



Michael Brechlin
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May 15, 2026

VIA ELECTRONIC FILING

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Final Transmission Service Charge Adjustment
Supplement No. 105 to Tariff Electric – Pa. P.U.C. No. 25**

Dear Secretary Homsher:

Enclosed for filing is an original copy of Supplement No. 105 to Duquesne Light Company's ("Company") Tariff Electric – Pa. P.U.C. No. 25 ("Supplement No. 105"). Supplement No. 105 revises the Company's Tariff Appendix A - Transmission Service Charges ("TSC"), to become effective June 1, 2026.

This filing supplements the Company's TSC filing made on April 30, 2026, at Docket No. M-2026-3062157. It reflects final figures the Company submitted to the Federal Energy Regulatory Commission ("FERC") in its Annual Update to FERC formula rates. Based on these figures, this filing derives final retail transmission rates for the Company's default service customers for the period June 1, 2026, through May 31, 2027. Also enclosed please find Attachment A, which provides supporting detailed calculations for the proposed retail transmission rates.

The company's headquarters address has also been updated to reflect new address effective June 1, 2026.

Should you have any questions, please do not hesitate to contact David Ogden, Senior Manager of Rates & Tariff Services, at 412-393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Michael Brechlin", is written over a horizontal line.

Michael Brechlin
Assistant General Counsel, Regulatory

Enclosure

cc: Certificate of Service (w/enclosures)

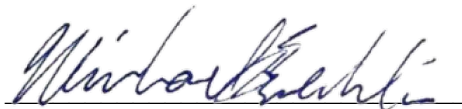
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement Allison Kaster Commonwealth Keystone Building 400 North Street, 2nd Floor West PO Box 3265 Harrisburg, PA 17105-3265 akaster@pa.gov	Office of Small Business Advocate Rebecca Lyttle, Esquire 555 Walnut Street, 1st Floor Harrisburg, PA 17101 relyttle@pa.gov ra-osba@pa.gov
Office of Consumer Advocate Christy Appleby 555 Walnut Street Forum Place, 5th Floor Harrisburg, PA 17101-1923 cappleby@paoca.org EFiling-Alternate@paoca.org	Bureau of Audits Pennsylvania Public Utility Commission Derek Vandevort Commonwealth Keystone Building 3070 William Pitt Way Building A6, Room 163 Pittsburgh, PA 15238 devandevor@pa.gov

Date: May 15, 2026



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SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

Nova Place

100 South Commons, Suite 118

Pittsburgh, PA 15212

Kevin E. Walker

President and Chief Executive Officer

ISSUED: May 15, 2026

EFFECTIVE: June 1, 2026

NOTICE

**THIS TARIFF SUPPLEMENT INCREASES AND DECREASES RATES WITHIN AN EXISTING APPENDIX
AND UPDATES COMPANY'S HEADQUARTERS ADDRESS**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES

Appendix A – Transmission Service Charges

**Ninth Revised Page No. 142
Cancelling Eighth Revised Pages No. 142**

**Tenth Revised Page No. 143
Cancelling Ninth Revised Page No. 143**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne’s revised Open Access Transmission Tariff (“OATT”) rate filing with the Federal Energy Regulatory Commission (“FERC”) dated May 15, 2026.

DECREASES

Appendix A – Transmission Service Charges

**Ninth Revised Page No. 142
Cancelling Eighth Revised Pages No. 142**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne’s revised Open Access Transmission Tariff (“OATT”) rate filing with the Federal Energy Regulatory Commission (“FERC”) dated May 15, 2026.

APPENDIX A

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture		
RS	\$0.031841	—				(I)	
RH	\$0.017447	—				(I)	
RA	\$0.025195	—				(I)	
GS	\$0.012015	—				(D)	
GM < 25 kW	\$0.010359	\$2.06				(I)	(I)
GM => 25 kW	\$0.010458	\$2.45				(I)	(I)
GMH < 25 kW	\$0.007363	\$2.91 ⁽¹⁾				(D)	(I)
GMH => 25 kW	\$0.007760	\$4.80 ⁽¹⁾				(D)	(I)
GL	—	\$7.91 ⁽²⁾					(I)
GLH	—	\$7.23 ⁽²⁾					(I)
L	—	\$10.72 ⁽²⁾					(I)
HVPS	—	\$6.78 ⁽²⁾					(I)
AL	(\$0.046297)	—				(D)	
SE	\$0.011311	—				(I)	
UMS	\$0.002483	\$5.87 ⁽²⁾				(D)	(I)
			Rate Class				
By Wattage			SH	PAL	SM		
Mercury Vapor							
100			—	—	\$0.78		(I)
175			—	—	\$1.32		(I)
250			—	—	\$1.81		(I)
400			—	—	\$2.86		(I)
1000			—	—	\$6.86		(I)
High Pressure Sodium							
70			—	\$0.41	\$0.52		(I) (I)
100			\$1.33	\$0.71	\$0.89	(I)	(I) (I)
150			\$1.90	\$1.01	\$1.26	(I)	(I) (I)
200			\$2.54	—	—	(I)	
250			—	\$1.57	\$1.96		(I) (I)
400			\$4.52	\$2.42	\$3.02	(I)	(I) (I)
1000			—	—	\$6.88		(I)

(1) May through October

(2) Demand charge based on the customer’s Network Service Peak Load (“NSPL”).

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture			
Rate Class								
By Wattage			SH	PAL	SM			
Flood Lighting – Unmetered								
100			—	\$0.66	—		(I)	
250			—	\$1.43	—		(I)	
400			—	\$2.21	—		(I)	
Light-Emitting Diode (LED) – Cobra Head								
30			\$0.29	\$0.16	\$0.20	(I)	(I)	(I)
45			\$0.43	\$0.23	\$0.28	(I)	(I)	(I)
60			\$0.56	\$0.30	\$0.37	(I)	(I)	(I)
95			\$0.91	\$0.48	\$0.60	(I)	(I)	(I)
139			\$1.31	\$0.70	\$0.87	(I)	(I)	(I)
219			\$2.06	\$1.10	\$1.37	(I)	(I)	(I)
Light-Emitting Diode (LED) – Colonial								
20			—	\$0.10	\$0.12		(I)	(I)
45			—	\$0.23	\$0.28		(I)	(I)
Light-Emitting Diode (LED) – Contemporary								
40			—	\$0.20	\$0.25		(I)	(I)
55			—	\$0.29	\$0.36		(I)	(I)
Light-Emitting Diode (LED) – Flood Lighting – Unmetered								
60			—	\$0.30	—		(I)	
95			—	\$0.48	—		(I)	
139			—	\$0.70	—		(I)	

BILLING DEMAND

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in kW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue

(I) – Indicates Increase

ISSUED: MAY 15, 2026

EFFECTIVE: JUNE 1, 2026

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period

		Exhibit 1 Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2025 to February 2026			
Revenue			
1	Total POLR Transmission Revenue	\$99,549,239	Page 2 and 3
2	Less E-Factor Revenue	(\$1,563,289)	Page 2 and 5
3	POLR Transmission Revenue Excluding E-Factor Revenue	\$101,112,528	
4	POLR Transmission Revenue	\$101,112,528	Line 3
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$5,965,639	Line 4 * 5.90%
6	Net POLR Transmission Revenue	\$95,146,889	Page 4
Expense			
7	Network Integration Transmission Service Charges (NITS)	\$83,387,306	Page 6, 7 and 10
8	Reliability Must Run (RMR)	\$22,010	Page 6, 7 and 10
9	Deferred Tax Adjustment Charge	\$906,404	Page 6, 7 and 10
10	Ancillary Services	\$0	Page 6, 8 and 10
11	PJM Administrative Expense	\$0	Page 6, 8 and 10
12	Other PJM Expense	\$9,124,499	Page 6, 8 and 10
13	Net Metering Expense	\$241,413	Page 6, 8 and 10
14	Total Expenses	\$93,681,633	
15	(Over)/Under Collection	(\$1,465,256)	Page 2 and 14
16	Interest on (Over)/Under Collection	(\$29,476)	Page 2 and 14
17	Total (Over)/Under Collection With Interest	(\$1,494,733)	Page 14
18	Adjustment to (Over)/Under Collection to Recover PA GRT	(\$93,719)	Line 17 * 5.90%/(1-5.90%)
19	Net Revenue to Recover (Over)/Under Collection	(\$1,588,452)	Line 17 plus Line 18
B. E-Factor Reconciliation			
March 2025 to May 2025			
20	Projected E-Factor Revenue - March 2025 to May 2025	\$770,732	Page 15
21	Less Actual E-Factor Revenue - March 2025 to May 2025	\$740,511	Page 15
22	Net Prior Period (Over)/Under Collection - March 2025 to May 2025	\$30,220	
23	Projected E-Factor PJM Credits (w/ GRT) - March 2025 to May 2025	(\$207,513)	Page 15
24	Less Actual E-Factor PJM Credits (w/ GRT) - March 2025 to May 2025	(\$213,498)	Page 15
25	Net Prior Period (Over)/Under Collection of PJM Credits - March 2025 to May 2025	\$5,985	
June 2025 to May 2026			
26	Actual E-Factor Revenue - June 2025 to February 2026	(\$2,303,799)	Page 17
27	Projected E-Factor Revenue - March 2026 to May 2026	(\$548,991)	Page 17
28	E-Factor Revenue - June 2025 May 2026	(\$2,852,790)	
29	Actual E-Factor PJM Credits (w/ GRT) - June 2025 to February 2026	(\$499,496)	Page 17
30	Projected E-Factor PJM Credits (w/ GRT) - March 2026 to May 2026	\$0	Page 17
31	E-Factor PJM Credits (w/ GRT)	(\$499,496)	
32	Net Current Period Revenue - June 2025 to May 2026	(\$2,353,294)	
33	Previous E-Factor Balance - (Over)/Under Collection	(\$2,192,284)	
34	Current E-Factor Balance - (Over)/Under Collection	\$185,246	
C. Summary			
35	Revenue Required to Recover (Over)/Under Collection	(\$1,588,452)	Line 19
36	E-Factor Balance - (Over)/Under Collection	\$185,246	Line 34
37	Net E-Factor Revenue (Over)/Under Collection - June 2025 to May 2026	(\$1,403,205)	Line 35 plus Line 36

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2026**

	<u>Mar-2025</u>	<u>Apr-2025</u>	<u>May-2025</u>	<u>June-2025</u>	<u>Jul-2025</u>	<u>Aug-2025</u>	<u>Sep-2025</u>	<u>Oct-2025</u>	<u>Nov-2025</u>	<u>Dec-2025</u>	<u>Jan-2026</u>	<u>Feb-2026</u>	<u>Total</u>
Revenue													
1 Total POLR Transmission Revenue	\$6,295,105	\$5,827,793	\$5,955,987	\$10,025,881	\$13,440,444	\$10,212,854	\$7,591,385	\$6,374,087	\$7,185,067	\$8,941,849	\$9,741,007	\$7,957,780	\$99,549,239
2 Less E-Factor Revenue	\$263,807	\$233,461	\$243,243	(\$322,581)	(\$414,032)	(\$319,437)	(\$235,433)	(\$189,809)	(\$188,776)	(\$224,031)	(\$218,635)	(\$191,067)	(\$1,563,289)
3 POLR Transmission Revenue	\$6,031,298	\$5,594,331	\$5,712,744	\$10,348,462	\$13,854,476	\$10,532,291	\$7,826,818	\$6,563,896	\$7,373,843	\$9,165,880	\$9,959,642	\$8,148,847	\$101,112,528
4 POLR Transmission Retail Revenue	\$6,031,298	\$5,594,331	\$5,712,744	\$10,348,462	\$13,854,476	\$10,532,291	\$7,826,818	\$6,563,896	\$7,373,843	\$9,165,880	\$9,959,642	\$8,148,847	\$101,112,528
5 Less PA Gross Receipts Tax (GRT)	\$355,847	\$330,066	\$337,052	\$610,559	\$817,414	\$621,405	\$461,782	\$387,270	\$435,057	\$540,787	\$587,619	\$480,782	\$5,965,639
6 Net POLR Transmission Revenue	\$5,675,451	\$5,264,266	\$5,375,692	\$9,737,903	\$13,037,062	\$9,910,886	\$7,365,035	\$6,176,626	\$6,938,787	\$8,625,093	\$9,372,023	\$7,668,065	\$95,146,889
Expenses													
7 Network Integration Transmission Service Expense	\$6,675,771	\$6,482,022	\$6,711,983	\$6,877,125	\$7,102,123	\$7,096,693	\$6,872,437	\$7,113,353	\$6,931,550	\$7,214,825	\$7,506,440	\$6,802,984	\$83,387,306
8 Reliability Must Run (RMR)	\$0	\$0	\$0	\$0	(\$280)	\$15,298	\$23,500	\$27,721	\$31,568	\$27,320	\$22,310	(\$125,426)	\$22,010
9 Deferred Tax Adjustment Charge	\$74,499	\$74,748	\$74,903	\$74,687	\$74,643	\$74,586	\$74,637	\$74,761	\$75,278	\$75,827	\$78,784	\$79,051	\$906,404
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$775,747	\$778,364	\$779,979	\$771,404	\$764,443	\$769,427	\$769,950	\$771,234	\$784,537	\$787,257	\$684,893	\$687,265	\$9,124,499
13 Net Metering Expense (1)	\$276	\$652	\$35,499	\$89,536	\$111,195	\$1,087	\$443	\$868	\$673	\$434	\$406	\$344	\$241,413
14 Total Transmission Expenses	\$7,526,293	\$7,335,787	\$7,602,364	\$7,812,752	\$8,052,124	\$7,957,091	\$7,740,967	\$7,987,936	\$7,823,605	\$8,105,664	\$8,292,833	\$7,444,218	\$93,681,633
Over/ (Under) Collection													
15 Net (Over)/Under Collection	\$1,850,842	\$2,071,521	\$2,226,672	(\$1,925,151)	(\$4,984,937)	(\$1,953,795)	\$375,932	\$1,811,310	\$884,818	(\$519,429)	(\$1,079,190)	(\$223,847)	(\$1,465,256)
16 Interest	\$194,338	\$207,152	\$211,534	(\$173,264)	(\$423,720)	(\$156,304)	\$28,195	\$126,792	\$57,513	(\$31,166)	(\$59,355)	(\$11,192)	(\$29,476)
17 Total (Over)/Under Collection	\$2,045,180	\$2,278,673	\$2,438,205	(\$2,098,414)	(\$5,408,657)	(\$2,110,099)	\$404,126	\$1,938,101	\$942,332	(\$550,595)	(\$1,138,546)	(\$235,039)	(\$1,494,733)

(1) Reflects the transmission component of the net metering compensation paid to customer-generators.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2026

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$4,337,577	\$4,037,210	\$4,049,180	\$7,786,485	\$10,890,205	\$8,158,394	\$5,786,244	\$4,749,605	\$5,127,381	\$6,526,063	\$6,928,531	\$5,685,220	\$74,062,094
2 RH	\$389,822	\$295,689	\$211,937	\$343,520	\$545,937	\$300,819	\$323,365	\$336,958	\$542,741	\$832,719	\$1,010,928	\$764,252	\$5,898,688
3 RA	\$88,745	\$74,562	\$58,851	\$102,414	\$150,834	\$113,854	\$73,179	\$79,030	\$106,861	\$142,335	\$164,562	\$127,693	\$1,282,920
4 GS	\$93,960	\$80,456	\$73,034	\$98,915	\$142,437	\$95,283	\$89,066	\$76,935	\$114,970	\$129,549	\$151,152	\$120,954	\$1,266,711
5 GM<25 kW	\$512,526	\$491,566	\$524,828	\$650,570	\$759,651	\$568,408	\$569,192	\$458,650	\$607,004	\$551,311	\$564,237	\$539,735	\$6,797,678
6 GM=>25 kW	\$548,925	\$497,076	\$595,538	\$598,340	\$649,477	\$496,292	\$501,093	\$404,876	\$507,641	\$493,312	\$564,248	\$526,912	\$6,383,729
7 GMH<25 kW	\$33,094	\$27,024	\$66,520	\$86,728	\$47,849	\$47,923	\$50,590	\$49,182	\$52,748	\$9,747	\$34,542	\$27,219	\$533,165
8 GMH=>25 kW	\$24,568	\$21,863	\$54,771	\$105,454	\$82,752	\$58,637	\$60,268	\$45,097	\$80,425	\$10,194	\$45,204	\$37,273	\$626,504
9 AL	\$2	\$1	\$0	\$1	\$3	\$44	\$169	\$128	\$133	\$268	\$244	\$201	\$1,194
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$907	\$920	\$852	\$1,380	\$1,328	\$1,048	\$1,178	\$1,013	\$829	\$783	\$695	\$894	\$11,827
12 SH	\$36	\$37	\$37	\$68	\$65	\$69	\$67	\$67	\$67	\$67	\$67	\$67	\$711
13 UMS	\$6,406	\$8,013	\$14,597	\$1,700	\$9,385	\$14,511	\$1,097	\$14,219	\$93	\$9,403	\$8,460	\$14,785	\$102,670
14 PAL	\$179	\$195	\$190	\$263	\$280	\$262	\$235	\$231	\$207	\$208	\$204	\$191	\$2,643
15 Total Small and Medium Customers	\$6,036,746	\$5,534,610	\$5,650,334	\$9,775,836	\$13,280,204	\$9,855,545	\$7,455,742	\$6,215,988	\$7,141,099	\$8,705,960	\$9,473,074	\$7,845,396	\$96,970,533
<u>Large Customer Rate Classes</u>													
16 GL	\$171,781	\$150,542	\$173,148	\$198,909	\$173,671	\$115,298	\$154,906	\$167,649	\$197,697	\$100,892	\$207,011	\$129,283	\$1,940,785
17 GLH	\$43,940	\$42,121	\$33,611	\$49,379	\$16,574	\$6,165	\$6,527	\$11,299	\$7,709	\$18,972	\$5,855	\$9,663	\$251,816
18 L	\$42,638	\$100,519	\$98,894	\$1,757	(\$30,005)	\$235,846	(\$25,790)	(\$20,849)	(\$161,438)	\$9,715	\$7,112	(\$4,723)	\$253,677
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$106,310	\$47,956	(\$21,839)	\$132,427
20 Total Large Customers	\$258,359	\$293,183	\$305,653	\$250,045	\$160,240	\$357,309	\$135,643	\$158,099	\$43,968	\$235,890	\$267,933	\$112,384	\$2,578,706
21 Total Revenue	\$6,295,105	\$5,827,793	\$5,955,987	\$10,025,881	\$13,440,444	\$10,212,854	\$7,591,385	\$6,374,087	\$7,185,067	\$8,941,849	\$9,741,007	\$7,957,780	\$99,549,239

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2026**

	<u>Mar-2025</u>	<u>Apr-2025</u>	<u>May-2025</u>	<u>June-2025</u>	<u>Jul-2025</u>	<u>Aug-2025</u>	<u>Sep-2025</u>	<u>Oct-2025</u>	<u>Nov-2025</u>	<u>Dec-2025</u>	<u>Jan-2026</u>	<u>Feb-2026</u>	<u>Total</u>
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$4,229,296	\$3,936,162	\$3,947,377	\$8,095,147	\$11,290,284	\$8,467,518	\$6,005,456	\$4,929,460	\$5,321,756	\$6,773,368	\$7,190,434	\$5,900,737	\$76,086,993
2 RH	\$354,788	\$269,092	\$192,186	\$309,693	\$505,399	\$266,734	\$295,868	\$306,000	\$495,040	\$757,784	\$920,250	\$695,465	\$5,368,300
3 RA	\$82,648	\$69,478	\$54,542	\$100,462	\$148,435	\$111,905	\$71,684	\$77,616	\$105,081	\$139,806	\$161,670	\$125,451	\$1,248,778
4 GS	\$96,678	\$82,861	\$75,149	\$98,736	\$142,224	\$95,099	\$88,919	\$76,786	\$114,804	\$129,328	\$150,889	\$120,737	\$1,272,211
5 GM<25 kW	\$511,262	\$490,443	\$523,624	\$684,070	\$799,996	\$603,795	\$598,850	\$484,804	\$634,000	\$585,274	\$596,739	\$569,174	\$7,082,030
6 GM=>25 kW	\$448,637	\$409,067	\$491,126	\$595,573	\$646,254	\$493,441	\$498,682	\$402,636	\$505,469	\$490,604	\$561,216	\$524,086	\$6,066,791
7 GMH<25 kW	\$25,464	\$20,881	\$61,618	\$90,705	\$52,499	\$52,015	\$54,118	\$52,768	\$57,320	\$16,592	\$41,889	\$32,993	\$558,862
8 GMH=>25 kW	\$24,628	\$21,910	\$54,820	\$104,516	\$81,671	\$57,702	\$59,500	\$44,468	\$79,342	\$8,868	\$43,625	\$35,961	\$617,012
9 AL	\$2	\$1	\$0	(\$0)	\$3	\$5	\$129	\$82	\$85	\$174	\$153	\$129	\$761
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$933	\$956	\$882	\$1,306	\$1,249	\$986	\$1,113	\$952	\$785	\$732	\$655	\$848	\$11,395
12 SH	\$40	\$40	\$40	\$56	\$53	\$56	\$55	\$54	\$55	\$54	\$54	\$56	\$612
13 UMS	\$6,697	\$8,331	\$15,065	\$2,095	\$9,869	\$15,087	\$1,486	\$14,779	\$473	\$9,884	\$8,929	\$15,312	\$108,006
14 PAL	\$190	\$206	\$201	\$269	\$287	\$268	\$241	\$237	\$212	\$213	\$209	\$195	\$2,725
15 GL	\$168,920	\$147,727	\$170,096	\$213,127	\$188,112	\$129,691	\$170,102	\$182,927	\$212,250	\$117,299	\$220,852	\$143,661	\$2,064,764
16 GLH	\$37,794	\$35,974	\$26,829	\$52,253	\$19,448	\$7,345	\$7,706	\$12,478	\$9,330	\$20,593	\$7,240	\$10,833	\$247,822
17 L	\$43,322	\$101,204	\$99,189	\$456	(\$31,306)	\$230,645	(\$27,091)	(\$22,150)	(\$162,739)	\$8,414	\$6,699	(\$5,135)	\$241,507
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$581	\$106,892	\$48,142	(\$21,655)	\$133,959
19 Total	\$6,031,298	\$5,594,331	\$5,712,744	\$10,348,462	\$13,854,476	\$10,532,291	\$7,826,818	\$6,563,896	\$7,373,843	\$9,165,880	\$9,959,642	\$8,148,847	\$101,112,528
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$3,979,767	\$3,703,928	\$3,714,481	\$7,617,533	\$10,624,157	\$7,967,934	\$5,651,134	\$4,638,622	\$5,007,772	\$6,373,739	\$6,766,198	\$5,552,593	\$71,597,860
21 RH	\$333,856	\$253,215	\$180,847	\$291,421	\$475,581	\$250,997	\$278,412	\$287,946	\$465,833	\$713,075	\$865,955	\$654,432	\$5,051,570
22 RA	\$77,772	\$65,379	\$51,324	\$94,534	\$139,677	\$105,302	\$67,454	\$73,037	\$98,881	\$131,558	\$152,131	\$118,050	\$1,175,100
23 GS	\$90,974	\$77,973	\$70,716	\$92,911	\$133,832	\$89,488	\$83,672	\$72,256	\$108,030	\$121,698	\$141,986	\$113,614	\$1,197,150
24 GM<25 kW	\$481,097	\$461,506	\$492,730	\$643,710	\$752,796	\$568,171	\$563,518	\$456,200	\$596,594	\$550,743	\$561,531	\$535,593	\$6,664,190
25 GM=>25 kW	\$422,167	\$384,932	\$462,149	\$560,435	\$608,125	\$464,328	\$469,260	\$378,880	\$475,647	\$461,658	\$528,104	\$493,165	\$5,708,850
26 GMH<25 kW	\$23,962	\$19,649	\$57,983	\$85,354	\$49,401	\$48,946	\$50,925	\$49,655	\$53,938	\$15,613	\$39,417	\$31,047	\$525,889
27 GMH=>25 kW	\$23,175	\$20,617	\$51,586	\$98,350	\$76,852	\$54,298	\$55,990	\$41,845	\$74,661	\$8,344	\$41,051	\$33,839	\$580,608
28 AL	\$2	\$1	\$0	(\$0)	\$3	\$4	\$122	\$77	\$80	\$164	\$144	\$121	\$716
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$878	\$899	\$830	\$1,228	\$1,175	\$928	\$1,047	\$896	\$738	\$689	\$616	\$798	\$10,722
31 SH	\$37	\$37	\$37	\$52	\$50	\$53	\$52	\$51	\$52	\$51	\$51	\$53	\$576
32 UMS	\$6,302	\$7,839	\$14,176	\$1,971	\$9,287	\$14,197	\$1,398	\$13,907	\$445	\$9,301	\$8,402	\$14,408	\$101,634
33 PAL	\$178	\$194	\$189	\$253	\$270	\$252	\$226	\$223	\$199	\$200	\$197	\$183	\$2,565
34 GL	\$158,953	\$139,011	\$160,061	\$200,552	\$177,014	\$122,040	\$160,066	\$172,134	\$199,728	\$110,378	\$207,821	\$135,185	\$1,942,943
35 GLH	\$35,564	\$33,852	\$25,246	\$49,170	\$18,300	\$6,911	\$7,252	\$11,742	\$8,779	\$19,378	\$6,813	\$10,194	\$233,200
36 L	\$40,766	\$95,233	\$93,336	\$429	(\$29,459)	\$217,037	(\$25,493)	(\$20,843)	(\$153,137)	\$7,918	\$6,304	(\$4,832)	\$227,258
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$547	\$100,585	\$45,301	(\$20,378)	\$126,056
38 Total	\$5,675,452	\$5,264,266	\$5,375,692	\$9,737,903	\$13,037,062	\$9,910,886	\$7,365,035	\$6,176,626	\$6,938,787	\$8,625,093	\$9,372,023	\$7,668,065	\$95,146,889

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2026**

	<u>Mar-2025</u>	<u>Apr-2025</u>	<u>May-2025</u>	<u>June-2025</u>	<u>Jul-2025</u>	<u>Aug-2025</u>	<u>Sep-2025</u>	<u>Oct-2025</u>	<u>Nov-2025</u>	<u>Dec-2025</u>	<u>Jan-2026</u>	<u>Feb-2026</u>	<u>Total</u>
<u>E-Factor Revenue</u>													
1 RS	\$108,281	\$101,048	\$101,804	(\$308,662)	(\$400,079)	(\$309,124)	(\$219,212)	(\$179,855)	(\$194,375)	(\$247,305)	(\$261,902)	(\$215,516)	(\$2,024,899)
2 RH	\$35,034	\$26,597	\$19,751	\$33,827	\$40,538	\$34,086	\$27,497	\$30,958	\$47,701	\$74,935	\$90,678	\$68,787	\$530,388
3 RA	\$6,096	\$5,083	\$4,309	\$1,952	\$2,399	\$1,950	\$1,495	\$1,414	\$1,780	\$2,529	\$2,892	\$2,242	\$34,142
4 GS	(\$2,719)	(\$2,405)	(\$2,116)	\$179	\$214	\$185	\$148	\$148	\$166	\$221	\$263	\$217	(\$5,500)
5 GM<25 kW	\$1,264	\$1,123	\$1,204	(\$33,500)	(\$40,345)	(\$35,387)	(\$29,658)	(\$26,154)	(\$26,996)	(\$33,963)	(\$32,501)	(\$29,439)	(\$284,352)
6 GM=>25 kW	\$100,289	\$88,009	\$104,412	\$2,766	\$3,223	\$2,851	\$2,410	\$2,240	\$2,172	\$2,708	\$3,032	\$2,826	\$316,938
7 GMH<25 kW	\$7,630	\$6,143	\$4,901	(\$3,977)	(\$4,649)	(\$4,092)	(\$3,529)	(\$3,586)	(\$4,571)	(\$6,844)	(\$7,347)	(\$5,774)	(\$25,697)
8 GMH=>25 kW	(\$61)	(\$47)	(\$49)	\$937	\$1,081	\$935	\$768	\$628	\$1,082	\$1,327	\$1,579	\$1,312	\$9,492
9 AL	\$0	\$0	\$0	\$1	\$1	\$39	\$40	\$46	\$48	\$94	\$91	\$73	\$433
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$25)	(\$36)	(\$30)	\$75	\$79	\$62	\$65	\$61	\$45	\$51	\$41	\$46	\$432
12 SH	(\$3)	(\$3)	(\$3)	\$12	\$12	\$13	\$12	\$12	\$12	\$12	\$12	\$11	\$99
13 UMS	(\$291)	(\$318)	(\$469)	(\$395)	(\$484)	(\$576)	(\$389)	(\$560)	(\$380)	(\$481)	(\$468)	(\$526)	(\$5,336)
14 PAL	(\$11)	(\$11)	(\$11)	(\$6)	(\$7)	(\$6)	(\$6)	(\$6)	(\$5)	(\$5)	(\$5)	(\$4)	(\$83)
15 GL	\$2,862	\$2,815	\$3,052	(\$14,218)	(\$14,442)	(\$14,394)	(\$15,196)	(\$15,278)	(\$14,553)	(\$16,407)	(\$13,841)	(\$14,379)	(\$123,979)
16 GLH	\$6,147	\$6,147	\$6,782	(\$2,874)	(\$2,874)	(\$1,179)	(\$1,179)	(\$1,179)	(\$1,621)	(\$1,621)	(\$1,385)	(\$1,169)	\$3,994
17 L	(\$684)	(\$684)	(\$295)	\$1,301	\$1,301	\$5,201	\$1,301	\$1,301	\$1,301	\$1,301	\$412	\$412	\$12,170
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$581)	(\$581)	(\$186)	(\$184)	(\$1,532)
19 Total E Factor	\$263,807	\$233,461	\$243,243	(\$322,581)	(\$414,032)	(\$319,437)	(\$235,433)	(\$189,809)	(\$188,776)	(\$224,031)	(\$218,635)	(\$191,067)	(\$1,563,289)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
#REF!

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$5,438,165	\$5,269,459	\$5,450,625	\$5,605,652	\$5,795,516	\$5,820,847	\$5,652,406	\$5,847,588	\$5,668,527	\$5,861,856	\$6,243,769	\$5,646,790	\$68,301,199
2 Small C&I Customer Classes	\$570,183	\$553,011	\$571,823	\$589,771	\$608,413	\$612,415	\$591,698	\$611,192	\$598,851	\$625,739	\$589,531	\$526,823	\$7,049,451
3 Medium C&I Customer Classes	\$441,103	\$431,278	\$449,054	\$462,165	\$475,083	\$480,060	\$463,292	\$474,280	\$462,053	\$495,693	\$502,166	\$465,995	\$5,602,221
4 Large C&I Customer Classes	\$226,321	\$228,275	\$240,481	\$219,537	\$223,110	\$183,370	\$165,042	\$180,293	\$202,119	\$231,538	\$170,974	\$163,376	\$2,434,435
5 Total NITS Expense	\$6,675,771	\$6,482,022	\$6,711,983	\$6,877,125	\$7,102,123	\$7,096,693	\$6,872,437	\$7,113,353	\$6,931,550	\$7,214,825	\$7,506,440	\$6,802,984	\$83,387,306
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$0	\$0	\$0	\$0	(\$228)	\$12,483	\$19,275	\$22,800	\$25,950	\$22,342	\$18,126	(\$104,328)	\$16,421
7 Small C&I Customer Classes	\$0	\$0	\$0	\$0	(\$24)	\$1,310	\$2,028	\$2,387	\$2,712	\$2,360	\$1,935	(\$9,851)	\$2,858
8 Medium C&I Customer Classes	\$0	\$0	\$0	\$0	(\$19)	\$1,051	\$1,597	\$1,848	\$2,087	\$1,823	\$1,578	(\$8,387)	\$1,578
9 Large C&I Customer Classes	\$0	\$0	\$0	\$0	(\$9)	\$453	\$600	\$687	\$818	\$794	\$671	(\$2,860)	\$1,153
10 Total RMR Expense	\$0	\$0	\$0	\$0	(\$280)	\$15,298	\$23,500	\$27,721	\$31,568	\$27,320	\$22,310	(\$125,426)	\$22,010
Deferred Tax Adjustment Charge													
11 Residential & Lighting Customer Classes	\$60,688	\$60,765	\$60,827	\$60,879	\$60,911	\$61,177	\$61,387	\$61,458	\$61,562	\$61,608	\$65,531	\$65,616	\$742,408
12 Small C&I Customer Classes	\$6,363	\$6,377	\$6,381	\$6,405	\$6,394	\$6,436	\$6,426	\$6,424	\$6,504	\$6,576	\$6,187	\$6,122	\$76,596
13 Medium C&I Customer Classes	\$4,923	\$4,973	\$5,011	\$5,019	\$4,993	\$5,045	\$5,031	\$4,985	\$5,018	\$5,210	\$5,270	\$5,415	\$60,894
14 Large C&I Customer Classes	\$2,526	\$2,632	\$2,684	\$2,384	\$2,345	\$1,927	\$1,792	\$1,895	\$2,195	\$2,433	\$1,794	\$1,899	\$26,507
15 Total Deferred Tax Adjustment Expense	\$74,499	\$74,748	\$74,903	\$74,687	\$74,643	\$74,586	\$74,637	\$74,761	\$75,278	\$75,827	\$78,784	\$79,051	\$906,404
16 Total NITS, RMR and Deferred Tax Expense	\$6,750,270	\$6,556,770	\$6,786,886	\$6,951,812	\$7,176,486	\$7,186,576	\$6,970,574	\$7,215,835	\$7,038,396	\$7,317,973	\$7,607,533	\$6,756,609	\$84,315,721
Ancillary Service Expense													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$775,747	\$778,364	\$779,979	\$771,404	\$764,443	\$769,427	\$769,950	\$771,234	\$779,537	\$787,257	\$684,893	\$687,265	\$9,119,499
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
32 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SECA Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Total Other PJM Expenses	\$775,747	\$778,364	\$779,979	\$771,404	\$764,443	\$769,427	\$769,950	\$771,234	\$784,537	\$787,257	\$684,893	\$687,265	\$9,124,499
36 Total PJM Ancillary, Administrative and Other Expenses	\$775,747	\$778,364	\$779,979	\$771,404	\$764,443	\$769,427	\$769,950	\$771,234	\$784,537	\$787,257	\$684,893	\$687,265	\$9,124,499
Net Metering Expenses													
37 Net Metering Expenses (1)	\$276	\$652	\$35,499	\$89,536	\$111,195	\$1,087	\$443	\$868	\$673	\$434	\$406	\$344	\$241,413
38 Total Transmission Expenses	\$7,526,293	\$7,335,787	\$7,602,364	\$7,812,752	\$8,052,124	\$7,957,091	\$7,740,967	\$7,987,936	\$7,823,605	\$8,105,664	\$8,292,833	\$7,444,218	\$93,681,633
39 FERC Order - PJM Credit (2)	(\$66,772)	(\$66,995)	(\$67,134)	(\$66,941)	(\$66,901)	(\$66,850)	(\$66,895)	(\$67,007)	(\$67,471)	(\$67,962)	\$0	\$0	(\$670,927)

(1) Reflects the transmission component of the net metering compensation paid to customer-generators.

(2) On April 19, 2007, the Commission issued Opinion No. 494. In Opinion No. 494, the Commission, found PJM's existing cost allocation method, which used a violation-based distribution factor (DFAX) method to allocate 100 percent of the costs of new transmission facilities that operate at or above 500 kV, unjust and unreasonable and required PJM to allocate 100 percent of the costs of such facilities on a load-ratio share basis (the 100 percent load-ratio share method), to the Merchant Transmission Facilities and Zones of the Responsible Customers pursuant to Schedule 12 of the PJM Tariff. FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. Duquesne Light's allocated credits are being refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025. These line items are reflected in the Company's e-factor reconciliation on Exhibit 1, Page 9.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2026

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
POLR Single Coincident Peak (1CP) Load (MW)													
<u>Small and Medium Customer Classes</u>													
1 RS	945.7	948.4	948.9	949.8	950.9	955.2	955.7	958.0	959.5	961.5	1,014.5	1,016.4	11,564.6
2 RH	64.2	64.6	64.8	65.1	65.2	65.5	66.0	66.3	66.7	67.1	73.0	73.5	801.9
3 RA	15.8	15.7	15.3	15.2	15.1	15.0	15.0	14.9	14.9	14.9	15.9	15.9	183.5
4 GS	13.6	13.6	13.4	13.1	12.8	12.8	13.1	13.0	13.1	13.5	13.5	13.0	158.5
5 GM <25 kW	86.7	86.9	87.7	87.8	88.2	88.4	88.1	88.6	90.1	91.1	83.2	83.6	1,050.3
6 GM >25 kW	76.8	77.6	78.4	77.1	77.5	77.5	78.4	76.9	78.7	82.3	83.4	84.0	948.8
7 GMH <25 kW	6.3	6.4	6.3	6.2	6.2	6.2	6.2	6.2	6.2	6.2	5.4	5.4	73.0
8 GMH >25 kW	6.7	6.9	7.0	7.1	7.3	6.9	6.7	6.7	7.0	7.6	7.2	7.2	84.4
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.4	0.9
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
13 UMS	1.1	1.1	1.1	1.2	1.2	1.2	1.2	1.1	1.1	1.1	1.1	1.1	13.7
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.3
15 Total Small and Medium Customers	1,217.0	1,221.3	1,222.9	1,222.5	1,224.3	1,228.8	1,230.4	1,231.8	1,237.3	1,245.4	1,297.7	1,300.5	14,880.0
<u>Large Customer Classes</u>													
16 GL	26.0	25.6	27.7	26.8	27.2	27.2	28.7	28.8	27.5	31.0	26.1	27.1	329.7
17 GLH	5.2	5.2	5.7	4.2	4.2	1.7	1.7	1.7	2.4	2.4	2.0	1.7	38.2
18 L	13.7	13.7	5.9	1.0	1.0	4.2	1.0	1.0	1.0	1.0	0.3	0.3	44.3
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	8.3	2.7	2.6	21.9
20 Total Large Customers	44.9	44.4	39.3	32.1	32.5	33.1	31.4	31.6	39.2	42.7	31.1	31.8	434.2
21 Total POLR 1CP (MW)	1,261.8	1,265.7	1,262.3	1,254.6	1,256.8	1,261.9	1,261.8	1,263.4	1,276.5	1,288.1	1,328.9	1,332.3	15,314.1
22 Residential & Lighting	1,025.6	1,028.8	1,029.0	1,030.1	1,031.1	1,035.8	1,036.7	1,039.3	1,041.1	1,043.5	1,103.9	1,106.3	12,551.2
23 Small C&I	107.7	108.0	108.4	108.3	108.4	108.6	108.5	109.9	110.4	112.0	103.2	103.1	1,295.6
24 Medium C&I	83.6	84.5	85.5	84.2	84.8	84.5	85.2	83.6	85.8	89.9	90.6	91.1	1,033.2
25 Large C&I	44.9	44.4	39.3	32.1	32.5	33.1	31.4	31.6	39.2	42.7	31.1	31.8	434.2
26 Total POLR 1CP (MW)	1,261.8	1,265.7	1,262.3	1,254.6	1,256.8	1,261.9	1,261.8	1,263.4	1,276.5	1,288.1	1,328.9	1,332.3	15,314.1

Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)

27 Residential & Lighting Customer Classes	\$5,498,853	\$5,330,224	\$5,511,452	\$5,666,531	\$5,856,199	\$5,894,508	\$5,733,067	\$5,931,845	\$5,756,039	\$5,945,806	\$6,327,427	\$5,608,078	\$69,060,028
28 Small C&I Customer Classes	\$576,546	\$559,388	\$578,205	\$596,176	\$614,783	\$620,162	\$600,152	\$620,003	\$608,067	\$634,676	\$597,653	\$523,094	\$7,128,905
29 Medium C&I Customer Classes	\$446,025	\$436,252	\$454,065	\$467,184	\$480,058	\$486,156	\$469,920	\$481,113	\$469,158	\$502,726	\$509,015	\$463,022	\$5,664,693
30 Large C&I Customer Classes	\$228,846	\$230,907	\$243,165	\$221,921	\$225,446	\$185,750	\$167,434	\$182,874	\$205,132	\$234,766	\$173,439	\$162,414	\$2,462,095
31 Total NITS Expense	\$6,750,270	\$6,556,770	\$6,786,886	\$6,951,812	\$7,176,486	\$7,186,576	\$6,970,574	\$7,215,835	\$7,038,396	\$7,317,973	\$7,607,533	\$6,756,609	\$84,315,721

Allocated NITS, RMR and Deferred Tax Expense By Rate Class

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
<u>Small and Medium Customer Classes</u>													
32 RS	\$5,070,120	\$4,913,936	\$5,082,341	\$5,224,925	\$5,400,414	\$5,435,877	\$5,285,255	\$5,468,165	\$5,305,252	\$5,478,757	\$5,814,565	\$5,152,224	\$63,631,831
33 RH	\$344,209	\$334,705	\$347,073	\$357,983	\$370,188	\$372,985	\$364,930	\$378,494	\$368,556	\$382,411	\$418,208	\$372,426	\$4,412,167
34 RA	\$84,503	\$81,564	\$82,018	\$83,603	\$85,576	\$85,624	\$82,863	\$85,165	\$82,231	\$84,631	\$91,155	\$80,462	\$1,009,396
35 GS	\$72,739	\$70,548	\$71,240	\$72,164	\$72,845	\$73,377	\$72,240	\$74,116	\$71,917	\$76,592	\$77,963	\$65,846	\$771,585
36 GM <25 kW	\$464,240	\$449,846	\$467,515	\$483,245	\$500,014	\$504,906	\$487,446	\$504,271	\$495,872	\$516,430	\$481,862	\$424,295	\$5,779,940
37 GM >25 kW	\$410,067	\$400,694	\$416,671	\$427,908	\$438,995	\$446,334	\$432,751	\$442,363	\$430,620	\$459,953	\$468,723	\$426,623	\$5,201,702
38 GMH <25 kW	\$33,452	\$33,080	\$33,357	\$34,403	\$35,345	\$35,206	\$34,072	\$35,114	\$33,991	\$35,272	\$31,211	\$27,379	\$401,883
39 GMH >25 kW	\$35,959	\$35,558	\$37,393	\$39,276	\$41,062	\$39,823	\$37,169	\$38,750	\$38,538	\$42,773	\$40,291	\$36,400	\$462,991
40 AL	\$20	\$19	\$20	\$21	\$21	\$21	\$20	\$20	\$20	\$7	\$0	\$0	\$170
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,618	\$2,198	\$4,816
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$153	\$135	\$289
44 UMS	\$6,115	\$5,914	\$6,093	\$6,364	\$6,580	\$6,674	\$6,394	\$6,502	\$6,288	\$6,382	\$6,617	\$5,575	\$75,497
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$728	\$632	\$1,360
46 Total Small and Medium Customers	\$6,521,424	\$6,325,863	\$6,543,721	\$6,729,891	\$6,951,040	\$7,000,826	\$6,803,140	\$7,032,961	\$6,833,264	\$7,083,207	\$7,434,094	\$6,594,194	\$81,853,626
<u>Large Customer Classes</u>													
47 GL	\$132,693	\$132,970	\$171,502	\$185,501	\$188,927	\$152,622	\$152,658	\$166,815	\$143,739	\$170,262	\$145,466	\$138,543	\$1,881,698
48 GLH	\$26,347	\$26,836	\$35,227	\$29,222	\$29,301	\$9,745	\$9,233	\$10,035	\$12,477	\$13,109	\$11,348	\$8,782	\$221,662
49 L	\$69,807	\$71,101	\$36,436	\$7,198	\$7,218	\$23,383	\$5,543	\$6,024	\$5,449	\$5,725	\$1,837	\$1,685	\$241,405
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,467	\$45,670	\$14,788	\$13,404	\$117,330
51 Total Large Customers	\$228,846	\$230,907	\$243,165	\$221,921	\$225,446	\$185,750	\$167,434	\$182,874	\$205,132	\$234,766	\$173,439	\$162,414	\$2,462,095
52 Total	\$6,750,270	\$6,556,770	\$6,786,886	\$6,951,812	\$7,176,486	\$7,186,576	\$6,970,574	\$7,215,835	\$7,038,396	\$7,317,972.94	\$7,607,533	\$6,756,609	\$84,315,721

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative, Other PJM, and Net Metering Expense for the Reconciliation Period - 12 Months Ending February 2026

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
POLR Sales (MWh)													
Residential, Small & Medium Rate Classes													
1 RS	180,168	168,133	169,390	299,672	388,426	300,120	212,828	174,617	188,714	240,102	254,274	209,239	2,785,683
2 RH	32,260	24,491	18,187	24,145	28,935	24,329	19,626	22,097	34,048	53,487	64,724	49,099	395,427
3 RA	4,808	4,009	3,998	4,943	6,073	4,936	3,785	3,580	4,507	6,402	7,322	5,676	59,439
4 GS	6,265	5,541	4,875	5,774	6,892	5,955	4,766	4,788	5,355	7,121	8,492	6,986	72,811
5 GM<25 kW	26,891	23,897	25,615	33,070	39,827	34,933	29,278	25,818	26,649	33,527	32,084	29,061	360,651
6 GM=>25 kW	26,171	22,967	27,247	30,069	35,033	30,993	26,199	24,349	23,607	29,432	32,959	30,713	339,740
7 GMH<25 kW	3,005	2,420	1,930	2,411	2,818	2,480	2,139	2,174	2,771	4,148	4,453	3,499	34,246
8 GMH=>25 kW	3,374	2,629	2,736	2,976	3,433	2,967	2,437	1,995	3,436	4,211	5,012	4,165	39,371
9 AL	1	0	0	0	0	8	8	9	10	19	18	14	87
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	418	589	491	485	512	400	425	394	291	329	264	297	4,895
12 SH	21	20	21	20	20	22	20	21	20	21	21	19	246
13 UMS	666	800	1,566	107	829	1,558	59	1,504	25	895	749	1,344	10,103
14 PAL	107	106	106	103	117	104	90	92	81	82	81	68	1,136
15 GL	10,465	10,739	9,593	10,900	12,428	11,408	9,395	10,718	11,593	12,157	13,422	13,303	136,122
16 GLH	2,418	1,698	2,028	2,073	2,162	966	642	798	28	2,104	-260	1,359	15,986
17 L	1,527	1,661	1,971	-193	220	308	391	471	563	781	1,041	1,224	9,963
18 HVPS	0	0	0	288	-242	0	0	0	287	425	429	442	1,609
19 Total POLR MWh	298,563	269,690	269,157	416,823	527,483	421,487	312,089	273,425	301,984	395,241	425,084	356,489	4,267,516
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
20 Residential & Lighting Customer Classes	217,781	197,348	191,594	329,388	424,084	329,919	236,783	200,811	227,670	300,441	326,703	264,411	3,246,914
21 Small C&I	36,827	32,658	33,987	41,362	50,365	44,926	36,241	34,284	34,800	45,691	45,778	40,891	477,811
22 Medium C&I	29,545	25,596	29,984	33,045	38,465	33,961	28,637	26,344	27,043	33,643	37,971	34,878	379,111
23 Large C&I	14,410	14,088	13,592	13,049	14,568	12,681	10,428	11,987	12,471	15,466	14,632	16,309	163,881
23 Total POLR MWh	298,563	269,690	269,157	416,823	527,483	421,487	312,089	273,425	301,984	395,241	425,084	356,489	4,267,516
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
24 Residential & Lighting Customer Classes	\$631,933	\$632,759	\$633,400	\$628,783	\$623,819	\$631,099	\$633,265	\$633,998	\$642,428	\$639,590	\$569,686	\$570,462	\$7,471,224
25 Small C&I	\$66,257	\$66,405	\$66,450	\$66,154	\$65,489	\$66,398	\$66,291	\$66,266	\$67,382	\$68,293	\$53,789	\$53,222	\$772,396
26 Medium C&I	\$51,258	\$51,798	\$52,183	\$51,841	\$51,134	\$52,048	\$51,905	\$51,422	\$51,983	\$54,095	\$45,818	\$47,077	\$612,552
27 Large C&I	\$26,299	\$27,411	\$27,045	\$24,625	\$24,001	\$19,981	\$19,490	\$19,547	\$22,744	\$25,278	\$15,600	\$16,505	\$268,328
28 Total Ancillary, Admin & Other Expenses	\$775,747	\$778,364	\$779,979	\$771,404	\$764,443	\$769,427	\$769,950	\$771,234	\$784,537	\$787,257	\$684,893	\$687,265	\$9,124,499
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
29 RS	\$522,790.93	\$539,087	\$559,996	\$572,092	\$571,368	\$574,098	\$569,198	\$551,299	\$532,502	\$511,137	\$443,389	\$451,429	\$6,398,385
30 RH	\$93,607	\$78,525	\$60,125	\$46,094	\$42,563	\$46,540	\$52,490	\$69,765	\$96,073	\$113,864	\$112,862	\$105,930	\$918,438
31 RA	\$13,951	\$12,853	\$11,234	\$9,436	\$8,934	\$9,442	\$10,123	\$11,304	\$12,717	\$13,629	\$12,767	\$12,245	\$138,637
32 GS	\$11,271	\$11,267	\$9,531	\$9,235	\$8,961	\$8,801	\$8,718	\$9,255	\$10,368	\$10,644	\$9,978	\$9,093	\$117,124
33 GM<25 kW	\$48,382	\$48,591	\$50,082	\$52,892	\$51,786	\$51,629	\$53,553	\$49,903	\$51,601	\$50,112	\$37,699	\$37,825	\$584,053
34 GM=>25 kW	\$45,404	\$46,469	\$47,421	\$47,173	\$46,571	\$47,501	\$47,529	\$45,379	\$47,324	\$39,771	\$41,455	\$41,455	\$549,481
35 GMH<25 kW	\$5,406	\$4,920	\$3,774	\$3,855	\$3,664	\$3,665	\$3,912	\$4,201	\$5,364	\$6,200	\$5,232	\$4,555	\$54,750
36 GMH=>25 kW	\$5,854	\$5,319	\$4,762	\$4,668	\$4,563	\$4,548	\$4,418	\$3,893	\$6,604	\$6,771	\$6,047	\$5,622	\$63,071
37 AL	\$3	\$1	\$0	\$0	\$0	\$15	\$21	\$29	\$27	\$40	\$32	\$31	\$199
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$1,212	\$1,889	\$1,624	\$926	\$753	\$766	\$1,136	\$1,243	\$822	\$701	\$480	\$640	\$12,173
40 SH	\$61	\$65	\$69	\$39	\$30	\$41	\$54	\$66	\$57	\$44	\$36	\$41	\$604
41 UMS	\$1,197.44	\$1,627.68	\$3,062.69	\$171.60	\$1,078.07	\$2,303.21	\$107.67	\$2,906.79	\$48.26	\$1,337.37	\$880.09	\$1,749.04	\$16,470
42 PAL	\$309.08	\$339	\$352	\$196	\$172	\$198	\$241	\$292	\$229	\$175	\$140	\$147	\$2,789
43 GL	\$19,100	\$20,896	\$19,723	\$20,571	\$20,475	\$17,885	\$16,659	\$17,479	\$21,142	\$19,869	\$14,310	\$13,464	\$221,571
44 GLH	\$4,413	\$3,284	\$4,170	\$3,913	\$3,562	\$1,514	\$1,139	\$1,301	\$51	\$3,439	(\$277)	\$1,355	\$27,863
45 L	\$2,786	\$3,231	\$4,053	(\$365)	\$363	\$482	\$693	\$768	\$1,026	\$1,276	\$1,110	\$1,239	\$16,662
46 HVPS	\$0	\$0	\$0	\$507	(\$399)	\$0	\$0	\$0	\$524	\$694	\$457	\$2,231	\$0
47 Total	\$775,747	\$778,364	\$779,979	\$771,404	\$764,443	\$769,427	\$769,950	\$771,234	\$784,537	\$787,257	\$684,893	\$687,265	\$9,124,499
Direct Assignment - Net Metering Expense (1)													
48 RS	\$241	\$645	\$32,013	\$68,965	\$628	\$372	\$326	\$868	\$590	\$293	\$395	\$344	\$105,670
49 RH	\$0	\$0	\$552	\$2,355	\$119	\$0	\$90	\$0	\$26	\$141	\$0	\$0	\$3,282
50 RA	\$34	\$8	\$612	\$1,463	\$8	\$0	\$27	\$0	\$0	\$0	\$0	\$0	\$2,153
51 GS	\$0	\$0	\$787	\$13,041	\$67,543	\$715	\$0	\$0	\$68	\$0	\$11	\$0	\$82,165
52 GM<25 kW	\$0	\$0	\$379	\$308	\$42,897	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,584
53 GM=>25 kW	\$0	\$0	\$1,143	\$3,179	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,322
54 GMH<25 kW	\$0	\$0	\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12
55 GMH=>25 kW	\$0	\$0	\$0	\$226	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$226
56 GL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57 GLH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60 Total	\$276	\$652	\$35,499	\$89,536	\$111,195	\$1,087	\$443	\$868	\$673	\$434	\$406	\$344	\$241,413

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits for the Reconciliation Period - 12 Months Ending February 2026

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
POLR Sales (MWh)													
Residential, Small & Medium Rate Classes													
1 RS	180,168	168,133	169,390	299,672	388,426	300,120	212,828	174,617	188,714	240,102	254,274	209,239	2,785,683
2 RH	32,260	24,491	18,187	24,145	28,935	24,329	19,626	22,097	34,048	53,487	64,724	49,099	395,427
3 RA	4,808	4,009	3,398	4,943	6,073	4,936	3,785	3,580	4,507	6,402	7,322	5,676	59,439
4 GS	6,265	5,541	4,875	5,774	6,892	5,955	4,766	4,788	5,355	7,121	8,492	6,986	72,811
5 GM<25 kW	26,891	23,897	25,615	33,070	39,827	34,933	29,278	25,818	26,649	33,527	32,084	29,061	360,651
6 GM=>25 kW	26,171	22,967	27,247	30,069	35,033	30,993	26,199	24,349	23,607	29,432	32,959	30,713	339,740
7 GMH<25 kW	3,005	2,420	1,930	2,411	2,818	2,480	2,139	2,174	2,771	4,148	4,453	3,499	34,246
8 GMH=>25 kW	3,374	2,629	2,736	2,976	3,433	2,967	2,437	1,995	3,436	4,211	5,012	4,165	39,371
9 AL	1	0	0	0	0	8	8	9	10	19	18	14	87
10 SE	-	-	-	-	-	-	-	-	-	-	-	-	0
11 SM	418	589	491	485	512	400	425	394	291	329	264	297	4,895
12 SH	21	20	21	20	20	22	20	21	20	21	21	19	246
13 UMS	666	800	1,566	107	829	1,558	59	1,504	25	895	749	1,344	10,103
14 PAL	107	106	106	103	117	104	90	92	81	82	81	68	1,136
15 GL	10,465	10,739	9,593	10,900	12,428	11,408	9,395	10,718	11,593	12,157	13,422	13,303	136,122
16 GLH	2,418	1,688	2,028	2,073	2,162	966	842	798	28	2,104	(260)	1,339	15,986
17 L	1,527	1,661	1,971	(193)	220	308	391	471	563	781	1,041	1,224	9,963
18 HVPS	-	-	-	288	(242)	-	-	-	287	425	429	442	1,609
19 Total POLR MWh	298,563	269,690	269,157	416,823	527,483	421,487	312,089	273,425	301,984	395,241	425,084	356,489	4,267,516
Residential & Lighting Customer Classes													
20 Small C&I	217,781	197,348	191,594	329,368	424,084	329,919	236,783	200,811	227,670	300,441	326,703	264,411	3,246,914
21 Medium C&I	36,827	32,658	33,987	41,362	50,365	44,926	36,241	34,284	34,800	45,691	45,778	40,891	477,811
22 Large C&I	29,545	25,956	29,984	33,045	38,465	33,961	28,637	26,344	27,043	33,643	37,971	34,878	379,111
23 Total POLR MWh	298,563	269,690	269,157	416,823	527,483	421,487	312,089	273,425	301,984	395,241	425,084	356,489	4,267,516
Total PJM Prior Period Credits by Customer Class													
24 Residential & Lighting Customer Classes	(\$54,393)	(\$54,463)	(\$54,518)	(\$54,564)	(\$54,593)	(\$54,831)	(\$55,020)	(\$55,083)	(\$55,176)	(\$55,218)	\$0	\$0	(\$547,860)
25 Small C&I	(\$5,703)	(\$5,716)	(\$5,719)	(\$5,741)	(\$5,731)	(\$5,769)	(\$5,760)	(\$5,757)	(\$5,829)	(\$5,894)	\$0	\$0	(\$57,619)
26 Medium C&I	(\$4,412)	(\$4,457)	(\$4,491)	(\$4,499)	(\$4,522)	(\$4,510)	(\$4,468)	(\$4,498)	(\$4,498)	(\$4,669)	\$0	\$0	(\$45,001)
27 Large C&I	(\$2,264)	(\$2,359)	(\$2,405)	(\$2,137)	(\$2,102)	(\$1,727)	(\$1,606)	(\$1,698)	(\$1,967)	(\$2,181)	\$0	\$0	(\$20,448)
28 Total Ancillary, Admin & Other Expenses	(\$66,772)	(\$66,995)	(\$67,134)	(\$66,941)	(\$66,901)	(\$66,850)	(\$66,895)	(\$67,007)	(\$67,471)	(\$67,962)	\$0	\$0	(\$670,927)
Allocated PJM Prior Period Credits by Rate Class													
Residential, Small & Medium Rate Classes													
29 RS	(\$44,999)	(\$46,400)	(\$48,200)	(\$49,645)	(\$50,003)	(\$49,879)	(\$49,453)	(\$47,898)	(\$45,735)	(\$44,128)	\$0	\$0	(\$476,340)
30 RH	(\$8,057)	(\$6,759)	(\$5,175)	(\$4,000)	(\$3,725)	(\$4,043)	(\$4,560)	(\$6,061)	(\$8,251)	(\$9,830)	\$0	\$0	(\$60,463)
31 RA	(\$1,201)	(\$1,106)	(\$967)	(\$819)	(\$782)	(\$820)	(\$880)	(\$982)	(\$1,092)	(\$1,177)	\$0	\$0	(\$9,826)
32 GS	(\$970)	(\$970)	(\$820)	(\$801)	(\$784)	(\$765)	(\$757)	(\$804)	(\$897)	(\$919)	\$0	\$0	(\$8,488)
33 GM<25 kW	(\$4,164)	(\$4,182)	(\$4,311)	(\$4,590)	(\$4,532)	(\$4,486)	(\$4,653)	(\$4,336)	(\$4,464)	(\$4,325)	\$0	\$0	(\$44,042)
34 GM=>25 kW	(\$3,908)	(\$4,000)	(\$4,082)	(\$4,094)	(\$4,076)	(\$4,127)	(\$4,126)	(\$4,129)	(\$3,926)	(\$4,085)	\$0	\$0	(\$40,552)
35 GMH<25 kW	(\$465)	(\$423)	(\$325)	(\$335)	(\$321)	(\$318)	(\$340)	(\$365)	(\$464)	(\$535)	\$0	\$0	(\$3,891)
36 GMH=>25 kW	(\$504)	(\$458)	(\$410)	(\$405)	(\$399)	(\$384)	(\$338)	(\$371)	(\$584)	(\$584)	\$0	\$0	(\$4,449)
37 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	(\$2)	(\$3)	(\$2)	(\$3)	\$0	\$0	(\$12)
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	(\$104)	(\$163)	(\$140)	(\$80)	(\$66)	(\$67)	(\$99)	(\$108)	(\$71)	(\$61)	\$0	\$0	(\$957)
40 SH	(\$5)	(\$6)	(\$6)	(\$3)	(\$3)	(\$4)	(\$5)	(\$6)	(\$5)	(\$4)	\$0	\$0	(\$46)
41 UMS	(\$103)	(\$140)	(\$264)	(\$15)	(\$94)	(\$200)	(\$9)	(\$253)	(\$4)	(\$115)	\$0	\$0	(\$1,198)
42 PAL	(\$27)	(\$29)	(\$30)	(\$15)	(\$15)	(\$17)	(\$21)	(\$25)	(\$20)	(\$15)	\$0	\$0	(\$216)
43 GL	(\$1,644)	(\$1,799)	(\$1,698)	(\$1,785)	(\$1,793)	(\$1,554)	(\$1,447)	(\$1,519)	(\$1,629)	(\$1,714)	\$0	\$0	(\$16,781)
44 GLH	(\$380)	(\$283)	(\$359)	(\$312)	(\$312)	(\$132)	(\$99)	(\$113)	(\$4)	(\$297)	\$0	\$0	(\$2,318)
45 L	(\$240)	(\$278)	(\$349)	\$32	(\$32)	(\$42)	(\$60)	(\$67)	(\$89)	(\$110)	\$0	\$0	(\$1,235)
46 HVPS	\$0	\$0	\$0	(\$44)	\$35	\$0	\$0	\$0	(\$45)	(\$60)	\$0	\$0	(\$114)
47 Total	(\$66,772)	(\$66,995)	(\$67,134)	(\$66,941)	(\$66,901)	(\$66,850)	(\$66,895)	(\$67,007)	(\$67,471)	(\$67,962)	\$0	\$0	(\$670,927)
Allocated PJM Prior Period Credits by Rate Class Including GRT													
Residential, Small & Medium Rate Classes													
48 RS	(\$47,820)	(\$49,309)	(\$51,222)	(\$52,758)	(\$53,138)	(\$53,000)	(\$52,554)	(\$50,901)	(\$48,603)	(\$46,895)	\$0	\$0	(\$506,206)
49 RH	(\$8,562)	(\$7,183)	(\$5,500)	(\$4,251)	(\$3,958)	(\$4,251)	(\$4,846)	(\$6,441)	(\$8,769)	(\$10,447)	\$0	\$0	(\$64,254)
50 RA	(\$1,276)	(\$1,176)	(\$1,028)	(\$870)	(\$831)	(\$872)	(\$935)	(\$1,044)	(\$1,161)	(\$1,250)	\$0	\$0	(\$10,442)
51 GS	(\$1,031)	(\$1,031)	(\$872)	(\$852)	(\$831)	(\$852)	(\$805)	(\$854)	(\$953)	(\$976)	\$0	\$0	(\$9,020)
52 GM<25 kW	(\$4,426)	(\$4,445)	(\$4,581)	(\$4,878)	(\$4,816)	(\$4,767)	(\$4,945)	(\$4,608)	(\$4,744)	(\$4,596)	\$0	\$0	(\$46,804)
53 GM=>25 kW	(\$4,153)	(\$4,250)	(\$4,338)	(\$4,350)	(\$4,331)	(\$4,386)	(\$4,384)	(\$4,388)	(\$4,172)	(\$4,341)	\$0	\$0	(\$43,094)
54 GMH<25 kW	(\$495)	(\$450)	(\$345)	(\$356)	(\$341)	(\$338)	(\$361)	(\$388)	(\$493)	(\$569)	\$0	\$0	(\$4,135)
55 GMH=>25 kW	(\$535)	(\$487)	(\$436)	(\$430)	(\$424)	(\$420)	(\$408)	(\$359)	(\$607)	(\$621)	\$0	\$0	(\$4,728)
56 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	(\$2)	(\$3)	(\$2)	(\$4)	\$0	\$0	(\$13)
57 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 SM	(\$111)	(\$173)	(\$149)	(\$85)	(\$70)	(\$71)	(\$105)	(\$115)	(\$75)	(\$64)	\$0	\$0	(\$1,017)
59 SH	(\$6)	(\$6)	(\$6)	(\$4)	(\$3)	(\$4)	(\$5)	(\$6)	(\$5)	(\$4)	\$0	\$0	(\$48)
60 UMS	(\$10)	(\$19)	(\$20)	(\$16)	(\$10)	(\$10)	(\$10)	(\$10)	(\$4)	(\$123)	\$0	\$0	(\$1,273)
61 PAL	(\$28)	(\$31)	(\$32)	(\$18)	(\$16)	(\$18)	(\$22)	(\$27)	(\$21)	(\$16)	\$0	\$0	(\$230)
62 GL	(\$1,747)	(\$1,911)	(\$1,804)	(\$1,897)	(\$1,905)	(\$1,651)	(\$1,538)	(\$1,614)	(\$1,944)	(\$1,822)	\$0	\$0	(\$17,833)
63 GLH	(\$404)	(\$300)	(\$381)	(\$331)	(\$331)	(\$140)	(\$105)	(\$120)	(\$5)	(\$315)	\$0	\$0	(\$2,463)
64 L	(\$255)	(\$296)	(\$371)	\$34	(\$34)	(\$45)	(\$64)	(\$71)	(\$94)	(\$117)	\$0	\$0	(\$1,312)
65 HVPS	\$0	\$0	\$0	(\$47)	\$37	\$0	\$0	\$0	(\$48)	(\$64)	\$0	\$0	(\$121)
66 Total	(\$70,959)	(\$71,196)	(\$71,343)	(\$71,138)	(\$71,095)	(\$71,041)	(\$71,089)	(\$71,208)	(\$71,701)	(\$72,224)	\$0	\$0	(\$712,994)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2026

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	\$5,593,153	\$5,453,667	\$5,674,349	\$5,865,983	\$5,972,410	\$6,010,347	\$5,854,779	\$6,020,332	\$5,838,333	\$5,990,186	\$6,258,350	\$5,603,997	\$70,135,886
2 RH	\$437,816	\$413,230	\$407,750	\$406,432	\$412,870	\$419,525	\$417,510	\$448,259	\$464,655	\$496,416	\$531,069	\$478,355	\$5,333,887
3 RA	\$98,488	\$94,426	\$93,865	\$94,502	\$94,518	\$95,066	\$93,013	\$96,469	\$94,948	\$98,261	\$103,922	\$92,707	\$1,150,185
4 GS	\$84,010	\$81,816	\$81,558	\$94,440	\$149,349	\$82,893	\$80,958	\$83,370	\$82,352	\$87,235	\$87,952	\$74,939	\$1,070,874
5 GM<25 kW	\$512,622	\$498,436	\$517,976	\$536,445	\$594,696	\$556,534	\$540,999	\$554,174	\$547,473	\$566,542	\$519,561	\$462,119	\$6,407,576
6 GM=>25 kW	\$455,471	\$447,163	\$465,235	\$478,260	\$485,566	\$493,834	\$480,238	\$489,892	\$475,999	\$507,276	\$508,494	\$468,077	\$5,755,505
7 GMH<25 kW	\$38,859	\$38,000	\$37,143	\$38,259	\$39,009	\$38,871	\$37,984	\$39,315	\$39,356	\$41,473	\$36,443	\$31,933	\$456,644
8 GMH=>25 kW	\$41,812	\$40,877	\$42,156	\$44,170	\$45,625	\$44,371	\$41,587	\$42,643	\$45,142	\$49,544	\$46,339	\$42,022	\$526,288
9 AL	\$23	\$20	\$20	\$21	\$21	\$36	\$41	\$50	\$27	\$47	\$32	\$31	\$369
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,212	\$1,889	\$1,624	\$926	\$753	\$766	\$1,136	\$1,243	\$822	\$701	\$3,078	\$2,838	\$16,988
12 SH	\$61	\$65	\$69	\$39	\$30	\$41	\$54	\$66	\$57	\$44	\$190	\$176	\$892
13 UMS	\$7,313	\$7,542	\$9,156	\$6,536	\$7,658	\$8,977	\$6,501	\$9,409	\$6,336	\$7,719	\$7,497	\$7,324	\$91,967
14 PAL	\$309	\$339	\$352	\$196	\$172	\$198	\$241	\$292	\$229	\$175	\$868	\$779	\$4,149
15 Total Small and Medium Customers	\$7,271,147	\$7,077,468	\$7,331,253	\$7,566,206	\$7,802,677	\$7,751,459	\$7,555,043	\$7,785,514	\$7,595,730	\$7,845,620	\$8,103,794	\$7,265,299	\$90,951,211
<u>Large Customer Classes</u>													
16 GL	\$151,792	\$153,866	\$191,225	\$206,072	\$209,402	\$170,507	\$169,317	\$184,294	\$164,881	\$190,131	\$159,776	\$152,007	\$2,103,269
17 GLH	\$30,760	\$30,120	\$39,397	\$33,135	\$32,863	\$11,259	\$10,372	\$11,336	\$12,528	\$16,548	\$11,070	\$10,137	\$249,525
18 L	\$72,593	\$74,333	\$40,488	\$6,833	\$7,580	\$23,865	\$6,235	\$6,792	\$6,475	\$7,001	\$2,948	\$2,924	\$258,067
19 HVPS	\$0	\$0	\$0	\$507	(\$399)	\$0	\$0	\$0	\$43,992	\$46,364	\$15,245	\$13,852	\$119,561
20 Total Large Customers	\$255,146	\$258,318	\$271,110	\$246,546	\$249,447	\$205,631	\$185,924	\$202,422	\$227,875	\$260,044	\$189,039	\$178,919	\$2,730,423
21 Total Expense	\$7,526,293	\$7,335,787	\$7,602,364	\$7,812,752	\$8,052,124	\$7,957,091	\$7,740,967	\$7,987,936	\$7,823,605	\$8,105,664	\$8,292,833	\$7,444,218	\$93,681,633

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
Rate RS													
1 Revenue Excluding GRT	\$3,979,767	\$3,703,928	\$3,714,481	\$7,617,533	\$10,624,157	\$7,967,934	\$5,651,134	\$4,638,622	\$5,007,772	\$6,373,739	\$6,766,198	\$5,552,593	\$71,597,860
2 Expense	\$5,593,153	\$5,453,667	\$5,674,349	\$5,865,983	\$5,972,410	\$6,010,347	\$5,854,779	\$6,020,332	\$5,838,333	\$5,990,186	\$6,258,350	\$5,603,997	\$70,135,886
3 (Over)/Under Collection	\$1,613,385	\$1,749,738	\$1,959,868	(\$1,751,550)	(\$4,651,748)	(\$1,957,587)	\$203,645	\$1,381,711	\$830,561	(\$383,553)	(\$507,848)	\$51,404	(\$1,461,975)
4 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
6 Interest (Note 1)	\$169,405	\$174,974	\$186,187	(\$157,640)	(\$395,399)	(\$156,607)	\$15,273	\$96,720	\$53,986	(\$23,013)	(\$27,932)	\$2,570	(\$61,473)
7 Total RS (Over)/Under Collection	\$1,782,791	\$1,924,712	\$2,146,056	(\$1,909,190)	(\$5,047,146)	(\$2,114,194)	\$218,919	\$1,478,430	\$884,547	(\$406,566)	(\$535,780)	\$53,974	(\$1,523,448)
Rate RH													
8 Revenue Excluding GRT	\$333,856	\$253,215	\$180,847	\$291,421	\$475,581	\$250,997	\$278,412	\$287,946	\$465,833	\$713,075	\$865,955	\$654,432	\$5,051,570
9 Expense	\$437,816	\$413,230	\$407,750	\$406,432	\$412,870	\$419,525	\$417,510	\$448,259	\$464,655	\$496,416	\$531,069	\$478,355	\$5,333,887
10 (Over)/Under Collection	\$103,960	\$160,014	\$226,902	\$115,011	(\$62,711)	\$168,528	\$139,098	\$160,314	(\$1,178)	(\$216,659)	(\$334,886)	(\$176,077)	\$282,317
11 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
13 Interest (Note 1)	\$10,916	\$16,001	\$21,556	\$10,351	(\$5,330)	\$13,482	\$10,432	\$11,222	(\$77)	(\$13,000)	(\$18,419)	(\$8,804)	\$48,331
14 Total RH Over/ (Under) Collection	\$114,876	\$176,016	\$248,458	\$125,362	(\$68,041)	\$182,010	\$149,531	\$171,535	(\$1,254)	(\$229,658)	(\$353,305)	(\$184,881)	\$330,648
Rate RA													
15 Revenue Excluding GRT	\$77,772	\$65,379	\$51,324	\$94,534	\$139,677	\$105,302	\$67,454	\$73,037	\$98,881	\$131,558	\$152,131	\$118,050	\$1,175,100
16 Expense	\$98,488	\$94,426	\$93,865	\$94,502	\$94,518	\$95,066	\$93,013	\$96,469	\$94,948	\$98,261	\$103,922	\$92,707	\$1,150,185
17 (Over)/Under Collection	\$20,716	\$29,046	\$42,541	(\$32)	(\$45,159)	(\$10,236)	\$25,558	\$23,433	(\$3,932)	(\$33,297)	(\$48,209)	(\$25,343)	(\$24,914)
18 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
20 Interest (Note 1)	\$2,175	\$2,905	\$4,041	(\$3)	(\$3,839)	(\$819)	\$1,917	\$1,640	(\$256)	(\$1,998)	(\$2,652)	(\$1,267)	\$1,846
21 Total RA (Over)/Under Collection	\$22,891	\$31,951	\$46,582	(\$35)	(\$48,998)	(\$11,055)	\$27,475	\$25,073	(\$4,188)	(\$35,295)	(\$50,861)	(\$26,610)	(\$23,068)
Rate GS													
22 Revenue Excluding GRT	\$90,974	\$77,973	\$70,716	\$92,911	\$133,832	\$89,488	\$83,672	\$72,256	\$108,030	\$121,698	\$141,986	\$113,614	\$1,197,150
23 Expense	\$84,010	\$81,816	\$81,558	\$94,440	\$149,349	\$82,893	\$80,958	\$83,370	\$82,352	\$87,235	\$87,952	\$74,939	\$1,070,874
24 (Over)/Under Collection	(\$6,965)	\$3,843	\$10,842	\$1,529	\$15,517	(\$6,595)	(\$2,714)	\$11,115	(\$25,678)	(\$34,462)	(\$54,034)	(\$38,675)	(\$126,277)
25 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
27 Interest (Note 1)	(\$731)	\$384	\$1,030	\$138	\$1,319	(\$528)	(\$204)	\$778	(\$1,669)	(\$2,068)	(\$2,972)	(\$1,934)	(\$6,456)
28 Total GS (Over)/Under Collection	(\$7,696)	\$4,227	\$11,872	\$1,667	\$16,836	(\$7,123)	(\$2,918)	\$11,893	(\$27,347)	(\$36,530)	(\$57,006)	(\$40,609)	(\$132,733)
Rate GM < 25 KW													
29 Revenue Excluding GRT	\$481,097	\$461,506	\$492,730	\$643,710	\$752,796	\$568,171	\$563,518	\$456,200	\$596,594	\$550,743	\$561,531	\$535,593	\$6,664,190
30 Expense	\$512,622	\$498,436	\$517,976	\$536,445	\$594,696	\$556,534	\$540,999	\$554,174	\$547,473	\$566,542	\$519,561	\$462,119	\$6,407,576
31 (Over)/Under Collection	\$31,524	\$36,930	\$25,246	(\$107,265)	(\$158,100)	(\$11,637)	(\$22,520)	\$97,974	(\$49,122)	\$15,799	(\$41,970)	(\$73,473)	(\$256,614)
32 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
34 Interest (Note 1)	\$3,310	\$3,693	\$2,398	(\$9,654)	(\$13,438)	(\$931)	(\$1,689)	\$6,858	(\$3,193)	\$948	(\$2,308)	(\$3,674)	(\$17,680)
35 Total GM < 25 (Over)/Under Collection	\$34,834	\$40,623	\$27,644	(\$116,919)	(\$171,538)	(\$12,568)	(\$24,209)	\$104,832	(\$52,314)	\$16,747	(\$44,278)	(\$77,147)	(\$274,293)

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2025 to February 28, 2026. November 30, 2026 is the mid-point of the reconciliation period June 1, 2026 to May 31, 2027

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
Rate GM = > 25 kW													
36 Revenue Excluding GRT	\$422,167	\$384,932	\$462,149	\$560,435	\$608,125	\$464,328	\$469,260	\$378,880	\$475,647	\$461,658	\$528,104	\$493,165	\$5,708,850
37 Expense	\$455,471	\$447,163	\$465,235	\$478,260	\$485,566	\$493,834	\$480,238	\$489,892	\$475,999	\$507,276	\$508,494	\$468,077	\$5,755,505
38 (Over)/Under Collection	\$33,303	\$62,230	\$3,086	(\$62,175)	(\$122,559)	\$29,506	\$10,978	\$111,012	\$352	\$45,618	(\$19,610)	(\$25,088)	\$46,654
39 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$3,497	\$6,223	\$293	(\$7,396)	(\$10,418)	\$2,361	\$823	\$7,771	\$23	\$2,737	(\$1,079)	(\$1,254)	\$3,581
42 Total GM > 25 (Over)/Under Collection	\$36,800	\$68,453	\$3,379	(\$89,571)	(\$132,976)	\$31,867	\$11,801	\$118,782	\$375	\$48,355	(\$20,689)	(\$26,342)	\$50,236
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$23,962	\$19,649	\$57,983	\$85,354	\$49,401	\$48,946	\$50,925	\$49,655	\$53,938	\$15,613	\$39,417	\$31,047	\$525,889
44 Expense	\$38,859	\$38,000	\$37,143	\$38,259	\$39,009	\$38,871	\$37,984	\$39,315	\$39,356	\$41,473	\$36,443	\$31,933	\$456,644
45 (Over)/Under Collection	\$14,897	\$18,350	(\$20,839)	(\$47,095)	(\$10,392)	(\$10,075)	(\$12,941)	(\$10,339)	(\$14,582)	\$25,860	(\$2,975)	\$887	(\$69,245)
46 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$1,564	\$1,835	(\$1,980)	(\$4,239)	(\$883)	(\$806)	(\$971)	(\$724)	(\$948)	\$1,552	(\$164)	\$44	(\$5,718)
49 Total GMH (Over)/Under Collection	\$16,461	\$20,185	(\$22,819)	(\$51,333)	(\$11,276)	(\$10,881)	(\$13,912)	(\$11,063)	(\$15,530)	\$27,411	(\$3,138)	\$931	(\$74,963)
Rate GMH=> 25 kW													
50 Revenue Excluding GRT	\$23,175	\$20,617	\$51,586	\$98,350	\$76,852	\$54,298	\$55,990	\$41,845	\$74,661	\$8,344	\$41,051	\$33,839	\$580,608
51 Expense	\$41,812	\$40,877	\$42,156	\$44,170	\$45,825	\$44,371	\$41,587	\$42,643	\$45,142	\$49,544	\$46,339	\$42,022	\$526,288
52 (Over)/Under Collection	\$18,637	\$20,260	(\$9,430)	(\$54,180)	(\$31,227)	(\$9,927)	(\$14,403)	\$798	(\$29,519)	\$41,200	\$5,288	\$8,183	(\$54,321)
53 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$1,957	\$2,026	(\$896)	(\$4,876)	(\$2,654)	(\$794)	(\$1,080)	\$56	(\$1,919)	\$2,472	\$291	\$409	(\$5,009)
56 Total GMH (Over)/Under Collection	\$20,594	\$22,286	(\$10,326)	(\$59,056)	(\$33,881)	(\$10,721)	(\$15,483)	\$854	(\$31,438)	\$43,672	\$5,578	\$8,592	(\$59,329)
Rate AL													
57 Revenue Excluding GRT	\$2	\$1	\$0	(\$0)	\$3	\$4	\$122	\$77	\$80	\$164	\$144	\$121	\$716
58 Expense	\$23	\$20	\$20	\$21	\$21	\$36	\$41	\$50	\$27	\$47	\$32	\$31	\$369
59 (Over)/Under Collection	\$21	\$20	\$20	\$21	\$19	\$32	(\$81)	(\$27)	(\$53)	(\$117)	(\$112)	(\$90)	(\$347)
60 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$2	\$2	\$2	\$2	\$2	\$3	(\$6)	(\$2)	(\$3)	(\$7)	(\$6)	(\$4)	(\$17)
63 Total AL (Over)/Under Collection	\$23	\$22	\$22	\$23	\$20	\$34	(\$87)	(\$29)	(\$56)	(\$124)	(\$118)	(\$94)	(\$364)
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2025 to February 28, 2026. November 30, 2026 is the mid-point of the reconciliation period June 1, 2026 to May 31, 2027

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
Rate SM													
71 Revenue Excluding GRT	\$878	\$899	\$830	\$1,228	\$1,175	\$928	\$1,047	\$896	\$738	\$689	\$616	\$798	\$10,722
72 Expense	\$1,212	\$1,889	\$1,624	\$926	\$753	\$766	\$1,136	\$1,243	\$822	\$701	\$3,078	\$2,838	\$16,988
73 (Over)/Under Collection	\$334	\$990	\$795	(\$303)	(\$422)	(\$162)	\$89	\$347	\$84	\$12	\$2,462	\$2,040	\$6,266
74 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$35	\$99	\$75	(\$27)	(\$36)	(\$13)	\$7	\$24	\$5	\$1	\$135	\$102	\$408
77 Total SM (Over)/Under Collection	\$369	\$1,089	\$870	(\$330)	(\$458)	(\$175)	\$96	\$372	\$90	\$13	\$2,597	\$2,142	\$6,674
Rate SH													
78 Revenue Excluding GRT	\$37	\$37	\$37	\$52	\$50	\$53	\$52	\$51	\$52	\$51	\$51	\$53	\$576
79 Expense	\$61	\$65	\$69	\$39	\$30	\$41	\$54	\$66	\$57	\$44	\$190	\$176	\$892
(Over)/Under Collection	\$24	\$28	\$32	(\$14)	(\$20)	(\$12)	\$2	\$15	\$5	(\$7)	\$138	\$124	\$316
80 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	\$2	\$3	\$3	(\$1)	(\$2)	(\$1)	\$0	\$1	\$0	(\$0)	\$8	\$6	\$19
83 Total SH (Over)/Under Collection	\$26	\$30	\$35	(\$15)	(\$22)	(\$13)	\$3	\$16	\$6	(\$7)	\$146	\$130	\$335
Rate UMS													
84 Revenue Excluding GRT	\$6,302	\$7,839	\$14,176	\$1,971	\$9,287	\$14,197	\$1,398	\$13,907	\$445	\$9,301	\$8,402	\$14,408	\$101,634
85 Expense	\$7,313	\$7,542	\$9,156	\$6,536	\$7,658	\$8,977	\$6,501	\$9,409	\$6,336	\$7,719	\$7,497	\$7,324	\$91,967
86 (Over)/Under Collection	\$1,011	(\$297)	(\$5,021)	\$4,565	(\$1,629)	(\$5,220)	\$5,103	(\$4,499)	\$5,891	(\$1,582)	(\$905)	(\$7,084)	(\$9,667)
87 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$106	(\$30)	(\$477)	\$411	(\$138)	(\$418)	\$383	(\$315)	\$383	(\$95)	(\$50)	(\$354)	(\$594)
90 Total UMS (Over)/Under Collection	\$1,117	(\$327)	(\$5,498)	\$4,975	(\$1,768)	(\$5,637)	\$5,486	(\$4,813)	\$6,274	(\$1,677)	(\$954)	(\$7,438)	(\$10,281)
Rate PAL													
91 Revenue Excluding GRT	\$178	\$194	\$189	\$253	\$270	\$252	\$226	\$223	\$199	\$200	\$197	\$183	\$2,565
92 Expense	\$309	\$339	\$352	\$196	\$172	\$198	\$241	\$292	\$229	\$175	\$868	\$779	\$4,149
93 (Over)/Under Collection	\$131	\$145	\$163	(\$57)	(\$98)	(\$54)	\$15	\$69	\$30	(\$26)	\$672	\$595	\$1,584
94 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	\$14	\$15	\$15	(\$5)	(\$8)	(\$4)	\$1	\$5	\$2	(\$2)	\$37	\$30	\$99
97 Total PAL (Over)/Under Collection	\$144	\$160	\$178	(\$62)	(\$106)	(\$58)	\$16	\$74	\$31	(\$27)	\$709	\$625	\$1,683
Rate GL													
98 Revenue Excluding GRT	\$158,953	\$139,011	\$160,061	\$200,552	\$177,014	\$122,040	\$160,066	\$172,134	\$199,728	\$110,378	\$207,821	\$135,185	\$1,942,943
99 Expense	\$151,792	\$153,866	\$191,225	\$206,072	\$209,402	\$170,507	\$169,317	\$184,294	\$164,881	\$190,131	\$159,776	\$152,007	\$2,103,269
100 (Over)/Under Collection	(\$7,161)	\$14,855	\$31,164	\$5,519	\$32,389	\$48,467	\$9,251	\$12,160	(\$34,847)	\$79,752	(\$48,046)	\$16,822	\$160,326
101 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	(\$752)	\$1,485	\$2,961	\$497	\$2,753	\$3,877	\$694	\$851	(\$2,265)	\$4,785	(\$2,643)	\$841	\$13,085
104 Total GL (Over)/Under Collection	(\$7,913)	\$16,340	\$34,125	\$6,016	\$35,142	\$52,344	\$9,945	\$13,011	(\$37,112)	\$84,537	(\$50,688)	\$17,663	\$173,411

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2025 to February 28, 2026. November 30, 2026 is the mid-point of the reconciliation period June 1, 2026 to May 31, 2027

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
Rate GLH													
105 Revenue Excluding GRT	\$35,564	\$33,852	\$25,246	\$49,170	\$18,300	\$6,911	\$7,252	\$11,742	\$8,779	\$19,378	\$6,813	\$10,194	\$233,200
106 Expense	\$30,760	\$30,120	\$39,397	\$33,135	\$32,863	\$11,259	\$10,372	\$11,336	\$12,528	\$16,548	\$11,070	\$10,137	\$249,525
107 (Over)/Under Collection	(\$4,803)	(\$3,732)	\$14,151	(\$16,035)	\$14,563	\$4,348	\$3,121	(\$406)	\$3,749	(\$2,830)	\$4,257	(\$57)	\$16,325
108 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$504)	(\$373)	\$1,344	(\$1,443)	\$1,238	\$348	\$234	(\$28)	\$244	(\$170)	\$234	(\$3)	\$1,120
111 Total GLH (Over)/Under Collection	(\$5,308)	(\$4,105)	\$15,496	(\$17,478)	\$15,801	\$4,696	\$3,355	(\$435)	\$3,992	(\$3,000)	\$4,492	(\$60)	\$17,445
Rate L													
112 Revenue Excluding GRT	\$40,766	\$95,233	\$93,336	\$429	(\$29,459)	\$217,037	(\$25,493)	(\$20,843)	(\$153,137)	\$7,918	\$6,304	(\$4,832)	\$227,258
113 Expense	\$72,593	\$74,333	\$40,488	\$6,833	\$7,580	\$23,865	\$6,235	\$6,792	\$6,475	\$7,001	\$2,948	\$2,924	\$258,067
114 (Over)/Under Collection	\$31,827	(\$20,900)	(\$52,848)	\$6,404	\$37,039	(\$193,171)	\$31,728	\$27,635	\$159,613	(\$917)	(\$3,356)	\$7,756	\$30,809
115 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$3,342	(\$2,090)	(\$5,021)	\$576	\$3,148	(\$15,454)	\$2,380	\$1,934	\$10,375	(\$55)	(\$185)	\$388	(\$661)
118 Total L (Over)/Under Collection	\$35,169	(\$22,990)	(\$57,869)	\$6,981	\$40,188	(\$208,625)	\$34,107	\$29,569	\$169,987	(\$972)	(\$3,541)	\$8,143	\$30,148
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$547	\$100,585	\$45,301	(\$20,378)	\$126,056
120 Expense	\$0	\$0	\$0	\$507	(\$399)	\$0	\$0	\$0	\$43,992	\$46,364	\$15,245	\$13,852	\$119,561
121 (Over)/Under Collection	\$0	\$0	\$0	\$507	(\$399)	\$0	\$0	\$0	\$43,445	(\$54,221)	(\$30,056)	\$34,230	(\$6,495)
122 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$46	(\$34)	\$0	\$0	\$0	\$2,824	(\$3,253)	(\$1,653)	\$1,711	(\$359)
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$552	(\$433)	\$0	\$0	\$0	\$46,269	(\$57,474)	(\$31,709)	\$35,941	(\$6,854)
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$5,675,452	\$5,264,266	\$5,375,692	\$9,737,903	\$13,037,062	\$9,910,886	\$7,365,035	\$6,176,626	\$6,938,787	\$8,625,093	\$9,372,023	\$7,668,065	\$95,146,889
127 Expense	\$7,526,293	\$7,335,787	\$7,602,364	\$7,812,752	\$8,052,124	\$7,957,091	\$7,740,967	\$7,987,936	\$7,823,605	\$8,105,664	\$8,292,833	\$7,444,218	\$93,681,633
128 Total (Over)/Under Collection	\$1,850,842	\$2,071,521	\$2,226,672	(\$1,925,151)	(\$4,984,937)	(\$1,953,795)	\$375,932	\$1,811,310	\$884,818	(\$519,429)	(\$1,079,190)	(\$223,847)	(\$1,465,256)
129 Total Interest	\$194,338	\$207,152	\$211,534	(\$173,264)	(\$423,720)	(\$156,304)	\$28,195	\$126,792	\$57,513	(\$31,166)	(\$59,355)	(\$11,192)	(\$29,476)
130 Total (Over)/Under Collection w/ Interest	\$2,045,180	\$2,278,673	\$2,438,205	(\$2,098,414)	(\$5,408,657)	(\$2,110,099)	\$404,126	\$1,938,101	\$942,332	(\$550,595)	(\$1,138,546)	(\$235,039)	(\$1,494,733)
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class	Mar-2025	Apr-2025	May-2025	June-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Total
131 RS	\$1,782,791	\$1,924,712	\$2,146,056	(\$1,909,190)	(\$5,047,146)	(\$2,114,194)	\$218,919	\$1,478,430	\$884,547	(\$406,566)	(\$535,780)	\$53,974	(\$1,523,448)
132 RH	\$114,876	\$176,016	\$248,458	\$125,362	(\$68,041)	\$182,010	\$149,531	\$171,535	(\$1,254)	(\$229,658)	(\$363,305)	(\$184,881)	\$330,648
133 RA	\$22,891	\$31,951	\$46,582	(\$35)	(\$48,998)	(\$11,055)	\$27,475	\$25,073	(\$4,188)	(\$35,295)	(\$50,861)	(\$26,610)	(\$23,068)
134 GS	(\$7,696)	\$4,227	\$11,872	\$1,667	\$16,836	(\$7,123)	(\$2,918)	\$11,893	(\$27,347)	(\$36,530)	(\$57,066)	(\$40,609)	(\$132,733)
135 GM<25 kW	\$34,834	\$40,623	\$27,644	(\$116,919)	(\$171,538)	(\$12,568)	(\$24,209)	\$104,832	(\$52,314)	\$16,747	(\$44,278)	(\$77,147)	(\$274,293)
136 GM=>25 kW	\$36,800	\$68,453	\$3,379	(\$89,571)	(\$132,976)	\$31,867	\$11,801	\$118,782	\$375	\$49,355	(\$20,889)	(\$26,342)	\$50,236
137 GMH<25 kW	\$16,461	\$20,185	(\$22,819)	(\$51,333)	(\$11,276)	(\$10,881)	(\$13,912)	(\$11,063)	(\$15,530)	\$27,411	(\$3,138)	\$931	(\$74,963)
138 GMH=>25 kW	\$20,594	\$22,286	(\$10,326)	(\$59,056)	(\$33,881)	(\$10,721)	(\$15,483)	\$854	(\$31,438)	\$43,672	\$5,678	\$8,592	(\$59,329)
139 AL	\$23	\$22	\$22	\$23	\$20	\$34	(\$87)	(\$29)	(\$56)	(\$124)	(\$118)	(\$94)	(\$364)
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	\$369	\$1,089	\$870	(\$330)	(\$458)	(\$175)	\$96	\$372	\$90	\$13	\$2,597	\$2,142	\$6,674
142 SH	\$26	\$30	\$35	(\$15)	(\$22)	(\$13)	\$3	\$16	\$6	(\$7)	\$146	\$130	\$335
143 UMS	\$1,117	(\$327)	(\$5,498)	\$4,975	(\$1,768)	(\$5,637)	\$5,486	(\$4,813)	\$6,274	(\$1,677)	(\$954)	(\$7,438)	(\$10,261)
144 PAL	\$144	\$160	\$178	(\$62)	(\$106)	(\$58)	\$16	\$74	\$31	(\$27)	\$709	\$625	\$1,683
145 GL	(\$7,913)	\$16,340	\$34,125	\$6,016	\$35,142	\$52,344	\$9,945	\$13,011	(\$37,112)	\$84,537	(\$50,688)	\$17,663	\$173,411
146 GLH	(\$5,308)	(\$4,105)	\$15,496	(\$17,478)	\$15,801	\$4,696	\$3,355	(\$435)	\$3,992	(\$3,000)	\$4,492	(\$60)	\$17,445
147 L	\$35,169	(\$22,990)	(\$57,869)	\$6,981	\$40,188	(\$208,625)	\$34,107	\$29,569	\$169,987	(\$972)	(\$3,541)	\$8,143	\$30,148
148 HVPS	\$0	\$0	\$0	\$552	(\$433)	\$0	\$0	\$0	\$46,269	(\$57,474)	(\$31,709)	\$35,941	(\$6,854)
149 Total	\$2,045,180	\$2,278,673	\$2,438,205	(\$2,098,414)	(\$5,408,657)	(\$2,110,099)	\$404,126	\$1,938,101	\$942,332	(\$550,595)	(\$1,138,546)	(\$235,039)	(\$1,494,733)

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2025 to February 28, 2026. November 30, 2026 is the mid-point of the reconciliation period June 1, 2026 to May 31, 2027

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

A	B	C	D	E=C*D	F	G = C*F	H = E-G	I	J	K = I-J	
	Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2025-May 2025 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2025-May 2025 Billing Units	Actual E-Factor Revenue	Total Prior Period E-Factor (Over)/Under Collection E-Factor Revenue	Forecast Mar 2025-May 2025 PJM Prior Period Credits (3)	Actual Mar 2025-May 2025 PJM Prior Period Credits	Total Prior Period PJM Credits (Over)/Under Collection PJM Prior Period Credits	
1	RS	kWh	\$0.000601	548,368,716	\$329,570	517,691,360	\$311,133	\$18,437	(\$131,530)	(\$148,352)	\$16,821
2	RH	kWh	\$0.001086	83,698,203	\$90,896	74,937,278	\$81,382	\$9,514	(\$20,005)	(\$21,244)	\$1,239
3	RA	kWh	\$0.001268	12,446,104	\$15,782	12,214,714	\$15,488	\$293	(\$2,983)	(\$3,479)	\$497
4	GS	kWh	(\$0.000434)	17,723,170	(\$7,692)	16,681,032	(\$7,240)	(\$452)	(\$4,258)	(\$2,933)	(\$1,325)
5	GM < 25 kW (kWh)	kWh	\$0.000047	82,665,749	\$3,885	76,403,653	\$3,591	\$294	(\$19,872)	(\$13,451)	(\$6,421)
6	GM < 25 kW (kW)	kW	\$0.00	362,592	\$0		\$0	\$0	\$0	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.003832	77,487,477	\$296,932	76,385,627	\$292,710	\$4,222	(\$18,633)	(\$12,741)	(\$5,892)
8	GM => 25 kW (kW)	kW	\$0.00	251,878	\$0		\$0	\$0	\$0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.002539	7,800,586	\$19,806	7,354,911	\$18,674	\$1,132	(\$1,871)	(\$1,290)	(\$581)
10	GMH < 25 kW (kW)	kW	\$0.00	15,134	\$0		\$0	\$0	\$0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	(\$0.000018)	10,243,391	(\$184)	8,739,407	(\$157)	(\$27)	(\$2,456)	(\$1,458)	(\$998)
12	GMH => 25 kW (kW)	kW	\$0.00	10,502	\$0		\$0	\$0	\$0	\$0	\$0
13	AL	kWh	\$0.000031	1,839	\$0	1,347	\$0	\$0	(\$0)	(\$0)	(\$0)
14	SE	kWh	(\$0.000197)	0	\$0	0	\$0	\$0	\$0	\$0	\$0
15	SM	kWh	(\$0.000061)	1,104,452	(\$67)	1,498,231	(\$91)	\$24	(\$266)	(\$432)	\$166
16	SH	kWh	(\$0.000149)	30,438	(\$5)	62,096	(\$9)	\$16	(\$7)	(\$18)	\$10
17	UMS (kWh)	kWh	(\$0.000197)	2,293,707	(\$452)	3,032,523	(\$597)	\$146	(\$552)	(\$539)	(\$14)
18	UMS (kW)	kW	(\$0.14)	3,544	(\$496)	3,427	(\$480)	(\$16)	\$0	\$0	\$0
19	PAL	kWh	(\$0.000104)	382,350	(\$40)	318,545	(\$33)	(\$7)	(\$92)	(\$91)	(\$1)
20	GL	kW	\$0.11	73,487	\$8,084	79,356	\$8,729	(\$646)	(\$3,936)	(\$5,462)	\$1,527
21	GLH	kW	\$1.19	13,045	\$15,524	16,030	\$19,076	(\$3,552)	(\$687)	(\$1,086)	\$399
22	L	kW	(\$0.05)	16,206	(\$810)	33,266	(\$1,663)	\$853	(\$364)	(\$921)	\$557
23	HVPS	kW	(\$0.05)	0	\$0	0	\$0	\$0	\$0	\$0	\$0
24	Total E-Factor Revenue			\$770,732		\$740,511	\$30,220	(\$207,513)	(\$213,498)	\$5,985	

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2024, Attachment A, page 2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2025, Exhibit 1, page 17.

(3) Forecast PJM Prior Period Credits submitted in the Company's Transmission Tracker filing, May 15, 2025, Exhibit 1, page 16.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits Projection for Mar-2026-May 2026

	Mar-26	Apr-26	May-26	Total
POLR Sales (MWh)				
<u>Residential, Small & Medium Rate Classes</u>				
1 RS	185,396	161,572	193,380	540,348
2 RH	38,322	25,378	21,340	85,041
3 RA	4,713	3,769	3,785	12,268
4 GS	5,588	4,811	4,865	15,263
5 GM<25 kW	26,733	24,732	27,153	78,618
6 GM=>25 kW	26,304	24,575	27,091	77,970
7 GMH<25 kW	2,954	2,324	2,303	7,582
8 GMH=>25 kW	3,876	3,090	3,062	10,027
9 AL	1	1	1	4
10 SE	0	0	0	0
11 SM	367	355	343	1,065
12 SH	0	0	0	0
13 UMS	860	840	863	2,562
14 PAL	130	130	130	389
15 GL	10,548	10,267	11,436	32,251
16 GLH	1,450	1,219	1,245	3,913
17 L	946	947	1,034	2,927
18 HVPS	0	0	0	0
19 Total POLR MWh	308,188	264,010	298,031	870,229
20 Residential & Lighting Customer Classes	228,930	191,206	218,979	639,115
21 Small C&I	36,135	32,708	35,183	104,028
22 Medium C&I	30,180	27,664	30,154	87,997
22 Large C&I	12,944	12,433	13,715	39,091
23 Total POLR MWh	308,188	264,010	298,031	870,229
Total Projected PJM Prior Period Credits				
24 Residential, Lighting, Small C&I, & Medium C&I	\$0	\$0	\$0	\$0
25 Large C&I	\$0	\$0	\$0	\$0
26 Total Ancillary, Admin & Other Expenses	\$0	\$0	\$0	\$0
Allocated Projected PJM Prior Period Credits by Rate Class				
<u>Residential, Small & Medium Rate Classes</u>				
27 RS	\$0	\$0	\$0	\$0
28 RH	\$0	\$0	\$0	\$0
29 RA	\$0	\$0	\$0	\$0
30 GS	\$0	\$0	\$0	\$0
31 GM<25 kW	\$0	\$0	\$0	\$0
32 GM=>25 kW	\$0	\$0	\$0	\$0
33 GMH<25 kW	\$0	\$0	\$0	\$0
34 GMH=>25 kW	\$0	\$0	\$0	\$0
35 AL	\$0	\$0	\$0	\$0
36 SE	\$0	\$0	\$0	\$0
37 SM	\$0	\$0	\$0	\$0
38 SH	\$0	\$0	\$0	\$0
39 UMS	\$0	\$0	\$0	\$0
40 PAL	\$0	\$0	\$0	\$0
41 GL	\$0	\$0	\$0	\$0
42 GLH	\$0	\$0	\$0	\$0
43 L	\$0	\$0	\$0	\$0
44 HVPS	\$0	\$0	\$0	\$0
45 Total	\$0	\$0	\$0	\$0
Allocated Projected PJM Prior Period Credits by Rate Class Including GRT				
<u>Residential, Small & Medium Rate Classes</u>				
46 RS	\$0	\$0	\$0	\$0
47 RH	\$0	\$0	\$0	\$0
48 RA	\$0	\$0	\$0	\$0
49 GS	\$0	\$0	\$0	\$0
50 GM<25 kW	\$0	\$0	\$0	\$0
51 GM=>25 kW	\$0	\$0	\$0	\$0
52 GMH<25 kW	\$0	\$0	\$0	\$0
53 GMH=>25 kW	\$0	\$0	\$0	\$0
54 AL	\$0	\$0	\$0	\$0
55 SE	\$0	\$0	\$0	\$0
56 SM	\$0	\$0	\$0	\$0
57 SH	\$0	\$0	\$0	\$0
58 UMS	\$0	\$0	\$0	\$0
59 PAL	\$0	\$0	\$0	\$0
60 GL	\$0	\$0	\$0	\$0
61 GLH	\$0	\$0	\$0	\$0
62 L	\$0	\$0	\$0	\$0
63 HVPS	\$0	\$0	\$0	\$0
64 Total	\$0	\$0	\$0	\$0

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2025 to May 2026

A	B	C	D	E=C*D	F	G	H=C*G	I	J=E+H-I-F
	Billing Unit	Rate per Billing Unit (1) Jun 2025-Feb 2026	Actual Jun 2025-Feb 2026 Billing Units	Actual E-Factor Revenue	Actual Jun 2025-Feb 2026 PJM Credits (with GRT)	Forecast Mar 2026-May 2026 Billing Units	Forecast E-Factor Revenue	Forecast E-Factor PJM Prior Period Credits Revenue	Total Forecast & Actual E-Factor Revenue & Expense #REF!
1	RS	(\$0.001030)	2,267,991,522	(\$2,336,031)	(\$357,855)	540,348,313	(\$556,559)	\$0	(\$2,534,735)
2	RH	\$0.001401	320,489,853	\$449,006	(\$43,009)	85,040,824	\$119,142	\$0	\$611,158
3	RA	\$0.000395	47,224,387	\$18,654	(\$6,962)	12,267,524	\$4,846	\$0	\$30,462
4	GS	\$0.000031	56,129,796	\$1,740	(\$6,087)	15,263,470	\$473	\$0	\$8,300
5	GM < 25 kW (kWh)	(\$0.001013)	284,247,280	(\$287,942)	(\$33,353)	78,617,942	(\$79,640)	\$0	(\$334,229)
6	GM < 25 kW (kW)	\$0.00	0	\$0	\$0	346,388	\$0	\$0	\$0
7	GM => 25 kW (kWh)	\$0.000092	263,354,385	\$24,229	(\$30,353)	77,969,794	\$7,173	\$0	\$61,756
8	GM => 25 kW (kW)	\$0.00	0	\$0	\$0	255,044	\$0	\$0	\$0
9	GMH < 25 kW (kWh)	(\$0.001650)	26,891,566	(\$44,371)	(\$2,846)	7,582,261	(\$12,511)	\$0	(\$54,036)
10	GMH < 25 kW (kW)	\$0.00	0	\$0	\$0	14,699	\$0	\$0	\$0
11	GMH => 25 kW (kWh)	\$0.000315	30,631,505	\$9,649	(\$3,271)	10,027,425	\$3,159	\$0	\$16,078
12	GMH => 25 kW (kW)	\$0.00	0	\$0	\$0	10,217	\$0	\$0	\$0
13	AL	\$0.005041	85,883	\$433	(\$12)	3,785	\$19	\$0	\$464
14	SE	(\$0.000122)	0	\$0	\$0	0	\$0	\$0	\$0
15	SM	\$0.000154	3,396,790	\$523	(\$585)	1,065,040	\$164	\$0	\$1,272
16	SH	\$0.000587	184,188	\$108	(\$31)	0	\$0	\$0	\$139
17	UMS (kWh)	(\$0.000122)	7,070,030	(\$863)	(\$734)	2,561,974	(\$313)	\$0	(\$441)
18	UMS (kW)	(\$0.33)	10,292	(\$3,396)	\$0	3,746	(\$1,236)	\$0	(\$4,632)
19	PAL	(\$0.000061)	817,440	(\$50)	(\$138)	389,034	(\$24)	\$0	\$65
20	GL	(\$0.53)	250,393	(\$132,708)	(\$12,371)	67,201	(\$35,617)	\$0	(\$155,954)
21	GLH	(\$0.68)	22,178	(\$15,081)	(\$1,377)	8,639	(\$5,874)	\$0	(\$19,578)
22	L	\$1.25	11,066	\$13,833	(\$391)	6,685	\$8,357	\$0	\$22,580
23	HVPS	(\$0.07)	21,887	(\$1,532)	(\$121)	7,875	(\$551)	\$0	(\$1,962)
24	Total e-Factor Revenue			(\$2,303,799)	(\$499,496)		(\$548,991)	\$0	(\$2,353,294)

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2025, Attachment A, page 2.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2026**

A	B	C	D	E
Rate Class	Energy kWh per Fixture/Mo.	Energy Charge \$/kWh	Demand Charge \$/KW	Monthly Charge Per Fixture
RS		\$0.031841		
RH		\$0.017447		
RA		\$0.025195		
GS		\$0.012015		
GM<25 kW		\$0.010359	\$2.06	
GM=>25 kW		\$0.010458	\$2.45	
GMH<25 kW		\$0.007363	\$2.91	
GMH=>25 kW		\$0.007760	\$4.80	
GL			\$7.91	
GLH			\$7.23	
L			\$10.72	
HVPS			\$6.78	
AL		(\$0.046297)		
SE		\$0.011311		
UMS		\$0.002483	\$5.87	
SM (1)		\$0.017784		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.78
175 watt lamp	74			\$1.32
250 watt lamp	102			\$1.81
400 watt lamp	161			\$2.86
1,000 watt lamp	386			\$6.86
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.52
100 watt lamp	50			\$0.89
150 watt lamp	71			\$1.26
250 watt lamp	110			\$1.96
400 watt lamp	170			\$3.02
1,000 watt lamp	387			\$6.88
<u>LED - Cobra Head</u>				
30 watt lamp	11			\$0.20
45 watt lamp	16			\$0.28
60 watt lamp	21			\$0.37
95 watt lamp	34			\$0.60
139 watt lamp	49			\$0.87
219 watt lamp	77			\$1.37
<u>LED - Colonial</u>				
20 watt lamp	7			\$0.12
45 watt lamp	16			\$0.28
<u>LED - Contemporary</u>				
40 watt lamp	14			\$0.25
55 watt lamp	20			\$0.36
SH (1)		\$0.026693		
<u>High Pressure Sodium</u>				
100 watt lamp	50			\$1.33
150 watt lamp	71			\$1.90
200 watt lamp	95			\$2.54
400 watt lamp	170			\$4.52
<u>LED - Cobra Head</u>				
30 watt lamp	11			\$0.29
45 watt lamp	16			\$0.43
60 watt lamp	21			\$0.56
95 watt lamp	34			\$0.91
139 watt lamp	49			\$1.31
219 watt lamp	77			\$2.06
PAL (1)				
<u>High Pressure Sodium</u>		\$0.014258		
70 watt lamp	29			\$0.41
100 watt lamp	50			\$0.71
150 watt lamp	71			\$1.01
250 watt lamp	110			\$1.57
400 watt lamp	170			\$2.42
<u>LED - Cobra Head</u>				
30 watt lamp	11			\$0.16
45 watt lamp	16			\$0.23
60 watt lamp	21			\$0.30
95 watt lamp	34			\$0.48
139 watt lamp	49			\$0.70
219 watt lamp	77			\$1.10
<u>LED - Colonial</u>				
20 watt lamp	7			\$0.10
45 watt lamp	16			\$0.23
<u>LED - Contemporary</u>				
40 watt lamp	14			\$0.20
55 watt lamp	20			\$0.29
<u>LED - Flood Lighting</u>				
60 watt lamp	21			\$0.30
95 watt lamp	34			\$0.48
139 watt lamp	49			\$0.70
<u>Flood Lighting & Unmetered</u>				
100 watt lamp	46			\$0.66
250 watt lamp	100			\$1.43
400 watt lamp	155			\$2.21

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Component Summary - Effective June 1, 2026**

A		B		C		D		E		F		G		H		I	
Rate Class		Rate Component to Recover Projected PJM Charges Att. A, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for the Reconciliation Period Att. A, page 5		Rate Component to Recover Projected PJM Charges Att. A, page 7 & 8		Proposed Rates #REF!		B+D+F		C+E+G					
		Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.						
1	RS	\$0.029925	n/a	(\$0.000567)	n/a	\$0.002483	n/a	\$0.031841	n/a								
2	RH	\$0.014121	n/a	\$0.000843	n/a	\$0.002483	n/a	\$0.017447	n/a								
3	RA	\$0.023181	n/a	(\$0.000469)	n/a	\$0.002483	n/a	\$0.025195	n/a								
4	GS	\$0.011589	n/a	(\$0.002057)	n/a	\$0.002483	n/a	\$0.012015	n/a								
5	GM<25 kW	\$0.008667	\$2.06	(\$0.000791)	n/a	\$0.002483	n/a	\$0.010359	\$2.06								
6	GM=>25 kW	\$0.007757	\$2.45	\$0.000218	n/a	\$0.002483	n/a	\$0.010458	\$2.45								
7	GMH<25 kW	\$0.007196	\$2.91	(\$0.002316)	n/a	\$0.002483	n/a	\$0.007363	\$2.91								
8	GMH=>25 kW	\$0.006641	\$4.80	(\$0.001364)	n/a	\$0.002483	n/a	\$0.007760	\$4.80								
9	AL	\$0.000000	n/a	(\$0.048780)	n/a	\$0.002483	n/a	(\$0.046297)	n/a								
10	SE	\$0.008828	n/a	\$0.000000	n/a	\$0.002483	n/a	\$0.011311	n/a								
11	SM	\$0.013351	n/a	\$0.001950	n/a	\$0.002483	n/a	\$0.017784	n/a								
12	SH	\$0.024210	n/a	\$0.000000	n/a	\$0.002483	n/a	\$0.026693	n/a								
13	UMS	n/a	\$6.56	\$0.000000	(\$0.69)	\$0.002483	n/a	\$0.002483	\$5.87								
14	PAL	\$0.010575	n/a	\$0.001200	n/a	\$0.002483	n/a	\$0.014258	n/a								
15	GL	n/a	\$6.56	n/a	\$0.75	n/a	\$0.60	n/a	\$7.91								
16	GLH	n/a	\$6.56	n/a	\$0.07	n/a	\$0.60	n/a	\$7.23								
17	L	n/a	\$6.56	n/a	\$3.56	n/a	\$0.60	n/a	\$10.72								
18	HVPS	n/a	\$6.56	n/a	(\$0.38)	n/a	\$0.60	n/a	\$6.78								

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Retail Rates to Recover Projected Transmission Charges**

	A	B	C	D	E = C + D	F	G	H = E / F	I = E / G
1	Revenue Requirement (1)		\$199,367,459						
	Rate Class	Class 1CP kW (2)	Allocated Charges (3)	PA GRT at 5.90%	Adjusted Revenue Requirement	Sales kWh (4)	Demand kW (4)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
2	RS	1,297,723	\$96,138,312	\$6,027,801	\$102,166,113	3,414,109,074	0	\$0.029925	n/a
3	RH	79,131	\$5,862,221	\$367,557	\$6,229,777	441,185,482	0	\$0.014121	n/a
4	RA	19,846	\$1,470,232	\$92,182	\$1,562,415	67,399,807	0	\$0.023181	n/a
5	GS	14,592	\$1,080,993	\$67,777	\$1,148,770	99,124,731	0	\$0.011589	n/a
6	GM<25 kW	143,013	\$10,594,746	\$664,283	\$11,259,029	649,504,620	2,727,667	\$0.008667	\$2.06
7	GM=>25 kW	377,553	\$27,970,011	\$1,753,699	\$29,723,710	1,915,967,082	6,060,370	\$0.007757	\$2.45
8	GMH<25 kW	9,318	\$690,315	\$43,282	\$733,597	50,976,042	126,044	\$0.007196	\$2.91
9	GMH=>25 kW	29,406	\$2,178,498	\$136,590	\$2,315,088	174,296,553	241,328	\$0.006641	\$4.80
10	AL	0	\$0.00	\$0	\$0	116,805	0	\$0.000000	n/a
11	SE	2,832	\$209,805.95	\$13,155	\$222,961	25,256,595	0	\$0.008828	n/a
12	SM	1,819	\$134,745	\$8,448	\$143,194	10,725,135	0	\$0.013351	n/a
13	SH	93	\$6,893	\$432	\$7,325	302,544	0	\$0.024210	n/a
14	UMS	3,406	\$252,297	\$15,819	\$268,116	26,663,442	40,868	n/a	\$6.56
15	PAL	203	\$15,073	\$945	\$16,018	1,514,612	0	\$0.010575	n/a
16	GL	422,013	\$31,263,737	\$1,960,213	\$33,223,950	2,638,834,445	5,064,161	n/a	\$6.56
17	GLH	46,412	\$3,438,318	\$215,580	\$3,653,898	280,800,711	556,946	n/a	\$6.56
18	L	138,664	\$10,272,539	\$644,081	\$10,916,619	902,706,281	1,663,966	n/a	\$6.56
19	HVPS	105,136	\$7,788,724	\$488,347	\$8,277,071	1,732,130,373	1,261,633	n/a	\$6.56
20	TOTAL	2,691,161	\$199,367,459	\$12,500,191	\$211,867,650	12,431,614,334	17,742,983		

(1) The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing that was submitted May 15, 2026, effective June 1, 2026 to May 31, 2027. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load June 23, 2025 at hour 18, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2026 to May 2027 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix B
Reconciliation of E-Factor Revenue for the Prior Periods**

		A	B	C	D	E
		Net Prior Period E-Factor Revenue (Over)/Under Collection	Net Prior Period PJM Credits (Over)/Under Collection	Net Current Period Forecast & Actual E-Factor Revenue	Previous E-Factor Revenue (Over)/Under Collection	Total Current E-Factor Balance (Over)/Under Collection
		March 2025 to May 2025	March 2025 to May 2025	June 2025 to May 2026		
					May 15, 2025 Filing Att. A, Page 5	
<u>Rate Class</u>		<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 17</u>		<u>Total (Over) / Under Collection</u>
1	RS	\$18,437	\$16,821	(\$2,534,735)	(\$2,411,373)	\$124,978
2	RH	\$9,514	\$1,239	\$611,158	\$578,528	(\$24,354)
3	RA	\$293	\$497	\$30,462	\$29,127	(\$1,538)
4	GS	(\$452)	(\$1,325)	\$8,300	\$11,801	\$4,374
5	GM < 25 kW	\$294	(\$6,421)	(\$334,229)	(\$316,613)	\$24,332
6	GM => 25 kW	\$4,222	(\$5,892)	\$61,756	\$70,650	\$19,009
7	GMH < 25 kW	\$1,132	(\$581)	(\$54,036)	(\$51,015)	\$4,734
8	GMH => 25 kW	(\$27)	(\$998)	\$16,078	\$19,320	\$4,213
9	AL	\$0	(\$0)	\$464	\$50	(\$415)
10	SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)
11	SM	\$24	\$166	\$1,272	\$998	(\$417)
12	SH	\$5	\$10	\$139	\$17	(\$127)
13	UMS	\$129	(\$14)	(\$5,073)	(\$4,730)	\$486
14	PAL	(\$7)	(\$1)	\$65	\$99	\$28
15	GL	(\$646)	\$1,527	(\$155,954)	(\$136,118)	\$17,663
16	GLH	(\$3,552)	\$399	(\$19,578)	(\$31,873)	(\$16,246)
17	L	\$853	\$557	\$22,580	\$85,634	\$63,349
18	HVPS	\$0	\$0	(\$1,962)	(\$6,659)	(\$4,697)
19	Total	\$30,220	\$5,985	(\$2,353,294)	(\$2,192,284)	\$185,246

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges**

A	B	C	D = B + C	E	F = D + E	G	H	I = G / F	J = H / F	K	L	M = I + K	N = J + L	
	Reconciliation Period E-Factor Revenue (Over)/Under Collection	PA GRT at 5.90%	Total Reconciliation Period E-Factor Revenue (Over)/Under Collection	Total Prior Period E-Factor Revenue (Over)/Under Collection	Total E-Factor Revenue (Over)/Under Collection	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Projected PJM Credits Att. A, pages 11 & 12	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
Rate Class	Exh. 1, Page 14		Exh. 1, Page 1	Att. A, Page 4	Total (Over)/Under Collection									
1 RS	(\$1,523,448)	(\$95,519)	(\$1,618,967)	\$124,978	(\$1,493,989)	2,635,679,225	0	(\$0.000567)	n/a	\$0.000000	n/a	(\$0.000567)	n/a	
2 RH	\$330,648	\$20,731	\$351,380	(\$24,354)	\$327,025	388,096,420	0	\$0.000843	n/a	\$0.000000	n/a	\$0.000843	n/a	
3 RA	(\$23,068)	(\$1,446)	(\$24,515)	(\$1,538)	(\$26,053)	55,577,872	0	(\$0.000469)	n/a	\$0.000000	n/a	(\$0.000469)	n/a	
4 GS	(\$132,733)	(\$8,322)	(\$141,055)	\$4,374	(\$136,681)	66,458,581	0	(\$0.002057)	n/a	\$0.000000	n/a	(\$0.002057)	n/a	
5 GM<25 kW	(\$274,293)	(\$17,198)	(\$291,491)	\$24,332	(\$267,159)	337,646,257	0	(\$0.000791)	n/a	\$0.000000	n/a	(\$0.000791)	n/a	
6 GM=>25 kW	\$50,236	\$3,150	\$53,385	\$19,009	\$72,394	332,566,348	0	\$0.000218	n/a	\$0.000000	n/a	\$0.000218	n/a	
7 GMH<25 kW	(\$74,963)	(\$4,700)	(\$79,663)	\$4,734	(\$74,929)	32,358,608	0	(\$0.002316)	n/a	\$0.000000	n/a	(\$0.002316)	n/a	
8 GMH=>25 kW	(\$59,329)	(\$3,720)	(\$63,049)	\$4,213	(\$58,836)	43,144,191	0	(\$0.001364)	n/a	\$0.000000	n/a	(\$0.001364)	n/a	
9 AL	(\$364)	(\$23)	(\$387)	(\$415)	(\$801)	16,425	0	(\$0.048780)	n/a	\$0.000000	n/a	(\$0.048780)	n/a	
10 SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)	0	0	n/a	n/a	\$0.000000	n/a	\$0.000000	n/a	
11 SM	\$6,674	\$418	\$7,092	(\$417)	\$6,676	3,424,266	0	\$0.001950	n/a	\$0.000000	n/a	\$0.001950	n/a	
12 SH	\$335	\$21	\$356	(\$127)	\$229	0	0	n/a	n/a	\$0.000000	n/a	\$0.000000	n/a	
13 UMS	(\$10,261)	(\$643)	(\$10,904)	\$486	(\$10,418)	10,216,136	15,000	n/a	(\$0.69)	\$0.000000	n/a	\$0.000000	(\$0.69)	
14 PAL	\$1,683	\$106	\$1,789	\$28	\$1,817	1,514,355	0	\$0.001200	n/a	\$0.000000	n/a	\$0.001200	n/a	
15 GL	\$173,411	\$10,873	\$184,284	\$17,663	\$201,947	135,020,794	269,119	n/a	\$0.75	n/a	\$0.00	n/a	\$0.75	
16 GLH	\$17,445	\$1,094	\$18,539	(\$16,246)	\$2,293	16,826,380	34,595	n/a	\$0.07	n/a	\$0.00	n/a	\$0.07	
17 L	\$30,148	\$1,890	\$32,038	\$63,349	\$95,388	12,236,644	26,773	n/a	\$3.56	n/a	\$0.00	n/a	\$3.56	
18 HVPS	(\$6,854)	(\$430)	(\$7,284)	(\$4,697)	(\$11,981)	0	31,498	n/a	(\$0.38)	n/a	\$0.00	n/a	(\$0.38)	
19 Total	(\$1,494,733)	(\$93,719)	(\$1,588,452)	\$185,246	(\$1,403,205)	4,070,782,504	376,984							

1) Forecast June 2026 through May 2027 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2026 through May 2027 POLR demand is the forecast 1CP used for billing purposes.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges**

Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)

Share of Revenue Requirements Allocated to the Duquesne Zone
Published by PJM, February 1, 2026

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$97,831	\$1,173,976
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$0	\$0
3 Baltimore Gas and Electric Company's Network Customers	\$1,894	\$22,725
4 Dominion Virginia Power's Network Customers	\$280,711	\$3,368,535
5 PSE&G's Network Customers	\$95,711	\$1,148,532
6 PPL Electric Utilities Corp. dba PPL Utilities	\$46,791	\$561,493
7 AEP East Operating Companies	\$278,406	\$3,340,869
8 Duquesne Zone RTEP Credit	(\$271,863)	(\$3,262,356)
9 Atlantic Electric's Network Customers	\$1,476	\$17,716
10 Delmarva's Network Customers	\$351	\$4,217
11 PEPCO's Network Customers	\$511	\$6,136
12 Commonwealth Edison Company's Network Customers	\$3,945	\$47,340
13 Mid-Atlantic Interstate Transmission, LLC	\$3,557	\$42,683
14 PECO Energy Company	\$7,422	\$89,064
15 American Transmission Systems, Inc.	\$62,059	\$744,714
16 Transource Maryland, LLC	\$16	\$187
17 Transource Pennsylvania, LLC	\$1,759	\$21,105
18 Northern Indiana Public Service Company (NIPSCO)	\$2,144	\$25,729
19 Midcontinent Independent System Operator, Inc. (MISO)	\$6	\$67
20 South FirstEnergy	\$1,210	\$14,518
21 Keystone Appalachian	\$797,235	\$9,566,821
22 NextEra Energy Transmission MidAtlantic, Inc.	\$5,661	\$67,933
23 Valley Link Transmission Maryland, LLC	\$3,264	\$39,171
24 Valley Link Transmission Virginia, LLC	\$1,263	\$15,151
25 Valley Link Transmission West Virginia, LLC	\$2,120	\$25,435
26 Total Charges	\$1,423,480	\$17,081,760

Total 1CP (MW)
2,691.2

Residential, Small C&I, & Medium C&I

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
27 Load 1CP(MW)	1,258.4	720.6	1,978.9
28 Allocated Charges for Cost Recovery	\$7,987,403	\$4,573,607	\$12,561,011
29 Forecast Sales (MWh)	3,906,699	2,970,444	6,877,143
30 Average Charge for POLR Cost Recovery (\$/MWh)	\$2.0445		

Large C&I (1)

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
31 Load 1CP (MW)	26.7	685.5	712.2
32 Allocated Charges for Cost Recovery	\$169,378	\$4,351,372	\$4,520,749
33 Forecast 1CP (MW)	362.0	9,139.9	9,501.9
34 Average Charge for POLR Cost Recovery (\$/MW)	\$467.91		

(1) Reflects the change in transmission cost recovery for Large C&I default service Hourly Priced Service (HPS) customers that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017, the Company's Supplier Master Agreement (SMA) will now accommodate Large C&I HPS customers. The transmission cost recovery provisions in the SMA (Appendix D) for Large C&I HPS customers are now similar to that used for other procurement classes.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component - Residential, Lighting, Small C&I, & Medium C&I**

Component of Projected Rate			
1	Average Ancillary Service Charge (1)		n/a
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5	n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC	n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI	n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC	n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC	n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$2.0445 \$/MWh
<u>Expansion Cost Recovery</u>			
8	Expansion Cost Recovery Charges, Mar. 2025-Feb. 2026	Schedule 13 Exh. 1, page 6	\$0
9	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,906,699</u>
10	Expansion Cost Recovery Charge	Line 8 / Line 9	\$0.0000 \$/MWh
<u>Reliability Must Run (RMR) Charges</u>			
11	Estimated Annual First Energy RMR Charges (3)	Exh. 1, page 6	\$259,668
12	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,906,699</u>
13	RMR Charge	Line 11 / Line 12	\$0.0665 \$/MWh
<u>Deferred Tax Charges</u>			
14	Estimated Annual Charges (4)	Attachment H-17C Exh. 1, page 6	\$879,898
15	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,906,699</u>
16	Deferred Tax Charge	Line 14 / Line 15	\$0.2252 \$/MWh
<hr/>			
17	Total (Line 7 + Line 10 + Line 13 + Line 16)		\$2.3362 \$/MWh
18	Pennsylvania Gross Receipts Tax	5.90%	\$0.1465 \$/MWh
19	Total Charges		\$2.4827 \$/MWh
20	<u>Adjustment to Retail Rates</u>		<u>\$0.002483 \$/kWh</u>
Calculation of Projected PJM Charges			
21	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge		\$2.3362 \$/MWh
22	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales		3,906,699 MWh
23	Projected Residential, Small C&I, & Medium C&I PJM Charges		\$9,126,829

- (1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.
(2) POLR sales and cost estimate exclude large C&I POLR sales and costs.
(3) Estimate based on January 2026 RMR charges. Also known as Generation Deactivation charges.
(4) Estimate based on average of months in which charges were incurred in the reconciliation period.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component- Large C&I (4)**

Component of Projected Rate			
1	Average Ancillary Service Charge (1)		n/a
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5	n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC	n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI	n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC	n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC	n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$467.91 \$/MW
<u>Expansion Cost Recovery</u>			
8	Expansion Cost Recovery Charges, Mar. 2025-Feb. 2026	Schedule 13 Exh. 1, page 6	\$0
9	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>362.0</u>
10	Expansion Cost Recovery Charge	Line 8 / Line 9	\$0.0000 \$/MW
<u>Reliability Must Run (RMR) Charges</u>			
11	Estimated Annual First Energy RMR Charges (2)	Exh. 1, page 6	\$8,047
12	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>362.0</u>
13	RMR Charge	Line 11 / Line 12	\$22.2314 \$/MW
<u>Deferred Tax Charges</u>			
14	Estimated Annual Charges (3)	Attachment H-17C Exh. 1, page 6	\$26,507
15	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>362.0</u>
16	Deferred Tax Charge	Line 14 / Line 15	\$73.23 \$/MW
<hr/>			
17	Total (Line 7 + Line 10 + Line 13 + Line 16)		\$563.37 \$/MW
18	Pennsylvania Gross Receipts Tax	5.90%	\$35.32 \$/MW
19	Total Charges		\$598.69 \$/MW
20	<u>Adjustment to Retail Rates</u>		<u>\$0.60 \$/kW</u>
Calculation of Projected PJM Charges			
21	Average Large C&I PJM Charge		\$563.37 \$/MW
22	Forecast Large C&I POLR 1CP		362.0 MW
23	Projected Large C&I PJM Charges		\$203,932

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.

(2) Estimate based on January 2026 RMR charges. Also known as Generation Deactivation charges.

(3) Estimate based on average of months in which charges were incurred in the reconciliation period.

(4) Refer to footnote (1) on page A6.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills**

	Rates Effective - 5/1/26		Proposed Rates Effective 6/1/26		Change	Change	
	Rate	Charges	Rate	Charges			
Residential 600 kWh Customer (RS)							
1	Distribution (\$/month)	\$13.00	\$13.00	\$13.00	\$13.00	\$0.00	0.0%
2	Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
3	EEC&DR Surcharge, Phase IV (¢/kWh)	0.1900	\$1.14	0.1900	\$1.14	\$0.00	0.0%
4	Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
5	Universal Service Charge (¢/kWh)	1.599	\$9.59	1.599	\$9.59	\$0.00	0.0%
6	Distribution (¢/kWh)	8.2479	\$49.49	8.2479	\$49.49	\$0.00	0.0%
7	Transmission (¢/kWh)	2.7187	\$16.31	3.1841	\$19.10	\$2.79	17.1%
8	Supply (¢/kWh)	11.0275	\$66.17	11.0275	\$66.17	\$0.00	0.0%
9	Distribution System Improvement Charge	1.39%	\$1.02	1.39%	\$1.02	\$0.00	0.0%
10	Total		\$156.72		\$159.51	\$2.79	1.8%
Commercial 10 KW & 2,000 kWh Customer (GM < 25)							
11	Distribution (\$/month)	\$67.00	\$67.00	\$67.00	\$67.00	\$0.00	0.0%
12	Distribution (\$/KW) - over 5KW	\$8.06	\$40.30	\$8.06	\$40.30	\$0.00	0.0%
13	Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.0000	\$0.00	\$0.00	0.0%
14	EEC&DR Surcharge, Phase IV (¢/kWh)	(0.0600)	(\$1.20)	(0.0600)	(\$1.20)	\$0.00	0.0%
15	Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
16	Distribution (¢/kWh)	1.7562	\$35.12	1.7562	\$35.12	\$0.00	0.0%
17	Transmission (\$/KW)	\$1.97	\$19.70	\$2.06	\$20.60	\$0.90	4.6%
18	Transmission (¢/kWh)	0.9842	\$19.68	1.0359	\$20.72	\$1.03	5.2%
19	Supply (¢/kWh)	9.7016	\$194.03	9.7016	\$194.03	\$0.00	0.0%
20	Distribution System Improvement Charge	1.39%	\$1.96	1.39%	\$1.96	\$0.00	0.0%
21	Total		\$376.60		\$378.54	\$1.93	0.5%
Commercial 25 KW & 10,000 kWh Customer (GM => 25)							
22	Distribution (\$/month)	\$81.00	\$81.00	\$81.00	\$81.00	\$0.00	0.0%
23	Distribution (\$/KW) - over 5KW	\$8.06	\$161.20	\$8.06	\$161.20	\$0.00	0.0%
24	Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
25	EEC&DR Surcharge, Phase IV (¢/kWh)	(0.0600)	(\$6.00)	(0.0600)	(\$6.00)	\$0.00	0.0%
26	Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
27	Distribution (¢/kWh)	1.4613	\$146.13	1.4613	\$146.13	\$0.00	0.0%
28	Transmission (\$/KW)	\$2.29	\$57.25	\$2.45	\$61.25	\$4.00	7.0%
29	Transmission (¢/kWh)	0.9915	\$99.15	1.0458	\$104.58	\$5.43	5.5%
30	Supply (¢/kWh)	9.0243	\$902.43	9.0243	\$902.43	\$0.00	0.0%
31	Distribution System Improvement Charge	1.39%	\$5.31	1.39%	\$5.31	\$0.00	0.0%
32	Total		\$1,446.47		\$1,455.90	\$9.43	0.7%
Industrial 500 KW & 200,000 kWh Customer (GL)							
33	Distribution (\$/KW) - first 300 KW	\$3,975.00	\$3,975.00	\$3,975.00	\$3,975.00	\$0.00	0.0%
34	Distribution (\$/KW) - additional KW	\$11.64	\$2,328.00	\$11.64	\$2,328.00	\$0.00	0.0%
35	Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
36	EEC&DR Surcharge, Phase IV (\$/month)	\$264.53	\$264.53	\$264.53	\$264.53	\$0.00	0.0%
37	EEC&DR Surcharge, Phase IV (\$/kW)	\$0.03	\$15.94	\$0.03	\$15.94	\$0.00	0.0%
38	Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
39	Transmission - 1CP rate (\$/KW/month)	\$6.13	\$3,065.00	\$7.91	\$3,954.35	\$889.35	29.0%
40	Supply (¢/kWh)	6.6933	\$13,386.60	6.6933	\$13,386.60	\$0.00	0.0%
41	Distribution System Improvement Charge	1.39%	\$91.51	1.39%	\$91.51	\$0.00	0.0%
42	Total		\$23,126.58		\$24,015.93	\$889.35	3.8%

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates**

A Rate Class	B Forecast POLR Billing Units (June 2026 - May 2027)		D Current Rates Effective 6/1/25			G Proposed Rates Effective 6/1/26		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
			C	E	F	H	I	
1 RS	2,635,679,225	0	\$0.027187		\$71,656,475	\$0.031841		\$83,921,871
2 RH	388,096,420	0	\$0.015606		\$6,056,672	\$0.017447		\$6,771,002
3 RA	55,577,872	0	\$0.022454		\$1,247,951	\$0.025195		\$1,400,268
4 GS	66,458,581	0	\$0.018386		\$1,221,914	\$0.012015		\$798,480
5 GM<25 kW	337,646,257	1,417,992	\$0.009842	\$1.97	\$6,116,592	\$0.010359	\$2.06	\$6,418,640
6 GM=>25 kW	332,566,348	1,058,180	\$0.009915	\$2.29	\$5,720,661	\$0.010458	\$2.45	\$6,070,420
7 GMH<25 kW	32,358,608	79,967	\$0.007755	\$2.74	\$470,053	\$0.007363	\$2.91	\$470,950
8 GMH=>25 kW	43,144,191	59,636	\$0.009044	\$4.40	\$652,597	\$0.007760	\$4.80	\$621,037
9 GL	135,020,794	269,119		\$6.13	\$1,648,707		\$7.91	\$2,128,377
10 GLH	16,826,380	34,595		\$5.98	\$206,753		\$7.23	\$250,079
11 L	12,236,644	26,773		\$7.91	\$211,672		\$10.72	\$286,966
12 HVPS	0	31,498		\$6.59	\$207,459		\$6.78	\$213,518
13 AL	16,425	0	\$0.013939		\$229	(\$0.046297)		-\$760
14 SE	0	0	\$0.002508		\$0	\$0.011311		\$0
15 SM	3,424,266	0	\$0.002784		\$9,533	\$0.017784		\$60,896
16 SH	0	0	\$0.003217		\$0	\$0.026693		\$0
17 UMS	10,216,136	15,000	\$0.002508	\$5.67	\$110,671	\$0.002483	\$5.87	\$113,411
18 PAL	1,514,355	0	\$0.002569		\$3,891	\$0.014258		\$21,591
19 Total	4,070,782,504	2,992,759			\$95,541,829			\$109,546,747

Revenue Assuming 100% POLR Forecast Sales and Load

A Rate Class	B Forecast 100% POLR Billing Units (June 2026 - May 2027)		D Current Rates Effective 6/1/25			G Proposed Rates Effective 6/1/26		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
			C	E	F	H	I	
20 RS	3,414,109,074	0	\$0.027187		\$92,819,725	\$0.031841		\$108,707,623
21 RH	441,185,482	0	\$0.015606		\$6,885,185	\$0.017447		\$7,697,231
22 RA	67,399,807	0	\$0.022454		\$1,513,402	\$0.025195		\$1,698,118
23 GS	99,124,731	0	\$0.018386		\$1,822,517	\$0.012015		\$1,190,954
24 GM<25 kW	649,504,620	2,727,667	\$0.009842	\$1.97	\$11,765,994	\$0.010359	\$2.06	\$12,347,018
25 GM=>25 kW	1,915,967,082	6,060,370	\$0.009915	\$2.29	\$32,875,254	\$0.010458	\$2.45	\$34,884,517
26 GMH<25 kW	50,976,042	126,044	\$0.007755	\$2.74	\$740,685	\$0.007363	\$2.91	\$742,110
27 GMH=>25 kW	174,296,553	241,328	\$0.009044	\$4.40	\$2,638,200	\$0.007760	\$4.80	\$2,510,864
28 GL	2,638,834,445	5,064,161		\$6.13	\$31,024,678		\$7.91	\$40,050,908
29 GLH	280,800,711	556,946		\$5.98	\$3,328,485		\$7.23	\$4,025,989
30 L	902,706,281	1,663,966		\$7.91	\$13,155,849		\$10.72	\$17,835,543
31 HVPS	1,732,130,373	1,261,633		\$6.59	\$8,309,518		\$6.78	\$8,552,224
32 AL	116,805	0	\$0.013939		\$1,628	(\$0.046297)		-\$5,408
33 SE	25,256,595	0	\$0.002508		\$63,346	\$0.011311		\$285,670
34 SM	10,725,135	0	\$0.002784		\$29,860	\$0.017784		\$190,733
35 SH	302,544	0	\$0.003217		\$973	\$0.026693		\$8,076
36 UMS	26,663,442	40,868	\$0.002508	\$5.67	\$298,594	\$0.002483	\$5.87	\$306,090
37 PAL	1,514,612	0	\$0.002569		\$3,891	\$0.014258		\$21,595
38 Total	12,431,614,334	17,742,983			\$207,277,784			\$241,049,853

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Credits - Residential, Lighting, Small C&I, & Medium C&I**

Component of Projected Rate

<u>Transmission Enhancement - Line Item 1108</u>			
1	Transmission Enhancement Charges - June 1, 2026 - May 31, 2027		\$0
2	Forecast POLR sales (MWh) - Jun 1, 2026 - May 31, 2027	<u>3,906,699</u>	
3	Transmission Enhancement Settlement Charge		\$0.0000 \$/MWh
<u>Transmission Enhancement - Line Item 1115</u>			
4	Transmission Enhancement Charges - June 1, 2026 - May 31, 2027		\$0
5	Forecast POLR sales (MWh) - Jun 1, 2026 - May 31, 2027	<u>3,906,699</u>	
6	Transmission Enhancement Settlement Charge		\$0.0000 \$/MWh
<hr/>			
7	Total (Line 3 + Line 6)		\$0.0000 \$/MWh
8	Pennsylvania Gross Receipts Tax	5.90%	\$0.0000 \$/MWh
9	Total Charges		\$0.0000 \$/MWh
10	Adjustment to Retail Rates		\$0.000000 \$/kWh

Calculation of Projected PJM Charges

11	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge	\$0.0000 \$/MWh
12	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales	3,906,699 MWh
13	Projected Residential, Small C&I, & Medium C&I PJM Charges	\$0

(1) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Credits - Large C&I (1)**

Component of Projected Rate

<u>Transmission Enhancement - Line Item 1108</u>			
1	Transmission Enhancement Charges - June 1, 2026 - May 31, 2027	\$0	
2	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2026 - May 31, 2027	<u>362.0</u>	
3	Transmission Enhancement Settlement Charge		\$0.00 \$/MW
<u>Transmission Enhancement - Line Item 1115</u>			
4	Transmission Enhancement Charges - June 1, 2026 - May 31, 2027	\$0	
5	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2026 - May 31, 2027	<u>362.0</u>	
6	Transmission Enhancement Settlement Charge		\$0.00 \$/MW
<hr/>			
7	Total (Line 3 + Line 6)		\$0.00 \$/MW
8	Pennsylvania Gross Receipts Tax	5.90%	\$0.00 \$/MW
9	Total Charges		\$0.00 \$/MW
10	Adjustment to Retail Rates		\$0.00 \$/kW

Calculation of Projected PJM Charges

11	Average Large C&I PJM Charge	\$0.00 \$/MW
12	Forecast Large C&I POLR 1CP	362.0 MW
13	Projected Large C&I PJM Charges	\$0

- (1) Refer to footnote (1) on page A6.
- (2) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.