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May 6, 2026

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

VIA ELECTRONIC FILING

**RE: Wellsboro Electric Company Generation Supply Service Rate Filing;
Supplement No. 167 to Tariff Electric PA. P.U.C. No. 8; Docket No. M-2026-3061881;
(REVISED SCHEDULES 1, 10, 11, AND 12)**

Dear Secretary Homsher:

Attached for filing with the Pennsylvania Public Utility Commission ("Commission") are the following revised schedules related to Wellsboro Electric Company's ("Wellsboro" or "Company") Generation Supply Service Rate-1 ("GSSR-1") and Generation Supply Service Rate-2 ("GSSR-2") Administrative Charge filed on April 17, 2026, to become effective on June 1, 2026.

- Schedule 1 – Calculation of the GSSR-1;
- Schedule 10 – Statement of Reasons and Residential Bill Analysis;
- Schedule 11 – Outdoor Lighting SC 7 (LED); and
- Schedule 12 – Municipal Lighting SC 6 (LED).

Wellsboro is filing these revised schedules to supplement the Company's "Replacement Pages and Revised Schedules 7 and 9" filing submitted on May 5, 2026. The revised schedules reflect the updated GSSR-1 rate from the May 5 filing.

Consistent with Section 54.188(e)(2) of the Commission's regulations, 52 Pa. Code §54.188(e)(2), Wellsboro will provide notice of the proposed rate change once it is approved and takes effect. Wellsboro is willing to undertake whatever additional notice the Commission may deem appropriate.

If you have any questions regarding the documents, please feel free to contact the undersigned. Thank you.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Adeolu A. Bakare', written over a white background.

Adeolu A. Bakare
MCNEES WALLACE & NURICK LLC

Counsel to Wellsboro Electric Company

- c: Certificate of Service
Marc Hoffer, Bureau of Technical Utility Services (via E-mail)
Alex Eason, Bureau of Audits (via E-mail)
Chris Yother, Bureau of Audits (via E-mail)
Lori Burger, Bureau of Audits (via E-mail)
Mike Daley, Bureau of Audits (via E-mail)
Porus N. Irani, Bureau of Audits (via E-mail)

CERTIFICATE OF SERVICE

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of Section 1.54 (relating to service by a participant).

VIA E-MAIL

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Adeolu A. Bakare

Counsel to Wellsboro Electric Company

Dated this 6th day of May, 2026, in Harrisburg, Pennsylvania.

WELLSBORO ELECTRIC COMPANY**Calculation of the GSSR-1****Period June 1, 2026 through November 30, 2026**

Energy	\$0.06430	Schedule 2
Supplier Adder	\$0.00405	Schedule 6
Distribution Loss Adjustment	\$0.00448	6.56%
Capacity	\$0.02311	Schedule 3
Transmission	\$0.02031	Schedule 3
RTEP/TEC	\$0.00197	Schedule 4
Company Administrative	\$0.00172	Schedule 5
GSSR-1 Purchase Power Cost per kWh	<u>\$0.11994</u>	
Experienced E-Factor	-\$0.00168	Schedule 7
GSSR-1 before GRT	<u>\$0.11826</u>	
Gross Receipts Tax	6.26993%	
Total GSSR-1 (\$/kWh)	<u><u>\$0.12568</u></u>	

Note: Distribution Loss Adjustment equals Energy plus Supplier Adder multiplied by line loss percentage

Calculation of the GSSR-2**Period June 1, 2026 through November 30, 2026**

Energy	Passthrough of the PJM West Hub RT LMP including Distribution Loss Adjustme	
Capacity	Passthrough of the Penelec Zone RPM Rate	
Transmission	Passthrough of the Penelec Zonal NITS Rate	
RTEP/TEC	Passthrough of the Penelec Zonal RTEP/TEC	
Supplier Adder Including Distribution Loss Ac	\$0.00432	Schedule 6
Company Administrative	\$0.00172	Schedule 5
Experienced E-Factor	-\$0.00327	Schedule 7a
GSSR-2 Adminstrative Charge	<u>\$0.00277</u>	
Gross Receipts Tax	6.26993%	
PTC (\$/MWh)	<u><u>\$XX.XX</u></u>	

Wellsboro Electric Company

Statement of Reasons and Residential Bill Analysis

Statement of Reasons

The projected total energy charge of 12.568 cents per kWh for the GSSR-1 is a increase of 0.204 cents per kWh when compared with the prior total energy charge of 12.364 cents per kWh under the prior GSSR-1. The reasons for this decrease are as follows:

The PJM (Pennsylvania, Jersey and Maryland) Interconnection operates the transmission system and the dispatching of generation assets to ensure reliable supply. PJM runs a capacity auction that is recovered through commodity rates to incentivize sufficient generation is available to reliably serve the PJM market. The 2025/26 capacity auction produced higher capacity prices due to high load forecasts in the coming years based on large loads associated with AI and Data Center buildout. The capacity increase is roughly 2.2 cents per kWh and the energy increase is roughly .65 cents per kWh with an effective date of June 1, 2025.

At Docket Nos. P-2024-3049357 and P-2024-3049359, the Pennsylvania Public Utility Commission approved a Default Service Plan for full requirements fixed-price energy supply for Residential and Small Commercial customers and full requirements hourly-priced supply for Large Industrial customers with monthly billing demands at or above 400 kW. The costs of full requirements index-priced energy supply are recovered through the GSSR-1, while costs of full requirements hourly-priced energy supply are recovered through the GSSR-2. The rate change to the GSSR-1 reflects the new projected purchased power costs under the Plan, including energy, transmission, capacity, ancillary services, congestion, losses and administrative costs. The GSSR-1 changes semiannually, based on wholesale market conditions and a reconciliation of the prior period costs and revenues, and may change more frequently if the Company experiences a substantial overcollection or under collection. The GSSR-2 rate includes Company Administrative Charges and the Supplier Adder and reconciliation of the prior period costs and revenues, but hourly-priced energy, capacity, and transmission charges are separately recovered as detailed in the GSSR-2 Rider. If there are no GSSR-2 default service customers for six consecutive months, or if the adjustment to the GSSR-2 E-Factor would exceed 0.01 cents per kWh, then the Companies are authorized to use the Customer Choice Support Rider in lieu of the GSSR-2 E-Factor to collect or credit the current amount of the GSSR-2 E-Factor account (plus carrying charges) from all GSSR-2 eligible customers over a six-month period.

Residential Bill Analysis (based on currently effective distribution and STAS rates)

The monthly cost of energy to the average residential customer (500 kWh) will decrease as follows:

Bundled Bill Calculation

	Present Rate	Proposed Rate	Change	% Change
Distribution	\$ 53.57	\$ 53.57	\$ -	
Energy	\$ 61.82	\$ 62.84	\$ 1.02	
STAS	\$ (0.05)	\$ (0.05)	\$ -	
Monthly Bill	\$ 115.34	\$ 116.36	\$ 1.02	<u>0.88%</u>

Energy Component Only

	Present Rate	Proposed Rate	Change	% Change
Energy	\$ 61.82	\$ 62.84	\$ 1.02	<u>1.65%</u>

Wellsboro Electric Company

Period June 1, 2026 through November 30, 2026

Outdoor Lighting SC7 (LED)

GSSR-1 (\$/kWh)
= **\$0.12568**

	Fixture	Annual kWh	Annual Distribution Revenue	Annual Generation Revenue	Monthly Distribution Revenue	Monthly Generation Revenue	Monthly Cost
50 W LED (OH)	Cobra	210	\$110.28	\$26.39	\$9.19	\$2.20	\$11.39
50 W LED (UG)	Cobra	210	\$146.40	\$26.39	\$12.20	\$2.20	\$14.40
50 W LED (UG)	Colonial	210	\$212.16	\$26.39	\$17.68	\$2.20	\$19.88
70 W LED (OH)	Cobra	294	\$117.60	\$36.95	\$9.80	\$3.08	\$12.88
70 W LED (UG)	Cobra	294	\$153.72	\$36.95	\$12.81	\$3.08	\$15.89
140 W LED (OH)	Cobra	588	\$132.60	\$73.90	\$11.05	\$6.16	\$17.21
140 W LED (UG)	Cobra	588	\$168.72	\$73.90	\$14.06	\$6.16	\$20.22

	Input kW =	50	50	50	70	70	140	140
	Hours of Operation	50 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	70 W LED (15,000 Lumens) kWh	70 W LED (15,000 Lumens) kWh	140 W LED (20,000 Lumens) kWh	140 W LED (20,000 Lumens) kWh
Jan	440	22	22	22	31	31	62	62
Feb	370	19	19	19	26	26	52	52
Mar	370	19	19	19	26	26	52	52
Apr	310	16	16	16	22	22	43	43
May	285	14	14	14	20	20	40	40
Jun	250	13	13	13	18	18	35	35
Jul	275	14	14	14	19	19	39	39
Aug	305	15	15	15	21	21	43	43
Sep	335	17	17	17	23	23	47	47
Oct	395	20	20	20	28	28	55	55
Nov	415	21	21	21	29	29	58	58
Dec	450	23	23	23	32	32	63	63
Total Annual	4,200	210	210	210	294	294	588	588

Wellsboro Electric Company

Period June 1, 2026 through November 30, 2026

Municipal Lighting SC6 (LED)

GSSR-1 (\$/kWh)
= **\$0.12568**

	Fixture	Annual kWh	Annual Distribution Revenue	Annual Generation Revenue	Monthly Distribution Revenue	Monthly Generation Revenue	Monthly Cost
50 W LED (OH)	Cobra	210	\$63.96	\$26.39	\$5.33	\$2.20	\$7.53
50 W LED (UG)	Cobra	210	\$171.60	\$26.39	\$14.30	\$2.20	\$16.50
50 W LED (UG)	Colonial	210	\$248.64	\$26.39	\$20.72	\$2.20	\$22.92
70 W LED (OH)	Cobra	294	\$72.72	\$36.95	\$6.06	\$3.08	\$9.14
70 W LED (UG)	Cobra	294	\$180.24	\$36.95	\$15.02	\$3.08	\$18.10
140 W LED (OH)	Cobra	588	\$90.12	\$73.90	\$7.51	\$6.16	\$13.67
140 W LED (UG)	Cobra	588	\$197.76	\$73.90	\$16.48	\$6.16	\$22.64

	Input kW =	50	50	50	70	70	140	140
	Hours of Operation	50 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	50 W LED (5,000 Lumens) kWh	70 W LED (15,000 Lumens) kWh	70 W LED (15,000 Lumens) kWh	140 W LED (20,000 Lumens) kWh	140 W LED (20,000 Lumens) kWh
Jan	440	22	22	22	31	31	62	62
Feb	370	19	19	19	26	26	52	52
Mar	370	19	19	19	26	26	52	52
Apr	310	16	16	16	22	22	43	43
May	285	14	14	14	20	20	40	40
Jun	250	13	13	13	18	18	35	35
Jul	275	14	14	14	19	19	39	39
Aug	305	15	15	15	21	21	43	43
Sep	335	17	17	17	23	23	47	47
Oct	395	20	20	20	28	28	55	55
Nov	415	21	21	21	29	29	58	58
Dec	450	23	23	23	32	32	63	63
Total Annual	4,200	210	210	210	294	294	588	588