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May 1, 2026

Via Electronic Filing

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

Re: Duquesne Light Company – Rider No. 15A – Phase V Energy Efficiency and Conservation Surcharge Supplement No. 104 to Tariff Electric- PA. P.U.C. No. 25 Docket No. M-2026-_____

Dear Secretary Homsher:

Enclosed for filing, please find two replacement pages for Supplement No. 104 to Duquesne Light Company's ("Company") Tariff-Electric, PA. P.U.C. No. 25, to become effective June 1, 2026, and supporting rate calculations. The replacement pages for Supplement No. 104 reflect the final rates for the Phase V Energy Efficiency and Conservation ("EE&C") Surcharge at Rider No. 15A.

Supplement No. 104 was issued April 1, 2026, to amend Rider No. 15A pursuant to the Public Utility Commission's ("Commission") Order approving the Company's Phase V EE&C cost recovery mechanism, entered March 26, 2026, at Docket No. M-2025-3057325. As the Company noted in its cover letter for that filing, at the time of filing Supplement No. 104, final Phase V EE&C surcharge rates were not available and would be filed separately at a later date.

As the Phase V EE&C surcharge rates are now final, the Company hereby submits the enclosed replacement pages to become effective upon the start of Phase V on June 1, 2026. Accordingly, the Company respectfully requests a waiver of the 60-day statutory notice requirement pursuant to 52 Pa. Code § 53.31 to allow Supplement No. 104, as amended, to become effective June 1, 2026.

Should you have any questions, please do not hesitate to contact David Ogden, Senior Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

Michael Brechlin
Assistant General Counsel,
Regulatory

Enclosures

Cc: Certificate of Service

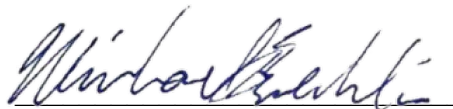
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Ria M. Pereira, Esquire John Sweet, Esquire Lauren N. Berman, Esquire Pennsylvania Utility Law Project 118 Locust Street Harrisburg, PA 17101-1414 Counsel for Coalition for Affordable Utility Services and Energy Efficiency in PA (CAUSE-PA) pulp@pautilitylawproject.org	Office of Small Business Advocate Steven C. Gray, Esquire 555 Walnut Street, 1st Floor Harrisburg, PA 17101 sgray@pa.gov
Office of Consumer Advocate Katherine Kennedy, Esquire Janna Williams, Esquire Christy Appleby, Esquire 555 Walnut Street Forum Place, 5th Floor Harrisburg, PA 17101-1923 kkennedy@paoca.org jwilliams@paoca.org cappleby@paoca.org efiling-alternative@paoca.org	Bureau of Audits Pennsylvania Public Utility Commission Derek Vandevort Commonwealth Keystone Building 400 North Street, 3rd Floor East Harrisburg, PA 17120 devandevor@pa.gov
Megan Moore, Esquire Peoples Natural Gas Company LLC 375 North Shore Drive, Suite 600 Pittsburgh, PA 15212 Meagan.moore@peoples-gas.com	Justin L. Carpenter, Esquire Keystone Energy Efficiency Alliance 614 South 4th Street #307 Philadelphia, PA 19147 jcarpenter@keealliance.org

Date: May 1, 2026



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LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Table of Contents

**Sixth Revised Page No. 3A
 Cancelling Fifth Revised Page No. 3A**

Rider Matrix

**Seventh Revised Page No. 87
 Cancelling Sixth Revised Page No. 87**

Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge has been renamed “Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge” in accordance with the provisions of the Order entered June 18, 2025, at Docket No. M-2025-3052826 and, therefore, is being renamed in the *Table of Contents* and the *Rider Matrix*.

Rider No. 15A – Phase V Energy Efficiency and Conservation Surcharge

**Seventh Revised Page No. 118
 Cancelling Sixth Revised Page No. 118**

**Second Revised Page No. 119
 Cancelling First Revised Page No. 119**

**Second Revised Page No. 120
 Cancelling First Revised Page No. 120**

**Second Revised Page No. 121
 Cancelling First Revised Page No. 121**

**Second Revised Page No. 122
 Cancelling First Revised Page No. 122**

Rider No. 15A has been renamed “Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge” in accordance with the provisions of the Order entered June 18, 2025, at Docket No. M-2025-3052826.

Language in Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge has been revised to comply with the provisions of the Order entered June 18, 2025, at Docket No. M-2025-3052826.

DECREASES

Rider No. 15A – Phase V Energy Efficiency and Conservation Surcharge

**Seventh Revised Page No. 118
 Cancelling Sixth Revised Page No. 118**

The Company’s Phase V Energy Efficiency and Conservation Surcharge rates have been updated as required by the provisions of the Rider. Unit prices have changed, resulting in decreases.

INCREASE

Rider No. 15A – Phase V Energy Efficiency and Conservation Surcharge

**Seventh Revised Page No. 118
 Cancelling Sixth Revised Page No. 118**

The Company’s Phase V Energy Efficiency and Conservation Surcharge rates have been updated as required by the provisions of the Rider. Unit prices have changed, resulting in an increase.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE V ENERGY EFFICIENCY AND CONSERVATION SURCHARGE

(C)

(Applicable to all Rates)

The Phase V Energy Efficiency and Conservation Surcharge (“EEC V”) is instituted as a cost recovery mechanism to recover the costs associated with implementing Phase V of the Company’s Energy Efficiency and Conservation Plan in effect from June 1, 2026, through May 31, 2031. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EEC V is implemented in compliance with Docket No. M-2025-3052826 renaming the current Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge. The EEC V is a non-bypassable Surcharge and shall be applied to all customers’ bills.

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RATES

Customer Class	Applicable Tariff Rate Schedule	Monthly Surcharge		
		¢/kWh	Fixed Charge \$/Month	\$/kW ⁽¹⁾
Residential	RS, RH, RA	0.17		
Small & Medium Commercial and Industrial	GS, GM & GMH	0.09		
Large Commercial	GL, GLH, L		\$94.19	\$0.41
Large Industrial	GL, GLH, L, HVPS		(\$170.52)	(\$0.02)
Lighting	AL, SE, SM, SH, PAL	0.00		
Unmetered	UMS	0.00		

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⁽¹⁾Monthly Surcharge applicable to the customer’s Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EEC (r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: **EEC (r)** = The Energy Efficiency and Conservation Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

Exhibit 1

Duquesne Light Company Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge Reconciliation - April 1, 2025 through March 31, 2026

Reconciliation of Revenue and Expenses for the Period April 1, 2025 through March 31, 2026

1	Surcharge Revenue Including GRT	\$14,784,576		Exhibit 1, Page 3
2	Surcharge Revenue Excluding GRT		\$13,912,286	Line 1 * .0941
3	E-Factor Revenue Recouped Including GRT	\$4,204,617		Exhibit 1, Page 5
4	E-Factor Revenue Recouped Excluding GRT		\$3,956,545	Line 3 * .0941
5	Net EEC Surcharge Revenue Excluding GRT		\$17,868,830	Line 2 + Line 4
6	EEC Related Expense		\$13,700,214	Exhibit 1, Page 3
7	<u>Reconciliation Period Over/ (Under) Collection</u>		<u>\$4,168,616</u>	Line 5 - Line 6
8	E-Factor Balance at March 31, 2025, Excl. GRT		\$4,126,275	
9	E-Factor Revenue Recouped - April 2025-March 2026, Excl. GRT		\$3,956,545	Line 4
10	Prior Period Balance at March 31, 2026		\$169,730	Line 8 - Line 9
11	Reconciliation Period Over/ (Under) Collection - April 2025 -March 2026		\$4,168,616	Line 7
12	Prior Period Adjustment		(\$145,644)	Note 1
13	<u>E-Factor Balance at March 31, 2026</u>		<u>\$4,192,702</u>	Line 10 + Line 11 + Line 12

(1) See Attachment A, Page 1, footnote two.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2025 through March 31, 2026**

Revenue and Expense for the Reconciliation Period - April 1, 2025 through March 31, 2026

	<u>April-2025</u>	<u>May-2025</u>	<u>June-2025</u>	<u>July-2025</u>	<u>August-2025</u>	<u>September-2025</u>	<u>October-2025</u>	<u>November-2025</u>	<u>December-2025</u>	<u>January-2026</u>	<u>February-2026</u>	<u>March-2026</u>	<u>Total</u>
RESIDENTIAL (RS, RH, RA):													
1 Actual Surcharge Revenue	\$526,611	\$507,612	\$840,093	\$1,012,472	\$787,844	\$570,969	\$482,202	\$548,059	\$717,526	\$778,744	\$629,149	\$521,903	\$7,923,183
2 E-Factor Revenue (Note 1)	(\$106,769)	(\$103,876)	(\$112,026)	(\$57,762)	(\$44,711)	(\$31,893)	(\$26,982)	(\$30,533)	(\$40,128)	(\$43,452)	(\$35,178)	(\$29,207)	(\$662,517)
3 Net Surcharge Revenue (Actual + E-Factor)	\$419,842	\$403,736	\$728,067	\$954,710	\$743,134	\$539,076	\$455,220	\$517,525	\$677,398	\$735,292	\$593,971	\$492,695	\$7,260,666
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$24,771	\$23,820	\$42,956	\$56,328	\$43,845	\$31,805	\$26,858	\$30,534	\$39,966	\$43,382	\$35,044	\$29,069	\$428,379
5 Net Calendar Month Revenue less GRT	\$395,071	\$379,915	\$685,111	\$898,382	\$699,289	\$507,270	\$428,362	\$486,991	\$637,431	\$691,910	\$558,927	\$463,626	\$6,832,287
6 Actual Expense	\$606,757	\$1,407,000	\$575,951	\$640,271	\$376,655	\$532,841	\$145,512	\$571,632	\$1,014,470	\$278,573	\$379,101	\$511,380	\$7,040,144
7 Over/ (Under) Collection	(\$211,686)	(\$1,027,085)	\$109,160	\$258,111	\$322,634	(\$25,571)	\$282,850	(\$84,641)	(\$377,039)	\$413,337	\$179,825	(\$47,753)	(\$207,857)
SMALL & MEDIUM COMMERCIAL AND INDUSTRIAL (GS, GM, GMH)													
8 Actual Surcharge Revenue	\$433,949	\$446,951	\$141,206	(\$426,193)	(\$159,472)	(\$135,855)	(\$143,656)	(\$112,344)	(\$152,279)	(\$160,797)	(\$139,354)	(\$138,488)	(\$546,331)
9 E-Factor Revenue (Note 1)	(\$68,116)	(\$69,544)	\$122,822	\$370,842	\$337,540	\$293,234	\$272,705	\$275,682	\$328,863	\$345,905	\$308,914	\$295,398	\$2,814,245
10 Net Surcharge Revenue (Actual + E-Factor)	\$365,833	\$377,407	\$264,028	(\$55,350)	\$178,068	\$157,379	\$129,049	\$163,338	\$176,584	\$185,108	\$169,560	\$156,910	\$2,267,913
11 Less PA Gross Receipts Tax (GRT) at 5.9%	\$21,584	\$22,267	\$15,578	(\$3,266)	\$10,506	\$9,285	\$7,614	\$9,637	\$10,418	\$10,921	\$10,004	\$9,258	\$133,807
12 Net Calendar Month Revenue less GRT	\$344,249	\$355,140	\$248,450	(\$52,085)	\$167,562	\$148,093	\$121,435	\$153,701	\$166,165	\$174,187	\$159,556	\$147,653	\$2,134,106
13 Actual Expense	\$5,194	\$3,553	(\$715)	(\$361)	\$30,554	\$8,642	(\$642)	(\$2,378)	(\$2,659)	(\$2,656)	(\$2,401)	(\$2,663)	\$33,466
14 Over/ (Under) Collection	\$339,055	\$351,587	\$249,165	(\$51,723)	\$137,008	\$139,451	\$122,077	\$156,079	\$168,824	\$176,843	\$161,958	\$150,316	\$2,100,640
LARGE COMMERCIAL (GL, GLH, L) [Fixed]													
15 Actual Surcharge Revenue	\$148,910	\$156,738	\$177,707	\$206,405	\$199,939	\$227,172	\$295,009	\$95,533	\$184,422	\$193,423	\$177,398	\$225,437	\$2,288,093
16 E-Factor Revenue (Note 1)	\$103,239	\$103,239	\$46,483	(\$10,331)	(\$10,331)	(\$10,360)	(\$10,404)	(\$10,375)	(\$10,360)	(\$10,375)	(\$10,360)	(\$10,316)	\$159,750
17 Net Surcharge Revenue (Actual + E-Factor)	\$252,149	\$259,977	\$224,190	\$196,074	\$189,608	\$216,812	\$284,605	\$85,159	\$174,062	\$183,049	\$167,038	\$215,120	\$2,447,843
18 Less PA Gross Receipts Tax (GRT) at 5.9%	\$14,877	\$15,339	\$13,227	\$11,568	\$11,187	\$12,792	\$16,792	\$5,024	\$10,270	\$10,800	\$9,855	\$12,692	\$144,423
19 Net Calendar Month Revenue less GRT	\$237,272	\$244,638	\$210,963	\$184,506	\$178,421	\$204,020	\$267,813	\$80,134	\$163,792	\$172,249	\$157,183	\$202,428	\$2,303,420
20 Actual Expense	\$272,899	\$280,486	\$282,198	\$61,579	\$256,239	\$137,620	\$117,886	\$243,022	\$212,477	\$159,603	\$107,208	\$181,981	\$2,313,197
21 Over/ (Under) Collection	(\$35,627)	(\$35,848)	(\$71,235)	\$122,927	(\$77,818)	\$66,401	\$149,927	(\$162,888)	(\$48,685)	\$12,646	\$49,975	\$20,447	(\$9,777)
LARGE COMMERCIAL (GL, GLH, L) [Variable]													
22 Actual Surcharge Revenue	\$113,390	\$102,908	\$292,247	\$480,393	\$442,577	\$453,451	\$554,376	\$232,930	\$375,726	\$380,651	\$367,518	\$458,258	\$4,254,425
23 E-Factor Revenue (Note 1)	\$172,534	\$170,051	\$74,649	(\$5,208)	(\$5,240)	(\$5,217)	(\$5,216)	(\$5,200)	(\$5,222)	(\$5,216)	(\$5,214)	(\$5,205)	\$370,297
24 Net Surcharge Revenue (Actual + E-Factor)	\$285,924	\$272,959	\$366,896	\$475,185	\$437,337	\$448,234	\$549,160	\$227,730	\$370,504	\$375,435	\$362,304	\$453,053	\$4,624,722
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$16,869	\$16,105	\$21,647	\$28,036	\$25,803	\$26,446	\$32,400	\$13,436	\$21,860	\$22,151	\$21,376	\$26,730	\$272,859
26 Net Calendar Month Revenue less GRT	\$269,054	\$256,855	\$345,250	\$447,149	\$411,534	\$421,788	\$516,760	\$214,294	\$348,644	\$353,284	\$340,928	\$426,323	\$4,351,863
27 Actual Expense	\$233,475	\$429,277	\$371,909	\$52,729	\$186,118	\$125,768	\$290,648	\$720,562	\$381,864	\$274,838	\$246,417	\$330,049	\$3,643,654
28 Over/ (Under) Collection	\$35,579	(\$172,422)	(\$26,659)	\$394,420	\$225,416	\$296,020	\$226,112	(\$506,268)	(\$33,220)	\$78,446	\$94,512	\$96,274	\$708,209

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2025 through March 31, 2026**

Revenue and Expense for the Reconciliation Period - April 1, 2025 through March 31, 2026

	<u>April-2025</u>	<u>May-2025</u>	<u>June-2025</u>	<u>July-2025</u>	<u>August-2025</u>	<u>September-2025</u>	<u>October-2025</u>	<u>November-2025</u>	<u>December-2025</u>	<u>January-2026</u>	<u>February-2026</u>	<u>March-2026</u>	<u>Total</u>
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Fixed]													
29 Actual Surcharge Revenue	\$95,727	\$105,215	\$66,459	\$26,449	\$48,098	\$60,613	\$41,363	\$58,053	\$37,474	\$53,838	\$35,360	\$55,633	\$684,281
30 E-Factor Revenue (Note 1)	\$9,173	\$9,124	\$23,311	\$37,498	\$37,498	\$37,297	\$37,095	\$37,297	\$37,095	\$36,894	\$37,095	\$36,894	\$376,272
31 Net Surcharge Revenue (Actual + E-Factor)	\$104,900	\$114,339	\$89,771	\$63,947	\$85,596	\$97,909	\$78,458	\$95,349	\$74,569	\$90,732	\$72,456	\$92,527	\$1,060,553
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$6,189	\$6,746	\$5,296	\$3,773	\$5,050	\$5,777	\$4,629	\$5,626	\$4,400	\$5,353	\$4,275	\$5,459	\$62,573
33 Net Calendar Month Revenue less GRT	\$98,711	\$107,593	\$84,474	\$60,175	\$80,546	\$92,133	\$73,829	\$89,724	\$70,169	\$85,378	\$68,181	\$87,068	\$997,980
34 Actual Expense	\$28,140	\$27,680	\$25,779	\$18,886	\$136,001	\$25,524	\$17,097	\$20,159	\$79,960	\$46,011	\$33,150	\$28,451	\$486,837
35 Over/ (Under) Collection	\$70,570	\$79,913	\$58,695	\$41,289	(\$55,455)	\$66,609	\$56,732	\$69,565	(\$9,791)	\$39,368	\$35,031	\$58,616	\$511,143
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Variable]													
36 Actual Surcharge Revenue	\$43,613	\$45,214	\$24,642	(\$7,802)	\$8,698	\$8,366	\$12,507	\$18,417	(\$732)	\$23,267	(\$7,156)	\$11,892	\$180,925
37 E-Factor Revenue (Note 1)	\$71,880	\$71,757	\$88,165	\$101,614	\$101,614	\$101,589	\$101,471	\$101,471	\$101,670	\$101,824	\$101,824	\$101,692	\$1,146,571
38 Net Surcharge Revenue (Actual + E-Factor)	\$115,493	\$116,971	\$112,807	\$93,812	\$110,312	\$109,955	\$113,978	\$119,888	\$100,938	\$125,090	\$94,667	\$113,584	\$1,327,495
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$6,814	\$6,901	\$6,656	\$5,535	\$6,508	\$6,487	\$6,725	\$7,073	\$5,955	\$7,380	\$5,585	\$6,701	\$78,322
40 Net Calendar Month Revenue less GRT	\$108,679	\$110,070	\$106,151	\$88,277	\$103,804	\$103,468	\$107,253	\$112,814	\$94,983	\$117,710	\$89,082	\$106,883	\$1,249,173
41 Actual Expense	\$890	\$1,285	\$7,559	\$158	\$10,857	\$100	\$11,774	(\$240)	\$49,014	\$71,590	\$29,930	\$0	\$182,916
42 Over/ (Under) Collection	\$107,789	\$108,785	\$98,593	\$88,119	\$92,947	\$103,368	\$95,479	\$113,054	\$45,969	\$46,120	\$59,152	\$106,883	\$1,066,257
TOTAL													
43 Actual Surcharge Revenue	\$1,362,199	\$1,364,639	\$1,542,353	\$1,291,723	\$1,327,683	\$1,184,716	\$1,241,801	\$840,647	\$1,162,136	\$1,269,127	\$1,062,916	\$1,134,635	\$14,784,576
44 E-Factor Revenue (Note 1)	\$181,941	\$180,751	\$243,405	\$436,655	\$416,371	\$384,650	\$368,669	\$368,342	\$411,918	\$425,579	\$397,081	\$389,255	\$4,204,617
45 Net Surcharge Revenue (Actual + E-Factor)	\$1,544,140	\$1,545,390	\$1,785,759	\$1,728,378	\$1,744,054	\$1,569,366	\$1,610,470	\$1,208,989	\$1,574,054	\$1,694,706	\$1,459,997	\$1,523,891	\$18,989,192
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$91,104	\$91,178	\$105,360	\$101,974	\$102,899	\$92,593	\$95,018	\$71,330	\$92,869	\$99,988	\$86,140	\$89,910	\$1,120,362
47 Net Calendar Month Revenue less GRT	\$1,453,036	\$1,454,212	\$1,680,399	\$1,626,403	\$1,641,155	\$1,476,773	\$1,515,452	\$1,137,659	\$1,481,185	\$1,594,718	\$1,373,857	\$1,433,981	\$17,868,830
48 Actual Expense	\$1,147,355	\$2,149,281	\$1,262,680	\$773,261	\$996,423	\$830,494	\$582,276	\$1,552,757	\$1,735,127	\$827,958	\$793,404	\$1,049,198	\$13,700,214
49 Over/ (Under) Collection	\$305,680	(\$695,070)	\$417,719	\$853,143	\$644,732	\$646,279	\$933,177	(\$415,098)	(\$253,941)	\$766,760	\$580,453	\$384,783	\$4,168,616

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2025 through March 31, 2026

Summary of Surcharge Revenue by Month

	April-2025	May-2025	June-2025	July-2025	August-2025	September-2025	October-2025	November-2025	December-2025	January-2026	February-2026	March-2026	Total
Actual Surcharge Revenue by Rate Class													
1 RS	\$458,232	\$457,865	\$772,433	\$928,959	\$735,190	\$518,520	\$427,358	\$461,607	\$587,904	\$622,277	\$510,576	\$442,409	\$6,923,331
2 RH	\$58,402	\$41,572	\$55,420	\$68,677	\$40,838	\$44,669	\$46,508	\$75,119	\$115,068	\$139,570	\$105,354	\$69,529	\$860,727
3 RA	\$9,976	\$8,175	\$12,240	\$14,836	\$11,816	\$7,780	\$8,336	\$11,332	\$14,554	\$16,897	\$13,220	\$9,964	\$139,126
4 GS, Com	\$12,849	\$12,659	\$2,233	(\$12,463)	(\$4,754)	(\$3,791)	(\$4,194)	(\$4,371)	(\$5,537)	(\$6,553)	(\$5,271)	(\$4,401)	(\$23,594)
5 GM, Com	\$365,454	\$380,447	\$125,272	(\$363,924)	(\$136,167)	(\$115,523)	(\$124,162)	(\$88,548)	(\$122,674)	(\$128,647)	(\$111,475)	(\$114,277)	(\$434,225)
6 GMH, Com	\$32,450	\$29,220	\$9,540	(\$30,430)	(\$10,262)	(\$9,097)	(\$7,829)	(\$12,260)	(\$15,366)	(\$17,033)	(\$14,281)	(\$11,760)	(\$57,109)
7 GM, Ind	\$21,906	\$23,488	\$3,934	(\$18,407)	(\$7,849)	(\$7,134)	(\$7,130)	(\$6,745)	(\$8,196)	(\$7,966)	(\$7,871)	(\$7,586)	(\$29,557)
8 GMH, Ind	\$1,291	\$1,138	\$227	(\$968)	(\$440)	(\$311)	(\$342)	(\$420)	(\$505)	(\$597)	(\$455)	(\$465)	(\$1,847)
9 GL, Com (Fixed)	\$126,813	\$138,837	\$151,049	\$186,884	\$170,300	\$204,361	\$264,797	\$69,175	\$162,051	\$170,969	\$154,569	\$196,594	\$1,996,398
10 GL, Ind (Fixed)	\$80,485	\$88,758	\$54,970	\$22,050	\$40,918	\$52,921	\$31,872	\$43,360	\$37,837	\$35,407	\$38,378	\$45,536	\$572,492
11 GL, Com (Variable)	\$73,377	\$75,853	\$195,416	\$343,180	\$278,857	\$315,087	\$417,949	\$107,840	\$254,475	\$267,196	\$236,897	\$309,463	\$2,875,591
12 GL, Ind (Variable)	\$15,280	\$14,652	\$7,144	(\$2,003)	\$3,372	\$4,466	\$3,028	\$2,602	\$3,461	\$3,070	\$3,054	\$3,311	\$61,436
13 GLH, Com (Fixed)	\$18,201	\$15,639	\$20,277	\$17,872	\$23,938	\$17,446	\$25,462	\$21,275	\$18,522	\$18,522	\$17,424	\$23,594	\$271,782
14 GLH, Ind (Fixed)	\$6,222	\$3,663	\$5,018	\$452	\$2,932	\$2,906	\$3,015	\$2,155	\$2,656	\$2,667	\$2,343	\$2,838	\$36,868
15 GLH, Com (Variable)	\$10,418	\$9,037	\$22,748	\$40,633	\$39,132	\$29,155	\$41,006	\$35,000	\$31,445	\$31,319	\$27,700	\$39,155	\$356,748
16 GLH, Ind (Variable)	\$845	\$497	\$776	(\$297)	\$89	\$179	\$126	\$120	\$137	\$157	\$106	\$135	\$2,870
17 L, Com (Fixed)	\$3,896	\$2,262	\$6,381	\$1,649	\$5,701	\$5,366	\$4,750	\$5,083	\$4,239	\$3,932	\$5,405	\$5,249	\$53,914
18 L, Ind (Fixed)	\$3,990	\$4,387	\$2,419	\$2,362	\$2,238	\$1,823	\$2,533	\$1,618	\$2,067	\$1,977	\$2,139	\$2,178	\$29,732
19 L, Com (Variable)	\$29,594	\$18,018	\$74,083	\$96,579	\$124,589	\$109,208	\$95,421	\$90,090	\$89,806	\$82,135	\$102,921	\$109,640	\$1,022,086
20 L, Ind (Variable)	\$3,996	\$4,394	\$1,366	\$572	\$981	\$763	\$1,078	\$689	\$880	\$911	\$880	\$927	\$11,398
21 HVPS, Ind (Fixed)	\$5,029	\$8,407	\$4,052	\$1,586	\$2,008	\$2,962	\$3,942	\$10,920	(\$5,087)	\$13,787	(\$7,500)	\$5,081	\$45,188
22 HVPS, Ind (Variable)	\$23,491	\$25,671	\$15,356	(\$6,074)	\$4,256	\$2,958	\$8,274	\$15,006	(\$5,209)	\$19,199	(\$11,227)	\$7,520	\$99,221
23 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	\$1,362,199	\$1,364,639	\$1,542,353	\$1,291,723	\$1,327,683	\$1,184,716	\$1,241,801	\$840,647	\$1,162,136	\$1,269,127	\$1,062,916	\$1,134,635	\$14,784,576

A. Actual Surcharge Revenue by Customer Class

30 Residential (RS, RH, RA)	\$526,611	\$507,612	\$840,093	\$1,012,472	\$787,844	\$570,969	\$482,202	\$548,059	\$717,526	\$778,744	\$629,149	\$521,903	\$7,923,183
31 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$433,949	\$446,951	\$141,206	(\$426,193)	(\$159,472)	(\$135,855)	(\$143,656)	(\$112,344)	(\$152,279)	(\$160,797)	(\$139,354)	(\$138,488)	(\$546,331)
32 Large Commercial (GL, GLH, L) [Fixed]	\$148,910	\$156,738	\$177,707	\$206,405	\$199,939	\$227,172	\$295,009	\$95,533	\$184,422	\$193,423	\$177,398	\$225,437	\$2,288,093
33 Large Commercial (GL, GLH, L) [Variable]	\$113,390	\$102,908	\$292,247	\$480,393	\$442,577	\$453,451	\$554,376	\$232,930	\$375,726	\$380,651	\$367,518	\$458,258	\$4,254,425
34 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$95,727	\$105,215	\$66,459	\$26,449	\$48,098	\$60,613	\$41,363	\$58,053	\$37,474	\$53,838	\$35,360	\$55,633	\$684,281
35 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$43,613	\$45,214	\$24,642	(\$7,802)	\$8,698	\$8,366	\$12,507	\$18,417	(\$732)	\$23,267	(\$7,156)	\$11,892	\$180,925
36 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$1,362,199	\$1,364,639	\$1,542,353	\$1,291,723	\$1,327,683	\$1,184,716	\$1,241,801	\$840,647	\$1,162,136	\$1,269,127	\$1,062,916	\$1,134,635	\$14,784,576

B. Actual Surcharge Revenue by Customer Class Less GRT

39 Residential (RS, RH, RA)	\$495,541	\$477,663	\$790,527	\$952,736	\$741,361	\$537,282	\$453,752	\$515,723	\$675,192	\$732,798	\$592,029	\$491,111	\$7,455,716
40 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$408,346	\$420,581	\$132,874	(\$401,047)	(\$150,063)	(\$127,840)	(\$135,180)	(\$105,716)	(\$143,295)	(\$151,310)	(\$131,132)	(\$130,317)	(\$514,098)
41 Large Commercial (GL, GLH, L) [Fixed]	\$140,125	\$147,491	\$167,222	\$194,227	\$188,142	\$213,769	\$277,603	\$89,897	\$173,541	\$182,011	\$166,932	\$212,136	\$2,153,096
42 Large Commercial (GL, GLH, L) [Variable]	\$106,700	\$96,837	\$275,005	\$452,049	\$416,465	\$426,697	\$521,668	\$219,187	\$353,558	\$358,193	\$345,835	\$431,221	\$4,003,414
43 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$90,079	\$99,007	\$62,538	\$24,889	\$45,260	\$57,036	\$38,922	\$54,627	\$35,263	\$33,274	\$50,662	\$52,351	\$643,908
44 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$41,040	\$42,546	\$23,188	(\$7,342)	\$8,185	\$7,873	\$11,769	\$17,330	(\$688)	\$21,894	(\$6,734)	\$11,191	\$170,250
45 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47 Total	\$1,281,830	\$1,284,125	\$1,451,355	\$1,215,511	\$1,249,350	\$1,114,818	\$1,168,534	\$791,049	\$1,093,570	\$1,194,248	\$1,000,204	\$1,067,692	\$13,912,286

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2025 through March 31, 2026**

Calculation of E-Factor Revenue

	<u>April-2025</u>	<u>May-2025</u>	<u>June-2025</u>	<u>July-2025</u>	<u>August-2025</u>	<u>September-2025</u>	<u>October-2025</u>	<u>November-2025</u>	<u>December-2025</u>	<u>January-2026</u>	<u>February-2026</u>	<u>March-2026</u>	<u>Total</u>
A. E-Factor Billing Units													
1 Residential (RS, RH, RA)	251,173,077	244,369,059	421,664,684	543,535,772	420,726,897	300,112,180	253,899,815	287,319,475	377,605,529	408,885,555	331,029,644	274,841,585	4,115,163,272
2 Small & Medium Commercial and Industrial (GS, GM, GMH)	213,658,698	218,136,961	256,835,403	290,802,190	264,687,350	229,943,946	213,846,148	216,180,956	257,883,357	271,246,795	242,240,377	231,641,433	2,907,103,614
3 Large Commercial (GL, GLH, L) [Fixed]	703	703	703	707	707	709	712	710	709	710	709	706	8,488
4 Large Commercial (GL, GLH, L) [Variable]	541,182	533,393	484,447	490,076	493,115	490,881	490,802	489,308	491,364	490,832	490,625	489,811	5,975,836
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	187	186	186	186	186	185	184	185	184	183	184	183	2,219
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	270,556	270,095	281,232	281,232	281,232	281,162	280,835	280,835	281,386	281,812	281,812	281,448	3,353,638
B. E-Factor Rate, Excl. GRT (Note 1)													
6 Residential (RS, RH, RA) (cents/kWh)	(0.04)	(0.040)	(0.025)	(0.01)	(0.010)	(0.0100)	(0.0100)	(0.0100)	(0.0100)	(0.0100)	(0.0100)	(0.0100)	(0.0100)
7 Small & Medium Commercial and Industrial (GS, GM, GMH)	(0.03)	(0.030)	0.045	0.12	0.120	0.1200	0.1200	0.1200	0.1200	0.1200	0.1200	0.1200	0.1200
8 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)	\$138.19	\$138.19	\$62.22	(\$13.75)	(\$13.75)	(\$13.75)	(\$13.75)	(\$13.75)	(\$13.75)	(\$13.75)	(\$13.75)	(\$13.75)	(\$13.75)
9 Large Commercial (GL, GLH, L) [Variable] (\$/kW)	\$0.30	\$0.30	\$0.15	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)
10 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mo.)	\$46.16	\$46.16	\$117.94	\$189.71	\$189.71	\$189.71	\$189.71	\$189.71	\$189.71	\$189.71	\$189.71	\$189.71	\$189.71
11 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kW)	\$0.25	\$0.25	\$0.30	\$0.34	\$0.34	\$0.34	\$0.34	\$0.34	\$0.34	\$0.34	\$0.34	\$0.34	\$0.34
C. E-Factor Revenue, Excl. GRT (Note 2)													
12 Residential (RS, RH, RA)	(\$100,469)	(\$97,748)	(\$105,416)	(\$54,354)	(\$42,073)	(\$30,011)	(\$25,390)	(\$28,732)	(\$37,761)	(\$40,889)	(\$33,103)	(\$27,484)	(\$623,429)
13 Small & Medium Commercial and Industrial (GS, GM, GMH)	(\$64,098)	(\$65,441)	\$115,576	\$348,963	\$317,625	\$275,933	\$256,615	\$259,417	\$309,460	\$325,496	\$290,688	\$277,970	\$2,648,204
14 Large Commercial (GL, GLH, L) [Fixed]	\$97,148	\$97,148	\$43,741	(\$9,721)	(\$9,721)	(\$9,749)	(\$9,790)	(\$9,763)	(\$9,749)	(\$9,763)	(\$9,749)	(\$9,708)	\$150,325
15 Large Commercial (GL, GLH, L) [Variable]	\$162,355	\$160,018	\$70,245	(\$4,901)	(\$4,931)	(\$4,909)	(\$4,908)	(\$4,893)	(\$4,914)	(\$4,908)	(\$4,906)	(\$4,898)	\$348,449
16 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$8,632	\$8,586	\$21,936	\$35,286	\$35,286	\$35,096	\$34,907	\$35,096	\$34,907	\$34,717	\$34,907	\$34,717	\$354,072
17 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$67,639	\$67,524	\$82,963	\$95,619	\$95,619	\$95,595	\$95,484	\$95,484	\$95,671	\$95,816	\$95,816	\$95,692	\$1,078,923
18 Total E-Factor Revenue	\$171,206	\$170,086	\$229,045	\$410,892	\$391,805	\$361,955	\$346,918	\$346,610	\$387,615	\$400,470	\$373,653	\$366,289	\$3,956,545
D. E-Factor Revenue, Incl. GRT (Note 2)													
19 Residential (RS, RH, RA)	(\$106,769)	(\$103,876)	(\$112,026)	(\$57,762)	(\$44,711)	(\$31,893)	(\$26,982)	(\$30,533)	(\$40,128)	(\$43,452)	(\$35,178)	(\$29,207)	(\$662,517)
20 Small & Medium Commercial and Industrial (GS, GM, GMH)	(\$68,116)	(\$69,544)	\$122,822	\$370,842	\$337,540	\$293,234	\$272,705	\$275,682	\$328,863	\$345,905	\$308,914	\$295,398	\$2,814,245
21 Large Commercial (GL, GLH, L) [Fixed]	\$103,239	\$103,239	\$46,483	(\$10,331)	(\$10,331)	(\$10,360)	(\$10,404)	(\$10,375)	(\$10,360)	(\$10,375)	(\$10,360)	(\$10,316)	\$159,750
22 Large Commercial (GL, GLH, L) [Variable]	\$172,534	\$170,051	\$74,649	(\$5,208)	(\$5,240)	(\$5,217)	(\$5,216)	(\$5,200)	(\$5,222)	(\$5,216)	(\$5,214)	(\$5,205)	\$370,297
23 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$9,173	\$9,124	\$23,311	\$37,498	\$37,498	\$37,297	\$37,095	\$37,297	\$37,095	\$36,894	\$37,095	\$36,894	\$376,272
24 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$71,880	\$71,757	\$88,165	\$101,614	\$101,614	\$101,589	\$101,471	\$101,471	\$101,670	\$101,824	\$101,824	\$101,692	\$1,146,571
25 Total E-Factor Revenue	\$181,941	\$180,751	\$243,405	\$436,655	\$416,371	\$384,650	\$368,669	\$368,342	\$411,918	\$425,579	\$397,081	\$389,255	\$4,204,617

(1) New rates effective June 1, 2025 reflect the transition of the rate change from May to June.

(2) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2025 through March 31, 2026

Expense by Month

	April-2025	May-2025	June-2025	July-2025	August-2025	September-2025	October-2025	November-2025	December-2025	January-2026	February-2026	March-2026	Total
A. Actual Phase IV Expense by Customer Class													
1 Residential (RS, RH, RA)	\$606,757	\$1,407,000	\$575,951	\$640,271	\$376,655	\$532,841	\$145,512	\$571,632	\$1,014,470	\$278,573	\$379,101	\$511,380	\$7,040,144
2 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$5,194	\$3,553	\$3,305	\$3,742	\$34,661	\$12,619	\$3,450	\$218	\$0	\$0	\$0	\$0	\$66,743
3 Large Commercial (GL, GLH, L) [Fixed]	\$272,899	\$280,486	\$286,888	\$66,161	\$260,826	\$142,062	\$122,456	\$245,922	\$215,446	\$162,570	\$109,890	\$184,956	\$2,350,362
4 Large Commercial (GL, GLH, L) [Variable]	\$233,475	\$429,277	\$371,909	\$52,729	\$186,118	\$125,768	\$290,648	\$720,562	\$381,864	\$274,838	\$246,417	\$330,049	\$3,643,654
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$28,140	\$27,680	\$25,779	\$18,886	\$136,001	\$25,524	\$17,097	\$20,159	\$79,960	\$46,011	\$33,150	\$28,451	\$486,837
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$890	\$1,285	\$7,559	\$158	\$10,857	\$100	\$11,774	(\$240)	\$49,014	\$71,590	\$29,930	\$0	\$182,916
7 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Total	\$1,147,355	\$2,149,281	\$1,271,191	\$781,947	\$1,005,118	\$838,914	\$590,937	\$1,558,253	\$1,740,754	\$833,581	\$798,487	\$1,054,836	\$13,770,655
	April-2025	May-2025	June-2025	July-2025	August-2025	September-2025	October-2025	November-2025	December-2025	January-2026	February-2026	March-2026	Total
B. Actual Phase V Expense by Customer Class													
10 Residential (RS, RH, RA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Large Commercial (GL, GLH, L) [Fixed]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Large Commercial (GL, GLH, L) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	April-2025	May-2025	June-2025	July-2025	August-2025	September-2025	October-2025	November-2025	December-2025	January-2026	February-2026	March-2026	Total
C. Actual PJM Forward Capacity Market (Proceeds)/Penalties by Customer Class													
19 Residential (RS, RH, RA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$0	\$0	(\$4,021)	(\$4,103)	(\$4,107)	(\$3,977)	(\$4,092)	(\$2,596)	(\$2,659)	(\$2,656)	(\$2,401)	(\$2,663)	(\$33,276)
21 Large Commercial (GL, GLH, L) [Fixed]	\$0	\$0	(\$4,490)	(\$4,583)	(\$4,587)	(\$4,442)	(\$4,570)	(\$2,900)	(\$2,969)	(\$2,682)	(\$2,975)	(\$2,975)	(\$37,165)
22 Large Commercial (GL, GLH, L) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Total	\$0	\$0	(\$8,511)	(\$8,686)	(\$8,695)	(\$8,420)	(\$8,662)	(\$5,496)	(\$5,628)	(\$5,623)	(\$5,083)	(\$5,638)	(\$70,441)
	April-2025	May-2025	June-2025	July-2025	August-2025	September-2025	October-2025	November-2025	December-2025	January-2026	February-2026	March-2026	Total
D. Total by Customer Class (Section A + Section B + Section C)													
28 Residential (RS, RH, RA)	\$606,757	\$1,407,000	\$575,951	\$640,271	\$376,655	\$532,841	\$145,512	\$571,632	\$1,014,470	\$278,573	\$379,101	\$511,380	\$7,040,144
29 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$5,194	\$3,553	(\$715)	(\$361)	\$30,554	\$8,642	(\$642)	(\$2,378)	(\$2,659)	(\$2,656)	(\$2,401)	(\$2,663)	\$33,466
30 Large Commercial (GL, GLH, L) [Fixed]	\$272,899	\$280,486	\$282,198	\$61,579	\$256,239	\$137,620	\$117,886	\$243,022	\$212,477	\$159,603	\$107,208	\$181,981	\$2,313,197
31 Large Commercial (GL, GLH, L) [Variable]	\$233,475	\$429,277	\$371,909	\$52,729	\$186,118	\$125,768	\$290,648	\$720,562	\$381,864	\$274,838	\$246,417	\$330,049	\$3,643,654
32 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$28,140	\$27,680	\$25,779	\$18,886	\$136,001	\$25,524	\$17,097	\$20,159	\$79,960	\$46,011	\$33,150	\$28,451	\$486,837
33 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$890	\$1,285	\$7,559	\$158	\$10,857	\$100	\$11,774	(\$240)	\$49,014	\$71,590	\$29,930	\$0	\$182,916
34 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 Total	\$1,147,355	\$2,149,281	\$1,262,680	\$773,261	\$996,423	\$830,494	\$582,276	\$1,552,757	\$1,735,127	\$827,958	\$793,404	\$1,049,198	\$13,700,214

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2025 through March 31, 2026**

E-Factor Reconciliation

	A	B	C	D	E	F	G	H
		Exh. 1, Page 5		= A - B + C			= E * F	= D - G
	Current Period E-Factor Revenue				Forecast E-Factor Revenue			
<u>Customer Class</u>	Prior Period Over/ (Under) Collection Balance at March 31, 2025 (1)	April 2025 - March 2026 Current Period E-Factor Revenue	Prior Period Adjustment (2)	Prior Period Over/ (Under) Collection Balance at March 31, 2026	Forecast Billing Units Apr - May 2026	E-Factor Rate Excl. GRT	Forecast Phase IV E-Factor Revenue Apr - May 2026	Forecast Phase IV E-Factor Balance May 31, 2026
1 Residential (RS, RH, RA)	(\$674,734)	(\$623,429)	(\$145,644)	(\$196,949)	522,054,978	(\$0.0001)	(\$52,205)	(\$144,743)
2 Small & Medium Commercial & Industrial (GS, GM, GMH)	\$2,877,305	\$2,648,204		\$229,100	443,993,890	\$0.0012	\$532,793	(\$303,692)
3 Large Commercial (GL, GLH, L) [Fixed]	(\$98,281)	\$150,325		(\$248,605)	1,424	(\$13.75)	(\$19,582)	(\$229,023)
4 Large Commercial (GL, GLH, L) [Variable]	\$439,093	\$348,449		\$90,643	989,350	(\$0.0100)	(\$9,894)	\$100,537
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$380,581	\$354,072		\$26,509	371	\$189.71	\$70,311	(\$43,802)
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,202,311	\$1,078,923		\$123,388	592,452	\$0.3400	\$201,434	(\$78,045)
7 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0		\$0	0	\$0	\$0	\$0
8 Unmetered (UMS)	\$0	\$0		\$0	0	\$0	\$0	\$0
9 Total	\$4,126,275	\$3,956,545	(\$145,644)	\$24,086			\$722,856	(\$698,769)

(1) Per the Energy Efficiency Phase IV filing, April 30, 2025, Docket No. M-2025-3054935, Exhibit 1, page 1.
(2) Prior period adjustment relates to the reversal of an expense credit that was inadvertently recorded twice.

Attachment A

Duquesne Light Company
Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2025 through March 31, 2026

Calculation of Current and Projected Phase IV E-Factor Expense

	A	B	C = A * B	D	E	F	G = D + E + F	H = C - G	I	J = H / I	
	Forecast Residual Phase IV Revenue			Forecast Residual Phase IV Expenses				Total			
Customer Class	Forecast Billing Units Apr 2026 - May 2026	Phase IV C-Factor Rate Excl. GRT (1)	Forecast C-Factor Revenue Apr 2026 - May 2026	Expenses to Finalize Any Measures Installed and Commercially Operable	Expenses to Finalize Any Contracts	Other Phase IV Administrative Obligations	Total Forecasted Phase IV Expenses Apr 2026 - May 2026	Forecast Over/ (Under) Collection Balance at May 31, 2026	Forecast Billing Units June 2026 - May 2027	Proposed Phase IV Remaining Costs - E-Factor Rate Component Excl. GRT	
1 Residential (RS, RH, RA)	522,054,978	\$0.0017	\$887,493	\$0	\$500,000	\$58,290	\$558,290	\$329,203	3,922,694,363	0.01	cents/kWh
2 Small & Medium Commercial & Industrial (GS, GM, GMH)	443,993,890	\$0.0006	\$266,396	\$0	(\$5,078)	\$0	(\$5,078)	\$271,474	2,889,869,028	0.01	cents/kWh
3 Large Commercial (GL, GLH, L) [Fixed]	1,424	\$252.94	\$360,230	\$0	\$300,000	\$26,142	\$326,142	\$34,088	8,579	3.97	\$/Mo.
4 Large Commercial (GL, GLH, L) [Variable]	989,350	\$0.78	\$771,693	\$806,329	\$0	\$0	\$806,329	(\$34,636)	5,943,017	(0.01)	\$/kW [PLC]
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	371	\$438.63	\$162,566	\$0	\$57,000	\$26,142	\$83,142	\$79,424	2,217	35.83	\$/Mo.
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	592,452	\$0.37	\$219,207	\$150,000	\$0	\$0	\$150,000	\$69,207	3,558,855	0.02	\$/kW [PLC]
7 Lighting (AL, SE, SM, SH, PAL)	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
8 Unmetered (UMS)	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
9 Total			\$2,667,586	\$956,329	\$851,922	\$110,574	\$1,918,825	\$748,761			

(1) Per the Energy Efficiency Phase IV filing, April 30, 2025, Docket No. M-2025-3054935, Attachment A, page 4.

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2025 through March 31, 2026**

Calculation of Current and Projected E-Factor Balance

A	B	C	D = B + C	E = D * 0.941	F	G = E - F	H	I = G + H	J	K = I / J
	Current Reconciliation Period April 2025 - March 2026									
	Reconciliation Period Surcharge <u>Revenue</u> Exh. 1, Page 4	Reconciliation Period Surcharge <u>E-Factor Revenue</u> Exh. 1, Pages 2 & 3	Net Reconciliation Period Surcharge <u>Revenue</u>	Net Reconciliation Period Revenue <u>Less GRT</u>	Actual Reconciliation Period <u>Expense</u> Exh. 1, Page 6	Current Period Over/ (Under) Collection at <u>#REF!</u>	Forecast Phase IV E-Factor Balance <u>May 31, 2026</u> Att. A, Page 1	Forecast Over/ (Under) Collection Balance at <u>May 31, 2026</u>	Forecast Billing Units June 2026 - <u>May 2027</u>	Proposed E-Factor Rate Component <u>Excl. GRT</u>
<u>Customer Class</u>										
1 Residential (RS, RH, RA)	\$7,923,183	(\$662,517)	\$7,260,666	\$6,832,287	\$7,040,144	(\$207,857)	(\$144,743)	(\$352,600)	3,922,694,363	(0.01) cents/kWh
2 Small & Medium Commercial & Industrial (GS, GM, GMH)	(\$546,331)	\$2,814,245	\$2,267,913	\$2,134,106	\$33,466	\$2,100,640	(\$303,692)	\$1,796,948	2,889,869,028	0.06 cents/kWh
3 Large Commercial (GL, GLH, L) [Fixed]	\$2,288,093	\$159,750	\$2,447,843	\$2,303,420	\$2,313,197	(\$9,777)	(\$229,023)	(\$238,800)	8,579	(\$27.84) \$/Mo.
4 Large Commercial (GL, GLH, L) [Variable]	\$4,254,425	\$370,297	\$4,624,722	\$4,351,863	\$3,643,654	\$708,209	\$100,537	\$808,746	5,943,017	\$0.14 \$/kW [PLC]
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$684,281	\$376,272	\$1,060,553	\$997,980	\$486,837	\$511,143	(\$43,802)	\$467,341	2,217	\$210.84 \$/Mo.
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$180,925	\$1,146,571	\$1,327,495	\$1,249,173	\$182,916	\$1,066,257	(\$78,045)	\$988,212	3,558,855	\$0.28 \$/kW [PLC]
7 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
8 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
9 Total	\$14,784,576	\$4,204,617	\$18,989,192	\$17,868,830	\$13,700,214	\$4,168,616	(\$698,769)	\$3,469,847		

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2025 through March 31, 2026**

Calculation of Surcharge Rate

A	B	C	D = B / C	E Att. A, Page 2	F Att. A, Page 3	G = D - E - F	H = 1 / (1 - .059)	I = G * H	
<u>Customer Class</u>	<u>2026-2027 Phase V Budget (1)</u>	<u>Forecast Billing Units June 2026 - May 2027</u>	<u>Proposed Phase V C-Factor Rate Excl. GRT</u>	<u>Proposed Phase IV Remaining Costs E-Factor Rate Excl. GRT</u>	<u>Proposed Phase V E-Factor Rate Excl. GRT</u>	<u>Proposed Monthly Charge</u>	<u>PA GRT Factor</u>	<u>Proposed Surcharge Inc. GRT</u>	
1 Residential (RS, RH, RA)	\$6,390,649	3,922,694,363	0.16	0.01	(0.01)	0.16	1.0627	0.17	cents/kWh
2 Small & Medium Commercial & Industrial (GS, GM, GMH)	\$4,477,486	2,889,869,028	0.15	0.01	0.06	0.08	1.0627	0.09	cents/kWh
3 Large Commercial (GL, GLH, L) [Fixed]	\$555,556	8,579	\$64.76	\$3.97	(\$27.84)	88.63	1.0627	\$94.19	\$/Mo.
4 Large Commercial (GL, GLH, L) [Variable]	\$3,117,048	5,943,017	\$0.52	(\$0.01)	\$0.14	0.39	1.0627	\$0.41	\$/kW [PLC]
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$191,095	2,217	\$86.21	\$35.83	\$210.84	(160.46)	1.0627	(\$170.52)	\$/Mo.
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,001,326	3,558,855	\$0.28	\$0.02	\$0.28	(0.02)	1.0627	(\$0.02)	\$/kW [PLC]
7 Lighting (AL, SE, SM, SH, PAL)	\$0	0	0.00	0.00	0.00	0.00	1.0627	0.00	
8 Unmetered (UMS)	\$0	0	0.00	0.00	0.00	0.00	1.0627	0.00	
9 Total	\$15,733,161								

(1) EEC total plan budget was approved on March 26, 2026, per Commission Order at Docket No. M-2025-3057325. The Energy Efficiency and conservation Phase V Portfolio Budget was presented within Exhibit DBO-3S.

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase V Energy Efficiency and Conservation Surcharge**

Proposed Surcharge Effective June 1, 2026

<u>Customer Class</u>	<u>Rate Schedule</u>	<u>Monthly Surcharge (1)</u>		
		<u>Energy (c/kWh)</u>	<u>Fixed Charge [\$ / month]</u>	<u>Demand [\$ /kW] (2)</u>
1 Residential	RS, RH, RA	0.17		
2 Small & Medium Commercial & Industrial	GS, GM & GMH	0.09		
3 Large Commercial	GL, GLH, L		\$94.19	\$0.41
4 Large Industrial	GL, GLH, L, HVPS		(\$170.52)	(\$0.02)
5 Lighting	AL, SE, SM, SH, PAL	0.00		
6 Unmetered	UMS	0.00		

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.