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May 13, 2026

***BY ELECTRONIC FILING***

Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Filing Room  
Harrisburg, PA 17120

Re: Pike County Light and Power Company; Docket No. M-2023-3039027; **2026  
FIRST QUARTER QUARTERLY ELECTRIC RELIABILITY REPORT  
FOR PIKE COUNTY LIGHT & POWER COMPANY**

Dear Secretary Homsher:

Enclosed for filing on behalf of Pike County Light & Power Company is the 2026 First Quarter Quarterly Electric Reliability Report.

Should you have any questions or comments, please feel free to contact me.

Very truly yours,

*/s/ Whitney E. Snyder*

Whitney E. Snyder

WES/das  
Enclosure



## **Pike County Light & Power Company Quarterly Reliability Report**

First Quarter 2026

**Submitted by:  
Lawrence Gaffney  
Electric Manager  
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email – [Lgaffney@pclpeg.com](mailto:Lgaffney@pclpeg.com)**

**April 30, 2026**

**§ 57.195. (e)(1) A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.**

### **1<sup>st</sup> Quarter 2026 Major Events**

There was one approved Major Event in the Pike County Light & Power Company (“PCL&P”) service territory during the first quarter of 2026 at Docket No M-2026-3061877.

#### March 28, 2026

During the early morning hours of March 28, 2026, A truck towing a large trailer, carrying a small school bus, struck pole 37102/48230. The pole remained embedded in the truck, creating an unstable condition. The pole sustained severe structural damage, with breaks at both the base and approximately 20 feet above ground near its midpoint, significantly increasing the hazard level of the situation. The structural integrity of the pole was compromised to the point in which any movement could have caused the pole to collapse onto the vehicle or the roadway. In order to protect the safety of the public and the restoration crews, as well as overall system integrity, a decision was made to de-energize a section of Circuit 116-4-34. Weather was not a factor in this outage.

### **1<sup>st</sup> Quarter 2026 Pre-Arranged Outages**

There were no pre-arranged outages in the PCL&P service territory during the first quarter of 2026.

§ 57.195. (e)(2) Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.

**Interruption Data Rolling 12-Month Period**

Year	Quarter	Customers Served	Interruptions	Customers Affected	Customer Minutes of Interruptions
2025	2nd Qtr.	5,298	60	3,433	618,554
2025	3rd Qtr.	5,400	66	3,399	536,267
2025	4th Qtr.	5,318	55	3,760	444,071
2026	1st Qtr.	5,325	55	3,726	428,156

**Performance Ratios - Rolling 12-Month Data**

	Frequency SAIFI	Restoration CAIDI (min)	Duration SAIDI (min)
Benchmark	0.61	174	106
Rolling 12-Month Standard	0.82	235	195

Year	Quarter	Frequency SAIFI	Restoration CAIDI	Duration SAIDI
2025	2nd Qtr.	0.65	180	116
2025	3rd Qtr.	0.62	158	99
2025	4th Qtr.	0.71	118	84
2026	1st Qtr.	0.70	115	80

§ 57.195. (e)(5) A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.

Cause	Number of Interruptions		Customers Affected		Customer Minutes of Interruption	
	12-Month	% Of Total	12-Month	% Of Total	12-Month	% Of Total
Animal Contact	5	8.9%	218	5.9%	14,788	3.5%
Tree Contact	28	50.0%	1,347	36.2%	227,042	53.0%
Overload	0	0.0%	0	0.0%	0	0.0%
Work Error	0	0.0%	0	0.0%	0	0.0%
Equip. Failure	9	16.1%	1,194	32.0%	97,580	22.8%
Non-Comp Acc.	1	3.6%	47	1.3%	8,153	1.9%
Customer Problem	0	0.0%	0	0.0%	0	0.0%
Lightning	1	1.8%	176	4.7%	19,146	4.5%
Loss of Feed	7	12.5%	626	16.8%	51,800	12.1%
Unknown-Other	4	7.1%	118	3.2%	9,647	2.3%
All Causes	55		3,726		428,156	

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

**VIA ELECTRONIC MAIL ONLY**

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*/s/ Whitney E. Snyder*  
Whitney E. Snyder

DATED: May 13, 2026