



Michael Brechlin
Assistant General Counsel, Regulatory Claims

Nova Place
100 South Commons, Suite 118
Pittsburgh, PA 15212

Tel: 412-393-6431
mbrechlin@duqlight.com

June 19, 2026

VIA ELECTRONIC FILING

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

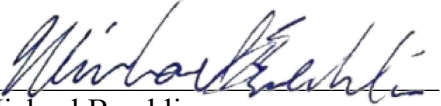
**Re: Duquesne Light Company – Rider No. 22 – Distribution System Improvement
Charge Supplement No. 107 to Tariff Electric – PA P.U.C. No. 25
Docket No. M-2026-_____**

Dear Secretary Homsher:

Enclosed for filing, please find supporting documentation for the rate stated in Duquesne Light Company's ("Company") Rider No. 22 – Distribution System Improvement Charge – for period July 1, 2026 through September 30, 2026. Seven Schedules comprising supporting documentation are also enclosed.

Should you have any questions, please do not hesitate to contact David Ogden, Senior Manager of Rates & Tariff Services, at 412-393-6343 or dogden@duqlight.com.

Respectfully Submitted,


Michael Brechlin
Manager, Assistant General Counsel,
Regulatory

Enclosure

cc: Certificate of Service (w/enclosures)

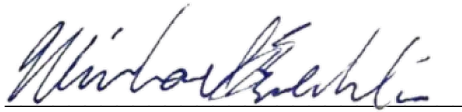
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement Allison Kaster Commonwealth Keystone Building 400 North Street, 2nd Floor West PO Box 3265 Harrisburg, PA 17105-3265 akaster@pa.gov	Office of Small Business Advocate Rebecca Lyttle, Esquire 555 Walnut Street, 1st Floor Harrisburg, PA 17101 relyttle@pa.gov ra-osba@pa.gov
Office of Consumer Advocate Christy Appleby 555 Walnut Street Forum Place, 5th Floor Harrisburg, PA 17101-1923 cappleby@paoca.org EFiling-Alternate@paoca.org	Bureau of Audits Pennsylvania Public Utility Commission Derek Vandevort Commonwealth Keystone Building 3070 William Pitt Way Building A6, Room 163 Pittsburgh, PA 15238 devandevor@pa.gov

Date: June 19, 2026



Michael Brechlin
Duquesne Light Company
Nova Place
100 South Commons, Suite 118
Pittsburgh, PA 15212
Phone: 412-393-6431
Email: mbrechlin@duqlight.com

VERIFICATION

I, Scott Ward, hereby state that the personnel performing DSIC-eligible work are qualified and that any DSIC-eligible work that is performed by independent contractors is properly inspected by utility employees, in compliance with 66 Pa. C.S. § 1359.

The facts set forth above are true and correct to the best of my knowledge, information and belief, and I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Date: June 19, 2026

Scott R. Ward

Scott Ward



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

Nova Place

100 South Commons, Suite 118

Pittsburgh, PA 15212

Kevin E. Walker

President and Chief Executive Officer

ISSUED: June 19, 2026

EFFECTIVE: July 1, 2026

NOTICE

THIS TARIFF SUPPLEMENT INCREASES A RATE WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Rider No. 22 – Distribution System Improvement Charge

**Twenty-Ninth Revised Page No. 137
Cancelling Twenty-Eighth Revised Page No. 137**

The Distribution System Improvement Charge has been adjusted as required by the provisions of the Rider.

The monthly charge applicable to all rates has increased from 1.39% to 2.17% for the period July 1, 2026, through September 30, 2026.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 22 – DISTRIBUTION SYSTEM IMPROVEMENT CHARGE****(Applicable to All Rates)**

In addition to the net charges provided for in this Tariff, a charge of 2.17% will apply consistent with the Commission Order entered September 15, 2016, at Docket No. P-2016-2540046 approving the Distribution System Improvement Charge (“DSIC”).

(I)**GENERAL DESCRIPTION****PURPOSE**

To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

ELIGIBLE PROPERTY

The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above including insulators, circuit breakers, fuses, reclosers, grounding wires, cross arms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

EFFECTIVE DATE

The DSIC will become effective October 1, 2016.

Duquesne Light Company
Schedule 1 - Computation of Cumulative Distribution System Improvement Charge
July 1, 2026 through September 30, 2026

<u>Line No.</u>		<u>Total</u>	
1	Applicable Plant	157,902,036	Schedule 2, Line 2, Column H
	Less:		
2	Accumulated Depreciation	1,334,412	Schedule 2, Line 3, Column H
3	Accumulated Deferred Income Tax	840,273	Schedule 2, Line 4, Column H
	DSI = Distribution System Improvement Projects		
4	Net of Accumulated Depreciation, Retirements and ADIT	155,727,351	Line 1 - Line 2 - Line 3
5	PTRR = Pre-tax return rate applicable to DSIC-eligible property	2.40%	Schedule 3, Line 5, Column F
6	Pre-Tax Return	3,730,488	Line 4 * Line 5
7	Dep = Depreciation Expense	852,997	Schedule 2, Line 6, Column F through H
8	STFT = State Tax Flow Through	(97,546)	Schedule 2, Line 7, Column F through H
9	E = Experienced Net (Over)/Under Collections	50,435	Note 2
10	Net Amount to be Recovered, including (Over)/Under Collections (w/o GRT)	<u>4,536,373</u>	Line 6 + Line 7 + Line 8 + Line 9
11	Net Amount to be Recovered, including (Over)/Under Collections (w/ GRT)	<u>4,820,800</u>	Line 10 * Note 1
12	PQR = Projected Quarterly Distribution Revenue	<u>222,405,616</u>	Schedule 2, Line 8, Columns J through L
13	DSIC = Distribution System Improvement Charge Rate % of Billed Distribution Revenues (w/ GRT)	2.17%	Line 11 / Line 12 or Note 3

Note 1:
 $1/(1-T) = (T = 5.9\% \text{ Gross Receipts Tax} = \text{GRT})$

Note 2:
E-factor component based on \$201,739 under collection balance at December 31, 2025, as detailed on Schedule 6. Under collection will be recouped over the one-year period commencing on April 1, 2026 in the amount of \$201,739/4.

Note 3:
The distribution system improvement charge may not exceed 5% of the amount billed to customers under the applicable distribution rates of the electric distribution company, in compliance with 66 Pa. C.S.A. § 1358(a)(1)

Duquesne Light Company
Schedule 2 - Computation of Cumulative Distribution System Improvement Charge by Month
July 1, 2026 through September 30, 2026

Line No.	(A) Oct-25	(B) Nov-25	(C) Dec-25	(D) Jan-26	(E) Feb-26	(F) Mar-26	(G) Apr-26	(H) May-26	(I) Jun-26	(J) Jul-26	(K) Aug-26	(L) Sep-26
1	\$ -	\$ 34,580,646	\$ 29,005,132	\$ 6,274,231	\$ 19,272,510	\$ 39,059,985	\$ 22,691,354	\$ 7,018,178	\$ -	\$ -	\$ -	\$ -
2	-	34,580,646	63,585,778	69,860,009	89,132,519	128,192,504	150,883,858	157,902,036	-	-	-	-
3	-	40,169	153,614	308,487	481,415	708,285	1,004,666	1,334,412	-	-	-	-
4	-	123,508	468,479	527,871	587,263	671,599	755,936	840,273	-	-	-	-
5	\$ -	\$ 34,416,969	\$ 62,963,685	\$ 69,023,651	\$ 88,063,841	\$ 126,812,620	\$ 149,123,256	\$ 155,727,351	\$ -	\$ -	\$ -	\$ -
DSI = Distribution System Improvement Projects Net of Accumulated Depreciation, Retirements and ADIT Line 2 - Line 3 - Line 4												
6	-	40,169	113,445	154,873	172,929	226,870	296,381	329,746	-	-	-	-
7	-	(50,797)	(141,880)	(22,898)	(22,898)	(32,515)	(32,515)	(32,515)	-	-	-	-
8									\$ 82,480,545	\$ 76,532,284	\$ 63,392,787	

Duquesne Light Company
Schedule 3 - Computation of Cumulative Distribution System Improvement Charge Pre-Tax Rate of Return
July 1, 2026 through September 30, 2026

Line No.	(A) Description	(B) Capitalized Ratio (1)	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (3)	(F) Pre-Tax Rate of Return (PTRR) (1)
1	Long-Term Debt	45.24%	4.54% (1)	2.05%	-	2.05%
2	Preferred	0.00%	0.00% (1)	0.00%	1.36831	0.00%
3	Common Equity (2)	54.76%	10.05% (2)	5.50%	1.36831	7.53%
4	Total	<u>100.00%</u>		<u>7.56%</u>		<u>9.58%</u>
5				Annual PTRR / 4 Quarters =		2.40%

(1) The pre-tax rate of return is calculated using the statutory state and federal income tax rates, the Company's actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day for the three-month period ending one month prior to the effective date of the DSIC and subsequent updates. See Schedules 4 and 5 for additional detail.

(2) Cost of common equity reflects the published Market Based Returns on Common Equity in the Q4 2025 Quarterly Earnings Report Summary, Docket No. M-2026-3061962.

(3) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 7.49% and the Fed. Tax rate is 21%
 $1/[(1 - 7.49\%) \times (1 - 21\%)] = 1.36831$

Duquesne Light Company
Schedule 4 - Calculation of Capital Structure and Related Ratios
As of May 31, 2026

<u>Line No.</u>		<u>Total Company Actual Amount Outstanding</u> (1)	<u>Ratios</u> (2)
1	Total Debt (Sch. 5., Col. 1)	\$ 1,846,439,669	45.24%
2	Total Preferred & Preference Stock (Sch. 5., Col. 1)	-	0.00%
3	<u>Common Equity:</u>		
4	Common stock	-	
5	Premium on capital stock	-	
6	Other paid in capital	988,426,521	
7	Capital stock expense	-	
8	Retained earnings	1,248,167,249	
9	Unappropriated undistributed sub earnings	-	
10	Accumulated other comp income	<u>(1,482,270)</u>	
11	Total Common Equity	<u>2,235,111,500</u>	<u>54.76%</u>
12	Total Capital	<u><u>\$ 4,081,551,169</u></u>	<u><u>100.00%</u></u>

Duquesne Light Company
Schedule 5 - Cost of Debt and Preferred Stock as Adjusted
As of May 31, 2026

		[1]	[2]	[3]	[4]	[5]
Line No	Description	Amount Outstanding	Percent to Total	Effective Interest Rate	Annual Interest Cost	Average Weighted Cost Rate
1	1st Mortgage Bond 4.76% due 2/3/42	\$ 200,000,000	10.78%	4.81%	\$ 9,620,000	0.52%
2	1st Mortgage Bond 4.97% due 11/14/43	\$ 160,000,000	8.63%	5.01%	\$ 8,016,000	0.43%
3	1st Mortgage Bond 5.02% due 2/4/44	\$ 45,000,000	2.43%	5.06%	\$ 2,277,000	0.12%
4	1st Mortgage Bond 5.12% due 2/4/54	\$ 85,000,000	4.58%	5.16%	\$ 4,386,000	0.24%
5	1st Mortgage Bond 3.78% due 3/2/45	\$ 100,000,000	5.39%	3.81%	\$ 3,810,000	0.21%
6	1st Mortgage Bond 3.93% due 3/2/55	\$ 200,000,000	10.78%	3.95%	\$ 7,900,000	0.43%
7	1st Mortgage Bond 3.93% due 7/15/45	\$ 160,000,000	8.63%	3.96%	\$ 6,336,000	0.34%
8	1st Mortgage Bond 3.82% due 10/3/47	\$ 60,000,000	3.23%	3.86%	\$ 2,316,000	0.12%
9	1st Mortgage Bond 3.89% due 2/1/48	\$ 60,000,000	3.23%	3.93%	\$ 2,358,000	0.13%
10	1st Mortgage Bond 4.04% due 2/1/58	\$ 125,000,000	6.74%	4.07%	\$ 5,087,500	0.27%
11	1st Mortgage Bond 3.11% due 5/5/50	\$ 200,000,000	10.78%	3.14%	\$ 6,280,000	0.34%
12	1st Mortgage Bond 4.59% due 10/3/52	\$ 130,000,000	7.01%	4.63%	\$ 6,019,000	0.32%
13	1st Mortgage Bond 5.67% due 3/12/54	\$ 80,000,000	4.31%	5.72%	\$ 4,576,000	0.25%
14	1st Mortgage Bond 5.77% due 3/12/64	\$ 50,000,000	2.70%	5.82%	\$ 2,910,000	0.16%
15	1st Mortgage Bond 5.21% due 4/30/32	\$ 50,000,000	2.70%	5.27%	\$ 2,635,000	0.14%
16	1st Mortgage Bond 5.44% due 4/30/35	\$ 150,000,000	8.09%	5.49%	\$ 8,235,000	0.44%
13	Sub-Total	1,855,000,000	100.00%		82,761,500	4.46%
14	Amortization of loss on reacquired debt	(8,560,331)			977,502	
15	Amortization of gain on reacquired debt	-			-	
16	Net Long-Term Debt	<u>\$ 1,846,439,669</u>			<u>\$ 83,739,002</u>	<u>4.54%</u>

Preferred Stock

Line No	Description	Amount Outstanding	Percent to Total	Effective Cost Rate	Annual Cost	Weighted Cost Rate
1	3.75% Preferred Stock	-	0.00%	0.00%	\$ -	0.00%
2	4.15% Preferred Stock	-	0.00%	0.00%	-	0.00%
3	4.20% Preferred Stock	-	0.00%	0.00%	-	0.00%
4	4.10% Preferred Stock	-	0.00%	0.00%	-	0.00%
5	2.10% Preferred Stock	-	0.00%	0.00%	-	0.00%
6	Total Preferred Stock	<u>\$ -</u>	<u>0.00%</u>		<u>\$ -</u>	<u>0.00%</u>

Duquesne Light Company
Schedule 6 - E Factor Balance Reconciliation
As of December 31, 2025

1	Surcharge Revenue, Inc. GRT	(\$58,736)	
2	Surcharge Revenue, Excl. GRT		Exh. 1, Page 2 (\$55,271) Line 1 * 0.941
3	E-Factor Revenue, Inc. GRT	(\$58,736)	
4	E-Factor Revenue, Excl. GRT		Exh. Page 4 (\$55,271) Line 3 * 0.941
5	Net DSIC Related Revenue, Excl. GRT		\$0 Line 2 - Line 4
6	Filed Current (DSIC) Revenue Requirement - Excl. GRT		\$0 Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection		\$0 Line 6 - Line 5
8	Interest on (Over)/Under Collection		\$0 Exhibit 1, Page 5
9	<u>Total Reconciliation Period (Over)/Under Collection</u>		<u>\$0</u> Line 7 + Line 8
10	Balance at YE December 31, 2024, Excl, GRT		\$146,468
11	<u>E-Factor Revenue - January 2025 - December 2025, Excl. GRT</u>		<u>(\$55,271)</u> Line 4
12	Prior Period Balance at December 31, 2025		\$201,739 Line 10 - Line 11
13	Reconciliation Period (Over)/ Under Collection - Jan 25 - Dec 25		\$0 Line 9
14	<u>E-Factor Balance at YE December 31, 2025</u>		<u>\$201,739</u> Line 12 + Line 13

(1) Line 1 through Line 9 tie to the 2025 DSIC annual 1307e reconciliation filing at Docket No. M-2026-3060149

(2) Line 10 ties to the Q2 2025 DSIC quarterly filing at Docket No. M-2025-3054140

