



P.O. Box 138 • 33 Austin Street • Wellsboro, PA 16901  
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May 7, 2026

**E-FILED**

Mr. Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
2<sup>nd</sup> Floor, Room-N201  
400 North Street  
Harrisburg, PA 17120

**Re: Data Request to gather information in connection to PJM RFI – Reliability Backstop Procurement (RBP) under Docket No. M-2025-3058814**

Dear Secretary Homsher:

Please find enclosed the filing with Wellsboro Electric Company's response to the PJM RFI – Reliability Backstop Procurement (RBP) dated April 17, 2026.

If you have any questions regarding the information contained in this filing, please contact me at (570)724-6701 or [barneyf@ctenterprises.org](mailto:barneyf@ctenterprises.org).

Sincerely,

A handwritten signature in blue ink that reads "Byron Farnsworth Jr.".

Byron Farnsworth Jr.  
Wellsboro Electric Company  
President & CEO

Attachment 1  
TUS Data Request Set 3  
ELECTRIC LOAD FORECAST ACCOUNTABILITY  
at Docket No. M-2025-3058814

M-7. Please provide copies of all materials submitted to PJM in response to the April 17, 2026, RFI

Response:

Wellsboro Electric Company responded to the PJM RFI – RBP with only the Appendix 3 – Regulatory/Tariff (Attachment 1).

Provided By (Name and Title): Byron Farnsworth Jr, President & CEO

I, Byron Farnsworth Jr., hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to penalties of 18 Pa. C.S. 4904 (relating to unsworn falsification to authorities).

Signature Byron Farnsworth Jr  
Title President & CEO  
Date May 7, 2026

## 1 Respondent &amp; Jurisdiction Information

## RT1 Respondent Information\*

Organization Wellsboro Electric Company  
 Primary contact Byron Farnsworth Jr.  
 Email [batneyf@ctenterprises.org](mailto:batneyf@ctenterprises.org)  
 Phone (570)724-6701  
 Role EDC

## RT2 Jurisdiction(s) Covered\*

## Scope

Both

## State Coverage (if applicable)

<input type="checkbox"/> DE	<input type="checkbox"/> NC
<input type="checkbox"/> IL	<input type="checkbox"/> OH
<input type="checkbox"/> IN	<input checked="" type="checkbox"/> PA
<input type="checkbox"/> KY	<input type="checkbox"/> TN
<input type="checkbox"/> MD	<input type="checkbox"/> VA
<input type="checkbox"/> MI	<input type="checkbox"/> WV
<input type="checkbox"/> NJ	<input type="checkbox"/> DC

## Service-territory Coverage (if applicable)

## Consistency

State-specific

## Additional Comments

## 2 Existing Tariff Framework &amp; Current Capabilities

RT3 Existing Large Load Tariff / Service Options\*  
Please

Other  
 No ability to handle a Large load today

## RT4 Ability to Support Load Self-Procurement Today\*

No

## RT5 Ability to Support Utility-Facilitated Bilateral Contracting\*

No

RT6 Cost Pass-Through Mechanism Available Today\*  
Please specify what is missing

No  
 No ability to purchase capacity through a bi-lateral

## Additional Comments

## 3 Cost Allocation &amp; Structural Treatment

## RT7 Ability to Allocate Costs to Incremental Large Load\*

No

## RT8 Curtailment Tariff Tools Available\*

No

## RT9 Credit / Security Requirements Under Tariffs\*

Unclear

## RT10 Treatment of Transmission/Network Upgrades for Large Loads

Needs clarification

Additional Comments Current upgrades are billed to a customer. Need clarification for a Large load (data center) about how upgrades would be covered.

## 4 Market Structure &amp; Regulatory Authority

## RT11 Retail Choice / LSE Structure Considerations

Retail access

## RT12 Authority to Implement New Rate Class / Rider for Large Loads\*

Yes

## Additional Comments

## 5 Timeline &amp; Regulatory Constraints

## RT13 Expected Timeline for Tariff Changes (if Needed)\*

6-12 mo

## RT14 Key Regulatory Constraints / Risks (Select Top 1-2)\*

Cost allocation  
 Prudence  
 Affiliate restrictions  
 Competitive bidding rules  
 Term limits  
 Other

## RT15 Coordination Requirements with State Policymakers

Please describe coordination requirements with state policymakers

Significant  
 Model Tariff for Large Loads

## Additional Comments

## 6 PJM Pathway Compatibility

## RT16 Ability to Support PJM-Facilitated Bilateral Matching\*

Please describe retail/tariff constraints on information sharing/contracting

Conditional  
 No capability to purchase capacity thru bi-laterals

## RT17 Ability to Support PJM-Administered Mechanism (if Adopted)\*

Please describe retail-level changes needed (e.g., tariffs, riders, billing/settlement)

Conditional  
 Tariff and DSP program changes by PUC

## RT18 Readiness to Engage / Implementation Posture\*

6-12 mo

## Additional Comments

Credit concerns if EDC is required to be the middle person since we are a small regulated EDC.