



April 29, 2026

Redacted Public Copy

Matthew Homsher, Secretary
PA Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

DATE OF DEPOSIT

APR 29 2026

RE: Submission of **Corrected** 2025 Annual Resource Planning Report

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Dear Secretary Homsher:

It has come to our attention that an error was present in the prior ARPR report, dated April 23, 2026. Enclosed is a corrected copy, in its entirety, please discard the original submission and use this in its place.

In accordance with 52 Pa, Code §§ 57.141 - 57.154, Citizens' Electric Company of Lewisburg, PA is submitting its *2025 Annual Resource Planning Report*.

We have also submitted via email a copy of the report compiled in Excel format directly to Clint McKinley in the PUC's Bureau of Technical Utility Services. **Pages 11 and 13 (ARPR 8 and 10, respectively) contain confidential information** and have been redacted appropriately for the e-filed copy.

Sincerely,

Nathan Johnson, PE
President & CEO

cc:

via email: Clint McKinley <cmckinley@pa.gov>, PUC TUS

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
300 N. Second St Suite 1102
Harrisburg, PA 17101

1775 Industrial Blvd., Lewisburg, PA 17837
570-524-2231 ♦ www.citizenselectric.com ♦ Fax 570-524-5887

Serving the Wonderful Lewisburg-Buffalo Valley since 1911

CITIZENS' ELECTRIC COMPANY

OF

LEWISBURG, PA

ANNUAL RESOURCE PLANNING REPORT

REPORT SUMMARY

April 29, 2026

Contact: Nathan B Johnson, PE

President & CEO

570-522-6141

johnsonn@citizenselectric.com

DATE OF DEPOSIT

APR 29 2026

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

FORM	SECTION	DATA REQUESTED	APPLICABILITY
ARPR.1	57.142(a)	Historical and Forecast Energy Demand	EDC
ARPR.2	57.142(b)	Historical and Forecast Connected Peak Load	EDC
ARPR.3	57.142(c)	Historical and Forecast Number of Connected Customers	EDC
ARPR.4	57.142(d)	Historical and Forecast Peak Load and Energy Demand	Control Area
ARPR.5	57.143(a)	Existing Generating Capability	EDC & Control Area
ARPR.6	57.143(a)	Future Generating Capability Installations, Changes and Removals	EDC & Control Area
ARPR.7	57.143(a)	Projected Capacity and Demand	Control Area
ARPR.8	57.145	Qualifying Facility and Independent Power Production Facilities	EDC
ARPR.9	57.147	Scheduled Imports and Exports	Control Area
ARPR.10	57.148	Summary of Demands, Resources and Energy for the Previous Year	EDC
ARPR.11	57.144	Transmission Line Projection	EDC
ARPR.12	57.149	Conservation and Load Management Program Description	EDC

Current Year = 2026

FILINGS ARE DUE ON OR BEFORE MAY 1

ARPR 1. Historical and Forecast Energy Demand (MWh)

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Sales For Resale (g)	Total Consumption (h)	System Losses (i)	Company Use (j)	Net Energy For Load (k)	Data Centers
-1	2025	87,528	27,090	41,608	280	-	156,506	7,669	148	164,323	0
0	2026	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
1	2027	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
2	2028	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
3	2029	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
4	2030	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
5	2031	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
6	2032	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
7	2033	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
8	2034	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
9	2035	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
10	2036	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
11	2037	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
12	2038	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
13	2039	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
14	2040	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
15	2041	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
16	2042	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
17	2043	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
18	2044	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
19	2045	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0
20	2046	89,935	27,835	43,269	280	-	161,319	7,905	148	169,372	0

* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

NOTE: Energy demand figures reflect expected Act 129 reductions, if applicable

ARPR 2. Historical and Forecast Connected Peak Load (MW)

Index Year (a)	Actual Year (b)	Summer*		Winter*		Annual Peak Load (g)	Annual Load Factor (h)	Data Center Contribution
		Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)			
-1	2025	38.6	6/23/2025 19:00	49.8	2/9/2026 8:00	49.8	45.4%	0
0	2026	36.4		47.4		47.4	50.2%	0
1	2027	36.4		47.7		47.7	50.0%	0
2	2028	36.4		48.0		48.0	49.7%	0
3	2029	36.5		48.4		48.4	49.5%	0
4	2030	36.5		48.7		48.7	49.2%	0
5	2031	36.5		49.0		49.0	49.0%	0
6	2032	36.5		49.4		49.4	48.7%	0
7	2033	36.5		49.7		49.7	48.5%	0
8	2034	36.5		50.0		50.0	48.2%	0
9	2035	36.6		50.4		50.4	48.0%	0
10	2036	36.6		50.7		50.7	47.7%	0
11	2037	36.6		51.0		51.0	47.5%	0
12	2038	36.6		51.4		51.4	47.2%	0
13	2039	36.6		51.7		51.7	47.0%	0
14	2040	36.6		52.1		52.1	46.8%	0
15	2041	36.6		52.4		52.4	46.5%	0
16	2042	36.7		52.7		52.7	46.3%	0
17	2043	36.7		53.1		53.1	46.0%	0
18	2044	36.7		53.4		53.4	45.8%	0
19	2045	36.7		53.7		53.7	45.5%	0
20	2046	36.7		54.1		54.1	45.3%	0

* The winter peak follows the summer peak. The summer season is June through September and the winter season is December through March of the following year.

NOTE: Peak load figures reflect expected Act 129 reductions, if applicable.

ARPR 3. Historical and Forecast Number of Connected Customers
(Year End)

Index Year (a)	Actual Year (b)	Residential (c)	Commercial (d)	Industrial (e)	Other* (f)	Total Customers (g)	Data Centers
-1	2025	6010	1162	37	39	7248	0
0	2026	6013	1151	41	39	7244	0
1	2027	6032	1157	41	39	7269	0
2	2028	6052	1163	41	40	7296	0
3	2029	6071	1169	42	40	7322	0
4	2030	6091	1175	42	41	7349	0
5	2031	6111	1181	42	41	7375	0
6	2032	6130	1187	43	42	7402	0
7	2033	6150	1193	43	42	7428	0
8	2034	6169	1199	43	43	7454	0
9	2035	6189	1205	44	43	7481	0
10	2036	6208	1211	44	44	7507	0
11	2037	6228	1217	44	44	7533	0
12	2038	6248	1223	45	45	7561	0
13	2039	6267	1229	45	45	7586	0
14	2040	6287	1235	45	46	7613	0
15	2041	6306	1241	46	46	7639	0
16	2042	6326	1247	46	47	7666	0
17	2043	6345	1253	46	47	7691	0
18	2044	6365	1259	47	48	7719	0
19	2045	6385	1265	47	48	7745	0
20	2046	6404	1271	47	49	7771	0

* "Other" sales include public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

ARPR 4. Historical and Forecast Peak Load and Energy Demand*
(MW & MWh)

Control Area or Region (if applicable):

Index Year (a)	Actual Year (b)	Summer**		Winter**		Net Energy For Load (g)	Data Centers
		Peak Load (c)	Date & Time (d)	Peak Load (e)	Date & Time (f)		
-1	2025	38.6	6/23/2025 19:00	49.8	2/9/2026 8:00	164323	0
0	2026	36.4		47.4		169372	0
1	2027	36.4		47.7		169372	0
2	2028	36.4		48.0		169372	0
3	2029	36.5		48.4		169372	0
4	2030	36.5		48.7		169372	0
5	2031	36.5		49.0		169372	0
6	2032	36.5		49.4		169372	0
7	2033	36.5		49.7		169372	0
8	2034	36.5		50.0		169372	0
9	2035	36.6		50.4		169372	0
10	2036	36.6		50.7		169372	0
11	2037	36.6		51.0		169372	0
12	2038	36.6		51.4		169372	0
13	2039	36.6		51.7		169372	0
14	2040	36.6		52.1		169372	0
15	2041	36.6		52.4		169372	0
16	2042	36.7		52.7		169372	0
17	2043	36.7		53.1		169372	0
18	2044	36.7		53.4		169372	0
19	2045	36.7		53.7		169372	0
20	2046	36.7		54.1		169372	0

* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

** The winter peak follows the summer peak. The summer season is June through September and the winter season is December through March of the following year.

ARPR 5. Existing Generating Capability (as of January 1 of current year)

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Date Installed (c)	Unit Type (d)	Primary Fuel		Alternate Fuel		Net Capability-MW		Changes During Past Year		% Ownership Share (m)	Notes (n)
				Fuel Type (e)	Transp. Method (f)	Fuel Type (g)	Transp. Method (h)	Summer (i)	Winter (j)	MW (k)	Reason (l)		
Not Applicable								No Generation					

ARPR 6. Future Generating Capability Installations, Changes and Removals

Control Area or Region (if applicable):

Station and Unit No. (a)	Location (b)	Unit Type (c)	Primary Fuel		Alternate Fuel		Net Capability-MW		Effective Date (j)	Status (k)	% Ownership Share (l)	Notes (m)
			Fuel Type (d)	Transp. Method (e)	Fuel Type (f)	Transp. Method (g)	Summer	Winter				
							(h)	(i)				
Not Applicable								No Generation				

ARPR 7. Projected Capacity and Demand (MW)*

Control Area or Region:
Season: Winter

	Actual	Projected									
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1 Internal Demand	49.8	47.4	47.7	48.0	48.4	48.7	49.0	49.4	49.7	50.0	50.4
2 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0
3 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0
4 Net Internal Demand (1-2-3)	49.8	47.4	47.7	48.0	48.4	48.7	49.0	49.4	49.7	50.0	50.4
5 Total Owned Capacity	0	0	0	0	0	0	0	0	0	0	0
Nuclear											
Hydro											
Pumped Storage											
Steam											
Coal											
Oil											
Gas											
Dual Fuel											
Combustion Turbine											
Oil											
Gas											
Dual Fuel											
Combined Cycle											
Oil											
Gas											
Dual Fuel											
Other											
6 Inoperable Capacity	0	0	0	0	0	0	0	0	0	0	0
7 Net Operable Capacity (5-6)	0	0	0	0	0	0	0	0	0	0	0
8 Independent Power Producers	0	0	0	0	0	0	0	0	0	0	0
9 Capacity Purchases	49.8	47.4	47.7	48.0	48.4	48.7	49.0	49.4	49.7	50.0	50.4
10 Capacity Sales	0	0	0	0	0	0	0	0	0	0	0
11 Total Installed Capacity (5+8)	0	0	0	0	0	0	0	0	0	0	0

* In lieu of this form, EDCs may submit a copy of EIA-411 or its equivalent.

ARPR 7. Continued

Control Area or Region:
Season: Winter

	Projected									
	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
1 Internal Demand	50.7	51.0	51.4	51.7	52.1	52.4	52.7	53.1	53.4	53.7
2 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
3 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
4 Net Internal Demand (1-2-3)	50.7	51.0	51.4	51.7	52.1	52.4	52.7	53.1	53.4	53.7
5 Total Owned Capacity	0	0	0	0	0	0	0	0	0	0
Nuclear										
Hydro										
Pumped Storage										
Steam										
Coal										
Oil										
Gas										
Dual Fuel										
Combustion Turbine										
Oil										
Gas										
Dual Fuel										
Combined Cycle										
Oil										
Gas										
Dual Fuel										
Other										
6 Inoperable Capacity	0	0	0	0	0	0	0	0	0	0
7 Net Operable Capacity (5-6)	0	0	0	0	0	0	0	0	0	0
8 Independent Power Producers	0	0	0	0	0	0	0	0	0	0
9 Capacity Purchases	50.7	51.0	51.4	51.7	52.1	52.4	52.7	53.1	53.4	53.7
10 Capacity Sales	0	0	0	0	0	0	0	0	0	0
11 Total Installed Capacity (5+8)	0	0	0	0	0	0	0	0	0	0

This page contains potentially proprietary or confidential customer or supplier information.

ARPR 8. Qualifying Facility and Independent Power Production Facilities

Facility Name (a)	Location (b)	Energy Source (c)	Purchased Energy (kWh) (d)	Total Generation (kWh) (e)	Contract Capacity (kW) (f)	Total Capacity (kW) (g)	Effective Date(s) (h)	Status and Type (i)

ARPR 9. Scheduled Imports and Exports (MW)

Control Area or Region:

Season:

Participant Type Code	Name of Participant	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
	Not Applicable		No Generation								
	Totals										

This page contains potentially proprietary or confidential customer or supplier information.

ARPR 10. Summary of Demands, Resources and Energy for the Previous Year

CORRECTED 4/29/26

	Peak Day (MW)		Calendar Year (MWh) 2025	Notes
	Summer 2025	Winter 2025/2026		
Reporting EDC: Citizens' Electric Company				
Purchases	25.2	37.0	117120	
Independent Power Producers				
Sales				
Electric Generation Suppliers:				
(1) MP2	6.0	5.6	39098	
(2)				
(3)				
(4)				
(5)				
(6)				
(7)				
(8)				
(9)				
(10)				
Total MWh Supplied by EGSs	6.0	5.6	39098	

ARPR 11. Transmission Line Projection

Transmission Line Name (a)	Location (b)	Design Voltage (c)	Length (d)	Construction Start Date (e)	In Service Date (f)	Line Cost (g)
Not Applicable	No Transmission					

Company Name: Citizer Citizens' Electric Company

ARPR 12. Conservation and Load Management Program Description*

Program Name:

Customer Class:

Status: Existing X Proposed

Contact Person: Nate Johnson

Phone No: 570-522-6141

Program Objective:

Assist the customer to reduce energy expenses and promote energy conservation. The program succeeds by working closely with the customer to enable them to analyze and understand their utility bills, and identify areas to improve energy efficiency and conservation.

Details of Activity and Implementation Schedule:

In 2025, we conducted numerous residential, commercial, and industrial energy audits and billing analyses. We provide a detailed analysis of load profiles and load factors and explain how the energy consumption pattern affects the bill. We provide and disseminate information to our ratepayers to help them reduce energy consumption both for financial and economic benefits, as well as conservation and ecological savings. Our website provides extensive energy and conservation tools and information.

Conservation Education materials are disseminated via the website, newspapers, press releases, advertising, bill inserts and customer newsletters which are published every spring and fall. Citizens' employees visit schools, and are speakers at various civic, community and municipal organizations providing information regarding safety, customer choice/de-regulation and energy efficiency and conservation.

Actual and/or Anticipated Results:

Year	Peak Load Reduction (kW)	Load Shifted to Off-Peak (kW)	Energy Savings				Other Results
			Electric (kWh)	Gas (CCF)	Oil (Gallons)	Coal (Tons)	
2025	Indeterminate						

Monetary and Personnel Resources:

Estimated Workhours	Categorized Program Expenses (\$)				
	Payroll	Advertising	Customer Grants	Other	Total
300	\$14,580	\$760	\$0	\$0	\$15,340

* Since the enactment of Act 129, most of the EE and DR programs will be reported separately. Only those programs not considered as Act 129 programs should be included here.

SYMBOL CODES

STATUS/REASON FOR CHANGE

P	Planned for installation but not utility authorized
L	Regulatory approval pending but not under construction
T	Regulatory approval received but not under construction
U	Under construction, less than 50% of plant completed
V	Under construction, greater than 50% of plant completed
A	Generating unit capability increased (rerated or relicensed)
D	Generating unit capability decreased (rerated or relicensed)
M	Generating unit is in deactivated shutdown status
S	Generating unit returned to service from deactivated shutdown status
R	Generating unit permanently removed from any service

FUEL TYPE

WH	Waste Heat	JF	Jet Fuel
COL	Coal (general)	KER	Kerosene
BIT	Bituminous Coal	LPG	Liquid Propane Gas
SUB	Sub-Bituminous Coal	RRO	Re Refined Motor Oil
ANT	Anthracite Coal	SNG	Synthetic Natural Gas
LIG	Lignite Coal	UR	Uranium
PC	Petroleum Coke	PL	Plutonium
LNG	Liquified Natural Gas	WAT	Water
MTH	Methanol	TH	Thorium
GAS	Gas (general)	SUN	Sun
NG	Natural Gas	WND	Wind
RG	Refined Gas	WD	Wood and Wood Waste
BFG	Blast Furnace Gas	ZZ	None of the above or fuel brought to the plant site that is converted before the combustion process
COG	Coke Oven Gas		
UNK	Unknown at the time		
GST	Geothermal Steam		
MUL	Multi-Fueled		
REF	Refuse (solid waste)		
OIL	Oil (general)		
FO1	No. 1 Fuel Oil		
FO2	No. 2 Fuel Oil		
FO4	No. 4 Fuel Oil		
FO5	No. 5 Fuel Oil		
FO6	No. 6 Fuel Oil		
CRU	Crude Oil		
TOP	Top Crude Oil		

UNIT TYPE

ST	Steam Turbine - non nuclear
NB	Steam Turbine - Nuclear Boiling Water Reactor
NP	Steam Turbine - Nuclear Pressurized Water Reactor
NH	Steam Turbine - Nuclear High Temp. Gas-cooled Reactor
IC	Internal Combustion Engine
GT	Combustion Turbine
HY	Conventional Hydro
PS	Pumped Storage Hydro
CW	Combined Cycle-Steam Portion Waste Heat Only
CA	Combined Cycle-Steam Portion Auxiliary Fired
CT	Combined Cycle-Combustion Turbine Portion
JE	Jet Engine
FC	Fuel Cell
SO	Solar
WM	Wind Power
GE	Geothermal
ZZ	None of the above
UN	Unknown at the time

TRANSPORTATION METHOD

WA	Water Transportation
TK	Truck
RR	Rail
PL	Pipeline
XX	Unknown at the time
CV	Conveyor

CITIZENS' ELECTRIC COMPANY
1775 Industrial Boulevard

Lewisburg, PA 17837

CERTIFIED MAIL



7021 0350 0002 2319 0919

FIRST-CLASS



US POSTAGE

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MAY - 5 2026

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Matthew Homsher, Secretary
PA Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265



To: PUC MASTER

Agency: PUC

Floor:

External Carrier: PRIORITY

CMPC
717-705-1952