
Megan E. Rulli

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File #: 203798

June 3, 2026

VIA ELECTRONIC FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Pennsylvania Public Utility Commission, *et al.* v. Columbia Gas of Pennsylvania, Inc.
Docket Nos. R-2026-3060762, *et al.*

Dear Secretary Homsher:

Pursuant to Administrative Law Judge Emily I. DeVoe's Interim Order Adopting and Entering Into the Record the Joint Stipulation for the Admission of Evidence, dated May 29, 2026, and pursuant to 53 Pa. Code § 5.412a, attached for filing on behalf Columbia Gas of Pennsylvania ("Columbia") is the following admitted testimony and accompanying exhibits in the above-referenced proceeding:

- Columbia Exhibits 1, 1-A (revised), 1-B (revised), 1-C, 1-D, 1-D-1, 1-D-2, 1-D-3, 1-E, 1-F, 2, 3, 4, 5 (revised), 5-A, 5-B, 6, 7, 8-A, 8-B, 8-C, 8-D, 8-E, 9, 10, 11, 12, 13, 14, 15, and 16.
- Supplement No. 415 to Tariff Gas – Pa. P.U.C. No. 9.
- Columbia Statement No. 1, the Direct Testimony of Tina Monnig, and Exhibits TMM-1 and TMM-2.
- Columbia Statement No. 2, the Direct Testimony of Matthew Vorndran, and Exhibit MV-1.
- Columbia Statement No. 3, the Direct Testimony of Nicole Paloney.
- Columbia Statement No. 4, the Direct Testimony of Patrick Pluard.

Matthew Homsher, Secretary
June 3, 2026
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The Company notes that Revised Columbia Exhibit 5 is appended to the Direct Testimony of Tina Monnig (Columbia St. No. 1), and Revised Columbia Exhibits 1-A and 1-B are appended to the Direct Testimony of Matthew Vorndran (Columbia St. No. 2). The signed verifications of the Company's four witnesses are also included in the filing.

Copies of this correspondence will be provided as indicated on the Certificate of Service.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'M E Rulli', is positioned above the printed name 'Megan E. Rulli'.

MER/dmc
Attachment

cc: The Honorable Emily I. DeVoe (*via email; w/attachment*)
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL

Adam J. Williams, Esquire
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120
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Steven C. Gray, Esquire
Office of Small Business Advocate
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Harrisburg, PA 17101-1923
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Date: June 3, 2026



Megan E. Rulli

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

**Columbia Gas of Pennsylvania, Inc.
121 Champion Way
Suite 100
Canonsburg, Pennsylvania**

**SUPPLEMENT NO. ____
TO
TARIFF GAS - PA. P.U.C. NO. 9
1307(f) RATE PROCEEDING**

ISSUED: April 1, 2026

EFFECTIVE: October 1, 2026

**Information Submitted in Compliance with Act 74 of 1984 and
Pursuant to Title 52 Pennsylvania Code Sections 53.64 and 53.65
Supporting Recovery of Purchased Gas Costs**

COLUMBIA GAS OF PENNSYLVANIA, INC.
TABLE OF CONTENTS

<u>EXHIBIT NO.</u>	<u>REGULATION</u>	<u>DESCRIPTION</u>
1	53.64(e)	Addendum
1-A	53.64(e)	Calculation of Changes in Rates
1-B	53.64(c)(1)	Projected Gas Cost October, 2026 - September, 2027
1-C	53.64(c)(1)	Projected Gas Cost February - September, 2026
1-D	53.64(c)(1)	Historic Gas Cost February, 2025 - January, 2026
1-D-1	53.64(c)(1)	Detail of Contracts and Negotiations
1-D-2	53.64(c)(1)	Detail of Take-or-Pay and Minimum Bill Provisions
1-D-3	53.64(c)(1)	List of Maximum Daily Quantity Levels and Maximum Annual Quantity Levels
1-E	53.64(i)(1)	Statement of Over/(Under) Collections for the Period October, 2025 through September, 2026 and "E" Factor Calculation
1-F		Statement of Over/(Under) Collections for the Period February, 2025 through January, 2026 and Reconciliation of Exh. 1-D Commodity Costs to Commodity Cost of Fuel Exhibit 1-F, Schedule 1
2	53.64(c)(3)	Contacts of Offers Regarding Historic and Projected Sources of Gas Supply
3	53.64(c)(4)	Annotated List of Relevant FERC Proceedings
4	53.64(c)(5)	Pa. P.U.C. Form 1 Filing
5	53.64(c)(6)	Statement of Fuel Procurement Practices
5-A	53.64(c)(6)	Overview of Capacity Release
5-B	53.64(c)(6)	Detailed Information Concerning the Staffing and Expertise of its Fuel Procurement Personnel
6	53.64(c)(7)	List of Off-System Sales
7	53.64(c)(8)	List of Transportation Agreements
8-A	53.65(1)	Cost of Affiliated Gas as Compared to the Average Market Price of Other Pipeline Suppliers and Other Sources
8-B	53.65(2)	Estimates of the Quantity of Gas Available to the Company from All Sources
8-C	53.65(3)	Efforts Made by the Company to Obtain Gas Supply from Non-affiliated Interests
8-D	53.65(4)	Demonstration that Purchases from an Affiliated Interest are Consistent with a Least Cost Procurement Policy
8-E	53.65(5)	Source and Amount of All Supplies Withheld from the Market by the Company or its Affiliates
9	53.64(c)(9)	A Schedule of Historic Monthly End-User Transportation Throughput
10	53.64(c)(10)	A Schematic System Map
11	53.64(c)(11)	Rate Structure/Rate Allocation Changes
12	53.64(c)(12)	Schedule of Most Recent Five Year Three Day Peak Data by Customer Class
13	53.64(c)(13)	Identification and Support for Peak Day Methodology
14	53.64(c)(14)	Analysis on an Historic and Future Basis of the Minimum Gas Entitlements Needed to Serve Priority One Customers during Peak Periods
15		Report Supporting Capacity – Level of Peak Day Capacity Retained
16		Gas Procurement Strategy - Hedging

§53.64(e): For the purposes of §§ 53.61—53.63, this section and §§ 53.65—53.68, the filing of a tariff may refer either to the filing of a tariff supplement or the filing of an addendum to the utility's officially filed tariff. To prevent excessive paperwork, a tariff addendum shall be filed as provided in subsection (a), and a tariff supplement shall only be filed after Commission approval, when the utility files its compliance filing.

Response:

A tariff Addendum will be submitted April 1, 2026, the Company's scheduled filing date.

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
For the Period February 2026 Through September 2026

Line No.	Description	February	March	April	2026 May	June	July	August	September	Total
1	Total Quantity									
2	DTH	6,889,000	5,691,000	2,964,000	1,298,000	623,000	578,000	507,000	412,000	18,962,000
3	Total Demand Costs	11,174,016	11,174,016	8,266,185	8,170,185	8,170,185	8,170,185	8,170,185	8,170,185	71,465,142
4	Total Commodity Costs	<u>19,649,285</u>	<u>14,758,979</u>	<u>8,666,171</u>	<u>4,237,885</u>	<u>2,396,568</u>	<u>2,258,036</u>	<u>2,000,027</u>	<u>1,652,723</u>	<u>55,619,674</u>
5	Total Estimated Gas Costs									
6	(Line 6 = Line 3 + Line 4)	<u><u>30,823,301</u></u>	<u><u>25,932,995</u></u>	<u><u>16,932,356</u></u>	<u><u>12,408,070</u></u>	<u><u>10,566,753</u></u>	<u><u>10,428,221</u></u>	<u><u>10,170,212</u></u>	<u><u>9,822,908</u></u>	<u><u>127,084,816</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Demand Costs

Line No.	Description	2026								Total
		February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Columbia Gas Transmission	9,898,553	9,898,553	7,303,065	7,303,065	7,303,065	7,303,065	7,303,065	7,303,065	63,615,496
2	Texas Eastern Transmission	432,599	432,599	330,299	330,299	330,299	330,299	330,299	330,299	2,846,992
3	Eastern Gas Transmission and Storage	296,098	296,098	254,473	254,473	254,473	254,473	254,473	254,473	2,119,034
4	Tennessee Gas	149,185	149,185	109,401	109,401	109,401	109,401	109,401	109,401	954,776
5	National Fuel Gas	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	623,384
6	Equitrans	344,658	344,658	216,024	120,024	120,024	120,024	120,024	120,024	1,505,460
7	Less Elective Balancing Service Credit	<u>25,000</u>	<u>25,000</u>	<u>25,000</u>	<u>25,000</u>	<u>25,000</u>	<u>25,000</u>	<u>25,000</u>	<u>25,000</u>	<u>200,000</u>
8	Total Demand Cost	<u>11,174,016</u>	<u>11,174,016</u>	<u>8,266,185</u>	<u>8,170,185</u>	<u>8,170,185</u>	<u>8,170,185</u>	<u>8,170,185</u>	<u>8,170,185</u>	<u>71,465,142</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Commodity Costs

Line No.	Description	2026								Total
		February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Term	4,552,655	2,024,449	224,208	67,729	71,156	82,256	83,210	70,386	7,176,049
2	Spot	5,902,885	1,308,000	14,189,499	12,056,131	10,625,879	11,520,564	10,422,168	7,934,532	73,959,658
3	Local	66,790	61,250	56,666	56,753	56,129	64,416	64,667	56,755	483,426
4	Storage	8,860,315	10,736,960	(6,059,622)	(8,241,708)	(8,556,576)	(9,570,240)	(8,533,718)	(6,368,690)	(27,733,279)
5	Financial Hedges	<u>266,640</u>	<u>628,320</u>	<u>255,420</u>	<u>298,980</u>	<u>199,980</u>	<u>161,040</u>	<u>(36,300)</u>	<u>(40,260)</u>	<u>1,733,820</u>
6	Total Commodity Cost	<u><u>19,649,285</u></u>	<u><u>14,758,979</u></u>	<u><u>8,666,171</u></u>	<u><u>4,237,885</u></u>	<u><u>2,396,568</u></u>	<u><u>2,258,036</u></u>	<u><u>2,000,027</u></u>	<u><u>1,652,723</u></u>	<u><u>55,619,674</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Commodity Quantities

Line No.	Description	2026								Total
		February	March	April	May	June	July	August	September	
	<u>Term</u>									
1	Total-DTH	1,276,000	724,000	87,000	28,000	28,000	29,000	29,000	28,000	2,229,000
	<u>Spot</u>									
2	Total-DTH	1,668,000	375,000	5,092,000	4,432,000	3,650,000	3,589,000	3,202,000	2,609,000	24,617,000
	<u>Local & Appalachian</u>									
3	Total-DTH	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	171,000
	<u>Storage</u>									
4	Total-DTH	<u>3,925,000</u>	<u>4,570,000</u>	<u>(2,236,000)</u>	<u>(3,184,000)</u>	<u>(3,076,000)</u>	<u>(3,062,000)</u>	<u>(2,746,000)</u>	<u>(2,246,000)</u>	<u>(8,055,000)</u>
	<u>Total - All Sources</u>									
5	Total-DTH	<u>6,889,000</u>	<u>5,691,000</u>	<u>2,964,000</u>	<u>1,298,000</u>	<u>623,000</u>	<u>578,000</u>	<u>507,000</u>	<u>412,000</u>	<u>18,962,000</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Columbia Gas Transmission Corporation

Line No.	Description	2026								Total
		February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Columbia Gas Transmission</u>									
	<u>FTS</u>									
1	Billing Determinant-Dth	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	
2	Less Capacity Release (1)	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	
3	Net Billing Determinant - Dth	130,931	130,931	130,931	130,931	130,931	130,931	130,931	130,931	
4	Demand Rate	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	
5	Demand Cost	1,743,739	1,743,739	1,743,739	1,743,739	1,743,739	1,743,739	1,743,739	1,743,739	13,949,912
	<u>FSS-Reservation</u>									
6	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	
7	Demand Rate	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	
8	Demand Cost	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	12,086,688
	<u>FSS-Capacity</u>									
9	Billing Determinant-Dth	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	
10	Demand Rate	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	
11	Demand Cost	1,453,002	1,453,002	1,453,002	1,453,002	1,453,002	1,453,002	1,453,002	1,453,002	11,624,016
	<u>SST</u>									
12	Billing Determinant-Dth	395,714	395,714	197,857	197,857	197,857	197,857	197,857	197,857	
13	Demand Rate	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	
14	Demand Cost	5,190,976	5,190,976	2,595,488	2,595,488	2,595,488	2,595,488	2,595,488	2,595,488	25,954,880
15	Total TCO Demand Cost	9,898,553	9,898,553	7,303,065	7,303,065	7,303,065	7,303,065	7,303,065	7,303,065	63,615,496

(1) Columbia has included in the application period a projection of capacity release for the release of 4,000 Dth of capacity to be released at the applicable maximum rate to a large industrial customer on Columbia's system and not subject to recall.

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Texas Eastern Transmission Corporation

Line No.	Description	2026								Total
		February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>FT1-TCO Delmont</u>									
1	Billing Determinant-Dth	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	
2	Demand Rate	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	
3	Demand Cost	28,462	28,462	28,462	28,462	28,462	28,462	28,462	28,462	227,696
	<u>FT1-Uniontown</u>									
4	Billing Determinant-Dth	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	
5	Demand Rate	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	
6	Demand Cost	108,539	108,539	108,539	108,539	108,539	108,539	108,539	108,539	868,312
	<u>CDS - Eagle/Rockwood</u>									
7	Billing Determinant-Dth	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	
8	Demand Rate	25.3156	25.3156	25.3156	25.3156	25.3156	25.3156	25.3156	25.3156	
9	Demand Cost	59,289	59,289	59,289	59,289	59,289	59,289	59,289	59,289	474,312
	<u>CDS - Rockwood</u>									
10	Billing Determinant-Dth	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	
11	Demand Rate	21.5114	21.5114	21.5114	21.5114	21.5114	21.5114	21.5114	21.5114	
12	Demand Cost	107,557	107,557	107,557	107,557	107,557	107,557	107,557	107,557	860,456
	<u>CDS - Chambersburg</u>									
13	Billing Determinant-Dth	158	158	158	158	158	158	158	158	
14	Demand Rate	25.3279	25.3279	25.3279	25.3279	25.3279	25.3279	25.3279	25.3279	
15	Demand Cost	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	32,016
	<u>FT1-TCO @Eagle Zone 3 to Zone 3</u>									
16	Billing Determinant-Dth	10,000	10,000	0	0	0	0	0	0	
17	Demand Rate	10.2300	10.2300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
18	Demand Cost	102,300	102,300	0	0	0	0	0	0	204,600
	<u>FT1-MX</u>									
19	Billing Determinant-Dth	100	100	100	100	100	100	100	100	
20	Demand Rate	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	
21	Demand Cost	175	175	175	175	175	175	175	175	1,400
	<u>FT1-M2</u>									
22	Billing Determinant-Dth	3,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200	
23	Demand Rate	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	
24	Demand Cost	22,275	22,275	22,275	22,275	22,275	22,275	22,275	22,275	178,200
25	Total TETCO Demand Cost	432,599	432,599	330,299	330,299	330,299	330,299	330,299	330,299	2,846,992

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Eastern Gas Transmission and Storage

Line No.	Description	2026								Total
		February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Eastern Gas Transmission and Storage</u>									
	<u>GSS - Reservation</u>									
1	Billing Determinant-Dth	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	
2	Demand Rate	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	2.6806	
3	Demand Cost	64,334	64,334	64,334	64,334	64,334	64,334	64,334	64,334	514,672
	<u>GSS - Capacity</u>									
4	Billing Determinant-Dth	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	
5	Demand Rate	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	
6	Demand Cost	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	386,208
	<u>FTNN</u>									
7	Billing Determinant-Dth	6,000	6,000	0	0	0	0	0	0	
8	Demand Rate	5.9464	5.9464	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Demand Cost	35,678	35,678	0	0	0	0	0	0	71,356
	<u>FT</u>									
10	Billing Determinant-Dth	24,857	24,857	23,857	23,857	23,857	23,857	23,857	23,857	
11	Demand Rate	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	5.9464	
12	Demand Cost	147,810	147,810	141,863	141,863	141,863	141,863	141,863	141,863	1,146,798
13	Total Eastern Gas Demand Cost	296,098	296,098	254,473	254,473	254,473	254,473	254,473	254,473	2,119,034

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Tennessee Gas Pipeline Company

Line No.	Description	2026								Total
		February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Tennessee Gas FT-A (Direct) New Castle - 219 Line</u>									
1	Billing Determinant-Dth	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	
2	Demand Rate	<u>4.8056</u>	<u>4.8056</u>	<u>4.8056</u>	<u>4.8056</u>	<u>4.8056</u>	<u>4.8056</u>	<u>4.8056</u>	<u>4.8056</u>	
3	Demand Cost	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	615,120
	<u>Tennessee Gas FT-A (Direct) Pitt Terminal - 219 Line</u>									
4	Billing Determinant-Dth	16,900	16,900	7,600	7,600	7,600	7,600	7,600	7,600	
5	Demand Rate	<u>4.2778</u>	<u>4.2778</u>	<u>4.2778</u>	<u>4.2778</u>	<u>4.2778</u>	<u>4.2778</u>	<u>4.2778</u>	<u>4.2778</u>	
6	Demand Cost	72,295	72,295	32,511	32,511	32,511	32,511	32,511	32,511	339,656
7	Total Tennessee Gas Demand Cost	<u>149,185</u>	<u>149,185</u>	<u>109,401</u>	<u>109,401</u>	<u>109,401</u>	<u>109,401</u>	<u>109,401</u>	<u>109,401</u>	<u>954,776</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
National Fuel Gas Supply

Line No.	Description	2026								Total
		February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>National - FT</u>									
1	Billing Determinant-Dth	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	
2	Demand Rate	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	
3	Demand Cost	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	211,240
	<u>National - EFT</u>									
4	Billing Determinant-Dth	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	
5	Demand Rate	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	
6	Demand Cost	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	223,568
	<u>National - ESS Reservation</u>									
7	Billing Determinant-Dth	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	
8	Demand Rate	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	
9	Demand Cost	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	62,696
	<u>National - ESS Capacity</u>									
10	Billing Determinant-Dth	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	
11	Demand Rate	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	
12	Demand Cost	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	125,880
13	Total National Gas Demand Cost	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	623,384

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Equitrans

Line No.	Description	2026								Total
		February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Equitrans FTS</u>									
1	Billing Determinant-Dth	26,571	26,571	27,003	15,003	15,003	15,003	15,003	15,003	
2	Demand Rate	<u>8.0000</u>	<u>8.0000</u>	<u>8.0000</u>	<u>8.0000</u>	<u>8.0000</u>	<u>8.0000</u>	<u>8.0000</u>	<u>8.0000</u>	
3	Demand Cost	212,568	212,568	216,024	120,024	120,024	120,024	120,024	120,024	1,241,280
	<u>FTS</u>									
4	Billing Determinant-Dth	18,870	18,870	0	0	0	0	0	0	
5	Demand Rate	<u>7.0000</u>	<u>7.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	
6	Demand Cost	132,090	132,090	0	0	0	0	0	0	264,180
7	Total Equitrans FTS Demand Cost	<u>344,658</u>	<u>344,658</u>	<u>216,024</u>	<u>120,024</u>	<u>120,024</u>	<u>120,024</u>	<u>120,024</u>	<u>120,024</u>	<u>1,505,460</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Term Contracts

Line No.	Description	2026								Total
		February	March	April	May	June	July	August	September	
	<u>TERM</u>									
	<u>COLUMBIA TRANSMISSION</u>									
1	Quantity - DTH	412,000	0	0	0	0	0	0	0	412,000
2	Rate-\$/DTH	3.4195	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
3	Cost-\$	1,408,834	0	0	0	0	0	0	0	1,408,834
	<u>TEXAS EASTERN</u>									
4	Quantity - DTH	653,000	724,000	87,000	28,000	28,000	29,000	29,000	28,000	1,606,000
5	Rate-\$/DTH	3.4269	2.7962	2.5771	2.4189	2.5413	2.8364	2.8693	2.5138	
6	Cost-\$	2,237,766	2,024,449	224,208	67,729	71,156	82,256	83,210	70,386	4,861,160
	<u>TENNESSEE GAS PIPELINE</u>									
7	Quantity - DTH	211,000	0	0	0	0	0	0	0	211,000
8	Rate-\$/DTH	4.2941	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Cost-\$	906,055	0	0	0	0	0	0	0	906,055
10	Total - DTH	1,276,000	724,000	87,000	28,000	28,000	29,000	29,000	28,000	2,229,000
11	Total Term Commodity									
12	Cost-\$	4,552,655	2,024,449	224,208	67,729	71,156	82,256	83,210	70,386	7,176,049

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Spot and Local Purchases

Line No.	Description	2026								Total
		February	March	April	May	June	July	August	September	
	<u>SPOT</u>									
	<u>Base</u>									
1	Quantity - DTH	1,668,000	365,000	3,915,000	3,809,000	2,023,000	1,246,000	1,219,000	1,739,000	15,984,000
2	Rate-\$/DTH	3.5389	3.4880	2.8084	2.7380	3.1043	3.7005	3.7377	3.1741	
3	Cost-\$	5,902,885	1,273,120	10,994,886	10,429,042	6,279,999	4,610,823	4,556,256	5,519,760	49,566,771
	<u>Swing</u>									
4	Quantity - DTH	0	10,000	1,177,000	623,000	1,627,000	2,343,000	1,983,000	870,000	8,633,000
5	Rate-\$/DTH	0.0179	3.4880	2.7142	2.6117	2.6711	2.9491	2.9581	2.7756	
6	Cost-\$	0	34,880	3,194,613	1,627,089	4,345,880	6,909,741	5,865,912	2,414,772	24,392,887
7	Total DTH	1,668,000	375,000	5,092,000	4,432,000	3,650,000	3,589,000	3,202,000	2,609,000	24,617,000
8	Total Spot									
9	Commodity Cost - \$	5,902,885	1,308,000	14,189,499	12,056,131	10,625,879	11,520,564	10,422,168	7,934,532	73,959,658
	<u>Local Direct</u>									
10	Quantity - DTH	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	171,000
11	Rate-\$/DTH	3.3395	2.7841	2.6984	2.5797	2.6728	2.9280	2.9394	2.7026	
12	Cost-\$	66,790	61,250	56,666	56,753	56,129	64,416	64,667	56,755	483,426
13	Total - DTH	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	171,000
14	Total Local									
15	Commodity Cost - \$	66,790	61,250	56,666	56,753	56,129	64,416	64,667	56,755	483,426

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Storage

Line No.	Description	2026								Total
		February	March	April	May	June	July	August	September	
	<u>EASTERN - GSS</u>									
1	Injections - DTH	0	0	(263,000)	(265,000)	(263,000)	(264,000)	(263,000)	(265,000)	(1,583,000)
2	Injection Rate - \$/DTH	2.7951	3.0274	2.7828	2.7177	2.9070	3.2053	3.2493	3.0330	
3	Withdrawals - DTH	492,000	378,000	0	0	0	0	0	0	870,000
4	Withdrawal Rate - \$/DTH	2.3802	2.3803	2.5239	2.5924	2.6745	2.7844	2.8581	2.8785	
5	Cost-\$	1,171,058	899,753	(731,876)	(720,191)	(764,541)	(846,199)	(854,566)	(803,745)	(2,650,307)
6	Injection Rate \$/Dth	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	
7	withdrawal Rate \$/Dth	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	
8	Cost - \$	12,497	9,601	10,599	10,680	10,599	10,639	10,599	10,680	85,894
	<u>EQUITRANS - SS</u>									
9	Injections - DTH	0	0	(268,000)	(270,000)	(268,000)	(268,000)	(268,000)	(270,000)	(1,612,000)
10	Injection Rate - \$/DTH	2.7951	3.0274	2.7828	2.7177	2.9070	3.2053	3.2493	3.0330	
11	Withdrawals - DTH	384,000	429,000	0	0	0	0	0	0	813,000
12	Withdrawal Rate - \$/DTH	2.3802	2.3803	2.5239	2.5924	2.6745	2.7844	2.8581	2.8785	
13	Cost-\$	913,997	1,021,149	(745,790)	(733,779)	(779,076)	(859,020)	(870,812)	(818,910)	(2,872,241)
14	Inject/With. Rate \$/DTH	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	
15	Cost - \$	2,650	2,960	1,849	1,863	1,849	1,849	1,849	1,863	16,732
	<u>TCO - FSS</u>									
16	Injections - DTH	0	0	(1,789,000)	(3,020,000)	(3,020,000)	(3,022,000)	(2,702,000)	(2,162,000)	(15,715,000)
17	Injection Rate - \$/DTH	2.7951	3.0274	2.7828	2.7177	2.9070	3.2053	3.2493	3.0330	
18	Withdrawals - DTH	3,757,000	4,112,000	0	0	0	0	0	0	7,869,000
19	Withdrawal Rate - \$/DTH	2.3802	2.3803	2.5239	2.5924	2.6745	2.7844	2.8581	2.8785	
20	Cost-\$	8,942,411	9,787,794	(4,978,429)	(8,207,454)	(8,779,140)	(9,686,417)	(8,779,609)	(6,557,346)	(28,258,190)
21	Inject/With. Rate \$/DTH	0.0164	0.0164	0.0333	0.0333	0.0333	0.0333	0.0333	0.0333	
22	Cost - \$	61,615	67,437	59,574	100,566	100,566	100,633	89,977	71,995	652,363
	<u>NATIONAL FUEL - ESS</u>									
23	Injections - DTH	0	0	(6,000)	(6,000)	(6,000)	(6,000)	(6,000)	(6,000)	(36,000)
24	Injection Rate - \$/DTH	2.7951	3.0274	2.7828	2.7177	2.9070	3.2053	3.2493	3.0330	
25	Withdrawals - DTH	2,000	5,000	0	0	0	0	0	0	7,000
26	Withdrawal Rate - \$/DTH	2.3802	2.3803	2.5239	2.5924	2.6745	2.7844	2.8581	2.8785	
27	Cost-\$	4,760	11,902	(16,697)	(16,306)	(17,442)	(19,232)	(19,496)	(18,198)	(90,709)
28	Inject/With. Rate \$/DTH	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	
29	Cost - \$	79	198	238	238	238	238	238	238	1,705
30	Total - DTH	4,635,000	4,924,000	(2,326,000)	(3,561,000)	(3,557,000)	(3,560,000)	(3,239,000)	(2,703,000)	(9,387,000)
31	Total Purchase Cost	11,032,226	11,720,598	(6,472,792)	(9,677,730)	(10,340,199)	(11,410,868)	(10,524,483)	(8,198,199)	(33,871,447)
32	Total Inject/With. Cost	76,841	80,196	72,260	113,347	113,252	113,359	102,663	84,776	756,694

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Storage Transportation Charges

Line No.	Description	2026								
		February	March	April	May	June	July	August	September	Total
<u>TCO - SST</u>										
1	Injections - DTH	0	0	(1,789,000)	(3,020,000)	(3,020,000)	(3,022,000)	(2,702,000)	(2,162,000)	(15,715,000)
2	Withdrawals - DTH	3,757,000	4,112,000	0	0	0	0	0	0	7,869,000
3	Trans. Chrg. \$/Dth	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	
4	Cost-\$	67,250	73,605	32,023	54,058	54,058	54,094	48,366	38,700	422,154
<u>EASTERN - GSS</u>										
5	Injections - DTH	0	0	(263,000)	(265,000)	(263,000)	(264,000)	(263,000)	(265,000)	(1,583,000)
6	withdrawals - DTH	492,000	378,000	0	0	0	0	0	0	870,000
7	Trans. Chrg. \$/Dth	0.1090	0.1090	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	
8	Cost-\$	53,628	41,202	4,708	4,744	4,708	4,726	4,708	4,744	123,168
<u>EQUITRANS - SS</u>										
9	Injections - DTH	0	0	(268,000)	(270,000)	(268,000)	(268,000)	(268,000)	(270,000)	(1,612,000)
10	Withdrawals - DTH	384,000	429,000	0	0	0	0	0	0	813,000
11	Trans. Chrg. \$/Dth	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	
12	Cost-\$	4,416	4,934	3,082	3,105	3,082	3,082	3,082	3,105	27,888
<u>NATIONAL FUEL</u>										
13	Injections - DTH	0	0	(6,000)	(6,000)	(6,000)	(6,000)	(6,000)	(6,000)	(36,000)
14	Withdrawals - DTH	2,000	5,000	0	0	0	0	0	0	7,000
15	Trans. Chrg. \$/Dth	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	
16	Cost-\$	52	130	155	155	155	155	155	155	1,112
17	Total Storage - DTH	4,635,000	4,924,000	(2,326,000)	(3,561,000)	(3,557,000)	(3,560,000)	(3,239,000)	(2,703,000)	(9,387,000)
18	Total EUB - DTH	(710,000)	(354,000)	90,000	377,000	481,000	498,000	493,000	457,000	1,332,000
19	Total - DTH	3,925,000	4,570,000	(2,236,000)	(3,184,000)	(3,076,000)	(3,062,000)	(2,746,000)	(2,246,000)	(8,055,000)
20	Total Purchase Cost	11,032,226	11,720,598	(6,472,792)	(9,677,730)	(10,340,199)	(11,410,868)	(10,524,483)	(8,198,199)	(33,871,447)
21	Total Choice Bank Cost	(2,374,098)	(1,183,705)	300,942	1,260,613	1,608,368	1,665,212	1,831,791	1,698,029	4,807,152
22	Total Inject/With. Cost	76,841	80,196	72,260	113,347	113,252	113,359	102,663	84,776	756,694
23	Total Transp. Charge	125,346	119,871	39,968	62,062	62,003	62,057	56,311	46,704	574,322
24	Total Storage Cost	8,860,315	10,736,960	(6,059,622)	(8,241,708)	(8,556,576)	(9,570,240)	(8,533,718)	(6,368,690)	(27,733,279)

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PURCHASED GAS COSTS
BY TYPE BY MONTH

LINE NO.	MONTH	CITY GATE PURCHASES (SCHEDULE 2)	NON-LOCAL PURCHASES (SCHEDULE 3)	LOCAL PURCHASES (SCHEDULE 4)	GAS STORED UNDERGROUND (SCHEDULE 5)	TRANSPORTATION & GATHERING (SCHEDULE 6)	TOTAL SCHEDULES (6=1+2+3+4+5)
		(1) \$	(2) \$	(3) \$	(4) \$	(5) \$	(6=1+2+3+4+5) \$
1	FEBRUARY, 2025	1,606,691	13,656,174	14,132	8,755,302	6,594,984	30,627,284
2	MARCH	981,151	4,353,743	18,024	7,769,875	6,531,031	19,653,824
3	APRIL	874,965	13,473,022	25,903	(1,822,477)	7,674,295	20,225,707
4	MAY	809,153	8,295,396	20,223	(3,008,675)	7,580,727	13,696,824
5	JUNE	425,861	7,415,753	17,298	(4,594,427)	4,908,069	8,172,552
6	JULY	355,260	11,145,749	12,152	(5,327,234)	4,776,033	10,961,959
7	AUGUST	308,273	11,871,636	10,789	(4,421,558)	4,845,753	12,614,894
8	SEPTEMBER	278,435	5,201,832	11,932	(1,468,560)	4,829,148	8,852,787
9	OCTOBER	126,902	7,607,205	10,018	106,917	7,533,201	15,384,243
10	NOVEMBER	985,228	6,131,487	8,996	9,099,119	7,861,580	24,086,411
11	DECEMBER	2,579,402	19,206,821	15,023	11,432,888	7,884,697	41,118,831
12	JANUARY, 2026	3,692,928	35,368,473	22,767	15,069,178	8,005,083	62,158,429
13	TOTAL	13,024,250	143,727,290	187,258	31,590,347	79,024,600	267,553,745

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PURCHASED GAS COSTS
BY TYPE BY MONTH

LINE NO.	MONTH	CITY GATE PURCHASES (SCHEDULE 2)	NON-LOCAL PURCHASES (SCHEDULE 3)	NON-LOCAL PURCHASES (SCHEDULE 3)	LOCAL PURCHASES (SCHEDULE 4)	GAS STORED UNDERGROUND (SCHEDULE 5)	GAS STORED UNDERGROUND (SCHEDULE 5)	TRANSPORTATION & GATHERING (SCHEDULE 6)	TRANSPORTATION & GATHERING (SCHEDULE 6)	TOTAL	TOTAL	TOTAL
		COMMODITY	COMMODITY	DEMAND	COMMODITY	DEMAND	COMMODITY	DEMAND	COMMODITY	DEMAND	COMMODITY	SCHEDULES
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9=3+5+7)	(10=1+2+4+6+8)	(11=9+10)
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	FEBRUARY, 2025	1,606,691	13,597,374	58,800	14,132	2,463,640	6,291,662	6,471,082	123,902	8,993,523	21,633,761	30,627,284
2	MARCH	981,151	4,294,943	58,800	18,024	2,463,656	5,306,219	6,474,876	56,155	8,997,332	10,656,492	19,653,824
3	APRIL	874,965	13,473,022	0	25,903	5,259,054	(7,081,531)	7,606,302	67,993	12,865,355	7,360,352	20,225,707
4	MAY	809,153	8,295,396	0	20,223	5,259,054	(8,267,729)	7,504,226	76,501	12,763,280	933,544	13,696,824
5	JUNE	425,861	7,415,753	0	17,298	3,120,137	(7,714,564)	4,856,061	52,007	7,976,198	196,354	8,172,552
6	JULY	355,260	11,145,749	0	12,152	3,120,137	(8,447,371)	4,721,178	54,854	7,841,315	3,120,644	10,961,959
7	AUGUST	308,273	11,871,636	0	10,789	3,120,137	(7,541,695)	4,789,161	56,591	7,909,298	4,705,595	12,614,894
8	SEPTEMBER	278,435	5,201,832	0	11,932	3,120,137	(4,588,697)	4,789,071	40,077	7,909,208	943,579	8,852,787
9	OCTOBER	126,902	7,607,205	0	10,018	3,120,137	(3,013,220)	7,475,610	57,591	10,595,747	4,788,496	15,384,243
10	NOVEMBER	985,228	6,106,287	25,200	8,996	3,120,206	5,978,913	7,745,389	116,191	10,890,795	13,195,616	24,086,411
11	DECEMBER	2,579,402	19,181,621	25,200	15,023	3,120,206	8,312,682	7,777,941	106,755	10,923,347	30,195,484	41,118,831
12	JANUARY, 2026	<u>3,692,928</u>	<u>35,343,273</u>	<u>25,200</u>	<u>22,767</u>	<u>3,120,183</u>	<u>11,948,995</u>	<u>7,826,835</u>	<u>178,248</u>	<u>10,972,218</u>	<u>51,186,211</u>	<u>62,158,429</u>
13	TOTAL	<u>13,024,250</u>	<u>143,534,090</u>	<u>193,200</u>	<u>187,258</u>	<u>40,406,685</u>	<u>(8,816,337)</u>	<u>78,037,732</u>	<u>986,868</u>	<u>118,637,617</u>	<u>148,916,128</u>	<u>267,553,745</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PURCHASED GAS COSTS
BY TYPE BY MONTH

LINE NO.	MONTH	CITY GATE PURCHASES (SCHEDULE 2)	NON-LOCAL PURCHASES (SCHEDULE 3)	LOCAL PURCHASES (SCHEDULE 4)	GAS STORED UNDERGROUND (SCHEDULE 5)	TRANSPORTATION & GATHERING (SCHEDULE 6)	TOTAL
		(1) Dth	(2) Dth	(3) Dth	(4) Dth	(5) Dth	(6=1+2+3+4+5) Dth
1	FEBRUARY, 2025	466,245	3,940,589	4,224	3,504,852	(75,215)	7,840,695
2	MARCH	278,186	1,321,244	4,825	2,869,329	(25,040)	4,448,544
3	APRIL	300,800	4,615,684	7,523	(2,083,865)	(66,711)	2,773,431
4	MAY	324,360	3,447,356	6,120	(3,284,183)	(66,769)	426,884
5	JUNE	192,400	3,360,107	6,639	(3,308,391)	(61,035)	189,720
6	JULY	135,839	4,726,879	4,856	(3,506,644)	(62,210)	1,298,720
7	AUGUST	145,916	5,003,925	4,787	(3,107,897)	(63,673)	1,983,058
8	SEPTEMBER	154,800	2,707,254	4,622	(2,404,346)	(45,971)	416,359
9	OCTOBER	74,980	3,856,015	4,774	(1,546,516)	(62,430)	2,326,823
10	NOVEMBER	361,500	1,886,069	5,107	2,589,811	(34,635)	4,807,852
11	DECEMBER	624,100	4,747,805	5,063	3,620,982	(88,292)	8,909,658
12	JANUARY, 2026	644,660	4,187,466	5,520	5,429,761	(72,852)	10,194,555
13	TOTAL	3,703,786	43,800,394	64,060	(1,227,107)	(724,833)	45,616,300

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF
CITY GATE GAS PURCHASES

LINE NO.	MONTH	VOLUME (1) DTH	RATE (2) \$/DTH	TOTAL GAS COST (3=1x2) \$
1	FEBRUARY, 2025	466,245	3.4460	1,606,691
2	MARCH	278,186	3.5270	981,151
3	APRIL	300,800	2.9088	874,965
4	MAY	324,360	2.4946	809,153
5	JUNE	192,400	2.2134	425,861
6	JULY	135,839	2.6153	355,260
7	AUGUST	145,916	2.1127	308,273
8	SEPTEMBER	154,800	1.7987	278,435
9	OCTOBER	74,980	1.6925	126,902
10	NOVEMBER	361,500	2.7254	985,228
11	DECEMBER	624,100	4.1330	2,579,402
12	JANUARY, 2026	<u>644,660</u>	5.7285	<u>3,692,928</u>
13	TOTAL	<u><u>3,703,786</u></u>		<u><u>13,024,250</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF CITY GATE PURCHASES
FROM COLONIAL ENERGY INC

LINE NO.	MONTH	VOLUME (1) DTH	RATE (2) \$/DTH	TOTAL GAS COST (3=1x2) \$
1	FEBRUARY, 2025	466,245	3.4612	1,613,757
2	ADJUSTMENT			(7,066)
3	MARCH	278,186	3.5434	985,725
4	ADJUSTMENT			(4,574)
5	APRIL	200,800	3.1921	640,983
6	ADJUSTMENT			182
7	MAY	135,200	2.3223	313,976
8	ADJUSTMENT			(46)
9	JUNE	56,800	2.0321	115,423
10	ADJUSTMENT			1,991
11	JULY	37,200	2.0892	77,719
12	ADJUSTMENT			20,560
13	AUGUST	41,700	2.3623	98,508
14	ADJUSTMENT			1,375
15	SEPTEMBER	36,000	1.7908	64,467
16	ADJUSTMENT			1,280
17	OCTOBER	68,200	1.6782	114,451
18	ADJUSTMENT			1,502
19	NOVEMBER	361,500	2.7163	981,942
20	ADJUSTMENT			3,286
21	DECEMBER	624,100	4.0283	2,514,058
22	ADJUSTMENT			65,345
23	JANUARY, 2026	618,660	4.3255	2,676,014
24	ADJUSTMENT			(16,566)
25	TOTAL	<u>2,924,591</u>		<u>10,264,291</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF CITY GATE PURCHASES
FROM NJR ENERGY SERVICES

LINE NO.	MONTH	VOLUME (1) DTH	RATE (2) \$/DTH	TOTAL GAS COST (3=1x2) \$
1	FEBRUARY, 2025	0	0.0000	0
2	MARCH	0	0.0000	0
3	APRIL	100,000	2.3380	233,800
4	MAY	189,160	2.6140	494,473
5	ADJUSTMENT			750
6	JUNE	135,600	2.2749	308,481
7	ADJUSTMENT			(34)
8	JULY	98,639	2.7976	275,956
9	ADJUSTMENT			(18,975)
10	AUGUST	104,216	1.9996	208,390
11	SEPTEMBER	118,800	1.7903	212,688
12	OCTOBER	6,780	1.6150	10,950
13	NOVEMBER	0	0.0000	0
14	DECEMBER	0	0.0000	0
15	JANUARY, 2026	<u>0</u>	0.0000	<u>0</u>
16	TOTAL	<u><u>753,195</u></u>		<u><u>1,726,479</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF CITY GATE PURCHASES
FROM SEQUENT ENERGY MANAGEMENT

LINE NO.	MONTH	VOLUME (1) DTH	RATE (2) \$/DTH	TOTAL GAS COST (3=1x2) \$
1	FEBRUARY, 2025	0	0.0000	0
2	MARCH	0	0.0000	0
3	APRIL	0	0.0000	0
4	MAY	0	0.0000	0
5	JUNE	0	0.0000	0
6	JULY	0	0.0000	0
7	AUGUST	0	0.0000	0
8	SEPTEMBER	0	0.0000	0
9	OCTOBER	0	0.0000	0
10	NOVEMBER	0	0.0000	0
11	DECEMBER	0	0.0000	0
12	JANUARY, 2026	<u>0</u>	0.0000	<u>0</u>
13	TOTAL	<u><u>0</u></u>		<u><u>0</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF CITY GATE PURCHASES
FROM DTE ENERGY

LINE NO.	MONTH	VOLUME (1) DTH	RATE (2) \$/DTH	TOTAL GAS COST (3=1x2) \$
1	FEBRUARY, 2025	0	0.0000	0
2	MARCH	0	0.0000	0
3	APRIL	0	0.0000	0
4	MAY	0	0.0000	0
5	JUNE	0	0.0000	0
6	JULY	0	0.0000	0
7	AUGUST	0	0.0000	0
8	SEPTEMBER	0	0.0000	0
9	OCTOBER	0	0.0000	0
10	NOVEMBER	0	0.0000	0
11	DECEMBER	0	0.0000	0
12	JANUARY, 2026	<u>26,000</u>	39.7492	<u>1,033,480</u>
13	TOTAL	<u><u>26,000</u></u>		<u><u>1,033,480</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM

LINE NO.	MONTH	VOLUME	TOTAL COMMODITY DOLLARS	TOTAL DEMAND DOLLARS	TOTAL DOLLARS
		(1) Dth	(2) \$	(3) \$	(4=2+3) \$
1	FEBRUARY, 2025	3,940,589	13,597,374	58,800	13,656,174
2	MARCH	1,321,244	4,294,943	58,800	4,353,743
3	APRIL	4,615,684	13,473,022	0	13,473,022
4	MAY	3,447,356	8,295,396	0	8,295,396
5	JUNE	3,360,107	7,415,753	0	7,415,753
6	JULY	4,726,879	11,145,749	0	11,145,749
7	AUGUST	5,003,925	11,871,636	0	11,871,636
8	SEPTEMBER	2,707,254	5,201,832	0	5,201,832
9	OCTOBER	3,856,015	7,607,205	0	7,607,205
10	NOVEMBER	1,886,069	6,106,287	25,200	6,131,487
11	DECEMBER	4,747,805	19,181,621	25,200	19,206,821
12	JANUARY, 2026	4,187,466	35,368,473	0	35,368,473
13	TOTAL	43,800,394	143,559,290	168,000	143,727,290

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
Feb-25

LINE NO.	SUPPLIER	VOLUMES	TOTAL COMMODITY DOLLARS	TOTAL DEMAND DOLLARS	TOTAL DOLLARS
		(1) Dth	(2) \$	(3) \$	(4=2+3) \$
1	<u>ESTIMATE</u>				
2	ASCENT RESOURCES - UTICA, LLC	456,300	1,705,053	0	1,705,053
3	BP ENERGY COMPANY	4,100	14,627	0	14,627
4	CARBONBETTER, LLC	600	2,112	0	2,112
5	CASTLETON COMMODITIES MERCHANT TRADING L.P.	14,325	73,590	0	73,590
6	CIMA ENERGY LP (formerly CIMA ENERGY, LTD)	9,500	37,620	0	37,620
7	CITADEL ENERGY MARKETING LLC	10,000	33,000	0	33,000
8	CNX GAS COMPANY LLC	595,500	2,068,178	0	2,068,178
9	COKINOS ENERGY CORPORATION	140,000	459,200	0	459,200
10	COLONIAL ENERGY, INC	28,400	93,622	0	93,622
11	CONOCOPHILLIPS COMPANY	3,900	12,188	0	12,188
12	CONSTELLATION ENERGY SERVICES, INC. (INTEGRYS ENERGY)	300	1,044	0	1,044
13	DIVERSIFIED ENERGY MARKETING LLC (DEM)	17,000	57,170	0	57,170
14	DTE ENERGY TRADING, INC.	613,000	2,094,958	0	2,094,958
15	EMERA ENERGY SERVICES, INC.	12,000	50,430	0	50,430
16	EQT ENERGY, LLC	560,400	1,855,287	0	1,855,287
17	EQUINOR NATURAL GAS LLC (STATOIL)	45,400	145,148	0	145,148
18	GREYLOCK ENERGY, LLC	40,000	140,438	0	140,438
19	GROVE ENERGY MANAGEMENT	104,200	325,755	0	325,755
20	JPMORGAN CHASE BANK, N.A.	309,000	993,607	0	993,607
21	KAISER MARKETING APPALACHIAN, LLC	176,700	608,858	0	608,858
22	KOCH ENERGY SERVICES, LLC	63,900	206,107	0	206,107
23	MACQUARIE ENERGY LLC	10,000	35,800	0	35,800
24	MERCURIA ENERGY GAS TRADING LLC	5,000	29,000	0	29,000
25	mitsui & CO. ENERGY MARKETING AND SERVICES (USA), INC (MMGS)	15,000	46,425	0	46,425
26	MORGAN STANLEY CAPITAL GROUP INC.	33,100	107,798	0	107,798
27	NEXTERA ENERGY POWER MARKETING, LLC	30,699	117,211	0	117,211
28	NJR ENERGY SERVICES COMPANY	66,200	222,660	0	222,660
29	ENERGY AMERICA, LLC	22,500	67,238	0	67,238
30	RANGE RESOURCES - APPALACHIA, LLC	74,000	235,245	0	235,245
31	SIX ONE COMMODITIES	400	1,584	0	1,584
32	SNYDER BROTHERS INC.	4,500	17,375	0	17,375
33	SOUTHWESTERN ENERGY SERVICES COMPANY	76,600	271,348	0	271,348
34	SYMMETRY ENERGY	700	2,095	0	2,095
35	UNITED ENERGY TRADING, LLC	19,500	62,306	0	62,306
36	VITOL INC. (VITOL S.A., INC.)	123,800	610,162	58,800	668,962
37	WASHINGTON GAS LIGHT COMPANY	32,600	108,190	0	108,190
38	WGL ENERGY SERVICES, INC.	140,000	461,300	0	461,300
39	TOTAL ESTIMATE	3,859,124	13,373,724	58,800	13,432,524
40	<u>ADJUST TO ACTUAL</u>				
41	ASCENT RESOURCES - UTICA, LLC	0	(400)	0	(400)
42	COLONIAL ENERGY, INC	0	(24)	0	(24)
43	DTE ENERGY TRADING, INC. (COENERGY TRADING)	0	9,540	0	9,540
44	GAS LOST DUE TO LINE HITS	(311)	(1,899)	0	(1,899)
45	ICE CHARGES	0	440	0	440
46	GAS SOLD TO SHIPPER (RADS 3.11)	(4,748)	(63,602)	0	(63,602)
47	GAS PURCHASED FROM SHIPPER (RADS 3.12)	88,926	262,919	0	262,919
48	RECORD HEDGING LOSS	0	32,830	0	32,830
49	OMO/OFO CHARGES (RADS 3.7, 3.8, 4.11)	0	(2,993)	0	(2,993)
50	GAS LEFT ON FOR RECONNECT	(2,402)	(13,162)	0	(13,162)
51	TOTAL ADJUST TO ACTUAL	81,465	223,649	0	223,649
52	TOTAL SCHEDULE 3, SHEET 2	3,940,589	13,597,374	58,800	13,656,174

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
Mar-25

LINE NO.	SUPPLIER	VOLUMES	TOTAL COMMODITY DOLLARS	TOTAL DEMAND DOLLARS	TOTAL DOLLARS
		(1)	(2)	(3)	(4=2+3)
1	<u>ESTIMATE</u>	Dth	\$	\$	\$
2	ASCENT RESOURCES - UTICA, LLC	310,000	1,116,000	0	1,116,000
3	BP ENERGY COMPANY	35,000	126,025	0	126,025
4	CASTLETON COMMODITIES MERCHANT TRADING L.P.	5,000	19,463	0	19,463
5	CITADEL ENERGY MARKETING LLC	165,000	573,175	0	573,175
6	CNX GAS COMPANY LLC	35,000	129,113	0	129,113
7	COLONIAL ENERGY, INC	107,100	364,395	0	364,395
8	DTE ENERGY TRADING, INC.	315,000	1,106,363	0	1,106,363
9	EDF TRADING NORTH AMERICA, LLC (EAGLE ENERGY)	2,100	8,001	0	8,001
10	EMERA ENERGY SERVICES, INC.	10,500	39,053	0	39,053
11	EQT ENERGY, LLC	10,000	37,800	0	37,800
12	GREYLOCK ENERGY, LLC	10,000	33,500	0	33,500
13	INTERSTATE GAS SUPPLY, INC.	20,000	65,000	0	65,000
14	KAISER MARKETING APPALACHIAN, LLC	6,000	16,605	0	16,605
15	NEXTERA ENERGY POWER MARKETING, LLC	28,500	108,838	0	108,838
16	SOUTH JERSEY RESOURCES GROUP, LLC	6,800	18,802	0	18,802
17	SPOTLIGHT ENERGY LLC	500	1,696	0	1,696
18	SOUTHWESTERN ENERGY SERVICES COMPANY	12,900	37,574	0	37,574
19	TWIN EAGLE RESOURCE MANAGEMENT, LLC	6,000	20,423	0	20,423
20	UNITED ENERGY TRADING, LLC	5,000	19,100	0	19,100
21	VITOL INC. (VITOL S.A., INC.)	221,500	781,803	58,800	840,603
22	TOTAL ESTIMATE	1,311,900	4,622,725	58,800	4,681,525
23	<u>ADJUST TO ACTUAL</u>				
24	COLONIAL ENERGY, INC	0	(676)	0	(676)
25	GAS LOST DUE TO LINE HITS	(32)	(201)	0	(201)
26	ICE CHARGES	0	182	0	182
27	GAS SOLD TO SHIPPER (RADS 3.11)	(18,442)	(153,808)	0	(153,808)
28	GAS PURCHASED FROM SHIPPER (RADS 3.12)	29,630	82,401	0	82,401
29	OMO/OFO CHARGES (RADS 3.7, 3.8, 4.11)	0	(30,006)	0	(30,006)
30	RECORD HEDGING GAIN	0	(215,740)	0	(215,740)
31	GAS LEFT ON FOR RECONNECT	(1,813)	(9,934)	0	(9,934)
32	TOTAL ADJUST TO ACTUAL	9,344	(327,783)	0	(327,783)
33	TOTAL SCHEDULE 3, SHEET 3	1,321,244	4,294,943	58,800	4,353,743

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
Apr-25

LINE NO.	SUPPLIER	VOLUMES	TOTAL COMMODITY DOLLARS
		(1)	(2)
1	<u>ESTIMATE</u>	Dth	\$
2	ASCENT RESOURCES - UTICA, LLC	249,800	819,702
3	BP ENERGY COMPANY	14,600	45,527
4	CARBONBETTER, LLC	3,600	10,980
5	CITADEL ENERGY MARKETING LLC	345,500	1,097,108
6	CNX GAS COMPANY LLC	15,500	52,933
7	COLONIAL ENERGY, INC	283,300	757,841
8	CONSTELLATION ENERGY SERVICES, INC. (INTEGRYS ENERGY)	4,300	14,491
9	DTE ENERGY TRADING, INC.	1,530,000	4,931,025
10	EDF TRADING NORTH AMERICA, LLC (EAGLE ENERGY)	5,400	16,497
11	EQT ENERGY, LLC	1,550,000	4,353,875
12	FREEPOINT COMMODITIES LLC	9,500	33,393
13	GREYLOCK ENERGY, LLC	10,000	31,900
14	GROVE ENERGY MANAGEMENT	367,500	1,163,869
15	INTERSTATE GAS SUPPLY, INC.	15,000	45,000
16	KAISER MARKETING APPALACHIAN, LLC	143,300	478,019
17	MERCURIA ENERGY GAS TRADING LLC	5,000	17,075
18	MORGAN STANLEY CAPITAL GROUP INC.	7,500	25,249
19	NEXTERA ENERGY POWER MARKETING, LLC	2,500	6,581
20	RANGE RESOURCES - APPALACHIA, LLC	7,900	23,463
21	SEQUENT ENERGY MANAGEMENT, LP	21,000	63,780
22	SOUTH JERSEY RESOURCES GROUP, LLC	18,500	58,553
23	SPRAGUE OPERATING RESOURCES LLC (SPRAGUE ENER)	5,000	15,000
24	SYMMETRY ENERGY	2,000	5,415
25	TC ENERGY MARKETING INC.	5,500	18,563
26	TOTAL ESTIMATE	4,622,200	14,085,836
27	<u>ADJUST TO ACTUAL</u>		
28	GAS LOST DUE TO LINE HITS	(117)	(759)
29	COLONIAL ENERGY, INC	0	(2,595)
30	ICE CHARGES	0	341
31	GAS SOLD TO SHIPPER (RADS 3.11)	(15,794)	(70,628)
32	GAS PURCHASED FROM SHIPPER (RADS 3.12)	10,973	26,047
33	OMO/OFO CHARGES (RADS 3.7, 3.8, 4.11)	0	(39)
34	RECORD HEDGING GAIN	0	(556,100)
35	GAS LEFT ON FOR RECONNECT	(1,578)	(9,082)
36	TOTAL ADJUST TO ACTUAL	(6,516)	(612,814)
37	TOTAL SCHEDULE 3, SHEET 4	4,615,684	13,473,022

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
May-25

LINE NO.	SUPPLIER	VOLUMES	TOTAL COMMODITY DOLLARS
		(1)	(2)
1	<u>ESTIMATE</u>	Dth	\$
2	ASCENT RESOURCES - UTICA, LLC	651,000	1,622,850
3	BP ENERGY COMPANY	19,500	44,295
4	CASTLETON COMMODITIES MERCHANT TRADING L.P.	28,200	62,280
5	CITADEL ENERGY MARKETING LLC	15,000	37,500
6	CNX GAS COMPANY LLC	70,000	155,925
7	COLONIAL ENERGY, INC	325,500	735,540
8	CONSTELLATION ENERGY SERVICES, INC. (INTEGRYS ENERGY)	900	2,367
9	DTE ENERGY TRADING, INC.	622,700	1,532,959
10	EMERA ENERGY SERVICES, INC.	2,000	4,875
11	EQT ENERGY, LLC	871,800	2,134,080
12	KM VENTURES, LLC dba FREEDOM ENERGY TRIPARTITE AGREEMENT WITH	310,000	790,500
13	GREYLOCK ENERGY, LLC	75,100	185,578
14	KAISER MARKETING APPALACHIAN, LLC	21,000	48,060
15	KOCH ENERGY SERVICES, LLC	215,400	522,037
16	MACQUARIE ENERGY LLC	13,800	27,900
17	MERCURIA ENERGY GAS TRADING LLC	134,500	279,675
18	MORGAN STANLEY CAPITAL GROUP INC.	7,000	17,500
19	NEXTERA ENERGY POWER MARKETING, LLC	3,000	8,010
20	RADIATE ENERGY LLC	3,000	6,825
21	SEQUENT ENERGY MANAGEMENT, LP	11,500	26,549
22	SPOTLIGHT ENERGY LLC	4,000	9,623
23	SPRAGUE OPERATING RESOURCES LLC (SPRAGUE ENER)	1,800	3,708
24	SOUTHWESTERN ENERGY SERVICES COMPANY	4,000	10,833
25	VITOL INC. (VITOL S.A., INC.)	5,000	10,500
26	WASHINGTON GAS LIGHT COMPANY	3,000	7,980
27	TOTAL ESTIMATE	3,418,700	8,287,947
28	<u>ADJUST TO ACTUAL</u>		
29	COLONIAL ENERGY, INC	0	(1,671)
30	GAS LOST DUE TO LINE HITS	(55)	(337)
31	ICE CHARGES	0	403
32	GAS SOLD TO SHIPPER (RADS 3.11)	(3,398)	(14,970)
33	GAS PURCHASED FROM SHIPPER (RADS 3.12)	32,921	67,406
34	OMO/OFO CHARGES (RADS 3.7, 3.8, 4.11)	0	(5,013)
35	CHOICE NON-COMPLIANCE CHARGES (RADS 4.12)	0	(184)
36	RECORD HEDGING GAIN	0	(33,500)
37	GAS LEFT ON FOR RECONNECT	(812)	(4,684)
38	TOTAL ADJUST TO ACTUAL	28,656	7,450
39	TOTAL SCHEDULE 3, SHEET 5	3,447,356	8,295,396

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
Jun-25

LINE NO.	SUPPLIER	VOLUMES	TOTAL COMMODITY DOLLARS
		(1)	(2)
1	<u>ESTIMATE</u>	Dth	\$
2	ASCENT RESOURCES - UTICA, LLC	1,026,000	2,507,700
3	BP ENERGY COMPANY	162,000	383,880
4	CASTLETON COMMODITIES MERCHANT TRADING L.P.	1,000	2,258
5	CITADEL ENERGY MARKETING LLC	403,196	883,468
6	COLONIAL ENERGY, INC	231,900	449,625
7	DTE ENERGY TRADING, INC.	300,000	732,000
8	EDF TRADING NORTH AMERICA, LLC (EAGLE ENERGY)	30,000	59,325
9	EMERA ENERGY SERVICES, INC.	17,000	30,288
10	EQT ENERGY, LLC	417,300	853,710
11	EQUINOR NATURAL GAS LLC (STATOIL)	6,000	11,220
12	EXPAND ENERGY MARKETING LLC	5,000	12,538
13	KM VENTURES, LLC dba FREEDOM ENERGY TRIPARTITE AGREEMENT WITH DTE	300,000	732,000
14	GROVE ENERGY MANAGEMENT	7,500	14,756
15	INTERSTATE GAS SUPPLY, INC.	5,000	12,250
16	JPMORGAN CHASE BANK, N.A.	2,300	6,394
17	MERCURIA ENERGY GAS TRADING LLC	356,500	635,539
18	NEXTERA ENERGY POWER MARKETING, LLC	7,495	13,116
19	UNITED ENERGY TRADING, LLC	10,000	29,000
20	VITOL INC. (VITOL S.A., INC.)	15,000	26,250
21	WASHINGTON GAS LIGHT COMPANY	13,700	26,167
22	TOTAL ESTIMATE	3,316,891	7,421,483
23	<u>ADJUST TO ACTUAL</u>		
24	COLONIAL ENERGY, INC	0	(544)
25	MERCURIA ENERGY GAS TRADING LLC	0	1,200
26	GAS LOST DUE TO LINE HITS	(539)	(3,294)
27	ICE CHARGES	0	211
28	GAS SOLD TO SHIPPER (RADS 3.11)	(8,188)	(34,091)
29	GAS PURCHASED FROM SHIPPER (RADS 3.12)	52,769	91,823
30	RECORD HEDGING GAIN	0	(56,280)
31	GAS LEFT ON FOR RECONNECT	(826)	(4,755)
32	TOTAL ADJUST TO ACTUAL	43,216	(5,730)
33	TOTAL SCHEDULE 3, SHEET 6	3,360,107	7,415,753

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
Jul-25

LINE NO.	SUPPLIER	VOLUMES	TOTAL COMMODITY DOLLARS
		(1) Dth	(2) \$
1	<u>ESTIMATE</u>		
2	ASCENT RESOURCES - UTICA, LLC	10,000	30,000
3	BP ENERGY COMPANY	1,900	5,396
4	CASTLETON COMMODITIES MERCHANT TRADING L.P.	27,400	82,214
5	CITADEL ENERGY MARKETING LLC	306,171	737,270
6	CNX GAS COMPANY LLC	78,900	213,233
7	COLONIAL ENERGY, INC	355,600	971,833
8	CONSTELLATION ENERGY SERVICES, INC. (INTEGRYS ENERGY)	13,600	38,493
9	DTE ENERGY TRADING, INC.	2,414,800	5,273,866
10	EDF TRADING NORTH AMERICA, LLC (EAGLE ENERGY)	22,700	64,375
11	EQT ENERGY, LLC	416,500	875,483
12	EXPAND ENERGY MARKETING LLC	22,900	66,869
13	GREYLOCK ENERGY, LLC	44,300	96,764
14	INTERSTATE GAS SUPPLY, INC.	60,000	175,950
15	KAISER MARKETING APPALACHIAN, LLC	33,100	92,651
16	KOCH ENERGY SERVICES, LLC	191,400	540,166
17	MACQUARIE ENERGY LLC	17,600	48,482
18	MERCURIA ENERGY GAS TRADING LLC	340,100	937,431
19	MORGAN STANLEY CAPITAL GROUP INC.	17,500	50,650
20	ENERGY AMERICA, LLC	55,000	157,400
21	REPSOL ENERGY NORTH AMERICA CORPORATION	22,500	59,119
22	SEQUENT ENERGY MANAGEMENT, LP	20,000	56,750
23	SNYDER BROTHERS INC.	2,100	5,660
24	SOUTH JERSEY RESOURCES GROUP, LLC	1,200	3,612
25	SPARK ENERGY GAS, LLC	200	539
26	SYMMETRY ENERGY	6,000	17,070
27	TWIN EAGLE RESOURCE MANAGEMENT, LLC	28,800	78,523
28	UNITED ENERGY TRADING, LLC	35,000	100,050
29	VITOL INC. (VITOL S.A., INC.)	42,293	123,100
30	WASHINGTON GAS LIGHT COMPANY	88,500	248,346
31	WGL ENERGY SERVICES, INC.	16,600	45,339
32	TOTAL ESTIMATE	4,692,664	11,196,631
33	<u>ADJUST TO ACTUAL</u>		
34	GAS LOST DUE TO LINE HITS	0	0
35	COLONIAL ENERGY, INC	0	(35)
36	ICE CHARGES	0	328
37	GAS SOLD TO SHIPPER (RADS 3.11)	(4,987)	(17,205)
38	GAS PURCHASED FROM SHIPPER (RADS 3.12)	39,865	64,980
39	RECORD HEDGING GAIN	0	(94,470)
40	GAS LEFT ON FOR RECONNECT	(663)	(4,479)
41	TOTAL ADJUST TO ACTUAL	34,215	(50,882)
42	TOTAL SCHEDULE 3, SHEET 7	4,726,879	11,145,749

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
Aug-25

LINE NO.	SUPPLIER	VOLUMES	TOTAL COMMODITY DOLLARS
		(1) Dth	(2) \$
1	<u>ESTIMATE</u>		
2	ASCENT RESOURCES - UTICA, LLC	21,200	52,099
3	BP ENERGY COMPANY	3,000	6,915
4	CASTLETON COMMODITIES MERCHANT TRADING L.P.	186,000	447,795
5	CITADEL ENERGY MARKETING LLC	165,100	426,815
6	CNX GAS COMPANY LLC	9,900	21,483
7	COLONIAL ENERGY, INC	228,100	439,753
8	CONSTELLATION ENERGY SERVICES, INC. (INTEGRYS ENERGY)	400	774
9	DTE ENERGY TRADING, INC.	1,880,100	4,705,681
10	EDF TRADING NORTH AMERICA, LLC (EAGLE ENERGY)	5,000	9,725
11	EMERA ENERGY SERVICES, INC.	12,000	15,540
12	EOG RESOURCES, INC.	15,000	25,500
13	EQT ENERGY, LLC	356,500	828,863
14	EXPAND ENERGY MARKETING LLC	17,500	41,913
15	FREEPOINT COMMODITIES LLC	5,000	10,000
16	GLENCORE LTD	15,000	38,325
17	GREYLOCK ENERGY, LLC	40,300	92,287
18	INTERSTATE GAS SUPPLY, INC.	4,400	11,242
19	KAISER MARKETING APPALACHIAN, LLC	105,000	271,611
20	KOCH ENERGY SERVICES, LLC	10,700	23,894
21	MERCURIA ENERGY GAS TRADING LLC	994,500	2,129,603
22	ENERGY AMERICA, LLC	2,900	4,140
23	RANGE RESOURCES - APPALACHIA, LLC	245,000	601,075
24	REPSOL ENERGY NORTH AMERICA CORPORATION	5,000	8,025
25	SOUTHWESTERN ENERGY SERVICES COMPANY	4,000	6,140
26	SYMMETRY ENERGY	5,000	13,075
27	TWIN EAGLE RESOURCE MANAGEMENT, LLC	35,000	66,925
28	VITOL INC. (VITOL S.A., INC.)	5,000	10,500
29	WASHINGTON GAS LIGHT COMPANY	2,500	6,800
30	TOTAL ESTIMATE	4,379,100	10,316,496
31	<u>ADJUST TO ACTUAL</u>		
32	GAS LOST DUE TO LINE HITS	0	0
33	KOCH ENERGY SERVICES, LLC	0	(198)
34	ICE CHARGES	0	218
35	GAS SOLD TO SHIPPER (RADS 3.11)	(595)	(2,376)
36	GAS PURCHASED FROM SHIPPER (RADS 3.12)	107,928	218,651
37	CHOICE ANNUAL CASH OUT	518,127	1,317,027
38	RECORD HEDGING LOSS	0	26,130
39	GAS LEFT ON FOR RECONNECT	(635)	(4,313)
40	TOTAL ADJUST TO ACTUAL	624,825	1,555,140
41	TOTAL SCHEDULE 3, SHEET 8	5,003,925	11,871,636

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
Sep-25

LINE NO.	SUPPLIER	VOLUMES	TOTAL COMMODITY DOLLARS
		(1) Dth	(2) \$
1	<u>ESTIMATE</u>		
2	ASCENT RESOURCES - UTICA, LLC	180,000	344,700
3	CARBONBETTER, LLC	700	1,316
4	CITADEL ENERGY MARKETING LLC	3,000	5,400
5	CITIGROUP ENERGY INC.	1,000	1,888
6	CNX GAS COMPANY LLC	105,700	190,762
7	COLONIAL ENERGY, INC	334,000	583,990
8	CONSTELLATION ENERGY SERVICES, INC. (INTEGRYS ENERGY)	17,700	34,180
9	DTE ENERGY TRADING, INC.	983,500	1,983,950
10	EMERA ENERGY SERVICES, INC.	1,500	2,790
11	EQT ENERGY, LLC	378,050	659,953
12	GREYLOCK ENERGY, LLC	32,200	57,504
13	GROVE ENERGY MANAGEMENT	25,000	45,700
14	INTERSTATE GAS SUPPLY, INC.	18,400	35,316
15	KAISER MARKETING APPALACHIAN, LLC	10,600	19,890
16	MACQUARIE ENERGY LLC	5,000	9,525
17	MERCURIA ENERGY GAS TRADING LLC	455,000	783,100
18	MITSUI & CO. ENERGY MARKETING AND SERVICES (USA), INC (MMGS)	15,400	29,085
19	MORGAN STANLEY CAPITAL GROUP INC.	5,200	9,460
20	NEXTERA ENERGY POWER MARKETING, LLC	5,000	9,450
21	ENERGY AMERICA, LLC	4,500	7,830
22	RADIATE ENERGY LLC	3,900	6,689
23	RANGE RESOURCES - APPALACHIA, LLC	8,000	14,240
24	REPSOL ENERGY NORTH AMERICA CORPORATION	11,000	17,215
25	SOUTHWESTERN ENERGY SERVICES COMPANY	4,000	7,650
26	TENASKA GAS STORAGE, LLC	12,000	19,920
27	TWIN EAGLE RESOURCE MANAGEMENT, LLC	6,000	11,070
28	WASHINGTON GAS LIGHT COMPANY	5,000	9,375
29	WGL ENERGY SERVICES, INC.	3,500	6,773
30	TOTAL ESTIMATE	2,634,850	4,908,719
31	<u>ADJUST TO ACTUAL</u>		
32	GAS LOST DUE TO LINE HITS	0	0
33	ICE CHARGES	0	219.77
34	GAS SOLD TO SHIPPER (RADS 3.11)	(3,825)	(12,846)
35	GAS PURCHASED FROM SHIPPER (RADS 3.12)	77,053	141,808
36	RECORD HEDGING LOSS	0	169,510
37	CHOICE NON-COMPLIANCE CHARGES (RADS 4.12)	0	(29)
38	GAS LEFT ON FOR RECONNECT	(824)	(5,550)
39	TOTAL ADJUST TO ACTUAL	72,404	293,113
40	TOTAL SCHEDULE 3, SHEET 9	2,707,254	5,201,832

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
Oct-25

LINE NO.	SUPPLIER	VOLUMES	TOTAL COMMODITY DOLLARS
		(1) Dth	(2) \$
1	<u>ESTIMATE</u>		
2	BP ENERGY COMPANY	7,900	15,565
3	CASTLETON COMMODITIES MERCHANT TRADING L.P.	2,500	6,300
4	CITADEL ENERGY MARKETING LLC	929,600	1,757,123
5	CITIGROUP ENERGY INC.	3,700	7,650
6	CNX GAS COMPANY LLC	10,400	19,444
7	COLONIAL ENERGY, INC	52,000	80,580
8	DTE ENERGY TRADING, INC.	661,700	1,150,091
9	EQT ENERGY, LLC.	446,800	792,243
10	EQUINOR NATURAL GAS LLC (STATOIL)	8,000	22,800
11	EXPAND ENERGY MARKETING LLC	5,800	14,616
12	FREEPOINT COMMODITIES LLC	5,000	10,000
13	GLENCORE LTD	78,100	205,683
14	GREYLOCK ENERGY, LLC	21,500	47,343
15	GROVE ENERGY MANAGEMENT	10,000	22,250
16	INTERSTATE GAS SUPPLY, INC.	9,000	16,560
17	JPMORGAN CHASE BANK, N.A.	16,500	46,940
18	KAISER MARKETING APPALACHIAN, LLC	225,900	651,011
19	MACQUARIE ENERGY LLC	1,000	2,050
20	MERCURIA ENERGY GAS TRADING LLC	363,000	618,695
21	MIECO, INC.	10,000	28,525
22	MITSUI & CO. ENERGY MARKETING AND SERVICES (USA), INC (MMGS)	15,000	36,025
23	MORGAN STANLEY CAPITAL GROUP INC.	92,808	161,486
24	NJR ENERGY SERVICES COMPANY	600	1,386
25	ENERGY AMERICA, LLC	12,000	32,620
26	RANGE RESOURCES - APPALACHIA, LLC	199,000	407,182
27	SEQUENT ENERGY MANAGEMENT, LP	10,900	20,775
28	TWIN EAGLE RESOURCE MANAGEMENT, LLC	587,100	1,101,119
29	VITOL INC. (VITOL S.A., INC.)	1,900	5,425
30	WASHINGTON GAS LIGHT COMPANY	20,000	61,550
31	WGL ENERGY SERVICES, INC.	28,400	50,976
32	TOTAL ESTIMATE	3,836,108	7,394,010
33	<u>ADJUST TO ACTUAL</u>		
34	GAS LOST DUE TO LINE HITS	0	0
35	EQT ENERGY, LLC.	0	(1,755)
36	ICE CHARGES	0	238.00
37	GAS SOLD TO SHIPPER (RADS 3.11)	(694)	(1,925)
38	GAS PURCHASED FROM SHIPPER (RADS 3.12)	21,643	31,543
39	RECORD HEDGING LOSS	0	190,950
40	GAS LEFT ON FOR RECONNECT	(1,042)	(5,856)
41	TOTAL ADJUST TO ACTUAL	19,907	213,194
42	TOTAL SCHEDULE 3, SHEET 10	3,856,015	7,607,205

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
Nov-25

LINE NO.	SUPPLIER	VOLUMES	TOTAL COMMODITY DOLLARS	TOTAL DEMAND DOLLARS	TOTAL DOLLARS
		(1)	(2)	(3)	(4=2+3)
		Dth	\$	\$	\$
1	<u>ESTIMATE</u>				
2	ASCENT RESOURCES - UTICA, LLC	10,500	32,156	0	32,156
3	BP ENERGY COMPANY	4,000	14,888	0	14,888
4	CARBONBETTER, LLC	100	368	0	368
5	CASTLETON COMMODITIES MERCHANT TRADING L.P.	3,200	10,216	0	10,216
6	CITADEL ENERGY MARKETING LLC	85,500	287,275	0	287,275
7	CITIGROUP ENERGY INC.	9,900	32,231	0	32,231
8	CNX GAS COMPANY LLC	35,000	121,588	0	121,588
9	COLONIAL ENERGY, INC	76,500	223,723	0	223,723
10	CONSTELLATION ENERGY SERVICES, INC. (INTEGRYS ENERGY)	9,300	31,039	0	31,039
11	DTE ENERGY TRADING, INC.	684,500	1,901,717	0	1,901,717
12	EDF TRADING NORTH AMERICA, LLC (EAGLE ENERGY)	2,600	8,866	0	8,866
13	EMERA ENERGY SERVICES, INC.	9,900	37,373	0	37,373
14	EQT ENERGY, LLC.	68,300	212,644	25,200	237,844
15	EXPAND ENERGY MARKETING LLC	3,500	11,445	0	11,445
16	GREYLOCK ENERGY, LLC	54,000	163,048	0	163,048
17	GROVE ENERGY MANAGEMENT	8,000	26,380	0	26,380
18	KAISER MARKETING APPALACHIAN, LLC	65,000	213,513	0	213,513
19	MERCURIA ENERGY GAS TRADING LLC	190,000	576,150	0	576,150
20	MORGAN STANLEY CAPITAL GROUP INC.	5,900	20,735	0	20,735
21	NEXTERA ENERGY POWER MARKETING, LLC	3,995	13,254	0	13,254
22	NJR ENERGY SERVICES COMPANY	400	1,361	0	1,361
23	RANGE RESOURCES - APPALACHIA, LLC	128,000	384,095	0	384,095
24	TWIN EAGLE RESOURCE MANAGEMENT, LLC	397,000	1,264,668	0	1,264,668
25	UNITED ENERGY TRADING, LLC	6,800	21,709	0	21,709
26	TOTAL ESTIMATE	1,861,895	5,610,438	25,200	5,635,638
27	<u>ADJUST TO ACTUAL</u>				
28	GAS LOST DUE TO LINE HITS	(551)	(2,596)	0	(2,596)
29	EQT ENERGY, LLC.	0	(2,234)	0	(2,234)
30	ICE CHARGES	0	125.76	0	125.76
31	GAS SOLD TO SHIPPER (RADS 3.11)	(7,024)	(22,161)	0	(22,161)
32	GAS PURCHASED FROM SHIPPER (RADS 3.12)	12,957	18,707	0	18,707
33	OMO/OFO CHARGES (RADS 3.7, 3.8, 4.11)	0	(1,734)	0	(1,734)
34	RECORD HEDGING LOSS	0	471,240	0	471,240
35	GAS LEFT ON FOR RECONNECT	(2,920)	(16,423)	0	(16,423)
36	ANNUAL CASH-OUT	21,712	50,923	0	50,923
37	TOTAL ADJUST TO ACTUAL	24,174	495,849	0	495,849
38	TOTAL SCHEDULE 3, SHEET 11	1,886,069	6,106,287	25,200	6,131,487

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
Dec-25

LINE NO.	SUPPLIER	VOLUMES	TOTAL COMMODITY DOLLARS	TOTAL DEMAND DOLLARS	TOTAL DOLLARS
		(1)	(2)	(3)	(4=2+3)
		Dth	\$	\$	\$
1	<u>ESTIMATE</u>				
2	ASCENT RESOURCES - UTICA, LLC	52,000	224,644	0	224,644
3	BP ENERGY COMPANY	103,700	364,634	0	364,634
4	CARBONBETTER, LLC	20,000	86,700	0	86,700
5	CASTLETON COMMODITIES MERCHANT TRADING L.P.	251,800	1,021,824	0	1,021,824
6	CITADEL ENERGY MARKETING LLC	100,200	440,772	0	440,772
7	CITIGROUP ENERGY INC.	40,000	178,650	0	178,650
8	CNX GAS COMPANY LLC	256,000	1,068,705	0	1,068,705
9	COKINOS ENERGY CORPORATION	4,000	17,960	0	17,960
10	COLONIAL ENERGY, INC	89,500	401,043	0	401,043
11	CONOCOPHILLIPS COMPANY	4,800	17,610	0	17,610
12	CONSTELLATION ENERGY SERVICES, INC. (INTEGRYS ENERGY)	23,500	102,461	0	102,461
13	DIVERSIFIED ENERGY MARKETING LLC (DEM)	10,000	43,425	0	43,425
14	DTE ENERGY TRADING, INC.	495,300	2,066,015	0	2,066,015
15	EDF TRADING NORTH AMERICA, LLC (EAGLE ENERGY)	11,200	43,687	0	43,687
16	EMERA ENERGY SERVICES, INC.	13,500	52,371	0	52,371
17	TRAILSTONE ENERGY MARKETING, INC. (ENGELHART CTP ENERGY MARK)	3,000	13,016	0	13,016
18	EQT ENERGY, LLC	1,175,500	4,731,037	25,200	4,756,237
19	EXPAND ENERGY MARKETING LLC	55,200	229,907	0	229,907
20	GREYLOCK ENERGY, LLC	15,000	58,425	0	58,425
21	INTERSTATE GAS SUPPLY, INC.	1,700	5,517	0	5,517
22	JPMORGAN CHASE BANK, N.A.	114,700	448,862	0	448,862
23	JANE STREET ENERGY MARKETING, LLC	45,000	185,525	0	185,525
24	KAISER MARKETING APPALACHIAN, LLC	512,346	2,110,995	0	2,110,995
25	KOCH ENERGY SERVICES, LLC	8,000	36,000	0	36,000
26	MACQUARIE ENERGY LLC	39,000	156,880	0	156,880
27	MERCURIA ENERGY GAS TRADING LLC	235,800	1,002,628	0	1,002,628
28	MIECO, INC.	30,000	133,100	0	133,100
29	mitsui & co. ENERGY MARKETING AND SERVICES (USA), INC (MMGS)	15,400	67,854	0	67,854
30	MORGAN STANLEY CAPITAL GROUP INC.	8,200	28,215	0	28,215
31	NEXTERA ENERGY POWER MARKETING, LLC	35,000	148,688	0	148,688
32	NJR ENERGY SERVICES COMPANY	16,500	51,975	0	51,975
33	ENERGY AMERICA, LLC	35,000	141,750	0	141,750
34	RANGE RESOURCES - APPALACHIA, LLC	23,500	105,249	0	105,249
35	SHELL ENERGY NORTH AMERICA (US), L.P. (CORAL)	10,000	45,200	0	45,200
36	SNYDER BROTHERS INC.	200	677	0	677
37	SOUTH JERSEY RESOURCES GROUP, LLC	4,200	14,070	0	14,070
38	SPOTLIGHT ENERGY LLC	5,500	21,344	0	21,344
39	SPRAGUE OPERATING RESOURCES LLC (SPRAGUE ENER)	1,500	7,223	0	7,223
40	TENASKA GAS STORAGE, LLC	48,400	196,484	0	196,484
41	TWIN EAGLE RESOURCE MANAGEMENT, LLC	531,900	2,141,951	0	2,141,951
42	UNITED ENERGY TRADING, LLC	49,400	202,392	0	202,392
43	VITOL INC. (VITOL S.A., INC.)	45,000	190,700	0	190,700
44	WASHINGTON GAS LIGHT COMPANY	144,100	648,426	0	648,426
45	TOTAL ESTIMATE	4,684,546	19,254,586	25,200	19,279,786
46	<u>ADJUST TO ACTUAL</u>				
47	COLONIAL	0	(99)	0	(99)
48	GAS LOST DUE TO LINE HITS	0	0	0	0
49	ICE CHARGES	0	813	0	813
50	RECORD HEDGING LOSS	0	(220,440)	0	(220,440)
51	GAS SOLD TO SHIPPER (RADS 3.11)	(5,412)	(24,644)	0	(24,644)
52	GAS PURCHASED FROM SHIPPER (RADS 3.12)	71,568	187,694	0	187,694
53	GAS LEFT ON FOR RECONNECT	(2,897)	(16,288)	0	(16,288)
54	TOTAL ADJUST TO ACTUAL	63,259	(72,965)	0	(72,965)
55	TOTAL SCHEDULE 3, SHEET 12	4,747,805	19,181,621	25,200	19,206,821

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
Jan-26

LINE NO.	SUPPLIER	VOLUMES	TOTAL COMMODITY DOLLARS	TOTAL DEMAND DOLLARS	TOTAL DOLLARS
		(1)	(2)	(3)	(4=2+3)
		Dth	\$	\$	\$
1	<u>ESTIMATE</u>				
2	ASCENT RES	139,500	609,615	0	609,615
3	BPENERGY	203,327	4,645,716	0	4,645,716
4	CARBONBETTER	300	2,702	0	2,702
5	CASTLETON	240,600	1,073,063	0	1,073,063
6	CITADEL	17,800	129,325	0	129,325
7	CITIGROUP	30,100	141,269	0	141,269
8	COLONIAL	23,000	104,979	0	104,979
9	CONOCOPHI	5,000	22,975	0	22,975
10	CONST EN GEN	106,900	918,300	0	918,300
11	DTE ENERGY	533,615	5,585,078	0	5,585,078
12	EDF TRADING	2,100	25,872	0	25,872
13	EMERA	9,900	40,482	0	40,482
14	EQT ENERGY	1,861,880	14,882,837	0	14,882,837
15	EXPAND ENERGY	5,100	12,062	0	12,062
16	GLENCORE	900	4,217	0	4,217
17	GREYLOCK	18,800	540,550	0	540,550
18	GROVE ENERGY	310,500	1,356,100	0	1,356,100
19	IGS	1,100	3,856	0	3,856
20	KAISER	211,000	776,828	0	776,828
21	KOCH	15,000	68,550	0	68,550
22	MACQUARIE	16,900	160,638	0	160,638
23	MERCURIA	30,000	153,975	0	153,975
24	MSCGI	23,500	147,873	0	147,873
25	NEXTERA(FPL)	155,700	2,052,639	0	2,052,639
26	NJR	100	351	0	351
27	NRG	4,200	14,616	0	14,616
28	RANGE	8,000	36,800	0	36,800
29	SHELL ENERGY	10,000	35,688	0	35,688
30	SNYDER BROTHERS	7,500	34,875	0	34,875
31	SPIRE	10,000	100,800	0	100,800
32	SPRAGUE OP	2,200	5,761	0	5,761
33	TWIN EAGLE	67,900	293,366	0	293,366
34	UET	32,500	263,400	0	263,400
35	VITOL	30,000	298,525	0	298,525
36	WASH GAS LIGHT	50,000	1,270,650	0	1,270,650
37	TOTAL ESTIMATE	4,184,922	35,814,327	0	35,814,327
38	<u>ADJUST TO ACTUAL</u>				
39	KAISER	0	2	0	2
40	GAS LOST DUE TO LINE HITS	0	0	0	0
41	ICE CHARGES	0	359	0	359
42	GAS SOLD TO SHIPPER (RADS 3.11)	(21,166)	(108,325)	0	(108,325)
43	GAS PURCHASED FROM SHIPPER (RADS 3.12)	26,000	73,044	0	73,044
44	OMO/OFO CHARGES (RADS 3.7, 3.8, 4.11)	0	(3,327)	0	(3,327)
45	RECORD HEDGING LOSS	0	(394,020)	0	(394,020)
46	GAS LEFT ON FOR RECONNECT	(2,290)	(13,586)	0	(13,586)
47	TOTAL ADJUST TO ACTUAL	2,544	(445,853)	0	(445,853)
48	TOTAL SCHEDULE 3, SHEET 13	4,187,466	35,368,473	0	35,368,473

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS PURCHASES
FROM LOCAL PRODUCERS

LINE NO.	MONTH	VOLUME (1) DTH	TOTAL DOLLARS (2) \$
1	FEBRUARY, 2025	4,224	14,132
2	MARCH	4,825	18,024
3	APRIL	7,523	25,903
4	MAY	6,120	20,223
5	JUNE	6,639	17,298
6	JULY	4,856	12,152
7	AUGUST	4,787	10,789
8	SEPTEMBER	4,622	11,932
9	OCTOBER	4,774	10,018
10	NOVEMBER	5,107	8,996
11	DECEMBER	5,063	15,023
12	JANUARY, 2026	<u>5,520</u>	<u>22,767</u>
13	TOTAL	<u><u>64,060</u></u>	<u><u>187,258</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS
APPLICABLE TO NET
GAS STORED UNDERGROUND

LINE NO.	MONTH	VOLUMES	DEMAND DOLLARS	COMMODITY DOLLARS	TOTAL DOLLARS
		(1) DTH	(2) \$	(3) \$	(4=2+3) \$
1	FEBRUARY, 2025	3,504,852	2,463,640	6,291,662	8,755,302
2	MARCH	2,869,329	2,463,656	5,306,219	7,769,875
3	APRIL	(2,083,865)	5,259,054	(7,081,531)	(1,822,477)
4	MAY	(3,284,183)	5,259,054	(8,267,729)	(3,008,675)
5	JUNE	(3,308,391)	3,120,137	(7,714,564)	(4,594,427)
6	JULY	(3,506,644)	3,120,137	(8,447,371)	(5,327,234)
7	AUGUST	(3,107,897)	3,120,137	(7,541,695)	(4,421,558)
8	SEPTEMBER	(2,404,346)	3,120,137	(4,588,697)	(1,468,560)
9	OCTOBER	(1,546,516)	3,120,137	(3,013,220)	106,917
10	NOVEMBER	2,589,811	3,120,206	5,978,913	9,099,119
11	DECEMBER	3,620,982	3,120,206	8,312,682	11,432,888
12	JANUARY, 2026	<u>5,429,761</u>	<u>3,120,183</u>	<u>11,948,995</u>	<u>15,069,178</u>
13	TOTAL	<u>(1,227,107)</u>	<u>40,406,685</u>	<u>(8,816,337)</u>	<u>31,590,347</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
APPLICABLE TO NET GAS STORED UNDERGROUND
BLACKHAWK FACILITY

LINE NO.	MONTH	VOLUME INJECTED (1) DTH	RATE (2) \$/DTH	AMOUNT (3=1x2) \$	VOLUME WITHDRAWN (4) DTH	RATE (5) \$/DTH	AMOUNT (6=4x5) \$
1	FEBRUARY, 2025	0	3.6119	0	0	1.8432	0
2	ADJUSTMENT	0	3.6119	0	67	1.8432	123
3	MARCH	0	3.7905	0	0	1.8682	0
4	ADJUSTMENT	0	3.7905	0	67	1.8682	125
5	APRIL	0	3.2719	0	0	2.2424	0
6	ADJUSTMENT	0	3.2719	0	67	2.2424	150
7	MAY	0	2.5671	0	0	2.3273	0
8	ADJUSTMENT	0	2.5671	0	67	2.3273	156
9	JUNE	0	2.3692	0	0	2.3363	0
10	ADJUSTMENT	0	2.3692	0	67	2.3363	157
11	JULY	0	2.4326	0	0	2.3539	0
12	AUGUST	0	2.4575	0	0	2.3633	0
13	SEPTEMBER	0	1.9382	0	0	2.3208	0
14	OCTOBER	0	1.9931	0	0	2.3001	0
15	ADJUSTMENT	0	1.9931	0	0	2.3001	0
16	ADJUSTMENT	0	1.9931	0	0	2.3001	0
17	NOVEMBER	0	3.0518	0	0	2.3034	0
18	ADJUSTMENT	0	3.0518	0	0	2.3034	0
19	ADJUSTMENT	0	3.0518	0	0	2.3034	0
20	DECEMBER	0	4.2238	0	0	2.3143	0
21	ADJUSTMENT	0	4.2238	0	0	2.3143	0
22	ADJUSTMENT	0	4.2238	0	0	2.3143	0
23	JANUARY, 2026	0	8.8819	0	0	2.3802	0
24	ADJUSTMENT	0	8.8819	0	0	2.3802	0
25	ADJUSTMENT	0	8.8819	0	0	2.3802	0
26	TOTAL	0		0	335		711

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
APPLICABLE TO NET GAS STORED UNDERGROUND
COLUMBIA GAS TRANSMISSION - FSS

LINE NO.	MONTH	VOLUME INJECTED (1) DTH	RATE (2) \$/DTH	AMOUNT (3=1x2) \$	VOLUME WITHDRAWN (4) DTH	RATE (5) \$/DTH	AMOUNT (6=4x5) \$
1	FEBRUARY, 2025	(186,063)	3.6119	(672,041)	3,313,753	1.8432	6,107,910
2	ADJUSTMENT	(63,502)	3.6119	(229,363)	98,530	1.8432	181,610
3	MARCH	(128,582)	3.7905	(487,390)	2,549,959	1.8682	4,763,833
4	ADJUSTMENT	(464)	3.7905	(1,759)	70,702	1.8682	132,085
5	APRIL	(2,090,735)	3.2719	(6,840,676)	353,085	2.2424	791,758
6	ADJUSTMENT	61,325	3.2719	200,649	105,531	2.2424	236,643
7	MAY	(2,947,112)	2.5671	(7,565,531)	0	2.3273	0
8	ADJUSTMENT	285,065	2.5671	731,790	(51,250)	2.3273	(119,274)
9	JUNE	(2,856,948)	2.3692	(6,768,681)	0	2.3363	0
10	ADJUSTMENT	(48,471)	2.3692	(114,837)	79,492	2.3363	185,717
11	JULY	(3,091,465)	2.4326	(7,520,298)	0	2.3539	0
12	ADJUSTMENT	88,843	2.4326	216,119	(1,606)	2.3539	(3,780)
13	AUGUST	(2,856,417)	2.4575	(7,019,645)	0	2.3633	0
14	ADJUSTMENT	198,915	2.4575	488,834	1,660	2.3633	3,923
15	SEPTEMBER	(2,094,886)	1.9382	(4,060,308)	0	2.3208	0
16	ADJUSTMENT	23,770	1.9382	46,071	2,766	2.3208	6,419
17	OCTOBER	(1,413,306)	1.9931	(2,816,860)	62,466	2.3001	143,678
18	ADJUSTMENT	59,121	1.9931	117,834	(1,973)	2.3001	(4,538)
19	NOVEMBER	(139,076)	3.0518	(424,432)	2,266,841	2.3034	5,221,442
20	ADJUSTMENT	27,247	3.0518	83,152	(4,443)	2.3034	(10,234)
21	DECEMBER	(134,378)	4.2238	(567,586)	3,050,004	2.3143	7,058,624
22	ADJUSTMENT	3,715	4.2238	15,691	78,222	2.3143	181,029
23	JANUARY, 2026	(90,201)	8.8819	(801,156)	4,853,386	2.3802	11,552,029
24	ADJUSTMENT	(105,072)	8.8819	(933,239)	109,648	2.3802	260,984
25	TOTAL	<u>(17,498,677)</u>		<u>(44,923,661)</u>	<u>16,936,773</u>		<u>36,689,859</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
APPLICABLE TO NET GAS STORED UNDERGROUND
EASTERN GAS TRANSMISSION AND STORAGE

LINE NO.	MONTH	VOLUME INJECTED (1) DTH	RATE (2) \$/DTH	AMOUNT (3=1x2) \$	VOLUME WITHDRAWN (4) DTH	RATE (5) \$/DTH	AMOUNT (6=4x5) \$
1	FEBRUARY, 2025	0	3.6119	0	229,990	1.8432	423,918
2	MARCH	0	3.7905	0	247,864	1.8682	463,060
3	APRIL	(299,967)	3.2719	(981,462)	0	2.2424	0
4	ADJUSTMENT	0	0.0000	0	2,149	2.2424	4,819
5	MAY	(304,078)	2.5671	(780,599)	0	2.3273	0
6	ADJUSTMENT	(2,281)	2.5671	(5,856)	0	2.3273	0
7	JUNE	(231,603)	2.3692	(548,714)	0	2.3363	0
8	JULY	(240,159)	2.4326	(584,211)	0	2.3539	0
9	ADJUSTMENT	(1,211)	2.4326	(2,946)	0	2.3539	0
10	AUGUST	(197,743)	2.4575	(485,953)	0	2.3633	0
11	ADJUSTMENT	124	2.4575	305	0	2.3633	0
12	SEPTEMBER	(96,176)	1.9382	(186,408)	0	2.3208	0
13	OCTOBER	(27,136)	1.9931	(54,085)	8,745	2.3001	20,114
14	ADJUSTMENT	255	1.9931	508	0	2.3001	0
15	NOVEMBER	0	3.0518	0	120,010	2.3034	276,431
16	ADJUSTMENT	0	3.0518	0	0	2.3034	0
17	DECEMBER	0	4.2238	0	285,156	2.3143	659,937
18	JANUARY, 2026	<u>0</u>	8.8819	<u>0</u>	<u>353,139</u>	2.3802	<u>840,541</u>
19	TOTAL	<u>(1,399,975)</u>		<u>(3,629,420)</u>	<u>1,247,053</u>		<u>2,688,819</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
APPLICABLE TO NET GAS STORED UNDERGROUND
EQUITRANS

LINE NO.	MONTH	VOLUME INJECTED	RATE	AMOUNT	VOLUME WITHDRAWN	RATE	AMOUNT
		(1)	(2)	(3=1x2)	(4)	(5)	(6=4x5)
		DTH	\$/DTH	\$	DTH	\$/DTH	\$
1	FEBRUARY, 2025	0	3.6119	0	221,303	1.8432	407,906
2	MARCH	0	3.7905	0	204,533	1.8682	382,109
3	APRIL	(231,510)	3.2719	(757,478)	0	2.2424	0
4	ADJUSTMENT	0	0.0000	0	69,269	2.2424	155,329
5	MAY	(239,227)	2.5671	(614,120)	0	2.3273	0
6	JUNE	(231,510)	2.3692	(548,493)	0	2.3363	0
7	JULY	(239,227)	2.4326	(581,944)	0	2.3539	0
8	AUGUST	(233,244)	2.4575	(573,197)	0	2.3633	0
9	SEPTEMBER	(225,720)	1.9382	(437,491)	0	2.3208	0
10	OCTOBER	(233,244)	1.9931	(464,879)	0	2.3001	0
11	NOVEMBER	0	3.0518	0	315,935	2.3034	727,725
12	DECEMBER	0	4.2238	0	376,477	2.3143	871,281
13	JANUARY, 2026	<u>0</u>	4.2238	<u>0</u>	<u>364,269</u>	2.3802	<u>867,033</u>
14	TOTAL	<u>(1,633,682)</u>		<u>(3,977,601)</u>	<u>1,551,786</u>		<u>3,411,382</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
APPLICABLE TO NET GAS STORED UNDERGROUND
NATIONAL FUEL

LINE NO.	MONTH	VOLUME INJECTED (1) DTH	RATE (2) \$/DTH	AMOUNT (3=1x2) \$	VOLUME WITHDRAWN (4) DTH	RATE (5) \$/DTH	AMOUNT (6=4x5) \$
1	FEBRUARY, 2025	0	3.6119	0	5,365	1.8432	9,889
2	ADJUSTMENT	0	3.6119	0	0	1.8432	0
3	MARCH	0	3.7905	0	3,950	1.8682	7,379
4	ADJUSTMENT	0	3.7905	0	63	1.8682	118
5	APRIL	0	3.2719	0	3,288	2.2424	7,373
6	ADJUSTMENT	0	3.2719	0	(54)	2.2424	(121)
7	MAY	(7,941)	2.5671	(20,385)	0	2.3273	0
8	ADJUSTMENT	109	2.5671	280	0	2.3273	0
9	JUNE	(9,569)	2.3692	(22,671)	0	2.3363	0
10	JULY	(11,361)	2.4326	(27,637)	0	2.3539	0
11	ADJUSTMENT	54	2.4326	131	0	2.3539	0
12	AUGUST	(11,231)	2.4575	(27,600)	0	2.3633	0
13	ADJUSTMENT	(211)	2.4575	(519)	0	2.3633	0
14	SEPTEMBER	(7,203)	1.9382	(13,961)	0	2.3208	0
15	ADJUSTMENT	344	1.9382	667	0	2.3208	0
16	OCTOBER	0	1.9931	0	3,523	2.3001	8,103
17	ADJUSTMENT	(68)	1.9931	(136)	0	2.3001	0
18	NOVEMBER	0	3.0518	0	11,243	2.3034	25,897
19	ADJUSTMENT	0	3.0518	0	0	2.3034	0
20	DECEMBER	0	4.2238	0	13,703	2.3143	31,713
21	ADJUSTMENT	0	4.2238	0	730	2.3143	1,689
22	JANUARY, 2026	0	8.8819	0	14,100	2.3802	33,561
23	ADJUSTMENT	0	8.8819	0	0	2.3802	0
24	TOTAL	(47,077)		(111,830)	55,911		125,601

COLUMBIA GAS OF PENNSYLVANIA, INC
SUMMARY OF HISTORICAL GAS VOLUMES
RETAINAGE BY PIPELINE FOR STORAGE ACTIVITY

LINE NO.	MONTH	TCO - FSS TOTAL (1) DTH
1	FEBRUARY, 2025	(114,591)
2	MARCH	(78,763)
3	APRIL	(56,313)
4	MAY	(17,535)
5	JUNE	(9,849)
6	JULY	(10,512)
7	AUGUST	(9,750)
8	SEPTEMBER	(7,241)
9	OCTOBER	(4,899)
10	NOVEMBER	(7,946)
11	DECEMBER	(52,647)
12	JANUARY, 2026	<u>(69,508)</u>
13	TOTAL	<u><u>(439,554)</u></u>

NOTE: THESE VOLUMES REPRESENT RETAINAGE BY THE PIPELINE.

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
STORAGE DEMAND CHARGES
COLUMBIA GAS TRANSMISSION CORPORATION

LINE NO.	MONTH	MDSQ			SCQ		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1)	(2)	(3=1x2)	(4)	(5)	(6=4x5)
		DTH	\$/DTH	\$	DTH	\$/DTH	\$
1	FEBRUARY, 2025	395,714	2.9300	1,159,442	21,948,692	0.0523	1,147,917
2	MARCH	395,714	2.9300	1,159,442	21,948,692	0.0523	1,147,917
3	APRIL	395,714	6.4610	2,556,708	21,948,692	0.1160	2,546,048
4	MAY	395,714	6.4610	2,556,708	21,948,692	0.1160	2,546,048
5	JUNE	395,714	3.8180	1,510,836	21,948,692	0.0662	1,453,003
6	JULY	395,714	3.8180	1,510,836	21,948,692	0.0662	1,453,003
7	AUGUST	395,714	3.8180	1,510,836	21,948,692	0.0662	1,453,003
8	SEPTEMBER	395,714	3.8180	1,510,836	21,948,692	0.0662	1,453,003
9	OCTOBER	395,714	3.8180	1,510,836	21,948,692	0.0662	1,453,003
10	NOVEMBER	395,714	3.8180	1,510,836	21,948,692	0.0662	1,453,003
11	DECEMBER	395,714	3.8180	1,510,836	21,948,692	0.0662	1,453,003
12	JANUARY, 2026	395,714	3.8180	1,510,836	21,948,692	0.0662	1,453,003
13	TOTAL	4,748,568		19,518,989	263,384,304		19,011,957

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
STORAGE DEMAND CHARGES
EASTERN GAS TRANSMISSION AND STORAGE

LINE NO.	MONTH	MDSQ			SCQ		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1x2) \$	(4) DTH	(5) \$/DTH	(6=4x5) \$
1	FEBRUARY, 2025	28,800	2.6782	77,132	2,111,176	0.0258	54,468
2	ADJUSTMENT	(4,800)	2.6782	(12,855)	(240,000)	0.0258	(6,192)
3	ADJUSTMENT	0	0.0000	(16)	0	0.0000	0
4	MARCH	28,800	2.6782	77,132	2,111,176	0.0258	54,468
5	ADJUSTMENT	(4,800)	2.6782	(12,855)	(240,000)	0.0258	(6,192)
6	APRIL	28,800	2.6782	77,132	2,111,176	0.0258	54,468
7	ADJUSTMENT	(4,800)	2.6782	(12,855)	(240,000)	0.0258	(6,192)
8	MAY	28,800	2.6782	77,132	2,111,176	0.0258	54,468
9	ADJUSTMENT	(4,800)	2.6782	(12,855)	(240,000)	0.0258	(6,192)
10	JUNE	28,800	2.6782	77,132	2,111,176	0.0258	54,468
11	ADJUSTMENT	(4,800)	2.6782	(12,855)	(240,000)	0.0258	(6,192)
12	JULY	28,800	2.6782	77,132	2,111,176	0.0258	54,468
13	ADJUSTMENT	(4,800)	2.6782	(12,855)	(240,000)	0.0258	(6,192)
14	AUGUST	28,800	2.6782	77,132	2,111,176	0.0258	54,468
15	ADJUSTMENT	(4,800)	2.6782	(12,855)	(240,000)	0.0258	(6,192)
16	SEPTEMBER	28,800	2.6782	77,132	2,111,176	0.0258	54,468
17	ADJUSTMENT	(4,800)	2.6782	(12,855)	(240,000)	0.0258	(6,192)
18	OCTOBER	28,800	2.6782	77,132	2,111,176	0.0258	54,468
19	ADJUSTMENT	(4,800)	2.6782	(12,855)	(240,000)	0.0258	(6,192)
20	NOVEMBER	28,800	2.6806	77,201	2,111,176	0.0258	54,468
21	ADJUSTMENT	(4,800)	2.6806	(12,855)	(240,000)	0.0258	(6,192)
22	DECEMBER	28,800	2.6806	77,201	2,111,176	0.0258	54,468
23	ADJUSTMENT	(4,800)	2.6806	(12,855)	(240,000)	0.0258	(6,192)
24	JANUARY, 2026	28,800	2.6806	77,201	2,111,176	0.0258	54,468
25	ADJUSTMENT	(4,800)	2.6806	(12,878)	(240,000)	0.0258	(6,192)
26	TOTAL	<u>288,000</u>		<u>771,490</u>	<u>22,454,112</u>		<u>579,316</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
STORAGE DEMAND CHARGES
EQUITRANS

LINE NO.	MONTH	STORAGE DEMAND			STORAGE CAPACITY		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1x2) \$	(4) DTH	(5) \$/DTH	(6=4x5) \$
1	FEBRUARY, 2025	19,130	1.5000	28,695	2,000,000	0.0260	52,000
2	ADJUSTMENT	(14,348)	1.5000	(21,522)	(1,500,000)	0.0260	(39,000)
3	MARCH	19,130	1.5000	28,695	2,000,000	0.0260	52,000
4	ADJUSTMENT	(14,348)	1.5000	(21,522)	(1,500,000)	0.0260	(39,000)
5	APRIL	19,130	1.5000	28,695	2,000,000	0.0260	52,000
6	ADJUSTMENT	(14,348)	1.5000	(21,522)	(1,500,000)	0.0260	(39,000)
7	MAY	19,130	1.5000	28,695	2,000,000	0.0260	52,000
8	ADJUSTMENT	(14,348)	1.5000	(21,522)	(1,500,000)	0.0260	(39,000)
9	JUNE	19,130	1.5000	28,695	2,000,000	0.0260	52,000
10	ADJUSTMENT	(14,348)	1.5000	(21,522)	(1,500,000)	0.0260	(39,000)
11	JULY	19,130	1.5000	28,695	2,000,000	0.0260	52,000
12	ADJUSTMENT	(14,348)	1.5000	(21,522)	(1,500,000)	0.0260	(39,000)
13	AUGUST	19,130	1.5000	28,695	2,000,000	0.0260	52,000
14	ADJUSTMENT	(14,348)	1.5000	(21,522)	(1,500,000)	0.0260	(39,000)
15	SEPTEMBER	19,130	1.5000	28,695	2,000,000	0.0260	52,000
16	ADJUSTMENT	(14,348)	1.5000	(21,522)	(1,500,000)	0.0260	(39,000)
17	OCTOBER	19,130	1.5000	28,695	2,000,000	0.0260	52,000
18	ADJUSTMENT	(14,348)	1.5000	(21,522)	(1,500,000)	0.0260	(39,000)
19	NOVEMBER	19,130	1.5000	28,695	2,000,000	0.0260	52,000
20	ADJUSTMENT	(14,348)	1.5000	(21,522)	(1,500,000)	0.0260	(39,000)
21	DECEMBER	19,130	1.5000	28,695	2,000,000	0.0260	52,000
22	ADJUSTMENT	(14,348)	1.5000	(21,522)	(1,500,000)	0.0260	(39,000)
23	JANUARY, 2026	19,130	1.5000	28,695	2,000,000	0.0260	52,000
24	ADJUSTMENT	(14,348)	1.5000	(21,522)	(1,500,000)	0.0260	(39,000)
25	TOTAL	57,384		86,076	6,000,000		156,000

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
STORAGE DEMAND CHARGES
NATIONAL FUEL

LINE NO.	MONTH	STORAGE DEMAND			STORAGE CAPACITY		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1x2) \$	(4) DTH	(5) \$/DTH	(6=4x5) \$
1	FEBRUARY, 2025	2,429	3.2263	7,837	267,143	0.0589	15,735
2	MARCH	2,429	3.2263	7,837	267,143	0.0589	15,735
3	APRIL	2,429	3.2263	7,837	267,143	0.0589	15,735
4	MAY	2,429	3.2263	7,837	267,143	0.0589	15,735
5	JUNE	2,429	3.2263	7,837	267,143	0.0589	15,735
6	JULY	2,429	3.2263	7,837	267,143	0.0589	15,735
7	AUGUST	2,429	3.2263	7,837	267,143	0.0589	15,735
8	SEPTEMBER	2,429	3.2263	7,837	267,143	0.0589	15,735
9	OCTOBER	2,429	3.2263	7,837	267,143	0.0589	15,735
10	NOVEMBER	2,429	3.2263	7,837	267,143	0.0589	15,735
11	DECEMBER	2,429	3.2263	7,837	267,143	0.0589	15,735
12	JANUARY, 2026	<u>2,429</u>	3.2263	<u>7,837</u>	<u>267,143</u>	0.0589	<u>15,735</u>
13	TOTAL	<u><u>29,148</u></u>		<u><u>94,040</u></u>	<u><u>3,205,716</u></u>		<u><u>188,817</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
INJECTION/WITHDRAWAL CHARGES
COLUMBIA GAS TRANSMISSION CORPORATION

LINE NO.	MONTH	WITHDRAWAL CHARGES			INJECTION CHARGES		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1x2) \$	(4) DTH	(5) \$/DTH	(6=4x5) \$
1	FEBRUARY, 2025	3,313,753	0.0153	50,700	186,063	0.0153	2,847
2	ADJUSTMENT	86,862	0.0153	1,329	(2,519)	0.0153	(39)
3	ADJUSTMENT	0	0.0000	(460)	0	0.0000	98
4	MARCH	2,549,959	0.0153	39,014	128,582	0.0153	1,967
5	ADJUSTMENT	60,223	0.0153	921	(20,321)	0.0153	(311)
6	ADJUSTMENT	0	0.0000	139	0	0.0000	(10)
7	APRIL	353,085	0.0333	11,758	2,090,735	0.0333	69,621
8	ADJUSTMENT	106,247	0.0153	1,626	(16,446)	0.0153	(252)
9	ADJUSTMENT	0	0.0000	626	0	0.0000	(119)
10	MAY	0	0.0000	0	2,947,112	0.0333	98,139
11	ADJUSTMENT	21,318	0.0333	710	(103,516)	0.0333	(3,447)
12	ADJUSTMENT	0	0.0000	2,376	0	0.0000	(275)
13	JUNE	0	0.0000	0	2,856,948	0.0333	95,136
14	ADJUSTMENT	0	0.0000	(1,217)	(20,743)	0.0333	(691)
15	ADJUSTMENT	0	0.0000	0	0	0.0000	226
16	JULY	0	0.0000	0	3,091,465	0.0242	74,813
17	ADJUSTMENT	0	0.0000	256	0	0.0000	(27,380)
18	AUGUST	0	0.0000	0	2,856,417	0.0242	69,125
19	ADJUSTMENT	0	0.0000	0	(189,064)	0.0242	(4,575)
20	ADJUSTMENT	0	0.0000	0	0	0.0000	71
21	SEPTEMBER	0	0.0000	0	2,094,886	0.0242	50,696
22	ADJUSTMENT	0	0.0000	0	(24,396)	0.0242	(590)
23	ADJUSTMENT	0	0.0000	0	0	0.0000	9
24	OCTOBER	62,466	0.0242	1,512	1,413,306	0.0242	34,202
25	ADJUSTMENT	0	0.0000	0	(45,442)	0.0242	(1,100)
26	ADJUSTMENT	0	0.0000	0	0	0.0000	(75)
27	NOVEMBER	2,266,841	0.0333	75,449	139,076	0.0333	4,631
28	ADJUSTMENT	(7,400)	0.0242	(179)	(19,731)	0.0241	(476)
29	ADJUSTMENT	0	0.0000		0	0.0000	0
30	DECEMBER	3,050,004	0.0242	73,810	134,375	0.0242	3,252
31	ADJUSTMENT	2,324,732	0.0242	56,279	138,244	0.0242	3,346
32	ADJUSTMENT	(2,262,841)	0.0333	(75,353)	(139,076)	0.0333	(4,631)
33	ADJUSTMENT	0	0.0000	0	0	0.0000	(32)
34	JANUARY, 2026	4,853,386	0.0242	117,452	90,201	0.0242	2,183
35	ADJUSTMENT	70,427	0.0242	1,704	(1,414)	0.0243	(34)
36	ADJUSTMENT	0	0.0000	(109)	0	0.0000	(38)
		<u>16,849,062</u>		<u>358,343</u>	<u>17,584,742</u>		<u>466,286</u>
37	TOTAL						

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
INJECTION/WITHDRAWAL CHARGES
EASTERN GAS TRANSMISSION AND STORAGE

LINE NO.	MONTH	WITHDRAWAL CHARGES			INJECTION CHARGES		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1x2) \$	(4) DTH	(5) \$/DTH	(6=4x5) \$
1	FEBRUARY, 2025	42,000	0.0258	1,084	0	0.0000	0
2	ADJUSTMENT	247,073	0.0275	6,796	0	0.0000	(1,285)
3	MARCH	27,800	0.0258	717	0	0.0000	0
4	ADJUSTMENT	187,990	0.0275	5,172	0	0.0000	(1,525)
5	APRIL	0	0.0000	0	325,140	0.0402	13,071
6	ADJUSTMENT	222,213	0.0274	6,083	0	0.0000	(1,486)
7	MAY	0	0.0000	0	244,342	0.0402	9,823
8	ADJUSTMENT	0	0.0000	0	(22,892)	0.0402	(920)
9	ADJUSTMENT	0	0.0000	0	0	0.0000	(1,640)
10	JUNE	0	0.0000	0	177,360	0.0402	7,130
11	ADJUSTMENT	0	0.0000	(1,628)	59,736	0.0402	2,401
12	ADJUSTMENT	0	0.0000	0	0	0.0000	892
13	JULY	0	0.0000	0	183,272	0.0402	7,368
14	ADJUSTMENT	0	0.0000	0	55,454	0.0402	2,229
15	ADJUSTMENT	0	0.0000	0	0	0.0000	(912)
16	AUGUST	0	0.0000	0	137,454	0.0402	5,526
17	ADJUSTMENT	0	0.0000	0	56,763	0.0402	2,282
18	ADJUSTMENT	0	0.0000	0	0	0.0000	(1,147)
19	SEPTEMBER	0	0.0000	0	90,584	0.0402	3,641
20	ADJUSTMENT	0	0.0000	0	60,289	0.0402	2,424
21	ADJUSTMENT	0	0.0000	0	0	0.0000	(595)
22	OCTOBER	22,000	0.0273	601	44,843	0.0402	1,803
23	ADJUSTMENT	0	0.0000	0	5,337	0.0402	215
24	ADJUSTMENT	0	0.0000		0	0.0000	(555)
25	NOVEMBER	25,500	0.0254	648	0	0.0000	0
26	ADJUSTMENT	(13,225)	0.0000	(362)	(17,707)	0.0402	(712)
27	ADJUSTMENT	0	0.0000	(555)	0	0.0000	(93)
28	DECEMBER	31,000	0.0269	834	0	0.0000	(859)
29	ADJUSTMENT	92,254	0.0273	2,520	0	0.0000	0
30	JANUARY, 2026	45,000	0.0269	1,211	0	0.0000	0
31	ADJUSTMENT	256,412	0.0269	6,897	0	0.0000	(1,211)
32	TOTAL	1,186,017		30,017	1,399,975		45,864

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
INJECTION/WITHDRAWAL CHARGES
EQUITRANS

LINE NO.	MONTH	WITHDRAWAL CHARGES			INJECTION CHARGES		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1x2) \$	(4) DTH	(5) \$/DTH	(6=4x5) \$
1	FEBRUARY, 2025	221,303	0.0069	1,527	0	0.0000	0
2	ADJUSTMENT	(165,977)	0.0069	(1,145)	0	0.0000	0
3	MARCH	204,533	0.0069	1,411	0	0.0000	0
4	ADJUSTMENT	(153,400)	0.0069	(1,058)	0	0.0000	0
5	APRIL	0	0.0000	0	231,510	0.0069	1,597
6	ADJUSTMENT	0	0.0000	0	(173,633)	0.0069	(1,198)
7	MAY	0	0.0000	0	239,227	0.0069	1,651
8	ADJUSTMENT	0	0.0000	0	(179,420)	0.0069	(1,238)
9	JUNE	0	0.0000	0	231,510	0.0069	1,597
10	ADJUSTMENT	0	0.0000	0	(173,633)	0.0069	(1,198)
11	JULY	0	0.0000	0	239,227	0.0069	1,651
12	ADJUSTMENT	0	0.0000	0	(179,420)	0.0069	(1,238)
13	AUGUST	0	0.0000	0	233,244	0.0069	1,609
14	ADJUSTMENT	0	0.0000	0	(174,933)	0.0069	(1,207)
15	SEPTEMBER	0	0.0000	0	225,720	0.0069	1,557
16	ADJUSTMENT	0	0.0000	0	(169,290)	0.0069	(1,168)
17	OCTOBER	0	0.0000	0	233,244	0.0069	1,609
18	ADJUSTMENT	0	0.0000	0	(174,933)	0.0069	(1,207)
19	NOVEMBER	315,935	0.0069	2,180	0	0.0000	0
20	ADJUSTMENT	(236,951)	0.0069	(1,635)	0	0.0000	0
21	DECEMBER	376,477	0.0069	2,598	0	0.0000	0
22	ADJUSTMENT	(282,358)	0.0069	(1,948)	0	0.0000	0
23	JANUARY, 2026	364,269	0.0069	2,513	0	0.0000	0
	ADJUSTMENT	(273,202)	0.0069	(1,885)	0	0.0000	0
25	TOTAL	370,629		2,557	408,421		2,818

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
INJECTION/WITHDRAWAL CHARGES
NATIONAL FUEL

LINE NO.	MONTH	WITHDRAWAL CHARGES			INJECTION CHARGES		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1x2) \$	(4) DTH	(5) \$/DTH	(6=4x5) \$
1	FEBRUARY, 2025	0	0.0000	0	0	0.0000	0
2	ADJUSTMENT	6,308	0.0410	259	0	0.0000	0
3	MARCH	0	0.0000	0	0	0.0000	0
4	ADJUSTMENT	5,379	0.0410	221	0	0.0000	0
5	APRIL	0	0.0000	0	0	0.0000	0
6	ADJUSTMENT	3,864	0.0410	158	0	0.0000	0
7	MAY	0	0.0000	0	12,059	0.0410	494
8	ADJUSTMENT	3,365	0.0410	138	0	0.0000	0
9	JUNE	0	0.0000	0	11,670	0.0410	478
10	ADJUSTMENT	0	0.0000	0	(4,118)	0.0410	(169)
11	JULY	0	0.0000	0	12,059	0.0410	494
12	ADJUSTMENT	0	0.0000	0	(2,155)	0.0410	(88)
13	AUGUST	0	0.0000	0	11,572	0.0410	474
14	SEPTEMBER	0	0.0000	0	9,435	0.0410	387
15	ADJUSTMENT	0	0.0000	0	(1,172)	0.0410	(48)
16	OCTOBER	0	0.0000	0	3,007	0.0411	124
17	ADJUSTMENT	0	0.0000	0	(2,164)	0.0410	(89)
18	NOVEMBER	0	0.0000	0	0	0.0000	0
19	ADJUSTMENT	3,687	0.0411	152	(2,816)	0.0411	(116)
20	DECEMBER	0	0.0000	0	0	0.0000	0
21	ADJUSTMENT	11,872	0.0411	488	0	0.0000	0
22	JANUARY, 2026	0	0.0000	0	0	0.0000	0
23	ADJUSTMENT	13,589	0.0411	559	0	0.0000	0
24	TOTAL	48,064		1,974	47,377		1,942

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS
TRANSPORTATION CHARGES

LINE NO.	MONTH	TRANSPORTATION SHRINKAGE VOLUMES 1/ (1) Dth	TOTAL DEMAND COSTS (2) \$	TOTAL COMMODITY COSTS (3) \$	TOTAL TRANSPORTATION COSTS (4=2+3) \$
1	FEBRUARY, 2025	(75,215)	6,471,082	123,902	6,594,984
2	MARCH	(25,040)	6,474,876	56,155	6,531,031
3	APRIL	(66,711)	7,606,302	67,993	7,674,295
4	MAY	(66,769)	7,504,226	76,501	7,580,727
5	JUNE	(61,035)	4,856,061	52,007	4,908,069
6	JULY	(62,210)	4,721,178	54,854	4,776,033
7	AUGUST	(63,673)	4,789,161	56,591	4,845,753
8	SEPTEMBER	(45,971)	4,789,071	40,077	4,829,148
9	OCTOBER	(62,430)	7,475,610	57,591	7,533,201
10	NOVEMBER	(34,635)	7,745,389	116,191	7,861,580
11	DECEMBER	(88,292)	7,777,941	106,755	7,884,697
12	JANUARY, 2026	<u>(72,852)</u>	<u>7,826,835</u>	<u>178,248</u>	<u>8,005,083</u>
13	TOTAL	<u>(724,833)</u>	<u>78,037,732</u>	<u>986,868</u>	<u>79,024,600</u>

1/ THESE VOLUMES REPRESENT RETAINAGE BY THE PIPLINES.

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
COLUMBIA GAS TRANSMISSION CORPORATION
RATE SCHEDULE FTS - TRANSPORTATION DEMAND CHARGES

LINE NO.	MONTH	DEMAND VOLUME (1) Dth	BILLING RATE (2) \$/Dth	AMOUNT (3=1x2) \$	CAPACITY RELEASE 1/ (4) \$	TOTAL FTS AMOUNT (5=3+4) \$
1	FEBRUARY, 2025	134,931	10.6660	1,439,174	(231,879)	1,207,295
2	ADJUSTMENT				(55,623) 2/	(55,623)
3	MARCH	134,931	10.6660	1,439,174	(228,924)	1,210,250
4	ADJUSTMENT				(55,623) 2/	(55,623)
5	APRIL	134,931	22.0630	2,976,983	(459,992)	2,516,991
6	ADJUSTMENT				(115,059) 2/	(115,059)
7	MAY	134,931	22.0510	2,975,363	(463,181)	2,512,182
8	ADJUSTMENT				(114,996) 2/	(114,996)
9	JUNE	134,931	13.3090	1,795,797	(277,387)	1,518,410
10	ADJUSTMENT				(69,406) 2/	(69,406)
11	JULY	134,931	13.3090	1,795,797	(273,460)	1,522,336
12	ADJUSTMENT				(69,406) 2/	(69,406)
13	AUGUST	134,931	13.3090	1,795,797	(274,698)	1,521,099
14	ADJUSTMENT				(69,406) 2/	(69,406)
15	SEPTEMBER	134,931	13.3090	1,795,797	(276,721)	1,519,076
16	ADJUSTMENT				(69,406) 2/	(69,406)
17	OCTOBER	134,931	13.3090	1,795,797	(278,850)	1,516,946
18	ADJUSTMENT				(69,406) 2/	(69,406)
19	NOVEMBER	134,931	13.3090	1,795,797	(276,761)	1,519,036
20	ADJUSTMENT				(69,027) 2/	(69,027)
21	ADJUSTMENT				15,791	15,791
22	DECEMBER	134,931	13.3180	1,797,011	(276,695)	1,520,316
23	ADJUSTMENT				(68,712) 2/	(68,712)
24	ADJUSTMENT				15,440	15,440
25	JANUARY, 2026	134,931	13.3180	1,797,011	(274,537)	1,522,474
26	ADJUSTMENT				(64,988) 2/	(64,988)
					11,716	11,716
27	TOTAL	1,619,172		23,199,496	(4,441,199)	18,758,297

1/ INCLUDES CAPACITY ALLOCATED TO SUPPLIERS PARTICIPATING IN COLUMBIA'S CHOICE PROGRAM.

2/ AMOUNT REPRESENTS 5,215 DTH OF CAPACITY RELEASED AT THE APPLICABLE MAXIMUM RATE TO A LARGE INDUSTRIAL CUSTOMER ON COLUMBIA'S SYSTEM AND NOT SUBJECT TO RECALL.

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
COLUMBIA GAS TRANSMISSION CORPORATION
RATE SCHEDULE SST - TRANSPORTATION DEMAND CHARGES

LINE NO.	MONTH	DEMAND VOLUME (1) Dth	BILLING RATE (2) \$/Dth	AMOUNT (3=1x2) \$	CAPACITY RELEASE (4) \$	TOTAL SST AMOUNT (5=3+4) \$
1	FEBRUARY, 2025	395,714	10.5470	4,173,596	(7,280)	4,166,316
2	ADJUSTMENT				7,280	7,280
3	MARCH	395,714	10.5470	4,173,596	0	4,173,596
4	APRIL	197,857	22.0600	4,364,725	(41,100)	4,323,625
5	ADJUSTMENT				41,100	41,100
6	MAY	197,857	22.0480	4,362,351	(61,530)	4,300,821
7	ADJUSTMENT				61,530	61,530
8	JUNE	197,857	13.1090	2,593,707	(17,520)	2,576,187
9	ADJUSTMENT				17,520	17,520
10	JULY	197,857	13.1090	2,593,707	0	2,593,707
11	AUGUST	197,857	13.1090	2,593,707	(25)	2,593,682
12	ADJUSTMENT				25	25
13	SEPTEMBER	197,857	13.1090	2,593,707	(4,800)	2,588,907
14	ADJUSTMENT				4,800	4,800
15	OCTOBER	395,714	13.1090	5,187,415	(3,720)	5,183,695
16	ADJUSTMENT				3,720	3,720
17	NOVEMBER	395,714	13.1090	5,187,415	(18,000)	5,169,415
18	ADJUSTMENT				18,000	18,000
19	DECEMBER	395,714	13.1180	5,190,976	(79,100)	5,111,876
20	ADJUSTMENT				79,100	79,100
21	JANUARY, 2026	395,714	13.1180	5,190,976	(28,491)	5,162,486
22	ADJUSTMENT				28,491	28,491
23	TOTAL	<u>3,561,426</u>		<u>48,205,879</u>	<u>0</u>	<u>48,205,879</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
COLUMBIA GAS TRANSMISSION CORPORATION
RATE SCHEDULE FTS -TRANSPORTATION COMMODITY CHARGES

LINE NO.	MONTH	FTS		
		COMMODITY VOLUME	BILLING RATE	FTS AMOUNT
		(1) Dth	(2) \$/Dth	(3=1x2) \$
1	FEBRUARY, 2025	574,069	0.0139	7,980
2	MARCH	501,076	0.0139	6,965
3	APRIL	614,049	0.0204	12,527
4	MAY	1,017,069	0.0204	20,748
5	ADJUSTMENT	(6)	0.0000	(0)
6	JUNE	580,302	0.0178	10,329
7	ADJUSTMENT	(3)	0.0000	(0)
8	JULY	767,949	0.0178	13,669
9	ADJUSTMENT	(4)	0.0000	(0)
10	AUGUST	926,981	0.0178	16,500
11	ADJUSTMENT	3	0.0000	0
12	SEPTEMBER	736,809	0.0178	13,115
13	OCTOBER	455,614	0.0179	8,155
14	ADJUSTMENT	0	0.0000	(0)
15	NOVEMBER	409,535	0.0179	7,331
16	ADJUSTMENT	0	0.0000	(0)
17	DECEMBER	1,333,219	0.0179	23,865
18	ADJUSTMENT	0	0.0000	0
19	JANUARY, 2026	1,697,963	0.0179	30,394
20	ADJUSTMENT	0	0.0000	0
21	TOTAL	<u>9,614,625</u>		<u>171,578</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
COLUMBIA GAS TRANSMISSION CORPORATION
RATE SCHEDULE SST -TRANSPORTATION COMMODITY CHARGES

LINE NO.	MONTH	SST		
		COMMODITY VOLUME (1) Dth	BILLING RATE (2) \$/Dth	SST AMOUNT (3=1x2) \$
1	FEBRUARY, 2025	5,195,120	0.0139	72,212
2	ADJUSTMENT			(7,836)
3	MARCH	2,246,097	0.0139	31,221
4	ADJUSTMENT			(5,491)
5	APRIL	1,878,263	0.0204	38,317
6	ADJUSTMENT			(2,033)
7	MAY	1,640,108	0.0204	33,458
8	ADJUSTMENT			7,973
9	JUNE	1,871,271	0.0178	33,309
10	ADJUSTMENT			(1,285)
11	JULY	1,719,943	0.0178	30,615
12	ADJUSTMENT			(161)
13	AUGUST	1,684,131	0.0178	29,978
14	ADJUSTMENT			(361)
15	SEPTEMBER	1,052,691	0.0178	18,738
16	ADJUSTMENT			(314)
17	OCTOBER	2,070,047	0.0179	37,054
18	ADJUSTMENT			(330)
19	NOVEMBER	3,087,402	0.0292	90,112
20	ADJUSTMENT	54,060	-0.0144	(779)
21	DECEMBER	5,012,015	0.0179	89,715
22	ADJUSTMENT	2,282,258	0.0163	37,251
23	ADJUSTMENT	(2,262,841)	0.0333	(75,353)
24	ADJUSTMENT	0		11
25	JANUARY, 2026	5,459,535	0.0179	97,726
26	ADJUSTMENT	(3,043,615)	0.0179	(54,481)
27	ADJUSTMENT	3,165,767	0.0160	50,682
28	ADJUSTMENT	0		(75)
29	TOTAL	33,112,252		549,873

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
EASTERN GAS TRANSMISSION AND STORAGE
RATE SCHEDULE FT and FTNN - TRANSPORTATION DEMAND CHARGES

LINE NO.	MONTH	DEMAND VOLUME (1) Dth	BILLING RATE (2) \$/Dth	AMOUNT (3=1x2) \$	CAPACITY RELEASE 1/ (4) \$	TOTAL FTNN AMOUNT (5=3+4) \$
1	FEBRUARY, 2025	34,055	5.9622	203,043	(3,983)	199,060
2	ADJUSTMENT			(18,793)	(1)	(18,794)
3	MARCH	34,055	5.9622	203,043	(4,036)	199,006
4	ADJUSTMENT			(18,793)		(18,793)
5	APRIL	27,055	5.9622	161,307	(4,775)	156,533
6	ADJUSTMENT			(18,715)		(18,715)
7	MAY	27,055	5.9622	161,307	(3,323)	157,985
8	ADJUSTMENT			(18,793)		(18,793)
9	JUNE	27,055	5.9622	161,307	65,556	226,863
10	ADJUSTMENT			(18,793)		(18,793)
11	JULY	27,055	5.9622	161,307	(73,192)	88,115
12	ADJUSTMENT			(18,793)		(18,793)
13	AUGUST	27,055	5.9622	161,307	(3,980)	157,328
14	ADJUSTMENT			(18,793)		(18,793)
15	SEPTEMBER	27,055	5.9622	161,307	(4,001)	157,307
16	ADJUSTMENT			(18,793)	(3)	(18,796)
17	OCTOBER	27,055	5.9622	161,307	(4,060)	157,247
18	ADJUSTMENT			(18,793)		(18,793)
19	ADJUSTMENT			(0)		(0)
20	NOVEMBER	34,055	5.9464	202,505	(4,163)	198,342
21	ADJUSTMENT			(18,743)		(18,743)
22	DECEMBER	34,055	5.9464	202,505	(4,151)	198,354
23	ADJUSTMENT			(18,743)		(18,743)
24	JANUARY, 2026	34,055	5.9464	202,505	(3,990)	198,515
25	ADJUSTMENT			(18,743)		(18,743)
26	TOTAL	<u>359,660</u>		<u>1,917,463</u>	<u>(48,101)</u>	<u>1,869,363</u>

1/ INCLUDES CAPACITY ALLOCATED TO SUPPLIERS PARTICIPATING IN COLUMBIA'S CHOICE PROGRAM.

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
EASTERN GAS TRANSMISSION AND STORAGE
RATE SCHEDULE FT and FTNN - TRANSPORTATION COMMODITY CHARGES

LINE NO.	MONTH	COMMODITY VOLUME (1) Dth	BILLING RATE (2) \$/Dth	TOTAL FTNN AMOUNT (3=1x2) \$
1	FEBRUARY, 2025	288,176	0.0135	3,890.39
2	ADJUSTMENT			(1,472.35)
3	ADJUSTMENT			(736.59)
4	MARCH	226,476	0.0135	3,057
5	ADJUSTMENT			(372)
6	ADJUSTMENT			(444)
7	APRIL	359,640	0.0135	4,855
8	ADJUSTMENT			287
9	ADJUSTMENT			(493)
10	MAY	278,628	0.0135	3,761
11	ADJUSTMENT			(82)
12	ADJUSTMENT			(4,158)
13	JUNE	209,640	0.0135	2,830
14	ADJUSTMENT			(4,160)
15	ADJUSTMENT			304
16	JULY	216,628	0.0135	2,924
17	ADJUSTMENT			(3,183)
18	ADJUSTMENT			(7)
19	AUGUST	170,128	0.0135	2,297
20	ADJUSTMENT			(3,282)
21	ADJUSTMENT			(111)
22	SEPTEMBER	41,514	0.0135	560
23	ADJUSTMENT			(2,702)
24	ADJUSTMENT			121
25	OCTOBER	137,178	0.0136	1,866
26	ADJUSTMENT			(1,314)
27	ADJUSTMENT			4
28	NOVEMBER	312,198	0.0109	3,403
29	ADJUSTMENT			(271)
30	ADJUSTMENT			(84)
31	DECEMBER	323,563	0.0109	3,527
32	ADJUSTMENT			(578)
33	ADJUSTMENT			(328)
34	JANUARY, 2026	424,159	0.0109	4,623
35	ADJUSTMENT			(418)
36	ADJUSTMENT			(485)
37	TOTAL	<u>2,987,928</u>		<u>13,630</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
EQUITRANS
RATE SCHEDULE FTS - TRANSPORTATION DEMAND CHARGES

LINE NO.	MONTH	DEMAND VOLUME (1) Dth	BILLING RATE (2) \$/Dth	TOTAL FTS AMOUNT (3=1x2) \$
1	FEBRUARY, 2025	55,000	7.6569	421,130
2	ADJUSTMENT			(75,112)
3	MARCH	55,000	7.6569	421,130
4	ADJUSTMENT			(75,112)
5	APRIL	32,000	8.0000	256,000
6	ADJUSTMENT			(39,240)
7	MAY	20,000	8.0000	160,000
8	ADJUSTMENT			(39,240)
9	JUNE	20,000	8.0000	160,000
10	ADJUSTMENT			(39,240)
11	JULY	20,000	8.0000	160,000
12	ADJUSTMENT			(39,240)
13	AUGUST	20,000	8.0000	160,000
14	ADJUSTMENT			(39,240)
15	SEPTEMBER	20,000	8.0000	160,000
16	ADJUSTMENT			(39,240)
17	OCTOBER	32,000	8.0000	256,000
18	ADJUSTMENT			(39,240)
19	NOVEMBER	55,000	7.6569	421,130
20	ADJUSTMENT			(39,240)
21	DECEMBER	55,000	7.6569	421,130
22	ADJUSTMENT			(110,944)
23	JANUARY, 2026	55,000	7.6569	421,130
24	ADJUSTMENT			(75,112)
25	TOTAL	<u>439,000</u>		<u>2,767,450</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
EQUITRANS
TRANSPORTATION COMMODITY CHARGES

LINE NO.	MONTH	COMMODITY VOLUME (1) Dth	BILLING RATE (2) \$/Dth	AMOUNT (3=1x2) \$
1	FEBRUARY, 2025	552,358	0.0114	6,302
2	ADJUSTMENT	0	0.0000	(3,747)
3	ADJUSTMENT	0	0.0000	(389)
4	MARCH	418,689	0.0114	4,773
5	ADJUSTMENT	0	0.0000	(1,485)
6	ADJUSTMENT	0	0.0000	(312)
7	APRIL	515,958	0.0114	5,882
8	ADJUSTMENT	0	0.0000	(166)
9	ADJUSTMENT	0	0.0000	(4,287)
10	MAY	396,154	0.0114	4,516
11	ADJUSTMENT	0	0.0000	4
12	ADJUSTMENT	0	0.0000	(3,390)
13	JUNE	383,280	0.0114	4,369
14	ADJUSTMENT	0	0.0000	115
15	ADJUSTMENT	0	0.0000	(3,363)
16	JULY	396,056	0.0114	4,515
17	ADJUSTMENT	0	0.0000	4
18	ADJUSTMENT	0	0.0000	(3,389)
19	AUGUST	389,980	0.0114	4,446
20	ADJUSTMENT	0	0.0000	(3,335)
21	SEPTEMBER	377,400	0.0114	4,302
22	ADJUSTMENT	0	0.0000	1
23	ADJUSTMENT	0	0.0000	(3,228)
24	OCTOBER	439,120	0.0115	5,050
25	ADJUSTMENT	0	0.0000	1
26	ADJUSTMENT	0	0.0000	(4,864)
27	NOVEMBER	328,191	0.0115	3,774
28	ADJUSTMENT	0	0.0000	3
29	ADJUSTMENT	0	0.0000	(2,833)
30	DECEMBER	743,452	0.0115	8,550
31	ADJUSTMENT	0	0.0000	(464)
32	ADJUSTMENT	0	0.0000	(5,810)
33	JANUARY, 2026	801,233	0.0115	9,214
34	ADJUSTMENT	0	0.0000	(554)
35	ADJUSTMENT	0	0.0000	(4,774)
36	TOTAL	<u>5,741,871</u>		<u>19,433</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
TENNESSEE GAS PIPELINE CORPORATION
RATE SCHEDULE FTA - TRANSPORTATION DEMAND CHARGES

LINE NO.	MONTH	DEMAND VOLUME (1) Dth	BILLING RATE (2) \$/Dth	TOTAL FTA AMOUNT (3=1x2) \$
1	FEBRUARY, 2025	32,900	4.3184	142,075
2	ADJUSTMENT			(7,795)
3	MARCH	32,900	4.3184	142,075
4	APRIL	23,600	4.3184	101,914
5	MAY	23,600	4.3184	101,914
6	JUNE	23,600	4.3184	101,914
7	JULY	23,600	4.3184	101,914
8	AUGUST	23,600	4.3184	101,914
9	SEPTEMBER	23,600	4.3184	101,914
10	OCTOBER	23,600	4.3184	101,914
11	NOVEMBER	34,100	4.3155	147,159
12	DECEMBER	34,100	4.3155	147,159
13	JANUARY, 2026	<u>34,100</u>	4.3155	<u>147,159</u>
14	TOTAL	<u><u>333,300</u></u>		<u><u>1,431,231</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
TENNESSEE GAS PIPELINE CORPORATION
RATE SCHEDULE FTA - TRANSPORTATION COMMODITY CHARGES

LINE NO.	MONTH	COMMODITY VOLUME (1) Dth	BILLING RATE (2) \$/Dth	TOTAL FTA AMOUNT (3=1x2) \$
1	FEBRUARY, 2025	574,488	0.0421	24,186
2	ADJUSTMENT	363,362	0.0336	12,204
3	MARCH	396,796	0.0421	16,705
4	APRIL	302,731	0.0421	12,745
5	ADJUSTMENT	0	0.0000	(0)
6	MAY	306,456	0.0425	13,024
7	ADJUSTMENT	0	0.0000	121
8	JUNE	221,309	0.0425	9,406
9	JULY	229,942	0.0425	9,773
10	ADJUSTMENT	0	0.0000	(0)
11	AUGUST	244,905	0.0425	10,409
12	SEPTEMBER	222,721	0.0425	9,466
13	OCTOBER	280,190	0.0426	11,936
14	ADJUSTMENT	0	0.0000	(0)
15	NOVEMBER	354,456	0.0425	15,063
16	ADJUSTMENT	0	0.0000	(0)
17	DECEMBER	595,916	0.0425	25,326
18	ADJUSTMENT	0	0.0000	1
19	JANUARY, 2026	779,007	0.0425	33,108
20	ADJUSTMENT	0	0.0000	(0)
21	TOTAL	<u>4,872,279</u>		<u>203,472</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
TEXAS EASTERN TRANSMISSION CORPORATION
TRANSPORTATION DEMAND CHARGES

LINE NO.	MONTH	TOTAL CDS AND FT1 DEMAND 1/ (1) \$
1	FEBRUARY, 2025	430,900
2	MARCH	427,452.32
3	ADJUSTMENT	(3,456.32)
4	APRIL	328,810
5	ADJUSTMENT	(9)
6	MAY	328,193
7	ADJUSTMENT	(617)
8	JUNE	328,193
9	JULY	328,193
10	AUGUST	328,193
11	SEPTEMBER	329,176
12	ADJUSTMENT	982
13	OCTOBER	329,176
14	NOVEMBER	329,176
15	DECEMBER	428,615
16	JANUARY, 2026	439,359
17	TOTAL	4,352,336

1/ CDS AND FT1 DEMAND CHARGES ARE DETAILED
ON SHEETS 13-14.

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
TEXAS EASTERN TRANSMISSION CORPORATION
TRANSPORTATION DEMAND CHARGES

LINE NO.	MONTH	DEMAND VOLUME	CDS CONTRACT # 800387	AMOUNT	DEMAND VOLUME	CDS CONTRACT # 910463	AMOUNT	DEMAND VOLUME	CDS CONTRACT # 910464	AMOUNT	TOTAL AMOUNT CDS
			RATE			RATE			RATE		
		(1)	(2)	(3=1x2)	(4)	(5)	(6=4x5)	(7)	(8)	(9=7x8)	(10=3+6+9)
		Dth	\$/Dth	\$	Dth	\$/Dth	\$	Dth	\$/Dth	\$	\$
1	FEBRUARY, 2025	5,390	10.7185	57,773	364	10.7128	3,899	9,951	10.5353	104,836	166,508
2	MARCH	5,390	10.6350	57,323	364	10.6294	3,869	9,951	10.4519	104,007	165,199
3	ADJUSTMENT	0	0.0000	(450)	0	0.0000	(30)	0	0.0000	(829)	(1,310)
4	APRIL	5,390	10.6394	57,346	364	10.6338	3,871	9,951	10.4609	104,096	165,313
5	MAY	5,390	10.6350	57,323	364	10.6294	3,869	9,951	10.4519	104,007	165,199
6	ADJUSTMENT	0	0.0000	(24)	0	0.0000	(2)	0	0.0000	(89)	(114)
7	JUNE	5,390	10.6350	57,323	364	10.6294	3,869	9,951	10.4519	104,007	165,199
8	JULY	5,390	10.6350	57,323	364	10.6294	3,869	9,951	10.4519	104,007	165,199
9	AUGUST	5,390	10.6350	57,323	364	10.6294	3,869	9,951	10.4519	104,007	165,199
10	SEPTEMBER	5,390	10.6726	57,525	364	10.6670	3,883	9,951	10.4840	104,327	165,735
11	ADJUSTMENT	0	0.0000	203	0	0.0000	14	0	0.0000	319	536
12	OCTOBER	5,390	10.6726	57,525	364	10.6670	3,883	9,951	10.4840	104,327	165,735
13	NOVEMBER	5,390	10.6726	57,525	364	10.6670	3,883	9,951	10.4840	104,327	165,735
14	DECEMBER	5,390	10.6718	57,521	364	10.6661	3,882	9,951	10.4830	104,317	165,720
15	JANUARY, 2026	5,390	10.9366	58,948	364	10.9308	3,979	9,951	10.7429	106,903	169,830
16	TOTAL	64,680		690,507	4,368		46,607	119,412		1,252,569	1,989,683

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
TEXAS EASTERN TRANSMISSION CORPORATION
TRANSPORTATION DEMAND CHARGES

LINE NO.	MONTH	DEMAND VOLUME	FT-1 CONTRACT # 830049 RATE	AMOUNT	DEMAND VOLUME	FT-1 CONTRACT # 910951 RATE	AMOUNT	DEMAND VOLUME	FT-1 CONTRACT # 911660 RATE	AMOUNT	DEMAND VOLUME	FT-1 CONTRACT # 911831-R1 RATE	AMOUNT	DEMAND VOLUME	FT-1 CONTRACT # 911923 RATE	AMOUNT	TOTAL AMOUNT FT-1	TOTAL CDS AND FT-1 DEMAND
		(11)	(12)	(13=11x12)	(14)	(15)	(16=14x15)	(17)	(18)	(19=17x18)	(20)	(21)	(22=20x21)	(23)	(24)	(25=23x24)	(26=16+19+22)	(27=10+26)
		Dth	\$/Dth	\$	Dth	\$/Dth	\$	Dth	\$/Dth	\$	Dth	\$/Dth	\$	Dth	\$/Dth	\$	\$	\$
1	FEBRUARY, 2025	10,000	9.9820	99,820	15,335	9.3060	142,707	100	1.7090	171	1,200	6.7790	8,135	2,000	6.7790	13,558	264,391	430,900
2	MARCH	10,000	9.9250	99,250	15,335	9.2163	141,332	100	1.7090	171	1,200	6.7190	8,063	2,000	6.7190	13,438	262,253	427,452
3	ADJUSTMENT	0	0.0000	(570)	0	0.0000	(1,385)	0	0.0000	0	0	0.0000	(72)	0	0.0000	(120)	(2,147)	(3,456)
4	APRIL	0	0.0000	0	15,335	9.2470	141,803	100	1.7090	171	1,200	6.7260	8,071	2,000	6.7260	13,452	163,497	328,810
5	ADJUSTMENT	0	0.0000	0	0	0.0000	(9)	0	0.0000	0	0	0.0000	0	0	0.0000	0	(9)	(9)
6	MAY	0	0.0000	0	15,335	9.2157	141,323	100	1.7090	171	1,200	6.7190	8,063	2,000	6.7190	13,438	162,994	328,193
7	ADJUSTMENT	0	0.0000	0	0	0.0000	(480)	0	0.0000	0	0	0.0000	(8)	0	0.0000	(14)	(502)	(617)
8	JUNE	0	0.0000	0	15,335	9.2157	141,323	100	1.7090	171	1,200	6.7190	8,063	2,000	6.7190	13,438	162,994	328,193
9	JULY	0	0.0000	0	15,335	9.2157	141,323	100	1.7090	171	1,200	6.7190	8,063	2,000	6.7190	13,438	162,994	328,193
10	AUGUST	0	0.0000	0	15,335	9.2157	141,323	100	1.7090	171	1,200	6.7190	8,063	2,000	6.7190	13,438	162,994	328,193
11	SEPTEMBER	0	0.0000	0	15,335	9.2415	141,718	100	1.7090	171	1,200	6.7350	8,082	2,000	6.7350	13,470	163,441	329,176
12	ADJUSTMENT	0	0.0000	0	0	0.0000	395	0	0.0000	0	0	0.0000	19	0	0.0000	32	446	982
13	OCTOBER	0	0.0000	0	15,335	9.2415	141,718	100	1.7090	171	1,200	6.7350	8,082	2,000	6.7350	13,470	163,441	329,176
14	NOVEMBER	0	0.0000	0	15,335	9.2415	141,718	100	1.7090	171	1,200	6.7350	8,082	2,000	6.7350	13,470	163,441	329,176
15	DECEMBER	10,000	9.9490	99,490	15,335	9.2395	141,688	100	1.7090	171	1,200	6.7330	8,080	2,000	6.7330	13,466	262,895	428,615
16	JANUARY, 2026	<u>10,000</u>	10.1990	<u>101,990</u>	<u>15,335</u>	9.4736	<u>145,278</u>	<u>100</u>	1.7530	<u>175</u>	<u>1,200</u>	6.9020	<u>8,282</u>	<u>2,000</u>	6.9020	<u>13,804</u>	<u>269,530</u>	<u>439,359</u>
17	TOTAL	<u><u>40,000</u></u>		<u><u>399,980</u></u>	<u><u>184,020</u></u>		<u><u>1,701,774</u></u>	<u><u>1,200</u></u>		<u><u>2,055</u></u>	<u><u>14,400</u></u>		<u><u>97,067</u></u>	<u><u>24,000</u></u>		<u><u>161,778</u></u>	<u><u>2,362,654</u></u>	<u><u>4,352,336</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
TEXAS EASTERN TRANSMISSION CORPORATION
TRANSPORTATION COMMODITY CHARGES

LINE NO.	MONTH	COMMODITY VOLUME	BILLING RATE	FT-1 CONTRACT #		BILLING RATE	FT-1 CONTRACT #		TOTAL FT1
				830049	COMMODITY		911923	COMMODITY	
		(1)	(2)	COMMODITY	(4)	(5)	(6=4x5)		(7=3+6)
		Dth	\$/Dth	(3=1x2)	Dth	\$/Dth	\$		\$
1	FEBRUARY, 2025	174,600	0.0609	10,633	0	0.0000	0		10,633
2	MARCH	33,000	0.0566	1,868	0	0.0000	0		1,868
3	ADJUSTMENT	0	0.0000	(838)	0	0.0000	0		(838)
4	APRIL	0	0.0000	0	0	0.0000	0		0
5	MAY	0	0.0000	0	0	0.0000	0		0
6	JUNE	0	0.0000	0	0	0.0000	0		0
7	JULY	0	0.0000	0	0	0.0000	0		0
8	AUGUST	0	0.0000	0	0	0.0000	0		0
9	SEPTEMBER	0	0.0000	0	0	0.0000	0		0
10	OCTOBER	0	0.0000	0	0	0.0000	0		0
11	NOVEMBER	0	0.0000	0	0	0.0000	0		0
12	DECEMBER	220,400	0.0015	331	0	0.0000	0		331
13	JANUARY, 2026	198,700	0.0015	298	0	0.0000	0		298
		<u>220,400</u>	0.0536	<u>11,813</u>	<u>0</u>	0.0000	<u>0</u>		<u>11,813</u>
14	TOTAL	<u>847,100</u>		<u>24,105</u>	<u>0</u>		<u>0</u>		<u>12,292</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
NATIONAL FUEL GAS SUPPLY
RATE SCHEDULE FT - TRANSPORTATION DEMAND CHARGES

LINE NO.	MONTH	DEMAND VOLUME (1) Dth	BILLING RATE (2) \$/Dth	TOTAL FT AMOUNT (3=1x2) \$
1	FEBRUARY, 2025	8,304	6.6153	54,933
2	ADJUSTMENT			(582)
3	MARCH	8,304	6.6153	54,933
4	ADJUSTMENT			(582)
4	APRIL	8,304	6.6153	54,933
6	ADJUSTMENT			(582)
7	MAY	8,304	6.6153	54,933
8	ADJUSTMENT			(582)
9	JUNE	8,304	6.6153	54,933
10	ADJUSTMENT			(582)
11	JULY	8,304	6.6153	54,933
12	ADJUSTMENT			(582)
13	AUGUST	8,304	6.6153	54,933
14	ADJUSTMENT			(582)
15	SEPTEMBER	8,304	6.6153	54,933
16	ADJUSTMENT			(582)
17	OCTOBER	8,304	6.6153	54,933
18	ADJUSTMENT			(582)
19	NOVEMBER	8,304	6.6153	54,933
20	ADJUSTMENT			(582)
21	DECEMBER	8,304	6.6153	54,933
22	ADJUSTMENT			(582)
23	JANUARY, 2026	8,304	6.6153	54,933
24	ADJUSTMENT			(584)
14	TOTAL	<u>99,648</u>		<u>652,211</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
NATIONAL FUEL GAS SUPPLY
TRANSPORTATION COMMODITY CHARGES

LINE NO.	MONTH	COMMODITY VOLUME (1) Dth	BILLING RATE (2) \$/Dth	TOTAL FT COMMODITY (3=1x2) \$
1	FEBRUARY, 2025	63,125	0.0083	524
2	ADJUSTMENT			151
3	MARCH	43,220	0.0083	359
4	ADJUSTMENT			149
5	APRIL	30,191	0.0083	251
6	ADJUSTMENT			110
7	MAY	27,690	0.0160	443
8	ADJUSTMENT			81
9	JUNE	18,109	0.0197	356
10	ADJUSTMENT			(203)
11	JULY	16,086	0.0215	346
12	ADJUSTMENT			(251)
13	AUGUST	15,983	0.0216	345
14	ADJUSTMENT			(295)
15	SEPTEMBER	15,870	0.0188	298
16	ADJUSTMENT			(281)
17	OCTOBER	19,849	0.0111	220
18	ADJUSTMENT			(187)
19	NOVEMBER	45,536	0.0084	383
20	ADJUSTMENT			90
21	DECEMBER	68,157	0.0084	573
22	ADJUSTMENT			291
23	JANUARY, 2026	79,697	0.0084	669
24	ADJUSTMENT			355
25	TOTAL	<u>443,513</u>		<u>4,776</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
TRANSPORTATION SHRINKAGE VOLUMES AND OPERATIONAL BALANCING CHARGES
AND OTHER COMMODITY CHARGES

LINE NO.	MONTH	TRANSPORTATION SHRINKAGE VOLUMES	DEMAND	COMMODITY	COMMODITY	TOTAL COMMODITY
			OPERATIONAL BALANCING CHARGES	CASH IN/ CASH OUT EXCHANGE FEES	OTHER COMPLIANCE	
		(1) Dth	(2) \$	(3) \$	(4) \$	(5=3+4) \$
1	FEBRUARY, 2025	(75,215)	0	0	0	0
2	MARCH	(25,040)	0	0	0	0
3	APRIL	(66,711)	0	0	0	0
4	MAY	(66,769)	895	0	0	0
5	JUNE	(61,035)	61	0	0	0
6	JULY	(62,210)	0	0	0	0
7	AUGUST	(63,673)	9	0	0	0
8	SEPTEMBER	(45,971)	0	0	0	0
9	OCTOBER	(62,430)	0	0	0	0
10	NOVEMBER	(34,635)	0	0	0	0
11	DECEMBER	(88,292)	0	0	(153)	(153)
12	JANUARY, 2026	<u>(72,852)</u>	<u>0</u>	<u>0</u>	<u>153</u>	<u>153</u>
13	TOTAL	<u><u>(724,833)</u></u>	<u><u>965</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

§53.64(c)(1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation, and storage used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage during each of the next 20 months, for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of such negotiation – such as meeting held, offers made, and changes in contractual obligation-- and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

Response:

Sources of gas supply and prices of gas used in the twelve months ended January 31, 2026 are set forth on Exhibit No. 1-D; projected volumes and prices for the next twenty (20) months, October 2026 through September 2027, and February 2026 through September 2026, are shown on Exhibit Nos. 1-B and 1-C, respectively. Copies of the individual, currently effective contracts and service agreements are available for review at the offices of local counsel, Post & Schell, 17 North Second Street, Harrisburg, Pennsylvania 17101-1601, and at the Commercial Operations Department of NiSource Corporate Services located at 290 W. Nationwide Blvd, Columbus, Ohio 43215.

CPA has contracts for firm transportation capacity with several interstate pipelines and negotiates separate gas supply agreements with Marketing Companies and Producers for volumes to be transported on each pipeline.

1. Affiliate Purchases - Interstate Gas
See Exhibit No. 8-A.

2. Interstate Acquisition for System Supply

A comprehensive Request for Proposal (RFP) process for firm gas supply acquisition is initiated mid-year and completed prior to the winter period. The RFP included a request for firm natural gas deliveries to Texas Eastern Zone M-3 delivery points at Texas Eastern M-2 zone index prices. Gas suppliers were selected based on their reliability, capability and pricing structure. RFPs were sent to natural gas suppliers for gas to be delivered into Columbia Gas Transmission, Eastern Gas Transmission and Storage, National Fuel Gas Supply Corporation, Tennessee Gas Pipeline, Texas Eastern Transmission and Equitrans Midstream Corporation.

Proposals were requested for varying term lengths, nomination flexibility, and innovative pricing options. CPA received proposals that provided various levels of nomination flexibility, term lengths from three months to twelve months, with prices based on gas market indices. In this process, CPA identifies the best proposals and then negotiates specific contract terms and conditions.

Supply reliability is a critically important element of CPA's supply portfolio contracting strategy; CPA fully expects its suppliers to deliver on a firm basis and the contracts contain conditions and consequences related to failure to perform.

Flexibility is another important attribute of CPA's contracts. CPA negotiates for a combination of seasonal, monthly, and daily gas supplies, which provides for the flexibility needed to meet customer demands under varying temperatures. CPA achieves part of this flexibility by contracting for winter only supplies.

As a result of the RFP process, effective for the contract period of April 2025 through March 2026, CPA entered into twelve new term gas supply purchase agreements (eleven for the winter period and one for the summer period). None of these term agreements are with affiliated companies. The resulting gas supply contract portfolio, along with monthly and daily firm supply purchases, results in winter firm gas supplies flowing under FTS capacity, which when added to volumes available from storage, are sufficient to serve CPA's firm daily demand in the winter heating season.

A list of the firm gas term purchase contracts that are presently in effect during the period under review is provided in Attachment 1 to this Exhibit 1-D-1. In addition to the agreements listed in Attachment 1, CPA purchases spot gas from both the term contract suppliers and a multitude of other suppliers. These spot purchases are for gas that is received for a period between one day and one month in duration. The price is negotiated based on market conditions at the time of purchase.

3. Local Gas Supply Acquisition for System Supply

CPA purchases Pennsylvania gas delivered directly into its system under contracts with various initial terms and various renewal terms. In these agreements the gas price is tied to either an index price or a CPA posted price. In addition to these direct local gas purchases, CPA buys significant quantities of gas at supply points known as Aggregation Pools and at a supply point known as the Columbia Gas Transmission Appalachian Pool (TCO Pool). The gas delivered into Aggregation Pools represents local Appalachian production within the defined geographic area of the Aggregation Pool while gas delivered into the TCO pool originates from many physical locations that include multiple interstate pipeline interconnects with TCO as well as from Appalachian gas production. Though a portion of the gas in the TCO Pool has been produced in Pennsylvania, it is impossible for CPA to determine the amount of Pennsylvania production that CPA purchases at the TCO Pool.

COLUMBIA GAS OF PENNSYLVANIA, INC										
FIRM GAS PURCHASE AGREEMENTS - FEBRUARY 1, 2025 THROUGH JANUARY 31, 2026										
SELLER	AGREE MENT DATE	EFFECTIVE DATE	INITIAL CONTRACT TERMINATION DATE	DATE TERMINATED	MONTHS AVAILABLE	QUANTITY DTH/DAY 11/2021-10/2022	QUANTITY DTH/DAY 11/2022-10/2023	DELIVERY POINT	TOTAL DEMAND CHARGE	MUST TAKE
ASCENT COMMODITIES	8/14/2024	12/01/2024	02/29/2025	02/29/2025	DEC-FEB		7,600 Baseload	TENNESSEE GAS PIPELINE 200 LINE POOL (TGP219)	\$0	Y
ASCENT COMMODITIES	8/14/2024	11/1/2024	03/31/2025	03/31/2025	NOV-MAR		25,300 Daily Call	TENNESSEE GAS PIPELINE 200 LINE POOL (TGP219)	\$0	N
CASTLETON COMMODITIES	8/19/2024	12/01/2024	02/29/2025	02/29/2025	NOV-MAR		4,305 Daily Call	LEIDY TRANSCO INTO N. FUEL	\$0	N
COLONIAL ENERGY	7/30/2024	11/01/2024	03/31/2025	03/31/2025	NOV-MAR		23,535 Baseload + Daily Call	TETCO- VARIOUS	\$0	Y
DTE ENERGY TRADING	8/5/2024	11/01/2024	03/31/2025	03/31/2025	NOV-MAR		255 Daily Call	EASTERN GAS - LOUDON	\$0	N
DTE ENERGY TRADING	8/5/2024	11/01/2024	03/31/2025	03/31/2025	NOV-MAR		2,000 Daily Call	EASTERN GAS - PLEASANT GAP	\$0	N
DTE ENERGY TRADING	8/5/2024	11/01/2024	03/31/2025	03/31/2025	NOV-MAR		10,000 Daily Call	EASTERN GAS - VARIOUS	\$0	N
DTE ENERGY TRADING	8/5/2024	11/01/2024	03/31/2025	03/31/2025	NOV-MAR		4,000 Daily Call	TRANSCO LEIDY INTO EASTERN	\$0	N
EQT ENERGY, LLC	7/30/2024	12/01/2024	02/29/2025	02/29/2025	DEC-FEB		8,000 Baseload	EQUITRANS - BRADEN RUN	\$0	Y
EQT ENERGY, LLC	8/2/2024	12/01/2024	02/29/2025	02/29/2025	DEC-FEB		11,000 Baseload	COLUMBIA GAS TRANSMISSION TCO POOL	\$0	Y
VITOL INC.	7/30/2024	11/01/2024	03/31/2025	03/31/2025	NOV-MAR		28,000 Daily Call	EQUITRANS - BRADEN RUN	\$294,000	N
COLONIAL ENERGY	3/11/2025	4/1/2025	10/31/2025	10/31/2025	APR-OCT		23,535 Baseload + Daily Call	TETCO- VARIOUS	\$0	Y
BP ENERGY	7/9/2025	11/01/2025	03/31/2026	03/31/2026	NOV-MAR		25,300 Daily Call	TENNESSEE GAS PIPELINE 200 LINE POOL (TGP219)	\$0	N
CASTLETON	8/4/2025	11/01/2025	03/31/2026	03/31/2026	NOV-MAR		7,600 Baseload	TENNESSEE GAS PIPELINE 200 LINE POOL (TGP219)	\$0	Y
COLONIAL ENERGY	8/7/2025	11/01/2025	10/31/2026	10/31/2026	NOV-MAR		23,535 Baseload + Daily Call	TETCO- VARIOUS	\$0	Y
DTE ENERGY TRADING	7/10/2025	11/01/2025	03/31/2026	03/31/2026	NOV-MAR		2,000 Daily Call	EASTERN GAS - PLEASANT GAP	\$0	N
DTE ENERGY TRADING	7/10/2025	11/01/2025	03/31/2026	03/31/2026	NOV-MAR		255 Daily Call	EASTERN GAS - LOUDON	\$0	N
DTE ENERGY TRADING	7/10/2025	11/01/2025	03/31/2026	03/31/2026	NOV-MAR		12,300 Daily Call	EASTERN GAS - VARIOUS	\$0	N
EQT ENERGY, LLC	7/2/2025	12/01/2025	02/28/2026	02/28/2026	DEC-FEB		8,000 Baseload	EQUITRANS - BRADEN RUN	\$0	Y
EQT ENERGY, LLC	7/3/2025	11/01/2025	03/31/2026	03/31/2026	NOV-MAR		28,000 Daily Call	EQUITRANS - BRADEN RUN	\$126,000	N
EQT ENERGY, LLC	7/3/2025	12/01/2025	02/28/2026	02/28/2026	DEC-FEB		15,000 Baseload	COLUMBIA GAS TRANSMISSION TCO POOL	\$0	Y
NEXTERA ENERGY	7/8/2025	12/01/2025	02/28/2026	02/28/2026	NOV-MAR		4,305 Daily Call	LEIDY TRANSCO INTO N. FUEL	\$0	N
NEXTERA ENERGY	7/8/2025	11/01/2025	03/31/2026	03/31/2026	NOV-MAR		4,000 Daily Call	TRANSCO LEIDY INTO EASTERN	\$0	N

§53.64(c)(1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past twelve (12) months, ... separately setting forth ... a detailed description of warrantee or penalty provisions, including liquidated damages, take-or-pay provisions or minimum bill or take provisions of the purchases...

Response:

For the twelve-month period ending January 31, 2026, CPA did not purchase gas supplies under any contract containing a take-or-pay provision. As shown in Exhibit 1-D-1, CPA did execute one gas supply contract with demand/reservation fees, payable irrespective of whether or not CPA calls on any of this daily gas supply.

In Section II of Exhibit No. 1-D-1, CPA describes its term gas purchase process. Attachment 1 to Exhibit 1-D-1 lists CPA's current term contracts. All of these agreements contain penalty provisions to promote a high degree of supplier reliability while maintaining price competitiveness. Exhibit 1-D, Schedule 3 lists all purchases by month by supplier made by CPA for system supply. Exhibit 1-D-3 provides a listing of the transportation and storage contracts utilized during this period.

§53.64(c)(1) A complete list in schedule format of each ... transportation and storage, used in the past 12 months ... separately setting forth ... maximum daily quantity levels, maximum annual quantity levels. With regard to each contemplated future source of ... transportation or storage, during each of the next 20 months for each source, provide the name of source, the maximum daily quantity, the maximum annual quantity ...

Response:

Please see Attachment 1 to this Exhibit 1-D-3 for a list of Columbia's firm capacity contracts listing maximum daily and seasonal levels.

COLUMBIA GAS OF PENNSYLVANIA, INC.

FIRM GAS TRANSPORTATION AND STORAGE AGREEMENTS - FEBRUARY 1, 2025 THROUGH JANUARY 31, 2026

FIRM GAS TRANSPORTATION AGREEMENTS

TRANSPORTER	CONTRACT NUMBER	RATE SCHEDULE	MONTHS AVAILABLE	QUANTITY DTH/DAY 2/25 - 3/25	QUANTITY DTH/DAY 4/25 - 10/25	QUANTITY DTH/DAY 11/25 - 1/26	DELIVERY POINT
COLUMBIA GAS	50675	FTS	NOV-OCT	13,334	13,334	13,334	CPA OP-8 AND OP-4
COLUMBIA GAS	56741	FTS	NOV-OCT	11,666	11,666	11,666	CPA OP-4
COLUMBIA GAS	56742	FTS	NOV-OCT	10,000	10,000	10,000	CPA OP-4
COLUMBIA GAS	80136	FTS	NOV-OCT	60,551	60,551	60,551	CPA OP-8 AND OP-4
COLUMBIA GAS	82610	SST	OCT-MAR	395,714	395,714	395,714	CPA OP-8 AND OP-4
COLUMBIA GAS	82610	SST	APR-SEPT		197,857		CPA OP-8 AND OP-4
COLUMBIA GAS	256937	FTS	NOV-OCT	39,380	39,380	39,380	CPA OP-8
EASTERN GAS *	700034	FTNN-GSS	NOV-MAR	6,000		6,000	CPA @ WARRENDALE/DARLINGTON
EASTERN GAS *	200539	FT	NOV-MAR	3,000		3,000	CPA @ WARRENDALE
EASTERN GAS *	200539	FT	APR-OCT		2,000		CPA @ WARRENDALE
EASTERN GAS *	100121	FTNN	NOV-OCT	4,800	4,800	4,800	CPA @ PLEASANT GAP
EASTERN GAS *	100122	FTNN	NOV-OCT	15,000	15,000	15,000	CPA @ PLEASANT GAP
EASTERN GAS *	200687	FT	NOV-OCT	5,000	5,000	5,000	CPA @ PLEASANT GAP
EASTERN GAS *	200754	FT	NOV-OCT	255	255	255	CPA @ Centre Hall
EQUITRANS	1588	FTS	NOV-MAR	18,870	18,870	18,870	CPA @ SPARTAN
EQUITRANS	1590	NOFT	NOV-MAR	36,130		36,130	CPA @ SPARTAN
EQUITRANS	1590	NOFT	APRIL		32,000		CPA @ SPARTAN
EQUITRANS	1590	NOFT	MAY-SEPT		20,000		CPA @ SPARTAN
EQUITRANS	1590	NOFT	OCTOBER		32,000		CPA @ SPARTAN
NATIONAL FUEL	F02091	FT	NOV-OCT	4,304	4,304	4,304	CPA @ WARREN
NATIONAL FUEL	E12637	EFT	NOV-OCT	4,000	4,000	4,000	CPA@FINDLAY TWNSHP
TENNESSEE	345027	FT-A	NOV-OCT	16,000	16,000	16,000	CPA @ NEW CASTLE
TENNESSEE	63409	FT-A	NOV-OCT	7,600	7,600	7,600	CPA @ PITT TERMINAL
TENNESSEE	396852	FT-A	NOV-MAR	9,300			CPA @ PITT TERMINAL
TENNESSEE	403939	FT-A	NOV-MAR			10,500	CPA @ PITT TERMINAL
TEXAS EASTERN	800387R3	CDS	NOV-OCT	2,342	2,342	2,342	VARIOUS CPA CITY GATES
TEXAS EASTERN	910951R2	FT-1	NOV-OCT	14,835	14,835	14,835	TCO @ DELMONT/UNIONTOWN
TEXAS EASTERN	830049R1	FT	DEC-MAR	10,000		10,000	CPA @ PLEASANT GAP/ROCKWOOD
TEXAS EASTERN	910464R1	CDS	NOV-OCT	5,000	5,000	5,000	VARIOUS CPA CITY GATES
TEXAS EASTERN	910463R1	CDS	NOV-OCT	158	158	158	CPA @ CHAMBERSBURG
TEXAS EASTERN	911660R1	FT-1	NOV-OCT	100	100	100	MARIETTA EXTENSION
TEXAS EASTERN	911831R1	FT-1	NOV-OCT	1,200	1,200	1,200	CPA@NEMACOLIN
TEXAS EASTERN	911923	FT-1	NOV-OCT	2,000	2,000	2,000	CPA@UNIONTOWN

FIRM GAS STORAGE AGREEMENTS

TRANSPORTER	CONTRACT NUMBER	RATE SCHEDULE	MDQ/SCQ	QUANTITY DTH/DAY 2/25 - 3/25	QUANTITY DTH/DAY 4/25 - 10/25	QUANTITY DTH/DAY 11/25 - 1/26
COLUMBIA GAS	82512	FSS	MDQ	395,714	395,714	395,714
COLUMBIA GAS	82512	FSS	SCQ	21,948,692	21,948,692	21,948,692
EASTERN GAS *	600037	GSS	MDQ	9,000	9,000	9,000
EASTERN GAS *	600037	GSS	SCQ	941,176	941,176	941,176
EASTERN GAS *	300195	GSS	MDQ	4,800	4,800	4,800
EASTERN GAS *	300195	GSS	SCQ	240,000	240,000	240,000
EASTERN GAS *	300206	GSS	MDQ	15,000	15,000	15,000
EASTERN GAS *	300206	GSS	SCQ	930,000	930,000	930,000
EQUITRANS	1589	115SS	MDQ	19,130	19,130	19,130
EQUITRANS	1589	115SS	SCQ	2,000,000	2,000,000	2,000,000
NATIONAL FUEL	G12636	ESS	MDQ	2,429	2,429	2,429
NATIONAL FUEL	G12636	ESS	SCQ	267,143	267,143	267,143

*Eastern Gas Transmission and Storage, Inc. (formerly Dominion Transmission, Inc.)

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF EXPERIENCED NET OVER (UNDER) COLLECTION
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

<u>Line No.</u>	<u>Description</u>	<u>Total Demand \$</u>	<u>Total Commodity \$</u>	<u>Total Amount \$</u>
1	Remaining Balance - Over (Under) Collection from 2025 - 1307(f)			
2	(See Schedule 2a and 2b)	8,722,936	(6,493,394)	2,229,543
3	Unified Credit for Off-system Sales and Capacity Release for the period			
4	October, 2025 through September, 2026 (See Schedule 3 herein)	(571,829)	0	(571,829)
5	Over (Under) Collection for the period October, 2025 through			
6	September 2026 (See Schedule 4 herein)	4,407,087	(12,244,632)	(7,837,545)
7	Interest on Over (Under) Collection for the period October, 2025 through			
8	September, 2026 (See Schedule 4 herein)	<u>992,933</u>	<u>(1,427,438)</u>	<u>(434,505)</u>
9	TOTAL EXPERIENCED NET OVER (UNDER) COLLECTION	<u><u>13,551,127</u></u>	<u><u>(20,165,464)</u></u>	<u><u>(6,614,336)</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF COMMODITY COST OF GAS
FROM 2025 - 1307(f)
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

<u>COMMODITY</u>					
Line No.	Month	Sales Subject to Commodity E-Factor Therm	Rate \$/ Therm	Amount Recovered \$	Net Commodity Over (Under) Collection \$
1	True-up of Net Commodity Costs Included in 2025 1307(f):				(9,751,156)
2	Beginning Balance Adjustment				(76,306) 2_ /
3	October, 2025	3,953,773	(0.02445)	(96,670)	
4		4,229,369	0.00075	3,185	
5	November	26,238,894	(0.02445)	(641,541)	
6		(86,839)	0.00075	(65)	
7	December	61,361,640	(0.02445)	(1,500,292)	
8	January, 2026 1_ /	37,922,307	0.02552	967,777	
9		41,898,473	(0.02445)	(1,024,418)	
10	February	74,586,259	0.02552	1,903,441	
11	March	61,487,229	0.02552	1,569,154	
12	April	38,218,411	0.02552	975,334	
13	May	19,079,944	0.02552	486,920	
14	June	9,635,583	0.02552	245,900	
15	July	6,033,145	0.02552	153,966	
16	August	5,539,004	0.02552	141,355	
17	September	5,878,618	0.02552	150,022	
18	Amount Collected/(Passed Back) during 2025 1307(f) Period				<u>3,334,068</u>
19	Remaining Balance to be (Collected)/Passed Back in the 2026 1307(f)				<u><u>(6,493,394)</u></u>

1_ / Rate in effect January 1, 2026.

2_ / Represents a commodity interest adjustment for the period of February 2025 to September 2025 decreasing the interest rate from 7.50% to the prime rate as of January 31, 2026 of 6.75%. Please refer to Exh. 1-E, Schedule 2a, Sheet 2 for a detailed calculation for this adjustment.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2025 THROUGH SEPTEMBER, 2025

Line No.	Month	Total Commodity Purchase Gas Cost Recovery (1)	Total Cost of Fuel (2)	Total Over (Under) Collection (3 = 1 - 2) (3 = 1 - 2)	Number of Months (4)		Rate (5)	Over (Under) Collection Interest (6=3x4x5)	Rate (7)	Over (Under) Collection Interest (8=3x4x7)	Interest Difference (9=8-6)
1	February, 2025	18,771,868	18,438,283	333,585	14	12	7.50%	29,189	6.75%	26,270	(2,919)
2	March	14,007,018	8,172,710	5,834,308	13	/ 12	7.50%	474,037	6.75%	426,634	(47,403)
3	April	8,129,686	6,963,380	1,166,305	12	/ 12	7.50%	87,473	6.75%	78,726	(8,747)
4	May	4,299,533	3,047,344	1,252,190	11	/ 12	7.50%	86,088	6.75%	77,479	(8,609)
5	June	2,794,105	1,772,751	1,021,353	10	/ 12	7.50%	63,835	6.75%	57,451	(6,384)
6	July	1,914,007	881,550	1,032,457	9	/ 12	7.50%	58,076	6.75%	52,268	(5,808)
7	August	1,929,864	2,862,733	(932,869)	8	/ 12	7.50%	(46,643)	6.75%	(41,979)	4,664
8	September	2,327,317	2,075,910	251,407	7	/ 12	7.50%	10,999	6.75%	9,899	(1,100)
9	TOTAL	54,173,397	44,214,661	9,958,736				763,054		686,748	(76,306)

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF DEMAND COST OF GAS
FROM 2025 - 1307(f)
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

<u>DEMAND</u>					
Line No.	Month	Sales Subject to Demand E-Factor Therm	Rate \$/ Therm	Amount \$	Net Demand Over (Under) Collection \$
1	True-up of Net Demand Costs Included in 2025 1307(f):				15,990,256
2	Beginning Balance Adjustment				(120,395) 2_ /
3	October, 2025	4,829,465	0.02229	107,649	
4		5,246,554	0.02636	138,299	
5	November	31,859,686	0.02229	710,151	
6		(98,540)	0.02636	(2,598)	
7	December	74,136,134	0.02229	1,652,494	
8	January, 2026 1_ /	45,655,250	(0.03475)	(1,586,520)	
9		50,462,670	0.02229	1,124,813	
10	February	90,255,202	(0.03475)	(3,136,368)	
11	March	74,311,412	(0.03475)	(2,582,322)	
12	April	46,227,406	(0.03475)	(1,606,402)	
13	May	23,315,733	(0.03475)	(810,222)	
14	June	11,749,021	(0.03475)	(408,278)	
15	July	7,427,827	(0.03475)	(258,117)	
16	August	6,892,646	(0.03475)	(239,519)	
17	September	7,193,802	(0.03475)	(249,985)	
18	Amount Collected/(Passed Back) during 2025 1307(f) Period				<u>(7,146,925)</u>
19	Remaining Balance to be (Collected)/Passed Back in the 2026 1307(f)				<u><u>8,722,936</u></u>

1_ / Rate in effect January 1, 2026.

2_ / Represents a demand interest adjustment for the period of February 2025 to September 2025 decreasing the interest rate from 7.50% to the prime rate as of January 31, 2026 of 6.75%. Please refer to Exh. 1-E, Schedule 2b, Sheet 2 for a detailed calculation for this adjustment.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2025 THROUGH SEPTEMBER, 2025

Line No.	Month	Total Purchased Gas Cost Recovery (1)	Total Cost of Fuel (2)	Total Over (Under) Collection (3 = 1 - 2) (3 = 1 - 2)	Number of Months (4)		Rate (5)	Over (Under) Collection Interest (6=3x4x5)	Rate (7)	Over (Under) Collection Interest (8=3x4x7)	Interest Difference (9=8-6)
1	February, 2025	29,127,765	8,968,524	20,159,242	14	12	7.50%	1,763,934	6.75%	1,587,540	(176,394)
2	March	21,718,805	8,972,332	12,746,473	13	/ 12	7.50%	1,035,651	6.75%	932,086	(103,565)
3	April	11,977,186	12,840,355	(863,170)	12	/ 12	7.50%	(64,738)	6.75%	(58,264)	6,474
4	May	5,991,509	12,738,280	(6,746,771)	11	/ 12	7.50%	(463,841)	6.75%	(417,456)	46,385
5	June	3,873,758	7,951,198	(4,077,440)	10	/ 12	7.50%	(254,840)	6.75%	(229,356)	25,484
6	July	2,429,156	7,816,315	(5,387,159)	9	/ 12	7.50%	(303,028)	6.75%	(272,725)	30,303
7	August	2,275,896	7,884,298	(5,608,403)	8	/ 12	7.50%	(280,420)	6.75%	(252,378)	28,042
8	September	2,655,311	7,884,208	(5,228,896)	7	/ 12	7.50%	(228,764)	6.75%	(205,888)	22,876
9	TOTAL	80,049,386	75,055,511	4,993,875				1,203,954		1,083,559	(120,395)

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF OFF SYSTEM SALES CREDIT
FROM 2025 - 1307(f)
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

DEMAND

Line No.	Month	Sales Subject to Off-System Sales Credit Therm	Rate \$/Therm	Amount \$	Net Demand Over (Under) Collection \$
1	October, 2025	4,829,465	(0.00634)	(30,619)	
2		5,246,554	(0.00588)	(30,850)	
3	November	31,859,686	(0.00634)	(201,990)	
4		(98,540)	(0.00588)	579	
5	December	74,136,134	(0.00634)	(470,023)	
6	January, 2026 1_ /	96,117,920	(0.00634)	(609,388)	
7	February	90,255,202	(0.00634)	(572,218)	
8	March	74,311,412	(0.00634)	(471,134)	
9	April	46,227,406	(0.00634)	(293,082)	
10	May	23,315,733	(0.00634)	(147,822)	
11	June	11,749,021	(0.00634)	(74,489)	
12	July	7,427,827	(0.00634)	(47,092)	
13	August	6,892,646	(0.00634)	(43,699)	
14	September	7,193,802	(0.00634)	(45,609)	
15	Amount Collected in the 2025 1307(f)				<u>(3,037,436)</u>
16	Current Estimate Unified Sharing Mechanism - \$2,465,607				2,465,607
17	Amount to be Collected in the 2026 1307(f)				<u>(571,829)</u>

1_ / Rate in effect January 1, 2026.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER 2025 THROUGH SEPTEMBER 2026

Line No.	Month	Total Commodity Sales Revenue (1) \$	Rate Schedule NSS Gas Cost Recovery (2) \$	Total Commodity Purchase Gas Cost Recovery (3 = 1 + 2) \$	Total Commodity Cost of Fuel (4) \$	Total Commodity Over/(Under) Collection (5 = 3 - 4) \$	Number of Months (6)	Rate (7)	Commodity Over/(Under) Collection Interest (8 = 5 x 6 x 7)	Total Commodity Over/(Under) Collection (9 = 5 + 8)
	Reference:	Sch. 4, Pg. 2	Sch. 4, Pg. 3							
	<i>Actuals through January 2026</i>									
1	October, 2025	2,702,409	7,330	2,709,739	4,986,447	(2,276,708)	18 / 12	6.75%	(230,517)	(2,507,225)
2	November	8,177,114	17,236	8,194,350	12,380,131	(4,185,781)	17 / 12	6.75%	(400,265)	(4,586,046)
3	December	19,196,585	33,433	19,230,018	25,703,069	(6,473,051)	16 / 12	6.75%	(582,575)	(7,055,626)
4	January, 2026	26,224,585	35,578	26,260,163	46,219,298	(19,959,135)	15 / 12	6.75%	(1,684,052)	(21,643,187)
5	February	25,803,862	0	25,803,862	19,649,285	6,154,577	14 / 12	6.75%	484,673	6,639,250
6	March	21,272,122	0	21,272,122	14,758,979	6,513,143	13 / 12	6.75%	476,274	6,989,417
7	April	13,222,041	0	13,222,041	8,666,171	4,555,870	12 / 12	6.75%	307,521	4,863,391
8	May	6,600,897	0	6,600,897	4,237,885	2,363,013	11 / 12	6.75%	146,211	2,509,224
9	June	3,333,526	0	3,333,526	2,396,568	936,958	10 / 12	6.75%	52,704	989,662
10	July	2,087,227	0	2,087,227	2,258,036	(170,810)	9 / 12	6.75%	(8,647)	(179,457)
11	August	1,916,274	0	1,916,274	2,000,027	(83,753)	8 / 12	6.75%	(3,769)	(87,522)
12	September	2,033,767	0	2,033,767	1,652,723	381,043	7 / 12	6.75%	15,004	396,047
13	TOTAL	132,570,409	93,577	132,663,986	144,908,618	(12,244,632)			(1,427,438)	(13,672,070)

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER 2025 THROUGH SEPTEMBER 2026

Line No.	Month	Total Demand Sales Revenue (1) \$	Total Banking and Balancing Revenue (2) \$	Total Standby Demand Revenue (3) \$	NSS Capacity Release Revenue (4) \$	Demand Purchased Gas Cost Recovery (5 = 1+2+3+4) \$	Demand Cost of Fuel (6) \$	Total Demand Over/(Under) Collection (7 = 5 - 6) \$	Number of Months (8)	Rate (9)	Demand Over/(Under) Collection Interest (10 = 7 x 8 x 9)	Total Demand Over/(Under) Collection (11 = 7 + 10)
	Reference:	Sch. 4, Pg. 4	Sch. 4, Pg. 6	Sch. 4, Pg. 5	Sch. 4, Pg. 6							
	<i>Actuals through January 2026</i>											
1	October, 2025	2,837,540	94	98,933	39	2,936,605	10,570,747	(7,634,142)	18 / 12	6.75%	(772,957)	(8,407,099)
2	November	7,731,079	132	85,981	482	7,817,674	10,865,795	(3,048,121)	17 / 12	6.75%	(291,477)	(3,339,598)
3	December	18,070,673	179	85,542	821	18,157,215	10,898,347	7,258,867	16 / 12	6.75%	653,298	7,912,165
4	January, 2026	23,328,202	192	85,542	4,116	23,418,052	10,947,218	12,470,834	15 / 12	6.75%	1,052,227	13,523,061
5	February	22,327,332	0	85,256	0	22,412,587	11,174,016	11,238,571	14 / 12	6.75%	885,038	12,123,609
6	March	18,383,157	0	85,256	0	18,468,413	11,174,016	7,294,397	13 / 12	6.75%	533,403	7,827,800
7	April	11,435,736	0	85,256	0	11,520,991	8,266,185	3,254,806	12 / 12	6.75%	219,699	3,474,505
8	May	5,767,846	0	85,256	0	5,853,102	8,170,185	(2,317,083)	11 / 12	6.75%	(143,370)	(2,460,453)
9	June	2,906,473	0	85,256	0	2,991,729	8,170,185	(5,178,456)	10 / 12	6.75%	(291,288)	(5,469,744)
10	July	1,837,496	0	85,256	0	1,922,752	8,170,185	(6,247,433)	9 / 12	6.75%	(316,276)	(6,563,709)
11	August	1,705,103	0	85,256	0	1,790,359	8,170,185	(6,379,826)	8 / 12	6.75%	(287,092)	(6,666,918)
12	September	<u>1,779,603</u>	<u>0</u>	<u>85,256</u>	<u>0</u>	<u>1,864,859</u>	<u>8,170,185</u>	<u>(6,305,326)</u>	7 / 12	6.75%	<u>(248,272)</u>	<u>(6,553,598)</u>
13	TOTAL	<u>118,110,239</u>	<u>597</u>	<u>1,038,043</u>	<u>5,458</u>	<u>119,154,336</u>	<u>114,747,249</u>	<u>4,407,087</u>			<u>992,933</u>	<u>5,400,020</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	SALES SUBJECT TO COMMODITY COST OF GAS	COMMODITY COST OF GAS	TOTAL COMMODITY COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	October, 2025 Est. Old	4,317,719	0.34931	1,508,222
2	October, 2025 Est. New	3,953,773	0.31284	1,236,898
3	September, 2025 Est.	(6,713,196)	0.34931	(2,344,986)
4	September, 2025 Act.	6,624,846	0.34931	2,314,125
5	September Act. Prior Period Adjustments		-	(11,850)
6	Total	8,183,142		2,702,409
7	November, 2025 Est. New	26,318,413	0.31284	8,233,452
8	October, 2025 Est. Old	(4,317,719)	0.34931	(1,508,222)
9	October, 2025 Est. New	(3,953,773)	0.31284	(1,236,898)
10	October, 2025 Act. Old	4,230,880	0.34931	1,477,889
11	October, 2025 Act. New	3,874,254	0.31284	1,212,022
12	October Act. Prior Period Adjustments	0	-	(1,128)
13	Total	26,152,055		8,177,114
14	December, 2025 Est.	61,518,518	0.31284	19,245,453
15	November, 2025 Est.	(26,318,413)	0.31284	(8,233,452)
16	November, 2025 Act.	26,161,535	0.31284	8,184,375
17	November Act. Prior Period Adjustments	0	-	210
18	Total	61,361,640		19,196,585
19	January, 2026 Est. Old	41,914,129	0.31284	13,112,416
20	January, 2026 Est. New	37,922,307	0.34596	13,119,601
21	December, 2025 Est.	(61,518,518)	0.31284	(19,245,453)
22	December, 2025 Act.	61,502,862	0.31284	19,240,555
23	December Act. Prior Period Adjustments	0	-	(2,535)
24	Total	79,820,780		26,224,585
25	February, 2026 Est. New	74,586,259	0.34596	25,803,862
26	January, 2026 Est. Old	0	-	0
27	January, 2026 Est. New	0	-	0
28	January, 2026 Act. Old	0	-	0
29	January, 2026 Act. New	0	-	0
30	January Act. Prior Period Adjustments	0	-	0
31	Total	74,586,259		25,803,862
32	March, 2026 Est.	61,487,229	0.34596	21,272,122
33	February, 2026 Est.	0	-	0
34	February, 2026 Act.	0	-	0
35	February Act. Prior Period Adjustments	0	-	0
36	Total	61,487,229		21,272,122

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	SALES SUBJECT TO COMMODITY COST OF GAS	COMMODITY COST OF GAS	TOTAL COMMODITY COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	April, 2026 Est. Old	38,218,411	0.34596	13,222,041
2	April, 2026 Est. New	0	-	0
3	March, 2026 Est.	0	-	0
4	March, 2026 Act.	0	-	0
5	March Act. Prior Period Adjustments		-	0
6	Total	38,218,411		13,222,041
7	May, 2026 Est.	19,079,944	0.34596	6,600,897
8	April, 2026 Est. Old	0	-	0
9	April, 2026 Est. New	0	-	0
10	April, 2026 Act. Old	0	-	0
11	April, 2026 Act. New	0	-	0
12	April Act. Prior Period Adjustments		-	0
13	Total	19,079,944		6,600,897
14	June, 2026 Est.	9,635,583	0.34596	3,333,526
15	May, 2026 Est.	0	-	0
16	May, 2026 Act.	0	-	0
17	May Act. Prior Period Adjustments		-	0
18	Total	9,635,583		3,333,526
19	July, 2026 Est. Old	6,033,145	0.34596	2,087,227
20	July, 2026 Est. New	0	-	0
21	June, 2026 Est.	0	-	0
22	June, 2026 Act.	0	-	0
23	June Act. Prior Period Adjustments		-	0
24	Total	6,033,145		2,087,227
25	August, 2026 Est.	5,539,004	0.34596	1,916,274
26	July, 2026 Est. Old	0	-	0
27	July, 2026 Est. New	0	-	0
28	July, 2026 Act. Old	0	-	0
29	July, 2026 Act. New	0	-	0
30	July Act. Prior Period Adjustments		-	0
31	Total	5,539,004		1,916,274
32	September, 2026 Est.	5,878,618	0.34596	2,033,767
33	August, 2026 Est.	0	-	0
34	August, 2026 Act.	0	-	0
35	August Act. Prior Period Adjustments		-	0
36	Total	5,878,618		2,033,767
37	TOTAL	395,975,810		132,570,409

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF NSS COMMODITY COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	RATE SCHEDULE NSS VOLUMES (1) THERM	RATE (2) \$/THERM	NSS GAS COST RECOVERY (3=1*2) \$
1	October, 2025 Est.	36,000	0.17605	6,338
2	September, 2025 Act.	26,500	0.18036	4,780
3	September, 2025 Est.	(21,000)	0.18036	(3,788)
4		41,500		7,330
5	November, 2025 Est.	66,000	0.28169	18,592
6	October, 2025 Act.	28,300	0.17605	4,982
7	October, 2025 Est.	(36,000)	0.17605	(6,338)
8		58,300		17,236
9	December, 2025 Est.	85,000	0.41265	35,075
10	November, 2025 Act.	60,170	0.28169	16,949
11	November, 2025 Est.	(66,000)	0.28169	(18,592)
12		79,170		33,433
13	January, 2026 Est.	90,000	0.41824	37,642
14	December, 2025 Act.	80,000	0.41265	33,012
15	December, 2025 Est.	(85,000)	0.41265	(35,075)
16		85,000		35,578
17	February, 2026 Est.	0	0.00000	0
18	January, 2026 Act.	0	0.00000	0
19	January, 2026 Est.	0	0.00000	0
20		0		0
21	March, 2026 Est.	0	0.00000	0
22	February, 2026 Act.	0	0.00000	0
23	February, 2026 Est.	0	0.00000	0
24		0		0
25	April, 2026 Est.	0	0.00000	0
26	March, 2026 Act.	0	0.00000	0
27	March, 2026 Est.	0	0.00000	0
28		0		0
29	May, 2026 Est.	0	0.00000	0
30	April, 2026 Act.	0	0.00000	0
31	April, 2026 Est.	0	0.00000	0
32		0		0
33	June, 2026 Est.	0	0.00000	0
34	May, 2026 Act.	0	0.00000	0
35	May, 2026 Est.	0	0.00000	0
36		0		0
37	July, 2026 Est.	0	0.00000	0
38	June, 2026 Act.	0	0.00000	0
39	June, 2026 Est.	0	0.00000	0
40		0		0
41	August, 2026 Est.	0	0.00000	0
42	July, 2026 Act.	0	0.00000	0
43	July, 2026 Est.	0	0.00000	0
44		0		0
45	September, 2026 Est.	0	0.00000	0
46	August, 2026 Act.	0	0.00000	0
47	August, 2026 Est.	0	0.00000	0
48		0		0
49	TOTAL	263,970		93,577

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS (1) THERM	COST OF GAS (2) \$/THERM	DEMAND COST RECOVERY (3 = 1 x 2) \$
1	October, 2025 Est. Old	4,317,719	0.32399	1,398,898
2	October, 2025 Est. New	3,953,773	0.24955	986,664
3	October Choice - Est. Old	866,179	0.27795	240,754
4	October Choice - Est. New	749,826	0.21263	159,436
5	October Est. Priority One Transportation Old	137,452	0.32399	44,533
6	October Est. Priority One Transportation New	125,866	0.24955	31,410
7	September, 2025 Est.	(6,713,196)	0.32399	(2,175,008)
8	September 2025 Act.	6,624,846	0.32399	2,146,384
9	September Choice - Est.	(1,259,597)	0.27795	(350,105)
10	September Choice - Act.	1,257,904	0.27795	349,634
11	September Est. Priority One Transportation	(189,422)	0.32399	(61,371)
12	September Act. Priority One Transportation	204,670	0.32399	66,311
13	Total	10,076,019		2,837,540
14	November, 2025 Est. New	26,318,413	0.24955	6,567,760
15	November Choice - Est. New	5,086,081	0.21263	1,081,453
16	November Est. Priority One Transportation New	545,298	0.24955	136,079
17	October Est. Old	(4,317,719)	0.32399	(1,398,898)
18	October Est. New	(3,953,773)	0.24955	(986,664)
19	October Act. Old	4,230,880	0.32399	1,370,763
20	October Act. New	3,874,254	0.24955	966,820
21	October Choice - Est. Old	(866,179)	0.27795	(240,754)
22	October Choice - Est. New	(749,826)	0.21263	(159,436)
23	October Choice - Act. Old	863,632	0.27795	240,047
24	October Choice - Act. New	747,622	0.21263	158,967
25	October Est. Priority One Transportation Old	(137,452)	0.32399	(44,533)
26	October Est. Priority One Transportation New	(125,866)	0.24955	(31,410)
27	October Act. Priority One Transportation Old	128,297	0.32399	41,567
28	October Act. Priority One Transportation New	117,483	0.24955	29,318
29	Total	31,761,146		7,731,079
30	December, 2025 Est.	61,518,518	0.24955	15,351,946
31	December Choice - Est.	11,661,594	0.21263	2,479,605
32	December Est. Priority One Transportation	1,074,080	0.24955	268,037
33	November Est.	(26,318,413)	0.24955	(6,567,760)
34	November Act.	26,161,535	0.24955	6,528,611
35	November Choice - Est.	(5,086,081)	0.21263	(1,081,453)
36	November Choice - Act.	5,071,279	0.21263	1,078,306
37	November Est. Priority One Transportation	(545,298)	0.24955	(136,079)
38	November Act. Priority One Transportation	598,920	0.24955	149,460
39	Total	74,136,134		18,070,673
40	January, 2026 Est. Old	41,914,129	0.24955	10,459,671
41	January, 2026 Est. New	37,922,307	0.24738	9,381,220
42	January Choice - Est. Old	7,854,686	0.21263	1,670,142
43	January Choice - Est. New	7,106,620	0.20949	1,488,766
44	January Est. Priority One Transportation Old	692,251	0.24955	172,751
45	January Est. Priority One Transportation New	626,323	0.24738	154,940
46	December 2025 Est.	(61,518,518)	0.24955	(15,351,946)
47	December 2025 Act.	61,502,862	0.24955	15,348,039
48	December Choice - Est.	(11,661,594)	0.21263	(2,479,605)
49	December Choice - Act.	11,653,154	0.21263	2,477,810
50	December Est. Priority One Transportation	(1,074,080)	0.24955	(268,037)
51	December Act. Priority One Transportation	1,099,780	0.24955	274,450
52	Total	96,117,920		23,328,202

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS (1) THERM	COST OF GAS (2) \$/THERM	DEMAND COST RECOVERY (3 = 1 x 2) \$
1	February, 2026 Est. New	90,255,202	0.24738	22,327,332
2	February Choice - Est. New	0	0.00000	0
3	February Est. Priority One Transportation New	0	0.00000	0
4	January Est. Old	0	0.00000	0
5	January Est. New	0	0.00000	0
6	January Act. Old	0	0.00000	0
7	January Act. New	0	0.00000	0
8	January Choice - Est. Old	0	0.00000	0
9	January Choice - Est. New	0	0.00000	0
10	January Choice - Act. Old	0	0.00000	0
11	January Choice - Act. New	0	0.00000	0
12	January Est. Priority One Transportation Old	0	0.00000	0
13	January Est. Priority One Transportation New	0	0.00000	0
14	January Act. Priority One Transportation Old	0	0.00000	0
15	January Act. Priority One Transportation New	0	0.00000	0
16	Total	90,255,202		22,327,332
17	March, 2026 Est.	74,311,412	0.24738	18,383,157
18	March Choice - Est.	0	0.00000	0
19	March Est. Priority One Transportation	0	0.00000	0
20	February Est.	0	0.00000	0
21	February Act.	0	0.00000	0
22	February Choice - Est.	0	0.00000	0
23	February Choice - Act.	0	0.00000	0
24	February Est. Priority One Transportation	0	0.00000	0
25	February Act. Priority One Transportation	0	0.00000	0
26	Total	74,311,412		18,383,157
27	April, 2026 Est. Old	46,227,406	0.24738	11,435,736
28	April, 2026 Est. New	0	0.00000	0
29	April Choice - Est. Old	0	0.00000	0
30	April Choice - Est. New	0	0.00000	0
31	April Est. Priority One Transportation Old	0	0.00000	0
32	April Est. Priority One Transportation New	0	0.00000	0
33	March, 2026 Est.	0	0.00000	0
34	March Act.	0	0.00000	0
35	March Choice - Est.	0	0.00000	0
36	March Choice - Act.	0	0.00000	0
37	March Est. Priority One Transportation	0	0.00000	0
38	March Act. Priority One Transportation	0	0.00000	0
39	Total	46,227,406		11,435,736
40	May, 2026 Est. New	23,315,733	0.24738	5,767,846
41	May Choice - Est. New	0	0.00000	0
42	May Est. Priority One Transportation New	0	0.00000	0
43	April Est. Old	0	0.00000	0
44	April Est. New	0	0.00000	0
45	April Act. Old	0	0.00000	0
46	April Act. New	0	0.00000	0
47	April Choice - Est. Old	0	0.00000	0
48	April Choice - Est. New	0	0.00000	0
49	April Choice - Act. Old	0	0.00000	0
50	April Choice - Act. New	0	0.00000	0
51	April Est. Priority One Transportation Old	0	0.00000	0
52	April Est. Priority One Transportation New	0	0.00000	0
53	April Act. Priority One Transportation Old	0	0.00000	0
54	April Act. Priority One Transportation New	0	0.00000	0
55	Total	23,315,733		5,767,846

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS (1) THERM	COST OF GAS (2) \$/THERM	DEMAND COST RECOVERY (3 = 1 x 2) \$
1	June, 2026 Est.	11,749,021	0.24738	2,906,473
2	June Choice - Est.	0	-	0
3	June Est. Priority One Transportation	0	-	0
4	May Est.	0	-	0
5	May Act.	0	-	0
6	May Choice - Est.	0	-	0
7	May Choice - Act.	0	-	0
8	May Est. Priority One Transportation	0	-	0
9	May Act. Priority One Transportation	0	-	0
10	Total	11,749,021		2,906,473
11	July, 2026 Est. Old	7,427,827	0.24738	1,837,496
12	July, 2026 Est. New	0	-	0
13	July Choice - Est. Old	0	-	0
14	July Choice - Est. New	0	-	0
15	July Est. Priority One Transportation Old	0	-	0
16	July Est. Priority One Transportation New	0	-	0
17	June 2026 Est.	0	-	0
18	June 2026 Act.	0	-	0
19	June Choice - Est.	0	-	0
20	June Choice - Act.	0	-	0
21	June Est. Priority One Transportation	0	-	0
22	June Act. Priority One Transportation	0	-	0
23	Total	7,427,827		1,837,496
24	August, 2026 Est.	6,892,646	0.24738	1,705,103
25	August Choice - Est.	0	-	0
26	August Est. Priority One Transportation	0	-	0
27	July, 2026 Est. Old	0	-	0
28	July, 2026 Est. New	0	-	0
29	July 2026 Act. Old	0	-	0
30	July 2026 Act. New	0	-	0
31	July Choice - Est. Old	0	-	0
32	July Choice - Est. New	0	-	0
33	July Choice - Act. Old	0	-	0
34	July Choice - Act. New	0	-	0
35	July Est. Priority One Transportation Old	0	-	0
36	July Est. Priority One Transportation New	0	-	0
37	July Act. Priority One Transportation Old	0	-	0
38	July Act. Priority One Transportationn New	0	-	0
39	Total	6,892,646		1,705,103
40	September, 2026 Est.	7,193,802	0.24738	1,779,603
41	September Choice - Est.	0	-	0
42	September Est. Priority One Transportation	0	-	0
43	August Est.	0	-	0
44	August Act.	0	-	0
45	August Choice - Est.	0	-	0
46	August Choice - Act.	0	-	0
47	August Est. Priority One Transportation	0	-	0
48	August Act. Priority One Transportation	0	-	0
49	Total	7,193,802		1,779,603
50	TOTAL	479,464,268		118,110,239

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF STANDBY DEMAND COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	STANDBY VOLUMES (1) THERM	STANDBY DEMAND RATE (2) \$/THERM	STANDBY GAS DEMAND RECOVERIES (3 = 1 x 2) \$
1	October, 2025 Est.	0		0
2	September, 2025 Act.	60,700	1.62987	98,933
3	September, 2025 Est.	0	-	0
4		<u>60,700</u>		<u>98,933</u>
5	November, 2025 Est.	0	-	0
6	October, 2025 Act.	60,700	1.41649	85,981
7	October, 2025 Est.	0	-	0
8		<u>60,700</u>		<u>85,981</u>
9	December, 2025 Est.	0	-	0
10	November, 2025 Act.	60,390	1.41649	85,542
11	November, 2025 Est.	0	-	0
12		<u>60,390</u>		<u>85,542</u>
13	January, 2026 Est.	0	-	0
14	December, 2025 Act.	60,390	1.41649	85,542
15	December, 2025 Est.	0	-	0
16		<u>60,390</u>		<u>85,542</u>
17	February, 2026 Est.	0	-	0
18	January, 2026 Act.	60,390	1.41175	85,256
19	January, 2026 Est.	0	-	0
20		<u>60,390</u>		<u>85,256</u>
21	March, 2026 Est.	0	-	0
22	February, 2026 Act.	60,390	1.41175	85,256
23	February, 2026 Est.	0	-	0
24		<u>60,390</u>		<u>85,256</u>
25	April, 2026 Est.	0	-	0
26	March, 2026 Act.	60,390	1.41175	85,256
27	March, 2026 Est.	0	-	0
28		<u>60,390</u>		<u>85,256</u>
29	May, 2026 Est.	0	-	0
30	April, 2026 Act.	60,390	1.41175	85,256
31	April, 2026 Est.	0	-	0
32		<u>60,390</u>		<u>85,256</u>
33	June, 2026 Est.	0	-	0
34	May, 2026 Act.	60,390	1.41175	85,256
35	May, 2026 Est.	0	-	0
36		<u>60,390</u>		<u>85,256</u>
37	July, 2026 Est.	0	-	0
38	June, 2026 Act.	60,390	1.41175	85,256
39	June, 2026 Est.	0	-	0
40		<u>60,390</u>		<u>85,256</u>
41	August, 2026 Est.	0	-	0
42	July, 2026 Act.	60,390	1.41175	85,256
43	July, 2026 Est.	0	-	0
44		<u>60,390</u>		<u>85,256</u>
45	September, 2026 Est.	0	-	0
46	August, 2026 Act.	60,390	1.41175	85,256
47	August, 2026 Est.	0	-	0
48		<u>60,390</u>		<u>85,256</u>
49	TOTAL	<u>725,300</u>		<u>1,038,043</u>

COLUMBIA GAS OF OF PENNSYLVANIA, INC.
DETAIL OF NSS BANKING & BALANCING AND CAPACITY RELEASE REVENUE
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	DESCRIPTION	NSS-BANKING & BALANCING			NSS-CAPACITY RELEASE		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1)	(2)	(3=1 x 2)	(4)	(5)	(6=4 x 5)
		THERM	\$/THERM	\$	THERM	\$/THERM	\$
1	October, 2025 Est.	36,000	0.00226	81	36,000	0.00093	33
2	September, 2025 Act.	26,500	0.00226	60	26,500	0.00093	25
3	September, 2025 Est.	(21,000)	0.00226	(47)	(21,000)	0.00093	(20)
4		41,500		94	41,500		39
5	November, 2025 Est.	66,000	0.00226	149	66,000	0.00741	489
6	October, 2025 Act.	28,300	0.00226	64	28,300	0.00093	26
7	October, 2025 Est.	(36,000)	0.00226	(81)	(36,000)	0.00093	(33)
8		58,300		132	58,300		482
9	December, 2025 Est.	85,000	0.00226	192	85,000	0.01017	864
10	November, 2025 Act.	60,170	0.00226	136	60,170	0.00741	446
11	November, 2025 Est.	(66,000)	0.00226	(149)	(66,000)	0.00741	(489)
12		79,170		179	79,170		821
13	January, 2026 Est.	90,000	0.00226	203	90,000	0.04630	4,167
14	December, 2025 Act.	80,000	0.00226	181	80,000	0.01017	814
15	December, 2025 Est.	(85,000)	0.00226	(192)	(85,000)	0.01017	(864)
16		85,000		192	85,000		4,116
17	February, 2026 Est.	0	0.00000	0	0	0.00000	0
18	January, 2026 Act.	0	0.00000	0	0	0.00000	0
19	January, 2026 Est.	0	0.00000	0	0	0.00000	0
20		0		0	0		0
21	March, 2026 Est.	0	0.00000	0	0	0.00000	0
22	February, 2026 Act.	0	0.00000	0	0	0.00000	0
23	February, 2026 Est.	0	0.00000	0	0	0.00000	0
24		0		0	0		0
25	April, 2026 Est.	0	0.00000	0	0	0.00000	0
26	March, 2026 Act.	0	0.00000	0	0	0.00000	0
27	March, 2026 Est.	0	0.00000	0	0	0.00000	0
28		0		0	0		0
29	May, 2026 Est.	0	0.00000	0	0	0.00000	0
30	April, 2026 Act.	0	0.00000	0	0	0.00000	0
31	April, 2026 Est.	0	0.00000	0	0	0.00000	0
32		0		0	0		0
33	June, 2026 Est.	0	0.00000	0	0	0.00000	0
34	May, 2026 Act.	0	0.00000	0	0	0.00000	0
35	May, 2026 Est.	0	0.00000	0	0	0.00000	0
36		0		0	0		0
37	July, 2026 Est.	0	0.00000	0	0	0.00000	0
38	June, 2026 Act.	0	0.00000	0	0	0.00000	0
39	June, 2026 Est.	0	0.00000	0	0	0.00000	0
40		0		0	0		0
41	August, 2026 Est.	0	0.00000	0	0	0.00000	0
42	July, 2026 Act.	0	0.00000	0	0	0.00000	0
43	July, 2026 Est.	0	0.00000	0	0	0.00000	0
44		0		0	0		0
45	September, 2026 Est.	0	0.00000	0	0	0.00000	0
46	August, 2026 Act.	0	0.00000	0	0	0.00000	0
47	August, 2026 Est.	0	0.00000	0	0	0.00000	0
48		0		0	0		0
49	TOTAL	263,970		597	263,970		5,458

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2025 THROUGH JANUARY, 2026

Line No.	Month	TOTAL GAS COST RECOVERY FROM SALES (1) \$	STANDBY DEMAND REVENUE (2) \$	NSS CAPACITY/BANKING REVENUE (3) \$	PURCHASED GAS COST RECOVERY (4 = 1+2+3) \$	COST OF FUEL (5) \$	OVER (UNDER) COLLECTION (6 = 4 - 5) \$
	Reference:	Schedule 1, Sheet 1a and 1b	Schedule 1 Sheet 1b	Schedule 1 Sheet 1b		Schedule 1, Sheet 1a and 1b	
1	February 2025	47,799,641	97,953	2,040	47,899,633	27,406,807	20,492,826
2	March	35,626,782	97,953	1,088	35,725,823	17,145,042	18,580,781
3	April	20,008,707	97,953	211	20,106,871	19,803,736	303,135
4	May	10,192,888	98,009	145	10,291,042	15,785,623	(5,494,581)
5	June	6,569,794	98,009	61	6,667,863	9,723,950	(3,056,087)
6	July	4,245,047	98,009	107	4,343,163	8,697,865	(4,354,702)
7	August	4,106,743	98,933	83	4,205,759	10,747,031	(6,541,272)
8	September	4,883,607	98,933	88	4,982,628	9,960,118	(4,977,489)
9	October	5,547,278	98,933	132	5,646,344	15,557,194	(9,910,850)
10	November	15,925,429	85,981	614	16,012,024	23,245,926	(7,233,902)
11	December	37,300,691	85,542	1,000	37,387,233	36,601,417	785,816
12	January 2026	49,588,365	85,542	4,308	49,678,215	57,166,516	(7,488,301)
13	TOTAL	241,794,973	1,141,747	9,878	242,946,599	251,841,224	(8,894,625)

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2025 THROUGH JANUARY, 2026

Line No.	Month	Total Commodity Sales Revenue (1)	Rate Schedule NSS Gas Cost Recovery (2) \$	Total Commodity Purchase Gas Cost Recovery (3 = 1 + 2) \$	Total Commodity Cost of Fuel (4) \$	Total Commodity Over/(Under) Collection (5 = 3 - 4) \$	Number of Months (6)	Rate (7)	Commodity Over/(Under) Collection Interest (8 = 5 x 6 x 7) \$	Total Commodity Over/(Under) Collection (9 = 5 + 8) \$
1	February 2025	18,729,264	42,604	18,771,868	18,438,283	333,585	14 / 12	6.75%	26,270	359,855
2	March	13,971,766	35,252	14,007,018	8,172,710	5,834,308	13 / 12	6.75%	426,634	6,260,942
3	April	8,110,380	19,305	8,129,686	6,963,380	1,166,305	12 / 12	6.75%	78,726	1,245,031
4	May	4,286,973	12,561	4,299,533	3,047,344	1,252,190	11 / 12	6.75%	77,479	1,329,669
5	June	2,789,647	4,458	2,794,105	1,772,751	1,021,353	10 / 12	6.75%	57,451	1,078,804
6	July	1,905,620	8,387	1,914,007	881,550	1,032,457	9 / 12	6.75%	52,268	1,084,725
7	August	1,923,342	6,522	1,929,864	2,862,733	(932,869)	8 / 12	6.75%	(41,979)	(974,848)
8	September	2,321,875	5,442	2,327,317	2,075,910	251,407	7 / 12	6.75%	9,899	261,306
9	October	2,702,409	7,330	2,709,739	4,986,447	(2,276,708)	18 / 12	6.75%	(230,517)	(2,507,225)
10	November	8,177,114	17,236	8,194,350	12,380,131	(4,185,781)	17 / 12	6.75%	(400,265)	(4,586,046)
11	December	19,196,585	33,433	19,230,018	25,703,069	(6,473,051)	16 / 12	6.75%	(582,575)	(7,055,626)
12	January 2026	<u>26,224,585</u>	<u>35,578</u>	<u>26,260,163</u>	<u>46,219,298</u>	<u>(19,959,135)</u>	15 / 12	6.75%	<u>(1,684,052)</u>	<u>(21,643,187)</u>
13	TOTAL	<u>110,339,560</u>	<u>228,108</u>	<u>110,567,667</u>	<u>133,503,606</u>	<u>(22,935,939)</u>			<u>(2,210,661)</u>	<u>(25,146,600)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2025 THROUGH JANUARY, 2026

Line No.	Month	Total Demand Sales Revenue (1) \$	Total Banking and Balancing Revenue (2) \$	Total Standby Demand Revenue (3) \$	NSS Capacity Release Revenue (4) \$	Demand Purchased Gas Cost Recovery (5 = 1+2+3+4) \$	Demand Cost of Fuel (6) \$	Total Demand Over/(Under) Collection (7 = 5 - 6) \$	Number of Months (8)	Rate (9)	Demand Over/(Under) Collection Interest (10 = 7 x 8 x 9) \$	Total Demand Over/(Under) Collection (11 = 7 + 10) \$
1	February 2025	29,027,773	298	97,953	1,741	29,127,765	8,968,524	20,159,242	14 / 12	6.75%	1,587,540	21,746,782
2	March	21,619,764	228	97,953	860	21,718,805	8,972,332	12,746,473	13 / 12	6.75%	932,086	13,678,559
3	April	11,879,022	127	97,953	84	11,977,186	12,840,355	(863,170)	12 / 12	6.75%	(58,264)	(921,434)
4	May	5,893,355	103	98,009	43	5,991,509	12,738,280	(6,746,771)	11 / 12	6.75%	(417,456)	(7,164,227)
5	June	3,775,689	43	98,009	18	3,873,758	7,951,198	(4,077,440)	10 / 12	6.75%	(229,356)	(4,306,796)
6	July	2,331,040	76	98,009	32	2,429,156	7,816,315	(5,387,159)	9 / 12	6.75%	(272,725)	(5,659,884)
7	August	2,176,880	58	98,933	24	2,275,896	7,884,298	(5,608,403)	8 / 12	6.75%	(252,378)	(5,860,781)
8	September	2,556,290	62	98,933	26	2,655,311	7,884,208	(5,228,896)	7 / 12	6.75%	(205,888)	(5,434,784)
9	October	2,837,540	94	98,933	39	2,936,605	10,570,747	(7,634,142)	18 / 12	6.75%	(772,957)	(8,407,099)
10	November	7,731,079	132	85,981	482	7,817,674	10,865,795	(3,048,121)	17 / 12	6.75%	(291,477)	(3,339,598)
11	December	18,070,673	179	85,542	821	18,157,215	10,898,347	7,258,867	16 / 12	6.75%	653,298	7,912,165
12	January 2026	<u>23,328,202</u>	<u>192</u>	<u>85,542</u>	<u>4,116</u>	<u>23,418,052</u>	<u>10,947,218</u>	<u>12,470,834</u>	15 / 12	6.75%	<u>1,052,227</u>	<u>13,523,061</u>
13	TOTAL	<u>131,227,306</u>	<u>1,592</u>	<u>1,141,747</u>	<u>8,286</u>	<u>132,378,931</u>	<u>118,337,618</u>	<u>14,041,314</u>			<u>1,724,650</u>	<u>15,765,964</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF OVER/UNDER COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2025 THROUGH JANUARY, 2026

LINE NO.	MONTH	EXHIBIT 1-D SCHEDULE 1 SHEET 1 OF 3 SUMMARY OF PURCHASED GAS COSTS	EXHIBIT 1-F SCHEDULE 1 SHEET 1 OF 1 COST OF FUEL	DIFFERENCE
		(1) \$ 1_ /	(2) \$ 2_ /	(3 = 1 - 2) \$
1	February 2025	30,627,284	27,406,807	3,220,477
2	March	19,653,824	17,145,042	2,508,782
3	April	20,225,707	19,803,736	421,972
4	May	13,696,824	15,785,623	(2,088,799)
5	June	8,172,552	9,723,950	(1,551,397)
6	July	10,961,959	8,697,865	2,264,094
7	August	12,614,894	10,747,031	1,867,862
8	September	8,852,787	9,960,118	(1,107,331)
9	October	15,384,243	15,557,194	(172,951)
10	November	24,086,411	23,245,926	840,485
11	December	41,118,831	36,601,417	4,517,415
12	January 2026	<u>62,158,429</u>	<u>57,166,516</u>	<u>4,991,913</u>
13	TOTAL	<u>267,553,745</u>	<u>251,841,224</u>	<u>15,712,521</u>

1_ / Per Financial Statements of Columbia Gas of Pennsylvania, Inc.
Includes Total Gas Purchased Expenses, excluding Account 805 Other Purchased Gas Expenses and Account 806 Exchange Gas & End User and Pipeline Imbalances.

2_ / Represents Gas Purchased Expenses - System Supply. Excludes Account 805 Other Purchased Gas Expenses and Account 806 End User and Pipeline Imbalances.

COLUMBIA GAS OF PENNSYLVANIA, INC.
RECONCILE COMMODITY 2026 1-D TO COMMODITY COST OF FUEL EXHIBIT 1-F, SCHEDULE 1, SHEET 1A
FEBRUARY, 2025 THROUGH JANUARY, 2026

LINE NO.	MONTH YEAR	TOTAL COMMODITY 2026 1307(F) 1-D SCHEDULES	OFF-SYSTEM SALES	OSS EXCHANGE	CHOICE EUB	TOTAL	TOTAL COMMODITY COST OF FUEL EXHIBIT 1-F SCHEDULE 1	DIFFERENCE
		\$ (a)	\$ (b)	\$ (e)	\$ (f)	\$ (a-b-c-d-e-f=g)	\$ (h)	\$ (i - g = f)
1	February 2025	21,633,761	967,302	419,681	1,808,038	18,438,740	18,438,283	457
2	March	10,656,492	1,326,498	542,406	614,495	8,173,092	8,172,710	382
3	April	7,360,352	1,850,177	(787,642)	(664,724)	6,962,542	6,963,380	(839)
4	May	933,544	2,369,920	(3,448,326)	(1,035,394)	3,047,345	3,047,344	1
5	June	196,354	1,192,527	(1,441,162)	(1,327,763)	1,772,752	1,772,751	1
6	July	3,120,644	835,961	2,687,191	(1,284,058)	881,550	881,550	0
7	August	4,705,595	1,326,611	811,597	(295,345)	2,862,733	2,862,733	0
8	September	943,579	590,996	(307,307)	(1,416,020)	2,075,910	2,075,910	0
9	October	4,788,496	471,430	226,865	(896,246)	4,986,447	4,986,447	0
10	November	13,195,616	311,948	0	503,537	12,380,131	12,380,131	0
11	December	30,195,484	1,246,554	872,801	2,373,060	25,703,069	25,703,069	(0)
12	January 2026	51,186,211	892,149	872,801	3,201,963	46,219,298	46,219,298	0
13	Total	148,916,128	13,382,070	448,905	1,581,544	133,503,609	133,503,606	3

§53.64(c)(3) A complete listing of sources of gas supply transportation or storage and their costs, including shut-in and curtailed sources of supply, both inside and outside this Commonwealth considered by or offered to the utility but not chosen for use during the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, and the reasons why the gas supply, transportation or storage was not selected for use as a part of the utility's supply mix. A similar listing of gas sources, transportation or storage and associated projected costs offered or considered but not chosen to meet supply for the next 20 months, along with reasons for nonselection.

Response:

1. Pennsylvania Production - CPA continues to work with local producers who have natural gas wells in close proximity to CPA's pipelines and who desire to sell that gas either to CPA or to a third party involved in CPA's gas transportation program. Working with the producer, a determination is made as to whether or not the expected delivery volume can support the expense of new facilities, and if CPA's market where the production is located is able to receive the new supply without backing off previously connected local gas production in the vicinity. CPA has continued its practice to purchase such quantities of local gas offered that economically and physically can be safely received, so long as it meets CPA's gas quality standards. Opportunities to acquire such supplies are limited, and result in deliveries that are relatively small compared to CPA's overall gas supply requirements.
2. Spot Market Interstate Supplies - Prior to each month CPA determines an estimated requirement for spot market gas supplies. The determination is made utilizing CPA's monthly planning process. Once a spot requirement is determined a dynamic purchasing process takes place. CPA negotiates and completes the spot purchases based upon the best obtainable price under then existing market conditions during the purchasing period.
3. Transportation or Storage Capacity - For the twelve-month period ending January 31, 2026, CPA was offered services, as additions to its existing capacity that were reviewed and rejected. Exhibit 2-A lists the service offered and rejected, as well as the reasons for the non-selection.

COLUMBIA GAS OF PENNSYLVANIA, INC.					
STORAGE AND TRANSPORTATION SERVICES OFFERED AND REJECTED DURING LAST 12 MONTHS					
SERVICE PROVIDER	SERVICE	OFFER	DELIVERY LOCATION	ANNUAL DEMAND COST (\$/DTH PEAK DAY CAPACITY)	REASONS FOR REJECTION / ACCEPTANCE
National Fuel	Firm Transportation (FT)	Precedent Agreement	New POD	Recourse Rates	Overall capital costs to connect to CPA was too high

§ 53.64(c)(4) An annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be adverse to the interest of its ratepayers, which affect the cost of the utility's gas supply, transportation or storage or which might have an impact on the utility's efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include cases for the past 3 years. Subsequent lists need only update prior lists and add new cases.

Response:

Please see the attached annotated listing of relevant proceedings before the Federal Energy Regulatory Commission ("FERC") that Columbia reviewed in the utility's efforts to provide its customers with reliable gas service at the lowest possible cost. The listing describes both generic FERC proceedings involving industry-wide issues and individual interstate pipeline filings of particular interest to Columbia.

In generic proceedings involving industry-wide issues, Columbia normally participates through its trade association, the American Gas Association ("AGA").

In individual pipeline proceedings affecting Columbia, the Columbia Distribution Companies ("CDC")¹ which includes Columbia, has intervened, monitored and/or participated in many of these dockets to protect its interests and those of its customers. Attachment A to this response shows both cases that have been concluded with the issuance of a final order and those that remain open.

¹ Sometimes also referred to as "NiSource Gas Distribution" or "NGD".

FERC
DOE – Grid Reliability and Resiliency
RM18-1, AD18-7

Sep 28, 2017

Pursuant to section 403 of the Department of Energy Organization Act, the Secretary of Energy released a proposed rule for final action by the Federal Energy Regulatory Commission.

Interested persons were invited to submit comments regarding the Proposal. Comments were due on or before October 23, 2017, and Reply Comments were due on or before November 7, 2017.

Dec 7, 2017

In a letter to the Secretary of the Department of Energy (DOE), the new FERC Chairman, Kevin McIntyre, requested a 30-day extension in the rule making. He stated that the Commission has received over 1,500 comments in response to the NOPR; and in addition, the Commission has sworn in two new members within previous last two weeks. Hence the FERC needed more time to respond to the DOE.

Jan 8, 2018

The FERC terminated the rule making proceeding.

The Commission stated that it places a priority on grid resilience and issued an order initiating a new proceeding (Docket No. AD18-7-000) to “holistically examine the resilience of the bulk power system”. Additionally, the Commission directed operators of the regional wholesale power markets to provide information, within 60 days, as to whether FERC and the markets need to take additional action on resilience of the bulk power system. The goals are to develop a common understanding among the Commission, industry and others of what resilience of the bulk power system means and requires; to understand how each regional transmission organization and independent system operator assesses resilience in its geographic footprint; and to use this information to evaluate whether additional Commission action regarding resilience is appropriate. FERC expects to review the additional material in the near future.

Feb 7, 2018

The Foundation for Resilient Societies, a New Hampshire non-profit, requested a rehearing of the FERC Order issued in this docket.

Mar 8, 2018

Given an absence of Commission action within 30 days from date of filing the appeal, the rehearing request would be regarded as being denied.

Sep 19, 2019

In response to a letter from the South Carolina PSC, Chairman of the FERC stated, in part, “My colleagues and I are reviewing this matter. However, as the Commission determines a path forward to continue to promote the reliability and resilience of the electric system, I note that several regions are concurrently taking action to improve reliability and resilience such as introducing new products and services, and developing market rule changes.”

Nov 20, 2020

In a letter to FERC Chairman James Danly, West Virginia Congressman David McKinley urged all parties involved to revisit the issue and act in an urgent and thorough fashion regarding the ongoing issue of electric grid resilience.

Feb 18, 2021

FERC issued Order Addressing Arguments Raised on Rehearing. Deputy Secretary, Nathaniel Davis, responses to Resilient Societies' request for rehearing and sustain the results of the January 2018 Order.

Mar 31, 2021

FERC issues response to several U.S. House of Representatives requesting an update on Grid Reliability and Resilience Pricing and Grid Resilience in Regional Transmission Organizations (AD18-7).

2022 - 2025

No issuances.

FERC

Security Investments For Energy Infrastructure AD19-12

Feb 4, 2019

The FERC issued a Notice that, along with United States Department of Energy (DOE), it will co-host a Security Investments for Energy Infrastructure Technical Conference on March 28, 2019. The purpose of the conference was to discuss current cyber and physical security practices used to protect energy infrastructure and will explore how federal and state authorities can provide incentives and cost recovery for security investments in energy infrastructure, including the natural gas sector. The conference aimed to address two high-level topics:

1. Current and emerging cyber and physical security threats, and
2. How Federal and State authorities can facilitate investments to improve the cyber/ physical security of energy infrastructure.

May 28, 2019

Following the Technical Conference, NiSource participated in preparing comments by the AGA, which are summarized here:

- A. State and Federal Entities have a vested interest in facilitating energy infrastructure security investments.
- B. Further coordination is needed between the various agencies that oversee security.
- C. Federal standards or guidelines that designate an energy facility as a high-risk or critical may create certain challenges.
- D. Financial or accounting incentives should be considered for prudent cyber security investments.
- E. States should ensure that cost recovery options exist for costs related to participating in voluntary federal programs and other expenditures related to addressing security threats.
- F. Federal and State authorities should not attempt to prioritize specific incentives for security investments.

July 8, 2020

TCO filed a request for a three-year extension of time, until July 19, 2023. On August 25,

2020

FERC accepted the request.

2021 – 2025

No issuances.

Equitrans
Ohio Valley Connector Expansion
CP22-44

Jan 28, 2022

Equitrans submits application requesting authorization for the Ohio Valley Connector Expansion Project. The project consists of: acquisition of Cygrymus Compressor Station (Greene County, PA), construction of two turbines and one additional compressor unit, and approximately 5.5 miles of pipeline.

The requested project would create approximately 350, 000 Dth/d of incremental firm gas on its Mainline System.

Feb 22, 2022

As a customer of Equitrans, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

2022-2023

Various issuances and Submittals between the Commission, Equitrans, and third parties on environmental concerns.

Jul 31, 2023

The Commission grants approval for Equitrans to start construction.

2024

Various construction reports between the Commission and Equitrans.

Jul 16, 2025

Equitrans filed construction report. The construction activities are in the final stages only having less than 2% restoration and final clean up remaining.

Texas Eastern
Looping 2 miles
CP22-486

Jul 7, 2022

Texas Eastern submitted Appalachia to Market II (A2M II) and Armagh & Entriiken HP Replacement Projects to the Commission for approval. The A2M II Project is designed to provide up to 55,000 dekatherms per day of additional firm natural gas from the Appalachia basin (SW Pennsylvania) to local distribution customers in New Jersey.

The A2M II and HP Replacement projects have overlapping facilities that are collectively referred to as the Project. The Project facilities include 2 miles of 36-inch diameter looping pipeline in Lebanon County,

Pennsylvania. Two compression stations are included in overlapping facilities, located in Indiana and Hunting Counties, Pennsylvania. The Project has an estimated cost of \$368 million.

Texas Eastern request authorization on or before November 15, 2023, to allow for construction to begin in January 2024. Completion is expected to be prior to the start of 2025/2026 winter heating season.

Jul 14, 2022

As a customer of Texas Eastern, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Jul-Dec 2022

Various Issuances and Submittals involving Environmental impacts and data requests.

2023

Various Issuances and Submittals involving Environmental impacts and data requests.

2024

Texas Eastern submitted biweekly construction status reports.

2025

Texas Eastern submitted biweekly construction status reports.

Equitrans

Abandon wells Swarts and Hunters Well Replacement – Greene County, PA CP23-507

Jun 30, 2023

Equitrans requests authorization to abandon by sale injection/withdrawal wells in the existing Hunter Cave Storage Field and Swarts Complex. The project replaces the capacity and capabilities of the of the storage fields which was lost to the CONSOL coal company. When there is active mining proximate to gas storage operations, Pennsylvania law requires storage field operator to either modernize or plug all wells.

CONSOL plans to commence long wall mining proximate to the Hunters Cave Field in February 2024.

Well Number	Planned Abandonment Date	Total Deliverability Decrease to Date	Working Gas Decrease to Date
600483	February 2024	5%	2%
600482	March 2024	10%	4%
602692	April 2024	11%	4%
603724	May 2024	12%	5%
603922	May 2024	13%	5%
603725	June 2024	17%	8%
603722	June 2024	19%	8%
602729	July 2024	37%	28%
600484	August 2024	46%	40%
602721	October 2024	58%	55%
602681	December 2024	76%	77%
603622	January 2025	77%	77%
602796	June 2025	83%	82%
602702	October 2025	84%	83%
602923	May 2026	96%	96%
603921	February 2028	97%	97%
603918	January 2042	99%	97%
603668	August 2042	100%	100%
603919	January 2043	100%	100%

Aug 4, 2023

Given that Columbia Gas of Pennsylvania is a firm transportation and storage customer of Equitrans, and given that the operational transactions support Columbia Gas of Pennsylvania operations, an intervention was filed in this docket on behalf of its customers.

Aug-Dec 2023

Various Issuances and Submittals on environmental information request.

2024-2025

Equitrans submitted biweekly construction status reports.

Columbia Gas Transmission

Section 4 Rate Case

RP24-1103

Sep 30, 2024

TCO filed a revised tariff record that supports a system-wide general increase in TCO's rates, and includes changes to TCO's rates, rate schedules, and General Terms and Conditions ("GT&C"), effective April 1, 2025.

TCO proposed changes:

- Return On Equity (ROE) 14.61
- Rate Zone Structure – East Zone and West Zone (Also proposed in RP20-1060 Rate Case)
- Capital & Compliance Recovery Mechanism (CCRM) \$2.9 billion over seven years (\$3 Billion in 2020)
- Penalty Revision: Penalty level higher of either (also proposed in 2020):
 - (1) a price per Dth equal to three times the midpoint of the range of prices reported for "Columbia Gas, Appalachia" as published in Platts Gas Daily price survey;

- or (2) a price per Dth equal to 150 percent of the highest midpoint posting for either: Mich Con City-gate, Transco, Zone 6 Non-N.Y., or Texas Eastern, M-2 Receipts as published in Platts Gas Daily price survey. The second penalty option will only be assessed on days in which the daily spot price of gas exceeds three times the midpoint of the range of prices reported for "Columbia Gas, Appalachia."
- Storage Confiscation Schedule: (currently only April 1, also proposed in 2020)
 - 60% of a shipper's SCQ on June 30 (Rate Schedules FSS/FSS-M);
 - 85% of a shipper's SCQ on August 31 (Rate Schedules FSS/FSS-M);
 - 65% of a shipper's SCQ on February 1 (Rate Schedules FSS/FSS-M);
 - 25% of a shipper's SCQ on April 1 (Rate Schedules FSS/FSS-M).
- Elimination of Automatic Service Continuation Right: Replace the automatic extension right with shipper's and TCO to mutually agree to extend a long-term service agreement on a case-by-case basis.
- Extension of OTRA mechanism
- Tariff Clarification Hourly Takes: Unless it is otherwise stated the hourly take is 1/24th of Maximum Daily Delivery Obligation. Transports has the right to restrict to this 1/24th.
- The proposed rates are listed below:

Currently Effective Rates
Applicable to Rate Schedule FTS
Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS							
Reservation Charge 3/	\$ ~~9.19~~ <u>7.21</u>	0.561	0.086	0.053	~~0.73~~ <u>0.00</u>	~~10.63~~ <u>7.21</u>	~~0.34~~ <u>0.72</u>
Commodity							
Maximum	¢ ~~0.63~~ <u>1.10</u>	0.08	0.54	0.00	0.00	~~1.25~~ <u>1.72</u>	~~1.25~~ <u>1.72</u>
Minimum	¢ ~~0.63~~ <u>1.10</u>	0.08	0.54	0.00	0.00	~~1.25~~ <u>1.72</u>	~~1.25~~ <u>1.72</u>
Overrun							
Maximum	¢ ~~30.87~~ <u>71.06</u>	1.92	0.82	0.17	~~2.43~~ <u>0.00</u>	~~36.21~~ <u>73.99</u>	~~36.21~~ <u>73.99</u>
Minimum	¢ ~~0.63~~ <u>1.10</u>	0.08	0.54	0.00	0.00	~~1.25~~ <u>1.72</u>	~~1.25~~ <u>1.72</u>

Currently Effective Rates
Applicable to Rate Schedule NTS and NTS-S
Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 5/	Daily Rate 2/ 5/
Rate Schedule NTS							
Reservation Charge 3/ 4/	\$ ~~9.32~~ <u>4.21</u>	0.561	0.086	0.053	~~0.73~~ <u>0.00</u>	~~10.76~~ <u>22.65</u>	~~0.35~~ <u>0.74</u>
Commodity							
Maximum	¢ ~~0.63~~ <u>1.10</u>	0.08	0.54	0.00	0.00	~~1.25~~ <u>1.72</u>	~~1.25~~ <u>1.72</u>
Minimum	¢ ~~0.63~~ <u>1.10</u>	0.08	0.54	0.00	0.00	~~1.25~~ <u>1.72</u>	~~1.25~~ <u>1.72</u>
Overrun							
Maximum	¢ ~~31.28~~ <u>73.27</u>	1.92	0.82	0.17	~~2.43~~ <u>0.00</u>	~~36.62~~ <u>76.20</u>	~~36.62~~ <u>76.20</u>
Minimum	¢ ~~0.63~~ <u>1.10</u>	0.08	0.54	0.00	0.00	~~1.25~~ <u>1.72</u>	~~1.25~~ <u>1.72</u>

Currently Effective Rates
Applicable to Rate Schedule SST
Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST							
Reservation Charge 3/ Commodity	\$ ~~9.07~~ <u>21.278</u>	0.561	0.086	0.053	~~0.738~~ <u>0.000</u>	~~10.516~~ <u>21.978</u>	~~0.345~~ <u>0.7226</u>
Maximum	¢ ~~0.63~~ <u>1.10</u>	0.08	0.54	0.00	0.00	~~1.25~~ <u>1.72</u>	~~1.25~~ <u>1.72</u>
Minimum	¢ ~~0.63~~ <u>1.10</u>	0.08	0.54	0.00	0.00	~~1.25~~ <u>1.72</u>	~~1.25~~ <u>1.72</u>
Overrun 4/ Maximum	¢ ~~30.48~~ <u>71.06</u>	1.92	0.82	0.17	~~2.43~~ <u>0.00</u>	~~35.82~~ <u>73.98</u>	~~35.82~~ <u>73.98</u>
Minimum	¢ ~~0.63~~ <u>1.10</u>	0.08	0.54	0.00	0.00	~~1.25~~ <u>1.72</u>	~~1.25~~ <u>1.72</u>

Currently Effective Rates
Applicable to Rate Schedule FSS
Rate Per Dth

	Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current Surcharge	Electric Power Costs Adjustment Current Surcharge	CCRM-S Rate ~~3/~~	Total Effective Rate	Daily Rate
Rate Schedule FSS						
Reservation Charge	\$ ~~2.56~~ <u>76.461</u>	-	-	-	~~0.363~~ <u>0.000</u>	~~2.930~~ <u>6.461</u>
Capacity	¢ ~~4.63~~ <u>11.60</u>	-	-	-	~~0.60~~ <u>0.00</u>	~~5.23~~ <u>11.60</u>
Injection	¢ ~~1.53~~ <u>3.33</u>	-	-	-	0.00	~~1.53~~ <u>3.33</u>
Withdrawal	¢ ~~1.53~~ <u>3.33</u>	-	-	-	0.00	~~1.53~~ <u>3.33</u>
Overrun	¢ ~~17.57~~ <u>39.50</u>	-	-	-	~~1.79~~ <u>0.00</u>	~~19.36~~ <u>39.50</u>

Oct 15, 2024

Given that Columbia Distribution Companies (CDCs) are firm transportation and storage customers of TCO, and that this rate increase will impact their customers, the CDCs filed a protest in this docket. The CDCs included comments in its protest, stating:

- CDCs serve more than 2.3 million residential, commercial, and industrial customers. In order to meet their service obligations, each of these companies relies on significant purchases of firm transportation and storage services from TCO.
- CDCs submitted that neither the proposed increase in rates, the proposed CCRM, nor the other proposed tariff modifications have been shown to be just and reasonable.

Oct 31, 2024

The Commission issued an order accepting and suspending tariff records, subject to refunds, and establishing hearing procedures.

Nov 6, 2024

The Commission assigns a Chief Judge and Track III procedural times standards are established for hearings.

Nov 2024 – June 2025

Settlement conferences

Jul 1, 2025

TCO filed motion to place interim settlement rates into effect. The motion was circulated with participants and no indication of opposing the rates was given. The rates would be effective June 1, 2025. The new rates are listed below:

Currently Effective Rates
Applicable to Rate Schedule FTS
Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS							
Reservation Charge 3/	\$ ~~21.262~~ <u>12.52</u> 0	0.632	0.085	0.072	0.000	~~22.051~~ <u>13.30</u> 2	~~0.725~~ <u>0.4376</u>
Commodity							
Maximum	¢ ~~1.100~~ <u>0.84</u>	0.11	0.69	0.00	0.00	~~1.90~~ <u>1.64</u>	~~1.90~~ <u>1.64</u>
Minimum	¢ ~~1.100~~ <u>0.84</u>	0.11	0.69	0.00	0.00	~~1.90~~ <u>1.64</u>	~~1.90~~ <u>1.64</u>
Overrun							
Maximum	¢ ~~71.00~~ <u>42.00</u>	2.19	0.97	0.24	0.00	~~74.40~~ <u>45.40</u>	~~74.40~~ <u>45.40</u>
Minimum	¢ ~~1.100~~ <u>0.84</u>	0.11	0.69	0.00	0.00	~~1.90~~ <u>1.64</u>	~~1.90~~ <u>1.64</u>

Currently Effective Rates
Applicable to Rate Schedule NTS and NTS-S
Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 5/	Daily Rate 2/ 5/
Rate Schedule NTS							
Reservation Charge 3/ 4/	\$ ~~21.937~~ <u>12.75</u> 9	0.632	0.085	0.072	0.00	~~22.726~~ <u>13.5</u> 48	~~0.7472~~ <u>0.4455</u>
Commodity							
Maximum	¢ ~~1.100~~ <u>0.84</u>	0.11	0.69	0.00	0.00	~~1.90~~ <u>1.64</u>	~~1.90~~ <u>1.64</u>
Minimum	¢ ~~1.100~~ <u>0.84</u>	0.11	0.69	0.00	0.00	~~1.90~~ <u>1.64</u>	~~1.90~~ <u>1.64</u>
Overrun							
Maximum	¢ ~~73.22~~ <u>42.79</u>	2.19	0.97	0.24	0.00	~~76.62~~ <u>46.19</u>	~~76.62~~ <u>46.19</u>
Minimum	¢ ~~1.100~~ <u>0.84</u>	0.11	0.69	0.00	0.00	~~1.90~~ <u>1.64</u>	~~1.90~~ <u>1.64</u>

Currently Effective Rates
Applicable to Rate Schedule SST
Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST							
Reservation Charge 3/	\$ ~~21.259~~ <u>12.320</u>	0.632	0.085	0.072	0.000	~~22.048~~ <u>13.109</u>	~~0.7249~~ <u>0.4310</u>
Commodity							
Maximum	¢ ~~1.100~~ <u>0.84</u>	0.11	0.69	0.00	0.00	~~1.90~~ <u>1.64</u>	~~1.90~~ <u>1.64</u>
Minimum	¢ ~~1.100~~ <u>0.84</u>	0.11	0.69	0.00	0.00	~~1.90~~ <u>1.64</u>	~~1.90~~ <u>1.64</u>
Overrun 4/							
Maximum	¢ ~~70.99~~ <u>41.34</u>	2.19	0.97	0.24	0.00	~~74.39~~ <u>44.74</u>	~~74.39~~ <u>44.74</u>
Minimum	¢ ~~1.100~~ <u>0.84</u>	0.11	0.69	0.00	0.00	~~1.90~~ <u>1.64</u>	~~1.90~~ <u>1.64</u>

Currently Effective Rates
Applicable to Rate Schedule FSS
Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		CCRM-S Rate	Total Effective Rate	Daily Rate
			Current	Surcharge	Current	Surcharge			
Rate Schedule FSS									
Reservation Charge	\$	~~6.46~~ <u>13.818</u>	-	-	-	-	0.000	~~6.46~~ <u>13.818</u>	~~0.212~~ <u>40.1255</u>
Capacity	¢	~~11.60~~ <u>6.62</u>	-	-	-	-	0.00	~~11.60~~ <u>6.62</u>	~~11.60~~ <u>6.62</u>
Injection	¢	~~3.33~~ <u>2.42</u>	-	-	-	-	0.00	~~3.33~~ <u>2.42</u>	~~3.33~~ <u>2.42</u>
Withdrawal	¢	~~3.33~~ <u>2.42</u>	-	-	-	-	0.00	~~3.33~~ <u>2.42</u>	~~3.33~~ <u>2.42</u>
Overrun	¢	~~39.50~~ <u>24.01</u>	-	-	-	-	0.00	~~39.50~~ <u>24.01</u>	~~39.50~~ <u>24.01</u>

Jul 3, 2025

The Commission approved of the unopposed Settlement Rates. The rates are authorized to be effective June 1, 2025.

Aug 13, 2025

TCO submitted the Stipulation and Agreement of Settlement. The Settlement resolves all issues in Columbia's general rate case.

Noted below are some of the articles of the Settlement:

- The Moratorium period is April 1, 2025 to March 31, 2028 (3 years).
- The Comeback period will be six years, no later than April 1, 2031.
- Period I Settlement Rates - April 1, 2025 through March 31, 2026.
- Period II Settlement Rates - April 1, 2026 through March 31, 2027.
- Period III Settlement Rates - April 1, 2027.
- Proposed Zone Rates have been withdrawn.
- OTRA and TCRA mechanisms will continue.
- Hourly Flow Proposal (1/24th) has been withdrawn.
- Proposed Penalty Revision has been withdrawn.
- Proposed Confiscation Schedule has been withdrawn.
- Reinstate automatic extension rights of service agreements is now 8 years.

Oct 30, 2025

The Commission gives final approval of uncontested Settlement.

Columbia Gas Transmission
Abandonment Line 4010 Clarion and Jefferson Counties, PA
CP25-5

Oct 10, 2024

TCO submitted application requesting authorization for abandonment of Line 4010 located in Clarion and Jefferson County, Pennsylvania. Line 4010 is a 13 mile 6-inch diameter pipeline originally constructed in 1926. Due to the age and deteriorating conditions, TCO proposed to abandon the entire line and associated facilities.

Columbia Gas of Pennsylvania had a supply point on Line 4010 (Summerville Market). In 2023, the supply point was moved from Line 4010 to a neighboring TCO Line 134. Columbia Gas of Pennsylvania was fully reimbursed for expenses associated with this project.

Oct 15, 2024

Columbia Gas of Pennsylvania filed an intervention in this docket for its customers.

Jun 23, 2025

The FERC order abandonment with modifications.

Oct-Dec 2025

Columbia submitted monthly construction status reports.

Columbia Gas Transmission
Requested Deferred Taxes
AC25-45

Jan 8, 2025

Columbia Gas Transmission requested approval of certain adjustments to its deferred tax balances. The adjustment was the result of Global Infrastructure Partners' acquisition of 40% of the membership interests in Columbia Pipelines Holding Company. The ADIT because of the balance related to the portion of the Columbia's assets that were deemed sold become due and payable to the taxing authorities as the result of the transaction.

Jan 29, 2025

As a customer of Columbia Gas Transmission, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Apr 28, 2025

The Commission issued Order on Accounting Entries. The proposed accounting entries are approved and TCO must disclose the effects of the transaction in its notes to the financial statements in its 2024 FERC Form No. 2.

Columbia Gas Transmission Annual Operational Transaction 2025 Report RP25-573

Feb 18, 2025

Pursuant of Section 49, Columbia Gas Transmission filed annual report of operational transactions (purchases, sales, borrows, or tenders of natural gas) for twelve months ended December 31, 2024.

Feb 26, 2025

As a customer of Columbia Gas Transmission, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

It is common for the Commission not to make a final issuance in dockets like this.

Eastern Gas Transmission 2025 Fuel Retention Percentages RP25-580

Feb 21, 2025

Eastern Gas filed revised tariff to adjust its annual fuel retainage factors, effective April 1, 2025.

Table 1 – Fuel Retention Percentages		
Description	Current	Proposed
General System – Transportation	0.81%	1.21%
General System – Storage	1.29%	1.47%
Steuben – Transportation	0.56%	0.42%
Leidy South - Transportation ²	2.11%	1.90%

Feb 27, 2025

As a customer of Eastern Gas Transmission, Columbia Gas of Pennsylvania filed intervention in this docket on behalf of its customers.

Mar 18, 2025

The FERC issued an Order accepting Eastern Gas's tariff record, effective April 1, 2025.

National Fuel Gas Transmission 2025 Annual Retainage Adjustment RP25-581

Feb 19, 2025

National Fuel submits revised tariff Annual Retainage Adjustment filing. The proposed adjustments included an increase in Transportation Fuel and Company Use Retention (“TFUR”) from 0.78% to 0.91% and an increase in the Transportation LAUF Retention 0.31% to 0.59%. Also, SOLAR shall remain at 0.84%. The NA2015 fuel rate will decrease from 1.05% to 1.02%. The proposed effective date is April 1, 2025.

Feb 27, 2025

As a customer of Nation Fuel, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Mar 7, 2025

The FERC issued an Order accepting National Fuel’s tariff filing, effective April 1, 2025, as requested.

Columbia Gas Transmission Annual Retainage Adjustment Mechanism (RAM) 2025 RP25-627

Feb 28, 2025

TCO filed revised tariff to adjust the Retainage Adjustment Mechanism (RAM) percentages partly based on unrecovered retainage for the period of January 1, 2024 through December 31, 2024; and account for prospective changes permitting new allocation methodology for TCO’s gathering system. The effective date is April 1, 2025.

	<u>Current Retainage Percentage</u>	<u>Proposed Retainage Percentage</u>
Transportation	2.128%	1.827%
Transportation – FT-C	0.886%	0.720%
Gathering	0.886%	0.720%
Storage Losses	0.550%	0.543%
Ohio Storage Expansion	0.998%	0.840%

Mar 11, 2025

As firm transportation and storage customers of TCO, NiSource Gas Distribution filed an intervention in this docket on behalf of its customers.

Mar 25, 2025

The FERC issued an Order accepting TCO’s tariff record, effective April 1, 2025.

Columbia Gas Transmission
Annual Electric Power Costs Adjustments (EPCA) 2025
RP25-629

Feb 28, 2025

Columbia Gas Transmission submits Electric Power Costs Adjustments (“EPCA”) for the annual period beginning April 1, 2025.

TCO is authorized to make annual filings to revise its EPCA rates to take into account both prospective changes in Electric Power Costs (“Current EPCA Rate”) and unrecovered Electric Power Costs from the preceding twelve-month period (“Unrecovered EPCA Surcharge”).

Under the current EPCA Rate, for the twelve-month period beginning April 1, 2025, TCO had proposed to collect \$33,298,027.

Mar 12, 2025

As firm transportation and storage customers of TCO, NiSource Gas Distribution filed an intervention in this docket on behalf of its customers.

Mar 25, 2025

The FERC issued an Order accepting TCO’s tariff record, effective April 1, 2025.

Columbia Gas Transmission
Annual Transportation Costs Adjustments (TCRA) 2025
RP25-630

Feb 28, 2025

TCO filed revised tariffs reflecting its Transportation Costs Rate Adjustment (“TCRA”) for the annual period beginning April 1, 2025.

Under its tariff, TCO is authorized to make annual filings to revise its TCRA rates to reflect estimated prospective Operational 858 Costs for the 12-month period commencing April 1, 2025, and unrecovered past Operational 858 Costs for the period January 1, 2024, through December 31, 2024.

The estimated prospective Operational 858 Costs for the twelve-month period commencing April 1, 2025 are \$108,023,560 compared to \$104,541,991 of estimated prospective Operational 858 Costs, included in TCO’s 2022 Periodic TCRA Filing.

Columbia Gas Transmission, LLC
Comparison of the Current vs. Proposed TCRA Rates
Effective April 1, 2025

Line No.	Description	TCRA Rate		
		Current (1)	Proposed (2)	Adjustment (3) (2) - (1)
1	Rate Schedule FTS / NTS			
2	Demand	\$0.587	\$0.631	\$0.044
3	Commodity	0.13 ¢	0.13 ¢	0.00 ¢
4	Rate Schedule TPS			
5	Demand	\$0.587	\$0.631	\$0.044
6	Commodity	0.13 ¢	0.13 ¢	0.00 ¢
7	Rate Schedule SST			
8	Demand	\$0.587	\$0.631	\$0.044
9	Commodity	0.13 ¢	0.13 ¢	0.00 ¢
10	Rate Schedule OPT - 30			
11	Demand	\$0.538	\$0.578	\$0.040
12	Commodity	0.13 ¢	0.13 ¢	0.00 ¢
13	Rate Schedule OPT - 60			
14	Demand	\$0.490	\$0.526	\$0.036
15	Commodity	0.13 ¢	0.13 ¢	0.00 ¢
16	Rate Schedule ITS - Winter			
17	Commodity	2.05 ¢	2.21 ¢	0.16 ¢
18	Rate Schedule ITS - Summer			
19	Commodity	1.42 ¢	1.51 ¢	0.09 ¢
20	Rate Schedule GTS			
21	Commodity	3.99 ¢	4.28 ¢	0.29 ¢

Mar 12, 2025

As firm transportation and storage customers of TCO, NiSource Gas Distribution filed an intervention in this docket on behalf of its customers.

Mar 25, 2025

The FERC issued an Order accepting TCO's tariff record, effective April 1, 2025.

Tennessee Gas Pipeline 2025 Fuel Tracker RP25-644

Feb 28, 2025

Tennessee Gas Pipeline filed revised tariff to adjust the Annual Fuel Adjustment Mechanism effective April 1, 2025.

These reflect Tennessee's proposed recovery of (i) Fuel and Losses for the prospective year based on quantities incurred by Tennessee during the twelve-month period ending December 31, 2018 and (ii) the balances as of the end of the Base Period in the applicable Deferred F&LR subaccounts.

FUEL AND EPCR								

F&LR 1/, 2/, 3/, 4/	RECEIPT ZONE	DELIVERY ZONE						
	0	L	1	2	3	4	5	6
	0		1.26%	1.83%	2.26%	2.63%	2.96%	3.49%
			1.21%	1.84%	2.31%	2.70%	3.15%	3.63%
	L	0.28%						
		0.16%						
	1	0.57%	0.94%	1.55%	1.85%	2.24%	2.69%	3.06%
		0.47%	0.87%	1.54%	1.86%	2.28%	2.77%	3.16%
	2	1.86%	0.99%	0.28%	0.44%	0.73%	1.17%	1.55%
		1.87%	0.93%	0.15%	0.33%	0.64%	1.13%	1.53%
	3	2.22%	1.85%	0.44%	0.19%	0.98%	1.35%	1.76%
		2.31%	1.86%	0.33%	0.06%	0.91%	1.32%	1.76%
	4	2.63%	2.09%	0.99%	1.16%	0.45%	0.64%	1.03%
		2.70%	2.12%	0.93%	1.11%	0.34%	0.54%	0.97%
	5	3.04%	2.69%	1.18%	1.37%	0.63%	0.63%	0.77%
		3.15%	2.85%	1.13%	1.32%	0.54%	0.53%	0.60%
	6	3.61%	3.14%	1.55%	1.76%	0.97%	0.52%	0.31%
		3.76%	3.26%	1.53%	1.76%	0.91%	0.47%	0.19%

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ \$-855.31%

EPCR 3/, 4/								

	RECEIPT ZONE	DELIVERY ZONE						
	0	L	1	2	3	4	5	6
	0		\$0.0100	\$0.0155	\$0.0193	\$0.0233	\$0.0265	\$0.0318
			\$0.0082	\$0.0128	\$0.0159	\$0.0192	\$0.0218	\$0.0262
	L	\$0.0009						
		\$0.0007						
	1	\$0.0035	\$0.0070	\$0.0129	\$0.0157	\$0.0195	\$0.0239	\$0.0275
		\$0.0029	\$0.0058	\$0.0106	\$0.0129	\$0.0161	\$0.0197	\$0.0226
	2	\$0.0155	\$0.0075	\$0.0008	\$0.0023	\$0.0050	\$0.0092	\$0.0126
		\$0.0128	\$0.0062	\$0.0007	\$0.0019	\$0.0042	\$0.0076	\$0.0104
	3	\$0.0193	\$0.0157	\$0.0023		\$0.0074	\$0.0109	\$0.0146
		\$0.0159	\$0.0129	\$0.0019	\$0.0000	\$0.0061	\$0.0090	\$0.0120
	4	\$0.0233	\$0.0180	\$0.0075	\$0.0091	\$0.0024	\$0.0042	\$0.0079
		\$0.0192	\$0.0148	\$0.0062	\$0.0075	\$0.0020	\$0.0034	\$0.0065
	5	\$0.0265	\$0.0239	\$0.0092	\$0.0109	\$0.0041	\$0.0041	\$0.0055
		\$0.0218	\$0.0197	\$0.0076	\$0.0090	\$0.0034	\$0.0034	\$0.0045
	6	\$0.0318	\$0.0275	\$0.0126	\$0.0146	\$0.0073	\$0.0031	\$0.0011
		\$0.0262	\$0.0226	\$0.0104	\$0.0120	\$0.0060	\$0.0025	\$0.0009

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ \$0.03040.0239

Mar 12, 2025

As firm transportation customer of TGP, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Mar 20, 2025

The FERC issued an Order accepting TGP's tariff record, effective April 1, 2025.

Tennessee Gas Pipeline Curtailment and Reservation Charge Crediting Tariff Change RP25-673

Feb 28, 2025

Tennessee filed a revised Article IV, Section 4 (Curtailment of Scheduled Quantities) and Article XII, Section 5 (Reservation Charge Crediting Mechanism) to the General Terms and Conditions to its tariff. The revision has been made in response to customer feedback to Tennessee.

In this filing, Tennessee proposes to revise its methodology for curtailing firm services in each of the PIP, SIP-1, SIP-2, and SIP-3 scheduling priority classes. In addition to this change, Tennessee proposed modifications which will provide firm shippers wishing to nominate from a primary receipt point(s) to a primary delivery point(s) with additional information to make informed decisions.

Mar 13, 2025

As firm transportation customer of TGP, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Mar 31, 2025

The Commission rejected Tennessee's curtailment of scheduled quantities tariff changes. Tennessee's proposal does not comply with Commission policy.

Columbia Gas Transmission Operational Transaction Rate Adjustments (OTRA) Summer 2025 RP25-797

Feb 28, 2025

TCO filed its Operational Transaction Rate Adjustment ("OTRA") for the upcoming 2025 summer season, requesting it to become effective May 1, 2025.

In this filing, TCO proposed to increase its OTRA monthly reservation rate for the 2025 summer season to \$0.072 per Dth for Rate Schedule FTS/NTS, TPS and SST service from the existing 2024 winter season rate of \$0.084 per Dth.

The decrease reflected in current OTRA surcharge costs of approximately \$7.3 million.

Apr 10, 2025

NiSource Gas Distribution (NGD) companies are firm transportation and storage customers of TCO, and given that the operational transactions support NGD's operations, an intervention was filed in this docket on behalf of its customers.

Apr 17, 2025

The Commission issued an Order accepting the tariff records to be effective May 1, 2025.

Tennessee Gas Pipeline Clean-Up Revised Penalty Crediting Language RP25-814

Apr 4, 2025

Tennessee filed a correction recently discovered as part of an in-depth review of its tariff. Tennessee proposes to replace Sheet No. 397, Version 5.1.0, the version included in the June 30 Filing, with Sheet No. 397, Version 6.0.0. In the June 30 Filing, Tennessee included Sheet No. 397 to add Rate Schedule FT-PS shippers as parties eligible to receive credits for certain penalties collected by Tennessee. In that filing however, Tennessee inadvertently included additional language in Sheet No. 397.

Apr 15, 2025

As firm transportation customer of TGP, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Apr 17, 2025

The Commission issued an Order accepting changes to the tariff records.

Tennessee Gas Pipeline Revised Curtailment Tariff Language RP25-881

May 1, 2025

Tennessee filed a Revised Curtailment to its tariff language. Tennessee proposed revisions to its tariff on February 28, 2025, aimed at improving capacity allocation during system constraints. The company sought to address issues where shippers nominate more than their actual needs to increase their chances of securing additional capacity. The revisions included switching from a pro-rata curtailment method based on scheduled quantities to a method based on firm contract entitlements. This proposal was a response to customer feedback and aimed at ensuring a fairer distribution of available capacity while discouraging excessive nominations.

On March 31, 2025, the FERC rejected Tennessee's proposed changes, emphasizing that all scheduled firm transactions must be treated equally regardless of whether they use primary or secondary points. The commission ruled that Tennessee's prioritization of curtailment was inconsistent with its established policies, reaffirming the principle that "once scheduled, firm is firm." As a result, Tennessee was required to maintain the existing pro-rata curtailment method for firm services.

Following the rejection, Tennessee submitted a revised proposal incorporating modifications to address FERC's concerns. This new filing retained many aspects of the February 28 proposal but ensured

compliance with commission policy by refining the methodology for scheduling priorities and curtailment. The updated approach allocates limited capacity among firm services based on contract entitlements while maintaining pro-rata curtailments for scheduled firm volumes. Tennessee argued that the changes would result in a more equitable allocation of capacity while remaining consistent with regulatory precedent and similar provisions in other pipeline tariffs.

May 12, 2025

As firm transportation customer of TGP, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

May 15, 2025

The Commission issued an Order accepting changes to the tariff records.

Texas Eastern Relocation Longwall Mining, Greene County PA CP25-379

Apr 30, 2025

Texas Eastern filed application seeking authorization for relocation of 30 and 36-inch pipe due to longwall mining activities in Greene County, Pennsylvania. Texas Eastern proposing to begin the project March 2026.

May 12, 2025

As firm transportation customer of Texas Eastern, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Jun-Dec 2025

Various Issuances and Submittals involving Environmental impacts and data requests.

Texas Eastern Appalachia to Market III Project CP25-491

May 15, 2025

Texas Eastern filed application seeking authorization for Appalachia to Market III Project located in Adams, York, and Bedford counties in Pennsylvania. Texas Eastern to take-up approximately 1.95 miles of 24-inch diameter pipeline and to relay 2 miles of 36-inch diameter pipeline in Adams and York counties. Texas Eastern also requests upgrading Bedford Compressor Station from 26,000 HP to 35,000 HP in Bedford County.

Texas Eastern proposes to establish and charge incremental recourse rates and Electric Power Cost (EPC) rate. This project will provide firm transportation capacity to 32,000 Dth/d from Appalachian supply basin to Southwest Pennsylvania. The proposed in-service date is November 1, 2027.

May 27, 2025

As firm transportation customer of Texas Eastern, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Jun-Dec 2025

Various Issuances and Submittals involving Environmental impacts and data requests.

Columbia Gas Transmission Uprate of Line 1655 Hanover, PA CP25-498

May 22, 2025

Columbia Gas Transmission filed a request to the FERC for authorization to increase the Maximum Allowable Operating Pressure (MAOP) in southern section of Line 1655 pipeline located in York and Adams Counties, Pennsylvania. The MAOP will increase from 500 psig to 936 psig. In 2014, Columbia Gas of Pennsylvania signed an agreement with TCO to replace sections of Line 1655 and make upgrades to the system which would allow CPA to increase pressure and supply to CPA's distribution system.

Jul 3, 2025

As firm transportation customer of TCO, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Jul-Aug 2025

Various Issuances and Submittals involving Environmental impacts and data requests.

Sep 2025

TCO completed uprate.

Texas Eastern Penalty Disbursement Report June 2025 RP25-960

Jun 20, 2025

Texas Eastern filed an operational flow order (OFO) penalty disbursement report, pursuant to section 4.3 (GT&C) of its tariff.

This section of the tariff also requires Texas Eastern to file a penalty disbursement report within sixty days of August 31 or sixty days after the end of a Month for which Action Alert or operational flow order (“OFO”) penalty revenue collected exceeds \$1,000,000, throughout the filing period.

In the instant filing, Texas Eastern states that it collected OFO penalty revenue from December 2023 to March 2025.

Columbia Gas of Pennsylvania to be refunded \$296.98.

Jul 2, 2025

As a customer of Texas Eastern, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Jul 18, 2025

The Commission accepted Texas Eastern’s filing.

Eastern Gas Transmission 2025 Overrun and Penalty Revenue Report RP25-964

Jun 24, 2025

Eastern Gas filed a distribution report to reflect revenue distribution and billing adjustments resulting from Eastern Gas collection of unauthorized overrun charges and penalty revenues for the twelve-month period ending March 31, 2025.

Credits of Unauthorized Overrun Charge and Penalty Revenues, amounting to a net revenue inclusive of interest, were \$1,171,147.80 and were distributed to non-offending customers on June 30, 2025.

Jul 2, 2025

Columbia Gas of Pennsylvania filed an intervention in this docket due to a financial impact on its customers.

It is common for the Commission not to make a final issuance in dockets like this.

Texas Eastern Electric Power Cost (EPC) August 2025 RP25-982

Jun 30, 2025

Texas Eastern tendered for filing, revised tariffs to establish new semi-annual EPC rates and surcharges for its Electric Power Cost (“EPC”) Adjustment, effective August 1, 2025.

Texas Eastern is basing its electric power cost projections on the latest actual twelve months of electric power costs and the actual throughput quantities during the twelve-month period ending April 2025.

Jul 14, 2025

As a customer of Texas Eastern, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Jul 22, 2025

The Commission accepted the tariff record as requested, effective August 1, 2025.

Texas Eastern

Appalachia to Market II Project Recourse Rates (CP22-486) RP25-1012

Jul 23, 2025

Texas Eastern filed tariff record to be effective on August 4, 2025. The tariff records reflect the rates for the Appalachia to Market II Project. The Project was approved in October 2023, granted authorization for Texas Eastern to improve facilities to provide incremental firm transportation service of up to 55,000 dekatherms per day from Appalachia supply basin in Southwest Pennsylvania to delivery points in New Jersey.

Aug 1, 2025

As a customer of Texas Eastern, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Aug 13, 2025

The Commission accepted the tariff record as requested, effective August 4, 2025.

Eastern Gas Transmission

Appalachian Reliability Project CP25-528

Jul 24, 2025

Eastern Gas Transmission filed the Appalachian Reliability Project at the FERC. Eastern requested to construct and operate a 4 mile 30-inch diameter pipeline and additional compression at two existing compressor stations which would provide approximately 550,000 Dth/d of firm natural gas transportation services. The Project construction is in Armstrong, Greene and Westmoreland Counties, Pennsylvania and Monroe County, Ohio.

Aug 5, 2025

As a customer of Eastern Gas Transmission, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Aug – Dec 2025

Various Issuances and Submittals involving Environmental impacts and data requests.

Equitrans
Pratt Well Abandonment Greene County PA
CP25-532

Aug 4, 2025

Equitrans under blanket certificate authorization filed docket requesting to plug and abandon the Pratt 3629 withdrawal storage well, remove two associated valves, and abandoned in place approximately 612 feet 6-inch diameter natural gas pipeline. Pratt 3629 well is in Pratt Storage Field which is located in Greene and Washington Counties, Pennsylvania.

Aug 12, 2025

As a customer of Equitrans, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Sep - Dec 2025

Various Issuances and Submittals involving Environmental impacts and data requests.

Texas Eastern
2025 Operational Entitlement Filing
RP25-1108

Aug 28, 2025

Texas Eastern filed the 2025 Operational Entitlement updated filing. The filing reflects the adjustments made from the 2024 Operational Entitlements. The proposed adjustments will be effective November 1, 2025.

Sep 9, 2025

As a customer of Texas Eastern, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Sep 29, 2025

The Commission accepted the report filed by Texas Eastern.

Tennessee Gas
Revised Daily Imbalance and Cashout Language
RP25-1117

Aug 29, 2025

Tennessee Gas Pipeline files adjustments to the tariff records listed in Appendix A. The instant filing, incorporates feedback from customer group, proposes two sets of tariff changes aimed at improving system reliability by reducing shipper incentives to create large imbalances and changes to reduce the predictability of the cashout prices.

Sep 9, 2025

As a customer of Tennessee Gas Pipeline, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Sep 30, 2025

The Commission accepted Tennessee's proposed tariff changes, effective October 1, 2025.

National Fuel
Construction of 7 mile 24-inch Pipeline
CP25-541

Aug 29, 2025

National Fuel filed application requesting authorization to construct and operate 7.26 miles of 24-inch pipeline. The facilities are in Beaver and Mercer Counties, Pennsylvania. The proposed project is referred to as Shippingport Lateral Project. This project will provide 205,000 Dth/day of firm transportation services on its system. This project is needed to support power generation at the Shippingport Power Station. Target service date is November 1, 2026.

Sep 9, 2025

As a customer of National Fuel, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Sep - Nov 2025

Various Issuances and Submittals involving Environmental impacts and data requests.

Eastern Gas Transmission
2025 Annual Electric Power Cost Adjustment (EPCA)
RP25-1177

Sep 30, 2025

Eastern Gas Transmission filed an updated Electric Power Cost Adjustment (EPCA). The EPCA would recover costs associated with 86.6 million kWh of electric power passed on annual period ending June 30, 2025.

Oct 9, 2025

As a customer of Eastern Gas Transmission, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Oct 22 2025

The Commission accepted the tariff record as requested, effective November 1, 2025.

Eastern Gas Transmission
2025 Annual Transportation Cost Rate Adjustment (TCRA)
RP25-1178

Sep 30, 2025

Eastern Gas Transmission filed an updated Transportation Cost Rate Adjust (TCRA). The proposed TCRA and EPCA rate changes are noted below.

Combined Effect of both EPCA and TCRA Filings			
Rate Component	Proposed Rate	Current Rate	Difference
FT/FTNN Reservation	\$5.9464	\$5.9622	(\$0.0158)
FT/FTNN Usage	\$0.0094	\$0.0121	(\$0.0027)
IT	\$0.2042	\$0.2073	(\$0.0031)
GSS Demand Rate	\$2.6806	\$2.6782	\$0.0024
GSS Injection Rate	\$0.0403	\$0.0402	\$0.0001
GSS Withdrawal Rate	\$0.0254	\$0.0258	(\$0.0004)

Oct 9, 2025

As a customer of Eastern Gas Transmission, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Oct 22, 2025

The Commission accepted the tariff record as requested, effective November 1, 2025.

National Fuel Gas

Termination of Transportation and Storage Cost Adjustments RP25-1186

Sep 30, 2025

National Fuel filed Transportation and Storage Cost Adjustments (TSCA) mechanism applicable to Rate Schedule EFT. The TSCA surcharge rate is subject to annual filings to reflect the Unrecovered Transportation and Storage Cost. The TSCA surcharge requires National Fuel to adjust its rates either positively or negatively to include a surcharge to recover or return the balance in the applicable Account No. 186, subaccount, as of the preceding August 31.

Columbia Gas of Pennsylvania will receive \$1.57 refund amount.

Oct 9, 2025

Columbia Gas of Pennsylvania filed an intervention in this docket due to a financial impact on its customers.

Oct 16, 2025

The Commission accepted the tariff record as requested.

Tennessee Gas Pipeline

Pipeline Safety and Greenhouse Gas Cost Adjustments RP25-1199

Sep 30, 2025

Tennessee Gas Pipeline filed updated tariff cost recovery mechanism for cost associated with Pipeline Safety and Greenhouse Gas Costs (PS/GHG) pursuant to Article XXXVIII of the General Terms and Conditions of Tennessee's tariff. Tennessee Gas proposed an effective date of November 1, 2025.

Oct 14, 2025

Columbia Gas of Pennsylvania filed an intervention in this docket due to a financial impact on its customers.

Oct 23, 2025

The Commission issued an Order accepting the revised tariffs effective November 1, 2025, as requested.

Texas Eastern Transmission
Action Alert or OFO Penalty Disbursement Report
RP26-77

Oct 23, 2025

Texas Eastern filed an operational flow order (OFO) penalty disbursement report, pursuant to section 4.3 (GT&C) of its tariff.

This section of the tariff also requires Texas Eastern to file a penalty disbursement report within sixty days of August 31 or sixty days after the end of a Month for which Action Alert or operational flow order (“OFO”) penalty revenue collected exceeds \$1,000,000, throughout the filing period.

Columbia Gas of Pennsylvania to be refunded \$116.75.

Oct 28, 2025

As a customer of Texas Eastern, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Nov 7, 2025

The Commission accepted Texas Eastern’s filing.

Texas Eastern
PCB December 2025 Filing
RP26-99

Oct 29, 2025

Texas Eastern filed tariff records to implement new rates set forth in the PCB Settlement extension, approved by the Commission in Docket No. RP17-964, effective December 1, 2025, through November 30, 2026.

The tariff sections reflect Texas Eastern’s estimate of its Year 8 Eligible PCB-Related Costs of \$13,519,273 of which \$7,773,582 is recoverable by Texas Eastern pursuant to the Settlement.

Nov 5, 2025

Columbia Gas of Pennsylvania filed an intervention in this docket due to a financial impact on its customers.

Nov 13, 2025

The Commission accepted Texas Eastern’s filing of tariff records to comply with the Joint Settlement Extension Agreement approved on October 17, 2017.

Texas Eastern
Applicable Shrinkage Adjustment (ASA) Dec 2025
RP26-114

Oct 30, 2025

Texas Eastern filed proposed tariff to make changes to the Applicable Shrinkage Adjustment (ASA) and clear the net balance in the deferred account. Texas Eastern also proposed revisions in the ASA Percentages and ASA Surcharges, as well as the lost and unaccounted for ("LAUF") percentages, for various incremental projects, as required by prior FERC orders.

The filing reflects an increase in the annual average ASA Percentage for typical long-haul service of 0.22%, and an increase in ASA Surcharge of \$0.0188 cents per dekatherm. For those system customers accessing the Market Area zones, this filing increased fuel by 0.11%. The rate would be effective December 1, 2025.

Nov 5, 2025

Columbia Gas of Pennsylvania filed an intervention in this docket due to a financial impact on its customers.

Nov 18, 2025

The Commission accepted the tariff records on Annual Tracker Filing.

Columbia Gas Transmission
Operational Transaction Rate Adjustments (OTRA) Winter 2025
RP26-137

Oct 31, 2025

Columbia Gas Transmission proposes to collect costs associated with the upcoming OTRA winter season of November 2025 through March 2026 in the amount of \$6,010,609. Columbia requests the effective date of December 1, 2025.

"The calculation of the OTRA base rates associated with the upcoming OTRA winter season, including OTRA base rates for Rate Schedules GTS, OPT and ITS service, are set forth in Appendix A; the calculation of the OTRA true-up surcharge for under-recovered costs incurred during the 2025 OTRA summer season is set forth in Appendix B; and, the derivation of the billing determinants included in the upcoming OTRA winter season is set forth in Appendix C. Consistent with Part VII.49.4(c) of its Tariff,¹³ Columbia is utilizing demand billing determinants projected to be in effect on December 1, 2025."

Nov 5, 2025

As firm transportation and storage customers of TCO, NiSource Gas Distribution filed an intervention in this docket on behalf of its affiliates and their customers.

Nov 18, 2025

The Commission accepted tariff records to reflect semi-annual Operational Transaction Rate Adjustment.

**Tennessee Gas Pipeline
Gas Quality Specification Filing
RP26-148**

Oct 31, 2025

Tennessee, in its current filing, incorporates feedback received from its customer group and proposes to offer greater flexibility in managing gas quality at shippers' delivery points. This initiative is aimed at enhancing service options and aligning with evolving customer needs.

The proposed Tariff modifications respond directly to requests from shippers engaged in LNG exports, who require gas with a lower nitrogen content for use as feedstock in the liquefaction process. After evaluating these requests, Tennessee has determined that delivering gas with reduced nitrogen levels is feasible and can be implemented without adversely affecting service to other shippers.

Nov 11, 2025

As firm transportation customer of TGP, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Nov 18, 2025

The Commission approved Tennessee's tariff language modifications providing additional flexibility in managing the quality of gas.

**Tennessee Gas Pipeline
Cash Out Annual Report
RP26-221**

Nov 20, 2025

Tennessee Gas Pipeline filed cashout report for the twelve-month period ending August 31, 2025 ("2025 Cashout Report"). This is in accordance with Section 7 of Rate Schedule LMS-MA and Rate Schedule LMS-PA of the Sixth Revised Volume No. 1 ("Tariff").

The 2025 Cashout Report reflects Tennessee's cashout operations for this period a loss of \$8,959,858. The cumulative loss as of August 31, 2025 is \$55,695,348. The cashout provision of the Rate Schedules LMS-MA and LMS-PA of the Tariff, will allow Tennessee to roll forward this cumulative loss into its next annual cashout period.

Dec 1, 2025

As firm transportation and storage customers of Tennessee Gas Pipeline, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its affiliates and their customers.

It is common for the Commission not to make a final issuance in dockets like this.

**Columbia Gas Transmission
Penalty Revenue Crediting Report
RP26-300**

Dec 16, 2025

Columbia Gas Transmission filed Penalty Revenue Crediting Report for the 2024-2025 contract year. The report includes three appendices: Appendix A – The aggregate penalty revenue credits for each Non-Penalized Shippers for contract year, Appendix B – The allocation of penalty revenue credits among Non-Penalized Shippers for each month, Appendix C – The calculation of the interest included in the penalty revenue credits.

Dec 19, 2025

As a customer of Columbia Gas Transmission, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

The final ruling has not been issued to date.

**Texas Eastern
Electric Power Cost (EPC) Adjustment Filing
RP26-325**

Dec 30, 2025

Texas Eastern tendered for filing, revised tariffs to establish new semi-annual EPC rates and surcharges for its Electric Power Cost (“EPC”) Adjustment, effective February 1, 2026.

Texas Eastern is basing its electric power cost projections on the latest actual twelve months of electric power costs and the actual throughput quantities during the twelve-month period ending October 2025.

Jan 6, 2026

As a customer of Texas Eastern, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.

Jan 23, 2026

The Commission accepted the tariff record as requested, effective February 1, 2026.

§53.64(c)(5) A listing and updating, if necessary, of projections of gas supply and demand provided to this Commission for any purpose – see §59.67 (relating to formats). In addition, provide an accounting of the difference between reported gas supply available and gas supply deliverable- including storage – from the utility to its customers under various circumstances and time periods.

Response:

Sheets 1 and 2 of Exhibit 4 Attachment 1 provide actual calendar year supply and requirements data for calendar year 2025 and estimated supply and requirements for calendar years 2026 through 2028.

The estimated supply and demand projections are based upon normal weather. Columbia's capacity portfolio provides sufficient flexibility to satisfy customer requirements under a wide range of weather conditions.

Sheet 1 of Exhibit 4 Attachment 2 compares gas supply and requirements projections for calendar year 2026 as included in Exhibit No. 4 in Columbia's 2025 and 2026 gas cost recovery filings. Supply and Requirements total volumes in the 2026 filing are 348 MDth higher than in the 2025 filing.

Sheet 2 of Exhibit 4 Attachment 2 reflects the reconciliation of the 2025 actual supply and requirements data to the estimated 2025 data contained in Columbia's 2025 Exhibit No. 4. The total actual requirements for 2025 compared to the estimated total requirements shows a positive variance of 1,556 MDth or 3 percent. This difference is the result of cooler than normal weather. The total actual degree days for calendar year 2025 were 4 percent more than normal degree days that served as the basis for the 2025 estimate.

COLUMBIA GAS OF PENNSYLVANIA, INC.					
GAS SUPPLY AND DEMAND					
		Calendar Years			
GAS SUPPLY - MDth	2025 Actual	2026 Est.	2027 Est.	2028 Est.	
1. Pipeline Contracts	0	0	0	0	
2. Underground Storage Withdrawal	20,042	20,010	20,310	19,910	
3. LNG Purchases - Columbia LNG	0	0	0	0	
4. LNG Storage Withdrawal	0	0	0	0	
5. Propane A/	0	0	0	0	
6. SNG Purchases - Columbia LNG	0	0	0	0	
7. Natural Gas Production	0	0	0	0	
8. Local and Appalachian Purchases(net of Exchanges)	27,256	19,027	18,713	19,089	
9. Displaced Gas	0	0	0	0	
10. Other (Non-Local) Purchases	13,041	21,011	20,761	20,893	
11. Customer Choice / CAP Supply	7,595	7,337	6,962	6,856	
12 Subtotal	67,935	67,384	66,746	66,747	
DEDUCTIONS - MDth					
13 Curtailments	0	0	0	0	
14 Underground Storage Injections B/	20,385	20,917	20,374	20,398	
15 LNG Liquefaction	0	0	0	0	
16 Sales to other utilities	0	0	0	0	
17 Total Deductions	20,385	20,917	20,374	20,398	
18 Net Gas Supply (13-19)	47,550	46,467	46,372	46,349	
REQUIREMENTS - MDth					
FIRM REQUIREMENTS					
19 Residential	29,788	29,208	29,481	29,343	
20 Commercial	9,099	8,750	8,821	8,783	
21 Industrial	268	273	273	272	
22 Propane Service	0	0	0	0	
23 Unaccounted For/Unbilled	743	706	381	631	
24 Company Use	56	56	56	56	
25 Other	0	0	0	0	
26 Subtotal	39,954	38,993	39,012	39,085	
27 Customer Choice / Cap	7,595 C/	7,474	7,360	7,264	
28 Total	47,550	46,467	46,371	46,349	

INTERRUPTIBLE REQUIREMENT - MDth		Calendar Years			
		2025 Actual	2026 Est.	2027 Est.	2028 Est.
29	Retail	0	0	0	0
30	Company's Own Plants	0	0	0	0
31	Subtotal	0	0	0	0
32	Total Gas Requirements (28 + 31)	47,550	46,467	46,371	46,349
33	Surplus or (Deficiency) (18 - 32)	0	0	0	0
STORAGE DATA (MDth)					
34	Underground Storage	25,863	25,863	25,863	25,863
35	Capacity - 12/31				
36	Underground Inventory, 12/31	18,855	19,511	19,357	19,503
37	Underground inventory change from Prior Year	684	656	-154	146
WEATHER DATA					
38	Weighted average for Pittsburgh, Bradford, & Harrisburg, PA, and Morgantown & Martinsburg, WV. Balance point temp of 65 F.				
	Billing	5,249	5,114	5,114	5,114
	Calendar	5,334	5,145	5,145	5,145
Notes:					
Utilities should report by footnote in which category apartment houses are included and breakpoints for change in category, if any.					
Units that are individually metered within apartment houses are classified as Residential. Where apartment houses are master metered, they are classified as Commercial.					
A/ Propane purchased for propane service. All propane volumes are stated in MDth equivalent.					
B/ Includes volumes injected but retained by pipelines for transportation retainage.					
C/ 2025 customer choice volumes were as follows:					
	Residential	4,198	MDth		
	Commercial	3,398	MDth		
		7,595			

COLUMBIA GAS OF PENNSYLVANIA, INC.

Comparison of 2026 Calendar Year Estimate per Current Form 1 Filing to the 2026 Estimate in the Previous Form 1 Filing (Volumes in MDth)

Estimate Report Line	Description	Current Year Estimate for Calendar Year 2026	Prior Year Estimate for Calendar Year 2026
	SUPPLY:		
1	Pipeline Contracts	0	0
2	Underground Storage Withdrawal	20,010	20,439
5	Propane	0	0
8	Local and Appalachian Purchases	19,027	18,029
10	Other (Non-Local) Purchases	21,011	21,669
11	Customer Choice Supply	<u>7,337</u>	<u>6,940</u>
12	Subtotal	67,384	67,077
14	Deduct Storage Injection	<u>20,917</u>	<u>20,958</u>
18	Net Gas Supply	46,467	46,119
	REQUIREMENTS:		
19	Residential	29,208	29,663
20	Commercial	8,750	8,545
21	Industrial	273	374
22	Propane Service	0	0
23	Unaccounted For/Unbilled	706	471
24	Company Use	56	135
25	Other	<u>0</u>	<u>0</u>
26	Subtotal	38,993	39,188
29	Retail (Interruptible Requirement)	0	0
27	Customer Choice	<u>7,474</u>	B/ <u>6,931</u>
32	Total Requirements	46,467	46,119

COLUMBIA GAS OF PENNSYLVANIA, INC.

Actual Compared to Estimate 2025 Calendar Year (Volumes in MDth)

Estimate Report Line	Description	2025 Actual	Estimate per 2025 Report
	SUPPLY:		
1	Pipeline Contracts	0	0
2	Underground Storage Withdrawal	20,042	20,944
5	Propane	0	0
8	Local and Appalachian Purchases	27,256	18,127
10	Other (Non-Local) Purchases	13,041	21,874
11	Customer Choice Supply	<u>7,595</u>	<u>6,977</u>
12	Subtotal	67,935	67,921
14	Deduct Storage Injection	<u>20,385</u>	<u>21,927</u>
18	Net Gas Supply		
		47,550	45,994
	REQUIREMENTS:		
19	Residential	29,788	29,534
20	Commercial	9,099	8,546
21	Industrial	268	374
22	Propane Service	0	0
23	Unaccounted For/Unbilled	743	353
24	Company Use	56	135
25	Other	<u>0</u>	<u>0</u>
26	Subtotal	39,954	38,941
29	Retail (Interruptible Requirement)	0	0
27	Customer Choice	<u>7,595</u>	<u>7,053</u>
32	Total Requirements	47,550	45,994

A/ Includes volumes injected but retained by pipelines for transportation retainage.

B/ No CAP supplier was in place for 2025

§53.64(c)(6) Each Section 1307(f) utility shall file with the Commission a statement of its current fuel procurement practices, detailed information concerning ... its participation in capacity and release programs ...

Response:

CAPACITY RELEASE

During CPA's pre-month strategy meetings, procurement recommendations are finalized that lead to the determination of the level of capacity that can be released on a recallable and on a non-recallable basis, by pipeline.

Once it has been determined that capacity is available for release, CPA provides widespread notice of the availability of such capacity to CPA's capacity customer list via facsimile, telephone, email, or such other method as may be available and deemed appropriate. Included in the notice is a deadline date and time to respond. Once the bids are received, they are reviewed and awarded on a prearranged basis.

The capacity is then posted on the respective Electronic Bulletin Boards (EBB) for each pipeline as applicable. The posted releases establish the requirements for each individual release relating to the term of the release, quantities, receipt and delivery points, minimal acceptable bid, the bid criteria utilized by the pipeline in choosing the best bid, and the right to recall the capacity. The bidding and awarding procedures then follow the procedures of the pipeline's tariff with a contract being submitted to the assignee by the pipeline prior to the nomination deadline.

CPA has rights to firm transportation and/or storage capacity on Eastern Gas Transmission and Storage (formally Dominion Transmission), Equitrans, National Fuel, Texas Eastern, Tennessee, and Columbia Gas Transmission.

§53.64(c)(6) Each Section 1307(f) utility shall file with the Commission a statement of its current fuel procurement practices, detailed information concerning the staffing and expertise of its fuel procurement personnel ...

Response:

CPA's fuel procurement activities are conducted by its Energy Supply and Optimization (ES&O) Department. ES&O is located in Columbus, Ohio and is dedicated to serving the gas supply management needs of CPA and its affiliated LDCs as part of the NiSource Corporate Services Company.

Karl E. Stanley is Vice President, Supply & Optimization. The positions under ES&O have been actively involved in the direct acquisition of gas supplies since the beginning of open access transportation in the late 1980s. Summaries of the job descriptions for those Manager, Director and Gas Trader positions in the Columbus office associated with CPA's fuel procurement activities are provided below.

Director – Supply Development

To direct the planning, development, procurement and scheduling functions related to the implementation of the "least-cost" supply for firm customers and the Strategic Gas Supply Plans for each of the Columbia distribution companies. To direct back office operations related to payment of invoices, billing of trading partners, management of contracts and the negotiation of pipeline and supply contracts. To direct involvement in and evaluation of activities related to the Federal Regulatory Commission. To direct economic feasibility studies to formulate the optimal gas supply and capacity mix; to recommend solutions to peak day and seasonal gas supply deficiencies; to enable each distribution company to achieve the company goals of reliability balanced with the least cost objective; to consult with marketers and other stakeholders in designing Customer CHOICE; to ensure that the distribution companies are properly evaluating and selecting their "least-cost" gas supply utilization options within the scope of each distribution company of Columbia's established business objectives; to direct the implementation of daily operations within the terms of each distribution company's contractual arrangements; and to plan, develop and direct the forecasting of daily and seasonal market requirements (core and non-core) under various gas operations planning scenarios, inclusive of the design peak day(s).

Director of Portfolio and Optimization

To oversee the asset management function related to least-cost commodity procurement and utilization of NiSource's natural gas and electric assets. Execute transactions that support daily operations for both firm, CHOICE and large transportation

customers. Maintain compliance with all industry standards as well operate within state and federal approved tariff limits. Develop seasonal and long-term volatility mitigation strategies as well as execute various financial transactions that support the customer approved programs. Provide market perspective input into the development of a diverse and balanced supply approach that ensures overall safe and reliable delivery of energy.

Manager – Planning

To plan, develop and oversee the preparation of Strategic Gas Supply Plans for the distribution companies and the economic feasibility studies to formulate the optimal gas supply and capacity mix for each distribution company in order to achieve the goals and objectives of the Strategic Gas Supply Plan; to evaluate, and recommend as appropriate, alternative gas supply sources and projects to achieve the company goals of reliability balanced with the least cost objective; to analyze the impact of Customer CHOICE programs on the Company's gas supply portfolio; to support design and implement Customer CHOICE programs; to monitor and evaluate the potential impact of changing federal and state regulations, as well as supply availability and deliverability; to recommend gas supply strategies that enable each distribution company to continue to achieve its "least-cost" purchasing policy by securing and delivering competitively priced, reliable gas supplies.

Manager - Engineering Services

To plan, develop and oversee engineering activities supporting development of a least cost supply portfolio; to initiate and evaluate distribution systems' supply absorption capabilities; to coordinate city gate capacity requirements with upstream pipelines and District operational personnel; to recommend capacity changes to meet customer requirements; and to determine operational requirements for Customer CHOICE marketers in specific market areas.

Manager – Gas Accounting

To manage the reconciliation and approval for payment of gas supply, pipeline transportation, and storage invoices from numerous pipelines and suppliers; to manage the reconciliation, negotiation, and resolution of pipeline and supplier imbalances to minimize financial exposure; to provide General Accounting, Financial Planning, and Regulatory Services with information and advice necessary for proper accounting, cash forecasting and recovery of costs associated with these gas supplies; and to develop and maintain computer systems which track purchasing, movement and accounting of gas activity.

Manager Gas Scheduling and Confirmations

To schedule long- and short-term gas purchases and storage injections/withdrawals on upstream pipelines and/or storage facilities; verify and balance nominations, storage inventories and pipeline imbalances; post capacity releases on pipeline and storage websites; confirm daily city-gate nominations for system supply, transportation customers and Choice suppliers; support month end closing process.

Gas Trader

To negotiate long- and short-term gas purchase agreements required to meet customer demand in a reliable, cost-effective manner and to negotiate the purchase of spot gas supplies from natural gas producers and marketers.

§53.64 (c)(7) A list of off system sales, including transportation, storage, or capacity releases by the utility at less than the weighted average price of gas, or at less than the original contract cost of transportation, storage or capacity supplied to the utility for its own customers.

Response:

CPA completed several capacity releases at prices below the maximum allowed pipeline tariff rates. This is the normal nature of the secondary transportation capacity market. These releases are listed in Attachment 1. Columbia did not sell gas at prices below the weighted average price of gas in the review period. Columbia did, however, have one sale below the commodity purchase price for a total of -\$275.93. This transaction is listed on Attachment 2.

Parcel Number	Flow Month	Pipeline	Rate Schedule	Release Rate (\$/Dth)	Demand Rate (\$/Dth)	Release Quantity (Dth)
138333	Feb-25	EASTERN TR	FT	\$2.8280	\$5.9622	84,000
26076807	Feb-25	TCO	SST	\$3.6400	\$10.5470	56,000
138980	Mar-25	EASTERN TR	FT	\$2.0770	\$5.9622	124,000
139607	Apr-25	EASTERN TR	FT	\$1.5510	\$5.9622	120,000
26083849	Apr-25	TCO	SST	\$2.1000	\$22.0600	300,000
26083854	Apr-25	TCO	SST	\$1.5000	\$22.0600	300,000
26083893	Apr-25	TCO	SST	\$1.5000	\$22.0600	75,000
26086607	Apr-25	TCO	SST	\$1.5000	\$22.0600	3,000
26086630	Apr-25	TCO	SST	\$1.5000	\$22.0600	3,000
26086634	Apr-25	TCO	SST	\$1.5000	\$22.0600	3,000
26086646	Apr-25	TCO	SST	\$1.5000	\$22.0600	18,000
140318	May-25	EASTERN TR	FT	\$2.3250	\$5.9622	62,000
140322	May-25	EASTERN TR	FT	\$1.7887	\$5.9622	62,000
26086615	May-25	TCO	SST	\$1.5500	\$22.0480	170,500
26086622	May-25	TCO	SST	\$1.5500	\$22.0480	310,000
26086624	May-25	TCO	SST	\$1.5500	\$22.0480	3,100
26086642	May-25	TCO	SST	\$1.8600	\$22.0480	620,000
26091529	May-25	TCO	SST	\$1.5500	\$22.0480	3,000
141239	Jun-25	EASTERN TR	FT	\$2.2500	\$5.9622	75,000
141240	Jun-25	EASTERN TR	FT	\$1.2900	\$5.9622	45,000
26089252	Jun-25	TCO	SST	\$1.2000	\$13.1090	60,000
26089270	Jun-25	TCO	SST	\$1.2000	\$13.1090	300,000
26091561	Jun-25	TCO	SST	\$1.2000	\$13.1090	78,000
142194	Jul-25	EASTERN TR	FT	\$1.7360	\$5.9622	124,000
142634	Aug-25	EASTERN TR	FT	\$1.2400	\$5.9622	124,000
26097614	Aug-25	TCO	SST	\$0.1000	\$13.1090	7,750
143251	Sep-25	EASTERN TR	FT	\$1.6100	\$5.9622	120,000
26099679	Sep-25	TCO	SST	\$1.2000	\$13.1090	120,000
143795	Oct-25	EASTERN TR	FT	\$1.8900	\$5.9622	124,000
26107115	Oct-25	TCO	SST	\$1.2400	\$13.1090	93,000
144466	Nov-25	EASTERN TR	FT	\$2.4600	\$5.9464	120,000
26098909	Nov-25	TCO	FTS	\$3.0417	\$13.3090	120,000
26099603	Nov-25	TCO	FTS	\$3.0200	\$13.3090	36,000
26117222	Nov-25	TCO	SST	\$1.8000	\$13.1090	300,000
145553	Dec-25	EASTERN TR	FT	\$3.7200	\$5.9464	124,000
26098909	Dec-25	TCO	FTS	\$3.0417	\$13.3180	124,000
26099603	Dec-25	TCO	FTS	\$3.0200	\$13.3180	33,600
26122416	Dec-25	TCO	SST	\$3.1000	\$13.1180	56,000
26122426	Dec-25	TCO	SST	\$3.1000	\$13.1180	21,000
26122427	Dec-25	TCO	SST	\$3.1000	\$13.1180	598,000
26124105	Dec-25	TCO	SST	\$3.1000	\$13.1180	84,000
26126207	Dec-25	TCO	SST	\$3.1000	\$13.1180	5,000
26130020	Dec-25	TCO	SST	\$3.1000	\$13.1180	27,000
26098909	Jan-26	TCO	FTS	\$3.0417	\$13.3180	92,000
26099603	Jan-26	TCO	FTS	\$3.0200	\$13.3180	27,600
26130400	Jan-26	TCO	SST	\$3.8750	\$13.1180	25,300
26130402	Jan-26	TCO	SST	\$4.0920	\$13.1180	49,000
26130453	Jan-26	TCO	SST	\$3.7200	\$13.1180	34,500
26130456	Jan-26	TCO	SST	\$6.2000	\$13.1180	73,600

Note: January 2026 is estimated.

Columbia Gas of Pennsylvania, Inc.

Off-System Sales At Less Than The Commodity Purchase Price

February 2025 through January 2026

Sale ID	Month	Volume (Dth)	Purchase Rate	Sales Price	Point of Sale
S0268058	2/1/25	5,000	\$3.3552 1)	\$3.3000	TCO Pool

1) Purchase rate was adjusted to include transportaion costs.

§53.64 (c) (8) A list of agreements to transport gas by the utility through its system, for other utilities, pipelines or jurisdictional customers including the quantity and price of the transportation.

Response:

Presently, Columbia Gas of Pennsylvania is not transporting any volumes for other utilities or pipelines. However, Columbia continues to be heavily involved in transportation service for jurisdictional customers.

The requirements of this section are addressed in Exhibit No. 9. Exhibit No. 9 reflects both the throughput and the rate schedule that applies to each traditional end-user transportation customer. Exhibit No. 9 also reflects the customers served under the Choice Program summarized by rate schedule by month.

§53.65 Whenever a gas utility under 66 Pa.C.S. § 1307(f) (relating to sliding scale of rates; adjustments) purchases gas, transportation or storage from an affiliated interest, as defined at 66 Pa.C.S. § 2101 (relating to definitions of affiliated interest), it shall, in addition to the normal submission expected of a gas utility under 66 Pa.C.S. § 1307(f) file evidence to meet its burden under 66 Pa.C.S. § 1317(b) (relating to regulation of natural gas costs). The evidence, to be filed 60 days prior to the filing of a tariff under 66 Pa.C.S. § 1307(f), shall include statements regarding:

(1) The costs of the affiliated gas, transportation or storage as compared to the average market price of other gas, transportation or storage and the price of other sources of gas, transportation or storage.

Response:

Columbia Gas of Pennsylvania, Inc. (“CPA”) did not purchase gas, transportation or storage from an affiliated interest during the historical period of this filing.

§53.65 (2) Estimates of the quantity of gas, transportation or storage available to the utility from all sources.

Response:

Sources of supply and quantities available for CPA are identified within Exhibit No. 5, §53.64(c)(6) and Exhibit No. 1-D-1. Firm transportation and storage capacity contracts, and the applicable maximum daily and seasonal levels, are shown in Attachment 1 to Exhibit 1-D-3.

§53.65 (3) Efforts made by the utility to obtain gas, transportation or storage from nonaffiliated interests.

Response:

With regard to gas supplies, CPA's policy is to purchase gas from reliable sources of supply at the lowest cost. In accordance with that policy, CPA has structured its supply plan such that its supply mix provides reliable supplies to meet customer demand during periods of colder-than-normal weather while simultaneously remaining flexible enough to reduce purchases during warmer-than-normal periods. CPA designs this flexibility to have a minimal price impact and to take advantage of lower cost supplies from any accessible supplier. To the extent that affiliated interests from time to time offer CPA gas supplies under competitive terms and conditions, CPA will consider those supplies like all others in accordance with its policy of purchasing gas supplies from reliable sources at the lowest cost.

All transportation and storage capacity services are provided to CPA from non-affiliated pipeline companies. Each one of these pipelines provides delivery in specific areas of CPA's system and is required in order to meet CPA's customer requirements. Although there are many things to consider when contracting for capacity such as price, term, flexibility and reliability, it is delivery to the point into CPA's system where needed that is the determining factor.

§53.65 (4) The specific reasons why the utility has purchased gas, transportation or storage from an affiliated interest and demonstration that the purchases are consistent with a least cost fuel procurement policy.

Response:

Columbia Gas of Pennsylvania, Inc. has not purchased gas, transportation or storage from an affiliated interest during the historical period of this filing.

§53.65 (5) The sources and amounts of gas, transportation or storage which have been withheld from the market by the utility or affiliated interest and the reasons why the gas, transportation or storage has been withheld.

Response:

During the twelve-month period ending January 31, 2026, Columbia did not withhold from the market any gas supply or transportation or storage capacity, other than for purposes of retaining sufficient call upon those assets to assure reliable supply and balancing services for its customers under colder than normal weather conditions as they may be encountered throughout the winter season.

No gas offered to Columbia by affiliated companies was withheld that should have been used as part of a least cost procurement strategy.

Neither Columbia nor any affiliate intends to withhold gas in the Application Period that should be used as part of a least cost purchase strategy, consistent with Columbia's obligation to provide safe and adequate service.

§53.64 (c) (9) A schedule depicting historic monthly end-user transportation throughput by customer. Each customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to § 5.423 (relating to orders to limit availability of proprietary information).

Response:

The historic monthly transportation throughput by customer by rate schedule is shown on the attached schedules. Schedule 1 reflects Choice Service Customers while Schedule 2 reflects Traditional Transportation End-User Customers. Due to the large number of Choice Service Customers, the customers are summarized by rate schedule by month.

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 1

Transportation Volumes - Twelve Months Ended January 31, 2026

Choice Service Customers

	Number of Customers	Rate Schedule	Dth												
			<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>Total</u>
	49,474	RTC	834,348.7	618,566.7	339,636.4	164,467.3	107,455.4	60,703.4	54,532.8	64,297.2	81,241.3	288,240.2	667,289.4	854,873.0	4,135,651.8
	6,741	SCC	322,097.1	231,786.5	115,904.8	57,885.3	26,731.5	18,391.1	17,327.9	19,390.3	24,267.0	88,377.6	227,045.6	277,795.5	1,427,000.2
	1,133	SC2	342,599.9	262,677.8	151,749.7	88,412.6	61,862.8	43,590.9	46,481.1	42,104.8	55,620.4	130,520.5	271,002.0	363,460.0	1,860,082.5
Total Month	57,348	(1)	1,499,045.7	1,113,031.0	607,290.9	310,765.2	196,049.7	122,685.4	118,341.8	125,792.3	161,128.7	507,138.3	1,165,337.0	1,496,128.5	7,422,734.5

(1) Average Number of Customers for the Twelve Months Ended January 31, 2026

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1 TAG1		121.0	86.0	50.0	22.0	18.0	12.0	10.0	13.0	13.0	47.0	102.0	0.0
2 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	72.0	93.0
3 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	790.0
4 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
5 TAG1		13.0	13.0	6.0	1.0	0.0	0.0	0.0	0.0	0.0	2.0	11.0	13.0
6 TAG1		23.0	17.0	8.0	1.0	1.0	1.0	1.0	1.0	1.0	6.0	17.0	22.0
7 TAG1		46.0	38.0	18.0	8.0	6.0	3.0	1.0	4.0	4.0	16.0	40.0	51.0
8 TAG1		13.0	10.0	6.0	1.0	0.0	1.0	0.0	0.0	1.0	7.0	14.0	18.0
9 TAG1		26.0	21.0	8.0	1.0	0.0	0.0	0.0	0.0	0.0	10.0	28.0	32.0
10 TAG1		14.0	10.0	2.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0	16.0	17.0
11 TAG1		21.0	15.0	9.0	2.0	2.0	1.0	0.0	0.0	1.0	8.0	16.0	22.0
12 TAG1		47.0	36.0	17.0	3.0	2.0	2.0	2.0	3.0	1.0	15.0	37.0	45.0
13 TAG1		71.0	54.0	31.0	7.0	7.0	2.0	3.0	3.0	4.0	30.0	59.0	70.0
14 TAG1		33.0	26.0	14.0	6.0	5.0	2.0	1.0	1.0	3.0	14.0	28.0	32.0
15 TAG1		24.0	17.0	10.0	2.0	1.0	1.0	1.0	0.0	2.0	9.0	19.0	25.0
16 TAG1		24.0	17.0	9.0	2.0	1.0	1.0	0.0	1.0	0.0	11.0	24.0	29.0
17 TAG1		12.0	10.0	5.0	1.0	0.0	0.0	0.0	0.0	0.0	4.0	9.0	12.0
18 TAG1		15.0	11.0	5.0	1.0	1.0	0.0	0.0	0.0	0.0	3.0	8.0	13.0
19 TAG1		23.0	19.0	10.0	1.0	1.0	0.0	1.0	1.0	1.0	9.0	21.0	28.0
20 TAG1		15.0	15.0	5.0	3.0	1.0	0.0	0.0	0.0	0.0	5.0	13.0	15.0
21 TAG1		20.0	18.0	8.0	3.0	1.0	0.0	0.0	0.0	0.0	4.0	10.0	14.0
22 TAG1		27.0	22.0	10.0	2.0	1.0	0.0	0.0	1.0	0.0	10.0	21.0	24.0
23 TAG1		26.0	21.0	10.0	2.0	1.0	0.0	1.0	1.0	1.0	10.0	22.0	28.0
24 TAG1		25.0	19.0	11.0	2.0	3.0	1.0	2.0	1.0	2.0	7.0	17.0	20.0
25 TAG1		15.0	12.0	7.0	2.0	2.0	1.0	1.0	1.0	0.0	6.0	13.0	16.0
26 TAG1		27.0	22.0	12.0	3.0	2.0	1.0	1.0	1.0	2.0	11.0	24.0	28.0
27 TAG1		12.0	11.0	6.0	3.0	2.0	0.0	1.0	1.0	2.0	5.0	13.0	16.0
28 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0
29 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
30 TAG1		55.0	43.0	19.0	7.0	4.0	0.0	0.0	1.0	1.0	15.0	48.0	59.0
31 TAG1		97.0	88.0	51.0	37.0	12.0	7.0	7.0	6.0	8.0	29.0	62.0	85.0
32 TAG1		109.0	97.0	51.0	36.0	13.0	5.0	4.0	4.0	7.0	19.0	64.0	105.0
33 TAG1		125.0	112.0	62.0	48.0	12.0	4.0	3.0	2.0	4.0	20.0	72.0	106.0
34 TAG1		92.0	59.0	42.0	15.0	7.0	4.0	4.0	5.0	15.0	53.0	102.0	116.0
35 TAG1		90.0	83.0	44.0	24.0	14.0	11.0	11.0	10.0	13.0	16.0	49.0	86.0
36 TAG1		127.0	114.0	52.0	41.0	21.0	16.0	15.0	14.0	18.0	32.0	78.0	119.0
37 TAG1		97.0	95.0	56.0	37.0	19.0	15.0	15.0	13.0	16.0	24.0	57.0	94.0
38 TAG1		87.0	85.0	51.0	34.0	19.0	15.0	14.0	13.0	17.0	21.0	54.0	84.0
39 TAG1		90.0	89.0	53.0	35.0	21.0	13.0	15.0	14.0	17.0	22.0	52.0	92.0
40 TAG1		85.0	82.0	51.0	41.0	22.0	16.0	16.0	15.0	18.0	30.0	67.0	86.0
41 TAG1		109.0	95.0	50.0	39.0	20.0	15.0	16.0	17.0	15.0	29.0	69.0	102.0
42 TAG1		95.0	83.0	49.0	36.0	21.0	15.0	15.0	15.0	17.0	26.0	55.0	86.0
43 TAG1		89.0	82.0	47.0	37.0	17.0	12.0	11.0	11.0	14.0	26.0	61.0	83.0
44 TAG1		94.0	92.0	57.0	41.0	24.0	17.0	15.0	16.0	19.0	43.0	86.0	96.0
45 TAG1		91.0	79.0	37.0	28.0	14.0	11.0	11.0	13.0	14.0	22.0	57.0	85.0
46 TAG1		99.0	91.0	48.0	37.0	20.0	14.0	14.0	15.0	15.0	32.0	69.0	96.0
47 TAG1		153.0	131.0	71.0	49.0	11.0	6.0	5.0	5.0	7.0	30.0	89.0	134.0
48 TAG1		79.0	62.0	30.0	23.0	11.0	7.0	5.0	6.0	6.0	23.0	47.0	80.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
49 TAG1		81.0	64.0	30.0	22.0	11.0	7.0	6.0	7.0	9.0	23.0	48.0	78.0
50 TAG1		118.0	98.0	49.0	42.0	25.0	15.0	13.0	8.0	8.0	32.0	82.0	125.0
51 TAG1		90.0	73.0	35.0	23.0	12.0	5.0	4.0	4.0	4.0	21.0	52.0	89.0
52 TAG1		20.0	16.0	6.0	4.0	2.0	0.0	0.0	0.0	0.0	2.0	11.0	22.0
53 TAG1		6.0	6.0	6.0	5.0	6.0	5.0	5.0	5.0	5.0	5.0	6.0	6.0
54 TAG1		37.0	45.0	40.0	43.0	41.0	40.0	34.0	40.0	42.0	39.0	46.0	46.0
55 TAG1		105.0	86.0	51.0	33.0	10.0	9.0	8.0	10.0	8.0	27.0	64.0	94.0
56 TAG1		75.0	53.0	28.0	21.0	1.0	0.0	1.0	0.0	1.0	5.0	29.0	52.0
57 TAG1		1.0	0.0	1.0	5.0	0.0	1.0	2.0	1.0	0.0	1.0	0.0	1.0
58 TAG1		33.0	13.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	50.0	53.0
59 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0
60 TAG1		27.0	17.0	12.0	3.0	2.0	1.0	0.0	0.0	1.0	16.0	29.0	28.0
61 TAG1		18.0	10.0	7.0	1.0	2.0	0.0	0.0	0.0	1.0	6.0	11.0	16.0
62 TAG1		53.0	33.0	28.0	12.0	11.0	8.0	9.0	11.0	17.0	35.0	63.0	83.0
63 TAG1		18.0	12.0	7.0	0.0	1.0	0.0	0.0	0.0	1.0	7.0	16.0	20.0
64 TAG1		19.0	13.0	9.0	3.0	2.0	0.0	0.0	0.0	0.0	8.0	17.0	23.0
65 TAG1		17.0	8.0	6.0	2.0	2.0	1.0	1.0	2.0	1.0	6.0	16.0	20.0
66 TAG1		21.0	13.0	9.0	0.0	1.0	0.0	0.0	0.0	1.0	8.0	15.0	18.0
67 TAG1		18.0	11.0	8.0	2.0	2.0	0.0	0.0	1.0	3.0	9.0	17.0	18.0
68 TAG1		18.0	12.0	8.0	3.0	1.0	0.0	0.0	1.0	2.0	11.0	22.0	24.0
69 TAG1		18.0	8.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	14.0	13.0
70 TAG1		17.0	8.0	8.0	3.0	2.0	0.0	0.0	0.0	0.0	8.0	19.0	32.0
71 TAG1		22.0	13.0	9.0	1.0	1.0	0.0	0.0	0.0	0.0	12.0	18.0	22.0
72 TAG1		19.0	10.0	7.0	0.0	0.0	0.0	0.0	0.0	1.0	9.0	17.0	18.0
73 TAG1		28.0	17.0	14.0	2.0	1.0	0.0	0.0	0.0	1.0	12.0	24.0	25.0
74 TAG1		18.0	10.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	15.0	20.0
75 TAG1		33.0	21.0	11.0	1.0	1.0	0.0	0.0	0.0	1.0	12.0	28.0	29.0
76 TAG1		129.0	99.0	53.0	28.0	17.0	12.0	12.0	10.0	11.0	44.0	107.0	142.0
77 TAG1		48.0	37.0	18.0	13.0	6.0	4.0	3.0	3.0	2.0	11.0	27.0	41.0
78 TAG1		121.0	90.0	40.0	32.0	24.0	17.0	14.0	18.0	16.0	34.0	86.0	113.0
79 TAG1		100.0	77.0	36.0	26.0	17.0	14.0	9.0	9.0	8.0	20.0	68.0	86.0
80 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	57.0
81 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.0
82 TAG1		53.0	44.0	35.0	28.0	24.0	21.0	24.0	23.0	24.0	32.0	58.0	71.0
83 TAG1		139.0	109.0	53.0	10.0	4.0	3.0	1.0	1.0	2.0	50.0	105.0	136.0
84 TAG1		34.0	22.0	12.0	3.0	3.0	0.0	1.0	0.0	0.0	2.0	28.0	0.0
85 TAG1		6.0	4.0	3.0	2.0	3.0	3.0	2.0	2.0	2.0	2.0	5.0	6.0
86 TAG1		15.0	12.0	8.0	6.0	4.0	1.0	2.0	2.0	2.0	5.0	9.0	16.0
87 TAG1		17.0	14.0	9.0	6.0	5.0	3.0	2.0	3.0	3.0	5.0	11.0	17.0
88 TAG1		17.0	15.0	10.0	7.0	5.0	2.0	2.0	3.0	2.0	6.0	12.0	17.0
89 TAG1		16.0	14.0	8.0	7.0	4.0	1.0	2.0	3.0	2.0	4.0	9.0	15.0
90 TAG1		85.0	68.0	40.0	32.0	21.0	11.0	9.0	11.0	12.0	24.0	52.0	84.0
91 TAG1		22.0	16.0	12.0	9.0	7.0	4.0	4.0	5.0	5.0	8.0	15.0	22.0
92 TAG1		58.0	46.0	26.0	18.0	12.0	7.0	5.0	7.0	7.0	16.0	35.0	56.0
93 TAG1		65.0	54.0	32.0	23.0	17.0	6.0	5.0	6.0	7.0	19.0	40.0	64.0
94 TAG1		57.0	46.0	26.0	20.0	12.0	7.0	6.0	7.0	7.0	14.0	32.0	56.0
95 TAG1		14.0	12.0	8.0	5.0	5.0	2.0	2.0	3.0	2.0	5.0	8.0	15.0
96 TAG1		20.0	17.0	10.0	8.0	7.0	3.0	2.0	2.0	3.0	7.0	13.0	20.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
97 TAG1		16.0	13.0	9.0	7.0	5.0	2.0	2.0	2.0	3.0	5.0	10.0	17.0
98 TAG1		12.0	9.0	5.0	2.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	9.0
99 TAG1		55.0	43.0	23.0	17.0	11.0	5.0	5.0	5.0	6.0	13.0	33.0	56.0
100 TAG1		32.0	26.0	15.0	11.0	7.0	5.0	3.0	5.0	4.0	9.0	18.0	31.0
101 TAG1		38.0	52.0	33.0	24.0	24.0	14.0	10.0	17.0	29.0	32.0	38.0	29.0
102 TAG1		112.0	78.0	43.0	39.0	19.0	9.0	8.0	11.0	18.0	31.0	70.0	100.0
103 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
104 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
105 TAG1		86.0	63.0	62.0	31.0	19.0	16.0	18.0	24.0	34.0	61.0	117.0	125.0
106 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
107 TAG1		83.0	62.0	56.0	26.0	14.0	8.0	11.0	17.0	29.0	56.0	101.0	113.0
108 TAG1		0.0	0.0	2.0	4.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
109 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
110 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.0
111 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	5.0	6.0	7.0	18.0	49.0	61.0
112 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	13.0	21.0	12.0	24.0	58.0	80.0
113 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	5.0	7.0	10.0	18.0	34.0	52.0
114 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	7.0	9.0	9.0	14.0	31.0	45.0
115 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	8.0	12.0
116 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	6.0	6.0	7.0	28.0	62.0	82.0
117 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	2.0	3.0	3.0	12.0	38.0	56.0
118 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	4.0	3.0	4.0	12.0	36.0	54.0
119 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	4.0	4.0	3.0	15.0	43.0	56.0
120 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	3.0	3.0	3.0	14.0	40.0	58.0
121 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	5.0	11.0	25.0
122 TAG1		174.0	144.0	61.0	25.0	9.0	1.0	2.0	3.0	5.0	40.0	127.0	0.0
123 TAG1		35.0	23.0	11.0	6.0	0.0	0.0	0.0	0.0	0.0	2.0	11.0	27.0
124 TAG1		61.0	30.0	17.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	70.0	69.0
125 TAG1		28.0	17.0	10.0	2.0	1.0	0.0	0.0	1.0	5.0	13.0	25.0	24.0
126 TAG1		46.0	58.0	46.0	24.0	21.0	9.0	9.0	16.0	18.0	42.0	64.0	76.0
127 TAG1		127.0	97.0	48.0	32.0	22.0	14.0	11.0	14.0	14.0	36.0	94.0	124.0
128 TAG1		20.0	14.0	11.0	10.0	9.0	7.0	7.0	8.0	8.0	12.0	21.0	29.0
129 TAG1		17.0	13.0	10.0	10.0	11.0	9.0	9.0	9.0	8.0	9.0	12.0	13.0
130 TAG1		59.0	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
131 TAG1		84.0	51.0	35.0	16.0	13.0	9.0	8.0	12.0	17.0	49.0	91.0	96.0
132 TAG1		3.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	5.0
133 TAG1		24.0	18.0	11.0	4.0	3.0	1.0	1.0	2.0	2.0	10.0	20.0	26.0
134 TAG1		66.0	80.0	52.0	45.0	35.0	27.0	29.0	27.0	28.0	35.0	61.0	107.0
135 TAG1		16.0	14.0	14.0	12.0	10.0	8.0	7.0	9.0	10.0	15.0	18.0	18.0
136 TAG1		14.0	11.0	4.0	2.0	1.0	0.0	1.0	1.0	1.0	4.0	11.0	16.0
137 TAG1		18.0	13.0	7.0	1.0	0.0	0.0	0.0	0.0	0.0	6.0	15.0	16.0
138 TAG1		0.0	0.0	0.0	0.0	2.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0
139 TAG1		0.0	0.0	0.0	0.0	73.0	51.0	51.0	60.0	87.0	256.0	500.0	0.0
140 TAG1		158.0	120.0	67.0	19.0	12.0	4.0	2.0	4.0	7.0	44.0	118.0	0.0
141 TAG1		16.0	16.0	15.0	15.0	12.0	12.0	10.0	10.0	11.0	14.0	17.0	16.0
142 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.0
143 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0
144 TAG1		17.0	17.0	6.0	4.0	2.0	1.0	1.0	1.0	1.0	5.0	14.0	19.0

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
145	TAG1	28.0	23.0	8.0	1.0	0.0	0.0	0.0	0.0	0.0	8.0	21.0	32.0
146	TAG1	22.0	14.0	8.0	1.0	0.0	0.0	0.0	0.0	0.0	5.0	20.0	24.0
147	TAG1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.0
148	TAG1	105.0	97.0	29.0	20.0	1.0	1.0	0.0	2.0	1.0	18.0	93.0	136.0
149	TAG1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
150	TAG1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
151	TAG1	62.0	53.0	22.0	13.0	6.0	0.0	1.0	1.0	2.0	13.0	37.0	65.0
152	TAG1	71.0	60.0	27.0	18.0	9.0	6.0	5.0	4.0	6.0	18.0	51.0	0.0
153	TAG1	12.0	13.0	13.0	13.0	11.0	11.0	10.0	10.0	9.0	11.0	12.0	0.0
154	TAG1	17.0	13.0	7.0	2.0	1.0	1.0	1.0	0.0	1.0	6.0	13.0	18.0
155	TAG1	132.0	83.0	60.0	15.0	19.0	16.0	12.0	15.0	15.0	68.0	141.0	0.0
156	TAG1	164.0	124.0	58.0	46.0	32.0	20.0	18.0	21.0	20.0	48.0	117.0	0.0
157	TAG1	40.0	30.0	16.0	10.0	6.0	0.0	1.0	0.0	2.0	11.0	27.0	41.0
158	TAG1	39.0	37.0	29.0	27.0	26.0	18.0	15.0	17.0	19.0	24.0	35.0	43.0
159	TAG1	28.0	25.0	21.0	19.0	19.0	15.0	13.0	14.0	14.0	17.0	24.0	27.0
160	TAG1	31.0	27.0	24.0	24.0	18.0	17.0	14.0	18.0	18.0	24.0	33.0	32.0
161	TAG1	36.0	32.0	29.0	27.0	29.0	23.0	19.0	24.0	21.0	24.0	32.0	35.0
162	TAG1	25.0	21.0	18.0	17.0	18.0	12.0	9.0	9.0	10.0	11.0	15.0	15.0
163	TAG1	29.0	22.0	20.0	19.0	17.0	16.0	14.0	14.0	15.0	18.0	28.0	27.0
164	TAG1	27.0	29.0	17.0	4.0	4.0	0.0	0.0	0.0	1.0	0.0	10.0	35.0
165	TAG1	50.0	56.0	78.0	67.0	55.0	51.0	41.0	44.0	45.0	54.0	49.0	0.0
166	TAG1	77.0	60.0	35.0	11.0	8.0	6.0	6.0	6.0	6.0	29.0	70.0	75.0
167	TAG1	102.0	95.0	50.0	40.0	26.0	8.0	5.0	6.0	7.0	23.0	67.0	95.0
168	TAG1	122.0	113.0	67.0	55.0	45.0	16.0	14.0	16.0	26.0	53.0	87.0	0.0
169	TAG1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0	42.0
170	TAG1	29.0	40.0	35.0	30.0	5.0	5.0	3.0	3.0	5.0	12.0	39.0	41.0
171	TAG1	19.0	18.0	11.0	4.0	4.0	5.0	4.0	5.0	4.0	5.0	8.0	13.0
172	TAG1	14.0	13.0	14.0	12.0	12.0	11.0	8.0	10.0	10.0	10.0	10.0	14.0
173	TAG1	11.0	11.0	11.0	8.0	8.0	7.0	7.0	7.0	7.0	7.0	8.0	9.0
174	TAG1	25.0	20.0	16.0	9.0	8.0	8.0	6.0	7.0	6.0	9.0	10.0	16.0
175	TAG1	22.0	19.0	10.0	3.0	2.0	0.0	0.0	2.0	2.0	9.0	21.0	25.0
176	TAG1	13.0	15.0	15.0	11.0	11.0	12.0	9.0	8.0	8.0	11.0	12.0	15.0
177	TAG1	51.0	43.0	32.0	21.0	20.0	16.0	15.0	16.0	17.0	18.0	22.0	26.0
178	TAG1	13.0	13.0	11.0	8.0	8.0	6.0	5.0	5.0	6.0	6.0	9.0	10.0
179	TAG1	98.0	67.0	52.0	16.0	16.0	24.0	9.0	11.0	15.0	52.0	90.0	108.0
180	TAG1	70.0	64.0	40.0	39.0	37.0	28.0	24.0	27.0	26.0	33.0	51.0	69.0
181	TAG1	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	1.0	0.0	0.0	1.0
182	TAG1	10.0	5.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	3.0	9.0	16.0
183	TAG1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.0
184	TAG1	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	1.0	4.0	8.0	10.0
185	TAG1	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
186	TAG1	17.0	16.0	18.0	14.0	15.0	13.0	11.0	11.0	12.0	16.0	18.0	22.0
187	TAG1	21.0	17.0	18.0	14.0	13.0	11.0	9.0	9.0	10.0	13.0	14.0	17.0
188	TAG1	34.0	27.0	14.0	7.0	6.0	5.0	5.0	6.0	5.0	7.0	28.0	29.0
189	TAG1	9.0	9.0	8.0	8.0	6.0	4.0	2.0	2.0	3.0	4.0	7.0	7.0
190	TAG1	59.0	46.0	23.0	15.0	9.0	3.0	2.0	3.0	4.0	11.0	37.0	64.0
191	TAG1	59.0	48.0	18.0	13.0	9.0	8.0	8.0	8.0	8.0	12.0	40.0	57.0
192	TAG1	119.0	91.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
193 TAG1		17.0	14.0	5.0	3.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	25.0
194 TAG1		134.0	116.0	56.0	31.0	14.0	9.0	8.0	8.0	10.0	43.0	111.0	146.0
195 TAG1		37.0	30.0	15.0	6.0	3.0	0.0	0.0	1.0	0.0	11.0	29.0	37.0
196 TAG1		113.0	85.0	38.0	21.0	11.0	7.0	6.0	5.0	8.0	23.0	84.0	118.0
197 TAG1		23.0	16.0	11.0	5.0	5.0	3.0	3.0	3.0	6.0	14.0	25.0	24.0
198 TAG1		16.0	11.0	8.0	3.0	2.0	2.0	1.0	2.0	2.0	7.0	13.0	14.0
199 TAG1		119.0	66.0	37.0	13.0	10.0	9.0	8.0	8.0	15.0	80.0	128.0	134.0
200 TAG1		110.0	73.0	29.0	5.0	6.0	4.0	3.0	4.0	8.0	66.0	128.0	118.0
201 TAG1		119.0	72.0	39.0	7.0	5.0	4.0	3.0	5.0	15.0	73.0	145.0	139.0
202 TAG1		112.0	68.0	39.0	8.0	7.0	7.0	5.0	6.0	15.0	68.0	128.0	121.0
203 TAG1		119.0	67.0	40.0	13.0	12.0	11.0	12.0	13.0	19.0	71.0	136.0	128.0
204 TAG1		108.0	67.0	41.0	10.0	9.0	8.0	7.0	8.0	15.0	57.0	122.0	113.0
205 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
206 TAG1		43.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
207 TAG1		1.0	3.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	3.0	3.0
208 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0
209 TAG1		71.0	42.0	18.0	8.0	2.0	1.0	1.0	1.0	8.0	40.0	79.0	78.0
210 TAG1		0.0	0.0	0.0	0.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0
211 TAG1		63.0	53.0	31.0	7.0	5.0	5.0	3.0	4.0	5.0	21.0	60.0	71.0
212 TAG1		52.0	51.0	52.0	44.0	43.0	39.0	34.0	36.0	38.0	43.0	67.0	94.0
213 TAG1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0
214 TAG1		26.0	25.0	10.0	7.0	3.0	1.0	1.0	2.0	1.0	5.0	17.0	29.0
215 TAG1		35.0	34.0	14.0	8.0	4.0	0.0	0.0	0.0	0.0	3.0	18.0	39.0
216 TAG1		120.0	102.0	56.0	40.0	20.0	14.0	10.0	9.0	10.0	38.0	88.0	121.0
217 TAG1		106.0	85.0	39.0	32.0	18.0	14.0	10.0	10.0	9.0	23.0	55.0	92.0
218 TAG1		65.0	24.0	34.0	35.0	25.0	16.0	11.0	13.0	15.0	39.0	85.0	129.0
219 TAG1		99.0	83.0	41.0	27.0	12.0	11.0	7.0	12.0	10.0	28.0	63.0	105.0
220 TAG1		119.0	100.0	47.0	29.0	12.0	3.0	2.0	3.0	2.0	22.0	61.0	110.0
221 TAG1		63.0	53.0	22.0	9.0	5.0	1.0	0.0	0.0	1.0	12.0	30.0	53.0
222 TAG2		147.0	132.0	102.0	29.0	27.0	19.0	16.0	19.0	20.0	89.0	151.0	152.0
223 TAG2		110.0	108.0	93.0	39.0	35.0	27.0	27.0	31.0	28.0	93.0	134.0	123.0
224 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.0
225 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	39.0	56.0	65.0	197.0	302.0	334.0
226 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	77.0	101.0	119.0	507.0	757.0	0.0
227 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	9.0	17.0	0.0
228 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	61.0	70.0	92.0	433.0	632.0	723.0
229 TAG2		419.0	274.0	196.0	81.0	79.0	80.0	69.0	75.0	75.0	196.0	395.0	450.0
230 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	7.0	10.0	18.0	199.0	413.0	476.0
231 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	8.0	22.0	0.0
232 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.0	74.0	147.0	268.0	267.0
233 TAG2		238.0	176.0	134.0	36.0	32.0	23.0	22.0	25.0	26.0	128.0	245.0	261.0
234 TAG2		175.0	173.0	85.0	48.0	16.0	9.0	7.0	10.0	10.0	66.0	168.0	174.0
235 TAG2		409.0	347.0	186.0	134.0	76.0	36.0	32.0	32.0	33.0	89.0	262.0	405.0
236 TAG2		386.0	321.0	183.0	144.0	92.0	49.0	41.0	44.0	49.0	115.0	259.0	400.0
237 TAG2		393.0	332.0	175.0	129.0	70.0	31.0	27.0	30.0	34.0	105.0	259.0	399.0
238 TAG2		235.0	200.0	108.0	74.0	38.0	17.0	16.0	15.0	16.0	64.0	161.0	242.0
239 TAG2		219.0	183.0	94.0	69.0	34.0	17.0	17.0	17.0	17.0	50.0	132.0	226.0
240 TAG2		255.0	214.0	108.0	74.0	42.0	21.0	18.0	17.0	19.0	61.0	164.0	266.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
241 TAG2		295.0	249.0	125.0	94.0	54.0	34.0	33.0	29.0	35.0	76.0	174.0	306.0
242 TAG2		387.0	337.0	189.0	122.0	78.0	35.0	31.0	34.0	38.0	108.0	257.0	393.0
243 TAG2		337.0	280.0	144.0	101.0	68.0	37.0	35.0	32.0	35.0	92.0	200.0	311.0
244 TAG2		276.0	228.0	126.0	87.0	56.0	30.0	21.0	22.0	27.0	68.0	171.0	262.0
245 TAG2		373.0	302.0	153.0	111.0	65.0	36.0	27.0	28.0	29.0	87.0	221.0	348.0
246 TAG2		430.0	374.0	198.0	133.0	84.0	38.0	34.0	38.0	43.0	124.0	273.0	421.0
247 TAG2		390.0	331.0	181.0	120.0	75.0	30.0	27.0	27.0	33.0	111.0	253.0	391.0
248 TAG2		339.0	292.0	139.0	101.0	57.0	26.0	23.0	23.0	26.0	68.0	197.0	322.0
249 TAG2		250.0	218.0	106.0	79.0	47.0	29.0	33.0	41.0	65.0	101.0	154.0	237.0
250 TAG2		211.0	197.0	156.0	86.0	49.0	26.0	24.0	28.0	36.0	106.0	206.0	202.0
251 TAG2		197.0	160.0	96.0	31.0	13.0	10.0	9.0	9.0	16.0	95.0	171.0	211.0
252 TAG2		177.0	150.0	98.0	48.0	31.0	25.0	20.0	22.0	28.0	77.0	153.0	189.0
253 TAG2		129.0	105.0	88.0	34.0	11.0	9.0	8.0	9.0	11.0	49.0	90.0	109.0
254 TAG2		251.0	201.0	148.0	71.0	33.0	25.0	23.0	28.0	51.0	157.0	256.0	261.0
255 TAG2		375.0	267.0	172.0	49.0	42.0	9.0	11.0	28.0	26.0	156.0	330.0	361.0
256 TAG2		448.0	325.0	222.0	118.0	82.0	64.0	66.0	75.0	94.0	272.0	441.0	473.0
257 TAG2		546.0	464.0	331.0	301.0	217.0	174.0	110.0	129.0	146.0	251.0	384.0	512.0
258 TAG2		512.0	439.0	188.0	157.0	128.0	127.0	100.0	117.0	134.0	164.0	245.0	439.0
259 TAG2		404.0	328.0	166.0	118.0	69.0	43.0	25.0	27.0	34.0	96.0	234.0	387.0
260 TAG2		656.0	568.0	340.0	248.0	103.0	21.0	3.0	3.0	3.0	169.0	518.0	768.0
261 TAG2		555.0	467.0	228.0	167.0	85.0	49.0	33.0	39.0	46.0	139.0	343.0	547.0
262 TAG2		403.0	330.0	155.0	119.0	66.0	40.0	27.0	28.0	31.0	98.0	252.0	404.0
263 TAG2		425.0	363.0	188.0	146.0	86.0	54.0	36.0	40.0	45.0	121.0	294.0	480.0
264 TAG2		380.0	303.0	147.0	109.0	60.0	33.0	25.0	29.0	30.0	93.0	224.0	352.0
265 TAG2		344.0	291.0	158.0	127.0	75.0	52.0	36.0	42.0	45.0	106.0	230.0	369.0
266 TAG2		314.0	281.0	133.0	98.0	62.0	36.0	24.0	26.0	30.0	95.0	213.0	350.0
267 TAG2		301.0	258.0	130.0	94.0	58.0	38.0	26.0	30.0	35.0	84.0	182.0	302.0
268 TAG2		369.0	312.0	167.0	132.0	76.0	52.0	35.0	34.0	41.0	125.0	269.0	412.0
269 TAG2		242.0	198.0	107.0	71.0	49.0	36.0	17.0	19.0	22.0	71.0	151.0	246.0
270 TAG2		368.0	312.0	172.0	140.0	87.0	56.0	37.0	42.0	44.0	105.0	240.0	395.0
271 TAG2		628.0	499.0	171.0	100.0	25.0	2.0	5.0	0.0	5.0	68.0	304.0	642.0
272 TAG2		410.0	335.0	177.0	131.0	77.0	59.0	40.0	39.0	41.0	109.0	254.0	405.0
273 TAG2		409.0	351.0	169.0	116.0	59.0	36.0	26.0	27.0	29.0	85.0	231.0	386.0
274 TAG2		1,187.0	1,007.0	517.0	381.0	250.0	194.0	142.0	155.0	165.0	356.0	751.0	1,153.0
275 TAG2		782.0	695.0	403.0	257.0	25.0	15.0	16.0	10.0	14.0	152.0	480.0	730.0
276 TAG2		304.0	202.0	120.0	40.0	46.0	26.0	25.0	29.0	43.0	142.0	313.0	331.0
277 TAG2		325.0	201.0	125.0	38.0	43.0	29.0	26.0	34.0	55.0	190.0	349.0	337.0
278 TAG2		238.0	218.0	200.0	144.0	145.0	108.0	106.0	129.0	127.0	158.0	210.0	215.0
279 TAG2		502.0	349.0	242.0	107.0	109.0	48.0	41.0	77.0	108.0	306.0	562.0	574.0
280 TAG2		932.0	606.0	396.0	151.0	164.0	111.0	101.0	131.0	161.0	479.0	945.0	949.0
281 TAG2		174.0	154.0	57.0	45.0	26.0	17.0	16.0	18.0	16.0	48.0	118.0	157.0
282 TAG2		173.0	153.0	59.0	47.0	31.0	15.0	14.0	17.0	17.0	56.0	128.0	168.0
283 TAG2		321.0	325.0	232.0	173.0	144.0	96.0	79.0	89.0	122.0	144.0	237.0	280.0
284 TAG2		80.0	77.0	72.0	68.0	56.0	51.0	51.0	45.0	48.0	67.0	96.0	92.0
285 TAG2		1,300.0	779.0	533.0	269.0	190.0	143.0	127.0	159.0	247.0	738.0	1,434.0	0.0
286 TAG2		79.0	74.0	65.0	68.0	61.0	49.0	41.0	47.0	49.0	58.0	90.0	110.0
287 TAG2		632.0	486.0	347.0	178.0	148.0	139.0	142.0	143.0	177.0	442.0	627.0	686.0
288 TAG2		314.0	258.0	146.0	93.0	57.0	48.0	51.0	52.0	52.0	137.0	237.0	286.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
289 TAG2		923.0	773.0	488.0	381.0	285.0	138.0	149.0	159.0	140.0	387.0	732.0	917.0
290 TAG2		263.0	187.0	99.0	52.0	4.0	1.0	1.0	1.0	1.0	31.0	135.0	233.0
291 TAG2		422.0	220.0	172.0	59.0	26.0	23.0	32.0	76.0	113.0	236.0	373.0	464.0
292 TAG2		465.0	265.0	192.0	55.0	22.0	18.0	30.0	71.0	116.0	251.0	446.0	526.0
293 TAG2		133.0	95.0	77.0	27.0	21.0	18.0	17.0	18.0	26.0	70.0	116.0	140.0
294 TAG2		314.0	294.0	174.0	117.0	74.0	37.0	32.0	37.0	46.0	116.0	229.0	342.0
295 TAG2		922.0	801.0	619.0	356.0	300.0	170.0	177.0	218.0	244.0	429.0	710.0	694.0
296 TAG2		868.0	741.0	440.0	301.0	148.0	119.0	120.0	117.0	128.0	237.0	647.0	957.0
297 TAG2		105.0	102.0	90.0	77.0	18.0	14.0	14.0	16.0	17.0	47.0	95.0	0.0
298 TAG2		431.0	366.0	242.0	121.0	59.0	49.0	46.0	40.0	56.0	173.0	317.0	470.0
299 TAG2		458.0	346.0	270.0	148.0	129.0	133.0	121.0	132.0	177.0	308.0	464.0	454.0
300 TAG2		676.0	574.0	487.0	399.0	379.0	357.0	385.0	428.0	447.0	499.0	681.0	752.0
301 TAG2		149.0	113.0	73.0	54.0	43.0	39.0	42.0	42.0	49.0	78.0	145.0	185.0
302 TAG2		138.0	100.0	74.0	63.0	60.0	54.0	57.0	58.0	55.0	73.0	128.0	149.0
303 TAG2		668.0	137.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.0	432.0	0.0
304 TAG2		528.0	345.0	254.0	11.0	16.0	8.0	7.0	13.0	120.0	316.0	511.0	504.0
305 TAG2		322.0	240.0	176.0	60.0	57.0	29.0	28.0	38.0	50.0	174.0	321.0	353.0
306 TAG2		289.0	206.0	96.0	15.0	9.0	4.0	3.0	5.0	10.0	84.0	244.0	291.0
307 TAG2		135.0	113.0	72.0	30.0	27.0	15.0	14.0	18.0	21.0	60.0	130.0	138.0
308 TAG2		364.0	320.0	181.0	123.0	88.0	53.0	51.0	55.0	58.0	156.0	324.0	401.0
309 TAG2		444.0	369.0	222.0	164.0	112.0	61.0	52.0	63.0	50.0	126.0	298.0	477.0
310 TAG2		184.0	183.0	131.0	134.0	122.0	116.0	109.0	118.0	129.0	129.0	173.0	227.0
311 TAG2		223.0	228.0	161.0	152.0	116.0	70.0	71.0	97.0	131.0	146.0	166.0	154.0
312 TAG2		314.0	255.0	153.0	95.0	39.0	26.0	23.0	34.0	47.0	104.0	229.0	277.0
313 TAG2		124.0	90.0	103.0	61.0	49.0	44.0	49.0	55.0	59.0	87.0	154.0	155.0
314 TAG2		87.0	72.0	63.0	34.0	32.0	14.0	24.0	38.0	47.0	67.0	108.0	111.0
315 TAG2		96.0	73.0	76.0	46.0	32.0	25.0	29.0	37.0	43.0	68.0	124.0	133.0
316 TAG2		239.0	177.0	100.0	142.0	10.0	0.0	0.0	8.0	26.0	97.0	161.0	230.0
317 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	7.0	8.0	8.0	74.0	146.0	175.0
318 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	20.0	20.0	22.0	121.0	253.0	304.0
319 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	13.0	14.0	13.0	55.0	100.0	0.0
320 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	22.0	20.0	21.0	49.0	146.0	176.0
321 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	46.0	75.0	73.0	353.0	434.0	603.0
322 TAG2		350.0	194.0	138.0	67.0	61.0	27.0	26.0	47.0	74.0	165.0	285.0	292.0
323 TAG2		0.0	0.0	0.0	0.0	74.0	40.0	38.0	61.0	57.0	140.0	245.0	247.0
324 TAG2		427.0	398.0	269.0	202.0	193.0	162.0	147.0	159.0	153.0	233.0	390.0	478.0
325 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.0
326 TAG2		741.0	468.0	353.0	161.0	86.0	45.0	51.0	90.0	133.0	414.0	758.0	670.0
327 TAG2		186.0	162.0	127.0	40.0	14.0	11.0	10.0	10.0	12.0	102.0	171.0	200.0
328 TAG2		317.0	140.0	164.0	109.0	39.0	88.0	49.0	110.0	42.0	91.0	232.0	280.0
329 TAG2		206.0	141.0	65.0	47.0	35.0	27.0	22.0	27.0	24.0	43.0	140.0	181.0
330 TAG2		142.0	114.0	54.0	40.0	31.0	19.0	16.0	18.0	19.0	43.0	104.0	131.0
331 TAG2		348.0	264.0	271.0	120.0	78.0	34.0	31.0	58.0	60.0	210.0	334.0	332.0
332 TAG2		898.0	739.0	478.0	198.0	155.0	60.0	51.0	91.0	104.0	397.0	765.0	914.0
333 TAG2		1,064.0	743.0	585.0	282.0	266.0	121.0	110.0	234.0	298.0	872.0	1,323.0	1,550.0
334 TAG2		205.0	147.0	115.0	47.0	38.0	33.0	31.0	33.0	46.0	100.0	175.0	221.0
335 TAG2		200.0	166.0	74.0	26.0	10.0	8.0	28.0	33.0	66.0	165.0	149.0	0.0
336 TAG2		0.0	0.0	0.0	0.0	53.0	44.0	39.0	45.0	64.0	194.0	391.0	358.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
337 TAG2		0.0	0.0	0.0	0.0	63.0	49.0	42.0	52.0	79.0	234.0	445.0	468.0
338 TAG2		862.0	692.0	425.0	214.0	183.0	136.0	107.0	129.0	147.0	337.0	685.0	878.0
339 TAG2		401.0	287.0	236.0	180.0	44.0	27.0	25.0	27.0	104.0	273.0	441.0	398.0
340 TAG2		673.0	589.0	247.0	132.0	65.0	0.0	0.0	19.0	7.0	238.0	491.0	639.0
341 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0
342 TAG2		1,106.0	1,021.0	700.0	571.0	168.0	91.0	71.0	84.0	98.0	526.0	942.0	1,195.0
343 TAG2		466.0	243.0	176.0	72.0	75.0	48.0	45.0	69.0	99.0	205.0	411.0	403.0
344 TAG2		600.0	357.0	271.0	123.0	116.0	76.0	68.0	89.0	116.0	318.0	587.0	593.0
345 TAG2		446.0	388.0	267.0	145.0	132.0	59.0	44.0	57.0	67.0	259.0	391.0	467.0
346 TAG2		0.0	326.0	214.0	307.0	92.0	73.0	64.0	83.0	147.0	614.0	814.0	869.0
347 TAG2		1,001.0	705.0	482.0	208.0	197.0	118.0	119.0	158.0	211.0	563.0	1,008.0	994.0
348 TAG2		179.0	99.0	67.0	30.0	32.0	25.0	23.0	27.0	29.0	101.0	174.0	162.0
349 TAG2		514.0	415.0	271.0	181.0	98.0	66.0	49.0	47.0	65.0	118.0	247.0	488.0
350 TAG2		721.0	599.0	341.0	218.0	144.0	104.0	88.0	105.0	117.0	287.0	556.0	730.0
351 TAG2		724.0	596.0	358.0	227.0	153.0	95.0	81.0	107.0	113.0	307.0	598.0	759.0
352 TAG2		658.0	308.0	290.0	153.0	133.0	48.0	54.0	0.0	0.0	0.0	0.0	0.0
353 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	100.0	274.0	432.0	529.0
354 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.0
355 TAG2		455.0	276.0	206.0	45.0	40.0	41.0	37.0	44.0	118.0	277.0	510.0	520.0
356 TAG2		433.0	396.0	242.0	129.0	47.0	44.0	44.0	44.0	44.0	156.0	323.0	456.0
357 TAG2		161.0	117.0	94.0	32.0	32.0	27.0	21.0	26.0	33.0	96.0	178.0	186.0
358 TAG2		197.0	133.0	107.0	35.0	42.0	37.0	33.0	37.0	38.0	112.0	179.0	216.0
359 TAG2		180.0	122.0	93.0	21.0	20.0	17.0	14.0	18.0	27.0	96.0	160.0	184.0
360 TAG2		0.0	0.0	0.0	0.0	0.0	17.0	16.0	14.0	19.0	34.0	74.0	0.0
361 TAG2		0.0	0.0	0.0	0.0	0.0	2.0	1.0	3.0	2.0	9.0	22.0	0.0
362 TAG2		1,148.0	948.0	494.0	277.0	158.0	91.0	93.0	102.0	102.0	380.0	901.0	1,137.0
363 TAG2		1,074.0	599.0	334.0	47.0	44.0	15.0	10.0	26.0	52.0	417.0	937.0	1,142.0
364 TAG2		347.0	288.0	206.0	141.0	32.0	24.0	21.0	24.0	26.0	106.0	223.0	283.0
365 TAG2		309.0	281.0	143.0	94.0	60.0	49.0	51.0	54.0	53.0	135.0	270.0	344.0
366 TAG2		299.0	192.0	137.0	58.0	50.0	43.0	40.0	47.0	78.0	164.0	295.0	325.0
367 TAG2		1,068.0	1,001.0	442.0	318.0	219.0	114.0	105.0	129.0	125.0	383.0	849.0	1,037.0
368 TAG2		1,086.0	93.0	372.0	144.0	129.0	39.0	44.0	78.0	87.0	291.0	515.0	636.0
369 TAG2		1,486.0	969.0	894.0	299.0	268.0	144.0	150.0	169.0	266.0	898.0	1,237.0	0.0
370 TAG2		1,008.0	659.0	473.0	91.0	30.0	17.0	17.0	22.0	26.0	316.0	835.0	735.0
371 TAG2		324.0	212.0	132.0	17.0	18.0	13.0	11.0	17.0	32.0	213.0	335.0	346.0
372 TAG2		177.0	123.0	72.0	11.0	13.0	10.0	9.0	12.0	21.0	113.0	183.0	185.0
373 TAG2		167.0	112.0	65.0	13.0	12.0	10.0	9.0	13.0	16.0	91.0	171.0	171.0
374 TAG2		352.0	256.0	166.0	31.0	32.0	24.0	19.0	25.0	45.0	224.0	360.0	354.0
375 TAG2		350.0	240.0	147.0	22.0	24.0	17.0	17.0	20.0	38.0	243.0	340.0	346.0
376 TAG2		243.0	193.0	128.0	22.0	25.0	18.0	18.0	20.0	46.0	167.0	242.0	235.0
377 TAG2		159.0	116.0	71.0	17.0	18.0	13.0	12.0	16.0	61.0	152.0	202.0	205.0
378 TAG2		296.0	202.0	125.0	30.0	34.0	25.0	20.0	27.0	35.0	189.0	331.0	331.0
379 TAG2		244.0	177.0	99.0	16.0	14.0	11.0	10.0	12.0	19.0	153.0	249.0	242.0
380 TAG2		171.0	111.0	65.0	11.0	11.0	9.0	8.0	11.0	16.0	90.0	166.0	167.0
381 TAG2		159.0	109.0	73.0	18.0	19.0	13.0	10.0	15.0	19.0	100.0	164.0	163.0
382 TAG2		373.0	279.0	178.0	32.0	33.0	25.0	25.0	33.0	54.0	281.0	430.0	433.0
383 TAG2		262.0	179.0	99.0	18.0	19.0	15.0	15.0	18.0	28.0	173.0	286.0	281.0
384 TAG2		191.0	131.0	79.0	17.0	18.0	13.0	13.0	15.0	20.0	110.0	199.0	194.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
385 TAG2		171.0	139.0	95.0	13.0	13.0	11.0	11.0	13.0	44.0	120.0	173.0	171.0
386 TAG2		346.0	268.0	176.0	27.0	30.0	21.0	19.0	24.0	57.0	238.0	360.0	358.0
387 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	722.0
388 TAG2		696.0	595.0	403.0	115.0	38.0	16.0	15.0	19.0	56.0	331.0	664.0	671.0
389 TAG2		410.0	443.0	230.0	181.0	147.0	107.0	96.0	127.0	134.0	245.0	408.0	513.0
390 TAG2		404.0	213.0	279.0	3.0	1.0	0.0	0.0	1.0	101.0	149.0	584.0	576.0
391 TAG2		950.0	639.0	339.0	314.0	172.0	105.0	103.0	123.0	136.0	424.0	627.0	686.0
392 TAG2		227.0	140.0	94.0	50.0	45.0	32.0	28.0	32.0	39.0	116.0	250.0	281.0
393 TAG2		796.0	700.0	362.0	256.0	120.0	51.0	47.0	47.0	59.0	170.0	481.0	763.0
394 TAG2		93.0	91.0	90.0	74.0	70.0	71.0	57.0	60.0	59.0	76.0	99.0	93.0
395 TAG2		988.0	561.0	370.0	49.0	0.0	0.0	0.0	0.0	150.0	573.0	1,069.0	1,138.0
396 TAG2		99.0	95.0	100.0	85.0	76.0	72.0	64.0	75.0	70.0	87.0	112.0	104.0
397 TAG2		491.0	367.0	117.0	101.0	67.0	44.0	39.0	52.0	55.0	79.0	214.0	467.0
398 TAG2		789.0	457.0	316.0	147.0	109.0	80.0	83.0	93.0	128.0	417.0	846.0	941.0
399 TAG2		1,138.0	777.0	487.0	273.0	155.0	133.0	136.0	158.0	299.0	693.0	1,160.0	1,205.0
400 TAG2		346.0	227.0	100.0	25.0	0.0	6.0	0.0	24.0	6.0	95.0	308.0	280.0
401 TAG2		102.0	92.0	61.0	42.0	29.0	21.0	20.0	24.0	24.0	68.0	96.0	0.0
402 TAG2		450.0	335.0	180.0	139.0	49.0	37.0	36.0	41.0	37.0	80.0	262.0	385.0
403 TAG2		539.0	312.0	224.0	92.0	79.0	65.0	66.0	72.0	101.0	308.0	564.0	634.0
404 TAG2		519.0	416.0	230.0	131.0	88.0	65.0	56.0	68.0	66.0	202.0	426.0	521.0
405 TAG2		1,223.0	1,191.0	543.0	347.0	46.0	41.0	39.0	44.0	41.0	401.0	1,028.0	1,204.0
406 TAG2		221.0	224.0	190.0	173.0	157.0	130.0	121.0	125.0	118.0	145.0	204.0	215.0
407 TAG2		376.0	319.0	178.0	149.0	32.0	10.0	13.0	32.0	73.0	107.0	243.0	311.0
408 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550.0
409 TAG2		176.0	141.0	59.0	43.0	28.0	19.0	17.0	24.0	31.0	59.0	105.0	179.0
410 TAG2		217.0	204.0	148.0	119.0	107.0	76.0	64.0	72.0	82.0	114.0	185.0	288.0
411 TAG2		116.0	142.0	105.0	88.0	79.0	78.0	68.0	74.0	80.0	90.0	109.0	142.0
412 TAG2		138.0	134.0	117.0	95.0	94.0	82.0	74.0	83.0	91.0	102.0	134.0	166.0
413 TAG2		235.0	197.0	111.0	50.0	45.0	25.0	23.0	34.0	32.0	88.0	228.0	176.0
414 TAG2		529.0	427.0	253.0	115.0	102.0	62.0	55.0	76.0	81.0	214.0	486.0	531.0
415 TAG2		273.0	155.0	90.0	61.0	35.0	35.0	40.0	76.0	72.0	326.0	837.0	0.0
416 TAG2		383.0	306.0	170.0	123.0	91.0	69.0	58.0	59.0	63.0	129.0	295.0	406.0
417 TAG2		282.0	256.0	143.0	88.0	57.0	31.0	22.0	27.0	39.0	108.0	215.0	333.0
418 TAG2		592.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
419 TAG2		194.0	160.0	132.0	129.0	120.0	101.0	96.0	97.0	86.0	84.0	103.0	172.0
420 TAG2		267.0	190.0	122.0	121.0	134.0	104.0	102.0	106.0	95.0	112.0	136.0	149.0
421 TAG2		409.0	397.0	207.0	151.0	102.0	65.0	62.0	74.0	70.0	177.0	354.0	418.0
422 TAG2		356.0	275.0	254.0	188.0	171.0	174.0	163.0	177.0	200.0	296.0	448.0	424.0
423 TAG2		288.0	199.0	179.0	184.0	178.0	141.0	136.0	145.0	129.0	135.0	196.0	214.0
424 TAG2		766.0	646.0	379.0	255.0	176.0	113.0	98.0	126.0	162.0	323.0	660.0	0.0
425 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.0
426 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.0
427 TAG2		150.0	99.0	56.0	12.0	4.0	0.0	1.0	6.0	27.0	76.0	164.0	140.0
428 TAG2		287.0	192.0	120.0	50.0	31.0	16.0	11.0	8.0	40.0	138.0	334.0	0.0
429 TAG2		180.0	127.0	98.0	69.0	47.0	47.0	44.0	50.0	82.0	136.0	208.0	0.0
430 TAG2		581.0	434.0	215.0	146.0	117.0	81.0	73.0	86.0	81.0	172.0	433.0	555.0
431 TAG2		429.0	323.0	218.0	34.0	29.0	28.0	25.0	27.0	119.0	244.0	455.0	461.0
432 TAG2		327.0	290.0	139.0	100.0	53.0	10.0	9.0	9.0	13.0	60.0	228.0	315.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
433 TAG2		170.0	132.0	95.0	39.0	41.0	26.0	25.0	31.0	38.0	125.0	187.0	189.0
434 TAG2		215.0	176.0	127.0	64.0	62.0	30.0	29.0	36.0	48.0	169.0	247.0	246.0
435 TAG2		302.0	254.0	176.0	53.0	58.0	24.0	20.0	31.0	27.0	194.0	316.0	325.0
436 TAG2		887.0	695.0	512.0	297.0	277.0	156.0	143.0	166.0	258.0	505.0	768.0	725.0
437 TAG2		250.0	218.0	190.0	193.0	180.0	183.0	197.0	180.0	177.0	185.0	197.0	211.0
438 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0
439 TAG2		198.0	188.0	104.0	67.0	25.0	19.0	16.0	15.0	19.0	48.0	138.0	180.0
440 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.0
441 TAG2		264.0	247.0	108.0	73.0	21.0	20.0	11.0	15.0	13.0	84.0	211.0	254.0
442 TAG2		745.0	486.0	366.0	126.0	176.0	87.0	81.0	155.0	121.0	388.0	747.0	854.0
443 TAG2		137.0	117.0	93.0	83.0	96.0	66.0	59.0	70.0	66.0	120.0	188.0	164.0
444 TAG2		80.0	82.0	99.0	79.0	70.0	67.0	37.0	37.0	56.0	62.0	79.0	65.0
445 TAG2		153.0	115.0	84.0	20.0	12.0	13.0	13.0	21.0	31.0	127.0	168.0	0.0
446 TAG2		273.0	185.0	142.0	71.0	57.0	47.0	37.0	50.0	85.0	188.0	322.0	336.0
447 TAG2		285.0	212.0	114.0	32.0	32.0	25.0	26.0	29.0	30.0	136.0	254.0	294.0
448 TAG2		483.0	383.0	208.0	126.0	74.0	61.0	55.0	66.0	63.0	200.0	396.0	467.0
449 TAG2		1,189.0	743.0	469.0	82.0	84.0	42.0	39.0	44.0	90.0	481.0	1,124.0	1,314.0
450 TAG2		1,285.0	988.0	469.0	232.0	113.0	42.0	42.0	48.0	52.0	327.0	907.0	1,268.0
451 TAG2		243.0	268.0	229.0	237.0	212.0	200.0	182.0	197.0	192.0	202.0	268.0	292.0
452 TAG2		922.0	875.0	384.0	330.0	272.0	228.0	209.0	228.0	209.0	300.0	678.0	888.0
453 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.0
454 TAG2		371.0	290.0	144.0	121.0	90.0	63.0	58.0	67.0	65.0	133.0	255.0	327.0
455 TAG2		382.0	387.0	391.0	170.0	43.0	41.0	32.0	37.0	82.0	385.0	491.0	556.0
456 TAG2		109.0	83.0	49.0	38.0	28.0	21.0	19.0	21.0	19.0	30.0	61.0	0.0
457 TAG2		132.0	89.0	82.0	129.0	124.0	83.0	70.0	95.0	80.0	66.0	88.0	95.0
458 TAG2		135.0	118.0	127.0	82.0	72.0	76.0	71.0	75.0	65.0	69.0	113.0	138.0
459 TAG2		1,213.0	1,063.0	550.0	441.0	303.0	186.0	175.0	161.0	214.0	318.0	709.0	1,082.0
460 TAG2		441.0	357.0	234.0	162.0	56.0	40.0	34.0	35.0	75.0	109.0	187.0	343.0
461 TAG2		293.0	274.0	203.0	130.0	54.0	32.0	21.0	27.0	35.0	55.0	104.0	269.0
462 TAG2		190.0	175.0	142.0	121.0	104.0	92.0	100.0	104.0	112.0	117.0	148.0	179.0
463 TAG2		243.0	199.0	175.0	128.0	121.0	112.0	118.0	150.0	166.0	191.0	207.0	247.0
464 TAG2		147.0	120.0	111.0	111.0	114.0	103.0	113.0	123.0	99.0	94.0	118.0	127.0
465 TAG2		525.0	417.0	331.0	285.0	237.0	203.0	197.0	214.0	233.0	334.0	522.0	546.0
466 TAG2		90.0	81.0	101.0	91.0	80.0	77.0	65.0	75.0	74.0	95.0	115.0	113.0
467 TAG2		84.0	77.0	123.0	110.0	91.0	88.0	69.0	71.0	79.0	90.0	0.0	0.0
468 TAG2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	521.0
469 TAG2		526.0	322.0	274.0	189.0	148.0	139.0	152.0	172.0	180.0	285.0	574.0	627.0
470 TAG2		333.0	245.0	119.0	108.0	73.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
471 TAG2		320.0	261.0	246.0	212.0	175.0	161.0	183.0	137.0	129.0	171.0	186.0	276.0
472 TAG2		178.0	156.0	100.0	87.0	74.0	69.0	64.0	61.0	60.0	82.0	136.0	173.0
473 TAG2		191.0	196.0	132.0	117.0	110.0	99.0	102.0	120.0	98.0	108.0	123.0	119.0
474 TAG2		124.0	133.0	90.0	91.0	85.0	92.0	81.0	93.0	102.0	109.0	124.0	96.0
475 TAG2		897.0	671.0	385.0	281.0	78.0	41.0	44.0	88.0	150.0	266.0	593.0	872.0
476 TAG2		158.0	142.0	73.0	52.0	33.0	25.0	19.0	20.0	36.0	65.0	122.0	154.0
477 TAG2		180.0	149.0	88.0	55.0	34.0	18.0	16.0	20.0	17.0	59.0	124.0	152.0
478 TAG2		155.0	135.0	72.0	43.0	22.0	16.0	14.0	16.0	16.0	48.0	125.0	164.0
479 TAG2		280.0	266.0	125.0	89.0	37.0	26.0	22.0	27.0	25.0	107.0	232.0	276.0
480 TAG2		195.0	183.0	86.0	53.0	20.0	12.0	11.0	12.0	12.0	57.0	145.0	188.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
481 TAG2		176.0	169.0	103.0	70.0	27.0	18.0	14.0	16.0	16.0	62.0	139.0	200.0
482 TAG2		344.0	267.0	277.0	223.0	74.0	59.0	54.0	56.0	65.0	985.0	329.0	376.0
483 TAG2		277.0	178.0	133.0	76.0	73.0	67.0	59.0	64.0	73.0	192.0	374.0	352.0
484 TAG2		189.0	143.0	122.0	203.0	126.0	120.0	115.0	124.0	107.0	118.0	125.0	151.0
485 TAG2		418.0	336.0	187.0	164.0	144.0	117.0	119.0	111.0	143.0	151.0	138.0	129.0
486 TAG2		159.0	90.0	64.0	45.0	45.0	32.0	31.0	40.0	45.0	108.0	188.0	197.0
487 TAG2		784.0	503.0	355.0	144.0	141.0	136.0	116.0	125.0	203.0	484.0	899.0	915.0
488 TAG2		244.0	222.0	198.0	172.0	174.0	130.0	118.0	145.0	139.0	179.0	126.0	0.0
489 TAG2		265.0	237.0	220.0	203.0	226.0	178.0	180.0	264.0	209.0	203.0	222.0	0.0
490 TAG2		143.0	90.0	52.0	12.0	12.0	11.0	9.0	10.0	21.0	91.0	175.0	177.0
491 TAG2		148.0	87.0	44.0	9.0	11.0	9.0	8.0	9.0	17.0	95.0	165.0	159.0
492 TAG2		256.0	165.0	99.0	19.0	17.0	15.0	11.0	13.0	35.0	146.0	282.0	267.0
493 TAG2		171.0	103.0	61.0	11.0	10.0	9.0	7.0	8.0	22.0	117.0	199.0	188.0
494 TAG2		1,046.0	749.0	585.0	431.0	415.0	319.0	321.0	293.0	325.0	480.0	652.0	0.0
495 TAG2		166.0	171.0	138.0	129.0	118.0	111.0	112.0	103.0	110.0	136.0	203.0	250.0
496 TAG2		813.0	634.0	453.0	240.0	258.0	159.0	147.0	187.0	273.0	548.0	850.0	812.0
497 TAG2		524.0	408.0	236.0	216.0	55.0	35.0	32.0	42.0	58.0	131.0	328.0	472.0
498 TAG2		143.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
499 TAG2		401.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
500 TAG2		93.0	92.0	89.0	87.0	74.0	66.0	67.0	54.0	57.0	108.0	115.0	87.0
501 TAG2		230.0	216.0	185.0	152.0	142.0	114.0	96.0	110.0	120.0	161.0	199.0	231.0
502 TAG2		929.0	564.0	547.0	328.0	310.0	258.0	234.0	247.0	271.0	611.0	756.0	677.0
503 TAG2		433.0	313.0	221.0	259.0	114.0	8.0	5.0	9.0	18.0	122.0	345.0	396.0
504 TAG2		513.0	425.0	313.0	183.0	163.0	153.0	200.0	196.0	212.0	281.0	476.0	460.0
505 TAG2		418.0	316.0	239.0	116.0	96.0	75.0	66.0	85.0	123.0	280.0	448.0	429.0
506 TAG2		66.0	66.0	61.0	48.0	50.0	37.0	34.0	39.0	39.0	49.0	63.0	0.0
507 TAG2		83.0	88.0	74.0	61.0	59.0	44.0	40.0	43.0	45.0	54.0	78.0	83.0
508 TAG2		154.0	162.0	145.0	124.0	110.0	104.0	98.0	115.0	111.0	124.0	186.0	190.0
509 TAG2		599.0	414.0	422.0	353.0	343.0	281.0	288.0	289.0	323.0	480.0	665.0	636.0
510 TAG2		840.0	494.0	334.0	154.0	119.0	103.0	101.0	121.0	154.0	468.0	842.0	866.0
511 TAG2		399.0	325.0	190.0	71.0	96.0	32.0	38.0	54.0	38.0	139.0	361.0	450.0
512 TAG2		17.0	18.0	14.0	16.0	17.0	17.0	15.0	18.0	29.0	113.0	193.0	0.0
513 TAG2		251.0	274.0	177.0	174.0	135.0	121.0	108.0	108.0	103.0	153.0	203.0	236.0
514 TAG2		139.0	137.0	103.0	134.0	104.0	101.0	85.0	87.0	98.0	119.0	149.0	164.0
515 TAG2		167.0	186.0	145.0	175.0	222.0	138.0	113.0	142.0	133.0	135.0	165.0	156.0
516 TAG2		271.0	232.0	111.0	75.0	31.0	19.0	18.0	17.0	19.0	66.0	171.0	301.0
517 TAG2		281.0	240.0	128.0	89.0	49.0	26.0	25.0	25.0	27.0	74.0	184.0	292.0
518 TAG2		238.0	196.0	101.0	71.0	34.0	19.0	18.0	18.0	20.0	57.0	152.0	261.0
519 TAG2		364.0	303.0	139.0	95.0	53.0	31.0	28.0	30.0	32.0	74.0	223.0	384.0
520 TAG2		360.0	295.0	139.0	123.0	71.0	44.0	42.0	40.0	41.0	85.0	221.0	373.0
521 TAG2		223.0	182.0	84.0	64.0	37.0	21.0	20.0	20.0	22.0	50.0	149.0	246.0
522 TAG2		296.0	246.0	111.0	76.0	44.0	20.0	19.0	18.0	20.0	61.0	166.0	291.0
523 TAG2		274.0	215.0	109.0	91.0	54.0	25.0	24.0	26.0	30.0	81.0	195.0	299.0
524 TAG2		279.0	297.0	131.0	100.0	51.0	32.0	28.0	27.0	25.0	98.0	215.0	340.0
525 TAG2		338.0	267.0	130.0	92.0	51.0	32.0	33.0	30.0	32.0	79.0	201.0	334.0
526 TAG2		384.0	317.0	161.0	119.0	66.0	35.0	33.0	33.0	40.0	107.0	253.0	403.0
527 TAG2		371.0	306.0	155.0	106.0	55.0	32.0	31.0	31.0	35.0	88.0	227.0	363.0
528 TAG2		359.0	308.0	154.0	104.0	56.0	30.0	33.0	34.0	37.0	87.0	221.0	369.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
529 TAG2		268.0	223.0	122.0	85.0	52.0	31.0	28.0	27.0	29.0	65.0	170.0	277.0
530 TAG2		322.0	263.0	121.0	95.0	65.0	40.0	37.0	34.0	41.0	100.0	231.0	378.0
531 TAG2		346.0	282.0	135.0	108.0	62.0	40.0	32.0	36.0	39.0	89.0	240.0	391.0
532 TAG2		604.0	399.0	201.0	128.0	61.0	50.0	38.0	52.0	79.0	193.0	559.0	344.0
533 TAG2		646.0	447.0	304.0	251.0	206.0	144.0	137.0	142.0	191.0	289.0	446.0	403.0
534 TAG2		585.0	417.0	327.0	147.0	129.0	127.0	112.0	124.0	165.0	423.0	716.0	764.0
535 TAG2		170.0	110.0	78.0	28.0	25.0	24.0	20.0	26.0	53.0	182.0	320.0	341.0
536 TAG2		94.0	111.0	111.0	111.0	103.0	103.0	89.0	93.0	99.0	119.0	104.0	100.0
537 TAG2		345.0	289.0	146.0	115.0	66.0	51.0	34.0	41.0	38.0	87.0	198.0	339.0
538 TAG2		307.0	253.0	127.0	100.0	61.0	48.0	36.0	37.0	38.0	72.0	155.0	270.0
539 TAG2		323.0	271.0	127.0	100.0	63.0	47.0	40.0	43.0	46.0	92.0	182.0	307.0
540 TAG2		269.0	229.0	138.0	100.0	63.0	45.0	36.0	37.0	41.0	83.0	170.0	268.0
541 TAG2		183.0	157.0	84.0	64.0	41.0	33.0	24.0	26.0	24.0	55.0	114.0	173.0
542 TAG2		165.0	136.0	65.0	53.0	33.0	25.0	21.0	21.0	21.0	47.0	107.0	166.0
543 TAG2		134.0	114.0	57.0	41.0	22.0	18.0	14.0	18.0	17.0	39.0	89.0	134.0
544 TAG2		92.0	103.0	87.0	76.0	82.0	73.0	73.0	85.0	80.0	83.0	101.0	99.0
545 TAG2		121.0	101.0	83.0	43.0	46.0	41.0	40.0	40.0	48.0	109.0	179.0	186.0
546 TAG2		262.0	192.0	177.0	176.0	186.0	188.0	159.0	165.0	176.0	187.0	247.0	372.0
547 TAG2		0.0	376.0	309.0	183.0	142.0	122.0	111.0	140.0	206.0	319.0	577.0	555.0
548 TAG5		162.0	132.0	67.0	33.0	5.0	0.0	0.0	0.0	0.0	30.0	89.0	0.0
549 TAG5		25.0	21.0	9.0	6.0	1.0	1.0	0.0	1.0	0.0	4.0	13.0	31.0
550 TAG5		91.0	70.0	29.0	15.0	4.0	0.0	0.0	0.0	0.0	11.0	28.0	70.0
551 TAG5		43.0	26.0	27.0	15.0	14.0	3.0	0.0	8.0	11.0	33.0	55.0	70.0
552 TAG5		209.0	91.0	32.0	0.0	0.0	0.0	0.0	0.0	1.0	98.0	228.0	0.0
553 TAG5		89.0	60.0	28.0	9.0	2.0	0.0	1.0	1.0	1.0	22.0	0.0	0.0
554 TAG5		89.0	81.0	35.0	20.0	9.0	3.0	4.0	3.0	0.0	0.0	0.0	0.0
555 TAG5		54.0	30.0	19.0	4.0	4.0	4.0	3.0	4.0	6.0	28.0	56.0	51.0
556 TAG5		35.0	23.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	36.0	36.0
557 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
558 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
559 TAG5		12.0	10.0	3.0	2.0	1.0	0.0	0.0	0.0	0.0	3.0	8.0	13.0
560 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
561 TAG5		43.0	35.0	14.0	3.0	2.0	0.0	0.0	0.0	0.0	11.0	40.0	65.0
562 TAG5		25.0	16.0	6.0	1.0	0.0	0.0	0.0	0.0	0.0	7.0	28.0	27.0
563 TAG5		76.0	61.0	32.0	7.0	9.0	5.0	6.0	7.0	11.0	39.0	66.0	60.0
564 TAG5		26.0	18.0	8.0	9.0	1.0	1.0	1.0	1.0	1.0	4.0	11.0	24.0
565 TAG5		26.0	22.0	5.0	13.0	1.0	1.0	1.0	1.0	1.0	2.0	12.0	26.0
566 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
567 TAG5		29.0	25.0	10.0	5.0	2.0	0.0	0.0	0.0	0.0	8.0	24.0	28.0
568 TAG5		1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
569 TAG5		16.0	8.0	4.0	1.0	0.0	1.0	0.0	1.0	0.0	1.0	10.0	12.0
570 TAG5		11.0	8.0	4.0	3.0	1.0	0.0	0.0	0.0	0.0	0.0	5.0	7.0
571 TAG5		55.0	48.0	18.0	11.0	5.0	1.0	0.0	1.0	1.0	12.0	37.0	54.0
572 TAG5		103.0	79.0	26.0	15.0	4.0	2.0	0.0	2.0	2.0	19.0	67.0	94.0
573 TAG5		42.0	23.0	18.0	2.0	4.0	0.0	0.0	0.0	1.0	19.0	20.0	12.0
574 TAG5		133.0	91.0	75.0	30.0	28.0	7.0	7.0	20.0	28.0	77.0	117.0	0.0
575 TAG5		36.0	23.0	14.0	2.0	1.0	1.0	0.0	1.0	0.0	13.0	34.0	45.0
576 TAG5		70.0	50.0	13.0	8.0	0.0	0.0	0.0	0.0	0.0	10.0	44.0	63.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
577 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	7.0	12.0
578 TAG5		31.0	31.0	26.0	2.0	3.0	1.0	3.0	3.0	5.0	19.0	29.0	38.0
579 TAG5		88.0	56.0	28.0	4.0	2.0	0.0	0.0	0.0	2.0	32.0	81.0	99.0
580 TAG5		68.0	52.0	21.0	2.0	0.0	0.0	0.0	0.0	0.0	21.0	62.0	61.0
581 TAG5		118.0	99.0	65.0	3.0	0.0	0.0	0.0	0.0	7.0	73.0	194.0	217.0
582 TAG5		134.0	64.0	33.0	3.0	1.0	0.0	0.0	0.0	8.0	76.0	177.0	176.0
583 TAG5		169.0	92.0	38.0	0.0	0.0	0.0	0.0	0.0	1.0	39.0	136.0	0.0
584 TAG5		161.0	105.0	68.0	22.0	18.0	10.0	8.0	14.0	18.0	70.0	141.0	0.0
585 TAG5		55.0	34.0	27.0	2.0	1.0	1.0	0.0	0.0	3.0	17.0	62.0	94.0
586 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	18.0	25.0
587 TAG5		102.0	55.0	70.0	73.0	44.0	13.0	13.0	33.0	51.0	93.0	122.0	0.0
588 TAG5		40.0	54.0	20.0	16.0	6.0	0.0	0.0	0.0	1.0	14.0	37.0	53.0
589 TAG5		57.0	48.0	16.0	11.0	4.0	2.0	2.0	2.0	2.0	11.0	35.0	49.0
590 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.0
591 TAG5		59.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
592 TAG5		77.0	46.0	33.0	4.0	6.0	3.0	2.0	3.0	6.0	36.0	67.0	83.0
593 TAG5		89.0	48.0	31.0	4.0	5.0	6.0	7.0	6.0	3.0	32.0	98.0	109.0
594 TAG5		57.0	44.0	36.0	10.0	11.0	1.0	2.0	5.0	11.0	38.0	57.0	69.0
595 TAG5		0.0	0.0	0.0	0.0	5.0	10.0	3.0	2.0	1.0	0.0	0.0	0.0
596 TAG5		112.0	84.0	32.0	20.0	3.0	2.0	3.0	2.0	4.0	12.0	57.0	101.0
597 TAG5		14.0	14.0	10.0	23.0	28.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0
598 TAG5		118.0	72.0	40.0	10.0	10.0	3.0	4.0	4.0	5.0	44.0	94.0	109.0
599 TAG5		96.0	53.0	30.0	2.0	2.0	0.0	0.0	0.0	0.0	32.0	80.0	100.0
600 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601 TAG5		58.0	51.0	29.0	8.0	7.0	2.0	0.0	2.0	1.0	21.0	46.0	60.0
602 TAG5		10.0	12.0	3.0	3.0	0.0	1.0	1.0	1.0	0.0	4.0	19.0	22.0
603 TAG5		32.0	15.0	10.0	1.0	1.0	0.0	0.0	0.0	0.0	2.0	12.0	22.0
604 TAG5		181.0	96.0	40.0	5.0	0.0	1.0	0.0	0.0	0.0	19.0	111.0	113.0
605 TAG5		128.0	96.0	44.0	6.0	3.0	0.0	1.0	0.0	0.0	31.0	101.0	121.0
606 TAG5		120.0	76.0	44.0	3.0	6.0	1.0	1.0	1.0	3.0	50.0	111.0	129.0
607 TAG5		141.0	114.0	52.0	43.0	28.0	26.0	21.0	26.0	29.0	59.0	122.0	0.0
608 TAG5		138.0	82.0	70.0	4.0	12.0	2.0	0.0	3.0	3.0	55.0	111.0	119.0
609 TAG5		119.0	100.0	44.0	33.0	17.0	16.0	27.0	30.0	25.0	29.0	87.0	138.0
610 TAG5		15.0	4.0	6.0	7.0	8.0	6.0	5.0	5.0	7.0	8.0	10.0	13.0
611 TAG5		83.0	54.0	37.0	9.0	8.0	5.0	5.0	5.0	7.0	41.0	82.0	101.0
612 TAG5		94.0	58.0	39.0	2.0	3.0	0.0	0.0	0.0	4.0	53.0	99.0	101.0
613 TAG5		72.0	46.0	24.0	10.0	11.0	8.0	8.0	7.0	8.0	24.0	72.0	74.0
614 TAG5		21.0	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0
615 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.0
616 TAG5		6.0	4.0	4.0	1.0	1.0	0.0	0.0	0.0	1.0	4.0	6.0	0.0
617 TAG5		90.0	77.0	29.0	10.0	1.0	1.0	0.0	1.0	1.0	18.0	62.0	24.0
618 TAG5		80.0	61.0	27.0	13.0	4.0	3.0	2.0	2.0	2.0	17.0	66.0	81.0
619 TAG5		44.0	30.0	14.0	1.0	1.0	0.0	1.0	0.0	0.0	11.0	31.0	41.0
620 TAG5		122.0	113.0	42.0	24.0	1.0	1.0	1.0	1.0	2.0	48.0	90.0	115.0
621 TAG5		74.0	71.0	36.0	31.0	21.0	1.0	1.0	8.0	6.0	38.0	67.0	83.0
622 TAG5		95.0	55.0	37.0	10.0	32.0	11.0	16.0	19.0	35.0	56.0	101.0	124.0
623 TAG5		74.0	60.0	29.0	19.0	9.0	6.0	6.0	6.0	5.0	16.0	51.0	79.0
624 TAG5		136.0	75.0	47.0	13.0	5.0	3.0	2.0	4.0	9.0	60.0	147.0	156.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
625 TAG5		27.0	16.0	2.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	23.0
626 TAG5		119.0	57.0	41.0	16.0	20.0	17.0	14.0	12.0	23.0	48.0	94.0	105.0
627 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.0
628 TAG5		6.0	5.0	4.0	4.0	2.0	0.0	0.0	1.0	0.0	1.0	5.0	3.0
629 TAG5		121.0	99.0	28.0	15.0	9.0	1.0	0.0	5.0	5.0	37.0	78.0	90.0
630 TAG5		151.0	107.0	76.0	5.0	1.0	0.0	0.0	0.0	1.0	46.0	124.0	138.0
631 TAG5		60.0	44.0	20.0	17.0	15.0	14.0	13.0	14.0	13.0	16.0	39.0	54.0
632 TAG5		136.0	101.0	35.0	24.0	16.0	2.0	2.0	2.0	2.0	19.0	111.0	138.0
633 TAG5		204.0	160.0	59.0	22.0	1.0	0.0	1.0	0.0	1.0	32.0	114.0	0.0
634 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
635 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
636 TAG5		71.0	47.0	26.0	3.0	2.0	1.0	0.0	1.0	3.0	35.0	69.0	76.0
637 TAG5		27.0	20.0	14.0	1.0	1.0	0.0	0.0	0.0	2.0	10.0	29.0	29.0
638 TAG5		32.0	19.0	11.0	4.0	3.0	3.0	2.0	1.0	9.0	22.0	41.0	41.0
639 TAG5		13.0	15.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	22.0	20.0
640 TAG5		113.0	94.0	49.0	8.0	2.0	0.0	1.0	0.0	1.0	41.0	86.0	112.0
641 TAG5		25.0	15.0	13.0	3.0	1.0	1.0	1.0	1.0	2.0	8.0	19.0	26.0
642 TAG5		106.0	72.0	56.0	15.0	6.0	0.0	0.0	3.0	15.0	54.0	103.0	125.0
643 TAG5		83.0	54.0	37.0	18.0	15.0	0.0	2.0	13.0	18.0	36.0	62.0	75.0
644 TAG5		15.0	9.0	7.0	2.0	2.0	2.0	1.0	1.0	2.0	7.0	17.0	17.0
645 TAG5		24.0	21.0	11.0	5.0	3.0	3.0	2.0	2.0	2.0	6.0	19.0	25.0
646 TAG5		21.0	19.0	9.0	5.0	4.0	3.0	2.0	2.0	3.0	6.0	16.0	21.0
647 TAG5		29.0	27.0	15.0	8.0	4.0	2.0	2.0	2.0	3.0	10.0	22.0	33.0
648 TAG5		23.0	19.0	11.0	7.0	4.0	3.0	2.0	2.0	2.0	8.0	18.0	23.0
649 TAG5		66.0	52.0	23.0	8.0	4.0	1.0	1.0	2.0	2.0	15.0	41.0	58.0
650 TAG5		24.0	17.0	4.0	1.0	0.0	0.0	0.0	0.0	0.0	1.0	12.0	20.0
651 TAG5		54.0	40.0	15.0	5.0	1.0	0.0	0.0	0.0	0.0	8.0	34.0	51.0
652 TAG5		86.0	66.0	29.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
653 TAG5		121.0	102.0	65.0	20.0	13.0	0.0	1.0	1.0	5.0	58.0	123.0	133.0
654 TAG5		22.0	16.0	4.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	10.0
655 TAG5		21.0	17.0	8.0	4.0	2.0	0.0	0.0	0.0	0.0	7.0	16.0	22.0
656 TAG5		33.0	17.0	10.0	2.0	2.0	0.0	1.0	0.0	1.0	10.0	28.0	28.0
657 TAG5		12.0	13.0	6.0	3.0	0.0	0.0	0.0	0.0	0.0	2.0	9.0	21.0
658 TAG5		71.0	44.0	38.0	11.0	3.0	3.0	4.0	2.0	3.0	9.0	50.0	56.0
659 TAG5		134.0	68.0	36.0	3.0	2.0	0.0	1.0	1.0	10.0	71.0	173.0	178.0
660 TAG5		57.0	44.0	27.0	19.0	13.0	1.0	1.0	3.0	5.0	17.0	38.0	56.0
661 TAG5		52.0	33.0	25.0	1.0	1.0	0.0	0.0	1.0	2.0	28.0	56.0	57.0
662 TAG5		26.0	22.0	9.0	4.0	2.0	0.0	0.0	0.0	0.0	3.0	20.0	29.0
663 TAG5		32.0	15.0	10.0	2.0	1.0	0.0	0.0	0.0	1.0	8.0	25.0	0.0
664 TAG5		127.0	55.0	16.0	2.0	2.0	3.0	2.0	2.0	2.0	16.0	134.0	138.0
665 TAG5		72.0	60.0	33.0	11.0	3.0	0.0	0.0	0.0	0.0	20.0	59.0	76.0
666 TAG5		58.0	50.0	20.0	9.0	2.0	0.0	0.0	1.0	0.0	6.0	25.0	61.0
667 TAG5		90.0	79.0	46.0	33.0	14.0	11.0	10.0	11.0	16.0	22.0	58.0	98.0
668 TAG5		131.0	110.0	52.0	30.0	17.0	4.0	8.0	7.0	12.0	38.0	83.0	127.0
669 TAG5		124.0	149.0	23.0	9.0	3.0	2.0	2.0	2.0	1.0	2.0	18.0	225.0
670 TAG5		41.0	35.0	17.0	10.0	4.0	2.0	1.0	2.0	1.0	14.0	36.0	47.0
671 TAG5		24.0	23.0	8.0	5.0	0.0	0.0	0.0	0.0	0.0	7.0	27.0	38.0
672 TAG5		71.0	34.0	22.0	2.0	3.0	0.0	0.0	0.0	2.0	31.0	66.0	66.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
673 TAG5		49.0	35.0	19.0	6.0	3.0	0.0	0.0	1.0	2.0	28.0	57.0	55.0
674 TAG5		95.0	77.0	35.0	10.0	4.0	1.0	0.0	0.0	0.0	32.0	80.0	97.0
675 TAG5		72.0	65.0	38.0	33.0	24.0	22.0	18.0	20.0	18.0	24.0	47.0	77.0
676 TAG5		102.0	76.0	53.0	38.0	37.0	37.0	34.0	34.0	37.0	64.0	115.0	0.0
677 TAG5		167.0	99.0	58.0	4.0	1.0	2.0	1.0	0.0	2.0	2.0	100.0	168.0
678 TAG5		172.0	138.0	79.0	55.0	16.0	3.0	2.0	2.0	2.0	44.0	106.0	0.0
679 TAG5		30.0	23.0	8.0	4.0	0.0	0.0	1.0	0.0	0.0	5.0	18.0	31.0
680 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	23.0
681 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	11.0	21.0
682 TAG5		71.0	56.0	27.0	23.0	19.0	10.0	9.0	10.0	17.0	20.0	38.0	73.0
683 TAG5		122.0	103.0	52.0	62.0	49.0	27.0	24.0	23.0	22.0	10.0	21.0	0.0
684 TAG5		110.0	68.0	39.0	32.0	22.0	6.0	5.0	13.0	19.0	25.0	56.0	41.0
685 TAG5		30.0	18.0	8.0	3.0	1.0	1.0	1.0	1.0	3.0	12.0	24.0	25.0
686 TAG5		70.0	52.0	16.0	9.0	2.0	1.0	1.0	1.0	1.0	4.0	27.0	68.0
687 TAG5		215.0	147.0	70.0	20.0	2.0	1.0	0.0	3.0	9.0	52.0	155.0	0.0
688 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0
689 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0
690 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0
691 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0
692 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0
693 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0
694 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.0
695 TAG5		15.0	7.0	4.0	0.0	0.0	0.0	0.0	0.0	1.0	8.0	21.0	22.0
696 TAG5		3.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	4.0	5.0
697 TAG5		40.0	31.0	13.0	5.0	2.0	0.0	0.0	0.0	1.0	7.0	25.0	42.0
698 TAG5		9.0	5.0	2.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0	9.0	10.0
699 TAG5		103.0	60.0	39.0	3.0	0.0	0.0	0.0	0.0	8.0	44.0	100.0	118.0
700 TAG5		69.0	41.0	23.0	5.0	1.0	0.0	0.0	0.0	1.0	9.0	44.0	49.0
701 TAG5		129.0	99.0	59.0	40.0	35.0	20.0	22.0	32.0	35.0	67.0	159.0	0.0
702 TAG5		117.0	69.0	42.0	11.0	4.0	0.0	3.0	4.0	10.0	48.0	117.0	0.0
703 TAG5		113.0	48.0	24.0	5.0	10.0	10.0	9.0	6.0	5.0	40.0	141.0	0.0
704 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0	81.0
705 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
706 TAG5		75.0	40.0	22.0	3.0	0.0	0.0	0.0	0.0	0.0	8.0	62.0	92.0
707 TAG5		88.0	43.0	26.0	2.0	1.0	0.0	1.0	1.0	1.0	9.0	57.0	68.0
708 TAG5		58.0	28.0	18.0	2.0	1.0	2.0	1.0	2.0	3.0	25.0	59.0	60.0
709 TAG5		135.0	57.0	32.0	1.0	0.0	1.0	1.0	0.0	2.0	51.0	147.0	146.0
710 TAG5		25.0	19.0	12.0	4.0	6.0	2.0	3.0	3.0	6.0	12.0	24.0	0.0
711 TAG5		34.0	20.0	11.0	2.0	1.0	0.0	0.0	0.0	0.0	7.0	24.0	0.0
712 TAG5		10.0	5.0	1.0	1.0	1.0	1.0	0.0	1.0	1.0	0.0	4.0	0.0
713 TAG5		56.0	49.0	18.0	12.0	2.0	1.0	0.0	1.0	1.0	8.0	32.0	58.0
714 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
715 TAG5		63.0	33.0	7.0	2.0	2.0	0.0	0.0	0.0	1.0	4.0	25.0	55.0
716 TAG5		116.0	83.0	33.0	4.0	1.0	1.0	1.0	0.0	1.0	14.0	84.0	107.0
717 TAG5		161.0	153.0	107.0	27.0	24.0	5.0	6.0	6.0	9.0	74.0	189.0	0.0
718 TAG5		83.0	53.0	8.0	3.0	4.0	4.0	3.0	4.0	3.0	4.0	12.0	114.0
719 TAG5		57.0	41.0	10.0	3.0	4.0	2.0	3.0	2.0	2.0	9.0	42.0	88.0
720 TAG5		117.0	89.0	57.0	28.0	6.0	0.0	0.0	0.0	4.0	50.0	103.0	116.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
721 TAG5		143.0	94.0	41.0	5.0	5.0	4.0	3.0	4.0	10.0	68.0	167.0	0.0
722 TAG5		137.0	130.0	50.0	23.0	2.0	0.0	0.0	0.0	1.0	36.0	107.0	137.0
723 TAG5		80.0	60.0	28.0	3.0	1.0	0.0	0.0	1.0	0.0	22.0	75.0	86.0
724 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0
725 TAG5		153.0	125.0	32.0	20.0	0.0	1.0	0.0	1.0	1.0	12.0	64.0	118.0
726 TAG5		95.0	82.0	42.0	30.0	36.0	23.0	12.0	10.0	13.0	14.0	40.0	85.0
727 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.0
728 TAG5		49.0	43.0	6.0	4.0	0.0	0.0	0.0	0.0	0.0	1.0	45.0	118.0
729 TAG5		172.0	147.0	79.0	23.0	5.0	1.0	1.0	2.0	2.0	52.0	150.0	0.0
730 TAG5		49.0	43.0	20.0	5.0	2.0	2.0	2.0	2.0	3.0	16.0	46.0	55.0
731 TAG5		3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
732 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0
733 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	18.0	0.0
734 TAG5		148.0	108.0	49.0	11.0	8.0	4.0	4.0	5.0	5.0	18.0	120.0	171.0
735 TAG5		10.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
736 TAG5		313.0	129.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
737 TAG5		210.0	144.0	82.0	73.0	9.0	0.0	0.0	0.0	0.0	24.0	105.0	0.0
738 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
739 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
740 TAG5		178.0	143.0	63.0	59.0	16.0	7.0	7.0	7.0	10.0	27.0	84.0	0.0
741 TAG5		126.0	69.0	46.0	3.0	0.0	0.0	0.0	0.0	4.0	28.0	104.0	127.0
742 TAG5		0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
743 TAG5		27.0	24.0	8.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	27.0
744 TAG5		26.0	18.0	7.0	5.0	4.0	3.0	4.0	3.0	0.0	0.0	0.0	0.0
745 TAG5		113.0	69.0	41.0	3.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0
746 TAG5		115.0	80.0	52.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0
747 TAG5		85.0	75.0	29.0	17.0	8.0	0.0	0.0	2.0	2.0	27.0	59.0	78.0
748 TAG5		130.0	105.0	35.0	19.0	9.0	0.0	0.0	1.0	1.0	21.0	82.0	119.0
749 TAG5		136.0	116.0	35.0	22.0	4.0	1.0	1.0	2.0	1.0	15.0	92.0	132.0
750 TAG5		119.0	69.0	55.0	3.0	3.0	0.0	1.0	1.0	4.0	37.0	87.0	132.0
751 TAG5		28.0	25.0	7.0	4.0	1.0	1.0	0.0	1.0	0.0	4.0	16.0	27.0
752 TAG5		37.0	21.0	20.0	4.0	0.0	0.0	0.0	0.0	5.0	15.0	39.0	46.0
753 TAG5		33.0	24.0	13.0	2.0	0.0	0.0	0.0	0.0	0.0	6.0	26.0	32.0
754 TAG5		198.0	176.0	110.0	42.0	19.0	2.0	0.0	4.0	6.0	55.0	156.0	0.0
755 TAG5		183.0	133.0	105.0	30.0	0.0	0.0	0.0	0.0	0.0	49.0	201.0	0.0
756 TAG5		108.0	93.0	46.0	11.0	7.0	0.0	0.0	0.0	2.0	31.0	93.0	109.0
757 TAG5		144.0	114.0	61.0	40.0	28.0	14.0	11.0	15.0	20.0	65.0	76.0	0.0
758 TAG5		40.0	40.0	26.0	12.0	5.0	1.0	1.0	1.0	1.0	18.0	30.0	41.0
759 TAG5		188.0	155.0	58.0	37.0	11.0	0.0	0.0	0.0	1.0	34.0	113.0	0.0
760 TAG5		86.0	79.0	41.0	25.0	13.0	1.0	0.0	2.0	4.0	24.0	49.0	78.0
761 TAG5		201.0	161.0	90.0	15.0	12.0	0.0	1.0	2.0	4.0	57.0	177.0	0.0
762 TAG5		135.0	72.0	46.0	29.0	5.0	0.0	0.0	0.0	1.0	29.0	82.0	156.0
763 TAG5		15.0	19.0	9.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0
764 TAG5		117.0	111.0	81.0	24.0	6.0	3.0	1.0	1.0	3.0	11.0	56.0	108.0
765 TAG5		112.0	90.0	34.0	13.0	0.0	0.0	0.0	0.0	0.0	11.0	54.0	102.0
766 TAG5		60.0	45.0	25.0	13.0	3.0	1.0	0.0	0.0	0.0	10.0	30.0	59.0
767 TAG5		24.0	4.0	14.0	24.0	18.0	4.0	4.0	3.0	4.0	0.0	0.0	0.0
768 TAG5		108.0	97.0	37.0	26.0	16.0	6.0	7.0	10.0	9.0	34.0	80.0	96.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
769 TAG5		54.0	64.0	48.0	12.0	2.0	1.0	1.0	2.0	2.0	23.0	64.0	78.0
770 TAG5		59.0	55.0	46.0	37.0	34.0	33.0	29.0	28.0	33.0	30.0	36.0	55.0
771 TAG5		114.0	53.0	29.0	0.0	0.0	0.0	0.0	1.0	7.0	60.0	151.0	165.0
772 TAG5		37.0	27.0	18.0	8.0	14.0	3.0	2.0	5.0	11.0	15.0	28.0	37.0
773 TAG5		33.0	22.0	14.0	9.0	3.0	3.0	2.0	7.0	8.0	9.0	19.0	37.0
774 TAG5		38.0	29.0	20.0	9.0	3.0	4.0	2.0	5.0	8.0	12.0	30.0	31.0
775 TAG5		39.0	31.0	20.0	13.0	6.0	5.0	4.0	6.0	8.0	10.0	25.0	25.0
776 TAG5		47.0	36.0	19.0	9.0	5.0	4.0	3.0	7.0	9.0	14.0	32.0	33.0
777 TAG5		39.0	28.0	17.0	10.0	4.0	4.0	4.0	8.0	9.0	13.0	29.0	34.0
778 TAG5		57.0	46.0	25.0	9.0	6.0	4.0	3.0	5.0	5.0	16.0	44.0	46.0
779 TAG5		41.0	30.0	14.0	8.0	6.0	6.0	5.0	8.0	9.0	10.0	26.0	40.0
780 TAG5		46.0	34.0	20.0	11.0	5.0	2.0	5.0	8.0	7.0	10.0	32.0	36.0
781 TAG5		37.0	24.0	13.0	10.0	6.0	5.0	4.0	7.0	8.0	10.0	28.0	35.0
782 TAG5		81.0	53.0	43.0	31.0	21.0	4.0	5.0	15.0	18.0	57.0	63.0	112.0
783 TAG5		107.0	71.0	58.0	9.0	8.0	3.0	3.0	5.0	9.0	62.0	105.0	113.0
784 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
785 TAG5		10.0	8.0	10.0	5.0	0.0	0.0	1.0	6.0	9.0	9.0	9.0	3.0
786 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
787 TAG5		96.0	56.0	34.0	10.0	2.0	0.0	0.0	3.0	16.0	58.0	102.0	105.0
788 TAG5		114.0	71.0	51.0	24.0	9.0	3.0	3.0	3.0	20.0	79.0	142.0	127.0
789 TAG5		68.0	36.0	20.0	7.0	2.0	0.0	1.0	5.0	14.0	37.0	88.0	90.0
790 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.0
791 TAG5		34.0	27.0	17.0	5.0	4.0	0.0	0.0	0.0	1.0	12.0	34.0	34.0
792 TAG5		66.0	63.0	44.0	13.0	9.0	0.0	0.0	1.0	4.0	38.0	72.0	74.0
793 TAG5		16.0	15.0	10.0	3.0	0.0	0.0	0.0	0.0	2.0	9.0	17.0	21.0
794 TAG5		10.0	8.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.0	11.0
795 TAG5		120.0	82.0	25.0	16.0	5.0	0.0	0.0	0.0	0.0	6.0	50.0	113.0
796 TAG5		75.0	94.0	48.0	8.0	7.0	1.0	0.0	0.0	1.0	21.0	99.0	126.0
797 TAG5		48.0	58.0	15.0	1.0	0.0	1.0	0.0	1.0	0.0	23.0	59.0	77.0
798 TAG5		50.0	38.0	19.0	6.0	6.0	0.0	0.0	0.0	0.0	22.0	45.0	43.0
799 TAG5		46.0	32.0	11.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
800 TAG5		10.0	24.0	6.0	0.0	1.0	1.0	1.0	1.0	0.0	1.0	11.0	14.0
801 TAG5		94.0	46.0	24.0	1.0	0.0	0.0	0.0	0.0	1.0	29.0	80.0	97.0
802 TAG5		53.0	47.0	13.0	2.0	0.0	0.0	1.0	0.0	0.0	1.0	18.0	42.0
803 TAG5		82.0	72.0	30.0	16.0	8.0	5.0	4.0	5.0	5.0	14.0	40.0	82.0
804 TAG5		65.0	29.0	12.0	1.0	2.0	1.0	1.0	1.0	1.0	14.0	59.0	74.0
805 TAG5		41.0	16.0	5.0	1.0	0.0	1.0	0.0	1.0	1.0	16.0	53.0	65.0
806 TAG5		16.0	13.0	6.0	2.0	0.0	0.0	1.0	0.0	0.0	3.0	7.0	11.0
807 TAG5		28.0	14.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	36.0
808 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	15.0
809 TAG5		23.0	17.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	14.0
810 TAG5		7.0	4.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	15.0
811 TAG5		83.0	53.0	20.0	10.0	16.0	14.0	16.0	9.0	10.0	32.0	78.0	88.0
812 TAG5		328.0	288.0	109.0	58.0	8.0	2.0	2.0	2.0	3.0	17.0	156.0	0.0
813 TAG5		1.0	5.0	6.0	5.0	0.0	2.0	3.0	4.0	4.0	5.0	4.0	4.0
814 TAG5		57.0	37.0	14.0	0.0	1.0	0.0	0.0	0.0	3.0	24.0	56.0	53.0
815 TAG5		102.0	52.0	33.0	11.0	3.0	0.0	0.0	0.0	10.0	50.0	118.0	123.0
816 TAG5		84.0	66.0	40.0	28.0	18.0	1.0	4.0	11.0	14.0	47.0	86.0	92.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
817 TAG5		176.0	121.0	47.0	17.0	0.0	0.0	0.0	0.0	0.0	7.0	62.0	176.0
818 TAG5		78.0	65.0	36.0	31.0	7.0	4.0	4.0	4.0	4.0	12.0	53.0	73.0
819 TAG5		36.0	30.0	8.0	3.0	0.0	0.0	0.0	1.0	0.0	6.0	26.0	35.0
820 TAG5		17.0	11.0	7.0	2.0	1.0	0.0	0.0	0.0	0.0	6.0	19.0	17.0
821 TAG5		23.0	14.0	8.0	3.0	1.0	1.0	0.0	0.0	3.0	13.0	22.0	22.0
822 TAG5		128.0	121.0	79.0	27.0	2.0	1.0	0.0	1.0	1.0	15.0	67.0	130.0
823 TAG5		94.0	45.0	19.0	5.0	1.0	0.0	0.0	1.0	7.0	48.0	130.0	132.0
824 TAG5		66.0	44.0	23.0	2.0	0.0	0.0	0.0	1.0	0.0	13.0	48.0	0.0
825 TAG5		93.0	65.0	31.0	17.0	3.0	0.0	0.0	0.0	0.0	5.0	26.0	70.0
826 TAG5		19.0	9.0	6.0	2.0	0.0	0.0	0.0	0.0	0.0	2.0	14.0	21.0
827 TAG5		81.0	52.0	36.0	16.0	5.0	0.0	0.0	2.0	12.0	56.0	106.0	127.0
828 TAG5		57.0	39.0	9.0	4.0	1.0	0.0	0.0	0.0	0.0	1.0	12.0	46.0
829 TAG5		102.0	48.0	26.0	22.0	2.0	0.0	0.0	0.0	1.0	5.0	33.0	81.0
830 TAG5		52.0	24.0	8.0	2.0	1.0	0.0	0.0	1.0	3.0	20.0	60.0	60.0
831 TAG5		53.0	43.0	8.0	5.0	0.0	0.0	0.0	0.0	0.0	4.0	24.0	43.0
832 TAG5		30.0	18.0	4.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	23.0
833 TAG5		78.0	49.0	34.0	0.0	0.0	0.0	0.0	0.0	3.0	36.0	98.0	98.0
834 TAG5		113.0	81.0	17.0	8.0	2.0	1.0	2.0	1.0	1.0	11.0	54.0	110.0
835 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.0
836 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	57.0	79.0
837 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	24.0	53.0	56.0
838 TAG5		94.0	72.0	30.0	18.0	4.0	0.0	0.0	0.0	0.0	11.0	52.0	89.0
839 TAG5		84.0	69.0	63.0	33.0	5.0	6.0	5.0	5.0	6.0	7.0	56.0	65.0
840 TAG5		85.0	51.0	32.0	4.0	3.0	3.0	3.0	3.0	4.0	35.0	112.0	106.0
841 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.0
842 TAG5		105.0	98.0	88.0	22.0	0.0	0.0	0.0	0.0	0.0	12.0	101.0	113.0
843 TAG5		178.0	117.0	74.0	21.0	16.0	0.0	4.0	5.0	5.0	65.0	113.0	0.0
844 TAG5		23.0	22.0	20.0	60.0	19.0	17.0	17.0	19.0	18.0	17.0	21.0	24.0
845 TAG5		157.0	138.0	77.0	82.0	8.0	1.0	1.0	10.0	11.0	58.0	121.0	0.0
846 TAG5		148.0	114.0	46.0	20.0	8.0	2.0	2.0	4.0	3.0	32.0	59.0	0.0
847 TAG5		71.0	45.0	40.0	30.0	22.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0
848 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	23.0	17.0	10.0	22.0	44.0	69.0
849 TAG5		2.0	1.0	1.0	2.0	1.0	1.0	1.0	1.0	1.0	2.0	0.0	0.0
850 TAG5		169.0	114.0	86.0	15.0	15.0	1.0	2.0	4.0	4.0	67.0	178.0	0.0
851 TAG5		35.0	27.0	7.0	4.0	1.0	0.0	1.0	0.0	1.0	5.0	24.0	40.0
852 TAG5		116.0	83.0	37.0	26.0	15.0	5.0	5.0	6.0	8.0	20.0	49.0	96.0
853 TAG5		182.0	162.0	69.0	32.0	12.0	1.0	1.0	3.0	3.0	31.0	92.0	0.0
854 TAG5		39.0	38.0	23.0	8.0	3.0	1.0	0.0	0.0	0.0	3.0	12.0	41.0
855 TAG5		19.0	17.0	11.0	3.0	0.0	0.0	0.0	0.0	0.0	10.0	24.0	34.0
856 TAG5		43.0	33.0	15.0	10.0	4.0	0.0	0.0	0.0	0.0	3.0	16.0	34.0
857 TAG5		13.0	4.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	7.0	4.0	19.0
858 TAG5		53.0	37.0	13.0	2.0	1.0	0.0	0.0	0.0	1.0	10.0	38.0	54.0
859 TAG5		18.0	12.0	11.0	5.0	2.0	0.0	0.0	2.0	1.0	10.0	21.0	23.0
860 TAG5		3.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	2.0
861 TAG5		8.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	5.0	5.0
862 TAG5		41.0	26.0	17.0	4.0	3.0	0.0	0.0	2.0	3.0	16.0	32.0	40.0
863 TAG5		2.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.0	2.0
864 TAG5		89.0	67.0	25.0	10.0	3.0	0.0	1.0	1.0	1.0	17.0	66.0	83.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
865 TAG5		97.0	75.0	29.0	26.0	13.0	2.0	1.0	5.0	2.0	12.0	48.0	88.0
866 TAG5		85.0	68.0	27.0	17.0	6.0	2.0	2.0	2.0	2.0	24.0	64.0	66.0
867 TAG5		52.0	66.0	14.0	36.0	1.0	1.0	1.0	12.0	0.0	5.0	63.0	87.0
868 TAG5		62.0	37.0	15.0	3.0	1.0	1.0	0.0	1.0	8.0	32.0	69.0	72.0
869 TAG5		133.0	108.0	46.0	7.0	5.0	0.0	1.0	1.0	2.0	45.0	111.0	138.0
870 TAG5		11.0	7.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	10.0	11.0
871 TAG5		3.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0
872 TAG5		9.0	7.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	4.0	10.0	8.0
873 TAG5		24.0	19.0	7.0	2.0	3.0	0.0	0.0	0.0	0.0	6.0	19.0	25.0
874 TAG5		18.0	13.0	6.0	1.0	1.0	0.0	0.0	0.0	0.0	9.0	17.0	20.0
875 TAG5		93.0	24.0	15.0	2.0	0.0	1.0	0.0	0.0	0.0	15.0	38.0	48.0
876 TAG5		126.0	94.0	34.0	5.0	3.0	1.0	1.0	1.0	2.0	18.0	83.0	115.0
877 TAG5		225.0	126.0	61.0	18.0	3.0	1.0	1.0	1.0	3.0	9.0	68.0	182.0
878 TAG5		114.0	84.0	7.0	3.0	4.0	0.0	1.0	1.0	0.0	11.0	39.0	74.0
879 TAG5		59.0	61.0	26.0	27.0	13.0	7.0	3.0	5.0	5.0	27.0	51.0	64.0
880 TAG5		55.0	23.0	4.0	1.0	0.0	1.0	1.0	1.0	1.0	6.0	40.0	54.0
881 TAG5		65.0	61.0	33.0	9.0	8.0	4.0	4.0	4.0	6.0	30.0	61.0	64.0
882 TAG5		0.0	0.0	0.0	0.0	11.0	0.0	0.0	5.0	7.0	44.0	38.0	50.0
883 TAG5		59.0	43.0	15.0	3.0	2.0	1.0	1.0	1.0	2.0	21.0	45.0	49.0
884 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
885 TAG5		67.0	114.0	45.0	12.0	0.0	1.0	4.0	1.0	1.0	12.0	17.0	533.0
886 TAG5		8.0	5.0	5.0	13.0	6.0	6.0	5.0	6.0	6.0	6.0	7.0	8.0
887 TAG5		39.0	34.0	34.0	33.0	31.0	12.0	9.0	17.0	26.0	25.0	35.0	38.0
888 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
889 TAG5		0.0	0.0	0.0	0.0	2.0	1.0	1.0	1.0	1.0	30.0	74.0	0.0
890 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	109.0	135.0
891 TAG5		64.0	55.0	35.0	27.0	14.0	13.0	12.0	18.0	23.0	30.0	58.0	68.0
892 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.0
893 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0
894 TAG5		69.0	62.0	19.0	11.0	3.0	0.0	1.0	1.0	2.0	7.0	40.0	74.0
895 TAG5		86.0	49.0	13.0	8.0	1.0	1.0	1.0	2.0	0.0	5.0	25.0	84.0
896 TAG5		135.0	91.0	44.0	3.0	1.0	8.0	0.0	1.0	0.0	19.0	89.0	106.0
897 TAG5		112.0	93.0	48.0	26.0	9.0	2.0	3.0	4.0	8.0	33.0	87.0	107.0
898 TAG5		102.0	74.0	39.0	23.0	14.0	8.0	6.0	11.0	11.0	33.0	94.0	121.0
899 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.0
900 TAG5		16.0	17.0	18.0	18.0	15.0	3.0	4.0	9.0	12.0	13.0	15.0	17.0
901 TAG5		14.0	15.0	15.0	12.0	16.0	9.0	8.0	12.0	17.0	18.0	18.0	20.0
902 TAG5		120.0	107.0	55.0	33.0	15.0	6.0	5.0	4.0	4.0	20.0	73.0	110.0
903 TAG5		74.0	57.0	15.0	6.0	1.0	1.0	1.0	1.0	1.0	6.0	25.0	70.0
904 TAG5		26.0	30.0	18.0	27.0	23.0	20.0	19.0	28.0	27.0	29.0	33.0	35.0
905 TAG5		116.0	74.0	58.0	23.0	16.0	10.0	8.0	16.0	33.0	66.0	126.0	135.0
906 TAG5		112.0	50.0	23.0	1.0	1.0	1.0	1.0	1.0	1.0	29.0	100.0	119.0
907 TAG5		27.0	29.0	25.0	25.0	19.0	21.0	14.0	20.0	20.0	25.0	31.0	28.0
908 TAG5		22.0	23.0	23.0	22.0	24.0	19.0	20.0	23.0	21.0	21.0	25.0	25.0
909 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	39.0	43.0
910 TAG5		121.0	99.0	62.0	32.0	6.0	3.0	2.0	2.0	3.0	18.0	59.0	120.0
911 TAG5		99.0	71.0	35.0	4.0	2.0	0.0	1.0	1.0	3.0	37.0	85.0	88.0
912 TAG5		77.0	79.0	55.0	43.0	44.0	32.0	32.0	39.0	35.0	46.0	73.0	75.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
913 TAG5		49.0	43.0	25.0	18.0	17.0	14.0	15.0	15.0	14.0	16.0	38.0	40.0
914 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0
915 TAG5		18.0	6.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	11.0	14.0
916 TAG5		14.0	11.0	4.0	1.0	1.0	0.0	0.0	0.0	1.0	8.0	21.0	22.0
917 TAG5		115.0	86.0	60.0	31.0	4.0	1.0	1.0	1.0	2.0	13.0	42.0	112.0
918 TAG5		22.0	29.0	8.0	6.0	2.0	1.0	1.0	0.0	1.0	10.0	21.0	34.0
919 TAG5		42.0	33.0	10.0	5.0	1.0	0.0	1.0	0.0	1.0	6.0	27.0	42.0
920 TAG5		13.0	12.0	5.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
921 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0
922 TAG5		93.0	76.0	62.0	43.0	13.0	7.0	6.0	8.0	10.0	28.0	62.0	95.0
923 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0
924 TAG5		13.0	7.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	17.0	18.0
925 TAG5		33.0	19.0	10.0	4.0	1.0	0.0	0.0	0.0	9.0	22.0	44.0	38.0
926 TAG5		15.0	10.0	4.0	3.0	1.0	0.0	0.0	1.0	0.0	3.0	11.0	20.0
927 TAG5		38.0	24.0	13.0	1.0	0.0	0.0	0.0	0.0	3.0	17.0	43.0	50.0
928 TAG5		29.0	21.0	7.0	3.0	1.0	0.0	0.0	0.0	0.0	1.0	14.0	21.0
929 TAG5		91.0	44.0	30.0	13.0	18.0	0.0	1.0	6.0	2.0	9.0	67.0	112.0
930 TAG5		77.0	72.0	44.0	34.0	30.0	31.0	27.0	28.0	29.0	31.0	52.0	73.0
931 TAG5		19.0	17.0	4.0	2.0	1.0	0.0	0.0	0.0	0.0	6.0	11.0	16.0
932 TAG5		31.0	24.0	15.0	2.0	3.0	0.0	0.0	0.0	1.0	12.0	26.0	38.0
933 TAG5		40.0	29.0	10.0	3.0	1.0	1.0	0.0	0.0	1.0	7.0	32.0	40.0
934 TAG5		24.0	10.0	5.0	0.0	0.0	1.0	0.0	0.0	2.0	12.0	26.0	28.0
935 TAG5		153.0	135.0	69.0	38.0	19.0	0.0	0.0	0.0	1.0	29.0	93.0	133.0
936 TAG5		63.0	44.0	32.0	7.0	8.0	1.0	2.0	1.0	6.0	38.0	79.0	79.0
937 TAG5		49.0	24.0	9.0	1.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0
938 TAG5		80.0	55.0	27.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
939 TAG5		65.0	38.0	18.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
940 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0
941 TAG5		89.0	109.0	54.0	56.0	52.0	40.0	40.0	46.0	38.0	42.0	67.0	0.0
942 TAG5		101.0	64.0	38.0	12.0	4.0	0.0	0.0	0.0	15.0	48.0	84.0	98.0
943 TAG5		69.0	53.0	40.0	17.0	1.0	1.0	0.0	0.0	0.0	16.0	0.0	0.0
944 TAG5		43.0	24.0	17.0	10.0	2.0	0.0	0.0	0.0	5.0	22.0	51.0	54.0
945 TAG5		71.0	44.0	23.0	10.0	3.0	0.0	0.0	0.0	16.0	45.0	82.0	83.0
946 TAG5		28.0	22.0	5.0	2.0	1.0	0.0	0.0	0.0	0.0	1.0	15.0	30.0
947 TAG5		26.0	24.0	13.0	3.0	0.0	0.0	0.0	0.0	0.0	6.0	23.0	0.0
948 TAG5		20.0	15.0	3.0	2.0	0.0	1.0	0.0	0.0	1.0	1.0	6.0	18.0
949 TAG5		74.0	54.0	24.0	11.0	2.0	0.0	0.0	0.0	0.0	7.0	28.0	82.0
950 TAG5		27.0	12.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	36.0
951 TAG5		36.0	23.0	11.0	1.0	0.0	0.0	0.0	0.0	0.0	7.0	50.0	48.0
952 TAG5		24.0	11.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	36.0
953 TAG5		32.0	26.0	9.0	4.0	0.0	0.0	0.0	0.0	0.0	2.0	14.0	35.0
954 TAG5		23.0	18.0	3.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	24.0
955 TAG5		64.0	35.0	20.0	2.0	0.0	0.0	0.0	0.0	0.0	3.0	49.0	45.0
956 TAG5		34.0	21.0	5.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	22.0
957 TAG5		57.0	41.0	26.0	21.0	20.0	18.0	19.0	17.0	13.0	13.0	21.0	52.0
958 TAG5		54.0	49.0	26.0	5.0	4.0	0.0	0.0	1.0	0.0	9.0	35.0	32.0
959 TAG5		26.0	21.0	5.0	4.0	2.0	0.0	0.0	0.0	0.0	5.0	15.0	24.0
960 TAG5		36.0	27.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	2.0	21.0	38.0

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
961	TAG5	18.0	7.0	3.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	18.0	22.0
962	TAG5	18.0	11.0	2.0	2.0	0.0	0.0	0.0	0.0	0.0	3.0	9.0	20.0
963	TAG5	37.0	33.0	13.0	7.0	0.0	0.0	0.0	0.0	0.0	2.0	11.0	25.0
964	TAG5	60.0	46.0	17.0	13.0	7.0	3.0	3.0	5.0	6.0	17.0	40.0	60.0
965	TAG5	43.0	38.0	22.0	8.0	5.0	0.0	0.0	0.0	0.0	9.0	23.0	38.0
966	TAG5	58.0	53.0	18.0	14.0	1.0	1.0	0.0	1.0	2.0	12.0	45.0	57.0
967	TAG5	13.0	8.0	6.0	3.0	2.0	1.0	0.0	1.0	2.0	5.0	7.0	10.0
968	TAG5	49.0	31.0	15.0	2.0	1.0	0.0	0.0	0.0	0.0	5.0	21.0	37.0
969	TAG5	22.0	15.0	9.0	5.0	7.0	0.0	0.0	0.0	2.0	12.0	16.0	21.0
970	TAG5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	19.0	31.0
971	TAG5	26.0	16.0	16.0	11.0	1.0	0.0	0.0	0.0	0.0	4.0	21.0	28.0
972	TAG5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.0
973	TAG5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0
974	TAG5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0
975	TAG5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0
976	TAG5	58.0	53.0	18.0	9.0	3.0	1.0	0.0	0.0	1.0	11.0	57.0	73.0
977	TAG5	30.0	21.0	7.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	29.0
978	TAG5	27.0	22.0	10.0	45.0	17.0	0.0	1.0	1.0	1.0	1.0	9.0	26.0
979	TAG5	32.0	17.0	9.0	1.0	0.0	0.0	0.0	0.0	0.0	5.0	25.0	29.0
980	TAG5	37.0	28.0	8.0	1.0	1.0	0.0	0.0	0.0	0.0	6.0	33.0	42.0
981	TAG5	43.0	36.0	6.0	0.0	1.0	0.0	1.0	0.0	1.0	0.0	33.0	39.0
982	TAG5	32.0	22.0	15.0	8.0	3.0	4.0	8.0	9.0	10.0	23.0	44.0	50.0
983	TAG5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0
984	TAG5	82.0	69.0	30.0	20.0	6.0	4.0	0.0	1.0	1.0	13.0	40.0	62.0
985	TAG5	88.0	71.0	42.0	7.0	2.0	0.0	0.0	0.0	2.0	34.0	68.0	83.0
986	TAG5	122.0	116.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
987	TAG5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0
988	TAG5	16.0	13.0	6.0	2.0	0.0	0.0	0.0	0.0	0.0	3.0	12.0	17.0
989	TAG5	102.0	67.0	21.0	6.0	0.0	0.0	0.0	1.0	0.0	16.0	64.0	106.0
990	TAG5	198.0	151.0	67.0	32.0	9.0	0.0	2.0	0.0	1.0	38.0	124.0	0.0
991	TAG5	45.0	29.0	13.0	6.0	1.0	0.0	0.0	0.0	0.0	2.0	11.0	39.0
992	TAG5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
993	TAG5	45.0	40.0	18.0	10.0	11.0	10.0	5.0	6.0	10.0	49.0	54.0	47.0
994	TAG5	67.0	40.0	30.0	24.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
995	TAG5	89.0	64.0	50.0	17.0	12.0	1.0	1.0	2.0	12.0	42.0	76.0	89.0
996	TAG5	29.0	15.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	24.0	36.0
997	TAG5	96.0	75.0	27.0	13.0	0.0	0.0	0.0	0.0	0.0	6.0	42.0	100.0
998	TAG5	83.0	72.0	26.0	23.0	11.0	0.0	0.0	3.0	2.0	31.0	77.0	128.0
999	TAG5	31.0	18.0	8.0	0.0	1.0	0.0	0.0	0.0	1.0	10.0	34.0	39.0
1000	TAG5	131.0	75.0	44.0	22.0	2.0	0.0	0.0	0.0	1.0	10.0	80.0	98.0
1001	TAG5	117.0	61.0	16.0	0.0	0.0	0.0	0.0	1.0	0.0	9.0	72.0	104.0
1002	TAG5	133.0	126.0	24.0	11.0	1.0	0.0	0.0	0.0	0.0	13.0	74.0	122.0
1003	TAG5	24.0	21.0	7.0	3.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0
1004	TAG5	98.0	89.0	48.0	38.0	21.0	16.0	19.0	18.0	18.0	24.0	43.0	90.0
1005	TAG5	42.0	28.0	23.0	16.0	14.0	16.0	14.0	16.0	18.0	23.0	46.0	55.0
1006	TAG5	168.0	145.0	78.0	43.0	25.0	6.0	6.0	12.0	13.0	45.0	104.0	0.0
1007	TAG5	48.0	30.0	14.0	2.0	2.0	2.0	2.0	2.0	4.0	22.0	41.0	51.0
1008	TAG5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	55.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1009 TAG5		101.0	85.0	35.0	13.0	6.0	0.0	0.0	0.0	1.0	20.0	67.0	93.0
1010 TAG5		79.0	61.0	21.0	10.0	3.0	2.0	1.0	2.0	2.0	12.0	53.0	77.0
1011 TAG5		49.0	41.0	17.0	8.0	2.0	0.0	0.0	0.0	0.0	9.0	27.0	50.0
1012 TAG5		44.0	16.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	44.0	45.0
1013 TAG5		83.0	67.0	35.0	11.0	2.0	1.0	1.0	1.0	4.0	27.0	67.0	84.0
1014 TAG5		45.0	28.0	19.0	4.0	2.0	0.0	0.0	0.0	1.0	15.0	36.0	54.0
1015 TAG5		43.0	28.0	10.0	6.0	1.0	0.0	0.0	0.0	0.0	1.0	13.0	34.0
1016 TAG5		58.0	14.0	10.0	2.0	0.0	0.0	0.0	0.0	1.0	21.0	62.0	52.0
1017 TAG5		69.0	46.0	40.0	31.0	21.0	10.0	9.0	29.0	28.0	37.0	55.0	52.0
1018 TAG5		21.0	13.0	11.0	9.0	8.0	8.0	8.0	9.0	9.0	14.0	19.0	23.0
1019 TAG5		35.0	36.0	7.0	5.0	1.0	0.0	0.0	0.0	0.0	5.0	25.0	34.0
1020 TAG5		144.0	128.0	74.0	34.0	6.0	2.0	0.0	0.0	1.0	15.0	53.0	121.0
1021 TAG5		69.0	35.0	16.0	3.0	1.0	0.0	0.0	0.0	8.0	32.0	98.0	124.0
1022 TAG5		59.0	37.0	21.0	1.0	0.0	0.0	0.0	0.0	3.0	8.0	46.0	55.0
1023 TAG5		105.0	90.0	40.0	27.0	11.0	4.0	3.0	4.0	5.0	20.0	40.0	81.0
1024 TAG5		155.0	122.0	71.0	31.0	29.0	15.0	11.0	10.0	11.0	27.0	104.0	0.0
1025 TAG5		97.0	65.0	52.0	29.0	21.0	25.0	21.0	19.0	26.0	51.0	93.0	108.0
1026 TAG5		95.0	62.0	53.0	28.0	25.0	21.0	18.0	17.0	20.0	55.0	89.0	103.0
1027 TAG5		48.0	13.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	43.0	57.0
1028 TAG5		76.0	54.0	24.0	7.0	0.0	0.0	0.0	0.0	0.0	14.0	51.0	71.0
1029 TAG5		66.0	51.0	11.0	6.0	1.0	0.0	0.0	0.0	0.0	7.0	38.0	57.0
1030 TAG5		108.0	50.0	28.0	4.0	0.0	0.0	4.0	0.0	6.0	35.0	119.0	141.0
1031 TAG5		11.0	11.0	11.0	44.0	9.0	8.0	10.0	9.0	9.0	11.0	15.0	18.0
1032 TAG5		64.0	33.0	15.0	16.0	6.0	1.0	2.0	1.0	6.0	8.0	22.0	30.0
1033 TAG5		25.0	23.0	14.0	12.0	11.0	8.0	10.0	12.0	11.0	14.0	17.0	16.0
1034 TAG5		64.0	45.0	7.0	3.0	1.0	2.0	0.0	1.0	1.0	4.0	48.0	73.0
1035 TAG5		54.0	42.0	12.0	4.0	1.0	0.0	0.0	0.0	0.0	8.0	33.0	49.0
1036 TAG5		197.0	64.0	24.0	8.0	1.0	0.0	1.0	1.0	0.0	35.0	198.0	0.0
1037 TAG5		77.0	33.0	21.0	5.0	4.0	0.0	0.0	2.0	4.0	19.0	69.0	71.0
1038 TAG5		65.0	50.0	27.0	22.0	16.0	16.0	18.0	15.0	14.0	18.0	28.0	53.0
1039 TAG5		27.0	18.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
1040 TAG5		131.0	66.0	41.0	4.0	1.0	1.0	1.0	1.0	9.0	52.0	143.0	140.0
1041 TAG5		117.0	60.0	29.0	5.0	3.0	2.0	1.0	2.0	2.0	11.0	41.0	45.0
1042 TAG5		84.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	81.0	93.0
1043 TAG5		135.0	87.0	53.0	9.0	7.0	4.0	4.0	5.0	8.0	38.0	93.0	117.0
1044 TAG5		105.0	51.0	39.0	17.0	6.0	2.0	2.0	11.0	22.0	60.0	107.0	101.0
1045 TAG5		54.0	31.0	18.0	9.0	5.0	2.0	2.0	8.0	10.0	28.0	69.0	64.0
1046 TAG5		0.0	0.0	0.0	0.0	25.0	20.0	26.0	20.0	19.0	22.0	31.0	39.0
1047 TAG5		34.0	22.0	11.0	6.0	2.0	0.0	0.0	0.0	0.0	5.0	16.0	26.0
1048 TAG5		83.0	67.0	33.0	26.0	9.0	6.0	2.0	4.0	11.0	38.0	45.0	72.0
1049 TAG5		11.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	24.0
1050 TAG5		13.0	5.0	3.0	0.0	0.0	0.0	0.0	0.0	1.0	4.0	11.0	13.0
1051 TAG5		12.0	9.0	9.0	3.0	2.0	2.0	4.0	5.0	3.0	1.0	5.0	7.0
1052 TAG5		49.0	28.0	17.0	4.0	1.0	0.0	0.0	0.0	4.0	22.0	54.0	60.0
1053 TAG5		24.0	22.0	15.0	8.0	5.0	2.0	1.0	2.0	2.0	8.0	18.0	28.0
1054 TAG5		73.0	58.0	32.0	16.0	3.0	1.0	0.0	2.0	1.0	19.0	53.0	68.0
1055 TAG5		25.0	20.0	5.0	2.0	0.0	0.0	0.0	0.0	0.0	3.0	18.0	26.0
1056 TAG5		118.0	96.0	48.0	16.0	4.0	0.0	0.0	0.0	0.0	16.0	69.0	136.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1057 TAG5		135.0	64.0	42.0	2.0	2.0	3.0	2.0	2.0	9.0	52.0	122.0	141.0
1058 TAG5		47.0	35.0	10.0	7.0	2.0	1.0	1.0	1.0	2.0	11.0	33.0	41.0
1059 TAG5		64.0	48.0	24.0	6.0	4.0	2.0	2.0	2.0	4.0	24.0	57.0	58.0
1060 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1061 TAG5		23.0	15.0	12.0	3.0	3.0	0.0	0.0	0.0	1.0	11.0	19.0	24.0
1062 TAG5		95.0	79.0	45.0	19.0	2.0	1.0	0.0	1.0	1.0	13.0	53.0	96.0
1063 TAG5		37.0	16.0	8.0	3.0	0.0	0.0	0.0	1.0	3.0	15.0	43.0	45.0
1064 TAG5		64.0	22.0	11.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	54.0	56.0
1065 TAG5		155.0	91.0	67.0	0.0	2.0	0.0	1.0	0.0	3.0	79.0	151.0	0.0
1066 TAG5		90.0	75.0	44.0	16.0	4.0	0.0	0.0	0.0	1.0	17.0	56.0	83.0
1067 TAG5		153.0	118.0	49.0	23.0	11.0	3.0	2.0	4.0	8.0	43.0	123.0	0.0
1068 TAG5		7.0	8.0	7.0	6.0	6.0	4.0	4.0	4.0	4.0	6.0	9.0	10.0
1069 TAG5		6.0	6.0	6.0	7.0	5.0	4.0	4.0	5.0	4.0	6.0	8.0	8.0
1070 TAG5		8.0	7.0	7.0	6.0	5.0	5.0	4.0	4.0	5.0	5.0	8.0	6.0
1071 TAG5		51.0	20.0	11.0	1.0	0.0	0.0	0.0	0.0	3.0	16.0	0.0	0.0
1072 TAG5		37.0	19.0	13.0	2.0	2.0	0.0	0.0	1.0	5.0	17.0	0.0	0.0
1073 TAG5		90.0	44.0	22.0	1.0	1.0	0.0	0.0	1.0	1.0	24.0	84.0	85.0
1074 TAG5		86.0	56.0	25.0	7.0	0.0	0.0	0.0	1.0	1.0	12.0	57.0	46.0
1075 TAG5		60.0	44.0	13.0	6.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	43.0
1076 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1077 TAG5		54.0	39.0	9.0	5.0	1.0	0.0	0.0	0.0	0.0	6.0	26.0	39.0
1078 TAG5		77.0	61.0	23.0	15.0	5.0	1.0	0.0	0.0	0.0	4.0	38.0	72.0
1079 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1080 TAG5		213.0	94.0	57.0	4.0	3.0	0.0	0.0	1.0	8.0	85.0	197.0	0.0
1081 TAG5		48.0	43.0	19.0	11.0	1.0	0.0	0.0	0.0	0.0	10.0	32.0	46.0
1082 TAG5		37.0	25.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1083 TAG5		45.0	39.0	10.0	8.0	0.0	0.0	0.0	1.0	0.0	2.0	24.0	48.0
1084 TAG5		203.0	149.0	60.0	7.0	1.0	0.0	0.0	0.0	0.0	29.0	137.0	0.0
1085 TAG5		89.0	69.0	22.0	10.0	0.0	0.0	0.0	0.0	0.0	4.0	27.0	91.0
1086 TAG5		121.0	94.0	41.0	14.0	4.0	0.0	0.0	1.0	0.0	26.0	99.0	130.0
1087 TAG5		110.0	77.0	20.0	5.0	1.0	0.0	0.0	1.0	0.0	5.0	69.0	130.0
1088 TAG5		84.0	69.0	26.0	15.0	3.0	2.0	2.0	0.0	3.0	4.0	39.0	72.0
1089 TAG5		177.0	115.0	67.0	32.0	7.0	1.0	0.0	1.0	2.0	48.0	137.0	0.0
1090 TAG5		63.0	44.0	41.0	15.0	10.0	6.0	8.0	11.0	33.0	47.0	78.0	72.0
1091 TAG5		122.0	106.0	43.0	19.0	9.0	1.0	0.0	1.0	2.0	24.0	79.0	125.0
1092 TAG5		27.0	26.0	5.0	3.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	32.0
1093 TAG5		168.0	62.0	31.0	1.0	0.0	0.0	0.0	0.0	1.0	30.0	148.0	152.0
1094 TAG5		61.0	15.0	23.0	1.0	2.0	2.0	1.0	2.0	3.0	28.0	78.0	80.0
1095 TAG5		77.0	52.0	11.0	6.0	0.0	0.0	0.0	0.0	0.0	4.0	11.0	127.0
1096 TAG5		102.0	93.0	62.0	39.0	41.0	35.0	32.0	36.0	33.0	37.0	82.0	0.0
1097 TAG5		0.0	0.0	0.0	0.0	0.0	111.0	100.0	117.0	122.0	145.0	203.0	0.0
1098 TAG5		34.0	21.0	14.0	2.0	3.0	0.0	0.0	0.0	3.0	16.0	33.0	37.0
1099 TAG5		31.0	24.0	11.0	9.0	0.0	0.0	0.0	0.0	0.0	8.0	16.0	32.0
1100 TAG5		55.0	29.0	14.0	2.0	0.0	1.0	1.0	0.0	6.0	24.0	60.0	71.0
1101 TAG5		36.0	13.0	9.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	34.0	37.0
1102 TAG5		86.0	58.0	23.0	3.0	1.0	0.0	0.0	0.0	0.0	15.0	65.0	73.0
1103 TAG5		62.0	48.0	10.0	6.0	1.0	0.0	0.0	0.0	0.0	4.0	33.0	52.0
1104 TAG5		75.0	46.0	27.0	4.0	4.0	0.0	0.0	0.0	2.0	26.0	61.0	72.0

Transportation Volumes - Twelve Months Ended January 31, 2026

[illegible]

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1153 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1154 TAG5		92.0	81.0	44.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	62.0	73.0
1155 TAG5		150.0	146.0	69.0	31.0	0.0	0.0	0.0	0.0	0.0	4.0	82.0	0.0
1156 TAG5		58.0	35.0	13.0	5.0	6.0	0.0	0.0	0.0	0.0	16.0	39.0	41.0
1157 TAG5		69.0	30.0	19.0	2.0	1.0	1.0	0.0	1.0	0.0	18.0	50.0	0.0
1158 TAG5		34.0	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1159 TAG5		134.0	92.0	35.0	2.0	1.0	0.0	0.0	1.0	0.0	24.0	121.0	85.0
1160 TAG5		160.0	127.0	28.0	10.0	2.0	0.0	1.0	1.0	1.0	20.0	109.0	187.0
1161 TAG5		125.0	87.0	22.0	13.0	0.0	0.0	0.0	0.0	0.0	6.0	45.0	146.0
1162 TAG5		118.0	102.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	26.0	113.0	144.0
1163 TAG5		158.0	110.0	85.0	2.0	5.0	0.0	0.0	0.0	17.0	89.0	150.0	0.0
1164 TAG5		131.0	118.0	52.0	12.0	10.0	1.0	0.0	0.0	1.0	38.0	121.0	149.0
1165 TAG5		159.0	80.0	27.0	1.0	0.0	0.0	0.0	0.0	1.0	19.0	132.0	164.0
1166 TAG5		316.0	171.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1167 TAG5		190.0	159.0	55.0	16.0	0.0	0.0	0.0	0.0	0.0	26.0	147.0	0.0
1168 TAG5		121.0	73.0	53.0	13.0	4.0	0.0	0.0	1.0	19.0	77.0	208.0	209.0
1169 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1170 TAG5		44.0	37.0	35.0	41.0	43.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1171 TAG5		14.0	4.0	8.0	2.0	0.0	0.0	0.0	0.0	2.0	9.0	24.0	34.0
1172 TAG5		114.0	99.0	70.0	35.0	29.0	26.0	4.0	5.0	2.0	31.0	70.0	100.0
1173 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	63.0
1174 TAG5		112.0	70.0	34.0	12.0	19.0	0.0	5.0	0.0	2.0	27.0	104.0	107.0
1175 TAG5		137.0	64.0	31.0	3.0	1.0	0.0	0.0	0.0	4.0	55.0	158.0	181.0
1176 TAG5		175.0	147.0	96.0	8.0	2.0	0.0	0.0	0.0	0.0	9.0	93.0	0.0
1177 TAG5		245.0	191.0	47.0	18.0	2.0	0.0	0.0	0.0	0.0	2.0	56.0	0.0
1178 TAG5		159.0	68.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	138.0	161.0
1179 TAG5		67.0	46.0	32.0	7.0	1.0	0.0	0.0	1.0	5.0	33.0	64.0	68.0
1180 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1181 TAG5		102.0	83.0	10.0	5.0	0.0	0.0	1.0	0.0	0.0	1.0	44.0	97.0
1182 TAG5		89.0	74.0	57.0	27.0	26.0	20.0	12.0	13.0	14.0	28.0	64.0	100.0
1183 TAG5		224.0	178.0	64.0	27.0	24.0	8.0	6.0	15.0	13.0	46.0	135.0	0.0
1184 TAG5		144.0	128.0	45.0	30.0	5.0	1.0	0.0	1.0	0.0	31.0	95.0	147.0
1185 TAG5		101.0	54.0	40.0	5.0	0.0	0.0	0.0	0.0	0.0	20.0	55.0	83.0
1186 TAG5		100.0	66.0	18.0	14.0	4.0	1.0	1.0	3.0	1.0	8.0	51.0	88.0
1187 TAG5		93.0	79.0	22.0	13.0	5.0	5.0	7.0	12.0	11.0	14.0	27.0	96.0
1188 TAG5		77.0	50.0	8.0	7.0	2.0	3.0	2.0	3.0	2.0	5.0	37.0	69.0
1189 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0
1190 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
1191 TAG5		23.0	14.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	28.0
1192 TAG5		102.0	79.0	20.0	12.0	2.0	1.0	0.0	1.0	1.0	3.0	31.0	100.0
1193 TAG5		97.0	68.0	20.0	12.0	2.0	1.0	1.0	1.0	2.0	7.0	32.0	91.0
1194 TAG5		79.0	53.0	18.0	3.0	2.0	1.0	0.0	1.0	2.0	8.0	48.0	70.0
1195 TAG5		119.0	69.0	30.0	3.0	1.0	0.0	0.0	1.0	1.0	27.0	102.0	113.0
1196 TAG5		44.0	17.0	5.0	0.0	1.0	0.0	0.0	0.0	1.0	10.0	50.0	58.0
1197 TAG5		71.0	46.0	14.0	5.0	0.0	0.0	0.0	0.0	0.0	8.0	49.0	75.0
1198 TAG5		31.0	35.0	19.0	3.0	2.0	0.0	0.0	0.0	0.0	9.0	30.0	41.0
1199 TAG5		33.0	17.0	10.0	2.0	1.0	0.0	0.0	0.0	0.0	9.0	33.0	22.0
1200 TAG5		195.0	162.0	62.0	39.0	4.0	0.0	0.0	0.0	2.0	20.0	89.0	0.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1201 TAG5		70.0	66.0	41.0	43.0	35.0	35.0	30.0	33.0	28.0	45.0	46.0	91.0
1202 TAG5		57.0	41.0	38.0	32.0	30.0	23.0	22.0	23.0	24.0	29.0	33.0	47.0
1203 TAG5		38.0	39.0	39.0	39.0	41.0	36.0	33.0	32.0	34.0	37.0	47.0	54.0
1204 TAG5		124.0	61.0	33.0	5.0	4.0	3.0	3.0	3.0	7.0	26.0	79.0	98.0
1205 TAG5		77.0	42.0	33.0	8.0	2.0	7.0	16.0	24.0	28.0	59.0	83.0	87.0
1206 TAG5		105.0	78.0	39.0	16.0	7.0	4.0	3.0	3.0	4.0	22.0	69.0	93.0
1207 TAG5		31.0	20.0	5.0	2.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	34.0
1208 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	35.0	84.0	102.0
1209 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	35.0	51.0
1210 TAG5		159.0	117.0	55.0	46.0	33.0	6.0	3.0	8.0	10.0	39.0	101.0	0.0
1211 TAG5		29.0	27.0	16.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.0
1212 TAG5		18.0	8.0	6.0	2.0	2.0	0.0	0.0	0.0	0.0	0.0	18.0	19.0
1213 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1214 TAG5		32.0	24.0	12.0	1.0	0.0	0.0	0.0	0.0	0.0	6.0	21.0	28.0
1215 TAG5		32.0	17.0	9.0	3.0	1.0	0.0	0.0	0.0	1.0	9.0	21.0	27.0
1216 TAG5		42.0	34.0	15.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	6.0	14.0
1217 TAG5		145.0	86.0	55.0	14.0	7.0	1.0	1.0	2.0	7.0	46.0	117.0	133.0
1218 TAG5		55.0	36.0	19.0	2.0	3.0	1.0	0.0	0.0	1.0	28.0	58.0	58.0
1219 TAG5		67.0	25.0	18.0	5.0	1.0	0.0	0.0	0.0	0.0	46.0	92.0	71.0
1220 TAG5		41.0	17.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	32.0	38.0
1221 TAG5		34.0	30.0	11.0	5.0	0.0	0.0	0.0	1.0	0.0	2.0	17.0	31.0
1222 TAG5		128.0	99.0	60.0	35.0	7.0	8.0	10.0	11.0	14.0	16.0	68.0	130.0
1223 TAG5		33.0	22.0	15.0	4.0	5.0	4.0	4.0	4.0	4.0	13.0	28.0	34.0
1224 TAG5		26.0	15.0	9.0	2.0	0.0	0.0	0.0	0.0	3.0	11.0	26.0	25.0
1225 TAG5		81.0	40.0	30.0	10.0	6.0	2.0	3.0	2.0	15.0	41.0	110.0	114.0
1226 TAG5		86.0	43.0	30.0	9.0	7.0	3.0	5.0	4.0	17.0	40.0	87.0	87.0
1227 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0
1228 TAG5		97.0	87.0	48.0	41.0	27.0	12.0	11.0	18.0	25.0	45.0	84.0	108.0
1229 TAG5		60.0	60.0	36.0	28.0	16.0	1.0	1.0	1.0	3.0	11.0	36.0	70.0
1230 TAG5		27.0	23.0	7.0	4.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1231 TAG5		372.0	270.0	114.0	63.0	26.0	4.0	27.0	0.0	0.0	61.0	188.0	0.0
1232 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1233 TAG5		64.0	63.0	42.0	41.0	43.0	36.0	36.0	40.0	35.0	40.0	55.0	79.0
1234 TAG5		17.0	16.0	16.0	16.0	15.0	13.0	13.0	11.0	12.0	12.0	16.0	23.0
1235 TAG5		67.0	42.0	34.0	23.0	21.0	20.0	19.0	21.0	28.0	43.0	75.0	84.0
1236 TAG5		24.0	25.0	24.0	22.0	20.0	19.0	19.0	19.0	19.0	22.0	28.0	28.0
1237 TAG5		52.0	27.0	18.0	8.0	9.0	6.0	0.0	1.0	7.0	26.0	66.0	72.0
1238 TAG5		121.0	89.0	34.0	3.0	0.0	0.0	0.0	0.0	0.0	28.0	125.0	157.0
1239 TAG5		30.0	21.0	10.0	1.0	0.0	0.0	0.0	0.0	1.0	10.0	28.0	32.0
1240 TAG5		87.0	64.0	59.0	44.0	32.0	27.0	25.0	27.0	25.0	43.0	73.0	72.0
1241 TAG5		18.0	17.0	18.0	18.0	17.0	16.0	15.0	16.0	15.0	17.0	17.0	17.0
1242 TAG5		0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1243 TAG5		37.0	29.0	15.0	11.0	2.0	0.0	0.0	0.0	0.0	2.0	11.0	24.0
1244 TAG5		48.0	31.0	7.0	2.0	0.0	0.0	0.0	0.0	0.0	4.0	20.0	42.0
1245 TAG5		67.0	48.0	40.0	29.0	17.0	7.0	11.0	22.0	25.0	38.0	58.0	70.0
1246 TAG5		28.0	19.0	4.0	1.0	0.0	0.0	0.0	0.0	0.0	2.0	4.0	14.0
1247 TAG5		4.0	0.0	4.0	3.0	0.0	0.0	1.0	0.0	0.0	3.0	8.0	8.0
1248 TAG5		26.0	13.0	6.0	0.0	0.0	0.0	0.0	0.0	2.0	11.0	29.0	34.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1249 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.0
1250 TAG5		12.0	14.0	15.0	15.0	13.0	12.0	13.0	13.0	13.0	15.0	15.0	15.0
1251 TAG5		79.0	61.0	26.0	5.0	0.0	1.0	0.0	1.0	1.0	1.0	57.0	100.0
1252 TAG5		110.0	49.0	27.0	6.0	3.0	3.0	2.0	3.0	7.0	59.0	157.0	0.0
1253 TAG5		154.0	119.0	72.0	11.0	1.0	1.0	0.0	0.0	3.0	69.0	142.0	0.0
1254 TAG5		122.0	90.0	55.0	18.0	12.0	5.0	7.0	21.0	21.0	63.0	142.0	169.0
1255 TAG5		37.0	31.0	12.0	7.0	6.0	3.0	2.0	4.0	3.0	27.0	40.0	51.0
1256 TAG5		106.0	74.0	38.0	5.0	2.0	2.0	1.0	1.0	1.0	23.0	81.0	95.0
1257 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
1258 TAG5		15.0	10.0	5.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0
1259 TAG5		11.0	9.0	3.0	1.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	9.0
1260 TAG5		6.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	4.0	3.0
1261 TAG5		2.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	6.0
1262 TAG5		3.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	3.0	4.0
1263 TAG5		43.0	24.0	10.0	2.0	1.0	0.0	1.0	1.0	0.0	9.0	39.0	45.0
1264 TAG5		15.0	9.0	4.0	0.0	2.0	0.0	0.0	0.0	0.0	6.0	15.0	17.0
1265 TAG5		110.0	78.0	9.0	3.0	1.0	0.0	0.0	0.0	0.0	0.0	55.0	103.0
1266 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	8.0	32.0	56.0
1267 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	35.0
1268 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	3.0	4.0
1269 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	39.0
1270 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	54.0
1271 TAG5		117.0	90.0	77.0	40.0	29.0	8.0	7.0	11.0	16.0	41.0	108.0	0.0
1272 TAG5		32.0	25.0	8.0	2.0	1.0	0.0	0.0	0.0	0.0	2.0	20.0	37.0
1273 TAG5		48.0	35.0	16.0	8.0	0.0	1.0	0.0	0.0	0.0	2.0	13.0	46.0
1274 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	0.0
1275 TAG5		40.0	32.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1276 TAG5		83.0	46.0	29.0	15.0	24.0	43.0	34.0	20.0	20.0	40.0	88.0	69.0
1277 TAG5		93.0	65.0	38.0	31.0	20.0	14.0	6.0	16.0	19.0	35.0	64.0	76.0
1278 TAG5		18.0	11.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	12.0
1279 TAG5		168.0	132.0	78.0	43.0	11.0	2.0	2.0	15.0	0.0	31.0	103.0	0.0
1280 TAG5		94.0	66.0	26.0	19.0	16.0	13.0	12.0	12.0	15.0	19.0	37.0	56.0
1281 TAG5		126.0	94.0	46.0	38.0	28.0	21.0	19.0	19.0	18.0	30.0	64.0	99.0
1282 TAG5		117.0	58.0	44.0	34.0	29.0	29.0	24.0	24.0	26.0	57.0	100.0	0.0
1283 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.0	81.0
1284 TAG5		114.0	87.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1285 TAG5		59.0	55.0	31.0	29.0	15.0	0.0	0.0	2.0	1.0	19.0	39.0	65.0
1286 TAG5		2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
1287 TAG5		23.0	23.0	27.0	33.0	32.0	27.0	25.0	26.0	24.0	25.0	33.0	23.0
1288 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	28.0	54.0
1289 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	34.0	73.0	76.0
1290 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	18.0	51.0	58.0
1291 TAG5		0.0	0.0	0.0	0.0	45.0	36.0	36.0	44.0	41.0	41.0	53.0	79.0
1292 TAG5		102.0	88.0	35.0	19.0	3.0	1.0	1.0	1.0	1.0	12.0	46.0	103.0
1293 TAG5		46.0	23.0	11.0	1.0	1.0	0.0	0.0	0.0	2.0	20.0	51.0	59.0
1294 TAG5		49.0	45.0	10.0	5.0	1.0	0.0	0.0	0.0	0.0	14.0	37.0	42.0
1295 TAG5		41.0	30.0	7.0	3.0	0.0	0.0	0.0	0.0	0.0	6.0	28.0	35.0
1296 TAG5		181.0	163.0	71.0	38.0	19.0	0.0	1.0	0.0	1.0	26.0	102.0	0.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1297 TAG5		23.0	19.0	4.0	3.0	0.0	0.0	0.0	0.0	0.0	2.0	15.0	21.0
1298 TAG5		34.0	17.0	10.0	2.0	1.0	0.0	0.0	0.0	2.0	18.0	40.0	43.0
1299 TAG5		17.0	15.0	8.0	5.0	2.0	0.0	0.0	0.0	0.0	2.0	9.0	17.0
1300 TAG5		54.0	29.0	17.0	2.0	1.0	0.0	0.0	0.0	2.0	19.0	40.0	57.0
1301 TAG5		32.0	23.0	11.0	1.0	1.0	0.0	0.0	0.0	0.0	11.0	31.0	36.0
1302 TAG5		31.0	13.0	9.0	2.0	1.0	0.0	0.0	0.0	3.0	14.0	35.0	32.0
1303 TAG5		51.0	22.0	6.0	2.0	1.0	0.0	1.0	0.0	5.0	26.0	53.0	56.0
1304 TAG5		89.0	49.0	25.0	3.0	3.0	0.0	0.0	1.0	3.0	28.0	69.0	87.0
1305 TAG5		135.0	89.0	33.0	9.0	0.0	0.0	0.0	0.0	0.0	22.0	117.0	148.0
1306 TAG5		71.0	65.0	50.0	44.0	41.0	35.0	36.0	39.0	36.0	38.0	58.0	93.0
1307 TAG5		107.0	88.0	55.0	40.0	22.0	19.0	18.0	20.0	20.0	18.0	49.0	96.0
1308 TAG5		98.0	85.0	50.0	48.0	49.0	38.0	41.0	46.0	39.0	53.0	0.0	0.0
1309 TAG5		3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	62.0	110.0	71.0
1310 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.0
1311 TAG5		46.0	36.0	14.0	5.0	3.0	0.0	0.0	0.0	0.0	6.0	26.0	39.0
1312 TAG5		36.0	26.0	9.0	6.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0
1313 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	33.0
1314 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	0.0	0.0
1315 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	13.0
1316 TAG5		75.0	45.0	19.0	3.0	2.0	1.0	1.0	2.0	1.0	22.0	65.0	65.0
1317 TAG5		146.0	137.0	73.0	28.0	4.0	0.0	0.0	0.0	0.0	21.0	98.0	166.0
1318 TAG5		50.0	30.0	30.0	4.0	3.0	0.0	0.0	0.0	4.0	17.0	55.0	51.0
1319 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1320 TAG5		64.0	41.0	24.0	10.0	9.0	9.0	8.0	8.0	10.0	18.0	56.0	0.0
1321 TAG5		22.0	18.0	15.0	12.0	12.0	10.0	9.0	6.0	8.0	9.0	10.0	0.0
1322 TAG5		64.0	56.0	28.0	13.0	5.0	0.0	0.0	1.0	0.0	11.0	39.0	70.0
1323 TAG5		196.0	145.0	41.0	5.0	2.0	0.0	0.0	4.0	3.0	23.0	145.0	0.0
1324 TAG5		30.0	21.0	7.0	5.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	25.0
1325 TAG5		23.0	10.0	5.0	1.0	0.0	0.0	0.0	0.0	0.0	7.0	26.0	31.0
1326 TAG5		89.0	40.0	20.0	0.0	1.0	0.0	0.0	0.0	1.0	34.0	101.0	112.0
1327 TAG5		214.0	88.0	36.0	1.0	2.0	0.0	0.0	0.0	2.0	52.0	196.0	0.0
1328 TAG5		228.0	99.0	63.0	65.0	2.0	0.0	0.0	0.0	0.0	1.0	56.0	180.0
1329 TAG5		16.0	14.0	6.0	3.0	1.0	0.0	0.0	0.0	0.0	5.0	12.0	17.0
1330 TAG5		15.0	16.0	10.0	3.0	1.0	1.0	0.0	0.0	1.0	2.0	11.0	18.0
1331 TAG5		150.0	139.0	71.0	44.0	26.0	0.0	0.0	5.0	10.0	48.0	100.0	0.0
1332 TAG5		147.0	118.0	26.0	12.0	7.0	6.0	5.0	5.0	3.0	17.0	76.0	122.0
1333 TAG5		0.0	33.0	15.0	11.0	3.0	1.0	1.0	1.0	1.0	5.0	23.0	43.0
1334 TAG5		139.0	113.0	35.0	19.0	3.0	1.0	1.0	1.0	1.0	18.0	55.0	133.0
1335 TAG5		40.0	22.0	7.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	25.0
1336 TAG5		18.0	10.0	6.0	1.0	0.0	0.0	0.0	0.0	0.0	9.0	21.0	21.0
1337 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	36.0	39.0
1338 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	45.0	77.0
1339 TAG5		157.0	107.0	66.0	111.0	48.0	25.0	19.0	22.0	21.0	33.0	79.0	0.0
1340 TAG5		7.0	4.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	4.0	0.0
1341 TAG5		11.0	25.0	25.0	24.0	23.0	25.0	24.0	17.0	7.0	3.0	9.0	0.0
1342 TAG5		111.0	86.0	41.0	24.0	21.0	1.0	0.0	7.0	20.0	34.0	75.0	90.0
1343 TAG5		35.0	28.0	13.0	6.0	0.0	1.0	0.0	0.0	0.0	2.0	0.0	0.0
1344 TAG5		166.0	127.0	37.0	1.0	0.0	0.0	0.0	0.0	0.0	25.0	141.0	175.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1345 TAG5		104.0	75.0	23.0	5.0	0.0	0.0	0.0	0.0	0.0	14.0	78.0	105.0
1346 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.0
1347 TAG5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	5.0	41.0	0.0	0.0
1348 TAG5		26.0	17.0	7.0	4.0	3.0	3.0	0.0	3.0	3.0	7.0	5.0	13.0
1349 TAG5		62.0	38.0	16.0	1.0	2.0	0.0	0.0	0.0	4.0	19.0	46.0	50.0
1350 TAG5		199.0	140.0	77.0	20.0	13.0	8.0	6.0	10.0	10.0	81.0	176.0	0.0
1351 TAG5		214.0	129.0	77.0	24.0	9.0	0.0	0.0	3.0	26.0	158.0	285.0	0.0
1352 TAG5		227.0	123.0	84.0	41.0	27.0	50.0	13.0	8.0	28.0	134.0	252.0	0.0
1353 TAG6		210.0	108.0	66.0	6.0	7.0	0.0	1.0	2.0	5.0	64.0	173.0	201.0
1354 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.0
1355 TAG6		198.0	128.0	89.0	13.0	14.0	0.0	0.0	0.0	17.0	96.0	177.0	208.0
1356 TAG6		194.0	147.0	131.0	98.0	97.0	97.0	90.0	95.0	106.0	126.0	190.0	203.0
1357 TAG6		431.0	185.0	95.0	2.0	0.0	0.0	0.0	0.0	0.0	165.0	376.0	427.0
1358 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277.0
1359 TAG6		193.0	116.0	54.0	7.0	4.0	1.0	0.0	1.0	2.0	63.0	156.0	215.0
1360 TAG6		197.0	115.0	72.0	26.0	25.0	17.0	15.0	24.0	26.0	83.0	157.0	159.0
1361 TAG6		631.0	595.0	704.0	797.0	528.0	231.0	84.0	161.0	253.0	517.0	659.0	1,208.0
1362 TAG6		814.0	533.0	333.0	130.0	34.0	33.0	30.0	56.0	176.0	476.0	697.0	702.0
1363 TAG6		212.0	210.0	102.0	72.0	46.0	15.0	13.0	28.0	29.0	101.0	191.0	221.0
1364 TAG6		150.0	112.0	68.0	16.0	8.0	8.0	8.0	8.0	7.0	65.0	136.0	135.0
1365 TAG6		345.0	209.0	96.0	9.0	2.0	0.0	0.0	1.0	49.0	171.0	322.0	350.0
1366 TAG6		229.0	186.0	152.0	139.0	127.0	105.0	113.0	103.0	106.0	143.0	223.0	228.0
1367 TAG6		289.0	193.0	88.0	6.0	1.0	1.0	0.0	1.0	2.0	198.0	493.0	538.0
1368 TAG6		207.0	112.0	45.0	10.0	1.0	0.0	0.0	0.0	4.0	127.0	208.0	190.0
1369 TAG6		942.0	1,057.0	740.0	345.0	148.0	1.0	0.0	9.0	34.0	506.0	903.0	1,103.0
1370 TAG6		310.0	300.0	179.0	122.0	18.0	6.0	7.0	10.0	15.0	108.0	227.0	349.0
1371 TAG6		441.0	329.0	161.0	41.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1372 TAG6		337.0	235.0	107.0	48.0	3.0	0.0	0.0	0.0	0.0	31.0	145.0	280.0
1373 TAG6		1,207.0	553.0	414.0	106.0	35.0	0.0	0.0	110.0	138.0	560.0	1,214.0	(829.0)
1374 TAG6		378.0	317.0	178.0	112.0	16.0	3.0	2.0	1.0	1.0	13.0	193.0	383.0
1375 TAG6		407.0	314.0	156.0	131.0	103.0	90.0	90.0	96.0	100.0	119.0	242.0	402.0
1376 TAG6		612.0	508.0	192.0	119.0	17.0	2.0	2.0	4.0	4.0	110.0	405.0	698.0
1377 TAG6		961.0	865.0	518.0	524.0	383.0	216.0	211.0	288.0	247.0	531.0	841.0	900.0
1378 TAG6		720.0	618.0	577.0	416.0	401.0	450.0	426.0	478.0	454.0	567.0	803.0	0.0
1379 TAG6		285.0	164.0	120.0	8.0	4.0	2.0	2.0	2.0	3.0	0.0	0.0	0.0
1380 TAG6		1,166.0	802.0	577.0	158.0	75.0	31.0	29.0	36.0	70.0	846.0	1,382.0	1,408.0
1381 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.0
1382 TAG6		460.0	346.0	139.0	71.0	13.0	6.0	7.0	7.0	7.0	99.0	385.0	435.0
1383 TAG6		294.0	152.0	132.0	22.0	47.0	8.0	4.0	3.0	39.0	219.0	429.0	479.0
1384 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	201.0
1385 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.0
1386 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.0
1387 TAG6		191.0	184.0	172.0	171.0	176.0	154.0	136.0	121.0	114.0	118.0	148.0	158.0
1388 TAG6		469.0	271.0	172.0	11.0	6.0	5.0	4.0	4.0	59.0	290.0	559.0	616.0
1389 TAG6		310.0	241.0	76.0	43.0	10.0	5.0	5.0	5.0	5.0	62.0	252.0	310.0
1390 TAG6		182.0	160.0	110.0	110.0	53.0	68.0	76.0	80.0	0.0	64.0	147.0	192.0
1391 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.0
1392 TAG6		317.0	284.0	114.0	70.0	8.0	1.0	1.0	1.0	1.0	61.0	176.0	261.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1393 TAG6		327.0	296.0	105.0	67.0	45.0	30.0	26.0	33.0	38.0	104.0	257.0	340.0
1394 TAG6		687.0	659.0	418.0	358.0	342.0	329.0	224.0	327.0	304.0	324.0	518.0	601.0
1395 TAG6		174.0	125.0	34.0	18.0	9.0	0.0	0.0	1.0	1.0	22.0	113.0	0.0
1396 TAG6		672.0	352.0	155.0	65.0	31.0	28.0	28.0	66.0	45.0	170.0	587.0	779.0
1397 TAG6		159.0	61.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1398 TAG6		754.0	582.0	342.0	318.0	216.0	146.0	129.0	139.0	119.0	191.0	429.0	690.0
1399 TAG6		211.0	171.0	96.0	73.0	64.0	72.0	46.0	34.0	60.0	73.0	156.0	269.0
1400 TAG6		674.0	642.0	245.0	200.0	9.0	9.0	8.0	9.0	8.0	179.0	609.0	752.0
1401 TAG6		403.0	289.0	124.0	86.0	54.0	5.0	5.0	12.0	12.0	62.0	157.0	319.0
1402 TAG6		294.0	235.0	119.0	75.0	38.0	19.0	20.0	21.0	24.0	65.0	157.0	272.0
1403 TAG6		188.0	162.0	94.0	87.0	64.0	60.0	66.0	62.0	64.0	76.0	124.0	185.0
1404 TAG6		321.0	154.0	88.0	3.0	5.0	4.0	4.0	3.0	5.0	96.0	243.0	308.0
1405 TAG6		591.0	421.0	182.0	46.0	10.0	7.0	7.0	8.0	10.0	114.0	403.0	533.0
1406 TAG6		204.0	171.0	127.0	39.0	5.0	0.0	0.0	1.0	3.0	95.0	165.0	196.0
1407 TAG6		171.0	238.0	212.0	221.0	197.0	217.0	187.0	193.0	165.0	172.0	213.0	231.0
1408 TAG6		401.0	330.0	151.0	113.0	49.0	3.0	3.0	8.0	7.0	75.0	245.0	415.0
1409 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.0
1410 TAG6		160.0	244.0	62.0	48.0	4.0	13.0	12.0	0.0	3.0	18.0	122.0	178.0
1411 TAG6		743.0	569.0	354.0	273.0	240.0	158.0	154.0	180.0	184.0	306.0	569.0	736.0
1412 TAG6		167.0	158.0	109.0	116.0	109.0	82.0	80.0	84.0	106.0	107.0	143.0	159.0
1413 TAG6		262.0	244.0	100.0	61.0	5.0	1.0	0.0	1.0	1.0	24.0	136.0	240.0
1414 TAG6		434.0	411.0	175.0	109.0	22.0	9.0	8.0	7.0	3.0	110.0	310.0	395.0
1415 TAG6		574.0	525.0	217.0	112.0	54.0	4.0	5.0	12.0	14.0	135.0	408.0	550.0
1416 TAG6		504.0	264.0	158.0	17.0	19.0	16.0	15.0	17.0	18.0	253.0	512.0	537.0
1417 TAG6		533.0	463.0	355.0	265.0	177.0	61.0	92.0	200.0	246.0	401.0	647.0	677.0
1418 TAG6		589.0	449.0	131.0	83.0	14.0	0.0	1.0	1.0	1.0	100.0	388.0	578.0
1419 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.0	77.0	106.0
1420 TAG6		(211.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1421 TAG6		90.0	68.0	26.0	22.0	0.0	0.0	0.0	0.0	0.0	19.0	82.0	0.0
1422 TAG6		252.0	125.0	80.0	30.0	30.0	24.0	22.0	26.0	25.0	111.0	233.0	241.0
1423 TAG6		1,141.0	870.0	476.0	133.0	83.0	17.0	18.0	25.0	53.0	416.0	1,079.0	1,158.0
1424 TAG6		323.0	283.0	127.0	43.0	34.0	25.0	32.0	10.0	10.0	133.0	279.0	316.0
1425 TAG6		311.0	291.0	112.0	82.0	57.0	43.0	35.0	42.0	42.0	104.0	226.0	258.0
1426 TAG6		703.0	474.0	361.0	201.0	67.0	27.0	74.0	170.0	247.0	393.0	766.0	807.0
1427 TAG6		412.0	323.0	156.0	115.0	67.0	5.0	0.0	1.0	3.0	73.0	200.0	339.0
1428 TAG6		336.0	315.0	224.0	71.0	14.0	13.0	13.0	9.0	8.0	191.0	345.0	347.0
1429 TAG6		274.0	225.0	97.0	54.0	9.0	2.0	2.0	2.0	3.0	39.0	182.0	347.0
1430 TAG6		234.0	215.0	127.0	123.0	110.0	5.0	3.0	2.0	6.0	94.0	172.0	214.0
1431 TAG6		346.0	291.0	147.0	83.0	37.0	22.0	4.0	1.0	6.0	54.0	185.0	330.0
1432 TAG6		300.0	261.0	96.0	56.0	3.0	0.0	1.0	1.0	2.0	66.0	141.0	288.0
1433 TAG6		102.0	43.0	38.0	6.0	14.0	8.0	7.0	2.0	18.0	60.0	126.0	0.0
1434 TAG6		206.0	103.0	144.0	129.0	96.0	101.0	119.0	105.0	91.0	109.0	204.0	158.0
1435 TAG6		232.0	185.0	33.0	20.0	1.0	0.0	0.0	0.0	0.0	27.0	140.0	223.0
1436 TAG6		210.0	120.0	75.0	31.0	18.0	15.0	15.0	17.0	26.0	89.0	197.0	234.0
1437 TAG6		419.0	411.0	246.0	199.0	180.0	147.0	134.0	149.0	133.0	206.0	332.0	381.0
1438 TAG6		220.0	151.0	131.0	94.0	88.0	82.0	71.0	77.0	90.0	170.0	218.0	223.0
1439 TAG6		446.0	348.0	274.0	231.0	262.0	190.0	175.0	192.0	174.0	323.0	499.0	506.0
1440 TAG6		193.0	131.0	88.0	30.0	30.0	3.0	3.0	13.0	20.0	90.0	162.0	171.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1441 TAG6		162.0	108.0	87.0	72.0	62.0	63.0	64.0	59.0	65.0	94.0	166.0	169.0
1442 TAG6		482.0	323.0	223.0	132.0	56.0	17.0	22.0	83.0	141.0	326.0	583.0	624.0
1443 TAG6		393.0	210.0	122.0	37.0	29.0	17.0	12.0	22.0	64.0	202.0	480.0	553.0
1444 TAG6		195.0	103.0	60.0	6.0	3.0	0.0	0.0	0.0	12.0	97.0	216.0	245.0
1445 TAG6		464.0	450.0	299.0	194.0	129.0	71.0	26.0	29.0	32.0	128.0	304.0	428.0
1446 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.0
1447 TAG6		758.0	722.0	417.0	366.0	317.0	150.0	127.0	206.0	232.0	441.0	675.0	768.0
1448 TAG6		12.0	10.0	7.0	1.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0
1449 TAG6		134.0	118.0	72.0	39.0	26.0	19.0	18.0	25.0	24.0	56.0	120.0	134.0
1450 TAG6		176.0	166.0	114.0	80.0	66.0	26.0	8.0	27.0	42.0	85.0	141.0	175.0
1451 TAG6		197.0	105.0	64.0	9.0	4.0	1.0	1.0	8.0	39.0	198.0	331.0	357.0
1452 TAG6		183.0	168.0	108.0	107.0	89.0	84.0	82.0	79.0	82.0	100.0	165.0	186.0
1453 TAG6		443.0	236.0	134.0	1.0	0.0	0.0	0.0	0.0	7.0	157.0	361.0	526.0
1454 TAG6		346.0	224.0	166.0	30.0	9.0	0.0	0.0	0.0	1.0	180.0	275.0	258.0
1455 TAG6		419.0	298.0	107.0	21.0	10.0	1.0	0.0	10.0	9.0	95.0	363.0	413.0
1456 TAG6		222.0	209.0	87.0	18.0	8.0	2.0	1.0	4.0	4.0	93.0	214.0	259.0
1457 TAG6		259.0	209.0	97.0	53.0	29.0	11.0	16.0	18.0	18.0	76.0	194.0	249.0
1458 TAG6		724.0	597.0	290.0	112.0	63.0	1.0	2.0	5.0	7.0	195.0	526.0	588.0
1459 TAG6		197.0	171.0	100.0	81.0	66.0	63.0	56.0	59.0	65.0	85.0	146.0	199.0
1460 TAG6		209.0	130.0	85.0	16.0	13.0	4.0	3.0	4.0	11.0	80.0	182.0	220.0
1461 TAG6		324.0	217.0	79.0	37.0	17.0	11.0	10.0	15.0	19.0	109.0	291.0	279.0
1462 TAG6		276.0	158.0	84.0	36.0	7.0	1.0	2.0	1.0	14.0	167.0	355.0	355.0
1463 TAG6		332.0	239.0	138.0	75.0	57.0	17.0	18.0	29.0	40.0	73.0	125.0	417.0
1464 TAG6		216.0	156.0	93.0	73.0	57.0	38.0	35.0	38.0	40.0	60.0	109.0	196.0
1465 TAG6		155.0	130.0	89.0	87.0	83.0	65.0	66.0	70.0	67.0	74.0	103.0	150.0
1466 TAG6		120.0	103.0	95.0	61.0	63.0	32.0	31.0	45.0	63.0	62.0	63.0	82.0
1467 TAG6		205.0	120.0	70.0	13.0	15.0	1.0	0.0	3.0	6.0	92.0	193.0	198.0
1468 TAG6		241.0	146.0	89.0	33.0	30.0	8.0	9.0	51.0	37.0	107.0	211.0	219.0
1469 TAG6		314.0	273.0	105.0	46.0	8.0	0.0	1.0	0.0	1.0	33.0	160.0	286.0
1470 TAG6		125.0	125.0	95.0	63.0	34.0	9.0	8.0	14.0	22.0	61.0	116.0	148.0
1471 TAG6		285.0	225.0	105.0	35.0	8.0	0.0	0.0	3.0	4.0	79.0	209.0	286.0
1472 TAG6		1,158.0	603.0	417.0	45.0	38.0	30.0	27.0	34.0	76.0	488.0	1,220.0	1,001.0
1473 TAG6		658.0	450.0	194.0	73.0	23.0	0.0	0.0	3.0	15.0	175.0	219.0	137.0
1474 TAG6		307.0	280.0	218.0	155.0	73.0	0.0	1.0	2.0	9.0	97.0	219.0	314.0
1475 TAG6		356.0	252.0	87.0	70.0	52.0	51.0	65.0	79.0	100.0	177.0	331.0	358.0
1476 TAG6		793.0	721.0	512.0	446.0	306.0	196.0	168.0	214.0	247.0	399.0	615.0	863.0
1477 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.0
1478 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.0
1479 TAG6		287.0	229.0	158.0	138.0	131.0	139.0	117.0	100.0	132.0	136.0	177.0	251.0
1480 TAG6		177.0	163.0	58.0	31.0	12.0	2.0	1.0	2.0	2.0	24.0	102.0	173.0
1481 TAG6		952.0	800.0	653.0	636.0	483.0	350.0	366.0	343.0	360.0	431.0	678.0	0.0
1482 TAG6		226.0	181.0	86.0	55.0	12.0	1.0	0.0	1.0	3.0	53.0	121.0	229.0
1483 TAG6		226.0	206.0	93.0	65.0	32.0	11.0	9.0	19.0	19.0	42.0	125.0	241.0
1484 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.0
1485 TAG6		328.0	263.0	110.0	64.0	8.0	5.0	5.0	4.0	4.0	45.0	152.0	337.0
1486 TAG6		200.0	167.0	134.0	91.0	65.0	67.0	61.0	60.0	65.0	74.0	106.0	177.0
1487 TAG6		483.0	430.0	111.0	34.0	8.0	0.0	0.0	0.0	1.0	39.0	164.0	287.0
1488 TAG6		313.0	237.0	254.0	135.0	117.0	70.0	93.0	137.0	131.0	203.0	292.0	338.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1489 TAG6		298.0	224.0	77.0	28.0	4.0	4.0	3.0	3.0	3.0	49.0	227.0	345.0
1490 TAG6		296.0	210.0	89.0	28.0	3.0	1.0	1.0	1.0	2.0	36.0	230.0	349.0
1491 TAG6		240.0	174.0	91.0	15.0	6.0	1.0	1.0	1.0	2.0	22.0	189.0	241.0
1492 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.0
1493 TAG6		110.0	92.0	60.0	59.0	53.0	53.0	55.0	53.0	49.0	55.0	98.0	123.0
1494 TAG6		1,010.0	781.0	417.0	314.0	238.0	147.0	148.0	178.0	197.0	349.0	776.0	988.0
1495 TAG6		210.0	153.0	123.0	93.0	80.0	83.0	89.0	98.0	113.0	169.0	268.0	234.0
1496 TAG6		121.0	85.0	42.0	28.0	16.0	15.0	14.0	14.0	21.0	39.0	78.0	194.0
1497 TAG6		141.0	141.0	44.0	17.0	3.0	1.0	1.0	1.0	2.0	25.0	102.0	0.0
1498 TAG6		402.0	407.0	278.0	122.0	0.0	0.0	0.0	0.0	0.0	9.0	315.0	242.0
1499 TAG6		339.0	299.0	217.0	196.0	174.0	288.0	116.0	172.0	199.0	209.0	272.0	401.0
1500 TAG6		292.0	194.0	147.0	104.0	99.0	103.0	93.0	111.0	133.0	217.0	371.0	333.0
1501 TAG6		328.0	296.0	171.0	101.0	19.0	1.0	1.0	2.0	1.0	49.0	159.0	294.0
1502 TAG6		644.0	358.0	317.0	283.0	304.0	248.0	250.0	280.0	211.0	284.0	781.0	744.0
1503 TAG6		96.0	69.0	75.0	55.0	55.0	57.0	52.0	55.0	59.0	68.0	112.0	129.0
1504 TAG6		278.0	202.0	139.0	1.0	0.0	1.0	0.0	1.0	0.0	0.0	30.0	47.0
1505 TAG6		324.0	284.0	256.0	218.0	230.0	122.0	212.0	234.0	233.0	287.0	407.0	397.0
1506 TAG6		230.0	203.0	127.0	116.0	93.0	95.0	86.0	86.0	82.0	119.0	199.0	263.0
1507 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.0
1508 TAG6		248.0	203.0	95.0	29.0	5.0	6.0	4.0	4.0	5.0	62.0	180.0	251.0
1509 TAG6		728.0	515.0	376.0	324.0	253.0	124.0	119.0	106.0	177.0	300.0	529.0	626.0
1510 TAG6		299.0	235.0	111.0	53.0	26.0	8.0	8.0	8.0	9.0	64.0	163.0	270.0
1511 TAG6		407.0	228.0	195.0	34.0	5.0	4.0	4.0	4.0	36.0	154.0	295.0	326.0
1512 TAG6		463.0	274.0	211.0	122.0	80.0	69.0	70.0	74.0	103.0	230.0	485.0	0.0
1513 TAG6		136.0	103.0	58.0	48.0	40.0	32.0	28.0	37.0	40.0	40.0	61.0	118.0
1514 TAG6		593.0	377.0	196.0	87.0	87.0	34.0	14.0	55.0	77.0	185.0	505.0	615.0
1515 TAG6		165.0	108.0	79.0	8.0	8.0	3.0	4.0	3.0	20.0	86.0	157.0	187.0
1516 TAG6		144.0	121.0	99.0	71.0	77.0	71.0	69.0	76.0	69.0	84.0	134.0	134.0
1517 TAG6		189.0	124.0	80.0	14.0	16.0	4.0	5.0	9.0	16.0	78.0	163.0	196.0
1518 TAG6		271.0	173.0	52.0	0.0	0.0	0.0	0.0	0.0	2.0	84.0	176.0	184.0
1519 TAG6		270.0	184.0	112.0	12.0	15.0	11.0	11.0	10.0	16.0	81.0	212.0	250.0
1520 TAG6		291.0	142.0	61.0	1.0	3.0	0.0	1.0	1.0	4.0	69.0	254.0	273.0
1521 TAG6		304.0	281.0	112.0	64.0	25.0	9.0	6.0	9.0	11.0	48.0	161.0	307.0
1522 TAG6		122.0	116.0	75.0	72.0	73.0	62.0	54.0	63.0	63.0	69.0	88.0	118.0
1523 TAG6		243.0	220.0	98.0	55.0	20.0	12.0	10.0	11.0	14.0	40.0	110.0	271.0
1524 TAG6		198.0	174.0	69.0	21.0	5.0	0.0	2.0	5.0	5.0	61.0	136.0	197.0
1525 TAG6		321.0	250.0	134.0	17.0	15.0	1.0	2.0	5.0	4.0	81.0	254.0	267.0
1526 TAG6		245.0	207.0	99.0	66.0	22.0	2.0	2.0	1.0	1.0	57.0	149.0	224.0
1527 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.0
1528 TAG6		220.0	200.0	59.0	7.0	5.0	3.0	3.0	3.0	3.0	20.0	114.0	178.0
1529 TAG6		324.0	246.0	204.0	286.0	183.0	4.0	0.0	1.0	18.0	188.0	328.0	327.0
1530 TAG6		342.0	242.0	91.0	27.0	4.0	0.0	0.0	1.0	3.0	41.0	181.0	299.0
1531 TAG6		502.0	251.0	152.0	36.0	23.0	8.0	8.0	8.0	7.0	199.0	470.0	499.0
1532 TAG6		395.0	252.0	176.0	135.0	98.0	69.0	82.0	85.0	92.0	150.0	354.0	393.0
1533 TAG6		236.0	189.0	128.0	86.0	99.0	75.0	79.0	87.0	84.0	136.0	264.0	245.0
1534 TAG6		209.0	174.0	91.0	48.0	4.0	3.0	4.0	3.0	10.0	87.0	173.0	207.0
1535 TAG6		135.0	90.0	49.0	10.0	5.0	0.0	0.0	4.0	14.0	68.0	137.0	147.0
1536 TAG6		200.0	157.0	128.0	18.0	30.0	0.0	0.0	0.0	25.0	154.0	249.0	253.0

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1537	TAG6	97.0	83.0	32.0	13.0	10.0	11.0	10.0	11.0	10.0	14.0	32.0	0.0
1538	TAG6	320.0	272.0	196.0	161.0	125.0	112.0	117.0	115.0	118.0	156.0	270.0	328.0
1539	TAG6	154.0	129.0	54.0	53.0	71.0	84.0	50.0	33.0	17.0	25.0	147.0	244.0
1540	TAG6	223.0	191.0	19.0	7.0	4.0	0.0	0.0	5.0	3.0	61.0	131.0	279.0
1541	TAG6	272.0	235.0	136.0	8.0	6.0	4.0	3.0	4.0	4.0	77.0	264.0	269.0
1542	TAG6	405.0	321.0	202.0	140.0	85.0	95.0	140.0	133.0	153.0	181.0	326.0	366.0
1543	TAG6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.0
1544	TAG6	213.0	214.0	57.0	20.0	6.0	3.0	2.0	1.0	2.0	36.0	171.0	192.0
1545	TAG6	1,150.0	780.0	480.0	192.0	207.0	75.0	75.0	118.0	184.0	482.0	1,030.0	0.0
1546	TAG6	323.0	243.0	111.0	66.0	57.0	40.0	47.0	41.0	47.0	77.0	207.0	312.0
1547	TAG6	133.0	85.0	82.0	69.0	61.0	60.0	66.0	67.0	63.0	88.0	160.0	159.0
1548	TAG6	131.0	122.0	96.0	59.0	27.0	25.0	23.0	24.0	26.0	50.0	130.0	151.0
1549	TAG6	288.0	216.0	123.0	29.0	3.0	2.0	2.0	2.0	2.0	117.0	260.0	352.0
1550	TAG6	305.0	247.0	163.0	147.0	145.0	120.0	120.0	136.0	127.0	140.0	101.0	0.0
1551	TAG6	310.0	256.0	127.0	27.0	9.0	0.0	0.0	0.0	1.0	59.0	257.0	322.0
1552	TAG6	518.0	424.0	152.0	72.0	4.0	1.0	2.0	2.0	1.0	50.0	226.0	458.0
1553	TAG6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.0
1554	TAG6	441.0	368.0	218.0	68.0	8.0	7.0	7.0	7.0	7.0	94.0	382.0	498.0
1555	TAG6	203.0	120.0	65.0	48.0	45.0	43.0	38.0	31.0	26.0	46.0	160.0	423.0
1556	TAG6	362.0	237.0	87.0	45.0	23.0	14.0	12.0	18.0	28.0	67.0	247.0	383.0
1557	TAG6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.0	361.0	684.0	770.0
1558	TAG6	447.0	344.0	152.0	86.0	47.0	90.0	11.0	26.0	36.0	103.0	285.0	463.0
1559	TAG6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	45.0	241.0	928.0
1560	TAG6	120.0	0.0	519.0	62.0	0.0	0.0	0.0	0.0	0.0	72.0	193.0	339.0
1561	TAG6	386.0	341.0	179.0	75.0	10.0	0.0	0.0	0.0	1.0	43.0	228.0	393.0
1562	TAG6	639.0	445.0	326.0	127.0	115.0	69.0	0.0	0.0	0.0	0.0	0.0	0.0
1563	TAG6	107.0	89.0	92.0	71.0	77.0	84.0	75.0	76.0	83.0	90.0	105.0	115.0
1564	TAG6	375.0	302.0	288.0	237.0	231.0	221.0	188.0	204.0	218.0	272.0	336.0	385.0
1565	TAG6	120.0	108.0	105.0	72.0	76.0	77.0	64.0	72.0	72.0	122.0	138.0	139.0
1566	TAG6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.0
1567	TAG6	173.0	171.0	76.0	40.0	9.0	0.0	1.0	2.0	3.0	23.0	73.0	181.0
1568	TAG6	284.0	204.0	106.0	68.0	121.0	222.0	148.0	146.0	161.0	73.0	172.0	240.0
1569	TAG6	567.0	444.0	216.0	113.0	65.0	15.0	12.0	57.0	86.0	167.0	400.0	542.0
1570	TAG6	335.0	249.0	140.0	103.0	9.0	6.0	6.0	6.0	6.0	76.0	202.0	0.0
1571	TAG6	555.0	211.0	218.0	351.0	90.0	24.0	20.0	39.0	50.0	138.0	291.0	468.0
1572	TAG6	317.0	248.0	185.0	108.0	114.0	98.0	101.0	102.0	93.0	171.0	309.0	295.0
1573	TAG6	814.0	754.0	293.0	201.0	119.0	52.0	66.0	139.0	115.0	293.0	582.0	860.0
1574	TAG6	919.0	837.0	356.0	218.0	120.0	55.0	9.0	47.0	55.0	292.0	674.0	843.0
1575	TAG6	1,370.0	1,194.0	503.0	361.0	200.0	17.0	19.0	85.0	83.0	447.0	941.0	1,220.0
1576	TAG6	703.0	420.0	289.0	66.0	41.0	9.0	14.0	60.0	82.0	298.0	615.0	743.0
1577	TAG6	271.0	228.0	91.0	84.0	54.0	38.0	39.0	47.0	39.0	84.0	211.0	280.0
1578	TAG6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.0
1579	TAG6	481.0	398.0	144.0	79.0	2.0	1.0	1.0	1.0	1.0	118.0	342.0	441.0
1580	TAG6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.0
1581	TAG6	238.0	205.0	119.0	100.0	95.0	63.0	63.0	72.0	69.0	122.0	218.0	231.0
1582	TAG6	420.0	369.0	181.0	121.0	66.0	44.0	38.0	49.0	60.0	128.0	228.0	356.0
1583	TAG6	744.0	690.0	191.0	113.0	55.0	47.0	47.0	63.0	51.0	83.0	309.0	563.0
1584	TAG6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1585 TAG6		804.0	370.0	285.0	29.0	38.0	14.0	13.0	16.0	74.0	395.0	679.0	636.0
1586 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.0
1587 TAG6		853.0	820.0	471.0	229.0	57.0	27.0	21.0	26.0	34.0	360.0	728.0	1,025.0
1588 TAG6		432.0	383.0	232.0	206.0	150.0	84.0	78.0	108.0	104.0	137.0	248.0	429.0
1589 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.0
1590 TAG6		335.0	232.0	123.0	74.0	17.0	8.0	4.0	4.0	13.0	45.0	131.0	244.0
1591 TAG6		149.0	81.0	52.0	17.0	6.0	1.0	0.0	4.0	26.0	86.0	166.0	164.0
1592 TAG6		214.0	147.0	78.0	13.0	12.0	5.0	4.0	5.0	9.0	85.0	205.0	237.0
1593 TAG6		499.0	395.0	242.0	121.0	104.0	14.0	14.0	15.0	19.0	470.0	486.0	532.0
1594 TAG6		731.0	456.0	199.0	12.0	5.0	0.0	0.0	2.0	9.0	197.0	486.0	798.0
1595 TAG6		113.0	104.0	119.0	111.0	100.0	96.0	97.0	119.0	96.0	110.0	149.0	142.0
1596 TAG6		260.0	155.0	106.0	57.0	44.0	40.0	38.0	51.0	91.0	193.0	374.0	404.0
1597 TAG6		392.0	325.0	135.0	61.0	13.0	0.0	0.0	2.0	0.0	66.0	267.0	370.0
1598 TAG6		189.0	144.0	101.0	56.0	46.0	40.0	41.0	40.0	43.0	86.0	165.0	172.0
1599 TAG6		137.0	108.0	94.0	71.0	65.0	60.0	63.0	56.0	54.0	68.0	131.0	154.0
1600 TAG6		451.0	365.0	316.0	316.0	212.0	222.0	173.0	203.0	189.0	231.0	262.0	363.0
1601 TAG6		1,192.0	889.0	607.0	178.0	137.0	17.0	19.0	95.0	118.0	549.0	1,071.0	1,091.0
1602 TAG6		162.0	131.0	90.0	79.0	80.0	65.0	62.0	67.0	61.0	76.0	133.0	163.0
1603 TAG6		111.0	90.0	66.0	49.0	45.0	40.0	39.0	42.0	42.0	67.0	103.0	111.0
1604 TAG6		180.0	178.0	81.0	52.0	21.0	2.0	5.0	13.0	22.0	45.0	134.0	187.0
1605 TAG6		384.0	267.0	169.0	56.0	52.0	17.0	19.0	44.0	57.0	185.0	273.0	317.0
1606 TAG6		401.0	271.0	219.0	272.0	296.0	169.0	8.0	183.0	244.0	357.0	384.0	409.0
1607 TAG6		557.0	387.0	350.0	271.0	124.0	48.0	70.0	190.0	358.0	492.0	656.0	650.0
1608 TAG6		721.0	497.0	301.0	14.0	9.0	10.0	11.0	30.0	131.0	541.0	793.0	731.0
1609 TAG6		216.0	258.0	239.0	201.0	191.0	203.0	178.0	187.0	167.0	222.0	342.0	345.0
1610 TAG6		763.0	490.0	406.0	211.0	83.0	104.0	107.0	190.0	270.0	553.0	798.0	759.0
1611 TAG6		1,049.0	634.0	322.0	58.0	16.0	0.0	4.0	22.0	249.0	722.0	1,084.0	1,183.0
1612 TAG6		105.0	112.0	47.0	20.0	20.0	7.0	7.0	10.0	13.0	27.0	70.0	0.0
1613 TAG6		723.0	645.0	384.0	265.0	198.0	149.0	148.0	143.0	170.0	287.0	533.0	672.0
1614 TAG6		188.0	166.0	143.0	113.0	131.0	105.0	102.0	128.0	115.0	148.0	207.0	215.0
1615 TAG6		234.0	186.0	94.0	30.0	27.0	4.0	7.0	25.0	26.0	90.0	213.0	226.0
1616 TAG6		496.0	339.0	152.0	41.0	25.0	8.0	16.0	31.0	35.0	58.0	362.0	346.0
1617 TAG6		196.0	133.0	53.0	9.0	3.0	1.0	1.0	0.0	3.0	22.0	171.0	210.0
1618 TAG6		443.0	232.0	94.0	46.0	26.0	1.0	5.0	7.0	41.0	237.0	625.0	23.0
1619 TAG6		347.0	222.0	142.0	73.0	50.0	40.0	36.0	42.0	72.0	206.0	363.0	358.0
1620 TAG6		198.0	193.0	149.0	123.0	140.0	108.0	102.0	131.0	129.0	159.0	224.0	223.0
1621 TAG6		415.0	301.0	155.0	60.0	37.0	33.0	31.0	39.0	60.0	169.0	407.0	445.0
1622 TAG6		843.0	489.0	202.0	1.0	0.0	0.0	0.0	0.0	0.0	112.0	149.0	221.0
1623 TAG6		156.0	108.0	113.0	65.0	65.0	62.0	57.0	62.0	69.0	85.0	136.0	166.0
1624 TAG6		221.0	106.0	143.0	119.0	115.0	103.0	118.0	136.0	125.0	137.0	230.0	261.0
1625 TAG6		174.0	151.0	93.0	73.0	56.0	50.0	42.0	43.0	47.0	76.0	151.0	229.0
1626 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.0
1627 TAG6		418.0	310.0	112.0	60.0	6.0	0.0	0.0	0.0	0.0	51.0	213.0	436.0
1628 TAG6		81.0	85.0	66.0	64.0	67.0	51.0	54.0	60.0	57.0	62.0	78.0	88.0
1629 TAG6		598.0	470.0	244.0	148.0	31.0	29.0	23.0	16.0	34.0	135.0	369.0	660.0
1630 TAG6		1,969.0	1,307.0	621.0	415.0	90.0	58.0	48.0	57.0	70.0	295.0	1,015.0	0.0
1631 TAG6		200.0	161.0	68.0	45.0	179.0	96.0	2.0	36.0	2.0	29.0	96.0	182.0
1632 TAG6		489.0	409.0	274.0	87.0	56.0	5.0	3.0	25.0	65.0	235.0	383.0	407.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1633 TAG6		632.0	566.0	259.0	155.0	41.0	3.0	1.0	2.0	5.0	82.0	275.0	589.0
1634 TAG6		471.0	401.0	167.0	135.0	25.0	12.0	6.0	10.0	12.0	61.0	286.0	605.0
1635 TAG6		214.0	169.0	93.0	37.0	1.0	0.0	0.0	1.0	2.0	37.0	121.0	184.0
1636 TAG6		280.0	181.0	89.0	53.0	13.0	0.0	0.0	1.0	2.0	52.0	136.0	227.0
1637 TAG6		276.0	170.0	61.0	5.0	3.0	0.0	0.0	0.0	3.0	42.0	222.0	289.0
1638 TAG6		416.0	342.0	289.0	266.0	232.0	190.0	191.0	177.0	172.0	237.0	303.0	357.0
1639 TAG6		187.0	180.0	91.0	89.0	80.0	83.0	76.0	77.0	76.0	85.0	132.0	149.0
1640 TAG6		627.0	508.0	161.0	96.0	5.0	0.0	0.0	1.0	0.0	33.0	325.0	582.0
1641 TAG6		509.0	376.0	155.0	69.0	37.0	72.0	67.0	58.0	60.0	106.0	330.0	491.0
1642 TAG6		208.0	172.0	79.0	19.0	15.0	1.0	2.0	1.0	2.0	11.0	132.0	157.0
1643 TAG6		525.0	415.0	260.0	241.0	249.0	212.0	220.0	233.0	221.0	228.0	339.0	450.0
1644 TAG6		297.0	246.0	188.0	155.0	142.0	122.0	128.0	122.0	104.0	129.0	229.0	297.0
1645 TAG6		271.0	209.0	135.0	102.0	70.0	59.0	60.0	62.0	71.0	116.0	218.0	308.0
1646 TAG6		272.0	255.0	133.0	70.0	43.0	6.0	5.0	5.0	7.0	93.0	195.0	293.0
1647 TAG6		931.0	932.0	513.0	439.0	408.0	281.0	270.0	315.0	321.0	371.0	597.0	884.0
1648 TAG6		584.0	470.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1649 TAG6		411.0	214.0	151.0	75.0	16.0	0.0	0.0	26.0	19.0	83.0	176.0	324.0
1650 TAG6		380.0	395.0	233.0	45.0	48.0	0.0	0.0	3.0	5.0	124.0	445.0	537.0
1651 TAG6		925.0	679.0	317.0	45.0	5.0	0.0	0.0	0.0	4.0	223.0	714.0	811.0
1652 TAG6		344.0	254.0	195.0	4.0	9.0	0.0	0.0	1.0	15.0	193.0	348.0	384.0
1653 TAG6		370.0	334.0	187.0	137.0	81.0	70.0	69.0	68.0	70.0	102.0	225.0	356.0
1654 TAG6		475.0	398.0	277.0	257.0	203.0	159.0	146.0	160.0	159.0	176.0	269.0	406.0
1655 TAG6		513.0	393.0	105.0	10.0	3.0	0.0	1.0	15.0	27.0	123.0	416.0	523.0
1656 TAG6		329.0	242.0	59.0	30.0	10.0	6.0	6.0	8.0	8.0	36.0	215.0	324.0
1657 TAG6		151.0	78.0	42.0	7.0	2.0	0.0	1.0	0.0	0.0	24.0	112.0	0.0
1658 TAG6		273.0	247.0	87.0	46.0	13.0	1.0	2.0	2.0	3.0	64.0	194.0	267.0
1659 TAG6		781.0	609.0	386.0	180.0	5.0	3.0	1.0	5.0	8.0	278.0	593.0	763.0
1660 TAG6		1,059.0	949.0	555.0	375.0	184.0	23.0	23.0	24.0	36.0	300.0	776.0	1,181.0
1661 TAG6		430.0	407.0	258.0	199.0	249.0	127.0	90.0	121.0	65.0	221.0	443.0	609.0
1662 TAG6		959.0	668.0	538.0	230.0	150.0	19.0	19.0	24.0	124.0	517.0	875.0	1,038.0
1663 TAG6		1,303.0	878.0	779.0	173.0	108.0	29.0	29.0	53.0	168.0	551.0	1,037.0	1,344.0
1664 TAG6		1,439.0	896.0	598.0	123.0	138.0	129.0	73.0	166.0	214.0	462.0	1,037.0	1,428.0
1665 TAG6		248.0	186.0	115.0	37.0	33.0	1.0	4.0	15.0	41.0	115.0	213.0	243.0
1666 TAG6		178.0	116.0	66.0	8.0	6.0	1.0	0.0	1.0	3.0	58.0	186.0	222.0
1667 TAG6		375.0	317.0	168.0	35.0	13.0	9.0	9.0	15.0	19.0	138.0	298.0	361.0
1668 TAG6		291.0	191.0	74.0	48.0	22.0	4.0	3.0	6.0	12.0	36.0	133.0	160.0
1669 TAG6		979.0	782.0	376.0	78.0	21.0	15.0	13.0	21.0	28.0	299.0	797.0	1,039.0
1670 TAG6		488.0	319.0	235.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1671 TAG6		0.0	0.0	0.0	68.0	38.0	(17.0)	9.0	16.0	38.0	219.0	479.0	517.0
1672 TAG6		832.0	445.0	297.0	38.0	16.0	13.0	13.0	16.0	38.0	357.0	730.0	749.0
1673 TAG6		1,215.0	997.0	505.0	212.0	29.0	19.0	17.0	18.0	29.0	292.0	937.0	1,241.0
1674 TAG6		447.0	257.0	152.0	67.0	28.0	16.0	19.0	22.0	86.0	243.0	513.0	552.0
1675 TAG6		415.0	276.0	172.0	45.0	42.0	19.0	14.0	24.0	105.0	260.0	507.0	566.0
1676 TAG6		2,473.0	1,234.0	862.0	132.0	159.0	12.0	15.0	51.0	241.0	1,244.0	2,406.0	0.0
1677 TAG6		929.0	306.0	314.0	90.0	57.0	29.0	30.0	53.0	83.0	265.0	615.0	604.0
1678 TAG6		793.0	678.0	419.0	138.0	68.0	0.0	0.0	0.0	28.0	208.0	962.0	1,281.0
1679 TAG6		318.0	239.0	129.0	89.0	26.0	17.0	18.0	19.0	22.0	63.0	184.0	299.0
1680 TAG6		1,157.0	757.0	512.0	117.0	48.0	32.0	40.0	53.0	129.0	593.0	1,045.0	1,157.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1681 TAG6		761.0	463.0	327.0	98.0	21.0	3.0	7.0	28.0	150.0	449.0	979.0	1,060.0
1682 TAG6		1,190.0	409.0	277.0	61.0	33.0	4.0	0.0	12.0	152.0	497.0	1,292.0	1,176.0
1683 TAG6		556.0	490.0	266.0	167.0	25.0	19.0	16.0	21.0	20.0	216.0	467.0	594.0
1684 TAG6		707.0	495.0	235.0	134.0	50.0	9.0	12.0	44.0	23.0	168.0	455.0	614.0
1685 TAG6		530.0	274.0	225.0	82.0	56.0	5.0	5.0	39.0	109.0	308.0	607.0	586.0
1686 TAG6		347.0	262.0	212.0	147.0	81.0	10.0	9.0	21.0	40.0	152.0	315.0	319.0
1687 TAG6		819.0	510.0	236.0	134.0	15.0	2.0	2.0	12.0	11.0	72.0	196.0	614.0
1688 TAG6		542.0	372.0	176.0	102.0	12.0	9.0	7.0	16.0	12.0	54.0	184.0	432.0
1689 TAG6		385.0	278.0	172.0	109.0	107.0	41.0	31.0	66.0	116.0	196.0	395.0	423.0
1690 TAG6		1,690.0	785.0	600.0	109.0	102.0	27.0	28.0	38.0	210.0	740.0	1,421.0	0.0
1691 TAG6		833.0	464.0	394.0	114.0	141.0	20.0	14.0	59.0	116.0	422.0	748.0	742.0
1692 TAG6		380.0	238.0	197.0	47.0	58.0	0.0	0.0	13.0	56.0	260.0	359.0	331.0
1693 TAG6		492.0	320.0	212.0	29.0	36.0	8.0	13.0	13.0	38.0	199.0	358.0	362.0
1694 TAG6		1,150.0	726.0	474.0	176.0	142.0	56.0	55.0	20.0	0.0	0.0	0.0	0.0
1695 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	73.0	341.0	746.0	855.0
1696 TAG6		375.0	182.0	116.0	14.0	6.0	0.0	0.0	0.0	19.0	116.0	253.0	213.0
1697 TAG6		1,158.0	612.0	459.0	148.0	127.0	27.0	25.0	44.0	80.0	380.0	692.0	649.0
1698 TAG6		1,284.0	1,094.0	530.0	374.0	69.0	6.0	5.0	6.0	13.0	146.0	628.0	993.0
1699 TAG6		454.0	389.0	206.0	98.0	47.0	10.0	9.0	14.0	32.0	190.0	388.0	489.0
1700 TAG6		825.0	574.0	450.0	147.0	137.0	52.0	55.0	138.0	160.0	524.0	840.0	916.0
1701 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.0
1702 TAG6		94.0	73.0	82.0	93.0	43.0	19.0	24.0	45.0	62.0	72.0	86.0	36.0
1703 TAG6		94.0	72.0	80.0	90.0	34.0	28.0	30.0	45.0	62.0	72.0	86.0	43.0
1704 TAG6		140.0	110.0	129.0	133.0	28.0	34.0	38.0	77.0	101.0	116.0	140.0	60.0
1705 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.0
1706 TAG6		148.0	139.0	70.0	48.0	38.0	36.0	41.0	39.0	37.0	40.0	75.0	123.0
1707 TAG6		158.0	136.0	84.0	54.0	45.0	9.0	8.0	17.0	22.0	121.0	182.0	162.0
1708 TAG6		1,158.0	573.0	341.0	52.0	39.0	22.0	17.0	45.0	104.0	505.0	1,026.0	1,055.0
1709 TAG6		1,614.0	1,280.0	605.0	404.0	61.0	39.0	37.0	40.0	41.0	250.0	1,072.0	1,441.0
1710 TAG6		1,275.0	1,105.0	647.0	338.0	158.0	40.0	33.0	68.0	74.0	538.0	1,003.0	1,343.0
1711 TAG6		316.0	279.0	123.0	60.0	17.0	3.0	2.0	2.0	2.0	81.0	234.0	356.0
1712 TAG6		328.0	227.0	211.0	73.0	36.0	24.0	2.0	31.0	29.0	135.0	271.0	354.0
1713 TAG6		544.0	481.0	256.0	188.0	145.0	127.0	110.0	121.0	142.0	298.0	510.0	715.0
1714 TAG6		1,797.0	947.0	745.0	92.0	62.0	16.0	6.0	22.0	74.0	611.0	931.0	0.0
1715 TAG6		255.0	213.0	134.0	87.0	64.0	56.0	41.0	52.0	53.0	107.0	204.0	280.0
1716 TAG6		553.0	475.0	252.0	129.0	47.0	14.0	12.0	13.0	14.0	165.0	421.0	585.0
1717 TAG6		336.0	289.0	173.0	64.0	1.0	0.0	0.0	0.0	0.0	29.0	137.0	298.0
1718 TAG6		516.0	290.0	194.0	225.0	915.0	276.0	498.0	248.0	263.0	220.0	288.0	296.0
1719 TAG6		871.0	687.0	241.0	92.0	27.0	14.0	15.0	14.0	15.0	156.0	688.0	930.0
1720 TAG6		1,105.0	821.0	327.0	158.0	76.0	(351.0)	8.0	5.0	4.0	109.0	707.0	1,105.0
1721 TAG6		105.0	51.0	57.0	36.0	23.0	5.0	4.0	4.0	9.0	20.0	97.0	87.0
1722 TAG6		303.0	217.0	162.0	39.0	15.0	14.0	12.0	14.0	15.0	116.0	215.0	288.0
1723 TAG6		384.0	309.0	172.0	122.0	65.0	34.0	29.0	38.0	43.0	87.0	221.0	425.0
1724 TAG6		951.0	575.0	330.0	95.0	68.0	53.0	55.0	70.0	155.0	582.0	1,330.0	1,478.0
1725 TAG6		930.0	774.0	523.0	365.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1726 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.0
1727 TAG6		1,495.0	1,151.0	638.0	330.0	229.0	126.0	134.0	152.0	166.0	495.0	1,042.0	0.0
1728 TAG6		1,057.0	695.0	474.0	91.0	104.0	56.0	52.0	60.0	266.0	643.0	1,196.0	1,213.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1729 TAG6		1,184.0	984.0	656.0	265.0	159.0	25.0	21.0	55.0	88.0	561.0	890.0	1,204.0
1730 TAG6		839.0	615.0	466.0	434.0	331.0	321.0	355.0	365.0	365.0	686.0	917.0	894.0
1731 TAG6		245.0	203.0	89.0	44.0	15.0	0.0	0.0	1.0	0.0	47.0	179.0	226.0
1732 TAG6		745.0	414.0	413.0	45.0	13.0	13.0	11.0	17.0	17.0	183.0	461.0	626.0
1733 TAG6		558.0	303.0	172.0	50.0	31.0	20.0	22.0	34.0	74.0	270.0	618.0	657.0
1734 TAG6		832.0	746.0	389.0	138.0	34.0	14.0	15.0	16.0	17.0	412.0	656.0	778.0
1735 TAG6		607.0	515.0	223.0	139.0	62.0	18.0	14.0	21.0	27.0	146.0	419.0	708.0
1736 TAG6		250.0	190.0	81.0	28.0	19.0	12.0	11.0	15.0	17.0	54.0	175.0	232.0
1737 TAG6		704.0	590.0	282.0	183.0	24.0	20.0	17.0	19.0	28.0	187.0	434.0	723.0
1738 TAG6		994.0	780.0	410.0	286.0	210.0	127.0	161.0	169.0	163.0	323.0	744.0	901.0
1739 TAG6		570.0	453.0	197.0	115.0	80.0	44.0	55.0	62.0	73.0	157.0	415.0	551.0
1740 TAG6		1,359.0	670.0	546.0	140.0	89.0	7.0	9.0	21.0	180.0	890.0	807.0	986.0
1741 TAG6		913.0	667.0	318.0	202.0	22.0	8.0	5.0	9.0	22.0	172.0	513.0	854.0
1742 TAG6		1,157.0	1,006.0	613.0	353.0	235.0	28.0	8.0	35.0	143.0	667.0	1,459.0	1,762.0
1743 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.0
1744 TAG6		1,139.0	691.0	504.0	165.0	31.0	10.0	13.0	52.0	69.0	426.0	649.0	730.0
1745 TAG6		305.0	191.0	157.0	76.0	16.0	8.0	12.0	15.0	52.0	195.0	246.0	266.0
1746 TAG6		394.0	271.0	207.0	174.0	77.0	11.0	12.0	21.0	52.0	255.0	294.0	396.0
1747 TAG6		1,359.0	1,278.0	963.0	882.0	215.0	82.0	78.0	106.0	184.0	874.0	1,232.0	0.0
1748 TAG6		1,435.0	1,135.0	476.0	306.0	33.0	2.0	2.0	3.0	2.0	258.0	807.0	1,342.0
1749 TAG6		1,218.0	983.0	485.0	330.0	108.0	32.0	20.0	34.0	78.0	295.0	720.0	1,036.0
1750 TAG6		555.0	510.0	466.0	432.0	440.0	329.0	323.0	369.0	361.0	392.0	520.0	634.0
1751 TAG6		617.0	492.0	408.0	260.0	282.0	305.0	224.0	217.0	253.0	419.0	698.0	782.0
1752 TAG6		872.0	685.0	271.0	145.0	80.0	1.0	0.0	2.0	8.0	269.0	510.0	866.0
1753 TAG6		1,032.0	533.0	365.0	138.0	40.0	18.0	39.0	92.0	238.0	620.0	1,247.0	1,271.0
1754 TAG6		871.0	693.0	396.0	203.0	181.0	39.0	56.0	108.0	99.0	397.0	762.0	809.0
1755 TAG6		983.0	840.0	478.0	188.0	153.0	74.0	67.0	126.0	124.0	406.0	829.0	1,153.0
1756 TAG6		1,071.0	885.0	510.0	368.0	64.0	49.0	47.0	25.0	32.0	316.0	562.0	1,185.0
1757 TAG6		1,067.0	854.0	553.0	213.0	145.0	32.0	35.0	49.0	90.0	407.0	845.0	986.0
1758 TAG6		740.0	570.0	229.0	170.0	86.0	37.0	35.0	44.0	42.0	194.0	557.0	705.0
1759 TAG6		282.0	229.0	180.0	171.0	171.0	102.0	91.0	112.0	127.0	181.0	259.0	276.0
1760 TAG6		305.0	146.0	85.0	27.0	12.0	8.0	9.0	11.0	11.0	216.0	446.0	458.0
1761 TAG6		812.0	518.0	418.0	289.0	185.0	22.0	87.0	231.0	337.0	513.0	894.0	1,063.0
1762 TAG6		276.0	173.0	104.0	10.0	12.0	12.0	10.0	12.0	30.0	143.0	286.0	291.0
1763 TAG6		326.0	259.0	153.0	28.0	13.0	12.0	27.0	28.0	29.0	139.0	244.0	291.0
1764 TAG6		467.0	373.0	160.0	97.0	13.0	9.0	9.0	8.0	12.0	67.0	234.0	399.0
1765 TAG6		213.0	165.0	65.0	40.0	10.0	0.0	0.0	0.0	1.0	46.0	148.0	190.0
1766 TAG6		1,463.0	832.0	665.0	343.0	270.0	254.0	273.0	386.0	477.0	857.0	1,368.0	0.0
1767 TAG6		279.0	189.0	117.0	31.0	30.0	13.0	11.0	17.0	41.0	171.0	256.0	287.0
1768 TAG6		481.0	396.0	183.0	202.0	170.0	33.0	43.0	96.0	88.0	183.0	381.0	492.0
1769 TAG6		347.0	184.0	140.0	8.0	5.0	0.0	1.0	1.0	20.0	157.0	382.0	466.0
1770 TAG6		1,215.0	913.0	625.0	128.0	104.0	45.0	33.0	66.0	96.0	489.0	990.0	995.0
1771 TAG6		163.0	113.0	55.0	28.0	9.0	2.0	4.0	3.0	43.0	150.0	215.0	215.0
1772 TAG6		798.0	571.0	390.0	304.0	135.0	133.0	143.0	139.0	329.0	416.0	578.0	557.0
1773 TAG6		529.0	338.0	134.0	93.0	36.0	7.0	6.0	11.0	13.0	76.0	250.0	431.0
1774 TAG6		399.0	357.0	277.0	44.0	0.0	0.0	0.0	0.0	0.0	191.0	344.0	402.0
1775 TAG6		372.0	292.0	149.0	106.0	64.0	7.0	7.0	13.0	10.0	86.0	266.0	350.0
1776 TAG6		738.0	689.0	246.0	104.0	5.0	3.0	2.0	4.0	3.0	227.0	608.0	711.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1777 TAG6		275.0	107.0	58.0	34.0	24.0	6.0	3.0	1.0	1.0	39.0	307.0	334.0
1778 TAG6		1,255.0	793.0	458.0	222.0	218.0	44.0	53.0	163.0	197.0	597.0	1,044.0	1,060.0
1779 TAG6		1,139.0	899.0	461.0	93.0	52.0	30.0	30.0	41.0	54.0	392.0	1,023.0	1,120.0
1780 TAG6		422.0	228.0	132.0	27.0	9.0	7.0	7.0	9.0	61.0	259.0	468.0	483.0
1781 TAG6		726.0	559.0	272.0	66.0	39.0	24.0	21.0	38.0	43.0	242.0	592.0	710.0
1782 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1783 TAG6		1,364.0	883.0	524.0	441.0	312.0	197.0	148.0	173.0	273.0	348.0	625.0	1,001.0
1784 TAG6		1,147.0	1,011.0	312.0	201.0	107.0	42.0	29.0	47.0	68.0	308.0	855.0	1,233.0
1785 TAG6		1,045.0	644.0	338.0	27.0	21.0	18.0	18.0	20.0	36.0	326.0	968.0	927.0
1786 TAG6		826.0	596.0	320.0	58.0	35.0	19.0	19.0	24.0	25.0	238.0	584.0	610.0
1787 TAG6		257.0	195.0	81.0	57.0	12.0	3.0	3.0	3.0	5.0	38.0	140.0	284.0
1788 TAG6		1,156.0	1,093.0	526.0	313.0	61.0	5.0	2.0	4.0	12.0	351.0	765.0	1,149.0
1789 TAG6		978.0	830.0	427.0	331.0	180.0	33.0	17.0	33.0	73.0	203.0	617.0	961.0
1790 TAG6		586.0	481.0	231.0	136.0	61.0	9.0	7.0	9.0	9.0	156.0	428.0	604.0
1791 TAG6		603.0	560.0	525.0	442.0	459.0	446.0	366.0	379.0	404.0	377.0	438.0	655.0
1792 TAG6		1,377.0	1,242.0	386.0	303.0	86.0	20.0	17.0	20.0	24.0	227.0	860.0	1,385.0
1793 TAG6		414.0	408.0	180.0	104.0	11.0	9.0	3.0	7.0	8.0	56.0	337.0	472.0
1794 TAG6		429.0	365.0	130.0	80.0	0.0	0.0	0.0	0.0	0.0	84.0	242.0	378.0
1795 TAG6		933.0	847.0	319.0	173.0	13.0	11.0	9.0	10.0	10.0	192.0	623.0	961.0
1796 TAG6		1,187.0	886.0	543.0	289.0	64.0	33.0	24.0	27.0	41.0	92.0	374.0	933.0
1797 TAG6		573.0	422.0	224.0	121.0	9.0	2.0	1.0	0.0	0.0	36.0	197.0	563.0
1798 TAG6		925.0	301.0	119.0	16.0	30.0	11.0	6.0	3.0	25.0	194.0	972.0	1,199.0
1799 TAG6		840.0	472.0	334.0	108.0	71.0	2.0	8.0	13.0	123.0	383.0	720.0	736.0
1800 TAG6		804.0	690.0	468.0	397.0	356.0	109.0	108.0	246.0	314.0	515.0	553.0	672.0
1801 TAG6		1,044.0	907.0	530.0	472.0	355.0	226.0	392.0	502.0	346.0	546.0	900.0	0.0
1802 TAG6		1,700.0	1,068.0	658.0	202.0	292.0	0.0	20.0	181.0	270.0	862.0	1,311.0	0.0
1803 TAG6		610.0	347.0	213.0	113.0	57.0	25.0	32.0	55.0	121.0	309.0	563.0	624.0
1804 TAG6		295.0	212.0	146.0	28.0	2.0	2.0	0.0	1.0	67.0	208.0	251.0	279.0
1805 TAG6		276.0	170.0	129.0	66.0	20.0	3.0	0.0	0.0	1.0	231.0	285.0	291.0
1806 TAG6		1,242.0	1,008.0	416.0	185.0	51.0	7.0	5.0	34.0	11.0	382.0	913.0	1,049.0
1807 TAG6		204.0	128.0	102.0	61.0	46.0	43.0	41.0	45.0	67.0	130.0	244.0	247.0
1808 TAG6		849.0	608.0	360.0	346.0	429.0	384.0	378.0	339.0	364.0	379.0	680.0	979.0
1809 TAG6		379.0	365.0	136.0	69.0	17.0	3.0	5.0	3.0	5.0	112.0	320.0	449.0
1810 TAG6		906.0	740.0	373.0	231.0	30.0	23.0	15.0	20.0	28.0	309.0	767.0	911.0
1811 TAG6		641.0	399.0	245.0	95.0	30.0	7.0	7.0	17.0	62.0	443.0	737.0	757.0
1812 TAG6		1,156.0	747.0	390.0	213.0	33.0	21.0	19.0	21.0	34.0	204.0	639.0	1,050.0
1813 TAG6		1,369.0	854.0	547.0	191.0	218.0	119.0	121.0	167.0	248.0	795.0	1,377.0	0.0
1814 TAG6		570.0	546.0	51.0	55.0	42.0	19.0	16.0	19.0	20.0	97.0	293.0	604.0
1815 TAG6		362.0	293.0	204.0	75.0	61.0	19.0	17.0	21.0	32.0	167.0	336.0	333.0
1816 TAG6		1,485.0	1,054.0	446.0	80.0	10.0	8.0	6.0	9.0	10.0	196.0	1,020.0	1,386.0
1817 TAG6		290.0	152.0	55.0	3.0	1.0	0.0	0.0	0.0	29.0	129.0	368.0	342.0
1818 TAG6		94.0	54.0	31.0	166.0	207.0	54.0	114.0	227.0	16.0	53.0	100.0	107.0
1819 TAG6		648.0	462.0	342.0	199.0	203.0	209.0	192.0	193.0	215.0	502.0	822.0	618.0
1820 TAG6		861.0	718.0	421.0	72.0	16.0	12.0	12.0	13.0	13.0	437.0	827.0	812.0
1821 TAG6		370.0	205.0	128.0	29.0	28.0	15.0	14.0	27.0	39.0	158.0	377.0	463.0
1822 TAG6		549.0	366.0	183.0	82.0	15.0	0.0	0.0	0.0	0.0	41.0	281.0	555.0
1823 TAG6		800.0	662.0	435.0	415.0	144.0	17.0	17.0	22.0	28.0	247.0	561.0	860.0
1824 TAG6		639.0	507.0	295.0	140.0	80.0	10.0	11.0	74.0	78.0	279.0	534.0	584.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1825 TAG6		394.0	406.0	196.0	131.0	87.0	8.0	9.0	41.0	49.0	204.0	394.0	497.0
1826 TAG6		188.0	141.0	114.0	70.0	64.0	45.0	37.0	51.0	65.0	106.0	165.0	196.0
1827 TAG6		715.0	463.0	423.0	161.0	137.0	61.0	58.0	176.0	208.0	408.0	654.0	745.0
1828 TAG6		427.0	385.0	178.0	135.0	92.0	10.0	14.0	45.0	57.0	184.0	345.0	441.0
1829 TAG6		1,514.0	954.0	632.0	460.0	193.0	164.0	180.0	267.0	299.0	613.0	1,216.0	0.0
1830 TAG6		359.0	372.0	256.0	141.0	4.0	2.0	0.0	1.0	0.0	76.0	273.0	573.0
1831 TAG6		611.0	515.0	333.0	231.0	222.0	111.0	156.0	192.0	208.0	297.0	447.0	415.0
1832 TAG6		366.0	197.0	211.0	38.0	8.0	5.0	7.0	127.0	91.0	141.0	347.0	386.0
1833 TAG6		577.0	210.0	233.0	391.0	92.0	8.0	3.0	10.0	30.0	149.0	362.0	560.0
1834 TAG6		1,124.0	576.0	566.0	147.0	88.0	26.0	25.0	61.0	97.0	307.0	954.0	1,067.0
1835 TAG6		0.0	0.0	0.0	0.0	48.0	47.0	41.0	49.0	53.0	91.0	236.0	336.0
1836 TAG6		0.0	0.0	0.0	0.0	11.0	27.0	50.0	17.0	23.0	99.0	392.0	0.0
1837 TAG6		0.0	0.0	0.0	0.0	11.0	2.0	2.0	19.0	33.0	138.0	315.0	313.0
1838 TAG6		215.0	164.0	129.0	62.0	51.0	40.0	41.0	54.0	58.0	59.0	82.0	99.0
1839 TAG6		241.0	147.0	96.0	23.0	12.0	9.0	5.0	11.0	40.0	103.0	264.0	294.0
1840 TAG6		206.0	153.0	84.0	19.0	14.0	13.0	14.0	18.0	43.0	159.0	331.0	314.0
1841 TAG6		1,360.0	1,044.0	604.0	91.0	51.0	2.0	5.0	46.0	48.0	367.0	1,223.0	1,507.0
1842 TAG6		100.0	99.0	56.0	33.0	5.0	1.0	1.0	1.0	0.0	2.0	31.0	0.0
1843 TAG6		0.0	0.0	0.0	0.0	(120.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1844 TAG6		483.0	423.0	236.0	200.0	137.0	108.0	85.0	107.0	127.0	163.0	349.0	536.0
1845 TAG6		916.0	419.0	302.0	8.0	2.0	0.0	0.0	1.0	27.0	424.0	923.0	903.0
1846 TAG6		24.0	1.0	0.0	0.0	0.0	0.0	34.0	0.0	99.0	349.0	459.0	0.0
1847 TAG6		698.0	451.0	233.0	53.0	44.0	31.0	5.0	39.0	55.0	219.0	562.0	596.0
1848 TAG6		1,021.0	619.0	397.0	173.0	201.0	237.0	188.0	134.0	194.0	404.0	1,042.0	1,093.0
1849 TAG6		0.0	1,230.0	325.0	140.0	25.0	19.0	84.0	333.0	442.0	409.0	745.0	916.0
1850 TAG6		386.0	228.0	160.0	178.0	133.0	144.0	144.0	125.0	113.0	142.0	187.0	232.0
1851 TAG6		1,182.0	979.0	401.0	248.0	147.0	65.0	28.0	86.0	109.0	287.0	755.0	1,176.0
1852 TAG6		529.0	406.0	188.0	28.0	36.0	7.0	6.0	6.0	34.0	86.0	395.0	536.0
1853 TAG6		441.0	362.0	184.0	78.0	28.0	15.0	17.0	17.0	16.0	51.0	220.0	441.0
1854 TAG6		607.0	477.0	301.0	270.0	223.0	153.0	76.0	73.0	85.0	157.0	326.0	533.0
1855 TAG6		626.0	519.0	309.0	218.0	172.0	135.0	119.0	152.0	164.0	264.0	548.0	641.0
1856 TAG6		295.0	229.0	186.0	127.0	96.0	102.0	106.0	119.0	130.0	170.0	351.0	356.0
1857 TAG6		123.0	99.0	63.0	43.0	33.0	5.0	1.0	6.0	18.0	37.0	94.0	0.0
1858 TAG6		122.0	95.0	61.0	58.0	64.0	76.0	65.0	69.0	62.0	57.0	90.0	125.0
1859 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,837.0
1860 TAG6		265.0	91.0	70.0	93.0	0.0	0.0	0.0	0.0	0.0	28.0	148.0	234.0
1861 TAG6		506.0	439.0	279.0	142.0	17.0	12.0	10.0	10.0	14.0	90.0	207.0	533.0
1862 TAG6		687.0	514.0	279.0	201.0	130.0	31.0	28.0	50.0	55.0	113.0	296.0	503.0
1863 TAG6		758.0	517.0	298.0	83.0	69.0	17.0	17.0	30.0	59.0	238.0	633.0	746.0
1864 TAG6		213.0	97.0	56.0	6.0	5.0	0.0	0.0	1.0	10.0	66.0	175.0	183.0
1865 TAG6		454.0	364.0	269.0	243.0	213.0	279.0	293.0	188.0	199.0	187.0	344.0	470.0
1866 TAG6		560.0	425.0	213.0	83.0	10.0	6.0	7.0	11.0	9.0	140.0	335.0	542.0
1867 TAG6		233.0	170.0	97.0	29.0	19.0	8.0	6.0	13.0	18.0	96.0	251.0	321.0
1868 TAG6		339.0	254.0	142.0	76.0	40.0	7.0	8.0	19.0	25.0	99.0	243.0	299.0
1869 TAG6		283.0	218.0	90.0	34.0	12.0	3.0	2.0	3.0	4.0	53.0	206.0	263.0
1870 TAG6		388.0	302.0	163.0	64.0	41.0	10.0	10.0	17.0	34.0	135.0	333.0	354.0
1871 TAG6		560.0	373.0	176.0	72.0	50.0	36.0	29.0	45.0	55.0	127.0	354.0	516.0
1872 TAG6		1,519.0	1,625.0	823.0	399.0	210.0	113.0	113.0	167.0	217.0	628.0	1,249.0	0.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1873 TAG6		360.0	281.0	152.0	74.0	1.0	0.0	0.0	0.0	1.0	111.0	413.0	466.0
1874 TAG6		496.0	445.0	211.0	100.0	19.0	15.0	14.0	16.0	16.0	144.0	342.0	476.0
1875 TAG6		979.0	523.0	280.0	89.0	61.0	47.0	74.0	73.0	124.0	367.0	1,018.0	1,194.0
1876 TAG6		236.0	208.0	123.0	81.0	60.0	25.0	4.0	33.0	59.0	92.0	226.0	276.0
1877 TAG6		343.0	197.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1878 TAG6		473.0	335.0	211.0	163.0	117.0	66.0	55.0	102.0	110.0	149.0	383.0	442.0
1879 TAG6		557.0	380.0	375.0	293.0	317.0	392.0	336.0	298.0	269.0	296.0	474.0	576.0
1880 TAG6		503.0	392.0	208.0	114.0	62.0	24.0	28.0	41.0	48.0	160.0	383.0	554.0
1881 TAG6		1,205.0	910.0	495.0	237.0	34.0	19.0	18.0	30.0	34.0	382.0	834.0	1,146.0
1882 TAG6		339.0	241.0	185.0	133.0	42.0	15.0	14.0	35.0	49.0	171.0	300.0	372.0
1883 TAG6		1,451.0	1,241.0	703.0	385.0	130.0	20.0	19.0	23.0	32.0	262.0	683.0	1,302.0
1884 TAG6		1,613.0	833.0	509.0	181.0	131.0	51.0	55.0	60.0	0.0	0.0	0.0	0.0
1885 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.0	279.0	1,017.0	1,323.0
1886 TAG6		1,031.0	887.0	493.0	438.0	360.0	486.0	470.0	341.0	348.0	462.0	763.0	0.0
1887 TAG6		896.0	449.0	275.0	117.0	43.0	30.0	50.0	70.0	198.0	474.0	926.0	1,231.0
1888 TAG6		628.0	480.0	620.0	394.0	253.0	461.0	216.0	324.0	313.0	455.0	461.0	461.0
1889 TAG6		201.0	108.0	60.0	18.0	6.0	2.0	4.0	10.0	36.0	111.0	255.0	0.0
1890 TAG6		871.0	635.0	481.0	341.0	178.0	119.0	151.0	249.0	328.0	555.0	1,054.0	1,001.0
1891 TAG6		603.0	476.0	455.0	481.0	186.0	87.0	114.0	147.0	158.0	384.0	847.0	901.0
1892 TAG6		889.0	750.0	450.0	256.0	122.0	35.0	28.0	41.0	57.0	311.0	556.0	930.0
1893 TAG6		323.0	290.0	184.0	43.0	17.0	13.0	13.0	11.0	12.0	27.0	248.0	367.0
1894 TAG6		200.0	176.0	93.0	65.0	60.0	57.0	27.0	73.0	61.0	54.0	108.0	185.0
1895 TAG6		988.0	611.0	264.0	10.0	10.0	2.0	0.0	0.0	23.0	286.0	914.0	1,081.0
1896 TAG6		116.0	108.0	83.0	96.0	87.0	89.0	79.0	83.0	83.0	90.0	106.0	139.0
1897 TAG6		469.0	454.0	133.0	89.0	29.0	17.0	0.0	1.0	0.0	67.0	328.0	583.0
1898 TAG6		356.0	280.0	149.0	112.0	63.0	0.0	1.0	1.0	8.0	74.0	163.0	192.0
1899 TAG6		204.0	176.0	135.0	133.0	122.0	107.0	102.0	112.0	103.0	116.0	159.0	179.0
1900 TAG6		226.0	177.0	100.0	129.0	129.0	133.0	126.0	141.0	139.0	198.0	260.0	262.0
1901 TAG6		155.0	132.0	161.0	118.0	110.0	109.0	89.0	93.0	103.0	118.0	162.0	197.0
1902 TAG6		319.0	267.0	212.0	165.0	184.0	154.0	151.0	166.0	151.0	165.0	246.0	320.0
1903 TAG6		724.0	337.0	161.0	50.0	33.0	37.0	25.0	25.0	53.0	172.0	867.0	1,026.0
1904 TAG6		297.0	352.0	202.0	135.0	107.0	72.0	58.0	77.0	80.0	169.0	231.0	305.0
1905 TAG6		259.0	227.0	98.0	28.0	12.0	8.0	6.0	10.0	14.0	90.0	204.0	250.0
1906 TAG6		669.0	508.0	357.0	126.0	65.0	28.0	45.0	47.0	81.0	182.0	563.0	668.0
1907 TAG6		419.0	295.0	96.0	48.0	3.0	0.0	0.0	1.0	0.0	37.0	167.0	416.0
1908 TAG6		1,439.0	1,200.0	695.0	428.0	276.0	235.0	250.0	232.0	136.0	452.0	1,065.0	0.0
1909 TAG6		273.0	202.0	105.0	46.0	49.0	5.0	61.0	48.0	67.0	86.0	227.0	287.0
1910 TAG6		383.0	283.0	186.0	61.0	54.0	34.0	50.0	57.0	76.0	93.0	249.0	318.0
1911 TAG6		788.0	570.0	277.0	197.0	119.0	24.0	33.0	33.0	27.0	134.0	403.0	738.0
1912 TAG6		299.0	82.0	11.0	3.0	4.0	1.0	7.0	32.0	35.0	60.0	234.0	244.0
1913 TAG6		420.0	294.0	124.0	77.0	30.0	1.0	1.0	3.0	4.0	61.0	181.0	351.0
1914 TAG6		908.0	717.0	517.0	392.0	351.0	198.0	266.0	207.0	249.0	199.0	310.0	750.0
1915 TAG6		327.0	258.0	138.0	39.0	11.0	1.0	1.0	1.0	7.0	124.0	301.0	319.0
1916 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.0	326.0	353.0
1917 TAG6		142.0	113.0	90.0	83.0	92.0	81.0	80.0	88.0	75.0	92.0	161.0	167.0
1918 TAG6		1,886.0	1,264.0	688.0	548.0	203.0	34.0	11.0	50.0	75.0	361.0	1,203.0	0.0
1919 TAG6		366.0	344.0	200.0	105.0	53.0	32.0	21.0	(17.0)	3.0	78.0	260.0	415.0
1920 TAG6		215.0	180.0	87.0	18.0	9.0	0.0	1.0	1.0	5.0	47.0	195.0	234.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1921 TAG6		294.0	272.0	240.0	248.0	221.0	202.0	186.0	214.0	214.0	265.0	289.0	337.0
1922 TAG6		276.0	312.0	232.0	222.0	224.0	173.0	167.0	200.0	188.0	202.0	272.0	349.0
1923 TAG6		595.0	414.0	277.0	89.0	78.0	23.0	23.0	64.0	71.0	265.0	514.0	518.0
1924 TAG6		321.0	248.0	123.0	71.0	43.0	27.0	25.0	26.0	28.0	74.0	217.0	311.0
1925 TAG6		344.0	229.0	150.0	92.0	115.0	65.0	75.0	103.0	117.0	169.0	345.0	385.0
1926 TAG6		420.0	411.0	286.0	225.0	254.0	128.0	121.0	140.0	136.0	249.0	393.0	474.0
1927 TAG6		307.0	232.0	136.0	63.0	58.0	11.0	1.0	34.0	58.0	118.0	278.0	327.0
1928 TAG6		298.0	119.0	68.0	1.0	0.0	0.0	0.0	0.0	0.0	91.0	278.0	223.0
1929 TAG6		604.0	442.0	299.0	150.0	155.0	194.0	143.0	131.0	150.0	281.0	580.0	646.0
1930 TAG6		540.0	471.0	252.0	194.0	166.0	28.0	21.0	12.0	19.0	85.0	299.0	529.0
1931 TAG6		387.0	269.0	171.0	44.0	21.0	1.0	1.0	5.0	14.0	153.0	325.0	420.0
1932 TAG6		83.0	135.0	75.0	23.0	16.0	14.0	17.0	17.0	20.0	48.0	94.0	126.0
1933 TAG6		480.0	515.0	171.0	135.0	44.0	0.0	0.0	8.0	6.0	124.0	427.0	648.0
1934 TAG6		318.0	278.0	207.0	161.0	173.0	156.0	151.0	184.0	156.0	196.0	309.0	339.0
1935 TAG6		1,527.0	1,198.0	583.0	363.0	163.0	15.0	17.0	35.0	33.0	266.0	698.0	1,276.0
1936 TAG6		390.0	287.0	292.0	179.0	154.0	165.0	151.0	157.0	178.0	224.0	446.0	425.0
1937 TAG6		1,587.0	945.0	717.0	63.0	34.0	24.0	18.0	26.0	28.0	1,263.0	1,400.0	0.0
1938 TAG6		283.0	219.0	95.0	62.0	33.0	15.0	15.0	18.0	20.0	43.0	128.0	220.0
1939 TAG6		0.0	0.0	0.0	512.0	270.0	52.0	180.0	164.0	7.0	2.0	0.0	0.0
1940 TAG6		924.0	701.0	294.0	327.0	208.0	237.0	188.0	182.0	242.0	276.0	644.0	1,081.0
1941 TAG6		267.0	183.0	146.0	60.0	61.0	56.0	50.0	52.0	59.0	111.0	200.0	222.0
1942 TAG6		1,571.0	1,443.0	712.0	436.0	173.0	43.0	25.0	43.0	48.0	244.0	869.0	0.0
1943 TAG6		449.0	296.0	232.0	218.0	250.0	153.0	107.0	73.0	166.0	238.0	289.0	343.0
1944 TAG6		275.0	150.0	415.0	216.0	193.0	205.0	187.0	196.0	227.0	499.0	886.0	860.0
1945 TAG6		215.0	145.0	109.0	21.0	0.0	1.0	0.0	0.0	1.0	71.0	172.0	209.0
1946 TAG6		1,661.0	1,247.0	776.0	493.0	138.0	39.0	30.0	32.0	48.0	391.0	815.0	0.0
1947 TAG6		731.0	1,009.0	838.0	323.0	16.0	5.0	5.0	9.0	38.0	0.0	0.0	0.0
1948 TAG6		537.0	457.0	267.0	106.0	1.0	1.0	1.0	1.0	6.0	248.0	437.0	567.0
1949 TAG6		292.0	264.0	88.0	75.0	44.0	4.0	7.0	17.0	26.0	81.0	223.0	297.0
1950 TAG6		194.0	109.0	92.0	35.0	40.0	24.0	25.0	38.0	39.0	61.0	169.0	174.0
1951 TAG6		254.0	199.0	118.0	150.0	204.0	208.0	243.0	362.0	301.0	241.0	258.0	293.0
1952 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.0
1953 TAG6		125.0	106.0	47.0	9.0	10.0	5.0	7.0	8.0	4.0	36.0	87.0	95.0
1954 TAG6		405.0	293.0	149.0	89.0	59.0	53.0	44.0	54.0	53.0	174.0	412.0	0.0
1955 TAG6		849.0	685.0	387.0	327.0	167.0	140.0	124.0	124.0	128.0	299.0	627.0	0.0
1956 TAG6		1,228.0	699.0	363.0	74.0	39.0	20.0	17.0	31.0	171.0	604.0	1,512.0	1,791.0
1957 TAG6		488.0	341.0	291.0	196.0	40.0	19.0	24.0	35.0	99.0	272.0	543.0	561.0
1958 TAG6		513.0	505.0	393.0	400.0	339.0	316.0	277.0	299.0	304.0	391.0	485.0	569.0
1959 TAG6		459.0	446.0	333.0	306.0	304.0	257.0	242.0	269.0	249.0	317.0	457.0	508.0
1960 TAG6		1,167.0	800.0	605.0	221.0	153.0	68.0	61.0	164.0	360.0	553.0	867.0	1,026.0
1961 TAG6		1,030.0	717.0	593.0	130.0	138.0	26.0	38.0	307.0	235.0	379.0	783.0	1,009.0
1962 TAG6		229.0	151.0	82.0	37.0	37.0	18.0	19.0	21.0	23.0	79.0	192.0	219.0
1963 TAG6		872.0	489.0	379.0	225.0	136.0	201.0	237.0	208.0	0.0	0.0	0.0	0.0
1964 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	310.0	383.0	260.0	906.0
1965 TAG6		806.0	674.0	349.0	214.0	117.0	20.0	17.0	20.0	52.0	230.0	522.0	886.0
1966 TAG6		672.0	603.0	472.0	375.0	299.0	284.0	243.0	248.0	278.0	312.0	440.0	695.0
1967 TAG6		656.0	437.0	260.0	175.0	149.0	95.0	134.0	190.0	234.0	373.0	681.0	659.0
1968 TAG6		449.0	346.0	145.0	94.0	54.0	36.0	18.0	33.0	37.0	90.0	269.0	437.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
1969 TAG6		729.0	730.0	348.0	207.0	99.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1970 TAG6		647.0	364.0	173.0	5.0	5.0	0.0	0.0	0.0	3.0	168.0	567.0	654.0
1971 TAG6		1,063.0	753.0	406.0	316.0	125.0	1.0	0.0	3.0	5.0	197.0	566.0	867.0
1972 TAG6		534.0	501.0	148.0	74.0	13.0	0.0	0.0	1.0	0.0	132.0	328.0	539.0
1973 TAG6		720.0	655.0	571.0	444.0	484.0	408.0	382.0	427.0	454.0	543.0	792.0	0.0
1974 TAG6		610.0	529.0	149.0	84.0	12.0	1.0	0.0	0.0	0.0	66.0	385.0	586.0
1975 TAG6		1,305.0	832.0	551.0	98.0	84.0	32.0	30.0	62.0	143.0	693.0	1,247.0	1,431.0
1976 TAG6		227.0	162.0	74.0	17.0	1.0	0.0	0.0	0.0	0.0	44.0	163.0	233.0
1977 TAG6		133.0	143.0	108.0	111.0	87.0	85.0	95.0	86.0	84.0	93.0	132.0	164.0
1978 TAG6		352.0	280.0	128.0	86.0	59.0	31.0	27.0	47.0	72.0	176.0	355.0	391.0
1979 TAG6		350.0	321.0	197.0	128.0	63.0	5.0	0.0	1.0	40.0	139.0	294.0	395.0
1980 TAG6		565.0	487.0	198.0	90.0	1.0	1.0	0.0	0.0	0.0	71.0	399.0	526.0
1981 TAG6		457.0	356.0	29.0	4.0	0.0	0.0	0.0	0.0	0.0	10.0	183.0	280.0
1982 TAG6		480.0	412.0	311.0	243.0	119.0	47.0	32.0	48.0	74.0	177.0	299.0	408.0
1983 TAG6		371.0	291.0	135.0	19.0	9.0	1.0	1.0	1.0	4.0	111.0	356.0	401.0
1984 TAG6		215.0	210.0	137.0	120.0	108.0	91.0	89.0	99.0	93.0	104.0	159.0	182.0
1985 TAG6		450.0	360.0	251.0	304.0	233.0	257.0	157.0	179.0	224.0	321.0	469.0	467.0
1986 TAG6		446.0	318.0	172.0	120.0	33.0	0.0	0.0	0.0	0.0	88.0	271.0	397.0
1987 TAG6		635.0	498.0	442.0	268.0	287.0	213.0	129.0	236.0	286.0	412.0	591.0	668.0
1988 TAG6		958.0	560.0	314.0	69.0	16.0	0.0	0.0	7.0	173.0	568.0	1,069.0	1,125.0
1989 TAG6		219.0	165.0	133.0	57.0	25.0	20.0	21.0	26.0	25.0	119.0	177.0	192.0
1990 TAG6		129.0	107.0	70.0	52.0	16.0	8.0	8.0	9.0	9.0	20.0	100.0	0.0
1991 TAG6		135.0	96.0	85.0	43.0	40.0	45.0	40.0	45.0	45.0	76.0	122.0	151.0
1992 TAG6		991.0	742.0	559.0	354.0	191.0	136.0	124.0	315.0	466.0	804.0	1,182.0	0.0
1993 TAG6		292.0	183.0	88.0	9.0	1.0	0.0	0.0	0.0	8.0	670.0	237.0	246.0
1994 TAG6		385.0	315.0	246.0	207.0	206.0	202.0	222.0	229.0	185.0	71.0	155.0	386.0
1995 TAG6		325.0	276.0	164.0	119.0	16.0	8.0	5.0	9.0	12.0	20.0	194.0	308.0
1996 TAG6		348.0	320.0	286.0	284.0	257.0	226.0	227.0	240.0	216.0	237.0	299.0	368.0
1997 TAG6		772.0	625.0	381.0	301.0	307.0	626.0	759.0	744.0	721.0	358.0	572.0	0.0
1998 TAG6		889.0	602.0	340.0	403.0	290.0	308.0	344.0	372.0	555.0	732.0	1,087.0	0.0
1999 TAG6		836.0	443.0	294.0	115.0	23.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0
2000 TAG6		607.0	549.0	216.0	119.0	4.0	0.0	0.0	0.0	0.0	66.0	253.0	458.0
2001 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.0	609.0	873.0
2002 TAG6		172.0	99.0	83.0	13.0	0.0	0.0	0.0	0.0	13.0	86.0	187.0	193.0
2003 TAG6		392.0	230.0	145.0	109.0	98.0	81.0	84.0	89.0	105.0	119.0	279.0	326.0
2004 TAG6		811.0	568.0	357.0	175.0	143.0	71.0	76.0	129.0	162.0	351.0	734.0	779.0
2005 TAG6		228.0	125.0	143.0	78.0	80.0	132.0	108.0	83.0	76.0	83.0	214.0	257.0
2006 TAG6		279.0	224.0	107.0	47.0	19.0	2.0	0.0	3.0	4.0	60.0	213.0	304.0
2007 TAG6		436.0	376.0	215.0	53.0	0.0	0.0	0.0	0.0	13.0	172.0	292.0	347.0
2008 TAG6		1,279.0	1,063.0	236.0	121.0	8.0	0.0	0.0	2.0	2.0	62.0	495.0	1,142.0
2009 TAG6		221.0	229.0	150.0	145.0	107.0	92.0	101.0	94.0	86.0	122.0	249.0	0.0
2010 TAG6		162.0	140.0	95.0	64.0	66.0	58.0	56.0	61.0	55.0	74.0	139.0	146.0
2011 TAG6		141.0	122.0	90.0	91.0	63.0	66.0	60.0	62.0	61.0	89.0	114.0	142.0
2012 TAG6		1,414.0	1,226.0	752.0	347.0	177.0	23.0	20.0	75.0	62.0	539.0	967.0	0.0
2013 TAG6		410.0	289.0	178.0	82.0	76.0	11.0	23.0	56.0	71.0	160.0	321.0	369.0
2014 TAG6		577.0	445.0	255.0	150.0	91.0	86.0	64.0	70.0	92.0	86.0	262.0	543.0
2015 TAG6		335.0	279.0	134.0	54.0	3.0	1.0	2.0	2.0	2.0	121.0	241.0	349.0
2016 TAG6		354.0	279.0	171.0	162.0	192.0	136.0	130.0	164.0	125.0	157.0	275.0	380.0

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2017	TAG6	207.0	179.0	148.0	74.0	111.0	107.0	111.0	104.0	95.0	106.0	195.0	188.0
2018	TAG6	757.0	659.0	418.0	202.0	126.0	24.0	23.0	33.0	66.0	318.0	597.0	688.0
2019	TAG6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.0
2020	TAG6	629.0	353.0	229.0	46.0	3.0	2.0	1.0	1.0	31.0	355.0	621.0	802.0
2021	TAG6	714.0	454.0	263.0	10.0	6.0	2.0	4.0	6.0	70.0	375.0	748.0	756.0
2022	TAG6	526.0	401.0	148.0	36.0	27.0	12.0	12.0	15.0	23.0	104.0	514.0	852.0
2023	TAG6	609.0	303.0	173.0	33.0	16.0	8.0	9.0	10.0	34.0	256.0	636.0	740.0
2024	TAG6	570.0	344.0	117.0	10.0	10.0	6.0	4.0	11.0	13.0	114.0	334.0	514.0
2025	TAG6	2,020.0	1,020.0	551.0	56.0	75.0	1.0	1.0	16.0	68.0	605.0	1,353.0	0.0
2026	TAG6	404.0	200.0	90.0	12.0	4.0	0.0	0.0	1.0	20.0	158.0	421.0	504.0
2027	TAG6	480.0	358.0	165.0	108.0	59.0	10.0	7.0	11.0	7.0	55.0	212.0	452.0
2028	TAG6	175.0	121.0	97.0	76.0	82.0	52.0	68.0	77.0	74.0	91.0	160.0	173.0
2029	TAG6	143.0	131.0	106.0	112.0	99.0	92.0	101.0	95.0	90.0	93.0	131.0	171.0
2030	TAG6	139.0	134.0	112.0	90.0	84.0	87.0	84.0	88.0	94.0	88.0	110.0	156.0
2031	TAG6	516.0	275.0	368.0	145.0	117.0	11.0	1.0	36.0	54.0	176.0	544.0	715.0
2032	TAG6	1,852.0	1,406.0	325.0	155.0	16.0	0.0	2.0	18.0	25.0	95.0	752.0	1,461.0
2033	TAG6	467.0	340.0	275.0	172.0	98.0	152.0	201.0	242.0	302.0	395.0	560.0	441.0
2034	TAG6	204.0	133.0	96.0	0.0	0.0	0.0	0.0	0.0	26.0	134.0	216.0	247.0
2035	TAG6	307.0	172.0	109.0	42.0	22.0	13.0	13.0	17.0	86.0	228.0	484.0	494.0
2036	TAG6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.0
2037	TAG6	269.0	197.0	79.0	38.0	19.0	4.0	4.0	13.0	17.0	88.0	216.0	278.0
2038	TAG6	471.0	348.0	143.0	92.0	21.0	10.0	8.0	14.0	26.0	73.0	173.0	404.0
2039	TAG6	640.0	571.0	0.0	221.0	155.0	88.0	78.0	109.0	129.0	361.0	553.0	660.0
2040	TAG6	1,113.0	867.0	451.0	121.0	43.0	0.0	0.0	6.0	28.0	346.0	872.0	1,097.0
2041	TAG6	181.0	92.0	43.0	4.0	3.0	1.0	0.0	1.0	11.0	51.0	140.0	162.0
2042	TAG6	664.0	509.0	181.0	131.0	1.0	0.0	1.0	0.0	1.0	81.0	333.0	605.0
2043	TAG6	522.0	400.0	176.0	112.0	62.0	14.0	12.0	14.0	13.0	88.0	273.0	537.0
2044	TAG6	1,334.0	1,012.0	670.0	469.0	255.0	110.0	96.0	99.0	92.0	241.0	531.0	993.0
2045	TAG6	174.0	140.0	61.0	16.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2046	TAG6	1,565.0	977.0	648.0	243.0	105.0	20.0	57.0	76.0	245.0	713.0	1,941.0	0.0
2047	TAG6	339.0	268.0	148.0	71.0	37.0	2.0	3.0	7.0	9.0	90.0	241.0	314.0
2048	TAG6	834.0	739.0	725.0	205.0	39.0	24.0	27.0	75.0	329.0	782.0	1,328.0	876.0
2049	TAG6	275.0	169.0	108.0	10.0	4.0	5.0	6.0	8.0	32.0	184.0	310.0	324.0
2050	TAG6	311.0	252.0	203.0	166.0	132.0	106.0	112.0	110.0	114.0	152.0	247.0	307.0
2051	TAG6	422.0	420.0	334.0	255.0	245.0	175.0	171.0	229.0	261.0	261.0	362.0	432.0
2052	TAG6	192.0	157.0	78.0	31.0	4.0	0.0	1.0	0.0	0.0	46.0	144.0	0.0
2053	TAG6	488.0	320.0	323.0	275.0	241.0	258.0	231.0	183.0	262.0	156.0	595.0	634.0
2054	TAG6	209.0	160.0	117.0	21.0	12.0	2.0	1.0	4.0	12.0	81.0	201.0	228.0
2055	TAG6	429.0	360.0	293.0	397.0	369.0	318.0	388.0	483.0	496.0	381.0	418.0	427.0
2056	TAG6	382.0	314.0	151.0	85.0	30.0	1.0	1.0	3.0	3.0	68.0	221.0	348.0
2057	TAG6	225.0	104.0	64.0	8.0	2.0	0.0	1.0	1.0	18.0	81.0	248.0	256.0
2058	TAG6	380.0	432.0	274.0	130.0	122.0	71.0	74.0	72.0	82.0	137.0	448.0	457.0
2059	TAG6	282.0	254.0	173.0	113.0	115.0	78.0	74.0	89.0	85.0	153.0	274.0	282.0
2060	TAG6	350.0	365.0	378.0	373.0	431.0	355.0	378.0	417.0	404.0	424.0	456.0	441.0
2061	TAG6	427.0	334.0	131.0	17.0	5.0	0.0	0.0	0.0	1.0	94.0	329.0	457.0
2062	TAG6	338.0	196.0	106.0	18.0	116.0	244.0	252.0	248.0	258.0	386.0	619.0	602.0
2063	TAG6	344.0	236.0	133.0	41.0	18.0	8.0	9.0	8.0	25.0	116.0	307.0	359.0
2064	TAG6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.0

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2065 TAG6		125.0	88.0	89.0	67.0	61.0	64.0	67.0	69.0	77.0	93.0	171.0	168.0
2066 TAG6		96.0	65.0	52.0	35.0	29.0	28.0	24.0	27.0	34.0	70.0	114.0	111.0
2067 TAG6		369.0	283.0	91.0	46.0	12.0	1.0	2.0	1.0	2.0	51.0	167.0	287.0
2068 TAG6		1,313.0	1,182.0	459.0	283.0	44.0	11.0	676.0	(656.0)	10.0	390.0	853.0	4,155.0
2069 TAG6		784.0	601.0	269.0	163.0	16.0	0.0	0.0	0.0	1.0	80.0	390.0	874.0
2070 TAG6		906.0	571.0	313.0	68.0	80.0	28.0	29.0	57.0	80.0	290.0	773.0	883.0
2071 TAG6		189.0	134.0	62.0	10.0	9.0	2.0	2.0	3.0	3.0	52.0	170.0	181.0
2072 TAG6		412.0	216.0	243.0	53.0	24.0	15.0	13.0	24.0	42.0	146.0	412.0	472.0
2073 TAG6		294.0	212.0	180.0	119.0	94.0	91.0	82.0	89.0	113.0	163.0	255.0	301.0
2074 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.0
2075 TAG6		463.0	460.0	289.0	15.0	13.0	2.0	1.0	13.0	18.0	33.0	300.0	772.0
2076 TAG6		159.0	93.0	104.0	112.0	126.0	139.0	125.0	112.0	118.0	136.0	257.0	214.0
2077 TAG6		413.0	334.0	157.0	123.0	23.0	14.0	15.0	14.0	18.0	64.0	189.0	387.0
2078 TAG6		1,043.0	771.0	337.0	171.0	14.0	0.0	0.0	0.0	1.0	103.0	478.0	960.0
2079 TAG6		332.0	287.0	197.0	109.0	103.0	85.0	71.0	86.0	101.0	184.0	303.0	363.0
2080 TAG6		385.0	299.0	260.0	255.0	217.0	201.0	209.0	204.0	212.0	303.0	446.0	423.0
2081 TAG6		1,370.0	1,149.0	639.0	524.0	358.0	176.0	129.0	173.0	240.0	413.0	751.0	0.0
2082 TAG6		579.0	450.0	435.0	424.0	358.0	239.0	259.0	271.0	263.0	365.0	558.0	673.0
2083 TAG6		580.0	387.0	315.0	128.0	92.0	14.0	17.0	77.0	110.0	314.0	535.0	569.0
2084 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.0	75.0	162.0	275.0	292.0
2085 TAG6		603.0	461.0	185.0	32.0	18.0	12.0	12.0	11.0	17.0	107.0	492.0	574.0
2086 TAG6		148.0	111.0	108.0	85.0	74.0	71.0	70.0	76.0	76.0	77.0	125.0	135.0
2087 TAG6		176.0	135.0	115.0	128.0	92.0	83.0	87.0	84.0	84.0	107.0	152.0	172.0
2088 TAG6		286.0	312.0	327.0	326.0	262.0	287.0	260.0	289.0	306.0	324.0	347.0	386.0
2089 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.0
2090 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165.0
2091 TAG6		193.0	163.0	68.0	52.0	34.0	28.0	25.0	27.0	27.0	41.0	154.0	266.0
2092 TAG6		979.0	802.0	572.0	482.0	270.0	181.0	186.0	206.0	218.0	318.0	800.0	1,184.0
2093 TAG6		774.0	727.0	316.0	159.0	11.0	0.0	0.0	0.0	0.0	95.0	443.0	855.0
2094 TAG6		77.0	93.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2095 TAG6		159.0	133.0	86.0	49.0	33.0	4.0	4.0	7.0	7.0	65.0	141.0	168.0
2096 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.0	236.0	289.0
2097 TAG6		490.0	413.0	247.0	226.0	247.0	202.0	204.0	221.0	194.0	233.0	360.0	479.0
2098 TAG6		180.0	134.0	121.0	99.0	91.0	87.0	86.0	87.0	107.0	130.0	204.0	188.0
2099 TAG6		1,077.0	908.0	404.0	270.0	107.0	46.0	44.0	57.0	83.0	361.0	712.0	927.0
2100 TAG6		206.0	136.0	82.0	25.0	11.0	0.0	1.0	8.0	12.0	72.0	161.0	178.0
2101 TAG6		1,430.0	1,014.0	732.0	160.0	166.0	28.0	28.0	72.0	131.0	720.0	1,736.0	0.0
2102 TAG6		148.0	131.0	98.0	79.0	79.0	81.0	73.0	74.0	77.0	97.0	134.0	154.0
2103 TAG6		231.0	180.0	91.0	54.0	8.0	0.0	0.0	0.0	0.0	26.0	128.0	221.0
2104 TAG6		316.0	246.0	166.0	17.0	8.0	0.0	0.0	1.0	8.0	163.0	388.0	416.0
2105 TAG6		176.0	172.0	90.0	79.0	70.0	19.0	7.0	0.0	12.0	26.0	84.0	161.0
2106 TAG6		352.0	290.0	177.0	131.0	47.0	34.0	30.0	34.0	45.0	85.0	175.0	396.0
2107 TAG6		621.0	407.0	293.0	121.0	49.0	5.0	5.0	12.0	77.0	378.0	753.0	624.0
2108 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.0
2109 TAG6		1,036.0	862.0	193.0	63.0	1.0	0.0	0.0	0.0	1.0	225.0	586.0	902.0
2110 TAG6		1,068.0	833.0	242.0	60.0	9.0	2.0	0.0	0.0	1.0	20.0	622.0	1,069.0
2111 TAG6		1,236.0	778.0	470.0	134.0	57.0	31.0	31.0	61.0	140.0	537.0	1,285.0	1,350.0
2112 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2113 TAG6		204.0	97.0	53.0	9.0	2.0	0.0	1.0	1.0	15.0	101.0	256.0	272.0
2114 TAG6		429.0	359.0	147.0	76.0	30.0	1.0	0.0	0.0	1.0	60.0	208.0	320.0
2115 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.0
2116 TAG6		188.0	150.0	53.0	8.0	7.0	2.0	4.0	2.0	3.0	61.0	191.0	236.0
2117 TAG6		262.0	223.0	112.0	30.0	14.0	3.0	3.0	5.0	10.0	82.0	206.0	258.0
2118 TAG6		172.0	179.0	80.0	46.0	0.0	1.0	0.0	1.0	0.0	30.0	133.0	110.0
2119 TAG6		364.0	336.0	273.0	225.0	174.0	16.0	0.0	0.0	0.0	0.0	139.0	407.0
2120 TAG6		206.0	211.0	154.0	142.0	115.0	53.0	74.0	87.0	112.0	85.0	166.0	185.0
2121 TAG6		1,250.0	630.0	418.0	53.0	24.0	0.0	0.0	5.0	46.0	491.0	1,070.0	1,147.0
2122 TAG6		195.0	182.0	124.0	107.0	112.0	98.0	92.0	108.0	100.0	108.0	157.0	166.0
2123 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.0
2124 TAG6		95.0	219.0	38.0	1.0	0.0	0.0	0.0	0.0	0.0	60.0	327.0	644.0
2125 TAG6		497.0	335.0	246.0	168.0	113.0	74.0	96.0	126.0	167.0	294.0	599.0	576.0
2126 TAG6		536.0	394.0	256.0	160.0	60.0	29.0	15.0	15.0	42.0	109.0	238.0	469.0
2127 TAG6		439.0	311.0	172.0	54.0	40.0	15.0	12.0	25.0	31.0	115.0	301.0	372.0
2128 TAG6		132.0	97.0	53.0	35.0	24.0	23.0	19.0	19.0	19.0	34.0	79.0	106.0
2129 TAG6		929.0	759.0	544.0	450.0	296.0	268.0	293.0	224.0	303.0	417.0	807.0	1,075.0
2130 TAG6		257.0	217.0	167.0	162.0	154.0	133.0	137.0	153.0	134.0	148.0	198.0	263.0
2131 TAG6		665.0	330.0	265.0	93.0	81.0	67.0	12.0	35.0	166.0	318.0	443.0	529.0
2132 TAG6		741.0	483.0	369.0	311.0	324.0	227.0	220.0	267.0	284.0	439.0	813.0	902.0
2133 TAG6		442.0	281.0	186.0	105.0	87.0	36.0	37.0	49.0	74.0	151.0	389.0	454.0
2134 TAG6		1,041.0	802.0	392.0	279.0	172.0	43.0	52.0	138.0	162.0	470.0	878.0	1,051.0
2135 TAG6		405.0	269.0	243.0	193.0	165.0	168.0	146.0	159.0	180.0	302.0	461.0	441.0
2136 TAG6		860.0	697.0	347.0	133.0	36.0	1.0	1.0	1.0	3.0	167.0	572.0	786.0
2137 TAG6		157.0	146.0	120.0	19.0	2.0	0.0	0.0	16.0	17.0	27.0	62.0	104.0
2138 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	47.0	86.0	0.0
2139 TAG6		310.0	198.0	108.0	106.0	19.0	3.0	3.0	3.0	6.0	48.0	158.0	275.0
2140 TAG6		503.0	351.0	231.0	71.0	52.0	11.0	13.0	16.0	50.0	209.0	428.0	461.0
2141 TAG6		824.0	639.0	450.0	307.0	269.0	202.0	190.0	210.0	214.0	363.0	650.0	751.0
2142 TAG6		402.0	313.0	305.0	259.0	211.0	186.0	183.0	219.0	237.0	334.0	497.0	449.0
2143 TAG6		860.0	689.0	385.0	98.0	1.0	0.0	1.0	0.0	0.0	61.0	115.0	326.0
2144 TAG6		605.0	508.0	156.0	88.0	10.0	1.0	1.0	1.0	5.0	60.0	285.0	619.0
2145 TAG6		329.0	197.0	111.0	47.0	43.0	20.0	24.0	40.0	55.0	136.0	307.0	309.0
2146 TAG6		227.0	120.0	57.0	7.0	5.0	4.0	4.0	4.0	13.0	40.0	160.0	187.0
2147 TAG6		469.0	426.0	373.0	382.0	326.0	235.0	153.0	268.0	277.0	308.0	427.0	493.0
2148 TAG6		862.0	668.0	380.0	128.0	119.0	40.0	34.0	71.0	66.0	266.0	688.0	873.0
2149 TAG6		665.0	473.0	297.0	177.0	179.0	127.0	187.0	199.0	196.0	190.0	497.0	612.0
2150 TAG6		379.0	310.0	255.0	235.0	215.0	173.0	208.0	0.0	0.0	0.0	0.0	0.0
2151 TAG6		443.0	358.0	276.0	255.0	246.0	182.0	177.0	202.0	185.0	232.0	323.0	430.0
2152 TAG6		424.0	388.0	295.0	226.0	218.0	209.0	181.0	198.0	218.0	268.0	389.0	511.0
2153 TAG6		902.0	707.0	370.0	275.0	193.0	0.0	0.0	1.0	21.0	151.0	463.0	577.0
2154 TAG6		269.0	207.0	132.0	123.0	118.0	118.0	121.0	89.0	88.0	115.0	184.0	273.0
2155 TAG6		365.0	220.0	133.0	3.0	8.0	1.0	1.0	1.0	9.0	130.0	352.0	432.0
2156 TAG6		459.0	415.0	304.0	308.0	256.0	226.0	230.0	228.0	232.0	258.0	417.0	543.0
2157 TAG6		177.0	214.0	52.0	261.0	236.0	107.0	187.0	146.0	151.0	145.0	302.0	144.0
2158 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165.0
2159 TAG6		473.0	355.0	0.0	108.0	117.0	60.0	36.0	57.0	59.0	207.0	460.0	480.0
2160 TAG6		162.0	121.0	117.0	101.0	114.0	122.0	109.0	103.0	109.0	136.0	209.0	222.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2161 TAG6		904.0	848.0	615.0	449.0	378.0	251.0	231.0	258.0	293.0	531.0	779.0	1,029.0
2162 TAG6		542.0	384.0	299.0	354.0	239.0	200.0	204.0	233.0	223.0	263.0	390.0	509.0
2163 TAG6		174.0	149.0	124.0	110.0	105.0	98.0	95.0	102.0	89.0	99.0	141.0	176.0
2164 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.0
2165 TAG6		201.0	171.0	169.0	180.0	196.0	181.0	175.0	187.0	174.0	161.0	216.0	210.0
2166 TAG6		281.0	229.0	202.0	190.0	160.0	159.0	173.0	176.0	183.0	250.0	320.0	318.0
2167 TAG6		286.0	254.0	237.0	174.0	171.0	154.0	140.0	156.0	188.0	238.0	301.0	335.0
2168 TAG6		402.0	379.0	277.0	296.0	207.0	144.0	92.0	113.0	126.0	205.0	310.0	356.0
2169 TAG6		108.0	79.0	66.0	23.0	27.0	24.0	22.0	25.0	31.0	70.0	126.0	140.0
2170 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.0
2171 TAG6		727.0	642.0	411.0	352.0	65.0	42.0	65.0	58.0	59.0	141.0	655.0	850.0
2172 TAG6		348.0	219.0	133.0	7.0	7.0	5.0	5.0	6.0	8.0	125.0	312.0	335.0
2173 TAG6		0.0	0.0	0.0	0.0	0.0	102.0	99.0	101.0	91.0	128.0	206.0	278.0
2174 TAG6		205.0	116.0	83.0	26.0	2.0	0.0	0.0	0.0	0.0	0.0	71.0	205.0
2175 TAG6		893.0	749.0	405.0	307.0	255.0	173.0	150.0	184.0	183.0	314.0	611.0	827.0
2176 TAG6		805.0	215.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	5,431.0
2177 TAG6		269.0	164.0	109.0	22.0	8.0	0.0	0.0	2.0	25.0	148.0	292.0	307.0
2178 TAG6		132.0	91.0	76.0	54.0	42.0	42.0	41.0	53.0	65.0	99.0	178.0	204.0
2179 TAG6		957.0	753.0	386.0	172.0	26.0	0.0	0.0	0.0	0.0	285.0	777.0	837.0
2180 TAG6		579.0	457.0	287.0	226.0	206.0	127.0	129.0	202.0	231.0	332.0	554.0	604.0
2181 TAG6		651.0	549.0	414.0	284.0	154.0	241.0	213.0	276.0	294.0	410.0	728.0	773.0
2182 TAG6		249.0	280.0	193.0	125.0	94.0	11.0	12.0	20.0	72.0	175.0	216.0	277.0
2183 TAG6		265.0	214.0	206.0	154.0	144.0	143.0	141.0	142.0	156.0	182.0	259.0	276.0
2184 TAG6		336.0	211.0	139.0	37.0	21.0	8.0	18.0	27.0	75.0	190.0	378.0	385.0
2185 TAG6		346.0	291.0	169.0	115.0	96.0	69.0	61.0	68.0	80.0	133.0	246.0	373.0
2186 TAG6		432.0	167.0	81.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0	244.0	271.0
2187 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	1.0	13.0	0.0
2188 TAG6		502.0	165.0	211.0	380.0	107.0	14.0	9.0	29.0	46.0	118.0	267.0	430.0
2189 TAG6		254.0	126.0	71.0	1.0	3.0	0.0	0.0	0.0	4.0	97.0	228.0	273.0
2190 TAG6		160.0	141.0	114.0	13.0	9.0	4.0	4.0	6.0	6.0	87.0	175.0	199.0
2191 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.0
2192 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
2193 TAG6		1,276.0	1,099.0	602.0	394.0	87.0	0.0	0.0	0.0	0.0	281.0	888.0	1,361.0
2194 TAG6		296.0	266.0	82.0	48.0	21.0	0.0	1.0	1.0	1.0	63.0	210.0	280.0
2195 TAG6		237.0	238.0	138.0	117.0	78.0	62.0	68.0	65.0	66.0	97.0	177.0	273.0
2196 TAG6		226.0	233.0	152.0	100.0	107.0	83.0	82.0	90.0	87.0	120.0	225.0	227.0
2197 TAG6		175.0	128.0	113.0	85.0	76.0	79.0	68.0	75.0	90.0	122.0	205.0	199.0
2198 TAG6		165.0	137.0	96.0	79.0	72.0	66.0	68.0	64.0	68.0	106.0	187.0	182.0
2199 TAG6		214.0	154.0	124.0	62.0	65.0	64.0	56.0	57.0	67.0	134.0	210.0	220.0
2200 TAG6		230.0	170.0	139.0	103.0	88.0	83.0	67.0	81.0	85.0	197.0	233.0	192.0
2201 TAG6		235.0	156.0	123.0	73.0	64.0	66.0	61.0	64.0	74.0	151.0	276.0	294.0
2202 TAG6		144.0	115.0	86.0	78.0	75.0	63.0	64.0	66.0	64.0	75.0	136.0	199.0
2203 TAG6		242.0	182.0	135.0	110.0	85.0	84.0	67.0	71.0	71.0	116.0	202.0	230.0
2204 TAG6		267.0	189.0	127.0	89.0	94.0	69.0	81.0	89.0	87.0	130.0	264.0	275.0
2205 TAG6		228.0	182.0	87.0	50.0	18.0	12.0	8.0	7.0	7.0	24.0	133.0	253.0
2206 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	63.0	62.0
2207 TAG6		406.0	326.0	134.0	63.0	20.0	3.0	0.0	0.0	5.0	44.0	150.0	333.0
2208 TAG6		239.0	180.0	86.0	53.0	21.0	1.0	0.0	2.0	4.0	67.0	257.0	296.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2209 TAG6		211.0	129.0	94.0	6.0	1.0	1.0	0.0	0.0	34.0	132.0	248.0	259.0
2210 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.0
2211 TAG6		575.0	420.0	392.0	264.0	219.0	207.0	185.0	207.0	277.0	359.0	552.0	474.0
2212 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.0
2213 TAG6		188.0	162.0	53.0	8.0	1.0	0.0	0.0	0.0	1.0	33.0	110.0	171.0
2214 TAG6		1,379.0	654.0	668.0	1,070.0	91.0	7.0	7.0	8.0	8.0	9.0	5.0	0.0
2215 TAG6		327.0	214.0	88.0	18.0	26.0	51.0	52.0	51.0	1.0	52.0	203.0	293.0
2216 TAG6		86.0	90.0	74.0	71.0	80.0	53.0	57.0	68.0	73.0	77.0	86.0	77.0
2217 TAG6		0.0	0.0	0.0	0.0	305.0	321.0	308.0	346.0	343.0	320.0	513.0	0.0
2218 TAG6		487.0	408.0	125.0	89.0	12.0	0.0	1.0	0.0	0.0	36.0	258.0	507.0
2219 TAG6		368.0	278.0	182.0	108.0	13.0	3.0	0.0	0.0	1.0	40.0	130.0	306.0
2220 TAG6		141.0	111.0	107.0	82.0	43.0	37.0	43.0	66.0	94.0	109.0	164.0	168.0
2221 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.0
2222 TAG6		324.0	123.0	51.0	1.0	1.0	0.0	0.0	0.0	1.0	239.0	570.0	633.0
2223 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.0
2224 TAG6		902.0	686.0	301.0	218.0	2.0	2.0	3.0	2.0	2.0	131.0	671.0	1,144.0
2225 TAG6		225.0	133.0	44.0	5.0	0.0	0.0	0.0	0.0	0.0	43.0	204.0	239.0
2226 TAG6		314.0	177.0	95.0	32.0	11.0	11.0	10.0	17.0	27.0	97.0	340.0	358.0
2227 TAG6		246.0	212.0	142.0	121.0	119.0	89.0	93.0	101.0	89.0	106.0	180.0	266.0
2228 TAG6		202.0	194.0	125.0	110.0	91.0	84.0	80.0	100.0	96.0	106.0	170.0	205.0
2229 TAG6		161.0	138.0	93.0	66.0	44.0	28.0	11.0	13.0	21.0	43.0	94.0	177.0
2230 TAG6		444.0	397.0	169.0	122.0	74.0	4.0	11.0	38.0	55.0	186.0	332.0	444.0
2231 TAG6		333.0	246.0	77.0	42.0	12.0	3.0	3.0	8.0	10.0	49.0	158.0	322.0
2232 TAG6		(32.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2233 TAG6		261.0	125.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2234 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0	31.0	84.0	161.0	180.0
2235 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.0
2236 TAG6		285.0	252.0	197.0	170.0	153.0	150.0	131.0	133.0	144.0	149.0	209.0	291.0
2237 TAG6		234.0	201.0	168.0	131.0	131.0	136.0	123.0	128.0	134.0	151.0	211.0	255.0
2238 TAG6		242.0	206.0	171.0	157.0	145.0	132.0	133.0	127.0	121.0	141.0	219.0	244.0
2239 TAG6		289.0	210.0	184.0	148.0	128.0	133.0	112.0	122.0	146.0	192.0	327.0	315.0
2240 TAG6		1,550.0	1,104.0	727.0	178.0	49.0	6.0	14.0	51.0	181.0	592.0	0.0	0.0
2241 TAG6		517.0	436.0	258.0	224.0	200.0	172.0	154.0	173.0	162.0	209.0	302.0	458.0
2242 TAG6		1,594.0	1,404.0	654.0	249.0	19.0	0.0	0.0	0.0	6.0	498.0	1,243.0	0.0
2243 TAG6		829.0	528.0	485.0	388.0	362.0	477.0	420.0	395.0	386.0	433.0	575.0	655.0
2244 TAG6		305.0	258.0	125.0	92.0	58.0	0.0	0.0	4.0	56.0	144.0	255.0	502.0
2245 TAG6		849.0	639.0	28.0	5.0	0.0	1.0	0.0	0.0	0.0	19.0	496.0	1,022.0
2246 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.0
2247 TAG6		427.0	371.0	165.0	94.0	31.0	4.0	1.0	5.0	16.0	62.0	244.0	388.0
2248 TAG6		126.0	121.0	70.0	64.0	60.0	52.0	52.0	58.0	55.0	58.0	88.0	149.0
2249 TAG6		141.0	109.0	71.0	66.0	57.0	45.0	38.0	38.0	29.0	30.0	47.0	56.0
2250 TAG6		335.0	285.0	4.0	0.0	525.0	58.0	55.0	56.0	83.0	215.0	310.0	385.0
2251 TAG6		288.0	239.0	215.0	101.0	116.0	117.0	103.0	107.0	126.0	196.0	254.0	295.0
2252 TAG6		834.0	625.0	514.0	317.0	385.0	191.0	226.0	363.0	349.0	571.0	829.0	822.0
2253 TAG6		1,086.0	692.0	136.0	72.0	0.0	0.0	0.0	0.0	0.0	24.0	578.0	1,270.0
2254 TAG6		373.0	312.0	146.0	118.0	71.0	61.0	59.0	57.0	46.0	76.0	193.0	292.0
2255 TAG6		156.0	176.0	120.0	104.0	104.0	100.0	73.0	88.0	79.0	82.0	128.0	188.0
2256 TAG6		166.0	178.0	132.0	114.0	121.0	99.0	91.0	95.0	107.0	117.0	180.0	230.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2257 TAG6		261.0	190.0	138.0	75.0	81.0	68.0	64.0	75.0	79.0	154.0	295.0	253.0
2258 TAG6		309.0	256.0	163.0	134.0	121.0	90.0	87.0	103.0	93.0	127.0	220.0	326.0
2259 TAG6		200.0	140.0	117.0	86.0	82.0	79.0	71.0	71.0	102.0	119.0	202.0	200.0
2260 TAG6		302.0	183.0	101.0	68.0	24.0	13.0	13.0	14.0	13.0	54.0	137.0	242.0
2261 TAG6		156.0	155.0	136.0	102.0	95.0	93.0	74.0	80.0	94.0	92.0	103.0	141.0
2262 TAG6		152.0	109.0	98.0	62.0	51.0	24.0	22.0	42.0	68.0	101.0	189.0	200.0
2263 TAG6		1,016.0	710.0	441.0	321.0	125.0	16.0	14.0	15.0	14.0	227.0	652.0	928.0
2264 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.0
2265 TAG6		840.0	572.0	439.0	358.0	226.0	37.0	20.0	26.0	24.0	116.0	416.0	822.0
2266 TAG6		314.0	242.0	131.0	83.0	35.0	0.0	0.0	0.0	2.0	69.0	219.0	333.0
2267 TAG6		401.0	332.0	270.0	94.0	65.0	5.0	5.0	11.0	7.0	205.0	402.0	401.0
2268 TAG6		259.0	195.0	87.0	75.0	25.0	2.0	3.0	3.0	10.0	71.0	156.0	228.0
2269 TAG6		199.0	120.0	100.0	1.0	1.0	1.0	1.0	1.0	28.0	156.0	258.0	244.0
2270 TAG6		241.0	157.0	108.0	37.0	34.0	6.0	7.0	24.0	20.0	75.0	213.0	249.0
2271 TAG6		297.0	250.0	238.0	186.0	175.0	173.0	159.0	161.0	175.0	216.0	346.0	340.0
2272 TAG6		329.0	266.0	185.0	175.0	148.0	144.0	143.0	138.0	136.0	170.0	299.0	334.0
2273 TAG6		381.0	319.0	227.0	201.0	164.0	125.0	117.0	127.0	119.0	157.0	269.0	391.0
2274 TAG6		394.0	289.0	283.0	220.0	179.0	207.0	193.0	215.0	224.0	262.0	434.0	449.0
2275 TAG6		316.0	303.0	170.0	146.0	136.0	117.0	111.0	125.0	121.0	145.0	263.0	317.0
2276 TAG6		177.0	162.0	95.0	76.0	72.0	61.0	57.0	69.0	65.0	98.0	177.0	209.0
2277 TAG6		449.0	279.0	186.0	25.0	10.0	0.0	1.0	4.0	42.0	253.0	410.0	502.0
2278 TAG6		238.0	201.0	132.0	126.0	93.0	66.0	58.0	70.0	75.0	99.0	198.0	267.0
2279 TAG6		80.0	71.0	61.0	65.0	57.0	56.0	44.0	47.0	54.0	58.0	66.0	80.0
2280 TAG6		198.0	168.0	60.0	30.0	17.0	10.0	10.0	20.0	10.0	43.0	133.0	233.0
2281 TAG6		366.0	315.0	252.0	244.0	242.0	208.0	196.0	223.0	198.0	225.0	316.0	452.0
2282 TAG6		1,211.0	1,118.0	505.0	367.0	204.0	50.0	15.0	28.0	78.0	278.0	651.0	1,091.0
2283 TAG6		276.0	176.0	41.0	19.0	1.0	0.0	0.0	2.0	3.0	32.0	145.0	227.0
2284 TAG6		264.0	113.0	83.0	26.0	18.0	6.0	8.0	20.0	31.0	100.0	315.0	323.0
2285 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.0	134.0	149.0
2286 TAG6		124.0	104.0	71.0	63.0	57.0	58.0	54.0	57.0	60.0	58.0	70.0	110.0
2287 TAG6		865.0	694.0	283.0	165.0	117.0	73.0	87.0	96.0	80.0	74.0	420.0	755.0
2288 TAG6		633.0	493.0	319.0	421.0	295.0	216.0	212.0	287.0	247.0	296.0	419.0	554.0
2289 TAG6		267.0	231.0	144.0	112.0	86.0	69.0	73.0	70.0	72.0	126.0	241.0	313.0
2290 TAG6		908.0	734.0	336.0	152.0	20.0	0.0	0.0	1.0	0.0	28.0	521.0	875.0
2291 TAG6		158.0	108.0	85.0	43.0	22.0	2.0	3.0	93.0	51.0	109.0	184.0	176.0
2292 TAG6		121.0	94.0	89.0	74.0	71.0	77.0	69.0	70.0	80.0	91.0	131.0	135.0
2293 TAG6		255.0	187.0	61.0	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2294 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	356.0
2295 TAG6		1,386.0	800.0	233.0	150.0	110.0	46.0	50.0	126.0	152.0	338.0	714.0	0.0
2296 TAG6		562.0	513.0	385.0	418.0	304.0	232.0	233.0	271.0	279.0	414.0	590.0	717.0
2297 TAG6		348.0	184.0	134.0	134.0	27.0	3.0	3.0	9.0	12.0	76.0	222.0	141.0
2298 TAG6		217.0	123.0	85.0	65.0	26.0	9.0	8.0	16.0	25.0	73.0	188.0	128.0
2299 TAG6		295.0	155.0	105.0	120.0	29.0	10.0	11.0	24.0	31.0	121.0	283.0	145.0
2300 TAG6		1,305.0	834.0	616.0	345.0	122.0	0.0	0.0	3.0	281.0	764.0	1,398.0	0.0
2301 TAG6		739.0	475.0	356.0	189.0	70.0	5.0	6.0	8.0	161.0	441.0	826.0	944.0
2302 TAG6		1,229.0	797.0	640.0	442.0	188.0	35.0	34.0	37.0	400.0	716.0	1,333.0	0.0
2303 TAG6		1,158.0	754.0	572.0	375.0	139.0	0.0	0.0	16.0	347.0	292.0	1,384.0	1,436.0
2304 TAG6		263.0	217.0	199.0	200.0	183.0	175.0	179.0	177.0	173.0	193.0	280.0	295.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2305 TAG6		266.0	220.0	169.0	145.0	136.0	86.0	82.0	95.0	93.0	144.0	245.0	280.0
2306 TAG6		149.0	120.0	100.0	83.0	78.0	69.0	73.0	73.0	78.0	102.0	172.0	178.0
2307 TAG6		470.0	438.0	249.0	271.0	224.0	223.0	190.0	211.0	238.0	297.0	393.0	504.0
2308 TAG6		562.0	331.0	238.0	108.0	65.0	39.0	38.0	70.0	130.0	341.0	556.0	604.0
2309 TAG6		356.0	277.0	237.0	257.0	179.0	179.0	183.0	177.0	190.0	298.0	439.0	440.0
2310 TAG6		462.0	279.0	190.0	93.0	80.0	62.0	55.0	67.0	76.0	237.0	494.0	508.0
2311 TAG6		200.0	138.0	113.0	107.0	85.0	84.0	85.0	86.0	91.0	146.0	233.0	237.0
2312 TAG6		203.0	198.0	117.0	90.0	86.0	73.0	70.0	76.0	72.0	87.0	131.0	199.0
2313 TAG6		208.0	175.0	103.0	77.0	63.0	57.0	62.0	61.0	59.0	83.0	162.0	222.0
2314 TAG6		317.0	292.0	134.0	89.0	6.0	1.0	0.0	1.0	1.0	38.0	166.0	303.0
2315 TAG6		143.0	138.0	77.0	46.0	8.0	0.0	1.0	1.0	1.0	57.0	121.0	0.0
2316 TAG6		765.0	538.0	423.0	360.0	276.0	74.0	62.0	287.0	344.0	340.0	625.0	733.0
2317 TAG6		1,164.0	517.0	225.0	42.0	24.0	4.0	0.0	2.0	97.0	982.0	2,592.0	0.0
2318 TAG6		84.0	89.0	71.0	65.0	65.0	57.0	55.0	60.0	52.0	52.0	64.0	75.0
2319 TAG6		3,628.0	1,249.0	549.0	227.0	66.0	29.0	26.0	29.0	39.0	138.0	539.0	0.0
2320 TAG6		244.0	210.0	207.0	159.0	159.0	159.0	144.0	148.0	164.0	204.0	256.0	298.0
2321 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.0
2322 TAG6		541.0	454.0	294.0	120.0	180.0	16.0	34.0	85.0	21.0	260.0	544.0	717.0
2323 TAG6		159.0	59.0	37.0	10.0	12.0	2.0	3.0	2.0	23.0	134.0	325.0	232.0
2324 TAG6		697.0	677.0	737.0	237.0	72.0	18.0	31.0	10.0	113.0	311.0	458.0	333.0
2325 TAG6		700.0	424.0	123.0	32.0	71.0	37.0	73.0	136.0	165.0	333.0	597.0	727.0
2326 TAG6		118.0	83.0	73.0	58.0	57.0	62.0	57.0	59.0	72.0	88.0	158.0	149.0
2327 TAG6		251.0	189.0	87.0	44.0	7.0	4.0	3.0	3.0	3.0	38.0	157.0	254.0
2328 TAG6		359.0	330.0	245.0	230.0	207.0	199.0	207.0	195.0	207.0	240.0	343.0	381.0
2329 TAG6		230.0	246.0	220.0	202.0	158.0	75.0	101.0	142.0	136.0	193.0	224.0	262.0
2330 TAG6		76.0	64.0	42.0	35.0	33.0	26.0	27.0	28.0	43.0	0.0	0.0	0.0
2331 TAG6		389.0	222.0	80.0	56.0	20.0	15.0	14.0	15.0	17.0	39.0	158.0	294.0
2332 TAG6		1,481.0	1,330.0	589.0	371.0	72.0	20.0	20.0	32.0	74.0	127.0	554.0	1,173.0
2333 TAG6		422.0	401.0	281.0	251.0	195.0	195.0	183.0	172.0	164.0	214.0	294.0	378.0
2334 TAG6		142.0	138.0	127.0	97.0	95.0	88.0	75.0	83.0	90.0	95.0	113.0	149.0
2335 TAG6		83.0	81.0	75.0	59.0	57.0	51.0	46.0	50.0	55.0	58.0	70.0	82.0
2336 TAG6		114.0	109.0	105.0	89.0	85.0	77.0	62.0	66.0	75.0	79.0	90.0	123.0
2337 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.0
2338 TAG6		2,372.0	1,628.0	318.0	205.0	43.0	23.0	1.0	2.0	2.0	89.0	1,354.0	0.0
2339 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	39.0	389.0
2340 TAG6		260.0	88.0	111.0	15.0	111.0	8.0	0.0	0.0	1.0	0.0	0.0	0.0
2341 TAG6		273.0	262.0	76.0	46.0	12.0	0.0	0.0	1.0	1.0	66.0	205.0	273.0
2342 TAG6		176.0	132.0	114.0	102.0	90.0	95.0	97.0	93.0	98.0	125.0	187.0	215.0
2343 TAG6		383.0	373.0	184.0	104.0	164.0	82.0	93.0	83.0	102.0	161.0	297.0	347.0
2344 TAG6		559.0	413.0	253.0	139.0	95.0	41.0	48.0	69.0	79.0	217.0	639.0	507.0
2345 TAG6		115.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2346 TAG6		206.0	163.0	0.0	69.0	49.0	23.0	20.0	38.0	55.0	147.0	239.0	253.0
2347 TAG6		70.0	66.0	58.0	59.0	58.0	62.0	55.0	58.0	56.0	61.0	67.0	89.0
2348 TAG6		951.0	522.0	371.0	61.0	23.0	56.0	18.0	27.0	18.0	218.0	440.0	591.0
2349 TAG6		411.0	196.0	120.0	11.0	8.0	0.0	0.0	1.0	13.0	155.0	378.0	411.0
2350 TAG6		168.0	88.0	61.0	9.0	7.0	0.0	0.0	0.0	9.0	78.0	158.0	142.0
2351 TAG6		304.0	132.0	84.0	9.0	7.0	0.0	0.0	2.0	12.0	142.0	301.0	303.0
2352 TAG6		165.0	119.0	110.0	80.0	75.0	78.0	74.0	82.0	92.0	135.0	191.0	198.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2353 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.0	374.0	369.0
2354 TAG6		499.0	497.0	350.0	350.0	335.0	276.0	244.0	238.0	267.0	273.0	371.0	458.0
2355 TAG6		572.0	609.0	509.0	529.0	522.0	650.0	661.0	648.0	763.0	832.0	950.0	0.0
2356 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.0
2357 TAG6		570.0	511.0	341.0	223.0	132.0	76.0	59.0	85.0	96.0	280.0	503.0	637.0
2358 TAG6		295.0	259.0	157.0	129.0	81.0	35.0	39.0	92.0	52.0	69.0	129.0	288.0
2359 TAG6		1,110.0	761.0	334.0	122.0	93.0	58.0	60.0	43.0	97.0	429.0	977.0	895.0
2360 TAG6		305.0	286.0	259.0	175.0	177.0	191.0	167.0	172.0	170.0	216.0	335.0	400.0
2361 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.0
2362 TAG6		164.0	163.0	96.0	76.0	65.0	58.0	54.0	58.0	58.0	50.0	109.0	128.0
2363 TAG6		531.0	424.0	231.0	196.0	143.0	8.0	6.0	42.0	67.0	181.0	381.0	536.0
2364 TAG6		93.0	85.0	72.0	66.0	61.0	49.0	58.0	58.0	57.0	65.0	100.0	110.0
2365 TAG6		201.0	137.0	85.0	62.0	28.0	22.0	21.0	24.0	26.0	48.0	126.0	182.0
2366 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.0
2367 TAG6		173.0	159.0	104.0	99.0	78.0	80.0	69.0	72.0	71.0	104.0	155.0	193.0
2368 TAG6		174.0	149.0	93.0	89.0	85.0	66.0	62.0	71.0	64.0	80.0	125.0	179.0
2369 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.0	280.0
2370 TAG6		218.0	180.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2371 TAG6		138.0	116.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2372 TAG6		197.0	131.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2373 TAG6		158.0	120.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2374 TAG6		120.0	101.0	81.0	79.0	77.0	66.0	61.0	69.0	63.0	63.0	74.0	92.0
2375 TAG6		597.0	368.0	124.0	110.0	55.0	0.0	0.0	0.0	0.0	545.0	705.0	680.0
2376 TAG6		173.0	163.0	122.0	67.0	82.0	62.0	65.0	61.0	59.0	98.0	153.0	173.0
2377 TAG6		157.0	122.0	85.0	82.0	66.0	46.0	47.0	48.0	48.0	55.0	111.0	172.0
2378 TAG6		534.0	554.0	342.0	335.0	277.0	229.0	195.0	240.0	215.0	311.0	566.0	617.0
2379 TAG6		231.0	183.0	128.0	124.0	110.0	85.0	85.0	101.0	115.0	138.0	221.0	246.0
2380 TAG6		273.0	128.0	63.0	7.0	3.0	1.0	0.0	1.0	12.0	105.0	269.0	307.0
2381 TAG6		351.0	258.0	94.0	15.0	10.0	0.0	0.0	1.0	0.0	93.0	277.0	328.0
2382 TAG6		541.0	297.0	279.0	194.0	170.0	143.0	131.0	181.0	171.0	309.0	506.0	517.0
2383 TAG6		410.0	358.0	209.0	184.0	145.0	116.0	104.0	110.0	123.0	186.0	333.0	400.0
2384 TAG6		113.0	95.0	88.0	68.0	67.0	63.0	59.0	69.0	65.0	82.0	0.0	0.0
2385 TAG6		257.0	263.0	194.0	168.0	178.0	146.0	137.0	167.0	152.0	175.0	0.0	0.0
2386 TAG6		301.0	216.0	93.0	37.0	1.0	0.0	0.0	0.0	1.0	56.0	175.0	253.0
2387 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.0
2388 TAG6		167.0	137.0	119.0	81.0	72.0	68.0	64.0	65.0	69.0	99.0	174.0	168.0
2389 TAG6		435.0	331.0	309.0	221.0	204.0	217.0	164.0	155.0	201.0	243.0	411.0	345.0
2390 TAG6		173.0	144.0	84.0	68.0	51.0	46.0	48.0	45.0	41.0	54.0	128.0	161.0
2391 TAG6		154.0	110.0	71.0	42.0	31.0	24.0	27.0	29.0	27.0	56.0	119.0	155.0
2392 TAG6		1,932.0	1,261.0	690.0	114.0	41.0	14.0	16.0	19.0	27.0	745.0	988.0	0.0
2393 TAG6		608.0	157.0	245.0	1.0	1.0	0.0	1.0	0.0	1.0	474.0	518.0	343.0
2394 TAG6		2.0	1.0	1.0	1.0	2.0	1.0	1.0	1.0	2.0	13.0	123.0	0.0
2395 TAG6		293.0	233.0	189.0	164.0	126.0	120.0	118.0	117.0	132.0	219.0	339.0	327.0
2396 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2397 TAG6		527.0	327.0	249.0	60.0	44.0	1.0	2.0	24.0	73.0	238.0	450.0	516.0
2398 TAG6		204.0	174.0	134.0	129.0	109.0	101.0	105.0	104.0	105.0	115.0	248.0	274.0
2399 TAG6		252.0	232.0	170.0	167.0	150.0	144.0	123.0	126.0	133.0	181.0	264.0	333.0
2400 TAG6		288.0	184.0	153.0	106.0	109.0	92.0	79.0	71.0	76.0	128.0	210.0	211.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2401 TAG6		235.0	137.0	89.0	20.0	17.0	0.0	0.0	5.0	9.0	97.0	208.0	232.0
2402 TAG6		1,296.0	976.0	655.0	286.0	188.0	0.0	19.0	142.0	120.0	515.0	1,085.0	0.0
2403 TAG6		1,344.0	701.0	108.0	9.0	8.0	6.0	6.0	8.0	8.0	47.0	58.0	30.0
2404 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.0	393.0	480.0
2405 TAG6		595.0	434.0	300.0	167.0	173.0	147.0	165.0	189.0	168.0	346.0	520.0	543.0
2406 TAG6		465.0	208.0	159.0	45.0	30.0	1.0	0.0	9.0	52.0	223.0	234.0	271.0
2407 TAG6		217.0	161.0	66.0	7.0	2.0	0.0	0.0	1.0	1.0	31.0	167.0	221.0
2408 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.0
2409 TAG6		1,817.0	1,125.0	580.0	12.0	15.0	0.0	0.0	2.0	8.0	615.0	1,619.0	0.0
2410 TAG6		208.0	99.0	46.0	2.0	1.0	0.0	0.0	0.0	8.0	92.0	227.0	258.0
2411 TAG6		322.0	145.0	78.0	19.0	8.0	1.0	1.0	9.0	83.0	124.0	366.0	412.0
2412 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	249.0
2413 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.0
2414 TAG6		702.0	279.0	235.0	66.0	40.0	8.0	7.0	12.0	33.0	119.0	399.0	646.0
2415 TAG6		1,898.0	1,463.0	661.0	510.0	92.0	62.0	65.0	79.0	73.0	454.0	1,179.0	0.0
2416 TAG6		417.0	166.0	90.0	0.0	6.0	4.0	3.0	6.0	6.0	151.0	260.0	286.0
2417 TAG6		710.0	634.0	0.0	0.0	0.0	0.0	0.0	0.0	390.0	455.0	584.0	835.0
2418 TAG6		279.0	85.0	36.0	10.0	10.0	2.0	2.0	4.0	0.0	0.0	0.0	175.0
2419 TAG6		503.0	378.0	178.0	47.0	5.0	0.0	0.0	2.0	1.0	32.0	340.0	548.0
2420 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.0
2421 TAG6		386.0	310.0	280.0	133.0	117.0	25.0	33.0	24.0	27.0	173.0	307.0	381.0
2422 TAG6		104.0	99.0	62.0	57.0	60.0	51.0	50.0	55.0	53.0	55.0	83.0	94.0
2423 TAG6		110.0	100.0	70.0	69.0	67.0	66.0	61.0	62.0	62.0	68.0	77.0	96.0
2424 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.0	728.0	1,141.0
2425 TAG6		398.0	335.0	178.0	73.0	20.0	12.0	10.0	11.0	11.0	75.0	240.0	388.0
2426 TAG6		298.0	254.0	83.0	39.0	6.0	3.0	2.0	2.0	3.0	39.0	160.0	309.0
2427 TAG6		320.0	230.0	101.0	32.0	8.0	8.0	8.0	7.0	9.0	14.0	135.0	308.0
2428 TAG6		495.0	323.0	173.0	37.0	25.0	15.0	14.0	38.0	90.0	272.0	602.0	650.0
2429 TAG6		180.0	157.0	120.0	129.0	113.0	115.0	108.0	109.0	110.0	122.0	148.0	165.0
2430 TAG6		346.0	296.0	207.0	170.0	160.0	129.0	124.0	151.0	136.0	169.0	277.0	308.0
2431 TAG6		266.0	208.0	176.0	185.0	153.0	137.0	133.0	127.0	120.0	137.0	212.0	252.0
2432 TAG6		511.0	359.0	185.0	152.0	88.0	52.0	34.0	22.0	18.0	69.0	262.0	430.0
2433 TAG6		228.0	94.0	63.0	10.0	8.0	3.0	2.0	4.0	22.0	116.0	210.0	205.0
2434 TAG6		182.0	140.0	4.0	5.0	5.0	4.0	5.0	4.0	4.0	55.0	158.0	0.0
2435 TAG6		490.0	399.0	362.0	335.0	330.0	291.0	332.0	328.0	321.0	344.0	419.0	397.0
2436 TAG6		586.0	468.0	253.0	90.0	24.0	0.0	0.0	8.0	10.0	151.0	476.0	697.0
2437 TAG6		595.0	389.0	254.0	46.0	27.0	1.0	1.0	5.0	21.0	242.0	479.0	590.0
2438 TAG6		435.0	309.0	237.0	48.0	18.0	18.0	15.0	15.0	17.0	239.0	416.0	495.0
2439 TAG6		192.0	160.0	72.0	41.0	18.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0
2440 TAG6		369.0	189.0	60.0	34.0	32.0	32.0	31.0	28.0	53.0	75.0	282.0	353.0
2441 TAG6		320.0	255.0	477.0	464.0	363.0	381.0	312.0	279.0	222.0	277.0	269.0	212.0
2442 TAG6		1,577.0	1,252.0	534.0	358.0	84.0	69.0	201.0	119.0	141.0	442.0	832.0	1,436.0
2443 TAG6		1,130.0	621.0	350.0	55.0	65.0	21.0	17.0	23.0	41.0	484.0	1,108.0	1,243.0
2444 TAG6		283.0	208.0	99.0	36.0	16.0	2.0	0.0	4.0	7.0	48.0	189.0	357.0
2445 TAG6		291.0	202.0	143.0	145.0	118.0	93.0	91.0	109.0	101.0	116.0	151.0	207.0
2446 TAG6		992.0	742.0	528.0	248.0	194.0	53.0	146.0	106.0	63.0	302.0	482.0	509.0
2447 TAG6		874.0	399.0	197.0	123.0	98.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2448 TAG6		318.0	223.0	113.0	15.0	2.0	1.0	0.0	0.0	1.0	33.0	256.0	338.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2449 TAG6		708.0	492.0	556.0	400.0	355.0	312.0	352.0	350.0	37.0	0.0	0.0	0.0
2450 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	450.0	713.0	559.0
2451 TAG6		1,112.0	923.0	531.0	357.0	218.0	186.0	211.0	210.0	191.0	502.0	891.0	0.0
2452 TAG6		291.0	226.0	100.0	35.0	4.0	2.0	3.0	3.0	3.0	88.0	237.0	327.0
2453 TAG6		1,337.0	583.0	466.0	138.0	56.0	5.0	5.0	0.0	0.0	0.0	0.0	0.0
2454 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	211.0	735.0	915.0
2455 TAG6		108.0	81.0	63.0	52.0	47.0	48.0	45.0	49.0	49.0	72.0	120.0	119.0
2456 TAG6		1,047.0	672.0	346.0	86.0	23.0	0.0	15.0	19.0	0.0	0.0	0.0	0.0
2457 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	15.0	298.0	732.0	997.0
2458 TAG6		1,623.0	1,337.0	801.0	396.0	164.0	149.0	253.0	531.0	177.0	906.0	1,543.0	0.0
2459 TAG6		280.0	284.0	279.0	148.0	127.0	99.0	99.0	108.0	120.0	269.0	424.0	405.0
2460 TAG6		949.0	724.0	607.0	369.0	377.0	339.0	325.0	329.0	329.0	549.0	649.0	0.0
2461 TAG6		600.0	575.0	546.0	654.0	604.0	475.0	494.0	520.0	512.0	503.0	632.0	0.0
2462 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.0	1,629.0
2463 TAG6		1,021.0	835.0	227.0	162.0	33.0	10.0	10.0	14.0	12.0	147.0	638.0	845.0
2464 TAG6		1,116.0	479.0	193.0	30.0	34.0	58.0	67.0	85.0	145.0	552.0	1,168.0	1,236.0
2465 TAG6		1,127.0	932.0	545.0	316.0	212.0	91.0	88.0	122.0	147.0	437.0	997.0	1,215.0
2466 TAG6		403.0	371.0	231.0	177.0	87.0	4.0	54.0	63.0	57.0	116.0	258.0	330.0
2467 TAG6		566.0	408.0	180.0	84.0	42.0	4.0	4.0	(108.0)	11.0	56.0	343.0	521.0
2468 TAG6		764.0	738.0	375.0	163.0	9.0	1.0	0.0	0.0	4.0	245.0	523.0	651.0
2469 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.0
2470 TAG6		207.0	164.0	116.0	64.0	40.0	10.0	0.0	3.0	11.0	59.0	108.0	191.0
2471 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	341.0
2472 TAG6		1,988.0	1,074.0	559.0	3.0	3.0	1.0	0.0	0.0	38.0	927.0	1,823.0	0.0
2473 TAG6		686.0	556.0	387.0	369.0	399.0	397.0	369.0	382.0	292.0	437.0	480.0	646.0
2474 TAG6		2,432.0	1,231.0	589.0	8.0	7.0	0.0	0.0	1.0	32.0	496.0	1,768.0	0.0
2475 TAG6		1,673.0	691.0	91.0	1.0	1.0	0.0	0.0	1.0	0.0	40.0	943.0	1,530.0
2476 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.0
2477 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,073.0
2478 TAG6		2,125.0	1,960.0	242.0	0.0	23.0	0.0	0.0	0.0	0.0	417.0	1,825.0	0.0
2479 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.0
2480 TAG6		153.0	183.0	196.0	207.0	268.0	136.0	133.0	144.0	199.0	158.0	273.0	177.0
2481 TAG6		583.0	428.0	289.0	239.0	152.0	174.0	225.0	156.0	197.0	231.0	233.0	491.0
2482 TAG6		441.0	352.0	153.0	64.0	5.0	0.0	1.0	8.0	0.0	43.0	221.0	424.0
2483 TAG6		1,237.0	1,004.0	476.0	282.0	206.0	170.0	164.0	188.0	232.0	328.0	443.0	907.0
2484 TAG6		798.0	630.0	706.0	302.0	174.0	106.0	158.0	138.0	87.0	228.0	615.0	642.0
2485 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,429.0
2486 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.0
2487 TAG6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.0	443.0	156.0	705.0
2488 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,112.0
2489 TIB		0.0	0.0	3,254.0	3,305.0	3,233.0	3,263.0	3,056.0	2,067.0	2,062.0	1,972.0	2,732.0	2,947.0
2490 TIB		2,334.0	2,141.0	1,354.0	1,526.0	1,124.0	719.0	922.0	768.0	554.0	739.0	1,648.0	2,387.0
2491 TIB		3,347.0	3,011.0	1,343.0	749.0	11.0	2.0	3.0	2.0	14.0	615.0	1,650.0	3,141.0
2492 TIB		2,430.0	1,780.0	1,697.0	1,136.0	834.0	707.0	844.0	937.0	1,017.0	1,593.0	2,492.0	2,454.0
2493 TIB		981.0	795.0	720.0	746.0	872.0	948.0	864.0	814.0	852.0	780.0	1,238.0	1,100.0
2494 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,261.0
2495 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,265.0
2496 TIB		2,622.0	1,916.0	1,429.0	720.0	534.0	163.0	267.0	524.0	651.0	1,417.0	2,994.0	3,426.0

Customer	Rate	Dth											
Number	Schedule	February	March	April	May	June	July	August	September	October	November	December	January
2497	TIB	2,090.0	1,768.0	1,280.0	985.0	1,005.0	548.0	501.0	854.0	1,054.0	1,471.0	2,144.0	2,004.0
2498	TIB	3,105.0	2,554.0	1,288.0	751.0	545.0	129.0	130.0	355.0	461.0	1,183.0	2,276.0	2,909.0
2499	TIB	2,988.0	2,440.0	1,788.0	1,580.0	1,750.0	1,516.0	1,513.0	1,720.0	1,682.0	2,354.0	2,771.0	2,734.0
2500	TIB	2,410.0	1,567.0	1,313.0	453.0	447.0	52.0	88.0	346.0	582.0	1,467.0	2,156.0	1,965.0
2501	TIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,449.0
2502	TIB	5,839.0	4,267.0	4,142.0	3,236.0	3,219.0	2,559.0	2,679.0	3,045.0	3,070.0	4,329.0	5,207.0	5,184.0
2503	TIB	6,667.0	4,374.0	3,796.0	1,337.0	242.0	148.0	185.0	230.0	311.0	3,393.0	5,418.0	5,822.0
2504	TIB	2,022.0	1,536.0	1,546.0	1,371.0	1,414.0	1,093.0	1,311.0	1,344.0	1,316.0	1,762.0	1,792.0	1,720.0
2505	TIB	3,752.0	2,696.0	1,346.0	828.0	294.0	65.0	56.0	70.0	145.0	863.0	2,216.0	3,491.0
2506	TIB	2,756.0	1,906.0	1,199.0	17.0	5.0	1.0	0.0	13.0	414.0	1,299.0	2,232.0	2,309.0
2507	TIB	1,416.0	1,277.0	1,276.0	1,312.0	1,054.0	1,010.0	1,129.0	1,067.0	1,163.0	1,158.0	1,167.0	978.0
2508	TIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	754.0
2509	TIB	0.0	0.0	0.0	0.0	0.0	327.0	339.0	324.0	333.0	431.0	681.0	0.0
2510	TIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,076.0
2511	TIB	3,737.0	2,900.0	1,872.0	544.0	256.0	15.0	49.0	124.0	382.0	2,219.0	3,200.0	3,655.0
2512	TIB	4,101.0	2,754.0	2,263.0	747.0	483.0	144.0	113.0	401.0	769.0	2,038.0	3,745.0	4,164.0
2513	TIB	6,003.0	3,495.0	3,351.0	1,031.0	808.0	631.0	767.0	1,100.0	1,136.0	3,839.0	5,013.0	5,133.0
2514	TIB	2,713.0	1,701.0	1,261.0	533.0	660.0	515.0	576.0	507.0	589.0	1,262.0	2,370.0	2,739.0
2515	TIB	2,884.0	2,432.0	2,231.0	1,491.0	1,415.0	1,072.0	1,111.0	1,190.0	1,279.0	2,169.0	3,149.0	3,385.0
2516	TIB	2,161.0	1,470.0	1,145.0	774.0	839.0	729.0	673.0	853.0	832.0	1,326.0	2,135.0	2,403.0
2517	TIB	1,761.0	1,594.0	1,521.0	1,315.0	1,165.0	1,063.0	1,036.0	951.0	992.0	1,483.0	1,834.0	1,895.0
2518	TIB	1,834.0	1,417.0	751.0	563.0	996.0	575.0	468.0	605.0	303.0	811.0	1,594.0	1,676.0
2519	TIB	3,378.0	2,450.0	1,249.0	1,053.0	1,308.0	139.0	46.0	226.0	368.0	946.0	2,043.0	3,370.0
2520	TIB	4,133.0	3,524.0	1,455.0	1,140.0	344.0	251.0	217.0	230.0	295.0	701.0	2,268.0	3,635.0
2521	TIB	3,648.0	2,184.0	1,899.0	1,633.0	1,458.0	950.0	1,045.0	1,461.0	1,629.0	2,308.0	3,013.0	3,218.0
2522	TIB	3,173.0	2,593.0	1,098.0	799.0	326.0	169.0	17.0	86.0	110.0	531.0	2,107.0	3,322.0
2523	TIB	2,400.0	2,262.0	1,191.0	960.0	777.0	461.0	389.0	478.0	567.0	945.0	1,770.0	2,280.0
2524	TIB	3,060.0	2,883.0	1,520.0	1,034.0	605.0	29.0	25.0	240.0	201.0	1,459.0	2,558.0	2,911.0
2525	TIB	3,423.0	2,775.0	2,659.0	1,654.0	1,611.0	1,179.0	1,255.0	1,312.0	1,225.0	2,351.0	2,584.0	2,734.0
2526	TIB	2,237.0	1,952.0	1,070.0	904.0	707.0	517.0	369.0	349.0	412.0	799.0	1,578.0	1,965.0
2527	TIB	2,283.0	1,801.0	1,624.0	1,044.0	1,140.0	1,473.0	1,191.0	1,154.0	1,180.0	1,273.0	1,978.0	2,214.0
2528	TIB	8,604.0	4,956.0	4,278.0	2,461.0	2,610.0	2,053.0	2,042.0	2,525.0	2,885.0	4,288.0	6,222.0	6,458.0
2529	TIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,025.0
2530	TIB	2,750.0	1,931.0	831.0	733.0	821.0	136.0	130.0	185.0	246.0	631.0	2,038.0	3,425.0
2531	TIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,924.0
2532	TIB	2,634.0	1,421.0	1,216.0	593.0	471.0	178.0	255.0	525.0	674.0	1,508.0	2,346.0	2,413.0
2533	TIB	3,007.0	3,168.0	2,576.0	2,473.0	2,448.0	1,940.0	1,876.0	2,234.0	2,242.0	2,589.0	3,442.0	3,460.0
2534	TIB	5,256.0	3,660.0	2,142.0	1,449.0	1,264.0	1,118.0	1,085.0	1,396.0	1,529.0	2,206.0	4,661.0	4,857.0
2535	TIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,374.0
2536	TIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,459.0
2537	TIB	8,244.0	3,283.0	1,999.0	570.0	303.0	136.0	194.0	338.0	1,002.0	3,626.0	7,498.0	7,525.0
2538	TIB	2,955.0	2,246.0	1,470.0	1,250.0	955.0	918.0	801.0	902.0	989.0	1,719.0	2,276.0	2,483.0
2539	TIB	1,392.0	1,399.0	1,218.0	1,236.0	1,076.0	1,084.0	1,039.0	1,046.0	1,073.0	1,148.0	1,451.0	1,472.0
2540	TIB	1,671.0	2,885.0	2,290.0	2,096.0	1,949.0	1,894.0	1,576.0	1,682.0	1,776.0	1,829.0	2,700.0	3,620.0
2541	TIB	2,446.0	2,283.0	1,389.0	421.0	81.0	57.0	51.0	67.0	68.0	1,397.0	2,161.0	2,622.0
2542	TIB	1,598.0	1,468.0	904.0	473.0	424.0	173.0	203.0	471.0	691.0	1,392.0	1,853.0	1,392.0
2543	TIB	5,120.0	3,626.0	3,490.0	2,670.0	2,680.0	2,515.0	2,911.0	3,069.0	2,939.0	3,806.0	4,571.0	4,680.0
2544	TIB	0.0	0.0	222.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2545 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,748.0
2546 TIB		2,699.0	2,052.0	1,063.0	790.0	650.0	301.0	690.0	711.0	705.0	699.0	1,524.0	2,676.0
2547 TIB		5,436.0	5,644.0	3,732.0	2,941.0	2,166.0	1,265.0	927.0	1,063.0	1,361.0	1,808.0	3,512.0	4,833.0
2548 TIB		2,872.0	2,386.0	1,775.0	958.0	495.0	166.0	310.0	404.0	567.0	2,179.0	3,276.0	3,651.0
2549 TIB		2,499.0	1,581.0	1,014.0	625.0	339.0	305.0	324.0	341.0	801.0	1,559.0	2,756.0	3,215.0
2550 TIB		1,717.0	1,154.0	845.0	602.0	352.0	358.0	437.0	562.0	665.0	984.0	1,849.0	2,215.0
2551 TIB		2,444.0	1,707.0	1,590.0	987.0	926.0	574.0	617.0	826.0	939.0	1,310.0	1,963.0	2,477.0
2552 TIB		2,561.0	2,106.0	1,320.0	1,077.0	801.0	558.0	528.0	596.0	492.0	1,271.0	1,991.0	2,684.0
2553 TIB		1,102.0	3,604.0	2,183.0	1,614.0	880.0	423.0	345.0	564.0	1,009.0	1,068.0	1,660.0	3,488.0
2554 TIB		2,793.0	2,704.0	1,842.0	1,666.0	2,083.0	1,589.0	1,424.0	1,917.0	2,031.0	1,629.0	1,956.0	2,964.0
2555 TIB		2,269.0	1,452.0	583.0	515.0	91.0	55.0	67.0	522.0	1,538.0	1,667.0	2,414.0	2,854.0
2556 TIB		2,507.0	1,788.0	1,360.0	837.0	838.0	442.0	617.0	933.0	1,086.0	1,335.0	2,160.0	2,635.0
2557 TIB		2,813.0	1,929.0	1,541.0	1,420.0	1,208.0	1,320.0	1,526.0	1,763.0	2,014.0	1,796.0	3,014.0	3,428.0
2558 TIB		2,121.0	1,803.0	1,054.0	961.0	947.0	737.0	570.0	736.0	809.0	1,061.0	1,516.0	2,435.0
2559 TIB		2,699.0	2,515.0	1,322.0	608.0	73.0	44.0	40.0	50.0	55.0	654.0	1,376.0	2,643.0
2560 TIB		5,735.0	3,031.0	1,903.0	590.0	332.0	113.0	69.0	41.0	0.0	0.0	0.0	0.0
2561 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	664.0	529.0	2,850.0	5,385.0
2562 TIB		3,779.0	2,774.0	1,995.0	1,496.0	1,269.0	1,238.0	1,473.0	1,585.0	2,178.0	2,823.0	4,227.0	4,653.0
2563 TIB		3,117.0	2,850.0	2,161.0	1,926.0	1,573.0	1,495.0	1,453.0	1,401.0	1,419.0	1,745.0	2,575.0	2,913.0
2564 TIB		2,907.0	2,102.0	1,631.0	2,058.0	1,530.0	1,140.0	1,235.0	1,368.0	1,160.0	1,620.0	1,917.0	2,255.0
2565 TIB		4,023.0	3,520.0	2,337.0	1,131.0	62.0	15.0	17.0	12.0	15.0	294.0	2,637.0	4,036.0
2566 TIB		2,875.0	1,977.0	1,529.0	727.0	744.0	572.0	602.0	675.0	602.0	1,504.0	1,880.0	2,128.0
2567 TIB		2,990.0	2,841.0	1,438.0	736.0	153.0	28.0	21.0	22.0	25.0	776.0	2,265.0	3,463.0
2568 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,649.0
2569 TIB		2,003.0	1,765.0	994.0	435.0	140.0	160.0	241.0	241.0	95.0	587.0	1,213.0	1,558.0
2570 TIB		2,955.0	1,728.0	912.0	442.0	584.0	95.0	114.0	399.0	778.0	1,789.0	3,099.0	3,290.0
2571 TIB		4,609.0	3,871.0	984.0	602.0	41.0	1.0	1.0	6.0	54.0	724.0	2,465.0	3,410.0
2572 TIB		2,594.0	1,783.0	1,418.0	433.0	298.0	198.0	188.0	276.0	335.0	1,629.0	2,223.0	2,476.0
2573 TIB		2,734.0	1,701.0	1,422.0	968.0	733.0	513.0	594.0	858.0	1,091.0	1,806.0	2,507.0	2,768.0
2574 TIB		7,627.0	2,958.0	2,900.0	755.0	2,967.0	4,123.0	933.0	838.0	5,320.0	9,919.0	5,156.0	4,478.0
2575 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,464.0
2576 TIB		2,747.0	2,323.0	1,551.0	1,256.0	1,004.0	630.0	657.0	652.0	760.0	989.0	1,656.0	2,541.0
2577 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,008.0
2578 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,822.0
2579 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,451.0
2580 TIB		4,632.0	2,537.0	1,219.0	31.0	32.0	3.0	3.0	12.0	13.0	1,595.0	4,178.0	4,724.0
2581 TIB		3,256.0	3,572.0	2,381.0	1,971.0	1,644.0	1,423.0	1,443.0	1,741.0	1,697.0	2,194.0	3,324.0	3,908.0
2582 TIB		2,751.0	1,727.0	943.0	31.0	17.0	1.0	0.0	16.0	55.0	922.0	2,135.0	0.0
2583 TIB		1,831.0	1,368.0	994.0	780.0	758.0	770.0	697.0	731.0	889.0	1,420.0	2,037.0	1,791.0
2584 TIB		2,913.0	2,357.0	1,053.0	891.0	183.0	1.0	0.0	0.0	1.0	238.0	918.0	1,547.0
2585 TIB		2,030.0	1,794.0	1,183.0	873.0	685.0	558.0	454.0	468.0	583.0	829.0	1,386.0	1,936.0
2586 TIB		3,661.0	1,899.0	1,812.0	248.0	239.0	78.0	105.0	144.0	475.0	1,760.0	2,476.0	2,450.0
2587 TIB		2,328.0	1,637.0	1,293.0	756.0	763.0	509.0	461.0	610.0	687.0	1,168.0	2,120.0	2,538.0
2588 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,143.0
2589 TIB		2,626.0	2,225.0	1,467.0	971.0	890.0	602.0	757.0	894.0	872.0	1,159.0	1,983.0	2,713.0
2590 TIB		1,909.0	1,838.0	1,615.0	1,581.0	1,419.0	1,239.0	1,194.0	1,278.0	1,282.0	1,245.0	1,352.0	1,162.0
2591 TIB		1,626.0	1,480.0	1,254.0	1,115.0	953.0	949.0	955.0	1,020.0	1,084.0	1,154.0	1,285.0	1,590.0
2592 TIB		2,030.0	2,029.0	1,793.0	1,609.0	1,545.0	1,265.0	1,207.0	1,429.0	1,337.0	1,363.0	1,919.0	2,237.0

Customer	Rate	Dth											
Number	Schedule	February	March	April	May	June	July	August	September	October	November	December	January
2593	TIB	4,826.0	3,563.0	2,282.0	1,197.0	34.0	26.0	25.0	22.0	26.0	103.0	2,091.0	4,449.0
2594	TIB	4,050.0	3,726.0	1,362.0	908.0	369.0	256.0	237.0	260.0	350.0	1,143.0	3,336.0	4,346.0
2595	TIB	2,167.0	1,960.0	1,306.0	1,211.0	1,147.0	1,037.0	559.0	921.0	1,037.0	1,286.0	1,746.0	2,190.0
2596	TIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,589.0
2597	TIB	2,669.0	2,412.0	1,489.0	1,123.0	952.0	515.0	454.0	544.0	667.0	1,040.0	1,981.0	2,550.0
2598	TIB	2,920.0	2,504.0	1,179.0	962.0	651.0	146.0	39.0	422.0	515.0	1,151.0	2,257.0	2,917.0
2599	TIB	2,591.0	2,189.0	2,848.0	2,120.0	2,357.0	2,020.0	2,472.0	2,628.0	2,505.0	2,735.0	2,047.0	1,872.0
2600	TIB	1,241.0	1,183.0	810.0	820.0	852.0	701.0	695.0	775.0	753.0	893.0	969.0	0.0
2601	TIB	2,486.0	1,944.0	2,615.0	2,237.0	2,050.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2602	TIB	0.0	0.0	0.0	0.0	0.0	533.0	1,937.0	1,650.0	2,117.0	1,976.0	2,196.0	1,548.0
2603	TIB	6,056.0	4,118.0	2,957.0	1,251.0	1,038.0	444.0	423.0	498.0	1,214.0	4,221.0	6,121.0	6,268.0
2604	TIB	1,676.0	1,695.0	1,875.0	1,712.0	1,540.0	1,677.0	1,754.0	1,805.0	1,775.0	2,179.0	2,572.0	1,947.0
2605	TIB	2,531.0	1,240.0	1,240.0	1,191.0	341.0	108.0	85.0	242.0	297.0	701.0	1,921.0	1,264.0
2606	TIB	4,228.0	3,677.0	2,988.0	2,502.0	2,045.0	1,843.0	1,519.0	1,590.0	1,664.0	2,263.0	3,409.0	2,898.0
2607	TIB	2,858.0	2,456.0	1,253.0	765.0	303.0	85.0	84.0	95.0	94.0	598.0	2,005.0	3,013.0
2608	TIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,246.0
2609	TIB	2,326.0	1,879.0	1,630.0	1,454.0	1,462.0	983.0	948.0	1,103.0	1,061.0	1,231.0	1,671.0	2,007.0
2610	TIB	1,399.0	1,416.0	1,311.0	1,350.0	1,031.0	849.0	797.0	855.0	870.0	1,118.0	1,644.0	2,065.0
2611	TIB	2,626.0	1,881.0	1,890.0	1,657.0	1,666.0	1,255.0	1,407.0	1,477.0	1,546.0	2,017.0	2,225.0	2,173.0
2612	TIB	3,463.0	2,343.0	1,758.0	1,078.0	1,043.0	816.0	718.0	880.0	1,055.0	2,182.0	3,473.0	3,520.0
2613	TIB	3,681.0	2,982.0	1,980.0	2,027.0	1,510.0	1,021.0	1,083.0	1,176.0	1,211.0	1,695.0	2,584.0	3,309.0
2614	TIB	2,375.0	2,213.0	947.0	708.0	111.0	50.0	0.0	0.0	12.0	419.0	2,142.0	0.0
2615	TIB	2,725.0	2,761.0	2,178.0	2,166.0	1,675.0	1,757.0	1,423.0	1,423.0	1,459.0	1,661.0	2,104.0	2,998.0
2616	TIB	1,585.0	1,304.0	845.0	732.0	685.0	636.0	720.0	697.0	696.0	970.0	1,544.0	1,461.0
2617	TIB	2,829.0	2,406.0	2,419.0	2,093.0	1,707.0	1,389.0	1,482.0	1,617.0	1,648.0	2,251.0	2,763.0	3,079.0
2618	TIB	2,054.0	2,130.0	2,531.0	2,122.0	2,084.0	2,075.0	2,043.0	2,057.0	2,161.0	2,153.0	2,214.0	2,062.0
2619	TIB	4,146.0	3,469.0	2,023.0	534.0	213.0	26.0	28.0	125.0	361.0	1,788.0	3,241.0	3,618.0
2620	TIB	4,227.0	3,804.0	1,697.0	1,238.0	1,010.0	692.0	660.0	681.0	760.0	920.0	2,199.0	3,784.0
2621	TIB	2,217.0	1,445.0	1,243.0	970.0	498.0	303.0	326.0	564.0	692.0	1,340.0	2,459.0	2,573.0
2622	TIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,634.0
2623	TIB	1,678.0	1,355.0	1,451.0	1,412.0	1,581.0	1,482.0	1,395.0	1,641.0	1,498.0	1,316.0	1,649.0	1,673.0
2624	TIB	2,626.0	3,658.0	4,342.0	4,696.0	4,843.0	5,334.0	6,301.0	6,969.0	5,941.0	5,889.0	5,176.0	5,060.0
2625	TIB	302.0	222.0	97.0	138.0	62.0	106.0	325.0	300.0	33.0	73.0	0.0	0.0
2626	TIB	4,380.0	2,147.0	1,317.0	98.0	44.0	0.0	0.0	0.0	337.0	1,937.0	3,739.0	4,330.0
2627	TIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,850.0
2628	TIB	3,141.0	2,859.0	2,570.0	2,128.0	1,567.0	1,419.0	1,446.0	1,417.0	2,034.0	2,812.0	3,756.0	4,173.0
2629	TIB	3,870.0	4,400.0	2,592.0	2,416.0	1,646.0	758.0	597.0	828.0	844.0	1,550.0	2,784.0	4,673.0
2630	TIB	2,359.0	1,765.0	1,622.0	1,282.0	1,104.0	1,094.0	2.0	4.0	0.0	42.0	108.0	108.0
2631	TIB	984.0	1,095.0	1,106.0	1,078.0	1,205.0	1,116.0	1,188.0	1,277.0	1,178.0	1,156.0	1,299.0	1,380.0
2632	TIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,816.0	2,384.0	2,271.0
2633	TIB	5,084.0	4,098.0	3,930.0	3,283.0	3,171.0	2,886.0	3,025.0	3,163.0	3,253.0	4,060.0	4,848.0	4,467.0
2634	TIB	3,371.0	3,678.0	4,101.0	4,582.0	4,256.0	4,616.0	4,239.0	4,396.0	4,809.0	4,229.0	4,843.0	4,782.0
2635	TIB	1,436.0	1,329.0	1,111.0	1,250.0	1,280.0	1,273.0	1,218.0	1,302.0	1,311.0	1,243.0	1,826.0	1,974.0
2636	TIB	2,949.0	2,869.0	2,540.0	2,815.0	2,387.0	1,852.0	2,472.0	2,285.0	2,458.0	2,774.0	2,928.0	2,678.0
2637	TIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,207.0
2638	TIB	4,017.0	3,846.0	2,746.0	1,556.0	2,503.0	1,855.0	1,919.0	2,060.0	2,214.0	3,156.0	3,714.0	4,278.0
2639	TIB	2,229.0	(206.0)	949.0	836.0	847.0	780.0	612.0	696.0	877.0	1,015.0	1,428.0	1,855.0
2640	TIB	2,913.0	3,007.0	628.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,052.0	0.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2641 TIB		2,013.0	1,925.0	1,311.0	1,694.0	1,335.0	1,416.0	1,306.0	1,444.0	1,190.0	1,539.0	1,719.0	1,717.0
2642 TIB		1,529.0	1,083.0	1,199.0	1,149.0	1,191.0	852.0	822.0	823.0	1,071.0	1,203.0	938.0	776.0
2643 TIB		0.0	7.0	3,995.0	2,810.0	4,465.0	5,789.0	4,577.0	7,704.0	6,115.0	5,750.0	191.0	0.0
2644 TIB		1,741.0	1,882.0	2,145.0	1,753.0	1,866.0	1,457.0	1,641.0	479.0	0.0	0.0	0.0	0.0
2645 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,744.0	2,473.0	2,215.0	2,150.0
2646 TIB		0.0	0.0	77.0	1,109.0	1,528.0	3,399.0	3,648.0	5,745.0	1,535.0	906.0	0.0	0.0
2647 TIB		2,491.0	2,215.0	2,135.0	1,841.0	1,988.0	1,722.0	1,818.0	2,026.0	2,022.0	2,305.0	2,487.0	2,768.0
2648 TIB		1,721.0	1,304.0	1,186.0	791.0	741.0	613.0	714.0	705.0	833.0	1,260.0	1,629.0	1,647.0
2649 TIB		3,574.0	2,282.0	2,348.0	778.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2650 TIB		2,986.0	2,539.0	2,626.0	1,566.0	1,276.0	1,247.0	8.0	0.0	1.0	1,851.0	2,151.0	2,578.0
2651 TIB		6,412.0	5,272.0	4,122.0	3,316.0	3,271.0	3,420.0	3,695.0	2,698.0	4,124.0	4,767.0	6,470.0	0.0
2652 TIB		5,216.0	3,438.0	3,009.0	2,234.0	1,971.0	1,763.0	1,815.0	1,988.0	2,264.0	3,249.0	4,296.0	4,628.0
2653 TIB		1,239.0	788.0	812.0	384.0	391.0	220.0	316.0	515.0	726.0	554.0	764.0	0.0
2654 TIB		4,527.0	3,328.0	3,210.0	2,126.0	2,002.0	1,628.0	1,772.0	2,079.0	2,231.0	2,943.0	4,061.0	4,576.0
2655 TIB		3,987.0	3,102.0	2,831.0	1,967.0	2,122.0	1,598.0	1,981.0	2,115.0	2,241.0	3,068.0	3,204.0	2,421.0
2656 TIB		5,443.0	4,759.0	4,997.0	3,947.0	4,010.0	2,340.0	3,642.0	4,845.0	4,314.0	5,737.0	5,587.0	3,524.0
2657 TIB		2,347.0	1,948.0	1,579.0	926.0	865.0	806.0	749.0	805.0	886.0	1,555.0	2,114.0	2,630.0
2658 TIB		1,792.0	2,039.0	170.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2659 TIB		4,226.0	4,076.0	2,176.0	1,327.0	981.0	584.0	519.0	595.0	763.0	2,088.0	5,114.0	5,325.0
2660 TIB		3,823.0	2,317.0	1,968.0	1,491.0	1,742.0	1,432.0	1,851.0	1,898.0	2,132.0	2,273.0	1,149.0	1,932.0
2661 TIB		4,034.0	2,096.0	1,531.0	638.0	426.0	258.0	445.0	297.0	722.0	1,895.0	2,749.0	2,856.0
2662 TIB		2,196.0	1,950.0	926.0	635.0	226.0	53.0	36.0	68.0	157.0	586.0	1,686.0	0.0
2663 TIB		4,722.0	4,246.0	5,625.0	5,519.0	5,148.0	5,357.0	5,033.0	5,228.0	5,352.0	5,747.0	6,383.0	0.0
2664 TIB		2,698.0	2,861.0	2,163.0	1,917.0	1,785.0	1,624.0	1,625.0	1,827.0	2,020.0	2,240.0	2,637.0	2,487.0
2665 TIB		3,698.0	3,309.0	2,950.0	2,127.0	1,486.0	1,382.0	1,326.0	1,307.0	1,592.0	2,538.0	3,476.0	4,011.0
2666 TIB		5,869.0	6,264.0	2,954.0	1,907.0	2,265.0	1,361.0	1,990.0	1,905.0	2,274.0	2,998.0	5,164.0	5,164.0
2667 TIB		3,790.0	1,688.0	1,186.0	366.0	231.0	250.0	224.0	189.0	905.0	2,121.0	3,993.0	4,413.0
2668 TIB		1,451.0	1,062.0	910.0	1,150.0	1,433.0	805.0	737.0	929.0	1,203.0	1,666.0	1,657.0	1,288.0
2669 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,790.0
2670 TIB		1,839.0	1,288.0	1,129.0	1,024.0	804.0	846.0	851.0	774.0	837.0	958.0	1,567.0	1,913.0
2671 TIB		1,666.0	1,145.0	1,013.0	1,003.0	974.0	768.0	988.0	923.0	907.0	1,155.0	1,018.0	1,026.0
2672 TIB		2,882.0	3,413.0	2,010.0	2,540.0	1,831.0	2,590.0	2,835.0	2,732.0	3,648.0	3,701.0	2,974.0	2,807.0
2673 TIB		2,003.0	1,898.0	2,193.0	1,066.0	2,019.0	2,400.0	1,285.0	2,122.0	1,528.0	1,583.0	1,040.0	1,562.0
2674 TIB		1,915.0	1,230.0	995.0	784.0	943.0	933.0	718.0	10.0	17.0	25.0	477.0	822.0
2675 TIB		4,568.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2676 TIB		0.0	0.0	7,352.0	2,725.0	2,502.0	2,062.0	2,252.0	2,199.0	2,201.0	2,662.0	4,048.0	4,040.0
2677 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,325.0	4,354.0	6,654.0	6,592.0
2678 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2679 TIB		5,400.0	3,687.0	1,570.0	82.0	23.0	33.0	79.0	171.0	1,884.0	4,458.0	6,303.0	6,768.0
2680 TIB		6,315.0	4,466.0	3,429.0	2,840.0	2,663.0	2,531.0	2,554.0	2,632.0	3,324.0	3,596.0	4,377.0	6,502.0
2681 TIB		1,976.0	1,999.0	1,720.0	1,504.0	1,289.0	1,190.0	1,118.0	1,541.0	1,715.0	2,111.0	2,487.0	2,484.0
2682 TIB		6,447.0	7,028.0	4,503.0	4,792.0	3,989.0	3,047.0	3,366.0	3,857.0	3,995.0	5,084.0	5,801.0	0.0
2683 TIB		6,117.0	3,450.0	2,435.0	1,388.0	1,305.0	1,428.0	1,586.0	1,853.0	1,904.0	3,123.0	5,485.0	7,481.0
2684 TIB		1,710.0	1,681.0	1,258.0	890.0	1,048.0	663.0	821.0	679.0	1,185.0	1,618.0	2,001.0	2,168.0
2685 TIB		2,135.0	2,026.0	1,756.0	1,744.0	1,688.0	1,577.0	1,660.0	1,740.0	1,630.0	1,783.0	1,933.0	2,055.0
2686 TIB		2,028.0	1,378.0	1,143.0	765.0	712.0	499.0	647.0	622.0	737.0	1,208.0	1,815.0	1,792.0
2687 TIB		5,306.0	3,265.0	2,954.0	2,673.0	2,158.0	2,202.0	2,345.0	2,678.0	2,250.0	4,098.0	4,523.0	4,968.0
2688 TIB		6,337.0	4,831.0	3,883.0	4,134.0	4,936.0	4,417.0	4,500.0	4,414.0	4,869.0	4,964.0	5,397.0	0.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2689 TIB		2,641.0	2,677.0	1,998.0	1,898.0	1,705.0	1,570.0	1,446.0	1,495.0	1,532.0	2,119.0	2,289.0	2,756.0
2690 TIB		0.0	1,485.0	4,643.0	4,006.0	3,024.0	5,174.0	5,779.0	4,133.0	4,961.0	3,997.0	2,204.0	422.0
2691 TIB		4,286.0	4,854.0	2,661.0	3,012.0	3,961.0	4,861.0	4,238.0	0.0	1,661.0	0.0	48.0	1,439.0
2692 TIB		3,017.0	3,047.0	2,878.0	2,755.0	2,162.0	1,543.0	1,717.0	1,816.0	2,300.0	2,355.0	2,590.0	2,936.0
2693 TIB		2,426.0	2,574.0	2,215.0	2,189.0	1,596.0	1,170.0	1,309.0	1,505.0	1,785.0	1,859.0	1,855.0	1,846.0
2694 TIB		4,218.0	2,942.0	3,061.0	1,876.0	1,648.0	1,670.0	668.0	1,534.0	2,053.0	2,964.0	3,378.0	3,434.0
2695 TIB		0.0	33.0	801.0	2,321.0	4,813.0	3,677.0	4,811.0	5,842.0	4,004.0	4,351.0	1,021.0	0.0
2696 TIB		1,892.0	2,047.0	1,749.0	1,369.0	1,323.0	1,206.0	1,114.0	1,218.0	911.0	1,212.0	1,427.0	1,404.0
2697 TIB		19.0	11.0	1,016.0	3,581.0	2,424.0	2,572.0	2,840.0	3,381.0	2,622.0	3,582.0	725.0	16.0
2698 TIB		2,459.0	2,817.0	2,681.0	3,287.0	2,940.0	2,820.0	2,984.0	2,912.0	2,818.0	2,937.0	3,105.0	2,155.0
2699 TIB		5,502.0	2,502.0	1,875.0	2,350.0	1,412.0	681.0	1,808.0	2,245.0	1,383.0	2,519.0	3,393.0	1,942.0
2700 TIB		6,426.0	3,577.0	2,490.0	1,805.0	2,965.0	1,711.0	2,627.0	2,984.0	2,556.0	4,172.0	6,619.0	6,022.0
2701 TIB		2,926.0	1,929.0	1,811.0	1,765.0	1,648.0	2,140.0	1,909.0	2,198.0	1,927.0	1,621.0	2,661.0	2,479.0
2702 TIB		6,856.0	4,393.0	3,454.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2703 TIB		1,243.0	1,064.0	952.0	854.0	961.0	770.0	784.0	959.0	911.0	1,028.0	1,262.0	1,234.0
2704 TIB		1,828.0	1,590.0	1,644.0	1,410.0	1,469.0	1,319.0	1,238.0	1,315.0	1,359.0	1,578.0	1,577.0	1,633.0
2705 TIB		3,842.0	2,836.0	2,710.0	2,528.0	2,198.0	1,774.0	2,866.0	2,848.0	2,443.0	3,161.0	3,441.0	3,306.0
2706 TIB		507.0	171.0	47.0	1.0	0.0	0.0	0.0	0.0	0.0	143.0	464.0	0.0
2707 TIB		568.0	419.0	823.0	480.0	469.0	377.0	396.0	371.0	379.0	650.0	964.0	0.0
2708 TIB		4,384.0	3,688.0	4,003.0	3,553.0	4,007.0	2,910.0	3,128.0	3,360.0	3,726.0	5,985.0	5,135.0	4,141.0
2709 TIB		2,356.0	1,912.0	2,050.0	1,667.0	1,756.0	1,556.0	1,875.0	543.0	0.0	0.0	0.0	0.0
2710 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,477.0	1,544.0	1,973.0	2,525.0
2711 TIB		2,449.0	2,574.0	2,381.0	2,695.0	2,533.0	2,508.0	2,494.0	2,439.0	2,585.0	2,367.0	2,527.0	1,822.0
2712 TIB		1,456.0	1,704.0	1,563.0	1,394.0	1,455.0	1,338.0	1,371.0	1,432.0	1,163.0	1,328.0	1,168.0	866.0
2713 TIB		3,612.0	2,872.0	2,132.0	1,562.0	1,179.0	995.0	942.0	934.0	1,005.0	1,049.0	1,919.0	2,880.0
2714 TIB		2,628.0	319.0	1,321.0	1,061.0	1,005.0	885.0	879.0	832.0	825.0	1,183.0	2,299.0	2,048.0
2715 TIB		6,066.0	5,203.0	4,896.0	3,648.0	3,925.0	4,010.0	5,096.0	4,923.0	5,233.0	7,211.0	8,147.0	0.0
2716 TIB		3,948.0	3,338.0	2,990.0	2,777.0	1,959.0	2,642.0	2,655.0	2,924.0	2,935.0	3,830.0	3,467.0	3,398.0
2717 TIB		3,819.0	3,530.0	3,659.0	3,246.0	3,161.0	3,123.0	2,780.0	2,484.0	2,732.0	2,649.0	2,710.0	2,795.0
2718 TIB		3,827.0	2,864.0	2,786.0	1,666.0	1,380.0	1,346.0	1,712.0	1,576.0	1,711.0	1,896.0	2,784.0	3,182.0
2719 TIB		787.0	607.0	347.0	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2720 TIB		2,591.0	1,652.0	1,614.0	1,199.0	1,114.0	976.0	1,012.0	827.0	1,141.0	2,080.0	2,421.0	2,589.0
2721 TIB		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,134.0
2722 TIF		34,185.0	20,532.0	15,717.0	9,863.0	7,836.0	6,217.0	9,293.0	4,721.0	7,879.0	16,335.0	20,702.0	22,569.0
2723 TIF		15,444.0	11,105.0	10,890.0	7,846.0	7,576.0	5,988.0	6,626.0	7,599.0	7,583.0	11,164.0	13,934.0	14,721.0
2724 TIF		18,619.0	16,333.0	13,051.0	11,818.0	11,600.0	10,954.0	11,199.0	10,986.0	12,710.0	15,811.0	20,629.0	22,491.0
2725 TIF		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,774.0
2726 TIF		18,721.0	18,172.0	21,469.0	21,390.0	20,046.0	19,147.0	17,982.0	18,859.0	20,190.0	21,529.0	24,226.0	23,486.0
2727 TIF		29,745.0	21,861.0	19,822.0	13,583.0	12,199.0	9,377.0	9,904.0	10,646.0	11,113.0	20,144.0	25,415.0	26,655.0
2728 TIF		21,809.0	18,900.0	16,441.0	5,075.0	21,879.0	20,009.0	20,219.0	20,270.0	14,071.0	11,611.0	34,458.0	4,946.0
2729 TIF		32,552.0	27,288.0	28,620.0	23,837.0	21,772.0	13,707.0	20,327.0	22,785.0	23,633.0	28,969.0	31,054.0	34,519.0
2730 TIF		20,370.0	16,431.0	18,206.0	16,157.0	22,355.0	22,483.0	27,059.0	22,100.0	25,579.0	28,560.0	27,723.0	19,281.0
2731 TIF		4,958.0	6,076.0	7,465.0	10,962.0	15,364.0	14,422.0	16,010.0	18,262.0	17,641.0	12,212.0	4,477.0	4,772.0
2732 TIF		12,563.0	12,065.0	10,669.0	9,381.0	7,842.0	6,065.0	5,429.0	8,664.0	10,880.0	10,764.0	11,255.0	10,238.0
2733 TIF		21,236.0	17,841.0	19,417.0	13,613.0	7,644.0	7,836.0	8,453.0	8,396.0	9,672.0	11,733.0	10,531.0	13,216.0
2734 TIF		22,438.0	22,343.0	22,805.0	22,837.0	18,133.0	16,476.0	21,547.0	20,909.0	22,056.0	22,592.0	20,277.0	20,133.0
2735 TIF		24,414.0	25,499.0	25,301.0	18,919.0	20,445.0	19,204.0	20,272.0	20,659.0	27,449.0	25,736.0	28,625.0	26,493.0
2736 TIF		14,481.0	12,146.0	12,788.0	13,971.0	14,394.0	13,457.0	15,470.0	14,358.0	14,367.0	15,470.0	13,145.0	13,499.0

Customer	Rate	Dth											
Number	Schedule	February	March	April	May	June	July	August	September	October	November	December	January
2737	TIF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,678.0
2738	TIF	22,054.0	17,986.0	14,764.0	10,114.0	10,160.0	9,859.0	10,469.0	8,216.0	8,765.0	14,281.0	18,276.0	18,495.0
2739	TIF	18,025.0	18,779.0	16,092.0	17,453.0	18,586.0	22,624.0	22,233.0	23,425.0	22,227.0	20,145.0	20,033.0	22,566.0
2740	TIF	11,416.0	9,821.0	8,162.0	9,811.0	8,380.0	7,584.0	7,540.0	9,180.0	9,324.0	10,127.0	7,910.0	6,330.0
2741	TIF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2742	TIF	0.0	0.0	0.0	1.0	0.0	0.0	12,779.0	20,998.0	20,440.0	12,754.0	57,952.0	5,021.0
2743	TIF	25,528.0	8,387.0	16,714.0	13,166.0	16,626.0	17,852.0	15,817.0	19,431.0	20,006.0	18,962.0	17,793.0	19,455.0
2744	TIF	26,352.0	21,920.0	18,575.0	15,795.0	14,128.0	15,780.0	16,227.0	16,839.0	19,617.0	22,370.0	28,695.0	24,138.0
2745	TIF	19,512.0	14,929.0	15,141.0	13,251.0	15,058.0	14,066.0	14,103.0	13,352.0	13,415.0	14,444.0	16,490.0	16,763.0
2746	TIF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,958.0
2747	TIF	10,976.0	12,194.0	11,978.0	10,266.0	10,259.0	9,322.0	10,253.0	10,908.0	11,482.0	9,522.0	8,486.0	11,239.0
2748	TIF	19,334.0	19,679.0	20,351.0	17,701.0	18,346.0	13,181.0	18,692.0	17,774.0	19,373.0	19,999.0	17,020.0	17,223.0
2749	TIF	31,365.0	25,380.0	27,211.0	23,888.0	21,743.0	21,764.0	21,193.0	21,625.0	21,642.0	26,025.0	28,854.0	30,229.0
2750	TIF	17,204.0	12,188.0	10,117.0	8,240.0	8,386.0	6,530.0	7,266.0	7,735.0	8,767.0	12,447.0	15,472.0	15,712.0
2751	TIG	48,376.0	34,528.0	40,534.0	42,539.0	47,203.0	39,113.0	50,290.0	39,861.0	40,282.0	44,274.0	36,580.0	45,861.0
2752	TIG	28,809.0	30,709.0	29,461.0	28,291.0	28,386.0	28,648.0	19,977.0	17,976.0	25,837.0	32,210.0	31,894.0	0.0
2753	TIG	37,375.0	35,591.0	36,433.0	35,419.0	36,062.0	32,751.0	31,983.0	31,409.0	33,581.0	31,322.0	33,927.0	34,250.0
2754	TIH	65,100.0	109,533.0	108,723.0	111,589.0	81,467.0	106,281.0	90,604.0	105,985.0	109,557.0	109,143.0	63,636.0	0.0
2755	TI4	1,075.0	857.0	739.0	495.0	352.0	265.0	262.0	352.0	422.0	688.0	961.0	926.0
2756	TI4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	851.0
2757	TI4	804.0	788.0	623.0	477.0	546.0	533.0	509.0	559.0	519.0	495.0	621.0	678.0
2758	TI4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,571.0
2759	TI4	2,464.0	2,191.0	1,329.0	763.0	352.0	85.0	58.0	61.0	72.0	500.0	1,369.0	0.0
2760	TI4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,013.0
2761	TI4	878.0	793.0	827.0	718.0	627.0	581.0	582.0	652.0	685.0	805.0	1,083.0	988.0
2762	TI4	1,155.0	932.0	636.0	319.0	334.0	297.0	351.0	331.0	396.0	604.0	1,014.0	1,059.0
2763	TI4	1,808.0	1,710.0	832.0	389.0	446.0	112.0	215.0	223.0	338.0	490.0	1,366.0	1,213.0
2764	TI4	822.0	703.0	663.0	652.0	581.0	478.0	510.0	545.0	539.0	650.0	902.0	1,136.0
2765	TI4	1,719.0	1,533.0	969.0	750.0	436.0	240.0	196.0	293.0	311.0	585.0	1,207.0	1,753.0
2766	TI4	2,392.0	2,201.0	1,216.0	457.0	167.0	0.0	0.0	43.0	0.0	838.0	1,497.0	0.0
2767	TI4	2,389.0	1,255.0	1,055.0	312.0	172.0	56.0	87.0	318.0	422.0	1,236.0	1,903.0	1,959.0
2768	TI4	1,430.0	1,074.0	658.0	491.0	442.0	477.0	526.0	333.0	457.0	471.0	569.0	1,167.0
2769	TI4	1,241.0	1,053.0	831.0	918.0	882.0	859.0	846.0	891.0	899.0	942.0	1,070.0	0.0
2770	TI4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,674.0
2771	TI4	1,193.0	807.0	608.0	428.0	183.0	122.0	320.0	216.0	474.0	756.0	1,152.0	1,424.0
2772	TI4	1,720.0	1,557.0	778.0	507.0	322.0	59.0	21.0	56.0	76.0	421.0	1,093.0	1,721.0
2773	TI4	995.0	1,122.0	928.0	(313.0)	416.0	293.0	255.0	313.0	278.0	368.0	638.0	870.0
2774	TI4	1,039.0	665.0	598.0	349.0	411.0	337.0	376.0	387.0	437.0	558.0	1,016.0	1,102.0
2775	TI4	1,763.0	1,237.0	1,113.0	530.0	591.0	441.0	453.0	536.0	530.0	872.0	1,825.0	2,057.0
2776	TI4	1,971.0	1,090.0	766.0	105.0	84.0	31.0	39.0	92.0	184.0	995.0	1,620.0	1,581.0
2777	TI4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,111.0
2778	TI4	1,544.0	950.0	668.0	423.0	216.0	227.0	140.0	270.0	327.0	622.0	1,131.0	1,294.0
2779	TI4	2,525.0	2,455.0	1,197.0	608.0	198.0	17.0	12.0	24.0	25.0	685.0	1,448.0	0.0
2780	TI4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,462.0
2781	TI4	1,597.0	1,011.0	706.0	202.0	227.0	31.0	38.0	58.0	142.0	543.0	802.0	739.0
2782	TI4	1,715.0	1,308.0	938.0	604.0	186.0	137.0	371.0	456.0	439.0	749.0	1,244.0	1,000.0
2783	TI4	1,785.0	1,034.0	771.0	167.0	75.0	67.0	52.0	74.0	81.0	812.0	1,380.0	1,666.0
2784	TI4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	946.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2785 TI4		1,698.0	1,091.0	680.0	223.0	152.0	34.0	39.0	317.0	412.0	905.0	1,463.0	1,468.0
2786 TI4		1,755.0	1,496.0	895.0	551.0	191.0	79.0	50.0	57.0	81.0	380.0	939.0	1,740.0
2787 TI4		1,204.0	1,113.0	1,299.0	826.0	611.0	763.0	794.0	942.0	1,188.0	760.0	993.0	0.0
2788 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,047.0
2789 TI4		2,185.0	1,547.0	1,183.0	397.0	345.0	100.0	132.0	176.0	269.0	1,049.0	1,865.0	0.0
2790 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,136.0
2791 TI4		1,353.0	1,124.0	579.0	376.0	244.0	75.0	70.0	96.0	137.0	446.0	801.0	1,164.0
2792 TI4		1,375.0	1,495.0	830.0	548.0	247.0	110.0	86.0	130.0	172.0	667.0	1,237.0	1,838.0
2793 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,319.0
2794 TI4		2,103.0	998.0	506.0	73.0	44.0	17.0	20.0	26.0	176.0	886.0	1,587.0	1,614.0
2795 TI4		2,037.0	1,744.0	941.0	584.0	307.0	73.0	71.0	94.0	127.0	695.0	1,360.0	1,862.0
2796 TI4		1,766.0	930.0	707.0	404.0	376.0	287.0	286.0	271.0	296.0	659.0	1,226.0	1,337.0
2797 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,266.0
2798 TI4		739.0	816.0	767.0	582.0	544.0	558.0	471.0	532.0	592.0	656.0	773.0	822.0
2799 TI4		1,474.0	933.0	740.0	297.0	287.0	202.0	193.0	273.0	305.0	676.0	1,251.0	1,451.0
2800 TI4		1,628.0	1,108.0	670.0	105.0	65.0	31.0	29.0	39.0	48.0	513.0	1,434.0	1,637.0
2801 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,470.0
2802 TI4		1,809.0	1,066.0	692.0	242.0	104.0	43.0	38.0	114.0	274.0	1,033.0	1,948.0	1,908.0
2803 TI4		1,421.0	1,167.0	481.0	363.0	77.0	16.0	13.0	22.0	27.0	36.0	505.0	0.0
2804 TI4		1,918.0	1,267.0	956.0	262.0	160.0	19.0	3.0	44.0	76.0	650.0	2,045.0	2,230.0
2805 TI4		1,597.0	1,218.0	677.0	582.0	728.0	450.0	391.0	389.0	478.0	641.0	1,100.0	1,325.0
2806 TI4		1,666.0	1,230.0	519.0	328.0	240.0	100.0	125.0	140.0	145.0	560.0	866.0	1,183.0
2807 TI4		1,484.0	1,330.0	760.0	682.0	409.0	177.0	178.0	231.0	265.0	652.0	1,196.0	1,444.0
2808 TI4		2,011.0	1,154.0	769.0	385.0	251.0	36.0	63.0	257.0	250.0	845.0	1,540.0	1,593.0
2809 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,051.0
2810 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,386.0
2811 TI4		2,013.0	1,184.0	764.0	329.0	628.0	70.0	76.0	159.0	158.0	115.0	0.0	0.0
2812 TI4		2,406.0	1,876.0	796.0	470.0	85.0	14.0	2.0	2.0	4.0	210.0	1,162.0	2,493.0
2813 TI4		1,161.0	665.0	549.0	507.0	430.0	957.0	810.0	522.0	518.0	541.0	923.0	946.0
2814 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,292.0
2815 TI4		1,158.0	1,237.0	597.0	568.0	580.0	382.0	313.0	440.0	357.0	512.0	946.0	1,169.0
2816 TI4		870.0	789.0	925.0	575.0	735.0	456.0	428.0	686.0	632.0	1,126.0	1,943.0	1,859.0
2817 TI4		1,367.0	917.0	740.0	266.0	299.0	50.0	105.0	287.0	364.0	760.0	1,231.0	1,277.0
2818 TI4		2,644.0	1,915.0	1,059.0	853.0	239.0	723.0	686.0	662.0	731.0	855.0	1,299.0	0.0
2819 TI4		2,182.0	1,278.0	1,076.0	465.0	523.0	96.0	48.0	246.0	341.0	1,155.0	1,751.0	0.0
2820 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	990.0
2821 TI4		1,701.0	914.0	722.0	985.0	104.0	63.0	103.0	228.0	249.0	626.0	1,248.0	1,045.0
2822 TI4		1,723.0	1,017.0	1,081.0	186.0	48.0	42.0	38.0	51.0	200.0	827.0	1,838.0	2,131.0
2823 TI4		1,359.0	994.0	865.0	1,061.0	887.0	812.0	739.0	808.0	791.0	882.0	1,136.0	0.0
2824 TI4		2,794.0	1,434.0	905.0	226.0	255.0	104.0	125.0	165.0	256.0	1,022.0	2,195.0	0.0
2825 TI4		1,695.0	903.0	706.0	144.0	112.0	65.0	73.0	139.0	231.0	676.0	1,242.0	1,184.0
2826 TI4		1,461.0	1,104.0	870.0	582.0	362.0	269.0	367.0	325.0	735.0	1,045.0	1,158.0	1,009.0
2827 TI4		1,324.0	948.0	806.0	599.0	448.0	194.0	190.0	0.0	0.0	0.0	0.0	0.0
2828 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	351.0	448.0	695.0	0.0
2829 TI4		2,246.0	1,441.0	681.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2830 TI4		0.0	0.0	0.0	(201.0)	62.0	0.0	0.0	0.0	0.0	914.0	815.0	696.0
2831 TI4		1,674.0	1,142.0	767.0	404.0	385.0	193.0	265.0	351.0	457.0	859.0	1,565.0	1,670.0
2832 TI4		746.0	1,569.0	635.0	519.0	470.0	351.0	257.0	325.0	352.0	544.0	936.0	1,214.0

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2833	T14	1,475.0	1,183.0	655.0	146.0	9.0	0.0	0.0	0.0	0.0	330.0	988.0	0.0
2834	T14	2,135.0	1,307.0	1,022.0	596.0	369.0	219.0	288.0	215.0	0.0	0.0	0.0	0.0
2835	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	364.0	556.0	280.0	1,305.0	0.0
2836	T14	861.0	908.0	1,182.0	705.0	451.0	679.0	539.0	419.0	830.0	1,108.0	1,561.0	1,761.0
2837	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,264.0
2838	T14	1,095.0	744.0	528.0	342.0	237.0	188.0	213.0	295.0	507.0	795.0	1,533.0	1,365.0
2839	T14	1,429.0	637.0	339.0	717.0	844.0	653.0	725.0	585.0	552.0	454.0	1,451.0	1,649.0
2840	T14	2,258.0	1,580.0	1,068.0	243.0	231.0	31.0	42.0	77.0	171.0	718.0	2,237.0	2,662.0
2841	T14	2,031.0	1,277.0	594.0	40.0	34.0	1.0	1.0	5.0	92.0	729.0	1,917.0	2,143.0
2842	T14	1,636.0	976.0	569.0	347.0	298.0	211.0	261.0	212.0	0.0	0.0	0.0	0.0
2843	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.0	323.0	566.0	1,099.0	1,405.0
2844	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,003.0
2845	T14	1,114.0	1,000.0	685.0	462.0	413.0	249.0	244.0	331.0	342.0	501.0	972.0	1,033.0
2846	T14	1,810.0	1,662.0	903.0	513.0	188.0	184.0	163.0	187.0	187.0	560.0	1,685.0	2,430.0
2847	T14	982.0	697.0	612.0	483.0	308.0	193.0	258.0	358.0	416.0	615.0	1,119.0	1,168.0
2848	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,669.0
2849	T14	1,980.0	1,547.0	846.0	568.0	319.0	103.0	91.0	166.0	171.0	622.0	1,383.0	2,181.0
2850	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,889.0
2851	T14	745.0	1,040.0	675.0	386.0	351.0	294.0	319.0	400.0	613.0	342.0	711.0	651.0
2852	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,546.0
2853	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,793.0
2854	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,511.0
2855	T14	1,057.0	854.0	528.0	458.0	473.0	341.0	327.0	519.0	464.0	477.0	769.0	1,102.0
2856	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	945.0
2857	T14	1,420.0	1,284.0	1,321.0	659.0	528.0	444.0	448.0	451.0	489.0	1,258.0	2,001.0	0.0
2858	T14	1,141.0	820.0	768.0	431.0	291.0	194.0	175.0	153.0	252.0	653.0	981.0	1,099.0
2859	T14	1,584.0	895.0	727.0	946.0	577.0	586.0	15.0	141.0	309.0	161.0	342.0	415.0
2860	T14	1,423.0	1,361.0	1,083.0	702.0	656.0	363.0	376.0	575.0	551.0	980.0	1,337.0	1,430.0
2861	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,125.0
2862	T14	1,608.0	1,204.0	717.0	370.0	180.0	67.0	67.0	120.0	133.0	537.0	1,165.0	1,435.0
2863	T14	1,922.0	1,424.0	836.0	329.0	196.0	34.0	20.0	63.0	83.0	626.0	1,441.0	1,708.0
2864	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	764.0
2865	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,256.0
2866	T14	1,563.0	1,491.0	717.0	448.0	95.0	65.0	48.0	128.0	109.0	567.0	1,093.0	1,443.0
2867	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,321.0
2868	T14	1,331.0	1,036.0	616.0	455.0	330.0	211.0	200.0	253.0	284.0	534.0	942.0	1,487.0
2869	T14	1,882.0	1,217.0	1,140.0	368.0	220.0	168.0	170.0	227.0	376.0	1,079.0	2,214.0	0.0
2870	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,589.0
2871	T14	1,428.0	851.0	714.0	401.0	274.0	254.0	218.0	255.0	510.0	901.0	1,673.0	1,701.0
2872	T14	1,604.0	988.0	645.0	231.0	116.0	49.0	45.0	100.0	380.0	1,105.0	2,124.0	1,981.0
2873	T14	1,779.0	1,190.0	845.0	260.0	194.0	29.0	31.0	105.0	230.0	700.0	1,514.0	1,561.0
2874	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,834.0
2875	T14	2,077.0	1,956.0	1,164.0	903.0	48.0	103.0	41.0	17.0	15.0	1,188.0	2,086.0	0.0
2876	T14	931.0	878.0	770.0	657.0	610.0	563.0	425.0	479.0	461.0	608.0	647.0	657.0
2877	T14	757.0	763.0	951.0	975.0	841.0	830.0	780.0	909.0	904.0	776.0	926.0	857.0
2878	T14	1,842.0	1,445.0	725.0	510.0	353.0	48.0	21.0	119.0	151.0	445.0	1,112.0	1,806.0
2879	T14	1,862.0	1,529.0	1,158.0	1,076.0	966.0	635.0	546.0	653.0	546.0	740.0	1,393.0	0.0
2880	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,118.0

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2881	T14	2,688.0	1,942.0	984.0	537.0	248.0	27.0	37.0	78.0	88.0	841.0	1,916.0	0.0
2882	T14	1,675.0	1,315.0	657.0	231.0	115.0	12.0	12.0	30.0	54.0	470.0	1,183.0	1,603.0
2883	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,790.0
2884	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,090.0
2885	T14	1,051.0	1,059.0	798.0	589.0	388.0	320.0	235.0	207.0	307.0	433.0	667.0	1,122.0
2886	T14	2,111.0	1,586.0	743.0	511.0	227.0	35.0	39.0	83.0	104.0	471.0	1,191.0	2,240.0
2887	T14	1,648.0	1,295.0	616.0	433.0	258.0	82.0	82.0	100.0	92.0	282.0	846.0	1,441.0
2888	T14	1,854.0	1,617.0	712.0	453.0	140.0	51.0	46.0	49.0	63.0	302.0	937.0	1,722.0
2889	T14	1,913.0	1,305.0	916.0	339.0	147.0	150.0	154.0	367.0	495.0	1,264.0	1,829.0	1,887.0
2890	T14	2,077.0	1,111.0	851.0	213.0	223.0	124.0	128.0	142.0	199.0	957.0	1,676.0	2,036.0
2891	T14	923.0	879.0	609.0	419.0	507.0	459.0	414.0	495.0	466.0	518.0	1,135.0	1,123.0
2892	T14	2,001.0	1,488.0	1,081.0	542.0	482.0	232.0	269.0	390.0	358.0	1,057.0	1,988.0	0.0
2893	T14	1,315.0	816.0	589.0	331.0	232.0	303.0	294.0	334.0	450.0	866.0	1,628.0	1,614.0
2894	T14	1,267.0	939.0	747.0	522.0	528.0	419.0	595.0	706.0	673.0	761.0	1,183.0	1,307.0
2895	T14	1,805.0	1,586.0	873.0	568.0	241.0	27.0	17.0	77.0	109.0	631.0	1,275.0	2,037.0
2896	T14	1,125.0	1,080.0	803.0	660.0	719.0	667.0	539.0	326.0	140.0	163.0	633.0	679.0
2897	T14	1,278.0	965.0	842.0	739.0	601.0	570.0	605.0	664.0	694.0	958.0	1,493.0	1,529.0
2898	T14	1,157.0	1,005.0	480.0	469.0	418.0	269.0	270.0	323.0	400.0	487.0	712.0	1,400.0
2899	T14	1,449.0	1,279.0	751.0	305.0	197.0	18.0	19.0	102.0	131.0	704.0	1,154.0	1,330.0
2900	T14	2,697.0	2,095.0	1,189.0	760.0	481.0	68.0	38.0	156.0	263.0	1,027.0	1,865.0	0.0
2901	T14	1,499.0	797.0	583.0	209.0	97.0	48.0	56.0	108.0	177.0	656.0	1,733.0	1,867.0
2902	T14	1,015.0	962.0	756.0	862.0	667.0	589.0	528.0	530.0	528.0	667.0	892.0	1,142.0
2903	T14	680.0	934.0	1,200.0	571.0	361.0	289.0	531.0	724.0	697.0	696.0	891.0	972.0
2904	T14	1,638.0	1,287.0	603.0	416.0	232.0	22.0	23.0	60.0	26.0	405.0	1,328.0	1,506.0
2905	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,074.0
2906	T14	1,091.0	885.0	815.0	622.0	478.0	372.0	315.0	387.0	607.0	810.0	887.0	923.0
2907	T14	929.0	849.0	914.0	836.0	764.0	786.0	738.0	815.0	816.0	930.0	1,155.0	1,052.0
2908	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,515.0
2909	T14	1,260.0	1,077.0	734.0	531.0	443.0	450.0	443.0	472.0	453.0	688.0	1,327.0	1,480.0
2910	T14	3,553.0	1,939.0	651.0	140.0	86.0	8.0	10.0	31.0	90.0	791.0	2,851.0	0.0
2911	T14	1,833.0	782.0	384.0	94.0	27.0	0.0	0.0	13.0	100.0	680.0	1,840.0	2,065.0
2912	T14	1,516.0	1,009.0	824.0	335.0	38.0	39.0	38.0	28.0	43.0	850.0	892.0	1,007.0
2913	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	842.0
2914	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,683.0
2915	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,554.0
2916	T14	1,489.0	914.0	827.0	620.0	347.0	196.0	225.0	223.0	533.0	964.0	1,575.0	1,664.0
2917	T14	2,648.0	1,660.0	943.0	418.0	90.0	24.0	20.0	29.0	53.0	454.0	1,623.0	2,011.0
2918	T14	895.0	715.0	453.0	460.0	418.0	455.0	497.0	463.0	488.0	353.0	648.0	1,040.0
2919	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,804.0
2920	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,913.0
2921	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,450.0
2922	T14	1,176.0	917.0	656.0	684.0	516.0	411.0	398.0	415.0	374.0	573.0	876.0	1,074.0
2923	T14	914.0	831.0	609.0	452.0	437.0	328.0	369.0	435.0	425.0	576.0	909.0	910.0
2924	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,069.0
2925	T14	923.0	711.0	920.0	729.0	755.0	641.0	705.0	839.0	905.0	1,116.0	1,047.0	1,400.0
2926	T14	873.0	699.0	612.0	343.0	327.0	522.0	514.0	515.0	517.0	552.0	1,001.0	990.0
2927	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	707.0
2928	T14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	957.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2929 TI4		1,025.0	829.0	696.0	631.0	661.0	564.0	516.0	596.0	579.0	596.0	708.0	1,007.0
2930 TI4		1,833.0	1,051.0	768.0	314.0	272.0	100.0	96.0	213.0	311.0	1,039.0	1,766.0	1,963.0
2931 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	718.0	647.0	718.0	1,083.0	1,001.0
2932 TI4		5,042.0	1,943.0	2,054.0	414.0	32.0	4.0	4.0	43.0	52.0	303.0	2,054.0	0.0
2933 TI4		974.0	919.0	602.0	537.0	451.0	223.0	92.0	182.0	185.0	480.0	930.0	1,010.0
2934 TI4		1,280.0	829.0	707.0	620.0	521.0	417.0	520.0	464.0	362.0	388.0	786.0	891.0
2935 TI4		3,460.0	2,474.0	886.0	386.0	0.0	0.0	0.0	0.0	0.0	778.0	2,291.0	0.0
2936 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,582.0
2937 TI4		1,212.0	949.0	759.0	370.0	482.0	276.0	234.0	255.0	470.0	1,005.0	1,295.0	1,427.0
2938 TI4		1,134.0	1,162.0	584.0	566.0	250.0	188.0	178.0	177.0	179.0	513.0	1,093.0	1,312.0
2939 TI4		2,225.0	1,595.0	922.0	166.0	119.0	0.0	1.0	19.0	149.0	984.0	2,259.0	2,567.0
2940 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,204.0
2941 TI4		1,387.0	1,276.0	841.0	551.0	553.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2942 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,820.0
2943 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,676.0
2944 TI4		1,719.0	1,211.0	464.0	494.0	328.0	164.0	176.0	167.0	173.0	317.0	818.0	1,067.0
2945 TI4		1,552.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2946 TI4		2,291.0	1,391.0	924.0	326.0	128.0	0.0	0.0	1.0	349.0	1,137.0	2,306.0	0.0
2947 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,479.0
2948 TI4		2,064.0	1,617.0	949.0	403.0	30.0	23.0	24.0	27.0	28.0	77.0	1,655.0	2,497.0
2949 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	903.0
2950 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	486.0
2951 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,038.0
2952 TI4		4,941.0	2,449.0	58.0	0.0	0.0	0.0	1.0	0.0	0.0	11.0	4,105.0	0.0
2953 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,124.0
2954 TI4		0.0	0.0	0.0	0.0	330.0	0.0	2,780.0	5,222.0	3,046.0	2,238.0	0.0	0.0
2955 TI4		1,351.0	1,050.0	635.0	456.0	393.0	444.0	394.0	285.0	323.0	803.0	1,234.0	1,427.0
2956 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,627.0
2957 TI4		575.0	598.0	635.0	465.0	392.0	530.0	670.0	620.0	559.0	551.0	559.0	453.0
2958 TI4		1,892.0	1,641.0	547.0	377.0	58.0	3.0	1.0	1.0	3.0	286.0	1,135.0	1,701.0
2959 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.0
2960 TI4		422.0	682.0	1,006.0	443.0	439.0	424.0	427.0	447.0	359.0	451.0	383.0	734.0
2961 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	756.0
2962 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,785.0
2963 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,106.0
2964 TI4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,774.0
2965 TI4		1,144.0	1,050.0	803.0	636.0	516.0	543.0	517.0	505.0	527.0	493.0	583.0	1,441.0
2966 TI4		52.0	30.0	5.0	5.0	7.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0
2967 TI4		0.0	0.0	0.0	0.0	2.0	0.0	1.0	2.0	145.0	671.0	1,182.0	0.0
2968 TI4		1,436.0	983.0	781.0	782.0	868.0	356.0	494.0	582.0	679.0	786.0	814.0	956.0
2969 TI8		8,150.0	5,890.0	5,706.0	4,135.0	3,846.0	2,634.0	2,481.0	2,825.0	3,204.0	6,511.0	7,420.0	8,046.0
2970 TI8		9,912.0	7,513.0	6,751.0	4,443.0	4,441.0	3,798.0	4,072.0	4,463.0	4,543.0	6,025.0	7,360.0	7,852.0
2971 TI8		13,052.0	9,842.0	9,955.0	7,658.0	7,871.0	6,088.0	6,314.0	6,827.0	7,170.0	9,828.0	11,414.0	11,607.0
2972 TI8		9,321.0	6,571.0	6,242.0	5,069.0	4,578.0	3,713.0	3,576.0	4,556.0	4,266.0	6,730.0	7,212.0	9,059.0
2973 TI8		18,782.0	9,084.0	6,513.0	1,611.0	959.0	508.0	828.0	1,204.0	2,291.0	8,691.0	16,050.0	18,598.0
2974 TI8		8,485.0	5,745.0	5,131.0	3,712.0	3,696.0	2,757.0	2,812.0	3,092.0	3,300.0	5,024.0	6,720.0	7,046.0
2975 TI8		16,094.0	9,247.0	7,168.0	2,163.0	1,793.0	1,581.0	1,748.0	2,278.0	2,594.0	8,357.0	13,405.0	13,753.0
2976 TI8		7,002.0	5,595.0	5,489.0	4,473.0	4,434.0	3,676.0	3,930.0	4,296.0	4,412.0	5,363.0	6,128.0	6,621.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		February	March	April	May	June	July	August	September	October	November	December	January
2977 T18		10,056.0	7,131.0	7,302.0	5,730.0	4,094.0	3,804.0	4,267.0	6,814.0	6,790.0	8,324.0	7,705.0	6,655.0
2978 T18		9,455.0	7,503.0	8,047.0	6,092.0	6,184.0	4,980.0	4,897.0	5,365.0	5,762.0	7,770.0	8,914.0	8,739.0
2979 T18		13,301.0	10,641.0	8,817.0	7,115.0	5,829.0	5,545.0	5,684.0	6,088.0	8,342.0	10,268.0	13,826.0	0.0
2980 T18		5,902.0	5,951.0	6,039.0	6,295.0	6,991.0	6,422.0	6,300.0	6,780.0	6,570.0	6,569.0	7,722.0	7,690.0
2981 T18		9,376.0	5,942.0	5,175.0	2,883.0	3,026.0	2,278.0	2,335.0	2,453.0	2,976.0	5,393.0	7,864.0	8,460.0
2982 T18		13,382.0	7,655.0	4,905.0	2,369.0	912.0	425.0	1,255.0	1,698.0	5,917.0	10,454.0	16,652.0	18,417.0
2983 T18		9,660.0	7,835.0	8,010.0	4,885.0	4,190.0	4,293.0	3,818.0	3,674.0	3,883.0	7,649.0	7,427.0	7,633.0
2984 T18		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,188.0
2985 T18		8,566.0	6,294.0	6,471.0	4,923.0	4,435.0	3,896.0	3,713.0	5,138.0	5,405.0	6,803.0	8,059.0	8,710.0
2986 T18		7,279.0	7,681.0	7,493.0	7,180.0	7,084.0	6,544.0	5,414.0	6,162.0	5,966.0	6,783.0	4,930.0	8,355.0
2987 T18		6,920.0	6,058.0	8,849.0	7,831.0	7,212.0	5,836.0	5,790.0	6,090.0	6,697.0	5,521.0	6,355.0	5,292.0
2988 T18		5,382.0	5,016.0	5,272.0	5,031.0	4,773.0	4,715.0	4,359.0	4,677.0	4,527.0	4,628.0	5,120.0	5,190.0
2989 T18		9,305.0	8,524.0	8,893.0	5,411.0	6,865.0	6,511.0	6,760.0	6,845.0	1,416.0	6,812.0	9,203.0	9,086.0
2990 T18		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,374.0
2991 T18		10,279.0	8,366.0	7,669.0	7,346.0	6,019.0	6,882.0	7,405.0	7,794.0	7,672.0	9,288.0	8,567.0	9,707.0
2992 T18		8,559.0	5,796.0	5,199.0	4,359.0	4,292.0	3,902.0	3,372.0	3,697.0	3,380.0	3,858.0	4,964.0	3,230.0
2993 T18		10,194.0	7,090.0	5,533.0	5,824.0	4,743.0	5,487.0	5,568.0	5,740.0	7,516.0	8,608.0	10,573.0	10,206.0
2994 T18		10,560.0	7,359.0	6,331.0	4,570.0	3,472.0	2,766.0	3,208.0	4,182.0	4,402.0	6,694.0	8,183.0	8,174.0
2995 T18		12,554.0	7,700.0	4,918.0	3,258.0	2,662.0	2,443.0	2,871.0	2,637.0	4,038.0	7,449.0	12,908.0	14,400.0
2996 T18		834.0	2,586.0	4,687.0	7,070.0	7,558.0	8,969.0	8,509.0	9,238.0	9,330.0	8,335.0	4,766.0	2,994.0
2997 T18		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,808.0
2998 T18		9,968.0	8,152.0	6,636.0	6,975.0	7,711.0	6,027.0	6,971.0	5,722.0	5,107.0	5,368.0	5,293.0	7,293.0
2999 T18		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,731.0
3000 T18		5,463.0	3,981.0	5,360.0	5,780.0	5,450.0	5,653.0	5,289.0	5,249.0	4,639.0	4,574.0	5,222.0	4,467.0
3001 T18		10,852.0	9,973.0	9,847.0	7,059.0	6,391.0	5,187.0	6,626.0	6,783.0	6,151.0	7,842.0	10,864.0	11,094.0
3002 T18		12,694.0	9,224.0	7,645.0	4,935.0	4,334.0	2,680.0	4,200.0	4,330.0	4,821.0	8,737.0	10,663.0	10,974.0
3003 T18		18,924.0	10,018.0	7,272.0	3,125.0	1,808.0	964.0	836.0	935.0	2,578.0	11,555.0	18,239.0	19,255.0
3004 T18		6,615.0	6,811.0	6,250.0	6,027.0	5,292.0	4,385.0	5,478.0	7,209.0	6,013.0	7,477.0	6,375.0	5,602.0
3005 T18		7,592.0	7,134.0	7,129.0	5,828.0	4,025.0	3,369.0	4,579.0	4,062.0	4,072.0	6,439.0	6,584.0	5,136.0
3006 T18		12,073.0	10,888.0	10,974.0	3,723.0	6,203.0	10,781.0	7,977.0	9,965.0	6,055.0	5,480.0	7,401.0	0.0
3007 T18		11,901.0	8,739.0	8,157.0	5,696.0	5,661.0	4,343.0	4,578.0	4,713.0	5,365.0	9,374.0	10,736.0	11,683.0
3008 T18		0.0	157.0	1,104.0	6,145.0	7,842.0	8,667.0	7,535.0	8,634.0	7,861.0	5,305.0	1,627.0	204.0
3009 T18		6,768.0	5,661.0	4,869.0	3,372.0	4,380.0	3,971.0	4,609.0	4,886.0	4,626.0	5,415.0	5,648.0	4,987.0
3010 T18		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,593.0
3011 T18		10,755.0	8,475.0	8,476.0	6,934.0	7,078.0	6,479.0	7,166.0	7,691.0	7,981.0	9,755.0	8,742.0	10,391.0
3012 T18		8,545.0	7,041.0	5,276.0	4,430.0	1,956.0	1,691.0	1,897.0	2,669.0	6,121.0	7,536.0	9,247.0	10,276.0
3013 T18		7,642.0	6,673.0	7,383.0	6,794.0	7,145.0	6,310.0	7,105.0	6,528.0	6,228.0	6,910.0	3,264.0	5,167.0
3014 T18		8,900.0	5,895.0	6,077.0	4,290.0	4,934.0	4,569.0	3,284.0	4,718.0	4,511.0	6,788.0	7,422.0	7,117.0
3015 T18		5,671.0	4,710.0	4,191.0	3,384.0	3,894.0	2,733.0	3,229.0	3,785.0	3,582.0	3,187.0	3,670.0	0.0
3016 TMB		67,094.0	54,285.0	50,893.0	41,295.0	49,556.0	48,606.0	36,593.0	54,845.0	53,670.0	57,119.0	58,476.0	61,135.0
3017 TMB		50,750.0	56,474.0	63,461.0	63,837.0	54,003.0	51,829.0	49,501.0	54,509.0	59,686.0	42,685.0	40,992.0	46,724.0
3018 TMB		47,714.0	47,069.0	44,383.0	42,375.0	33,399.0	48,062.0	43,540.0	40,658.0	42,296.0	43,828.0	44,898.0	48,376.0
3019 TMB		28,624.0	28,548.0	9,604.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3020 TMB		8,309.0	43,965.0	52,489.0	51,627.0	48,334.0	40,320.0	45,724.0	57,847.0	68,881.0	50,705.0	56,122.0	61,182.0
3021 TMB		42,631.0	46,569.0	43,422.0	42,404.0	39,487.0	37,577.0	38,085.0	39,673.0	41,342.0	40,796.0	45,116.0	45,942.0
3022 TM1		4,450.0	3,862.0	4,012.0	3,296.0	3,737.0	3,340.0	3,556.0	4,007.0	4,090.0	4,678.0	4,504.0	4,640.0
3023 TM3		19,736.0	13,198.0	12,462.0	8,806.0	9,257.0	5,321.0	6,144.0	7,743.0	7,474.0	12,001.0	17,249.0	17,759.0
3024 TM3		10,300.0	62,979.0	93,593.0	13,870.0	37,521.0	40,594.0	31,945.0	14,229.0	9,421.0	23,803.0	3,592.0	0.0

COLUMBIA GAS OF PENNSYLVANIA, INC
1307(F) - 2026

Exhibit 9 Schedule 2

Transportation Volumes - Twelve Months Ended January 31, 2026

Traditional Transportation Customers

Customer Number	Rate Schedule	Dth											
		<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>
3025	TM4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,432.0
3026	TM5	226,000.0	209,168.0	225,633.0	149,797.0	194,688.0	189,141.0	187,640.0	195,673.0	183,923.0	213,200.0	207,213.0	207,403.0
3027	808	41,812.0	38,097.0	34,012.0	26,409.0	25,650.0	28,608.0	17,521.0	32,649.0	32,275.0	33,389.0	29,088.0	32,050.0
3028	809	17,187.0	13,983.0	16,390.0	18,347.0	12,068.0	9,904.0	11,165.0	12,232.0	15,292.0	13,155.0	10,740.0	15,052.0
3029	809	45,943.0	49,157.0	51,992.0	47,300.0	44,476.0	49,454.0	16,591.0	47,270.0	51,508.0	43,433.0	46,607.0	52,305.0
3030	810	55,641.0	61,464.0	51,573.0	50,183.0	54,666.0	45,638.0	38,837.0	54,405.0	58,024.0	50,682.0	52,702.0	57,296.0
3031	810	4,412.0	4,548.0	4,171.0	4,459.0	3,941.0	4,224.0	4,199.0	4,720.0	4,716.0	4,738.0	6,457.0	5,963.0
3032	833	30,875.0	39,497.0	43,864.0	40,660.0	39,492.0	33,553.0	28,481.0	33,093.0	40,383.0	39,518.0	39,682.0	48,318.0
3033	846	66,931.0	70,974.0	63,190.0	49,094.0	38,927.0	51,834.0	58,169.0	60,610.0	67,317.0	67,003.0	62,351.0	66,178.0
3034	875	301,544.0	207,640.0	199,118.0	116,969.0	109,480.0	130,804.0	135,047.0	134,331.0	135,612.0	203,912.0	261,002.0	264,519.0
3035	879	756.0	453.0	652.0	578.0	627.0	516.0	579.0	0.0	0.0	0.0	0.0	0.0
3036	880	303,512.0	276,315.0	286,413.0	292,737.0	140,458.0	222,582.0	238,714.0	386,187.0	359,638.0	348,955.0	271,249.0	318,823.0
3037	881	0.0	230.0	2,595.0	11,449.0	9,311.0	6,116.0	6,587.0	8,207.0	5,968.0	7,349.0	3,114.0	467.0
3038	882	48,152.0	36,548.0	34,251.0	26,988.0	23,127.0	1,300.0	26,956.0	28,706.0	32,139.0	22,706.0	49,755.0	58,154.0
Total		4,046,100.0	3,459,517.0	3,099,682.0	2,417,158.0	2,158,911.0	2,115,925.0	2,129,944.0	2,450,342.0	2,542,458.0	3,045,851.0	3,632,795.0	3,863,674.0

53.64(c) (10) A schematic system map, locating and identifying by name, the pressure and capacity of all interstate or intrastate transmission pipeline connections, compressor stations, utility transmission or distribution mains 6 inch or larger in size, storage facilities, including maximum daily injection and withdrawal rates, production fields, and each individual supply or transportation customer which represents 5% or more of total system throughput in a month. Each customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to § 5.423.

Response:

The schematic "Pipeline Connections, Supply Points and Storage Locations" provides an overview of Columbia Gas of Pennsylvania's (CPA) supply configuration. The following responses and related exhibits reference the schematic by unique numeric codes and more fully address the points of interest detailed in question 10.

- 1) Supply Pipelines - see Exhibit No. 10.1

Supply pipeline companies are coded on the schematic and identified by name and a unique numeric code in Exhibit 10.1. Compressor stations are owned and operated by the respective transmission companies. As a result, compressor station operating pressures and capacities are unknown to CPA.

- 2) Supply Connections - see Exhibits No. 10.2 A-B

- 3) Significant Distributions Mains (6 inch or larger) - see Exhibit No. 10.3 A-F

CPA provides the energy needs of over 420,000 residential, commercial and industrial customers located in over 70 isolated natural gas distribution systems, or markets (see Exhibit 10.2) located throughout Pennsylvania. Many, if not all, of these distribution systems contain 6 inch pipe operating at various approved pressures. Providing detailed operating maps for these distribution systems would be a considerable task, both in terms of the number of maps required, and the difficulty in organizing them in a meaningful and understandable manner. However, a distribution main's significance is not only a function of its size, but also its operating pressure and its location within the system. A 6 inch high pressure main (for CPA a pressure greater than 60 psig) can deliver considerably more gas than a 6 inch low pressure main. In addition, a high pressure main is typically used to distribute natural gas from a supply point(s) to lower pressure sub-systems within a given geographic region. Therefore, we are providing market

drawings, which show significant distribution mains for CPA's major distribution systems. These drawings are from CPA's Supervisory Control and Data Acquisition system (SCADA).

4) Storage - see Exhibit 10.4

The Blackhawk underground storage facility located in Beaver County, Pennsylvania historically acted as a peak shaving facility for CPA. The transfer by sale of the Blackhawk underground storage facility to Pin Oak Energy Partners was approved by the Commission on April 24, 2025 under Docket No. A-2025-3053161 and the effective date of the transfer was June 20, 2025. Underground storage supply is now solely obtained through contracts noted in Exhibit 10.4.

5) Supply Connections Satisfying the 5% Condition - see Exhibit 10.5

6) CPA Customers Satisfying the 5% Condition - see Exhibit 10.6

Note that customers #17 & 29 are dual purpose customers. The meter acts as a supply point from the transmission company to CPA and as a delivery point from CPA to the customer. No other customers are served through these points.

EXHIBIT 10.1
CPA DIRECT TRANSMISSION SUPPLY POINTS

1. EQUITRANS GAS TRANSMISSION (EQ)
2. EASTERN GAS TRANSMISSION AND STORAGE (EGT&S)
(FORMERLY DOMINION-(DETI))
3. COLUMBIA GAS TRANSMISSION (TCO)
4. TEXAS EASTERN TRANSMISSION (TET)
5. TENNESSEE GAS PIPELINE (TGP)
6. TRANSCONTINENTAL GAS PIPE LINE (TRANSCO)
(SHOWN ON MAP BUT DOES NOT SERVE CPA)
7. NATIONAL FUEL GAS SUPPLY CORP (NFG)

EXHIBIT 10.2 A
CPA DIRECT TRANSMISSION SUPPLY POINTS
COLUMBIA GAS TRANSMISSION SUPPLY POINTS UNLESS OTHERWISE NOTED

CPA MARKET		SUPPLY PT (SCHEMATIC ID)	CAPACITY	PRESSURE
			Dth/Day	PSIG
ROCHESTER	600206	CHEWTON	22,093	200
ROCHESTER	600216	BISCUP LANE LINE D-272	1,316	150
ROCHESTER	600217	SULLIVAN PLAN	1,086	200
ROCHESTER	600218	HALL FARM	6,046	100
ROCHESTER	600219	(23) AMBRIDGE STA.	19,920	140
ROCHESTER	600221	CLINTON	2,300	75
WASHINGTON	600222	PARIS	286	50
WASHINGTON	600223	MIDWAY	853	50
MT LEBANON	600224	(20) MCCANDLESS	7,475	200
MT LEBANON	600226	T-P NOBLESTOWN	2,382	75
WASHINGTON	600228	(21) CECIL GREENTREE	36,964	300
WASHINGTON	600229	PATTERSON MILLS	252	50
WASHINGTON	600230	AVELLA	205	50
WASHINGTON	600231	HICKORY LINE D-4	1,954	100
WASHINGTON	600232	SHARP FARM	11,546	250
WASHINGTON	600233	(22) TANNEHILL	47,689	300
WASHINGTON	600234	HOUSTON	862	75
WASHINGTON	600235	LINDEN	7,000	100
WASHINGTON	600236	MCMURRAY	984	100
WASHINGTON	600237	HIXON WALLACE	6,318	100
WASHINGTON	600238	GOAT HILL	20,288	100
WASHINGTON	600240	WEST ALEXANDER	376	75
WASHINGTON	600241	RUFFS CREEK	134	50
WASHINGTON	600242	WATER ST WAYNESBURG	205	5
UNIONTOWN	600243	SOUTH JEANETTE	15,974	225
UNIONTOWN	600244	NORTH JEANNETTE	1,980	75
UNIONTOWN	600245	ADAMSBURG	9,831	225
UNIONTOWN	600246	ARMBURST(STARASKS)	0	0
UNIONTOWN	600247	WIGLE HILL	150	75
UNIONTOWN	600248	FISHER HIGHTS	3,828	75
UNIONTOWN	600249	KINDER FARM	6,626	50
UNIONTOWN	600250	ALLENPORT	8,000	60
WASHINGTON	600251	BEALLSVILLE	2,600	60
WASHINGTON	600252	MARIANA	972	75
UNIONTOWN	600254	WHITELY CREEK LINE D-8500	13,099	180
UNIONTOWN	600255	GRIMES FARM	941	150
UNIONTOWN	600257	RT219 (SOMERSET)	3,200	125
GREENCASTLE	600259	OAKS LEASE GREENCASTLE	1,393	90
GREENCASTLE	600260	SHADY GROVE	1,860	90
GREENCASTLE	600261	NUNNERY	166	110

EXHIBIT 10.2 A
CPA DIRECT TRANSMISSION SUPPLY POINTS
COLUMBIA GAS TRANSMISSION SUPPLY POINTS UNLESS OTHERWISE NOTED

<u>CPA MARKET</u>		<u>SUPPLY PT (SCHEMATIC ID)</u>	<u>CAPACITY</u> <u>Dth/Day</u>	<u>PRESSURE</u> <u>PSIG</u>
ROCHESTER	20325	(16) TGP / KOPPEL	0	0
STATE COLLEGE	21305	(25) EGT&S / PLEASANT GAP	24,800	0
STATE COLLEGE	21357	EGT&S / CENTRE HALL	395	0
UNIONTOWN	70056	(26) TET / UNIONTOWN	11,753	0
UNIONTOWN	70579	(13) TET / ROCKWOOD	9,000	0
YORK	71219	(11) TET / EMIGSVILLE	2,342	0
STATE COLLEGE	71363	(12) TET / PLEASANT GAP	7,800	0
YORK	73200	TET / CHAMBERSBURG	200	0
YORK	73918	TET / SOUTH YORK	100	0
ROCHESTER	314673	NFG / FINDLAY TOWNSHIP	4,000	0
WARREN	329621	(27) NFG / WARREN	4,218	0
ROCHESTER	420062	(14) TGP / NEW CASTLE	16,000	0
ROCHESTER	420306	(15) TGP / BRADFORD WOODS	7,600	0
ROCHESTER	514010	(18) EGT&S / WARRENDALE	9,000	0
ROCHESTER	516110	(19) EGT&S / DARLINGTON	6,000	0
ROCHESTER	535317	(24) EQUITRANS / SPARTAN	55,000	0
YORK	600054	(8) NORTH YORK	36,293	175
YORK	600055	YORK ST. HANOVER	1,541	300
YORK	600056	BALTIMORE ST., HANOVER	1,940	200
YORK	600057	RIDGE AVE HANOVER	9,402	300
YORK	600058	BECKMILL ROAD	9,272	200
YORK	600059	MCSHERRYSTOWN	361	75
YORK	600061	GLEN ROCK	3,309	75
YORK	600062	SHREWSBURY	3,777	75
YORK	600063	(9) EMIGSVILLE	40,126	550
YORK	600064	(10) ADMIRE	29,117	300
BRADFORD	600183	TUNA CROSS ROADS	400	75
BRADFORD	600184	DERRICK CITY	379	75
BRADFORD	600185	RED ROCK	165	75
BRADFORD	600186	LAFFERTY HOLLOW	2,432	75
BRADFORD	600187	CORWIN LANE	196	35
BRADFORD	600188	LEWIS RUN	2,008	75
NEW BETHLEHEM	600191	SUMMERVILLE	402	75
NEW BETHLEHEM	600192	WASH. & PENN NEW BETHLEHEM	506	60
NEW BETHLEHEM	600193	COL PA PIPE YARD NEW BETHLEHEM	451	60
NEW BETHLEHEM	600197	WEST MONTERY ROAD	362	50
NEW BETHLEHEM	600198	CHURCH YARD RIMERSBURG	252	50
EMLENTON	600199	FAIRVIEW MEASURING STATION	3,853	100
ROCHESTER	600203	WAMPUM WEST	618	75
ROCHESTER	600205	CHEWTON VILLAGE	206	200

EXHIBIT 10.2 A
CPA DIRECT TRANSMISSION SUPPLY POINTS
COLUMBIA GAS TRANSMISSION SUPPLY POINTS UNLESS OTHERWISE NOTED

CPA MARKET		SUPPLY PT (SCHEMATIC ID)	CAPACITY Dth/Day	PRESSURE PSIG
GREENCASTLE	600262	KNEPPER	155	110
GREENCASTLE	600263	MONT ALTO	2,729	110
GREENCASTLE	600264	CASHTOWN	391	90
YORK	600265	FAIRFIELD	700	90
YORK	600266	ARENDTSVILLE	368	90
YORK	600267	GETTYSBURG	9,262	165
YORK	600268	TWO TAVERNS	546	90
YORK	600269	LITTLESTOWN	1,813	90
YORK	600270	ABBOTTSTOWN	1,851	90
YORK	600271	EAST BERLIN	571	90
YORK	600277	CROSS KEYS	7,336	200
STATE COLLEGE	600279	(28) SNOWSHOE	979	420
ROCHESTER	600447	GEORGETOWN	110	20
WASHINGTON	600451	BOWER HILL	92	100
ROCHESTER	600452	NERO PLAN	162	100
NEW BETHLEHEM	600453	EMERICKVILLE	478	55
ROCHESTER	600454	GLASGOW	44	20
EMLENTON	600457	YOUNG RIMERSBURG	64	50
ROCHESTER	600460	BIRNESSER	93	200
UNIONTOWN	600461	PRESTIGE FURNITURE JEANNETTE	201	75
BRADFORD	600462	DALLAS CITY	32	75
WASHINGTON	600463	BARTON WAYNESBURG	39	5
NEW BETHLEHEM	600466	FAIRMONT.MT.SAVAGE REFRACTORY.	193	60
NEW BETHLEHEM	600467	OAKRIDGE	104	60
NEW BETHLEHEM	600469	CLAIRION ROAD HAWTHRONE	181	5
NEW BETHLEHEM	600471	KOLLERSBURG ROAD OAKLAND	90	10
NEW BETHLEHEM	600472	VAULT WORKS OAKLAND	152	10
NEW BETHLEHEM	600473	SEMAN S BETHLEHEM	111	10
NEW BETHLEHEM	600475	BLACKWELL N BETHLEHEM	58	60
NEW BETHLEHEM	600476	SMITH HAWTHRONE	160	5
WASHINGTON	600478	GARDENER FARM	171	50
NEW BETHLEHEM	600479	PLEASANT HILLS	239	50
NEW BETHLEHEM	600480	MAPLE GROVE	61	50
NEW BETHLEHEM	600482	COTTAGE HILL NEW BETHLEHEM	95	60
WASHINGTON	600484	WEST MIDDLETOWN	110	50
WASHINGTON	600486	ROUTE 22	79	50
WASHINGTON	600492	THOMAS	146	100
WASHINGTON	600493	MERCHANT FARM	89	100
WASHINGTON	600494	BULGER	135	75
WASHINGTON	600495	CROSS CREEK	86	50

EXHIBIT 10.2 A
CPA DIRECT TRANSMISSION SUPPLY POINTS
COLUMBIA GAS TRANSMISSION SUPPLY POINTS UNLESS OTHERWISE NOTED

<u>CPA MARKET</u>		<u>SUPPLY PT (SCHEMATIC ID)</u>	<u>CAPACITY</u> <u>Dth/Day</u>	<u>PRESSURE</u> <u>PSIG</u>
WASHINGTON	600498	SPARTA	13	50
WASHINGTON	600499	WAYNESBURG C S YARD	65	25
WASHINGTON	600502	RODGERSVILLE	123	5
WASHINGTON	600503	SUGAR RUN	116	50
WASHINGTON	600505	HICKORY	192	100
ROCHESTER	600506	MCCALISTER CROSSROADS	206	75
WASHINGTON	600508	SCENERY HILL EAST	32	100
UNIONTOWN	600509	VICTORY HILL	163	75
UNIONTOWN	600510	CENTERVILLE	181	75
UNIONTOWN	600513	MORRIS CROSSROADS	92	150
WASHINGTON	600516	WINDRIDGE	110	5
WASHINGTON	600519	LAIRD FARM	70	75
WASHINGTON	600530	EIGHTY FOUR	250	100
EMLENTON	600531	WEST SUNBURY	117	100
WASHINGTON	600535	SCENERY HILL WEST	132	100
EMLENTON	602280	F R BARTOE-CODY	0	0
UNIONTOWN	602281	N A BATYKEFER-WOODWARD	0	0
WASHINGTON	602405	FORDYCE-WILSON	0	0
UNIONTOWN	602484	C R LOWSTUTER-BERRYMAN	0	0
ROCHESTER	602525	PEOPLES NATURAL BAER	0	0
EMLENTON	602598	R R WALKER-MCANALLEN	0	0
GREENCASTLE	603308	MERCERSBURG	1,200	140
ROCHESTER	604062	NIXON FARM	9,784	150
WASHINGTON	604583	WESTLAND	132	100
BRADFORD	604745	HIGHLAND. WARREN LINE D-4005	50	150
UNIONTOWN	617891	FILIPS WELL NO. 582	0	0
ROCHESTER	618370	SLIPPERY ROCK REQUIREMENTS	1,600	75
WASHINGTON	618774	GRAYSVILLE	146	5
ROCHESTER	619688	MONACA	24,298	200
UNIONTOWN	619856	PRODUCTION CHECK METER&CPA SAL	0	0
ROCHESTER	620184	CRESTMONT VILLAGE	336	100
BRADFORD	620746	MT ALTA,LINE 4226	137	75
ROCHESTER	630212	KANE HEIGHTS	240	100
YORK	630930	DILLSBURG CPA	500	300
WASHINGTON	634428	BURNSVILLE	49	75
UNIONTOWN	635710	CPA-REDD FARM	5,000	75
NEW BETHLEHEM	639213	SINCLAIR S BETHLEHEM REPLACE	142	35
ROCHESTER	640029	WASHINGTON MEADOWLANDS TROTTI	1,828	200
ROCHESTER	640299	ELLWOOD CITY 2	5,500	200
YORK	640464	CPA BERMUDIAN	600	400

EXHIBIT 10.2 A
CPA DIRECT TRANSMISSION SUPPLY POINTS
COLUMBIA GAS TRANSMISSION SUPPLY POINTS UNLESS OTHERWISE NOTED

<u>CPA MARKET</u>		<u>SUPPLY PT (SCHEMATIC ID)</u>	<u>CAPACITY</u>	<u>PRESSURE</u>
			<u>Dth/Day</u>	<u>PSIG</u>
YORK	640478	CPA-EISERHOWER FARM	55	165
EMLENTON	640549	HETRICK ROAD	0	0
NEW BETHLEHEM	642758	PENNS STATION	0	0
EMLENTON	642788	CALUMET KARNS CITY	145	0
YORK	642857	VILLA VISTA	375	300
NEW BETHLEHEM	643028	CPA-KNOX EMLENTON	3,313	110
WASHINGTON	643031	ROBINSON RUN ROAD	200	100
ROCHESTER	643083	BEATTY FARM	453	150
ROCHESTER	643152	ROBINSON HIGHWAY	291	80
ROCHESTER	643213	HIGHLAND ROCHESTER	4,140	200
NEW BETHLEHEM	643391	SPAULDING ROAD-CLYMER	970	60
GREENCASTLE	648599	COLONIAL DRIVE	125	75
GREENCASTLE	648703	GRANITE STATION RD.	270	75

EXHIBIT 10.2 B
CPA DUAL PURPOSE SUPPLY POINTS
COLUMBIA GAS TRANSMISSION SUPPLY POINTS UNLESS OTHERWISE NOTED

CPA MARKET	SUPPLY PT (SCHEMATIC ID)	CAPACITY	PRESSURE
		Dth/Day	PSIG
TEXAS EASTERN TRANS. LINE	72942	1,200	*
TCO PIPELINE	600284	1,849	100
TCO PIPELINE	600285	100	90
TCO PIPELINE	600287	0	60
HUPP FARM - INDUSTRIAL PARK	600289	62	150
TCO PIPELINE	600291	63	100
TCO PIPELINE	600292	18	90
TCO PIPELINE	600293	11,737	225
TCO PIPELINE	600294	400	90
TCO PIPELINE	600295	1,031	100
PITT METALS - SR980	600296	50	75
ORRTANNA	600297	71	90
TCO PIPELINE	600616	11	20
PENN HILLS	600637	41	75
TCO PIPELINE	600646	17	75
TCO PIPELINE	600933	21	60
TCO PIPELINE	600945	18	5
TCO PIPELINE	600996	154	50
TCO PIPELINE	601046	26	30
TCO PIPELINE	601083	84	5
TCO PIPELINE	601162	21	5
TCO PIPELINE	601251	77	5
TCO PIPELINE	601273	105	50
LUZERNE TWP - ELEM. SCHOOL	601275	44	5
TCO PIPELINE	601335	143	150
GLADHILL	601476	51	90
TCO PIPELINE	601493	183	90
TCO PIPELINE	601511	684	90
TCO PIPELINE	603124	12	100
DENORA - HERCULES POWDER - D	603295	200	75
CLAD METALS - SR519	603296	83	100
TCO PIPELINE	603304	444	50
LONE PITT	603311	15	100
DENORA - HERCULES POWDER - D	603323	74	75
TCO PIPELINE	604339	16	90
TCO PIPELINE	604246	0	75
HUPP FARM - INDUSTRIAL PARK	604247	0	200
TCO PIPELINE	604339	16	90

EXHIBIT 10.2 B
CPA DUAL PURPOSE SUPPLY POINTS
COLUMBIA GAS TRANSMISSION SUPPLY POINTS UNLESS OTHERWISE NOTED

<u>CPA MARKET</u>	<u>SUPPLY PT (SCHEMATIC ID)</u>	<u>CAPACITY</u> <u>Dth/Day</u>	<u>PRESSURE</u> <u>PSIG</u>
INDIANA CO. - INDUSTRIAL PARK	604394	95	265
TCO PIPELINE	604420	5	50
TCO PIPELINE	604502	102	100
TCO PIPELINE	604540	50	100
TCO PIPELINE	614446	101	100
HUPP FARM - INDUSTRIAL PARK	614465 (29)	0	200
TCO PIPELINE	614624	0	300
TCO PIPELINE	614635	392	450
TCO PIPELINE	614666	1,394	620
TCO PIPELINE	630310	0	*
CENTRAL GREENE SCHOOLS	634498	10	*
TARCO	635239	0	100
PENN DOT	640519	12	20
KEYSTONE LIME	642997	15	75
TCO PIPELINE	643009	100	500
TCO PIPELINE	645180	0	*
TCO PIPELINE	645561	0	*
MENALLEN TWP - UPPER MIDDLET	645819	0	*
TCO PIPELINE	645872	0	*
CENTRAL GREENE SCHOOLS	647605	50	5
JERR-DAN CORP	648084	0	0
TCO PIPELINE	648785	0	*
TCO PIPELINE	648868	1	75

EXHIBIT 10.4
CPA STORAGE CONTRACTS - CITY GATE QUANTITIES

<u>TRANSMISSION PIPELINE</u>	<u>RATE SCHEDULE</u>	<u>STORAGE QUANTITY DTH</u>	<u>MAXIMUM WITHDRAWAL DTH/DAY</u>	<u>MAXIMUM INJECTION DTH/DAY</u>
COLUMBIA GAS TRANSMISSION	FSS	21,948,692	395,714	175,590
EQUITRANS	115SS	2,000,000	19,130	10,000
EASTERN GAS TRANSMISSION & STORAGE	GSS	2,111,176	28,800	11,730
NATIONAL FUEL	ESS	267,143	2,429	1,571

EXHIBIT 10.5
CPA DIRECT TRANSMISSION SUPPLY POINTS
SUPPLY POINTS SATISFYING THE 5% CONDITION
COLUMBIA GAS TRANSMISSION SUPPLY POINT UNLESS OTHERWISE NOTED

<u>CPA MARKET</u>		<u>POD</u>	<u>SUPPLY PT (SCHEMATIC ID)</u>	<u>CAPACITY</u> <u>Dth/Day</u>	<u>PRESSURE</u> <u>PSIG</u>
WASHINGTON	✓	600233	TANNEHILL (22)	37,622	300
YORK	✓	600063	EMIGSVILLE (9)	30,668	550
ROCHESTER	✓	535317	SPARTAN (24)	28,745	*
YORK	✓	600054	NORTH YORK (8)	27,871	175
YORK	✓	600064	ADMIRE (10)	25,924	300
STATE COLLEGE	✓	21305	PLEASANT GAP (25)	15,669	*

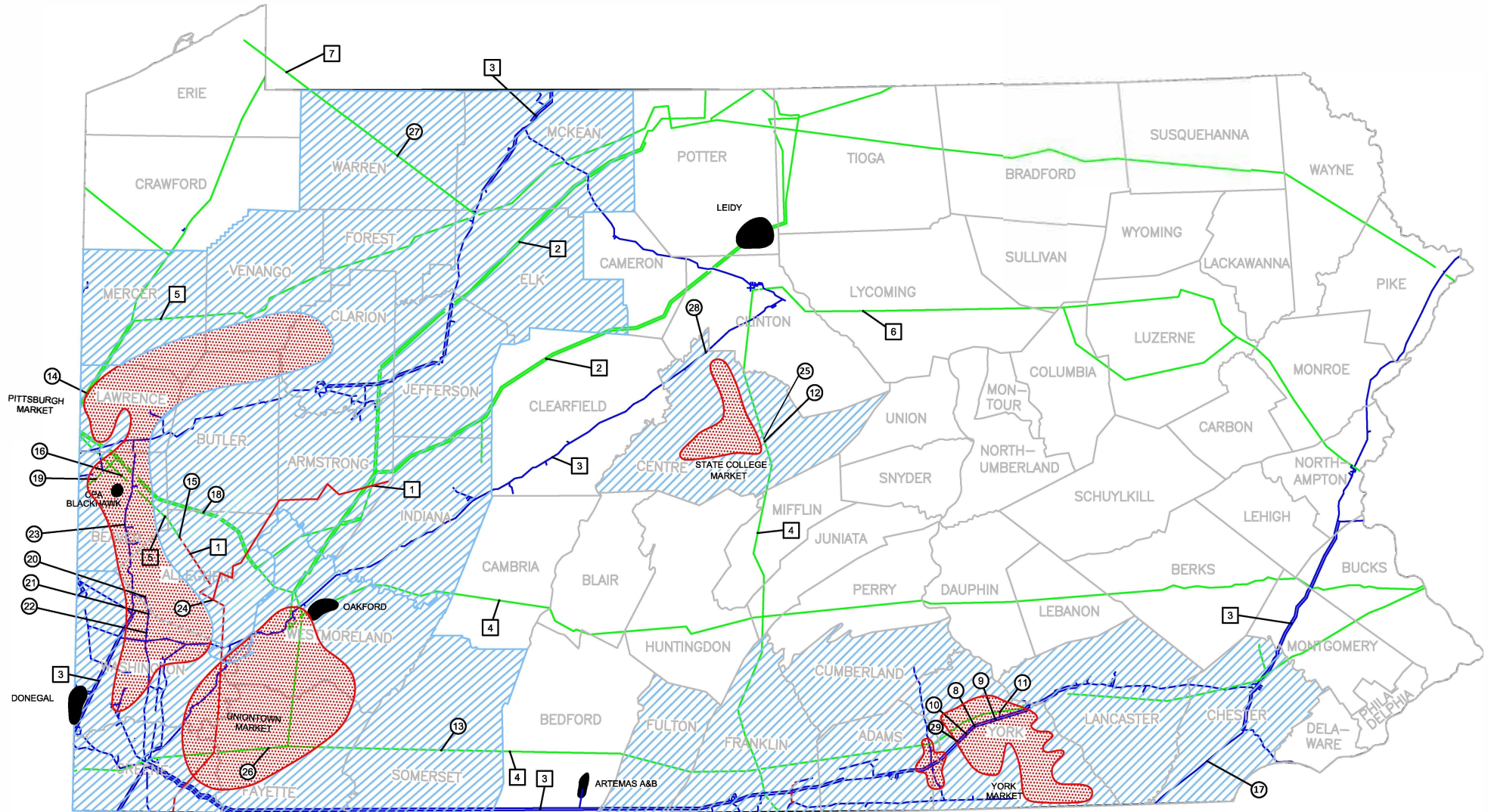
* PRESSURES THAT MAY EXIST IN THE PIPELINE FROM TIME TO TIME.

EXHIBIT 10.6
CPA CUSTOMERS SATISFYING THE 5% CONDITION

<u>CPA MARKET</u>		<u>SUPPLY PT (SCHEMATIC ID)</u>	<u>CAPACITY</u> <u>Dth/Day</u>	<u>PRESSURE</u> <u>PSIG</u>
PIXELLE SPECIALITES (GLATFELTER)		643009 (29)	12,495	500
CLEVELAND CLIFF (LUKENS STEEL)		600293 (17)	6,454	225

COLUMBIA GAS OF PENNSYLVANIA, INC.

PIPELINE INTERCONNECTS, SUPPLY POINTS AND STORAGE LOCATIONS



TRANSMISSION PIPELINES

1	Equitrans Gas Transmission (EQ)
2	Eastern Gas Transmission & Storage (EGT&S)
3	Columbia Gas Transmission (TCO)
4	Texas Eastern Transmission (TET)
5	Tennessee Gas Pipeline (TGP)
6	Transcontinental Gas Pipeline (TRANSCO)
7	National Fuel Gas Supply (NFG)

MAJOR INTERCONNECTS SERVING PA

8	(TCO) North York	16	(TGP) Koppel	24	(EQ) Spartan
9	(TCO) Emigsville	17	Cleveland Cliffs	25	(EGT&S) Pleasant Gap
10	(TCO) Admire	18	(EGT&S) Warrendale	26	(TET) Uniontown
11	(TET) Emigsville	19	(EGT&S) Darlington	27	(NFG) Warren
12	(TET) Pleasant Gap	20	(TCO) McCandless	28	(TCO) Snowshoe
13	(TET) Rockwood	21	(TCO) Cecil Greentree	29	Pixelle Specialties (Glatfelter)
14	(TGP) New Castle	22	(TCO) Tannehill		
15	(TGP) Bradford Woods	23	(TCO) Ambridge		

LEGEND

- CPA Service Areas
- CPA Major Markets
- Storage Fields

YORK

Exhibit 10.3 A

* Summary *
* ERX Map *

Temperature 31 °F

From 2/11/2026 7:35:18.

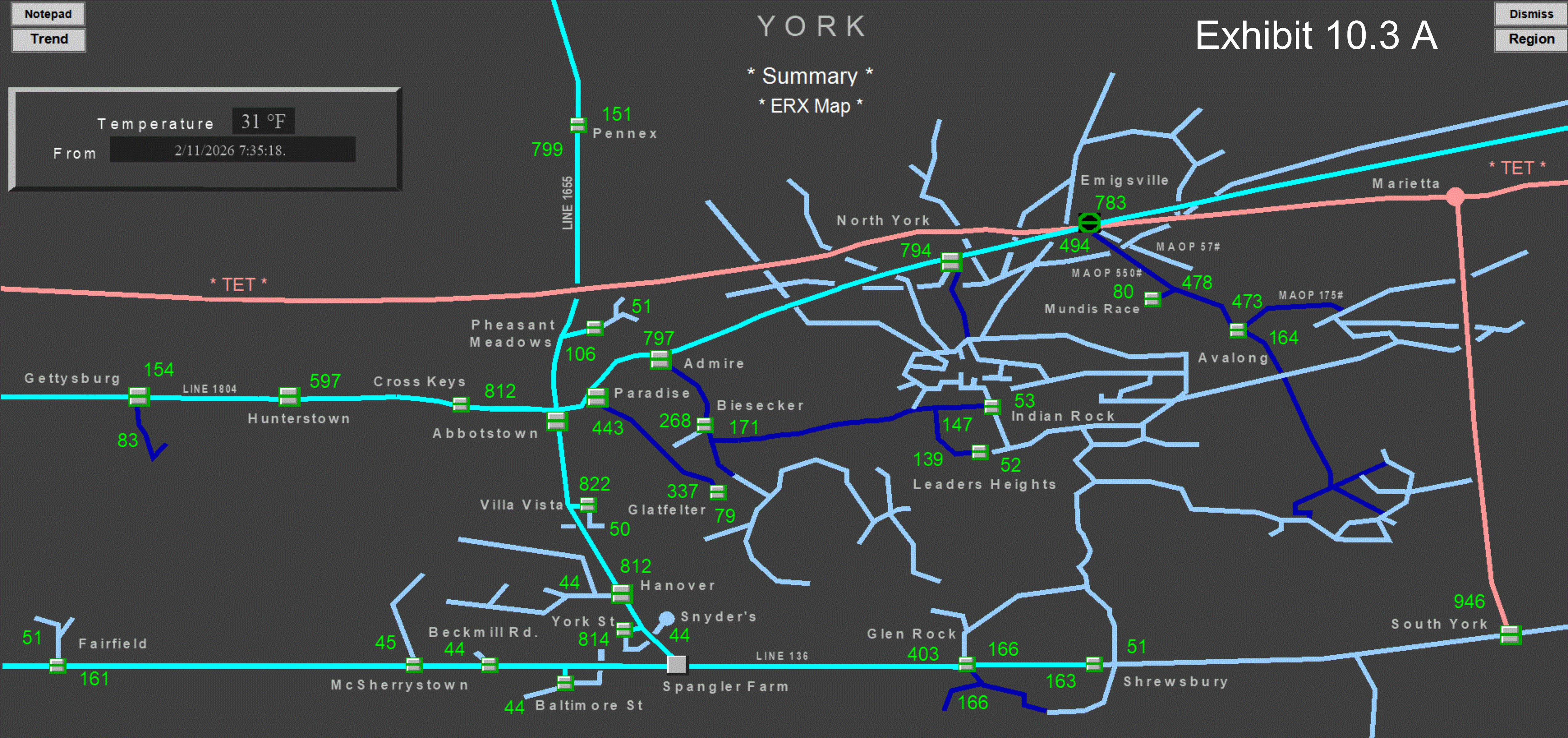


Exhibit 10.3 B

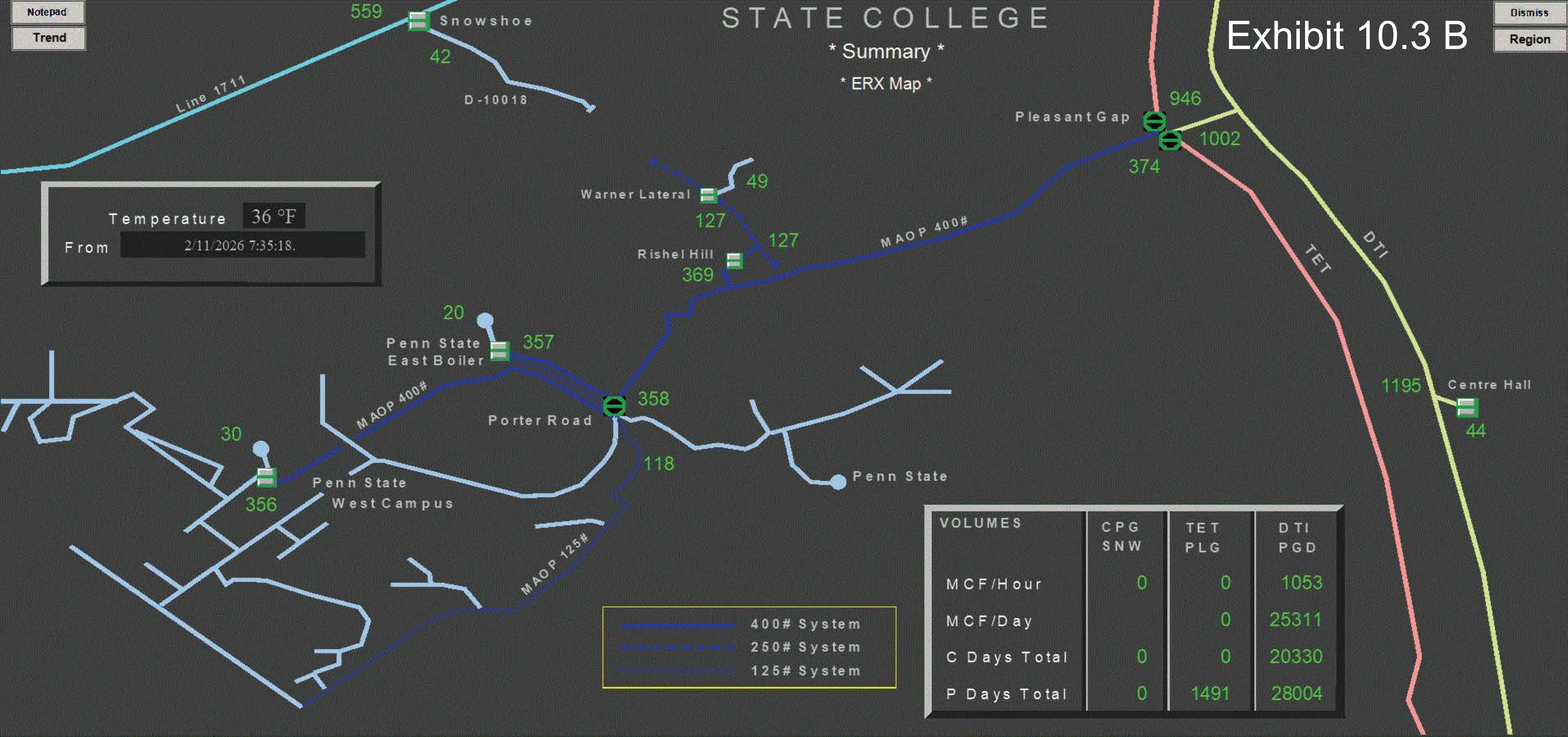
STATE COLLEGE

* Summary *

* ERX Map *

Temperature 36 °F

From 2/11/2026 7:35:18.



400# System

250# System

125# System

VOLUMES	CPG SNW	TET PLG	DTI PGD
MCF/Hour	0	0	1053
MCF/Day		0	25311
C Days Total	0	0	20330
P Days Total	0	1491	28004

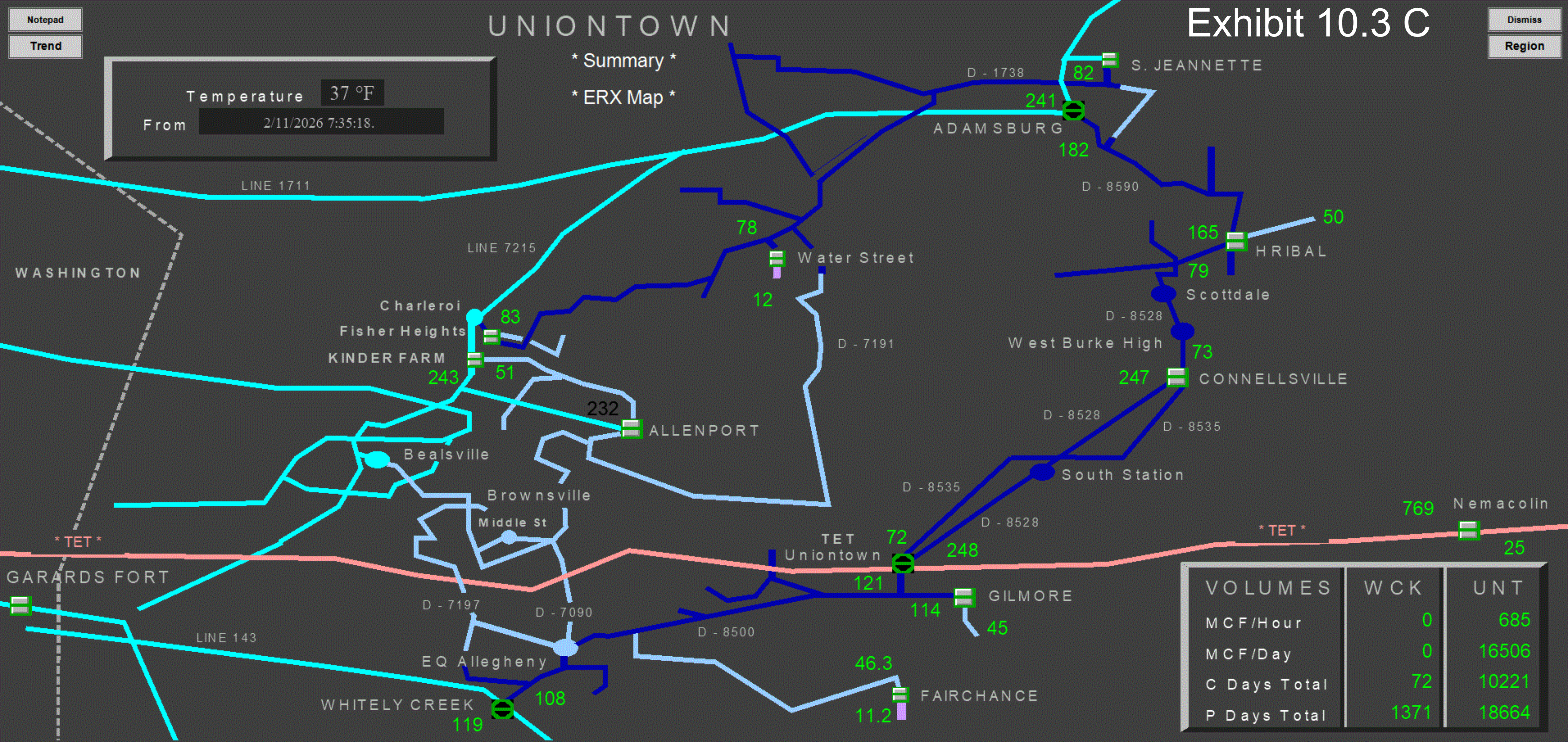
Trend

* Summary *

* ERX Map *

Temperature 37 °F

From 2/11/2026 7:35:18.



VOLUMES	WCK	UNT
MCF/Hour	0	685
MCF/Day	0	16506
C Days Total	72	10221
P Days Total	1371	18664

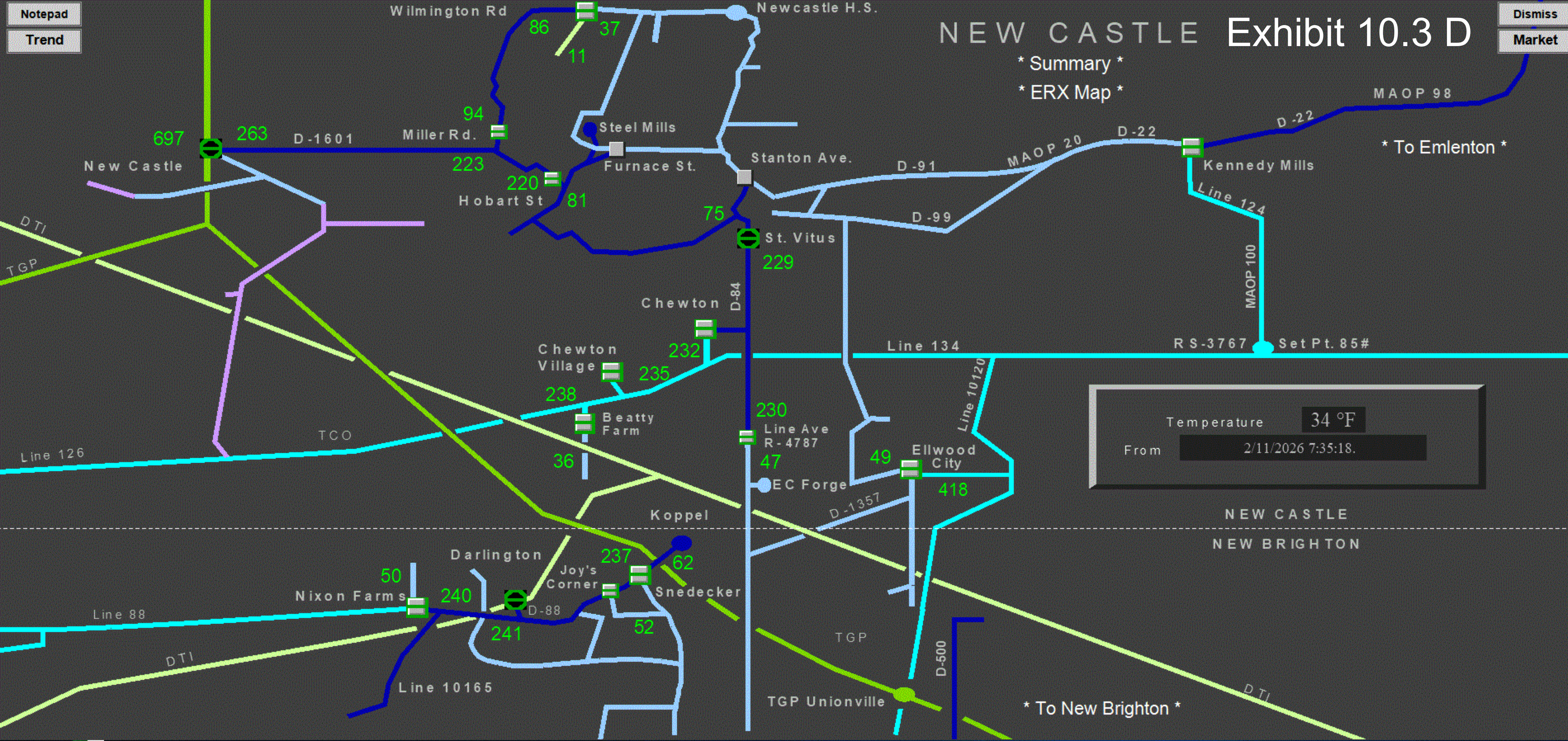
NEW CASTLE Exhibit 10.3 D

* Summary *

* ERX Map *

MAOP 98

* To Emlenton *



Region

PNG

Temperature 34 °F

From 2/11/2026 7:35:18.

From 2/11/2026 7:35:18.

DTI

* ERX Map *

VOLUMES	CPG / LCK	CNG / WDL	TGP / BFD
MCF/Hour	32	151	378
MCF/Day	768	3626	9081
C Days Total	161	2681	6151
P Days Total	924	5350	8144

*** To Bethel Park ***

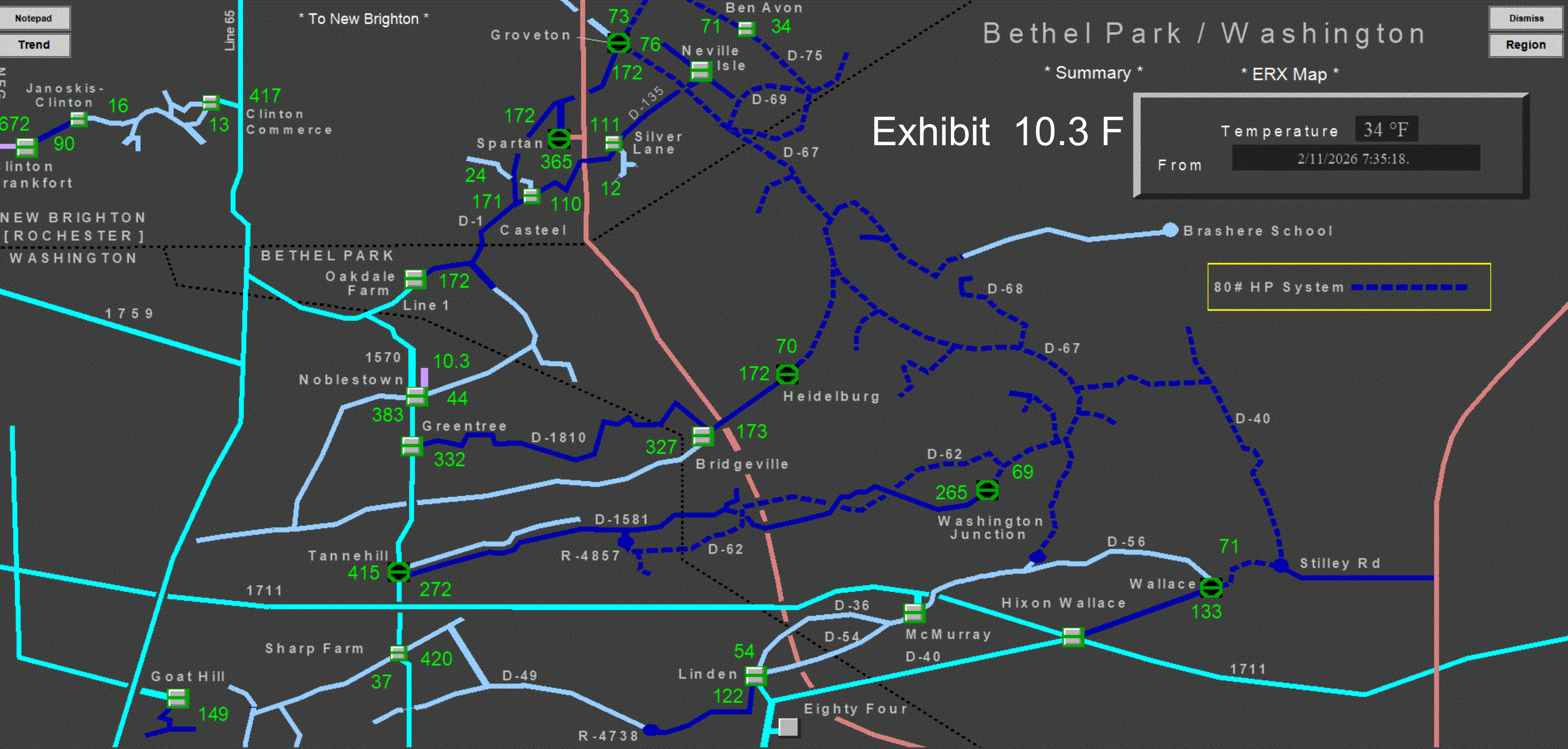
Casteel
171

Exhibit 10.3 F

* ERX Map *

From 2/11/2026 7:35:18.

80# HP System



§53.64(c)(11) If any rate structure or rate allocation changes are to be proposed, a detailed explanation of each proposal, reasons therefore, number of customers affected, net effect on each customer class, and how the change relates to or is justified by changes in gas costs proposed in the Section 1307(f) tariff filing. Explain how gas supply, transportation and storage capacity costs are allocated to customers which are primarily non-heating, interruptible or transportation customers.

Response:

Columbia has not proposed any rate structure or rate allocation changes in this filing.

§53.64(c)(12) A schedule depicting the most recent 5-year consecutive 3-day peak data by customer class (or other historic peak day data used for system planning), daily volumetric throughput by customer class (including end-user transportation throughput), gas interruptions and high, low and average temperature during each day.

Response:

Sheet 2 shows the actual total daily throughput for a three-day consecutive period in each of the most recent five winter seasons with estimated use by customer class also included. As explained in a footnote, all five Winter Seasons had reductions in the Company's non-firm banking and balancing service on the given dates. For Winter Season 2021/2022, peak day occurred on January 26, 2022, while the coincidental three-day peak occurred earlier, from January 20, 2022 to January 22, 2022.

Columbia Gas of Pennsylvania																
Maximum Coincident Three Day Peak Period Quantities in Dth/Day																
	Winter Season 2024 - 2025			Winter Season 2023 - 2024			Winter Season 2022 - 2023			Winter Season 2021 - 2022				Winter Season 2020 - 2021		
	1/21/2025	1/22/2025	1/23/2025	1/15/2024	1/16/2024	1/17/2024	12/23/2022	12/24/2022	12/25/2022	1/26/2022	1/20/2022	1/21/2022	1/22/2022	1/28/2021	1/29/2021	1/30/2021
	Monday	Tuesday	Wednesday	Monday	Tuesday	Wednesday	Friday	Saturday	Sunday	Wednesday	Thursday	Friday	Saturday	Thursday	Friday	Saturday
Temperature	°F	°F	°F	°F	°F	°F	°F	°F	°F	°F	°F	°F	°F	°F	°F	°F
Average	5	10	21	20	14	20	1	10	14	11	18	11	22	22	20	28
High	14	16	26	23	20	24	13	14	17	21	26	21	26	26	27	32
Low	-8	1	13	16	10	11	-2	3	10	2	10	1	11	19	13	21
Residential	380,942	357,686	291,291	283,259	326,965	312,064	400,207	366,584	324,375	332,788	294,328	325,247	274,584	289,062	288,347	230,496
Commercial	223,728	210,070	171,076	173,610	200,398	191,265	245,288	224,681	198,810	203,967	180,394	199,345	168,294	169,767	169,347	135,371
Industrial	93,213	93,808	90,367	84,442	88,720	94,143	66,112	58,392	55,388	91,187	91,379	86,423	69,499	77,878	67,689	56,401
Total Retail and Transportation	697,883	661,563	552,734	541,311	616,083	597,472	711,607	649,657	578,573	627,942	566,101	611,015	512,377	536,707	525,383	422,268
Company Use	784	784	784	920	920	920	738	738	738	1,310	1,310	1,310	1,310	620	620	620
Unaccounted For	1,211	1,211	1,211	1,107	1,107	1,107	811	811	811	1,521	1,521	1,521	1,521	1,833	1,833	1,833
Total Requirements	699,878	663,558	554,729	543,338	618,110	599,499	713,156	651,206	580,122	630,773	568,932	613,846	515,208	539,160	527,836	424,721

1/ Reduction in the Company's non-firm banking and balancing service occurred on all three dates.
For Winter 2021/22, peak day occurred on January 26, 2022; the coincidental three-day peak occurred from January 20, 2022 to January 22, 2022.

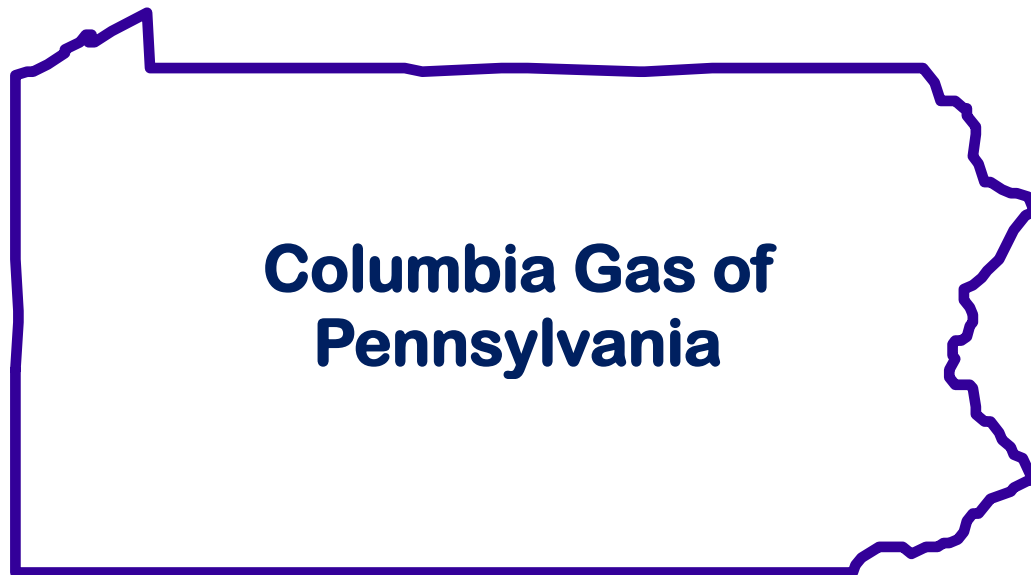
* Historical demands segregated by class are estimates since actual daily-metered quantities are not available for all customers.

§53.64(c)(13) Identification and support for any peak day methodology used to project future gas demands and studies supporting the validity of the methodology.

Response:

Exhibit 13 Attachment A is Columbia Gas of Pennsylvania's 2025 Design Day Forecast. This document describes CPA's Design Day Forecasting methodology in detail.

***2025 Design Day Forecast, 2025/26 – 2029/30
By Pipeline Scheduling Point (PSP)***



***Forecast Developed by
Energy Supply and Optimization***

COLUMBIA GAS OF PENNSYLVANIA

2025 DESIGN DAY FORECAST, 2025/26 – 2029/30

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COLUMBIA GAS OF PENNSYLVANIA

2025 DESIGN DAY FORECAST, 2025/26 – 2029/30

LIST OF SCHEDULES & Exhibits

Total Requirements

1. Firm and Total Requirements by Class, Service Type, Priority of Service and PSP
2. Commercial and Industrial Design Day Firm Obligation

Design Actual and Design Day Demand

3. Design Actual and Projected Firm Design Day Demand
4. Design Actual and Projected Total Design Day Demand

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5. Daily Measuring Report For January 2025
6. 2024/25 Starting Points: Coefficients and Design Demand Regressions
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Rate Schedule Requirements

9. 2025/26 Design Day Requirements by Rate Schedule

Three Day Peak

10. Historical Maximum Coincident Three Day Peak

Monthly Maximum and Minimum Day Demand

11. Monthly Maximum Day Conditions With Corresponding Demand
12. Monthly Minimum Demand

Design Day Conditions

- Exhibit A Design Day Conditions
- Exhibit B Calculation of Design Prior Day Temperature
- Exhibit C Calculation of Design Current Day Wind Speed
- Exhibit D 90% Probability Date of Design Temperature Occurrence
- Exhibit E Winter Historical Information

COLUMBIA GAS OF PENNSYLVANIA

2025 DESIGN DAY FORECAST, 2025/26 – 2029/2030

I. Introduction

The 2025 Design Day Forecast (DDF) for Columbia Gas of Pennsylvania (CPA or Company) as developed by the NiSource Energy Supply and Optimization Group, represents the official estimate of CPA's Design Day Demand for each of the winters 2025/26 through 2029/30. The DDF is a key-planning tool for CPA in the design of its design day supply/capacity portfolio. It is also critical to day-to-day operations since it serves as the foundation for CPA's daily demand forecasts. As a result, it is imperative that CPA quantify the firm and total demand expected at CPA's Design Day Conditions to ensure continuous, reliable, and economic service to its customers over the term of the forecast.

The projected Design Day Demand quantities contained within are based on CPA's Design Day Conditions, which consist of the Design Current Day Temperature, Design Prior Day Temperature, and Design Current Day Wind Speed, that are assumed to occur on a weekday. These conditions, as discussed in Section III and shown in the Appendix (see **Exhibit A** of the Appendix, at the back of the document), are incorporated in IBM SPSS statistics software to generate predictive equations for CPA's DDF. The resultant forecast provides Design Day Demand estimates by:

- 1) Revenue Class: Residential, Commercial, Industrial, and "Other",
- 2) Priority of Service: Firm and Non-Firm,
- 3) Type of Service: Sales, Choice, and Transportation, and
- 4) Pipeline Scheduling Point (PSP), as designated by CPA's supplying pipelines.

In addition to the forecasts of Design Day Demand, the DDF also provides each month's estimated daily maximum and minimum demands that may be factored into CPA's supply planning and daily operational processes.

For technical details pertaining to the development of the forecast, including statistical methods used and development of design conditions, please refer to the Appendix, at the end of this document.

II. Executive Summary

The DDF provides a projection of firm and non-firm demand expected to occur at CPA's Design Day Conditions for each of the next five years ending with the 2029-2030 winter. The process behind the

development of CPA's 2025 DDF is consistent with that used for CPA's 2024 DDF. The 2025 DDF Design Day Demand includes the following adjustment:

- **Adjustments for Projected Large Customer Relations (LCR) Customers**

The forecast of CPA's non-firm customer demand has given consideration to the current projection of expected new customer load developed by NiSource's Large Customer Relations group.

Table 1 provides a breakdown of forecast quantities by service priority (firm and non-firm). For supply planning purposes, the demand of transportation customers not served under the Company's Standby Service or Elective Balancing Service (EBS), is considered to be non-firm. All remaining demand is considered to be firm and would include CPA's firm obligation to transportation customers who have contracted for Standby Service or EBS.

Table 1 Columbia Gas of Pennsylvania 2025 Design Day Forecast Quantities in MDth									
Winter	Firm				Non-Firm	Total Demand	Additional Firm Obligation		Total Firm Obligation
	Sales	Choice	Other	Total			Standby	EBS	
	(1)	(2)	(3)	(4)=(1 thru 3)	(5)	(6)=(4+5)	(7)	(8)	(9)=(4+7+8)
2024/25	494.7	121.9	2.1	618.7	197.8	816.5	5.4	12.5	636.6
2025/26	502.8	119.1	2.1	624.0	196.6	820.6	5.8	12.8	642.6
2026/27	508.7	117.2	2.1	628.0	196.1	824.1	5.8	12.8	646.6
2027/28	512.3	115.5	2.1	629.9	197.5	827.4	5.8	12.8	648.5
2028/29	516.2	113.7	2.1	632.0	198.0	830.0	5.8	12.8	650.6
2029/30	519.8	111.9	2.1	633.8	198.6	832.4	5.8	12.8	652.4
CAG 2025/26 - 2029/30				0.4%	0.3%	0.4%			0.4%

Schedule 1 presents the 2025 DDF in more detail, identifying the forecast by customer class, segregated by Pipeline Scheduling Point (PSP) as well as by priority of service.

The growth rates shown in Table 1 are for CPA in total. **Schedule 1** provides the same information by Pipeline Scheduling Point (PSP) as well as by priority of service.

The Choice firm demand estimate is derived from data contained in the Company's AFP 2026 Gas Estimate, and the quantities above reflect the Design Day Demand for Choice customers. On **Schedule 2**, CPA's firm service obligations to commercial and industrial customers, inclusive of Standby and EBS Obligations, are identified by PSP.

Schedule 3 provides tabular and graphical trends related to firm demand, based on historic "Design Actual" Demands. The Design Actual Demand contained in Column 1 represents Energy Supply and Optimization's calculation of what the Design Day Demand would equate to for a given historical winter season (2005/06 through 2024/25) had Design Day Conditions been experienced. The Design Actual

Demand serves as the basis for the forecasts of CPA's future Design Day Demand as presented in Column 2, as more fully explained in Section III E - Design Day Forecast. The forecast shows an increase in demand in response to an increase in number of customers. In the forecast period, the number of customers is projected to increase by 1,340 per year. Column 3 reflects the adjustment to firm demand based on an increase attributable to contracted Standby/EBS Service. The Total Firm Obligation (sum of Column 2 and Column 3) is shown in Column 4.

Schedule 4 parallels **Schedule 3**, with Columbia's **Total** Design Day Demand.

III. 2025 DDF Development

Columbia's Design Day Forecast uses two linear regression-based models to develop a forecast of Columbia's expected Design Day Demand for each of its eight PSPs. The first linear regression-based model is used to determine Design Actual Demand for each historical winter season. The second regression model is based on an analysis of the Design Actual Demand and determines the Design Day Forecast.

The process is described in sections A through H.

A. Obtaining Actual Total Daily Demand

The first step in the preparation of the DDF is to obtain actual total daily demand that was observed in the months of December through February for the prior heating seasons. Energy Supply and Optimization derives the actual total daily demand by accumulating daily supply data from all sources. Based on twelve months ending December 2024, CPA has 98% of its total deliveries measured on a daily basis. The deliveries that are monthly read are allocated to daily volumes using a base load / heat load allocation process. The total daily volume for every point of delivery (POD) is then summarized to produce the actual total daily demand for each PSP.

B. Obtaining Non-Firm Customer Daily Demand

The second step is the calculation of the daily demand for CPA's industrial and commercial customers receiving services from the company on a non-firm basis. As shown on **Schedule 5**, approximately 80% of total non-firm customer demand is subject to daily measurement. The percentages on **Schedule 5** are based on the actual January 2025 throughput for all such customers. For non-firm customers without daily read capability, CPA estimates their daily consumption using a base load / heat load allocation process. The non-firm quantities are summarized to produce total non-firm deliveries by PSP.

C. Calculation of Daily Firm Demand

Daily Firm Demand is calculated at the PSP level by subtracting the daily non-firm customer (industrial and commercial) demand, as described above, from the actual total daily demand. The resultant daily demand is considered to be firm customer demand, for supply planning purposes, and is utilized in the regression process described below.

As discussed in the Executive Summary section, CPA has additional firm obligations of 17.9 MDth under its Standby Service contracts and EBS contracts with transportation customers for 2024-25. The forecast period beginning with heating season 2025-26 shows the new contract level of 18.6 MDth. **Schedule 2** provides a breakdown of Standby Service and EBS quantities by revenue class and PSP.

D. Design Actual Demand

A linear regression-based model is used to determine, the “Design Actual Demand” for each historical winter season for Firm Demand, Industrial Non-Firm Demand and Commercial Non-Firm Demand. During the process the actual daily demand for the months of December through February for the past two heating seasons are regressed against four potential explanatory variables for all days and Cold Days (days having an average temperature of 30°F or colder). The potential explanatory variables are:

1. Current Day Temperature: the average daily temperature for the current day,
2. Prior Day Temperature: the average daily temperature for the prior day,
3. Wind Speed: the average daily wind speed for the current day, and
4. Day Type; weekday, weekends and holidays. The holidays are the period December 24th through January 1st, Martin Luther King Jr. Day, and President’s Day. New day types included this year, which apply to industrial and commercial demand are coefficients for Friday, Saturday and Sunday. Using SPSS, it was determined that in some instances, certain customers’ demand patterns are affected by the day of week. For example, some companies have reduced consumption or shut down starting Friday through Sunday. In these instances, special coefficients are needed to describe these customers’ consumption patterns.

For each of these explanatory variables Columbia has determined the associated Design Day Conditions, for each PSP, as discussed in the Appendix. The Design Day Type is considered to be a weekday.

Selection of the Design Actual Demand model will consist of explanatory variables targeting 95% significance and the best statistical results of the regressions. Three statistical tests are developed, R-Square, Durbin-Watson, and Root Mean Square Error (RMSE). An accepted model will have a high R-Square, a Durbin-Watson near 2.000 and a low RMSE. There are some special cases in which a Non-

Firm customer's data is so sporadic that a good linear regression is not possible. In these instances, with the new SPSS software, these customers were identified and, rather than using the traditional linear regression, a special analysis was performed that yielded the best estimate of demand based on a 95% confidence interval.

Schedule 6 summarizes the regression results and provides the coefficient of determination, R^2 for each PSP. The statistic R^2 is "the estimated proportion of the variance of Y (the demand) that can be attributed to its linear regression on X (the collection of explanatory variables)". (Snedecor and Cochran, Statistical Methods, Seventh Edition, page 181.) For those special Non-Firm customers in which an average estimate based on the 95% confidence interval was calculated, there are no statistical results; "95%" has been included in the column heading. Please see Section II in the Appendix, for details on how the regressions are made and what criteria are used in determining the regression coefficients.

Note that R^2 for the Firm Demand component typically exceeds R^2 for the Industrial demand components. The higher R^2 for Firm Demand indicates that the explanatory variables included in the model account for a high proportion of the day-to-day variation in demand. The lower R^2 for the industrial models indicates that additional variables not included in the models affect demand. For example, day-to-day production / operations, pricing of alternative fuels may affect industrial demand.

In some PSPs the models have missing coefficients. A missing coefficient indicates that the associated variable does not affect demand with 95 percent confidence. In order to affect demand with 95 percent confidence, an explanatory variable must have an estimated regression coefficient, which is large compared to its standard error. In statistical terms, the probability of obtaining such a large estimated coefficient is less than 5 percent if the true coefficient is zero.

The day type variable includes both holiday and weekend demand impacts relative to weekdays. If weekend is found to be a valid explanatory variable, then holiday will have at least the same value as a weekend or may be greater. For Non-Firm (Industrial or Commercial), when applicable, the Friday, Saturday and/or Sunday variables would impact demand. On days when applicable, these day type variables reduce the intercept by the amount shown. Since the forecast is based on weekday, these variables do not impact the Design Day Demand.

Using PSP 25E-25 (Lancaster) (Schedule 6, Page 1) as an example, the Daily Firm Demand model includes all four explanatory variables. As shown in **Table 2** the 2024/25 Design Actual Demand for firm customers is 171,496 Dth and the equation is:

$$\begin{aligned} \text{Daily Firm Demand in Dth} &= \text{Intercept} + \text{Temperature Coefficient} * \text{Current Day Temperature} \\ &\quad + \text{Prior Day Temperature Coefficient} * \text{Prior Day Temperature,} \\ &\quad + \text{Wind Speed Coefficient} * \text{Wind Speed,} \\ &\quad + \text{Day Type coefficient.} \end{aligned}$$

Table 2 Columbia Gas of Pennsylvania Use of the Regression Coefficients to Determine 2024/25 Design Actual Demand Example: System Firm Demand for PSP 25E-25 (Lancaster)					
Explanatory Variable (1)	Regression Coefficient Value (2)	Units (3)	Design Value of the Explanatory Variable Value (4)	Units (5)	Product Dth (6) = (2) * (4)
Intercept	167,496.90	DTh	1	--	167,497
Temperature	(2,383.90)	DTh/Deg	1	Deg	(2,384)
Prior Day Temp.	(523.36)	DTh/Deg	9	Deg	(4,710)
Wind Speed	924.47	DTh/ MPH	12	MPH	11,094
Day Type:					
Holiday	(2,732.84)	DTh	0	--	0
Weekend	(2,732.84)	DTh	0	--	0
2024/25 Design Actual					171,496
Additional Firm Obligations 2024/25					
Standby Service	1,554.00	DTh	1	--	1,554
EBS	5,216.45	DTh	1	--	5,216
Subtotal					6,770
2024/25 PSP 17-15 Design Actual Firm Obligation:					178,266

Since this PSP has Standby Service and EBS agreements, these obligations need to be added to arrive at the Total Firm Obligation. During the 2024/25 heating season, PSP 25E-25 (Lancaster) had Standby and Elective Balancing obligations of 6,770 Dth. Table 2 shows the use of the coefficients to determine the PSP 25E-25 (Lancaster) 2024/25 Design Actual Firm Demand (the weekday firm daily demand that would be expected under Design Day Conditions) plus the Standby Service and EBS obligations. With this addition, PSP 25E-25 (Lancaster) had a Total Firm Obligation of 178,266 Dth at a Design Current Day Temperature of 1 degree, Design Prior Day Temperature of 9 degrees and Design Current Day Wind Speed of 12 MPH.

Schedule 6 shows for each PSP the 2024/25 Design Actual Demands, regression components, forecasted 2025/26 Design Day Demand, and the 2025/26 Standby Service and EBS obligations. Pages 9 through 12 of Schedule 6 show the Design Actuals, forecast and Standby Service/EBS obligations for the components that comprise PSP36 (National Fuel Warren, State College market, TCO only market and a design for the exchange volumes in PSP36).

E. Design Day Forecast

Historical Design Actual Demands for each PSP beginning with the 2005/06 winter are utilized as the basis for the regressions to determine the Design Day Forecast. The analysis at the PSP level is needed for planning purposes and allows for identifying variances in customer demand over the historical period studied. In the process, the impact on the annual Design Actual Demands of four variables is determined. Those variables are:

1. Customer count in the month of January,
2. Actual degree days in the months of December and January,
3. Actual winter period gas cost, and
4. Average Non-Farm Employment in the months of December through February.

These variables were considered in the analysis; a separate analysis was also made using the log of the variables. Both analyses consider an annual trend term to capture appliance efficiency effect on demand and customer demand usage behavior over time.

For log variables, the result generates a forecasted Log of UPC when the regression equation is applied to the forecast of these explanatory variables. The Log of UPC is converted to a UPC and applied to the forecasted January number of customers to arrive at a Design Day Demand. The forecast of January number of customers is derived from the Company's AFP 2026 Gas Estimate.

For the purpose of forecasting both firm and non-firm Design Day Demand, the gas cost is the forecasted January NYMEX Gas Monthly Price at Henry Hub (NGI Bidweek Prices). The prior year's gas price may also be tested as an explanatory variable in combination with other explanatory variables.

This year's forecast continued the use of employment to capture the effect of local economic factors on demand for natural gas. For the purpose of modeling firm and non-firm Design Day Demand, the non-farm employment is the average of monthly December, January, and February employment aggregated to the PSP level. Historical and forecasted employment values come from the 2025 IHS Global Insight County Forecast.

Schedule 7 shows the Firm Design Actual Demand and corresponding forecast for the five year period along with the explanatory variables, resultant statistics, and the number of historical winter periods of the selected model. A model is considered for acceptance when meeting an acceptable threshold of statistical results which include an adjusted R^2 above 0.6, an F-test of model significance resulting in 85% confidence, and explanatory variable coefficients taking the "expected" sign. The expected sign for customer count, degree-day, and non-farm employment is positive and the expected sign for an additional dollar in price is negative. If an acceptable model is not found the forecast reflects the average of the three most recent

Design Actual Demands. This year's forecast accepted all four explanatory variables in various combinations, depending on the PSP, which achieved the best statistical results.

The adjustments to the forecast are described in Section F.

F. Adjustments to Forecast

As addressed in Section II (Executive Summary) and in Section E above, additional analyses and adjustments were required to account for:

- ***Adjustments for Projected Large Customer Relations (LCR) Customers***

The forecast of CPA's non-firm customer demand has given consideration to the current projection of expected new customer load developed by NiSource's Large Customer Relations group. This includes customers flipping from tariff to GTS or vice versa. Firm demand has been adjusted accordingly in response to the non-firm flip.

- ***Smoothing Process For Design Forecast***

The forecast of CPA's firm customer demand for the first winter (2025/26) incorporates a smoothing process in all PSPs, which reflects the average of the 2024/25 historical firm Design Actual Demand and the 2026/27 projected firm Design Day Demand.

In addition to **Schedule 7** showing each PSP's firm Design Actual Demand and forecasted Firm Design Day Demand, the adjustments to the forecast described in Section F, are shown.

Schedule 8 relates to the non-firm analysis and parallels the process discussed above for Firm Demand, with two exceptions. First, as previously mentioned, the gas cost considered in forecasting non-firm demand is the January NYMEX price. Second, specified criteria are not considered. The schedule shows the non-firm demand and adjustments as described in Section F.

G. Design Day Demand by Revenue Class

The Firm and Non-Firm Design Actual Demands are used in the allocation process to determine Design Day Demand by revenue class. This is a multiple step process as explained below.

Four steps are performed to allocate firm customer demand. In **Step 1**, the annual and monthly forecasts reflected in CPA's Gas Estimate are used to calculate Company Use, and Unaccounted-For Gas. For the Design Day Forecast, Company Use quantities are calculated to be one-twentieth of the January

requirement from the AFP 2026 Gas Estimate. The Design Day Demand of Unaccounted for Gas is calculated to be 1/365th of the annual Unaccounted for Gas load from the AFP 2026 Gas Estimate. Like residential demand, Company Use, and Unaccounted for Gas are entirely firm; i.e., they contain no non-firm component. Since Company Use, and Unaccounted for Gas do not have a historical pattern, CPA projects this demand to remain constant.

In **Step 2**, Industrial Firm Sales is developed by regression analysis of the estimated daily industrial firm sales demand of the most recent winter (derived from monthly billing data for December 2024 through February 2025) against the gas-day average temperature.

In **Step 3**, the remainder of Firm Demand (Firm Demand less Industrial Firm Demand less Company Use, and Unaccounted-For Gas) is allocated to Residential and Firm Commercial based on the forecasted demands from the Gas Estimate, inclusive of Choice.

In **Step 4**, the Firm Demand is then further categorized between Sales and Choice. This split is derived from the inputs used in the development of CPA's AFP 2026 Gas Estimate and adjusted for the Choice eligibility of smaller transportation customers.

H. Results

The 2024/25 Design Actual Demands and five-year Design Day Forecast by revenue class and priority of service are summarized on **Schedule 1**. The forecast includes non-firm demand since it is vital for planning and operations to know potential total (firm and non-firm) demand under Design Day Conditions.

Schedule 9 provides a breakdown of customer demand for the first forecast year of the 2025 DDF by rate schedule. The allocation of the forecasted commercial and industrial Design Day Demand to the various firm rate schedules is based on the actual total demand for the month of January 2025, as accounted for by rate schedule. Non-Firm rate schedules allocation is based on the most recent peak day experienced. Both the Standby Service obligation and the EBS are reflected on this schedule.

IV. Historical Demands and Supplies

Schedule 10 shows the historic actual peak day demand and associated supply sources for the three consecutive winter days of greatest demand for each of the past four winter seasons. The demands shown represent total throughput, meaning the demand of all customers served by Columbia. The breakdown by revenue class is an estimate since actual daily-metered volumes are not available for all customers and is based on an analysis of billing data. The total demand represents the actual demand of all customers

predicated upon the total, measured supply quantities from all sources delivered to CPA for both sales and transportation customers. Also shown are the actual average temperatures, date, and day of week.

V. Monthly Maximum and Monthly Minimum Design Conditions and Demands

A. Monthly Maximum Conditions and Corresponding Demand

To serve CPA's planning needs, Monthly Maximum Conditions and associated Forecast Demand are included in the DDF. Monthly Maximum Conditions and Forecast Demand are shown on **Schedule 11**. For a description of how the monthly maximum design conditions and demand are determined, please refer to Section III of the Appendix at the end of this document.

B. Monthly Minimum Demand

The Monthly Minimum Demands, shown on **Schedule 12** are based on the analysis of daily demand that has occurred over the most recent five years for each month. The selection of five years of history is driven by the need to obtain as many observations of actual demand as possible for analysis, in determining Monthly Minimum Demand, recognizing use of more history may provide a result that is not reflective of current customer demand. The Monthly Minimum Demand is calculated to be the demand having a 10% probability of occurrence.

VI. Discussion: PSP 25-36 and Its Market Segments

A. Description of the Market Segments

Around June 2018, TCO's Snowshoe POD Station no longer supplied the State College market. Due to new pipeline/storage restrictions, it became necessary to identify the independent segments that supply PSP25-36 customers. The three supply sources upon which this market area's design forecast is based provide service to:

- (1) Customers in the State College market (supply from Texas Eastern Company Pleasant Gap, Eastern Gas Transmission and Storage Pleasant Gap and Eastern Gas Transmission and Storage Centre Hall measuring stations)
- (2) Customers in the National Fuel Gas Warren Market
- (3) Customers served by Columbia Gas Transmission (aka, TCO, a subsidiary of TC Energy) pipeline facilities.

The sum of these three market segments makes up the Firm and NonFirm requirements for PSP 25-36, starting with the 2018-19 Winter.

SCHEDULES

Schedule 1

Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30

Firm and Total Requirements by Class, Service Type, Priority of Service and Pipeline Scheduling Point
Demand Units are MDTN/Day

Residential				Commercial								Industrial								All Classes				Additional Firm Obligation		Total Firm Obligation
Winter	Sales	Choice	Grand Total	Firm			Non-Firm			Grand Total	Firm			Non-Firm			Grand Total	Other	Firm	Non-Firm	Total	Standby	EBS			
	Sales	Choice		Sales	Choice	Total	Transpt.	Sales	Total		Sales	Choice	Total	Transpt.	Sales	Total										
Total																										
2024/25	378.7	68.0	446.7	114.0	53.9	167.9	98.0	0.0	98.0	265.9	2.0	0.0	2.0	99.8	0.0	99.8	101.8	2.1	618.7	197.8	816.5	5.4	12.5			
2025/26	383.9	65.5	448.9	117.5	53.6	171.1	97.2	0.0	97.2	268.3	2.0	0.0	2.0	99.4	0.0	99.4	101.4	2.1	624.0	196.6	820.6	5.8	12.8			
2026/27	388.8	63.6	452.4	117.9	53.6	171.5	97.1	0.0	97.1	268.6	2.0	0.0	2.0	99.0	0.0	99.0	101.0	2.1	628.0	196.1	824.1	5.8	12.8			
2027/28	392.1	61.8	453.9	118.2	53.7	171.9	97.4	0.0	97.4	269.3	2.0	0.0	2.0	100.1	0.0	100.1	102.1	2.1	629.9	197.5	827.4	5.8	12.8			
2028/29	395.5	60.0	455.5	118.7	53.7	172.4	97.7	0.0	97.7	270.1	2.0	0.0	2.0	100.3	0.0	100.3	102.3	2.1	632.0	198.0	830.0	5.8	12.8			
2029/30	398.8	58.2	457.0	119.0	53.7	172.7	98.0	0.0	98.0	270.7	2.0	0.0	2.0	100.6	0.0	100.6	102.6	2.1	633.8	198.6	832.4	5.8	12.8			
CAG:			0.5%							0.2%								0.3%	0.0%	0.4%	0.3%	0.4%				
PSP 25E-25																										
2024/25	105.9	18.8	124.7	30.1	15.0	45.1	27.2	0.0	27.2	72.3	1.1	0.0	1.1	51.2	0.0	51.2	52.3	0.6	171.5	78.4	249.9	1.5	5.2			
2025/26	107.4	18.2	125.6	31.2	14.9	46.1	26.9	0.0	26.9	73.0	1.1	0.0	1.1	50.3	0.0	50.3	51.4	0.6	173.4	77.2	250.6	1.8	5.5			
2026/27	109.6	17.6	127.2	31.6	14.8	46.4	26.6	0.0	26.6	73.0	1.1	0.0	1.1	50.2	0.0	50.2	51.3	0.6	175.3	76.8	252.1	1.8	5.5			
2027/28	110.9	17.1	128.0	31.7	14.9	46.6	26.6	0.0	26.6	73.2	1.1	0.0	1.1	50.7	0.0	50.7	51.8	0.6	176.3	77.3	253.6	1.8	5.5			
2028/29	111.9	16.6	128.5	31.9	14.9	46.8	26.6	0.0	26.6	73.4	1.1	0.0	1.1	51.3	0.0	51.3	52.4	0.6	177.0	77.9	254.9	1.8	5.5			
2029/30	113.0	16.1	129.1	32.0	14.9	46.9	26.7	0.0	26.7	73.6	1.1	0.0	1.1	52.0	0.0	52.0	53.1	0.6	177.7	78.7	256.4	1.8	5.5			
CAG:			0.7%							0.2%								0.8%	0.0%	0.6%	0.5%	0.6%				
PSP 25E-26																										
2024/25	31.6	5.6	37.2	10.7	2.7	13.4	5.0	0.0	5.0	18.4	0.0	0.0	0.0	1.0	0.0	1.0	1.0	0.2	50.8	6.0	56.8	0.5	0.3			
2025/26	32.1	5.4	37.5	11.1	2.7	13.8	4.9	0.0	4.9	18.7	0.0	0.0	0.0	1.2	0.0	1.2	1.2	0.2	51.5	6.1	57.6	0.5	0.3			
2026/27	32.8	5.2	38.0	11.2	2.7	13.9	4.9	0.0	4.9	18.8	0.0	0.0	0.0	1.2	0.0	1.2	1.2	0.2	52.1	6.1	58.2	0.5	0.3			
2027/28	33.4	5.1	38.5	11.4	2.7	14.1	4.9	0.0	4.9	19.0	0.0	0.0	0.0	1.3	0.0	1.3	1.3	0.2	52.8	6.2	59.0	0.5	0.3			
2028/29	34.3	4.9	39.2	11.5	2.7	14.2	4.9	0.0	4.9	19.1	0.0	0.0	0.0	1.4	0.0	1.4	1.4	0.2	53.6	6.3	59.9	0.5	0.3			
2029/30	34.9	4.8	39.7	11.7	2.7	14.4	4.9	0.0	4.9	19.3	0.0	0.0	0.0	1.5	0.0	1.5	1.5	0.2	54.3	6.4	60.7	0.5	0.3			
CAG:			1.4%							0.8%								5.7%	0.0%	1.3%	1.2%	1.3%				
PSP 25E-29																										
2024/25	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	0.0	9.8	9.8	0.0	0.0	9.8	9.8	0.0	0.5			
2025/26	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	0.0	9.6	9.6	0.0	0.0	9.6	9.6	0.0	0.5			
2026/27	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	0.0	9.6	9.6	0.0	0.0	9.6	9.6	0.0	0.5			
2027/28	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	0.0	9.6	9.6	0.0	0.0	9.6	9.6	0.0	0.5			
2028/29	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	0.0	9.6	9.6	0.0	0.0	9.6	9.6	0.0	0.5			
2029/30	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	0.0	9.6	9.6	0.0	0.0	9.6	9.6	0.0	0.5			
CAG:			0.0%							0.0%								0.0%	0.0%	0.0%	0.0%	0.0%				
PSP 25E-35																										
2024/25	185.9	33.0	218.9	58.2	21.0	79.2	38.2	0.0	38.2	117.4	0.8	0.0	0.8	24.8	0.0	24.8	25.6	1.0	299.9	63.0	362.9	2.5	3.6			
2025/26	187.6	31.8	219.4	59.7	20.9	80.6	38.1	0.0	38.1	118.7	0.8	0.0	0.8	24.0	0.0	24.0	24.8	1.0	301.8	62.1	363.9	2.7	3.6			
2026/27	189.4	30.8	220.2	59.5	20.9	80.4	38.1	0.0	38.1	118.5	0.8	0.0	0.8	23.5	0.0	23.5	24.3	1.0	302.4	61.6	364.0	2.7	3.6			
2027/28	190.4	30.0	220.4	59.4	20.9	80.3	38.1	0.0	38.1	118.4	0.8	0.0	0.8	23.9	0.0	23.9	24.7	1.0	302.5	62.0	364.5	2.7	3.6			
2028/29	191.7	29.1	220.8	59.4	20.9	80.3	38.2	0.0	38.2	118.5	0.8	0.0	0.8	23.2	0.0	23.2	24.0	1.0	302.9	61.4	364.3	2.7	3.6			
2029/30	192.9	28.2	221.1	59.3	20.9	80.2	38.1	0.0	38.1	118.3	0.8	0.0	0.8	22.6	0.0	22.6	23.4	1.0	303.1	60.7	363.8	2.7	3.6			
CAG:			0.2%							-0.1%								-1.4%	0.0%	0.1%	-0.6%	0.0%				
PSP 25E-36																										
2024/25	16.6	3.7	20.3	1.0	12.6	13.6	22.8	0.0	22.8	36.4	0.0	0.0	0.0	0.6	0.0	0.6	0.6	0.1	34.0	23.4	57.4	0.6	1.6			
2025/26	16.7	3.6	20.3	1.1	12.5	13.6	22.6	0.0	22.6	36.2	0.0	0.0	0.0	1.2	0.0	1.2	1.2	0.1	34.0	23.8	57.8	0.5	1.6			
2026/27	16.8	3.5	20.3	1.1	12.5	13.6	22.8	0.0	22.8	36.4	0.0	0.0	0.0	1.3	0.0	1.3	1.3	0.1	34.0	24.1	58.1	0.5	1.6			
2027/28	17.0	3.4	20.4	1.1	12.5	13.6	23.1	0.0	23.1	36.7	0.0	0.0	0.0	1.3	0.0	1.3	1.3	0.1	34.1	24.4	58.5	0.5	1.6			
2028/29	17.1	3.3	20.4	1.1	12.5	13.6	23.3	0.0	23.3	36.9	0.0	0.0	0.0	1.4	0.0	1.4	1.4	0.1	34.1	24.7	58.8	0.5	1.6			
2029/30	17.3	3.2	20.5	1.1	12.5	13.6	23.6	0.0	23.6	37.2	0.0	0.0	0.0	1.4	0.0	1.4	1.4	0.1	34.2	25.0	59.2	0.5	1.6			
CAG:			0.3%							0.7%								3.9%	0.0%	0.2%	1.2%	0.6%				
PSP 25E-38																										
2024/25	6.4	1.2	7.6	2.3	0.5	2.8	1.0	0.0	1.0	3.8	0.0	0.0	0.0	0.3	0.0	0.3	0.3	0.0	10.4	1.3	11.7	0.2	0.1			
2025/26	6.7	1.1	7.8	2.5	0.5	3.0	1.0	0.0	1.0	4.0	0.0	0.0	0.0	0.4	0.0	0.4	0.4	0.0	10.8	1.4	12.2	0.2	0.1			
2026/27	7.0	1.1	8.1	2.5	0.6	3.1	1.0	0.0	1.0	4.1	0.0	0.0	0.0	0.5	0.0	0.5	0.5	0.0	11.2	1.5	12.7	0.2	0.1			
2027/28	7.0	1.0	8.0	2.7	0.6	3.3	1.0	0.0	1.0	4.3	0.0	0.0	0.0	0.6	0.0	0.6	0.6	0.0	11.3	1.6	12.9	0.2	0.1			
2028/29	7.0	1.0	8.0	2.8	0.6	3.4	1.0	0.0	1.0	4.4	0.0	0.0	0.0	0.7	0.0	0.7	0.7	0.0	11.4	1.7	13.1	0.2	0.1			
2029/30	7.0	1.0	8.0	2.9	0.6	3.5	1.0	0.0	1.0	4.5	0.0	0.0	0.0	0.8	0.0	0.8	0.8	0.0	11.5	1.8	13.3	0.2	0.1			
CAG:			0.6%							3.0%								18.9%	0.0%	1.6%	6.5%	2.2%				
PSP 25E-39																										
2024/25	31.3	5.5	36.8	11.4	1.9	13.3	3.5	0.0	3.5	16.8	0.1	0.0	0.1	12.1	0.0	12.1	12.2	0.2	50.4	15.6	66.0	0.1	1.2			
2025/26	31.6	5.3	36.9	11.6	1.9	13.5	3.4	0.0	3.4	16.9	0.1	0.0	0.1	12.7	0.0	12.7	12.8	0.2	50.7	16.1	66.8	0.1	1.2			
2026/27	31.9																									

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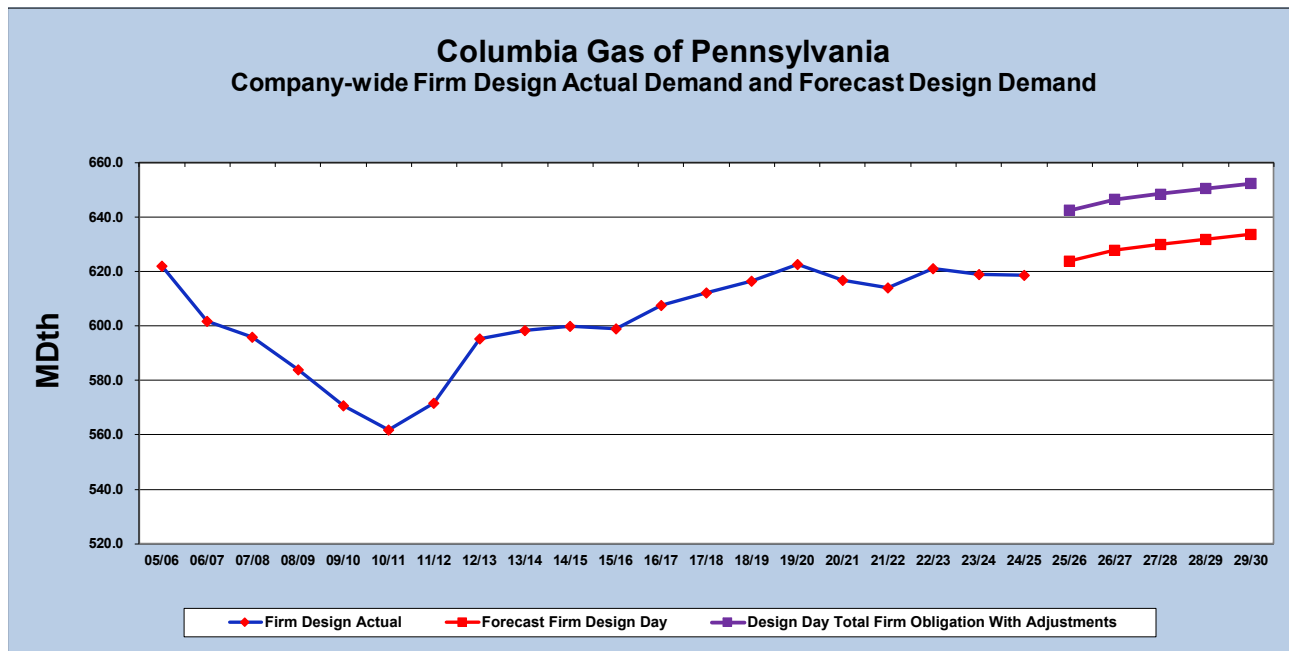
Commercial and Industrial Design Day Firm Obligation
Demand Units are Dth/Day

	Commercial						Industrial				
	Sales	Choice	Standby	EBS	Firm Obligation		Sales	Choice	Standby	EBS	Firm Obligation
Total											
2024/25	114.0	53.9	5.4	4.5	177.8		2.0	0.0	0.0	8.0	10.0
2025/26	117.5	53.6	5.8	4.6	181.5		2.0	0.0	0.0	8.2	10.2
2026/27	117.9	53.6	5.8	4.6	181.9		2.0	0.0	0.0	8.2	10.2
2027/28	118.2	53.7	5.8	4.6	182.3		2.0	0.0	0.0	8.2	10.2
2028/29	118.7	53.7	5.8	4.6	182.8		2.0	0.0	0.0	8.2	10.2
2029/30	119.0	53.7	5.8	4.6	183.1		2.0	0.0	0.0	8.2	10.2
PSP 25E-25											
2024/25	30.1	15.0	1.5	1.9	48.5		1.1	0.0	0.0	3.3	4.4
2025/26	31.2	14.9	1.8	2.0	49.9		1.1	0.0	0.0	3.5	4.6
2026/27	31.6	14.8	1.8	2.0	50.2		1.1	0.0	0.0	3.5	4.6
2027/28	31.7	14.9	1.8	2.0	50.4		1.1	0.0	0.0	3.5	4.6
2028/29	31.9	14.9	1.8	2.0	50.6		1.1	0.0	0.0	3.5	4.6
2029/30	32.0	14.9	1.8	2.0	50.7		1.1	0.0	0.0	3.5	4.6
PSP 25-26											
2024/25	10.7	2.7	0.5	0.1	14.0		0.0	0.0	0.0	0.2	0.2
2025/26	11.1	2.7	0.5	0.1	14.4		0.0	0.0	0.0	0.2	0.2
2026/27	11.2	2.7	0.5	0.1	14.5		0.0	0.0	0.0	0.2	0.2
2027/28	11.4	2.7	0.5	0.1	14.7		0.0	0.0	0.0	0.2	0.2
2028/29	11.5	2.7	0.5	0.1	14.8		0.0	0.0	0.0	0.2	0.2
2029/30	11.7	2.7	0.5	0.1	15.0		0.0	0.0	0.0	0.2	0.2
PSP 25E-29											
2024/25	0.0	0.0	0.0	0.2	0.2		0.0	0.0	0.0	0.3	0.3
2025/26	0.0	0.0	0.0	0.2	0.2		0.0	0.0	0.0	0.3	0.3
2026/27	0.0	0.0	0.0	0.2	0.2		0.0	0.0	0.0	0.3	0.3
2027/28	0.0	0.0	0.0	0.2	0.2		0.0	0.0	0.0	0.3	0.3
2028/29	0.0	0.0	0.0	0.2	0.2		0.0	0.0	0.0	0.3	0.3
2029/30	0.0	0.0	0.0	0.2	0.2		0.0	0.0	0.0	0.3	0.3
PSP 25-35											
2024/25	58.2	21.0	2.5	1.3	83.0		0.8	0.0	0.0	2.3	3.1
2025/26	59.7	20.9	2.7	1.3	84.6		0.8	0.0	0.0	2.3	3.1
2026/27	59.5	20.9	2.7	1.3	84.4		0.8	0.0	0.0	2.3	3.1
2027/28	59.4	20.9	2.7	1.3	84.3		0.8	0.0	0.0	2.3	3.1
2028/29	59.4	20.9	2.7	1.3	84.3		0.8	0.0	0.0	2.3	3.1
2029/30	59.3	20.9	2.7	1.3	84.2		0.8	0.0	0.0	2.3	3.1
PSP 25-36											
2024/25	1.0	12.6	0.6	0.6	14.8		0.0	0.0	0.0	1.0	1.0
2025/26	1.1	12.5	0.5	0.6	14.7		0.0	0.0	0.0	1.0	1.0
2026/27	1.1	12.5	0.5	0.6	14.7		0.0	0.0	0.0	1.0	1.0
2027/28	1.1	12.5	0.5	0.6	14.7		0.0	0.0	0.0	1.0	1.0
2028/29	1.1	12.5	0.5	0.6	14.7		0.0	0.0	0.0	1.0	1.0
2029/30	1.1	12.5	0.5	0.6	14.7		0.0	0.0	0.0	1.0	1.0
PSP 25-38											
2024/25	2.3	0.5	0.2	0.0	3.0		0.0	0.0	0.0	0.1	0.1
2025/26	2.5	0.5	0.2	0.0	3.2		0.0	0.0	0.0	0.1	0.1
2026/27	2.5	0.6	0.2	0.0	3.3		0.0	0.0	0.0	0.1	0.1
2027/28	2.7	0.6	0.2	0.0	3.5		0.0	0.0	0.0	0.1	0.1
2028/29	2.8	0.6	0.2	0.0	3.6		0.0	0.0	0.0	0.1	0.1
2029/30	2.9	0.6	0.2	0.0	3.7		0.0	0.0	0.0	0.1	0.1
PSP 25-39											
2024/25	11.4	1.9	0.1	0.4	13.8		0.1	0.0	0.0	0.8	0.9
2025/26	11.6	1.9	0.1	0.4	14.0		0.1	0.0	0.0	0.8	0.9
2026/27	11.7	1.9	0.1	0.4	14.1		0.1	0.0	0.0	0.8	0.9
2027/28	11.6	1.9	0.1	0.4	14.0		0.1	0.0	0.0	0.8	0.9
2028/29	11.6	1.9	0.1	0.4	14.0		0.1	0.0	0.0	0.8	0.9
2029/30	11.6	1.9	0.1	0.4	14.0		0.1	0.0	0.0	0.8	0.9
PSP 25-40											
2024/25	0.3	0.2	0.0	0.0	0.5		0.0	0.0	0.0	0.0	0.0
2025/26	0.3	0.2	0.0	0.0	0.5		0.0	0.0	0.0	0.0	0.0
2026/27	0.3	0.2	0.0	0.0	0.5		0.0	0.0	0.0	0.0	0.0
2027/28	0.3	0.2	0.0	0.0	0.5		0.0	0.0	0.0	0.0	0.0
2028/29	0.4	0.2	0.0	0.0	0.6		0.0	0.0	0.0	0.0	0.0
2029/30	0.4	0.2	0.0	0.0	0.6		0.0	0.0	0.0	0.0	0.0

**Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30**

**Design Actual, Forecasted Firm Design Day Demand, and Forecasted Total Firm Obligation
Quantities In MDTH**

Year	1/ Firm Design Actual (1)	2/ Forecast Firm Design Day (2)	3/ Adjustments To Design Day (3)	Design Day Total Firm Obligation With Adjustments (4) = (2) + (3)
05/06	622.1			
06/07	601.6			
07/08	595.9			
08/09	583.9			
09/10	570.6			
10/11	561.9			
11/12	571.5			
12/13	595.5			
13/14	598.4			
14/15	599.8			
15/16	599.0			
16/17	607.5			
17/18	612.1			
18/19	616.5			
19/20	622.6			
20/21	616.9			
21/22	614.2			
22/23	621.1			
23/24	619.0			
24/25	618.7			
25/26		624.0	18.6	642.6
26/27		628.0	18.6	646.6
27/28		629.9	18.6	648.5
28/29		632.0	18.6	650.6
29/30		633.8	18.6	652.4



1/ Applicable heating season's regression equation applied to "Design Conditions" produces the annual "Design Actual" Demand.

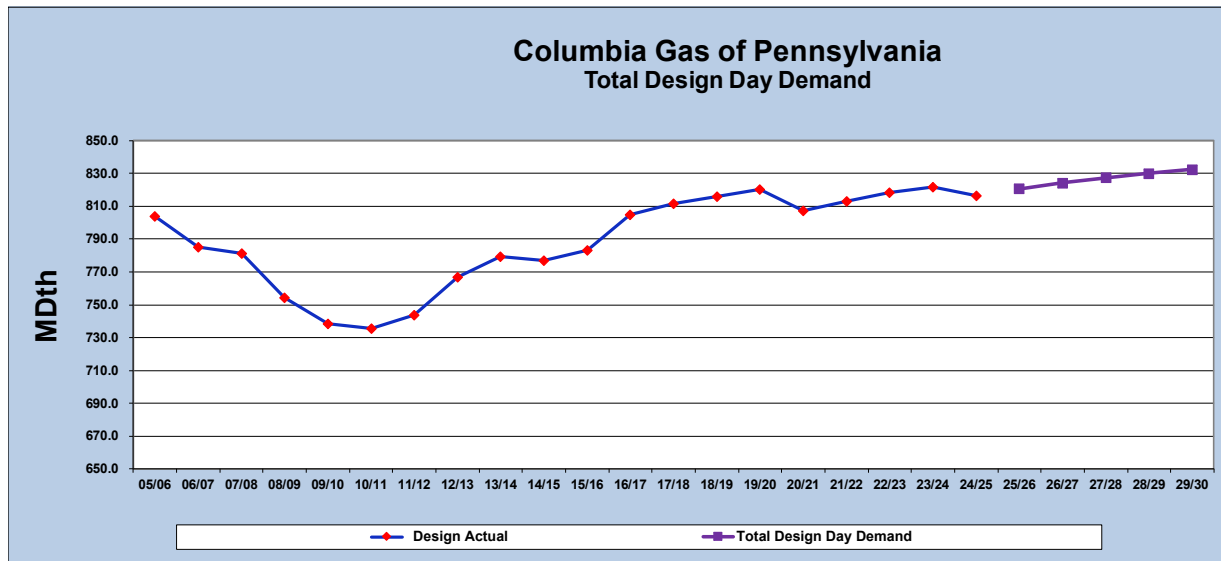
2/ The result from Customer Sensitivity Growth Regression Analysis.

3/ The adjustments reflect contracted Standby and FBBS Service.

**Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30**

**Total Design Actual and Projected Total Design Day Demand
Quantities In MDTH**

Year	1/ Design Actual (1)	2/ Total Design Day Demand (2)
05/06	803.8	
06/07	785.3	
07/08	781.3	
08/09	754.2	
09/10	738.4	
10/11	735.6	
11/12	743.7	
12/13	766.9	
13/14	779.3	
14/15	777.2	
15/16	783.2	
16/17	805.1	
17/18	811.5	
18/19	815.7	
19/20	820.3	
20/21	807.1	
21/22	812.9	
22/23	818.6	
23/24	821.5	
24/25	816.5	
25/26		820.6
26/27		824.1
27/28		827.4
28/29		830.0
29/30		832.4



1/ Applicable heating season's regression equation applied to "Design Conditions" produces the annual "Design Actual" Demand.

2/ The result from Customer Sensitivity Growth Regression Analysis.

**Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30**

**Measuring Report For Non-Firm Customers
Based on January 2025 Demand
Quantities in DTh**

	#PCID (1)	#PSID (2)	January Demand	%
COMMERCIAL:				
Daily (3)	89	95	537,286	50%
Monthly	2,307	2,425	545,053	50%
COM Sum	2,396.00	2,520.00	1,082,339	100%
INDUSTRIAL:				
Daily (3)	118	127	1,922,654	96%
Monthly	90	99	77,715	4%
IND Sum	208.00	226.00	2,000,368	100%
TOTALS:				
Daily (3)	207	222	2,459,939	80%
Monthly	2,397	2,524	622,768	20%
Grand Total	2,604.00	2,746.00	3,082,707	100%

⁽¹⁾ PCID is an identification for a customer.

⁽²⁾ PSID is an identification of a meter associated with a customer.

⁽³⁾ Daily measurement includes chart read and electronically measured meters.

Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30

PSP 25E-25 Design Actual and Forecast Design Demand
Coefficients of the Design Actual Regressions
Quantities In DTh

		Design Conditions	System Firm	Industrial Non-Firm	Commercial Non-Firm
2024/25 Design Actual			171,496	51,224	27,197
		Regression Coefficients			
Variable 1 :	Intercept	1	167,496.90	51,582.21	26,901.32
	Current Temperature		(2,383.90)	(357.79)	(338.88)
Variable 2 :	Prior Day Temperature	9	(523.36)	0.00	(19.04)
Variable 3 :	Wind Speed	12	924.47	0.00	67.14
Variable 4 :	Day Type				
	<i>Holiday</i>		(2,732.84)	(10,494.75)	(816.31)
	<i>Weekend</i>		(2,732.84)	(6,251.55)	(759.88)
	<i>Friday</i>		0.00	(4,149.86)	(386.36)
	<i>Saturday</i>		0.00	(2,847.25)	0.00
	<i>Sunday</i>		0.00	0.00	0.00
2025/26 Growth Factor			1.0109	0.9806	0.9886
2025/26 Design Demand⁽¹⁾			173,368	50,229	26,888
	Standby Service		1,775.00		
	Elective Balancing Service		5,551.70		
Total R-Square			0.9730	0.6720	0.9840
Durbin-Watson			1.7160	0.5200	1.2620
Root MSE			3,519	3,659	417
Regression Type			1 Winter	2 Winters	1 Winter
Number of Observations			84	178	90

Note: If a variable did not meet a 95% significance level, it is not included in the design model.
(1) 2025/26 Design Day Demand reflected is after adjustments.

Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30

PSP 25-26 Design Actual and Forecast Design Demand
Coefficients of the Design Actual Regressions
Quantities In DTh

		Design Conditions	System Firm	Industrial Non-Firm	Commercial Non-Firm
2024/25 Design Actual			50,768	1,040	4,964
		Regression Coefficients			
Variable 1 :	Intercept	-6	45,594.74	1,015.82	4,548.74
	Current Temperature		(639.45)	(6.31)	(53.70)
Variable 2 :	Prior Day Temperature	5	(104.92)	(2.69)	(3.06)
Variable 3 :	Wind Speed	7	265.81	0.00	15.51
Variable 4 :	Day Type				
	<i>Holiday</i>		(1,286.89)	(336.51)	(122.58)
	<i>Weekend</i>		(1,286.89)	(280.59)	(122.58)
	<i>Friday</i>		0.00	(187.04)	(110.86)
	<i>Saturday</i>		0.00	0.00	(113.28)
	<i>Sunday</i>		0.00	0.00	0.00
2025/26 Growth Factor			1.0127	1.1164	0.9886
2025/26 Design Demand⁽¹⁾			51,414	1,161	4,908
Standby Service			488.00		
Elective Balancing Service			309.35		
R-Square			0.9370	0.7870	0.9820
Durbin-Watson			1.9250	0.9970	0.7450
Root MSE			1,091	100	90
Regression Type			2 Winters	1 Winter	1 Winter
Number of Observations			47	90	88

Note: If a variable did not meet a 95% significance level, it is not included in the design model.
(1) 2025/26 Design Day Demand reflected is after adjustments.

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Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30

**PSP 25E-29 Design Actual and Forecast Design Demand
Coefficients of the Design Actual Regressions
Quantities In DT h**

		Design Conditions	System Firm	Industrial Non-Firm	Commercial Non-Firm
2024/25 Design Actual			0	9,766	0
95%					
		Regression Coefficients			
Variable 1 :	Intercept	2	---	9,766.36	---
	Current Temperature		---	0.00	---
Variable 2 :	Prior Day Temperature	10	---	0.00	---
Variable 3 :	Wind Speed	12	---	0.00	---
Variable 4 :	Day Type				
	<i>Holiday</i>		---	(2,708.62)	---
	<i>Weekend</i>		---	(1,993.43)	---
	<i>Friday</i>		---	0.00	---
	<i>Saturday</i>		---	0.00	---
	<i>Sunday</i>		---	0.00	---
2025/26 Growth Factor			---	0.9879	---
2025/26 Design Demand⁽¹⁾			---	9,648	---
	Standby Service		0.00	---	---
	Elective Balancing Service		492.85	---	---
R-Square			---	N/A	---
Durbin-Watson			---	N/A	---
Root MSE			---	N/A	---
Regression Type			---	1 Winter	---
Number of Observations			---		---

Note: If a variable did not meet a 95% significance level, it is not included in the design model.
(1) 2025/26 Design Day Demand reflected is after adjustments.

Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30

PSP 25-35 Design Actual and Forecast Design Demand
Coefficients of the Design Actual Regressions
Quantities In DTh

		Design Conditions	System Firm	Industrial Non-Firm	Commercial Non-Firm
2024/25 Design Actual			299,862	24,820	38,171
		Regression Coefficients			
Variable 1 :	Intercept	-7	266,188.39	23,962.81	35,030.62
	Current Temperature		(3,650.13)	(122.40)	(462.17)
Variable 2 :	Prior Day Temperature	5	(695.48)	0.00	(18.99)
Variable 3 :	Wind Speed	10	1,159.98	0.00	0.00
Variable 4 :	Day Type				
	<i>Holiday</i>		0.00	(5,331.89)	(375.67)
	<i>Weekend</i>		0.00	(2,445.19)	(375.67)
	<i>Friday</i>		0.00	(2,388.40)	0.00
	<i>Saturday</i>		0.00	(1,632.46)	0.00
	<i>Sunday</i>		0.00	0.00	0.00
2025/26 Growth Factor			1.0064	0.9652	0.9991
2025/26 Design Demand⁽²⁾			301,767	23,956	38,137
	Standby Service		2,723.00	---	---
	Elective Balancing Service		3,555.30	---	---
R-Square			0.9740	0.7940	0.9970
Durbin-Watson			1.9450	0.6900	0.9130
Root MSE			4,606	1,412	308
Regression Type			1 Winter	1 Winter	1 Winter
Number of Observations			45	85	90

Note: If a variable did not meet a 95% significance level, it is not included in the design model.
(1) 2025/26 Design Day Demand reflected is after adjustments.

Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30
PSP 25-36 Design Actual and Forecast Design Demand

Total Market Area Design Demand (see pages 9 through 12 for Individual Market Components)

Coefficients of the Design Actual Regressions
Quantities In DTh

		Design Conditions	System Firm	Industrial Non-Firm	Commercial Non-Firm
2024/25 Design Actual			34,008	525	22,836
			95%		
			Regression Coefficients		
Variable 1 :	Intercept	-15	28,060.19	525.32	20,030.53
	Current Temperature		(309.77)	0.00	(180.22)
Variable 2 :	Prior Day Temperature	-2	(117.20)	0.00	(51.22)
Variable 3 :	Wind Speed	11	96.98	0.00	0.00
Variable 4 :	Day Type				
	Holiday		(446.38)	(64.38)	(1,128.82)
	Weekend		(446.38)	(7.75)	(685.03)
	Friday		0.00	0.00	(665.44)
	Saturday		0.00	0.00	(468.41)
	Sunday		0.00	0.00	0.00
2025/26 Growth Factor			1.0005	2.3170	0.9886
2025/26 Design Demand ⁽¹⁾			34,025	1,216	22,576
Standby Service			528.00	---	---
Elective Balancing Service			1,557.35	---	---
R-Square			0.9710	N/A	0.9730
Durbin-Watson			1.6490	N/A	1.4280
Root MSE			716	N/A	404
Regression Type			1 Winter	2 Winters	1 Winter
Number of Observations			90		90

Note: If a variable did not meet a 95% significance level, it is not included in the design model.

(1) 2025/26 Design Day Demand reflected is after adjustments.

Statistical results are shown for the individual demand components, pages 9 through 12.

Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30

PSP 25-38 Design Actual and Forecast Design Demand
Coefficients of the Design Actual Regressions
Quantities In DTh

		Design Conditions	System Firm	Industrial Non-Firm	Commercial Non-Firm
2024/25 Design Actual			10,495	323	1,023
		Regression Coefficients			
Variable 1 :	Intercept	-12	8,698.42	280.84	859.31
	Current Temperature		(129.61)	(3.49)	(13.61)
Variable 2 :	Prior Day Temperature	0	(17.17)	0.00	0.00
Variable 3 :	Wind Speed	11	21.94	0.00	0.00
Variable 4 :	Day Type				
	<i>Holiday</i>		0.00	0.00	(27.07)
	<i>Weekend</i>		0.00	0.00	0.00
	<i>Friday</i>		0.00	0.00	0.00
	<i>Saturday</i>		0.00	0.00	0.00
	<i>Sunday</i>		0.00	0.00	0.00
2025/26 Growth Factor			1.0347	1.3419	0.9886
2025/26 Design Demand⁽¹⁾			10,859	433	1,011
	Standby Service		211.00	---	---
	Elective Balancing Service		113.15	---	---
R-Square			0.9010	0.6650	0.9690
Durbin-Watson			0.9350	0.1910	0.7810
Root MSE			311	25	26
Regression Type			2 Winters	1 Winter	1 Winter
Number of Observations			72	87	89

Note: If a variable did not meet a 95% significance level, it is not included in the design model.
(1) 2025/26 Design Day Demand reflected is after adjustments.

Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30

PSP 25-39 Design Actual and Forecast Design Demand ⁽¹⁾
Coefficients of the Design Actual Regressions
Quantities In DTh

		Design Conditions	System Firm	Industrial Non-Firm	Commercial Non-Firm
2024/25 Design Actual			50,391	12,127	3,449
		Regression Coefficients			
Variable 1 :	Intercept	-7	45,698.75	11,819.58	3,138.90
	Current Temperature		(545.31)	(43.90)	(44.34)
Variable 2 :	Prior Day Temperature	5	(90.67)	0.00	0.00
Variable 3 :	Wind Speed	11	120.78	0.00	0.00
Variable 4 :	Day Type				
	<i>Holiday</i>		(964.89)	(1,640.86)	0.00
	<i>Weekend</i>		0.00	(1,442.37)	0.00
	<i>Friday</i>		0.00	(1,935.12)	0.00
	<i>Saturday</i>		0.00	0.00	0.00
	<i>Sunday</i>		0.00	0.00	0.00
2025/26 Growth Factor			1.0060	1.0464	0.9886
2025/26 Design Demand⁽¹⁾			50,693	12,690	3,410
	Standby Service		100.00	---	---
	Elective Balancing Service		1,163.45	---	---
R-Square			0.9690	0.8070	0.9870
Durbin-Watson			1.1000	1.2720	0.2230
Root MSE			1,270	511	57
Regression Type			1 Winter	1 Winter	1 Winter
Number of Observations			87	85	90

Note: If a variable did not meet a 95% significance level, it is not included in the design model.
(1) 2025/26 Design Day Demand reflected is after adjustments.

Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30

PSP 25-40 Design Actual and Forecast Design Demand ⁽¹⁾
Coefficients of the Design Actual Regressions
Quantities In Dth

Design Conditions	System Firm	Industrial Non-Firm	Commercial Non-Firm

2024/25 Design Actual	1,710	0	325

		Regression Coefficients		
Variable 1 :	Intercept	1,574.50	---	301.67
	Current Temperature	(22.66)	---	(4.13)
Variable 2 :	Prior Day Temperature	0.00	---	(0.20)
Variable 3 :	Wind Speed	0.00	---	0.00
Variable 4 :	Day Type			
	<i>Holiday</i>	(46.09)	---	0.00
	<i>Weekend</i>	0.00	---	0.00
	<i>Friday</i>	0.00	---	(8.13)
	<i>Saturday</i>	0.00	---	(8.95)
	<i>Sunday</i>	0.00	---	0.00

2025/26 Growth Factor	1.0907	---	1.0259
2025/26 Design Demand ⁽¹⁾	1,865	---	333
Standby Service	8.00	---	---
Elective Balancing Service	14.15	---	---

R-Square	0.8980	---	0.9880
Durbin-Watson	0.4610	---	1.1130
Root MSE	91	---	6.0000
Regression Type	2 Winters	---	1 Winter
Number of Observations	181	---	90

Note: If a variable did not meet a 95% significance level, it is not included in the design model.
(1) 2025/26 Design Day Demand reflected is after adjustments.

Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30
NATIONAL FUEL WARREN (PSP 25-36)
Design Actual and Forecast Design Demand
Coefficients of the Design Actual Regressions
Quantities In DTh

		Design Conditions	System Firm	Industrial Non-Firm	Commercial Non-Firm
2023/24 Design Actual⁽¹⁾			4,335	28	104
95%					
		Regression Coefficients			
Variable 1 :	Intercept	-15	3,542.06	27.70	87.99
	Current Temperature		(45.27)	0.00	(1.09)
Variable 2 :	Prior Day Temperature	-2	(11.63)	0.00	0.00
Variable 3 :	Wind Speed	11	8.24	0.00	0.00
Variable 4 :	Day Type				
	<i>Holiday</i>		0.00	(4.62)	0.00
	<i>Weekend</i>		0.00	(4.62)	0.00
	<i>Friday</i>		0.00		0.00
	<i>Saturday</i>		0.00		0.00
	<i>Sunday</i>		0.00		0.00
2025/26 Growth Factor			1.0056	1.1204	1.1204
2025/26 Design Demand⁽²⁾			4,359	31	117
	Standby Service		0.00	---	---
	Elective Balancing Service		40.00	---	---
R-Square			0.9210	N/A	0.9960
Durbin-Watson			0.9200	N/A	0.3450
Root MSE			112	N/A	1
Regression Type			2 Winters	1 Winter	1 Winter
Number of Observations			91		90

Note: If a variable did not meet a 95% significance level, it is not included in the design model.

(1) Minor adjustments to the design actual were made so that the sum would match Total PSP36 design.

(2) 2025/26 Design Day Demand reflected is after adjustments.

Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30
STATE COLLEGE MARKET (PSP 25-36)
Design Actual and Forecast Design Demand
Coefficients of the Design Actual Regressions
Quantities In DTh

		Design Conditions	System Firm	Industrial Non-Firm	Commercial Non-Firm
2023/24 Design Actual⁽¹⁾			21,551	466	22,359
95%					
		Regression Coefficients			
Variable 1 :	Intercept	-15	17,576.28	465.72	19,579.88
	Current Temperature		(187.03)	0.00	(178.50)
Variable 2 :	Prior Day Temperature	-2	(98.27)	0.00	(50.94)
Variable 3 :	Wind Speed	11	88.46	0.00	0.00
Variable 4 :	Day Type				
	<i>Holiday</i>		(375.48)	(80.21)	(1,091.79)
	<i>Weekend</i>		(375.48)	(44.43)	(557.39)
	<i>Friday</i>		0.00	0.00	(669.58)
	<i>Saturday</i>		0.00	0.00	(596.03)
	<i>Sunday</i>		0.00	0.00	0.00
2025/26 Growth Factor			1.0050	1.0371	1.0371
2025/26 Design Demand⁽²⁾			21,659	483	23,189
	Standby Service		613.00	---	---
	Elective Balancing Service		1,505.00	---	---
R-Square			0.9470	N/A	0.9750
Durbin-Watson			1.6030	N/A	1.2570
Root MSE			644	N/A	375
Regression Type			1 Winter	1 Winter	1 Winter
Number of Observations			90		89

Note: If a variable did not meet a 95% significance level, it is not included in the design model.

(1) Minor adjustments to the design actual were made so that the sum would match Total PSP36 design.

(2) 2025/26 Design Day Demand reflected is after adjustments.

Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30
TCO ONLY MARKET (PSP 25-36)
Design Actual and Forecast Design Demand
Coefficients of the Design Actual Regressions
Quantities In DTh

		Design Conditions	System Firm	Industrial Non-Firm	Commercial Non-Firm
2023/24 Design Actual⁽¹⁾			6,379	84	320
95%					
		Regression Coefficients			
Variable 1 :	Intercept	-15	5,219.92	83.57	257.65
	Current Temperature		(67.19)	0.00	(4.18)
Variable 2 :	Prior Day Temperature	-2	(11.26)	0.00	0.00
Variable 3 :	Wind Speed	11	11.66	0.00	0.00
Variable 4 :	Day Type				
	<i>Holiday</i>		0.00	(23.46)	0.00
	<i>Weekend</i>		0.00	(23.46)	0.00
	<i>Friday</i>		0.00	0.00	0.00
	<i>Saturday</i>		0.00	0.00	0.00
	<i>Sunday</i>		0.00	0.00	0.00
2025/26 Growth Factor			0.9697	1.1613	1.1644
2025/26 Design Demand⁽²⁾			6,186	98	373
Standby Service			0.00	---	---
Elective Balancing Service			23.00	---	---
R-Square			0.9610	N/A	0.9780
Durbin-Watson			1.4940	N/A	0.7300
Root MSE			102	N/A	6
Regression Type			2 Winters	1 Winter	1 Winter
Number of Observations			86	91	90

Note: If a variable did not meet a 95% significance level, it is not included in the design model.

(1) Minor adjustments to the design actual were made so that the sum would match Total PSP36 design.

(2) 2025/26 Design Day Demand reflected is after adjustments.

Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30
EXCHANGE VOLUMES (PSP 25-36)
Design Actual and Forecast Design Demand
Coefficients of the Design Actual Regressions
Quantities In Dth

Design Conditions	System Firm	Industrial Non-Firm	Commercial Non-Firm

2023/24 Design Actual⁽¹⁾	1,743	0	0

		Regression Coefficients		
Variable 1 :	Intercept	1,410.91	---	---
	Current Temperature	(22.17)	---	---
Variable 2 :	Prior Day Temperature	-2	0.00	---
Variable 3 :	Wind Speed	11	0.00	---
Variable 4 :	Day Type			
	<i>Holiday</i>	0.00	---	---
	<i>Weekend</i>	0.00	---	---
	<i>Friday</i>	0.00	---	---
	<i>Saturday</i>	0.00	---	---
	<i>Sunday</i>	0.00	---	---

2025/26 Growth Factor	1.0435	---	---
2025/26 Design Demand⁽²⁾	1,819	---	---
Standby Service	0.00	---	---
Elective Balancing Service	0.00	---	---

R-Square	0.6710	---	---
Durbin-Watson	0.1590	---	---
Root MSE	165	---	---
Regression Type	2 Winters	---	---
Number of Observations	181	---	---

Note: If a variable did not meet a 95% significance level, it is not included in the design model.
(1) Minor adjustments to the design actual were made so that the sum would match Total PSP36 design.
(2) 2025/26 Design Day Demand reflected is after adjustments.

Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30

Firm Design Actual ^{1/} Demand and Forecasted Firm Design Day Demand by PSP
Quantities in Dth

	PSP 25E-25	PSP 25-26	PSP 25E-29	PSP 25-35	PSP 25-36 Markets				Total	PSP 25-36	PSP 25-38	PSP 25-39	PSP 25-40	Sum
	(1)	(2)	(3)	(4)	State College	NFG Warren	TCO Only	Exchange Vols	(5)	(6)	(7)	(8)	(9)	
05/06	156,946	46,640	0	330,935					29,173	10,299	47,241	844		622,077
06/07	155,607	46,469	0	317,073					30,841	10,191	40,515	921		601,616
07/08	155,355	46,819	0	315,205					29,045	9,628	38,730	1,086		595,867
08/09	155,945	47,285	0	302,945					29,692	9,973	37,020	1,059		583,919
09/10	153,983	46,112	0	286,285					27,175	9,297	46,350	1,390		570,591
10/11	150,970	46,296	0	280,265					27,126	8,550	47,359	1,299		561,864
11/12	151,363	46,236	0	287,216					29,165	8,623	47,560	1,373		571,537
12/13	158,558	50,917	0	292,788					31,840	9,899	50,170	1,287		595,458
13/14	155,700	49,201	0	299,674					30,152	9,984	52,502	1,143		598,357
14/15	152,254	50,905	0	299,912					30,752	10,551	54,296	1,118		599,789
15/16	155,035	45,117	0	304,280					32,831	9,348	51,222	1,136		598,968
16/17	159,240	44,953	0	307,272					33,022	9,854	51,843	1,271		607,455
17/18	165,356	49,693	0	298,344					34,587	10,696	52,307	1,142		612,125
18/19	169,036	53,702	0	295,732	20,858	4,381	6,600	2,035	33,875	10,555	52,230	1,411		616,541
19/20	166,246	47,295	0	309,579	20,701	4,348	6,550	2,020	33,619	10,558	53,513	1,833		622,643
20/21	167,440	46,917	0	305,690	21,357	4,486	6,758	2,084	34,685	10,432	49,968	1,760		616,891
21/22	172,031	49,540	0	295,110	21,406	4,496	6,773	2,089	34,764	10,474	50,391	1,865		614,175
22/23	172,074	47,660	0	302,982	21,589	4,533	6,648	2,106	34,877	10,730	50,776	2,039		621,137
23/24	171,046	50,333	0	300,148	21,448	4,408	6,267	1,858	33,981	10,835	50,656	1,967		618,966
24/25	171,496	50,768	0	299,862	21,551	4,335	6,379	1,743	34,008	10,495	50,391	1,710		618,730
PSP 25-26 and 25-35 were re-stated to reflect movement of TET Uniontown from PSP25-35 to PSP25-26; as of 2022/23, however, actual demand was used to develop the design actuals.														
PSP25-36 is now divided into the markets comprising this market area (NFG Warren, State College Market, TCO Only Market and Exchange Volume Market). The history of this new market breakdown begins in 2018/19, when the measurement at the Snowshoe POD Station was diminished as a result of customer movement and the sale of TCO pipeline facilities in the area.														
Design Forecast Statistical Result														
Years =	16	6		20	6	6	5	5		16	6	11		
Multiple R ² =	0.89	0.68		0.75	0.71	0.95	0.96	0.92		0.63	0.82	0.73		
Adjusted R ² =	0.88	0.60		0.73	0.63	0.94	0.94	0.89		0.60	0.77	0.70		
Significance =	0.0000	0.0428		0.0000	0.0364	0.0010	0.0038	0.0099		0.0003	0.0134	0.0008		
Scenarios :	Customers	Trend		Log Lag Rate Log Trend	Customers	Log Rate Log Trend	Trend	Customers		Trend	Log Nonfarm	Log Trend		
Forecast :														
25/26	174,482	51,325	0	302,358	21,610	4,350	6,186	1,819	33,964	11,101	51,122	1,974		626,327
26/27	175,482	52,061	0	301,109	21,768	4,383	6,059	1,831	34,041	11,224	50,955	2,020		626,892
27/28	176,387	52,796	0	301,214	21,909	4,428	5,933	1,842	34,112	11,347	50,860	2,065		628,780
28/29	177,148	53,531	0	301,630	22,027	4,464	5,806	1,852	34,149	11,470	50,825	2,106		630,858
29/30	177,822	54,266	0	301,825	22,134	4,495	5,680	1,860	34,168	11,593	50,852	2,145		632,671
Smoothed Forecast ⁽²⁾ :														
25/26	173,489	51,414	0	300,486	21,659	4,359	6,219	1,787	34,025	10,859	50,673	1,865		622,811
26/27	175,482	52,061	0	301,109	21,768	4,383	6,059	1,831	34,041	11,224	50,955	2,020		626,892
27/28	176,387	52,796	0	301,214	21,909	4,428	5,933	1,842	34,112	11,347	50,860	2,065		628,780
28/29	177,148	53,531	0	301,630	22,027	4,464	5,806	1,852	34,149	11,470	50,825	2,106		630,858
29/30	177,822	54,266	0	301,825	22,134	4,495	5,680	1,860	34,168	11,593	50,852	2,145		632,671
Adjustment to Forecast : Customers Flipping from Tariff to GTS														
25/26	(120)	0	0	0	0	0	0	0	0	0	0	0		(120)
26/27	(134)	0	0	0	0	0	0	0	0	0	0	0		(134)
27/28	(134)	0	0	0	0	0	0	0	0	0	0	0		(134)
28/29	(134)	0	0	0	0	0	0	0	0	0	0	0		(134)
29/30	(134)	0	0	0	0	0	0	0	0	0	0	0		(134)
Adjustment to Forecast : Customers Flipping from GTS to Tariff														
25/26	0	0	0	1,281	0	0	0	0	0	0	20	0		1,301
26/27	0	0	0	1,281	0	0	0	0	0	0	20	0		1,301
27/28	0	0	0	1,281	0	0	0	0	0	0	20	0		1,301
28/29	0	0	0	1,281	0	0	0	0	0	0	20	0		1,301
29/30	0	0	0	1,281	0	0	0	0	0	0	20	0		1,301
Adjusted Forecast Prior to Standby and EBS														
25/26	173,368	51,414	0	301,767	21,659	4,359	6,219	1,787	34,025	10,859	50,693	1,865		623,992
26/27	175,348	52,061	0	302,390	21,768	4,383	6,059	1,831	34,041	11,224	50,975	2,020		628,060
27/28	176,253	52,796	0	302,495	21,909	4,428	5,933	1,842	34,112	11,347	50,880	2,065		629,948
28/29	177,014	53,531	0	302,911	22,027	4,464	5,806	1,852	34,149	11,470	50,845	2,106		632,025
29/30	177,688	54,266	0	303,106	22,134	4,495	5,680	1,860	34,168	11,593	50,872	2,145		633,838
Standby Contract Level ^{3/}														
25/26	1,775	488	0	2,723	528	0	0	0	528	211	100	8		5,833
26/27	1,775	488	0	2,723	528	0	0	0	528	211	100	8		5,833
27/28	1,775	488	0	2,723	528	0	0	0	528	211	100	8		5,833
28/29	1,775	488	0	2,723	528	0	0	0	528	211	100	8		5,833
29/30	1,775	488	0	2,723	528	0	0	0	528	211	100	8		5,833
EBS Contract Level ^{3/}														
25/26	5,552	309	493	3,555	1,494	37	26	0	1,557	113	1,163	14		12,757
26/27	5,552	309	493	3,555	1,494	37	26	0	1,557	113	1,163	14		12,757
27/28	5,552	309	493	3,555	1,494	37	26	0	1,557	113	1,163	14		12,757
28/29	5,552	309	493	3,555	1,494	37	26	0	1,557	113	1,163	14		12,757
29/30	5,552	309	493	3,555	1,494	37	26	0	1,557	113	1,163	14		12,757
Total Firm Obligation														
25/26	180,695	52,212	493	308,045	23,681	4,396	6,245	1,787	36,110	11,184	51,957	1,887		642,582
26/27	182,675	52,858	493	308,669	23,790	4,420	6,085	1,831	36,127	11,548	52,239	2,042		646,849
27/28	183,580	53,593	493	308,773	23,931	4,465	5,959	1,842	36,197	11,671	52,144	2,087		648,537
28/29	184,341	54,329	493	309,189	24,049	4,501	5,832	1,852	36,234	11,794	52,108	2,128		650,615
29/30	185,015	55,064	493	309,384	24,156	4,532	5,706	1,860	36,254	11,917	52,135	2,167		652,428

^{1/} The Design Actual is an estimate of what the peak day demand would equate to if design conditions had occurred during the applicable winter. NOTE: new design conditions were developed, and as a result of this design conditions changed in PSP 25E-25, PSPE-29 and PSP 25-38. Therefore, the historic design actuals were re-stated using the new 2025 design conditions.

^{2/} To compensate for economic conditions winter 2025/26 design demands may have been adjusted to reflect an average between the 2024/25 Design Actual and 2026/27 forecast design.

^{3/} Standby and EBS held at contract level as of July 2025.

Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30

Non-Firm Design Actual ^{1/} and Forecasted Non-Firm Design Day Demand by PSP
Quantities in Dth

	PSP 25E-25	PSP 25-26	PSP 25E-29	PSP 25-35	PSP 25-36 Markets				Total	PSP 25-38	PSP 25-39	PSP 25-40	Sum
	(1)	(2)	(3)	(4)	State College	NFG Warren	TCO Only	Exchange Vols	PSP 25-36	(6)	(7)	(8)	(9)
05/06	63,968	4,999	10,767	75,711					10,100	409	15,321	474	181,749
06/07	64,424	4,893	11,455	77,613					9,185	750	14,917	495	183,732
07/08	66,599	4,842	11,535	76,903					9,043	1,015	15,055	476	185,468
08/09	63,782	4,609	9,825	69,204					6,451	978	15,031	428	170,309
09/10	61,041	3,947	9,675	70,519					6,752	933	14,535	369	167,772
10/11	62,195	4,092	9,992	73,110					7,605	972	15,314	418	173,698
11/12	57,377	4,166	11,200	74,432					8,530	1,035	15,039	355	172,133
12/13	58,441	3,912	10,702	69,906					12,134	1,115	14,782	460	171,452
13/14	58,931	4,159	10,317	74,316					14,547	3,042	15,142	453	180,907
14/15	56,467	5,059	8,456	74,090					14,301	3,129	15,478	435	177,416
15/16	60,688	5,310	10,158	72,871					15,569	2,914	16,330	375	184,215
16/17	72,188	5,421	9,803	70,050					21,215	3,348	15,175	403	197,604
17/18	73,187	5,364	9,786	68,839					21,885	3,675	16,236	386	199,357
18/19	73,581	5,618	9,697	69,006	21,133	81	329	0	21,543	3,312	16,068	376	199,201
19/20	73,513	5,755	9,449	67,922	21,262	82	331	0	21,675	3,286	15,762	319	197,681
20/21	72,746	5,347	9,163	62,501	22,032	85	343	0	22,460	3,441	14,228	300	190,186
21/22	74,959	5,519	9,490	65,109	22,888	88	356	0	23,332	3,416	16,583	320	198,728
22/23	76,202	5,470	9,310	62,999	22,410	86	348	0	22,845	3,383	16,909	322	197,440
23/24	79,671	5,781	9,406	65,159	22,414	114	361	0	22,889	3,450	15,875	315	202,545
24/25	78,421	6,004	9,766	62,991	22,825	132	404	0	23,361	3,826	15,576	325	200,270
PSP 25-26 and 25-35 have been re-stated to reflect movement of TET Uniontown from PSP25-35 to PSP25-26													
PSP25-36 is now divided into the markets comprising this market area (NFG Warren, State College Market, TCO Only Market and Exchange Volume Market). The history of this new market breakdown begins in 2018/19, when the measurement at the Snowshoe POD Station was diminished as a result of customer movement and the sale of TCO pipeline facilities in the area.													
Design Forecast Statistical Result													
Years =	9	8	10	7	7	5	6			7		7	
Multiple R ² =	0.91	0.98	0.91	0.81	0.72	0.83	0.98			0.95		0.98	
Adjusted R ² =	0.88	0.97	0.86	0.62	0.67	0.77	0.96			0.93		0.95	
Significance =	0.0007	0.0000	0.0017	0.1329	0.0153	0.0325	0.0032			0.0023		0.0062	
Scenarios :	Nonfarm Trend	Log Trend Log Nonfarm	Log Degree Days Log Trend Log Nonfarm	Rate Trend Nonfarm	Trend	Log Trend	Degree Days Trend			Degree Days Trend	3-Yr Avge	Log Degree Days Log Trend Log Nonfarm	
Forecast :													
25/26	79,863	6,069	9,648	62,185	23,246	127	419	0	23,793	3,925	16,120	333	201,936
26/27	80,440	6,148	9,633	61,098	23,523	134	431	0	24,088	4,006	16,120	331	201,864
27/28	81,100	6,224	9,615	60,475	23,800	140	442	0	24,382	4,088	16,120	326	202,328
28/29	81,846	6,303	9,604	59,776	24,077	145	453	0	24,675	4,169	16,120	322	202,814
29/30	82,627	6,390	9,597	59,117	24,354	150	465	0	24,968	4,250	16,120	321	203,391
Adjustment to Forecast : GTS Economic Adjustment^{2/}													
25/26	(2,866)	0	0	1,189	0	0	0	0	0	(2,480)	0	0	(4,157)
26/27	(3,917)	0	0	1,783	0	0	0	0	0	(2,480)	0	0	(4,615)
27/28	(4,051)	0	0	2,849	0	0	0	0	0	(2,480)	0	0	(3,681)
28/29	(4,051)	0	0	2,883	0	0	0	0	0	(2,480)	0	0	(3,648)
29/30	(4,051)	0	0	2,905	0	0	0	0	0	(2,480)	0	0	(3,626)
Adjustment to Forecast : Customers Flipping from Tariff to GTS													
25/26	120	0	0	0	0	0	0	0	0	0	0	0	120
26/27	134	0	0	0	0	0	0	0	0	0	0	0	134
27/28	134	0	0	0	0	0	0	0	0	0	0	0	134
28/29	134	0	0	0	0	0	0	0	0	0	0	0	134
29/30	134	0	0	0	0	0	0	0	0	0	0	0	134
Adjustment to Forecast : Customers Flipping from GTS to Tariff													
25/26	0	0	0	(1,281)	0	0	0	0	0	0	(20)	0	(1,301)
26/27	0	0	0	(1,281)	0	0	0	0	0	0	(20)	0	(1,301)
27/28	0	0	0	(1,281)	0	0	0	0	0	0	(20)	0	(1,301)
28/29	0	0	0	(1,281)	0	0	0	0	0	0	(20)	0	(1,301)
29/30	0	0	0	(1,281)	0	0	0	0	0	0	(20)	0	(1,301)
Adjusted Non-Firm Forecast													
25/26	77,117	6,069	9,648	62,093	23,246	127	419	0	23,793	1,445	16,100	333	196,598
26/27	76,656	6,148	9,633	61,599	23,523	134	431	0	24,088	1,526	16,100	331	196,082
27/28	77,183	6,224	9,615	62,043	23,800	140	442	0	24,382	1,608	16,100	326	197,480
28/29	77,929	6,303	9,604	61,377	24,077	145	453	0	24,675	1,689	16,100	322	197,999
29/30	78,711	6,390	9,597	60,741	24,354	150	465	0	24,968	1,770	16,100	321	198,598

^{1/} The Design Actual is an estimate of what the peak day demand would equate to if design conditions had occurred during the applicable winter.

^{2/} Adjustments due to the loss of Calumet in 2018/19 were included in the original regression analysis for PSP25-38 but are backed out in the forecast.

No need to make adjustments for Gladfelter in PSP25 as there are now a sufficient number of years to run a regression with the higher demand (due to new loads coming on in 2016/17)

**Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30**

**2025/26 Design Day Requirements by Rate Schedule
Volume in MDth/Day**

	<u>Total Demand</u>			<u>Firm Demand</u>			<u>Non-Firm Demand</u>			<u>Additional Firm Obligation</u>	<u>Total Firm Obligation</u>
	<u>Tariff</u>	<u>GTS / Choice</u>	<u>Total Throughput</u>	<u>Tariff</u>	<u>Choice</u>	<u>Total Throughput</u>	<u>Tariff</u>	<u>GTS</u>	<u>Total Throughput</u>		
Residential											
RS	356.5	0.0	356.5	356.5	0.0	356.5	0.0	0.0	0.0	0.0	356.5
RCC	26.8	0.0	26.8	26.8	0.0	26.8	0.0	0.0	0.0	0.0	26.8
RTC	0.0	65.5	65.5	0.0	65.5	65.5	0.0	0.0	0.0	0.0	65.5
Residential Total	383.3	65.5	448.8	383.3	65.5	448.8	0.0	0.0	0.0	0.0	448.8
Commercial											
LDS/LGSS	0.0	28.4	28.4	0.0	0.0	0.0	0.0	28.4	28.4	0.0	0.0
MDS	0.9	1.0	1.9	0.9	0.0	0.9	0.0	1.0	1.0	0.0	0.9
SDS/LGSS	9.2	32.2	41.4	9.2	0.0	9.2	0.0	32.2	32.2	0.0	9.2
SGDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SGS2	47.1	0.0	47.1	47.1	0.0	47.1	0.0	0.0	0.0	0.0	47.1
SGS1	60.2	0.0	60.2	60.2	0.0	60.2	0.0	0.0	0.0	0.0	60.2
SCD1	0.0	25.6	25.6	0.0	25.6	25.6	0.0	0.0	0.0	0.0	25.6
SCD2	0.0	28.0	28.0	0.0	28.0	28.0	0.0	0.0	0.0	0.0	28.0
SGDS1	0.0	3.2	3.2	0.0	0.0	0.0	0.0	3.2	3.2	0.0	0.0
SGDS2	0.0	32.4	32.4	0.0	0.0	0.0	0.0	32.4	32.4	0.0	0.0
SS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	5.8
EBS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	4.6
Total Commercial	117.5	150.8	268.3	117.5	53.6	171.1	0.0	97.2	97.2	10.4	181.5
Industrial											
LDS/LGSS	0.0	64.3	64.3	0.0	0.0	0.0	0.0	64.3	64.3	0.0	0.0
MDS	0.0	23.4	23.4	0.0	0.0	0.0	0.0	23.4	23.4	0.0	0.0
TMA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TM4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SDS/LGSS	1.0	10.2	11.2	1.0	0.0	1.0	0.0	10.2	10.2	0.0	1.0
SGDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SGS	0.9	0.0	0.9	0.9	0.0	0.9	0.0	0.0	0.0	0.0	0.9
SGS1	0.2	0.0	0.2	0.2	0.0	0.2	0.0	0.0	0.0	0.0	0.2
SCD1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SCD2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SGDS1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SGDS2	0.0	1.4	1.4	0.0	0.0	0.0	0.0	1.4	1.4	0.0	0.0
SS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EBS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	8.2
Total Industrial	2.0	99.4	101.4	2.0	0.0	2.0	0.0	99.4	99.4	8.2	10.2
Other	2.1	0.0	2.1	2.1	0.0	2.1	0.0	0.0	0.0	0.0	2.1
2025/26 Design Day	504.9	315.7	820.6	504.9	119.1	624.0	0.0	196.6	196.6	18.6	642.6

(1) Standby and Elective Balancing Service Quantities

Schedule 10

**Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30**

**Historical Maximum Coincident Three Day Peak Day
Quantities In DTh**

Day of Week Date Avg Temp		Winter Season					
		2023/24 ¹			2024/25 ¹		
		Mon	Peak Day Tue	Wed	Peak Day	Wed	Thur
		Jan. 15 20° F	Jan. 16 14° F	Jan. 17 20° F	Tue Jan. 21 5° F	Jan. 22 10° F	Jan. 23 21° F
		Requirements ²					
Residential		283,259	326,965	312,064	380,942	357,686	291,291
Commercial		173,610	200,398	191,265	223,728	210,070	171,076
Industrial		84,442	88,720	94,143	93,213	93,808	90,367
Other		0	0	0	0	0	0
Total Retail and Transportation:		541,311	616,083	597,472	697,883	661,563	552,734
Wholesale:		0	0	0	0	0	0
Company Use:		920	920	920	784	784	784
Unaccounted For:		1,107	1,107	1,107	1,211	1,211	1,211
Total Requirements:		543,338	618,110	599,499	699,878	663,558	554,729
		Supply ³					
Columbia Gas Transmission Corp.		395,936	455,763	453,256	527,939	506,898	422,417
Eastern Gas Transmission & Storage, Inc.		34,983	39,730	38,481	41,891	38,053	28,882
Equitrans		42,203	45,266	37,244	45,171	38,047	30,297
National Fuel Gas Supply Corp.		4,240	4,654	4,382	5,314	4,843	3,835
Tennessee Gas Pipeline		21,778	22,090	22,021	26,579	25,907	24,594
Texas Eastern Transmission		42,601	49,107	42,632	49,008	46,209	41,569
Direct Local		1,597	1,500	1,483	3,976	3,601	3,135
Blackhawk Storage		0	0	0	0	0	0
Total Supply:		543,338	618,110	599,499	699,878	663,558	554,729

Day of Week Date Avg Temp		Winter Season						
		2021/22 ¹				2022/23 ¹		
		Peak Day	Coincident Three Days			Peak Day		
		Wed Jan. 26 11° F	Thur Jan. 20 18° F	Fri Jan. 21 11° F	Sat Jan. 22 22° F	Fri Dec. 23 1° F	Sat Dec. 24 10° F	Sun Dec. 25 14° F
		Requirements ²						
Residential		332,788	294,328	325,247	274,584	400,207	366,584	324,375
Commercial		203,967	180,394	199,345	168,294	245,288	224,681	198,810
Industrial		91,187	91,379	86,423	69,499	66,112	58,392	55,388
Other		0	0	0	0	0	0	0
Total Retail and Transportation :		627,942	566,101	611,015	512,377	711,607	649,657	578,573
Wholesale:		0	0	0	0	0	0	0
Company Use:		1,310	1,310	1,310	1,310	738	738	738
Unaccounted For:		1,521	1,521	1,521	1,521	811	811	811
Total Requirements:		630,773	568,932	613,846	515,208	713,156	651,206	580,122
		Supply ³						
Columbia Gas Transmission Corp.		494,929	441,620	479,363	398,292	557,890	507,541	443,425
Eastern Gas Transmission & Storage, Inc.		43,585	39,389	41,865	36,123	43,130	41,781	37,525
Equitrans		14,888	14,920	14,913	14,925	29,167	29,781	29,605
National Fuel Gas Supply Corp.		5,032	4,695	5,366	4,159	5,608	5,206	4,643
Tennessee Gas Pipeline		21,444	20,841	21,975	18,907	24,673	22,679	24,942
Texas Eastern Transmission		46,696	42,091	46,530	39,322	48,717	40,880	36,769
Direct Local		4,012	4,547	3,834	3,480	3,971	3,338	3,213
Blackhawk Storage		187	829	0	0	0	0	0
Total Supply:		630,773	568,932	613,846	515,208	713,156	651,206	580,122

¹ Daily throughput based on the time of analysis and does not reflect any subsequent prior period adjustments.

² Total actual throughput; breakdown by category/class is an estimate.

³ Actual supplies via identified sources. Note: Dominion is now Eastern Gas Transmission & Storage, Inc.

**Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30**

**Design and Monthly Maximum Conditions With Corresponding Demand
Contract Year 2025-2026
Demand Units are MDth**

Design Peak	Months												
	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	
Design Assumes Occurrence On Weekday													
Maximum													
Design Conditions													
Temperatures °F													
Current Day ⁽¹⁾	-5	19	7	0	5	15	29	41	53	60	57	46	34
Prior Day ⁽²⁾	6	25	13	9	13	21	34	46					39
Wind Speed (Mph) ⁽²⁾	11	9	9	10	10	11	11						
Design Demand													
Firm ⁽³⁾	624.0	387.5	512.7	575.3	530.7	419.4	292.3	163.0	61.5	27.1	17.6	31.5	211.9
Non-Firm	196.6	158.8	177.9	189.7	181.2	187.0	149.3	108.5	84.2	74.6	89.1	87.0	120.1
Total	820.6	546.3	690.6	765.0	711.9	606.4	441.6	271.5	145.7	101.7	106.7	118.5	332.0
Day Type Adjustments													
Holiday													
Firm ⁽³⁾	(5.5)	0.0	(5.5)	(5.5)	(5.5)	0.0	(9.7)	0.0	0.0	(2.8)	(2.7)	0.0	0.0
Non-Firm	(23.0)	(33.8)	(23.0)	(23.0)	(23.0)	(30.9)	(19.7)	(34.2)	(13.2)	(11.9)	(17.8)	(23.8)	(19.8)
Total	(28.5)	(33.8)	(28.5)	(28.5)	(28.5)	(30.9)	(29.4)	(34.2)	(13.2)	(14.7)	(20.5)	(23.8)	(19.8)
Weekend													
Firm ⁽³⁾	(4.5)	0.0	(4.5)	(4.5)	(4.5)	0.0	(9.7)	0.0	0.0	(2.8)	(2.7)	0.0	0.0
Non-Firm	(14.3)	(24.6)	(14.3)	(14.3)	(14.3)	(30.9)	(17.3)	(21.2)	(13.2)	(11.9)	(17.1)	(15.8)	(19.8)
Total	(18.8)	(24.6)	(18.8)	(18.8)	(18.8)	(30.9)	(27.0)	(21.2)	(13.2)	(14.7)	(19.8)	(15.8)	(19.8)
Standby	5.8												
EBS	12.8												

⁽¹⁾ Design Current Day Temperature is based on a 1-in-15 Gumbel Distribution risk level. The Design Monthly Maximum Temperatures is based on a 1-in-10 Normal Distribution risk level.

⁽²⁾ Design Prior Day Temperature not applicable during July and August; Design Wind Speed not applicable May through October

⁽³⁾ Excludes Standby and EBS quantities.

**Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30**

**Monthly Minimum Demand
Contract Year 2025-2026
Demand Units are MDth**

	Months											
	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun ⁽²⁾	Jul	Aug	Sep ⁽³⁾	Oct
All Days												
Demand												
Firm ⁽¹⁾	73.9	139.8	201.4	165.4	81.2	29.1	13.9	13.9	23.0	23.6	23.6	27.2
Non-Firm	85.1	94.4	107.4	106.1	86.1	73.3	66.8	66.8	56.7	60.7	61.6	75.8
Total ⁽¹⁾	159.0	234.2	308.8	271.5	167.3	102.4	80.7	80.7	79.7	84.3	85.2	103.0
Weekdays												
Demand												
Firm ⁽¹⁾	70.0	149.0	197.4	154.5	82.2	24.1	13.5	13.5	24.1	24.7	24.7	24.8
Non-Firm	87.5	99.5	111.5	107.4	89.5	76.3	72.1	72.1	64.3	70.4	70.4	80.5
Total ⁽¹⁾	157.5	248.5	308.9	261.9	171.7	100.4	85.6	85.6	88.4	95.1	95.1	105.3
Weekends												
Demand												
Firm ⁽¹⁾	83.6	117.7	210.4	195.9	82.7	41.8	14.6	14.6	21.9	22.4	22.4	32.8
Non-Firm	78.4	83.3	97.7	100.8	75.2	65.9	55.7	55.7	52.0	54.6	54.6	66.3
Total ⁽¹⁾	162.0	201.0	308.1	296.7	157.9	107.7	70.3	70.3	73.9	77.0	77.0	99.1

Notes

- (1) The Minimum Demand is calculated to be the demand having a 10% probability based on the actual daily demand experienced over the past five years.
- (2) June's minimum demand calculated to be higher than shown for May. When this occurs May's values are used for June's minimum demand.
- (3) September's minimum demand calculated to be lower than shown for August. When this occurs August's values are used for September's minimum demand.

APPENDIX

APPENDIX

DEVELOPMENT OF DESIGN CONDITIONS AND STATISTICAL ANALYSIS METHODS USED

I. Design Day Conditions

CPA's Design Day Conditions were updated in 2025 to utilize all available weather history through March 31, 2025. Design Conditions are reviewed every five to ten years to determine if there has been a significant change in weather that warrants updated designs. With the recent warmer winters, CPA determined that an update of design conditions was warranted. Not all design conditions changed, however, there were some minor changes to various PSPs. Overall, the design conditions for total CPA have not changed. CPA's Design Conditions include Design Current Day Temperature, Design Prior Day Temperature, Design Current Day Wind Speed, and with assumed occurrence on a weekday.

The Design Day Conditions for CPA are premised upon all available historical weather data ending with the winter 2024/25. The weights associated with the weather stations to generate the PSP Design Day Conditions are premised on December 2024 through February 2025 firm throughput. Exhibit A shows the Design Current Day Temperatures, Design Prior Day Temperatures, Design Current Day Wind Speed, the associated historical period, and the weights of the National Weather Service locations used to arrive at the Design Day Conditions for each PSP. The weather stations used for this determination are those located at Hagerstown, Maryland; Morgantown, West Virginia; Harrisburg, Pittsburgh; and Bradford, Pennsylvania. These weather stations are used because of their proximity to CPA's customers.

CPA's Design Current Day Temperature is that temperature having a 1 in 15 percent risk level. That is, the probability is 1 in 15, or 6.7 percent that any given winter will have one or more days with an average daily temperature equal to or colder than the Design Current Day Temperature. CPA uses the Gumbel, or double exponential, distribution to calculate the probabilities. This skewed distribution fits the coldest day temperature data better than a normal bell-shaped distribution.

CPA has developed temperature probability distributions for eight PSPs in Pennsylvania. The PSPs correspond to geographically defined locations in Columbia Gas Transmission LLC's (TCO) FERC approved Tariff. The development of a Design Current Day Temperature for a PSP is a two-step process. First, for each weather station within the PSP, all available history is used to develop an associated design temperature. Next, the design temperatures for each weather station are weighted based on the firm demand associated with each weather station. CPA's system wide Design Current Day Temperature is minus 5 degrees Fahrenheit. The same method is used to develop Design Prior Day Temperature and Design Current Day Wind Speed by PSP and for CPA in total.

CPA's Design Prior Day Temperature is the sum of the Design Current Day Temperature plus the mean difference of Prior Day Temperature minus Current Day Temperature for all "Cold Days". A Cold Day is defined as a day as cold as or colder than the Design Current Day Temperature, plus 5 degrees Fahrenheit. For example, the Pittsburgh weather station has a Design Current Day Temperature of minus 7 degrees Fahrenheit, so Cold Days for Pittsburgh, by definition, have temperatures minus 2 degrees Fahrenheit or colder. The resultant average difference (Cold Days and their respective Prior Days) from this analysis is then added to the Design Current Day Temperature. The Pittsburgh, Design Prior Day Temperature is 5 degrees Fahrenheit. Exhibit B shows the historical temperature differences and calculation of Design Prior Day Temperature for the Pittsburgh weather station. Each station's Design Prior Day Temperature and their station weighting are shown on Exhibit A.

Consistent with the Prior Day Design Temperature methodology, the approach of using an average of Cold Days is used to establish CPA's Design Current Day Wind Speed. However, because Wind Speed data has only been available since 1991/92, a Cold Day is defined as Design Current Day Temperature plus 15 degrees Fahrenheit for Wind Speed design. Using Cold Days defined as 15 degrees plus Design Current Day Temperature provides more observations per station. Again, the design is developed at the weather station level, and then weighted for the PSP and total company design. Exhibit C shows the data considered for determining the Design Current Day Wind Speed (the calculated average wind speed on cold days) for the Pittsburgh weather station. The Design Current Day Wind Speed for each weather station is shown on Exhibit A.

Exhibit D shows the latest date within a winter season beyond which there is only a 10% probability of occurrence of a temperature equal to or colder than Design Current Day Temperature. To determine this "Latest Date of Design Current Day Temperature", only the latest actual day of Design Current Day Temperature or colder occurring per winter heating season is considered in the distribution (red bars). Since there are few days in this analysis, a t-distribution was used to calculate the January 25th date.

II. Regression Analysis and Criteria Considered

The statistic R^2 is "the estimated proportion of the variance of Y (the demand) that can be attributed to its linear regression on X (the collection of explanatory variables)". (Snedecor and Cochran, Statistical Methods, Seventh Edition, page 181.)

Note that R^2 for the Firm Demand component typically exceeds R^2 for the Industrial Demand component. The higher R^2 for Firm Demand indicates that the explanatory variables included in the model account for a high proportion of the day to day variation in demand. The lower R^2 for the industrial models indicates that variables not included in the models affect demand. For example, day-to-day production / operations, pricing of alternative fuels or customers' ability to use previously banked gas supplies may affect industrial demand.

In some PSPs the models have missing coefficients. A missing coefficient indicates that the associated variable does not affect demand with 95 percent confidence. In order to affect demand with 95 percent confidence, an explanatory variable must have an estimated regression coefficient, which is large compared to its standard error. In statistical terms, the probability of obtaining such a large estimated coefficient is less than 5 percent if the true coefficient is zero.

The day type variable includes both holiday and weekend demand impacts relative to weekdays. If weekend is found to be a valid explanatory variable, then holiday will have at least the same value as a weekend, or may be greater (absolute value). In 2018, refinement of the new SPSS regression modeling tool facilitated a way to review and refine customers whose demand patterns are sporadic or are different from a typical demand load pattern. It was found through detailed analysis that certain industrial and commercial customers had demand patterns that were peculiar to the day of the week. For example, some companies have reduced consumption or shut down starting Friday through Sunday. In these instances, special coefficients are needed to describe these customers' consumption patterns. Therefore new variables for Friday, Saturday and Sunday were introduced to the regression analysis for these customers. These variables are treated in a forecast calculation the same as a weekend or holiday coefficient. That is, the intercept is reduced by the amount of the coefficient for that particular day type. Since the Design Day Forecast assumes a weekday as the default design variable, these additional coefficients are for informational purposes only and do not affect the Design Day Demand Forecast. With this knowledge, however, the impact of these special variables can be approximated when looking at operational design. Additionally, with these special customers separated from the PSP forecast model, a more optimal design can be developed, since their design is held out from traditional designs but added in for the final design. There are other customers whose data is sporadic; when no demand pattern can be ascertained, the new SPSS software has the capability to calculate an average day for these customers based on a 95% confidence interval of the data.

III. Development of Winter Monthly Maximum Conditions and Corresponding Demand

The Monthly Maximum Conditions are obtained using all available weather station temperature history which is then weighted to determine the company level design (see Section I of the Appendix, "Design Day Conditions"). Selection of the Monthly Maximum Current Day Temperature is predicated on the actual average daily temperatures for a given month fitted to a normal distribution (vs. Gumbel distribution for Design Day Demand). The Monthly Maximum Current Day Temperature is that temperature having a 10% risk level. That is, there is a 10 percent probability of a daily average temperature equal to or colder than the Monthly Maximum Current Day Temperature. As with Design Day Demand, Monthly Design Conditions are based on weather station weighting (see Section III). The Monthly Maximum Prior Day Temperature was developed using the same methodology for developing the Design Prior Day Temperature. Design Prior Day Temperature is reflected in the months of September through June. Regression analysis has found that prior day temperature is not significant during the months of July and August.

For the months of November through April, Monthly Design Current Day Wind Speed reflects the average Wind Speed. Note, for each month, that Monthly Design Current Day Wind Speed is not reflected for any of the summer months (May through October). This is because the regression analysis has found wind to have significance only during the colder months of the year, in which wind speed has a direct effect on the heating load.

Regression analyses of daily firm and total demand were performed for each month using the past three years of history. Selection of the days to be analyzed for each month depended on the actual average temperature. Only days that had an average temperature within the range specified for each month were selected. The resulting regression coefficients were then applied to the Monthly Maximum Conditions to obtain the Monthly Maximum Demand.

The contracted Standby volume and EBS are shown on the schedule. This is a firm obligation for CPA when called upon by its customers.

IV. Winter Historical Information

Exhibit E reflects the winter historical information for the winters used in the regression analysis. For instance, this past winter, peak day occurred on Tuesday, January 21, 2025. The temperature was 5°F, total winter degree days at 59°F was 3,230 and there were 30 days in which the gas day average temperature was colder than 31°F in December and January. Over a 76-year history, this past winter was 10% warmer than normal.

**Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30
Design Day Conditions**

PSP	Pipeline Area	Station Location	2025 Station Weighting	Weather Station Design Conditions ⁽¹⁾			
				Historical Period	Current Day Temp ⁽²⁾	Prior Day Temp	Wind Speed
25E-25	Lancaster	Harrisburg, PA	95.1311	1925-2025	1	9	12
		Hagerstown, MD	4.8689	1925-2025	-1	7	12
		Total	100.0000		1	9	12
25-26	Bedford	Morgantown, WV	100.0000	1949-2025	-6	5	7
25E-29	Downingtown	Harrisburg, PA	100.0000	1925-2025	1	9	12
25-35	Pittsburgh	Pittsburgh, PA	74.9116	1925-2025	-7	5	11
		Morgantown, WV	25.0884	1949-2025	-6	5	7
		Total	100.0000		-7	5	10
25-36	Olean	Pittsburgh, PA	2.8939	1925-2025	-7	5	11
		Bradford, PA	97.1061	1941-2025	-15	-2	11
		Total	100.0000		-15	-2	11
25-38	Rimersburg	Pittsburgh, PA	56.1941	1925-2025	-7	5	11
		Bradford, PA	43.8059	1941-2025	-15	-2	11
		Total	100.0000		-12	0	11
25-39	New Castle	Pittsburgh, PA	100.0000	1925-2025	-7	5	11
25-40	PA/WV Misc.	Pittsburgh, PA	3.1982	1925-2025	-7	5	11
		Morgantown, WV	96.8018	1949-2025	-6	5	7
		Total	100.0000		-6	5	7
CPA Total		Harrisburg	24.9422	1925-2025	1	9	12
		Pittsburgh	51.3767	1925-2025	-7	5	11
		Hagerstown	1.2765	1925-2025	-1	7	12
		Bradford	6.5920	1941-2025	-15	-2	11
		Morgantown	15.8126	1949-2025	-6	5	7
		Total Co	100.0000		-5	6	11

(1) Using all available temperature data through March 2025 and weather station weights based on actual firm customer demand from December 2024 through February 2025.

(2) Temperature having a 1 in 15 probability of occurrence.

Exhibit B

**Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30**

Airport: PIT Weather Station: PITTSBURGH, PA.
Determination of Weather Station Design Prior Day Temperature
Based on the 100 Heating Seasons 1925/1926 Through 2024/2025
For Variable: MID_MID_AVG_TMP with a Risk of 1 in 15

	Average Cold Day Temp. In °F	Average Prior Day Temp. In °F	Difference Between Prior Day and Cold Day Temp.
01/23/1936	-9	11	20
01/24/1936	-2	-9	-7
01/27/1936	-2	7	9
01/19/1940	-3	7	10
01/24/1963	-9	16	25
01/08/1970	-2	8	10
01/17/1977	-9	1	10
01/10/1982	-4	12	16
01/17/1982	-10	9	19
12/25/1983	-5	1	6
01/21/1984	-4	3	7
01/20/1985	-8	14	22
01/21/1985	-5	-8	-3
01/18/1994	-4	23	27
01/19/1994	-12	-4	8
01/07/2014	-2	15	17
Average:	-6	7	12
Design Day Temperature °F:		-7	
Range Temperature °F:		5	
Minium Cold Day Temperature °F:		-2	
Design Prior Day Temperature °F:		5	

(1) For the purpose of determining the design Prior Day Temperature the Cold Day Temperature equals Design Day Temperature plus five degrees ($-7^{\circ} + 5^{\circ} = -2^{\circ}$).

(2) Days on which the observed average temperature was equal to or colder than -2° .

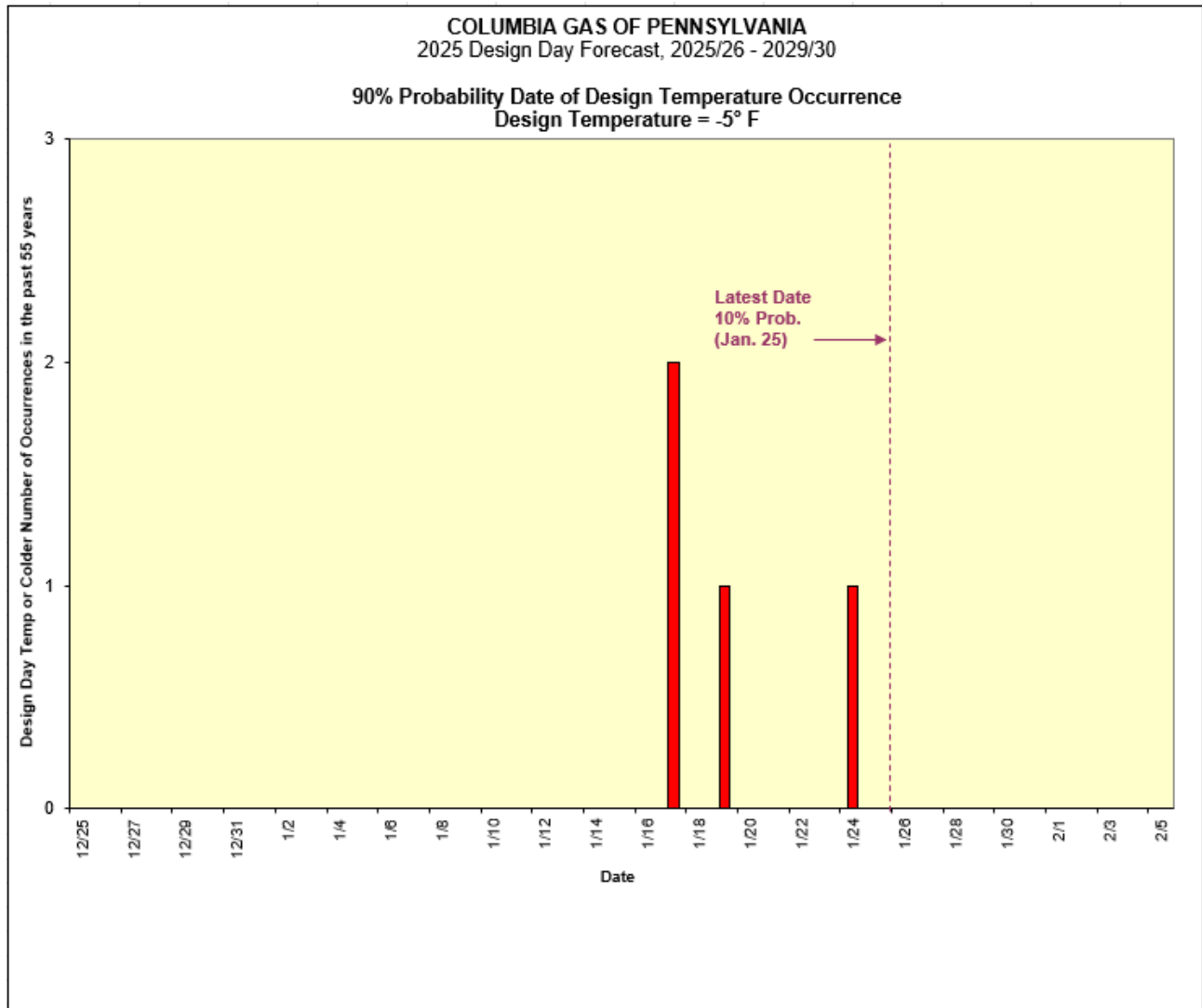
(3) The Design Prior Day Temperature is derived from the calculated average difference in temperatures on "Cold Days" and the preceding, or prior, day that is then added to the Design Current Day Temperature.

**Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30**

**Airport: PIT Weather Station: PITTSBURGH, PA.
Determination of Weather Station Design Wind Speed
Based on the 34 Heating Seasons 1991/1992 Through 2024/2025
For Variable: MID_MID_WIND_SPEED with a Risk of 1 in 15**

	Average Cold Day Temp. In °F	Average Wind Speed in MPH
01/19/1992	8	9
02/18/1993	8	13
01/15/1994	-1	16
01/16/1994	1	10
01/18/1994	-4	16
01/19/1994	-12	10
01/20/1994	1	4
01/21/1994	5	9
02/05/1995	6	22
02/06/1995	6	18
02/12/1995	4	13
02/03/1996	5	10
02/04/1996	1	9
02/05/1996	8	12
01/17/1997	3	17
01/18/1997	4	12
01/05/1999	4	6
01/23/2003	8	14
01/27/2003	7	6
01/10/2004	8	6
01/31/2004	7	8
01/18/2005	8	7
01/23/2005	7	16
02/04/2007	7	16
02/05/2007	2	12
02/06/2007	4	7
12/22/2008	8	13
01/16/2009	0	10
01/17/2009	8	7
01/22/2013	8	13
01/07/2014	-2	13
01/22/2014	5	6
01/28/2014	1	5
01/29/2014	7	9
01/08/2015	6	12
01/10/2015	8	8
02/15/2015	0	18
02/16/2015	3	5
02/19/2015	2	16
02/20/2015	2	7
02/13/2016	8	18
12/28/2017	8	2
12/31/2017	6	4
01/01/2018	6	11
01/05/2018	4	18
01/06/2018	4	11
01/14/2018	7	3
01/17/2018	8	8
01/21/2019	6	11
01/30/2019	2	15
01/31/2019	2	9
12/23/2022	8	21
12/24/2022	3	19
01/21/2025	6	8
01/22/2025	5	5
Average Cold Day Wind Speed (3)		11
Design Day Temperature °F:		-7
Range Temperature °F:		15
Maximum Wind Speed Cold Day Temperature		8

- (1) For the purpose of determining the Design Current Day Wind Speed the Cold Day Temperature equals Design Day Temperature plus fifteen degrees ($5^{\circ} + 15^{\circ} = 20^{\circ}$).
- (2) Days on which the observed average temperature was equal to or colder than 20° .
- (3) Design Day Average Wind Speed equals average wind speed on "Cold Days" or 11 mph.
- (4) History on Wind Speed Begins October 1991.



**Columbia Gas of Pennsylvania
2025 Design Day Forecast, 2025/26 - 2029/30
Winter Historical Information**

Year	Winter DDs @ 59° F	% From 76 Yr Avg	Peak	Peak Day of Week	Dec - Jan Days <31°F
01/02	2,865	-21	2/4, 20°F	Monday	18
02/03	4,018	11	1/23, 12°F	Thursday	40
03/04	3,642	0	1/30, 9°F	Friday	40
04/05	3,519	-3	1/23, 9°F	Sunday	27
05/06	3,428	-6	12/13, 16°F	Tuesday	25
06/07	3,369	-7	2/5, 5°F	Monday	20
07/08	3,602	-1	1/20, 11°F	Sunday	23
08/09	3,712	2	1/16, 2°F	Friday	35
09/10	3,487	-4	1/2, 14°F	Saturday	32
10/11	3,871	7	1/23, 10°F	Sunday	52
11/12	2,751	-24	1/3, 15°F	Tuesday	15
12/13	3,555	-2	1/22, 9°F	Tuesday	24
13/14	4,107	13	1/7, 5°F	Tuesday	75
14/15	4,141	14	2/19, 1°F	Thursday	24
15/16	2,811	-23	2/13, 17°F	Saturday	18
16/17	3,011	-17	12/15, 11°F	Thursday	19
17/18	3,649	1	1/5, 5°F	Friday	29
18/19	3,632	0	1/30, 1°F	Wednesday	24
19/20	3,110	-14	12/18, 20°F	Wednesday	13
20/21	3,196	-12	1/28, 22°F	Thursday	18
21/22	3,305	-9	1/26, 11°F	Wednesday	26
22/23	2,980	-17	12/23, 1°F	Friday	15
23/24	2,726	-24	1/16, 14°F	Tuesday	12
24/25	3,230	-10	1/21, 5°F	Tuesday	30

Design Temp: -5°F (1 in 15 Risk)

DD Avg. 1949/50 - 2024/25: 3,588

2024/25 Winter 10% warmer than 76 year average

2024/25 Winter is the 14th warmest winter on record over the 76-year period

§53.64(c)(14) Analysis and data demonstrating, on an historic and projected future basis, the minimum gas entitlements needed to provide reliable and uninterrupted service to priority one customers during peak periods.

Response:

The following table shows the estimated requirements of Human Need type customers under actual (historical) or design (projected) peak day conditions.

Columbia Gas of Pennsylvania Estimated Human Needs Requirements (Quantities in MDth)									
	Historical				Projected				
	2021/22	2022/23	2023/24	2024/25	2025/26	2026/27	2027/28	2028/29	2029/30
Temperature in °F	11	1	14	5	-5	-5	-5	-5	-5
Residential									
Sales	260.6	318.1	281.6	325.3	383.3	388.8	392.1	395.5	398.8
Choice	<u>72.2</u>	<u>82.1</u>	<u>45.4</u>	<u>55.6</u>	<u>65.5</u>	<u>63.6</u>	<u>61.8</u>	<u>60.0</u>	<u>58.2</u>
Subtotal	332.8	400.2	327.0	380.9	448.8	452.4	453.9	455.5	457.0
Commercial									
Sales	36.5	43.9	35.9	40.1	41.3	41.5	41.6	41.8	41.9
Choice	4.6	5.5	4.5	5.0	5.0	5.0	5.0	5.0	5.0
GTS Human Needs	<u>28.3</u>	<u>23.2</u>	<u>23.4</u>	<u>28.1</u>	<u>28.1</u>	<u>28.1</u>	<u>28.1</u>	<u>28.1</u>	<u>28.1</u>
Subtotal	69.4	72.6	63.8	73.2	74.4	74.6	74.7	74.9	75.0
Industrial									
Sales	1.3	1.9	1.6	2.0	2.0	2.0	2.0	2.0	2.0
Choice	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GTS Human Needs	<u>0.6</u>	<u>0.2</u>	<u>0.7</u>	<u>1.7</u>	<u>1.7</u>	<u>1.7</u>	<u>1.7</u>	<u>1.7</u>	<u>1.7</u>
Subtotal	1.9	2.1	2.3	3.7	3.7	3.7	3.7	3.7	3.7
Other	2.8	1.5	2.0	2.1	2.1	2.1	2.1	2.1	2.1
Total Human Needs	406.9	476.5	395.1	460.0	529.0	532.8	534.4	536.2	537.8

It should be noted that CPA is obligated to provide reliable and uninterrupted service to other customer requirements in addition to those considered to be “Human Needs”. CPA’s current estimate of total firm obligation on a design peak day for each of the next five years is contained on Schedule 1 of CPA’s 2025 Design Day Forecast as provided with Exhibit No. 13.

**Columbia Gas of Pennsylvania
Report Supporting Capacity
Contract Years 2026-27 Through 2029-30**

February 17, 2026

CONTENTS

PURPOSE OF THE REPORT SUPPORTING CAPACITY
ANALYSIS AND CONCLUSION

PURPOSE OF THE REPORT SUPPORTING CAPACITY¹

In Columbia Gas of Pennsylvania, Inc.'s ("Columbia" or the "Company") 2013 Rate Investigation Pursuant to 66 Pa.C.S. §1307(f), Columbia filed a Joint Petition for Settlement ("Settlement") which was executed by Columbia, the Bureau of Investigation and Enforcement ("I&E") of the Pennsylvania Public Utility Commission ("Commission"), the Office of Consumer Advocate ("OCA"), and the Office of Small Business Advocate ("OSBA"). On July 12, 2013, the ALJ issued a Recommended Decision recommending approval of the Settlement. On August 15, 2013, the Commission adopted the Recommended Decision approving the Settlement ("Order"). As part of the Settlement, Columbia agreed in future 1307(f) filings to file and provide to all parties a report related to the level of peak day capacity retained.

The relevant Settlement Terms as delineated in the Recommended Decision and approved in the Order are as follows:

D. Peak Day Capacity

c. Columbia will continue its policy to have sufficient capacity to be within a range of up to 103% of the highest of its projected design day firm requirements for the five-year period of its Peak Demand Forecast. If the results of Columbia's Peak Day Forecast indicate that Columbia has peak day capacity in excess of this policy, Columbia agrees to reduce its peak day capacity portfolio as appropriate to the extent that any components of its portfolio are not operationally required and can contractually be reduced.

d. In future 1307(f) pre-filings, Columbia will file and provide to all parties a report identifying: (1) the level of peak day capacity retained consistent with its policy and this Stipulation and the results of the Peak Day Forecast; and (2) any adjustment to capacity taken pursuant to Columbia's policy and available contractual opportunities. If Columbia retains or renews any capacity in excess of its policy because it deems that capacity "operationally required" as the term is used in paragraph "c" above, the report will include an explanation of the reason(s) Columbia considers such retained capacity to be operationally required.

¹ The terms Peak Day and Design Day are used interchangeably herein.

Recommended Decision at p. 17.

The following report fulfills Columbia's commitment related to capacity as set forth in the Commission-approved Settlement resolving its 2013 1307(f) proceeding.

ANALYSIS AND CONCLUSION

Columbia's policy is to have sufficient capacity to be within a range of up to 103% of the highest of its projected design day firm requirements for the five year period of its Peak Day Forecast. Based on Columbia's 2025 Design Day Forecast, spanning the winter seasons of 2025-26 through 2029-30, Columbia's existing peak day capacity is within this policy. Growth in Columbia's firm demand is expected over the term of this forecast such that Columbia's existing available capacity equals 102.6 percent of projected firm demand for contract year 2029-30, the highest projected design day firm requirements in Columbia's 2025 Design Day Forecast. Therefore, no additional reductions in Columbia's existing capacity portfolio are required at this time outside those discussed in Exhibit 5 pursuant to the aforementioned agreement. Because no capacity was renewed in excess of policy, no discussion of operationally required capacity is included. For further discussion of Columbia's peak day capacity and demand projections, please see Exhibit No. 5, Table 4 and the associated discussion.

As part of the approved Joint Petition for Settlement from the 2022 1307(f) case, Columbia agreed to investigate modifications to its Gas Cost Procurement Strategy, specifically including hedging, that could further mitigate future potential rate volatility.

Response:

Per the approved 2023 1307(f) settlement, Columbia executed a series of initial transactions and continues to hedge on an ongoing monthly basis. A description of the transactions will be provided in the Company's direct testimony.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility	)	
Commission	)	
	)	
v.	)	Docket No. R-2026-3060762
	)	
Columbia Gas of Pennsylvania, Inc.	)	

DIRECT TESTIMONY OF
TINA M. MONNIG

ON BEHALF OF
COLUMBIA GAS OF PENNSYLVANIA, INC.

April 1, 2026

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1 **Q. Please state your name and business address.**

2 A. My name is Tina M. Monnig. My business address is 290 West Nationwide
3 Boulevard, Columbus, Ohio 43215.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am Manager of Planning, in the NiSource Corporate Services Company ("NCSC")
6 Supply and Optimization Group, providing services to Columbia Gas of
7 Pennsylvania, Inc. ("Columbia" or the "Company").

8 **Q. Please describe your primary supply related responsibilities.**

9 A. I am responsible for activities related to gas supply and capacity planning, including
10 development of detailed long-range plans, short-term operational plans, and
11 strategies to ensure that reliable gas supplies are available and obtained in a best cost
12 manner. In addition, I am responsible for daily operations related to ensuring that
13 gas supplies, pipeline capacity and storage assets are used in a manner consistent
14 with the planning processes and objectives described herein. I am also responsible
15 for the development of Columbia's Design Day Forecast ("DDF"), and the
16 maintenance/analyses of the related daily information used in developing the DDF.

17 **Q. Please describe your professional experience along with your**
18 **educational background.**

19 A. I have been employed with Columbia/NCSC since 1995. From 1995 to 2014, I was a
20 Planning Analyst and Team Leader for the Supply and Capacity Planning Group.
21 During my tenure in these positions, I was responsible for monthly supply plans and
22 portfolio studies, operational reports and development of the DDF. In 2014, I was

1 promoted to Manager Planning, overseeing the supply planning, daily operations
2 and demand forecasting responsibilities of the group.

3 I hold a Bachelor of Science degree in Industrial Management with a minor in
4 Industrial Engineering from Purdue University.

5 **Q. Have you previously testified before the Pennsylvania Public Utility**
6 **Commission (“Commission”) or any other regulatory agency?**

7 A. Yes, I have previously testified in support of Columbia’s 2021, 2022, 2023, 2024,
8 2025 1307(f) filings before the Commission. I have also testified on behalf of
9 Columbia’s affiliate company, Columbia Gas of Maryland, Inc., in its annual
10 Purchased Gas Adjustment proceedings before the Maryland Public Service
11 Commission.

12 **Q. What is the purpose of your testimony in this proceeding?**

13 A. The purpose of my testimony is to:

14 I. Describe the interstate pipeline services and capacity Columbia utilizes in its
15 least cost purchasing plan and how this capacity compares to Columbia’s
16 policy regarding its portfolio design;

17 II. Describe the gas supply related activities pertaining to Columbia’s Customer
18 CHOICESM program; and

19 III. Illustrate Columbia’s activity at the Federal Energy Regulatory Commission
20 (“FERC”).

Q. What exhibits are you sponsoring in this proceeding?

A. I am sponsoring the following exhibits, which were included with Columbia’s pre-filing data submitted on February 27, 2026:

Number	Description	Regulation
Company Exhibit 2	Contacts of Offers Regarding Historic and Projected Sources of Gas Supply	53.64(c)(3)
Company Exhibit 3	Annotated List of Relevant FERC Proceedings	53.64(c)(4)
Company Exhibit 4	Pa. P.U.C. Form 1 Filing	53.64(c)(5)
Company Exhibit 4-A	Explanation of Variance Between Present and Most Recent Estimated Sales Volumes (Form 1)	53.64(c)(5)
Company Exhibit 4-B	Explanation of Variance Between Actual and Estimated Sales Volumes (Form 1)	53.64(c)(5)
Company Exhibit 5	Statement of Fuel Procurement Practices	53.64(c)(6)
Company Exhibit 10	A Schematic System Map	53.64(c)(10)
Company Exhibit 12	Schedule of Most Recent Five Year Three Day Peak Data by Customer Class	53.64(c)(12)
Company Exhibit 13	Identification and Support for Peak Day Methodology	53.64(c)(13)
Company Exhibit 14	Analysis on an Historic and Future Basis of the Minimum Gas Entitlements Needed to Serve Priority One Customers during Peak Periods	53.64(c)(14)
Company Exhibit 15	Report Supporting Capacity – Level of Peak Day Capacity Retained	

In addition to the pre-filing Exhibits that I sponsor, I am also sponsoring Exhibit TMM-1 and Exhibit TMM-2, which are attached to my testimony. Exhibit TMM-1 shows peak day and annual entitlements, for contract year 2026-27, under Columbia’s firm capacity contracts with Columbia Gas Transmission, LLC (“TCO”), Eastern Gas Transmission and Storage, Inc. (“EGTS”, formerly Dominion Transmission), Equitrans, L.P. (“Equitrans”), National Fuel Gas Supply Corporation

1 (“National Fuel”), Tennessee Gas Pipeline Company, LLC (“Tennessee” or “TGP”),
2 and Texas Eastern Transmission, LP (“Texas Eastern” or “TETCO”). Exhibit TMM-
3 1 also lists upstream firm pipeline capacity that is utilized to deliver supplies to TCO,
4 namely Tennessee and Texas Eastern. Exhibit TMM-2 shows Columbia’s firm peak
5 day supplies and firm demand by contract year.

6 **Q. Are there any updates to the Exhibits you are sponsoring?**

7 A. Yes, Revised Exhibit 5 is being submitted with this testimony to replace the original
8 Exhibit 5 submitted in the 1307(f) pre-filing on February 27, 2026.

9 **Q. Why are you revising Exhibit 5?**

10 A. In Exhibit 5, Table 4, the 2026/27 EGTS firm transportation capacity reflected 4.6
11 MDth and it should be 5.3 MDth. All subsequent dependent calculations were also
12 corrected using 5.3 MDth. This is not a material change to the exhibit or pre-filing
13 materials.

14 **I. GAS PURCHASING & PROCUREMENT STRATEGIES**

15 **Q. Please describe the procedures that Columbia uses to estimate customer**
16 **requirements.**

17 A. For purposes of the estimates used in this Section 1307(f) filing, Columbia has
18 estimated its customers’ seasonal requirements by customer class, assuming 20-year
19 normal weather and expected market conditions. Columbia combines base load and
20 temperature sensitive demand to determine monthly residential and commercial
21 customer requirements. The monthly gas space heating demand for residential and
22 small commercial customers is derived by forecasting customer count and gas use

1 per customer. The customer count is derived using economic and demographic data
2 (households, real income per capita). The use per customer is derived using weather
3 data throughout Columbia's operations territory and energy intensity. The large
4 commercial customer forecast is developed by the Large Customer Relations group
5 by incorporating information generated through individual customer interviews.
6 Columbia utilizes a grass roots survey of industrial customers to estimate industrial
7 demand. Columbia then estimates customer participation levels under its various
8 transportation programs. These participation levels are deducted from Columbia's
9 demand estimates to establish projected sales levels.

10 **Q. Does Columbia determine customer demand for conditions other than**
11 **normal weather?**

12 A. Yes. As more fully described in Revised Exhibit 5, for supply planning purposes
13 Columbia determines customer demand under various weather scenarios. Columbia
14 determines customer demand under a colder-than-normal weather scenario to plan
15 its gas supply and capacity portfolio to ensure that it is adequate to meet increased
16 customer demand. Columbia also determines customer demand under a warmer-
17 than-normal weather scenario to plan the flexibility needed in its supply and capacity
18 portfolio to meet reduced customer demand at least cost.

19 **Q. Please describe the conditions Columbia utilizes to define colder-than-**
20 **normal and warmer-than-normal customer demand.**

21 A. For colder-than-normal demand, Columbia incorporates increased seasonal heating
22 degree-days based upon a 10 percent probability of a colder-than-normal occurrence,

1 a seasonal peak day at design temperature, and late winter design cold days. For
2 warmer-than-normal demand, Columbia reduces winter season normal heating
3 degree-days based upon a 10 percent probability of a warmer-than-normal
4 occurrence. The 10 percent probability level for the colder-than-normal weather
5 scenario means that there is a 10 percent risk that the winter will have more heating
6 degree-days compared to the planned colder scenario. Conversely, the 10 percent
7 probability for the warmer-than-normal weather scenario means that there is a 10
8 percent risk that the winter will have less heating degree-days compared to the
9 planned warmer scenario. Columbia utilizes normal weather heating degree-days for
10 the summer season in all demand determinations described herein. On a weighted
11 average basis, for Columbia's service territory, approximately 81 percent of the
12 annual heating degree-days for a normal year occur in the five-month winter season
13 (November - March) and 19 percent in the seven-month summer season (April –
14 October).

15 **Q. Please describe the late winter design cold days and their importance.**

16 A. Columbia utilizes late winter design cold days to test the adequacy of its supply
17 portfolio on cold days late in the winter season, after the planned occurrence of the
18 seasonal design day. As storage supplies are withdrawn, the deliverability of natural
19 gas storage fields declines. Pipeline tariffs recognize this decline and reduce
20 withdrawal entitlements in accordance with the volumes remaining in storage. Due
21 to Columbia's heavy reliance on storage, Columbia utilizes the late winter design cold
22 days to properly manage storage withdrawals and ensure that its capacity portfolio

1 can reliably meet customer demand on such cold late winter days under all planning
2 scenarios, including the colder-than-normal weather scenario.

3 **Q. Please describe the conditions Columbia utilizes to estimate its design**
4 **day demand.**

5 A. Columbia's design day demand forecast is based upon the following conditions and
6 considerations:

- 7 1) the "design" conditions of
 - 8 a. current day design temperature;
 - 9 b. prior day design temperature;
 - 10 c. current day design wind speed; and
 - 11 d. occurrence of the design day on a weekday;
- 12 2) an estimate of the number of customers to be served each January for the
13 term of the forecast;
- 14 3) forecasted January NYMEX Gas Monthly Price at Henry Hub (NGI
15 Bidweek Prices) for the term of the forecast;
- 16 4) actual degree days occurring in the months of December and January for
17 the term of the forecast because these are the two months when
18 Columbia's design conditions are most likely to occur; and
- 19 5) average Non-Farm Employment in the months of December through
20 February for the term of the forecast.

21 All the above factors influence customer demand on Columbia's system on the
22 current day.

1 The current and prior day design temperatures were developed utilizing all
2 available historic weather data ending with the winter of 2024-25. Columbia updates
3 these design temperatures approximately every five to ten years. The current day
4 design temperature is determined by utilizing a Gumbel Distribution of the annual
5 minimum daily mean temperatures, with a 1 in 15 or 6.67 percent risk factor. That is,
6 the probability is 6.67 percent that any given winter will have one or more days with
7 a mean daily temperature equal to or colder than the current day design temperature.

8 The prior day design temperature is determined from the mean temperature
9 difference between historical “cold days” and their associated prior days. “Cold days”
10 are defined as those that are no warmer than the current design day temperature plus
11 5 degrees Fahrenheit.

12 The design wind speed is based on an analysis of wind activity for the 1990-91
13 through 2024-25 winter seasons. Columbia updates this wind speed analysis every
14 five to ten years. This analysis determines the average daily wind speed on days that
15 are no warmer than the current design day temperature plus 15 degrees Fahrenheit.

16 Columbia then utilizes a multiple variable, linear regression analysis of (1)
17 historic daily demand, temperature and wind speed data to determine the design
18 actual daily demand estimate for the most recent year; and (2) a second multiple
19 variable, linear regression analysis of the estimated historic design actuals, January
20 customer counts (historic and forecast), December/January degree days (actual and
21 normal), average non-farm employment (December through February) and retail gas
22 prices (historic and forecast) to develop its design day forecast.

1 **Q. Does Columbia plan for a date of occurrence of a peak day?**

2 A. Yes, Columbia determines the latest date within a winter season, with a 10 percent
3 probability, that a current day design temperature or colder may occur in Columbia's
4 service area. Columbia analyzes the historical dates of occurrence of peak day or
5 colder temperatures to determine this date. Columbia's current planned latest date
6 of peak day occurrence is January 25th.

7 **Q. Does Columbia plan for dates where storage deliverability can be**
8 **reduced?**

9 A. Yes, for reliability purposes, Columbia determines the lowest temperatures at which
10 firm customer demand can be satisfied immediately after a reduction in storage
11 deliverability. Once Columbia determines these temperatures, the Company then
12 determines the latest dates, with a 10 percent risk, that these temperatures may
13 occur.

14 **Q. What is the importance of these dates?**

15 A. As noted earlier, the deliverability of natural gas storage fields declines as storage
16 supplies are withdrawn. Under the interstate pipeline storage service tariffs utilized
17 by Columbia, the right to withdraw storage volumes is reduced when specific storage
18 inventory levels are reached. These ratcheted reductions in storage withdrawal
19 entitlements occur in steps. Under the Firm Storage Service ("FSS") tariff of TCO, the
20 first step, which reduces storage withdrawal entitlements to 80 percent of the
21 maximum, is reached when remaining storage inventory is less than 30 percent of
22 the seasonal contract quantity. Two additional steps reduce withdrawal entitlements

1 to 65 percent and 50 percent of maximum. These steps occur when storage
2 inventories fall below 20 percent and 10 percent, respectively. Columbia must
3 manage its storage inventories throughout the winter season to prevent a premature
4 storage deliverability reduction. Such a premature reduction could leave Columbia
5 with insufficient firm supplies to satisfy the demand of firm customers on cold days
6 late in the winter.

7 **II. INTERSTATE PIPELINE SERVICES AND CAPACITY**

8 **Q. Please describe Columbia's pipeline services listed on Exhibit TMM-1.**

9 A. As noted on Exhibit TMM-1, for contract year 2026-27, Columbia will receive firm
10 pipeline services from six interstate pipeline companies, namely, TCO, EGTS,
11 Equitrans, National Fuel, Tennessee, and Texas Eastern.

12 **Q. Please describe Columbia's pipeline service from TCO.**

13 A. Columbia contracts for three primary firm services from TCO: Firm Transportation
14 Service ("FTS"), FSS, and Storage Service Transportation ("SST"). The FTS capacity
15 provides for the firm transportation of flowing gas supplies delivered by TCO, either
16 from Appalachian receipt points or interconnects with upstream pipelines, to
17 Columbia's city gates or storage. The FSS capacity provides daily injection and
18 withdrawal capacity into or out of storage, along with firm daily deliverability and
19 seasonal storage capacity. The primary utilization of the SST capacity is providing
20 firm transportation of storage volumes from TCO's storage fields to Columbia's city
21 gates. A secondary use of SST is transporting flowing gas supplies, in excess of
22 Columbia's FTS capacity level, to fill storage during the summer. The use of FSS in

1 conjunction with SST provides Columbia with its primary daily no-notice balancing
2 service.

3 **Q. Please describe the importance of the TCO capacity to Columbia.**

4 A. Natural Gas Distribution Companies (“NGDCs”), such as Columbia, are fully
5 responsible for the delivery of supplies from producers, marketers, and other supply
6 aggregators to fulfill 100 percent of the supply requirements of sales and CHOICESM
7 customers. For the majority of Columbia’s markets, TCO provides the only physical
8 pipeline connection to facilitate such service. Thus, the use of TCO’s facilities is
9 critical to Columbia’s ability to provide reliable, economic service to its customers.
10 Further, NGDCs are responsible for balancing all deliveries to their city gates on a
11 daily basis, including those supplies delivered to Columbia on behalf of General
12 Distribution Service (“GDS”) customers. Columbia’s widespread, discrete service
13 territories, large number of city gates, and highly temperature sensitive customer
14 requirements create unique daily balancing challenges.

15 Because the vast majority of Columbia’s market areas are served only by
16 facilities owned by TCO, Columbia is able to utilize its FSS capacity to balance
17 deliveries and demand to all but a handful of its city gates. Columbia’s widespread,
18 discrete service areas, and large number of city gates, generally make it uneconomic
19 to construct laterals and interconnections between Columbia and other pipelines. As
20 noted on Exhibit TMM-1, TCO delivers about 81 percent of Columbia’s design day
21 supply. As such, Columbia must continue to rely upon its interconnects with TCO to
22 deliver the majority of supplies necessary to meet the requirements of its markets.

1 **Q. Please describe the pipeline and storage services that Columbia receives**
2 **from other providers.**

3 A. Columbia has six firm transportation contracts and three storage contracts with
4 EGTS. The first transportation contract, provided under EGTS's rate schedule Firm
5 Transportation No-Notice - General Storage Service ("FTNN-GSS"), for 6,000 Dth
6 per day November through March, is utilized to transport storage supplies from
7 EGTS's storage fields to Columbia's city gates. Storage supplies are also transported
8 to Columbia's city gates via a transportation contract under EGTS's rate schedule
9 Firm Transportation ("FT"). This contract has a quantity of 3,000 Dth/day from
10 November through March of each year, and 2,000 Dth/day from April through
11 October of each year. The associated storage contract with EGTS provides Columbia
12 with 9,000 Dth/day of peak day deliverability and approximately 941,176 Dth of
13 seasonal supply. Columbia utilizes these EGTS contracts to provide supplies to its
14 customers in Beaver County through its Darlington interconnect and in Cranberry
15 Township through its Warrendale interconnect.

16 Columbia has two additional storage contracts and three FTNN and FT
17 transportation contracts with EGTS that are utilized to meet the demand and
18 balancing requirements in the State College market. The storage contracts provide
19 for daily withdrawal of 15,000 Dth/day and 4,800 Dth/day with seasonal quantities
20 of 930,000 Dth and 240,000 Dth, respectively. Columbia utilizes 19,800 Dth/day of
21 Rate Schedule FTNN transportation capacity to deliver the EGTS storage supplies to

1 the State College market. Additionally, Columbia has 5,000 Dth/day of FT capacity,
2 which it also uses to serve the State College market.

3 Last, Columbia has 255 Dth/day of FT capacity with EGTS that provides
4 service to a interconnection serving the Centre Hall market.

5 Columbia also contracts for firm transportation and storage service with
6 Equitrans. The storage service provides peak day deliverability of 19,130 Dth and
7 2,000,000 Dth of seasonal capacity. The maximum winter season city gate deliveries
8 total 55,000 Dth/day including up to 19,130 Dth from storage. Summer capacity
9 levels are sculpted with 32,000 Dth/day in April and October and 20,000 Dth/day
10 May through September.

11 Columbia utilizes the Equitrans storage service, approximately 9,559 Dth/day
12 of the associated 19,130 Dth/day of the winter season FTS Transportation Quantity
13 ("TQ"), and the EGTS storage service (3,198 Dth/day) of associated 4,800 Dth/day
14 FTNN transportation contract, discussed above, to provide service to GDS customers
15 under Columbia's Elective Balancing Service ("EBS") Option 1. I will discuss EBS in
16 greater detail later in my testimony.

17 Columbia currently contracts for firm transportation service with Tennessee
18 totaling 23,600 Dth/day. A total of approximately 19,300 Dth/day is required to
19 serve the design peak day firm customer demand in Columbia markets directly
20 connected to Tennessee, while approximately 4,304 Dth/day is delivered to
21 Columbia's National Fuel capacity. On days when the 19,300 Dth/day delivered
22 directly to Columbia cannot be absorbed by those markets, Columbia can divert that

1 supply to Tennessee interconnects with TCO for injection into storage or delivery to
2 other Columbia markets that are served by TCO.

3 Columbia contracts for firm transportation service under two rate schedules
4 with Texas Eastern, FT-1 and Comprehensive Delivery Service (“CDS”), totaling
5 25,635 Dth/day. A total of 22,453 Dth/day is required to serve the design peak day
6 firm customer demand in Columbia markets directly connected to Texas Eastern
7 while 3,082 Dth/day must be delivered to TCO, as an upstream supply, to meet
8 design day demand in Columbia markets served by TCO.

9 Similar to operations on Tennessee, on days when the 22,453 Dth/day
10 delivered directly to Columbia cannot be absorbed by those markets, Columbia can
11 divert that supply to secondary delivery points off Texas Eastern or to Texas Eastern
12 interconnects with TCO for injection into storage or delivery to other Columbia
13 markets served by TCO. Columbia also contracts for 10,000 Dth/day of winter
14 season, market-area firm backhaul transportation capacity. Columbia utilizes this
15 capacity to satisfy cold weather requirements behind the city gates connected to
16 Texas Eastern.

17 Columbia contracts for 4,304 Dth/day of city gate capacity under the FTS rate
18 schedule of National Fuel. This capacity is utilized to serve Columbia’s Warren
19 market area. In addition, Columbia also has a contract with National Fuel consisting
20 of enhanced firm transportation (“EFT”) of 4,000 Dth per day, of which 1,571 Dth per
21 day will be received at the Mercer Interconnection and delivered to the Columbia
22 Findlay Township meter station in Allegheny County, while 2,429 Dth per day will be

1 received from National Fuel's storage receipt point and delivered to the Columbia
2 Findlay Township meter station in Allegheny County. Additionally, National Fuel will
3 provide an enhanced storage service ("ESS") with a Maximum Storage Quantity
4 ("MSQ") of 267,143 Dth, a Maximum Daily Injection Quantity ("MDIQ") of 1,571 Dth
5 per day, and a Maximum Daily Withdrawal Quantity ("MDWQ") of 2,429 Dth per
6 day to be used in combination with the EFT service.

7 As noted earlier, Columbia utilizes portions of its Tennessee contracts to
8 provide supply to the National Fuel capacity. Columbia can divert the Tennessee
9 supplies when not needed to serve National Fuel fed markets for delivery to other
10 Columbia markets served by TCO or injection into storage.

11 **Q. Have there been any changes to Columbia's contracts in the last year?**

12 A. Yes, there have been a few changes to Columbia's contracts from the previous year.
13 The Company acquired the following contract: 10,500 Dth firm transportation on
14 TGP with a one winter only term of November 1, 2025, through March 31, 2026.

15 **Q. Why did Columbia enter into the TGP firm transportation contract for**
16 **10,500 Dth?**

17 A. As discussed in Revised Exhibit 5, Sheet 12, Columbia entered into a new contract
18 to address market needs. Specifically, the 10,500 Dth on TGP was to serve the
19 Warrendale area. This was needed to meet design day requirements in this area.

20 **Q. Please summarize Columbia's New and Renewed Capacity process.**

21 A. Columbia's contracts for pipeline storage and firm transportation service each
22 contain specific provisions detailing termination dates, as well as notification dates,

1 wherein Columbia must notify the respective interstate pipeline if it decides to renew
2 the capacity under current contract terms beyond the contract termination date.
3 Approximately six to nine months prior to this notification date, Columbia
4 determines whether this capacity or its equivalent is required to serve its residential
5 and small commercial customers. Upon determining that the capacity is required,
6 Columbia then determines whether this capacity is also required for system
7 balancing or Supplier of Last Resort (“SOLR”) services.

8 For capacity that is not required for balancing or SOLR services, Columbia
9 prepares a Request for Proposal (“RFP”) and submits the RFP to all NGSs who are
10 licensed to conduct business on Columbia’s system. This RFP defines the delivery
11 points required by Columbia to receive gas supplies, as well as a general outline of
12 the daily delivery volumes by point of delivery. The qualified NGSs determine if they
13 have a desire to deliver gas supplies to Columbia at these points in the manner
14 required by Columbia to serve its markets utilizing firm primary point capacity. If an
15 NGS determines it has the desire and ability, then it can submit an offer under the
16 RFP. Once received, Columbia will evaluate all offers to determine whether they meet
17 the requirements of the RFP and, if appropriate, compare such offers against other
18 options available to Columbia. If the offer complies with the RFP and is better than
19 other options available to Columbia, the successful NGS and Columbia will enter into
20 an agreement defining the delivery details required to serve the relevant market. This
21 process of offering and accepting an offer from an NGS, along with completion of the
22 delivery agreement, must be completed in a timely manner in order to allow

1 Columbia to terminate the capacity that is the subject of the RFP. In the event that
2 no offer is received under the RFP, Columbia proceeds either to extend the contract
3 under existing terms and rollover rights, if available, or renegotiate the contract.

4 **Q. Did Columbia offer NGSs operating on its system an opportunity during**
5 **the past year to provide new or replacement capacity under its**
6 **Acquisition Process for New and Renewed Contracts?**

7 A. Yes, Columbia provided NGSs opportunities during the past year to provide offers of
8 replacement capacity.

9 **Q. Please describe the capacity for which Columbia requested offers from**
10 **NGSs to replace.**

11 A. Columbia requested replacement capacity offers on capacity as follows:

12 1) 22,435Dth of firm transportation on Texas Eastern; and

13 2) 4,304 Dth of firm transportation capacity on National Fuel.

14 **Q. Did Columbia receive any offers of replacement capacity from an NGS?**

15 A. No.

16 **Q. Is the capacity provided pursuant to the contracts for which Columbia**
17 **requested replacement offers from NGSs required by Columbia?**

18 A. Yes.

19 **Q. Please describe the actions taken by Columbia to renew these contracts.**

20 A. Columbia retained the capacity of each contract by extending the term or
21 exercising its annual rollover rights as follows:

1 1) Columbia exercised its annual rollover right and retained the capacity under
2 existing contractual provisions for the Texas Eastern contract for 22,435Dth.

3 2) Columbia also exercised its annual rollover right and retained the capacity
4 under existing contractual provisions for the National Fuel contract for 4,304
5 Dth.

6 **Q. Is the firm capacity listed on Exhibit TMM-2 consistent with Columbia's**
7 **policy regarding the level and mix of its supply/capacity portfolio?**

8 A. Yes, Columbia's portfolio is within the 103% policy over the five-year period. A
9 reconciliation of Columbia's firm peak day capacity entitlement level with Columbia's
10 future years' firm design day demand per Columbia's 2025 Design Day Forecast is
11 provided in Company Exhibit TMM-2. The forecast also shows a maximum hourly
12 design adjustment to the design day demand for this calculation. This adjustment is
13 to account for the hourly flow restrictions established in EGTS's tariffs. This shows
14 that Columbia's current peak day capacity level is 102.6%, which is within the bounds
15 contained in Columbia's Portfolio Design policy, which provides that Columbia will
16 have sufficient capacity to be within a range of up to 103% of the highest of its
17 projected design day firm requirements for the five-year period of its Design Day
18 Forecast.

19 **Q. What has changed since last year that impacts Exhibit TMM-2?**

20 A. Last year Exhibit TMM-2 did not include a marketed release on its TCO FT contract
21 that had been included in previous years, which is a reduction to its capacity level. At
22 that time, there was uncertainty with the release and there was not a clear indication

1 that the release would be executed going forward with the customer. Also, TCO's
2 FERC rate case was ongoing and had proposed tariff language that would have
3 impacted Columbia with respect to its capacity rights.

4 **Q. Can you further explain the marketed release and how it was reflected in**
5 **Revised Exhibit 5 filed in this proceeding and in Exhibit TMM-2?**

6 A. Yes. Columbia has included a marketed release of TCO FT reflected in Revised
7 Exhibit 5 and Exhibit TMM-2 for the amount of 2,700 Dth for 2026/27 winter and
8 4,000 Dth for the remaining four winters through 2030/31. This release is a net
9 reduction to Columbia's capacity level. Subsequent to the filing last year, discussions
10 with the customer resumed regarding continuation of a non-recallable TCO FT
11 release and ultimately the release was executed for 4,000 Dth for the period
12 November 1, 2025 through October 31, 2026. It is expected that this release will
13 continue over the next five years and therefore was included in the referenced
14 exhibits.

15 **Q. What tariff change did TCO propose in its rate case that would have**
16 **impacted Columbia's capacity rights on TCO?**

17 A. As described in Exhibit 3 and later in my testimony, TCO filed a Section 4 rate case
18 at FERC. Included in its filing was a proposal to implement 1/24th hourly rights on
19 TCO's system. The proposed language in TCO's pre-filed tariff section 12.1 Maximum
20 Daily Delivery Obligation at Delivery Points stated: "Unless otherwise specified in an
21 applicable Service Agreement, Transporter will use 1/24th of the MDDO [Maximum
22 Daily Delivery Obligations] for such hourly design purposes. Transporter retains the

right to restrict Shipper activity in excess of this hourly design under Section 17 of the General Terms and Conditions.”

Q. Was the proposed tariff change regarding the 1/24th hourly rights approved as part of TCO’s rate case?

A. No, the 1/24th hourly rights tariff change was not included in the Settlement Agreement that FERC approved on October 30, 2025. Therefore, the concerns I raised in my testimony last year regarding Columbia’s ability to comply with these changes are not relevant at this time.

III. COLUMBIA’S SUPPLY

Q. Please describe how Columbia balances deliveries to all its city gates.

A. Because the majority of Columbia’s customers have highly temperature sensitive demand, Columbia’s supply portfolio must be able to provide widely varying daily supplies in response to daily changes in temperature.

In order to provide gas supplies on a least cost basis for its customers, Columbia relies heavily upon the daily withdrawal and injection flexibility of its primary storage service provided under TCO’s FSS rate schedule. TCO’s FSS rate schedule provides Columbia with its primary no-notice service. Columbia also has limited no-notice service on Texas Eastern, National Fuel and EGTS.

As noted in Exhibit TMM-1, storage service provides about 67 percent of Columbia’s design peak day capacity. Storage service provides Columbia with approximately 53 percent of its normal weather, winter season supply to meet the

1 needs of its firm customers and the vast majority of its system balancing
2 requirements. In addition, the flexibility of Columbia's capacity portfolio, including
3 the storage capacity, enables it to provide EBS to GDS customers. Storage service
4 contributes to Columbia's ability to provide a least cost gas supply under varying
5 weather conditions. Columbia's storage capacity also provides mitigation of winter
6 season price increases.

7 While Columbia relies heavily on its storage service to meet changing
8 customer demand, Columbia's contracted storage services do not provide it with the
9 full swing capability it requires to meet the temperature-sensitive demand swings of
10 its customers, particularly on warmer days during shoulder months. Therefore,
11 Columbia incorporates the use of daily spot purchases during these periods. When
12 warranted, Columbia implements the use of "swing" provisions included in its firm
13 gas supply contracts that provide Columbia the opportunity to reduce flowing gas
14 supplies on these warm days yet permit Columbia to increase flowing volumes again
15 once weather turns colder or to meet seasonal demand.

16 **Q. Earlier in your testimony you mentioned Columbia's Elective Balancing**
17 **Service. Please describe this service and its benefits.**

18 A. EBS provides substantial enhancements to the balancing service Columbia had
19 traditionally provided its GDS customers. EBS provides the following benefits:

- 20 1) Provides GDS customers with two balancing service options. Under
21 Option 1, Full Balancing Services, NGSs and customers have the ability to
22 carry banks over from month to month with several service enhancements,

1 which are discussed later in my testimony. Under Option 2, Monthly Cash
2 Out, NGSs and customers choose to be cashed out monthly. A monthly
3 cash out provides customers the opportunity to carry an intra-month
4 bank, but this bank is cashed-out at the end of each month. There are no
5 customers currently electing Option 2.

6 2) Under EBS Option 1, NGSs and customers are provided firm cold day and
7 warm day Operational Flow Order (“OFO”)/Operational Matching Order
8 (“OMO”) tolerances. Under cold day OFO/OMOs, NGS or customer
9 deliveries equal to or greater than 95% of actual (OMO) or estimated
10 (OFO) demand are considered to be in compliance with the flow orders,
11 provided that the customer has sufficient gas in its bank. Under warm day
12 OFO/OMOs, NGS or customer deliveries less than or equal to 102.5% of
13 actual (OMO) or estimated (OFO) demand are considered to be in
14 compliance with the flow order, provided that the customer has sufficient
15 room in its bank to accept the over deliveries.

16 3) Under EBS Option 1, NGS and customer access to banks is provided on a
17 firm basis, recognizing the daily OFO/OMO limitations noted above, as
18 long as an NGS or customer has a positive bank balance.

19 **Q. Please describe Columbia’s capacity release program.**

20 A. Columbia utilizes PLEXOS as its planning software. PLEXOS is used to help evaluate
21 both short and long-term capacity release opportunities. In Columbia’s evaluation of
22 the level of capacity to release, Columbia considers the requirements of its retail

1 customers, including storage injection requirements. The total releasable capacity is
2 equal to the difference between Columbia's monthly firm capacity level and the firm
3 customer requirements at the applicable fifth design day (that capacity level which
4 Columbia has determined may be needed for recall on up to five days in any given
5 month). SST capacity utilized at secondary receipt and delivery points for injection
6 into storage is also factored into the analysis. Columbia then determines the levels of
7 recallable and non-recallable transportation capacity that is available for release.
8 Non-recallable capacity is equal to the difference between Columbia's monthly firm
9 entitlement level and the firm customer requirements at design day conditions. The
10 monthly recallable capacity is then equal to the difference between the total capacity
11 identified as releasable and the non-recallable component.

12 **Q. Please explain the difference between recallable and non-recallable**
13 **releases.**

14 A. As the names imply, recallable releases provide the releasor with the ability to recall
15 the capacity under the terms specified in the release agreement and in accordance
16 with the interstate pipeline's tariff recall provisions. Non-recallable capacity releases
17 conversely are not recallable by the releasor during the term of the release. Recallable
18 capacity is generally less valuable to the assignee than is non-recallable capacity due
19 to the interruptible nature of the release.

20 **Q. How does Columbia conduct its economic analysis to develop its gas**
21 **supply mix and projections of gas supply mix and cost?**

1 A. Columbia's basic tool of analysis is the PLEXOS Gas Planning System provided by
2 Energy Exemplar. PLEXOS determines the "optimum" time-dependent levels of
3 pipeline transportation service and storage service to be utilized to meet Columbia's
4 prospective demand under various weather-related scenarios and recognizes specific
5 demand regions within Columbia's service territory and the pipeline capacity and
6 supply sources that are available to each region. Columbia updates supply prices,
7 storage balances and other input data in PLEXOS on an ongoing basis from a variety
8 of published and private sources. Columbia utilizes PLEXOS for both long-range and
9 short-term operational planning.

10 **Q. In calculating the least cost gas supply analysis, what price information**
11 **is considered by the model?**

12 A. Columbia prepares a monthly estimate of gas prices for use in its monthly planning
13 process. The estimate generally reflects NYMEX prices but may be adjusted to reflect
14 current knowledge of gas pricing trends. It is recognized that the natural gas futures
15 prices traded daily in the commodity market fluctuate widely in response to technical
16 analyses by traders, daily business news and the weather. Nonetheless, the NYMEX
17 price represents the price that industry participants are willing to offer for gas at a
18 given point in time.

19 In addition to the projected cost of gas, Columbia incorporates demand and
20 commodity transportation costs of all pipelines operating in its service territory.

21 Columbia's goal in estimating prices is to project, as accurately as possible, the
22 cost of supply to the Company at the city gate. The PLEXOS model utilizes the

1 monthly estimate of gas prices and transportation fuel and commodity costs to
2 develop city gate rates and a least cost plan for purchasing gas supplies.

3 **Q. Earlier you mentioned the monthly planning process. Can you please**
4 **elaborate?**

5 A. The monthly planning process is utilized to determine how Columbia should manage
6 its gas supply activity each month to minimize gas costs for its customers while
7 maintaining system reliability. On a monthly basis, Columbia updates its projection
8 of future gas prices over the near term and incorporates additional information,
9 including storage levels and reliability considerations, into the PLEXOS model.
10 Columbia then conducts analyses utilizing the PLEXOS model, incorporating
11 customer demand levels, transportation capacity and gas prices to determine the
12 level of flowing supplies and storage activity that will minimize gas supply costs while
13 maintaining safe, reliable service. The monthly planning analysis helps identify term
14 and spot market purchase requirements, swing gas requirements, capacity release
15 and off-system sales opportunities, and operational targets for storage. Upon
16 completion of the monthly planning analysis, Columbia conducts an internal
17 meeting, where the results of the analysis are presented and discussed, and a
18 purchasing strategy is developed for the forthcoming month. The analysis is
19 conducted before the beginning of each month and can be adjusted during the month
20 as conditions dictate.

1 **IV. COLUMBIA'S CHOICESM PROGRAM**

2 **Q. Please describe briefly Columbia's Customer CHOICESM program.**

3 A. Under the Customer CHOICESM program, NGSs are required to deliver gas supplies
4 to Columbia at a constant daily quantity each day of the year. Columbia remains the
5 SOLR and provides needed balancing services to match supply and demand for all
6 customers.

7 **Q. Please elaborate on the NGSs' delivery obligations under Columbia's**
8 **Customer CHOICESM program.**

9 A. Columbia's Customer CHOICESM program requires NGSs to deliver to Columbia's
10 city gates, on a firm basis, an equal amount of gas every day of the year to satisfy their
11 customers' annual gas requirements. Each month Columbia determines the
12 normalized annual consumption for each NGS customer aggregation group. This
13 volume is then divided by 365 to yield the volume of natural gas each NGS is required
14 to deliver to Columbia for each of its aggregation groups each day of the month.
15 Customer consumption above or below the normalized annual volumes are
16 reconciled to the NGS's actual deliveries annually.

17 **Q. Please describe the aggregation groups and their purpose.**

18 A. Aggregation groups allow NGSs to aggregate similarly situated customers, located
19 within a given geographical area, for purposes of nominating and scheduling gas
20 supplies to Columbia. Aggregations provide the NGS with the ability to combine
21 customers so that the imbalances between supply and demand for multiple
22 customers are netted together instead of requiring balancing for individual

1 customers. The netting reduces the administrative requirements for both Columbia
2 and the NGS. Aggregation groups also enable Columbia to manage the receipts of
3 natural gas on its system when and where needed to ensure system reliability and
4 therefore, satisfy the requirements of its customers.

5 **Q. Does Columbia anticipate any changes to this process?**

6 A. Not at this time.

7 **Q. May NGSs have more than one aggregation group?**

8 A. Yes. Columbia requires each NGS to have a minimum of one aggregation group for
9 all its customers located within the geographic boundaries of each TCO specified
10 Market Area. These Market Areas are established by TCO to facilitate the operational
11 needs of its transmission system. Aligning the aggregation groups to these Market
12 Areas is one means of assuring safe and reliable service.

13 **Q. How do NGSs acquire firm capacity to participate in Columbia's**
14 **Customer CHOICESM program?**

15 A. Columbia's Customer CHOICESM program operates as a mandatory capacity
16 assignment program, with one exception. The program allows NGSs participating in
17 the CHOICESM program the opportunity to provide Other Primary FTS capacity
18 should Columbia have a projected design day capacity deficiency. Each year,
19 Columbia determines if its contracted capacity is sufficient to meet its projected
20 design day demand. In the event it is not, Columbia will provide CHOICESM
21 participating NGSs the opportunity to provide Other Primary FTS capacity that the
22 NGS may utilize to provide supplies for its CHOICESM program customers. To the

1 extent CHOICESM NGSs are able to provide Other Primary FTS, which has primary
2 delivery point entitlements at a Columbia city gate, the NGS will be permitted to
3 utilize that capacity in lieu of mandatory assignment from Columbia of a like volume.
4 The volume of Other Primary FTS that CHOICESM NGSs may provide under this
5 program is limited to any deficiency that Columbia may project for the forthcoming
6 year. To the extent that an NGS is unable to provide Other Primary FTS that is
7 acceptable to Columbia, the NGS must take mandatory assignment of FTS capacity
8 from Columbia. Because Columbia does not currently have a projected design day
9 capacity deficiency, NGSs are not permitted to provide Other Primary FTS capacity.

10 **Q. Who is responsible for the payment of demand costs when the capacity**
11 **is assigned to the NGS by Columbia?**

12 A. As with other capacity release transactions, the assignee, or the NGS in this instance,
13 has the responsibility to pay the pipelines directly for the assigned capacity. However,
14 Columbia remains ultimately liable for charges in the event of non-payment of
15 released capacity costs by the assignee.

16 **Q. Does Columbia retain any capacity to provide service to the CHOICESM**
17 **program customers?**

18 A. Yes, Columbia retains firm contract rights to all storage, other upstream pipeline and
19 peaking capacity, if any.

20 **Q. Who pays for the costs of this retained capacity?**

21 A. The customers participating in the Customer CHOICESM program pay the costs of
22 this retained capacity. Columbia charges the participating customers a rate per unit

1 of throughput to recover the costs Columbia incurs. This rate is equal to the
2 Purchased Gas Demand Cost (“PGDC”) charge in Columbia’s sales tariff less the costs
3 of assigned EGTS and TCO capacity, adjusted for storage injection and withdrawal
4 charges. This calculation assures that sales and CHOICESM customers are paying the
5 same amount for capacity.

6 **Q. Please describe Columbia’s obligations as a SOLR.**

7 A. In general, the SOLR retains the responsibility to maintain safe and reliable service
8 and ensure that adequate supplies are available to satisfy daily, seasonal and annual
9 requirements for residential, small commercial, small industrial, other essential
10 human needs customers and any other customer class determined by the
11 Commission to fall within the SOLR function. Included in the SOLR function are
12 sales to customers that have not chosen an alternate supplier, choose to be served by
13 the SOLR, or are refused service by NGSs. The SOLR also provides supplies for
14 customers whose NGS fails to deliver their requirements.

15 **Q. Please describe how Columbia, as SOLR, maintains safe and reliable**
16 **service.**

17 A. Consistent with its role as a public utility, Columbia maintains safe and reliable
18 service by providing those services it is uniquely qualified to provide and manage.
19 These include:

- 20 1) management of distribution system up to the point where customers take
21 delivery;
22 2) determination of customer requirements;

- 1 3) management of city gate requirements; and
- 2 4) assuring that adequate capacity is available in the long-term to satisfy the
- 3 requirements of its residential customers and the human need requirements
- 4 of its small commercial and industrial customers even under extreme (design)
- 5 conditions.

6 Item (4) is closely aligned with Columbia's long-range planning efforts in assuring

7 that adequate supplies and capacity are available to human needs customers as well

8 as those other customers that contract for firm services from Columbia.

9 **Q. Please describe Columbia's SOLR function as it pertains to the**

10 **distribution system.**

11 A. Columbia's SOLR responsibilities in this area include: (a) field management of

12 maintenance, customer service, regulation and measurement; (b) gas control

13 operations; (c) management of any on-system storage, peaking or other supply

14 related assets; and (d) determination of maximum daily delivery obligations

15 ("MDDO") and pressure requirements at each point of delivery ("POD") with

16 interstate pipelines.

17 **Q. What SOLR responsibilities are incorporated in the determination of**

18 **customer requirements?**

19 A. SOLR responsibilities in this area include calculation of annual customer

20 requirements and associated daily NGS deliveries, establishment of design day

21 criteria and determination of firm and non-firm design day requirements.

1 **Q. What are Columbia’s SOLR obligations related to the management of city**
2 **gate requirements?**

3 A. The responsibilities related to management of city gate requirements include: (a)
4 provision of no-notice city gate balancing to accommodate differences between
5 supplier deliveries and customer demand, including GDS customers; (b)
6 management of the annual true-up process; (c) evaluation of NGS requests for
7 utilization of alternate delivery points; (d) maintenance of a no-notice back-up supply
8 in the event of an NGS failure; (e) development and administration of a plan for
9 dealing with an NGS failure; (f) development and maintenance of effective on-system
10 nominations systems; and (g) development and enforcement of supply reliability
11 requirements, including implementation of OFO/OMOs and other system
12 management tools provided for in the tariff.

13 **Q. What SOLR responsibilities are included in assuring that long-term**
14 **capacities are available for human needs customers?**

15 A. Reliability of service to human needs customers requires that access to firm capacity
16 be without question. In today’s energy environment, that assurance is only
17 accomplished through the maintenance of long-term capacity assets that do not
18 disappear because of an election of a supplier to exit the business, bankruptcy or
19 more favorable economic options serving other segments of the natural gas
20 marketplace. These human needs customers do not have a choice in the utilization of
21 natural gas. They need it for the essential life sustaining uses of heating their homes
22 and cooking their meals. The maintenance of firm capacity on an unquestioned basis

1 is essential in assuring reliable service. This long-range process ensures that
2 adequate pipeline capacity is available to satisfy customer requirements and that
3 adequate contractual commitments exist at each Point of Delivery (“POD”) to satisfy
4 MDDO and pressure obligations. Also, active participation in FERC activities is a key
5 part of the process.

6 **Q. What gas supply and capacity resources does Columbia utilize to provide**
7 **these SOLR functions?**

8 A. Columbia will continue to utilize those assets presently under its control that are not
9 assigned to NGSs under its Customer CHOICESSM program. Included are capacity
10 assets Columbia will require to maintain balancing services and/or system integrity
11 for service to its customers. These are principally storage and storage-related
12 transportation capacities. Additionally, all capacity assignments made to NGSs
13 participating in Columbia’s Customer CHOICESSM program will be made on a
14 recallable basis. If an NGS who has been assigned capacity fails to deliver supplies to
15 Columbia in a manner consistent with Columbia’s tariff, Columbia will recall this
16 capacity, as needed, to maintain service to affected customers. While it is possible
17 that Columbia may experience a delay in recalling capacity assigned to an NGS and
18 filling that capacity with back up supplies, Columbia will be able to continue to
19 provide adequate supplies to its customers from its retained storage on all but
20 extremely cold days. Columbia’s tariff also requires that any NGS that provides
21 capacity under Columbia’s Acquisition Process for New and Renewed Contracts and
22 later leaves the Customer CHOICESSM program must provide for that capacity to be

1 assignable to Columbia until such time as Columbia is able to acquire equivalent
2 replacement capacity.

3 **Q. Has Columbia made any exchange, capacity release or off-system sales**
4 **transactions with affiliates?**

5 A. No, as denoted in Revised Exhibit 5, Sheet 20, Columbia did not enter into any of
6 these transactions with an affiliate for the period under review.

7 **V. COLUMBIA'S ACTIVITIES AT FERC**

8 **Q. Was Columbia active in any FERC proceedings during the last year?**

9 A. Yes, as shown in Company Exhibit 3, either directly, as part of the Columbia
10 Distribution Companies, or through its memberships in industry trade associations
11 like the American Gas Association ("AGA"), Columbia was active at FERC in
12 regulatory proceedings, rulemakings and policy formulation that had the potential to
13 impact services and/or costs to Columbia and its customers.

14 **Q. Generally, how has Columbia represented the interests of its customers**
15 **by participating in each of the listed proceedings?**

16 A. First, Columbia reviews all relevant FERC notices of rate, certificate and rulemaking
17 proceedings through a monitoring network on FERC's website. Further, Columbia,
18 as a customer of various pipelines, receives notices of rate and proposed tariff
19 changes as filed. Finally, Columbia makes every effort to conduct various forms of
20 informal communication with its pipeline suppliers, peer customers of those
21 pipelines and respective interested state agencies to keep apprised of upcoming

1 proposals, expected tariff filings, and any other federally regulated activities.

2 Second, a preliminary analysis of notices and filings is completed by
3 Columbia's Energy Supply and Optimization ("ES&O") personnel for discussion with
4 Legal and Regulatory personnel. Based on those discussions, a determination is
5 made about whether to intervene. If a determination is made to intervene, then
6 intervention points are developed. A decision to become an active participant in a
7 proceeding protects Columbia's right to address the elements of a filing that are
8 significant to Columbia. Being an active participant ensures that Columbia is advised
9 of all pre-hearing, technical and settlement conferences and hearings convened in a
10 case, as well as the comments and interventions of other parties.

11 Analyses of those filings in which Columbia has intervened is conducted on an
12 ongoing basis. The potential impact of rate and policy changes is determined. From
13 these analyses, Columbia reasonably formulates positions that best represent the
14 interests of Columbia and its customers and recommends a level of involvement that
15 is necessary to advocate those positions. Columbia pursues those positions through
16 the legal process, by filing comments and/or testimony on its own when appropriate,
17 through trade or customer groups, through participation in technical conferences
18 and/or through negotiations within the settlement process.

19 As indicated earlier, Columbia is also a member of the AGA, a natural gas
20 industry trade group that participates actively in select proceedings on behalf of its
21 local distribution company members.

22 As demonstrated in Company Exhibit 3, Columbia was an active party to

1 numerous FERC proceedings in calendar year 2025. Columbia has been similarly
2 active in the first quarter of 2026. Many more pipeline filings and proposals that
3 Columbia reviewed during that time are also listed, but Columbia only became a
4 party in those cases where it determined that there was the potential for impact on it
5 or its customers.

6 **Q. Please summarize Columbia's FERC activities throughout the past year.**

7 A. During 2025, Columbia paid particular attention to the impact of rate filings by
8 pipelines that proposed adjustments to tariff rates. Columbia's activities can be
9 summarized as follows:

- 10 1) reviewing all FERC filings by all pipelines that provide natural gas
11 transportation services to Columbia;
- 12 2) intervening in and following all FERC dockets having potential ramifications
13 to Columbia;
- 14 3) participating in all major proceedings in which tariff changes and/or
15 reliability issues affecting Columbia's customers were scheduled to be
16 discussed (this included attending technical conferences and settlement
17 conferences hosted by the FERC and the pipelines); and
- 18 4) on September 30, 2024, TCO filed a revised tariff record that supports a
19 system-wide general increase in TCO's rates, and includes changes to TCO's
20 rates, rate schedules, and General Terms and Conditions ("GT&C"), effective
21 April 1, 2025 (RP24-1103). The Company filed protest intervention on
22 October 15, 2024. The Company also joined an LDC Customer Group to

1 increase leverage for an equitable settlement. FERC approved rates and
2 suspended the tariff records and rates until April 1, 2025. Effective April 1,
3 2025, TCO will implement these rates and tariff changes subject to refund.
4 Settlement conferences took place from November 2024 to June 2025. In
5 July 2025, TCO filed interim settlement rates to be effective June 1, 2025.
6 August 13, 2025, TCO submitted the Stipulation and Agreement of
7 Settlement which resolved all issues in the general rate case. The
8 Commission gave final approval on the uncontested Settlement on October
9 30, 2025.

10 **Q. Does this conclude your Direct Testimony?**

11 A. Yes, it does.

Columbia Gas of Pennsylvania, Inc
Firm Peak Day and Annual Entitlements
Contract Year 2026-27

<u>Supply Source</u>	<u>Peak Day Entitlements</u>		<u>Annual Entitlements ¹</u>	
	<u>Daily</u> <u>(MDth/Day)</u>	<u>Percentage</u> <u>(%)</u>	<u>Annual</u> <u>(MDth/Yr)</u>	<u>Percentage</u> <u>(%)</u>
<u>Storage</u>				
TCO FSS	395.7	60%	21,522	20%
EGTS GSS ²	25.6	4%	1,839	2%
Equitrans 115SS ³	9.6	1%	495	0%
National Fuel	<u>2.4</u>	<u>0%</u>	<u>264</u>	<u>0%</u>
Total Storage	433.3	66%	24,120	23%
<u>Firm Transportation (City Gate)</u>				
TCO Net of Marketed Release	132.2	20%	48,264	46%
Eastern Gas Transmission	5.3	1%	1,918	2%
Tennessee Gas Pipeline	19.3	3%	7,043	7%
Texas Eastern Transmission	22.5	3%	8,195	8%
Equitrans	35.9	5%	13,093	12%
National Fuel FTS	<u>5.8</u>	<u>1%</u>	<u>2,123</u>	<u>2%</u>
Total City Gate FTS	220.9	34%	80,636	77%
<u>Local Production</u>				
Direct into CPA	0.7	0%	256	0%
TOTAL CITY GATE SUPPLY	654.9	100%	105,012	100%
<u>Firm Transportation (Upstream)</u>				
Tennessee	4.3	--	--	--
Texas Eastern	<u>3.1</u>	--	--	--
Total	7.4	--	--	--

¹ Includes seasonal storage entitlements. Equitrans seasonal entitlements of 1,500 MDth and Eastern Gas Transmission seasonal entitlements of 240 MDth are dedicated to Enhanced Balancing Service (EBS) Option 1 provided to General Distribution Service (GDS) customers, and are excluded from this Exhibit.

² For contract year 2026-27, 3.198 MDth of the winter season firm transportation capacity will be charged to and utilized in the provision of EBS Option 1.

³ For contract year 2026-27, 9.559 MDth of the winter season firm transportation capacity will be charged to and utilized in the provision of EBS Option 1.

Columbia Gas of Pennsylvania, Inc
Firm Peak Day Supplies vs Firm Demand
(MDth/Day)

<u>Contract Year</u>	<u>2026/27</u>	<u>2027/28</u>	<u>2028/29</u>	<u>2029/30</u>
<u>Supply Source</u>				
<u>Storage</u>				
TCO FSS	395.7	395.7	395.7	395.7
EGTS GSS ¹	28.8	28.8	28.8	28.8
EGTS GSS ¹ Max Hour adjustment	5.2	5.2	5.2	5.2
Equitrans 115SS	19.1	19.1	19.1	19.1
National Fuel	<u>2.4</u>	<u>2.4</u>	<u>2.4</u>	<u>2.4</u>
Total Storage	451.3	451.3	451.3	451.3
<u>Firm Transportation (City Gate)</u>				
TCO net of Marketed Releases	132.2	130.9	130.9	130.9
Eastern Gas Transmission ¹	5.3	5.3	5.3	5.3
Tennessee Gas Pipeline	19.3	19.3	19.3	19.3
Texas Eastern Transmission	22.5	22.5	22.5	22.5
Texas Eastern Transmission A2M3 Preced	0.0	3.0	5.0	5.0
Equitrans	35.9	35.9	35.9	35.9
National Fuel FTS	<u>5.8</u>	<u>5.8</u>	<u>5.8</u>	<u>5.8</u>
Total City Gate FTS	220.9	222.6	224.6	224.6
<u>Local Production</u>				
Direct into CPA	0.7	0.7	0.7	0.7
TOTAL CITY GATE SUPPLY	672.9	674.6	676.6	676.6
Less Capacity to provide Standby	5.8	5.8	5.8	5.8
Less Capacity to provide EBS	12.8	12.8	12.8	12.8
Net Capacity	654.3	656.0	658.0	658.0
2025 DDF FIRM REQUIREMENT	628.0	629.9	632.0	633.8
Max Hour Adjustment	7.5	7.5	7.6	7.6
Adjusted 2025 DDF Firm Requirement	635.5	637.4	639.6	641.4
DIFFERENCE	18.8	18.6	18.4	16.6
% OF DEMAND	3.0%	2.9%	2.9%	2.6%
2025 DDF FIRM REQUIREMENT plus 3%	654.6	656.6	658.8	660.6
DIFFERENCE	(0.3)	(0.6)	(0.8)	(2.6)
% OF DEMAND	0.0%	-0.1%	-0.1%	-0.4%

¹ Eastern Gas Transmission (EGTS) formerly Dominion Transmission (DTI)

§53.64(c)(6) Each Section 1307(f) utility shall file with the Commission a statement of its current fuel procurement practices, detailed information concerning the staffing and expertise of its fuel procurement personnel, a discussion of its methodology for obtaining a least cost and reliable source of gas supply, including a discussion of any methodologies, assumptions, models or rules of thumb employed in selecting its gas supply, transportation and storage mix, its loss prevention strategy in the event of fraud, nonperformance or interruption of performance, its participation in capacity release and reallocation programs, the impact, if any, upon least cost fuel procurement by constraints imposed by local transportation end users, interruptible service, balancing, storage and dispatching options, and its strategy for improving its fuel procurement practices in the future and timetable for implementing these changes.

Response:

OVERVIEW

Columbia Gas of Pennsylvania, Inc.'s ("CPA") supply objective is to secure and deliver competitively priced, reliable gas supplies to meet its customers' demand at least cost. CPA utilizes its portfolio of firm transportation and storage capacities on interstate pipelines and its portfolio of term and spot market supplies to achieve this objective.

As both a merchant provider of gas and a distributor of customer-owned gas, CPA has the responsibility to balance the supply and demand for all customers at the city gate on all days, including both design cold days when demand is at peak high levels and warm days when demand is at minimal levels. CPA incorporates this daily balancing requirement into its planning process, relying upon the injection and withdrawal capabilities of its contracted storage services and the negotiated flexibility in some supply contracts to provide for the daily swings in customer demand.

Within its Energy Supply and Optimization ("ES&O") Department, CPA determines what supply and capacity contracts, and contract volumes are necessary for the long term to minimize gas supply and capacity costs, giving consideration to such factors as reliability, flexibility, diversification and the likelihood of various price and demand forecasts. ES&O's Planning section is responsible for determining the appropriate components of CPA's capacity portfolio and performing strategic supply planning functions. Planning utilizes the PLEXOS® Software as its primary planning tool.

PLEXOS® is used to determine the volumes of flowing supplies and storage withdrawals/injections which will minimize gas supply commodity costs while preserving reliability. Results of CPA's PLEXOS® driven planning efforts are utilized to guide the purchasing of gas supplies and contracting for the necessary pipeline capacity.

On a day-to-day basis, ES&O determines CPA's expected system-wide demand and the supply required from all supply contracts and storage to meet customer demand. Further, ES&O is responsible for ensuring that deliveries to Pipeline Scheduling Points ("PSPs") are within applicable contract entitlement levels and comply with any pipeline operational notices. Collectively, the ES&O and the Customer Programs and Billing Departments determine when actions are required of CPA's transportation and CHOICESM customers to maintain system integrity. CPA seeks to invoke such actions by issuing Operational Flow Orders ("OFOs"), Operational Matching Orders ("OMOs") and/or Seasonal Flow Orders ("SFOs"). CPA attempts to precede any such order with an Operational Alert ("OA") or Emergency Alert ("EA").

Information generated within ES&O is used to guide CPA's term contracting and spot market purchasing practices, the release and recall of capacity, and the determination of operational storage targets, storage management and off-system sales. ES&O manages CPA's term, spot market and peaking supplies and is responsible for CPA's off-system sales transactions. ES&O nominates and schedules all volumes on upstream interstate pipelines, manages CPA's capacity release program, including releases to Natural Gas Suppliers ("NGSs") under CPA's CHOICESM program and uses its transactional information to reconcile all supply and capacity invoices from suppliers, and to generate off system sales invoices.

The Nominations section within Customer Programs and Billing manages General Distribution Service ("GDS") customer and CHOICESM supplier daily nominations, confirming supplies and allocating volumes to customers for billing and operations. CPA utilizes the daily GDS and CHOICESM volume information as an input in planning and managing its own supply and storage activity.

The remainder of this exhibit is comprised of the following sections:

- Demand, which includes discussions on annual, seasonal and peak day demands;
- PLEXOS® Optimization Model;
- Capacity;
- Operation of Storage;
- Supply Contracts and Daily Balancing;
- Services for CHOICESM Customers;
- Federal Regulatory Activities; and
- Off-system Sales and Capacity Release Incentive Program.

DEMAND

Monthly and Seasonal Demand: Three Weather Scenarios

The first step in CPA's gas supply process is the determination of customers' energy needs. Projected customer demand is based upon weather-normalized historical consumption adjusted to reflect factors such as conservation, appliance efficiency improvements and customer additions and deletions. The net result is a projection of monthly demand that CPA uses for planning purposes. CPA projects demand and supply purchase requirements for its remaining Sales Service customers, provides daily balancing for the demands of its Customer CHOICESM customers, and makes contingency plans for a range of firm customer demand driven by varying weather conditions and the possible failure of a CHOICESM NGS's supply. Finally, CPA provides Standby Service under Rate SS to those GDS customers that contract for it, and Elective Balancing Services ("EBS") for all GDS customers. Under EBS, GDS customers choose one of two options: Option 1 - Full Balancing Service (ability to carry a positive bank from month to month); or Option 2 - Monthly Cash out (Intra-month Banking Service). EBS gives GDS customers flexibility in managing their supply and demand. The demand of CPA's Sales Service and CHOICESM Service customers is highly weather sensitive with approximately 75 percent of normal weather annual demand occurring during the winter. CPA defines the winter season as the months of November through March and the summer season as the months of April through October.

CPA considers three design weather scenarios in the development of its least cost supply plan: 1 in 10 colder, normal and 1 in 10 warmer. These scenarios are developed to capture the uncertainties related to winter demand. For the summer, CPA develops only a normal weather demand scenario. CPA combines the three winter scenarios with the summer scenario to determine three contract year scenarios.

The normal weather scenario provides a forecast based upon the 20-year average of degree days for the full year.

The colder weather scenario reflects an increase in total winter season degree days based on a 1 in 10 or 10 percent variance for winter season degree days. The 10 percent variance for the colder weather scenario means that there is a 10 percent probability that the winter will have more degree days than the planned colder scenario.

The warmer weather scenario is based upon a 1 in 10 or 10 percent variance. The 10 percent variance for the warmer weather scenario means there is a 10 percent probability that the winter season will have fewer degree days than the planned warmer scenario. Table

1 presents the demand forecasts for the three weather scenarios. For purposes of the requirements projection in this filing, CPA utilizes the normal weather demand forecast.

Table 1. Projected customer demand for the colder, normal and warmer weather scenarios. The projected customer demand excludes standby volumes.

Projected Customer Demand for Weather Scenarios October 2025 – September 2026 (Mdth)			
	Colder	Normal	Warmer
Sales Excluding CHOICESM :			
Residential	29,054	27,158	25,262
Commercial	9,422	8,807	8,192
Industrial	289	273	258
Other	574	574	574
Subtotal	39,339	36,813	34,286
CHOICESM	10,340	9,677	9,014
Total	49,679	46,490	43,300

As noted from Table 1, CPA's projected Sales and CHOICESM customer demand varies by about 6.4 MMDth between the Colder and Warmer weather scenarios. CPA's supply portfolio is designed to enable CPA to deliver supplies reliably to its customers while minimizing the cost to serve this uncertain demand.

Design Weather Conditions.

On all days, including days of peak demand, CPA must be ready to serve the demand of Sales Service customers and to provide balancing for CHOICESM Service customers. Therefore, to ensure reliability, CPA has established design parameters for estimating Sales Service and CHOICESM Service customer demand under extreme weather conditions. CPA's Design Day Forecast is based on Design Day conditions consisting of:

- Current Day Design Temperature;
- Prior Day Design Temperature;
- Current Day Design Wind Speed; and
- Occurrence on a Weekday.

CPA updates the design conditions approximately every five to ten years. The most recent update was in 2025 and the 2025 Design Day Forecast incorporates the results. CPA determines the Design Day conditions by weather station, and then determines pipeline scheduling point and company-wide design conditions by weighting.

To determine the Current Day Design Temperature for a weather station, CPA fits a Gumbel probability distribution to the collection of minimum daily temperatures for each winter season, one daily temperature per season. The Gumbel probability distribution is used because the distribution of historical temperatures is skewed. CPA fits a probability distribution to the historical daily temperatures so that it can estimate the future risk of the occurrence of any temperature. With CPA's Design Day Risk Criteria of 1 in 15, the probability is 6.67 percent that any winter will have one or more days with an average daily temperature equal to or colder than the Current Day Design Temperature. The associated company-wide Current Day Design Temperature of -5° Fahrenheit has occurred or been exceeded on five occasions since the winter of 1949/50. The latest was January 19, 1994 when the average temperature was -6° Fahrenheit. Within this time period, CPA's coldest average daily temperature of -8° Fahrenheit was recorded on two occasions; January 17, 1982 and January 18, 1994.

The Prior Day Design Temperature is determined from the mean temperature difference between historical cold days and their associated prior days. Cold days, for the purpose of determining the Prior Day Design Temperature, are defined as those which are no warmer than the Current Day Design Temperature plus 5° Fahrenheit.

Current Day Design Wind Speed is based on an analysis of wind activity for the 1991/92 through 2024/25 winters. This analysis determines the average wind speed on cold days, where cold days are defined as days that are no warmer than the Current Day Design Temperature plus 15° Fahrenheit.

Design Day Demand and Date

CPA utilizes multivariable linear regression analysis to determine Design Day Demand. CPA's methodology is discussed in its 2025 Design Day Forecast, which is included in this filing as Exhibit No. 13. Table 1 shows the 2025 Design Day Forecast for the 2026-2027 winter season. As shown, a large majority, approximately 76 percent or 628 MDth/day, of CPA's Design Day requirements are for Sales Service and CHOICESM Service customers. CPA contracts for firm capacity for these customers.

Table 2. Presents the Design Day Demand forecast for the winter season 2026-27. The Design Day Demand excludes standby and EBS volumes.

Winter Season 2026-27 Design Day Demand (MDth/Day)

	Sales and CHOICESM	GDS	Total
Residential	452.4	0	452.4
Commercial	171.6	97.2	268.8
Industrial	2.0	98.9	100.9
Other	2.1	0	2.1
Total:			
Volume	628.1	196.1	824.1
Percent	76 percent	24 percent	100 percent

For capacity planning purposes CPA forecasts Design Day Demand for five years into the future. This projection incorporates the projected purchased gas cost ("PGC") rate and associated retail rates in November, and the customers' sensitivity to price. Analysis indicates that high retail gas rates at the beginning of the winter correlate with increased customer conservation.

Table 3. Presents the Design Day Demand forecasted for the winter seasons 2026-2027 and 2027-2028. The Design Day Demand excludes standby and EBS volumes.

Winter Season 2026-2027 and 2027-2028 Design Day Demand (MDth/Day)

	Sales and CHOICESM	GDS	Total
2026 – 2027	628.1	196.1	824.1
2027 – 2028	629.9	197.5	827.4

Daily deliverability from CPA's contracted pipeline storage services declines during the winter season as storage inventory is withdrawn. To help ensure reliability on late winter days, CPA determines a Design Date of Occurrence for the Design Day. For its portfolio design, CPA determines, with 10 percent risk, the latest date within a winter season of a design temperature or colder occurring for the CPA service area. Since there are only a few historical observations in this analysis, CPA uses a "t - distribution" to calculate the Design Date, January 25.

Maximum and Minimum Daily Demands by Month

In addition to the Design Day Conditions for the winter season, CPA has established Winter Monthly Cold Conditions for Long Range Planning, a period of five years into the future. A capacity portfolio must enable CPA to serve customer demand throughout the winter, including the monthly design days.

For each month, CPA analyzed temperatures since 1949 to determine the coldest daily temperature with 1 in 10, or 10 percent risk level. That is, for each month, the probability is 10 percent that the month will have one or more days with an average temperature equal to or colder than the Winter Monthly Cold Design Temperature.

Winter Monthly Cold Design Conditions enable CPA to plan for extreme demands that may occur within any winter month. CPA utilizes coefficients developed from monthly multivariable linear regression models to estimate the firm and total customer demand for the Winter Monthly Cold Design Temperatures.

The estimates of monthly maximum demands help CPA to develop its least cost supply plan by providing adequate supply in the event of late winter cold temperatures while concurrently helping to establish levels of recallable and non-recallable capacity release volumes.

CPA also estimates the minimum daily demand for each month that would occur under warm conditions. The minimum daily demand for each month is based on an analysis of the daily demands that have occurred during that month over the most recent five years of history. The estimated minimum daily demand for each month is calculated based on a normal distribution fit to the daily demands, and a 10 percent probability of occurrence.

PLEXOS® OPTIMIZATION MODEL

To reflect the constraints in pipelines' tariffs and to ensure optimum use of its supply contracts and pipeline entitlements, CPA uses the PLEXOS® Software, provided by Energy Exemplar, as its primary tool for supply planning. CPA purchased the PLEXOS® Software in conjunction with its affiliated Columbia Distribution companies. Through this association CPA is permitted full use of the PLEXOS® model while incurring a portion of the maintenance fee.

PLEXOS® is a PC based decision support modeling system, which uses linear programming, a mathematical "global optimization" method, to determine the least cost gas supply. PLEXOS® provides a solution to the problem of choosing and scheduling gas supply quantities to flow time-dependently through a gas supply and transportation/storage network. CPA uses PLEXOS® to model geographic demand regions and their operational

gas flow limitations. PLEXOS® measures CPA's ability to balance supply and demand under colder, normal, and warmer weather scenarios.

CPA utilizes the PLEXOS® model for two primary purposes: (1) Long-Term Planning and (2) Operational Planning.

Long-Term Planning generally covers a time horizon of five years. Long-term planning includes analysis of capacity portfolio options, and projections of gas supply costs. The goal of the PLEXOS® analysis is to minimize total costs including the capacity costs and the variable operating costs while maintaining reliability.

Operational Planning incorporates existing market conditions to determine an optimum plan for utilization of available supplies and capacity over the short term, up to 12 months. CPA develops a short-term supply plan on a monthly basis utilizing PLEXOS®, with more frequent updates as needed. These plans incorporate all of the storage constraints discussed later in this exhibit and are used to determine purchases, capacity use and storage utilization. In the short term, both capacity and the capacity costs are generally fixed, so the goal of this PLEXOS® analysis is to minimize the variable operating (commodity) costs. Costs taken into account in this process include:

- supply contract commodity costs;
- transportation commodity costs to the city gate;
- storage injection costs;
- storage withdrawal costs; and
- fuel.

Total system variable operating cost is minimized subject to various physical and contractual constraints, including:

- the daily flow restrictions on system components;
- pipeline transportation capacities; maximum storage injection and withdrawal rates;
- Storage inventory limits and ending target levels.

CAPACITY

Capacity Portfolio

As stated at the outset of this exhibit, CPA's supply objective is to secure and deliver competitively price, reliable gas supplies. To assure reliability, CPA uses firm capacity in its gas supply plan to serve Design Day Demand.

Table 4. Details CPA's projected Design Day Demand based on CPA's 2024 DDF and firm capacity for the next four winter seasons.

Table 4
Columbia Gas of Pennsylvania
Firm Peak Day Capacity and Demand (MDth/Day)

		Contract Year			
		2026-27	2027-28	2028-29	2029-30
<u>Demand of Sales and Choice Customers</u>					
Residential		452.4	453.9	455.5	457.0
Commercial		171.5	171.9	172.4	172.7
Industrial		2.0	2.0	2.0	2.0
Other		2.1	2.1	2.1	2.1
	Total	628.0	629.9	632.0	633.8
	Max Hour Adjustment	7.5	7.5	7.6	7.6
	Total Demand	635.5	637.4	639.6	641.4
 <u>Capacity</u>					
<u>Firm Transportation</u>					
TCO		134.9	134.9	134.9	134.9
	Less Marketed Capacity Releases	(2.7)	(4.0)	(4.0)	(4.0)
Net TCO		132.2	130.9	130.9	130.9
EGTS		5.3	5.3	5.3	5.3
Equitrans		35.9	35.9	35.9	35.9
Tennessee Gas Pipeline		19.3	19.3	19.3	19.3
Texas Eastern Transmission		22.5	22.5	22.5	22.5
Texas Eastern Transmission A2M3 (precedent)		0.0	3.0	5.0	5.0
National Fuel Gas Supply Corp.		5.8	5.8	5.8	5.8
	Subtotal, net of releases	220.9	222.6	224.6	224.6
 <u>Firm Storage</u>					
EGTS GSS		28.8	28.8	28.8	28.8
EGTS GSS Max Hour adjustment		5.2	5.2	5.2	5.2
TCO FSS		395.7	395.7	395.7	395.7
Equitrans		19.1	19.1	19.1	19.1

National Fuel	2.4	2.4	2.4	2.4
Total	451.3	451.3	451.3	451.3
Local Direct	0.7	0.7	0.7	0.7
Total Firm Capacity				
Gross	672.9	674.6	676.6	676.6
Less Capacity to provide Standby	(5.8)	(5.8)	(5.8)	(5.8)
Less Capacity to provide EBS	(12.8)	(12.8)	(12.8)	(12.8)
Net Capacity	654.3	656.0	658.0	658.0
Difference: Capacity less Demand	18.8	18.6	18.4	16.6

Firm Peak Day Capacity and Demand (MDth/Day)

CPA's available capacity is approximately 102.6 percent of projected firm demand adjusted for a maximum hour design for contract year 2029-30, the highest projected design day firm requirements in CPA's 2025 Design Day Forecast. CPA is subject to hourly flow restrictions on EGTS pipeline and needs to hold enough capacity to meet the hourly restriction. Failure to comply with EGTS' hourly flow restrictions could lead to assessment of penalties and potential system reliability issues. Therefore, the design day requirements have been adjusted to reflect the additional maximum hour requirement. The variance is within the bounds contained in CPA's Portfolio Design policy which provides that CPA will have sufficient capacity to be within a range of up to 103 percent of the highest of its projected design day firm requirements for the five-year period of its Design Day Forecast. Continuation of CPA's Portfolio Design policy was a part of the July 1, 2013 Joint Petition for Settlement ("The Settlement") of the Rate Investigation Pursuant to 66 Pa.C.S § 1307(f), which was approved by order adopted August 15, 2013 at Docket Nos. R-2013-2351073, C-2013-2354079 and C-2013-2354106.

Table 4 shows that CPA's capacity portfolio contains a substantial amount of storage. Storage capacity enables CPA to purchase a majority of its annual customer requirements during the seven summer months. Some of the summer purchase volume is used to serve current customer demand, while storing most of the volume to serve customer demand the following winter. Since CPA uses FTS to fill storage in the summer and to serve current demand in the winter, the annual FTS capacity utilization factor is relatively high.

TCO provides approximately 66 percent of CPA's winter season demand and about 81 percent of CPA's Design Day capacity. TCO is an unaffiliated interstate pipeline. CPA's

service territory lies in eight TCO PSPs, contained within two TCO Operating Areas. Each PSP is synonymous with a single or group of geographically related delivery points to CPA's distribution system otherwise known as a Master List of Interconnections ("MLI").

The vast majority of CPA's TCO capacity also has grandfathered Maximum Daily Delivery Obligation ("MDDO") and Daily Delivery Quantity ("DDQ") rights. These grandfathered MDDO and DDQ rights provide CPA the necessary flexibility to receive varying volumes at each of its approximately 300 individual receipt points from TCO each day. This flexibility and associated benefits are derived from the grandfathered MDDOs and DDQs under this contract that exceed the contract Total Firm Entitlement ("TFE"). As a consequence, TCO is obligated to maintain capacity to individual meters, that in total, is in excess of the TFE, and at a minimum, sufficient to meet CPA's contractual MDDO/DDQ rights at each point of delivery. These grandfathered MDDO/DDQ rights are not available in new contracts for TCO capacity and any reduction in contracts containing excess grandfathered MDDO/DDQs would result in a proportional reduction in the grandfathered rights. Additionally, this flexibility is critical to the efficient operation of CPA's transportation services, both GDS and CHOICESM, and the efficient, least cost management of CPA's capacity portfolio (See Balancing Among Geographic Regions, below).

CPA contracts for storage service from Equitrans under Rate Schedule 115SS, effective April 1, 2020. A portion of the capacity under this contract is used to provide service to GDS customers under CPA's Elective Balancing Service (EBS) with the balance of its use limited to specific geographic areas. The 115SS storage contract has an MDQ of 19,130 Dth, and seasonal storage capacity of 2,000,000 Dth. To deliver this storage service, CPA contracts for 19,130 Dth/day of Equitrans No Notice Firm Transportation Service (NOFTS). In addition, CPA also has an additional 17,000 Dth/day of NOFTS for flowing supply and another 18,870 Dth/day of Firm Transportation Service. Overall, CPA has 55,000 Dth/day of firm capacity with Equitrans.

CPA also contracts for storage service from Eastern Gas Transmission and Storage, Inc. (EGTS) under Rate Schedule GSS and associated FTNN service to provide EBS service. One of these GSS and FTNN contracts is used in concert with the above noted Equitrans capacity to provide EBS. These GSS and FTNN contracts provide a maximum of 4,800 Dth daily and 240,000 Dth of seasonal storage capacity. These contracts were renewed through March 31, 2029. Additionally, CPA contracts for additional storage and related firm transportation service under Rate Schedules GSS, FTNN-GSS and FT with EGTS. CPA has two additional storage capacity contracts under Rate Schedule GSS; one has an MDQ of 9,000 Dth and associated seasonal storage capacity of 941,176 Dth and the second has an MDQ of 15,000 Dth and associated seasonal storage capacity of 930,000 Dth. CPA has two FTNN service contracts for 6,000 Dth per day and 15,000 Dth per day. Additionally, CPA has an FT service for 3,000 Dth per day during the winter which reduces to 2,000 Dth per day in the summer which was renewed through March 31, 2028. CPA also has two FT

contracts, one for 5,000 Dth and one for 255 Dth that expire March 31, 2030. CPA utilizes the first FTNN contract and the FT (winter) contract to match the MDQ of the first storage contract noted above which provide firm storage supplies to CPA's Warrendale market. The first FTNN contract (6,000 Dth per day) has a primary termination date of March 31, 2028. CPA utilizes the second FTNN and FT contracts to serve its State College market. CPA continues to evaluate capacity and supply options in these markets to address the hourly demand requirements on EGTS.

CPA has several forward haul contracts with Texas Eastern Transmission (TETCO) that serve markets in TETCO zones M-2 and M-3 and a seasonal (Dec-Mar) backhaul contract that serves M-3 markets. CPA requires these contracts to serve isolated portions or all of its Uniontown, State College, and York area markets.

CPA solicited bids for replacement capacity for contract 910951 and none were received. As a result, in October 2024, CPA renewed contract 910951 through October 31, 2026, that delivers 14,835 Dth/Day into the TETCO Delmont, Rockwood, and/or Pleasant Gas market.

In April 2023, CPA placed a bid for capacity as part of TETCO's Appalachia to Market III (A2M3) open season. CPA's market in PSP 25 has shown continued growth and additional capacity is needed to meet projected demand growth. The new capacity is projected to be on-line in November of 2027. CPA and TETCO have negotiated a precedent agreement where CPA would have 3,000 Dth/day of new capacity to CPA's York market through October 31, 2028 and 5,000 Dth/day on and after November 1, 2028. The initial term of the transportation contract is 15 years.

CPA has two contracts with Tennessee Gas Pipeline (TGP) that serve portions of its Newcastle and Pittsburgh area markets, one of which is a newer contract with a primary receipt point in the Commonwealth.

CPA obtained under the Right-of-First-Refusal ("ROFR") process a renewal of its Firm Transportation Service (FT-A) contract for 16,000 Dth/day to serve the Newcastle market. This contract has a new expiration date of October 31, 2029.

CPA determined the market served by the Eastern Gas Transmission & Storage (EGTS) Warrendale POD and the Tennessee Gas Pipeline (TGP) Bradford Woods (aka Pitt Terminal) POD needs additional capacity to supply the design day demand. CPA entered into a new contract for 10,500 Dth/day of additional firm capacity to satisfy these needs. This capacity was a winter only contract from November 1, 2025 through March 31, 2026. This capacity may be renewed in the future or additional options may be pursued.

CPA also has contracts with National Fuel Gas Supply Corporation (National). One contract consists of enhanced firm transportation (EFT) of 4,000 Dth per day, of which 1,571 Dth per day with receipt at the Mercer interconnection and delivered to the CPA Findlay Township meter station in Allegheny County, while 2,429 Dth per day will be received from National's storage receipt point and also delivered to the CPA Findlay Township meter station. National also has a firm transportation (FT) contract for 4,245 Dth per day. Additionally, National will provide an enhanced storage service (ESS) with a MSQ of 267,143 Dth, a MDIQ of 1,571 Dth per day, and a MDWIQ of 2,429 Dth per day to be used in combination with the EFT service.

Adding or Replacing Capacity

Before CPA contracts for interstate pipeline capacity, it reviews both open season offerings of new capacity and bulletin board postings of existing capacity. CPA also considers any viable capacity offered by pipelines that currently serve CPA or could do so in the future. Exhibit 2 summarizes proposed capacity services which CPA became aware of, and evaluated in the 12 month period ending January 31, 2025.

CPA may also obtain capacity as follows:

- Natural Gas Suppliers ("NGSs") operating in Pennsylvania, CPA customers and other third parties are given the opportunity to provide capacity comparable to capacity that CPA has under contract and that is approaching expiration.
- If CPA does not have sufficient capacity to meet its Design Day requirements CHOICESM NGSs are given the opportunity to provide FTS capacity for one-year periods.

In more detail, the procedures for obtaining capacity from NGSs are as follows.

Expiration of an Existing Contract and Request for Proposal (RFP) to Natural Gas Suppliers

When the expiration date of an existing capacity contract approaches, CPA gives NGSs licensed to operate in CPA's service territory, CPA customers and other third parties the opportunity to provide comparable capacity. Certain capacities that meet one or more of the following conditions may be excluded:

- ♦ operationally necessary to serve CPA's customers,
- ♦ required to provide Supplier of Last Resort ("SOLR") services,
- ♦ required to provide system balancing.

Considering these conditions, CPA issues RFPs to the NGSs, CPA customers and other third parties offering them the opportunity to provide replacement capacity. The RFP

specifies the delivery points required by CPA to receive gas supplies and outlines the daily delivery volumes for each delivery point. CPA will consider any viable offers it receives. If CPA determines that an offer complies with its RFP and is the best option available, it will enter into an agreement with the offering party. This process of seeking and accepting an offer from an NGS, CPA customer or other third party must be completed in time to allow CPA to terminate the existing capacity that was the subject of the RFP. If acceptable offers are not received, CPA will either extend the existing contract under its own terms and rollover rights or renegotiate the contract. No offers of replacement capacity were received by CPA.

An example of this procedure is CPA's RFP related to its National Fuel capacity. CPA's contract with National Fuel is currently operating on a month-to-month rollover basis and is reviewed annually. In April, 2025, CPA issued an RFP for capacity to replace the National Fuel capacity, effective November 1, 2025. CPA did not receive any responses to its RFP. Therefore, Columbia exercised its annual rollover right and retained the National Fuel capacity under existing contractual provisions, since this capacity is needed to serve the Warren market area.

Additional Capacity Resource Requirement ("ACRR")

Under the CPA CHOICESM Program, NGSs serving CHOICESM customers provide a constant volume of daily supply, equal to the expected annual demand of their customers divided by 365 days.

Effective November 1, 2004, CPA implemented a procedure that gives CHOICESM NGSs the opportunity to provide FTS capacity, for one-year periods beginning each November 1, if CPA does not have sufficient capacity to meet its Design Day Demand. The process works as follows:

- ◆ CPA determines the Additional Capacity Resource Requirement ("ACRR"), if any, needed to meet its Design Day Demand.
- ◆ CPA notifies NGSs of the ACRR by April 1 of each year.
- ◆ The NGSs have the opportunity, until June 1, to offer to provide capacity. The volume of any capacity offered by a CHOICESM NGS may not exceed the daily supply volume of the NGS's aggregation group.
- ◆ Should CPA receive offers that in total exceed the ACRR, CPA will accept the offers on a first-come basis until the ACRR is eliminated.

As reflected in Table 4, CPA projects it will have sufficient capacity for the winter of 2026-27 and therefore will not seek additional capacity from NGSs serving CHOICESM customers through the ACRR process for contract year 2026-27. CPA will review its Design

Day supply balance again before the 2027-28 winter season to determine if capacity will be sought through the ACRR process for the 2027-28 contract year.

OPERATION OF TCO STORAGE

Operation Guidelines

As noted on Table 4, approximately 69 percent of CPA's Design Day capacity is provided by storage. In addition, CPA relies upon storage to provide approximately 52 percent of its normal weather, winter season supply to meet the needs of its firm customers and balance system requirements.

CPA follows six guidelines in using its major storage service, TCO FSS:

- to preserve maximum daily storage deliverability on the Design Day and to delay storage ratchets until the design ratchet dates, as presented in Table 5;
- to protect the ability to serve customer requirements during a design cold winter season or month;
- to reserve sufficient TCO storage volumes, at least two percent of contracted seasonal storage quantity, as of April 1 to protect against potential cold temperatures in April;
- to spread TCO FSS storage injections over the months April through October so that no month has a planned injection exceeding 95 percent of the contractual limit for the month;
- to fill TCO storage to 95-99 percent of Seasonal Contract Quantity ("SCQ") on November 1, leaving flexibility to allow for injections on warm days in early November; and
- to use this storage capacity consistent with least cost planning.

CPA's strategy for TCO storage is sufficiently flexible to match customer requirements, under all planning scenarios, while:

- providing the economic benefit from storage utilization, and
- adhering to the operating conditions of TCO storage tariffs.

Using the above storage guidelines, CPA develops a supply plan consisting of seasonal and contract year supply/demand balances. The plan identifies total monthly sources of supply to be used for the colder, normal, and warmer contract year weather scenarios. The

scenario incorporating the colder winter weather constitutes the Design Conditions for which the supply plan is developed.

Tariff Restrictions

Under TCO's tariff, CPA must plan the use of storage such that no more than 65 percent of its TCO FSS seasonal storage quantity remains in inventory after February 1st, and no more than 25 percent after April 1st. In warmer weather winters, this limit may require downward swings in the volume of flowing gas, the gas that CPA has purchased and is transporting to its service territory using its FTS capacity. Downward swings in flowing volumes must be carefully implemented given the potential occurrence of Design Day or extreme cold conditions at any time during the colder winter months. Since CPA requires all flowing supplies to meet firm Design Day Demand, CPA must be able to recall or replace any flowing volumes reduced to comply with storage delivery limits.

If CPA does not reduce its volume in storage to meet the February 1st and April 1st limits, CPA may be subject to pipeline actions ranging from Operational Flow Orders ("OFOs") mandating storage withdrawals, to the potential confiscation by the pipeline of volumes exceeding tariff limits. CPA is also subject to maximum volumes in storage of 60 percent on July 1st and 85 percent on September 1st, requiring close monitoring of summer injection activity.

Storage Ratchets

CPA's primary storage contract, provided by TCO under the Firm Storage Service ("FSS") Rate Schedule, is subject to deliverability reductions, or ratchets, over the course of a winter season as withdrawals reduce storage inventory. CPA manages volumes in storage in the winter to assure that full deliverability is retained late enough into the winter season to cover the Design Date of the Design Day. Furthermore, in Long Range Planning of its capacity portfolio, CPA uses the Monthly Design Days, mentioned earlier in the section titled "Demand," to assure that CPA can serve firm demand on cold days in late winter, after storage withdrawal capacity has ratcheted.

For Operational Planning, which applies to the current winter season, CPA determines ratchet temperature dates based on the capacity currently under contract and 1 in 10 risk criteria. Table 5 summarizes the three pairs of ratchet temperatures and dates for winter 2026-27. The first ratchet, for example, occurs when the inventory falls below 30 percent of the SCQ. It decreases the Maximum Daily Withdrawal Quantity ("MDWQ") to 80 percent of the Maximum Daily Storage Quantity ("MDSQ").

TABLE 5
Design Temperature and Dates of the TCO Storage Ratchets

<u>Ratchet</u>	<u>Before the Ratchet</u>				<u>After the Ratchet</u>
	Storage inventory, as a portion of SCQ	Withdrawal capacity MDWQ, as a portion of MDSQ	Temp Deg F.	Last Date before Ratchet: 10 percent risk	Withdrawal capacity MDWQ, as a portion of MDSQ
First	>= 30 percent	100 percent	2	February 14	80 percent
Second	>= 20 percent	80 percent	10	February 23	65 percent
Third	>= 10 percent	65 percent	17	March 8	50 percent

Determination of Design Temperatures and Dates for Storage Ratchets

On the date of the first ratchet, CPA loses daily storage withdrawal capacity equal to 20 percent of its Maximum Daily Storage Quantity (“MDSQ”). After this first ratchet, CPA has enough remaining withdrawal capacity to serve firm demand if daily average temperatures are 3° Fahrenheit or warmer. CPA manages storage activity to delay the first ratchet until days with average daily temperatures of 2° Fahrenheit and colder have less than a 10 percent probability of occurrence. Based on historical temperature data since 1949, the latest occurrence of a 2° Fahrenheit or colder average day temperature, with a 1 in 10 risk of a later occurrence, is February 14th. CPA plans to maintain storage inventory above 30 percent of the Storage Contract Quantity (“SCQ”) until February 14th, the design date for the first ratchet. The second and third ratchet dates are developed in a similar manner. Under all weather conditions, CPA will target inventory levels at, or above, levels shown on Table 5 until the ratchet dates shown.

The temperatures and dates associated with storage ratchets may change annually, since:

- the temperature sensitivity coefficients and Design Day Demand are based on CPA’s Design Day Forecast, which is updated each year, and
- CPA’s supply and capacity contracts may change.

The storage ratchet temperatures and dates are updated prior to the start of the winter heating season.

SUPPLY CONTRACTS AND DAILY BALANCING

Supply Contracts

CPA's supply objective is to secure and deliver competitively priced, reliable gas supplies for its Sales Service Customers. Given current market conditions, CPA contracts for winter season firm supply under contracts for terms from three months to five months. Having a relatively short-term duration portfolio of gas supply contracts enables CPA to adjust its portfolio to changing market conditions, and allows CPA to respond effectively to customer election of alternate suppliers under CPA's Customer CHOICESM program.

CPA's purchases of firm gas supplies are primarily made under contracts priced at a published market index price. Spot gas supplies may be purchased at either a published index price or at a negotiated rate.

CPA's supply contracts must meet its reliability criteria. In the months of December through February, CPA assures the reliability of service to its firm customers by contracting for sufficient term supply, along with monthly and daily firm supply purchases, to fill its FTS capacity as required. CPA's strategy in purchasing gas supplies is to remain as flexible as possible consistent with providing reliable service in response to changing market conditions. This strategy holds true in the negotiation of nomination flexibility provisions within those firm supply contracts. Together with storage, CPA's winter purchases are sufficient to meet the human needs requirements of its Sales Service customers.

Daily Balancing

Pipeline tariffs require CPA to balance supply and demand daily at each city gate. CPA's sales and CHOICESM customer demand is highly temperature sensitive and varies, or "swings," with changes in temperatures and other factors from day to day. CPA uses TCO's no-notice firm storage service to provide balancing for most of the daily differences between scheduled, flowing supply and demand for all of its customers (Sales, CHOICESM and GDS). As previously noted, CPA provides GDS customers daily balancing under EBS. EBS provides a combination of firm and interruptible balancing capabilities that CPA must manage and under which GDS customers or their suppliers must function. While EBS allows GDS customers or their suppliers to deliver more gas than they consume or consume more gas than they deliver on any given day, CPA must manage these deliveries within the confines of its capacity portfolio, the EBS tariff, CHOICESM balancing needs and its least cost purchase obligation for its sales customers. When conditions exist that threaten exceeding CPA contractual rights or violation of a pipeline issued operational order, CPA must impose supply restrictions or conditions upon GDS customers and their suppliers to reduce the uncertainty for CPA in regard to GDS customers supply/demand balance and avoid CPA exceeding its contractual rights and/or violating a pipeline issued order and the attendant

higher costs and penalties or from incurring higher costs for its sales and Choice service customers related to such uncertainty.

The TCO storage provides year-round balancing capability. CPA will inject excess gas supply into its storage accounts on days when customer demand is less than the volume of gas supplies scheduled to CPA's city gates. On days when customer demand exceeds the total gas supply volumes scheduled to CPA's city gates, CPA will withdraw gas from its storage accounts. While storage provides the majority of CPA's daily balancing needs, it has daily and monthly limits on both injection and withdrawal. At certain times the daily injection/withdrawal capability of storage is insufficient to meet the potential demand swings of CPA's customers, requiring CPA to increase or decrease its flowing supplies.

CPA's strategy in purchasing gas supplies is to maintain reliable service while remaining as flexible as possible consistent with changing market conditions. This strategy holds true in the negotiation of swing provisions within some firm supply contracts. This provides CPA with required flexibility, consistent with its gas purchase strategy, without incurring additional fixed costs.

Scheduling and Nominations

Along with CPA's purchase and management responsibility comes the requirement to schedule and nominate these supplies on several upstream pipelines with differing nomination requirements and penalty provisions. The operating provisions contained in the pipelines' transportation tariffs require CPA to monitor the flow of gas at its city gate delivery points. Intra-day scheduling changes to nominations can be required to avoid overrun and imbalance charges/penalties contained in the pipelines' tariffs. CPA purchases and nominates all system supply quantities. CPA monitors the supply and demand of its customers and balances any difference. To perform a portion of these responsibilities, CPA utilizes its Supervisory Control and Data Acquisition ("SCADA") system to provide constant monitoring of volumes delivered at its largest city gate delivery points.

Balancing Among Geographic Regions

CPA has a widespread service territory. CPA's service territory currently lies in eight TCO Pipeline Scheduling Points. CPA's service territory includes numerous discrete distribution systems, which are not connected by CPA transmission pipelines. Each distribution system is served by one or more city gate delivery points from interstate pipelines. In total CPA manages approximately 300 such city gate delivery points. CPA is able to aggregate the various supplies and demands at all TCO delivery points for billing and balancing purposes.

Supplies received directly from Equitrans are balanced with CPA's Equitrans storage service. CPA has limited ability to balance supply at Tennessee and TETCO interconnects using Operational Balancing Agreements with the pipelines involved. Similarly, receipts from National Fuel are balanced using a rolling day to day communication and adjustments between the pipeline and CPA.

Identification of Exchanges with Affiliates

The Administrative Law Judge's Recommended Decision in CPA's 2016 1307(f) proceeding, which was adopted by the PaPUC, requires that CPA identify any affiliate exchange, capacity release or off-system sale transactions in its future 1307(f) filings. CPA did not enter into any sales transactions with its affiliates.

SERVICES FOR CHOICESM CUSTOMERS

CPA's CHOICESM Service provides customers with the alternative to access gas commodity supplies from NGSs while maintaining the reliability these customers require.

Consistent with the Commission's December 1999 Order on CPA's restructuring, CPA functions as the Supplier of Last Resort ("SOLR") as specified under Section 2207 of the Natural Gas Choice and Competition Act. Included in the SOLR function is service to:

- (1) Sales customers that have not chosen an alternative supplier;
- (2) customers who have been refused service by natural gas suppliers; and
- (3) customers whose CHOICESM marketers fail to deliver their requirements.

To meet its SOLR obligations, CPA will utilize the capacity assets it has available under contract, including the potential recall of capacity assigned to suppliers under CPA's Customer CHOICESM Program. That is, if a CHOICESM marketer assigned capacity exits the Customer CHOICESM Program or fails to deliver supplies to CPA as provided in its tariff, the capacity will be recalled by CPA, as needed, and utilized to maintain service to the affected customers.

CPA's Customer Assistance Program ("CAP") which previously served its low-income customers through an aggregation program is no longer active per Docket No. M-2023-3039487. These customers are now served under the General Sales Rate.

FEDERAL REGULATORY ACTIVITIES

Columbia takes an active role in Federal Energy Commission (FERC) proceedings that have the potential to impact reliability of natural gas supply to its customers and the cost associated with its delivery, whether these proceedings are pipeline specific or industry wide. Examples include pipeline rate cases, certificate applications, proposed rulemakings and policy statements. Columbia's involvement in these matters includes review, analysis, intervention, comment and collaboration. In compliance with Section 53.64 (C)(4) of the Commission's regulations.

Columbia intervenes in all FERC dockets when certificate and rate filings have the potential to impact reliability and/or cost to its customers. Please see Exhibit No. 3 for details of activities undertaken by Columbia at the FERC during 2025.

OFF-SYSTEM SALES AND CAPACITY RELEASE INCENTIVE PROGRAM

A market exists for NGDCs, such as CPA, to market unbundled and rebundled gas and capacity products to non-traditional customers. CPA's off-system sales and capacity release program provides CPA and its customers an opportunity to benefit from the unbundling of interstate pipeline services implemented by FERC Order 636.

CPA's off system sales incentives began in January 1995 and capacity release incentives began in February 1996. The results of these incentive mechanisms have been positive for both customers and CPA as interested parties and the Commission have recognized the importance of a balanced incentive in these programs. CPA continues to seek opportunities to create value for its customers under these incentive mechanisms within its least cost procurement plan.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility	)	
Commission	)	
	)	
v.	)	Docket No. R-2026-3060762
	)	
	)	
Columbia Gas of Pennsylvania, Inc.	)	

DIRECT TESTIMONY OF
MATTHEW VORNDRAN
ON BEHALF OF
COLUMBIA GAS OF PENNSYLVANIA, INC.

April 1, 2026

1 **Q. Please state your name and business address.**

2 A. My name is Matthew Vorndran and my business address is 290 West Nationwide
3 Boulevard, Columbus, Ohio 43215.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am employed by NiSource Corporate Services Company (“NCSC”), which is a
6 service company for NiSource Inc. that serves Columbia Gas of Pennsylvania, Inc.
7 (“Columbia” or “Company”), as a Senior Regulatory Analyst in the Rates and
8 Regulatory Department.

9 **Q. What are your responsibilities as Senior Regulatory Analyst?**

10 A. I am responsible for the preparation and support of Pennsylvania Public Utility
11 Commission (“Commission”) regulatory filings for Columbia, with duties including
12 purchased gas cost filings and other recovery mechanisms. I am also responsible
13 for the implementation of Columbia’s rates into the Company’s billing system.

14 **Q. What is your educational and professional background?**

15 A. I graduated from the University of Cincinnati with a Bachelor of Arts in Economics.
16 In 2018, I was hired by Columbia Gas of Ohio, Inc. (“COH”) as a third-party
17 contractor to perform an analysis on COH’s Energy Efficiency programs. In 2021, I
18 joined COH as the Financial and Analytics Lead, performing further data analysis
19 related to the financial performance and effectiveness of the COH Energy Efficiency
20 programs. In 2023, I transitioned into the Rates and Regulatory Department as a
21 Senior Regulatory Analyst, supporting Columbia Gas of Maryland, Inc. and then
22 moved to my current role supporting the Company in 2025.

1 **Q. Have you previously testified in proceedings before this or any other**
2 **Commission?**

3 A. No, I have not.

4 **Q. Please describe the scope of your testimony in this proceeding.**

5 A. I am responsible for the overall presentation of Exhibit Nos. 1-A through 1-F, which
6 were submitted in response to the Commission's requirements in 52 Pa. Code §
7 53.64, *et seq.* I am also sponsoring Columbia Exhibit MV-1, which computes
8 Columbia's retainage rate for transportation customers.

9 **Q. Were the exhibits that you are sponsoring prepared by you or by**
10 **persons working under your direction?**

11 A. Yes, they were.

12 **Q. Are there any updates to the exhibits you are sponsoring?**

13 A. Yes. Revised Exhibit 1-A and Revised Exhibit 1-B are submitted with this testimony
14 to replace Exhibit 1-A and Exhibit 1-B submitted in the 1307(f) pre-filing on
15 February 27, 2026.

16 **Q Why are revised exhibits being submitted?**

17 A. Following the preparation of the pre-filing, it was determined that the Off System
18 Sales and Capacity Release Credit rate reflecting a two-year average of the
19 customer's portion of United Sharing Mechanisms ("USM") credits had not been
20 updated to reflect a two-year average for 12-month periods ending September
21 2025 and September 2026 and had instead reflected a two-year average for 12-
22 month periods ending September 2024 and September 2025. Footnotes 3 and 4
23 on Revised Exhibit 1-A, Schedule 3, Sheet 2 were also updated to match the billing

determinants on line 4a and the capacity allocations on line 7. Additionally, the contract relating to the Columbia Gas Transmission, LLC (“TCO”) Capacity Release on Revised Exhibit 1-B, Schedule 2, Sheet 1, line 2 was updated with new quantities for the period November 2026 through September 2027.

Q. Please explain the changes to Revised Exhibit 1-A.

A. Revised Exhibit 1-A has been updated to reflect an updated Off System Sales and Capacity Release Credit rate on Schedule 1, Sheet 1, Line 22 and Schedule 3, Sheet 1, Line 9, reflecting an updated two-year average of USM credits. In Schedule 1, Sheet 1 of 2, the updated exhibit includes the Purchased Gas Demand Cost (“PGDC”) rate of \$0.23996 per therm and the Purchased Gas Cost (“PGC”) rate of \$0.60141 per therm. Both the PGDC and PGC rates have increased by \$0.00038 per therm from the corresponding rates submitted in the pre-filing. This is not a material change to the exhibit or pre-filing materials. The entire Revised Exhibit 1-A is attached hereto for ease of reference.

Q. Please explain the changes to Revised Exhibit 1-B.

A. Revised Exhibit 1-B has been updated to reflect updated Capacity Release quantities on Schedule 2, Sheet 1, Line 2 for the period November 2026 through September 2027. Beginning November 2026, the 4,000 dth release of capacity is reduced to 2,700 dth to match projected revisions with the contract with a large industrial customer. In Schedule 1, Sheet 1 of 4, the updated exhibit includes the Total Demand Cost of \$115,897,222 and the Total Estimated Gas Costs of \$255,017,164. Both the Total Demand Cost and Total Estimated Gas Costs have increased by \$190,443 from the corresponding totals submitted in the pre-filing.

1 Please note that the only changes in Revised Exhibit 1-B are in Schedule 1, Sheets
2 1 and 2 and Schedule 2. However, the entire Revised Exhibit 1-B is attached hereto
3 for ease of reference.

4 **Q. Is the information contained within the exhibits and revised exhibits**
5 **that you are sponsoring true and correct to the best of your knowledge**
6 **and belief?**

7 A. Yes, it is.

8 **Q. What are the total projected changes in sales service rates to become**
9 **effective October 1, 2026, for recovery of purchased gas costs?**

10 A. Referring to Revised Exhibit No. 1-A, Schedule 1, Sheet 1 of 2, Columbia has
11 projected an overall increase of \$0.04700 per therm to its PGC rate including E-
12 Factor for customers served under Rate RSS – Residential Sales Service, Rate
13 SGSS – Small General Sales Service, and Rate LGSS – Large General Sales Service,
14 as compared to rates then currently in effect as of February 27, 2026. I note that
15 this rate will likely be revised in the future, based upon updates to the filing.

16 **Q. What are the principal reasons for this projected change in the overall**
17 **PGC rate?**

18 A. The change is driven primarily by the change in the E-factor to recover prior period
19 under/over collections resulting in an increase of \$0.03259 per therm. During the
20 current 1307(f) reconciliation period, customers are being credited \$0.00923 per
21 therm through the E-factor. The projections for the application period show that
22 the Company will be in an under collected position and, therefore, the E-factor rate
23 is projected to be \$0.02336 per therm, for an overall increase of \$0.03259 per

1 therm. The secondary driver is the increase in the projected gas costs for the
2 application period. The increase in the projected gas costs and E-factor result in
3 an overall increase of \$0.04700 per therm. These changes are detailed on Revised
4 Exhibit 1-A, Schedule 1, Sheet 1 of 2.

5 **Q. Please describe the Company's calculation of retainage.**

6 A. In accordance with the Commission's orders in prior PGC proceedings (Docket
7 Nos. R-2009-2093219 and R-2010-2161920), Columbia has calculated retainage
8 based on a three-year rolling average, with an August 31st ending date for each year,
9 which excludes Mainline Class I customer quantities and includes Company Use
10 in the calculation. Exhibit MV-1, attached to my Direct Testimony, provides the
11 calculation of the retainage rate to be effective January 1, 2027, resulting from the
12 three-year average ending August 31, 2025. The retainage rate will be 1.3%.

13 **Q. Please describe Revised Exhibit 1-A, Schedule 1, Sheet 2.**

14 A. This sheet demonstrates the calculation of the Daily Purchased Gas Demand Rate
15 under Rate SS. This calculation is based on the total estimated demand charges for
16 the projected period October 2026 through September 2027, divided by
17 Columbia's total demand billing determinants for the same period.

18 **Q. Please describe Revised Exhibit 1-A, Schedule 2.**

19 A. Revised Exhibit 1-A, Schedule 2, Sheets 1 through 4 detail the calculation of the
20 over/under-collection for the period of October 2026 through September 2027.
21 This schedule shows that the rates contained in Revised Exhibit 1-A would recover
22 the projected gas costs included in Columbia's filing based upon projected
23 quantities. Any balance at the end of the period is due to rounding.

Q. Please describe Revised Exhibit 1-A, Schedule 3.

A. Revised Exhibit 1-A, Schedule 3 details the calculation of the purchased gas demand charge that is paid by customers selecting Columbia's CHOICESM service. Columbia's CHOICESM service offers residential customers and commercial customers an opportunity to purchase their natural gas supply service from a licensed Natural Gas Supplier ("NGS") under rates Residential Distribution Service ("RDS") and Small Commercial Distribution ("SCD"). Under CHOICESM service, NGSs are assigned, and pay for, a portion of Columbia's pipeline capacity. The NGS must deliver an amount of gas every day of the year that is equal to 1/365th of the NGS customer group's annual normalized consumption. Under the CHOICESM program, Columbia manages daily imbalances with retained capacity and storage. Those customers who select an NGS are subject to the purchased gas demand component of Columbia's purchased gas cost rate, net of a credit to reflect the cost of TCO and Eastern Gas Transmission and Storage, Inc. ("EGTS") pipeline capacity assignable to their NGS. The credit for the upcoming PGC period is \$0.03763 per therm.

Q. Please describe Revised Exhibit 1-B.

A. Revised Exhibit 1-B is submitted in response to the Commission's filing requirement at 52 Pa. Code § 53.64(c)(1) and details the monthly projected purchases from the Company's various gas suppliers for the period October 2026 through September 2027. Revised Exhibit 1-B consists of ten schedules that detail and summarize the estimated purchased gas demand costs from TCO, Texas Eastern Transmission Corp ("TETCO"), EGTS, Tennessee Gas Pipeline Co.

1 (“Tennessee”), National Fuel Gas (“National Fuel”), and Equitrans, and projected
2 commodity purchases from various interstate suppliers, storage, and Pennsylvania
3 local producers.

4 The monthly projected purchases included in Revised Exhibit 1-B, Schedule
5 1, Sheet 1 of 4, are the twelve-month summary of the estimated demand and
6 commodity costs of gas. As indicated on line 5 of Schedule 1, Sheet 1, the total
7 projected cost of gas for the twelve-month period is \$255,017,164.

8 Revised Exhibit 1-B, Schedule 1, Sheet 2 of 4 summarizes the projected
9 demand cost from Revised Exhibit 1-B, Schedules 2 through 7 for the October 2026
10 through September 2027 period, by month and by pipeline. Schedule 1, Sheet 2
11 includes a fixed annual credit of \$300,000 related to the provision of Elective
12 Balancing Service (“EBS”) approved by the Commission in the settlement at
13 Docket No. R-00016668. Schedule 1, Sheet 3 summarizes the projected
14 commodity costs from Schedules 8 through 10 by month and by source. Schedule
15 1, Sheet 4 is a summary of the projected commodity quantities, in Dth, by month
16 and by source. The demand and commodity costs have been brought forward to
17 Revised Exhibit 1-A to be used in the computation of rates.

18 **Q. Please continue with your explanation of the other schedules**
19 **contained in Revised Exhibit 1-B.**

20 A. Revised Exhibit 1-B, Schedules 2 through 7 detail the projected demand cost
21 reflected on Schedule 1, Sheet 2. The projection of the demand costs for each
22 pipeline is based on the projected monthly capacity and the projected demand
23 rates.

Table 1 below summarizes the pipelines and the projected demand cost related to each:

Table 1 Projected Pipeline Demand Costs from Revised Exhibit 1-B		
Columbia Gas Transmission, LLC	Schedule 2	\$ 103,400,151
Texas Eastern Transmission Corporation	Schedule 3	\$ 4,372,788
Eastern Gas Transmission and Storage	Schedule 4	\$ 3,261,801
Tennessee Gas Pipeline	Schedule 5	\$ 1,471,948
National Fuel Gas Supply Corporation	Schedule 6	\$ 935,076
Equitrans	Schedule 7	\$ 2,755,458

Company Witness Tina Monnig will provide additional details regarding capacity contract changes.

Q. Please explain the development of the projected commodity cost reflected in Revised Exhibit 1-B.

A. The projected commodity cost shown on Revised Exhibit 1-B, Schedule 1, Sheet 3 is detailed in Schedules 8 through 10 of Revised Exhibit 1-B. The detail of the projected commodity cost is by month and by source.

Schedule 8 details the projected purchases of gas under term contracts. Columbia will be utilizing transportation capacity on several pipelines and in different combinations for its term contracts. The purchase price for this gas reflects the commodity cost of the gas delivered to all the city gates. The product of the projected purchases times the projected city gate purchase rates amounts to

1 \$23,199,825. Under Columbia's Universal Service and Conservation plan order at
2 Docket No. M-2023-3039487, as of April 4, 2024, Columbia discontinued the
3 process of aggregate shopping for natural gas supplied to Columbia's Customer
4 Assistance Program ("CAP") customers due to lack of interest by natural gas
5 suppliers. Therefore, CAP customers are served by Columbia sales service and CAP
6 purchases or CAP billings were removed from Schedule 8.

7 Schedule 9 details the projected purchases of spot gas (line 9 -
8 \$114,650,993) and local gas (line 15 - \$820,010). The total projected cost of these
9 purchases is \$115,471,003.

10 Schedule 10 is a listing of the projected monthly gas commodity storage
11 costs. Columbia will use storage from EGTS, Equitrans, TCO, and National Fuel.
12 The total net cost of gas from storage is projected to be (\$3,341,168). This amount
13 includes the injection/withdrawal charges and the transportation commodity
14 costs. Monthly injections are priced at the average commodity cost of gas
15 purchased for the month. Monthly withdrawals of gas from storage are based on
16 the average cost of gas in storage for the month.

17 **Q. Please describe Exhibit 1-C.**

18 A. Exhibit 1-C is submitted in accordance with § 53.64(c)(1) of the Commission's
19 regulations and sets forth the total estimated purchased gas costs from all gas
20 supply sources for the period February 2026 through September 2026. Exhibit 1-
21 C consists of ten schedules detailing the projected transportation and storage
22 capacity cost of purchases from TCO, TETCO, EGTS, Tennessee, National Fuel,

1 and Equitrans, and projected commodity purchases from interstate suppliers,
2 storage, and Pennsylvania local producers.

3 **Q. Please describe the schedules included in Exhibit 1-C.**

4 A. Exhibit 1-C, Schedule 1, Sheet 1 sets forth the summary of the total estimated
5 purchased gas costs, by month, for the period February 2026 through September
6 2026. Schedule 1, Sheet 2 summarizes the total estimated purchased gas demand
7 costs by month and pipeline for the period February 2026 through September
8 2026.

9 Exhibit 1-C, Schedule 1, Sheet 3 summarizes the total estimated purchased
10 gas commodity costs, by month and by source, which are further detailed on
11 Schedules 8 through 10.

12 Exhibit 1-C, Schedule 1, Sheet 4 is a summary of the total estimated
13 purchased gas commodity quantities, in Dth, by month and by source.

14 **Q. Please explain the projected demand cost development.**

15 A. Exhibit 1-C, Schedules 2 through 7 detail the projected demand costs reflected on
16 Schedule 1, Sheet 2, by pipeline company. The projection of the demand costs for
17 each pipeline company is based on the projected monthly capacity and the
18 projected demand rates. Table 2 below summarizes the pipelines and the projected
19 demand cost related to each:

20

21

22

Table 2 Projected Pipeline Demand Costs from Exhibit 1-C		
Columbia Gas Transmission, LLC	Schedule 2	\$63,615,496
Texas Eastern Transmission Corporation	Schedule 3	\$2,846,992
Eastern Gas Transmission and Storage	Schedule 4	\$2,119,034
Tennessee Gas Pipeline	Schedule 5	\$954,776
National Fuel Gas Supply Corporation	Schedule 6	\$623,384
Equitrans	Schedule 7	\$1,505,460

Q. Please explain the projected commodity cost development.

A. The projected commodity cost shown on Exhibit 1-C, Schedule 1, Sheet 3, is detailed in Schedules 8 through 10. The detail of the projected commodity cost is by month and by source.

Schedule 8 details the total estimated purchased gas commodity costs under term contracts. Columbia will be using transportation capacity on several pipelines and in different combinations. The purchase price for this gas reflects the commodity cost of the gas delivered to the city gate. The product of the projected purchases times the projected city gate purchase rates equals \$7,176,049 of projected purchased gas commodity cost. As explained previously, CAP purchases or CAP billings were removed from this schedule.

Schedule 9 provides details, for each month in the February 2026 to September 2026 period, of the total estimated purchased gas commodity costs associated with spot and local gas purchases. The projected cost of these purchases is \$74,443,084 (line 9 – \$73,959,658 + line 15 – \$483,426).

1 Schedule 10 shows the total estimated purchased gas commodity costs
2 associated with storage. Columbia will use storage from EGTS, Equitrans, TCO,
3 and National Fuel to provide service to customers. The total cost of gas from
4 storage for the eight-month period February 2026 through September 2026 is
5 projected to be (\$33,871,447), which includes the injection/withdrawal charges
6 and the transportation commodity cost. The monthly injection and withdrawal
7 rates were developed utilizing the methodology discussed in relation to Revised
8 Exhibit 1-B, Schedule 10.

9 **Q. Please describe the calculations contained in Exhibit 1-D.**

10 A. Exhibit 1-D is provided in compliance with § 53.64(c)(1) of the Commission's
11 regulations. Exhibit 1-D, Schedule 1 sets forth the historic cost of gas by type and
12 month for the February 2025 through January 2026 period. Section 53.64(c)(1)
13 requires Columbia to file a complete listing of the sources of gas supply used in the
14 prior twelve months that ends two months prior to the date of the Company's tariff
15 filing. Exhibit 1-D consists of six schedules detailing the historic cost of gas
16 purchased from interstate sources through transportation arrangements with
17 interstate pipelines, Pennsylvania local producers, and underground storage.
18 Exhibit 1-D, Schedule 1, Sheet 1 summarizes the total costs associated with the
19 purchases. Exhibit 1-D, Schedule 1, Sheet 2 itemizes the demand and commodity
20 costs shown on Exhibit 1-D, Schedule 1. Exhibit 1-D, Schedule 1, Sheet 3 details the
21 volumes associated with the purchases. Exhibit 1-D, Schedules 2 through 6 provide

1 additional detail on the purchases by type and month. Columbia Witness Patrick
2 Pluard is supporting Exhibits 1-D-1 through 1-D-3.

3 **Q. Please describe Exhibit 1-E.**

4 A. Exhibit 1-E, which consists of four schedules, sets forth the calculations supporting
5 the experienced net over/under-collection level used in the rate recovery
6 calculation.

7 **Q. Please describe Exhibit 1-E, Schedule 1.**

8 A. Exhibit 1-E, Schedule 1 shows a summary of all components used in the calculation
9 of the over/under-collection portion of the PGC rate scheduled to become effective
10 October 1, 2026. Schedule 1, Line 9 reflects a projected total experienced net
11 under-collection of \$6,614,336. This under-collection amount includes: 1)
12 anticipated over/under-collection during the 2025 § 1307(f) Application Period
13 (October 2025 through September 2026); 2) reconciliation of prior period
14 proceeds received for off-system sales and capacity releases; and 3) reconciliation
15 of prior period over/under-collections.

16 **Q. Please explain the calculations on Exhibit 1-E, Schedules 2a and 2b.**

17 A. Schedules 2a and 2b set forth the reconciliation of prior period commodity and
18 demand costs from the 2025 PGC period of (\$9,751,156) to be collected and
19 \$15,990,256 to be passed back.

20 Line 19 of Schedule 2a reflects the estimated prior period commodity under-
21 collection of \$6,493,394 that Columbia anticipates it will experience for the twelve
22 months ending September 2026. This estimated prior period commodity under-
23 collection is calculated by adding: 1) the under-collected commodity balance as of

1 September 2025 (line 1); 2) a beginning balance adjustment (line 2) of (\$76,306);
2 and 3) the sum of the actual and projected refunds and recoveries for the period
3 October 2025 through September 2026 (line 18).

4 Line 19 of Schedule 2b reflects the estimated prior period demand over-
5 collection of \$8,722,936 that Columbia anticipates it will experience for the twelve
6 months ending September 2026. This estimated prior period demand over-
7 collection is calculated by adding: 1) the over-collected demand balance as of
8 September 30, 2025 (Line 1); 2) a beginning balance adjustment of (\$120,395);
9 and 3) the sum of the actual and projected refunds and recoveries for the period
10 October 2025 through September 2026 (line 18).

11 **Q. Please explain the beginning balance adjustments on Schedules 2a and**
12 **2b.**

13 A. The beginning balance adjustment on Schedule 2a of (\$76,306) represents a
14 commodity interest adjustment for the months of February 2025 through
15 September 2026, decreasing the interest rate from 7.50% to 6.75% to reflect the
16 prime interest rate as of January 31, 2026. The beginning balance adjustment of
17 (\$120,395) on Schedule 2b represents a demand interest adjustment for the
18 months February 2025 through September 2025, decreasing the interest rate from
19 7.50% to 6.75% to reflect the prime interest rate as of January 31, 2026.

20 **Q. Please explain the calculations on Schedule 3.**

21 A. Schedule 3 reflects the calculation of the estimated net - over-refunded USM
22 proceeds of \$571,829, as shown on Exhibit 1-E, Schedule 1, line 4. The purpose of

1 this calculation is to estimate the portion of the USM proceeds that will be collected
2 during the current PGC period.

3 **Q. How was the estimated net over-refunded amount of \$571,829 for USM**
4 **proceeds determined?**

5 A. As indicated on Exhibit 1-E, Schedule 3, Columbia included in the E-factor a
6 projected total credit of \$2,465,607 for the USM. This is the current estimate of
7 the customers' share of off-system sales and capacity release net proceeds for the
8 twelve months ended September 30, 2026. This amount is allocated 100% to the
9 PGDC (Schedule 3, line 16). Currently, Columbia projects to pass back \$3,037,436
10 in USM credits, based upon actual and projected volumes subject to the credit. The
11 result is an over-refund of \$571,829.

12 **Q. Please continue with your explanation of Exhibit 1-E, Schedule 4.**

13 A. Schedule 4 reflects the statement of over/under-collections expected from the
14 application of Columbia's PGC rates for the period October 2025 through
15 September 2026. The monthly over/under-collection amounts for the period
16 October 2025 through January 2026 are based on actual data. The monthly
17 over/under-collection amounts for the period February 2026 through September
18 2026 are based on projected data. I note that, under the Commission's PGC
19 regulations, the projected amounts will be replaced with actual costs and
20 recoveries through August 2026 as part of Columbia's compliance filing. Exhibit 1-
21 E, Schedule 4, Sheet 1a depicts the calculation of the commodity over/(under)
22 collection, while Exhibit 1-E, Schedule 4, Sheet 1b depicts the calculation of the
23 demand over/(under) collection. The estimated total under-collection of

1 \$7,837,545, derived by combining both sheets, is carried forward to Exhibit 1-E,
2 Schedule 1, line 6. Likewise, interest associated with the commodity and demand
3 under collections totaling \$434,505 is also calculated on Exhibit 1-E, Schedule 4,
4 Sheets 1a and 1b respectively, and is carried to Exhibit 1-E, Schedule 1, line 8, so
5 that it is included in the E-factor.

6 **Q. How was interest calculated?**

7 A. Interest was calculated at the rate of 6.75% for the months of October 2025 through
8 September 2026 for over/under collections from gas costs. This is the prime rate
9 for commercial borrowing in effect as of January 31, 2026, as reported in The Wall
10 Street Journal, Market Data section under Prime Rate. Columbia applies the prime
11 interest rate for commercial borrowing effective January 31 at the end of the
12 historic reconciliation period, which counsel has advised me is consistent with Act
13 47's requirement that utilities use the prime rate for commercial borrowing in
14 effect 60 days prior to their annual 1307(f) tariff filing. Columbia will update the
15 interest rate, if necessary, for the February 2026 through September 2026 period
16 in next year's 1307(f) filing and calculate interest for the months of October 2026
17 through January 2027 based on the prime interest rate for commercial borrowing
18 for the twelve months ending January 31, 2027.

19 **Q. How is the cost of fuel recovery calculated?**

20 A. The cost of fuel recovery is shown on Exhibit 1-E, Schedule 4, Sheet 1a, Column 3
21 and Sheet 1b, Column 5. Columbia's PGC recovery rates applicable to customers
22 receiving service under Rate RSS, Rate SGSS, and Rate LGSS consist of both PGCC
23 and PGDC components. Rate NSS – Negotiated Sales Service customers pay a cost

1 of gas based on the cost of spot purchases scheduled to flow on the first day of the
2 month. Customers receiving service under Rate SGDS Priority One, Rate SCD and
3 Rate RDS pay only the PGDC rate for volumes transported. Exhibit 1-E, Schedule
4 4, Sheet 2a, Column 2 shows the PGCC rate that is applied to all sales under Rate
5 RSS, Rate SGSS and Rate LGSS. Exhibit 1-E, Schedule 4, Sheet 3, column 3 shows
6 the recovery of gas costs from Rate NSS customers.

7 **Q. Please explain the calculation of the total demand revenue included in**
8 **Exhibit 1-E, Schedule 4, Sheet 1b, column 5 that was used to calculate**
9 **the over/under-collection included in the pre-filing information.**

10 A. Exhibit 1-E, Schedule 4, Sheet 1b, Column 5 summarizes the total purchased gas
11 demand revenue collected from customers. The details of the purchased gas
12 demand revenue are shown on Sheets 4a through 6. Estimated total purchased gas
13 demand revenue recovery is \$119,154,336.

14 **Q. Please explain the calculation of the EBS Option 2 revenue in Exhibit 1-**
15 **E, Schedule 4, Sheet 1b, Column 2 that was used to calculate the**
16 **over/under-collection.**

17 A. Exhibit 1-E, Schedule 4, Sheet 1b, Column 2 provides a summary of Rider EBS
18 Option 2 revenues collected from one Rate NSS customer. Currently, no General
19 Distribution Service customers have elected Option 2. The detailed calculation of
20 the revenue is shown on Exhibit 1-E, Schedule 4, Sheet 6. Estimated total balancing
21 revenue for the period October 2025 through September 2026 is \$597.

22 **Q. Please explain the calculation of Capacity Release revenue under Rate**
23 **NSS as contained on Schedule 4, Sheet 1b, Column 4.**

1 A. The calculation of the Capacity Release revenues from Rate Schedule NSS is
2 detailed on Exhibit No. 1-E, Schedule 4, Sheet 6. Estimated total revenue from Rate
3 NSS Capacity Release for the period October 2025 through September 2026 is
4 \$5,458.

5 **Q. Columbia's tariff contains several special provisions for Rate NSS. One**
6 **provision is that any customer served under Rate NSS with an annual**
7 **throughput requirement below 64,400 therms be reported through the**
8 **1307(f) process. Does Columbia have any such customers?**

9 A. No. The one Rate NSS customer identified two responses prior has an annual
10 throughput that is greater than 64,400 therms.

11 **Q. Please describe Exhibit 1-F, Schedule 1.**

12 A. Schedule 1 of Exhibit 1-F constitutes Columbia's statement of over/under-
13 collections during the twelve months ended January 31, 2026. This schedule,
14 which is submitted in compliance with § 53.64(i)(1)(i)-(iv) of the Commission's
15 regulations, reflects an under-collection of \$8,894,625 as detailed on Schedule 1,
16 Sheet 1. Exhibit 1-F, Schedule 1, Sheets 1a and 1b, respectively, depict the
17 calculations for the commodity over/under collection, the demand over/under
18 collection, the commodity over/under collection with an itemization for Rate NSS,
19 and the demand over/under collection with an itemization for Rates SS and NSS.
20 Exhibit 1-F, Schedule 1, Sheet 2a, reconciles the differences between the
21 Company's total purchased gas costs, as reflected on Exhibit 1-D and the
22 Company's financial statements, with the cost of fuel shown for PGC purposes,
23 which appears on Exhibit 1-F, Schedule 1, Sheet 1. Exhibit 1-F, Schedule 1, Sheet

1 2b reconciles the gas commodity purchases reflected in Exhibit 1-D and the
2 commodity cost of fuel for PGC purposes shown on Exhibit 1-F, Schedule 1, Sheet
3 1a, as agreed to in the Settlement of the 1307(f) proceeding at Docket No. R-2012-
4 2293303.

5 **Q. Did natural gas costs exceed revenues collected by more than 10% in**
6 **the previous 12-month period due to customers switching from sales**
7 **service to transportation service as described in Act 47?**

8 A. No. Exhibit 1-F, Schedule 1, Sheet 1 shows the Company in an under-collected
9 position for the historical 12-month period ending January 2026, of 3.53%.

10 **Q. Please explain Exhibit 1-F, Schedule 2.**

11 A. Exhibit 1-F, Schedule 2, attached to my Direct Testimony, is provided in
12 compliance with § 53.64(i)(1)(iv) and (v) of the Commission's regulations. This
13 schedule details the difference between actual costs for the period February 2025
14 through January 2026, and projected costs included in the gas cost recovery
15 components established in the 2024 1307(f) proceeding for the period February
16 2025 through September 2025, and in the 2025 1307(f) proceeding for the period
17 October 2025 through January 2026.

18 **Q. Please provide the basis for how the customers' portion of USM**
19 **revenues are projected.**

20 A. Per the 2019 1307(f) Settlement approved by the Commission at Docket No. R-
21 2019-3008255, the USM projection of the customers' share of revenue is
22 calculated using a two-year PGC period average, with one year being the most
23 recently completed PGC period available at the time the PGC pre-filing is

submitted and the second year being the projected customer share of USM net margin for the current PGC filing year at the time the pre-filing is submitted.

Q. Please provide the calculation utilized to develop the USM rate in the pre-filing that utilizes the two-year average described above.

A. Please see the calculation below. This rate is shown on Revised Exhibit 1-A, Schedule 1, line 22.

**2026 1307(f) Application Filing
PGC Period October 1, 2026 - September 30, 2027**

PGC Period	USM- Customer Portion	
Oct 24-Sept 25 PGC Period (Actual)	\$	(3,723,721)
Oct 25-Sept 26 PGC Period (Estimate)	\$	(2,465,607)
2 Year Average	\$	(3,094,664)
Projected Demand Sales October 1, 2026 - September 30, 2027		465,805,757 Therms
Off Systems Sales and Capacity Release Credit	\$	(0.00664) per Therm

Q. Does this conclude your Direct Testimony?

A. Yes, it does.

§ 53.64(i)(1)(iv)(v)

(i) Utilities shall comply with the following:

(1) Thirty days prior to the filing of a tariff reflecting increases or decreases in purchased gas expenses, gas utilities under 66 Pa.C.S. § 1307(f) recovering expenses under that section shall file a statement for the 12-month period ending 2 months prior to the filing date under 66 Pa.C.S. § 1307(f) as published in accordance with subsection (b) which shall specify:

(iv) Evidence explaining how actual costs incurred differ from the costs allowed under subparagraph (ii).

(v) How these costs are consistent with a least cost fuel procurement policy, as required by 66 Pa.C.S. § 1318 (relating to determination of just and reasonable natural gas rates).

Response:

Exhibit No. 1-F, Schedule 1 of Columbia's 2026 1307(f) filed February 27, 2026, constitutes the Company's Statement of Over/Under Collections From Gas Cost Rate, as required by Section 53.64(i)(1) for the twelve-month period ended January 31, 2026.

Exhibit No. 1-F, Schedule 1, Sheet 1 indicates that Columbia was under-collected by \$8,894,625 at January 31, 2026, resulting from gas costs of \$251,841,224 and gas cost recoveries of \$242,946,599.

A company's experienced over-collections or under-collections are caused by variances that occur between projected and actual gas costs, and between projected and actual gas cost recoveries.

The projection of gas cost recoveries follows the 1307(f) cycle through a period of under-collections during months of high usage, followed by a period of over-collections occurring during months of low usage. In its PGC filing effective January 1, 2025, Columbia projected gas costs for February 2025 through September 2025 of \$140,341,188. Gas cost recoveries were projected at \$138,163,728 for this same period. Accordingly, these months were projected to produce a net under-collection of \$2,177,461 (Exhibit 1-A, Schedule 2, Sheet 4).

Actual gas costs for the months of February 2025 through September 2025 (2026 1307(f) Exhibit 1-F, Schedule 1, Sheet 1) totaled \$119,270,172, a \$21,071,016 decrease from the projections included in the January 1, 2025 PGC filing. As Columbia progressed through the 2024 1307(f) period and incrementally adjusted its recovery rates in subsequent filings, recoveries for the same period were recorded at \$134,222,783, representing a decrease in gas cost recoveries of \$3,940,945 from the January 1, 2025 PGC filing projections. In total Columbia experienced a net over-collection for the months of February 2025 through September 2025, which ended the 2024 1307(f) cycle, in the amount of \$14,952,611.

As Columbia's computation of historic reconciliation period over/under collections overlaps two separate 1307(f) periods, the remaining months of October 2025 through January 2026 will now be discussed.

In the October 1, 2025 PGC filing (Exhibit 1-A, Schedule 2, Sheet 4), Columbia projected gas costs for the months of October 2025 through January 2026 to total \$109,815,548 with gas cost recoveries for the same period projected at \$100,157,553, for an expected under-collection of \$9,657,995. Columbia's actual gas costs for the months of October 2025 through January 2026 (2026 1307(f) Exhibit 1-F, Schedule 1) were \$132,571,052, which is an increase from October's gas cost projections of \$22,755,504. As Columbia progressed through the 2025 1307(f) period and incrementally adjusted its recovery rates in subsequent filings, recoveries for the months of October 2025 through January 2026, were recorded at \$108,723,815 (2026 1307(f) Exhibit 1-F, Schedule 1). This is an increase of \$8,566,262 when compared with the October 1, 2025 PGC gas cost recovery projections. Overall, the net variance between actual gas costs and gas cost recoveries for the months of October 2025 through January 2026 resulted in a net under-collection of \$23,847,236.

Together the net over-collection from the 2024 1307(f) months of February 2025 through September 2025 of \$14,952,611 and the net under-collection of \$23,847,236 for the 2025 1307(f) months of October 2025 through January 2026 results in a total net under-collection of \$8,894,625 for the twelve-month period ending January 31, 2026. The net under-collections consist of a commodity under-collection of \$22,935,939 and a demand over-collection of \$14,041,314.

.

Year End Aug-31		2023	2024	2025	3-Year Averages 2023 - 2025
		Dth	Dth	Dth	Dth
Supply					
1	Raw Supply Numbers	78,067,318	74,753,173	80,274,705	77,698,399
2	Supply Adjustment	704	-698	-446	-147
3	Cumulative Adj. Supply - Including Supply Adjustments	78,068,022	74,752,475	80,274,259	77,698,252
4					
5	ML1 Volumes	2,816,378	2,976,033	2,922,122	2,904,844
6	Cumulative Adj. Supply Including Supply Adj. Less ML1	75,251,644	71,776,442	77,352,137	74,793,408
7	Excess Pressure Volumes	24,520,795	24,227,441	23,517,657	24,088,631
8	Cumulative Adj. Supply Including Supply Adj. Less Excess Pressure and ML1	50,730,849	47,549,001	53,834,480	50,704,777
Consumption					
9	Residential	31,250,450	29,052,614	32,542,743	30,948,602
10	Commercial	22,671,129	21,582,024	23,488,190	22,580,448
11	Industrial	22,937,550	22,850,927	22,796,155	22,861,544
12	Other	2,439	3,221	3,501	3,054
13	Electric Gen.	404,820	387,926	388,964	393,903
14	Company Use	133,876	133,564	59,223	108,888
15	Subtotal Consumption	77,400,264	74,010,276	79,278,776	76,896,439
16	ML1 Volumes	2,816,378	2,976,033	2,922,122	2,904,844
17	Excess Pressure	24,278,015	23,987,565	23,284,809	23,850,130
18	Total Consumption - Includes Company Use but not ML1 (18 = 15 - 16)	74,583,886	71,034,243	76,356,654	73,991,594
19	Total Consumption-Includes Company Use Less ML1 and Excess Pressure (19 = 18 -17)	50,305,871	47,046,678	53,071,845	50,141,465
Retainage					
19	Retainage-Includes Company Use Less ML1	801,634	875,763	1,054,706	910,701
20	Rate (20 = 19 / 6)	1.1%	1.2%	1.4%	1.1%
21	Retainage - Includes Company Use but not ML1 nor Excess Pressure	558,854	635,887	821,858	672,200
22	Rate (22 = 21 / 8)	1.1%	1.3%	1.5%	1.3% (1)

(1) Rate to be in effect as of January 1, 2027.

COLUMBIA GAS OF PENNSYLVANIA, INC.
COMPUTATION OF CHANGE IN RATE PURSUANT TO SECTION 1307(f)
APPLICATION PERIOD: OCTOBER, 2026 THROUGH SEPTEMBER, 2027

Line No.	Description	Amount
		(1)
1	<u>Purchased Gas Commodity Cost</u>	\$
2	Commodity Cost of Gas (Exhibit 1-B, Schedule 1)	139,119,942
3	Projected tariff sales for the twelve billing periods of	
4	October, 2026 through September, 2027	<u>384,465,070</u> Therms
5	PGCC (Line 2/Line 4)	0.36185
6	<u>Commodity (Over)/Under Collection</u>	
7	Commodity E-Factor	
8	(Exhibit No. 1-E)	20,165,464
9	Projected sales for the twelve billing periods of	
10	October, 2026 through September, 2027	<u>384,465,070</u> Therms
11	Commodity E-Factor (Line 8/ Line 10)	0.05245
12	<u>Purchased Gas Demand Cost</u>	
13	Demand cost of gas (Exhibit 1-B, Schedule 1)	115,897,222
14	Less: Purchased Gas Demand recovered under Rate SS	
15	(Exhibit 1-A, Schedule 2, Sheet 2)	1,027,401
16	Less: Purchased Gas Demand Cost allocated to Rates LTS, STS,	
17	SGS-TS and MLS (Exh 1-A, Sch 2, Page 3)	<u>0</u>
18	Subtotal (Line 13 - Line 15 - Line 17)	114,869,821
19	Projected sales for the twelve billing periods of	
20	October, 2026 through September, 2027	<u>465,805,757</u> Therms
21	PGDC Rate prior to Capacity Release Credit (Line 18 / Line 20)	0.24660
22	Off System Sales and Capacity Release Credit	<u>(0.00664)</u>
23	PGDC Rate	0.23996
24	<u>Demand (Over)/Under Collection</u>	
25	Demand E- Factor	
26	(Exhibit No. 1-E)	(13,551,127)
27	Projected sales for the twelve billing periods of	
28	October, 2026 through September, 2027	<u>465,805,757</u> Therms
29	Demand E-Factor (Line 26 / Line 28)	(0.02909)
30	<u>Total Purchased Gas Cost</u>	
31	PGCC Rate (Line 5)	0.36185
32	PGDC Rate (Line 23)	<u>0.23996</u>
33	PGC Rate	0.60181
34	Currently effective PGC	<u>0.58700</u>
35	Increase (Decrease) in PGC	0.01481
36	<u>Net (Over) Under Collection</u>	
37	Commodity E-Factor (Line 11)	0.05245
38	Demand E-Factor (Line 29)	<u>(0.02909)</u>
39	E-Factor	0.02336
40	Currently effective E-Factor	<u>(0.00923)</u>
41	Increase (Decrease) in E-Factor	0.03259
42	PGC Rate	0.60181
43	E-Factor	<u>0.02336</u>
44	Total Rate	0.62517
45	Currently effective Rate	<u>0.57777</u>
46	Increase (Decrease) in Rate	0.04740

1_ / Includes 81,340,687 Therm Transportation Quantities for the Company's Choice Program

COLUMBIA GAS OF PENNSYLVANIA, INC.
PURCHASED GAS COST RECOVERED UNDER RATES SS
AND COMPUTATION OF DAILY PURCHASED GAS DEMAND
APPLICATION PERIOD: OCTOBER, 2026 THROUGH SEPTEMBER, 2027

Line No.	Description	Detail (1)	Total (2)
1	Total estimated demand charges for the period		
2	October, 2026 through September, 2027	115,897,222	
3	Estimated Demand Quantity (Therms) 1_ /	81,748,680	
4	Daily purchased gas demand rate (Line 2 / line 3)	<u>\$1.41773</u> per Therm	
5	Daily purchased gas demand (Therms)	724,680 Therms	
6	Daily purchased gas demand rate per Therm	<u>\$1.41773</u>	
7	Total rate SS Daily Demand Cost to be		
8	Recovered (Line 5 x Line 6)		<u>\$1,027,401</u>

1_ / Monthly Demand Billing Determinants x 12

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT PGCC AND PGDC RATES
OCTOBER, 2026 THROUGH SEPTEMBER, 2027

Line No.	Month	Sales Subject To PGCC (1) Therms	PGCC Rate 1 / (2) \$/Therm	PGCC Revenue (3=1x2) \$	Sales Subject To PGDC (4) Therms	PGDC Rate 1 / (5) \$/Therm	PGDC Revenue (6=4x5) \$	Purchased Gas Cost Revenue (7=3+6) \$
1	October - 2026	9,166,018	0.36185	3,316,724	11,234,040	0.24660	2,770,314	6,087,038
2	November	24,356,170	0.36185	8,813,280	29,573,119	0.24660	7,292,731	16,106,011
3	December	54,260,170	0.36185	19,634,043	65,931,876	0.24660	16,258,801	35,892,844
4	January - 2027	73,441,376	0.36185	26,574,762	89,006,982	0.24660	21,949,122	48,523,884
5	February	75,099,165	0.36185	27,174,633	90,639,395	0.24660	22,351,675	49,526,308
6	March	62,574,107	0.36185	22,642,441	75,423,955	0.24660	18,599,547	41,241,988
7	April	39,892,503	0.36185	14,435,102	48,115,363	0.24660	11,865,249	26,300,351
8	May	18,899,121	0.36185	6,838,647	23,046,622	0.24660	5,683,297	12,521,944
9	June	9,539,550	0.36185	3,451,886	11,610,534	0.24660	2,863,158	6,315,044
10	July	5,922,540	0.36185	2,143,071	7,282,862	0.24660	1,795,954	3,939,025
11	August	5,487,977	0.36185	1,985,824	6,820,479	0.24660	1,681,930	3,667,754
12	September	<u>5,826,373</u>	0.36185	<u>2,108,273</u>	<u>7,120,530</u>	0.24660	<u>1,755,923</u>	<u>3,864,196</u>
13	Total	384,465,070		139,118,686	465,805,757		114,867,701	253,986,387

1_/ Excludes refunds and experienced over/undercollections

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT STANDBY RATE
OCTOBER, 2026 THROUGH SEPTEMBER, 2027

Line No.	Month	Daily Purchased Gas Demand Quantity (1) Therms	Daily Gas Demand Rate (2) \$/Therm	Daily Purchased Gas Demand Revenue (3=1x2) \$
1	October - 2026	60,390	1.41773	85,617
2	November	60,390	1.41773	85,617
3	December	60,390	1.41773	85,617
4	January - 2027	60,390	1.41773	85,617
5	February	60,390	1.41773	85,617
6	March	60,390	1.41773	85,617
7	April	60,390	1.41773	85,617
8	May	60,390	1.41773	85,617
9	June	60,390	1.41773	85,617
10	July	60,390	1.41773	85,617
11	August	60,390	1.41773	85,617
12	September	<u>60,390</u>	1.41773	<u>85,617</u>
13	Total	724,680		1,027,401

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT BANKING AND BALANCING RATES
OCTOBER, 2026 THROUGH SEPTEMBER, 2027

Line No.	Month	Lg. Quantity GDS	Rate	Revenue	Sm. Quantity	Rate	Revenue	Total
		Deliveries			GDS			Trans.
		(1) Therms	(2) \$/Therm	(3=1x2) \$	(4) Therms	(5) \$/Therm	(6=4x5) \$	Revenue (7=3+6) \$
1	October - 2026	0	0.00226	0	0	0.00697	0	0
2	November	0	0.00226	0	0	0.00697	0	0
3	December	0	0.00226	0	0	0.00697	0	0
4	January - 2027	0	0.00226	0	0	0.00697	0	0
5	February	0	0.00226	0	0	0.00697	0	0
6	March	0	0.00226	0	0	0.00697	0	0
7	April	0	0.00226	0	0	0.00697	0	0
8	May	0	0.00226	0	0	0.00697	0	0
9	June	0	0.00226	0	0	0.00697	0	0
10	July	0	0.00226	0	0	0.00697	0	0
11	August	0	0.00226	0	0	0.00697	0	0
12	September	<u>0</u>	0.00226	<u>0</u>	<u>0</u>	0.00697	<u>0</u>	<u>0</u>
13	Total	0		0	0		0	0

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED TOTAL OVER/UNDERCOLLECTION
FOR THE 2026 1307(f) PERIOD
OCTOBER, 2026 THROUGH SEPTEMBER, 2027

Line No.	Month	Commodity Recoveries PGCC Revenue	Total Commodity Cost of Gas 1_ /	Commodity Over/ (Under) collection	Demand Recoveries PGDC Revenue	Total Demand Cost of Gas 1_ /	Demand Over/ (Under) collection	Total Over/ (Under) collection
		(1)	(2)	(3=1-2)	(4)	(5)	(6=4-5)	(7=3+6)
		\$	\$	\$	\$	\$	\$	\$
1	October - 2026	3,316,724	5,149,605	(1,832,881)	2,855,931	10,861,673	(8,005,742)	(9,838,623)
2	November	8,813,280	13,659,524	(4,846,244)	7,378,348	11,089,029	(3,710,681)	(8,556,925)
3	December	19,634,043	24,947,931	(5,313,888)	16,344,418	11,191,329	5,153,089	(160,799)
4	January - 2027	26,574,762	31,487,557	(4,912,795)	22,034,739	11,191,329	10,843,410	5,930,615
5	February	27,174,633	26,073,590	1,101,043	22,437,292	11,191,329	11,245,963	12,347,006
6	March	22,642,441	20,121,897	2,520,544	18,685,164	11,151,545	7,533,619	10,054,162
7	April	14,435,102	7,942,447	6,492,655	11,950,866	8,283,498	3,667,368	10,160,023
8	May	6,838,647	3,396,386	3,442,261	5,768,914	8,187,498	(2,418,584)	1,023,677
9	June	3,451,886	1,635,173	1,816,713	2,948,775	8,187,498	(5,238,723)	(3,422,010)
10	July	2,143,071	1,539,978	603,093	1,881,571	8,187,498	(6,305,927)	(5,702,834)
11	August	1,985,824	1,387,831	597,993	1,767,547	8,187,498	(6,419,951)	(5,821,958)
12	September	<u>2,108,273</u>	<u>1,778,023</u>	<u>330,250</u>	<u>1,841,540</u>	<u>8,187,498</u>	<u>(6,345,958)</u>	<u>(6,015,709)</u>
13	Total	139,118,686	139,119,942	(1,257)	115,895,102	115,897,222	(2,120)	(3,376)

1_ / Refer to Exhibit 1-B, Schedule No. 1.

Columbia Gas of Pennsylvania, Inc.
Capacity Assignment Factor
Assignment of FT Only

Purchased Gas Demand Charge (PGDC) Paid By the CHOICE Customer
Rates Based on Projected Costs For 12 Months Ending September, 2027

\$115,897,222	1. Projected Demand Costs Oct. 2026 through Sept. 2027 (Exh. 1-B, Sch. 1)
(1,027,401)	1a. Less Purchased Gas Demand Costs Recovered Under Rate SS (Exhibit 1-A, Schedule 1, Sheet 2)
0	1b. Less Purchased Gas Demand Allocated to Rates LTS, STS, SGS-TS, and MLS
(13,551,127)	1c. Experienced Demand Net Under/(Over) Collection (Exhibit No. 1-E)
<u>\$101,318,694</u>	2. Total Adjusted Demand Costs per 1307(f) Filing (1) + (1a) + (1b) + (1c)
\$156.48 per Dth	3. Unit FT Demand Charge Per Dth of TCO/EGTS capacity the marketer would pay TCO and EGTS. (Exhibit 1-A, Schedule 3, Sheet 2)
46,581 MMDth	4. Projected Sales & Choice Requirements for 12 billing periods of October, 2026 through September, 2027
47,242 MMDth	5. Projected Sales & Choice Requirements 12 months ended September 2027, including Unaccounted For @ 1.4%
21,755 MMDth	6. Annual Injections and Withdrawals, Normal Weather
1 Dth	7a. Quantity Delivered to the Customer
<u>1.4%</u>	7b. Unaccounted-for & Co. Use Factor from Volume Balancing System
1.0142 Dth	7c. Quantity Delivered to the City Gate. (7a)/(1-7b)
\$2.1751 per Dth	8. Unit Demand Charge: (2) / (4)
(\$0.0664) per Dth	9. OSS and Capacity Release Credit
0.0028 Dth	10. Average Daily FT Delivery: (7c) / 365 days
\$0.4381 per Dth	11. Annual Demand Charge for the Assigned FT Capacity payable to the pipeline(s): (3) X (10)
\$1.7370 per Dth	12. Annual Demand Charge for other capacity that CPA retains (8) - (11)
0.4670 Dth	13. Quantity Injected and Withdrawn to Deliver 1 Dth to the Customer: (6) / (4)
\$0.0077	14a. Injection Charge @ \$0.0164/Dth
\$0.0088	14b. FSS Shrinkage @ 0.543% for gas at \$3.4631/Dth
\$0.0077	14c. Withdrawal Charge @ \$0.0164/Dth
\$0.0084	14d. SST Commodity Charge @ \$0.0179/Dth
<u>\$0.0295</u>	14e. SST retention @ 1.827% for gas at \$3.4631/Dth
<u>\$0.0621</u> per Dth	14f. Total Annual Variable Storage Costs
\$0.4381 per Dth	15. Credit to Purchased Gas Demand Charge for the CHOICE Customer:
<u>(\$0.0621)</u> per Dth	15a. For Demand Cost Paid to Pipelines: = (11)
<u>\$0.3760</u> per Dth	15b. Less Storage Costs: = (14f)
<u>\$0.03760</u> per Therm	15c. Net Credit: (15a) + (15b)
	15d. Per Therm: (15c)/10 - Capacity Assignment Factor
<u>\$1.7327</u> per Dth	16. Purchased Gas Demand Charge Paid By the CHOICE Customer: (8)+(9) - (15c)
<u>\$0.17327</u> per Therm	17. Per Therm: (16)/10

Columbia Gas of Pennsylvania, Inc. (CPA)
CPA Capacity Assignment (PCA): Assignment of FT Capacity Only
CPA Capacity on TCO and EGTS. Cost of the Capacity Allocated to Marketers.

	TCO FT Capacity	EGTS FT Capacity	Total: TCO and EGTS
1. <u>CPA FT Capacity on TCO and EGTS</u>			
2. CPA Contract: Dth/d	132,231	5,000 1/	
3. <u>Projected Demand Costs</u>			
4. Annual Demand Cost 2/	\$21,115,311	\$356,784	
4a. Monthly Billing Determinants	132,231	5,000	
4b. Annual Demand Charge (4/ 4a)	\$159.69	\$71.36	
4c. Monthly Demand Charge (4b / number of months)	\$13.308	\$5.947	
<u>Allocation Capacity and Costs.</u>			
5. Retained Volume:	1.0000	1.0000	
6. Number of Months	12	12	
7. Capacity Allocation	0.9636 3/	0.0364 4/	
8. Unit Annual Cost of City Gate Capacity: (4c) x (5) x (6) x (7) \$/Dth	\$153.88	\$2.60	<u>\$156.48</u>

Notes:

1/ Non-storage EGTS FT capacity

2/ Projected demand costs for the period 12 months ended September, 2027.

3/ $132,231 / (132,231 + 5,000) = 0.9636$

4/ $5,000 / (132,231 + 5,000) = 0.0364$

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
For the Period October 2026 Through September 2027

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
1	Total Quantity													
2	DTH	1,713,000	4,418,000	6,851,000	8,368,000	7,464,000	6,629,000	2,651,000	1,022,000	334,000	306,000	284,000	409,000	40,449,000
3	Total Demand Costs	10,861,673	11,089,029	11,191,329	11,191,329	11,191,329	11,151,545	8,283,498	8,187,498	8,187,498	8,187,498	8,187,498	8,187,498	115,897,222
4	Total Commodity Costs	<u>5,149,605</u>	<u>13,659,524</u>	<u>24,947,931</u>	<u>31,487,557</u>	<u>26,073,590</u>	<u>20,121,897</u>	<u>7,942,447</u>	<u>3,396,386</u>	<u>1,635,173</u>	<u>1,539,978</u>	<u>1,387,831</u>	<u>1,778,023</u>	<u>139,119,942</u>
5	Total Estimated Gas Costs (Line 5 = Line 3 + Line 4)	<u><u>16,011,278</u></u>	<u><u>24,748,553</u></u>	<u><u>36,139,260</u></u>	<u><u>42,678,886</u></u>	<u><u>37,264,919</u></u>	<u><u>31,273,442</u></u>	<u><u>16,225,945</u></u>	<u><u>11,583,884</u></u>	<u><u>9,822,671</u></u>	<u><u>9,727,476</u></u>	<u><u>9,575,329</u></u>	<u><u>9,965,521</u></u>	<u><u>255,017,164</u></u>

[illegible]

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Commodity Costs

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Term	219,645	2,073,638	5,922,376	6,648,172	5,399,128	2,317,793	238,859	71,487	73,528	82,404	82,859	69,936	23,199,825
2	Spot	9,174,570	5,192,415	12,196,840	13,746,188	9,910,841	1,019,466	13,402,982	11,848,002	10,068,077	10,646,274	9,628,650	7,816,688	114,650,993
3	Local	55,997	64,189	86,882	99,279	80,410	70,160	60,173	59,679	57,893	64,526	64,403	56,419	820,010
4	Storage	(4,278,827)	6,380,102	6,861,953	11,065,198	10,625,791	16,660,358	(5,759,567)	(8,646,432)	(8,751,925)	(9,450,206)	(8,520,071)	(6,309,740)	(123,366)
5	Financial Hedges	<u>(21,780)</u>	<u>(50,820)</u>	<u>(120,120)</u>	<u>(71,280)</u>	<u>57,420</u>	<u>54,120</u>	<u>0</u>	<u>63,650</u>	<u>187,600</u>	<u>196,980</u>	<u>131,990</u>	<u>144,720</u>	<u>572,480</u>
6	Total Commodity Cost	<u><u>5,149,605</u></u>	<u><u>13,659,524</u></u>	<u><u>24,947,931</u></u>	<u><u>31,487,557</u></u>	<u><u>26,073,590</u></u>	<u><u>20,121,897</u></u>	<u><u>7,942,447</u></u>	<u><u>3,396,386</u></u>	<u><u>1,635,173</u></u>	<u><u>1,539,978</u></u>	<u><u>1,387,831</u></u>	<u><u>1,778,023</u></u>	<u><u>139,119,942</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Commodity Quantities

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
1	<u>Term</u> Total-DTH	90,000	702,000	1,415,000	1,415,000	1,276,000	723,000	87,000	28,000	28,000	29,000	29,000	28,000	5,850,000
2	<u>Spot</u> Total-DTH	3,209,000	1,444,000	2,891,000	2,899,000	2,318,000	270,000	4,530,000	4,151,000	3,358,000	3,311,000	2,968,000	2,585,000	33,934,000
3	<u>Local</u> Total-DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
4	<u>Storage</u> Total-DTH	<u>(1,608,000)</u>	<u>2,251,000</u>	<u>2,523,000</u>	<u>4,032,000</u>	<u>3,850,000</u>	<u>5,614,000</u>	<u>(1,987,000)</u>	<u>(3,179,000)</u>	<u>(3,073,000)</u>	<u>(3,056,000)</u>	<u>(2,735,000)</u>	<u>(2,225,000)</u>	<u>407,000</u>
5	<u>Total - All Sources</u> Total-DTH	<u>1,713,000</u>	<u>4,418,000</u>	<u>6,851,000</u>	<u>8,368,000</u>	<u>7,464,000</u>	<u>6,629,000</u>	<u>2,651,000</u>	<u>1,022,000</u>	<u>334,000</u>	<u>306,000</u>	<u>284,000</u>	<u>409,000</u>	<u>40,449,000</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Columbia Gas Transmission Corporation

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Columbia Gas Transmission</u>													
	<u>FTS</u>													
1	Billing Determinant-Dth	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	
2	Less Capacity Release (1)	4,000	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	
3	Net Billing Determinant - Dth	130,931	132,231	132,231	132,231	132,231	132,231	132,231	132,231	132,231	132,231	132,231	132,231	
4	Demand Rate	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	13.3180	
5	Demand Cost	1,743,739	1,761,052	1,761,052	1,761,052	1,761,052	1,761,052	1,761,052	1,761,052	1,761,052	1,761,052	1,761,052	1,761,052	21,115,311
	<u>FSS-Reservation</u>													
6	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	
7	Demand Rate	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	3.8180	
8	Demand Cost	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	1,510,836	18,130,032
	<u>FSS-Capacity</u>													
9	Total-DTH	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	
10	Demand Rate	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	0.0662	
11	Demand Cost	1,453,002	1,453,002	1,453,002	1,453,002	1,453,002	1,453,002	1,453,002	1,453,002	1,453,002	1,453,002	1,453,002	1,453,002	17,436,024
	<u>SST</u>													
12	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	197,857	197,857	197,857	197,857	197,857	197,857	
13	Demand Rate	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	13.1180	
14	Demand Cost	5,190,976	5,190,976	5,190,976	5,190,976	5,190,976	5,190,976	2,595,488	2,595,488	2,595,488	2,595,488	2,595,488	2,595,488	46,718,784
15	Total TCO Demand Cost	9,898,553	9,915,866	9,915,866	9,915,866	9,915,866	9,915,866	7,320,378	7,320,378	7,320,378	7,320,378	7,320,378	7,320,378	103,400,151

(1) Columbia has included in the application period a projection for the release of 4,000 Dth of capacity to be released at the applicable maximum rate to a large industrial customer on Columbia's system and not subject to recall.

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
	<u>FT1-TCO Delmont</u>													
1	Billing Determinant-Dth	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	
2	Demand Rate	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	
3	Demand Cost	28,462	28,462	28,462	28,462	28,462	28,462	28,462	28,462	28,462	28,462	28,462	28,462	341,544
	<u>FT1-Uniontown</u>													
4	Billing Determinant-Dth	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	
5	Demand Rate	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	9.2350	
6	Demand Cost	108,539	108,539	108,539	108,539	108,539	108,539	108,539	108,539	108,539	108,539	108,539	108,539	1,302,468
	<u>CDS - Eagle/Rockwood</u>													
7	Billing Determinant-Dth	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	
8	Demand Rate	25.3156	25.3156	25.3156	25.3156	25.3156	25.3156	25.3156	25.3156	25.3156	25.3156	25.3156	25.3156	
9	Demand Cost	59,289	59,289	59,289	59,289	59,289	59,289	59,289	59,289	59,289	59,289	59,289	59,289	711,468
	<u>CDS - Rockwood</u>													
10	Billing Determinant-Dth	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	
11	Demand Rate	21.5114	21.5114	21.5114	21.5114	21.5114	21.5114	21.5114	21.5114	21.5114	21.5114	21.5114	21.5114	
12	Demand Cost	107,557	107,557	107,557	107,557	107,557	107,557	107,557	107,557	107,557	107,557	107,557	107,557	1,290,684
	<u>CDS - Chambersburg</u>													
13	Billing Determinant-Dth	158	158	158	158	158	158	158	158	158	158	158	158	
14	Demand Rate	25.3279	25.3279	25.3279	25.3279	25.3279	25.3279	25.3279	25.3279	25.3279	25.3279	25.3279	25.3279	
15	Demand Cost	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	48,024
	<u>FT1-MX</u>													
16	Billing Determinant-Dth	0	0	10,000	10,000	10,000	10,000	0	0	0	0	0	0	
17	Demand Rate	0.0000	0.0000	10.2300	10.2300	10.2300	10.2300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
18	Demand Cost	0	0	102,300	102,300	102,300	102,300	0	0	0	0	0	0	409,200
	<u>FT1-M2</u>													
19	Billing Determinant-Dth	100	100	100	100	100	100	100	100	100	100	100	100	
20	Demand Rate	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	
21	Demand Cost	175	175	175	175	175	175	175	175	175	175	175	175	2,100
	<u>FT1-M2</u>													
22	Billing Determinant-Dth	3,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200	
23	Demand Rate	6.9610												

[illegible]

[illegible]

[illegible]

[illegible]

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Term Contracts

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
	<u>TERM</u>													
	<u>COLUMBIA TRANSMISSION</u>													
1	Quantity - DTH	0	0	457,000	457,000	412,000	0	0	0	0	0	0	0	1,326,000
2	Rate-\$/DTH	0.0000	0.0000	4.0406	4.6146	4.1132	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
3	Cost-\$	0	0	1,846,554	2,108,872	1,694,638	0	0	0	0	0	0	0	5,650,064
	<u>TEXAS EASTERN</u>													
4	Quantity - DTH	90,000	702,000	726,000	726,000	655,000	723,000	87,000	28,000	28,000	29,000	29,000	28,000	3,851,000
5	Rate-\$/DTH	2.4405	2.9539	3.9324	4.4656	4.0496	3.2058	2.7455	2.5531	2.6260	2.8415	2.8572	2.4977	
6	Cost-\$	219,645	2,073,638	2,854,922	3,242,026	2,652,488	2,317,793	238,859	71,487	73,528	82,404	82,859	69,936	13,979,585
	<u>TENNESSEE GAS PIPELINE</u>													
7	Quantity - DTH	0	0	232,000	232,000	209,000	0	0	0	0	0	0	0	673,000
8	Rate-\$/DTH	0.0000	0.0000	5.2625	5.5917	5.0335	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Cost-\$	0	0	1,220,900	1,297,274	1,052,002	0	0	0	0	0	0	0	3,570,176
10	Total - DTH	90,000	702,000	1,415,000	1,415,000	1,276,000	723,000	87,000	28,000	28,000	29,000	29,000	28,000	5,850,000
11	Total Term Commodity													
12	Cost-\$	219,645	2,073,638	5,922,376	6,648,172	5,399,128	2,317,793	238,859	71,487	73,528	82,404	82,859	69,936	23,199,825

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Spot and Local Purchases

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
	<u>SPOT</u>													
	<u>Base</u>													
1	Quantity - DTH	1,795,000	506,000	2,891,000	2,899,000	2,318,000	270,000	3,307,000	3,774,000	1,147,000	1,145,000	1,130,000	1,528,000	22,710,000
2	Rate-\$/DTH	3.0725	4.2609	4.2189	4.7417	4.2756	3.7758	3.0031	2.8616	3.4380	3.7041	3.7244	3.2259	
3	Cost-\$	5,515,138	2,156,015	12,196,840	13,746,188	9,910,841	1,019,466	9,931,252	10,799,678	3,943,386	4,241,195	4,208,572	4,929,175	82,597,746
	<u>Swing</u>													
4	Quantity - DTH	1,414,000	938,000	0	0	0	0	1,223,000	377,000	2,211,000	2,166,000	1,838,000	1,057,000	11,224,000
5	Rate-\$/DTH	2.5880	3.2371	0.0179	0.0179	0.0179	0.0179	2.8387	2.7807	2.7701	2.9571	2.9489	2.7318	
6	Cost-\$	3,659,432	3,036,400	0	0	0	0	3,471,730	1,048,324	6,124,691	6,405,079	5,420,078	2,887,513	32,053,247
7	Total - DTH	3,209,000	1,444,000	2,891,000	2,899,000	2,318,000	270,000	4,530,000	4,151,000	3,358,000	3,311,000	2,968,000	2,585,000	33,934,000
8	Total Spot													
9	Commodity Cost - \$	9,174,570	5,192,415	12,196,840	13,746,188	9,910,841	1,019,466	13,402,982	11,848,002	10,068,077	10,646,274	9,628,650	7,816,688	114,650,993
	<u>Local Direct</u>													
10	Quantity - DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
11	Rate-\$/DTH	2.5453	3.0566	3.9492	4.5127	4.0205	3.1891	2.8654	2.7127	2.7568	2.9330	2.9274	2.6866	
12	Cost-\$	55,997	64,189	86,882	99,279	80,410	70,160	60,173	59,679	57,893	64,526	64,403	56,419	820,010
13	Total - DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
14	Total Local													
15	Commodity Cost - \$	55,997	64,189	86,882	99,279	80,410	70,160	60,173	59,679	57,893	64,526	64,403	56,419	820,010

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs

Storage

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>EASTERN - GSS</u>														
1	Injections - DTH	(263,000)	0	0	0	0	0	(238,000)	(226,000)	(226,000)	(228,000)	(226,000)	(226,000)	(1,633,000)
2	Injection Rate - \$/Dth	2.8456	3.3827	4.2066	4.7264	4.2585	3.3571	2.9543	2.8515	2.9937	3.2104	3.2381	3.0156	
3	Withdrawals - DTH	0	170,000	276,000	379,000	376,000	376,000	0	0	0	0	0	0	1,577,000
4	Withdrawal Rate - \$/Dth	2.8761	2.8761	2.8761	2.8760	2.8761	2.8760	2.8995	2.8831	2.9113	2.9722	3.0137	3.0139	
5	Cost-\$	(748,393)	488,937	793,804	1,090,004	1,081,414	1,081,376	(703,123)	(644,439)	(676,576)	(731,971)	(731,811)	(681,526)	(382,304)
6	Injection Rate \$/Dth	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	
7	Withdrawal Rate \$/Dth	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	
8	Cost - \$	10,599	4,318	7,010	9,627	9,550	9,550	9,591	9,108	9,108	9,188	9,108	9,108	105,865
<u>EQUITRANS - SS</u>														
9	Injections - DTH	(268,000)	0	0	0	0	0	0	(270,000)	(272,000)	(272,000)	(272,000)	(270,000)	(1,624,000)
10	Injection Rate - \$/Dth	2.8456	3.3827	4.2066	4.7264	4.2585	3.3571	2.9543	2.8515	2.9937	3.2104	3.2381	3.0156	
11	Withdrawals - DTH	0	113,000	334,000	305,000	307,000	550,000	0	0	0	0	0	0	1,609,000
12	Withdrawal Rate - \$/Dth	2.8761	2.8761	2.8761	2.8760	2.8761	2.8760	2.8995	2.8831	2.9113	2.9722	3.0137	3.0139	
13	Cost-\$	(762,621)	324,999	960,617	877,180	882,963	1,581,800	0	(769,905)	(814,286)	(873,229)	(880,763)	(814,212)	(287,457)
14	Inject/With. Rate \$/DTH	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	
15	Cost - \$	1,849	780	2,305	2,105	2,118	3,795	0	1,863	1,877	1,877	1,877	1,863	22,309
<u>TCO - FSS</u>														
16	Injections - DTH	(1,317,000)	0	0	0	0	0	(1,789,000)	(3,020,000)	(3,020,000)	(3,022,000)	(2,702,000)	(2,162,000)	(17,032,000)
17	Injection Rate - \$/Dth	2.8456	3.3827	4.2066	4.7264	4.2585	3.3571	2.9543	2.8515	2.9937	3.2104	3.2381	3.0156	
18	Withdrawals - DTH	0	2,195,000	2,529,000	4,220,000	3,918,000	4,170,000	0	0	0	0	0	0	17,032,000
19	Withdrawal Rate - \$/Dth	2.8761	2.8761	2.8761	2.8760	2.8761	2.8760	2.8995	2.8831	2.9113	2.9722	3.0137	3.0139	
20	Cost-\$	(3,747,655)	6,313,040	7,273,657	12,136,720	11,268,560	11,992,920	(5,285,243)	(8,611,530)	(9,040,974)	(9,701,829)	(8,749,346)	(6,519,727)	(2,671,407)
21	Inject/With. Rate \$/DTH	0.0164	0.0164	0.0164	0.0164	0.0164	0.0164	0.0164	0.0164	0.0164	0.0164	0.0164	0.0164	
22	Cost - \$	21,599	35,998	41,476	69,208	64,255	68,388	29,340	49,528	49,528	49,561	44,313	35,457	558,651
<u>NATIONAL FUEL - ESS</u>														
23	Injections - DTH	(6,000)	0	0	0	0	0	(6,000)	(6,000)	(6,000)	(6,000)	(6,000)	(6,000)	(42,000)
24	Injection Rate - \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.9543	2.8515	2.9937	3.2104	3.2381	3.0156	
25	Withdrawals - DTH	0	1,000	2,000	0	2,000	34,000	0	0	0	0	0	0	39,000
26	Withdrawal Rate - \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.8995	2.8831	2.9113	2.9722	3.0137	3.0139	
27	Cost-\$	0	0	0	0	0	0	(17,726)	(17,109)	(17,962)	(19,262)	(19,429)	(18,094)	(109,582)
28	Inject/With. Rate \$/DTH	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	
29	Cost - \$	238	40	79	0	79	1,346	238	238	238	238	238	238	3,210
30	Quantity - DTH	(1,854,000)	2,479,000	3,141,000	4,904,000	4,603,000	5,130,000	(2,033,000)	(3,522,000)	(3,524,000)	(3,528,000)	(3,206,000)	(2,664,000)	(74,000)
31	Total Purchase Cost	(5,258,669)	7,126,976	9,028,078	14,103,904	13,232,937	14,656,096	(6,006,092)	(10,042,983)	(10,549,798)	(11,326,291)	(10,381,349)	(8,033,559)	(3,341,168)
32	Total Inject/With. Cost	34,285	41,136	50,870	80,940	76,002	83,079	39,169	60,737	60,751	60,864	55,536	46,666	686,825

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Storage Transportation Charges

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
	<u>TCO - SST</u>													
1	Injections - DTH	(1,317,000)	0	0	0	0	0	(1,789,000)	(3,020,000)	(3,020,000)	(3,022,000)	(2,702,000)	(2,162,000)	(17,032,000)
2	Withdrawals - DTH	0	2,195,000	2,529,000	4,220,000	3,918,000	4,170,000	0	0	0	0	0	0	17,032,000
3	Trans. Chrg. \$/Dth	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	
4	Cost-\$	23,574	39,291	45,269	75,538	70,132	74,643	32,023	54,058	54,058	54,094	48,366	38,700	609,746
	<u>EASTERN - GSS</u>													
5	Injections - DTH	(263,000)	0	0	0	0	0	(238,000)	(226,000)	(226,000)	(228,000)	(226,000)	(226,000)	(1,633,000)
6	Withdrawals - DTH	0	170,000	276,000	379,000	376,000	376,000	0	0	0	0	0	0	1,577,000
7	Trans. Chrg. \$/Dth	0.0179	0.1090	0.1090	0.1090	0.1090	0.1090	0.0179	0.0179	0.0179	0.0179	0.0179	0.0179	
8	Cost-\$	4,708	18,530	30,084	41,311	40,984	40,984	4,260	4,045	4,045	4,081	4,045	4,045	201,122
	<u>EQUITRANS - SS</u>													
9	Injections - DTH	(268,000)	0	0	0	0	0	0	(270,000)	(272,000)	(272,000)	(272,000)	(270,000)	(1,624,000)
10	Withdrawals - DTH	0	113,000	334,000	305,000	307,000	550,000	0	0	0	0	0	0	1,609,000
11	Trans. Chrg. \$/Dth	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	
12	Cost-\$	3,082	1,300	3,841	3,508	3,531	6,325	0	3,105	3,128	3,128	3,128	3,105	37,181
	<u>NATIONAL FUEL</u>													
13	Injections - DTH	(6,000)	0	0	0	0	0	(6,000)	(6,000)	(6,000)	(6,000)	(6,000)	(6,000)	(42,000)
14	Withdrawals - DTH	0	1,000	2,000	0	2,000	34,000	0	0	0	0	0	0	39,000
15	Trans. Chrg. \$/Dth	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	
16	Cost-\$	155	26	52	0	52	881	155	155	155	155	155	155	2,096
17	Total Storage - DTH	(1,854,000)	2,479,000	3,141,000	4,904,000	4,603,000	5,130,000	(2,033,000)	(3,522,000)	(3,524,000)	(3,528,000)	(3,206,000)	(2,664,000)	(74,000)
18	Total EUB - DTH	246,000	(228,000)	(618,000)	(872,000)	(753,000)	484,000	46,000	343,000	451,000	472,000	471,000	439,000	481,000
19	Total DTH	(1,608,000)	2,251,000	2,523,000	4,032,000	3,850,000	5,614,000	(1,987,000)	(3,179,000)	(3,073,000)	(3,056,000)	(2,735,000)	(2,225,000)	407,000
20	Total Purchase Cost	(5,258,669)	7,126,976	9,028,078	14,103,904	13,232,937	14,656,096	(6,006,092)	(10,042,983)	(10,549,798)	(11,326,291)	(10,381,349)	(8,033,559)	(3,450,750)
21	Total Choice Bank Cost	914,038	(847,157)	(2,296,241)	(3,240,003)	(2,797,847)	1,798,350	170,918	1,274,451	1,675,736	1,753,763	1,750,048	1,631,148	1,787,204
22	Total Inject/With. Cost	34,285	41,136	50,870	80,940	76,002	83,079	39,169	60,737	60,751	60,864	55,536	46,666	690,035
23	Total Transp. Charge	31,519	59,147	79,246	120,357	114,699	122,833	36,438	61,363	61,386	61,458	55,694	46,005	850,145
24	Total Storage Cost	(4,278,827)	6,380,102	6,861,953	11,065,198	10,625,791	16,660,358	(5,759,567)	(8,646,432)	(8,751,925)	(9,450,206)	(8,520,071)	(6,309,740)	(123,366)

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility	)	
Commission	)	
	)	
v.	)	Docket No. R-2026-3060762
	)	
Columbia Gas of Pennsylvania, Inc.	)	
	)	

DIRECT TESTIMONY OF
NICOLE PALONEY
ON BEHALF OF
COLUMBIA GAS OF PENNSYLVANIA, INC.

April 1, 2026

1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. My name is Nicole Paloney, and my business address is 121 Champion Way, Suite
4 100, Canonsburg, Pennsylvania.

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Columbia Gas of Pennsylvania, Inc., (“Columbia” or the
7 “Company”) as Director of Rates and Regulatory Affairs.

8 **Q. What are your responsibilities as Director of Rates and Regulatory**
9 **Affairs?**

10 A. I am responsible for developing and directing rate activity on behalf of the
11 Company before the Pennsylvania Public Utility Commission (“Commission”) as
12 well as coordinating and representing the Company’s position in a variety of
13 regulatory matters and proceedings.

14 **Q. What is your educational and professional background?**

15 A. I have a Bachelor of Science in Business and Administration with an emphasis in
16 Accounting and Finance from The Ohio State University. In 1998, I was hired as a
17 staff auditor for Deloitte, primarily serving middle market clients in a variety of
18 industries, including manufacturing, public pension systems and not for profit
19 clients. I was promoted to manager in 2004 and served in that capacity until I left
20 Deloitte in July 2005. From August 2005 until August 2008, I was employed by
21 Cardinal Health in Dublin, Ohio. Cardinal Health provides pharmaceutical and
22 medical products to the Health Care industry and is also a manufacturer of
23 medical and surgical products. I was a manager in Internal Audit during my

1 tenure at Cardinal, with responsibility over internal audits that took place in the
2 manufacturing and corporate segments of the company.

3 In August 2008, I joined NiSource Corporate Services Company (“NCSC”)
4 as an Internal Audit Manager, with responsibility for internal audits that took
5 place in NiSource Inc.’s Gas Distribution segment. In September 2011, I
6 transitioned to the Regulatory Strategy and Support group in the role of Project
7 Manager, providing support to the state regulatory teams in Pennsylvania and
8 Maryland. In May 2014, I began my role as Director of Rates and Regulatory
9 Affairs for the Company, until April 2019 when I took a temporary assignment in
10 the NCSC legal department, providing business support to the legal team in
11 Massachusetts. I returned to my role as Columbia’s Director of Rates and
12 Regulatory Affairs in November 2019.

13 **Q. Have you testified before this or any other Commission?**

14 A. Yes. I have testified before this Commission on behalf of Columbia in Company
15 base rate proceedings at Docket Nos. R-2015-2468056, R-2016-2529660, R-
16 2018-2647577, R-2021-3024296, R-2022-3031211 R-2024-3046519 and R-2025-
17 3053499. I have also testified before this Commission in the Company’s
18 Purchased Gas Cost (“PGC”) proceedings at Docket Nos. R-2020-3018993, R-
19 2021-3024349, R-2022-3031172, R-2023-3038630 R-2024-3047014 and R-
20 2025-3053663. I also have testified before the Maryland Public Service
21 Commission on behalf of Columbia Gas of Maryland, Inc. as a cost of service
22 witness in Case No. 9316 and as a policy witness in Case Nos. 9354, 9480, 9680,
23 and 9754.

1 **Q. Please describe the scope of your testimony in this proceeding.**

2 A. I am responsible for the overall presentation of Columbia's case in this PGC
3 proceeding. Additionally, I am responsible for Exhibit 1, which sets forth the
4 proposed tariff filed in this proceeding. I am also responsible for Exhibit 7, filed in
5 response to the Commission's requirement that the Company provide a list of
6 agreements that exist between Columbia and other utilities, pipelines or
7 jurisdictional customers to transport gas through its system. I am also sponsoring
8 Exhibit 9, submitted in response to the Commission's regulations that require the
9 Company to provide a schedule depicting historic monthly end-user
10 transportation throughput (known on Columbia's system as CHOICE Service and
11 General Distribution Service) by customer, and Exhibit 11, which provides a
12 detailed explanation of each rate structure or rate allocation change proposed in
13 the filing. Exhibit NP-1, attached to my testimony, is proposed Tariff Supplement
14 No. 415, which contains the rate changes identified by Columbia Witness Matthew
15 Vorndran in Columbia Statement No. 2.

16 **II. SPONSORED EXHIBITS**

17 **Q. Were the exhibits that you are sponsoring prepared by you or by**
18 **persons working under your direction?**

19 A. Yes, they were.

20 **Q. Is the information contained within the exhibits that you are**
21 **sponsoring true and correct to the best of your knowledge and belief?**

22 A. Yes, it is.

1 **Q. Please describe briefly the area Columbia serves in the**
2 **Commonwealth.**

3 A. Columbia is engaged in the business of furnishing natural gas distribution service
4 to more than 448,000 customers pursuant to certificates of public convenience
5 issued by the Commission. Columbia provides service to 450 communities in 26
6 counties in western and south-central Pennsylvania.

7 **Q. Please identify the scope of the testimony of the Company's other**
8 **witnesses in this proceeding.**

9 A. In Columbia Statement No. 1, Tina Monnig, Manager of Supply and Capacity
10 Management with NCSC, testifies regarding the Company's gas supply plan,
11 which includes information in support of the Company's least cost procurement
12 strategy as contained in Exhibit 5. Ms. Monnig also testifies regarding the
13 Company's involvement in relevant Federal Energy Regulatory Commission
14 proceedings in support of Exhibit 3. Further, Ms. Monnig is supporting Exhibit 2,
15 Exhibit 4, Exhibit 10, and Exhibits 12 through 15.

16 In Columbia Statement No. 2, Matthew Vorndran, Senior Regulatory
17 Analyst with NCSC, testifies regarding Exhibits 1-A through 1-F, which are filed
18 to comply with Commission requirements in Title 52 of Pennsylvania Code
19 Sections 53.64, *et seq.*

20 In Columbia Statement No. 4, Patrick Pluard, Director of Portfolio
21 Optimization, supports Exhibits 1-D-1 through 1-D-3, Exhibit 6, and Exhibits 8-A
22 through 8-E. Mr. Pluard also discusses the Company's gas purchasing and
23 procurement strategies to acquire the least cost reliable gas supplies to serve its

1 customers, the Company's Unified Sharing Mechanism, and an update on the
2 hedging program approved in the Company's 2023 PGC proceeding (Docket No.
3 R-2023-3038630).

4 **Q. Please explain Exhibit 1.**

5 A. Exhibit 1 sets forth that the proposed tariff filed in this proceeding for recovery of
6 purchased gas costs beginning October 1, 2026, will be submitted with testimony
7 and is attached hereto as Exhibit NP-1. The tariff includes the proposed rates for
8 each rate schedule, a PGC Rider that describes the manner in which the Company
9 will recover its purchased gas costs from sales customers, and rates associated
10 with standby service.

11 **Q. Turning to Exhibit 7, would you please describe that exhibit?**

12 A. Exhibit 7 was included in the pre-filing data submitted by Columbia in this
13 proceeding on February 27, 2026. It was submitted in accordance with §
14 53.64(c)(8) of the Commission's regulations, which requires the Company to
15 provide:

16 A list of agreements to transport gas by the utility through its
17 system, for other utilities, pipelines, or jurisdictional customers
18 including the quantity and price of said transportation.

19 As noted in Exhibit 7, Columbia does not presently transport gas for other
20 utilities or interstate pipelines.

21 **Q. Please describe Exhibit 9.**

22 A. Exhibit 9 provides a summary of transportation throughput, by customer, by
23 month. This exhibit is submitted in compliance with § 53.64(c)(9) of the
24 Commission's regulations, which requires the Company to provide a schedule

1 depicting historic monthly end-user transportation throughput. Exhibit 9,
2 Schedule 1 shows the throughput for CHOICESM customers by rate schedule by
3 month for the period February 1, 2025, through January 31, 2026. Exhibit 9,
4 Schedule 2 shows throughput for General Distribution Service, which represents
5 commercial and industrial customers purchasing their gas supply from marketers
6 by month and by rate schedule for the same period.

7 **Q. Please explain Exhibit 11.**

8 A. Exhibit 11 is submitted pursuant to § 53.64(c)(11) of the Commission's
9 regulations, which requires the Company to detail rate structure or rate allocation
10 changes proposed in the filing. As noted in Exhibit 11, Columbia has not proposed
11 any rate structure or rate allocation changes in this filing.

12 **III. PIPELINE PENALTY CREDITS AND REFUNDS**

13 **Q. Please explain the ratemaking treatment of pipeline penalty credits**
14 **and pipeline refunds.**

15 A. As a result of a variety of Commission orders issued prior to 2018, Columbia had
16 been permitted to use the residential portion of certain pipeline penalty credits
17 and refunds to help fund its Hardship Fund. Pursuant to the Commission Order
18 issued June 14, 2018, in Docket No. P-2018-3000160, Columbia was granted
19 approval on an ongoing basis to use the residential portion of pipeline penalty
20 credits and refunds received as a funding source for the Hardship Fund. The June
21 14, 2018 Order provides that if the balance of the Hardship Fund exceeds
22 \$750,000, then the residential portion of pipeline penalty credits and refunds
23 received will flow through the PGC until the balance falls below \$750,000. From

1 March 14, 2024, through November 30, 2025, the Company's Hardship Fund
2 balance fell below the \$750,000 cap. Therefore, during that time, the residential
3 portion of penalty credits and refunds received were allocated to the Hardship
4 Fund, and the non-residential portion of pipeline penalty credits and refunds
5 received flowed through to non-residential customers through rates filed in the
6 quarterly PGC filings. In December 2025, Columbia received a rate refund, as
7 well as a penalty credit from Columbia Gas Transmission LLC ("TCO") which has
8 enabled the Company to fully fund the Hardship Fund. The relating entries were
9 booked in February 2026. A \$375,000 payment to the Dollar Energy Fund from
10 the Company's Hardship Fund is planned for March 2026. Once the payment is
11 complete, \$375,000 more will be allocated from the TCO refund to the
12 Company's Hardship Fund to bring it back to its \$750,000 cap level. Starting
13 February 26, 2026, all residential and non-residential penalty credits and refunds
14 received will be distributed to customers through rates filed in the quarterly PGC
15 filing. See Table 1 below for the recent pipeline penalty credits and pipeline
16 refunds received by Columbia, the month and year they were received, the
17 original dollar amount recorded and their disposition.

Table 1

Pipeline Penalty Credits and Refunds Received

Columbia Gas of Pennsylvania, Inc.					
Docket	Date Received	Amount	Hardship Fund	Non-Residential	
April 1, 2025 PGC Filing					
Columbia Gas Transmission, LLC: Penalty Credit Docet No. RP25-00278	January 2025	18,406	13,329	5,077	
Texas Eastern Transmission: Penalty Credit	January 2025	46	33	13	
		18,452	13,362	5,090	
Docket	Date Received	Amount	Hardship Fund	Non-Residential	
October 1, 2025 PGC Filing					
Eastern Gas and Transmission: Penalty Credit Docket No. RP00395000	July 2025	6,503	4,695	1,808	
Texas Eastern Transmission: Penalty Credit Docket No. RP00395000	August 2025	1,865	1,347	519	
		8,369	6,042	2,326	
Docket	Date Received	Amount	Hardship Fund	Non-Residential	Residential
April 1, 2026 PGC Filing					
Columbia Gas Transmission, LLC: Supplier Refund Docket No. RP24-1103	December 2025	10,048,637	1,100,925 1/	2,793,377	6,154,334
Columbia Gas Transmission, LLC: Penalty Credit Docket RP26-300	December 2025	63,177	-	17,562	45,614
Texas Eastern Transmission: Penalty Credit	December 2025	153	-	42	110
		10,111,966	1,100,925	2,810,982	6,200,059
1/ \$725,925.08 was allocated to the Hardship Fund in February 2026. After the \$375,000 payment to the Dollar Energy Fund in March 2026, an additional \$375,000 additional will be allocated to the Hardship Fund to reach the cap (\$725,925 + \$375,000 = \$1,100,925).					

The penalty credits and supplier refunds in the April 1, 2025, PGC filing totaled \$18,452. The residential portion was allocated to the Hardship Fund while the non-residential portion flowed through to customers as shown for the period of April 2025 through March 2026. The penalty credits and supplier refunds in the October 1, 2025, PGC filing totaled \$8,369. The residential portion was allocated to the Hardship Fund while the non-residential portion flowed through to customers as shown for the period of October 2025 through September 2026. As mentioned above, the Company received a supplier refund and two penalty credits totaling \$10,111,966 at the end of 2025. There will be a portion allocated to the Hardship Fund, along with additional residential and non-residential portions that will be flowed through to customers in April 1, 2026, quarterly PGC filing.

1 **Q. Does this conclude your Direct Testimony?**

2 A. Yes, it does.

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: April 1, 2026

EFFECTIVE: October 1, 2026

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page Nos. 2 and 2a.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issued and Effective Date.
2-2a	List of Changes	List of Changes.
16	Rate Summary	The "Gas Supply Charge" increased. The "Gas Cost Adjustment" increased. The "Pass-through Charge" increased. The "Total Effective Rate" for RSS and RDS increased.
17	Rate Summary	The "Gas Supply Charge" increased. The "Gas Cost Adjustment" increased. The "Pass-through Charge" increased. The "Total Effective Rate" for SGSS, SCD and SGDS increased.
18	Rate Summary	The "Gas Supply Charge" increased. The "Gas Cost Adjustment" increased. The "Pass-through Charge" increased. The "Total Effective Rate" increased for LGSS.
19	Rate Summary	The "Gas Supply Charge" increased. The "Gas Cost Adjustment" increased. The "Pass-through Charge" increased. The "Total Effective Rate" increased for MLSS.
20	Rate Summary	The "Residential Price-to-Compare" and "Commercial Price-to-Compare" increased. The "Rate SS – Standby Service" decreased.
21	Rider Summary	The "Merchant Function Charge – Rider MFC" increased.
21a	Gas Supply Charge Summary	The "PGCC" increased. The "Rider MFC" increased. The "Total Gas Supply Charge" increased.

**Supplement No. 415 to
Tariff Gas – Pa. P.U.C. No. 9**

One Hundred Thirty-seventh Revised Page No. 2a

Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Thirty-sixth Revised Page No. 2a

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
21b	Pass-through Charge Summary	The "PGDC" increased. The "PGDC E-Factor" increased. The "Capacity Assignment Factor" decreased. The "Total Pass-through Charge" increased.
21c	Price-to-Compare Summary	The "PGCC" increased. The "Gas Cost Adjustment" increased. The "Capacity Assignment Factor" increased. The "Rider MFC" increased. The "Total Price-to-Compare" increased.
151	Rider PGC	The Purchased Gas Commodity Cost, made up of the Commodity Cost and the Commodity "E" Factor increased. The Commodity Cost increased. The Demand Cost increased. The Purchased Gas Demand Cost billed to Rate SGDS increased. The Purchased Gas Demand Cost billed to Rate RDS and Rate SCD increased. The Capacity Assignment Factor credited to Rate RDS and Rate SCD decreased.
154	Rider PGC	The Purchased Gas Demand Cost billed to Rate RDS and Rate SCD increased. The Capacity Assignment Factor credited to Rate RDS and Rate SCD increased.

Columbia Gas of Pennsylvania, Inc.

Rate Summary								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-Through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Rider EE-Energy Efficiency Rider 5/	Total Effective Rate
<u>Rate RSS - Residential Sales Service</u>								
Customer Charge	\$ 20.15				0.00	0.01	-	20.16
Usage Charge	\$ 1.09952	0.36868	0.05245	0.33030	0.00000	0.00055	0.00613	1.85763
<u>Rate RDS - Residential Distribution Service</u>								
Customer Charge	\$ 20.15				0.00	0.01	-	20.16
Usage Charge:								
Customers Electing CHOICE	\$ 1.09952	-	-	0.29270	0.00000	0.00055	0.00613	1.39890
1/ Please see Page No. 21a for rate components. 2/ Please see Page No. 21b for rate components. 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge. 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge. 5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.								

Issued: April 1, 2026

Mark Kempic - President

Effective: October 1, 2026

Columbia Gas of Pennsylvania, Inc.

Rate Summary								
Rate per thm								
Commercial / Industrial Rate Schedules ≤ 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Rider EE- Energy Efficiency Rider 5/	Total Effective Rate
<u>Rate SGSS - Small General Sales Service</u>								
Customer Charge:								
Annual Throughput ≤ 6,440 thm	\$ 36.55				0.00	0.02	-	36.57
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 69.85				0.00	0.03	-	69.88
Usage Charge								
Annual Throughput ≤ 6,440 thm	\$ 0.89205	0.36448	0.05245	0.18773	0.00000	0.00045	0.00343	1.50059
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.76032	0.36448	0.05245	0.18773	0.00000	0.00038	0.00343	1.36879
<u>Rate SCD - Small Commercial Distribution</u>								
Customer Charge:								
Annual Throughput ≤ 6,440 thm	\$ 36.55				0.00	0.02	-	36.57
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 69.85				0.00	0.03	-	69.88
Usage Charge: Customers Electing CHOICE								
Annual Throughput ≤ 6,440 thm	\$ 0.89205	-	-	0.15013	0.00000	0.00045	0.00343	1.04606
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.76032	-	-	0.15013	0.00000	0.00038	0.00343	0.91426
<u>Rate SGDS - Small General Distribution Service</u>								
Customer Charge:								
Annual Throughput ≤ 6,440 thm	\$ 36.55				0.00	0.02	-	36.57
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 69.85				0.00	0.03	-	69.88
Usage Charge - Priority One								
Annual Throughput ≤ 6,440 thm	\$ 0.87922	-	-	0.18773	0.00000	0.00044	0.00343	1.07082 6/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.74748	-	-	0.18773	0.00000	0.00037	0.00343	0.93901 6/
Usage Charge - Non-Priority One								
Annual Throughput ≤ 6,440 thm	\$ 0.87922	-	-	0.00010	0.00000	0.00044	0.00343	0.88319 6/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.74748	-	-	0.00010	0.00000	0.00037	0.00343	0.75138 6/
1/ Please see Page No. 21a for rate components.								
2/ Please see Page No. 21b for rate components.								
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.								
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.								
5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.								
6/ Plus Rider EBS Option 1 or 2 - See Page 21.								

Issued: April 1, 2026

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Mark Kempic - President

Columbia Gas of Pennsylvania, Inc.

Rate Summary

Rate per thm

Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<u>Rate LGSS - Large General Sales Service</u>							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 335.90				0.00	0.17	336.07
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,523.60				0.00	0.76	1,524.36
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,082.25				0.00	2.04	4,084.29
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,349.60				0.00	3.17	6,352.77
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,245.05				0.00	6.12	12,251.17
Annual Throughput > 7,500,000 thm	\$ 18,140.45				0.00	9.07	18,149.52
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.57443	0.36298	0.05245	0.18763	0.00000	0.00029	1.17778
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.53705	0.36298	0.05245	0.18763	0.00000	0.00027	1.14038
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.32026	0.36298	0.05245	0.18763	0.00000	0.00016	0.92348
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.28406	0.36298	0.05245	0.18763	0.00000	0.00014	0.88726
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.25490	0.36298	0.05245	0.18763	0.00000	0.00013	0.85809
Annual Throughput > 7,500,000 thm	\$ 0.15169	0.36298	0.05245	0.18763	0.00000	0.00008	0.75483
<u>Rate SDS - Small Distribution Service</u>							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 335.90				0.00	0.17	336.07
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,523.60				0.00	0.76	1,524.36
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.57443	-	-	-	0.00000	0.00029	0.57472 5/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.53705	-	-	-	0.00000	0.00027	0.53732 5/
<u>Rate LDS - Large Distribution Service</u>							
Customer Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,082.25				0.00	2.04	4,084.29
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,349.60				0.00	3.17	6,352.77
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,245.05				0.00	6.12	12,251.17
Annual Throughput > 7,500,000 thm	\$ 18,140.45				0.00	9.07	18,149.52
Usage Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.32026	-	-	-	0.00000	0.00016	0.32042 5/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.28406	-	-	-	0.00000	0.00014	0.28420 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.25490	-	-	-	0.00000	0.00013	0.25503 5/
Annual Throughput > 7,500,000 thm	\$ 0.15169	-	-	-	0.00000	0.00008	0.15177 5/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

Issued: April 1, 2026

Mark Kempic - President

Effective: October 1, 2026

Columbia Gas of Pennsylvania, Inc.

Rate Summary							
Rate per thm							
Main Line Service Rate Schedules Commercial / Industrial	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<u>Rate MLSS - Main Line Sales Service</u>							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.23	469.57
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.57	1,149.57
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	1.03	2,051.03
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	2.05	4,098.05
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	3.66	7,325.66
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	0.36298	0.05245	0.18763	0.00000	0.00000	0.61243
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	0.36298	0.05245	0.18763	0.00000	0.00002	0.64789
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	0.36298	0.05245	0.18763	0.00000	0.00002	0.64184
Annual Throughput > 7,500,000 thm	\$ 0.03355	0.36298	0.05245	0.18763	0.00000	0.00002	0.63663
<u>Rate MLDS - Main Line Distribution Service</u>							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.23	469.57
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.57	1,149.57
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	1.03	2,051.03
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	2.05	4,098.05
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	3.66	7,325.66
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	-	-	-	0.00000	0.00000	0.00937 5/
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	-	-	-	0.00000	0.00002	0.04483 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	-	-	-	0.00000	0.00002	0.03878 5/
Annual Throughput > 7,500,000 thm	\$ 0.03355	-	-	-	0.00000	0.00002	0.03357 5/
1/ Please see Page No. 21a for rate components.							
2/ Please see Page No. 21b for rate components.							
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.							
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.							
5/ Plus Rider EBS Option 1 or 2 - See Page 21.							

Issued: April 1, 2026

Mark Kempic - President

Effective: October 1, 2026

Columbia Gas of Pennsylvania, Inc.

Other Rates Summary		
Rate per thm		
Description	Rate \$/ thm	Applicable Rate Schedules
Penalty Credit/Pipeline Refund Passback - Residential	(0.02034) 1/	RSS/RDS/CAP
Penalty Credit/Pipeline Refund Passback - Non-Residential	\$ (0.02324) 2/	SGSS/SGDS-P1/SCD/LGSS/MLSS
Price to Compare for Residential Gas Supply	\$ 0.45873 3/	RSS
Price to Compare for Commercial Gas Supply	\$ 0.45453 3/	SGSS (< = 64,400 thms)
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates
Rate SS - Standby Service	\$ 1.41773	Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail.
1/ Penalty Credit and Pipeline Refund passback rate of (\$0.02034) effective April 2026-March 2027 2/ Penalty Credit and Pipeline Refund passback rate of (\$0.00002) effective October 2025-September 2026 and Penalty Credit and Pipeline Refund passback rate of (\$0.02322) effective April 2026-March 2027 3/ Please see Page No. 21c for rate components.		

Issued: April 1, 2026

Mark Kempic - President

Effective: October 1, 2026

Columbia Gas of Pennsylvania, Inc.

Rider Summary		
Riders	Rate	Applicable Rate Schedules
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.13967 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.05%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01452 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00756 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00570 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00150 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
Energy Efficiency Rider - Rider EE	\$ 0.00613 /thm	RSS/RDS
Energy Efficiency Rider - Rider EE	\$ 0.00343 /thm	SGSS/SCD/SGDS
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates

Issued: April 1, 2026

Mark Kempic - President

Effective: October 1, 2026

**Supplement No. 415 to
Tariff Gas - Pa. P.U.C. No. 9
Seventy-eighth Revised Page No. 21a
Canceling Seventy-seventh Revised Page No. 21a**

Columbia Gas of Pennsylvania, Inc.

Gas Supply Charge Summary Rate per thm				
<u>Rate Schedule</u>	<u>PGCC</u>	<u>Rider GPC</u>	<u>Rider MFC</u>	<u>Total Gas Supply Charge</u>
Rate CAP - Customer Assistance Plan	\$ 0.36185	0.00113	0.00570	0.36868
Rate RSS - Residential Sales Service	\$ 0.36185	0.00113	0.00570	0.36868
Rate SGSS - Small General Sales Service	\$ 0.36185	0.00113	0.00150	0.36448
Rate LGSS - Large General Sales Service	\$ 0.36185	0.00113	-	0.36298
Rate MLSS - Main Line Sales Service	\$ 0.36185	0.00113	-	0.36298

Issued: April 1, 2026

Mark Kempic - President

Effective: October 1, 2026

Columbia Gas of Pennsylvania, Inc.

Pass-through Charge Summary							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass-through Charge
Rate CAP - Customer Assistance Plan	\$ 0.23996	(0.02909)	-	(0.02034)	-	-	0.19053
Rate RSS - Residential Sales Service	\$ 0.23996	(0.02909)	-	(0.02034)	0.00010	0.13967	0.33030
Rate SGSS - Small General Sales Service	\$ 0.23996	(0.02909)	-	(0.02324)	0.00010	-	0.18773
Rate LGSS - Large General Sales Service	\$ 0.23996	(0.02909)	-	(0.02324)	-	-	0.18763
Rate MLSS - Main Line Sales Service	\$ 0.23996	(0.02909)	-	(0.02324)	-	-	0.18763
Rate RDS - Residential Distribution Service	\$ 0.23996	(0.02909)	(0.03760)	(0.02034)	0.00010	0.13967	0.29270
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.23996	(0.02909)	(0.03760)	(0.02324)	0.00010	-	0.15013
Rate SGDS - Small General Distribution Service							
Priority One (P1)	\$ 0.23996	(0.02909)	-	(0.02324)	0.00010	-	0.18773
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

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**Supplement No. 415 to
Tariff Gas - Pa. P.U.C. No. 9
Seventy-eighth Revised Page No. 21c
Canceling Seventy-seventh Revised Page No. 21c**

Columbia Gas of Pennsylvania, Inc.

Price-to-Compare (PTC) Summary						
Rate per thm						
<u>Customer Class</u>	<u>PGCC</u>	<u>Gas Cost Adjustment</u>	<u>Capacity Assignment Factor</u>	<u>Rider GPC</u>	<u>Rider MFC</u>	<u>Total Price-to- Compare</u>
Residential	\$ 0.36185	0.05245	0.03760	0.00113	0.00570	0.45873
Commercial < = 64,400 thm/year	\$ 0.36185	0.05245	0.03760	0.00113	0.00150	0.45453

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RIDER PGC - PURCHASED GAS COST

PROVISIONS FOR RECOVERY OF PURCHASED GAS COSTS

RIDER PGC APPLICABLE TO SALES SERVICE CUSTOMERS

Rates for each thm of gas supplied to sales customers subject to this Rider under the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules shall include \$0.62517 per thm for recovery of purchased gas costs. This rate includes the commodity cost component (CC) of \$0.36185 per thm, the commodity "E" Factor component (CE) of \$0.05245 per thm, the demand cost component (DC) of \$0.23996 per thm, and the demand "E" Factor component of (\$0.02909) per thm. (I)

RIDER PGC APPLICABLE TO SGDS PRIORITY ONE CUSTOMERS

Rates for each thm of gas distributed under the Rate SGDS rate schedules for Priority-One Service customers shall include \$0.21087 per thm for recovery of Purchased Gas Demand Costs (PGDC). This rate includes the DC of \$0.23996 per thm and the demand "E" Factor component of (\$0.02909) per thm. (I)

RIDER PGC CHARGED TO CHOICE DISTRIBUTION SERVICE CUSTOMERS

Rates for each thm of gas distributed under Rate RDS and Rate SCD shall include \$0.17327 per thm for recovery of Purchased Gas Demand Costs. This rate includes the DC of \$0.23996 per thm, the Capacity Assignment Factor (CAF) of (\$0.03760) per thm and the DC "E" Factor component of (\$0.02909) per thm. The CAF represents costs not assignable to Choice Distribution Service customers. (I)(D)

Such rates shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's Regulations, to reflect changes in the level of purchased gas costs, as calculated in the manner set forth below.

PRESENTATION ON CUSTOMER BILLS

For sales service customers served under Rate RSS, Rate SGSS, Rate LGSS and Rate MLSS, the Pass-through Charge includes the PGDC of \$0.23996 per thm plus the demand "E" Factor of (\$0.02909) per thm. The two factors total \$0.21087 per thm. The Gas Supply Charge includes the PGCC of \$0.36185 per thm. The Gas Cost Adjustment is the commodity "E" Factor of \$0.05245 per thm. (I)

For General Distribution Service customers served under Priority-One Rate SGDS, the Pass-through Charge includes the PGDC of \$0.23996 per thm and the demand "E" Factor component of (\$0.02909) per thm, totaling \$0.21087 per thm. (I)

For Choice Distribution Service customers served under Rate RDS or Rate SCD, the Pass-through Charge includes the PGDC of \$0.23996 per thm, the CAF of (\$0.03760) per thm and the demand "E" Factor component of (\$0.02909) per thm, all of which total \$0.17327 per thm. (I)(D)

QUARTERLY UPDATES

The Company's rates for recovery of purchased gas costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code § 53.64 (i) (5). Such updates shall reflect, in addition to the provisions of the regulation, adjustments to the projected commodity cost of purchased gas based upon more current versions of the same sources of data and using the same methods to project the commodity cost of purchased gas approved by the Commission in the Company's most recent annual proceeding for recovery of purchased gas costs under section 1307(f) of the Public Utility Code.

(D) Indicates Decrease (I) Indicates Increase

RIDER PGC - PURCHASED GAS COST (Continued)

COMPUTATION OF PURCHASED GAS DEMAND COSTS PER THM – Continued

Supplier Refunds and Pipeline Penalty Credits that are not included in "CE" will be included in the calculation of "DE". Supplier Refunds and Pipeline Penalty Credits will include interest added at the annual rate of six percent (6%) calculated from the month received to the effective month such refund is refunded. The period over which such refunds will be made shall be established by the Commission.

"S" - projected thms of gas to be billed to customers under the distribution charges of the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules plus the projected thm of gas to be distributed to customers under Rate RDS, Rate SCD and SGDS Priority One Distribution rate schedules of this Tariff during the period when rates will be in effect.

The portion of Supplier Refunds and Penalty Credits that would otherwise be credited to residential customers shall be credited to the Hardship Fund (mentioned in the USP Rider section of this tariff) when the balance of the Hardship Fund falls below \$750,000. The non-residential portion of Supplier Refunds and Penalty Credits will be credited to applicable non-residential customers through the PGC. When the Hardship Fund balance is \$750,000 or more, and Pipeline Supplier Refunds and Pipeline Penalty Credits received by the Company will be included in the calculation of the PGDC as specified above.

PROVISION OF PURCHASED GAS DEMAND COST CREDIT DUE TO CUSTOMERS ELECTING CHOICE DISTRIBUTION SERVICE – CAPACITY ASSIGNMENT FACTOR (CAF)

The Purchased Gas Demand Cost (PGDC) rate included in the Pass-through Charge billed to Choice Distribution Service customers served under Rate RDS or Rate SCD shall be \$0.20236 per thm. Such rate shall be equal to the PGDC component of \$0.23996 per thm as calculated above, less the CAF of \$0.03760 per thm. The CAF shall be equal to the projected annual cost of assigned Firm Capacity less estimated annual storage commodity costs (storage injection, withdrawal, shrinkage and commodity transportation cost) with the net divided by the estimated, normalized annual usage of customers electing Choice Distribution Service. The CAF of \$0.03760 per thm representing costs not assignable to CHOICE customers shall be included in the Price-to-Compare. (I)

DETERMINATION OF OVER/UNDERCOLLECTION OF GAS COSTS

Commodity E-factor

In computing the experienced over/under collection of purchased gas commodity costs for a period defined by the Commission, the following procedure shall be used:

- (a) All experienced purchased gas commodity costs actually incurred by the Company to service customers pursuant to all rate schedules of this Tariff.

Experienced purchased gas commodity costs shall include, but not be limited to, the following:

- (1) payments to suppliers to accept assignment of capacity on interstate pipelines other than Columbia Gas Transmission, LLC to the extent permitted under the Rules Applicable to Distribution Service;
- (2) costs paid for employing futures, options and other risk management tools, including but not limited to, supplier related costs associated with the fixed price contracts or financial contracts utilized by the Company to lessen the impact of price volatility for PGC customers; and
- (3) the index price of gas purchased from distribution customers under the provisions of the Deliveries in Excess of Consumption section of Paragraph 3 of the Rules Applicable to Distribution Service.

(D) Indicates Decrease (I) Indicates Increase

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility	)	
Commission	)	
	)	
v.	)	Docket No. R-2026-3060762
	)	
Columbia Gas of Pennsylvania, Inc.	)	
	)	

DIRECT TESTIMONY OF

PATRICK J. PLUARD

ON BEHALF OF

COLUMBIA GAS OF PENNSYLVANIA, INC.

April 1, 2026

1 **Q. Please state your name, business address and title.**

2 A. My name is Patrick J. Pluard. My business address is 1500 165th Street,
3 Hammond, Indiana 46324. I am the Director of Portfolio Optimization in the
4 Energy Supply and Trading Department for Northern Indiana Public Service Co.
5 ("NIPSCO"), a subsidiary of NiSource Inc. ("NiSource").

6 **Q. Please describe your educational and employment background.**

7 A. I attended Purdue University, where I graduated with a Bachelor of Science in
8 Marketing in 1994 and a Master's in Business Administration in 2000. I began
9 my employment with NiSource in 2004 as a Real Time Energy Trader. In 2008, I
10 transferred to operations as a Generation System Supervisor. In 2011, I was
11 promoted to Manager of Day Ahead Asset Optimization. I was promoted to my
12 current role, Director of Portfolio Optimization, in March of 2013.

13 **Q. What are your responsibilities as Director of Portfolio Optimization?**

14 A. As Director of Portfolio Optimization, I am responsible for a team consisting of
15 system operators, engineers and gas portfolio managers that manage gas and
16 electric assets for NiSource subsidiaries. Specific to this filing, my team is
17 responsible for meeting the daily needs of Columbia Gas of Pennsylvania, Inc.'s
18 ("Columbia" or the "Company") customers through procurement of natural gas
19 utilizing transportation and storage portfolio assets in a safe and reliable manner
20 at the lowest reasonable cost.

21 **Q. Have you previously testified before the Pennsylvania Public Utility**
22 **Commission ("Commission")?**

23 A. Yes. I was a rebuttal witness in the Company's 2022 1307(f) proceeding at Docket

1 No. R-2022-3031172, a witness in the 2023 1307(f) proceeding at Docket No. R-
2 2023-3038630, a witness in the 2024 1307(f) proceeding at Docket No. R-2024-
3 3047014 and a witness in the 2025 1307(f) proceeding at Docket No. R-2025-
4 3053663.

5 **Q. Have you previously testified before any other state utility**
6 **commission?**

7 A. Yes, I have testified for NIPSCO before the Indiana Utility Regulatory
8 Commission as a Gas Cost Accounting and Green Power Rider witness. I have
9 also testified for Columbia Gas of Kentucky, Inc.'s Price Based Rates mechanism
10 renewal request.

11 **Q. What is the purpose of your Direct Testimony in this proceeding?**

12 A. The purpose of my Direct Testimony is to: (1) explain Columbia's gas purchasing
13 and procurement strategies to acquire the least cost reliable gas supplies to serve its
14 customers; (2) discuss Columbia's successful Unified Sharing Mechanism ("USM")
15 for sharing net proceeds from capacity releases and off-system sales; and (3)
16 provide an update on the financial hedging program approved in the 2023 1307(f)
17 proceeding.

18 **Q. What exhibits are you sponsoring in this proceeding?**

19 A. I am sponsoring the exhibits identified in Table 1 below, which were included with
20 Columbia's pre-filing data submitted on February 27, 2026:

21

22

23

Table 1

Number	Description	Regulation
Company Exhibit 1-D-1	Detail of Contracts and Negotiations	53.64(c)(1)
Company Exhibit 1-D-2	Detail of Take-or-Pay and Minimum Bill Provisions	53.64(c)(1)
Company Exhibit 1-D-3	List of Maximum Daily Quantity Levels and Maximum Annual Quantity Levels	53.64(c)(1)
Company Exhibit 6	List of Off-System Sales	53.64(c)(7)
Company Exhibit 8-A	Cost of Affiliated Gas as Compared to the Average Market Price of Other Pipeline Suppliers and Other Sources	53.65(1)
Company Exhibit 8-B	Estimates of the Quantity of Gas Available to the Company from All Sources	53.65(2)
Company Exhibit 8-C	Efforts Made by the Company to Obtain Gas Supply from Non-affiliated Interests	53.65(3)
Company Exhibit 8-D	Demonstration that Purchases from an Affiliated Interest are Consistent with a Least Cost Procurement Policy	53.65(4)
Company Exhibit 8-E	Source and Amount of All Supplies Withheld from the Market by the Company or its Affiliates	53.65(5)

Q. Do you have any revised exhibits?

A. No.

I. COLUMBIA'S SUPPLY AND CAPACITY PROCUREMENT

Q. What are Columbia's gas purchasing objectives and strategies?

A. Columbia has a least cost objective to secure and deliver competitively priced, reliable gas supplies for its customers. Columbia is sensitive to the impact of gas costs on its customers and balances this concern with its obligation to provide

1 reliable gas supplies to its firm customers whenever they want gas service under a
2 wide range of weather conditions.

3 Columbia's gas purchasing strategy is to contract for a portfolio of gas supplies and
4 capacity that has the flexibility both to meet reliability standards and be able to take
5 advantage of low-price opportunities when available and operationally feasible.

6 **Q. What are Columbia's gas procurement policies?**

7 A. Columbia contracts for sufficient firm gas supplies to serve, at a minimum, the
8 demand of its firm service customers under design weather conditions, both design
9 day and seasonal. Firm gas supplies include storage supplies, purchases under firm
10 gas supply contracts and firm monthly and daily gas supply purchases, delivered
11 through firm transportation capacity and local gas supplies on a seasonal basis.
12 Firm gas supply contracts can include both long-term and short-term contracts that
13 provide the supplier with an incentive to deliver supplies with a high degree of
14 reliability on a daily and seasonal basis.

15 In contracting for firm gas supplies, Columbia purchases firm gas supplies during
16 the winter months to assure sufficient gas supplies are available in the event
17 Columbia experiences colder than normal daily temperatures. Columbia purchases
18 firm supplies to provide flexibility in recognition of annual fluctuations in seasonal
19 and daily demand and minimize gas costs for its customers.

20 **Q. Please address Columbia's segmentation of its gas supply contracts.**

21 A. Columbia's contracts are presently segmented into two categories: short-term and
22 spot market. Columbia defines short-term contracts as firm gas purchase

1 agreements with a contract length of one year or less. Spot market contracts are gas
2 purchases made at the time of need for between one day and one month in length.

3 **Q. How does Columbia determine prices under these contracts?**

4 A. Prices under firm short-term contracts are typically based on a nationally published
5 index plus a small premium. The index and premium are established as a result of
6 the request for proposal (“RFP”) and contract negotiation process. Spot market
7 contract prices are based on market conditions negotiated at the time of purchase.

8 **Q. Please explain the premium Columbia pays under its firm purchase**
9 **contracts that it enters into on a short-term basis.**

10 A. Columbia negotiates a nominal premium with suppliers for purchases under its
11 short-term gas purchase agreements to assure Columbia and its customers of
12 sufficient firm, reliable gas supplies at competitive prices, under widely varying
13 weather and market conditions.

14 **Q. Please describe the process Columbia follows to acquire short-term**
15 **firm supplies over a period in excess of one month.**

16 A. Annually, Columbia submits an RFP to numerous suppliers identified as capable
17 and willing to provide firm gas supplies to Columbia. Columbia requests proposals
18 for supplies with varying term lengths, nomination flexibility and innovative pricing
19 options. Upon receipt of proposals submitted in response to the RFP, Columbia
20 evaluates the responses and begins negotiations with suppliers whose proposals
21 provide the required supply assurances at the least cost. Negotiations continue until
22 satisfactory agreements are reached or until an impasse is reached, after which
23 another supplier negotiation is initiated.

1 **Q. What were the results of your most recent RFP cycle?**

2 A. For the 2025-2026 winter, Columbia entered into eleven new term gas purchase
3 agreements.

4 **Q. Does Columbia purchase spot market gas supplies in volumes**
5 **exceeding its Firm Transportation Service (“FTS”) contract level during**
6 **the summer months?**

7 A. Yes. In order for Columbia to inject sufficient gas supplies into its storage accounts,
8 particularly its Firm Storage Service account with Columbia Gas Transmission, LLC
9 (“TCO”), to meet winter season customer demand, it must purchase gas supplies in
10 volumes exceeding its FTS capacity during the summer. These additional gas
11 purchases are made under spot market contracts and delivered to its storage
12 accounts using Columbia’s Storage Service Transportation capacity at secondary
13 receipt and delivery points.

14 **Q. Did Columbia seek RFP bids for the provision of firm service natural**
15 **gas supplies to Texas Eastern Transmission, LP (“TETCO”) Zone M-3**
16 **delivery points at Texas Eastern M-2 Zone index prices?**

17 A. Yes, Columbia’s 2025-2026 winter TETCO RFP included a pricing option for bids
18 for the provision of firm natural gas supplies delivered to TETCO Zone M-3
19 points at TETCO M-2 Zone index prices. Bids were received and reviewed, and
20 based on the review, Columbia did award an Asset Management Arrangement
21 (“AMA”).

1 **Q. What are Columbia's projected gas sales for the 12 months ending**
2 **September 30, 2026, which is the application period for gas costs under**
3 **§ 1307(f) of the Public Utility Code?**

4 A. As shown in Company Revised Exhibit 1-A, Schedule 1, Sheet 1, line 4, Columbia's
5 projected sales for the 12 months ending September 30, 2026, total 384,465,070
6 therms.

7 **Q. Does this amount include sales by Natural Gas Suppliers under**
8 **Columbia's Customer CHOICESM program?**

9 A. No, only projected sales by Columbia are included in Company Revised Exhibit 1-A,
10 Schedule 1, Sheet 1, line 4.

11 **Q. Does Columbia purchase supply from Pennsylvania production?**

12 A. Yes, Columbia maintains a program for purchasing local Pennsylvania production.
13 A portion of the local production is delivered directly into Columbia's distribution
14 system. Columbia purchases a second portion at TCO's Appalachian receipt points.
15 Purchases made with Appalachian receipt point transportation capacity are often
16 made at pools or aggregation points, where volumes of local gas become
17 commingled with gas supplies from other sources. Therefore, it becomes impossible
18 to determine how much of those supplies are produced in Pennsylvania.

19 **Q. Did Columbia exceed \$100,000.00 in Operational Flow Order, overrun**
20 **or other penalties during the PGC year (February 2025 – January**
21 **2026)?**

22 A. No, Columbia had a total of approximately \$965 of overrun charges during this
23 period.

1 **II. UNIFIED SHARING MECHANISM (“USM”)**

2 **Q. Columbia manages its off-system sales and capacity release programs**
3 **under its USM. Please explain.**

4 A. A market exists for Natural Gas Distribution Companies, such as Columbia, to
5 market unbundled and re-bundled gas and capacity products to non-traditional
6 customers. Columbia’s off-system sales and capacity release programs provide
7 Columbia and its customers an opportunity to benefit from the unbundling of
8 interstate pipeline services implemented by Federal Energy Regulatory
9 Commission (“FERC”) Order 636. Columbia’s off-system sales incentives began
10 in January 1995, and capacity release incentives began in February 1996. In the
11 Company’s 2009 Section 1307(f) proceeding (Docket No. R-2009-2093219), the
12 Commission approved a revision to the unified off-system sales and capacity
13 release sharing mechanisms commencing October 1, 2009, and operating for a
14 three-year period. The USM established by the Commission’s Order in
15 Columbia’s 2009 1307(f) proceeding provided that customers receive 75% of the
16 net USM proceeds, while Columbia receives the remaining 25% of the incentive.
17 In the Company’s 2012 Section 1307(f) proceeding (Docket No. R-2012-
18 2293303), the Commission approved the parties’ agreement that Columbia’s
19 current 75% customer/25% Company USM shall continue indefinitely, absent
20 Commission directive to the contrary. This Order provided that in future
21 proceedings parties may propose changes to the USM. Pursuant to the
22 Commission’s Order in Columbia’s 2013 1307(f) case (Docket No. R-2013-
23 2351073), slight modifications were made to the USM calculation with respect to

1 the methodology utilized to apply applicable credits; however, all other aspects of
2 the USM remained unchanged. Pursuant to the Commission's Order in the
3 Company's 2014 1307(f) case (Docket No. R-2014-2408268), Columbia performed
4 an evaluation in its 2015 1307(f) pre-filing of whether the existing allocation of the
5 customers' share of USM credits between the Purchased Gas Commodity Cost
6 ("PGCC") and the Purchased Gas Demand Cost ("PGDC") within the PGC should be
7 modified. The Commission, in its Order in the 2015 1307(f) proceeding (Docket No.
8 R-2015-2469665), directed that the pass back of the customers' share of USM
9 credits be made 100% through the PGDC. Columbia implemented this methodology
10 effective with its October 1, 2015 PGC compliance filing.

11 **Q. What are the historical results of Columbia's USM?**

12 A. Table 2 below provides lists the historic total off-system sales margins and
13 capacity release revenues, as well as the Company and customer shares and
14 percentages of Columbia's USM. Actual data is provided for prior USM program
15 sharing mechanisms through the year ending September 30, 2025. Data for the
16 current USM program year ending September 30, 2025, includes actual booked
17 margins through September 2025 and estimated incremental revenue from
18 October 2025 through September 30, 2026.

1

2

TABLE 1**Historic and Projected Unified Sharing Mechanism Customer and Company Share**

Historic Period	USM Total Margin (\$)	Customer Share (\$)	Customer Share (%)	Company Share (\$)	Company Share (%)
Oct 2002 – Sept 2003	\$17,424,586	\$8,556,146	46.10%	\$8,868,440	50.90%
Oct 2003 – Sept 2004	\$15,256,111	\$8,539,028	55.97%	\$6,717,083	44.03%
Oct 2004 – Sept 2005	\$15,112,450	\$10,556,225	69.85%	\$4,556,225	30.15%
Oct 2005 – Sept 2006	\$13,914,577	\$9,957,288	71.56%	\$3,957,289	28.44%
Oct 2006 – Sept 2007	\$19,309,539	\$13,691,677	70.91%	\$5,617,862	29.09%
Oct 2007 – Sept 2008	\$14,383,502	\$10,243,451	71.22%	\$4,140,051	28.78%
Oct 2008 – Sept 2009	\$11,152,477	\$8,106,734	72.69%	\$3,045,743	27.31%
Oct 2009 – Sept 2010	\$11,851,708	\$8,888,781	75%	\$2,962,927	25%
Oct 2010 – Sept 2011	\$10,312,511	\$7,734,383	75%	\$2,578,128	25%
Oct 2011 – Sept 2012	\$5,597,628	\$4,198,221	75%	\$1,399,407	25%
Oct 2012 – Sept 2013	\$7,479,592	\$5,609,694	75%	\$1,869,898	25%
Oct 2013 – Sept 2014	\$15,950,716	\$11,963,037	75%	\$3,987,679	25%
Oct 2014 – Sept 2015	\$12,124,848	\$9,093,636	75%	\$3,031,212	25%
Oct 2015 – Sept 2016	\$12,278,866	\$9,209,149	75%	\$3,069,717	25%
Oct 2016 – Sept 2017	\$10,052,000	\$7,540,000	75%	\$2,512,000	25%
Oct 2017 – Sept 2018	\$6,728,427	\$5,046,320	75%	\$1,682,107	25%
Oct 2018 – Sept 2019	\$4,231,608	\$3,173,706	75%	\$1,057,902	25%
Oct 2019 – Sept 2020	\$1,813,318	\$1,359,989	75%	\$453,329	25%
Oct 2020 – Sept 2021	\$2,370,807	\$1,778,106	75%	\$592,702	25%
Oct 2021 – Sept 2022	\$2,375,976	\$1,781,982	75%	\$593,994	25%
Oct 2022 – Sep 2023	\$4,470,583	\$3,352,937	75%	\$1,117,646	25%
Oct 2023 – Sept 2024	\$4,196,618	\$3,147,463	75%	\$1,049,154	25%
Oct 2024 – Sep 2025	\$4,964,962	\$3,723,721	75%	\$1,241,240	25%
Oct 2025 – Sept 2026 (est.)	\$3,287,476	\$2,465,607	75%	\$821,869	25%

III. FINANCIAL HEDGING PROGRAM

Q. Per the Commission-approved Settlement of Columbia's 2023 1307(f) proceeding, did Columbia execute the financial hedges according to the agreed upon program?

A. Yes. Consistent with the approved 2023 1307(f) Settlement (Docket No. R-2023-3038630), Columbia executed the financial hedges shown in Table 3 below.

Table: 3 – Financial Hedge Summary

Month	Vol/Month	Vol/Day	Price	Purch. Value	
4/1/2024	660,000	22,000	\$2.55	\$1,679,700	Summer '24 executed 12/19/23
5/1/2024	660,000	21,290	\$2.55	\$1,679,700	
6/1/2024	660,000	22,000	\$2.55	\$1,679,700	
7/1/2024	660,000	21,290	\$2.55	\$1,679,700	
8/1/2024	660,000	21,290	\$2.55	\$1,679,700	
9/1/2024	660,000	22,000	\$2.55	\$1,679,700	
10/1/2024	660,000	21,290	\$2.55	\$1,679,700	
11/1/2024	670,000	22,333	\$3.58	\$2,401,280	Winter '24'25 to be executed 1/24/24
12/1/2024	670,000	21,613	\$3.58	\$2,401,280	
1/1/2025	670,000	21,613	\$3.58	\$2,401,280	
2/1/2025	670,000	23,929	\$3.58	\$2,401,280	
3/1/2025	670,000	21,613	\$3.58	\$2,401,280	
4/1/2025	670,000	22,333	\$3.12	\$2,090,400	Summer'25 executed 2/16/24
5/1/2025	670,000	21,613	\$3.12	\$2,090,400	
6/1/2025	670,000	22,333	\$3.12	\$2,090,400	
7/1/2025	670,000	21,613	\$3.12	\$2,090,400	
8/1/2025	670,000	21,613	\$3.12	\$2,090,400	
9/1/2025	670,000	22,333	\$3.12	\$2,090,400	
10/1/2025	670,000	21,613	\$3.12	\$2,090,400	
11/1/2025	660,000	22,000	\$4.09	\$2,699,400	Winter '25'26 to be executed November 2025
12/1/2025	660,000	21,290	\$4.09	\$2,699,400	
1/1/2026	660,000	21,290	\$4.09	\$2,699,400	
2/1/2026	660,000	23,571	\$4.09	\$2,699,400	
3/1/2026	660,000	21,290	\$4.09	\$2,699,400	

4/1/2026	660,000	22,000	\$3.44	\$2,267,100	Summer '26 to be executed April 2026
5/1/2026	660,000	21,290	\$3.53	\$2,329,800	JPMorgan
6/1/2026	660,000	22,000	\$3.56	\$2,346,960	
7/1/2026	660,000	21,290	\$3.75	\$2,471,700	
8/1/2026	660,000	21,290	\$3.52	\$2,319,900	
9/1/2026	660,000	22,000	\$3.49	\$2,302,740	
10/1/2026	660,000	21,290	\$3.58	\$2,362,800	
11/1/2026	660,000	22,000	\$3.80	\$2,509,320	
12/1/2026	660,000	21,290	\$4.31	\$2,844,600	
1/1/2027	660,000	21,290	\$4.74	\$3,128,400	
2/1/2027	660,000	23,571	\$4.40	\$2,900,700	
3/1/2027	660,000	21,290	\$3.63	\$2,392,500	
5/1/2027	670,000	21,613	\$3.31	\$2,214,350	
6/1/2027	670,000	22,333	\$3.62	\$2,423,390	
7/1/2027	670,000	21,613	\$3.80	\$2,546,000	
8/1/2027	670,000	21,613	\$3.76	\$2,515,850	
9/1/2027	670,000	22,333	\$3.75	\$2,512,500	
10/1/2027	670,000	21,613	\$3.83	\$2,566,100	
11/1/2027	660,000	22,000	\$4.03	\$2,659,800	
12/1/2027	660,000	21,290	\$4.49	\$2,963,400	
1/1/2028	660,000	21,290	\$4.74	\$3,130,380	
2/1/2028	660,000	22,759	\$4.21	\$2,778,600	
3/1/2028	660,000	21,290	\$3.48	\$2,298,120	

1

2 **Q. Can you provide an example of how the transactions will settle on a**
3 **monthly basis?**

4 A. Yes. The product is known as a “fixed to float,” whereby the price is fixed upon
5 execution and settles out monthly at the NYMEX Henry Hub futures expiration
6 price. For example, when Columbia fixed the April 2026 financial contract at
7 \$3.44 per dekatherm day, the market floats between now and April 2026. Upon
8 the expiration of the April 2026 contract in March 2026 the difference between
9 the expiration price and fixed price is exchanged between Columbia and the
10 supplier. Assuming the April 2026 contract expires at \$3.50 per dekatherm day,

1 the supplier would pay Columbia the difference of \$.06 per dekatherm day. The
2 funds would flow through to the PGC customers creating a netting effect of
3 locking in a \$.06 per dekatherm day gain against the \$3.44 per dekatherm day
4 April purchase, fixing the April price to the customer at \$3.44 per dekatherm day.

5 **VI. Certified Natural Gas**

6 **Q. Did Columbia purchase Certified Natural Gas during the applicable**
7 **review period?**

8 A. No. While Columbia did not purchase any certified natural gas or related
9 certificates, Columbia continues to gather insight, develop relationships and is
10 working to develop a position on this issue. Columbia, being part of NiSource, is
11 in contact with various certifying agencies and options for this product. Columbia
12 will continue to monitor this industry initiative and provide updates as it
13 progresses.

14 **Q. Does this conclude your Direct Testimony?**
15

16 A. Yes, it does.
17

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission	:	
Office of Consumer Advocate	:	
Office of Small Business Advocate	:	
	:	R-2026-3060762
v.	:	
	:	
Columbia Gas of Pennsylvania, Inc. 1307(f)	:	

VERIFICATION

I, Patrick Pluard, being Director of Portfolio Optimization of Columbia Gas of Pennsylvania, Inc., hereby state that the testimony set forth in Columbia Statement No. 4 is true and correct to the best of my knowledge, information and belief, and that if asked orally at a hearing in this matter, my answers would be as set forth therein. I further state that I am sponsoring Columbia Statement No. 4, Company Exhibits 1-D-1, 1-D-2, 1-D-3, 6, 8-A through 8-E, and 16 that they are true and correct to the best of my knowledge, information and belief.

I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5/7/2026


Patrick Pluard
Director Portfolio Optimization

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission	:	
Office of Consumer Advocate	:	
Office of Small Business Advocate	:	
	:	R-2026-3060762
v.	:	
	:	
Columbia Gas of Pennsylvania, Inc. 1307(f)	:	

VERIFICATION

I, Nicole Paloney, being Director of Regulatory Affairs of Columbia Gas of Pennsylvania, Inc., hereby state that the Direct Testimony set forth in Columbia Statement No. 3 is true and correct to the best of my knowledge, information and belief, and that if asked orally at a hearing in this matter, my answers would be as set forth herein. I further state that I am sponsoring Columbia Statement No. 3, Company Exhibits NP-1 (Supplement No. 415 to Tariff Gas – Pa. P.U.C. No. 9), 1, 7, 9 and 11 and that they are true and correct to the best of my knowledge, information and belief.

I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5-7-2026



Nicole Paloney

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

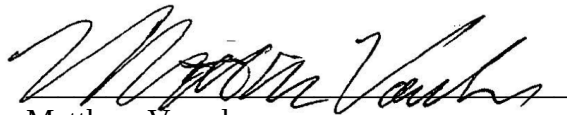
Pennsylvania Public Utility Commission	:	
Office of Consumer Advocate	:	
Office of Small Business Advocate	:	
	:	R-2026-3060762
v.	:	
	:	
Columbia Gas of Pennsylvania, Inc. 1307(f)	:	

VERIFICATION

I, Matthew Vorndran, being Lead Regulatory Analyst of Columbia Gas of Pennsylvania, Inc., hereby state that the testimony set forth in Columbia Statement No. 2 is true and correct to the best of my knowledge, information and belief, and that if asked orally at a hearing in this matter, my answers would be as set forth therein. I further state that I am sponsoring Columbia Statement No. 2, Exhibit MV-1, Columbia Exhibit Nos. 1-A (Revised), 1-B (Revised), 1-C, 1-D, 1-E, and 1-F and that they are true and correct to the best of my knowledge, information and belief.

I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5/7/2026


Matthew Vorndran
Lead Regulatory Analyst
Columbia Gas of Pennsylvania, Inc.,

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

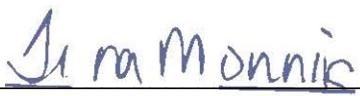
Pennsylvania Public Utility Commission	:	R-2026-3060762
Office of Consumer Advocate	:	
Office of Small Business Advocate	:	
	:	
v.	:	
	:	
Columbia Gas of Pennsylvania, Inc. 1307(f)	:	

VERIFICATION

I, Tina Monnig, being the Manager of Planning for NiSource Corporate Services Company (“NCSC”) hereby state that the testimony set forth in Columbia Statement No. 1 is true and correct to the best of my knowledge, information and belief, and that if asked orally at a hearing in this matter, my answers would be as set forth therein. I further state that I am sponsoring Columbia Statement No. 1, Exhibits TMM-1 and TMM-2, Columbia Exhibit Nos. 2, 3, 4, 4-A, 4-B, 5 (Revised), 10, 12, 13, 14, and 15, and that they are true and correct to the best of my knowledge, information and belief.

I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5/7/2026



Tina Monnig
Manager of Planning,
NiSource Corporate Services Company