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May 1, 2026

VIA E-FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

***Re: Completed Restoration of Momentary and Sustained Interruptions –
FirstEnergy Pennsylvania Electric Company; Docket No. M-2025-3052814***

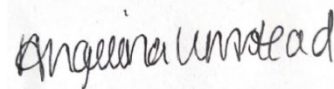
Dear Secretary Homsher:

Pursuant to 52 Pa. Code § 67.1, FirstEnergy Pennsylvania Electric Company on behalf of Penelec Rate District (“Penelec”) submits written notification of completed restoration efforts following storm conditions that began on April 16, 2026 that caused multiple service interruptions in the Penelec service territory.

Attached please find the details relative to the impact of this recent outage event and the restoration activities that took place. It should be noted that the review and approval process of this outage information is still in progress at the time of filing this report and as such, all outage information contained in this report should be considered preliminary.

If you have any questions, please contact me at (610) 921-6202.

Sincerely,



Angelina Umstead

Enclosures

- c: Dan Searfoorce - PaPUC Bureau of Technical Utility Services (via electronic mail)
Derek Ruhl - PaPUC Bureau of Technical Utility Services (via electronic mail)
John Van Zant - PaPUC Bureau of Technical Utility Services (via electronic mail)
Clint McKinley – PaPUC Bureau of Technical Utility Services (via electronic mail)

ELECTRIC UTILITY REPORT OF OUTAGE TO
PENNSYLVANIA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU
P O BOX 3265
HARRISBURG, PA 17105-3265

1. Reporting Utility: FirstEnergy Pennsylvania Electric Company ("FE PA")
on behalf of its Penelec Rate District ("Penelec")
Address: 800 Cabin Hill Drive
Greensburg, PA 15601

2. Name and title of person making report:
Karen M. Kinslow Vice President Pennsylvania Operations
(Name) *(Title)*

3. Telephone number: (610) 921-6311
(Telephone Number)

4. Date and time report was made to Commission:
April 16, 2026 0808
(Date) *(Time)*

5. Interruption or Outage:
(a) Number of customers affected: 16,487 (represents 2.78% of Penelec's total customers).
(b) Approximate number of outage cases and trouble cases for each county affected during event: See response to 5(c).

(c) Approximate number of outages for each county affected during the event:

County	Outages	Outage Cases	Trouble Cases
Bedford	498	3	4
Bradford	1,157	32	26
Cambria	103	6	4
Clarion	1	1	2
Clearfield	8	3	5
Crawford	7	1	4
Erie	20	4	14
Franklin	3	3	0
Jefferson	35	3	2
Lycoming	64	6	7
McKean	522	9	5
Mifflin	486	6	2
Somerset	13	2	2
Sullivan	740	8	0
Susquehanna	4,941	35	19
Tioga	1,426	17	10
Venango	654	29	6
Warren	72	1	2
Wayne	4,541	10	23
Wyoming	1,196	24	10
Total	16,487	203	147

(d) Approximate number of outage cases exceeding 6 or more hours in duration: 86

(e) A listing of each outage case exceeding 6 or more hours in duration:
See Attachment A.

(f) Reason for the interruption or outages: Beginning the late night of Wednesday, April 15, 2026, a thunderstorm system with high winds moved through Pennsylvania, including FE PA’s service territory. Frequent and widespread wind gusts reached speeds of up to 60 miles per hour. See Attachment B for maximum wind gusts recorded on April 15-16, 2026, as well as the 24-hour total precipitation for April 15-16, 2026.

The high winds caused significant damage, including downed trees and wires. FE PA crews encountered sustained high winds that limited their ability to perform aerial work, resulting in delays to restoration efforts until conditions were safe for personnel to work aloft. These winds coincided with a scheduled transmission upgrade at Tiffany substation, during which the distribution system was rerouted to

support the Thompson substation. This change temporarily increased the system's vulnerability to a larger customer impact. Service at Thompson substation was restored on Tuesday, April 21, 2026. The Mansfield, Montrose and Towanda areas were the most severely impacted. Approximately 41% of all outages were tree related.

Preliminary data indicates the reliability impact of the storm was 8.4 minutes of SAIDI, 0.028 of SAIFI, and an overall storm CAIDI of 303.5 minutes.

- (g) Projected time of restoration: The estimated time of restoration for the majority of customers would be restored by 1600 on Thursday, April 16, 2026.

See Attachment C for the restoration curve and Attachment D for the order restoration graphs.

- (h) The number of utility workers, contract workers, and workers received as mutual aid assigned specifically to the repair work by general function:

Company	# of Workers	General Function
Davey Tree Experts	13	Forestry
FE PA	7	Forestry
Penn Line Services, Inc.	28	Forestry
Treesmiths	13	Forestry
Subtotal	61	Forestry
FE PA	40	Line
Harlan	15	Line
Henkels & McCoy - East Region	7	Line
JW Didado	27	Line
Subtotal	89	Line
FE PA	4	Support
Subtotal	4	Support
Grand Total	154	

- (i) The date and time of the first information of a service interruption: April 15, 2026, at 2233.
- (j) The date and time that repair crews were assembled: Crews were on duty at the start of this event.
- (k) The actual time that service was restored to the last affected customer: April 17, 2026, at 0513.
- (l) A general description of the physical damage sustained by the utility facilities as a result of the interruption/outage:

Equipment	Number
Primary Spans	11
Secondary Spans	10
Crossarms Replaced	20
Cutouts Replaced	13
Poles Replaced	16
Transformers Replaced	11
Wire & Cable Replaced (feet)	2,631

- (m) If the interruption/outage event was weather-related, the utility’s weather reports, outlooks, or scenarios for the day before and the day of the interruption/outage event:

See Attachment E for the weather forecast reports.

- (n) If the interruption/outage event caused approximate outages that exceed 10% or more of the number of customers in the utility’s entire service territory, rank the event in terms of the number and duration of outages and provide 2 comparable events, including the number and duration of outages for those comparable events.

The outages that were a result of this event did not exceed 10% or more of customers in the utility’s entire service territory.

Remarks: The storm statistics contained in this report are preliminary. The review and approval of the storm statistics were still in progress as of the time this report was filed.

Attachment A: A listing of each outage case exceeding six or more hours in duration, including the following information¹:

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
2416943	Sullivan	25	1,322	04/15/2026 2308	04/16/2026 2110
2416907	Wyoming	10	1,279	04/15/2026 2324	04/16/2026 2043
2418525	Bradford	16	1,238	04/15/2026 2237	04/16/2026 1915
2416914	Wyoming	4	1,229	04/15/2026 2330	04/16/2026 1959
2416844	Lycoming	4	1,187	04/15/2026 2238	04/16/2026 1825
2416883	Bradford	1	1,186	04/15/2026 2308	04/16/2026 1854
2416845	Lycoming	50	1,149	04/15/2026 2239	04/16/2026 1748
2417098	Susquehanna	3	1,140	04/16/2026 0151	04/16/2026 2051
2418547	Wyoming	15	1,132	04/15/2026 2332	04/16/2026 1824
2418754	Bradford	3	1,098	04/15/2026 2237	04/16/2026 1655
2418522	Bradford	2	1,088	04/15/2026 2237	04/16/2026 1645
2418597	Sullivan	5	1,068	04/15/2026 2348	04/16/2026 1736
2416864	Bradford	1	1,062	04/15/2026 2248	04/16/2026 1630
2416975	Wyoming	1	1,049	04/16/2026 0006	04/16/2026 1735
2423733	Wyoming	10	991	04/15/2026 2333	04/16/2026 1604
2423733	Wyoming	21	979	04/15/2026 2333	04/16/2026 1552
2416920	Wyoming	3	975	04/15/2026 2334	04/16/2026 1549
2416841	Tioga	51	959	04/15/2026 2236	04/16/2026 1435
2417744	Bradford	1	958	04/15/2026 2353	04/16/2026 1551
2416941	Sullivan	3	957	04/15/2026 2348	04/16/2026 1545
2416920	Wyoming	66	949	04/15/2026 2334	04/16/2026 1523
2418754	Bradford	28	925	04/16/2026 0130	04/16/2026 1655
2416961	Wyoming	8	922	04/15/2026 2358	04/16/2026 1520
2417493	Wyoming	5	921	04/16/2026 0340	04/16/2026 1901
2416859	Lycoming	1	914	04/15/2026 2246	04/16/2026 1400
2416850	Lycoming	4	852	04/15/2026 2243	04/16/2026 1255
2416843	Bradford	6	841	04/15/2026 2237	04/16/2026 1238
2418041	Bradford	29	834	04/15/2026 2324	04/16/2026 1318
2417681	Bradford	5	820	04/16/2026 0620	04/16/2026 2000
2416854	Bradford	140	818	04/15/2026 2237	04/16/2026 1215
2416974	Susquehanna	112	771	04/16/2026 0006	04/16/2026 1257
2417803	Wyoming	1	770	04/16/2026 0827	04/16/2026 2117
2423733	Wyoming	2	767	04/16/2026 0305	04/16/2026 1552

¹ When applicable, the individual restoration steps for an order are provided for those customers that were out of service for 6 hours or more.

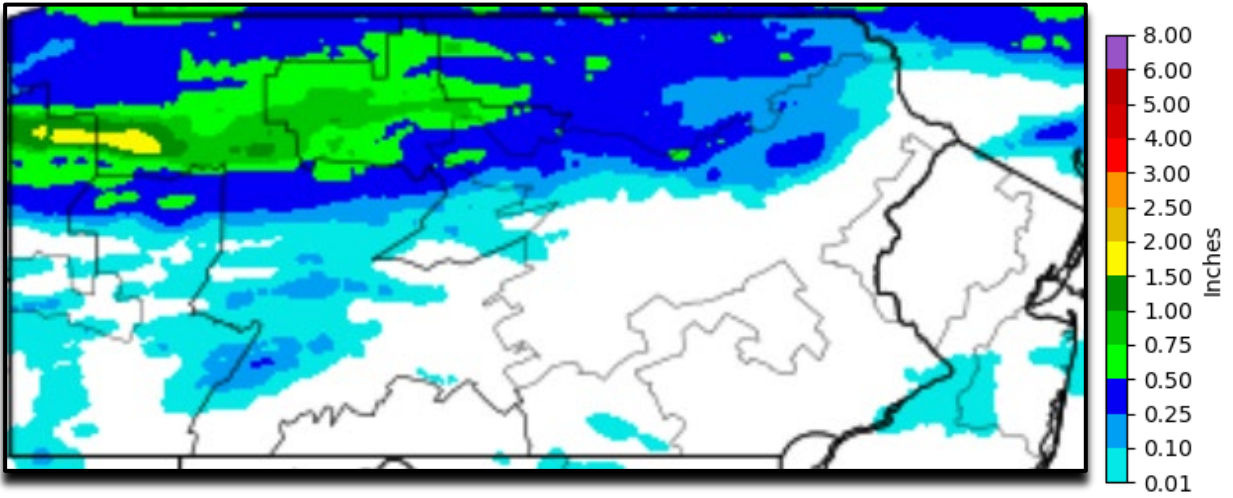
FE PA Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
2417614	Wyoming	1	746	04/16/2026 0531	04/16/2026 1757
2418719	Venango	11	744	04/16/2026 1638	04/17/2026 0502
2417544	Wyoming	13	727	04/16/2026 0432	04/16/2026 1639
2416943	Sullivan	5	725	04/15/2026 2309	04/16/2026 1114
2418388	Wayne	2	700	04/16/2026 0151	04/16/2026 1331
2417096	Susquehanna	253	699	04/16/2026 0151	04/16/2026 1330
2418388	Wayne	900	699	04/16/2026 0151	04/16/2026 1330
2418041	Bradford	3	688	04/15/2026 2324	04/16/2026 1052
2417717	Sullivan	1	684	04/16/2026 0712	04/16/2026 1836
2419185	McKean	18	675	04/16/2026 1758	04/17/2026 0513
2417098	Susquehanna	1	673	04/16/2026 0151	04/16/2026 1304
2417098	Susquehanna	434	671	04/16/2026 0151	04/16/2026 1302
2417274	Wyoming	99	669	04/16/2026 0142	04/16/2026 1251
2416959	Bradford	1	664	04/15/2026 2356	04/16/2026 1100
2416959	Bradford	6	664	04/15/2026 2356	04/16/2026 1100
2417765	Susquehanna	28	660	04/16/2026 0151	04/16/2026 1251
2417117	Susquehanna	388	660	04/16/2026 0151	04/16/2026 1251
2417765	Susquehanna	14	660	04/16/2026 0151	04/16/2026 1251
2417103	Susquehanna	342	660	04/16/2026 0151	04/16/2026 1251
2416854	Bradford	109	645	04/16/2026 0130	04/16/2026 1215
2417700	Susquehanna	38	645	04/16/2026 0202	04/16/2026 1247
2417098	Susquehanna	6	641	04/16/2026 0151	04/16/2026 1232
2417700	Susquehanna	121	630	04/16/2026 0202	04/16/2026 1232
2416891	Bradford	5	606	04/15/2026 2312	04/16/2026 0918
2416959	Bradford	3	570	04/16/2026 0130	04/16/2026 1100
2418551	Jefferson	27	563	04/16/2026 1509	04/17/2026 0032
2418053	Bradford	12	562	04/16/2026 0451	04/16/2026 1413
2418688	Venango	21	559	04/16/2026 1627	04/17/2026 0146
2416966	Tioga	11	547	04/16/2026 0002	04/16/2026 0909
2417649	Bradford	3	536	04/16/2026 0620	04/16/2026 1516
2418495	Tioga	2	497	04/16/2026 0814	04/16/2026 1631
2417616	Cambria	9	496	04/16/2026 0511	04/16/2026 1327
2417038	Venango	4	475	04/16/2026 0146	04/16/2026 0941
2418679	Venango	5	473	04/16/2026 1624	04/17/2026 0017
2417569	Bradford	11	462	04/16/2026 0322	04/16/2026 1104
2418987	McKean	27	450	04/16/2026 1805	04/17/2026 0135
2417502	Clarion	1	441	04/16/2026 0409	04/16/2026 1130
2417836	Bradford	11	432	04/16/2026 0854	04/16/2026 1606

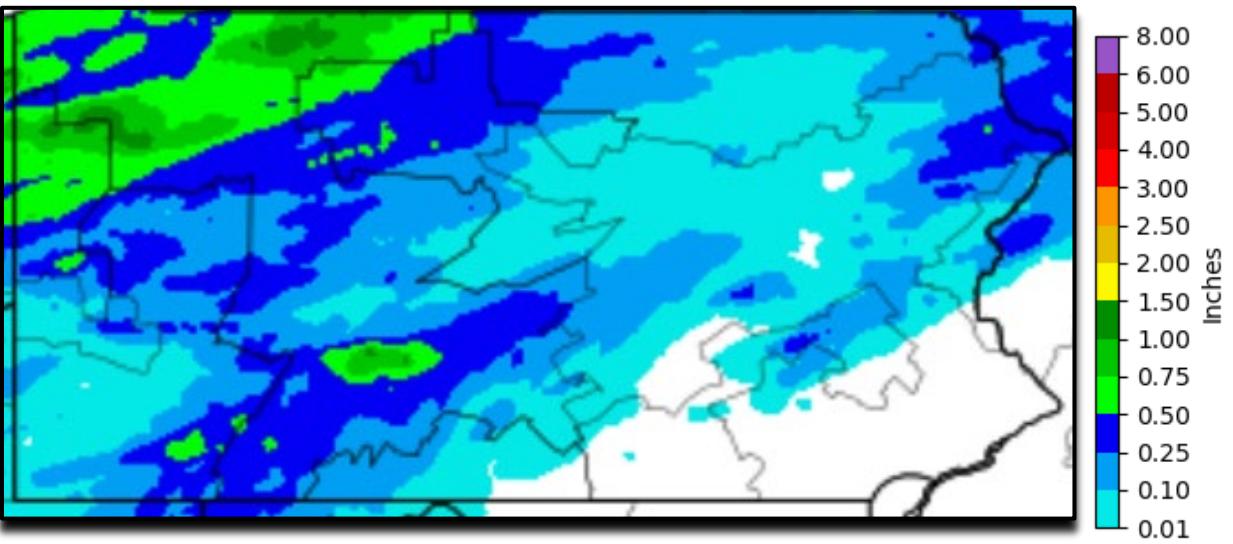
FE PA Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
2418312	Susquehanna	2	431	04/16/2026 1252	04/16/2026 2003
2419252	Susquehanna	5	426	04/16/2026 2024	04/17/2026 0330
2419264	Wyoming	1	426	04/16/2026 2034	04/17/2026 0340
2419255	Susquehanna	10	423	04/16/2026 2027	04/17/2026 0330
2419254	Susquehanna	6	423	04/16/2026 2027	04/17/2026 0330
2417752	Lycoming	1	421	04/16/2026 0740	04/16/2026 1441
2417595	Susquehanna	148	417	04/16/2026 0509	04/16/2026 1206
2419045	Tioga	2	413	04/16/2026 1301	04/16/2026 1954
2418732	Venango	3	412	04/16/2026 1640	04/16/2026 2332
2419253	Venango	7	400	04/16/2026 1757	04/17/2026 0037
2416891	Bradford	118	387	04/15/2026 2312	04/16/2026 0539
2417616	Cambria	5	382	04/16/2026 0511	04/16/2026 1133
2419442	Venango	2	380	04/16/2026 1650	04/16/2026 2310
2419539	Jefferson	1	372	04/16/2026 1952	04/17/2026 0204
2419125	Bedford	8	362	04/16/2026 1858	04/17/2026 0100

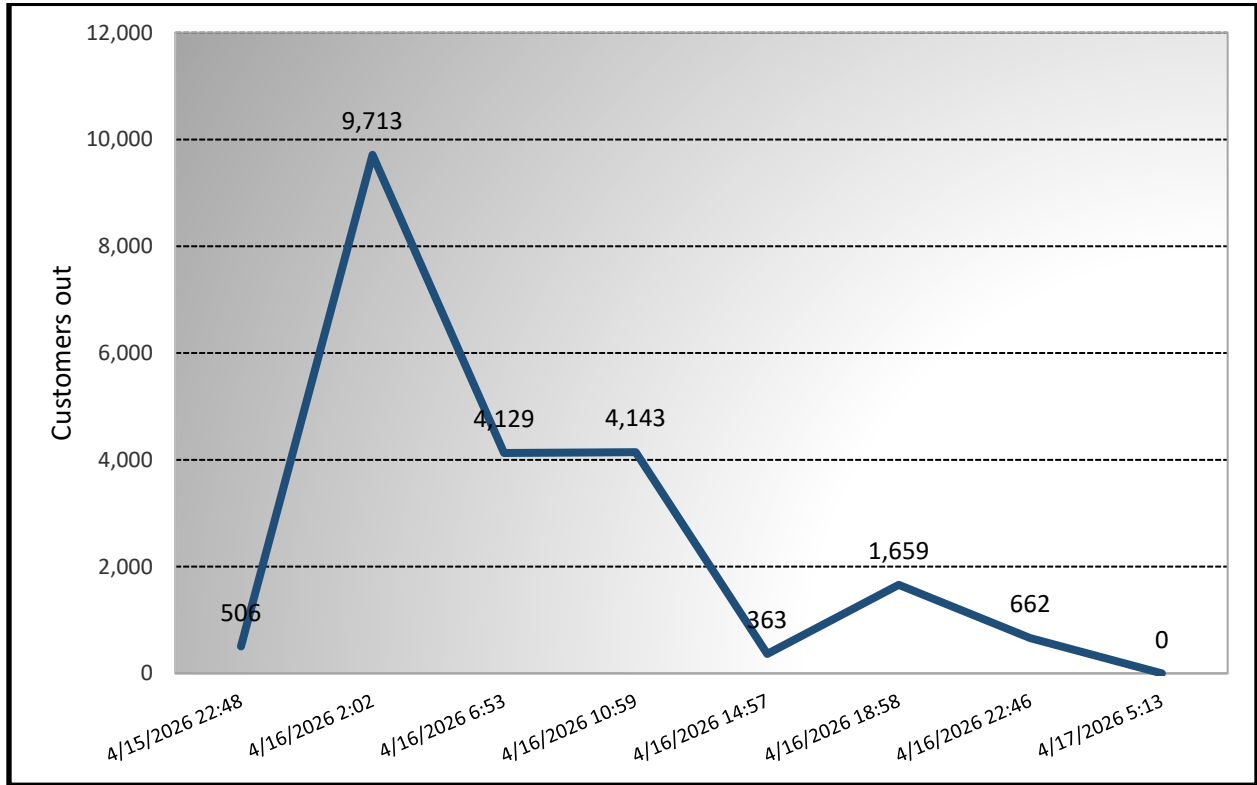
Graphic 3 - 24-Hour Total Precipitation – Wednesday, April 15, 2026



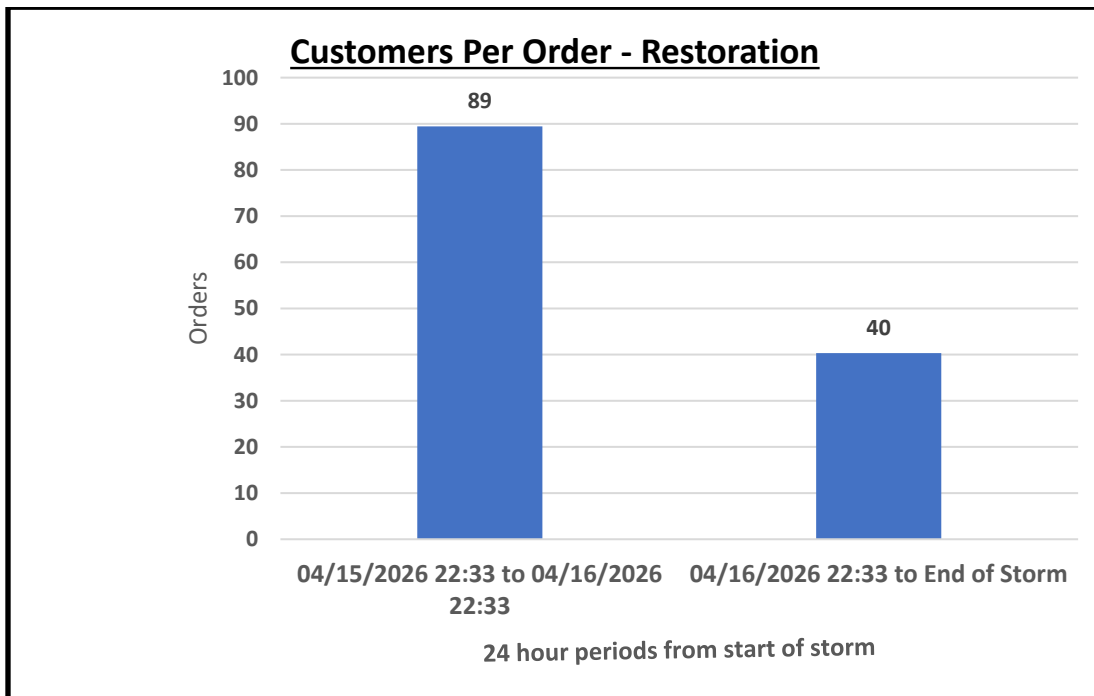
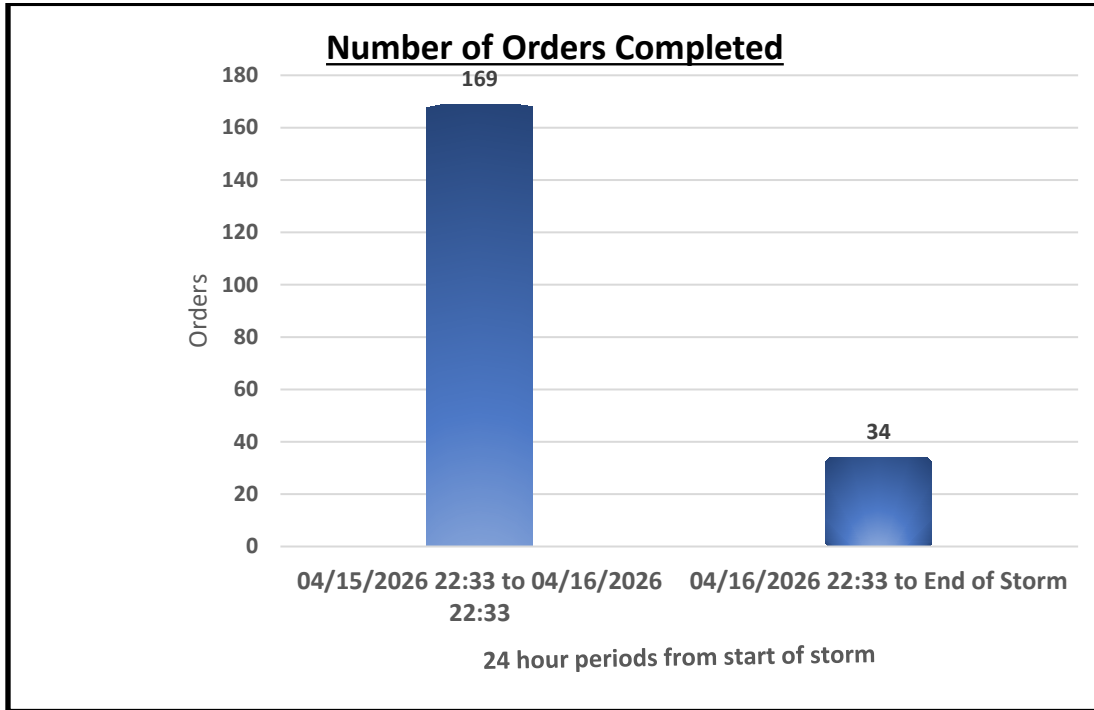
Graphic 4 - 24-Hour Total Precipitation – Thursday, April 16, 2026



Attachment C: Restoration Curve



Attachment D: Order Restoration Graphs

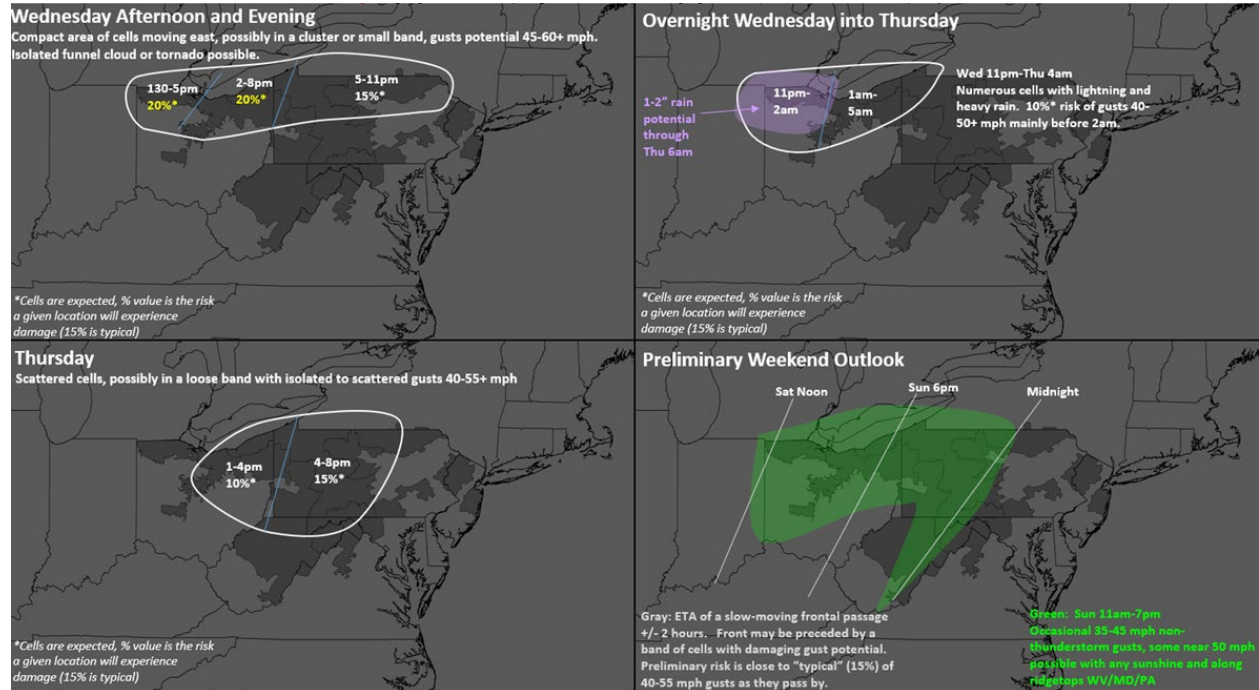


Attachment E: Meteorologist Reports

Wednesday, April 15, 2026 @ 1330

Today and tonight: Fine-tuned timing and areas.

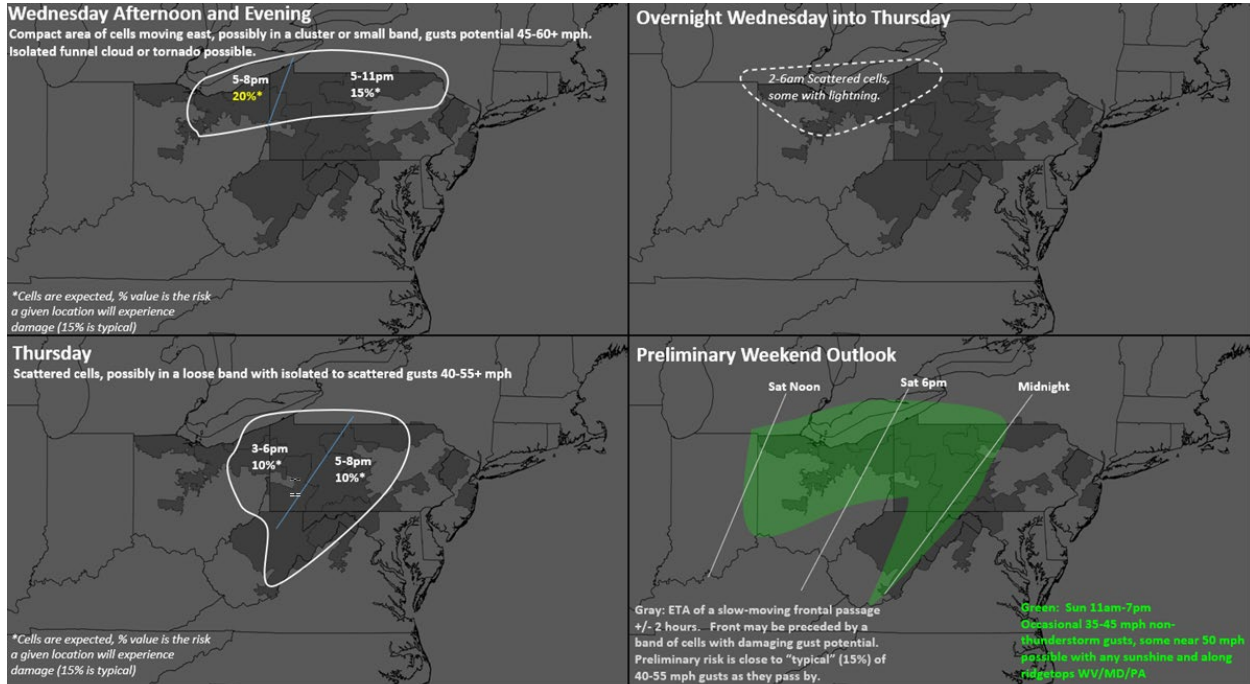
Next update by Thursday 11am.



Wednesday, April 15, 2026 @ 1748

Changes: Updated mainly to reduce risk overnight (after midnight), also fine-tuned tomorrow's threat.

Next update by Thursday 11am.



Thursday, April 16, 2026 @ 0816

Update: Fine-tuned today, added some preliminary details for Saturday, fine-tuned details Sunday.

Next update by Fri 11am.

