



**Energy to do more®**

**Vincent Degiusto**  
Sr. Director – Electric Division

UGI Utilities, Inc.  
One UGI Center  
Wilkes-Barre, PA 18711

May 6, 2026

**VIA E-FILING**

Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: Data Request to gather information in connection with developing regulations for Interconnecting Loads; Docket No. L-2025-3059032**

Dear Mr. Homsher:

Enclosed please find the revised responses of UGI Utilities, Inc. – Electric Division to the Commission's April 29, 2026 Secretarial Letter regarding information in connection with developing regulations for interconnection loads.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Vincent Degiusto', is written over a light blue horizontal line.

Vincent Degiusto  
Senior Director - Electric Division

Attachment

UGI Response to:

RE: Data Request to gather information in connection with developing regulations  
for Interconnecting Loads  
Docket No. L-2025-3059032

Name and title of the person(s) providing the response:

Vincent DeGiusto - Senior Director – Electric Division

1. Is there an online portal through which applicants can/should submit all applications and supporting documents?
  - 1A. **UGI has an Electrical Service Request webpage (<https://www.ugi.com/electrical-service-request/>) where customers can submit service requests for new construction service, removing a service, upgrading a service, demolition, or temporary service hook up and to provide customer contact information. This is not a formal application and customer outreach must be done to determine the characteristics of the service request. Any supporting documentation required is transmitted outside of the online portal.**
2. Once an interconnection request is submitted is the applicant provided a direct contact for further communications associated with the request or is the customer only provided a resource account or similar general reference for contact?
  - o What information on queue position, status of load study, anticipated timeline for completion is made available to applicants on an ongoing basis?
  - o At what frequency is this information communicated to applicants?
- 2A. **After determining the characteristics of the service, a customer will receive outreach from the proper department depending on factors such as distribution/transmission, residential, commercial/industrial, number of phases, etc.**
  - o **Information about queue position, status of load study, anticipated timeline for completion are typically made available upon project initiation. Otherwise, information is made available throughout the process upon customer request or at critical decision points.**

**o Information is available upon request or following critical decision points.**

3. Is there a single queue that includes both load and generation interconnection requests?

o If so, would it be helpful if there were separate queues?

**3A. Separate queues exist for distribution load, distribution generation, transmission load, and transmission generation.**

**O N/A**

4. Do the same staff review both generation and load interconnection requests?

**4A. The planning department reviews all load and generation interconnection requests. Different staff are involved in the engineering/constructability of service requests depending on the load characteristics, such as distribution/transmission, residential, commercial/industrial, number of phases, etc.**

5. What are the different levels of interconnection review for load requests (i.e. single phase, three phase primary service, three phase secondary service, or other)?

**5A. Single phase, 120/240v, three wire; Three phase, 120/240v, delta, four wire; Three phase, 120/208v, wye, four wire; Three phase, 277/480v, wye, four wire; Three phase primary, 7,620/13,800v; or Other (e.g. 66kV, 230kV) depending on size; also OH/UG.**

6. Please explain any differences between generation and load interconnection applications and construction process.

**6A. Distribution generation requests are processed solely through the Planning Department.**

**Distribution residential interconnections are studied by the planning department. Customer interaction and project engineering/construction is managed by an engineering technician.**

**Distribution commercial and industrial loads are reviewed by the planning department. For three-phase and large requests, customer interaction is managed by the sales/marketing group and project engineering/construction is managed by an engineer. For smaller or non-three-phase requests, customer interaction and project engineering/construction is managed by an engineer or engineering technician.**

**Transmission load and generation requests are reviewed and studied by the planning department. Customer interaction is managed by the sales/marketing group and project engineering/construction is managed by an engineering team.**

7. What is the application fee structure for the various levels of load interconnection?

o Does the process allow/provide for electronic payments without administrative service fees?

**7A. There is no application fee. If projects involve large-loads or complex designs, the Company enters into an agreement for engineering services with the customer to cover costs for engineering/designing the service. For example, transmission load interconnection requests are each unique and require an Engineering Service Agreement which covers the costs of feasibility/constructability studies.**

**o The process does allow for electronic payments without administrative service fees.**

8. What studies do load interconnection requests undergo (similar to generation interconnection requests) and are there stated timelines for completion?

**8A. For distribution requests, studies performed involve basic overload assessment, voltage analysis, and protection. Timelines are estimated based on the complexity of the request and the customer is informed.**

**For transmission requests, studies are performed at an equivalent to the PJM planning process. Timelines are stated in the Engineering Services Agreement.**

9. What, if any, prescribed timelines exist to complete the various levels of load interconnection requests?

**9A. The Company does not have prescribed timelines for interconnection requests.**

10. For load interconnection requests that include co-located generation:

o Are the load and generation requests processed by the same staff or differing staff for load and generation?

o Is there any effort to expedite generation interconnection if it is co-located with a load request?

o What steps can be taken to facilitate generation review and interconnection on a similar timeline with the requested load review and interconnection?

**10A For load interconnection requests that include co-located generation:**

**o Planning department manages the review and study for all load and generation interconnection. As discussed in response 6, depending on the load characteristics, different groups are involved with the customer outreach and engineering/design work.**

**o All load/generation requests are managed in a standard way and not expedited.**

**o Although load/generation requests are reviewed and studied in separate queues, additional analysis is performed when co-located. Review is done on load and generation both independently and together.**

11. What are the most common load interconnection application omissions, errors and/or oversights that contribute to delays in the review process?

**11A For UGI, issues that lead to delays in the review process are incorrect load information provided by the customer or information initially provided is not detailed enough to complete a proper load evaluation. Also, changes in customer design or service request have led to delays in the review process.**

## VERIFICATION

I, Vince DeGiusto Jr., Sr. Director – Electric Division, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

A handwritten signature in blue ink, appearing to read "Vince DeGiusto Jr.", positioned above a horizontal line.

---

Vince DeGiusto Jr.