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April 17, 2026

**VIA ELECTRONIC FILING**

Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor  
Harrisburg, PA 17120

**RE: Wellsboro Electric Company Generation Supply Service Rate Filing;  
Supplement No. 167 to Tariff Electric PA. P.U.C. No. 8; Docket No. \_\_\_\_\_**

Dear Secretary Homsher:

Attached for filing with the Pennsylvania Public Utility Commission ("Commission") is one of each of the following documents filed on behalf of Wellsboro Electric Company ("Wellsboro" or "Company"):

- (1) Supplement No. 167 to Tariff Electric PA. P.U.C. No. 8 ("Supplement No. 167"), with issued and effective dates of April 17, 2026, and June 1, 2026, respectively; and
- (2) The supporting calculations for Wellsboro's Generation Supply Service Rate-1 ("GSSR-1") and Generation Supply Service Rate-2 ("GSSR-2") Administrative Charge, to take effect on June 1, 2026.

As reflected in the enclosed calculations, Wellsboro calculates that its GSSR-1 must increase on June 1, 2026, from its current level of 12.364 cents per kWh to 12.394 cents per kWh, an increase of 0.030 cents per kWh. This constitutes an increase of approximately 0.24% on the generation component of the unbundled bill. For a typical residential customer using 500 kWh per month, the monthly increase on a total bill basis is approximately 0.13%. This rate change is necessary to reflect the total projected purchased power costs that the Company will incur during the period from June 1, 2026, through November 30, 2026, for energy, capacity, transmission, ancillary services, congestion, losses and administrative costs for customers subject to the GSSR-1.

The Company also calculates that its GSSR-2 Administrative Charge must decrease on June 1, 2026, from its current level of 0.989 cents per kWh to 0.277 cents per kWh, a decrease of 0.712 cents per kWh. The GSSR-2 Administrative Charge includes a Supplier Adder and the Company's administrative charges. The remaining purchased power costs for customers subject to the GSSR-2 will be recovered based on each customer's real-time hourly energy usage and individual capacity and transmission obligations.

Consistent with Section 54.188(e)(2) of the Commission's regulations, 52 Pa. Code §54.188(e)(2), Wellsboro will provide notice of the proposed rate change once it is approved and takes effect. Wellsboro is willing to undertake whatever additional notice the Commission may deem appropriate.

If you have any questions regarding the documents, please feel free to contact the undersigned. Thank you.

Matthew L. Homsher, Secretary

April 17, 2026

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Very truly yours,

A handwritten signature in black ink, appearing to read 'Adeolu A. Bakare', with a long horizontal flourish extending to the right.

Adeolu A. Bakare

MCNEES WALLACE & NURICK LLC

Counsel to Wellsboro Electric Company

AAB/leh

Attachments

c: Certificate of Service  
Marc Hoffer, Bureau of Technical Utility Services (via E-mail)  
Chris Yother, Bureau of Audits (via E-mail)  
Lori Burger, Bureau of Audits (via E-mail)  
Mike Daley, Bureau of Audits (via E-mail)  
Porus N. Irani, Bureau of Audits (via E-mail)

**CERTIFICATE OF SERVICE**

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of Section 1.54 (relating to service by a participant).

**VIA E-MAIL**

NazAarah Sabree  
Small Business Advocate  
Commonwealth of Pennsylvania  
Office of Small Business Advocate  
Forum Place  
555 Walnut Street, 1st Floor  
Harrisburg, PA 17101  
[ra-sba@pa.gov](mailto:ra-sba@pa.gov)

Office of Consumer Advocate  
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Harrisburg, PA 17101  
[ra-oca@paoca.org](mailto:ra-oca@paoca.org)

Allison C. Kaster, Esq.  
Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
P. O. Box 3265  
Harrisburg, PA 17105-3265  
[akaster@pa.gov](mailto:akaster@pa.gov)



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Adeolu A. Bakare

Counsel to Wellsboro Electric Company

Dated this 17<sup>th</sup> day of April, 2026, in Harrisburg, Pennsylvania.

## WELLSBORO ELECTRIC COMPANY

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General Tariff of  
Rates, Rules and Regulations Governing  
the Provision of Electric Service  
in  
The Borough of Wellsboro  
and the Townships of Charleston,  
Delmar and Middlebury, Tioga County, Commonwealth of Pennsylvania

Issued April 17, 2026

Effective June 1, 2026

Issued by: Byron Farnsworth, Jr., President and Chief Executive Officer  
Wellsboro Electric Company  
33 Austin Street  
Wellsboro, PA 16901

# NOTICE

**THIS TARIFF MAKES **{} CHANGES {}** TO EXISTING RATES  
See Page 2**

**LIST OF CHANGES**

Pages 35, 37, 38, 39A, 40, 41, 42, 43, 44, 45:

Supplement No. 167 increases the GSSR-1 rate from 12.364 cents per kWh to 12.394 cents per kWh and decreases the GSSR-2 Administrative Charge from 0.989 cents per kWh to 0.277 cents per kWh.

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(C) Indicates Change

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(C) Indicates Change

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**SERVICE SCHEDULE NO. 1**

**RESIDENTIAL SERVICE (RS)**

**Application of Schedule**

Service under Rate RS is available to: (1) An individual dwelling unit, either a house, a mobile home or an individually metered apartment, where there is no more than 2,000 watts connected load associated with any commercial enterprise served as part of the dwelling unit; (2) A residential farm where the metered service includes service to an occupied dwelling unit; and (3) A camp or cottage served in the name of an individual and intended for part-time occupancy as a dwelling by a family or an individual.

Specifically excluded is service to: (1) Any facility not including an occupied dwelling unit, such as a separately metered garage, barn, water pump, etc., and (2) Any camp, cottage or other facility served in the name of, or for the use of, a corporation, partnership, association, society, club, etc.

Motors whose individual rating is in excess of 5 H.P. will not be served under this rate.

**Character of Service**

Continuous alternating current, approximately 60 cycles; 120 or 120/240 volts, single phase.

**Net Monthly Rate**

**Fixed Distribution Service Charge:** \$15.00

**Variable Distribution Service Charge:**

All kWh 7.7130 cents per kWh

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.394 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges. (I)

**Net Monthly Minimum Charge**

\$15.00 per month unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

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**SERVICE SCHEDULE NO. 2**

**RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE)**

**Restrictions:**

This rate is in the process of elimination and is restricted solely to existing loads of customers at present locations who were receiving service hereunder on May 31, 1980.

**Application of Schedule**

Available to residential customers using the company's standard single phase service at secondary voltage through one meter for general lighting, appliance operation, and as the sole primary method of space heating and water heating.

**Character of Service**

Continuous alternating current, approximately 60 cycles: 120 or 120/240 volts, single phase.

**Net Monthly Rate**

<b>Fixed Distribution Service Charge</b>	\$15.00
<b>Variable Distribution Service Charge</b>	

All kWh	7.1260 cents per kWh
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**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.394 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges. (I)

(I) Indicates Increase

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**SERVICE SCHEDULE NO. 3**

**GENERAL SERVICE - (NRS) – Non-residential Service  
(NRH) – Non-residential Service Space Heating**

**Application of Schedule**

Applies to the supply from available facilities of single or three phase general light, heat or power service at secondary voltage for usages that do not qualify under Rate RS and only when all such service is supplied through one meter and the expected Billing Demand is 7 kilowatts or less.

**Character of Service**

Continuous, alternating current, approximately 60 cycles; 120 or 120/240 volts.

**Net Monthly Rate**

**Fixed Distribution Service Charge**      \$15.00

**Variable Distribution Service Charge**

All kWh              9.9290 cents per kWh

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.394 cents per kWh. The GSSR-1 includes energy, capacity, (I) transmission, ancillary services, congestion and administrative charges.

(I) Indicates Increase

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**SERVICE SCHEDULE NO. 3 (continued)**

**GENERAL SERVICE - (NRS) – Non-residential Service  
(NRH) – Non-residential Service Space Heating**

**SPACE HEATING SERVICE (continued)**

**Net Monthly Rate**

**Fixed Distribution Service Charge**      \$15.00  
**Variable Distribution Service Charge**

All kWh      12.4010 cents per kWh

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 12.394 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

(I)

**GENERAL SERVICE - (NRS) – Non-residential Service  
(NRH) – Non-residential Service Space Heating**

**Net Monthly Minimum Charge**

\$15.00 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(I) Indicates Increase

**SERVICE SCHEDULE NO. 4**

**GENERAL SERVICE - 7 Kilowatts Minimum**

- (CS) -- Commercial Service
- (CSH) - Commercial Service - Space Heaters

**Application of Schedule**

Applies to the supply from available facilities of single or three phase general light, heat or power service for a Billing Demand of not less than 7 kilowatts, at secondary voltage, only when all such service is supplied through one meter.

For existing customers that are served on other Service Schedules, this rate shall apply when the customer's monthly Billing Demand is 7 kW or greater for two (2) consecutive months. This Schedule shall apply beginning in the second consecutive month that the 7 kW Billing Demand is established, and all subsequent months. If the customer's Billing Demand kW remains below 7 kW for twelve (12) consecutive months, the Company, upon request, will evaluate the account and determine the rate schedule most advantageous to the customer.

**Net Monthly Rate**

<b>Fixed Distribution Service Charge</b>	\$32.03
<b>Variable Distribution Service Charge</b>	
All Billing KW	\$8.57 per KW
All kWh	2.9450 cents per kWh

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly Billing Demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.394 cents per kWh. (I)

Customers with a monthly Billing Demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.277 cents per kWh. (D)

**Net Monthly Minimum Charge**

\$32.03 plus \$8.57 per Kilowatt of the Billing KW

**Determination of Billing KW**

The Billing KW shall be the Billing Demand as defined in the "Definitions" section of this Tariff, but not less than 50% of the highest Billing Demand during any of the preceding 11 months, nor less than 7 kilowatts. For billing purposes the Billing KW shall be rounded to the nearest kilowatt.

The Billing KW may be determined by measurement by means of a demand meter installed by the Company whenever it deems it necessary.

(I) Indicates Increase      (D) Indicates Decrease

**SERVICE SCHEDULE NO. 4 (continued)**

**Terms of Payment**

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

**Contract Period**

Not less than one year.

**SPACE HEATING SERVICE**

**Restrictions:**

This rate is in the process of elimination and is restricted solely to existing loads of Customers at present locations who were receiving service hereunder on May 31, 1980.

Upon request, space heating service may be supplied through a separate metered circuit for customers utilizing electricity as the primary method of space heating. Air conditioning and cooking equipment may also be connected to the heating circuit.

**Net Monthly Rate**

**Fixed Distribution Service Charge**      \$45.81  
**Variable Distribution Service Charge**

All kWh                      12.5150 cents per kWh

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly Billing Demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.394 cents per kWh. (I)

Customers with a monthly Billing Demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.277 cents per kWh. (D)

**Net Monthly Minimum Charge**

\$45.81 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(I) Indicates Increase      (D) Indicates Decrease

**SERVICE SCHEDULE NO. 5**

**GENERAL SERVICE - 2300 Volts or Higher - 50 Kilowatt Minimum  
 - (IS) -- Industrial Services**

**Application of Schedule**

Applies to the supply from available facilities of three phase general light and power service at primary voltage, for Billing Demand not less than 50 kilowatts at primary voltage when Customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

**Net Monthly Rate**

<b>Fixed Distribution Service Charge</b>	\$150.00
<b>Variable Distribution Service Charge</b>	
All Billing KW	\$12.43 per KW
First 130 kWh times Billing KW	2.5830 cents per kWh
Additional kWh	0.1620 cents per kWh

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly Billing Demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.394 cents per kWh. (I)

Customers with a monthly Billing Demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.277 cents per kWh. (D)

(I) Indicates Increase      (D) Indicates Decrease

**SERVICE SCHEDULE NO. 6  
 MUNICIPAL STREET LIGHTING  
 HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

**Application of Schedule**

Applicable to Municipal Street Lighting.

**Rates for LED Fixtures**

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation*	Total Cost
50	LED	5,000	OH	Cobra Head	\$5.33	\$2.17	\$7.50
50	LED	5,000	UG	Cobra Head	\$14.30	\$2.17	\$16.47
50	LED	5,000	UG	Colonial	\$20.72	\$2.17	\$22.89
70	LED	15,000	OH	Cobra Head	\$6.06	\$3.04	\$9.10
70	LED	15,000	UG	Cobra Head	\$15.02	\$3.04	\$18.06
140	LED	20,000	OH	Cobra Head	\$7.51	\$6.07	\$13.58
140	LED	20,000	UG	Cobra Head	\$16.48	\$6.07	\$22.55

(I)  
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 (I)

\*Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

(I) Indicates Increase

**SERVICE SCHEDULE NO. 7  
 PRIVATE OUTDOOR LIGHTING SERVICE  
 HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

**Availability**

Available in the entire territory of the Company for dusk to dawn lighting of private areas and roadways.

**Rates for LED Fixtures**

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation*	Total Cost
50	LED	5,000	OH	Cobra Head	\$9.19	\$2.17	\$11.36
50	LED	5,000	UG	Cobra Head	\$12.20	\$2.17	\$14.37
50	LED	5,000	UG	Colonial	\$17.68	\$2.17	\$19.85
70	LED	15,000	OH	Cobra Head	\$9.80	\$3.04	\$12.84
70	LED	15,000	UG	Cobra Head	\$12.81	\$3.04	\$15.85
140	LED	20,000	OH	Cobra Head	\$11.05	\$6.07	\$17.12
140	LED	20,000	UG	Cobra Head	\$14.06	\$6.07	\$20.13

(I)  
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 (I)

\*Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

(I) Indicates Increase

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**SERVICE SCHEDULE NO. 8  
EXCHANGE OF SERVICE**

**Application of Schedule**

Application to an exchange of energy with other utilities.

**Net Rate (per month)**

For all energy delivered over the Company's switchboard to other utilities for emergency service 10.6430 cents per kWh.

For all energy delivered to other utilities at the Company's franchise limits, under "Borderline Agreements," 10.6430 cents per kWh, with guaranteed monthly return equal to 1 1/2% of "Construction Costs" for all new pole lines necessary to effect the delivery.

**Generation and Transmission Charge**

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly Billing Demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 12.394 cents per kWh. (I)

Customers with a monthly Billing Demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.277 cents per kWh. (D)

**Terms of Payment**

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

(I) Indicates Increase

## Wellsboro Electric Company

### Computation of the Generation Supply Service Rates (GSSRs)

Period June 1, 2026 through November 30, 2026

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**WELLSBORO ELECTRIC COMPANY****Calculation of the GSSR-1****Period June 1, 2026 through November 30, 2026**

Energy	\$0.06430	Schedule 2
Supplier Adder	\$0.00405	Schedule 6
Distribution Loss Adjustment	\$0.00448	6.56%
Capacity	\$0.02311	Schedule 3
Transmission	\$0.02031	Schedule 3
RTEP/TEC	\$0.00197	Schedule 4
Company Administrative	\$0.00172	Schedule 5
GSSR-1 Purchase Power Cost per kWh	<u>\$0.11994</u>	
Experienced E-Factor	-\$0.00331	Schedule 7
GSSR-1 before GRT	<u>\$0.11663</u>	
Gross Receipts Tax	6.26993%	
Total GSSR-1 (\$/kWh)	<u><u>\$0.12394</u></u>	

Note: Distribution Loss Adjustment equals Energy plus Supplier Adder multiplied by line loss percentage

**Calculation of the GSSR-2****Period June 1, 2026 through November 30, 2026**

Energy	Passthrough of the PJM West Hub RT LMP including Distribution Loss Adjustme	
Capacity	Passthrough of the Penelec Zone RPM Rate	
Transmission	Passthrough of the Penelec Zonal NITS Rate	
RTEP/TEC	Passthrough of the Penelec Zonal RTEP/TEC	
Supplier Adder Including Distribution Loss Ac	\$0.00432	Schedule 6
Company Administrative	\$0.00172	Schedule 5
Experienced E-Factor	-\$0.00327	Schedule 7a
GSSR-2 Adminstrative Charge	<u>\$0.00277</u>	
Gross Receipts Tax	6.26993%	
PTC (\$/MWh)	<u><u>\$XX.XX</u></u>	

**Wellsboro Electric Company**

**Energy Costs (\$/MWh)**

**Period June 1, 2026 through November 30, 2026**

		Trigger Dates				C.P.
		4/11/2025	8/4/2025	9/29/2025	12/1/2025	
Forward Calendar Month	Dec-25	\$ 59.55	\$ 58.80	\$ 58.40		\$ 64.30
	Jan-26	\$ 80.90	\$ 79.15	\$ 78.80		
	Feb-26	\$ 67.05	\$ 67.00	\$ 68.45		
	Mar-26	\$ 48.35	\$ 50.75	\$ 50.55		
	Apr-26	\$ 48.10	\$ 51.15	\$ 51.30		
	May-26	\$ 50.00	\$ 51.60	\$ 52.00		
	Jun-26	\$ 53.00	\$ 58.50	\$ 59.40	\$ 66.00	
	Jul-26	\$ 80.40	\$ 87.70	\$ 88.40	\$ 94.25	
	Aug-26	\$ 68.05	\$ 77.20	\$ 76.05	\$ 79.15	
	Sep-26	\$ 54.85	\$ 57.75	\$ 58.85	\$ 63.50	
	Oct-26	\$ 52.20	\$ 54.60	\$ 57.05	\$ 61.85	
	Nov-26	\$ 49.75	\$ 53.15	\$ 55.75	\$ 60.75	
	Dec-26		\$ 61.85	\$ 64.50	\$ 70.55	
	Jan-27		\$ 85.05	\$ 87.65	\$ 97.50	
	Feb-27		\$ 73.15	\$ 74.85	\$ 84.40	
	Mar-27		\$ 51.90	\$ 53.50	\$ 60.60	
	Apr-27		\$ 51.15	\$ 52.45	\$ 59.00	
	May-27		\$ 51.50	\$ 52.75	\$ 59.00	
	Jun-27			\$ 59.40	\$ 65.00	
	Jul-27			\$ 89.95	\$ 95.45	
	Aug-27			\$ 78.70	\$ 83.85	
	Sep-27			\$ 58.55	\$ 63.50	
	Oct-27			\$ 56.85	\$ 62.25	
	Nov-27			\$ 55.40	\$ 61.20	
	Dec-27				\$ 70.30	
Jan-28				\$ 95.30		
Feb-28				\$ 85.30		
Mar-28				\$ 59.80		
Apr-28				\$ 56.65		
May-28				\$ 57.60		
		25%	25%	25%	25%	

*\*The forward prices are the PJM Western Hub Real-Time Peak Calendar-Month Futures Settlements as reported by the Intercontinental Exchange.*

**Wellsboro Electric Company**

**Projected Capacity and Transmission Charges**

**Period June 1, 2026 through November 30, 2026**

Daily UCAP Obligation MW	Capacity Peak Load Obligation MW	Days in Year	Capacity Daily Rate	Capacity Charge	Transmission Peak Load Obligation MW	Transmission Daily Rate	Transmission Charge
		(b)	(c)	(d) = (a x b x c)	(e)	(f)	(g) = (e x b x f)
13.906	15.500	365	\$ 329.50	\$ 1,672,416	15.300	\$ 263.20	\$ 1,469,840
Annual Sales				72,375	72,375		
Capacity Charge per MWh				<u>\$ 23.108</u>	<u>\$ 20.309</u>		

Month	Sales Forecast	
	GSSR-1 MWh	GSSR-2 MWh
6/26	5,200	855
7/26	6,500	955
8/26	6,800	945
9/26	5,400	875
10/26	5,025	855
11/26	5,775	765
12/26	5,910	705
1/27	7,300	635
2/27	7,650	650
3/27	6,150	775
4/27	5,510	745
5/27	5,155	865
	<u>72,375</u>	<u>9,625</u>

Notes:

Capacity peak load obligation is calculated by PJM/Penelec

Capacity daily rate is the result of the PJM RPM auction for

Transmission peak load obligation is calculated and provided

Transmission daily rate is the Network Integrated Transmission for the Penelec Zone contained in the PJM Open Access T stated on a daily basis.

**Wellsboro Electric Company**

**Projected RTEP/TEC Costs**

**For a Rolling Twelve Month Period**

<b><u>PJM Charges</u></b>	<b><u>Jun 26</u></b>	<b><u>Jul 26</u></b>	<b><u>Aug 26</u></b>	<b><u>Sep 26</u></b>	<b><u>Oct 26</u></b>	<b><u>Nov 26</u></b>	<b><u>Dec 26</u></b>	<b><u>Jan 27</u></b>	<b><u>Feb 27</u></b>	<b><u>Mar 27</u></b>	<b><u>Apr 27</u></b>	<b><u>May 27</u></b>	<b><u>Total</u></b>
Transmission Enhancement Charges	\$ 10,241	\$ 10,241	\$ 10,241	\$ 10,241	\$ 10,241	\$ 10,241	\$ 10,241	\$ 14,200	\$ 14,200	\$ 14,200	\$ 14,200	\$ 14,200	\$ 142,687
MWh Sales Forecast													72,375
											Ancillary Charges per MWh		<u>\$ 1.97</u>

## Wellsboro Electric Company

Projected Administrative Charges

Period June 1, 2026 through November 30, 2026

<b>Administrative Charges:</b>	Annual Charges	Monthly Charges	Charges for 6 months
Legal & Consulting Fees - Generation Issues		\$ 1,326	\$7,957
Monthly Metering Equipment & Software		\$ -	\$0
Letters of Credit (Master LOC - C&T/NCSC)		\$ 733	\$4,395
DSP Implementation Costs		\$ 1,220	\$7,322
Working Capital Claim (1/8 Rule)	\$ 95,334	\$ 7,945	\$47,670
PJM Membership Dues (\$2,500 per year)	\$ 2,500	\$ 208	\$1,250
GP Energy Management Power Consulting		\$ -	\$0
Total Administrative Charges			\$68,593
MWh Sales Forecast 6/26 - 11/26			39,950
Administrative Charges per MWh Sales			\$1.72

**WELLSBORO ELECTRIC COMPANY**

**Computation of the Generation Supply Service Rates (GSSRs)**

**Supplier Adder(\$/MWh)**  
**Distribution Loss Adjustment Factor**

**Period June 1, 2026 through November 30, 2026**

Supplier Adder	\$4.050
Supplier Adder	\$0.00405
Distribution Loss Adjustment	<u>6.5600%</u>
Supplier Adder with Adj.	\$0.00432

WELLSBORO ELECTRIC COMPANY

Experienced E-Factor GSSR-1 Summary

For October 1, 2025 through March 31, 2026

<u>Line No.</u>		<u>Total</u>	<u>Schedule</u>
1.	Over / (Under) Collection (page 8, column (j), line 7 )	\$ 112,135	8
2.	Interest on Over / (Under) Collection (page 8, column (m), line 7 )	\$ 1,552	8
3.	Reconciliation of Prior Over / (Under) Collection	\$ 1,220	9
3	Net Over / (Under) Collections to be Refunded/(Recouped)	<u>\$ 114,907</u>	
4.	MWh Sales Forecast	34,700	
5.	Experienced E-Factor	<u><u>\$ 3.311</u></u>	

Sales Forecast GSSR-1

<u>Month</u>	<u>MWh</u>
06/26	5,200
07/26	6,500
08/26	6,800
09/26	5,400
10/26	5,025
11/26	5,775
	<u><u>34,700</u></u>

## WELLSBORO ELECTRIC COMPANY

Experienced E-Factor GSSR-2 Summary

For October 1, 2025 through March 31, 2026

<u>Line No.</u>		<u>Total</u>	<u>Schedule</u>
1.	Over / (Under) Collection (page 8, column (i), line 14)	\$ 16,670	8
2.	Interest on Over / (Under) Collection (page 8, column (l), line 14)	\$ 473	8
3.	Reconciliation of Prior Over / (Under) Collection	\$ -	9
4.	Net Over / (Under) Collections to be Refunded/(Recouped)	<u>\$ 17,143</u>	
5.	MWh Sales Forecast	5,250	
6.	Experienced E-Factor	<u><u>\$ 3.265</u></u>	

## Sales Forecast GSSR-2

<u>Month</u>	<u>MWh</u>
06/26	855
07/26	955
08/26	945
09/26	875
10/26	855
11/26	765
	<u><u>5,250</u></u>

**WELLSBORO ELECTRIC COMPANY**

**Over/(Under) Recoveries E-Factor GSSR-1**

**For October 1, 2025 through March 31, 2026**

Line No.	Month	MWh Sales (a)	Recoverable Cost of Power							Recoverable Cost of Power (i)=(d+e+f+g+h)	Monthly Over/(Under) Collection (j) = (c) - (i)	Over/(Under) Collected Interest Rate (k)	Weight (l)	Interest Amount (m) =(j) x (k) / (l)
			GSSR-1 (b)	GSSR-1 Revenues (c) = (a) x (b)	Energy Charges (d)	Capacity Charges (e)	Transmission Charges (f)	RTEP/TEC Charges (g)	Admin. Charges (h)					
1	Oct-25	5,024	119,940	\$ 602,574	\$ 413,233	\$ 113,570	\$ 111,057	\$ 23,959	\$ 9,043	\$ 670,862	\$ (68,288)	6.00%	11/12	\$ (3,756)
2	Nov-25	5,771	119,940	\$ 692,208	\$ 466,107	\$ 108,087	\$ 105,898	\$ 23,124	\$ 18,226	\$ 721,443	\$ (29,235)	6.00%	10/12	\$ (1,462)
3	Dec-25	6,160	117,520	\$ 723,971	\$ 548,993	\$ 111,690	\$ 109,428	\$ 23,185	\$ 9,665	\$ 802,961	\$ (78,990)	6.00%	9/12	\$ (3,555)
4	Jan-26	7,564	117,520	\$ 888,966	\$ 562,970	\$ 111,690	\$ 124,834	\$ 10,637	\$ 11,456	\$ 821,587	\$ 67,379	6.00%	8/12	\$ 2,695
5	Feb-26	7,832	117,520	\$ 920,456	\$ 488,215	\$ 100,881	\$ 112,753	\$ 10,596	\$ 9,817	\$ 722,263	\$ 198,193	6.00%	7/12	\$ 6,937
6	Mar-26	6,242	117,520	\$ 733,543	\$ 455,055	\$ 111,690	\$ 124,834	\$ 10,622	\$ 8,266	\$ 710,467	\$ 23,076	6.00%	6/12	\$ 692
7		<u>38,594</u>		<u>\$ 4,561,718</u>	<u>\$ 2,934,573</u>	<u>\$ 657,609</u>	<u>\$ 688,805</u>	<u>\$ 102,123</u>	<u>\$ 66,474</u>	<u>\$ 4,449,583</u>	<u>\$ 112,135</u>			<u>\$ 1,552</u>

Line No.	Month	MWh Sales (a)	Recoverable Cost of Power							Recoverable Cost of Power (h)=(c+d+e+f+g)	Monthly Over/(Under) Collection (i) = (c) - (h)	Over/(Under) Collected Interest Rate (j)	Weight (k)	Interest Amount (l) =(i) x (j) / (k)
			GSSR-2 (b)	Energy Charges (c)	Capacity Charges (d)	Transmission Charges (e)	RTEP/TEC Charges (f)	Admin. Charges (g)						
8	Oct-25	875	\$ 85,252	\$ 46,134	\$ 14,568	\$ 14,029	\$ 2,418	\$ 1,574	\$ 78,723	\$ 6,528	6.00%	11/12	\$ 359	
9	Nov-25	730	\$ 74,563	\$ 42,363	\$ 14,098	\$ 13,577	\$ 2,917	\$ 2,305	\$ 75,260	\$ (697)	6.00%	10/12	\$ (35)	
10	Dec-25	732	\$ 94,154	\$ 52,307	\$ 14,568	\$ 14,029	\$ 2,916	\$ 1,148	\$ 84,969	\$ 9,186	6.00%	9/12	\$ 413	
11	Jan-26	645	\$ 58,796	\$ 92,991	\$ 14,568	\$ 11,423	\$ 937	\$ 976	\$ 120,895	\$ (62,099)	6.00%	8/12	\$ (2,484)	
12	Feb-26	666	\$ 158,367	\$ 71,652	\$ 13,158	\$ 10,317	\$ 937	\$ 835	\$ 96,900	\$ 61,467	6.00%	7/12	\$ 2,151	
13	Mar-26	788	\$ 77,674	\$ 47,418	\$ 14,568	\$ 11,423	\$ 937	\$ 1,043	\$ 75,389	\$ 2,285	6.00%	6/12	\$ 69	
14		<u>4,435</u>	<u>\$ 548,806</u>	<u>\$ 352,865</u>	<u>\$ 85,529</u>	<u>\$ 74,798</u>	<u>\$ 11,063</u>	<u>\$ 7,882</u>	<u>\$ 532,136</u>	<u>\$ 16,670</u>			<u>\$ 473</u>	
15	Total	<u>43,029</u>	<u>\$ 5,110,524</u>	<u>\$ 3,287,437</u>	<u>\$ 743,138</u>	<u>\$ 763,602</u>	<u>\$ 113,185</u>	<u>\$ 74,356</u>	<u>\$ 4,981,719</u>	<u>\$ 128,805</u>			<u>\$ 2,026</u>	

The GSSR-1 and GSSR-2 became effective June 1, 2016.  
 The GSSR-2 Energy is the PJM West Hub Real-Time LMP.  
 The GSSR-2 Capacity is the individual customer capacity obligation times Penelec Zone RPM rate.  
 The GSSR-2 Transmission is the individual customer transmission obligation times Penelec Zonal NITS rate.  
 The GSSR-2 RTEP/TEC is the individual customer transmission obligation times Penelec Zonal RTEP/TEC.

## Wellsboro Electric Company

## Reconciliation of Net Over/(Under) Collections

June 1, 2025 through November 30, 2025

GSSR-1

<u>Month</u>	<u>MWh Sales</u> (a)	<u>Rate Component</u> (b)	<u>(Refund) / Recoup</u> (c) = (a) * (b)	<u>Balance</u> (d)
				Beginning Balance
				\$ (21,558)
Less Actuals :				
Jun-25	5,204	(0.647)	\$ 3,367	\$ (18,191)
Jul-25	6,453	(0.647)	\$ 4,175	\$ (14,016)
Aug-25	7,282	(0.647)	\$ 4,711	\$ (9,305)
Sep-25	5,471	(0.647)	\$ 3,540	\$ (5,765)
Oct-25	5,024	(0.647)	\$ 3,251	\$ (2,514)
Nov-25	5,771	(0.647)	\$ 3,734	\$ 1,220
Over(Under) Collection	<u>35,205</u>		<u>\$ 22,778</u>	<u>\$ 1,220</u>

**Wellsboro Electric Company**

Statement of Reasons and Residential Bill Analysis

Statement of Reasons

The projected total energy charge of 12.394 cents per kWh for the GSSR-1 is a increase of 0.0300 cents per kWh when compared with the prior total energy charge of 12.364 cents per kWh under the prior GSSR-1. The reasons for this decrease are as follows:

The PJM (Pennsylvania, Jersey and Maryland) interconnection operates the transmission system and the dispatching of generation assets to ensure reliable supply. PJM runs a capacity auction that is recovered through commodity rates to incentivize sufficient generation is available to reliably serve the PJM market. The 2025/26 capacity auction produced higher capacity prices due to high load forecasts in the coming years based on large loads associated with AI and Data Center buildout. The capacity increase is roughly 2.2 cents per kWh and the energy increase is roughly .65 cents per kWh with an effective date of June 1, 2025.

At Docket Nos. P-2024-3049357 and P-2024-3049359, the Pennsylvania Public Utility Commission approved a Default Service Plan for full requirements fixed-price energy supply for Residential and Small Commercial customers and full requirements hourly-priced supply for Large Industrial customers with monthly billing demands at or above 400 kW. The costs of full requirements index-priced energy supply are recovered through the GSSR-1, while costs of full requirements hourly-priced energy supply are recovered through the GSSR-2. The rate change to the GSSR-1 reflects the new projected purchased power costs under the Plan, including energy, transmission, capacity, ancillary services, congestion, losses and administrative costs. The GSSR-1 changes semiannually, based on wholesale market conditions and a reconciliation of the prior period costs and revenues, and may change more frequently if the Company experiences a substantial overcollection or under collection. The GSSR-2 rate includes Company Administrative Charges and the Supplier Adder and reconciliation of the prior period costs and revenues, but hourly-priced energy, capacity, and transmission charges are separately recovered as detailed in the GSSR-2 Rider. If there are no GSSR-2 default service customers for six consecutive months, or if the adjustment to the GSSR-2 E-Factor would exceed 0.01 cents per kWh, then the Companies are authorized to use the Customer Choice Support Rider in lieu of the GSSR-2 E-Factor to collect or credit the current amount of the GSSR-2 E-Factor account (plus carrying charges) from all GSSR-2 eligible customers over a six-month period.

Residential Bill Analysis (based on currently effective distribution and STAS rates)

The monthly cost of energy to the average residential customer (500 kWh) will decrease as follows:

Bundled Bill Calculation

	Present	Proposed		
	Rate	Rate	Change	% Change
Distribution	\$ 53.57	\$ 53.57	\$ -	
Energy	\$ 61.82	\$ 61.97	\$ 0.15	
STAS	\$ (0.05)	\$ (0.05)	\$ -	
Monthly Bill	\$ 115.34	\$ 115.49	\$ 0.15	<u>0.13%</u>

Energy Component Only

	Present	Proposed		
	Rate	Rate	Change	% Change
Energy	\$ 61.82	\$ 61.97	\$ 0.15	<u>0.24%</u>

**Wellsboro Electric Company**

**Period June 1, 2026 through November 30, 2026**

Outdoor Lighting SC7 (LED)

GSSR-1 (\$/kWh)  
= **\$0.12394**

	Fixture	Annual kWh	Annual Distribution Revenue	Annual Generation Revenue	Monthly Distribution Revenue	Monthly Generation Revenue	Monthly Cost
50 W LED (OH)	Cobra	210	\$110.28	\$26.03	\$9.19	\$2.17	\$11.36
50 W LED (UG)	Cobra	210	\$146.40	\$26.03	\$12.20	\$2.17	\$14.37
50 W LED (UG)	Colonial	210	\$212.16	\$26.03	\$17.68	\$2.17	\$19.85
70 W LED (OH)	Cobra	294	\$117.60	\$36.44	\$9.80	\$3.04	\$12.84
70 W LED (UG)	Cobra	294	\$153.72	\$36.44	\$12.81	\$3.04	\$15.85
140 W LED (OH)	Cobra	588	\$132.60	\$72.88	\$11.05	\$6.07	\$17.12
140 W LED (UG)	Cobra	588	\$168.72	\$72.88	\$14.06	\$6.07	\$20.13

	Input kW =	50	50	50	70	70	140	140
	Hours of Operation	50 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	70 W LED (15,000 Lumens) kWh	70 W LED (15,000 Lumens) kWh	140 W LED (20,000 Lumens) kWh	140 W LED (20,000 Lumens) kWh
Jan	440	22	22	22	31	31	62	62
Feb	370	19	19	19	26	26	52	52
Mar	370	19	19	19	26	26	52	52
Apr	310	16	16	16	22	22	43	43
May	285	14	14	14	20	20	40	40
Jun	250	13	13	13	18	18	35	35
Jul	275	14	14	14	19	19	39	39
Aug	305	15	15	15	21	21	43	43
Sep	335	17	17	17	23	23	47	47
Oct	395	20	20	20	28	28	55	55
Nov	415	21	21	21	29	29	58	58
Dec	450	23	23	23	32	32	63	63
Total Annual	4,200	210	210	210	294	294	588	588

**Wellsboro Electric Company**

**Period June 1, 2026 through November 30, 2026**

Municipal Lighting SC6 (LED)

GSSR-1 (\$/kWh)  
= **\$0.12394**

	Fixture	Annual kWh	Annual Distribution Revenue	Annual Generation Revenue	Monthly Distribution Revenue	Monthly Generation Revenue	Monthly Cost
50 W LED (OH)	Cobra	210	\$63.96	\$26.03	\$5.33	\$2.17	\$7.50
50 W LED (UG)	Cobra	210	\$171.60	\$26.03	\$14.30	\$2.17	\$16.47
50 W LED (UG)	Colonial	210	\$248.64	\$26.03	\$20.72	\$2.17	\$22.89
70 W LED (OH)	Cobra	294	\$72.72	\$36.44	\$6.06	\$3.04	\$9.10
70 W LED (UG)	Cobra	294	\$180.24	\$36.44	\$15.02	\$3.04	\$18.06
140 W LED (OH)	Cobra	588	\$90.12	\$72.88	\$7.51	\$6.07	\$13.58
140 W LED (UG)	Cobra	588	\$197.76	\$72.88	\$16.48	\$6.07	\$22.55

	Input kW =	50	50	50	70	70	140	140
	Hours of Operation	50 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	70 W LED (15,000 Lumens) kWh	70 W LED (15,000 Lumens) kWh	140 W LED (20,000 Lumens) kWh	140 W LED (20,000 Lumens) kWh
Jan	440	22	22	22	31	31	62	62
Feb	370	19	19	19	26	26	52	52
Mar	370	19	19	19	26	26	52	52
Apr	310	16	16	16	22	22	43	43
May	285	14	14	14	20	20	40	40
Jun	250	13	13	13	18	18	35	35
Jul	275	14	14	14	19	19	39	39
Aug	305	15	15	15	21	21	43	43
Sep	335	17	17	17	23	23	47	47
Oct	395	20	20	20	28	28	55	55
Nov	415	21	21	21	29	29	58	58
Dec	450	23	23	23	32	32	63	63
<b>Total Annual</b>	<b>4,200</b>	<b>210</b>	<b>210</b>	<b>210</b>	<b>294</b>	<b>294</b>	<b>588</b>	<b>588</b>