



UGI Utilities, Inc.
1 UGI Drive
Denver, PA 17517

Jessica R. Rogers
Vice President – Rates & Regulatory Affairs

May 1, 2026

VIA ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: UGI Utilities, Inc. – Electric Division; Generation Supply Rate
Supplement No. 93 to Tariff UGI Electric – Pa. P.U.C. No. 6**

Dear Secretary Homsher:

In accordance with the Pennsylvania Public Utility Commission’s Order approving the Petition for Approval of a Default Service Program entered February 20, 2025, at Docket No. P-2024-3049343, UGI Utilities, Inc. – Electric Division hereby files Supplement No. 93 to Tariff UGI Electric – Pa. P.U.C. No. 6 implementing an increase to both the Residential and Non-Residential GSR-1 rate, effective June 1, 2026. Supporting schedules are enclosed.

Copies of this filing are being provided to those individuals indicated on the attached Certificate of Service. If you need any further information, please contact Tracy Hazenstab, Sr. Manager – Utility Rates, either by phone at (814) 574-4168 or email at thazenstab@ugi.com.

Sincerely,

Signed by:

8FC9DCAB126F4E3...
Jessica R. Rogers

Enclosures: Supporting Documentation
Supplement No. 93 to Tariff UGI Electric – Pa. P.U.C. No. 6

Cc: Service List (as indicated)

CERTIFICATE OF SERVICE

UGI Utilities, Inc. – Electric Division

I hereby certify that I have, this 1st day of May, 2026, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code §1.54 (relating to service by a participant):

VIA E- MAIL:

Darryl Lawrence, Esquire
Consumer Advocate
Office Of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1921
ra-oca@paoca.org

NazAarah Sabree
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Allison Kaster, Esquire
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Chris Yother, Director
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Signed by:

Jessica R. Rogers

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Jessica R. Rogers

UGI UTILITIES, INC. – ELECTRIC DIVISION

ELECTRIC SERVICE TARIFF

**RULES AND RATES
FOR ELECTRIC DISTRIBUTION SERVICE AND
CHOICE AGGREGATION SERVICE**

in the following service territory:

LUZERNE COUNTY

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Fairmount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

WYOMING COUNTY

Townships of Monroe and Noxen

Issued: May 1, 2026

Effective for Service Rendered on and after June 1, 2026. Issued in accordance with the Order entered February 20, 2025, at Docket No. P-2024-3049343.

Issued by:
Jessica R. Rogers
Vice President – Rates & Regulatory Affairs
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

THIS TARIFF MAKES INCREASES TO THE EXISTING RATES (PAGE 2).

UGI Utilities, Inc. – Electric Division	Supplement No. 93 to UGI Electric Pa. P.U.C. No. 6 Ninetieth Revised Page No. 2 Canceling Eighty-Ninth Revised Page No. 2
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LIST OF CHANGES MADE BY THIS SUPPLEMENT

(Page Numbers Refer to Official Tariff)

Rider B – Generation Supply Service Surcharge, Page 40

- Residential GSR-1 Rate has been increased.
- Non-Residential GSR-1 Rate has been increased.

Issued: May 1, 2026	Effective for Service Rendered on and after June 1, 2026
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UGI Utilities, Inc. – Electric Division	Supplement No. 93 to UGI Electric Pa. P.U.C. No. 6 Twenty-Third Revised Page No. 40 Canceling Twenty-Second Revised Page No. 40
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**RIDER B
GENERATION SUPPLY SERVICE SURCHARGE (continued)**

F = Relative Cost Factor, updated at the beginning of the plan period on June 1, 2025 and expiring on May 31, 2029. The Relative Cost Factor reflects the load shape of the residential and non-residential classes and is:

Application Period	Residential	Non-Residential
June 1, 2025 – May 31, 2029	1.01	0.97

ECA = Net over or under collection of the EC defined above to be refunded/recovered and calculated across relative cost factors. The ECA will be reconciled based on actual EC revenues received and actual EC costs incurred for the six-month period ending two months prior to the filed GSR effective date. The ECA shall be amortized over a twelve-month period for balances reconciled for each six-month period.

Int = When revenues exceed costs, the over collections shall be refunded to Customers with interest. When costs exceed revenues, the under collections shall be collected from Customers with interest. Interest on over collections and under collections shall be computed at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal. Interest shall be computed monthly from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is collected.

T = The Pennsylvania Gross Receipts Tax Rate reflected in the Company’s base rates, expressed in decimal form.

SEC = The Company’s projected sales for all default service Customers on rate schedules included in the GSR-1 group for the next computation period, in kilowatt hours.

SECA = The Company’s projected sales for all default service Customers on rate schedules included in the GSR-1 group for the refund/recover period, in kilowatt hours.

Sint = The Company’s projected sales for all default service Customers on rate schedules included in the GSR-1 group for the next computation period, in kilowatt hours.

The current GSR-1 rate (in ¢/kWh) is:

Residential	Non-Residential
12.616	12.093

(I)

GSR-2 shall be calculated for each default service Customer in this group. Company shall bill each Customer on a calendar month based upon actual costs incurred to serve the Customer, along with a reconciliation mechanism. The costs will be allocated as follows:

$$\text{GSR-2} = (\text{HEC} + \text{HPC} + \text{HTC}) + ((\text{HECA} + \text{HIN})/12) * (1/(1-\text{T}))$$

HEC = Energy costs incurred by the Company to acquire electric supply shall be calculated for each GSR-2 Customer by multiplying the Customer’s actual hourly energy use, adjusted for losses, by the Company real-time Locational Marginal Price (LMP) during each hour of the billing month.

(I) Indicates Increase

Issued: May 1, 2026	Effective for Service Rendered on and after June 1, 2026
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UGI UTILITIES, INC. - ELECTRIC DIVISION

Electric Generation Supply Rate

Effective June 1, 2026

SUMMARY OF CURRENT & NEW RATES:

GSR-1 TOTAL

	<u>Currently Effective 2/</u>	<u>Effective June 1, 2026</u>	<u>Calculated Rate Change</u>
Energy Charge (EC)	11.339 ¢/Kwh	13.091 ¢/Kwh	1.752 ¢/Kwh
Energy Cost Adjustment (ECA) 1/	<u>(0.241) ¢/Kwh</u>	<u>(0.606) ¢/Kwh</u>	<u>(0.365) ¢/Kwh</u>
<u>GSR Rate (EC + ECA)</u>	<u>11.098 ¢/Kwh</u>	<u>12.485 ¢/Kwh</u>	<u>1.387 ¢/Kwh</u>

GSR Rate Percentage Change = 12.50%

GSR-1 RESIDENTIAL

Rate Allocation Factor: 1.01

	<u>Currently Effective 2/</u>	<u>Effective June 1, 2026</u>	<u>Calculated Rate Change</u>
Energy Charge (EC)	11.452 ¢/Kwh	13.222 ¢/Kwh	1.770 ¢/Kwh
Energy Cost Adjustment (ECA) 1/	<u>(0.241) ¢/Kwh</u>	<u>(0.606) ¢/Kwh</u>	<u>(0.365) ¢/Kwh</u>
<u>GSR Rate (EC + ECA)</u>	<u>11.211 ¢/Kwh</u>	<u>12.616 ¢/Kwh</u>	<u>1.405 ¢/Kwh</u>

GSR Rate Percentage Change = 12.53%

GSR-1 NON-RESIDENTIAL

Rate Allocation Factor: 0.97

	<u>Currently Effective 2/</u>	<u>Effective June 1, 2026</u>	<u>Calculated Rate Change</u>
Energy Charge (EC)	10.999 ¢/Kwh	12.699 ¢/Kwh	1.700 ¢/Kwh
Energy Cost Adjustment (ECA) 1/	<u>(0.241) ¢/Kwh</u>	<u>(0.606) ¢/Kwh</u>	<u>(0.365) ¢/Kwh</u>
<u>GSR Rate (EC + ECA)</u>	<u>10.758 ¢/Kwh</u>	<u>12.093 ¢/Kwh</u>	<u>1.335 ¢/Kwh</u>

GSR Rate Percentage Change = 12.41%

1/ The June 1, 2026 ECA is amortized over twelve months.

2/ See Supplement No. 87 to UGI Electric Tariff - Pa. PUC No. 6.

UGI UTILITIES, INC. - ELECTRIC DIVISION

Energy Charge Calculation - GSR-1

Effective June 1, 2026

GSR-1

		PJM <u>Costs</u> (1)	Energy <u>Costs</u> (2)	Costs for Generation Rate <u>Calculation</u> (3) = (1+2)	Sales <u>(Kwh)</u> (4)
June	2026	\$ 1,044,107	\$ 4,638,112	\$ 5,682,218	45,953,927
July	2026	\$ 1,313,956	\$ 6,448,794	\$ 7,762,750	62,279,574
August	2026	\$ 1,530,531	\$ 5,243,611	\$ 6,774,142	64,298,345
September	2026	\$ 1,827,046	\$ 3,841,099	\$ 5,668,144	45,521,513
October	2026	\$ 1,504,004	\$ 4,079,312	\$ 5,583,316	46,685,270
November	2026	\$ 1,471,877	\$ 4,391,925	\$ 5,863,802	38,330,128
Total		<u>\$ 8,691,521</u>	<u>\$ 28,642,852</u>	<u>\$ 37,334,373</u>	<u>303,068,756</u>
Energy Charge (EC)		<u>2.868</u>	<u>9.451</u>		<u>12.319</u> ¢/Kwh
				EC Adjusted for GRT	<u>13.091</u> ¢/Kwh
				ECA (Incl GRT)	<u>(0.606)</u> ¢/Kwh
				EC (Incl GRT) + ECA (Incl GRT)	<u>12.485</u> ¢/Kwh

UGI UTILITIES, INC. - ELECTRIC DIVISION

Energy Cost Adjustment Calculation - GSR-1

Effective June 1, 2026

(Over)/Under Time Period	Amt to be (Refunded)/ Recovered (1)	<u>Sales 1/</u> (2)	New Rate (¢/Kwh) (3) = ((1)/(2))*100
Cumulative (Over)/Under through May 2025	\$ (2,180,999)	674,724,055	(0.323)
June 2025 - May 2026 - Schedule C, Page 2	\$ (1,667,332)	674,724,055	<u>(0.247)</u>
Cumulative (Over)/Under for all prior periods	\$ (3,848,331)		<u>(0.570) ¢/Kwh</u>
Energy Cost Adjustment Adjusted for GRT			<u>(0.606) ¢/Kwh</u>

1/ Sales are for the twelve-months ended May 2027

UGI UTILITIES, INC. - ELECTRIC DIVISION
Sales, Revenue, Cost Summary for Development of ECA Rate- GSR-1
Effective June 1, 2026

Over/Under Summary

	<u>Actual/ Estimate</u> (1)	<u>Sales (Kwh)</u> (2)	<u>EC Revenue</u> (3)	<u>Costs</u> (4)	<u>(Over)/ Under</u> (5) = (4) - (3)	<u>Quarterly total</u> (6)
Jun-25	A	44,392,344	\$ 4,645,212	\$ 5,921,362	\$ 1,276,151	
Jul-25	A	61,508,536	\$ 6,747,905	\$ 5,925,476	\$ (822,428)	
Aug-25	A	64,671,586	\$ 7,102,116	\$ 6,644,094	\$ (458,022)	\$ (4,300)
Sep-25	A	45,227,497	\$ 4,959,218	\$ 5,076,440	\$ 117,222	
Oct-25	A	49,578,382	\$ 5,437,543	\$ 4,640,901	\$ (796,642)	
Nov-25	A	36,642,200	\$ 4,020,436	\$ 2,365,167	\$ (1,655,268)	\$ (2,334,689)
Dec-25	A	71,523,220	\$ 7,777,073	\$ 7,131,783	\$ (645,290)	
Jan-26	A	69,987,670	\$ 7,496,621	\$ 9,159,672	\$ 1,663,050	
Feb-26	A	73,074,803	\$ 7,831,788	\$ 7,833,784	\$ 1,997	\$ 1,019,757
Mar-26	A	73,661,864	\$ 7,887,237	\$ 6,099,295	\$ (1,787,942)	
Apr-26						\$ (1,787,942)
May-26						

ECA Component Analysis

	<u>Actual/ Estimate</u> (1)	<u>Sales (Kwh)</u> (2)	<u>ECA Rate</u> (3) = (4)/(2)	<u>ECA Revenue</u> (4)	<u>Quarterly (Refunded)/ Recovered</u> (5)	<u>Quarterly (Over)/ Under</u> (6)	<u>Amount to (Refund)/ Recover</u> (7) = (6) - (5)
Jun-25	A	44,392,344	\$ (0.00183)	\$ (81,275)			
Jul-25	A	61,508,536	\$ (0.00263)	\$ (161,645)			
Aug-25	A	64,671,586	\$ (0.00263)	\$ (170,361)	\$ (413,281)	\$ (4,300)	\$ 408,981
Sep-25	A	45,227,497	\$ (0.00264)	\$ (119,221)			
Oct-25	A	49,578,382	\$ (0.00263)	\$ (130,502)			
Nov-25	A	36,642,200	\$ (0.00263)	\$ (96,512)	\$ (346,234)	\$ (2,334,689)	\$ (1,988,455)
Dec-25	A	71,523,220	\$ (0.00250)	\$ (178,678)			
Jan-26	A	69,987,670	\$ (0.00232)	\$ (162,088)			
Feb-26	A	73,074,803	\$ (0.00231)	\$ (169,122)	\$ (509,887)	\$ 1,019,757	\$ 1,529,645
Mar-26	A	73,661,864	\$ (0.00231)	\$ (170,440)			
Apr-26					\$ (170,440)	\$ (1,787,942)	\$ (1,617,502)
May-26							
Total for Schedule C, Page 1		590,268,102		\$ (1,439,842)		\$ (3,107,174)	\$ (1,667,332) 1/

1/ Current (Over)/Under

**UGI UTILITIES, INC - ELECTRIC DIVISION
PROJECTED PJM & ENERGY COSTS - GSR-1**

Forecast	Allocation Factor	Cost Type	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Total
Capacity	Capacity	PJM	\$ 148,527	\$ 157,365	\$ 159,971	\$ 152,346	\$ 157,198	\$ 151,885	\$ 927,291
Network Integration Transmission	Capacity	PJM	\$ 1,032,944	\$ 1,361,781	\$ 1,364,553	\$ 1,319,641	\$ 1,362,705	\$ 1,318,747	\$ 7,760,371
Non Firm Transmission Service Credit	Capacity	PJM	\$ (1,786)	\$ (1,775)	\$ (1,886)	\$ (1,924)	\$ (1,873)	\$ (2,234)	\$ (11,478)
Transmission Enhancement Charge	Capacity	PJM	\$ 42,922	\$ 56,003	\$ 56,358	\$ 56,434	\$ 56,398	\$ 56,511	\$ 324,628
Reactive Supply / Voltage Control	Sales	PJM	\$ 15,567	\$ 9,714	\$ 8,638	\$ 8,373	\$ 6,764	\$ 8,470	\$ 57,526
Black Start Service	Sales	PJM	\$ 1,039	\$ 648	\$ 490	\$ 578	\$ 677	\$ 686	\$ 4,117
Regulation and Frequency Response	Sales	PJM	\$ 12,539	\$ 10,802	\$ 5,914	\$ (335)	\$ 17,234	\$ 7,848	\$ 54,003
Ramapo	Sales	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operating Reserves	Sales	PJM	\$ 23,218	\$ 41,139	\$ 11,802	\$ 2,366	\$ (3,870)	\$ 23,094	\$ 97,749
PJM Office Expense	Sales	PJM	\$ 8,326	\$ 11,746	\$ 3,655	\$ 399	\$ 10,734	\$ 12,032	\$ 46,893
PJM Membership	Sales	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TO Office Expense	Sales	PJM	\$ 1,185	\$ 1,746	\$ 502	\$ (43)	\$ 1,381	\$ 1,530	\$ 6,301
Expansion Cost Recovery	Sales	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GATS	Sales	PJM	\$ 34	\$ 68	\$ 85	\$ 25	\$ 30	\$ 1,072	\$ 1,316
NERC/RFC	Sales	PJM	\$ 1,281	\$ 1,972	\$ 602	\$ (191)	\$ 1,219	\$ 1,510	\$ 6,393
Load Response Charges	Sales	PJM	\$ 9	\$ 723	\$ (3,808)	\$ 160,526	\$ 23,129	\$ 2,047	\$ 182,627
Meter Correction Charges	Sales	PJM	\$ (3,509)	\$ (1,952)	\$ 125	\$ 159	\$ 985	\$ 1,592	\$ (2,600)
Congestion/Credits	Sales	PJM	\$ (204,938)	\$ (291,537)	\$ (61,915)	\$ 122,180	\$ (101,631)	\$ (83,381)	\$ (621,221)
Marginal Loss Expense/Credits	Sales	PJM	\$ (26,636)	\$ (40,108)	\$ (9,888)	\$ 10,706	\$ (22,753)	\$ (25,108)	\$ (113,787)
FTR Auction Charges	Direct	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FTR Auction Credits	Direct	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ARR Revenues	Direct	PJM	\$ (6,615)	\$ (4,382)	\$ (4,669)	\$ (4,196)	\$ (4,324)	\$ (4,424)	\$ (28,609)
PJM Costs			\$ 1,044,107	\$ 1,313,956	\$ 1,530,531	\$ 1,827,046	\$ 1,504,004	\$ 1,471,877	\$ 8,691,521
Administrative Expenses	Direct	A & G	\$ 33,369	\$ 33,369	\$ 33,369	\$ 33,369	\$ 33,369	\$ 33,369	\$ 200,211
Alternative Energy Portfolio Standards	Direct	AEPS	\$ 70,180	\$ 85,388	\$ 71,660	\$ 54,228	\$ 59,452	\$ 64,190	\$ 405,098
Block Purchases - 7 x 24	Direct	Energy	\$ 621,360	\$ 642,072	\$ 642,072	\$ 621,360	\$ 642,072	\$ 621,360	\$ 3,790,296
Spot Purchase	Direct	Energy	\$ 1,059,240	\$ 2,185,092	\$ 31,517	\$ 34,372	\$ 298,350	\$ 1,081,600	\$ 4,690,171
Spot Sales	Direct	Energy	\$ (39,174)	\$ (43,842)	\$ (310,307)	\$ (155,948)	\$ (23,651)	\$ (33,857)	\$ (606,779)
Load Following	Direct	Energy	\$ 2,893,137	\$ 3,546,715	\$ 4,775,301	\$ 3,253,718	\$ 3,069,721	\$ 2,625,263	\$ 20,163,855
Energy Costs			\$ 4,638,112	\$ 6,448,794	\$ 5,243,611	\$ 3,841,099	\$ 4,079,312	\$ 4,391,925	\$ 28,642,852
Total Costs			\$ 5,682,218	\$ 7,762,750	\$ 6,774,142	\$ 5,668,144	\$ 5,583,316	\$ 5,863,802	\$ 37,334,373

**UGI UTILITIES, INC - ELECTRIC DIVISION
PROJECTED ENERGY COST DETAIL - GSR-1**

SCHEDULE D
PAGE 2 OF 2

GSR-1 - Forecast							
JUN	Constellation	Block - 7x24	10	7,200	\$	44	\$ 317,160
JUN	Engie	Block - 7x24	10	7,200	\$	42	\$ 304,200
JUN	Spot Purchase			15,000	\$	71	\$ 1,059,240
JUN	Spot Sales			(1,106)	\$	35	\$ (39,174)
JUN	Shell	Load Following		16,353	\$	93	\$ 1,526,370
JUN	Five Elements	Load Following		16,353	\$	84	\$ 1,366,767
JUN Total							\$ 4,534,563
JUL	Constellation	Block - 7x24	10	7,440	\$	44	\$ 327,732
JUL	Engie	Block - 7x24	10	7,440	\$	42	\$ 314,340
JUL	Spot Purchase			21,000	\$	104	\$ 2,185,092
JUL	Spot Sales			(928)	\$	47	\$ (43,842)
JUL	Shell	Load Following		20,047	\$	93	\$ 1,871,187
JUL	Five Elements	Load Following		20,047	\$	84	\$ 1,675,528
JUL Total							\$ 6,330,037
AUG	Constellation	Block - 7x24	10	7,440	\$	44	\$ 327,732
AUG	Engie	Block - 7x24	10	7,440	\$	42	\$ 314,340
AUG	Spot Purchase			358	\$	88	\$ 31,517
AUG	Spot Sales			(7,727)	\$	40	\$ (310,307)
AUG	Shell	Load Following		26,991	\$	93	\$ 2,519,368
AUG	Five Elements	Load Following		26,991	\$	84	\$ 2,255,933
AUG Total							\$ 5,138,583
SEP	Constellation	Block - 7x24	10	7,200	\$	44	\$ 317,160
SEP	Engie	Block - 7x24	10	7,200	\$	42	\$ 304,200
SEP	Spot Purchase			500	\$	69	\$ 34,372
SEP	Spot Sales			(4,299)	\$	36	\$ (155,948)
SEP	Shell	Load Following		18,391	\$	93	\$ 1,716,607
SEP	Five Elements	Load Following		18,391	\$	84	\$ 1,537,111
SEP Total							\$ 3,753,502
OCT	Constellation	Block - 7x24	10	7,440	\$	44	\$ 327,732
OCT	Engie	Block - 7x24	10	7,440	\$	42	\$ 314,340
OCT	Spot Purchase			4,500	\$	66	\$ 298,350
OCT	Spot Sales			(524)	\$	45	\$ (23,651)
OCT	Shell	Load Following		17,351	\$	93	\$ 1,619,533
OCT	Five Elements	Load Following		17,351	\$	84	\$ 1,450,188
OCT Total							\$ 3,986,492
NOV	Constellation	Block - 7x24	10	7,200	\$	44	\$ 317,160
NOV	Engie	Block - 7x24	10	7,200	\$	42	\$ 304,200
NOV	Spot Purchase			16,000	\$	68	\$ 1,081,600
NOV	Spot Sales			(695)	\$	49	\$ (33,857)
NOV	Shell	Load Following		14,839	\$	93	\$ 1,385,044
NOV	Five Elements	Load Following		14,839	\$	84	\$ 1,240,219
NOV Total							\$ 4,294,366
AEPS Costs							\$ 405,098
A & G Costs							\$ 200,211
Total Energy							\$ 28,642,852

UGI UTILITIES, INC - ELECTRIC DIVISION
PJM & ENERGY COSTS - GSR-1 CUSTOMERS

	Allocation Factor	Cost Type	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
Capacity	PJM	PLC	\$ 60,074	\$ 62,165	\$ 1	\$ 62,880	\$ 159,971	\$	\$	\$	\$	\$	\$	\$	\$ 1,422,248
Network Integration Transmission	PJM	NSPL	\$ 328,520	\$ 339,679	\$ 1,329,909	\$ 1,322,422	\$ 1,376,710	\$ 1,319,641	\$ 1,362,705	\$ 1,318,747	\$ 1,362,705	\$ 1,547,084	\$ 1,398,228	\$ 1,548,993	\$ 14,555,343
Non Firm Transmission Service Credit	PJM	NSPL	\$ (503)	\$ (579)	\$ (1,786)	\$ (1,405)	\$ (1,525)	\$ (1,924)	\$ (1,873)	\$ (2,234)	\$ (2,755)	\$ (2,709)	\$ (2,300)	\$ (2,118)	\$ (21,711)
Transmission Enhancement Charge	PJM	NSPL	\$ 13,069	\$ 13,077	\$ 42,922	\$ 43,529	\$ 43,840	\$ 56,434	\$ 56,398	\$ 56,511	\$ 56,463	\$ 59,488	\$ 59,531	\$ 59,559	\$ 560,822
Reactive Supply / Voltage Control	Sales	PJM	\$ 11,840	\$ 12,039	\$ 14,515	\$ 9,714	\$ 8,638	\$ 8,373	\$ 6,764	\$ 8,470	\$ 9,393	\$ 8,349	\$ 8,047	\$ 8,569	\$ 114,712
Black Start Service	Sales	PJM	\$ 867	\$ 884	\$ 968	\$ 648	\$ 490	\$ 578	\$ 677	\$ 686	\$ 222	\$ (986)	\$ 389	\$ 416	\$ 5,840
Reg and Freq Response Reg	Sales	PJM	\$ 2,257	\$ 1,950	\$ 8,410	\$ 10,802	\$ 5,914	\$ (335)	\$ 17,234	\$ 7,848	\$ 15,405	\$ 19,354	\$ 28,725	\$ 5,672	\$ 123,238
Ramapo Phase Requirement	Sales	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operating Reserves	Sales	PJM	\$ 6,692	\$ 2,353	\$ 21,650	\$ 41,139	\$ 11,802	\$ 2,366	\$ (8,870)	\$ 23,094	\$ 20,472	\$ 188,733	\$ 25,428	\$ (23,387)	\$ 316,472
PJM Office Expense	Sales	PJM	\$ 4,839	\$ 4,307	\$ 7,764	\$ 11,746	\$ 3,655	\$ 399	\$ 10,734	\$ 12,032	\$ 11,347	\$ 4,596	\$ 5,282	\$ 4,778	\$ 81,479
PJM Membership Fee	Sales	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TO Office Expense	Sales	PJM	\$ 563	\$ 486	\$ 1,105	\$ 1,746	\$ 502	\$ (43)	\$ 1,381	\$ 1,530	\$ 1,482	\$ 682	\$ 743	\$ 551	\$ 10,729
Expansion Cost Recovery	Sales	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GATS	Sales	PJM	\$ 80	\$ 62	\$ 48	\$ 68	\$ 85	\$ 25	\$ 30	\$ 1,072	\$ 87	\$ 80	\$ 68	\$ 70	\$ 1,776
NERC/RFC	Sales	PJM	\$ 424	\$ 460	\$ 1,194	\$ 1,972	\$ 602	\$ (191)	\$ 1,219	\$ 1,510	\$ 2,406	\$ 1,024	\$ 1,153	\$ 687	\$ 12,461
Load Response Charges	Sales	PJM	\$ 544	\$ 1,233	\$ 9	\$ 723	\$ (3,808)	\$ 160,526	\$ 23,129	\$ 2,047	\$ 430	\$ 635	\$ 2,704	\$ 1,051	\$ 189,224
Meter Correction / Inadvertent Interchg.	Sales	PJM	\$ (1,091)	\$ (651)	\$ (3,509)	\$ (1,947)	\$ (270)	\$ 159	\$ 985	\$ 1,592	\$ 438	\$ (5,500)	\$ (14,922)	\$ (5,792)	\$ (30,507)
Congestion/Other Charges/(Credits)	Sales	PJM	\$ (46,494)	\$ (47,670)	\$ (191,097)	\$ (291,537)	\$ (61,915)	\$ 122,180	\$ (101,631)	\$ (83,381)	\$ (119,280)	\$ (76,714)	\$ (77,490)	\$ 75,645	\$ (899,383)
Transmission Loss Charges/(Credits)	Sales	PJM	\$ (19,674)	\$ (13,107)	\$ (24,837)	\$ (40,108)	\$ (9,888)	\$ 10,706	\$ (22,753)	\$ (25,108)	\$ (15,207)	\$ (31,667)	\$ (16,467)	\$ 3,740	\$ (204,371)
FTR Auction Charges	Direct	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FTR Auction Credits	Direct	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ARR Revenues	Direct	PJM	\$ (3,177)	\$ (3,637)	\$ (6,615)	\$ (4,382)	\$ (4,669)	\$ (4,196)	\$ (4,324)	\$ (4,424)	\$ (4,571)	\$ (4,572)	\$ (4,087)	\$ (4,681)	\$ (53,334)
PJM Costs			\$ 358,831	\$ 373,053	\$ 1,200,651	\$ 1,168,012	\$ 1,530,136	\$ 1,827,046	\$ 1,504,004	\$ 1,471,877	\$ 1,496,999	\$ 1,865,814	\$ 1,557,222	\$ 1,831,393	\$ 16,185,038
Administrative Expenses:															
Procurement Study	Direct	Administrative	\$ 2,444	\$ 2,444	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,888
Consulting Services - Plan Development & Testimony	Direct	Administrative	\$ -	\$ -	\$ 9,524	\$ 3,033	\$ 2,875	\$ 2,821	\$ 3,003	\$ 3,104	\$ 3,201	\$ 3,204	\$ 3,165	\$ 3,124	\$ 37,054
Enverus (PRT Inc.) Load and Weather Forecasting Services	Direct	Administrative	\$ 614	\$ 9,417	\$ 2,877	\$ 2,963	\$ 2,809	\$ 2,757	\$ 2,934	\$ 3,033	\$ 2,440	\$ 2,443	\$ 1,564	\$ 6,249	\$ 40,100
Auction Manager	Sales	Administrative	\$ -	\$ -	\$ 19,673	\$ 20,266	\$ 19,212	\$ 18,853	\$ 20,068	\$ 20,742	\$ -	\$ 21,413	\$ 42,302	\$ 146,121	\$ 328,650
Filing costs	Sales	Administrative	\$ 572	\$ 577	\$ 870	\$ 896	\$ 849	\$ 833	\$ 887	\$ 917	\$ 946	\$ 946	\$ 935	\$ 923	\$ 10,150
Outside Legal	Sales	Administrative	\$ 608	\$ 614	\$ 10,360	\$ 19,430	\$ 8,775	\$ 2,374	\$ 14,925	\$ 16,733	\$ 2,693	\$ 4,013	\$ 2,663	\$ 7,567	\$ 90,754
Load Research Depr - Meters	Direct	Administrative	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supply Procurement	Direct	Administrative	\$ 490	\$ 490	\$ 514	\$ 514	\$ 514	\$ 514	\$ 514	\$ 514	\$ 514	\$ 514	\$ 514	\$ 514	\$ 6,120
Load Research Meter Reading	Direct	Administrative	\$ 8,865	\$ 8,865	\$ 10,473	\$ 10,473	\$ 10,473	\$ 10,473	\$ 10,473	\$ 10,473	\$ 10,473	\$ 10,473	\$ 10,473	\$ 10,473	\$ 122,464
IT Support for PTC & Relative Cost Factor Updates	Direct	Administrative	\$ -	\$ -	\$ 363	\$ 374	\$ 355	\$ 348	\$ 370	\$ 383	\$ 395	\$ 395	\$ 390	\$ 385	\$ 3,759
Labor-Reverse Migration	Direct	Administrative	\$ 63	\$ 63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 125
Labor-Allocation of Supply Costs to Group	Sales	Administrative	\$ 255	\$ 257	\$ 331	\$ 341	\$ 323	\$ 317	\$ 338	\$ 349	\$ 360	\$ 360	\$ 356	\$ 351	\$ 3,939
Cost Allocation	Sales	Administrative	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Administrative Expenses Subtotal			\$ 13,911	\$ 22,726	\$ 54,984	\$ 58,291	\$ 46,186	\$ 39,291	\$ 53,513	\$ 56,247	\$ 21,023	\$ 43,763	\$ 62,362	\$ 175,706	\$ 648,003
Alternative Energy	Sales	Credit	\$ 75,509	\$ 65,329	\$ 58,067	\$ 91,880	\$ (457,484)	\$ 85,636	\$ 88,574	\$ 85,783	\$ 88,611	\$ 88,595	\$ 79,683	\$ 88,559	\$ 438,743
Block Purchases	Direct	Energy	\$ 660,208	\$ 459,235	\$ 317,160	\$ 327,732	\$ 327,732	\$ 621,360	\$ 642,072	\$ 622,223	\$ 642,072	\$ 642,072	\$ 579,936	\$ 641,209	\$ 6,483,011
Allegheny Electric Cooperative	Direct	Energy	\$ (384)	\$ 4,517	\$ 3,780	\$ 4,605	\$ 3,996	\$ 4,985	\$ 4,429	\$ 3,870	\$ 4,107	\$ 4,109	\$ 649	\$ (152)	\$ 38,512
Spot Sales	Direct	Energy	\$ (369,460)	\$ (235,402)	\$ 61,999	\$ 26,871	\$ (83,709)	\$ (210,041)	\$ (33,515)	\$ (753,707)	\$ (44,207)	\$ (32,047)	\$ 1,836	\$ (126,343)	\$ (1,797,726)
Spot Purchase	Direct	Energy	\$ (124,962)	\$ (24,220)	\$ 1,312,858	\$ 1,460,065	\$ 785,656	\$ (1,399,628)	\$ 287,492	\$ (78,659)	\$ 583,535	\$ 378,395	\$ 420,394	\$ (1,119,563)	\$ 2,481,362
Load Following	Direct	Energy	\$ 3,817,745	\$ 3,745,533	\$ 2,901,342	\$ 2,786,073	\$ 4,491,312	\$ 4,107,950	\$ 2,095,317	\$ 959,125	\$ 4,340,080	\$ 6,163,471	\$ 5,116,781	\$ 4,602,694	\$ 45,127,423
Administrative and Energy Costs			\$ 4,072,568	\$ 4,037,718	\$ 4,710,191	\$ 4,755,517	\$ 5,113,688	\$ 3,249,553	\$ 3,137,882	\$ 894,882	\$ 5,635,222	\$ 7,288,358	\$ 6,261,641	\$ 4,262,110	\$ 53,419,328
True-Up of Monthly Costs Accrued			\$ 36,475	\$ (53,691)	\$ 10,520	\$ 1,947	\$ 270	\$ (159)	\$ (985)	\$ (1,592)	\$ (438)	\$ 5,500	\$ 14,922	\$ 5,792	\$ 18,561
Total Costs			\$ 4,467,874	\$ 4,357,079	\$ 5,921,362	\$ 5,925,476	\$ 6,644,094	\$ 5,076,440	\$ 4,640,901	\$ 2,365,167	\$ 7,131,783	\$ 9,159,672	\$ 7,833,784	\$ 6,099,295	\$ 69,622,927

**UGI UTILITIES, INC - ELECTRIC DIVISION
ENERGY COST DETAIL - GSR-1**

GSR-1 - Actual				
Oct	7 x 24, Constellation	7,440	\$ 44	\$ 327,732
Oct	7 x 24, Engie	7,440	\$ 42	\$ 314,340
Oct	Allegheny Electric Cooperative	195	\$ 23	\$ 4,429
Oct	Spot Purchase	11,792	\$ 24	\$ 287,492
Oct	Spot Sales	(1,963)	\$ 17	\$ (33,515)
Oct	Load Following	37,097	\$ 56	\$ 2,095,317
Oct				\$ 2,995,795
Nov	7 x 24, Constellation	7,210	\$ 44	\$ 317,601
Nov	7 x 24, Engie	7,210	\$ 42	\$ 304,623
Nov	Allegheny Electric Cooperative	182	\$ 21	\$ 3,870
Nov	Spot Purchase	15,950	\$ (5)	\$ (78,659)
Nov	Spot Sales	4,601	\$ (164)	\$ (753,707)
Nov	Load Following	33,436	\$ 29	\$ 959,125
Nov				\$ 752,851
Dec	7 x 24, Constellation	7,440	\$ 44	\$ 327,732
Dec	7 x 24, Engie	7,440	\$ 42	\$ 314,340
Dec	Allegheny Electric Cooperative	204	\$ 20	\$ 4,107
Dec	Spot Purchase	10,537	\$ 55	\$ 583,535
Dec	Spot Sales	450	\$ (98)	\$ (44,207)
Dec	Load Following	57,865	\$ 75	\$ 4,340,080
Dec				\$ 5,525,587
Jan	7 x 24, Constellation	7,440	\$ 44	\$ 327,732
Jan	7 x 24, Engie	7,440	\$ 42	\$ 314,340
Jan	Allegheny Electric Cooperative	201	\$ 20	\$ 4,109
Jan	Spot Purchase	(5,379)	\$ (70)	\$ 378,395
Jan	Spot Sales	(1,478)	\$ 22	\$ (32,047)
Jan	Load Following	65,030	\$ 95	\$ 6,163,471
Jan				\$ 7,156,000
Feb	7 x 24, Constellation	6,720	\$ 44	\$ 296,016
Feb	7 x 24, Engie	6,720	\$ 42	\$ 283,920
Feb	Allegheny Electric Cooperative	123	\$ 5	\$ 649
Feb	Spot Purchase	(1,571)	\$ (268)	\$ 420,394
Feb	Spot Sales	(1,037)	\$ (2)	\$ 1,836
Feb	Load Following	56,029	\$ 91	\$ 5,116,781
Feb				\$ 6,119,596
Mar	7 x 24, Constellation	7,430	\$ 44	\$ 327,292
Mar	7 x 24, Engie	7,430	\$ 42	\$ 313,918
Mar	Allegheny Electric Cooperative	216	\$ (1)	\$ (152)
Mar	Spot Purchase	(2,922)	\$ 383	\$ (1,119,563)
Mar	Spot Sales	(6,866)	\$ 18	\$ (126,343)
Mar	Load Following	51,425	\$ 90	\$ 4,602,694
Mar				\$ 3,997,845
Administrative Expenses				\$ 412,614
Alternative Energy Costs				\$ 519,805
Administrative and Energy Costs				\$ 27,480,093