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**E-FILE**

June 11, 2026

Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 417 to Tariff – Electric  
PA. P.U.C. No. 201 for the Generation Supply Charge - 1  
Docket No.**

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Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 417 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge – 1 (“GSC-1”). This calculation of the GSC-1, which includes Time of Use (“TOU”) rates pursuant to the Recommended Decision issued on September 24, 2024 in the *Petition of PPL Electric Utilities Corporation for Approval of Its Default Service Plan For the Period from June 1, 2025 Through May 31, 2029* at Docket No. P-2024-3047290, is for the period July 1, 2026 through November 30, 2026. The GSC-1 and TOU rates are being filed to update the calculation to reflect the Company’s updated Merchant Function Charge (MFC) Residential and Small Commercial & Industrial customer classes as reflected in the Company’s Tariff Electric Pa. PUC No. 202, as approved by the Commissions Opinion and Order dated June 11, 2026 at Docket No. R-2025-3057164. The updated GSC-1 and TOU rates in this filing and the new MFC rates will all become effective on July 1, 2026. These rates are being filed on June 11, 2026 under the Company’s Tariff Electric Pa. PUC No. 201. The Company intends to refile the same GSC-1 and TOU calculations under Tariff Electric Pa. PUC No. 202 as part of its rate case compliance filing at Docket No. R-2025-3057164.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 11, 2026, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Michael J. Shafer", is written over a light blue horizontal line.

Michael J. Shafer

Enclosures

cc via email: Darryl Lawrence, Esquire  
Allison Kaster, Esquire

NazAarah Sabree  
Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
GENERATION SUPPLY CHARGE-1**

**For the Period July 1, 2026 to November 30, 2026**

**Docket No.**

June 11, 2026

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: July 1, 2026 through November 30, 2026

Line No.		(A)	(B)	(C)
		Total	Residential - Fixed Price	Small Commercial & Industrial - Fixed Price
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 388,994,070	\$ 322,267,564	\$ 66,726,506
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 12,779,512	\$ 12,779,512	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 152,023	\$ 124,901	\$ 27,122
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 4,086,973	\$ 575,910	\$ 3,511,063
	Total Line 2	17,018,508	\$ 13,480,323	3,538,185
3	Total Expenses (Line 1 plus Line 2)	\$ 406,012,578	\$ 335,747,887	\$ 70,264,691
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (a)	\$ (146,941)	\$ 1,069,995	\$ (1,216,936)
6	Net Over/(Under) Collection Amount	\$ (146,941)	\$ 1,069,995	\$ (1,216,936)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 406,159,519	\$ 334,677,892	\$ 71,481,627
8	Merchant Function Charge (b) (c)	\$ 6,320,999	\$ 6,134,646	\$ 186,353
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 412,480,518	\$ 340,812,538	\$ 71,667,980
10	Projected Total Retail KWh Sales to Customers	4,519,631,798	3,713,303,532	806,328,266
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT		\$ 0.09178	\$ 0.08888
	w/GRT		\$ 0.09753	\$ 0.09445

(a) This rate includes 50% of the over/(under) balance from Schedule 1, Line 7 of the Generation Supply Charge-1 Reconciliation Report.

(b) Merchant Function Charge Factor

Residential	1/(1 - .0180)	1.01833	
Small Commercial & Industrial	1/(1 - .0026) =		1.002607

(c) The Merchant Function Charge (MFC) is updated to reflect the MFC values provided in the Company's Tariff Electric Pa. P.U.C. No. 202 Tariff as approved by the Commission in its 2025 Rate Case at Docket No. R-2025-3057164.

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: July 1, 2026 through November 30, 2026  
 Total Expenses

Line No.		(A) Total	(B) Jun-26	(C) Jul-26	(D) Aug-26	(E) Sep-26	(F) Oct-26	(G) Nov-26
1	Projected Energy Procurement Expenses	\$ 388,994,070	\$ 64,005,660	\$ 75,768,646	\$ 70,856,910	\$ 56,567,813	\$ 54,377,246	\$ 67,417,795
2A	Directly Assignable PJM Expenses	\$ 12,779,512	\$ 2,096,024	\$ 2,163,814	\$ 2,163,814	\$ 2,096,024	\$ 2,163,814	\$ 2,096,022
2B	Administrative Charge Prior Year Amortization	\$ 152,023	\$ 25,337	\$ 25,337	\$ 25,337	\$ 25,337	\$ 25,337	\$ 25,338
2C	Administrative Charge Current Year	\$ 4,086,973	\$ 683,998	\$ 722,880	\$ 728,818	\$ 682,153	\$ 626,707	\$ 642,417
	Total Line 2	\$ 17,018,508	\$ 2,805,359	\$ 2,912,031	\$ 2,917,969	\$ 2,803,514	\$ 2,815,858	\$ 2,763,777
3	Projected Total Retail kWh Sales to Customers for the Period Jun-26 - Nov-26	4,519,631,798	743,231,957	869,410,845	817,898,708	666,284,828	643,859,960	778,945,500

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: July 1, 2026 through November 30, 2026  
 Residential Fixed Price

Line No.		(A) Total	(B) Jun-26	(C) Jul-26	(D) Aug-26	(E) Sep-26	(F) Oct-26	(G) Nov-26	
1	Projected Energy Procurement Expenses	\$ 322,267,564	\$ 52,790,763	\$ 63,762,044	\$ 58,702,933	\$ 45,477,521	\$ 44,391,253	\$ 57,143,050	x
2A	Directly Assignable PJM Expenses	\$ 12,779,512	\$ 2,096,024	\$ 2,163,814	\$ 2,163,814	\$ 2,096,024	\$ 2,163,814	\$ 2,096,022	x
2B	Administrative Charge Prior Year Amortization	\$ 124,901	\$ 20,817	\$ 20,817	\$ 20,817	\$ 20,817	\$ 20,817	\$ 20,816	x
2C	Administrative Charge Current Year	\$ 575,910	\$ 95,985	\$ 95,985	\$ 95,985	\$ 95,985	\$ 95,985	\$ 95,985	x
	Total Line 2	\$ 13,480,323	\$ 2,212,826	\$ 2,280,616	\$ 2,280,616	\$ 2,212,826	\$ 2,280,616	\$ 2,212,823	
3	Projected Total Retail kWh Sales to Customers for the Period Jun-26 - Nov-26	3,713,303,532	608,168,703	725,088,324	672,162,123	531,660,770	522,439,601	653,784,011	x

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: July 1, 2026 through November 30, 2026  
 Small C&I - Fixed Price

Line No.		(A) Total	(B) Jun-26	(C) Jul-26	(D) Aug-26	(E) Sep-26	(F) Oct-26	(G) Nov-26	
1	Projected Energy Procurement Expenses	\$ 66,726,506	\$ 11,214,897	\$ 12,006,602	\$ 12,153,977	\$ 11,090,292	\$ 9,985,993	\$ 10,274,745	x
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	x
2B	Administrative Charge Prior Year Amortization	\$ 27,122	\$ 4,520	\$ 4,520	\$ 4,520	\$ 4,520	\$ 4,520	\$ 4,522	x
2C	Administrative Charge Current Year*	\$ 3,511,063	\$ 588,013	\$ 626,895	\$ 632,833	\$ 586,168	\$ 530,722	\$ 546,432	x
	Total Line 2	\$ 3,538,185	\$ 592,533	\$ 631,415	\$ 637,353	\$ 590,688	\$ 535,242	\$ 550,954	
3	Projected Total Retail kWh Sales to Customers for the Period Jun-26 - Nov-26	806,328,266	135,063,254	144,322,521	145,736,585	134,624,058	121,420,359	125,161,489	x

\* Includes an estimate of net metering costs for the period.

# **TOU Rate Filing**

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)  
 Computation Period: July 1, 2026 through November 30, 2026  
 Summary

Line No.		Residential		Small C&I	
		TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.639	TOU Small C&I Off Peak - Multiplier =0.9	TOU Small C&I On Peak - Multiplier =1.639
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B & C)	\$ 0.07811	\$ 0.12802	\$ 0.07448	\$ 0.12207
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B & C)	\$ 0.00344	\$ 0.00344	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B & C)	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003
2C	Administrative Charge - Current Year (Line 2C from Schedule B & C)	\$ 0.00016	\$ 0.00016	\$ 0.00435	\$ 0.00435
	Total Line 2	\$ 0.00363	\$ 0.00363	\$ 0.00438	\$ 0.00438
3	Total Expenses (Line 1 plus Line 2)	\$ 0.08174	\$ 0.13165	\$ 0.07886	\$ 0.12645
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ 0.00029	\$ 0.00029	\$ (0.00151)	\$ (0.00151)
6	Net Over/(Under) Collection Amount	\$ 0.00029	\$ 0.00029	\$ (0.00151)	\$ (0.00151)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 0.08145	\$ 0.13136	\$ 0.08037	\$ 0.12796
8	Merchant Function Charge (a) (b)	\$ 0.00149	\$ 0.00241	\$ 0.00021	\$ 0.00033
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 0.08294	\$ 0.13377	\$ 0.08058	\$ 0.12829
10	Projected Total Retail KWh Sales to Customers				
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT	\$ 0.08814	\$ 0.14216	\$ 0.08563	\$ 0.13633

(a) Merchant Function Charge Factor  
 Residential 1.01833  
 Small Commercial & Industrial 1.002607

(b) The Merchant Function Charge (MFC) is updated to reflect the MFC values provided in the Company's Tariff Electric Pa. P.U.C. No. 202 Tariff as approved by the Commission in its 2025 Rate Case at Docket No. R-2025-3057164.

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)  
 Computation Period: July 1, 2026 through November 30, 2026  
 Residential

Line No.		GSC-1 Residential - Fixed Price (b)	PTC	0.9		1.639	
				TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.639		
1	Projected Energy Procurement Expenses	\$ 322,267,564	\$ 0.08679	\$ 0.07811	\$ 0.12802		
2A	Directly Assignable PJM Expenses	\$ 12,779,512	\$ 0.00344	\$ 0.00344	\$ 0.00344		
2B	Administrative Charge - Prior Year Amortization	\$ 124,901	\$ 0.00003	\$ 0.00003	\$ 0.00003		
2C	Administrative Charge - Current Year	\$ 575,910	\$ 0.00016	\$ 0.00016	\$ 0.00016		
	Total Line 2	\$ 13,480,323	\$ 0.00363	\$ 0.00363	\$ 0.00363		
3	Total Expenses (Line 1 plus Line 2)	\$ 335,747,887	\$ 0.09042	\$ 0.08174	\$ 0.13165		
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -		
5	Net Prior Period Remaining Balance	\$ 1,069,995	\$ 0.00029	\$ 0.00029	\$ 0.00029		
6	Net Over/(Under) Collection Amount	\$ 1,069,995	\$ 0.00029	\$ 0.00029	\$ 0.00029		
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 334,677,892	\$ 0.09013	\$ 0.08145	\$ 0.13136		
8	Merchant Function Charge (a)	\$ 6,134,646	\$ 0.00165	\$ 0.00149	\$ 0.00241		
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 340,812,538	\$ 0.09178	\$ 0.08294	\$ 0.13377		
10	Projected Total Retail KWh Sales to Customers	3,713,303,532					
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699					
12	GSC = Generation Supply Charge (\$/KWH)						
	w/GRT			\$ 0.08814	\$ 0.14216		
	(a) Merchant Function Charge Factor Residential	1.01833					

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)  
 Computation Period: July 1, 2026 through November 30, 2026  
 Small C&I

Line No.		GSC-1 Small Commercial & Industrial - Fixed Price (b)	PTC	0.9 TOU Small C&I Off Peak - Multiplier =0.9	1.639 TOU Small C&I On Peak - Multiplier =1.639
1	Projected Energy Procurement Expenses	\$ 66,726,506	\$ 0.08275	\$ 0.07448	\$ 0.12207
2A	Directly Assignable PJM Expenses	\$ -			
2B	Administrative Charge - Prior Year Amortization	\$ 27,122	\$ 0.00003	\$ 0.00003	\$ 0.00003
2C	Administrative Charge - Current Year	\$ 3,511,063	\$ 0.00435	\$ 0.00435	\$ 0.00435
	Total Line 2	3,538,185	0.00438	0.00438	0.00438
3	Total Expenses (Line 1 plus Line 2)	\$ 70,264,691	\$ 0.08713	\$ 0.07886	\$ 0.12645
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (1,216,936)	\$ (0.00151)	\$ (0.00151)	\$ (0.00151)
6	Net Over/(Under) Collection Amount	\$ (1,216,936)	\$ (0.00151)	\$ (0.00151)	\$ (0.00151)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 71,481,627	\$ 0.08864	\$ 0.08037	\$ 0.12796
8	Merchant Function Charge (a)	\$ 186,353	\$ 0.00023	\$ 0.00021	\$ 0.00033
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 71,667,980	\$ 0.08888	\$ 0.08058	\$ 0.12829
10	Projected Total Retail KWh Sales to Customers	806,328,266			
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT			\$ 0.08563	\$ 0.13633
	(a) Merchant Function Charge Factor Small Commercial & Industrial	1.002607			



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: June 11, 2026

EFFECTIVE: July 1, 2026

**CHRISTINE M. MARTIN, PRESIDENT**

827 Hausman Road  
Allentown, PA 18104

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)  
Page Nos. 19Z.5, 19Z.5B.

The Fixed Price Service charges for the GSC-1, and the charges under the TOU program are set forth for the period July 1, 2026 through November 30, 2026.

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**GENERATION SUPPLY CHARGE – 1 (Continued)**

**(C)**

**FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as stated in the GSC-1 RECONCILIATION PROVISIONS and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
  
- S<sub>fp</sub> = The Company’s total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
  
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period July 1, 2026 **(C)** through November 30, 2026.

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.09445/KWH <b>(I)</b>	RS and RTS (R) \$0.09753/KWH <b>(D)</b>

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	6.196 \$/Lamp	3,350	4.637	5,800	2.815	3,000	1.354	0.09445	0.06900	
		6,650	7.244	9,500	4.033	2,900	1.775			
		10,500	10.125	16,000	5.931	5,000	1.963			
	1.455 \$/Fixture	20,000	16.038	25,500	10.701	4,750	2.452			
		34,000	27.343	50,000	16.793	8,000	3.129			
		51,000	37.789			12,750	5.836			
						25,000	9.051			

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL **(C)**  
 (Continued)

PRICING PROVISIONS

The following Generation Supply Charges apply for service under the TOU Program during the period July 1, 2026 through November 30, 2026. On-Peak hours will be set based on schedule **(C)** below Monday through Friday, excluding weekends and holidays.

Rate Schedule RS and RTS (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	10.643 cts per kWh	14.216 cts per kWh <b>(D)</b>
Off Peak Hours	8.644 cts per kWh	8.814 cts per kWh <b>(D)</b>

Rate Schedules GS-1, GS-3 (< 100 kW), LP-4 (<100kW), BL, and GH-2 (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	10.339 cts per kWh	13.633 cts per kWh <b>(I)</b>
Off Peak Hours	8.484 cts per kWh	8.563 cts per kWh <b>(I)</b>

The TOU GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$\text{Summer On-Peak TOU GSC-1} = \left[ \left[ \frac{GS_{\text{OFF}}}{S} \times GS_M \right] + \left[ \frac{GS_{\text{IND}} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

$$\text{Winter On-Peak TOU GSC-1} = \left[ \left[ \frac{GS_{\text{OFF}}}{S} \times GS_M \right] + \left[ \frac{GS_{\text{IND}} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

(Continued)