

VIA ELECTRONIC FILING

April 30, 2026

Mr. Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor - 1 North
Harrisburg, PA 17120

Re: 2026 Annual Resource Planning Reports: Docket No: M-2026-3059577

Dear Secretary Homsher:

In accordance with 52 Pa. Code Sections 57.141 - 57.154 and the Commission's Order in Docket No. P-00991636, FirstEnergy Pennsylvania Electric Company ("FE PA") is submitting one original version of their 2026 confidential Annual Resource Planning Reports ("ARPR").

Since schedule ARPR 10 and ARPR 11 contain confidential and proprietary information, the Companies are providing one (1) original version of the redacted version of the ARPRs, with ARPR 10 and ARPR 11 removed, for the public file.

Please call me or Kyle Feuerstine at 330-384-2593, if you require amplification or clarification of the material contained in the reports.



Mark S. Kehl
Manager – Rates & Regulatory Affairs – PA
(610)921-6063

Enclosures:

cc: Paul Diskin - Bureau of Technical Utility Services (pdiskin@pa.gov)
Richard Kanaskie - Bureau of Investigation and Enforcement (rkanaskie@pa.gov)
Darryl Lawrence - Office of Consumer Advocate (ra-oca@paoca.org)
NazAarah Sabree - Office of Small Business Advocate (ra-sba@pa.gov)

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Public File - contains redacted information

**Commonwealth of Pennsylvania
Pennsylvania Public Utility Commission
Title 52
Pennsylvania Code
Sections 57.141-57.154**

**May 1, 2026
FirstEnergy Pennsylvania Electric
Company**

Annual Resource Planning Report

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List of Acronyms

ARPR	Annual Resource Planning Report
EDC	Electrical Distribution Company
EMF	Electro-magnetic Fields
FERC.....	Federal Energy Regulatory Commission
LMP	Locational Marginal pricing
NERC	North American Reliability Corporation
OCA	Office of Consumer Advocate
OSBA	Office of Small Business Advocate
PJM	PJM Interconnection, LLC
RFC	ReliabilityFirst Corporation
RTO.....	Regional Transmission Organization

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§ 57.141 General

§ 57.141 General

- (a) An electric distribution company (“EDC”), as defined in 66 Pa. C.S. § 2803 (relating to definitions), shall submit to the Commission the Annual Resource Planning Report (“ARPR”) that contains the information prescribed in this subchapter. An original and three copies of the report shall be submitted on or before May 1, 2000 and May 1 of each succeeding year. One copy of the report shall also be submitted to the Office of Consumer Advocate (“OCA”) and the Office of Small Business Advocate (“OSBA”). The name and telephone number of the persons having knowledge of the matters, and to whom inquiries should be addressed, shall be included.
- (b) As a condition to receiving a copy of the ARPR, the OCA, and OSBA shall be obligated to honor and treat as confidential those portions of the report designated by the utility as proprietary.
 - (1) If the Commission, OCA, OSBA or any person challenges the proprietary claim as frivolous or not otherwise justified, the Secretary's Bureau will issue, upon written request, a Secretarial letter directing the ECC to file a petition for protective order under § 5.423 (relating to orders to limit availability of proprietary information) within 14 days.
 - (2) Absent the timely filing of such a petition, the proprietary information claim will be deemed to have been waived. The proprietary claim will be honored during the Commission's consideration of the petition for protective order.

Response (a):

FirstEnergy Pennsylvania Electric Company (“FE PA” or the “Company”), a subsidiary of FirstEnergy Corp.

The following individual will be available to direct answers to questions about the 2026 ARPR:

- ***Report Coordinator***
Kyle Feuerstine
Analyst II, Retail Tariff Analysis and Load Forecasting
FirstEnergy Corp.
Email: kfeuerstine@firstenergycorp.com

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§ 57.142 Demand Forecast and Peak Load

§ 57.142 Forecast of energy demand, peak load, and number of customers

- (a) The ARPR shall include a forecast of energy demand in megawatt-hours per calendar year.
 - (1) The data shall include actual data for the past year and estimated data for the ensuing twenty years.
 - (2) The data shall be displayed by the following component parts:
 - (i) Residential, commercial, and industrial sectors.
 - (ii) Other demand, including public street and highway lighting, other sales to public authorities and sales to railroads and railways.
 - (iii) Sales for resale.
 - (iv) Total consumption, as the sum of (i), (ii), and (iii).
 - (v) System losses and company use.
 - (vi) Net energy for load, as (iv) minus (v).
- (b) The ARPR shall include a forecast of connected peak load.
 - (1) The data shall include actual data for the past year and estimated data for the ensuing twenty years.
 - (2) The data shall be displayed by the following component parts:
 - (i) Peak loads for both summer and winter seasons, the latter being the winter following the summer of the past year.
 - (ii) The date and time of the summer and winter peak loads.
 - (iii) Annual peak load.
 - (iv) Annual load factor.
 - (3) The summer season is June through September and the winter season is December through March.
- (c) The ARPR shall include a forecast of the number of connected customers.
 - (1) The data shall include actual data for the past year and estimated data for the ensuing

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§ 57.142 Demand Forecast and Peak Load

- twenty years.
- (2) The data shall be displayed by the following component parts:
- (i) Residential, commercial, and industrial sectors.
 - (ii) Other, including public street and highway lighting, other sales to public authorities and sales to railroads and railways.
 - (iii) Total number of customers.
- (d) The ARPR shall include an aggregate forecast of energy demand and peak load for the EDC's control area and appropriate regional reliability council, as defined under § 57.192 (relating to definitions). The data shall include actual data for the past year and estimated data for the ensuing twenty years.

Response (a):

The completed *Form ARPR 1, Historical and Forecast Energy Demand* is provided in § 57.152, *Forms*.

Response (b):

The completed *Form ARPR 2, Historical and Forecast Connected Peak Load* is provided in § 57.152, *Forms*.

Response (c):

The completed *Form ARPR 3, Historical and Forecast Number of Connected Customers* is provided in § 57.152, *Forms*.

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§ 57.142 Demand Forecast and Peak Load

Response (d):

The completed *Form ARPR 4, Historical and Forecast Peak Load and Energy* is provided in § 57.152, *Forms*.

ReliabilityFirst Corporation (“RFC”) replaced ECAR, MAAC and MAIN, effective January 1, 2006. For information on RFC, see its website at <http://www.rfirst.org/>. Select: “Reliability” from the top menu. Most of the requested information is available in the various Reliability Reports presented there.

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§ 57.143 Existing and Planned Generation

§ 57.143 Existing and planned generation

- (a) The ARPR shall include a description of existing generating capability, the cost of which is being recovered by the EDC in a competitive transition charge, as defined under 66 Pa.C.S. § 2803 (relating to definitions), and planned generating capability installations, changes and removals.
 - (1) The data shall include station name and unit number, location, date installed or to be installed, unit type, primary fuel type and fuel transportation method, summer, and winter net capability in megawatts, changes in capability occurring during the past year and percent ownership share.
 - (2) The data shall include those facilities, which are owned in whole or in part by the reporting EDC. A jointly owned unit shall be designated as such and the EDC's share of the unit shall be indicated.
 - (3) The data shall include actual data for the past year and estimated data for the ensuing ten years.
- (b) The ARPR shall include a description of existing generating capability and planned generating capacity installations, changes and removals for the EDC's control area and appropriate regional reliability council, as defined under § 57.192 (relating to definitions).
 - (1) The data shall include actual data for the past year and estimated data for the ensuing ten years.
 - (2) The data shall include station name and unit number, location, date installed or to be installed, unit type, primary fuel type and fuel transportation method and summer and winter net capability in megawatts.
- (c) The ARPR shall include a synopsis of major occurrences where electric generation suppliers were unable to supply scheduled loads within the EDC's service territory during the previous year. The synopsis shall include the electric generation supplier's name, the amount of energy and capacity involved in megawatt-hours and megawatts, respectively, the period of time involved and other pertinent information relating to the major occurrences.

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§ 57.143 Existing and Planned Generation

Response (a):

The completed *Forms ARPR 5, Existing Generating Capability* and *ARPR 7, Projected Capacity and Demand* are provided in § 57.152, *Forms*.

Response (b):

The completed *Form ARPR 6, Future Generating Capability Installations, Changes and Removals* is provided in § 57.152, *Forms*.

RFC replaced ECAR, MAAC and MAIN, effective January 1, 2006. For information on RFC, see its website at <http://www.rfirst.org/>. Most of the requested information is available in the various Reliability Reports presented there.

Response (c):

FE PA no longer has access to this information.

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§ 57.144 Transmission Lines

§ 57.144 Transmission line projection

- (a) The ARPR shall contain a description of transmission lines, as defined in § 57.1 (relating to definitions), or any portions thereof for which construction or acquisition of right-of-way is scheduled to begin within the 5-year forecast period; and additions to or modifications of existing electric supply lines which will result in the creation of a transmission line, whether or not located entirely on existing rights-of-way, public roads or the property of the sole customer served by the line, for which construction or acquisition of right-of-way is scheduled to begin within the 5-year forecast period.
- (b) The description shall contain the following:
 - (1) A descriptive title of the line or portion thereof.
 - (2) The design voltage.
 - (3) The length of the line in miles.
 - (4) The location of the township and county.
 - (5) The date on which construction is scheduled to begin.
 - (6) The date on which the line is scheduled to be placed in service.
 - (7) The actual cost or most recent estimated cost for a line described in subsection (c), provided that an estimate furnished be updated at the next annual filing.
- (c) The ARPR shall identify HV transmission lines, as defined in § 57.1, which have been completed since the filing of the previous report.
- (d) The ARPR shall also identify measures that the utility has taken to reduce the levels of electro-magnetic field (EMF) emissions produced by the proposed HV transmission lines.
- (e) The ARPR shall include an estimate of change in import and export capability or change in system transmission constraints which will result from any planned transmission change identified in subsection (a).

Response:

The completed *Form ARPR 11, Transmission Line Projection*, is provided in § 57.152, *Forms*.

Measures the Company has taken to reduce the levels of electro-magnetic fields (“EMF”) produced by the proposed HV transmission lines:

Although research does not support the conclusion that EMF causes long-term, adverse health effects, public concern continues to exist. Measures that minimize magnetic fields at modest cost will be considered on a case-by-case basis. Typical transmission engineering design measures that will be considered for new construction, major modifications and rebuilds

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§ 57.144 Transmission Lines

include:

1. Selection of line routes that avoid schools, playgrounds, and densely populated areas where feasible and practical.
2. Use of low magnetic field configurations for lines in densely populated areas.
3. Use of reverse phasing configuration when practical.

Transmission Line Changes in the ARPR Affecting Import/Export Capability:

500, 345, 230 and 115 kV projects	These are being constructed to improve local service in their respective area. None of them will increase the company's ability to import or export power on the system grid.
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§ 57.145 Qualifying Facility

§ 57.145 Qualifying facility and independent power producer

The ARPR shall include a description of each existing and planned qualifying facility and independent power producer, as defined under § 57.31 (relating to definitions), from which the EDC will purchase energy or capacity, or both. Projects shall be grouped by status and subtotals shall be provided.

- (1) The data shall include the amount of energy in kilowatt-hours from each facility during the past calendar year, or the expected amount of energy to be purchased from the facility, and the contract capacity in kilowatts, if applicable.
- (2) Facilities with an individual annual output of less than 20,000 kilowatt-hours or capacity less than 5 kilowatts may be consolidated by customer class and energy source - for example: residential/wind.
- (3) If an entity has requested anonymity, the EDC does not have to name it, but shall only provide the facility's characteristics.

Response:

The completed *Form ARPR 8, Qualifying Facility and Independent Power Production Facilities*, is provided in § 57.152, *Forms*. All NUG (Non-Utility Generation) contracts in the supply plan are included only for the duration of their contracts.

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§ 57.147 Scheduled Imports and Exports

§ 57.147 Scheduled imports and exports

- (a) The Annual Resource Planning Report (ARPR) shall include a forecast of scheduled imports and exports in megawatts for the EDC, the EDC's control area and appropriate regional reliability council, as defined under § 57.192 (relating to definitions).
- (1) Actual data for the past year and estimated data for the ensuing ten years shall be provided.
 - (2) The data shall be provided for both summer and winter seasons, the latter being the winter following the summer of the past year.
 - (3) A breakdown of schedule imports and exports shall be provided including the name and type of each participating entity.

Response:

The completed *Form ARPR 9, Scheduled Imports and Exports* is provided in § 57.152, *Forms*.

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§ 57.148 Resource, Demand, and Energy

§ 57.148 Demand, resource, and energy data

The Annual Resource Planning Report (ARPR) shall include a summary of demand, resource and energy data for the past year.

- (1) The peak day data shall be provided for both summer and winter seasons, the latter being the winter following the summer of the past year.
- (2) The report shall provide peak day purchases and sales of the electric distribution company in megawatts and calendar year purchases and sales in megawatt-hours.
- (3) The report shall identify each electric generation supplier's peak day unregulated load in megawatts and calendar year sales in megawatt-hours.

Response:

The completed *Form ARPR 10, Summary of Demands, Resources and Energy for the Previous Year* is provided in § 57.152, *Forms*.

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§ 57.149 Load Management

§ 57.149 Energy conservation and load management

The ARPR shall include a detailed description of conservation and load management programs implemented or operational during the past calendar year and all programs which are proposed to be implemented within 1 year following the filing of this report.

- (1) A conservation program shall include a method designed to produce a reduction in total annual energy use, regardless of its effect on peak demand.
- (2) A load management program shall include a method which will reduce the peak or maximum load or demand, regardless of its effect on total annual energy use.
- (3) The program description shall include actual or anticipated results and a breakdown of monetary and personnel resources.

Response:

The completed *Form ARPR 12, Conservation and Load Management Program Description*, is provided in § 57.152, *Forms*.

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§ 57.154 Summary

§ 57.154 Public information and distribution

The Annual Resource Planning Report shall be accompanied by a summary which is suitable for public distribution. Electric distribution companies shall maintain copies of the summary open to public inspection during normal business hours.

Response:

This copy of the Annual Resource Planning Report is available for public use.

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§ 57.152 Forms

§ 57.152 Forms

In preparing the ARPR required by this subchapter, each EDC shall use the current forms and schedules specified by the Commission, which shall include the following:

Form	Title
ARPR 1	Historical and Forecast Energy Demand
ARPR 2	Historical and Forecast Connected Peak Load
ARPR 3	Historical and Forecast Number of Connected Customers
ARPR 4	Historical and Forecast Peak Load and Energy
ARPR 5	Existing Generating Capability
ARPR 6	Future Generating Capability Installations, Changes and Removals
ARPR 7	Projected Capacity and Demand
ARPR 8	Qualifying Facility and Independent Power Production Facilities
ARPR 9	Scheduled Imports and Exports
ARPR 10	Summary of Demands, Resources and Energy for the Previous Year
ARPR 11	Transmission Line Projection
ARPR 12	Conservation and Load Management Program Description

Company Name:

FE PA on behalf of its Met-Ed Rate District

ARPR 1. Historical and Forecast Energy Demand (MWh)

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Sales For Resale (g)	Total Consumption (h)	System Losses (i)	Company Use (j)	Net Energy For Load (k)
-1	2025	5,889,007	2,852,556	5,330,737	25,991	578,817	14,677,107	(706,791)	-	15,383,898
0	2026	5,899,214	2,908,744	5,360,432	28,639	531,543	14,728,573	(844,963)	-	15,573,536
1	2027	5,961,707	2,898,171	5,365,856	28,782	529,970	14,784,486	(849,192)	-	15,633,678
2	2028	6,041,460	2,900,321	5,372,898	28,933	529,241	14,872,854	(855,342)	-	15,728,196
3	2029	6,098,356	2,898,773	5,368,585	29,091	526,620	14,921,426	(859,189)	-	15,780,615
4	2030	6,168,043	2,906,365	5,352,676	29,258	524,953	14,981,295	(864,212)	-	15,845,507
5	2031	6,237,957	2,925,006	5,332,143	29,433	523,260	15,047,799	(869,861)	-	15,917,660
6	2032	6,317,893	2,965,872	5,309,748	29,615	522,427	15,145,554	(877,769)	-	16,023,323
7	2033	6,384,135	3,023,823	5,290,350	29,806	519,923	15,248,038	(886,053)	-	16,134,091
8	2034	6,464,896	3,116,960	5,274,242	30,005	518,409	15,404,512	(898,058)	-	16,302,570
9	2035	6,551,229	3,240,155	5,262,924	30,212	517,011	15,601,531	(912,832)	-	16,514,363
10	2036	6,653,462	3,387,673	5,256,745	30,414	516,606	15,844,900	(930,717)	-	16,775,617
11	2037	6,736,971	3,532,214	5,252,378	30,596	514,393	16,066,552	(947,098)	-	17,013,649
12	2038	6,834,203	3,679,797	5,247,713	30,778	513,150	16,305,641	(964,682)	-	17,270,323
13	2039	6,931,952	3,826,456	5,245,490	30,962	511,905	16,546,766	(982,330)	-	17,529,096
14	2040	7,045,833	3,974,929	5,244,391	31,147	511,611	16,807,911	(1,001,322)	-	17,809,233
15	2041	7,141,194	4,114,163	5,248,602	31,332	509,501	17,044,793	(1,018,504)	-	18,063,297
16	2042	7,250,291	4,254,104	5,252,237	31,519	508,416	17,296,567	(1,036,712)	-	18,333,279
17	2043	7,359,286	4,395,082	5,255,841	31,707	507,378	17,549,293	(1,054,986)	-	18,604,279
18	2044	7,482,854	4,541,015	5,260,288	31,896	507,363	17,823,417	(1,074,708)	-	18,898,126
19	2045	7,581,813	4,676,237	5,265,992	32,086	505,481	18,061,610	(1,091,918)	-	19,153,527

* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

NOTE: Energy demand figures reflect expected Act 129 reductions, if applicable

Company Name: FE PA on behalf of its Met-Ed Rate District

ARPR 2. Historical and Forecast Connected Peak Load (MW)

Index Year (a)	Actual Year (b)	Summer*		Winter*		Annual Peak Load (g)	Annual Load Factor (h)
		Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)		
-1	2025	3,003	06/24/2025 @ 6PM	2,663	01/21/2026 @ 8AM	3,003	0.58
0	2026	2,963		2,661		2,963	0.60
1	2027	2,976		2,666		2,976	0.60
2	2028	2,991		2,678		2,991	0.60
3	2029	3,008		2,692		3,008	0.60
4	2030	3,022		2,701		3,022	0.60
5	2031	3,037		2,713		3,037	0.60
6	2032	3,054		2,726		3,054	0.60
7	2033	3,082		2,746		3,082	0.60
8	2034	3,115		2,770		3,115	0.60
9	2035	3,157		2,802		3,157	0.60
10	2036	3,181		2,821		3,181	0.60
11	2037	3,206		2,839		3,206	0.61
12	2038	3,231		2,857		3,231	0.61
13	2039	3,256		2,876		3,256	0.61
14	2040	3,281		2,895		3,281	0.62
15	2041	3,306		2,914		3,306	0.62
16	2042	3,332		2,933		3,332	0.63
17	2043	3,358		2,952		3,358	0.63
18	2044	3,384		2,971		3,384	0.64
19	2045	3,410		2,990		3,410	0.64

* The winter peak follows the summer peak. The summer season is June through September and the winter season is December through March of the following year.

NOTE: Peak load figures reflect expected Act 129 reductions, if applicable.

Company Name: FE PA on behalf of its Met-Ed Rate District

**ARPR 3. Historical and Forecast Number of Connected Customers
(Year End)**

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Total Customers (g)
-1	2025	525,781	68,972	856	587	596,196
0	2026	526,911	69,621	950	614	598,096
1	2027	529,690	69,966	942	614	601,212
2	2028	532,405	70,308	935	614	604,262
3	2029	535,060	70,645	927	614	607,246
4	2030	537,655	70,979	920	614	610,168
5	2031	540,191	71,310	912	614	613,027
6	2032	542,670	71,637	905	614	615,826
7	2033	545,094	71,960	897	614	618,565
8	2034	547,462	72,280	890	614	621,247
9	2035	549,778	72,596	883	614	623,871
10	2036	552,041	72,909	876	614	626,539
11	2037	554,253	73,219	869	614	629,054
12	2038	556,416	73,525	862	614	631,515
13	2039	558,530	73,828	855	614	633,925
14	2040	560,596	74,127	848	614	636,284
15	2041	562,615	74,424	841	614	638,593
16	2042	564,589	74,717	834	614	640,853
17	2043	566,519	75,006	827	614	643,066
18	2044	568,405	75,293	821	614	645,232
19	2045	570,249	75,577	814	614	647,353

* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Company Name: FE PA on behalf of its Met-Ed Rate District

**ARPR 4. Historical and Forecast Peak Load and Energy Demand*
(MW & MWh)**

Control Area or Region (if applicable):

Index Year (a)	Actual Year (b)	Summer**		Winter**		Net Energy For Load (g)
		Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)	
-1	2025	3,003	06/24/2025 @ 6PM	2,663	01/21/2026 @ 8AM	3,003
0	2026	2,963		2,661		2,963
1	2027	2,976		2,666		2,976
2	2028	2,991		2,678		2,991
3	2029	3,008		2,692		3,008
4	2030	3,022		2,701		3,022
5	2031	3,037		2,713		3,037
6	2032	3,054		2,726		3,054
7	2033	3,082		2,746		3,082
8	2034	3,115		2,770		3,115
9	2035	3,157		2,802		3,157
10	2036	3,181		2,821		3,181
11	2037	3,206		2,839		3,206
12	2038	3,231		2,857		3,231
13	2039	3,256		2,876		3,256
14	2040	3,281		2,895		3,281
15	2041	3,306		2,914		3,306
16	2042	3,332		2,933		3,332
17	2043	3,358		2,952		3,358
18	2044	3,384		2,971		3,384
19	2045	3,410		2,990		3,410

* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

** The winter peak follows the summer peak. The summer season is June through September and the winter season is December through March of the following year.

Company Name: FE PA on behalf of its Met-Ed Rate District

ARPR 5. Existing Generating Capability (as of January 1 of current year)

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Date Installed (c)	Unit Type (d)	Primary Fuel		Alternate Fuel		Net Capability-MW		Changes During Past Year		% Ownership Share (m)	Notes (n)
				Fuel Type (e)	Transp. Method (f)	Fuel Type (g)	Transp. Method (h)	Summer (i)	Winter (j)	MW (k)	Reason (l)		
Not Applicable: All Met-Ed Owned units, with the exception of York Haven, were divested in 1999. York Haven was sold during 2007.													

Company Name: FE PA on behalf of its Met-Ed Rate District

ARPR 6. Future Generating Capability Installations, Changes and Removals

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Unit Type (c)	Primary Fuel		Alternate Fuel		Net Capability-MW		Effective Date (j)	Status (k)	% Ownership Share (l)	Notes (m)
			Fuel Type (d)	Transp. Method (e)	Fuel Type (f)	Transp. Method (g)	Summer (h)	Winter (i)				
			<p>Not Applicable: All Met-Ed Owned units, with the exception of York Haven, were divested in 1999. York Haven was sold during 2007. Over the next five years there are no plans to install new Metropolitan Edison Company generating capacity.</p>									

Company Name: FE PA on behalf of its Met-Ed Rate District

ARPR 7. Projected Capacity and Demand (MW)*

Control Area or Region:
Season: Summer

	Actual	Projected																			
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
1 Internal Demand	3,003	2,963	2,976	2,991	3,008	3,022	3,037	3,054	3,082	3,115	3,157	3,181	3,206	3,231	3,256	3,281	3,306	3,332	3,358	3,384	3,410
2 Direct Control Load Management																					
3 Interruptible Demand																					
4 Net Internal Demand (1-2-3)	3,003	2,963	2,976	2,991	3,008	3,022	3,037	3,054	3,082	3,115	3,157	3,181	3,206	3,231	3,256	3,281	3,306	3,332	3,358	3,384	3,410
5 Total Owned Capacity																					
Nuclear																					
Hydro																					
Pumped Storage																					
Steam																					
Coal																					
Oil																					
Gas																					
Dual Fuel																					
Combustion Turbine																					
Oil																					
Gas																					
Dual Fuel																					
Combined Cycle																					
Oil																					
Gas																					
Dual Fuel																					
Other																					
6 Inoperable Capacity																					
7 Net Operable Capacity (5-6)																					
8 Independent Power Producers																					
9 Capacity Purchases	3,003	2,963	2,976	2,991	3,008	3,022	3,037	3,054	3,082	3,115	3,157	3,181	3,206	3,231	3,256	3,281	3,306	3,332	3,358	3,384	3,410
10 Capacity Sales																					
11 Total Installed Capacity (5+8)																					

* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

Company Name: FE PA on behalf of its Met-Ed Rate District

ARPR 7. Projected Capacity and Demand (MW)*

Control Area or Region:
Season: Winter

	Actual	Projected																			
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
1 Internal Demand	2,663	2,661	2,666	2,678	2,692	2,701	2,713	2,726	2,746	2,770	2,802	2,821	2,839	2,857	2,876	2,895	2,914	2,933	2,952	2,971	2,990
2 Direct Control Load Management																					
3 Interruptible Demand																					
4 Net Internal Demand (1-2-3)	2,663	2,678	2,666	2,678	2,692	2,701	2,713	2,726	2,746	2,770	2,802	2,821	2,839	2,857	2,876	2,895	2,914	2,933	2,952	2,971	2,990
5 Total Owned Capacity																					
Nuclear																					
Hydro																					
Pumped Storage																					
Steam																					
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Dual Fuel																					
Combustion Turbine																					
Oil																					
Gas																					
Dual Fuel																					
Combined Cycle																					
Oil																					
Gas																					
Dual Fuel																					
Other																					
6 Inoperable Capacity																					
7 Net Operable Capacity (5-6)																					
8 Independent Power Producers																					
9 Capacity Purchases	2,663	2,678	2,666	2,678	2,692	2,701	2,713	2,726	2,746	2,770	2,802	2,821	2,839	2,857	2,876	2,895	2,914	2,933	2,952	2,971	2,990
10 Capacity Sales																					
11 Total Installed Capacity (5+8)																					

* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

Company Name: FE PA on behalf of its Met-Ed Rate District

ARPR 8. Qualifying Facility and Independent Power Production Facilities

Facility Name (a)	Location (b)	Energy Source (c)	Purchased Energy (kWh) (d)	Total Generation (kWh) (e)	Contract Capacity (kW) (f)	Total Capacity (kW) (g)	Effective Date(s) (h)	Status and Type (i)
NA	NA	NA	NA	NA	NA	NA	NA	NA

Company Name: FE PA on behalf of its Met-Ed Rate District

ARPR 9. Scheduled Imports and Exports (MW)

Control Area or Region:

Season: Summer

Participant Type Code	Name of Participant	2026	2027	2028	2029	2030
NA	NA	0	0	0	0	0
	Totals					

Company Name: FE PA on behalf of its Met-Ed Rate District

ARPR 9. Scheduled Imports and Exports (MW)

Control Area or Region:

Season: Winter

Participant Type Code	Name of Participant	2026	2027	2028	2029	2030
NA	NA	0	0	0	0	0
	Totals					

Company Name: FE PA on behalf of its Met-Ed Rate District

ARPR 12. Conservation and Load Management Program Description

Program Name: WARM Weatherization Program (LIURP)

Customer Class: Residential

Status: Existing X Proposed _____

Contact Person: Lori Brightbill

Phone No: (610) 927-7367

Program Objective:

To reduce the energy consumption of low-income customers by providing a variety of weatherization and energy conservation measures.

Details of Activity and Implementation Schedule:

Met-Ed has had a low-income weatherization program since 1988. The major provisions of the Program are as follows:

1. The installation of a variety of energy conservation measures in the homes of customers with electric heat and/or electric water heating and/or high baseload use. Frequently installed measures include air sealing, increased insulation, hot water use reduction, cooling use reduction, appliance replacement and other energy reducing measures.
2. The use of an extensive education program to both reduce the bills of the participants and to improve their payment history.
3. To increase the customer's awareness of other programs relating to energy consumption and bill payment assistance.
4. The extensive collection of demographic information to allow for continual operational analysis and improvement of program effectiveness.

Typically, eligible customers must have household incomes that are equal to or less than 150% of the federal poverty level, although regulations permit 20% of the program budget to be spent on customers with incomes that are 151-200% of the federal poverty level. Marketing of participants is completed by Met-Ed and its contracted service providers. Weatherization service providers are responsible for the home energy audit, demographic data collection, the installation of measures and energy education. A third-party quality assurance vendor is responsible for job inspections.

Actual and/or Anticipated Results:

Year	Peak Load Reduction (KW)	Load Shifted to Off-Peak (KW)	Energy Savings				
			Electric (KWH)	Gas (CCF)	Oil (Gallons)	Coal (Tons)	Other Results
2025	214	0	970,425				

Monetary and Personnel Resources:

Estimated Workhours	Categorized Program Expenses (\$)				
	Payroll	Advertising	Customer Grants	Other	Total
4,929	\$ 322,652	\$ 502,798	\$ -	\$ 9,833,998	\$ 10,659,449

Company Name:

FE PA on behalf of its Penelec Rate District

ARPR 1. Historical and Forecast Energy Demand (MWh)

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Sales For Resale (g)	Total Consumption (h)	System Losses (i)	Company Use (j)	Net Energy For Load (k)
-1	2025	4,379,437	3,249,494	5,379,655	32,682	2,826,981	15,868,250	(1,021,144)	-	16,889,393
0	2026	4,324,363	3,266,592	5,285,633	32,621	2,751,315	15,660,525	(1,062,541)	-	16,723,066
1	2027	4,357,454	3,254,243	5,222,270	32,694	2,754,457	15,621,119	(1,060,057)	-	16,681,176
2	2028	4,400,016	3,262,317	5,166,132	32,769	2,760,206	15,621,441	(1,062,359)	-	16,683,800
3	2029	4,422,801	3,263,042	5,112,044	32,847	2,758,905	15,589,639	(1,061,230)	-	16,650,869
4	2030	4,460,817	3,279,412	5,057,432	32,927	2,761,173	15,591,761	(1,063,223)	-	16,654,984
5	2031	4,502,245	3,309,731	5,008,730	33,010	2,763,456	15,617,172	(1,067,477)	-	16,684,649
6	2032	4,555,880	3,368,839	4,964,716	33,096	2,768,985	15,691,516	(1,075,850)	-	16,767,366
7	2033	4,596,217	3,443,772	4,931,712	33,185	2,768,299	15,773,185	(1,085,181)	-	16,858,365
8	2034	4,649,299	3,567,152	4,908,321	33,276	2,771,051	15,929,098	(1,101,107)	-	17,030,205
9	2035	4,708,423	3,727,736	4,892,832	33,370	2,774,280	16,136,640	(1,121,710)	-	17,258,351
10	2036	4,783,150	3,921,343	4,879,598	33,463	2,781,218	16,398,772	(1,147,227)	-	17,545,999
11	2037	4,842,945	4,103,798	4,872,336	33,548	2,781,728	16,634,356	(1,170,543)	-	17,804,899
12	2038	4,915,319	4,295,059	4,863,523	33,634	2,785,688	16,893,223	(1,195,862)	-	18,089,085
13	2039	4,988,610	4,483,360	4,856,185	33,719	2,789,591	17,151,464	(1,221,069)	-	18,372,534
14	2040	5,075,404	4,678,260	4,848,162	33,805	2,796,968	17,432,598	(1,248,205)	-	18,680,803
15	2041	5,145,138	4,853,679	4,845,756	33,891	2,797,755	17,676,219	(1,272,095)	-	18,948,315
16	2042	5,228,212	5,033,189	4,839,839	33,977	2,802,347	17,937,563	(1,297,484)	-	19,235,048
17	2043	5,312,087	5,213,994	4,832,768	34,064	2,807,150	18,200,063	(1,323,010)	-	19,523,072
18	2044	5,409,964	5,405,076	4,823,598	34,150	2,815,830	18,488,618	(1,350,789)	-	19,839,407
19	2045	5,487,341	5,576,702	4,818,628	34,237	2,817,781	18,734,690	(1,374,904)	-	20,109,594

* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

NOTE: Energy demand figures reflect expected Act 129 reductions, if applicable

Company Name: FE PA on behalf of its Penelec Rate District

ARPR 2. Historical and Forecast Connected Peak Load (MW)

Index Year (a)	Actual Year (b)	Summer*		Winter*		Annual Peak Load (g)	Annual Load Factor (h)
		Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)		
-1	2025	2,895	07/30/2025 @ 2PM	2,842	02/09/2026 @ 9AM	2,895	0.67
0	2026	2,862		2,731		2,862	0.67
1	2027	2,857		2,718		2,857	0.67
2	2028	2,851		2,713		2,851	0.67
3	2029	2,854		2,714		2,854	0.67
4	2030	2,855		2,710		2,855	0.67
5	2031	2,861		2,713		2,861	0.67
6	2032	2,869		2,720		2,869	0.67
7	2033	2,893		2,736		2,893	0.67
8	2034	2,924		2,756		2,924	0.66
9	2035	2,964		2,789		2,964	0.66
10	2036	2,985		2,804		2,985	0.67
11	2037	3,006		2,820		3,006	0.68
12	2038	3,027		2,836		3,027	0.68
13	2039	3,048		2,851		3,048	0.69
14	2040	3,070		2,867		3,070	0.69
15	2041	3,091		2,883		3,091	0.70
16	2042	3,113		2,899		3,113	0.71
17	2043	3,135		2,915		3,135	0.71
18	2044	3,157		2,931		3,157	0.72
19	2045	3,180		2,948		3,180	0.72

* The winter peak follows the summer peak. The summer season is June through September and the winter season is December through March of the following year.

NOTE: Peak load figures reflect expected Act 129 reductions, if applicable.

Company Name: FE PA on behalf of its Penelec Rate District

**ARPR 3. Historical and Forecast Number of Connected Customers
(Year End)**

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Total Customers (g)
-1	2025	501,115	86,197	812	703	588,827
0	2026	500,306	87,019	928	713	588,966
1	2027	500,336	87,260	919	713	589,229
2	2028	500,360	87,504	910	713	589,487
3	2029	500,377	87,751	902	713	589,743
4	2030	500,391	88,001	893	713	589,997
5	2031	500,401	88,253	884	713	590,251
6	2032	500,409	88,508	876	713	590,505
7	2033	500,415	88,765	868	713	590,760
8	2034	500,419	89,025	859	713	591,017
9	2035	500,423	89,288	851	713	591,275
10	2036	500,425	89,554	843	713	591,535
11	2037	500,427	89,823	835	713	591,798
12	2038	500,429	90,095	827	713	592,063
13	2039	500,430	90,369	819	713	592,331
14	2040	500,431	90,647	811	713	592,602
15	2041	500,432	90,927	803	713	592,875
16	2042	500,432	91,211	795	713	593,151
17	2043	500,433	91,497	788	713	593,430
18	2044	500,433	91,787	780	713	593,713
19	2045	500,433	92,079	773	713	593,998

* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Company Name: FE PA on behalf of its Penelec Rate District

**ARPR 4. Historical and Forecast Peak Load and Energy Demand*
(MW & MWh)**

Control Area or Region (if applicable):

Index Year (a)	Actual Year (b)	Summer**		Winter**		Net Energy For Load (g)
		Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)	
-1	2025	2,895	07/30/2025 @ 2PM	2,842	02/09/2026 @ 9AM	2,895
0	2026	2,862		2,731		2,862
1	2027	2,857		2,718		2,857
2	2028	2,851		2,713		2,851
3	2029	2,854		2,714		2,854
4	2030	2,855		2,710		2,855
5	2031	2,861		2,713		2,861
6	2032	2,869		2,720		2,869
7	2033	2,893		2,736		2,893
8	2034	2,924		2,756		2,924
9	2035	2,964		2,789		2,964
10	2036	2,985		2,804		2,985
11	2037	3,006		2,820		3,006
12	2038	3,027		2,836		3,027
13	2039	3,048		2,851		3,048
14	2040	3,070		2,867		3,070
15	2041	3,091		2,883		3,091
16	2042	3,113		2,899		3,113
17	2043	3,135		2,915		3,135
18	2044	3,157		2,931		3,157
19	2045	3,180	2,948	3,180		

* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

** The winter peak follows the summer peak. The summer season is June through September and the winter season is December through March of the following year.

Company Name: FE PA on behalf of its Penelec Rate District

ARPR 5. Existing Generating Capability (as of January 1 of current year)

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Date Installed (c)	Unit Type (d)	Primary Fuel		Alternate Fuel		Net Capability-MW		Changes During Past Year		% Ownership Share (m)	Notes (n)
				Fuel Type (e)	Transp. Method (f)	Fuel Type (g)	Transp. Method (h)	Summer (i)	Winter (j)	MW (k)	Reason (l)		
Not Applicable: All Met-Ed Owned units, with the exception of York Haven, were divested in 1999. York Haven was sold during 2007.													

Company Name: FE PA on behalf of its Penelec Rate District

ARPR 6. Future Generating Capability Installations, Changes and Removals

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Unit Type (c)	Primary Fuel		Alternate Fuel		Net Capability-MW		Effective Date (j)	Status (k)	% Ownership Share (l)	Notes (m)
			Fuel Type (d)	Transp. Method (e)	Fuel Type (f)	Transp. Method (g)	Summer (h)	Winter (i)				
			<p>Not Applicable: All Met-Ed Owned units, with the exception of York Haven, were divested in 1999. York Haven was sold during 2007. Over the next five years there are no plans to install new Metropolitan Edison Company generating capacity.</p>									

Company Name: FE PA on behalf of its Penelec Rate District

ARPR 7. Projected Capacity and Demand (MW)*

Control Area or Region:
Season: Summer

	Actual	Projected																			
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
1 Internal Demand	2,895	2,862	2,857	2,851	2,854	2,855	2,861	2,869	2,893	2,924	2,964	2,985	3,006	3,027	3,048	3,070	3,091	3,113	3,135	3,157	3,180
2 Direct Control Load Management																					
3 Interruptible Demand																					
4 Net Internal Demand (1-2-3)	2,895	2,862	2,857	2,851	2,854	2,855	2,861	2,869	2,893	2,924	2,964	2,985	3,006	3,027	3,048	3,070	3,091	3,113	3,135	3,157	3,180
5 Total Owned Capacity																					
Nuclear																					
Hydro																					
Pumped Storage																					
Steam																					
Coal																					
Oil																					
Gas																					
Dual Fuel																					
Combustion Turbine																					
Oil																					
Gas																					
Dual Fuel																					
Combined Cycle																					
Oil																					
Gas																					
Dual Fuel																					
Other																					
6 Inoperable Capacity																					
7 Net Operable Capacity (5-6)																					
8 Independent Power Producers																					
9 Capacity Purchases	2,895	2,862	2,857	2,851	2,854	2,855	2,861	2,869	2,893	2,924	2,964	2,985	3,006	3,027	3,048	3,070	3,091	3,113	3,135	3,157	3,180
10 Capacity Sales																					
11 Total Installed Capacity (5+8)																					

* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

Company Name: FE PA on behalf of its Penelec Rate District

ARPR 7. Projected Capacity and Demand (MW)*

Control Area or Region:
Season: Winter

	Actual	Projected																			
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
1 Internal Demand	2,842	2,731	2,718	2,713	2,714	2,710	2,713	2,720	2,736	2,756	2,789	2,804	2,820	2,836	2,851	2,867	2,883	2,899	2,915	2,931	2,948
2 Direct Control Load Management																					
3 Interruptible Demand																					
4 Net Internal Demand (1-2-3)	2,842	2,713	2,718	2,713	2,714	2,710	2,713	2,720	2,736	2,756	2,789	2,804	2,820	2,836	2,851	2,867	2,883	2,899	2,915	2,931	2,948
5 Total Owned Capacity																					
Nuclear																					
Hydro																					
Pumped Storage																					
Steam																					
Coal																					
Oil																					
Gas																					
Dual Fuel																					
Combustion Turbine																					
Oil																					
Gas																					
Dual Fuel																					
Combined Cycle																					
Oil																					
Gas																					
Dual Fuel																					
Other																					
6 Inoperable Capacity																					
7 Net Operable Capacity (5-6)																					
8 Independent Power Producers																					
9 Capacity Purchases	2,842	2,713	2,718	2,713	2,714	2,710	2,713	2,720	2,736	2,756	2,789	2,804	2,820	2,836	2,851	2,867	2,883	2,899	2,915	2,931	2,948
10 Capacity Sales																					
11 Total Installed Capacity (5+8)																					

* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

Company Name: FE PA on behalf of its Penelec Rate District

ARPR 8. Qualifying Facility and Independent Power Production Facilities

Facility Name (a)	Location (b)	Energy Source (c)	Purchased Energy (kWh) (d)	Total Generation (kWh) (e)	Contract Capacity (kW) (f)	Total Capacity (kW) (g)	Effective Date(s) (h)	Status and Type (i)
NORTHEAST BORO	ERIE	WAT	41,944	Unknown	75	100	2/1/86-12/28/2026	HY
	TOTAL: ACTUAL 2025 KWH		41944					

Company Name: FE PA on behalf of its Penelec Rate District

ARPR 9. Scheduled Imports and Exports (MW)

Control Area or Region:

Season: Summer

Participant Type Code	Name of Participant	2026	2027	2028	2029	2030
HY	NORTHEAST BORO	0.075	0.075	0.075	0.075	0.075
	Totals					

Company Name: FE PA on behalf of its Penelec Rate District

ARPR 9. Scheduled Imports and Exports (MW)

Control Area or Region:

Season: Winter

Participant Type Code	Name of Participant	2026	2027	2028	2029	2030
HY	NORTHEAST BORO	0.075	0.075			
	Totals					

CONFIDENTIAL

Company Name:

Mid-Atlantic Interstate Transmission, LLC ("MAIT") (Penelec Rate District Territory)

ARPR 11. Transmission Line Projection

Transmission Line Name (a)	Location (b)	Design Voltage (c)	Length (d)	Construction Start Date (e)	In Service Date (f)	Line Cost (g)

Note: Any project cost that is zero is a fully reimbursable generation interconnection project.

Line cost reported above is the total project cost
Construction Start Date (e) is the year spending begins
PaPUC Apr-26

Company Name: FE PA on behalf of its Penelec Rate District

ARPR 12. Conservation and Load Management Program Description

Program Name: WARM Weatherization Program (LIURP)

Customer Class: Residential

Status: Existing X Proposed

Contact Person: Lori Brightbill

Phone No: (610) 921-6983

Program Objective:

To reduce the energy consumption of low-income customers by providing a variety of weatherization and energy conservation measures.

Details of Activity and Implementation Schedule:

Penelec has had a low-income weatherization program since 1988. The major provisions of the program are as follows:

1. The installation of a variety of energy conservation measures in the homes of customers with electric heat and/or electric water heating and/or high baseload use. Frequently installed measures include air sealing, increased insulation, hot water use reduction, cooling use reduction, appliance replacement and other energy reducing measures.
2. The use of an extensive education program to both reduce the bills of the participants and to improve their payment history.
3. To increase the customer's awareness of other programs relating to energy consumption and bill payment assistance.
4. The extensive collection of demographic information to allow for continual operational analysis and improvement of program effectiveness.

Typically, eligible customers must have household incomes that are equal to or less than 150% of the federal poverty level, although regulations permit 20% of the program budget to be spent on customers with incomes that are 151-200% of the federal poverty level. Marketing of participants is completed by Penelec and its contracted service providers. Weatherization service providers are responsible for the home energy audit, demographic data collection, the installation of measures and energy education. A third-party quality assurance vendor is responsible for job inspections.

Actual and/or Anticipated Results:

Year	Peak Load Reduction (KW)	Load Shifted to Off-Peak (KW)	Energy Savings				Other Results
			Electric (KWH)	Gas (CCF)	Oil (Gallons)	Coal (Tons)	
2025	278	0	1,712,117				

Monetary and Personnel Resources:

Estimated Workhours	Categorized Program Expenses (\$)				
	Payroll	Advertising	Customer Grants	Other	Total
4,881	\$ 313,391	\$ 2,798	\$ -	\$ 9,714,681	\$ 10,030,869

Company Name:

FE PA on behalf of its Penn Power Rate District

ARPR 1. Historical and Forecast Energy Demand (MWh)

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Sales For Resale (g)	Total Consumption (h)	System Losses (i)	Company Use (j)	Net Energy For Load (k)
-1	2025	1,690,231	939,989	2,027,547	3,224	171,621	4,832,611	(122,054)	-	4,954,666
0	2026	1,689,403	898,954	1,979,221	3,259	168,451	4,739,288	(315,699)	-	5,054,988
1	2027	1,718,169	891,234	1,987,638	3,266	167,087	4,767,394	(318,090)	-	5,085,484
2	2028	1,751,303	888,582	2,011,863	3,272	165,543	4,820,564	(321,849)	-	5,142,412
3	2029	1,771,546	884,677	2,033,093	3,279	163,920	4,856,515	(324,161)	-	5,180,677
4	2030	1,799,656	884,511	2,046,812	3,286	163,476	4,897,740	(327,274)	-	5,225,014
5	2031	1,828,604	887,592	2,056,279	3,292	163,389	4,939,157	(330,529)	-	5,269,686
6	2032	1,862,836	896,570	2,063,798	3,299	162,926	4,989,429	(334,694)	-	5,324,123
7	2033	1,888,926	909,916	2,067,023	3,306	161,902	5,031,073	(338,353)	-	5,369,426
8	2034	1,922,096	934,730	2,065,124	3,313	159,955	5,085,217	(343,436)	-	5,428,653
9	2035	1,958,932	969,127	2,062,038	3,320	157,906	5,151,323	(349,650)	-	5,500,973
10	2036	2,004,511	1,011,362	2,062,253	3,327	155,882	5,237,335	(357,484)	-	5,594,819
11	2037	2,040,286	1,051,433	2,062,583	3,334	152,809	5,310,444	(364,257)	-	5,674,701
12	2038	2,082,842	1,092,663	2,062,699	3,340	149,488	5,391,033	(371,728)	-	5,762,761
13	2039	2,125,608	1,133,566	2,062,393	3,347	146,036	5,470,950	(379,170)	-	5,850,120
14	2040	2,175,830	1,175,633	2,060,678	3,354	143,018	5,558,514	(387,320)	-	5,945,834
15	2041	2,215,214	1,213,662	2,056,367	3,361	139,777	5,628,381	(394,034)	-	6,022,415
16	2042	2,263,419	1,252,321	2,051,205	3,368	136,122	5,706,433	(401,552)	-	6,107,986
17	2043	2,313,117	1,291,743	2,045,277	3,375	132,089	5,785,600	(409,239)	-	6,194,839
18	2044	2,372,002	1,332,779	2,040,153	3,382	127,717	5,876,033	(417,923)	-	6,293,955
19	2045	2,419,446	1,370,491	2,035,136	3,389	123,427	5,951,889	(425,296)	-	6,377,184

* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

NOTE: Energy demand figures reflect expected Act 129 reductions, if applicable

Company Name: FE PA on behalf of its Penn Power Rate District

ARPR 2. Historical and Forecast Connected Peak Load (MW)

Index Year (a)	Actual Year (b)	Summer*		Winter*		Annual Peak Load (g)	Annual Load Factor (h)
		Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)		
-1	2025	895	08/12/2025 @ 2PM	877	01/28/2026 @ 8AM	895	0.63
0	2026	936		849		936	0.62
1	2027	945		847		945	0.61
2	2028	956		855		956	0.61
3	2029	965		863		965	0.61
4	2030	973		870		973	0.61
5	2031	982		877		982	0.61
6	2032	993		885		993	0.61
7	2033	1,002		894		1,002	0.61
8	2034	1,014		902		1,014	0.61
9	2035	1,028		913		1,028	0.61
10	2036	1,037		920		1,037	0.62
11	2037	1,047		928		1,047	0.62
12	2038	1,056		935		1,056	0.62
13	2039	1,066		942		1,066	0.63
14	2040	1,075		950		1,075	0.63
15	2041	1,085		958		1,085	0.63
16	2042	1,095		965		1,095	0.64
17	2043	1,105		973		1,105	0.64
18	2044	1,115		981		1,115	0.64
19	2045	1,125		989		1,125	0.65

* The winter peak follows the summer peak. The summer season is June through September and the winter season is December through March of the following year.

NOTE: Peak load figures reflect expected Act 129 reductions, if applicable.

Company Name: FE PA on behalf of its Penn Power Rate District

**ARPR 3. Historical and Forecast Number of Connected Customers
(Year End)**

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Total Customers (g)
-1	2025	151,310	21,167	291	80	172,848
0	2026	151,952	21,197	333	82	173,565
1	2027	152,791	21,224	335	82	174,432
2	2028	153,635	21,245	337	82	175,299
3	2029	154,484	21,261	340	82	176,167
4	2030	155,337	21,274	342	82	177,036
5	2031	156,195	21,285	344	82	177,906
6	2032	157,058	21,293	346	82	178,780
7	2033	157,926	21,300	348	82	179,656
8	2034	158,798	21,305	350	82	180,536
9	2035	159,675	21,310	353	82	181,419
10	2036	160,557	21,313	355	82	182,307
11	2037	161,444	21,316	357	82	183,199
12	2038	162,336	21,318	359	82	184,095
13	2039	163,232	21,320	362	82	184,995
14	2040	164,134	21,321	364	82	185,901
15	2041	165,041	21,322	366	82	186,811
16	2042	165,952	21,323	368	82	187,725
17	2043	166,869	21,324	371	82	188,645
18	2044	167,791	21,324	373	82	189,570
19	2045	168,717	21,324	375	82	190,499

* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Company Name: FE PA on behalf of its Penn Power Rate District

**ARPR 4. Historical and Forecast Peak Load and Energy Demand*
(MW & MWh)**

Control Area or Region (if applicable):

Index Year (a)	Actual Year (b)	Summer**		Winter**		Net Energy For Load (g)
		Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)	
-1	2025	895	08/12/2025 @ 2PM	877	01/28/2026 @ 8AM	895
0	2026	936		849		936
1	2027	945		847		945
2	2028	956		855		956
3	2029	965		863		965
4	2030	973		870		973
5	2031	982		877		982
6	2032	993		885		993
7	2033	1,002		894		1,002
8	2034	1,014		902		1,014
9	2035	1,028		913		1,028
10	2036	1,037		920		1,037
11	2037	1,047		928		1,047
12	2038	1,056		935		1,056
13	2039	1,066		942		1,066
14	2040	1,075		950		1,075
15	2041	1,085		958		1,085
16	2042	1,095		965		1,095
17	2043	1,105		973		1,105
18	2044	1,115		981		1,115
19	2045	1,125		989		1,125

* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

** The winter peak follows the summer peak. The summer season is June through September and the winter season is December through March of the following year.

Company Name: FE PA on behalf of its Penn Power Rate District

ARPR 5. Existing Generating Capability (as of January 1 of current year)

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Date Installed (c)	Unit Type (d)	Primary Fuel		Alternate Fuel		Net Capability-MW		Changes During Past Year		% Ownership Share (m)	Notes (n)
				Fuel Type (e)	Transp. Method (f)	Fuel Type (g)	Transp. Method (h)	Summer (i)	Winter (j)	MW (k)	Reason (l)		
Not Applicable: All Met-Ed Owned units, with the exception of York Haven, were divested in 1999. York Haven was sold during 2007.													

Company Name: FE PA on behalf of its Penn Power Rate District

ARPR 6. Future Generating Capability Installations, Changes and Removals

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Unit Type (c)	Primary Fuel		Alternate Fuel		Net Capability-MW		Effective Date (j)	Status (k)	% Ownership Share (l)	Notes (m)
			Fuel Type (d)	Transp. Method (e)	Fuel Type (f)	Transp. Method (g)	Summer (h)	Winter (i)				
			<p>Not Applicable: All Met-Ed Owned units, with the exception of York Haven, were divested in 1999. York Haven was sold during 2007. Over the next five years there are no plans to install new Metropolitan Edison Company generating capacity.</p>									

Company Name: FE PA on behalf of its Penn Power Rate District

ARPR 7. Projected Capacity and Demand (MW)*

Control Area or Region:
Season: Summer

	Actual	Projected																			
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
1 Internal Demand	895	936	945	956	965	973	982	993	1,002	1,014	1,028	1,037	1,047	1,056	1,066	1,075	1,085	1,095	1,105	1,115	1,125
2 Direct Control Load Management																					
3 Interruptible Demand																					
4 Net Internal Demand (1-2-3)	895	936	945	956	965	973	982	993	1,002	1,014	1,028	1,037	1,047	1,056	1,066	1,075	1,085	1,095	1,105	1,115	1,125
5 Total Owned Capacity																					
Nuclear																					
Hydro																					
Pumped Storage																					
Steam																					
Coal																					
Oil																					
Gas																					
Dual Fuel																					
Combustion Turbine																					
Oil																					
Gas																					
Dual Fuel																					
Combined Cycle																					
Oil																					
Gas																					
Dual Fuel																					
Other																					
6 Inoperable Capacity																					
7 Net Operable Capacity (5-6)																					
8 Independent Power Producers																					
9 Capacity Purchases	895	936	945	956	965	973	982	993	1,002	1,014	1,028	1,037	1,047	1,056	1,066	1,075	1,085	1,095	1,105	1,115	1,125
10 Capacity Sales																					
11 Total Installed Capacity (5+8)																					

* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

Company Name: FE PA on behalf of its Penn Power Rate District

ARPR 7. Projected Capacity and Demand (MW)*

Control Area or Region:
Season: Winter

	Actual	Projected																			
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
1 Internal Demand	877	849	847	855	863	870	877	885	894	902	913	920	928	935	942	950	958	965	973	981	989
2 Direct Control Load Management																					
3 Interruptible Demand																					
4 Net Internal Demand (1-2-3)	877	855	847	855	863	870	877	885	894	902	913	920	928	935	942	950	958	965	973	981	989
5 Total Owned Capacity																					
Nuclear																					
Hydro																					
Pumped Storage																					
Steam																					
Coal																					
Oil																					
Gas																					
Dual Fuel																					
Combustion Turbine																					
Oil																					
Gas																					
Dual Fuel																					
Combined Cycle																					
Oil																					
Gas																					
Dual Fuel																					
Other																					
6 Inoperable Capacity																					
7 Net Operable Capacity (5-6)																					
8 Independent Power Producers																					
9 Capacity Purchases	877	855	847	855	863	870	877	885	894	902	913	920	928	935	942	950	958	965	973	981	989
10 Capacity Sales																					
11 Total Installed Capacity (5+8)																					

* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

Company Name: FE PA on behalf of its Penn Power Rate District

ARPR 8. Qualifying Facility and Independent Power Production Facilities

Facility Name (a)	Location (b)	Energy Source (c)	Purchased Energy (kWh) (d)	Total Generation (kWh) (e)	Contract Capacity (kW) (f)	Total Capacity (kW) (g)	Effective Date(s) (h)	Status and Type (i)
NA	NA	NA	NA	NA	NA	NA	NA	NA

Company Name: FE PA on behalf of its Penn Power Rate District

ARPR 9. Scheduled Imports and Exports (MW)

Control Area or Region:

Season: Summer

Participant Type Code	Name of Participant	2026	2027	2028	2029	2030
NA	NA	0	0	0	0	0
	Totals					

Company Name: FE PA on behalf of its Penn Power Rate District

ARPR 9. Scheduled Imports and Exports (MW)

Control Area or Region:
Season: Winter

Participant Type Code	Name of Participant	2026	2027	2028	2029	2030
NA	NA	0	0	0	0	0
	Totals					

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Company Name:

American Transmission Systems, Incorporated ("ATSI") (Penn Power Rate District Territory)

ARPR 11. Transmission Line Projection

Transmission Line Name (a)	Location (b)	Design Voltage (c)	Length (d)	Construction Start Date (e)	In Service Date (f)	Line Cost (g)

Company Name: FE PA on behalf of its Penn Power Rate District

ARPR 12. Conservation and Load Management Program Description

Program Name: WARM Weatherization Program (LIURP)

Customer Class: Residential

Status: Existing X Proposed _____

Contact Person: Lori Brightbill

Phone No: (610) 921-6983

Program Objective:

To reduce the energy consumption of low-income customers by providing a variety of weatherization and energy conservation measures.

Details of Activity and Implementation Schedule:

Penn Power has had a low-income weatherization program since 1988. The major provisions of the Program are as follows:

1. The installation of a variety of energy conservation measures in the homes of customers with electric heat and/or electric water heating and/or high baseload use. Frequently installed measures include air sealing, increased insulation, hot water use reduction, cooling use reduction, appliance replacement and other energy reducing measures.
2. The use of an extensive education program to both reduce the bills of the participants and to improve their payment history.
3. To increase the customer's awareness of other programs relating to energy consumption and bill payment assistance.
4. The extensive collection of demographic information to allow for continual operational analysis and improvement of program effectiveness.

Typically, eligible customers must have household incomes that are equal to or less than 150% of the federal poverty level, although regulations permit 20% of the program budget to be spent on customers with incomes that are 151-200% of the federal poverty level. Marketing of participants is completed by Penn Power and its contracted service providers. Weatherization service providers are responsible for the home energy audit, demographic data collection, the installation of measures and energy education. A third-party quality assurance vendor is responsible for job inspections.

Year	Peak Load Reduction (KW)	Load Shifted to Off-Peak (KW)	Energy Savings				Other Results
			Electric (KWH)	Gas (CCF)	Oil (Gallons)	Coal (Tons)	
2025	144	0	628,668				

Estimated Workhours	Categorized Program Expenses (\$)				
	Payroll	Advertising	Customer Grants	Other	Total
2,464	157,512.62	\$2,798	\$0	\$4,042,987	\$4,203,297.26

Company Name:

FE PA on behalf of its West Penn Rate District

ARPR 1. Historical and Forecast Energy Demand (MWh)

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Sales For Resale (g)	Total Consumption (h)	System Losses (i)	Company Use (j)	Net Energy For Load (k)
-1	2025	7,281,264	3,837,638	8,334,262	21,089	778,365	20,252,619	(1,227,625)	-	21,480,244
0	2026	7,198,550	3,685,151	8,237,307	21,656	746,636	19,889,300	(1,284,790)	-	21,174,090
1	2027	7,299,610	3,670,014	8,264,526	21,681	746,636	20,002,468	(1,293,464)	-	21,295,932
2	2028	7,417,990	3,687,587	8,289,309	21,707	746,800	20,163,393	(1,306,123)	-	21,469,516
3	2029	7,488,063	3,694,967	8,296,879	21,734	746,636	20,248,279	(1,313,065)	-	21,561,345
4	2030	7,588,510	3,719,982	8,286,261	21,762	746,636	20,363,152	(1,323,278)	-	21,686,430
5	2031	7,690,954	3,758,644	8,269,158	21,792	746,636	20,487,184	(1,334,491)	-	21,821,675
6	2032	7,812,212	3,829,622	8,253,530	21,823	746,800	20,663,986	(1,350,094)	-	22,014,080
7	2033	7,902,823	3,910,647	8,237,880	21,855	746,636	20,819,841	(1,363,924)	-	22,183,765
8	2034	8,023,612	4,046,243	8,228,648	21,888	746,636	21,067,027	(1,385,187)	-	22,452,214
9	2035	8,160,540	4,220,646	8,224,978	21,923	746,636	21,374,722	(1,411,333)	-	22,786,055
10	2036	8,331,556	4,435,332	8,223,694	21,956	746,800	21,759,337	(1,443,876)	-	23,203,213
11	2037	8,465,299	4,631,558	8,214,729	21,986	746,636	22,080,208	(1,471,353)	-	23,551,562
12	2038	8,628,585	4,842,124	8,205,443	22,016	746,636	22,444,804	(1,502,541)	-	23,947,346
13	2039	8,791,567	5,047,981	8,197,197	22,046	746,636	22,805,427	(1,533,354)	-	24,338,781
14	2040	8,982,387	5,267,446	8,190,249	22,076	746,800	23,208,957	(1,567,741)	-	24,776,698
15	2041	9,131,136	5,460,731	8,179,785	22,106	746,636	23,540,394	(1,596,188)	-	25,136,583
16	2042	9,314,437	5,662,574	8,167,779	22,136	746,636	23,913,562	(1,628,236)	-	25,541,798
17	2043	9,502,189	5,866,230	8,153,821	22,167	746,636	24,291,043	(1,660,730)	-	25,951,774
18	2044	9,726,329	6,085,449	8,140,679	22,197	746,800	24,721,454	(1,697,672)	-	26,419,127
19	2045	9,902,211	6,279,474	8,124,403	22,227	746,636	25,074,951	(1,728,245)	-	26,803,196

* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

NOTE: Energy demand figures reflect expected Act 129 reductions, if applicable

Company Name: FE PA on behalf of its West Penn Rate District

ARPR 2. Historical and Forecast Connected Peak Load (MW)

Index Year (a)	Actual Year (b)	Summer*		Winter*		Annual Peak Load (g)	Annual Load Factor (h)
		Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)		
-1	2025	3,912	06/23/2025 @ 2PM	3,850	02/09/2026 @ 8AM	3,912	0.63
0	2026	3,650		3,611		3,650	0.66
1	2027	3,674		3,659		3,674	0.66
2	2028	3,706		3,649		3,706	0.66
3	2029	3,724		3,704		3,724	0.66
4	2030	3,748		3,699		3,748	0.66
5	2031	3,774		3,741		3,774	0.66
6	2032	3,810		3,752		3,810	0.66
7	2033	3,843		3,798		3,843	0.66
8	2034	3,892		3,823		3,892	0.66
9	2035	3,953		3,880		3,953	0.66
10	2036	3,990		3,909		3,990	0.66
11	2037	4,027		3,938		4,027	0.67
12	2038	4,064		3,967		4,064	0.67
13	2039	4,102		3,996		4,102	0.68
14	2040	4,140		4,026		4,140	0.68
15	2041	4,179		4,055		4,179	0.69
16	2042	4,218		4,085		4,218	0.69
17	2043	4,257		4,115		4,257	0.70
18	2044	4,297		4,146		4,297	0.70
19	2045	4,337		4,176		4,337	0.71

* The winter peak follows the summer peak. The summer season is June through September and the winter season is December through March of the following year.

NOTE: Peak load figures reflect expected Act 129 reductions, if applicable.

Company Name: FE PA on behalf of its West Penn Rate District

**ARPR 3. Historical and Forecast Number of Connected Customers
(Year End)**

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Total Customers (g)
-1	2025	637,874	103,484	1,072	577	743,007
0	2026	638,799	104,001	1,237	573	744,610
1	2027	640,800	104,469	1,225	573	747,067
2	2028	642,808	104,939	1,213	573	749,533
3	2029	644,822	105,412	1,201	573	752,008
4	2030	646,843	105,886	1,189	573	754,491
5	2031	648,870	106,363	1,177	573	756,983
6	2032	650,903	106,842	1,165	573	759,483
7	2033	652,942	107,323	1,154	573	761,992
8	2034	654,988	107,806	1,143	573	764,510
9	2035	657,040	108,291	1,131	573	767,036
10	2036	659,099	108,779	1,120	573	769,571
11	2037	661,164	109,269	1,109	573	772,115
12	2038	663,236	109,761	1,098	573	774,668
13	2039	665,314	110,255	1,087	573	777,229
14	2040	667,399	110,751	1,077	573	779,799
15	2041	669,490	111,250	1,066	573	782,379
16	2042	671,588	111,751	1,055	573	784,967
17	2043	673,692	112,254	1,045	573	787,564
18	2044	675,803	112,759	1,035	573	790,170
19	2045	677,920	113,267	1,025	573	792,785

* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Company Name: FE PA on behalf of its West Penn Rate District

**ARPR 4. Historical and Forecast Peak Load and Energy Demand*
(MW & MWh)**

Control Area or Region (if applicable):

Index Year (a)	Actual Year (b)	Summer**		Winter**		Net Energy For Load (g)
		Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)	
-1	2025	3,912	06/23/2025 @ 2PM	3,850	02/09/2026 @ 8AM	3,912
0	2026	3,650		3,611		3,650
1	2027	3,674		3,659		3,674
2	2028	3,706		3,649		3,706
3	2029	3,724		3,704		3,724
4	2030	3,748		3,699		3,748
5	2031	3,774		3,741		3,774
6	2032	3,810		3,752		3,810
7	2033	3,843		3,798		3,843
8	2034	3,892		3,823		3,892
9	2035	3,953		3,880		3,953
10	2036	3,990		3,909		3,990
11	2037	4,027		3,938		4,027
12	2038	4,064		3,967		4,064
13	2039	4,102		3,996		4,102
14	2040	4,140		4,026		4,140
15	2041	4,179		4,055		4,179
16	2042	4,218		4,085		4,218
17	2043	4,257		4,115		4,257
18	2044	4,297		4,146		4,297
19	2045	4,337		4,176		4,337

* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

** The winter peak follows the summer peak. The summer season is June through September and the winter season is December through March of the following year.

Company Name: FE PA on behalf of its West Penn Rate District

ARPR 5. Existing Generating Capability (as of January 1 of current year)

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Date Installed (c)	Unit Type (d)	Primary Fuel		Alternate Fuel		Net Capability-MW		Changes During Past Year		% Ownership Share (m)	Notes (n)
				Fuel Type (e)	Transp. Method (f)	Fuel Type (g)	Transp. Method (h)	Summer (i)	Winter (j)	MW (k)	Reason (l)		
Not Applicable: All Met-Ed Owned units, with the exception of York Haven, were divested in 1999. York Haven was sold during 2007.													

Company Name: FE PA on behalf of its West Penn Rate District

ARPR 6. Future Generating Capability Installations, Changes and Removals

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Unit Type (c)	Primary Fuel		Alternate Fuel		Net Capability-MW		Effective Date (j)	Status (k)	% Ownership Share (l)	Notes (m)
			Fuel Type (d)	Transp. Method (e)	Fuel Type (f)	Transp. Method (g)	Summer (h)	Winter (i)				
			<p>Not Applicable: All Met-Ed Owned units, with the exception of York Haven, were divested in 1999. York Haven was sold during 2007. Over the next five years there are no plans to install new Metropolitan Edison Company generating capacity.</p>									

Company Name: FE PA on behalf of its West Penn Rate District

ARPR 7. Projected Capacity and Demand (MW)*

Control Area or Region:

Season: Summer

	Actual	Projected																			
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
1 Internal Demand	3,912	3,650	3,674	3,706	3,724	3,748	3,774	3,810	3,843	3,892	3,953	3,990	4,027	4,064	4,102	4,140	4,179	4,218	4,257	4,297	4,337
2 Direct Control Load Management																					
3 Interruptible Demand																					
4 Net Internal Demand (1-2-3)	3,912	3,650	3,674	3,706	3,724	3,748	3,774	3,810	3,843	3,892	3,953	3,990	4,027	4,064	4,102	4,140	4,179	4,218	4,257	4,297	4,337
5 Total Owned Capacity																					
Nuclear																					
Hydro																					
Pumped Storage																					
Steam																					
Coal																					
Oil																					
Gas																					
Dual Fuel																					
Combustion Turbine																					
Oil																					
Gas																					
Dual Fuel																					
Combined Cycle																					
Oil																					
Gas																					
Dual Fuel																					
Other																					
6 Inoperable Capacity																					
7 Net Operable Capacity (5-6)																					
8 Independent Power Producers																					
9 Capacity Purchases	3,912	3,650	3,674	3,706	3,724	3,748	3,774	3,810	3,843	3,892	3,953	3,990	4,027	4,064	4,102	4,140	4,179	4,218	4,257	4,297	4,337
10 Capacity Sales																					
11 Total Installed Capacity (5+8)																					

* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

Company Name: FE PA on behalf of its West Penn Rate District

ARPR 7. Projected Capacity and Demand (MW)*

Control Area or Region:
Season: Winter

	Actual	Projected																			
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
1 Internal Demand	3,850	3,611	3,659	3,649	3,704	3,699	3,741	3,752	3,798	3,823	3,880	3,909	3,938	3,967	3,996	4,026	4,055	4,085	4,115	4,146	4,176
2 Direct Control Load Management																					
3 Interruptible Demand																					
4 Net Internal Demand (1-2-3)	3,850	3,649	3,659	3,649	3,704	3,699	3,741	3,752	3,798	3,823	3,880	3,909	3,938	3,967	3,996	4,026	4,055	4,085	4,115	4,146	4,176
5 Total Owned Capacity																					
Nuclear																					
Hydro																					
Pumped Storage																					
Steam																					
Coal																					
Oil																					
Gas																					
Dual Fuel																					
Combustion Turbine																					
Oil																					
Gas																					
Dual Fuel																					
Combined Cycle																					
Oil																					
Gas																					
Dual Fuel																					
Other																					
6 Inoperable Capacity																					
7 Net Operable Capacity (5-6)																					
8 Independent Power Producers																					
9 Capacity Purchases	3,850	3,649	3,659	3,649	3,704	3,699	3,741	3,752	3,798	3,823	3,880	3,909	3,938	3,967	3,996	4,026	4,055	4,085	4,115	4,146	4,176
10 Capacity Sales																					
11 Total Installed Capacity (5+8)																					

* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

Company Name: FE PA on behalf of its West Penn Rate District

ARPR 8. Qualifying Facility and Independent Power Production Facilities

Facility Name (a)	Location (b)	Energy Source (c)	Purchased Energy (kWh) (d)	Total Generation (kWh) (e)	Contract Capacity (kW) (f)	Total Capacity (kW) (g)	Effective Date(s) (h)	Status and Type (i)
NA	NA	NA	NA	NA	NA	NA	NA	NA

Company Name: FE PA on behalf of its West Penn Rate District

ARPR 9. Scheduled Imports and Exports (MW)

Control Area or Region:

Season: Summer

Participant Type Code	Name of Participant	2026	2027	2028	2029	2030
NA	NA	0	0	0	0	0
	Totals					

Company Name: FE PA on behalf of its West Penn Rate District

ARPR 9. Scheduled Imports and Exports (MW)

Control Area or Region:

Season: Winter

Participant Type Code	Name of Participant	2026	2027	2028	2029	2030
NA	NA	0	0	0	0	0
	Totals					

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Company Name:

Keystone Appalachian Transmission Company ("KATCo") (West Penn Rate District Territory)

ARPR 11. Transmission Line Projection

Transmission Line Name (a)	Location (b)	Design Voltage (c)	Length (d)	Construction Start Date (e)	In Service Date (f)	Line Cost (g)

Company Name: FE PA on behalf of its West Penn Rate District

ARPR 12. Conservation and Load Management Program Description

Program Name: WARM Weatherization Program (LIURP)

Customer Class: Residential

Status: Existing X Proposed _____

Contact Person: Lori Brightbill

Phone No: (610) 921-6983

Program Objective:

To reduce the energy consumption of low-income customers by providing a variety of weatherization and energy conservation measures.

Details of Activity and Implementation Schedule:

Penn Power has had a low-income weatherization program since 1988. The major provisions of the Program are as follows:

1. The installation of a variety of energy conservation measures in the homes of customers with electric heat and/or electric water heating and/or high baseload use. Frequently installed measures include air sealing, increased insulation, hot water use reduction, cooling use reduction, appliance replacement and other energy reducing measures.
2. The use of an extensive education program to both reduce the bills of the participants and to improve their payment history.
3. To increase the customer's awareness of other programs relating to energy consumption and bill payment assistance.
4. The extensive collection of demographic information to allow for continual operational analysis and improvement of program effectiveness.

Typically, eligible customers must have household incomes that are equal to or less than 150% of the federal poverty level, although regulations permit 20% of the program budget to be spent on customers with incomes that are 151-200% of the federal poverty level. Marketing of participants is completed by Penn Power and its contracted service providers. Weatherization service providers are responsible for the home energy audit, demographic data collection, the installation of measures and energy education. A third-party quality assurance vendor is responsible for job inspections.

Year	Peak Load Reduction (KW)	Load Shifted to Off-Peak (KW)	Energy Savings				Other Results
			Electric (KWH)	Gas (CCF)	Oil (Gallons)	Coal (Tons)	
2025	360	0	2,039,632				

Estimated Workhours	Categorized Program Expenses (\$)				
	Payroll	Advertising	Customer Grants	Other	Total
3,982	254,321.03	\$2,798	\$0	\$11,875,567	\$12,132,685.77