



375 North Shore Drive  
Pittsburgh, Pennsylvania 15212

**Carol Scanlon**  
Manager, Rates

**PNG Companies LLC**  
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May 28, 2026

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street – 2nd Floor  
Harrisburg, Pennsylvania 17120

**Re: 2026 INTEGRATED RESOURCE PLANNING - Peoples Natural Gas Company LLC - M-2026-3059579**

Dear Secretary Homsher:

Enclosed is the Peoples Natural Gas Company LLC's Integrated Resource Planning (IRP) Forms 1B, 2B, 2C, 3, 4A and 4B to be filed with the Pennsylvania Public Utility Commission ("Commission").

If you have any questions about these reports, please contact me.

Sincerely,

Carol Scanlon

**Enclosures**

CC: Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
Bureau of Technical Utility Services  
Office of Consumer Advocate  
Office of Small Business Advocate

FORM-IRP-GAS-1B: PEAK DAY GAS REQUIREMENTS  
 REPORTING UTILITY: Peoples Natural Gas Company LLC  
 (Volumes in MMcf)

	Historical Data		Current Year	Three Year Forecast		
Index Year Actual Year	-2 2024	-1 2025	0 2026	1 2027	2 2028	3 2029
<b>Firm Sales:</b>						
Retail Residential	462	522	689	709	709	709
Retail Commercial	105	111	156	150	150	150
Retail Industrial	2	2	2	3	3	3
Electric Power Generation Exchange with Other Utilities					-	-
Unaccounted For Gas 1/ Company Use 1/ Other (Off-System/Unbilled Estimate)	60 7	69 7	87 9	89 8	89 8	89 8
Subtotal Firm Sales	636	710	942	959	959	959
<b>Interruptible Sales:</b>						
Retail Electric Power Generation Company's Own Plant Subtotal Interruptible Sales					-	-
<b>SUBTOTAL FIRM AND INTERRUPTIBLE SALES:</b>	636	710	929	959	959	959
<b>Transportation:</b>						
Firm Residential	68	60	102	82	82	82
Firm Commercial	148	155	258	248	248	248
Firm Industrial	242	289	186	203	203	203
Interruptible Residential						
Interruptible Commercial	-	-	-	-	-	-
Interruptible Industrial	-	-	-	-	-	-
Electric Power Generation	-	-	-	-	-	-
Subtotal Transportation	458	504	545	533	533	533
<b>TOTAL GAS REQUIREMENTS</b>	1,094	1,215	1,488	1,491	1,491	1,491
Increase (Decrease)		120	273	4	-	-
Percent Change (%)		11%	22%	0.3%	0%	0%

1/ Reflects total system unaccounted for gas and company use.

FORM-IRP-GAS-2B: NATURAL GAS TRANSPORTATION  
REPORTING UTILITY: Peoples Natural Gas Company LLC  
(Volumes in MMcf)

Index Year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2024 2/		2025 2/		2026 2/		2027 2/		2028 2/		2029 2/	
Actual Year	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
<b>City Gate Transportation Contracts:</b>												
EGTS - FTNN	5,877	13	6,389	-	32,200	29	32,200	29	32,200	29	32,200	29
Tennessee Gas Pipeline 4/	1,747	30	2,430	33	8,791	35	8,791	35	8,791	35	8,791	35
Texas Eastern Transmission 4/	2,564	29	2,452	44	9,020	51	9,020	51	9,020	51	9,020	51
National Fuel Gas Supply	747	1	228	4	2,190	6	2,190	6	2,190	6	2,190	6
Columbia Gas Transmission	124	4	341	4	1,407	4	1,407	4	1,407	4	1,407	4
Equitrans Allegheny Valley Connector	20,383	125	21,762	185	68,930	214	68,930	214	68,930	214	68,930	214
Equitrans Mainline Contract	22,987	86	30,900	90	95,494	335	95,494	335	95,494	335	95,494	335
<b>TOTAL</b>	<b>54,429</b>	<b>288</b>	<b>64,503</b>	<b>360</b>	<b>218,031</b>	<b>673</b>	<b>218,031</b>	<b>673</b>	<b>218,031</b>	<b>673</b>	<b>218,031</b>	<b>673</b>
<b>Upstream Transportation Contracts:</b>												
Equitrans	20,383	125	21,762	185	34,473	192	34,473	192	34,473	192	34,473	192
<b>TOTAL</b>	<b>20,383</b>	<b>125</b>	<b>21,762</b>	<b>185</b>	<b>34,473</b>	<b>192</b>	<b>34,473</b>	<b>192</b>	<b>34,473</b>	<b>192</b>	<b>34,473</b>	<b>192</b>
<b>Storage-Related Transportation Contracts:</b>												
EGTS - FTNN/GSS 3/	1,166	16	1,006	9	1,468	19	1,468	19	1,468	19	1,468	19
EGTS - GSS	2,696	40	2,914	46	2,967	48	2,967	48	2,967	48	2,967	48
National Fuel Gas Supply	630	8	643	5	721	9	721	9	721	9	721	9
Columbia Gas Transmission	147	1	131	2	406	2	406	2	406	2	406	2
Equitrans Allegheny Valley Connector	6,287	149	7,313	135	7,892	164	7,892	164	7,892	164	7,892	164
Equitrans Mainline Storage	12,772	198	13,644	197	15,380	237	15,380	237	15,380	237	15,380	237
<b>TOTAL</b>	<b>23,697</b>	<b>413</b>	<b>25,650</b>	<b>393</b>	<b>28,834</b>	<b>479</b>	<b>28,834</b>	<b>479</b>	<b>28,834</b>	<b>479</b>	<b>28,834</b>	<b>479</b>

- 1/ For each group of contracts, rank entries in order of magnitude for the current year and include a sheet noting the transportation provider and termination date for each contract reported. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.
- 2/ The volumes shown for EGTS, Tennessee Gas Pipeline, Texas Eastern and AVC are net of the assignment of some capacity rights to Priority One transportation customers.
- 3/ Reflects firm transportation of gas withdrawn from EGTS GSS storage under EGTS FTNN/GSS contract.
- 4/ Not all Firm Contract - Includes Delivered Supply

FORM-IRP-GAS-2C: NATURAL GAS STORAGE  
REPORTING UTILITY: Peoples Natural Gas Company LLC  
(volumes in MMcf)

Index Year Actual Year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2024 2/		2025 2/		2026 2/		2027 2/		2028 2/		2029 2/	
Storage Contracts:1/	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak
ETRN ML Storage	12,772	198	13,644	197	15,380	237	15,380	237	15,380	237	15,380	237
ETRN - Allegheny Valley Connector	4,633	149	4,975	135	7,892	164	7,892	164	7,892	164	7,892	164
EGTS GSS	2,648	40	2,692	46	2,967	48	2,967	48	2,967	48	2,967	48
Peoples Natural Gas	436	30	689	48	2,147	55	2,147	55	2,147	55	2,147	55
EGTS FTNN/GSS	1,115	16	939	9	1,501	19	1,501	19	1,501	19	1,501	19
National Fuel Gas Supply	604	8	629	5	721	9	721	9	721	9	721	9
Columbia Gas Transmission	87	1	102	2	109	2	109	2	109	2	109	2
Other												
<b>TOTAL</b>	<b>22,294</b>	<b>442</b>	<b>23,670</b>	<b>441</b>	<b>30,717</b>	<b>535</b>	<b>30,717</b>	<b>535</b>	<b>30,717</b>	<b>535</b>	<b>30,717</b>	<b>535</b>

1/ Rank entries in order of magnitude for the current year and include a sheet noting the storage provider and termination date for each contract period. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.

2/ The volumes shown for Dominion Transmission, EQT AVC and Peoples' on-system storage exclude the assignment of some capacity rights to Priority One transportation customers.

FORM-IRP-GAS-3: NUMBER OF CUSTOMERS (YEAR END)  
 REPORTING UTILITY: Peoples Natural Gas Company LLC

	Historical Data		Current Year	Three Year Forecast		
Index Year	-2	-1	0	1	2	3
Actual Year	2024	2025	2026	2027	2028	2029
Sales Service:						
Retail Residential	574,505	576,970	576,970	576,970	576,970	576,970
Retail Commercial	40,635	40,669	40,669	40,669	40,669	40,669
Retail Industrial	85	89	89	89	89	89
Other	-	-	-	-	-	-
Subtotal Sales Service	615,225	617,728	617,728	617,728	617,728	617,728
Electric Power Generation	-	-	-	-	-	-
Transportation Service	89,458	88,596	88,596	88,596	88,596	88,596
<b>CUSTOMER TOTAL</b>	<b>704,683</b>	<b>706,324</b>	<b>706,324</b>	<b>706,324</b>	<b>706,324</b>	<b>706,324</b>
Increase (Decrease)		1,641	-	-	-	-
Percent Change (%)		0.2%	0.0%	0.0%	0.0%	0.0%

FORM-IRP-GAS-4A: ANNUAL SUPPLY AND REQUIREMENTS SUMMARY  
 REPORTING UTILITY: Peoples Natural Gas Company LLC  
 (Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2024	-1 2025	0 2026	1 2027	2 2028	3 2029
Gas Supply:						
Supply Contracts 1/	29,382	29,285	31,814	32,651	32,651	32,651
Spot Purchases	27,306	37,160	34,401	33,921	33,921	33,921
Subtotal Gas Supply	56,688	66,445	66,215	66,572	66,572	66,572
Transportation	72,199	78,790	76,298	75,845	75,845	75,845
TOTAL GAS SUPPLY	128,887	145,235	142,513	142,417	142,417	142,417
Requirements:						
Firm Requirements	58,707	70,016	69,922	70,250	70,250	70,250
Interruptible Requirements	-	-	-	-	-	-
Subtotal Firm & Interruptible	58,707	70,016	69,922	70,250	70,250	70,250
Transportation	70,180	75,218	72,591	72,167	72,167	72,167
Load Reductions	-	-	-	-	-	-
TOTAL GAS REQUIREMENTS	128,887	145,234	142,513	142,417	142,417	142,417
Surplus (Deficiency)	(0)	0	0	0	0	0

1/ Includes the following other categories of supply: Pipeline Deliveries, Storage Withdrawals, Storage Injections, Local Purchases, and Exchanges with Other LDC's. Refer to IRP Form 2a - Table 1 for specific supply volumes.

FORM-IRP-GAS-4B: PEAK DAY SUPPLY & REQUIREMENTS SUMMARY  
 REPORTING UTILITY: Peoples Natural Gas Company LLC  
 (Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2024	-1 2025	0 2026	1 2027	2 2028	3 2029
Gas Supply:						
Supply Contracts 1/	500	474	1,098	1,096	1,096	1,096
Spot Purchases	237	341	94	101	101	101
Subtotal Gas Supply	737	815	1,192	1,197	1,197	1,197
Transportation	357	399	295	294	294	294
TOTAL GAS SUPPLY	1,094	1,215	1,487	1,492	1,492	1,492
Requirements:						
Firm Requirements	636	710	942	959	959	959
Interruptible Requirements	-	-	-	-	-	-
Subtotal Firm & Interruptible	636	710	942	959	959	959
Transportation	458	504	545	533	533	533
Load Reductions	-	-	-	-	-	-
TOTAL GAS REQUIREMENTS	1,094	1,215	1,488	1,491	1,491	1,491
Surplus (Deficiency)	0	0	(1)	0	0	0

1/ Includes the following other categories of supply: Storage Withdrawals, Storage Injections, Local Purchases, and Exchanges with Other LDC's. Refer to IRP Form 2a - Table 2 for specific supply volumes.