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April 17, 2026

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

VIA ELECTRONIC FILING

**RE: Citizens' Electric Company of Lewisburg, PA Generation Supply Service Rate Filing;
Supplement No. 178 to Tariff Electric PA. P.U.C. No. 14; Docket No. _____**

Dear Secretary Homsher:

Attached for filing with the Pennsylvania Public Utility Commission ("Commission") is one of each of the following documents filed on behalf of Citizens' Electric Company of Lewisburg, PA ("Citizens" or "Company"):

- (1) Supplement No. 178 to Tariff Electric PA. P.U.C. No. 14 ("Supplement No. 178"), with issued and effective dates of April 17, 2026, and June 1, 2026, respectively; and
- (2) The supporting calculations for Citizens' Generation Supply Service Rate-1 ("GSSR-1") and Generation Supply Service Rate-2 ("GSSR-2") Administrative Charge, to take effect on June 1, 2026.

As reflected in the attached calculations, Citizens' calculates that its GSSR-1 must increase on June 1, 2026, from its current level of 13.200 cents per kWh to 13.206 cents per kWh, an increase of 0.006 cents per kWh. This constitutes an increase of approximately 0.05% on the generation component of the unbundled bill. For a typical residential customer using 500 kWh per month, the monthly increase on a total bill basis is approximately 0.03%. This rate change is necessary to reflect the total projected purchased power costs that the Company will incur during the period from June 1, 2026, through November 30, 2026, for energy, capacity, transmission, ancillary services, congestion, losses, and administrative costs for customers subject to the GSSR-1.

The Company also calculates that its GSSR-2 Administrative Charge must increase on June 1, 2026, from its current level of -0.364 cents per kWh to a charge of 0.081 cents per kWh, an increase of 0.445 cents per kWh. The GSSR-2 Administrative Charge includes a Supplier Adder and the Company's administrative charges. The remaining purchased power costs for customers subject to the GSSR-2 will be recovered based on each customer's real-time hourly energy usage and individual capacity and transmission obligations.

Consistent with Section 54.188(e)(2) of the Commission's regulations, 52 Pa. Code §54.188(e)(2), Citizens' will provide notice of the proposed rate change once it is approved and takes effect. Citizens' is willing to undertake whatever additional notice the Commission may deem appropriate.

Matthew L. Homsher, Secretary

April 17, 2026

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If you have any questions regarding the documents, please feel free to contact the undersigned. Thank you.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Adeolu A. Bakare', with a long horizontal flourish extending to the right.

Adeolu A. Bakare

MCNEES WALLACE & NURICK LLC

Counsel to Citizens' Electric Company of Lewisburg, PA

AAB/leh

Attachments

- c: Certificate of Service
- Marc Hoffer, Bureau of Technical Utility Services (via E-mail)
- Chris Yother, Bureau of Audits (via E-mail)
- Lori Burger, Bureau of Audits (via E-mail)
- Mike Daley, Bureau of Audits (via E-mail)
- Porus N. Irani, Bureau of Audits (via E-mail)

CERTIFICATE OF SERVICE

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of Section 1.54 (relating to service by a participant).

VIA E-MAIL

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Adeolu A. Bakare

Counsel to Citizens' Electric Company of
Lewisburg, PA

Dated this 17th day of April, 2026, in Harrisburg, Pennsylvania.

Supplement No. 178
to
Electric-Pa. P.U.C. No. 14

CITIZENS' ELECTRIC COMPANY OF LEWISBURG

RULES AND REGULATIONS AND RATE SCHEDULES FOR ELECTRIC SERVICE

IN

**LEWISBURG BOROUGH; BUFFALO, EAST BUFFALO AND KELLY
TOWNSHIPS, UNION COUNTY, PENNSYLVANIA**

Issued April 17, 2026

Effective June 1, 2026

Issued by
NATHAN JOHNSON, PRESIDENT & CEO
1775 Industrial Boulevard
Lewisburg, PA 17837

N O T I C E !

**THIS SUPPLEMENT MAKES $\{\}$ CHANGES $\}$ TO EXISTING RATES
See Page No. 2**

LIST OF CHANGES MADE IN THIS SUPPLEMENT

Pages 41, 43, 45, 47, 49, 53:

Supplement No. 178 increases the GSSR-1 rate from 13.200 cents per kWh to 13.206 cents per kWh and increases the GSSR-2 Administrative Charge from a credit of -0.364 cents per kWh to a charge of 0.081 cents per kWh.

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(C) Indicates Change

**SCHEDULE RS
RESIDENTIAL SERVICE**

APPLICATION OF SCHEDULE

Service supplied in accordance with Company's Residential Service Requirements contained in Rule 31, in Company's Rules and Regulations.

NET MONTHLY DISTRIBUTION RATE

\$15.00 Customer Charge

4.299 cents per kWh for all kWh

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 13.206 cents per kWh

(I)

(I) Indicates Increase

**SCHEDULE GLP-1
GENERAL LIGHT AND POWER SERVICE**

APPLICATION OF SCHEDULE

This rate schedule is for small general light and power service at secondary voltage or at a higher available voltage at the option of the Customer.

NET MONTHLY DISTRIBUTION RATE

\$18.00 Customer Charge

\$3.80 per kilowatt for all kilowatts of the Billing Demand

0.9800 cents per kWh for all kWh

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 or the GSSR-2, and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly Billing Demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in the GSSR-1 Rider, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 13.206 cents per kWh (I)

Customers with a monthly Billing Demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. As set forth in the GSSR-2 Rider, the GSSR-2 rate includes the Administrative Charges defined in Rider GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in the GSSR-2 Rider.

GSSR-2 Administrative Charge = 0.081 cents per kWh (I)

(I) Indicates Increase

**SCHEDULE GLP-3
GENERAL LIGHT AND POWER SERVICE
50 KILOWATTS MINIMUM**

APPLICATION OF SCHEDULE

General light and power service for not less than 50 kilowatts of Billing Demand from available lines of three phase 230 volts or at a higher available voltage at the option of the Customer.

NET MONTHLY DISTRIBUTION RATE

\$100.00 Customer Charge

\$6.54 per kilowatt for all kilowatts of the Billing Demand

1.157 cents per kWh for 30 kWh per kilowatt of the Billing Demand

0.126 cents per kWh for all additional kWh

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 or the GSSR-2, and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly Billing Demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in the GSSR-1 Rider, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 13.206 cents per kWh (I)

Customers with a monthly Billing Demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. As set forth in the GSSR-2 Rider, the GSSR-2 rate includes the Administrative Charges defined in Rider GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in the GSSR-2 Rider.

GSSR-2 Administrative Charge = 0.081 cents per kWh (I)

(I) Indicates Increase

**SCHEDULE MBL
MUNICIPAL BOULEVARD STREET LIGHTING SERVICE BY CONTRACT
WITH MUNICIPAL AUTHORITIES**

AVAILABILITY

This schedule applies to street lighting controlled by Company when proper underground cables and lighting standards are available in the Borough of Lewisburg, Pennsylvania.

NET MONTHLY DISTRIBUTION RATE

\$5.66 for each meter

\$5.87 for each light post connected to the meter

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 13.206 cents per kWh (I)

(I) Indicates Increase

**SCHEDULE OL
 OUTDOOR LIGHTING SERVICE BY CONTRACT
 HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) &
 LIGHT EMITTING DIODE (LED)**

APPLICATION OF SCHEDULE

Outdoor dusk to dawn lighting service to any customer when such service can be supplied from existing overhead or underground secondary supply lines.

NET MONTHLY RATES

FIXTURES INSTALLED PRIOR TO MARCH 13, 2018

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation***	Total Cost
100	HPS*	8,500	OH	Open	\$11.10	\$6.01	\$17.11
100	HPS*	8,500	UG	Open	\$18.04	\$6.01	\$24.05
100	HPS*	8,500	UG	Colonial**	\$26.73	\$6.01	\$32.74
400	HPS*	45,000	OH	Cobra	\$17.35	\$21.49	\$38.84
175	MV*	6,650	UG	Cobra	\$18.04	\$9.24	\$27.28
175	MV*	6,650	OH	Open	\$8.88	\$9.24	\$18.12

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LED FIXTURES

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation***	Total Cost
45	LED	5,000	OH	Cobra	\$15.78	\$2.08	\$17.86
45	LED	5,000	UG	Cobra	\$23.01	\$2.08	\$25.09
50	LED	5,000	UG	Colonial	\$32.49	\$2.31	\$34.80
140	LED	15,000	OH	Cobra	\$19.85	\$6.47	\$26.32
140	LED	15,000	UG	Cobra	\$27.04	\$6.47	\$33.51
280	LED	20,000	OH	Cobra	\$25.05	\$12.94	\$37.99
280	LED	20,000	UG	Cobra	\$32.25	\$12.94	\$45.19

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*MV and HPS lamps are no longer being offered for new installations. The Company reserves the right to replace any existing MV or HPS installation with a comparable LED alternative.

**Colonial HPS and MV fixtures installed prior to March 1, 2008 will be billed at the 100W HPS UG open-type fixture rate.

***Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

Alternative EGS supply is not available under this tariff.

(I) Indicates Increase

**SCHEDULE SH
SPACE HEATING****APPLICATION OF SCHEDULE**

This rate schedule is in the process of elimination and is available only to customers and service locations supplied hereunder continuously on and after August 8, 1981. For Space Heating through a separate meter for single phase service or three phase service, if available. Use of service for air conditioning and water heating equipment may be supplied hereunder in connection with the space heating equipment, all in accordance with the requirements specified herein.

NET MONTHLY DISTRIBUTION RATE

\$24.00 Customer Charge
5.272 cents per kWh

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 13.206 cents per kWh (I)

(I) Indicates Increase

Citizens Electric Company of Lewisburg, PA

Computation of the Generation Supply Service Rates (GSSRs)

Period June 1, 2026 through November 30, 2026

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Citizens Electric Company of Lewisburg

Calculation of the GSSR-1

Period June 1, 2026 through November 30, 2026

Energy	\$0.06430	Schedule 2
Supplier Adder	-\$0.00266	Schedule 6
Distribution Loss Adjustment	\$0.00234	3.80%
Capacity	\$0.02447	Schedule 3
Transmission	\$0.03982	Schedule 3
RTEP/TEC	\$0.00155	Schedule 4
Company Administrative	\$0.00175	Schedule 5
<hr/>		
GSSR-1 Purchase Power Cost per kWh	\$0.13157	
Experienced E-Factor	-\$0.00730	Schedule 7
<hr/>		
GSSR-1 before GRT	\$0.12427	
Gross Receipts Tax	6.26993%	
Total GSSR-1 (\$/kWh)	<u>\$0.13206</u>	

Note: Distribution Loss Adjustment equals Energy plus Supplier Adder multiplied by line loss percentage

Calculation of the GSSR-2

Period June 1, 2026 through November 30, 2026

Energy	Passthrough of the PJM West Hub RT LMP including Distribution Loss Adjustme	
Capacity	Passthrough of the Penelec Zone RPM Rate	
Transmission	Passthrough of the Penelec Zonal NITS Rate	
RTEP/TEC	Passthrough of the Penelec Zonal RTEP/TEC	
Supplier Adder Including Distribution Loss Ac	-\$0.00276	Schedule 6
Company Administrative	\$0.00175	Schedule 5
Experienced E-Factor	\$0.00182	Schedule 7a
GSSR-2 Adminstrative Charge	<u>\$0.00081</u>	
Gross Receipts Tax	6.26993%	
PTC (\$/MWh)	<u>\$XX.XX</u>	

Citizens Electric Company of Lewisburg, PA

Energy Costs (\$/MWh)

Period June 1, 2026 through November 30, 2026

		Trigger Dates				C.P.
		4/11/2025	8/4/2025	9/29/2025	12/1/2025	
Forward Calendar Month						\$ 64.30
	Dec-25	\$ 59.55	\$ 58.80	\$ 58.40		
	Jan-26	\$ 80.90	\$ 79.15	\$ 78.80		
	Feb-26	\$ 67.05	\$ 67.00	\$ 68.45		
	Mar-26	\$ 48.35	\$ 50.75	\$ 50.55		
	Apr-26	\$ 48.10	\$ 51.15	\$ 51.30		
	May-26	\$ 50.00	\$ 51.60	\$ 52.00		
	Jun-26	\$ 53.00	\$ 58.50	\$ 59.40	\$ 66.00	
	Jul-26	\$ 80.40	\$ 87.70	\$ 88.40	\$ 94.25	
	Aug-26	\$ 68.05	\$ 77.20	\$ 76.05	\$ 79.15	
	Sep-26	\$ 54.85	\$ 57.75	\$ 58.85	\$ 63.50	
	Oct-26	\$ 52.20	\$ 54.60	\$ 57.05	\$ 61.85	
	Nov-26	\$ 49.75	\$ 53.15	\$ 55.75	\$ 60.75	
	Dec-26		\$ 61.85	\$ 64.50	\$ 70.55	
	Jan-27		\$ 85.05	\$ 87.65	\$ 97.50	
	Feb-27		\$ 73.15	\$ 74.85	\$ 84.40	
	Mar-27		\$ 51.90	\$ 53.50	\$ 60.60	
	Apr-27		\$ 51.15	\$ 52.45	\$ 59.00	
	May-27		\$ 51.50	\$ 52.75	\$ 59.00	
	Jun-27			\$ 59.40	\$ 65.00	
	Jul-27			\$ 89.95	\$ 95.45	
	Aug-27			\$ 78.70	\$ 83.85	
	Sep-27			\$ 58.55	\$ 63.50	
	Oct-27			\$ 56.85	\$ 62.25	
	Nov-27			\$ 55.40	\$ 61.20	
Dec-27				\$ 70.30		
Jan-28				\$ 95.30		
Feb-28				\$ 85.30		
Mar-28				\$ 59.80		
Apr-28				\$ 56.65		
May-28				\$ 57.60		

25% 25% 25% 25%

*The forward prices are the PJM Western Hub Real-Time Peak Calendar-Month Futures

Citizens Electric of Lewisburg, PA

Projected Capacity and Transmission Charges

Period June 1, 2026 through November 30, 2026

Capacity Peak Load Obligation MW	Days in Year (b)	Capacity Daily Rate (c)	Capacity Charge (d) = (a x b x c)	Transmission Peak Load Obligation MW (e)	Transmission Daily Rate (f)	Transmission Charge (g) = (e x b x f)
23.230	365	\$ 329.08	\$ 2,790,253	40.400	\$ 307.87	\$ 4,539,851
Annual Sales			114,007			114,007
Capacity Charge per MWh			<u>\$ 24.474</u>			<u>\$ 39.821</u>

Sales Forecast

Month	GSSR-1 MWh	GSSR-2 MWh	Notes:
6/26	7,974	536	Capacity peak load obligation is calculated by PJM/PPL and
7/26	9,537	238	
8/26	9,719	345	
- 9/26	8,396	320	Capacity daily rate is the result of the PJM RPM auction for
10/26	7,154	235	Transmission peak load obligation is calculated and provided
11/26	8,324	535	
12/26	10,912	182	Transmission daily rate is the Network Integrated Transmission for the PPL Zone contained in the PJM Open Access Transmission stated on a daily basis.
1/27	12,334	186	
2/27	12,855	184	
3/27	10,167	175	
4/27	9,118	204	
5/27	7,517	190	
	<u>114,007</u>	<u>3,330</u>	

Citizens Electric Company of Lewisburg, PA

Projected RTEP/TEC Costs

For a Rolling Twelve Month Period

<u>PJM Charges</u>	Jun 26	Jul 26	Aug 26	Sep 26	Oct 26	Nov 26	Dec 26	Jan 27	Feb 27	Mar 27	Apr 27	May 27	Total
Transmission Enhancement Charges	\$ 14,763	\$ 14,763	\$ 14,763	\$ 14,763	\$ 14,763	\$ 14,763	\$ 14,763	\$ 14,763	\$ 14,763	\$ 14,763	\$ 14,763	\$ 14,763	\$ 177,158
MWh Sales Forecast													114,007
											Ancillary Charges per MWh		<u>\$ 1.55</u>

Citizens Electric Company of Lewisburg, PA

Projected Administrative Charges

Period June 1, 2026 through November 30, 2026

Administrative Charges:	Annual Charges	Monthly Charges	Charges for 6 months
Legal & Consulting Fees - Generation Issues		\$ 2,073	\$12,435
Monthly Metering Equipment & Software		\$ 506	\$3,033
Letters of Credit (Master LOC - C&T/NCSC)		\$ 299	\$1,792
DSP Implementation Costs		\$ 1,216	\$7,295
Working Capital Claim (1/8 Rule)	\$ 134,491	\$ 11,208	\$67,248
PJM Membership Dues (\$2,500 per year)	\$ 2,500	\$ 208	\$1,250
Total Administrative Charges			\$93,053
MWh Sales Forecast 6/25 - 11/26			53,313
Administrative Charges per MWh Sales			\$1.75

Citizens Electric Company of Lewisburg

Computation of the Generation Supply Service Rates (GSSRs)

Supplier Adder(\$/MWh)
Distribution Loss Adjustment Factor

Period June 1, 2026 through November 30, 2026

Supplier Adder	- \$2.660
Supplier Adder	- \$0.00266
Distribution Loss Adjustment	<u>3.8000%</u>
Supplier Adder with Adj.	- \$0.00276

Citizens Electric Company of Lewisburg

Experienced E-Factor GSSR-1 Summary

For October 1, 2025 through March 31, 2026

<u>Line No.</u>		<u>Total</u>	<u>Schedule</u>
1.	Over / (Under) Collection (page 8, column (j), line 7)	\$ 355,823	8
2.	Interest on Over / (Under) Collection (page 8, column (m), line 7)	\$ 5,236	8
3.	Reconciliation of Prior Over / (Under) Collection	\$ 12,161	9
3	Net Over / (Under) Collections to be Refunded/(Recouped)	\$ 373,220	
4.	MWh Sales Forecast	51,104	
5.	Experienced E-Factor	\$ 7.303	

Sales Forecast GSSR-1

<u>Month</u>	<u>MWh</u>
06/26	7,974
07/26	9,537
08/26	9,719
09/26	8,396
10/26	7,154
11/26	8,324
	51,104

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Experienced E-Factor GSSR-2 Summary

For October 1, 2025 through March 31, 2026

<u>Line No.</u>		<u>Total</u>	<u>Schedule</u>
1.	Over / (Under) Collection (page 8, column (i), line 14)	\$ (3,798)	8
2.	Interest on Over / (Under) Collection (page 8, column (l), line 14)	\$ (227)	8
3	Reconciliation of Prior Over / (Under) Collection	\$ -	9
4	Net Over / (Under) Collections to be Refunded/(Recouped)	<u>\$ (4,024)</u>	
5	MWh Sales Forecast	2,209	
6	Experienced E-Factor	<u><u>\$ (1.822)</u></u>	

Sales Forecast GSSR-2

<u>Month</u>	<u>MWh</u>
06/26	536
07/26	238
08/26	345
09/26	320
10/26	235
11/26	535
	<u><u>2,209</u></u>

Citizens Electric Company of Lewisburg

Over/(Under) Recoveries E-Factor GSSR-1

For October 1, 2025 through March 31, 2026

Line No.	Month	Recoverable Cost of Power								Recoverable Cost of Power (i)=(d+e+f+g+h)	Monthly Over/(Under) Collection (j) = (c) - (i)	Over/(Under) Collected Interest Rate (k)	Weight (l)	Interest Amount (m) = (j) x (k) / (l)
		MWh Sales (a)	GSSR-1 (b)	GSSR-1 Revenues (c) = (a) x (b)	Energy Charges (d)	Capacity Charges (e)	Transmission Charges (f)	RTEP/TEC Charges (g)	Admin. Charges (h)					
1	Oct-25	6,834	110.780	\$ 757,071	\$ 442,336	\$ 183,509	\$ 223,576	\$ 8,988	\$ 12,104	\$ 870,513	\$ (113,442)	6.00%	11/12	\$ (6,239)
2	Nov-25	8,328	110.780	\$ 922,576	\$ 667,312	\$ 177,590	\$ 216,364	\$ 9,010	\$ 13,626	\$ 1,083,901	\$ (161,325)	6.00%	10/12	\$ (8,066)
3	Dec-25	11,757	106.570	\$ 1,252,943	\$ 882,358	\$ 183,509	\$ 223,576	\$ 21,661	\$ 24,110	\$ 1,335,214	\$ (82,271)	6.00%	9/12	\$ (3,702)
4	Jan-26	13,863	106.570	\$ 1,477,380	\$ 1,043,804	\$ 183,509	\$ 377,943	\$ 2,430	\$ 20,057	\$ 1,627,743	\$ (150,363)	6.00%	8/12	\$ (6,015)
5	Feb-26	17,080	122.510	\$ 2,092,471	\$ 873,790	\$ 169,255	\$ 345,524	\$ 15,176	\$ 16,400	\$ 1,420,145	\$ 672,326	6.00%	7/12	\$ 23,531
6	Mar-26	11,498	122.510	\$ 1,408,620	\$ 613,755	\$ 187,533	\$ 382,715	\$ 15,207	\$ 18,512	\$ 1,217,722	\$ 190,898	6.00%	6/12	\$ 5,727
7		69,360		\$ 7,911,061	\$ 4,523,356	\$ 1,084,905	\$ 1,769,697	\$ 72,471	\$ 104,808	\$ 7,555,238	\$ 355,823			\$ 5,236

Line No.	Month	Recoverable Cost of Power								Recoverable Cost of Power (h)=(c+d+e+f+g)	Monthly Over/(Under) Collection (i) = (c) - (h)	Over/(Under) Collected Interest Rate (j)	Weight (k)	Interest Amount (l) = (i) x (j) / (k)
		MWh Sales (a)	GSSR-2 Revenues (b)	Energy Charges (c)	Capacity Charges (d)	Transmission Charges (e)	RTEP/TEC Charges (f)	Admin. Charges (g)						
8	Oct-25	276	\$ 22,390	\$ 25,137	\$ 3,219	\$ 4,619	\$ -	\$ 489	\$ 33,465	\$ (11,075)	6.00%	11/12	\$ (609)	
9	Nov-25	548	\$ 34,350	\$ 9,763	\$ 3,116	\$ 4,470	\$ -	\$ 897	\$ 18,246	\$ 16,104	6.00%	10/12	\$ 805	
10	Dec-25	177	\$ 16,272	\$ 12,014	\$ 3,219	\$ 4,619	\$ -	\$ 368	\$ 20,221	\$ (3,949)	6.00%	9/12	\$ (178)	
11	Jan-26	170	\$ 16,165	\$ 23,540	\$ 3,219	\$ 2,863	\$ -	\$ 246	\$ 29,869	\$ (13,704)	6.00%	8/12	\$ (548)	
12	Feb-26	191	\$ 30,821	\$ 17,527	\$ 2,908	\$ 2,586	\$ -	\$ 183	\$ 23,204	\$ 7,617	6.00%	7/12	\$ 267	
13	Mar-26	163	\$ 18,594	\$ 11,041	\$ 3,219	\$ 2,863	\$ -	\$ 262	\$ 17,386	\$ 1,208	6.00%	6/12	\$ 36	
14		1,525	\$ 138,592	\$ 99,022	\$ 18,901	\$ 22,021	\$ -	\$ 2,446	\$ 142,390	\$ (3,798)			\$ (227)	
15	Total	70,885	\$ 8,049,653	\$ 4,622,378	\$ 1,103,806	\$ 1,791,719	\$ 72,471	\$ 107,254	\$ 7,697,628	\$ 352,025			\$ 5,009	

The GSSR-1 and GSSR-2 became effective June 1, 2016.
 The GSSR-2 Energy is the PJM West Hub Real-Time LMP.
 The GSSR-2 Capacity is the individual customer capacity obligation times Penelec Zone RPM rate.
 The GSSR-2 Transmission is the individual customer transmission obligation times Penelec Zonal NITS rate.
 The GSSR-2 RTEP/TEC is the individual customer transmission obligation times Penelec Zonal RTEP/TEC.

Citizens Electric Company of Lewisburg, PA

Reconciliation of Net Over/(Under) Collections

June 1, 2025 through November 30, 2025

GSSR-1

<u>Month</u>	<u>MWh Sales</u>	<u>Rate Component</u>	<u>(Refund) / Recoup</u>	<u>Balance</u>
	(a)	(b)	(c) = (a) * (b)	(d)
	Beginning Balance			\$ 177,185
Less Actuals :				
Jun-25	7,474	(3.320)	\$ (24,814)	\$ 152,371
Jul-25	9,560	(3.320)	\$ (31,739)	\$ 120,632
Aug-25	9,716	(3.320)	\$ (32,257)	\$ 88,375
Sep-25	7,794	(3.320)	\$ (25,876)	\$ 62,499
Oct-25	6,834	(3.320)	\$ (22,689)	\$ 39,810
Nov-25	8,328	(3.320)	\$ (27,649)	\$ 12,161
Over(Under) Collection	<u>49,706</u>		<u>\$ (165,024)</u>	<u>\$ 12,161</u>

GSSR-2

<u>Month</u>	<u>MWh Sales</u>	<u>Rate Component</u>	<u>(Refund) / Recoup</u>	<u>Balance</u>
	(a)	(b)	(c) = (a) * (b)	(d)
	Beginning Balance			\$ -
Less Actuals :				
Jun-25	0	0.000	\$ -	\$ -
Jul-25	0	0.000	\$ -	\$ -
Aug-25	0	0.000	\$ -	\$ -
Sep-25	0	0.000	\$ -	\$ -
Oct-25	0	0.000	\$ -	\$ -
Nov-25	0	0.000	\$ -	\$ -
Over(Under) Collection	<u>0</u>		<u>\$ -</u>	<u>\$ -</u>

Citizens Electric Company of Lewisburg, PA

Statement of Reasons and Residential Bill Analysis

Statement of Reasons

The projected total energy charge of 13.206 cents per kWh for the GSSR-1 is an increase of 0.006 cents per kWh when compared with the prior total energy charge of 13.200 cents per kWh under the prior GSSR-1. The reasons for this increase are as follows:

The PJM (Pennsylvania, Jersey and Maryland) Interconnection operates the transmission system and the dispatching of generation assets to ensure reliable supply. PJM runs a capacity auction that is recovered through commodity rates to incentivize sufficient generation is available to reliably serve the PJM market. The 2025/26 capacity auction produced higher capacity prices due to high load forecasts in the coming years based on large loads associated with AI and Data Center buildout. The capacity increase is roughly 2.2 cents per kWh and the energy increase is roughly .65 cents per kWh with an effective date of June 1, 2025.

At Docket Nos. P-2024-3049357 and P-2024-3049359, the Pennsylvania Public Utility Commission approved a Default Service Plan for full requirements fixed-price energy supply for Residential and Small Commercial customers and full requirements hourly-priced supply for Large Industrial customers with monthly billing demands at or above 400 kW. The costs of full requirements index-priced energy supply are recovered through the GSSR-1, while costs of full requirements hourly-priced energy supply are recovered through the GSSR-2. The rate change to the GSSR-1 reflects the new projected purchased power costs under the Plan, including energy, transmission, capacity, ancillary services, congestion, losses and administrative costs. The GSSR-1 changes semiannually, based on wholesale market conditions and a reconciliation of the prior period costs and revenues, and may change more frequently if the Company experiences a substantial overcollection or under collection. The GSSR-2 rate includes Company Administrative Charges and the Supplier Adder and reconciliation of the prior period costs and revenues, but hourly-priced energy, capacity, and transmission charges are separately recovered as detailed in the GSSR-2 Rider. If there are no GSSR-2 default service customers for six consecutive months, or if the adjustment to the GSSR-2 E-Factor would exceed 0.01 cents per kWh, then the Companies are authorized to use the Customer Choice Support Rider in lieu of the GSSR-2 E-Factor to collect or credit the current amount of the GSSR-2 E-Factor account (plus carrying charges) from all GSSR-2 eligible customers over a six-month period.

The monthly cost of energy to the average residential customer (500 kWh) will increase as follows:

Bundled Bill Calculation

	Present Rate	Proposed Rate	Change	% Change
Distribution	\$ 36.50	\$ 36.50	\$ -	
Energy	\$ 66.00	\$ 66.03	\$ 0.03	
STAS	\$ 0.11	\$ 0.11	\$ -	
Monthly Bill	\$ 102.61	\$ 102.64	\$ 0.03	<u>0.03%</u>

Energy Component Only

	Present Rate	Proposed Rate	Change	% Change
Energy	\$ 66.00	\$ 66.03	\$ 0.03	<u>0.05%</u>

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Period June 1, 2026 through November 30, 2026

Outdoor Lighting (HPS & MV)

GSSR-1 (\$/kWh) = **\$0.13206**

	Fixture	Annual kWh	Annual Distribution Revenue	Annual Generation Revenue	Monthly Distribution Revenue	Monthly Generation Revenue	Monthly Cost
100 W HPS (OH)	Open	546	\$133.20	\$72.10	\$11.10	\$6.01	\$17.11
100 W HPS (UG)	Open	546	\$216.48	\$72.10	\$18.04	\$6.01	\$24.05
100 W HPS (UG)	Colonial	546	\$320.76	\$72.10	\$26.73	\$6.01	\$32.74
400 W HPS (OH)	Cobra	1,953	\$208.20	\$257.91	\$17.35	\$21.49	\$38.84
175 W MV (UG)	Cobra	840	\$216.48	\$110.93	\$18.04	\$9.24	\$27.28
175 W MV (OH)	Open	840	\$106.56	\$110.93	\$8.88	\$9.24	\$18.12

	Input kW =	130	465	200
	Hours of Operation	100 W HPS (8,500 Lumens) kWh	400 W HPS (45,000 Lumens) kWh	175 W MV (6,650 Lumens) kWh
Jan	440	57	205	88
Feb	370	48	172	74
Mar	370	48	172	74
Apr	310	40	144	62
May	285	37	133	57
Jun	250	33	116	50
Jul	275	36	128	55
Aug	305	40	142	61
Sep	335	44	156	67
Oct	395	51	184	79
Nov	415	54	193	83
Dec	450	59	209	90
Total Annual	4,200	546	1,953	840

CITIZENS' ELECTRIC COMPANY OF LEWISBURG, PA

Period June 1, 2026 through November 30, 2026

Outdoor Lighting (LED)

GSSR-1 (\$/kWh) = **\$0.13206**

	Fixture	Annual kWh	Annual Distribution Revenue	Annual Generation Revenue	Monthly Distribution Revenue	Monthly Generation Revenue	Monthly Cost
45 W LED (OH)	Cobra	189	\$189.36	\$24.96	\$15.78	\$2.08	\$17.86
45 W LED (UG)	Cobra	189	\$276.12	\$24.96	\$23.01	\$2.08	\$25.09
50 W LED (UG)	Colonial	210	\$389.88	\$27.73	\$32.49	\$2.31	\$34.80
140 W LED (OH)	Cobra	588	\$238.20	\$77.65	\$19.85	\$6.47	\$26.32
140 W LED (UG)	Cobra	588	\$324.48	\$77.65	\$27.04	\$6.47	\$33.51
280 W LED (OH)	Cobra	1,176	\$300.60	\$155.30	\$25.05	\$12.94	\$37.99
280 W LED (UG)	Cobra	1,176	\$387.00	\$155.30	\$32.25	\$12.94	\$45.19

	Input kW =	45	45	50	140	140	280	280
	Hours of Operation	45 W LED (5,000 Lumens) kWh	45 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	140 W LED (15,000 Lumens) kWh	140 W LED (15,000 Lumens) kWh	280 W LED (20,000 Lumens) kWh	280 W LED (20,000 Lumens) kWh
Jan	440	20	20	22	62	62	123	123
Feb	370	17	17	19	52	52	104	104
Mar	370	17	17	19	52	52	104	104
Apr	310	14	14	16	43	43	87	87
May	285	13	13	14	40	40	80	80
Jun	250	11	11	13	35	35	70	70
Jul	275	12	12	14	39	39	77	77
Aug	305	14	14	15	43	43	85	85
Sep	335	15	15	17	47	47	94	94
Oct	395	18	18	20	55	55	111	111
Nov	415	19	19	21	58	58	116	116
Dec	450	20	20	23	63	63	126	126
Total Annual	4,200	189	189	210	588	588	1,176	1,176