



Regulation is a maze. We can show you the way!

Whitney E. Snyder
717.703.0807
wesnyder@hmslegal.com

501 Corporate Circle, Suite 302, Harrisburg, PA 17110 Phone: 717.236.1300 Fax: 717.236.4841 www.hmslegal.com

May 13, 2026

BY ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Filing Room
Harrisburg, PA 17120

Re: Pike County Light and Power Company; Docket No. M-2026-3059577;
2026 ANNUAL RESOURCE PLANNING REPORT

Dear Secretary Homsher:

Enclosed for filing with the Public Utility Commission is Pike County Light & Power Company's 2026 Annual Resource Planning Report. Copies have been served in accordance with the attached Certificate of Service.

If you have any questions, please contact me.

Very truly yours,

/s/ Whitney E. Snyder

Whitney E. Snyder

WES/das
Enclosure

cc: John Van Zant, BTUS (via email, jvanzant@pa.gov)
Per Certificate of Service



**Pike County Light & Power Company
Annual Resource Planning Report
5/13/2026**

Company Name: Pike County Light & Power Company

ARPR 1. Historical and Forecast Energy Demand (MWh)

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Sales For Resale (g)	Total Consumption (h)	System Losses (i)	Company Use (j)	Net Energy
										For Load (k)
-1	2025	35,505	47,689		432		83,598		28	
	2026	36,186	48,118		442		84,746		28	
	2027	36,684	48,551		447		85,682		28	
	2028	37,500	48,988		452		86,940		28	
	2029	37,934	49,429		459		87,822		28	
	2030	38,486	49,874		464		88,824		28	
	2031	38,957	50,323		469		89,749		30	
	2032	39,647	50,776		472		90,895		28	
	2033	40,257	51,233		476		91,966		28	
	2034	40,886	51,694		481		93,061		28	
	2035	41,237	52,159		486		93,882		28	
	2036	41,808	52,629		499		94,936		28	
	2037	42,100	53,102		512		95,714		28	
	2038	43,114	53,580		525		97,219		28	
	2039	43,751	54,062		539		98,352		28	
	2040	44,210	54,549		552		99,311		28	
	2041	45,293	55,040		569		100,902		28	
	2042	45,799	55,535		592		101,926		28	
	2043	46,430	56,035		628		103,093		28	
	2044	46,985	56,539		628		104,152		28	
	2045	47,567	57,048		628		105,243		28	
	2046	48,074	57,542		642		106,258		28	

* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

NOTE: Energy demand figures reflect expected Act 129 reductions, if applicable

Company Name: Pike County Light & Power Company

ARPR 2. Historical and Forecast Connected Peak Load (MW)

Index Year (a)	Actual Year (b)	Summer*		Winter*		Annual Peak Load (g)	Annual Load Factor (h)
		Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)		
-1	2025	19.71	24-Jun-25 17:00:00	14.74	22-Jan-25 18:00:00	19.71	
0	2026	19.83		14.89		19.83	
1	2027	19.94		15.04		19.94	
2	2028	20.07		15.19		20.07	
3	2029	20.19		15.34		20.19	
4	2030	20.31		15.50		20.31	
5	2031	20.43		15.65		20.43	
6	2032	20.55		15.80		20.55	
7	2033	20.68		15.96		20.68	
8	2034	20.80		16.12		20.80	
9	2035	20.93		16.28		20.93	
10	2036	21.05		16.44		21.05	
11	2037	21.18		16.61		21.18	
12	2038	21.30		16.78		21.30	
13	2039	21.43		16.94		21.43	
14	2040	21.56		17.11		21.56	
15	2041	21.69		17.28		21.69	
16	2042	21.82		17.46		21.82	
17	2043	21.95		17.63		21.95	
18	2044	22.08		17.81		22.08	
19	2045	22.21		17.99		22.21	
20	2046	22.35		18.17		22.35	

* The winter peak follows the summer peak. The summer season is June through September, and the winter season is December through March of the following year.

NOTE: Peak load figures reflect expected Act 129 reductions, if applicable.

Company Name: Pike County Light & Power Company

ARPR 3. Historical and Forecast Number of Connected Customers (Year End)

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Total Customers (g)
-1	2025	4328	947		82	5357
0	2026	4337	950		82	5369
1	2027	4349	952		82	5383
2	2028	4357	958		82	5397
3	2029	4365	960		82	5407
4	2030	4378	964		82	5424
5	2031	4386	967		82	5435
6	2032	4414	969		82	5465
7	2033	4423	972		82	5477
8	2034	4430	975		82	5487
9	2035	4448	978		82	5508
10	2036	4455	982		82	5519
11	2037	4468	982		82	5532
12	2038	4487	985		82	5554
13	2039	4510	987		82	5579
14	2040	4518	989		82	5589
15	2041	4531	991		82	5604
16	2042	4538	994		82	5414
17	2043	4547	996		82	5625
18	2044	4555	996		82	5633
19	2045	4563	999		82	5644
20	2046					

* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Company Name: Pike County Light & Power Company

ARPR 4. Historical and Forecast Peak Load and Energy Demand* (MW & MWh)

Control Area or Region (if applicable):

Index	Actual	Summer**		Winter**		Net Energy
Year (a)	Year (b)	Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)	For Load *** (g)
-1	2025	19.71	24-Jun-25 17:00:00	14.74	22-Jan-25 18:00:00	83,598
0	2025	19.71		14.89		83,598
1	2026	19.94		15.04		84,746
2	2027	20.07		15.19		85,682
3	2028	20.19		15.34		86,940
4	2029	20.31		15.50		87,822
5	2030	20.43		15.65		88,824
6	2031	20.55		15.80		89,749
7	2032	20.68		15.96		90,895
8	2033	20.80		16.12		91,966
9	2034	20.93		16.28		93,061
10	2035	21.05		16.44		93,882
11	2036	21.18		16.61		94,936
12	2037	21.30		16.78		95,714
13	2038	21.43		16.94		97,219
14	2039	21.56		17.11		98,352
15	2040	21.69		17.28		99,311
16	2041	21.82		17.46		100,902
17	2042	21.82		17.46		100,902
17	2043	21.95		17.63		101,926
18	2044	22.08		17.81		103,093
19	2045	22.21		17.99		104,152
20	2046	22.35		18.17		105,243

* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

** The winter peak follows the summer peak. The summer season is June through September, and the winter season is December through March of the following year.

Company Name: Pike County Light & Power Company

ARPR 5. Existing Generating Capability (as of January 1 of current year)

Pike County Light & Power nor its corporate parent, Corning Energy Corporation owns any generating facilities.

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Date Installed (c)	Unit Type (d)	Primary Fuel		Alternate Fuel		Net Capability-MW		Changes During Past Year		% Ownership Share (m)	Notes (n)
				Fuel	Transp.	Fuel	Transp.	Summer	Winter	MW	Reason		
				Type (e)	Method (f)	Type (g)	Method (h)	(i)	(j)	(k)	(l)		

Company Name: Pike County Light & Power Company

ARPR 6. Future Generating Capability Installations, Changes and Removals

Pike County Light & Power nor its corporate parent, Corning Energy Corporation owns any generating facilities

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Date Installed (c)	Unit Type (d)	Primary Fuel		Alternate Fuel		Net Capability-MW		Changes During Past Year		% Ownership Share (m)	Notes (n)
				Fuel	Transp.	Fuel	Transp.	Summer	Winter	MW	Reason		
				Type (e)	Method (f)	Type (g)	Method (h)	(i)	(j)	(k)	(l)		

ARPR 7. Projected Capacity and Demand (MW)*

Please see PCL&P's response to ARPR 5 and Control Area or Region:

Season:

	Actual	Projected									
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1 Internal Demand											
2 Direct Control Load Management											
3 Interruptible Demand											
4 Net Internal Demand (1-2-3)											
5 Total Owned Capacity	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Nuclear	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Hydro	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Pumped Storage	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Steam	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Coal	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Oil	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Gas	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Dual Fuel	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Combustion Turbine	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Oil	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Dual Fuel	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Combined Cycle	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Oil	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Gas	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Dual Fuel	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Other	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
6 Inoperable Capacity	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
7 Net Operable Capacity (5-6)											
8 Independent Power Producers											
9 Capacity Purchases	83,598	84,808	86,040	87,292	88,567	89,864	91,184	92,572	93,894	95,284	96,700
10 Capacity Sales											
11 Total Installed Capacity (5+8)											

Company Name: Pike County Light & Power Company

ARPR 8. Qualifying Facility and Independent Power Production Facilities

Pike County Light & Power nor its corporate parent, Corning Energy Corporation owns any generating facilities Qualifying Facilities or Independent Power Production Facilities.

Facility Name (a)	Location (b)	Energy Source (c)	Purchased Energy (kWh) (d)	Total Generation (kWh) (e)	Contract Capacity (kW) (f)	Total Capacity (kW) (g)	Effective Date(s) (h)	Status and Type (i)

Company Name: Pike County Light & Power Company

ARPR 9. Scheduled Imports and Exports (MW)

Neither Pike County Light & Power Company nor its corporate parent, Corning Energy Corporation, schedules any Imports or Exports into the Pike County Light & Power Company service territory.

Control Area or Region:

Season:

Participant Type Code	Name of Participant	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
	Totals											

Company Name: Pike County Light & Power Company

ARPR 11. Transmission Line Projection

Pike County Light & Power Company has no plans to construct any transmission lines in its service territory during the next five years.

Transmission Line Name (a)	Location (b)	Design Voltage (c)	Length (d)	Construction Start Date (e)	In Service Date (f)	Line Cost (g)
The two lines that serve Pike County are 34.5 kV						

Company Name: Pike County Light & Power Company

ARPR 12. Conservation and Load Management Program Description*

Program Name:

Customer Class:

Status: Existing _____ Proposed _____

Contact Person:

Phone No:

Program Objective:

Details of Activity and Implementation Schedule:

Actual and/or Anticipated Results:

Year	Peak Load Reduction (kW)	Load Shifted to Off-Peak (kW)	Energy Savings				Other Results
			Electric (kWh)	Gas (CCF)	Oil (Gallons)	Coal (Tons)	

Monetary and Personnel Resources:

Estimated Workhours	Categorized Program Expenses (\$)				
	Payroll	Advertising	Customer Grants	Other	Total

* Since the enactment of Act 129, most of the EE and DR programs will be reported separately. Only those programs not considered as Act 129 programs should be included here.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

VIA ELECTRONIC MAIL ONLY

Darryl Lawrence, Esq.
Office of Consumer Advocate
555 Walnut Street
5th Floor Forum Place
Harrisburg, PA 17101
ra-oca@paoca.org

NazAarah Sabree
Commonwealth of Pennsylvania
Office of Small Business Advocate
555 Walnut Street, 1st Floor
Forum Place | Harrisburg, PA 17101
ra-sba@pa.gov

/s/ Whitney E. Snyder _____
Whitney E. Snyder

DATED: May 13, 2026