Lindsay Baxter
Senior Manager, Energy Policy and
Public Affairs

411 Seventh Avenue
Mail drop 15-7
Pittsburgh, PA 15219

Tel: 412-393-6224
lbaxter@duqlight.com

April 23, 2026

VIA Electronic Mail
Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Re: TUS Data Request, Duquesne Light Company, Electric Load Forecast Accountability
Docket No. M-2025-3058814

Dear Secretary Homsher:

In response to your April 16, 2025 Secretarial Letter, Duquesne Light Company submits this revised version of its January 29, 2026 confidential filing, with confidential customer information redacted. Upon review, should you have any questions, please feel free to contact me at lbaxter@duqlight.com or 412-393-6224.

Should you have any questions, please do not hesitate to contact me.

Respectfully Submitted,

Lindsay Baxter
Senior Manager
Energy Policy and Public Affairs

Enclosures
Data Request Responses and Verifications

Attachment 1
TUS Data Request Set 1
ELECTRIC LOAD FORECAST ACCOUNTABILITY
Docket No. M-2025-3058814

M-1. Please provide a copy of the most recent large load adjustment forecast submitted to PJM, including any data utilized to support the forecast. Please also detail the processes and thresholds your organization utilizes to determine the load that is included in the large load adjustment forecast submitted to PJM.

Response by: Jason Hitt, Manager, Transmission Planning

Response: Please see copy attached.

M-2. Please provide copies of all executed contracts and/or agreements currently in effect with any Large Load Customer. A Large Load Customer is defined as a customer with maximum Contract Capacity of over 50 megawatts (MW) individually or multiple closely located customers with maximum Contract Capacity of 100 MW in the aggregate.

Response by: Stephen Cardiff General Manager, Business Services

Response: Duquesne Light Company has not executed any contracts for new service with a customer with maximum contract capacity over 50 megawatts or of a customer with multiple closely located service locations with a maximum contract capacity of 100 MW in aggregate in at least the past two years.

M-3. Please complete all worksheets in the Large Load Workbook provided at: https://www.puc.pa.gov/pcdocs/1906205.xlsx. The worksheets in order are: 20-year Demand Forecast

- 20-year Peak Load Forecast
- Large Load Customer Listing
- Load Factors
- Large Load Adjustment Forecast Detail
- Large Load Customer Questions
- Retirements

Response by: Brandon Berstrom, Lead Forecast Analyst; Jason Hitt, Manager, Trasmission Planning; Stephen Cardiff General Manager, Business Services; and Nathan Glotzbach, Manager Distribution Planning

Response: Please see completed worksheets in the Large Load Workbook attached.

Duquesne Light Company – Response to TUS Data Requests
ELECTRIC LOAD FORECAST ACCOUNTABILITY
Docket No. M-2025-3058814
Set I

Verification

I, Brandon Bergstrom, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: April 23, 2026

Signed,

Brandon Bergstrom
Lead Forecast Analyst
Supply Procurement & Settlement

Duquesne Light Company – Response to TUS Data Requests
ELECTRIC LOAD FORECAST ACCOUNTABILITY
Docket No. M-2025-3058814
Set I

Verification

I, Jason P. Hitt, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: April 23, 2026

Signed,

Jason Hitt

Jason P. Hitt
Manager Transmission
Planning

Duquesne Light Company – Response to TUS Data Requests
ELECTRIC LOAD FORECAST ACCOUNTABILITY
Docket No. M-2025-3058814
Set I

Verification

I, Nathan Glotzbach, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: April 23, 2026

Signed,

Nathan Glotzbach
Manager, Distribution Planning
System Planning, Protection, & Reliability

Duquesne Light Company – Response to TUS Data Requests
ELECTRIC LOAD FORECAST ACCOUNTABILITY
Docket No. M-2025-3058814
Set I

Verification

I, Stephen Cardiff, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: April 23, 2026

Signed,

Stephen Cardiff

Stephen Cardiff
General Manager,
Business Services

Duquesne Light Company – Response to TUS Data Requests
ELECTRIC LOAD FORECAST ACCOUNTABILITY
Docket No. M-2025-3058814

ATTACHMENT M-1

Schedule

Responsible Party	Action	Due Dates 2025
PJM	Sends Request for Large Load Adjustments to LAS/PC	Tuesday, July 1, 2025
EDC/LSE	Sends Template and any additional supporting documentation to PJM	Friday, September 5, 2025
PJM/EDC/LSE	Communication via email/calls to request additional information/details	July - November 2025
EDC/LSE	Presents adjustment request at LAS meeting	Tuesday, September 16, 2025
PJM	Reviews decisions at LAS meeting on what large load adjustments are included in load forecast	October/November 2025
EDC/LSE	Provides PJM with written documentation to post with load report	Friday, December 19, 2025

Large Load Adjustment Request Summary

Large Load Adjustment Request Submittal for:	PJM Load Forecast for 2026
Submission Date:	9/5/2025

Company Name:	Duquesne Light Company
Name of Company Contact:	Jason Hitt
Phone Number:	4124956593
Email Address:	Jhitt@duqlight.com

Description of Large Load request(s):

Duquesne Light is requesting a load forecast adjustment to include one data center within the DUQ zone/area.

Load Serving Entity (LSE) where the load adjustment will occur:

Duq

Zone Area load adjustment is located in. See list on tab: Zone-Areas

Duq-Duq

State load adjustment is located in:

PA

Co-Located Large Loads:

Duquesne Light is unaware of any plans to co-locate at generation at this site.

Total Summer Peak of Facility(ies) (Cumulative MW) - Capacity

Zone	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
AE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AEP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
APS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ATSI	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BGE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ComEd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DEOK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DLCo	0	0	0	150	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250
DOM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DPL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EKPC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JCPL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
METED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OVEC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PECO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PENLC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PEPCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PSEG	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
RECO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UGI	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Total Summer Peak of Facility(ies) (Cumulative MW) - Demand

Zone	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
AE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AEP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
APS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ATSI	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BGE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ComEd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DEOK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DLCo	0	0	0	150	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250
DOM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DPL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EKPC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JCPL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
METED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OVEC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PECO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PENLC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PEPCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PSEG	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
RECO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UGI	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Large Load Adjustment Request Summary

Zone:	DLCo
Large Load Description:	Data Cente - The customer has not shared information with Duquesne Light as to the specific type of data center it plans to construct.

		Total Forecasted Load (Cumulative Capacity)		Total Forecasted Load (Cumulative Demand)		Additional Detail
By Month		MWH	MW	MWH	MW	
2026	1					
2026	2					
2026	3					
2026	4					
2026	5					
2026	6					
2026	7					
2026	8					
2026	9					
2026	10					
2026	11					
2026	12					
2027	1					
2027	2					
2027	3					
2027	4					
2027	5					
2027	6					
2027	7					
2027	8					
2027	9					
2027	10					
2027	11					
2027	12					
2028	1					
2028	2					
2028	3					
2028	4					
2028	5					
2028	6					
2028	7					
2028	8					
2028	9					
2028	10					
2028	11					
2028	12					
2029	1	186,000	250.0	55,800.0	75.0	Construction of customer interconnection and initial customer 75 MW completed
2029	2	168,000	250.0	50,400.0	75.0	
2029	3	186,000	250.0	55,800.0	75.0	
2029	4	180,000	250.0	54,000.0	75.0	
2029	5	186,000	250.0	55,800.0	75.0	
2029	6	180,000	250.0	54,000.0	75.0	
2029	7	186,000	250.0	111,600.0	150.0	Customer provided ramp rate indicates they will add a second 75 MW after 6 months.
2029	8	186,000	250.0	111,600.0	150.0	
2029	9	180,000	250.0	108,000.0	150.0	
2029	10	186,000	250.0	111,600.0	150.0	
2029	11	180,000	250.0	108,000.0	150.0	
2029	12	186,000	250.0	111,600.0	150.0	
2030	1	186,000	250.0	186,000	250.0	
2030	2	168,000	250.0	168,000.0	250.0	
2030	3	186,000	250.0	186,000.0	250.0	
2030	4	180,000	250.0	180,000.0	250.0	
2030	5	186,000	250.0	186,000.0	250.0	
2030	6	180,000	250.0	180,000.0	250.0	Customer provided ramp rate indicates they will add an additional 100 MW after 6 months.
2030	7	186,000	250.0	186,000.0	250.0	
2030	8	186,000	250.0	186,000.0	250.0	
2030	9	180,000	250.0	180,000.0	250.0	
2030	10	186,000	250.0	186,000.0	250.0	
2030	11	180,000	250.0	180,000.0	250.0	
2030	12	186,000	250.0	186,000.0	250.0	
2031	1	186,000	250.0	186,000.0	250.0	
2031	2	168,000	250.0	168,000.0	250.0	
2031	3	186,000	250.0	186,000.0	250.0	
2031	4	180,000	250.0	180,000.0	250.0	
2031	5	186,000	250.0	186,000.0	250.0	
2031	6	180,000	250.0	180,000.0	250.0	
2031	7	186,000	250.0	186,000.0	250.0	
2031	8	186,000	250.0	186,000.0	250.0	
2031	9	180,000	250.0	180,000.0	250.0	
2031	10	186,000	250.0	186,000.0	250.0	
2031	11	180,000	250.0	180,000.0	250.0	
2031	12	186,000	250.0	186,000.0	250.0	
2032	1	186,000	250.0	186,000.0	250.0	
2032	2	174,000	250.0	174,000.0	250.0	
2032	3	186,000	250.0	186,000.0	250.0	
2032	4	180,000	250.0	180,000.0	250.0	
2032	5	186,000	250.0	186,000.0	250.0	
2032	6	180,000	250.0	180,000.0	250.0	
2032	7	186,000	250.0	186,000.0	250.0	
2032	8	186,000	250.0	186,000.0	250.0	
2032	9	180,000	250.0	180,000.0	250.0	
2032	10	186,000	250.0	186,000.0	250.0	

2032	11	180,000	250.0	180,000.0	250.0	
2032	12	186,000	250.0	186,000.0	250.0	
2033	1	186,000	250.0	186,000.0	250.0	
2033	2	168,000	250.0	168,000.0	250.0	
2033	3	186,000	250.0	186,000.0	250.0	
2033	4	180,000	250.0	180,000.0	250.0	
2033	5	186,000	250.0	186,000.0	250.0	
2033	6	180,000	250.0	180,000.0	250.0	
2033	7	186,000	250.0	186,000.0	250.0	
2033	8	186,000	250.0	186,000.0	250.0	
2033	9	180,000	250.0	180,000.0	250.0	
2033	10	186,000	250.0	186,000.0	250.0	
2033	11	180,000	250.0	180,000.0	250.0	
2033	12	186,000	250.0	186,000.0	250.0	
2034	1	186,000	250.0	186,000.0	250.0	
2034	2	168,000	250.0	168,000.0	250.0	
2034	3	186,000	250.0	186,000.0	250.0	
2034	4	180,000	250.0	180,000.0	250.0	
2034	5	186,000	250.0	186,000.0	250.0	
2034	6	180,000	250.0	180,000.0	250.0	
2034	7	186,000	250.0	186,000.0	250.0	
2034	8	186,000	250.0	186,000.0	250.0	
2034	9	180,000	250.0	180,000.0	250.0	
2034	10	186,000	250.0	186,000.0	250.0	
2034	11	180,000	250.0	180,000.0	250.0	
2034	12	186,000	250.0	186,000.0	250.0	
2035	1	186,000	250.0	186,000.0	250.0	
2035	2	168,000	250.0	168,000.0	250.0	
2035	3	186,000	250.0	186,000.0	250.0	
2035	4	180,000	250.0	180,000.0	250.0	
2035	5	186,000	250.0	186,000.0	250.0	
2035	6	180,000	250.0	180,000.0	250.0	
2035	7	186,000	250.0	186,000.0	250.0	
2035	8	186,000	250.0	186,000.0	250.0	
2035	9	180,000	250.0	180,000.0	250.0	
2035	10	186,000	250.0	186,000.0	250.0	
2035	11	180,000	250.0	180,000.0	250.0	
2035	12	186,000	250.0	186,000.0	250.0	
2036	1	186,000	250.0	186,000.0	250.0	
2036	2	174,000	250.0	174,000.0	250.0	
2036	3	186,000	250.0	186,000.0	250.0	
2036	4	180,000	250.0	180,000.0	250.0	
2036	5	186,000	250.0	186,000.0	250.0	
2036	6	180,000	250.0	180,000.0	250.0	
2036	7	186,000	250.0	186,000.0	250.0	
2036	8	186,000	250.0	186,000.0	250.0	
2036	9	180,000	250.0	180,000.0	250.0	
2036	10	186,000	250.0	186,000.0	250.0	
2036	11	180,000	250.0	180,000.0	250.0	
2036	12	186,000	250.0	186,000.0	250.0	
2037	1	186,000	250.0	186,000.0	250.0	
2037	2	168,000	250.0	168,000.0	250.0	
2037	3	186,000	250.0	186,000.0	250.0	
2037	4	180,000	250.0	180,000.0	250.0	
2037	5	186,000	250.0	186,000.0	250.0	
2037	6	180,000	250.0	180,000.0	250.0	
2037	7	186,000	250.0	186,000.0	250.0	
2037	8	186,000	250.0	186,000.0	250.0	
2037	9	180,000	250.0	180,000.0	250.0	
2037	10	186,000	250.0	186,000.0	250.0	
2037	11	180,000	250.0	180,000.0	250.0	
2037	12	186,000	250.0	186,000.0	250.0	
2038	1	186,000	250.0	186,000.0	250.0	
2038	2	168,000	250.0	168,000.0	250.0	
2038	3	186,000	250.0	186,000.0	250.0	
2038	4	180,000	250.0	180,000.0	250.0	
2038	5	186,000	250.0	186,000.0	250.0	
2038	6	180,000	250.0	180,000.0	250.0	
2038	7	186,000	250.0	186,000.0	250.0	
2038	8	186,000	250.0	186,000.0	250.0	
2038	9	180,000	250.0	180,000.0	250.0	
2038	10	186,000	250.0	186,000.0	250.0	
2038	11	180,000	250.0	180,000.0	250.0	
2038	12	186,000	250.0	186,000.0	250.0	
2039	1	186,000	250.0	186,000.0	250.0	
2039	2	168,000	250.0	168,000.0	250.0	
2039	3	186,000	250.0	186,000.0	250.0	
2039	4	180,000	250.0	180,000.0	250.0	
2039	5	186,000	250.0	186,000.0	250.0	
2039	6	180,000	250.0	180,000.0	250.0	
2039	7	186,000	250.0	186,000.0	250.0	
2039	8	186,000	250.0	186,000.0	250.0	
2039	9	180,000	250.0	180,000.0	250.0	
2039	10	186,000	250.0	186,000.0	250.0	
2039	11	180,000	250.0	180,000.0	250.0	
2039	12	186,000	250.0	186,000.0	250.0	
2040	1	186,000	250.0	186,000.0	250.0	
2040	2	174,000	250.0	174,000.0	250.0	
2040	3	186,000	250.0	186,000.0	250.0	
2040	4	180,000	250.0	180,000.0	250.0	
2040	5	186,000	250.0	186,000.0	250.0	

2040	6	180,000	250.0	180,000.0	250.0	
2040	7	186,000	250.0	186,000.0	250.0	
2040	8	186,000	250.0	186,000.0	250.0	
2040	9	180,000	250.0	180,000.0	250.0	
2040	10	186,000	250.0	186,000.0	250.0	
2040	11	180,000	250.0	180,000.0	250.0	
2040	12	186,000	250.0	186,000.0	250.0	
2041	1	186,000	250.0	186,000.0	250.0	
2041	2	168,000	250.0	168,000.0	250.0	
2041	3	186,000	250.0	186,000.0	250.0	
2041	4	180,000	250.0	180,000.0	250.0	
2041	5	186,000	250.0	186,000.0	250.0	
2041	6	180,000	250.0	180,000.0	250.0	
2041	7	186,000	250.0	186,000.0	250.0	
2041	8	186,000	250.0	186,000.0	250.0	
2041	9	180,000	250.0	180,000.0	250.0	
2041	10	186,000	250.0	186,000.0	250.0	
2041	11	180,000	250.0	180,000.0	250.0	
2041	12	186,000	250.0	186,000.0	250.0	
2042	1	186,000	250.0	186,000.0	250.0	
2042	2	168,000	250.0	168,000.0	250.0	
2042	3	186,000	250.0	186,000.0	250.0	
2042	4	180,000	250.0	180,000.0	250.0	
2042	5	186,000	250.0	186,000.0	250.0	
2042	6	180,000	250.0	180,000.0	250.0	
2042	7	186,000	250.0	186,000.0	250.0	
2042	8	186,000	250.0	186,000.0	250.0	
2042	9	180,000	250.0	180,000.0	250.0	
2042	10	186,000	250.0	186,000.0	250.0	
2042	11	180,000	250.0	180,000.0	250.0	
2042	12	186,000	250.0	186,000.0	250.0	
2043	1	186,000	250.0	186,000.0	250.0	
2043	2	168,000	250.0	168,000.0	250.0	
2043	3	186,000	250.0	186,000.0	250.0	
2043	4	180,000	250.0	180,000.0	250.0	
2043	5	186,000	250.0	186,000.0	250.0	
2043	6	180,000	250.0	180,000.0	250.0	
2043	7	186,000	250.0	186,000.0	250.0	
2043	8	186,000	250.0	186,000.0	250.0	
2043	9	180,000	250.0	180,000.0	250.0	
2043	10	186,000	250.0	186,000.0	250.0	
2043	11	180,000	250.0	180,000.0	250.0	
2043	12	186,000	250.0	186,000.0	250.0	
2044	1	186,000	250.0	186,000.0	250.0	
2044	2	174,000	250.0	174,000.0	250.0	
2044	3	186,000	250.0	186,000.0	250.0	
2044	4	180,000	250.0	180,000.0	250.0	
2044	5	186,000	250.0	186,000.0	250.0	
2044	6	180,000	250.0	180,000.0	250.0	
2044	7	186,000	250.0	186,000.0	250.0	
2044	8	186,000	250.0	186,000.0	250.0	
2044	9	180,000	250.0	180,000.0	250.0	
2044	10	186,000	250.0	186,000.0	250.0	
2044	11	180,000	250.0	180,000.0	250.0	
2044	12	186,000	250.0	186,000.0	250.0	
2045	1	186,000	250.0	186,000.0	250.0	
2045	2	168,000	250.0	168,000.0	250.0	
2045	3	186,000	250.0	186,000.0	250.0	
2045	4	180,000	250.0	180,000.0	250.0	
2045	5	186,000	250.0	186,000.0	250.0	
2045	6	180,000	250.0	180,000.0	250.0	
2045	7	186,000	250.0	186,000.0	250.0	
2045	8	186,000	250.0	186,000.0	250.0	
2045	9	180,000	250.0	180,000.0	250.0	
2045	10	186,000	250.0	186,000.0	250.0	
2045	11	180,000	250.0	180,000.0	250.0	
2045	12	186,000	250.0	186,000.0	250.0	
2046	1	186,000	250.0	186,000.0	250.0	
2046	2	168,000	250.0	168,000.0	250.0	
2046	3	186,000	250.0	186,000.0	250.0	
2046	4	180,000	250.0	180,000.0	250.0	
2046	5	186,000	250.0	186,000.0	250.0	
2046	6	180,000	250.0	180,000.0	250.0	
2046	7	186,000	250.0	186,000.0	250.0	
2046	8	186,000	250.0	186,000.0	250.0	
2046	9	180,000	250.0	180,000.0	250.0	
2046	10	186,000	250.0	186,000.0	250.0	
2046	11	180,000	250.0	180,000.0	250.0	
2046	12	186,000	250.0	186,000.0	250.0	

Historic Hourly Loads

Instructions:

Provide hourly historical loads impacts for any existing large loads back to January 1, 2013. Historical load are needed to adjust loads included in load forecast model estimation. Data should be provided in hour ending EPT. If no historical data exists you may enter N/A.

Zone	date	Hour Ending	Load MW
N/A	N/A	N/A	N/A

Hourly Shape

Instructions:

If no historical data exists or if forecasted shape is anticipated to be different than history please provide as much information as possible for hourly shape. For example, provide hourly shape by month and weekday/weekend. Data should be provided in hour ending EPT. If no hourly shape data exists you may enter N/A.

Zone	month	Hour Ending	Weekday(weekday = 1, weekend = 0)	Perunitized Load on Peak MW
N/A	N/A	N/A	N/A	N/A

Total Summer	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
Electric Service Obligation (ESO)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Construction Commitment (CC)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Agreements (with Milestones)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Agreements (without Milestones)	0	0	0	150	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250

Electric Service Obligation (ESO)

The customer has not signed Duquesne Light's electric service agreement.

Construction Commitment (CC)

This customer has not signed an agreement to construct the necessary facilities to interconnect them. This agreement will be presented to the customer upon completion of PJM's do no harm study.

Other Agreements (with Milestones) description

Other Agreements (without Milestones) description

The customer has funded all studies associated with the proposed interconnection. The customer also has the deed for the property.

TEAC Supplemental Need Number (list MW value)	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046
Duq-2024-003	0	0	0	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250

Zone/Areas defined in Capacity Exchange. This list was culled the posted Daily Zonal Scaling Factor file

ZONENAME	AREANAME
AECO	AECO
AECO	VINELAND
AEP	AEPOHIO
AEP	AMPO
AEP	ANDERFRANK
AEP	APCO
AEP	AUBURN
AEP	AVILLA
AEP	BEDFORD
AEP	BLUFFTON
AEP	BUCKEYE
AEP	CBEC
AEP	COLUMBUS
AEP	CVEC
AEP	DANVILLE
AEP	DOWAGIAC
AEP	ELK
AEP	GARRETT
AEP	GLOUSTER
AEP	HOOSIER
AEP	IM
AEP	IMP_FIRM_SALE
AEP	KPCO
AEP	MARTINSVILLE
AEP	MIDWEST
AEP	MISHAWAKA
AEP	NEWCARLISLE
AEP	NILES
AEP	NORTHEAST
AEP	ODEC
AEP	OLIVE
AEP	OMEG
AEP	PAWPAW
AEP	RADFORD
AEP	RICHLANDS
AEP	ROCKPORT
AEP	SALEM
AEP	SHELBY
AEP	SOUTHHAVEN
AEP	STCLAIRSVILLE
AEP	STURGIS
AEP	VANCE
AEP	VANCE_OLIVE
AEP	VATECH
AEP	WABASH

AEP	WABASH_AEP
AEP	WABASHSDI
AEP	WAPAKONETA
AEP	WAPAKONETA2
AEP	WAPAKONETA3
AEP	WARREN
AEP	WESTERVILLE
AEP	WHEELING
AEP	WVP
APS	AP_AECI
APS	AP_ODEC
APS	CHAMBERSBURG
APS	FRONTROYAL
APS	HAGERSTOWN
APS	HREA
APS	LETTERKENNY
APS	MON_POWER
APS	MONTALTO
APS	NEWMARTINSVILLE
APS	PE
APS	PHILIPPI
APS	TARENTUM
APS	THURMONT
APS	WILLIAMSPORT
APS	WPP
ATSI	AMPO
ATSI	BUCKEYE
ATSI	CPP
ATSI	OHIO
ATSI	PP
BGE	BGE
COMED	BATAVIA
COMED	COMED
COMED	GENEVA
COMED	NAPERVILLE
COMED	ROCHELLE
COMED	ROCKFALLS
COMED	STCHARLES
COMED	WINNETKA
DAY	AMPO
DAY	BUCKEYE
DAY	DAY
DEOK	BETHEL
DEOK	BLANCHESTER
DEOK	BUCKCIN
DEOK	DEK
DEOK	DEOK

DEOK	EKPC
DEOK	GEORGETOWN
DEOK	HAMERSVILLE
DEOK	HAMILTON
DEOK	LEBANON
DEOK	RIPLEY
DEOK	WILLIAMSTOWN
DOM	CVEC
DOM	DOM
DOM	NCEMC
DOM	NVEC
DOM	ODEC
DOM	SEPA
DPL	DOVER
DPL	DPL
DPL	DPL_BERLIN
DPL	DPL_DEMEC
DPL	DPL_EASTON
DPL	DPL_LEWES
DPL	DPL_ODEC
DUQ	DUQ
DUQ	PITCAIRN
EKPC	EKPC
EKPC	LONGBRANCH
JCPL	BUTLER
JCPL	JCPL
JCPL	JCPL_AECI
JCPL	LAVALETTE
JCPL	MADISON
JCPL	PEMBERTON
JCPL	SEASIDEHTS
METED	GOLDSBORO
METED	KUTZTOWN
METED	LEWISBERRY
METED	METED
METED	METED_AECI
METED	MIDDLETOWN
METED	ROYALTON
OVEC	OVEC
PECO	PECO
PENELEC	EASTCONEMAUGH
PENELEC	GIRARD
PENELEC	HOOVERSVILLE
PENELEC	PENELEC
PENELEC	PENELEC_AECI
PENELEC	PENELEC_BERLIN
PENELEC	SMETHPORT

PENELEC	SUMMERHILL
PENELEC	WELLSBORO
PEPCO	PEPCO
PEPCO	SMECO
PPL	CITIZENS_ELECTRIC
PPL	EPHRATA
PPL	OLYPHANT
PPL	PERKASIE
PPL	PPL
PPL	PPL_AECI
PPL	PPL_MUNIS
PPL	PPL_UTILITIES
PPL	UGI
PSEG	MILLTOWN
PSEG	PARKRIDGE
PSEG	PSEG
PSEG	SOUTHRIVER
RECO	RECO

Duquesne Light Company Large Load Adjustment Methodology

In September 2025, Duquesne Light submitted to PJM a large load adjustment request for consideration in the 2026 load forecast. Duquesne Light provides the following information to stakeholders describing the methodology utilized to determine the adjustment requested.

Amount Requested

The Duquesne Light zone has few large loads in operation and no large loads that are currently under construction. As such, there is insignificant data to inform a statistically derived forecast of future large load additions to the Duquesne Light zone. The adjustment submitted by Duquesne Light represents the addition of a single large load added within the Duquesne Light zone, sized to reflect the most mature request going through Duquesne Light's interconnection process.

Specifics on Duquesne Light's requested adjustment can be found in Duquesne Light's presentation to the Load Analysis Subcommittee on 9/16/2025.

Agreements and Other Commitments

Duquesne Light's practice is to avoid the inclusion of speculative requests and only include load from mature interconnection requests within Duquesne Light's load adjustment request. To ensure only mature requests are submitted, Duquesne Light only include loads from projects that have completed Duquesne Light's initial interconnection studies and have been presented to PJM stakeholders as part of the M-3 process. Projects that reach this milestone have 1) funded all interconnection study costs, 2) demonstrated control of the property, 3) provided sufficient technical information about the project, and 4) the developer has been informed of the costs they would be required to fund to be interconnected. Note Duquesne Light requires developers of large loads that interconnect to the Duquesne Light transmission system to fund all system upgrades required for their interconnection. Because of this, Duquesne Light executes Guarantee Agreements with developers after Duquesne Light has received the results of PJM's "Do no harm" study as part of the M-3 process.

Pipeline of Future Projects

Like other utilities throughout the country, Duquesne Light has recently observed a surge of inquiries from developers seeking to interconnect large loads to the Duquesne Light system. Currently, developers have submitted eight applications to interconnect large loads to the Duquesne Light transmission system which, together, represent over 3 GW of potential load additions to the Duquesne Light zone. Duquesne Light cautions stakeholders that these applications are at various stages of maturity and the cumulative load they represent changes frequently as developers submit, withdraw, and modify applications for new services.

Duquesne Light Company – Response to TUS Data Requests
ELECTRIC LOAD FORECAST ACCOUNTABILITY
Docket No. M-2025-3058814

ATTACHMENT M-3

M-2025-3058814

Company Name: Duquesne Light Company

Company Contact: Lindsay Baxter, Sr. Manager, Energy Policy and Public Affairs

Contact Phone: 412-393-6224

Contact Email: lbaxter@duqlight.com

Instructions:

Please complete this workbook in its entirety and file a live electronic copy with the Secretary of the Commission at the address listed below or using the Commission's Share Point File system.

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

If your filing contains confidential material, you are required to either file by overnight delivery or submit to the Secretary's Share Point File system to ensure the timely filing of your submission. Filers should contact the Secretary's Bureau in advance to gain access to the Share Point File system. Make sure to reference the Docket Number listed above when filing your response.

Definitions:

Large Load Customer:	A Large Load Customer is defined as a customer with maximum contract capacity of 50 MW or above individually or multiple closely located customers with maximum contract capacity of 100 MW or greater in the aggregate.

M-2025-3058814

Company Name: Duquesne Light Company
Company Contact: Lindsay Baxter, Sr. Manager, Energy Policy and Public Affairs
Contact Phone: 412-393-6224
Contact Email: lbaxter@duqlight.com

Please provide a 20-year calculated demand forecast that provides the following breakdown of system demand.

	Forecast Energy Demand (MWh)						Forecast Impacts from Select Sectors (MWh)		
Year	Residential	Commercial	Industrial	Other	Resale	TOTAL	Data Centers*	Electrification Impacts, e.g., EV, Solar, Heating, etc.	Industrial/Manufacturing Growth
2026	4,227,520	6,077,060	2,906,420	50,054	26,378	13,287,432	8,730	Not available	
2027	4,240,320	6,095,460	2,915,220	49,492	26,378	13,326,870	16,717	Not available	0.30%
2028	4,269,440	6,137,320	2,935,240	48,894	26,378	13,417,272	360,080	Not available	0.69%
2029	4,273,280	6,142,840	2,937,880	48,275	26,378	13,428,653	508,843	Not available	0.09%
2030	4,371,200	6,283,600	3,005,200	48,275	26,378	13,734,653	527,026	Not available	2.29%
2031	4,515,520	6,491,060	3,104,420	48,275	26,378	14,185,653	528,889	Not available	3.30%
2032	4,598,720	6,610,660	3,161,620	48,275	26,378	14,445,653	529,049	Not available	1.84%
2033	4,611,840	6,629,520	3,170,640	48,275	26,378	14,486,653	528,889	Not available	0.29%
2034	4,647,360	6,680,580	3,195,060	48,275	26,378	14,597,653	530,177	Not available	0.77%
2035	4,689,600	6,741,300	3,224,100	48,275	26,378	14,729,653	530,177	Not available	0.91%
2036	4,765,120	6,849,860	3,276,020	48,275	26,378	14,965,653	530,177	Not available	1.61%
2037	4,807,040	6,910,120	3,304,840	48,275	26,378	15,096,653	530,177	Not available	0.88%
2038	4,870,080	7,000,740	3,348,180	48,275	26,378	15,293,653	530,177	Not available	1.31%
2039	4,939,520	7,100,560	3,395,920	48,275	26,378	15,510,653	530,177	Not available	1.43%
2040	5,031,680	7,233,040	3,459,280	48,275	26,378	15,798,653	530,177	Not available	1.87%
2041	5,087,040	7,312,620	3,497,340	48,275	26,378	15,971,653	530,177	Not available	1.10%
2042	5,160,640	7,418,420	3,547,940	48,275	26,378	16,201,653	530,177	Not available	1.45%
2043	5,237,760	7,529,280	3,600,960	48,275	26,378	16,442,653	530,177	Not available	1.49%
2044	5,334,720	7,668,660	3,667,620	48,275	26,378	16,745,653	530,177	Not available	1.85%
2045	5,396,480	7,757,440	3,710,080	48,275	26,378	16,938,653	530,177	Not available	1.16%
2046	5,485,760	7,885,780	3,771,460	48,275	26,378	17,217,653	530,177	Not available	1.65%

*Information provided in ARPR supplemental filing in August 2025.

M-2025-3058814

Company Name: Duquesne Lig
Company Contact: Lindsay Bax
Contact Phone: 412-393-6224
Contact Email: lbaxter@duqlig

Please provide a 20-year calculated system Peak Load Forecast as follows:

	Forecast Peak Load (MW)					Forecast Peak Load Impacts from Select Sectors (MW)		
Year	Summer	Winter	Annual	Annual Load Factor	TOTAL*	Data Centers	Electrification Impacts, e.g., EV, Solar, Heating, etc.	Industrial/Manufacturing Growth
2026	2,674	1,982	2,674	N/A		Not available	Not available	Not available
2027	2,663	1,987	2,663	N/A		Not available	Not available	Not available
2028	2,655	1,995	2,655	N/A		Not available	Not available	Not available
2029	2,656	2,002	2,656	N/A		Not available	Not available	Not available
2030	2,705	2,005	2,705	N/A		Not available	Not available	Not available
2031	2,737	2,076	2,737	N/A		Not available	Not available	Not available
2032	2,753	2,119	2,753	N/A		Not available	Not available	Not available
2033	2,765	2,131	2,765	N/A		Not available	Not available	Not available
2034	2,780	2,145	2,780	N/A		Not available	Not available	Not available
2035	2,800	2,161	2,800	N/A		Not available	Not available	Not available
2036	2,828	2,185	2,828	N/A		Not available	Not available	Not available
2037	2,855	2,206	2,855	N/A		Not available	Not available	Not available
2038	2,885	2,231	2,885	N/A		Not available	Not available	Not available
2039	2,917	2,260	2,917	N/A		Not available	Not available	Not available
2040	2,956	2,293	2,956	N/A		Not available	Not available	Not available
2041	2,992	2,316	2,992	N/A		Not available	Not available	Not available
2042	3,028	2,347	3,028	N/A		Not available	Not available	Not available
2043	3,065	2,390	3,065	N/A		Not available	Not available	Not available
2044	3,102	2,442	3,102	N/A		Not available	Not available	Not available
2045	3,145	2,489	3,145	N/A		Not available	Not available	Not available
2046	3,184	2,546	3,184	N/A		Not available	Not available	Not available

* Total column disregarded, as per TUS staff directive.

M-2025-3058814

Company Name: Duquesne Light Company

Company Contact: Lindsay Baxter, Sr. Manager, Energy Policy and Public Affairs

Contact Phone: 412-393-6224

Contact Email: lbaxter@duqlight.com

Please identify all large load customers within your service territory.
* Load type must be accounted for on Load Factors worksheet

Large Load Customer with Current Executed Agreement/Contract	Contract Capacity (MW)	Contract Term (Years)	Load Ramp Rate (MW)	Load Type*	Interruptible (Y/N)
N/A					

Add Rows as necessary

M-2025-3058814

Company Name

Company Contact

Contact Phone

Contact Email

Identify any load factors used to calculate demand for certain load types.

Load Type	Load Factor
Commercial Office	
Data Center	
EV	
Industrial	
Medical Center	
Refrigerated Storage	
Stadium	
Water/Wastewater Treatment	
	2009-2025 Weather Normalized LF Avg*
GML25_COM	33.49%
GML25_IND	31.13%
GMG25_COM	44.43%
GMG25_IND	33.20%
GMHL25_COM	25.94%
GMHL25_IND	30.30%
GMHG25_COM	45.90%
GMHG25_IND	37.47%
GL_COM	56.67%
GL_IND	50.50%
GLH_COM	56.05%
GLH_IND	57.14%
L_COM	70.63%
L_IND	49.83%
HVPS_IND	52.34%

Load factors are calculated by rate class. For more information about each rate class, see Duquesne Light's retail tariff at https://duquesnelight.com/docs/default-source/default-document-library/currenttariff_99_25.pdf.

*Load factors are calculated as the average of monthly weather-normalized values across the 2009–2025 period.

M-2025-3058814

Company Name: Duquesne Light Company

Company Contact: Lindsay Baxter, Sr. Manager, Energy

Contact Phone: 412-393-6224

Contact Email: lbaxter@duqlight.com

Please provide a breakdown of the most recent Large Load Adjustment Forecast submitted to PJM Interconnection, LLC by Large Load Customer:

Large Load Customer	Year 2026 Demand (MW)	Year 2027 Demand (MW)	Year 2028 Demand (MW)	Year 2029 Demand (MW)	Year 2030 Demand (MW)	Year 2031 Demand (MW)	Year 2032 Demand (MW)	Year 2033 Demand (MW)	Year 2034 Demand (MW)	Year 2035 Demand (MW)	Year 2036 Demand (MW)	Year 2037 Demand (MW)	Year 2038 Demand (MW)	Year 2039 Demand (MW)	Year 2040 Demand (MW)	Year 2041 Demand (MW)	Year 2042 Demand (MW)	Year 2043 Demand (MW)	Year 2044 Demand (MW)	Year 2045 Demand (MW)	Year 2046 Demand (MW)
Please see attached large load forecast adjustment																					
Add Rows as necessary																					
Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

M-2025-3058814

Company Contact Lindsay Baxter, Sr. Manager, Energy Policy and Public Affairs
Contact Phone 412-393-6224
Contact Email lbaxter@duqlight.com
Company Name Duquesne Light Company

For each large load customer included in the large load adjustment forecast, provide responses to the following and identify any additional criteria used to determine certainty of load:

Large Load Customer	Is the customer considering other locations outside of EDC service territory? (Y/N)	Does the customer own or control the land?	Does the customer have all necessary building permits?	Does the customer have preliminary or final subdivision plan approval?	Does the customer have tenants or raw materials secured?	Has the customer publicly announced their project?	interconnection, construction, or line extension agreement with EDC?	Has the customer signed and Electric Service Agreement with EDC?	Is a Detailed Load Study complete?	Is a Circuit Load Study Complete?	Does the customer have its own generation?	Additional criteria as necessary
Customer Name Redacted	Unknown to DLC at this time	Yes	Unknown to DLC at this time	Unknown to DLC at this time	Unknown to DLC at this time	Yes	Not yet	Not yet	Yes	Yes	No	

M-2025-3058814

Company Name

Company Contact

Contact Phone

Contact Email

Please identify any known retirements or requested reductions in load of 5 MW or above.
* Load type must be accounted for on Load Factors worksheet

Customer or Load	Contract Capacity
Duquesne Light has not been made aware of any retirements or requested reductions in load of 5 MW or above occurring in calendar year 2025 or the future.	

Lindsay Baxter, Sr. Manager, Energy Policy and Public Affairs

412-393-6224

lbaxter@duqlight.com

Duquesne Light Company

Contract Term	Load Ramp Period	Load Type*	Interruptible (Y/N)