



pecoSM

AN EXELON COMPANY

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PECO
2301 Market Street
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Philadelphia, PA 19103

June 16, 2026

Via E-Filing

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

SUBJECT: PECO Energy Company Tariff Electric – PA PUC No. 8
ICUS Surcharge Adjustment
Supplement No. 29 issued June 16, 2026, effective July 1, 2026
Docket No. R-2024-3046931

Dear Secretary Homsher:

This filing contains PECO Energy Company's (PECO) adjustments to the Incremental COVID-19 Uncollectible Surcharge ("ICUS") for all rate classes, effective July 1, 2026.

The ICUS, originally effective on January 1, 2025, is intended to refund a one-time surcharge credit of approximately \$48 million of previously recovered incremental COVID-19 related bad debt to customers. All ICUS pricing has been set to \$0 since January 1, 2026. On February 26, 2026, PECO filed a reconciliation statement for the ICUS and stated its intent to file a proposal for resolution of the remaining balances by March 31, 2026.

The Company included a proposal in its filing dated March 30, 2026 at Docket R-2026-3060859. On April 30, 2026, the Commission approved the Company's subsequent Petition To Withdraw that filing. As a result, PECO is filing the ICUS pricing adjustments herein to resolve the remaining balances in lieu of its prior proposal.

The following attachments are also included in support of this filing:

Attachment 1 – ICUS Refunds through June 30, 2026, for all rate classes

Attachment 2 – ICUS Rate Calculations for all rate classes

Attachment 3 – Tariff Sheets incorporating adjusted ICUS pricing, effective July 1, 2026

Thank you for your assistance in this matter and please direct any questions regarding the above to myself at 215-841-5777 or via email: brendan.taylor@exeloncorp.com.

Matthew Homsher, Secretary
June 16, 2026
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Sincerely,

A handwritten signature in black ink, appearing to be 'M. Homsher', written in a cursive style.

Enclosures

Copies to: Office of Consumer Advocate (via email only)
Office of Small Business Advocate (via email only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via email only)
R. Layton, Supervisor, Bureau of Technical Utility Services (via email only)
C. Yother, Director, Bureau of Audits (via email only)

PECO Energy Company
Electric ICUS Bill Credits Paid To Customers as of June 30, 2026

Attachment 1

Rate Class	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Jan 2026
Residential (R)	\$ 1,663,205	\$ 2,904,948	\$ 2,723,623	\$ 2,293,535	\$ 2,235,415	\$ 2,658,642	\$ 4,238,657	\$ 4,105,028	\$ 2,994,295	\$ 2,631,821	\$ 2,007,526	\$ 2,927,193	\$ 1,671,082
Residential Heating (RH)	\$ 572,103	\$ 1,005,911	\$ 818,278	\$ 551,599	\$ 416,589	\$ 422,692	\$ 558,431	\$ 529,991	\$ 431,978	\$ 418,717	\$ 430,142	\$ 858,147	\$ 528,383
General Service (GS)	\$ 128,431	\$ 229,455	\$ 253,719	\$ 248,790	\$ 256,811	\$ 278,450	\$ 299,422	\$ 310,252	\$ 274,344	\$ 273,060	\$ 216,840	\$ 275,049	\$ 141,955
Primary Distribution (PD)	\$ 2,141	\$ 3,943	\$ 4,455	\$ 4,652	\$ 5,193	\$ 5,136	\$ 6,407	\$ 5,879	\$ 5,203	\$ 5,491	\$ 3,960	\$ 4,954	\$ 2,778
High Tension (HT)	\$ 57,394	\$ 98,688	\$ 99,285	\$ 112,016	\$ 130,768	\$ 128,552	\$ 170,062	\$ 140,056	\$ 138,891	\$ 128,211	\$ 86,320	\$ 150,356	\$ 64,163
Electric Propulsion (EP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lighting	\$ 1,939	\$ 2,299	\$ 3,271	\$ 3,428	\$ 3,400	\$ 3,341	\$ 3,344	\$ 3,485	\$ 164	\$ 111	\$ 64	\$ 141	\$ 108
Monthly Totals	\$ 2,425,213	\$ 4,245,244	\$ 3,902,632	\$ 3,214,019	\$ 3,048,176	\$ 3,496,813	\$ 5,276,322	\$ 5,094,691	\$ 3,844,875	\$ 3,457,411	\$ 2,744,852	\$ 4,215,841	\$ 2,408,469

Rate Class	Feb 2026	Mar 2026	Apr 2026	May 2026	Jun 2026 (est)
Residential (R)	\$ 16,273	\$ 4,181	\$ 4,108	\$ 3,785	\$ 4,025
Residential Heating (RH)	\$ 5,196	\$ 1,530	\$ (515)	\$ 308	\$ 441
General Service (GS)	\$ 4,717	\$ (449)	\$ 2,022	\$ 139	\$ 571
Primary Distribution (PD)	\$ 67	\$ (161)	\$ -	\$ -	\$ (54)
High Tension (HT)	\$ (1,270)	\$ 3,298	\$ 3,325	\$ 2,277	\$ 2,967
Electric Propulsion (EP)	\$ -	\$ -	\$ -	\$ -	\$ -
Lighting	\$ 0.7	\$ (4)	\$ 0	\$ 1	\$ (1)
Monthly Totals	\$ 24,983	\$ 8,395	\$ 8,939	\$ 6,511	\$ 7,949

Rate Class	Total Credits Billed	2025 Bill Credit Target	Remaining Credits To Bill	% of Target Refunded
Residential (R)	\$ 35,087,343	\$ 35,603,675	\$ 516,332	98.5%
Residential Heating (RH)	\$ 7,549,919	\$ 7,929,405	\$ 379,486	95.2%
General Service (GS)	\$ 3,193,579	\$ 3,154,585	\$ (38,994)	101.2%
Primary Distribution (PD)	\$ 60,045	\$ 61,278	\$ 1,233	98.0%
High Tension (HT)	\$ 1,515,357	\$ 1,487,065	\$ (28,292)	101.9%
Electric Propulsion (EP)	\$ -	\$ -	\$ -	0.0%
Lighting	\$ 25,093	\$ 14,475	\$ (10,618)	173.4%
Totals	\$ 47,374,557	\$ 48,250,000	\$ 819,148	98.2%

Lighting Rate Class	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Jan 2026
Street Lighting Customer-Owned (SL-E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Lighting Control (SL-C)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Lighting Constant Load (TLCL)	\$ 123	\$ 122	\$ 11	\$ 202	\$ 147	\$ 145	\$ 225	\$ 142	\$ 143	\$ 152	\$ 65	\$ 229	\$ 34
Alley Lighting (AL)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Private Outdoor Lighting (POL)	\$ 840	\$ 1,514	\$ 1,756	\$ 1,787	\$ 1,815	\$ 1,757	\$ 1,685	\$ 1,956	\$ 21	\$ 1	\$ (1)	\$ (2)	\$ 21
Street Lighting - Suburban (SL-S)	\$ 976	\$ 683	\$ 1,503	\$ 1,440	\$ 1,438	\$ 1,439	\$ 1,434	\$ 1,386	\$ -	\$ (42)	\$ -	\$ (86)	\$ 54
Monthly Totals	\$ 1,939	\$ 2,299	\$ 3,271	\$ 3,428	\$ 3,400	\$ 3,341	\$ 3,344	\$ 3,485	\$ 164	\$ 111	\$ 64	\$ 141	\$ 108

Lighting Rate Class	Feb 2026	Mar 2026	Apr 2026	May 2026	June 2026 (est)
Street Lighting Customer-Owned (SL-E)	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Lighting Control (SL-C)	\$ -	\$ -	\$ -	\$ -	\$ -
Traffic Lighting Constant Load (TLCL)	\$ (0.5)	\$ 2	\$ 0	\$ 0	\$ 1
Alley Lighting (AL)	\$ -	\$ -	\$ -	\$ -	\$ -
Private Outdoor Lighting (POL)	\$ 1.2	\$ (6)	\$ (0)	\$ 1	\$ (2)
Street Lighting - Suburban (SL-S)	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Totals	\$ 0.7	\$ (4)	\$ 0	\$ 1	\$ (1)

Lighting Rate Class	Total Credits Billed	2025 Bill Credit Target	Remaining Credits	% of Target Refunded
Street Lighting Customer-Owned (SL-E)	\$ -	\$ 9,693	\$ 9,693	0.0%
Smart Lighting Control (SL-C)	\$ -	\$ 461	\$ 461	0.0%
Traffic Lighting Constant Load (TLCL)	\$ 1,744	\$ 714	\$ (1,031)	244.4%
Alley Lighting (AL)	\$ -	\$ 259	\$ 259	0.0%
Private Outdoor Lighting (POL)	\$ 13,142	\$ 1,872	\$ (11,271)	702.2%
Street Lighting - Suburban (SL-S)	\$ 10,206	\$ 1,477	\$ (8,729)	691.1%
Totals	\$ 25,093	\$ 14,475	\$ (10,618)	173.4%

PECO Energy Company
Electric ICUS Rate Calculation, Effective 7/1/2026

Attachment 2

Rate Class	C-Factor (Credits = Refunds)
Residential (R)	\$ (516,332)
Residential Heating (RH)	\$ (379,486)
General Service (GS)	\$ 38,994
Primary Distribution (PD)	\$ (1,233)
High Tension (HT)	\$ 28,292
Electric Propulsion (EP)	\$ -
Lighting	\$ 10,617
Total	\$ (819,148)

Rate Class	Estimated Dist Sales 7/1/2026 - 12/31/2026	Billing Units	ICUS Rate per Unit eff 7/1/2026
Residential (R)	6,033,672,731	kWh	\$ (0.00009)
Residential Heating (RH)	1,250,881,256	kWh	\$ (0.00030)
General Service (GS)	12,457,251	kW	\$ -
Primary Distribution (PD)	36,539	kW	\$ (0.03)
High Tension (HT)	15,492,897	kW	\$ -
Electric Propulsion (EP)	721,808	kW	\$ -
Lighting	See "Lighting" table below		

Lighting Rate Class	Estimated Dist Revenue (\$) 7/1/2026 - 12/31/2026	% of Total	Allocation of Lighting C-Factor	Billing Units	Number of Units Billed	ICUS Rate per Unit eff 7/1/2026
Street Lighting Customer-Owned (SL-E)	\$ 1,046,587	28.8%	\$ 3,060	location	2,137,452	\$ -
Smart Lighting Control (SL-C)	\$ 104,404	2.9%	\$ 305	location	352,812	\$ -
Traffic Lighting Constant Load (TLCL)	\$ 449,526	12.4%	\$ 1,314	location	173,448	\$ 0.01
Alley Lighting (AL)	\$ 16,320	0.4%	\$ 48	location	192,384	\$ -
Private Outdoor Lighting (POL)	\$ 1,813,192	49.9%	\$ 5,301	lamp	38412	\$ 0.14
Street Lighting - Suburban (SL-S)*	\$ 201,638	5.6%	\$ 589	lamp	23538	\$ 0.03
Total	\$ 3,631,667	100.0%	\$ 10,617			

* SL-S rates in PECO Electric Service Tariff are presented as annual values. SL-S rate above is based on six months of units billed. Therefore the SL-S tariff adjustment per lamp is \$0.03 * 2, or \$0.06.

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued June 16, 2026

Effective July 1, 2026

**ISSUED BY: Michael A Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE EXPENSE (ICUS) – 3rd Revised Page No. 35 –Adjusting rates to reconcile remaining balances.

RATE R RESIDENCE SERVICE – 12th Revised Page No. 52 - Adjusting rates to reconcile remaining balances.

RATE R-H RESIDENTIAL HEATING SERVICE – 12th Revised Page No. 53 –Adjusting rates to reconcile remaining balances.

RATE-PD PRIMARY-DISTRIBUTION POWER – 7th Revised Page No. 59 - Adjusting rates to reconcile remaining balances.

RATE POL PRIVATE OUTDOOR LIGHTING - 4th Revised Page No. 62 - Adjusting rates to reconcile remaining balances.

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES - 4th Revised Page No. 64 - Adjusting rates to reconcile remaining balances.

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE – 9th Revised Page No. 71 - Adjusting rates to reconcile remaining balances.

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INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE EXPENSE (ICUS)

Purpose: The purpose of this surcharge is to refund to customers amounts of incremental COVID-19 related uncollectible accounts embedded in PECO's current rates.

Applicability: The surcharge shall be calculated to the nearest one-hundredth of a cent for billing purposes for all R and RH customers, for customers on all other rates it shall be the nearest one cent. The ICUS will become effective upon the effective date of rates for the electric distribution base rate case at Docket No. R-2024-3046931 for a period of one year. The ICUS shall be credited to each rate schedule as follows:

Rate R	(\$0.00009)/kWh	(C)
Rate RH	(\$0.00030)/kWh	
Rate GS	\$0.00/billed kW	
Rate PD	(\$0.03)/billed kW	
Rate HT	\$0.00/billed kW	
Rate EP	\$0.00/billed kW	
Rate SL-E	\$0.00/location	
Rate SL-C	\$0.00/location	
Rate TLCL	\$0.01/location	
Rate AL	\$0.00/location	
Rate POL	\$0.14/lamp	
Rate SL-S	\$0.03/lamp	

The Variable Distribution charges, for the above rate schedules shall include the above listed ICUS credits. For the lighting rate schedules, the applicable location or fixed distribution service charges shall include the ICUS credit.

Calculation of ICUS:

Billing Provisions: The credit was calculated by rate schedule using the following formula:

$$\text{ICUS} = \frac{\text{R(n)}}{\text{BU(n)}}$$

R(n) - The total amount to be refunded to customers by rate class.

BU(n) – The total estimated annual Billing Units for the rate class during the projected period when rates will be in effect.

Filing and Reconciliations: The ICUS will be reconciled at the end of the recovery period above. A final reconciliation statement will be filed within 30 days after completion of the final over/under collection refund/recovery. The Company may file interim rate adjustments to eliminate any over or under recovery of the surcharge. Such adjustments would be filed on at least 10 days' notice. The ICUS revenues and reconciliation will be subject to audit by the Commission's Bureau of Audits.

(C) Denotes Change

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and is served through the same meter as the dwelling unit; (g) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and requires separate metering service as a result of wiring restrictions or legal requirements.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37 1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$11.29

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$2.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs \$0.10237 per kWh

(D)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE, AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

RATE RH RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$11.29

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$2.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

\$0.10216 per kWh for all kWh.

(D)

WINTER MONTHS. (October through May)

\$0.07863 per kWh for all kWh

(D)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND CONSERVATION PROGRAM COSTS AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

RATE-PD PRIMARY DISTRIBUTION POWER

AVAILABILITY.

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$297.61

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$11.38 per kW of billing demand

(\$0.0006) per kWh for all kWh

(D)

ENERGY EFFICIENCY CHARGE: \$0.59 per kW of Peak Load Contribution

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. The 25kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, plus in the case of Procurement Class 3/4 customers, charges assessed under PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(D) Denotes Decrease

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

To any residential or commercial customer with outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-S and SL-E.

MONTHLY RATE TABLE.

A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires, and a luminaire, including lamp, reactor, and control. The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation

	<u>PRICE PER LIGHTING UNIT</u>		
	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
<u>MERCURY-VAPOR LAMPS</u>			
100 Watts (nominally 4,000 Lumens)	\$21.10	\$18.88	(C)
175 Watts (nominally 8,000 Lumens)	\$28.49	\$26.38	(C)
250 Watts (nominally 12,000 Lumens)	\$35.02	\$33.14	(C)
400 Watts (nominally 20,000 Lumens)	\$45.03	\$42.54	(C)
400 Watts Floodlight (nominally 22,000 Lumens)	\$48.74	\$46.25	(C)
 <u>SODIUM-VAPOR LAMPS</u>			
	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
70 Watts (nominally 5,800 Lumens)	\$28.89	\$26.73	(C)
250 Watts (nominally 25,000 Lumens)	\$45.66	\$43.17	(C)
400 Watts (nominally 50,000 Lumens)	\$49.89	\$47.38	(C)
400 Watts Floodlight (nominally 50,000 Lumens)	\$53.57	\$51.08	(C)

Service to the above listed Mercury-Vapor Lamps and Sodium-Vapor Lamps is not available as of January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken mercury vapor or sodium vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
<u>METAL HALIDE LAMPS</u>			
100 Watts (nominally 7,800 Lumens)	\$42.78	\$41.38	(C)
175 Watts (nominally 13,000 Lumens)	\$44.86	\$42.25	(C)
250 Watts (nominally 20,500 Lumens)	\$47.42	\$44.84	(C)
400 Watts (nominally 36,000 Lumens)	\$52.76	\$50.33	(C)
1000 Watts (nominally 110,000 Lumens)	\$91.68	\$89.30	(C)
 <u>HIGH PRESSURE SODIUM VAPOR LAMPS</u>			
	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
50 Watts (nominally 4,000 Lumens)	\$28.71	\$26.52	(C)
70 Watts (nominally 5,800 Lumens)	\$32.49	\$30.07	(C)
100 Watts (nominally 9,500 Lumens)	\$34.28	\$31.87	(C)
150 Watts (nominally 16,000 Lumens)	\$37.38	\$34.97	(C)
250 Watts (nominally 25,000 Lumens)	\$43.75	\$41.29	(C)
400 Watts (nominally 50,000 Lumens)	\$52.84	\$50.41	(C)
1,000 Watts (nominally 130,000 Lumens)	\$60.76	\$59.81	(C)
 <u>LIGHT-EMITTING DIODE LAMPS</u>			
	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
35 Watts (nominally 3,300 Lumens)	\$46.98	\$44.71	(C)
53 Watts (nominally 5,000 Lumens)	\$48.14	\$45.88	(C)
87 Watts (nominally 8,300 Lumens)	\$49.69	\$47.42	(C)
163 Watts (nominally 15,800 Lumens)	\$54.03	\$51.76	(C)
215 Watts (nominally 20,000 Lumens)	\$56.63	\$54.36	(C)

ENERGY SUPPLY CHARGE. Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

(C) Denotes Change

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

To any municipal entity for outdoor lighting of streets, highways, bridges, parks and similar places located outside the city and county of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder, only if all of the distribution facilities and equipment are installed, owned, and maintained by the Company.

ANNUAL RATE TABLE

The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation.

Incandescent Filament Lamps

<u>Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
320 Lumens	32	\$139.90	(C)
600 Lumens	58	\$196.04	(C)
1,000 Lumens	103	\$273.07	(C)
2,500 Lumens	202	\$375.24	(C)
6,000 Lumens	448	\$426.15	(C)
10,000 Lumens	690	\$515.09	(C)

Mercury Vapor Lamps

<u>Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
4,000 Lumens	115	\$321.41	(C)
8,000 Lumens	191	\$338.83	(C)
12,000 Lumens	275	\$360.61	(C)
20,000 Lumens	429	\$422.66	(C)
42,000 Lumens	768	\$600.65	(C)
59,000 Lumens	1,090	\$675.01	(C)

Service to the above listed Incandescent Filament Lamps and Mercury-Vapor Lamps is not available after January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken incandescent filament or mercury vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

High Pressure Sodium-Vapor Lamps

<u>Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
5,800 Lumens	94	\$319.18	(C)
9,500 Lumens	131	\$346.80	(C)
16,000 Lumens	192	\$389.08	(C)
25,000 Lumens	294	\$441.37	(C)
50,000 Lumens	450	\$524.98	(C)

Light-Emitting Diode

<u>Lamps Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
3,300 Lumens	35	\$562.59	(C)
5,000 Lumens	53	\$576.57	(C)
8300 Lumens	87	\$595.08	(C)
15,800 Lumens	163	\$647.19	(C)
20,000 Lumens	215	\$678.41	(C)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment, Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT, APPLY TO THIS RATE.

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for (a) electric traffic signal lights installed, owned and maintained by the municipality, and/or (b) unmetered traffic control cameras or other small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the municipality.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically separate from any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically integrated with any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account, but only if the non-municipal customer meets the conditions of the Special Termination Rights provision of this Rate.

CURRENT CHARACTERISTICS.

Standard single phase secondary service.

RATE TABLE.

SERVICE LOCATION CHARGE: \$4.23 PER LOCATION

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE: \$0.02258 per kWh (as defined below)*

*The Variable Distribution charge includes an Energy Efficiency Program Surcharge of (\$0.00122) per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning hours or constant load devices, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures. The customer shall be responsible to determine the amount, location and sufficiency of illumination, including conducting all studies of luminosity, lighting location, and traffic.

SPECIAL TERMINATION RIGHTS

Some facilities that receive service under Rate TLCL may be electrically configured such that it is not possible to terminate service to the Rate TLCL facility without also terminating service to a facility that is receiving service under a separate account, Rate or Rider. In the event of non-payment of bills for service to such a Rate TLCL facility, PECO will provide a termination notice to the customer. The customer may then, at its discretion, notify PECO that it intends to engage in self-termination by removing its facilities from the PECO system within 30 days. If the customer has not removed its facilities within 30 days, then PECO may, at its sole discretion and upon 72-hour notice, physically remove the customer facility as a means of terminating service to that facility. Taking service under Rate TLCL constitutes full customer permission for PECO to engage in such removals. Notwithstanding any removal of such facilities by either the customer of PECO, the customer shall remain fully obligated to PECO for payment of all charges incurred under Rate TLCL. In addition, the customer shall pay to PECO its full cost of removing the facilities, including direct and indirect labor costs, use of truck or other equipment, fuel costs, and costs of storing the customer equipment, all at PECO's normal rates for such work at such time as it may perform such removals. PECO shall not be liable for damage, if any, to the customer equipment that occurs during removal or storage.

TERM OF CONTRACT.

The initial contract term for each signal light installation and constant load device shall be for at least one year.

PAYMENT TERMS.

Standard.

(I)- Denotes Increase

Supplement No. 29 to
ELECTRIC PA P.U.C NO. 8

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued June 16, 2026

Effective July 1, 2026

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ISSUED BY: Michael A Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE

PECO Energy Company

LIST OF CHANGES MADE BY THIS SUPPLEMENT

INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE EXPENSE (ICUS) – 3rd Revised Page No. 35 – Adjusting rates to reconcile remaining balances.

RATE R RESIDENCE SERVICE – 12th Revised Page No. 52 - Adjusting rates to reconcile remaining balances.

RATE R-H RESIDENTIAL HEATING SERVICE – 12th Revised Page No. 53 – Adjusting rates to reconcile remaining balances.

RATE-PD PRIMARY-DISTRIBUTION POWER – 7th Revised Page No. 59 - Adjusting rates to reconcile remaining balances.

RATE POL PRIVATE OUTDOOR LIGHTING - 4th Revised Page No. 62 - Adjusting rates to reconcile remaining balances.

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES - 4th Revised Page No. 64 - Adjusting rates to reconcile remaining balances.

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE – 9th Revised Page No. 71 - Adjusting rates to reconcile remaining balances.

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Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362. ¶

¶ **Rate R - Residence Service – 11th Revised Page No. 52** ¶

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362. ¶

¶ **Rate RH - Residential Heating Service 11th - Revised Page No. 53** ¶

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362. ¶

¶ **Rate GS - General Service – 8th Revised Page No. 57** ¶

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362. ¶

¶ **Rate SL-E Street Lighting Customer Owned Facilities – 6th Revised Page No. 66** ¶

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362. ¶

¶ **Rate SL-C Smart Lighting Control Lighting Customer Owned Facilities – 6th Revised Page No. 68** ¶

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362. ¶

¶ **Rate TLCL - Traffic Lighting Constant Load Service – 8th Revised Page No. 71** ¶

Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. P-2014-2409362. ¶

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PECO Energy Company

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PECO Energy Company

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INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE EXPENSE (ICUS)

Purpose: The purpose of this surcharge is to refund to customers amounts of incremental COVID-19 related uncollectible accounts embedded in PECO's current rates.

Applicability: The surcharge shall be calculated to the nearest one-hundredth of a cent for billing purposes for all R and RH customers, for customers on all other rates it shall be the nearest one cent. The ICUS will become effective upon the effective date of rates for the electric distribution base rate case at Docket No. R-2024-3046931 for a period of one year. The ICUS shall be credited to each rate schedule as follows:

Rate R	,\$0.00009/kWh	(C)
Rate RH	,\$0.00030/kWh	
Rate GS	\$0.00/billed kW	
Rate PD	,\$0.03/billed kW	
Rate HT	\$0.00/billed kW	
Rate EP	\$0.00/billed kW	
Rate SL-E	\$0.00/location	
Rate SL-C	\$0.00/location	
Rate TLCL	\$0.01/location	
Rate AL	\$0.00/location	
Rate POL	\$0.14/lamp	
Rate SL-S	\$0.03/lamp	

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The Variable Distribution charges, for the above rate schedules shall include the above listed ICUS credits. For the lighting rate schedules, the applicable location or fixed distribution service charges shall include the ICUS credit.

Calculation of ICUS:

Billing Provisions: The credit was calculated by rate schedule using the following formula:

$$ICUS = \frac{R(n)}{BU(n)}$$

R(n) - The total amount to be refunded to customers by rate class.

BU(n) - The total estimated annual Billing Units for the rate class during the projected period when rates will be in effect.

Filing and Reconciliations: The ICUS will be reconciled at the end of the recovery period above. A final reconciliation statement will be filed within 30 days after completion of the final over/under collection refund/recovery. The Company may file interim rate adjustments to eliminate any over or under recovery of the surcharge. Such adjustments would be filed on at least 10 days' notice. The ICUS revenues and reconciliation will be subject to audit by the Commission's Bureau of Audits.

(C) Denotes Change

Issued June 16, 2026

Effective July 1, 2026

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PECO Energy Company

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and is served through the same meter as the dwelling unit; (g) A detached garage, located on the same premises as the customer's dwelling unit, that is utilized solely for the domestic requirements of the dwelling unit's members and requires separate metering service as a result of wiring restrictions or legal requirements.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37 1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$11.29

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$2.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs \$0.10237 per kWh

(D)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE, AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

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PECO Energy Company

RATE RH RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered

CURRENT CHARACTERISTICS. Standard single phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$11.29
FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$2.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)
\$0.10216 per kWh for all kWh.

WINTER MONTHS. (October through May)
\$0.07863 per kWh for all kWh

(D)

(D)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND CONSERVATION PROGRAM COSTS AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

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PECO Energy Company

RATE-PD PRIMARY DISTRIBUTION POWER

AVAILABILITY.

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$297.61

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$11.38 per kW of billing demand
(\$0.0006) per kWh for all kWh

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ENERGY EFFICIENCY CHARGE: \$0.59 per kW of Peak Load Contribution

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ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. The 25kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, plus in the case of Procurement Class 3/4 customers, charges assessed under PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(D) Denotes Decrease

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PECO Energy Company

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

To any residential or commercial customer with outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-S and SL-E.

MONTHLY RATE TABLE.

A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires, and a luminaire, including lamp, reactor, and control. The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation

MERCURY-VAPOR LAMPS

100 Watts (nominally 4,000 Lumens)
175 Watts (nominally 8,000 Lumens)
250 Watts (nominally 12,000 Lumens)
400 Watts (nominally 20,000 Lumens)
400 Watts Floodlight (nominally 22,000 Lumens)

PRICE PER LIGHTING UNIT

DISTRIBUTION	
(Co.Pole)	(Cust.Pole)
\$21.10	\$18.88 (C)
\$28.49	\$26.38 (C)
\$35.02	\$33.14 (C)
\$45.03	\$42.54 (C)
\$48.74	\$46.25 (C)

SODIUM-VAPOR LAMPS

70 Watts (nominally 5,800 Lumens)
250 Watts (nominally 25,000 Lumens)
400 Watts (nominally 50,000 Lumens)
400 Watts Floodlight (nominally 50,000 Lumens)

DISTRIBUTION	
(Co.Pole)	(Cust.Pole)
\$28.89	\$26.73 (C)
\$45.66	\$43.17 (C)
\$49.89	\$47.38 (C)
\$53.57	\$51.08 (C)

Service to the above listed Mercury-Vapor Lamps and Sodium-Vapor Lamps is not available as of January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken mercury vapor or sodium vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

METAL HALIDE LAMPS

100 Watts (nominally 7,800 Lumens)
175 Watts (nominally 13,000 Lumens)
250 Watts (nominally 20,500 Lumens)
400 Watts (nominally 36,000 Lumens)
1000 Watts (nominally 110,000 Lumens)

DISTRIBUTION	
(Co.Pole)	(Cust.Pole)
\$42.78	\$41.38 (C)
\$44.86	\$42.25 (C)
\$47.42	\$44.84 (C)
\$52.76	\$50.33 (C)
\$91.68	\$89.30 (C)

HIGH PRESSURE SODIUM VAPOR LAMPS

50 Watts (nominally 4,000 Lumens)
70 Watts (nominally 5,800 Lumens)
100 Watts (nominally 9,500 Lumens)
150 Watts (nominally 16,000 Lumens)
250 Watts (nominally 25,000 Lumens)
400 Watts (nominally 50,000 Lumens)
1,000 Watts (nominally 130,000 Lumens)

DISTRIBUTION	
(Co.Pole)	(Cust.Pole)
\$28.71	\$26.52 (C)
\$32.49	\$30.07 (C)
\$34.28	\$31.87 (C)
\$37.38	\$34.87 (C)
\$43.75	\$41.29 (C)
\$52.84	\$50.41 (C)
\$60.76	\$59.81 (C)

LIGHT-EMITTING DIODE LAMPS

35 Watts (nominally 3,300 Lumens)
53 Watts (nominally 5,000 Lumens)
87 Watts (nominally 8,300 Lumens)
163 Watts (nominally 15,800 Lumens)
215 Watts (nominally 20,000 Lumens)

DISTRIBUTION	
(Co.Pole)	(Cust.Pole)
\$46.98	\$44.71 (C)
\$48.14	\$45.88 (C)
\$49.69	\$47.42 (C)
\$54.03	\$51.76 (C)
\$56.63	\$54.36 (C)

ENERGY SUPPLY CHARGE. Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

(C) Denotes Change

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PECO Energy Company

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

To any municipal entity for outdoor lighting of streets, highways, bridges, parks and similar places located outside the city and county of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder, only if all of the distribution facilities and equipment are installed, owned, and maintained by the Company.

ANNUAL RATE TABLE

The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation.

Incandescent Filament Lamps

Size of Lamp (Nominal)	Billing Watts	Distribution	
320 Lumens	32	\$139.90	(C)
600 Lumens	58	\$196.04	(C)
1,000 Lumens	103	\$273.07	(C)
2,500 Lumens	202	\$375.24	(C)
6,000 Lumens	448	\$426.45	(C)
10,000 Lumens	690	\$515.09	(C)

Mercury Vapor Lamps

Size of Lamp (Nominal)	Billing Watts	Distribution	
4,000 Lumens	115	\$321.41	(C)
8,000 Lumens	191	\$338.83	(C)
12,000 Lumens	275	\$360.61	(C)
20,000 Lumens	429	\$422.66	(C)
42,000 Lumens	768	\$600.65	(C)
59,000 Lumens	1,090	\$675.01	(C)

Service to the above listed Incandescent Filament Lamps and Mercury-Vapor Lamps is not available after January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken incandescent filament or mercury vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

High Pressure Sodium-Vapor Lamps

Size of Lamp (Nominal)	Billing Watts	Distribution	
5,800 Lumens	94	\$319.18	(C)
9,500 Lumens	131	\$346.80	(C)
16,000 Lumens	192	\$389.08	(C)
25,000 Lumens	294	\$441.37	(C)
50,000 Lumens	450	\$524.98	(C)

Light-Emitting Diode Lamps

Size of Lamp (Nominal)	Billing Watts	Distribution	
3,300 Lumens	35	\$562.59	(C)
5,000 Lumens	53	\$576.57	(C)
8300 Lumens	87	\$595.08	(C)
15,800 Lumens	163	\$647.19	(C)
20,000 Lumens	215	\$678.41	(C)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment, Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT, APPLY TO THIS RATE.

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PECO Energy Company

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for (a) electric traffic signal lights installed, owned and maintained by the municipality, and/or (b) unmetered traffic control cameras or other small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the municipality.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically separate from any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically integrated with any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account, but only if the non-municipal customer meets the conditions of the Special Termination Rights provision of this Rate.

CURRENT CHARACTERISTICS.

Standard single phase secondary service.

RATE TABLE.

SERVICE LOCATION CHARGE: \$4.23 PER LOCATION

VARIABLE DISTRIBUTION SERVICE CHARGE: \$0.02258 per kWh (as defined below)*

*The Variable Distribution charge includes an Energy Efficiency Program Surcharge of (\$0.00122) per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS, FIBER AFFILIATE REVENUE SURCHARGE, INCREMENTAL COVID-19 RELATED UNCOLLECTIBLE SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning hours or constant load devices, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures. The customer shall be responsible to determine the amount, location and sufficiency of illumination, including conducting all studies of luminosity, lighting location, and traffic.

SPECIAL TERMINATION RIGHTS

Some facilities that receive service under Rate TLCL may be electrically configured such that it is not possible to terminate service to the Rate TLCL facility without also terminating service to a facility that is receiving service under a separate account, Rate or Rider. In the event of non-payment of bills for service to such a Rate TLCL facility, PECO will provide a termination notice to the customer. The customer may then, at its discretion, notify PECO that it intends to engage in self-termination by removing its facilities from the PECO system within 30 days. If the customer has not removed its facilities within 30 days, then PECO may, at its sole discretion and upon 72-hour notice, physically remove the customer facility as a means of terminating service to that facility. Taking service under Rate TLCL constitutes full customer permission for PECO to engage in such removals. Notwithstanding any removal of such facilities by either the customer of PECO, the customer shall remain fully obligated to PECO for payment of all charges incurred under Rate TLCL. In addition, the customer shall pay to PECO its full cost of removing the facilities, including direct and indirect labor costs, use of truck or other equipment, fuel costs, and costs of storing the customer equipment, all at PECO's normal rates for such work at such time as it may perform such removals. PECO shall not be liable for damage, if any, to the customer equipment that occurs during removal or storage.

TERM OF CONTRACT.

The initial contract term for each signal light installation and constant load device shall be for at least one year.

PAYMENT TERMS.

Standard.

(I)- Denotes Increase

Issued June 16, 2026

Effective July 1, 2026

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