



UGI Utilities, Inc.
1 UGI Drive
Denver, PA 17517

(610) 796-3400

VIA UPS OVERNIGHT

May 1, 2026

DATE OF DEPOSIT

MAY 1 2026

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

M-2026-3059577

RE: **Annual Resource Planning Report**

Dear Secretary Homsher:

Pursuant to Title 52, Pa. Code §§ 57.141 - 57.154, UGI Utilities Inc. - Electric Division hereby files its Annual Resource Planning Report. A copy of this report will be made available to the public for inspection at our main office.

For any questions related to the attached report, please contact me at sepler@ugi.com.

Sincerely,

Sherry A. Epler
Senior Manager - Tariff & Supplier Administration

Attachment

cc: Service List
Clinton McKinley - cmckinley@pa.gov

MAY 1 2026

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU***UGI Utilities, Inc. – Electric Division
2026 Annual Resource Planning Report*****Background:**

UGI Utilities, Inc. - Electric Division (“UGI” or “the Company”) serves approximately 63,200 customers in portions of Luzerne and Wyoming counties in Northeastern Pennsylvania. UGI provides its services through a system consisting of approximately 2,700 miles of transmission and distribution lines and 14 substations. The transmission facilities are within the control area of PJM Interconnection, LLC.

Approximately 57% of the electricity distributed by UGI during 2025 was used by residential customers, about 33% by commercial customers, and 10% by industrial customers. The total number of customers served in the UGI Electric territory has been relatively static and is projected to grow at a rate of only 0.2% per year in the forecast period. Conservation initiatives launched by UGI in 2012 continue to achieve decreased energy consumption goals. Forecast energy demand reported on ARPR 1 excludes potential savings resulting from these conservation initiatives.

Since January 1, 1999, UGI metered customers have been eligible to shop for a third-party electric generation supplier (“EGS”). As of the end of 2025, UGI had 14 registered EGSs, 11 of which are serving approximately 1,370 customers. These suppliers provided energy representing approximately 22% of UGI’s total sales volume during the 2025 calendar year. UGI expects the number of shopping customers, as well as the number of registered EGSs, to remain relatively static.

Peak demand, measured in megawatts (MW), is the highest total power consumption of electricity occurring in any one (1) hour. The peak demand on the UGI System during 2025 was 217 MW, occurring on June 24, 2025, at 1800 hours. UGI’s 2025 / 2026 winter peak of 208 MW, occurred on February 9, 2026, at 900 hours. Going forward, PJM projects relatively static peaks for summer and winter in the UGI service territory compared to what was experienced in 2025.

Planning:

Planning of system resources to meet future customer electricity requirements both reliably and economically is developed in PUC-approved Default Service supply plans. A customer forecast is developed using historic trends and growth potential in the service territory. Other factors considered in the sales forecast are projections of the service area's future economic growth outlook and the availability and costs of alternative energy sources such as oil and natural gas. The total sales forecast is the product of the customer count and the use-per-customer forecast. The peak load forecast is based on historic trends and growth considerations.

In 2010, UGI began acquiring electric supply through a series of competitive solicitations based on Default Service Plans ("DSP") approved by the PUC in July 2008, May 2010, September 2013, September 2016, January 2021, and most recently in February 2025. The current supply plan has been in effect since June 1, 2025, and extends through May 2029, and the next supply plan begins June 2029. In accordance with the PUC approved DSP, UGI procures a mix of long-term, annual, and spot supplies using a least cost procurement strategy, designed to provide customers with a diversified supply portfolio over time. A third party monitors the competitive solicitations to ensure the process is fair and unbiased toward potential suppliers. Default service supply for customers with peak loads above 100 kW is purchased in the spot market.

Conservation and Load Management:

In response to the Commission's December 23, 2009, Secretarial Letter requesting that smaller electric distribution companies ("EDCs") consider the voluntary implementation of Energy Efficiency and Conservation ("EE&C") plans, UGI filed a voluntary EE&C Plan with the Public Utility Commission in November 2010. The EE&C Plan is designed to provide a portfolio of energy efficiency measures to all UGI electric customers. Most recently the PUC approved the Phase IV EE&C Plan on April 25, 2024, (Docket No. M-2023-3043230), and the plan is effective June 1, 2024, through May 31, 2029.

UGI has established certain energy efficiency and conservation (EE&C) programs. UGI periodically reviews energy conservation measures in the residential and commercial / industrial

markets in order to assess customer demands for these types of programs. These measures include energy efficient appliances, new construction, and retrofit, along with efficient electric heating and cooling systems. Payment troubled customers identified in various customer assistance programs are also referred to UGI's energy conservation programs. Summaries of UGI's conservation programs are shown on ARPR-12: Conservation Program Descriptions.

PJM offers an economic and an emergency demand response program to commercial / industrial customers in the UGI service area. Curtailment Service Providers (CSPs) can solicit participation and enroll customers who meet the requirements for these programs. UGI has 12 customers, enrolled by 3 CSPs, participating in PJM's 2025 / 2026 Emergency Load Reduction program. If called upon, these registered customers can provide 6.1 MW in total demand response reduction: Currently 13 UGI Electric customers have enrolled in the 2026 / 2027 Emergency Load Reduction Program providing a demand response reduction of 6.0 MW. The program registration period is open until May 14, 2026, and it is expected that program participation will increase before the registration period ends.

Net metering rules for customer-generators were established in 2006 (Docket No. L-00050174). Currently, four hundred and fifty-one customer generators participate in net metering. Combined these customer-generators represent a total capacity rating of 4.669 MW.

ARPR 1. Historical and Forecast Energy Demand (MWH)

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Sales For Resale ** (g)	Total Consumption (h)	System Losses (i)	Company Use (j)	Net Energy For Load (k)	Data Center Demand (l)
-1	2025	566,408	328,715	96,664	5,065	126	996,978	70,686	2,053	1,069,717	0
0	2026	554,878	320,554	98,493	4,773	126	978,824	69,399	2,016	1,050,238	0
1	2027	556,408	321,262	98,493	4,773	126	981,061	69,558	2,020	1,052,639	0
2	2028	557,937	321,969	98,493	4,773	126	983,299	69,716	2,025	1,055,040	0
3	2029	559,467	322,677	98,493	4,773	126	985,537	69,875	2,029	1,057,441	0
4	2030	560,997	323,384	98,493	4,773	126	987,774	70,033	2,034	1,059,842	0
5	2031	562,527	324,092	98,493	4,773	126	990,012	70,192	2,039	1,062,242	0
6	2032	564,057	324,800	98,493	4,773	126	992,249	70,351	2,043	1,064,643	0
7	2033	565,587	325,507	98,493	4,773	126	994,487	70,509	2,048	1,067,044	0
8	2034	567,117	326,215	98,493	4,773	126	996,724	70,668	2,052	1,069,445	0
9	2035	568,647	326,923	98,493	4,773	126	998,962	70,827	2,057	1,071,845	0
10	2036	570,177	327,630	98,493	4,773	126	1,001,199	70,985	2,062	1,074,246	0
11	2037	571,706	328,338	98,493	4,773	126	1,003,437	71,144	2,066	1,076,647	0
12	2038	573,236	329,045	98,493	4,773	126	1,005,674	71,303	2,071	1,079,048	0
13	2039	574,766	329,753	98,493	4,773	126	1,007,912	71,461	2,076	1,081,448	0
14	2040	576,296	330,461	98,493	4,773	126	1,010,149	71,620	2,080	1,083,849	0
15	2041	577,826	331,168	98,493	4,773	126	1,012,387	71,778	2,085	1,086,250	0
16	2042	579,356	331,876	98,493	4,773	126	1,014,624	71,937	2,089	1,088,651	0
17	2043	580,886	332,584	98,493	4,773	126	1,016,862	72,096	2,094	1,091,051	0
18	2044	582,416	333,291	98,493	4,773	126	1,019,099	72,254	2,099	1,093,452	0
19	2045	583,945	333,999	98,493	4,773	126	1,021,337	72,413	2,103	1,095,853	0
20	2046	585,475	334,706	98,493	4,773	126	1,023,574	72,572	2,108	1,098,254	0

* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

** Sales for Resale are borderline accounts served by UGI.

Forecast energy demand excludes potential savings resulting from the EE&C Plan.

ARPR 2. Historical and Forecast Connected Peak Load (MW)

Index Year	Actual Year	Summer*			Winter*			Annual Peak Load	Annual Load Factor
		Peak Load	Peak Load Data Center	Date & Time	Peak Load	Peak Load Data Center	Date & Time		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
-1	2025	217	0	6/24/2025 @ 18:00	207	0	2/09/2026 @ 9:00	217	0.56
0	2026	202	0		204	0		204	0.59
1	2027	201	0		204	0		204	0.59
2	2028	199	0		204	0		204	0.59
3	2029	199	0		203	0		203	0.59
4	2030	198	0		202	0		202	0.60
5	2031	197	0		202	0		202	0.60
6	2032	197	0		202	0		202	0.60
7	2033	197	0		202	0		202	0.60
8	2034	197	0		202	0		202	0.60
9	2035	198	0		202	0		202	0.61
10	2036	199	0		203	0		203	0.60
11	2037	201	0		204	0		204	0.60
12	2038	202	0		204	0		204	0.60
13	2039	204	0		206	0		206	0.60
14	2040	206	0		207	0		207	0.60
15	2041	207	0		208	0		208	0.60
16	2042	210	0		210	0		210	0.59
17	2043	212	0		211	0		212	0.59
18	2044	214	0		213	0		214	0.58
19	2045	215	0		214	0		215	0.58
20	2046	218	0		215	0		218	0.58

* The winter peak follows the summer peak. The summer season is June through September and the winter season is December through March of the following year.

Forecast peak load excludes potential savings resulting from the EE&C Plan.

Company Name: UGI Utilities, Inc. - Electric Division

**ARPR 3. Historical and Forecast Number of Connected Customers
(Year End)**

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Total Customers (g)	Total Data Center Customers (h)
-1	2025	55,296	7,692	151	62	63,201	0
0	2026	55,435	7,712	150	61	63,358	0
1	2027	55,574	7,732	150	61	63,517	0
2	2028	55,713	7,752	150	61	63,676	0
3	2029	55,852	7,772	150	61	63,835	0
4	2030	55,991	7,792	150	61	63,994	0
5	2031	56,130	7,812	150	61	64,153	0
6	2032	56,269	7,832	150	61	64,312	0
7	2033	56,408	7,852	150	61	64,471	0
8	2034	56,547	7,872	150	61	64,630	0
9	2035	56,686	7,892	150	61	64,789	0
10	2036	56,825	7,912	150	61	64,948	0
11	2037	56,964	7,932	150	61	65,107	0
12	2038	57,103	7,952	150	61	65,266	0
13	2039	57,242	7,972	150	61	65,425	0
14	2040	57,381	7,992	150	61	65,584	0
15	2041	57,520	8,012	150	61	65,743	0
16	2042	57,659	8,032	150	61	65,902	0
17	2043	57,798	8,052	150	61	66,061	0
18	2044	57,937	8,072	150	61	66,220	0
19	2045	58,076	8,092	150	61	66,379	0
20	2046	58,215	8,112	150	61	66,538	0

* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Company Name: UGI Utilities, Inc. - Electric Divison

**ARPR 4. Historical and Forecast Peak Load and Energy Demand *
(MW & MWH)**

Control Area or Region (if applicable): PJM Control Area

Index Year (a)	Actual Year (b)	Summer**		Winter**		Net Energy For Load (g)
		Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)	
-1	2025					
0	2026					
1	2027					
2	2028					
3	2029					
4	2030					

UGI acquires electricity for default service customers using the process detailed in UGI's Default Service Plan.

** The winter peak follows the summer peak. The summer season is June through September and the winter season is December through March of the following year.

Company Name: UGI Utilities, Inc. - Electric Division

ARPR 5. Existing Generating Capability (as of January 1 of current year)

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Date Installed (c)	Unit Type (d)	Primary Fuel		Alternate Fuel		Net Capability-MW		Changes During Past Year		% Ownership Share (m)	Notes (n)
				Fuel Type (e)	Transp. Method (f)	Fuel Type (g)	Transp. Method (h)	Summer (i)	Winter (j)	MW (k)	Reason (l)		
UGI Utilities, Inc. - Electric Division does not own any generation													

Company Name: UGI Utilities, Inc. - Electric Division

ARPR 6. Future Generating Capability Installations, Changes and Removals

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Unit Type (c)	Primary Fuel		Alternate Fuel		Net Capability-MW		Effective Date (j)	Status (k)	% Ownership Share (l)	Notes (m)
			Fuel Type (d)	Transp. Method (e)	Fuel Type (f)	Transp. Method (g)	Summer (h)	Winter (i)				
UGI Utilities, Inc. - Electric Division does not own any generation.												

Company Name: UGI Utilities, Inc. - Electric Divison

ARPR 7. Projected Capacity and Demand (MW)*

Control Area or Region: PJM Control Area

Season:

	Actual 2025	Projected				
		2026	2027	2028	2029	2030
1 Internal Demand						
2 Direct Control Load Management						
3 Interruptible Demand						
4 Net Internal Demand (1-2-3)						
5 Total Owned Capacity						
Nuclear						
Hydro						
Pumped Storage						
Steam						
Coal						
Oil						
Gas						
Dual Fuel						
Combustion Turbine						
Oil						
Gas						
Dual Fuel						
Combined Cycle						
Oil						
Gas						
Dual Fuel						
Other						
6 Inoperable Capacity						
7 Net Operable Capacity (5-6)						
8 Independent Power Producers						
9 Capacity Purchases						
10 Capacity Sales						
11 Total Installed Capacity (5+8)						

Nothing to Report

UGI acquires electricity for default service customers using the process detailed in UGI's Default Service Plan.

Company Name: UGI Utilities, Inc. - Electric Division

ARPR 8. Qualifying Facility and Independent Power Production Facilities

Facility Name (a)	Location (b)	Energy Source (c)	Purchased Energy (KWH) (d)	Total Generation (KWH) (e)	Contract Capacity (KW) (f)	Total Capacity (KW) (g)	Effective Date(s) (h)	Status and Type (i)
Nothing to Report								

Company Name: UGI Utilities, Inc. - Electric Divison

ARPR 9. Scheduled Imports and Exports (MW)

Control Area or Region: PJM Control Area

Season:

Participant Type Code	Name of Participant	2026	2027	2028	2029	2030
Nothing to Report						
	Totals					

ARPR 10. Summary of Demands, Resources and Energy for the Previous Year

	Peak Day (MW)		Calendar Year (MWH) 2025	Notes
	Summer 2025	Winter 2025/2026		
Reporting EDC:				
Purchases	94	34	852,926	Includes PJM De-rated losses
Independent Power Producers			-	UGI net-metering customers
Sales			(15,378)	spot sales
Electric Generation Suppliers:				
AMBIT NORTHEAST, LLC			1,284	
CITY POWER AND GAS, LLC			2,187	
CLEARVIEW ELECTRIC INC			79	
LLC D/B/A DYNEGY D/B/A BRIGHTEN ENERGY D/B/A BETTER BUY ENERGY D/B/A TRUE FIT ENERGY D/B/A HONOR ENERGY			40,244	
GATEWAY ENERGY SERVICES CORPORATION			226	
MEDIAN ENERGY SERVICES, LLC			141	
MP2 ENERGY NE LLC dba SHELL ENERGY SOLUTIONS			35,513	
NORDIC ENERGY			534	
TITAN GAS, LLC D/B/A TITAN GAS AND POWER D/B/A CLEANSKY ENERGY D/B/A CLEAN SKY ENERGY			2,264	
UGI ENERGY SERVICES, LLC dba ENERGYLINK			148,447	
XOOM ENERGY PENNSYLVANIA, LLC			276	

Company Name: UGI Utilities, Inc. - Electric Division

ARPR 11. Transmission Line Projection

Transmission Line Name	Location (b)	Design Voltage (c)	Length Miles (d)	Construction Start Date (e)	In Service Date (f)	Line Cost (g)
HANOVER-LOOMISTP	HANOVER TWP., LUZERNE COUNTY	66KV	0.80	May 31, 2026	September 30, 2026	\$1,278,000

Note: There are no scheduled projects that support a Data Center or Generator Interconnection

PaPUC

Apr-26

Company Name: UGI Utilities, Inc. - Electric Division

ARPR 12-1. Conservation and Load Management Program Description

Program Name: Low Income Usage Reduction Program (LIURP)

Customer Class: Residential Customer Classes

Status: Existing Proposed

Contact Person: Kathleen Iglar

Phone No: 484-256-1717

Program Objective:

The objective of this program is to reduce energy use among low income, high arrearage residential customers. Energy efficiency improvement measures are made to eligible customers' dwellings free of charge. Customers also receive free efficiency counseling to further reduce energy consumption.

Details of Activity and Implementation Schedule:

UGI's program provides energy audits, installation of full weatherization measures in electrically heated homes, installation of low cost measures in homes having electric water heaters, energy efficient refrigeration, energy efficient lighting replacements, and energy education. In 2025, in our Electric territory, a total of 68 customers received LIURP services.

Actual and/or Anticipated Results:

Year	Peak Load Reduction (KW)	Load Shifted to Off-Peak (KW)	Energy Savings				Other Results
			Electric (KWH)	Gas (CCF)	Oil (Gallons)	Coal (Tons)	
2025	N/A		\$0				

Monetary and Personnel Resources:

Estimated Workhours	Categorized Program Expenses (\$)				
	Payroll	Advertising	Customer Grants	Other *	Total
N/A	\$0		\$220,868	\$21,181	\$242,049

* Savings are estimated based on prior year(s) program results and represents only the estimated current year savings of those customers new to the program in 2025. There was no discernable usage change for UGI electric.

Company Name: UGI Utilities, Inc. - Electric Division

ARPR 12-2. Conservation and Load Management Program Description

Program Name: Customer Newsletter - "UGI Connections"

Customer Class: All Customer Classes

Status: Existing x Proposed

Contact Person: Kaylee Rex

Phone No: 610-334-6961

Program Objective:

UGI Utilities - Electric Division customer newsletters provide information for customers about numerous key areas, including safety, customer care and billing assistance, and energy efficiency and conservation. The newsletter features monthly content which focuses on reducing energy consumption, increasing efficiency, and available rebates through the UGI Energy Efficiency & Conservation program. Additional content focuses on Safety-related information, particularly related to Electric service, including: power outage safety (downed power lines, preparedness, etc.), overhead power line safety/811 damage prevention awareness, appliance and electrical safety (general and seasonal information). These newsletters are included in bills that are mailed to customers, and digital versions are emailed to e-bill customers (paperless).

Details of Activity and Implementation Schedule:

The UGI Connections newsletter was previously a monthly publication that was distributed to all UGI Electric customers as an insert with their bill. These newsletters were cut from the budget in 2024, and were brought back twice a year starting in November 2025.

Actual and/or Anticipated Results:

Year	Peak Load Reduction (KW)	Load Shifted to Off-Peak (KW)	Energy Savings				Other Results
			Electric (KWH)	Gas (CCF)	Oil (Gallons)	Coal (Tons)	
2025							

Monetary and Personnel Resources:

Estimated Workhours	Categorized Program Expenses (\$)				
	Payroll	Advertising	Customer Grants	Other	Total
3	\$78	\$0	\$0	\$4,893	\$4,971

* Unable to quantify the savings under this program.

Company Name: UGI Utilities, Inc. - Electric Division

ARPR 12-3. Conservation and Load Management Program Description

Program Name: Energy Efficiency and Conservation Program(s)

Customer Class: All Customer Classes

Status: Existing x Proposed

Contact Person: Mr. Michael Schilthuis

Phone No: (484) 513-1143

Program Objective:

In accordance with the Pennsylvania Public Utility Commission's ("Commission") Secretarial Letter of December 23, 2009 at Docket No. M-2009-2142851, UGI Electric filed a voluntary Energy Efficiency and Conservation Plan ("Plan") on November 9, 2010 at Docket No. 2010-2210316. The objective of this plan is to provide customers of UGI Electric the opportunity to participate in a portfolio of energy and cost savings initiatives designed to reduce electric consumption.

Details of Activity and Implementation Schedule:

The current UGI Electric Phase IV EE&C Plan (Docket No. M-2023-3043230) is effective June 1, 2024-May 31, 2029.

Actual and/or Anticipated Results:

Year	Peak Load Reduction (KW)	Load Shifted to Off-Peak (KW)	Energy Savings				Other Results
			Electric (KWH)	Gas (CCF)	Oil (Gallons)	Coal (Tons)	
2025	472		3,182,500				
2026	601		4,054,328				

Monetary and Personnel Resources:

Estimated Workhours	Categorized Program Expenses (\$)				
	Payroll	Advertising	Customer Grants	Other	Total
1,248	\$ 126,205	\$ 119,624	\$ 441,102	\$ 504,729	\$1,191,660
1,248	\$ 128,729	\$ 119,000	\$ 593,699	\$ 511,200	\$1,352,628

CERTIFICATE OF SERVICE

UGI Utilities, Inc. – Electric Division

I hereby certify that I have, this 1st day of May, 2026, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code §1.54 (relating to service by a participant):

Darryl A. Lawrence
Consumer Advocate
Pennsylvania Public Utility Commission
Office of Consumer Advocate
ra-oca@paoca.org

NazAarah Sabree
Small Business Advocate
Pennsylvania Public Utility Commission
Office of Small Business Advocate
ra-sba@pa.gov

Allison Kaster, Esquire
Director and Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
akaster@pa.gov

Daniel Searfoorce
Manager – Reliability/Emergency Preparedness
Pennsylvania Public Utility Commission
Bureau of Technical Utility Services
dsearfoorc@pa.gov

John Van Zant
Supervisor – Reliability/Emergency Preparedness
Pennsylvania Public Utility Commission
Bureau of Technical Utility Services
jvanzant@pa.gov

DATE OF DEPOSIT

MAY -1 2026

PA Public Utility Commission
Secretary's Bureau



Sherry A. Epler

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Schedule a same day or future day Pickup to have a UPS driver pickup all your CampussShip packages.

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MELISSA CONKLIN 7179519675 UGI UTILITIES DENVER 1 UGIDR DENVER PA 17517	0.5 LBS LTR	1 OF 1
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UPS NEXT DAY AIR SAVER		1P
TRACKING #: 1Z 0F2 3C3 NW 0639 8791		
		
BILLING: P/P ATTENTION UPS DRIVER: SHIPPER RELEASE		
Reference # 1: 57590200 - Mail/Courier Reference # 2: 014A2000 - Rates Dept. <small>CS 28.0.04 WNT NV50 18.0A 04/2026*</small>		

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MAY 04 2026

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU