



**peco**<sup>SM</sup>

AN EXELON COMPANY

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**DATE OF DEPOSIT**

April 16, 2026

APR 16 2026

**Matthew Homsher, Secretary**  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Second Floor  
Harrisburg, PA 17120

PA Public Utility Commission  
Secretary's Bureau

**SUBJECT:** PECO Energy's 2026 Annual Resource Planning Report  
Docket No. M-2026-3059577, Public Version

Dear Secretary Homsher:

In accordance with 52 Pa. Code §§ 57.141-57.154 enclosed is PECO's 2026 Annual Resource Planning Report. Because portions of the report contain sensitive and proprietary information, PECO is filing two versions of the report, one public and one proprietary. PECO requests that the proprietary report, which has been separated and clearly marked with a "Confidential and Proprietary" header on each page, be kept confidential.

Thank you for your assistance in this matter and please direct any questions regarding the above to Benjamin S. Yin, Director, Regulatory Strategy and Revenue Policy at 215-841-5463 or via email: ben.yin@exeloncorp.com.

Sincerely,

Enclosures

- cc: Office of Consumer Advocate (via email service only)
- Office of Small Business Advocate (via email service only)
- Bureau of Technical Utility Services (via email service only)
- Bureau of Investigation & Enforcement (via email service only)
- Dan Searfoorce, Bureau of Technical Utility Services (via email service only)
- John Van Zant, Bureau of Technical Utility Services (via email service only)
- Clinton McKinley, Bureau of Technical Utility Services (via email service only)

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<b>FORM</b>	<b>SECTION</b>	<b>DATA REQUESTED</b>	<b>APPLICABILITY</b>
<u>ARPR 1</u>	57.142(a)	Historical and Forecast Energy Demand	EDC
<u>ARPR 2</u>	57.142(b)	Historical and Forecast Connected Peak Load	EDC
<u>ARPR 3</u>	57.142(c)	Historical and Forecast Number of Connected Customers	EDC
<u>ARPR 4</u>	57.142(d)	Historical and Forecast Peak Load and Energy Demand	Control Area
<u>ARPR 5</u>	57.143(a)	Existing Generating Capability	EDC & Control Area
<u>ARPR 6</u>	57.143(a)	Future Generating Capability Installations, Changes and Removals	EDC & Control Area
<u>ARPR 7</u>	57.143(a)	Projected Capacity and Demand	Control Area
<u>ARPR 8</u>	57.145	Qualifying Facility and Independent Power Production Facilities	EDC
<u>ARPR 9</u>	57.147	Scheduled Imports and Exports	Control Area
<u>ARPR 10</u>	57.148	Summary of Demands, Resources and Energy for the Previous Year	EDC
<u>ARPR 11</u>	57.144	Transmission Line Projection	EDC
<u>ARPR 12</u>	57.149	Conservation and Load Management Program Description	EDC

Current Year = 2025

**FILINGS ARE DUE ON OR BEFORE MAY 1**

Note: Please do not disclose the Confidential and Proprietary information contained herein. This document contains information that is exempt from disclosure under 66 Pa.C.S § 335(d) of the Pennsylvania Public Utility Code and 65 Pa.C.S. § 67.708 of Pennsylvania's Right to Know Law. PECO expressly does not waive any rights it has with respect to Privilege or Confidentiality.

**DATE OF DEPOSIT**

**APR 16 2026**

**PA Public Utility Commission  
Secretary's Bureau**

RECEIVED  
 APR 16 2026  
 PECO

**ARPR 1. Historical and Forecast Energy Demand (MWh)**

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Sales For Resale (g)	Total Consumption (h)	System Losses (i)	Company Use (j)	Net Energy For Load (k)
-1	2025	14,077,885	7,537,229	13,682,877	687,113	2,851	35,987,955	2,970,663	2,832	38,961,450
0	2026	14,098,988	7,542,456	13,824,337	595,285	2,857	36,063,924	2,904,914	-	38,968,837
1	2027	14,151,260	7,559,417	14,108,248	593,113	2,885	36,414,923	2,933,187	-	39,348,110
2	2028	14,271,097	7,582,747	15,014,901	593,993	2,968	37,465,706	3,017,826	-	40,483,532
3	2029	14,344,769	7,544,732	16,409,868	592,257	3,081	38,894,707	3,132,931	-	42,027,637
4	2030	14,469,029	7,528,491	17,682,454	592,089	3,190	40,275,252	3,244,132	-	43,519,384
5	2031	14,614,681	7,517,076	18,694,213	591,920	3,281	41,421,172	3,336,435	-	44,757,607
6	2032	14,773,472	7,509,864	19,636,061	591,752	3,368	42,514,516	3,424,503	-	45,939,019
7	2033	14,936,869	7,505,680	20,973,785	591,583	3,486	44,011,403	3,545,076	-	47,556,479
8	2034	15,101,057	7,503,156	23,007,793	591,415	3,660	46,207,080	3,721,935	-	49,929,016
9	2035	15,263,108	7,502,699	24,378,568	591,246	3,782	47,739,404	3,845,362	-	51,584,766
10	2036	15,421,341	7,502,341	25,771,697	591,078	3,905	49,290,362	3,970,291	-	53,260,652
11	2037	15,574,327	7,501,659	26,254,585	590,910	3,955	49,925,435	4,021,445	-	53,946,880
12	2038	15,721,834	7,499,809	26,243,147	590,741	3,965	50,059,497	4,032,244	-	54,091,741
13	2039	15,863,217	7,496,625	26,229,307	590,573	3,975	50,183,698	4,042,248	-	54,225,945
14	2040	15,998,032	7,492,086	26,247,799	590,404	3,987	50,332,309	4,054,218	-	54,386,528
15	2041	16,126,319	7,482,654	26,187,919	590,236	3,992	50,391,120	4,058,956	-	54,450,076
16	2042	16,245,624	7,470,876	26,158,588	590,067	3,998	50,469,153	4,065,241	-	54,534,394
17	2043	16,348,136	7,454,413	26,120,811	589,899	4,002	50,517,261	4,069,116	-	54,586,377
18	2044	16,441,680	7,436,164	26,114,589	589,731	4,007	50,586,171	4,074,667	-	54,660,838
19	2045	16,524,163	7,412,025	26,028,200	589,562	4,005	50,557,955	4,072,394	-	54,630,349

Notes: (1) \* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.  
 (2) Energy demand figures reflect expected Act. 129 reductions, if applicable.

Company Name: PECO Energy Company

**ARPR 2. Historical and Forecast Connected Peak Load (MW)**

Index Year (a)	Actual Year (b)	Summer*		Winter*		Annual Peak Load (g)	Annual Load Factor (h)
		Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)		
-1	2025	8379	06/24 @ 1800	6835	01/22 @ 900	8379	52.1%
0	2026	8584	n/a	6416	n/a	8584	51.8%
1	2027	8667	n/a	6458	n/a	8667	51.8%
2	2028	8809	n/a	6584	n/a	8809	52.5%
3	2029	8963	n/a	6819	n/a	8963	53.5%
4	2030	9117	n/a	7041	n/a	9117	54.5%
5	2031	9261	n/a	7220	n/a	9261	55.2%
6	2032	9447	n/a	7388	n/a	9447	55.5%
7	2033	9677	n/a	7636	n/a	9677	56.1%
8	2034	9872	n/a	8025	n/a	9872	57.7%
9	2035	10068	n/a	8304	n/a	10068	58.5%
10	2036	10240	n/a	8576	n/a	10240	59.4%
11	2037	10341	n/a	8688	n/a	10341	59.6%
12	2038	10358	n/a	8708	n/a	10358	59.6%
13	2039	10374	n/a	8727	n/a	10374	59.7%
14	2040	10366	n/a	8749	n/a	10366	59.9%
15	2041	10399	n/a	8759	n/a	10399	59.8%
16	2042	10408	n/a	8770	n/a	10408	59.8%
17	2043	10411	n/a	8777	n/a	10411	59.9%
18	2044	10390	n/a	8785	n/a	10390	60.1%
19	2045	10410	n/a	8781	n/a	10410	59.9%

Notes: (1) \* The winter peak follows the summer peak. The summer season is June through September and the winter season is December through March of the following year.

(2) Peak load figures reflect expected Act 129 reductions, if applicable.

**ARPR 3. Historical and Forecast Number of Connected Customers  
(Year End)**

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Total Customers (g)
-1	2025	1,537,707	155,003	3,154	10,478	1,706,342
0	2026	1,540,735	154,978	3,154	10,465	1,709,332
1	2027	1,550,607	155,189	3,156	10,362	1,719,314
2	2028	1,558,316	155,655	3,156	10,388	1,727,515
3	2029	1,564,844	156,020	3,156	10,413	1,734,433
4	2030	1,571,353	156,391	3,156	10,439	1,741,339
5	2031	1,577,418	156,720	3,156	10,465	1,747,759
6	2032	1,582,994	157,001	3,156	10,491	1,753,642
7	2033	1,588,511	157,277	3,156	10,516	1,759,459
8	2034	1,593,809	157,530	3,156	10,542	1,765,037
9	2035	1,598,867	157,759	3,156	10,568	1,770,350
10	2036	1,603,435	157,939	3,156	10,593	1,775,124
11	2037	1,607,699	158,089	3,156	10,619	1,779,563
12	2038	1,611,584	158,200	3,156	10,645	1,783,585
13	2039	1,615,064	158,270	3,156	10,670	1,787,161
14	2040	1,618,169	158,302	3,156	10,696	1,790,323
15	2041	1,621,149	158,322	3,156	10,722	1,793,348
16	2042	1,623,928	158,321	3,156	10,748	1,796,153
17	2043	1,626,480	158,298	3,156	10,773	1,798,706
18	2044	1,628,919	158,263	3,156	10,799	1,801,136
19	2045	1,631,259	158,218	3,156	10,825	1,803,458

Notes: (1) \* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Company Name: PECO Energy Company

**ARPR 4. Historical and Forecast Peak Load and Energy Demand\*  
(MW & MWh)**

Control Area or Region (if applicable):

Index Year (a)	Actual Year (b)	Summer**		Winter**		Net Energy For Load (g)
		Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)	
-1	2025					
0	2026					
1	2027					
2	2028					
3	2029					
4	2030					

Notes: (1) \* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

After January 1, 2011, PECO acquires electricity for default service customers using the process detailed in PECO's Default Service Plan.

(2) \*\* The winter peak follows the summer peak. The summer season is June through September and the winter season is December through March of the following year.

Company Name: PECO Energy Company

**ARPR 5. Existing Generating Capability (as of January 1 of current year)\***

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Date Installed (c)	Unit Type (d)	Primary Fuel		Alternate Fuel		Net Capability-MW		Changes During Past Year		% Ownership Share (m)	Notes (n)
				Fuel Type (e)	Transp. Method (f)	Fuel Type (g)	Transp. Method (h)	Summer (i)	Winter (j)	MW (k)	Reason (l)		

Notes: (1) \* After January 1, 2011, PECO acquires electricity for default service customers using the process detailed in PECO's Default Service Plan.

Company Name: PECO Energy Company

**ARPR 6. Future Generating Capability Installations, Changes and Removals\***

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Unit Type (c)	Primary Fuel		Alternate Fuel		Net Capability-MW		Effective Date (j)	Status (k)	% Ownership Share (l)	Notes (m)
			Fuel Type (d)	Transp. Method (e)	Fuel Type (f)	Transp. Method (g)	Summer (h)	Winter (i)				

Notes: (1) \* After January 1, 2011, PECO acquires electricity for default service customers using the process detailed in PECO's Default Service Plan.

Company Name: PECO Energy Company

**ARPR 7. Projected Capacity and Demand (MW)\***

Control Area or Region:

Season:

	Actual	Projected				
	2025	2026	2027	2028	2029	2030
1 Internal Demand						
2 Direct Control Load Management						
3 Interruptible Demand						
4 Net Internal Demand (1-2-3)						
5 Total Owned Capacity						
Nuclear						
Hydro						
Pumped Storage						
Steam						
Coal						
Oil						
Gas						
Dual Fuel						
Combustion Turbine						
Oil						
Gas						
Dual Fuel						
Combined Cycle						
Oil						
Gas						
Dual Fuel						
Other						
6 Inoperable Capacity						
7 Net Operable Capacity (5-6)						
8 Independent Power Producers						
9 Capacity Purchases						
10 Capacity Sales						
11 Total Installed Capacity (5+8)						

\* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

Notes: (1) After January 1, 2011, PECO acquires electricity for default service customers using the process detailed in PECO's Default Service Plan.

Company Name: PECO Energy Company

**ARPR 8. Qualifying Facility and Independent Power Production Facilities\***

Facility Name (a)	Location (b)	Energy Source (c)	Purchased Energy (kWh) (d)	Total Generation (kWh) (e)	Contract Capacity (kW) (f)	Total Capacity (kW) (g)	Effective Date(s) (h)	Status and Type (i)

Notes: (1) \* After January 1, 2011, PECO acquires electricity for default service customers using the process detailed in PECO's Default Service Plan.



Company Name: PECO Energy Company

**ARPR 10. Summary of Demands, Resources and Energy for the Previous Year**

	Peak Day (MW)		Calendar Year (MWh)	Notes
	Summer	Winter		
	2025	2024/2025	2025	
Reporting EDC:				
Purchases*				
Independent Power Producers*				
Sales		<b>Confidential</b>		
Electric Generation Suppliers:				
(1) EGS Data - All Inclusive		<b>Confidential</b>		
(2)				
(3)				
(4)				
(5)				
(6)				
(7)				
(8)				
(9)				
(10)				
Total MWh Supplied by EGSs				

Notes: (1) \* After January 1, 2011, PECO acquires electricity for default service customers using the process detailed in PECO's Default Service Plan.

**ARPR 11. Transmission Line Projection**

Transmission Line Name (a)	Location (b)	Design Voltage (c)	Length (d)	Construction Start Date (e)	In Service Date (f)	Line Cost (g)
New Line.  <b>Confidential</b>						

**ARPR 12. Conservation and Load Management Program Description**

Program Name: Commercial and Industrial Rate Incentives  
 Customer Class: Industrial and Commercial  
 Status: Existing \_\_\_\_\_ Proposed \_\_\_\_\_ Closed \_\_\_\_\_ X \_\_\_\_\_

Contact Person: Marina Geneles Phone No: 267-533-1412

**Program Objective:**

To provide a load response resource consisting of residential and small C&I air conditioners to reduce peak demand during periods of high system load

**Details of Activity and Implementation Schedule:**

The following rate options have been designed to encourage commercial and industrial customers to manage their energy demands and usage consistent with system capabilities: Night Service Rider (Rates GS and HT), and Commercial Direct Load Control (DLC rider)

In 2011, PECO transitioned to a fully competitive energy supply market, as such some legacy rates and rider options began a gradual phase out. With regard to DR programs, PECO began a phase out of participation in PJM DR programs, in favor of State mandated DR (Act 129 Phase I) programs. Direct Load Control (DLC, residential and Small commercial) are the only current DR programs administered by PECO. PECO did bid 33 MW of DLC into the PJM wholesale market in the 2012/13 delivery year and subsequently participated in PJM via 40 MW bilateral contract(s) in the 2013/14, 2014/15 & 2015/16 PJM delivery years. Act 129 Phase I concluded on May 31, 2013 but the PUC approved continuation of PECO's Smart A/C Saver air conditioning cycling program for the summer of 2013, 2014 & 2015. PECO called 3 AC cycling events in 2013 totaling 10 hours. PJM called 2 events totaling 6 hours, PECO called 1 for 4 hours. In 2014, PECO did not achieve its peak threshold, and no official control events were called. There was a 1 hour PJM test event in July to demonstrate capability. Staffing hours reflect the reduction of personnel assigned to DR program administration in Act 129 Phase II (much lower). In 2015, there were a reduction in participants (program expenses) due to natural attrition, and there were 3 (1) hour test events conducted, the peak threshold was not achieved and no formal curtailment events were called. In 2016, there was a small reduction in participation due to incentive reduction to \$40 per device/year. There was a 1 hour PJM test event in June to demonstrate capability and a 2 hour PECO initiated event in July. In 2017, there were 2 demand response programs per Act 129. The Smart AC Saver geared to Residential and Small C&I Customers and the Demand Response Aggregator geared to Large C&I customers. There were 3 events dispatched by PECO following the Act 129 mandate: June 13, July 20 and July 21. In 2018, there were 2 demand response programs per Act 129. The Smart AC Saver geared to Residential and Small C&I Customers and the Demand Response Aggregator geared to Large C&I customers. There were 6 events dispatched by PECO following the Act 129 mandate: July 2, July 3, August 6, August 28, September 4 and September 5. In 2019, there were 2 demand response programs per Act 129. The Smart AC Saver geared to Residential and Small C&I Customers and the Demand Response Aggregator geared to Large C&I customers. There were 4 events dispatched by PECO following the Act 129 mandate: July 17, July 18, July 19 August 19. In 2020, there were 5 demand response programs per Act 129. The Smart AC Saver geared to Residential and Small C&I Customers and the Demand Response Aggregator geared to Large C&I customers. There were 5 events dispatched by PECO following the Act 129 mandate: July 20, July 27, July 29 August 25, August 27. In 2021, PECO terminated the commercial and residential demand response programs effective 5/31/21 with the end of Phase III of the Act 129 programs. The final order for the Phase IV programs eliminated a dispatchable demand response savings goal and replaced with co-incident MW savings goal to be garnered through installed approved energy efficiency measures.

**Actual and/or Anticipated Results:**

Year	Peak Load Reduction (KW)	Load Shifted to Off-Peak (KW)	Energy Savings				Other Results
			Electric (KWH)	Gas (CCF)	Oil (Gallons)	Coal (Tons)	
2003	180,000		1,400,000				
2004	180,000		1,525,000				
2005	180,000		1,525,000				
2006	180,000		1,525,000				
2007	185,000		1,800,000				
2008	185,000		1,800,000				
2009	409,000		3,979,459				
2010	392,000		5,286,000				
2011	99,000		594,000				
2012	399,000		39,900,000				
2013	60,000		600,000				
2014	60,000		60,000				
2015	60,000		180,000				
2016	60,000		180,000				
2017	146,880		818,108				
2018	161,000		896,755				
2019	141,000		785,357				
2020	161,000		897,000				

**Monetary and Personnel Resources:**

Estimated Work hours	Categorized Program Expenses (\$)				
	Payroll	Advertising	Customer Grants	Other	Total
125	\$15,000				\$15,000
125	\$15,000				\$15,000
200	\$24,000				\$24,000
200	\$24,000				\$24,000
300	\$36,000				\$36,000
2,000	\$125,000			\$10,000	\$135,000
2,000	\$150,000			\$35,000	\$185,000
3,000	\$200,000			\$25,000	\$225,000
3,000	\$250,000			\$25,000	\$275,000
11,520	\$825,000			\$20,000,000	\$20,825,000
2,080	\$150,000			\$9,000,000	\$9,150,000
2,080	\$150,000			\$9,000,000	\$9,150,000
2,080	\$150,000			\$8,050,000	\$8,200,000
2,080	\$150,000			\$4,800,000	\$4,950,000
2,080	\$150,000			\$4,800,000	\$4,950,000
2,080	\$150,000			\$4,800,000	\$4,950,000
2,080	\$150,000			\$4,800,000	\$4,950,000
2,080	\$150,000			\$4,800,000	\$4,950,000

**ARPR 12. Conservation and Load Management Program Description**

Program Name: Low-Income Usage Reduction Program  
 Customer Class: Residential  
 Status: Existing  X  Proposed \_\_\_\_\_

Contact Person: Gregory Luchrs Phone No: (267) - 533- 1167

**Program Objective:**

The program provides education, conservation, and weatherization measures to assist low income residential customers to sustain their energy usage reduction. The program is offered to both electric and gas low income residential customers and there is no limit to the number of customers enrolled. LIURP has 2 levels of eligibility, income and program. The income eligibility is at 200% of federal poverty level and the program eligibility is based on the level of usage. High usage is defined as usage above 500 KWH (Electricity) and 50 CCF (Natural Gas).

**Details of Activity and Implementation Schedule:**

LIURP services include but not limit to energy audits (base-load and heating), appliance swap (air conditioners and refrigerators), timers for electric base-board heaters, water heaters, air conditioning units, replacement of home heating systems, replacement of heat pumps, conservation education, air sealing and insulation. The LIURP program is available all year.

**Actual and/or Anticipated Results:**

Year	Peak Load Reduction (KW)	Load Shifted to Off-Peak (KW)	Energy Savings				Other Results
			Electric (KWH)	Gas (CCF)	Oil (Gallons)	Coal (Tons)	
2024			1,460,089	46,782			

**Monetary and Personnel Resources:**

Estimated Workhours	Categorized Program Expenses (\$)				
	Payroll	Advertising	Customer Grants	Other	Total
2,080	\$149,831			\$9,695,841	\$9,845,672

**ARPR 12. Conservation and Load Management Program Description**

Program Name: Customer Assistance Program (CAP)  
 Customer Class: Residential  
 Status: Existing  X  Proposed \_\_\_\_\_

Contact Person: Gregory Luehrs Phone No: (267) - 533- 1167

**Program Objective:**

The PECO's CAP program provides low income residential customers with a discounted rate which is based on the level of the households' gross monthly income. The CAP customer with high usage (above 500 KWH for electric and 50 CCF for natural gas) is targeted for the Low Income Usage Reduction Program.

**Details of Activity and Implementation Schedule:**

Any PECO customer who provides financial information indicating income at or below 150% of the Federal Poverty Level, (FPL) is referred to PECO's CAP Rate and Low Income Usage Reduction Program. The CAP program is available year round.

**Actual and/or Anticipated Results:**

Year	Peak Load Reduction (KW)	Load Shifted to Off-Peak (KW)	Energy Savings				Other Results
			Electric (KWH)	Gas (CCF)	Oil (Gallons)	Coal (Tons)	
2024			995,054	31,760			

**Monetary and Personnel Resources:**

Estimated Workhours	Categorized Program Expenses (\$)				
	Payroll	Advertising	Customer Grants	Other	Total
3,328	\$181,938			\$2,670,824	\$2,852,762

**Table 1. Pennsylvania Demand Side Response Program  
Aggregate Measurement and Reporting of Program Results  
For Residential, Commercial and Industrial Classes  
PECO Energy Company**

For the Period June 1 to September 30

Program Description	Program Indices	Res.	Comm.	Industrial	
<p><b>PECO Smart A/C Saver - a voluntary DR program created as part of Act 129 Phase 1</b> to reduce load during times of system constraint (local distribution or regional transmission) Participants receive a monthly bill credit (4 summer months June - September) - \$30/month per installed control device. Participation is available to residential customers with qualifying air conditioning units and small C&amp;I customers with peak demands of less than 100 kW.</p> <p><b>PECO Smart A/C Saver - a voluntary DR program created as part of Act 129 Phase 2</b> to reduce load during times of system constraint or peak demand (local distribution or regional transmission) Participants receive a monthly bill credit (4 summer months June - September) - \$20/month per installed control device. Participation is available to residential customers with qualifying air conditioning units and small C&amp;I customers with peak demands of less than 100 kW.</p> <p><b>PECO Smart A/C Saver - a voluntary DR program created as part of Act 129 Phase 3</b> to reduce load during times of system constraint or peak demand (local distribution or regional transmission) Participants receive a monthly bill credit (4 summer months June - September) - \$10/month per installed control device. Participation is available to residential customers with qualifying air conditioning units and small C&amp;I customers with peak demands of less than 100 kW.</p> <p><b>PECO Demand Response Aggregator - a DR program created as part of Act 129 Phase 3</b> Large Commercial and Industrial customers participate in this program and receive an incentive. PECO has contracted with CPower and EnerNOC to manage this program</p> <p><b>PECO Demand Response Programs - Terminated in 2021 with the end of Act 129 Phase 3</b> In 2021, PECO terminated the commercial and residential demand response programs effective 5/31/2021 with the end of Phase III of the Act 129 programs. The final order for the Phase IV program eliminated a dispatchable demand response savings goal and replaced with co-incident MW savings goal to be garnered through installed approved energy efficiency measures.</p>	<p><b>Year - 2025</b></p> <p><b>A. Proposed</b></p> <p>1) Total MW Available</p> <p>2) Total MW Reduction</p> <p>    a) Actual MW Reduction Commitment</p> <p>    b) Estimate MW Reduction Commitment</p> <p>3) Total Estimated Opportunity Hours</p> <p>4) Total MWH Potential</p> <p><b>B. Actual</b></p> <p>5) Total MWH Reduction</p> <p>6) Total Opportunity Hours</p> <p>7) Average MW Reduction</p> <p>8) MW Reduction @ System Peak</p> <p>9) # Customers Eligible to Participate</p> <p>10) # Customers in Program</p> <p>11) # Customers Reducing Load</p> <p><b>C. Program Results</b></p> <p>12) % MW Participation</p> <p>13) % MWH Potential Achieved</p> <p>14) % Customers Participating</p>				

a) Information in subsection A to be filed by the EDC in conjunction with the Annual Resource Planning Report filing beginning May 1, 2002.  
b) Information in subsection B and C to be filed by the EDC by December 1 of each year.

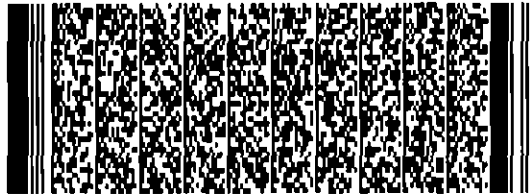
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**PENNSYLVANIA PUBLIC UTILITY COMMISS**  
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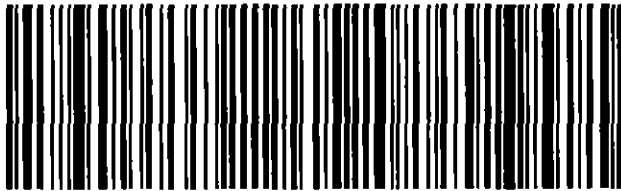


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