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E-FILE

June 11, 2026

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 418 to Tariff – Electric
PA. P.U.C. No. 201 for the Transmission Service Charge
Docket No. M-2025-3058264**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 418 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Transmission Service Charge (“TSC”). This rate calculation of the TSC, for the period July 1, 2026 through November 30, 2026, is being filed to update the calculation to reflect the Company’s updated Merchant Function Charge (MFC) for the Residential and Small Commercial & Industrial customer classes as reflected in the Company’s Tariff Electric Pa. PUC No. 202 as approved by the Commission’s Opinion and Order dated June 11, 2026 at Docket No. R-2025-3057164. The updated TSC rates in this filing and the new MFC rates will all become effective on July 1, 2026. The Company intends to refile this same TSC calculation under Tariff Electric Pa. PUC No. 202 as part of its rate case compliance filing at Docket No. R-2025-3057164.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 11, 2026, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Michael J. Shafer", is written over a light blue horizontal line.

Michael J. Shafer

Enclosures

cc via email: Darryl Lawrence, Esquire
Allison Kaster, Esquire

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF 2025-2026
TRANSMISSION SERVICE CHARGE**

For the Application Period July 1, 2026 through November 30, 2026

Docket No.

June 11, 2026

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: July 1, 2026 THROUGH NOVEMBER 30, 2026

| Line No. | Total | Residential | Small Commercial & Industrial | Large Commercial & Industrial - Primary | Large Commercial & Industrial - Transmission |
|----------|----------------|----------------|-------------------------------|---|--|
| 1 | | (A) | (A) | (B) | (B) |
| 2 | \$ 292,578,811 | \$ 235,994,069 | \$ 52,664,186 | \$ 3,276,883 | \$ 643,673 |
| 3 | 1,430,548 | 1,430,548 | - | - | - |
| 3A | 13,257,981 | 13,257,981 | - | - | - |
| 3B | 2,514,198 | - | 589,504 | 1,924,694 | - |
| 4 | (7,628,375) | (1,580,284) | (2,577,943) | (2,954,739) | (515,409) |
| 5 | (7,628,375) | (1,580,284) | (2,577,943) | (2,954,739) | (515,409) |
| 6 | \$ 317,409,913 | \$ 252,262,882 | \$ 55,831,633 | \$ 8,156,316 | \$ 1,159,082 |
| 7 | \$ 322,179,445 | \$ 256,886,861 | \$ 55,977,186 | \$ 8,156,316 | \$ 1,159,082 |
| 8 | 10,224,991,983 | 8,208,248,491 | 1,801,061,542 | 132,268,873 | 83,413,077 |
| 9 | | | | 400,418 | |
| 10 | | | | | 66.0 |
| 11 | | 1.01833 | | | |
| | | 1.062699 | 1.002607 | | |
| 12 | | x | | | |
| 13 | | | | | |
| | | \$ 0.03130 | \$ 0.03108 | \$ - | \$ - |
| | | | | \$ 20.370 | \$ 17.562 |
| | | \$ 0.03326 | \$ 0.03303 | \$ - | \$ - |
| | | | | \$ 21.647 | \$ 18.663 |

(A) $TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$

(B) $TSC = TSCd + TSCe$
 $TSCd = [TCd/D] \times 1/(1-T)$
 $TSCe = [TCe/S - E/S] \times 1/(1-T)$

(C) Schedule 1 of the Transmission Service Charge Reconciliation Report

(D) The Merchant Function Charge (MFC) is updated to reflect the MFC values provided in the Company's Supplement No. 2 to Electric Pa. P.U.C. No. 202 Tariff as approved by the Commission in its 2025 Rate Case at Docket No. R-2025-305716

PPL ELECTRIC UTILITIES CORPORATION
Projected December 2025 to November 2026 PJM-Billed Transmission Service Expenses by Month and Net Metering Expenses

| Line No. | Description | December 2025 | January 2026 | February 2026 | March 2026 | April 2026 | May 2026 | June 2026 | July 2026 | August 2026 | September 2026 | October 2026 | November 2026 | Total |
|--------------------------|---|----------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|---------------|---------------|----------------|
| Demand Components | | | | | | | | | | | | | | |
| 1 | Network Transmission Service Charge | \$24,005,089 | \$24,005,089 | \$21,682,016 | \$24,005,089 | \$23,230,732 | \$24,005,089 | \$23,230,732 | \$24,005,089 | \$24,005,089 | \$23,230,732 | \$24,005,089 | \$23,230,732 | \$282,640,567 |
| 2 | Network Transmission Service Charge - Call Option | - | - | - | - | - | - | - | - | - | - | - | - | \$0 |
| 3 | Seams Elimination Cost Assignment - SECA Charge/SECA Call Option | - | - | - | - | - | - | - | - | - | - | - | - | \$0 |
| 4 | Reactive Supply and Voltage Control from Generation Sources Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5 | Black Start Service | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6 | Transmission Losses (Point-to-Point) Credits | - | - | - | - | - | - | - | - | - | - | - | - | \$0 |
| 7 | Non-Firm Point-to-Point Transmission Service Credits | (\$40,503) | (\$40,503) | (\$40,503) | (\$40,503) | (\$40,503) | (\$40,503) | (\$40,503) | (\$40,503) | (\$40,503) | (\$40,503) | (\$40,503) | (\$40,503) | (\$486,036) |
| 8 | Transmission Enhancement Charges | \$867,128 | \$867,128 | \$867,128 | \$867,128 | \$867,128 | \$867,128 | \$867,128 | \$867,128 | \$867,128 | \$867,128 | \$867,128 | \$867,128 | \$10,405,536 |
| 9 | Reactive Services | - | - | - | - | - | - | - | - | - | - | - | - | \$0 |
| 10 | PJM Schedule 13 Expansion Cost Recovery Mechanism | - | - | - | - | - | - | - | - | - | - | - | - | \$0 |
| 11 | PJM Defaults | - | - | - | - | - | - | - | - | - | - | - | - | \$0 |
| 12 | Deferred Tax | \$1,562 | \$1,562 | \$1,562 | \$1,562 | \$1,562 | \$1,562 | \$1,562 | \$1,562 | \$1,562 | \$1,562 | \$1,562 | \$1,562 | \$18,744 |
| 13 | Total Demand Components | \$24,833,276 | \$24,833,276 | \$22,510,203 | \$24,833,276 | \$24,058,919 | \$24,833,276 | \$24,058,919 | \$24,833,276 | \$24,833,276 | \$24,058,919 | \$24,833,276 | \$24,058,919 | \$292,578,811 |
| Energy Components | | | | | | | | | | | | | | |
| 14 | Reliability First Corporation Charge (RFC) | \$2,423 | \$2,423 | \$2,189 | \$2,423 | \$2,345 | \$2,423 | \$2,345 | \$2,423 | \$2,423 | \$2,345 | \$2,423 | \$2,345 | \$ 28,530 |
| 15 | PJM System Control and Dispatch Service | \$36,103 | \$36,103 | \$32,610 | \$36,103 | \$34,939 | \$36,103 | \$34,939 | \$36,103 | \$36,103 | \$34,939 | \$36,103 | \$34,939 | 425,087 |
| 16 | Transmission Owner Scheduling, System Control and Dispatch Service | \$4,893 | \$4,893 | \$4,420 | \$4,893 | \$4,735 | \$4,893 | \$4,735 | \$4,893 | \$4,893 | \$4,735 | \$4,893 | \$4,735 | 57,611 |
| 17 | Regulation and Frequency Response Service | \$20,658 | \$20,658 | \$18,659 | \$20,658 | \$19,992 | \$20,658 | \$19,992 | \$20,658 | \$20,658 | \$19,992 | \$20,658 | \$19,992 | 243,233 |
| 18 | Operating Reserve - Supplemental Reserve Service | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 19 | Day Ahead | \$13,833 | \$13,833 | \$12,494 | \$13,833 | \$13,386 | \$13,833 | \$13,386 | \$13,833 | \$13,833 | \$13,386 | \$13,833 | \$13,386 | 162,869 |
| 20 | Real Time (Balancing) | \$28,952 | \$28,952 | \$26,150 | \$28,952 | \$28,018 | \$28,952 | \$28,018 | \$28,952 | \$28,952 | \$28,018 | \$28,952 | \$28,018 | 340,886 |
| 21 | Synchronous Condensing Charge | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 22 | Operating Reserve - Synchronous Reserve | \$11,579 | \$11,579 | \$10,459 | \$11,579 | \$11,206 | \$11,579 | \$11,206 | \$11,579 | \$11,579 | \$11,206 | \$11,579 | \$11,206 | 136,336 |
| 23 | Non-Synchronized Reserves (OATT Schedule x) | \$1,281 | \$1,281 | \$1,157 | \$1,281 | \$1,240 | \$1,281 | \$1,240 | \$1,281 | \$1,281 | \$1,240 | \$1,281 | \$1,240 | 15,084 |
| 24 | Consumer Advocates of PJM States, Inc. | \$53 | \$53 | \$48 | \$53 | \$52 | \$53 | \$52 | \$53 | \$53 | \$52 | \$53 | \$52 | 627 |
| 25 | North American Electric Reliability Corporation Charge (NERC) | \$1,723 | \$1,723 | \$1,556 | \$1,723 | \$1,667 | \$1,723 | \$1,667 | \$1,723 | \$1,723 | \$1,667 | \$1,723 | \$1,667 | 20,285 |
| 26 | Day Ahead Scheduling Charge | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Total Energy Components | \$121,498 | \$121,498 | \$109,742 | \$121,498 | \$117,580 | \$121,498 | \$117,580 | \$121,498 | \$121,498 | \$117,580 | \$121,498 | \$117,580 | \$ 1,430,548 |
| | Total Demand and Energy Components | \$ 24,954,774 | \$ 24,954,774 | \$ 22,619,945 | \$ 24,954,774 | \$ 24,176,497 | \$ 24,954,774 | \$ 24,176,499 | \$ 24,954,774 | \$ 24,954,774 | \$ 24,176,499 | \$ 24,954,774 | \$ 24,176,499 | \$ 294,009,359 |
| | Total 2025-2026 | | | | | | | | | | | | | |
| | Factors | | | | | | | | | | | | | |
| 27 | Demand Expense Allocation Residential | \$ 235,994,069 | | | | | | | | | | | | 80.66% |
| 28 | Small Commercial & Industrial | 52,664,186 | | | | | | | | | | | | 18.00% |
| 29 | Large Commercial & Industrial - Primary | 3,276,883 | | | | | | | | | | | | 1.12% |
| 30 | Large Commercial & Industrial - Transmission | 643,673 | | | | | | | | | | | | 0.22% |
| | Total | \$ 292,578,811 | | | | | | | | | | | | 100.00% |
| 31 | Energy Expense Allocation Residential | \$ 1,430,548 | | | | | | | | | | | | 100.00% |
| 32 | Small Commercial & Industrial | - | | | | | | | | | | | | 0.00% |
| 33 | Large Commercial & Industrial - Primary | - | | | | | | | | | | | | 0.00% |
| 34 | Large Commercial & Industrial - Transmission | - | | | | | | | | | | | | 0.00% |
| | Total | \$ 1,430,548 | | | | | | | | | | | | 100.00% |
| 35 | Total Expense Allocation Residential | \$ 237,424,617 | | | | | | | | | | | | |
| 36 | Small Commercial & Industrial | 52,664,186 | | | | | | | | | | | | |
| 37 | Large Commercial & Industrial - Primary | 3,276,883 | | | | | | | | | | | | |
| 38 | Large Commercial & Industrial - Transmission | 643,673 | | | | | | | | | | | | |
| | Total | \$ 294,009,359 | | | | | | | | | | | | |
| 39 | Net Metering Expense Allocation Residential | \$ - | | | | | | | | | | | | |
| 40 | Small Commercial & Industrial | 589,504 | | | | | | | | | | | | |
| 41 | Large Commercial & Industrial - Primary | 1,924,694 | | | | | | | | | | | | |
| 42 | Large Commercial & Industrial - Transmission | - | | | | | | | | | | | | |
| | Total | \$ 2,514,198 | | | | | | | | | | | | |

PPL ELECTRIC UTILITIES CORPORATION
 Projected December 2025 - November 2026 Directly Assignable PJM Expenses by Month

Residential Only

| Line No. | Description | December 2025 | January 2026 | February 2026 | March 2026 | April 2026 | May 2026 | June 2026 | July 2026 | August 2026 | September 2026 | October 2026 | November 2026 | Total |
|----------|----------------------------------|---------------|--------------|---------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|--------------|---------------|---------------|
| 1 | Directly Assignable PJM Expenses | \$ 1,124,425 | \$ 1,124,425 | \$ 1,023,659 | \$ 1,124,425 | \$ 1,090,836 | \$ 1,124,425 | \$ 1,090,837 | \$ 1,124,425 | \$ 1,124,425 | \$ 1,090,837 | \$ 1,124,425 | \$ 1,090,837 | \$ 13,257,981 |

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period April 1, 2025 to March 31, 2026

| <u>Line No.</u> | <u>Total</u> | <u>Residential</u> | <u>Small Commercial & Industrial</u> | <u>Large Commercial & Industrial - Primary</u> | <u>Large Commercial & Industrial - Transmission</u> |
|---|-----------------------|-----------------------|--|--|---|
| 1 Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFC) (Schedule 2, Column M, Lines 1, 6, 10 & 14) | \$ 136,719,550 | \$ 110,163,086 | \$ 23,584,554 | \$ 1,910,668 | \$ 1,061,242 |
| 2 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15) | 139,237,810 | 112,115,670 | 24,878,947 | 1,823,144 | 420,049 |
| 3 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3) | 7,063,453 | 7,063,453 | - | - | - |
| 4 Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16) | <u>4,563,945</u> | <u>816,824</u> | <u>1,933,983</u> | <u>1,813,138</u> | <u>-</u> |
| 5 Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17) | (14,145,658) | (9,832,861) | (3,228,376) | (1,725,614) | 641,193 |
| 6 Interest on Over/(Under) Collection (Schedule 5, Line 14, Columns D, F, H, J & L) | <u>(968,982)</u> | <u>(686,246)</u> | <u>(215,170)</u> | <u>(100,303)</u> | <u>32,737</u> |
| 7 Over/(Under) Collection plus Interest (Excluding GRT) (Line 5 plus Line 6) | (15,114,640) | (10,519,107) | (3,443,546) | (1,825,917) | 673,930 |
| 8 Remaining E-Factor Balance (Schedule 3, Line 14, Columns B, D, F, H, and J) | <u>7,486,265</u> | <u>8,938,823</u> | <u>865,603</u> | <u>(1,128,822)</u> | <u>(1,189,339)</u> |
| 9 Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8) | <u>\$ (7,628,375)</u> | <u>\$ (1,580,284)</u> | <u>\$ (2,577,943)</u> | <u>\$ (2,954,739)</u> | <u>\$ (515,409)</u> |

(1) Represents the under-collection, including applicable interest, at September 30, 2025, as set forth on Schedule A, Line 4A of the Company's October 31, 2025 rate filing.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

| Line No. | Description | (A) April 2025 | (B) May 2025 | (C) June 2025 | (D) July 2025 | (E) August 2025 | (F) September 2025 | (G) October 2025 | (H) November 2025 | (I) December 2025 | (J) January 2026 | (K) February 2026 | (L) March 2026 | (M) Total Year-to-date |
|---|--|----------------------|--------------------|---------------------|---------------------|-----------------------|--------------------------|------------------------|-------------------------|-------------------------|------------------------|-------------------------|----------------------|------------------------------|
| Residential | | | | | | | | | | | | | | |
| 1 | Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E) | \$ 15,394,194 | \$ 12,998,960 | \$ 17,216,030 | \$ 23,273,618 | \$ 22,979,790 | \$ 18,300,494 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 110,163,086 |
| 2 | Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 50) | 18,096,463 | 18,830,612 | 18,355,956 | 19,005,189 | 19,143,907 | 18,683,543 | - | - | - | - | - | - | 112,115,670 |
| 3 | Actual PJM Costs Directly Assigned (Schedule 6A, Line 32) | 1,189,631 | 1,192,872 | 1,163,450 | 1,196,349 | 1,174,573 | 1,146,578 | - | - | - | - | - | - | 7,063,453 |
| 4 | Net Metering Expenses | 93,727 | 607,291 | 41,372 | 21,439 | 26,284 | 26,711 | - | - | - | - | - | - | 816,824 |
| 5 | Over/(Under) Collection (Line 1 minus Line 2 minus Line 3 minus Line 4) | (3,985,627) | (7,631,815) | (2,344,748) | 3,050,641 | 2,635,026 | (1,556,338) | - | - | - | - | - | - | (9,832,860) |
| Small Commercial & Industrial | | | | | | | | | | | | | | |
| 6 | Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E) | 3,163,277 | 3,203,766 | 3,557,391 | 4,772,897 | 4,716,908 | 4,170,315 | - | - | - | - | - | - | 23,584,554 |
| 7 | Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 51) | 3,971,299 | 4,171,264 | 4,050,386 | 4,230,720 | 4,285,878 | 4,169,400 | - | - | - | - | - | - | 24,878,947 |
| 8 | Net Metering Expenses | 69,031 | 912,543 | 501,326 | 248,061 | 109,312 | 93,710 | - | - | - | - | - | - | 1,933,983 |
| 9 | Over/(Under) Collection (Line 6 minus Line 7 minus Line 8) | (877,053) | (1,880,041) | (994,321) | 294,116 | 321,718 | (92,795) | - | - | - | - | - | - | (3,228,376) |
| Large Commercial & Industrial - Primary | | | | | | | | | | | | | | |
| 10 | Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E) | 203,150 | 224,746 | 214,712 | 433,062 | 467,384 | 367,614 | - | - | - | - | - | - | 1,910,668 |
| 11 | Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 52) | 314,292 | 312,807 | 365,930 | 297,473 | 273,213 | 259,429 | - | - | - | - | - | - | 1,823,144 |
| 12 | Net Metering Expenses | 156,892 | 143,555 | 53,521 | 848,733 | 417,161 | 193,276 | - | - | - | - | - | - | 1,813,138 |
| 13 | Over/(Under) Collection (Line 10 minus Line 11 minus Line 12) | (268,034) | (231,616) | (204,739) | (713,144) | (222,990) | (85,091) | - | - | - | - | - | - | (1,725,615) |
| Large Commercial & Industrial - Transmission | | | | | | | | | | | | | | |
| 14 | Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E) | (542) | 154,863 | 163,233 | 254,098 | 292,398 | 197,192 | - | - | - | - | - | - | 1,061,242 |
| 15 | Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 53) | 67,348 | 73,206 | 98,344 | 75,549 | 54,643 | 50,959 | - | - | - | - | - | - | 420,049 |
| 16 | Net Metering Expenses | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 17 | Over/(Under) Collection (Line 14 minus Line 15 minus Line 16) | (67,890) | 81,657 | 64,889 | 178,549 | 237,755 | 146,233 | - | - | - | - | - | - | 641,193 |
| Total | | | | | | | | | | | | | | |
| 18 | Over/(Under) Collection (Sum of Lines 5, 9, 13 & 17) | \$ (5,198,604) | \$ (9,661,815) | \$ (3,478,919) | \$ 2,810,162 | \$ 2,971,509 | \$ (1,587,991) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (14,145,658) |

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2025 to March 31, 2026

| Line No. | Month | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) |
|----------|------------------------------|-----------------------|--------------------------|--------------------------|------------------------------------|---|--------------------------|-----------------------|--------------------------|-----------------------|--------------------------|
| | | Total | Residential | Small Comm. & Industrial | Large Comm. & Industrial - Primary | Large Comm. & Industrial - Transmission | | | | | |
| | | (Refund)/Recovery (1) | Over/(Under) Balance (2) | (Refund)/Recovery (1) | Over/(Under) Balance (2) | (Refund)/Recovery (1) | Over/(Under) Balance (2) | (Refund)/Recovery (1) | Over/(Under) Balance (2) | (Refund)/Recovery (1) | Over/(Under) Balance (2) |
| 1 | Balance - March 31, 2025 (3) | | \$ (8,338,091) | | \$ (1,151,003) | | \$ (3,508,131) | | \$ (2,127,273) | | \$ (1,551,684) |
| 2 | April 2025 | \$ 6,128,182 | \$ (2,209,909) | \$ 5,033,037 | \$ 3,882,034 | \$ 885,547 | \$ (2,622,584) | \$ 94,198 | \$ (2,033,075) | \$ 115,400 | \$ (1,436,284) |
| 3 | May 2025 | \$ 5,393,101 | \$ 3,183,192 | \$ 4,251,793 | \$ 8,133,827 | \$ 895,099 | \$ (1,727,485) | \$ 86,835 | \$ (1,946,240) | \$ 159,374 | \$ (1,276,910) |
| 4 | June 2025 | \$ 952,838 | \$ 4,136,030 | \$ 164,659 | \$ 8,298,486 | \$ 550,696 | \$ (1,176,789) | \$ 206,306 | \$ (1,739,934) | \$ 31,177 | \$ (1,245,733) |
| 5 | July 2025 | \$ 1,216,268 | \$ 5,352,298 | \$ 230,830 | \$ 8,529,316 | \$ 713,460 | \$ (463,329) | \$ 248,812 | \$ (1,491,122) | \$ 23,166 | \$ (1,222,567) |
| 6 | August 2025 | \$ 1,144,242 | \$ 6,496,540 | \$ 227,931 | \$ 8,757,247 | \$ 704,948 | \$ 241,619 | \$ 191,293 | \$ (1,299,829) | \$ 20,070 | \$ (1,202,497) |
| 7 | September 2025 | \$ 989,725 | \$ 7,486,265 | \$ 181,576 | \$ 8,938,823 | \$ 623,984 | \$ 865,603 | \$ 171,007 | \$ (1,128,822) | \$ 13,158 | \$ (1,189,339) |
| 8 | October 2025 | \$ - | \$ 7,486,265 | \$ - | \$ 8,938,823 | \$ - | \$ 865,603 | \$ - | \$ (1,128,822) | \$ - | \$ (1,189,339) |
| 9 | November 2025 | \$ - | \$ 7,486,265 | \$ - | \$ 8,938,823 | \$ - | \$ 865,603 | \$ - | \$ (1,128,822) | \$ - | \$ (1,189,339) |
| 10 | December 2025 | \$ - | \$ 7,486,265 | \$ - | \$ 8,938,823 | \$ - | \$ 865,603 | \$ - | \$ (1,128,822) | \$ - | \$ (1,189,339) |
| 11 | January 2026 | \$ - | \$ 7,486,265 | \$ - | \$ 8,938,823 | \$ - | \$ 865,603 | \$ - | \$ (1,128,822) | \$ - | \$ (1,189,339) |
| 12 | February 2026 | \$ - | \$ 7,486,265 | \$ - | \$ 8,938,823 | \$ - | \$ 865,603 | \$ - | \$ (1,128,822) | \$ - | \$ (1,189,339) |
| 13 | March 2026 | \$ - | \$ 7,486,265 | \$ - | \$ 8,938,823 | \$ - | \$ 865,603 | \$ - | \$ (1,128,822) | \$ - | \$ (1,189,339) |
| 14 | | \$ 15,824,356 | \$ 7,486,265 | \$ 10,089,826 | \$ 8,938,823 | \$ 4,373,734 | \$ 865,603 | \$ 998,451 | \$ (1,128,822) | \$ 362,345 | \$ (1,189,339) |

(1) From Schedule 4, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2025, as set forth on Schedule 1, Line 10 for the respective rate group of the Company's Final Transmission Service Charge Reconciliation Filing (M-2025-3054836) dated April 29, 2025.

(4) Represents the under-collection, including applicable interest, at September 30, 2025, as set forth on Schedule A, Line 4A of the Company's October 30, 2025 rate filing.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2024 to March 31, 2025

PPL ELECTRIC UTILITIES CORPORATION
STATEMENT OF TRANSMISSION REVENUES

| Residential | | (A) | (B) | (C) | (D) | (E) |
|-------------|------|--|---|---|---|-------------------------|
| Month | | Gross Transmission Service Charge Revenues | Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1) | Transmission Service Charge Revenues (Merchant Function Charge) (2) | Recouped/(Refunded) Through E Factor 0.00030 \$/KWH (3) | Net TSC - 1 Revenue (4) |
| April | 2025 | \$ 22,221,316 | \$ 20,910,258 | \$ 483,027 | \$ 5,033,037 (4) | \$ 15,394,194 |
| May | 2025 | 18,765,853 | 17,658,668 | 407,915 | 4,251,793 (4) | 12,998,960 |
| June | 2025 | 18,907,202 | 17,791,677 | 410,988 | 164,659 (3) | 17,216,030 |
| July | 2025 | 25,568,799 | 24,060,240 | 555,792 | 230,830 (3) | 23,273,618 |
| August | 2025 | 25,246,011 | 23,756,496 | 548,775 | 227,931 (3) | 22,979,790 |
| September | 2025 | 20,105,315 | 18,919,101 | 437,031 | 181,576 (3) | 18,300,494 |
| October | 2025 | - | - | - | - (3) | - |
| November | 2025 | - | - | - | - (3) | - |
| December | 2025 | - | - | - | - (5) | - |
| January | 2026 | - | - | - | - (5) | - |
| February | 2026 | - | - | - | - (5) | - |
| March | 2026 | - | - | - | - (5) | - |
| | | <u>\$ 130,814,496</u> | <u>\$ 123,096,440</u> | <u>\$ 2,843,528</u> | <u>\$ 10,089,826</u> | <u>\$ 110,163,086</u> |

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2025 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2025 - November 2025 application period, per Docket No. M-2025-3055748, dated April 28, 2025.

(4) Column (B) less Column (C) less Column (D) for the respective month.

(5) September 30, 2025 Over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2025 - November 2026 application period dated October 31, 2025.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2024 to March 31, 2025

| Small C&I | | (A) | (B) | (C) | (D) | (E) |
|-----------|------|--|---|---|---|-------------------------|
| Month | | Gross Transmission Service Charge Revenues | Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1) | Transmission Service Charge Revenues (Merchant Function Charge) (2) | Recouped/(Refunded) Through E Factor 0.00386 \$/KWH (3) | Net TSC - 1 Revenue (4) |
| April | 2025 | \$ 4,312,601 | \$ 4,058,158 | \$ 9,334 | \$ 885,547 (4) | \$ 3,163,277 |
| May | 2025 | \$ 4,365,902 | 4,108,314 | 9,449 | 895,099 (4) | 3,203,766 |
| June | 2025 | \$ 4,375,725 | 4,117,557 | 9,470 | 550,696 (3) | 3,557,391 |
| July | 2025 | \$ 5,843,789 | 5,499,005 | 12,648 | 713,460 (3) | 4,772,897 |
| August | 2025 | \$ 5,775,085 | 5,434,355 | 12,499 | 704,948 (3) | 4,716,908 |
| September | 2025 | \$ 5,106,643 | 4,805,351 | 11,052 | 623,984 (3) | 4,170,315 |
| October | 2025 | \$ - | - | - | - (3) | - |
| November | 2025 | \$ - | - | - | - (3) | - |
| December | 2025 | \$ - | - | - | - (5) | - |
| January | 2026 | \$ - | - | - | - (5) | - |
| February | 2026 | \$ - | - | - | - (5) | - |
| March | 2026 | \$ - | - | - | - (5) | - |
| | | <u>\$ 29,779,745</u> | <u>\$ 28,022,740</u> | <u>\$ 64,452</u> | <u>\$ 4,373,734</u> | <u>\$ 23,584,554</u> |

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2025 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2025 - November 2025 application period, per Docket No. M-2025-3055748, dated April 28, 2025.

(4) Column (B) less Column (C) less Column (D) for the respective month.

(5) September 30, 2025 Over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2025 - November 2026 application period dated October 31, 2025.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2024 to March 31, 2025

| Large C&I - Primary | | (A) | (B) | (C) | (D) | (E) |
|---------------------|------|--|---|---|---|-------------------------|
| Month | | Gross Transmission Service Charge Revenues | Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1) | Transmission Service Charge Revenues (Merchant Function Charge) (2) | Recouped/(Refunded) Through E Factor 0.02100 \$/KWH (3) | Net TSC - 1 Revenue (4) |
| April | 2025 | \$ 315,991 | \$ 297,348 | \$ - | \$ 94,198 (4) | \$ 203,150 |
| May | 2025 | \$ 331,117 | 311,581 | - | 86,835 (4) | 224,746 |
| June | 2025 | \$ 447,416 | 421,018 | - | 206,306 (3) | 214,712 |
| July | 2025 | \$ 724,627 | 681,874 | - | 248,812 (3) | 433,062 |
| August | 2025 | \$ 699,976 | 658,677 | - | 191,293 (3) | 467,384 |
| September | 2025 | \$ 572,392 | 538,621 | - | 171,007 (3) | 367,614 |
| October | 2025 | \$ - | - | - | - (3) | - |
| November | 2025 | \$ - | - | - | - (3) | - |
| December | 2025 | \$ - | - | - | - (5) | - |
| January | 2026 | \$ - | - | - | - (5) | - |
| February | 2026 | \$ - | - | - | - (5) | - |
| March | 2026 | \$ - | - | - | - (5) | - |
| | | <u>\$ 3,091,519</u> | <u>\$ 2,909,119</u> | <u>\$ -</u> | <u>\$ 998,451</u> | <u>\$ 1,910,668</u> |

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2025 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2025 - November 2025 application period, per Docket No. M-2025-3055748, dated April 28, 2025.

(4) Column (B) less Column (C) less Column (D) for the respective month.

(5) September 30, 2025 Over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2025 - November 2026 application period dated October 31, 2025.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2024 to March 31, 2025

| Large C&I - Transmission | | (A) | (B) | (C) | (D) | (E) |
|--------------------------|------|--|---|---|---|-------------------------|
| Month | | Gross Transmission Service Charge Revenues | Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1) | Transmission Service Charge Revenues (Merchant Function Charge) (2) | Recouped/(Refunded) Through E Factor 0.01800 \$/KWH (3) | Net TSC - 1 Revenue (4) |
| April | 2025 | \$ 122,059 | \$ 114,858 | \$ - | \$ 115,400 (4) | \$ (542) |
| May | 2025 | \$ 333,939 | 314,237 | - | 159,374 (4) | 154,863 |
| June | 2025 | \$ 206,599 | 194,410 | - | 31,177 (3) | 163,233 |
| July | 2025 | \$ 294,648 | 277,264 | - | 23,166 (3) | 254,098 |
| August | 2025 | \$ 332,059 | 312,468 | - | 20,070 (3) | 292,398 |
| September | 2025 | \$ 223,539 | 210,350 | - | 13,158 (3) | 197,192 |
| October | 2025 | \$ - | - | - | - (3) | - |
| November | 2025 | \$ - | - | - | - (3) | - |
| December | 2025 | \$ - | - | - | - (5) | - |
| January | 2026 | \$ - | - | - | - (5) | - |
| February | 2026 | \$ - | - | - | - (5) | - |
| March | 2026 | \$ - | - | - | - (5) | - |
| | | <u>\$ 1,512,843</u> | <u>\$ 1,423,587</u> | <u>\$ -</u> | <u>\$ 362,345</u> | <u>\$ 1,061,242</u> |

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2025 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2025 - November 2025 application period, per Docket No. M-2025-3055748, dated April 28, 2025.

(4) Column (B) less Column (C) less Column (D) for the respective month.

(5) September 30, 2025 Over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2025 - November 2026 application period dated October 31, 2025.

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

| Line No. | Description | (A) April 2025 | (B) May 2025 | (C) June 2025 | (D) July 2025 | (E) August 2025 | (F) September 2025 | (G) October 2025 | (H) November 2025 | (I) December 2025 | (J) January 2026 | (K) February 2026 | (L) March 2026 | (M) Total Year-to-date |
|---|-------------------------------------|----------------------|--------------------|---------------------|---------------------|-----------------------|--------------------------|------------------------|-------------------------|-------------------------|------------------------|-------------------------|----------------------|------------------------------|
| Residential | | | | | | | | | | | | | | |
| 1 | Actual KWH Sales Billed | 1,063,518,183 | 897,151,218 | 930,992,651 | 1,298,599,953 | 1,276,945,193 | 1,015,108,780 | - | - | - | - | - | - | 6,482,315,978 |
| 2 | Less: Shoppers | 436,738,938 | 367,662,630 | 382,130,406 | 529,165,665 | 517,176,829 | 409,854,821 | - | - | - | - | - | - | 2,642,729,289 |
| 3 | Net KWH | 626,779,245 | 529,488,588 | 548,862,245 | 769,434,288 | 759,768,364 | 605,253,959 | - | - | - | - | - | - | 3,839,586,689 |
| 4 | Loss Factor | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | |
| 5 | KWH for Use in Energy Allocation | 677,217,619 | 572,097,758 | 593,030,458 | 831,352,443 | 820,908,679 | 653,960,143 | - | - | - | - | - | - | |
| 6 | KWH % for Energy Expense Allocation | 80.2% | 77.2% | 78.1% | 79.6% | 79.8% | 78.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | |
| Small Commercial & Industrial | | | | | | | | | | | | | | |
| 7 | Actual KWH Sales Billed | 771,056,703 | 781,468,462 | 799,556,648 | 949,290,757 | 943,522,839 | 865,601,705 | - | - | - | - | - | - | 5,110,497,114 |
| 8 | Less: Shoppers | 626,595,493 | 635,449,038 | 656,889,314 | 764,456,475 | 760,893,901 | 703,947,777 | - | - | - | - | - | - | 4,148,231,998 |
| 9 | Net KWH | 144,461,210 | 146,019,424 | 142,667,334 | 184,834,282 | 182,628,938 | 161,653,928 | - | - | - | - | - | - | 962,265,116 |
| 10 | Loss Factor | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | |
| 11 | KWH for Use in Energy Allocation | 156,086,337 | 157,769,944 | 154,148,104 | 199,708,324 | 197,325,511 | 174,662,593 | - | - | - | - | - | - | |
| 12 | KWH % for Energy Expense Allocation | 18.5% | 21.3% | 20.3% | 19.1% | 19.2% | 20.8% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | |
| Large Commercial & Industrial - Primary | | | | | | | | | | | | | | |
| 13 | Actual KWH Sales Billed | 469,818,840 | 486,891,760 | 502,659,990 | 554,442,860 | 565,467,850 | 532,140,040 | - | - | - | - | - | - | 3,111,421,340 |
| 14 | Less: Shoppers | 460,196,960 | 478,022,000 | 492,835,910 | 542,594,660 | 556,358,660 | 523,996,860 | - | - | - | - | - | - | 3,054,005,050 |
| 15 | Net KWH | 9,621,880 | 8,869,760 | 9,824,080 | 11,848,200 | 9,109,190 | 8,143,180 | - | - | - | - | - | - | 57,416,290 |
| 16 | Loss Factor | 1.05364821 | 1.05364821 | 1.05364821 | 1.05364821 | 1.05364821 | 1.05364821 | 1.05364821 | 1.05364821 | 1.05364821 | 1.05364821 | 1.05364821 | 1.05364821 | |
| 17 | KWH for Use in Energy Allocation | 10,138,077 | 9,345,607 | 10,351,124 | 12,483,835 | 9,597,882 | 8,580,047 | - | - | - | - | - | - | |
| 18 | KWH % for Energy Expense Allocation | 1.2% | 1.3% | 1.4% | 1.2% | 0.9% | 1.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | |
| Large Commercial & Industrial - Transmission | | | | | | | | | | | | | | |
| 19 | Actual KWH Sales Billed | 488,984,820 | 513,491,640 | 504,668,320 | 518,009,000 | 551,770,200 | 507,935,400 | - | - | - | - | - | - | 3,084,859,380 |
| 20 | Less: Shoppers | 487,778,970 | 511,826,290 | 502,936,270 | 516,722,000 | 550,655,200 | 507,204,400 | - | - | - | - | - | - | 3,077,123,130 |
| 21 | Net KWH | 1,205,850 | 1,665,350 | 1,732,050 | 1,287,000 | 1,115,000 | 731,000 | - | - | - | - | - | - | 7,736,250 |
| 22 | Loss Factor | 1.0268241 | 1.0268241 | 1.0268241 | 1.0268241 | 1.0268241 | 1.0268241 | 1.0268241 | 1.0268241 | 1.0268241 | 1.0268241 | 1.0268241 | 1.0268241 | |
| 23 | KWH for Use in Energy Allocation | 1,238,196 | 1,710,022 | 1,778,511 | 1,321,523 | 1,144,909 | 750,608 | - | - | - | - | - | - | |
| 24 | KWH % for Energy Expense Allocation | 0.1% | 0.2% | 0.2% | 0.1% | 0.1% | 0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | |
| Total | | | | | | | | | | | | | | |
| 25 | Actual KWH Sales Billed | 2,793,378,546 | 2,679,003,080 | 2,737,877,609 | 3,320,342,570 | 3,337,706,082 | 2,920,785,925 | - | - | - | - | - | - | 17,789,093,812 |
| 26 | Less: Shoppers | 2,011,310,361 | 1,992,959,958 | 2,034,791,900 | 2,352,938,800 | 2,385,084,590 | 2,145,003,858 | - | - | - | - | - | - | 12,922,089,467 |
| 27 | Net KWH | 782,068,185 | 686,043,122 | 703,085,709 | 967,403,770 | 952,621,492 | 775,782,067 | - | - | - | - | - | - | 4,867,004,345 |
| 28 | KWH for Use in Energy Allocation | 844,680,229 | 740,923,331 | 759,308,197 | 1,044,866,125 | 1,028,976,981 | 837,953,391 | - | - | - | - | - | - | 5,256,708,254 |

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

| Line No. | Month | (A) | (B) | (C) | | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
|----------|----------------|-------------------|---|-------------------------|-------------------------------------|------------------------|--------------------|-------------------------|-------------------------------------|-------------------------|-------------------------------------|-------------------------|-------------------------------------|-------------------------|
| | | Interest Rate (3) | Weighting Factor (number of months) (2) | Over/(Under) Collection | Interest on Over/(Under) Collection | Total (1) | Collection | Over/(Under) Collection | Interest on Over/(Under) Collection | Over/(Under) Collection | Interest on Over/(Under) Collection | Over/(Under) Collection | Interest on Over/(Under) Collection | Over/(Under) Collection |
| 1 | April 2025 | 6.00% | 14 | \$ (5,198,604) | \$ (363,902) | \$ (5,562,506) | \$ (3,985,627) | \$ (278,994) | \$ (877,053) | \$ (61,394) | \$ (268,034) | \$ (18,762) | \$ (67,890) | \$ (4,752) |
| 2 | May 2025 | 6.00% | 13 | (9,661,815) | (628,018) | (10,289,833) | (7,631,815) | (496,068) | (1,880,041) | (122,203) | (231,616) | (15,055) | 81,657 | 5,308 |
| 3 | June 2025 | 6.00% | 12 | (3,478,919) | (208,735) | (3,687,654) | (2,344,748) | (140,685) | (994,321) | (59,659) | (204,739) | (12,284) | 64,889 | 3,893 |
| 4 | July 2025 | 6.00% | 11 | 2,810,162 | 154,558 | 2,964,720 | 3,050,641 | 167,785 | 294,116 | 16,176 | (713,144) | (39,223) | 178,549 | 9,820 |
| 5 | August 2025 | 6.00% | 10 | 2,971,509 | 148,575 | 3,120,084 | 2,635,026 | 131,751 | 321,718 | 16,086 | (222,990) | (11,150) | 237,755 | 11,888 |
| 6 | September 2025 | 6.00% | 9 | (1,587,991) | (71,460) | (1,659,451) | (1,556,338) | (70,035) | (92,795) | (4,176) | (85,091) | (3,829) | 146,233 | 6,580 |
| 7 | October 2025 | 6.00% | 20 | - | - | - | - | - | - | - | - | - | - | - |
| 8 | November 2025 | 6.00% | 19 | - | - | - | - | - | - | - | - | - | - | - |
| 9 | December 2025 | 6.00% | 18 | - | - | - | - | - | - | - | - | - | - | - |
| 10 | January 2026 | 6.00% | 17 | - | - | - | - | - | - | - | - | - | - | - |
| 11 | February 2026 | 6.00% | 16 | - | - | - | - | - | - | - | - | - | - | - |
| 12 | March 2026 | 6.00% | 15 | - | - | - | - | - | - | - | - | - | - | - |
| 13 | | | | <u>\$ (14,145,658)</u> | <u>\$ (968,982)</u> | <u>\$ (15,114,640)</u> | <u>(9,832,861)</u> | <u>\$ (686,246)</u> | <u>\$ (3,228,376)</u> | <u>\$ (215,170)</u> | <u>\$ (1,725,614)</u> | <u>\$ (100,303)</u> | <u>\$ 641,193</u> | <u>\$ 32,737</u> |

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

(3) In accordance with the order approved at the June 11, 2015 Public Meeting at Docket No. L-2014-2421001, the over/(under) collections for the default service adjustment clauses (GSC and TSC) are calculated at the Prime rate of interest for commercial banking, not to exceed the legal rate of interest (i.e., 6%).

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

| Line No. | Description | (A) April 2025 | (B) May 2025 | (C) June 2025 | (D) July 2025 | (E) August 2025 | (F) September 2025 | (G) October 2025 | (H) November 2025 | (I) December 2025 | (J) January 2026 | (K) February 2026 | (L) March 2026 | (M) Total Year-to-date |
|--|---|----------------------|--------------------|---------------------|---------------------|-----------------------|--------------------------|------------------------|-------------------------|-------------------------|------------------------|-------------------------|----------------------|------------------------------|
| Demand Components | | | | | | | | | | | | | | |
| 1 | Network Transmission Service Charge | \$ 21,620,524 | \$ 22,556,063 | \$ 22,038,482 | \$ 22,784,371 | \$ 22,891,988 | \$ 22,277,228 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 134,168,656 |
| 2 | Network Transmission Service Charge - Call Option | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 3 | Seams Elimination Cost Assignment - SECA Call Option | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 4 | Reactive Supply and Voltage Control from Generation Sources Service | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 5 | Reactive Services Charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 6 | Black Start Service | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 7 | Transmission Losses (Point-to-Point) Credits | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 8 | Non-Firm Point-to-Point Transmission Service Credits | (33,089) | (38,422) | (31,481) | (29,695) | (31,636) | (32,475) | - | - | - | - | - | - | (196,798) |
| 9 | Transmission Enhancement Charges | 860,110 | 868,382 | 861,700 | 852,895 | 864,848 | 869,677 | - | - | - | - | - | - | 5,177,612 |
| 10 | Generation Deactivation | - | - | - | (513) | 30,579 | 47,056 | - | - | - | - | - | - | 77,122 |
| 11 | PJM Schedule 13 Expansion Cost Recovery Mechanism | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 12 | PJM Customer Payment Defaults | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 13 | Deferred Tax Adjustment | 1,532 | 1,532 | 1,536 | 1,529 | 1,527 | 1,526 | - | - | - | - | - | - | 9,182 |
| 14 | PJM Settlement, Inc. | 325 | 334 | 379 | 343 | 335 | 319 | - | - | - | - | - | - | 2,035 |
| 15 | Secondary Reserve | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 16 | Total Demand Components | \$ 22,449,402 | \$ 23,387,889 | \$ 22,870,616 | \$ 23,608,930 | \$ 23,757,641 | \$ 23,163,331 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 139,237,809 |
| Energy Components | | | | | | | | | | | | | | |
| 17 | Reliability First Corporation Charge (RFC) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 18 | Consumer Advocates of PJM States, Inc | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 19 | PJM System Control and Dispatch Service | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 20 | Transmission Owner Scheduling, System Control and Dispatch Service | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 21 | Regulation and Frequency Response Service | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 22 | Day Ahead Scheduling Reserve | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 23 | Operating Reserve - Supplemental Reserve Service | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 24 | Day Ahead | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 25 | Real Time (Balancing) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 26 | Synchronous Condensing Charge | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 27 | Operating Reserve - Spinning Reserve Service | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 28 | North American Electric Reliability Corporation Charge (NERC) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 29 | PJM West Transition Charge | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 30 | Non-Synchronized Reserve | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 31 | Michigan-Ontario Phase Angle Regulators | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 32 | Total Energy Components | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 33 | Total | \$ 22,449,402 | \$ 23,387,889 | \$ 22,870,616 | \$ 23,608,930 | \$ 23,757,641 | \$ 23,163,331 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 139,237,809 |
| Demand Factors | | | | | | | | | | | | | | |
| 34 | Residential | 80.61% | 80.51% | 80.26% | 80.50% | 80.58% | 80.66% | 80.66% | 80.66% | 80.66% | 80.66% | 80.66% | 80.66% | 80.66% |
| 35 | Small Commercial & Industrial | 17.69% | 17.84% | 17.71% | 17.92% | 18.04% | 18.00% | 18.00% | 18.00% | 18.00% | 18.00% | 18.00% | 18.00% | 18.00% |
| 36 | Large Commercial & Industrial - Primary | 1.40% | 1.34% | 1.60% | 1.26% | 1.15% | 1.12% | 1.12% | 1.12% | 1.12% | 1.12% | 1.12% | 1.12% | 1.12% |
| 37 | Large Commercial & Industrial - Transmission | 0.30% | 0.31% | 0.43% | 0.32% | 0.23% | 0.22% | 0.22% | 0.22% | 0.22% | 0.22% | 0.22% | 0.22% | 0.22% |
| Energy Factors (Schedule 4A, row 6, 12, 18, and 24) | | | | | | | | | | | | | | |
| 38 | Residential | 80.2% | 77.2% | 78.1% | 79.6% | 79.8% | 78.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| 39 | Small Commercial & Industrial | 18.5% | 21.3% | 20.3% | 19.1% | 19.2% | 20.8% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| 40 | Large Commercial & Industrial - Primary | 1.2% | 1.3% | 1.4% | 1.2% | 0.9% | 1.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| 41 | Large Commercial & Industrial - Transmission | 0.1% | 0.2% | 0.2% | 0.1% | 0.1% | 0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| Demand Expense Allocation | | | | | | | | | | | | | | |
| 42 | Residential | \$ 18,096,463 | \$ 18,830,612 | \$ 18,355,956 | \$ 19,005,189 | \$ 19,143,907 | \$ 18,683,543 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 112,115,670 |
| 43 | Small Commercial & Industrial | 3,971,299 | 4,171,264 | 4,050,386 | 4,230,720 | 4,285,878 | 4,169,400 | - | - | - | - | - | - | 24,878,947 |
| 44 | Large Commercial & Industrial - Primary | 314,292 | 312,807 | 365,930 | 297,473 | 273,213 | 259,429 | - | - | - | - | - | - | 1,823,144 |
| 45 | Large Commercial & Industrial - Transmission | 67,348 | 73,206 | 98,344 | 75,549 | 54,643 | 50,959 | - | - | - | - | - | - | 420,049 |
| Energy Expense Allocation | | | | | | | | | | | | | | |
| 46 | Residential | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 47 | Small Commercial & Industrial | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 48 | Large Commercial & Industrial - Primary | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 49 | Large Commercial & Industrial - Transmission | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Total | | | | | | | | | | | | | | |
| 50 | Residential | \$ 18,096,463 | \$ 18,830,612 | \$ 18,355,956 | \$ 19,005,189 | \$ 19,143,907 | \$ 18,683,543 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 112,115,670 |
| 51 | Small Commercial & Industrial | 3,971,299 | 4,171,264 | 4,050,386 | 4,230,720 | 4,285,878 | 4,169,400 | - | - | - | - | - | - | 24,878,947 |
| 52 | Large Commercial & Industrial - Primary | 314,292 | 312,807 | 365,930 | 297,473 | 273,213 | 259,429 | - | - | - | - | - | - | 1,823,144 |
| 53 | Large Commercial & Industrial - Transmission | 67,348 | 73,206 | 98,344 | 75,549 | 54,643 | 50,959 | - | - | - | - | - | - | 420,049 |
| 54 | Total Demand and Energy Expenses | \$ 22,449,402 | \$ 23,387,889 | \$ 22,870,616 | \$ 23,608,931 | \$ 23,757,641 | \$ 23,163,331 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 139,237,810 |

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

| Line No. | Description | (A) April 2025 | (B) May 2025 | (C) June 2025 | (D) July 2025 | (E) August 2025 | (F) September 2025 | (G) October 2025 | (H) November 2025 | (I) December 2025 | (J) January 2026 | (K) February 2026 | (L) March 2026 | (M) Total Year-to-date |
|--------------------------|---|----------------------|--------------------|---------------------|---------------------|-----------------------|--------------------------|------------------------|-------------------------|-------------------------|------------------------|-------------------------|----------------------|------------------------------|
| Demand Components | | | | | | | | | | | | | | |
| 1 | Network Transmission Service Charge | \$ 978,895 | \$ 1,011,003 | \$ 982,429 | \$ 1,010,801 | \$ 1,009,818 | \$ 976,290 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 5,969,236 |
| 2 | Network Transmission Service Charge - Call Option | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 3 | Seams Elimination Cost Assignment - SECA Call Option | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 4 | Reactive Supply and Voltage Control from Generation Sources Service | 42,346 | 41,895 | 41,992 | 41,528 | 41,225 | 41,495 | - | - | - | - | - | - | 250,481 |
| 5 | Reactive Services Charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 6 | Black Start Service | 3,102 | 3,077 | 2,801 | 2,770 | 2,340 | 2,862 | - | - | - | - | - | - | 16,952 |
| 7 | Transmission Losses (Point-to-Point) Credits | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 8 | Non-Firm Point-to-Point Transmission Service Credits | (1,499) | (1,723) | (1,404) | (1,317) | (1,396) | (1,423) | - | - | - | - | - | - | (8,762) |
| 9 | Transmission Enhancement Charges | 38,943 | 38,922 | 38,413 | 37,828 | 38,151 | 38,113 | - | - | - | - | - | - | 230,370 |
| 10 | Generation Deactivation | - | - | - | (23) | 1,357 | 2,076 | - | - | - | - | - | - | 3,410 |
| 11 | PJM Schedule 13 Expansion Cost Recovery Mechanism | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 12 | PJM Customer Payment Defaults | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 13 | Total Demand Components | 1,061,787 | 1,093,174 | 1,064,231 | 1,091,587 | 1,091,495 | 1,059,413 | - | - | - | - | - | - | 6,461,687 |
| Energy Components | | | | | | | | | | | | | | |
| 14 | Reliability First Corporation Charge (RFC) | \$ 2,194 | \$ 2,359 | \$ 2,281 | \$ 2,358 | \$ 2,355 | \$ 2,269 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 13,816 |
| 15 | Consumer Advocates of PJM States, Inc | 55 | 56 | 54 | 56 | 56 | 54 | - | - | - | - | - | - | 331 |
| 16 | PJM System Control and Dispatch Service | 38,444 | 40,036 | 31,429 | 31,421 | 33,126 | 33,847 | - | - | - | - | - | - | 208,303 |
| 17 | Transmission Owner Scheduling, System Control and Dispatch Service | 4,844 | 4,925 | 4,763 | 4,923 | 4,918 | 4,737 | - | - | - | - | - | - | 29,110 |
| 18 | Regulation and Frequency Response Service | 20,056 | 18,724 | 26,675 | 20,135 | 16,184 | 21,991 | - | - | - | - | - | - | 123,765 |
| 19 | Day Ahead Scheduling Reserve | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 20 | Operating Reserve - Supplemental Reserve Service | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 21 | Day Ahead | 4,163 | 3,094 | 5,014 | 1,812 | 2,569 | 899 | - | - | - | - | - | - | 17,551 |
| 22 | Real Time (Balancing) | 35,349 | 11,810 | 12,835 | 20,792 | 11,193 | 9,198 | - | - | - | - | - | - | 101,177 |
| 23 | Synchronous Condensing Charge | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 24 | Operating Reserve - Spinning Reserve Service | 17,965 | 14,500 | 12,961 | 18,707 | 9,269 | 10,423 | - | - | - | - | - | - | 83,825 |
| 25 | North American Electric Reliability Corporation Charge (NERC) | 1,575 | 1,690 | 1,634 | 1,689 | 1,687 | 1,625 | - | - | - | - | - | - | 9,900 |
| 26 | PJM West Transition Charge | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 27 | Non-Synchronized Reserve | 2,288 | 1,563 | 562 | 1,971 | 824 | 1,249 | - | - | - | - | - | - | 8,457 |
| 28 | Michigan-Ontario Phase Angle Regulators | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 29 | PJM Settlement, Inc. | 911 | 941 | 1,011 | 898 | 897 | 873 | - | - | - | - | - | - | 5,531 |
| 30 | Secondary Reserve | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 31 | Total Energy Components | 127,844 | 99,698 | 99,219 | 104,762 | 83,078 | 87,165 | - | - | - | - | - | - | 601,766 |
| 32 | Total | \$ 1,189,631 | \$ 1,192,872 | \$ 1,163,450 | \$ 1,196,349 | \$ 1,174,573 | \$ 1,146,578 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 7,063,453 |



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: June 11, 2026

EFFECTIVE: July 1, 2026

CHRISTINE M. MARTIN, PRESIDENT

827 Hausman Road
Allentown, PA 18104

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service (TSC)
Page No. 19Z.1A

The charges under the TSC are set forth for the period July 1, 2026 through November 30, 2026.

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| | 3B | Two-Hundred-Thirty-Second |
| | 3C | Fortieth |
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| | 4A | Fifth |
| | 4B | Fourth |
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| | 17A | Third |
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| Net Metering for Renewable Customers-Generators ----- | 19L.2 19L.3 19L.4 19L.4A 19L.4B | Sixth Fifth Eighth Second Original |
| Green Power Option ----- | 19L.5 19L.6 | Second Original |
| Metering and Billing Credit Rider ----- | 19M | Twelfth |
| Transmission Service Charge ----- | 19Z 19Z.1 19Z.1A | Thirteenth Ninth Thirty-Third |
| Generation Supply Charge – 1 ----- | 19Z.4 19Z.5 19Z.5A 19Z.5B 19Z.5C 19Z.5D 19Z.5E 19Z.5F | Seventeenth Fifty-Third Tenth Twenty-Fifth Eighteenth Sixth First First |
| Generation Supply Charge – 2 ----- | 19Z.6 19Z.7 | Thirteenth Seventh |
| ACT 129 Compliance Rider – Phase 1 ----- | 19Z.8 19Z.9 19Z.10 | Sixth Second Fourteenth |
| ACT 129 Compliance Rider – Phase 2 ----- | 19Z.10A 19Z.10B 19Z.10C | Third First Tenth |
| ACT 129 Compliance Rider – Phase 3 ----- | 19Z.10D 19Z.10E 19Z.10F | Original Original Fifth |
| ACT 129 Compliance Rider – Phase 4 ----- | 19Z.10G 19Z.10H 19Z.10I | Original Original Fourth |
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(Continued)

TRANSMISSION SERVICE CHARGE (CONTINUED)

TRANSMISSION SERVICE CHARGE

(C)

Charges under the TSC for the period July 1, 2026 through November 30, 2026 as set forth in the applicable Rate Schedules.

| Customer Class | Large C&I - Transmission | Large C&I - Primary | Small C&I | Residential |
|------------------------|--------------------------|---------------------|------------------------------|----------------|
| Rate Schedule / Charge | L5S, LP-5, and LPEP | LP-4 | GS-1, GS-3, BL, and GH-2 (R) | RS and RTS (R) |
| Energy Rate (\$/kWh) | | | 0.03303 (I) | 0.03326 (D) |
| Demand Rate (\$/kW) | 18.663 | 21.647 | | |

| Small C&I – Street Lights | | | | | | | | | | |
|--------------------------------------|----------------|---------------------|----------------|---------|----------------|---------|----------------|------------|---------|---------|
| Rate Schedule/ Charge | SA | | SM (R) | | SHS | | SLE | | SE | TS (R) |
| | Nominal Lumens | Charge | Nominal Lumens | \$/Lamp | Nominal Lumens | \$/Lamp | Nominal Lumens | \$/Fixture | \$/KWH | \$/Watt |
| | HPS 9,500 | 2.167 \$/Lamp | 3,350 | 1.622 | 5,800 | 0.984 | 3,000 | 0.473 | 0.03303 | 0.02413 |
| 6,650 | | | 2.533 | 9,500 | 1.410 | 2,900 | 0.621 | | | |
| 10,500 | | | 3.541 | 16,000 | 2.074 | 5,000 | 0.686 | | | |
| LED 4,300 | | 0.509 \$/Fixture | 20,000 | 5.608 | 25,500 | 3.742 | 4,750 | 0.857 | | |
| | | | 34,000 | 9.562 | 50,000 | 5.873 | 8,000 | 1.094 | | |
| | | | 51,000 | 13.215 | | | 12,750 | 2.041 | | |
| | | | | | | 25,000 | 3.165 | | | |

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change