



UGI Utilities, Inc.  
1 UGI Drive  
Denver, PA 17517

Jessica R. Rogers  
Vice President – Rates & Regulatory Affairs

May 29, 2026

**VIA ELECTRONIC FILING**

Matthew L. Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: UGI Utilities, Inc. – Gas Division; Docket No. R-2024-3048828;  
June 1, 2026, Purchased Gas Cost Quarterly Filing**

Dear Secretary Homsher:

In accordance with 52 Pa. Code §§ 53.64(i)(5)(i)-(iii), enclosed for filing on behalf of UGI Utilities, Inc. – Gas Division (“UGI Gas”) is its June 1, 2026 Purchased Gas Cost (“PGC”) quarterly rate recalculation. As shown in the supporting schedules, UGI Gas will not be changing its currently effective PGC rate. Accordingly, no tariff supplement is included with this filing.

Copies of this document are being provided as indicated on the attached Certificate of Service.

If you need any further information concerning this filing, please contact Tracy Hazenstab, Sr. Manager - Utility Rates, either by phone at (814) 574-4168 or by email at [thazenstab@ugi.com](mailto:thazenstab@ugi.com).

Sincerely,

Signed by:  
  
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Jessica R. Rogers

Enclosures: Supporting Schedules

Cc: Service List

**CERTIFICATE OF SERVICE**

I hereby certify that I have, this 29<sup>th</sup> day of May, 2026, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code §1.54 (relating to service by a participant):

**VIA E- MAIL:**

Darryl Lawrence, Esquire  
Consumer Advocate  
Office of Consumer Advocate  
555 Walnut Street  
Forum Place, 5<sup>th</sup> Floor  
Harrisburg, PA 17101-1921  
[ra-oca@paoca.org](mailto:ra-oca@paoca.org)

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Scott B. Granger, Esquire  
Bureau of Investigation and Enforcement  
Commonwealth Keystone Building  
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NazAarah Sabree  
Small Business Advocate  
Office of Small Business Advocate  
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Mark Ewen  
Industrial Economics Incorporated  
2067 Massachusetts Avenue  
Cambridge, MA 02140  
[mewen@indecon.com](mailto:mewen@indecon.com)

Signed by:

*Jessica R. Rogers*

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Jessica R. Rogers

**UGI Utilities, Inc. - Gas Division**

**Rider B - Purchased Gas Cost (PGC) Rate  
Quarterly Recalculation**

**June 1, 2026**

**Supporting Schedules**

**UGI Utilities, Inc. - Gas Division**  
**June 1, 2026 Quarterly PGC Rate Recalculation**

**Summary**

**Rates R, N, GL**  
(\$/Mcf)

<u>PGC Component</u> (1)	<u>Currently Effective 1/</u> (2)	<u>Calculated June 1, 2026</u> (3)	<u>Calculated Rate Change</u> (4)	<u>Reference</u> (5)
C/S*	\$ 6.7757	\$ 6.9228	\$ 0.1471	Schedule B, Page 1
<u>E/S**</u>	<u>\$ 0.6478</u>	<u>\$ 0.6478</u>	<u>\$ -</u>	Schedule B, Page 1
<u>PGC Rate (C/S + E/S)</u>	<u>\$ 7.4235</u>	<u>\$ 7.5706</u>	<u>\$ 0.1471</u>	Schedule B, Page 1

*PGC Rate Percentage Change = 1.98 % 2/ 3/*

\*Projected Cost of Gas per Mcf

\*\*Experienced Cost of Gas per Mcf

1/ See Supplement No. 65 to Tariff UGI Gas - Pa. P.U.C. No. 7, effective March 1, 2026.

2/ Because the calculated rate change is less than 2% of the currently effective PGC rate, the PGC rate will not change.

**UGI Utilities, Inc. - Gas Division  
June 1, 2026 Quarterly PGC Rate Recalculation**

**Development of the Quarterly PGC Rate Recalculation**

**Rates R, N, GL**

<u>Month</u>		<u>Revised March 1, 2026 Quarterly Filing Over/ (Under) Collection</u>	<u>Actual and Revised Over/ (Under) Collection 1/</u>	<u>Incremental Over/ (Under) Collection</u>	<u>PGC Sales (Mcf) or "S" 2/</u>	<u>Calculated Rate Change (\$/Mcf) (6) = -(4) / (5)</u>	<u>PGC Factor (7)</u>
(1)		(2)	(3)	(4) = (3) - (2)	(5)		(7)
<u>2025</u>							
February	A	\$ 619,488	\$ 6,228,116	\$ 5,608,628	63,465,010	(\$0.0884)	C
March	A	\$ 13,252,896	\$ 15,519,682	\$ 2,266,786	63,465,010	(\$0.0357)	C
April		\$ 17,932,908	\$ 16,823,371	\$ (1,109,537)	63,465,010	\$0.0175	C
May		\$ 4,277,895	\$ 2,523,704	\$ (1,754,191)	63,465,010	\$0.0276	C
June		\$ (2,390,759)	\$ (3,688,847)	\$ (1,298,088)	63,465,010	\$0.0205	C
July		\$ (3,953,421)	\$ (5,794,263)	\$ (1,840,842)	63,465,010	\$0.0290	C
August		\$ (4,918,182)	\$ (4,698,350)	\$ 219,832	63,465,010	(\$0.0035)	C
September		\$ (3,807,880)	\$ (6,025,039)	\$ (2,217,159)	63,465,010	\$0.0349	C
October		\$ (2,167,386)	\$ (5,576,290)	\$ (3,408,904)	63,465,010	\$0.0537	C
November		\$ (10,441,400)	\$ (16,247,547)	\$ (5,806,147)	63,465,010	\$0.0915	C
<b>Total</b>		<b>\$ 8,404,159</b>	<b>\$ (935,463)</b>	<b>\$ (9,339,622)</b>		<b>\$0.1471</b>	

C/S Factor Change = \$ 0.1471  
E/S Factor Change = \$ - 3/

A - Actual

1/ See Schedule C, page 1 of 2, Column (5).

2/ The sales used to calculate the C-Factor changes are the annual sales shown on Schedule B, Page 1 of the November 26, 2025 Compliance Filing.

3/ The E/S factor was reconciled in the March 1, 2026 PGC quarterly rate change.

**UGI Utilities, Inc. - Gas Division**  
**June 1, 2026 Quarterly PGC Rate Recalculation**

**Revised Forecast of the Over/(Under) Collection of Gas Costs**

**Rates R, N, GL**

<u>Month</u>		<u>Revised Costs 1/</u>	<u>Revised Sales (Mcf)</u>	<u>Revised Revenue @ Currently Effective Rate 2/</u>	<u>Revised Over / (Under) Collection</u>
(1)		(2)	(3)	(4)	(5) = (4) - (2)
<u>2026</u>					
February	A	\$ 79,285,578	13,721,035	\$ 85,513,694	\$ 6,228,116
March	A	\$ 49,825,061	10,118,184	\$ 65,344,743	\$ 15,519,682
April		\$ 21,119,329	5,599,820	\$ 37,942,700	\$ 16,823,371
May		\$ 16,304,123	2,778,728	\$ 18,827,827	\$ 2,523,704
June		\$ 13,941,531	1,513,155	\$ 10,252,684	\$ (3,688,847)
July		\$ 12,711,826	1,020,937	\$ 6,917,563	\$ (5,794,263)
August		\$ 11,708,394	1,034,586	\$ 7,010,044	\$ (4,698,350)
September		\$ 13,100,855	1,044,293	\$ 7,075,816	\$ (6,025,039)
October		\$ 18,471,626	1,903,174	\$ 12,895,336	\$ (5,576,290)
November		\$ 44,525,131	4,173,382	\$ 28,277,584	\$ (16,247,547)
Total		<u>\$ 280,993,454</u>	<u>42,907,294</u>	<u>\$ 280,057,991</u>	<u>\$ (935,463)</u>
<b>Remaining Life Sales</b>			<b>9,932,950</b>		

A - Actual Data.

1/ See Schedule D, Page 5 of 6.

2/ For the currently effective rate, see Supplement No. 65 to Tariff UGI Gas - Pa. P.U.C. No. 7, effective March 1, 2026.



**UGI UTILITIES, INC. - GAS DIVISION  
PROJECTED DEMAND UNIT RATE IN \$/DTH  
UNDER NORMAL WEATHER  
8 MONTH PERIOD - APRIL THROUGH NOVEMBER  
DEMAND**

	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	AVERAGE
<b>Supply</b>									
Options	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
Tetco FT-1 AMA Fee	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
Tranco FT AMA Fee	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
Supplier G CNG Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
LNG Supply - Supplier TBD	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
Supplier A Delivered Supply	3.0263	3.1272	3.0263	3.1272	3.1272	3.0263	3.1272	3.0263	<b>3.0768</b>
Supplier A Delivered Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.9207</b>
UGI Energy Svcs Delivered Supply	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	<b>9.3929</b>
UGI Energy Svcs Delivered Supply	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.8345	16.9000	<b>16.8918</b>
UGI Energy Svcs Delivered Supply	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	<b>15.5266</b>
UGI Energy Svcs Delivered Supply	17.9167	17.9167	17.9167	17.9167	17.9167	17.9167	17.9167	17.9167	<b>17.9167</b>
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	29.8931	<b>3.7366</b>
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	32.0730	<b>4.0091</b>
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.9999	<b>4.0000</b>
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	25.7709	<b>3.2214</b>
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	43.3194	<b>5.4149</b>
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	39.9999	<b>5.0000</b>
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.9999	<b>4.0000</b>
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	41.6386	<b>5.2048</b>
UGI Energy Svcs Peaking Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	37.0079	<b>4.6260</b>
<b>Storage Demand</b>									
Columbia FSS	3.8650	3.8650	3.8650	3.8650	3.8650	3.8650	3.8650	3.8650	<b>3.8650</b>
EGTS GSS	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	<b>2.6806</b>
Tetco SS-1	8.5312	8.5312	8.5312	8.5312	8.5312	8.5312	8.5312	8.5312	<b>8.5312</b>
Tranco GSS	4.1646	4.3034	4.1646	4.3034	4.3034	4.1646	4.3034	4.1646	<b>4.2340</b>
Tranco SS2	10.2870	10.6299	10.2870	10.6299	10.6299	10.2870	10.6299	10.2870	<b>10.4585</b>
Tranco LSS	6.0387	6.2400	6.0387	6.2400	6.2400	6.0387	6.2400	6.0387	<b>6.1393</b>
Tranco ESS	1.0089	1.0425	1.0089	1.0425	1.0425	1.0089	1.0425	1.0089	<b>1.0257</b>
Tranco LGA	3.4410	3.5557	3.4410	3.5557	3.5557	3.4410	3.5557	3.4410	<b>3.4984</b>
UGI Storage Co. Service II	0.6000	0.6200	0.6000	0.6200	0.6200	0.6000	0.6200	0.6000	<b>0.6100</b>
<b>Storage Capacity</b>									
Columbia FSS	0.0673	0.0673	0.0673	0.0673	0.0673	0.0673	0.0673	0.0673	<b>0.0673</b>
EGTS GSS	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	<b>0.0258</b>
Tetco SS-1	0.3773	0.3773	0.3773	0.3773	0.3773	0.3773	0.3773	0.3773	<b>0.3773</b>
Tranco GSS	0.0294	0.0304	0.0294	0.0304	0.0304	0.0294	0.0304	0.0294	<b>0.0299</b>
Tranco SS2	0.0297	0.0307	0.0297	0.0307	0.0307	0.0297	0.0307	0.0297	<b>0.0302</b>
Tranco LSS	0.0240	0.0248	0.0240	0.0248	0.0248	0.0240	0.0248	0.0240	<b>0.0244</b>
Tranco ESS	0.1398	0.1445	0.1398	0.1445	0.1445	0.1398	0.1445	0.1398	<b>0.1421</b>
Tranco LGA	0.6630	0.6851	0.6630	0.6851	0.6851	0.6630	0.6851	0.6630	<b>0.6741</b>
UGI Storage Co. Service II	0.0879	0.0879	0.0879	0.0879	0.0879	0.0879	0.0879	0.0879	<b>0.0879</b>
<b>Transportation</b>									
Columbia Gas SST	13.3390	13.3390	13.3390	13.3390	13.3390	13.3390	13.3390	13.3390	<b>13.3390</b>
Columbia Gas FTS	13.5390	13.5390	13.5390	13.5390	13.5390	13.5390	13.5390	13.5390	<b>13.5390</b>
Columbia Gas NTS	13.7780	13.7780	13.7780	13.7780	13.7780	13.7780	13.7780	13.7780	<b>13.7780</b>
EGTS FT	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	<b>5.9464</b>
EGTS FT	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	<b>5.9464</b>
EGTS FT	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	<b>5.9464</b>
Tennessee FT-A	5.5077	5.5077	5.5077	5.5077	5.5077	5.5077	5.5077	5.5077	<b>5.5077</b>
Tennessee FT-G	11.9910	11.9910	11.9910	11.9910	11.9910	11.9910	11.9910	11.9910	<b>11.9910</b>
Tennessee FT-G	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372	<b>4.1372</b>
Tennessee FT-A	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372	<b>4.1372</b>
Tetco FTS 5	7.4320	7.4320	7.4320	7.4320	7.4320	7.4320	7.4320	7.4320	<b>7.4320</b>
Tetco FT Riv	15.2590	15.2590	15.2590	15.2590	15.2590	15.2590	15.2590	15.2590	<b>15.2590</b>
Tetco FT Leb	15.6250	15.6250	15.6250	15.6250	15.6250	15.6250	15.6250	15.6250	<b>15.6250</b>
Tetco FT Leb	12.9275	12.9275	12.9275	12.9275	12.9275	12.9275	12.9275	12.9275	<b>12.9275</b>
Tetco FT Gulf	24.7991	24.7991	24.7991	24.7991	24.7991	24.7991	24.7991	24.7991	<b>24.7991</b>
Tetco FT Gulf	24.8017	24.8017	24.8017	24.8017	24.8017	24.8017	24.8017	24.8017	<b>24.8017</b>
Tetco FT Gulf-ELA	21.0990	21.0990	21.0990	21.0990	21.0990	21.0990	21.0990	21.0990	<b>21.0990</b>
Tetco CDS Leb	15.8480	15.8480	15.8480	15.8480	15.8480	15.8480	15.8480	15.8480	<b>15.8480</b>
Tetco CDS Gulf	25.3122	25.3122	25.3122	25.3122	25.3122	25.3122	25.3122	25.3122	<b>25.3122</b>
Tetco CDS Gulf	25.3118	25.3118	25.3118	25.3118	25.3118	25.3118	25.3118	25.3118	<b>25.3118</b>
Tetco FT M2-Delmont	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	<b>6.9610</b>
Tetco FT-1 Appalachia	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	<b>17.3626</b>
Tetco FT-1 AMA	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	11.4359	<b>11.4359</b>
Tranco FT	19.2499	19.8916	19.2499	19.8916	19.8916	19.2499	19.8916	19.2499	<b>19.5707</b>
Tranco FT	19.8014	20.4614	19.8014	20.4614	20.4614	19.8014	20.4614	19.8014	<b>20.1314</b>
Tranco FTF	6.0495	6.2512	6.0495	6.2512	6.2512	6.0495	6.2512	6.0495	<b>6.1503</b>
Tranco FT AMA	4.6995	4.8562	4.6995	4.8562	4.8562	4.6995	4.8562	4.6995	<b>4.7778</b>
Tranco FT-PS	35.5256	36.7098	35.5256	36.7098	36.7098	35.5256	36.7098	35.5256	<b>36.1177</b>
Tranco FT-Pocono	1.9194	1.9834	1.9194	1.9834	1.9834	1.9194	1.9834	1.9194	<b>1.9514</b>
Tranco FT-Leidy South	15.0504	15.5521	15.0504	15.5521	15.5521	15.0504	15.5521	15.0504	<b>15.3012</b>
Tranco FT-Sentinel	16.6320	17.1864	16.6320	17.1864	17.1864	16.6320	17.1864	16.6320	<b>16.9092</b>

**UGI UTILITIES, INC. - GAS DIVISION  
PROJECTED PURCHASED GAS COSTS IN (\$)  
UNDER NORMAL WEATHER  
8 MONTH PERIOD - APRIL THROUGH NOVEMBER  
DEMAND**

	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	TOTAL
<b>Supply</b>									
Options	225,610	294,747	290,563	318,836	311,900	285,297	289,502	347,640	\$ 2,364,094
Tetco FT-1 AMA Fee	632,667	632,667	632,667	632,667	632,667	632,667	632,667	632,667	\$ 5,061,336
Tranco FT AMA Fee	389,148	389,148	389,148	389,148	389,148	389,148	389,148	389,148	\$ 3,113,184
Supplier G CNG Supply	0	0	0	0	0	0	0	0	\$ -
LNG Supply - Supplier TBD	0	0	0	0	0	0	0	0	\$ -
Supplier A Delivered Supply	50,739	52,431	50,739	52,431	52,431	50,739	52,431	50,739	\$ 412,680
Supplier A Delivered Supply	0	0	0	0	0	0	0	61,828	\$ 61,828
UGI Energy Svcs Delivered Supply	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	\$ 2,717,867
UGI Energy Svcs Delivered Supply	777,383	777,383	777,383	777,383	777,383	777,383	774,368	1,656,099	\$ 7,094,766
UGI Energy Svcs Delivered Supply	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	\$ 3,105,324
UGI Energy Svcs Delivered Supply	268,804	268,804	268,804	268,804	268,804	268,804	268,804	268,804	\$ 2,150,430
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	0	\$ -
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	706,433	\$ 706,433
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	3,414,653	\$ 3,414,653
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	1,298,333	\$ 1,298,333
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	561,083	\$ 561,083
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	205,767	\$ 205,767
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	200,000	\$ 200,000
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	80,608	\$ 80,608
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	6,752,828	\$ 6,752,828
UGI Energy Svcs Peaking Supply	0	0	0	0	0	0	0	2,694,141	\$ 2,694,141
<b>Storage Demand</b>									
Columbia FSS	488,818	488,818	488,818	488,818	488,818	488,818	488,818	488,818	\$ 3,910,545
EGTS GSS	180,496	180,496	180,496	180,496	180,496	180,496	180,496	180,496	\$ 1,443,064
Tetco SS-1	65,340	65,340	65,340	65,340	65,340	65,340	65,340	65,340	\$ 527,723
Tranco GSS	247,286	255,528	247,286	255,528	255,528	247,286	255,528	247,286	\$ 2,011,256
Tranco SS2	340,705	352,062	340,705	352,062	352,062	340,705	352,062	340,705	\$ 2,771,071
Tranco LSS	45,399	46,912	45,399	46,912	46,912	45,399	46,912	45,399	\$ 369,245
Tranco ESS	10,089	10,425	10,089	10,425	10,425	10,089	10,425	10,089	\$ 82,057
Tranco LGA	3,561	3,680	3,561	3,680	3,680	3,561	3,680	3,561	\$ 28,966
UGI Storage Co. Service II	2,930	3,028	2,930	3,028	3,028	2,930	3,028	5,275	\$ 26,179
<b>Storage Capacity</b>									
Columbia FSS	474,501	474,501	474,501	474,501	474,501	474,501	474,501	474,501	\$ 3,796,011
EGTS GSS	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	\$ 921,920
Tetco SS-1	17,039	17,039	17,039	17,039	17,039	17,039	17,039	17,039	\$ 136,309
Tranco GSS	85,454	88,302	85,454	88,302	88,302	85,454	88,302	85,454	\$ 695,023
Tranco SS2	108,203	111,810	108,203	111,810	111,810	108,203	111,810	108,203	\$ 880,051
Tranco LSS	19,849	20,511	19,849	20,511	20,511	19,849	20,511	19,849	\$ 161,441
Tranco ESS	11,722	12,113	11,722	12,113	12,113	11,722	12,113	11,722	\$ 95,337
Tranco LGA	2,745	2,836	2,745	2,836	2,836	2,745	2,836	2,745	\$ 22,325
UGI Storage Co. Service II	77,296	77,296	77,296	77,296	77,296	77,296	77,296	77,296	\$ 618,371
<b>Transportation</b>									
Columbia Gas SST	843,518	843,518	843,518	843,518	843,518	843,518	1,687,023	1,687,023	\$ 8,435,157
Columbia Gas FTS	1,650,837	1,650,837	1,650,837	1,650,837	1,650,837	1,650,837	1,650,837	1,650,837	\$ 13,206,699
Columbia Gas NTS	268,947	268,947	268,947	268,947	268,947	268,947	268,947	268,947	\$ 2,151,572
EGTS FT	11,893	11,893	11,893	11,893	11,893	11,893	11,893	11,893	\$ 95,142
EGTS FT	0	0	0	0	0	0	0	11,893	\$ 11,893
EGTS FT	0	0	0	0	0	0	0	336,965	\$ 336,965
Tennessee FT-A	187,262	187,262	187,262	187,262	187,262	187,262	187,262	187,262	\$ 1,498,094
Tennessee FT-G	14,389	7,195	5,996	4,796	4,796	7,195	8,574	10,108	\$ 63,049
Tennessee FT-G	0	0	0	0	0	0	0	3,885	\$ 3,885
Tennessee FT-A	13,169	13,169	13,169	13,169	13,169	13,169	13,169	13,169	\$ 105,350
Tetco FTS 5	49,549	49,549	49,549	49,549	49,549	49,549	49,549	49,549	\$ 396,393
Tetco FT Riv	61,036	61,036	61,036	61,036	61,036	61,036	61,036	61,036	\$ 488,288
Tetco FT Leb	899,891	899,891	899,891	899,891	899,891	899,891	899,891	899,891	\$ 7,199,125
Tetco FT Leb	51,710	51,710	51,710	51,710	51,710	51,710	51,710	51,710	\$ 413,680
Tetco FT Gulf	1,425,328	1,425,328	1,425,328	1,425,328	1,425,328	1,425,328	1,425,328	1,425,328	\$ 11,402,626
Tetco FT Gulf	28,175	28,175	28,175	28,175	28,175	28,175	28,175	28,175	\$ 225,398
Tetco FT Gulf-ELA	253,188	253,188	253,188	253,188	253,188	253,188	253,188	253,188	\$ 2,025,504
Tetco CDS Leb	158,480	158,480	158,480	158,480	158,480	158,480	158,480	158,480	\$ 1,267,840
Tetco CDS Gulf	1,670,605	1,670,605	1,670,605	1,670,605	1,670,605	1,670,605	1,670,605	1,670,605	\$ 13,364,842
Tetco FT M2-Delmont	204,216	204,216	204,216	204,216	204,216	204,216	204,216	204,216	\$ 1,633,725
Tetco FT M2-Delmont	22,971	22,971	22,971	22,971	22,971	22,971	22,971	22,971	\$ 183,770
Tetco FT-1 Appalachia	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	\$ 2,500,214
Tetco FT-1 AMA	365,949	365,949	365,949	365,949	365,949	365,949	365,949	365,949	\$ 2,927,590
Tranco FT	598,537	618,488	598,537	618,488	618,488	598,537	618,488	598,537	\$ 4,868,102
Tranco FT	90,413	93,427	90,413	93,427	93,427	90,413	93,427	90,413	\$ 735,361
Tranco FTF	152,774	157,867	152,774	157,867	157,867	152,774	157,867	152,774	\$ 1,242,562
Tranco FT AMA	107,008	110,575	107,008	110,575	110,575	107,008	110,575	107,008	\$ 870,329
Tranco FT-PS	0	0	0	0	0	0	0	0	\$ -
Tranco FT-Pocono	3,839	3,967	3,839	3,967	3,967	3,839	3,967	3,839	\$ 31,222
Tranco FT-Leidy South	36,121	37,325	36,121	37,325	37,325	36,121	37,325	36,121	\$ 293,784
Tranco FT-Sentinel	116,424	120,305	116,424	120,305	120,305	116,424	120,305	116,424	\$ 946,915
<b>SUBTOTAL</b>	<b>\$ 14,967,679</b>	<b>\$ 15,097,414</b>	<b>\$ 15,024,239</b>	<b>\$ 15,119,105</b>	<b>\$ 15,112,169</b>	<b>\$ 15,020,171</b>	<b>\$ 15,934,039</b>	<b>\$ 33,138,410</b>	<b>\$ 139,413,225</b>
<b>Revenue Sharing Mechanism</b>	<b>(666,200)</b>	<b>(668,559)</b>	<b>(744,445)</b>	<b>(752,305)</b>	<b>(750,847)</b>	<b>(748,231)</b>	<b>(741,911)</b>	<b>(787,736)</b>	<b>\$ (5,860,236)</b>
<b>Choice Capacity Credit</b>	<b>(2,376,288)</b>	<b>(1,956,837)</b>	<b>(1,942,240)</b>	<b>(2,388,591)</b>	<b>(2,388,591)</b>	<b>(2,374,755)</b>	<b>(2,567,217)</b>	<b>(6,194,928)</b>	<b>\$ (22,189,446)</b>
<b>Transportation Capacity Credit</b>	<b>(1,161,629)</b>	<b>(1,139,968)</b>	<b>(1,139,968)</b>	<b>(1,726,021)</b>	<b>(2,730,924)</b>	<b>(2,740,075)</b>	<b>(2,740,075)</b>	<b>(2,740,075)</b>	<b>\$ (16,118,733)</b>
<b>Balancing Service Credit</b>	<b>(376,593)</b>	<b>(306,074)</b>	<b>(145,454)</b>	<b>(281,524)</b>	<b>(254,512)</b>	<b>(226,681)</b>	<b>(261,452)</b>	<b>(277,794)</b>	<b>\$ (2,130,084)</b>
<b>Administrative Costs</b>	<b>51,967</b>	<b>111,967</b>	<b>51,967</b>	<b>51,967</b>	<b>51,967</b>	<b>51,967</b>	<b>51,967</b>	<b>51,967</b>	<b>\$ 475,736</b>
<b>Total Demand Cost</b>	<b>\$ 10,438,935</b>	<b>\$ 11,137,943</b>	<b>\$ 11,104,099</b>	<b>\$ 10,022,630</b>	<b>\$ 9,039,262</b>	<b>\$ 8,982,396</b>	<b>\$ 9,675,351</b>	<b>\$ 23,189,844</b>	<b>\$ 93,590,461</b>

**UGI UTILITIES, INC. - GAS DIVISION  
PROJECTED SUPPLY VOLUMES IN DTH OR DTH/D  
UNDER NORMAL WEATHER  
8 MONTH PERIOD - APRIL THROUGH NOVEMBER  
COMMODITY**

	<b>Apr-26</b>	<b>May-26</b>	<b>Jun-26</b>	<b>Jul-26</b>	<b>Aug-26</b>	<b>Sep-26</b>	<b>Oct-26</b>	<b>Nov-26</b>	<b>TOTAL</b>
<b>Supply Volumes</b>									
Term - Tetco M2	247,530	298,809	274,230	320,602	348,967	300,630	320,943	842,640	<b>2,954,351</b>
Term - Transco Leidy	297,150	663,679	642,870	648,551	624,681	604,530	563,115	468,900	<b>4,513,476</b>
Term - Transco Z6 Non-NY	300,000	310,000	300,000	310,000	310,000	300,000	310,000	300,000	<b>2,440,000</b>
Term - TCO Pool	145,170	71,672	128,430	139,314	71,796	54,270	39,432	279,780	<b>929,864</b>
Term - TGP Z4 Marcellus	169,440	186,496	117,240	119,815	130,913	126,840	155,527	270,510	<b>1,276,781</b>
Term - TGP Z4 St. 219	30,120	31,124	30,120	31,124	31,124	30,120	31,124	45,210	<b>260,066</b>
Term - TGP Z4 St. 313	105,030	115,630	88,590	82,832	76,539	57,810	57,381	49,950	<b>633,762</b>
Spot - Tetco M2 Dlvd	2,123,502	1,070,747	495,761	455,618	464,315	698,637	1,645,099	2,338,718	<b>9,292,399</b>
Spot - Transco Leidy Dlvd	637,051	321,224	148,728	136,686	139,295	209,591	493,530	701,616	<b>2,787,721</b>
Spot - TGP Z4 300-Leg Dlvd	424,700	214,150	99,152	91,124	92,863	139,727	329,020	467,744	<b>1,858,480</b>
Spot - TGP Z4 300-Leg Dlvd (2)	150,000	0	0	0	0	0	0	150,000	<b>300,000</b>
Spot - TCO Pool Dlvd	1,061,751	535,374	247,881	227,809	232,158	349,319	822,550	1,169,359	<b>4,646,201</b>
Asset Management Refill	1,305,235	1,305,235	1,305,235	1,305,235	1,305,235	1,305,235	1,305,237	0	<b>9,136,647</b>
<b>Withdrawn Volumes</b>									
EGTS GSS	0	0	0	0	0	0	0	170,000	<b>170,000</b>
Tetco SS1	0	0	0	0	0	0	0	0	<b>0</b>
Transco GSS	0	0	0	0	0	0	0	0	<b>0</b>
Transco SS-2	0	0	0	0	0	0	0	0	<b>0</b>
Transco LSS	0	0	0	0	0	0	0	0	<b>0</b>
Transco ESS	0	0	0	0	0	0	0	0	<b>0</b>
Transco LGA	0	0	0	0	0	0	0	0	<b>0</b>
UGI Storage Co. Service II	0	0	0	0	0	0	0	79,847	<b>79,847</b>
TCO FSS	0	0	0	0	0	0	0	0	<b>0</b>
<b>Injected Volumes</b>									
EGTS GSS	560,454	638,922	637,052	638,922	638,922	637,052	638,692	0	<b>4,390,018</b>
Tetco SS1	8,132	86,335	83,550	86,335	86,335	59,250	51,398	0	<b>461,335</b>
Transco GSS	217,440	472,688	458,250	452,665	421,011	407,430	339,538	0	<b>2,769,022</b>
Transco SS-2	492,720	509,144	492,720	509,144	509,144	492,720	509,158	0	<b>3,514,750</b>
Transco LSS	100,440	103,788	100,440	103,788	103,788	100,440	103,788	0	<b>716,472</b>
Transco ESS	11,130	11,501	11,130	11,501	11,501	11,130	11,501	0	<b>79,394</b>
Transco LGA	0	0	0	0	0	0	0	0	<b>0</b>
UGI Storage Co. Service II	112,500	139,500	106,400	99,200	93,000	90,000	76,836	0	<b>717,436</b>
TCO FSS	728,773	876,066	876,066	876,066	876,066	876,066	876,067	0	<b>5,985,170</b>
<b>Total Demand Served</b>	<b>4,765,090</b>	<b>2,286,196</b>	<b>1,112,629</b>	<b>1,091,089</b>	<b>1,088,119</b>	<b>1,502,621</b>	<b>3,465,980</b>	<b>7,250,808</b>	<b>22,562,532</b>
<b>Total Choice Bundled Demand</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>83,466</b>	<b>83,466</b>

**UGI UTILITIES, INC. - GAS DIVISION  
PROJECTED SUPPLY UNIT RATE IN S/DTH  
UNDER NORMAL WEATHER  
8 MONTH PERIOD - APRIL THROUGH NOVEMBER  
COMMODITY**

	<b>Apr-26</b>	<b>May-26</b>	<b>Jun-26</b>	<b>Jul-26</b>	<b>Aug-26</b>	<b>Sep-26</b>	<b>Oct-26</b>	<b>Nov-26</b>	<b>AVERAGE</b>
<b>Supply Rate</b>									
Term - Tetco M2	2.3123	1.9103	2.0567	2.3345	2.4082	2.3951	2.4658	2.8017	<b>2.3356</b>
Term - Transco Leidy	2.2729	1.8722	2.0182	2.2951	2.3686	2.3555	2.4260	2.7366	<b>2.2931</b>
Term - Transco Z6 Non-NY	2.4351	2.0343	2.1803	2.4572	2.5307	2.5176	2.5881	2.9480	<b>2.4614</b>
Term - TCO Pool	2.5310	2.1251	2.2730	2.5534	2.6279	2.6146	2.6860	3.0606	<b>2.5590</b>
Term - TGP Z4 Marcellus	2.2323	1.8324	1.9781	2.2544	2.3277	2.3147	2.3850	2.7994	<b>2.2655</b>
Term - TGP Z4 St. 219	2.4483	2.0484	2.1941	2.4704	2.5437	2.5306	2.6010	2.8747	<b>2.4639</b>
Term - TGP Z4 St. 313	2.5598	2.1599	2.3056	2.5819	2.6552	2.6422	2.7125	2.7109	<b>2.5410</b>
Spot - Tetco M2 Dlvd	2.3375	1.9986	2.1754	2.5138	2.5370	2.2890	2.2613	2.8017	<b>2.3643</b>
Spot - Transco Leidy Dlvd	2.2941	1.9311	2.0998	2.4371	2.5030	2.2256	2.1929	2.7366	<b>2.3025</b>
Spot - TGP Z4 300-Leg Dlvd	2.2624	1.8977	2.0108	2.3724	2.4357	2.1866	2.1564	2.7994	<b>2.2652</b>
Spot - TGP Z4 300-Leg Dlvd (2)	2.3124	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.8494	<b>0.6452</b>
Spot - TCO Pool Dlvd	2.5386	2.0737	2.2394	2.5534	2.5921	2.3776	2.3729	3.0606	<b>2.4761</b>
Asset Management Refill	2.4298	2.0247	2.1723	2.4522	2.5265	2.5132	2.5845	0.0000	<b>2.0879</b>
<b>Withdrawal Rate</b>									
EGTS GSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0269	<b>0.0034</b>
Tetco SS1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
Transco GSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
Transco SS-2	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
Transco LSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
Transco ESS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
UGI Storage Co. Service II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0015	<b>0.0002</b>
TCO FSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
<b>Injection Rate</b>									
EGTS GSS	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0000	<b>0.0353</b>
Tetco SS1	0.0420	0.0420	0.0420	0.0420	0.0420	0.0420	0.0420	0.0000	<b>0.0368</b>
Transco GSS	0.0537	0.0537	0.0537	0.0537	0.0537	0.0537	0.0537	0.0000	<b>0.0470</b>
Transco SS-2	0.0285	0.0285	0.0285	0.0285	0.0285	0.0285	0.0285	0.0000	<b>0.0249</b>
Transco LSS	0.0361	0.0361	0.0361	0.0361	0.0361	0.0361	0.0361	0.0000	<b>0.0316</b>
Transco ESS	0.0331	0.0331	0.0331	0.0331	0.0331	0.0331	0.0331	0.0000	<b>0.0290</b>
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
UGI Storage Co. Service II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
TCO FSS	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0000	<b>0.0212</b>
<b>Total Com Vol</b>	<b>4,765,090</b>	<b>2,286,196</b>	<b>1,112,629</b>	<b>1,091,089</b>	<b>1,088,119</b>	<b>1,502,621</b>	<b>3,465,980</b>	<b>7,250,808</b>	<b>22,562,532</b>
<b>Total Com Cost</b>	<b>\$ 10,680,394</b>	<b>\$ 5,166,181</b>	<b>\$ 2,837,431</b>	<b>\$ 2,689,196</b>	<b>\$ 2,669,132</b>	<b>\$ 4,118,459</b>	<b>\$ 8,796,275</b>	<b>\$ 21,335,286</b>	<b>\$ 58,292,354</b>
<b>Com Unit Rate</b>	<b>\$ 2.24</b>	<b>\$ 2.26</b>	<b>\$ 2.55</b>	<b>\$ 2.46</b>	<b>\$ 2.45</b>	<b>\$ 2.74</b>	<b>\$ 2.54</b>	<b>\$ 2.94</b>	<b>\$ 2.58</b>
<b>Total Dem Cost</b>	<b>\$ 10,438,935</b>	<b>\$ 11,137,943</b>	<b>\$ 11,104,099</b>	<b>\$ 10,022,630</b>	<b>\$ 9,039,262</b>	<b>\$ 8,982,396</b>	<b>\$ 9,675,351</b>	<b>\$ 23,189,844</b>	<b>\$ 93,590,461</b>
<b>Dem Unit Rate</b>	<b>\$ 2.19</b>	<b>\$ 4.87</b>	<b>\$ 9.98</b>	<b>\$ 9.19</b>	<b>\$ 8.31</b>	<b>\$ 5.98</b>	<b>\$ 2.79</b>	<b>\$ 3.20</b>	<b>\$ 4.15</b>
<b>Total System Costs</b>	<b>\$ 21,119,329</b>	<b>\$ 16,304,123</b>	<b>\$ 13,941,531</b>	<b>\$ 12,711,826</b>	<b>\$ 11,708,394</b>	<b>\$ 13,100,855</b>	<b>\$ 18,471,626</b>	<b>\$ 44,525,131</b>	<b>\$ 151,882,816</b>
<b>System Unit Rate</b>	<b>\$ 4.43</b>	<b>\$ 7.13</b>	<b>\$ 12.53</b>	<b>\$ 11.65</b>	<b>\$ 10.76</b>	<b>\$ 8.72</b>	<b>\$ 5.33</b>	<b>\$ 6.14</b>	<b>\$ 6.73</b>

**UGI UTILITIES, INC. - GAS DIVISION  
PROJECTED PURCHASE GAS COSTS IN (\$)  
UNDER NORMAL WEATHER  
8 MONTH PERIOD - APRIL THROUGH NOVEMBER  
COMMODITY**

	<b>Apr-26</b>	<b>May-26</b>	<b>Jun-26</b>	<b>Jul-26</b>	<b>Aug-26</b>	<b>Sep-26</b>	<b>Oct-26</b>	<b>Nov-26</b>	<b>TOTAL</b>
<b>Supply Cost</b>									
Term - Tetco M2	572,356	570,800	564,013	748,443	840,393	720,039	791,383	2,360,795	\$ 7,168,222
Term - Transco Leidy	675,406	1,242,555	1,297,450	1,488,488	1,479,618	1,423,976	1,366,111	1,283,192	\$ 10,256,797
Term - Transco Z6 Non-NY	730,515	630,641	654,095	761,732	784,517	755,283	802,308	884,412	\$ 6,003,504
Term - TCO Pool	367,424	152,311	291,919	355,729	188,671	141,895	105,915	856,290	\$ 2,460,154
Term - TGP Z4 Marcellus	378,237	341,742	231,913	270,108	304,728	293,591	370,928	757,261	\$ 2,948,507
Term - TGP Z4 St. 219	73,742	63,755	66,086	76,888	79,170	76,223	80,953	129,967	\$ 646,784
Term - TGP Z4 St. 313	268,854	249,754	204,254	213,862	203,228	152,743	155,645	135,408	\$ 1,583,749
Spot - Tetco M2 Dlvd	4,963,736	2,140,032	1,078,480	1,145,327	1,177,976	1,599,208	3,719,998	6,552,304	\$ 22,377,061
Spot - Transco Leidy Dlvd	1,461,453	620,323	312,295	333,113	348,657	466,471	1,082,264	1,920,043	\$ 6,544,619
Spot - TGP Z4 300-Leg Dlvd	960,847	406,400	199,370	216,184	226,187	305,522	709,507	1,309,395	\$ 4,333,413
Spot - TGP Z4 300-Leg Dlvd (2)	346,862	0	0	0	0	0	0	427,407	\$ 774,269
Spot - TCO Pool Dlvd	2,695,407	1,110,210	555,112	581,694	601,772	830,546	1,951,848	3,578,922	\$ 11,905,511
Asset Management Refill	3,171,444	2,642,713	2,835,341	3,200,670	3,297,649	3,280,378	3,373,376	0	\$ 21,801,571
<b>Withdrawal Cost</b>									
EGTS GSS	0	0	0	0	0	0	0	4,573	\$ 4,573
Tetco SS1	0	0	0	0	0	0	0	0	\$ -
Transco GSS	0	0	0	0	0	0	0	0	\$ -
Transco SS-2	0	0	0	0	0	0	0	0	\$ -
Transco LSS	0	0	0	0	0	0	0	0	\$ -
Transco ESS	0	0	0	0	0	0	0	0	\$ -
Transco LGA	0	0	0	0	0	0	0	0	\$ -
UGI Storage Co. Service II	0	0	0	0	0	0	0	120	\$ 120
TCO FSS	0	0	0	0	0	0	0	0	\$ -
<b>Injection Cost</b>									
EGTS GSS	22,586	25,749	25,673	25,749	25,749	25,673	25,739	0	\$ 176,918
Tetco SS1	342	3,626	3,509	3,626	3,626	2,489	2,159	0	\$ 19,376
Transco GSS	11,670	25,369	24,594	24,295	22,596	21,867	18,223	0	\$ 148,613
Transco SS-2	14,038	14,506	14,038	14,506	14,506	14,038	14,506	0	\$ 100,135
Transco LSS	3,626	3,747	3,626	3,747	3,747	3,626	3,747	0	\$ 25,865
Transco ESS	369	381	369	381	381	369	381	0	\$ 2,629
Transco LGA	0	0	0	0	0	0	0	0	\$ -
UGI Storage Co. Service II	0	0	0	0	0	0	0	0	\$ -
TCO FSS	17,636	21,201	21,201	21,201	21,201	21,201	21,201	0	\$ 144,841
<b>Subtotal Cost</b>	<b>\$ 16,736,549</b>	<b>\$ 10,265,814</b>	<b>\$ 8,383,339</b>	<b>\$ 9,485,742</b>	<b>\$ 9,624,372</b>	<b>\$ 10,135,137</b>	<b>\$ 14,596,191</b>	<b>\$ 20,200,088</b>	<b>\$ 99,427,231</b>
<b>Injected Value</b>	<b>\$ (6,632,598)</b>	<b>\$ (6,451,279)</b>	<b>\$ (6,821,064)</b>	<b>\$ (7,858,109)</b>	<b>\$ (7,982,059)</b>	<b>\$ (7,304,847)</b>	<b>\$ (7,191,066)</b>	<b>\$ -</b>	<b>\$ (50,241,022)</b>
<b>Withdrawal Value</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 590,793</b>	<b>\$ 590,793</b>
<b>Choice Bundled Sale Credit</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (252,120)</b>	<b>\$ (252,120)</b>
<b>Net Financial Derivatives</b>	<b>\$ 576,443</b>	<b>\$ 1,351,646</b>	<b>\$ 1,275,157</b>	<b>\$ 1,061,563</b>	<b>\$ 1,026,820</b>	<b>\$ 1,288,169</b>	<b>\$ 1,391,150</b>	<b>\$ 796,526</b>	<b>\$ 8,767,472</b>
<b>Total Cost</b>	<b>\$ 10,680,394</b>	<b>\$ 5,166,181</b>	<b>\$ 2,837,431</b>	<b>\$ 2,689,196</b>	<b>\$ 2,669,132</b>	<b>\$ 4,118,459</b>	<b>\$ 8,796,275</b>	<b>\$ 21,335,286</b>	<b>\$ 58,292,354</b>