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May 29, 2026

**Via Electronic Filing**

Matthew Homsher, Secretary  
PA Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Re: Pa. PUC v. Philadelphia Gas Works (3<sup>rd</sup> Quarter 2025-2026 GCR Tariffs)  
Docket No. R-2025-3053241

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Dear Secretary Homsher:

On behalf of Philadelphia Gas Works ("PGW"), enclosed please find (1) PGW Gas Service Tariff, Pa. P.U.C. No. 2, Supplement No. 187; (2) PGW Gas Supplier Tariff, Pa. P.U.C. No. 1, Supplement No. 128; and (3) supporting schedules for both supplements. These supplements are being filed to implement PGW's 3<sup>rd</sup> Quarter 2025-2026 Gas Cost Rate ("GCR") pursuant to the Commission's Order entered July 10, 2025 at Docket No. R-2025-3053241 approving PGW's 2025-2026 GCR.

The tariff supplements are to become effective on June 1, 2026.

Copies to be served in accordance with the attached Certificate of Service.

Sincerely,



Deanne M. O'Dell,  
DMO/jls  
Enclosure

cc: Hon. Christopher P. Pell w/enc.  
Marissa Boyle w/enc.  
Certificate of Service w/enc.

## CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's Tariff Supplements, upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

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Dated: May 29, 2026



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Deanne M. O'Dell, Esq.

PGW Gas Supplier Tariff  
Pa. P.U.C. No. 1

Supplement No. 128

Docket No. R-2025-3053241  
(2025-2026 GCR)

Effective June 1, 2026

**PHILADELPHIA GAS WORKS**  
**GAS SUPPLIER TARIFF**



Issued by: Seth Shapiro  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

Rates effective June 1, 2026 in accordance with  
the Commission's Order entered July 10, 2025  
at Docket No. R-2025-3053241  
approving PGW's 2025-2026 Gas Cost Rate.

**List of Changes Made by this Tariff**

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Updated to reflect revised page numbers.

**9.14 LOAD BALANCING CHARGE, 9.14.A. (PAGE No. 39)**

Decreases the Load Balancing Charge effective June 1, 2026 to \$67.5790 per design day Mcf.

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9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers delivering gas via interstate pipeline, for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$67.5790 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures. Company shall determine the nature and amount (if any) of load balancing charge applicable to Suppliers delivering gas via direct connection and reflect it in Supplier's Interconnection Agreement. (D)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$\text{BSC} = (C / S_1) - (E / S_2)$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S<sub>1</sub>" – projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

"S<sub>2</sub>" – forecasted Mcf of load balancing volumes during the projected period when rates will be in effect.

**(I) – Increase (C) Change (D) Decrease**

PGW Gas Service Tariff  
Pa. P.U.C. No. 2

Supplement No. 187

Docket No. R-2025-3053241  
(2025-2026 GCR)

Effective June 1, 2026

**PHILADELPHIA GAS WORKS**  
**GAS SERVICE TARIFF**



Issued by: Seth Shapiro  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

Rates effective June 1, 2026 in accordance with  
the Commission's Order entered July 10, 2025  
at Docket No. R-2025-3053241  
approving PGW's 2025-2026 Gas Cost Rate.

**List of Changes Made by this Tariff Supplement**

**TABLE OF CONTENTS (PAGE Nos. 6-7)**

Updated to reflect revised page numbers for each of the changes listed below on this page.

**GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)**

In the definition of “GAC,” the GAC value effective June 1, 2026 is \$(0.00245).

**GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67A)**

In the definition of “IRC,” the IRC value effective June 1, 2026 is \$0.00025 per Ccf. In the definition of “SSC,” the SSC value effective June 1, 2026 is \$0.45996.

**GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (PAGE No. 68)**

The Gas Cost Rate (GCR) effective June 1, 2026 increases to \$0.45776.

**PRICE TO COMPARE (PAGE No. 78)**

The Prices to Compare effective June 1, 2026 are: (a) \$0.50139 per Ccf for Residential (GS-RES); (b) \$0.50139 per Ccf for Public Housing Customers (GS-PH); (c) \$0.47584 per Ccf for Commercial (GS-COM); (d) \$0.47273 per Ccf for Industrial (GS-IND); (e) \$0.46916 per Ccf for Municipal Service (MS); (f) \$0.46916 per Ccf for Philadelphia Housing Authority (PHA); and (g) \$0.46916 per Ccf for Natural Gas Vehicle Service (NGVS).

**EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)**

The Efficiency Cost Recovery Surcharge rates effective June 1, 2026 are: (a) \$0.00173 per Ccf for Residential and Public Housing Customers on Rate GS; (b) \$0.00375 per Ccf for Commercial Customers on Rate GS and the Philadelphia Housing Authority on Rate PHA; and, (c) \$0.00002 per Ccf for Industrial Customers on Rate GS and Rate IT-XLT.

**UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE (PAGE No. 81)**

The Universal Service and Energy Conservation Surcharge effective June 1, 2026 is \$0.23226 per Ccf.

**GENERAL SERVICE – RATE GS (PAGE No. 83); MUNICIPAL SERVICE – RATE MS (PAGE No. 87); PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (PAGE No. 90); and, DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page No. 135)**

The Gas Cost Rate (GCR) effective June 1, 2026 increases to \$0.45776.

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**GAS COST RATE (GCR) -- SECTION 1307(f)**

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Effective 9/1/08, 75% of off system sales margin and capacity release credits will be allocated to the Factor "C" and 25% to the Company. Effective 9/1/09, 75% of storage asset management fees will be allocated to the Factor "C" and 25% to the Company.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307(f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition. Credit or recovery of the factor "E" is completed over the Company's Fiscal Year.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

(Gas Adjustment Charge) - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.00375) per Ccf for Commodity Costs and \$0.00130 per Ccf for Demand Costs, for service on or after June 1, 2026. The total GAC is \$(0.00245) per Ccf. (I)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

**(I) – Increase (D) - Decrease**

PHILADELPHIA GAS WORKS

IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.00025 per Ccf for service on or after June 1, 2026.

**(I)**

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC - Sales Service Charge - The purchased Gas costs determined to the nearest  $\frac{1}{100}$  of a cent (\$0.0001). The currently effective SSC is \$0.32770 per Ccf for Commodity Costs and \$0.13226 per Ccf for Demand Costs, for service on or after June 1, 2026. The total SSC is \$0.45996 per Ccf.

**(D)**

**(I) – Increase (D) - Decrease**

PHILADELPHIA GAS WORKS

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III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E/S} \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.45776 per Ccf, for service on or after June 1, 2026.

**(I)**

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307(f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

**(I) – Increase (D) - Decrease**

### MERCHANT FUNCTION CHARGE (“MFC”)

The MFC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The MFC is based on Gas Cost Rate multiplied by a fixed uncollectible percentage established in the Company’s last general base rate proceeding. The MFC will not be reconciled to reflect actual results. The MFC is intended to make the Company’s Price to Compare more comparable to the gas supply services price offers of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses. The following percentages will be applied to the quarterly Gas Cost Rate in order to calculate the quarterly MFC: 7.04% - GS Residential (“GS RES”); 7.04% - GS Public Housing (“GS PHA”); 1.46% - GS Commercial (“GS COM”); and 0.78% - GS Industrial (“GS IND”). The current MFC is set forth below in the Price to Compare table.

### GAS PROCUREMENT CHARGE (“GPC”)

The GPC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The GPC will remain in effect until reviewed and updated in the Company’s next general base rate proceeding.

Current Gas Procurement Charge = \$0.01165/Ccf

### PRICE TO COMPARE (“PTC”)

The PTC is composed of the Sales Service Charge (“SSC”), Gas Adjustment Charge (“GAC”), the Merchant Function Charge and the Gas Procurement Charge. The PTC will change whenever any of the components of the PTC change. The current PTC is (per Ccf):

	GS-RES	GS-PH	GS-COM	GS-IND	MS	PHA	NGVS	
<b>SSC</b>	<b>\$0.45996</b>	<b>\$0.45996</b>	<b>\$0.45996</b>	<b>\$0.45996</b>	<b>\$0.45996</b>	<b>\$0.45996</b>	<b>\$0.45996</b>	(D)
<b>GAC</b>	<b>\$(0.00245)</b>	<b>\$(0.00245)</b>	<b>\$(0.00245)</b>	<b>\$(0.00245)</b>	<b>\$(0.00245)</b>	<b>\$(0.00245)</b>	<b>\$(0.00245)</b>	(I)
<b>MFC</b>	<b>\$0.03223</b>	<b>\$0.03223</b>	<b>\$0.00668</b>	<b>\$0.00357</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	(C)
<b>GPC</b>	<b>\$0.01165</b>	<b>\$0.01165</b>	<b>\$0.01165</b>	<b>\$0.01165</b>	<b>\$0.01165</b>	<b>\$0.01165</b>	<b>\$0.01165</b>	
<b>PTC</b>	<b>\$0.50139</b>	<b>\$0.50139</b>	<b>\$0.47584</b>	<b>\$0.47273</b>	<b>\$0.46916</b>	<b>\$0.46916</b>	<b>\$0.46916</b>	(I)

(C) – Change (I) Increase (D) - Decrease

## EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
  - a) Residential and Public Housing Customers on Rate GS;
  - b) Commercial Customers on Rate GS;
  - c) Industrial Customers on Rate GS and Rate IT-XLT;
  - d) Municipal Customers on Rate MS; and
  - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- a) \$0.00173 per Ccf for Residential and Public Housing Customers on Rate GS; (D)
- b) \$0.00375 per Ccf for Commercial Customers on Rate GS; (D)
- c) \$0.00002 per Ccf for Industrial Customers on Rate GS and Rate IT-XLT;
- d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and
- e) \$0.00375 per Ccf for The Philadelphia Housing Authority on Rate PHA. (D)

The Low-Income Usage Reduction Program costs shall be recovered through the Universal Service and Energy Conservation Surcharge.

**(D) – Decrease; (I) – Increase; (C) – Change; (NC) – No Change**

## UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered. Rate IT-XLT will be charged for USEC costs in the same percentage as Rate IT-XLT revenues bear to PGW's total base rate revenues (including DSIC). The current charge will be \$290,000.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of PGW's Low-Income Usage Reduction Program (LIURP), known as the Home Comfort Program (previously known as the Conservation Works Program (CWP), the Enhanced Low Income Retrofit Program (ELIRP) and the CRP Home Comfort Program); 4) the costs of the pilot Conservation Incentive Credit program; and, 5) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$0.23226/Ccf

(I)

(I) – Increase (D) – Decrease (C) - Change

## GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after June 1, 2026.

(C)

### AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required. Not available for back-up service, refer to Rate BUS.

### RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 17.25	per month for Residential and Public Housing Authority Customers.
\$ 29.00	per month for Commercial Customers
\$ 100.00	per month for Industrial Customers

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$0.45776	per Ccf for Residential and Public Housing	(I)
\$0.45776	per Ccf for Commercial Customers	(I)
\$0.45776	per Ccf for Industrial Customers	(I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.85396	per Ccf for Residential
\$0.92857	per Ccf for Public Housing
\$0.63694	per Ccf for Commercial Customers
\$0.65960	per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase; (C) – Change (D) - Decrease

**MUNICIPAL SERVICE - RATE MS**

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after June 1, 2026.

**(C)**

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters):

\$ 29.00 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.45776 per Ccf

**(I)**

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.72370 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**(I) – Increase, (C) – Change, (D) - Decrease**

**PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA**

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after June 1, 2026.

**(C)**

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters);

\$29.00 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$0.45776 per Ccf

**(I)**

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.76015 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**(I) – Increase, (C) – Change, (D) - Decrease**

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS  
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after  
June 1, 2026. (C)

AVAILABILITY

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

CHARACTER OF SERVICE

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

MONTHLY RATE

CUSTOMER CHARGE:

\$46.50 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to NGVS customers who transport gas through a qualified NGS):

\$0.45776 per Ccf (I)

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.32000 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**(I) – Increase, (C) – Change, (D) - Decrease**

**JUNE 1, 2026**

**3RD QUARTER GCR FILING**

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## Philadelphia Gas Works

## Levelized Gas Cost Rate

June 1, 2026

Formula:  
GCR = SSC + GAC - IRC

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)			<b>38,264,645</b>	Schedule 2
Net Natural Gas Expense	\$ 78,734,173	\$ 112,099,335	\$ 190,833,508	
Purchased Electric & Misc Expenses	\$ -	\$ 219,337	\$ 219,337	
Total Natural Gas Expense	\$ 78,734,173	\$ 112,318,672	\$ 191,052,845	Schedule 3
C-Factor Reconciliation	\$ (27,278,985)	\$ 15,168,713	\$ (12,110,271)	Schedule 4(b)
C = Total Applicable GCR Expense	\$ 51,455,188	\$ 127,487,385	\$ 178,942,574	
SSC = C / S	\$ 1.3447	\$ 3.3317	\$ 4.6764	
Adjustment For:				
E-Factor Volumes (Mcf)			2,628,055	
E-Factor Reconciliation	\$ 500,531	\$ (1,445,285)	\$ (944,754)	Schedule 4(c)
	\$ 500,531	\$ (1,445,285)	\$ (944,754)	
E = E-Factor	\$ 0.1905	\$ (0.5499)	\$ (0.3595)	
Interruptible Revenue Credit			\$ (93,862)	Schedule 5(a)
IRC = Interruptible Revenue Credit / S			\$ (0.0025)	
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 178,091,682	
<u>GCR = SSC + GAC - IRC</u>			\$ 4.3194	
SSC in effect 06/01/26	\$ 1.3226	\$ 3.2770	\$ 4.5996	
GAC in effect 06/01/26	\$ 0.0130	\$ (0.0375)	\$ (0.0245)	
IRC in effect 06/01/26			\$ 0.0025	
GCR in effect 06/01/26			\$ 4.5776	Schedule 6
Recovery Test on:				
Firm Sales (Mcf)			38,264,645	
= GCR Projected Recovery		\$	175,153,209	
= Load Balancing Revenue		\$	2,914,499	
= LNG Sales Demand Revenue		\$	26,894	
= Total Projected Recovery		\$	178,094,602	Schedule 6
Compared To				
Net Applicable GCR Expenses		\$	178,091,682	
= Net Over/(Under) Recovery		\$	2,919	
Degree Days			3,844	

## Philadelphia Gas Works

## Price To Compare (\$ / MCF)

June 1, 2026

	<b>GCR</b>	<b>GCA</b>	<b>SSC</b>	<b>MFC</b>	<b>MFC Charge</b>	<b>GPC Charge</b>	<b>GAC</b>	<b>Price to Compare</b>
	<b>1</b>	<b>2</b>	<b>3 = ( 1 - 2 )</b>	<b>4</b>	<b>5 = ( 1 * 4 )</b>	<b>6</b>	<b>7</b>	<b>8 = ( 3+ 5 + 6 + 7 )</b>
<b>Residential GS</b>	\$4.5776	(\$0.0220)	\$4.5996	7.04%	\$0.3223	\$0.1165	(\$0.0245)	\$5.0139
<b>Commercial GS</b>	\$4.5776	(\$0.0220)	\$4.5996	1.46%	\$0.0668	\$0.1165	(\$0.0245)	\$4.7584
<b>Industrial GS</b>	\$4.5776	(\$0.0220)	\$4.5996	0.78%	\$0.0357	\$0.1165	(\$0.0245)	\$4.7273
<b>Phila. Housing Authority (PHA)</b>	\$4.5776	(\$0.0220)	\$4.5996	0.00%	\$0.0000	\$0.1165	(\$0.0245)	\$4.6916
<b>Municipal (MS)</b>	\$4.5776	(\$0.0220)	\$4.5996	0.00%	\$0.0000	\$0.1165	(\$0.0245)	\$4.6916
<b>NGV Firm</b>	\$4.5776	(\$0.0220)	\$4.5996	0.00%	\$0.0000	\$0.1165	(\$0.0245)	\$4.6916
<b>Phila. Housing Authority (GS)</b>	\$4.5776	(\$0.0220)	\$4.5996	7.04%	\$0.3223	\$0.1165	(\$0.0245)	\$5.0139

## SALES & VOLUMES

June 2026 through May 2027

MONTH		TOTAL	FIRM	BILLED	INTERRUPTIBLE	LNG	AIR	GCR FIRM	SENIOR	APPLICABLE
		VOLUMES	TRANSPORT	SALES	SALES	SALES	CONDITIONING	SALES	CITIZEN	VOLUMES
		1	2	3 = (1 - 2)	4	4A	4B	5 = (3 - 4 - 4A - 4B)	6	7 = (5 - 6 + 2)
JUNE	2026	1,256,689	246,698	1,009,991	15,917	3,922	-	990,152	1,071	1,235,779
JULY		1,105,821	221,663	884,158	16,448	4,052	25	863,633	893	1,084,403
AUGUST		994,341	199,476	794,865	16,448	4,052	95	774,270	787	972,959
SEPTEMBER		967,704	197,574	770,130	15,917	1,644	-	752,569	760	949,383
OCTOBER		1,297,382	257,578	1,039,804	16,448	1,699	-	1,021,658	1,066	1,278,170
NOVEMBER		2,888,021	454,567	2,433,455	15,917	1,644	-	2,415,894	2,996	2,867,465
DECEMBER		5,641,472	793,033	4,848,439	16,448	1,699	-	4,830,293	6,306	5,617,020
JANUARY	2027	10,018,540	1,270,117	8,748,423	16,448	1,699	-	8,730,276	11,743	9,988,651
FEBRUARY		8,400,169	1,067,858	7,332,311	14,856	1,534	-	7,315,921	9,588	8,374,191
MARCH		6,360,203	838,869	5,521,334	16,448	1,699	-	5,503,188	6,916	6,335,141
APRIL		4,105,516	550,837	3,554,679	15,917	1,644	-	3,537,118	4,313	4,083,642
MAY		<u>1,845,994</u>	<u>298,176</u>	<u>1,547,819</u>	<u>16,448</u>	<u>1,699</u>	<u>-</u>	<u>1,529,673</u>	<u>1,602</u>	<u>1,826,246</u>
TOTAL		44,881,853	6,396,446	38,485,407	193,657	26,985	120	38,264,645	48,042	44,613,049

**Projected Applicable Fuel Expense  
SUMMARY  
FY 2026 3rd Quarter Filing**

	JUNE 2026	JULY 2026	AUGUST 2026	SEPTEMBER 2026	OCTOBER 2026	NOVEMBER 2026	DECEMBER 2026	JANUARY 2027	FEBRUARY 2027	MARCH 2027	APRIL 2027	MAY 2027	TOTAL
<b>NATURAL GAS BILLED</b>													
DEMAND CHARGE	\$ 6,704,569	\$ 6,649,971	\$ 6,649,971	\$ 6,746,927	\$ 6,693,742	\$ 6,302,595	\$ 6,316,935	\$ 6,307,680	\$ 6,630,004	\$ 6,291,110	\$ 6,746,927	\$ 6,693,742	\$ 78,734,173
COMMODITY CHARGE	\$ 5,324,763	\$ 5,354,670	\$ 5,509,584	\$ 5,411,805	\$ 7,766,363	\$ 11,111,428	\$ 15,748,289	\$ 15,949,908	\$ 13,659,725	\$ 11,235,200	\$ 7,861,583	\$ 9,180,272	\$ 114,113,588
<b>TOTAL NATURAL GAS BILLED</b>	<b>\$ 12,029,332</b>	<b>\$ 12,004,641</b>	<b>\$ 12,159,556</b>	<b>\$ 12,158,732</b>	<b>\$ 14,460,104</b>	<b>\$ 17,414,023</b>	<b>\$ 22,065,224</b>	<b>\$ 22,257,587</b>	<b>\$ 20,289,729</b>	<b>\$ 17,526,309</b>	<b>\$ 14,608,510</b>	<b>\$ 15,874,013</b>	<b>\$ 192,847,761</b>
<b>ASSET MANAGEMENT CREDIT</b>	\$ 419,593	\$ 419,593	\$ 419,593	\$ 419,593	\$ 419,593	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,097,964
INTERRUPTIBLE & A/C CREDIT	\$ 35,089	\$ 41,106	\$ 42,373	\$ 40,094	\$ 41,000	\$ 46,643	\$ 54,480	\$ 56,711	\$ 48,149	\$ 43,330	\$ 36,339	\$ 34,186	\$ 519,501
<b>SENDOUT VOLUME IN MCF</b>	16,308	16,878	16,949	16,308	16,852	16,308	16,852	16,852	15,221	16,852	16,308	16,852	198,541
DKT CONVERSION FACTOR	1.034	1.034	1.034	1.034	1.034	1.034	1.034	1.034	1.034	1.034	1.034	1.034	1.034
PRICE \$/DKT	\$ 2.0809	\$ 2.3554	\$ 2.4178	\$ 2.3777	\$ 2.3529	\$ 2.7660	\$ 3.1266	\$ 3.2546	\$ 3.0593	\$ 2.4867	\$ 2.1550	\$ 1.9619	
<b>GAS USED FOR UTILITY</b>	\$ 16,659	\$ 14,083	\$ 18,662	\$ 12,642	\$ 26,096	\$ 77,648	\$ 174,368	\$ 246,598	\$ 223,121	\$ 120,820	\$ 59,711	\$ 26,541	\$ 1,016,950
<b>NATURAL GAS TO STORAGE</b>	\$ (3,831,002)	\$ (3,578,418)	\$ (3,681,053)	\$ (3,569,260)	\$ (3,959,417)	\$ (434,617)	\$ (178,028)	\$ -	\$ -	\$ (204,826)	\$ (2,927,150)	\$ (6,762,571)	\$ (29,126,341)
FROM STORAGE PGW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,216,689	\$ 6,557,350	\$ 11,128,025	\$ 8,450,079	\$ 3,351,749	\$ 627,885	\$ -	\$ 31,331,778
FT FROM STORAGE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,420	\$ 236,310	\$ 380,696	\$ 267,471	\$ 41,176	\$ -	\$ -	\$ 928,073
<b>NET NATURAL GAS STORAGE</b>	<b>\$ (3,831,002)</b>	<b>\$ (3,578,418)</b>	<b>\$ (3,681,053)</b>	<b>\$ (3,569,260)</b>	<b>\$ (3,959,417)</b>	<b>\$ 782,072</b>	<b>\$ 6,379,323</b>	<b>\$ 11,128,025</b>	<b>\$ 8,450,079</b>	<b>\$ 3,146,924</b>	<b>\$ (2,299,265)</b>	<b>\$ (6,762,571)</b>	<b>\$ 2,205,437</b>
<b>LNG TO STORAGE</b>	\$ -	\$ -	\$ -	\$ -	\$ (67,053)	\$ (882,906)	\$ (1,107,425)	\$ (748,250)	\$ (1,278,489)	\$ (1,106,074)	\$ (409,251)	\$ (48,517)	\$ (5,647,964)
FROM LNG PGW	\$ 319,962	\$ 330,628	\$ 330,628	\$ 309,947	\$ 295,916	\$ 284,102	\$ 459,500	\$ 1,156,823	\$ 814,083	\$ 318,062	\$ 281,429	\$ 280,043	\$ 5,181,123
<b>NET LNG STORAGE</b>	<b>\$ 319,962</b>	<b>\$ 330,628</b>	<b>\$ 330,628</b>	<b>\$ 309,947</b>	<b>\$ 228,863</b>	<b>\$ (598,804)</b>	<b>\$ (647,925)</b>	<b>\$ 408,573</b>	<b>\$ (464,405)</b>	<b>\$ (788,012)</b>	<b>\$ (127,822)</b>	<b>\$ 231,526</b>	<b>\$ (466,841)</b>
<b>LNG SALES FROM LNG TANK</b>	\$ 17,244	\$ 17,819	\$ 17,819	\$ 7,228	\$ 7,469	\$ 7,228	\$ 7,437	\$ 7,485	\$ 6,807	\$ 7,516	\$ 7,128	\$ 7,252	\$ 118,434
SENDOUT VOLUMES (MCF)	3,922	4,052	4,052	1,644	1,699	1,644	1,699	1,699	1,534	1,699	1,644	1,699	26,985
@ AVG LNG COMMODITY RATE	\$ 4.3973	\$ 4.3973	\$ 4.3973	\$ 4.3973	\$ 4.3973	\$ 4.3969	\$ 4.3784	\$ 4.4064	\$ 4.4369	\$ 4.4249	\$ 4.3359	\$ 4.2696	
<b>NET NATURAL GAS EXPENSE</b>	<b>\$ 8,029,708</b>	<b>\$ 8,264,250</b>	<b>\$ 8,310,683</b>	<b>\$ 8,419,861</b>	<b>\$ 10,235,393</b>	<b>\$ 17,465,772</b>	<b>\$ 27,560,337</b>	<b>\$ 33,483,392</b>	<b>\$ 27,997,325</b>	<b>\$ 19,713,554</b>	<b>\$ 12,078,245</b>	<b>\$ 9,274,989</b>	<b>\$ 190,833,508</b>
<b>APPLICABLE GCR EXPENSE</b>													
NET NATURAL GAS EXPENSE	\$ 8,029,708	\$ 8,264,250	\$ 8,310,683	\$ 8,419,861	\$ 10,235,393	\$ 17,465,772	\$ 27,560,337	\$ 33,483,392	\$ 27,997,325	\$ 19,713,554	\$ 12,078,245	\$ 9,274,989	\$ 190,833,508
PURCHASED ELECTRIC	\$ 9,025	\$ 13,356	\$ 12,182	\$ 11,907	\$ 11,523	\$ 12,352	\$ 18,549	\$ 21,338	\$ 27,990	\$ 18,561	\$ 13,507	\$ 11,847	\$ 182,137
ICE (Intercontinental Exchange)	\$ 3,100	\$ 3,100	\$ 3,100	\$ 3,100	\$ 3,100	\$ 3,100	\$ 3,100	\$ 3,100	\$ 3,100	\$ 3,100	\$ 3,100	\$ 3,100	\$ 37,200
<b>TOTAL APPLICABLE EXPENSES</b>	<b>\$ 8,041,832</b>	<b>\$ 8,280,706</b>	<b>\$ 8,325,966</b>	<b>\$ 8,434,868</b>	<b>\$ 10,250,015</b>	<b>\$ 17,481,225</b>	<b>\$ 27,581,986</b>	<b>\$ 33,507,830</b>	<b>\$ 28,028,415</b>	<b>\$ 19,735,215</b>	<b>\$ 12,094,852</b>	<b>\$ 9,289,935</b>	<b>\$ 191,052,845</b>
<b>TOTAL GCR FIRM SALES</b>	<b>990,152</b>	<b>863,633</b>	<b>774,270</b>	<b>752,569</b>	<b>1,021,658</b>	<b>2,415,894</b>	<b>4,830,293</b>	<b>8,730,276</b>	<b>7,315,921</b>	<b>5,503,188</b>	<b>3,537,118</b>	<b>1,529,673</b>	<b>38,264,645</b>

**ACTUAL / ESTIMATED DATA - FISCAL YEAR 2026  
PHILADELPHIA GAS WORKS**

Rate	7/1/2025	Split Month 9/1/2025	10/1/2025	Split Month 12/1/2025	1/1/2026	Split Month 3/1/2026	4/1/2026	Split Month 6/1/2026	7/1/2026
SSC in Effect	\$ 5.7032	\$ 5.5684	\$ 5.4336	\$ 5.6800	\$ 5.9264	\$ 5.2634	\$ 4.6004	\$ 4.6000	\$ 4.5996
GAC in Effect	\$ (0.2007)	\$ (0.1454)	\$ (0.0900)	\$ (0.0960)	\$ (0.1020)	\$ (0.0691)	\$ (0.0361)	\$ (0.0303)	\$ (0.0245)
IRC in Effect	\$ (0.0107)	\$ (0.0116)	\$ (0.0124)	\$ (0.0116)	\$ (0.0108)	\$ (0.0059)	\$ (0.0009)	\$ 0.0008	\$ 0.0025
Total Effective	\$ 5.4918	\$ 5.4115	\$ 5.3312	\$ 5.5724	\$ 5.8136	\$ 5.1885	\$ 4.5634	\$ 4.5705	\$ 4.5776
<b>Percentage of Total</b>									
C-Factor	103.8%	102.9%	101.9%	101.9%	101.9%	101.4%	100.8%	100.6%	100.5%
E-Factor	-3.7%	-2.7%	-1.7%	-1.7%	-1.8%	-1.3%	-0.8%	-0.7%	-0.5%
IRC-Factor	<u>-0.2%</u>	<u>-0.2%</u>	<u>-0.2%</u>	<u>-0.2%</u>	<u>-0.2%</u>	<u>-0.1%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.1%</u>
Total	100%	100%	100%	100%	100%	100%	100%	100%	100%

C-Factor									
Demand Charge in Effect	\$ 1.8933	\$ 2.1184	\$ 2.3435	\$ 2.4402	\$ 2.5368	\$ 1.9182	\$ 1.2995	\$ 1.3111	\$ 1.3226
Commodity in Effect	\$ 3.8099	\$ 3.4500	\$ 3.0901	\$ 3.2399	\$ 3.3896	\$ 3.3453	\$ 3.3009	\$ 3.2890	\$ 3.2770
	\$ 5.7032	\$ 5.5684	\$ 5.4336	\$ 5.6800	\$ 5.9264	\$ 5.2634	\$ 4.6004	\$ 4.6000	\$ 4.5996
<b>Percentage of Total</b>									
Demand Charge in Effect	33.2%	38.0%	43.1%	43.0%	42.8%	36.4%	28.2%	28.5%	28.8%
Commodity in Effect	<u>66.8%</u>	<u>62.0%</u>	<u>56.9%</u>	<u>57.0%</u>	<u>57.2%</u>	<u>63.6%</u>	<u>71.8%</u>	<u>71.5%</u>	<u>71.2%</u>
	100%	100%	100%	100%	100%	100%	100%	100%	100%

Fiscal Year 2025 E-Factor	C-Factor Over/(Under)	E-Factor Over/(Under)	Interest Over/(Under)	FY 2025 Final E-Factor
\$	(2,262,920)	7,046,287	(461,991)	4,321,376

Actual Fiscal Year 2025-2026	Sep-2025 Actual	Oct-2025 Actual	Nov-2025 Actual	Dec-2025 Actual	Jan-2026 Actual	Feb-2026 Actual	Mar-2026 Actual	Apr-2026 Actual	May-2026 Estimated
GCR Firm Sales	774,856	1,017,850	2,743,554	6,049,673	8,126,600	9,040,547	5,856,243	3,333,511	1,579,419
GCR Revenue Billed	\$ 4,201,945	\$ 5,436,129	\$ 14,633,151	\$ 34,160,908	\$ 47,228,879	\$ 52,599,705	\$ 30,609,197	\$ 15,240,882	\$ 7,207,519
Migration Rider Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Balancing Billed	\$ 282,402	\$ 289,090	\$ 296,131	\$ 290,191	\$ 287,903	\$ 287,885	\$ 293,649	\$ 270,931	\$ 248,306
LNG Sales Demand Charge Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,266
Total Revenue Billed	\$ 4,484,347	\$ 5,725,218	\$ 14,929,282	\$ 34,451,100	\$ 47,516,782	\$ 52,887,590	\$ 30,902,846	\$ 15,511,813	\$ 7,461,091
Natural Gas Refunds	\$ 14,844	\$ 11,373	\$ -	\$ 347	\$ -	\$ -	\$ -	\$ 8,766,689	\$ -
Demand Charges	\$ 7,123,501	\$ 7,339,864	\$ 6,785,250	\$ 6,926,733	\$ 7,032,727	\$ 6,920,320	\$ 6,234,019	\$ 6,645,921	\$ 6,649,971
Supply Charges	\$ 807,538	\$ 2,768,567	\$ 14,875,594	\$ 28,341,962	\$ 47,080,961	\$ 42,457,450	\$ 13,745,184	\$ 728,532	\$ 1,816,729
Net Cost of Fuel	\$ 7,931,039	\$ 10,108,431	\$ 21,660,844	\$ 35,268,695	\$ 54,113,688	\$ 49,377,770	\$ 19,979,203	\$ 7,374,453	\$ 8,466,701

**FISCAL YEAR 2026  
PHILADELPHIA GAS WORKS  
C-FACTOR RECONCILIATION**

MONTH	NET COST OF FUEL 1 (\$)	TOTAL GCR REVENUE BILLED 2 (\$)	C FACTOR % of GCR 3	C FACTOR REVENUE BILLED 4 = ( 2 * 3 ) (\$)	LOAD BALANCING REVENUE 5 (\$)	LNG SALES GCR BILLED REVENUE 6 (\$)	TOTAL C FACTOR REVENUE BILLED 7 = ( 4 + 5 + 6 ) (\$)	NATURAL GAS REFUNDS 8 (\$)	OVER/ (UNDER) RECOVERY 9 = ( 7 + 8 - 1 ) (\$)	CUMULATIVE OVER/(UNDER) 10 (\$)
SEPTEMBER 2025	7,931,039	4,201,945	102.9%	4,323,776	282,402	-	4,606,177	14,844	(3,310,018)	(3,310,018)
OCTOBER	10,108,431	5,436,129	101.9%	5,540,544	289,090	-	5,829,634	11,373	(4,267,425)	(7,577,443)
NOVEMBER	21,660,844	14,633,151	101.9%	14,914,220	296,131	-	15,210,351	-	(6,450,493)	(14,027,935)
DECEMBER	35,268,695	34,160,908	101.9%	34,820,537	290,191	-	35,110,728	347	(157,620)	(14,185,555)
JANUARY 2026	54,113,688	47,228,879	101.9%	48,145,250	287,903	-	48,433,153	-	(5,680,535)	(19,866,090)
FEBRUARY	49,377,770	52,599,705	101.9%	53,620,285	287,885	-	53,908,170	-	4,530,400	(15,335,690)
MARCH	19,979,203	30,609,197	101.4%	31,051,064	293,649	-	31,344,714	-	11,365,511	(3,970,179)
APRIL	7,374,453	15,240,882	100.8%	15,364,455	270,931	-	15,635,386	8,766,689	17,027,622	13,057,443
MAY	8,466,701	7,207,519	100.8%	7,265,958	248,306	5,266	7,519,529	-	(947,171)	12,110,271
<b>Total</b>	<b>214,280,824</b>	<b>211,318,316</b>		<b>215,046,090</b>	<b>2,546,487</b>	<b>5,266</b>	<b>217,597,842</b>	<b>8,793,252</b>	<b>12,110,271</b>	

**FISCAL YEAR 2026  
PHILADELPHIA GAS WORKS  
E-FACTOR RECONCILIATION**

		GCR SALES 1 (MCF)	TOTAL E-FACTOR VOLUMES 2 (MCF)	TOTAL GCR REVENUE BILLED 3 (\$)	E-FACTOR % of GCR 4	E-FACTOR GCR REVENUE BILLED 5=( 3 * 4 ) (\$)	OVER/(UNDER) PROJECTED RECOVERY 6 (\$)
<b>PRIOR YEAR E-FACTOR</b>							\$ 4,321,376
<b>MONTH</b>							
<b>SEPTEMBER 2025</b>	<b>Actual</b>	774,856	774,856	\$ 4,201,945	-2.7%	\$ (112,862)	\$ 4,208,514
<b>OCTOBER</b>	<b>Actual</b>	1,017,850	1,017,850	\$ 5,436,129	-1.7%	\$ (91,771)	\$ 4,116,742
<b>NOVEMBER</b>	<b>Actual</b>	2,743,554	2,743,554	\$ 14,633,151	-1.7%	\$ (247,033)	\$ 3,869,709
<b>DECEMBER</b>	<b>Actual</b>	6,049,673	6,049,673	\$ 34,160,908	-1.7%	\$ (588,516)	\$ 3,281,193
<b>JANUARY 2026</b>	<b>Actual</b>	8,126,600	8,126,600	\$ 47,228,879	-1.8%	\$ (828,634)	\$ 2,452,559
<b>FEBRUARY</b>	<b>Actual</b>	9,040,547	9,040,547	\$ 52,599,705	-1.8%	\$ (922,865)	\$ 1,529,694
<b>MARCH</b>	<b>Actual</b>	5,856,243	5,856,243	\$ 30,609,197	-1.3%	\$ (407,356)	\$ 1,122,338
<b>APRIL</b>	<b>Actual</b>	3,333,511	3,333,511	\$ 15,240,882	-0.8%	\$ (120,567)	\$ 1,001,771
<b>MAY</b>	<b>Estimated</b>	1,579,419	1,579,419	\$ 7,207,519	-0.8%	\$ (57,017)	\$ 944,754
<b>JUNE</b>	<b>Estimated</b>	990,152	990,152	\$ 4,525,491		\$ (355,948)	
<b>JULY</b>	<b>Estimated</b>	863,633	863,633	\$ 3,953,366		\$ (310,466)	
<b>AUGUST</b>	<b>Estimated</b>	774,270	774,270	\$ 3,544,299		\$ (278,341)	
<b>TOTAL</b>		2,628,055	2,628,055	\$ 12,023,156		\$ (944,754)	

June 1, 2026 E-FACTOR (0.3595)

**FISCAL YEAR 2026  
PHILADELPHIA GAS WORKS  
IRC FACTOR REVENUE BILLED**

<b>MONTH</b>	<b>TOTAL GCR REVENUE BILLED 1</b>	<b>IRC- FACTOR % of GCR 2</b>	<b>IRC-FACTOR REVENUE BILLED 3 = ( 1 * 2 )</b>
	\$		\$
<b>SEPTEMBER 2025</b>	\$ 4,201,945	-0.21%	\$ (8,968)
<b>OCTOBER</b>	\$ 5,436,129	-0.23%	\$ (12,644)
<b>NOVEMBER</b>	\$ 14,633,151	-0.23%	\$ (34,036)
<b>DECEMBER</b>	\$ 34,160,908	-0.21%	\$ (71,112)
<b>JANUARY 2026</b>	\$ 47,228,879	-0.19%	\$ (87,738)
<b>FEBRUARY</b>	\$ 52,599,705	-0.19%	\$ (97,715)
<b>MARCH</b>	\$ 30,609,197	-0.11%	\$ (34,512)
<b>APRIL</b>	\$ 15,240,882	-0.02%	\$ (3,006)
<b>MAY</b>	\$ 7,207,519	-0.02%	\$ (1,421)
<b>TOTAL</b>	\$ 211,318,316		\$ (351,152)

**FISCAL YEAR 2026  
PHILADELPHIA GAS WORKS  
RECONCILIATION OF DEMAND CHARGES**

MONTH	DEMAND CHARGES LESS LOAD BALANCING CHARGE REVENUE		DEMAND REVENUE BILLED	MONTHLY DEMAND OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
	1	2	3 = (2 - 1)	4	
	\$	\$	\$	\$	
SEPTEMBER 2025	\$ 6,841,100	\$ 1,641,455	\$ (5,199,645)	\$ (5,199,645)	
OCTOBER	\$ 7,050,774	\$ 2,385,331	\$ (4,665,443)	\$ (9,865,088)	
NOVEMBER	\$ 6,489,119	\$ 6,429,519	\$ (59,600)	\$ (9,924,688)	
DECEMBER	\$ 6,636,542	\$ 14,762,110	\$ 8,125,568	\$ (1,799,120)	
JANUARY 2026	\$ 6,744,824	\$ 20,615,559	\$ 13,870,735	\$ 12,071,615	
FEBRUARY	\$ 6,632,435	\$ 22,934,060	\$ 16,301,625	\$ 28,373,240	
MARCH	\$ 5,940,370	\$ 11,233,153	\$ 5,292,783	\$ 33,666,022	
APRIL	\$ 6,374,990	\$ 4,331,898	\$ (2,043,093)	\$ 31,622,930	
MAY	\$ 6,396,400	\$ 2,052,455	\$ (4,343,945)	\$ 27,278,985	
<b>TOTAL</b>	\$ 59,106,553	\$ 86,385,538	\$ 27,278,985		

**INTERRUPTIBLE REVENUE CREDIT**  
**June 1, 2026**

Fiscal Year 2025 Reconciliation (8/31/25) \$ 109,694

<u>MONTH</u>	<u>IRC CREDIT</u>	<u>MARGIN</u>
September-25	Actual \$ (8,968)	\$ 942
October	Actual \$ (12,644)	\$ (14,176)
November	Actual \$ (34,036)	\$ 494
December	Actual \$ (71,112)	\$ 483
January-26	Actual \$ (87,738)	\$ 257
February	Actual \$ (97,715)	\$ 519
March	Actual \$ (34,512)	\$ 709
April	Actual \$ (3,006)	\$ 787
May	Estimated \$ (1,421)	\$ 12,336
<b>Act/Est IRC Credit September 2025 to May 2026</b>	<u>\$ (351,152)</u>	
<b>Act/Est Margin September 2025 to May 2026</b>		<u>\$ 2,352</u> \$ 2,352

**FY 2025 Reconciliation Plus Act/Est Margin September 2025 to May 2026** \$ 112,046

<b>FY 2025 Reconciliation Plus Act/Est Margin September 2025 to May 2026</b>	\$ 112,046
<b>Act/Est IRC Credit September 2025 to May 2026</b>	<u>\$ (351,152)</u>
<b>Reconciliation as of May 31, 2026</b>	\$ (239,106)
<b>Margin - September 2026 through August 2027</b>	<u>\$ 145,244</u> Schedule 5(b)
<b>June 1, 2026 Interruptible Revenue Credit</b>	\$ (93,862)

**GCR Firm Sales** **38,264,645** Schedule 2  
**\$ (0.0025)**

**June 1, 2026 IRC/Mcf** **\$ 0.0025** Scdhedule 6

**INTERRUPTIBLE REVENUE MARGIN**  
**FY 27**

<b><u>MONTH</u></b>		<b><u>MARGIN</u></b>
<b>June-26</b>	Estimated	\$ 11,938
<b>July</b>	Estimated	\$ 12,336
<b>August</b>	Estimated	\$ 12,336
<b>September</b>	Estimated	\$ 11,938
<b>October</b>	Estimated	\$ 12,335
<b>November</b>	Estimated	\$ 11,937
<b>December</b>	Estimated	\$ 12,336
<b>January-27</b>	Estimated	\$ 12,336
<b>February</b>	Estimated	\$ 11,142
<b>March</b>	Estimated	\$ 12,335
<b>April</b>	Estimated	\$ 11,938
<b>May</b>	Estimated	\$ <u>12,336</u>
<b>Total</b>		\$ 145,244

**CALCULATION OF RECOVERED CHARGES**  
**3rd Qtr Filing**  
**June 1, 2026**

	<u>50% June</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF)                      (\$)
S - Firm Sales (Mcf)	495,076	37,769,569	38,264,645
C-Factor	\$ 4.6004	\$ 4.5996	
Projected Recovery	\$ 2,277,548	\$ 173,724,909	\$ 176,002,457
S - Firm Sales (Mcf)	495,076	37,769,569	38,264,645
IRC-Factor	\$ (0.0009)	\$ 0.0025	
Projected Recovery	\$ (446)	\$ 94,424	\$ 93,978
E-Factor Volumes (Mcf)	495,076	37,769,569	38,264,645
E-Factor	\$ (0.0361)	\$ (0.0245)	
Projected Recovery	\$ (17,872)	\$ (925,354)	\$ (943,227)
GCR (\$ / Mcf)	\$ 4.5634	\$ 4.5776	
<hr/>			
GCR Projected Recovery			\$ 175,153,209
Load Balancing Revenue			\$ 2,914,499
LNG Sales Demand Revenue			\$ 26,894
<b>TOTAL PROJECTED RECOVERY</b>			<b>\$ 178,094,602</b>

## Change In Rates

### Rates Effective June 1, 2026

	<u>Current Rates</u>				03/01/26 Commodity Rate (5)=(1)+(2)+(3)+(4)
	03/01/26 <u>Distribution Charge</u> (1)	03/01/26 <u>GCR</u> (2)	03/01/26 <u>MFC</u> (3)	03/01/26 <u>GPC</u> (4)	
Residential GS	\$10.9155	\$4.5634	\$0.3213	\$0.1165	\$15.9167
Commercial GS	\$8.7721	\$4.5634	\$0.0666	\$0.1165	\$13.5186
Industrial GS	\$8.9474	\$4.5634	\$0.0356	\$0.1165	\$13.6629
Phila.Housing Authority (PHA)	\$10.0042	\$4.5634	\$0.0000	\$0.1165	\$14.6841
Municipal (MS)	\$9.5882	\$4.5634	\$0.0000	\$0.1165	\$14.2681
Phila.Housing Authority (GS)	\$11.6616	\$4.5634	\$0.3213	\$0.1165	\$16.6628

### June 1, 2026 - Distribution Charge

	<u>Delivery</u> Delivery Charge (6)	<u>Surcharges</u>				<u>Total</u> Total Surcharges (11)=(7)+(8)+(9)+(10)	<u>Distribution</u> Charge / Mcf (12)=(11)+(6)
		Other Post Employment Benefit (7)	Efficiency Cost Recovery (8)	Universal Service & Ener. Cons. (9)	Restructuring & Consumer Education (10)		
Residential GS	\$8.5396	\$0.3316	\$0.0173	\$2.3226	\$0.0000	\$2.6715	\$11.2111
Commercial GS	\$6.3694	\$0.3316	\$0.0375	\$2.3226	\$0.0000	\$2.6917	\$9.0611
Industrial GS	\$6.5960	\$0.3316	\$0.0002	\$2.3226	\$0.0000	\$2.6544	\$9.2504
Phila.Housing Authority (PHA)	\$7.6015	\$0.3316	\$0.0375	\$2.3226	\$0.0000	\$2.6917	\$10.2932
Municipal (MS)	\$7.2370	\$0.3316	\$0.0000	\$2.3226	\$0.0000	\$2.6542	\$9.8912
Phila.Housing Authority (GS)	\$9.2857	\$0.3316	\$0.0173	\$2.3226	\$0.0000	\$2.6715	\$11.9572

### Proposed Rates

	06/01/26 <u>Distribution Charge</u> (12)	06/01/26 <u>GCR</u> (13)	06/01/26 <u>MFC</u> (14)	06/01/26 <u>GPC</u> (15)	06/01/26 Commodity Rate (16)=(12)+(13)+(14)+(15)	<u>Difference</u> (17)=(16)-(5)
	Residential GS	\$11.2111	\$4.5776	\$0.3223	\$0.1165	\$16.2275
Commercial GS	\$9.0611	\$4.5776	\$0.0668	\$0.1165	\$13.8220	\$0.3034
Industrial GS	\$9.2504	\$4.5776	\$0.0357	\$0.1165	\$13.9802	\$0.3173
Phila.Housing Authority (PHA)	\$10.2932	\$4.5776	\$0.0000	\$0.1165	\$14.9873	\$0.3032
Municipal (MS)	\$9.8912	\$4.5776	\$0.0000	\$0.1165	\$14.5853	\$0.3172
Phila.Housing Authority (GS)	\$11.9572	\$4.5776	\$0.3223	\$0.1165	\$16.9736	\$0.3108

**PHILADELPHIA GAS WORKS**  
**June 1, 2026**  
**UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE**

	<b>Expenses in the Surcharge</b>
Enhanced Low Income Retrofit Program (ELIRP)	\$ 9,811,848
Customer Responsibility Program (CRP)	\$ 89,803,537
Senior Citizen Discount *	\$ 820,397
<u>May 2026 Under-Collection</u>	<u>\$ 3,314,167</u>
Total \$ to be Recovered	\$ 103,749,948
IT-XLT Recovered	<u>\$ (290,000)</u>
Total	\$ 103,459,948
Total Applicable Volumes	Mcf 44,545,704
Universal Service & Energy Conservation Surcharge	<b><u>\$ 2.3226</u></b>

\* This is the Senior Citizen Discount based on the Distribution Charge without the Universal Services Surcharge plus the GCR. This is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$939,439.81

**STATEMENT OF RECONCILIATION  
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE  
SEPTEMBER 2025 THROUGH MAY 2026**

Month		USC Applicable Volumes	USC Charge	USC Revenue Billed*	USC Expenses	Monthly Over/(Under) Recovery	Cumulative Over/(Under) Recovery
<b>FY 25 Reconciliation</b>							\$ (1,041,445)
September 2025	Actual	978,491	\$ 2,0069	\$ 1,987,900	\$ (559,896)	\$ 2,547,797	\$ 1,506,352
October	Actual	1,346,995	\$ 1,7812	\$ 2,423,435	\$ 336,743	\$ 2,086,692	\$ 3,593,044
November	Actual	3,252,816	\$ 1,7812	\$ 5,818,082	\$ 6,199,905	\$ (381,823)	\$ 3,211,221
December	Actual	7,003,918	\$ 1,8940	\$ 13,289,588	\$ 13,167,825	\$ 121,763	\$ 3,332,984
January 2026	Actual	9,318,050	\$ 2,0068	\$ 18,723,629	\$ 21,195,342	\$ (2,471,714)	\$ 861,270
February	Actual	10,378,112	\$ 2,0068	\$ 20,850,962	\$ 21,427,799	\$ (576,837)	\$ 284,433
March	Actual	6,719,826	\$ 2,0132	\$ 13,552,521	\$ 16,046,888	\$ (2,494,367)	\$ (2,209,933)
April	Actual	3,887,456	\$ 2,0196	\$ 7,875,272	\$ 9,232,465	\$ (1,357,192)	\$ (3,567,126)
May	Estimated	1,876,109	\$ 2,0196	\$ 3,813,157	\$ 3,560,198	\$ 252,959	\$ (3,314,167)

USC Expenses	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26
ELIRP Expense	\$ 1,822	\$ 417,870	\$ 999,091	\$ 301,319	\$ 985,431	\$ 49,987	\$ 1,172,038	\$ 562,350	\$ 1,010,254
ELIRP Labor	\$ 10,292	\$ 12,865	\$ 10,312	\$ 10,412	\$ 13,737	\$ 10,989	\$ 10,978	\$ 10,984	\$ 10,362
Concervation Incentive Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CRP Discount	\$ (1,650,178)	\$ (1,068,056)	\$ 4,161,083	\$ 11,797,716	\$ 18,955,502	\$ 20,143,270	\$ 13,665,645	\$ 7,488,163	\$ 1,503,078
CRP Forgiveness	\$ 1,046,674	\$ 934,797	\$ 928,437	\$ 865,895	\$ 977,668	\$ 948,702	\$ 1,011,592	\$ 1,056,209	\$ 987,231
Senior Citizen Discount	\$ 31,493	\$ 39,268	\$ 100,982	\$ 192,483	\$ 263,005	\$ 274,851	\$ 186,634	\$ 114,759	\$ 49,274
Total	\$ (559,896)	\$ 336,743	\$ 6,199,905	\$ 13,167,825	\$ 21,195,342	\$ 21,427,799	\$ 16,046,888	\$ 9,232,465	\$ 3,560,198

<b>CRP Participation</b>									
Rate Case Participation Rate	53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822
Actual Participation Rate	66,084	64,940	64,038	63,361	63,590	64,065	64,885	65,794	
CRP Under/(Over) Participation	(12,262)	(11,118)	(10,216)	(9,539)	(9,768)	(10,243)	(11,063)	(11,972)	
<b>Average Shortfall Per CRP Participant</b>									
CRP Discount	\$ (1,650,178)	\$ (1,068,056)	\$ 4,161,083	\$ 11,797,716	\$ 18,955,502	\$ 20,143,270	\$ 13,665,645	\$ 7,488,163	
Actual Participation Rate	66,084	64,940	64,038	63,361	63,590	64,065	64,885	65,794	
Average Shortfall per CRP Participant	\$ (25)	\$ (16)	\$ 65	\$ 186	\$ 298	\$ 314	\$ 211	\$ 114	
Shortfall	\$ 306,193	\$ 182,856	\$ (663,819)	\$ (1,776,146)	\$ (2,911,737)	\$ (3,220,596)	\$ (2,330,015)	\$ (1,362,560)	

\*USC Revenue Billed includes monthly payment from Vicinity beginning in December 2023

**EFFICIENCY COST RECOVERY (ECR) SURCHARGE****June 1, 2026**

<u>Program</u>	<u>Residential &amp; PHA GS</u>	<u>Commercial &amp; PHA</u>	<u>Industrial</u>	<u>Total</u>
<b>Residential Heating Equipment Rebates (RER)</b>				
Program Expense	\$ 707,092	\$ 146,016	\$ -	\$ 853,108
Labor Expense	\$ 35,034	\$ 15,922	\$ -	\$ 50,956
<b>Commercial Equipment Rebates (CER)</b>				
Program Expense	\$ -	\$ 262,449	\$ -	\$ 262,449
Labor Expense	\$ -	\$ 14,460	\$ -	\$ 14,460
<b>Residential Construction Grants (RCG)</b>				
Program Expense	\$ 255,627	\$ -	\$ -	\$ 255,627
Labor Expense	\$ 15,464	\$ -	\$ -	\$ 15,464
<b>Smart Thermostat Marketplace (TSTAT)</b>				
Program Expense	\$ 95,474	\$ 100	\$ -	\$ 95,574
Labor Expense	\$ 5,436	\$ (144)	\$ -	\$ 5,293
<b>Low Income Smart Thermostats (LIST)</b>				
Program Expense	\$ 114,243	\$ -	\$ -	\$ 114,243
Labor Expense	\$ 13,691	\$ -	\$ -	\$ 13,691
<b>EnergySense Kits (ESK)</b>				
Program Expense	\$ 175,020	\$ -	\$ -	\$ 175,020
Labor Expense	\$ 25,627	\$ -	\$ -	\$ 25,627
<b>Small Business Assessments (SBA)</b>				
Program Expense	\$ -	\$ 197,931	\$ -	\$ 197,931
Labor Expense	\$ -	\$ 12,594	\$ -	\$ 12,594
<b>Total Expense</b>	<b>\$ 1,442,708</b>	<b>\$ 649,329</b>	<b>\$ -</b>	<b>\$ 2,092,036</b>
<b>Prior Period Reconciliation (11/30/25)</b>	<b>\$ (891,741)</b>	<b>\$ (242,157)</b>	<b>\$ 2,315</b>	<b>\$ (1,131,584)</b>
<b>Total</b>	<b>\$ 550,966</b>	<b>\$ 407,172</b>	<b>\$ 2,315</b>	<b>\$ 960,453</b>
<b>Volumes - Mcf (GCR Firm &amp; Firm Transportation)</b>	<b>31,888,179</b>	<b>10,871,732</b>	<b>14,062,957</b>	

<b>Efficiency Cost Recovery Surcharge / Mcf</b>	<b>\$ 0.0173</b>	<b>\$ 0.0375</b>	<b>\$ 0.0002</b>
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**\*\*Please note that these calculations correct a misallocation of \$385,251 of RER expenses previously recovered from the residential rate class rather than the PHA/Commercial rate class between March 2023 and April 2024. PGW has adjusted its ECR calculations for the 14 month period of September 2025 through October 2026 to refund \$385,251 of previously collected RER costs to the residential rate class and to recover the costs from the PHA/Commercial Rate Class.**

**In a normal projected month, PGW would collect \$75,530.89 from the residential rate class for RER costs. To address the prior misallocation, PGW is reducing that amount by \$27,517.90 (which is \$385,251 divided by 14 months) for a monthly collection of \$48,012.98 in RER program costs for the residential class for the 14 month period. Correspondingly, the ECR for the PHA/Commercial Rate class includes an increase of \$27,517.90 in cost recovery for RER which increases the monthly collection amount of \$2,336.01 to \$29,853.91.**

**EFFICIENCY COST RECOVERY (ECR) SURCHARGE  
STATEMENT OF RECONCILIATION  
FISCAL YEAR 2026**

Schedule 10(b)

	Actual Sep-25	Actual Oct-25	Actual Nov-25	Actual Dec-25	Actual Jan-26	Actual Feb-26	Actual Mar-26	Actual Apr-26	Estimated May-26	
<b>RESIDENTIAL &amp; PHA GS</b>										
FY 2025 Over-Collection	\$ 687,110									
Volume Billed	566,947	724,729	2,203,475	5,031,643	6,881,577	7,762,174	4,896,144	2,733,106	1,290,382	
ECR Surcharge	\$ 0.0274	\$ 0.0252	\$ 0.0252	\$ 0.0272	\$ 0.0291	\$ 0.0291	\$ 0.0269	\$ 0.0247	\$ 0.0247	
Revenue Billed	\$ 15,506	\$ 18,263	\$ 55,528	\$ 136,609	\$ 200,254	\$ 225,879	\$ 131,706	\$ 67,508	\$ 31,872	
RER	Expense	\$ (20,398)	\$ 811	\$ (29,474)	\$ 30,938	\$ (21,057)	\$ (25,499)	\$ 30,866	\$ 20,501	\$ 46,265
RER	Labor	\$ 1,445	\$ 2,518	\$ 934	\$ 1,495	\$ 2,881	\$ 2,653	\$ 1,731	\$ 1,734	\$ (292)
CER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RCG	Expense	\$ 1,233	\$ 27,955	\$ 18,126	\$ 15,903	\$ 1,043	\$ 7,123	\$ 3,965	\$ 4,033	\$ 13,321
RCG	Labor	\$ 1,237	\$ 1,546	\$ 1,239	\$ 1,251	\$ 1,651	\$ 1,321	\$ 1,319	\$ 1,320	\$ 313
TSTAT	Expense	\$ 623	\$ 2,421	\$ (1,580)	\$ 5,396	\$ 527	\$ (5,529)	\$ 2,001	\$ 29,483	\$ 9,547
TSTAT	Labor	\$ 624	\$ 781	\$ 638	\$ 632	\$ 833	\$ 457	\$ 666	\$ 666	\$ 312
LIST	Expense	\$ 861	\$ 2,647	\$ 1,748	\$ 5,467	\$ 11,169	\$ 46,638	\$ 34,568	\$ 56,727	\$ 10,084
LIST	Labor	\$ 864	\$ 1,080	\$ 865	\$ 874	\$ 1,153	\$ 922	\$ 921	\$ 922	\$ 2,678
ESK	Expense	\$ 870	\$ 12,892	\$ 5,203	\$ 87,228	\$ 19,655	\$ 108,196	\$ 24,405	\$ 31,520	\$ (4,126)
ESK	Labor	\$ 872	\$ 1,091	\$ 874	\$ 883	\$ 1,164	\$ 932	\$ 931	\$ 931	\$ 4,335
SBA	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SBA	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ (11,768)	\$ 53,741	\$ (1,427)	\$ 150,068	\$ 19,020	\$ 137,213	\$ 101,373	\$ 147,837	\$ 82,436	
Monthly Over/(Under)	\$ 27,274	\$ (35,478)	\$ 56,954	\$ (13,459)	\$ 181,234	\$ 88,666	\$ 30,333	\$ (80,329)	\$ (50,564)	
Cumulative Over/(Under)	\$ 714,384	\$ 678,906	\$ 735,860	\$ 722,401	\$ 903,635	\$ 992,301	\$ 1,022,634	\$ 942,305	\$ 891,741	
<b>COMMERCIAL &amp; PHA</b>										
FY 2025 Under-Collection	\$ (127,155)									
Volume Billed	367,633	565,412	910,325	1,674,401	2,093,873	2,190,305	1,569,387	995,354	516,172	
ECR Surcharge	\$ 0.0547	\$ 0.0705	\$ 0.0705	\$ 0.0777	\$ 0.0849	\$ 0.0849	\$ 0.0682	\$ 0.0515	\$ 0.0515	
Revenue Billed	\$ 20,110	\$ 39,862	\$ 64,178	\$ 130,101	\$ 177,770	\$ 185,957	\$ 107,032	\$ 51,261	\$ 26,583	
RER	Expense	\$ 24,826	\$ 25,577	\$ 25,505	\$ 26,643	\$ 24,802	\$ 22,463	\$ 26,641	\$ 26,274	\$ 25,855
RER	Labor	\$ 2,996	\$ 3,034	\$ 3,516	\$ 2,997	\$ 3,047	\$ 2,089	\$ 3,006	\$ 3,006	\$ 2,983
CER	Expense	\$ 1,721	\$ 5,290	\$ (5,634)	\$ 18,827	\$ 1,456	\$ (13,338)	\$ 78,538	\$ 8,250	\$ 22,779
CER	Labor	\$ 1,726	\$ 2,158	\$ 1,729	\$ 1,746	\$ 2,304	\$ 1,843	\$ 1,841	\$ 1,842	\$ 462
RCG	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RCG	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TSTAT	Expense	\$ 4	\$ 14	\$ (18)	\$ 1	\$ 3	\$ 69	\$ 12	\$ 175	\$ 33
TSTAT	Labor	\$ 4	\$ 5	\$ (8)	\$ 4	\$ 5	\$ 214	\$ 4	\$ 4	\$ (48)
LIST	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LIST	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESK	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESK	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SBA	Expense	\$ 522	\$ 8,179	\$ (1,516)	\$ 4,889	\$ 942	\$ (4,651)	\$ 5,005	\$ 2,276	\$ 22,730
SBA	Labor	\$ 524	\$ 654	\$ 525	\$ 530	\$ 699	\$ 559	\$ 558	\$ 559	\$ 1,285
Total	\$ 32,321	\$ 44,909	\$ 24,098	\$ 55,638	\$ 33,257	\$ 9,249	\$ 115,605	\$ 42,386	\$ 76,079	
Monthly Over/(Under)	\$ (12,211)	\$ (5,048)	\$ 40,080	\$ 74,463	\$ 144,513	\$ 176,708	\$ (8,572)	\$ 8,875	\$ (49,497)	
Cumulative Over/(Under)	\$ (139,366)	\$ (144,414)	\$ (104,334)	\$ (29,870)	\$ 114,643	\$ 291,350	\$ 282,778	\$ 291,653	\$ 242,157	
<b>INDUSTRIAL</b>										
FY 2025 Under-Collection	\$ (8,870)									
Volume Billed	1,123,417	1,196,331	1,248,701	1,429,030	1,402,600	1,319,187	1,251,671	1,163,505	1,166,620	
ECR Surcharge	\$ 0.0011	\$ 0.0010	\$ 0.0010	\$ 0.0007	\$ 0.0004	\$ 0.0004	\$ 0.0003	\$ 0.0002	\$ 0.0002	
Revenue Billed	\$ 1,180	\$ 1,196	\$ 1,249	\$ 1,000	\$ 561	\$ 528	\$ 376	\$ 233	\$ 233	
RER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RCG	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RCG	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TSTAT	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TSTAT	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LIST	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LIST	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESK	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESK	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SBA	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SBA	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Monthly Over/(Under)	\$ 1,180	\$ 1,196	\$ 1,249	\$ 1,000	\$ 561	\$ 528	\$ 376	\$ 233	\$ 233	
Cumulative Over/(Under)	\$ (7,690)	\$ (6,494)	\$ (5,245)	\$ (4,245)	\$ (3,684)	\$ (3,156)	\$ (2,781)	\$ (2,548)	\$ (2,315)	

**PHILADELPHIA GAS WORKS  
LOAD BALANCING CHARGE  
June 1, 2026**

<b>Storage and Peaking Asset Cost</b>		<b>\$ 21,362,021</b>
<b>WSS Storage Withdrawal Volumes MDQ (Dth)</b>	<b>17,558</b>	
<b>Daily Demand Charge (Dth)</b>	<b>\$0.56399</b>	
<b>WSS Storage Yearly Cost</b>		<b>\$ 3,614,323</b>
<b>Total Storage and Peaking Asset Cost</b>		<b>\$ 24,976,344</b>

	<u>Units</u>	
<b>Design Day Requirements (Mcf)</b>	Annual Mcf	<b>650,572</b>
<b>Fulfilled from FT Capacity (Mcf)</b>		<b>(297,287)</b>
<b>WSS Storage Withdrawal Volumes (Mcf)</b>		<b><u>16,980</u></b>
<b>Fulfilled from Storage and Peaking Assets (Excess Mcf)</b>		<b>370,265</b>

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<b>Annual Storage and Peaking Cost per Excess (Mcf)</b>	<b>\$ 67.4553</b>
<b>Per Mcf Over / (Under) Adjustment</b>	<b>\$ <u>(0.1237)</u></b>
<b>Load Balancing Charge</b>	<b>\$ 67.5790</b>

<b>Over / (Under) Recovery</b>	<b>\$ (57,764)</b>
<b>Interest</b>	<b>\$ <u>(6,271)</u></b>
<b>Total Over/(Under) Recovery</b>	<b>\$ <u>(64,035)</u></b>
<b>Forecasted Load Balancing Volumes</b>	<b>517,527</b>
<b>Per Mcf Over / (Under) Adjustment</b>	<b>\$ (0.1237)</b>

## Natural Gas Prices Used for PGW's - FY 2025-2026 - 3rd Quarter GCR Filing

### Basis Differentials

### Gas Prices

	TRANSCO					TETCO					NYMEX Futures 05/01/26 Close	TRANSCO					TETCO				
	Sta 30	Sta 45	Sta 65	Sta 85	Zone 6- Non-NY	ELA	WLA	STX	M-1	M-2		Sta 30	Sta 45	Sta 65	Sta 85	Zone 6- Non-NY	ELA	WLA	STX	M-1	M-2
	<b>May-26</b>												<b>2.56</b>								
<b>Jun-26</b>	(0.25)	(0.03)	0.20	0.28	(0.19)	(0.28)	(0.09)	(0.20)	(0.37)	(0.88)	<b>2.78</b>										
<b>Jul-26</b>	(0.25)	(0.03)	0.20	0.28	(0.19)	(0.28)	(0.09)	(0.20)	(0.37)	(0.88)	<b>3.08</b>										
<b>Aug-26</b>	(0.25)	(0.03)	0.20	0.28	(0.19)	(0.28)	(0.09)	(0.20)	(0.37)	(0.88)	<b>3.14</b>										
<b>Sep-26</b>	(0.25)	(0.03)	0.20	0.28	(0.19)	(0.28)	(0.09)	(0.20)	(0.37)	(0.88)	<b>3.13</b>										
<b>Oct-26</b>	(0.25)	(0.03)	0.20	0.28	(0.19)	(0.28)	(0.09)	(0.20)	(0.37)	(0.88)	<b>3.20</b>										
<b>Nov-26</b>	(0.25)	(0.03)	0.20	0.28	(0.19)	(0.28)	(0.09)	(0.20)	(0.37)	(0.88)	<b>3.52</b>										
<b>Dec-26</b>	(0.25)	(0.03)	0.20	0.28	(0.19)	(0.28)	(0.09)	(0.20)	(0.37)	(0.88)	<b>4.24</b>										
<b>Jan-27</b>	(0.25)	(0.03)	0.20	0.28	(0.19)	(0.28)	(0.09)	(0.20)	(0.37)	(0.88)	<b>4.68</b>										
<b>Feb-27</b>	(0.25)	(0.03)	0.20	0.28	(0.19)	(0.28)	(0.09)	(0.20)	(0.37)	(0.88)	<b>4.21</b>										
<b>Mar-27</b>	(0.25)	(0.03)	0.20	0.28	(0.19)	(0.28)	(0.09)	(0.20)	(0.37)	(0.88)	<b>3.27</b>										
<b>Apr-27</b>	(0.25)	(0.03)	0.20	0.28	(0.19)	(0.28)	(0.09)	(0.20)	(0.37)	(0.88)	<b>3.01</b>										
<b>May-27</b>	(0.25)	(0.03)	0.20	0.28	(0.19)	(0.28)	(0.09)	(0.20)	(0.37)	(0.88)	<b>2.99</b>										
<b>Jun-27</b>	(0.25)	(0.03)	0.20	0.28	(0.19)	(0.28)	(0.09)	(0.20)	(0.37)	(0.88)	<b>3.13</b>										
<b>Jul-27</b>	(0.25)	(0.03)	0.20	0.28	(0.19)	(0.28)	(0.09)	(0.20)	(0.37)	(0.88)	<b>3.34</b>										
<b>Aug-27</b>	(0.25)	(0.03)	0.20	0.28	(0.19)	(0.28)	(0.09)	(0.20)	(0.37)	(0.88)	<b>3.39</b>										

**Actual Natural Gas Billed**

	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>
Williams	\$ 3,636,411	\$ 3,285,257	\$ 2,765,177
Texas Eastern	\$ 3,111,890	\$ 3,445,319	\$ 3,020,235
Eastern Gas	\$ 215,109	\$ 210,179	\$ 203,751
Spot Purchases -Transco	\$ 1,208,333	\$ 204,322	\$ 87,233
Spot Purchases -Tetco	\$ -	\$ -	\$ -
Transco Supply2	\$ -	\$ -	\$ -
Transco Supply6	\$ -	\$ -	\$ -
Transco Supply7	\$ -	\$ -	\$ -
Transco Supply30	\$ -	\$ -	\$ -
Transco Supply32	\$ -	\$ -	\$ -
Transco Supply33	\$ -	\$ -	\$ -
Transco Supply34	\$ -	\$ -	\$ -
Transco Supply35	\$ -	\$ -	\$ -
Transco Supply36	\$ -	\$ -	\$ -
Transco Supply37	\$ 6,907,498	\$ 12,074,790	\$ 4,056,583
Transco Supply40	\$ 2,590,356	\$ 4,650,001	\$ 1,530,385
Transco Supply41	\$ -	\$ -	\$ -
Transco Supply42	\$ -	\$ -	\$ -
Transco Supply43	\$ -	\$ -	\$ -
Transco Supply44	\$ 5,968,150	\$ 2,808,625	\$ 777,350
Transco Supply45	\$ 7,420,875	\$ 2,940,803	\$ 422,000
Tetco Supply1	\$ -	\$ -	\$ -
Tetco Supply3	\$ -	\$ -	\$ -
Tetco Supply5	\$ -	\$ -	\$ -
Tetco Supply16	\$ -	\$ -	\$ -
Tetco Supply23	\$ 1,315,950	\$ 2,622,360	\$ 751,750
Tetco Supply24	\$ -	\$ -	\$ -
Tetco Supply26	\$ -	\$ -	\$ -
Tetco Supply28	\$ -	\$ -	\$ -
Tetco Supply31	\$ -	\$ -	\$ -
Tetco Supply33	\$ 4,299,824	\$ 7,031,904	\$ 2,243,932
Tetco Supply34	\$ 931,163	\$ 1,513,050	\$ 479,803
Tetco Supply35	\$ 4,090,575	\$ 1,289,400	\$ 308,025
Tetco Supply36	\$ -	\$ -	\$ -
Tetco Supply39	\$ -	\$ -	\$ -
Tetco Supply40	\$ -	\$ -	\$ -
Tetco Supply41	\$ -	\$ -	\$ -
Tetco Supply42	\$ 5,457,200	\$ 1,721,400	\$ 274,700
<b>Total Costs</b>	<b>\$ 47,153,333</b>	<b>\$ 43,797,411</b>	<b>\$ 16,920,923</b>
Sharing Mechanism	\$ 485,347	\$ 391,489	\$ 485,347
Adjustment/Reconciliation	\$ 4,130,519	\$ (2,883,346)	\$ 302,082
<b>Total Natural Gas Billed</b>	<b>\$ 51,769,199</b>	<b>\$ 41,305,554</b>	<b>\$ 17,708,352</b>

**Philadelphia Gas Works  
Summary of Fuels Purchased  
Three Months Ending March 2026**

	<u>Actual</u>				<u>Projected</u>			<u>Actual Over/Under vs Projected</u>				
	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	<u>Total</u>	<u>2nd Qtr Filing Jan-26</u>	<u>2nd Qtr Filing Feb-26</u>	<u>2nd Qtr Filing Mar-26</u>	<u>Total</u>	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	<u>Total</u>
Total Natural Gas Billed	\$ 51,769,199	\$ 41,305,554	\$ 17,708,352	\$ 110,783,105	\$ 38,929,610	\$ 21,630,150	\$ 17,961,635	\$ 78,521,396	\$ 12,839,589	\$ 19,675,403	\$ (253,283)	\$ 32,261,709
Less Interruptible Credit & Off-System Sales	\$ 7,303,658	\$ (2,956)	\$ 236,452	\$ 7,537,155	\$ 124,310	\$ 78,842	\$ 73,998	\$ 277,150	\$ 7,179,348	\$ (81,798)	\$ 162,454	\$ 7,260,004
Gas Used For Utility	\$ 380,028	\$ 383,445	\$ 114,356	\$ 877,829	\$ 297,497	\$ 172,512	\$ 108,516	\$ 578,526	\$ 82,531	\$ 210,933	\$ 5,840	\$ 299,303
	\$ 44,085,514	\$ 40,925,064	\$ 17,357,544	\$ 102,368,121	\$ 38,507,803	\$ 21,378,796	\$ 17,779,121	\$ 77,665,720	\$ 5,577,711	\$ 19,546,268	\$ (421,578)	\$ 24,702,401
<u>Pipeline Storages</u>												
(To)	\$ (1,186,856)	\$ (286,284)	\$ (1,366,273)	\$ (2,839,413)	\$ (412,098)	\$ -	\$ (718,136)	\$ (1,130,235)	\$ (774,758)	\$ (286,284)	\$ (648,137)	\$ (1,709,178)
From	\$ 7,428,329	\$ 9,059,049	\$ 4,478,022	\$ 20,965,400	\$ 5,316,413	\$ 4,684,485	\$ 1,559,052	\$ 11,559,950	\$ 2,111,916	\$ 4,374,564	\$ 2,918,970	\$ 9,405,450
Net Pipeline Storages	\$ 6,241,473	\$ 8,772,765	\$ 3,111,749	\$ 18,125,987	\$ 4,904,315	\$ 4,684,485	\$ 840,916	\$ 10,429,715	\$ 1,337,158	\$ 4,088,280	\$ 2,270,833	\$ 7,696,272
<u>LNG Storage</u>												
(To)	\$ (468,066)	\$ (2,270,674)	\$ (969,476)	\$ (3,708,216)	\$ (604,289)	\$ (1,029,746)	\$ (903,885)	\$ (2,537,920)	\$ 136,223	\$ (1,240,928)	\$ (65,591)	\$ (1,170,296)
From	\$ 4,224,835	\$ 1,923,099	\$ 442,378	\$ 6,590,312	\$ 3,964,812	\$ 639,693	\$ 288,072	\$ 4,892,578	\$ 260,023	\$ 1,283,406	\$ 154,306	\$ 1,697,734
Net LNG Storage	\$ 3,756,769	\$ (347,575)	\$ (527,098)	\$ 2,882,096	\$ 3,360,523	\$ (390,053)	\$ (615,813)	\$ 2,354,657	\$ 396,246	\$ 42,478	\$ 88,715	\$ 527,439
Net Natural Gas	\$ 54,083,756	\$ 49,350,254	\$ 19,942,195	\$ 123,376,204	\$ 46,772,641	\$ 25,673,228	\$ 18,004,224	\$ 90,450,092	\$ 7,311,115	\$ 23,677,027	\$ 1,937,971	\$ 32,926,112
<u>APPLICABLE GCR EXPENSES</u>												
Net Natural Gas Expense	\$ 54,083,756	\$ 49,350,254	\$ 19,942,195	\$ 123,376,204	\$ 46,772,641	\$ 25,673,228	\$ 18,004,224	\$ 90,450,092	\$ 7,311,115	\$ 23,677,027	\$ 1,937,971	\$ 32,926,112
Purchased Electric & Misc	\$ 29,933	\$ 27,516	\$ 37,008	\$ 94,457	\$ 21,049	\$ 26,083	\$ 20,168	\$ 67,300	\$ 8,884	\$ 1,433	\$ 16,840	\$ 27,157
Total GCR Expenses	\$ 54,113,689	\$ 49,377,770	\$ 19,979,203	\$ 123,470,661	\$ 46,793,689	\$ 25,699,311	\$ 18,024,392	\$ 90,517,392	\$ 7,319,999	\$ 23,678,459	\$ 1,954,811	\$ 32,953,269