



UGI Utilities, Inc.
1 UGI Drive
Denver, PA 17517

Jessica R. Rogers
Vice President – Rates & Regulatory Affairs

May 21, 2026

VIA ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North St.
Harrisburg, PA 17120

**Re: UGI Utilities, Inc. – Electric Division;
Universal Service Program Rate Filing;
Supplement No. 95 to Tariff UGI Electric - Pa. P.U.C. No. 6**

Dear Secretary Homsher:

In accordance with the Commission’s Order entered December 4, 2008, at Docket No. P-2008-2066579, enclosed for filing on behalf of UGI Utilities, Inc. – Electric Division is Supplement No. 95 to Tariff UGI Electric – Pa. P.U.C. No. 6, effective June 1, 2026. As supported by the enclosed schedules, Supplement No. 95 effectuates an increase in the USP Charge from 1.868 cents per kilowatt hour to 2.120 cents per kilowatt hour.

Copies of this filing are being provided as indicated on the attached Certificate of Service.

Should you have any questions, please contact Tracy Hazenstab, Sr. Manager – Utility Rates, either by phone at (814) 574-4168 or by email at thazenstab@ugi.com.

Sincerely,

Signed by:

8FC9DCAB126F4E3...
Jessica R. Rogers

Enclosures Supplement No. 95 to UGI Electric – Pa. P.U.C. No. 6
Supporting Schedules

Cc: Service List

CERTIFICATE OF SERVICE

I hereby certify that I have, this 21st day of May, 2026, served a true and correct copy of the foregoing documents in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code §1.54 (relating to service by a participant):

VIA E- MAIL:

Darryl Lawrence, Esquire
Consumer Advocate
Office Of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1921
ra-oca@paoca.org

NazAarah Sabree
Small Business Advocate
Office of Small Business Advocate
555 Walnut Street
Forum Place, 1st Floor
Harrisburg, PA 17101
ra-sba@pa.gov

Allison Kaster, Esquire
Director and Chief Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120
akaster@pa.gov

Signed by:

Jessica R. Rogers

8FC9DCAB126F4E3...

Jessica R. Rogers

UGI UTILITIES, INC. – ELECTRIC DIVISION

ELECTRIC SERVICE TARIFF

**RULES AND RATES
FOR ELECTRIC DISTRIBUTION SERVICE AND
CHOICE AGGREGATION SERVICE**

in the following service territory:

LUZERNE COUNTY

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Fairmount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

WYOMING COUNTY

Townships of Monroe and Noxen

Issued: May 21, 2026

Effective for Service Rendered on and after June 1, 2026. Issued in accordance with the Order entered December 4, 2008 at Docket No. P-2008-2066579.

Issued by:
Jessica R. Rogers
Vice President – Rates & Regulatory Affairs
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

THIS TARIFF MAKES INCREASES AND CHANGES TO THE EXISTING RATES (PAGE 42).

UGI Utilities, Inc. – Electric Division	Supplement No. 95 to UGI Electric Pa. P.U.C. No. 6 Ninety-First Revised Page No. 2 Canceling Ninetieth Revised Page No. 2
---	--

LIST OF CHANGES MADE BY THIS SUPPLEMENT

(Page Numbers Refer to Official Tariff)

Rider C – Universal Service Program Rider, Page 42

- The rate has increased.
- Per a request from Bureau of Audits at Docket No. D-2024-3049834, the frequency of filing language has been updated from quarterly to semiannually to align with the filing frequency of the Company's default service rate as established in its default service proceeding at Docket No. P-2024-3049343.

Issued: May 21, 2026	Effective for Service Rendered on and after June 1, 2026
----------------------	---

UGI Utilities, Inc. – Electric Division	Supplement No. 95 to UGI Electric Pa. P.U.C. No. 6 Twenty-Seventh Revised Page No. 42 Canceling Twenty-Sixth Revised Page No. 42
---	---

**RIDER C
UNIVERSAL SERVICE PROGRAM RIDER**

APPLICABILITY AND PURPOSE

This Rider shall be applicable to all Residential Customers except Customers in the Company’s Customer Assistance Program (“CAP”). This Rider has been established to recover costs related to the Company’s Universal Service and Conservation Programs, excluding internal administrative costs.

RATE

In addition to the charges provided in this tariff, an amount shall be added to the otherwise applicable charge for each kWh of sales volumes or distribution volumes distributed by the Company to Customers receiving service under Rate Schedule R.

The USP rate: 2.120 ¢/kWh

(I)

CALCULATION OF RATE

The Rider USP rate shall be calculated to recover costs for the following programs: Low Income Usage Reduction Program (“LIURP”); CAP; Hardship Funds; and any other replacement or Commission-mandated Universal Service Program or low income program that is implemented during the period that the Rider is in effect.

LIURP costs will be calculated based on the projected number of Level 1 income homes to be weatherized. Hardship Fund costs will be calculated on the projected level of an allocated share of administrative funds incurred by the UGI Operation Share Energy Fund.

CAP costs will be calculated to include:

- (1) the projected CAP credit;
- (2) projected CAP customer application and administrative costs paid to external agencies that would not have been incurred in the absence of CAP; and
- (3) projected CAP pre-program arrearage forgiveness.

“CAP Credit” shall be defined as the difference between the total calculated Rate R bill, excluding Rider USP, and the CAP bill and an adjustment for unearned credit amounts based upon the current discounts at normalized annual volumes of the then-current CAP participants and the projected CAP Credit for projected Customer additions to CAP during the period that the CAP Rider rate will be in effect at the average discount of current CAP participants at normalized annual volumes.

SEMIANNUAL ADJUSTMENT

(C)

Any time that the Company makes a change in base rates or GSR rates affecting Residential Customers, the Company shall recalculate the Rider USP rate pursuant to the calculation described above to reflect the Company’s current data for the components used in the USP rate calculation. The Company shall file the updated rate with the PUC to be effective one (1) day after filing.

ANNUAL RECONCILIATION

On or before November 1 of each year, the Company shall file with the PUC data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended September. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the CAP quarterly rate adjustment to be effective December 1. Actual recoverable costs shall reflect actual CAP costs, actual application costs, actual pre-program arrearage forgiveness, actual LIURP costs, actual Hardship Administrative costs. Actual recoverable CAP credit costs and pre-program arrearage forgiveness shall be based upon actual CAP credits granted and pre-program arrearage forgiveness granted less a 7.40% adjustment for amounts granted to participants in excess of 3,953 enrollees. The 7.40% adjustment related to CAP credits and pre-program arrearage forgiveness will be based on the following:

(I) Indicates Increase (C) Indicates Change

Issued: May 21, 2026	Effective for Service Rendered on and after June 1, 2026
----------------------	---

**UGI Utilities, Inc. - Electric Division
Rider C - Universal Service Program (USP) Rate
Supporting Documentation**

Effective June 1, 2026

UGI Utilities, Inc. - Electric Division
Development of the Rider C - Universal Service Program (USP) Rate
Effective June 1, 2026

Line	Description	Current Enrollment	Incremental Enrollment	Totals
(1)	Customers	5,096	100	5,196
(2)	Consumption: kWh per year (Schedule B)	14,231	14,231	14,231
(3)	Residential Heat Price (¢ per kWh) (Schedule B)	19.14	19.14	19.14
(4) = (1)*(2)*(3)	Revenues Billed 1/	\$ 13,881,127	\$ 136,196	\$ 14,017,324
(5)	Customer Payments Required 1/	\$ (4,278,194)	\$ (41,976)	\$ (4,320,170)
(6) = (4)+(5)	Potential Shortfall	\$ 9,602,934	\$ 94,220	\$ 9,697,154
(7)	Unearned Shortfall Adjustment	\$ (960,293)	\$ (9,422)	\$ (969,715)
(8) = (6)+(7)	Net CAP Shortfall	\$ 8,642,640	\$ 84,798	\$ 8,727,438
(9)	Administrative			\$ 189,602
(10)	LIURP			\$ 298,379
(11)	PPAF (includes PPAF Shortfall)			\$ 1,252,843
(12) = (8)+(9)+(10)+(11)	Total USP Costs			<u>\$ 10,468,262</u>
(13)	<i>Rate Determinants (kWh)</i>			491,104,711
(14) = (12)/(13)	Rider USP Rate - ¢ per kWh (Current)			2.132
(15)	Prior Period Over/(Under) Collection 2/			\$ 606,365
(16)	Adjustment per Audit Finding at Docket No. D-2024-3049834			\$ 69,084
(17)	Rider USP Rate (Over)/Under Collection - ¢ per kWh			(0.137)
(18) = (14)+(17)	<i>Total USP Rate ¢ per kWh</i>			<u>1.995</u>
(19) = (18) / 0.941	USP Surcharge Rate, ¢ / kWh including Base Rate GRT at 5.9%			<u><u>2.120</u></u>

1/ Incremental enrollment is prorated

2/ From November 1, 2025 Reconciliation Filing (includes prior period over/(under) collection)

SCHEDULE B

UGI Utilities, Inc. - Electric Division
 Development of Residential Heat Price per kWh
 Rider C - Universal Service Program (USP) Rate
 Effective June 1, 2026

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Charge</u>
Customer Charges	12	\$ 10.75	\$ 129
Distribution Charges			
All kWh	14,231	\$ 0.05290	\$ 753
GSR	14,231	\$ 0.12616	\$ 1,795
EEC	14,231	\$ 0.00181	\$ 26
DSIC		2.28%	\$ 21
STAS Adjustment		0.01%	<u>\$ 0</u>
Total Residential Heating			\$ 2,724
Residential Heat Price (¢ per kWh)			<u><u>19.14</u></u>