



April 30, 2026

VIA ELECTRONIC FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17120-3265

Re: National Fuel Gas Distribution Corporation 2025 Purchased Gas Cost Filing
Docket No. R-2025-3052742; Supplement No. 300 to Tariff Gas Pa. P.U.C. No. 9

Dear Secretary Homsher:

Enclosed, for filing, is Supplement No. 300 to National Fuel Gas Distribution's Tariff Gas - Pa. P.U.C. No. 9. Supplement No. 300 is being filed under Title 52 Pennsylvania Code Section 53.64(i)(5)(i). This pertains to the regulation change that allows Companies to file quarterly updates to their Annual 1307(f) filing. Supplement No. 300 has an issue date of April 30, 2026 and an effective date of May 1, 2026.

Supplement No. 300 provides for a decrease in rates of \$0.2042/ Mcf. Detailed calculations supporting the decrease are included in Attachment A. The decrease is caused by the variance between actual and projected over/under collections for the period January-March 2026 and an update of the Company's wellhead forecast.

Attachment B is the LIRA Rider discount charge reconciliation. The new rate is \$0.1395/Mcf.

As shown on the enclosed certificate of service, copies have been served on parties in the manner indicated.

Please direct any questions concerning this filing to the undersigned at (716) 857-7747 or Tracy Wesoloski at (716) 857-7750.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Rebecca Hillery".

Rebecca Hillery
Managing Director
Rates and Regulatory Affairs

Enclosure

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in the manner indicated, in accordance with the requirements of §1.54 (relating to service by a participant).

VIA E-MAIL

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Harrisburg, PA 17101-1923

Dated this 30th day of April 2026.



Rebecca Hillery
Managing Director
Rates and Regulatory Affairs

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK

RATES, RULES AND REGULATIONS

GOVERNING THE FURNISHING

OF

NATURAL GAS SERVICE

IN

TERRITORY DESCRIBED HEREIN

Issued: April 30, 2026

Effective: May 1, 2026

M. D. Colpoys, PRESIDENT
BUFFALO, NEW YORK

This Supplement includes increases and decreases to existing rates.
See page 2.

LIST OF CHANGES MADE BY THIS TARIFF

DECREASES:

1. The Natural Gas Supply for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service Classes decrease.
Pages 36, 36A, 41, 41A, 42, 53, 55, 66, and 76A.
2. Demand Charges for Load Balancing Services decrease.
Pages 48, 61, 72, 79, and 82.
3. Commodity Charges for Sales and Transportation Service decrease.
Pages 50, 62, 73, and 80.
4. Components of Natural Gas Vehicle rates decrease.
Pages 83 and 84.
5. The price for purchase of gas by Distribution from a transportation service customer in the event of a curtailment or interruption will decrease.
Pages 106, 117, and 146G.
6. SATC Alternative Capacity Release Rate decrease.
Page 127.
7. Purchased gas costs in Rider A decrease.
Page 147.
8. CAP rate discount in Rider F decreases.
Page 164 and 167.
9. The Merchant Function Charge in Rider G decreases.
Pages 168 and 169.
10. Purchased gas costs in Rider A and the Price to Compare shown in Rider H decrease.
Page 169.

LIST OF CHANGES MADE BY THIS TARIFF

INCREASE:

11. The State Tax Adjustment Surcharge in components of NGV increases.
Page 83 and 84.
12. Priority Standby Service monthly rate increases.
Page 93 and 95.
13. SATC Transportation Service rates increase for Residential and Small
Volume Industrial.
Page 119A, 120, and 121.
14. SATC Alternative Capacity Release Rate increase.
Page 131.

TABLE OF CONTENTS

		<u>Page</u>
List of Changes.....	2	Two-Hundred-Sixty-Fifth Revised
	3	Ninety-Fourth Revised
	3A	Sixth Revised
	3B	First Revised
	3C	First Revised
Table of Contents.....	4	Two-Hundred-Sixty-Fifth Revised
	5	One-Hundred-Forty-Fifth Revised
	6	One-Hundred-Fifty-Fourth Revised
	7	One-Hundred-Sixty-Sixth Revised
	7A	Two-Hundred-Sixth Revised
	8	Second Revised
	9	Second Revised
Description of Territory.....	10	Third Revised
	11	Sixth Revised
	12	Sixth Revised
	13	Second Revised
	14	Original
	15	Second Revised
	16	Second Revised
	16A	First Revised
	16B	Fourth Revised
	17	Fifth Revised
	18	Original
	19	Original
	20	Fourth Revised
	20A	Original
	20	Fifth Revised
	22	Third Revised
	22A	First Revised
	23	Second Revised
	24	Fourth Revised
	25	Second Revised
	26	First Revised
	27	Third Revised
	28	First Revised
	29	Third Revised
	30	First Revised
	31	First Revised
	32	Seventh Revised
33	First Revised	
34	Ninth Revised	
34A	Second Revised	
35	Third Revised	
35A	Third Revised	
35B	First Revised	
35C	Fifth Revised	
35D	Third Revised	
35E	Ninth Revised	
35F	Original	
35G	Original	
35H	Original	
35I	Original	
Residential Service Schedule.....	36	One-Hundred-Twenty-Ninth Revised
	36A	Sixty-Sixth Revised
	36B	First Revised
Rate Schedule Customer Assistance Program Service	37	Fourteenth Revised

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule CAP (Con't)		
Customer Assistance Program Service	37A	One-Hundred-Nineteenth Revised
	37B	One-Hundred-Third Revised
	37C	Thirteenth Revised
	37D	Sixth Revised
	38	Fourth Revised
	39	Third Revised
Commercial and Public Authority		
Service Rate Schedule	40	Second Revised
	40A	First Revised
	41	One-Hundred-Thirtieth Revised
	41A	Eighty-Fourth Revised
	41B	First Revised
	42	One-Hundred-Thirtieth Revised
	42A	First Revised
Commercial Rider BDS - Business		
Development Service Rider	43	Original
	44	Original
	45	Original
Rate Schedule CPA-LBS		
Load Balancing Service for		
Commercial and Public Authority Customers....	46	Second Revised
	47	Original
	48	One-Hundred-Eleventh Revised
	49	Sixth Revised
	50	One-Hundred-Twentieth-Revised
	51	Fifth Revised
Rate Schedule SVIS		
Small Volume Industrial Service.....	52	Original
	53	One-Hundred-Twenty-Seventh
Revised		
	53A	Third Revised
Former NEHL Firm Transportation.....	53B	Original
Rate Schedule IVIS	54	Original
Intermediate Volume Industrial Service	55	One-Hundred-Twenty-Seventh Revised
	55A	First Revised
Intermediate Volume Industrial Service		
Rider BDS - Business Development		
Service Rider	56	Original
	57	Original
	58	Original
Rate Schedule IVI-LBS		
Load Balancing Service for		
Intermediate Volume Industrial Customers	59	Second Revised
	60	Original
	61	One-Hundred-Thirteenth
Revised		
	62	One-Hundred-Sixteenth Revised
	63	Forty-Seventh Revised
Rate Schedule LVIS		
Large Volume Industrial Service	64	Original
	65	One-Hundred-Twenty-Sixth Revised
	66	Eighty-First Revised
Large Volume Industrial Service		
BDS - Business Development		
Service Rider	67	Original
	68	Original
	69	Original

TABLE OF CONTENTS (Cont'd)
Page

Rate Schedule LVI-LBS		
Load Balancing Service for		
Large Volume Industrial Customers	70	Second Revised
	71	Original
	72	One-Hundred-Thirteenth Revised
	73	One Hundred-Sixteenth Revised
	74	Forty-Seventh Revised
Rate Schedule LIS		
Large Industrial Service	75	Original
	76	One-Hundred-Twenty-Fifth Revised
	76A	Sixty-Sixth Revised
Rate Schedule LI-LBS		
Load Balancing Service for		
Large Industrial Customers	77	Second Revised
	78	Original
	79	One-Hundred-Thirteenth Revised
	80	One-Hundred-Sixteenth Revised
	81	Forty-Eighth Revised
Rate Schedule NGV		
Natural Gas Vehicle Service	82	One-Hundred-Fourteenth Revised
	83	One-Hundred-Thirty-Eighth Revised
	84	One-Hundred-Thirty-Third Revised
	84A	First Revised
Rate Schedule BP		
Service for Customers		
with Bypass Facilities	85	Original
	86	Sixth Revised
	87	Original
	88	Original
	89	Original
	90	Original
	91	Original
	92	Original
Rate Schedule PSB		
Priority Standby Service.....	93	Eighty-Eighth Revised
Rate Schedule SB		
Standby Service	94	Original
	95	Eighty-Eighth Revised
	96	Ninth Revised
	97	Original
Rate Schedule for		
Monthly Metered Transportation Service	98	Fourth Revised
	99	Sixth Revised
	100	Fifty-Seventh Revised
	101	Sixtieth Revised
	102	Eleventh Revised
	103	Seventh Revised
	104	Sixth Revised
	105	Sixth Revised
	106	One-Hundred-Nineteenth Revised
	107	Fourth Revised
	108	Fifth Revised

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule for		
Daily Metered Transportation Service.....	109	Original
	110	Fourth Revised
	111	Tenth Revised
	112	Tenth Revised
	113	Eighth Revised
	114	First Revised
	115	Original
	116	Seventh Revised
	117	One-Hundred-Eighteenth Revised
	118	Sixth Revised
 Monthly Metered Natural Gas Supplier Service		
	118A	Fifth Revised
	118B	Twelfth Revised
	118C	Sixth Revised
	118D	Ninth Revised
	118E	Eighth Revised
	118F	Tenth Revised
	118G	Fourth Revised
	118H	Seventh Revised
	118I	Seventh Revised
	118J	Fourth Revised
 Rate Schedule SATC		
Small Aggregation Transportation Customer	119	Forty-Fourth Revised
Service	119A	Seventy-Second Revised
	120	One-Hundred-Twenty-Seventh Revised
	121	One-Hundred-Thirty-Second Revised
	121A	First Revised
	122	Original
	123	First Revised
 Rate Schedule SATS		
Small Aggregation Transportation Supplier	124	Original
Service	125	Fifth Revised
	125A	Fifth Revised
	126	Fortieth Ninth Revised
	127	Eighty-First Revised
	128	Fourth Revised
	129	Eighth Revised
	130	Second Revised
	131	Eighty-Fifth Revised
	132	Original
	133	Third Revised
	134	Tenth Revised
	135	Tenth Revised
	135A	Original
	136	Twelfth Revised
	136A	Original
	137	Second Revised
	138	Fourth Revised
	139	First Revised
	139A	Original
	140	Ninth Revised
	141	Second Revised

TABLE OF CONTENTS (Cont'd)

	<u>Page</u>	
Rate Schedule SATS (Cont'd)		
Small Aggregation Transportation Supplier	142	Original
Service	143	Original
	144	Original
	145	Original
	146	Original
Daily Metered Large Manufacturing	146A	Original
Transportation Service	146B	Original
	146C	Fourth Revised
	146D	Original
	146E	Original
	146F	Fourth Revised
	146G	Eighty-Eighth Revised
	146H	Third Revised
Rider A -		
Section 1307(f) Purchased Gas Costs	147	One-Hundred-Fifteenth Revised
	147A	First Revised
	147B	First Revised
	148	Fourth Revised
	149	Fourth Revised
	150	Sixth Revised
	151	Fourth Revised
	152	Seventh Revised
	153	Original
	154	Fourth Revised
	155	Eleventh Revised
	156	Original
Rider B -		
State Tax Adjustment Surcharge.....	157	Eighty-First Revised
Rider C -	158	Eighth Revised
Weather Normalization Adjustment	159	Sixth Revised
	160	First Revised
	161	First Revised
Rider E -		
Customer Education Charge.....	162	Twenty-Fifth Revised
	163	First Revised
Rider F -		
CAP Discount Rate	164	One-Hundred-Thirty-Third Revised
	165	Tenth Revised
	166	Ninth Revised
	167	Ninety-Sixth Revised
Rider G		
Merchant Function Charge (MFC) Rider	168	Seventy-Ninth Revised
Rider H		
Gas Procurement Charge (GPC)	169	Sixty-Sixth Revised
TCJA Temporary Surcharge.....	170	Tenth Revised
Rider I OPEB Temporary Surcredit.	171	Sixth Revised
	171A	First Revised
DSIC - Distribution System Improvement Charge...	172	Fifth Revised
	173	Original
	174	Original
	175	Original

RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge

\$14.00 per Month

Distribution Charges

33.818¢ per 100 cubic feet

(D)

Gas Adjustment Charge

2.036¢ per 100 cubic feet

Purchased Gas Cost Component
(Rider A)

0.037¢ per 100 cubic feet

Merchant Function Charge
(Rider G)

2.073¢ Per 100 cubic feet

Total Gas Adjustment Charge

(D) Indicates Decrease

(I) Indicates Increase

RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
54.410¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.981¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.540¢	per 100 cubic feet Charge	Total Natural Gas Supply	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

FORMER NEHL RESIDENTIAL SERVICE RATE SCHEDULE

AVAILABILITY OF SERVICE:

Service under this rate schedule shall be available to: (i) Former NEHL Customers who previously received service under "Rate R - Residential Customers" from NEHL as of the Closing Date; and (ii) Former NEHL Customers who, after receiving service from the Company under Rate Schedule CAP, have elected to either unenroll in Rate Schedule CAP or otherwise lost eligibility for same.

MONTHLY RATE

Basic Service Charge
\$8.50 per Month

Distribution Charges (includes Delivery Rate plus the "Distribution Charges," specified in Rider A)

18.987¢ per 100 cubic feet (D)

Gas Adjustment Charge

2.036¢ per 100 cubic feet

Purchased Gas Cost Component
(Rider A)

0.037¢ per 100 cubic feet

Merchant Function Charge
(Rider G)

2.073¢ Per 100 cubic feet

Total Gas Adjustment Charge

Natural Gas Supply Charge

54.410¢ per 100 cubic feet

Purchased Gas Cost Component (D)
(Rider A)

0.981¢ per 100 cubic feet

Merchant Function Charge (D)
(Rider G)

1.149¢ per 100 cubic feet

Gas Procurement Charge
(Rider H)

56.540¢ per 100 cubic feet

Total Natural Gas Supply Charge (D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rate schedule (and all rate components specified above) is subject, in all respects, to Rider A of the Company's Tariff. In this regard, among other things, the Distribution Charges specified above include: (a) the delivery rate applicable to Former NEHL Customers; and (b) current charges assessed consistent with Rider A of the Company's Tariff for the recovery of pipeline capacity and storage costs needed to provide peak delivery/temperature swing requirements for all customers.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of: (a) Rider B - State Tax Adjustment Surcharge; and (b) as of the Former NEHL Customers DSIC Effective Date, DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than 250,000 cubic feet per year:

Basic Service Charge			
\$27.00	per Month		
Distribution Charges			
27.201¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.007¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	
2.043¢	per 100 cubic feet	Total Gas Adjustment Charge	
Natural Gas Supply Charge			
54.410¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.185¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Ride H)	
55.744¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge			
\$37.00	per Month		
Distribution Charges			
24.762¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.007¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	
2.043¢	per 100 cubic feet	Total Gas Adjustment Charge	
Natural Gas Supply Charge			
54.410¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.185¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
55.744¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Issued: April 30, 2026

Effective: May 1, 2026

FORMER NEHL COMMERCIAL AND PUBLIC BUILDING RATE SCHEDULE

AVAILABILITY OF SERVICE

For Former NEHL Customers who previously received service under "Rate C - Commercial Customers" from NEHL as of the Closing Date or were otherwise eligible to receive service under said "Rate C - Commercial Customers" from NEHL as of the Closing Date.

MONTHLY RATE

Basic Service Charge

\$22.00 per Month per meter (SMALL - for customers under 400 cu. ft./hr. Demand)

\$44.00 per Month per meter (LARGE - for customers over 400 cu. ft./hr. Demand)

Distribution Charges (includes Delivery Rate plus the "Distribution Charges," specified in Rider A)

18.557¢ per 100 cubic feet (D)

Gas Adjustment Charge

2.036¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)

0.007¢ per 100 cubic feet Merchant Function Charge (Rider G)

2.043¢ Per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge

54.410¢ per 100 cubic feet Purchased Gas Cost Component (D) (Rider A)

0.185¢ per 100 cubic feet Merchant Function Charge (D) (Rider G)

1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)

55.744¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to: (a) surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge; and (b) as of the Former NEHL Customers DSIC Effective Date, DSIC - Distribution System Improvement Charge.

The above rate schedule (and all rate components specified above) is subject, in all respects, to Rider A of the Company's Tariff. In this regard, among other things, the Distribution Charges specified above include: (a) the delivery rate applicable to Former NEHL Customers; and (b) current charges assessed consistent with Rider A of the Company's Tariff for the recovery of pipeline capacity and storage costs needed to provide peak delivery/temperature swing requirements for all customers.

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge			
	\$151.00	per Month	
Distribution Charges			
	20.829¢	per 100 cubic feet	(D)
Gas Adjustment Charge			
	2.036¢	per 100 cubic feet	
	<u>0.007¢</u>	per 100 cubic feet	
	2.043¢	per 100 cubic feet	
			Purchased Gas Cost Component (Rider A)
			Merchant Function Charge (Rider G)
			Total Gas Adjustment Charge
Natural Gas Supply Charge			
	54.410¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A) (D)
	0.185¢	per 100 cubic feet	Merchant Function Charge (Rider G) (D)
	<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)
	55.744¢	per 100 cubic feet	Total Natural Gas Supply Charge (D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
 - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
 - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0666/BDU	(D)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

(D) Indicates Decrease

(I) Indicates Increase

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.3487 (D)
per Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity Costs, set forth in Rider "A"	\$3.7921/Mcf	(D)
Non Gas Costs	\$0.5566/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$1.0466 per Mcf, which includes \$0.5566 for recovery of non-gas costs and \$0.4900 for recovery of purchased gas.

(D) Indicates Decrease

(I) Indicates Increase

SVIS
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge			
\$82.00	per Month		
Distribution Charges			
24.929¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.007¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	
2.043¢	per 100 cubic feet	Total Gas Adjustment Charge	
Natural Gas Supply Charge			
54.410¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.185¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
55.744¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

FORMER NEHL INDUSTRIAL RATE SCHEDULE

AVAILABILITY OF SERVICE

For Former NEHL Customers who previously received service under "Rate I - Industrial Customers" from NEHL as of the Closing Date or were otherwise eligible to receive service under said "Rate I - Industrial Customers" from NEHL as of the Closing Date.

MONTHLY RATE

Basic Service Charge

\$22.00 per Month per meter (SMALL - for customers under 400 cu. ft./hr. Demand)

\$117.00 per Month per meter (LARGE- for customers over 400 cu. ft./hr. Demand)

Distribution Charges (includes Delivery Rate plus the "Distribution Charges," specified in Rider A)

18.847¢ per 100 cubic feet

Gas Adjustment Charge

2.036¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)

0.007¢ per 100 cubic feet Merchant Function Charge (Rider G)

2.043¢ Per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge

54.410¢ per 100 cubic feet Purchased Gas Cost Component (D) (Rider A)

0.185¢ per 100 cubic feet Merchant Function Charge (D) (Rider G)

1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)

55.744¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with: (a) the provisions of Rider B - State Tax Adjustment Surcharge; and (b) as of the Former NEHL Customers DSIC Effective Date, DSIC - Distribution System Improvement Charge.

The above rate schedule (and all rate components specified above) is subject, in all respects, to Rider A of the Company's Tariff. In this regard, among other things, the Distribution Charges specified above include: (a) the delivery rate applicable to Former NEHL Customers; and (b) current charges assessed consistent with Rider A of the Company's Tariff for the recovery of pipeline capacity and storage costs needed to provide peak delivery/temperature swing requirements for all customers.

IVIS
INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge			
	\$252.00	per Month	
Distribution Charges			
	17.554¢	per 100 cubic feet	(D)
Gas Adjustment Charge			
	2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
	<u>0.007¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)
	2.043¢	per 100 cubic feet	Total Gas Adjustment Charge
Natural Gas Supply Charge			
	54.410¢	per 100 cubic feet	Purchased Gas Cost Component (D) (Rider A)
	0.185¢	per 100 cubic feet	Merchant Function Charge (D) (Rider G)
	<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)
	55.744¢	per 100 cubic feet	Total Natural Gas Supply Charge (D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

Industrial and Large Industrial customers, during the Company peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volumes of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0666/BDU	(D)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.1729 per (D) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.7921/Mcf	(D)
Non Gas Costs	\$0.3808/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(D) Indicates Decrease

(I) Indicates Increase

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,023.00 per Month

Distribution Charges
14.450¢ per 100 cubic feet

(D)

Gas Adjustment Charge			
2.036¢	per 100 cubic feet	Purchased Gas Cost Component	
		(Rider A)	
<u>0.007¢</u>	per 100 cubic feet	Merchant Function Charge	
		(Rider G)	
2.043¢	Per 100 cubic feet	Total Gas Adjustment Charge	

(D) Indicates Decrease

(I) Indicates Increase

LVIS
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge				
54.410¢	per 100 cubic feet	Purchased Gas Cost Component	(D)	
		(Rider A)		
0.185¢	per 100 cubic feet	Merchant Function Charge	(D)	
		(Rider G)		
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement		
		Charge (Rider H)		
55.744¢	per 100 cubic feet	Total Natural Gas Supply	(D)	
	Charge			

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0666/BDU	(D)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered qualifying load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered qualifying load balancing facilities that ended during on of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.0394 per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.7921/Mcf	(D)
Non Gas Costs	\$0.2473/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

D) Indicates Decrease

(I) Indicates Increase

LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,165.00 per Month

Distribution Charges
10.200¢ per 100 cubic feet

(D)

Gas Adjustment Charge		
2.036¢ per 100 cubic feet		Purchased Gas Cost Component (Rider A)
<u>0.007¢</u> per 100 cubic feet		Merchant Function Charge (Rider G)
2.043¢ per 100 cubic feet		Total Gas Adjustment Charge

(D) Indicates Decrease

(I) Indicates Increase

LIS
Large Industrial Service (Cont'd)

Natural Gas Supply Charge			
54.410¢ per 100 cubic feet	Purchased Gas Cost Component	(D)	
	(Rider A)		
0.185¢ per 100 cubic feet	Merchant Function Charge	(D)	
	(Rider G)		
<u>1.149¢</u> per 100 cubic feet	Gas Procurement Charge (Rider H)		
55.744¢ per 100 cubic feet	Total Natural Gas Supply Charge	(D)	

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0666/BDU	(D)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.2517 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.9845 per (D) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.7921/Mcf	(D)
Non Gas Costs	\$0.1924/Mcf	

- a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.48587 per 100 cu. ft. (D)
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

Purchased Gas 100% Load Factor Demand Cost	\$0.10666/Ccf	(D)
plus Purchased Gas Commodity Cost	<u>\$0.37921/Ccf</u>	(D)
Equals 100% Load Factor Base Cost of Gas	\$0.48587/Ccf	(D)

The incremental operating cost for compression shall be \$0.13436/Ccf.

(D) Indicates Decrease

(I) Indicates Increase

Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.62916/Ccf (D)

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas:	\$0.48587/Ccf	(D)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00107)/Ccf	(I)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(1) rate shall be: \$0.91896/Ccf (D)

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:	\$0.78616/Ccf	(D)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
State Tax Adjustment Surcharge	\$(0.00156)/Ccf	(D)

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.49503/Ccf (D)

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas:	\$0.48587/Ccf	(D)
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00084)/Ccf	(D)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(2) rate shall be: \$0.78482/Ccf (D)

(D) Indicates Decrease

(I) Indicates Increase

The current components of the maximum NGV(2) rate are as follows:

Tailblock rate of the Commercial and Public Authority		(D)
Service Rate schedule:	\$0.78616/Ccf	
State Tax Adjustment Surcharge	\$(0.00134)/Ccf	(I)

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.2597 per Mcf, which shall be applied to the total monthly volumes transported by the customer during the month. (I)

The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

(D) Indicates Decrease

(I) Indicates Increase

MONTHLY RATE

The monthly rate shall be \$0.5911 per Mcf, which shall be applied to the (I) Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this rate schedule shall be adjusted for each billing cycle by, multiplying such volume, expressed in Mcf, by a fraction. The numerator of the fraction shall be the number of days in the billing cycle applicable to the customer and the denominator shall be thirty (30).
2. If the volume determined under item 1, above, is greater than the sum of the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, the Monthly Rate shall be applied to the difference between: (a) the volume determined under item 1, above, and (b) the Mcf volume of gas purchased by the customer under the rate schedules other than load balancing rate schedules during such billing cycle.
3. If the volume determined under item 1, above, is equal to or less than the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, then the Monthly Volume shall be zero (0) Mcf.

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8582. (D)

F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8582.

(D)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.04207 per Ccf, for the recovery of purchased gas demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected through these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff. (D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00	Basic Service Charge	
\$0.33818	per 100 cubic feet (I)	(D)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$27.00	Basic Service Charge	
\$0.27201	per 100 cubic feet	(D)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$37.00	Basic Service Charge	
\$0.24762	per 100 cubic feet	(D)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$151.00	Basic Service Charge	
\$0.20829	per 100 cubic feet	(D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00 Basic Service Charge
\$0.24929 per 100 cubic feet (D)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00 Basic Service Charge
\$0.17554 per 100 cubic feet (D)

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer Month	DTR \$/Mcf
April	\$0.00
May	\$0.00
June	\$0.00
July	\$0.00
August	\$0.00
September	\$0.00
October	\$0.05
November	\$0.70
December	\$1.01
January	\$0.83
February	\$0.37
March	\$0.00

(D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

2. Released Transmission Capacity Not Included in SATC
Transportation Rates

48% of extreme peak day requirements is to be provided by the release of pipeline capacity upstream of NFGSC and the release of associated EFT transportation capacity on NFGSC which is not included in transportation rates. All such capacity shall be released to SATS Suppliers, and SATS Suppliers shall take such released capacity, at the maximum rate under the pipeline's FERC gas tariff. The actual pipeline capacity path upstream of NFGSC to be released to the Supplier by the Company shall be designated by the Company from its available capacity. The Company will attempt to accommodate a Supplier's request for particular capacity on a first-come first-serve basis.

As an alternative to the above, the Company may designate an alternative capacity path(s) from its available capacity. The capacity release rate for the pipeline capacity path released to the Supplier shall be \$7.5049/Dth which equals the weighted average demand cost of upstream capacity, however, capacity released on NFGSC will be released at the maximum rate under NFGSC's FERC gas tariff. The Company will post a listing of the alternative capacity path(s) designated, including the associated quantity of capacity, on its web site. (I)

For capacity termination notices, prior to the termination notice date of any capacity contract in this Section C.2., the Company will issue a request for proposals to qualified Suppliers under this tariff to determine if the Company should terminate, renew, or replace such contract, in whole or in part. The Company will terminate a proportionate share of the capacity contract if: (1) Suppliers demonstrate that they will provide comparable firm capacity to serve the Company's core customers, (2) the Suppliers agree to assign such comparable capacity at the contracted price to the Company upon Company request if such capacity is required to meet supply requirements of SATC Customers due to the termination of the SATS Supplier pursuant to Section H.1. or if the Supplier has reduced the level of delivery requirements from the previous periods requirements, and 3) the Commission approves such comparable capacity. Comparable capacity must have firm rights for at least the seven (7) winter months, and such capacity must have primary delivery rights into available primary receipt rights on NFGSC held by the Company. Comparable capacity must have firm capacity rights sufficient in volume and duration (with renewal rights) to serve the customers to be served by the SATS Supplier. The Company will post a listing of capacity contracts, including the associated quantity of capacity, that it determines to be of critical status on its web site.

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is \$5.8582.

(D)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

RIDER A
SECTION 1307(F) PURCHASED GAS COSTS
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$3.8818 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.9475 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.4402 per Mcf for the recovery of purchased gas demand costs. (D)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	Total	Charges	Charge	Supply Charge	
Residential	\$6.0653	\$0.4207	\$0.2036	\$5.4410	(D)
Low Income Residential Assistance Service	\$6.0653	\$0.4207	\$0.2036	\$5.4410	(D)
Commercial/Public Authority	\$6.0653	\$0.4207	\$0.2036	\$5.4410	(D)
Small Volume Industrial	\$6.0653	\$0.4207	\$0.2036	\$5.4410	(D)
Intermediate Volume Industrial	\$6.0653	\$0.4207	\$0.2036	\$5.4410	(D)
Large Volume Industrial	\$6.0653	\$0.4207	\$0.2036	\$5.4410	(D)
Large Industrial	\$6.0653	\$0.4207	\$0.2036	\$5.4410	(D)
Standby	\$0.5991				(I)
Priority Standby	\$1.2597				(I)
Small Aggregation Transportation Customer Rate Schedule	\$0.4207	\$0.4207			(D)

(I) Indicates Decrease

(I) Indicates Increase

RIDER F
CAP DISCOUNT CHARGE

CURRENT CAP RATE DISCOUNT

Effective August 1, 2023, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected CAP rate discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule, Former NEHL Residential Service Rate Schedule, and the Residential rates/Former NEHL Residential of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the CAP customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for CAP customers for the upcoming 12 months ("CAP Discount"). The total monthly projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers shall equal the residential bill for the average CAP customer consumption for the month multiplied by the average discount percentage for CAP service multiplied by the projected number of CAP customers for the month.

The currently effective charge for the current CAP Discount to be included in rates is \$0.1395/Mcf.

(D)

(D) Indicates Decrease

(I) Indicates Increase

RIDER F
CAP DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE (con't)
CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the incremental customer credit will contain the following calculation:

Effective February 1, 2009, an annual credit of \$35 per customer will be provided associated with the CAP incremental customers. The credit will be based on the average number of CAP customers billed during the previous fiscal period (October - September) less 9,702. The annual credit will continue until new base rates become effective as a result of a general rate proceeding. If the average number of CAP customers billed during the previous fiscal period is 9,702 or less, the credit will be \$0.

The CAP Funding Reconciliation Charge will be the summation of the charges calculated above divided by the projected February 1 through January 31 volumes.

ADJUSTMENT FOR OVER / UNDER RECOVERY OF PRIOR PERIOD CHARGE

The filing to be effective every February 1 shall include a levelized rate for over/under collections for the prior (12) month period by comparing projected revenues under this Rider to actual revenue amounts experienced. The annual reconciliation shall be based upon actual revenues through December 31 and estimated revenues for January. Estimates for January shall be included in the following reconciliation period. The rate will be designed to recover or refund the applicable under or over recovery over the twelve (12) month period beginning February.

RIDER F CAP Discount Charge Component	\$/Mcf	
Current CAP Discount	\$0.1332	(D)
Cap Funding Reconciliation Charge	\$0.0063	
Adjustment for Over/Under Recovery of Prior Period Charge	\$0.0000	
Total RIDER F	\$0.1395	(D)

The currently effective charge to be included in rates is \$0.1395/Mcf. (D)

(D) Indicates Decrease

(I) Indicates Increase

Rider G
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS, LIS rate schedules, the Former NEHL Residential, Former NEHL Commercial and Public Building, and Former NEHL Industrial ., (C)

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0981	(D)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0037	
Total Residential MFC per Mcf	\$0.1018	(D)

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0185	(D)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0007	
Total Non-Residential MFC per Mcf	\$0.0192	(D)

(D) Indicates Decrease

(I) Indicates Increase

Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS, LIS, Former NEHL Residential, Former NEHL Commercial and Public Building, and Former NEHL Industrial rate schedules. (C)

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

Price To Compare Component	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	54.410	54.410	
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	0.981	0.185	
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>	
Subtotal Natural Gas Supply Charge	56.540	55.744	
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	2.036	2.036	
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>0.037</u>	<u>0.007</u>	
Subtotal Gas Adjustment Charge	2.073	2.043	
Total Price To Compare	<u>58.613</u>	<u>57.787</u>	(D)

(D) Indicates Decrease

(I) Indicates Increase

REDLINE
VERSION

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~300~~ to
Gas - Pa. P.U.C. No. 9

~~One-Hundred-Twenty-Ninth~~ Revised Page No. 36
~~Canceling One-Hundred-Twenty-Eighth~~ Revised Page No. 36

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RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge
\$14.00 per Month

Distribution Charges
~~33.818¢~~ per 100 cubic feet (D)

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Gas Adjustment Charge		
2.036¢ per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
0.037¢ per 100 cubic feet	Merchant Function Charge (Rider G)	
2.073¢ Per 100 cubic feet	Total Gas Adjustment Charge	

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~April~~ 30, 2026

Effective: ~~May~~ 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~300~~ to
Gas - Pa. P.U.C. No. 9
Sixty-~~Sixth~~ Revised Page No. 36A
Canceling Sixty-~~Fifth~~ Revised Page No. 36A

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RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge

54.410 ¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.981 ¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
1.149 ¢	per 100 cubic feet	Gas Procurement Charge (Rider H)	
56.540 ¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~April~~ 30, 2026

Effective: ~~May~~ 1, 2026

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Supplement No. 300 to
Gas - Pa. P.U.C. NO. 9
NATIONAL FUEL GAS First Revised Page No. 36B
DISTRIBUTION CORPORATION Canceling Original Page No. 36B

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FORMER NEHL RESIDENTIAL SERVICE RATE SCHEDULE

AVAILABILITY OF SERVICE:

Service under this rate schedule shall be available to: (i) Former NEHL Customers who previously received service under "Rate R - Residential Customers" from NEHL as of the Closing Date; and (ii) Former NEHL Customers who, after receiving service from the Company under Rate Schedule CAP, have elected to either unenroll in Rate Schedule CAP or otherwise lost eligibility for same.

MONTHLY RATE

Basic Service Charge
\$8.50 per Month

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Distribution Charges (includes Delivery Rate plus the "Distribution Charges," specified in Rider A)

~~18.987¢~~ per 100 cubic feet (D)

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Gas Adjustment Charge
2.036¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)
0.037¢ per 100 cubic feet Merchant Function Charge (Rider G)
2.073¢ Per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge
~~54.410¢~~ per 100 cubic feet Purchased Gas Cost Component (D) (Rider A)
~~0.981¢~~ per 100 cubic feet Merchant Function Charge (D) (Rider G)
1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)
~~56.540¢~~ per 100 cubic feet Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rate schedule (and all rate components specified above) is subject, in all respects, to Rider A of the Company's Tariff. In this regard, among other things, the Distribution Charges specified above include: (a) the delivery rate applicable to Former NEHL Customers; and (b) current charges assessed consistent with Rider A of the Company's Tariff for the recovery of pipeline capacity and storage costs needed to provide peak delivery/temperature swing requirements for all customers.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of: (a) Rider B - State Tax Adjustment Surcharge; and (b) as of the Former NEHL Customers DSIC Effective Date, DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

Issued: April 30, 2026 Effective: May 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~300~~ to
Gas - Pa. P.U.C. No. 9

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Canceling ~~One-Hundred-Twenty-Ninth~~ Revised Page No. 41

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COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than
250,000 cubic feet per year:

Basic Service Charge

\$27.00 per Month

Distribution Charges

~~27.201~~¢ per 100 cubic feet

(D)

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Gas Adjustment Charge

2.036¢ per 100 cubic feet

Purchased Gas Cost Component
(Rider A)

0.007¢ per 100 cubic feet

Merchant Function Charge
(Rider G)

2.043¢ per 100 cubic feet

Total Gas Adjustment Charge

Natural Gas Supply Charge

~~54.410~~¢ per 100 cubic feet

Purchased Gas Cost Component (D)
(Rider A)

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0.185¢ per 100 cubic feet

Merchant Function Charge (D)
(Rider G)

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1.149¢ per 100 cubic feet

Gas Procurement Charge (Ride H)

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~~55.744~~¢ per 100 cubic feet

Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~April~~ 30, 2026

Effective: ~~May~~ 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 300 to
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Eighty-Fourth Revised Page No. 41A
Canceling Eighty-Third Revised Page No. 41A

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COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge
\$37.00 per Month

Distribution Charges
24.762¢ per 100 cubic feet (D)

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Gas Adjustment Charge
2.036¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)
0.007¢ per 100 cubic feet Merchant Function Charge (Rider G)
2.043¢ per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge
54.410¢ per 100 cubic feet Purchased Gas Cost Component (D)
0.185¢ per 100 cubic feet Merchant Function Charge (D)
1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)
55.744¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Issued: April 30, 2026

Effective: May 1, 2026

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Supplement No. 300 to
Gas - Pa. P.U.C. No. 9

NATIONAL FUEL GAS First Revised Page No. 41B
DISTRIBUTION CORPORATION Canceling Original Page No. 41B

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FORMER NEHL COMMERCIAL AND PUBLIC BUILDING RATE SCHEDULE

AVAILABILITY OF SERVICE

For Former NEHL Customers who previously received service under "Rate C - Commercial Customers" from NEHL as of the Closing Date or were otherwise eligible to receive service under said "Rate C - Commercial Customers" from NEHL as of the Closing Date.

MONTHLY RATE

Basic Service Charge
\$22.00 per Month per meter (SMALL - for customers under 400 cu.
ft./hr. Demand)

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\$44.00 per Month per meter (LARGE - for customers over 400 cu.
ft./hr. Demand)

Distribution Charges (includes Delivery Rate plus the "Distribution Charges,"
specified in Rider A)

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18.557¢ per 100 cubic feet (D)

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Gas Adjustment Charge

2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
0.007¢	per 100 cubic feet	Merchant Function Charge (Rider G)
2.043¢	Per 100 cubic feet	Total Gas Adjustment Charge

Natural Gas Supply Charge

54.410¢	per 100 cubic feet	Purchased Gas Cost Component (D) (Rider A)
0.185¢	per 100 cubic feet	Merchant Function Charge (D) (Rider G)
1.149¢	per 100 cubic feet	Gas Procurement Charge (Rider H)
55.744¢	per 100 cubic feet	Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to: (a) surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge; and (b) as of the Former NEHL Customers DSIC Effective Date, DSIC - Distribution System Improvement Charge.

The above rate schedule (and all rate components specified above) is subject, in all respects, to Rider A of the Company's Tariff. In this regard, among other things, the Distribution Charges specified above include: (a) the delivery rate applicable to Former NEHL Customers; and (b) current charges assessed consistent with Rider A of the Company's Tariff for the recovery of pipeline capacity and storage costs needed to provide peak delivery/temperature swing requirements for all customers.

Issued: April 30, 2026

Effective: May 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 300 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirtieth Revised Page No. 42
Canceling One-Hundred-Twenty-Ninth Revised Page No. 42

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Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge
\$151.00 per Month

Distribution Charges
20.829¢ per 100 cubic feet (D)

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Gas Adjustment Charge
2.036¢ per 100 cubic feet Purchased Gas Cost Component
(Rider A)
0.007¢ per 100 cubic feet Merchant Function Charge
(Rider G)
2.043¢ per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge
54.410¢ per 100 cubic feet Purchased Gas Cost Component (D)
(Rider A)
0.185¢ per 100 cubic feet Merchant Function Charge (D)
(Rider G)
1.149¢ per 100 cubic feet Gas Procurement Charge
(Rider H)
55.744¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: April 30, 2026

Effective: May 1, 2026

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1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
 - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
 - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost \$1.0666/BDU (D)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

(D) Indicates Decrease

(I) Indicates Increase

Issued: April 30, 2026

Effective: May 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 300 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twentieth Revised Page No. 50
Canceling One-Hundred-Nineteenth Revised Page No. 50

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B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.3487 (D) per Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity Costs, set forth in Rider "A"	\$3.7921/Mcf
Non Gas Costs	\$0.5566/Mcf

(D)

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$1.0466 per Mcf, which includes \$0.5566 for recovery of non-gas costs and \$0.4900 for recovery of purchased gas.

(D) Indicates Decrease

(I) Indicates Increase

Issued: April 30, 2026

Effective: May 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 300 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-Seventh Revised Page No. 53
Canceling One-Hundred-Twenty-Sixth Revised Page No. 53

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SVIS
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge
\$82.00 per Month

Distribution Charges
24.929¢ per 100 cubic feet (D)

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Gas Adjustment Charge
2.036¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)
0.007¢ per 100 cubic feet Merchant Function Charge (Rider G)
2.043¢ per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge
54.410¢ per 100 cubic feet Purchased Gas Cost Component (D)
0.185¢ per 100 cubic feet Merchant Function Charge (D)
1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)
55.744¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: April 30, 2026

Effective: May 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 300 to
Gas - Pa. P.U.C. No. 9
Third Revised Page No. 53A
Canceling First and Second Page No. 53A

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FORMER NEHL INDUSTRIAL RATE SCHEDULE

AVAILABILITY OF SERVICE

For Former NEHL Customers who previously received service under "Rate I - Industrial Customers" from NEHL as of the Closing Date or were otherwise eligible to receive service under said "Rate I - Industrial Customers" from NEHL as of the Closing Date.

MONTHLY RATE

Basic Service Charge
\$22.00 per Month per meter (SMALL - for customers under 400 cu. ft./hr. Demand)

\$117.00 per Month per meter (LARGE- for customers over 400 cu. ft./hr. Demand)

Distribution Charges (includes Delivery Rate plus the "Distribution Charges," specified in Rider A)
18.847¢ per 100 cubic feet

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Gas Adjustment Charge
2.036¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)
0.007¢ per 100 cubic feet Merchant Function Charge (Rider G)
2.043¢ Per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge
54.410¢ per 100 cubic feet Purchased Gas Cost Component (D) (Rider A)
0.185¢ per 100 cubic feet Merchant Function Charge (D) (Rider G)
1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)
55.744¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with: (a) the provisions of Rider B - State Tax Adjustment Surcharge; and (b) as of the Former NEHL Customers DSIC Effective Date, DSIC - Distribution System Improvement Charge.

The above rate schedule (and all rate components specified above) is subject, in all respects, to Rider A of the Company's Tariff. In this regard, among other things, the Distribution Charges specified above include: (a) the delivery rate applicable to Former NEHL Customers; and (b) current charges assessed consistent with Rider A of the Company's Tariff for the recovery of pipeline capacity and storage costs needed to provide peak delivery/temperature swing requirements for all customers.

Issued: April 30, 2026 Effective: May 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~300~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-~~Seventh~~ Revised Page No. 55
Canceling One-Hundred-Twenty-~~Sixth~~ Revised Page No. 55

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IVIS

INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge
\$252.00 per Month

Distribution Charges
17.554¢ per 100 cubic feet (D)

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Gas Adjustment Charge
2.036¢ per 100 cubic feet Purchased Gas Cost Component
(Rider A)
0.007¢ per 100 cubic feet Merchant Function Charge
(Rider G)
2.043¢ per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge
54.410¢ per 100 cubic feet Purchased Gas Cost Component (D)
(Rider A)
0.185¢ per 100 cubic feet Merchant Function Charge (D)
(Rider G)
1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)
55.744¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

Issued: April 30, 2026

Effective: May 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 300 to
Gas - Pa. P.U.C. NO. 9
One-Hundred-Thirteenth Revised Page No. 61
Canceling One-Hundred-Twelfth Revised Page No. 61

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Industrial and Large Industrial customers, during the Company peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volumes of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

- The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
- The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost \$1.0666/BDU (D)

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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: April 30, 2026

Effective: May 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~300~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-~~Sixteenth~~ Revised Page No. 62
Canceling One-Hundred-~~Fifteenth~~ Revised Page No. 62

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2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$4.~~1729~~ per (D) Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3. 7921 /Mcf	(D)
Non Gas Costs	\$0.3808/Mcf	

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

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(I) Indicates Increase

Issued: ~~April~~ 30, 2026

Effective: ~~May~~ 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~300~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-~~Sixth~~ Revised Page No. 65
Canceling One-Hundred-Twenty-Fifth Revised Page No. 65

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LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge

\$1,023.00 per Month

Distribution Charges

14.450¢ per 100 cubic feet (D)

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Gas Adjustment Charge

2.036¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
<u>0.007¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)
2.043¢	Per 100 cubic feet	Total Gas Adjustment Charge

(D) Indicates Decrease

(I) Indicates Increase

Issued: April 30, 2026

Effective: May 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~300~~ to
Gas - Pa. P.U.C. No. 9
~~Eighty-First~~ Revised Page No. 66
Canceling ~~Eightieth~~ Revised Page No. 66

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LVIS
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge

54.410 ¢	per 100 cubic feet	Purchased Gas Cost Component (D) (Rider A)
0.185¢	per 100 cubic feet	Merchant Function Charge (D) (Rider G)
1.149¢	per 100 cubic feet	Gas Procurement Charge (Rider H)
55.744 ¢	per 100 cubic feet	Total Natural Gas Supply (D) Charge

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~April~~ 30, 2026

Effective: ~~May~~ 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 300 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirteenth Revised Page No.72
Canceling One-Hundred-Twelfth Revised Page No.72

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Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.0666/BDU	(D)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered qualifying load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered qualifying load balancing facilities that ended during on of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: April 30, 2026 Effective: May 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~300~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-~~Sixteenth~~ Revised Page No. 73
Canceling One-Hundred-~~Fifteenth~~ Revised Page No. 73

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2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$~~4.0394~~ per (I) Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$ 3.7921 /Mcf	(D)
Non Gas Costs	\$0.2473/Mcf	

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~300~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-~~Fifth~~ Revised Page No. 76
Canceling One-Hundred-Twenty-~~Fourth~~ Revised Page No. 76

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LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,165.00 per Month

Distribution Charges
10.200¢ per 100 cubic feet

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Gas Adjustment Charge		
2.036¢ per 100 cubic feet		Purchased Gas Cost Component (Rider A)
0.007¢ per 100 cubic feet		Merchant Function Charge (Rider G)
2.043¢ per 100 cubic feet		Total Gas Adjustment Charge

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DISTRIBUTION CORPORATION

Supplement No. 300 to
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Sixty-Sixth Revised Page No. 76A
Canceling Sixty-Fifth Revised Page No. 76A

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LIS
Large Industrial Service (Cont'd)

Natural Gas Supply Charge

54.410¢	per 100 cubic feet	Purchased Gas Cost Component (D)
		(Rider A)
0.185¢	per 100 cubic feet	Merchant Function Charge (D)
		(Rider G)
1.149¢	per 100 cubic feet	Gas Procurement Charge (Rider H)
55.744¢	per 100 cubic feet	Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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Gas - Pa. P.U.C. No. 9
One-Hundred-~~Thirteenth~~ Revised Page No. 79
Canceling One-Hundred-~~Twelfth~~ Revised Page No. 79

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LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost \$1.~~0666~~/BDU (D)

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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

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DISTRIBUTION CORPORATION

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Gas - Pa. P.U.C. No. 9
One-Hundred-~~Sixteenth~~ Revised Page No. 80
Canceling One-Hundred-~~Fifteenth~~ Revised Page No. 80

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2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.2517 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be ~~\$3.9845~~ per (D) Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3. 7921 /Mcf	(D)
Non Gas Costs	\$0.1924/Mcf	

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- a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

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(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 300 to
Gas - Pa. P.U.C. No. 9
One-Hundred-Fourteenth Revised Page No. 82
Canceling One-Hundred-Thirteenth Revised Page No. 82

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RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.48587 per 100 cu. ft. (D)
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

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Purchased Gas 100% Load Factor Demand Cost	\$0.10666/Ccf	(D)
plus		
Purchased Gas Commodity Cost Equals	\$0.37921/Ccf	(D)
100% Load Factor Base Cost of Gas	\$0.48587/Ccf	(D)

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The incremental operating cost for compression shall be \$0.13436/Ccf.

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(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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Gas - Pa. P.U.C. No. 9
One-Hundred-Thirty-~~Eighth~~ Revised Page No. 83
Canceling One-Hundred-Thirty-~~Seventh~~ Revised Page No. 83

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Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0. ~~62916~~/Ccf (D)

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The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas: \$0. ~~48587~~/Ccf (D)

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Incremental operating cost of Company owned NGV compression equipment: \$0.13436/Ccf

Transition Cost Surcharge \$0.00000/Ccf

State Tax Adjustment Surcharge \$(0. ~~00107~~)/Ccf (I)

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Minimum allowable Non-Gas cost \$0.01000/Ccf

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The maximum NGV(1) rate shall be: \$0. ~~91896~~/Ccf (D)

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The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule: \$0. ~~78616~~/Ccf (D)

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Incremental operating cost of Company owned NGV compression equipment: \$0.13436/Ccf

State Tax Adjustment Surcharge \$(0. ~~00156~~)/Ccf (D)

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NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0. ~~49503~~/Ccf (D)

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The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas: \$0. ~~48587~~/Ccf (D)

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Transition Cost Surcharge \$0.00000/Ccf

State Tax Adjustment Surcharge \$(0. ~~00084~~)/Ccf (D)

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Minimum allowable Non-Gas cost \$0.01000/Ccf

The maximum NGV(2) rate shall be: \$0. ~~78482~~/Ccf (D)

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(I) Indicates Increase

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DISTRIBUTION CORPORATION

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Gas - Pa. P.U.C. No. 9
One-Hundred-Thirty-~~Third~~ Revised Page No. 84
Canceling One-Hundred-~~Thirty-Second~~ Revised Page No. 84

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The current components of the maximum NGV(2)
rate are as follows:

Tailblock rate of the Commercial and Public
Authority Service Rate schedule:
State Tax Adjustment Surcharge

\$0. ~~78616~~/Ccf (D)
\$ (0. ~~00134~~)/Ccf (I)

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V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

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DISTRIBUTION CORPORATION

Supplement No. ~~300~~ to
Gas - Pa. P.U.C. No. 9
Eighty-~~Eighth~~ Revised Page No. 93
Canceling Eighty-~~Seventh~~ Revised Page No. 93

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RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.~~2597~~ per Mcf, which shall be applied to the total monthly volumes transported by the customer during the month. (I)

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The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

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(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 300 to
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Eighty-Eighth Revised Page No. 95

Canceling Eighty-Seventh Revised Page No. 95

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MONTHLY RATE

The monthly rate shall be \$0.5911 per Mcf, which shall be applied to the (I)
Monthly Volume, as defined below.

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MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be
applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this rate schedule shall be adjusted for each billing cycle by, multiplying such volume, expressed in Mcf, by a fraction. The numerator of the fraction shall be the number of days in the billing cycle applicable to the customer and the denominator shall be thirty (30).
2. If the volume determined under item 1, above, is greater than the sum of the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, the Monthly Rate shall be applied to the difference between: (a) the volume determined under item 1, above, and (b) the Mcf volume of gas purchased by the customer under the rate schedules other than load balancing rate schedules during such billing cycle.
3. If the volume determined under item 1, above, is equal to or less than the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, then the Monthly Volume shall be zero (0) Mcf.

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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One-Hundred-Nineteenth Revised Page No.106
Canceling One-Hundred-Eighteenth Revised Page No.106

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E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8582.

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F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

(D) Indicates Decrease

(I) Indicates Increase

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One-Hundred-Eighteenth Revised Page No. 117

Canceling One-Hundred-Seventeenth Revised Page No.117

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E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.8582.

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F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~300~~ to
Gas - Pa. P.U.C. No. 9
Seventy-~~Second~~ Revised Page No. 119A
Canceling ~~Seventy-First~~ Revised Page No. 119A

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RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.~~04207~~ per Ccf, for the recovery of purchased gas (D) demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected though these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff.

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DISTRIBUTION CORPORATION

Supplement No. 300 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-Seventh Revised Page No. 120
Canceling One-Hundred-Twenty-Sixth Revised Page No. 120

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RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00 Basic Service Charge
\$0.33818 per 100 cubic feet (D)

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2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$27.00 Basic Service Charge
\$0.27201 per 100 cubic feet (D)

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b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$37.00 Basic Service Charge
\$0.24762 per 100 cubic feet (D)

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c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$151.00 Basic Service Charge
\$0.20829 per 100 cubic feet (D)

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(I) Indicates Increase

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DISTRIBUTION CORPORATION

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One-Hundred-Thirty-~~Second~~ Revised Page No. 121
Canceling One-Hundred-~~Thirty-First~~ Revised Page No. 121

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RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00 Basic Service Charge
\$0. ~~24929~~ per 100 cubic feet (D)

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4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00 Basic Service Charge
\$0. ~~17554~~ per 100 cubic feet (D)

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B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

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(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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Gas - Pa. P.U.C. No. 9
~~Eighty-First~~ Revised Page No. 127
Canceling ~~Eightieth~~ Revised Page No. 127

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RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer Month	DTR \$/Mcf	
April	\$0.00	
May	\$0.00	
June	\$0.00	
July	\$0.00	
August	\$0.00	
September	\$0.00	
October	\$0.05	(I)
November	\$0.70	
December	\$1.01	
January	\$0.83	
February	\$0. 37	(D)
March	\$0.00	

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(D) Indicates Decrease

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Issued: ~~April~~ 30, 2026

Effective: ~~May~~ 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~300~~ to
Gas - Pa. P.U.C. No. 9
Eighty-~~Fifth~~ Revised Page No. 131
Canceling Eighty-~~Fourth~~ Revised Page No. 131

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RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

2. Released Transmission Capacity Not Included in SATC
Transportation Rates

48% of extreme peak day requirements is to be provided by the release of pipeline capacity upstream of NFGSC and the release of associated EFT transportation capacity on NFGSC which is not included in transportation rates. All such capacity shall be released to SATS Suppliers, and SATS Suppliers shall take such released capacity, at the maximum rate under the pipeline's FERC gas tariff. The actual pipeline capacity path upstream of NFGSC to be released to the Supplier by the Company shall be designated by the Company from its available capacity. The Company will attempt to accommodate a Supplier's request for particular capacity on a first-come first-serve basis.

As an alternative to the above, the Company may designate an alternative capacity path(s) from its available capacity. The capacity release rate for the pipeline capacity path released to the Supplier shall be \$7.5049/Dth which equals the weighted average demand cost of upstream capacity, however, capacity released on NFGSC will be released at the maximum rate under NFGSC's FERC gas tariff. The Company will post a listing of the alternative capacity path(s) designated, including the associated quantity of capacity, on its web site. (I)

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For capacity termination notices, prior to the termination notice date of any capacity contract in this Section C.2., the Company will issue a request for proposals to qualified Suppliers under this tariff to determine if the Company should terminate, renew, or replace such contract, in whole or in part. The Company will terminate a proportionate share of the capacity contract if: (1) Suppliers demonstrate that they will provide comparable firm capacity to serve the Company's core customers, (2) the Suppliers agree to assign such comparable capacity at the contracted price to the Company upon Company request if such capacity is required to meet supply requirements of SATC Customers due to the termination of the SATS Supplier pursuant to Section H.1. or if the Supplier has reduced the level of delivery requirements from the previous periods requirements, and 3) the Commission approves such comparable capacity. Comparable capacity must have firm rights for at least the seven (7) winter months, and such capacity must have primary delivery rights into available primary receipt rights on NFGSC held by the Company. Comparable capacity must have firm capacity rights sufficient in volume and duration (with renewal rights) to serve the customers to be served by the SATS Supplier. The Company will post a listing of capacity contracts, including the associated quantity of capacity, that it determines to be of critical status on its web site.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~April~~ 30, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~300~~ to
Gas - Pa. P.U.C. No. 9
Eighty-Eighth Revised Page No. 146G
Canceling Eighty-Seventh Revised Page No. 146G

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E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is ~~\$5.8582~~.

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F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~April~~ 30, 2026

Effective: ~~May~~ 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~300~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-~~Fifteenth~~ Revised Page No. 147
Canceling One-Hundred-~~Fourteenth~~ Revised Page No. 147

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RIDER A
SECTION 1307(F) PURCHASED GAS COSTS
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$3.8818 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.9475 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.4402 per Mcf for the recovery of purchased gas demand costs. (D)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	Total	Charges	Charge	Supply Charge	
Residential	\$6.0653	\$0.4207	\$0.2036	\$5.4410	(D)
Low Income Residential Assistance Service	\$6.0653	\$0.4207	\$0.2036	\$5.4410	(D)
Commercial/Public Authority	\$6.0653	\$0.4207	\$0.2036	\$5.4410	(D)
Small Volume Industrial	\$6.0653	\$0.4207	\$0.2036	\$5.4410	(D)
Intermediate Volume Industrial	\$6.0653	\$0.4207	\$0.2036	\$5.4410	(D)
Large Volume Industrial	\$6.0653	\$0.4207	\$0.2036	\$5.4410	(D)
Large Industrial	\$6.0653	\$0.4207	\$0.2036	\$5.4410	(D)
Standby	\$0.5991				(I)
Priority Standby	\$1.2597				(I)
Small Aggregation Transportation Customer Rate Schedule	\$0.4207	\$0.4207			(D)

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Issued: April 30, 2026

Effective: May 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 300 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Thirty-Third Revised Page No. 164

Canceling One-Hundred-Thirty-First and One-Hundred-Thirty-Second Revised Page No. 164

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RIDER F
CAP DISCOUNT CHARGE

CURRENT CAP RATE DISCOUNT

Effective August 1, 2023, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected CAP rate discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule, Former NEHL Residential Service Rate Schedule, and the Residential rates/Former NEHL Residential of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the CAP customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for CAP customers for the upcoming 12 months ("CAP Discount"). The total monthly projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers shall equal the residential bill for the average CAP customer consumption for the month multiplied by the average discount percentage for CAP service multiplied by the projected number of CAP customers for the month.

The currently effective charge for the current CAP Discount to be included in rates is \$0.1395/Mcf.

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Issued: April 30, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 300 to
Gas - Pa. P.U.C. No. 9
Ninety-Sixth Revised Page No. 167
Canceling Ninety-Fifth Revised Page No. 167

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RIDER F
CAP DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE (con't)
CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the incremental customer credit will contain the following calculation:

Effective February 1, 2009, an annual credit of \$35 per customer will be provided associated with the CAP incremental customers. The credit will be based on the average number of CAP customers billed during the previous fiscal period (October - September) less 9,702. The annual credit will continue until new base rates become effective as a result of a general rate proceeding. If the average number of CAP customers billed during the previous fiscal period is 9,702 or less, the credit will be \$0.

The CAP Funding Reconciliation Charge will be the summation of the charges calculated above divided by the projected February 1 through January 31 volumes.

ADJUSTMENT FOR OVER / UNDER RECOVERY OF PRIOR PERIOD CHARGE

The filing to be effective every February 1 shall include a levelized rate for over/under collections for the prior (12) month period by comparing projected revenues under this Rider to actual revenue amounts experienced. The annual reconciliation shall be based upon actual revenues through December 31 and estimated revenues for January. Estimates for January shall be included in the following reconciliation period. The rate will be designed to recover or refund the applicable under or over recovery over the twelve (12) month period beginning February.

RIDER F CAP Discount Charge Component	\$/Mcf
Current CAP Discount	\$0.1332 (D)
Cap Funding Reconciliation Charge	\$0.0063
Adjustment for Over/Under Recovery of Prior Period Charge	\$0.0000
Total RIDER F	\$0.1395 (D)

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The currently effective charge to be included in rates is \$0.1395/Mcf. (D)

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Issued: April 30, 2026

Effective: May 1, 2026

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Rider G
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS, LIS rate schedules, ~~the Former NEHL Residential, Former NEHL Commercial and Public Building, and Former NEHL Industrial~~. (C)

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Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0981	(D)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0037	
Total Residential MFC per Mcf	\$0.1018	(D)

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For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0185	(D)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0007	
Total Non-Residential MFC per Mcf	\$0.0192	(D)

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Issued: ~~April 30~~, 2026 Effective: ~~May 1~~, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 300 to
Gas - Pa. P.U.C. No. 9
Sixty-Sixth, Revised Page No. 169
Canceling Sixty-Fourth and Sixty-Fifth, Revised Page No. 169

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Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS, LIS, Former NEHL Residential, Former NEHL Commercial and Public Building, and Former NEHL Industrial rate schedules. (C)

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The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Price To Compare Component			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	<u>54.410</u>	<u>54.410</u>	
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	<u>0.981</u>	<u>0.185</u>	
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>	
Subtotal Natural Gas Supply Charge	<u>56.540</u>	<u>55.744</u>	
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	2.036	2.036	
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>0.037</u>	<u>0.007</u>	
Subtotal Gas Adjustment Charge	2.073	2.043	
Total Price To Compare	<u>58.613</u>	<u>57.787</u>	(D)

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Issued: April 30, 2026

Effective: May 1, 2026

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National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Commodity
 On and After May 1, 2026

		Initial Filing	Nov. 25 Quarterly		Feb. 26 Quarterly		May. 26 Quarterly	
		Aug-25 (A)	Nov-25 (B)	Nov-25 (C=B-A)	Feb-26 (B)	Feb-26 (C=B-A)	May-26 (B)	May-26 (C=B-A)
(1)	Commodity - C factor \$	72,168,079	71,047,706	(1,120,373)	78,185,792	7,138,086	72,849,791	(5,336,001)
(2)	Quarterly - Adjustment Change - Page 7		<u>(3,170,970)</u>	<u>(3,170,970)</u>	<u>3,774,636</u>	<u>3,774,636</u>	<u>3,463,615</u>	<u>3,463,615</u>
(3 = 1+ 2)	Total Change		67,876,736	(4,291,343)	81,960,427	10,912,721	76,313,406	(1,872,386)
(4)	Volumes - Mcf	20,834,971		20,834,971		20,834,971		20,834,971
(5 = 3/4)	Quarterly C-factor change	3.4638		(0.2060)		0.5238		(0.0899)
(6=5)	Prior quarterly rate			<u>3.4638</u>		<u>3.2578</u>		<u>3.7816</u>
(7= 5+6)	Sub total C Factor Rate - \$/Mcf	3.4638		3.2578		3.7816		3.6917
(8)	Annual O/(U) - \$ - E-Factor	(2,872,033)	(2,391,585)	480,448	(2,391,585)	-	(2,391,585)	-
(9=8/4)	Over/Under collection change	(0.1378)		0.0231		-		-
(10=9)	Prior quarterly rate			<u>(0.1378)</u>		<u>(0.1147)</u>		<u>(0.1147)</u>
(11=9+10)	O/(U) Rate - \$/Mcf	(0.1378)		(0.1147)		(0.1147)		(0.1147)
(12)	Storage - \$/Mcf	<u>\$ (0.0021)</u>		<u>\$ (0.0055)</u>		<u>\$ (0.0145)</u>		<u>\$ (0.0143)</u>
(13=7-11+12)	Total rate - \$/Mcf	3.5995		3.3670		3.8818		3.7921

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Demand - NGS
 On and After May 1, 2026

		Initial Filing	Nov. 25 Quarterly		Feb. 26 Quarterly		May. 26 Quarterly	
		Aug-25	Nov-25	Nov-25	Feb-26	Feb-26	May-26	May-26
		(A)	(B)	(C=B-A)	(B)	(C=B-A)	(B)	(C=B-A)
(1)	Demand - NGS factor \$	36,478,981	36,497,533	18,552	36,311,567	(185,966)	36,443,450	131,883
(2)	Quarterly - Adjustment Change - Page 5		610,758	610,758	1,801,669	1,801,669	(2,110,715)	(2,110,715)
(3 = 1+ 2)	Total Change		37,108,291	629,310	38,113,236	1,615,702	34,332,736	(1,978,831)
(4)	Volumes - Mcf	20,834,971		20,834,971		20,834,971		20,834,971
(5 = 3/4)	Quarterly C-factor change	1.7509		0.0302		0.0775		(0.0950)
(6=5)	Prior quarterly rate			1.7509		1.7811		1.8586
(7= 5+6)	Sub total C Factor Rate - \$/Mcf	1.7509		1.7811		1.8586		1.7636
(8)	Annual O/(U) - \$ - E-Factor	(1,759,519)	(1,850,220)	(90,701)	(1,850,220)	-	(1,850,220)	-
(9=8/4)	Over/Under collection change	(0.0845)		(0.0044)		-		-
(10=9)	Prior quarterly rate			(0.0845)		(0.0889)		(0.0889)
(11=9+10)	O/(U) Rate - \$/Mcf	(0.0845)		(0.0889)		(0.0889)		(0.0889)
(12=7-11)	Total rate - \$/Mcf	1.8354		1.8700		1.9475		1.8525

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Demand - DC
 On and After May 1, 2026

		Initial Filing	Nov. 25 Quarterly		Feb. 26 Quarterly		May. 26 Quarterly	
		Aug-25 (A)	Nov-25 (B)	Nov-25 (C=-B-A)	Feb-26 (B)	Feb-26 (C=-B-A)	May-26 (B)	May-26 (C=-B-A)
(1)	Demand - DC factor \$	9,739,044	9,739,044	-	9,739,044	-	9,739,044	-
(2)	Quarterly - Adjustment Change - Page 6		(64,532)	(64,532)	(116,197)	(116,197)	(441,744)	(441,744)
(3 = 1+ 2)	Total Change		9,674,512	(64,532)	9,622,847	(116,197)	9,297,300	(441,744)
(4)	Volumes - Mcf	22,628,168		22,628,168		22,628,168		22,628,168
(5 = 3/4)	Quarterly C-factor change	0.4304		(0.0029)		(0.0051)		(0.0195)
(6=5)	Prior quarterly rate			0.4304		0.4275		0.4224
(7= 5+6)	Sub total C Factor Rate - \$/Mcf	0.4304		0.4275		0.4224		0.4029
(8)	Annual O/(U) - \$ - E-Factor	(372,910)	(401,958)	(29,048)	(401,958)	-	(401,958)	-
(9=8/4)	Over/Under collection change	(0.0165)		(0.0013)		-		-
(10=9)	Prior quarterly rate			(0.0165)		(0.0178)		(0.0178)
(11=9+10)	O/(U) Rate - \$/Mcf	(0.0165)		(0.0178)		(0.0178)		(0.0178)
(12=7-11)	Total rate - \$/Mcf	0.4469		0.4453		0.4402		0.4207

National Fuel Gas Distribution Corporation
Pennsylvania Division
Recovery of Gas Cost Under 2025 1307(f)
Effective May 1, 2026
\$/Mcf

	Natural Gas Supply Charge	Gas Adjustment Charge	Distribution Charge	Total Gas Cost
	(A)	(B)	(C)	(D=A+B+C)
	\$	\$	\$	\$
Projected Gas Costs				
Demand	1.7636	0.0889	0.4207	2.2732
Commodity	<u>3.6774</u>	<u>0.1147</u>	<u>0.0000</u>	<u>3.7921</u>
Total Projected Cost	5.4410	0.2036	0.4207	6.0653
Gas Cost (2/26)	<u>5.6257</u>	<u>0.2036</u>	<u>0.4402</u>	<u>6.2695</u>
Increase (Decrease)	<u>(0.1847)</u>	<u>0.0000</u>	<u>(0.0195)</u>	<u>(0.2042)</u>
% Change				(3.26%)

National Fuel Gas Distribution Corporation
Pennsylvania Division
Reconciliation of NGS Demand Purchased Gas Costs
January 2026 - March 2026

Attachment A
Page 5

Actual Over / (Under) collection for the Three-Month
Period Ended March 2026 (See Attachment A, Page 8):

January 2026	(\$879,292)	
February 2026	\$758,756	
March 2026	<u>(\$196,444)</u>	(\$316,980)

Projected Over / (Under) collection for the Three-Month
Period Ended March 2026 (See Attachment A, Page 14):

January 2026	(\$1,109,807)	
February 2026	(\$291,488)	
March 2026	<u>(\$1,026,399)</u>	(\$2,427,695)

Amount to be refunded / (surcharged)

\$2,110,715

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Reconciliation of DC Demand Purchased Gas Costs
January 2026 - March 2026**

Attachment A
Page 6

Actual Over / (Under) collection for the Three-Month
Period Ended March 2026 (See Attachment A, Page 9):

January 2026	\$1,062,289	
February 2026	\$1,292,633	
March 2026	\$497,116	\$2,852,038

Projected Over / (Under) collection for the Three-Month
Period Ended March 2026 (See Attachment A, Page 15):

January 2026	\$903,995	
February 2026	\$864,469	
March 2026	\$641,830	\$2,410,294

Amount to be refunded / (surcharged)

\$441,744

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Reconciliation of Commodity Purchased Gas Costs
January 2026 - March 2026**

Actual Over / (Under) collection for the Three-Month
Period Ended March 2026 (See Attachment A, Page 10):

January 2026	(\$16,569,221)	
February 2026	\$1,556,636	
March 2026	\$2,508,375	(\$12,504,211)

Projected Over / (Under) collection for the Three-Month
Period Ended March 2026 (See Attachment A, Page 16):

January 2026	(\$4,600,247)	
February 2026	(\$4,599,728)	
March 2026	\$159,379	(\$9,040,595)

Amount to be refunded / (surcharged)

(\$3,463,615)

National Fuel Gas Distribution Corporation
Pennsylvania Division
Statement of Actual Demand Sales Over / (Under) Collection - Natural Gas Supply Charge
January 2026 - March 2026

Attachment A
Page 8

	PGC Revenue (\$) [C]	Cost of Fuel ^(A) (\$) (D)	Over(Under) Collection (\$) (E=C-D)
January 2026			
Retail - NGS Revenue	\$7,083,836		
Standby / Priority	\$160,127		
Standby Overrun	\$2,152		
NGV - Demand	\$9,263		
LBS - Demand	\$0		
Overdelivery	\$89,205		
Total	<u>\$7,344,582</u>	\$8,223,874	(\$879,292)
February 2026			
Retail - NGS Revenue	\$8,165,023		
Standby / Priority	\$175,459		
Standby Overrun	\$10,619		
NGV - Demand	\$10,152		
LBS - Demand	\$0		
Overdelivery	\$96,869		
Total	<u>\$8,458,121</u>	\$7,699,366	\$758,756
March 2026			
Retail - NGS Revenue	\$5,237,677		
Standby / Priority	\$140,767		
Standby Overrun	\$3,266		
NGV - Demand	\$8,538		
LBS - Demand	\$0		
Overdelivery	\$161,563		
Total	<u>\$5,551,811</u>	\$5,748,256	(\$196,444)

Footnote:

(A) See Attachment A, Page 11

National Fuel Gas Distribution Corporation
Pennsylvania Division
Statement of Actual Demand Sales Over / (Under) Collection - Distribution Charge
January 2026 - March 2026

	PGC Revenue (\$) (C)	Cost of Fuel ^(A) (\$) (D)	Over(Under) Collection (\$) (E=C-D)
January 2026			
Retail - DC Revenue	1,700,272		
SATC	<u>173,603</u>		
Total	\$1,873,876	\$811,587	\$1,062,289
February 2026			
Retail - DC Revenue	1,909,315		
SATC	<u>194,905</u>		
Total	\$2,104,220	\$811,587	\$1,292,633
March 2026			
Retail - DC Revenue	\$1,189,153		
SATC	<u>\$119,550</u>		
Total	\$1,308,703	\$811,587	\$497,116

Footnote:

(A) See Attachment A, Page 12

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Statement of Actual Commodity Sales Over / (Under) Collection
January 2026 - March 2026**

	PGC Revenue (\$) (C)	Cost of Fuel ^(A) (\$) (D)	Over(Under) Collection (\$) (E=C-D)
January 2026			
Retail - Commodity Revenue	12,985,808		
Storage Inventory Recovery	14,771		
NFGSC Fee	39		
Market Rate Differential	0		
City Gate Imbalance	96		
Sales Cashout	<u>365,298</u>		
Total	<u>\$13,366,012</u>	\$29,935,233	(\$16,569,221)
February 2026			
Retail - Commodity Revenue	15,782,746		
Storage Inventory Recovery	8,892		
NFGSC Fee	31		
Market rate differential	25,699		
City Gate Imbalance	1,163		
Sales Cashout	897,579		
OFO Penalty	<u>332,314</u>		
Total	<u>\$17,048,425</u>	\$15,491,789	\$1,556,636
March 2026			
Retail - Commodity Revenue	10,697,458		
Storage Inventory Recovery	40		
NFGSC Fee	4		
Market rate differential	1,798		
City Gate Imbalance	0		
Sales Cashout	79,760		
OFO Penalty	<u>80,140</u>		
Total	<u>\$10,859,199</u>	\$8,350,824	\$2,508,375

Footnote:

(A) See Attachment A, Page 13

National Fuel Gas Distribution Corporation
Pennsylvania Division
Details of Actual Demand Purchased Gas Cost (NGS)

	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total
Purchases: (Mcf)												
Spot	828,689	897,568	1,505,702	379,245	947,137	427,378	157,499	327,633				5,470,851
Contracted	520,131	620,918	590,637	1,126,784	1,536,060	1,959,995	1,616,151	1,267,737				9,238,413
Local Producers	12,720	21,829	16,447	19,499	18,632	17,602	14,234	15,042				136,005
TW Phillips	99	107	266	795	1,153	1,565	1,166	500				5,651
Total Purchases	1,361,639	1,540,422	2,113,052	1,526,323	2,502,982	2,406,540	1,789,050	1,610,912	-	-	-	14,850,920
Storage Inventory	(958,910)	(1,142,354)	(992,220)	977,729	1,242,081	2,023,014	1,878,841	998,638				4,026,819
Shrinkage	(32,226)	(37,831)	(46,851)	(36,255)	(59,110)	(65,378)	(52,199)	(39,605)				(369,455)
Less: Offsystem Sales	-	-	-	-	-	-	-	-				-
Add: Prior Period Adj	(711)	(946)	197	(1,098)	1,831	6,637	8,416	4,954				19,280
Total (Mcf)	369,792	359,291	1,074,178	2,466,699	3,687,784	4,370,813	3,624,108	2,574,899	-	-	-	18,527,564
Purchased Gas Cost:												
Spot	-	-	-	-	-	-	-	-				\$ -
Contracted	4,717	4,574	5,327	47,136	102,525	103,457	94,674	103,333				\$ 465,744
Local Producers	-	-	-	-	-	-	-	-				\$ -
TW Phillips	-	-	-	-	-	-	-	-				\$ -
Storage Inventory	(2,473,796)	(2,947,045)	(2,603,288)	2,565,268	3,258,848	5,184,783	4,815,282	2,559,409				\$ 10,359,461
Shrinkage	-	-	-	-	-	-	-	-				\$ -
Subtotal	\$ (2,469,079)	\$ (2,942,471)	\$ (2,597,960)	\$ 2,612,404	\$ 3,361,373	\$ 5,288,240	\$ 4,909,956	\$ 2,662,742	\$ -	\$ -	\$ -	\$ 10,825,204
Transportation	3,074,550	3,085,648	3,220,074	3,160,377	2,778,415	3,096,521	3,036,395	3,161,676				\$ 24,613,655
Storage Service	1,288,403	1,288,699	1,289,473	1,289,634	1,289,592	1,290,107	1,294,245	1,291,574				\$ 10,321,726
Transition Cost	-	-	-	-	-	-	-	-				\$ -
Displacement Adjustment	-	-	-	-	-	-	-	-				\$ -
Prior Period Adjustment	-	-	-	-	-	-	-	-				\$ -
Total Gas Cost	\$ 1,893,874	\$ 1,431,876	\$ 1,911,587	\$ 7,062,415	\$ 7,429,380	\$ 9,674,868	\$ 9,240,595	\$ 7,115,992	\$ -	\$ -	\$ -	\$ 45,760,586
Less: Distribution Charge	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587				\$ 6,492,696
Offsystem Sales	-	-	-	-	-	-	-	-				\$ -
Offsystem Sales Refund	-	-	-	-	-	-	-	-				\$ -
MMT Cost	141,922	175,677	165,180	303,296	488,285	639,407	729,643	556,149				\$ 3,199,559
Line Hits	-	-	-	-	-	-	-	-				\$ -
Net Gas Cost	\$ 940,365	\$ 444,612	\$ 934,820	\$ 5,947,532	\$ 6,129,508	\$ 8,223,874	\$ 7,699,366	\$ 5,748,256	\$ -	\$ -	\$ -	\$ 36,068,331

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Details of Actual Temperature Swing/Peaking Capacity Costs (DC)

	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total	Total
NFGSC EFT Capacity (Dth)	64,108	64,108	64,108	64,108	64,108	64,108	64,108	64,108					
Rate (\$/Dth)	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865					
Amount (\$)	\$ 447,891	\$ 447,891	\$ 447,891	\$ 447,891	\$ 447,891	\$ 447,891	\$ 447,891	\$ 447,891	\$ -	\$ -	\$ -	\$ -	\$ 3,583,128
NFGSC ESS Delivery (Dth)	\$ 53,442	\$ 53,442	\$ 53,442	\$ 53,442	\$ 53,442	\$ 53,442	\$ 53,442	\$ 53,442					
Rate (\$/Dth)	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263					
Amount (\$)	\$ 172,420	\$ 172,420	\$ 172,420	\$ 172,420	\$ 172,420	\$ 172,420	\$ 172,420	\$ 172,420	\$ -	\$ -	\$ -	\$ -	\$ 1,379,360
NFGSC ESS Capacity (Dth)	\$ 2,494,566	\$ 2,494,566	\$ 2,494,566	\$ 2,494,566	\$ 2,494,566	\$ 2,494,566	\$ 2,494,566	\$ 2,494,566					
Rate (\$/Dth)	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589					
Amount (\$)	\$ 146,930	\$ 146,930	\$ 146,930	\$ 146,930	\$ 146,930	\$ 146,930	\$ 146,930	\$ 146,930	\$ -	\$ -	\$ -	\$ -	\$ 1,175,440
NFGSC FSS Delivery (Dth)	\$ 10,666	\$ 10,666	\$ 10,666	\$ 10,666	\$ 10,666	\$ 10,666	\$ 10,666	\$ 10,666					
Rate (\$/Dth)	\$ 3.1020	\$ 3.1020	\$ 3.1020	\$ 3.1020	\$ 3.1020	\$ 3.1020	\$ 3.1020	\$ 3.1020					
Amount (\$)	\$ 33,086	\$ 33,086	\$ 33,086	\$ 33,086	\$ 33,086	\$ 33,086	\$ 33,086	\$ 33,086	\$ -	\$ -	\$ -	\$ -	\$ 264,688
NFGSC FSS Capacity (Dth)	\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000					
Rate (\$/Dth)	\$ 0.0563	\$ 0.0563	\$ 0.0563	\$ 0.0563	\$ 0.0563	\$ 0.0563	\$ 0.0563	\$ 0.0563					
Amount (\$)	\$ 11,260	\$ 11,260	\$ 11,260	\$ 11,260	\$ 11,260	\$ 11,260	\$ 11,260	\$ 11,260	\$ -	\$ -	\$ -	\$ -	\$ 90,080
Grand Total Cost - Distribution Charge (\$)	\$ 811,587	\$ 811,587	\$ 811,587	\$ 811,587	\$ 811,587	\$ 811,587	\$ 811,587	\$ 811,587	\$ -	\$ -	\$ -	\$ -	\$ 6,492,696

National Fuel Gas Distribution Corporation
Pennsylvania Division
Details of Actual Commodity Purchased Gas Cost

	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total
Purchases: (Mcf)												
Spot	828,689	897,568	1,505,702	379,245	947,137	427,378	157,499	327,633				5,470,851
Contracted	520,131	620,918	590,637	1,126,784	1,536,060	1,959,995	1,616,151	1,267,737				9,238,413
Local Producers	12,720	21,829	16,447	19,499	18,632	17,602	14,234	15,042				136,005
Peoples Gas Company	99	107	266	795	1,153	1,565	1,166	500				5,651
Total Purchases	1,361,639	1,540,422	2,113,052	1,526,323	2,502,982	2,406,540	1,789,050	1,610,912	-	-	-	14,850,920
Storage Inventory	(958,910)	(1,142,354)	(992,220)	977,729	1,242,081	2,023,014	1,878,841	998,638				4,026,819
Shrinkage	(32,226)	(37,831)	(46,851)	(36,255)	(59,110)	(65,378)	(52,199)	(39,605)				(369,455)
Less: Offsystem Sales	-	-	-	-	-	-	-	-				-
Exchange gas	(711)	(946)	197	(1,098)	1,831	6,637	8,416	4,954				19,280
Total (Mcf)	369,792	359,291	1,074,178	2,466,699	3,687,784	4,370,813	3,624,108	2,574,899	-	-	-	18,527,564
Purchased Gas Cost:												
Spot	1,896,958	1,663,395	3,674,433	1,263,733	3,658,341	1,359,899	523,226	860,255				\$ 14,900,240
Contracted	1,300,942	1,379,587	1,275,163	3,953,452	6,187,413	20,047,010	7,235,038	3,833,955				\$ 45,212,560
Local Producers	27,237	36,926	22,434	44,035	60,944	62,524	93,232	24,396				\$ 371,730
Peoples Gas Company	1,061	1,131	2,680	7,235	10,362	21,721	3,539	8,971				\$ 56,699
Storage Inventory	(2,979,525)	(3,719,708)	(3,326,914)	3,278,325	4,164,698	8,083,209	7,094,316	3,770,757				\$ 16,365,158
Shrinkage	-	-	-	-	-	-	-	-				\$ -
Subtotal	\$ 246,674	\$ (638,669)	\$ 1,647,797	\$ 8,546,780	\$ 14,081,757	\$ 29,574,363	\$ 14,949,351	\$ 8,498,334	\$ -	\$ -	\$ -	\$ 76,906,387
Transportation	62,092	53,998	82,757	127,656	186,908	167,852	164,423	169,365				\$ 1,015,051
Storage Service	38,971	48,218	44,506	36,170	56,339	114,460	78,004	12,925				\$ 429,595
Exchange gas	134,424	(138,140)	(15,680)	(443,896)	(268,922)	78,607	300,020	(329,664)				\$ (683,250)
Prior Period Adjustment	-	-	-	-	-	-	-	-				\$ -
Total Gas Cost	\$ 482,162	\$ (674,593)	\$ 1,759,380	\$ 8,266,711	\$ 14,056,083	\$ 29,935,282	\$ 15,491,797	\$ 8,350,960	\$ -	\$ -	\$ -	\$ 77,667,782
Less: Distribution Charge												\$ -
Offsystem Sales	-	-	-	-	-	-	-	-				\$ -
Offsystem Sales Refund	-	-	-	-	-	-	-	-				\$ -
MMT Cost	-	-	-	-	-	-	-	-				\$ -
Line Hits	210	357	2,168	245	2,453	49	8	136				\$ 5,626
Net Gas Cost	\$ 481,952	\$ (674,950)	\$ 1,757,212	\$ 8,266,466	\$ 14,053,630	\$ 29,935,233	\$ 15,491,789	\$ 8,350,824	\$ -	\$ -	\$ -	\$ 77,662,157

National Fuel Gas Distribution Corporation
Pennsylvania Division
Projected Sales Over / (Under) Collection as allowed in Case R-2024-3045177
Twelve Months Ended July 2026

	Demand-NGS		Demand-NGS		Cost of Fuel						Over/(Under) Collection (\$)	
	Sales (Mcf)	PGC Rate (\$/Mcf)	PGC Revenue (\$)	Upstream Purchases (\$)	Storage (\$)	Transp. Credit (\$)	Cap. Rel. Credit (\$)	Storage Reduction (\$)	T.W. Phillips (\$)	Line Hits (\$)		Total Fuel (\$)
Aug-25	252,919	\$1.7509	442,836	2,325,164	(1,726,785)	(179,690)	(356,598)	-	-	-	\$ 62,092	\$ 380,744
Sep-25	319,976	\$1.7509	560,245	2,315,093	(1,564,127)	(198,129)	(357,166)	-	-	-	\$ 195,671	\$ 364,574
Oct-25	738,543	\$1.7509	1,293,115	2,310,067	(1,239,245)	(304,987)	(367,285)	-	-	-	\$ 398,551	\$ 894,564
Nov-25	1,613,468	\$1.7811	2,873,748	2,310,067	3,540,433	(438,547)	(384,402)	-	-	-	\$ 5,027,551	\$ (2,153,803)
Dec-25	2,833,448	\$1.7811	5,046,654	2,305,022	3,862,417	(618,625)	(472,789)	-	-	-	\$ 5,076,025	\$ (29,371)
Jan-26	3,696,688	\$1.7811	6,584,171	2,273,339	6,477,924	(591,473)	(465,812)	-	-	-	\$ 7,693,978	\$ (1,109,807)
Feb-26	3,646,442	\$1.8586	6,777,277	2,283,980	5,801,610	(561,452)	(455,372)	-	-	-	\$ 7,068,765	\$ (291,488)
Mar-26	3,157,680	\$1.8586	5,868,864	2,299,096	5,559,056	(508,227)	(454,662)	-	-	-	\$ 6,895,263	\$ (1,026,399)
Apr-26	2,315,231	\$1.8586	4,303,088	2,266,793	1,170,332	(348,173)	(361,313)	-	-	-	\$ 2,727,639	\$ 1,575,449
May-26	1,408,128	\$1.8586	2,617,147	2,261,748	(1,197,828)	(254,361)	(368,970)	-	-	-	\$ 440,589	\$ 2,176,558
Jun-26	575,407	\$1.8586	1,069,451	2,266,793	(1,464,312)	(213,883)	(368,932)	-	-	-	\$ 219,666	\$ 849,785
Jul-26	277,041	\$1.8586	514,908	2,266,793	(1,191,207)	(210,022)	(359,787)	-	-	-	\$ 505,777	\$ 9,131
Total	20,834,971		\$ 37,951,504	\$ 27,483,955	\$ 18,028,268	\$ (4,427,569)	\$ (4,773,092)	\$ -	\$ -	\$ -	\$ 36,311,563	\$ 1,639,941

	<u>TME 7/26</u>
Total Cost	36,478,981
Total Sales (Mcf)	20,834,971
PGC Rate (\$/Mcf)	\$1.7509

	November 25 Quarterly
	<u>TME 7/26</u>
Total Cost Update	\$ 36,497,533
Forecast Change	\$ 18,552
Quarterly Adjustment	\$ 610,758
Net Change	\$ 629,310
Total Sales (Mcf)	<u>20,834,971</u>
C-Factor Change	0.0302
Prior Quarter Rate	1.7509
11/23 C-Factor (\$ / Mcf)	<u><u>1.7811</u></u>

	February 26 Quarterly
	<u>TME 7/26</u>
Total Cost Update	\$ 36,311,563
Forecast Change	\$ (185,971)
Quarterly Adjustment	\$ 1,801,669
Net Change	\$ 1,615,698
Total Sales (Mcf)	<u>20,834,971</u>
C-Factor Change	0.0775
Prior Quarter Rate	1.7811
2/24 C-Factor (\$ / Mcf)	<u><u>1.8586</u></u>

National Fuel Gas Distribution Corporation
Pennsylvania Division
Projected Sales Over / (Under) Collection as allowed in Case R-2024-3045177
Twelve Months Ended July 2026

	Sales (Mcf)	Demand - DC PGC Rate (\$/Mcf)	Demand - DC PGC Revenue (\$)	Cost of Fuel							Total Fuel (\$)	Over/(Under) Collection (\$)
				Upstream Purchases (\$)	Storage (\$)	Transp. Credit (\$)	Cap. Rel. Credit (\$)	Local Production (\$)	T.W. Phillips (\$)	Line Hits (\$)		
Aug-25	273,584	\$0.4304	117,751	811,587	-	-	-	-	-	-	\$ 811,587	\$ (693,836)
Sep-25	345,443	\$0.4304	148,679	811,587	-	-	-	-	-	-	\$ 811,587	\$ (662,908)
Oct-25	795,922	\$0.4304	342,565	811,587	-	-	-	-	-	-	\$ 811,587	\$ (469,022)
Nov-25	1,742,851	\$0.4275	745,069	811,587	-	-	-	-	-	-	\$ 811,587	\$ (66,518)
Dec-25	3,066,844	\$0.4275	1,311,076	811,587	-	-	-	-	-	-	\$ 811,587	\$ 499,489
Jan-26	4,013,056	\$0.4275	1,715,582	811,587	-	-	-	-	-	-	\$ 811,587	\$ 903,995
Feb-26	3,967,937	\$0.4224	1,676,056	811,587	-	-	-	-	-	-	\$ 811,587	\$ 864,469
Mar-26	3,440,855	\$0.4224	1,453,417	811,587	-	-	-	-	-	-	\$ 811,587	\$ 641,830
Apr-26	2,525,023	\$0.4224	1,066,570	811,587	-	-	-	-	-	-	\$ 811,587	\$ 254,983
May-26	1,532,984	\$0.4224	647,532	811,587	-	-	-	-	-	-	\$ 811,587	\$ (164,055)
Jun-26	624,200	\$0.4224	263,662	811,587	-	-	-	-	-	-	\$ 811,587	\$ (547,925)
Jul-26	299,468	\$0.4224	126,495	811,587	-	-	-	-	-	-	\$ 811,587	\$ (685,092)
Total	22,628,168		\$ 9,614,454	\$ 9,739,044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,739,044	\$ (124,590)

	TME 7/26	November 25 Quarterly TME 7/26	February 26 Quarterly TME 7/26
Total Cost	9,739,044	Total Cost Update 9,739,044	Total Cost Update \$ 9,739,044
Total Sales (Mcf)	22,628,168	Forecast Change \$ -	Forecast Change \$ -
PGC Rate (\$/Mcf)	\$0.4304	Quarterly Adjustment \$ (64,532)	Quarterly Adjustment \$ (116,197)
		Net Change \$ (64,532)	Net Change \$ (116,197)
		Total Sales (Mcf) 22,628,168	Total Sales (Mcf) 22,628,168
		C-Factor Change (0.0029)	C-Factor Change (0.0051)
		Prior Quarter Rate 0.4304	Prior Quarter Rate 0.4275
		11/23 C-Factor (\$ / Mcf) <u>0.4275</u>	2/24 C-Factor (\$ / Mcf) <u>0.4224</u>

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Projected Sales Over / (Under) Collection as allowed in Case R-2024-3045177
 Twelve Months Ended July 2026

Commodity	Sales (Mcf)	Commodity PGC Rate (\$/Mcf)	Commodity PGC Revenue (\$)	Cost of Fuel								Total Fuel (\$)	Over/(Under) Collection (\$)
				Upstream Purchases (\$)	Storage (\$)	Transp. Credit (\$)	Cap. Rel. Credit (\$)	Transition Cost (\$)	Local Production (\$)	Peoples Gas Company (\$)	Line Hits (\$)		
Aug-25	252,919	\$3.4638	876,061	3,860,415	(2,504,518)	-	-	-	31,194	1,486	(567)	\$ 1,388,010	\$ (511,949)
Sep-25	319,976	\$3.4638	1,108,332	3,379,541	(2,376,186)	-	-	-	-	1,042	(367)	\$ 1,004,030	\$ 104,302
Oct-25	738,543	\$3.4638	2,558,165	4,089,393	(3,617,766)	-	-	-	-	2,240	(1,229)	\$ 472,638	\$ 2,085,527
Nov-25	1,613,468	\$3.2578	5,256,356	4,339,315	2,488,537	-	-	-	-	4,857	(9)	\$ 6,832,700	\$ (1,576,344)
Dec-25	2,833,448	\$3.2578	9,230,807	9,147,903	2,900,029	-	-	-	42,512	4,278	(210)	\$ 12,094,511	\$ (2,863,704)
Jan-26	3,696,688	\$3.2578	12,043,070	9,372,218	7,215,846	-	-	-	48,007	7,642	(397)	\$ 16,643,317	\$ (4,600,247)
Feb-26	3,646,442	\$3.7816	13,789,385	12,145,202	6,208,089	-	-	-	29,621	6,854	(653)	\$ 18,389,113	\$ (4,599,728)
Mar-26	3,157,680	\$3.7816	11,941,083	5,907,380	5,844,681	-	-	-	24,979	5,196	(532)	\$ 11,781,704	\$ 159,379
Apr-26	2,315,231	\$3.7816	8,755,278	6,275,857	(449,788)	-	-	-	24,477	3,606	(1,818)	\$ 5,852,335	\$ 2,902,943
May-26	1,408,128	\$3.7816	5,324,977	5,787,958	(3,937,632)	-	-	-	26,461	1,524	(411)	\$ 1,877,900	\$ 3,447,077
Jun-26	575,407	\$3.7816	2,175,959	5,124,549	(4,329,115)	-	-	-	28,853	1,290	(622)	\$ 824,955	\$ 1,351,004
Jul-26	277,041	\$3.7816	1,047,658	4,917,646	(3,927,992)	-	-	-	33,813	1,228	(115)	\$ 1,024,580	\$ 23,078
Total	20,834,971		\$ 74,107,131	\$ 74,347,377	\$ 3,514,185	\$ -	\$ -	\$ -	\$ 289,917	\$ 41,242	\$ (6,930)	\$ 78,185,792	\$ (4,078,661)
	<u>TME 7/26</u>			<u>November 25 Quarterly TME 7/26</u>				<u>February 26 Quarterly TME 7/26</u>					
Total Cost	72,168,079			Total Cost Update	\$ 71,047,706			Total Cost Update	\$ 78,185,792				
Total Sales (Mcf)	20,834,971			Forecast Change	\$ (1,120,373)			Forecast Change	\$ 7,138,086				
PGC Rate (\$/Mcf)	\$3.4638			Quarterly Adjustment	\$ (3,170,970)			Quarterly Adjustment	\$ 3,774,636				
				Net Change	\$ (4,291,342)			Net Change	\$ 10,912,721				
				Total Sales (Mcf)	<u>20,834,971</u>			Total Sales (Mcf)	<u>20,834,971</u>				
				C-Factor Change	(0.2060)			C-Factor Change	0.5238				
				Prior Quarter Rate	3.4638			Prior Quarter Rate	3.2578				
				11/23 C-Factor (\$ / Mcf)	<u><u>3.2578</u></u>			2/24 C-Factor (\$ / Mcf)	<u><u>3.7816</u></u>				

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Calculation of Interest on Storage Injections / Withdrawals (C Factor - (Passback) / Recovery)
Twelve Months Ended July 2026

Month		<u>Injections</u>	<u>Withdrawals</u>	<u>Rate</u>	<u>Cost Charged</u>	<u>Cost Paid</u>	<u>Storage</u>	<u>Interest</u>	<u>Interest</u>	<u>Gross</u>
		Mcf (1)	Mcf (2)	Differential \$/Mcf (3)	Through PGC But Not Paid By Distribution \$ (4=2x3)	By Distribution But Not Charged Through PGC \$ (5=1x3)	(Net Paid) / Net Charged \$ (6=4+5)	Weight (7)	Rate ¹ % (8)	Storage Interest Expense/(Revenue) \$ (9=[6x(7x8)])
August 2025	Closed	960,186	1,276	\$4.3301	5,525	(4,157,663)	(4,152,138)	12 / 12	7.75%	\$ (321,791)
September	Closed	1,150,114	7,760	\$4.3301	33,601	(4,980,063)	(4,946,461)	11 / 12	7.75%	\$ (351,405)
October	Closed	1,085,917	93,697	\$4.6683	437,408	(5,069,412)	(4,632,004)	10 / 12	7.75%	\$ (299,150)
November	Closed	(23,768)	953,961	\$4.6683	4,453,399	110,957	4,564,355	9 / 12	7.75%	\$ 265,303
December	Closed	97,743	1,339,824	\$4.6683	6,254,732	(456,296)	5,798,436	8 / 12	7.75%	\$ 299,586
January 2026	Closed	(6,063)	2,016,951	\$4.6683	9,415,780	28,304	9,444,084	7 / 12	7.75%	\$ 426,951
February	Closed	10,358	1,889,199	\$4.6683	8,819,392	(48,354)	8,771,038	6 / 12	7.75%	\$ 339,878
March	Closed	199,028	1,197,666	\$4.6683	5,591,093	(929,127)	4,661,965	5 / 12	7.75%	\$ 150,543
April	Open	120,605	-	\$4.6683	-	(563,024)	(563,024)	4 / 12	7.75%	\$ (14,545)
May	Open	1,051,561	-	\$4.6683	-	(4,909,029)	(4,909,029)	3 / 12	7.75%	\$ (95,112)
June	Open	1,156,274	-	\$4.6683	-	(5,397,861)	(5,397,861)	2 / 12	7.75%	\$ (69,722)
July	Open	1,048,963	-	\$4.6683	-	(4,896,898)	(4,896,898)	1 / 12	7.75%	\$ (31,626)
TOTAL		6,850,918	7,500,334		\$ 35,010,930	\$ (31,268,467)	\$ 3,742,464			\$ 298,910
Estimated storage interest expense / (income) due to / (from) PGC customers										\$ 298,910
PGC Volumes										20,834,971
PGC (Passback) / Recovery Rate \$/Mcf										(\$0.0143)

¹ The storage over/(under) interest rate was calculated on a stand-alone basis using the TME July as the determination period.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Cost of Gas by Gas Supplier and
Transmission of Gas by Local Producers
Twelve Months Ended July 2026

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
Upstream Purchases	20,644,486	68,825,837	27,483,931	9,739,044	106,048,812
Storage		3,697,385	18,161,780	0	21,859,165
Transportation Credit			(4,427,569)	0	(4,427,569)
Capacity Release Credit			(4,774,692)	0	(4,774,692)
Local Production	124,271	292,256			292,256
Peoples Gas Company	5,160	41,242			41,242
Subtotal	20,773,917	72,856,720	36,443,450	9,739,044	119,039,215
Credit - Line Hits		(6,930)			(6,930)
Total		<u>72,849,791</u>			<u>119,032,285</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Twelve Months Ended July 2026

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
Upstream					
August 2025	354,856	3,860,415	2,325,164	811,587	6,997,166
September	369,298	3,379,541	2,315,093	811,587	6,506,221
October	1,032,907	4,089,393	2,310,067	811,587	7,211,047
November	2,100,739	4,339,315	2,310,067	811,587	7,460,969
December	3,209,222	9,147,903	2,305,022	811,587	12,264,512
January 2026	4,015,622	9,372,218	2,273,339	811,587	12,457,144
February	3,450,112	12,145,202	2,283,980	811,587	15,240,769
March	2,984,054	5,907,380	2,299,096	811,587	9,018,063
April	1,689,732	5,006,786	2,266,796	811,587	8,085,169
May	687,297	4,094,658	2,261,739	811,587	7,167,984
June	396,145	3,730,742	2,266,784	811,587	6,809,113
July	354,502	3,752,285	2,266,784	811,587	6,830,656
Total	20,644,486	68,825,837	27,483,931	9,739,044	106,048,812

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Twelve Months Ended July 2026

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Total Projected Cost</u> (\$)
Local Production			
August 2025	14,060	31,194	31,194
September	0	0	0
October	0	0	0
November	0	0	0
December	14,060	42,512	42,512
January 2026	14,060	48,007	48,007
February	12,699	29,621	29,621
March	14,060	40,440	40,440
April	13,606	27,500	27,500
May	14,060	21,410	21,410
June	13,606	23,095	23,095
July	14,060	28,477	28,477
Total	124,271	292,256	292,256

See Exhibit 23, Schedule 2

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Transportation Credits
Twelve Months Ended July 2026

	2025	2026										Total	
	August	September	October	November	December	January	February	March	April	May	June		July
MMT Volume	366,713	404,345	622,422	894,994	1,262,501	1,207,088	1,145,821	1,037,197	710,556	519,104	436,496	428,617	9,035,854
Rate \$ / Mcf	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	0.4900	
Transportation Credit - \$	(179,690)	(198,129)	(304,987)	(438,547)	(618,625)	(591,473)	(561,452)	(508,227)	(348,173)	(254,361)	(213,883)	(210,022)	(4,427,569)

Exhibit 24, Appendix 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Summary of Credit Due to Line Hits
 Twelve Months Ended July 2026

	2025	2026											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Line Hits (Credit) Amount - \$	567	367	1,229	9	210	397	653	532	1,818	411	622	115	6,930

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Upstream Purchases (Including Transportation) ¹
Twelve Months Ended July 2026

	2025	2026										Total	
	August	September	October	November	December	January	February	March	April	May	June		July
Purchase Volume - Dth	1,617,037	1,568,873	2,227,062	1,136,645	1,917,663	1,625,693	1,529,688	1,278,431	1,899,285	1,826,165	1,630,800	1,474,333	19,731,675
City Gate NFGSC Volume - Dth	0	0	0	295,500	549,630	610,700	386,120	244,280	0	0	0	0	2,086,230
Storage Volume - Dth	(1,244,793)	(1,181,479)	(1,143,543)	771,531	899,181	1,975,995	1,703,360	1,607,561	(126,756)	(1,105,191)	(1,215,244)	(1,102,460)	(161,838)
Total Volume - Dth	372,244	387,394	1,083,519	2,203,676	3,366,474	4,212,388	3,619,168	3,130,272	1,772,529	720,974	415,556	371,873	21,656,067
Conversion Factor	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	
Total Volume - Mcf	354,856	369,298	1,032,907	2,100,739	3,209,222	4,015,622	3,450,112	2,984,054	1,689,732	687,297	396,145	354,502	20,644,486
Net Purchases - Mcf	354,856	369,298	1,032,907	2,100,739	3,209,222	4,015,622	3,450,112	2,984,054	1,689,732	687,297	396,145	354,502	20,644,486
Demand - Natural Gas Supply - \$	2,325,164	2,315,093	2,310,067	2,310,067	2,305,022	2,273,339	2,283,980	2,299,096	2,266,796	2,261,739	2,266,784	2,266,784	27,483,931
Demand - Distribution Charge - \$	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	9,739,044
Total Demand - \$	3,136,751	3,126,680	3,121,654	3,121,654	3,116,609	3,084,926	3,095,567	3,110,683	3,078,383	3,073,326	3,078,371	3,078,371	37,222,975
Commodity - \$ - PA	3,860,415	3,379,541	4,089,393	4,339,315	9,147,903	9,372,218	12,145,202	5,907,380	5,006,786	4,094,658	3,730,742	3,752,285	68,825,837
Net Commodity - \$	3,860,415	3,379,541	4,089,393	4,339,315	9,147,903	9,372,218	12,145,202	5,907,380	5,006,786	4,094,658	3,730,742	3,752,285	68,825,837
Total Cost - \$	6,997,166	6,506,221	7,211,047	7,460,969	12,264,512	12,457,144	15,240,769	9,018,063	8,085,169	7,167,984	6,809,113	6,830,656	106,048,812

¹ See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Storage
Twelve Months Ended July 2026

	2025	2026											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Rental Cost													
Demand	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,354,392	1,354,392	1,354,392	1,354,392	16,240,816
Commodity	3,992	4,421	2,634	1,449	1,449	17,256	7,122	2,814	1,956	2,589	3,233	2,523	51,438
Transportation Cost													
Demand	120,721	120,721	241,428	241,428	241,428	241,594	241,594	241,594	122,839	122,774	122,774	122,774	2,181,669
Commodity	1,870	2,186	876	0	0	3,975	2,746	994	413	928	1,452	874	16,314
Gas Cost													
Demand	(3,200,412)	(3,037,754)	(2,833,579)	1,946,099	2,268,083	4,883,424	4,207,110	3,964,556	(302,108)	(2,633,434)	(2,895,774)	(2,626,916)	(260,705)
Commodity	(2,510,380)	(2,382,793)	(3,621,276)	2,487,088	2,898,580	7,194,615	6,198,221	5,840,873	(445,587)	(3,884,130)	(4,271,062)	(3,874,516)	3,629,633
TOTAL COSTS													
Demand	(1,726,785)	(1,564,127)	(1,239,245)	3,540,433	3,862,417	6,477,924	5,801,610	5,559,056	1,175,123	(1,156,268)	(1,418,608)	(1,149,750)	18,161,780
Commodity	(2,504,518)	(2,376,186)	(3,617,766)	2,488,537	2,900,029	7,215,846	6,208,089	5,844,681	(443,218)	(3,880,613)	(4,266,377)	(3,871,119)	3,697,385
TOTAL	<u>(4,231,303)</u>	<u>(3,940,313)</u>	<u>(4,857,011)</u>	<u>6,028,970</u>	<u>6,762,446</u>	<u>13,693,770</u>	<u>12,009,699</u>	<u>11,403,737</u>	<u>731,905</u>	<u>(5,036,881)</u>	<u>(5,684,985)</u>	<u>(5,020,869)</u>	<u>21,859,165</u>

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Detail of Costs Related to Peoples Gas Company
 Twelve Months Ended July 2026

	2025	2026											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Mcf	141	96	264	610	860	1,009	833	563	396	153	123	112	5,160
Amount - \$	1,486	1,042	2,240	4,857	4,278	7,642	6,854	5,196	3,606	1,524	1,290	1,228	41,242

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Detail of Capacity Release Credits
Twelve Months Ended July 2026

	2025	2026											
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
PA Capacity Release	40,913	41,481	51,600	68,717	157,104	150,127	142,101	141,391	48,042	55,699	55,661	46,516	999,350
PA Customer Wide Choice Capacity Release	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>315,685</u>	<u>313,271</u>	<u>313,271</u>	<u>313,271</u>	<u>313,806</u>	<u>313,806</u>	<u>313,806</u>	<u>3,775,342</u>
Capacity Release Credit - \$	<u>356,598</u>	<u>357,166</u>	<u>367,285</u>	<u>384,402</u>	<u>472,789</u>	<u>465,812</u>	<u>455,372</u>	<u>454,662</u>	<u>361,313</u>	<u>369,505</u>	<u>369,467</u>	<u>360,321</u>	<u>4,774,692</u>

Company	Component	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Total
Columbia	Demand (D1)	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	13,984
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	44,293	55,273	49,924	55,273	117,323	78,545	83,396	77,500	561,527
	Delivered Vol.	42,700	53,286	48,129	53,286	114,440	76,206	81,977	75,177	545,201
Texas Eastern	Demand (D1)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	80,000
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	170,500	170,500	154,000	311,433	301,386	311,433	301,386	311,433	2,032,071
	Delivered Vol.	167,170	167,170	150,993	305,350	295,500	305,350	295,500	305,350	1,992,383
Tennessee	Demand (D1)	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	592,000
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	1,193,868	1,326,520	1,488,063	1,567,451	1,566,092	1,452,624	1,281,969	1,095,545	10,972,132
	Delivered Vol.	1,167,964	1,297,738	1,455,776	1,533,441	1,532,111	1,421,105	1,254,153	1,071,774	10,734,062
Total Upstream Purchase Volumes		1,377,834	1,518,194	1,654,898	1,892,077	1,942,051	1,802,661	1,631,630	1,452,301	13,271,646
Total City Gate NFGSC Volumes		549,630	610,700	386,120	206,355	0	0	0	0	1,752,805
Total Storage Volumes		1,463,759	2,100,992	1,576,994	1,035,300	(166,299)	(1,079,505)	(1,214,012)	(1,078,476)	2,638,753
Total for NFGDC PAD		3,391,223	4,229,886	3,618,012	3,133,732	1,775,752	723,156	417,618	373,825	17,663,204

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Upstream Purchase & Delivered Volume (Dt)
 For the Twelve Months Ending July 2026

Company	Component	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total
Columbia	Demand (D1)	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	20,976
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	139,500	135,000	77,500	30,359	55,366	55,273	49,924	55,366	75,000	103,484	128,913	100,715	1,006,400
	Delivered Vol.	136,734	132,776	75,761	29,267	53,375	53,286	48,129	53,375	72,752	100,771	125,856	98,044	980,127
Texas Eastern	Demand (D1)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	311,433	301,386	311,433	165,000	311,433	170,500	154,000	311,433	301,386	311,433	301,386	311,433	3,262,256
	Delivered Vol.	305,350	295,500	305,350	161,777	305,350	167,170	150,993	305,350	295,500	305,350	295,500	305,350	3,198,540
Tennessee	Demand (D1)	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	888,000
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	1,201,012	1,165,894	1,886,892	966,573	1,593,514	1,444,581	1,351,900	940,104	1,564,990	1,451,539	1,236,268	1,094,692	15,897,959
	Delivered Vol.	1,174,953	1,140,597	1,845,951	945,600	1,558,938	1,405,237	1,330,566	919,706	1,531,033	1,420,044	1,209,444	1,070,939	15,553,008
Total Upstream Purchase Volumes		1,617,037	1,568,873	2,227,062	1,136,645	1,917,663	1,625,693	1,529,688	1,278,431	1,899,285	1,826,165	1,630,800	1,474,333	19,731,675
		0	0	0	295,500	549,630	610,700	386,120	244,280	0	0	0	0	2,086,230
		(1,244,793)	(1,181,479)	(1,143,543)	771,531	899,181	1,975,995	1,703,360	1,607,561	(126,756)	(1,105,191)	(1,215,244)	(1,102,460)	(161,838)
	Total for NFGDC PAD	372,244	387,394	1,083,519	2,203,676	3,366,474	4,212,388	3,619,168	3,130,272	1,772,529	720,974	415,556	371,873	21,656,067

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Upstream Pipeline Rates (\$/Dt)
 For the Twelve Months Ending July 2026

Company	Schedule	Component	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26
NFGSC	EFT	Demand	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865
		Commodity	0.0258	0.0258	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259
	FG	Demand	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		Commodity	50.8189	48.9372	47.9982	47.9982	47.0555	43.2958	45.1738	47.9982	47.9982	47.0555	47.9982	47.9982
Columbia	FTS	Demand	13.3090	13.3090	13.3090	13.3090	13.3180	13.3180	13.3180	13.3180	13.5390	13.5320	13.5320	13.5320
		Commodity	0.0178	0.0178	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0197	0.0197	0.0197	0.0197
Columbia	SST	Demand	13.1090	13.1090	13.1090	13.1090	13.1180	13.1180	13.1180	13.1180	13.3390	13.3320	13.3320	13.3320
		Commodity	0.0178	0.0178	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0197	0.0197	0.0197	0.0197
Texas Eastern	FT-1	Demand	6.7350	6.7350	6.7350	6.7350	6.7330	6.9020	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610
	CDS	Demand	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	STX-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	ETX-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	ELA-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	WLA-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	M1-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	M2-M2	Commodity	0.0323	0.0323	0.0324	0.0324	0.0387	0.0387	0.0422	0.0422	0.0422	0.0422	0.0422	0.0422
Tennessee	FTA-4 (0-4)	Demand	14.1653	14.1653	14.1653	14.1653	14.2030	13.6128	13.6128	13.6128	13.6128	13.6128	13.6128	13.6128
		Commodity	0.2376	0.2376	0.2377	0.2377	0.2377	0.2327	0.2327	0.2327	0.2452	0.2452	0.2452	0.2452
	FTA-4 (1-4)	Demand	12.0739	12.0739	12.0739	12.0739	12.1116	11.6085	11.6085	11.6085	11.6085	11.6085	11.6085	11.6085
		Commodity	0.2020	0.2020	0.2021	0.2021	0.2021	0.1978	0.1978	0.1978	0.2083	0.2083	0.2083	0.2083
	FTA-4 (5-4)	Demand	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642
		Commodity	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701	0.0701
	FTA-4 (4-4)	Demand	4.2778	4.2778	4.2778	4.2778	4.3155	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372
		Commodity	0.0404	0.0404	0.0405	0.0405	0.0409	0.0393	0.0393	0.0393	0.0406	0.0406	0.0406	0.0406

Company	Component	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Total
Columbia	Demand (D1)	18,644	18,644	18,644	18,644	18,767	38,545	23,264	23,264	178,416
	Demand (D2)	829	829	749	829	0	0	0	0	3,236
	Gas Cost	107,211	146,916	127,980	131,743	293,611	198,677	210,996	196,075	1,413,208
	Transp. Cost	1,249	1,505	1,359	1,504	1,552	1,858	250	1,718	10,995
Tennessee	Demand (D1)	395,792	384,773	384,773	384,773	384,773	384,773	384,773	384,773	3,089,203
	Demand (D2)	33,596	33,596	30,345	33,596	0	0	0	0	131,134
	Gas Cost	3,242,904	3,826,380	4,145,873	4,073,449	3,960,722	3,667,576	3,168,549	2,607,315	28,692,767
	Transp. Cost	50,750	53,227	59,709	62,894	62,840	58,287	51,439	43,959	443,105
Texas Eastern	Demand (D1)	67,790	67,790	67,190	67,190	67,190	67,190	67,190	67,190	538,720
	Demand (D2)	2,093	2,093	1,890	2,093	0	0	0	0	8,168
	Gas Cost	428,110	460,079	407,190	757,545	681,779	702,630	685,413	688,786	4,811,532
	Transp. Cost	6,840	6,840	5,043	10,199	9,870	10,199	9,870	10,199	69,060
NFGSC	Demand (D1)	2,626,126	2,641,222	2,651,293	2,661,364	2,656,318	2,651,293	2,651,293	2,651,293	21,190,202
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Gas Cost	1,497,388	1,838,210	1,118,869	542,167	0	0	0	0	4,996,634
	Transp. Cost	63,244	85,298	71,827	56,997	22,709	0	0	0	300,075
Total Purchase	Demand	<u>\$3,144,870</u>	<u>\$3,148,947</u>	<u>\$3,154,884</u>	<u>\$3,168,489</u>	<u>\$3,127,048</u>	<u>\$3,141,801</u>	<u>\$3,126,520</u>	<u>\$3,126,520</u>	<u>\$25,139,078</u>
	Commodity	<u>\$5,397,696</u>	<u>\$6,418,454</u>	<u>\$5,937,849</u>	<u>\$5,636,499</u>	<u>\$5,033,083</u>	<u>\$4,639,226</u>	<u>\$4,126,517</u>	<u>\$3,548,051</u>	<u>\$40,737,376</u>
PAD Storage Rental and Transp. Storage Gas	Demand	1,522,956	1,522,956	1,522,956	1,522,956	1,426,484	1,531,752	1,473,627	1,473,627	11,997,314
	Commodity	60,454	83,356	58,298	42,416	3,515	42,897	48,562	42,997	382,495
PAD Storage Gas	Demand	3,597,919	5,178,402	3,886,765	2,548,112	(402,159)	(2,608,662)	(2,933,940)	(2,606,169)	6,660,268
	Commodity	4,354,296	6,267,037	4,703,864	3,083,793	(486,704)	(3,157,072)	(3,550,731)	(3,154,055)	8,060,428
Total NFGDC PAD	Demand	8,265,745	9,850,305	8,564,605	7,239,557	4,151,373	2,064,891	1,666,207	1,993,978	43,796,660
	Commodity	9,812,446	12,768,847	10,700,011	8,762,708	4,549,894	1,525,051	624,348	436,993	49,180,299
	Total	<u>\$18,078,191</u>	<u>\$22,619,152</u>	<u>\$19,264,616</u>	<u>\$16,002,265</u>	<u>\$8,701,267</u>	<u>\$3,589,942</u>	<u>\$2,290,555</u>	<u>\$2,430,971</u>	<u>\$92,976,959</u>

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Upstream Purchase and Storage Cost
 For the Twelve Months Ending July 2026

Company	Component	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total
Columbia	Demand (D1)	23,264	23,264	23,264	23,264	23,280	23,280	23,280	23,280	23,666	23,654	23,654	23,654	280,804
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	338,334	315,660	196,075	72,042	185,297	214,515	335,489	200,875	189,750	252,902	309,679	254,217	2,864,835
	Transp. Cost	997	295	856	945	1,723	1,721	1,555	1,723	1,762	1,821	1,762	1,821	16,981
Tennessee	Demand (D1)	384,773	384,773	384,773	384,773	387,563	371,526	371,526	371,526	338,840	338,840	338,840	338,840	4,396,593
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	2,788,017	2,388,992	3,217,760	2,906,212	5,754,054	5,823,640	8,294,513	3,577,383	4,022,749	3,125,526	2,712,024	2,730,917	47,341,788
	Transp. Cost	48,191	46,782	75,900	38,880	64,732	56,067	53,088	36,695	63,107	58,532	49,851	44,142	635,967
Texas Eastern	Demand (D1)	67,350	67,350	67,350	67,350	67,330	69,020	69,610	69,610	69,610	69,610	69,610	69,610	823,410
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	674,863	618,122	584,992	482,055	1,046,995	599,680	693,070	1,074,696	694,042	642,794	644,766	708,105	8,464,180
	Transp. Cost	10,013	9,690	10,044	5,321	11,997	6,568	6,469	13,082	12,660	13,082	12,660	13,082	124,668
NFGSC	Demand (D1)	2,661,364	2,651,293	2,646,267	2,646,267	2,641,222	2,621,100	2,631,151	2,646,267	2,646,267	2,641,222	2,646,267	2,646,267	31,724,954
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	0	0	0	800,400	2,022,411	2,584,638	2,689,109	945,861	0	0	0	0	9,042,420
	Transp. Cost	0	0	3,766	33,460	63,280	85,390	71,909	57,065	22,716	0	0	0	337,586
Total purchase	Demand	\$3,136,751	\$3,126,680	\$3,121,654	\$3,121,654	\$3,119,395	\$3,084,926	\$3,095,567	\$3,110,683	\$3,078,383	\$3,073,326	\$3,078,371	\$3,078,371	\$37,225,761
	Commodity	\$3,860,415	\$3,379,541	\$4,089,393	\$4,339,315	\$9,150,490	\$9,372,218	\$12,145,202	\$5,907,380	\$5,006,786	\$4,094,658	\$3,730,742	\$3,752,285	\$68,828,424
PAD Storage Rental and Transp. Storage Gas	Demand	1,473,627	1,473,627	1,594,334	1,594,334	1,594,500	1,594,500	1,594,500	1,594,500	1,469,871	1,469,806	1,469,806	1,469,806	18,393,211
	Commodity	49,800	47,245	45,739	31,979	37,269	75,687	69,646	66,733	999	43,756	48,312	43,636	560,801
PAD Storage Gas	Demand	(3,005,427)	(2,852,678)	(2,724,822)	1,871,404	2,181,031	4,807,470	4,141,675	3,902,893	(302,108)	(2,633,434)	(2,895,774)	(2,626,916)	(136,686)
	Commodity	(3,637,246)	(3,452,387)	(4,018,921)	2,760,189	3,216,866	7,090,680	6,108,678	5,756,493	(445,587)	(3,884,130)	(4,271,062)	(3,874,516)	1,349,057
Total NFGDC PAD	Demand	1,604,951	1,747,629	1,991,166	6,587,392	6,894,926	9,486,896	8,831,742	8,608,076	4,246,146	1,909,698	1,652,403	1,921,261	55,482,286
	Commodity	272,969	(25,601)	116,211	7,131,483	12,404,625	16,538,585	18,323,526	11,730,606	4,562,198	254,284	(492,008)	(78,595)	70,738,282
	Total	\$1,877,920	\$1,722,028	\$2,107,377	\$13,718,875	\$19,299,551	\$26,025,481	\$27,155,268	\$20,338,682	\$8,808,344	\$2,163,982	\$1,160,395	\$1,842,666	\$126,220,568

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Summary of Storage Volume (Dt)

Storage Volume (Dt)			Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total	
Col. - FSS	Storage Rental	Demand	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	221,004	
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	6,768,372	
		Injection	105,064	122,819	48,949	0	0	0	0	0	20,964	47,094	73,730	44,384	463,004	
		Withdrawal	0	0	0	0	0	225,612	155,846	56,403	0	0	0	0	0	437,861
	Storage Transp.	Demand	9,209	9,209	18,417	18,417	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	165,756	
		Injection	105,064	122,819	48,949	0	0	0	0	0	20,964	47,094	73,730	44,384	463,004	
	Gas Cost	Injection	(105,065)	(122,820)	(48,949)	0	0	0	0	0	(20,964)	(47,094)	(73,730)	(44,384)	(463,006)	
		Withdrawal	0	0	0	0	0	225,612	155,846	56,403	0	0	0	0	0	437,861
	NFGSC - ESS	Storage Rental	Demand	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	2,250,756
			Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	105,061,200
Injection			0	0	0	0	0	251,755	46,270	0	0	0	0	0	0	298,025
Gas Cost		Injection	(1,071,670)	(989,234)	(1,025,375)	0	0	0	0	0	0	0	(989,234)	(1,071,670)	(989,234)	(6,136,417)
		Withdrawal	0	0	0	778,066	906,798	1,401,415	1,483,851	1,566,287	0	0	0	0	0	6,136,417
		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NFGSC - FSS	Storage Rental	Demand	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	127,992	
		Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	2,400,000	
		Injection	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	288,000	
		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Gas Cost	Injection	(24,000)	(26,000)	(26,000)	0	0	0	0	0	(2,000)	(26,000)	(26,000)	(26,000)	(156,000)	
		Withdrawal	0	0	0	0	0	120,000	36,000	0	0	0	0	0	0	156,000
NFGSC - FSS (New)	Storage Rental	Demand	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	168,000	
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	7,815,288	
		Injection	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	32,564	390,768	
		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Gas Cost	Injection	(32,564)	(32,564)	(32,564)	0	0	0	0	0	(102,642)	(32,564)	(32,564)	(32,564)	(298,026)	
		Withdrawal	0	0	0	0	0	251,755	46,270	0	0	0	0	0	0	298,025

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Summary of Storage Unit Cost

Storage Unit Cost (\$/Dt)			Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	
Col. - FSS	Storage Rental	Demand	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8650	3.8650	3.8650	3.8650	
		Capacity	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0673	0.0673	0.0673	0.0673	
		Injection	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242
	Storage Transp.	Withdrawal	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242
		Demand	13.1090	13.1090	13.1090	13.1090	13.1180	13.1180	13.1180	13.1180	13.3390	13.3320	13.3320	13.3320	13.3320
		Injection	0.0178	0.0178	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0197	0.0197	0.0197	0.0197
	Gas Cost	Withdrawal	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180
		Demand	2.4369	2.4369	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052
		Commodity	2.9492	2.9492	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475
	NFGSC - ESS	Storage Rental	Demand	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263
Capacity			0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	
Injection			0.0410	0.0410	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	
Gas Cost		Withdrawal	0.0410	0.0410	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	
		Demand	2.4369	2.4369	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	
		Commodity	2.9492	2.9492	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	
NFGSC - FSS	Storage Rental	Demand	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	
		Capacity	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	
		Injection	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	
	Gas Cost	Withdrawal	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	0.0395	
		Demand	2.4369	2.4369	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	
		Commodity	2.9492	2.9492	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	
NFGSC - FSS (Net Storage Rental)	Storage Rental	Demand	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	
		Capacity	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	
		Injection	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	
	Gas Cost	Withdrawal	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	0.0154	
		Demand	2.4369	2.4369	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	2.4052	
		Commodity	2.9492	2.9492	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	3.5475	

Storage Cost (\$)			Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Total	
Col. - FSS	Storage Rental	Demand	53,962	53,962	53,962	53,962	53,962	53,962	70,316	70,316	464,404	
		Capacity	29,499	29,499	29,499	29,499	29,499	29,499	37,339	37,339	251,672	
		Injection	0	0	0	0	955	347	1,784	524	3,610	
	Storage Transp.	Withdrawal	152	3,417	2,538	863	0	0	0	0	0	6,970
		Demand	194,244	194,244	194,244	194,244	97,772	203,040	120,721	120,721	1,319,230	
		Injection	0	0	0	0	979	463	1,312	386	3,140	
	Injection	Withdrawal	174	3,934	2,922	994	0	0	0	0	0	8,024
		Demand	0	0	0	0	(152,031)	(55,284)	(179,673)	(52,791)	(439,779)	
		Commodity	0	0	0	0	(183,992)	(66,906)	(217,445)	(63,889)	(532,232)	
	Withdrawal	Demand	24,130	544,162	404,233	137,448	0	0	0	0	0	1,109,973
		Commodity	29,203	658,559	489,213	166,344	0	0	0	0	0	1,343,319
	NFGSC - ESS	Storage Rental	Demand	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	4,841,080
Capacity			515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	4,125,400	
Injection			0	0	0	0	0	40,559	43,938	40,559	125,056	
Injection		Withdrawal	60,128	74,210	44,085	40,559	0	0	0	0	0	218,982
		Demand	0	0	0	0	0	(2,410,664)	(2,611,553)	(2,410,664)	(7,432,881)	
		Commodity	0	0	0	0	0	(2,917,449)	(3,160,569)	(2,917,449)	(8,995,467)	
Withdrawal		Demand	3,573,789	4,410,818	2,620,286	2,410,664	0	0	0	0	0	13,015,557
		Commodity	4,325,093	5,338,087	3,171,139	2,917,449	0	0	0	0	0	15,751,768
NFGSC - FSS		Storage Rental	Demand	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	264,688
			Capacity	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	90,080
			Injection	0	0	0	0	0	1,027	1,027	1,027	3,081
		Injection	Withdrawal	0	643	5,416	0	0	0	0	0	0
	Demand		0	0	0	0	0	(63,359)	(63,359)	(63,359)	(190,077)	
	Commodity		0	0	0	0	0	(76,679)	(76,679)	(76,679)	(230,037)	
	Withdrawal	Demand	0	41,135	334,148	0	0	0	0	0	0	375,283
		Commodity	0	49,782	404,394	0	0	0	0	0	0	454,176
	NFGSC - FSS (New)	Storage Rental	Demand	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	347,424
			Capacity	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	293,336
			Injection	0	0	0	0	1,581	501	501	501	3,084
		Injection	Withdrawal	0	1,152	3,337	0	0	0	0	0	0
Demand			0	0	0	0	(250,128)	(79,355)	(79,355)	(79,355)	(488,193)	
Commodity			0	0	0	0	(302,712)	(96,038)	(96,038)	(96,038)	(590,826)	
Withdrawal		Demand	0	182,287	528,098	0	0	0	0	0	0	710,385
		Commodity	0	220,609	639,118	0	0	0	0	0	0	859,727
Total Cost			\$9,535,625	\$13,051,751	\$10,171,883	\$7,197,277	\$541,136	(\$4,191,085)	(\$4,962,482)	(\$4,243,600)	\$27,100,505	
Summary		Storage Rental	Demand	\$1,328,712	\$1,328,712	\$1,328,712	\$1,328,712	\$1,328,712	\$1,328,712	\$1,352,906	\$1,352,906	\$10,678,084
			Commodity	\$60,280	\$79,422	\$55,376	\$41,422	\$2,536	\$42,434	\$47,250	\$42,611	\$371,331
		Storage Transp.	Demand	\$194,244	\$194,244	\$194,244	\$194,244	\$97,772	\$203,040	\$120,721	\$120,721	\$1,319,230
	Commodity		\$174	\$3,934	\$2,922	\$994	\$979	\$463	\$1,312	\$386	\$11,164	
	Gas Cost	Demand	\$3,597,919	\$5,178,402	\$3,886,765	\$2,548,112	(\$402,159)	(\$2,608,662)	(\$2,933,940)	(\$2,606,169)	\$6,660,268	
		Commodity	\$4,354,296	\$6,267,037	\$4,703,864	\$3,083,793	(\$486,704)	(\$3,157,072)	(\$3,550,731)	(\$3,154,055)	\$8,060,428	
	Total Cost			\$9,535,625	\$13,051,751	\$10,171,883	\$7,197,277	\$541,136	(\$4,191,085)	(\$4,962,482)	(\$4,243,600)	\$27,100,505

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Summary of Storage Cost

Storage Cost (\$)			Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total	
Col. - FSS	Storage Rental	Demand	70,316	70,316	70,316	70,316	70,316	70,316	70,316	70,316	71,182	71,182	71,182	71,182	847,256	
		Capacity	37,339	37,339	37,339	37,339	37,339	37,339	37,339	37,339	37,339	37,959	37,959	37,959	450,548	
		Injection	2,543	2,972	1,185	0	0	0	0	0	0	507	1,140	1,784	1,074	11,205
	Storage Transp.	Withdrawal	0	0	0	0	0	5,460	3,771	1,365	0	0	0	0	0	10,596
		Demand	120,721	120,721	241,428	241,428	241,594	241,594	241,594	241,594	122,839	122,774	122,774	122,774	2,181,835	
		Injection	1,870	2,186	876	0	0	0	0	0	413	928	1,452	874	8,599	
	Injection	Withdrawal	0	0	0	0	0	3,975	2,746	994	0	0	0	0	7,715	
		Demand	(256,033)	(299,300)	(117,732)	0	0	0	0	0	(50,423)	(113,270)	(177,335)	(106,752)	(1,120,845)	
		Commodity	(309,858)	(362,221)	(173,647)	0	0	0	0	0	(74,370)	(167,066)	(261,557)	(157,452)	(1,506,171)	
	Withdrawal	Demand	0	0	0	0	0	542,642	374,841	135,660	0	0	0	0	1,053,143	
		Commodity	0	0	0	0	0	800,359	552,864	200,090	0	0	0	0	1,553,313	
	NFGSC - ESS	Storage Rental	Demand	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	605,135	7,261,620
Capacity			515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	515,675	6,188,100	
Injection			0	0	0	0	0	10,347	1,902	0	0	0	0	0	12,249	
Injection		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand	(2,611,553)	(2,410,664)	(2,466,232)	0	0	0	0	0	0	(2,379,306)	(2,577,581)	(2,379,306)	(14,824,642)	
		Commodity	(3,160,569)	(2,917,449)	(3,637,518)	0	0	0	0	0	0	(3,509,308)	(3,801,749)	(3,509,308)	(20,535,901)	
Withdrawal		Demand	0	0	0	1,871,404	2,181,031	3,370,683	3,568,958	3,767,233	0	0	0	0	14,759,309	
		Commodity	0	0	0	2,760,189	3,216,866	4,971,520	5,263,961	5,556,403	0	0	0	0	21,768,939	
NFGSC - FSS		Storage Rental	Demand	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	397,032
			Capacity	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	135,120
			Injection	948	948	948	948	948	948	948	948	948	948	948	948	11,376
		Injection	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0
	Demand		(58,486)	(63,359)	(62,535)	0	0	0	0	0	(4,810)	(62,535)	(62,535)	(62,535)	(376,795)	
	Commodity		(70,781)	(76,679)	(92,235)	0	0	0	0	0	(7,095)	(92,235)	(92,235)	(92,235)	(523,495)	
	Withdrawal	Demand	0	0	0	0	0	288,624	86,587	0	0	0	0	0	375,211	
		Commodity	0	0	0	0	0	425,700	127,710	0	0	0	0	0	553,410	
	NFGSC - FSS (New)	Storage Rental	Demand	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	521,136
			Capacity	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	36,667	440,004
			Injection	501	501	501	501	501	501	501	501	501	501	501	501	6,012
		Injection	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand			(79,355)	(79,355)	(78,323)	0	0	0	0	0	(246,875)	(78,323)	(78,323)	(78,323)	(718,877)	
Commodity			(96,038)	(96,038)	(115,521)	0	0	0	0	0	(364,122)	(115,521)	(115,521)	(115,521)	(1,018,282)	
Withdrawal		Demand	0	0	0	0	0	605,521	111,289	0	0	0	0	0	716,810	
		Commodity	0	0	0	0	0	893,101	164,143	0	0	0	0	0	1,057,244	
Total Cost			(5,163,184)	(4,824,831)	(5,145,899)	6,227,376	6,993,846	13,513,881	11,854,721	11,257,694	731,905	(5,036,881)	(5,684,985)	(5,020,869)	19,702,774	
Summary		Storage Rental	Demand	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,352,906	1,354,392	1,354,392	1,354,392	1,354,392	16,240,816
			Commodity	\$3,992	\$4,421	\$2,634	\$1,449	\$1,449	\$17,256	\$7,122	\$2,814	\$1,956	\$2,589	\$3,233	\$2,523	\$51,438
		Storage Transp.	Demand	\$120,721	\$120,721	\$241,428	\$241,428	\$241,594	\$241,594	\$241,594	\$241,594	\$122,839	\$122,774	\$122,774	\$122,774	\$2,181,835
	Commodity		\$1,870	\$2,186	\$876	\$0	\$0	\$3,975	\$2,746	\$994	\$413	\$928	\$1,452	\$874	\$16,314	
	Gas Cost	Demand	(\$3,005,427)	(\$2,852,678)	(\$2,724,822)	\$1,871,404	\$2,181,031	\$4,807,470	\$4,141,675	\$3,902,893	(\$302,108)	(\$2,633,434)	(\$2,895,774)	(\$2,626,916)	(\$136,686)	
		Commodity	(\$3,637,246)	(\$3,452,387)	(\$4,018,921)	\$2,760,189	\$3,216,866	\$7,090,680	\$6,108,678	\$5,756,493	(\$445,587)	(\$3,884,130)	(\$4,271,062)	(\$3,874,516)	\$1,349,057	
	Total Cost			(5,163,184)	(4,824,831)	(5,145,899)	6,227,376	6,993,846	13,513,881	11,854,721	11,257,694	731,905	(5,036,881)	(5,684,985)	(5,020,869)	19,702,774

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Unit Storage Gas Cost (\$/Dt)
 For the Twelve Months Ending September 2025

	Actuals Oct-24	Actuals Nov-24	Actuals Dec-24	Actuals Jan-25	Actuals Feb-25	Actuals Mar-25	Actuals Apr-25	Actuals May-25	Actuals Jun-25	Actuals Jul-25	Actuals Aug-25	Actuals Sep-25	Total
Unit Storage Demand Gas Cost (\$/Dt)													
Upstream Purchased Gas Cost	\$3,094,737	\$3,118,166	\$3,140,652	\$3,140,931	\$3,123,608	\$3,122,428	\$3,162,463	\$3,154,802	\$3,059,569	\$3,057,634	\$3,079,267	\$3,090,222	\$37,344,480
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Production Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Rental & Transp. Cost	\$1,225,420	\$1,224,494	\$1,223,784	\$1,222,950	\$1,221,729	\$1,220,886	\$1,359,468	\$1,359,334	\$1,283,013	\$1,283,942	\$1,288,403	\$1,288,699	\$15,202,123
Total Demand Cost	\$4,320,157	\$4,342,660	\$4,364,436	\$4,363,881	\$4,345,337	\$4,343,314	\$4,521,931	\$4,514,137	\$4,342,583	\$4,341,576	\$4,367,670	\$4,378,921	\$52,546,602
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Demand Cost	\$4,320,157	\$4,342,660	\$4,364,436	\$4,363,881	\$4,345,337	\$4,343,314	\$4,521,931	\$4,514,137	\$4,342,583	\$4,341,576	\$4,367,670	\$4,378,921	\$52,546,602
Total Receipt Volume (Dt)	1,805,561	1,267,926	2,085,142	2,525,186	2,346,776	1,588,685	2,093,755	1,866,939	1,680,369	1,430,598	1,666,918	1,602,280	21,960,135
Less: Total Shrinkage (Dt)	31,854	24,216	41,486	58,830	47,720	32,190	43,324	40,551	36,493	31,889	4,401	4,258	397,212
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	1,773,707	1,243,710	2,043,656	2,466,356	2,299,056	1,556,495	2,050,431	1,826,388	1,643,876	1,398,709	1,662,517	1,598,022	21,562,923
Unit Storage Demand Gas Cost													\$2.4369
Unit Storage Commodity Gas Cost (\$/Dt)													
Upstream Purchased Gas Cost	\$3,073,152	\$2,700,516	\$6,110,405	\$10,732,567	\$9,337,142	\$5,409,159	\$6,304,443	\$4,655,057	\$4,065,987	\$3,858,001	\$3,395,478	\$2,957,302	\$62,599,208
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Production Gas Cost	\$23,183	\$32,900	\$45,973	\$42,423	\$32,559	\$52,759	\$54,754	\$42,761	\$37,798	\$24,264	\$27,237	\$36,926	\$453,537
Storage Rental & Transp. Cost	\$30,208	\$26,068	\$49,580	\$87,691	\$59,530	\$33,899	\$39,538	\$42,336	\$47,233	\$40,944	\$38,971	\$48,218	\$544,217
Total Commodity Cost	\$3,126,543	\$2,759,484	\$6,205,958	\$10,862,681	\$9,429,231	\$5,495,816	\$6,398,735	\$4,740,153	\$4,151,017	\$3,923,210	\$3,461,687	\$3,042,447	\$63,596,963
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Commodity Cost	\$3,126,543	\$2,759,484	\$6,205,958	\$10,862,681	\$9,429,231	\$5,495,816	\$6,398,735	\$4,740,153	\$4,151,017	\$3,923,210	\$3,461,687	\$3,042,447	\$63,596,963
Total Receipt Volume (Dt)	1,805,561	1,267,926	2,085,142	2,525,186	2,346,776	1,588,685	2,093,755	1,866,939	1,680,369	1,430,598	1,666,918	1,602,280	21,960,135
Less: Total Shrinkage (Dt)	31,854	24,216	41,486	58,830	47,720	32,190	43,324	40,551	36,493	31,889	4,401	4,258	397,212
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	1,773,707	1,243,710	2,043,656	2,466,356	2,299,056	1,556,495	2,050,431	1,826,388	1,643,876	1,398,709	1,662,517	1,598,022	21,562,923
Unit Storage Commodity Gas Cost (\$/Dt)													\$2.9492

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Unit Storage Gas Cost (\$/Dt)
 For the Twelve Months Ending September 2026

	Actuals Oct-25	Actuals Nov-25	Actuals Dec-25	Actuals Jan-26	Actuals Feb-26	Actuals Mar-26	Projections Apr-26	Projections May-26	Projections Jun-26	Projections Jul-26	Projections Aug-26	Projections Sep-26	Total
Unit Storage Demand Gas Cost (\$/Dt)													
Upstream Purchased Gas Cost	\$3,225,401	\$3,207,513	\$2,880,940	\$3,199,979	\$3,131,069	\$3,265,008	\$3,078,383	\$3,073,326	\$3,078,371	\$3,078,371	\$3,088,422	\$3,078,371	\$37,385,154
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Production Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Rental & Transp. Cost	\$1,289,473	\$1,289,634	\$1,289,592	\$1,290,107	\$1,294,245	\$1,291,574	\$1,469,871	\$1,469,806	\$1,469,806	\$1,469,806	\$1,469,806	\$1,469,806	\$16,563,526
Total Demand Cost	\$4,514,874	\$4,497,147	\$4,170,532	\$4,490,085	\$4,425,314	\$4,556,582	\$4,548,254	\$4,543,132	\$4,548,177	\$4,548,177	\$4,558,228	\$4,548,177	\$53,948,680
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Demand Cost	\$4,514,874	\$4,497,147	\$4,170,532	\$4,490,085	\$4,425,314	\$4,556,582	\$4,548,254	\$4,543,132	\$4,548,177	\$4,548,177	\$4,558,228	\$4,548,177	\$53,948,680
Total Receipt Volume (Dt)	2,239,542	1,598,300	2,603,280	2,507,892	1,858,001	1,684,054	1,955,866	1,881,429	1,681,057	1,521,813	1,643,159	1,601,585	22,775,978
Less: Total Shrinkage (Dt)	49,682	37,963	61,454	68,131	54,211	41,413	12,647	3,635	4,129	3,576	4,401	4,258	345,500
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	2,189,860	1,560,337	2,541,826	2,439,761	1,803,790	1,642,641	1,943,219	1,877,794	1,676,928	1,518,237	1,638,758	1,597,327	22,430,478
Unit Storage Demand Gas Cost													\$2.4052
Unit Storage Commodity Gas Cost (\$/Dt)													
Upstream Purchased Gas Cost	\$5,026,895	\$4,908,179	\$9,774,103	\$21,699,441	\$8,226,245	\$4,542,882	\$5,006,786	\$4,094,658	\$3,730,742	\$3,752,285	\$4,153,134	\$3,643,482	\$78,558,832
Appalachian Gas Cost	0	0	0	0	0	0	\$27,500	\$21,410	\$23,095	\$28,477	29,615	0	\$130,097
Local Production Gas Cost	22,434	44,035	60,944	62,524	93,232	24,396	\$0	\$0	\$0	\$0	\$0	\$0	\$307,567
Storage Rental & Transp. Cost	\$44,506	\$36,170	\$56,339	\$114,460	\$78,004	\$12,925	\$999	\$43,756	\$48,312	\$43,636	\$48,611	\$47,080	\$574,799
Total Commodity Cost	\$5,093,836	\$4,988,385	\$9,891,386	\$21,876,426	\$8,397,481	\$4,580,203	\$5,035,285	\$4,159,824	\$3,802,149	\$3,824,398	\$4,231,360	\$3,690,562	\$79,571,294
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Commodity Cost	\$5,093,836	\$4,988,385	\$9,891,386	\$21,876,426	\$8,397,481	\$4,580,203	\$5,035,285	\$4,159,824	\$3,802,149	\$3,824,398	\$4,231,360	\$3,690,562	\$79,571,294
Total Receipt Volume (Dt)	2,239,542	1,598,300	2,603,280	2,507,892	1,858,001	1,684,054	1,955,866	1,881,429	1,681,057	1,521,813	1,643,159	1,601,585	22,775,978
Less: Total Shrinkage (Dt)	49,682	37,963	61,454	68,131	54,211	41,413	12,647	3,635	4,129	3,576	4,401	4,258	345,500
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	2,189,860	1,560,337	2,541,826	2,439,761	1,803,790	1,642,641	1,943,219	1,877,794	1,676,928	1,518,237	1,638,758	1,597,327	22,430,478
Unit Storage Commodity Gas Cost (\$/Dt)													\$3.5475

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Summary of Appalachian & Local Production Cost

Revenue Month	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
<u>NFGSC</u>												
Appalachian - PA (Dt)	351	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Appalachian - PA (Mcf)	335	14,274	12,892	14,274	13,813	14,274	13,813	14,274	14,274	0	0	0
Amount (\$)	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0
EFT Shrinkage (Dt)	5	225	203	225	217	225	217	225	225	0	0	0
EFT Shrinkage (Mcf)	5	214	193	214	207	214	207	214	214	0	0	0
<u>NFGDC</u>												
Appalachian - PA (Dt)	346	14,748	13,321	14,748	14,273	14,748	14,273	14,748	14,748	0	0	0
Appalachian - PA (Mcf)	330	14,060	12,699	14,060	13,606	14,060	13,606	14,060	14,060	0	0	0
Amount (\$)	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0
<u>NFGDC</u>												
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Local Production - PA (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0
Amount (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>NFGDC</u>												
Total PA (Dt)	346	14,748	13,321	14,748	14,273	14,748	14,273	14,748	14,748	0	0	0
Total PA (Mcf)	330	14,060	12,699	14,060	13,606	14,060	13,606	14,060	14,060	0	0	0
Total Amount (\$)	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Summary of Appalachian & Local Production Cost

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
<u>NFGSC</u>												
Appalachian - PA (Dt)	14,973	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Appalachian - PA (Mcf)	14,274	14,274	12,892	14,274	13,813	14,274	13,813	14,274	14,274	0	0	0
Amount (\$)	\$42,512	\$48,007	\$29,621	\$40,440	\$27,500	\$21,410	\$23,095	\$28,477	\$29,615	\$0	\$0	\$0
EFT Shrinkage (Dt)	225	225	203	225	217	225	217	225	225	0	0	0
EFT Shrinkage (Mcf)	214	214	193	214	207	214	207	214	214	0	0	0
<u>NFGDC</u>												
Appalachian - PA (Dt)	14,748	14,748	13,321	14,748	14,273	14,748	14,273	14,748	14,748	0	0	0
Appalachian - PA (Mcf)	14,060	14,060	12,699	14,060	13,606	14,060	13,606	14,060	14,060	0	0	0
Amount (\$)	\$42,512	\$48,007	\$29,621	\$40,440	\$27,500	\$21,410	\$23,095	\$28,477	\$29,615	\$0	\$0	\$0
<u>NFGDC</u>												
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Local Production - PA (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0
Amount (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>NFGDC</u>												
Total PA (Dt)	14,748	14,748	13,321	14,748	14,273	14,748	14,273	14,748	14,748	0	0	0
Total PA (Mcf)	14,060	14,060	12,699	14,060	13,606	14,060	13,606	14,060	14,060	0	0	0
Total Amount (\$)	\$42,512	\$48,007	\$29,621	\$40,440	\$27,500	\$21,410	\$23,095	\$28,477	\$29,615	\$0	\$0	\$0

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Pricing of Appalachian & Local Production - Dt

Revenue Month	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
Appalachian - PA (Dt)	351	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Vol. @ Production Rate 1	351	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Supply Production Rate 1	\$1.7444	\$1.9744	\$1.8374	\$1.5674	\$1.5454	\$1.6434	\$1.7994	\$2.0074	\$2.0834	\$2.1124	\$1.6467	\$2.1447
<u>Amount</u>												
@ Production Rate 1	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0
Total Appalachian	\$612	\$29,562	\$24,849	\$23,468	\$22,393	\$24,606	\$26,073	\$30,057	\$31,194	\$0	\$0	\$0

Revenue Month	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Vol. @ Production Rate 1	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Production Rate 1	\$1.776	\$2.006	\$1.869	\$1.599	\$1.577	\$1.675	\$1.831	\$2.039	\$2.115	\$2.144	\$1.697	\$2.195
<u>Amount</u>												
@ Production Rate 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

National Fuel Gas Distribution Corporation
 Pennsylvania Division - 1307(f) 2025
 Pricing of Appalachian & Local Production

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
Appalachian - PA (Dt)	14,973	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Vol. @ Production Rate 1	14,973	14,973	13,524	14,973	14,490	14,973	14,490	14,973	14,973	0	0	0
Supply Production Rate 1	\$2.8393	\$3.2063	\$2.1903	\$2.7009	\$1.8979	\$1.4299	\$1.5939	\$1.9019	\$1.9779	\$1.9579	\$2.0249	\$2.2909
Amount @ Production Rate 1	\$42,512	\$48,007	\$29,621	\$40,440	\$27,500	\$21,410	\$23,095	\$28,477	\$29,615	\$0	\$0	\$0
Total Appalachian	\$42,512	\$48,007	\$29,621	\$40,440	\$27,500	\$21,410	\$23,095	\$28,477	\$29,615	\$0	\$0	\$0

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Vol. @ Production Rate 1	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Production Rate 1	\$2.9001	\$3.2671	\$2.2511	\$2.7708	\$1.9678	\$1.4998	\$1.6638	\$1.9718	\$2.0478	\$2.0278	\$2.0948	\$2.3608
Amount @ Production Rate 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
@ Production Rate 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025	
Columbia	FTS	Reservation	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	
		Reservation Rate	\$10.6660	\$10.6660	\$10.6660	\$10.6660	\$10.7360	\$22.0510	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090	\$13.3090
		Commodity - base	\$0.0125	\$0.0125	\$0.0125	\$0.0125	\$0.0143	\$0.0190	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Commodity - ACA	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0015</u>
		Commodity - Total	\$0.0139	\$0.0139	\$0.0139	\$0.0139	\$0.0157	\$0.0204	\$0.0178	\$0.0178	\$0.0178	\$0.0178	\$0.0178	\$0.0179
		Fuel Retention	2.128%	2.128%	2.128%	2.128%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%
	SST	Reservation	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	9,209	9,209	9,209	18,417
		Reservation Rate	\$10.5470	\$10.5470	\$10.5470	\$10.5470	\$10.6170	\$22.0480	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090	\$13.1090
		Inj. Commodity-base	\$0.0125	\$0.0125	\$0.0125	\$0.0125	\$0.0143	\$0.0190	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164
		Inj. Commodity-ACA	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0014</u>	<u>\$0.0015</u>
		Inj. Commodity-Total	0.0139	\$0.0139	\$0.0139	\$0.0139	\$0.0157	\$0.0204	\$0.0178	\$0.0178	\$0.0178	\$0.0178	\$0.0178	\$0.0179
		Withdr. Commodity	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180
	Fuel Retention	2.128%	2.128%	2.128%	2.128%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	
	FSS	Reservation	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031
Reservation Rate		\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$2.9300	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	
Capacity Rate		\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0523	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	
Injection Rate		0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	
Withdrawal Rate		0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	
Fuel Retention	0.55%	0.55%	0.550%	0.550%	0.543%	0.543%	0.543%	0.543%	0.543%	0.543%	0.543%	0.543%		

Latest Rates:

1. V1 - FTS Rates - Version 100.0.0 & 101.0.0
2. V8 - SST Rates - Version 100.0.0 & 101.0.0
3. V9 - FSS Rates - Version 14.0.0
4. V17 - Retainage Rates - Version 18.0.0

Columbia Tariff

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026	
Columbia	FTS	Reservation	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	
		Reservation Rate	\$13.3090	\$13.3180	\$13.3180	\$13.3180	\$13.3180	\$13.3180	\$13.5390	\$13.5320	\$13.5320	\$13.5320	\$13.5320	\$13.5320	\$13.5320
		Commodity - base	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182
		Commodity - ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>
		Commodity - Total	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0197
		Fuel Retention	1.827%	1.827%	1.827%	1.827%	1.827%	1.827%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%
	SST	Reservation	18,417	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	9,209	9,209	9,209	18,417
		Reservation Rate	\$13.1090	\$13.1180	\$13.1180	\$13.1180	\$13.1180	\$13.3390	\$13.3320	\$13.3320	\$13.3320	\$13.3320	\$13.3320	\$13.3320	\$13.3320
		Inj. Commodity-base	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182
		Inj. Commodity-ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>
		Inj. Commodity-Total	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0197
		Withdr. Commodity	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180
	Fuel Retention	1.827%	1.827%	1.827%	1.827%	1.827%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	
	FSS	Reservation	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031
		Reservation Rate	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650
		Capacity Rate	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673
		Injection Rate	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242
		Withdrawal Rate	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242
Fuel Retention	0.543%	0.543%	0.543%	0.543%	0.543%	0.483%	0.483%	0.483%	0.483%	0.483%	0.483%	0.483%	0.483%		

Latest Rates:

1. V1 - FTS Rates - Version 100.0.0 & 101.0.0
2. V8 - SST Rates - Version 100.0.0 & 101.0.0
3. V9 - FSS Rates - Version 14.0.0
4. V17 - Retainage Rates - Version 18.0.0

Columbia Tariff

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025	
Texas Eastern	FT-1 Reservation Volumes	Demand (STX)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (WLA)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (ELA)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (ETX)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (M1 - M2)	0	0	0	0	0	0	0	0	0	0	0	
		Demand (M2 - M2)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
	FT-1 Reservation Rates	Demand (STX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (WLA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ELA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ETX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M1 - M2)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M2 - M2)	\$6.7790	\$6.7790	\$6.7190	\$6.7190	\$6.7190	\$6.7190	\$6.7190	\$6.7190	\$6.7190	\$6.7350	\$6.7350	\$6.7350
	Commodity Base	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
WLA-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
ELA-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
ETX-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
M1-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
M2-M2		\$0.0389	\$0.0389	\$0.0315	\$0.0315	\$0.0315	\$0.0315	\$0.0315	\$0.0315	\$0.0315	\$0.0309	\$0.0309	\$0.0309	
ACA		\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015	
Commodity Total	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M2-M2	\$0.0403	\$0.0403	\$0.0329	\$0.0329	\$0.0329	\$0.0329	\$0.0329	\$0.0329	\$0.0329	\$0.0323	\$0.0323	\$0.0324	
Shrinkage	STX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	WLA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	ELA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	ETX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	M1-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	M2-M2	0.46%	0.46%	0.46%	0.46%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	0.33%	

Notes: (latest rates)

1. Part 4 Statements of Rates - 2. Rate Sch. FT-1 - Version 134.0 Page 1
2. Part 4 Statements of Rates - 2. Rate Sch. FT-1 - Version 134.0 Page 2
3. Part 4 Statements of Rates - 16. Percentages for Applicable Shrinkage - Version 22.0 (December through March)
4. Part 4 Statements of Rates - 16. Percentages for Applicable Shrinkage - Version 22.0 (April through November)

Texas Eastern Tariff

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026	
Texas Eastern	FT-1	Demand (STX)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (WLA)	0	0	0	0	0	0	0	0	0	0	0	0	
	Reservation Volumes	Demand (ELA)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (ETX)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (M1 - M2)	0	0	0	0	0	0	0	0	0	0	0	0	
		Demand (M2 - M2)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
	FT-1	Demand (STX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (WLA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Reservation Rates	Demand (ELA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ETX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Demand (M1 - M2)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	Demand (M2 - M2)	\$6.7350	\$6.7330	\$6.9020	\$6.9610	\$6.9610	\$6.9610	\$6.9610	\$6.9610	\$6.9610	\$6.9610	\$6.9610	\$6.9610	\$6.9610	
Commodity Base	STX-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ELA-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M1-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		M2-M2	\$0.0309	\$0.0372	\$0.0372	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	
ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015		
Commodity Total	STX-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	ELA-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	M1-M2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		M2-M2	\$0.0324	\$0.0387	\$0.0387	\$0.0422	\$0.0422	\$0.0422	\$0.0422	\$0.0422	\$0.0422	\$0.0422	\$0.0422	\$0.0422	
Shrinkage	STX-M2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
		WLA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	ELA-M2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
		ETX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	M1-M2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
		M2-M2	0.33%	0.52%	0.52%	0.52%	0.52%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	

Notes: (latest rates)

1. Part 4 Statements of Rates - 2. Rate Sch. FT-
2. Part 4 Statements of Rates - 2. Rate Sch. FT-
3. Part 4 Statements of Rates - 16. Percentages
4. Part 4 Statements of Rates - 16. Percentages

Texas Eastern Tariff

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025
Tennessee													
FTA-4 (0-4)	Reservation		0	0	0	0	0	0	0	0	0	0	0
	Reservation Rate		\$14.5010	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653	\$14.1653
	Commodity-base		\$0.2232	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170	\$0.2170
	Commodity-ACA		\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015
	Commodity-EPCR		<u>\$0.0192</u>	<u>\$0.0192</u>	<u>\$0.0192</u>	<u>\$0.0192</u>	<u>\$0.0192</u>	<u>\$0.0192</u>	<u>\$0.0192</u>	<u>\$0.0192</u>	<u>\$0.0192</u>	<u>\$0.0192</u>	<u>\$0.0192</u>
	Commodity-Total		<u>\$0.2438</u>	<u>\$0.2438</u>	<u>\$0.2438</u>	<u>\$0.2438</u>	<u>\$0.2376</u>	<u>\$0.2376</u>	<u>\$0.2376</u>	<u>\$0.2376</u>	<u>\$0.2376</u>	<u>\$0.2376</u>	<u>\$0.2377</u>
	Fuel Retention		2.70%	2.70%	2.70%	2.70%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%	2.63%
FTA-4 (1-4)	Reservation		8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750	8,750
	Reservation Rate		\$12.3661	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739	\$12.0739
	Commodity-base		\$0.1901	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845	\$0.1845
	Commodity-ACA		\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015
	Commodity-EPCR		<u>\$0.0161</u>	<u>\$0.0161</u>	<u>\$0.0161</u>	<u>\$0.0161</u>	<u>\$0.0161</u>	<u>\$0.0161</u>	<u>\$0.0161</u>	<u>\$0.0161</u>	<u>\$0.0161</u>	<u>\$0.0161</u>	<u>\$0.0161</u>
	Commodity-Total		<u>\$0.2076</u>	<u>\$0.2020</u>	<u>\$0.2020</u>	<u>\$0.2020</u>	<u>\$0.2020</u>	<u>\$0.2020</u>	<u>\$0.2020</u>	<u>\$0.2020</u>	<u>\$0.2020</u>	<u>\$0.2020</u>	<u>\$0.2021</u>
	Fuel Retention		2.28%	2.28%	2.28%	2.28%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%	2.24%
FTA-4 (4-4)	Reservation		65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250
	Reservation Rate		\$4.4075	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778	\$4.2778
	Commodity-base		\$0.0394	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370
	Commodity-ACA		\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015
	Commodity-EPCR		<u>\$0.0020</u>	<u>\$0.0020</u>	<u>\$0.0020</u>	<u>\$0.0020</u>	<u>\$0.0020</u>	<u>\$0.0020</u>	<u>\$0.0020</u>	<u>\$0.0020</u>	<u>\$0.0020</u>	<u>\$0.0020</u>	<u>\$0.0020</u>
	Commodity-Total		<u>\$0.0428</u>	<u>\$0.0404</u>	<u>\$0.0404</u>	<u>\$0.0404</u>	<u>\$0.0404</u>	<u>\$0.0404</u>	<u>\$0.0404</u>	<u>\$0.0404</u>	<u>\$0.0404</u>	<u>\$0.0404</u>	<u>\$0.0405</u>
	Fuel Retention		0.34%	0.34%	0.34%	0.34%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%	0.45%

Notes:

1. Sheet No.14 (27.0)
2. Sheet No. 15 (29.0)
3. Sheet No. 32 (23.0)
4. Sheet No. 19 (34.0)

Tennessee Gas Tariff

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026
Tennessee														
FTA-4 (0-4)	Reservation		0	0	0	0	0	0	0	0	0	0	0	0
	Reservation Rate		\$14.1653	\$14.2030	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128
	Commodity-base		\$0.2170	\$0.2170	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079
	Commodity-ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
	Commodity-EPCR		<u>\$0.0192</u>	<u>\$0.0192</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>
	Commodity-Total		<u>\$0.2377</u>	<u>\$0.2377</u>	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2327</u>	<u>\$0.2452</u>	<u>\$0.2452</u>	<u>\$0.2452</u>	<u>\$0.2452</u>	<u>\$0.2452</u>	<u>\$0.2452</u>	<u>\$0.2452</u>
	Fuel Retention		2.63%	2.63%	2.63%	2.63%	2.63%	3.38%	3.38%	3.38%	3.38%	3.38%	3.38%	3.38%
FTA-4 (1-4)	Reservation		8,750	8,750	8,750	8,750	8,750	4,375	4,375	4,375	4,375	4,375	4,375	4,375
	Reservation Rate		\$12.0739	\$12.1116	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085
	Commodity-base		\$0.1845	\$0.1845	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768
	Commodity-ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
	Commodity-EPCR		<u>\$0.0161</u>	<u>\$0.0161</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>
	Commodity-Total		<u>\$0.2021</u>	<u>\$0.2021</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.1978</u>	<u>\$0.2083</u>	<u>\$0.2083</u>	<u>\$0.2083</u>	<u>\$0.2083</u>	<u>\$0.2083</u>	<u>\$0.2083</u>	<u>\$0.2083</u>
	Fuel Retention		2.24%	2.24%	2.24%	2.24%	2.24%	2.87%	2.87%	2.87%	2.87%	2.87%	2.87%	2.87%
FTA-4 (4-4)	Reservation		65,250	65,250	65,250	65,250	65,250	69,625	69,625	69,625	69,625	69,625	69,625	69,625
	Reservation Rate		\$4.2778	\$4.3155	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372
	Commodity-base		\$0.0370	\$0.0370	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354
	Commodity-ACA		\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015
	Commodity-EPCR		<u>\$0.0020</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>
	Commodity-Total		<u>\$0.0405</u>	<u>\$0.0409</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0393</u>	<u>\$0.0406</u>	<u>\$0.0406</u>	<u>\$0.0406</u>	<u>\$0.0406</u>	<u>\$0.0406</u>	<u>\$0.0406</u>	<u>\$0.0406</u>
	Fuel Retention		0.45%	0.45%	0.45%	0.45%	0.45%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%

Notes:

1. Sheet No. 14 (27.0)
2. Sheet No. 15 (29.0)
3. Sheet No. 32 (23.0)
4. Sheet No. 19 (34.0)

Tennessee Gas Tariff

National Fuel Gas Distribution Corporation
 1307(f) 2025 Filing
 Upstream Pipeline Rates exclusive of GSR & Stranded Cost

Pipeline	Service	Component	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025			
NFGSC	EFT	Reservation	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778			
		Reservation Rate	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865		
		Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244		
		Commodity-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
		Commodity-Total	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0259		
		Fuel Retention-base	0.78%	0.78%	0.78%	0.78%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%		
		Fuel Retention-LAUF	0.31%	0.31%	0.31%	0.31%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%		
		Fuel Retention-total	1.09%	1.09%	1.09%	1.09%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%		
			FT	Reservation	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	
				Reservation Rate	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350
				Commodity-base	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069
				Commodity-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015
				Commodity-Total	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0084
Fuel Retention-base	0.78%			0.78%	0.78%	0.78%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%		
Fuel Retention-LAUF	0.31%			0.31%	0.31%	0.31%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%		
Fuel Retention-total	1.09%			1.09%	1.09%	1.09%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%		
	FG			Reservation	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	
				Reservation Rate	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19
				Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244
				Commodity-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015
				Commodity-Total	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0258	\$0.0259
		Fuel Retention-base	0.78%	0.78%	0.78%	0.78%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%	0.91%		
		Fuel Retention-LAUF	0.31%	0.31%	0.31%	0.31%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%		
		Fuel Retention-total	1.09%	1.09%	1.09%	1.09%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%		
			ESS	Reservation	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	
				Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100
				Reservation Rate	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263
				Capacity Rate	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589
				Injection Rate-base	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396
Injection Rate-ACA	\$0.0014			\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
Injection Rate-Total	\$0.0410			\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0411		
Withdrawal Rate-base	\$0.0396			\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396		
Withdrawal Rate-ACA	\$0.0014			\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015		
Withdrawal Rate-Total	\$0.0410			\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0410	\$0.0411		
Fuel Retention-LAUF	0.84%			0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%		
	FSS			Reservation (19-day)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	
				Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	
		Reservation Rate	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020			
		Capacity Rate	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563			
		Injection Rate-base	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381			
		Injection Rate-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015			
		Injection Rate-Total	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0396			
		Withdrawal Rate-base	\$0.0367	\$0.0367	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381			
		Withdrawal Rate-ACA	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015			
		Withdrawal Rate-Total	\$0.0381	\$0.0381	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0395	\$0.0396			
		Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%			
			FSS	Reservation (63-day)	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	
				Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	
Reservation Rate	\$3.1020			\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020			
Capacity Rate	\$0.0563			\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563			
Injection Rate-base	\$0.0140			\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140			
Injection Rate-ACA	\$0.0014			\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015			
Injection Rate-Total	\$0.0154			\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0155			
Withdrawal Rate-base	\$0.0140			\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140			
Withdrawal Rate-ACA	\$0.0014			\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015			
Withdrawal Rate-Total	\$0.0154			\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0155			
Fuel Retention-LAUF	0.84%			0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%			
	FST (Discount)			Reservation	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	
				Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	
		Reservation Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000			

Notes:
 1. Part 4 - Applicable Rates, Section 4.010 Transportation Rates - Version 47.0.0
 2. Part 4 - Applicable Rates, Section 4.020 Storage Rates - Version 39.0
 3. Part 4 - Applicable Rates, Section 4.040 Gathering Rates - Version 42.0
<https://etariff.ferc.gov/TariffBrowser.aspx?tid=1522>

National Fuel Gas Distribution Corporation
1307(f) 2025 Filing
Upstream Pipeline Rates exclusive of GSR & Stranded Cost

Pipeline	Service	Component	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026			
NFGSC	EFT	Reservation	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778	314,778		
		Reservation Rate	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865		
		Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244		
		Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015		
		Commodity-Total	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259		
		Fuel Retention-base	0.91%	0.91%	0.91%	0.91%	0.91%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%		
		Fuel Retention-LAUF	0.59%	0.59%	0.59%	0.59%	0.59%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%		
		Fuel Retention-total	1.50%	1.50%	1.50%	1.50%	1.50%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%		
		FT		Reservation	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000	31,000
				Reservation Rate	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350
Commodity-base	\$0.0069			\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069		
Commodity-ACA	\$0.0015			\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015		
Commodity-Total	\$0.0084			\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084		
Fuel Retention-base	0.91%			0.91%	0.91%	0.91%	0.91%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%		
Fuel Retention-LAUF	0.59%			0.59%	0.59%	0.59%	0.59%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%		
Fuel Retention-total	1.50%			1.50%	1.50%	1.50%	1.50%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%		
FG				Reservation	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	
				Reservation Rate	Exh23Sch3SHt9 \$0.0244	Exh23Sch3SHt9 \$0.0244	Exh23Sch3SHt9 \$0.0244	Exh23Sch3SHt9 \$0.0244	Exh23Sch3SHt9 \$0.0244	Exh23Sch3SHt9 \$0.0244	Exh23Sch3SHt9 \$0.0244	Exh23Sch3SHt9 \$0.0244	Exh23Sch3SHt9 \$0.0244	Exh23Sch3SHt9 \$0.0244	Exh23Sch3SHt9 \$0.0244	Exh23Sch3SHt9 \$0.0244	Exh23Sch3SHt9 \$0.0244
		Commodity-base	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015		
		Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015		
		Commodity-Total	\$0.0029	\$0.0029	\$0.0029	\$0.0029	\$0.0029	\$0.0029	\$0.0029	\$0.0029	\$0.0029	\$0.0029	\$0.0029	\$0.0029	\$0.0029		
		Fuel Retention-base	0.91%	0.91%	0.91%	0.91%	0.91%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%		
		Fuel Retention-LAUF	0.59%	0.59%	0.59%	0.59%	0.59%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%		
		Fuel Retention-total	1.50%	1.50%	1.50%	1.50%	1.50%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%		
		ESS		Reservation	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563
				Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100
Reservation Rate	\$3.2263			\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263		
Capacity Rate	\$0.0589			\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589		
Injection Rate-base	\$0.0396			\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396		
Injection Rate-ACA	\$0.0015			\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015		
Injection Rate-Total	\$0.0411			\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411		
Withdrawal Rate-base	\$0.0396			\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396		
Withdrawal Rate-ACA	\$0.0015			\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015		
Withdrawal Rate-Total	\$0.0411			\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411		
Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.84%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%				
FSS		Reservation (19-day)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666		
		Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000		
		Reservation Rate	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020		
		Capacity Rate	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563		
		Injection Rate-base	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381		
		Injection Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015		
		Injection Rate-Total	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396		
		Withdrawal Rate-base	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381		
		Withdrawal Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015		
		Withdrawal Rate-Total	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396		
Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.84%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%				
FSS		Reservation (63-day)	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000		
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274		
		Reservation Rate	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020		
		Capacity Rate	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450		
		Injection Rate-base	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
		Injection Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
		Injection Rate-Total	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
		Withdrawal Rate-base	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
		Withdrawal Rate-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
		Withdrawal Rate-Total	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.84%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%				
FST (Discount)		Reservation	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000			
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274			
		Reservation Rate	\$0.0000	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		

Notes:

1. Part 4 - Applicable Rates, Section 4.010 Transportation R:
2. Part 4 - Applicable Rates, Section 4.020 Storage Rates - v
3. Part 4 - Applicable Rates, Section 4.040 Gathering Rates - <https://etariff.ferc.gov/TariffBrowser.aspx?tid=1522>

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Calculation of Firm Gathering Rate
 \$/Dth
 1307(f) 2025 Filing

Exhibit 23
 Schedule 3
 Page 9
 November

Historical	Actual NYMEX ^(A)	Columbia Apalachian	Difference	%
	(1)	(2)	(3 = 2 - 1)	(4 = 3 / 1)
December 2023	\$3.1180	\$2.0200	(1.098)	0.6479
January 2024	\$2.5670	\$2.1100	(0.457)	0.8220
February	\$2.7940	\$2.0400	(0.754)	0.7301
March	\$1.8170	\$1.2300	(0.587)	0.6769
April	\$1.7610	\$1.3200	(0.441)	0.7496
May	\$1.7670	\$1.3500	(0.417)	0.7640
June	\$2.3660	\$1.7100	(0.656)	0.7227
July	\$2.8030	\$1.9400	(0.863)	0.6921
August	\$2.2600	\$1.2800	(0.980)	0.5664
September	\$2.0810	\$1.3900	(0.691)	0.6679
October	\$2.3310	\$1.7300	(0.601)	0.7422
November 2024	\$2.5890	\$1.7800	(0.809)	0.6875

Forecast	Projected NYMEX ^(B)	Forecasted Index Price	FG rate ^(C)
	(5)	(6 = 4 x 5)	(7)
December 2024			\$44.2348
January 2025	2.9360	2.41	47.0555
February	2.8520	2.08	48.9372
March	2.6330	1.78	50.8189
April	2.6040	1.95	49.8762
May	2.6960	2.06	48.9372
June	2.8540	2.06	48.9372
July	3.0220	2.09	48.9372
August	3.0610	1.73	50.8189
September	3.0360	2.03	48.9372
October	3.1110	2.31	47.9982
November	3.3950	2.33	47.9982
December	3.8280	2.48	47.0555
January 2026	4.0570	3.33	43.2958
February	3.8620	2.82	45.1738
March	3.4340	2.32	47.9982
April	3.1430	2.36	47.9982
May	3.1650	2.42	47.0555
June	3.2960	2.38	47.9982
July	3.4370	2.38	47.9982
August	3.4710	1.97	49.8762
September	3.4420	2.30	47.9982
October	3.5100	2.61	46.1165
November	3.7770	2.60	47.0555

(A) NYMEX Actual

(B) PGC Exhibit 25

(C) From FG Index Price table Part 4 - Applicable Rates, Section 4.040 Gathering Rates - Version 42.0

National Fuel Gas Distribution Corporation
2025 1307(f) Filing
NYMEX Price Projection

Projected Month		NYMEX ¹ Settle/Average (\$/Dth)	
November	2024	\$2.346	Originally filed
December	2024	\$2.998	Originally filed
January	2025	\$3.228	Originally filed
February	2025	\$3.091	Originally filed
March	2025	\$2.821	Originally filed
April	2025	\$2.799	Originally filed
May	2025	\$2.897	Originally filed
June	2025	\$3.053	Originally filed
July	2025	\$3.261	Compliance Filing
August	2025	\$3.337	Compliance Filing
September	2025	\$3.366	Compliance Filing
October	2025	\$2.835	November 1 Filing
November	2025	\$3.333	November 1 Filing
December	2025	\$3.999	November 1 Filing
January	2026	\$4.366	February 1 Filing
February	2026	\$6.800	February 1 Filing
March	2026	\$3.898	February 1 Filing
April	2026	\$3.095	May 1 Filing
May	2026	\$2.697	May 1 Filing
June	2026	\$2.842	May 1 Filing
July	2026	\$3.117	May 1 Filing
August	2026	\$3.190	May 1 Filing
September	2026	\$3.177	May 1 Filing
October	2026	\$3.247	May 1 Filing
November	2026	\$3.542	May 1 Filing
December	2026	\$4.245	May 1 Filing
Average		<u>\$3.409</u>	
August 2025-July 2026		<u>\$3.640</u>	

Footnote:

1. NYMEX Settle as of April 21, 2026
CME Group - Henry Hub Natural Gas Future Settlements

National Fuel Gas Distribution Corporation
Pennsylvania Division
Computation of Weighted Average Cost of Capacity
for Mandatory Release Capacity Under the Rate Schedule
Small Aggregation Transportation Supplier Service
On or After May 1, 2026

Computation Year: Twelve Months Ended July 2026

	Total Pa. Monthly Capacity Dth (A)	Applicable # of Months in Rate Yr (B)	Total Pa Annual Capacity Dth (C)	Demand Rate \$/Dth (D)	Total Demand Cost (E=DxC)
Texas Eastern	10,000	12	120,000	\$ 6.9610	\$ 835,320
TGP 1-4	8,750	12	87,500	\$ 11.6085	\$ 1,015,744
TGP 4-4	65,250	12	800,500	\$ 4.1372	\$ 3,311,829
Columbia - FTS	1,748	12	20,976	\$ 13.5320	\$ 283,847
Columbia FSS Demand				\$ 3.8650	\$ 854,180
Columbia FSS Capacity				\$ 0.0673	\$ 455,511
Columbia SST	18,417		165,756	\$ 13.3320	\$ 2,209,859
Total	<u>104,165</u>		<u>1,194,732</u>		<u>8,966,290</u>
Total Mandatory Release Capacity (Dth)					<u>1,194,732</u>
Weighted Average Cost of Capacity (\$/Dth)				\$	<u>7.5049</u>

Columbia Annual Capacity is 6 months at 18,417 and 6 months at 9,209.
TGP 1-4 Annual Capacity is 8 months at 8,750 and 4 months at 4,375.
TGP 4-4 Annual Capacity is 8 months at 65,250 and 4 months at 69,625.

**National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Calculation of PSB Service Rates and SB Service Rates**

Peak Capacity Requirement (52DD)		6,201
PLUS PAD Shrink @.15		<u>9</u>
MCF (See PGC Exhibit No. 26-B)		6,210
BTU		1.049
Dth		6,515
Upstream Capacity Rate	\$	7.5049 /Dth
Annualized Upstream Capacity Amount	\$	586,697
EFT Rate	\$	6.9865
Annualized EFT Amount	\$	546,171
Total Annualized Amount	\$	1,132,869
Normalized Annual Priority Standby (PSB) Volumes		899,312 Mcf
Calculated PSB Rate	\$	1.2597 \$/Mcf
Average Sales Load Factor		46.9231%
Standby (SB) Service Rate	\$	0.5911 \$/Mcf

National Fuel Gas Distribution Corporation
Pennsylvania Division
Calculation of Retail Rates for Tariff

	2/1/2026 *Current* Tariff ¢/Ccf (A)	inc/(dec) DC change 5/1/2026 Change ¢/Ccf (B)	Per Tariff 5/1/2026 Base Rate ¢/Ccf (C)=(A)+(B)	deleted Transition Cost ¢/Ccf (D)	deleted Bypass Rate ¢/Ccf (E)	Cust. Ed 1/1/2024 Rider E Rate ¢/Ccf (F)	Lira 5/1/2026 Rider F Rate ¢/Ccf (G)	5/1/2026 Total Rate w/o GAC All Riders ¢/Ccf (H)= Σ(C) thru (G)	Tailblock Margin ¢/Ccf (I)=(C) - DC charge	GAC w/ MFC ¢/Ccf (J)	Total Rate w/ GAC All Riders ¢/Ccf (K)=(H)+(J)
Residential											
Basic Service Charge (\$)	14.000	0.000	14.000	0.000	0.000	0.000	0.000	14.000			14.000
First 5 MCF	34.013	(0.195)	33.818	0.000	0.000	0.000	1.395	35.213		2.073	37.286
Over 5 MCF	34.013	(0.195)	33.818	0.000	0.000	0.000	1.395	35.213	29.611	2.073	37.286
Commercial / Public Authority - Small (LL)											
Basic Service Charge (\$)	27.000	0.000	27.000	0.000	0.000	0.000	0.000	27.000			27.000
First 5 MCF	27.396	(0.195)	27.201	0.000	0.000	0.000	0.000	27.201		2.043	29.244
Over 5 MCF	27.396	(0.195)	27.201	0.000	0.000	0.000	0.000	27.201	22.994	2.043	29.244
Commercial / Public Authority - Small (UL)											
Basic Service Charge (\$)	37.000	0.000	37.000	0.000	0.000	0.000	0.000	37.000			37.000
First 20 MCF	24.957	(0.195)	24.762	0.000	0.000	0.000	0.000	24.762		2.043	26.805
Over 20 MCF	24.957	(0.195)	24.762	0.000	0.000	0.000	0.000	24.762	20.555	2.043	26.805
Commercial / Public Authority - Large											
Basic Service Charge (\$)	151.000	0.000	151.000	0.000	0.000	0.000	0.000	151.000			151.000
First 300 MCF	21.024	(0.195)	20.829	0.000	0.000	0.000	0.000	20.829		2.043	22.872
Next 1,700 MCF	21.024	(0.195)	20.829	0.000	0.000	0.000	0.000	20.829		2.043	22.872
Over 2,000 MCF	21.024	(0.195)	20.829	0.000	0.000	0.000	0.000	20.829	16.622	2.043	22.872
C/PA LBS											
Demand											
Purchased Gas Demand Costs	11.203	(0.537)	10.666					10.666			
Non-Gas Costs	5.630	0.000	5.630					5.630			
Total Demand	16.833		16.296					16.296			
Commodity											
Purchased Gas Commodity Costs	38.818	(0.897)	37.921	0.000	0.000			37.921			
Non-Gas Costs	5.566	0.000	5.566					5.566			
Total Commodity	44.384		43.487					43.487			
SVIS											
Basic Service Charge (\$)	82.000	0.000	82.000	0.000	0.000	0.000	0.000	82.000			82.000
All Consumption	25.124	(0.195)	24.929	0.000	0.000	0.000	0.000	24.929	20.722	2.043	26.972
IVIS											
Basic Service Charge (\$)	252.000	0.000	252.000	0.000	0.000	0.000	0.000	252.000			252.000
First 100 Mcf	17.749	(0.195)	17.554	0.000	0.000	0.000	0.000	17.554		2.043	19.597
Next 1,900 Mcf	17.749	(0.195)	17.554	0.000	0.000	0.000	0.000	17.554		2.043	19.597
Over 2,000 Mcf	17.749	(0.195)	17.554	0.000	0.000	0.000	0.000	17.554	13.347	2.043	19.597
IVIS LBS											
Demand											
Purchased Gas Demand Costs	11.203	(0.537)	10.666					10.666			
Non-Gas Costs	5.122	0.000	5.122					5.122			
Total Demand	16.325		15.788					15.788			
Commodity											
Purchased Gas Commodity Costs	38.818	(0.897)	37.921	0.000	0.000			37.921			
Non-Gas Costs	3.808	0.000	3.808					3.808			
Total Commodity	42.626	(0.897)	41.729					41.729			
LVIS											
Basic Service Charge (\$)	1,023.000	0.000	1,023.000	0.000	0.000	0.000	0.000	1,023.000			1,023.000
First 100 MCF	14.645	(0.195)	14.450	0.000	0.000	0.000	0.000	14.450			14.450
Next 1,900 MCF	14.645	(0.195)	14.450	0.000	0.000	0.000	0.000	14.450			14.450
Next 18,000 MCF	14.645	(0.195)	14.450	0.000	0.000	0.000	0.000	14.450			14.450
Over 20,000 MCF	14.645	(0.195)	14.450	0.000	0.000	0.000	0.000	14.450	10.243		14.450
LVIS LBS											
Demand											
Purchased Gas Demand Costs	11.203	(0.537)	10.666					10.666			
Non-Gas Costs	3.182	0.000	3.182					3.182			
Total Demand	14.385		13.848					13.848			
Commodity											
Purchased Gas Commodity Costs	38.818	(0.897)	37.921	0.000	0.000			37.921			
Non-Gas Costs	2.473	0.000	2.473					2.473			
Total Commodity	41.291	(0.897)	40.394					40.394			
LIS/Super LVIS (DMLMT)											
Basic Service Charge (\$)	1,165.000	0.000	1,165.000	0.000	0.000	0.000	0.000	1,165.000			1,165.000
First 100 MCF	10.395	(0.195)	10.200	0.000	0.000	0.000	0.000	10.200			10.200
Next 1,900 MCF	10.395	(0.195)	10.200	0.000	0.000	0.000	0.000	10.200			10.200
Next 18,000 MCF	10.395	(0.195)	10.200	0.000	0.000	0.000	0.000	10.200			10.200
Over 20,000 MCF	10.395	(0.195)	10.200	0.000	0.000	0.000	0.000	10.200	5.993		10.200
LIS LBS											
Demand											
Purchased Gas Demand Costs	11.203	(0.537)	10.666					10.666			
Non-Gas Costs	2.517	0.000	2.517					2.517			
Total Demand	13.720	(0.537)	13.183					13.183			
Commodity											
Purchased Gas Commodity Costs	38.818	(0.897)	37.921	0.000	0.000			37.921			
Non-Gas Costs	1.924	0.000	1.924					1.924			
Total Commodity	40.742	(0.897)	39.845					39.845			
NCV											
Purchased Gas 100% Load Factor Demand Cost (including Gross Receipts Tax) Plus Purchased Gas Commodity Cost	11.203	(0.537)	10.666					10.666			

	inc/(dec) DC change 2/1/2026 5/1/2026 Change	Per Tariff 5/1/2026 Base Rate	deleted Transition Cost	deleted Bypass Rate	Cust. Ed 1/1/2024 Rider E Rate	Lira 5/1/2026 Rider F Rate	5/1/2026 Total Rate w/o GAC All Riders	Tailblock Margin	GAC w/ MFC	Total Rate w/ GAC All Riders
*Current Tariff	\$/Ccf	\$/Ccf	\$/Ccf	\$/Ccf	\$/Ccf	\$/Ccf	\$/Ccf	\$/Ccf	\$/Ccf	\$/Ccf
(A)	(B)	(C)=(A)+(B)	(D)	(E)	(F)	(G)	(H)=Σ(C) thru (G)	(I)=(C) - DC charge	(J)	(K)=(H)+(J)
(including Gross Receipts Tax)	38.818	(0.897)	37.921				37.921			
100% Load Factor Base Cost of Gas	50.021	(1.434)	48.587				48.587			
NGV (1)										
Minimum Rate										
100% Load Factor Base Cost of Gas	50.021	(1.434)	48.587				48.587			
Incremental operating cost of Company owned NGV compression equipment	13.436	0.000	13.436				13.436			
Take-or-Pay Surcharge (deleted)	0.000	0.000	0.000				0.000			
Bypass Refund (deleted)	0.000	0.000	0.000	0.000			0.000			
Transition Costs (deleted)	0.000	0.000	0.000	0.000			0.000			
State Tax Adjustment Surcharge	(0.110)	0.003	(0.107)				(0.107)			
Minimum allowable Non-Gas Cost	1.000	0.000	1.000				1.000			
Minimum NGV (1) Rate	64.347	(1.431)	62.916				62.916			
Maximum NGV (1) Rate										
Tailblock rate of the Commercial and Public Authority Service Rate Schedule	80.664	0.000	78.616				78.616			
Incremental operating cost of Company owned NGV compression equipment	13.436	0.000	13.436				13.436			
State Tax Adjustment Surcharge	(0.160)	0.004	(0.156)				(0.156)			
Maximum NGV (1) Rate	93.940	0.004	91.896				91.896			
NGV (2)										
Minimum Rate										
100% Load Factor Base Cost of Gas	50.021	(1.434)	48.587				48.587			
Take-or-Pay Surcharge (deleted)	0.000	0.000	0.000	0.000			0.000			
Bypass Refund (deleted)	0.000	0.000	0.000	0.000			0.000			
Transition Costs (deleted)	0.000	0.000	0.000	0.000			0.000			
State Tax Adjustment Surcharge	(0.087)	0.003	(0.084)				(0.084)			
Minimum allowable Non-Gas Cost	1.000	0.000	1.000				1.000			
Minimum NGV (2) Rate	50.934	(1.431)	49.503				49.503			
Maximum Rate										
Tailblock rate of the Commercial and Public Authority Service Rate Schedule	80.664	0.000	78.616				78.616			
State Tax Adjustment Surcharge	(0.137)	0.003	(0.134)				(0.134)			
Maximum NGV (2) Rate	80.527	(2.045)	78.482				78.482			
GAS ADJUSTMENT CHARGE w/o MFC (¢ / ccf)	2.036		2.036							
NATURAL GAS SUPPLY CHARGE w/o MFC (¢ / ccf)	56.257		54.410							
Distribution Charge (¢ / ccf)	4.402	(0.195)	4.207	use as a check						
STA Percentage	(0.0017)		(0.0017)				-0.17%			
Tailblock Calculation for NGV (¢ / ccf)										
C/PA Large	21.024		20.829							
GAC with MFC - non res	2.043		2.043							
NGSC with MFC - non res	57.597		55.744							
	80.664		78.616							
Residential - NEHL										
Basic Service Charge (\$)	8.500	0.000	8.500	0.000	0.000	0.000	8.500			8.500
First 5 MCF	19.182	(0.195)	18.987	0.000	0.000	0.000	1.395	2.073	2.073	22.455
Over 5 MCF	19.182	(0.195)	18.987	0.000	0.000	0.000	1.395	2.073	2.073	22.455
Commercial / Public Authority - Small (LL) NEHL										
Basic Service Charge (\$)	22.000	0.000	22.000	0.000	0.000	0.000	22.000			22.000
First 5 MCF	18.752	(0.195)	18.557	0.000	0.000	0.000	0.000	2.043	2.043	20.600
Over 5 MCF	18.752	(0.195)	18.557	0.000	0.000	0.000	0.000	14.350	2.043	20.600
Commercial / Public Authority - Small (UL) NEHL										
Basic Service Charge (\$)	44.000	0.000	44.000	0.000	0.000	0.000	44.000			44.000
First 20 MCF	18.752	(0.195)	18.557	0.000	0.000	0.000	0.000	2.043	2.043	20.600
Over 20 MCF	18.752	(0.195)	18.557	0.000	0.000	0.000	0.000	14.350	2.043	20.600
SVIS NEHL										
Basic Service Charge (\$)	22.000	0.000	22.000	0.000	0.000	0.000	22.000			22.000
All Consumption	19.042	(0.195)	18.847	0.000	0.000	0.000	0.000	14.640	2.043	20.890
IVIS NEHL										
Basic Service Charge (\$)	117.000	0.000	117.000	0.000	0.000	0.000	117.000			117.000
First 100 Mcf	19.042	(0.195)	18.847	0.000	0.000	0.000	0.000	2.043	2.043	20.890
Next 1,900 Mcf	19.042	(0.195)	18.847	0.000	0.000	0.000	0.000	14.640	2.043	20.890
Over 2,000 Mcf	19.042	(0.195)	18.847	0.000	0.000	0.000	0.000	14.640	2.043	20.890
Commercial / Public Authority - Large NEHL										
Basic Service Charge (\$)	44.000	0.000	44.000	0.000	0.000	0.000	44.000			44.000
First 300 MCF	18.752	(0.195)	18.557	0.000	0.000	0.000	0.000	2.043	2.043	20.600
Next 1,700 MCF	18.752	(0.195)	18.557	0.000	0.000	0.000	0.000	14.350	2.043	20.600
Over 2,000 MCF	18.752	(0.195)	18.557	0.000	0.000	0.000	0.000	14.350	2.043	20.600

5/1/2026

**National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Calculation of Load Balancing Service Gas Cost Rates**

	A Demand	B Commodity
1 NGS Charge Demand	1.7636	
2 GAC Demand	<u>0.0889</u>	
3=1+2 Total Gas Cost per Mcf included in base rates	\$1.8525	3.7921
4 Distribution Charge	0.4207	
5 Total Annual Sales	20,834,971	
6 Total SATC	<u>1,793,197</u>	
7=5+6 Sales + SATC	22,628,168	
8=3x5 Total Demand Cost	\$38,596,784	
9=4x7 Distribution Charge Cost	\$9,519,670	
10 Peak Month Sales	3,696,688	
11 SATC PEAK @ Sales Peak Month	<u>340,560</u>	
12=10+11 Sales + SATC peak	4,037,248	
13 = 10 annualized Demand Billing Units	44,360,256	
14 = 12 annualized Distribution Charge Units	48,446,976	
Load Balancing		
15=8 / 13 Demand Costs Rate	\$0.8701	
16=9/14 Distribution Charge Rate	<u>\$0.1965</u>	
17=15+16 Load Balancing Purchased Gas Demand Cost Rate	\$1.0666	
18 = 3 commodity Load Balancing Purchased Gas Commodity Cost Rate		\$3.7921
19 Transition Costs (deleted)		\$0.0000
20=18+19 Total Load Balancing Commodity Cost Rate		\$3.7921

	Amount	Rate	
Discounts	\$ 1,601,165.44	0.0815	
Arrearage	\$ 914,078.00	0.0465	9/25 Rec
Program/Admin	\$ 102,396.98	0.0052	9/25 Rec
Total	\$ 2,617,640.4226	\$ 0.1332	

Volumes 19,657,461

Rate Case Revenues

Month	Consumption	% of Total	Per 9/25 LIRA Rec
8/1/2023	1,929,071	3.92%	
9/1/2023	2,059,085	4.19%	
10/1/2023	2,338,174	4.75%	Arrears \$ 914,078.00
11/1/2023	3,564,354	7.25%	Program Costs \$ 102,396.98
12/1/2023	5,430,048	11.04%	\$ 1,016,474.98
1/1/2024	6,883,218	13.99%	
2/1/2024	7,283,418	14.81%	
3/1/2024	6,496,639	13.21%	
4/1/2024	5,326,773	10.83%	
5/1/2024	3,467,244	7.05%	
6/1/2024	2,336,643	4.75%	
7/1/2024	2,076,345	4.22%	
Total	49,191,012	100.00%	