



pecoSM

AN EXELON COMPANY

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Philadelphia, PA 19103

June 16, 2026

Via E-Filing

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

SUBJECT: PECO Energy Company Tariff Electric – PA PUC No. 8
FARS Surcharge Adjustment
Supplement No. 30 issued June 16, 2026, effective July 1, 2026
Docket No. R-2024-3046931

Dear Secretary Homsher:

This filing contains PECO Energy Company's (PECO) adjustments to the Fiber Affiliate Revenue Surcharge ("FARS") for all rate classes, effective July 1, 2026.

The FARS, originally effective on January 1, 2025, is intended to refund a one-time surcharge credit of approximately \$16 million of revenue received for past use of PECO's fiber network to customers during 2025. All FARS pricing has been set to \$0 since January 1, 2026. On February 26, 2026, PECO filed a reconciliation statement for the FARS and stated its intent to file a proposal for resolution of the remaining balances by March 31, 2026.

The Company included a proposal in its filing dated March 30, 2026 at Docket R-2026-3060859. On April 30, 2026, the Commission approved the Company's subsequent Petition To Withdraw that filing. As a result, PECO is filing the FARS pricing adjustments herein to resolve the remaining balances in lieu of its prior proposal.

The following attachments are also included in support of this filing:

Attachment 1 – FARS Refunds through June 30, 2026, for all rate classes

Attachment 2 – FARS Rate Calculations for all rate classes

Attachment 3 – Tariff Sheets incorporating adjusted FARS pricing, effective July 1, 2026

Thank you for your assistance in this matter and please direct any questions regarding the above to myself at 215-841-5777 or via email: brendan.taylor@exeloncorp.com.

Matthew Homsher, Secretary
June 16, 2026
Page 2

Sincerely,

A handwritten signature in black ink, appearing to be 'M. Homsher', with a long horizontal flourish extending to the right.

Enclosures

Copies to: Office of Consumer Advocate (via email only)
Office of Small Business Advocate (via email only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via email only)
R. Layton, Supervisor, Bureau of Technical Utility Services (via email only)
C. Yother, Director, Bureau of Audits (via email only)

PECO Energy Company
Electric FARS Bill Credits Paid To Customers as of June 30, 2026

Attachment 1

Rate Class	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Jan 2026
Residential (R)	\$ 382,632	\$ 668,309	\$ 626,608	\$ 527,875	\$ 514,298	\$ 611,662	\$ 975,118	\$ 944,378	\$ 688,877	\$ 605,500	\$ 461,878	\$ 673,438	\$ 384,450
Residential Heating (RH)	\$ 154,410	\$ 271,665	\$ 220,989	\$ 148,974	\$ 112,516	\$ 114,164	\$ 150,825	\$ 143,144	\$ 116,675	\$ 113,092	\$ 116,184	\$ 231,763	\$ 142,700
General Service (GS)	\$ 128,431	\$ 229,455	\$ 253,719	\$ 248,790	\$ 256,811	\$ 278,450	\$ 299,422	\$ 310,252	\$ 274,344	\$ 273,060	\$ 216,840	\$ 275,049	\$ 141,955
Primary Distribution (PD)	\$ 3,212	\$ 5,915	\$ 6,683	\$ 6,978	\$ 7,789	\$ 7,704	\$ 9,610	\$ 8,818	\$ 7,805	\$ 8,236	\$ 5,940	\$ 7,431	\$ 4,167
High Tension (HT)	\$ 80,351	\$ 138,164	\$ 138,998	\$ 156,823	\$ 183,075	\$ 179,972	\$ 238,086	\$ 196,079	\$ 194,448	\$ 179,496	\$ 120,848	\$ 210,498	\$ 89,807
Electric Propulsion (EP)	\$ 1,259	\$ 4,454	\$ 10,360	\$ 8,517	\$ 8,727	\$ 7,385	\$ 8,552	\$ 7,722	\$ 7,649	\$ 10,664	\$ 5,800	\$ 8,748	\$ 7,686
Lighting	\$ 47,716	\$ 55,346	\$ 65,635	\$ 79,353	\$ 78,017	\$ 77,124	\$ 86,831	\$ 77,753	\$ 19,156	\$ 16,777	\$ 5,983	\$ 26,684	\$ 5,071
Monthly Totals	\$ 798,011	\$ 1,373,308	\$ 1,322,992	\$ 1,177,310	\$ 1,161,233	#####	#####	#####	#####	#####	\$ 933,473	#####	\$ 775,836

Rate Class	Feb 2026	Mar 2026	Apr 2026	May 2026	Jun 2026 (est)
Residential (R)	\$ 3,744	\$ 962	\$ 945	\$ 871	\$ 926
Residential Heating (RH)	\$ 1,403	\$ 413	\$ (139)	\$ 83	\$ 119
General Service (GS)	\$ 4,717	\$ (449)	\$ 2,022	\$ 139	\$ 571
Primary Distribution (PD)	\$ 101	\$ (242)	\$ -	\$ -	\$ (81)
High Tension (HT)	\$ (1,779)	\$ 4,617	\$ 4,655	\$ 3,188	\$ 4,153
Electric Propulsion (EP)	\$ (1,379)	\$ (351)	\$ (408)	\$ (419)	\$ (393)
Lighting	\$ (42)	\$ 430	\$ 313	\$ 1,107	\$ 617
Monthly Totals	\$ 6,766	\$ 5,380	\$ 7,388	\$ 4,969	\$ 5,912

Rate Class	Total Credits Billed	2025 Bill Credit Target	Remaining Credits To Bill	% of Target Refunded
Residential (R)	\$ 8,072,471	\$ 8,133,065	\$ 60,594	99.3%
Residential Heating (RH)	\$ 2,038,981	\$ 2,136,788	\$ 97,808	95.4%
General Service (GS)	\$ 3,193,579	\$ 3,195,401	\$ 1,822	99.9%
Primary Distribution (PD)	\$ 90,067	\$ 85,671	\$ (4,396)	105.1%
High Tension (HT)	\$ 2,121,478	\$ 2,154,031	\$ 32,552	98.5%
Electric Propulsion (EP)	\$ 94,573	\$ 104,740	\$ 10,167	90.3%
Lighting (see breakout tables below)	\$ 643,871	\$ 270,304	\$ (373,566)	238.2%
Totals	\$ 16,224,604	\$ 16,080,000	\$ (175,019)	100.9%

Lighting Rate Class	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Jan 2026
Street Lighting Customer-Owned (SL-E)	\$ 11,381	\$ 12,152	\$ 4,784	\$ 14,362	\$ 14,148	\$ 14,333	\$ 23,956	\$ 12,084	\$ 15,869	\$ 14,017	\$ 4,734	\$ 23,643	\$ 2,928
Smart Lighting Control (SL-C)	\$ 413	\$ 500	\$ 746	\$ 746	\$ 746	\$ 746	\$ 746	\$ 933	\$ 558	\$ 1,069	\$ 422	\$ 746	\$ 496
Traffic Lighting Constant Load (TLCL)	\$ 1,599	\$ 1,581	\$ 143	\$ 2,624	\$ 1,912	\$ 1,887	\$ 2,931	\$ 1,850	\$ 1,863	\$ 1,981	\$ 846	\$ 2,983	\$ 441
Alley Lighting (AL)	\$ 423	\$ 481	\$ (904)	\$ 1,385	\$ 481	\$ 481	\$ 962	\$ 481	\$ 481	\$ 481	\$ -	\$ 962	\$ (184)
Private Outdoor Lighting (POL)	\$ 15,634	\$ 28,221	\$ 32,743	\$ 33,307	\$ 33,832	\$ 32,749	\$ 31,409	\$ 36,473	\$ 386	\$ 12	\$ (18)	\$ (38)	\$ 383
Street Lighting - Suburban (SL-S)	\$ 18,267	\$ 12,410	\$ 28,123	\$ 26,930	\$ 26,899	\$ 26,929	\$ 26,828	\$ 25,932	\$ -	\$ (782)	\$ -	\$ (1,611)	\$ 1,006
Monthly Totals	\$ 47,716	\$ 55,346	\$ 65,635	\$ 79,353	\$ 78,017	\$ 77,124	\$ 86,831	\$ 77,753	\$ 19,156	\$ 16,777	\$ 5,983	\$ 26,684	\$ 5,071

Lighting Rate Class	Feb 2026	Mar 2026	Apr 2026	May 2026	Jun 2026 (est)
Street Lighting Customer-Owned (SL-E)	\$ (58)	\$ 513	\$ 314	\$ 1,085	\$ 637
Smart Lighting Control (SL-C)	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Lighting Constant Load (TLCL)	\$ (6)	\$ 28	\$ 2	\$ 1	\$ 11
Alley Lighting (AL)	\$ -	\$ -	\$ -	\$ -	\$ -
Private Outdoor Lighting (POL)	\$ 22	\$ (112)	\$ (3)	\$ 21	\$ (31)
Street Lighting - Suburban (SL-S)	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Totals	\$ (42)	\$ 430	\$ 313	\$ 1,107	\$ 617

Lighting Rate Class	Total Credits Billed	2025 Bill Credit Target	Remaining Credits	% of Target Refunded
Street Lighting Customer-Owned (SL-E)	\$ 170,880	\$ 181,001	\$ 10,120	94.4%
Smart Lighting Control (SL-C)	\$ 8,864	\$ 8,604	\$ (261)	103.0%
Traffic Lighting Constant Load (TLCL)	\$ 22,676	\$ 13,330	\$ (9,346)	170.1%
Alley Lighting (AL)	\$ 5,530	\$ 4,843	\$ (687)	114.2%
Private Outdoor Lighting (POL)	\$ 244,989	\$ 34,949	\$ (210,040)	701.0%
Street Lighting - Suburban (SL-S)	\$ 190,931	\$ 27,578	\$ (163,353)	692.3%
Totals	\$ 643,871	\$ 270,304	\$ (373,566)	238.2%

**PECO Energy Company
Electric FARS Rate Calculation, Effective 7/1/2026**

Attachment 2

Rate Class	C-Factor (Credits = Refunds)
Residential (R)	\$ (60,594)
Residential Heating (RH)	\$ (97,808)
General Service (GS)	\$ (1,822)
Primary Distribution (PD)	\$ 4,396
High Tension (HT)	\$ (32,552)
Electric Propulsion (EP)	\$ (10,167)
Lighting	\$ 373,566
Total	\$ 175,019

Rate Class	Estimated Dist Sales 7/1/2026 - 12/31/2026	Billing Units	FARS Rate per Unit eff 7/1/2026
Residential (R)	6,033,672,731	kWh	\$ (0.00001)
Residential Heating (RH)	1,250,881,256	kWh	\$ (0.00008)
General Service (GS)	12,457,251	kW	\$ -
Primary Distribution (PD)	36,539	kW	\$ 0.12
High Tension (HT)	15,492,897	kW	\$ -
Electric Propulsion (EP)	721,808	kW	\$ (0.01)
Lighting	<i>See "Lighting" table below</i>		

Lighting Rate Class	Estimated Dist Revenue (\$) 7/1/2026 - 12/31/2026	% of Total	Allocation of Lighting C-Factor	Billing Units	Number of Units Billed	FARS Rate per Unit eff 7/1/2026
Street Lighting Customer-Owned (SL-E)	\$ 1,046,587	28.8%	\$ 107,656	location	2,137,452	\$ 0.05
Smart Lighting Control (SL-C)	\$ 104,404	2.9%	\$ 10,739	location	352,812	\$ 0.03
Traffic Lighting Constant Load (TLCL)	\$ 449,526	12.4%	\$ 46,240	location	173,448	\$ 0.27
Alley Lighting (AL)	\$ 16,320	0.4%	\$ 1,679	location	192,384	\$ 0.01
Private Outdoor Lighting (POL)	\$ 1,813,192	49.9%	\$ 186,511	lamp	38412	\$ 4.86
Street Lighting - Suburban (SL-S)*	\$ 201,638	5.6%	\$ 20,741	lamp	23538	\$ 0.88
Total	\$ 3,631,667	100.0%	\$ 373,566			

* SL-S rates in PECO Electric Service Tariff are presented as annual values. SL-S rate above is based on six months of units billed. Therefore the SL-S tariff adjustment per lamp is $\$0.88 * 2$, or \$1.76.

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued June 16, 2026

Effective July 1, 2026

**ISSUED BY: Michael A Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

FIBER AFFILIATE REVENUE SURCHARGE (FARS) – 3rd Revised Page No. 36 – Adjusting rates to reconcile remaining balances.

RATE R RESIDENCE SERVICE – 13th Revised Page No. 52 - Adjusting rates to reconcile remaining balances.

RATE R-H RESIDENTIAL HEATING SERVICE – 13th Revised Page No. 53 - Adjusting rates to reconcile remaining balances.

RATE-PD PRIMARY-DISTRIBUTION POWER – 8th Revised Page No. 59 - Adjusting rates to reconcile remaining balances.

RATE EP ELECTRIC PROPULSION - 4th Revised Page No. 61 - Adjusting rates to reconcile remaining balances.

RATE POL PRIVATE OUTDOOR LIGHTING – 5th Revised Page No. 62 - Adjusting rates to reconcile remaining balances.

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES - 5th Revised Page No. 64 - Adjusting rates to reconcile remaining balances.

RATE SL-E STREET LIGHTING CUSTOMER OWNED FACILITIES - 7th Revised Page No. 66 - Adjusting rates to reconcile remaining balances.

RATE SL-C SMART LIGHTING CONTROL LIGHTING CUSTOMER OWNED FACILITIES - 7th Revised Page No. 68 - Adjusting rates to reconcile remaining balances.

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE – 10th Revised Page No. 71 - Adjusting rates to reconcile remaining balances.

RATE AL – ALLEY LIGHTING IN CITY OF PHILADELPHIA - 4th Revised Page No. 73 - Adjusting rates to reconcile remaining balances.

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations.....	6,7,8,9
RULES AND REGULATIONS:	
1. The Tariff.....	10
2. Service Limitations.....	10
3. Customer's Installation.....	11
4. Application for Service.....	12 ¹
5. Credit.....	13
6. Private-Property Construction.....	14 ¹ , 15
7. Extensions.....	16,17
8. Rights-of-Way.....	18
9. Introduction of Service.....	19
10. Company Equipment.....	19
11. Tariff and Contract Options.....	21
12. Service Continuity.....	22
13. Customer's Use of Service.....	24
14. Metering.....	24
15. Demand Determination.....	25
16. Meter Tests.....	26
17. Billing and Standard Payment Options.....	27 ¹
18. Payment Terms & Termination of Service.....	28
19. Unfulfilled Contracts.....	31
20. Cancellation by Customer.....	31
21. General.....	32
22. Rules For Designation of Procurement Class.....	32
23. EGS Switching.....	33
24. Load Data Exchange.....	33
STATE TAX ADJUSTMENT CLAUSE.....	34 ¹
INCREMENTAL COVID-19-RELATED UNCOLLECTIBLE EXPENSE (ICUS).....	35 ³
FIBER AFFILIATE REVENUE SURCHARGE (FARS).....	36 ³
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	37 ⁴ , 38 ⁴ , 39 ⁴
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4.....	40 ⁶
RECONCILIATION.....	41 ¹ , 42 ¹
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	43
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	44 ¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....	45 ²
TRANSMISSION SERVICE CHARGE.....	46 ³
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	47 ³
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE V.....	48 ²
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC).....	49 ³ , 50, 51
RATES:	
Rate R Residence Service.....	52 ¹³
Rate R-H Residential Heating Service.....	53 ¹³
Rate RS-2 Net Metering.....	54, 55, 56
Rate GS General Service.....	57 ⁸ , 58
Rate PD Primary-Distribution Power.....	59 ⁸
Rate HT High-Tension Power.....	60 ⁶
Rate EP Electric Propulsion.....	61 ⁴
Rate POL Private Outdoor Lighting.....	62 ⁵ , 63
Rate SL-S Street Lighting-Suburban Counties.....	64 ⁵ , 65
Rate SL-E Street Lighting Customer-Owned Facilities.....	66 ⁷ , 67
Rate SL-C Smart Lighting Control Customer Owned Facilities.....	68 ⁷ , 69, 70
Rate TLCL Traffic Lighting Constant Load Service.....	71 ¹⁰
Rate BLI Borderline Interchange Service.....	72
Rate AL Alley Lighting in City of Philadelphia.....	73 ⁴
RIDERS:	
Applicability Index of Riders.....	74
Capacity Reservation Rider.....	75, 76, 77, 78, 79
CAP Rider - Customer Assistance Program.....	80
Casualty Rider.....	81
Construction Rider.....	82

FIBER AFFILIATE REVENUE SURCHARGE (FARS)

Purpose: The purpose of this surcharge is to refund to customers amounts for network fees that the Company collected from former affiliates for use of its fiber network.

Applicability: The surcharge shall be calculated to the nearest one-hundredth of a cent for billing purposes for all R and RH customers, for customers on all other rates it shall be the nearest one cent. The FARS will become effective upon the effective date of rates for the electric distribution base rate case at Docket No. R-2024-3046931 for a period of one year. The FARS shall be credited to each rate schedule as follows:

Rate R	(\$0.00001)/kWh	(C)
Rate RH	(\$0.00008)/kWh	
Rate GS	\$0.00/billed kW	
Rate PD	\$0.12/billed kW	
Rate HT	\$0.00/billed kW	
Rate EP	(\$0.01)/billed kW	
Rate SL-E	\$0.05/location	
Rate SL-C	\$0.03/location	
Rate TLCL	\$0.27/location	
Rate AL	\$0.01/location	
Rate POL	\$4.86/lamp	
Rate SL-S	\$0.88/lamp	

The Variable Distribution charges, for the above rate schedules shall include the above listed FARS credits. For the lighting rate schedules, the applicable location or fixed distribution service charges shall include the FARS credit.

Calculation of FARS:

Billing Provisions: The credit was calculated by rate schedule using the following formula:

$$\text{FARS} = \frac{\text{R}(n)}{\text{BU}(n)}$$

R(n) - The total amount to be refunded to customers by rate class.

BU(n) – The total estimated annual Billing Units for the rate class during the projected period when rates will be in effect.

Filing and Reconciliations: The FARS will be reconciled at the end of the recovery period above. A final reconciliation statement will be filed within 30 days after completion of the final over/under collection refund/recovery. The Company may file interim rate adjustments to eliminate any over or under recovery of the surcharge. Such adjustments would be filed on at least 10 days' notice. The FARS credits and reconciliation will be subject to audit by the Commission's Bureau of Audits.

(C) Denotes Change

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and is served through the same meter as the dwelling unit; (g) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and requires separate metering service as a result of wiring restrictions or legal requirements.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37 1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$11.29

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$2.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs \$0.10245 per kWh

(D)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE, AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

RATE RH RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$11.29

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$2.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

\$0.10238 per kWh for all kWh.

(D)

WINTER MONTHS. (October through May)

\$0.07885 per kWh for all kWh

(D)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND CONSERVATION PROGRAM COSTS AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

RATE-PD PRIMARY DISTRIBUTION POWER

AVAILABILITY.

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$297.61

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$11.53 per kW of billing demand

(\$0.0006) per kWh for all kWh

(I)

ENERGY EFFICIENCY CHARGE: \$0.59 per kW of Peak Load Contribution

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. The 25kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, plus in the case of Procurement Class 3/4 customers, charges assessed under PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(I) Denotes Increase

RATE EP ELECTRIC PROPULSION

AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances. Rate EP is also available to legacy transformed service that is receiving service pursuant to Rate EP as of January 1, 2020; Rate EP or successor rates shall remain available for such legacy transformed service until at least December 31, 2040.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,292.35 per delivery point

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$6.21 per kW of billing demand

(\$0.0006) per kWh for all kWh

(D)

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For delivery points supplied at 33,000 volts: \$0.24 per kW.

For delivery points supplied at 69,000 volts: \$1.94 per kW for first 10,000 kW of measured demand.

For delivery points supplied over 69,000 volts \$1.94 per kW for first 100,000 kW of measured demand.

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class ¾.

ENERGY EFFICIENCY CHARGE: \$0.59 per kW of Peak Load Contribution

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point and provided that such multi-point delivery is not disadvantageous to the Company. Conjunctive billing under this section is available regardless of whether the conjunctively-billed sites take generation service from one or more generation suppliers and/or PECO default service.

(D) Denotes Decrease

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

To any residential or commercial customer with outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-S and SL-E.

MONTHLY RATE TABLE.

A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires, and a luminaire, including lamp, reactor, and control. The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation

	<u>PRICE PER LIGHTING UNIT</u>		
	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
<u>MERCURY-VAPOR LAMPS</u>			
100 Watts (nominally 4,000 Lumens)	\$25.82	\$23.60	(C)
175 Watts (nominally 8,000 Lumens)	\$33.21	\$31.10	(C)
250 Watts (nominally 12,000 Lumens)	\$39.74	\$37.86	(C)
400 Watts (nominally 20,000 Lumens)	\$49.75	\$47.26	(C)
400 Watts Floodlight (nominally 22,000 Lumens)	\$53.46	\$50.97	(C)

	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
<u>SODIUM-VAPOR LAMPS</u>			
70 Watts (nominally 5,800 Lumens)	\$33.61	\$31.45	(C)
250 Watts (nominally 25,000 Lumens)	\$50.38	\$47.89	(C)
400 Watts (nominally 50,000 Lumens)	\$54.61	\$52.10	(C)
400 Watts Floodlight (nominally 50,000 Lumens)	\$58.29	\$55.80	(C)

Service to the above listed Mercury-Vapor Lamps and Sodium-Vapor Lamps is not available as of January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken mercury vapor or sodium vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
<u>METAL HALIDE LAMPS</u>			
100 Watts (nominally 7,800 Lumens)	\$47.50	\$46.10	(C)
175 Watts (nominally 13,000 Lumens)	\$49.58	\$46.97	(C)
250 Watts (nominally 20,500 Lumens)	\$52.14	\$49.56	(C)
400 Watts (nominally 36,000 Lumens)	\$57.48	\$55.05	(C)
1000 Watts (nominally 110,000 Lumens)	\$96.40	\$94.02	(C)

	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
<u>HIGH PRESSURE SODIUM VAPOR LAMPS</u>			
50 Watts (nominally 4,000 Lumens)	\$33.43	\$31.24	(C)
70 Watts (nominally 5,800 Lumens)	\$37.21	\$34.79	(C)
100 Watts (nominally 9,500 Lumens)	\$39.00	\$36.59	(C)
150 Watts (nominally 16,000 Lumens)	\$42.10	\$39.69	(C)
250 Watts (nominally 25,000 Lumens)	\$48.47	\$46.01	(C)
400 Watts (nominally 50,000 Lumens)	\$57.56	\$55.13	(C)
1,000 Watts (nominally 130,000 Lumens)	\$65.48	\$64.53	(C)

	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
<u>LIGHT-EMITTING DIODE LAMPS</u>			
35 Watts (nominally 3,300 Lumens)	\$51.70	\$49.43	(C)
53 Watts (nominally 5,000 Lumens)	\$52.86	\$50.60	(C)
87 Watts (nominally 8,300 Lumens)	\$54.41	\$52.14	(C)
163 Watts (nominally 15,800 Lumens)	\$58.75	\$56.48	(C)
215 Watts (nominally 20,000 Lumens)	\$61.35	\$59.08	(C)

ENERGY SUPPLY CHARGE. Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

(C) Denotes Change

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

To any municipal entity for outdoor lighting of streets, highways, bridges, parks and similar places located outside the city and county of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder, only if all of the distribution facilities and equipment are installed, owned, and maintained by the Company.

ANNUAL RATE TABLE

The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation.

Incandescent Filament Lamps

<u>Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
320 Lumens	32	\$141.60	(C)
600 Lumens	58	\$197.74	(C)
1,000 Lumens	103	\$274.77	(C)
2,500 Lumens	202	\$376.94	(C)
6,000 Lumens	448	\$427.85	(C)
10,000 Lumens	690	\$516.79	(C)

Mercury Vapor Lamps

<u>Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
4,000 Lumens	115	\$323.11	(C)
8,000 Lumens	191	\$340.53	(C)
12,000 Lumens	275	\$362.31	(C)
20,000 Lumens	429	\$424.36	(C)
42,000 Lumens	768	\$602.35	(C)
59,000 Lumens	1,090	\$676.71	(C)

Service to the above listed Incandescent Filament Lamps and Mercury-Vapor Lamps is not available after January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken incandescent filament or mercury vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

High Pressure Sodium-Vapor Lamps

<u>Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
5,800 Lumens	94	\$320.88	(C)
9,500 Lumens	131	\$348.50	(C)
16,000 Lumens	192	\$390.78	(C)
25,000 Lumens	294	\$443.07	(C)
50,000 Lumens	450	\$526.68	(C)

Light-Emitting Diode

<u>Lamps Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
3,300 Lumens	35	\$564.29	(C)
5,000 Lumens	53	\$578.27	(C)
8300 Lumens	87	\$596.78	(C)
15,800 Lumens	163	\$648.89	(C)
20,000 Lumens	215	\$680.11	(C)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment, Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT, APPLY TO THIS RATE.

RATE SL-E STREET LIGHTING CUSTOMER OWNED FACILITIES

AVAILABILITY.

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the Utilization Facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$7.58 per Service Location (as defined below) * (I)
VARIABLE DISTRIBUTION CHARGE: \$0.02578 per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2*.

* The service location charge includes an Energy Efficiency Program Surcharge (\$0.12) per location.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location is the Point of Delivery on the Company's secondary circuit. That connects to one or more Utilization Facilities. A customer may connect multiple Utilization Facilities to a single Service Location in accordance with Paragraph 2c and approval by the Company.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt hour as the product of one thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 1 Service. The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of the kilowatt hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Service. Lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours (average monthly burning hours = 341.11 hours). Extended lighting service during all daylight hours will be supplied for lamps specified by the customer.
2. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities defined as the brackets, hangers, luminaires, lamps/LED array(s), ballasts/drivers, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities. If the Company sells aerially supplied streetlighting facilities to a government agency in order to qualify for SL-E, such sale will include the supporting pole or post.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities defined as brackets or hangers, luminaires, lamps/LED array(s), ballasts/drivers, transformers, individual controls, and conductors and shall assume all costs of installing such Utilization Facilities. Customer shall also provide, own, and maintain the supporting pole or post foundation with 90 degree pipe bend, and conduits from the luminaires to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a Service Location designated by the Company on its secondary voltage circuit.

Except as provided in Paragraph 5 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90 degree pipe bend, shall own conductors from its distribution system to the designated Service Location and shall provide sufficient length of conductors for splicing at the designated Service Location or in the post base where sidewalk level access is provided.

c. Service to Group of Utilization Facilities:

AERIAL SUPPLY

When the customer requests service to a group of Utilization Facilities supplied from aerial distribution facilities, the customer is responsible for providing the support poles or posts for the Utilization Facilities. The Company will provide a service, nominally 100 feet, to the customer's first supporting structure. The customer is responsible for installing supply conductors from the first supporting structure to all Utilization Facilities.

UNDERGROUND SUPPLY

When groups of Utilization Facilities are supplied from underground distribution facilities, the customer is responsible for the supporting poles or posts and the supply conductors to each Utilization Facility from the designated Service Location. If the customer requests an underground supply to a group of Utilization Facilities and the designated Service Location is a secondary terminal pole, the customer will install, own, maintain all cable, including the cable on the pole.

3. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

(I) Denotes Increase

RATE SL-C SMART LIGHTING CONTROL LIGHTING CUSTOMER OWNED FACILITIES

AVAILABILITY.

Any governmental agency for outdoor lighting, provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, that complies with each of the following conditions:

- (A) Installs a Smart Lighting Control Module approved by the Company that has capabilities including but not necessarily limited to:
 - a. Measurement of energy usage at the individual Utilization Facility level.
 - b. Customer control of the lamp's burning hours.
 - c. Data showing failure of the lamp to burn, such as customer notification, that customer can provide to Company upon request.
 - d. Ability of customer to dim the lights (LED only).
- (B) Provides energy usage to the Company as described below under Data Requirements.
- (C) Installs, owns, and maintains all Utilization Facilities, as defined in the Terms and Conditions of this Base Rate. (All facilities and their installation shall be approved by the Company.)

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers.

Customers may take service under the rate beginning on July 1, 2019. The below listed pricing will be revised, as needed, based on applicable surcharge adjustments prior to the SL-C effective service date of July 1, 2019.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$6.40 per Service Location (as defined below)* (I)
VARIABLE DISTRIBUTION CHARGE: \$0.04817 per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2*.

* The service location charge includes an Energy Efficiency Program Surcharge of (\$0.11) per location.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location is the Point of Delivery on the Company's secondary circuit that connects to one or more Utilization Facilities. A customer may connect multiple Utilization Facilities to a single Service Location in accordance with Paragraph 2c and approval by the Company

DATA REQUIREMENTS.

The customer must notify the Company of its intent to enroll or modify lights under this rate at least 30 days prior to the start of the regularly scheduled billing cycle during which the enrollment or modification will become effective.

The customer must provide the following data to the Company from its Company-approved Smart Lighting Control Module for each light added or modified:

- 8. Manufacturer-rated wattage
- 9. Annual burning hours, if different than the standard 4,100 burning hours as defined below under paragraph 1 Service of Terms and Conditions
- 10. Dimming percentage/factor

The Company also requires the customer to provide the Global Positioning System (GPS) coordinates for each light.

DETERMINATION OF ENERGY BILLED.

Upon acceptance of the required data, the Company shall modify the energy billed going forward for a period of up to twelve months or at another frequency as required by the Company. The energy use for a month of a Service Location shall be computed to the nearest kilowatt hour as the product of one thousandth of its wattage, adjusted based on the provided dimming percentage/factor, and the provided burning hours during the calendar month.

The Company may, at any time and without prior notice, request that the customer provide updates to the above data or provide actual energy consumption data and burning hours for each light, by calendar month, for up to the past 12 months to verify the continued accuracy of Company billing.

For any regularly scheduled billing cycle in which the customer has not provided acceptable information from its Company-approved Smart Lighting Control Module, the Company shall modify the energy billed going forward by changing the burning hours used to the standard 4,100 burning hours as defined below under Paragraph 1 Service of Terms and Conditions.

The Company reserves the right to modify the customer's rate to SL-E in the continued absence of required data from the customer.

TERMS AND CONDITIONS.

1. Service. For any regularly scheduled billing cycle in which the customer has not provided acceptable information from its Company-approved Smart Lighting Control Module, lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours (average monthly burning hours = 341.11 hours). Extended lighting service during all daylight hours will be supplied for lamps specified by the customer. If the customer provides information from the Smart Lighting Control Module as described above to justify a different billing usage, the burning hours provided by the customer will be used instead of the standard 4,100 annual operating hours.

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for (a) electric traffic signal lights installed, owned and maintained by the municipality, and/or (b) unmetered traffic control cameras or other small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the municipality.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically separate from any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically integrated with any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account, but only if the non-municipal customer meets the conditions of the Special Termination Rights provision of this Rate.

CURRENT CHARACTERISTICS.

Standard single phase secondary service.

RATE TABLE.

SERVICE LOCATION CHARGE: \$4.49 PER LOCATION

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE: \$0.02258 per kWh (as defined below)*

*The Variable Distribution charge includes an Energy Efficiency Program Surcharge of (\$0.00122) per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning hours or constant load devices, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures. The customer shall be responsible to determine the amount, location and sufficiency of illumination, including conducting all studies of luminosity, lighting location, and traffic.

SPECIAL TERMINATION RIGHTS

Some facilities that receive service under Rate TLCL may be electrically configured such that it is not possible to terminate service to the Rate TLCL facility without also terminating service to a facility that is receiving service under a separate account, Rate or Rider. In the event of non-payment of bills for service to such a Rate TLCL facility, PECO will provide a termination notice to the customer. The customer may then, at its discretion, notify PECO that it intends to engage in self-termination by removing its facilities from the PECO system within 30 days. If the customer has not removed its facilities within 30 days, then PECO may, at its sole discretion and upon 72-hour notice, physically remove the customer facility as a means of terminating service to that facility. Taking service under Rate TLCL constitutes full customer permission for PECO to engage in such removals. Notwithstanding any removal of such facilities by either the customer of PECO, the customer shall remain fully obligated to PECO for payment of all charges incurred under Rate TLCL. In addition, the customer shall pay to PECO its full cost of removing the facilities, including direct and indirect labor costs, use of truck or other equipment, fuel costs, and costs of storing the customer equipment, all at PECO's normal rates for such work at such time as it may perform such removals. PECO shall not be liable for damage, if any, to the customer equipment that occurs during removal or storage.

TERM OF CONTRACT.

The initial contract term for each signal light installation and constant load device shall be for at least one year.

PAYMENT TERMS.

Standard.

(I)- Denotes Increase

RATE AL – ALLEY LIGHTING IN CITY OF PHILADELPHIA

APPLICABILITY. To multiple, unmetered lighting service supplied the City of Philadelphia to operate lamps and appurtenances for all night outdoor lighting of alleys and courts that are installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities. This rate shall no longer be available to new lighting installations effective January 1, 2011.

LIGHTING DISTRIBUTION SERVICE DEFINED. All night outdoor lighting of alleys and courts by lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement, removal or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

MONTHLY RATE TABLE.

SERVICE LOCATION CHARGE: \$2.66 Per Location (as defined below)*

*The service location charge includes an Energy Efficiency Program Surcharge of (\$0.03)

(I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE.

PLAN OF MONTHLY BILLING.

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION.

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever. The customer shall be responsible to determine the amount, location and sufficiency of illumination, including conducting all studies of luminosity, lighting location, and traffic.

(I) Denotes Increase

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

**2301 Market Street
Philadelphia, Pennsylvania 19103**

For List of Communities Served, See Page 4.

Issued June 16, 2026

Effective July 1, 2026

**ISSUED BY: Michael A Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

PECO Energy Company

LIST OF CHANGES MADE BY THIS SUPPLEMENT

FIBER AFFILIATE REVENUE SURCHARGE (FARS) – 3rd Revised Page No. 36 – Adjusting rates to reconcile remaining balances.

RATE R RESIDENCE SERVICE – 13th Revised Page No. 52 – Adjusting rates to reconcile remaining balances.

RATE R-H RESIDENTIAL HEATING SERVICE – 13th Revised Page No. 53 - Adjusting rates to reconcile remaining balances.

RATE-PD PRIMARY-DISTRIBUTION POWER – 8th Revised Page No. 59 - Adjusting rates to reconcile remaining balances.

RATE EP ELECTRIC PROPULSION - 4th Revised Page No. 61 - Adjusting rates to reconcile remaining balances.

RATE POL PRIVATE OUTDOOR LIGHTING – 5th Revised Page No. 62 - Adjusting rates to reconcile remaining balances.

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES - 5th Revised Page No. 64 - Adjusting rates to reconcile remaining balances.

RATE SL-E STREET LIGHTING CUSTOMER OWNED FACILITIES - 7th Revised Page No. 66 - Adjusting rates to reconcile remaining balances.

RATE SL-C SMART LIGHTING CONTROL LIGHTING CUSTOMER OWNED FACILITIES - 7th Revised Page No. 68 - Adjusting rates to reconcile remaining balances.

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE – 10th Revised Page No. 71 - Adjusting rates to reconcile remaining balances.

RATE AL – ALLEY LIGHTING IN CITY OF PHILADELPHIA - 4th Revised Page No. 73 - Adjusting rates to reconcile remaining balances.

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INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE EXPENSE (ICUS)...

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TABLE OF CONTENTS

List of Communities Served.....4
 How to Use Loose-Leaf Tariff.....5
 Definition of Terms and Explanation of Abbreviations 6,7,8,9
RULES AND REGULATIONS:
 1. The Tariff10
 2. Service Limitations10
 3. Customer's Installation11
 4. Application for Service..... 12¹
 5. Credit.....13
 6. Private-Property Construction..... 14¹, 15
 7. Extensions 16, 17
 8. Rights-of-Way 18
 9. Introduction of Service.....19
 10. Company Equipment19
 11. Tariff and Contract Options.....21
 12. Service Continuity22
 13. Customer's Use of Service24
 14. Metering.....24
 15. Demand Determination.....25
 16. Meter Tests26
 17. Billing and Standard Payment Options27¹
 18. Payment Terms & Termination of Service28
 19. Unfulfilled Contracts31
 20. Cancellation by Customer.....31
 21. General32
 22. Rules For Designation of Procurement Class32
 23. EGS Switching33
 24. Load Data Exchange.....33
STATE TAX ADJUSTMENT CLAUSE34¹
INCREMENTAL COVID-19-RELATED UNCOLLECTIBLE EXPENSE (ICUS)35³
FIBER AFFILIATE REVENUE SURCHARGE (FARS)36³
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 237⁴, 38⁴, 39⁴
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/440⁶
RECONCILIATION41¹, 42¹
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....43
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....44¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS45²
TRANSMISSION SERVICE CHARGE46³
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....47³
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE V.....48²
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)49³, 50, 51
RATES:
 Rate R Residence Service52¹³
 Rate R-H Residential Heating Service53¹⁵
 Rate RS-2 Net Metering54, 55, 56
 Rate GS General Service57⁸, 58
 Rate PD Primary-Distribution Power59⁹
 Rate HT High-Tension Power.....60⁶
 Rate EP Electric Propulsion.....61⁴
 Rate POL Private Outdoor Lighting62², 63
 Rate SL-S Street Lighting-Suburban Counties64², 65
 Rate SL-E Street Lighting Customer-Owned Facilities66², 67
 Rate SL-C Smart Lighting Control Customer Owned Facilities68², 69, 70
 Rate TLCL Traffic Lighting Constant Load Service.....71¹⁰
 Rate BLI Borderline Interchange Service72
 Rate AL Alley Lighting in City of Philadelphia73⁴
RIDERS:
 Applicability Index of Riders.....74
 Capacity Reservation Rider75, 76, 77, 78, 79
 CAP Rider - Customer Assistance Program.....80
 Casualty Rider81
 Construction Rider82

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RATE R RESIDENCE SERVICE

AVAILABILITY.

Single phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and is served through the same meter as the dwelling unit; (g) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and requires separate metering service as a result of wiring restrictions or legal requirements.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37 1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$11.29

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$2.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs \$0.10245 per kWh

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ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE, AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

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RATE RH RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$11.29
FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$2.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

\$0.10238 per kWh for all kWh.

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WINTER MONTHS. (October through May)

\$0.07885 per kWh for all kWh

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ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND CONSERVATION PROGRAM COSTS AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

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PECO Energy Company

RATE-PD PRIMARY DISTRIBUTION POWER

AVAILABILITY.

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$297.61

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$11.53 per kW of billing demand
(\$0.0006) per kWh for all kWh

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ENERGY EFFICIENCY CHARGE: \$0.59 per kW of Peak Load Contribution

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. The 25kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, plus in the case of Procurement Class 3/4 customers, charges assessed under PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

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RATE EP ELECTRIC PROPULSION

AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances. Rate EP is also available to legacy transformed service that is receiving service pursuant to Rate EP as of January 1, 2020; Rate EP or successor rates shall remain available for such legacy transformed service until at least December 31, 2040.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,292.35 per delivery point

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$6.21 per kW of billing demand
(\$0.0006) per kWh for all kWh

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HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For delivery points supplied at 33,000 volts: \$0.24 per kW.
For delivery points supplied at 69,000 volts: \$1.94 per kW for first 10,000 kW of measured demand.
For delivery points supplied over 69,000 volts \$1.94 per kW for first 100,000 kW of measured demand.

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class ¾.

ENERGY EFFICIENCY CHARGE: \$0.59 per kW of Peak Load Contribution

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TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point and provided that such multi-point delivery is not disadvantageous to the Company. Conjunctive billing under this section is available regardless of whether the conjunctively-billed sites take generation service from one or more generation suppliers and/or PECO default service.

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PECO Energy Company

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

To any residential or commercial customer with outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-S and SL-E.

MONTHLY RATE TABLE.

A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires, and a luminaire, including lamp, reactor, and control. The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation

MERCURY-VAPOR LAMPS

100 Watts (nominally 4,000 Lumens)
175 Watts (nominally 8,000 Lumens)
250 Watts (nominally 12,000 Lumens)
400 Watts (nominally 20,000 Lumens)
400 Watts Floodlight (nominally 22,000 Lumens)

PRICE PER LIGHTING UNIT

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$25.82	\$23.60 (C)
\$33.21	\$31.10 (C)
\$39.74	\$37.86 (C)
\$49.75	\$47.26 (C)
\$53.46	\$50.97 (C)

SODIUM-VAPOR LAMPS

70 Watts (nominally 5,800 Lumens)
250 Watts (nominally 25,000 Lumens)
400 Watts (nominally 50,000 Lumens)
400 Watts Floodlight (nominally 50,000 Lumens)

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$33.61	\$31.45 (C)
\$50.38	\$47.89 (C)
\$54.61	\$52.10 (C)
\$58.29	\$55.80 (C)

Service to the above listed Mercury-Vapor Lamps and Sodium-Vapor Lamps is not available as of January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken mercury vapor or sodium vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

METAL HALIDE LAMPS

100 Watts (nominally 7,800 Lumens)
175 Watts (nominally 13,000 Lumens)
250 Watts (nominally 20,500 Lumens)
400 Watts (nominally 36,000 Lumens)
1000 Watts (nominally 110,000 Lumens)

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$47.50	\$46.10 (C)
\$49.58	\$46.97 (C)
\$52.14	\$49.56 (C)
\$57.48	\$55.05 (C)
\$96.40	\$94.02 (C)

HIGH PRESSURE SODIUM VAPOR LAMPS

50 Watts (nominally 4,000 Lumens)
70 Watts (nominally 5,800 Lumens)
100 Watts (nominally 9,500 Lumens)
150 Watts (nominally 16,000 Lumens)
250 Watts (nominally 25,000 Lumens)
400 Watts (nominally 50,000 Lumens)
1,000 Watts (nominally 130,000 Lumens)

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$33.43	\$31.24 (C)
\$37.21	\$34.79 (C)
\$39.00	\$36.59 (C)
\$42.10	\$39.69 (C)
\$48.47	\$46.01 (C)
\$57.56	\$55.13 (C)
\$65.48	\$64.53 (C)

LIGHT-EMITTING DIODE LAMPS

35 Watts (nominally 3,300 Lumens)
53 Watts (nominally 5,000 Lumens)
87 Watts (nominally 8,300 Lumens)
163 Watts (nominally 15,800 Lumens)
215 Watts (nominally 20,000 Lumens)

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$51.70	\$49.43 (C)
\$52.86	\$50.60 (C)
\$54.41	\$52.14 (C)
\$58.75	\$56.48 (C)
\$61.35	\$59.08 (C)

ENERGY SUPPLY CHARGE. Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

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PECO Energy Company

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

To any municipal entity for outdoor lighting of streets, highways, bridges, parks and similar places located outside the city and county of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder, only if all of the distribution facilities and equipment are installed, owned, and maintained by the Company.

ANNUAL RATE TABLE

The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation.

Incandescent Filament Lamps

Size of Lamp (Nominal)	Billing Watts	Distribution	
320 Lumens	32	\$141.60	(C)
600 Lumens	58	\$197.74	(C)
1,000 Lumens	103	\$274.77	(C)
2,500 Lumens	202	\$376.94	(C)
6,000 Lumens	448	\$427.85	(C)
10,000 Lumens	690	\$516.79	(C)

Mercury Vapor Lamps

Size of Lamp (Nominal)	Billing Watts	Distribution	
4,000 Lumens	115	\$323.11	(C)
8,000 Lumens	191	\$340.53	(C)
12,000 Lumens	275	\$362.31	(C)
20,000 Lumens	429	\$424.36	(C)
42,000 Lumens	768	\$602.35	(C)
59,000 Lumens	1,090	\$676.71	(C)

Service to the above listed Incandescent Filament Lamps and Mercury-Vapor Lamps is not available after January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken incandescent filament or mercury vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

High Pressure Sodium-Vapor Lamps

Size of Lamp (Nominal)	Billing Watts	Distribution	
5,800 Lumens	94	\$320.88	(C)
9,500 Lumens	131	\$348.50	(C)
16,000 Lumens	192	\$390.78	(C)
25,000 Lumens	294	\$443.07	(C)
50,000 Lumens	450	\$526.68	(C)

Light-Emitting Diode Lamps

Size of Lamp (Nominal)	Billing Watts	Distribution	
3,300 Lumens	35	\$564.29	(C)
5,000 Lumens	53	\$578.27	(C)
8300 Lumens	87	\$596.78	(C)
15,800 Lumens	163	\$646.89	(C)
20,000 Lumens	215	\$680.11	(C)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment, Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT, APPLY TO THIS RATE.

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PECO Energy Company

RATE SL-E STREET LIGHTING CUSTOMER OWNED FACILITIES

AVAILABILITY.

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the Utilization Facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: ~~\$7.58~~ per Service Location (as defined below) * (I)
VARIABLE DISTRIBUTION CHARGE: \$0.02578 per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2*.

* The service location charge includes an Energy Efficiency Program Surcharge (\$0.12) per location.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location is the Point of Delivery on the Company's secondary circuit. That connects to one or more Utilization Facilities. A customer may connect multiple Utilization Facilities to a single Service Location in accordance with Paragraph 2c and approval by the Company.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt hour as the product of one thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 1 Service. The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of the kilowatt hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

- Service. Lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours (average monthly burning hours = 341.11 hours). Extended lighting service during all daylight hours will be supplied for lamps specified by the customer.
- Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities defined as the brackets, hangers, luminaires, lamps/LED array(s), ballasts/drivers, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities. If the Company sells aerially supplied streetlighting facilities to a government agency in order to qualify for SL-E, such sale will include the supporting pole or post.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities defined as brackets or hangers, luminaires, lamps/LED array(s), ballasts/drivers, transformers, individual controls, and conductors and shall assume all costs of installing such Utilization Facilities. Customer shall also provide, own, and maintain the supporting pole or post foundation with 90 degree pipe bend, and conduits from the luminaires to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a Service Location designated by the Company on its secondary voltage circuit.

Except as provided in Paragraph 5 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90 degree pipe bend, shall own conductors from its distribution system to the designated Service Location and shall provide sufficient length of conductors for splicing at the designated Service Location or in the post base where sidewalk level access is provided.

c. Service to Group of Utilization Facilities:

AERIAL SUPPLY

When the customer requests service to a group of Utilization Facilities supplied from aerial distribution facilities, the customer is responsible for providing the support poles or posts for the Utilization Facilities. The Company will provide a service, nominally 100 feet, to the customer's first supporting structure. The customer is responsible for installing supply conductors from the first supporting structure to all Utilization Facilities.

UNDERGROUND SUPPLY

When groups of Utilization Facilities are supplied from underground distribution facilities, the customer is responsible for the supporting poles or posts and the supply conductors to each Utilization Facility from the designated Service Location. If the customer requests an underground supply to a group of Utilization Facilities and the designated Service Location is a secondary terminal pole, the customer will install, own, maintain all cable, including the cable on the pole.

- Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

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PECO Energy Company

RATE SL-C SMART LIGHTING CONTROL LIGHTING CUSTOMER OWNED FACILITIES

AVAILABILITY.

Any governmental agency for outdoor lighting, provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, that complies with each of the following conditions:

- (A) Installs a Smart Lighting Control Module approved by the Company that has capabilities including but not necessarily limited to:
 - a. Measurement of energy usage at the individual Utilization Facility level.
 - b. Customer control of the lamp's burning hours.
 - c. Data showing failure of the lamp to burn, such as customer notification, that customer can provide to Company upon request.
 - d. Ability of customer to dim the lights (LED only).
- (B) Provides energy usage to the Company as described below under Data Requirements.
- (C) Installs, owns, and maintains all Utilization Facilities, as defined in the Terms and Conditions of this Base Rate. (All facilities and their installation shall be approved by the Company.)

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers.

Customers may take service under the rate beginning on July 1, 2019. The below listed pricing will be revised, as needed, based on applicable surcharge adjustments prior to the SL-C effective service date of July 1, 2019.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$6.40 per Service Location (as defined below)*
VARIABLE DISTRIBUTION CHARGE: \$0.04817 per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2*.

* The service location charge includes an Energy Efficiency Program Surcharge of (\$0.11) per location.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location is the Point of Delivery on the Company's secondary circuit that connects to one or more Utilization Facilities. A customer may connect multiple Utilization Facilities to a single Service Location in accordance with Paragraph 2c and approval by the Company

DATA REQUIREMENTS.

The customer must notify the Company of its intent to enroll or modify lights under this rate at least 30 days prior to the start of the regularly scheduled billing cycle during which the enrollment or modification will become effective.

The customer must provide the following data to the Company from its Company-approved Smart Lighting Control Module for each light added or modified:

- 8. Manufacturer-rated wattage
- 9. Annual burning hours, if different than the standard 4,100 burning hours as defined below under paragraph 1 Service of Terms and Conditions
- 10. Dimming percentage/factor

The Company also requires the customer to provide the Global Positioning System (GPS) coordinates for each light.

DETERMINATION OF ENERGY BILLED.

Upon acceptance of the required data, the Company shall modify the energy billed going forward for a period of up to twelve months or at another frequency as required by the Company. The energy use for a month of a Service Location shall be computed to the nearest kilowatt hour as the product of one thousandth of its wattage, adjusted based on the provided dimming percentage/factor, and the provided burning hours during the calendar month.

The Company may, at any time and without prior notice, request that the customer provide updates to the above data or provide actual energy consumption data and burning hours for each light, by calendar month, for up to the past 12 months to verify the continued accuracy of Company billing.

For any regularly scheduled billing cycle in which the customer has not provided acceptable information from its Company-approved Smart Lighting Control Module, the Company shall modify the energy billed going forward by changing the burning hours used to the standard 4,100 burning hours as defined below under Paragraph 1 Service of Terms and Conditions.

The Company reserves the right to modify the customer's rate to SL-E in the continued absence of required data from the customer.

TERMS AND CONDITIONS.

1. Service. For any regularly scheduled billing cycle in which the customer has not provided acceptable information from its Company-approved Smart Lighting Control Module, lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours (average monthly burning hours = 341.11 hours). Extended lighting service during all daylight hours will be supplied for lamps specified by the customer. If the customer provides information from the Smart Lighting Control Module as described above to justify a different billing usage, the burning hours provided by the customer will be used instead of the standard 4,100 annual operating hours.

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PECO Energy Company

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for (a) electric traffic signal lights installed, owned and maintained by the municipality, and/or (b) unmetered traffic control cameras or other small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the municipality.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically separate from any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically integrated with any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account, but only if the non-municipal customer meets the conditions of the Special Termination Rights provision of this Rate.

CURRENT CHARACTERISTICS.

Standard single phase secondary service.

RATE TABLE.

SERVICE LOCATION CHARGE: \$4.49 PER LOCATION

VARIABLE DISTRIBUTION SERVICE CHARGE: \$0.02258 per kWh (as defined below)*

*The Variable Distribution charge includes an Energy Efficiency Program Surcharge of (\$0.00122) per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning hours or constant load devices, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures. The customer shall be responsible to determine the amount, location and sufficiency of illumination, including conducting all studies of luminosity, lighting location, and traffic.

SPECIAL TERMINATION RIGHTS

Some facilities that receive service under Rate TLCL may be electrically configured such that it is not possible to terminate service to the Rate TLCL facility without also terminating service to a facility that is receiving service under a separate account, Rate or Rider. In the event of non-payment of bills for service to such a Rate TLCL facility, PECO will provide a termination notice to the customer. The customer may then, at its discretion, notify PECO that it intends to engage in self-termination by removing its facilities from the PECO system within 30 days. If the customer has not removed its facilities within 30 days, then PECO may, at its sole discretion and upon 72-hour notice, physically remove the customer facility as a means of terminating service to that facility. Taking service under Rate TLCL constitutes full customer permission for PECO to engage in such removals. Notwithstanding any removal of such facilities by either the customer of PECO, the customer shall remain fully obligated to PECO for payment of all charges incurred under Rate TLCL. In addition, the customer shall pay to PECO its full cost of removing the facilities, including direct and indirect labor costs, use of truck or other equipment, fuel costs, and costs of storing the customer equipment, all at PECO's normal rates for such work at such time as it may perform such removals. PECO shall not be liable for damage, if any, to the customer equipment that occurs during removal or storage.

TERM OF CONTRACT.

The initial contract term for each signal light installation and constant load device shall be for at least one year.

PAYMENT TERMS.

Standard.

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PECO Energy Company

RATE AL – ALLEY LIGHTING IN CITY OF PHILADELPHIA

APPLICABILITY. To multiple, unmetered lighting service supplied the City of Philadelphia to operate lamps and appurtenances for all night outdoor lighting of alleys and courts that are installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities. This rate shall no longer be available to new lighting installations effective January 1, 2011.

LIGHTING DISTRIBUTION SERVICE DEFINED. All night outdoor lighting of alleys and courts by lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement, removal or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

MONTHLY RATE TABLE.

SERVICE LOCATION CHARGE: \$2.66 Per Location (as defined below)*

*The service location charge includes an Energy Efficiency Program Surcharge of (\$0.03)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE.

PLAN OF MONTHLY BILLING.

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION.

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever. The customer shall be responsible to determine the amount, location and sufficiency of illumination, including conducting all studies of luminosity, lighting location, and traffic.

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