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AN EXELON COMPANY

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PECO
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June 2, 2026

VIA E-FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

Re: REVISED - PECO 2026 First Quarter Reliability Report, PUC Docket No. M-2023-3039027

Dear Secretary Homsher:

Enclosed is PECO's revised 2026 Quarterly Reliability Report for the period ending March 31, 2026 (Revised Report), submitted pursuant to the Electric Service Reliability Regulations at 52 Pa. Code Chapter 57. The Company requests the Revised Report replace the existing report that was filed on May 1, 2026, and requests the Secretary's Bureau remove the existing report from the record at Docket No. M-2023-3039027 and replace it with the Revised Report.

Because portions of the report contain sensitive and proprietary, PECO is filing two versions of the report, one public and one proprietary. PECO requests that the proprietary report, which has been separated and clearly marked with a "Confidential" header on each page, be kept confidential, pursuant to the Commission Order of March 20, 2006.

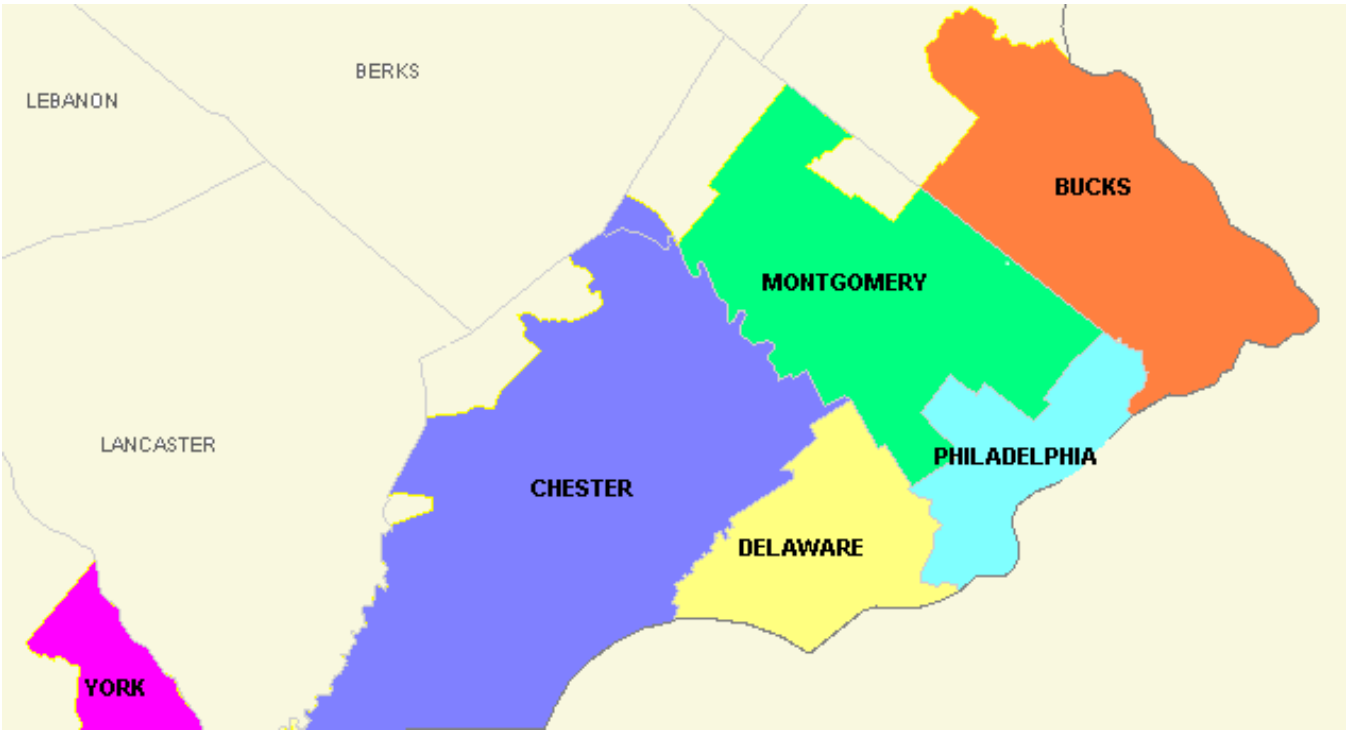
Thank you for your assistance in this matter and please direct any questions regarding the above to myself.

Sincerely,

Enclosure

Cc: John Van Zant (via email only)
Dan Searfoorce (via email only)
Clint McKinley (via email only)
Office of Consumer Advocate (via email only)
Office of Small Business Advocate (via email only)

**PECO Energy Company
Quarterly Reliability Report
For Period Ending March 31st, 2026**



June 2, 2026

PECO Energy (“PECO”)

Quarterly Reliability Report for the Period Ending March 31st, 2026, filed with the Pennsylvania Public Utility Commission.

Submitted per Rulemaking Re: Amending Electric Service, Docket No. M-2016-2522508 Reliability Regulations at 52 P.A.Code Chapter 57

Section 57.195(e)(1) *“A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.”*

PECO experienced no major events in the 1st quarter of 2026.

Section 57.195(e)(2) *“Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.”*

PECO Customers	Sustained Customer Interruptions	Sustained Customer Hours	Momentary Customer Interruptions	Sustained Customer Minutes	SAIFI	CAIDI	SAIDI	MAIFI
1,680,143	1,379,047	2,488,445	1,594,259	149,306,711	0.82	108	89	0.95

Data reflects 12 months ending 3/31/2026.

PECO Benchmarks and Rolling 12-Month Standards				
	SAIFI	CAIDI	SAIDI	MAIFI
Benchmark	1.23	112	138	N/A
Rolling 12-Month Standard	1.48	134	198	N/A

SAIFI, CAIDI, and SAIDI are below both Benchmark and Standard. Benchmarks and Standards were established on May 7, 2004. No Benchmark or Standard was established for MAIFI.

Section 57.195(e)(3) *“Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) and other pertinent information such as customers served, number of interruptions, customer minutes interrupted, number of lockouts, and so forth, for the worst performing 5% of the circuits in the system. An explanation of how the EDC defines its worst performing circuits shall be included.”*

PECO’s worst performing 5% of circuits were selected based on a weighted score combining customer interruptions, customer hours, SAIFI, SAIDI, and CEMI (Customers Experiencing Multiple Interruptions), due to outages on each circuit in a 12-month period. This measure focuses on improving system SAIFI, SAIDI, and CAIDI, as well as addressing local areas with high outage frequency or duration. In addition, circuits with a history of repeated appearance on worst performing lists were selectively included in the 5% list. Worst circuits and the rolling 12-month reliability index values requested are shown in Appendix A.

Section 57.195(e)(4) “Specific remedial efforts taken and planned for the worst performing 5% of the circuits as identified in paragraph (3).”

Remedial efforts taken or planned to date for PECO’s worst-performing 5% of circuits are shown in Appendix B.

Section 57.195(e)(5) “A Rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be included.”

12-Months Ending March 31 st , 2026					
Cause	Service Outages	% of Service Outages	Customer Interruptions	% of Customer Interruptions	Customer Minutes
Animal	1,297	9.3%	32,172	2.3%	1,997,984
Contact/Dig-In	77	0.6%	4,988	0.4%	458,672
Equipment Failure	4,920	35.2%	469,258	34.0%	43,028,895
Lightning	263	1.9%	30,078	2.2%	3,702,555
Other	935	6.7%	42,709	3.1%	3,399,118
T&S	11	0.1%	19,488	1.4%	942,062
Unknown	629	4.5%	97,398	7.1%	10,385,999
Vegetation-Broken/Uprooted	4,461	31.9%	432,267	31.4%	58,518,360
Vegetation-Ingrowth	1,039	7.4%	183,130	13.3%	21,795,780
Vehicles	355	2.5%	67,040	4.9%	5,061,286

*The data supplied is the number of interrupted customers for each interruption event, summed up for all events, also known as customer interruptions. A customer interrupted by three separate trouble cases represents three customer interruptions, but only one customer was interrupted.

The largest contributors to customer interruptions were equipment failure events. The SAIFI improvement efforts include a combination of proven infrastructure investments, piloting of emerging technologies, innovation initiatives, and organizational enhancements. To further strengthen system reliability, we continue to enhance our Risk Awareness and Mitigation strategies. PECO is accelerating several vegetation management initiatives, such as Blue Sky Trimming and improved prioritization of additional vegetation work aligned with DPM.

Section 57.195(e)(6). “Quarterly and year to date information on progress toward meeting transmission and distribution inspection and maintenance goals /objectives” (For First, Second and Third Quarter reports only).”

Predictive and Preventive Maintenance Program – status as of YTD 3/31/2026			
	1st Quarter Tasks		2026 Total
	Planned	Complete	Planned
Recloser Inspections (Number of reclosers inspected)	191	276	829
Circuit Patrol & Thermography (Number of circuits patrolled)	269	280	1,077
Pole Inspections (Number of poles inspected)	5,000	8	40,406
Padmount Transformers (Number of transformers inspected)	0	520	6,688
Below Ground Transformers (Number of transformers inspected)	145	276	1,170
Substations (Number of substations inspections performed (e.g. visual inspection, reading of currents, voltages, temperature etc.) for a variety of substation components)	343	332	1,370
Unit Substations (Number of unit substations inspections performed (e.g. visual inspection, reading of currents, voltages, temperature etc.) for a variety of substation components)	705	697	2,740

PECO will be on track by the end of the year for pole inspections, substation, and unit substation inspections.

Vegetation Management Preventive Maintenance Program – status as of YTD 3/31/2026			
	1st Quarter Miles		2026
	Planned	Complete	Total Planned
Distribution Lift and Manual Trimming	840	1,046	3,044
Transmission Trimming and Removals	49	44	198

PECO will be on track by the end of the year for Transmission Trimming and Removals.

Section 57.195(e)(7). “Quarterly and year-to-date information on budgeted versus actual transmission and distribution operation and maintenance expenditures in total and detailed by the EDC’S own functional account code or FERC account code as available.” (For first, second and third quarter reports only.)

\$Millions	Budgeted 1st Quarter	Actual 1st Quarter	Budgeted Year-to-Date	Actual Year-to-Date
New Business Connections	\$0.6	\$0.7	\$0.6	\$0.7
Capacity Expansion	\$0.1	\$1.4	\$0.1	\$1.4
System Performance	\$30.4	\$25.2	\$30.4	\$25.2
Facility Relocation	\$0.1	\$0.2	\$0.1	\$0.2
Maintenance	\$58.5	\$65.7	\$58.5	\$65.7
Total	\$89.7	\$93.1	\$89.7	\$93.1

Section 57.195(e)(8). “Quarterly and year-to-date information on budgeted versus actual transmission and distribution capital expenditures in total and detailed by the EDC’S own functional account code or FERC account code as available.” (For first, second and third quarter reports only.)

\$Millions	Budgeted 1st Quarter	Actual 1st Quarter	Budgeted Year-to-Date	Actual Year-to-Date
New Business Connections	\$36.7	\$25.2	\$36.7	\$25.2
Capacity Expansion	\$27.8	\$25.5	\$27.8	\$25.5
System Performance	\$223.8	\$227.1	\$223.8	\$227.1
Facility Relocation	\$9.6	\$4.6	\$9.6	\$4.6
Maintenance	\$33.5	\$47.1	\$33.5	\$47.1
Total	\$331.4	\$329.5	\$331.4	\$329.5

Section 57.195(e)(9). “Dedicated staffing levels for transmission and distribution operation and maintenance at the end of the quarter, in total and by specific category (e.g., lineman, technician and electrician).”

PECO’s full-time trade staff as of March 31st, 2026, was as follows:

Aerial Lineman	464
Underground Lineman (Include UTS)	76
Transmission / Substation Mechanics, Operators	136
Energy Technicians	101
Aerial Foreman	77
Underground Foreman	18
Transmission / Substation Foreman	49
ET Foreman	8
Total	929

Call-Out Response Time

Month	Total Calls	Workers Accepting	Average Response Time/Crew Call-out	Average Response Time/Worker(min)
Jan-26	401	1934	0:20:38	0:02:59
Feb-26	407	4256	0:16:25	0:02:57
Mar-26	430	2214	0:17:41	0:02:56
Q1	1238	8404	0:18:15	0:02:57
YTD	1238	8404	0:18:15	0:02:57

PECO has worked jointly with the other PA EDC's, the Energy Association of PA and PAPUC Staff to develop a consistent reporting methodology for this requirement.

Contact Persons:

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Appendix A
Rolling 12- month reliability index values for 5% worst performing circuits

Circuit	Cust On Circuit	SAIFI	CAIDI	SAIDI	MAIFI	Cust Intr	Cust Hrs	Mom Cust
ANGORA_011	1,030	0.12	389	47	0.00	124	804	0
ANGORA_131	3,323	0.04	157	7	0.98	142	371	3,263
BETZWOOD_341	2,486	0.32	442	142	2.05	798	5,876	5,101
BLUE_GRASS_136	1,207	0.68	68	46	0.65	820	924	790
BLUE_GRASS_144	1,721	0.01	289	4	0.00	25	121	0
BLUE_GRASS_147	901	1.45	93	135	0.79	1,306	2,030	714
BRADFORD_343	624	1.36	63	86	2.77	850	889	1,727
BUCKINGHAM_344	1,882	1.22	98	119	1.02	2,291	3,744	1,927
BUCKINGHAM_372	1,126	1.16	88	102	1.23	1,301	1,909	1,383
BYBERRY_136	834	1.31	91	118	1.54	1,089	1,646	1,282
BYBERRY_162	1,477	1.00	77	77	1.52	1,475	1,899	2,242
CARMEL_003	851	0.21	128	27	0.02	182	388	14
CEDARBROOK_030	874	1.05	138	146	0.04	920	2,121	31
CHADDS_000	448	1.63	178	290	4.38	728	2,164	1,961
CLAY_342	2,488	2.79	78	217	3.87	6,940	8,999	9,634
CORNOG_002	310	1.96	116	228	1.51	608	1,180	469
CRESCENTVILLE_161	2,176	0.37	233	85	0.30	797	3,090	652
CROYDON_141	750	0.02	274	6	0.00	16	73	1
CROYDON_144	2,217	0.56	78	43	0.58	1,231	1,604	1,283
CRUSHER_000	748	6.51	195	1,267	5.26	4,867	15,801	3,937
DOWNINGTOWN_005	518	1.13	39	45	5.50	585	385	2,847
EAGLE_342	3,226	2.03	110	223	3.18	6,544	12,012	10,263
EAGLE_352	2,224	1.94	350	679	2.38	4,318	25,180	5,303
EAGLE_353	2,258	2.34	107	251	5.58	5,284	9,433	12,603
EDDYSTONE_131	694	0.57	145	82	1.11	395	954	772
FAIR_001	507	0.11	59	7	3.98	58	57	2,016
FLINT_146	1,152	1.17	134	158	0.10	1,350	3,025	110
FORREST_006	1,041	0.01	208	3	0.00	13	45	0
FOULK_141	1,115	3.68	95	350	2.61	4,099	6,504	2,906
FURNACE_000	500	2.40	356	853	5.07	1,200	7,112	2,534
GAP_000	673	2.00	33	66	1.03	1,347	735	690
GLADWYNE_132	518	3.34	162	542	6.92	1,728	4,678	3,587
GLADWYNE_138	945	2.04	95	193	9.85	1,928	3,046	9,310
GOSHEN_351	2,164	2.38	76	182	3.58	5,160	6,564	7,747
HARTMAN_351	1,839	0.81	91	73	1.02	1,482	2,241	1,881
HEATON_133	1,851	0.91	109	99	0.65	1,692	3,062	1,199
HEATON_169	1,484	0.84	177	148	1.10	1,243	3,666	1,635

HOLMESBURG_132	2,248	1.33	46	62	0.80	2,994	2,315	1,807
HOLMESBURG_142	1,401	1.63	90	148	1.14	2,284	3,444	1,593
HUNTING_PARK_037	590	1.04	61	63	0.00	613	621	1
JAMISON_000	272	2.93	106	310	2.00	797	1,406	544
JENKINTOWN_135	982	1.30	116	151	1.28	1,280	2,465	1,254
JENKINTOWN_142	1,929	1.19	28	33	0.78	2,301	1,056	1,501
JENKINTOWN_144	1,833	0.66	97	64	0.79	1,209	1,962	1,454
KEMBLE_002	363	4.31	152	655	1.25	1,564	3,965	455
LANDENBERG_000	548	0.76	241	184	1.04	418	1,676	568
LANE_001	369	6.55	81	528	6.66	2,416	3,250	2,459
LINE_116_00BM	666	2.83	194	548	4.80	1,883	6,085	3,195
LINE_2352	862	0.15	153	23	0.07	129	329	64
LINE_2394	1,784	0.60	179	106	0.26	1,062	3,160	465
LINE_2457	728	0.97	53	52	0.00	704	625	0
LINE_300CR	1,277	2.90	213	616	3.38	3,697	13,121	4,321
LINE_4100PB	2,092	2.41	99	239	4.09	5,049	8,318	8,564
LINE_800CR	1,984	1.89	168	318	0.73	3,759	10,515	1,455
LINTON_343	3,247	1.68	23	39	2.64	5,447	2,105	8,584
LINTON_352	3,848	0.66	105	69	1.21	2,521	4,404	4,673
LOGAN_006	853	0.02	408	8	0.02	17	116	21
MACDADE_137	1,929	1.67	50	83	0.71	3,223	2,675	1,370
MARSHALLTON_001	523	2.96	96	283	2.33	1,547	2,464	1,217
MORRISVILLE_011	678	3.63	93	338	0.02	2,463	3,815	11
MORTON_133	881	3.72	401	1,494	0.49	3,280	21,940	430
MORWOOD_000	699	1.81	235	426	4.55	1,265	4,964	3,181
NESHAMINY_134	1,041	0.01	512	7	0.02	15	128	21
NEWLINVILLE_352	2,545	0.13	135	17	0.29	322	727	736
NEWLINVILLE_361	1,087	1.91	78	148	1.65	2,072	2,679	1,789
NEWTOWN_008	490	1.23	28	35	5.93	602	286	2,904
NOLAN_001	906	1.27	82	105	3.00	1,154	1,580	2,715
NORTH_WALES_346	1,684	0.37	198	74	0.05	629	2,072	86
NORTH_WALES_353	2,718	1.47	87	128	0.78	4,002	5,782	2,122
NORTH_WALES_362	2,294	0.52	91	47	1.28	1,197	1,810	2,925
NORTH_WALES_363	3,375	1.80	73	132	2.94	6,083	7,445	9,908
PARRISH_140	3,172	0.02	269	5	0.00	56	251	0
PEACH_BOTTOM_361	181	6.45	542	3,494	3.02	1,167	10,541	546
PERKIOMEN_351	2,558	2.26	92	207	3.14	5,791	8,836	8,033
PERKIOMEN_354	2,800	3.19	72	231	4.04	8,943	10,759	11,323
PERKIOMEN_363	2,505	7.56	84	631	3.49	18,937	26,355	8,748
PLANEBROOK_351	1,354	0.87	78	68	0.97	1,180	1,536	1,320
ROXBOROUGH_131	2,106	0.19	102	19	0.93	391	668	1,966
SADSBURY_000	626	1.19	52	62	7.85	742	646	4,914

SAVILLE_130	1,314	0.96	82	78	0.76	1,255	1,713	996
SAVILLE_132	2,241	0.44	130	58	1.43	996	2,161	3,200
SAVILLE_133	690	0.08	109	9	0.00	57	103	0
SAVILLE_136	2,118	1.35	177	240	0.63	2,859	8,456	1,338
SCHWENKSVILLE_001	536	2.74	140	383	1.08	1,468	3,419	581
SCHWENKSVILLE_002	667	2.91	98	284	1.54	1,939	3,155	1,028
SLATE_000	143	7.30	181	1,322	0.69	1,044	3,150	99
SOLEBURY_001	477	3.52	124	435	2.41	1,679	3,456	1,150
UNIVERSITY_132	2,867	0.04	53	2	0.00	108	95	0
UPPER_MERION_351	3,106	1.29	181	233	2.02	3,993	12,039	6,266
UPPER_PROVIDENCE_343	1,547	1.73	54	95	1.00	2,684	2,437	1,544
UPPER_PROVIDENCE_344	1,520	1.66	56	93	1.41	2,517	2,347	2,141
WAYNE_144	921	1.19	70	83	0.49	1,097	1,277	449
WEST_GROVE_001	488	0.06	326	19	3.04	28	152	1,482
WEST_GROVE_002	432	2.06	174	358	3.03	890	2,574	1,310
WHITEMARSH_133	1,687	0.15	91	13	0.09	249	379	160
WHITEMARSH_144	778	1.00	76	76	0.66	777	982	513
WOODBOURNE_353	2,018	1.22	104	127	1.30	2,456	4,262	2,617
YEADON_134	1,805	0.76	71	54	0.68	1,366	1,625	1,233

The data supplied is the number of interrupted customers for each interruption event summed for all events, also known as customer interruptions. If a customer is interrupted by three separate trouble cases, they represent three customer interruptions, but only one customer interrupted.

Appendix B

Remedial efforts taken and planned for 5% worst performing circuits as of 3/31/2026

ANGORA_011

Philadelphia County

Planned:

Complete corrective reliability work orders
Inspect circuit
Upgrade transformer

ANGORA_131

Philadelphia County

Completed:

Complete corrective reliability work orders

Planned:

Complete corrective reliability work orders
Inspect circuit

BETZWOOD_341

Montgomery County

Completed:

Complete corrective reliability work orders
Inspect circuit
Inspect selected areas of circuit for vegetation issues and correct as needed
Remedial efforts completed

BLUE_GRASS_136

Philadelphia County

Completed:

Complete corrective reliability work orders
Inspect circuit
Install animal protection
Upgrade transformer

Planned:

Complete corrective reliability work orders

BLUE_GRASS_144

Philadelphia County

Completed:

Complete corrective reliability work orders
Inspect circuit

Planned:

Complete corrective reliability work orders

BLUE_GRASS_147

Philadelphia County

Completed:

Complete corrective reliability work orders
Inspect circuit

Install animal protection

Planned:

Upgrade secondary and install animal protection

BRADFORD_343

Chester County

Completed:

Complete corrective reliability work orders

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Inspect circuit

BUCKINGHAM_344

Bucks County

Completed:

Complete corrective reliability work orders

Inspect circuit

Remedial efforts completed

BUCKINGHAM_372

Bucks County

Completed:

Inspect circuit

Remedial efforts completed

BURHOLME_016

Philadelphia County

Completed:

Complete corrective reliability work orders

Inspect circuit

Upgrade transformer

Remedial efforts completed

BYBERRY_136

Philadelphia County

Completed:

Complete corrective reliability work orders

Inspect circuit

Inspect selected areas of circuit for vegetation issues and correct as needed

Install animal protection

Perform regularly scheduled tree clearance

Remedial efforts completed

BYBERRY_162

Bucks County

Completed:

Complete corrective reliability work orders

Perform regularly scheduled tree clearance

Planned:

Inspect circuit

CARMEL_003

Montgomery County

Completed:

Complete corrective reliability work orders

Inspect selected areas of circuit for vegetation issues and correct as needed

Upgrade secondary

Planned:

Inspect circuit

CEDARBROOK_030

Philadelphia County

Completed:

Complete corrective reliability work orders

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Inspect circuit

CHADDS_000

Delaware County

Completed:

Complete corrective reliability work orders

Upgrade primary

Planned:

Inspect circuit

CLAY_342

Chester County

Completed:

Inspect selected areas of circuit for vegetation issues and correct as needed

Reduce primary exposure

Planned:

Inspect circuit

CORNOG_002

Chester County

Completed:

Inspect circuit

Inspect selected areas of circuit for vegetation issues and correct as needed

Remedial efforts completed

CRESCENTVILLE_161

Philadelphia County

Completed:

Complete corrective reliability work orders

Install animal protection

Upgrade transformer

Planned:

Inspect circuit

CROYDON_141

Bucks County

Completed:

Complete corrective reliability work orders

Planned:

Complete corrective reliability work orders

Inspect circuit

CROYDON_144

Bucks County

Completed:

Complete corrective reliability work orders

Install animal protection

Planned:

Inspect circuit

CRUSHER_000

Montgomery County

Completed:

Inspect circuit

Inspect selected areas of circuit for vegetation issues and correct as needed

Remedial efforts completed

DOWNINGTOWN_005

Chester County

Completed:

Complete corrective reliability work orders

Inspect circuit

Inspect selected areas of circuit for vegetation issues and correct as needed

Perform regularly scheduled tree clearance

Remedial efforts completed

EAGLE_342

Chester County

Completed:

Create breakdown

Relocate fuse

Upgrade primary

Planned:

Inspect circuit

Upgrade primary

EAGLE_352

Chester County

Completed:

Inspect selected areas of circuit for vegetation issues and correct as needed

Upgrade primary

Planned:

Inspect circuit

EAGLE_353

Chester County

Completed:

Install new switch

Planned:

Inspect circuit

EDDYSTONE_131

Delaware County

Completed:

Complete corrective reliability work orders

Planned:

Inspect circuit

FAIR_001

Montgomery County

Completed:

Complete corrective reliability work orders

Inspect circuit

Remedial efforts completed

FLINT_146

Montgomery County

Completed:

Inspect circuit

Inspect selected areas of circuit for vegetation issues and correct as needed

Install new recloser

Remedial efforts completed

FORREST_006

Montgomery County

Completed:

Inspect circuit

Inspect selected areas of circuit for vegetation issues and correct as needed

Remedial efforts completed

FOULK_141

Delaware County

Completed:

Create breakdown

Planned:

Inspect circuit

FURNACE_000

York County

Completed:

Inspect circuit
Inspect selected areas of circuit for vegetation issues and correct as needed
Remedial efforts completed

GAP_000

Chester County

Completed:

Inspect circuit

Planned:

Upgrade secondary

GLADWYNE_132

Delaware County

Completed:

Inspect selected areas of circuit for vegetation issues and correct as needed

Upgrade primary

Planned:

Inspect circuit

GLADWYNE_138

Delaware County

Completed:

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Inspect circuit

GOSHEN_351

Chester County

Completed:

Upgrade primary

Planned:

Inspect circuit

HARTMAN_351

Bucks County

Completed:

Complete corrective reliability work orders

Planned:

Inspect circuit

HEATON_133

Montgomery County

Completed:

Complete corrective reliability work orders

Inspect circuit

Remedial efforts completed

HEATON_169

Montgomery County

Completed:

Complete corrective reliability work orders
Inspect circuit
Inspect selected areas of circuit for vegetation issues and correct as needed
Upgrade transformer

Planned:

Upgrade secondary

HOLMESBURG_132

Philadelphia County

Completed:

Complete corrective reliability work orders
Inspect circuit
Install animal protection
Remedial efforts completed

HOLMESBURG_142

Philadelphia County

Completed:

Complete corrective reliability work orders
Inspect circuit
Remedial efforts completed

HUNTING_PARK_037

Philadelphia County

Completed:

Complete corrective reliability work orders

Planned:

Inspect circuit

JAMISON_000

Bucks County

Completed:

Complete corrective reliability work orders

Planned:

Inspect circuit

JENKINTOWN_135

Montgomery County

Planned:

Inspect circuit
Upgrade primary

JENKINTOWN_142

Philadelphia County

Completed:

Complete corrective reliability work orders
Inspect selected areas of circuit for vegetation issues and correct as needed
Upgrade transformer

Planned:

Complete corrective reliability work orders

Inspect circuit

JENKINTOWN_144

Montgomery County

Completed:

Complete corrective reliability work orders

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Inspect circuit

KEMBLE_002

Chester County

Completed:

Complete corrective reliability work orders

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Inspect circuit

LANDENBERG_000

Chester County

Completed:

Inspect selected areas of circuit for vegetation issues and correct as needed

Upgrade primary

Planned:

Inspect circuit

Upgrade primary

LANE_001

Montgomery County

Completed:

Inspect circuit

Inspect selected areas of circuit for vegetation issues and correct as needed

Remedial efforts completed

LINE_116_00BM

Delaware County

Planned:

Inspect circuit

LINE_2352

Philadelphia County

Completed:

Complete corrective reliability work orders

Install animal protection

Perform regularly scheduled tree clearance

Planned:

Complete corrective reliability work orders

Inspect circuit

LINE_2394

Philadelphia County

Completed:

Complete corrective reliability work orders

Upgrade transformer

Planned:

Inspect circuit

Upgrade secondary

LINE_2457

Philadelphia County

Completed:

Complete corrective reliability work orders

Install animal protection

Planned:

Inspect circuit

LINE_300CR

Chester County

Completed:

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Inspect circuit

Install new fusing

LINE_4100PB

Chester County

Completed:

Complete corrective reliability work orders

Inspect selected areas of circuit for vegetation issues and correct as needed

Perform regularly scheduled tree clearance

Planned:

Inspect circuit

LINE_800CR

Chester County

Completed:

Complete corrective reliability work orders

Planned:

Inspect circuit

LINTON_343

Bucks County

Completed:

Complete corrective reliability work orders

Planned:

Inspect circuit

LINTON_352*Bucks County***Completed:**

Complete corrective reliability work orders

Planned:

Inspect circuit

Install animal protection

LOGAN_006*Philadelphia County***Completed:**

Complete corrective reliability work orders

Perform regularly scheduled tree clearance

Planned:

Complete corrective reliability work orders

Inspect circuit

MACDADE_137*Delaware County***Completed:**

Complete corrective reliability work orders

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Complete corrective reliability work orders

Inspect circuit

MARSHALLTON_001*Chester County***Completed:**

Complete corrective reliability work orders

Inspect circuit

Planned:

Relocate breakdown

Relocate fuse

MORRISVILLE_011*Bucks County***Completed:**

Complete corrective reliability work orders

Planned:

Complete corrective reliability work orders

Inspect circuit

MORTON_133*Delaware County***Completed:**

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Inspect circuit
Upgrade primary

MORWOOD_000

Montgomery County

Completed:

Complete corrective reliability work orders

Planned:

Inspect circuit

NESHAMINY_134

Bucks County

Completed:

Complete corrective reliability work orders

Install new fusing

Planned:

Inspect circuit

NEWLINVILLE_352

Chester County

Completed:

Complete corrective reliability work orders

Inspect circuit

Remedial efforts completed

NEWLINVILLE_361

Chester County

Completed:

Complete corrective reliability work orders

Planned:

Inspect circuit

NEWTOWN_008

Bucks County

Completed:

Complete corrective reliability work orders

Planned:

Inspect circuit

NOLAN_001

Bucks County

Completed:

Complete corrective reliability work orders

Upgrade transformer

Planned:

Inspect circuit

Inspect selected areas of circuit for vegetation issues and correct as needed

Upgrade secondary

NORTH_WALES_346

Montgomery County

Completed:

Complete corrective reliability work orders

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Inspect circuit

NORTH_WALES_353

Montgomery County

Completed:

Complete corrective reliability work orders

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Complete corrective reliability work orders

Inspect circuit

NORTH_WALES_362

Montgomery County

Completed:

Complete corrective reliability work orders

Upgrade transformer

Planned:

Inspect circuit

NORTH_WALES_363

Montgomery County

Completed:

Complete corrective reliability work orders

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Complete corrective reliability work orders

Inspect circuit

PARRISH_140

Philadelphia County

Completed:

Complete corrective reliability work orders

Upgrade transformer

Planned:

Complete corrective reliability work orders

Inspect circuit

Upgrade transformer

PEACH_BOTTOM_361

York County

Completed:

Complete corrective reliability work orders

Planned:

Inspect circuit

PERKIOMEN_351

Montgomery County

Completed:

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Complete corrective reliability work orders

Inspect circuit

PERKIOMEN_354

Montgomery County

Completed:

Complete corrective reliability work orders

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Inspect circuit

PERKIOMEN_363

Montgomery County

Completed:

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Inspect circuit

PLANEBROOK_351

Chester County

Completed:

Complete corrective reliability work orders

Inspect circuit

Perform regularly scheduled tree clearance

Remedial efforts completed

ROXBOROUGH_131

Philadelphia County

Completed:

Complete corrective reliability work orders

Planned:

Inspect circuit

SADSBURY_000

Chester County

Completed:

Inspect circuit

Inspect selected areas of circuit for vegetation issues and correct as needed

Upgrade primary

Remedial efforts completed

SAVILLE_130

Delaware County

Completed:

Complete corrective reliability work orders

Planned:

Inspect circuit

SAVILLE_132

Delaware County

Completed:

Complete corrective reliability work orders

Inspect selected areas of circuit for vegetation issues and correct as needed

Install new fusing

Planned:

Inspect circuit

SAVILLE_133

Delaware County

Completed:

Complete corrective reliability work orders

Planned:

Inspect circuit

SAVILLE_136

Delaware County

Completed:

Complete corrective reliability work orders

Planned:

Inspect circuit

SCHWENKSVILLE_001

Montgomery County

Completed:

Complete corrective reliability work orders

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Inspect circuit

SCHWENKSVILLE_002

Montgomery County

Completed:

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Inspect circuit

SLATE_000

York County

Planned:

Inspect circuit

Upgrade primary

SOLEBURY_001*Bucks County***Completed:**

Complete corrective reliability work orders

Inspect circuit

Inspect selected areas of circuit for vegetation issues and correct as needed

Install new recloser

Planned:

Install new overvoltage protection

UNIVERSITY_132*Philadelphia County***Completed:**

Complete corrective reliability work orders

Planned:

Inspect circuit

UPPER_MERION_351*Chester County***Completed:**

Inspect circuit

Planned:

Upgrade primary

UPPER_PROVIDENCE_343*Montgomery County***Completed:**

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Inspect circuit

UPPER_PROVIDENCE_344*Montgomery County***Completed:**

Complete corrective reliability work orders

Planned:

Inspect circuit

WAYNE_144*Delaware County***Completed:**

Complete corrective reliability work orders

Inspect circuit

Inspect selected areas of circuit for vegetation issues and correct as needed

Install new switch

Upgrade primary

Remedial efforts completed

WEST_GROVE_001*Chester County***Completed:**

Upgrade poles

Planned:

Inspect circuit

WEST_GROVE_002*Chester County***Completed:**

Inspect selected areas of circuit for vegetation issues and correct as needed

Upgrade primary

Planned:

Inspect circuit

WHITEMARSH_133*Montgomery County***Completed:**

Complete corrective reliability work orders

Install new fusing

Upgrade secondary

Planned:

Complete corrective reliability work orders

Inspect circuit

WHITEMARSH_144*Montgomery County***Completed:**

Complete corrective reliability work orders

Planned:

Inspect circuit

WOODBOURNE_353*Bucks County***Completed:**

Complete corrective reliability work orders

Planned:

Inspect circuit

YEADON_134*Delaware County***Completed:**

Inspect selected areas of circuit for vegetation issues and correct as needed

Planned:

Inspect circuit

Upgrade secondary

Appendix C

New Business Connections

This work category includes all the facility work required to add a new customer or to increase the load to an existing customer. The facility work will include the facilities required to directly connect the customer to the system and the upgrade/replacement of any existing facility to serve the requested additional load.

Capacity Expansion

This work category includes only capacity work generated by the system design engineer to prevent system failure and to assure the delivery of voltage as specified in the tariff. The addition of new substations and substation enlargements for future load growth will also be included in this project.

System Performance

This work category includes projects designed to upgrade, modify or improve the performance of the distribution system. Also included in this category are indirect costs in support of all categories and one-time accounting adjustment items.

Facility Relocation

This work category includes all requests for relocation of PECO facilities including municipal as well as customer related relocation requests.

Maintenance

This work category includes work performed to repair and restore equipment to its normal state of operation, along with planned preventive maintenance work such as visual and thermographic inspections and tree trimming around transmission and distribution lines.

Storm Funds

Incremental costs (primarily; overtime, contractors, mutual assistance, and meals) are incurred while responding to major storms (storms that meet customer outage and duration criteria).