

Kimberly A. Klock
Assistant General Counsel

PPL
645 Hamilton Street, Suite 700
Allentown, PA 18101
Tel. 610.774.5696 Fax 610.774.4102
KKlock@pplweb.com



E-FILE

May 1, 2026

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 416 to Tariff – Electric
PA. P.U.C. No. 201 for the Act 129 Phase 5 Rider
Docket No.**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 416 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Act 129 Phase 5 Rider (“ACR-5”). This calculation of the ACR-5 for the period June 1, 2026 through May 31, 2027 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 1, 2026, which is the date it was filed electronically using the Commission’s E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, written over a light blue horizontal line.

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Allison Kaster, Esquire

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF 2025-2026
ACT 129 PHASE 5 CHARGE**

For the Application Period June 1, 2026 through May 31, 2027

Docket No.

May 1, 2026

PPL Electric Utilities Corporation
Act 129 - Cost Recovery by Rate Group
Computation Period: June 1, 2026 to May 31, 2027

	(A)	(B)	(A)+(B)
	Calculated Act 129 Phase 5 Rider Rate (\$/KWH or \$/KW)	E-factor for Act 129 (\$/KWH or \$/KW)	Adjusted Act 129 Phase 5 Rider Rate (\$/KWH or \$/KW)
	06/1/2026 - 5/31/2027	06/1/2026 - 5/31/2027	06/1/2026 - 5/31/2027

Actual

Residential

Total to Recover/(Refund) \$ 0.00194 \$ (0.00015) \$ 0.00179

**Small Commercial &
Industrial**

Total to Recover/(Refund) \$ 0.00148 \$ (0.00077) \$ 0.00071

**Large Commercial &
Industrial**

Total to Recover/(Refund) \$ 0.611 \$ (0.392) \$ 0.219

PPL Electric Utilities Corporation
Act 129 - Cost Recovery by Group
Application Period: June 1, 2026 to May 31, 2027

Schedule B: Program Summary by Sector

	Residential	Low Income	Small C&I	Large C&I	Total Cost
Total Estimated Cost ⁽¹⁾	\$ 15,188,000	\$ 11,159,000	\$ 14,179,000	\$ 11,249,000	\$ 51,775,000
Allocation of Low Income	\$ 11,159,000	\$ (11,159,000)	-	-	-
Total Estimate Cost for Rate Calculation	<u>\$ 26,347,000</u>	<u>\$ -</u>	<u>\$ 14,179,000</u>	<u>\$ 11,249,000</u>	<u>\$ 51,775,000</u>
Total Estimate Cost for Rate Calculation with GRT	5.9%		5.9%	5.9%	
Total Recoverable Costs	<u>\$ 27,998,937</u>	<u>\$ -</u>	<u>\$ 15,068,013</u>	<u>\$ 11,954,304</u>	<u>\$ 55,021,254</u>
Forecasted KWH or KW(ICAP)	14,443,044,938	-	10,193,492,696	19,564,848	
Estimated Rate	\$ 0.00194	N/A	\$ 0.00148	\$ 0.611	

⁽¹⁾ Total Estimated Cost per the PUC approved EE&C plan as stated by the Opinion and Order dated March 26, 2026 at PUC Docket No. M-2025-3057329.

PPL Electric Utilities Corporation
Act 129 - Cost Recovery by Rate Group
Adjustment from June 1, 2026 to May 31, 2027

	(A)	(B)	(C)	(D)	(E)	(F)	(E/F) x (-1)
	Actual Act 129 Revenue Received	Actual Act 129 Expenses	Variance Actual Revenue vs Actual Expense Over/(Under)	Prior Over/(Under) Collection	Total Over/(Under) Collection	Budgeted KWH or KW	E-Factor Recover/(Refund)
	4/1/2025 - 3/31/2026	4/1/2025 - 3/31/2026	4/1/2025 - 3/31/2026	4/1/2024 - 3/31/2025	4/1/2025 - 3/31/2026	6/1/2026 - 5/31/2027	6/1/2026 - 5/31/2027

Actual

						KWH	
Residential							
Total	\$ 27,029,157	\$ 24,123,776	\$ 2,905,380	\$ (670,400)	2,234,981	14,443,044,938	\$ (0.00015)
Small Commercial & Industrial							
Total	\$ 27,441,524	\$ 19,711,068	\$ 7,730,456	\$ 97,503	7,827,959	10,193,492,696	\$ (0.00077)
						KW	
Large Commercial & Industrial							
Total	\$ 24,191,122	\$ 16,173,198	\$ 8,017,924	\$ (355,131)	7,662,792	19,564,848	\$ (0.392)

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION
Report For The Period April 1, 2025 to March 31, 2026

<u>Line No.</u>	(Schedule 2, Page 1, Column M)	(Schedule 2, Page 2, Column M)	(Schedule 2, Page 3, Column M)	Total
	Residential	Small C&I	Large C&I	
1 kWh	14,952,934,710	10,331,405,593		25,284,340,303
2 kW			19,871,810	19,871,810
Revenue				
3 Revenue Applicable to ACT 129	\$ 27,029,157	\$ 27,441,524	\$ 24,191,122	\$ 78,661,803
Expense				
4 Phase 4 Expenses to be Recovered	\$ 24,129,873	\$ 19,719,099	\$ 16,180,576	\$ 60,029,548
5 PJM Forward Capacity Market Proceeds	\$ (6,097)	\$ (8,031)	\$ (7,378)	\$ (21,506)
6 Over/(Under) Collection	<u>\$ 2,905,380</u>	<u>\$ 7,730,456</u>	<u>\$ 8,017,924</u>	<u>\$ 18,653,760</u>
7 Prior Year Remaining	\$ (670,400)	\$ 97,503	\$ (355,131)	\$ (928,028)
8 Total Over/(Under) Collection	<u>\$ 2,234,981</u>	<u>\$ 7,827,959</u>	<u>\$ 7,662,792</u>	<u>\$ 17,725,732</u>

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION
 Residential
 Report For The Period April 1, 2025 to March 31, 2026

Line No.	(A) April 2025	(B) May 2025	(C) June 2025	(D) July 2025	(E) August 2025	(F) September 2025	(G) October 2025	(H) November 2025	(I) December 2025	(J) January 2026	(K) February 2026	(L) March 2026	(M) Total
1 kWh	1,063,515,531	897,151,058	930,991,472	1,298,599,533	1,276,944,925	1,015,108,484	865,850,680	944,440,721	1,401,399,905	1,810,785,050	1,967,524,798	1,480,622,553	14,952,934,710
2 kW													
Revenue													
3 Revenue Applicable to ACT 129	\$ 1,781,197	\$ 1,502,340	\$ 1,437,216	\$ 2,400,287	\$ 2,361,582	\$ 1,877,193	\$ 1,602,033	\$ 1,746,943	\$ 2,592,404	\$ 3,349,868	\$ 3,639,342	\$ 2,738,750	\$ 27,029,157
Expense													
4 Phase 4 Expenses to be Recovered	\$ 2,769,908	\$ 2,439,154	\$ 2,162,665	\$ 1,695,566	\$ 2,594,374	\$ 2,220,738	\$ 1,998,589	\$ 2,341,569	\$ 1,806,067	\$ 1,727,324	\$ 1,553,127	\$ 820,791	\$ 24,129,873
5 PJM Forward Capacity Market Proceeds	\$ -	\$ -	\$ (6,097)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,097)
6 Over/(Under) Collection	\$ (988,711)	\$ (936,814)	\$ (719,352)	\$ 704,721	\$ (232,791)	\$ (343,545)	\$ (396,557)	\$ (594,626)	\$ 786,337	\$ 1,622,544	\$ 2,086,215	\$ 1,917,960	\$ 2,905,380

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION
Small Commercial and Industrial
Report For The Period April 1, 2025 to March 31, 2026

Line No.	(A) April 2025	(B) May 2025	(C) June 2025	(D) July 2025	(E) August 2025	(F) September 2025	(G) October 2025	(H) November 2025	(I) December 2025	(J) January 2026	(K) February 2026	(L) March 2026	(M) Total
1 kWh	770,253,116	780,833,187	798,887,980	948,674,526	943,493,391	865,186,329	800,150,539	741,663,637	846,094,065	954,667,497	994,554,632	886,946,694	10,331,405,593
2 kW													
Revenue													
3 Revenue Applicable to ACT 129	\$ 2,414,922	\$ 2,449,324	\$ 2,358,537	\$ 2,406,508	\$ 2,392,045	\$ 2,193,177	\$ 2,027,076	\$ 1,878,650	\$ 2,142,555	\$ 2,416,234	\$ 2,518,054	\$ 2,244,442	\$ 27,441,524
Expense													
4 Phase 4 Expenses to be Recovered	\$ 1,297,723	\$ 1,511,922	\$ 1,499,539	\$ 726,803	\$ 1,545,718	\$ 1,957,829	\$ 1,471,927	\$ 880,250	\$ 3,120,310	\$ 2,775,348	\$ 2,106,188	\$ 825,542	\$ 19,719,099
5 PJM Forward Capacity Market Proceeds	\$ -	\$ -	\$ (8,031)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,031)
6 Over/(Under) Collection	\$ 1,117,200	\$ 937,402	\$ 867,029	\$ 1,679,704	\$ 846,327	\$ 235,348	\$ 555,149	\$ 998,399	\$ (977,755)	\$ (359,114)	\$ 411,866	\$ 1,418,901	\$ 7,730,456

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION
Large Commercial and Industrial
Report For The Period April 1, 2025 to March 31, 2026

Line No.	(A) April 2025	(B) May 2025	(C) June 2025	(D) July 2025	(E) August 2025	(F) September 2025	(G) October 2025	(H) November 2025	(I) December 2025	(J) January 2026	(K) February 2026	(L) March 2026	(M) Total
1 kWh													
2 kW	1,657,112	1,635,137	1,640,682	1,643,880	1,686,568	1,642,922	1,681,364	1,642,659	1,585,104	1,661,964	1,634,297	1,760,121	19,871,810
Revenue													
3 Revenue Applicable to ACT 129	\$ 1,851,231	\$ 1,825,156	\$ 1,803,266	\$ 2,084,467	\$ 2,116,239	\$ 2,075,518	\$ 2,086,301	\$ 2,072,758	\$ 2,001,926	\$ 2,073,407	\$ 2,012,150	\$ 2,188,704	\$ 24,191,122
Expense													
4 Phase 4 Expenses to be Recovered	\$ 1,409,906	\$ 1,570,715	\$ 2,060,808	\$ 433,929	\$ 630,849	\$ 2,728,519	\$ 658,325	\$ 459,383	\$ 2,745,678	\$ 1,635,488	\$ 1,481,860	\$ 365,116	\$ 16,180,576
5 PJM Forward Capacity Market Proceeds	\$ -	\$ -	\$ (7,378)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,378)
6 Over/(Under) Collection	\$ 441,325	\$ 254,440	\$ (250,164)	\$ 1,650,538	\$ 1,485,390	\$ (653,001)	\$ 1,427,976	\$ 1,613,374	\$ (743,752)	\$ 437,919	\$ 530,291	\$ 1,823,588	\$ 8,017,924

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION
E-Factor Collection Balance
Report For The Period April 1, 2025 to March 31, 2026

Line No.	(A) Residential		(C) Small C&I		(E) Large C&I		(H) Total	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1		\$ (3,214,992)		\$ 9,932,836		\$ 5,530,907		\$ 12,248,751
2	\$ (170,162)	\$ (3,385,154)	\$ (654,715)	\$ 9,278,121	\$ (676,102)	\$ 4,854,805	\$ (1,500,979)	\$ 10,747,772
3	\$ (143,544)	\$ (3,528,699)	\$ (663,708)	\$ 8,614,413	\$ (667,136)	\$ 4,187,669	\$ (1,474,388)	\$ 9,273,383
4	\$ 204,818	\$ (3,323,881)	\$ (774,921)	\$ 7,839,491	\$ (449,547)	\$ 3,738,123	\$ (1,019,650)	\$ 8,253,733
5	\$ 285,692	\$ (3,038,189)	\$ (920,214)	\$ 6,919,277	\$ (450,423)	\$ 3,287,698	\$ (1,084,946)	\$ 7,168,787
6	\$ 280,928	\$ (2,757,261)	\$ (915,189)	\$ 6,004,088	\$ (462,120)	\$ 2,825,579	\$ (1,096,380)	\$ 6,072,406
7	\$ 223,324	\$ (2,533,938)	\$ (839,231)	\$ 5,164,858	\$ (450,161)	\$ 2,375,418	\$ (1,066,068)	\$ 5,006,338
8	\$ 190,487	\$ (2,343,450)	\$ (776,146)	\$ 4,388,712	\$ (460,694)	\$ 1,914,724	\$ (1,046,353)	\$ 3,959,986
9	\$ 207,777	\$ (2,135,673)	\$ (719,414)	\$ 3,669,298	\$ (450,089)	\$ 1,464,636	\$ (961,725)	\$ 2,998,261
10	\$ 308,308	\$ (1,827,365)	\$ (820,711)	\$ 2,848,587	\$ (434,318)	\$ 1,030,317	\$ (946,722)	\$ 2,051,539
11	\$ 398,373	\$ (1,428,992)	\$ (926,027)	\$ 1,922,559	\$ (455,378)	\$ 574,939	\$ (983,033)	\$ 1,068,506
12	\$ 432,855	\$ (996,137)	\$ (964,718)	\$ 957,841	\$ (447,797)	\$ 127,142	\$ (979,660)	\$ 88,846
13	\$ 325,737	\$ (670,400)	\$ (860,338)	\$ 97,503	\$ (482,273)	\$ (355,131)	\$ (1,016,874)	\$ (928,028)

(1) The over/(under) collection at March 31, 2025, as set forth on Schedule C for the respective rate group of the Company's April 28, 2025 filing at Docket No. M-2025-3054840

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 4 - REVENUES
Report For The Period April 1, 2025 to March 31, 2026

Residential		(A)	(B)	(C)	(D)	(E)
<u>Month</u>		<u>KWH</u>	<u>Act 129 Total Revenues</u>	<u>(Excl. Gross Receipts Tax)</u>	<u>E-Factor</u>	<u>Revenue Applicable to ACT 129</u>
April	2025	1,063,515,531	\$ 1,712,045	\$ 1,611,035	\$ (170,162) C1	\$ 1,781,197
May	2025	897,151,058	\$ 1,443,991	\$ 1,358,796	\$ (143,544) C1	\$ 1,502,340
June	2025	930,991,472	\$ 1,744,989	\$ 1,642,034	\$ 204,818 D1	\$ 1,437,216
July	2025	1,298,599,533	\$ 2,854,388	\$ 2,685,979	\$ 285,692 D1	\$ 2,400,287
August	2025	1,276,944,925	\$ 2,808,194	\$ 2,642,510	\$ 280,928 D1	\$ 2,361,582
September	2025	1,015,108,484	\$ 2,232,218	\$ 2,100,517	\$ 223,324 D1	\$ 1,877,193
October	2025	865,850,680	\$ 1,904,910	\$ 1,792,520	\$ 190,487 D1	\$ 1,602,033
November	2025	944,440,721	\$ 2,077,280	\$ 1,954,720	\$ 207,777 D1	\$ 1,746,943
December	2025	1,401,399,905	\$ 3,082,584	\$ 2,900,712	\$ 308,308 D1	\$ 2,592,404
January	2026	1,810,785,050	\$ 3,983,252	\$ 3,748,241	\$ 398,373 D1	\$ 3,349,868
February	2026	1,967,524,798	\$ 4,327,521	\$ 4,072,197	\$ 432,855 D1	\$ 3,639,342
March	2026	1,480,622,553	\$ 3,256,628	\$ 3,064,487	\$ 325,737 D1	\$ 2,738,750
		<u>14,952,934,710</u>	<u>\$ 31,428,001</u>	<u>\$ 29,573,749</u>	<u>\$ 2,544,592</u>	<u>\$ 27,029,157</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 4 - REVENUES
Report For The Period April 1, 2025 to March 31, 2026

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		KWH	Act 129 Total Revenues	(Excl. Gross Receipts Tax)	E-Factor	Revenue Applicable to ACT 129
April	2025	770,253,116	\$ 1,870,571	\$ 1,760,207	\$ (654,715) C2	\$ 2,414,922
May	2025	780,833,187	\$ 1,897,572	\$ 1,785,615	\$ (663,708) C2	\$ 2,449,324
June	2025	798,887,980	\$ 1,682,907	\$ 1,583,616	\$ (774,921) D2	\$ 2,358,537
July	2025	948,674,526	\$ 1,579,483	\$ 1,486,293	\$ (920,214) D2	\$ 2,406,508
August	2025	943,493,391	\$ 1,569,454	\$ 1,476,857	\$ (915,189) D2	\$ 2,392,045
September	2025	865,186,329	\$ 1,438,838	\$ 1,353,946	\$ (839,231) D2	\$ 2,193,177
October	2025	800,150,539	\$ 1,329,362	\$ 1,250,930	\$ (776,146) D2	\$ 2,027,076
November	2025	741,663,637	\$ 1,231,919	\$ 1,159,236	\$ (719,414) D2	\$ 1,878,650
December	2025	846,094,065	\$ 1,404,723	\$ 1,321,844	\$ (820,711) D2	\$ 2,142,555
January	2026	954,667,497	\$ 1,583,641	\$ 1,490,206	\$ (926,027) D2	\$ 2,416,234
February	2026	994,554,632	\$ 1,650,729	\$ 1,553,336	\$ (964,718) D2	\$ 2,518,054
March	2026	886,946,694	\$ 1,470,887	\$ 1,384,104	\$ (860,338) D2	\$ 2,244,442
		<u>10,331,405,593</u>	<u>\$ 18,710,086</u>	<u>\$ 17,606,191</u>	<u>\$ (9,835,333)</u>	<u>\$ 27,441,524</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 4 - REVENUES
Report For The Period April 1, 2025 to March 31, 2026

Large C&I		(A)	(B)	(C)	(D)	(E)
Month	KW	Act 129 Total Revenues	(Excl. Gross Receipts Tax)	E-Factor	Revenue Applicable to ACT 129	
April	2025	1,657,112	\$ 1,248,809	\$ 1,175,129	\$ (676,102)	\$ 1,851,231
May	2025	1,635,137	\$ 1,230,627	\$ 1,158,020	\$ (667,136)	\$ 1,825,156
June	2025	1,640,682	\$ 1,438,596	\$ 1,353,719	\$ (449,547)	\$ 1,803,266
July	2025	1,643,880	\$ 1,736,497	\$ 1,634,043	\$ (450,423)	\$ 2,084,467
August	2025	1,686,568	\$ 1,757,831	\$ 1,654,119	\$ (462,120)	\$ 2,116,239
September	2025	1,642,922	\$ 1,727,266	\$ 1,625,357	\$ (450,161)	\$ 2,075,518
October	2025	1,681,364	\$ 1,727,532	\$ 1,625,607	\$ (460,694)	\$ 2,086,301
November	2025	1,642,659	\$ 1,724,409	\$ 1,622,669	\$ (450,089)	\$ 2,072,758
December	2025	1,585,104	\$ 1,665,896	\$ 1,567,608	\$ (434,318)	\$ 2,001,926
January	2026	1,661,964	\$ 1,719,478	\$ 1,618,029	\$ (455,378)	\$ 2,073,407
February	2026	1,634,297	\$ 1,662,437	\$ 1,564,353	\$ (447,797)	\$ 2,012,150
March	2026	1,760,121	\$ 1,813,422	\$ 1,706,431	\$ (482,273)	\$ 2,188,704
		19,871,810	\$ 19,452,800	\$ 18,305,085	\$ (5,886,037)	\$ 24,191,122



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: May 1, 2026

EFFECTIVE: June 1, 2026

CHRISTINE M. MARTIN, PRESIDENT

827 Hausman Road
Allentown, PA 18104

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Act 129 Compliance Rider (ACR) – Phase 5
Page Nos. 19Z.10J, 19Z.10K, and
19Z.10L

The new ACR 5 was added to provide recovery of the Company's cost for Act 219 Compliance for the period June 1, 2026 through May 31, 2031. The charges under ACR 5 are set forth for the period June 1, 2026 through May 31, 2027.

Rate Schedules RS, RTS(R), GS-1, and GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective June 1, 2026, is revised in accordance with the ACR 5 change.

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Generation Supply Charge – 1 -----	19Z.4 19Z.5 19Z.5A 19Z.5B 19Z.5C 19Z.5D 19Z.5E 19Z.5F	Seventeenth Fifty-Second Tenth Twenty-Fourth Eighteenth Sixth First First
Generation Supply Charge – 2 -----	19Z.6 19Z.7	Thirteenth Seventh
ACT 129 Compliance Rider – Phase 1 -----	19Z.8 19Z.9 19Z.10	Sixth Second Fourteenth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A 19Z.10B 19Z.10C	Third First Tenth
ACT 129 Compliance Rider – Phase 3 -----	19Z.10D 19Z.10E 19Z.10F	Original Original Fifth
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ACT 129 COMPLIANCE RIDER – PHASE 5

A Phase 5 Act 129 Compliance Rider (ACR 5) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The ACR 5 will be implemented beginning June 1, 2026.

The ACR 5 shall be computed separately for each of the following three customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R), and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The ACR 5 will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR 5 charge shall be included in the distribution charges on a kWh basis of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR 4.

The ACR 5 for the Residential class and the Small C&I class shall be computed using the following formula:

$$\text{ACR 5} = [\text{ACc/S} - \text{E/S}] \times 1 / (1-\text{T})$$

The ACR 5 for the Large C&I class shall be computed using the following formula:

$$\text{ACR 5} = [\text{ACc/D} - \text{E/D}] \times 1 / (1-\text{T})$$

Where:

ACc = An annual budget of all costs required for the Company to implement its proposed Phase 5 Energy Efficiency and Conservation (EE&C) Plan during a compliance year. A compliance year is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year. The annual project program cost is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months in the Company's EE&C Plan for the given application year. All deferred design and development cost, general administrative costs, and applicable statewide evaluator costs will be amortized over a 60-month period.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

(Continued)

ACT 129 COMPLIANCE RIDER – PHASE 5 (CONTINUED)

- D = For the Large C&I customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. The peak demand will be based on the customer's peak load contribution to the PJM peak load during the prior PJM Planning Year.
- E = Net over or undercollection of the ACR 5 charges as of the end of the 12-month period ending March 31 immediately preceding the next compliance year. Reconciliation of the ACR 5 will be conducted separately for each of the three customer classes based upon the actual expenses incurred and actual revenues received for each customer class. No interest shall be computed monthly on over or undercollections. The reconciliation of ACR 4 revenues and expenses shall be adjusted during the 2027 – 2028 ACR 5 application year to reflect actual data for the months of April and May 2026, as well as any expenses incurred prior to May 31, 2026, but paid after that date.
- S = The Company's total billed KWH sales in each customer class who receive distribution service under this tariff (including distribution losses), projected for the computation year.
- T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

The ACR 5 shall be filed with the Pennsylvania Public Utility Commission (Commission) by May 1 of each year. The ACR 5 charge shall become effective for distribution service provided to all customers on or after the following June 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's ACR 5, if left unchanged, would result in a material over or undercollection of Phase 5 Act 129 Compliance costs incurred or expected to be incurred during the current 12-month period ending May 31, the Company may file with the Commission for an interim revision of the ACR 5 to become effective ten (10) days from the date of filing, unless otherwise ordered by the Commission.

At the conclusion of the Phase 4 EE&C Plan on May 31, 2026, collections under the ACR 4 for each customer class will be reconciled to the total cost of the EE&C Plan allowed by the Commission for that customer class. Overcollections or undercollections will be reflected as a separate line item in the E factor calculation and will be refunded or recovered through application of the ACR 5 rate effective June 1, 2026 through May 31, 2027. If any over/under collection balance is expected to remain after March 31, 2027, the collection will be included in the ACR 5 rate going forward.

Minimum bills shall not be reduced by reason of the ACR 5 nor shall charges hereunder be a part of the monthly rate schedule minimum. The ACR 5 shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under this Rider. Charges under ACR 4 and ACR 5 will be combined for billing purposes only.

The Company shall file a report of collections under the ACR 5 within thirty (30) days following the conclusion of each compliance-year.

Application of the ACR 5 shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the ACR 5 and the costs included therein.

(Continued)

ACT 129 COMPLIANCE RIDER – PHASE 5 (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 5 CHARGE

Charges under the ACR 5 for the period June 1, 2026 through May 31, 2027, as set forth in the applicable Rate Schedules.

Customer Class	Large C&I -	Small I&C	Residential
Rate Schedule / Charge	LP4, LP-5, and LPEP	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$0.219 /KW (D)	\$0.00071 /KWH (D)	\$0.00179 /KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	0.047 \$/Lamp	3,350	0.035	5,800	0.021	2,600	0.009	0.00071	0.00052	
		6,650	0.054	9,500	0.030	3,300	0.013			
		10,500	0.076	16,000	0.045	3,800	0.013			
	LED 4,300	0.011 \$/Fixture	20,000	0.121	25,500	0.080	4,900			0.018
			34,000	0.206	50,000	0.126	7,500			0.024
			51,000	0.284			15,000			0.044
						20,000	0.068			

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: June 1, 2026

(C)

\$15.50 per month (Customer Charge, includes SMR2 and CER) plus
4.927 cents per KWH (Includes ACR 5, USR, and SDER)

(D)(C)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: June 1, 2026

(C)

\$19.47 per month (Customer Charge, includes SMR 2 and CER) plus
3.760 cents per KWH (Includes ACR 5, USR, and SDER)

(D)(C)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

Effective: June 1, 2026

(C)

\$15.50 per month (Customer Charge includes SMR 2 and CER) plus
4.927 cents per KWH (Includes ACR 5, USR, and SDER)

(D)(C)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: June 1, 2026

(C)

\$15.50 per month (Customer Charge includes SMR2 and CER) plus
4.927 cents per KWH (Includes ACR 5, USR, and SDER)

(D)(C)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

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