

April 27, 2026

VIA ELECTRONIC MAIL

Mr. Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

***Re: FirstEnergy Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 1 –
Rate Changes in Compliance with FirstEnergy Pennsylvania Electric
Company’s Phase V Energy Efficiency and Conservation Plan, Docket No.
M-2025-3057327***

Dear Secretary Homsher:

Transmitted herewithin for filing with the Pennsylvania Public Utility Commission (“Commission”) is an original of Supplement No. 37 to FirstEnergy Pennsylvania Electric Company’s (“FE PA” or the “Company”) Tariff Electric Pa. P.U.C. No. 1 bearing an issue date of April 27, 2026. The tariff changes contained in Supplement No. 37 are proposed to be effective for service rendered on or after June 1, 2026.

This supplement reflects changes in rates consistent with the Commission’s Order entered March 12, 2026 at Docket Nos. M-2025-3057327, which approved FE PA’s Phase V Energy Efficiency and Conservation Plan for the period ending May 31, 2031.

In support of the proposed changes set forth in this supplement, FE PA is also filing FE PA Exhibit A, which provides supporting detail for the Company’s Phase V Energy Efficiency and Conservation Charge (“Phase V EE&C-C”) Rates, pursuant to the Company’s Phase V Energy Efficiency and Conservation Charge Rider.

Sincerely,



Mark S. Kehl
Manager, Rates & Regulatory Affairs - PA
610-921-6063

c: As Per Certificate of Service
Paul T. Diskin, Bureau of Technical Utility Services (pdiskin@pa.gov)
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**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Petition of FirstEnergy Pennsylvania Electric :
Company for Approval of Act 129 Phase V : Docket No. M-2025-3057327
Energy Efficiency and Conservation Plan : :**

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of §1.54 (relating to service by a party).

Service by Electronic Mail, as follows:

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Dated: April 27, 2026



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FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

**2800 POTTSVILLE PIKE
READING, PENNSYLVANIA 19605**

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 6 - 20 of this Tariff**

Issued: April 27, 2026

Effective: June 1, 2026

**By: Wade Smith, President
Reading, Pennsylvania**

NOTICE

Supplement No. 37 makes changes to Energy Efficiency and Conservation Charge Rider.
See Thirty-Sixth Revised Page No.2

LIST OF MODIFICATIONS

CHANGES:

Energy Efficiency and Conservation Charge Rider – Energy Efficiency and Conservation Charge Rider rates have been changed, decreased and increased. (See Fifth Revised Page 194 and First Revised Pages 195 – 197)

ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

An Energy Efficiency and Conservation (“EEC”) Charge (“Phase V EE&C-C”) shall be applied to each Billing Unit during a billing month to Customers served under this Tariff, with the exception of those served under Borderline Service rates. (C)

Residential, Commercial, and Street Lighting Customer Class rates will be calculated to the nearest one-thousandth of a cent per kWh. Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW PLC. The Phase V EE&C-C rates shall be calculated separately for each Customer Class according to the provisions of this rider. (C)

For service rendered June 1, 2026 through May 31, 2027, the Phase V EE&C-C rates billed by Customer Class are as follows: (C)

Met-Ed				
Customer Class	Residential	Commercial	Street Lighting	Industrial
Rate Schedule	RS	GS-V, GS-S, GS-M, MS, OALs	SLS, LED SLS	GS-L, GP, TP
Charge	0.215 (I) cents per kWh	0.178 (D) cents per kWh	(0.003) (I) cents per kWh	\$1.26 (I) per kW PLC

Penelec				
Customer Class	Residential	Commercial	Street Lighting	Industrial
Rate Schedule	RS	GS-V, GS-S, GS-M, H, OALs	HPS SLS, Municipal SLS, LED SLS	GS-L, GP, TP
Charge	0.222 (D) cents per kWh	0.429 (I) cents per kWh	(0.0) (I) cents per kWh	\$1.22 (I) per kW PLC

Penn Power				
Customer Class	Residential	Commercial	Street Lighting	Industrial
Rate Schedule	RS	GS-S, GS-S(GSDS), GS-M, PLS, OALs, GS-V, PNP	SV, LED SLS	GS-L, GP, TP
Charge	0.189 (D) cents per kWh	0.296 (I) cents per kWh	(0.002) (I) cents per kWh	\$0.36 (D) per kW PLC

West Penn				
Customer Class	Residential	Commercial	Street Lighting	Industrial
Rate Schedule	RS	GS-V, GS-S, GS-M, OALs	51:58, 71, LED SLS	GS-L, GP, TP, 44, 46
Charge	0.224 (I) cents per kWh	0.254 (I) cents per kWh	0.084 (I) cents per kWh	\$0.79 (D) per kW PLC

PSU				
Customer Class	Industrial			
Rate Schedule	GP			
Charge	\$0.79 (D) per kW PLC			

(C) Change
(D) Decrease
(I) Increase

ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER (continued)

The Phase V EE&C-C rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$EE\&C-C = \{[(EEC_C - E) / S] - [E^2 / S^2]\} \times [1 / (1 - T)]$$

$$EEC_C = EEC_{Exp1} + EEC_{Exp2} + EEC_{Exp3}$$

Where:

EE&C-C = The charge in cents or dollar per Billing Unit by Customer Class as defined by this rider applied to each Billing Unit for the Rate Schedules identified in this rider.

EEC_C = The Energy Efficiency and Conservation Costs by Customer Class incurred and projected to be incurred by the Company for the EE&C-C Computational Period calculated in accordance with the formula shown above.

EEC_{Exp1} = Costs incurred and projected to be incurred associated with the Customer Class specific Phase V EE&C Programs as approved by the Commission for the Phase V EE&C-C Computational Period by Customer Class. The direct costs associated with specific programs are charged to the specific programs. EEC_{Exp1} costs also include an allocated portion of any indirect costs incurred associated with all the Company's Phase V EE&C programs for the Phase V EE&C-C Computational Period. Such indirect cost shall be allocated to each customer class based on the ratio of class-specific approved budgeted administrative program costs to total plan-specific approved budgeted administrative program costs.

EEC_{Exp2} = Incremental administrative start-up costs incurred by the Company through May 31, 2026 in connection with the development of the Company's Phase V EE&C Programs in response to the Commission's order and guidance at Docket No. M-2025-3057327. These costs to design, create, and obtain Commission approval for the Company's Phase V EE&C Programs include, but are not limited to, consultant costs, legal fees, and other direct and indirect costs associated with the development and implementation of the Company's Phase V EE&C Programs in compliance with Commission directives. The direct incremental administrative start-up costs associated with specific programs are charged to the specific programs. EEC_{Exp2} costs also include an allocated portion of any indirect incremental administrative start-up costs. Such indirect costs shall be allocated to each customer class based on the ratio of class-specific approved budget budgeted administrative program costs to total plan-specific approved budgeted administrative program cost.

ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER (continued)

- EEC_{Exp3} = An allocated portion of the costs the Company incurs and projects to incur to fund the Commission's statewide evaluator contract which shall be excluded in the final determination of the Act 129 limitation on the Company's Phase V EE&C Program costs. Such costs shall be allocated to each customer class based on the ratio of class-specific approved budgeted program costs to total approved budgeted program costs.
- E = The cumulative over or under-collection of Phase V EE&C costs by Customer Class that result from the billing of the Phase V EE&C-C rates (an over- collection is denoted by a positive E and an under-collection by a negative E).
- E^2 = Phase IV EE&C final reconciliation over or under-collection of EEC costs for each Rate District, by Customer Class, that results from the billing of the Phase IV EE&C-C rates through March 31, 2026 (an over- collection is denoted by a positive E and an under- collection by a negative E), and any expenses to finalize any measures installed and commercially operable on or before May 31, 2026; expenses to finalize any contracts; other Phase IV administrative obligations; and any remaining Phase IV EE&C revenues after March 31, 2026.
- S = The Company's projected Billing Units (kWh sales delivered to all Customers in the specific customer class or kW PLC demand for the Industrial Customer Class).
- S^2 = Each Rate District's projected Billing Units (kWh sales delivered to all Customers in that Rate District in the specific customer class or kW PLC demand for the Industrial Customer Class).
- T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this rider shall have the definitions specified in the Definitions of Terms section of this Tariff. For the purpose of this rider, the following additional definitions shall apply:

1. Phase V EE&C-C Computational Period – The 12-month period from June 1 through May 31.
2. Phase V EE&C-C Initial Reconciliation Period – June 1, 2026 through March 31, 2027 for the initial period of the rider.

ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER (continued)

3. Phase V EE&C-C Reconciliation Period – The 12-month period ending March 31 each year thereafter, except for the Initial Reconciliation Period, for the duration of this rider.
4. Peak Load Contribution (“PLC”) – A Customer’s contribution to the Company’s transmission zone normalized summer peak load, as estimated by the Company in accordance with PJM rules and requirements.
5. Phase IV EE&C – The energy efficiency plan that terminates on May 31, 2026. Revenues and EE&C Costs will continue to accrue past the termination date. A final reconciliation of the remaining balance will be included in the June 1, 2027 Phase V EE&C-C rate calculation as a separate line item. If any remaining balance exists after the two-year reconciliation, the Company will move those balances into the Phase V E-factor.

The Company will submit to the Commission by May 1 of each year starting May 1, 2027: (1) a reconciliation between actual Phase V EE&C-C revenues and actual Phase V EE&C-C costs for the Phase V EE&C-C Reconciliation Period, except for the Phase V EE&C-C Initial Reconciliation Period, as adjusted for removal of gross receipts tax; (2) any adjustment to the forecasted Phase V EE&C-C revenues anticipated to be billed during April through May of that year, as adjusted for removal of gross receipts tax; (3) the Phase V EE&C program cost estimate for the forthcoming Phase V EE&C-C Computational Period by Customer Class; and (4) Phase IV EE&C final reconciliation over or under- collection of EEC costs by Customer Class that results from the billing of the Phase IV EE&C-C rates and remaining Phase IV EE&C costs. There shall also be a final reconciliation of amounts to be collected or refunded after May 31, 2031.

Upon determination that the Phase V EE&C-C rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred by customer class, the Company may request that the Commission approve one or more interim revisions to the Phase V EE&C-C rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this rider by April 30th of each year starting April 30, 2027 until the conclusion of this rider.

At the conclusion of the duration of this rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the Phase V EE&C-C rates shall be subject to annual review and audit by the Commission.

**FirstEnergy Pennsylvania Electric Company's Phase V Energy Efficiency and Conservation Charge ("EE&C-C") C-Factor Rates
For the Rate Period June 1, 2026 through May 31, 2027**

Line No.	Description	FE PA Residential Customer Class (1)	FE PA Commercial Customer Class (2)	FE PA Industrial Customer Class (3)	FE PA Total (4)
1	Projected Program Costs for the period June 1, 2026 through May 31, 2027 subject to 2% cap	\$ 35,132,287	\$ 24,517,114	\$ 20,212,407	\$ 79,861,808
2	Incremental administrative start-up costs	373,926	260,945	215,128	850,000
3	Statewide Evaluator Costs (June 1, 2026 through May 31, 2027)	<u>351,931</u>	<u>245,595</u>	<u>202,474</u>	<u>800,000</u>
4	Total Projected Program Costs for the period June 1, 2026 through May 31, 2027 subject to 2% cap	\$ 35,858,144	\$ 25,023,654	\$ 20,630,009	\$ 81,511,808
5	The cumulative over/(under) collection of Phase V EE&C costs (beginning June 2027)	-	-	-	-
6	Total to be collected June 1, 2026 to May 31, 2027 (Line 4 - Line 5)	\$ 35,858,144	\$ 25,023,654	\$ 20,630,009	\$ 81,511,808
7	Billing Units for June 1, 2026 - May 31, 2027 (page 10, line 5)	19,121,556,145 kWhs	10,750,637,890 kWhs	34,798,572 kW	
8	Phase V - EE&C-C Rates Before Pa Gross Receipts Tax Gross-Up Factor (Line 6 / Line 7)	\$ 0.00188 per kWh	\$ 0.00233 per kWh	\$ 0.59 per kW	
9	Pa Gross Receipts Tax Gross-Up Factor [1 / (1-T) with T = 5.90% Pa Gross Receipts Tax in Base Rates]	<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>	
10	Proposed Phase V EE&C-C Rates Effective June 1, 2026 (Line 8 x Line 9)	<u>\$ 0.00199</u> per kWh	<u>\$ 0.00247</u> per kWh	<u>\$ 0.63</u> per kW	
11	Percentage of Projected Program costs to allocate admin start-up and SWE costs	43.99%	30.70%	25.31%	100.00%

(A) Pennsylvania's Act 129 of 2008 states that the maximum annual cost recovery for Energy Efficiency and Conservation Programs cannot exceed 2% of the electric distribution company's total annual revenue as of December 31, 2006.

(B) For purposes of the Industrial class rate calculation, the billing unit is equal to the Peak Load Share in kW's.
Phase V.

**Projected Met-Ed Rate District Phase V Energy Efficiency and Conservation Charge ("EE&C-C") E-Factor Rates
For the Rate Period June 1, 2026 through May 31, 2027**

Line No.	Description	Met-Ed Residential Customer Class (1)	Met-Ed Commercial Customer Class (2)	Met-Ed Street Lighting Customer Class (3)	Met-Ed Industrial Customer Class (4)	Met-Ed Total (5)
1	Projected Phase IV over/(under) collection through May 31, 2026 (Page 3, Line 3)	<u>(869,268)</u>	<u>1,885,688</u>	<u>772</u>	<u>(5,871,331)</u>	<u>\$ (4,854,139)</u>
2	Customer Class Projected Kilowatt-Hours ("kWh") Delivered or Peak Load Contribution Kilowatt ("kW") for June 1, 2026 - May 31, 2027	5,911,222,263 kWh	2,911,355,240 kWh	28,697,930 kWh	9,842,616 kWh	
3	Phase IV - EE&C-C Rates Before Pa Gross Receipts Tax Gross-Up Factor (-Line 1 / Line 2)	\$ 0.00015 per kWh	\$ (0.00065) per kWh	\$ (0.00003) per kWh	\$ 0.59652 per kW	
4	Pa Gross Receipts Tax Gross-Up Factor [1 / (1-T) with T = 5.90% Pa Gross Receipts Tax in Base Rates]	<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>	
5	Phase IV EE&C-C E-Factor Rates Effective June 1, 2026 (Line 3 x Line 4)	<u>\$ 0.00016</u>	<u>\$ (0.00069)</u>	<u>\$ (0.00003)</u>	<u>\$ 0.63</u>	
6	FE PA Proposed Phase V EE&C-C C-Factor Rates Effective June 1, 2026 (Page 1, Line 10)	<u>\$ 0.00199</u>	<u>\$ 0.00247</u>	<u>\$ -</u>	<u>\$ 0.63</u>	
7	Total Met-Ed Rate (Line 5 + Line 6):	<u><u>\$ 0.00215</u></u> per kWh	<u><u>\$ 0.00178</u></u> per kWh	<u><u>\$ (0.00003)</u></u> per kWh	<u><u>\$ 1.26</u></u> per kW	

**FirstEnergy Pennsylvania Electric Company - MET-ED RATE DISTRICT
Phase IV Energy Efficiency and Conservation ("EE&C-C") Charge ("EE&C-C") Rates
Cumulative Over / (Under) Collection Balance**

Line No.	Year	Month	Actual/Budget	Met-Ed Residential Customer Class		Met-Ed Commercial Customer Class		Met-Ed Street Lighting Customer Class		Met-Ed Industrial Customer Class	
				EEC Revenues Applied to E-Factor	Cumulative E-Factor Balance	EEC Revenues Applied to E-Factor	Cumulative E-Factor Balance	EEC Revenues Applied to E-Factor	Cumulative E-Factor Balance	EEC Revenues Applied to E-Factor	Cumulative E-Factor Balance
				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1			March 31, 2026 Balance per 1307e		\$ (904,461)		\$ 1,473,922		\$ 2,455		\$ (4,149,604)
2	2026	April	Budget	54,055	(850,406)	65,363	1,539,285	(844)	1,611	(168,575)	(4,318,179)
3		May	Budget	(18,862)	(869,268)	346,403	1,885,688	(839)	772	(1,553,152)	(5,871,331)

**Projected Penelec Rate District Phase V Energy Efficiency and Conservation Charge ("EE&C-C") E-Factor Rates
For the Rate Period June 1, 2026 through May 31, 2027**

Line No.	Description	Penelec Residential Customer Class (1)	Penelec Commercial Customer Class (2)	Penelec Street Lighting Customer Class (3)	Penelec Industrial Customer Class (4)	Penelec Total (5)
1	Projected Phase IV over/(under) collection through May 31, 2026 (Page 5, Line 3)	<u>(926,172)</u>	<u>(5,560,592)</u>	<u>(58)</u>	<u>(4,938,856)</u>	\$ <u>(11,425,678)</u>
2	Customer Class Projected Kilowatt-Hours ("kWh") Delivered or Peak Load Contribution Kilowatt ("kW") for June 1, 2026 - May 31, 2027	4,290,591,308 kWhs	3,244,208,078 kWhs	32,483,313 kWhs	8,918,760 kWhs	
3	Phase IV - EE&C-C Rates Before Pa Gross Receipts Tax Gross-Up Factor (-Line 1 / Line 2)	\$ 0.00022 per kWh	\$ 0.00171 per kWh	\$ 0.00000 per kWh	\$ 0.55376 per kW	
4	Pa Gross Receipts Tax Gross-Up Factor [1 / (1-T) with T = 5.90% Pa Gross Receipts Tax in Base Rates]	<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>	
5	Phase IV EE&C-C E-Factor Rates Effective June 1, 2026 (Line 3 x Line 4)	<u>\$ 0.00023</u>	<u>\$ 0.00182</u>	<u>\$ -</u>	<u>\$ 0.59</u>	
6	FE PA Proposed Phase V EE&C-C C-Factor Rates Effective June 1, 2026 (Page 1, Line 10)	<u>\$ 0.00199</u>	<u>\$ 0.00247</u>	<u>\$ -</u>	<u>\$ 0.63</u>	
7	Total Penelec Rate (Line 5 + Line 6):	<u><u>\$ 0.00222</u></u> per kWh	<u><u>\$ 0.00429</u></u> per kWh	<u><u>\$ -</u></u> per kWh	<u><u>\$ 1.22</u></u> per kW	

FirstEnergy Pennsylvania Electric Company - PENELEC RATE DISTRICT
Phase IV Energy Efficiency and Conservation ("EE&C-C") Charge ("EE&C-C") Rates
Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/Budget	Penelec Residential Customer Class		Penelec Commercial Customer Class		Penelec Street Lighting Customer Class		Penelec Industrial Customer Class	
				EEC Revenues Applied to E-Factor	Cumulative E-Factor Balance	EEC Revenues Applied to E-Factor	Cumulative E-Factor Balance	EEC Revenues Applied to E-Factor	Cumulative E-Factor Balance	EEC Revenues Applied to E-Factor	Cumulative E-Factor Balance
				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1			March 31, 2026 Balance per 1307e		\$ (1,702,616)		\$ (4,832,948)		\$ 2,238		\$ (1,977,105)
2	2026	April	Budget	430,622	(1,271,994)	(401,010)	(5,233,958)	(1,151)	1,087	(2,404,759)	(4,381,864)
3		May	Budget	345,822	(926,172)	(326,634)	(5,560,592)	(1,145)	(58)	(556,992)	(4,938,856)

**Projected Penn Power Rate District Phase V Energy Efficiency and Conservation Charge ("EE&C-C") E-Factor Rates
For the Rate Period June 1, 2026 through May 31, 2027**

Line No.	Description	Penn Power Residential Customer Class (1)	Penn Power Commercial Customer Class (2)	Penn Power Street Lighting Customer Class (3)	Penn Power Industrial Customer Class (4)	Penn Power Total (5)
1	Projected Phase IV over/(under) collection through May 31, 2026 (Page 7, Line 3)	<u>164,402</u>	<u>(414,522)</u>	<u>56</u>	<u>550,046</u>	\$ <u>299,982</u>
2	Customer Class Projected Kilowatt-Hours ("kWh") Delivered or Peak Load Contribution Kilowatt ("kW") for June 1, 2026 - May 31, 2027	1,698,301,712 kWhs	896,583,834 kWhs	3,261,779 kWhs	2,190,456 kWhs	
3	Phase IV - EE&C-C Rates Before Pa Gross Receipts Tax Gross-Up Factor (-Line 1 / Line 2)	\$ (0.00010) per kWh	\$ 0.00046 per kWh	\$ (0.00002) per kWh	\$ (0.25111) per kW	
4	Pa Gross Receipts Tax Gross-Up Factor [1 / (1-T) with T = 5.90% Pa Gross Receipts Tax in Base Rates]	<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>	
5	Phase IV EE&C-C E-Factor Rates Effective June 1, 2026 (Line 3 x Line 4)	<u>\$ (0.00010)</u>	<u>\$ 0.00049</u>	<u>\$ (0.00002)</u>	<u>\$ (0.27)</u>	
6	FE PA Proposed Phase V EE&C-C C-Factor Rates Effective June 1, 2026 (Page 1, Line 10)	<u>\$ 0.00199</u>	<u>\$ 0.00247</u>	<u>\$ -</u>	<u>\$ 0.63</u>	
7	Total Penn Power Rate (Line 5 + Line 6):	<u><u>\$ 0.00189</u></u> per kWh	<u><u>\$ 0.00296</u></u> per kWh	<u><u>\$ (0.00002)</u></u> per kWh	<u><u>\$ 0.36</u></u> per kW	

**FirstEnergy Pennsylvania Electric Company - PENN POWER RATE DISTRICT
Phase IV Energy Efficiency and Conservation ("EE&C-C") Charge ("EE&C-C") Rates
Cumulative Over / (Under) Collection Balance**

Line No.	Year	Month	Actual/Budget	Penn Power Residential Customer Class		Penn Power Commercial Customer Class		Penn Power Street Lighting Customer Class		Penn Power Industrial Customer Class	
				EEC Revenues Applied to E-Factor	Cumulative E-Factor Balance	EEC Revenues Applied to E-Factor	Cumulative E-Factor Balance	EEC Revenues Applied to E-Factor	Cumulative E-Factor Balance	EEC Revenues Applied to E-Factor	Cumulative E-Factor Balance
				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1			March 31, 2026 Balance per 1307e		\$ (129,604)		\$ (384,308)		\$ 889		\$ 721,043
2	2026	April	Budget	159,296	29,692	(40,348)	(424,656)	(419)	470	(52,466)	668,577
3		May	Budget	134,710	164,402	10,134	(414,522)	(414)	56	(118,531)	550,046

**Projected West Penn Rate District Phase V Energy Efficiency and Conservation Charge ("EE&C-C") E-Factor Rates
For the Rate Period June 1, 2026 through May 31, 2027**

Line No.	Description	West Penn Residential Customer Class (1)	West Penn Commercial Customer Class (2)	West Penn Street Lighting Customer Class (3)	West Penn Industrial Customer Class (4)	West Penn Total (5)
1	Projected Phase IV over/(under) collection through May 31, 2026 (Page 9, Line 3)	<u>(1,703,213)</u>	<u>(260,284)</u>	<u>(18,417)</u>	<u>(2,067,808)</u>	<u>\$ (4,049,722)</u>
2	Customer Class Projected Kilowatt-Hours ("kWh") Delivered or Peak Load Contribution Kilowatt ("kW") for June 1, 2026 - May 31, 2027	7,221,440,863 kWhs	3,698,490,737 kWhs	21,666,727 kWhs	13,846,740 kWhs	
3	Phase IV - EE&C-C Rates Before Pa Gross Receipts Tax Gross-Up Factor (-Line 1 / Line 2)	\$ 0.00024 per kWh	\$ 0.00007 per kWh	\$ 0.00085 per kWh	\$ 0.14934 per kW	
4	Pa Gross Receipts Tax Gross-Up Factor [1 / (1-T) with T = 5.90% Pa Gross Receipts Tax in Base Rates]	<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>	
5	Phase IV EE&C-C E-Factor Rates Effective June 1, 2026 (Line 3 x Line 4)	<u>\$ 0.00025</u>	<u>\$ 0.00007</u>	<u>\$ 0.00084</u>	<u>\$ 0.16</u>	
6	FE PA Proposed Phase V EE&C-C C-Factor Rates Effective June 1, 2026 (Page 1, Line 10)	<u>\$ 0.00199</u>	<u>\$ 0.00247</u>	<u>\$ -</u>	<u>\$ 0.63</u>	
7	Total West Penn Rate (Line 5 + Line 6):	<u><u>\$ 0.00224</u></u> per kWh	<u><u>\$ 0.00254</u></u> per kWh	<u><u>\$ 0.00084</u></u> per kWh	<u><u>\$ 0.79</u></u> per kW	

**FirstEnergy Pennsylvania Electric Company - WEST PENN RATE DISTRICT
Phase IV Energy Efficiency and Conservation ("EE&C-C") Charge ("EE&C-C") Rates
Cumulative Over / (Under) Collection Balance**

Line No.	Year	Month	Actual/Budget	West Penn Residential Customer Class		West Penn Commercial Customer Class		West Penn Street Lighting Customer Class		West Penn Industrial Customer Class	
				EEC Revenues Applied to E-Factor	Cumulative E-Factor Balance	EEC Revenues Applied to E-Factor	Cumulative E-Factor Balance	EEC Revenues Applied to E-Factor	Cumulative E-Factor Balance	EEC Revenues Applied to E-Factor	Cumulative E-Factor Balance
				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1			March 31, 2026 Balance per 1307e		\$ (2,152,866)		\$ (1,143,409)		\$ (14,274)		\$ (1,380,514)
2	2026	April	Budget	206,215	(1,946,651)	462,984	(680,425)	(2,071)	(16,345)	(386,947)	(1,767,461)
3		May	Budget	243,438	(1,703,213)	420,141	(260,284)	(2,072)	(18,417)	(300,347)	(2,067,808)

FirstEnergy Pennsylvania Electric Company
Phase V Energy Efficiency and Conservation Charge ("EE&C-C") Rates
Projected Billing Units by Rate District and Customer Class
For the Rate Period June 1, 2026 through May 31, 2027

Line No.	Rate District	Residential Projected kWh (1)	Commercial Projected kWh (2)	Streetlighting Projected kWh (3)	Industrial Peak Load Contribution (kW) (4)
1	Met-Ed Rate District	5,911,222,263	2,911,355,240	28,697,930	9,842,616
2	Penelec Rate District	4,290,591,308	3,244,208,078	32,483,313	8,918,760
3	Penn Power Rate District	1,698,301,712	896,583,834	3,261,779	2,190,456
4	West Penn Rate District	7,221,440,863	3,698,490,737	21,666,727	13,846,740
5	Total	19,121,556,145	10,750,637,890	86,109,750	34,798,572