Mary Kellam
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May 1, 2026

VIA ELECTRONIC FILING

Secretary Matthew L. Homsher, Esq.
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, Room-N201
400 North Street
Harrisburg, PA 17120

Re: **Duquesne Light Company**
Quarterly Electric Reliability Report – 1st Quarter 2026
Docket No. M-2023-3039027

Dear Secretary Homsher:

Enclosed please find Duquesne Light Company's Quarterly Electric Reliability Report for the first quarter of 2026. The report is submitted in two versions, proprietary and non-proprietary. Enclosed is the **non-proprietary** version, which can be made available to the public at the above-referenced docket. The proprietary version has been submitted via overnight mail.

If you have any questions regarding the information contained in this filing, please contact me.

Sincerely,

Mary Kellam
Specialist, Regulatory Performance

Enclosure
cc:
Bureau of Technical Utility Services (dsearfoorc@pa.gov; jvanzant@pa.gov; cmckinley@pa.gov)
Office of Consumer Advocate (ra-oca@paoca.org)
Office of Small Business Advocate (ra-sba@pa.gov)

Duquesne Light Company
First Quarter 2026

Electric Reliability Report

to the

Pennsylvania Public Utility Commission

May 1, 2026

57.195 Reporting Requirements

(e)(1) *A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.*

At approximately 1400 on Friday, March 13, 2026, Duquesne Light's service territory was affected by severe winds that persisted into Saturday, March 14, 2026. This weather caused downed power lines, fallen trees, and damage to the Company's poles and equipment. The National Weather Service (NWS) reported that the highest wind speed during this storm was 45 mph and the highest wind gust was 66 mph. Service was restored to the last affected customer by this storm event on Friday, March 20, 2026 at 1530 hours. 194,908 customers, constituting approximately 32% of the Company's 617,922 customers were impacted.

Note: A Major Event Exclusion request has not yet been approved for this event and it is therefore included in the reliability metrics reported herein.

(e)(2) *Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the electric distribution company's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.*

RELIABILITY BENCHMARKS AND STANDARDS
Duquesne Light Company
System Performance Measures with Major Events Excluded

Entire System				
	SAIDI	**SAIFI**	**CAIDI**	**MAIFI**
Benchmark	126	1.17	108	*
12 Month Standard	182	1.40	130	*
2026 1Q (Rolling 12 mo.)	314	1.17	269	*

* Sufficient information to calculate MAIFI is unavailable.

Duquesne Light has been a strong performer in reliability over the past 15 years. The Company's success in this area can be at least partially attributed to the wide deployment of intelligent devices on the system that can quickly isolate a fault to the least number of customers.

Through the first quarter of 2026 (rolling 12 months), Duquesne Light's SAIFI performance has been at the benchmark while meeting the 12-month standard, while

SAIDI and CAIDI were above both the benchmark and standard. This is primarily attributable to the impact of the March 2026 storm event.

Formulae used in calculating the indices

$$SAIFI = \frac{(Total\ kVA - interrupted)\ -\ (kVA\ impact\ of\ major\ events)}{System\ Connected\ kVA}$$

$$SAIDI = \frac{(Total\ kVA\ \text{min}\,utes - interrupted) - (kVA\ \text{min}\,ute\ impact\ of\ major\ events)}{System\ Connected\ kVA}$$

$$CAIDI = \frac{SAIDI}{SAIFI}$$

Data used in calculating the indices

Total kVA Interrupted for the Period:	9,485,941 kVA
Total kVA-Minutes Interrupted:	2,553,947,222 kVA-Minutes
System Connected Load as of 03/31/26	8,132,147 kVA

(e)(3) *Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) and other pertinent information such as customers served, number of interruptions, customer minutes interrupted, number of lockouts, and so forth, for the worst performing 5% of the circuits in the system. An explanation of how the electric distribution company defines its worst performing circuits shall be included.*

Circuits are evaluated based on a rolling twelve-month count of lockouts of protective devices (circuit breakers, reclosers, sectionalizers, and line fuses) and on total accumulated kVA-minutes of customer outage time. Circuits that experience multiple lockouts for a device in combination with high total accumulated kVA-minutes of customer outage time in each quarterly rolling twelve-month period are identified and the top 5% are reported as worst-performing circuits.

The list of worst-performing circuits is ranked first by the number of kVA-minutes of outage experienced by customers on these circuits (highest to lowest) and then by device lockouts from highest to lowest. This places a higher priority on circuits with repeat outages affecting customers (SAIFI) while also focusing on outage duration for customers on these circuits (SAIDI).

While repairs are made as quickly as possible following every customer outage, circuits that appear on the worst performing circuits list are targeted for more extensive remediation based on a detailed review of historical outage records looking at root cause problems, field evaluations, and engineering analysis. Project scopes developed as a result of this analysis are incorporated into the Company's Work Plan for engineering, design, and construction. Since the focus is on reducing future customer outage duration and not just outage frequency, special attention is given to establishing/optimizing sectionalizing switch locations and alternate feeds to problem-prone areas of circuits and, where possible, replacing or eliminating equipment that has historically required lengthy repair times as well as a high failure rates.

At the end of each quarter, all previously identified circuits are reviewed to verify that past remediation efforts are working and to look for new reliability issues that may be developing. Serious new reliability problems are addressed immediately without waiting additional periods to collect information. This analysis method provides for timely review of circuit performance by in-house staff and it adapts to the dynamic nature of Duquesne Light's distribution system.

Special Note: *Because of sophisticated protection and remote automation technologies that the Company uses on its distribution circuits, not all customers on a circuit identified as a worst performing circuit actually experience significant reliability issues. Circuit problems are generally isolated to one load block of a circuit in less than five minutes with downstream customers only experiencing short momentary outages. Customers upstream of a circuit problem may not even experience a momentary outage. Therefore, many customers on a circuit identified as a poor performer do not experience problems with reliability.*

See Attachment A for a list of worst-performing circuits showing feeder device lockouts and reliability index values associated with each circuit.

(e)(4) *Specific remedial efforts taken and planned for the worst performing 5% of the circuits as identified in paragraph (3).*

First Quarter 2026 Rolling 12-Month Circuit Data

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
1 23803 Elwyn Fuse Link	2 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • One outage was by an unknown cause. • One outage was caused by equipment failure.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2024. Next maintenance proposed for 2029.
2 23630 Sewickley Recloser	2 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • One outage was caused by tree fall-in Outside ROW. • One outage was by an unknown cause.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q3 2025. Next maintenance proposed for 2029.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
3 23709 North Fuse Link	4 Total Outage(s) 1st Quarter Outages: • One outage was caused by equipment failure. Previous Quarter Outages: • One outage was caused by tree fall-in Inside ROW. • One outage was caused by tree fall-in Outside ROW. • One outage was by an unknown cause.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2022. Next maintenance proposed for 2027.
4 23921 Logans Ferry Fuse Link	3 Total Outage(s) 1st Quarter Outages: • One outage was by an unknown cause. Previous Quarter Outages: • One outage was caused by tree fall-in Outside ROW. • One outage was caused by lightning.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2025. Next maintenance proposed for 2029.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
5 22869 Midland-Cooks Ferry Breaker	6 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • Three outages were caused by equipment failure. • One outage was caused by animal contact. • One outage was caused by wires wrapping together causing a short circuit. • One outage was by an unknown cause.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2024 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2029. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2022. Performed mid-cycle maintenance Q4 2023. Next maintenance proposed for 2027.
6 23750 Dravosburg Fuse Link	2 Total Outage(s) 1st Quarter Outages: • Two outages were caused by high winds blowing wires together. Previous Quarter Outages: • No outage(s).	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2021 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2022. Next maintenance proposed for 2027.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
7 23844 Arsenal Breaker	4 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • Three outages were caused by equipment failure. • One outage was by an unknown cause.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management to be completed Q4 2026. Next maintenance proposed for 2031.
8 23671 Montour Sectionalizer	3 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • Three outages were by unknown causes.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2021 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2025. Next maintenance proposed for 2030.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
9 23681 Woodville Recloser	3 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • Two outages were caused by tree fall-in Outside ROW. • One outage was caused by equipment failure.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2024 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2029. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management to be completed Q2 2026. Next maintenance proposed for 2031.
10 23871 Mt Nebo Recloser	3 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • Two outages were caused by tree fall-in Outside ROW. • One outage was by an unknown cause.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2025. Next maintenance proposed for 2029.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
11 23683 Woodville Recloser	4 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • Two outages were caused by contact with company equipment by vehicle. • One outage was caused by animal contact. • One outage was by an unknown cause.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management to be completed Q4 2026. Next maintenance proposed for 2031.
12 23675 Montour Breaker	4 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • Two outages were caused by equipment failure. • One outage was caused by animal contact. • One outage was by an unknown cause.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2025. Next maintenance proposed for 2030.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
13 23716 Pine Creek Breaker	4 Total Outage(s) 1st Quarter Outages: • One outage was by an unknown cause. • One outage was caused by equipment failure. Previous Quarter Outages: • One outage was caused by contact with company equipment by vehicle. • One outage was by an unknown cause.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2023. Next maintenance proposed for 2027.
14 23707 North Fuse Link	1 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • One outage was caused by equipment failure.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2022. Next maintenance proposed for 2027.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
15 23646 Wolfe Run Breaker	4 Total Outage(s) 1st Quarter Outages: • One outage was caused by equipment failure. Previous Quarter Outages: • Two outages were caused by tree fall-in Outside ROW. • One outage was by an unknown cause.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2028. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2023. Next maintenance proposed for 2029.
16 23612 Findlay Fuse Link	2 Total Outage(s) 1st Quarter Outages: • One outage was by an unknown cause. • One outage was caused by equipment failure. Previous Quarter Outages: • No outage(s).	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2025. Next maintenance proposed for 2030.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
17 23840 Arsenal Recloser	2 Total Outage(s) 1st Quarter Outages: • One outage was caused by equipment failure. Previous Quarter Outages: • One outage was caused by equipment failure.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management to be completed Q4 2026. Next maintenance proposed for 2030.
18 23882 Rankin Fuse Link	3 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • One outage was caused by grow-in by tree, brush, or vines. • One outage was by an unknown cause. • One outage was caused by equipment failure.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2025 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2030. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management to be completed Q2 2026. Next maintenance proposed for 2031.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
19 23970 Port Perry Fuse Link	4 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • Two outages were caused by tree fall-in Outside ROW. • One outage was by an unknown cause. • One outage was caused by a storm.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2024 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2029. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2024. Next maintenance proposed for 2029.
20 23870 Mt. Nebo Fuse Link	2 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • Two outages were caused by tree fall-in Outside ROW.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2025. Next maintenance proposed for 2029.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
21 23713 Pine Creek Breaker	6 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • Five outages were caused by tree fall-in Outside ROW. • One outage was caused by equipment failure.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2026 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2031. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q2 2025. Next maintenance proposed for 2030.
22 4678 Franklin Breaker	2 Total Outage(s) 1st Quarter Outages: • One outage was caused by tree fall-in Outside ROW. Previous Quarter Outages: • One outage was caused by tree fall-in Outside ROW.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2022 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2027. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2022. Next maintenance proposed for 2027.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
23 23614 Findlay Recloser	2 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • One outage was caused by tree fall-in Outside ROW. • One outage was by an unknown cause.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2026. All high priority repairs are being completed. • Next Overhead Line Inspection planned for 2031. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management to be completed Q4 2026. Next maintenance proposed for 2031.
24 23714 Pine Creek Sectionalizer	3 Total Outage(s) 1st Quarter Outages: • One outage was caused by tree fall-in Outside ROW. Previous Quarter Outages: • One outage was caused by tree fall-in Outside ROW. • One outage was caused by equipment failure.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2028. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2024. Next maintenance proposed for 2029.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
25 23867 Wildwood Fuse Link	4 Total Outage(s) 1st Quarter Outages: • One outage was by an unknown cause. • One outage was caused by a storm. Previous Quarter Outages: • One outage was by an unknown cause. • One outage was caused by high winds blowing wires together.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2024 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2029. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q4 2025. Next maintenance proposed for 2030.
26 23670 Montour Breaker	3 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • Two outages were caused by storms. • One outage was caused by tree fall-in Outside ROW.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2026. All high priority repairs are being completed. • Next Overhead Line Inspection planned for 2031. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q3 2022. Next maintenance proposed for 2027.

Rank, Circuit Name, Device	Outages	Remedial Actions Planned or Taken
27 4154 Long Breaker	10 Total Outage(s) 1st Quarter Outages: • No outage(s). Previous Quarter Outages: • Four outages were by unknown causes. • Two outages were caused by equipment failure. • One outage was caused by grow-in by tree, brush, or vines. • One outage was caused by lightning. • One outage was caused by tree fall-in Inside ROW. • One outage was caused by tree fall-in Outside ROW.	• Permanent repairs were made following each outage as necessary. • Distribution Overhead Line Inspection performed in 2023 and all high priority repairs completed. • Next Overhead Line Inspection planned for 2026. • The Company is investigating reliability enhancements for this circuit. • Vegetation Management completed Q1 2022. Next maintenance proposed for 2027.

(e)(5 *A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.*

Proposed solutions to identified service problems are listed in Section (e)(4) above.

April 1, 2025 through March 31, 2026
One Major Event Exclusion

CAUSE	NO. OF OUTAGES	OUTAGE PERCENTAGE	kVA TOTAL	kVA PERCENTAGE	kVA-Minute TOTAL	kVA-Minute PERCENTAGE
Storms	799	19.9%	2,158,836	22.8%	1,033,075,547	40.5%
Trees (Inside ROW)	233	5.8%	334,365	3.5%	179,693,806	7.0%
Trees (Outside ROW)	1,129	28.1%	2,653,531	28.0%	830,676,297	32.5%
Equipment Failures	811	20.2%	2,270,028	23.9%	290,601,117	11.4%
Overloads	23	0.6%	6,045	0.1%	772,506	0.0%
Vehicles	153	3.8%	424,144	4.5%	54,213,177	2.1%
Contact/Dig In	37	0.9%	92,531	1.0%	7,512,790	0.3%
Animal Contact	127	3.2%	168,187	1.8%	12,535,589	0.5%
Unknown	590	14.7%	1,082,050	11.4%	95,750,488	3.7%
Other	112	2.8%	296,224	3.1%	49,115,905	1.9%
TOTALS	**4,014**	**100%**	**9,485,941**	**100%**	**2,553,947,222**	**100%**

(e)(6) *Quarterly and year-to-date information on progress toward meeting transmission and distribution inspection and maintenance goals/ objectives (for first, second and third quarter reports only).*

2026 Transmission and Distribution Goals and Objectives							
Program Project	**Unit of Measurement**	**Target for 2026 1Q**	**Actual for 2026 1Q**	**1Q % Complete**	**Targets for Year 2026**	**Actual YTD for 2026**	**Year End % Complete**
Communications Goals							
Communication Battery Maintenance	Batteries	28	25	89%	112	25	22%
Overhead Distribution Goals							
Recloser Inspections	Circuits	11	28	255%	113	28	25%
Pole Inspections	Poles	2,534	2,330	92%	19,775	2,330	12%
OH Line Inspections	Circuits	11	28	255%	113	28	25%
OH Transformer Inspections	Circuits	11	28	255%	113	28	25%
Padmount & Below Grade Insp	Circuits	86	74	86%	86	74	86%
Overhead Transmission Goals							
Helicopter Inspections	Structures	0	0	N/A	574	0	0%
Ground Inspections	Circuits	13	13	100%	13	13	100%
Substations Goals							
Circuit Breaker Maintenance	Breakers	102	66	65%	392	66	17%
Station Transformer Maintenance	Transformers	20	0	0%	70	0	0%
Station Battery Maintenance	Batteries	211	207	98%	841	207	25%
Station Relay Maintenance	Relays	294	309	105%	1,019	309	30%
Station Inspections	Sites	467	468	100%	1,862	468	25%
Underground Distribution Goals							
Manhole Inspections	Manholes	173	12	7%	695	12	2%
Major Network Insp (Prot Relay)	Ntwk Protectors	21	19	90%	89	19	21%
Minor Network Visual Inspection (Transformer/Protector/Vault)	Ntwk Transformers	429	339	79%	572	339	59%
Underground Transmission Goals							
Pressurization and Cathodic Protection Plant Inspection	Work Orders	129	95	74%	528	95	18%
Vegetation Management Goals							
Overhead Line Clearance	Circuit Overhead Miles	300	248	83%	1,300	248	19%

(e)(7) *Quarterly and year-to-date information on budgeted versus actual transmission and distribution operation and maintenance expenditures in total and detailed by the EDC's own functional account code or FERC account code as available (for first, second and third quarter reports only).*

Budget Variance Recap – O&M Expenses
For the Three Months Ending March 31, 2026
(In Whole Dollars)
Favorable/(Unfavorable)

	Total Actual	Total Budget	Variance
Customer Service	13,802,224	15,409,441	1,607,217
Human Resources	6,899,859	6,700,804	(199,055)
Operations/Operation Services	11,045,771	9,582,939	(1,462,832)
Technology	11,568,015	12,086,704	518,689
General Corporate*	21,598,757	19,318,298	(2,280,459)
Total	**64,914,626**	**63,098,186**	**(1,816,440)**

*Includes Finance, Office of General Counsel, and Senior Management costs.

Budget Variance Recap – O&M Expenses
Year to Date through March 31, 2026
(In Whole Dollars)
Favorable/(Unfavorable)

	Total Actual	Total Budget	Variance
Customer Service	13,802,224	15,409,441	1,607,217
Human Resources	6,899,859	6,700,804	(199,055)
Operations	11,045,771	9,582,939	(1,462,832)
Technology	11,568,015	12,086,704	518,689
General Corporate*	21,598,757	19,318,298	(2,280,459)
Total	**64,914,626**	**63,098,186**	**(1,816,440)**

*Includes Finance, Office of General Counsel, and Senior Management costs.

(e)(8) *Quarterly and year-to-date information on budgeted versus actual transmission and distribution capital expenditures in total and detailed by the EDC's own functional account code or FERC account code as available (for first, second and third quarter reports only).*

Budget Variance Recap – Capital
For the Three Months Ending March 31, 2026
(In Whole Dollars)
Favorable/(Unfavorable)

	Total Actual	Total Budget	Variance
Customer Service	3,116,125	3,935,472	819,347
Human Resources	6,999,971	5,615,673	(1,384,298)
Operations/Operation Services	114,630,752	96,406,249	(18,224,503)
Technology	15,056,732	15,454,662	397,930
General Corporate*	26,854,484	12,397,784	(14,456,701)
Total	**166,658,063**	**133,809,839**	**(32,848,224)**

*Includes Finance, Office of General Counsel, and Senior Management costs.

Budget Variance Recap – Capital
Year to Date through March 31, 2026
(In Whole Dollars)
Favorable/(Unfavorable)

	Total Actual	Total Budget	Variance
Customer Service	3,116,125	3,935,472	819,347
Human Resources	6,999,971	5,615,673	(1,384,298)
Operations	114,630,752	96,406,249	(18,224,503)
Technology	15,056,732	15,454,662	397,930
General Corporate*	26,854,484	12,397,784	(14,456,701)
Total	**166,658,063**	**133,809,839**	**(32,848,224)**

*Includes Finance, Office of General Counsel, and Senior Management costs.

(e)(9) *Dedicated staffing levels for transmission and distribution operation and maintenance at the end of the quarter, in total and by specific category (e.g., linemen, technician, and electrician).*

Job Title	Number of Employees
Telecom Splicer/Trouble Tech	6
Electronic Technician	16
Telecom Technician	2
Total Telecom	**24**
Electrical Equipment Technician	40
Protection & Control Technician	39
Yard Group Leader	3
Rigger	3
Laborer	3
Total Substation	**88**
UG Splicer	45
UG Cable Inspector	10
Cable Tester	1
Network Operator	14
Equipment Material Handler	1
Total Underground	**71**
General Lineworker Apprentice	102
Equipment Attendant	1
Lineworker	130
Service Crew Leader	5
T&D Mobile Worker	4
Equipment Material Handler	5
Total Overhead	**247**
Right of Way Agent	5
Surveyor	4
Total Real Estate	**9**
Total Street Light Changer	**6**
Engineering Technician	64
GIS Technician	10
Mobile Inspector	8
Test Technician, Mobile	5
Total Engineering	**87**
Senior Operator Apprentice	0
Senior Operator	39
Troubleshooter	16
Total Senior Operator/Troubleshooter	**55**
Total Switching Dispatcher	**12**
Total Employees	**599**

(e)(10) *Quarterly and year-to-date information on contractor hours and dollars for transmission and distribution operation and maintenance.*

REDACTED

(e)(11) *Monthly call-out acceptance rate for transmission and distribution maintenance workers presented in terms of both the percentage of accepted call-outs and the amount of time it takes the EDC to obtain the necessary personnel. A brief description of the EDC's call-out procedure should be included when appropriate.*

Call-Out Acceptance Rate – 1st Quarter 2026

REDACTED

Amount of Time it Takes to Obtain the Necessary Personnel – 1st Quarter 2026

REDACTED

(d)(2) *The name, title, telephone number and e-mail address of the persons who have knowledge of the matters, and can respond to inquiries.*

Matthew Thimons – General Manager, Asset Management
(412) 393-8639, mthimons@duqlight.com

Jaime Bachota – Assistant Controller, Accounting & Financial Reporting
(412) 393-1122, jbachota@duqlight.com

Wesley Terek – General Manager, System Planning & Protection
(412) 393-8324, wterek@duqlight.com

ATTACHMENT A

(e)(3) *Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) and other pertinent information such as customers served, number of interruptions, customer minutes interrupted, number of lockouts, and so forth, for the worst performing 5% of the circuits in the system.*[1]

Rank	Circuit No	Circuit Name	Equipment Type	Device	Last Lockout	Ckt KVA	Total KVA Min Interrupted	Total KVA Interrupted	SAIDI	SAIFI	CAIDI
1	23803	Elwyn	FUSE LINK	Pole # 414915	2025-07-03	33011	331,482,373.00	35641	10041.5732	1.07967	9300.591257
2	23630	Sewickley	RECLOSER	WR66	2025-12-29	25832	23,825,914.00	84860	922.341049	3.285072	280.76731
3	23709	North	FUSE LINK	Pole # 094015	2026-03-31	25182	21,477,834.00	84806	852.904217	3.367722	253.258425
4	23921	Logans Ferry	FUSE LINK	Pole # DLS129869	2026-03-26	30891	17,862,571.00	88465	578.245152	2.863779	201.916814
5	22869	Midland-Cooks Ferry	S.S. BREAKER	BREAKER	2025-12-10	31120	17,356,087.00	110730	557.714877	3.558161	156.742409
6	23750	Dravosburg	FUSE LINK	Pole # DLS203339	2026-02-06	30215	17,318,083.00	39126	573.161773	1.294919	442.623396
7	23844	Arsenal	S.S. BREAKER	BREAKER	2025-11-26	55432	12,918,238.00	130329	233.046579	2.35115	99.120211
8	23671	Montour	SECTIONALIZER	EA905	2025-07-25	32537	10,276,824.00	13113	315.850385	0.403018	783.712651
9	23681	Woodville	RECLOSER	ER259	2025-07-01	36348	10,158,835.00	115121	279.488142	3.167189	88.244846
10	23871	Mt Nebo	RECLOSER	WR853	2025-08-24	23485	10,069,254.00	62145	428.752565	2.646157	162.028385
11	23683	Woodville	S.S. BREAKER	BREAKER	2025-08-25	33136	9,887,999.00	75006	298.406536	2.26358	131.82944
12	23675	Montour	S.S. BREAKER	BREAKER	2025-12-29	26130	9,814,070.00	91934	375.586299	3.518331	106.751256
13	23716	Pine Creek	S.S. BREAKER	BREAKER	2026-03-29	37926	9,464,446.00	62805	249.550334	1.655987	150.69574
14	23707	North	FUSE LINK	Pole # 139058	2025-08-26	25430	9,451,288.00	33372	371.658985	1.312308	283.210116
15	23646	Wolfe Run	S.S. BREAKER	BREAKER	2026-02-04	32060	9,432,345.00	86011	294.209139	2.682813	109.664403
16	23612	Findlay	FUSE LINK	Pole # DLS287098	2026-03-26	39849	8,976,336.00	73402	225.258751	1.842003	122.290073
17	23840	Arsenal	RECLOSER	WR453	2026-02-12	38879	8,944,713.00	97899	230.065408	2.518043	91.366745
18	23882	Rankin	FUSE LINK	Pole # 083679	2025-07-31	17924	8,850,438.00	49915	493.775831	2.784813	177.310187
19	23970	Port Perry	RECLOSER	ER28	2025-12-21	37754	8,807,867.00	87782	233.296259	2.325104	100.337962
20	23870	Mt. Nebo	FUSE LINK	Pole # DLS039226	2025-11-05	36855	8,671,578.00	72371	235.289051	1.963668	119.821171
21	23713	Pine Creek	S.S. BREAKER	BREAKER	2025-09-25	30225	8,630,398.00	77313	285.538395	2.557915	111.629324
22	4678	Franklin	S.S. BREAKER	BREAKER	2026-03-11	3820	8,468,135.00	8885	2216.789267	2.325916	953.08216
23	23614	Findlay	RECLOSER	WR634	2025-08-19	30512	8,463,827.00	23787	277.393386	0.779594	355.817337
24	23714	Pine Creek	SECTIONALIZER	WA609	2026-03-13	23632	8,350,533.00	74377	353.357015	3.1473	112.273054
25	23867	Wildwood	FUSE LINK	Pole # DLS441183	2026-03-13	33659	8,190,169.00	106732	243.327757	3.170979	76.735833
26	23670	Montour	S.S. BREAKER	BREAKER	2025-04-15	29050	8,126,513.00	85134	279.742271	2.930602	95.455552
27	4154	Long	S.S. BREAKER	BREAKER	2025-12-29	4060	7,917,626.00	50635	1950.154187	12.471674	156.366663

[1] The "Device" column indicates the device that most frequently operated and locked out in response to a fault.