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April 16, 2026

M-2026-3059577 ydd 4/20/2026

**(E-Filed)**

Secretary, Matthew Homsher  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA. 17105-3265

Dear Secretary Homsher,

RE: 2026 Annual Resource Planning Report **(REDACTED)**

In accordance with 52 Pa, Code §§ 57.141 - 57.154, Wellsboro Electric Company is electronically submitting the *2026 Annual Resource Planning Report*. Pursuant to the Emergency Order at Docket N. M-2025-3052803. The attached Resource Planning Report is considered REDACTED version. The Confidential version was sent via mail. We have also submitted via email a copy of the report compiled in Excel format directly to Dan Searfoorce in the PUC's Bureau of Technical Utility Services.

If you have any questions or require more information, feel free to contact me at 570-724-6701.

Sincerely,

Byron Farnsworth Jr.  
President & CEO  
Wellsboro Electric Company

Enclosures:

Office of Consumer Advocate – [ra-oca@paoca.org](mailto:ra-oca@paoca.org)

Office of Small Business Advocate – [tereswagne@pa.gov](mailto:tereswagne@pa.gov)

Dan Searfoorce – [dsearfoorc@pa.gov](mailto:dsearfoorc@pa.gov)

## ANNEX B

<b>FORM</b>	<b>SECTION</b>	<b>DATA REQUESTED</b>	<b>APPLICABILITY</b>
<a href="#"><u>ARPR 1</u></a>	57.142(a)	Historical and Forecast Energy Demand	EDC
<a href="#"><u>ARPR 2</u></a>	57.142(b)	Historical and Forecast Connected Peak Load	EDC
<a href="#"><u>ARPR 3</u></a>	57.142(c)	Historical and Forecast Number of Connected Customers	EDC
<a href="#"><u>ARPR 4</u></a>	57.142(d)	Historical and Forecast Peak Load and Energy Demand	Control Area
<a href="#"><u>ARPR 5</u></a>	57.143(a)	Existing Generating Capability	EDC & Control Area
<a href="#"><u>ARPR 6</u></a>	57.143(a)	Future Generating Capability Installations, Changes and Removals	EDC & Control Area
<a href="#"><u>ARPR 7</u></a>	57.143(a)	Projected Capacity and Demand	Control Area
<a href="#"><u>ARPR 8</u></a>	57.145	Qualifying Facility and Independent Power Production Facilities	EDC
<a href="#"><u>ARPR 9</u></a>	57.147	Scheduled Imports and Exports	Control Area
<a href="#"><u>ARPR 10</u></a>	57.148	Summary of Demands, Resources and Energy for the Previous Year	EDC
<a href="#"><u>ARPR 11</u></a>	57.144	Transmission Line Projection	EDC
<a href="#"><u>ARPR 12</u></a>	57.149	Conservation and Load Management Program Description	EDC

**Current Year = 2025**

**FILINGS ARE DUE ON OR BEFORE MAY 1**

**ARPR 1. Historical and Forecast Energy Demand (MWh)**

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Sales For Resale (g)	Total Consumption (h)	System Losses (i)	Company Use (j)	Net Energy For Load (k)	Data Center Demand (l)
-1	2025	43639	31775	24701	65	106	100286	(6362)	217	106865	0
0	2026	42891	31827	25357	65	108	100248	(6359)	217	106824	0
1	2027	42965	32475	25357	65	108	100970	(6407)	217	107594	0
2	2028	43036	32827	25357	65	108	101393	(6434)	217	108044	0
3	2029	43114	33181	25357	65	108	101825	(6463)	217	108505	0
4	2030	43196	33531	25357	65	108	102257	(6491)	217	108965	0
5	2031	43196	33531	25357	65	108	102257	(6491)	217	108965	0
6	2032	43196	33531	25357	65	108	102257	(6491)	217	108965	0
7	2033	43196	33531	25357	65	108	102257	(6491)	217	108965	0
8	2034	43196	33531	25357	65	108	102257	(6491)	217	108965	0
9	2035	43196	33531	25357	65	108	102257	(6491)	217	108965	0
10	2036	43196	33531	25357	65	108	102257	(6491)	217	108965	0
11	2037	43196	33531	25357	65	108	102257	(6491)	217	108965	0
12	2038	43196	33531	25357	65	108	102257	(6491)	217	108965	0
13	2039	43196	33531	25357	65	108	102257	(6491)	217	108965	0
14	2040	43196	33531	25357	65	108	102257	(6491)	217	108965	0
15	2041	43196	33531	25357	65	108	102257	(6491)	217	108965	0
16	2042	43196	33531	25357	65	108	102257	(6491)	217	108965	0
17	2043	43196	33531	25357	65	108	102257	(6491)	217	108965	0
18	2044	43196	33531	25357	65	108	102257	(6491)	217	108965	0
19	2045	43196	33531	25357	65	108	102257	(6491)	217	108965	0
20	2046	43196	33531	25357	65	108	102257	(6491)	217	108965	0

\* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

**NOTE: Energy demand figures reflect expected Act 129 reductions, if applicable**

**ARPR 2. Historical and Forecast Connected Peak Load (MW)**

Index Year (a)	Actual Year (b)	Summer*		Winter*		Annual Peak Load (g)	Annual Load Factor (h)
		Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)		
-1	2025	18	12/31/2025 14:00	18	12/31/2025 21:00	18	61.6%
0	2026	19.8		19.8		19.8	61.6%
1	2027	19.8		19.8		19.8	62.0%
2	2028	19.8		19.8		19.8	62.3%
3	2029	19.8		19.8		19.8	62.6%
4	2030	19.8		19.8		19.8	62.8%
5	2031	19.8		19.8		19.8	62.8%
6	2032	19.8		19.8		19.8	62.8%
7	2033	19.8		19.8		19.8	62.8%
8	2034	19.8		19.8		19.8	62.8%
9	2035	19.8		19.8		19.8	62.8%
10	2036	19.8		19.8		19.8	62.8%
11	2037	19.8		19.8		19.8	62.8%
12	2038	19.8		19.8		19.8	62.8%
13	2039	19.8		19.8		19.8	62.8%
14	2040	19.8		19.8		19.8	62.8%
15	2041	19.8		19.8		19.8	62.8%
16	2042	19.8		19.8		19.8	62.8%
17	2043	19.8		19.8		19.8	62.8%
18	2044	19.8		19.8		19.8	62.8%
19	2045	19.8		19.8		19.8	62.8%
20	2046	19.8		19.8		19.8	62.8%

\* The winter peak follows the summer peak. The summer season is June through September and the winter season is December through March of the following year.

**NOTE: Peak load figures reflect expected Act 129 reductions, if applicable.**

Company Name: Wellsboro Electric Company

**ARPR 3. Historical and Forecast Number of Connected Customers  
(Year End)**

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Total Customers (g)
-1	2025	5172	1306	13	6	6497
0	2026	5189	1320	14	6	6529
1	2027	5197	1333	14	6	6550
2	2028	5206	1348	14	6	6574
3	2029	5216	1362	14	6	6598
4	2030	5226	1375	14	6	6621
5	2031	5226	1375	14	6	6621
6	2032	5226	1375	14	6	6621
7	2033	5226	1375	14	6	6621
8	2034	5226	1375	14	6	6621
9	2035	5226	1375	14	6	6621
10	2036	5226	1375	14	6	6621
11	2037	5226	1375	14	6	6621
12	2038	5226	1375	14	6	6621
13	2039	5226	1375	14	6	6621
14	2040	5226	1375	14	6	6621
15	2041	5226	1375	14	6	6621
16	2042	5226	1375	14	6	6621
17	2043	5226	1375	14	6	6621
18	2044	5226	1375	14	6	6621
19	2045	5226	1375	14	6	6621
20	2046	5226	1375	14	6	6621

\* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Company Name: Wellsboro Electric Company

**ARPR 4. Historical and Forecast Peak Load and Energy Demand\*  
(MW & MWh)**

Control Area or Region (if applicable):

Index Year (a)	Actual Year (b)	Summer**		Winter**		Net Energy For Load (g)
		Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)	
-1	2025	18	12/31/2025 14:00	18	12/31/2025 21:00	106865
0	2026	19.8		19.8		106824
1	2027	19.8		107594		
2	2028	19.8		108044		
3	2029	19.8		108505		
4	2030	19.8		108965		
5	2031	19.8		108965		
6	2032	19.8		108965		
7	2033	19.8		108965		
8	2034	19.8		108965		
9	2035	19.8		108965		
10	2036	19.8		108965		
11	2037	19.8		108965		
12	2038	19.8		108965		
13	2039	19.8		108965		
14	2040	19.8		108965		
15	2041	19.8		108965		
16	2042	19.8		108965		
17	2043	19.8		108965		
18	2044	19.8		108965		
19	2045	19.8	108965			
20	2046	19.8	108965			

\* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

\*\* The winter peak follows the summer peak. The summer season is June through September and the winter season is December through March of the following year.

Company Name: Wellsboro Electric Company

**ARPR 5. Existing Generating Capability (as of January 1 of current year)**

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Date Installed (c)	Unit Type (d)	Primary Fuel		Alternate Fuel		Net Capability-MW		Changes During Past Year		% Ownership Share (m)	Notes (n)
				Fuel Type (e)	Transp. Method (f)	Fuel Type (g)	Transp. Method (h)	Summer (i)	Winter (j)	MW (k)	Reason (l)		
None													

Company Name: Wellsboro Electric Company

**ARPR 6. Future Generating Capability Installations, Changes and Removals**

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Unit Type (c)	Primary Fuel		Alternate Fuel		Net Capability-MW		Effective Date (j)	Status (k)	% Ownership Share (l)	Notes (m)
			Fuel Type (d)	Transp. Method (e)	Fuel Type (f)	Transp. Method (g)	Summer (h)	Winter (i)				
None												

Company Name:

Wellsboro Electric Company

**ARPR 7. Projected Capacity and Demand (MW)\***

Control Area or Region: PJM

Season: Winter/Summer

	Actual	Projected									
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1 Internal Demand	18	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8
2 Direct Control Load Management											
3 Interruptible Demand											
4 Net Internal Demand (1-2-3)	18	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8
5 Total Owned Capacity											
Nuclear											
Hydro											
Pumped Storage											
Steam											
Coal											
Oil											
Gas											
Dual Fuel											
Combustion Turbine											
Oil											
Gas											
Dual Fuel											
Combined Cycle											
Oil											
Gas											
Dual Fuel											
Other											
6 Inoperable Capacity											
7 Net Operable Capacity (5-6)											
8 Independent Power Producers											
9 Capacity Purchases											
10 Capacity Sales											
11 Total Installed Capacity (5+8)											

\* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.



Company Name: Wellsboro Electric Company

**ARPR 8. Qualifying Facility and Independent Power Production Facilities**

Facility Name (a)	Location (b)	Energy Source (c)	Purchased Energy (kWh) (d)	Total Generation (kWh) (e)	Contract Capacity (kW) (f)	Total Capacity (kW) (g)	Effective Date(s) (h)	Status and Type (i)
None								

Company Name: Wellsboro Electric Company

**ARPR 9. Scheduled Imports and Exports (MW)**

Control Area or Region: PJM

Season: Winter/Summer

Participant	Name of Participant	2025		2026		2027		2028		2029	
Type Code	Participant	winter	summer	winter	summer	winter	summer	winter	summer	winter	summer
Participant	MP2-Shopping	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8
Participant	MP2-GSSR-1	13.8	13.8	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
Participant	MP2-GSSR-2	2.4	2.4	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
Type Code	Participant	2029		2030		2031		2032		2033	
Participant	MP2-Shopping	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8
Participant	MP2-GSSR-1	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
Participant	MP2-GSSR-2	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
Totals											

Company Name:

Wellsboro Electric Company

**ARPR 10. Summary of Demands, Resources and Energy for the Previous Year**

	Peak Day (MW)		Calendar Year (MWh) 2025	Notes
	Summer 2025	Winter 2025/2026		
Reporting EDC:				
Purchases	18	18	100286	
Independent Power Producers				
Sales				
Electric Generation Suppliers:				
MP2				
(2)				
(3)				
(4)				
(5)				
(6)				
(7)				
(8)				
(9)				
(10)				
Total MWh Supplied by EGSs				



Company Name: Wellsboro Electric Company

**ARPR 11. Transmission Line Projection**

Transmission Line Name (a)	Location (b)	Design Voltage (c)	Length (d)	Construction Start Date (e)	In Service Date (f)	Line Cost (g)
NA						

Company Name: Wellsboro Electric Company

**ARPR 12. Conservation and Load Management Program Description\***

Program Name: Audit and Conservation Education

Customer Class:

Status: Existing  X  Proposed \_\_\_\_\_

Contact Person: Byron Farnsworth Jr. Phone No: 570-724-6701

**Program Objective:**

Educate homeowners, contractors and C&I managers on conservation efforts for new construction and remodeling projects.  
Provide ratepayers information and an energy savings calculator to help them reduce energy consumption both for financial as well as ecological savings.

**Emergency Load Control:**

Typically, Wellsboro will not be the Company performing the load shedding procedure, this will be done by First Energy (Penelec). Upon notification, typically by FirstEnergy (Penelec), that an Emergency Load Control or Emergency Energy Conservation Event is in progress, the Company will immediately take steps to shed load by the prescribed amount. Load shed will typically be performed by interrupting one or more circuits at the Buena Vista (Hilltop) substation to achieve the required load reduction. Circuits will normally be rotated in 15-minute intervals to minimize the effects of lost load diversity at restoration and to limit inconvenience to customers.

**Details of Activity and Implementation Schedule:**

We investigate stray voltage complaints, conduct residential and commercial energy audits and billing analysis. We have a Company Representative that works with the larger Industrial and Commercial accounts to maximize their efficiency and provide a technical hotline service for these accounts. This service is intended to provide answers to any questions the customers may have regarding manufacturing processes, energy efficiencies, environmental issues, etc. Conservation education material is disseminated via newspaper, press releases, advertising, bill inserts, website, social media and customer newsletters which are published quarterly. Wellsboro Electric employees visit schools, teach energy conservation issues at periodic meetings for the Industrial and Commercial accounts, and are guest speakers at various external community organizations to provide information regarding electrical safety, customer choice and energy efficiency/conservation. Weco will be releasing a new tool by late 2026 for residential customers to receive an email showing estimated energy use by various devices they have in their house.

**Actual and/or Anticipated Results:**

Year	Peak Load Reduction (kW)	Load Shifted to Off-Peak (kW)	Energy Savings				Other Results
			Electric (kWh)	Gas (CCF)	Oil (Gallons)	Coal (Tons)	

**Monetary and Personnel Resources:**

Estimated Workhours	Categorized Program Expenses (\$)				
	Payroll	Advertising	Customer Grants	Other	Total