

April 17, 2026

**VIA ELECTRONIC FILING**

Mr. Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor  
Harrisburg, PA 17120

**Re: FirstEnergy Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 1 –  
Rate Changes in Compliance with FirstEnergy Pennsylvania Electric  
Company’s Default Service Plan, Docket Nos. P-2021-3030012, P-2021-3030013,  
P-2021-3030014 and P-2021-3030021**

Dear Secretary Homsher:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original copy of Supplement No. 36 to FirstEnergy Pennsylvania Electric Company’s (“FE PA” or the “Company”) Tariff Electric Pa. P.U.C. No. 1, which bears an issue date of April 17, 2026. The tariff changes contained in Supplement No. 36 are proposed to be effective with service rendered on or after June 1, 2026.

The purpose of Tariff Supplement No. 36 is to reflect default service rate changes for the Residential Customer Class, Commercial Customer Class and Industrial Customer Class served under the Price to Compare Default Service Rate Rider or the Hourly Pricing Default Service Rider. These rate changes are consistent with the Commission’s Order entered August 4, 2022, at Docket Nos. P-2021-3030012 for the Met-Ed Rate District; P-2021-3030013 for the Penelec Rate District; P-2021-3030014 for the Penn Power Rate District and P-2021-3030021 for the West Penn Rate District.

As support for the rate changes, the following schedules accompany this tariff filing:

- Schedule 1 provides supporting details for the changes to the Residential Class’s default service rates stated in the tariff’s Price to Compare Default Service Rate Rider.
- Schedule 2 provides supporting details for the changes to the Commercial Class’s default service rates stated in the tariff’s Price to Compare Default Service Rate Rider.
- Schedule 3 provides supporting details for the changes to the Industrial Class’s default service rates stated in the tariff’s Hourly Pricing Default Service Rider.

If you have any questions regarding the enclosed documents, please contact me.

Sincerely,



Joanne M. Savage  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

c: Certificate of Service

Paul Diskin, Bureau of Technical Utility Services (pdiskin@pa.gov)

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

<b>Joint Petition of FirstEnergy</b>	<b>:</b>	<b>Docket No. P-2021-3030012</b>
<b>Pennsylvania Electric Company for</b>	<b>:</b>	<b>Docket No. P-2021-3030013</b>
<b>Approval of their Default Service</b>	<b>:</b>	<b>Docket No. P-2021-3030014</b>
<b>Programs</b>	<b>:</b>	<b>Docket No. P-2021-3030021</b>
	<b>:</b>	
	<b>:</b>	

**CERTIFICATE OF SERVICE**

I hereby certify and affirm that I have this day served a copy of the foregoing documents of FirstEnergy Pennsylvania Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

**VIA ELECTRONIC MAIL**

Darryl Lawrence  
Office of Consumer Advocate  
555 Walnut Street  
5th Floor, Forum Place  
Harrisburg, PA 17101  
ra-oca@paoca.org

NazAarah Sabree  
Office of Small Business Advocate  
555 Walnut Street, 1<sup>st</sup> Floor  
Forum Place  
Harrisburg, PA 17101  
ra-sba@pa.gov

Allison Kaster  
Bureau of Investigation & Enforcement  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor  
Harrisburg, PA 17120  
akaster@pa.gov

Charis Mincavage  
Susan Bruce  
McNees, Wallace & Nurick, LLC  
100 Pine Street  
Harrisburg, PA 17108-1166  
cmincavage@mcneelaw.com  
[sbruce@mcneelaw.com](mailto:sbruce@mcneelaw.com)  
*Counsel for MEIUG/PICA/and WPPH*

Thomas J. Sniscak  
Hawke McKeon & Sniscak LLP  
100 North 10th Street  
Harrisburg, PA 17101  
tjsniscak@hmslegal.com  
*Counsel for Penn State University*

Deanne M. O'Dell  
Daniel Clearfield  
Sarah Stoner  
Eckert Seamans Cherin & Mellott, LLC  
213 Market Street, 8th Floor  
Harrisburg, PA 17101  
dodell@eckertseamans.com  
dclearfield@eckertseamans.com  
sstoner@eckertseamans.com  
*Counsel for RESA*

Elizabeth Marx  
Coalition for Affordable Utility Services and  
Energy Efficiency in Pennsylvania  
118 Locust St  
Harrisburg, PA 17101  
[pulp@palegalaid.net](mailto:pulp@palegalaid.net)  
emarxpulp@palegalaid.net  
*Counsel for CAUSE-PA*

Jeanne Dworetzky  
Exelon Corporation  
2301 Market Street, S23-1  
PO BOX 8699  
Philadelphia, PA 19101-8699  
anita.zaketa@exeloncorp.com

Karen O. Moury  
Eckert Seamans Cherin & Mellott, LLC  
213 Market Street  
8<sup>th</sup> Floor  
Harrisburg, PA 17101  
kmoury@eckertseamans.com  
*Counsel for Respond Power LLC*

Todd Stewart  
Hawke McKeon & Sniscak LLP  
100 North Tenth Street  
Harrisburg, PA 17101  
tsstewart@hmslegal.com  
*Counsel for NextEra*

Date: April 17, 2026



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Joanne M. Savage  
Director – Rates & Regulatory Affairs – PA  
2800 Pottsville Pike  
P.O. Box 16001  
Reading, PA 19612-6001  
Phone: (610) 921-6525  
[jmsavage@firstenergycorp.com](mailto:jmsavage@firstenergycorp.com)

**FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY**

**2800 POTTSVILLE PIKE  
READING, PENNSYLVANIA 19605**

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**Electric Service Tariff**

**Effective in**

**The Territory as Defined on  
Page Nos. 6 - 20 of this Tariff**

**Issued: April 17, 2026**

**Effective: June 1, 2026**

**By: Wade Smith, President  
Reading, Pennsylvania**

**NOTICE**

Supplement No. 36 makes changes to Price to Compare Default  
Service Rate Rider and Hourly Pricing Default Service Rider.  
See Thirty-Fifth Revised Page No.2

## LIST OF MODIFICATIONS

### CHANGES:

Price to Compare Default Service Rate Rider – Price to Compare Default Service Rate Rider rates have been changed and increased and decreased. (See Seventh Revised Page 203).

Hourly Pricing Default Service Rider – Hourly Pricing Default Service Rider rates have increased and decreased. (See Third Revised Page 209)

Hourly Pricing Default Service Rider – Hourly Pricing Default Service Rider rates have been changed and increased and decreased. (See Fifth Revised Page 210)

**PRICE TO COMPARE DEFAULT SERVICE RATE RIDER**

A Price to Compare Default Service Rate (“PTC<sub>Default</sub>”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC<sub>Default</sub> rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered June 1, 2026 through November 30, 2026 the PTC<sub>Default</sub> rates billed by Customer Class are as follows: (C)

Met-Ed		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), MS, Borderline Service, Street Lighting Service, LED Street Lighting Service, and Outdoor Lighting Service
Charge	\$ 0.13951 (I) per kWh	\$0.12864 (D) per kWh

Penelec		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), H, Borderline Service, Street Lighting Service, LED Street Lighting Service and Outdoor Lighting Service
Charge	\$0.13142 (I) per kWh	\$0.12920 (I) per kWh

Penn Power		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), PNP, PLS, SV, Outdoor Lighting Service and LED
Charge	\$0.13477 (I) per kWh	\$0.13729 per kWh

West Penn		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), 51-58, 71, Outdoor Lighting Service and LED
Charge	\$0.12075 (I) per kWh	\$0.11779 (I) per kWh

(C) Change  
(D) Decrease  
(I) Increase

**HOURLY PRICING DEFAULT SERVICE RIDER (continued)**

Penelec			
Rate Schedule	GS-S, GS-M, GS-L	GP	TP
HP Loss Multipliers	1.0573	1.0234	1.0035

Penn Power			
Rate Schedule	GS-S, GS-M, GS-L	GP	TP
HP Loss Multipliers	1.0515	1.0171	1.0007

West Penn			
Rate Schedule	GS-S, GS-M	GS-L	GP, TP, 44, 46
HP Loss Multipliers	1.0899	1.0678	1.0356

PSU	
Rate Schedule	GP
HP Loss Multipliers	1.0356

These HP Loss Multipliers exclude transmission losses.

**HP Cap-AEPS-Other Charge:**

This represents the costs paid by the Company to the Supplier for Capacity, AEPS costs, and any other costs incurred by the Supplier multiplied by the HP Loss Multipliers.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	\$0.06057 (D) per kWh	\$0.05068 (D) per kWh	\$0.05244 (D) per kWh	\$0.03156 (I) per kWh	\$0.03156 (I) per kWh

**HP Administrative Charge:**

This represents the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	\$0.00006 per kWh	\$0.00006 per kWh	\$0.00006 per kWh	\$0.00006 per kWh	\$0.00006 per kWh

**HP Uncollectibles Charge:**

This represents the default service-related uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	\$0.00015 per kWh	\$0.00060 per kWh	\$0.00011 per kWh	\$0.00004 per kWh	\$0.00004 per kWh

(D) Decrease  
(I) Increase

**HOURLY PRICING DEFAULT SERVICE RIDER (continued)**

**HP Reconciliation Charge:**

The HP Reconciliation Charge Rate (“E<sub>HP</sub>”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one- thousandth of a cent per kWh. The E<sub>HP</sub> rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered June 1, 2026 through November 30, 2026, the E<sub>HP</sub> rate is as follows:

(C)

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	\$(0.01110) (D) per kWh	\$(0.00037) (I) per kWh	\$(0.00716) (D) per kWh	\$0.00168 (I) per kWh	\$0.00168 (I) per kWh

The E<sub>HP</sub> rate will be calculated semi-annually for the six-month period ending March 31<sup>st</sup> to be effective for the six-month period beginning June 1<sup>st</sup> and for the six-month period ending September 30<sup>th</sup> to be effective for the six-month period beginning December 1<sup>st</sup>. The E<sub>HP</sub> rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = [(DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRcv} + DS_{HPInt}] / DS_{HPSales}$$

Where:

E<sub>HP</sub> = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

DS<sub>HPExp1</sub> = An allocated portion of the incremental start-up costs incurred by the Company through May 31<sup>st</sup>, 2023 in connection with the Company’s Default Service Supply Plan to provide Default Service amortized over the forty-eight (48) month period ending May 31<sup>st</sup>, 2027 including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the Default Service Supply Plan including legal, customer notice, and consultant fees

Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month that the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected and included in the determination of the monthly amortized amount.

- (C) Change
- (D) Decrease
- (I) Increase

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Residential Class  
For the Default Service Period June 1, 2026 through November 30, 2026**

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
<b>Auction Results</b>					
1	November 2024 Auction (June 25 through May 27)	4	\$ 106.26	\$ 14.17	
2	April 2025 Auction (June 25 through May 27)	4	109.57	14.61	
3	November 2025 Auction (June 26 through May 27)	7	125.32	29.24	
4	November 2025 Auction (June 26 through May 28)	3	124.79	12.48	
5	April 2026 Auction (June 26 through May 27)	8	128.50	34.27	
6	April 2026 Auction (June 26 through May 28)	4	126.06	16.81	
7	PTC <sub>Current Cost Component</sub>	30		\$ 121.57	\$ 0.12157
8	x PTC Loss <sub>Current</sub>				1.0515
9	Loss Adjusted PTC <sub>Current Cost Component</sub>				\$ 0.12783
10	+ PTC <sub>Adm</sub>				0.00006
11	PTC <sub>Current</sub>				\$ 0.12789
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC <sub>Current</sub> including GRT				\$ 0.13591
14	+ E - PTC (Over)/Under Collection Rate (Page 2, Line 9)				0.00360
15	<b>PTC<sub>Default</sub> Rate</b>				<b>\$ 0.13951</b>

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Residential Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Computation of E - PTC (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	PTC (Over)/Under Collection (Page 3, Line 18)	\$ 14,629,954
2	+ Capacity Proxy Price True-Up	5,220,000
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2025	(6,644,063)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2025	(5,681,964)
5	PTC (Over)/Under Collection, as adjusted	\$ 7,523,927
6	DS <sub>Sales</sub> - Six months sales forecast (kWh)	2,218,948,769
7	E - PTC (Over)/Under Collection (per kWh)	\$ 0.00339
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	<b>E - PTC (Over)/Under Collection including GRT (per kWh)</b>	<b><u>\$ 0.00360</u></b>
	<b>DS<sub>Sales</sub> - Six months sales forecast (kWh)</b>	
10	Jun-26	327,476,659
11	Jul-26	420,896,903
12	Aug-26	448,280,633
13	Sep-26	414,254,599
14	Oct-26	304,292,812
15	Nov-26	303,747,162
16	Total Projected Residential Class kWh Sales	<u>2,218,948,769</u>

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Residential Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
1	Revenues applied to Current, net of GRT	\$ 33,828,750	\$ 34,803,285	\$ 45,414,112	\$ 55,863,333	\$ 60,143,352	\$ 49,205,843
	Expenses						
2	Administrative Costs	\$ 52,122	\$ 524	\$ 27,541	\$ 110,384	\$ 22,145	\$ 40,065
3	+ Payments to Winning Bidders	34,485,019	39,722,508	59,853,052	62,185,439	55,667,345	41,880,245
4	+ Block and Spot Purchases	-	-	-	-	-	-
5	+ Net Metering Costs (Credits)	806,021	964,100	992,030	923,595	606,528	692,255
6	+ Ancillary Services	16,985	16,529	16,291	8,847	9,675	9,962
7	Total Expenses	\$ 35,360,146	\$ 40,703,661	\$ 60,888,914	\$ 63,228,266	\$ 56,305,693	\$ 42,622,527
8	Current (Over)/Under Collection (Line 7 - Line 1)	\$ 1,531,396	\$ 5,900,376	\$ 15,474,802	\$ 7,364,933	\$ (3,837,659)	\$ (6,583,316)
9	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
10	Monthly Interest Rate (Line 9 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
11	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
12	Regulatory Interest (Lines 8 x 10 x 11)	\$ 84,227	\$ 295,019	\$ 696,366	\$ 294,597	\$ (134,318)	\$ (197,499)
13	Total Current (Over)/Under Collection and Interest (Lines 8+12)	\$ 1,615,623	\$ 6,195,395	\$ 16,171,168	\$ 7,659,530	\$ (3,971,977)	\$ (6,780,815)
14	Cumulative Current (Over)/Under Collection and Interest	\$ 1,615,623	\$ 7,811,018	\$ 23,982,186	\$ 31,641,716	\$ 27,669,739	\$ 20,888,924

**Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
15	Beginning Cumulative (Over)/Under Collection	\$ 11,142,755	\$ 11,014,378	\$ 10,882,303	\$ 9,164,395	\$ 3,949,291	\$ (1,665,373)
16	+ Revenue Applied to E-factor, net of GRT	(128,377)	(132,075)	(1,717,908)	(5,215,104)	(5,614,664)	(4,593,597)
17	+ Total Current (Over)/Under Collection and Interest (Line 14)	-	-	-	-	-	20,888,924
18	Ending Cumulative (Over)/Under Collection	\$ 11,014,378	\$ 10,882,303	\$ 9,164,395	\$ 3,949,291	\$ (1,665,373)	\$ 14,629,954

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District**  
**Price to Compare Default Service ("PTC") Rider Rates - Commercial Class**  
**For the Default Service Period June 1, 2026 through November 30, 2026**

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
<b>Auction Results</b>					
1	November 2024 Auction (June 25 through May 27)	1	\$ 103.53	\$ 11.50	
2	April 2025 Auction (June 25 through May 27)	1	103.46	11.50	
3	November 2025 Auction (June 26 through May 27)	2	115.78	25.73	
4	November 2025 Auction (June 26 through May 28)	1	115.79	12.87	
5	April 2026 Auction (June 26 through May 27)	3	111.05	37.02	
6	April 2026 Auction (June 26 through May 28)	1	111.44	12.38	
7	PTC <sub>Current Cost Component</sub>	9		\$ 110.99	\$ 0.11099
8	x PTC Loss <sub>Current</sub>				1.0515
9	Loss Adjusted PTC <sub>Current Cost Component</sub>				\$ 0.11671
10	+ PTC <sub>Adm</sub>				0.00006
11	PTC <sub>Current</sub>				\$ 0.11677
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC <sub>Current</sub> including Gross Receipts Tax				\$ 0.12409
14	+ E - PTC (Over)/Under Collection (Page 2, Line 9)				0.00455
15	<b>PTC<sub>Default</sub> Rate</b>				<b>\$ 0.12864</b>

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Computation of E - PTC (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	PTC (Over)/Under Collection (Page 3, Line 17)	\$ 3,138,078
2	+ Capacity Proxy Price True-Up	690,000
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2025	(1,613,627)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2025	(585,273)
5	PTC (Over)/Under Collection, as adjusted	\$ 1,629,178
6	DS <sub>Sales</sub> - Six months sales forecast (kWh)	380,333,706
7	E - PTC (Over)/Under Collection (per kWh)	\$ 0.00428
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	<b>E - PTC (Over)/Under Collection including GRT (per kWh)</b>	<b><u>\$ 0.00455</u></b>
<b>DS<sub>Sales</sub> - Six months sales forecast (kWh)</b>		
10	Jun-26	60,434,953
11	Jul-26	68,011,643
12	Aug-26	73,294,039
13	Sep-26	65,275,007
14	Oct-26	57,376,905
15	Nov-26	55,941,159
16	Total Projected Commercial Class kWh Sales	<u>380,333,706</u>

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
1	Revenues applied to Current, net of GRT	\$ 6,382,506	\$ 5,937,915	\$ 6,722,975	\$ 7,636,715	\$ 8,150,647	\$ 7,335,976
	Expenses						
2	Administrative Costs	\$ 7,160	\$ 72	\$ 3,784	\$ 15,164	\$ 3,042	\$ 5,504
3	+ Payments to Winning Bidders	6,120,690	6,421,338	7,918,243	8,572,075	7,765,514	6,854,305
4	+ Net Metering Costs (Credits)	82,894	81,957	97,909	99,956	65,772	193,486
5	+ Ancillary Services	-	-	-	-	-	-
6	Total Expenses	\$ 6,210,743	\$ 6,503,367	\$ 8,019,936	\$ 8,687,196	\$ 7,834,329	\$ 7,053,295
7	Current (Over)/Under Collection (Line 6 - Line 1)	\$ (171,763)	\$ 565,452	\$ 1,296,961	\$ 1,050,481	\$ (316,318)	\$ (282,681)
8	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
9	Monthly Interest Rate (Line 8 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
10	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
11	Regulatory Interest (Lines 7 x 9 x 10)	\$ (9,447)	\$ 28,273	\$ 58,363	\$ 42,019	\$ (11,071)	\$ (8,480)
12	Total Current (Over)/Under Collection and Interest (Lines 7+11)	\$ (181,210)	\$ 593,725	\$ 1,355,324	\$ 1,092,500	\$ (327,389)	\$ (291,161)
13	Cumulative Current (Over)/Under Collection and Interest	\$ (181,210)	\$ 412,515	\$ 1,767,839	\$ 2,860,339	\$ 2,532,950	\$ 2,241,789

**Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
14	Beginning Cumulative (Over)/Under Collection	\$ 4,464,089	\$ 4,385,375	\$ 4,312,144	\$ 3,926,007	\$ 2,925,412	\$ 1,857,480
15	+ Revenue Applied to E-factor, net of GRT	(78,714)	(73,231)	(386,137)	(1,000,595)	(1,067,932)	(961,191)
16	+ Total Current (Over)/Under Collection and Interest (Line 13)	-	-	-	-	-	2,241,789
17	Ending Cumulative (Over)/Under Collection	\$ 4,385,375	\$ 4,312,144	\$ 3,926,007	\$ 2,925,412	\$ 1,857,480	\$ 3,138,078

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District  
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
(For Illustrative Purposes Only)**

Line No.	Description	Price per MWh	Price per kWh
1	$\text{HP Energy Charge} = \sum_{t=1}^n (\text{kWh}_t \times (\text{LMP}_t + \text{HP}_{\text{Oth}}) \times \text{HP Loss Multiplier})$ <p>Where:  n = total number of hours in the billing period  t = an hour in the billing period  LMP = the "Real Time" PJM load-weighted average LMP for the ME Transmission Zone  HP<sub>Oth</sub> = \$0.00400 per kWh for ancillary services  HP<sub>Loss Multiplier</sub>  GS Small, Medium, Large = 1.0515  GP = 1.0171  TP = 1.0007</p>		\$0.xxxxxx
2	<b>HP</b> Cap-AEPS-Other Purchases x <b>HP</b> Loss Multiplier April 2026 Auction (June 26 through May 27) <b>HP</b> Loss Multiplier GS Small, Medium, Large = 1.0515 GP = 1.0171 TP = 1.0007	\$ 60.57	\$ 0.06057
3	<b>HP</b> Administrative Charge		\$ 0.00006
4	<b>HP</b> Uncollectibles Charge		\$ 0.00015
5	<b>HP</b> Reconciliation Charge (Page 2, Line 9)		\$ (0.01110)
6	<b>Hourly Pricing Service Charge (Lines 1 + 2 + 3 + 4 + 5)</b>		<b>\$0.xxxxxx</b>

(A) Computations pursuant to the terms of the Company's "Hourly Pricing Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District  
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Computation of E<sub>HP</sub> (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	HP (Over)/Under Collection (Page 3, Line 19)	\$ (2,551,935)
2	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2025	227,085
3	HP (Over)/Under Collection	\$ (2,324,850)
4	HP (Over)/Under Collection Adjustment Factor	35%
5	HP (Over)/Under Collection, as adjusted	\$ (813,698)
6	DS <sub>HPSales</sub> - Six months sales forecast (kWh)	77,879,043
7	E <sub>HP</sub> (Over)/Under Collection (per kWh)	\$ (0.01045)
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	<b>E<sub>HP</sub> (Over)/Under Collection including GRT (per kWh)</b>	<b>\$ (0.01110)</b>
<b>DS<sub>HPSales</sub> - Six months sales forecast (kWh)</b>		
10	Jun-26	12,611,271
11	Jul-26	14,539,300
12	Aug-26	13,554,414
13	Sep-26	12,802,279
14	Oct-26	12,434,800
15	Nov-26	11,936,979
16	Total Projected Industrial Class kWh Sales	<u>77,879,043</u>

**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District  
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
1	Revenues applied to Current, net of GRT	\$ 1,411,791	\$ 1,141,513	\$ 1,282,238	\$ 1,233,683	\$ 2,480,395	\$ 1,447,788
2	- Revenues Allocated to Uncollectibles	2,071	1,559	1,575	1,574	1,765	1,692
3	Revenues Allocated to Reconcilable Components	\$ 1,409,720	\$ 1,139,954	\$ 1,280,663	\$ 1,232,109	\$ 2,478,630	\$ 1,446,096
<b>Expenses</b>							
4	Administrative Costs	\$ 2,336	\$ 23	\$ 1,234	\$ 4,947	\$ 992	\$ 1,796
5	+ Payments to Winning Bidders	1,197,263	(4,244,773)	1,398,633	2,372,213	1,761,977	1,038,141
6	+ Net Metering Costs (Credits)	17,135	11,043	15,358	8,726	4,216	5,537
7	+ Ancillary Services	-	-	-	-	-	-
8	Total Expenses	\$ 1,216,734	\$ (4,233,707)	\$ 1,415,225	\$ 2,385,886	\$ 1,767,184	\$ 1,045,473
9	Current (Over)/Under Collection (Line 8 - Line 3)	\$ (192,986)	\$ (5,373,661)	\$ 134,562	\$ 1,153,777	\$ (711,446)	\$ (400,623)
10	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
11	Monthly Interest Rate (Line 10 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
12	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
13	Regulatory Interest (Lines 9 x 11 x 12)	\$ (10,614)	\$ (268,683)	\$ 6,055	\$ 46,151	\$ (24,901)	\$ (12,019)
14	Total Current (Over)/Under Collection and Interest (Lines 9+13)	\$ (203,600)	\$ (5,642,344)	\$ 140,617	\$ 1,199,928	\$ (736,347)	\$ (412,642)
15	Cumulative Current (Over)/Under Collection and Interest	\$ (203,600)	\$ (5,845,944)	\$ (5,705,327)	\$ (4,505,399)	\$ (5,241,746)	\$ (5,654,388)

**Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
16	Beginning Cumulative (Over)/Under Collection	\$ 2,455,328	\$ 2,583,278	\$ 2,679,633	\$ 2,778,741	\$ 2,879,983	\$ 2,993,561
17	+ Revenue Applied to E-factor, net of GRT	127,950	96,355	99,108	101,242	113,578	108,892
18	+ Total Current (Over)/Under Collection and Interest (Line 15)	-	-	-	-	-	(5,654,388)
19	Ending Cumulative (Over)/Under Collection	\$ 2,583,278	\$ 2,679,633	\$ 2,778,741	\$ 2,879,983	\$ 2,993,561	\$ (2,551,935)

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Residential Class  
For the Default Service Period June 1, 2026 through November 30, 2026**

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
<b>Auction Results</b>					
1	November 2024 Auction (June 25 through May 27)	2	\$ 99.09	\$ 9.91	
2	April 2025 Auction (June 25 through May 27)	2	101.44	10.14	
3	November 2025 Auction (June 26 through May 27)	4	116.93	23.39	
4	November 2025 Auction (June 26 through May 28)	4	116.61	23.32	
5	April 2026 Auction (June 26 through May 27)	6	119.40	35.82	
6	April 2026 Auction (June 26 through May 28)	2	117.72	11.77	
7	PTC <sub>Current Cost Component</sub>	20		\$ 114.35	\$ 0.11435
8	x PTC Loss <sub>Current</sub>				1.0573
9	Loss Adjusted PTC <sub>Current Cost Component</sub>				\$ 0.12091
10	+ PTC <sub>Adm</sub>				0.00006
11	PTC <sub>Current</sub>				\$ 0.12097
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC <sub>Current</sub> including GRT				\$ 0.12855
14	+ E - PTC (Over)/Under Collection Rate (Page 2, Line 9)				0.00287
15	<b>PTC<sub>Default</sub> Rate</b>				<b>\$ 0.13142</b>

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Residential Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Computation of E - PTC (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	PTC (Over)/Under Collection (Page 3, Line 20)	\$ 8,725,878
2	+ Capacity Proxy Price True-Up	3,060,000
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2025	(3,505,019)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2025	(3,746,193)
5	PTC (Over)/Under Collection, as adjusted	\$ 4,534,666
6	DS <sub>Sales</sub> - Six months sales forecast (kWh)	1,680,036,628
7	E - PTC (Over)/Under Collection (per kWh)	\$ 0.00270
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	<b>E - PTC (Over)/Under Collection including GRT (per kWh)</b>	<b>\$ <u>0.00287</u></b>
	<b>DS<sub>Sales</sub> - Six months sales forecast (kWh)</b>	
10	Jun-26	251,642,665
11	Jul-26	300,831,242
12	Aug-26	328,051,942
13	Sep-26	300,891,470
14	Oct-26	243,777,024
15	Nov-26	254,842,285
16	Total Projected Residential Class kWh Sales	<u>1,680,036,628</u>

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Residential Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
1	Revenues applied to Current, net of GRT	\$ 24,073,036	\$ 27,218,700	\$ 32,827,841	\$ 38,497,138	\$ 40,414,965	\$ 33,028,575
	Expenses						
2	Administrative Costs	\$ 47,806	\$ 541	\$ 28,417	\$ 90,990	\$ 22,720	\$ 32,822
3	+ Payments to Winning Bidders	26,682,169	30,825,095	41,330,843	41,904,371	36,027,742	29,903,899
4	+ Block and Spot Purchases	-	-	-	-	-	-
5	+ Net Metering Costs (Credits)	188,767	256,000	281,918	270,663	182,629	229,613
6	+ Ancillary Services	12,751	12,660	12,491	6,629	7,616	7,777
7	Total Expenses	\$ 26,931,493	\$ 31,094,295	\$ 41,653,669	\$ 42,272,652	\$ 36,240,707	\$ 30,174,111
8	Current (Over)/Under Collection (Line 7 - Line 1)	\$ 2,858,457	\$ 3,875,595	\$ 8,825,828	\$ 3,775,514	\$ (4,174,258)	\$ (2,854,464)
9	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
10	Monthly Interest Rate (Line 9 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
11	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
12	Regulatory Interest (Lines 8 x 10 x 11)	\$ 157,215	\$ 193,780	\$ 397,162	\$ 151,021	\$ (146,099)	\$ (85,634)
13	Total Current (Over)/Under Collection and Interest (Lines 8+12)	\$ 3,015,672	\$ 4,069,375	\$ 9,222,990	\$ 3,926,535	\$ (4,320,357)	\$ (2,940,098)
14	Cumulative Current (Over)/Under Collection and Interest	\$ 3,015,672	\$ 7,085,047	\$ 16,308,037	\$ 20,234,572	\$ 15,914,215	\$ 12,974,117

**Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
15	Beginning Cumulative (Over)/Under Collection	\$ 3,663,938	\$ 3,722,866	\$ 3,789,494	\$ 3,028,412	\$ 525,924	\$ (2,101,232)
16	+ Revenue Applied to E-factor, net of GRT	58,928	66,628	(761,082)	(2,502,488)	(2,627,156)	(2,147,007)
17	+ Deferral Manual Adj						-
18	+ Interest Manual Adj						-
19	+ Total Current (Over)/Under Collection and Interest (Line 14)	-	-	-			12,974,117
20	Ending Cumulative (Over)/Under Collection	\$ 3,722,866	\$ 3,789,494	\$ 3,028,412	\$ 525,924	\$ (2,101,232)	\$ 8,725,878

Note \* Adjustment related to correcting September 2024 to remove ancillary services that belongs to DSS

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District**  
**Price to Compare Default Service ("PTC") Rider Rates - Commercial Class**  
**For the Default Service Period June 1, 2026 through November 30, 2026**

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
<b>Auction Results</b>					
1	November 2024 Auction (June 25 through May 27)	1	\$ 101.46	\$ 10.15	
2	April 2025 Auction (June 25 through May 27)	1	103.49	10.35	
3	November 2025 Auction (June 26 through May 27)	2	111.89	22.38	
4	November 2025 Auction (June 26 through May 28)	2	116.45	23.29	
5	April 2026 Auction (June 26 through May 27)	3	112.52	33.76	
6	April 2026 Auction (June 26 through May 28)	1	112.34	11.23	
7	PTC <sub>Current Cost Component</sub>	10		\$ 111.15	\$ 0.11115
8	x PTC Loss <sub>Current</sub>				1.0573
9	Loss Adjusted PTC <sub>Current Cost Component</sub>				\$ 0.11752
10	+ PTC <sub>Adm</sub>				0.00006
11	PTC <sub>Current</sub>				\$ 0.11758
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC <sub>Current</sub> including Gross Receipts Tax				\$ 0.12496
14	+ E - PTC (Over)/Under Collection (Page 2, Line 9)				0.00424
15	<b>PTC<sub>Default</sub> Rate</b>				<b>\$ 0.12920</b>

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Computation of E - PTC (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	PTC (Over)/Under Collection (Page 3, Line 17)	\$ 2,919,411
2	+ Capacity Proxy Price True-Up	720,000
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2025	(1,140,618)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2025	(904,792)
5	PTC (Over)/Under Collection, as adjusted	\$ 1,594,001
6	DS <sub>Sales</sub> - Six months sales forecast (kWh)	399,974,815
7	E - PTC (Over)/Under Collection (per kWh)	\$ 0.00399
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	<b>E - PTC (Over)/Under Collection including GRT (per kWh)</b>	<b><u>\$ 0.00424</u></b>
<b>DS<sub>Sales</sub> - Six months sales forecast (kWh)</b>		
10	Jun-26	65,496,995
11	Jul-26	68,800,732
12	Aug-26	72,674,724
13	Sep-26	68,720,733
14	Oct-26	61,688,823
15	Nov-26	62,592,808
16	Total Projected Commercial Class kWh Sales	<b><u>399,974,815</u></b>

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
1	Revenues applied to Current, net of GRT	\$ 6,884,828	\$ 6,847,874	\$ 7,742,032	\$ 8,715,611	\$ 9,245,179	\$ 8,195,397
	Expenses						
2	Administrative Costs	\$ 12,195	\$ 138	\$ 7,249	\$ 23,212	\$ 5,796	\$ 8,373
3	+ Payments to Winning Bidders	7,013,696	7,672,541	9,038,466	9,694,343	8,492,528	7,938,435
4	+ Net Metering Costs (Credits)	52,190	40,204	49,991	65,034	40,976	47,681
5	+ Ancillary Services	-	-	-	-	-	-
6	Total Expenses	\$ 7,078,081	\$ 7,712,883	\$ 9,095,706	\$ 9,782,589	\$ 8,539,300	\$ 7,994,489
7	Current (Over)/Under Collection (Line 6 - Line 1)	\$ 193,253	\$ 865,009	\$ 1,353,674	\$ 1,066,978	\$ (705,879)	\$ (200,908)
8	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
9	Monthly Interest Rate (Line 8 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
10	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
11	Regulatory Interest (Lines 7 x 9 x 10)	\$ 10,629	\$ 43,250	\$ 60,915	\$ 42,679	\$ (24,706)	\$ (6,027)
12	Total Current (Over)/Under Collection and Interest (Lines 7+11)	\$ 203,882	\$ 908,259	\$ 1,414,589	\$ 1,109,657	\$ (730,585)	\$ (206,935)
13	Cumulative Current (Over)/Under Collection and Interest	\$ 203,882	\$ 1,112,141	\$ 2,526,730	\$ 3,636,387	\$ 2,905,802	\$ 2,698,867

**Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
14	Beginning Cumulative (Over)/Under Collection	\$ 2,915,084	\$ 2,806,550	\$ 2,698,599	\$ 2,380,037	\$ 1,660,463	\$ 897,168
15	+ Revenue Applied to E-factor, net of GRT	(108,534)	(107,951)	(318,562)	(719,574)	(763,295)	(676,624)
16	+ Total Current (Over)/Under Collection and Interest (Line 13)	-	-	-	-	-	2,698,867
17	Ending Cumulative (Over)/Under Collection	\$ 2,806,550	\$ 2,698,599	\$ 2,380,037	\$ 1,660,463	\$ 897,168	\$ 2,919,411

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District  
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
(For Illustrative Purposes Only)**

Line No.	Description	Price per MWh	Price per kWh
1	$\text{HP Energy Charge} = \sum_{t=1}^n (\text{kWh}_t \times (\text{LMP}_t + \text{HP}_{\text{Oth}}) \times \text{HP Loss Multiplier})$ <p>Where:                      n = total number of hours in the billing period                      t = an hour in the billing period                      LMP = the "Real Time" PJM load-weighted average LMP for the PN Transmission Zone                      HP<sub>Oth</sub> = \$0.00400 per kWh for ancillary services                      HP<sub>Loss Multiplier</sub>                          GS Small, Medium, Large = 1.0573                          GP = 1.0234                          LP = 1.0035</p>		\$0.xxxxxx
2	$\text{HP Cap-AEPS-Other Purchases} \times \text{HP Loss Multiplier}$ <p>April 2026 Auction (June 26 through May 27)</p> <p>HP<sub>Loss Multiplier</sub>                          GS Small, Medium, Large = 1.0573                          GP = 1.0234                          LP = 1.0035</p>	\$ 50.68	\$ 0.05068
3	HP Administrative Charge		\$ 0.00006
4	HP Uncollectibles Charge		\$ 0.00060
5	HP Reconciliation Charge (Page 2, Line 9)		\$ (0.00037)
6	<b>Hourly Pricing Service Charge (Lines 1 + 2 + 3 + 4 + 5)</b>		<b>\$0.xxxxxx</b>

(A) Computations pursuant to the terms of the Company's "Hourly Pricing Default Service Rate Rider"  
 (B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District  
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Computation of E<sub>HP</sub> (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	HP (Over)/Under Collection (Page 3, Line 19)	\$ (188,342)
2	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2025	132,284
3	HP (Over)/Under Collection	\$ (56,058)
4	HP (Over)/Under Collection Adjustment Factor	50%
5	HP (Over)/Under Collection, as adjusted	\$ (28,029)
6	DS <sub>HPSales</sub> - Six months sales forecast (kWh)	80,625,560
7	E <sub>HP</sub> (Over)/Under Collection (per kWh)	\$ (0.00035)
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	<b>E<sub>HP</sub> (Over)/Under Collection including GRT (per kWh)</b>	<b>\$ (0.00037)</b>
<b>DS<sub>HPSales</sub> - Six months sales forecast (kWh)</b>		
10	Jun-26	12,882,348
11	Jul-26	13,689,834
12	Aug-26	13,896,038
13	Sep-26	13,890,699
14	Oct-26	13,038,009
15	Nov-26	13,228,632
16	Total Projected Industrial Class kWh Sales	<u>80,625,560</u>

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District  
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
1	Revenues applied to Current, net of GRT	\$ 2,244,742	\$ 1,491,099	\$ 1,726,819	\$ 2,571,524	\$ 4,091,782	\$ 1,312,203
2	- Revenues Allocated to Uncollectibles	15,782	8,316	8,218	13,339	13,843	6,379
3	Revenues Allocated to Reconcilable Components	\$ 2,228,960	\$ 1,482,783	\$ 1,718,601	\$ 2,558,185	\$ 4,077,939	\$ 1,305,824
<b>Expenses</b>							
4	Administrative Costs	\$ 1,807	\$ 20	\$ 1,074	\$ 3,440	\$ 859	\$ 1,241
5	+ Payments to Winning Bidders	1,802,682	1,287,721	2,506,830	3,546,986	2,084,131	1,495,997
6	+ Net Metering Costs (Credits)	5,430	38,797	6,984	15,084	28,868	20,637
7	+ Ancillary Services	-	-	-	-	-	-
8	Total Expenses	\$ 1,809,920	\$ 1,326,538	\$ 2,514,888	\$ 3,565,509	\$ 2,113,858	\$ 1,517,875
9	Current (Over)/Under Collection (Line 8 - Line 3)	\$ (419,040)	\$ (156,245)	\$ 796,287	\$ 1,007,324	\$ (1,964,081)	\$ 212,051
10	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
11	Monthly Interest Rate (Line 10 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
12	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
13	Regulatory Interest (Lines 9 x 11 x 12)	\$ (23,047)	\$ (7,812)	\$ 35,833	\$ 40,293	\$ (68,743)	\$ 6,362
14	Total Current (Over)/Under Collection and Interest (Lines 9+13)	\$ (442,087)	\$ (164,057)	\$ 832,120	\$ 1,047,617	\$ (2,032,824)	\$ 218,413
15	Cumulative Current (Over)/Under Collection and Interest	\$ (442,087)	\$ (606,144)	\$ 225,976	\$ 1,273,593	\$ (759,231)	\$ (540,818)

**Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
16	Beginning Cumulative (Over)/Under Collection	\$ (1,487,782)	\$ (737,760)	\$ (235,430)	\$ 54,610	\$ 201,510	\$ 319,133
17	+ Revenue Applied to E-factor, net of GRT	750,022	502,330	290,040	146,900	117,623	33,343
18	+ Total Current (Over)/Under Collection and Interest (Line 15)	-	-	-	-	-	(540,818)
19	Ending Cumulative (Over)/Under Collection	\$ (737,760)	\$ (235,430)	\$ 54,610	\$ 201,510	\$ 319,133	\$ (188,342)

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Residential Class  
For the Default Service Period June 1, 2026 through November 30, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Tranches Procured</b>	<b>Winning Price (per MWh)</b>	<b>Weighted Auction Price (per MWh)</b>	<b>PTC Component (per kWh)</b>
<b>Auction Results</b>					
1	November 2024 Auction (June 25 through May 27)	1	\$ 103.43	\$ 12.93	
2	April 2025 Auction (June 25 through May 27)	1	107.09	13.39	
3	November 2025 Auction (June 26 through May 27)	2	122.28	30.57	
4	November 2025 Auction (June 26 through May 28)	1	121.03	15.13	
5	April 2026 Auction (June 26 through May 27)	2	121.04	30.26	
6	April 2026 Auction (June 26 through May 28)	1	120.61	15.08	
7	PTC <sub>Current Cost Component</sub>	8		\$ 117.35	\$ 0.11735
8	x PTC Loss <sub>Current</sub>				1.0661
9	Loss Adjusted PTC <sub>Current Cost Component</sub>				\$ 0.12511
10	+ PTC <sub>Adm</sub>				0.00006
11	PTC <sub>Current</sub>				\$ 0.12517
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC <sub>Current</sub> including GRT				\$ 0.13302
14	+ E - PTC (Over)/Under Collection Rate (Page 2, Line 9)				0.00175
15	<b>PTC<sub>Default</sub> Rate</b>				<b>\$ 0.13477</b>

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Residential Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Computation of E - PTC (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	PTC (Over)/Under Collection (Page 3, Line 18)	\$ 1,963,997
2	+ Capacity Proxy Price True-Up	1,620,000
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2025	(1,426,378)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2025	(1,078,375)
5	PTC (Over)/Under Collection, as adjusted	\$ 1,079,244
6	DS <sub>Sales</sub> - Six months sales forecast (kWh)	656,372,708
7	E - PTC (Over)/Under Collection (per kWh)	\$ 0.00164
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	<b>E - PTC (Over)/Under Collection including GRT (per kWh)</b>	<b>\$ 0.00175</b>
	<b>DS<sub>Sales</sub> - Six months sales forecast (kWh)</b>	
10	Jun-26	99,633,779
11	Jul-26	121,767,395
12	Aug-26	132,669,206
13	Sep-26	117,187,193
14	Oct-26	88,767,186
15	Nov-26	96,347,950
16	Total Projected Residential Class kWh Sales	656,372,708

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Residential Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
1	Revenues applied to Current, net of GRT	\$ 9,876,411	\$ 10,419,259	\$ 13,630,216	\$ 16,429,365	\$ 17,230,997	\$ 13,358,495
	Expenses						
2	Administrative Costs	\$ 14,910	\$ 156	\$ 9,379	\$ 30,083	\$ 6,196	\$ 10,909
3	+ Payments to Winning Bidders	10,389,629	11,986,250	16,888,805	17,937,213	15,399,194	11,680,900
4	+ Block and Spot Purchases	-	-	-	-	-	-
5	+ Net Metering Costs (Credits)	(72,390)	(58,981)	101,314	12,340	33,579	10,853
6	+ Ancillary Services	73	14	(73)	(244)	(273)	(266)
7	Total Expenses	\$ 10,332,222	\$ 11,927,439	\$ 16,999,426	\$ 17,979,391	\$ 15,438,695	\$ 11,702,396
8	Current (Over)/Under Collection (Line 7 - Line 1)	\$ 455,811	\$ 1,508,180	\$ 3,369,210	\$ 1,550,026	\$ (1,792,302)	\$ (1,656,099)
9	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
10	Monthly Interest Rate (Line 9 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
11	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
12	Regulatory Interest (Lines 8 x 10 x 11)	\$ 25,070	\$ 75,409	\$ 151,614	\$ 62,001	\$ (62,731)	\$ (49,683)
13	Total Current (Over)/Under Collection and Interest (Lines 8+12)	\$ 480,881	\$ 1,583,589	\$ 3,520,824	\$ 1,612,027	\$ (1,855,033)	\$ (1,705,782)
14	Cumulative Current (Over)/Under Collection and Interest	\$ 480,881	\$ 2,064,470	\$ 5,585,294	\$ 7,197,321	\$ 5,342,288	\$ 3,636,506

**Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
15	Beginning Cumulative (Over)/Under Collection	\$ 1,859,944	\$ 1,832,380	\$ 1,803,301	\$ 1,437,162	\$ 350,578	\$ (789,023)
16	+ Revenue Applied to E-factor, net of GRT	(27,564)	(29,079)	(366,139)	(1,086,584)	(1,139,601)	(883,486)
17	+ Total Current (Over)/Under Collection and Interest (Line 14)	-	-	-	-	-	3,636,506
18	Ending Cumulative (Over)/Under Collection	\$ 1,832,380	\$ 1,803,301	\$ 1,437,162	\$ 350,578	\$ (789,023)	\$ 1,963,997

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class  
For the Default Service Period June 1, 2026 through November 30, 2026**

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
<b>Auction Results</b>					
1	April 2025 Auction (June 25 through May 27)	1	\$ 106.36	\$ 26.59	
2	November 2025 Auction (June 26 through May 27)	1	114.92	28.73	
3	April 2026 Auction (June 26 through May 27)	1	108.90	27.23	
4	April 2026 Auction (June 26 through May 28)	1	110.00	27.50	
5	PTC <sub>Current Cost Component</sub>	4		\$ 110.05	\$ 0.11005
6	x PTC Loss <sub>Current</sub>				1.0661
7	Loss Adjusted PTC <sub>Current Cost Component</sub>				\$ 0.11732
8	+ PTC <sub>Adm</sub>				0.00006
9	PTC <sub>Current</sub>				\$ 0.11738
10	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
11	PTC <sub>Current</sub> including Gross Receipts Tax				\$ 0.12474
12	+ E - PTC (Over)/Under Collection (Page 2, Line 9)				0.01255
13	<b>PTC <sub>Default</sub> Rate</b>				<b>\$ 0.13729</b>

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Computation of E - PTC (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	PTC (Over)/Under Collection (Page 3, Line 17)	\$ 1,931,397
2	+ Capacity Proxy Price True-Up	90,000
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2025	(640,775)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2025	(67,951)
5	PTC (Over)/Under Collection, as adjusted	\$ 1,312,671
6	DS <sub>Sales</sub> - Six months sales forecast (kWh)	111,154,894
7	E - PTC (Over)/Under Collection (per kWh)	\$ 0.01181
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	<b>E - PTC (Over)/Under Collection including GRT (per kWh)</b>	<b><u>\$ 0.01255</u></b>
<b>DS<sub>Sales</sub> - Six months sales forecast (kWh)</b>		
10	Jun-26	18,025,642
11	Jul-26	19,674,730
12	Aug-26	20,832,173
13	Sep-26	19,124,419
14	Oct-26	16,698,204
15	Nov-26	16,799,727
16	Total Projected Commercial Class kWh Sales	<u>111,154,894</u>

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
1	Revenues applied to Current, net of GRT	\$ 1,874,020	\$ 1,815,711	\$ 2,094,475	\$ 2,385,862	\$ 2,473,954	\$ 2,153,750
	Expenses						
2	Administrative Costs	\$ 2,710	\$ 28	\$ 1,705	\$ 5,469	\$ 1,126	\$ 1,983
3	+ Payments to Winning Bidders	2,064,426	2,177,116	2,551,049	2,782,931	2,512,756	2,232,789
4	+ Net Metering Costs (Credits)	(35,011)	(17,605)	14,969	5,692	32,734	5,536
5	+ Ancillary Services	-	-	-	-	-	-
6	Total Expenses	\$ 2,032,125	\$ 2,159,539	\$ 2,567,723	\$ 2,794,092	\$ 2,546,616	\$ 2,240,307
7	Current (Over)/Under Collection (Line 6 - Line 1)	\$ 158,105	\$ 343,828	\$ 473,248	\$ 408,230	\$ 72,662	\$ 86,557
8	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
9	Monthly Interest Rate (Line 8 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
10	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
11	Regulatory Interest (Lines 7 x 9 x 10)	\$ 8,696	\$ 17,191	\$ 21,296	\$ 16,329	\$ 2,543	\$ 2,597
12	Total Current (Over)/Under Collection and Interest (Lines 7+11)	\$ 166,801	\$ 361,019	\$ 494,544	\$ 424,559	\$ 75,205	\$ 89,154
13	Cumulative Current (Over)/Under Collection and Interest	\$ 166,801	\$ 527,820	\$ 1,022,364	\$ 1,446,923	\$ 1,522,128	\$ 1,611,282

**Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
14	Beginning Cumulative (Over)/Under Collection	\$ 2,025,090	\$ 1,872,876	\$ 1,725,398	\$ 1,487,453	\$ 1,090,350	\$ 678,585
15	+ Revenue Applied to E-factor, net of GRT	(152,214)	(147,478)	(237,945)	(397,103)	(411,765)	(358,470)
16	+ Total Current (Over)/Under Collection and Interest (Line 13)	-	-	-	-	-	1,611,282
17	Ending Cumulative (Over)/Under Collection	\$ 1,872,876	\$ 1,725,398	\$ 1,487,453	\$ 1,090,350	\$ 678,585	\$ 1,931,397

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District  
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
(For Illustrative Purposes Only)**

Line No.	Description	Price per MWh	Price per kWh
1	<b>HP Energy Charge</b> = $\sum_{t=1}^n (\text{kWh}_t \times (\text{LMP}_t + \text{HP}_{\text{Oth}}) \times \text{HP Loss Multiplier})$		\$0.xxxxx
	Where: n = total number of hours in the billing period t = an hour in the billing period LMP = the "Real Time" PJM load-weighted average LMP for the ATSI Transmission Zone HP <sub>Oth</sub> = \$0.00400 per kWh for ancillary services HP Loss Multiplier GS Small, Medium, Large = 1.0515 GP = 1.0171 LP = 1.0007		
2	<b>HP Cap-AEPS-Other Purchases</b> X <b>HP Loss Multiplier</b> April 2026 Auction (June 26 through May 27)	\$ 52.44	\$ 0.05244
	HP Loss Multiplier GS Small, Medium, Large = 1.0515 GP = 1.0171 LP = 1.0007		
3	<b>HP Administrative Charge</b>		\$ 0.00006
4	<b>HP Uncollectibles Charge</b>		\$ 0.00011
5	<b>HP Reconciliation Charge</b> (Page 2, Line 9)		\$ (0.00716)
6	<b>Hourly Pricing Service Charge (Lines 1 + 2 + 3 + 4 + 5)</b>		<b>\$0.xxxxx</b>

(A) Computations pursuant to the terms of the Company's "Hourly Pricing Default Service Rate Rider"  
 (B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District  
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Computation of E<sub>HP</sub> (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	HP (Over)/Under Collection (Page 3, Line 19)	\$ (165,894)
2	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2025	(33,610)
3	HP (Over)/Under Collection	\$ (199,504)
4	HP (Over)/Under Collection Adjustment Factor	50%
5	HP (Over)/Under Collection, as adjusted	\$ (99,752)
6	DS <sub>HPSales</sub> - Six months sales forecast (kWh)	14,804,298
7	E <sub>HP</sub> (Over)/Under Collection (per kWh)	\$ (0.00674)
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	<b>E<sub>HP</sub> (Over)/Under Collection including GRT (per kWh)</b>	<b>\$ (0.00716)</b>
<b>DS<sub>HPSales</sub> - Six months sales forecast (kWh)</b>		
10	Jun-26	2,440,028
11	Jul-26	2,507,793
12	Aug-26	2,566,472
13	Sep-26	2,739,207
14	Oct-26	2,219,616
15	Nov-26	2,331,183
16	Total Projected Industrial Class kWh Sales	<u>14,804,298</u>

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District  
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
1	Revenues applied to Current, net of GRT	\$ 897,899	\$ 887,388	\$ 941,423	\$ 484,068	\$ 938,532	\$ 764,208
2	- Revenues Allocated to Uncollectibles	867	825	818	488	684	679
3	Revenues Allocated to Reconcilable Components	\$ 897,032	\$ 886,563	\$ 940,605	\$ 483,580	\$ 937,848	\$ 763,529
<b>Expenses</b>							
4	Administrative Costs	\$ 886	\$ 9	\$ 557	\$ 1,788	\$ 368	\$ 648
5	+ Payments to Winning Bidders	753,209	867,822	405,344	578,992	503,670	429,915
6	+ Net Metering Costs (Credits)	(3,194)	(12,503)	11,803	4,562	34,669	4,861
7	+ Ancillary Services	-	-	-	-	-	-
8	Total Expenses	\$ 750,901	\$ 855,328	\$ 417,704	\$ 585,342	\$ 538,707	\$ 435,424
9	Current (Over)/Under Collection (Line 8 - Line 3)	\$ (146,131)	\$ (31,235)	\$ (522,901)	\$ 101,762	\$ (399,141)	\$ (328,105)
10	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
11	Monthly Interest Rate (Line 10 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
12	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
13	Regulatory Interest (Lines 9 x 11 x 12)	\$ (8,037)	\$ (1,562)	\$ (23,531)	\$ 4,070	\$ (13,970)	\$ (9,843)
14	Total Current (Over)/Under Collection and Interest (Lines 9+13)	\$ (154,168)	\$ (32,797)	\$ (546,432)	\$ 105,832	\$ (413,111)	\$ (337,948)
15	Cumulative Current (Over)/Under Collection and Interest	\$ (154,168)	\$ (186,965)	\$ (733,397)	\$ (627,565)	\$ (1,040,676)	\$ (1,378,624)

**Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
16	Beginning Cumulative (Over)/Under Collection	\$ 128,524	\$ 578,527	\$ 1,006,773	\$ 1,307,897	\$ 1,250,370	\$ 1,256,201
17	+ Revenue Applied to E-factor, net of GRT	450,003	428,246	301,124	(57,527)	5,831	(43,471)
18	+ Total Current (Over)/Under Collection and Interest (Line 15)	-	-	-	-	-	(1,378,624)
19	Ending Cumulative (Over)/Under Collection	\$ 578,527	\$ 1,006,773	\$ 1,307,897	\$ 1,250,370	\$ 1,256,201	\$ (165,894)

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Residential Class  
For the Default Service Period June 1, 2026 through November 30, 2026**

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
<b>Auction Results</b>					
1	November 2024 Auction (June 25 through May 27)	3	\$ 91.30	\$ 7.40	
2	April 2025 Auction (June 25 through May 27)	6	93.24	15.12	
3	November 2025 Auction (June 26 through May 27)	9	108.31	26.35	
4	November 2025 Auction (June 26 through May 28)	3	107.11	8.68	
5	April 2026 Auction (June 26 through May 27)	10	111.80	30.22	
6	April 2026 Auction (June 26 through May 28)	6	109.00	17.68	
7	PTC <sub>Current Cost Component</sub>	37		\$ 105.44	\$ 0.10544
8	x PTC Loss <sub>Current</sub>				1.0910
9	Loss Adjusted PTC <sub>Current Cost Component</sub>				\$ 0.11504
10	+ PTC <sub>Adm</sub>				0.00006
11	PTC <sub>Current</sub>				\$ 0.11510
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC <sub>Current</sub> including GRT				\$ 0.12232
14	+ E - PTC (Over)/Under Collection Rate (Page 2, Line 9)				(0.00157)
15	<b>PTC<sub>Default</sub> Rate</b>				<b>\$ 0.12075</b>

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Residential Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Computation of E - PTC (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	PTC (Over)/Under Collection (Page 3, Line 18)	\$ (7,196,941)
2	+ Capacity Proxy Price True-Up	5,850,000
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2025	(2,806,521)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2025	-
5	PTC (Over)/Under Collection, as adjusted	\$ (4,153,462)
6	DS <sub>Sales</sub> - Six months sales forecast (kWh)	2,807,253,598
7	E - PTC (Over)/Under Collection (per kWh)	\$ (0.00148)
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	<b>E - PTC (Over)/Under Collection including GRT (per kWh)</b>	<b><u>\$ (0.00157)</u></b>
	<b>DS<sub>Sales</sub> - Six months sales forecast (kWh)</b>	
10	Jun-26	463,451,649
11	Jul-26	569,793,093
12	Aug-26	524,985,122
13	Sep-26	409,918,878
14	Oct-26	371,343,535
15	Nov-26	467,761,321
16	Total Projected Residential Class kWh Sales	<u>2,807,253,598</u>

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Residential Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
1	Revenues applied to Current, net of GRT	\$ 36,612,672	\$ 48,735,250	\$ 63,961,353	\$ 68,370,865	\$ 56,654,995	\$ 45,352,484
	Expenses						
2	Administrative Costs	\$ 54,695	\$ 520	\$ 27,339	\$ 123,347	\$ 23,660	\$ 44,822
3	+ Payments to Winning Bidders	38,133,019	46,237,186	65,966,238	69,303,562	57,214,337	43,498,373
4	+ Block and Spot Purchases	41	-	-	-	(7,889)	837,381
5	+ Net Metering Costs (Credits)	157,651	178,093	268,416	282,653	197,704	183,137
6	+ Ancillary Services	51,755	63,385	38,300	167,632	29,515	9,958
7	Total Expenses	\$ 38,397,160	\$ 46,479,183	\$ 66,300,293	\$ 69,877,194	\$ 57,457,328	\$ 44,573,671
8	Current (Over)/Under Collection (Line 7 - Line 1)	\$ 1,784,488	\$ (2,256,067)	\$ 2,338,940	\$ 1,506,329	\$ 802,333	\$ (778,813)
9	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
10	Monthly Interest Rate (Line 9 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
11	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
12	Regulatory Interest (Lines 8 x 10 x 11)	\$ 98,147	\$ (112,803)	\$ 105,252	\$ 60,253	\$ 28,082	\$ (23,364)
13	Total Current (Over)/Under Collection and Interest (Lines 8+12)	\$ 1,882,635	\$ (2,368,870)	\$ 2,444,192	\$ 1,566,582	\$ 830,415	\$ (802,177)
14	Cumulative Current (Over)/Under Collection and Interest	\$ 1,882,635	\$ (486,235)	\$ 1,957,957	\$ 3,524,539	\$ 4,354,954	\$ 3,552,777

**Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
15	Beginning Cumulative (Over)/Under Collection	\$ (4,156,570)	\$ (3,310,675)	\$ (2,184,702)	\$ (4,522,462)	\$ (7,021,388)	\$ (9,092,104)
16	+ Revenue Applied to E-factor, net of GRT	845,895	1,125,973	(2,337,760)	(2,498,926)	(2,070,716)	(1,657,614)
17	+ Total Current (Over)/Under Collection and Interest (Line 14)	-	-	-	-	-	3,552,777
18	Ending Cumulative (Over)/Under Collection	\$ (3,310,675)	\$ (2,184,702)	\$ (4,522,462)	\$ (7,021,388)	\$ (9,092,104)	\$ (7,196,941)

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class  
For the Default Service Period June 1, 2026 through November 30, 2026**

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
<b>Auction Results</b>					
1	November 2024 Auction (June 25 through May 27)	1	\$ 88.54	\$ 7.38	
2	April 2025 Auction (June 25 through May 27)	2	88.59	14.77	
3	November 2025 Auction (June 26 through May 27)	3	100.03	25.01	
4	November 2025 Auction (June 26 through May 28)	1	100.44	8.37	
5	April 2026 Auction (June 26 through May 27)	3	102.14	25.54	
6	April 2026 Auction (June 26 through May 28)	2	101.64	16.94	
7	PTC <sub>Current Cost Component</sub>	12		\$ 98.00	\$ 0.09800
8	x PTC Loss <sub>Current</sub>				1.0899
9	Loss Adjusted PTC <sub>Current Cost Component</sub>				\$ 0.10681
10	+ PTC <sub>Adm</sub>				0.00006
11	PTC <sub>Current</sub>				\$ 0.10687
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC <sub>Current</sub> including Gross Receipts Tax				\$ 0.11357
14	+ E - PTC (Over)/Under Collection (Page 2, Line 9)				0.00422
15	<b>PTC<sub>Default</sub> Rate</b>				<b>\$ 0.11779</b>

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Computation of E - PTC (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	PTC (Over)/Under Collection (Page 3, Line 17)	\$ 2,389,200
2	+ Capacity Proxy Price True-Up	1,140,000
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2025	(1,392,972)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2025	-
5	PTC (Over)/Under Collection, as adjusted	\$ 2,136,228
6	DS <sub>Sales</sub> - Six months sales forecast (kWh)	537,391,784
7	E - PTC (Over)/Under Collection (per kWh)	\$ 0.00398
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	<b>E - PTC (Over)/Under Collection including GRT (per kWh)</b>	<b><u>\$ 0.00422</u></b>
<b>DS<sub>Sales</sub> - Six months sales forecast (kWh)</b>		
10	Jun-26	88,318,791
11	Jul-26	99,061,750
12	Aug-26	97,586,473
13	Sep-26	85,025,650
14	Oct-26	84,175,934
15	Nov-26	83,223,186
16	Total Projected Commercial Class kWh Sales	<b><u>537,391,784</u></b>

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District  
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
1	Revenues applied to Current, net of GRT	\$ 7,370,841	\$ 7,474,607	\$ 10,287,186	\$ 10,824,855	\$ 10,300,475	\$ 7,930,583
	Expenses						
2	Administrative Costs	\$ 12,212	\$ 116	\$ 6,104	\$ 27,540	\$ 5,283	\$ 10,008
3	+ Payments to Winning Bidders	7,572,462	8,378,492	10,423,689	11,374,023	10,243,624	8,818,798
4	+ Net Metering Costs (Credits)	37,323	26,633	52,307	82,429	33,718	45,765
5	+ Ancillary Services	-	-	-	-	-	-
6	Total Expenses	\$ 7,621,997	\$ 8,405,241	\$ 10,482,100	\$ 11,483,992	\$ 10,282,625	\$ 8,874,571
7	Current (Over)/Under Collection (Line 6 - Line 1)	\$ 251,156	\$ 930,634	\$ 194,914	\$ 659,137	\$ (17,850)	\$ 943,988
8	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
9	Monthly Interest Rate (Line 8 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
10	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
11	Regulatory Interest (Lines 7 x 9 x 10)	\$ 13,814	\$ 46,532	\$ 8,771	\$ 26,365	\$ (625)	\$ 28,320
12	Total Current (Over)/Under Collection and Interest (Lines 7+11)	\$ 264,970	\$ 977,166	\$ 203,685	\$ 685,502	\$ (18,475)	\$ 972,308
13	Cumulative Current (Over)/Under Collection and Interest	\$ 264,970	\$ 1,242,136	\$ 1,445,821	\$ 2,131,323	\$ 2,112,848	\$ 3,085,156

**Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
14	Beginning Cumulative (Over)/Under Collection	\$ 3,411,906	\$ 3,095,241	\$ 2,774,119	\$ 1,866,786	\$ 912,030	\$ 3,524
15	+ Revenue Applied to E-factor, net of GRT	(316,665)	(321,122)	(907,333)	(954,756)	(908,506)	(699,480)
16	+ Total Current (Over)/Under Collection and Interest (Line 13)	-	-	-	-	-	3,085,156
17	Ending Cumulative (Over)/Under Collection	\$ 3,095,241	\$ 2,774,119	\$ 1,866,786	\$ 912,030	\$ 3,524	\$ 2,389,200

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District  
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
(For Illustrative Purposes Only)**

Line No.	Description	Price per MWh	Price per kWh
1	$\text{HP Energy Charge} = \sum_{t=1}^n (\text{kWh}_t \times (\text{LMP}_t + \text{HP}_{\text{Oth}}) \times \text{HP Loss Multiplier})$ <p>Where:  n = total number of hours in the billing period  t = an hour in the billing period  LMP = the "Real Time" PJM load-weighted average LMP for the APS Transmission Zone  HP<sub>Oth</sub> = \$0.00400 per kWh for ancillary services  HP<sub>Loss Multiplier</sub>  Rates 20 and 30 = 1.0899  Rate 35 = 1.0678  Rates 40 44, 46, and PSU = 1.0356</p>		\$0.xxxxxx
2	<b>HP</b> Cap-AEPS-Other Purchases x <b>HP</b> Loss Multiplier April 2026 Auction (June 26 through May 27) <b>HP</b> Loss Multiplier Rates 20 and 30 = 1.0899 Rate 35 = 1.0678 Rates 40 44, 46, and PSU = 1.0356	\$ 31.56	\$ 0.03156
3	<b>HP</b> Administrative Charge		\$ 0.00006
4	<b>HP</b> Uncollectibles Charge		\$ 0.00004
5	<b>HP</b> Reconciliation Charge (Page 2, Line 9)		\$ 0.00168
6	<b>Hourly Pricing Service Charge (Lines 1 + 2 + 3 + 4 + 5)</b>		<b>\$0.xxxxxx</b>

(A) Computations pursuant to the terms of the Company's "Hourly Pricing Default Service Rate Rider"

(B) Adders subject to semi-annual updates

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District  
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Computation of E<sub>HP</sub> (Over)/Under Collection Rate**

Line No.	Description	Amounts
1	HP (Over)/Under Collection (Page 3, Line 19)	\$ 276,464
2	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2025	34,511
3	HP (Over)/Under Collection	\$ 310,975
4	HP (Over)/Under Collection Adjustment Factor	75%
5	HP (Over)/Under Collection, as adjusted	\$ 233,231
6	DS <sub>HPSales</sub> - Six months sales forecast (kWh)	147,562,394
7	E <sub>HP</sub> (Over)/Under Collection (per kWh)	\$ 0.00158
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)	1.062699
9	<b>E<sub>HP</sub> (Over)/Under Collection including GRT (per kWh)</b>	<b>\$ 0.00168</b>
<b>DS<sub>HPSales</sub> - Six months sales forecast (kWh)</b>		
10	Jun-26	24,013,434
11	Jul-26	24,632,175
12	Aug-26	27,174,365
13	Sep-26	23,610,000
14	Oct-26	24,031,167
15	Nov-26	24,101,254
16	Total Projected Industrial Class kWh Sales	<u>147,562,394</u>

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District  
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class  
For the Default Service Period June 1, 2026 through November 30, 2026  
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
1	Revenues applied to Current, net of GRT	\$ 2,333,702	\$ 3,250,865	\$ 2,852,617	\$ 8,236,541	\$ 2,196,771	\$ 2,831,177
2	- Revenues Allocated to Uncollectibles	1,150	1,424	1,457	1,381	1,248	990
3	Revenues Allocated to Reconcilable Components	\$ 2,332,552	\$ 3,249,441	\$ 2,851,160	\$ 8,235,160	\$ 2,195,523	\$ 2,830,187
<b>Expenses</b>							
4	Administrative Costs	\$ 5,234	\$ 50	\$ 2,616	\$ 11,804	\$ 2,264	\$ 4,289
5	+ Payments to Winning Bidders	2,791,796	3,125,976	2,907,564	5,697,063	4,856,567	2,544,036
6	+ Net Metering Costs (Credits)	12,397	24	43,586	25,578	69,751	18,845
7	+ Ancillary Services	-	-	-	-	-	-
8	Total Expenses	\$ 2,809,427	\$ 3,126,051	\$ 2,953,765	\$ 5,734,445	\$ 4,928,582	\$ 2,567,170
9	Current (Over)/Under Collection (Line 8 - Line 3)	\$ 476,875	\$ (123,390)	\$ 102,605	\$ (2,500,715)	\$ 2,733,059	\$ (263,017)
10	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
11	Monthly Interest Rate (Line 10 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
12	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
13	Regulatory Interest (Lines 9 x 11 x 12)	\$ 26,228	\$ (6,170)	\$ 4,617	\$ (100,029)	\$ 95,657	\$ (7,891)
14	Total Current (Over)/Under Collection and Interest (Lines 9+13)	\$ 503,103	\$ (129,560)	\$ 107,222	\$ (2,600,744)	\$ 2,828,716	\$ (270,908)
15	Cumulative Current (Over)/Under Collection and Interest	\$ 503,103	\$ 373,543	\$ 480,765	\$ (2,119,979)	\$ 708,737	\$ 437,829

**Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2026**

<b>Line No.</b>	<b>Description</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>
16	Beginning Cumulative (Over)/Under Collection	\$ (104,505)	\$ (169,355)	\$ (250,062)	\$ (222,512)	\$ (201,202)	\$ (179,013)
17	+ Revenue Applied to E-factor, net of GRT	(64,850)	(80,707)	27,550	21,310	22,189	17,648
18	+ Total Current (Over)/Under Collection and Interest (Line 15)	-	-	-	-	-	437,829
19	Ending Cumulative (Over)/Under Collection	\$ (169,355)	\$ (250,062)	\$ (222,512)	\$ (201,202)	\$ (179,013)	\$ 276,464