



Pike County Light & Power Co.
330 West William Street
Corning, NY 14830

May 18, 2026

Honorable Matthew Homsher
Secretary
Commonwealth of Pennsylvania
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, Pennsylvania 17105-3265

Dear Secretary Homsher:

Pike County Light & Power Company ("Pike" or "the Company") herein submits for filing its Statement of Default Service Charge, Statement No. DS 77, to its Schedule for Electric Service Pa. P.U.C. No. 8. This Statement is issued on May 15, 2026, to become effective June 1, 2026.

The Default Service Charges are separated into two components: (1) the Market Price of Electric Supply, and (2) an Electric Supply Adjustment Charge. The Market Price of Electric Supply is based on the Company's forecast of electric supply costs for the period June 1, 2026, through November 30, 2026, applied to service classification-specific factors to reflect each service classification's load characteristics, forecast sales and applicable losses. The Electric Supply Adjustment Charge is set to reconcile differences between default service revenue and costs between November 1, 2025, and April 30, 2026.

The Company has also included a copy of the work papers used to determine the Default Service Charges effective June 2026 through November 2026.

Should you have any questions or comments regarding this filing, please contact Matthew Lenns at (607) 936-3755, Ext 217 or MLenns@CorningGas.com.

Very truly yours,

A handwritten signature in black ink, appearing to be "FV", written in a cursive style.

Frank Vassallo
Chief Financial Officer

STATEMENT OF DEFAULT SERVICE CHARGE

Applicable to Billings Under Service Classification
Nos. 1, 2, 3, and 4
For the Six-month Period June 1, 2026 through November 30, 2026

<u>SC No.</u>	<u>Description</u>	Market Price of Electric Supply (¢/kWh)	Electric Supply Adjustment Charge (¢/kWh)	Default Service Charge (¢/kWh)
1	Residential Service	11.4340	2.0000	13.4340
2	General Service Secondary	11.4340	2.0000	13.4340
2	General Service Primary	11.0530	2.0000	13.0530
3	Municipal Street Lighting	11.4340	2.0000	13.4340
4	Private Outdoor Lighting	11.4340	2.0000	13.4340

* The above charges include the provision for Gross Receipts Tax.

Issued: May 15, 2025

Effective: June 1, 2026

Issued by: Tony Dorazio, President
Corning, New York

**Pike County Light and Power Company
Determination of the Market Price of Electric Supply**

For the Period Jun 2026 through Nov 2026

Market Price of Electric Supply

Forecast 6-Month Market Price 10.202

Ratio of Default Service Unit Costs @ Customer to All-In Average Cost @ Bulk System

includes Energy, Generation obligations, and Ancillary Services

	<u>SC1</u>	<u>SC2 Sec</u>	<u>SC2 Pri</u>	<u>SC3</u>	<u>SC4</u>
Annual - all hrs	1.055	1.055	1.020	1.055	1.055

Retail Default Service Rates Excluding GRT (¢/kWh)

Product of Forecast 6-Month Market Price and above ratios

	<u>SC1</u>	<u>SC2 Sec</u>	<u>SC2 Pri</u>	<u>SC3</u>	<u>SC4</u>
All kWh (¢/kWh)	10.759	10.759	10.401	10.759	10.759

Gross Receipts Tax

GRT Rate = 5.90%

Retail Default Service Rates Including GRT(¢/kWh)

Retail Default Service Rates Excluding GRT / (1 - GRT Rate)

	<u>SC1</u>	<u>SC2 Sec</u>	<u>SC2 Pri</u>	<u>SC3</u>	<u>SC4</u>
All kWh (¢/kWh)	11.434	11.434	11.053	11.434	11.434

PIKE COUNTY LIGHT AND POWER COMPANY
Determination of Class-specific (Over)/Under Recoveries
November 2025

<u>Description</u>	<u>Residential</u> <u>SC1</u>	<u>General Service</u> <u>Secondary</u> <u>SC2-S</u>	<u>General Service</u> <u>Primary</u> <u>SC2-P</u>	<u>Municipal SL</u> <u>SC3</u>	<u>Private Outdoor</u> <u>Lighting</u> <u>SC4</u>	<u>Total</u>
REVENUE						
MPES Revenue	185,488	166,114	68,856	2,519	1,362	424,339
Less GRT	10,944	9,801	4,063	149	80	25,036
MPES Revenue Excluding GRT	\$ 174,544	\$ 156,313	\$ 64,794	\$ 2,371	\$ 1,282	\$ 399,303
Unbilled Revenue Excluding GRT	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-
Total Monthly Revenue Excluding GRT	174,544	156,313	64,794	2,371	1,282	399,303
EXPENSES						
Total Monthly Default Service Costs						\$ 455,352
Sales (kWh)	2,058,901.00	1,842,660.00	790,090.00	27,946.17	15,241.21	4,734,838.38
Average Cost Per kWh (¢/kWh)	0.096170562	0.096170562	0.096170562	0.096170562	0.096170562	
Class Specific Costs	\$ 198,006	\$ 177,210	\$ 75,983	\$ 2,688	\$ 1,466	\$ 455,352
Current Month (Over)/Under Collection	\$ 23,462	\$ 20,897	\$ 11,190	\$ 317	\$ 184	\$ 56,049
Months to Midpoint of Collection Period	10	10	10	10	10	
Current Month Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest on Current Month (Over)/Under Collection	\$ 1,173	\$ 1,045	\$ 559	\$ 16	\$ 9	\$ 2,802
Monthly (Over)/Under Including Interest	\$ 24,635	\$ 21,942	\$ 11,749	\$ 333	\$ 193	\$ 58,851
E-FACTOR						
ESAC Revenue	24,225	19,864	10,159	559	302	\$ 55,109
Less GRT	1,429	1,172	599	33	18	3,251
ESAC Revenue Excluding GRT	22,796	18,692	9,560	526	284	51,857
Prior Period E-Factor Amortization	26,990	26,167	12,641	499	264	66,562
Amortization of Prior Period E-Factor Due to Limit	-	-	-	795	430	1,225
Amortized E-Factor Balance	4,195	7,476	3,081	768	410	15,929

PIKE COUNTY LIGHT AND POWER COMPANY
Determination of Class-specific (Over)/Under Recoveries
December 2025

<u>Description</u>	<u>Residential SC1</u>	<u>General Service Secondary SC2-S</u>	<u>General Service Primary SC2-P</u>	<u>Municipal SL SC3</u>	<u>Private Outdoor Lighting SC4</u>	<u>Total</u>
REVENUE						
MPES Revenue	345,115	265,488	105,877	2,676	1,377	720,533
Less GRT	20,362	15,664	6,247	158	81	42,511
MPES Revenue Excluding GRT	\$ 324,754	\$ 249,824	\$ 99,631	\$ 2,518	\$ 1,296	\$ 678,022
Unbilled Revenue Excluding GRT	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-
Total Monthly Revenue Excluding GRT	324,754	249,824	99,631	2,518	1,296	678,022
EXPENSES						
Total Monthly Default Service Costs						\$ 1,035,002
Sales (kWh)	3,481,639.00	2,680,562.00	1,104,040.00	26,974.82	14,007.28	7,307,223.10
Average Cost Per kWh (¢/kWh)	<u>0.141640903</u>	<u>0.141640903</u>	<u>0.141640903</u>	<u>0.141640903</u>	<u>0.141640903</u>	
Class Specific Costs	\$ 493,142	\$ 379,677	\$ 156,377	\$ 3,821	\$ 1,984	\$ 1,035,002
Current Month (Over)/Under Collection	\$ 168,389	\$ 129,853	\$ 56,747	\$ 1,303	\$ 688	\$ 356,980
Months to Midpoint of Collection Period	9	9	9	9	9	
Current Month Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest on Current Month (Over)/Under Collection	\$ 7,578	\$ 5,843	\$ 2,554	\$ 59	\$ 31	\$ 16,064
Monthly (Over)/Under Including Interest	\$ 175,966	\$ 135,696	\$ 59,300	\$ 1,362	\$ 719	\$ 373,044
E-FACTOR						
ESAC Revenue	45,221	37,783	21,857	539	278	\$ 105,678
Less GRT	2,668	2,229	1,290	32	16	6,235
ESAC Revenue Excluding GRT	42,553	35,554	20,567	508	261	99,443
Prior Period E-Factor Amortization	36,939	37,792	18,054	473	234	93,492
Amortization of Prior Period E-Factor Due to Limit	-	-	-	850	473	1,323
Amortized E-Factor Balance	(5,614)	2,238	(2,513)	815	446	(4,628)

PIKE COUNTY LIGHT AND POWER COMPANY
Determination of Class-specific (Over)/Under Recoveries
January 2026

<u>Description</u>	<u>Residential</u> <u>SC1</u>	<u>General Service</u> <u>Secondary</u> <u>SC2-S</u>	<u>General Service</u> <u>Primary</u> <u>SC2-P</u>	<u>Municipal SL</u> <u>SC3</u>	<u>Private Outdoor</u> <u>Lighting</u> <u>SC4</u>	<u>Total</u>
REVENUE						
MPES Revenue	317,863	245,033	100,863	2,316	1,182	667,256
Less GRT	18,754	14,457	5,951	137	70	39,368
MPES Revenue Excluding GRT	\$ 299,109	\$ 230,576	\$ 94,912	\$ 2,179	\$ 1,112	\$ 627,888
Unbilled Revenue Excluding GRT	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-
Total Monthly Revenue Excluding GRT	299,109	230,576	94,912	2,179	1,112	627,888
EXPENSES						
Total Monthly Default Service Costs						\$ 1,089,436
Sales (kWh)	3,205,060.00	2,469,042.00	1,051,750.00	23,345.32	11,954.77	6,761,152.09
Average Cost Per kWh (¢/kWh)	0.161131765	0.161131765	0.161131765	0.161131765	0.161131765	
Class Specific Costs	\$ 516,437	\$ 397,841	\$ 169,470	\$ 3,762	\$ 1,926	\$ 1,089,436
Current Month (Over)/Under Collection	\$ 217,328	\$ 167,265	\$ 74,558	\$ 1,583	\$ 814	\$ 461,548
Months to Midpoint of Collection Period	8	8	8	8	8	
Current Month Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest on Current Month (Over)/Under Collection	\$ 8,693	\$ 6,691	\$ 2,982	\$ 63	\$ 33	\$ 18,462
Monthly (Over)/Under Including Interest	\$ 226,021	\$ 173,956	\$ 77,541	\$ 1,646	\$ 847	\$ 480,010
E-FACTOR						
ESAC Revenue	41,651	34,985	20,821	467	237	\$ 98,162
Less GRT	2,457	2,064	1,228	28	14	5,792
ESAC Revenue Excluding GRT	39,194	32,921	19,593	439	223	92,370
Prior Period E-Factor Amortization	36,939	37,792	18,054	473	234	93,492
Amortization of Prior Period E-Factor Due to Limit	-	-	-	850	473	1,323
Amortized E-Factor Balance	(2,254)	4,871	(1,539)	884	484	2,445

PIKE COUNTY LIGHT AND POWER COMPANY
Determination of Class-specific (Over)/Under Recoveries
February 2026

<u>Description</u>	<u>Residential</u> <u>SC1</u>	<u>General Service</u> <u>Secondary</u> <u>SC2-S</u>	<u>General Service</u> <u>Primary</u> <u>SC2-P</u>	<u>Municipal SL</u> <u>SC3</u>	<u>Private Outdoor</u> <u>Lighting</u> <u>SC4</u>	<u>Total</u>
REVENUE						
MPES Revenue	322,824	225,065	86,843	2,222	1,129	638,082
Less GRT	19,047	13,279	5,124	131	67	37,647
MPES Revenue Excluding GRT	\$ 303,777	\$ 211,786	\$ 81,719	\$ 2,091	\$ 1,062	\$ 600,435
Unbilled Revenue Excluding GRT	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-
Total Monthly Revenue Excluding GRT	303,777	211,786	81,719	2,091	1,062	600,435
EXPENSES						
Total Monthly Default Service Costs						\$ 797,644
Sales (kWh)	3,254,125.00	2,269,058.00	905,555.00	22,405.75	11,484.97	6,462,628.72
Average Cost Per kWh (\$/kWh)	<u>0.123424019</u>	<u>0.123424019</u>	<u>0.123424019</u>	<u>0.123424019</u>	<u>0.123424019</u>	
Class Specific Costs	\$ 401,637	\$ 280,056	\$ 111,767	\$ 2,765	\$ 1,418	\$ 797,644
Current Month (Over)/Under Collection	\$ 97,860	\$ 68,270	\$ 30,048	\$ 674	\$ 355	\$ 197,208
Months to Midpoint of Collection Period	7	7	7	7	7	
Current Month Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest on Current Month (Over)/Under Collection	\$ 3,425	\$ 2,389	\$ 1,052	\$ 24	\$ 12	\$ 6,902
Monthly (Over)/Under Including Interest	\$ 101,285	\$ 70,660	\$ 31,100	\$ 698	\$ 368	\$ 204,111
E-FACTOR						
ESAC Revenue	42,301	32,107	17,927	448	228	\$ 93,011
Less GRT	2,496	1,894	1,058	26	13	5,488
ESAC Revenue Excluding GRT	39,805	30,212	16,870	422	214	87,523
Prior Period E-Factor Amortization	36,939	37,792	18,054	473	234	93,492
Amortization of Prior Period E-Factor Due to Limit	-	-	-	850	473	1,323
Amortized E-Factor Balance	(2,866)	7,580	1,184	901	493	7,292

PIKE COUNTY LIGHT AND POWER COMPANY
Determination of Class-specific (Over)/Under Recoveries
March 2026

<u>Description</u>	<u>Residential</u> <u>SC1</u>	<u>General Service</u> <u>Secondary</u> <u>SC2-S</u>	<u>General Service</u> <u>Primary</u> <u>SC2-P</u>	<u>Municipal SL</u> <u>SC3</u>	<u>Private Outdoor</u> <u>Lighting</u> <u>SC4</u>	<u>Total</u>
REVENUE						
MPES Revenue	249,648	222,242	89,924	2,201	935	564,950
Less GRT	14,729	13,112	5,306	130	55	33,332
MPES Revenue Excluding GRT	\$ 234,919	\$ 209,130	\$ 84,618	\$ 2,071	\$ 880	\$ 531,618
Unbilled Revenue Excluding GRT	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-
Total Monthly Revenue Excluding GRT	234,919	209,130	84,618	2,071	880	531,618
EXPENSES						
Total Monthly Default Service Costs						\$ 499,984
Sales (kWh)	2,516,162.00	2,240,469.00	937,685.00	22,185.87	10,283.69	5,726,785.56
Average Cost Per kWh (¢/kWh)	0.087306225	0.087306225	0.087306225	0.087306225	0.087306225	
Class Specific Costs	\$ 219,677	\$ 195,607	\$ 81,866	\$ 1,937	\$ 898	\$ 499,984
Current Month (Over)/Under Collection	\$ (15,242)	\$ (13,523)	\$ (2,753)	\$ (134)	\$ 18	\$ (31,634)
Months to Midpoint of Collection Period	6	6	6	6	6	
Current Month Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest on Current Month (Over)/Under Collection	\$ (457)	\$ (406)	\$ (83)	\$ (4)	\$ 1	\$ (949)
Monthly (Over)/Under Including Interest	\$ (15,700)	\$ (13,929)	\$ (2,835)	\$ (138)	\$ 18	\$ (32,583)
E-FACTOR						
ESAC Revenue	32,713	31,707	18,563	444	189	\$ 83,615
Less GRT	1,930	1,871	1,095	26	11	4,933
ESAC Revenue Excluding GRT	30,783	29,836	17,468	418	177	78,682
Prior Period E-Factor Amortization	36,939	37,792	18,054	473	234	93,492
Amortization of Prior Period E-Factor Due to Limit	-	-	-	850	473	1,323
Amortized E-Factor Balance	6,157	7,956	586	905	530	16,134

PIKE COUNTY LIGHT AND POWER COMPANY
Determination of Class-specific (Over)/Under Recoveries
April 2026

<u>Description</u>	<u>Residential SC1</u>	<u>General Service Secondary SC2-S</u>	<u>General Service Primary SC2-P</u>	<u>Municipal SL SC3</u>	<u>Private Outdoor Lighting SC4</u>	<u>Total</u>
REVENUE						
MPES Revenue	210,537	225,660	92,163	1,720	868	530,947
Less GRT	12,422	13,314	5,438	101	51	31,326
MPES Revenue Excluding GRT	\$ 198,115	\$ 212,346	\$ 86,725	\$ 1,618	\$ 817	\$ 499,621
Unbilled Revenue Excluding GRT	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-
Total Monthly Revenue Excluding GRT	198,115	212,346	86,725	1,618	817	499,621
EXPENSES						
Total Monthly Default Service Costs						\$ 429,884
Sales (kWh)	2,123,484	2,275,137	961,030	17,336	8,837	5,385,823.59
Average Cost Per kWh (¢/kWh)	0.079817666	0.079817666	0.079817666	0.079817666	0.079817666	
Class Specific Costs	\$ 169,492	\$ 181,596	\$ 76,707	\$ 1,384	\$ 705	\$ 429,884
Current Month (Over)/Under Collection	\$ (28,623)	\$ (30,750)	\$ (10,018)	\$ (234)	\$ (112)	\$ (69,737)
Months to Midpoint of Collection Period	5	5	5	5	5	
Current Month Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	
Interest on Current Month (Over)/Under Collection	\$ (716)	\$ (769)	\$ (250)	\$ (6)	\$ (3)	\$ (1,743)
Monthly (Over)/Under Including Interest	\$ (29,339)	\$ (31,518)	\$ (10,268)	\$ (240)	\$ (115)	\$ (71,481)
E-FACTOR						
ESAC Revenue	27,587	32,190	19,026	347	175	\$ 79,324
Less GRT	1,628	1,899	1,123	20	10	4,680
ESAC Revenue Excluding GRT	25,959	30,290	17,903	326	165	74,643
Prior Period E-Factor Amortization	36,939	37,792	18,054	473	234	93,492
Amortization of Prior Period E-Factor Due to Limit	-	-	-	850	473	1,323
Amortized E-Factor Balance	10,980	7,502	151	997	542	20,172

PIKE COUNTY LIGHT AND POWER COMPANY
Determination of the Electric Supply Adjustment Charge
Reconciliation of (over)/under recoveries for the period November 2025 through April 2026 to be applied for the period June 2026 through November 2026

<u>Description</u>	<u>Residential</u> <u>SC1</u>	<u>General Service</u> <u>Secondary</u> <u>SC2-S</u>	<u>General Service</u> <u>Primary</u> <u>SC2-P</u>	<u>Municipal SL</u> <u>SC3</u>	<u>Private Outdoor</u> <u>Lighting</u> <u>SC4</u>	<u>Total</u>
One-half of Rolling 12-Month (Over)/Under Collection from Prior Reconciliation Period	\$ 221,636.59	\$ 226,751.93	\$ 108,323.74	\$ 7,937.92	\$ 4,242.24	\$ 568,892
(Over)/Under Collection for the Current Reconciliation Period:						
(Over)/Under Collection	\$ 463,172.74	\$ 342,012.45	\$ 159,771.96	\$ 3,508.46	\$ 1,947.95	\$ 970,414
Interest	\$ 19,695.95	\$ 14,793.85	\$ 6,814.06	\$ 151.51	\$ 82.92	\$ 41,538
Amortized E-Factor Balance	\$ 10,598.24	\$ 37,621.52	\$ 949.90	\$ 5,270.63	\$ 2,904.61	\$ 57,345
Total (Over)/Under Collection for Reconciliation Period	\$ 493,466.93	\$ 394,427.82	\$ 167,535.92	\$ 8,930.60	\$ 4,935.48	\$ 1,069,297
Total Rolling 12-Month (Over)/Under Collection	\$ 715,103.52	\$ 621,179.76	\$ 275,859.66	\$ 16,868.52	\$ 9,177.72	\$ 1,638,189
One-half of Rolling 12-Month (Over)/Under Collection	\$ 357,551.76	\$ 310,589.88	\$ 137,929.83	\$ 8,434.26	\$ 4,588.86	\$ 819,095
Forecasted Sales for 6-Month Period Beginning June 2026	15,905,586	16,206,820	6,552,281	169,978	76,300	38,910,965
Energy Supply Adj. Charge Excluding GRT (¢/kWh)	\$ 2.24796	\$ 1.91641	\$ 2.10507	\$ 4.96198	\$ 6.01423	
Energy Supply Adjustment Charge Including GRT (¢/kWh)	\$ 2.38891	\$ 2.03657	\$ 2.23705	\$ 5.27309	\$ 6.39132	
Energy Supply Adjustment Charge Inc. GRT & 2.0 ¢ Limit (¢/kWh)	2.0000	2.0000	2.0000	2.0000	2.0000	
E-Factor Over the 2.0 ¢ Limit for Future Disposition Excluding GRT	\$ 58,208.64	\$ 5,577.52	\$ 14,615.89	\$ 5,235.28	\$ 3,152.89	\$ 86,790
E-Factor to be Recovered/(Refunded) in the 6-Month Period Beginning June 2026	\$ 299,343.12	\$ 305,012.36	\$ 123,313.94	\$ 3,198.98	\$ 1,435.97	\$ 732,304