



Energy to do more®

Vincent Degiusto
Sr. Director – Electric Division
UGI Utilities, Inc.
One UGI Center
Wilkes-Barre, PA 18711

April 24, 2026

VIA E-FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Re: Electric Load Forecast Accountability; Docket No. M-2025-3058814

Dear Mr. Homsher:

Enclosed please find the revised responses of UGI Utilities, Inc. – Electric Division to the Commission's December 15, 2025 Secretarial Letter regarding Electric Load Forecast Accountability.

Sincerely,

A handwritten signature in blue ink that reads "Vincent A. Degiusto". The signature is written in a cursive style.

Vincent Degiusto
Senior Director - Electric Division

Attachment

ELECTRIC LOAD FORECAST ACCOUNTABILITY

Docket No. M-2025-3058814

- M-1. Please provide a copy of the most recent large load adjustment forecast submitted to PJM, including any data utilized to support the forecast.
- a. Please also detail the processes and thresholds your organization utilizes to determine the load that is included in the large load adjustment forecast submitted to PJM.

UGI Response: UGI Electric does not have any confirmed large load additions to its system, therefore did not submit a large load adjustment forecast to PJM.

- a. For large load customers taking service under Rate HTP, the Company first requires an Engineering Services Agreement to investigate the feasibility, cost, and timing of serving the prospective customer. Separate agreements will govern construction and service. Once a prospective customer signs a contract to commence construction, UGI Electric will incorporate that entity's load data into its forecasts for PJM and PUC purposes.

- M-2. Please provide copies of all executed contracts and/or agreements currently in effect with any Large Load Customer. A Large Load Customer is defined as a customer with maximum Contract Capacity of over 50 megawatts (MW) individually or multiple closely located customers with maximum Contract Capacity of 100 MW in the aggregate.

UGI Response: UGI does not currently serve any Large Load Customers. It can be noted that the Company currently has two service requests pending for potential customers that would be classified as a Large Load Customer.

- M-3. Please complete all worksheets in the Large Load Workbook provided at: <https://www.puc.pa.gov/pcdocs/1906205.xlsx>.

- a. The worksheets in order are:
 - i. 20-year Demand Forecast
 - ii. 20-year Peak Load Forecast
 - iii. Large Load Customer Listing
 - iv. Load Factors
 - v. Large Load Adjustment Forecast Detail
 - vi. Large Load Customer Questions
 - vii. Retirements

UGI Response: Responses to the Large Load Workbook are included below.

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UGI Utilities, Inc. - Electric Division

Vince Degiusto

570-830-1289

VDeGiustoJr@ugi.com

Instructions:

Please complete this workbook in its entirety and file a live electronic copy with the Secretary of the Commission at the address listed below or using the Commission's Share Point File system.

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

If your filing contains confidential material, you are required to either file by overnight delivery or submit to the Secretary's Share Point File system to ensure the timely filing of your submission. Filers should contact the Secretary's Bureau in advance to gain access to the Share Point File system. Make sure to reference the Docket Number listed above when filing your response.

Definitions:

Large Load Customer: A Large Load Customer is defined as a customer with maximum contract capacity of 50 MW or above individually or multiple closely located customers with maximum contract capacity of 100 MW or greater in the aggregate.

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Please provide a 20-year calculated demand forecast that provides the following breakdown of system demand.

Year	Forecast Energy Demand (MWh)					TOTAL	Forecast Impacts from Select Sectors (MWh)		
	Residential	Commercial	Industrial	Other	Resale		Data Centers	Electrification Impacts, e.g., EV, Solar, Heating, etc.	Industrial/Manufacturing Growth
2026	554,878	320,554	98,493	4,773	126	978,824			
2027	556,408	321,262	98,493	4,773	126	981,061			
2028	557,937	321,969	98,493	4,773	126	983,299			
2029	559,467	322,677	98,493	4,773	126	985,537			
2030	560,997	323,384	98,493	4,773	126	987,774			
2031	562,527	324,092	98,493	4,773	126	990,012			
2032	564,057	324,800	98,493	4,773	126	992,249			
2033	565,587	325,507	98,493	4,773	126	994,487			
2034	567,117	326,215	98,493	4,773	126	996,724			
2035	568,647	326,923	98,493	4,773	126	998,962			
2036	570,177	327,630	98,493	4,773	126	1,001,199			
2037	571,706	328,338	98,493	4,773	126	1,003,437			
2038	573,236	329,045	98,493	4,773	126	1,005,674			
2039	574,766	329,753	98,493	4,773	126	1,007,912			
2040	576,296	330,461	98,493	4,773	126	1,010,149			
2041	577,826	331,168	98,493	4,773	126	1,012,387			
2042	579,356	331,876	98,493	4,773	126	1,014,624			
2043	580,886	332,584	98,493	4,773	126	1,016,862			
2044	582,416	333,291	98,493	4,773	126	1,019,099			
2045	583,945	333,999	98,493	4,773	126	1,021,337			
2046	585,475	334,706	98,493	4,773	126	1,023,574			

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Please provide a 20-year calculated system Peak Load Forecast as follows:

Year	Forecast Peak Load (MW)					Forecast Peak Load Impacts from Select Sectors (MW)		
	Summer	Winter	Annual	Annual Load Factor	TOTAL	Data Centers	Electrification Impacts, e.g., EV, Solar, Heating, etc.	Industrial/Manufacturing Growth
2026	202	204	204	0.59	611			
2027	201	204	204	0.59	610			
2028	199	204	204	0.59	608			
2029	199	203	203	0.59	606			
2030	198	202	202	0.60	603			
2031	197	202	202	0.60	602			
2032	197	202	202	0.60	602			
2033	197	202	202	0.60	602			
2034	197	202	202	0.60	602			
2035	198	202	202	0.61	603			
2036	199	203	203	0.60	606			
2037	201	204	204	0.60	610			
2038	202	204	204	0.60	611			
2039	204	206	206	0.60	617			
2040	206	207	207	0.60	621			
2041	207	208	208	0.60	624			
2042	210	210	210	0.59	631			
2043	212	211	212	0.59	636			
2044	214	213	214	0.58	642			
2045	215	214	215	0.58	645			
2046	218	215	218	0.58	652			

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Identify any load factors used to calculate demand for certain load types.

Load Type	Load Factor
Commercial Office	0.5
Data Center	0.95
EV	0.5
Industrial	0.8
Medical Center	0.7
Refrigerated Storage	0.85
Stadium	0.3
Water/Wastewater Treatment	0.8
Other	0.6
	0.4

Add rows as necessary

Total Load Growth through 2046

VERIFICATION

I, Vince DeGiusto Jr., Sr. Director – Electric Division, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

A handwritten signature in blue ink, appearing to read "Vincent A. DeGiusto Jr.", is written over a horizontal line.

Vince DeGiusto Jr.