PHILADELPHIA ELECTRIC COMPANY

ELECTRIC SERVICE TARIFF

RECEIVED
Penna. Public Utility Commn
OCT 5 1972
Bureau of Rates and Research
TARIFF SECTION

OFFICIALLY FILED TARIFF

PHILADELPHIA DIVISION

DIVISION OFFICE: 2301 MARKET ST., PHILADELPHIA
DISTRICT OFFICES: 1819 E. Allegheny Ave.; 2309 N. Broad St.; 2000 S. Broad St.; 41 W. Chelten Ave.; 1000 Chestnut St.; 26 S. Fortieth St.; 4035 Frankford Ave.

CITY AND COUNTY OF Philadelphia.

SUBURBAN DIVISIONS

DELAWARE DIVISION

DIVISION OFFICE: 18 E. FIFTH ST., CHESTER

DELAWARE COUNTY: CITY OF Chester; BOROUGHS OF Allan, Brookhaven, Chester Heights, Clifton Heights, Collingdale, Colwyn, Darby, East Lansdowne, Eddystone, Folcroft, Glenolden, Lansdowne, Marcus Hook, Media, Morton, Norwood, Parkside, Prospect Park, Ridley Park, Rose Valley, Rutledge, Sharon Hill, Swarthmore, Trainer, Upland, Yeadon; FIRST-CLASS TOWNSHIPS OF Aston, Darby, Lower Chichester, Marple, Nether Providence, Ridley, Springfield, Tinicum, Upper Chichester, Upper Darby; SECOND-CLASS TOWNSHIPS OF Bethel, Birmingham, Chester, Concord, Edgmont, Middletown, Thornbury, Upper Providence.

CHESTER COUNTY: SECOND-CLASS TOWNSHIPS OF Thornbury, Westtown, Willistown.

EASTERN DIVISION

DIVISION OFFICE: 400 PARK AVENUE, WARMINSTER
LOCAL OFFICES: 132 Mill St., Bristol; 150 W. State St., Doylestown; 417 York Rd., Jenkintown

BUCKS COUNTY: BOROUGHS OF Bristol, Chalfont, Doylestown, Dublin, Hilltown, Ivyland, Langhorne, Langhorne Manor, Morrisville, New Britain, New Hope, Newtown, Penndel, Tullytown, Yardley; FIRST-CLASS TOWNSHIP OF Bristol; SECOND-CLASS TOWNSHIPS OF Bedminster, Bensalem, Buckingham, Doylestown, Falls, Lower Makefield, Lower Southampton, Middletown, New Britain, Newtown, Northampton, Plumstead, Solebury, Upper Makefield, Upper Southampton, Warminster, Warrington, Warwick, Wrightstown.

MONTGOMERY COUNTY: BOROUGHS OF Ambler, Bryn Athyn, Hatboro, Jenkintown, North Wales, Rockledge; FIRST-CLASS TOWNSHIPS OF Abington, Cheltenham, Hatfield, Lower Moreland, Springfield, Upper Dublin, Upper Gwynedd, Upper Moreland; SECOND-CLASS TOWNSHIPS OF Horsham, Lower Gwynedd, Lower Salford, Montgomery, Towamencin, Whitemarsh, Whitpain.

MAIN LINE DIVISION

DIVISION OFFICE: 213 W. COUNTY LINE RD., ARDMORE
LOCAL OFFICES: 6 E. Lancaster Ave., Ardmore; 45 Long Lane, Upper Darby

CHESTER COUNTY: BOROUGH OF Malvern; SECOND-CLASS TOWNSHIPS OF East Goshen, East Whiteland, Easttown, Tredyffrin, Willistown.

DELAWARE COUNTY: BOROUGH OF Millbourne; FIRST-CLASS TOWNSHIPS OF Haverford, Marple, Radnor, Upper Darby; SECOND-CLASS TOWNSHIPS OF Edgmont, Newtown.

MONTGOMERY COUNTY: BOROUGH OF Narberth; FIRST-CLASS TOWNSHIP OF Lower Merion; SECOND-CLASS TOWNSHIP OF Upper Merion.

SCHUYLKILL DIVISION

DIVISION OFFICE: RIDGE PIKE AT CHEMICAL RD., PLYMOUTH TWP.
LOCAL OFFICES: 323 Swede St., Norristown; 32 S. Main St., Phoenixville; 365 High St., Pottstown

CHESTER COUNTY: BOROUGHS OF Phoenixville, Spring City; SECOND-CLASS TOWNSHIPS OF Charlestown, East Coventry, East Pikeland, East Vincent, East Whiteland, North Coventry, Schuylkill, South Coventry, Tredyffrin, West Pikeland, West Vincent.

MONTGOMERY COUNTY: BOROUGHS OF Bridgeport, Collegeville, Conshohocken, Green Lane, Norristown, Pottstown, Royersford, Schwenksville, Trappe, West Conshohocken; FIRST-CLASS TOWNSHIPS OF Lower Merion, Lower Pottsgrove, Plymouth, Springfield, Upper Pottsgrove, West Norriton, West Pottsgrove; SECOND-CLASS TOWNSHIPS OF East Norriton, Limerick, Lower Frederick, Lower Providence, Lower Salford, Marlborough, Perkiomen, Salford, Skippack, Towamencin, Upper Frederick, Upper Merion, Upper Providence, Upper Salford, Whitemarsh, Whitpain, Worcester.

WESTERN DIVISION

DIVISION OFFICE: 175 N. CALN ROAD, COATESVILLE
LOCAL OFFICES: 272 E. Lincoln Hwy., Coatesville; Main St., Delta; 125 E. State St., Kennett Square; 119 S. Third St., Oxford; 109 N. High St., West Chester

CHESTER COUNTY: CITY OF Coatesville; BOROUGHS OF Avondale, Downingtown, Kennett Square, Modena, Oxford, Parkesburg, South Coatesville, West Chester, West Grove; FIRST-CLASS TOWNSHIP OF Caln; SECOND-CLASS TOWNSHIPS OF Birmingham, East Bradford, East Brandywine, East Caln, East Fallowfield, East Goshen, East Marlborough, East Nantmeal, East Nottingham, East Whiteland, Elk, Franklin, Highland, Kennett, London Britain, Londonderry, London Grove, Lower Oxford, New Garden, Newlin, New London, Penn, Pennsbury, Pocopson, Sadsbury, Thornbury, Upper Oxford, Upper Uwchlan, Uwchlan, Valley, Wallace, West Bradford, West Brandywine, West Caln, West Fallowfield, West Goshen, West Marlborough, West Nantmeal, West Nottingham, West Sadsbury, Westtown, West Vincent, West Whiteland, Willistown.

DELAWARE COUNTY: SECOND-CLASS TOWNSHIPS OF Birmingham, Concord, Thornbury.

YORK COUNTY: BOROUGH OF Delta; SECOND-CLASS TOWNSHIPS OF Chanceford, Fawn, Lower Chanceford, Peach Bottom.

Supplement No. 5 to Tariff Electric—Pa. P. U. C. No. 24 was filed on July 14, 1972 to become effective September 12, 1972. The effective date was voluntarily postponed until September 15, 1972 by Supplement No. 8; until September 22, 1972 by Supplement No. 9; until September 30, 1972 by Supplement No. 10; and until October 4, 1972 by Supplement No. 11.

In accordance with Order adopted by the Pennsylvania Public Utility Commission on October 3, 1972 at R.I.D. No. 29, no adverse action was taken on Supplement No. 5 to Tariff Electric—Pa. P. U. C. No. 24 and therefore Supplement No. 5 will become effective October 5, 1972.

Issued October 3, 1972

Effective October 4, 1972

Issued by J. L. EVERETT, *President*
2301 Market Street
Philadelphia, Pa. 19101

Philadelphia Electric Company

NOTICE

This page of the Tariff

LIST OF CHANGES MADE BY THIS SUPPLEMENT—*Continued*

INCREASES, DECREASES AND CHANGES—*Continued*

Rate R-M Residence Service. (2nd Rev. Page 31.)

The current Air Quality Fuel Charge is added to the energy charges; and then all prices in the monthly rate table, except the minimum charge, are changed and an additional block in winter and summer is added, resulting in increases and decreases. Application of the Air Quality Fuel Charge is changed from use per customer to use per dwelling unit.

Rate R-H Residential Heating Service. (2nd Rev. Page 32.)

The current Air Quality Fuel Charge is added to the energy charges; and then all prices in the monthly rate table, except the heat pump and minimum charges, are changed and an additional block in winter and summer is added, resulting in increases and decreases. Application of the Air Quality Fuel Charge is changed from use per customer to use per dwelling unit.

CHANGES

Air Quality Fuel Charge. (2nd Rev. Page 27.)

The current Air Quality Fuel Charge is added to the energy charges in all rates and the base cost of the Air Quality Fuel Charge is restated at 66.836¢ per million Btu instead of 31.60¢ per million Btu. Provision IV is updated.

Tariff Electric—Pa. P. U. C. No. 24, first effective for service rendered on and after November 17, 1971, is modified so that it now consists of the ORIGINAL TARIFF with the following changes:

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35[2]	" " "	6	35[1]
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46[2]	" " "	6	46[1]
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CANCELLED by 1st Revised Page No. 2A EFFECTIVE AUG 21 1973

SUPERSEDED JUL 4 1973 TO: #28 4 AT: A.P.U.C. SUSPENSION VACATED EFFECTIVE AUG 21 1973

RECEIVED Penna. Public Utility Comm. AUG 21 1973 AUG 17 1973 AUG 2 1973 Bureau of Public Utility Comm. TARIFF SECTION

OCT 4 1972

Not Returned To

[1]First Revised Page; [2]Second Revised Page; etc.

OFFICIALLY FILED TARIFF

Issued July 14, 1972 Issued by J. L. EVERETT, President Effective ~~September 12, 1972~~ ~~SEP 20 1972~~ SEP 15 1972

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Aston, t., Delaware	Delaware
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Birmingham, t., Delaware	Delaware; *also*, Western
Bridgeport, b., Montgomery	Schuylkill
Bristol, b., Bucks	Eastern
Bristol, t., Bucks	Eastern
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Buckingham, t., Bucks	Eastern
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East Norriton, t., Montgomery	Schuylkill
East Nottingham, t., Chester	Western
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Londonderry, t., Chester	Western
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New Britain, t., Bucks	Eastern
New Garden, t., Chester	Western
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Uwchlan, t., Chester	Western
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Warminster, t., Bucks	Eastern
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Warwick, t., Bucks	Eastern
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Whitpain, t., Montgomery	Eastern; *also*, Schuylkill
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RECEIVED
Penna. Public Utility Comm.
NOV 13 1975
Bureau of Rates Section

NOTICE

Philadelphia Electric Company *This page of the Tariff never went into effect.*

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TO OCT 1 1974 JAN 1 1975
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SUSPENSION VACATED
EFFECTIVE JAN 1 1975
RECEIVED
Pennsylvania Public Utility Commission

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Philadelphia Electric Company

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This page of the Tariff never went into effect

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by
Revised Page No. 3
EFFECTIVE AUG 21 1973

SUSPENDED
TO: APR 4 1973 JUL 4 1973
AT: R.I.D. #74
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EFFECTIVE AUG 21 1973

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AUG 1 1973
AUG 1 1973
OCT 4 1972
Will Postponed To
SEP 15 1972
Sept. 25, 1972

SUSPENDED
TO: JUL 21 1976 OCT 21 1976
AT: R P D 295 !
SUSPENSION VACATED
MAR 1 1977

CANCELED
by
Revised Page No.
EFFECTIVE MAR 1 1977
Supplement No. 51 to
Electric—Pa. P.U.C. No. 24
FOURTH REVISED PAGE No. 5
Superseding Third Revised Page No. 5

Philadelphia Electric Cooperative

RATE TEMP. RATES

RATES AVAILABLE UNDER THIS TARIFF (C)

RATE R RESIDENCE SERVICE. Single-phase electric service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse, for domestic requirements.

"Residence Service," as employed herein, is not susceptible of particularizing all the uses embraced therein.

As illustrative only of its general meaning:

The term includes service to: (a) The separate dwelling unit in an apartment house, but not the halls, basement, or other portions of such building common to more than one such unit; (b) The premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) The premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and his or her resident associates; (d) Private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) Farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including, Clubs, Fraternities, Orphanages or Homes; (b) Premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) A premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) Farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) Electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37½ amperes at 240 volts. (C)

Rate R-M Residence Service. (THIS RATE IS WITHDRAWN)

Rate R-H Residential Heating Service. Single-phase electric service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is supplied through one meter and where electricity is the sole source of energy regularly used for permanently connected space heating installations which meet the Company's requirements. Any dwelling or dwelling unit to be so heated, except those dwelling units which, as of September 28, 1974, are being served under this rate, under construction, or under written contract for construction, must meet the heat loss limitations set forth herein. This rate schedule is not available for commercial, institutional, or industrial establishments.

Rate WH Water Heating Service. In conjunction with the Residence Service rates and with residence service under Rates GLP and GS, for any Customer receiving service at 120-240 volts, 3 wires, for the operation of water heating equipment of a type approved by the Company, when the demand or load of the water heating installation does not exceed the Customer's demand for service to his other residence load and where the supply of service is confined to a single connection, separately metered.

Rate GLP General Light and Power. This rate is in the process of elimination and is restricted to those installations and those customers receiving service under this rate as of August 2, 1969.

Rate GS General Service. Electric service through a single metering installation for offices, professional, commercial or industrial establishments, and other applications outside the scope of the Residence Service rate schedules. A Heating Modification is available for customers with electric space heating installations.

Rate PD Primary Distribution Power. Untransformed electric service from the primary supply lines of the Company's distribution system where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to 13 kv unless the Customer was served with standard primary service prior to the conversion of the area to 13 kv.

(C) Indicates change.

NOTICE
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becomes part into effect.

OFFICIAL FILED TARIFF

Bureau of Rates and Research
Tariff Section
TO POSTPONE TO

Issued November 19, 1975 Issued by J. L. EVERETT, President Effective JAN 21 1976

OFFICIALLY FILED TARIFF

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS

a.c. alternating current.

available rate. A rate which may be obtained by a Customer if his use of service conforms to the character of supply contemplated in the rate, and his location is such that this service can be supplied from existing facilities of the Company.

billing demand. The assessed or measured demand after correction, if any, for power factor; except that the billing demand may be limited to a minimum figure.

Btu British thermal unit.

capacity charge. A charge based upon demand, either with or without power factor correction.

continuous service. Service which the Company endeavors to keep available at all times.

Customer. Any person, partnership, association, or corporation, lawfully receiving service from the Company.

Customer's service extension. The facilities extending from the Customer's service-receiving equipment to the Company's service-supply lines.

demand. The maximum rate-of-use of energy.

energy charge. A charge based upon kilowatt-hours of use.

holidays. New Year's Day, Lincoln's Birthday, Washington's Birthday, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Friday after Thanksgiving, Christmas Day and Sundays. (C)

hp, horsepower. As used herein, horsepower shall be computed as the equivalent of 750 watts.

kV, kilovolts. 1000 volts. (C)

kVa, kilovoltamperes. Unit of measurement of rate-of-use which determines electrical capacity required; it is obtained by multiplying the voltage of a circuit by its amperage. (C)

kW, kilowatt. Unit of measurement of rate-of-use of electric energy; 1000 watts. (C)

kWh, kilowatt-hour. Unit of measurement of quantity of energy; an amount equivalent to the use of 1000 watts for one hour. (C)

lumen. Unit of measurement of quantity of light.

month. A month under this Tariff means 1/12 of a year, or the period of approximately 30 days between two regular consecutive readings of the Company's meter or meters installed on the Customer's premises.

point of delivery. The single point at which the service-supply lines of the Company terminate and the Customer's facilities for receiving the service begin.

power factor. As used herein, power factor is, in a single-phase circuit, the ratio of the watts to the voltamperes, and in a polyphase circuit, is the ratio of the total watts to the vector sum of the voltamperes in the several phases.

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Rate Section

(Continued)

(C) Indicates change.

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EFFECTIVE SEPT. 5, 1975

OFFICIALLY FILED TARIFF

RULES AND REGULATIONS—*Continued*

5. CREDIT

5.1 Payment Obligation. The supply of service for any purpose, at any location, is contingent upon payment of all charges provided for in this TARIFF as applicable to the location and the character of service.

5.2 Prior Debts. Service will not be furnished to former customers until any indebtedness to the Company for previous service has been satisfied.

5.3 Guarantee of Payments. Where an applicant's credit is not established, a deposit, or other guarantee, satisfactory to the Company, may be required as security for the payment of final bills and compliance with the Company's Rules and Regulations, before the Company will render service. Any Customer having secured the return of a deposit shall not be required to make a new deposit unless the service has been discontinued and the Customer's credit standing impaired through failure to comply with TARIFF provisions.

5.4 Amount of Deposit. The deposit shall be not less than $5 nor more than the estimated gross bill which would accrue for use of service at applicable rate or rates for any single billing period plus one month, such period not to exceed four months.

5.5 Return of Deposit. Deposits secured from a Residence Service Customer shall be returned when undisputed bills covering a period of 12 consecutive months shall have been paid within 30 days following presentation. If payment of any contested bill is withheld beyond the period herein mentioned and the dispute is terminated substantially in favor of the Customer, payment must have been made within 10 days thereafter. In cases of discontinuance of service, deposits will be returned in full upon payment of all service charges and guarantees or with deduction of unpaid accounts.

5.6 Interest on Deposit. The Company will allow simple interest at the rate of 6% per annum on cash deposits. Deposits shall cease to bear interest upon discontinuance of service.

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RULES AND REGULATIONS—Continued

14. MEASUREMENT

14.1 SUPPLY OF METERS. The measurement of electric service shall be by meters furnished and installed by the Company. The Company will select the type and make of metering equipment, and may, from time to time, change or alter the equipment, its sole obligation being to supply meters that will accurately and adequately furnish records for billing purposes.

14.2 SPECIAL MEASUREMENTS. The Company shall have the right, at its option and its own expense, to place demand meters, reactive-component meters, or other instruments, on the premises of any Customer, for the purpose of measuring the demand and/or the power factor, or for other tests of all, or any part, of the Customer's load.

14.3 POWER FACTOR MEASUREMENT. The Company reserves the right to measure the power factor of the Customer's load, either by test or by permanently installed instruments.

14.4 REVERSE REGISTRATION. The Company may, by ratchet or other device, control its meters to prevent reverse registration.

14.5 METER ELIMINATION. The kilowatt-hours and billing demands to be paid for may be determined by computation instead of by measurement in the case of installations having a fixed load or demand value controlled to operate for a definite number of hours each day.

14.6 METER READING INTERVALS. The Company will read its meters at scheduled regular intervals of one or more months and will render standard bills for the recorded use of service based upon the time interval between meter readings.

14.7 ESTIMATED USAGE. The Company may estimate the amount of service supplied to premises where access to the meter is not available, or to installations at remote locations, for such number of months as the type of installation, normal regularity of usage, or other circumstances may warrant, and will render bills in standard form based on such estimate and so marked, for the Customer's acceptance. Meter readings will be secured from time to time and billing will be revised when they disclose that the estimate failed to approximate the actual usage. For residential customers, an actual meter reading will be obtained at least every six months. (C)

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Philadelphia Electric Company

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TO: APR 4 1978 JUL 4 1979
AT: R I D 438
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EFFECTIVE MAR 2 1979

EST. TEMP. RATES

RULES AND REGULATIONS—Continued

18. DISCONNECTION BY THE COMPANY

18.1 NON-PAYMENT SHUT-OFF. The Company may disconnect its service on reasonable notice and remove its equipment in case of non-payment of bill.

18.2 SHUT-OFF FOR CAUSE. The Company may disconnect on reasonable notice if entry to its meter or meters is refused or if access thereto is obstructed or hazardous; or for other violation of these Rules and Regulations.

18.3 SAFETY SHUT-OFF. The Company may disconnect without notice if the Customer's installation has become hazardous or defective.

18.4 DEFECTIVE EQUIPMENT SHUT-OFF. The Company may disconnect without notice if the Customer's equipment or use thereof might injuriously affect the equipment of the Company, or the Company's service to other customers; or if a certificate of approval is refused after a re-examination of the Customer's installation by a competent inspection agency authorized to perform this service in the specific locality supplied.

18.5 SHUT-OFF FOR FRAUD. The Company may disconnect without notice for abuse, fraud, or tampering with the connections, meters, or other equipment of the Company.

18.6 RECONNECTION CHARGE. As a condition precedent to the restoration of service discontinued by reason of act or default of the Customer, the Company may require the payment of the monthly minimum for the unexpired term of the contract, or so much of it as has accured during the period of suspension, together with all arrearages, and a reconnection charge of:

(a) $5.00 per account where disconnection was effected at the meter location; or (I)(C)

(b) $10.00 per account where disconnection was effected by cutting taps; or (I)

(c) Actual cost where disconnection was effected by removing service connections.

19. UNFULFILLED CONTRACTS

19.1 NOTICE OF DISCONTINUANCE BY CUSTOMER. Notice to discontinue service prior to the expiration of a contract term will not relieve a Customer from a minimum, or guaranteed, payment under any contract or rate.

19.2 COMPLETION OF TERM. If, by reason of any act, neglect or default of a Customer, the Company's service is suspended, or the Company is prevented from supplying service in accordance with the terms of any contract it may have entered into with him, the minimum charge for the unexpired portion of the contract term shall become due and payable immediately as liquidated damages in lieu of the anticipated returns from the said contract.

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(C) Indicates change.

OFFICIALLY FILED TARIFF

This page of the Tariff

AIR QUALITY FUEL CHARGE

Where it is specifically so stated in the Rates and Riders set forth in this Tariff, the following provisions apply:

I. Provision for Adjustment.

The charges provided in this Tariff are based upon the use of fuels with sulfur content greater than 1.0%. Because premiums must be paid for oil with sulfur content of 1.0% or less to meet governmental air-quality standards, the rates set forth in this Tariff will be increased or decreased by an amount per kilowatt-hour determined as hereinafter described, which amount is called the "Air Quality Fuel Charge".

II. Definitions.

"Computation year"—a year, ended on the last day of each calendar quarter, for which an air quality fuel charge will be computed.

"Current cost"—the cost of all oil burned by the Company for the generation of electricity by steam during the computation year, ascertained by applying the average cost (in cents per million Btu) of oil burned during the most recent calendar quarter of the computation year to the total quantities (in million Btu) of oil burned in the computation year. Hereinafter such current cost is represented by the symbol "C".

"Base cost"—the cost of all oil burned by the Company for the generation of electricity by steam during the computation year, ascertained by applying the average cost of 40.33 cents per million Btu of oil burned during the calendar quarter ended March 31, 1972 to the total million Btu of oil burned in the computation year. Hereinafter such base cost is represented by the symbol "B". (C)

"Sales"—the kilowatt-hours billed to all consumers during the computation year. Hereinafter such sales are represented by the symbol "S".

"Initial block sales"—the kilowatt-hours billed to customers during the computation year, but not more than 1,000 kilowatt-hours per customer per month. Hereinafter such sales are represented by the symbol "s".

III. Computation and Application of Air Quality Fuel Charge.

The air quality fuel charge will be computed to the nearest one-hundredth of a mill to provide a charge per kilowatt-hour for customers' use up to 1,000 kilowatt-hours per month, which will be in the ratio of 3 to 2 to the charge per kilowatt-hour for [illegible] kilowatt-hours per month according to the following formulas:

SUSPENDED
JUL 4 1973
TO: APR 4 1973
AT: P.U.C. #29
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EFFECTIVE AUG 2 1 1973

Charge for use up to 1,000 kilowatt-hours per month (hereinafter represented by the symbol R1):

$$R1 = \frac{C-B}{(S+2S)} \times 1.0204^{*}$$

CANCELLED by 5th Revised Page No. 27 EFFECTIVE AUG 21 1973

Charge for use over 1,000 kilowatt-hours per month (hereinafter represented by the symbol R2):

$$R2 = \frac{C-B}{(S+2S)} \times 1.0204^{*}$$

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TARIFF SECTION

Except that the charge for all kilowatt-hours for Rates WH and POL, normally used in conjunction with other rates, will be at the value of R2.

* 20 Mill Gross Receipts Tax.

Computation of the new values of the charge will be made in the month following each calendar quarter and the values found will apply to bills rendered for periods ending in the succeeding three months.

AUG 6 1973
AUG 17 1973
AUG 2 1973
JUL 18 1973 (C)
OCT 4 1972
Vol. Postponed To

IV. Submission of Statements to the Pennsylvania Public Utility Commission.

The computations as described in Part III will be submitted to the Pennsylvania Public Utility Commission in the month following each calendar quarter.

(C) Indicates change.

OFFICIALLY FILED TARIFF

Philadelphia Electric Company

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by
Revised Page
EFFECTIVE SEP 1 1977

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, exclusive of Fuel Adjustment charges, a surcharge of 4.93% will apply to all service rendered on and after April 10, 1977. (D) (C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

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(D) Indicates decrease.
(C) Indicates change.

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by
4th Revised Page No. 28
EFFECTIVE Apr. 10, 1973

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, a surcharge of 5.01% will apply to all service rendered on and after October 23, 1972. (I) (C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation, and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

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(I) Indicates increase.
(C) Indicates change.

PHILADELPHIA ELECTRIC COMPANY

ELECTRIC SERVICE TARIFF

PHILADELPHIA DIVISION

DIVISION OFFICE: 2301 MARKET ST., PHILADELPHIA
DISTRICT OFFICES: 1819 E. Allegheny Ave.; 2309 N. Broad St.; 2009 S. Broad St.; 41 W. Chelten Ave.; 1000 Chestnut St.; 26 S. Fortieth St.; 4635 Frankford Ave.

CITY AND COUNTY OF Philadelphia.

SUBURBAN DIVISIONS

DELAWARE DIVISION

DIVISION OFFICE: 18 E. FIFTH ST., CHESTER

DELAWARE COUNTY: CITY OF Chester; BOROUGHS OF Aldan, Brookhaven, Chester Heights, Clifton Heights, Collingdale, Colwyn, Darby, East Lansdowne, Eddystone, Folcroft, Glenolden, Lansdowne, Marcus Hook, Media, Morton, Norwood, Parkside, Prospect Park, Ridley Park, Rose Valley, Rutledge, Sharon Hill, Swarthmore, Trainer, Upland, Yeadon; FIRST-CLASS TOWNSHIPS OF Aston, Darby, Lower Chichester, Marple, Nether Providence, Ridley, Springfield, Tinicum, Upper Chichester, Upper Darby; SECOND-CLASS TOWNSHIPS OF Bethel, Birmingham, Chester, Concord, Edgmont, Middletown, Thornbury, Upper Providence.

CHESTER COUNTY: SECOND-CLASS TOWNSHIPS OF Thornbury, Westtown, Willistown.

EASTERN DIVISION

DIVISION OFFICE: 400 PARK AVENUE, WARMINSTER
LOCAL OFFICES: 132 Mill St., Bristol; 150 W. State St., Doylestown; 417 York Rd., Jenkintown

BUCKS COUNTY: BOROUGHS OF Bristol, Chalfont, Doylestown, Dublin, Hulmeville, Ivyland, Langhorne, Langhorne Manor, Morrisville, New Britain, New Hope, Newtown, Penndel, Tullytown, Yardley; FIRST-CLASS TOWNSHIP OF Bristol; SECOND-CLASS TOWNSHIPS OF Belmont, Bensalem, Buckingham, Doylestown, Falls, Lower Makefield, Lower Southampton, Middletown, New Britain, Newtown, Northampton, Plumstead, Salsbury, Upper Makefield, Upper Southampton, Warminster, Warrington, Warwick, Wrightstown.

MONTGOMERY COUNTY: BOROUGHS OF Ambler, Bryn Athyn, Hatboro, Jenkintown, North Wales, Rockledge; FIRST-CLASS TOWNSHIPS OF Abington, Cheltenham, Hatfield, Lower Moreland, Springfield, Upper Dublin, Upper Gwynedd, Upper Moreland; SECOND-CLASS TOWNSHIPS OF Horsham, Lower Gwynedd, Lower Salford, Montgomery, Towamencin, Whitemarsh, Whitpain.

MAIN LINE DIVISION

DIVISION OFFICE: 213 W. COUNTY LINE RD., ARDMORE
LOCAL OFFICES: 5 E. Lancaster Ave., Ardmore; 45 Long Lane, Upper Darby

CHESTER COUNTY: BOROUGH OF Malvern; SECOND-CLASS TOWNSHIPS OF East Goshen, East Whiteland, Easttown, Tredyffrin, Willistown.

DELAWARE COUNTY: BOROUGH OF Millbourne; FIRST-CLASS TOWNSHIPS OF Haverford, Marple, Radnor, Upper Darby; SECOND-CLASS TOWNSHIPS OF Edgmont, Newtown.

MONTGOMERY COUNTY: BOROUGHS OF Narberth; FIRST-CLASS TOWNSHIP OF Lower Merion; SECOND-CLASS TOWNSHIP OF Upper Merion.

SCHUYLKILL DIVISION

DIVISION OFFICE: RIDGE PIKE AT CHEMICAL RD., PLYMOUTH TWP.
LOCAL OFFICES: 323 Swede St., Norristown; 31 S. Main St., Phoenixville; 365 High St., Pottstown

CHESTER COUNTY: BOROUGHS OF Phoenixville, Spring City; SECOND-CLASS TOWNSHIPS OF Charlestown, East Coventry, East Pikeland, East Vincent, East Whiteland, North Coventry, Schuylkill, South Coventry, Tredyffrin, West Pikeland, West Vincent.

MONTGOMERY COUNTY: BOROUGHS OF Bridgeport, Collegeville, Conshohocken, Green Lane, Norristown, Pottstown, Royersford, Schwenksville, Trappe, West Conshohocken; FIRST-CLASS TOWNSHIPS OF Lower Merion, Lower Pottsgrove, Plymouth, Springfield, Upper Pottsgrove, West Norriton, West Pottsgrove; SECOND-CLASS TOWNSHIPS OF East Norriton, Limerick, Lower Frederick, Lower Providence, Lower Salford, Marlborough, Perkiomen, Salford, Skippack, Towamencin, Upper Frederick, Upper Merion, Upper Providence, Upper Salford, Whitemarsh, Whitpain, Worcester.

WESTERN DIVISION

DIVISION OFFICE: 175 N. CALN ROAD, COATESVILLE
LOCAL OFFICES: 272 E. Lincoln Hwy., Coatesville; Main St., Delta; 125 E. State St., Kennett Square; 119 S. Third St., Oxford; 109 N. High St., West Chester

CHESTER COUNTY: CITY OF Coatesville; BOROUGHS OF Avondale, Downingtown, Kennett Square, Modena, Oxford, Parkesburg, South Coatesville, West Chester, West Grove; FIRST-CLASS TOWNSHIP OF Caln; SECOND-CLASS TOWNSHIPS OF Birmingham, East Bradford, East Brandywine, East Caln, East Fallowfield, East Goshen, East Marlborough, East Nantmeal, East Nottingham, East Whiteland, Elk, Franklin, Highland, Kennett, London Britain, Londonderry, London Grove, Lower Oxford, New Garden, Newlin, New London, Penn, Pennsbury, Pocopson, Sadsbury, Thornbury, Upper Oxford, Upper Uwchlan, Uwchlan, Valley, Wallace, West Bradford, West Brandywine, West Caln, West Fallowfield, West Goshen, West Marlborough, West Nantmeal, West Nottingham, West Sadsbury, Westtown, West Vincent, West Whiteland, Willistown.

DELAWARE COUNTY: SECOND-CLASS TOWNSHIPS OF Birmingham, Concord, Thornbury.

YORK COUNTY: BOROUGH OF Delta; SECOND-CLASS TOWNSHIPS OF Chanceford, Fawn, Lower Chanceford, Peach Bottom.

Supplements No. 5, No. 6, and No. 7 to Tariff Electric—Pa. P.U.C. No. 24 were filed on July 14, 1972 to become effective September 12, 1972. This effective date was voluntarily postponed until September 15, 1972 by Supplement No. 8; until September 22, 1972 by Supplement No. 9; until September 30, 1972 by Supplement No. 10; and is hereby further voluntarily postponed until October 4, 1972.

Issued September 29, 1972

Effective September 30, 1972

Issued by J. L. EVERETT, *President*
2301 Market Street
Philadelphia, Pa. 19101

OFFICIALLY FILED TARIFF

Penna. Public Utility Comm.
SEP 29 1972
Bureau

PHILADELPHIA ELECTRIC COMPANY

ELECTRIC SERVICE TARIFF

PHILADELPHIA DIVISION

DIVISION OFFICE: 2301 MARKET ST., PHILADELPHIA

DISTRICT OFFICES: 1819 E. Allegheny Ave.; 2109 N. Broad St.; 2009 S. Broad St.; 41 W. Chelten Ave.; 1900 Chestnut St.; 26 S. Fortieth St.; 4635 Frankford Ave.

CITY AND COUNTY OF Philadelphia.

SUBURBAN DIVISIONS

DELAWARE DIVISION

DIVISION OFFICE: 18 E. FIFTH ST., CHESTER

DELAWARE COUNTY: CITY OF Chester; BOROUGHS OF Alian, Brookhaven, Chester Heights, Clifton Heights, Collingdale, Colwyn, Darby, East Lansdowne, Eddystone, Folcroft, Glenolden, Lansdowne, Marcus Hook, Media, Morton, Norwood, Parkside, Prospect Park, Ridley Park, Rose Valley, Rutledge, Sharon Hill, Swarthmore, Trainer, Upland, Yeadon; FIRST-CLASS TOWNSHIPS OF Aston, Darby, Lower Chichester, Marple, Nether Providence, Ridley, Springfield, Tinicum, Upper Chichester, Upper Darby; SECOND-CLASS TOWNSHIPS OF Bethel, Birmingham, Chester, Concord, Edgmont, Middletown, Thornbury, Upper Providence.

CHESTER COUNTY: SECOND-CLASS TOWNSHIPS OF Thornbury, Westtown, Willistown.

EASTERN DIVISION

DIVISION OFFICE: 400 PARK AVENUE, WARMINSTER

LOCAL OFFICES: 142 Mill St., Bristol; 150 W. State St., Doylestown; 417 York Rd., Jenkintown

BUCKS COUNTY: BOROUGHS OF Bristol, Chalfont, Doylestown, Dublin, Hulmeville, Ivyland, Langhorne, Langhorne Manor, Morrisville, New Britain, New Hope, Newtown, Penndel, Tullytown, Yardley; FIRST-CLASS TOWNSHIP OF Bristol; SECOND-CLASS TOWNSHIPS OF Belmainter, Bensalem, Buckingham, Doylestown, Falls, Lower Makefield, Lower Southampton, Middletown, New Britain, Newtown, Northampton, Plumstead, Solebury, Upper Makefield, Upper Southampton, Warminster, Warrington, Warwick, Wrightstown.

MONTGOMERY COUNTY: BOROUGHS OF Ambler, Bryn Athyn, Hatboro, Jenkintown, North Wales, Rockledge; FIRST-CLASS TOWNSHIPS OF Abington, Cheltenham, Hatfield, Lower Moreland, Springfield, Upper Dublin, Upper Gwynedd, Upper Moreland; SECOND-CLASS TOWNSHIPS OF Horsham, Lower Gwynedd, Lower Salford, Montgomery, Towamencin, Whitemarsh, Whitpain.

MAIN LINE DIVISION

DIVISION OFFICE: 213 W. COUNTY LINE RD., ARDMORE

LOCAL OFFICES: 5 E. Lancaster Ave., Ardmore; 45 Long Lane, Upper Darby

CHESTER COUNTY: BOROUGH OF Malvern; SECOND-CLASS TOWNSHIPS OF East Goshen, East Whiteland, Easttown, Tredyffrin, Willistown.

DELAWARE COUNTY: BOROUGH OF Millbourne; FIRST-CLASS TOWNSHIPS OF Haverford, Marple, Radnor, Upper Darby; SECOND-CLASS TOWNSHIPS OF Edgmont, Newtown.

MONTGOMERY COUNTY: BOROUGH OF Narberth; FIRST-CLASS TOWNSHIP OF Lower Merion; SECOND-CLASS TOWNSHIP OF Upper Merion.

SCHUYLKILL DIVISION

DIVISION OFFICE: RIDGE PIKE AT CHEMICAL RD., PLYMOUTH TWP.

LOCAL OFFICES: 323 Swede St., Norristown; 32 S. Main St., Phoenixville; 365 High St., Pottstown

CHESTER COUNTY: BOROUGHS OF Phoenixville, Spring City; SECOND-CLASS TOWNSHIPS OF Charlestown, East Coventry, East Pikeland, East Vincent, East Whiteland, North Coventry, Schuylkill, South Coventry, Tredyffrin, West Pikeland, West Vincent.

MONTGOMERY COUNTY: BOROUGHS OF Bridgeport, Collegeville, Conshohocken, Green Lane, Norristown, Pottstown, Royersford, Schwenksville, Trappe, West Conshohocken; FIRST-CLASS TOWNSHIPS OF Lower Merion, Lower Pottsgrove, Plymouth, Springfield, Upper Pottsgrove, West Norriton, West Pottsgrove; SECOND-CLASS TOWNSHIPS OF East Norriton, Limerick, Lower Frederick, Lower Providence, Lower Salford, Marlborough, Perkiomen, Salford, Skippack, Towamencin, Upper Frederick, Upper Merion, Upper Providence, Upper Salford, Whitemarsh, Whitpain, Worcester.

WESTERN DIVISION

DIVISION OFFICE: 175 N. CALN ROAD, COATESVILLE

LOCAL OFFICES: 271 E. Lincoln Hwy., Coatesville; Main St., Delta; 125 E. State St., Kennett Square; 119 S. Third St., Oxford; 109 N. High St., West Chester

CHESTER COUNTY: CITY OF Coatesville; BOROUGHS OF Avondale, Downingtown, Kennett Square, Modena, Oxford, Parkesburg, South Coatesville, West Chester, West Grove; FIRST-CLASS TOWNSHIP OF Caln; SECOND-CLASS TOWNSHIPS OF Birmingham, East Bradford, East Brandywine, East Caln, East Fallowfield, East Goshen, East Marlborough, East Nantmeal, East Nottingham, East Whiteland, Elk, Franklin, Highland, Kennett, London Britain, Londonderry, London Grove, Lower Oxford, New Garden, Newlin, New London, Penn, Pennsbury, Pocopson, Sadsbury, Thornbury, Upper Oxford, Upper Uwchlan, Uwchlan, Valley, Wallace, West Bradford, West Brandywine, West Caln, West Fallowfield, West Goshen, West Marlborough, West Nantmeal, West Nottingham, West Sadsbury, Westtown, West Vincent, West Whiteland, Willistown.

DELAWARE COUNTY: SECOND-CLASS TOWNSHIPS OF Birmingham, Concord, Thornbury.

YORK COUNTY: BOROUGH OF Delta; SECOND-CLASS TOWNSHIPS OF Chanceford, Fawn Lower Chanceford, Peach Bottom.

OCT 5 1972

OCT 4 1972

Vol. Postponed To

Issued July 14, 1972

Effective ~~September 12, 1972~~

Issued by J. L. EVERETT, *President*
2301 Market Street
Philadelphia, Pa. 19101

SEP 15 1972

RECEIVED 1972

SEP 30 1972

Penna. Public Utility Comm.

JUL 14 1972

Bureau of Rules and Research

NOTICE

This Supplement makes { Increases / Decreases / Changes } in existing rates. See Page 2.

OFFICIALLY FILED TARIFF

Philadelphia Electric Company

OFFICIALLY FILED TARIFF

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES

Rate SL-S Street Lighting—Suburban. (1st Rev. Page 49.)

The Rate Table is expanded to include pricings for 250-watt and 400-watt sodium vapor lamps, and reference to sodium vapor lamps is added to the Lighting Improvement Discount provision.

Tariff Electric—Pa. P. U. C. No. 24, first effective for service rendered on and after November 17, 1971, is modified so that it now consists of the ORIGINAL TARIFF with the following changes:

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3[2]	" " "	2	3[1]
28[1]	Dec. 2, 1971	1	28
49[1]	Apr. 10, 1972	2	49

[1]First Revised Page; [2]Second Revised Page; etc.

CANCELLED
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3rd Revised Page No. 2
EFFECTIVE APR 20 1972

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SUSPENDED
TO: APR 4 1978 JUL 4 1978
AT: R.D. 438
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EFFECTIVE MAR 2 1978
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CANCELLED by Revised Page No. 3 Effective 8/15/75

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Revised Page No. 3
EFFECTIVE Apr. 1, 1974

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1st Revised Page No. 3
EFFECTIVE OCT. 13, 1972

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TARIFF SECTION

OCT 5 1972
OCT 4 1972
Vol. postponed To

OFFICIALLY FILED TARIFF

SEP 8 0 1972
SEP 15 1972

CANCELLED by Revised Page No. 5 EFFECTIVE Feb 6, 1976

Philadelphia Electric Company

RATES AVAILABLE UNDER THIS TARIFF

Rate R Residence Service.

Single-phase electric service, in the entire territory of the Company, to the dwelling and appurtenances of a single private family for the domestic requirements of its members and also to service for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

"Residence Service," as employed herein, is not susceptible of particularizing all the uses embraced therein.

As illustrative only of its general meaning:

The term includes service to: (a) The separate dwelling unit in an apartment house, but not the halls, basement, or other portions of such building common to more than one such unit; (b) The premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) The premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and his or her resident associates; (d) Private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) Farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) Premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) A premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) Farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) Electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37½ amperes at 240 volts.

Rate R-M Residence Service. Single-phase electric service, in the entire territory of the Company, to a multiple dwelling unit building consisting of two to five dwelling units (whether occupied or not) for domestic requirements when such service is supplied through one meter.

Rate R-H Residential Heating Service. Single-phase electric service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is supplied through one meter and where electricity is the sole source of energy regularly used for permanently connected space heating installations which meet the Company's requirements. Any dwelling or dwelling unit to be so heated, except those dwelling units which, as of September 28, 1974, are being served under this rate, under construction, or under written contract for construction, must meet the heat loss limitations set forth herein. This rate schedule is not available for commercial, institutional, or industrial establishments. (C)

Rate WH Water Heating Service. In conjunction with the Residence Service rates and with residence service under Rates GLP and GS, for any Customer receiving service at 120-240 volts, 3 wires, for the operation of water heating equipment of a type approved by the Company, when the demand or load of the water heating installation does not exceed the Customer's demand for service to his other residence load and where the supply of service is confined to a single connection, separately metered.

Rate GLP General Light and Power. This rate is in the process of elimination and is restricted to those installations and those customers receiving service under this rate as of August 2, 1969.

Rate GS General Service. Electric service through a single metering installation for offices, professional, commercial or industrial establishments, and other applications outside the scope of the Residence Service rate schedules. A Heating Modification is available for customers with electric space heating installations. (C)

Rate PD Primary-Distribution Power. Untransformed electric service from the primary supply lines of the Company's distribution system where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to 13 kv unless the Customer was served with standard primary service prior to the conversion of the area to 13 kv.

(C) Indicates change.

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EFFECTIVE OCT 3 1977

OFFICIALLY FILED TARIFF

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS

a. c. alternating current.

available rate. A rate which may be obtained by a Customer if his use of service conforms to the character of supply contemplated in the rate, and his location is such that this service can be supplied from existing facilities of the Company.

billing demand. The assessed or measured demand after correction, if any, for power factor; except that the billing demand may be limited to a minimum figure.

Btu British thermal unit.

capacity charge. A charge based upon demand, either with or without power factor correction.

continuous service. Service which the Company endeavors to keep available at all times.

Customer. Any person, partnership, association, or corporation, lawfully receiving service from the Company.

Customer's service extension. The facilities extending from the Customer's service-receiving equipment to the Company's service-supply lines.

demand. The maximum rate-of-use of energy.

energy charge. A charge based upon kilowatt-hours of use.

holidays. New Year's Day, Lincoln's Birthday, Washington's Birthday, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day and Sundays.

hp, horsepower. As used herein, horsepower shall be computed as the equivalent of 750 watts.

kv, kilovolts. 1000 volts.

kva, kilovoltampere. Unit of measurement of rate-of-use which determines electrical capacity required; it is obtained by multiplying the voltage of a circuit by its amperage.

kw, kilowatt. Unit of measurement of rate-of-use of electric energy; 1000 watts.

kwh, kilowatt-hour. Unit of measurement of quantity of energy; an amount equivalent to the use of 1000 watts for one hour.

lumen. Unit of measurement of quantity of light.

month. A month under this TARIFF means 1/12 of a year, or the period of approximately 30 days between two regular consecutive readings of the Company's meter or meters installed on the Customer's premises.

point of delivery. That single point at which the service-supply lines of the Company terminate and the Customer's facilities for receiving the service begin.

power factor. As used herein, power factor is, in a single-phase circuit, the ratio of the watts to the voltamperes, and, in a polyphase circuit, is the ratio of the total watts to the vector sum of the voltamperes in the several phases.

Penna Public Utility Comm.
NOV 12 1971
Bureau of Technical Research

Philadelphia Electric Company

NOTICE
This page of the Tariff never went into effect.

SUSPENDED
TO: APR 4 1978 JUL 4 1978
AT: R.I.D. 438 ALLOCATED
EFFECTIVE MAR 3 1979

OFFICIALLY FILED TARIFF

RULES AND REGULATIONS—Continued

6. PRIVATE-PROPERTY CONSTRUCTION

6.1 COMPANY'S SERVICE-SUPPLY LINES. Where the Company has supply facilities of adequate capacity on the highway or in other trunk line location adjacent to the premises to be served, it will provide, own and maintain standard service-supply lines as follows: (c)

(a) Underground.
Underground cable construction to a point approximately 18 inches inside the property line of the Customer, except:
(1) For secondary service to new residences or new apartment buildings, underground cable construction will be extended to a meter location or connection box located at the building or buildings, as designated by the Company and in accordance with Rule 7.3.
(2) The Company will make necessary repairs to Customer-owned extensions of secondary service-supply lines for residential customers at no charge. If such Customer-owned extension requires replacement, the Company will make the replacement and assume ownership of the service-supply line with the Company bearing the cost up to 200 feet in length and the Customer bearing the cost for all additional length.

(b) Aerial.
A single span of aerial open wire or cable construction to the first suitable support of the Customer, nominally 100 feet inside the property line of the Customer. The Customer's support shall be so located that the service span will be free of obstruction and adequately supported as required by the size and weight of the conductors.

6.2 SERVICE-SUPPLY ALTERATIONS. Changes in location of service-supply lines or meters, for the accommodation of the Customer, shall be at the expense of the Customer.

6.3 CUSTOMER'S SERVICE EXTENSION. The Customer shall provide, own and maintain the service extension from the Company's service-supply lines to his receiving equipment.

6.4 METERS AND TRANSFORMERS. The Company will provide, own and maintain any meter or meters, and also the transformer or transformers, required in the supply of service of the current characteristics specified by the rate or rider under which the supply is made. The supply of transformers by the Company shall be limited to those required for a single standard transformation.

6.5 TRAILER PARKS. Where it is established by plans, development, use or other facts that the operation of a trailer park is predominantly to provide rental locations for non-transient trailers, with not less than two nor more than four such locations, the Company, upon written application of the trailer park operator and upon the receipt of an enabling agreement and of adequate rights-of-way, will construct, own and operate within the trailer park specified aerial distribution facilities for separate supply and metering by the Company for each trailer's use of electric energy, the trailer park operator being liable for payment for service to trailer park tenants not contracting in writing for service in their own names. The Company's obligation to install or extend such distribution facilities within the trailer park is limited to the investment warranted by the anticipated revenue. Alterations of such distribution facilities at the request of the park operator when not for the purpose of serving additional trailer rental locations will be at the cost of the trailer park operator. A trailer park operator desiring underground distribution facilities within a trailer park consisting of less than five locations must bear the excess cost incident thereto. Specifications and terms for such underground construction will be furnished by the Company on request. In new trailer parks consisting of five or more locations, underground distribution facilities will be extended in accordance with Rule 7.3.

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(c) Indicates change.

Issued August 5, 1977 Issued by J. L. EVERETT, President Effective October 4, 1977

Philadelphia Electric Company

CANCELLED
by
2nd Revised Page No. 21
EFFECTIVE JAN 5 1979

OFFICIALLY FILED TARIFF

RULES AND REGULATIONS—*Continued*

14. MEASUREMENT (C)

14.1 Supply of Meters. The measurement of electric service shall be by meters furnished and installed by the Company. The Company will select the type and make of metering equipment, and may, from time to time, change or alter the equipment, its sole obligation being to supply meters that will accurately and adequately furnish records for billing purposes.

14.2 Special Measurements. The Company shall have the right, at its option and its own expense, to place demand meters, reactive-component meters, or other instruments, on the premises of any Customer, for the purpose of measuring the demand and/or the power factor, or for other tests of all, or any part, of the Customer's load.

14.3 Power Factor Measurement. The Company reserves the right to measure the power factor of the Customer's load, either by test or by permanently installed instruments.

14.4 Reverse Registration. The Company may, by ratchet or other device, control its meters to prevent reverse registration.

14.5 Meter Elimination. The kilowatt-hours and billing demands to be paid for may be determined by computation instead of by measurement in the case of installations having a fixed load or demand value controlled to operate for a definite number of hours each day.

14.6 Meter Reading Intervals. The Company will read its meters at scheduled regular intervals of one or more months and will render standard bills for the recorded use of service based upon the time interval between meter readings.

14.7 Estimated Usage. The Company may estimate the amount of service supplied to premises where access to the meter is not available, or to installations at remote locations, for such number of months as the type of installation, normal regularity of usage, or other circumstances may warrant, and will render bills in standard form based on such estimate and so marked, for the Customer's acceptance. Meter readings will be secured from time to time and billing will be revised when they disclose that the estimate failed to approximate the actual usage.

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RULES AND REGULATIONS—*Continued*

18. DISCONNECTION BY THE COMPANY

18.1 Non-Payment Shut-Off. The Company may disconnect its service on reasonable notice and remove its equipment in case of non-payment of bill.

18.2 Shut-Off for Cause. The Company may disconnect on reasonable notice if entry to its meter or meters is refused or if access thereto is obstructed or hazardous; or for other violation of these Rules and Regulations.

18.3 Safety Shut-Off. The Company may disconnect without notice if the Customer's installation has become hazardous or defective.

18.4 Defective Equipment Shut-Off. The Company may disconnect without notice if the Customer's equipment or use thereof might injuriously affect the equipment of the Company, or the Company's service to other customers; or if a certificate of approval is refused after a re-examination of the Customer's installation by a competent inspection agency authorized to perform this service in the specific locality supplied.

18.5 Shut-Off for Fraud. The Company may disconnect without notice for abuse, fraud, or tampering with the connections, meters, or other equipment of the Company.

18.6 Reconnection Charge. As a condition precedent to the restoration of service discontinued by reason of act or default of the Customer, the Company may require the payment of the monthly minimum for the unexpired term of the contract, or so much of it as has accrued during the period of suspension, together with all arrearages, and a reconnection charge of:

(a) $3.00 per account where disconnection was effected by removal of fuses at the meter location; or

(b) $5.00 per account where disconnection was effected by cutting taps; or

(c) Actual cost where disconnection was effected by removing service connections.

19. UNFULFILLED CONTRACTS

19.1 Notice of Discontinuance by Customer. Notice to discontinue service prior to the expiration of a contract term will not relieve a Customer from any minimum, or guaranteed, payment under any contract or rate.

19.2 Completion of Term. If, by reason of any act, neglect or default of a Customer, the Company's service is suspended, or the Company is prevented from supplying service in accordance with the terms of any contract it may have entered into with him, the minimum charge for the unexpired portion of the contract term shall become due and payable immediately as liquidated damages in lieu of the anticipated returns from the said contract.

OFFICIALLY FILED TARIFF

RECEIVED
Pa. Public Utility Comm.
Nov. 17, 1971
Bureau of Rates and Research
Tariff Section

This page of the Tariff
AIR QUALITY FUEL CHARGE

Where it is specifically so stated in the Rates and Riders set forth in this Tariff, the following provisions apply:

I. Provision for Adjustment.

The charges provided in this Tariff are based upon the use of fuels with sulfur content, greater than 1.0%. Because premiums must be paid for oil with sulfur content of 1.0% or less to meet governmental air quality standards, the rates set forth in this Tariff will be increased or decreased by an amount per kilowatt-hour determined as hereinafter described, which amount is called the "Air Quality Fuel Charge".

II. Definitions.

"Computation year"—a year, ended on the last day of each calendar quarter, for which an air quality fuel charge will be computed.

"Current cost"—the cost of all oil burned by the Company for the generation of electricity by steam during the computation year, ascertained by applying the average cost (in cents per million Btu) of oil burned during the most recent calendar quarter of the computation year to the total quantities (in million Btu) of oil burned in the computation year. Hereinafter such current cost is represented by the symbol "C".

"Base cost"—the cost of all oil burned by the Company for the generation of electricity by steam during the computation year, ascertained by applying the average cost of 66.83 cents per million Btu of oil burned during the calendar quarter ended March 31, 1972 to the total million Btu of oil burned in the computation year. Hereinafter such base cost is represented by the symbol "B". (C)

"Sales"—the kilowatt-hours billed to all consumers during the computation year. Hereinafter such sales are represented by the symbol "S".

"Initial block sales"—the kilowatt-hours billed to customers during the computation year, but not more than 1,000 kilowatt-hours per customer per month. Hereinafter such sales are represented by the symbol "s".

III. Computation and Application of Air Quality Fuel Charge.

The air quality fuel charge will be computed to the nearest one-hundredth of a mill to provide a charge per kilowatt-hour for customers' use up to 1,000 kilowatt-hours per month, which will be in the ratio of 3 to 2 to the charge per kilowatt-hour for customers' use over 1,000 kilowatt-hours per month according to the following formulas:

Charge for use up to 1,000 kilowatt-hours per month (hereinafter represented by the symbol R1)

$$R1 = \frac{C-B}{\frac{(s+2S)}{3}} \times 1.0204^*$$

Charge for use over 1,000 kilowatt-hours per month (hereinafter represented by the symbol R2)

$$R2 = \frac{C-B}{\frac{(s+2S)}{2}} \times 1.0204^*$$

Except that the charge for all kilowatt-hours for Rates WH and POL, normally used in conjunction with other rates, will be at the value of R2.

* 20 Mill Gross Receipts Tax.

Computation of the new values of the charge will be made in the month following each calendar quarter and the values found will apply to bills rendered for periods ending in the succeeding three months.

IV. Submission of Statements to the Pennsylvania Public Utility Commission.

The computations as described in Part III will be submitted to the Pennsylvania Public Utility Commission in the month following each calendar quarter.

(C) Indicates change.

OFFICIALLY FILED TARIFF

CANCELLED by 5th Revised Page No. 27 EFFECTIVE AUG 21 1973

SUSPENDED JUL 4 1973 TO: APR 4 1975 AT: R.D. #29 SUSPENSION VACATED EFFECTIVE AUG 21 1973

RECEIVED Penna. Public Utility Comm. JUL 14 1972 Bureau of Rates and Research TARIFF SECTION

AUG 21 1973 AUG 1 1973 AUG 1 1973 JUL 16 1973 OCT 4 1972 Vol. Postponed To SEP 10 1972 SEP 15 1972 Sept. 22,

Philadelphia Electric Company

CANCELLED
by
15th Revised Page No. 28
EFFECTIVE APR 10 1977

OFFICIALLY FILED TARIFF

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, exclusive of Fuel Adjustment charges, a surcharge of 5.11% will apply to all service rendered on and after August 5, 1976. (I) (C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in caluclation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

RECEIVED
Penna. Public Utility Commn.
JUL 26 1976
Bureau of Rates and Research
WATER SECTION

(I) Indicates increase.
(C) Indicates change.

OFFICIALLY FILED TARIFF

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, a surcharge of 4.4% will apply to all service rendered on and after July 10, 1972. (D) (C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And as of March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

CANCELLED
by
4th Revised Page No. 28
EFFECTIVE Oct 28, 1972

RECEIVED
Penna. Public Utility Comm.
JUN 30 1972
Bureau of Rates and Research
TARIFF SECTION

(D) Indicates decrease.
(C) Indicates change.

PHILADELPHIA ELECTRIC COMPANY

ELECTRIC SERVICE TARIFF

PHILADELPHIA DIVISION

DIVISION OFFICE: 2301 MARKET ST., PHILADELPHIA
DISTRICT OFFICES: 1819 E. Allegheny Ave.; 2309 N. Broad St.; 2009 S. Broad St.; 41 W. Chelten Ave.; 1000 Chestnut St.; 26 S. Fortieth St.; 4635 Frankford Ave.

CITY AND COUNTY OF Philadelphia.

SUBURBAN DIVISIONS

DELAWARE DIVISION

DIVISION OFFICE: 18 E. FIFTH ST., CHESTER

DELAWARE COUNTY: CITY OF Chester; BOROUGHS OF Aldan, Brookhaven, Chester Heights, Clifton Heights, Collingdale, Colwyn, Darby, East Lansdowne, Eddystone, Folcroft, Glenolden, Lansdowne, Marcus Hook, Media, Morton, Norwood, Parkside, Prospect Park, Ridley Park, Rose Valley, Rutledge, Sharon Hill, Swarthmore, Trainer, Upland, Yeadon; FIRST-CLASS TOWNSHIPS OF Aston, Darby, Lower Chichester, Marple, Nether Providence, Ridley, Springfield, Tinicum, Upper Chichester, Upper Darby; SECOND-CLASS TOWNSHIPS OF Bethel, Birmingham, Chester, Concord, Edgmont, Middletown, Thornbury, Upper Providence.

CHESTER COUNTY: SECOND-CLASS TOWNSHIPS OF Thornbury, Westtown, Willistown.

EASTERN DIVISION

DIVISION OFFICE: 400 PARK AVENUE, WARMINSTER
LOCAL OFFICES: 132 Mill St., Bristol; 150 W. State St., Doylestown; 417 York Rd., Jenkintown

BUCKS COUNTY: BOROUGHS OF Bristol, Chalfont, Doylestown, Dublin, Hulmeville, Ivyland, Langhorne, Langhorne Manor, Morrisville, New Britain, New Hope, Newtown, Penndel, Tullytown, Yardley; FIRST-CLASS TOWNSHIP OF Bristol; SECOND-CLASS TOWNSHIPS OF Bensalem, Buckingham, Doylestown, Falls, Lower Makefield, Lower Southampton, Middletown, New Britain, Newtown, Northampton, Plumstead, Solebury, Upper Makefield, Upper Southampton, Warminster, Warrington, Warwick, Wrightstown.

MONTGOMERY COUNTY: BOROUGHS OF Ambler, Bryn Athyn, Hatboro, Jenkintown, North Wales, Rockledge; FIRST-CLASS TOWNSHIPS OF Abington, Cheltenham, Hatfield, Lower Moreland, Springfield, Upper Dublin, Upper Gwynedd, Upper Moreland; SECOND-CLASS TOWNSHIPS OF Horsham, Lower Gwynedd, Lower Salford, Montgomery, Towamencin, Whitemarsh, Whitpain.

MAIN LINE DIVISION

DIVISION OFFICE: 213 W. COUNTY LINE RD., ARDMORE
LOCAL OFFICES: 5 E. Lancaster Ave., Ardmore; 45 Long Lane, Upper Darby

CHESTER COUNTY: BOROUGH OF Malvern; SECOND-CLASS TOWNSHIPS OF East Goshen, East Whiteland, Easttown, Tredyffrin, Willistown.

DELAWARE COUNTY: BOROUGH OF Millbourne; FIRST-CLASS TOWNSHIPS OF Haverford, Marple, Radnor, Upper Darby; SECOND-CLASS TOWNSHIPS OF Edgmont, Newtown.

MONTGOMERY COUNTY: BOROUGH OF Narberth; FIRST-CLASS TOWNSHIP OF Lower Merion; SECOND-CLASS TOWNSHIP OF Upper Merion.

SCHUYLKILL DIVISION

DIVISION OFFICE: RIDGE PIKE AT CHEMICAL RD., PLYMOUTH TWP.
LOCAL OFFICES: 323 Swede St., Norristown; 32 S. Main St., Phoenixville; 365 High St., Pottstown

CHESTER COUNTY: BOROUGHS OF Phoenixville, Spring City; SECOND-CLASS TOWNSHIPS OF Charlestown, East Coventry, East Pikeland, East Vincent, East Whiteland, North Coventry, Schuylkill, South Coventry, Tredyffrin, West Pikeland, West Vincent.

MONTGOMERY COUNTY: BOROUGHS OF Bridgeport, Collegeville, Conshohocken, Green Lane, Norristown, Pottstown, Royersford, Schwenksville, Trappe, West Conshohocken; FIRST-CLASS TOWNSHIPS OF Lower Merion, Lower Pottsgrove, Plymouth, Springfield, Upper Pottsgrove, West Norriton, West Pottsgrove; SECOND-CLASS TOWNSHIPS OF East Norriton, Limerick, Lower Frederick, Lower Providence, Lower Salford, Marlborough, Perkiomen, Salford, Skippack, Towamencin, Upper Frederick, Upper Merion, Upper Providence, Upper Salford, Whitemarsh, Whitpain, Worcester.

WESTERN DIVISION

DIVISION OFFICE: 175 N. CALN ROAD, COATESVILLE
LOCAL OFFICES: 272 E. Lincoln Hwy., Coatesville; Main St., Delta; 125 E. State St., Kennett Square; 119 S. Third St., Oxford; 109 N. High St., West Chester

CHESTER COUNTY: CITY OF Coatesville; BOROUGHS OF Avondale, Downingtown, Kennett Square, Modena, Oxford, Parkesburg, South Coatesville, West Chester, West Grove; FIRST-CLASS TOWNSHIP OF Caln; SECOND-CLASS TOWNSHIPS OF Birmingham, East Bradford, East Brandywine, East Caln, East Fallowfield, East Goshen, East Marlborough, East Nantmeal, East Nottingham, East Whiteland, Elk, Franklin, Highland, Kennett, London Britain, Londonderry, London Grove, Lower Oxford, New Garden, Newlin, New London, Penn, Pennsbury, Pocopson, Sadsbury, Thornbury, Upper Oxford, Upper Uwchlan, Uwchlan, Valley, Wallace, West Bradford, West Brandywine, West Caln, West Fallowfield, West Goshen, West Marlborough, West Nantmeal, West Nottingham, West Sadsbury, Westtown, West Vincent, West Whiteland, Willistown.

DELAWARE COUNTY: SECOND-CLASS TOWNSHIPS OF Birmingham, Concord, Thornbury.

YORK COUNTY: BOROUGH OF Delta; SECOND-CLASS TOWNSHIPS OF Chanceford, Fawn, Lower Chanceford, Peach Bottom.

Supplements No. 5, No. 6, and No. 7 to Tariff Electric—Pa. P. U. C. No. 24 were filed on July 14, 1972 to become effective September 12, 1972. This effective date was voluntarily postponed until September 15, 1972 by Supplement No. 8; until September 22, 1972 by Supplement No. 9; and is hereby further voluntarily postponed until September 30, 1972.

Issued September 21, 1972

Effective September 22, 1972

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SEP 21 1972
Bureau of Rates

Issued by J. L. EVERETT, *President*
2301 Market Street
Philadelphia, Pa. 19101

OFFICIALLY FILED TARIFF

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Penna. Public Utility Comm.
JUL 14 1972
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TARIFF SECTION

PHILADELPHIA ELECTRIC COMPANY

ELECTRIC SERVICE TARIFF

PHILADELPHIA DIVISION

DIVISION OFFICE: 1000 CHESTNUT ST., PHILADELPHIA
LOCAL OFFICES: 1819 E. Allegheny Ave.; 2302 N. Broad St.; 2009 S. Broad St.; 41 W. Chelten Ave.; 26 S. Fortieth St.; 4633 Frankford Ave.

CITY AND COUNTY OF Philadelphia.

SUBURBAN DIVISIONS

DELAWARE DIVISION

DIVISION OFFICE: 16 E. FIFTH ST., CHESTER

DELAWARE COUNTY: CITY OF Chester; BOROUGHS OF Aldan, Brookhaven, Chester Heights, Clifton Heights, Collingdale, Colwyn, Darby, East Lansdowne, Edgmont, Folcroft, Glenolden, Lansdowne, Marcus Hook, Media, Morton, Norwood, Parkside, Prospect Park, Ridley Park, Rose Valley, Rutledge, Sharon Hill, Swarthmore, Trainer, Upland, Yeadon; FIRST-CLASS TOWNSHIPS OF Aston, Darby, Lower Chichester, Marple, Nether Providence, Ridley, Springfield, Tinicum, Upper Chichester, Upper Darby; SECOND-CLASS TOWNSHIPS OF Bethel, Birmingham, Chester, Concord, Edgmont, Middletown, Thornbury, Upper Providence.

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MAIN LINE DIVISION

DIVISION OFFICE: 213 W. COUNTY LINE RD., ARDMORE

LOCAL OFFICES: 5 E. Lancaster Ave., Ardmore; 43 Long Lane, Upper Darby

CHESTER COUNTY: BOROUGH OF Malvern; SECOND-CLASS TOWNSHIPS OF East Goshen, East Whiteland, Easttown, Tredyffrin, Willistown.

DELAWARE COUNTY: BOROUGH OF Millbourne; FIRST-CLASS TOWNSHIPS OF Haverford, Marple, Radnor, Upper Darby; SECOND-CLASS TOWNSHIPS OF Edgmont, Newtown.

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SCHUYLKILL DIVISION

DIVISION OFFICE: RIDGE PIKE AT CHEMICAL RD., PLYMOUTH TWP.

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CHESTER COUNTY: BOROUGHS OF Phoenixville, Spring City; SECOND-CLASS TOWNSHIPS OF Charlestown, East Coventry, East Pikeland, East Vincent, East Whiteland, North Coventry, Schuylkill, South Coventry, Tredyffrin, West Pikeland, West Vincent.

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WESTERN DIVISION

DIVISION OFFICE: 173 N. CALN ROAD, COATESVILLE

LOCAL OFFICES: 372 E. Lincoln Hwy., Coatesville; Main St., Delta; 123 E. State St., Kennett Square; 119 S. Third St., Oxford; 109 N. High St., West Chester

CHESTER COUNTY: CITY OF Coatesville; BOROUGHS OF Avondale, Downingtown, Kennett Square, Modena, Oxford, Parkesburg, South Coatesville, West Chester, West Grove; FIRST-CLASS TOWNSHIP OF Caln; SECOND-CLASS TOWNSHIPS OF Birmingham, East Bradford, East Brandywine, East Caln, East Fallowfield, East Goshen, East Marlborough, East Nantmeal, East Nottingham, East Whiteland, Elk, Franklin, Highland, Kennett, London Britain, Londonderry, London Grove, Lower Oxford, New Garden, Newlin, New London, Penn, Pennsbury, Pocopson, Salisbury, Thornbury, Upper Oxford, Uwchlan, Uwchlan, Valley, Wallace, West Bradford, West Brandywine, West Caln, West Fallowfield, West Goshen, West Marlborough, West Nantmeal, West Nottingham, West Salisbury, Westtown, West Vincent, West Whiteland, Willistown.

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YORK COUNTY: BOROUGH OF Delta; SECOND-CLASS TOWNSHIPS OF Chanceford, Fawn, Lower Chanceford, Peach Bottom.

Issued November 23, 1971 — Effective December 2, 1971

Issued by J. L. EVERETT, *President*
1000 Chestnut Street
Philadelphia

OFFICIALLY FILED TARIFF

Penna Public Utility Comm
NOV 23 1971

EFFECTIVE
TARIFF SECTION

NOTICE

This Supplement makes {Increases / Changes} in existing rates. See Page 2.

CANCELLED
by
4th Revised Page No. 2
EFFECTIVE JAN 1 1979

Philadelphia Electric Company

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RATES AVAILABLE UNDER THIS TARIFF

Rate R Residence Service. (D)

Single-phase electric service, in the entire territory of the Company, to the dwelling and appurtenances of a single private family for the domestic requirements of its members and also to service for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

"Residence Service," as employed herein, is not susceptible of particularizing all the uses embraced therein.

As illustrative only of its general meaning:

The term includes service to: (a) The separate dwelling unit in an apartment house, but not the halls, basement, or other portions of such building common to more than one such unit; (b) The premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) The premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and his or her resident associates; (d) Private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) Farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) Premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) A premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) Farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) Electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37½ amperes at 240 volts.

Rate R-M Residence Service. Single-phase electric service, in the entire territory of the Company, to a multiple dwelling unit building consisting of two to five dwelling units (whether occupied or not) for domestic requirements when such service is supplied through one meter.

Rate R-H Residential Heating Service. Single-phase electric service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is supplied through one meter and where electricity is the sole source of energy regularly used for permanently connected space heating installations which meet the Company's requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Rate WH Water Heating Service. In conjunction with the Residence Service rates and with residence service under Rates GLP and GS, for any Customer receiving service at 120-240 volts, 3 wires, for the operation of water heating equipment of a type approved by the Company, when the demand or load of the water heating installation does not exceed the Customer's demand for service to his other residence load and where the supply of service is confined to a single connection, separately metered.

Rate GLP General Light and Power. This rate is in the process of elimination and is restricted to those installations and those customers receiving service under this rate as of August 2, 1969.

Rate GS General Service. Electric service through a single metering installation for offices, professional, commercial or industrial establishments, and other applications outside the scope of the Residence Service rate schedules. A Heating Modification is available for customers with electric resistance space heating installations.

Rate PD Primary-Distribution Power. Untransformed electric service from the primary supply lines of the Company's distribution system where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to 13 kv unless the Customer was served with standard primary service prior to the conversion of the area to 13 kv.

(C) Indicates change.

Philadelphia Electric Company
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TARIFF SECTION

Philadelphia Electric Company

OFFICIAL FILED TARIFF

NOTICE

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS—Continued

pronouns. The masculine, singular, pronoun (he, his, him) relates to Customer, whether male, female, partnership or corporation.

property line. The division line between land held in or for private use, and land in which the public or the Company has a right of use; or, the division line between separately owned or occupied land.

service. The supply of capacity and energy for use by the Customer, including all things done by the Company in connection with such supply.

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STANDARD SINGLE-PHASE SECONDARY; alternating current, 60 hertz: (C)

(a) nominally 120/240 volts, 3 wires; (C)
(b) nominally 120 volts, 2 wires to installations consisting of not more than two 15-ampere branch circuits; (C)
(c) nominally 120/208 volts, 3 wires, for residential service, where available in conjunction with standard polyphase secondary 120/208 volts, 3-phase, 4 wires. (C)

STANDARD POLYPHASE SECONDARY; alternating current, 60 hertz: (C)

(a) nominally 120/240 volts, 2-phase, 5 wires; (C)
(b) nominally 240 volts, 3-phase, 3 wires; a fourth wire neutral will be extended for the supply of 120/240 volt single-phase equipment in combination with this service where the service capacity required does not exceed 15 kilovoltamperes on any one of the phases. Where the demand to a single premises exceeds 100 kVa, transformers will be installed on the premises at a suitable location provided by the owner; (C)
(c) nominally 120/208 volts, 3-phase, 4 wires, (where 3-phase distribution is available) for the exclusive supply of secondary service to a building or group of contiguous buildings occupied by one or more than one Customer, with transformers and secondaries installed on the premises at suitable locations provided by the owner. (C)
(d) nominally 277/480 volts, 3-phase, 4 wires (where 3-phase distribution is available) for the exclusive supply of secondary service to a building or group of contiguous buildings occupied by one or more than one Customer, where the demand for such metered service is at least 150 kVa, and with transformers and secondaries installed on the premises at suitable locations provided by the owner. (C)
(e) nominally 120/240 volts, 3-phase, 7 wires, for supply only to single-phase equipment with a demand of at least 150 kilovoltamperes, with transformers located on Customer's premises at a suitable location provided by the owner. (C)

STANDARD PRIMARY; unregulated alternating current, 60 hertz, nominally 2,400 volts, 2-phase, 3 wires, or nominally 4,160 volts, 3-phase, 3 or 4 wires. Availability of these voltages is limited to those areas which have not been converted to 13 kV or 33 kV distribution. (C)

STANDARD HIGH TENSION; unregulated alternating current, 60 hertz, 3-phase, 3 wires (4-wire, 13 kV service is available in areas that have been converted to 13 kV distribution): (C)

Where two or more such standard voltages are present in a given area, the Company will select the service voltage at which the required service can be supplied most economically. (C)

Nominally 13,200, 33,000, 66,000, 132,000 or 220,000 volts as available in the various sections of the Company's service territory for loads of such character as to require supply at one of such voltages in order not to impose unsatisfactory service conditions on the Company's supply system, or for loads of such character that supply at one of such voltages is desired both by the Company and the Customer.

For service at 13,200 or 33,000 volts where the Customer's load exceeds 7,000 kW, the owner may be required to provide a suitable location on his premises for the installation of Company's transformation equipment. (C)

service-supply lines. The facilities (conductors, cables, conduits, etc.) extending from the Company's facilities in the highway or other trunk line location to the facilities terminal and maintained by the Customer.

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RULES AND REGULATIONS—*Continued*

6. PRIVATE-PROPERTY CONSTRUCTION

6.1 Company's Service-Supply Lines. Where the Company has supply facilities of adequate capacity on the highway or in other trunk line location adjacent to the premises to be served, it will provide, own and maintain standard service-supply lines for a new connection or a change in connection or for a change in contract as follows: (a) a single span of open wire construction to the first suitable support of the Customer, nominally 100 feet inside the property line of the Customer. The Customer's support shall be so located that the service span will be free of obstruction, and adequately supported as required by the size and weight of the conducters; (b) overhead or underground cable construction to a point approximately 18 inches inside the property line of the Customer. In new residential subdivisions of five or more lots, or to new apartment buildings containing at least five apartments, underground cable construction will be extended to a meter location or connection box located at the building or buildings, as designated by the Company and in accordance with Rule 7.3.

6.2 Service-Supply Alterations. Changes in location of service-supply lines or meters, for the accommodation of the Customer, shall be at the expense of the Customer.

6.3 Customer's Service Extension. The Customer shall provide, own and maintain the service extension from the Company's service-supply lines to his receiving equipment.

6.4 Meters and Transformers. The Company will provide, own and maintain any meter or meters, and also the transformer or transformers, required in the supply of service of the current characteristics specified by the rate or rider under which the supply is made. The supply of transformers by the Company shall be limited to those required for a single standard transformation.

6.5 Trailer Parks. Where it is established by plans, development, use or other facts that the operation of a trailer park is predominantly to provide rental locations for non-transient trailers, with not less than two nor more than four such locations, the Company, upon written application of the trailer park operator and upon the receipt of an enabling agreement and of adequate rights-of-way, will construct, own and operate within the trailer park specified aerial distribution facilities for separate supply and metering by the Company for each trailer's use of electric energy, the trailer park operator being liable for payment for service to trailer park tenants not contracting in writing for service in their own names. The Company's obligation to install or extend such distribution facilities within the trailer park is limited to the investment warranted by the anticipated revenue. Alterations of such distribution facilities at the request of the park operator when not for the purpose of serving additional trailer rental locations will be at the cost of the trailer park operator. A trailer park operator desiring underground distribution facilities within a trailer park consisting of less than five locations must bear the excess cost incident thereto. Specifications and terms for such underground construction will be furnished by the Company on request. In new trailer parks consisting of five or more locations, underground distribution facilities will be extended in accordance with Rule 7.3.

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RULES AND REGULATIONS—*Continued*

14. MEASUREMENT

14.1 Supply of Meters. The measurement of electric service shall be by meters furnished and installed by the Company. The Company will select the type and make of metering equipment, and may, from time to time, change or alter the equipment, its sole obligation being to supply meters that will accurately and adequately furnish records for billing purposes.

14.2 Special Measurements. The Company shall have the right, at its option and its own expense, to place demand meters, reactive-component meters, or other instruments, on the premises of any Customer, for the purpose of measuring the demand and/or the power factor, or for other tests of all, or any part, of the Customer's load.

14.3 Power Factor Measurement. The Company reserves the right to measure the power factor of the Customer's load, either by test or by permanently installed instruments.

14.4 Reverse Registration. The Company may, by ratchet or other device, control its meters to prevent reverse registration.

14.5 Meter Elimination. The kilowatt-hours and billing demands to be paid for may be determined by computation instead of by measurement in the case of installations having a fixed load or demand value controlled to operate for a definite number of hours each day.

14.6 Meter Reading Intervals. The Company will read its meters at scheduled regular intervals of one or more months and will render standard bills for the recorded use of service based upon the time interval between meter readings.

14.7 Interim Bills. Appropriately marked statements for the money amount of a Customer's average monthly bill, subject to revision upon Customer request or when meter readings disclose a change in the rate-of-use, may be rendered for the monthly intervals between meter readings. Payments of them will be shown as a credit on the next standard bill rendered.

14.8 Estimated Usage. The Company may estimate the amount of service supplied to premises where access to the meter is not available, or to installations at remote locations, for such number of months as the type of installation, normal regularity of usage, or other circumstances may warrant, and will render bills in standard form based on such estimate and so marked, for the Customer's acceptance. Meter readings will be secured from time to time and billing will be revised when they disclose that the estimate failed to approximate the actual usage.

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RULES AND REGULATIONS—*Continued*

20. CANCELLATION BY CUSTOMER

20.1 Termination Notice. Customers who have fulfilled their contract term and wish to discontinue service, must give at least 3 days' written notice to that effect.

20.2 Final Bill. The Customer is liable for service taken after notice to terminate his contract, until the meter is read and/or disconnected. The final bill for service is then due and payable immediately.

21. GENERAL

21.1 Office of the Company. Wherever, in this TARIFF, it is provided that notice be given or sent to the Company, or the office of the Company, such notice, delivered or mailed, postage prepaid, to any commercial office, shall be deemed sufficient, unless the Main Office of the Company at 2301 Market Street, Philadelphia, is expressly mentioned.

21.2 No Prejudice of Rights. The failure by the Company to enforce any of the terms of this TARIFF shall not be deemed a waiver of its right to do so.

21.3 Gratuities to Employees. The Company's employees are strictly forbidden to demand or accept any personal compensation, or gifts, for service rendered by them while working for the Company on the Company's time.

21.4 Billing Changes. Where billing changes are made as the result of an investigation made at Customer's request or by routine inspection, the change of billing may be applied to the bill for the regular meter reading period preceding such investigation, and will in any event apply to the bill for the period during which the check is made. (C)

21.5 Exceptional Cases. The usual supply of electric service shall be subject to the provisions of this TARIFF; but where special service-supply conditions or problems arise for which provision is not otherwise made, the Company may modify or adapt its supply terms to meet the peculiar requirements of such case, provided that such modified terms are a rational expansion of standard tariff provisions.

21.6 Assignment. Subject to the Rules and Regulations, all contracts made by the Company shall be binding upon, and oblige, and enure to the benefit of, the successors and assigns, heirs, executors, and administrators, of the parties thereto.

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Philadelphia Electric Company

AIR QUALITY FUEL CHARGE

Where it is specifically so stated in the Rates and Riders set forth in this Tariff, the following provisions apply:

I. Provision for Adjustment.

The charges provided in this Tariff are based upon the use of fuels with sulfur content greater than 1.0%. Because premiums must be paid for oil with sulfur content of 1.0% or less to meet governmental air quality standards, the rates set forth in this Tariff will be increased or decreased by an amount per kilowatt-hour determined as hereinafter described, which amount is called the "Air Quality Fuel Charge".

II. Definitions.

"Computation year"—a year, ended on the last day of each calendar quarter, for which an air quality fuel charge will be computed.

"Current cost"—the cost of all oil burned by the Company for the generation of electricity by steam during the computation year, ascertained by applying the average cost (in cents per million Btu) of oil burned during the most recent calendar quarter of the computation year to the total quantities (in million Btu) of oil burned in the computation year. Hereinafter such current cost is represented by the symbol "C".

"Base cost"—the cost of all oil burned by the Company for the generation of electricity by steam during the computation year, ascertained by applying the average cost of 66.83 cents per million Btu of oil burned during the calendar quarter ended March 31, 1972 to the total million Btu of oil burned in the computation year. Hereinafter such base cost is represented by the symbol "B". (C)

"Sales"—the kilowatt-hours billed to all consumers during the computation year. Hereinafter such sales are represented by the symbol "S".

"Initial block sales"—the kilowatt-hours billed to customers during the computation year, but not more than 1,000 kilowatt-hours per customer per month. Hereinafter such sales are represented by the symbol "s".

III. Computation and Application of Air Quality Fuel Charge.

The air quality fuel charge will be computed to the nearest one-hundredth of a mill to provide a charge per kilowatt-hour for customers' use up to 1,000 kilowatt-hours per month, which will be in the ratio of 3 to 2 to the charge per kilowatt-hour for customers' use over 1,000 kilowatt-hours per month according to the following formulas:

Charge for use up to 1,000 kilowatt-hours per month
(hereinafter represented by the symbol R1)

$$R1 = \frac{C-B}{\frac{(s+2S)}{3}} \times 1.0204^*$$

Charge for use over 1,000 kilowatt-hours per month
(hereinafter represented by the symbol R2)

$$R2 = \frac{C-B}{\frac{(s+2S)}{2}} \times 1.0204^*$$

Except that the charge for all kilowatt-hours for Rates WH and POL, normally used in conjunction with other rates, will be at the value of R2.

* 20 Mill Gross Receipts Tax.

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Computation of the new values of the charge will be made in the month following each calendar quarter and the values found will apply to bills rendered for periods ending in the succeeding three months.

IV. Submission of Statements to the Pennsylvania Public Utility Commission.

The computations as described in Part III will be submitted to the Pennsylvania Public Utility Commission in the month following each calendar quarter.

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STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, exclusive of Fuel Adjustment charges, a surcharge of 5.10% will apply to all service rendered on and after April 10, 1976. (c)(c)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

(a) Indicates decrease.
(c) Indicates change.

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STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, a surcharge of 5.45% will apply to all service rendered on and after April 10, 1972. (D) (C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

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PHILADELPHIA ELECTRIC COMPANY

ELECTRIC SERVICE TARIFF

PHILADELPHIA DIVISION

DIVISION OFFICE: 2301 MARKET ST., PHILADELPHIA
DISTRICT OFFICES: 1813 E. Allegheny Ave.; 2309 N. Broad St.; 3009 S. Broad St.; 42 W. Chelten Ave.; 1900 Chestnut St.; 23 S. Fortieth St.; 4635 Frankford Ave.

CITY AND COUNTY OF Philadelphia.

SUBURBAN DIVISIONS

DELAWARE DIVISION

DIVISION OFFICE: 15 E. FIFTH ST., CHESTER

DELAWARE COUNTY: CITY OF Chester; BOROUGHS OF Aldan, Brookhaven, Chester Heights, Clifton Heights, Collingdale, Colwyn, Darby, East Lansdowne, Eddystone, Folcroft, Glenolden, Lansdowne, Marcus Hook, Media, Morton, Norwood, Parkside, Prospect Park, Ridley Park, Rose Valley, Rutledge, Sharon Hill, Swarthmore, Trainer, Upland, Yeadon; FIRST-CLASS TOWNSHIPS OF Aston, Darby, Lower Chichester, Marple, Nether Providence, Ridley, Springfield, Tinicum, Upper Chichester, Upper Darby; SECOND-CLASS TOWNSHIPS OF Bethel, Birmingham, Chester, Concord, Edgmont, Middletown, Thornbury, Upper Providence.

CHESTER COUNTY: SECOND-CLASS TOWNSHIPS OF Thornbury, Westtown, Willistown.

EASTERN DIVISION

DIVISION OFFICE: 400 PARK AVENUE, WARMINSTER
LOCAL OFFICES: 137 Mill St., Bristol; 150 W. State St., Doylestown; 417 York Rd., Jenkintown

BUCKS COUNTY: BOROUGHS OF Bristol, Chalfont, Doylestown, Dublin, Hulmeville, Ivyland, Langhorne, Langhorne Manor, Morrisville, New Britain, New Hope, Newtown, Penndel, Tullytown, Yardley; FIRST-CLASS TOWNSHIP OF Bristol; SECOND-CLASS TOWNSHIPS OF Bedminster, Bensalem, Buckingham, Doylestown, Falls, Lower Makefield, Lower Southampton, Middletown, New Britain, Newtown, Northampton, Plumstead, Solebury, Upper Makefield, Upper Southampton, Warminster, Warrington, Warwick, Wrightstown.

MONTGOMERY COUNTY: BOROUGHS OF Ambler, Bryn Athyn, Hatboro, Jenkintown, North Wales, Rockledge; FIRST-CLASS TOWNSHIPS OF Abington, Cheltenham, Hatfield, Lower Moreland, Springfield, Upper Dublin, Upper Gwynedd, Upper Moreland; SECOND-CLASS TOWNSHIPS OF Horsham, Lower Gwynedd, Lower Salford, Montgomery, Towamencin, Whitemarsh, Whitpain.

MAIN LINE DIVISION

DIVISION OFFICE: 213 W. COUNTY LINE RD., ARDMORE
LOCAL OFFICES: 5 E. Lancaster Ave., Ardmore; 45 Long Lane, Upper Darby

CHESTER COUNTY: BOROUGH OF Malvern; SECOND-CLASS TOWNSHIPS OF East Goshen, East Whiteland, Easttown, Tredyffrin, Willistown.

DELAWARE COUNTY: BOROUGH OF Millbourne; FIRST-CLASS TOWNSHIPS OF Haverford, Marple, Radnor, Upper Darby; SECOND-CLASS TOWNSHIPS OF Edgmont, Newtown.

MONTGOMERY COUNTY: BOROUGH OF Narberth; FIRST-CLASS TOWNSHIP OF Lower Merion; SECOND-CLASS TOWNSHIP OF Upper Merion.

SCHUYLKILL DIVISION

DIVISION OFFICE: RIDGE PIKE AT CHEMICAL RD., PLYMOUTH TWP.
LOCAL OFFICES: 321 Swede St., Norristown; 32 S. Main St., Phoenixville; 365 High St., Pottstown

CHESTER COUNTY: BOROUGHS OF Phoenixville, Spring City; SECOND-CLASS TOWNSHIPS OF Charlestown, East Coventry, East Pikeland, East Vincent, East Whiteland, North Coventry, Schuylkill, South Coventry, Tredyffrin, West Pikeland, West Vincent.

MONTGOMERY COUNTY: BOROUGHS OF Bridgeport, Collegeville, Conshohocken, Green Lane, Norristown, Pottstown, Royersford, Schwenksville, Trappe, West Conshohocken; FIRST-CLASS TOWNSHIPS OF Lower Merion, Lower Pottsgrove, Plymouth, Springfield, Upper Pottsgrove, West Norriton, West Pottsgrove; SECOND-CLASS TOWNSHIPS OF East Norriton, Limerick, Lower Frederick, Lower Providence, Lower Salford, Marlborough, Perkiomen, Salford, Skippack, Towamencin, Upper Frederick, Upper Merion, Upper Providence, Upper Salford, Whitemarsh, Whitpain, Worcester.

WESTERN DIVISION

DIVISION OFFICE: 175 N. CALN ROAD, COATESVILLE
LOCAL OFFICES: 172 E. Lincoln Hwy., Coatesville; Main St., Delta; 125 E. State St., Kennett Square; 119 S. Third St., Oxford; 109 N. High St., West Chester

CHESTER COUNTY: CITY OF Coatesville; BOROUGHS OF Avondale, Downingtown, Kennett Square, Modena, Oxford, Parkesburg, South Coatesville, West Chester, West Grove; FIRST-CLASS TOWNSHIP OF Caln; SECOND-CLASS TOWNSHIPS OF Birmingham, East Bradford, East Brandywine, East Caln, East Fallowfield, East Goshen, East Marlborough, East Nantmeal, East Nottingham, East Whiteland, Elk, Franklin, Highland, Kennett, London Britain, Londonderry, London Grove, Lower Oxford, New Garden, Newlin, New London, Penn, Pennsbury, Pocopson, Salisbury, Thornbury, Upper Oxford, Upper Uwchlan, Uwchlan, Valley, Wallace, West Bradford, West Brandywine, West Caln, West Fallowfield, West Goshen, West Marlborough, West Nantmeal, West Nottingham, West Salisbury, Westtown, West Vincent, West Whiteland, Willistown.

DELAWARE COUNTY: SECOND-CLASS TOWNSHIPS OF Birmingham, Concord, Thornbury.

YORK COUNTY: BOROUGH OF Delta; SECOND-CLASS TOWNSHIPS OF Chanceford, Fawn, Lower Chanceford, Peach Bottom.

Supplements No. 5, No. 6, and No. 7 to Tariff Electric—Pa. P. U. C. No. 24 were filed on July 14, 1972 to become effective September 12, 1972. This effective date was voluntarily postponed by Supplement No. 8 until September 15, 1972, and is hereby further voluntarily postponed until September 22, 1972.

Issued September 12, 1972

Effective September 15, 1972

Issued by J. L. EVERETT, *President*
2301 Market Street
Philadelphia, Pa. 19101

OFFICIALLY FILED TARIFF

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Bureau of Rates and Research
TARIFF SECTION

Philadelphia Electric Company

OFFICIALLY FILED TARIFF

LIST OF CHANGES MADE BY THIS SUPPLEMENT

INCREASES

Rate GLP General Light and Power. (1st Rev. Page 34; 1st Rev. Page 35.)
The current Air Quality Fuel Charge is added to the energy charges, and then all prices in the monthly rate table and the minimum charge are changed, resulting in increases.

Rate PD Primary-Distribution Power. (1st Rev. Page 38.)

Rate HT High-Tension Power. (1st Rev. Page 39.)

Rate FLP Federal Light and Power. (1st Rev. Page 40.)

Rate MLP Municipal Light and Power. (1st Rev. Page 42.)

Rate POL Private Outdoor Lighting. (1st Rev. Page 44.)

Rate SL-P Street Lighting in City of Philadelphia. (1st Rev. Page 46.)

Rate SL-S Street Lighting—Suburban. (2nd Rev. Page 49.)

Rate RR Railroad Service. (1st Rev. Page 52.)

Rate T Traction Service. (1st Rev. Page 53.)
The current Air Quality Fuel Charge is added to the energy charges, and then all prices in the monthly rate table are changed, resulting in increases.

Rate TL-S Traffic Signal Lighting—Suburban. (1st Rev. Page 51.)

Rate BLI Borderline Interchange Service. (1st Rev. Page 55.)

Traffic Signal and Alley Lighting Rider. (1st Rev. Page 67.)
The current Air Quality Fuel Charge is added to the energy charge, and then the price of the energy charge is changed, resulting in increases.

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Farm Service Rider. (1st Rev. Page 61.)

Night Service HT Rider. (1st Rev. Page 63.)

Night Service PD Rider. (1st Rev. Page 64.)
The price of the demand charge is changed, resulting in increases.

Transformer Rental Rider. (1st Rev. Page 68.)
The prices of the fixed charge and the operating charge are changed, resulting in increases.

INCREASES AND DECREASES

Rate WH Water Heating Service. (1st Rev. Page 33.)
The current Air Quality Fuel Charge is added to the energy charges, and then the prices of the energy charge for Unrestricted and Off-Peak Service are changed, resulting in increases and decreases.

INCREASES AND CHANGES

Rate PSL Private Street Lighting. (1st Rev. Page 45.)
The current Air Quality Fuel Charge is added to the prices in the rate table, and then the price in the rate table are changed, resulting in increases. Reference in the rate table to lamps rated at 2500 lumens and 6000 lumens is removed as there are no customers using lamps at these ratings.

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Off-Peak Rider. (1st Rev. Page 65.)
The price of the demand charge is changed, resulting in increases. The availability of this rider is restricted to those customers who were served under its provisions as of September 12, 1972.

Bureau of Rates and Research

INCREASES, DECREASES AND CHANGES

Rate R Residence Service. (1st Rev. Page 29.)

TARIFF SECTION

Rate R-S Residence Service. (1st Rev. Page 30.)
The current Air Quality Fuel Charge is added to the energy charges; and then all prices in the monthly rate table, except the minimum charge, are changed and an additional block in winter and summer is added, resulting in increases and decreases.

Rate R-M Residence Service. (1st Rev. Page 31.)
The current Air Quality Fuel Charge is added to the energy charges; and then all prices in the monthly rate table, except the minimum charge, are changed and an additional block in winter and summer is added, resulting in increases and decreases. Application of the Air Quality Fuel Charge is changed from use per customer to use per dwelling unit.

OCT 5 1972
OCT 4 1972
Pol. Rest. and Tr.

Issued July 14, 1972 — Issued by J. L. EVERETT, President — Effective September 12, 1972

SEP 1 5 1972
Sept 12, 1972

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Philadelphia Electric Company

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NOTICE

This page of the Tariff never went into effect.

Supplement No. 7 to
Electric--Pa. P.U.C. No. 24
FIRST REVISED PAGE No. 5
Superseding Original Page No. 5

Philadelphia Electric Company

RATES AVAILABLE UNDER THIS TARIFF

(C)

Rate R Residence Service.

Single-phase electric service, in the entire territory of the Company, to the dwellings and appurtenances of a single private family for the domestic requirements of the household and also to service for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

"Residence Service," as employed herein, is not susceptible of particularizing all the uses embraced therein.

As illustrative only of its general meaning:

The term includes service to: (a) The separate dwelling unit in an apartment house, but not the halls, basement, or other portions of such building common to more than one such unit; (b) The premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) The premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and his or her resident associates; (d) Private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) Farm purpose uses by an individual employing the natural processes of growth, for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) Premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) A premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) Farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) Electric welding equipment, other than a transformer type "limited input" arc welder with an input not to exceed 37½ amperes at 240 volts.

Rate R-M Residence Service. Single-phase electric service, in the entire territory of the Company, to a multiple dwelling unit building consisting of two to five dwelling units (whether occupied or not) for domestic requirements when such service is supplied through one meter.

Rate R-H Residential Heating Service. Single-phase electric service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is supplied through one meter and where electricity is the sole source of energy regularly used for permanently connected space heating installations which meet the Company's requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Rate WH Water Heating Service. In conjunction with the Residence Service rates and with residence service under Rates GLP and GS, for any Customer receiving service at 120-240 volts, 3 wires, for the operation of water heating equipment of a type approved by the Company, when the demand or load of the water heating installation does not exceed the Customer's demand for service to his other residence load and where the supply of service is confined to a single connection, separately metered.

Rate GLP General Light and Power. This rate is in the process of elimination and is restricted to those installations and those customers receiving service under this rate as of August 2, 1969.

Rate GS General Service. Electric service through a single metering installation for offices, professional, commercial or industrial establishments, and other applications outside the scope of the Residence Service rate schedules. A Heating Modification is available for customers with electric resistance space heating installations.

Rate PD Primary-Distribution Power. Untransformed electric service from the primary supply lines of the Company's distribution system where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to 13 kv unless the Customer was served with standard primary service prior to the conversion of the area to 13 kv.

(C) Indicates change.

Penna. Public Utility Comm.

JUL 14 1972

OCT 4 1972

Vol. Postponed To

Issued July 14, 1972

Effective September 15, 1972

Issued by Philadelphia Electric Company, Rates and Research

SEP 15 1972

ORIGINAL

EFFECTIVE AUG 21 1973

SUSPENDED

TO: APR 4 1973 JUL 4 1973

SUSPENSION VACATED

EFFECTIVE AUG 2 1973

AUG 21 1973

AUG 2 1973

AUG 7 1973

OFFICIALLY FILED TARIFF

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS—*Continued*

pronouns. The masculine, singular, pronoun (he, his, him) relates to Customer, whether male, female, partnership or corporation.

property line. The division line between land held in or for private use, and land in which the public or the Company has a right of use; or, the division line between separately owned or occupied land.

service. The supply of capacity and energy for use by the Customer, including all things done by the Company in connection with such supply.

STANDARD SINGLE-PHASE SECONDARY; alternating current, 60 cycles, nominally 120–240 volts, 3 wires, except that nominally 120 volts, 2 wires may be supplied for connection to wiring installations which consist of not more than two 15-ampere branch circuits.

STANDARD POLYPHASE SECONDARY; alternating current, 60 cycles:

(a) nominally 120–240 volts, 2-phase, 5 wires;

(b) nominally 240 volts, 3-phase, 3 wires; a fourth wire neutral will be extended for the supply of 120–240-volt single-phase equipment in combination with this service where the service capacity required does not exceed 15 kilovoltamperes on any one of the phases. Where the load to a single premises exceeds 100 kva, transformers will be installed on the premises at a suitable location provided by the owner;

(c) nominally 120-208 volts, 3-phase, 4 wires, (where 3-phase distribution is available) for the exclusive supply of secondary service to one or more buildings or units situated on a single premises occupied by one or more than one Customer, with transformers and secondaries installed on the premises at suitable locations provided by the owner, except that residence units on the same premises billed under Residence Service rates will be supplied at 120-240 volts, single-phase, 3 wires;

(d) nominally 277–480 volts, 3-phase, 4 wires (where 3-phase distribution is available) for the exclusive supply of secondary service to one or more buildings or units situated on a single premises occupied by one or more than one Customer, where the load exceeds 150 kva and the owner provides a suitable location, for the installation of transformers on his premises;

(e) nominally 120–240 volts, 3-phase, 7 wires, for supply only to single-phase equipment requiring more than 150 kilovoltamperes of service capacity, with transformers located on Customer's premises at a suitable location provided by the owner.

STANDARD PRIMARY; unregulated alternating current, 60 cycles, nominally 2,400 volts, 2-phase, 3 wires, or nominally 4,160 volts, 3-phase, 3 or 4 wires. Availability of these voltages is limited to those areas which have not been converted to 13 kv distribution.

STANDARD HIGH TENSION; unregulated alternating current, 60 cycles, 3-phase, 3 wires (4-wire, 13 kv service is available in areas that have been converted to 13 kv distribution):

Nominally 13,200, 33,000, 66,000, 132,000 or 220,000 volts as available in the various sections of the Company's service territory for loads of such character as to require supply at one of such voltages in order not to impose unsatisfactory service conditions on the Company's supply system, or for loads of such character that supply at one of such voltages is desired both by the Company and the Customer.

For service at 13,200 or 33,000 volts, where the Customer's load exceeds 7,000 kw, the owner may be required to provide a suitable location on his premises for the installation of Company's transformation equipment.

service-supply lines. The facilities (conductors, cables, conduits, etc.) extending from the Company's facilities in the highway or other trunk line location to the facilities owned and maintained by the Customer.

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RULES AND REGULATIONS—*Continued*

7. EXTENSIONS

7.1 Trunk Line Construction. The Company will construct, own and maintain overhead or underground supply facilities, either secondary, primary, or high tension, located on the highway or on rights-of-way acquired by the Company and used or usable as part of the Company's general supply system.

7.2 Obligation to Extend. The Company's obligation to extend its facilities to a new point of delivery is limited to the assumption of new investment to the extent warranted by the revenue anticipated from the business to be supplied.

7.3 Underground Electric Service in New Residential Developments.

A. For the purposes of this rule only, the following terms shall have the meanings indicated for them.

(1) "Development"—Five or more adjoining unoccupied lots in a recorded plan for the construction of single-family residences, detached or otherwise, intended for year-around occupancy, or one or more adjoining lots for the construction of one or more apartment houses containing an aggregate of five or more family units, if electric service to such residential or apartment house lots necessitates extending the utility's existing distribution lines.

(2) "Distribution line"—An electric supply line from which energy is delivered to one or more service lines.

(3) "Service line"—A line receiving energy from a distribution line and delivering it to (a) the meter, or (b) a disconnection device, controlling service to the residence or apartment building, whichever is nearer the distribution line. For the purpose of Paragraph C (4), that portion of the service line which extends from the curb line will be used for computation of additional charges.

(4) "Average front-footage"—The quotient of (a) the total front-footage of all lots within the development, excluding the longer side of each corner lot and the front-footage of rowhouse lots, divided by (b) the total number of lots within the development, excluding rowhouse lots.

(5) "Rowhouse"—One of a continuous row of five or more single-family residences, in which the house at each end of the row has one-party wall, and each of the intervening houses has two-party walls.

B. All distribution and service lines installed pursuant to an application for electric service within a development shall be installed underground, shall conform to the utility's construction standards and Pa. P. U. C. Electric Regulations Section 402 Rule 10—Wire Crossings; and shall be owned and maintained by the utility. Such installation shall be performed by the utility or by such other entity as the utility may authorize. Any street-lighting lines installed then or thereafter shall also be installed underground, upon terms and conditions prescribed elsewhere in this tariff. The utility shall not be liable for injury or damage occasioned by the willful or negligent excavation, breakage or other interference with its underground lines by other than its own employees or agents.

C. The applicant for electric service to a development shall:

(1) At his own cost, provide the utility with easements satisfactory to the utility for occupancy by distribution, service and street-lighting lines and related facilities, except in public ways which the utility has the legal right to occupy.

(2) At his own cost clear the ground, in which the aforesaid lines and related facilities are to be laid, of trees, stumps and other obstructions, and rough grade it to within six inches of final grade, so that the utility's part of the installation shall consist only of trenching, laying of the lines, and backfilling to rough grade or the direct plowing-in of electric line as the case may be. At the option of the utility, the applicant or his agent may perform the trenching and backfilling subject to inspection and approval by the utility.

NOV 1971

NOTICE

This page of the Tariff
Never went into effect.

SUSPENDED
TO: APR 4 1979 JUL 4 1979
AT: R I D 438
SUSPENSION VACATED
MAY 1979

OFFICIALLY FILED TARIFF

RULES AND REGULATIONS—Continued

15. BILLING DEMAND DETERMINATION

15.1 BILLING DEMANDS. Billing demands may be assessed at a per cent of Customer's connected load or measured by recording or indicating instruments showing, unless otherwise specified, the greatest 30-minute rate-of-use of energy, provided that in the case of hoists, elevators, welding machines, electric furnaces, or other installations where the use of electricity is intermittent or subject to violent fluctuation, the demand may be fixed by special determination.

15.2 DEMAND DETERMINATION. Where charges specified in this Tariff are based upon the Customer's demand, it is intended that such demand shall fairly represent the capacity which the Company is required to stand ready to supply. In case of installations which use service in such manner that measurement over a 30-minute interval, does not result in a fair or equitable measure of the supply capacity required to serve the Customer's load, then the demand may be estimated from the known character of use and the rating data of the equipment connected, or from special tests, the intent being that the demand so determined shall fairly represent the Customer's capacity requirement. The contract for such loads shall not in any case be for less capacity than the Company is required to supply.

15.3 DEMAND MEASUREMENTS. Billing demands for service furnished at rates which provide for their determination by the alternate methods of measurement or assessment may always, at the option of the Company, be determined by measurement. The demands of loads that include installations for the main or principal source of heat supply for a premises, and all demands of 5 kilowatts or more will be measured.

15.4 POWER FACTOR ADJUSTMENT. The power factor for measured demand service shall be determined by test at a time when the Customer's load is not less than 2/3 of his maximum registered demand in the preceding 11 months. If this test power factor is less than the standard herein set forth, the Customer may: (C)

(a) Accept this test value as the value to be used for billing purposes; or

(b) Elect to have his power factor determined by reactive metering installed by the Company, ratcheted to prevent reverse registration. Such metering will be installed for a period of not less than one year upon written request from the Customer.

Whenever the power factor so determined is less than the prescribed standard, the measured demand shall be increased by the ratio between the standard power factor value and the power factor determined from test or reactive metering, as the case may be, to determine the billing demand, except where the statement of the rate provides other treatment.

Power factor values are defined as standard for registered kilowatt demands under the terms of this Tariff as follows: (C)

Registered Demand Value	Standard Power Factor
75 kW to 185 kW	80%
185 kW to 2,500 kW	90%
Over 2,500 kW	95%

(C)

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(C) Indicates change.

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2nd Revised Page No. 26
EFFECTIVE 3-27-75 1975

OFFICIALLY FILED TARIFF

RULES AND REGULATIONS—*Continued*

20. CANCELLATION BY CUSTOMER

20.1 Termination Notice. Customers who have fulfilled their contract term and wish to discontinue service, must give at least 3 days' written notice to that effect.

20.2 Final Bill. The Customer is liable for service taken after notice to terminate his contract, until the meter is read and/or disconnected. The final bill for service is then due and payable immediately.

21. GENERAL

21.1 Office of the Company. Wherever, in this TARIFF, it is provided that notice be given or sent to the Company, or the office of the Company, such notice, delivered or mailed, postage prepaid, to any commercial office, shall be deemed sufficient, unless the Main Office of the Company at 2301 Market Street, Philadelphia, is expressly mentioned. (C)

21.2 No Prejudice of Rights. The failure by the Company to enforce any of the terms of this TARIFF shall not be deemed a waiver of its right to do so.

21.3 Gratuities to Employees. The Company's employees are strictly forbidden to demand or accept any personal compensation, or gifts, for service rendered by them while working for the Company on the Company's time.

21.4 Billing Changes. Where billing changes are made as the result of an investigation made at Customer's request or by routine inspection, the change of billing may be applied within its net-payment period to the bill for the regular meter reading period preceding such investigation, and will in any event apply to the bill for the period during which the check is made.

21.5 Exceptional Cases. The usual supply of electric service shall be subject to the provisions of this TARIFF; but where special service-supply conditions or problems arise for which provision is not otherwise made, the Company may modify or adapt its supply terms to meet the peculiar requirements of such case, provided that such modified terms are a rational expansion of standard tariff provisions.

21.6 Assignment. Subject to the Rules and Regulations, all contracts made by the Company shall be binding upon, and oblige, and enure to the benefit of, the successors and assigns, heirs, executors, and administrators, of the parties thereto.

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OFFICIALLY FILED TARIFF

AIR QUALITY FUEL CHARGE

Where it is specifically so stated in the Rates and Riders set forth in this Tariff, the following provisions apply:

I. Provision for Adjustment.

The charges provided in this Tariff are based upon the use of fuels with sulfur content greater than 1.0%. Because premiums must be paid for oil with sulfur content of 1.0% or less to meet governmental air quality standards, the rates set forth in this Tariff will be increased or decreased by an amount per kilowatt-hour determined as hereinafter described, which amount is called the "Air Quality Fuel Charge".

II. Definitions.

"Computation year"—a year, ended on the last day of each calendar quarter, for which an air quality fuel charge will be computed.

"Current cost"—the cost of all oil burned by the Company for the generation of electricity by steam during the computation year, ascertained by applying the average cost (in cents per million Btu) of oil burned during the most recent calendar quarter of the computation year to the total quantities (in million Btu) of oil burned in the computation year. Hereinafter such current cost is represented by the symbol "C".

"Base cost"—the cost of all oil burned by the Company for the generation of electricity by steam during the computation year, ascertained by applying the average cost (in cents per million Btu) of oil burned during the 12-month period ended March 31, 1970 ($1.981 per barrel—equivalent to 31.60¢ per million Btu) to the total quantities (in million Btu) of oil burned in the computation year. Hereinafter such base cost is represented by the symbol "B".

"Sales"—the kilowatt-hours billed to all consumers during the computation year. Hereinafter such sales are represented by the symbol "S".

"Initial block sales"—the kilowatt-hours billed to customers during the computation year, but not more than 1,000 kilowatt-hours per customer per month. Hereinafter such sales are represented by the symbol "s".

III. Computation and Application of Air Quality Fuel Charge.

The air quality fuel charge will be computed to the nearest one-hundredth of a mill to provide a charge per kilowatt-hour for customers' use up to 1,000 kilowatt-hours per month, which will be in the ratio of 3 to 2 to the charge per kilowatt-hour for customers' use over 1,000 kilowatt-hours per month according to the following formulas:

Charge for use up to 1,000 kilowatt-hours per month (hereinafter represented by the symbol R1)

$$R1 = \frac{C-B}{\frac{(s+2S)}{3}} \times 1.0204^*$$

Charge for use over 1,000 kilowatt-hours per month (hereinafter represented by the symbol R2)

$$R2 = \frac{C-B}{\frac{(s+2S)}{2}} \times 1.0204^*$$

Except that the charge for all kilowatt-hours for Rates WH and POL, normally used in conjunction with other rates, will be at the value of R2.

* 20 Mill Gross Receipts Tax.

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by
1st Revised Page No. 27
EFFECTIVE OCT 5 1972

Computation of the new values of the charge will be made in the month following each calendar quarter and the values found will apply to bills rendered for periods ending in the succeeding three months.

IV. Submission of Statements to the Pennsylvania Public Utility Commission.

The computations as described in Part III will be submitted to the Pennsylvania Public Utility Commission in the month of July 1970 and every three months thereafter.

CANCELLED
by
Revised Page No. 28
EFFECTIVE APR 10 1976

OFFICIALLY FILED TARIFF

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, exclusive of Fuel Adjustment charges, a surcharge of 5.90% will apply to all service rendered on and after May 4, 1975. (I)(C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

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TARIFF SECTION

(I) Indicates Increase.
(C) Indicates change.

Philadelphia Electric Company

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by
2ND Revised Page No. 28
EFFECTIVE APR 20 1972

OFFICIALLY FILED TARIFF

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, a surcharge of 5.76% will apply to all service rendered on and after December 2, 1971. (I) (C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

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(I) Indicates increase.
(C) Indicates change.

PHILADELPHIA ELECTRIC COMPANY

ELECTRIC SERVICE TARIFF

PHILADELPHIA DIVISION

DIVISION OFFICE: 2301 MARKET ST., PHILADELPHIA
DISTRICT OFFICES: 1319 E. Allegheny Ave.; 2309 N. Broad St.; 2909 S. Broad St.; 41 W. Chelten Ave.; 1900 Chestnut St.; 26 S. Fortieth St.; 4635 Frankford Ave.

CITY AND COUNTY OF Philadelphia.

SUBURBAN DIVISIONS

DELAWARE DIVISION

DIVISION OFFICE: 18 E. FIFTH ST., CHESTER

DELAWARE COUNTY: CITY OF Chester; BOROUGHS OF Aldan, Brookhaven, Chester Heights, Clifton Heights, Collingdale, Colwyn, Darby, East Lansdowne, Edgmont, Folcroft, Glenolden, Lansdowne, Marcus Hook, Media, Morton, Norwood, Parkside, Prospect Park, Ridley Park, Rose Valley, Rutledge, Sharon Hill, Swarthmore, Trainer, Upland, Yeadon; FIRST-CLASS TOWNSHIPS OF Aston, Darby, Lower Chichester, Marple, Nether Providence, Ridley, Springfield, Tinicum, Upper Chichester, Upper Darby; SECOND-CLASS TOWNSHIPS OF Bethel, Birmingham, Chester, Concord, Edgmont, Middletown, Thornbury, Upper Providence.

CHESTER COUNTY: SECOND-CLASS TOWNSHIPS OF Thornbury, Westtown, Willistown.

EASTERN DIVISION

DIVISION OFFICE: 490 PARK AVENUE, WARMINSTER
LOCAL OFFICES: 132 Mill St., Bristol; 150 W. State St., Doylestown; 417 York Rd., Jenkintown

BUCKS COUNTY: BOROUGHS OF Bristol, Chalfont, Doylestown, Dublin, Hulmeville, Ivyland, Langhorne, Langhorne Manor, Morrisville, New Britain, New Hope, Newtown, Penndel, Tullytown, Yardley; FIRST-CLASS TOWNSHIP OF Bristol; SECOND-CLASS TOWNSHIPS OF Belmiaster, Bensalem, Buckingham, Doylestown, Falls, Lower Makefield, Lower Southampton, Middletown, New Britain, Newtown, Northampton, Plumstead, Solebury, Upper Makefield, Upper Southampton, Warminster, Warrington, Warwick, Wrightstown.

MONTGOMERY COUNTY: BOROUGHS OF Ambler, Bryn Athyn, Hatboro, Jenkintown, North Wales, Rockledge; FIRST-CLASS TOWNSHIPS OF Abington, Cheltenham, Hatfield, Lower Moreland, Springfield, Upper Dublin, Upper Gwynedd, Upper Moreland; SECOND-CLASS TOWNSHIPS OF Horsham, Lower Gwynedd, Lower Salford, Montgomery, Towamencin, Whitemarsh, Whitpain.

MAIN LINE DIVISION

DIVISION OFFICE: 213 W. COUNTY LINE RD., ARDMORE
LOCAL OFFICES: 5 E. Lancaster Ave., Ardmore; 43 Long Lane, Upper Darby

CHESTER COUNTY: BOROUGH OF Malvern; SECOND-CLASS TOWNSHIPS OF East Goshen, East Whiteland, Easttown, Tredyffrin, Willistown.

DELAWARE COUNTY: BOROUGH OF Millbourne; FIRST-CLASS TOWNSHIPS OF Haverford, Marple, Radnor, Upper Darby; SECOND-CLASS TOWNSHIPS OF Edgmont, Newtown.

MONTGOMERY COUNTY: BOROUGH OF Narberth; FIRST-CLASS TOWNSHIP OF Lower Merion; SECOND-CLASS TOWNSHIP OF Upper Merion.

SCHUYLKILL DIVISION

DIVISION OFFICE: RIDGE PIKE AT CHEMICAL RD., PLYMOUTH TWP.
LOCAL OFFICES: 323 Swede St., Norristown; 32 S. Main St., Phoenixville; 365 High St., Pottstown

CHESTER COUNTY: BOROUGHS OF Phoenixville, Spring City; SECOND-CLASS TOWNSHIPS OF Charlestown, East Coventry, East Pikeland, East Vincent, East Whiteland, North Coventry, Schuylkill, South Coventry, Tredyffrin, West Pikeland, West Vincent.

MONTGOMERY COUNTY: BOROUGHS OF Bridgeport, Collegeville, Conshohocken, Green Lane, Norristown, Pottstown, Royersford, Schwenksville, Trappe, West Conshohocken; FIRST-CLASS TOWNSHIPS OF Lower Merion, Lower Pottsgrove, Plymouth, Springfield, Upper Pottsgrove, West Norriton, West Pottsgrove; SECOND-CLASS TOWNSHIPS OF East Norriton, Limerick, Lower Frederick, Lower Providence, Lower Salford, Marlborough, Perkiomen, Salford, Skippack, Towamencin, Upper Frederick, Upper Merion, Upper Providence, Upper Salford, Whitemarsh, Whitpain, Worcester.

WESTERN DIVISION

DIVISION OFFICE: 175 N. CALN ROAD, COATESVILLE
LOCAL OFFICES: 272 E. Lincoln Hwy., Coatesville; Main St., Delta; 125 E. State St., Kennett Square; 119 S. Third St., Oxford; 109 N. High St., West Chester

CHESTER COUNTY: CITY OF Coatesville; BOROUGHS OF Avondale, Downingtown, Kennett Square, Modena, Oxford, Parkesburg, South Coatesville, West Chester, West Grove; FIRST-CLASS TOWNSHIP OF Caln; SECOND-CLASS TOWNSHIPS OF Birmingham, East Bradford, East Brandywine, East Caln, East Fallowfield, East Goshen, East Marlborough, East Nantmeal, East Nottingham, East Whiteland, Elk, Franklin, Highland, Kennett, London Britain, Londonderry, London Grove, Lower Oxford, New Garden, Newlin, New London, Penn, Pennsbury, Pocopson, Sadsbury, Thornbury, Upper Oxford, Upper Uwchlan, Uwchlan, Valley, Wallace, West Bradford, West Brandywine, West Caln, West Fallowfield, West Goshen, West Marlborough, West Nantmeal, West Nottingham, West Sadsbury, Westtown, West Vincent, West Whiteland, Willistown.

DELAWARE COUNTY: SECOND-CLASS TOWNSHIPS OF Birmingham, Concord, Thornbury.

YORK COUNTY: BOROUGH OF Delta; SECOND-CLASS TOWNSHIPS OF Chanceford, Fawn Lower Chanceford, Peach Bottom.

The effective date of September 12, 1972 of Supplements No. 5, No. 6 and No. 7 to Tariff Electric—Pa. P. U. C. No. 24 is hereby voluntarily postponed until September 15, 1972.

Issued August 29, 1972

Effective September 15, 1972

CANCELLED

Penna. Public Utility Comm.

AUG 29 1972

Issued by J. L. EVERETT, *President*
2301 Market Street
Philadelphia, Pa. 19101

Bureau of Rates and Research

TARIFF SECTION

OLD TARIFF CANCELLED

LIST OF CHANGES MADE BY THIS SUPPLEMENT—*Continued*

INCREASES, DECREASES AND CHANGES—*Continued*

Rate R-H Residential Heating Service. (1st Rev. Page 32.)

The current Air Quality Fuel Charge is added to the energy charges; and then all prices in the monthly rate table, except the heat pump and minimum charges, are changed and an additional block in winter and summer is added, resulting in increases and decreases. Application of the Air Quality Fuel Charge is changed from use per customer to use per dwelling unit.

Rate GS General Service. (1st Rev. Page 36; 1st Rev. Page 37.)

The current Air Quality Fuel Charge is added to the energy charges; and then all prices in the monthly rate table and the minimum and heating modification charges are changed, resulting in increases and decreases. The single meter provision under heating modification is reworded for clarity.

CHANGES

Air Quality Fuel Charge. (1st Rev. Page 27.)

The current Air Quality Fuel Charge is added to the energy charges in all rates and the base cost of the Air Quality Fuel Charge is restated at 66.83¢ per million Btu instead of 31.66¢ per million Btu. Provision IV is updated.

Tariff Electric—Pa. P. U. C. No. 24, first effective for service rendered on and after November 17, 1971, is modified so that it now consists of the ORIGINAL TARIFF with the following changes:

Page No.	Effective Date	Supplement No.	Page Superseded
2[2]	Sept. 12, 1972	5	2[1]
2A[1]	" " "	5	—
3[2]	" " "	5	3[1]
26[1]	Apr. 20, 1972	3	26
27[2]	Sept. 12, 1972	5	27
28[3]	July 10, 1972	4	28[2]
29[2]	Sept. 12, 1972	5	29
30[2]	" " "	5	30
31[2]	" " "	5	31
32[2]	" " "	5	32
33[2]	" " "	5	33
34[2]	" " "	5	34
35[2]	" " "	5	35
36[2]	" " "	5	36
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42[2]	" " "	5	42
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45[2]	" " "	5	45
46[2]	" " "	5	46
49[2]	" " "	5	49[1]
51[2]	" " "	5	51
52[2]	" " "	5	52
53[2]	" " "	5	53
55[2]	" " "	5	55
61[2]	" " "	5	61
63[2]	" " "	5	63
64[2]	" " "	5	64
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68[2]	" " "	5	68

[1]First Revised Page; [2]Second Revised Page; etc.

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CANCELED
Revised Page No. 2
Effective Sept. 12, 1972

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Pa. Public Utility Comm.
JUL 14 1972
Bureau of Rates and Research
TARIFF SECTION

OCT 5 1972
OCT 4 1972
Vol. Reopened To
SEP 30 1972
SEP 15 1972

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

INCREASES AND CHANGES

State Tax Adjustment Clause. (1st Rev. Page 28.)

The surcharge value is increased from 5.57% to 5.76% to reflect the effect of increased rates effective November 17, 1971. The applicable date is changed from June 21, 1971 to December 2, 1971.

Tariff Electric—Pa. P. U. C. No. 24, first effective for service rendered on and after November 17, 1971, is modified so that it now consists of the ORIGINAL TARIFF with the following changes:

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2[1]	Dec. 2, 1971	1	2
3[1]	" " "	1	3
28[1]	" " "	1	28

[1]First Revised Page; [2]Second Revised Page; etc.

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Philadelphia Electric Company

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RATES AVAILABLE UNDER THIS TARIFF

Rate R (PHILADELPHIA DIVISION) and Rate R-S (SUBURBAN DIVISIONS) Residence Service. These rates are available to single-phase electric service to the dwelling and appurtenances of a single private family for the domestic requirements of its members and also for service for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

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"Residence Service," as employed herein, is not susceptible of particularizing all the uses embraced therein.

As illustrative only of its general meaning:

The term includes service to: (a) The separate dwelling unit in an apartment house, but not the halls, basement, or other portions of such building common to more than one such unit; (b) The premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) The premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and his or her resident associates; (d) Private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) Farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) Premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) A premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) Farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) Electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37½ amperes at 240 volts. (C)

Rate R-M Residence Service. Single-phase electric service, in the entire territory of the Company, to a multiple dwelling unit building consisting of two to five dwelling units (whether occupied or not) for domestic requirements when such service is supplied through one meter.

Rate R-H Residential Heating Service. Single-phase electric service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is supplied through one meter and where electricity is the sole source of energy regularly used for permanently connected space heating installations which meet the Company's requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Rate WH Water Heating Service. In conjunction with the Residence Service rates and with residence service under Rates GLP and GS, for any Customer receiving service at 120-240 volts, 3 wires, for the operation of water heating equipment of a type approved by the Company, when the demand or load of the water heating installation does not exceed the Customer's demand for service to his other residence load and where the supply of service is confined to a single connection, separately metered.

Rate GLP General Light and Power. This rate is in the process of elimination and is restricted to those installations and those customers receiving service under this rate as of August 2, 1969. (C)

Rate GS General Service. Electric service through a single metering installation for offices, professional, commercial or industrial establishments, and other applications outside the scope of the Residence Service rate schedules. A Heating Modification is available for customers with electric resistance space heating installations.

Rate PD Primary-Distribution Power. Untransformed electric service from the primary supply lines of the Company's distribution system where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to 13 kv unless the Customer was served with standard primary service prior to the conversion of the area to 13 kv.

(C) Indicates change.

NOV 19 1971

OFFICIALLY FILED TARIFF

RULES AND REGULATIONS

1. THE ELECTRIC SERVICE TARIFF

1.1 Filing and Posting. A copy of this TARIFF, which comprises the Rates, Rules, and Regulations under which electric service will be supplied to its customers by PHILADELPHIA ELECTRIC COMPANY, is on file with the Pennsylvania Public Utility Commission and is posted and open to inspection at the offices of the Company.

1.2 Revisions. This TARIFF may be revised, amended, supplemented or otherwise changed from time to time in accordance with the Pennsylvania "Public Utility Law," and such changes, when effective, shall have the same force as the present TARIFF.

1.3 Application. The TARIFF provisions apply to everyone lawfully receiving electric service from the Company, under the rates therein, and receipt of electric service shall constitute the receiver a Customer of the Company as the term is used herein, whether service is based upon contract, agreement, accepted signed application, or otherwise.

1.4 Basis of Charge. Time elapsed is a factor in the supply of electric service and the rates and minimum charges named in this TARIFF, while predicated on periods of supply of not less than one year, are stated in values for direct application only to monthly periods of service supply and will be adjusted for application to service supplied during other time intervals.

1.5 Rules and Regulations. The Rules and Regulations, filed as a part of this TARIFF, are a part of every contract for service made by the Company and govern all classes of service where applicable, unless specifically modified by a rate or rider provision.

1.6 Use of Riders. The terms governing the supply of service under a particular rate may be modified or amended only by the application of those standard riders, filed as part of this TARIFF, which are specifically mentioned as applicable to that rate in the Applicability Index of Riders.

1.7 Statement by Agents. No representative has authority to modify a TARIFF rule or provision, or to bind the Company by any promise or representation contrary thereto.

2. SERVICE LIMITATIONS

2.1 Character. This TARIFF applies only to the supply of electric energy of the standard characteristics available in the locality in which the premises to be served are situated. The Company does not offer to supply energy of nonstandard characteristics.

2.2 Single-Point Delivery. Unless otherwise stipulated therein, the rates named in this TARIFF for each class of service are based upon its supply through a single delivery and metering point for the total requirements at each separate premises of the contracting Customer. Separate supply for the same Customer at other points of consumption shall be separately metered and billed.

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RULES AND REGULATIONS—*Continued*

(3) Request electric service at such time that the aforesaid lines may be installed before curbs, pavements and sidewalks are laid; keep the route of lines clear of machinery and other obstructions when the line installation crew is scheduled to appear; and otherwise cooperate with the utility to avoid unnecessary costs.

(4) Pay, to the utility, in advance or under such credit terms as the utility may require, the following charges for each lot for which applicant seeks electric service:

	Underground Residential Distribution (URD)			Unit Residential Transformer (URT)	
	Electric Only	Electric and P. E. Co. Gas	Electric and Telephone	Service Capacity Less Than 200 Amperes	Service Capacity 200 Amperes or More
	Note 1	Note 2	Note 2	Note 3	Note 4
(a) Per rowhouse lot	$40	$20	$34	Not Applicable	Not Applicable
(b) Per house lot (other than a rowhouse lot)					
i. If the trenching and backfilling is not performed or provided by the applicant, the following charges shall apply:					
Lot Charge	$140	$70	$115	$140	$50
Additional Charge—per foot of average front-footage in excess of 100 feet	$1.00	$0.50	$0.75	None	None
Additional Charge—per foot of service line in excess of 75 feet	$0.80	$0.40	$0.60	Not Applicable	Not Applicable
ii. If the trenching and backfilling is performed or provided by the applicant, a credit of 40¢ per foot shall be applied for each foot of distribution and/or service line trenching and backfilling performed or provided by applicant.					

Note 1—An underground residential distribution system of conventional design installed essentially in the public highway or in private rights-of-way.

Note 2—An underground residential distribution system of conventional design installed essentially in the public highway or in private rights-of-way where the underground electric facilities are installed in connection with utility gas mains or telephone lines.

Note 3—A URT (Unit Residential Transformer) distribution system, consisting of a single phase underground primary cable installed approximately 10 feet in front of each house, with a transformer at each house, will be established under conditions which make it feasible, and at the option of the utility for houses requiring Service Entrance Equipment with a capacity of less than 200 Amperes.

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RULES AND REGULATIONS—*Continued*

15. BILLING DEMAND DETERMINATION

15.1 Billing Demands. Billing demands may be assessed at a per cent of the Customer's connected load or measured by recording or indicating instruments showing, unless otherwise specified, the greatest 30-minute rate-of-use of energy, provided that in the case of hoists, elevators, welding machines, electric furnaces, or other installations where the use of electricity is intermittent or subject to violent fluctuation, the demand may be fixed by special determination.

15.2 Demand Determination. Where charges specified in this TARIFF are based upon the Customer's demand, it is intended that such demand shall fairly represent the capacity which the Company is required to stand ready to supply. In case of installations which use service in such manner that measurement over a 30-minute interval does not result in a fair or equitable measure of the supply capacity required to serve the Customer's load, then the demand may be estimated from the known character of use and the rating data of the equipment connected, or from special tests, the intent being that the demand so determined shall fairly represent the Customer's capacity requirement. The contract for such loads shall not in any case be for less capacity than the Company is required to supply.

15.3 Demand Measurements. Billing demands for service furnished at rates which provide for their determination by the alternate methods of measurement or assessment may always, at the option of the Company, be determined by measurement. The demands of loads that include installations for the main or principal source of heat supply for a premises, and all demands of 8 kilowatts or more will be measured.

15.4 Power Factor Adjustment. The power factor for measured demand service shall be determined by test at a time when the Customer's load is not less than ⅔ of his maximum contract demand nor less than ⅔ of his maximum registered demand in the preceding 11 months. If this test power factor is less than the standard herein set forth, the Customer may:

(a) Accept this test value as the value to be used for billing purposes; or

(b) Elect to have his power factor determined by reactive metering installed by the Company, ratcheted to prevent reverse registration. Such metering will be installed for a period of not less than one year upon written request from the Customer.

Whenever the power factor so determined is less than the prescribed standard, the measured demand shall be increased by the ratio between the standard power factor value and the power factor determined from test or reactive metering, as the case may be, to determine the billing demand, except where the statement of the rate provides other treatment.

Power factor values are defined as standard for minimum kilowatt demand values fixed by contract or otherwise under the terms of this TARIFF as follows:

Minimum Demand Value	Standard Power Factor
75 kw or less	80%
From 76 kw to 1,000 kw	90%
In excess of 1,000 "	95%

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RULES AND REGULATIONS—*Continued*

20. CANCELLATION BY CUSTOMER

20.1 Termination Notice. Customers who have fulfilled their contract term and wish to discontinue service, must give at least 3 days' written notice to that effect.

20.2 Final Bill. The Customer is liable for service taken after notice to terminate his contract, until the meter is read and/or disconnected. The final bill for service is then due and payable immediately.

21. GENERAL

21.1 Office of the Company. Wherever, in this TARIFF, it is provided that notice be given or sent to the Company, or the office of the Company, such notice, delivered or mailed, postage prepaid, to any commercial office, shall be deemed sufficient, unless the Main Office of the Company at 1000 Chestnut Street, Philadelphia, is expressly mentioned.

21.2 No Prejudice of Rights. The failure by the Company to enforce any of the terms of this TARIFF shall not be deemed a waiver of its right to do so.

21.3 Gratuities to Employees. The Company's employees are strictly forbidden to demand or accept any personal compensation, or gifts, for service rendered by them while working for the Company on the Company's time.

21.4 Billing Changes. Where billing changes are made as the result of an investigation made at Customer's request or by routine inspection, the change of billing may be applied within its net-payment period to the bill for the regular meter reading period preceding such investigation, and will in any event apply to the bill for the period during which the check is made.

21.5 Exceptional Cases. The usual supply of electric service shall be subject to the provisions of this TARIFF; but where special service-supply conditions or problems arise for which provision is not otherwise made, the Company may modify or adapt its supply terms to meet the peculiar requirements of such case, provided that such modified terms are a rational expansion of standard tariff provisions.

21.6 Assignment. Subject to the Rules and Regulations, all contracts made by the Company shall be binding upon, and oblige, and enure to the benefit of, the successors and assigns, heirs, executors, and administrators, of the parties thereto.

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ENERGY COST ADJUSTMENT CLAUSE—Continued (C)

The total allowance for energy cost savings shall be determined by multiplying (a) the kilowatt-hours which can be generated by the new nuclear unit at a 65% capacity factor during a twelve-month period by (b) the difference between the average hourly running cost* per kilowatt-hour for the most recent twelve (12) months, preceding the start of commercial operation of the new nuclear unit, and the new nuclear unit's estimated energy costs per kilowatt-hour. The allowance per kilowatt-hour shall be obtained by dividing the total allowance by the Company's total kilowatt-hour sales for the most recent twelve (12) months.

* Running cost is defined as the highest cost block of energy that is running during a given hour to meet the Company's total energy requirements.

T = The Pennsylvania State Gross Receipts Tax rate in effect during the billing month, expressed as a decimal.

The "C" and "S_m" factors shall be the three-month totals for the period ending with the second month preceding the billing month.

Minimum bills shall not be reduced by reason of this energy cost adjustment clause. This energy cost adjustment shall be applied to all kilowatt-hours supplied, and such charges shall be in addition to any minimums applicable.

The amount of energy cost adjustment billed shall not be increased by the State Tax Adjustment Clause surcharge nor subject to any discounts.

At least ten (10) days prior to the beginning of each billing month, the Company will file with Pennsylvania Public Utility Commission in such form as the Commission shall have prescribed, (a) a copy of the computation of the energy cost adjustment to be applied during such month, (b) the allowance for energy cost saving when appropriate and (c) such other information pertaining thereto as the Commission may require.

The application of this clause shall be subject to continuous review and to audit by the Commission at such intervals as the Commission shall determine. The Commission shall continuously review the reasonableness and lawfulness of the amounts of the surcharges produced by the Energy Cost Adjustment Clause and the charges included therein.

If from such audit it shall be determined, by final order entered after notice and hearing, that this clause has been erroneously or improperly utilized, the Company will rectify such error or impropriety, and apply credits against future energy cost adjustments or purchased power adjustments for such revenues as shall have been erroneously or improperly collected. The Commission's Order shall be subject to the right of Appeal.

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CANCELLED
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12th Revised Page No. 28
EFFECTIVE MAY 1, 1975

OFFICIAL FILING

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, exclusive of Fuel Adjustment charges, a surcharge of 5.10% will apply to all service rendered on and after April 10, 1975 (I)(c) or on the effective date of Supplement No. 45, whichever date is later.

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

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(I) Indicates Increase.
(C) Indicates Change.

OFFICIALLY FILED TARIFF

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, a surcharge of 5.57% will apply to all service rendered on and after June 21, 1971.

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

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Supplement No. 7 to Electric—Pa. P.U.C. No. 24

PHILADELPHIA ELECTRIC COMPANY

ELECTRIC SERVICE TARIFF

SUSPENDED TO: APR 4 1973 JUL 4 1973 P.U.C. 24

SUSPENSION VACATED EFFECTIVE AUG 2 1973

PHILADELPHIA DIVISION

DIVISION OFFICE: 2301 MARKET ST., PHILADELPHIA.
DISTRICT OFFICES: 1819 E. Allegheny Ave.; 2309 N. Broad St.; 2069 S. Broad St.; 41 W. Chelten Ave.; 1000 Chestnut St.; 26 S. Fortieth St.; 4535 Frankford Ave.
CITY AND COUNTY OF Philadelphia.

SUBURBAN DIVISIONS

DELAWARE DIVISION

DIVISION OFFICE: 18 E. FIFTH ST., CHESTER

DELAWARE COUNTY: CITY OF Chester; BOROUGHS OF Aldan, Brookhaven, Chester Heights, Clifton Heights, Collingdale, Colwyn, Darby, East Lansdowne, Eddystone, Folcroft, Glenolden, Lansdowne, Marcus Hook, Media, Morton, Norwood, Parkside, Prospect Park, Ridley Park, Rose Valley, Rutledge, Sharon Hill, Swarthmore, Trainer, Upland, Yeadon; FIRST-CLASS TOWNSHIPS OF Aston, Darby, Lower Chichester, Marple, Nether Providence, Ridley, Springfield, Tinicum, Upper Chichester, Upper Darby; SECOND-CLASS TOWNSHIPS OF Bethel, Birmingham, Chester, Concord, Edgmont, Middletown, Thornbury, Upper Providence.

CHESTER COUNTY: SECOND-CLASS TOWNSHIPS OF Thornbury, Westtown, Willistown.

EASTERN DIVISION

DIVISION OFFICE: 400 PARK AVENUE, WARMINSTER
LOCAL OFFICES: 132 Mill St., Bristol; 150 W. State St., Doylestown; 417 York Rd., Jenkintown

BUCKS COUNTY: BOROUGHS OF Bristol, Chalfont, Doylestown, Dublin, Hulmeville, Ivyland, Langhorne, Langhorne Manor, Morrisville, New Britain, New Hope, Newtown, Prandel, Tullytown, Yardley; FIRST-CLASS TOWNSHIP OF Bristol; SECOND-CLASS TOWNSHIPS OF Bedminster, Bensalem, Buckingham, Doylestown, Falls, Lower Makefield, Lower Southampton, Middletown, New Britain, Newtown, Northampton, Plumstead, Salisbury, Upper Makefield, Upper Southampton, Warminster, Warrington, Warwick, Wrightstown.

MONTGOMERY COUNTY: BOROUGHS OF Ambler, Bryn Athyn, Hatboro, Jenkintown, North Wales, Rockledge; FIRST-CLASS TOWNSHIPS OF Abington, Cheltenham, Hatfield, Lower Moreland, Springfield, Upper Dublin, Upper Gwynedd, Upper Moreland; SECOND-CLASS TOWNSHIPS OF Horsham, Lower Gwynedd, Lower Salford, Montgomery, Towamencin, Whitemarsh, Whitpain.

MAIN LINE DIVISION

DIVISION OFFICE: 213 W. COUNTY LINE RD., ARDMORE
LOCAL OFFICES: 5 E. Lancaster Ave., Ardmore; 45 Long Lane, Upper Darby

CHESTER COUNTY: BOROUGH OF Malvern; SECOND-CLASS TOWNSHIPS OF East Goshen, East Whiteland, Easttown, Tredyffrin, Willistown.

DELAWARE COUNTY: BOROUGH OF Millbourne; FIRST-CLASS TOWNSHIPS OF Haverford, Marple, Radnor, Upper Darby; SECOND-CLASS TOWNSHIPS OF Edgmont, Newtown.

MONTGOMERY COUNTY: BOROUGH OF Narberth; FIRST-CLASS TOWNSHIP OF Lower Merion; SECOND-CLASS TOWNSHIP OF Upper Merion.

SCHUYLKILL DIVISION

DIVISION OFFICE: RIDGE PIKE AT CHEMICAL RD., PLYMOUTH TWP.
LOCAL OFFICES: 323 Swede St., Norristown; 32 S. Main St., Phoenixville; 355 High St., Pottstown

CHESTER COUNTY: BOROUGHS OF Phoenixville, Spring City; SECOND-CLASS TOWNSHIPS OF Charlestown, East Coventry, East Pikeland, East Vincent, East Whiteland, North Coventry, Schuylkill, South Coventry, Tredyffrin, West Pikeland, West Vincent.

MONTGOMERY COUNTY: BOROUGHS OF Bridgeport, Collegeville, Conshohocken, Green Lane, Norristown, Pottstown, Royersford, Schwenksville, Trappe, West Conshohocken; FIRST-CLASS TOWNSHIPS OF Lower Merion, Lower Pottsgrove, Plymouth, Springfield, Upper Pottsgrove, West Norriton, West Pottsgrove; SECOND-CLASS TOWNSHIPS OF East Norriton, Limerick, Lower Frederick, Lower Providence, Lower Salford, Marlborough, Perkiomen, Salford, Skippack, Towamencin, Upper Frederick, Upper Merion, Upper Providence, Upper Salford, Whitemarsh, Whitpain, Worcester.

WESTERN DIVISION

DIVISION OFFICE: 175 N. CALN ROAD, COATESVILLE
LOCAL OFFICES: 272 E. Lincoln Hwy., Coatesville; Main St., Delta; 125 E. State St., Kennett Square; 119 S. Third St., Oxford; 109 N. High St., West Chester

CHESTER COUNTY: CITY OF Coatesville; BOROUGHS OF Avondale, Downingtown, Kennett Square, Modena, Oxford, Parkesburg, South Coatesville, West Chester, West Grove; FIRST-CLASS TOWNSHIP OF Caln; SECOND-CLASS TOWNSHIPS OF Birmingham, East Bradford, East Brandywine, East Caln, East Fallowfield, East Goshen, East Marlborough, East Nantmeal, East Nottingham, East Whiteland, Elk, Franklin, Highland, Kennett, London Britain, Londonderry, London Grove, Lower Oxford, New Garden, Newlin, New London, Penn, Pennsbury, Pocopson, Sadsbury, Thornbury, Upper Oxford, Upper Uwchlan, Uwchlan, Valley, Wallace, West Bradford, West Brandywine, West Caln, West Fallowfield, West Goshen, West Marlborough, West Nantmeal, West Nottingham, West Sadsbury, Westtown, West Vincent, West Whiteland, Willistown.

DELAWARE COUNTY: SECOND-CLASS TOWNSHIPS OF Birmingham, Concord, Thornbury.

YORK COUNTY: BOROUGH OF Delta; SECOND-CLASS TOWNSHIPS OF Chanceford, Fawn Lower Chanceford, Peach Bottom.

Issued July 14, 1972

Vol. Postponed To
Effective September 12, 1972
SEP 15 1972
P.U.C. 24
SEP 30 1972
Penna.
OCT 4 1972

Issued by: J. L. EVERETT, *President*
2301 Market Street
Philadelphia, Pa. 19101

JUL 18 1973
AUG 2 1973
AUG 17 1973
Harrisburg, Pa.
AUG 21 1973

NOTICE

This Supplement makes {Increases / Decreases / Changes} in existing rates. See Page 2.

OFFICIALLY FILED TARIFF

PHILADELPHIA ELECTRIC COMPANY

ELECTRIC SERVICE TARIFF

PHILADELPHIA DIVISION

DIVISION OFFICE: 2301 MARKET ST., PHILADELPHIA
DISTRICT OFFICES: 1819 E. Allegheny Ave.; 2309 N. Broad St.; 2009 S. Broad St.; 41 W. Chelten Ave.; 1000 Chestnut St.; 26 S. Fortieth St.; 4635 Frankford Ave.
CITY AND COUNTY OF Philadelphia.

SUBURBAN DIVISIONS

DELAWARE DIVISION

DIVISION OFFICE: 14 E. FIFTH ST., CHESTER

DELAWARE COUNTY: CITY OF Chester; BOROUGHS OF Aldan, Brookhaven, Chester Heights, Clifton Heights, Collingdale, Colwyn, Darby, East Lansdowne, Eddystone, Folcroft, Glenolden, Lansdowne, Marcus Hook, Media, Morton, Norwood, Parkside, Prospect Park, Ridley Park, Rose Valley, Rutledge, Sharon Hill, Swarthmore, Trainer, Upland, Yeadon; FIRST-CLASS TOWNSHIPS OF Aston, Darby, Lower Chichester, Marple, Nether Providence, Ridley, Springfield, Tinicum, Upper Chichester, Upper Darby; SECOND-CLASS TOWNSHIPS OF Bethel, Birmingham, Chester, Concord, Edgmont, Middletown, Thornbury, Upper Providence.

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DIVISION OFFICE: RIDGE PIKE AT CHEMICAL RD., PLYMOUTH TWP.
LOCAL OFFICES: 313 Swede St., Norristown; 12 S. Main St., Phoenixville; 365 High St., Pottstown

CHESTER COUNTY: BOROUGHS OF Phoenixville, Spring City; SECOND-CLASS TOWNSHIPS OF Charlestown, East Coventry, East Pikeland, East Vincent, East Whiteland, North Coventry, Schuylkill, South Coventry, Tredyffrin, West Pikeland, West Vincent.

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YORK COUNTY: BOROUGH OF Delta; SECOND-CLASS TOWNSHIPS OF Chanceford, Fawn, Lower Chanceford, Peach Bottom.

OFFICIALLY FILED TARIFF

Issued June 30, 1972

Effective July 10, 1972

Issued by J. L. EVERETT, *President*
2301 Market Street
Philadelphia, Pa. 19101

Issued under order of the Pennsylvania Public Utility Commission, State Tax Adjustment Procedure, dated March 10, 1970—as amended.

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Penna. Public Utility Comm.
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Bureau of Rates and Research
TARIFF SECTION

NOTICE

This Supplement makes {Decreases / Changes} in existing rates. See Page 2.

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EFFECTIVE APR 1 0 1977

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SUSPENDED TO MAR 1 1974 AT R.D. 94

NOTICE
This page of the Tariff never went into effect

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CANCELLED by 2nd Revised Page No. 3 EFFECTIVE APR 1 0 1972

SUSPENDED
TO: APR 4 1978 JUL 4 1978
PUC 1-38

RATES AVAILABLE UNDER THIS TARIFF—Continued

RATE PD PRIMARY-DISTRIBUTION POWER. Untransformed electric service from the primary supply lines of the Company's distribution system where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the Customer was served with standard primary service prior to the conversion of the area to either 13 kV or 33 kV. (C)

EST. TEMP. RATES Supplement No. 87

RATE HT HIGH-TENSION POWER. Untransformed electric service from the Company's standard high tension lines, where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required. (C)

NOTICE

RATE FLP FEDERAL LIGHT AND POWER. Available only to the United States Government, in lieu and to the exclusion of Rates GLP and GS, for electric service requirements of Federal Departments for the purposes other than provided under Rates SL-P and SL-S. A Heating Modification is available for customers with electric resistance space heating installations.

RATE MLP MUNICIPAL LIGHT AND POWER. Available only to the City of Philadelphia, in lieu and to the exclusion of Rates GLP and GS, for electric service requirements of the municipality for purposes other than provided under Rate SL-P. A Heating Modification is available for customers with electric resistance space heating installations.

RATE POL PRIVATE OUTDOOR LIGHTING. Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-P and SL-S, by mercury vapor lamps of the sizes specified.

RATE PSL PRIVATE STREET LIGHTING. This rate is in process of elimination and is restricted to lamps in service on March 1, 1955.

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA. Available only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established, for the safety and convenience of the public within the City of Philadelphia by incandescent filament, mercury vapor, or fluorescent lamps of standard sizes and types approved by the Company where the Customer installs, owns and maintains all Utilization Facilities. Service will be supplied under this rate for street lighting units supported in a conventional manner, such as on poles, posts, brackets or bangers, and under conditions of installation and supply acceptable to the Company.

RATE SL-S STREET LIGHTING—SUBURBAN. Outdoor lighting of streets, highways, bridges, parks and similar places for the safety and convenience of the public in Suburban Divisions.

RATE TL-S TRAFFIC SIGNAL LIGHTING—SUBURBAN. Available to any municipality in Suburban Divisions using Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

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Penna. Public Utility Comm.
AUG 5 1977
Bureau of Rates & Research

RATE TR RAILROAD SERVICE. (This rate is withdrawn.)

RATE T TRACTION SERVICE. (This rate is withdrawn.)

RATE BL BOUNDERLINE INTERCHANGE SERVICE. Electric service supplied under reciprocal agreements with neighboring electric utilities for resale in their adjacent territory at delivery points where the Company in its judgment can provide capacity in excess of the requirements of present and prospective customers in its own territory and for periods fixed by contract and terminable after the expiration of the initial term if capacity is no longer available.

(See rate pages for additional details of availability, rates and conditions.)

(C) Indicates change.

OFFICIAL FILED TARIFF

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RULES AND REGULATIONS—*Continued*

2.3 Single-Point Availability. Electric service delivered at a single point is available to one or more buildings or units devoted essentially to a single purpose, provided and so long as:

a. Such buildings or units are:
   (1) held, possessed, and either utilized or operated as a single establishment by a single responsible entity, and
   (2) unified on the basis of family, business, industry, enterprise, or governmental agency or through conveniences and services, such as heat, elevator, janitor, care of halls, walks and lawns, etc., furnished by such entity, and
   (3) situated on a single or on contiguous land parcels except where such buildings or units constitute interdependent parts of a single industrial enterprise. In determining "contiguity" hereunder of parcels abutting opposite sides of public or private ways, the boundaries of such parcels shall be considered as extending to the center of such ways.

b. There is granted and maintained to the Company easement or other rights, adequate in the Company's reasonable judgment to supply service direct to any such buildings or units if, as and when a cessation of any one or more of the conditions stated in paragraph lettered "a." above should occur, or there should arise in any manner a Company duty of such direct supply.

c. The transforming, receiving and distribution facilities on the Customer's side of the delivery point are:
   (1) furnished, installed and maintained at the expense of the Customer, and
   (2) owned or leased by the Customer, and
   (3) operated and controlled by or at the expense of the Customer.

d. The Company is under no legal obligation of direct supply to any portion of said buildings or units or their appurtenances.

e. A guarantee by deposit or otherwise is given and maintained to the Company sufficient in its reasonable judgment to insure it against loss in primary, secondary and/or distribution investment in the event of change in the nature of holding and possession of such buildings or units, or in the occupancy thereof, or in the type of service delivered thereto.

f. All utilization equipment on the Customer's side of the Company delivery point is furnished, installed, operated and maintained by the operator of the buildings or units supplied or by the tenants of such operator whose use of electricity is dependent upon the single-point delivery and metering of service.

g. Any use of public highways by such operator for the latter's distribution facilities does not conflict or interfere with the franchise rights of the Company.

2.4 Compliance with Availability. The use of the Company's service shall not be for any purpose other than that covered by the availability provisions of the rate or rider under which service is supplied.

2.5 Single-Phase up to 150 Kva. Single-phase secondary service is available for loads up to 150 kilovoltamperes. Loads in excess of this amount will be supplied polyphase service.

2.6 Polyphase Loads Aggregating Less Than 7½ H Polyphase service is not available to installations aggregating less than 7½ horsepower, unless the excess cost of supplying polyphase rather than single-phase service is borne by the Customer.

2.7 Motors. Service is not available to motors which do not meet the Company's standard requirements.

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RULES AND REGULATIONS—*Continued*

NOTE 4—A URT (Unit Residential Transformer) distribution system, consisting of a single phase underground primary cable installed approximately 10 feet in front of each house, with a transformer at each house, will be established under conditions which make it feasible, and at the option of the utility for houses requiring Service Entrance Equipment with a capacity of 200 Amperes or more.

(c) Per Apartment House Lot—The charge per apartment house lot where the Customer purchases service at primary or high tension voltages shall be the amount by which the estimated cost of underground facilities exceeds the estimated cost of overhead facilities for serving the lot, as determined by the utility after applicant has submitted his plans for placement, layout, voltage, and other factors affecting such costs.

The charge per apartment house lot where the Customer purchases service at standard secondary voltages will be:

i. $1.00 per trench foot required for distribution and service lines plus $50.00 per transformer installation.

ii. Where underground electric facilities are installed in connection with utility gas mains, $0.50 per trench foot required for distribution and service lines plus $50.00 per transformer installation.

(d) Special Additional Charge—Whenever installation of underground facilities to serve a house or apartment house necessitates removal and replacement of paving or sidewalks, or excavation through rock, hard shale or other hard substances, applicant shall pay an additional charge equal to the extra costs thereby occasioned, as determined by the utility. If requested by applicant, applicant shall pay any additional cost incurred by the utility for providing underground facilities that deviate from a utility's established underground construction practices and standards.

D. If the applicant fails to comply with Paragraph C (2) or C (3), or changes his plot plan after installation of the utility's lines has begun, or otherwise necessitates additional costs by his act or failure to act, such additional costs shall be borne by the applicant.

E. Whenever the distance from the end of the utility's existing distribution line to the boundary of the development is 100 feet or more, the 100 feet of new distribution line nearest to but outside such boundary shall be installed underground if practicable; and whenever such distance is less than 100 feet from said boundary, all of the new distribution line nearest to but outside such boundary shall be installed underground if practicable. The installation required by this paragraph shall be provided by the utility, without cost to the applicant.

F. This rule shall apply to all applications for service to developments, rowhouses and apartments, hereinbefore defined, which are filed after the effective date of the rule.

7.4 Special Extensions. Where the business in prospect does not warrant the expenditure required to serve it, the Company will determine, from the circumstances of each case, what guarantees of revenue, or what financing, shall be required of the Customer.

7.5 Extension Refunds. All, or part, of that part of the cost of any extension which is financed by a Customer may be refunded to him over a term of years upon such basis or conditions as may be determined by the Company, and specified in the contract for service.

8. RIGHTS-OF-WAY

8.1 Term and Rentals. When the premises of a Customer is so located that he can be served only by facilities extending over the property of another, the Customer shall accept service for such term as is provided in the permit or agreement covering the location and the maintenance of service equipment, and he shall reimburse Company for any and all special or rental charges that may be made for such rights by said permit or agreement.

8.2 Procurement by Customer. Customers applying for the construction of an extension may be required to secure to and for the Company, all necessary and convenient rights-of-way and to pay the costs incident thereto.

8.3 Delays. Applications for service from an extension to be constructed where a right-of-way is not owned by the Company will only be accepted subject to delays incident to obtaining a satisfactory right-of-way.

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RULES AND REGULATIONS—*Continued*

16. TESTS

16.1 Meter Tests. The Company, at its expense, will make periodic tests and inspections of its meters in order to maintain them at a high standard of accuracy.

16.2 Request Tests. The Company will make additional tests or inspections of its meters at the request of a Customer, but reserves the right to make the charge provided for in the Electric Regulations of the Pennsylvania Public Utility Commission, under conditions therein specified.

16.3 Adjustment for Error. Should any meter become defective or fail to register correctly, the use of electricity shall be determined by a test of the meter, or by the registration of a meter set in its place during the period next following, or by averaging the amount registered for the preceding billing period and the amount registered during not less than one week immediately subsequent to the repairs to, or change of, the meter, taking into consideration the character of use by the Customer.

16.4 Residence Meter Errors. Meter errors in residence service may be determined on the basis of the registration of the corresponding period during the preceding year, if records are available and conditions of use remain the same.

16.5 Administration Tests. The Company, at its own expense, will make only such tests as it deems necessary for the proper administration of its rates, or as are required by law.

16.6 Testing Service. The Company will, upon request by the Customer, make tests to supply special information regarding the Customer's use of service, provided that the estimated cost of such special tests shall be paid by the Customer to the Company in advance.

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Philadelphia Electric Company

NOTICE
This page of the Tariff never went into effect.

ENERGY COST ADJUSTMENT CLAUSE (C)

An energy cost adjustment shall be applied to each kilowatt-hour supplied under rate schedules to which this adjustment is made applicable. This energy cost adjustment factor, determined to the nearest one-thousandth of a cent per kilowatt-hour in accordance with the formula set forth below, shall be applied to all such kilowatt-hours billed during the billing month:

$$A = \left[\left(\frac{C}{S_a} - B\right) \pm E_c\right] \times \frac{1}{1-T}$$

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AT: R I D 438
SUSPENSION VACATED
EFFECTIVE MAR 2 1979
PHILADELPHIA, PENNSYLVANIA

Where A = Adjustment factor computed in each calendar month in cents per kilowatt-hour to be applied to each kilowatt-hour supplied under this Tariff.

C = The energy-related cost of net energy generated in the Company's own and jointly owned or leased, fossil and nuclear generating stations plus the Company's energy-related cost of net energy purchased and interchanged in the current period, defined as follows:

Fossil Generation — the costs charged to Fuel Accounts 501 and 547 which are computed on the basis of the cost of fuel delivered to the generating site at which it is consumed, plus the cost of disposing of solid waste from sulfur oxide removal devices.

Nuclear Generation — the costs charged to Fuel Account 518, excluding financing charges associated with nuclear fuel leased.

Energy Purchased — the energy costs charged to Account 555, excluding demand charges.

Net Energy Interchanged — the net costs of energy interchanged, exclusive of capacity or demand charges, that are charged or credited to Account 555.

E_c = A factor to adjust for any over or under collection of energy costs as accumulated in Account 174-0-1170, Deferred Fuel Cost - Electric.

The E_c factor shall be determined to the nearest one-thousandth of a cent per kilowatt-hour.

This factor will be developed initially twelve (12) months following the effective date of this clause and again during each succeeding twelve (12) month period, hereinafter called the determination period, by dividing the balance in Account 174-0-1100 by the total kilowatt-hour sales during this twelve (12) month determination period. The resulting kilowatt-hour rate shall be applied for twelve (12) months commencing with the second month following the determination period.

S_a = The total system net output multiplied by the factor $(1 - L_s)$.

L_s = The ratio of the total system losses to the total system output for the most recent calendar year.

B = Base cost of energy which is 1.250¢ per kWh. For billings in the fifth month following the month the Company places a new nuclear generating unit into service after May 31, 1977 and until such time as the Company's base rates have been changed to reflect the capital costs of that unit, this base energy cost shall be lowered to reflect an allowance for the energy cost savings, as hereinafter defined, to be produced by operation of that new unit.

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ENERGY CLAUSE—Continued (C)

Minimum bills shall not be reduced by reason of this energy clause. This clause shall be applied to all kilowatt-hours supplied and such charge shall be in addition to any minimums applicable.

At least ten days prior to the beginning of each billing month, the Company will file with the Pennsylvania Public Utility Commission in such form as the Commission shall have prescribed, (a) a copy of the computation of the energy clause to be applied during such month, and (b) such other information pertaining thereto as the Commission may require.

The application of this clause shall be subject to continuous review and to audit by the Commission at such intervals as the Commission shall determine. The Commission shall continuously review the reasonableness and lawfulness of the amounts of the surcharges produced by the energy clause and the charges included therein.

If from such audit it shall be determined, by final order entered after notice and hearing, that this clause has been erroneously or improperly utilized, the Company will rectify such error or impropriety, and in accordance with the terms of the order apply credits against future energy clauses for such revenues as shall have been erroneously or improperly collected. The Commission's order shall be subject to the right of appeal.

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STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, exclusive of Fuel Adjustment charges, a surcharge of 4.6% will apply to all service rendered on and after January 12, 1975. (I)(C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

CANCELLED
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11th Revised Page No. 28
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(I) Indicates increase.
(C) Indicates change.

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single-phase electric service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

MONTHLY RATE TABLE.

Summer Months (June through September)

5.17¢ per kWh for the first 500 kWh per dwelling unit. (C)
5.54¢ per kWh for additional kWh. (C)

Minimum Charge: $2.37

Winter Months (October through May)

5.17¢ per kWh for the first 500 kWh per dwelling unit. (C)
4.69¢ per kWh for additional kWh. (C)

Minimum Charge: $2.37

STATE TAX ADJUSTMENT CLAUSE and
ENERGY CLAUSE apply to this rate. (C)

TERM OF CONTRACT.

Annual.

PAYMENT TERMS.

Standard.

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Trappe, b., Montgomery	Schuylkill
Tredyffrin, t., Chester	Main Line; *also*, Schuylkill
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Willistown, t., Chester	Main Line; *also*, Delaware, Western
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RATES AVAILABLE UNDER THIS TARIFF—*Continued*

Rate PD Primary-Distribution Power. Untransformed electric service from the primary supply lines of the Company's distribution system where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to 13 kv unless the Customer was served with standard primary service prior to the conversion of the area to 13 kv.

Rate HT High-Tension Power. Untransformed electric service from the Company's high-tension transmission lines, where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

Rate FLP Federal Light and Power. Available only to the United States Government, in lieu and to the exclusion of Rates GLP and GS, for electric service requirements of Federal Departments for the purposes other than provided under Rates SL-P and SL-S. A Heating Modification is available for customers with electric resistance space heating installations.

Rate MLP Municipal Light and Power. Available only to the City of Philadelphia, in lieu and to the exclusion of Rates GLP and GS, for electric service requirements of the municipality for purposes other than provided under Rate SL-P. A Heating Modification is available for customers with electric resistance space heating installations.

Rate POL Private Outdoor Lighting. Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-P and SL-S, by mercury vapor lamps of the sizes specified.

Rate PSL Private Street Lighting. This rate is in process of elimination and is restricted to lamps in service on March 1, 1955.

Rate SL-P Street Lighting in City of Philadelphia. Available only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established, for the safety and convenience of the public within the City of Philadelphia by incandescent filament, mercury-vapor, or fluorescent lamps of standard sizes and types approved by the Company where the Customer installs, owns and maintains all Utilization Facilities. Service will be supplied under this rate for Street Lighting Units supported in a conventional manner, such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

Rate SL-S Street Lighting—Suburban. Outdoor lighting of streets, highways, bridges, parks and similar places for the safety and convenience of the public in Suburban Divisions.

Rate TL-S Traffic Signal Lighting—Suburban. Available to any municipality in Suburban Divisions using Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

Rate HR Railroad Service. (THIS RATE IS WITHDRAWN) (C)

Rate T Traction Service. (THIS RATE IS WITHDRAWN).

Rate BLI Borderline Interchange Service. Electric service supplied under reciprocal agreements, to neighboring electric utilities for resale in their adjacent territory at delivery points where the Company in its judgment can provide capacity in excess of the requirements of present and prospective customers in its own territory and for periods fixed by contract and terminable after the expiration of the initial term if capacity is no longer available.

(See rate pages for additional details of availability, rates and conditions.)

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RULES AND REGULATIONS—Continued

3. CUSTOMER'S INSTALLATION

3.1 INFORMATION FROM CUSTOMER. The Company should be advised by the Customer or his representative, in writing, preferably on a form supplied by the Company, of premises to be equipped for electricity, giving exact location, and details of all current consuming devices.

3.2 METER LOCATION. There shall be provided, free of expense to the Company, at a location which the Company will designate in writing upon request, outdoors at its option, a suitable place for the meter or meters and any other supply, protective or control equipment of the Company which may be required in the delivery of electric service.

3.3 POINT OF DELIVERY. The Company will designate in writing, upon request, a satisfactory point of delivery where the Customer shall terminate his wiring and facilities for connection to the supply lines of the Company. The failure to request and obtain such location may result in refusal of service pending rearrangement of Customer's facilities, but the designation of a point of delivery does not constitute an agreement or obligation on the part of the Company to furnish service.

3.4 SERVICE ENTRANCE EQUIPMENT. All equipment beyond the point of delivery, except the meter, shall be installed by the Customer. Installation shall be in conformity with the National Electrical Code and the Company's published "Electric Service Requirements", and shall include, where necessary, an approved sealable device for mounting a meter. The meter will be supplied, owned and sealed by the Company.

3.5 SECONDARY SERVICE CONNECTION. (a) Wiring of any premises for connection to overhead lines must be brought outside of the building wall to a location designated or approved by the Company, at which point the house wiring must extend at least 3 feet for attachment to the Company's service-supply lines. (C)
(b) Service connections to the Company's underground facilities shall terminate on the Customer's premises in an approved connection box from which Customer's wiring shall extend to his other service entrance equipment.

3.6 UNDERGROUND SERVICE. Customers desiring an underground service from overhead wires must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by the Company on request.

3.7 NONSTANDARD SERVICE. The Customer shall pay the cost of any special installation necessary to meet his peculiar requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.

3.8 RELAY PROTECTION. The Customer must install at his own expense a reverse-phase relay of approved type on all alternating current motors for passenger and freight elevators, hoists, and cranes, and a reverse-power relay for parallel operation.

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RULES AND REGULATIONS--*Continued*

9. INTRODUCTION OF SERVICE

9.1 Wiring in Progress. Service-supply lines will not be installed prior to the time that the wiring of the premises is actually in progress.

9.2 Inspection. The Company reserves the right to refuse the introduction of service unless a written certification of approval, satisfactory to the Company, has been received from a competent inspection agency authorized to perform this service in the specific locality supplied.

9.3 Company's Right to Inspect. The Company shall have the right, but shall not be obliged, to inspect any installation before electricity is introduced or at any later time, and reserves the right to reject any wiring or appliances not in accordance with the Company's standard requirements; but such inspection, or failure to inspect, or to reject, shall not render the Company liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Company rules, or from accidents which may occur upon the premises of the Customer.

9.4 Defective Installation. The Company may refuse to connect if, in its judgment, the Customer's installation is defective, or does not comply with such reasonable requirements as may be necessary for safety, or is in violation of the Company's standard requirements.

9.5 Unsatisfactory Installation. The Company may refuse to connect if, in its judgment, the Customer's equipment, or use thereof, might injuriously affect the equipment of the Company, or the Company's service to other customers.

9.6 Final Connection. In all cases the final connection between the Customer's installation and the Company's service-supply lines shall be made by or under the supervision of a representative of the Company.

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RULES AND REGULATIONS—Continued

17. STANDARD PAYMENT TERMS

17.1 BILLING PERIOD. Billing for service will be based upon the amount of use and the time interval of the supply. Rate values stated for direct application to monthly supply periods will be adjusted when the regular meter readings are taken at other than monthly intervals or when time elapsed between readings is substantially greater or less than a month.

17.2 PAYMENT PERIOD. Bills are payable upon presentation, and payment may be made at any commercial office of the Company or at any authorized payment agency. Payment for service received under Rates R, R-H, WH, POL, GLP and GS must be made on or before the due date shown on the bill, which shall be not less than 20 days from the date of transmittal of the bill. If the normal due date falls on a Saturday or a holiday as defined in the Definition of Terms, the next business day will be the due date. Payment for all other rates must be received by the Company before the expiration of the net payment period as defined in Rule 17.5. The payment period will not be extended because of the Customer's failure to receive a bill unless said failure is due to the fault of the Company. (C)

17.3 FINANCE CHARGE APPLICABLE TO RATES R, R-H, WH, POL, GLP AND GS. If payment has not been received by the Company within five days after the due date shown on the bill, a finance charge of 1½% per month will be added to the unpaid balance until the entire bill is paid. (C)

17.4 BUDGET BILLING. At the option of a Customer receiving service under Rates R, R-H, WH, POL, GLP and GS, an estimated total bill for all service to be received by the Customer over a twelve-month period may be budgeted over the period and an average bill rendered monthly for payment each month, and such monthly budget bill will not be subject to finance charges. Any difference between the budgeted amounts so paid and the actual charges for the twelve-month budget period will be adjusted in the twelfth month. If two consecutive monthly budget bills remain unpaid, the Customer will be notified with the next monthly budget bill that budget billing will be terminated unless payment of at least one of the unpaid monthly budget bills is made on or before the due date shown on the third consecutive monthly budget bill. If budget billing is terminated, a finance charge of 1½ per month will be added to the unpaid balance of actual charges on the next billing date in accordance with Rule 17.3. (C)

17.5 LATE PAYMENT AND FINANCE CHARGES APPLICABLE TO ALL RATES OTHER THAN THOSE LISTED IN RULE 17.3. The net amount is the amount due for service before the application of a 3% late payment charge. The bill will show a net amount and a gross amount which is the net amount increased by 3%. The gross amount is due after expiration of the net payment period shown on the bill. The expiration of the net payment period will not fall on a Saturday or a holiday as defined in Definition of Terms, and will be at least 15 days after day of presentation, except on accounts with the United States of America or the Commonwealth of Pennsylvania or any of their departments or institutions, for which 30 days will be allowed. If payment of the gross amount has not been received by the Company within the 30 days following expiration of the net payment period, a finance charge of 1% per month will be added to the unpaid balance until the entire bill is paid. (C)

17.6 PAYMENT BY MAIL. If a bill is paid by mail, the date of the postmark will not be considered the date of payment. The date of payment will be the day on which payment is received by the Company.

17.7 CALCULATION OF FINANCE CHARGE. Where a finance charge is applicable, the amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance, exclusive of any previous unpaid finance charges or late payment charges, by the appropriate finance charge rate.

17.8 APPLICATION OF PAYMENT. When payment is received by the Company from a Customer who has an unpaid balance which includes late payment or finance charges, the payment will be applied first to such charges and then to the remainder of the unpaid balance.

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Philadelphia Electric Company

ENERGY CLAUSE (C)

An energy clause shall be applied to each kilowatt-hour supplied under this tariff. This energy clause factor determined to the nearest one-thousandth of 1 mill per kilowatt-hour in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed during the billing month:

$$A = \left(\frac{F_c}{S_c} - \frac{F_b}{S_b} - E_c \right) \times \frac{1}{1 - T}$$

Where A = Adjustment factor in mills per kilowatt-hour to be applied to each kilowatt-hour supplied under this tariff.

F = The energy-related cost of net energy generated in the Company's fossil and nuclear generating stations, excluding the cost of energy generated and sold to other utilities on a firm basis, plus the Company's energy-related cost of energy purchased and net energy interchanged in the current (c) and base (b) periods, defined as follows:

Fossil Generation - the costs charged to fuel Accounts 501 and 547 which are computed on basis of the cost of fuel delivered to the generating site at which it is consumed, plus the cost of disposing of solid waste from sulfur oxide removal devices.

Nuclear Generation - the costs charged to fuel Accounts 518 and 521 which are computed on the basis of the costs of such fuel delivered at the generating site at which it is consumed, after deducting therefrom the present salvage or reuse value of such fuel.

Net Energy Purchases - the amounts charged or credited to Account 555, excluding demand charges.

Net Energy Interchanged - the amounts charged or credited to Account 555, excluding charges or credits for reserve capacity transactions.

E_c = A factor expressed in mills per kWh to adjust for any over and under collection of energy cost that resulted from the operation of this clause in the prior six months, ending with the second month preceding the billing month.

The E_c factor, expressed in mills per kWh, shall be determined by dividing (a) the revenues (excluding revenues for gross receipt taxes) produced by the energy clause less the related energy costs recoverable by the clause, both determined as of the end of the second month preceding the billing month, by (b) the six month retail sales.

S = The Company's total kWh sales to customers excluding firm sales to other utilities in the current (c) and base (b) periods.

$\frac{F_b}{S_b}$ = Base energy costs of 13.478 mills per kilowatt-hour.

T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

The "F_c" and "S_c" factors shall be determined as the six month totals for the period ending with the second month preceding the billing month.

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ENERGY COST ADJUSTMENT CLAUSE—Continued (C)

The total allowance for energy cost savings shall be determined by multiplying (a) the kilowatt-hours which can be generated by the new nuclear unit at a 65% capacity factor during a twelve-month period by (b) the difference between the average hourly running cost* per kilowatt-hour for the most recent twelve (12) months, preceding the start of commercial operation of the new nuclear unit, and the new nuclear unit's estimated energy costs per kilowatt-hour. The allowance per kilowatt-hour shall be obtained by dividing the total allowance by the Company's total kilowatt-hour sales for the most recent twelve (12) months.

* Running cost is defined as the highest cost block of energy that is running during a given hour to meet the Company's total energy requirements.

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T = The Pennsylvania State Gross Receipts Tax rate in effect during the billing month, expressed as a decimal.

The "C" and "S_m" factors shall be the three-month totals for the period ending with the second month preceding the billing month.

Minimum bills shall not be reduced by reason of this energy cost adjustment clause. This energy cost adjustment shall be applied to all kilowatt-hours supplied, and such charges shall be in addition to any minimums applicable.

The amount of energy cost adjustment billed shall not be increased by the State Tax Adjustment Clause surcharge nor subject to any discounts.

At least ten (10) days prior to the beginning of each billing month, the Company will file with Pennsylvania Public Utility Commission in such form as the Commission shall have prescribed, (a) a copy of the computation of the energy cost adjustment to be applied during such month, (b) the allowance for energy cost saving when appropriate and (c) such other information pertaining thereto as the Commission may require.

The application of this clause shall be subject to continuous review and to audit by the Commission at such intervals as the Commission shall determine. The Commission shall continuously review the reasonableness and lawfulness of the amounts of the surcharges produced by the Energy Cost Adjustment Clause and the charges included therein.

If from such audit it shall be determined, by final order entered after notice and hearing, that this clause has been erroneously or improperly utilized, the Company will rectify such error or impropriety, and apply credits against future energy cost adjustments or purchased power adjustments for such revenues as shall have been erroneously or improperly collected. The Commission's Order shall be subject to the right of Appeal.

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(C) Indicates change.

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Philadelphia Electric Company

OFFICIALLY FILED IN PUC

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, exclusive of Fuel Adjustment charges, a surcharge of (0)4.64% will apply to all service rendered on and after April 10, 1974. (0)(c)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

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Revised Page No. 28
EFFECTIVE Jan 12, 1975

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(0) Indicates decrease.
(c) Indicates change.

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RATE R RESIDENCE SERVICE

Availability.

Single-phase electric service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Current Characteristics.

Standard single-phase secondary service.

Monthly Rate Table. (I)

Summer Months (June through September)

4.40¢ per kWh for the first 500 kWh per dwelling unit.
4.77¢ per kWh for additional kWh.

Minimum Charge: $2.37

Winter Months (October through May)

4.40¢ per kWh for the first 500 kWh per dwelling unit.
3.92¢ per kWh for additional kWh.

Minimum Charge: $2.37

State Tax Adjustment Clause and
Fuel Adjustment Clause apply to this rate.

Term of Contract.

Annual.

Payment Terms.

Standard.

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(I) Indicates increase.

Philadelphia Electric Company

NOTICE

This page of the Tariff never went into effect.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

INCREASES

Rate GLP General Light and Power. (3rd Rev. Page 34; 3rd Rev. Page 35.)
The current Air Quality Fuel Charge is added to the energy charges; and then all prices in the monthly rate table and the minimum charge are changed, resulting in increases.

Rate PD Primary-Distribution Power. (3rd Rev. Page 38.)
Rate HT High-Tension Power. (3rd Rev. Page 39.)
The current Air Quality Fuel Charge is added to the energy charges; and then all the prices in the monthly rate table are changed and the minimum billing demand provision is changed from 65% to 70% of the highest billing demand in the preceding months of June through September, resulting in increases.

Rate FLP Federal Light and Power. (3rd Rev. Page 40.)
Rate MLP Municipal Light and Power. (3rd Rev. Page 42.)
Rate POL Private Outdoor Lighting. (3rd Rev. Page 44.)
Rate SL-P Street Lighting in City of Philadelphia. (3rd Rev. Page 46.)
Rate SL-S Street Lighting—Suburban. (4th Rev. Page 49.)
Rate RR Railroad Service. (3rd Rev. Page 52.)
Rate T Traction Service. (3rd Rev. Page 53.)
The current Air Quality Fuel Charge is added to the energy charges; and then all prices in the monthly rate table are changed, resulting in increases.

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13th by Revised Page No. 2
EFFECTIVE AUG 2 1 1973

Rate TL-S Traffic Signal Lighting—Suburban. (3rd Rev. Page 51.)
Rate BLI Borderline Interchange Service. (3rd Rev. Page 55.)
Traffic Signal and Alley Lighting Rider. (3rd Rev. Page 67.)
The current Air Quality Fuel Charge is added to the energy charges; and then all of the prices of the energy charge is changed, resulting in increases.

EXTENDED
TO: APR 4 1973 JUL 4 1973
AT: P.U.C. #29

Farm Service Rider. (3rd Rev. Page 61.)
Night Service HT Rider. (3rd Rev. Page 63.)
Night Service PD Rider. (3rd Rev. Page 64.)
The price of the demand charge is changed, resulting in increases.

SUSPENSION VACATED
EFFECTIVE AUG 21 1973

Transformer Rental Rider. (3rd Rev. Page 68.)
The prices of the fixed charge and operating charge are changed, resulting in increases.

INCREASES AND DECREASES

Rate WH Water Heating Service. (3rd Rev. Page 33.)
The current Air Quality Fuel Charge is added to the energy charges; and then all of the prices for Unrestricted and Off-Peak Service are changed, resulting in increases and decreases.

INCREASES AND CHANGES

Rate R Residence Service. (3rd Rev. Page 29.)
The current Air Quality Fuel Charge is added to the energy charges; and then all prices in the monthly rate table, the minimum charge and blocking are changed, resulting in increases. The applicability of this rate is extended to the entire territory of the Company.

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Rate R-M Residence Service. (3rd Rev. Page 31.)
The current Air Quality Fuel Charge is added to the energy charges; and then all prices in the monthly rate table, the minimum charge and blocking are changed, resulting in increases. Application of the Air Quality Fuel Charge is changed from use per customer to use per dwelling unit.

Rate R-H Residential Heating Service. (3rd Rev. Page 32.)
The current Air Quality Fuel Charge is added to the energy charges; and then all prices in the monthly rate table and blocking are changed, resulting in increases. Application of the Air Quality Fuel Charge is changed from use per customer to use per dwelling unit.

Rate GS General Service. (3rd Rev. Page 36; 3rd Rev. Page 37.)
The current Air Quality Fuel Charge is added to the energy charges; and then all prices in the monthly rate table and the minimum and heating modification charges are changed, resulting in increases. The single meter provision under heating modification is reworded for clarity.

JUL 18 1973
OCT 4 1972
Val. Postponed To

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Issued July 14, 1972

Issued by J. L. EVERETT, *President*

Effective September 12, 1972
SEP 30 1972
SEP 15 1972

OFFICIALLY FILED TARIFF

LIST OF CHANGES MADE BY THIS SUPPLEMENT

DECREASES AND CHANGES

State Tax Adjustment Clause. (3rd Rev. Page 28.)

The surcharge value is decreased from 5.45% to 4.94% to reflect a decrease in the Pa. Corporate Net Income Tax from 12% to 11% effective July 1, 1972. The applicable date is changed from April 10, 1972 to July 10, 1972.

Tariff Electric—Pa. P. U. C. No. 24, first effective for service rendered on and after November 17, 1971, is modified so that it now consists of the ORIGINAL TARIFF with the following changes:

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2[1]	July 10, 1972	4	2[1]
3[1]	" " "	4	3[1]
26[1]	Apr. 20, 1972	3	26
28[1]	July 10, 1972	4	28[1]
49[1]	Apr. 10, 1972	2	49

[1]First Revised Page; [2]Second Revised Page; etc.

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HOW TO USE LOOSE-LEAF TARIFF

1. This TARIFF is issued on the loose-leaf plan. Each page will be issued as "Original Page," consecutively numbered, commencing with the Title Page, which in all cases will be considered as Page No. 1. For example: "Original Page No. 2," "Original Page No. 3," etc.

2. All changes in, additions to, or eliminations from original pages will be made by the issue of consecutively numbered supplements to this TARIFF and by reprinting the page or pages affected by such change, addition, or elimination. Such supplements will indicate the changes which they effect and will carry a statement of the make-up of the TARIFF, as revised. The Table of Contents will be reissued with each supplement.

3. When a page is reprinted the first time, it will be designated under the P. U. C. number as "First Revised Page No. . . .," the second time as "Second Revised Page No. . . .," etc. First revised pages will supersede original pages; second revised pages will supersede first revised pages, etc.

4. When changes or additions to be made require more space than is available, one or more pages will be added to the TARIFF, to which the same number will be given with letter affix. For example: If changes were to be made in Original Page No. 2 and, to show the changed matter, more than one page should be required, the new page would be issued as "First Revised Page No. 2, superseding Original Page No. 2"; and the added page would be issued as "Original Page No. 2A." If a second added page should be required, it would be issued as "Original Page No. 2B." Subsequent reprints will be consecutively designated as "Second Revised . . . .," "Third Revised . . . .," etc.

5. On receipt of a revised page it will be placed in the TARIFF immediately following the page which it is to supersede, and the page which is to be superseded thereby plainly marked "See following page for pending revision." On the date when such revised page becomes effective the page superseded should be removed from the TARIFF. (C)

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NOTICE
This page of the Tariff never went into effect.

RATES AVAILABLE UNDER THIS TARIFF—Continued

Rate PD Primary-Distribution Power. Untransformed electric service from the primary ply lines of the Company's distribution system where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to 13 kv unless the Customer was served with standard primary service prior to the conversion of the area to 13 kv.

Rate HT High-Tension Power. Untransformed electric service from the Company's high-tension transmission lines, where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

Rate FLP Federal Light and Power. Available only to the United States Government, in lieu and to the exclusion of Rates GLP and GS, for electric service requirements of Federal Departments for the purposes other than provided under Rates SL-P and SL-S. A Heating Modification is available for customers with electric resistance space heating installations.

Rate MLP Municipal Light and Power. Available only to the City of Philadelphia, in lieu and to the exclusion of Rates GLP and GS, for electric service requirements of the municipality for purposes other than provided under Rate SL-P. A Heating Modification is available for customers with electric resistance space heating installations.

Rate POL Private Outdoor Lighting. Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-P and SL-S, by mercury vapor lamps of the sizes specified.

Rate PSL Private Street Lighting. This rate is in process of elimination and is restricted to lamps in service on March 1, 1955.

Rate SL-P Street Lighting in City of Philadelphia. Available only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established, for the safety and convenience of the public within the City of Philadelphia by incandescent filament, mercury-vapor, or fluorescent lamps of standard sizes and types approved by the Company where the Customer installs, owns and maintains all Utilization Facilities. Service will be supplied under this rate for Street Lighting Units supported in a conventional manner, such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

Rate SL-S Street Lighting—Suburban. Outdoor lighting of streets, highways, bridges, parks and similar places for the safety and convenience of the public in Suburban Divisions.

Rate TL-S Traffic Signal Lighting—Suburban. Available to any municipality in Suburban Divisions using Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

Rate RR Railroad Service. (THIS RATE IS WITHDRAWN)

Rate T Traction Service. (THIS RATE IS WITHDRAWN).

Rate BLI Borderline Interchange Service. Electric service supplied under reciprocal agreements, to neighboring electric utilities for resale in their adjacent territory at delivery points where the Company in its judgment can provide capacity in excess of the requirements of present and prospective customers in its own territory and for periods fixed by contract and terminable after the expiration of the initial term if capacity is no longer available.

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(See rate pages for additional details of availability, rates and conditions.)

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Bureau of Transportation
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Docket No. R-76062295
SUSPENSION VACATED
EFFECTIVE MAR 1 1977
EST. TEMP. RATES

OFFICIALLY FILED TARIFF

RULES AND REGULATIONS—*Continued*

3. CUSTOMER'S INSTALLATION

3.1 Information from Customer. The Company should be advised by the Customer or his representative, in writing, preferably on a form supplied by the Company, of premises to be equipped for electricity, giving exact location, and details of all current consuming devices to be installed.

3.2 Meter Location. There shall be provided, free of expense to the Company, at a location which the Company will designate in writing upon request, outdoors at its option, a suitable place for the meter or meters and any other supply, protective or control equipment of the Company which may be required in the delivery of electric service.

3.3 Point of Delivery. The Company will designate in writing, upon request, a satisfactory point of delivery where the Customer shall terminate his wiring and facilities for connection to the supply lines of the Company. The failure to request and obtain such location may result in refusal of service pending rearrangement of Customer's facilities, but the designation of a point of delivery does not constitute an agreement or obligation on the part of the Company to furnish service.

3.4 Service Entrance Equipment. All equipment beyond the point of delivery, except the meter, shall be installed by the Customer. Installation shall be in conformity with the National Electrical Code and the Company's published "Electric Service Requirements", and shall include, where necessary, an approved sealable device for mounting a meter. The meter will be supplied, owned and sealed by the Company.

3.5 Secondary Service Connection. (a) Wiring of any premises for connection to overhead lines must be brought outside of the building wall to a location designated or approved by the Company, at which point the house wiring must extend at least 3 feet for attachment to the Company's service-supply lines.

(b) Service connections to the Company's underground facilities shall terminate on the Customer's premises in an approved connection box from which Customer's wiring shall extend to his other service entrance equipment.

(c) Underground service connections from overhead distribution lines shall be terminated in the same manner as those supplied from underground distribution unless the size of wire used permits direct connection to the Customer's service entrance equipment.

3.6 Underground Service. Customers desiring an underground service from overhead wires must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by the Company on request.

3.7 Nonstandard Service. The Customer shall pay the cost of any special installation necessary to meet his peculiar requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.

3.8 Relay Protection. The Customer must install at his own expense a reverse-phase relay of approved type on all alternating current motors for passenger and freight elevators, hoists, and cranes, and a reverse-power relay for parallel operation.

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RULES AND REGULATIONS—*Continued*

10. COMPANY EQUIPMENT ON CUSTOMER'S PREMISES

10.1 Company Maintenance. The Company shall keep in repair and maintain its own property installed on the premises of the Customer.

10.2 Customer's Responsibility. The Customer shall be responsible for safekeeping of the Company's property while on the Customer's premises. In the event of injury or destruction of any such property the Customer shall pay the costs of repairs and replacement.

10.3 Protection by Customer. The Customer shall protect the equipment of the Company on his premises, and shall not permit any person, except a Company employee having a standard badge of the Company or other Company identification, to break any seals upon, or do any work on, any meter or other apparatus of the Company located on the Customer's premises.

10.4 Tampering. In the event of the Company's meters or other property being tampered or interfered with, the Customer being supplied through such equipment shall pay the amount which the Company may estimate is due for service used but not registered on the Company's meter, and for any repairs or replacements required, as well as for costs of inspections, investigations, and protective installations.

10.5 Right of Access. The Company's identified employees shall have access to the premises of the Customer at all reasonable times for the purpose of reading meters, and for installing, testing, inspecting, repairing, removing or changing any or all equipment belonging to the Company.

10.6 Ownership and Removal. All equipment supplied by the Company shall remain its exclusive property, and the Company shall have the right to remove the same from the premises of the Customer at any time after the termination of service from whatever cause.

11. TARIFF OPTIONS ON APPLICATIONS FOR SERVICE

11.1 Choice of Rate. Where the class of service-supply or conditions of use are such that two or more rates are available, an applicant shall select the rate or rates to be applied to his service.

11.2 Company Assistance. The Company upon request will, to a reasonable extent, assist an applicant in selecting the most advantageous rate or rate application.

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RULES AND REGULATIONS—Continued

17. STANDARD PAYMENT TERMS

17.1 Billing Period. Billing for service will be based upon the amount of use and the time interval of its supply. Rate values stated for direct application to monthly supply periods will be adjusted when the regular meter readings are taken at other than monthly intervals or when time elapsed between readings is substantially greater or less than a month.

17.2 Payment Period. Bills are dr upon presentation, and payment may be made at any commercial office of the Company or at any authorized payment agency. Payment for service received under Rates R, R-H, WH, POL, GLP and GS must be received by the Company within the 25 days following the BILLING DATE shown on the bill; however, if the 25th day falls on a Saturday or a holiday as defined in the Definition of Terms, the next business day will be the final date for payment. Payment for all other rates must be received by the Company before the expiration of the net payment period as defined in Rule 17.5. The payment period will not be extended because of the Customer's failure to receive a bill unless said failure is due to the fault of the Company. (C)

17.3 Finance Charge Applicable To Rates R, R-H, WH, POL, GLP and GS. If payment has not been received by the Company within the 25 days following the billing date shown on the bill, a finance charge of 1½% per month will be added to the unpaid balance until the entire bill is paid. However, if the 25th day falls on a Saturday or a holiday as defined in the Definition of Terms, the next business day will be the final date for payment without the addition of a finance charge. (C)

17.4 Budget Billing. At the option of a Customer receiving service under Rates R, R-H, WH, POL, GLP and GS, an estimated total bill for all service to be received by the Customer over a twelve-month period may be budgeted over the period and an average bill rendered monthly for payment each month, and such monthly budget bill will not be subject to finance charges. Any difference between the budgeted amounts so paid and the actual charges for the twelve-month budget period will be adjusted in the twelfth month. If two consecutive monthly budget bills remain unpaid, the Customer will be notified with the next monthly budget bill that budget billing will be terminated unless payment of at least one of the unpaid monthly budget bills is made on or before the payment requested date shown on the third consecutive monthly budget bill. If budget billing is terminated, a finance charge of 1½% per month will be added to the unpaid balance of actual charges on the next billing date in accordance with Rule 17.3. (C)

17.5 Late Payment And Finance Charges Applicable To All Rates Other Than Those Listed In Rule 17.3. The net amount is the amount due for service before the application of a 5% late payment charge or a 1% monthly finance charge. The bill will show a net amount and a gross amount which is the net amount increased by 5%. The gross amount is due after expiration of the net payment period shown on the bill. The expiration of the net payment period will not fall on a Saturday or a holiday as defined in the Definition of Terms, and will be at least 15 days after day of presentation, except on accounts with the United States of America or the Commonwealth of Pennsylvania or any of their departments or institutions, for which 30 days will be allowed. If payment has not been received by the Company within the 30 days following expiration of the net payment period, a finance charge of 1% per month will be added to the unpaid balance until the entire bill is paid.

17.6 Payment by Mail. If a bill is paid by mail, the date of the postmark will not be considered the date of payment. The date of payment will be the day on which payment is received by the Company.

17.7 Calculation Of Finance Charge. Where a finance charge is applicable, the amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance, exclusive of any previous unpaid finance charges or late payment charges, by the appropriate finance charge rate.

17.8 Application Of Payment. When payment is received by the Company from a Customer who has an unpaid balance which includes late payment or finance charges, the payment will be applied first to such charges and then to the remainder of the unpaid balance.

(C) Indicates change.

CANCELLED BY FIRST REVISED PAGE No. 24 EFFECTIVE JAN - 5 1979

Philadelphia Electric Company

NOTICE
This page is filed with
higher rate in effect.

ENERGY COST ADJUSTMENT CLAUSE (C)

An energy cost adjustment shall be applied to each kilowatt-hour supplied under rate schedules to which this adjustment is made applicable. This energy cost adjustment factor, determined to the nearest one-thousandth of a cent per kilowatt-hour in accordance with the formula set forth below, shall be applied to all such kilowatt-hours billed during the billing month:

$$A = \left[\left(\frac{C}{S_m} - B\right) \pm E_a\right] \times \frac{1}{1 - L_s}$$

SUSPENDED
TO: APR 4 1978 JUL 4 1978
AT: R I D 438
VACATED
EFFECTIVE MAR 2 1979

Where A = Adjustment factor computed in each calendar month in cents per kilowatt-hour to be applied to each kilowatt-hour supplied under this Tariff.

C = The energy-related cost of net energy generated in the Company's own, jointly owned or leased, fossil and nuclear generating stations plus the Company's energy-related cost of net energy purchased and interchanged in the current period, defined as follows:

Fossil Generation — the costs charged to Fuel Accounts 501 and 547 which are computed on the basis of the cost of fuel delivered to the generating site at which it is consumed, plus the cost of disposing of solid waste from sulfur oxide removal devices.

Nuclear Generation — the costs charged to Fuel Account 518, excluding financing charges associated with nuclear fuel leased.

Energy Purchased — the energy costs charged to Account 555, excluding demand charges.

Net Energy Interchanged — the net costs of energy interchanged, exclusive of capacity or demand charges, that are charged or credited to Account 555.

E_a = A factor to adjust for any over or under collection of energy costs as accumulated in Account 174-0-1100, Deferred Fuel Cost - Electric.

The E_a factor shall be determined to the nearest one-thousandth of a cent per kilowatt-hour.

This factor will be developed initially twelve (12) months following the effective date of this clause and again during each succeeding twelve (12) month period, hereinafter called the determination period, by dividing the balance in Account 174-0-1100 by the total kilowatt-hour sales during this twelve (12) month determination period. The resulting kilowatt-hour rate shall be applied for twelve (12) months commencing with the second month following the determination period.

S_m = The total system net output multiplied by the factor $(1 - L_s)$.

L_s = The ratio of the total system losses to the total system output for the most recent calendar year.

B = Base cost of energy which is 1.250¢ per kWh. For billings in the fifth month following the month the Company places a new nuclear generating unit into service after May 31, 1977 and until such time as the Company's base rates have been changed to reflect the capital costs of that unit, this base energy cost shall be lowered to reflect an allowance for the energy cost savings, as hereinafter defined, to be produced by operation of that new unit. In accordance with the foregoing, the base cost of energy will be 1.050¢ per kWh from the effective date of this Supplement to the effective date of new base rates which reflect the capital costs of Salem Nuclear Plant No. 1 which went into service June 30, 1977.

PUBLIC UTILITY COMMISSION
AUG 5 1977
Bureau of Public Utility Rates
TARIFF SECTION

(C) Indicates change.

OFFICIALLY FILED TARIFF

Philadelphia Electric Company

CANCELLED
by
1st Revised Page 27A
EFFECTIVE 1111 1 1978

FUEL ADJUSTMENT CLAUSE—Continued

At least ten (10) days prior to the beginning of each billing month, the Company will file with Pennsylvania Public Utility Commission in such form as the Commission shall have prescribed, (a) a copy of the computation of the fuel cost adjustment or purchased power adjustment to be applied during such month, and (b) such other information pertaining thereto as the Commission may require. (C)

The application of this clause shall be subject to continuous review and to audit by the Commission at such intervals as the Commission shall determine. The Commission shall continuously review the reasonableness and lawfulness of the amounts of the surcharges produced by the fuel adjustment clause and the charges included therein. (C)

If from such audit it shall be determined, by final order entered after notice and hearing, that this clause has been erroneously or improperly utilized, the Company will rectify such error or impropriety, and apply credits against future fuel cost adjustments or purchased power adjustments for such revenues as shall have been erroneously or improperly collected. The Commission's Order shall be subject to the right of Appeal. (C)

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JUN 4

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STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, exclusive of Fuel Adjustment charges, a surcharge of 5.17% will apply to all service rendered on and after January 1, 1974. (I)(C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

CANCELLED
by
9th Revised Page No. 28
EFFECTIVE Apr 10, 1974

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DEC 31 1973
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Rating Section

(I) Indicates increase.
(C) Indicates change.

Philadelphia Electric Company

OFFICIALLY FILED TARIFF

SUSPENDED
TO: APR 4 1978 JUL 4 1978
AT: R I D 438
SUSPENSION VACATED
EFFECTIVE MAR 2 1979
EST. TEMP. RATES

RATE R RESIDENCE SERVICE (C)

AVAILABILITY.

Single-phase electric service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

NOTICE
This page of the Tariff
netter added into effect. (I)(C)

MONTHLY RATE TABLE.

Summer Months (June through September)
5.85¢ per kWh for the first 500 kWh per dwelling unit.
6.25¢ per kWh for additional kWh.

Minimum Charge: $2.60

Winter Months (October through May)
5.85¢ per kWh for the first 500 kWh per dwelling unit.
5.31¢ per kWh for additional kWh.

Minimum Charge: $2.60

STATE TAX ADJUSTMENT CLAUSE applies to this rate.

PAYMENT TERMS.

Standard.

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Penna. Public Utility Comm.
AUG 5 1977
Bureau of Rates and Research
TARIFF SECTION

(I) Indicates increase.
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Philadelphia Electric Company

NOTICE

This page of the Tariff *Next Revised Page* *is effective*

LIST OF CHANGES MADE BY THIS SUPPLEMENT—Continued

INCREASES AND CHANGES—Continued

Rate PSL Private Street Lighting. (3rd Rev. Page 45.)
The current Air Quality Fuel Charge is added to the prices in the rate table, and then the prices in the rate table are changed, resulting in increases. Reference in the rate table to lamps rated at 2500 lumens and 6000 lumens is removed as there are no customers using lamps at these ratings.

Off-Peak Rider. (3rd Rev. Page 65.)
The price of the demand charge is changed, resulting in increases. Availability of this rider is restricted to those customers who were served under its provisions as of September 12, 1972.

CANCELLED by 13th Revised Page No. 2 EFFECTIVE AUG 21 1973

CHANGES

Rates Available Under This Tariff. (1st Rev. Page 5.)
Rate R Residence Service. Because Rate R-S Residence Service is withdrawn, the availability statement is changed to indicate the applicability of Rate R Residence Service in the entire territory of the Company.

Air Quality Fuel Charge. (3rd Rev. Page 27.)
The current Air Quality Fuel Charge is added to the energy charges in all rates and the base cost of the Air Quality Fuel Charge is restated at 66.83¢ per million Btu instead of 31.66¢ per million Btu. Provision IV is updated.

Rate R-S Residence Service. (3rd Rev. Page 30.)
This rate is withdrawn. Customers served under this rate will be transferred to Rate R Residence Service.

Tariff Electric—Pa. P. U. C. No. 24, first effective for service rendered on and after November 17, 1971, is modified so that it now consists of the ORIGINAL TARIFF with the following changes:

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3[7]	" " "	7	3[6]
51	" " "	7	5[0]
26[1]	Apr. 20, 1972	3	26
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29[3]	Sept. 12, 1972	7	29[2]
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[1]First Revised Page; [2]Second Revised Page; etc.

SUSPENDED TO: APR 4 — 1973 JUL 4 1973 AT: R.D. #29
SUSPENSION VACATED EFFECTIVE AUG 21 1973

RECEIVED Penna. Public Utility Commission
AUG 21 1973
~~AUG 17 1973~~
Bureau ~~AUG 18 1973~~
~~JAN 18 1973~~
~~OCT 4 1972~~
Vol. Postponed To
~~SEP 15 1972~~
~~Sep 22 1972~~

OFFICIALLY FILED TARIFF

Issued July 14, 1972 Issued by J. L. EVERETT, *President* Effective ~~September 12, 1972~~ ~~SEP 8 1972~~

PHILADELPHIA ELECTRIC COMPANY

ELECTRIC SERVICE TARIFF

PHILADELPHIA DIVISION

DIVISION OFFICE: 2301 MARKET ST., PHILADELPHIA
DISTRICT OFFICES: 1819 E. Allegheny Ave.; 2309 N. Broad St.; 2009 S. Broad St.; 41 W. Chelten Ave.; 1000 Chestnut St.; 26 S. Fortieth St.; 4635 Frankford Ave.

CITY AND COUNTY OF Philadelphia. (C)

SUBURBAN DIVISIONS

DELAWARE DIVISION

DIVISION OFFICE: 18 E. FIFTH ST., CHESTER

DELAWARE COUNTY: CITY OF Chester; BOROUGHS OF Aldan, Brookhaven, Chester Heights, Clifton Heights, Collingdale, Colwyn, Darby, East Lansdowne, Eddystone, Folcroft, Glenolden, Lansdowne, Marcus Hook, Media, Morton, Norwood, Parkside, Prospect Park, Ridley Park, Rose Valley, Rutledge, Sharon Hill, Swarthmore, Trainer, Upland, Yeadon; FIRST-CLASS TOWNSHIPS OF Aston, Darby, Lower Chichester, Marple, Nether Providence, Ridley, Springfield, Tinicum, Upper Chichester, Upper Darby; SECOND-CLASS TOWNSHIPS OF Bethel, Birmingham, Chester, Concord, Edgmont, Middletown, Thornbury, Upper Providence.

CHESTER COUNTY: SECOND-CLASS TOWNSHIPS OF Thornbury, Westtown, Willistown.

EASTERN DIVISION

DIVISION OFFICE: 400 PARK AVENUE, WARMINSTER
LOCAL OFFICES: 132 Mill St., Bristol; 150 W. State St., Doylestown; 417 N. York Rd., Jenkintown

BUCKS COUNTY: BOROUGHS OF Bristol, Chalfont, Doylestown, Dublin, Hulmeville, Ivyland, Langhorne, Langhorne Manor, Morrisville, New Britain, New Hope, Newtown, Penndel, Tullytown, Yardley; FIRST-CLASS TOWNSHIP OF Bristol; SECOND-CLASS TOWNSHIPS OF Bedminster, Bensalem, Buckingham, Doylestown, Falls, Lower Makefield, Lower Southampton, Middletown, New Britain, Newtown, Northampton, Plumstead, Solebury, Upper Makefield, Upper Southampton, Warminster, Warrington, Warwick, Wrightstown.

MONTGOMERY COUNTY: BOROUGHS OF Ambler, Bryn Athyn, Hatboro, Jenkintown, North Wales, Rockledge; FIRST-CLASS TOWNSHIPS OF Abington, Cheltenham, Hatfield, Lower Moreland, Springfield, Upper Dublin, Upper Gwynedd, Upper Moreland; SECOND-CLASS TOWNSHIPS OF Horsham, Lower Gwynedd, Lower Salford, Montgomery, Towamencin, Whitemarsh, Whitpain.

MAIN LINE DIVISION

DIVISION OFFICE: 213 W. COUNTY LINE RD., ARDMORE
LOCAL OFFICES: 5 E. Lancaster Ave., Ardmore; 45 Long Lane, Upper Darby

CHESTER COUNTY: BOROUGH OF Malvern; SECOND-CLASS TOWNSHIPS OF East Goshen, East Whiteland, Easttown, Tredyffrin, Willistown.

DELAWARE COUNTY: BOROUGH OF Millbourne; FIRST-CLASS TOWNSHIPS OF Haverford, Marple, Radnor, Upper Darby; SECOND-CLASS TOWNSHIPS OF Edgmont, Newtown.

MONTGOMERY COUNTY: BOROUGH OF Narberth; FIRST-CLASS TOWNSHIP OF Lower Merion; SECOND-CLASS TOWNSHIP OF Upper Merion.

SCHUYLKILL DIVISION

DIVISION OFFICE: RIDGE PIKE AT CHEMICAL RD., PLYMOUTH TWP.
LOCAL OFFICES: 323 Swede St., Norristown; 32 S. Main St., Phoenixville; 365 High St., Pottstown

CHESTER COUNTY: BOROUGHS OF Phoenixville, Spring City; SECOND-CLASS TOWNSHIPS OF Charlestown, East Coventry, East Pikeland, East Vincent, East Whiteland, North Coventry, Schuylkill, South Coventry, Tredyffrin, West Pikeland, West Vincent.

MONTGOMERY COUNTY: BOROUGHS OF Bridgeport, Collegeville, Conshohocken, Green Lane, Norristown, Pottstown, Royersford, Schwenksville, Trappe, West Conshohocken; FIRST-CLASS TOWNSHIPS OF Lower Merion, Lower Pottsgrove, Plymouth, Springfield, Upper Pottsgrove, West Norriton, West Pottsgrove; SECOND-CLASS TOWNSHIPS OF East Norriton, Limerick, Lower Frederick, Lower Providence, Lower Salford, Marlborough, Perkiomen, Salford, Skippack, Towamencin, Upper Frederick, Upper Merion, Upper Providence, Upper Salford, Whitemarsh, Whitpain, Worcester.

WESTERN DIVISION

DIVISION OFFICE: 175 N. CALN ROAD, COATESVILLE
LOCAL OFFICES: 272 E. Lincoln Hwy., Coatesville; Main St., Delta; 125 E. State St., Kennett Square; 119 S. Third St., Oxford; 109 N. High St., West Chester

CHESTER COUNTY: CITY OF Coatesville; BOROUGHS OF Avondale, Downingtown, Kennett Square, Modena, Oxford, Parkesburg, South Coatesville, West Chester, West Grove; FIRST-CLASS TOWNSHIP OF Caln; SECOND-CLASS TOWNSHIPS OF Birmingham, East Bradford, East Brandywine, East Caln, East Fallowfield, East Goshen, East Marlborough, East Nantmeal, East Nottingham, East Whiteland, Elk, Franklin, Highland, Kennett, London Britain, Londonderry, London Grove, Lower Oxford, New Garden, Newlin, New London, Penn, Pennsbury, Pocopson, Sadsbury, Thornbury, Upper Oxford, Upper Uwchlan, Uwchlan, Valley, Wallace, West Bradford, West Brandywine, West Caln, West Fallowfield, West Goshen, West Marlborough, West Nantmeal, West Nottingham, West Sadsbury, Westtown, West Vincent, West Whiteland, Willistown.

DELAWARE COUNTY: SECOND-CLASS TOWNSHIPS OF Birmingham, Concord, Thornbury.

YORK COUNTY: BOROUGH OF Delta; SECOND-CLASS TOWNSHIPS OF Chanceford, Fawn, Lower Chanceford, Peach Bottom.

OFFICIALLY FILED TARIFF

Issued April 10, 1972 — Effective April 20, 1972

Issued by J. L. EVERETT, *President*
2301 Market Street
Philadelphia, Pa. 19101

(C) Indicates change.

RECEIVED
Penna. Public Utility Comm.
APR 10 1972
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TARIFF SECTION

NOTICE

This Supplement makes {Decreases / Changes} in existing rates. See Page 2.

CANCELLED
by
47th Revised Page No. 3
EFFECTIVE April 1, 1978

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CANCELLED
by
Supplement No. 59
EFFECTIVE AUG 1 1976

Philadelphia Electric Company Revised Page No. 3

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CANCELLED
by Revised Page No. 3
EFFECTIVE JAN. 1 — 1975

RECEIVED
Penna. Public Utility Comm.
NOV 29 1974
Bureau of Rates and Research
RATES SECTION

NOTICE
This page of the Tariff never went into effect.

Supplement No. 15 to
Elect-Ic—Pa. P.U.C. No. 24
SUBSTITUTE NINTH REVISED PAGE No. 3
Superseding Eighth Revised Page No. 3
and Tenth Revised Page No. 3
(Dated 3/30/73)

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CANCELLED by 15th Revised Page No. 3 EFFECTIVE JAN 1 1974

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FEB 16 1973
Bureau of Rates and Research
TARIFF SECTION

SUSPENDED TO OCT 17 1973 JAN 17 1974
AT R D 61
SUSPENSION VACATED EFFECTIVE JAN 1 1974

OFFICIALLY FILED TARIFF

RATES AVAILABLE UNDER THIS TARIFF

RATE R - RESIDENCE SERVICE. Single-phase electric service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

"Residence Service," as employed herein, is not susceptible of particularizing and the uses embraced therein.

As illustrative only of its general meaning:

The term includes service to: (a) the separate dwelling unit in an apartment house or condominium, (c) but not the halls, basement, or other portions of such building common to more than one such unit; (b) The premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) The premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and his or her resident associates; (d) Private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) Farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) Premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) All premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) Farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) Electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 371 amperes at 240 volts.

RATE R-H RESIDENCE SERVICE. (This rate is withdrawn.)

RATE R-H RESIDENTIAL HEATING SERVICE. Single-phase electric service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is supplied through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling (b) heat pump installations where all of the supplementary heating required is supplied by electric resistance heaters and (c) heat pump installations where all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate WH Off-Peak Service. All space heating installations must meet Company requirements. Any dwelling or dwelling unit served under this rate, except those dwelling units which, as of September 28, 1974, are being served under this rate, under construction, or under written contract for construction, must meet the heat loss limitations set forth herein. This rate schedule is not available for commercial, institutional or industrial establishments.

RATE WH WATER HEATING SERVICE. In conjunction with Rates R and Residential Heating under Rates GLP and GS, for any Customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of water heating equipment of a type approved by the Company, when the demand or load of the water heating installation does not exceed the Customer's demand for service to his other residence load and where the supply of service is confined to a single connection, separately metered. (C)

RATE GLP GENERAL LIGHT AND POWER. This rate is in the process of elimination and is restricted to those installations and those customers receiving service under this rate as of August 2, 1969.

RATE GS GENERAL SERVICE. Electric service through a single metering installation for offices, professional, commercial or industrial establishments, and other applications outside the scope of the Residence Service rate schedules. A Heating Modification is available for customers with electric space heating installations.

(C) Indicates change.

SUSPENDED
TO: APR 4 1978 JUL 4 1978
PUBLIC UTILITY COMMISSION

NOTICE
This page of the Tariff
is now under effect.

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CANCELLED
by
superseding Revised Page No. 6
EFFECTIVE MAR 1 1977

RATES AVAILABLE UNDER THIS TARIFF—*Continued*

Rate HT High-Tension Power. Untransformed electric service from the Company's high-tension transmission lines, where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

Rate FLP Federal Light and Power. Available only to the United States Government, in lieu and to the exclusion of Rates GLP and GS, for electric service requirements of Federal Departments for the purposes other than provided under Rates SL-P and SL-S. A Heating Modification is available for customers with electric resistance space heating installations.

Rate MLP Municipal Light and Power. Available only to the City of Philadelphia, in lieu and to the exclusion of Rates GLP and GS, for electric service requirements of the municipality for purposes other than provided under Rate SL-P. A Heating Modification is available for customers with electric resistance space heating installations.

Rate POL Private Outdoor Lighting. Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-P and SL-S, by mercury vapor lamps of the sizes specified.

Rate PSL Private Street Lighting. This rate is in process of elimination and is restricted to lamps in service on March 1, 1955.

Rate SL-P Street Lighting in City of Philadelphia. Available only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established, for the safety and convenience of the public within the City of Philadelphia by incandescent filament, mercury-vapor, or fluorescent lamps of standard sizes and types approved by the Company where the Customer installs, owns and maintains all Utilization Facilities. Service will be supplied under this rate for Street Lighting Units supported in a conventional manner, such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

Rate SL-S Street Lighting—Suburban. Outdoor lighting of streets, highways, bridges, parks and similar places for the safety and convenience of the public in Suburban Divisions.

Rate TL-S Traffic Signal Lighting—Suburban. Available to any municipality in Suburban Divisions using Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

Rate RR Railroad Service. Available only to railroad corporations for electric service for the operation of electrified railroad systems and appurtenances.

Rate T Traction Service. (THIS RATE IS WITHDRAWN). (C)

Rate BLI Borderline Interchange Service. Electric service supplied under reciprocal agreements, to neighboring electric utilities for resale in their adjacent territory at delivery points where the Company in its judgment can provide capacity in excess of the requirements of present and prospective customers in its own territory and for periods fixed by contract and terminable after the expiration of the initial term if capacity is no longer available.

(See rate pages for additional details of availability, rates and conditions.)

(C) Indicates change.

SUSPENDED
TO: ~~OCT 1 1974~~ JAN 1 1975
AT: R.I.D. 129
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RULES AND REGULATIONS—Continued

4. APPLICATION FOR SERVICE

4.1 PLACE OF APPLICATION. Applications for electric service may be made at any commercial office of the Company.

4.2 SERVICE CONTRACT. Every applicant for electric service may be required to sign a contract, agreement, or other form, then in use by the Company, covering the special circumstances of his use of electricity, and shall abide by these Rules and Regulations and the standard requirements of the Company.

4.3 CONTRACT DATA. The application shall contain a statement of the premises to be served, the rate under which service is desired, and such conditions or riders as are applicable to the special circumstances of the case.

4.4 RIGHT TO REJECT. The Company may place limitations on the amount and character of service it will supply or may reject applications for service not available under a standard rate, or which might affect the supply of service to other customers, or to be delivered at a location which involves excessive supply cost, or for other good and sufficient reasons.

4.5 ACCEPTANCE. When an application is accepted, or when service is supplied according thereto either without modification or with supplemental agreement, it constitutes the contract between the Customer and the Company, subject to the Rules and Regulations.

4.6 SPECIAL CONTRACTS. Standard contracts shall be for terms as specified in the statement of the rate, but where large or special investment is necessary for the supply of service, or where service is to be used for an emergency or temporary replacement of another method of operation, contracts of longer term than specified in the rate, or with special guarantees of revenue, or both, may be required.

4.7 UNAUTHORIZED USE. Unauthorized connection to the Company's electric service-supply facilities, and/or the use of service obtained from the Company without authority, or by any false pretense, may be terminated by the Company with reasonable notice. The use of service without notifying the Company and enabling it to read its meter will render the user liable for any account due for service supplied to the premises from the time of the last reading of the meter, immediately preceding his occupancy, as shown by the Company's books. (c)

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RULES AND REGULATIONS—*Continued*

12. SERVICE CONTINUITY

12.1 Regularity of Supply. The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service; but, should the supply be interrupted by the Company for the purpose of making repairs, changes, or improvements, in any part of its system for the general good of the service or the safety of the public, or should the supply of service be interrupted, or fail, by reason of accident, strike, legal process, state or municipal interference, or any cause whatsoever, beyond its control, the Company shall not be liable for damages, direct or consequential, resulting from such interruption or failure.

12.2 Emergency Load Control. Pursuant to order of Pennsylvania Public Utility Commission, the following provision is incorporated in this Tariff:

Whenever the demands for power on all or part of the Company's system exceed or threaten to exceed the capacity then actually and lawfully available to supply such demands, or whenever system instability or cascading outages could result from actual or expected transmission overloads or other contingencies, or whenever such conditions exist in the system of another public utility or power pool with which the Company's system is interconnected and cause a reduction in the capacity available to the Company from that source or threaten the integrity of the Company's system, a load emergency situation exists. In such case, the Company shall take such reasonable steps as the time available permits to bring the demands within the then-available capacity or otherwise control load. Such steps shall include but shall not be limited to reduction or interruption of service to one or more customers, in accordance with the Company's procedures for controlling load.

The Company shall establish procedures for controlling load including schedules of load shedding priorities to be followed in compliance with the foregoing paragraph, may revise such procedures from time to time, and shall revise them if so required by Pennsylvania Public Utility Commission. A copy of such procedures or of the revision thereof currently in effect shall be kept available for public inspection at each office at which the Company maintains a copy of its tariff for public inspection, and another such copy shall be kept on file with Pennsylvania Public Utility Commission.

Rule 12.3 Emergency Energy Conservation. Pursuant to order of the Pennsylvania Public Utility Commission, the following provision is incorporated in this Tariff: (C)

Whenever events occur which are actually resulting, or in the judgment of the Company threaten to result, in a restriction of the fuel supplies available to the Company or its energy vendors, such that the amount of electric energy which the Company is able to supply is or will be adversely affected, an emergency energy conservation situation exists.

In the event of an emergency energy conservation situation, the Company shall take such reasonable measures as it believes necessary and proper to conserve available fuel supplies. Such measures may include, but shall not be limited to reduction, interruption, or suspension of service to one or more of its customers or classes of customers in accordance with the Company's procedure for emergency energy conservation.

The Company shall establish procedures for emergency energy conservation, including, if it deems necessary, schedules of service interruption and suspension priorities to be followed as prescribed by the foregoing paragraph.

The Company may revise such procedures from time to time, and shall revise them if so required by the Pennsylvania Public Utility Commission. A copy of such procedures or of the revision thereof currently in effect shall be kept available for public inspection at each office at which the Company maintains a copy of its tariff for public inspection, and another such copy shall be kept on file with the Pennsylvania Public Utility Commission.

12.4 Notice of Trouble. The Customer must immediately notify the Company if the service is interrupted or is otherwise unsatisfactory due to defects, trouble, or accident, affecting the supply of electricity.

12.5 Relocation of Delivery Point. In the event that the Company shall be required by any public authority to place underground any portion of its mains, wires, or service supply lines, or relocate any poles or feeders, the Customer, at his own expense, shall change the location of his point of delivery to a point readily accessible to the new location.

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(C) Indicates change.

Philadelphia Electric Company

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SEP 11 1975
Secretary's Office
Public Utility Commission

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by
Revised Page No. 24
EFFECTIVE MAR 1 1977

RULES AND REGULATIONS—Continued

17. STANDARD PAYMENT TERMS (C)

17.1 Billing Period. Billing for service will be based upon the amount of use and the time interval of its supply. Rate values stated for direct application to monthly supply periods will be adjusted when the regular meter readings are taken at other than monthly intervals or when time elapsed between readings is substantially greater or less than a month.

17.2 Payment Period. Bills are due upon presentation, and payment may be made at any commercial office of the Company or at any authorized payment agency. Payment for service received under Rates R, R-W, R-H, WH, POL, GLP and GS must be received by the Company within the 25 days following the billing date shown on the bill; however, if the 25th day falls on a Saturday or a holiday as defined in the Definition of Terms, the next business day will be the final date for payment. Payment for all other rates must be received by the Company before the expiration of the net payment period as defined in Rule 17.5. The payment period will not be extended because of the Customer's failure to receive a bill unless said failure is due to the fault of the Company. (C)

17.3 Finance Charge Applicable To Rates R, R-W, R-H, WH, POL, GLP and GS. If payment has not been received by the Company within the 25 days following the billing date shown on the bill, a finance charge of 1½ per month will be added to the unpaid balance until the entire bill is paid. However, if the 25th day falls on a Saturday or a holiday as defined in the Definition of Terms, the next business day will be the final date for payment without the addition of a finance charge. (C)

17.4 Budget Billing. At the option of a Customer receiving service under Rates R, R-W, R-H, WH, POL, GLP and GS, an estimated total bill for all service to be received by the Customer over a twelve-month period may be budgeted over the period and an average bill rendered monthly for payment each month, and such monthly budget bill will not be subject to finance charges. Any difference between the budgeted amounts so paid and the actual charges for the twelve-month budget period will be adjusted in the twelfth month. If two consecutive monthly budget bills remain unpaid, the Customer will be notified with the next monthly budget bill that budget billing will be terminated unless payment of at least one of the unpaid monthly budget bills is made on or before the payment requested date shown on the third consecutive monthly budget bill. If budget billing is terminated, a finance charge of 1½ per month will be added to the unpaid balance of actual charges on the next billing date in accordance with Rule 17.3 (C)

17.5 Late Payment And Finance Charges Applicable To All Rates Other Than Those Listed In Rule 17.3. The net amount is the amount due for service before the application of a 3% late payment charge or a 1½ monthly finance charge. The bill will show a net amount and a gross amount which is the net amount increased by 3%. The gross amount is due after expiration of the net payment period shown on the bill. The expiration of the net payment period will not fall on a Saturday or a holiday as defined in the Definition of Terms, and will be at least 15 days after day of presentation, except on accounts with the United States of America or the Commonwealth of Pennsylvania or any of their departments or institutions, for which 30 days will be allowed. If payment has not been received by the Company within the 30 days following expiration of the net payment period, a finance charge of 1% per month will be added to the unpaid balance until the entire bill is paid. (C)

17.6 Payment by Mail. If a bill is paid by mail, the date of the postmark will not be considered the date of payment. The date of payment will be the day on which payment is received by the Company. (C)

17.7 Calculation Of Finance Charge. Where a finance charge is applicable, the amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance, exclusive of any previous unpaid finance charges or late payment charges, by the appropriate finance charge rate. (C)

17.8 Application Of Payment. When payment is received by the Company from a Customer who has an unpaid balance which includes late payment or finance charges, the payment will be applied first to such charges and then to the remainder of the unpaid balance. (C)

(C) Indicates change.

Penna. Public Utility Comm.
SEP 16 1975
Bureau of Rates and Research
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OFFICIALLY FILED TARIFF

CANCELLED
by
6th Revised Page No. 27
EFFECTIVE JUL 1 1976

OFFICIAL TARIFF FILED

FUEL ADJUSTMENT CLAUSE

I. Provision for Fuel Adjustment.

Whenever the cost of fossil fuel consumed by the Company or for its account is greater or less than the base cost, which is described later, there shall be added to or subtracted from the bill for service an amount determined by multiplying (a) the number of kilowatt-hours consumed by the Customer during the period for which the bill is rendered, by (b) a fuel adjustment, rounded to the nearest thousandth of a cent, determined as hereinafter prescribed.

II. Fuel Adjustment Formula.

The fuel adjustment shall be determined according to the following formula:

$$A = (C - B) \times \frac{F}{G} \times \frac{G}{S} \times \frac{1}{1 - T}$$

Where:

A = The fuel adjustment in cents per kilowatt-hour to be added to the price of each kWh, which shall be computed during each calendar month and applied to bills for periods ending with meter reading routes of the following month (herein called the billing month).

C = The current cost of fossil fuel in cents per kilowatt-hour, determined by dividing the total cost of such fuel by the kilowatt-hours produced at the Company's fossil fuel fired generating stations or for its account. The cost of fossil fuel is that portion of the amount recorded in fuel Accounts 501 and 547 as determined in accordance with the Federal Power Commission's Uniform System of Accounts for Electric Utilities as prescribed by the Pennsylvania Public Utility Commission's Electric Regulations, for the second calendar month preceding the billing month, computed on the basis of the cost of fuel delivered to the Company at the generating site at which it is consumed, plus the cost of disposing of solid waste from sulfur oxide removal devices. The kilowatt-hours used in the calculation shall be those for the corresponding second calendar month preceding the billing month. (C)

B = Base fossil fuel cost of 0.645¢ per kilowatt-hour. (C)

F = Twelve months to date kilowatt-hour totals of:
fossil fuel net generation
plus interchange and purchased power received
minus interchange and purchased power delivered.

G = Twelve months to date kilowatt-hour totals of:
Total system net generation from all sources
plus interchange and purchased power received
minus interchange and purchased power delivered.

S = Twelve months to date total kilowatt-hour sales.

T = The Pennsylvania State Gross Receipts Tax rate in effect during the billing month, expressed as a decimal.

The "F", "G" and "S" factors shall be determined as the twelve months to date totals for the period ending with the second calendar month preceding the billing month.

III. Other Provisions.

Minimum bills shall not be reduced by reason of this fuel adjustment clause. This fuel adjustment clause shall be applied to all kilowatt-hours supplied, and such charges shall be in addition to any minimums applicable.

The amount of fuel adjustment billed shall not be increased by the State Tax Adjustment Clause surcharge nor subject to any discounts.

(C) Indicates change.

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Penn. Public Utility Commission

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, exclusive of Energy Clause charges, a surcharge of 4.058% will apply to all service rendered on and after July 1, 1978. (C) (D)(C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

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(D) Indicates decrease.
(C) Indicates change.

ORIGINAL

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STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, a surcharge of 5.17% will apply (I)
to all service rendered on and after September 1, 1973. (C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

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by
Revised Page No. 28
EFFECTIVE JAN 1 1974

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AUG 22 1973
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TARIFF SECTION

(I) Indicates increase.
(C) Indicates change.

Philadelphia Electric Company

NOTICE

This page of the Tariff
never went into effect.

SUSPENDED
TO: APR 4 1978 JUL 4 1978
AT: R I D 438
SUSPENSION DOCKETED
EFFECTIVE MAR 2 1979

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single-phase electric service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

MONTHLY RATE TABLE. (O)(C)

Summer Months (June through September)
5.243¢ per kWh for the first 500 kWh per dwelling unit.
5.613¢ per kWh for additional kWh.

Minimum Charge: $2.35

Winter Months (October through May)
5.243¢ per kWh for the first 500 kWh per dwelling unit.
4.763¢ per kWh for additional kWh.

Minimum Charge: $2.35

STATE TAX ADJUSTMENT CLAUSE applies to this rate.

TERM OF CONTRACT.

Annual.

PAYMENT TERMS.

Standard.

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AUG 5 1977
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TARIFF SECTION

(O) Indicates decrease.
(C) Indicates change.

OFFICIALLY FILED TARIFF

Issued August 5, 1977 — Issued by J. L. EVERETT, President — Effective October 4, 1977

NOTICE

This page of the Tariff no longer in effect.

Supplement No. 5 to
Electric—Pa. P.U.C. No. 24

PHILADELPHIA ELECTRIC COMPANY

ELECTRIC SERVICE TARIFF

SUSPENDED
TO: JUL 4 1973
APR 4 1973
AT: P.U.C. #21

SUSPENSION VACATED
EFFECTIVE AUG 21 1973

PHILADELPHIA DIVISION

DIVISION OFFICE: 2301 MARKET ST., PHILADELPHIA
DISTRICT OFFICES: 1819 E. Allegheny Ave.; 2309 N. Broad St.; 2009 S. Broad St.; 41 W. Chelten Ave.; 1000 Chestnut St.; 26 S. Fortieth St.; 4635 Frankford Ave.

CITY AND COUNTY OF Philadelphia.

SUBURBAN DIVISIONS

DELAWARE DIVISION

DIVISION OFFICE: 18 E. FIFTH ST., CHESTER

DELAWARE COUNTY: CITY OF Chester; BOROUGHS OF Aldan, Brookhaven, Chester Heights, Clifton Heights, Collingdale, Colwyn, Darby, East Lansdowne, Eddystone, Folcroft, Glenolden, Lansdowne, Marcus Hook, Media, Morton, Norwood, Parkside, Prospect Park, Ridley Park, Rose Valley, Rutledge, Sharon Hill, Swarthmore, Trainer, Upland, Yeadon; FIRST-CLASS TOWNSHIPS OF Aston, Darby, Lower Chichester, Marple, Nether Providence, Ridley, Springfield, Tinicum, Upper Chichester, Upper Darby; SECOND-CLASS TOWNSHIPS OF Bethel, Birmingham, Chester, Concord, Edgmont, Middletown, Thornbury, Upper Providence.

CHESTER COUNTY: SECOND-CLASS TOWNSHIPS OF Thornbury, Westtown, Willistown.

EASTERN DIVISION

DIVISION OFFICE: 400 PARK AVENUE, WARMINSTER

LOCAL OFFICES: 132 Mill St., Bristol; 150 W. State St., Doylestown; 417 York Rd., Jenkintown

BUCKS COUNTY: BOROUGHS OF Bristol, Chalfont, Doylestown, Dublin, Hulmeville, Ivyland, Langhorne, Langhorne Manor, Morrisville, New Britain, New Hope, Newtown, Penndel, Tullytown, Yardley; FIRST-CLASS TOWNSHIP OF Bristol; SECOND-CLASS TOWNSHIPS OF Bedminster, Bensalem, Buckingham, Doylestown, Falls, Lower Makefield, Lower Southampton, Middletown, New Britain, Newtown, Northampton, Plumstead, Solebury, Upper Makefield, Upper Southampton, Warminster, Warrington, Warwick, Wrightstown.

MONTGOMERY COUNTY: BOROUGHS OF Ambler, Bryn Athyn, Hatboro, Jenkintown, North Wales, Rockledge; FIRST-CLASS TOWNSHIPS OF Abington, Cheltenham, Hatfield, Lower Moreland, Springfield, Upper Dublin, Upper Gwynedd, Upper Moreland; SECOND-CLASS TOWNSHIPS OF Horsham, Lower Gwynedd, Lower Salford, Montgomery, Towamencin, Whitemarsh, Whitpain.

MAIN LINE DIVISION

DIVISION OFFICE: 213 W. COUNTY LINE RD., ARDMORE

LOCAL OFFICES: 5 E. Lancaster Ave., Ardmore; 45 Long Lane, Upper Darby

CHESTER COUNTY: BOROUGH OF Malvern; SECOND-CLASS TOWNSHIPS OF East Goshen, East Whiteland, Easttown, Tredyffrin, Willistown.

DELAWARE COUNTY: BOROUGH OF Millbourne; FIRST-CLASS TOWNSHIPS OF Haverford, Marple, Radnor, Upper Darby; SECOND-CLASS TOWNSHIPS OF Edgmont, Newtown.

MONTGOMERY COUNTY: BOROUGH OF Narberth; FIRST-CLASS TOWNSHIP OF Lower Merion; SECOND-CLASS TOWNSHIP OF Upper Merion.

SCHUYLKILL DIVISION

DIVISION OFFICE: RIDGE PIKE AT CHEMICAL RD., PLYMOUTH TWP.

LOCAL OFFICES: 323 Swede St., Norristown; 32 S. Main St., Phoenixville; 365 High St., Pottstown

CHESTER COUNTY: BOROUGHS OF Phoenixville, Spring City; SECOND-CLASS TOWNSHIPS OF Charlestown, East Coventry, East Pikeland, East Vincent, East Whiteland, North Coventry, Schuylkill, South Coventry, Tredyffrin, West Pikeland, West Vincent.

MONTGOMERY COUNTY: BOROUGHS OF Bridgeport, Collegeville, Conshohocken, Green Lane, Norristown, Pottstown, Royersford, Schwenksville, Trappe, West Conshohocken; FIRST-CLASS TOWNSHIPS OF Lower Merion, Lower Pottsgrove, Plymouth, Springfield, Upper Pottsgrove, West Norriton, West Pottsgrove; SECOND-CLASS TOWNSHIPS OF East Norriton, Limerick, Lower Frederick, Lower Providence, Lower Salford, Marlborough, Perkiomen, Salford, Skippack, Towamencin, Upper Frederick, Upper Merion, Upper Providence, Upper Salford, Whitemarsh, Whitpain, Worcester.

AUG 21 1973
AUG 1 1973
AUG 1 1973

WESTERN DIVISION

DIVISION OFFICE: 175 N. CALN ROAD, COATESVILLE

LOCAL OFFICES: 272 E. Lincoln Hwy., Coatesville; Main St., Delta; 125 E. State St., Kennett Square; 119 S. Third St., Oxford; 109 N. High St., West Chester

CHESTER COUNTY: CITY OF Coatesville; BOROUGHS OF Avondale, Downingtown, Kennett Square, Modena, Oxford, Parkesburg, South Coatesville, West Chester, West Grove; FIRST-CLASS TOWNSHIP OF Caln; SECOND-CLASS TOWNSHIPS OF Birmingham, East Bradford, East Brandywine, East Caln, East Fallowfield, East Goshen, East Marlborough, East Nantmeal, East Nottingham, East Whiteland, Elk, Franklin, Highland, Kennett, London Britain, Londonderry, London Grove, Lower Oxford, New Garden, Newlin, New London, Penn, Pennsbury, Pocopson, Sadsbury, Thornbury, Upper Oxford, Upper Uwchlan, Uwchlan, Valley, Wallace, West Bradford, West Brandywine, West Caln, West Fallowfield, West Goshen, West Marlborough, West Nantmeal, West Nottingham, West Sadsbury, Westtown, West Vincent, West Whiteland, Willistown.

DELAWARE COUNTY: SECOND-CLASS TOWNSHIPS OF Birmingham, Concord, Thornbury.

YORK COUNTY: BOROUGH OF Delta; SECOND-CLASS TOWNSHIPS OF Chanceford, Fawn Lower Chanceford, Peach

JUL 18 1973
OCT 4 1972
Vol. Postponed To
Effective September 12, 1972
SEP 15 1972
Supt. Ltr. 10-4-72
RECEIVED SEP 5 0 1972

Issued July 14, 1972

Issued by J. L. EVERETT, *President*
2301 Market Street
Philadelphia, Pa. 19101

Penna. Public Utility Comm.
JUL 14 1972
Bureau of Rates and Research

NOTICE

This Supplement makes {Increases / Decreases / Changes} in existing rates. See Page 2.

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47th Revised Page No. 3
EFFECTIVE APR - 1 1978

Supplement No. 78 to
Electric—Pa. P.U.C. No. 24
FORTY-FOURTH REVISED PAGE NO. 3
Superseding Forty-Third Revised Page No. 3

Philadelphia Electric Company

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Issued March 2, 1978 — Issued by J. L. EVERETT, President — Effective March 3, 1978

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RATES AVAILABLE UNDER THIS TARIFF

RATE R RESIDENCE SERVICE. Single-phase electric service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

"Residence Service," as employed herein, is not susceptible of particularizing all the uses embraced therein.

As illustrative only of its general meaning:

The term includes service to: (a) The separate dwelling unit in an apartment house, but not the halls, basement, or other portions of such building common to more than one such unit; (b) The premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) The premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and his or her resident associates; (d) Private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) Farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) Premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First-Class enacted by Act of General Assembly; (c) A premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) Farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) Electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 371½ amperes at 240 volts.

Rate R-M Residence Service. (THIS RATE IS WITHDRAWN)

Rate R-H Residential Heating Service. Single-phase electric service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is supplied through one meter and where electricity is the sole source of energy regularly used for permanently connected space heating installations which meet the Company's requirements. Any dwelling or dwelling unit to be so heated, except those dwelling units which, as of September 28, 1974, are being served under this rate, under construction, or under written contract for construction, must meet the heat loss limitations set forth herein. This rate schedule is not available for commercial, institutional, or industrial establishments.

Rate WH Water Heating Service. In conjunction with the Residence Service rates and with residence service under Rates GLR and GS, for any Customer receiving service at 120-240 volts, 3 wires, for the operation of water heating equipment of a type approved by the Company, when the demand or load of the water heating installation does not exceed the Customer's demand for service to his other residence load and where the supply of service is confined to a single connection, separately metered.

Rate GLP General Light and Power. This rate is in the process of elimination and is restricted to those installations and those customers receiving service under this rate as of August 2, 1969.

Rate GS General Service. Electric service through a single metering installation for offices, professional, commercial or industrial establishments, and other applications outside the scope of the Residence Service rate schedules. A Heating Modification is available for customers with electric space heating installations.

NOTICE
This page of the Tariff never went into effect.

RATES AVAILABLE UNDER THIS TARIFF—*Continued*

Rate HT High-Tension Power. Untransformed electric service from the Company's high-tension transmission lines, where the Customer installs, owns and maintains any transforming, switching and other receiving equipment required.

Rate FLP Federal Light and Power. Available only to the United States Government, in lieu and to the exclusion of Rates GLP and GS, for electric service to Federal Departments for the purposes other than provided under Rates SL-P and SL-S. A Heating Modification is available for customers with electric resistance space

SUSPENDED
To be effective Oct 1 1974 JAN 1 1975
R-10-129
SUSPENSION VACATED
EFFECTIVE JAN 1 - 1975

Rate MLP Municipal Light and Power. Available only to the City of Philadelphia, and to the exclusion of Rates GLP and GS, for electric service requirements of the municipality for purposes other than provided under Rate SL-P. A Heating Modification is available for customers with electric resistance space heating installations.

Rate POL Private Outdoor Lighting. Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-P and SL-S, by mercury-vapor lamps of the sizes specified.

Rate PSL Private Street Lighting. This rate is in process of elimination and is restricted to lamps in service on March 1, 1955.

Rate SL-P Street Lighting in City of Philadelphia. Available only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established, for the safety and convenience of the public within the City of Philadelphia by incandescent filament, mercury-vapor, or fluorescent lamps of standard sizes and types approved by the Company where the Customer installs, owns and maintains all Utilization Facilities. Service will be supplied under this rate for Street Lighting Units supported in a conventional manner, such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

Rate SL-S Street Lighting—Suburban. Outdoor lighting of streets, highways, bridges, parks and similar places for the safety and convenience of the public in Suburban Divisions.

Rate TL-S Traffic Signal Lighting—Suburban. Available to any municipality in Suburban Divisions using Company's standard service for electric traffic signals installed, owned and maintained by the municipality.

CANCELLED
by 3rd Revised Page No. 6
EFFECTIVE JAN 1 1975

Rate RR Railroad Service. Available only to railroad corporations for electric service for the operation of electrified railroad systems and appurtenances.

Rate T Traction Service. (THIS RATE IS WITHDRAWN) (C)

Rate BLI Borderline Interchange Service. Electric service supplied under reciprocal agreements, to neighboring electric utilities for resale in their adjacent territory at delivery points where the Company in its judgment can provide capacity in excess of the requirements of present and prospective customers in its own territory and for periods fixed by contract and terminable after the expiration of the initial term if capacity is no longer available.

(See rate pages for additional details of availability, rates and conditions.)

Pennsylvania Public Utility Commission
JAN 31 1974

(C) Indicates change.

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by
127 Revised Page No. 17
EFFECTIVE JAN 5 1979

OFFICIALLY FILED TARIFF

RULES AND REGULATIONS—*Continued*

4. APPLICATION FOR SERVICE

4.1 Place of Application. Applications for electric service may be made at any commercial office of the Company.

4.2 Service Contract. Every applicant for electric service may be required to sign a contract, agreement, or other form, then in use by the Company, covering the special circumstances of his use of electricity, and shall abide by these Rules and Regulations and the standard requirements of the Company.

4.3 Contract Data. The application shall contain a statement of the premises to be served, the rate under which service is desired, and such conditions or riders as are applicable to the special circumstances of the case.

4.4 Right to Reject. The Company may place limitations on the amount and character of service it will supply or may reject applications for service not available under a standard rate, or which might affect the supply of service to other customers, or to be delivered at a location which involves excessive supply cost, or for other good and sufficient reasons.

4.5 Acceptance. When an application is accepted, or when service is supplied according thereto either without modification or with supplemental agreement, it constitutes the contract between the Customer and the Company, subject to the Rules and Regulations.

4.6 Special Contracts. Standard contracts shall be for terms as specified in the statement of the rate, but where large or special investment is necessary for the supply of service, or where service is to be used for an emergency or temporary replacement of another method of operation, contracts of longer term than specified in the rate, or with special guarantees of revenue, or both, may be required.

4.7 Unauthorized Use. Unauthorized connection to the Company's electric service-supply facilities, and/or the use of service obtained from the Company without authority, or by any false pretense, may be terminated by the Company without notice. The use of service without notifying the Company and enabling it to read its meter will render the user liable for any amount due for service supplied to the premises from the time of the last reading of the meter, immediately preceding his occupancy, as shown by the Company's books.

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by 2nd Revised Page No. 20
EFFECTIVE Nov 30, 1974

OFFICIALLY FILED TARIFF

RULES AND REGULATIONS—*Continued*

12. SERVICE CONTINUITY

12.1 Regularity of Supply. The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service; but, should the supply be interrupted by the Company for the purpose of making repairs, changes, or improvements, in any part of its system for the general good of the service or the safety of the public, or should the supply of service be interrupted, or fail, by reason of accident, strike, legal process, state or municipal interference, or any cause whatsoever, beyond its control, the Company shall not be liable for damages, direct or consequential, resulting from such interruption or failure.

12.2 Emergency Load Control. Pursuant to order of Pennsylvania Public Utility Commission, the following provision is incorporated in this Tariff: (C)

Whenever the demands for power on all or part of the Company's system exceed or threaten to exceed the capacity then actually and lawfully available to supply such demands, or whenever system instability or cascading outages could result from actual or expected transmission overloads or other contingencies, or whenever such conditions exist in the system of another public utility or power pool with which the Company's system is interconnected and cause a reduction in the capacity available to the Company from that source or threaten the integrity of the Company's system, a load emergency situation exists. In such case, the Company shall take such reasonable steps as the time available permits to bring the demands within the then-available capacity or otherwise control load. Such steps shall include but shall not be limited to reduction or interruption of service to one or more customers, in accordance with the Company's procedures for controlling load.

The Company shall establish procedures for controlling load including schedules of load shedding priorities to be followed in compliance with the foregoing paragraph, may revise such procedures from time to time, and shall revise them if so required by Pennsylvania Public Utility Commission. A copy of such procedures or of the revision thereof currently in effect shall be kept available for public inspection at each office at which the Company maintains a copy of its tariff for public inspection, and another such copy shall be kept on file with Pennsylvania Public Utility Commission.

12.3 Notice of Trouble. The Customer must immediately notify the Company if the service is interrupted or is otherwise unsatisfactory due to defects, trouble, or accident, affecting the supply of electricity.

12.4 Relocation of Delivery Point. In the event that the Company shall be required by any public authority to place underground any portion of its mains, wires, or service-supply lines, or relocate any poles or feeders, the Customer, at his own expense, shall change the location of his point of delivery to a point readily accessible to the new location.

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TARIFF SECTION

(C) Indicates change.

NOTICE
This page of the Tariff
went into effect.

OFFICIALLY FILED TARIFF

RULES AND REGULATIONS—*Continued*

17. STANDARD PAYMENT TERMS (C)

17.1 Billing Period. Billing for service will be based upon the amount of use and the time interval of its supply. Rate values stated for direct application to monthly supply periods will be adjusted when the regular meter readings are taken at other than monthly intervals or when time elapsed between readings is substantially greater or less than a month.

17.2 Payment Period. Bills are due upon presentation, and payment may be made at any commercial office of the Company or at any authorized payment agency. Payment for service received under Rates R, R-W, R-H, WH, POL, GLP and GS must be received by the Company within the 25 days following the billing date shown on the bill. Payment for all other rates must be received by the Company before the expiration of the net payment period as defined in Rule 17.5. The payment period will not be extended because of the Customer's failure to receive a bill unless said failure is due to the fault of the Company. (C)

17.3 Finance Charge Applicable To Rates R, R-W, R-H, WH, POL, GLP and GS. If payment has not been received by the Company within the 25 days following the billing date shown on the bill, a finance charge of 1½% per month will be added to the unpaid balance until the entire bill is paid. (C)

17.4 Budget Billings. At the option of a Customer receiving service under Rates R, R-W, R-H, WH, POL, GLP and GS, an estimated total bill for all service to be received by the Customer over a twelve-month period may be budgeted over the period and an average bill rendered monthly for payment each month. Any difference between the estimated amounts so paid and the actual charges for the twelve-month budget period will be adjusted in the twelfth month. If payment of a monthly budget bill is not received by the Company within the 25 days following the billing date shown on the bill, the budget billing may be terminated by the Company and if terminated a finance charge of 1½% per month will be added to the unpaid balance until the entire bill is paid. (C)

17.5 Late Payment And Finance Charges Applicable To All Rates Other Than Those Listed In Rule 17.3. The net amount is the amount due for service before the application of a 5% late payment charge or a 1% monthly finance charge. The bill will show a net amount and a gross amount which is the net amount increased by 5%. The gross amount is due after expiration of the net payment period shown on the bill. The expiration of the net payment period shall be at least 15 days after day of presentation, except on accounts with the United States of America or the Commonwealth of Pennsylvania or any of their departments or institutions, for which 30 days will be allowed. If payment has not been received by the Company within the 30 days following expiration of the net payment period, a finance charge of 1% per month will be added to the unpaid balance until the entire bill is paid. (C)

17.6 Payment by Mail. If a bill is paid by mail, the date of the postmark will not be considered the date of payment. The date of payment will be the day on which payment is received by the Company. (C)

17.7 Calculation Of Finance Charge. Where a finance charge is applicable, the amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance, exclusive of any previous unpaid finance charges or late payment charges, by the appropriate finance charge rate. (C)

17.8 Application of Payment. When payment is received by the Company from a Customer who has an unpaid balance which includes late payment or finance charges, the payment will be applied first to such charges and then to the remainder of the unpaid balance. (C)

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JUN 16 1975
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(C) Indicates change.

Issued June 16, 1975 Issued by J. L. EVERETT, President Effective August 15, 1975

CANCELLED by Revised Page No. 27 EFFECTIVE OCT 1 1975

FUEL ADJUSTMENT CLAUSE

(I)(C)

I. Provision for Fuel Adjustment.

Whenever the cost of fossil fuel consumed by the Company or for its account is greater or less than the base cost, which is described later, there shall be added to or subtracted from the bill for service an amount determined by multiplying (a) the number of kilowatt-hours consumed by the Customer during the period for which the bill is rendered, by (b) a fuel adjustment, rounded to the nearest thousandth of a cent, determined as hereinafter prescribed.

II. Fuel Adjustment Formula.

The fuel adjustment shall be determined according to the following formula:

$$A = (C - B) \times \frac{F}{G} \times \frac{G}{S} \times \frac{1}{1 - T}$$

Where:

A = The fuel adjustment in cents per kilowatt-hour to be added to the price of each kWh, which shall be computed during each calendar month and applied to bills for periods ending with meter reading routes of the following month (herein called the billing month).

C = The current cost of fossil fuel in cents per kilowatt-hour, determined by dividing the total cost of such fuel by the kilowatt-hours produced at the Company's fossil fuel fired generating stations or for its account. The cost of fuel is that recorded in Accounts 501 and 547 as determined in accordance with the Federal Power Commission's Uniform System of Accounts for Electric Utilities as prescribed by the Pennsylvania Public Utility Commission's Electric Regulations. The period used for this computation is the second calendar month preceding the billing month.

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DEC 31 1975
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B = Base fossil fuel cost of 0.657¢ per kilowatt-hour.

F = Twelve months to date kilowatt-hour totals of:
Fossil fuel net generation
plus interchange and purchased power received
minus interchange and purchased power delivered.

G = Twelve months to date kilowatt-hour totals of:
Total system net generation from all sources
plus interchange and purchased power received
minus interchange and purchased power delivered.

S = Twelve months to date total kilowatt-hour sales.

T = The Pennsylvania State Gross Receipts Tax rate in effect during the billing month, expressed as a decimal.

The "F", "G" and "S" factors shall be determined as the twelve months to date totals for the period ending with the second calendar month preceding the billing month.

III. Other Provisions.

Minimum bills shall not be reduced by reason of this fuel adjustment clause. This fuel adjustment clause shall be applied to all kilowatt-hours supplied, and such charges shall be in addition to any minimums applicable.

The amount of fuel adjustment billed shall not be increased by the State Tax Adjustment Clause surcharge nor subject to any discounts.

(I) Indicates increase.
(C) Indicates change.

OFFICIALLY FILED TARIFF

Philadelphia Electric Company

CANCELLED
by
19th Revised Page No. 28
EFFECTIVE JUL 1 1978

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, exclusive of Fuel Adjustment charges, a surcharge of 4.44% will apply to all service rendered on and after April 1, 1978. (D)(C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

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MAR 22 1978
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TARIFF SECTION

(D) Indicates decrease.
(C) Indicates change.

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, a surcharge of 5.05% will apply to all service rendered on and after April 30, 1973. (I) (C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

CANCELLED
by
7th Revised Page No. 28
EFFECTIVE Sept. 1, 1973

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MAR 30 1973
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(I) Indicates increase.
(C) Indicates change.

CANCELLED
by
18th Revised Page No. 29
EFFECTIVE MAR 3 1978

OFFICIAL FILED TARIFF

RATE R RESIDENCE SERVICE

Availability.

Single-phase electric service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Current Characteristics.

Standard single-phase secondary service.

Monthly Rate Table.

Summer Months (June through September)
4.34¢ per kWh for the first 500 kWh per dwelling unit.
4.71¢ per kWh for additional kWh. (I)

Minimum Charge: $2.35

Winter Months (October through May)
4.34¢ per kWh for the first 500 kWh per dwelling unit.
3.86¢ per kWh for additional kWh. (I)

Minimum Charge: $2.35

State Tax Adjustment Clause and
Fuel Adjustment Clause apply to this rate.

Term of Contract.

Annual.

Payment Terms.

Standard.

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ELECTRIC SECTION

(I) Indicates increase.

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TARIFF SECTION

OFFICIALLY FILED TARIFF

LIST OF CHANGES MADE BY THIS SUPPLEMENT

DECREASES AND CHANGES

State Tax Adjustment Clause. (2ND REV. PAGE 28.)

The surcharge value is decreased from 5.70% to 5.45% to reflect the updating of the surcharge computation to calendar year 1971. The applicable date is changed from December 2, 1971 to April 10, 1972.

CHANGES

Title Page.

PHILADELPHIA DIVISION—the address of the Division Office is changed from 1000 Chestnut Street to 2301 Market Street; the designation of Local Offices is changed to District Offices and 1000 Chestnut Street is added to this list of offices.

Rule 21.1. (1ST REV. PAGE 26.)

The Main Office address referenced in this rule is changed from 1000 Chestnut Street to 2301 Market Street.

Tariff Electric—Pa. P. U. C. No. 24, first effective for service rendered on and after November 17, 1971, is modified so that it now consists of the ORIGINAL TARIFF with the following changes:

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[1]First Revised Page; [2]Second Revised Page; etc.

CANCELLED
by
4th Revised Page No. 2
EFFECTIVE Jul 10 1972

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10th Revised Page No. 3
EFFECTIVE Apr. 10, 1973

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RATES AVAILABLE UNDER THIS TARIFF

RATE R RESIDENCE SERVICE. Single-phase electric service in the entire territory of the Company to [illegible] and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements. (C)

"Residence Service," as employed herein, is not susceptible of particularizing all the uses embraced therein.

As illustrative only of its general meaning:

The term includes service to: (a) The separate dwelling unit in an apartment house, but not the halls, basement, or other portions of such building common to more than one such unit; (b) The premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) The premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and his or her resident associates; (d) Private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) Farm purposes used by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) Premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) A premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) Farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) Electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37½ amperes at 240 volts.

Rate R-M Residence Service. (THIS RATE IS WITHDRAWN) (C)

Rate R-H Residential Heating Service. Single-phase electric service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is supplied through one meter and where electricity is the sole source of energy regularly used for permanently connected space heating installations which meet the Company's requirements. Any dwelling or dwelling unit to be so heated, except those dwelling units which, as of September 28, 1974, are being served under this rate, under construction, or under written contract for construction, must meet the heat loss limitations set forth herein. This rate schedule is not available for commercial, institutional, or industrial establishments.

Rate WH Water Heating Service. In conjunction with the Residence Service rates and with residence service under Rates GLP and GS, for any Customer receiving service at 120-240 volts, 3 wires, for the operation of water heating equipment of a type approved by the Company, when the demand or load of the water heating installation does not exceed the Customer's demand for service to his other residence load and where the supply of service is confined to a single connection, separately metered.

Rate GLF General Light and Power. This rate is in the process of elimination and is restricted to those installations and these customers receiving service under this rate as of August 2, 1969.

Rate GS General Service. Electric service through a single metering installation for offices, professional, commercial or industrial establishments, and other applications outside the scope of the Residence Service rate schedules. A Heating Modification is available for customers with electric space heating installations.

Rate PD Primary Distribution Power. Unconverted electric service from the primary supply lines of the Company's distribution system where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to 13 kv unless the Customer was served with standard primary service prior to the conversion of the area to 13 kv.

JAN 25 1976

(C) Indicates change.

Issued January 26, 1976 | Issued by J. L. EVERETT, President | Effective February 6, 1976

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RATES AVAILABLE UNDER THIS TARIFF—*Continued*

Rate HT High-Tension Power. Untransformed electric service from the Company's high-tension transmission lines, where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

Rate FLP Federal Light and Power. Available only to the United States Government, in lieu and to the exclusion of Rates GLP and GS, for electric service requirements of Federal Departments for the purposes other than provided under Rates SL-P and SL-S. A Heating Modification is available for customers with electric resistance space heating installations.

Rate MLP Municipal Light and Power. Available only to the City of Philadelphia, in lieu and to the exclusion of Rates GLP and GS, for electric service requirements of the municipality for purposes other than provided under Rate SL-P. A Heating Modification is available for customers with electric resistance space heating installations.

Rate POL Private Outdoor Lighting. Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-P and SL-S, by mercury vapor lamps of the sizes specified.

Rate PSL Private Street Lighting. This rate is in process of elimination and is restricted to lamps in service on March 1, 1955.

Rate SL-P Street Lighting in City of Philadelphia. Available only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established, for the safety and convenience of the public within the City of Philadelphia by incandescent filament, mercury-vapor, or fluorescent lamps of standard sizes and types approved by the Company where the Customer installs, owns and maintains all Utilization Facilities. Service will be supplied under this rate for street Lighting Units supported in a conventional manner, such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

Rate SL-S Street Lighting—Suburban. Outdoor lighting of streets, highways, bridges, parks and similar places for the safety and convenience of the public in Suburban Divisions.

Rate TL-S Traffic Signal Lighting—Suburban. Available to any municipality in Suburban Divisions using Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

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Rate RR Railroad Service. Available only to railroad corporations for electric service for the operation of electrified railroad systems and appurtenances.

Rate T Traction Service. (THIS RATE IS WITHDRAWN) (C)

Rate BLI Borderline Interchange Service. Electric service supplied under reciprocal agreements, to neighboring electric utilities for resale in their adjacent territory at delivery points where the Company, in its judgment can provide capacity in excess of the requirements of present and prospective customers in its own territory and for periods fixed by contract and terminable after the expiration of the initial term if capacity is no longer available.

(See rate pages for additional details of availability, rates and conditions.)

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RULES AND REGULATIONS—Continued

5. CREDIT

5.1 PAYMENT OBLIGATION. The supply of service for any purpose, at any location, is contingent upon payment of all charges provided for in this Tariff as applicable to the location and the character of service.

5.2 PRIOR DEBTS. Service will not be furnished to former customers until any indebtedness to the Company for previous service of the same classification has been satisfied. (C)

5.3 GUARANTEE OF PAYMENT. Where an applicant's credit is not established, a deposit, or other guarantee, satisfactory to the Company, may be required as security for the payment of final bills and compliance with the Company's Rules and Regulations, before the Company will render service. Any Customer having secured the return of a deposit shall not be required to obtain new deposit unless the service has been discontinued and the Customer's credit standing impaired through failure to comply with Tariff provisions.

5.4 AMOUNT OF DEPOSIT. The deposit shall be not less than $5.00 nor more than the estimated gross bill which would accrue for use of service at applicable rate or rates for any single billing period plus one month, such period not to exceed two months. (C)

5.5 RETURN OF DEPOSIT. Deposits secured from a Customer shall be returned with accrued interest when the Customer established satisfactory credit with the Company. In cases of discontinuance of service, deposits will be returned with accrued interest upon payment of all service charges and guarantees or with deduction of unpaid accounts. (C)

5.6 INTEREST ON DEPOSIT. The Company will allow simple interest at the rate of 3% per annum on cash deposits of residential customers and 6% per annum on cash deposits of all other customers. Deposits shall cease to bear interest upon discontinuance of service. (C)

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RULES AND REGULATIONS—Continued

12. SERVICE CONTINUITY

12.1 Regularity of Supply. The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service; but, should the supply be interrupted by the Company for the purpose of making repairs, changes, or improvements, in any part of its system for the general good of the service or the safety of the public, or should the supply of service be interrupted or fail, by reason of accident, strike, legal process, state or municipal interference, or any cause whatsoever, beyond its control, the Company shall not be liable for damages, direct or consequential, resulting from such interruption or failure.

12.2 Notice of Trouble. The Customer must immediately notify the Company if the service is interrupted or is otherwise unsatisfactory due to defects, trouble, or accident, affecting the supply of electricity.

12.3 Relocation of Delivery Point. In the event that the Company shall be required by any public authority to place underground any portion of its mains, wires, or service-supply lines, or relocate any poles or feeders, the Customer, at his own expense, shall change the location of his point of delivery to a point readily accessible to the new location.

13. CUSTOMER'S USE OF SERVICE

13.1 Resale of Service. A Customer may resell energy purchased from the Company under a single contract at one application of an available rate when the purchased energy is the exclusive source of the Customer's supply, is for the total requirements of the premises served, and the location and use of the resold energy conforms to the availability requirements of this TARIFF for supply to Customer for his own account.

13.2 Fluctuations. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances in the Company's supply system, and, in the case of violation of this rule, the Company may discontinue service, or require the Customer to modify his installation and/or equip it with approved controlling devices.

13.3 Type of Installations. Motor and other installations connected to the Company's lines must be of a type to use minimum starting current and must conform to the requirements of the Company as to wiring, character of equipment, and control devices.

13.4 Unbalanced Load. The Customer shall at all times take, and use, energy in such manner that the load will be balanced between phases to within nominally 10%. In the event of unbalanced polyphase loads, the Company reserves the right to require the Customer to make the necessary changes at his expense to correct the unsatisfactory condition, or to compute the demand used for billing purposes on the assumption that the load on each phase is equal to that on the greatest phase.

13.5 Additional Load. The service connection, transformers, meters and equipment supplied by the Company for each Customer have definite capacity, and no additions to the equipment or load connected thereto will be allowed except by consent of the Company.

13.6 Change of Installation. The Customer shall give immediate written notice to the Company of any proposed increase or decrease in, or change of purpose or location of, his installation.

13.7 Failure to Give Notice. Failure to give notice of additions or changes in load or location shall render the Customer liable for any damage to the meters or their auxiliary apparatus, or the transformers, or wires, of the Company, caused by the additional or changed installation.

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RULES AND REGULATIONS—*Continued*

17. STANDARD PAYMENT TERMS

17.1 **Billing Period.** Billing for service will be based upon the amount of use and the time interval of its supply. Rate values stated for direct application to monthly supply periods will be adjusted when the regular meter readings are taken at other than monthly intervals or when the time elapsed between readings is substantially greater or less than a month.

17.2 **Billing Plan.** Unless otherwise stipulated, the rate schedules set forth herein state net prices. Standard bills will show a net amount, and a gross amount which is the net amount due for service increased by 3 per cent. The gross amount is payable after the due date shown on the bill.

17.3 **Net-Payment Period.** Bills are due upon presentation, and payment may be made at any commercial office of the Company or authorized payment agency. The net rates are contingent upon prompt payment. The final date for payment of the net amount will not fall on a Saturday, or a holiday as defined in Definition of Terms, and will be at least 15 days after day of presentation, except on accounts with the United States of America or the Commonwealth of Pennsylvania or any of their departments or institutions, for which 30 days will be allowed. The business day next following the final date shown on the bill for net payment will be allowed as a day of grace for delivery of payments. Failure to receive bill will not excuse customers from payment obligations, and payments must be made without regard to any counterclaims whatsoever. (C)

17.4 **Gross Payments.** Where the payment terms are stipulated as Standard under a rate schedule set forth herein, the gross amount stipulated on the bill becomes due on the expiration of the net-payment period. The Company will accept the payment in the net amount after the due date shown on the bill, provided this privilege has not been given more than once on bills of the preceding 11 months.

17.5 **Payment by Mail.** Mailed remittances for the net amount of a bill received after the day of grace will be accepted by the Company as a tender of payment within the net-payment period if the enclosing envelope bears United States Post Office date-stamp of the day of grace which is allowed for delivery of payments, or any date prior thereto.

(C) Indicates change.

AIR QUALITY FUEL CHARGE

Where it is specifically so stated in the Rates and Riders set forth in this Tariff, the following provisions apply:

I. Provision for Adjustment.

The charges provided in this Tariff are based upon the use of fuels with sulfur content greater than 1.0%. Because premiums must be paid for oil with sulfur content of 1.0% or less to meet governmental air quality standards, the rates set forth in this Tariff will be increased or decreased by an amount per kilowatt-hour determined as hereinafter described, which amount is called the "Air Quality Fuel Charge".

II. Definitions.

"Computation year"—a year, ended on the last day of each calendar quarter, for which an air quality fuel charge will be computed.

"Current cost"—the cost of all oil burned by the Company for the generation of electricity by steam during the computation year, ascertained by applying the average cost (in cents per million Btu) of oil burned during the most recent calendar quarter of the computation year to the total quantities (in million Btu) of oil burned in the computation year. Hereinafter such current cost is represented by the symbol "C".

"Base cost"—the cost of all oil burned by the Company for the generation of electricity by steam during the computation year, ascertained by applying the average cost of 66.83 cents per million Btu of oil burned during the calendar quarter ended March 31, 1973 to the total million Btu of oil burned in the computation year. Hereinafter such base cost is represented by the symbol "B". (C)

"Sales"—the kilowatt-hours billed to all consumers during the computation year. Hereinafter such sales are represented by the symbol "S".

"Initial block sales"—the kilowatt-hours billed to customers during the computation year, but not more than 1,000 kilowatt-hours per customer per month. Hereinafter such sales are represented by the symbol "s".

III. Computation and Application of Air Quality Fuel Charge.

The air quality fuel charge will be computed to the nearest one-hundredth of a mill to provide a charge per kilowatt-hour for customers' use up to 1,000 kilowatt-hours per month, which will be in the ratio of 3 to 2 to the charge per kilowatt-hour for customers' use over 1,000 kilowatt-hours per month according to the following formulas:

Charge for use up to 1,000 kilowatt-hours per month (hereinafter represented by the symbol R1)

$$R1 = \frac{C-B}{\frac{(s+2S)}{3}} \times 1.0204^*$$

Charge for use over 1,000 kilowatt-hours per month (hereinafter represented by the symbol R2)

$$R2 = \frac{C-B}{\frac{(s+2S)}{2}} \times 1.0204^*$$

Except that the charge for all kilowatt-hours for Rates WH and POL, normally used in conjunction with other rates, will be at the value of R2.

* 20 Mill Gross Receipts Tax.

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Computation of the new values of the charge will be made in the month following each calendar quarter and the values found will apply to bills rendered for periods ending in the succeeding three months.

IV. Submission of Statements to the Pennsylvania Public Utility Commission.

The computations as described in Part III will be submitted to the Pennsylvania Public Utility Commission in the month following each calendar quarter. (C)

(C) Indicates change.

Philadelphia Electric Company

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by
18th Revised Page No. 28
EFFECTIVE APR 1 1978

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, exclusive of Fuel Adjustment charges, a surcharge of 6.42% will apply to all service rendered on and after January 1, 1978. (I)(C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one than in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

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Philadelphia Electric Company

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(Dated 3/30/73)

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by
8th Revised Page No. 7-8
EFFECTIVE JAN 1 1974

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, exclusive of Fuel Adjustment charges, a surcharge of 5.05% will apply to all service rendered on and after April 17, 1973. (I)(C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

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Philadelphia Electric Company

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EFFECTIVE MAR 1 1977

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RATE R RESIDENCE SERVICE

Availability.

Single-phase electric service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Current Characteristics.

Standard single-phase secondary service.

(I)

Monthly Rate Table.

Summer Months (June through September)
4.34¢ per kWh for the first 500 kWh per dwelling unit.
4.53¢ per kWh for additional kWh.

Minimum Charge: $2.35

Winter Months (October through May)
4.34¢ per kWh for the first 500 kWh per dwelling unit.
3.70¢ per kWh for additional kWh.

Minimum Charge: $2.35

State Tax Adjustment Clause and
Fuel Adjustment Clause apply to this rate.

Term of Contract.

Annual.

Payment Terms.

Standard.

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

INCREASES

Rate GLP General Light and Power. (2nd Rev. Page 34; 2nd Rev. Page 35.)
The current Air Quality Fuel Charge is added to the energy charges, and then all prices in the monthly rate table and the minimum charge are changed, resulting in increases.

Rate PD Primary-Distribution Power. (2nd Rev. Page 38.)

Rate HT High-Tension Power. (2nd Rev. Page 39.)

Rate FLP Federal Light and Power. (2nd Rev. Page 40.)

Rate MLP Municipal Light and Power. (2nd Rev. Page 42.)

Rate POL Private Outdoor Lighting. (2nd Rev. Page 44.)

Rate SL-P Street Lighting in City of Philadelphia. (2nd Rev. Page 46.)

Rate SL-S Street Lighting—Suburban. (3rd Rev. Page 49.)

Rate RR Railroad Service. (2nd Rev. Page 52.)

Rate T Traction Service. (2nd Rev. Page 53.)
The current Air Quality Fuel Charge is added to the energy charges, and then all prices in the monthly rate table are changed, resulting in increases.

Rate TL-S Traffic Signal Lighting—Suburban. (2nd Rev. Page 51.)

Rate ELI Borderline Interchange Service. (2nd Rev. Page 55.)

Traffic Signal and Alley Lighting Rider. (2nd Rev. Page 67.)
The current Air Quality Fuel Charge is added to the energy charge, and then all prices of the energy charge is changed, resulting in increases.

Farm Service Rider. (2nd Rev. Page 61.)

Night Service HT Rider. (2nd Rev. Page 63.)

Night Service PD Rider. (2nd Rev. Page 64.)
The price of the demand charge is changed, resulting in increases.

Transformer Rental Rider. (2nd Rev. Page 68.)
The prices of the fixed charge and the operating charge are changed, resulting in increases.

INCREASES AND DECREASES

Rate WH Water Heating Service. (2nd Rev. Page 33.)
The current Air Quality Fuel Charge is added to the energy charges, and then the prices of the energy charge for Unrestricted and Off-Peak Service are changed, resulting in increases and decreases.

INCREASES AND CHANGES

Rate GS General Service. (2nd Rev. Page 36; 2nd Rev. Page 37.)
The current Air Quality Fuel Charge is added to the energy charges; and then all prices in the monthly rate table and the minimum and heating modification charges are changed, resulting in increases. The single meter provision under heating modification is reworded for clarity.

Rate PSL Private Street Lighting. (2nd Rev. Page 45.)
The current Air Quality Fuel Charge is added to the prices in the rate table, and then the prices in the rate table are changed, resulting in increases. Reference in the rate table to lamps rated at 2500 lumens and 6000 lumens is removed as there are no customers using lamps at these ratings.

Off-Peak Rider. (2nd Rev. Page 65.)
The price of the demand charge is changed, resulting in increases. The availability of this rider is restricted to those customers who were served under its provisions as of September 12, 1972.

INCREASES, DECREASES AND CHANGES

Rate R Residence Service. (2nd Rev. Page 29.)

Rate R-S Residence Service. (2nd Rev. Page 30.)
The current Air Quality Fuel Charge is added to the energy charges, and then all prices in the monthly rate table, except the minimum charge, are changed and a differential block for winter and summer is added, resulting in increases and decreases.

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1st Revised Page No. 2
EFFECTIVE AUG 21 1973

FILED
TO: APR 4 1973
AT: P.U.C. #29
SUSPENSION VACATED
EFFECTIVE AUG 21 1973

FILED
JUL 4 1973

Penna. Public Utility Comm.
JUL 14 1972
AUG 21 1973
AUG 1 7 1973
JUL 10 1973
OCT 4 1972
SEP 15 1972

OFFICIALLY FILED TARIFF

Issued July 14, 1972 — Issued by W. L. EVERETT, President — Effective September 12, 1972

Supplement No. 4 to
Electric—Pa. P. U. C. No. 1

PHILADELPHIA ELECTRIC COMPANY

ELECTRIC SERVICE TARIFF

PHILADELPHIA DIVISION

DIVISION OFFICE: 1000 CHESTNUT ST., PHILADELPHIA
LOCAL OFFICES: 1819 E. Allegheny Ave.; 2309 N. Broad St.; 2009 S. Broad St.;
41 W. Caelten Ave.; 5 S. Fortieth St.; 4635 Frankford Ave.

CITY AND COUNTY OF Philadelphia.

SUBURBAN DIVISIONS

DELAWARE DIVISION

DIVISION OFFICE: 18 E. FIFTH ST., CHESTER

DELAWARE COUNTY: CITY OF Chester; BOROUGHS OF Aldan, Brookhaven, Chester Heights, Clifton Heights, Collingdale, Colwyn, Darby, East Lansdowne, Eddystone, Folcroft, Glenolden, Lansdowne, Marcus Hook, Media, Morton, Norwood, Parkside, Prospect Park, Ridley Park, Rose Valley, Rutledge, Sharon Hill, Swarthmore, Trainer, Upland, Yeadon; FIRST-CLASS TOWNSHIPS OF Aston, Darby, Lower Chichester, Marple, Nether Providence, Ridley, Springfield, Tinicum, Upper Chichester, Upper Darby; SECOND-CLASS TOWNSHIPS OF Bethel, Birmingham, Chester, Concord, Edgmont, Middletown, Thornbury, Upper Providence.

CHESTER COUNTY: SECOND-CLASS TOWNSHIPS OF Thornbury, Westtown, Willistown.

EASTERN DIVISION

DIVISION OFFICE: 400 PARK AVENUE, WARMINSTER
LOCAL OFFICES: 132 Mill St., Bristol; 150 W. State St., Doylestown; 417 N. York Rd., Jenkintown

BUCKS COUNTY: BOROUGHS OF Bristol, Chalfont, Doylestown, Dublin, Hulmeville, Ivyland, Langhorne, Langhorne Manor, Morrisville, New Britain, New Hope, Newtown, Penndel, Tullytown, Yardley; FIRST-CLASS TOWNSHIP OF Bristol; SECOND-CLASS TOWNSHIPS OF Bedminster, Bensalem, Buckingham, Doylestown, Falls, Lower Makefield, Lower Southampton, Middletown, New Britain, Newtown, Northampton, Plumstead, Solebury, Upper Makefield, Upper Southampton, Warminster, Warrington, Warwick, Wrightstown.

MONTGOMERY COUNTY: BOROUGHS OF Ambler, Bryn Athyn, Hatboro, Jenkintown, North Wales, Rockledge; FIRST-CLASS TOWNSHIPS OF Abington, Cheltenham, Hatfield, Lower Moreland, Springfield, Upper Dublin, Upper Gwynedd, Upper Moreland; SECOND-CLASS TOWNSHIPS OF Horsham, Lower Gwynedd, Lower Salford, Montgomery, Towamencin, Whitemarsh, Whitpain.

MAIN LINE DIVISION

DIVISION OFFICE: 213 W. COUNTY LINE RD., ARDMORE
LOCAL OFFICES: 5 E. Lancaster Ave., Ardmore; 45 Long Lane, Upper Darby

CHESTER COUNTY: BOROUGH OF Malvern; SECOND-CLASS TOWNSHIPS OF East Goshen, East Whiteland, Easttown, Tredyffrin, Willistown.

DELAWARE COUNTY: BOROUGH OF Millbourne; FIRST-CLASS TOWNSHIPS OF Haverford, Marple, Radnor, Upper Darby; SECOND-CLASS TOWNSHIPS OF Edgmont, Newtown.

MONTGOMERY COUNTY: BOROUGH OF Narberth; FIRST-CLASS TOWNSHIP OF Lower Merion; SECOND-CLASS TOWNSHIP OF Upper Merion.

SCHUYLKILL DIVISION

DIVISION OFFICE: RIDGE PIKE AT CHEMICAL RD., PLYMOUTH TWP.
LOCAL OFFICES: 323 Swede St., Norristown; 32 S. Main St., Phoenixville; 365 High St., Pottstown

CHESTER COUNTY: BOROUGHS OF Phoenixville, Spring City; SECOND-CLASS TOWNSHIPS OF Charlestown, East Coventry, East Pikeland, East Vincent, East Whiteland, North Coventry, Schuylkill, South Coventry, Tredyffrin, West Pikeland, West Vincent.

MONTGOMERY COUNTY: BOROUGHS OF Bridgeport, Collegeville, Conshohocken, Green Lane, Norristown, Pottstown, Royersford, Schwenksville, Trappe, West Conshohocken; FIRST-CLASS TOWNSHIPS OF Lower Merion, Lower Pottsgrove, Plymouth, Springfield, Upper Pottsgrove, West Norriton, West Pottsgrove; SECOND-CLASS TOWNSHIPS OF East Norriton, Limerick, Lower Frederick, Lower Providence, Lower Salford, Marlborough, Perkiomen, Salford, Skippack, Towamencin, Upper Frederick, Upper Merion, Upper Providence, Upper Salford, Whitemarsh, Whitpain, Worcester.

WESTERN DIVISION

DIVISION OFFICE: 175 N. CALN ROAD, COATESVILLE
LOCAL OFFICES: 272 E. Lincoln Hwy., Coatesville; Main St., Delta; 125 E. State St., Kennett Square; 119 S. Third St., Oxford; 109 N. High St., West Chester

CHESTER COUNTY: CITY OF Coatesville; BOROUGHS OF Avondale, Downingtown, Kennett Square, Modena, Oxford, Parkesburg, South Coatesville, West Chester, West Grove; FIRST-CLASS TOWNSHIP OF Caln; SECOND-CLASS TOWNSHIPS OF Birmingham, East Bradford, East Brandywine, East Caln, East Fallowfield, East Goshen, East Marlborough, East Nantmeal, East Nottingham, East Whiteland, Elk, Franklin, Highland, Kennett, London Britain, Londonderry, London Grove, Lower Oxford, New Garden, Newlin, New London, Penn, Pennsbury, Pocopson, Sadsbury, Thornbury, Upper Oxford, Upper Uwchlan, Uwchlan, Valley, Wallace, West Bradford, West Brandywine, West Caln, West Fallowfield, West Goshen, West Marlborough, West Nantmeal, West Nottingham, West Sadsbury, Westtown, West Vincent, West Whiteland, Willistown.

DELAWARE COUNTY: SECOND-CLASS TOWNSHIPS OF Birmingham, Concord, Thornbury.

YORK COUNTY: BOROUGH OF Delta; SECOND-CLASS TOWNSHIPS OF Chanceford, Fawn, Lower Chanceford, Peach Bottom.

Issued February 10, 1972

Effective April 10, 1972

Issued by J. L. [illegible]RETT, *President*
1000 Chestnut Street
Philadelphia

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Penna. Public Utility Comm.

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OFFICIAL TARIFF

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NOTICE
This page of the Tariff never went into effect.

SUSPENDED
TO JULY 29
AT P.U.C. OCT 21 1976
SUSPENSION VACATED
MAR 1 1977
EFFECTIVE
EST. TEMP. RATES

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Penna. Public Utility Comm.
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CANCELLED by Revised Page No. 1975 EFFECTIVE JAN 1 -

SUSPENDED TO: DEC 1 1974 - JAN 1 1975 AT: R.I. 12

SUSPENSION VACATED EFFECTIVE JAN 1 - 1975

NOTICE
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CANCELLED by Revised Page No. 2 EFFECTIVE AUG 21 1973

SUSPENDED TO: APR 1 1973 JUL 4 1973 AT: R.D. #29

SUSPENSION VACATED EFFECTIVE AUG 21 1973

OFFICIALLY FILED TARIFF

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AUG 21 1973 AUG 21 1973 AUG 21 1973

Dec 4 1972 Not Effective

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1st Revised Page No. 1
EFFECTIVE MAR 1 1977

RATES AVAILABLE UNDER THIS TARIFF

RATE R RESIDENCE SERVICE. Single-phase electric service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements. (C)

"Residence Service," as employed herein, is not susceptible of particularizing all the uses embraced therein.

As illustrative only of its general meaning:

The term includes service to: (a) The separate dwelling unit in an apartment house, but not the halls, basement, or other portions of such building common to more than one such unit; (b) The premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) The premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and his or her resident associates; (d) Private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) Farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes, (b) Premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) A premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) Farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) Electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37½ amperes at 240 volts.

Rate R-M Residence Service. (THIS RATE IS WITHDRAWN) (C)

Rate R-H Residential Heating Service. Single-phase electric service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is supplied through one meter and where electricity is the sole source of energy regularly used for permanently connected space heating installations which meet the Company's requirements. Any dwelling or dwelling unit to be so heated, except those dwelling units which, as of September 28, 1974, are being served under this rate, under construction, or under written contract for construction, must meet the heat loss limitations set forth herein. This rate schedule is not available for commercial, institutional, or industrial establishments.

Rate WH Water Heating Service. In conjunction with the Residence Service rates and with residence service under Rates GLP and GS, for any Customer receiving service at 120-240 volts, 3 wires, for the operation of water heating equipment of a type approved by the Company, when the demand or load of the water heating installation does not exceed the Customer's demand for service to his other residence load and where the supply of service is confined to a single connection, separately metered.

Rate OP Residential Off-Peak Service. Available in conjunction with Rates R and R-H for the operation of storage water heating equipment of a type approved by the Company and/or other load where the supply of service is restricted to hours established by the Company.

Rate GLP General Light and Power. This rate is in the process of elimination and is restricted to those installations and those customers receiving service under this rate as of August 2, 1969.

Rate GS General Service. Electric service through a single metering installation for offices, professional, commercial or industrial establishments, and other applications outside the scope of the Residence Service rate schedules. A Heating Modification is available for customers with electric space heating installations.

(C) Indicates change.

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EFFECTIVE JAN 1, 1977
AFTER SUSPENSION VACATED
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RATES AVAILABLE UNDER THIS TARIFF—*Continued*

Rate HT High-Tension Power. Untransformed electric service from the Company's high-tension transmission lines, where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

Rate FLP Federal Light and Power. Available only to the United States Government, in lieu and to the exclusion of Rates GLP and GS, for electric service requirements of Federal Departments for the purposes other than provided under Rates SL-P and SL-S. A Heating Modification is available for customers with electric resistance space heating installations.

Rate MLP Municipal Light and Power. Available only to the City of Philadelphia, in lieu and to the exclusion of Rates GLP and GS, for electric service requirements of the municipality for purposes other than provided under Rate SL-P. A Heating Modification is available for customers with electric resistance space heating installations.

Rate POL Private Outdoor Lighting. Outdoor lighting of sidewalks, driveways, yards, lots, and similar places, outside the scope of service under Rates SL-P and SL-S, by mercury vapor lamps of the sizes specified.

Rate PSL Private Street Lighting. This rate is in process of elimination and is restricted to lamps in service on March 1, 1955. (C)

Rate SL-P Street Lighting in City of Philadelphia. Available only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established, for the safety and convenience of the public within the City of Philadelphia by incandescent filament, mercury-vapor, or fluorescent lamps of standard sizes and types approved by the Company where the Customer installs, owns and maintains all Utilization Facilities. Service will be supplied under this rate for street Lighting Units supported in a conventional manner, such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

Rate SL-S Street Lighting—Suburban. Outdoor lighting of streets, highways, bridges, parks and similar places for the safety and convenience of the public in Suburban Divisions.

Rate TL-S Traffic Signal Lighting—Suburban. Available to any municipality in Suburban Divisions using Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

Rate RR Railroad Service. Available only to railroad corporations for electric service for the operation of electrified railroad systems and appurtenances.

Rate T Traction Service. Available to any corporation or authority for electric service for the operation of electrified street railway systems and appurtenances.

Rate BLI Borderline Interchange Service. Electric service supplied under reciprocal agreements, to neighboring electric utilities for resale in their adjacent territory at delivery points where the Company in its judgment can provide capacity in excess of the requirements of present and prospective customers in its own territory and for periods fixed by contract and terminable after the expiration of the initial term if capacity is no longer available.

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Revised Page No. 6
EFFECTIVE APR 1 1974

(See rate pages for additional details of availability, rates and conditions.)

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CANCELLED
by
2nd Revised Page No. 13
EFFECTIVE JAN 5 1979

OFFICIAL TARIFF

RULES AND REGULATIONS—*Continued*

5. CREDIT

5.1 Payment Obligation. The supply of service for any purpose, at any location, is contingent upon payment of all charges provided for in this TARIFF as applicable to the location and the character of service.

5.2 Prior Debts. Service will not be furnished to former customers until any indebtedness to the Company for previous service has been satisfied.

5.3 Guarantee of Payments. Where an applicant's credit is not established, a deposit, or other guarantee, satisfactory to the Company, may be required as security for the payment of final bills and compliance with the Company's Rules and Regulations, before the Company will render service. Any Customer having secured the return of a deposit shall not be required to make a new deposit unless the service has been discontinued and the Customer's credit standing impaired through failure to comply with TARIFF provisions.

5.4 Amount of Deposit. The deposit shall be not less than $5 nor more than the estimated gross bill which would accrue for use of service at applicable rate or rates for any single billing period plus one month, such period not to exceed three months. (c)

5.5 Return of Deposit. Deposits secured from a Residence Service Customer shall be returned when undisputed bills covering a period of 12 consecutive months shall have been paid within 30 days following presentation. If payment of any contested bill is withheld beyond the period herein mentioned and the dispute is terminated substantially in favor of the Customer, payment must have been made within 10 days thereafter. In cases of discontinuance of service, deposits will be returned in full upon payment of all service charges and guarantees or with deduction of unpaid accounts.

5.6 Interest on Deposit. The Company will allow simple interest at the rate of 6% per annum on cash deposits. Deposits shall cease to bear interest upon discontinuance of service.

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RULES AND REGULATIONS—*Continued*

13. CUSTOMER'S USE OF SERVICE

13.1 Resale of Service. A Customer may resell energy purchased from the Company under a single contract at one application of an available rate when the purchased energy is the exclusive source of the Customer's supply, is for the total requirements of the premises served, and the location and use of the resold energy conforms to the availability requirements of this TARIFF for supply to Customer for his own account.

13.2 Fluctuations. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances in the Company's supply system, and, in the case of violation of this rule, the Company may discontinue service, or require the Customer to modify his installation and/or equip it with approved controlling devices.

13.3 Type of Installations. Motor and other installations connected to the Company's lines must be of a type to use minimum starting current and must conform to the requirements of the Company as to wiring, character of equipment, and control devices.

13.4 Unbalanced Load. The Customer shall at all times take, and use, energy in such manner that the load will be balanced between phases to within nominally 10%. In the event of unbalanced polyphase loads, the Company reserves the right to require the Customer to make the necessary changes at his expense to correct the unsatisfactory condition, or to compute the demand used for billing purposes on the assumption that the load on each phase is equal to that on the greatest phase.

13.5 Additional Load. The service connection, transformers, meters and equipment supplied by the Company for each Customer, have definite capacity, and no additions to the equipment or load connected thereto will be allowed except by consent of the Company.

13.6 Change of Installation. The Customer shall give immediate written notice to the Company of any proposed increase or decrease in, or change of purpose or location of, his installation.

13.7 Failure to Give Notice. Failure to give notice of additions or changes in load or location shall render the Customer liable for any damage to the meters or their auxiliary apparatus, or the transformers, or wires, of the Company, caused by the additional or changed installation.

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RULES AND REGULATIONS—Continued

18. DISCONNECTION BY THE COMPANY

18.1 NON-PAYMENT SHUT-OFF. The Company may disconnect its service on reasonable notice and remove its equipment in case of non-payment of bill.

18.2 SHUT-OFF FOR CAUSE. The Company may disconnect on reasonable notice if entry to its meter or meters is refused or if access thereto is obstructed or hazardous; or for other violation of these Rules and Regulations.

18.3 SAFETY SHUT-OFF. The Company may disconnect without notice if the Customer's installation has become hazardous or defective.

18.4 DEFECTIVE EQUIPMENT-SHUT-OFF. The Company may disconnect without notice if the Customer's equipment or use thereof might injuriously affect the equipment of the Company, or the Company's service to other customers; or if a certificate of approval is refused after a re-examination of the Customer's installation by a competent inspection agency authorized to perform this service in the specific locality supplied.

18.5 SHUT-OFF FOR FRAUD. The Company may disconnect with reasonable notice for abuse, fraud, or tampering with the connections, meters, or other equipment of the Company. (C)

18.6 RECONNECTION CHARGE. As a condition precedent to the restoration of service discontinued by reason of act or default of the Customer, the Company may require the payment of the monthly minimum for the unexpired term of the contract, or so much of it as has accrued during the period of suspension, together with all arrearages, and a reconnection charge of:

(a) $3.00 per account where disconnection was effected by removal of fuses at the meter location; or

(b) $5.00 per account where disconnection was effected by cutting tape; or

(c) Actual cost where disconnection was effected by removing service connections.

19. UNFULFILLED CONTRACTS

19.1 NOTICE OF DISCONTINUANCE BY CUSTOMER. Notice to discontinue service prior to the expiration of a contract term will not relieve a Customer from any minimum, or guaranteed, payment under any contract or rate.

19.2 COMPLETION OF TERM. If, by reason of any act, neglect or default of a Customer, the Company's service is suspended, or the Company is prevented from supplying service in accordance with the terms of any contract it may have entered into with him, the minimum charge for the unexpired portion of the contract term shall become due and payable immediately as liquidated damages in lieu of the anticipated profits of the said contract.

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Penna. Public Utility Comm.
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Philadelphia Electric Company

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FUEL ADJUSTMENT CLAUSE (I)(C)

I. Provision for Fuel Adjustment.

Whenever the cost of thermal fuel consumed is greater or less than the base costs, which are described later, there shall be added to or subtracted from the bill for service an amount determined by multiplying (a) the number of kilowatt-hours consumed by the Customer during the period for which the bill is rendered, by (b) a fuel adjustment, rounded to the nearest thousandth of a cent, determined as hereinafter prescribed.

II. Fuel Adjustment Formula.

The fuel adjustment shall be determined according to the following formula:

$$F = \left[(C_m - B_m)Q_m + (C_u - B_u)Q_u + (C_n - B_n)Q_n + (C_{ic} - B_{ic})Q_{ic} \right] \frac{R}{S} \times \frac{1}{(1-T)}$$

Where:

F = The adjustment in cents per kilowatt-hour to be added to the price of each kwh, which shall be computed during each calendar month and applied to bills for periods ending with meter reading routes of the following month (herein called the billing month).

C_m, C_u, C_n, C_{ic} = The current cost of thermal fuel, in cents per million Btu, determined by dividing the total cost of such fuel by the Btu burned during the second month preceding the billing month, for Minemouth (C_m), Urban (C_u), Nuclear (C_n), and Internal Combustion Unit (C_{ic}) plants, respectively.

B_m, B_u, B_n, B_{ic} = Base costs in cents per million Btu: Minemouth (B_m) 37.169¢, Urban (B_u) 63.466¢, Nuclear (B_n) 14.006¢, Internal Combustion Unit (B_{ic}) 9.039¢.

Q_m, Q_u, Q_n, Q_{ic} = The units of thermal fuel, expressed in millions of Btu, consumed in the twelve-month period ended in the second month preceding the billing month, by Minemouth (Q_m), Urban (Q_u), Nuclear (Q_n), and Internal Combustion Unit (Q_{ic}) plants, respectively.

R = Ratio of (a) thermal fuel net generation plus net interchange to (b) thermal fuel net generation, in the twelve-month period ended the second month preceding the billing month.

S = The kilowatt-hours billed to all customers during the twelve-month period ended the second month preceding the billing month.

T = The State gross receipts tax rate, expressed as a decimal, in effect at the time a fuel adjustment is computed.

SUSPENDED
TO: OCT 1 1973 JAN 17 1974
AT: R I D 61
SUSPENSION VACATED
EFFECTIVE JAN 1 1974

III. Definitions.

"Minemouth Plants"—are generating stations located at the site of coal mining operations outside of the metropolitan area.

"Urban Plants"—are generating stations employing fossil fuel located within the metropolitan area.

"Nuclear Plants"—are generating stations employing nuclear fuel.

"Internal Combustion Unit Plants"—are generating stations employing fossil fuel in internal combustion engines.

"Cost of Thermal Fuel"—includes those items recorded in Accounts 501, 518 and 547 of the Federal Power Commission Uniform System of Accounts for Electric Utilities as prescribed in the Pennsylvania Public Utility Commission's Electric Regulations.

CANCELLED by Revised Page No. 2 EFFECTIVE JAN 1 1974

(I) Indicates increase.
(C) Indicates change.

Philadelphia Electric Company

CANCELLED
by
17th Revised Page No. 28
EFFECTIVE JAN 1 1978

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, exclusive of Fuel Adjustment charges, a surcharge of 4.57% will apply to all service rendered on and after September 1, 1977. (D)(C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

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Penna. Public Utility Comm.
AUG 22 1977
Bureau of Rates and Research
TARIFF SECTION

(D) Indicates decrease.
(C) Indicates change.

OFFICIALLY FILED TARIFF

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, exclusive of Fuel Adjustment charges, a surcharge of 5.62% will apply to all service rendered on and after April 17, 1973. (I)(C)

The above surcharge will be recomputed, using the same elements prescribed by the Commission:

(a) Whenever any of the tax rates used in calculation of the surcharge are changed;

(b) Whenever the utility makes effective increased or decreased rates;

(c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

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FEB 16 1973
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TARIFF SECTION

(I) Indicates increase.
(C) Indicates change.

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END
FILE

MICROCOPY RESOLUTION TEST CHART
NBS - 1010a
(ANSI and ISO TEST CHART No. 2)

1.0
1.1
1.25
1.4
1.6
2.8
3.2
3.6
4.0
2.5
2.2
2.0
1.8

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