

May 1, 2026

**VIA ELECTRONIC FILING**

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor  
Harrisburg, PA 17120

**Re: 1<sup>st</sup> Quarter 2026 Reliability Report – FirstEnergy Pennsylvania  
Electric Company on behalf of Met-Ed Rate District, Penelec Rate District,  
Penn Power Rate District and West Penn Rate District;  
Public Version; Docket No. M-2023-3039027**

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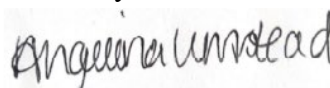
Dear Secretary Homsher:

Pursuant to 52 Pa. Code § 57.195(d) and (e), enclosed for filing by FirstEnergy Pennsylvania Electric Company (“FE PA” or the “Company”) on behalf of Met-Ed Rate District (“Met-Ed”), Penelec Rate District (“Penelec”), Penn Power Rate District (“Penn Power”), and West Penn Rate District (“West Penn”) is the 1<sup>st</sup> Quarter 2026 Reliability Report – Public Version (“Report”).

On December 22, 2004, the Company filed an Application for Protective Order at Docket No. L-00030161. The Application was granted, allowing the Company to file proprietary versions of the quarterly reliability reports. The Proprietary Version of this Report is being filed under separate cover.

Please feel free to contact me if you have any questions or need additional information regarding this matter.

Sincerely,



Angelina Umstead

AU/dml

Enclosures

- c: As Per Certificate of Service  
D. Searfoorce - Bureau of Technical Utility Services (via electronic mail)  
J. Van Zant – Bureau of Technical Utility Services (via electronic mail)  
Derek Ruhl - PaPUC Bureau of Technical Utility Services (via electronic mail)  
Clint McKinley – PaPUC Bureau of Technical Utility Services (via electronic mail)



## 2026 1<sup>st</sup> Quarter Reliability Report

FirstEnergy Pennsylvania Electric Company on behalf of  
Met-Ed Rate District,  
Penelec Rate District,  
Penn Power Rate District, and  
West Penn Rate District

Pursuant to 52 Pa. Code § 57.195(d) and (e)

## 1st Quarter 2026 Reliability Report FirstEnergy Pennsylvania Electric Company (“FE PA”) on behalf of Met-Ed Rate District (“Met-Ed”), Penelec Rate District (“Penelec”), Penn Power Rate District (“Penn Power”), and West Penn Rate District (“West Penn”)

Section 57.195(e)(1):

*A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.<sup>1</sup>  
 Major Event(s)<sup>2</sup>*

FirstEnergy Company	Customers Affected	Time and Duration of the Event		Cause of the Event	Commission Approval Status
Penelec	144,736	Duration	128 hours 1 minute	High winds and rain	Pending Approval
		Start Date/Time	March 13, 2026 1041		
		End Date/Time	March 18, 2026 1842		
Penn Power	30,226	Duration	108 hrs 46 minutes	High winds and rain	Pending Approval
		Start Date/Time	March 13,2026 1434		
		End Date/Time	March 18, 2026 0320		
West Penn	168,873	Duration	126 hours 11 min	High winds and rain	Pending Approval
		Start Date/Time	March 13, 2026 1103		
		End Date/Time	March 18, 2026 1714		

<sup>1</sup> For purposes of this Report, all reliability reporting is based upon the Pennsylvania Public Utility Commission’s definitions for momentary outages and major events pursuant to 52 Pa. Code § 57.192.

<sup>2</sup> The Q1 reliability data excluded the storm event data included in the major event reports.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

*Section 57.195(e)(2): Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.*

*Reliability Index Values*

1Q 2026 (12-Mo Rolling)	Met-Ed			Penelec			Penn Power			West Penn		
	Benchmark	12-Month Standard	12-Month Actual	Benchmark	12-Month Standard	12-Month Actual	Benchmark	12-Month Standard	12-Month Actual	Benchmark	12-Month Standard	12-Month Actual
<b>SAIFI</b>	1.15	1.38	1.72	1.26	1.52	1.78	1.12	1.34	1.26	1.05	1.26	1.27
<b>CAIDI</b>	117	140	254.32	117	141	143.85	101	121	127.00	170	204	194.83
<b>SAIDI</b>	135	194	438.66	148	213	256.48	113	162	160.42	179	257	246.79
<b>MAIFI<sup>3</sup></b>			0.802			0.735			0.213			
<b>Customers Served<sup>4</sup></b>	586,291			593,209			175,717			731,415		
<b>Number of Sustained Interruptions</b>	16,599			18,585			4,044			16,102		
<b>Customers Affected</b>	1,011,270			1,057,682			221,954			926,472		
<b>Customer Minutes</b>	257,182,911			152,147,489			28,189,115			180,506,926		
<b>Number of Customer Momentary Interruptions</b>	470,471			436,228			37,460					

<sup>3</sup> MAIFI values are not available for West Penn.

<sup>4</sup> Represents the average number of customers served during the reporting period.

## **Unique Events Occurring in Q1 2026:**

### Met-Ed

- Beginning in the afternoon of Sunday, February 22, 2026, a winter weather system began moving through Pennsylvania including FE PA's service territory, producing wind gusts of approximately 38 miles per hour on Monday, February 23, 2026 and 36 miles per hour on Tuesday, February 24, 2026. Damage as a result of high winds included downed wires, damaged or broken poles, and tree damage. The Easton, Hanover, and York Districts were the hardest hit areas. Approximately 58.3% of the total outages that occurred were tree-related and 18.4% were related to line and equipment failure. The reliability impact of the storm was 5 minutes of SAIDI, 0.02 of SAIFI, and an overall storm CAIDI of 200.13 minutes.
- Beginning the afternoon of Monday, March 16, 2026, a weather system moved through Pennsylvania, including FE PA's service area, bringing waves of strong storms with heavy precipitation and gusty winds. On Monday, March 16, 2026, maximum wind gusts of 50–60 mph and localized rainfall totals of 1.5–2 inches were recorded across Met-Ed's service territory. Winds persisted on Tuesday, March 17, 2026 with maximum gusts reaching 37 mph. The sustained high winds impacted the ability to perform aerial work and delayed restoration efforts until field personnel could safely work aloft. Damage as a result of high winds included downed wires, damaged or broken poles, and tree damage. The Boyertown, Lebanon, and Reading Districts were the hardest hit areas. Approximately 66.2% of the total outages that occurred were tree related, and 15.5% were wind-related to line and equipment damage. The reliability impact of the storm was 59 minutes of SAIDI, 0.09 of SAIFI, and an overall storm CAIDI 649.45 minutes.

### Penelec

- Beginning the afternoon of Friday, March 13, 2026, an intense and widespread windstorm began moving through Pennsylvania including FE PA's service territory, which maximized in intensity during late afternoon, and carried into early evening before subsiding overnight. Frequent and widespread gusts reached 50-60 miles per hour with some 65-75 miles per hour observed. Before the significant winds developed, precipitation was limited to the northern half of the footprint with generally 0.15" or less.

On Monday, March 16, 2026, a second wave of strong storms with heavy precipitation and gusty winds moved through FE PA's service territory between 11:30 am and 11:30 pm. Maximum winds between 55-65 miles per hour were observed throughout the FE PA footprint. Rainfall amounts were generally 0.5-1" with some localized 1.5-2" reported. Temperatures in the mid-60s fell dramatically into the 20s by Tuesday, March 17, 2026.

Crews were confronted with an unusually high number of damaged poles and fallen trees due to the high winds associated with this event. Crews also dealt with restoration activities in off-road locations where accessibility was the main impediment to this portion of the

restoration process. Specialized equipment and forestry assistance were required to clear the way for safe access to damaged facilities. Additionally, where line and forestry crews would normally use bucket trucks, manual climbing techniques were incorporated or specialized track equipment acquired and used. FE PA's transmission network also received significant damage as a result of the storm, which delayed restoration efforts after this weather event. Crews were coached on good judgement and mitigating actions.

Damage resulting from high winds included downed wires, damaged or broken poles, trees, branches, and crossarms. FE PA crews experienced sustained high winds that impacted the ability to perform aerial work and delayed restoration efforts until field personnel could safely work aloft. The Erie, Oil City, Clearfield, Altoona, and Johnstown areas were the hardest hit areas. Approximately 55.2% of the total outages that occurred were tree-related and an additional 20.1% were wind related. Data indicates the reliability impact of the storm was 66.6 minutes of SAIDI, 0.272 of SAIFI, and an overall storm CAIDI of 272.7 minutes.

## Penn Power

- Beginning the afternoon of Friday, March 13, 2026, an intense and widespread windstorm began moving through Pennsylvania including FE PA's service territory, which maximized in intensity during late afternoon, and carried into early evening before subsiding overnight. Frequent and widespread gusts reached 50-60 miles per hour with some 65-75 miles per hour observed. Before the significant winds developed, precipitation was limited to the northern half of the footprint with generally 0.15" or less.

On Monday, March 16, 2026, a second wave of strong storms with heavy precipitation and gusty winds moved through FE PA's service territory between 11:30 am and 11:30 pm. Maximum winds between 55-65 miles per hour were observed throughout the FE PA footprint. Rainfall amounts were generally 0.5-1" with some localized 1.5-2" reported. Temperatures in the mid-60s fell dramatically into the 20s by Tuesday, March 17, 2026.

Crews were confronted with an unusually high number of damaged poles and fallen trees due to the high winds associated with this event. Crews also dealt with restoration activities in off-road locations where accessibility was the main impediment to this portion of the restoration process. Specialized equipment and forestry assistance were required to clear the way for safe access to damaged facilities. Additionally, where line and forestry crews would normally use bucket trucks, manual climbing techniques had to be incorporated or specialized track equipment acquired and used. FE PA's transmission network also received significant damage as a result of the storm, which delayed restoration efforts after this weather event. Crews were coached on good judgement and mitigating actions.

Damage resulting from high winds included downed wires, damaged or broken poles, trees, branches, and crossarms. FE PA crews experienced sustained high winds that impacted the ability to perform aerial work and delayed restoration efforts until field personnel could safely work aloft. The Zelienople region was the hardest hit area. Approximately 73.2% of the total outages that occurred were tree-related, and 8.9% were wind-related to line and

equipment damage. Preliminary data indicates the reliability impact of the storm was 166.5 minutes of SAIDI, .17 of SAIFI, and an overall storm CAIDI of 967.6 minutes.

## West Penn

- Beginning in the morning of Friday, February 20, 2026, a weather system began moving through Pennsylvania including FE PA's service territory, producing wind gusts of approximately 55 miles per hour. Damage, as a result of high winds included tree damage with wires down, broken poles and crossarms, and damaged transformers. The Arnold, Boyce, Butler, Charleroi, Kittanning, and Pleasant Valley districts were the hardest hit areas. Crews encountered restoration challenges due to off-road inaccessible damage locations that required track machines or manual climbing techniques to perform repair work. Approximately 59% of the total outages that occurred were tree related. Data indicates the reliability impact of the storm was 5.0 minutes of SAIDI, 0.022 of SAIFI, and an overall storm CAIDI of 226.9 minutes.
- Beginning the afternoon of Friday, March 13, 2026, an intense and widespread windstorm developed and moved across Pennsylvania, including FE PA's service territory. The storm intensified through the late afternoon and continued into the early evening before gradually diminishing overnight. Frequent, widespread wind gusts reached 50–60 miles per hour, with some locations experiencing gusts as high as 65–75 miles per hour. Prior to the arrival of the strongest winds, precipitation was limited mainly to the northern half of the service area, generally totaling 0.15 inches or less.

A second round of severe weather impacted Pennsylvania on Monday, March 16, 2026, between approximately 11:30 a.m. and 11:30 p.m. Multiple waves of strong storms brought heavy rainfall and gusty winds, with maximum wind speeds again reaching 50–60 miles per hour throughout the region. Rainfall totals were generally between 0.5 and 1 inch, with localized amounts of 1.5–2 inches reported. Temperatures in the mid-60s during the event dropped sharply into the 20s by March 17, 2026

Crews were confronted with an unusually high number of damaged poles due to the high winds and fallen trees associated with this event. Crews also dealt with restoration activities in off-road locations where accessibility was the main impediment to this portion of the restoration process. Specialized equipment and forestry assistance were required to clear the way for safe access to damaged facilities. Additionally, where line and forestry crews would normally use bucket trucks, manual climbing techniques had to be incorporated or specialized track equipment acquired and used. FE PA's transmission network also received significant damage as a result of the storm, which delayed restoration efforts after this weather event. Crews were coached on good judgement and mitigating actions.

Damage resulting from high winds included tree damage with wires down, broken poles and crossarms, and damaged transformers. The Arnold and Butler districts were the hardest hit areas. FE PA crews experienced sustained high winds that impacted the ability to perform aerial work and delayed restoration efforts until field personnel could safely work aloft. In addition, several cases of damage were located in offroad areas that were not

accessible by truck. Approximately 52% of the total outages that occurred were tree related. Data indicates the reliability impact of the storm was 174.2 minutes of SAIDI, 0.23 of SAIFI, and an overall storm CAIDI of 765.9 minutes.

*Section 57.195(e)(3): Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) and other pertinent information such as customers served, number of interruptions, customer minutes interrupted, number of lockouts, and so forth, for the worst performing 5% of the circuits in the system. An explanation of how the EDC defines its worst performing circuits shall be included.*

#### *Worst Performing Circuits – Reliability Indices*

The methodology used to identify worst performing circuits is based on both SAIFI and SAIDI. The methodology consists of the following steps:

1. For each circuit, calculate a circuit SAIFI using only distribution-caused outages.
2. Select the worst 20% of circuits based on the highest circuit SAIFI.
3. Rank the selected circuits based on SAIDI using only distribution-caused customer minutes.
4. Select 5% of the circuits based on the highest customer minutes. These circuits are then identified as the worst performing circuits.

Met-Ed, Penelec, Penn Power, and West Penn's rankings of the 5% Worst Performing Circuits are provided in Attachment A to this report.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

*Section 57.195(e)(4): Specific remedial efforts taken and planned for the worst performing 5% of the circuits identified in paragraph (3).*

*Worst Performing Circuits – Remedial Actions*

See Attachment B for Worst Performing Circuits – Remedial Actions

*Section 57.195(e)(5): A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.*

### Outages by Cause – Met-Ed

<b>Outage by Cause</b>				
<b>1<sup>st</sup> Quarter 2026 12-Month Rolling</b>	<b>Met-Ed</b>			
<b>Cause</b>	<b>Customer Minutes</b>	<b>Number of Sustained Interruptions</b>	<b>Customers Affected</b>	<b>% Based on Customer Minutes</b>
Trees Off Row-Tree	109,810,180	3,813	257,700	42.70%
Equipment Failure	55,301,871	2,920	199,767	21.50%
Trees Off Row-Limb	17,620,694	1,380	69,344	6.85%
Line Failure	13,040,789	1,012	56,890	5.07%
Forced Outage	12,727,270	705	134,031	4.95%
Unknown	12,485,538	1,411	76,847	4.85%
Trees On Row	12,214,351	462	25,607	4.75%
Vehicle	6,129,647	385	34,857	2.38%
Wind	5,772,346	296	20,266	2.24%
Animal	3,740,127	2,137	51,230	1.45%
Trees - Sec/Service	1,897,602	732	4,070	0.74%
Lightning	1,684,219	223	5,674	0.65%
Fire	1,389,833	36	8,202	0.54%
Overload	930,995	153	9,566	0.36%
Object Contact With Line	777,931	53	11,010	0.30%
Human Error - Company	470,728	63	28,807	0.18%
Bird	380,814	585	7,022	0.15%
Human Error -Non-Company	372,996	73	4,109	0.15%
Other Utility-Non Elec	142,082	18	1,122	0.06%
Ug Dig-Up	130,430	37	317	0.05%
Customer Equipment	55,169	47	3,396	0.02%
Ice	48,714	15	131	0.02%
Other Electric Utility	28,811	14	37	0.01%
Contamination	13,522	6	887	0.01%
Previous Lightning	6,665	16	33	0.00%
Call Error	6,482	2	255	0.00%
Switching Error	1,764	1	84	0.00%
Vandalism	1,341	4	9	0.00%
<b>Total</b>	<b>257,182,911</b>	<b>16,599</b>	<b>1,011,270</b>	<b>100%</b>

Outages by Cause – Penelec

<b>Outage by Cause</b>				
<b>1<sup>st</sup> Quarter 2026 12-Month Rolling</b>	<b>Penelec</b>			
<b>Cause</b>	<b>Customer Minutes</b>	<b>Number of Sustained Interruptions</b>	<b>Customers Affected</b>	<b>% Based on Customer Minutes</b>
Trees Off Row-Tree	70,608,747	3,669	284,477	46.41%
Equipment Failure	21,459,643	2,926	193,796	14.10%
Line Failure	14,975,934	2,256	130,459	9.84%
Unknown	12,303,425	2,847	149,442	8.09%
Forced Outage	5,716,576	1,344	64,239	3.76%
Vehicle	5,377,856	490	34,322	3.53%
Trees Off Row-Limb	5,292,033	607	31,960	3.48%
Wind	3,680,979	366	29,420	2.42%
Lightning	3,565,758	372	26,084	2.34%
Animal	3,495,383	1,808	35,434	2.30%
Human Error - Company	1,140,821	92	28,710	0.75%
Bird	962,649	475	17,939	0.63%
Trees - Sec/Service	679,881	716	2,468	0.45%
Other Electric Utility	676,693	103	2,276	0.44%
Object Contact With Line	632,228	34	6,900	0.42%
Overload	562,858	70	7,917	0.37%
Human Error -Non-Company	455,327	86	4,409	0.30%
Trees On Row	312,015	82	1,853	0.21%
Ug Dig-Up	83,018	69	444	0.05%
Fire	43,756	21	837	0.03%
Customer Equipment	37,339	18	1,965	0.02%
Switching Error	25,986	7	1,832	0.02%
Ice	21,940	49	209	0.01%
Contamination	17,533	56	174	0.01%
Vandalism	14,763	7	77	0.01%
Previous Lightning	2,539	12	24	0.00%
Other Utility-Non Elec	1,809	3	15	0.00%
Call Error	0	0	0	0.00%
<b>Total</b>	<b>152,147,489</b>	<b>18,585</b>	<b>1,057,682</b>	<b>100%</b>

Outages by Cause – Penn Power

<b>Outage by Cause</b>				
<b>1<sup>st</sup> Quarter 2026 12-Month Rolling</b>	<b>Penn Power</b>			
<b>Cause</b>	<b>Customer Minutes</b>	<b>Number of Sustained Interruptions</b>	<b>Customers Affected</b>	<b>% Based on Customer Minutes</b>
Trees Off Row-Tree	7,446,627	816	31,927	26.42%
Unknown	4,716,474	389	64,238	16.73%
Line Failure	4,597,268	488	21,341	16.31%
Vehicle	3,494,008	128	16,538	12.39%
Equipment Failure	2,988,088	421	21,721	10.60%
Forced Outage	1,281,758	278	21,696	4.55%
Trees Off Row-Limb	1,181,739	263	6,804	4.19%
Animal	676,793	440	7,302	2.40%
Bird	454,961	364	4,613	1.61%
Lightning	296,089	125	1,444	1.05%
Wind	245,510	34	1,507	0.87%
Human Error - Company	186,539	27	17,593	0.66%
Overload	186,501	62	2,176	0.66%
Trees On Row	158,172	38	415	0.56%
Trees - Sec/Service	101,883	107	300	0.36%
Customer Equipment	55,752	8	702	0.36%
Human Error -Non-Company	45,040	17	1,297	0.16%
Object Contact With Line	39,051	11	84	0.14%
Ug Dig-Up	21,946	16	101	0.08%
Vandalism	6,862	2	44	0.02%
Other Electric Utility	5,858	3	76	0.02%
Fire	879	3	18	0.00%
Previous Lightning	560	1	14	0.00%
Other Utility-Non Elec	558	1	1	0.00%
Contamination	199	2	2	0.00%
Call Error	0	0	0	0.00%
Switching Error	0	0	0	0.00%
Ice	0	0	0	0.00%
<b>Total</b>	<b>28,189,115</b>	<b>4,044</b>	<b>221,954</b>	<b>100%</b>

Outages by Cause – West Penn

<b>Outage by Cause</b>				
<b>1<sup>st</sup> Quarter 2026 12-Month Rolling</b>	<b>West Penn</b>			
<b>Cause</b>	<b>Customer Minutes</b>	<b>Number of Sustained Interruptions</b>	<b>Customers Affected</b>	<b>% Based on Customer Minutes</b>
Trees Off Row-Tree	80,017,822	4,459	271,030	44.33%
Wind	19,090,651	414	47,160	10.58%
Equipment Failure	17,245,607	2,142	112,978	9.55%
Line Failure	15,988,275	2,088	80,403	8.86%
Unknown	13,937,202	1,492	129,262	7.72%
Forced Outage	10,483,099	1,421	127,301	5.81%
Vehicle	8,055,646	485	43,860	4.46%
Animal	4,481,973	1,635	43,044	2.48%
Trees Off Row-Limb	4,328,691	586	30,427	2.40%
Trees On Row	1,592,520	130	3,789	0.88%
Lightning	1,541,478	211	8,064	0.85%
Object Contact With Line	917,509	87	3,732	0.51%
Human Error -Non-Company	635,375	86	7,478	0.35%
Bird	438,918	389	3,038	0.24%
Other Electric Utility	435,741	16	2,126	0.24%
Trees - Sec/Service	375,518	299	841	0.21%
Human Error - Company	306,350	34	9,332	0.17%
Fire	282,368	26	1,251	0.16%
Ice	125,605	14	279	0.07%
Ug Dig-Up	88,706	48	535	0.05%
Customer Equipment	62,286	20	233	0.03%
Contamination	30,240	1	108	0.02%
Overload	22,998	7	74	0.01%
Other Utility-Non Elec	20,619	5	111	0.01%
Previous Lightning	1,290	4	12	0.00%
Vandalism	439	3	4	0.00%
Call Error	0	0	0	0.00%
Switching Error	0	0	0	0.00%
<b>Total</b>	<b>180,506,926</b>	<b>16,102</b>	<b>926,472</b>	<b>100%</b>

## Proposed Solutions

FE PA analyzes its outage data to develop solutions for improving reliability in the West Penn rate district. The following paragraphs identify the top outage causes for the rolling twelve-month period ending March 31, 2026, and the associated actions designed to address these outage causes.

To improve system reliability, FE PA performs cycle-length tree trimming and enhanced tree trimming in select locations. Enhanced tree trimming removes healthy limbs overhanging primary conductors. FE PA's options under the law are strictly limited when it comes to all forms of off-corridor tree management. However, FE PA is legally permitted to identify off-corridor priority trees that are dead, dying, diseased, leaning, or significantly encroaching the corridor and remove those trees when customer consent is obtained or easement rights permit. FE PA is active in pursuing this option, when available, to remove the highest risk trees. Trees identified with a high potential to cause a future outage are targeted for removal to prevent an interruption of electrical service to FE PA's customers. Furthermore, FE PA continues its program to mitigate trees subject to damage from the Emerald Ash Borer. FE PA will also review areas off-cycle to mitigate tree risk in high impact areas.

To reduce the likelihood of equipment failure outages, FE PA follows inspection and maintenance ("I&M") programs<sup>5</sup> that set forth schedules for regular inspections of distribution and substation facilities. These programs are geared towards specific components such as capacitors, poles, circuits, transformers, radio-controlled switches, substations, and reclosers. Equipment identified is repaired or replaced as appropriate. In addition, FE PA continues to execute its Long-Term Infrastructure Improvement Plans (LTIIIP), which consist of capital investments and operational programs intended to maintain and enhance the efficiency, safety, adequacy, and reliability of the distribution system. These initiatives are designed to accelerate the realization of reliability benefits for customers, as reflected in the reported performance results. FE PA has also accelerated their LTIIIP III investment to provide reliability improvements to customers sooner. FE PA will make holistic upgrades to the entire three-phase backbone of worst performing circuits. This

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<sup>5</sup> Pursuant to Pa. Code § 57.198(a), every two years an electric distribution company shall file with the Commission a biennial plan for the periodic inspection, maintenance, repair, and replacement of its facilities. The Company submitted their Biennial Inspection, Maintenance, Repair and Replacement Plan for the period January 1, 2025 through December 31, 2026 on April 19, 2024 which was deemed approved on April 24, 2024 pursuant to 52 Pa. Code § 57.198(i) by the Commission at Docket No. M-2009-2094773 and M-2023-3039027.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

work includes, but is not limited to, replacing poles, wooden crossarms with fiberglass, conductor, and installing SCADA devices where applicable.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

*Section 57.195(e)(6): Quarterly and year-to-date information on progress toward meeting transmission and distribution inspection and maintenance goals/objectives (for first, second, and third quarter reports only).*

Inspection and Maintenance		Met-Ed			Penelec			Penn Power			West Penn		
2026		Planned	Completed		Planned	Completed		Planned	Completed		Planned	Completed	
		Annual	1Q	YTD	Annual	1Q	YTD	Annual	1Q	YTD	Annual	1Q	YTD
Forestry	Transmission (Miles)	258	53	20.5%	485	82	16.9%	137	19.1	13.9%	163	83	50.9%
	Distribution (Miles)	2,518	578	23%	3,282	739	22.5%	988	173	17.50%	3,830	981	25.6%
Transmission	Aerial Patrols	2	0	0%	2	0	0%	2	0	0%	2	0	0%
	Groundline	2	0	0%	2,821	101	3.6%	0	0	-	355	0	0%
Substation	Substation Inspections Class A	418	209	50%	782	390	49.9%	154	77	50%	938	470	50.1%
	Substation Inspections Class B	418	0	0%	782	0	0%	154	0	0%	938	2	0.2%
	Substation Inspections Class C	1,672	418	25%	3,128	792	25.3%	616	154	25%	3,752	944	25.2%
	Transformers	141	13	9.2%	403	119	29.5%	11	0	0%	337	60	17.8%
	Breakers	57	0	0%	312	29	9.3%	12	2	16.7%	350	58	16.6%
	Relay Schemes	165	6	3.6%	303	31	10.2%	27	0	0%	242	2	0.8%
Distribution	Capacitors	4,786	4,824	100%	8,406	6,893	82%	942	942	100%	3,622	3,600	99.4%
	Poles	16,510	0	0%	40,000	0	0%	12,658	7,852	62%	48,024	7,844	16.3%
	Reclosers	1,603	948	59.1%	3,877	1,990	51.3%	1,262	3	0.2%	4,366	2,618	60%
	Radio-Controlled Switches	2,230	772	34.6%	2,796	415	14.8%	Penn Power has no radio-controlled switches			West Penn has no radio-controlled switches		

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

*Section 57.195(e)(7): Quarterly and year-to-date information on budgeted versus actual transmission and distribution operation and maintenance expenditures in total and detailed by the EDC's own functional account code as available. (For first, second, and third quarter reports only)  
Budgeted vs. Actual T&D Operation & Maintenance Expenditures<sup>6</sup>*

This portion of the report is confidential.

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<sup>6</sup> Budgets are subject to change.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

*Section 57.195(e)(8): Quarterly and year-to-date information on budgeted versus actual transmission and distribution capital expenditures in total and detailed by the EDC's own functional account code or FERC account code as available. (For first, second, and third quarter reports only).*

This portion of the report is confidential.

*Section 57.195(e)(9): Dedicated staffing levels for transmission and distribution operation and maintenance at the end of the quarter, in total and by specific category (for example, linemen, technician, and electrician).<sup>7</sup>*

*Staffing Levels*

Met-Ed 2026												
		Staffing Level <sup>8</sup>				Staff Added in Quarter		Staff Movement Quarter	Staff lost in Quarter			Plan to Hire in 2026
Department	Position	1Q	2Q	3Q	4Q	New Hire	Other <sup>9</sup>	Movement within Position <sup>10</sup>	Retirement	Voluntary Separation	Other <sup>11</sup>	
Distribution	Line Leader	36					1		2		2	
	Line Troubleshooter	35					2				2	
	Lineworker	91					1	1		2		89
Substation	Substation Leader	12							1			
	Substation Employee	62				1	1		1			9
Transmission	Line Leader	2										
	Lineworker	11										
<b>Total</b>		<b>249</b>				<b>1</b>	<b>5</b>	<b>1</b>	<b>4</b>	<b>2</b>	<b>4</b>	

<sup>7</sup> As ordered on March 30, 2015 at Docket Nos. D-2014-2365991, D-2014-2365992, D-2014-2365993, and D-2014-2365994, *Implementation Plan of the Focused Management Audit of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company* (Appendix A) (5), FE PA is directed to provide additional detail as described below in the staff reporting section in the Quarterly Reliability Reports. Specifically, for each staff member added, FE PA provides information on whether they were a new hire, whether they were already at the journeyman level, or whether they had obtained some other experienced level of training. For each staff member lost, FE PA provides the reason for the loss (retirement, voluntary separation, etc.). Additionally, FE PA also discloses the number of staff in each category that each one is planning to hire in the next calendar year.

<sup>8</sup> Staffing level includes active employees with an assignment status of active - payroll eligible, leave of absence - payroll eligible, or military leave - payroll eligible.

<sup>9</sup> Includes transfers and promotions.

<sup>10</sup> Includes transfers, promotions, and progression within a position.

<sup>11</sup> Includes transfers, involuntary separations, promotions, and assignment changes for extended disability and long-term disability.

Penelec 2026												
		Staffing Level <sup>12</sup>				Staff Added in Quarter		Staff Movement Quarter	Staff Lost in Quarter			Plan to Hire in 2026
Department	Position	1Q	2Q	3Q	4Q	New Hire	Other <sup>13</sup>	Movement within Position <sup>14</sup>	Retirement	Voluntary Separation	Other <sup>15</sup>	
Distribution	Line Leader	58									1	
	Line Troubleshooter	81					2			1	1	
	Lineworker	136					1				7	20
Substation	Substation Leader	29									1	
	Substation Employee	52					2	2	1		1	7
Transmission	Line Leader	7					1				1	
	Lineworker	22					4					
<b>Total</b>		<b>385</b>					<b>10</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>12</b>	

<sup>12</sup> Staffing level includes active employees with an assignment status of active - payroll eligible, leave of absence - payroll eligible, or military leave - payroll eligible.

<sup>13</sup> Includes transfers, promotions, and assignment changes for extended disability or long-term disability.

<sup>14</sup> Includes transfers, promotions, and progression within a position.

<sup>15</sup> Includes transfers, involuntary separations, and promotions.

Penn Power 2026												
		Staffing Level <sup>16</sup>				Staff Added in Quarter		Staff Movement Quarter	Staff Lost in Quarter			Plan to Hire in 2026
Department	Position	1Q	2Q	3Q	4Q	New Hire	Other <sup>17</sup>	Movement within Position <sup>18</sup>	Retirement	Voluntary Separation	Other <sup>19</sup>	
Distribution	Line Leader	22							1			
	Line Troubleshooter	16										
	Lineworker	47										7
Substation	Substation Leader	5										
	Substation Employee	19										
Transmission	Line Leader	1										
	Lineworker	6										
<b>Total</b>		<b>116</b>							<b>1</b>			

<sup>16</sup> Staffing level includes active employees with an assignment status of active - payroll eligible, leave of absence - payroll eligible, or military leave - payroll eligible.

<sup>17</sup> Includes transfers, promotions, and assignment changes for extended disability or long-term disability.

<sup>18</sup> Includes transfers, promotions, and progression within a position.

<sup>19</sup> Includes transfers, involuntary separations, and assignments changes for extended disability and long-term disability.

West Penn 2026												
		Staffing Level <sup>20</sup>				Staff Added in Quarter		Staff Movement Quarter	Staff Lost in Quarter			
Department	Position	1Q	2Q	3Q	4Q	New Hire	Other <sup>21</sup>	Movement within Position <sup>22</sup>	Retirement	Voluntary Separation	Other <sup>23</sup>	Plan to Hire in 2026
Distribution	Line Leader	74									3	
	Line Troubleshooter	52									3	
	Lineworker	150								1	1	3
Substation	Substation Leader	77										
	Substation Employee	21								1		10
Transmission	Line Leader	2					1					
	Lineworker	10					2					
	<b>Total</b>	<b>386</b>					<b>3</b>			<b>2</b>	<b>7</b>	

<sup>20</sup> Staffing level includes active employees with an assignment status of active - payroll eligible, leave of absence - payroll eligible, or military leave - payroll eligible.

<sup>21</sup> Includes transfers, promotions, and assignment changes for extended disability or long-term disability.

<sup>22</sup> Includes transfers, promotions, and progression within a position.

<sup>23</sup> Includes transfers, promotions, involuntary separations, and assignment changes for extended disability and long-term disability.

Submitted Pursuant to 52 Pa. Code § 57.195(d) and (e)

*Section 57.195(e)(10): Quarterly and year-to-date information on contractor hours and dollars for transmission and distribution operation and maintenance.*

*Contractor Expenditures*

Certain Contractor expenses are billed on a lump-sum basis. As a result, hourly information is not available.

This portion of the report is confidential.

*Section 57.195(e)(11): Monthly call-out acceptance rate for transmission and distribution maintenance workers presented in terms of both the percentage of accepted calls-out and the amount of time it takes the EDC to obtain the necessary personnel. A brief description of the EDC's call-out procedure should be included when appropriate.*

*Call-out Acceptance Rate*

This portion of the report is confidential.

Call-out percentage is defined as the number of workers accepting to total call outs.

*Call-out Response*

This portion of the report is confidential.

**Call-Out Procedure:**

When an event occurs, FE PA dispatches a troubleman to find and assess the cause of the outage. If the troubleman is unable to repair the damage and a crew is required, the troubleman will inform the Distribution Control Center. The on-duty Distribution System Operator or Customer Operations Center employee, or both, will then initiate the call-out process until desired staffing levels required to complete the restoration have been achieved.

The number of unique workers called for an outage event is recorded and represents the total calls, or opportunities, for an outage event. The number of unique workers who accept the opportunity is recorded and represents the workers accepting. The elapsed time is calculated by taking the date and time of the first employee called for an event minus the date and time of the last accepting employee for that event. The call-out results from all outages experienced during a particular month are added together to derive a total value for each field.

ATTACHMENT A

Worst Performing Circuits - Reliability Indices

Met-Ed													
Circuit Rank	Substation	Circuit	District	Average Customers	Outages	Lockouts	Customer Minutes	Customers Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI	MAIFI
1	Birdsboro	00756-1	Reading	1,534	142	1	6,511,634	6,650	11.11	4244.872	4.335	979.193	7.280
2	Birdsboro	00757-1	Reading	2,042	98	1	5,386,905	8,297	9.19	2638.053	4.063	649.259	3.090
3	Glendon	00818-3	Easton	1,652	34	2	4,907,401	8,890	8.37	2970.582	5.381	552.014	0.998
4	Painted Sky	00650-1	Reading	1,788	52	1	4,575,757	11,056	7.80	2559.148	6.183	413.871	2.942
5	Shawnee Sub	00895-3	Stroudsburg	3,863	105	5	4,086,426	8,836	6.97	1057.837	2.287	462.475	1.294
6	Lincoln Pk	00750-1	Reading	911	33	3	2,830,665	3,324	4.83	3107.206	3.649	851.584	1.407
7	No Bangor	00826-3	Easton	3,331	168	1	2,761,021	16,718	4.71	828.887	5.019	165.153	2.561
8	Lorane	00562-1	Reading	1,214	33	3	2,261,850	4,664	3.86	1863.138	3.842	484.959	1.642
9	W Boyertown Sub	00715-1	Boyertown	1,717	75	2	2,211,586	6,668	3.77	1288.052	3.884	331.672	0.027
10	Birdsboro	00759-1	Reading	924	78	3	2,194,980	12,913	3.74	2375.519	13.975	169.982	8.040
11	Schuylkill Ave	00157-1	Reading	1,637	20	3	2,178,420	5,124	3.72	1330.739	3.130	425.141	0.996
12	Barto Sub	00706-1	Boyertown	3,035	196	0	2,115,190	6,406	3.61	696.932	2.111	330.189	0.051
13	Shawnee Sub	00815-3	Stroudsburg	1,700	45	2	1,986,482	4,945	3.39	1168.519	2.909	401.715	3.352
14	Barto Sub	00705-1	Boyertown	659	73	1	1,967,819	3,505	3.36	2986.068	5.319	561.432	0.522
15	Angelica Sub	00129-1	Reading	701	36	0	1,926,033	1,506	3.29	2747.551	2.148	1278.906	0.000
16	No Bangor	00813-3	Easton	1,380	72	0	1,893,289	7,953	3.23	1371.949	5.763	238.060	1.068
17	Pleasantville	00142-1	Boyertown	812	98	1	1,829,493	3,010	3.12	2253.070	3.707	607.805	0.977
18	Huffs Church	00600-1	Boyertown	1,516	146	1	1,824,965	3,295	3.11	1203.803	2.173	553.859	1.203
19	Friedensburg Sub	00141-1	Reading	604	54	3	1,806,984	2,330	3.08	2991.695	3.858	775.530	1.980
20	Carsonia Sub	00764-1	Reading	2,925	82	0	1,711,878	6,106	2.92	585.257	2.088	280.360	0.221
21	Ottsville Substation	00660-3	Easton	891	80	1	1,620,649	3,801	2.76	1818.910	4.266	426.374	2.661
22	Mountain Substation	00744-4	Dillsburg	1,772	113	0	1,547,667	5,694	2.64	873.401	3.213	271.807	0.616
23	Pine Lane Sub	00712-1	Boyertown	2,020	28	1	1,477,935	7,895	2.52	731.651	3.908	187.199	1.892
24	Leesport Sub	00812-1	Hamburg	1,446	43	0	1,474,555	3,550	2.52	1019.748	2.455	415.368	0.064
25	W Boyertown Sub	00484-1	Boyertown	928	32	1	1,471,938	2,496	2.51	1586.140	2.690	589.719	0.706

Met-Ed													
Circuit Rank	Substation	Circuit	District	Average Customers	Outages	Lockouts	Customer Minutes	Customers Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI	MAIFI
26	Bern Church Sub	00789-1	Reading	1,473	100	0	1,352,833	3,895	2.31	918.420	2.644	347.326	0.000
27	Leesport Sub	00811-1	Hamburg	1,574	49	0	1,306,086	3,691	2.23	829.788	2.345	353.857	2.299
28	North Cornwall Sub	00611-2	Lebanon	960	40	0	1,304,763	2,055	2.23	1359.128	2.141	634.921	0.239
29	Lickdale Substation	00625-2	Lebanon	1,026	96	1	1,274,172	3,259	2.17	1241.883	3.176	390.970	0.410
30	Bushkill Falls	00698-3	Stroudsburg	1,787	29	1	1,264,077	4,318	2.16	707.374	2.416	292.746	4.537
31	Gardners	00752-4	Gettysburg	1,546	93	1	1,235,803	6,314	2.11	799.355	4.084	195.724	0.422
32	Lyons Sub	00729-1	Reading	1,368	106	0	1,197,254	3,887	2.04	875.186	2.841	308.015	1.109
33	Turf Club Sub	00724-2	Lebanon	753	48	2	1,193,465	3,182	2.04	1584.947	4.226	375.068	0.284
34	Ottsville Substation	00661-3	Easton	619	68	3	1,174,421	3,444	2.00	1897.288	5.564	341.005	5.174
35	Walker Sub	00865-3	Stroudsburg	2,974	63	0	1,158,569	7,041	1.98	389.566	2.368	164.546	0.007
36	Friedensburg Sub	00770-1	Reading	452	29	4	1,155,500	2,547	1.97	2556.416	5.635	453.671	3.294
37	Pine Lane Sub	00720-1	Boyertown	1,108	52	0	1,086,394	2,539	1.85	980.500	2.292	427.883	0.751
38	Shawnee Sub	00837-3	Stroudsburg	1,293	68	2	1,069,367	5,429	1.82	827.043	4.199	196.973	2.871
39	Shawnee Sub	00833-3	Stroudsburg	1,704	36	0	1,038,256	5,401	1.77	609.305	3.170	192.234	5.898
40	Fox Hill Subst	00850-3	Stroudsburg	653	45	1	1,003,984	3,446	1.71	1537.495	5.277	291.348	2.329

Penelec													
Circuit Rank	Substation	Circuit	District	Average Customers	Outages	Lockouts	Customer Minutes	Customers Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI	MAIFI
1	Shawville	00151-21	Clearfield	2,268	59	1	4,131,109	7,956	6.96	1821.477	3.508	519.244	0.387
2	Thompson	00436-65	Montrose	1,399	73	0	4,051,211	3,914	6.83	2895.791	2.798	1035.056	1.122
3	Lake Como	00787-65	Montrose	968	49	1	3,512,870	3,114	5.92	3628.998	3.217	1128.089	0.103
4	Grover	00527-63	Towanda	1,097	72	1	2,068,962	6,007	3.49	1886.018	5.476	344.425	2.200
5	Thompson	00446-65	Montrose	1,304	68	0	1,936,031	3,091	3.26	1484.686	2.370	626.345	1.326
6	Falls	00297-65	Montrose	845	49	0	1,714,400	2,040	2.89	2028.876	2.414	840.392	3.870
7	Dubois	00137-23	Dubois	3,077	123	0	1,711,290	7,564	2.88	556.155	2.458	226.241	2.529
8	Philipsburg	00162-22	Philipsburg	2,800	74	1	1,531,247	15,435	2.58	546.874	5.513	99.206	3.647
9	Erie South	00259-31	Erie	2,727	113	0	1,369,265	9,962	2.31	502.114	3.653	137.449	1.714
10	Pennmar	00001-12	Somerset	400	18	0	1,237,763	1,769	2.09	3094.408	4.423	699.696	0.000
11	Madera	00166-22	Philipsburg	2,190	74	1	1,215,493	8,469	2.05	555.020	3.867	143.523	0.395
12	N Meshoppen Tran	00534-65	Montrose	900	73	0	1,158,164	3,115	1.95	1286.849	3.461	371.802	0.343
13	Philipsburg	00161-22	Philipsburg	779	32	0	1,079,836	3,015	1.82	1386.182	3.870	358.155	0.526
14	Tunkhannock	00533-65	Montrose	1,287	55	0	966,961	4,844	1.63	751.329	3.764	199.620	2.212
15	Warren South	00220-41	Warren	2,815	92	1	959,805	7,743	1.62	340.961	2.751	123.958	0.409
16	Lenox	00755-65	Montrose	717	38	3	931,968	2,815	1.57	1299.816	3.926	331.072	0.000
17	Brooklyn	00749-65	Montrose	536	41	0	928,765	1,805	1.57	1732.771	3.368	514.551	0.942
18	Hammett	00502-31	Erie	1,550	54	1	913,599	4,627	1.54	589.419	2.985	197.450	0.000
19	Saxton	00624-73	Altoona	617	16	0	874,831	1,134	1.47	1417.878	1.838	771.456	0.000
20	Dubois Central	00119-23	Dubois	1,383	59	0	831,497	4,620	1.40	601.227	3.341	179.978	3.867
21	Fairview East	00242-34	Erie	1,568	37	1	788,695	4,881	1.33	502.994	3.113	161.585	0.688
22	Marienville	00328-51	Oil City	1,225	43	0	778,714	3,032	1.31	635.685	2.475	256.832	2.303
23	Port Allegany	00151-42	Bradford	500	26	2	734,513	1,748	1.24	1469.026	3.496	420.202	0.000
24	Lake Como	00786-65	Montrose	334	20	0	728,888	655	1.23	2182.299	1.961	1112.806	0.967
25	Lake Como	00788-65	Montrose	674	47	0	716,696	1,288	1.21	1063.347	1.911	556.441	0.004
26	Green Garden	00536-31	Erie	871	21	0	714,265	2,038	1.20	820.052	2.340	350.474	0.000
27	Pennmar	00002-12	Somerset	898	34	1	712,600	3,145	1.20	793.541	3.502	226.582	0.000

Penelec													
Circuit Rank	Substation	Circuit	District	Average Customers	Outages	Lockouts	Customer Minutes	Customers Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI	MAIFI
28	Grover	00565-63	Towanda	483	12	0	705,620	1,642	1.19	1460.911	3.400	429.732	0.000
29	Thompson	00442-65	Montrose	680	38	1	693,041	3,388	1.17	1019.178	4.982	204.558	1.781
30	Madera	00147-22	Philipsburg	1,100	30	0	679,700	2,079	1.15	617.909	1.890	326.936	3.548
31	Hooversville	00019-12	Somerset	1,656	65	0	670,355	6,351	1.13	404.804	3.835	105.551	2.084
32	Logan	00700-81	Lewistown	1,019	40	0	660,763	3,404	1.11	648.443	3.341	194.114	0.982
33	Natl Forge Sw Sta	00577-41	Warren	1,213	70	0	611,988	6,196	1.03	504.524	5.108	98.771	6.636
34	North Warren	00207-41	Warren	1,403	64	2	610,442	4,876	1.03	435.098	3.475	125.193	2.793
35	Madera	00165-22	Philipsburg	1,235	45	1	601,866	3,620	1.01	487.341	2.931	166.261	2.317
36	Boyer	00583-31	Erie	1,735	38	2	596,634	4,188	1.01	343.881	2.414	142.463	0.000
37	North Warren	00596-41	Warren	1,142	50	0	592,023	3,027	1.00	518.409	2.651	195.581	1.235
38	Piney	00523-51	Oil City	1,550	54	1	591,914	5,775	1.00	381.880	3.726	102.496	1.026
39	Church	00426-34	Erie	693	60	1	591,067	2,079	1.00	852.911	3.000	284.304	3.023
40	East Pike	00096-13	Indiana	2,624	35	2	580,155	6,599	0.98	221.096	2.515	87.916	0.018
41	Green Garden	00224-31	Erie	1,956	41	1	577,012	7,744	0.97	294.996	3.959	74.511	2.078
42	Birmingham	00168-22	Philipsburg	1,131	50	0	566,213	3,590	0.95	500.630	3.174	157.719	0.000
43	North Towanda	00521-62	Towanda	1,032	51	2	563,290	5,737	0.95	545.824	5.559	98.185	0.795
44	Grandview	00354-51	Oil City	538	37	0	562,981	1,059	0.95	1046.433	1.968	531.616	0.000
45	Emlenton	00121-51	Oil City	605	26	1	548,625	3,057	0.92	906.818	5.053	179.465	0.619
46	Crown	00519-51	Oil City	658	61	0	499,405	1,958	0.84	758.974	2.976	255.059	0.000
47	Sheridan Street	00226-11	Johnstown	1,085	6	0	490,745	2,031	0.83	452.300	1.872	241.627	0.000
48	Bradford South	00106-42	Bradford	1,216	31	1	472,270	3,182	0.80	388.380	2.617	148.419	0.000
49	Dubois	00124-23	Dubois	2,104	38	0	461,714	5,676	0.78	219.446	2.698	81.345	0.012
50	Mill Road	00589-31	Erie	379	17	3	458,542	4,842	0.77	1209.873	12.776	94.701	4.133
51	East Hickory	00201-41	Warren	334	23	11	454,736	3,529	0.77	1361.485	10.566	128.857	4.887
52	Dry Run	00132-83	Shippensburg	682	26	2	448,309	1,918	0.76	657.345	2.812	233.738	0.968
53	Greenwood	00001-71	Altoona	1,151	20	3	445,714	3,817	0.75	387.241	3.316	116.771	0.000
54	Eldred	00120-42	Bradford	566	26	2	432,063	2,533	0.73	763.362	4.475	170.574	0.000
55	Erie West	00267-34	Erie	461	10	3	424,943	2,738	0.72	921.785	5.939	155.202	0.993

<b>Penelec</b>													
<b>Circuit Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Average Customers</b>	<b>Outages</b>	<b>Lockouts</b>	<b>Customer Minutes</b>	<b>Customers Affected</b>	<b>SAIDI Impact</b>	<b>SAIDI</b>	<b>SAIFI</b>	<b>CAIDI</b>	<b>MAIFI</b>
56	Athens	00514-61	Towanda	918	55	0	412,329	3,271	0.70	449.160	3.563	126.056	1.289
57	Glen Campbell	00680-21	Clearfield	452	33	1	404,932	1,780	0.68	895.867	3.938	227.490	2.456
58	Clearfield	00148-21	Clearfield	1,734	53	2	401,359	5,363	0.68	231.464	3.093	74.839	1.499
59	Glen Fern	00512-51	Oil City	848	31	3	399,912	3,606	0.67	471.594	4.252	110.902	3.938
60	Tionesta	00344-51	Oil City	515	19	1	390,090	1,880	0.66	757.456	3.650	207.495	2.891
61	Brookville West	00121-23	Dubois	816	29	0	386,912	1,825	0.65	474.157	2.237	212.007	2.873
62	Brookville	00123-23	Dubois	620	41	1	383,029	2,045	0.65	617.789	3.298	187.300	1.127

<b>Penn Power</b>													
<b>Circuit Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Average Customers</b>	<b>Outages</b>	<b>Lockouts</b>	<b>Customer Minutes</b>	<b>Customers Affected</b>	<b>SAIDI Impact</b>	<b>SAIDI</b>	<b>SAIFI</b>	<b>CAIDI</b>	<b>MAIFI</b>
1	Hartstown	W-125	Clark	627	29	2	604,830	7,699	3.44	964.641	12.279	78.560	0.000
2	Seneca	W700	Zelienople	929	48	0	574,092	2,591	3.27	617.968	2.789	221.572	0.000
3	Mcdowell	W-121	Clark	742	33	5	569,452	5,037	3.24	767.456	6.788	113.054	0.252
4	Hartstown	W-126	Clark	2,300	85	0	503,038	2,444	2.86	218.712	1.063	205.826	0.002
5	Canal	W-101	Clark	1,593	33	1	477,581	3,587	2.72	299.800	2.252	133.142	0.151
6	Ellwood Sw Str	D590	Zelienople	1,370	35	0	456,028	1,608	2.60	332.867	1.174	283.600	0.000
7	Koppel	D-531	New Castle	1,069	48	2	432,190	4,192	2.46	404.294	3.921	103.099	1.831
8	Jamestown	W-161	Clark	755	25	3	401,313	2,005	2.28	531.540	2.656	200.156	0.101
9	Stoneboro	W-132	Clark	1,061	52	0	399,858	1,900	2.28	376.869	1.791	210.452	0.515
10	Union	W-561	New Castle	1,294	39	1	397,935	3,298	2.26	307.523	2.549	120.659	0.162

West Penn												
Circuit Rank	Substation	Circuit	District	Average Customers	Outages	Lockouts	Customer Minutes	Customers Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI
1	Rutan	New Freeport	Jefferson	737	76	0	2,303,541	4,069	3.149	3125.564	5.521	566.120
2	Warfordsburg	Big Cove	Mcconnellsburg	692	38	2	1,792,139	1,962	2.450	2589.796	2.835	913.425
3	Necessity	Ohiopyle	Uniontown	879	65	4	1,484,214	4,658	2.029	1688.526	5.299	318.638
4	Bethlen	Laurel Valley	Latrobe	1,420	73	1	1,417,041	5,698	1.937	997.916	4.013	248.691
5	Henry Clay	Markleysburg	Uniontown	1,151	41	0	1,407,664	2,356	1.925	1222.992	2.047	597.480
6	Emmaville	Stoney Break	Mcconnellsburg	382	12	0	1,380,297	721	1.887	3613.343	1.887	1914.420
7	Franklin (Wpp)	South Waynesburg	Jefferson	1,987	56	4	1,298,509	8,680	1.775	653.502	4.368	149.598
8	Rutan	Bristoria	Jefferson	405	44	0	1,275,355	1,816	1.744	3149.025	4.484	702.288
9	Flintstone	Chaneyville	Hyndman	576	40	0	1,213,365	1,434	1.659	2106.536	2.490	846.140
10	Beech Creek	Blanchard	State College	1,651	33	0	1,157,718	3,062	1.583	701.222	1.855	378.092
11	Dutch Fork	W Alexander	Washington Pa	1,170	67	1	1,141,483	3,878	1.561	975.626	3.315	294.348
12	North Washington	Oklahoma	Arnold	1,809	41	6	1,081,866	12,008	1.479	598.046	6.638	90.095
13	Upton	Welsh Run	Waynesboro	595	16	1	1,008,820	984	1.379	1695.496	1.654	1025.224
14	Saltsburg	Avonmore	Arnold	797	29	4	994,810	5,303	1.360	1248.193	6.654	187.594
15	Necessity	Gibbon Glade	Uniontown	539	33	0	947,086	1,642	1.295	1757.117	3.046	576.788
16	North Fayette	Tyre	Boyce	1,918	52	1	940,093	8,791	1.285	490.142	4.583	106.938
17	Vanceville	Vanceville	Charleroi	1,400	63	0	926,226	4,132	1.266	661.590	2.951	224.159
18	Gobain	Moore St	Arnold	2,449	33	2	902,101	7,197	1.233	368.355	2.939	125.344
19	Franklin (Wpp)	West Waynesburg	Jefferson	1,921	38	2	891,655	6,798	1.219	464.162	3.539	131.164
20	Whiteley	Mt Morris	Jefferson	1,044	65	0	880,655	1,807	1.204	843.539	1.731	487.357
21	North Washington	Poke Run	Arnold	1,228	61	1	815,090	3,010	1.114	663.754	2.451	270.794
22	Dutch Fork	Claysville	Washington Pa	1,640	69	1	811,474	3,279	1.109	494.801	1.999	247.476
23	Franklin (Wpp)	Rogersville	Jefferson	834	43	1	800,963	1,611	1.095	960.387	1.932	497.184
24	Saltsburg	Saltsburg	Arnold	1,395	46	2	799,192	3,566	1.093	572.897	2.556	224.114
25	Charleroi	Speers	Charleroi	1,431	36	2	773,962	4,594	1.058	540.854	3.210	168.472
26	N. Greensburg	Cabin Hill	Jeannette	1,277	16	2	728,354	4,124	0.996	570.363	3.229	176.613

West Penn												
Circuit Rank	Substation	Circuit	District	Average Customers	Outages	Lockouts	Customer Minutes	Customers Affected	SAIDI Impact	SAIDI	SAIFI	CAIDI
27	Scottdale	Commercial	Pleasant Valley	1,699	36	2	724,831	3,488	0.991	426.622	2.053	207.807
28	Waterville	Waterville	State College	365	20	1	722,867	2,304	0.988	1980.458	6.312	313.744
29	Howard	Town	State College	1,157	46	1	721,937	2,989	0.987	623.973	2.583	241.531
30	Frazier	Star Junction	Pleasant Valley	1,749	40	1	720,713	4,229	0.985	412.071	2.418	170.422
31	Lardin	Edenborn	Uniontown	1,392	19	1	709,689	2,882	0.970	509.834	2.070	246.249
32	Hickory	Hickory	Washington Pa	957	34	0	688,403	2,856	0.941	719.334	2.984	241.037
33	Superior	Culmerville	Arnold	1,205	22	4	683,453	5,263	0.934	567.181	4.368	129.860
34	Thompson Farm	Toftrees	State College	673	14	4	679,894	3,369	0.930	1010.244	5.006	201.809
35	Thompson Farm	Village 12Kv	State College	1,402	2	1	672,264	2,970	0.919	479.504	2.118	226.352
36	Kittanning	Garretts Run	Kittanning	706	32	1	662,473	1,932	0.906	938.347	2.737	342.895
37	Gordon	Hayes	Washington Pa	1,811	28	2	656,139	6,423	0.897	362.308	3.547	102.155
38	Superior	Millerstown	Arnold	1,475	29	2	655,362	4,415	0.896	444.313	2.993	148.440
39	White Valley	Export	Jeannette	2,255	29	1	651,363	3,700	0.891	288.853	1.641	176.044
40	Amity	Banetown	Washington Pa	1,487	67	0	646,868	3,888	0.884	435.015	2.615	166.376
41	Merrittstown	Republic	Uniontown	1,517	24	0	644,329	2,490	0.881	424.739	1.641	258.767

ATTACHMENT B

Worst Performing Circuits – Remedial Actions

As ordered on March 30, 2015 at Docket Nos. D-2014-2365991, D-2014-2365992, D-2014-2365993, and D-2014-2365994, *Implementation Plan of the Focused Management Audit of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company* (Appendix A)(1), the Companies were directed to provide additional detail in their Commission Quarterly Reliability Report of the 5% of worst performing circuits in the Commission Quarterly Reliability Reports to highlight those circuits that appear multiple times on Quarterly Reliability Reports, but not necessarily in four quarters in a calendar year. For each Quarterly Reliability Report filed pursuant to 52 Pa. Code § 57.195, this additional detail shall include highlighting those worst performing circuits that have appeared in two or more Quarterly Reliability Reports in the past four quarters.

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
1	Birdsboro	00756-1	Reading	1,534	142
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	11.11	Trees Off Row-Tree	91%	Q2 2025
	SAIDI	4,244.87	Trees Off Row-Limb	5%	Q3 2025
	SAIFI	4.34	Trees On Row	2%	Q4 2025
	CAIDI	979.19	All Other	2%	Q1 2026
	Customer Minutes	6,511,634			
	Customers Affected	6,650			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Targeted tree trimming and removals			Complete	Sep-24
	Install TripSavers			Complete	Oct-25
	Upgrade recloser			Complete	Mar-26
	Overhead circuit inspection			To be completed 2026	0%
	On cycle tree trimming			To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
2	Birdsboro	00757-1	Reading	2,042	98
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	9.19	Trees Off Row-Tree	53%	Q3 2025
	SAIDI	2,638.05	Trees On Row	39%	Q4 2025
	SAIFI	4.06	Trees Off Row-Limb	3%	Q1 2026
	CAIDI	649.26	All Other	5%	
	Customer Minutes	5,386,905			
	Customers Affected	8,297			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Mainline circuit rehab			Complete	Jul-25
	Upgrade recloser			Complete	Jul-25
	Replace priority poles			Complete	Aug-25
	Install TripSavers			Complete	Nov-25
	Replace priority items identified during inspection			Complete	Jan-26
Overhead circuit inspection			To be completed 2026	0%	
On cycle tree trimming			To be completed 2026	0%	
Rank	Substation	Circuit	District	Customers	Outages
3	Glendon	00818-3	Easton	1,652	34
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	8.37	Trees Off Row-Tree	77%	Q2 2025
	SAIDI	2,970.58	Line Failure	16%	Q4 2025
	SAIFI	5.38	Unknown	6%	Q1 2026
	CAIDI	552.01	All Other	1%	
	Customer Minutes	4,907,401			
	Customers Affected	8,890			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Cycle tree trimming			Complete	Feb-25
Additional forestry patrol			Complete	Nov-25	
Overhead circuit inspection			To be completed 2026	0%	

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
4	Painted Sky	00650-1	Reading	1,788	52
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	7.80	Trees Off Row-Tree	58%	Q3 2025
	SAIDI	2,559.15	Trees On Row	25%	Q4 2025
	SAIFI	6.18	Line Failure	6%	Q1 2026
	CAIDI	413.87	All Other	11%	
	Customer Minutes	4,575,757			
	Customers Affected	11,056			
	Remedial Action Planned or Taken			Status	Progress
	Install SCADA Recloser			Complete	Jul-25
	Install SCADA Recloser			Complete	Aug-25
	On cycle tree trimming			Complete	Sep-25
	Overhead circuit inspection			Complete	Oct-25
	Install overhead switch			To be completed 2026	75%
	Replace priority items identified during inspection			To be completed 2026	50%
LTIP - line rehab (replace spacer cable)			To be completed 2026	50%	
Rank	Substation	Circuit	District	Customers	Outages
5	Shawnee Sub	00895-3	Stroudsburg	3,863	105
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	6.97	Trees Off Row-Tree	77%	Q1 2026
	SAIDI	1,057.84	Trees Off Row-Limb	15%	
	SAIFI	2.29	Wind	3%	
	CAIDI	462.47	All Other	5%	
	Customer Minutes	4,086,426			
	Customers Affected	8,836			
	Remedial Action Planned or Taken			Status	Progress
	Animal guard installation			Complete	Jul-25
	Tripsaver installation			Complete	Nov-25
	SCADA recloser installation			Complete	Feb-26
Rank	Substation	Circuit	District	Customers	Outages
6	Lincoln Pk	00750-1	Reading	911	33
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	4.83	Forced Outage	78%	Q4 2025
	SAIDI	3,107.21	Trees Off Row-Tree	14%	Q1 2026
	SAIFI	3.65	Trees Off Row-Limb	3%	
	CAIDI	851.58	All Other	5%	
	Customer Minutes	2,830,665			
	Customers Affected	3,324			
	Remedial Action Planned or Taken			Status	Progress
	Install TripSavers			Complete	Nov-25
	Overhead circuit inspection			To be completed 2026	0%
Replace priority items identified during inspection			To be completed 2026	50%	

Met-Ed						
Rank	Substation	Circuit	District	Customers	Outages	
7	No Bangor	00826-3	Easton	3,331	168	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	4.71	Trees Off Row-Tree	40%	Q2 2025	
	SAIDI	828.89	Equipment Failure	28%	Q3 2025	
	SAIFI	5.02	Trees Off Row-Limb	12%	Q4 2025	
	CAIDI	165.15	All Other	20%	Q1 2026	
	Customer Minutes	2,761,021				
	Customers Affected	16,718				
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>	
	Line relocation			Complete	Apr-25	
	Mainline switch (GOAB) replacement			Complete	Jun-25	
	SCADA recloser installation			Complete	Nov-25	
	Recloser control replacement			Complete	Dec-25	
	LTIIP - 3 phase extension			Complete	Jan-26	
	Replace priority items identified during inspection			To be completed 2026	50%	
Rank	Substation	Circuit	District	Customers	Outages	
8	Lorane	00562-1	Reading	1,214	33	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	3.86	Trees Off Row-Tree	87%	Q3 2025	
	SAIDI	1,863.14	Equipment Failure	5%	Q4 2025	
	SAIFI	3.84	Trees Off Row-Limb	3%	Q1 2026	
	CAIDI	484.96	All Other	4%		
	Customer Minutes	2,261,850				
	Customers Affected	4,664				
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>	
	Replace priority items identified during inspection			Complete	Jul-25	
	PARC tripsaver installation			Complete	Nov-25	
	Overhead circuit inspection			To be completed 2026	96%	
	Rank	Substation	Circuit	District	Customers	Outages
	9	W Boyertown Sub	00715-1	Boyertown	1,717	75
<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>		
SAIDI Impact		3.77	Trees Off Row-Tree	75%	Q3 2025	
SAIDI		1,288.05	Trees On Row	18%	Q4 2025	
SAIFI		3.88	Vehicle	3%	Q1 2026	
CAIDI		331.67	All Other	5%		
Customer Minutes		2,211,586				
Customers Affected		6,668				
<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>		
LTIIP - UG replacement			Complete	Apr-25		
Cycle Tree Trimming			Complete	Aug-25		
Install TripSavers			Complete	Oct-25		
Overhead circuit inspection			To be completed 2026	0%		

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
10	Birdsboro	00759-1	Reading	924	78
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.74	Trees Off Row-Tree	32%	Q3 2025
	SAIDI	2,375.52	Unknown	13%	Q4 2025
	SAIFI	13.98	Equipment Failure	12%	Q1 2026
	CAIDI	169.98	All Other	44%	
	Customer Minutes	2,194,980			
	Customers Affected	12,913			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Install SCADA Recloser			Complete	Jul-25
	Mainline reconductoring			Complete	Aug-25
	Install SCADA Recloser			Complete	Aug-25
	Install SCADA Recloser			Complete	Aug-25
	On cycle tree trimming			Complete	Aug-25
	Install TripSavers			Complete	Oct-25
	Reconductor			Complete	Nov-25
	Install SCADA Recloser			Complete	Dec-25
	Overhead circuit inspection			To be completed 2026	71%
Rank	Substation	Circuit	District	Customers	Outages
11	Schuylkill Ave	00157-1	Reading	1,637	20
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.72	Forced Outage	49%	Q3 2025
	SAIDI	1,330.74	Trees Off Row-Tree	35%	Q1 2026
	SAIFI	3.13	Vehicle	10%	
	CAIDI	425.14	All Other	6%	
	Customer Minutes	2,178,420			
	Customers Affected	5,124			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Jul-25
	Replace priority items identified during inspection			Complete	Jun-25
	CEMI repairs			Complete	Jul-25
	Priority pole replacements			Complete	Jan-26
	Overhead circuit inspection			To be completed 2026	0%

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
12	Barto Sub	00706-1	Boyertown	3,035	196
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.61	Trees Off Row-Tree	68%	Q2 2025
	SAIDI	696.93	Trees Off Row-Limb	11%	Q3 2025
	SAIFI	2.11	Trees On Row	9%	Q4 2025
	CAIDI	330.19	All Other	13%	Q1 2026
	Customer Minutes	2,115,190			
	Customers Affected	6,406			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Cycle tree trimming			Complete	Nov-24
	PARC pole replacements			Complete	Jun-25
	LTIIP - circuit rehab			Complete	Jul-25
	PARC install tripsavers			Complete	Nov-25
	LTIIP Circuit tie			Complete	Dec-25
	Overhead circuit inspection			Complete	Dec-25
Replace priority items identified during inspection			Complete	Feb-26	
Rank	Substation	Circuit	District	Customers	Outages
13	Shawnee Sub	00815-3	Stroudsburg	1,700	45
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.39	Trees Off Row-Tree	87%	Q4 2025
	SAIDI	1,168.52	Trees Off Row-Limb	5%	Q1 2026
	SAIFI	2.91	Equipment Failure	3%	
	CAIDI	401.72	All Other	1%	
	Customer Minutes	1,986,482			
	Customers Affected	4,945			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			Complete	Sep-25
	PARC tripsaver installation			Complete	Dec-25
	Replace priority items identified during inspection			To be completed 2026	50%
Rank	Substation	Circuit	District	Customers	Outages
14	Barto Sub	00705-1	Boyertown	659	73
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.36	Trees Off Row-Tree	79%	Q2 2025
	SAIDI	2,986.07	Trees Off Row-Limb	7%	Q3 2025
	SAIFI	5.32	Trees On Row	6%	Q4 2025
	CAIDI	561.43	All Other	9%	Q1 2026
	Customer Minutes	1,967,819			
	Customers Affected	3,505			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Cycle tree trimming			Complete	Nov-24
	PARC install tripsavers			Complete	Oct-25
	Overhead circuit inspection			Complete	Dec-25
Replace priority items identified during inspection			To be completed 2026	50%	

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
15	Angelica Sub	00129-1	Reading	701	36
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.29	Trees Off Row-Tree	74%	Q1 2026
	SAIDI	2,747.55	Wind	16%	
	SAIFI	2.15	Trees Off Row-Limb	5%	
	CAIDI	1,278.91	All Other	5%	
	Customer Minutes	1,926,033			
	Customers Affected	1,506			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Replace priority items identified during inspection			Complete	Jan-26
	Overhead circuit inspection			To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
16	No Bangor	00813-3	Easton	1,380	72
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.23	Trees Off Row-Tree	64%	Q2 2025
	SAIDI	1,371.95	Equipment Failure	17%	Q3 2025
	SAIFI	5.76	Trees Off Row-Limb	7%	Q4 2025
	CAIDI	238.06	All Other	12%	Q1 2026
	Customer Minutes	1,893,289			
	Customers Affected	7,953			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIP Voltage conversion			Complete	Jul-25
	Upgrade SCADA device			Complete	Aug-25
Off-cycle tree trimming			Complete	Dec-25	
On cycle tree trimming			To be completed 2026	0%	
Replace priority items identified during inspection			To be completed 2026	50%	
Rank	Substation	Circuit	District	Customers	Outages
17	Pleasantville	00142-1	Boyertown	812	98
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.12	Trees Off Row-Tree	53%	Q3 2025
	SAIDI	2,253.07	Trees Off Row-Limb	16%	Q1 2026
	SAIFI	3.71	Forced Outage	12%	
	CAIDI	607.80	All Other	18%	
	Customer Minutes	1,829,493			
	Customers Affected	3,010			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Replace priority items identified during inspection			Complete	Aug-25
	Priority pole replacements			Complete	Jan-26
LTIP - rehab			Complete	Feb-26	
Overhead circuit inspection			To be completed 2026	0%	

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
18	Huffs Church	00600-1	Boyertown	1,516	146
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.11	Trees Off Row-Tree	64%	Q2 2025
	SAIDI	1,203.80	Trees Off Row-Limb	14%	Q3 2025
	SAIFI	2.17	Equipment Failure	10%	Q4 2025
	CAIDI	553.86	All Other	12%	Q1 2026
	Customer Minutes	1,824,965			
	Customers Affected	3,295			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Cycle tree trimming			Complete	Feb-25
	Zone 2 Overhead Circuit Rehab			Complete	Sep-25
	Zone 2 Overhead Circuit Rehab			Complete	Sep-25
	Overhead circuit inspection			Complete	Oct-25
	Replace priority items identified during inspection			To be completed 2026	50%
Rank	Substation	Circuit	District	Customers	Outages
19	Friedensburg Sub	00141-1	Reading	604	54
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.08	Trees Off Row-Tree	42%	Q1 2026
	SAIDI	2,991.70	Fire	31%	
	SAIFI	3.86	Equipment Failure	23%	
	CAIDI	775.53	All Other	4%	
	Customer Minutes	1,806,984			
	Customers Affected	2,330			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	May-25
Replace priority items identified during inspection			To be completed 2026	50%	
Rank	Substation	Circuit	District	Customers	Outages
20	Carsonia Sub	00764-1	Reading	2,925	82
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.92	Equipment Failure	36%	Q4 2025
	SAIDI	585.26	Trees Off Row-Tree	32%	Q1 2026
	SAIFI	2.09	Forced Outage	14%	
	CAIDI	280.36	All Other	19%	
	Customer Minutes	1,711,878			
	Customers Affected	6,106			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP - rehab			Complete	May-25
	PARC tripsaver installation			Complete	Oct-25
	Priority pole replacements			Complete	Jan-26
	Replace priority items identified during inspection			Complete	Jan-26
Overhead circuit inspection			To be completed 2026	0%	

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
21	Ottsville Substation	00660-3	Easton	891	80
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.76	Trees Off Row-Tree	40%	Q2 2025
	SAIDI	1,818.91	Trees Off Row-Limb	30%	Q3 2025
	SAIFI	4.27	Equipment Failure	22%	Q4 2025
	CAIDI	426.37	All Other	7%	Q1 2026
	Customer Minutes	1,620,649			
	Customers Affected	3,801			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Cycle tree trimming			Complete	Aug-25
	PARC TripSaver Installation			Complete	Aug-25
	Priority pole replacements			To be completed 2026	50%
Rank	Substation	Circuit	District	Customers	Outages
22	Mountain Substation	00744-4	Dillsburg	1,772	113
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.64	Trees Off Row-Tree	72%	Q2 2025
	SAIDI	873.40	Trees Off Row-Limb	16%	Q4 2025
	SAIFI	3.21	Unknown	3%	Q1 2026
	CAIDI	271.81	All Other	9%	
	Customer Minutes	1,547,667			
	Customers Affected	5,694			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Replace priority items identified during inspection			Complete	Apr-25
	PARC priority pole replacements			Complete	Dec-25
	On cycle tree trimming			To be completed 2026	0%
	Overhead circuit inspection			To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
23	Pine Lane Sub	00712-1	Boyertown	2,020	28
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.52	Equipment Failure	49%	Q3 2025
	SAIDI	731.65	Line Failure	31%	Q4 2025
	SAIFI	3.91	Overload	7%	Q1 2026
	CAIDI	187.20	All Other	13%	
	Customer Minutes	1,477,935			
	Customers Affected	7,895			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Mainline reconductoring			Complete	Aug-25
	PARC TripSavers Installation			Complete	Dec-25
	Overhead circuit inspection			To be completed 2026	0%

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
24	Leesport Sub	00812-1	Hamburg	1,446	43
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.52	Trees Off Row-Tree	82%	Q1 2026
	SAIDI	1,019.75	Equipment Failure	11%	
	SAIFI	2.46	Line Failure	3%	
	CAIDI	415.37	All Other	4%	
	Customer Minutes	1,474,555			
	Customers Affected	3,550			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			To be completed 2026	0%
<b>Rank</b>					
Rank	Substation	Circuit	District	Customers	Outages
25	W Boyertown Sub	00484-1	Boyertown	928	32
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.51	Trees Off Row-Tree	75%	Q3 2025
	SAIDI	1,586.14	Equipment Failure	9%	Q4 2025
	SAIFI	2.69	Line Failure	6%	Q1 2026
	CAIDI	589.72	All Other	9%	
	Customer Minutes	1,471,938			
	Customers Affected	2,496			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Jul-25
	Repair line failure			Complete	Aug-25
On cycle tree trimming			Complete	Dec-25	
Priority pole replacements			Complete	Mar-26	
Overhead circuit inspection			To be completed 2026	0%	
<b>Rank</b>					
Rank	Substation	Circuit	District	Customers	Outages
26	Bern Church Sub	00789-1	Reading	1,473	100
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.31	Trees Off Row-Tree	49%	Q2 2025
	SAIDI	918.42	Trees On Row	25%	Q3 2025
	SAIFI	2.64	Equipment Failure	10%	Q4 2025
	CAIDI	347.33	All Other	16%	Q1 2026
	Customer Minutes	1,352,833			
	Customers Affected	3,895			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Cycle tree trimming			Complete	Oct-25
	PARC tripsaver installation			Complete	Nov-25
Overhead circuit inspection			Complete	Feb-26	

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
27	Leesport Sub	00811-1	Hamburg	1,574	49
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.23	Trees Off Row-Limb	60%	Q2 2025
	SAIDI	829.79	Trees Off Row-Tree	20%	Q3 2025
	SAIFI	2.34	Vehicle	8%	Q1 2026
	CAIDI	353.86	All Other	12%	
	Customer Minutes	1,306,086			
	Customers Affected	3,691			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Recloser inspection			Complete	Jun-25
	LTIP - circuit protection (tripsavers)			Complete	Jan-26
Rank	Substation	Circuit	District	Customers	Outages
28	North Cornwall Sub	00611-2	Lebanon	960	40
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.23	Trees Off Row-Tree	77%	Q2 2025
	SAIDI	1,359.13	Trees Off Row-Limb	13%	Q3 2025
	SAIFI	2.14	Equipment Failure	6%	Q4 2025
	CAIDI	634.92	All Other	4%	Q1 2026
	Customer Minutes	1,304,763			
	Customers Affected	2,055			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Cycle Tree trimming			Complete	Dec-24
	Return INOP Reclosers to service			Complete	Jul-25
	PARC tripsaver installation			Complete	Sep-25
	CEMI - line upgrade			Complete	Oct-25
	Voltage conversion			Complete	Aug-25
CEMI - line upgrade			Complete	Dec-25	
Overhead circuit inspection			To be completed 2026	96%	
LTIP - line conversion			To be completed 2026	50%	
Rank	Substation	Circuit	District	Customers	Outages
29	Lickdale Substation	00625-2	Lebanon	1,026	96
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.17	Trees Off Row-Tree	70%	Q2 2025
	SAIDI	1,241.88	Forced Outage	17%	Q3 2025
	SAIFI	3.18	Trees Off Row-Limb	4%	Q4 2025
	CAIDI	390.97	All Other	9%	Q1 2026
	Customer Minutes	1,274,172			
	Customers Affected	3,259			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC TripSavers Installation			Complete	Sep-25
	Overhead Inspection			Complete	Dec-25
	Underground circuit inspection			Complete	Dec-25
LTIP - circuit protection			Complete	Feb-26	
LTIP - circuit protection			To be completed 2026	50%	

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
30	Bushkill Falls	00698-3	Stroudsburg	1,787	29
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.16	Line Failure	41%	Q2 2025
	SAIDI	707.37	Trees Off Row-Tree	22%	Q3 2025
	SAIFI	2.42	Equipment Failure	12%	Q4 2025
	CAIDI	292.75	All Other	24%	Q1 2026
	Customer Minutes	1,264,077			
	Customers Affected	4,318			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Jun-25
	LTIP - circuit protection			Complete	Aug-25
	Proactive pole replacements			Complete	Sep-25
	SCADA recloser installation			Complete	Sep-25
	PARC tripsaver installation			Complete	Dec-25
On cycle tree trimming			To be completed 2026	0%	
Rank	Substation	Circuit	District	Customers	Outages
31	Gardners	00752-4	Gettysburg	1,546	93
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.11	Trees Off Row-Tree	54%	Q1 2026
	SAIDI	799.36	Vehicle	20%	
	SAIFI	4.08	Trees On Row	10%	
	CAIDI	195.72	All Other	15%	
	Customer Minutes	1,235,803			
	Customers Affected	6,314			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIP - voltage conversion			To be completed 2026	50%
	Overhead circuit inspection			To be completed 2026	86%
Rank	Substation	Circuit	District	Customers	Outages
32	Lyons Sub	00729-1	Reading	1,368	106
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.04	Trees Off Row-Tree	52%	Q3 2025
	SAIDI	875.19	Wind	12%	Q4 2025
	SAIFI	2.84	Trees Off Row-Limb	9%	Q1 2026
	CAIDI	308.01	All Other	27%	
	Customer Minutes	1,197,254			
	Customers Affected	3,887			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Install TripSavers on circuit			Complete	Oct-25
LTIP - line rehab			Complete	Feb-26	
Overhead circuit inspection			To be completed 2026	0%	

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
33	Turf Club Sub	00724-2	Lebanon	753	48
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.04	Trees Off Row-Tree	57%	Q4 2025
	SAIDI	1,584.95	Equipment Failure	26%	Q1 2026
	SAIFI	4.23	Trees Off Row-Limb	12%	
	CAIDI	375.07	All Other	5%	
	Customer Minutes	1,193,465			
	Customers Affected	3,182			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Jul-25
	PARC TripSavers Installation			Complete	Oct-25
	Underground circuit inspection			Complete	Dec-25
Rank	Substation	Circuit	District	Customers	Outages
34	Ottsville Substation	00661-3	Easton	619	68
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.00	Trees Off Row-Tree	65%	Q2 2025
	SAIDI	1,897.29	Equipment Failure	23%	Q3 2025
	SAIFI	5.56	Animal	6%	Q4 2025
	CAIDI	341.00	All Other	6%	Q1 2026
	Customer Minutes	1,174,421			
	Customers Affected	3,444			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Cycle tree trimming			Complete	Aug-25
	Tripsaver installation			Complete	Nov-25
	LTIIP Line rehab			To be completed 2026	50%
Rank	Substation	Circuit	District	Customers	Outages
35	Walker Sub	00865-3	Stroudsburg	2,974	63
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.98	Trees Off Row-Tree	52%	Q2 2025
	SAIDI	389.57	Unknown	13%	Q3 2025
	SAIFI	2.37	Trees On Row	12%	Q4 2025
	CAIDI	164.55	All Other	23%	Q1 2026
	Customer Minutes	1,158,569			
	Customers Affected	7,041			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP Circuit rehab zone 2			Complete	Dec-25
	PARC TripSaver Installation			Complete	Dec-25
	GOAB replacement			Complete	Feb-26

Met-Ed					
Rank	Substation	Circuit	District	Customers	Outages
36	Friedensburg Sub	00770-1	Reading	452	29
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.97	Trees On Row	37%	Q3 2025
	SAIDI	2,556.42	Line Failure	31%	Q1 2026
	SAIFI	5.63	Trees Off Row-Tree	26%	
	CAIDI	453.67	All Other	6%	
	Customer Minutes	1,155,500			
	Customers Affected	2,547			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	May-25
	Replace priority items identified during inspection			Complete	Feb-26
	Rank	Substation	Circuit	District	Customers
37	Pine Lane Sub	00720-1	Boyertown	1,108	52
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.85	Trees Off Row-Tree	77%	Q2 2025
	SAIDI	980.50	Trees Off Row-Limb	10%	Q3 2025
	SAIFI	2.29	Unknown	8%	Q1 2026
	CAIDI	427.88	All Other	6%	
	Customer Minutes	1,086,394			
	Customers Affected	2,539			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>2025</b>
	Repair items from overhead inspection			Complete	Jun-25
	Upgrade Recloser			Complete	Sep-25
	PARC TripSaver Installation			Complete	Oct-25
	Overhead circuit inspection			To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
38	Shawnee Sub	00837-3	Stroudsburg	1,293	68
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.82	Trees Off Row-Tree	55%	Q2 2025
	SAIDI	827.04	Trees Off Row-Limb	14%	Q1 2026
	SAIFI	4.20	Forced Outage	11%	
	CAIDI	196.97	All Other	20%	
	Customer Minutes	1,069,367			
	Customers Affected	5,429			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Targeted Forestry Inspection			Complete	Sep-24
	Overhead circuit inspection			Complete	Dec-25
	PARC tripsaver installation			Complete	Jan-26
	Tie-point MOAB replacement			Complete	Jan-26

<b>Met-Ed</b>					
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
39	Shawnee Sub	00833-3	Stroudsburg	1,704	36
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.77	Trees Off Row-Tree	79%	Q1 2026
	SAIDI	609.31	Equipment Failure	11%	
	SAIFI	3.17	Ug Dig-Up	5%	
	CAIDI	192.23	All Other	5%	
	Customer Minutes	1,038,256			
	Customers Affected	5,401			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	May-25
	PARC TripSaver Installation			Complete	Oct-25
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
40	Fox Hill Subst	00850-3	Stroudsburg	653	45
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.71	Trees Off Row-Tree	37%	Q4 2025
	SAIDI	1,537.49	Line Failure	29%	Q1 2026
	SAIFI	5.28	Vehicle	23%	
	CAIDI	291.35	All Other	11%	
	Customer Minutes	1,003,984			
	Customers Affected	3,446			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Mainline MOAB maintenance			Complete	Jun-25
	Replace priority items identified during inspection			Complete	Aug-25
	Replace solid disconnects			Complete	Sep-25
	Tie-point MOAB replacement			Complete	Jan-26

<b>Met-Ed</b>					
<b>Unranked circuits appearing 2 or more quarters in the last 4 quarters</b>					
<b>Substation</b>	<b>Circuit</b>	<b>Q2 2025</b>	<b>Q3 2025</b>	<b>Q4 2025</b>	<b>Q1 2026</b>
No Bangor	00838-3	X	X		
Lynnville Sub	00737-1	X	X		
Glendon	00820-3	X		X	
Glendon	00819-3	X	X		
Fox Hill Subst	00816-3	X	X	X	
Ringing Rocks Sub	00708-1	X	X	X	
Birdsboro	00760-1		X	X	
Ferndale Sub	00076-3	X		X	
Ferndale Sub	00871-3	X	X		
S Nazareth	00809-3	X	X		
Bath Sub	00873-3	X	X		
Bernville Sub	00787-1	X	X	X	
Muhlenberg	00511-1	X	X	X	
Newberry Sub	00576-4	X	X	X	

<b>Met-Ed</b>				
<b>Unranked circuits with remedial actions scheduled to be or recently completed</b>				
<b>Substation</b>	<b>Circuit</b>	<b>Remedial Action Planned or Taken</b>	<b>Status of Remedial Work Completed</b>	<b>Progress of Remedial Work or Date Completed</b>
Ferndale Sub	00077-3	LTIIIP - Line Relocation	To be completed 2026	25%
Crossroads Sub	00728-4	Replace priority items identified during inspection	To be completed 2026	50%
Glendon	00820-3	LTIIIP - Voltage Conversion	Complete	Feb-26
Birchwood Sub	00624-3	LTIIIP - Circuit Tie	Complete	Feb-26
Shawnee	00899-3	LTIIIP - Circuit Rehab zone 1 & 2	To be completed 2026	50%
Ferndale Sub	00076-3	LTIIIP - Line Relocation	To be completed 2026	25%
Newberry Sub	00576-4	On cycle tree trimming	To be completed 2026	48%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
1	Shawville	00151-21	Clearfield	2,268	59
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	6.96	Trees Off Row-Tree	82%	Q2 2025
	SAIDI	1,821.48	Equipment Failure	6%	Q3 2025
	SAIFI	3.51	Animal	5%	Q4 2025
	CAIDI	519.24	All Other	7%	Q1 2026
	Customer Minutes	4,131,109			
	Customers Affected	7,956			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Apr-25
	PARC tripsaver installation			Complete	Sep-25
	2.4-34.5kV Conversion			To Be Completed 2026	75%
	Rank	Substation	Circuit	District	Customers
2	Thompson	00436-65	Montrose	1,399	73
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	6.83	Trees Off Row-Tree	57%	Q2 2025
	SAIDI	2,895.79	Unknown	29%	Q3 2025
	SAIFI	2.80	Equipment Failure	9%	Q4 2025
	CAIDI	1,035.06	All Other	6%	Q1 2026
	Customer Minutes	4,051,211			
	Customers Affected	3,914			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIIP New Tie Point			Complete	Jul-25
	On cycle tree trimming			Complete	Dec-25
	PARC Tripsavers			Complete	Feb-26
	LTIIIP - Animal Guarding			Complete	Feb-26
	Overhead circuit inspection			To Be Completed 2026	0%
Underground circuit inspection			To Be Completed 2026	0%	
Rank	Substation	Circuit	District	Customers	Outages
3	Lake Como	00787-65	Montrose	968	49
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	5.92	Trees Off Row-Tree	90%	Q2 2025
	SAIDI	3,629.00	Trees Off Row-Limb	6%	Q3 2025
	SAIFI	3.22	Equipment Failure	1%	Q4 2025
	CAIDI	1,128.09	All Other	3%	Q1 2026
	Customer Minutes	3,512,870			
	Customers Affected	3,114			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	May-25
	Underground circuit inspection			Complete	May-25
	ESS work			Complete	Mar-26
	PARC Tripsavers			To Be Completed 2026	50%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
4	Grover	00527-63	Towanda	1,097	72
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.49	Trees Off Row-Tree	66%	Q2 2025
	SAIDI	1,886.02	Equipment Failure	29%	Q3 2025
	SAIFI	5.48	Unknown	3%	Q4 2025
	CAIDI	344.43	All Other	2%	Q1 2026
	Customer Minutes	2,068,962			
	Customers Affected	6,007			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIIP switch replacement with Viper			Complete	Jun-25
	Overhead circuit inspection			Complete	Jun-25
	Underground circuit inspection			Complete	Jun-25
	On cycle tree trimming			Complete	Nov-25
Rank	Substation	Circuit	District	Customers	Outages
5	Thompson	00446-65	Montrose	1,304	68
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.26	Trees Off Row-Tree	81%	Q2 2025
	SAIDI	1,484.69	Unknown	7%	Q3 2025
	SAIFI	2.37	Equipment Failure	6%	Q4 2025
	CAIDI	626.34	All Other	7%	Q1 2026
	Customer Minutes	1,936,031			
	Customers Affected	3,091			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Feb-25
	PARC Tripsavers			Complete	Oct-25
	LTIIIP step tx upgrade			Complete	Feb-26
	Overhead circuit inspection			To Be Completed 2026	0%
	Underground circuit inspection			To Be Completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
6	Falls	00297-65	Montrose	845	49
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.89	Trees Off Row-Tree	81%	Q2 2025
	SAIDI	2,028.88	Trees Off Row-Limb	10%	Q3 2025
	SAIFI	2.41	Unknown	4%	Q4 2025
	CAIDI	840.39	All Other	5%	Q1 2026
	Customer Minutes	1,714,400			
	Customers Affected	2,040			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Jul-25
	Overhead circuit inspection			To Be Completed 2026	0%
	Underground circuit inspection			To Be Completed 2026	0%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
7	Dubois	00137-23	Dubois	3,077	123
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.88	Trees Off Row-Tree	36%	Q2 2025
	SAIDI	556.16	Line Failure	28%	Q4 2025
	SAIFI	2.46	Lightning	14%	Q1 2026
	CAIDI	226.24	All Other	23%	
	Customer Minutes	1,711,290			
	Customers Affected	7,564			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Sep-24
	Underground circuit inspection			Complete	Apr-25
	Overhead circuit inspection			Complete	Apr-25
	LTIP - Circuit improvement			To Be Completed 2026	50%
Rank	Substation	Circuit	District	Customers	Outages
8	Philipsburg	00162-22	Philipsburg	2,800	74
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.58	Lightning	44%	Q2 2025
	SAIDI	546.87	Trees Off Row-Tree	35%	Q3 2025
	SAIFI	5.51	Equipment Failure	14%	Q4 2025
	CAIDI	99.21	All Other	8%	Q1 2026
	Customer Minutes	1,531,247			
	Customers Affected	15,435			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	May-25
	Underground circuit inspection			Complete	May-25
	LTIP - circuit rehab			Complete	Aug-25
	LTIP - overhead conductor			To Be Completed 2026	25%
Rank	Substation	Circuit	District	Customers	Outages
9	Erie South	00259-31	Erie	2,727	113
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.31	Trees Off Row-Tree	71%	Q2 2025
	SAIDI	502.11	Unknown	10%	Q3 2025
	SAIFI	3.65	Vehicle	5%	Q4 2025
	CAIDI	137.45	All Other	14%	Q1 2026
	Customer Minutes	1,369,265			
	Customers Affected	9,962			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair majore damage caused by trees			Complete	Jun-25
	Repair damaged UG cable			Complete	Sep-25
	Overhead circuit inspection			Complete	Sep-25
	Repair damage caused by trees			Complete	Oct-25
	Repair damage caused by trees			Complete	Mar-26

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
10	Pennmar	00001-12	Somerset	400	18
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	2.09	Trees Off Row-Tree	88%	Q2 2025
	SAIDI	3,094.41	Unknown	4%	Q3 2025
	SAIFI	4.42	Lightning	3%	Q4 2025
	CAIDI	699.70	All Other	5%	Q1 2026
	Customer Minutes	1,237,763			
	Customers Affected	1,769			
	Remedial Action Planned or Taken			Status	Progress
	On cycle tree trimming			Complete	Oct-24
	Overhead circuit inspection			Complete	May-25
	LTIIIP - Circuit improvement			To Be Completed 2026	25%
Rank	Substation	Circuit	District	Customers	Outages
11	Madera	00166-22	Philipsburg	2,190	74
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	2.05	Equipment Failure	38%	Q2 2025
	SAIDI	555.02	Trees Off Row-Tree	32%	Q4 2025
	SAIFI	3.87	Line Failure	18%	Q1 2026
	CAIDI	143.52	All Other	13%	
	Customer Minutes	1,215,493			
	Customers Affected	8,469			
	Remedial Action Planned or Taken			Status	Progress
	On cycle tree trimming			Complete	Mar-25
	Underground circuit inspection			Complete	Apr-25
	Overhead circuit inspection			Complete	Apr-25
	PARC tripsaver installation			Complete	Mar-26
LTIIIP - Remote Sectionalize			To Be Completed 2026	50%	
Rank	Substation	Circuit	District	Customers	Outages
12	N Meshoppen Tran	00534-65	Montrose	900	73
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	1.95	Trees Off Row-Tree	46%	Q2 2025
	SAIDI	1,286.85	Overload	26%	Q3 2025
	SAIFI	3.46	Equipment Failure	17%	Q4 2025
	CAIDI	371.80	All Other	11%	Q1 2026
	Customer Minutes	1,158,164			
	Customers Affected	3,115			
	Remedial Action Planned or Taken			Status	Progress
	Overhead circuit inspection			Complete	Apr-25
	Underground circuit inspection			Complete	Apr-25
	PARC tripsaver installation			Complete	Oct-25
	ESS work			Complete	3/20267

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
13	Philipsburg	00161-22	Philipsburg	779	32
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.82	Lightning	66%	Q3 2025
	SAIDI	1,386.18	Trees Off Row-Tree	28%	Q1 2026
	SAIFI	3.87	Vehicle	12%	
	CAIDI	358.15	All Other	1%	
	Customer Minutes	1,079,836			
	Customers Affected	3,015			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			Complete	Mar-26
Rank	Substation	Circuit	District	Customers	Outages
14	Tunkhannock	00533-65	Montrose	1,287	55
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.63	Trees Off Row-Tree	40%	Q2 2025
	SAIDI	751.33	Unknown	35%	Q3 2025
	SAIFI	3.76	Lightning	16%	Q4 2025
	CAIDI	199.62	All Other	9%	Q1 2026
	Customer Minutes	966,961			
	Customers Affected	4,844			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Sep-24
	Overhead circuit inspection			Complete	Apr-25
	Underground circuit inspection			Complete	Apr-25
	LTIP Replace recloser			Complete	Feb-26
	ESS work			Complete	Mar-26
Rank	Substation	Circuit	District	Customers	Outages
15	Warren South	00220-41	Warren	2,815	92
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.62	Trees Off Row-Tree	40%	Q4 2025
	SAIDI	340.96	Unknown	19%	Q1 2026
	SAIFI	2.75	Trees Off Row-Limb	13%	
	CAIDI	123.96	All Other	28%	
	Customer Minutes	959,805			
	Customers Affected	7,743			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by trees			Complete	Nov-25
	Repair damage caused by trees			Complete	Mar-26

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
16	Lenox	00755-65	Montrose	717	38
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.57	Trees Off Row-Tree	85%	Q2 2025
	SAIDI	1,299.82	Line Failure	5%	Q3 2025
	SAIFI	3.93	Human Error - Company	3%	Q4 2025
	CAIDI	331.07	All Other	7%	Q1 2026
	Customer Minutes	931,968			
	Customers Affected	2,815			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	May-25
	Underground circuit inspection			Complete	May-25
	PARC tripsaver installation			Complete	Mar-26
	LTIIIP Line Rehab			To Be Completed 2026	75%
17	Brooklyn	00749-65	Montrose	536	41
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.57	Trees Off Row-Tree	68%	Q2 2025
	SAIDI	1,732.77	Wind	18%	Q3 2025
	SAIFI	3.37	Equipment Failure	6%	Q4 2025
	CAIDI	514.55	All Other	8%	Q1 2026
	Customer Minutes	928,765			
	Customers Affected	1,805			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			Complete	Nov-25
	Overhead circuit inspection			To Be Completed 2026	0%
	Underground circuit inspection			To Be Completed 2026	0%
18	Hammett	00502-31	Erie	1,550	54
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.54	Trees Off Row-Limb	52%	Q1 2026
	SAIDI	589.42	Line Failure	29%	
	SAIFI	2.99	Trees Off Row-Tree	7%	
	CAIDI	197.45	All Other	12%	
	Customer Minutes	913,599			
	Customers Affected	4,627			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by trees			Complete	Jan-26

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
19	Saxton	00624-73	Altoona	617	16
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.47	Trees Off Row-Tree	96%	Q4 2025
	SAIDI	1,417.88	Animal	2%	Q1 2026
	SAIFI	1.84	Unknown	1%	
	CAIDI	771.46	All Other	1%	
	Customer Minutes	874,831			
	Customers Affected	1,134			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Underground circuit inspection			Complete	Apr-25
	Overhead circuit inspection			Complete	May-25
	LTIP - circuit protection			Complete	Mar-26
	LTIP - Circuit improvement			To Be Completed 2026	50%
	On cycle tree trimming			To Be Completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
20	Dubois Central	00119-23	Dubois	1,383	59
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.40	Trees Off Row-Tree	63%	Q2 2025
	SAIDI	601.23	Line Failure	15%	Q3 2025
	SAIFI	3.34	Vehicle	10%	Q4 2025
	CAIDI	179.98	All Other	12%	Q1 2026
	Customer Minutes	831,497			
	Customers Affected	4,620			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Underground circuit inspection			Complete	Apr-25
	Overhead circuit inspection			Complete	Apr-25
	PARC tripsaver installation			Complete	Oct-25
Rank	Substation	Circuit	District	Customers	Outages
21	Fairview East	00242-34	Erie	1,568	37
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.33	Forced Outage	41%	Q4 2025
	SAIDI	502.99	Trees Off Row-Tree	35%	Q1 2026
	SAIFI	3.11	Lightning	10%	
	CAIDI	161.58	All Other	15%	
	Customer Minutes	788,695			
	Customers Affected	4,881			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	ESSS work			Complete	Nov-25
	Repair damage caused by vehicle			Complete	Jan-26

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
22	Marienville	00328-51	Oil City	1,225	43
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.31	Trees Off Row-Tree	68%	Q2 2025
	SAIDI	635.68	Trees Off Row-Limb	14%	Q4 2025
	SAIFI	2.48	Line Failure	9%	Q1 2026
	CAIDI	256.83	All Other	9%	
	Customer Minutes	778,714			
	Customers Affected	3,032			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by trees			Complete	Jun-25
	Overhead Circuit Inspection			Complete	Jun-25
	Underground circuit inspection			Complete	Jun-25
	PARC tripsaver installation			Complete	Sep-25
	Rank	Substation	Circuit	District	Customers
23	Port Allegany	00151-42	Bradford	500	26
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.24	Trees Off Row-Tree	89%	Q4 2025
	SAIDI	1,469.03	Wind	7%	Q1 2026
	SAIFI	3.50	Unknown	3%	
	CAIDI	420.20	All Other	0%	
	Customer Minutes	734,513			
	Customers Affected	1,748			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Tripsaver installation			Complete	Jun-25
	Repair damage caused by a tree			Complete	Nov-25
	Overhead circuit inspection			To Be Completed 2026	0%
	Rank	Substation	Circuit	District	Customers
24	Lake Como	00786-65	Montrose	334	20
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.23	Trees Off Row-Tree	98%	Q2 2025
	SAIDI	2,182.30	Unknown	2%	Q3 2025
	SAIFI	1.96	Line Failure	0%	Q4 2025
	CAIDI	1,112.81	All Other	0%	Q1 2026
	Customer Minutes	728,888			
	Customers Affected	655			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead Circuit Inspection			Complete	Apr-25
	Underground circuit inspection			Complete	Apr-25
	LTIIP Line rehab			Complete	Oct-25
	PARC tripsaver installation			Complete	Sep-25
	On cycle tree trimming			Complete	Dec-25
ESSS work			Complete	Mar-26	

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
25	Lake Como	00788-65	Montrose	674	47
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.21	Trees Off Row-Tree	82%	Q2 2025
	SAIDI	1,063.35	Trees On Row	7%	Q3 2025
	SAIFI	1.91	Unknown	4%	Q4 2025
	CAIDI	556.44	All Other	8%	Q1 2026
	Customer Minutes	716,696			
	Customers Affected	1,288			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			Complete	Nov-25
	Overhead Circuit Inspection			To Be Completed 2026	0%
	Underground circuit inspection			To Be Completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
26	Green Garden	00536-31	Erie	871	21
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.20	Line Failure	85%	Q3 2025
	SAIDI	820.05	Vehicle	8%	Q4 2025
	SAIFI	2.34	Forced Outage	4%	Q1 2026
	CAIDI	350.47	All Other	3%	
	Customer Minutes	714,265			
	Customers Affected	2,038			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair burnt jumper			Complete	Jul-25
	Overhead circuit inspection			Complete	Sep-25
	PARC tripsaver installation			Complete	Nov-25
Rank	Substation	Circuit	District	Customers	Outages
27	Penmar	00002-12	Somerset	898	34
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.20	Trees Off Row-Tree	73%	Q2 2025
	SAIDI	793.54	Trees - Sec/Service	11%	Q3 2025
	SAIFI	3.50	Forced Outage	9%	Q4 2025
	CAIDI	226.58	All Other	7%	Q1 2026
	Customer Minutes	712,600			
	Customers Affected	3,145			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Oct-24
	Overhead circuit inspection			To Be Completed 2026	99%
	Underground circuit inspection			To Be Completed 2026	73%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
28	Grover	00565-63	Towanda	483	12
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.19	Trees Off Row-Tree	82%	Q4 2025
	SAIDI	1,460.91	Line Failure	17%	Q1 2026
	SAIFI	3.40	Unknown	1%	
	CAIDI	429.73	All Other	0%	
	Customer Minutes	705,620			
	Customers Affected	1,642			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Aug-25
	Underground circuit inspection			Complete	Aug-25
	On cycle tree trimming			Complete	Nov-25
	LTIP - circuit protection			Complete	Mar-26
Rank	Substation	Circuit	District	Customers	Outages
29	Thompson	00442-65	Montrose	680	38
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.17	Trees Off Row-Tree	65%	Q2 2025
	SAIDI	1,019.18	Unknown	19%	Q3 2025
	SAIFI	4.98	Equipment Failure	14%	Q4 2025
	CAIDI	204.56	All Other	2%	Q1 2026
	Customer Minutes	693,041			
	Customers Affected	3,388			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC Tripsavers			Complete	Nov-25
	LTIP Recloser Replacement			Complete	Feb-26
	ESS work			Complete	Mar-26
Rank	Substation	Circuit	District	Customers	Outages
30	Madera	00147-22	Philipsburg	1,100	30
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.15	Trees Off Row-Tree	92%	Q1 2026
	SAIDI	617.91	Line Failure	5%	
	SAIFI	1.89	Vehicle	1%	
	CAIDI	326.94	All Other	1%	
	Customer Minutes	679,700			
	Customers Affected	2,079			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Dec-25

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
31	Hooversville	00019-12	Somerset	1,656	65
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.13	Line Failure	41%	Q2 2025
	SAIDI	404.80	Unknown	30%	Q3 2025
	SAIFI	3.84	Trees Off Row-Tree	14%	Q4 2025
	CAIDI	105.55	All Other	15%	Q1 2026
	Customer Minutes	670,355			
	Customers Affected	6,351			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Dec-25
	Overhead circuit inspection			Complete	May-25
	Underground circuit inspection			Complete	May-25
	PARC tripsaver installation			Complete	Feb-26
	LTIIIP - voltage conversion			To Be Completed 2026	50%
	LTIIIP - circuit improvement			To Be Completed 2027	50%
Rank	Substation	Circuit	District	Customers	Outages
32	Logan	00700-81	Lewistown	1,019	40
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.11	Trees Off Row-Tree	82%	Q2 2025
	SAIDI	648.44	Lightning	7%	Q3 2025
	SAIFI	3.34	Wind	6%	Q4 2025
	CAIDI	194.11	All Other	4%	Q1 2026
	Customer Minutes	660,763			
	Customers Affected	3,404			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Restore outage caused by lightning			Complete	Apr-25
	Overhead circuit inspection			Complete	Apr-25
	Underground circuit inspection			Complete	Apr-25
	Repair damage caused by a tree			Complete	May-25
	PARC tripsaver installation			Complete	Sep-25
	ESS work			To Be Completed 2026	50%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
33	Natl Forge Sw Sta	00577-41	Warren	1,213	70
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.03	Trees Off Row-Tree	62%	Q2 2025
	SAIDI	504.52	Equipment Failure	15%	Q4 2025
	SAIFI	5.11	Trees Off Row-Limb	10%	Q1 2026
	CAIDI	98.77	All Other	13%	
	Customer Minutes	611,988			
	Customers Affected	6,196			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by off ROW trees			Complete	Jun-25
	Repair damage caused by off ROW trees			Complete	Dec-25
	LTIIIP - replace recloser			Complete	Dec-25
	LTIIIP - remote sectionalizing			To Be Completed 2026	50%
Rank	Substation	Circuit	District	Customers	Outages
34	North Warren	00207-41	Warren	1,403	64
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.03	Trees Off Row-Tree	62%	Q3 2025
	SAIDI	435.10	Wind	13%	Q4 2025
	SAIFI	3.48	Forced Outage	9%	Q1 2026
	CAIDI	125.19	All Other	16%	
	Customer Minutes	610,442			
	Customers Affected	4,876			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by trees			Complete	May-25
	LTIIIP - install tripsaver			Complete	May-25
	LTIIIP - recloser replacement			Complete	May-25
	Overhead circuit inspection			Complete	Aug-25
Rank	Substation	Circuit	District	Customers	Outages
35	Madera	00165-22	Philipsburg	1,235	45
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.01	Trees Off Row-Tree	52%	Q4 2025
	SAIDI	487.34	Equipment Failure	21%	Q1 2026
	SAIFI	2.93	Forced Outage	10%	
	CAIDI	166.26	All Other	18%	
	Customer Minutes	601,866			
	Customers Affected	3,620			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	May-25
	LTIIIP - circuit improvement			Complete	Dec-25
	On cycle tree trimming			Complete	Nov-25
	LTIIIP - circuit improvement			To Be Completed 2026	25%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
36	Boyer	00583-31	Erie	1,735	38
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.01	Trees Off Row-Limb	59%	Q1 2026
	SAIDI	343.88	Line Failure	22%	
	SAIFI	2.41	Forced Outage	11%	
	CAIDI	142.46	All Other	8%	
	Customer Minutes	596,634			
	Customers Affected	4,188			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by trees			Complete	Jan-26
	Repair line failure			Complete	Jan-26
Rank	Substation	Circuit	District	Customers	Outages
37	North Warren	00596-41	Warren	1,142	50
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.00	Trees Off Row-Limb	74%	Q1 2026
	SAIDI	518.41	Trees Off Row-Tree	20%	
	SAIFI	2.65	Unknown	2%	
	CAIDI	195.58	All Other	5%	
	Customer Minutes	592,023			
	Customers Affected	3,027			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by trees			Complete	Jan-26
Rank	Substation	Circuit	District	Customers	Outages
38	Piney	00523-51	Oil City	1,550	54
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.00	Trees Off Row-Tree	45%	Q2 2025
	SAIDI	381.88	Equipment Failure	18%	Q3 2025
	SAIFI	3.73	Trees Off Row-Limb	17%	Q4 2025
	CAIDI	102.50	All Other	20%	Q1 2026
	Customer Minutes	591,914			
	Customers Affected	5,775			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by trees			Complete	Apr-25
	LTIP - install new bridge switch			Complete	Sep-25
	LTIP - remote sectionalizing			To Be Completed 2026	50%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
39	Church	00426-34	Erie	693	60
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.00	Trees Off Row-Tree	91%	Q4 2025
	SAIDI	852.91	Unknown	3%	Q1 2026
	SAIFI	3.00	Equipment Failure	1%	
	CAIDI	284.30	All Other	4%	
	Customer Minutes	591,067			
	Customers Affected	2,079			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Oct-25
	Repair damage caused by trees			Complete	Nov-25
Rank	Substation	Circuit	District	Customers	Outages
40	East Pike	00096-13	Indiana	2,624	35
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.98	Line Failure	84%	Q1 2026
	SAIDI	221.10	Trees Off Row-Tree	4%	
	SAIFI	2.51	Forced Outage	3%	
	CAIDI	87.92	All Other	9%	
	Customer Minutes	580,155			
	Customers Affected	6,599			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	May-25
	Underground circuit inspection			Complete	May-25
	On cycle tree trimming			Complete	Aug-25
Rank	Substation	Circuit	District	Customers	Outages
41	Green Garden	00224-31	Erie	1,956	41
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.97	Forced Outage	49%	Q3 2025
	SAIDI	295.00	Unknown	31%	Q4 2025
	SAIFI	3.96	Trees Off Row-Tree	18%	Q1 2026
	CAIDI	74.51	All Other	2%	
	Customer Minutes	577,012			
	Customers Affected	7,744			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a vehicle			Complete	Sep-25
	Repair damage caused by a tree			Complete	Oct-25

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
42	Birmingham	00168-22	Philipsburg	1,131	50
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.95	Animal	43%	Q3 2025
	SAIDI	500.63	Animal	22%	Q4 2025
	SAIFI	3.17	Trees Off Row-Tree	17%	Q1 2026
	CAIDI	157.72	All Other	18%	
	Customer Minutes	566,213			
	Customers Affected	3,590			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Nov-24
	Underground circuit inspection			Complete	Mar-26
	Overhead circuit inspection			Complete	Mar-26
	LTIIIP - remote sectionalizing			To Be Completed 2026	25%
Rank	Substation	Circuit	District	Customers	Outages
43	North Towanda	00521-62	Towanda	1,032	51
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.95	Trees Off Row-Tree	64%	Q2 2025
	SAIDI	545.82	Unknown	21%	Q4 2025
	SAIFI	5.56	Equipment Failure	10%	Q1 2026
	CAIDI	98.19	All Other	6%	
	Customer Minutes	563,290			
	Customers Affected	5,737			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Nov-24
	Overhead circuit inspection			Complete	Aug-25
	Underground circuit inspection			Complete	May-25
	LTIIIP - CEMI (animal guarding)			Complete	Feb-26
Rank	Substation	Circuit	District	Customers	Outages
44	Grandview	00354-51	Oil City	538	37
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.95	Trees Off Row-Tree	87%	Q4 2025
	SAIDI	1,046.43	Line Failure	7%	Q1 2026
	SAIFI	1.97	Human Error -Non-Compan	2%	
	CAIDI	531.62	All Other	4%	
	Customer Minutes	562,981			
	Customers Affected	1,059			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Nov-25
	Repair damage caused by a tree			Complete	Dec-25
	Overhead circuit inspection			To Be Completed 2026	0%

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
45	Emlenton	00121-51	Oil City	605	26
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.92	Line Failure	57%	Q1 2026
	SAIDI	906.82	Trees Off Row-Tree	30%	
	SAIFI	5.05	Trees Off Row-Limb	8%	
	CAIDI	179.47	All Other	5%	
	Customer Minutes	548,625			
	Customers Affected	3,057			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair line failure			Complete	Mar-26
Rank	Substation	Circuit	District	Customers	Outages
46	Crown	00519-51	Oil City	658	61
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.84	Trees Off Row-Tree	80%	Q1 2026
	SAIDI	758.97	Trees Off Row-Limb	6%	
	SAIFI	2.98	Animal	5%	
	CAIDI	255.06	All Other	10%	
	Customer Minutes	499,405			
	Customers Affected	1,958			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by trees			Complete	Feb-26
Rank	Substation	Circuit	District	Customers	Outages
47	Sheridan Street	00226-11	Johnstown	1,085	6
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.83	Forced Outage	73%	Q3 2025
	SAIDI	452.30	Trees Off Row-Tree	27%	Q4 2025
	SAIFI	1.87	Unknown	0%	Q1 2026
	CAIDI	241.63	All Other	0%	
	Customer Minutes	490,745			
	Customers Affected	2,031			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			To Be Completed 2026	0%
	Underground circuit inspection			To Be Completed 2026	0%
On cycle tree trimming			To Be Completed 2026	0%	

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
48	Bradford South	00106-42	Bradford	1,216	31
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.80	Trees Off Row-Tree	51%	Q2 2025
	SAIDI	388.38	Equipment Failure	31%	Q3 2025
	SAIFI	2.62	Line Failure	13%	Q4 2025
	CAIDI	148.42	All Other	5%	Q1 2026
	Customer Minutes	472,270			
	Customers Affected	3,182			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by off ROW trees			Complete	Apr-25
	Overhead circuit inspection			Complete	Sep-25
	Underground circuit inspection			Complete	Sep-25
	Repair equipment failure			Complete	Oct-25
Rank	Substation	Circuit	District	Customers	Outages
49	Dubois	00124-23	Dubois	2,104	38
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.78	Trees Off Row-Tree	80%	Q2 2025
	SAIDI	219.45	Line Failure	9%	Q3 2025
	SAIFI	2.70	Equipment Failure	6%	Q4 2025
	CAIDI	81.34	All Other	5%	Q1 2026
	Customer Minutes	461,714			
	Customers Affected	5,676			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Dec-25
	PARC tripsaver installation			Complete	Dec-25
	Overhead circuit inspection			To Be Completed 2026	0%
	Underground circuit inspection			To Be Completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
50	Mill Road	00589-31	Erie	379	17
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.77	Object Contact With Line	94%	Q1 2026
	SAIDI	1,209.87	Animal	4%	
	SAIFI	12.78	Equipment Failure	1%	
	CAIDI	94.70	All Other	1%	
	Customer Minutes	458,542			
	Customers Affected	4,842			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Remove foreign object from line and make repairs			Complete	Mar-26

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
51	East Hickory	00201-41	Warren	334	23
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	0.77	Trees Off Row-Tree	71%	Q2 2025
	SAIDI	1,361.49	Unknown	15%	Q3 2025
	SAIFI	10.57	Line Failure	12%	Q4 2025
	CAIDI	128.86	All Other	2%	Q1 2026
	Customer Minutes	454,736			
	Customers Affected	3,529			
	Remedial Action Planned or Taken			Status	Progress
	Repair damage caused by off ROW trees			Complete	May-25
	Overhead Line Rehab			Complete	Sep-25
	Overhead circuit inspection			Complete	Aug-25
	Repair damage caused by a tree			Complete	Dec-25
Rank	Substation	Circuit	District	Customers	Outages
52	Dry Run	00132-83	Shippensburg	682	26
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	0.76	Vehicle	87%	Q4 2025
	SAIDI	657.34	Trees Off Row-Tree	4%	Q1 2026
	SAIFI	2.81	Equipment Failure	4%	
	CAIDI	233.74	All Other	6%	
	Customer Minutes	448,309			
	Customers Affected	1,918			
	Remedial Action Planned or Taken			Status	Progress
	On cycle tree trimming			Complete	Aug-24
	Overhead circuit inspection			Complete	May-25
	Underground circuit inspection			Complete	May-25
	ESS work			To Be Completed 2026	50%
	Rank	Substation	Circuit	District	Customers
53	Greenwood	00001-71	Altoona	1,151	20
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	0.75	Trees Off Row-Tree	42%	Q3 2025
	SAIDI	387.24	Equipment Failure	40%	Q4 2025
	SAIFI	3.32	Trees Off Row-Limb	13%	Q1 2026
	CAIDI	116.77	All Other	5%	
	Customer Minutes	445,714			
	Customers Affected	3,817			
	Remedial Action Planned or Taken			Status	Progress
	PARC tripsaver installation			Complete	Dec-25
	Overhead circuit inspection			Complete	Mar-26
	Underground circuit inspection			Complete	Mar-26

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
54	Eldred	00120-42	Bradford	566	26
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	0.73	Trees Off Row-Tree	82%	Q1 2026
	SAIDI	763.36	Line Failure	15%	
	SAIFI	4.48	Forced Outage	1%	
	CAIDI	170.57	All Other	2%	
	Customer Minutes	432,063			
	Customers Affected	2,533			
	Remedial Action Planned or Taken			Status	Progress
	Repair damage caused by trees			Complete	Jun-25
	Rank	Substation	Circuit	District	Customers
55	Erie West	00267-34	Erie	461	10
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	0.72	Trees Off Row-Tree	49%	Q1 2026
	SAIDI	921.79	Equipment Failure	43%	
	SAIFI	5.94	Line Failure	8%	
	CAIDI	155.20	All Other	0%	
	Customer Minutes	424,943			
	Customers Affected	2,738			
	Remedial Action Planned or Taken			Status	Progress
	Repair damage caused by trees			Complete	Nov-25
	Rank	Substation	Circuit	District	Customers
56	Athens	00514-61	Towanda	918	55
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	0.70	Trees Off Row-Limb	53%	Q4 2025
	SAIDI	449.16	Trees Off Row-Tree	25%	Q1 2026
	SAIFI	3.56	Unknown	11%	
	CAIDI	126.06	All Other	11%	
	Customer Minutes	412,329			
	Customers Affected	3,271			
	Remedial Action Planned or Taken			Status	Progress
	Overhead circuit inspection			Complete	Aug-25
	Overhead circuit inspection			Complete	Aug-25
	Install remote sectionalizers			Complete	Dec-25

Penelec					
Rank					
57	Glen Campbell	00680-21	Clearfield	452	33
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	0.68	Trees Off Row-Tree	70%	Q1 2026
	SAIDI	895.87	Equipment Failure	11%	
	SAIFI	3.94	Trees Off Row-Limb	9%	
	CAIDI	227.49	All Other	10%	
	Customer Minutes	404,932			
	Customers Affected	1,780			
	Remedial Action Planned or Taken			Status	Progress
	On cycle tree trimming			Complete	Oct-25
Rank	Substation	Circuit	District	Customers	Outages
58	Clearfield	00148-21	Clearfield	1,734	53
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	0.68	Trees Off Row-Tree	31%	Q2 2025
	SAIDI	231.46	Line Failure	28%	Q3 2025
	SAIFI	3.09	Wind	19%	Q4 2025
	CAIDI	74.84	All Other	22%	Q1 2026
	Customer Minutes	401,359			
	Customers Affected	5,363			
	Remedial Action Planned or Taken			Status	Progress
	Underground circuit inspection			Complete	Apr-25
	Overhead circuit inspection			Complete	May-25
	PARC tripsaver installation			Complete	Sep-25
On cycle tree trimming			To Be Completed 2026	0%	
Rank	Substation	Circuit	District	Customers	Outages
59	Glen Fern	00512-51	Oil City	848	31
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	0.67	Unknown	57%	Q1 2026
	SAIDI	471.59	Equipment Failure	19%	
	SAIFI	4.25	Line Failure	16%	
	CAIDI	110.90	All Other	8%	
	Customer Minutes	399,912			
	Customers Affected	3,606			
	Remedial Action Planned or Taken			Status	Progress
	LTIIP - line rehab			Complete	Oct-25

Penelec					
Rank	Substation	Circuit	District	Customers	Outages
60	Tionesta	00344-51	Oil City	515	19
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.66	Trees Off Row-Tree	50%	Q3 2025
	SAIDI	757.46	Unknown	23%	Q4 2025
	SAIFI	3.65	Line Failure	14%	Q1 2026
	CAIDI	207.49	All Other	13%	
	Customer Minutes	390,090			
	Customers Affected	1,880			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by trees			Complete	Aug-25
	PARC tripsaver installation			Complete	Oct-25
	Repair damage caused by trees			Complete	Dec-25
Rank	Substation	Circuit	District	Customers	Outages
61	Brookville West	00121-23	Dubois	816	29
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.65	Vehicle	51%	Q2 2025
	SAIDI	474.16	Trees Off Row-Tree	16%	Q4 2025
	SAIFI	2.24	Unknown	15%	Q1 2026
	CAIDI	212.01	All Other	18%	
	Customer Minutes	386,912			
	Customers Affected	1,825			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			Complete	Sep-25
	Overhead circuit inspection			To Be Completed 2026	0%
	Underground circuit inspection			To Be Completed 2026	0%
	AEC - Sigel & Howe DP			To Be Completed 2026	50%
Rank	Substation	Circuit	District	Customers	Outages
62	Brookville	00123-23	Dubois	620	41
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.65	Equipment Failure	33%	Q4 2025
	SAIDI	617.79	Unknown	27%	Q1 2026
	SAIFI	3.30	Trees Off Row-Limb	24%	
	CAIDI	187.30	All Other	16%	
	Customer Minutes	383,029			
	Customers Affected	2,045			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Nov-24
	Overhead circuit inspection			Complete	May-25
	PARC tripsaver installation			Complete	Oct-25
	ESSS work			Complete	Jan-26

<b>Penelec</b>					
<b>Unranked circuits appearing 2 or more quarters in the last 4 quarters</b>					
<b>Substation</b>	<b>Circuit</b>	<b>2Q 2025</b>	<b>3Q 2025</b>	<b>4Q 2025</b>	<b>1Q 2026</b>
Ashville	00061-71	X	X	X	
Brookville	00125-23	X	X	X	
Laurel Lake Sub Tran	00448-65	X	X		
Laurel Lake Sub Tran	00449-65	X	X		
Lenox	00757-65	X	X		
N Meshoppen Tran	00531-65	X	X		
Northeast	00591-31	X	X		
Platea	00432-34	X	X		
Springboro	00237-52	X	X	X	
Tiffany	00435-65	X	X		
Tiffany	00440-65	X	X		
Tunkhannock	00695-65	X	X	X	
Two Mile	00127-42		X	X	
Union City	00208-43	X	X	X	
Utica Junction	00318-51	X	X		
Boyer	00584-31	X	X		
Dushore	00641-62	X	X		
Punxsutawney	00830-23	X	X	X	
Mansfield	00558-63		X	X	

<b>Penelec</b>				
<b>Unranked circuits with remedial actions scheduled to be or recently completed</b>				
<b>Substation</b>	<b>Circuit</b>	<b>Remedial Action Planned or Taken</b>	<b>Status of Remedial Work Completed</b>	<b>Progress of Remedial Work or Date Completed</b>
Union City	00239-43	LTIIIP - Line Rehab	To be completed 2026	75%
Laurel Lake Sub Tran	00449-65	LTIIIP - replace sectionalizers with Vipers	Complete	Feb-26
Ansonia	00740-63	LTIIIP - Line Rehab	To be completed 2026	75%
Meyersdale North	00022-12	PARC Tripsaver Installation	Complete	Feb-26
Blossburg	00310-63	LTIIIP - Line Rehab	To be completed 2026	75%
Osceola	00318-63	LTIIIP - Line Rehab	To be completed 2026	75%
Tunkhannock	00695-65	LTIIIP - Replace Sectionalizer	Complete	Mar-26
Mansfield	00588-63	LTIIIP - Replace Recloser	Complete	Mar-26
Brookville	00125-23	LTIIIP - Overhead Conductor	To be completed 2026	50%
Buckeye Blaine	00136-83	Overhead Circuit Inspection	To be completed 2026	0%
Buckeye Blaine	00136-83	Underground Circuit Inspection	To be completed 2026	0%
Cooper	00069-11	Overhead Circuit Inspection	Complete	Mar-26
Cooper	00069-11	LTIIIP - Remote Sectionalizing	To be completed 2026	50%
Gold	00715-63	Overhead Circuit Inspection	To be completed 2026	0%
Greenwood	00001-41	Overhead Circuit Inspection	Complete	Mar-26
Greenwood	00001-41	Underground Circuit Inspection	Complete	Mar-26
Punxsutawney	00830-23	Overhead Circuit Inspection	To be completed 2026	0%
Punxsutawney	00830-23	Underground Circuit Inspection	To be completed 2026	0%
Punxsutawney	00830-23	On cycle tree trimming	To be completed 2026	0%
Snakespring	00628-73	Overhead circuit inspection	Complete	Mar-26
Snakespring	00628-73	Underground Circuit Inspection	Complete	Mar-26
Union City	00208-43	Overhead circuit inspection	To be completed 2026	0%

<b>Penn Power</b>					
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
1	Hartstown	W-125	Clark	627	29
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.44	Unknown	74%	Q2 2025
	SAIDI	964.64	Trees Off Row-Tree	22%	Q3 2025
	SAIFI	12.28	Line Failure	1%	Q4 2025
	CAIDI	79	All Other	2%	Q1 2026
	Customer Minutes	604,830			
	Customers Affected	7,699			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Cycle Tree Trimming			Complete	Jan-25
	Overhead circuit inspection			Complete	Sep-25
	ESSS work			To Be Completed 2026	50%
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
2	Seneca	W700	Zelienople	929	48
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.27	Trees Off Row-Tree	74%	Q2 2025
	SAIDI	617.97	Trees Off Row-Limb	15%	Q3 2025
	SAIFI	2.79	Forced Outage	5%	Q4 2025
	CAIDI	222	All Other	6%	Q1 2026
	Customer Minutes	574,092			
	Customers Affected	2,591			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Apr-25
	LTIIIP - New Source			To Be Completed 2026	50%
	<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>
3	Mcdownell	W-121	Clark	742	33
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.24	Unknown	37%	Q4 2025
	SAIDI	767.46	Trees Off Row-Tree	19%	Q1 2026
	SAIFI	6.79	Wind	15%	
	CAIDI	113	All Other	29%	
	Customer Minutes	569,452			
	Customers Affected	5,037			
	LTIIIP - Remote Sectionalizing			Complete	Feb-26
	Overhead circuit inspection			To Be Completed 2026	0%

Penn Power					
Rank	Substation	Circuit	District	Customers	Outages
4	Hartstown	W-126	Clark	2,300	85
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.86	Trees Off Row-Tree	40%	Q2 2025
	SAIDI	218.71	Bird	33%	Q3 2025
	SAIFI	1.06	Equipment Failure	12%	Q4 2025
	CAIDI	206	All Other	14%	Q1 2026
	Customer Minutes	503,038			
	Customers Affected	2,444			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	PARC tripsaver installation			Complete	Oct-25
	LTIP - CEMI			Complete	Oct-25
Rank	Substation	Circuit	District	Customers	Outages
5	Canal	W-101	Clark	1,593	33
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.72	Equipment Failure	54%	Q2 2025
	SAIDI	299.80	Trees Off Row-Tree	37%	Q3 2025
	SAIFI	2.25	Line Failure	2%	Q4 2025
	CAIDI	133	All Other	6%	Q1 2026
	Customer Minutes	477,581			
	Customers Affected	3,587			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIP - Circuit Improvement			Complete	Sep-25
Rank	Substation	Circuit	District	Customers	Outages
6	Ellwood Sw Str	D590	Zelienople	1,370	35
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.60	Trees Off Row-Tree	65%	Q4 2025
	SAIDI	332.87	Trees Off Row-Limb	12%	Q1 2026
	SAIFI	1.17	Forced Outage	9%	
	CAIDI	284	All Other	15%	
	Customer Minutes	456,028			
	Customers Affected	1,608			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	May-25

<b>Penn Power</b>					
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
7	Koppel	D-531	New Castle	1,069	48
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.46	Line Failure	32%	Q1 2026
	SAIDI	404.29	Forced Outage	23%	
	SAIFI	3.92	Unknown	15%	
	CAIDI	103	All Other	31%	
	Customer Minutes	432,190			
	Customers Affected	4,192			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIIP - Circuit Improvement			To Be Completed 2026	50%
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
8	Jamestown	W-161	Clark	755	25
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.28	Vehicle	57%	Q2 2025
	SAIDI	531.54	Trees Off Row-Tree	28%	Q3 2025
	SAIFI	2.66	Bird	9%	Q1 2026
	CAIDI	200	All Other	5%	
	Customer Minutes	401,313			
	Customers Affected	2,005			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Cycle tree trimming			Complete	May-25
	PARC tripsaver installation			Complete	Oct-25
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
9	Stoneboro	W-132	Clark	1,061	52
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.28	Trees Off Row-Tree	42%	Q1 2026
	SAIDI	376.87	Line Failure	28%	
	SAIFI	1.79	Forced Outage	10%	
	CAIDI	210	All Other	19%	
	Customer Minutes	399,858			
	Customers Affected	1,900			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIIP - CEMI			Complete	Jul-25

<b>Penn Power</b>					
<b>Rank</b>	<b>Substation</b>	<b>Circuit</b>	<b>District</b>	<b>Customers</b>	<b>Outages</b>
10	Union	W-561	New Castle	1,294	39
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.26	Equipment Failure	72%	Q4 2025
	SAIDI	307.52	Trees Off Row-Tree	10%	Q1 2026
	SAIFI	2.55	Overload	9%	
	CAIDI	121	All Other	8%	
	Customer Minutes	397,935			
	Customers Affected	3,298			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIIP - Circuit Protection			Complete	Sep-25
	PARC tripsaver installation			Complete	Dec-25
	LTIIIP - rehab			To Be Completed 2026	50%

<b>Penn Power</b>					
<b>Unranked circuits appearing 2 or more quarters in the last 4 quarters</b>					
<b>Substation</b>	<b>Circuit</b>	<b>2Q 2025</b>	<b>3Q 2025</b>	<b>4Q 2025</b>	<b>1Q 2026</b>
Mercer	W-128		X	X	
Mercer	W-129	X	X		
Ray Street	D-389	X	X		
Darlington	D-536	X	X	X	
Castlewood	D-325	X	X		

<b>Penn Power</b>				
<b>Unranked circuits with remedial actions scheduled to be or recently completed</b>				
<b>Substation</b>	<b>Circuit</b>	<b>Remedial Action Planned or Taken</b>	<b>Status of Remedial Work Completed</b>	<b>Progress of Remedial Work or Date Completed</b>
Darlington	D-536	LTIP - Circuit Improvement	Complete	Feb-26

West Penn					
Rank	Substation	Circuit	District	Customers	Outages
1	Rutan	New Freeport	Jefferson	737	76
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	3.15	Trees Off Row-Tree	74%	Q2 2025
	SAIDI	3,125.56	Line Failure	13%	Q3 2025
	SAIFI	5.52	Wind	6%	Q4 2025
	CAIDI	566	All Other	7%	Q1 2026
	Customer Minutes	2,303,541			
	Customers Affected	4,069			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Underground Circuit inspection			Complete	Aug-25
Rank	Substation	Circuit	District	Customers	Outages
2	Warfordsburg	Big Cove	Mcconnellsburg	692	38
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.45	Trees Off Row-Tree	77%	Q2 2025
	SAIDI	2,589.80	Wind	11%	Q3 2025
	SAIFI	2.84	Unknown	6%	Q4 2025
	CAIDI	913	All Other	6%	Q1 2026
	Customer Minutes	1,792,139			
	Customers Affected	1,962			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Sep-25
Rank	Substation	Circuit	District	Customers	Outages
3	Necessity	Ohiopyle	Uniontown	879	65
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	2.03	Trees Off Row-Tree	44%	Q3 2025
	SAIDI	1,688.53	Vehicle	17%	Q4 2025
	SAIFI	5.30	Wind	13%	Q1 2026
	CAIDI	319	All Other	26%	
	Customer Minutes	1,484,214			
	Customers Affected	4,658			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repaired neutral			Complete	Apr-25
	Repaired downed lines			Complete	Jun-26
Overhead circuit inspection			Complete	Oct-25	
Replace cap bank			Complete	Dec-25	
ESSS work request			Complete	Mar-26	

West Penn					
Rank	Substation	Circuit	District	Customers	Outages
4	Bethlen	Laurel Valley	Latrobe	1,420	73
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.94	Trees Off Row-Tree	52%	Q2 2025
	SAIDI	997.92	Forced Outage	21%	Q3 2025
	SAIFI	4.01	Line Failure	15%	Q4 2025
	CAIDI	249	All Other	12%	Q1 2026
	Customer Minutes	1,417,041			
	Customers Affected	5,698			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Forestry patrolled and removed 10 potential problem trees			Complete	Jun-25
	Install animal guards			Complete	Dec-25
	Capacitor inspection			Complete	Jan-26
	LTIP - circuit protection			To be completed 2026	25%
	Overhead circuit inspection			To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
5	Henry Clay	Markleysburg	Uniontown	1,151	41
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.92	Trees Off Row-Tree	84%	Q2 2025
	SAIDI	1,222.99	Ice	8%	Q1 2026
	SAIFI	2.05	Forced Outage	4%	
	CAIDI	597	All Other	4%	
	Customer Minutes	1,407,664			
	Customers Affected	2,356			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Replaced conductor			Complete	May-25
	Removed/trimmed some trees			Complete	Jun-25
	Overhead circuit inspection			Complete	Jul-25
	ESSS work			To be completed 2026	50%
	On cycle tree trimming			To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
6	Emmaville	Stoney Break	Mcconnellsburg	382	12
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.89	Trees Off Row-Tree	100%	Q2 2025
	SAIDI	3,613.34	Line Failure	0%	Q3 2025
	SAIFI	1.89	Unknown	0%	Q4 2025
	CAIDI	1,914	All Other	0%	Q1 2026
	Customer Minutes	1,380,297			
	Customers Affected	721			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Aug-25

West Penn					
Rank	Substation	Circuit	District	Customers	Outages
7	Franklin (Wpp)	South Waynesburg	Jefferson	1,987	56
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.78	Trees Off Row-Tree	53%	Q2 2025
	SAIDI	653.50	Unknown	23%	Q3 2025
	SAIFI	4.37	Equipment Failure	17%	Q4 2025
	CAIDI	150	All Other	7%	Q1 2026
	Customer Minutes	1,298,509			
	Customers Affected	8,680			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	ESSS Work			Complete	Dec-25
	Overhead circuit inspection			Complete	Feb-26
	On cycle tree trimming			To be completed 2026	39%
Rank	Substation	Circuit	District	Customers	Outages
8	Rutan	Bristoria	Jefferson	405	44
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.74	Trees Off Row-Tree	54%	Q2 2025
	SAIDI	3,149.02	Wind	21%	Q3 2025
	SAIFI	4.48	Trees - Sec/Service	11%	Q4 2025
	CAIDI	702	All Other	15%	Q1 2026
	Customer Minutes	1,275,355			
	Customers Affected	1,816			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Apr-25
	Underground Circuit inspection			Complete	Jan-26
	On cycle tree trimming			To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
9	Flintstone	Chaneyville	Hyndman	576	40
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.66	Trees Off Row-Tree	88%	Q2 2025
	SAIDI	2,106.54	Wind	4%	Q3 2025
	SAIFI	2.49	Forced Outage	3%	Q4 2025
	CAIDI	846	All Other	5%	Q1 2026
	Customer Minutes	1,213,365			
	Customers Affected	1,434			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Apr-25

West Penn					
Rank	Substation	Circuit	District	Customers	Outages
10	Beech Creek	Blanchard	State College	1,651	33
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.58	Trees Off Row-Tree	82%	Q4 2025
	SAIDI	701.22	Vehicle	10%	Q1 2026
	SAIFI	1.85	Animal	6%	
	CAIDI	378	All Other	2%	
	Customer Minutes	1,157,718			
	Customers Affected	3,062			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP - circuit protection			To be completed 2026	25%
	ESSS work			To be completed 2026	75%
	On cycle tree trimming			To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
11	Dutch Fork	W Alexander	Washington Pa	1,170	67
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.56	Trees Off Row-Tree	60%	Q2 2025
	SAIDI	975.63	Unknown	21%	Q3 2025
	SAIFI	3.31	Line Failure	7%	Q4 2025
	CAIDI	294	All Other	12%	Q1 2026
	Customer Minutes	1,141,483			
	Customers Affected	3,878			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	ESSS work			Complete	Mar-25
Rank	Substation	Circuit	District	Customers	Outages
12	North Washington	Oklahoma	Arnold	1,809	41
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.48	Unknown	55%	Q4 2025
	SAIDI	598.05	Trees Off Row-Tree	21%	Q1 2026
	SAIFI	6.64	Wind	11%	
	CAIDI	90	All Other	12%	
	Customer Minutes	1,081,866			
	Customers Affected	12,008			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Oct-25

West Penn					
Rank	Substation	Circuit	District	Customers	Outages
13	Upton	Welsh Run	Waynesboro	595	16
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.38	Trees Off Row-Tree	93%	Q4 2025
	SAIDI	1,695.50	Forced Outage	7%	Q1 2026
	SAIFI	1.65	Equipment Failure	0%	
	CAIDI	1,025	All Other	0%	
	Customer Minutes	1,008,820			
	Customers Affected	984			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead Circuit Inspection			Complete	Jan-26
Rank	Substation	Circuit	District	Customers	Outages
14	Saltsburg	Avonmore	Arnold	797	29
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.36	Trees Off Row-Tree	84%	Q2 2025
	SAIDI	1,248.19	Equipment Failure	13%	Q3 2025
	SAIFI	6.65	Unknown	1%	Q4 2025
	CAIDI	188	All Other	1%	Q1 2026
	Customer Minutes	994,810			
	Customers Affected	5,303			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP - circuit improvement			Complete	Apr-25
Rank	Substation	Circuit	District	Customers	Outages
15	Necessity	Gibbon Glade	Uniontown	539	33
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.29	Trees Off Row-Tree	97%	Q2 2025
	SAIDI	1,757.12	Wind	1%	Q3 2025
	SAIFI	3.05	Unknown	1%	Q4 2025
	CAIDI	577	All Other	1%	Q1 2026
	Customer Minutes	947,086			
	Customers Affected	1,642			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repaired down primary			Complete	Apr-25
Overhead circuit inspection			Complete	May-25	
Pole replacements			Complete	Oct-25	
ESSS work			Complete	Mar-26	
LTIIP - targeted pole replacmenets			To be completed 2026	50%	

West Penn					
Rank	Substation	Circuit	District	Customers	Outages
16	North Fayette	Tyre	Boyce	1,918	52
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.29	Trees Off Row-Tree	66%	Q3 2025
	SAIDI	490.14	Unknown	18%	Q4 2025
	SAIFI	4.58	Forced Outage	9%	Q1 2026
	CAIDI	107	All Other	7%	
	Customer Minutes	940,093			
	Customers Affected	8,791			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP - circuit protection			To be completed 2026	75%
Rank	Substation	Circuit	District	Customers	Outages
17	Vanceville	Vanceville	Charleroi	1,400	63
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.27	Trees Off Row-Tree	41%	Q2 2025
	SAIDI	661.59	Equipment Failure	21%	Q3 2025
	SAIFI	2.95	Wind	15%	Q4 2025
	CAIDI	224	All Other	24%	Q1 2026
	Customer Minutes	926,226			
	Customers Affected	4,132			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	May-25
	Underground circuit inspection			Complete	Oct-25
Rank	Substation	Circuit	District	Customers	Outages
18	Gobain	Moore St	Arnold	2,449	33
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.23	Equipment Failure	56%	Q4 2025
	SAIDI	368.35	Trees Off Row-Tree	22%	Q1 2026
	SAIFI	2.94	Forced Outage	11%	
	CAIDI	125	All Other	12%	
	Customer Minutes	902,101			
	Customers Affected	7,197			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Apr-25
	On cycle tree trimming			Complete	Jan-26

West Penn					
Rank	Substation	Circuit	District	Customers	Outages
19	Franklin (Wpp)	West Waynesburg	Jefferson	1,921	38
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.22	Trees Off Row-Tree	49%	Q1 2026
	SAIDI	464.16	Wind	37%	
	SAIFI	3.54	Forced Outage	6%	
	CAIDI	131	All Other	8%	
	Customer Minutes	891,655			
	Customers Affected	6,798			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Apr-25
Rank	Substation	Circuit	District	Customers	Outages
20	Whiteley	Mt Morris	Jefferson	1,044	65
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.20	Trees Off Row-Tree	58%	Q1 2026
	SAIDI	843.54	Line Failure	20%	
	SAIFI	1.73	Equipment Failure	18%	
	CAIDI	487	All Other	4%	
	Customer Minutes	880,655			
	Customers Affected	1,807			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Apr-25
	On cycle tree trimming			Complete	Dec-25
Underground circuit inspection			Complete	Jan-26	
Rank	Substation	Circuit	District	Customers	Outages
21	North Washington	Poke Run	Arnold	1,228	61
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.11	Trees On Row	44%	Q1 2026
	SAIDI	663.75	Trees Off Row-Tree	28%	
	SAIFI	2.45	Forced Outage	21%	
	CAIDI	271	All Other	7%	
	Customer Minutes	815,090			
	Customers Affected	3,010			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Feb-26

West Penn					
Rank	Substation	Circuit	District	Customers	Outages
22	Dutch Fork	Claysville	Washington Pa	1,640	69
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.11	Trees Off Row-Tree	53%	Q2 2025
	SAIDI	494.80	Unknown	33%	Q3 2025
	SAIFI	2.00	Line Failure	4%	Q4 2025
	CAIDI	247	All Other	10%	Q1 2026
	Customer Minutes	811,474			
	Customers Affected	3,279			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP - circuit improvement			To be completed 2026	25%
	On cycle tree trimming			To be completed 2026	13%
Rank	Substation	Circuit	District	Customers	Outages
23	Franklin (Wpp)	Rogersville	Jefferson	834	43
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.10	Trees Off Row-Tree	40%	Q2 2025
	SAIDI	960.39	Trees On Row	38%	Q3 2025
	SAIFI	1.93	Vehicle	9%	Q4 2025
	CAIDI	497	All Other	13%	Q1 2026
	Customer Minutes	800,963			
	Customers Affected	1,611			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Apr-25
	Overhead circuit inspection			Complete	Feb-26
Rank	Substation	Circuit	District	Customers	Outages
24	Saltsburg	Saltsburg	Arnold	1,395	46
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.09	Trees Off Row-Tree	41%	Q3 2025
	SAIDI	572.90	Unknown	38%	Q4 2025
	SAIFI	2.56	Line Failure	15%	Q1 2026
	CAIDI	224	All Other	6%	
	Customer Minutes	799,192			
	Customers Affected	3,566			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	SubTransmission cycle tree trimming			To be completed 2026	0%

West Penn					
Rank	Substation	Circuit	District	Customers	Outages
25	Charleroi	Speers	Charleroi	1,431	36
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.06	Vehicle	52%	Q2 2025
	SAIDI	540.85	Trees Off Row-Tree	38%	Q3 2025
	SAIFI	3.21	Forced Outage	3%	Q4 2025
	CAIDI	168	All Other	7%	Q1 2026
	Customer Minutes	773,962			
	Customers Affected	4,594			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Repair damage caused by a tree			Complete	Jun-25
	Underground circuit inspection			Complete	Sep-25
	On cycle tree trimming			To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
26	N. Greensburg	Cabin Hill	Jeannette	1,277	16
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	1.00	Trees Off Row-Tree	88%	Q4 2025
	SAIDI	570.36	Trees Off Row-Limb	8%	Q1 2026
	SAIFI	3.23	Line Failure	2%	
	CAIDI	177	All Other	2%	
	Customer Minutes	728,354			
	Customers Affected	4,124			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP - circuit protection			Complete	Aug-25
	Overhead circuit inspection			Complete	Jan-26
	Underground circuit inspection			To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
27	Scottdale	Commercial	Pleasant Valley	1,699	36
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.99	Lightning	54%	Q4 2025
	SAIDI	426.62	Equipment Failure	23%	Q1 2026
	SAIFI	2.05	Trees Off Row-Tree	21%	
	CAIDI	208	All Other	2%	
	Customer Minutes	724,831			
	Customers Affected	3,488			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			To be completed 2026	46%
	Underground circuit inspection			To be completed 2026	0%

West Penn					
Rank	Substation	Circuit	District	Customers	Outages
28	Waterville	Waterville	State College	365	20
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	0.99	Other Electric Utility	50%	Q2 2025
	SAIDI	1,980.46	Trees Off Row-Tree	40%	Q3 2025
	SAIFI	6.31	Line Failure	7%	Q4 2025
	CAIDI	314	All Other	4%	Q1 2026
	Customer Minutes	722,867			
	Customers Affected	2,304			
	Remedial Action Planned or Taken			Status	Progress
	Restore outage caused by other electric utility			Complete	May-25
	Repair damage caused by trees			Complete	May-25
	ESS work request			Complete	Apr-25
	Restore outage caused by other electric utility			Complete	Jun-25
	On cycle tree trimming			Complete	Sep-25
Overhead circuit inspection			Complete	Jan-26	
LTIP - Underground conductor			To be completed 2026	25%	
Rank	Substation	Circuit	District	Customers	Outages
29	Howard	Town	State College	1,157	46
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	0.99	Trees Off Row-Tree	90%	Q2 2025
	SAIDI	623.97	Object Contact With Line	2%	Q3 2025
	SAIFI	2.58	Line Failure	2%	Q4 2025
	CAIDI	242	All Other	5%	Q1 2026
	Customer Minutes	721,937			
	Customers Affected	2,989			
	Remedial Action Planned or Taken			Status	Progress
	Repair damage caused by a tree			Complete	Apr-25
	Repair damage caused by a tree			Complete	Apr-25
	Pole replacements			Complete	Sep-25
	Overhead circuit inspection			Complete	Feb-26
	Rank	Substation	Circuit	District	Customers
30	Frazier	Star Junction	Pleasant Valley	1,749	40
	Reliability		Outage by Cause		Previously Ranked
	SAIDI Impact	0.99	Trees Off Row-Tree	61%	Q1 2026
	SAIDI	412.07	Equipment Failure	20%	
	SAIFI	2.42	Trees Off Row-Limb	11%	
	CAIDI	170	All Other	8%	
	Customer Minutes	720,713			
	Customers Affected	4,229			
	Remedial Action Planned or Taken			Status	Progress
	On cycle tree trimming			To be completed 2026	0%
Overhead circuit inspection			To be completed 2026	0%	

West Penn					
Rank	Substation	Circuit	District	Customers	Outages
31	Lardin	Edenborn	Uniontown	1,392	19
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.97	Line Failure	83%	Q2 2025
	SAIDI	509.83	Forced Outage	10%	Q3 2025
	SAIFI	2.07	Vehicle	3%	Q1 2026
	CAIDI	246	All Other	4%	
	Customer Minutes	709,689			
	Customers Affected	2,882			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Dec-25
	Underground inspection			Complete	Nov-25
	Pole replacements			Complete	Dec-25
	Overhead circuit inspection			To be completed 2026	0%
Rank	Substation	Circuit	District	Customers	Outages
32	Hickory	Hickory	Washington Pa	957	34
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.94	Equipment Failure	59%	Q2 2025
	SAIDI	719.33	Line Failure	17%	Q3 2025
	SAIFI	2.98	Trees Off Row-Tree	9%	Q4 2025
	CAIDI	241	All Other	15%	Q1 2026
	Customer Minutes	688,403			
	Customers Affected	2,856			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIP - Targeted porcelain equipment replacements			Complete	Aug-25
	Rank	Substation	Circuit	District	Customers
33	Superior	Culmerville	Arnold	1,205	22
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.93	Trees Off Row-Tree	93%	Q1 2026
	SAIDI	567.18	Line Failure	3%	
	SAIFI	4.37	Forced Outage	3%	
	CAIDI	130	All Other	1%	
	Customer Minutes	683,453			
	Customers Affected	5,263			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Feb-26

West Penn						
Rank	Substation	Circuit	District	Customers	Outages	
34	Thompson Farm	Toftrees	State College	673	14	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	0.93	Trees Off Row-Tree	46%	Q4 2025	
	SAIDI	1,010.24	Wind	27%	Q1 2026	
	SAIFI	5.01	Animal	20%		
	CAIDI	202	All Other	6%		
	Customer Minutes	679,894				
	Customers Affected	3,369				
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>	
	On cycle tree trimming			Complete	Dec-25	
	ESS work			To be completed 2026	50%	
	<b>Rank</b>					
Rank	Substation	Circuit	District	Customers	Outages	
35	Thompson Farm	Village 12Kv	State College	1,402	2	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	0.92	Wind	67%	Q3 2025	
	SAIDI	479.50	Animal	33%	Q4 2025	
	SAIFI	2.12	All Other	0%	Q1 2026	
	CAIDI	226				
	Customer Minutes	672,264				
	Customers Affected	2,970				
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>	
	Underground inspection			Complete	May-25	
	Overhead circuit inspection			Complete	Feb-26	
	<b>Rank</b>					
Rank	Substation	Circuit	District	Customers	Outages	
36	Kittanning	Garretts Run	Kittanning	706	32	
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>	
	SAIDI Impact	0.91	Trees Off Row-Tree	97%	Q4 2025	
	SAIDI	938.35	Unknown	3%	Q1 2026	
	SAIFI	2.74	Animal	0%		
	CAIDI	343	All Other	0%		
	Customer Minutes	662,473				
	Customers Affected	1,932				
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>	
	On cycle tree trimming			Complete	Sep-25	
	<b>Rank</b>					

West Penn					
Rank	Substation	Circuit	District	Customers	Outages
37	Gordon	Hayes	Washington Pa	1,811	28
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.90	Line Failure	41%	Q1 2026
	SAIDI	362.31	Forced Outage	37%	
	SAIFI	3.55	Equipment Failure	12%	
	CAIDI	102	All Other	10%	
	Customer Minutes	656,139			
	Customers Affected	6,423			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Overhead circuit inspection			Complete	Jan-26
	Underground inspection			Complete	Mar-26
Rank	Substation	Circuit	District	Customers	Outages
38	Superior	Millerstown	Arnold	1,475	29
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.90	Trees Off Row-Tree	64%	Q1 2026
	SAIDI	444.31	Wind	21%	
	SAIFI	2.99	Unknown	10%	
	CAIDI	148	All Other	5%	
	Customer Minutes	655,362			
	Customers Affected	4,415			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	On cycle tree trimming			Complete	Dec-25
	Overhead circuit inspection			Complete	Feb-26
Rank	Substation	Circuit	District	Customers	Outages
39	White Valley	Export	Jeannette	2,255	29
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.89	Trees Off Row-Tree	67%	Q1 2026
	SAIDI	288.85	Fire	19%	
	SAIFI	1.64	Line Failure	11%	
	CAIDI	176	All Other	4%	
	Customer Minutes	651,363			
	Customers Affected	3,700			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	LTIIP - circuit protection			Complete	Sep-25
	Overhead circuit inspection			Complete	Jan-26

West Penn					
Rank	Substation	Circuit	District	Customers	Outages
40	Amity	Banetown	Washington Pa	1,487	67
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.88	Trees Off Row-Tree	49%	Q1 2026
	SAIDI	435.02	Line Failure	28%	
	SAIFI	2.61	Forced Outage	17%	
	CAIDI	166	All Other	6%	
	Customer Minutes	646,868			
	Customers Affected	3,888			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	ESS work			Complete	Mar-25
	Rank	Substation	Circuit	District	Customers
41	Merrittstown	Republic	Uniontown	1,517	24
	<b>Reliability</b>		<b>Outage by Cause</b>		<b>Previously Ranked</b>
	SAIDI Impact	0.88	Wind	59%	Q4 2025
	SAIDI	1.64	Trees Off Row-Tree	37%	Q1 2026
	SAIFI	1.64	Forced Outage	2%	
	CAIDI	259	All Other	2%	
	Customer Minutes	644,329			
	Customers Affected	2,490			
	<b>Remedial Action Planned or Taken</b>			<b>Status</b>	<b>Progress</b>
	Capacitor bank inspection and repair			Complete	Sep-25
	Replaced bad cutout			Complete	May-25
	Replaced downed primary			Complete	Aug-25
Overhead circuit inspection			To be completed 2026	0%	

<b>West Penn</b>					
<b>Unranked circuits appearing 2 or more quarters in the last 4 quarters</b>					
<b>Substation</b>	<b>Circuit</b>	<b>2Q 2025</b>	<b>3Q 2025</b>	<b>4Q 2025</b>	<b>1Q 2026</b>
Butler	Center Ave	X		X	
Lagonda	Lagonda	X	X		
Piney Fork	Stoltz	X	X		
Houston	Weavertown	X	X		
Roundhill	Roundhill	X	X	X	
Smith	Florence	X	X	X	
Driftwood	Driftwood	X	X	X	
Levelgreen	Levelgreen	X	X		
Buena Vista	Chicora	X	X		
Krendale	Prospect	X	X		
Kiski Valley Distrib	Kittanning Rd	X	X	X	
Robbins	Mt Vernon	X	X	X	
Purcell	Artemas	X	X	X	
Huntingdon (Wpp)	Shawtown	X	X	X	
Westraver	West Newton	X	X		
Guilford	Dixie		X	X	

<b>West Penn</b>				
<b>Unranked circuits with remedial actions scheduled to be or recently completed</b>				
<b>Substation</b>	<b>Circuit</b>	<b>Remedial Action Planned or Taken</b>	<b>Status of Remedial Work Completed</b>	<b>Progress of Remedial Work or Date Completed</b>
Dry Run	Town	On cycle tree trimming	Complete	Jan-26
Milesburg	Unionville	LTIIIP - Circuit Improvement (reconductor)	To Be Completed 2026	50%
Driftwood	Driftwood	On cycle tree trimming	To Be Completed 2026	0%
Driftwood	Driftwood	LTIIIP - Circuit Protection	To Be Completed 2026	75%
Frazier	Wickhaven	LTIIIP - replace UG getaways	To Be Completed 2026	25%
Frazier	Wickhaven	LTIIIP - Circuit Protection	To Be Completed 2026	25%
Huntingdon (Wpp)	Shawtown	LTIIIP - Circuit Protection	To Be Completed 2026	50%
Kiski Valley Distrib	Kittanning Rd	Overhead Circuit Inspection	Complete	Feb-26
Robbins	Mt Vernon	Overhead Circuit Inspection	To Be Completed 2026	0%
Roundhill	Roundhill	Overhead Circuit Inspection	To Be Completed 2026	0%
Roundhill	Roundhill	Underground Circuit Inspection	To Be Completed 2026	43%

*Pursuant to Docket Nos. D-2014-2365991, D-2014-2365992, D-2014-2365993, and D-2014-2365994, (Appendix A)(3): The Company is directed to track and measure line hit incidents, causes of line hits, and damage recovery amounts for all third-party line hit incidents for each Rate District.*

<b>Met-Ed – Third Party Line Hit Incidents</b>			
<b>1<sup>st</sup> Quarter 2026 12-Month Rolling</b>			
<b>Cause of Line Hit</b>	<b>Number of Incidents</b>	<b>Invoice Amount (\$)</b>	<b>Recovery Amount (\$)</b>
Dig In - Other	23	\$61,460.26	\$0.00
Excavated in Tolerance	29	\$109,942.75	\$14,360.65
Excavation Inconsistent with Ticket Scope	2	\$7,557.18	\$0.00
Excavation Prior to Lawful Start Date	0	\$0.00	\$0.00
Expired Ticket	0	\$0.00	\$0.00
Hand Digging	0	\$0.00	\$0.00
Marked Improperly	5	\$24,665.11	\$8,980.18
No Ticket	10	\$3,011.11	\$284.31
<b>Total</b>	<b>69</b>	<b>\$206,636.41</b>	<b>\$23,625.14</b>

<b>Penelec – Third Party Line Hit Incidents</b>			
<b>1<sup>st</sup> Quarter 2026 12-Month Rolling</b>			
<b>Cause of Line Hit</b>	<b>Number of Incidents</b>	<b>Invoice Amount (\$)</b>	<b>Recovery Amount (\$)</b>
Dig In - Other	119	\$129,111.30	\$44,218.64
Excavated in Tolerance	19	\$42,350.13	\$6,140.74
Excavation Inconsistent with Ticket Scope	0	\$0.00	\$0.00
Excavation Prior to Lawful Start Date	2	\$579.87	\$0.00
Expired Ticket	5	\$12,279.53	\$9,634.32
Hand Digging	1	\$4,700.12	\$0.00
Marked Improperly	16	\$33,958.93	\$16,818.64
No Ticket	33	\$24,703.15	\$12,532.18
<b>Total</b>	<b>195</b>	<b>\$247,683.03</b>	<b>\$89,344.52</b>

<b>Penn Power – Third Party Line Hit Incidents</b>			
<b>1<sup>st</sup> Quarter 2026 12-Month Rolling</b>			
<b>Cause of Line Hit</b>	<b>Number of Incidents</b>	<b>Invoice Amount (\$)</b>	<b>Recovery Amount (\$)</b>
Dig In - Other	7	\$0.00	\$0.00
Excavated in Tolerance	9	\$35,057.10	\$9,173.32
Excavation Inconsistent with Ticket Scope	0	\$0.00	\$0.00
Excavation Prior to Lawful Start Date	1	\$1,878.72	\$0.00
Expired Ticket	0	\$0.00	\$0.00
Hand Digging	0	\$0.00	\$0.00
Marked Improperly	4	\$9,765.32	\$9,765.32
No Ticket	5	\$10,130.33	\$4,004.33
<b>Total</b>	<b>26</b>	<b>\$56,831.47</b>	<b>\$22,942.97</b>

<b>West Penn – Third Party Line Hit Incidents</b>			
<b>1<sup>st</sup> Quarter 2026 12-Month Rolling</b>			
<b>Cause of Line Hit</b>	<b>Number of Incidents</b>	<b>Invoice Amount (\$)</b>	<b>Recovery Amount (\$)</b>
Dig In - Other	67	\$129,806.73	\$57,157.16
Excavated in Tolerance	4	\$9,801.72	\$0.00
Excavation Inconsistent with Ticket Scope	0	\$0.00	\$0.00
Excavation Prior to Lawful Start Date	3	\$12,057.68	\$0.00
Expired Ticket	0	\$0.00	\$0.00
Hand Digging	2	\$5,215.12	\$0.00
Marked Improperly	9	\$52,780.67	\$1,099.78
No Ticket	5	\$47,649.43	\$0.00
<b>Total</b>	<b>90</b>	<b>\$257,311.35</b>	<b>\$58,256.94</b>

<b>Cause of Line Hit</b>	<b>Definition</b>
Dig In - Other	Still under investigation
Excavated in Tolerance	Excavator did not use prudent digging techniques within the Tolerance Zone
Excavation Inconsistent with Ticket Scope	Excavation outside dig box and/or scope of ticket
Excavation Prior to Lawful Start Date	Three business days prior to start of excavation from when the ticket was called in to mark
Expired Ticket	After ten business days have passed, the ticket is considered expired
Hand Digging	Excavator was hand digging within the Tolerance Zone, however the facility was still hit
Marked Improperly	Ticket called in, facility and/or equipment was not marked properly
No Ticket	No contact was made to create a dig-request ticket

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**1<sup>st</sup> Quarter 2026 Reliability Report –** :  
**FirstEnergy Pennsylvania Electric** :  
**Company on behalf of Met-Ed Rate** :  
**District, Penelec Rate District, Penn Power** : **Docket No. M-2023-3039027**  
**Rate District and West Penn Rate District –** :  
**Public Version** :

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

Service by electronic mail, as follows:

NazAarah Sabree  
Office of Small Business Advocate  
Suite 1102, Commerce Building  
300 North Second Street  
Harrisburg, PA 17101  
[ra-sba@pa.gov](mailto:ra-sba@pa.gov)

Allison Kaster  
Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
400 North Street 2nd Floor West  
Harrisburg, PA 17105-3265  
[akaster@pa.gov](mailto:akaster@pa.gov)

Harrison W. Breitman  
Darryl A. Lawrence  
Office of Consumer Advocate  
555 Walnut Street – 5<sup>th</sup> Floor  
Harrisburg, PA 17101-1923  
[HBreitman@paoca.org](mailto:HBreitman@paoca.org)  
[DLawrence@paoca.org](mailto:DLawrence@paoca.org)

Byron Farnsworth, Jr., Chief Operating Officer  
Tyler Meade, Director of Operations  
Wellsboro Electric Company  
33 Austin Street  
Wellsboro, PA 16901  
[barneyf@ctenterprises.org](mailto:barneyf@ctenterprises.org)  
[tylerm@actennterprises.org](mailto:tylerm@actennterprises.org)

Eric Sorber  
UGI Utilities, Inc.  
One UGI Center  
Wilkes-Barre, PA 18711  
[esorber@ugi.com](mailto:esorber@ugi.com)

Kimberly A. Klock, Esquire  
PPL Services Corp.  
2 North 9<sup>th</sup> Street  
Allentown, PA 18101  
[kklock@pplweb.com](mailto:kklock@pplweb.com)

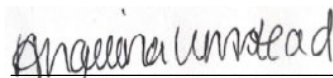
Patrick F. Anderson, Sr. Director  
Citizens' Electric Company of Lewisburg, PA  
1775 Industrial Boulevard  
Lewisburg, PA 17837  
[andersonp@citizenselectric.com](mailto:andersonp@citizenselectric.com)

Thomas J. Sniscak, Esquire  
Whitney E. Snyder, Esquire  
Hawke McKeon and Sniscak LLP  
100 N. Tenth Street  
Harrisburg, PA 17101  
[tjsniscak@hmslegal.com](mailto:tjsniscak@hmslegal.com)  
[wesnyder@hmslegal.com](mailto:wesnyder@hmslegal.com)

Lindsay Baxter, Analyst  
Mary Kellam  
Duquesne Light Company  
411 Seventh Avenue  
Pittsburgh, PA 15219  
[lbaxter@duqlight.com](mailto:lbaxter@duqlight.com)  
[mkellam@duqlight.com](mailto:mkellam@duqlight.com)

Richard G. Webster, Jr.  
Director of Rates  
Peco Energy Company  
2301 Market Street, S15  
Philadelphia, PA 19103  
[Dick.webster@peco-energy.com](mailto:Dick.webster@peco-energy.com)

Dated: May 1, 2026



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Angelina Umstead  
Attorney No. 309615  
FirstEnergy Service Company  
341 White Pond Drive  
Akron, OH 44320  
(610) 921-6202  
[aumstead@firstenergycorp.com](mailto:aumstead@firstenergycorp.com)

Counsel for:  
FirstEnergy Pennsylvania Electric Company on  
behalf of Met-Ed Rate District, Penelec Rate  
District, Penn Power Rate District and West Penn  
Rate District