

April 30, 2026

VIA ELECTRONIC FILING

Mr. Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: FirstEnergy Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 1 -
Rate Changes in Compliance with FirstEnergy Pennsylvania Electric Company's
Default Service Support Rider, Docket Nos. P-2021-3030012, P-2021-3030013,
P-2021-3030014 and P-2021-3030021**

Dear Secretary Homsher:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original of Supplement No. 38 to FirstEnergy Pennsylvania Electric Company's ("FE PA" or the Company) Tariff Electric Pa. P.U.C. No. 1 bearing an issue date of April 30, 2026. The tariff change contained in Supplement No. 38 is proposed to be effective for service rendered on or after June 1, 2026.

Supplement No. 38 reflects changes in rates consistent with the Commission's Order entered August 4, 2022 at Docket Nos. P-2021-3030012 for the Met-Ed Rate District; P-2021-3030013 for the Penelec Rate District; M-2023-3040263 and P-2021-3030014 for the Penn Power Rate District and P-2021-3030021 for the West Penn Rate District which approved FE PA's Default Service Program for the period June 1, 2023 through May 31, 2027.

Supplement No. 38 also reflects changes in rates consistent with the Commission's Order entered April 30, 2026 at Docket No. P-2026-3061293 for the Penelec Rate District which approved FE PA's Petition to modify its Default Service Support Rider to collect the remaining Tax Cuts and Jobs Act Voluntary Surcharge Rider residual over-collection through the NMB E-factor, as shown on page 4, line 4 of Schedule A.

In support of the proposed rate changes, FE PA is also filing the following schedule:

- FE PA Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company's Default Service Support Rider.

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,



Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Paul Diskin- PaPUC Bureau of Technical Utility Services (pdiskin@pa.gov)
Lori Burger - PaPUC Bureau of Audits (lburger@pa.gov)
Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of FirstEnergy	:	Docket No. P-2021-3030012
Pennsylvania Electric Company for	:	P-2021-3030013
Approval of their Default Service	:	P-2021-3030014
Programs	:	M-2023-3040263
	:	P-2021-3030021
	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of FirstEnergy Pennsylvania Electric Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

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Date: April 30, 2026



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FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

**2800 POTTSVILLE PIKE
READING, PENNSYLVANIA 19605**

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 6 - 20 of this Tariff**

Issued: April 30, 2026

Effective: June 1, 2026

**By: Wade Smith, President
Reading, Pennsylvania**

NOTICE

Supplement No. 38 makes changes to Default Service Support Rider.
See Thirty-Seventh Revised Page No.2

LIST OF MODIFICATIONS

CHANGES:

Default Service Support Rider – Default Service Support Rider rates have been changed and decreased and increased. (See Fifth Revised Page 213, See First Revised Page 215A, See Third Revised Page 217, See Third Revised Page 218 and See Third Revised Page 219)

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

Rate District	Met-Ed			
Customer Class	Residential	Commercial		Industrial
Rate Schedule	RS, GS-V	GS-S	GS-M, MS, Outdoor Area Lighting Service, STLT, LED, BRD	GS-L, GP, TP
Charge	0.546 (I) cents per kWh	0.208 (I) cents per kWh	0.217 (I) cents per kWh	\$1.036 (I) per kW NSPL

Rate District	Penelec			
Customer Class	Residential	Commercial		Industrial
Rate Schedule	RS, GS-V	GS-S	GS-M, H, BRD, LED, Street Lighting, Municipal Street Lighting, Outdoor Area Lighting Service	GS-L, GP, TP
Charge	0.375 (D) cents per kWh	0.056 (D) cents per kWh	0.054 (D) cents per kWh	\$0.368 (D) per kW NSPL

Rate District	Penn Power			
Customer Class	Residential	Commercial		Industrial
Rate Schedule	RS, GS-V	GS-S	PNP, GS-M, PLS, SV, SVD, SM, LED	GS-L, GP, TP, GS-S (GSDS)
Charge	0.116 (D) cents per kWh	(0.080) (D) cents per kWh	(0.078) (D) cents per kWh	\$(0.407) (D) per kW NSPL

Rate District	West Penn			
Customer Class	Residential	Commercial		Industrial
Rate Schedule	RS, GS-V	GS-S	GS-M, 51-58, 71, 72	GS-L, GP, TP, 44, 46
Charge	0.606 (D) cents per kWh	0.263 (D) cents per kWh	0.266 (D) cents per kWh	\$1.749 (D) per kW NSPL

Rate District	PSU			
Customer Class	Industrial			
Rate Schedule	GP			
Charge	\$1.749 (D) per kW NSPL			

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

Solar Photovoltaic Requirements Charges, Met-Ed, Penelec, & Penn Power only:

$$SPV = SPVE / S$$

Where:

SPV = The charge to be applied to Delivery Service Customers under this rider to recover or refund the balance of the cumulative over or under collection of the Solar Photovoltaic Requirements Charge Rider (“SPVRC”) which was approved by the Commission in it’s final order at Docket No. P-2025-3054284. The SPVRC is being recovered under this DSS Rider. The SPV rate will be effect on June 1, 2025 and will be amortized over the 12-month period ending May 31, 2026.

SPVE = The balance of the SPVRC that remains to be recovered from or refunded to customers projected for the DSS Computational Year

S = The Company’s total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The SPV rates to be included in DSS rates are as follows:

	Residential and Commercial		
Rate District	Met-Ed	Penelec	Penn Power
Charge	0.00000 cents per kWh	0.00000 cents per kWh	0.00000 cents per kWh

(C)

	Industrial		
Rate District	Met-Ed	Penelec	Penn Power
Charge	\$0.00000 per kW NSPL	\$0.00000 per kW NSPL	\$0.00000 per kW NSPL

(C)

(C) Change

DEFAULT SERVICE SUPPORT RIDER (continued)

Non-Market Based Services Transmission Charges:

$$NMB = (NMB_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for (i) PJM Regional Transmission Expansion Plan charges; (ii) PJM Expansion Cost Recovery; (iii) PJM charges for Reliability Must Run generating unit declarations and charges associated with plants deactivated after July 24, 2014, the approval date of the Company's Default Service Program at Docket No.(ME) P-2013- 2391368, (PN) P-2013-2391372, (PP) P-2013-2391375 and (WP) P-2013-2391378; (iv) historical tie line, generation, and retail customer meter adjustments; (v) Unaccounted for Energy; (vi) any FERC-approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009; and (vii) any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NMB rates by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	0.3118 (I) cents per kWh	0.0942 (D) cents per kWh	(0.0816) (D) cents per kWh	0.4199 (D) cents per kWh

Customer Class	Commercial			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	0.1819 (I) cents per kWh	0.0350 (D) cents per kWh	(0.0976) (D) cents per kWh	0.2332 (D) cents per kWh

Customer Class	Industrial				
Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	\$0.9753 (I) per kW NSPL	\$0.3463 (D) per kW NSPL	\$(0.3831) (D) per kW NSPL	\$1.6457 (D) per kW NSPL	\$1.6457 (D) per kW NSPL

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

Retail Enhancements:

$$RE = (RE_C - E) / S$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the REC that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	(0.0002) (I) cents per kWh	(0.0003) (I) cents per kWh	0.0000 (I) cents per kWh	(0.0001) (I) cents per kWh

Customer Class	Commercial			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	(0.0089) (D) cents per kWh	0.0018 (D) cents per kWh	(0.0016) (D) cents per kWh	(0.0025) (D) cents per kWh

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

Clawback Charge Credit:

$$CB = CB_C / S$$

Where:

CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.

CB_C = Clawback credits applied to each Customer Class eligible for the Company's POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's POR based upon each Customer Class's kWh.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	(0.0008) (D) cents per kWh	(0.0018) cents per kWh	(0.0003) (I) cents per kWh	(0.0027) (D) cents per kWh

Customer Class	Commercial			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	(0.0001) (D) cents per kWh	(0.0018) cents per kWh	(0.0003) (I) cents per kWh	(0.0026) (D) cents per kWh

(D) Decrease
(I) Increase

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY Tariff No. 1
Rates to be Effective from June 1, 2026 through May 31, 2027
Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

	<u>DSS Component</u>		<u>Rate Class/Schedule</u>							<u>Industrial</u>			
	<u>RS</u>	<u>GS Vol. Fire Co</u>	<u>GS-Small</u>	<u>GS-Medium</u>	<u>MS</u>	<u>Borderline</u>	<u>Street Lighting</u>	<u>LED Street Lighting</u>	<u>Outdoor Lighting</u>	<u>GS-Large</u>	<u>GP</u>	<u>TP</u>	
1	Uncollectible Accounts Expense (UE)	0.203	0.203	0.023	0.023	0.023	0.023	0.023	0.023	0.023	-	-	-
2	Non-Market Based Expenses (NMB) (p.2, ln.9)	0.3118	0.312	0.1819	0.182	0.182	0.182	0.182	0.182	0.182	0.182	0.182	0.182
3	Retail Enhancements (RE) (p.5, ln.7)	(0.0002)	(0.000)	(0.0089)	-	-	-	-	-	-	-	-	-
4	Consumer Education Expenses (CEC) (p.7, ln.6)	-	-	-	-	-	-	-	-	-	-	-	-
5	Solar Photovoltaic Requirements (SPVRC) (p.8, ln.7)	-	-	-	-	-	-	-	-	-	-	-	-
6	Clawback Giveback (CB) (p.9, ln.4)	(0.0008)	(0.0008)	(0.0008)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)
7	Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5 + 6)	0.514	0.514	0.195	0.204	0.204	0.204	0.204	0.204	0.204	0.204	0.204	0.204
8	Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627
9	Default Service Support (DSS Rate) (Lines 7 x 8)	0.546	0.546	0.208	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217
											\$ 1.036	\$ 1.036	\$ 1.036

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 23,363,447			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 11, line 6)	34,499,060	18,366,022	5,319,924	10,813,114
3	Customer Class Allocator based on NSPL	100%	53%	15%	31%
4	NMB Costs Allocated to Customer Classes	\$ 23,363,447	\$ 12,437,834	\$ 3,602,758	\$ 7,322,855
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>(10,974,129)</u>	<u>(6,022,248)</u>	<u>(1,728,891)</u>	<u>(3,222,990)</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 34,337,576	\$ 18,460,082	\$ 5,331,649	\$ 10,545,845
7	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>8,852,383,194</u>	<u>5,921,498,059</u>	<u>2,930,885,135</u>	
8	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>10,813,114</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.312	0.182	\$ 0.975

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion Costs</u>	<u>Reliability Must Run (RMR)</u>	<u>meter Correction and Historical Out of Market Tie Line</u>	<u>Unaccounted For Energy (UFE)</u>	<u>Total</u>
			(1)	(2)	(3)	(4)	(5)	(6)=(1)+(2)+(3)+(4)+(5)
1	2026	June	\$ 1,769,418	\$ -	\$ -	\$ -	\$ 177,536	\$ 1,946,954
2		July	1,769,418	-	-	-	177,536	1,946,954
3		August	1,769,418	-	-	-	177,536	1,946,954
4		September	1,769,418	-	-	-	177,536	1,946,954
5		October	1,769,418	-	-	-	177,536	1,946,954
6		November	1,769,418	-	-	-	177,536	1,946,954
7		December	1,769,418	-	-	-	177,536	1,946,954
8	2027	January	1,769,418	-	-	-	177,536	1,946,954
9		February	1,769,418	-	-	-	177,536	1,946,954
10		March	1,769,418	-	-	-	177,536	1,946,954
11		April	1,769,418	-	-	-	177,536	1,946,954
12		May	1,769,418	-	-	-	177,536	1,946,954
13		Total	<u>\$ 21,233,010</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,130,437</u>	<u>\$ 23,363,447</u>

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues		DSS Revenues		DSS Revenues		DSS Revenues	
				Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance
			(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)	
1		March 31, 2026	Balance per 1307(e)		\$ (3,019,569) (A)		\$ (804,055) (B)		\$ (1,362,978) (C)		\$ (5,186,602)
2	2026	April	Budget	(1,533,873)	(4,553,442)	(464,062)	(1,268,117)	(930,006)	(2,292,984)	(2,927,941)	(8,114,543)
3		May	Budget	(1,468,806)	<u>(6,022,248)</u>	(460,774)	<u>(1,728,891)</u>	(930,006)	<u>(3,222,990)</u>	(2,859,586)	<u>(10,974,129)</u>

Notes:
(A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 8, Col. 3, Line 13
(B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 8, Col. 6, Line 13
(C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 8, Col. 9, Line 13

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>24,232</u>	<u>9,464</u>	<u>14,767</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (24,232)	\$ (9,464)	\$ (14,767)	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>6,087,619,745</u>	<u>5,921,498,059</u>	<u>166,121,686</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>10,813,114</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.000)	(0.009)	\$ -

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues Applied to NMB E-Factor (1)	Cumulative E-Factor Balance (2)	DSS Revenues Applied to NMB E-Factor (3)	Cumulative E-Factor Balance (4)	DSS Revenues Applied to NMB E-Factor (5)	Cumulative E-Factor Balance (6)	DSS Revenues Applied to NMB E-Factor (7)=(1)+(3)+(5)	Cumulative E-Factor Balance (8)=(2)+(4)+(6)
1	March 31, 2026 Balance per 1307(e)				\$ 15,456 (A)		\$ 11,688 (B)		\$ - (C)		\$ 27,144
2	2026	April	Budget	(3,293)	12,163	1,623	13,311	-	-	(1,671)	25,473
3		May	Budget	(2,698)	<u>9,464</u>	1,456	<u>14,767</u>	-	-	(1,242)	<u>24,232</u>

Notes:

- (A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 10, Col. 3, Line 13
- (B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 10, Col. 6, Line 13
- (C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 10, Col. 9, Line 13

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) -	-	-	-
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>6,087,619,745</u>	<u>5,921,498,059</u>	<u>166,121,686</u>	
5	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>10,813,114</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

(A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Solar Photovoltaic Requirements Charge (SPVRC) Over/Under

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential & Commercial</u> (2)	<u>Industrial</u> (3)
1	SPVRC to be recovered over 12 months	\$ -		
2	kWh by Customer Class (page 10, line 13)	14,213,604,008	8,852,383,194	5,361,220,814
3	Customer Class Allocator based on kWh	100%	62%	38%
4	Total SPVRC Costs Allocated to Customer Classes	\$ -	\$ -	\$ -
5	S: Projected kWh Sales to Delivery Service Residential and Commercial Customers (page 10, line 13)		<u>8,852,383,194</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)			<u>10,813,114</u>
7	SPVRC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	\$ -

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (72,093)	\$ (47,595)	\$ (24,498)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>8,852,383,194</u>	<u>5,921,498,059</u>	<u>2,930,885,135</u>	
3	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>10,813,114</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.001)	(0.001)	\$ -

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Forecasted Sales -- kWh

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>	<u>Small Commercial</u>	<u>Industrial</u>
			(1)	(2)	(3)	(4)	(5)
1	2026	June	419,162,845	241,297,897	660,460,742	12,294,011	453,749,955
2		July	538,703,046	268,631,108	807,334,154	13,607,147	467,281,607
3		August	573,758,610	289,094,650	862,853,260	14,942,089	473,844,152
4		September	530,216,642	259,751,428	789,968,070	13,258,573	479,879,513
5		October	389,493,984	231,170,502	620,664,486	11,985,461	444,750,774
6		November	388,766,013	224,544,862	613,310,875	12,415,342	435,964,173
7		December	495,367,113	234,000,541	729,367,654	12,353,019	431,248,859
8	2027	January	614,247,261	243,344,913	857,592,174	18,568,916	438,116,280
9		February	600,212,013	256,450,448	856,662,461	16,649,817	431,598,618
10		March	548,222,992	234,278,882	782,501,874	14,875,042	436,484,480
11		April	452,480,240	227,526,405	680,006,645	13,300,680	432,877,870
12		May	<u>370,867,300</u>	<u>220,793,500</u>	<u>591,660,800</u>	<u>11,871,590</u>	<u>435,424,533</u>
13		12 month Total	<u>5,921,498,059</u>	<u>2,930,885,135</u>	<u>8,852,383,194</u>	<u>166,121,686</u>	<u>5,361,220,814</u>

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2026 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2026	January	1,529,583	441,495	902,079	2,873,157
2		February	1,531,208	443,859	900,817	2,875,885
3		March	1,530,714	444,627	900,382	2,875,723
4		Average	1,530,502	443,327	901,093	2,874,922
5		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	
6		Annual NSPL	18,366,022	5,319,924	10,813,114	34,499,060

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY Tariff No. 1
Rates to be Effective from June 1, 2026 through May 31, 2027
Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

	<u>DSS Component</u>		<u>Rate Class/Schedule</u>							<u>Industrial</u>			
	<u>RS</u>	<u>GS Vol. Fire Co</u>	<u>GS-Small</u>	<u>GS-Medium</u>	<u>H</u>	<u>Borderline</u>	<u>Street Lighting</u>	<u>LED Street Lighting</u>	<u>Outdoor Lighting</u>	<u>GS-Large</u>	<u>GP</u>	<u>LP</u>	
1	Uncollectible Accounts Expense (UE)	0.261	0.261	0.018	0.018	0.018	0.018	0.018	0.018	0.018	-	-	-
2	Non-Market Based Expenses (NMB) (p.2, ln.9)	0.094	0.094	0.035	0.035	0.035	0.035	0.035	0.035	0.035	0.346	0.346	0.346
3	Retail Enhancements (RE) (p.5, ln.7)	(0.000)	(0.000)	0.002	-	-	-	-	-	-	-	-	-
4	Consumer Education Expenses (CEC) (p.7, ln.6)	-	-	-	-	-	-	-	-	-	-	-	-
5	Solar Photovoltaic Requirements (SPVRC) (p.8, ln.7)	-	-	-	-	-	-	-	-	-	-	-	-
6	Clawback Giveback (CB) (p.9, ln.4)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	-	-	-
7	Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5 + 6)	0.353	0.353	0.053	0.051	0.051	0.051	0.051	0.051	0.051	0.346	0.346	0.346
8	Tax Gross-Up ($1/(1 - T)$; and T = 5.9%)	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.062699	1.062699	1.062699
9	Default Service Support (DSS Rate) (Lines 7 x 8)	0.375	0.375	0.056	0.054	0.054	0.054	0.054	0.054	0.054	\$ 0.368	\$ 0.368	\$ 0.368

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 31,469,542			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 11, line 6)	27,920,973	12,166,878	5,473,213	10,280,881
3	Customer Class Allocator based on NSPL	100%	44%	20%	37%
4	NMB Costs Allocated to Customer Classes	\$ 31,469,542	\$ 13,713,207	\$ 6,168,822	\$ 11,587,513
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 4)	<u>22,710,293</u>	<u>9,657,880</u>	<u>5,025,453</u>	<u>8,026,960</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 8,759,249	\$ 4,055,327	\$ 1,143,370	\$ 3,560,553
7	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>7,567,532,994</u>	<u>4,304,619,143</u>	<u>3,262,913,851</u>	
8	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>10,280,881</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.094	0.035	0.346

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion Costs</u>	<u>Reliability Must Run (RMR)</u>	<u>Meter Correction and Historical Out of Market Tie Line</u>	<u>Unaccounted For Energy (UFE)</u>	<u>Total</u>
			(1)	(2)	(3)	(4)	(5)	(6)=(1)+(2)+(3)+(4)+(5)
1	2026	June	\$ 2,530,929	\$ -	\$ -	\$ -	\$ 91,533	\$ 2,622,462
2		July	2,530,929	-	-	-	91,533	2,622,462
3		August	2,530,929	-	-	-	91,533	2,622,462
4		September	2,530,929	-	-	-	91,533	2,622,462
5		October	2,530,929	-	-	-	91,533	2,622,462
6		November	2,530,929	-	-	-	91,533	2,622,462
7		December	2,530,929	-	-	-	91,533	2,622,462
8	2027	January	2,530,929	-	-	-	91,533	2,622,462
9		February	2,530,929	-	-	-	91,533	2,622,462
10		March	2,530,929	-	-	-	91,533	2,622,462
11		April	2,530,929	-	-	-	91,533	2,622,462
12		May	2,530,929	-	-	-	91,533	2,622,462
13		Total	<u>\$ 30,371,148</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 1,098,394</u>	<u>\$ 31,469,542</u>

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues		DSS Revenues		DSS Revenues		DSS Revenues	
				Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance
			(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)	
1	March 31, 2026 Balance per 1307(e)				\$ 8,646,614 (A)		\$ 4,370,230 (B)		\$ 5,727,507 (C)		\$ 18,744,351
2	2026	April	Budget	606,473	9,253,087	345,217	4,715,447	1,146,737	6,874,244	2,098,428	20,842,779
3		May	Budget	363,462	<u>9,616,549</u>	296,518	<u>5,011,966</u>	1,146,737	<u>8,020,982</u>	1,806,718	<u>22,649,497</u>
4	TCJA Residual Under-Refund (D)			41,331	<u>9,657,880</u>	13,487	<u>5,025,453</u>	5,978	<u>8,026,960</u>	60,796	<u>22,710,293</u>

Notes:

- (A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 8, Col. 3, Line 13
- (B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 8, Col. 6, Line 13
- (C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 8, Col. 9, Line 13
- (D) The TCJA residual \$60,796 under-refund through the E-factor of the NMB component at Docket No. P-2026-3061293

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>7,108</u>	<u>10,984</u>	<u>(3,875)</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (7,108)	\$ (10,984)	\$ 3,875	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>4,516,502,128</u>	<u>4,304,619,143</u>	<u>211,882,985</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>10,280,881</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.000)	0.002	-

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues Applied to NMB E-Factor (1)	Cumulative E-Factor Balance (2)	DSS Revenues Applied to NMB E-Factor (3)	Cumulative E-Factor Balance (4)	DSS Revenues Applied to NMB E-Factor (5)	Cumulative E-Factor Balance (6)	DSS Revenues Applied to NMB E-Factor (7)=(1)+(3)+(5)	Cumulative E-Factor Balance (8)=(2)+(4)+(6)
1	March 31, 2026 Balance per 1307(e)				\$ 14,050 (A)		\$ (5,047) (B)		\$ - (C)		\$ 9,003
2	2026	April	Budget	(1,661)	12,389	623	(4,424)	-	-	(1,039)	7,964
3		May	Budget	(1,405)	<u>10,984</u>	549	<u>(3,875)</u>	-	-	<u>(856)</u>	<u>7,108</u>

Notes:

- (A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 10, Col. 3, Line 13
- (B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 10, Col. 6, Line 13
- (C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 10, Col. 9, Line 13

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) -	-	-	-
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>4,516,502,128</u>	<u>4,304,619,143</u>	<u>211,882,985</u>	
5	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>10,280,881</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

(A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Solar Photovoltaic Requirements Charge (SPVRC) Over/Under

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u>	<u>Residential & Commercial</u>	<u>Industrial</u>
		(1)	(2)	(3)
1	SPVRC to be recovered over 12 months	\$ -		
2	kWh by Customer Class (page 10, line 13)	12,820,748,287	7,567,532,994	5,253,215,293
3	Customer Class Allocator based on kWh	100%	59%	41%
4	Total SPVRC Costs Allocated to Customer Classes	\$ -	\$ -	\$ -
5	S: Projected kWh Sales to Delivery Service Residential and Commercial Customers (page 10, line 1:		<u>7,567,532,994</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)			<u>10,280,881</u>
7	SPVRC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	\$ -

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (136,907)	\$ (78,826)	\$ (58,081)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>7,567,532,994</u>	<u>4,304,619,143</u>	<u>3,262,913,851</u>	
3	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>10,280,881</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.002)	(0.002)	-

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Forecasted Sales -- kWh

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>	<u>Small Commercial</u>	<u>Industrial</u>
			(1)	(2)	(3)	(4)	(5)
1	2026	June	303,554,815	262,075,774	565,630,589	16,134,297	446,046,977
2		July	362,883,739	274,386,848	637,270,587	16,479,422	449,699,498
3		August	395,723,240	288,175,272	683,898,512	17,468,744	462,480,279
4		September	362,967,071	274,862,204	637,829,275	16,836,410	461,111,540
5		October	294,068,226	250,760,526	544,828,752	14,850,304	444,801,478
6		November	307,402,787	253,648,611	561,051,398	15,855,411	436,014,679
7		December	374,726,578	269,734,853	644,461,431	18,738,447	431,243,106
8	2027	January	445,213,084	287,796,472	733,009,556	20,838,476	426,896,185
9		February	430,155,250	298,953,268	729,108,518	21,807,035	431,706,999
10		March	396,952,319	285,056,749	682,009,068	20,006,123	432,044,454
11		April	341,787,418	266,729,100	608,516,518	17,478,801	411,759,425
12		May	<u>289,184,616</u>	<u>250,734,174</u>	<u>539,918,790</u>	<u>15,389,514</u>	<u>419,410,672</u>
13		12 month Total	<u>4,304,619,143</u>	<u>3,262,913,851</u>	<u>7,567,532,994</u>	<u>211,882,985</u>	<u>5,253,215,293</u>

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2026 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2026	January	1,014,834	454,930	856,537	2,326,301
2		February	1,013,881	455,904	856,979	2,326,763
3		March	1,013,005	457,470	856,705	2,327,179
4		Average	1,013,907	456,101	856,740	2,326,748
5		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	
6		Annual NSPL	12,166,878	5,473,213	10,280,881	27,920,973

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY Tariff No. 1
Rates to be Effective from June 1, 2026 through May 31, 2027
Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

	Rate Class/Schedule										
	<u>Residential</u>		<u>Commercial</u>					<u>Industrial</u>			GS with Special Rule GSDS
<u>DSS Component</u>	RS	GS Vol. Fire Co	GS	PNP	GM	PLS	SV, SVD, SM, LED	GS-Large	GP	GT	
1 Uncollectible Accounts Expense (UE)	0.19119	0.191	0.02423	0.024	0.024	0.024	0.024	-	-	-	-
2 Non-Market Based Expenses (NMB) (p.2, ln.9)	(0.0816)	(0.082)	(0.0976)	(0.098)	(0.098)	(0.098)	(0.098)	(0.3831)	(0.383)	(0.383)	(0.383)
3 Retail Enhancements (RE) (p.5, ln.7)	0.00002	0.000	(0.0016)	-	-	-	-	-	-	-	-
4 Consumer Education Expenses (CEC) (p.7, ln.6)	-	-	-	-	-	-	-	-	-	-	-
5 Solar Photovoltaic Requirements (SPVRC) (p.8, ln.7)	-	-	-	-	-	-	-	-	-	-	-
6 Clawback Giveback (CB) (p.9, ln.4)	(0.0003)	(0.000)	(0.0003)	(0.000)	(0.000)	(0.000)	(0.000)	-	-	-	-
7 Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5 +6)	0.109	0.109	(0.075)	(0.074)	(0.074)	(0.074)	(0.074)	(0.383)	(0.383)	(0.383)	(0.383)
8 Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627
9 Default Service Support (DSS Rate) (Lines 7 x 8)	0.116	0.116	(0.080)	(0.078)	(0.078)	(0.078)	(0.078)	\$ (0.407)	\$ (0.407)	\$ (0.407)	\$ (0.407)

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ (1,235,692)			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 11, line 6)	13,709,934	6,568,133	5,444,517	1,697,284
3	Customer Class Allocator based on NSPL	100%	48%	40%	12%
4	NMB Costs Allocated to Customer Classes	\$ (1,235,692)	\$ (591,993)	\$ (490,720)	\$ (152,978)
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>1,679,153</u>	<u>796,156</u>	<u>385,739</u>	<u>497,258</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ (2,914,845)	\$ (1,388,149)	\$ (876,459)	\$ (650,236)
7	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>2,598,147,325</u>	<u>1,700,357,882</u>	<u>897,789,442</u>	
8	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>1,697,284</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.082)	(0.098) \$	(0.383)

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion Costs</u>	<u>Reliability Must Run (RMR)</u>	<u>Meter Correction and Historical Out of Market Tie Line</u>	<u>Unaccounted For Energy (UFE)</u>	<u>Total</u>
			(1)	(2)	(3)	(4)	(5)	(6)=(1)+(2)+(3)+(4)+(5)
1	2026	June	\$ 370,456	\$ -	\$ -	\$ -	\$ (473,430)	\$ (102,974)
2		July	370,456	-	-	-	(473,430)	(102,974)
3		August	370,456	-	-	-	(473,430)	(102,974)
4		September	370,456	-	-	-	(473,430)	(102,974)
5		October	370,456	-	-	-	(473,430)	(102,974)
6		November	370,456	-	-	-	(473,430)	(102,974)
7		December	370,456	-	-	-	(473,430)	(102,974)
8	2027	January	370,456	-	-	-	(473,430)	(102,974)
9		February	370,456	-	-	-	(473,430)	(102,974)
10		March	370,456	-	-	-	(473,430)	(102,974)
11		April	370,456	-	-	-	(473,430)	(102,974)
12		May	370,456	-	-	-	(473,430)	(102,974)
13		Total	<u>\$ 4,445,472</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (5,681,164)</u>	<u>\$ (1,235,692)</u>

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues		DSS Revenues		DSS Revenues		DSS Revenues	
				Applied to NMB E-Factor (1)	Cumulative E-Factor Balance (2)	Applied to NMB E-Factor (3)	Cumulative E-Factor Balance (4)	Applied to NMB E-Factor (5)	Cumulative E-Factor Balance (6)	Applied to NMB E-Factor (7)=(1)+(3)+(5)	Cumulative E-Factor Balance (8)=(2)+(4)+(6)
1	March 31, 2024 Balance per 1307(e)				\$ 545,078 (A)		\$ 262,653 (B)		\$ 367,016 (C)		\$ 1,174,747
2	2026	April	Budget	131,114	676,192	62,598	325,251	65,121	432,137	258,833	1,433,580
3		May	Budget	119,964	<u>796,156</u>	60,488	<u>385,739</u>	65,121	<u>497,258</u>	245,573	<u>1,679,153</u>

Notes:

- (A) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 8, Col. 3, Line 13
- (B) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 8, Col. 6, Line 13
- (C) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 8, Col. 9, Line 13

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>547</u>	<u>(381)</u>	<u>927</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (547)	\$ 381	\$ (927)	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>1,756,902,985</u>	<u>1,700,357,882</u>	<u>56,545,102</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>1,697,284</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.000	(0.002)	-

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues Applied to NMB E-Factor (1)	Cumulative E-Factor Balance (2)	DSS Revenues Applied to NMB E-Factor (3)	Cumulative E-Factor Balance (4)	DSS Revenues Applied to NMB E-Factor (5)	Cumulative E-Factor Balance (6)	DSS Revenues Applied to NMB E-Factor (7)=(1)+(3)+(5)	Cumulative E-Factor Balance (8)=(2)+(4)+(6)
1	March 31, 2024 Balance per 1307(e)				\$ 408 (A)		\$ 655 (B)		\$ - (C)		\$ 1,063
2	2026	April	Budget	(427)	(19)	143	798	-	-	(284)	779
3		May	Budget	(361)	<u>(381)</u>	130	<u>927</u>	-	-	(232)	<u>547</u>

Notes:

- (A) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 10, Col. 3, Line 13
- (B) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 10, Col. 6, Line 13
- (C) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 10, Col. 9, Line 13

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) -	-	-	-
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>1,756,902,985</u>	<u>1,700,357,882</u>	<u>56,545,102</u>	
5	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>1,697,284</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

(A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Solar Photovoltaic Requirements Charge (SPVRC) Over/Under

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential / Commercial</u> (2)	<u>Industrial</u> (3)
1	SPVRC to be recovered over 12 months	\$ -		
2	kWh by Customer Class (page 10, line 13)	4,576,126,613	2,598,147,325	1,977,979,288
3	Customer Class Allocator based on kWh	100%	57%	43%
4	Total SPVRC Costs Allocated to Customer Classes	\$ -	\$ -	\$ -
5	S: Projected kWh Sales to Delivery Service Residential and Commercial Customers (page 10, line 13)		<u>2,598,147,325</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)			<u>1,697,284</u>
7	SPVRC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	\$ -

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (7,334)	\$ (4,821)	\$ (2,513)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>2,598,147,325</u>	<u>1,700,357,882</u>	<u>897,789,442</u>	
3	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>1,697,284</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.000)	(0.000)	-

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Forecasted Sales -- kWh

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>	<u>Small Commercial</u>	<u>Industrial</u>
			(1)	(2)	(3)	(4)	(5)
1	2026	June	123,066,467	72,867,546	195,934,013	4,235,082	158,639,275
2		July	150,404,026	79,177,414	229,581,440	4,486,902	170,701,768
3		August	163,868,971	82,274,155	246,143,126	5,209,525	164,221,347
4		September	144,747,077	77,043,514	221,790,591	4,513,672	173,873,217
5		October	109,645,283	67,950,334	177,595,618	4,113,988	166,952,719
6		November	119,008,728	68,546,845	187,555,573	4,094,622	152,703,124
7		December	145,066,583	75,575,835	220,642,418	4,849,615	159,733,812
8	2027	January	174,465,282	80,038,514	254,503,797	5,522,971	162,622,794
9		February	172,037,115	81,070,938	253,108,052	5,928,662	172,902,081
10		March	154,419,584	75,209,822	229,629,406	5,246,023	160,120,911
11		April	131,853,624	71,077,894	202,931,518	4,392,229	161,114,782
12		May	<u>111,775,143</u>	<u>66,956,630</u>	<u>178,731,773</u>	<u>3,951,813</u>	<u>174,393,458</u>
13		12 month Total	<u>1,700,357,882</u>	<u>897,789,442</u>	<u>2,598,147,325</u>	<u>56,545,102</u>	<u>1,977,979,288</u>

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2026 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2026	January	546,729	451,098	141,907	1,139,733
2		February	547,571	454,833	141,331	1,143,735
3		March	547,733	455,198	141,084	1,144,015
4		Average	547,344	453,710	141,440	1,142,494
5		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	
6		Annual NSPL	6,568,133	5,444,517	1,697,284	13,709,934

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 68,138,544			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 10, line 6)	45,075,508	20,972,587	6,657,757	17,445,164
3	Customer Class Allocator based on NSPL	100%	47%	15%	39%
4	NMB Costs Allocated to Customer Classes	\$ 68,138,544	\$ 31,703,282	\$ 10,064,221	\$ 26,371,041
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>390,023</u>	<u>1,294,975</u>	<u>1,433,049</u>	<u>(2,338,000)</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 67,748,521	\$ 30,408,307	\$ 8,631,172	\$ 28,709,042
7	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>10,941,598,327</u>	<u>7,241,101,617</u>	<u>3,700,496,710</u>	
8	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>17,445,164</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.420	0.233	\$ 1.646

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion Costs</u>	<u>Reliability Must Run (RMR)</u>	<u>Meter Correction and Historical Out of Market Tie Line</u>	<u>Unaccounted For Energy (UFE)</u>	<u>Total</u>
			(1)	(2)	(3)	(4)	(5)	(6)=(1)+(2)+(3)+(4)+(5)
1	2026	June	\$ 6,117,278	\$ -	\$ -	\$ -	\$ (439,066)	\$ 5,678,212
2		July	6,117,278	-	-	-	(439,066)	5,678,212
3		August	6,117,278	-	-	-	(439,066)	5,678,212
4		September	6,117,278	-	-	-	(439,066)	5,678,212
5		October	6,117,278	-	-	-	(439,066)	5,678,212
6		November	6,117,278	-	-	-	(439,066)	5,678,212
7		December	6,117,278	-	-	-	(439,066)	5,678,212
8	2027	January	6,117,278	-	-	-	(439,066)	5,678,212
9		February	6,117,278	-	-	-	(439,066)	5,678,212
10		March	6,117,278	-	-	-	(439,066)	5,678,212
11		April	6,117,278	-	-	-	(439,066)	5,678,212
12		May	6,117,278	-	-	-	(439,066)	5,678,212
13		Total	<u>\$ 73,407,336</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (5,268,792)</u>	<u>\$ 68,138,544</u>

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS		DSS Revenues		DSS Revenues		DSS Revenues	
				Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance
			(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)	
1		March 31, 2026	Balance per 1307(e)		\$ 1,484,773 (A)		\$ 1,227,434 (B)		\$ (4,670,050) (C)		\$ (1,957,843)
2	2026	April	Budget	(114,694)	1,370,079	88,161	1,315,595	1,166,025	(3,504,025)	1,139,492	(818,351)
3		May	Budget	(75,105)	<u>1,294,975</u>	117,454	<u>1,433,049</u>	1,166,025	<u>(2,338,000)</u>	1,208,374	<u>390,023</u>

Notes:

- (A) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 8, Col. 3, Line 13
- (B) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 8, Col. 6, Line 13
- (C) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 8, Col. 9, Line 13

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>15,031</u>	<u>9,193</u>	<u>5,838</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (15,031)	\$ (9,193)	\$ (5,838)	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>7,474,682,283</u>	<u>7,241,101,617</u>	<u>233,580,666</u>	
6	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>17,445,164</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.000)	(0.003)	\$ -

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues Applied to NMB E-Factor (1)	Cumulative E-Factor Balance (2)	DSS Revenues Applied to NMB E-Factor (3)	Cumulative E-Factor Balance (4)	DSS Revenues Applied to NMB E-Factor (5)	Cumulative E-Factor Balance (6)	DSS Revenues Applied to NMB E-Factor (7)=(1)+(3)+(5)	Cumulative E-Factor Balance (8)=(2)+(4)+(6)
1	March 31, 2026 Balance per 1307(e)				\$ 13,710 (A)		\$ 4,671 (B)		\$ - (C)		\$ 18,381
2	2026	April	Budget	(2,241)	11,469	590	5,261	-	-	(1,651)	16,730
3		May	Budget	(2,276)	<u>9,193</u>	577	<u>5,838</u>	-	-	(1,699)	<u>15,031</u>

Notes:

- (A) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 10, Col. 3, Line 13
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- (C) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2025 through March 31, 2026 Page 10, Col. 9, Line 13

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) -	-	-	-
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>7,474,682,283</u>	<u>7,241,101,617</u>	<u>233,580,666</u>	
5	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>17,445,164</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

(A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (287,660)	\$ (192,215)	\$ (95,445)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>10,941,598,327</u>	<u>7,241,101,617</u>	<u>3,700,496,710</u>	
3	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>17,445,164</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.003)	(0.003)	\$ -

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Forecasted Sales -- kWh

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>	<u>Small Commercial</u>
			(1)	(2)	(3)	(4)
1	2026	June	564,581,772	300,806,324	865,388,096	17,704,553
2		July	694,098,774	336,323,317	1,030,422,091	19,866,846
3		August	639,513,427	328,144,866	967,658,293	19,815,680
4		September	499,353,779	289,084,182	788,437,961	17,209,799
5		October	452,405,088	289,805,281	742,210,369	17,012,014
6		November	569,819,546	285,315,125	855,134,671	17,215,822
7		December	747,836,255	329,492,819	1,077,329,074	21,855,483
8	2027	January	812,927,068	351,008,563	1,163,935,631	24,643,094
9		February	673,418,605	317,701,238	991,119,843	22,439,841
10		March	632,714,205	317,537,378	950,251,583	21,666,130
11		April	473,501,934	273,397,095	746,899,029	17,282,017
12		May	<u>480,931,164</u>	<u>281,880,522</u>	<u>762,811,686</u>	<u>16,869,387</u>
13		12 month Total	<u>7,241,101,617</u>	<u>3,700,496,710</u>	<u>10,941,598,327</u>	<u>233,580,666</u>

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2026 through May 31, 2027
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2026 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2026	January	1,745,072	553,155	1,456,845	3,755,072
2		February	1,748,533	555,088	1,453,245	3,756,866
3		March	1,749,542	556,196	1,451,201	3,756,939
4		Average	1,747,716	554,813	1,453,764	3,756,292
5		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	
6		Annual NSPL	20,972,587	6,657,757	17,445,164	45,075,508