



Energy Center Pittsburgh LLC
111 South Commons
Pittsburgh, PA 15212

June 16, 2026

Mr. Matthew L. Homsher, Secretary, PA Public Utility Commission
Commonwealth Keystone Building
400 North Street – Filing Room (2nd Floor)
Harrisburg, PA 17120

Re: Energy Center Pittsburgh LLC
Calculation of Steam Cost Rate and Chilled Water Cost Rate
May, 2026.

Dear Secretary Homsher:

Enclosed for filing with the Commission is Energy Center Pittsburgh's calculation of its Steam Cost Rate ("SCR") and Chilled Water Cost Rate ("CWCR") for the period of May 2026, for both the North Shore and Uptown Plants. Under the terms of its Tariff, Energy Center Pittsburgh LLC must calculate its SCR and CWCR "each month based on the most current cost data and will submit this cost data to the Commission for informational purposes only." Further, please note that the CWCR for the North Shore plant is using the prior year e-factor of (\$0.001893) per the revised calculation on Docket M-2025-3056547 filed December 22, 2025 per an audit finding in our most recent audit report from the PUC Bureau of Audits. That calculation of the new prior year e-factor to be billed December, 2025 – August, 2026 is included here as well.

As noted below, Energy Center Pittsburgh LLC has provided copies of the enclosed calculation to the three public advocates.
Thank you for your attention to this matter.

Sincerely,

Carrie R Yanez, CPA

Energy Center Pittsburgh LLC
Carrie R. Yanez, CPA
Pittsburgh Business Manager

cc:
Office of Consumer Advocate
Office of Small Business Advocate

Bureau of Investigation & Enforcement
Lori Burger [via email]

Derek Vandevort (Bureau of Audits)
[via email]
David Zambito, Esq. [via email]
Kathleen Aunkst [via email]

Energy Center Pittsburgh LLC
Calculation of SCR / CWCR - North Shore Plant ONLY
Filing for the month of: May 2026

	<u>May</u>	<u>April</u>	<u>March</u>	<u>Manual Entry</u>
Gas cost (\$)	\$ 223,992.85	\$ (46,165.46)		
Direct electric cost (\$) - Annex	\$ 77,719.33	\$ (2,770.93)		
Direct electric cost (\$) - #1 Chiller	\$ 132,073.47	\$ (12,035.19)		
Direct electric cost (\$) - #3 Chiller	\$ 12,269.43	\$ (2,776.04)		
Subtotal	\$ 446,055.08	\$ (63,747.62)	\$ -	\$ -
Steam to Heating (Mlbs)	25,876	34,157	42,674	
Steam to Cooling (Mlbs)	915	70	0	
Steam to PNC heat exchanger (Mlbs)	1,009	1,769	2,935	
Annex production (Ton hrs)	204,270	373,780	729,220	
PNC Park ChW sales (Ton hrs)	86,260	117,770	47,340	
Steam allocation percentage	93.08%	94.89%	93.56%	0.00%
Chilled water allocation of steam usage percentage	3.29%	0.19%	0.00%	0.00%
PNC (non-recoverable) steam usage percentage	3.63%	4.92%	6.44%	100.00%
Annex allocation - System (recoverable)	57.77%	68.49%	93.51%	100.00%
Annex allocation - PNC (non-recoverable)	42.23%	31.51%	6.49%	0.00%
(a)Gas Cost for Heating (\$)	\$ 208,492.54	\$ (43,806.41)	\$ -	\$ -
(b)Gas Cost for Cooling (\$)	\$ 7,369.36	\$ (87.71)	\$ -	\$ -
(c)Gas Cost for PNC (\$)	\$ 8,130.95	\$ (2,271.34)	\$ -	\$ -
(d)Electric Cost for Cooling (\$)	\$ 189,241.36	\$ (16,709.04)	\$ -	\$ -
(e)Electric Cost for PNC (\$) - Annex	\$ 32,820.87	\$ (873.12)	\$ -	\$ -
(f)Electric Cost for PNC (\$) - From Main Plant	\$ -			
Subtotal	\$ 446,055.08	\$ (63,747.62)	\$ -	\$ -
Fuel Cost for Steam (\$) = (a)	\$ 164,686.13			
Fuel & Electric Cost for ChW (\$) = (b)+(d)	\$ 179,813.97			

May	SCR sales	(Mlb)	23,165.4
May	CWCR sales	(Ton hr)	2,100,467.0

Allocated Fuel costs per unit of sales			
Steam (\$/Mlb)	\$	7.109139	
Chilled Water (\$/Ton hr)	\$	0.085607	
Fuel cost recovery/refund for prior years			
Steam (\$/Mlb)	\$	(0.016585)	*
Chilled Water (\$/Ton hr)	\$	(0.001893)	* **

Fuel cost rates			
May	SCR	(\$/Mlb)	\$ 7.092554
May	CWCR	(\$/TH)	\$ 0.083714

*New PY rates effective September 1st, based on the Reconciliation of Prior Period "E" Factor filing made with the PUC

** Includes new PY rate effective December 2025, based on revision of Docket M-2025-3056547 with approval from PUC Bureau of Audits

**Energy Center Pittsburgh
North Shore Plant
Reconciliation of Prior Period "e" Factor
For Fuel Year 07/01/2024 to 06/30/2025**

					Amount Collected for Previous Year Over/(Under) Collected		
06.30.2024	Prior balance from 2024 1307(e)filing				\$ 41,528.31	\$ (73,947.62)	\$ (32,419.31)
					<i>Over-Collected</i>	<i>Under-Collected</i>	
	Steam sales (Mlbs)	PY SCR Rate Billed	ChW Sales (Ton hrs)	PY CWCR Rate Billed	Steam Collections/ (Refunds)	Chilled Water Collections/ (Refunds)	Total
Jul	18,771.3	(0.014599)	4,456,146.0	(0.003280)	(274.04)	(14,616.16)	(14,890.20)
Aug	17,061.3	(0.014599)	3,834,780.0	(0.003280)	(249.08)	(12,578.08)	(12,827.16)
Sep	17,186.3	(0.111253)	3,251,388.0	0.002799	(1,912.03)	9,100.64	7,188.60
Oct	22,661.4	(0.111253)	2,336,902.0	0.002799	(2,521.15)	6,540.99	4,019.84
Nov	30,586.9	(0.111253)	1,763,548.0	0.002799	(3,402.88)	4,936.17	1,533.29
Dec	43,605.9	(0.111253)	958,694.0	0.002799	(4,851.29)	2,683.38	(2,167.90)
Jan	55,728.7	(0.111253)	977,723.0	0.002799	(6,199.99)	2,736.65	(3,463.34)
Feb	49,604.8	(0.111253)	825,854.0	0.002799	(5,518.68)	2,311.57	(3,207.12)
March	38,971.7	(0.111253)	1,255,556.0	0.002799	(4,335.72)	3,514.30	(821.42)
April	30,053.7	(0.111253)	1,526,265.0	0.002799	(3,343.57)	4,272.02	928.45
May	20,148.2	(0.111253)	2,069,126.0	0.002799	(2,241.55)	5,791.48	3,549.94
June	19,525.4	(0.111253)	2,740,013.0	0.002799	(2,172.26)	7,669.30	5,497.03
Total	363,905.7		25,995,995.0		\$ (37,022.23)	\$ 22,362.25	\$ (14,659.98)
June	Balance of Prior Year "E" factor				\$ 4,506.08	\$ (51,585.37)	\$ (47,079.29)
June	Balance of Current Year Fuel Cost Recovery				\$ 1,386.96	\$ 1,273.11	\$ 2,660.08
					\$ 5,893.05	\$ (50,312.26)	\$ (44,419.21)
					<i>Over-Collected</i>	<i>Under-Collected</i>	<i>Under-Collected</i>
	Projected SCR & CWCR sales - 12 months				355,334	26,160,284	
	E factor originally filed and to be billed Sept 2025 - Aug 2026				\$ (0.016585)	\$ 0.001923	
					per Mlb	per Ton Hr	
Audit finding Docket # D-2025-3053198 for the 12 month period ended June 30, 2022. \$59,106 ChW					\$ -	\$ 59,106.00	\$ 59,106.00
Audit finding Docket # D-2025-3053198 for the 12 month period ended June 30, 2022. Interest accrued					\$ -	\$ 16,299.80	\$ 16,299.80
Audit finding over-collection plus interest					<i>#N/A</i>	\$ 75,405.80	\$ 75,405.80
						<i>Over-Collected</i>	<i>Over-Collected</i>
Projected CWCR sales - 9 months						19,758,919	
Audit Finding E Factor Rate Calculated 12.22.25					\$ -	\$ (0.003816)	
						per Ton Hr	
Plus original E factor above					\$ (0.016585)	\$ 0.001923	
New total E factor to be billed Dec 2025-Aug 2026					\$ (0.016585)	\$ (0.001893)	

Energy Center Pittsburgh-Uptown Plant
 Monthly FCR Calculation - All Customers except UPMC
 July 2025 through June 2026
 Filing for the Period of:
 May 2026

May 2026

SCR

Total Steam Sales (MLBS)	18,332.914
Less: Non-Recoverable Steam Sales (MLBS)	(532.400)
SCR Mlbs invoiced	17,800.514
Total Cost of Steam (Natural Gas + Interconnect)	148,129.487
Less: Non-Recoverable Cost of Steam	\$ (4,301.78)
Total Cost of Steam Recovered	\$ 143,827.71
SCR - Current Year	\$ 8.079975
** SCR - Prior Year Factor	\$ 0.029917
SCR Billed Rate	\$ 8.109892

CWCR

May 2026

CWCR Ton-Hours invoiced	860,532.30
Total Cost of Electricity for Chilled Water Production	\$ 109,271.35
Total Cost of ChW Electricity Recovered	\$ 109,271.35
CWCR - Current Year	\$ 0.126981
** CWCR - Prior Year Factor	\$ 0.004292
CWCR Billed Rate	\$ 0.131273