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June 24, 2026

VIA ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Re: Application of Sunoco Pipeline L.P. for Approval of Intercompany Restructuring
Docket Nos. A-2026-_____; A-2026-_____; and G-2026-
_____;

Dear Secretary Homsher:

Enclosed please find for filing the Application of Sunoco Pipeline L.P. (“SPLP” or “Company”) for certificates of public convenience and related approvals in connection with a proposed intercompany restructuring.

Through this Application, SPLP seeks, inter alia: (i) approval to transfer certain assets; (ii) authority to reorganize its corporate structure; (iii) authority for newly formed affiliated entities to provide jurisdictional pipeline service; and (iv) approval of certain affiliated interest agreements and pro forma tariffs.

Request for Docket Assignment

Because the Application requests multiple forms of relief subject to distinct statutory provisions, SPLP respectfully requests that the Commission assign:

- **Two “A” dockets** for the requests for certificates of public convenience and related approvals under 66 Pa. C.S. § 1102; and
- **One “G” docket** for the approval of affiliated interest agreements pursuant to 66 Pa. C.S. § 2102.

The Application includes the following exhibits:

- **Exhibit ET-1** – Pro forma tariffs for Energy Transfer RP Pipelines LLC
- **Exhibit ET-2** – Pro forma tariffs for Energy Transfer NE NGL Pipelines LLC
- **Exhibit ET-3** – Affiliated Interest Agreement
- **Exhibit ET-4** – Tariff Route and Line ID

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Pennsylvania Public Utility Commission
June 24, 2026
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- **Exhibit ET-5** – List of all PUC jurisdictional pipeline assets owned by Sunoco Pipeline L.P.
- **Exhibit ET-6** – Balance sheet and income statement for Sunoco Pipeline L.P.
- **Exhibit ET-7** – Pro forma balance sheet and income statement for Energy Transfer RP Pipelines LLC and Energy Transfer NE NGL Pipelines LLC
- **Exhibit ET-8** – Organization charts showing broader corporate restructuring and separation of competitive functions

SPLP will publish notice consistent with direction from the Commission.

Please contact me with any questions regarding this filing.

Very truly yours,

/s/ Whitney E. Snyder

Whitney E. Snyder

Counsel for Sunoco Pipeline L.P.

WES/jld

Enclosures

cc: Paul Diskin pdiskin@pa.gov
Darren Gill dgill@pa.gov
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Per Certificate of Service

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Application of Sunoco Pipeline L.P. for	:	
Certificate of Public Convenience	:	
Evidencing Approval of Intercompany	:	
Restructuring and Transfer of Assets; and	:	Docket No. A-2026-_____
	:	
Certificate of Public Convenience for	:	
Energy Transfer RP Pipelines LLC pursuant	:	Docket No. A-2026-_____
to 1102(a)(1); and	:	
	:	
	:	
Approval of Affiliated Interest Agreement	:	Docket No. G-2026-_____

**APPLICATION OF SUNOCO PIPELINE L.P. FOR
APPROVAL OF INTERCOMPANY RESTRUCTURING**

I. INTRODUCTION

Through this Application, Sunoco Pipeline L.P. (“SPLP” or “Company”) requests certificates of public convenience and all other approvals required under the Pennsylvania Public Utility Code for a proposed intercompany corporate restructuring (“Proposed Restructuring”). The Proposed Restructuring would separate ownership of SPLP’s pipeline assets that transport petroleum products (natural gas liquids) from those that transport refined petroleum products. SPLP will be converted to a limited liability company known as Energy Transfer NE NGL Pipelines LLC (“ET NE NGL”), which entity will transport petroleum products (natural gas liquids), and SPLP will transfer its refined petroleum products assets to a new entity known as Energy Transfer RP Pipelines LLC (“ET RP”). No upstream change in ultimate ownership will occur. Energy Transfer L.P., the grandparent company of SPLP that indirectly owns 100% of SPLP, will likewise indirectly own 100% of both ET NE NGL and ET RP. The Proposed

Restructuring will not result in any changes to the regulatory requirements applicable to SPLP's assets or operations. Nor will the Proposed Restructuring modify the Pennsylvania Public Utility Commission's ("PUC" or "Commission") jurisdiction over or regulatory oversight of these operations and assets.

Upon Commission approval and closing of the Proposed Restructuring, ET NE NGL and ET RP will each place an additional \$50,000 into Energy Transfer L.P.'s first responder fund ("FRF"), which provides grants to local emergency responders in Pennsylvania. Since 2016, the FRF has provided \$2,016,631.90 million in grants to Pennsylvania first responder organizations, which equates to approximately \$200,000 per year. The FRF provides grants to eligible first responder organizations, including local fire departments, emergency medical services, county emergency management agencies, county, regional and local police departments. Common eligible funding requests include items like equipment, modifications to stations, PPE, and gas monitors. Grants are provided on a rolling basis throughout the calendar year. The \$100,000 in additional funding will be earmarked for eligible Pennsylvania first responder organizations. This will be a one-time contribution that will remain in the FRF fund until fully utilized.

SPLP requests the following authorizations, as well as any other necessary Commission approvals:

- A certificate of public convenience allowing the transfer of certain property used and useful from SPLP to ET RP.
- Approval for SPLP to change entity status from a limited partnership to a limited liability company to be known as Energy Transfer NE NGL Pipelines LLC.
- A certificate of public convenience allowing ET RP to transport petroleum products and refined petroleum products to the public in the service territory of SPLP.

- Approval of pro forma tariffs attached as **Exhibits ET-1 and ET-2** for ET RP and ET NE NGL to be filed on one-days' notice of consummation of the Proposed Restructuring.
- Approval of the affiliated interest agreement attached as **Exhibit ET-3** (Affiliated Interest Agreement).

SPLP respectfully requests all matters herein be consolidated for decision and approval.

In support of its Application, SPLP provides the following information:

II. BACKGROUND

1. Name and Address of the Applicant:

Sunoco Pipeline L.P.
212 North Third Street, Suite 201
Harrisburg, PA 17101

2. Name and Address of Applicant's Counsel:

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3. SPLP is a Pennsylvania certificated public utility holding several Certificates of Public Convenience for the intrastate transportation of petroleum products (natural gas liquids) and refined petroleum products through pipelines within the Commonwealth.

4. SPLP's Pennsylvania public utility is the product of various mergers and acquisitions of two pipeline companies that were originally certificated by the Commission's predecessor, the Pennsylvania Public Service Commission, in the early 1930s to transport

petroleum and refined petroleum products. These pipeline companies were Susquehanna Pipe Line Co. (Susquehanna) and the Keystone Pipe Line Company (Keystone). *See, Application of Susquehanna Pipe Line Co.*, Docket No. 21736-30, Folder No. 2 (Report and Order dated March 25, 1930); *Application of Keystone Pipe Line Company*, Docket No. 23566-1931, Folder No. 2 (Report and Order dated May 11, 1931). Eventually, Keystone became owned by Atlantic Pipeline Corp. and Susquehanna by Sun Pipe Line Company. In 2002, the Commission approved the transfer of assets of both companies to SPLP and granted SPLP authority “to transport petroleum products in the former service territory of Sun Pipe Line Company and Atlantic Pipeline Corp[.]” *Joint Application of Sunoco Pipeline L.P., Sun Pipe Line Company and of Atlantic Pipeline Corp.*, Docket Nos. A-140001, A-140400 F2000, and A-140075 F2000 (Corrected Order entered January 14, 2002).

5. SPLP holds the following CPCs:
 - A. March 25, 1930 CPC, Docket No. A-21736-1930 Folder No. 1; Susquehanna Pipe Line Company Application for incorporation, organization and creation
 - B. March 25, 1930 CPC, Docket No. A-21736-1930 Folder No. 2; Susquehanna Pipe Line Company Application to begin to exercise rights, powers, franchises, and privileges under incorporation, creation and organization
 - C. May 11, 1931 CPC, Docket No. A-23566-1931 Folder No. 2; Keystone Pipe Line Company Application to begin to exercise rights, powers, franchises, and privileges under incorporation, organization and creation
 - D. July 7, 1936, Docket No. A.23566-1936 Folder No. 3; Keystone Pipe Line Company Application for rights, powers, franchises, and privileges near Quentin in Lebanon County to the PA-NY state boundary line at the Wells in Bradford County

- E. December 17, 1951 CPC, Docket No. A-78241 (A-140400); Sun Pipe Line Company (formerly Susquehanna Pipe Line Company) Application for amendment of its charter and additional right to transport petroleum and refined petroleum products inside and outside of the United States
- F. August 9, 1954 CPC, Docket No. A-81279; Keystone Pipe Line Company Application to operate a branch or connecting pipe lines for the transportation and storage of petroleum and/or refined petroleum products from the Boot pumping station in East Goshen township, Chester County extending north through Chester, Montgomery, Berks, and Lehigh Counties, to Fullerton in Whitehall Township, Lehigh County
- G. June 1, 1959 CPC, Docket No. A-140050F0004 (A-86313); Atlantic Pipe Line Company Application to purchase real and personal property and begin operating from The Atlantic Refining Company in Tinicum township to The Atlantic Refining Company's Point Breeze Refinery in Philadelphia
- H. May 26, 1964, Docket No. A.91313-1964 (A-140050F0005); Atlantic Pipe Line Company Application for rights, power, franchises, and privileges in Spring Township, Berks County, PA extending northwest through Berks, Schuylkill, Northumberland, and Montour Counties to Dewart, Delaware Township in Northumberland County, PA
- I. April 10, 1967 CPC, Docket No. A-93613; Sun Pipe Line Company Application to transport petroleum and petroleum products extending from the Allegheny Pump Station near the Borough of Blawnox, Allegheny County to the northwest through Beaver and Lawrence Counties to the PA-Ohio boundary line
- J. December 21, 1970 CPC, Docket No. A-96281; ARCO Pipe Line Company and Atlantic Pipeline Company Merger Application

- K. December 21, 1970 CPC, Docket No. A-96282; ARCO Pipe Line Company Application to begin to transport refined petroleum products within PA
 - L. August 28, 1985, Docket No. A-140075; Atlantic Pipeline Corp. Application to purchase assets and rights of ARCO Pipe Line Company
 - M. February 26, 2002 CORRECTED CPCs, Docket Nos. A-140001, A-140400F2000, A-140075F2000; Joint Application of Sunoco Pipeline, L.P., Sun Pipe Line Company and Atlantic Pipe Line Company to transfer assets and merge Sun Pipe Line Company and Atlantic Pipe Line Company into Sunoco Pipeline, L.P.
 - N. August 21, 2014 Docket No. A-2014-2425633; Sunoco Pipeline L.P. Application to supply intrastate petroleum and refined petroleum products pipeline service in Washington County, PA
 - O. July 24, 2014 Docket No. P-2014-2422583; Order modifying prior abandonment and suspension Orders
 - P. December 19, 2024 Docket No. A-2024-3051549; Abandonment of a Portion of Its Petroleum Products Pipeline Transportation Service within Pennsylvania From Salem, Chelsea, and Twin Oaks to Willow Grove
6. SPLP has posted and received approval of tariffs from the Commission for the intrastate movement of various petroleum products (natural gas liquids) and refined petroleum products between defined points within the Commonwealth.¹

¹ SPLP's current PA PUC tariffs are available at https://commoncarrier.energytransfer.com/InfoPost/CommonCarriers/resources/SPLPNR/Tariffs/SPLP_PA_PUC_1_6_S10.pdf?undefined=10 and https://commoncarrier.energytransfer.com/InfoPost/CommonCarriers/resources/SPLPNR/Tariffs/SPLP-PA_PU_20.pdf?undefined=10.

7. SPLP owns and operates pipelines that transport the following products: propane, butane, ethane, gasoline, kerosene, certain furnace or heating oils, and petroleum fuel oil distillate.

8. Attached as **Exhibit ET-5** is a list of all PUC jurisdictional pipeline assets owned by SPLP.

9. Attached as **Exhibit ET-6** is an income statement and balance sheet for SPLP.

III. THE PROPOSED RESTRUCTURING

A. PURPOSE OF RESTRUCTURING

10. SPLP intends to separate ownership of its petroleum products (natural gas liquids) pipeline assets from its refined petroleum products pipeline assets.

11. Natural gas liquids include petroleum products such as propane, butane, and ethane. *See* 49 C.F.R. § 195.2.

12. Refined petroleum products are derived from crude oil. SPLP transports refined products such as gasoline, kerosene, certain furnace or heating oils, and petroleum fuel oil distillate.

13. Energy Transfer L.P. has implemented the division of ownership of refined petroleum products assets and petroleum products (natural gas liquids) assets throughout its holdings in the United States.

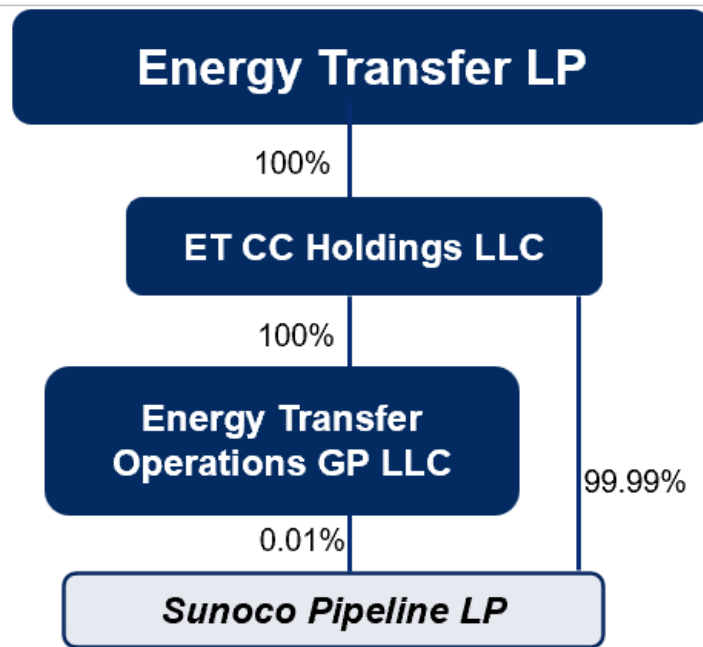
14. The proposed restructuring will facilitate alignment of quarterly investor reporting with Securities and Exchange Commission (“SEC”) reporting such that Energy Transfer L.P. would be able to separate refined petroleum products assets from petroleum products (natural gas liquids) assets in its SEC reports.

15. SPLP is also required to keep walls of separation between employees with competitive job functions from other employees to prevent anti-competitive conduct and practices.

16. The purpose of the restructuring is thus to align SPLP’s assets with the organization of Energy Transfer L.P.’s other assets, align SEC reporting requirements with quarterly investor reporting, and to separate employees with competitive functions out of participation in utility operations to further prevent anti-competitive practices.

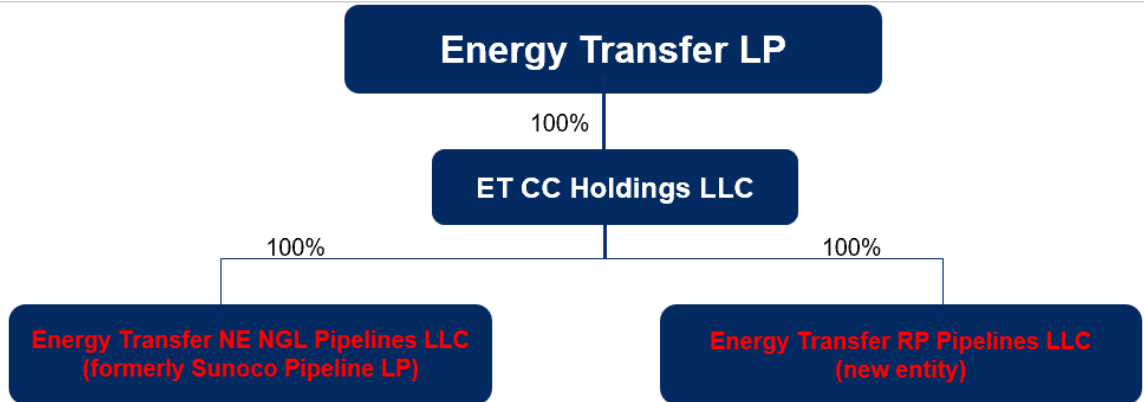
B. DESCRIPTION OF PROPOSED RESTRUCTURING

17. The current corporate structure of SPLP is as follows:



18. The contemplated restructuring involves SPLP being converted from a limited partnership to a limited liability company named Energy Transfer NE NGL Pipelines LLC, which will retain ownership of petroleum products (natural gas liquids) pipeline assets, and the creation of a new entity, Energy Transfer RP Pipelines LLC, which will own refined petroleum products pipeline assets. The proposed restructuring is shown visually as follows:

Restructured Entities (Pipelines)



19. Energy Transfer L.P. will continue to be the 100% owner of ET CC Holdings LLC, which will in turn be the 100% owner of ET NE NGL and ET RP. Currently, SPLP is owned 99.99% by ET CC Holdings LLC and 0.01% by Energy Transfer Operations GP LLC. As part of the Proposed Restructuring, Energy Transfer Operations GP LLC will be merged with and into its parent company (ET CC Holdings LLC), which will then own 100% of the interests of SPLP. Thus, there will be no upstream change in ultimate ownership or control as a result of the Proposed Restructuring.

20. **Exhibit ET-5** identifies the assets that will be transferred from SPLP to ET RP by highlighting those assets that will be transferred. **Exhibit ET-4** is a list of tariff routes and corresponding pipeline identification numbers.

21. Beyond the corporate restructuring subject to the Commission’s jurisdiction, SPLP will also be separating competitive business and marketing functions out of the utility companies by the creation of additional entities that will solely be responsible for competitive business and marketing functions. Attached as **Exhibit ET-8** are organization charts demonstrating the broader

corporate restructuring and highlighting the separation of marketing and competitive business functions from the utility company.

C. EFFECTS OF THE PROPOSED RESTRUCTURING

22. The effects of the Proposed Restructuring will be minimal.

23. The Proposed Restructuring will not impact SPLP's pipeline transportation services within Pennsylvania. ET NE NGL and ET RP will continue to provide the same services that SPLP currently provides.

24. The Proposed Restructuring will not impact rates. As demonstrated in **Exhibits ET-1 and ET-2**, ET NE NGL and ET RP will continue charging the same rates the Commission has approved for SPLP.

25. The Proposed Restructuring will not impact technical or managerial fitness. The same employees and management teams currently serving SPLP's assets will continue to serve the respective assets of ET NE NGL and ET RP.

26. Attached as **Exhibit ET-3** is an affiliated interest agreement allowing various Energy Transfer affiliates to provide goods and services to ET NE NGL and ET RP, and for ET NE NGL and ET RP to likewise provides goods and services and capacity leases to affiliates.

27. The Proposed Restructuring will not negatively impact financial fitness. Attached as **Exhibit ET-6** is a balance sheet and income statement for SPLP. Attached as **Exhibit ET-7** are pro forma balance sheets and income statements for ET NE NGL and ET RP.

28. The Commission's jurisdiction and applicable regulatory requirements for ET NE NGL and ET RP will remain the same as that applicable to SPLP. Such regulatory requirements include: applicable provisions of the Public Utility Code, 66 Pa. C.S. §§ 102 *et al*, the Commission's regulations in 52 Pa. Code Ch. 59, etc., and Commission orders with specific

regulatory compliance requirements including at Docket Nos. P-2018-3000281 and C-2018-3006116 *et al.*

29. To reaffirm SPLP's commitment to supporting pipeline safety and emergency responders, upon Commission approval and closing of the Proposed Restructuring, ET NE NGL and ET RP will each place an additional \$50,000.00 into Energy Transfer L.P.'s FRF, which provides grants to local emergency responders in Pennsylvania. Since it was created in 2016, the FRF has awarded a total of \$2,016,631.90 in grants to first responder organizations across Pennsylvania, representing an average annual investment of approximately \$200,000. Through this ongoing funding initiative, the FRF supports a broad range of eligible first responder entities, including local fire departments, emergency medical service providers, county emergency management agencies, and county, regional, and local police departments. Grant funding is commonly used to support critical operational and safety needs, such as the purchase of equipment, station improvements, personal protective equipment, and gas monitoring devices. These grants are made available on a rolling basis throughout the calendar year, allowing organizations to seek support as needs arise. The proposed additional \$100,000 in funding will be specifically designated for eligible Pennsylvania first responder organizations. This contribution will be made on a one-time basis and will remain in the FRF fund until it has been fully distributed.

IV. LEGAL STANDARDS

30. Section 1102(a)(3) of the Public Utility Code, 66 Pa. C.S. § 1102(a)(3) provides, in relevant part, that the Commission's prior approval, evidenced by a certificate of public convenience, is required:

For any public utility . . . to acquire from, or transfer to, any person or corporation . . . by any method or device whatsoever, including the sale or transfer of stock and including a consolidation,

merger, sale or lease, the title to, or the possession or use of, any tangible or intangible property used or useful in the public service.

31. A certificate of public convenience shall be granted by the Commission only if the Commission finds that the granting of the certificate is “necessary **or** proper for the service, accommodation, convenience, or safety of the public.” 66 Pa. C.S. § 1103(a) (emphasis added).

32. The “Commission can conduct a disjunctive analysis . . . and . . . for purposes of Section 1103(a), [a u]tility must only establish – and the Commission need only find – that granting a [certificate of public convenience] would be ‘proper for the service . . . of the public.’” *PPL Electric Utilities Corp. v. Public Utility Commission*, 624 C.D. 2019, 2020 Pa. Commw. Unpub. LEXIS 521, at *32-33 (Pa. Cmwlth. Oct. 27, 2020).

33. “Proper” for service to the public generally means “adapted or appropriate to the purpose or circumstances; fit; suitable[,]” and it is within the Commission’s discretion to “formulate the specific criteria or factors to be used in assessing whether [a u]tility’s proposed internal restructuring is ‘proper’ for servicing the public . . . and deserving of a [certificate of public convenience].” *Id.* at *33. *See also Joint Application of Aqua Pa., Inc. & Honesdale Consol. Water Co.*, Docket Nos. A-2024-3049920 *et al.* (Opinion and Order entered Feb. 7, 2025).

V. THE PROPOSED RESTRUCTURING IS PROPER FOR SERVICE OF THE PUBLIC AND WILL PROVIDE AFFIRMATIVE PUBLIC BENEFITS

34. The Proposed Restructuring is proper for the service of the public because it is appropriate to SPLP’s circumstances, fit, and suitable.

35. The Proposed Restructuring is appropriate to SPLP’s circumstances, fit, and suitable because SPLP’s ultimate parent Energy Transfer L.P. has structured its other subsidiaries in a similar manner as the Proposed Restructuring for its other pipeline assets.

36. The Proposed Restructuring is appropriate to SPLP's circumstances, fit, and suitable because SPLP separates refined petroleum products assets from petroleum products (natural gas liquids) assets in its quarterly investor reporting and wishes to align this reporting with its SEC reporting. The Proposed Restructuring creating separate business entities will allow SEC reporting to align with quarterly investor reporting.

37. The Proposed Restructuring is appropriate to SPLP's circumstances, fit, and suitable because SPLP must utilize walls of separation for employees with competitive business and marketing job rolls from operational employees to prevent anticompetitive conduct. The broader corporate restructuring will formalize this separation through separate business entities.

38. The Proposed Restructuring is appropriate to SPLP's circumstances, fit, and suitable because it will have no negative impact on technical, managerial, or financial fitness.

39. The Proposed Restructuring is appropriate to SPLP's circumstances, fit, and suitable because it will have no impact on rates.

40. The Proposed Restructuring is appropriate to SPLP's circumstances, fit, and suitable because it will have no negative impacts on service.

41. The Proposed Restructuring is appropriate to SPLP's circumstances, fit, and suitable because it will not result in any changes to the Commission's jurisdiction over or regulation of the utility operations of SPLP.

42. As demonstrated in the legal standards section, SPLP believes the "proper for the service of the public" standard applies here because there is no change in ultimate beneficial ownership or operational control of the utility assets. To the extent the Commission deems it necessary to apply an affirmative public benefits standard to the Proposed Restructuring, which it should not, the Proposed Restructuring meets this standard. The affirmative public benefits

standard weighs detriments against benefits and requires a net positive benefit.² There are no detriments to the Proposed Restructuring. The commitment in this Application that ET NE NGL and ET RP will each place an additional \$50,000.00 into Energy Transfer L.P.'s emergency responder grant fund for emergency responders upon Commission approval and closing of the Proposed Restructuring is a clear, substantial, and concrete affirmative public benefit. The Proposed Restructuring should be approved.

VI. CONCLUSION

WHEREFORE, because the Proposed Restructuring is proper for the service, accommodation and convenience of the public and satisfies the requirements of 66 Pa. C.S. § 1103(a), SPLP respectfully requests the Commission approve this Application and issue all required approvals including:

² *Lawrence v. Pa. PUC*, Nos. 47 MAP 2024, 48 MAP 2024, 49 MAP 2024, 2025 Pa. LEXIS 1976, at *46-48 (Dec. 16, 2025) ("Pursuant to Section 1103(a), the Commission shall grant a CPC "only if [it] shall find or determine that the granting of such certificate is necessary or proper for the service, accommodation, convenience, or safety of the public." 66 Pa.C.S. § 1103(a). In *City of York*, addressing Section 1103's predecessor and reversing prior precedent, we held that the statute's "unequivocal command" was that a "utility merger is not to be approved unless the Commission is able to find that the merger will affirmatively benefit the public[.]" *City of York*, 295 A.2d at 828. Therefore, in order to obtain a CPC, proponents of the merger had to "demonstrate that the merger will affirmatively promote the service, accommodation, convenience, or safety of the public in some substantial way." *Id.* (internal quotation marks removed). In conducting this inquiry, the Commission "is not required to secure legally binding commitments or to quantify benefits where this may be impractical, burdensome, or impossible; rather the [Commission] properly applies a preponderance of the evidence standard to make factually-based determinations (including predictive ones informed by [*47] expert judgment) concerning certification matters." *Popowsky*, 937 A.2d at 1057. Moreover, the Commission is not required to find an absolute public necessity in order to grant a CPC, as that would ignore the General Assembly's inclusion of the phrase "or proper" in the statute. *Elite Industries*, 832 A.2d at 431.

In engaging in this affirmative public benefit analysis, the Commission is required to consider the impact that granting the CPC would have on rates. In *City of York*, we stated "the Commission should consider, at least in a general fashion, the effect that a proposed merger is likely to have on future rates to customers. Along with the likely effect of a proposed merger upon the service that will be rendered to consumers, the probable general effect of the merger upon rates is certainly relevant criteria of whether the merger will benefit the public." *City of York*, 295 A.2d at 829. As such, the Commission cannot postpone considering the impact on rates until a future rate base case but, rather, must consider the impact on rates as part of its affirmative public benefits analysis. *McCloskey*, 195 A.3d at 1066. This consideration may include the rate impact on both existing and new consumers. *Id.* at 1067. However, the grant of a CPC does not benefit the public "only if the [Commission] demonstrate[s] that the [transaction's] [*48] savings will lower prices to consumers." *Popowsky*, 937 A.2d at 1056").

- A certificate of public convenience allowing the transfer of certain property used and useful from SPLP to ET RP.
- Approval for SPLP to change entity status from a limited partnership to a limited liability company to be known as Energy Transfer NE NGL Pipelines LLC.
- A certificate of public convenience allowing ET RP to transport petroleum products and refined petroleum products to the public in the service territory of SPLP.
- Approval of pro forma tariffs attached as **Exhibits ET-1 and ET-2** for ET RP and ET NE NGL to be filed on one-days' notice of consummation of the Proposed Restructuring.
- Approval of the affiliated interest agreement attached as **Exhibit ET-3** (Affiliated Interest Agreement).

Dated: June 24, 2026

Respectfully submitted,

/s/ Whitney E. Snyder

Whitney E. Snyder, PA Attorney ID No. 316625

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Harrisburg, PA 17110

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Exhibit ET-1

Tariff Pipeline - Pa. P.U.C. No. 1

ENERGY TRANSFER RP PIPELINES LLC
LOCAL TARIFF
APPLYING ON
THE INTRASTATE TRANSPORTATION OF
REFINED PETROLEUM PRODUCTS
WITHIN
PENNSYLVANIA

The rates contained herein are for the intrastate transportation of refined petroleum products by pipeline and are governed by the rules and regulations published in Energy Transfer RP Pipelines LLC's Tariff Pipeline – Pa. P.U.C. No. 2, supplements thereto and successive reissues thereof.

ISSUED: xxxx

EFFECTIVE: xxxx

Issued by:
RB Herrscher
EVP – NGLs, Refined Products & Petrochemicals
International Business Development
Energy Transfer RP Pipelines LLC
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Newtown Square, PA 19073

Compiled by:
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on behalf of
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1300 Main Street
Houston, TX 77002
tariffs@energytransfer.com

LIST OF CHANGES

This is the initial Tariff of Energy Transfer RP Pipelines LLC, which contains the same rates for service as Sunoco Pipeline L.P. Supplement No. 10 to Tariff Pipeline – Pa. P.U.C. No. 16.

TO		TRUNK RATE		
		FROM		
		Point Breeze, Philadelphia County, Pennsylvania	Montello, Berks County, Pennsylvania (Laurel Pipeline Company)	Twin Oaks, Delaware County, Pennsylvania
POINTS IN PENNSYLVANIA	COUNTY	Rate in Cents per Barrel of 42 U.S. Gallons		
Chelsea	Delaware	--	--	8.76
Exton	Chester	48.77	--	48.77
Fullerton	Lehigh	70.28	--	70.28
Kingston	Luzerne	82.10	49.20	82.10
Macungie	Lehigh	66.19	--	66.19
Malvern	Chester	43.25	--	43.25
Montello	Berks	32.90	--	32.90
Northumberland	Northumberland	76.38	43.48	76.38
Tamaqua	Schuylkill	78.50	--	--
Williamsport	Lycoming	80.75	47.85	80.75
		Salem, Westmoreland County, Pennsylvania (Laurel Pipeline Company)	Chelsea, Delaware County, Pennsylvania	
Blawnox	Allegheny	19.82	--	
Delmont	Westmoreland	14.86	--	
Pittsburgh	Allegheny	17.61	--	

ENERGY TRANSFER RP PIPELINES LLC
LOCAL TARIFF
CONTAINING
RULES AND REGULATIONS
GOVERNING THE INTRASTATE PIPELINE TRANSPORTATION OF
REFINED PETROLEUM PRODUCTS
WITHIN
PENNSYLVANIA

NOTICE

This tariff contains the initial Rules and Regulations Governing the Intrastate Pipeline Transportation of Refined Petroleum Products Within Pennsylvania, which contains substantially the same Rules and Regulations as Sunoco Pipeline L.P. Tariff Pipeline – Pa. P.U.C. No. 20.

ISSUED: xxxx

EFFECTIVE: xxxx

Issued by:
RB Herrscher
EVP – NGLs, Refined Products & Petrochemicals
International Business Development
Energy Transfer RP Pipelines LLC
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GENERAL APPLICATION

Carrier will receive, transport, and deliver Petroleum through its facilities only as provided in this Rules and Regulations tariff, except that specific rules and regulations published in individual tariffs will take precedence over rules and regulations published herein or in succeeding reissues of these Rules and Regulations.

Item 5 Definitions

ASTM” as herein used refers to the American Society for Testing and Materials.

“Barrels” as herein used will consist of forty-two (42) U.S. gallons at sixty degrees Fahrenheit (60°F).

“Carrier” as herein used means and refers to Energy Transfer RP Pipelines LLC and other common carrier pipelines participating herein.

“Pa. P.U.C.” as used herein means the Pennsylvania Public Utility Commission or its successor agencies.

“Nomination” as herein used means a written designation by a Shipper to Carrier of an approximate quantity of Petroleum for transportation from a specified origin point or points of Carrier to a specified destination point or points of Carrier over a period of one Operating Month in accordance with these Rules and Regulations.

“Operating Month” for Shipper or Transferor as herein used means any month in which Carrier either transports Petroleum or recognizes and records a change in the ownership of Petroleum for the account of such party. For purpose hereof, the month shall be deemed to begin on the first day of such month at 0001 hours until the first day of the succeeding month at 2400 hours [Eastern Standard or Eastern Daylight Savings Time, whichever is in effect on the date specified].

“Petroleum” as herein used refers to the grade or grades of refined petroleum products derived from refining crude oil, which are specified in Item No. 15.

“Shipment Transfer” as herein used means the physical transfer of a stated quantity of Petroleum in custody of Carrier from a Shipper to another Shipper.

“Shipper” as herein used means the consignor of a Tender.

“Tender” or “Tendering” as herein used means an offer of delivery by a Shipper to Carrier of a stated quantity of Petroleum for transportation from a specified origin point or points of Carrier to a specified destination point or points of Carrier in accordance with these Rules and Regulations.

“Title Transfer” as herein used means transfer of ownership reported in the records of Carrier of a stated quantity of Petroleum in the custody of Carrier from one entity to another.

Item 10 Tenders

All Shippers tendering Petroleum to Carrier will promptly provide Carrier with all Nomination information required by Carrier to schedule the shipment of Petroleum which Shipper desires to be made to satisfy Carrier that Tenders are in good faith and can be transported in conformance with Carrier's tariffs. Carrier may refuse to accept Petroleum for transportation until Shipper has provided Carrier with such information.

Carrier will not be obligated to accept a Tender for any Operating Month unless the Shipper submits its Nomination to the Carrier on or before the fifteenth (15th) day of the preceding calendar month.

Carrier can require Tenders for the same kind and quality of Petroleum in minimum of twenty-five thousand (25,000) barrel shipments consigned to the same destination point. Tenders shall become operative in the order in which they are received and accepted by Carrier. Carrier at its option and for its convenience may transport such Petroleum by intermittent pumpings.

Item 15 Specification Required as to Quality

The current quality policy is published in the *“Refined Products Pipeline Product Codes and Specifications”* effective October 1, 2024. All tenders must be in compliance with the policy stated in the current version of such manual. Copies of such manual are available from the individual listed as “Compiler” on the cover of this tariff upon request, to any Shipper or potential Shipper and at www.energytransfer.com/tariffs.

No Petroleum products will be accepted for transportation except good merchantable Petroleum products of acceptable character readily susceptible of transportation through Carrier's existing facilities, and which will not materially affect the quality of shipments being transported, or cause a disadvantage to any other Shipper.

To avoid contamination, Petroleum will be received for transportation only when the specifications therefor conform with Petroleum being then transported by Carrier, and no Petroleum will be received or transported which does not meet the specifications provided herein. Carrier shall not be responsible for discoloration or contamination of Petroleum transported by it unless such discoloration or contamination was caused by the negligence of Carrier.

Item 20 Acceptance Free from Liens and Charges

Carrier may decline to accept for transportation Petroleum which is involved in litigation or which is not free from liens or charges.

Item 25 Measurement, Testing, Volume Corrections, and Deductions

All Petroleum tendered to the Carrier for transportation will be measured and tested in tanks by a representative of Carrier or by automatic equipment approved by Carrier. All measurements will be made in Barrels. When tanks are gauged, all Petroleum will be sampled and tested prior to receipt or delivery. When automatic metering and sampling equipment is used, all Petroleum will be measured and sampled during receipt or delivery, and the quantity determined and tested after such receipt or delivery. Shipper or its Consignee may be present or represented at any measuring and testing.

Where Carrier uses a tank or meter of Shipper or its Consignee, Carrier reserves the right to request restrapping or check-strapping of the tank, and proving or check-proving of the meter.

Except for arithmetic errors, all measurement and testing by a representative of Carrier will be conclusive evidence of the quantity as adjusted herein if a representative of Shipper or its Consignee was not present during such measuring and testing.

If two or more Carriers are involved with tendered volumes, tests are to be performed by the particular Carrier as agreed between Carriers.

The net balance at sixty degrees Fahrenheit (60°F) will be the quantity received or delivered by Carrier.

Item 30 Facilities Required at Origin and Destination

Petroleum will be received for transportation only when Shipper has provided facilities satisfactory to originating and delivering carriers for delivering Petroleum to the pipeline at terminal of receipt and for receiving said Petroleum as it arrives at destination.

In the event Shipper fails to provide adequate facilities for receipt at destination or has not ascertained from Carrier that it has facilities available for receipt at destination, or in the event the Shipper or its Consignee refuses to accept the Petroleum at the destination point, Carrier shall have the right to divert or reconsign, subject to the rates, rules and regulations applicable from point of origin to actual final destination, or make whatever arrangements for disposition as are deemed appropriate to deliver the Petroleum from Carrier's facilities, including the right of public or private sale in a commercially reasonable manner. The Carrier may be a purchaser at such sale. Out of the proceeds of said sale, the Carrier shall pay itself all transportation and all other applicable lawful charges and necessary expenses of the sale and the expense of caring for and maintaining the Petroleum until disposed of and the balance shall be held for whomsoever may be lawfully entitled thereto.

Item 35 Origin Facilities Required for Automatic Custody Transfer

When Shipper or its Consignee elects to deliver Petroleum to Carrier at point of origin through automatic custody transfer facilities (in lieu of tankage), Shipper or its Consignee will furnish the required automatic measuring and sampling facilities. The design, construction, and calibration of such facilities must be approved by Carrier and any appropriate regulatory body. In the event automatic custody transfer is made by a metering facility, Shipper or its Consignee will also furnish whatever pumping service is required to ensure that the Petroleum being delivered through the meter is at a pressure in excess of the true vapor pressure of the liquid.

Item 40 Application of Rates and Charges

Petroleum accepted for transportation shall be subject to the rates and charges in effect on the date of receipt of such Petroleum by Carrier. Transportation and all other lawful charges will be collected on the basis of net quantities of Petroleum delivered. All net quantities will be determined in the manner provided in Item No. 25.

Item 45 Notice of Arrival, Delivery at Destination

The obligation of Carrier is to deliver at the nominated destination the Tended quantity of Petroleum, and such delivery may be made upon twenty-four (24) hours' notice to the Shipper or Consignee with all possible dispatch into the tanks or facilities to be provided by the Shipper or its Consignee.

Item 50 Proration of Pipeline Capacity

If, during any period, the total volume of Petroleum nominated over any segment of Carrier's pipelines is in excess of the normal operational capacity of said segment, such Petroleum will be apportioned for acceptance and transportation on an equitable basis.

Item 55 Payment of Transportation and Other Charges; Finance Charges; Lien; Set-Off

The transportation and all other charges accruing on all Petroleum accepted for shipment, based on the rate applicable to the destination at which delivery is made, shall be paid in accordance with invoice terms and these Rules and Regulations. Carrier, at its option, may require Shipper to pay all such charges and fees in advance or to provide an irrevocable letter of credit satisfactory to Carrier. For Petroleum not released due to failure of Shipper to pay or left in Carrier's custody after the scheduled delivery has expired, Carrier may assess reasonable storage charges and other reasonable charges (including any reasonable attorney fees and court costs) incurred with the preservation or sale of the Petroleum.

If such charges are not paid by the due date stated on the invoice, Carrier shall have the right to assess finance charges on the entire past due balance (including principal and accumulated but unpaid finance charges) until paid in full at the rate equal to one-hundred twenty-five percent (125%) of the prime rate of interest charged by Citibank N.A., New York, New York as of the due date or the maximum finance charge rate allowed by law, whichever is less.

Petroleum accepted for such transportation shall be subject to a lien for all such charges or antecedent unpaid charges.

If the Petroleum remains in Carrier's custody more than thirty (30) days after the tender of delivery by Carrier, Carrier shall have the right to sell the Petroleum at a public or private sale in a commercially reasonable manner to collect such charges.

Carrier reserves the right to set-off any such charges against any monies owed to Shipper by Carrier or any Petroleum of Shipper in Carrier's custody.

Item 60 Warranties

Shipper warrants that the Petroleum tendered to Carrier will conform with the Specifications stated in Item No. 15, it will be merchantable and will not be contaminated.

Shipper will be liable to Carrier, other Shippers or Consignees for any damage, including special, incidental, and consequential, arising from a breach of this warranty. The transportation of the Petroleum may be refused or canceled if Carrier determines or is advised that the Petroleum does not meet the requirements of these Rules and Regulations. In addition, if Carrier samples the Petroleum prior to or after tendered by Shipper and if contracted laboratory test

results determine that the Petroleum is nonmerchantable, Shipper will be liable to Carrier for the cost of such tests for nonmerchantable or contaminated Petroleum.

CARRIER DOES NOT MAKE ANY WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY, CONCERNING THE QUALITY OF THE PETROLEUM.

Item 65 Exemption of Liability

Carrier will not be liable for any loss of Petroleum or damage thereto or delay caused by an Act of God, fire, explosion, storm, flood, electrical malfunction, war, rebellion, insurrection, strike, breakage or accident to machinery or equipment, difference with workmen, the public enemy, quarantine, the authority of law, riots, the act of default of Shipper or owner, or from any cause not due to fault or negligence or any cause reasonably beyond the control of Carrier. In such cases, the loss allocated to Shipper shall be the quantity equal to the amount of its Tenders for the month in which such loss occurs bears to the whole amount of the line fill and tankage in the system of Carrier during the month of such loss, and Shipper shall be entitled to receive only such portion of its Tenders as remains after deducting its due proportion of the loss. Carrier's custody of the Tenders shall end when Petroleum has been delivered into Shipper's or its consignee's facilities.

Except in force majeure situations, the correction of a nonconformity, the payment of the difference between the reference price for similar Petroleum in the area of origin and the value of the degraded Petroleum, or the replacement of the Petroleum, at Carrier's option, will constitute fulfillment of all liabilities of Carrier whether the liabilities are based on contract, negligence or otherwise. Carrier will not be liable for special, consequential or incidental damages.

The reference prices for each type of Petroleum and the methodology for calculating the value of any overage or shortage periodically will be provided to Shipper in a letter from Carrier in advance of the effective date of any revision in the reference prices or methodology.

Item 70 Pipeage Contracts Required

Separate pipeage contracts in accordance with this tariff and these Rules and Regulations covering further details may be required of a Shipper before any duty to transport will arise.

Item 75 Claims and Times for Filing

As a condition precedent to recovery for loss, damage, or delay to shipments, claims must be filed in writing with Carrier within nine (9) months after delivery of the Petroleum or, in case of failure to make delivery, then with nine (9) months after a reasonable time for delivery has elapsed. Suits arising out of such claims must be instituted against Carrier only within two (2) years from the time when the Carrier delivers, or tenders delivery of the Petroleum or, in case of failure to make or tender delivery, then within two (2) years after a reasonable time for delivery has elapsed. Where claims are not filed or suits are not instituted thereon in accordance with the foregoing provisions, Carrier will not be liable and such claims will not be paid.

Item 80 Duty of Carrier

Carrier shall not be required to transport Petroleum except with reasonable diligence, considering the quantity of Petroleum, the distance of transportation, the safety of operation, and other material factors.

Item 85 Application of Rates from and to Intermediate Points

Carrier will receive Petroleum for pipeline transportation only from and to established origin and delivery stations or terminals.

Petroleum received from an established origin station, on Carrier's lines, which is not named in tariff making reference hereto, but which is intermediate to a point from which rates are published in said tariff, through such unnamed point, will be assessed the rate in effect from the next more distant point published in the tariff.

Petroleum delivered to an established delivery station or terminal, on Carrier's lines, which is not named in tariff making reference hereto, but which is intermediate to a point to which rates are published in said tariff, through such unnamed point, will be assessed the rate in effect to the next more distant point published in the tariff.

Item 90 Intrasystem Transfers

Carrier will allow a Shipper Transfer of one shipper to another, and Title Transfers from one ownership to another for Petroleum in custody of Carrier. A charge of one-half cent (0.5¢) per barrel with a fifty-dollar (\$50.00) minimum will be made to each party directing such transfers, except for the first Title Transfer.

Only one Shipper Transfer will be allowed per movement and party accepting volumes on a Shipper Transfer shall become the Shipper of record. Shipper Transfer must be made at point of origin.

Title Transfers may not be accepted after the twenty-fifth (25th) day of the preceding calendar month.

A transfer request, if accepted, must be confirmed in writing or by facsimile by both the Transferor and the Transferee within forty-eight (48) hours after the transfer request. Such transfer request will indicate the party to which the transfer is to be made, the amount of Petroleum to be transferred, and its location and grade.

Carrier will incur no liability for any losses or damage incurred by any Shipper or owner involved in any intrasystem transfer.

Item 95 Corrosion Inhibitors

Carrier reserves the right to inject or approve the injection of corrosion inhibitors in the Petroleum to be transported.

Item 100 Connection Requirements

All proposed receiving or delivery connections must meet tender, tankage, hourly flow rate conditions, and metering requirements as they exist at the time of requested connection and must also have provisions which will allow for increases to maximum line flow rate and pressure conditions. All proposed connection designs must be approved by Carrier, and all costs of connections shall be paid by the connecting party.

Item 105 Commodity

Carrier is engaged exclusively in the transportation of Petroleum specified and described in Item No. 15 and, therefore, will not accept any other commodities for transportation. No Petroleum will be received for shipment except good merchantable Petroleum of substantially the same kind and quality as that being currently transported through the same facilities for other shippers. Petroleum of substantially different grade or quality will be received for transportation only in such quantities and upon such terms and conditions as Carrier and Shipper may agree.

Item 110 Charges for Spill Compensation Acts and Regulations

In addition to the transportation charges and all other charges accruing on Petroleum accepted for transportation, a per barrel charge will be assessed and collected in the amount of any tax, fee, or other charge levied against Carrier in connection with such Petroleum pursuant to any federal, state, or local act or regulation which levies a tax, fee or other charge on the receipt, delivery, transfer, or transportation of such Petroleum within its jurisdiction for the purpose of creating a fund for the prevention, containment, clean up, and/or removal of spills and/or the reimbursement of persons sustaining a loss therefrom.

Item 115 Product Interface Adjustment

In the normal course of operations, interfaces between products (“Transmix”) are collected by Carrier on specific pipeline segments. Transmix volumes on these pipeline segments will be allocated monthly among Shippers in proportion to each shipper’s volumes of all Petroleum shipped during the month in the pipeline segments and will then be disposed of in the manner described herein.

Carrier will determine a ratio (“Interface Ratio”) of the Transmix generated to the total volumes shipped on the pipeline segments. Each Shipper's allocation of Transmix barrels will be the product of their volume shipped (“Shipper Volumes”) and the Interface Ratio. Carrier will reevaluate the Interface Ratio annually.

$$\text{Transmix Allocation} = \text{Shipper Volumes} \times \text{Interface Ratio}$$

Carrier will take title and possession of the Transmix and credit the Shipper with a value per gallon of Transmix based on the following formula:

$(35\% \times \text{Unleaded Regular Price}) + (65\% \times \text{No. 2 F.O. Price}) - (\text{Quality Adjustment})$

Where:

“Unleaded Regular Price” and “No. 2 F.O. Price” represent the per gallon price for Unleaded Regular Gasoline and No. 2 Furnace Oil, respectively, published in Platt's Oilgram Price Report, for the appropriate location on the last business day of the Operating Month; and

“Quality Adjustment” represents a combination of factors which impact the material value of Transmix, including re-refining costs handling, and transportation. The Quality Adjustment will be determined solely by Carrier and will be reevaluated annually.

Exhibit ET-2

Tariff Pipeline - Pa. P.U.C. No. 1

ENERGY TRANSFER NE NGL PIPELINES LLC
LOCAL TARIFF
APPLYING ON
THE INTRASTATE TRANSPORTATION OF
NATURAL GAS LIQUIDS
WITHIN
PENNSYLVANIA

The rates contained herein are for the intrastate transportation of natural gas liquids by pipeline and are governed by the rules and regulations published in Energy Transfer NE NGL Pipelines LLC's Tariff Pipeline – Pa. P.U.C. No. 2, supplements thereto and successive reissues thereof.

ISSUED: xxxx

EFFECTIVE: xxxx

Issued by:
RB Herrscher
EVP – NGLs, Refined Products & Petrochemicals
International Business Development
Energy Transfer NE NGL Pipelines LLC
3805 West Chester Pike
Newtown Square, PA 19073

Compiled by:
Diane A. Daniels
on behalf of
Energy Transfer NE NGL Pipelines LLC
1300 Main Street
Houston, TX 77002
tariffs@energytransfer.com

LIST OF CHANGES

This is the initial Tariff of Energy Transfer NE NGL Pipelines LLC which contains the same rates for service as Sunoco Pipeline L.P. Supplement No. 10 to Tariff Pipeline – Pa. P.U.C. No. 16.

TO		TRUNK RATE			
		FROM			
		Mechanicsburg, Cumberland County, Pennsylvania	Independence, Washington County, Pennsylvania	Houston, Washington County, Pennsylvania	Delmont, Westmoreland County, Pennsylvania
POINTS IN PENNSYLVANIA	COUNTY	Rate in Cents per Barrel of 42 U.S. Gallons			
Twin Oaks	Delaware	291.00 (i)	394.41 (i)	304.00 (i)(ii)	303.00 (i)
				411.41 (iii)	
Sinking Spring	Berks	--	--	303.00 (i)	--
				410.41 (iii)	
Jackson	Cambria	--	--	303.00 (ii)	--

- (i) This rate is for the transportation of propane as defined by Item 15, Specification A in Energy Transfer NE NGL Pipelines LLC’s Tariff Pipeline – Pa. P.U.C. No. 2.
- (ii) This rate is for the transportation of ethane as defined by Item 15, Specification A in Energy Transfer NE NGL Pipelines LLC’s Tariff Pipeline – Pa. P.U.C. No. 2
- (iii) This rate is for the transportation of butane as defined by Item 15, Specification A in Energy Transfer NE NGL Pipelines LLC’s Tariff Pipeline – Pa. P.U.C. No. 2

ENERGY TRANSFER NE NGL PIPELINES LLC
LOCAL TARIFF
CONTAINING
RULES AND REGULATIONS
GOVERNING THE INTRASTATE PIPELINE TRANSPORTATION OF
NATURAL GAS LIQUIDS
WITHIN
PENNSYLVANIA

NOTICE

This tariff contains the initial Rules and Regulations Governing the Intrastate Pipeline Transportation of Natural Gas Liquids Within Pennsylvania, which contains substantially the same Rules and Regulations as Sunoco Pipeline L.P. Tariff Pipeline – Pa. P.U.C. No. 20.

ISSUED: xxxx

EFFECTIVE: xxxx

Issued by:
RB Herrscher
EVP – NGLs, Refined Products & Petrochemicals
International Business Development
Energy Transfer NE NGL Pipelines LLC
3805 West Chester Pike
Newtown Square, PA 19073

Compiled by:
Diane A. Daniels
on behalf of
Energy Transfer NE NGL Pipelines LLC
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GENERAL APPLICATION

Carrier will receive, transport, and deliver NGLs through its facilities only as provided in this Rules and Regulations tariff, except that specific rules and regulations published in individual tariffs will take precedence over rules and regulations published herein or in succeeding reissues of these Rules and Regulations.

Item 5 Definitions

“ASTM” as herein used refers to the American Society for Testing and Materials.

“Barrels” as herein used will consist of forty-two (42) U.S. gallons at sixty degrees Fahrenheit (60°F).

“Carrier” as herein used means and refers to Energy Transfer NE NGL Pipelines LLC and other common carrier pipelines participating herein.

“NGLs” as herein used refers to the natural gas liquids which are specified in Item No. 15.

“Nomination” as herein used means a written designation by a Shipper to Carrier of an approximate quantity of NGLs for transportation from a specified origin point or points of Carrier to a specified destination point or points of Carrier over a period of one Operating Month in accordance with these Rules and Regulations.

“Operating Month” for Shipper or Transferor as herein used means any month in which Carrier either transports NGLs or recognizes and records a change in the ownership of NGLs for the account of such party. For purpose hereof, the month shall be deemed to begin on the first day of such month at 0001 hours until the first day of the succeeding month at 2400 hours Eastern Standard or Eastern Daylight Savings Time, whichever is in effect on the date specified.

“Pa. P.U.C.” as used herein means the Pennsylvania Public Utility Commission or its successor agencies.

“Shipment Transfer” as herein used means the physical transfer of a stated quantity of NGLs in custody of Carrier from a Shipper to another Shipper.

“Shipper” as herein used means the consignor of a Tender.

“Tender” or “Tendering” as herein used means an offer of delivery by a Shipper to Carrier of a stated quantity of NGLs for transportation from a specified origin point or points of Carrier to a specified destination point or points of Carrier in accordance with these Rules and Regulations.

“Title Transfer” as herein used means transfer of ownership reported in the records of Carrier of a stated quantity of NGLs in the custody of Carrier from one entity to another.

Item 10 Tenders

All Shippers tendering NGLs to Carrier will promptly provide Carrier with all Nomination information required by Carrier to schedule the shipment of NGLs which Shipper desires to be made to satisfy Carrier that Tenders are in good faith and can be transported in conformance with Carrier's tariffs. Carrier may refuse to accept NGLs for transportation until Shipper has provided Carrier with such information.

Carrier will not be obligated to accept a Tender for any Operating Month unless the Shipper submits its Nomination to the Carrier on or before the fifteenth (15th) day of the preceding calendar month.

Carrier can require Tenders for the same kind and quality of NGLs in minimum of twenty-five thousand (25,000) barrel shipments consigned to the same destination point. Tenders shall become operative in the order in which they are received and accepted by Carrier. Carrier at its option and for its convenience may transport such NGLs by intermittent pumpings.

Item 15 Specification Required as to Quality**Specification A (includes LPG, ethane, propane, butane, or a mixture thereof)**

NGLs meeting the following minimum specifications:

- (1) liquid flammable hydrocarbons with a Vapor Pressure, as determined by ASTM D1267, which exceeds forty pounds per square inch absolute (40 psia) at one-hundred degrees Fahrenheit (100°F), but which does not exceed two-hundred twenty-five pounds per square inch gauge (225 psig) at one-hundred five degrees Fahrenheit (105°F);
- (2) liquid flammable hydrocarbons shall not contain any hydrogen sulfide, mercaptans, or any sulfur compounds which corrode;
- (3) any unstenched liquid flammable hydrocarbons shall not contain total sulfur which exceeds fifteen (15) grains per hundred (100) cubic feet of vapor, as determined by the test for Total Sulfur in Liquefied Petroleum Gas;
- (4) the liquid flammable hydrocarbons shall be free of mechanically entrained water.

For Propane Only:

COMPONENT	TEST METHODS	SPECIFICATION
Ethane	ASTM D2163	2.0% Liq. Vol. max.
Olefins	ASTM D2163	0.1% Liq. Vol. max.
Propane	ASTM D2163	95.0% Liq. Vol. min.
Butanes	ASTM D2163	2.5% Liq. Vol. max.
Pentanes & Heavier	ASTM D2163	NIL
Total Oxygenates (Methanol + all other Oxygenates)	ASTM D7423	250 ppm wt. max.
Methanol	ASTM D7423	250 ppm wt. max.
All other Oxygenates	ASTM D7423	25 ppm wt. max.
Total Sulfur	ASTM D6667	30 ppm wt. max.
Water Content	ASTM D5454	10 ppm wt. max.
Vapor Pressure @ 100°F, psig	ASTM D2598	200 max.
Corrosion, Copper Strip	ASTM D1838	No. 1
Volatile Residues, Temperature @ 95% Evaporation	ASTM D1837	-42°F max.
Residual Matter Residue on evaporation of 100ml Oil Stain Observations	ASTM D2158	0.05 ml. max. PASS

For Ethane Only:

COMPONENT	TEST METHODS	SPECIFICATION
Methane	ASTM D2163	3.0% Liq. Vol. max.
Ethane & Ethylene	ASTM D2163	95.0% Liq. Vol. min.
Propane & Heavier	ASTM D2163	2.5% Liq. Vol. max.
Butane & Heavier	ASTM D2163	0.1% Liq. Vol. max.
Corrosion, Copper Strip	ASTM D1838	No. 1
Total Sulfur	ASTM D6667 or D4045	30 ppm wt. max.
Water Content	ASTM D5454	10 ppm wt. max.
Carbon Dioxide	ASTM D2504	1,000 ppm wt. in Liq. max.
Oxygenates (Total)	ASTM D7423	100 ppm max.

For Butane Only:

COMPONENT	TEST METHODS	SPECIFICATION
Propane	ASTM D2163	2.0% Liq. Vol. max.
Iso-Butane	ASTM D2163	44.0% Liq. Vol. max.
N-Butane	ASTM D2163	54.0% Liq. Vol. min.
Pentanes & Heavier	ASTM D2163	1.75% Liq. Vol. max.
Olefins	ASTM D2163	0.1% Liq. Vol. max.
Total Oxygenates	ASTM D7423	250 ppm wt. max.

(Methanol + all other Oxygenates)		
Methanol	ASTM D7423	250 ppm wt. max.
All Other Oxygenates	ASTM D7423	25 ppm wt. max.
Corrosion, Copper Strip	ASTM D1838	No. 1
Hydrogen Sulfide	ASTM D2420	PASS
Total Sulfur	ASTM D6667	30 ppm wt. max.
Water Content	ASTM D5454	10 ppm wt. max.
Vapor Pressure @ 100°F, psig	ASTM D2598	65 max.

NOTES ON TEST METHODS: Method numbers listed above, beginning with the letter “D,” are ASTM Standard Test Procedures. The most recent year revision for the procedures will be used.

The applicable specification defines only a basic purity for the specified product. The specified product is to be free of any contaminants that might render such product unacceptable. Specific contaminants which may render such product unacceptable, include but are not limited to dirt, rust, scale and all other types of solids contaminants, caustics, chlorides, oxygenates, heavy metals, glycol, inorganic gases and any compound added to such product to enhance the ability to meet these specifications.

To avoid contamination, NGLs will be received for transportation only when the specifications therefor conform with NGLs being then transported by Carrier, and no NGLs will be received or transported which do not meet the specifications provided herein. Carrier shall not be responsible for discoloration or contamination of NGLs transported by it unless such discoloration or contamination was caused by the negligence of Carrier.

Item 20 Acceptance Free from Liens and Charges

Carrier may decline to accept for transportation NGLs which are involved in litigation or which are not free from liens or charges.

Item 25 Measurement, Testing, Volume Corrections, and Deductions

All NGLs tendered to the Carrier for transportation will be measured by automatic equipment approved by Carrier. All measurements will be made in accordance with the established industry standards and the quantities calculated in Barrels. NGLs may be measured and sampled during receipt or delivery, and the quantity may be determined and quality tested after such receipt or delivery. Shipper or its Consignee may be present or represented at any measuring and testing.

Where Carrier uses a meter of Shipper or its Consignee, Carrier reserves the right to request a proving or check-proving of the meter.

Except for arithmetic errors, all measurement and testing by a representative of Carrier will be conclusive evidence of the quantity as adjusted herein if a representative of Shipper or its Consignee was not present during such measuring and testing.

If two or more Carriers are involved with tendered volumes, tests are to be performed by the particular Carrier as agreed between Carriers.

The net balance at sixty degrees Fahrenheit (60°F) will be the quantity received or delivered by Carrier.

Item 30 Facilities Required at Origin and Destination

NGLs will be received for transportation only when Shipper has provided facilities satisfactory to originating and delivering carriers for delivering NGLs to the pipeline at terminal of receipt and for receiving said NGLs as they arrive at destination.

In the event Shipper fails to provide adequate facilities for receipt at destination or has not ascertained from Carrier that it has facilities available for receipt at destination, or in the event the Shipper or its Consignee refuses to accept the NGLs at the destination point, Carrier shall have the right to divert or reassign, subject to the rates, rules and regulations applicable from point of origin to actual final destination, or make whatever arrangements for disposition

as are deemed appropriate to deliver the NGLs from Carrier's facilities, including the right of public or private sale in a commercially reasonable manner. The Carrier may be a purchaser at such sale. Out of the proceeds of said sale, the Carrier shall pay itself all transportation and all other applicable lawful charges and necessary expenses of the sale and the expense of caring for and maintaining the NGLs until disposed of and the balance shall be held for whomsoever may be lawfully entitled thereto.

Item 35 Origin Facilities Required for Automatic Custody Transfer

When Shipper or its Consignee elects to deliver NGLs to Carrier at point of origin through automatic custody transfer facilities (in lieu of storage receptacles), Shipper or its Consignee will furnish the required automatic measuring and sampling facilities. The design, construction, and calibration of such facilities must be approved by Carrier and any appropriate regulatory body. In the event automatic custody transfer is made by a metering facility, Shipper or its Consignee will also furnish whatever pumping service is required to ensure that the NGLs being delivered through the meter is at a pressure in excess of the true vapor pressure of the liquid.

Item 40 Application of Rates and Charges

NGLs accepted for transportation shall be subject to the rates and charges in effect on the date of receipt of such NGLs by Carrier. Transportation and all other lawful charges will be collected on the basis of net quantities of NGLs delivered. All net quantities will be determined in the manner provided in Item No. 25.

Item 45 Notice of Arrival, Delivery at Destination

The obligation of Carrier is to deliver at the nominated destination the Tendered quantity of NGLs, and such delivery may be made upon twenty-four (24) hours' notice to the Shipper or Consignee with all possible dispatch into the facilities to be provided by the Shipper or its Consignee.

Item 50 Proration of Pipeline Capacity

If, during any period, the total volume of NGLs nominated over any segment of Carrier's pipelines is in excess of the normal operational capacity of said segment, such NGLs will be apportioned for acceptance and transportation on an equitable basis.

Item 55 Payment of Transportation and Other Charges; Finance Charges; Lien; Set-Off

The transportation and all other charges accruing on all NGLs accepted for shipment, based on the rate applicable to the destination at which delivery is made, shall be paid in accordance with invoice terms and these Rules and Regulations. Carrier, at its option, may require Shipper to pay all such charges and fees in advance or to provide an irrevocable letter of credit satisfactory to Carrier. For NGLs not released due to failure of Shipper to pay or left in Carrier's custody after the scheduled delivery has expired, Carrier may assess reasonable storage charges and other reasonable charges (including any reasonable attorney fees and court costs) incurred with the preservation or sale of the NGLs.

If such charges are not paid by the due date stated on the invoice, Carrier shall have the right to assess finance charges on the entire past due balance (including principal and accumulated but unpaid finance charges) until paid in full at the rate equal to one-hundred twenty-five percent (125%) of the prime rate of interest charged by Citibank N.A., New York, New York as of the due date or the maximum finance charge rate allowed by law, whichever is less.

NGLs accepted for such transportation shall be subject to a lien for all such charges or antecedent unpaid charges.

If the NGLs remain in Carrier's custody more than thirty (30) days after the tender of delivery by Carrier, Carrier shall have the right to sell the NGLs at a public or private sale in a commercially reasonable manner to collect such charges.

Carrier reserves the right to set-off any such charges against any monies owed to Shipper by Carrier or any NGLs of Shipper in Carrier's custody.

Item 60 Warranties

Shipper warrants that the NGLs tendered to Carrier will conform with the Specifications stated in Item No. 15, they will be merchantable and will not be contaminated.

Shipper will be liable to Carrier, other Shippers or Consignees for any damage, including special, incidental, and consequential, arising from a breach of this warranty. The transportation of the NGLs may be refused or canceled if Carrier determines or is advised that the NGLs do not meet the requirements of these Rules and Regulations. In addition, if Carrier samples the NGLs prior to or after tendered by Shipper and if contracted laboratory test results determine that the NGLs are nonmerchantable, Shipper will be liable to Carrier for the cost of such tests for nonmerchantable or contaminated NGLs.

CARRIER DOES NOT MAKE ANY WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY, CONCERNING THE QUALITY OF THE NGLS.

Item 65 Exemption of Liability

Carrier will not be liable for any loss of NGLs or damage thereto or delay caused by an Act of God, fire, explosion, storm, flood, electrical malfunction, war, rebellion, insurrection, strike, breakage or accident to machinery or equipment, difference with workmen, the public enemy, quarantine, the authority of law, riots, the act of default of Shipper or owner, or from any cause not due to fault or negligence or any cause reasonably beyond the control of Carrier. In such cases, the loss allocated to Shipper shall be the quantity equal to the amount of its Tenders for the month in which such loss occurs bears to the whole amount of the line fill and NGLs in storage in the system of Carrier during the month of such loss, and Shipper shall be entitled to receive only such portion of its Tenders as remains after deducting its due proportion of the loss. Carrier's custody of the Tenders shall end when NGLs have been delivered into Shipper's or its consignee's facilities.

Except in force majeure situations, the correction of a nonconformity, the payment of the difference between the reference price for similar NGLs in the area of origin and the value of the degraded NGLs, or the replacement of the NGLs, at Carrier's option, will constitute fulfillment of all liabilities of Carrier whether the liabilities are based on contract, negligence or otherwise. Carrier will not be liable for special, consequential or incidental damages.

The reference prices for each type of NGLs and the methodology for calculating the value of any overage or shortage periodically will be provided to Shipper in a letter from Carrier in advance of the effective date of any revision in the reference prices or methodology.

Item 70 Pipeage Contracts Required

Separate pipeage contracts in accordance with this tariff and these Rules and Regulations covering further details may be required of a Shipper before any duty to transport will arise.

Item 75 Claims and Times for Filing

As a condition precedent to recovery for loss, damage, or delay to shipments, claims must be filed in writing with Carrier within nine (9) months after delivery of the NGLs or, in case of failure to make delivery, then with nine (9) months after a reasonable time for delivery has elapsed. Suits arising out of such claims must be instituted against Carrier only within two (2) years from the time when the Carrier delivers, or tenders delivery of the NGLs or, in case of failure to make or tender delivery, then within two (2) years after a reasonable time for delivery has elapsed. Where claims are not filed or suits are not instituted thereon in accordance with the foregoing provisions, Carrier will not be liable and such claims will not be paid.

Item 80 Duty of Carrier

Carrier shall not be required to transport NGLs except with reasonable diligence, considering the quantity of NGLs, the distance of transportation, the safety of operation, and other material factors.

Item 85 Application of Rates from and to Intermediate Points

Carrier will receive NGLs for pipeline transportation only from and to established origin and delivery stations or terminals.

NGLs received from an established origin station, on Carrier's lines, which is not named in tariff making reference hereto, but which is intermediate to a point from which rates are published in said tariff, through such unnamed point, will be assessed the rate in effect from the next more distant point published in the tariff.

NGLs delivered to an established delivery station or terminal, on Carrier's lines, which is not named in tariff making reference hereto, but which is intermediate to a point to which rates are published in said tariff, through such unnamed point, will be assessed the rate in effect to the next more distant point published in the tariff.

Item 90 Intrasystem Transfers

Carrier will allow a Shipper Transfer of one shipper to another, and Title Transfers from one ownership to another for NGLs in custody of Carrier. A charge of one-half cent (0.5¢) per barrel with a fifty-dollar (\$50.00) minimum will be made to each party directing such transfers, except for the first Title Transfer.

Only one Shipper Transfer will be allowed per movement and party accepting volumes on a Shipper Transfer shall become the Shipper of record. Shipper Transfer must be made at point of origin.

Title Transfers may not be accepted after the twenty-fifth (25th) day of the preceding calendar month.

A transfer request, if accepted, must be confirmed in writing or by facsimile by both the Transferor and the Transferee within forty-eight (48) hours after the transfer request. Such transfer request will indicate the party to which the transfer is to be made, the amount of NGLs to be transferred, and its location and grade.

Carrier will incur no liability for any losses or damage incurred by any Shipper or owner involved in any intrasystem transfer.

Item 95 Corrosion Inhibitors

Carrier reserves the right to inject or approve the injection of corrosion inhibitors in the NGLs to be transported.

Item 100 Connection Requirements

All proposed receiving or delivery connections must meet tender, tankage, hourly flow rate conditions, and metering requirements as they exist at the time of requested connection and must also have provisions which will allow for increases to maximum line flow rate and pressure conditions. All proposed connection designs must be approved by Carrier, and all costs of connections shall be paid by the connecting party.

Item 105 Commodity

Carrier is engaged exclusively in the transportation of NGLs specified and described in Item No. 15 and, therefore, will not accept any other commodities for transportation. No NGLs will be received for shipment except good merchantable NGLs of substantially the same kind and quality as that being currently transported through the same facilities for other shippers. NGLs of substantially different grade or quality will be received for transportation only in such quantities and upon such terms and conditions as Carrier and Shipper may agree.

Item 110 Charges for Spill Compensation Acts and Regulations

In addition to the transportation charges and all other charges accruing on NGLs accepted for transportation, a per barrel charge will be assessed and collected in the amount of any tax, fee, or other charge levied against Carrier in connection with such NGLs pursuant to any federal, state, or local act or regulation which levies a tax, fee or other charge on the receipt, delivery, transfer, or transportation of such NGLs within its jurisdiction for the purpose of creating a fund for the prevention, containment, clean up, and/or removal of spills and/or the reimbursement of persons sustaining a loss therefrom.

Exhibit ET-3

SERVICES AGREEMENT

This Agreement (“**Agreement**”) dated _____, _____ (“**Effective Date**”) is between Energy Transfer L.P.; Energy Transfer Partners, L.L.C.; La Grange Acquisition, L.P.; Energy Transfer Retail Power, LLC; ET Procurement LLC; and Sunoco Logistics Partners GP LC (individually “**Service Company**” and collectively “**Service Companies**”) and Energy Transfer RP Pipelines LLC and Energy Transfer NE NGL Pipelines LLC (individually “**Operating Company**” and collectively “**Operating Companies**”). Service Companies and Operating Companies may be referred to individually as a Party and collectively as the Parties.

I. RECITALS

A. Service Companies include persons who are familiar with the development, business, and property of Operating Companies and are experienced in the conduct, management, financing, construction, accounting and operation of utilities, including pipelines used to transport petroleum products (natural gas liquids) including but not limited to propane, butane, and ethane, and refined petroleum products, and are qualified to provide to the Operating Companies the services to be performed under this Agreement.

B. Service Companies agree to provide the services indicated herein to Operating Companies either (1) directly or through subsidiaries and, where applicable, (2) obtaining or procuring certain of the services and passing those costs through to Operating Companies as described in Article II below (collectively, the “**Services**”).

C. Operating Companies may from time to time provide Services to one or more of the Service Companies per the same terms under which Service Companies provide Service to Operating Companies. Operating Companies may also from time to time provide Services to one another per the same terms under which Service Companies provide Services to Operating Companies. Notwithstanding any term herein to the contrary, any provision of public utility service by Operating Companies to any Party is subject to the terms and conditions of such Operating Company’s Pennsylvania Public Utility Commission approved tariff.

D. The Services to be rendered under this Agreement are to be rendered at cost and without profit or markup.

NOW, THEREFORE, in consideration of the mutual agreements herein contained, the Parties hereto agree as follows:

II. SERVICES AND GOODS

A. Service Companies shall furnish, or cause to be furnished to, Operating Companies, upon the terms and conditions hereinafter set forth, the following Services:

1. **Board and Executive:** Strategic direction, vision and guidance, as well as business oversight, strategy and development, executive management services.
2. **Engineering:** Support business unit operations by providing services that include geographical information systems development and management, pipeline information system management, SCADA system support and asset management services.

3. **Enterprise Support Services:** Support business unit operations by providing, among other services, billing, customer care, procurement, fleet management, corporate communications and accounts payable.
4. **Facilities:** Secure and maintain corporate offices.
5. **Finance and Accounting:** Finance and banking services, including but not limited to services to ensure the accurate and timely accounting for corporate transactions, the accurate and timely preparation of financial statements, preparation of budgets and forecasts, financial planning and analysis, treasury and cash management, supporting debt and equity financing, capital structure, risk management, audit, tax, insurance, and providing management with financial information necessary for informed operational and financial decision making, and external environmental, social, and governance reporting.
6. **Health, Safety and Environment:** Provide support services to regional and local business units, including consolidating corporate health, safety and environmental reporting, developing and administering corporate safety programs, and providing advice and counsel regarding federal environmental and occupational safety laws.
7. **Human Resources:** Human resources services include, but are not limited to, the development of effective policies and procedures in support of the workplace and the operation of the business, talent acquisition and retention, management of employee benefits and workers compensation programs, employee and payroll organizational development, compensation administration, succession planning, and rewards and recognition programs that drive performance.
8. **Information Technology:** Identifying, implementing and maintaining advanced and cost-effective systems solutions in support of business unit operations, including:
 - a. Administration - working with business units and vendors to develop short and long-range technology objectives, providing contract and project management, evaluating company business goals and objectives, and supporting business units from a technology advisory standpoint;
 - b. Business Applications - managing the ongoing systems-related business processes, administration, development and project management for enterprise resource planning systems, which include (1) the core functions of financials, material management, sales and distribution, human resources, payroll and benefits, (2) the industry specific solutions for utilities functions for accounts, meters and meter reading, bill and bill print, and customer relationship management, and (3) business reporting tools. Also responsible for the configuration and maintenance of customer facing billing and payment applications to ensure the ease-of-use process for customers to view and provide payment for their bills;
 - c. Infrastructure, Network, and Computer Desktop Support - planning, architecture, implementation, administration, and support of data, telecommunications, wide area network infrastructure, and database servers, providing frontline desktop and helpdesk technical support, procurement and

management of IT assets and serving as the primary point of contact for end users and their computer or system needs; and

- d. Information and Cybersecurity - providing the security configuration of all enterprise systems, IT governance and controls, and risk mitigation, developing and configuring security roles in all enterprise systems, creating and terminating users, performing password resets, and configuring permissions on e-mail public folders and servers, and monitoring automated and manual malicious attacks of company, employee and customer information assets and identifies, analyzes, and mitigates associated risks.
9. **Legal:** Providing legal services to business units, including corporate governance, advice and counsel on regulatory, employment, environmental transactional, commercial and real property law matters, supervising and maintaining relationships with outside counsel, where appropriate.
 10. **Risk:** Providing enterprise risk management and internal audit services.
 11. **Other Services:** Other services that are necessary for Operating Companies to provide utility services to customers, including, but not limited to, preparing and filing reports and applications with the appropriate regulatory bodies, maintaining and updating tariffs as necessary, assist the Operating Companies to comply with applicable regulations and securing employees and contractors to perform services related to the operation and maintenance of the utilities, including operations and maintenance functions and other tasks necessary to maintain safe and reliable utility services, and securing or providing goods as necessary for Operating Companies' operations.
 12. **Corporate Development:** Support in identifying, evaluating and executing opportunities to acquire pipeline systems and to enhancing collaboration and commercialization of assets.
 13. **Provision of Goods and Equipment.** Providing goods and equipment including but not limited to:
 - a) Pipeline & Mechanical Infrastructure
 - 1) Carbon steel pipe (various diameters, grades, wall thicknesses)
 - 2) Valves (ball, gate, check, relief, control)
 - 3) Flanges, fittings, elbows, tees, reducers
 - 4) Expansion joints and flexible couplings
 - 5) Pig launchers and receivers
 - 6) Pipeline supports, anchors, and restraints
 - 7) Gaskets, seals, O-rings
 - 8) Pressure vessels and surge tanks
 - b) Pumping, Compression & Flow Equipment
 - 1) Pumps (centrifugal, positive displacement)
 - 2) Pump motors (electric, gas-driven)
 - 3) Compressors (where applicable)
 - 4) Flow meters (Coriolis, ultrasonic, turbine)
 - 5) Regulators and pressure control devices
 - 6) Heat exchangers and heaters

- 7) Filtration and separation units
- c) Storage & Terminal Equipment
 - 1) Break-Out Tanks & Operational Storage attached to Pipeline Operations
 - 2) Aboveground and underground storage tanks
 - 3) Tank coatings and linings
 - 4) Loading/unloading arms and hoses
 - 5) Metering skids
 - 6) Vapor recovery units
 - 7) Tank gauging systems
 - 8) Spill containment systems (berms, liners)
- d) Instrumentation, Control & Automation
 - 1) SCADA systems
 - 2) PLCs and RTUs
 - 3) Pressure, temperature, and level sensors
 - 4) Flow measurement instruments
 - 5) Control panels and cabinets
 - 6) Communication equipment (fiber, radios, satellites)
 - 7) Alarm and emergency shutdown systems
- e) Corrosion Protection & Integrity Management
 - 1) Cathodic protection systems (anodes, rectifiers)
 - 2) Coatings and wraps
 - 3) Corrosion inhibitors and chemicals
 - 4) Pipeline inspection gauges (smart pigs)
 - 5) Integrity monitoring software
 - 6) Leak detection systems
- f) Electrical & Power Systems
 - 1) Electrical cables and conduits
 - 2) Transformers and switchgear
 - 3) Backup generators
 - 4) UPS systems
 - 5) Grounding and lightning protection
 - 6) Solar or alternative power units (remote sites)
- g) Construction & Maintenance Goods
 - 1) Welding equipment and consumables
 - 2) Excavation and earthmoving equipment
 - 3) Hydrostatic testing equipment
 - 4) Cleaning and flushing equipment
 - 5) Lubricants and greases
 - 6) Replacement spare parts (critical spares)
- h) Safety, Environmental & Compliance Equipment
 - 1) Fire suppression systems
 - 2) Gas detection systems
 - 3) Spill response kits and absorbents
 - 4) Personal protective equipment (PPE)
 - 5) Emergency response trailers
 - 6) Environmental monitoring equipment

- 7) Fencing and security barriers
- i) Chemicals & Consumables
 - 1) Cleaning agents and solvents
 - 2) Pigging chemicals
 - 3) Fuel and lubricants
 - 4) Water treatment chemicals
- j) IT, Office & Operational Support
 - 1) Asset management software
 - 2) GIS and mapping tools
 - 3) Cybersecurity hardware/software
 - 4) Office equipment and supplies
 - 5) Fleet vehicles and maintenance supplies

The Service Companies may provide additional services and goods other than the Services where such services and goods are necessary for the efficient delivery of utility services by the Operating Companies to its customers. The Service Companies may, from time to time, specify additional services and goods that it provides to the Operating Companies by providing a notice to the Operating Companies accompanied by an addendum to this Services Agreement specifying the services and goods that the Service Companies intend to provide to the Operating Companies. The Service Companies shall begin providing and allocating costs for such service upon receipt of a countersigned copy of the addendum by the Operating Companies accepting such service.

III. PRICING GOODS AND SERVICES; ALLOCATION

A. The Service Companies shall render Services to the Operating Companies at cost and without profit or markup. This provision does not prohibit the Operating Companies from requesting, during a rate-setting process, a return on assets owned by the Service Companies that are used and useful or provide a benefit to customers.

B. The following costs may be incurred by the Operating Companies for Services rendered by the Service Companies:

1. **Direct Charges.** Direct charges are costs incurred by the Service Companies that are for the exclusive benefit of, or specifically identified with, an Operating Company and which are directly charged to an Operating Company. Under the NARUC Guidelines, “**Direct Costs**” are defined as “costs which can be specifically identified with a specific service or product.”
2. **Indirect Charges.** Indirect charges (or allocated costs) are costs incurred by the Service Companies that are charged to an Operating Company using a methodology and allocation factors that link cost causation and cost recovery. Under the NARUC Guidelines, “**Indirect Costs**” are defined as “costs that cannot be identified with a particular service or product. This includes but is not limited to overhead costs, administrative, general, and taxes.”

C. **Allocation.** In consideration for the Services and goods to be rendered by the Service Companies to an Operating Company as herein provided, the cost thereof will be accrued and allocated to an Operating Company in the period during which the Services are performed and provided consistently.

IV. CAPACITY LEASES

The Operating Companies may from time-to-time lease pipeline capacity to one another (“Lessor” or “Lessee” respectively). Lessor may lease to Lessee the non-exclusive right to transport product on Lessor’s pipeline. Lessor reserves the right to use any pipeline capacity not used by Lessee. The rate per barrel of the lease shall be pursuant to 18 CFR Section 342.2 as approved by FERC with an escalator per the annual Index that FERC publishes pursuant to 18 CFR Section 342.3 available at <https://www.ferc.gov/industries/oil/gen-info/pipeline-index.asp>.

V. COMPENSATION AND EMPLOYMENT

The Service Companies and subsidiaries thereof will pay all wages, performance-based compensation, and other compensation and provide employee benefits and will sponsor all employee benefit plans, including healthcare and 401(k) plans.

VI. TERM AND TERMINATION

A. This Agreement shall commence as of the Effective Date set forth above. This Agreement shall continue in force and effect until terminated by any of the Parties hereto giving the other Parties ninety (90) days’ notice in writing. Alternatively, if an Operating Company ceases to be a subsidiary of Energy Transfer L.P., then this Agreement shall be terminated automatically without further action.

B. **Termination for Cause.** Either Operating Company or any Service Company shall have the right to immediately terminate this Agreement, upon delivery of notice to the other Parties, if a Service Company, in the case of an Operating Company, or an Operating Company, in the case of a Service Company:

1. fails to cure a breach of any material obligation under this Agreement within ten (10) days after receipt of written notice describing such breach;
2. ceases to conduct business in the normal course, becomes insolvent, files a petition for reorganization or bankruptcy, or avails itself of any other judicial or administrative proceeding relating to insolvency or the protection of creditors’ rights; or
3. fails in any material respect to comply with applicable laws.

C. **Termination by Mutual Consent.** This Agreement may be terminated by the mutual written agreement or consent of the Parties.

D. **Termination of Certain Services.** Any or all of the categories of Services may be terminated at an Operating Company’s option by giving no less than thirty (30) days’ advance written notice to the relevant Service Company of such termination of the Service(s), which notice will specify the date as of which such Service(s) are to be permanently discontinued. If any category of Services is terminated, this Agreement will terminate as to such Service(s) as of the termination date thereof and if all categories of Services have been so discontinued, this Agreement will terminate as of the termination date of the last category of Services, in each case without further action.

E. **Consequences of Expiration or Termination.** If this Agreement expires or is terminated for any reason, each Party’s obligation hereunder shall terminate immediately, other than each Operating Company’s respective obligations to Service Companies for all obligations

incurred prior to the effective date of such termination or expiration. Any fees may be prorated based upon the day of the month that the termination is effective. No termination of this Agreement shall extinguish, modify or otherwise affect any change in the rights or obligations of any Party relating to transactions occurring prior to the effective date of such termination.

F. **Survival.** The Parties acknowledge and agree that Articles V, VI, VII, and IX shall survive the expiration or termination of this Agreement.

G. **Mutual Cooperation and Additional Assumptions.** Prior to the termination of this Agreement, the Parties shall reasonably cooperate in good faith to facilitate an orderly transition of responsibility for the Services, and each Party shall deliver to the other Parties copies of such documents, records, and information as are reasonably necessary to achieve such transition. Upon the termination of this Agreement, the Service Companies shall deliver promptly to Operating Companies copies of all remaining documents, records, and information in its possession and owned by Operating Companies.

VII. LIABILITY; INDEMNIFICATION

A. **Operating Company's Indemnification.** Each of the Operating Companies shall, on an individual basis, and not on a joint and several basis, indemnify, hold harmless and defend the applicable Service Company(ies) and their employees, officers, directors, and subsidiaries (the "**Service Company Indemnitees**") from and against any and all losses, claims, damages, liabilities, expenses (including reasonable attorneys' fees), judgments and fines incurred or suffered by the Service Company Indemnitees arising out of or relating to (i) actions taken by the Service Company(ies) under the terms of this Agreement upon the terms of this Agreement, (ii) any breach by the applicable Operating Company of its representations, warranties, or obligations under this Agreement, or (iii) the gross negligence or intentional misconduct of the applicable Operating Company. Such indemnity shall not be applicable to claims, expenses, etc. resulting solely from the negligence, fault, or failure of the applicable Services Company(ies).

B. (I) EACH PARTY HEREBY FOREVER DISCHARGES AND RELEASES THE OTHER PARTIES FROM ANY CLAIM FOR ANY INDIRECT, INCIDENTAL, CONSEQUENTIAL, EXEMPLARY, SPECIAL OR PUNITIVE DAMAGES, LOSSES OR EXPENSES, INCLUDING LOST OR ANTICIPATED REVENUES OR PROFITS, BUSINESS INTERRUPTION OR INJURY TO GOODWILL OR REPUTATION ARISING OUT OF OR RELATING TO THIS AGREEMENT, WHETHER SUCH LIABILITY IS ASSERTED ON THE BASIS OF WARRANTY, CONTRACT (INCLUDING ANY BREACH OR TERMINATION OF THIS AGREEMENT), TORT (INCLUDING NEGLIGENCE OR STRICT LIABILITY), OR OTHERWISE, EVEN IF THE OTHER PARTIES HAVE BEEN WARNED OF THE POSSIBILITY OF ANY SUCH DAMAGES, LOSSES OR EXPENSES IN ADVANCE, AND (II) SERVICE COMPANIES AND OPERATING COMPANIES AGREE THAT ANY CLAIM FOR DAMAGES ARISING FROM A BREACH OR DEFAULT OR ANY THIRD PARTY SUBCONTRACTORS IN THE PERFORMANCE OR NONPERFORMANCE OF ANY SERVICE OR OBLIGATION HEREUNDER (OTHER THAN DUE TO FRAUD) SHALL BE LIMITED TO THE TOTAL AMOUNT PAID BY THE APPLICABLE OPERATING COMPANY TO THE APPLICABLE SERVICE COMPANY(IES) HEREUNDER FOR SUCH SERVICES PERFORMED HEREUNDER. FOR PURPOSES OF CLAUSE (II) ABOVE, ALL AMOUNTS THAT ARE RECOVERED OR RECOVERABLE BY A PARTY PURSUANT TO INSURANCE COVERAGES MAINTAINED BY SUCH PARTY OR ITS SUBSIDIARIES

SHALL BE EXCLUDED FROM THE COMPUTATION OF THE CAP ON SUCH PARTY'S LIABILITY.

VIII. CONFIDENTIAL INFORMATION

A. All data or information provided by a Party related to the Services that the disclosing Party identifies as confidential (the "**Confidential Information**") shall be used only in connection with the performance of obligations under this Agreement and shall not be provided to any third party without the express written consent of the disclosing Party. The receiving Party shall protect such Confidential Information in accordance with the same safeguards it uses to protect its own Confidential Information. All copies of Confidential Information in written, graphic, or other tangible form shall be upon request returned to the disclosing Party upon the expiration or termination of this Agreement.

IX. FORCE MAJEURE

A. The obligations of the Service Companies under this Agreement with respect to any Service or goods provided shall be suspended during the period and to the extent that a Service Company(ies) is/are prevented or hindered from providing any goods or Services, or an Operating Company is prevented or hindered from receiving such goods or Services, due to any of the following causes beyond such Party's reasonable control (such causes, "**Force Majeure Events**"): (a) acts of God, (b) flood, fire, or explosion, (c) war, invasion, riot or other civil unrest, (d) and change in laws, (e) actions, embargoes, or blockades in effect on or after the date of this Agreement, (f) action by any governmental authority, (g) national or regional emergency, (h) strikes, labor stoppages or slowdowns, or other industrial disturbances, (i) shortage of adequate power or transportation facilities, or (j) any other event which is beyond the reasonable control of such Party. In the event that a Party suffers a Force Majeure Event, such Party shall give notice of suspension as soon as reasonably practicable to the applicable Party(ies) stating the date and extent of such suspension and the cause thereof, and the notifying Party shall resume the performance of its obligations as soon as reasonably practicable after the removal of the cause. No Party shall be liable for the nonperformance or delay in performance of its respective obligations under this Agreement when such failure is due to a Force Majeure Event.

X. MISCELLANEOUS

A. **Independent Contractors; No Agency.** Nothing contained in this Agreement shall constitute or be deemed to constitute a partnership or create or be deemed to create an agency relationship among the Parties other than that of independent contractors. No Party hereto is authorized or empowered to act as an agent for or otherwise bind or commit any other Party hereto, and each Party agrees not to enter into any contract or agreement or make any commitment, representation or warranty which purports to bind any other Party hereto or otherwise act in the name of or on behalf of any other Party hereto, without the written consent of such other Party. Any Party hereto acting in contravention of this provision shall indemnify and hold harmless the other Parties hereto from and against any and all damages, claims, costs, or expenses (including reasonable attorneys' fees) arising from or attributable to any such act.

B. **Notices.** Any notice, request, or demand desired or required to be given hereunder shall be in writing given by personal delivery, confirmed e-mail, or overnight courier service, in each case addressed as set forth below. The effective date of any notice, request, or demand shall be the date of personal delivery, the date on which successful e-mail transmission is confirmed, or

the date actually delivered by a reputable overnight courier service, as the case may be, in each case properly addressed as provided herein and with all charges prepaid.

Service Companies: Energy Transfer LP

1300 Main Street

Houston, TX 77002

Attn: Contract Administration

Email: NGLContracts.Mailbox@energytransfer.com

Operating Companies: Energy Transfer NE NGL Pipelines LLC

Energy Transfer RP Pipelines LLC

1300 Main Street

Houston, TX 77002

Attn: General Counsel

Email: GeneralCounsel.Mailbox@energytransfer.com

C. **Successors and Assigns.** This Agreement and the rights and obligations of the Parties hereunder shall bind and inure to the benefit of the respective heirs, successors and assigns of the Parties, except that neither this Agreement nor any of the rights or obligations hereunder may be assigned or delegated by any Party without the prior written consent of the other Parties, which consent shall not be unreasonably withheld. Notwithstanding the foregoing, the Service Companies may assign their rights and obligations hereunder, in whole or in part, without the consent of Operating Companies, (i) to any of their subsidiaries or (ii) in connection with the sale of all or a material portion of their assets; provided such assignee succeeds in interest to all assets used or held for use by a Service Company for the provision of the goods and Services hereunder.

D. **Waiver of Rights.** The failure of any Party to assert any right or remedy upon the breach of any provision of this Agreement shall not be deemed to be a waiver of any present or future right hereunder, unless said waiver is made in writing and signed by the Party(ies) against whom enforcement is sought.

E. **Severability of Agreement.** In the event any clause, provision, or paragraph of this Agreement is held to be illegal, invalid, or unenforceable by any court of competent jurisdiction, such clause, provision, or paragraph shall be deemed severed from the Agreement and shall not affect the validity of the remaining provisions of this Agreement.

F. **Management Resolution of Issues.** Each Party agrees to (i) promptly assign an authorized representative to resolve issues that may arise under this Agreement, (ii) have such authorized representatives meet (in person or virtually) on an expedited basis to negotiate in good faith and decide appropriate resolution or plan of resolution of any issue(s), and (iii) implement on a timely basis such mutually agreed resolution or plan.

G. **Governing Law.** This Agreement shall be governed by and construed and enforced in accordance with the internal laws of the Commonwealth of Pennsylvania, without giving effect to the principles of conflicts of law thereof. Each Party will comply with its respective regulatory requirements, as may be applicable.

H. **Jurisdiction and Venue.** Each Party irrevocably submits to the exclusive jurisdiction of the federal and state courts residing in Pennsylvania for purposes of any suit, action or other proceeding arising out of this Agreement or the transactions contemplated by this Agreement or disputes relating hereto.

I. **Waiver of Jury Trial.** EACH OF THE PARTIES HEREBY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ALL RIGHT TO A TRIAL BY JURY IN ANY ACTION, PROCEEDING, OR COUNTERCLAIM ARISING OUT OF OR RELATING TO THIS AGREEMENT OR ANY TRANSACTION CONTEMPLATED BY THIS AGREEMENT OR DISPUTES RELATING THERETO.

J. **Entire Agreement; Amendments.** This Agreement, including any exhibits and schedules, contains the entire understanding of the Parties with respect to the subject matter hereof and supersedes all previous oral and written communications, agreements, and understandings between the Parties with respect to the subject matter herein. No change, modification, or amendment of this Agreement shall be binding unless made in writing and signed by authorized representatives of all Parties.

K. **Counterparts; Email.** This Agreement may be executed in one or more counterparts, each of which will be deemed an original, but all of which together will constitute one and the same instrument. This Agreement may be executed and delivered by electronic transmission, and an electronic copy of this Agreement or of a signature of a Party will be effective as an original.

IN WITNESS WHEREOF, the Service Companies and the Operating Companies have caused this Agreement to be signed by their respective duly authorized officer as of the Effective Date set forth herein.

[Signature Pages Follow]

SIGNATURE PAGES

SERVICE COMPANIES:

By: _____
Name: _____
Title: _____
Organization: Energy Transfer L.P.

By: _____
Name: _____
Title: _____
Organization: Energy Transfer Partners, L.L.C.

By: _____
Name: _____
Title: _____
Organization: La Grange Acquisitions, L.P.

By: _____
Name: _____
Title: _____
Organization: Energy Transfer Retail Power, LLC

By: _____
Name: _____
Title: _____
Organization: ET Procurement LLC

By: _____
Name: _____
Title: _____
Organization: Sunoco Logistics Partners GP LC

OPERATING COMPANIES:

By: _____

Name: _____

Title: _____

Organization: Energy Transfer RP Pipelines LLC

By: _____

Name: _____

Title: _____

Organization: Energy Transfer NE NGL Pipelines LLC

Exhibit ET-4

**TANK ASSET LISTING- ALL IN
PENNSYLVANIA**
Source: GIS
SUNOCO PIPELINE L.P.

SITE TYPE	STATE	SITE NAME	PRODUCT GROUP
Tank	Pennsylvania	MHTF #2312	REFINED PRODUCT
Tank	Pennsylvania	MHTF #2316	REFINED PRODUCT
Tank	Pennsylvania	MHTF #2317	REFINED PRODUCT
Tank	Pennsylvania	MHTF #2318	REFINED PRODUCT
Tank	Pennsylvania	MHTF #2319	REFINED PRODUCT
Tank	Pennsylvania	MHTF #23209 (MHTF #2-320)	REFINED PRODUCT
Tank	Pennsylvania	MHTF #2321	REFINED PRODUCT
Tank	Pennsylvania	MHTF #2323	REFINED PRODUCT
Tank	Pennsylvania	MHTF #2324	REFINED PRODUCT
Tank	Pennsylvania	MHTF #2325	REFINED PRODUCT
Tank	Pennsylvania	MHTF #2326	REFINED PRODUCT
Tank	Pennsylvania	MHTF #2327	REFINED PRODUCT
Tank	Pennsylvania	MHTF #2328	REFINED PRODUCT
Tank	Pennsylvania	MHTF #2330	REFINED PRODUCT
Tank	Pennsylvania	MHTF #2331	REFINED PRODUCT
Tank	Pennsylvania	MHTF #2332	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station501	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station502 (MPS 502)	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station503	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station504	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station505	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station508	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station509	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station510	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station511	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station513	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station601	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station602	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station603	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station604	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station605	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station606	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station607	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station608	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station609	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station610	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station611	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station612	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump Station613	REFINED PRODUCT
Tank	Pennsylvania	MNT Pump StationWaste Oil	REFINED PRODUCT

**TANK ASSET LISTING- ALL IN
PENNSYLVANIA**
Source: GIS
SUNOCO PIPELINE L.P.

SITE TYPE	STATE	SITE NAME	PRODUCT GROUP
Tank	Pennsylvania	VANP Tank Farm2	REFINED PRODUCT
Tank	Pennsylvania	VANP Tank Farm3	REFINED PRODUCT
Tank	Pennsylvania	VANP Tank Farm4	REFINED PRODUCT
Tank	Pennsylvania	VANP Tank Farm5	REFINED PRODUCT
Tank	Pennsylvania	VANP Tank Farm6	REFINED PRODUCT
Tank	Pennsylvania	HST-7101-01	NGL
Tank	Pennsylvania	HST-7102-02	NGL
Tank	Pennsylvania	HST-7201-03	NGL
Tank	Pennsylvania	HST-7301-04	NGL
Tank	Pennsylvania	Bullet- M	NGL
Tank	Pennsylvania	Bullet-D	NGL
Tank	Pennsylvania	Bullet-I	NGL

SITE ASSET LISTING- ALL IN PENNSYLVANIA

Source: GIS
SUNOCO PIPELINE L.P.

SITE TYPE	STATE	SITE NAME	PRODUCT GROUP
Valve Setting	Pennsylvania	12122 Valve Setting-Val	REFINED PRODUCT
Valve Setting	Pennsylvania	12122 Valve Setting-Val	REFINED PRODUCT
Valve Setting	Pennsylvania	12122 Valve Setting-Val	REFINED PRODUCT
Valve Setting	Pennsylvania	12125 Valve Setting-Del(MLV-0966)	REFINED PRODUCT
Valve Setting	Pennsylvania	12125 Valve Setting-All(MLV-0375)	REFINED PRODUCT
Valve Setting	Pennsylvania	12125 Valve Setting-All(MLV-0377)	REFINED PRODUCT
Valve Setting	Pennsylvania	12125 Valve Setting-(MLV-0373)	REFINED PRODUCT
Valve Setting	Pennsylvania	12125 Valve Setting-(MLV-0372)	REFINED PRODUCT
Valve Setting	Pennsylvania	13021 Valve Setting-Ind(MLV-0901)	REFINED PRODUCT
Valve Setting	Pennsylvania	12122 Valve Setting-Bea	REFINED PRODUCT
Valve Setting	Pennsylvania	12122 Valve Setting-(MLV-0351)	REFINED PRODUCT
Valve Setting	Pennsylvania	12122 Valve Setting-(MLV-0352)	REFINED PRODUCT
Valve Setting	Pennsylvania	13238 Valve Setting-Dar(13238-V113)	REFINED PRODUCT
Valve Setting	Pennsylvania	13238 Valve Setting-(13238-V114)	REFINED PRODUCT
Valve Setting	Pennsylvania	11028.02 Valve Setting-(MLV-0615)	REFINED PRODUCT
Valve Setting	Pennsylvania	12001 Valve Setting-(MLV-0516)	REFINED PRODUCT
Valve Setting	Pennsylvania	12001 Valve Setting-(MLV-0517)	REFINED PRODUCT
Valve Setting	Pennsylvania	12001 Valve Setting-(MLV-0518)	REFINED PRODUCT
Valve Setting	Pennsylvania	12001 Valve Setting-(MLV-0519)	REFINED PRODUCT
Valve Setting	Pennsylvania	12001 Valve Setting-(MLV-0879)	REFINED PRODUCT
Valve Setting	Pennsylvania	12006 Valve Setting-Mon(MLV-0744)	REFINED PRODUCT
Valve Setting	Pennsylvania	12006 Valve Setting-Mon(MLV-804)	REFINED PRODUCT
Valve Setting	Pennsylvania	12008 Valve Setting-Mon(MLV-0749)	REFINED PRODUCT
Valve Setting	Pennsylvania	12008 Valve Setting-(MLV-0750)	REFINED PRODUCT
Valve Setting	Pennsylvania	12008 Valve Setting-(MLV-0751)	REFINED PRODUCT
Valve Setting	Pennsylvania	12008 Valve Setting-(MLV-0752)	REFINED PRODUCT
Valve Setting	Pennsylvania	12008 Valve Setting-(MLV-0753)	REFINED PRODUCT
Valve Setting	Pennsylvania	12002.01 Valve Setting-(MLV-0546)	REFINED PRODUCT
Valve Setting	Pennsylvania	12002.01 Valve Setting-(MLV-0547)	REFINED PRODUCT
Valve Setting	Pennsylvania	12002.01 Valve Setting-(MLV-0548)	REFINED PRODUCT
Valve Setting	Pennsylvania	12009 Valve Setting-TLM	REFINED PRODUCT
Valve Setting	Pennsylvania	12009 Valve Setting-TLM	REFINED PRODUCT
Valve Setting	Pennsylvania	11002 Valve Setting-(MLV-0047)	REFINED PRODUCT
Valve Setting	Pennsylvania	11002 Valve Setting-(MLV-0048)	REFINED PRODUCT
Valve Setting	Pennsylvania	11003 Valve Setting-(MLV-0040)	REFINED PRODUCT
Valve Setting	Pennsylvania	11003 Valve Setting-(MLV-0041)	REFINED PRODUCT
Valve Setting	Pennsylvania	11028 Valve Setting-BOO(MLV-0183)	REFINED PRODUCT
Valve Setting	Pennsylvania	11028.02 Valve Setting-(MLV-0609)	REFINED PRODUCT
Valve Setting	Pennsylvania	11028.02 Valve Setting-(MLV-0610)	REFINED PRODUCT
Valve Setting	Pennsylvania	11189 Valve Setting-Mal(MLV-0036)	REFINED PRODUCT
Valve Setting	Pennsylvania	11189 Valve Setting-Mal(MLV-0039)	REFINED PRODUCT
Valve Setting	Pennsylvania	11189 Valve Setting-Mal(MLV-0033)	REFINED PRODUCT
Valve Setting	Pennsylvania	11189 Valve Setting-Mal(MLV-0034)	REFINED PRODUCT
Valve Setting	Pennsylvania	11189 Valve Setting-Mal(MLV-0035)	REFINED PRODUCT
Valve Setting	Pennsylvania	11189 Valve Setting-(MLV-0032)	REFINED PRODUCT
Valve Setting	Pennsylvania	11009 Valve Setting-(MLV-0151)	REFINED PRODUCT
Valve Setting	Pennsylvania	11018 Valve Setting-(MLV-0292)	REFINED PRODUCT
Valve Setting	Pennsylvania	11034 Valve Setting-For(MLV-0275)	REFINED PRODUCT
Valve Setting	Pennsylvania	11043 Valve Setting-(MLV-11043-2.3)	REFINED PRODUCT
Valve Setting	Pennsylvania	11043 Valve Setting-(MLV-11043A)	REFINED PRODUCT
Valve Setting	Pennsylvania	11043 Valve Setting-(MLV-11043B)	REFINED PRODUCT
Valve Setting	Pennsylvania	11043 Valve Setting-(MLV-11043C)	REFINED PRODUCT
Valve Setting	Pennsylvania	11189 Valve Setting-Cat(MLV-160)	REFINED PRODUCT
Valve Setting	Pennsylvania	11189 Valve Setting-Cla(MLV-0159)	REFINED PRODUCT
Valve Setting	Pennsylvania	11189 Valve Setting-Gle(MLV-11189-14.6)	REFINED PRODUCT
Valve Setting	Pennsylvania	11189 Valve Setting-Mac(MLV-0161)	REFINED PRODUCT
Valve Setting	Pennsylvania	11189 Valve Setting-Mac(MLV-0162)	REFINED PRODUCT
Valve Setting	Pennsylvania	11194.01 Valve Setting-Val(MLV-11194-0.0N)	REFINED PRODUCT
Valve Setting	Pennsylvania	11194.01 Valve Setting-Val(MLV-11194-0.0S)	REFINED PRODUCT

SITE ASSET LISTING- ALL IN PENNSYLVANIA

Source: GIS

SUNOCO PIPELINE L.P.

SITE TYPE	STATE	SITE NAME	PRODUCT GROUP
Valve Setting	Pennsylvania	12009 Valve Setting-Ber	REFINED PRODUCT
Valve Setting	Pennsylvania	12009 Valve Setting-Ber	REFINED PRODUCT
Valve Setting	Pennsylvania	12009 Valve Setting-Ber	REFINED PRODUCT
Valve Setting	Pennsylvania	13238 Valve Setting-(13238-V112)	REFINED PRODUCT
Valve Setting	Pennsylvania	11028.02 Valve Setting-Ful(MLV-0624)	REFINED PRODUCT
Valve Setting	Pennsylvania	11028.02 Valve Setting-Ful(MLV-0621)	REFINED PRODUCT
Valve Setting	Pennsylvania	11028.02 Valve Setting-Mac(MLV-0616)	REFINED PRODUCT
Valve Setting	Pennsylvania	11028.02 Valve Setting-Mac(MLV-0620)	REFINED PRODUCT
Valve Setting	Pennsylvania	12009 Valve Setting-Ber	REFINED PRODUCT
Valve Setting	Pennsylvania	12009 Valve Setting-Ber	REFINED PRODUCT
Valve Setting	Pennsylvania	12114 Valve Setting-(MLV-0735)	REFINED PRODUCT
Valve Setting	Pennsylvania	12114 Valve Setting-(MLV-0736)	REFINED PRODUCT
Valve Setting	Pennsylvania	12114 Valve Setting-(MLV-0770)	REFINED PRODUCT
Valve Setting	Pennsylvania	12114 Valve Setting-(MLV-0771)	REFINED PRODUCT
Valve Setting	Pennsylvania	12114 Valve Setting-(MLV-0772)	REFINED PRODUCT
Valve Setting	Pennsylvania	12114 Valve Setting-(MLV-0773)	REFINED PRODUCT
Valve Setting	Pennsylvania	12114 Valve Setting-(MLV-0774)	REFINED PRODUCT
Valve Setting	Pennsylvania	12114 Valve Setting-(MLV-0775)	REFINED PRODUCT
Valve Setting	Pennsylvania	12114 Valve Setting-(MLV-0776)	REFINED PRODUCT
Valve Setting	Pennsylvania	12114 Valve Setting-(MLV-0777)	REFINED PRODUCT
Valve Setting	Pennsylvania	12114 Valve Setting-(MLV-0933)	REFINED PRODUCT
Valve Setting	Pennsylvania	12001 Valve Setting-(MLV-0533)	REFINED PRODUCT
Valve Setting	Pennsylvania	12002.01 Valve Setting-(MLV-0536)	REFINED PRODUCT
Valve Setting	Pennsylvania	12002.01 Valve Setting-(MLV-0538)	REFINED PRODUCT
Valve Setting	Pennsylvania	12002.01 Valve Setting-(MLV-0539)	REFINED PRODUCT
Valve Setting	Pennsylvania	12002.01 Valve Setting-(MLV-0540)	REFINED PRODUCT
Valve Setting	Pennsylvania	12002.01 Valve Setting-(MLV-0543)	REFINED PRODUCT
Valve Setting	Pennsylvania	12002.01 Valve Setting-(MLV-0544)	REFINED PRODUCT
Valve Setting	Pennsylvania	12002.01 Valve Setting-(MLV-0545)	REFINED PRODUCT
Valve Setting	Pennsylvania	12100 Valve Setting-(MLV-0541)	REFINED PRODUCT
Valve Setting	Pennsylvania	12100 Valve Setting-(MLV-0824)	REFINED PRODUCT
Valve Setting	Pennsylvania	11028.02 Valve Setting-Nor(MLV-0611)	REFINED PRODUCT
Valve Setting	Pennsylvania	11028.02 Valve Setting-(MLV-0612)	REFINED PRODUCT
Valve Setting	Pennsylvania	11028.02 Valve Setting-(MLV-0614)	REFINED PRODUCT
Valve Setting	Pennsylvania	12001 Valve Setting-(MLV-0523)	REFINED PRODUCT
Valve Setting	Pennsylvania	12001 Valve Setting-(MLV-0524)	REFINED PRODUCT
Valve Setting	Pennsylvania	12001 Valve Setting-(MLV-0525)	REFINED PRODUCT
Valve Setting	Pennsylvania	12001 Valve Setting-(MLV-0527)	REFINED PRODUCT
Valve Setting	Pennsylvania	12001 Valve Setting-(MLV-0529)	REFINED PRODUCT
Valve Setting	Pennsylvania	12001 Valve Setting-(MLV-0530)	REFINED PRODUCT
Valve Setting	Pennsylvania	12001 Valve Setting-(MLV-0532)	REFINED PRODUCT
Valve Setting	Pennsylvania	11006.02 Valve Setting-(MLV-0119)	REFINED PRODUCT
Valve Setting	Pennsylvania	11006.02 Valve Setting-(MLV-0120)	REFINED PRODUCT
Valve Setting	Pennsylvania	11007.02 Valve Setting-(MLV-0145)	REFINED PRODUCT
Valve Setting	Pennsylvania	11007.02 Valve Setting-(MLV-0146)	REFINED PRODUCT
Valve Setting	Pennsylvania	11022 Valve Setting-MLV	REFINED PRODUCT
Valve Setting	Pennsylvania	11022 Valve Setting-(MLV-0287)	REFINED PRODUCT
Valve Setting	Pennsylvania	11023 Valve Setting-Sch(MLV-0403)	REFINED PRODUCT
Valve Setting	Pennsylvania	11023 Valve Setting-Sch(MLV-0402)	REFINED PRODUCT
Valve Setting	Pennsylvania	11024 Valve Setting-Sch(MLV-0503)	REFINED PRODUCT
Valve Setting	Pennsylvania	11024 Valve Setting-Sch(MLV-0502)	REFINED PRODUCT
Valve Setting	Pennsylvania	11025 Valve Setting-Val(MLV-0605)	REFINED PRODUCT
Valve Setting	Pennsylvania	11034 Valve Setting-Sch(MLV-0274)	REFINED PRODUCT
Valve Setting	Pennsylvania	11047 Valve Setting-Hei(MLV-0294)	REFINED PRODUCT
Valve Setting	Pennsylvania	11048 Valve Setting-Hei(MLV-0291)	REFINED PRODUCT
Valve Setting	Pennsylvania	11120 Valve Setting-Sch(MLV-0310)	REFINED PRODUCT
Valve Setting	Pennsylvania	11125 Valve Setting-(MLV-0305)	REFINED PRODUCT
Valve Setting	Pennsylvania	11125 Valve Setting-(MLV-0873)	REFINED PRODUCT
Valve Setting	Pennsylvania	12001 Valve Setting-(MLV-0520)	REFINED PRODUCT

SITE ASSET LISTING- ALL IN PENNSYLVANIA

Source: GIS

SUNOCO PIPELINE L.P.

SITE TYPE	STATE	SITE NAME	PRODUCT GROUP
Valve Setting	Pennsylvania	12001 Valve Setting-(MLV-0521)	REFINED PRODUCT
Valve Setting	Pennsylvania	12001 Valve Setting-(MLV-0522)	REFINED PRODUCT
Valve Setting	Pennsylvania	12005 Valve Setting-Bar(12005-MLV-36.4)	REFINED PRODUCT
Valve Setting	Pennsylvania	12113 Valve Setting-(MLV-0760)	REFINED PRODUCT
Valve Setting	Pennsylvania	12113 Valve Setting-(MLV-0761)	REFINED PRODUCT
Valve Setting	Pennsylvania	12113 Valve Setting-(MLV-0762)	REFINED PRODUCT
Valve Setting	Pennsylvania	12114 Valve Setting-(MLV-0769)	REFINED PRODUCT
Valve Setting	Pennsylvania	12125 Valve Setting-Del(MLV-0368)	REFINED PRODUCT
Valve Setting	Pennsylvania	12125 Valve Setting-Rt(MLV-0369)	REFINED PRODUCT
Valve Setting	Pennsylvania	13003 Valve Setting-Del(MLV-0825)	REFINED PRODUCT
Valve Setting	Pennsylvania	12009 Valve Setting-Ber	REFINED PRODUCT
Valve Setting	Pennsylvania	11051-Valve Setting-Phi	REFINED PRODUCT
Valve Setting	Pennsylvania	13238-Valve Setting-SR(13238-V111)	REFINED PRODUCT
Truck Station Connections	Pennsylvania	12007 Station-Rea	REFINED PRODUCT
Truck Station Connections	Pennsylvania	12004 Station-Har	REFINED PRODUCT
Terminal Area- Connection To Terminals	Pennsylvania	12119 TERM-Bla	REFINED PRODUCT
Terminal Area- Connection To Terminals	Pennsylvania	12125 TERM-Pit	REFINED PRODUCT
Terminal Area- Connection To Terminals	Pennsylvania	13017 TERM-Bla	REFINED PRODUCT
Terminal Area- Connection To Terminals	Pennsylvania	13021 TERM-Ind	REFINED PRODUCT
Terminal Area- Connection To Terminals	Pennsylvania	12006 TERM-Mon	REFINED PRODUCT
Terminal Area- Connection To Terminals	Pennsylvania	11189 TERM-Mal	REFINED PRODUCT
Terminal Area- Connection To Terminals	Pennsylvania	11189 TERM-Mal	REFINED PRODUCT
Terminal Area- Connection To Terminals	Pennsylvania	11022 TERM-For	REFINED PRODUCT
Terminal Area- Connection To Terminals	Pennsylvania	11028.02 TERM-All	REFINED PRODUCT
Terminal Area- Connection To Terminals	Pennsylvania	11028.02 TERM-Mac	REFINED PRODUCT
Terminal Area- Connection To Terminals	Pennsylvania	12114 TERM-Kin	REFINED PRODUCT
Terminal Area- Connection To Terminals	Pennsylvania	12100 TERM-Mon	REFINED PRODUCT
Terminal Area- Connection To Terminals	Pennsylvania	12001 TERM-Nor	REFINED PRODUCT
Terminal Area- Connection To Terminals	Pennsylvania	12125 TERM-Del	REFINED PRODUCT
Terminal Area- Connection To Terminals	Pennsylvania	13003 TERM-Del	REFINED PRODUCT
Tank Farm	Pennsylvania	11017 TF-Che	REFINED PRODUCT
Tank Farm	Pennsylvania	11034 TF-Sch	REFINED PRODUCT
Surface Site- Densitometer	Pennsylvania	12125 Site-Del	REFINED PRODUCT
Storage Field	Pennsylvania	MHTF Manifold-Tan	REFINED PRODUCT
RTU Building- Remote Terminal & PLC	Pennsylvania	12006 Site-Mon	REFINED PRODUCT
RTU Building- Remote Terminal & PLC	Pennsylvania	12006 Site-Mon	REFINED PRODUCT
Receiver Site-PIG	Pennsylvania	12008 Site-Rec(MLV-0754)	REFINED PRODUCT
Receiver Site-PIG	Pennsylvania	11009 Site-Phi(MLV-0153)	REFINED PRODUCT
Receiver Site-PIG	Pennsylvania	12114 Site-Kin	REFINED PRODUCT
Receiver Site-PIG	Pennsylvania	12001 Site-Rec(MLV-0534)	REFINED PRODUCT
Receiver Site-PIG	Pennsylvania	10" Site-	REFINED PRODUCT
Receiver Site-PIG	Pennsylvania	10" Site-	REFINED PRODUCT
Receiver Site-PIG	Pennsylvania	11023 Site-Phi(MLV-0601)	REFINED PRODUCT
Receiver Site-PIG	Pennsylvania	11024 Site-Phi(MLV-0604)	REFINED PRODUCT
Receiver Site-PIG	Pennsylvania	12113 Site-Tam(MLV-0763)	REFINED PRODUCT
Receiver Site-PIG	Pennsylvania	13003 Site-Exp(MLV-0992)	REFINED PRODUCT
Pump Station	Pennsylvania	13020 Station-All	REFINED PRODUCT
Pump Station	Pennsylvania	13138 Station-All	REFINED PRODUCT
Pump Station	Pennsylvania	12001 Station-Mon	REFINED PRODUCT
Pump Station	Pennsylvania	12002 Station-Syl	REFINED PRODUCT
Pump Station	Pennsylvania	12127.02 Station-Ebe	REFINED PRODUCT
Pump Station	Pennsylvania	12127.03 Station-Ebe	REFINED PRODUCT
Pump Station	Pennsylvania	12128.01 Station-Ebe	REFINED PRODUCT
Pump Station	Pennsylvania	11002 Station-Ice	REFINED PRODUCT
Pump Station	Pennsylvania	11190.02 Station-Boo	REFINED PRODUCT
Pump Station	Pennsylvania	11190.02 Station-Eag	REFINED PRODUCT
Pump Station	Pennsylvania	TWIN Station-RP	REFINED PRODUCT
Pump Station	Pennsylvania	TWIN Station-RP	REFINED PRODUCT
Pump Station	Pennsylvania	TWIN Station-RP	REFINED PRODUCT

SITE ASSET LISTING- ALL IN PENNSYLVANIA

Source: GIS

SUNOCO PIPELINE L.P.

SITE TYPE	STATE	SITE NAME	PRODUCT GROUP
Pump Station	Pennsylvania	TWIN Station-Ref	REFINED PRODUCT
Pump Station	Pennsylvania	12005 Station-Bea	REFINED PRODUCT
Pump Station	Pennsylvania	12009 Station-Ply	REFINED PRODUCT
Pump Station	Pennsylvania	12002 Station-Kel	REFINED PRODUCT
Pump Station	Pennsylvania	12002 Station-Wil	REFINED PRODUCT
Pump Station	Pennsylvania	11001 Station-Poi	REFINED PRODUCT
Pump Station	Pennsylvania	11189 Station-Poi	REFINED PRODUCT
Pump Station	Pennsylvania	12009 Station-Mon	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Kel	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Poi	REFINED PRODUCT
Pump Station	Pennsylvania	Twin-Pump Station-	REFINED PRODUCT
Pump Station	Pennsylvania	Twin-Pump Station-Ref	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-All	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Van	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Hol	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Ber	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Mon	REFINED PRODUCT
Pump Station	Pennsylvania	Johnstown-Pump Station-	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Cam	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Boo	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Ice	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Syl	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Bea	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Ply	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Mon	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Bla	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Bla	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Cra	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Blu	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Mec	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Pla	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Buc	REFINED PRODUCT
Pump Station	Pennsylvania	Cessna-Pump Station-	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Eve	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Lov	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Cor	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Wes	REFINED PRODUCT
Pump Station	Pennsylvania	Sun-Pump Station-Doy	REFINED PRODUCT
Processing Plant- Terminal Connections	Pennsylvania	TWIN Station-Ter	REFINED PRODUCT
Processing Plant	Pennsylvania	MHTF-Facility-	REFINED PRODUCT
Processing Plant	Pennsylvania	Sun-Plant-Van	REFINED PRODUCT
Processing Plant	Pennsylvania	Sun-Plant-Tam	REFINED PRODUCT
Plant	Pennsylvania	13151 Plant-Van	REFINED PRODUCT
Plant	Pennsylvania	11194 Plant-Mon	REFINED PRODUCT
Plant	Pennsylvania	12113 Plant-Tam	REFINED PRODUCT
Plant	Pennsylvania	12114 Plant-Tam	REFINED PRODUCT
Plant	Pennsylvania	12109 Plant-Yor	REFINED PRODUCT
Plant	Pennsylvania	Sun-Docks-Van	REFINED PRODUCT
M&R Station- Measurement & Regulation Stations	Pennsylvania	12125 Junction-All	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	12119 Jct.-10"(V1122)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	12122 Jct-10"(MLV-0885)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	13017 Site-All	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	13017 Alleghen Jct.-All(13017-V100L)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	13020 LAC-Pii(MLV-0899)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	13138 REC-All	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	12123 Site-Van	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	13022 Site-Van	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	13151 Plant-Van(VANP)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	13151 Station-Van(VAND)	REFINED PRODUCT

SITE ASSET LISTING- ALL IN PENNSYLVANIA

Source: GIS

SUNOCO PIPELINE L.P.

SITE TYPE	STATE	SITE NAME	PRODUCT GROUP
Launcher/Receiver-PIG	Pennsylvania	13238 Receiver-Van	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11190.01-Receiver Site-(V-1805)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11002 Site-Lau(MLV-0044)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11002 Site-Lau(MLV-0050)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11018 Site-Lau(MLV-0293)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11018 Site-Lau(MOV-001)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11040 Site-Lau(MLV-11040A)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11040 Site-Lau(MLV-11040C)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11046 (MHRF)-Lau(MHRF)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11194.01 MHR9-Gre(MLV-11194-0.8)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11194.02 E4TH-Gre(MLV-1201)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11194.02 Site-Lau(MLV-1210)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11001.01 LAC-Poi(MLV-0187)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11006.02 Refinery-Phi(MLV-0121)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11007.02 Refinery-Phi(MLV-0147)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11025 REC-Poi(MLV-606)	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11034 (SRTF)-Lau	REFINED PRODUCT
Launcher/Receiver-PIG	Pennsylvania	11189 LAC-Poi(MOV-V067)	REFINED PRODUCT
Launcher Sites- PIG	Pennsylvania	12001 Site-Lau	REFINED PRODUCT
Launcher Sites- PIG	Pennsylvania	12008 Site-Lau	REFINED PRODUCT
Launcher Sites- PIG	Pennsylvania	12113 Site-Ber(MLV-0757)	REFINED PRODUCT
Launcher Sites- PIG	Pennsylvania	11033 Airport-(V31CH-2)	REFINED PRODUCT
Launcher Sites- PIG	Pennsylvania	12002.01 Site-Lau	REFINED PRODUCT
Launcher Sites- PIG	Pennsylvania	10" FM-	REFINED PRODUCT
Launcher Sites- PIG	Pennsylvania	10" FM-	REFINED PRODUCT
Launcher Sites- PIG	Pennsylvania	12114 Site-Tam(MLV-0767)	REFINED PRODUCT
Launcher Site	Pennsylvania	11003-Launcher-Twi	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11049 -Junction-All	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	12119 -Junction-All	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	13140 -Junction-Hay	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11029 -Junction-Ber	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	12005 -Junction-Ham	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	12006 Junction-Lau	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	12008 -Junction-Ber	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	12008 Junction-Lau	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	12113 -Junction-Ber	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11002 Junction-Elv	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11003 Junction-Swe	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11005 Junction-Ext	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11028 Junction-Swe	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11189 Junction-Swe	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11190.02 Junction-Elv	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11190.02 Junction-Ext	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11019 Junction-Mac	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11019 Junction-Swa	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11189 Junction-Gle	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11189 Junction-Mac	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	12005 Junction-Hun	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	12009 Junction-Exe	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	12009 Junction-Hun	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	12114 Junction-Hun	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	12001 Junction-Bal	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	12002.01 Junction-Bal	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	12100 Junction-Mon	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	12115 Junction-Bal	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11022 Junction-67t	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11025 Junction-67t	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11049 Junction-Joh	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	13127 Junction-Joh	REFINED PRODUCT

SITE ASSET LISTING- ALL IN PENNSYLVANIA

Source: GIS

SUNOCO PIPELINE L

SITE TYPE	STATE	SITE NAME	PRODUCT GROUP
Junction- Valves at Connection Point	Pennsylvania	11049 Junction-Gre	REFINED PRODUCT
Junction- Valves at Connection Point	Pennsylvania	11049 Junction-Yor	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-Bal	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-Mon	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-67t	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-Mac	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-Swa	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-All	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-Hay	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-Ber	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-Ham	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-Lau	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-Mid	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-Swe	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-Exe	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-Hun	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-Yor	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-Exp	REFINED PRODUCT
Junction	Pennsylvania	Sun-Junction-Joh	REFINED PRODUCT
Group Site- Mainline Valves	Pennsylvania	13238 Site-Win	REFINED PRODUCT
Group Site- Mainline Valves	Pennsylvania	12008 Site-Mon	REFINED PRODUCT
Group Site- Mainline Valves	Pennsylvania	MHTF Site-Tan	REFINED PRODUCT
Dock	Pennsylvania	13150 -Docks-Van	REFINED PRODUCT
Delivery Manifold	Pennsylvania	13003 -Injection-Del	REFINED PRODUCT
Airport Delivery Manifold	Pennsylvania	11009 Airport	REFINED PRODUCT
Airport Delivery Manifold	Pennsylvania	11033 Airport	REFINED PRODUCT
Airport Delivery Manifold	Pennsylvania	11033 AirPort	REFINED PRODUCT
Junction	Pennsylvania	11050 PB-PT	REFINED PRODUCT
Junction	Pennsylvania	11051 PB-PT	REFINED PRODUCT
Valve Setting	Pennsylvania	12124.01 Valve Setting-Del(12124-13a)	NGL
Valve Setting	Pennsylvania	12124.02 Valve Setting-Jun(V-12124-126.6)	NGL
Valve Setting	Pennsylvania	12124.02 Valve Setting-Jun(POV-1111)	NGL
Valve Setting	Pennsylvania	11010 Valve Setting-Bus(MLV-0066)	NGL
Valve Setting	Pennsylvania	11010 Valve Setting-Cou(MLV-0067)	NGL
Valve Setting	Pennsylvania	11010 Valve Setting-Del(MLV-0071)	NGL
Valve Setting	Pennsylvania	11010 Valve Setting-Val(MLV-0070)	NGL
Valve Setting	Pennsylvania	12124.01 Valve Setting-Coo(BV07)	NGL
Valve Setting	Pennsylvania	12124.01 Valve Setting-Cre(V-1111)	NGL
Valve Setting	Pennsylvania	12124.01 Valve Setting-Wil(V-1111)	NGL
Valve Setting	Pennsylvania	11010 Valve Setting-Gru(MLV-0058)	NGL
Valve Setting	Pennsylvania	11010 Valve Setting-Pao(MLV-0059)	NGL
Valve Setting	Pennsylvania	11010 Valve Setting-Rou	NGL
Valve Setting	Pennsylvania	12124.03 Valve Setting-Con(POV-1111)	NGL
Valve Setting	Pennsylvania	12124.03 Valve Setting-Mid(MOV-1111)	NGL
Valve Setting	Pennsylvania	12124.03 Valve Setting-	NGL
Valve Setting	Pennsylvania	12124.04 Valve Setting-	NGL
Valve Setting	Pennsylvania	12124.04 Valve Setting-(V-12124-32.3)	NGL
Valve Setting	Pennsylvania	11010 Valve Setting-GleMOV-1112)	NGL
Valve Setting	Pennsylvania	11010 Valve Setting-Lim(MLV-0057)	NGL
Valve Setting	Pennsylvania	11010 Valve Setting-(MLV-0056)	NGL
Valve Setting	Pennsylvania	12124.02 Valve Setting-Ray(POV-1111)	NGL
Valve Setting	Pennsylvania	12124.01 Valve Setting-Del(V-1111)	NGL
Valve Setting	Pennsylvania	12124.01 Valve Setting-Che(V-12124-176.4)	NGL
Valve Setting	Pennsylvania	12124.04 Valve Setting-(V-12124-11.8)	NGL
Valve Setting	Pennsylvania	11010 Valve Setting-TwiMLV-0062	NGL
Valve Setting	Pennsylvania	11010 Valve Setting-(MLV-0062)	NGL
Valve Setting	Pennsylvania	11010 Valve Setting-Sch(MLV-0061)	NGL
Valve Setting	Pennsylvania	11010 Valve Setting-Sch(MLV-0060)	NGL
Valve Setting	Pennsylvania	11010 Valve Setting-Val(MLV-0063a)	NGL

SITE ASSET LISTING- ALL IN PENNSYLVANIA

Source: GIS

SUNOCO PIPELINE L.P.

SITE TYPE	STATE	SITE NAME	PRODUCT GROUP
Valve Setting	Pennsylvania	11008.02 Valve Setting-(MLV-0132)	NGL
Valve Setting	Pennsylvania	12124.01 Valve Setting-Bus(V-12124-191.5)	NGL
Valve Setting	Pennsylvania	12124.01 Valve Setting-Koo(POV-1111)	NGL
Valve Setting	Pennsylvania	12124.01 Valve Setting-Wes(POV-1111)	NGL
Valve Setting	Pennsylvania	12124.03 Valve Setting-Yor(POV-1111)	NGL
Valve Setting	Pennsylvania	12120 Valve Setting-Bun	NGL
Valve Setting	Pennsylvania	12127.01 Valve Setting-Bun(MLV-1212)	NGL
Valve Setting	Pennsylvania	12117 Valve Setting-Cli(12117-MLV-23.8)	NGL
Valve Setting	Pennsylvania	12117 Valve Setting-Fra(12117-MLV-38.7)	NGL
Valve Setting	Pennsylvania	12117 Valve Setting-Gre(12117-MLV-34.5)	NGL
Valve Setting	Pennsylvania	12117 Valve Setting-Mud(12117-MLV-41.5)	NGL
Valve Setting	Pennsylvania	12117 Valve Setting-Par(12117-MLV-27.0)	NGL
Valve Setting	Pennsylvania	12117 Valve Setting-Tan(12117-MLV-31.2)	NGL
Valve Setting	Pennsylvania	12121.03 Valve Setting-	NGL
Valve Setting	Pennsylvania	12121.03 Valve Setting-(12121.03-V100)	NGL
Valve Setting	Pennsylvania	12121.03 Valve Setting-(MLV-0348)	NGL
Valve Setting	Pennsylvania	12121.03 Valve Setting-VAN	NGL
Valve Setting	Pennsylvania	11190.02 Valve Setting-Bec(MOV-1211)	NGL
Valve Setting	Pennsylvania	1212.04 Valve Setting-(MLV-0587)	NGL
Valve Setting	Pennsylvania	12127.05 Valve Setting-Mon(MLV-1211)	NGL
Valve Setting	Pennsylvania	12127.05 Valve Setting-Wyo(MLV-1212)	NGL
Valve Setting	Pennsylvania	12127.06 Valve Setting-Mor(MLV-1112)	NGL
Valve Setting	Pennsylvania	12128.05 Valve Setting-Bec(MLV-1908)	NGL
Valve Setting	Pennsylvania	12128.05 Valve Setting-Mon(MLV-12128-254.6)	NGL
Valve Setting	Pennsylvania	12128.05 Valve Setting-Mor(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.05 Valve Setting-Wyo(MLV-1311)	NGL
Valve Setting	Pennsylvania	12131 Valve Setting-Mon(MTL-V1223)	NGL
Valve Setting	Pennsylvania	12131 Valve Setting-Mou(V-4004)	NGL
Valve Setting	Pennsylvania	12127.03 Valve Setting-Cha(MLV-1111)	NGL
Valve Setting	Pennsylvania	12127.03 Valve Setting-Hig(MLV-1111)	NGL
Valve Setting	Pennsylvania	12127.03 Valve Setting-Jun(MLV-1211)	NGL
Valve Setting	Pennsylvania	12127.03 Valve Setting-Loc(MLV-1212)	NGL
Valve Setting	Pennsylvania	12127.03 Valve Setting-Val(MLV-1111)	NGL
Valve Setting	Pennsylvania	12128.02 Valve Setting-Cha(MLV-1211)	NGL
Valve Setting	Pennsylvania	12128.02 Valve Setting-Hig(MLV-1311a)	NGL
Valve Setting	Pennsylvania	12128.02 Valve Setting-Jun(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.02 Valve Setting-Loc(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.02 Valve Setting-(MLV-1311)	NGL
Valve Setting	Pennsylvania	12127.02 Valve Setting-Wil(MLV-1211)	NGL
Valve Setting	Pennsylvania	12127.03 Valve Setting-Coo(MLV-1211)	NGL
Valve Setting	Pennsylvania	12127.03 Valve Setting-Koz(MLV-1111)	NGL
Valve Setting	Pennsylvania	12128.01 Valve Setting-Wil(MLV-1311a)	NGL
Valve Setting	Pennsylvania	12128.02 Valve Setting-Coo(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.02 Valve Setting-Koz(MLV-1311)	NGL
Valve Setting	Pennsylvania	11001.02 Valve Setting-BOO(MLV-0195)	NGL
Valve Setting	Pennsylvania	11001.02 Valve Setting-BOO(MLV-0200)	NGL
Valve Setting	Pennsylvania	11001.02 Valve Setting-Dor(MLV-0204)	NGL
Valve Setting	Pennsylvania	11001.02 Valve Setting-Ext(EBYP-V1014)	NGL
Valve Setting	Pennsylvania	11001.02 Valve Setting-Ext(EXJT-MOV1203)	NGL
Valve Setting	Pennsylvania	11001.02 Valve Setting-Fai(FRV2-V1011)	NGL
Valve Setting	Pennsylvania	11001.02 Valve Setting-	NGL
Valve Setting	Pennsylvania	11001.03 Valve Setting-(MLV-0208)	NGL
Valve Setting	Pennsylvania	11001.03 Valve Setting-(MLV-0209)	NGL
Valve Setting	Pennsylvania	11005 Valve Setting-Ext(EXJT-MOV1202)	NGL
Valve Setting	Pennsylvania	11005 Valve Setting-Ext(MLV-0236)	NGL
Valve Setting	Pennsylvania	11190.02 Valve Setting-BOO(MOV-1125)	NGL
Valve Setting	Pennsylvania	11190.02 Valve Setting-BOO(V1151)	NGL
Valve Setting	Pennsylvania	11190.02 Valve Setting-BOO(V1150)	NGL
Valve Setting	Pennsylvania	11190.02 Valve Setting-Lin(POV-1111)	NGL

SITE ASSET LISTING- ALL IN PENNSYLVANIA

Source: GIS

SUNOCO PIPELINE L.P.

SITE TYPE	STATE	SITE NAME	PRODUCT GROUP
Valve Setting	Pennsylvania	11190.02 Valve Setting-Fai(POV-1111)	NGL
Valve Setting	Pennsylvania	11190.02 Valve Setting-(EAGL-V1150)	NGL
Valve Setting	Pennsylvania	11190.02 Valve Setting-(EAGL-V1151)	NGL
Valve Setting	Pennsylvania	11190.02 Valve Setting-(ELVE-V1111)	NGL
Valve Setting	Pennsylvania	12127.06 Valve Setting-EFR(MLV-1214)	NGL
Valve Setting	Pennsylvania	12127.06 Valve Setting-Fai(MLV-1211)	NGL
Valve Setting	Pennsylvania	12127.06 Valve Setting-Che(MLV-1212)	NGL
Valve Setting	Pennsylvania	12127.06 Valve Setting-Val(WBAL-POV-1111)	NGL
Valve Setting	Pennsylvania	12128.05 Valve Setting-Eag(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.05 Valve Setting-Ext(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.05 Valve Setting-Fai(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.05 Valve Setting-Che(MLV-1311)	NGL
Valve Setting	Pennsylvania	12127.04 Valve Setting-Arc(MLV-1111)	NGL
Valve Setting	Pennsylvania	12127.04 Valve Setting-Blu(MLV-1212)	NGL
Valve Setting	Pennsylvania	12127.04 Valve Setting-Cre(MLV-1111)	NGL
Valve Setting	Pennsylvania	12127.04 Valve Setting-Pla(MLV-1211)	NGL
Valve Setting	Pennsylvania	12127.04 Valve Setting-W(MLV-1212)	NGL
Valve Setting	Pennsylvania	12127.04 Valve Setting-Wol(MLV-1111)	NGL
Valve Setting	Pennsylvania	12128.03 Valve Setting-Blu(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.04 Valve Setting-Arc(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.04 Valve Setting-Cre(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.04 Valve Setting-W(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.04 Valve Setting-Wol(MLV-1311)	NGL
Valve Setting	Pennsylvania	12127.04 Valve Setting-Uni(MLV-1111)	NGL
Valve Setting	Pennsylvania	12127.04 Valve Setting-Whi(MLV-1111)	NGL
Valve Setting	Pennsylvania	12127.05 Valve Setting-Val(MLV-1212)	NGL
Valve Setting	Pennsylvania	12128.04 Valve Setting-Gat(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.04 Valve Setting-Mid(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.04 Valve Setting-Uni(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.04 Valve Setting-Whi(MLV-1311)	NGL
Valve Setting	Pennsylvania	11001.01 Valve Setting-Boe(MLV-0189)	NGL
Valve Setting	Pennsylvania	11001.01 Valve Setting-Kno(MLV-0192)	NGL
Valve Setting	Pennsylvania	11001.01 Valve Setting-Mac(MLV-0190)	NGL
Valve Setting	Pennsylvania	11001.01 Valve Setting-Mac(MLV-0191)	NGL
Valve Setting	Pennsylvania	11001.01 Valve Setting-(MLV-0188)	NGL
Valve Setting	Pennsylvania	11001.02 Valve Setting-Gle(MOV-8212)	NGL
Valve Setting	Pennsylvania	11001.02 Valve Setting-Gle(MLV-11001-14.4-A)	NGL
Valve Setting	Pennsylvania	11001.02 Valve Setting-Gle(MLV-11001-14.4-B)	NGL
Valve Setting	Pennsylvania	11001.02 Valve Setting-Mid(MLV-0193)	NGL
Valve Setting	Pennsylvania	11001.02 Valve Setting-Pen(SPEN-V1011)	NGL
Valve Setting	Pennsylvania	11006.02 Valve Setting-(MLV-0118)	NGL
Valve Setting	Pennsylvania	11007.02 Valve Setting-(MLV-0144)	NGL
Valve Setting	Pennsylvania	11008.02 Valve Setting-(MLV-0131)	NGL
Valve Setting	Pennsylvania	11041 Valve Setting-Val(MLV-11041-0.9)	NGL
Valve Setting	Pennsylvania	11045 Valve Setting-Twi(V-1522)	NGL
Valve Setting	Pennsylvania	11190.02 Valve Setting-Dar(V1111)	NGL
Valve Setting	Pennsylvania	11190.02 Valve Setting-Mid(V-11190-9.9)	NGL
Valve Setting	Pennsylvania	11190.02 Valve Setting-RT(V-11190-0.2)	NGL
Valve Setting	Pennsylvania	12127.06 Valve Setting-Mid(MLV-1111)	NGL
Valve Setting	Pennsylvania	12127.06 Valve Setting-RMA(MLV-1316-6)	NGL
Valve Setting	Pennsylvania	12127.06 Valve Setting-Val(POV-1211)	NGL
Valve Setting	Pennsylvania	12128.05 Valve Setting-Con(MLV-1906)	NGL
Valve Setting	Pennsylvania	12128.05 Valve Setting-Gle(POV-1211)	NGL
Valve Setting	Pennsylvania	12128.05 Valve Setting-Mid(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.05 Valve Setting-Pen(MLV-1311)	NGL
Valve Setting	Pennsylvania	12127.03 Valve Setting-Fin(MLV-1311)	NGL
Valve Setting	Pennsylvania	12127.03 Valve Setting-Har(POV-1111)	NGL
Valve Setting	Pennsylvania	12127.03 Valve Setting-Ray(MLV-1111)	NGL
Valve Setting	Pennsylvania	12127.03 Valve Setting-Sev(MLV-1111)	NGL

SITE ASSET LISTING- ALL IN PENNSYLVANIA

Source: GIS

SUNOCO PIPELINE L.P.

SITE TYPE	STATE	SITE NAME	PRODUCT GROUP
Valve Setting	Pennsylvania	12127.04 Valve Setting-Sha(MLV-1212)	NGL
Valve Setting	Pennsylvania	12128.02 Valve Setting-Fin(MLV-1311a)	NGL
Valve Setting	Pennsylvania	12128.02 Valve Setting-Har(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.02 Valve Setting-Sev(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.02 Valve Setting-SR(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.03 Valve Setting-Sha(MLV-1311)	NGL
Valve Setting	Pennsylvania	12127.02 Valve Setting-Che(MLV-1211)	NGL
Valve Setting	Pennsylvania	12127.02 Valve Setting-Gra(MLV-1111)	NGL
Valve Setting	Pennsylvania	12127.02 Valve Setting-New(V-1111)	NGL
Valve Setting	Pennsylvania	12128.01 Valve Setting-Che(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.01 Valve Setting-Gra(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.01 Valve Setting-New(MLV-1311a)	NGL
Valve Setting	Pennsylvania	12127.05 Valve Setting-Bla(MLV-1211)	NGL
Valve Setting	Pennsylvania	12121.03 Valve Setting-(MLV-0850)	NGL
Valve Setting	Pennsylvania	12127.05 Valve Setting-Cor(MLV-1211)	NGL
Valve Setting	Pennsylvania	12127.05 Valve Setting-Sha(MLV-1212)	NGL
Valve Setting	Pennsylvania	12127.05 Valve Setting-Sin(MLV-1111)	NGL
Valve Setting	Pennsylvania	12127.05 Valve Setting-(MLV-1212)	NGL
Valve Setting	Pennsylvania	12128.04 Valve Setting-Hop(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.04 Valve Setting-Sch(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.04 Valve Setting-Sin(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.04 Valve Setting-(MLV-12128-230.7)	NGL
Valve Setting	Pennsylvania	12127.04 Valve Setting-Doy(MLV-1211)	NGL
Valve Setting	Pennsylvania	12128.03 Valve Setting-Doy(MLV-1311)	NGL
Valve Setting	Pennsylvania	11008.02 Valve Setting-(MLV-0133)	NGL
Valve Setting	Pennsylvania	12117 Valve Setting-Bow(MLV-12117-10.0)	NGL
Valve Setting	Pennsylvania	12117 Valve Setting-Can(12117-MLV-13.8)	NGL
Valve Setting	Pennsylvania	12117 Valve Setting-Mil(12117-MLV-5.0)	NGL
Valve Setting	Pennsylvania	12117 Valve Setting-Poi(12117-MLV-18.5)	NGL
Valve Setting	Pennsylvania	12117 Valve Setting-Wes(12117-MLV-0.29)	NGL
Valve Setting	Pennsylvania	12120 Valve Setting-Pat(POV-1111)	NGL
Valve Setting	Pennsylvania	12120 Valve Setting-Pik(POV-1111)	NGL
Valve Setting	Pennsylvania	12120 Valve Setting-Ros(POV-1111)	NGL
Valve Setting	Pennsylvania	12126 Valve Setting-Hou(ME1-6/MW)	NGL
Valve Setting	Pennsylvania	12127.01 Valve Setting-Pat(MLV-1211)	NGL
Valve Setting	Pennsylvania	12127.01 Valve Setting-Pik(MLV-1211)	NGL
Valve Setting	Pennsylvania	12127.01 Valve Setting-Ros(MLV-1211)	NGL
Valve Setting	Pennsylvania	13243 Valve Setting-Ind(MLV-13243-39.9)	NGL
Valve Setting	Pennsylvania	13243 Valve Setting-Hic(MLV-13243-53.8)	NGL
Valve Setting	Pennsylvania	13243 Valve Setting-Tra(MLV-13243-46.3)	NGL
Valve Setting	Pennsylvania	12120 Valve Setting-Col(POV-1111)	NGL
Valve Setting	Pennsylvania	12120 Valve Setting-Che(POV-1111)	NGL
Valve Setting	Pennsylvania	12120 Valve Setting-Har(POV-1111)	NGL
Valve Setting	Pennsylvania	12120 Valve Setting-Wac(V-12120-31.3)	NGL
Valve Setting	Pennsylvania	12127.01 Valve Setting-Col(MLV-1211)	NGL
Valve Setting	Pennsylvania	12127.01 Valve Setting-Old(MLV-1211)	NGL
Valve Setting	Pennsylvania	12127.01 Valve Setting-Old(MLV-1211)	NGL
Valve Setting	Pennsylvania	12127.01 Valve Setting-Wac(MLV-1111)	NGL
Valve Setting	Pennsylvania	12127.02 Valve Setting-Bus(MLV-1212a)	NGL
Valve Setting	Pennsylvania	12127.02 Valve Setting-Koo(MLV-1211)	NGL
Valve Setting	Pennsylvania	12127.02 Valve Setting-Wes(MLV-1211)	NGL
Valve Setting	Pennsylvania	12128.01 Valve Setting-Bus(MLV-1311a)	NGL
Valve Setting	Pennsylvania	12128.01 Valve Setting-Koo(MLV-1311)	NGL
Valve Setting	Pennsylvania	12128.01 Valve Setting-Wes(MLV-1311)	NGL
Valve Setting	Pennsylvania	12127.04 Valve Setting-Yor	NGL
Valve Setting	Pennsylvania	12128.04 Valve Setting-Yor(MLV-1311)	NGL
Truck Station Connections	Pennsylvania	13243 Station-Ind	NGL
Truck Station	Pennsylvania	Sun-Truck Station-Ind	NGL
Terminal Area- Connection To Terminals	Pennsylvania	12124.01 TERM-Alt	NGL

SITE ASSET LISTING- ALL IN PENNSYLVANIA

Source: GIS

SUNOCO PIPELINE L.P.

SITE TYPE	STATE	SITE NAME	PRODUCT GROUP
Tank Farm	Pennsylvania	12130 TF-Hou	NGL
Receiver Site-PIG	Pennsylvania	11001.03 Receiver-Mon(MLV-0595)	NGL
Receiver Site-PIG	Pennsylvania	12127.05 Site-Bec(MLV-1214)	NGL
Receiver Site-PIG	Pennsylvania	12127.02 Site-Ebe(MLV-1214)	NGL
Receiver Site-PIG	Pennsylvania	12128.01 Site-Ebe(MLV-1908)	NGL
Receiver Site-PIG	Pennsylvania	12128.03 Site-Pla(MLV-1908)	NGL
Receiver Site-PIG	Pennsylvania	12127.04 Site-Mid(MLV-1214)	NGL
Receiver Site-PIG	Pennsylvania	11193 Site-MHI(MOV-4400)	NGL
Receiver Site-PIG	Pennsylvania	12128.05 Site-Oak	NGL
Receiver Site-PIG	Pennsylvania	12127.03 Site-Mou(MLV-1214)	NGL
Receiver Site-PIG	Pennsylvania	12128.02 Site-Mou(MLV-1908)	NGL
Receiver Site-PIG	Pennsylvania	12130 Site-Tan	NGL
Receiver Site-PIG	Pennsylvania	13243 Site-Hou(MLV-1114)	NGL
Receiver Site-PIG	Pennsylvania	12127.01 Site-Del(MLV-1314)	NGL
Pump Station	Pennsylvania	12124.01 Station-Hol	NGL
Pump Station	Pennsylvania	12124.02 Station-Hol	NGL
Pump Station	Pennsylvania	11010 Station-Buc	NGL
Pump Station	Pennsylvania	12124.01 Station-Ebe	NGL
Pump Station	Pennsylvania	12124 Station-Mec	NGL
Pump Station	Pennsylvania	12124.03 Station-Blu	NGL
Pump Station	Pennsylvania	12124.03 Station-Pla	NGL
Pump Station	Pennsylvania	12124 Station-Mid	NGL
Pump Station	Pennsylvania	TWIN Station-ME1	NGL
Pump Station	Pennsylvania	12124 Station-Mar	NGL
Pump Station	Pennsylvania	12124 Station-Mou	NGL
Pump Station	Pennsylvania	12124.01 Station-Bla	NGL
Pump Station	Pennsylvania	12124.01 Station-Cra	NGL
Pump Station	Pennsylvania	12124.04 Station-Bla	NGL
Pump Station	Pennsylvania	12124.04 Station-Cor	NGL
Pump Station	Pennsylvania	12124.03 Station-Doy	NGL
Pump Station	Pennsylvania	12123 Station-Van	NGL
Pump Station	Pennsylvania	13022 Station-Van	NGL
Pump Station	Pennsylvania	13238 Station-Van	NGL
Pump Station	Pennsylvania	11001.02 Station-Boo	NGL
Pump Station	Pennsylvania	12127.04 Station-Pla	NGL
Pump Station	Pennsylvania	12128.03 Station-Pla	NGL
Pump Station	Pennsylvania	12128.04 Station-Pla	NGL
Pump Station	Pennsylvania	12127 Station-Mid	NGL
Pump Station	Pennsylvania	TWIN Station-11010	NGL
Pump Station	Pennsylvania	12127.04 Station-Doy	NGL
Pump Station	Pennsylvania	12128.03 Station-Doy	NGL
Pump Station	Pennsylvania	12130 Station-Hou	NGL
Pump Station	Pennsylvania	12120 Station-Del	NGL
Pump Station	Pennsylvania	12127.01 Station-Del	NGL
Pump Station	Pennsylvania	12127.02 Station-Del	NGL
Pump Station	Pennsylvania	12128.01 Station-Del	NGL
Pump Station	Pennsylvania	Sun-Pump Station-Mar	NGL
Pump Station	Pennsylvania	Sun-Pump Station-Mou	NGL
Pump Station	Pennsylvania	Sun-Pump Station-Bec	NGL
Pump Station	Pennsylvania	Sun-Pump Station-Mid	NGL
Pump Station	Pennsylvania	Sun-Pump Station-Ebe	NGL
Pump Station	Pennsylvania	Sun-Pump Station-Eag	NGL
Pump Station	Pennsylvania	Sun-Pump Station-Del	NGL
Pump Station	Pennsylvania	12124.01-Pump Station-Del	NGL
Pigging Facility	Pennsylvania	12124 /Receivers-Hol	NGL
Pig Launcher	Pennsylvania	MHIC-Rail Station-Cro	NGL
Office Building	Pennsylvania	Office-Bui	NGL
Office Building	Pennsylvania	13142 Office-Gre	NGL
Microwave / Radio Towers	Pennsylvania	Sunoco Tower-Eas	NGL

SITE ASSET LISTING- ALL IN PENNSYLVANIA

Source: GIS

SUNOCO PIPELINE L.P.

SITE TYPE	STATE	SITE NAME	PRODUCT GROUP
Microwave / Radio Towers	Pennsylvania	Sunoco Tower-Dee	NGL
Microwave / Radio Towers	Pennsylvania	Sunoco Tower-Alt	NGL
Microwave / Radio Towers	Pennsylvania	Sunoco Tower-Lau	NGL
Microwave / Radio Towers	Pennsylvania	Sunoco Tower-Val	NGL
Microwave / Radio Towers	Pennsylvania	Sunoco Tower-Ari	NGL
Microwave / Radio Towers	Pennsylvania	Sunoco Tower-Fla	NGL
Microwave / Radio Towers	Pennsylvania	Sunoco Tower-Cla	NGL
Microwave / Radio Towers	Pennsylvania	Sunoco Tower-But	NGL
Microwave / Radio Towers	Pennsylvania	Sunoco Tower-Wil	NGL
Microwave / Radio Towers	Pennsylvania	Sunoco Tower-Bet	NGL
Microwave / Radio Towers	Pennsylvania	Sunoco Tower-Can	NGL
M&R Station- Measurement & Regulation Stations	Pennsylvania	12121.03 Station-Dar	NGL
M&R Station- Measurement & Regulation Stations	Pennsylvania	12127.02 Site-Ebe	NGL
M&R Station- Measurement & Regulation Stations	Pennsylvania	12128.01 Station-Vin	NGL
M&R Station- Measurement & Regulation Stations	Pennsylvania	12127 -Mid	NGL
M&R Station- Measurement & Regulation Stations	Pennsylvania	MH Station-ME2	NGL
M&R Station- Measurement & Regulation Stations	Pennsylvania	Site-Oak	NGL
M&R Station- Measurement & Regulation Stations	Pennsylvania	12117 Site-Hou	NGL
M&R Station- Measurement & Regulation Stations	Pennsylvania	12117 MW-Hou	NGL
M&R Station- Measurement & Regulation Stations	Pennsylvania	12120 Houston-Hou	NGL
M&R Station- Measurement & Regulation Stations	Pennsylvania	12129 Houston-MW-Hou	NGL
Launcher/Receiver-PIG	Pennsylvania	12124.04 Site-(MOV-1119)	NGL
Launcher/Receiver-PIG	Pennsylvania	12124.01 Site-Hol	NGL
Launcher/Receiver-PIG	Pennsylvania	12124.02 Site-Hol(HOLL-V1143)	NGL
Launcher/Receiver-PIG	Pennsylvania	12117 Site-Van	NGL
Launcher/Receiver-PIG	Pennsylvania	12118 Site-Van	NGL
Launcher/Receiver-PIG	Pennsylvania	11041 CA-2-CA-2	NGL
Launcher/Receiver-PIG	Pennsylvania	11041 Receiver-Mar(MLV-11041-2.4)	NGL
Launcher/Receiver-PIG	Pennsylvania	11042 CA-3-CA-3	NGL
Launcher/Receiver-PIG	Pennsylvania	11042 Receiver-Mar(MOV-1715)	NGL
Launcher/Receiver-PIG	Pennsylvania	11046 (TWI2)-Lau(TWI2)	NGL
Launcher/Receiver-PIG	Pennsylvania	MHIC- Rail Crossing-Cro	NGL
Launcher/Receiver-PIG	Pennsylvania	12128.04 /Receiver-Bla(BLNS-MOV1901)	NGL
Launcher/Receiver-PIG	Pennsylvania	12128.05 /Receiver-Bla(BLNS-MOV1941)	NGL
Launcher/Receiver-PIG	Pennsylvania	11008.02 Refinery-Phi(MLV-0866)	NGL
Launcher/Receiver-PIG	Pennsylvania	12117 /Receiver-HouLauncher/Receiver	NGL
Launcher/Receiver-PIG	Pennsylvania	12129 (/Receiver)-Hou(Launcher/Receiver)	NGL
Launcher/Receiver	Pennsylvania	11190.01-Receiver-Site-(V-1805)	NGL
Launcher Sites- PIG	Pennsylvania	11010 TWIN-Twi(MOV-202)	NGL
Launcher Sites- PIG	Pennsylvania	12127.06 Site-Bec(MLV-1316)	NGL
Launcher Sites- PIG	Pennsylvania	12127.03 Site-Ebe(MLV-1316)	NGL
Launcher Sites- PIG	Pennsylvania	12128.02 Site-Ebe(MLV-1944)	NGL
Launcher Sites- PIG	Pennsylvania	12128.04 Plainfield-Pla(MLV-1944)	NGL
Launcher Sites- PIG	Pennsylvania	12127.05 Site-Mid(MLV-1316)	NGL
Launcher Sites- PIG	Pennsylvania	11190.02 TWIN-Twi	NGL
Launcher Sites- PIG	Pennsylvania	11193 MH-Mar	NGL
Launcher Sites- PIG	Pennsylvania	12127.04 Mount Union-Mou(MLV-1316)	NGL
Launcher Sites- PIG	Pennsylvania	12128.03 Mount Union-Mou(MLV-1944)	NGL
Launcher Sites- PIG	Pennsylvania	12120 12"-	NGL
Launcher Sites- PIG	Pennsylvania	12127.01 Injection-Hou(MLV-1416)	NGL
Launcher Sites- PIG	Pennsylvania	12129 Injection-Hou(MLV-1314)	NGL
Launcher Sites- PIG	Pennsylvania	12130 Injection-Hou(MLV-1214)	NGL
Launcher Sites- PIG	Pennsylvania	12127.02 Site-Del(MLV-1416)	NGL
Launcher Sites- PIG	Pennsylvania	12128.01 Site-Del(MLV-1944)	NGL
Junction- Valves at Connection Point	Pennsylvania	12124 Junction-Vin	NGL
Junction- Valves at Connection Point	Pennsylvania	12124 Junction-Mid	NGL
Junction- Valves at Connection Point	Pennsylvania	11010 Junction-Gle	NGL
Junction- Valves at Connection Point	Pennsylvania	12124.01 Junction-Loy	NGL
Junction- Valves at Connection Point	Pennsylvania	13138 -Junction-Van	NGL

SITE ASSET LISTING- ALL IN PENNSYLVANIA

Source: GIS

SUNOCO PIPELINE L.P.

SITE TYPE	STATE	SITE NAME	PRODUCT GROUP
Junction- Valves at Connection Point	Pennsylvania	12131 -Junction-Mou	NGL
Junction- Valves at Connection Point	Pennsylvania	12127 Junction-Vin	NGL
Junction- Valves at Connection Point	Pennsylvania	12128 Junction-Vin	NGL
Junction- Valves at Connection Point	Pennsylvania	11001.02 Junction-Ext	NGL
Junction- Valves at Connection Point	Pennsylvania	11001 Junction-Mac	NGL
Junction- Valves at Connection Point	Pennsylvania	11001.02 Junction-Sou	NGL
Junction- Valves at Connection Point	Pennsylvania	11190.02 Junction-RT	NGL
Junction- Valves at Connection Point	Pennsylvania	TWIN Manifold-Man	NGL
Junction- Valves at Connection Point	Pennsylvania	12105 Junction-Sch	NGL
Junction- Valves at Connection Point	Pennsylvania	12133 Junction-Sch	NGL
Junction- Valves at Connection Point	Pennsylvania	12127.02 Junction-Loy	NGL
Junction- Valves at Connection Point	Pennsylvania	12128.01 Junction-Loy	NGL
Junction	Pennsylvania	Sun-Junction-Vin	NGL
Junction	Pennsylvania	Sun-Junction-Elv	NGL
Junction	Pennsylvania	Sun-Junction-Ext	NGL
Junction	Pennsylvania	Sun-Junction-Sch	NGL
Injection	Pennsylvania	12117-Site-ETP	NGL
Group Site- Mainline Valves	Pennsylvania	MH Station-ME2	NGL
Group Site	Pennsylvania	Point-Site-Rd12117-MLV-18.5	NGL
Valve Setting	Pennsylvania	12124 Valve Setting-Alt(MOV-1001)	NGL
Valve Setting	Pennsylvania	12124 Valve Setting-Alt(MOV-1002)	NGL

Exhibit ET-5

Sunoco Pipeline L.P. - PA P.U.C. Tariff Routes

Leg Source: GIS

Supplement No.10 to Tariff Pipeline-PA P.U.C. No.16

SITE TYPE	STATE	PRODUCT GROUP	From: Origin	To: Delivery Point	Leg 1	Leg 2	Leg 3	Leg 4	Leg 5	Leg 6
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Point Breeze	Exton	11189	11005				
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Point Breeze	Fullerton	11189	11028				
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Point Breeze	Kingston	11189	11190	12008	12113	12114	
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Point Breeze	Macungie	11189	11028				
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Point Breeze	Malvern	11189	11028				
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Point Breeze	Montello	11189	11190				
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Point Breeze	Northumberland	11189	11190	12001			
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Point Breeze	Tamaqua	11189	11190	12008	12113		
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Point Breeze	Williamsport	11189	11190	12001	12002		
TARIFF ROUTES	Pennsylvania		From: Origin	To: Delivery Point	Leg 1	Leg 2	Leg 3	Leg 4		
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Montello	Kingston	12008	12113	12114			
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Montello	Northumberland	12001					
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Montello	Williamsport	12001	12002				
TARIFF ROUTES	Pennsylvania		From: Origin	To: Delivery Point	Leg 1	Leg 2	Leg 3	Leg 4	Leg 5	Leg 6
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Twin Oaks	Chelsea	11018					
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Twin Oaks	Exton	11010 (GRJ)	(GRJ)11001	11005			
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Twin Oaks	Fullerton	11010 (GRJ)	(GRJ) 11189 (SWED)	11028			
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Twin Oaks	Kingston	11010 (GRJ)	(GRJ)11189 (SWED)	11190 (BOOT)	12008	12113	12114
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Twin Oaks	Macungie	11010 (GRJ)	(GRJ) 11189 (SWED)	11028			
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Twin Oaks	Malvern	11010 (GRJ)	(GRJ) 11189 (SWED)	11028			
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Twin Oaks	Montello	11010 (GRJ) or 11190	(GRJ) 11189 (SWED)	11190 (BOOT)			
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Twin Oaks	Northumberland	11010 (GRJ) or 11190	(GRJ)11189 (SWED)	11190 (BOOT)	12001		
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Twin Oaks	Williamsport	11010 (GRJ) or 11190	(GRJ)11189 (SWED)	11190 (BOOT)	12001	12002	
TARIFF ROUTES	Pennsylvania		From: Origin	To: Delivery Point	Leg 1	Leg 2	Leg 3			
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Salem	Delmont	13003					
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Salem	Blaunox	13003	12125	12119			
TARIFF ROUTES	Pennsylvania	REFINED PRODUCT	Salem	Pittsburgh	13003	12125				
TARIFF ROUTES	Pennsylvania		From: Origin	To: Delivery Point	Leg 1	Leg 2	Leg 3			
TARIFF ROUTES	Pennsylvania	NGL	Houston	Twin Oaks	12129	12130	12127			
TARIFF ROUTES	Pennsylvania	NGL	Houston	Twin Oaks	12120	12128				
TARIFF ROUTES	Pennsylvania	NGL	Delmont	Twin Oaks	12127					
TARIFF ROUTES	Pennsylvania	NGL	Mechanicsburg	Twin Oaks	12127					
TARIFF ROUTES	Pennsylvania		From: Origin	To: Delivery Point	Leg 1	Leg 2	Leg 3			
TARIFF ROUTES	Pennsylvania	NGL	Independence	Twin Oaks	13243	12127				
TARIFF ROUTES	Pennsylvania	NGL	Houston	Sinking Spring	12129 or 12130	12127				
TARIFF ROUTES	Pennsylvania	NGL	Houston	Jackson	12129 or 12130	12127				
TARIFF ROUTES	Pennsylvania	NGL	Houston	Twin Oaks	12129 or 12130	12127				

POINTS IN PENNSYLVANIA		COUNTY	TRUNK RATE			
			FROM			
		Point Breeze, Philadelphia County, Pennsylvania	Montello, Berks County, Pennsylvania (Laurel Pipeline Company)	Twin Oaks, Delaware County, Pennsylvania		
		Rate in Cents per Barrel of 42 U.S. Gallons				
Chelsea	Delaware	48.77				8.76
Exton	Chester	70.28				48.77
Fullerton	Lehigh	82.10	49.20			70.28
Kingston	Luzerne	66.19				82.10
Macungie	Lehigh	66.19				66.19
Malvern	Chester	43.25				43.25
Montello	Berks	32.90				32.90
Northumberland	Northumberland	76.38	43.48			76.38
Tamaqua	Schuylkill	78.50				
Williamsport	Lycoming	80.75				80.75
	Salem					
	Westmoreland County, Pennsylvania (Laurel Pipeline Company)					
	Chelsea, Delaware County, Pennsylvania					
Blawnox	Allegheny	19.82				
Delmont	Westmorland	14.86				
Pittsburgh	Allegheny	17.61				
	Mechanicsburg, Cumberland County, Pennsylvania					
	Independence, Washington County, Pennsylvania					
	Houston, Washington County, Pennsylvania					
	Delmont, Westmorland County, Pennsylvania					
Twin Oaks	Delaware	291.00 (i)	394.41 (i)	304.00 (ii)(iii) [C]		303.00 (i)
Sinking Spring	Berks			303.00 (i)		
Jackson	Cambria			410.41 (iii) [C]		
				303.00 (ii)		

(i) This rate is for the transportation of propane as defined by Item 15, Specification C in Sunoco Pipeline L.P.'s Tariff Pipeline – Pa. P.U.C. No. 20.
(ii) This rate is for the transportation of ethane as defined by Item 15, Specification C in Sunoco Pipeline L.P.'s Tariff Pipeline – Pa. P.U.C. No. 20.
(iii) This rate is for the transportation of butane as defined by Item 15, Specification C in Sunoco Pipeline L.P.'s Tariff Pipeline – Pa. P.U.C. No. 20.
EXPLANATION OF REFERENCE MARK: [C] CHANGE

ISSUED: December 20, 2024 EFFECTIVE: December 21, 2024

Exhibit ET-6

BALANCE SHEET DETAIL

	ET-6	ET-6	ET-6
	PROFORMA	PROFORMA	PROFORMA
Refined Products (RP) and Natural Gas Liquids (NGL) Used Revenue % for RP and NGL Allocations	Sunoco Pipeline LP Q4 2025 FERC Final	PA State Only RP+NGL FERC + PA Sunoco Pipeline LP Q4 2025 FERC PROFORMA	All other State RP+NGL FERC + PU PUC Sunoco Pipeline LP Q4 2025 FERC PROFORMA
Current Assets			
SXL48 - 10 Cash	-	-	-
SXL72 - 12 Notes Receivable	0	0	0
SXL30 - 13 Receivables from Affiliated Companies	229,180,496	162,718,152	66,462,344
SXL68 - 14 Accounts Receivable	73,922,812	52,485,197	21,437,615
SXL71 - 15 Interest & Dividends Receivable	-	0	0
SXL49 - 16 Oil Inventory	222,569	158,024	64,545
SXL47 - 17 Material & Supplies	59,753	42,425	17,328
SXL10 - 18 Prepayments	152,313	108,142	44,171
SXL85 - 19-5 Deferred Income Tax Charges	-	0	0
SXL29 - Current Assets	\$ 303,537,943.00	\$ 215,511,940	\$ 88,026,003
Investments & Special Funds			
SXL73 - 20 Investments in Affiliated Companies	-	0	0
SXL50 - 21 Other Investments	-	0	0
SXL12 - 22 Sinking & Other Funds	-	0	0
SXL45 - Investments & Special Funds	-	-	0
Tangible Property			
SXL36 - 30 Carrier Property	9,578,379,020	6,800,649,104	2,777,729,916
SXL52 - 31 Accrued Depreciation - Carrier Property	(1,459,411,031)	(1,036,181,832)	(423,229,199)
SXL53 - 32 Accrued Amortization - Carrier Property	-	-	-
SXL13 - Net Carrier Property	\$ 8,118,967,989.00	\$ 5,764,467,272.19	\$ 2,354,500,716.81
SXL54 - 33 Operating Oil Supply	278,441	197,693	80,748
SXL74 - 34 Non-Carrier Property	46,629,299	33,106,802	13,522,497
SXL75 - 34-5 Accrued Depreciation - Non-Carrier Prop	(19,127,509)	(13,580,531)	(5,546,978)
SXL51 - Net Noncarrier Property	\$ 27,501,790.00	\$ 19,526,270.90	\$ 7,975,519.10
SXL23 - Tangible Property	\$ 8,146,748,220.00	\$ 5,784,191,236.20	\$ 2,362,556,983.80
Other Assets & Deferred Charges			
SXL76 - 40 Organization Costs & Other Intangibles	-	-	-
SXL92 - 41 Accrued Amort of Intangibles	-	-	-
SXL93 - 43 Miscellaneous Other Assets	40,796	28,965	11,831
SXL94 - 44 Other Deferred Charges	131,015,314	93,020,873	37,994,441
SXL95 - 45 Accumulated Deferred Income Tax Charges	-	0	0
SXL130 - 46 Derivative Instrument Assets	-	0	0
SXL131 - 47 Derivative Instrument Assets - Hedges	-	0	0
SXL90 - Other Assets & Deferred Charges	\$ 131,056,110.00	\$ 93,049,838.10	\$ 38,006,271.90
SXL7 - Assets	\$ 8,581,342,273.00	\$ 6,092,753,013.83	\$ 2,488,589,259.17
Current Liabilities			
SXL56 - 50 Notes Payable	-	0	0
SXL15 - 51 Payables to Affiliated Companies	10,678,534	7,581,759	3,096,775
SXL11 - 52 Accounts Payable	44,124,068	31,328,088	12,795,980
SXL57 - 53 Salaries & Wages Payable	4,112,208	2,919,668	1,192,540
SXL55 - 54 Interest Payable	-	-	-
SXL59 - 55 Dividends Payable	-	-	-
SXL60 - 56 Taxes Payable	873,075	619,883	253,192
SXL61 - 57 Long-Term Debt Payable Within One Year	-	-	-
SXL62 - 58 Other Current Liabilities	24,502,132	17,396,514	7,105,618
SXL96 - 59 Deferred Income Tax Credits	-	0	0
SXL18 - Current Liabilities	\$ 84,290,017.00	\$ 59,845,912.07	\$ 24,444,104.93
Non-Current Liabilities			
SXL64 - 60 Long-Term Debt Payable After One Year	-	0	0
SXL16 - 61 Unamortized Premium on Long-Term Debt	-	-	-
SXL14 - 62 Unamortized Disc. & Int. on Long-Term Debt	-	-	-
SXL66 - 63 Other Non-Current Liabilities	119,899,383	85,128,562	34,770,821
SXL65 - 64 Accumulated Deferred Income Tax Credits	-	-	-
SXL67 - 65 Derivative Instrument Liabilities	-	-	-
SXL97 - 66 Derivative Instrument Liabilities - Hedges	-	-	-
SXL98 - 67 Assets Retirement Obligations	9,814,668	6,968,414	2,846,254
SXL63 - Non-Current Liabilities	\$ 129,714,051.00	\$ 92,096,976.21	\$ 37,617,074.79
SXL43 - Liabilities	\$ 214,004,068.00	\$ 151,942,888.28	\$ 62,061,179.72
SXL20 - Stockholders' Equity			
SXL20 - 70 Capital Stock	-	0	0
SXL21 - 71 Premiums on Capital Stock	-	0	0
SXL22 - 72 Capital Stock Subscriptions	-	0	0
SXL99 - 73 Additional Paid-In Capital	2,446,329,334	1,736,893,827	709,435,507
SXL100 - 74 Appropriated Retained Income	-	-	-
SXL101 - 75 Unappropriated Retained Income	5,484,898,398	3,895,334,385	1,589,564,013
SXL102 - 76 Treasury Stock	-	0	0
SXL103 - 77 Accumulated Other Comprehensive Income	-	-	-
SXL5 - Net Balance Transferred from Income	436,110,473	308,581,914	127,528,559
SXL4 - Net Balance Transferred from Income	-	0	0
SXL19 - Stockholders' Equity	\$ 8,367,338,205.00	\$ 5,940,810,125.55	\$ 2,426,528,079.45
SXL6 - Liabilities & Stockholders' Equity	\$ 8,581,342,273.00	\$ 6,092,753,013.83	\$ 2,488,589,259.17
SXL24 - Income Statement			

INCOME STATEMENT	ET-6	ET-6	ET-6
PROFORMA Refined Products (RP) and Natural Gas Liquids (NGL) Used Revenue % for RP and NGL Allocations	FERC ROUNDED Q4 2024 FERC FINAL	PROFORMA PA State Only RP+NGL FERC +PA PUC Sunoco Pipeline LP Q4 2025	PROFORMA All other State RP+NGL FERC + PA PUC Sunoco Pipeline LP Q4 2025
SXLF17 - 200 Gathering Revenue	-		
SXLF77 - 210-1 Trunk Crude	-		
SXLF46 - 210-2 Trunk Product	960,873,881.00	\$ 682,220,456	\$ 278,653,425
SXLF25 - 210 Trunk Revenue	960,873,881.00	\$ 682,220,456	\$ 278,653,425
SXLF26 - 220 Delivery Revenue	-55,207.00	\$ (55,207)	\$ 0
SXLF27 - 230 Allowance Oil Revenue	42,103,766.00	\$ 42,103,766	\$ (0)
SXLF28 - 240 Storage & Demurrage Revenue	0		
SXLF79 - 250 Rental Revenue	255,868.00	\$ 255,868	\$ 0
SXLF80 - 260 Incidental Revenue	0		
SXLF32 - 600 Operating Revenues	928,780,988	\$ 724,524,882	\$ 204,256,106
SXLF33 - 300 Salaries & Wages	47,633,706.00	\$ 33,819,931	\$ 13,813,775
SXLF34 - 310 Material & Supplies	7,679,265.00	\$ 5,452,278	\$ 2,226,987
SXLF35 - 320 Outside Services	33,320,708.00	\$ 23,657,703	\$ 9,663,005
SXLF37 - 330 Operating Fuel & Power	26,219,227.00	\$ 18,615,651	\$ 7,603,576
SXLF41 - 340 Oil Losses & Shortages	43,637,465.00	\$ 43,637,465	\$ -
SXLF42 - 350 Rentals	16,042,642.00	\$ 11,390,276	\$ 4,652,366
SXLF88 - 390 Other Expenses	9,478,963.00	\$ 6,730,064	\$ 2,748,899
SXLF78 - Operations & Maintenance	184,011,976.00	\$ 143,303,368	\$ 40,708,608
SXLF87 - 500 Salaries & Wages	16,443,146.00	\$ 11,674,634	\$ 4,768,512
SXLF91 - 510 Materials & Supplies	330,270.00	\$ 234,492	\$ 95,778
SXLF104 - 520 Outside Services	1,555,370.00	\$ 1,104,313	\$ 451,057
SXLF105 - 530 Rental	2,789,003.00	\$ 1,980,192	\$ 808,811
SXLF106 - 540 Depreciation & Amortization	275,522,882.00	\$ 195,621,246	\$ 79,901,636
SXLF107 - Depreciation Expense for Asset Retirement	0		
SXLF108 - 550 Employee Benefits	9,309,873.00	\$ 6,610,010	\$ 2,699,863
SXLF109 - 560 Insurance	1,884,725.00	\$ 1,338,155	\$ 546,570
SXLF110 - 570 Casualty & Other Losses	19,424,601.00	\$ 13,791,467	\$ 5,633,134
SXLF115 - 580 Pipeline Taxes	9,432,513.00	\$ 6,697,084	\$ 2,735,429
SXLF139 - 590 Other Expenses	9,414,960.00	\$ 6,684,622	\$ 2,730,338
SXLF140 - 591 Accretion Expense	0		
SXLF141 - Gain / Losses on Asset Retirement Oblig	0		
SXLF82 - General	346,107,343	\$ 245,736,214	\$ 100,371,129
SXLF84 - 610 Operating Expenses	530,119,319	\$ 389,039,581	\$ 141,079,738
SXLF31 - Net Carrier Operating Income	473,058,989.00	\$ 335,485,301	\$ 137,573,688
SXLF86 - 620 Income (Net) from Non-Carrier Property	-2,310,140.00	\$ (2,310,140)	\$ -
SXLF122 - 630 Interest & Dividend Income	0		
SXLF123 - 640 Miscellaneous Income	787,871.00	\$ 559,388	\$ 228,483
SXLF124 - 650 Interest Expense	20,508,636.00	\$ 14,561,132	\$ 5,947,504
SXLF125 - 660 Miscellaneous Income Charges	14,917,611.00	\$ 10,591,504	\$ 4,326,107
SXLF111 - 665 Unusual or Infrequent Items	0		
SXLF126 - Dividend Income (From Invest under Equity)	0		
SXLF113 - UDS Undistributed Earnings (Losses)	0		
SXLF112 - Equity in Earnings (Losses) of Affil Comp	0		
SXLF39 - Other Income and Deductions	-36,948,516.00	-26,903,387	-10,045,129
SXLF44 - Ordinary Income before Federal Taxes	436,110,473	308,581,914	127,528,559
800100 - PROV CURR FIT- STAT RATE			
800101 - STATE INCOME TAX PROVISION			
800102 - PROV FOR FOREIGN INCOME TAXES			
SXLF81 - 670 Fed Inc Tax on Income frm Continuing Ops			
SXLF40 - 671 Provision for Deferred Taxes			
SXLF58 - Income (Loss) from Continuing Operations	436,110,473	308,581,914	127,528,559
SXLF69 - 675 Inc (Loss) frm Operation of Discont Seg			
SXLF127 - 676 Gain (Loss) on Disposal of Discont Seg			
SXLF114 - Income (Loss) from Discontinued Operations			
SXLF70 - 680 Extraordinary Items - Net			
SXLF132 - 695 Income Taxes on Extraordinary Items			
SXLF133 - 696 Prov for Deferred Taxes - Extraord Itms			
SXLF128 - Extraordinary Items			
SXLF134 - 697 Cumulative Effect of Changes in Acctng			
SXLF135 - Extraordinary Items & Accounting Changes			
SXLF24 - Income Statement	436,110,473	308,581,914	127,528,559

Exhibit ET-7

SPLP FERC REPORT - Q4 2025

INCOME STATEMENT

	PROFORMA Refined Products (RP) and RP PA PUC and NGL PA PUC Used Revenue % for RP and NGL Allocations	PROFORMA RP PA PUC ONLY Energy Transfer RP Pipelines, LLC	PROFORMA NGL PA PUC ONLY Energy Transfer NGL Pipelines, LLC
	FERC ROUNDED Q4 2025 FERC Final	FERC ROUNDED Q4 2025 FERC Final	FERC ROUNDED Q4 2025 FERC Final
SXLF17 - 200 Gathering Revenue			
SXLF77 - 210-1 Trunk Crude			
SXLF46 - 210-2 Trunk Product	\$ 8,964,342	\$126,961.91	
SXLF25 - 210 Trunk Revenue	\$ 8,964,342	\$126,961.91	
SXLF26 - 220 Delivery Revenue			
SXLF27 - 230 Allowance Oil Revenue			
SXLF28 - 240 Storage & Demurrage Revenue			
SXLF79 - 250 Rental Revenue			
SXLF80 - 260 Incidental Revenue			
SXLF32 - 600 Operating Revenues	\$ 8,964,342	\$ 126,962	
SXLF33 - 300 Salaries & Wages	\$ 439,292	\$ 6,329	
SXLF34 - 310 Material & Supplies	\$ 70,820	\$ 1,020	
SXLF35 - 320 Outside Services	\$ 307,293	\$ 4,427	
SXLF37 - 330 Operating Fuel & Power	\$ 241,801	\$ 3,484	
SXLF41 - 340 Oil Losses & Shortages	\$ 5,152,847	\$ -	
SXLF42 - 350 Rentals	\$ 403,500	\$ 1,677	
SXLF88 - 390 Other Expenses	\$ 87,418	\$ 1,260	
SXLF78 - Operations & Maintenance	\$ 6,702,971	\$ 18,197	
SXLF87 - 500 Salaries & Wages	\$ 151,643	\$ 2,185	
SXLF91 - 510 Materials & Supplies	\$ 3,046	\$ 44	
SXLF104 - 520 Outside Services	\$ 14,344	\$ 207	
SXLF105 - 530 Rental	\$ 25,721	\$ 371	
SXLF106 - 540 Depreciation & Amortization	\$ 2,540,952	\$ 36,610	
SXLF107 - Depreciation Expense for Asset Retirement	\$ -	\$ -	
SXLF108 - 550 Employee Benefits	\$ 85,858	\$ 1,237	
SXLF109 - 560 Insurance	\$ 17,381	\$ 250	
SXLF110 - 570 Casualty & Other Losses	\$ 179,139	\$ 2,581	
SXLF115 - 580 Pipeline Taxes	\$ 656,374	\$ 239	
SXLF139 - 590 Other Expenses	\$ 86,827	\$ 1,251	
SXLF140 - 591 Accretion Expense	\$ -	\$ -	
SXLF141 - Gain / Losses on Asset Retirement Oblig	\$ -	\$ -	
SXLF82 - General	\$ 3,761,287	\$ 44,975	
SXLF84 - 610 Operating Expenses	\$ 10,464,259	\$ 63,172	
SXLF31 - Net Carrier Operating Income	\$ (1,499,917)	\$ 63,790	
SXLF86 - 620 Income (Net) from Non-Carrier Property	\$ (272,788)	\$ -	
SXLF122 - 630 Interest & Dividend Income	\$ -	\$ -	
SXLF123 - 640 Miscellaneous Income	\$ 7,266	\$ 105	
SXLF124 - 650 Interest Expense	\$ 189,137	\$ 2,725	
SXLF125 - 660 Miscellaneous Income Charges	\$ 137,575	\$ 1,982	
SXLF111 - 665 Unusual or Infrequent Items	\$ -	\$ -	
SXLF126 - Dividend Income (From Invest under Equity)	\$ -	\$ -	
SXLF113 - UDS Undistributed Earnings (Losses)	\$ -	\$ -	
SXLF112 - Equity in Earnings (Losses) of Affil Comp	\$ -	\$ -	
SXLF39 - Other Income and Deductions	-592,234	-4,603	
SXLF44 - Ordinary Income before Federal Taxes	-2,092,150	59,187	
800100 - PROV CURR FIT- STAT RATE			
800101 - STATE INCOME TAX PROVISION			
800102 - PROV FOR FOREIGN INCOME TAXES			
SXLF81 - 670 Fed Inc Tax on Income frm Continuing Ops			
SXLF40 - 671 Provision for Deferred Taxes			
SXLF58 - Income (Loss) from Continuing Operations	-2,092,150	59,187	
SXLF69 - 675 Inc (Loss) frm Operation of Discont Seg			
SXLF127 - 676 Gain (Loss) on Disposal of Discont Seg			
SXLF114 - Income (Loss) from Discontinued Operations			
SXLF70 - 680 Extraordinary Items - Net			
SXLF132 - 695 Income Taxes on Extraordinary Items			
SXLF133 - 696 Prov for Deferred Taxes - Extraord Itms			
SXLF128 - Extraordinary Items			
SXLF134 - 697 Cumulative Effect of Changes in Acctng			
SXLF135 - Extraordinary Items & Accounting Changes			
SXLF24 - Income Statement	-2,092,150	59,187	

BALANCE SHEET DETAIL

RP

NGL

PROFORMA

RP PA PUC ONLY

NGL PA PUC ONLY

Refined Products (RP) and Natural Gas Liquids (NGL)

Energy Transfer RP Pipelines, LLC

Energy Transfer NGL Pipelines, LLC

Used Revenue % for RP and NGL Allocations

FERC ROUNDED

FERC ROUNDED

Q4 2025 FERC Final

Q4 2025 FERC Final

	FERC ROUNDED Q4 2025 FERC Final	FERC ROUNDED Q4 2025 FERC Final
Current Assets		
SXLF48 - 10 Cash	\$ -	\$ -
SXLF8 - 10-5 Special Deposits	\$ -	\$ -
SXLF9 - 11 Temporary Investments	\$ -	\$ -
SXLF72 - 12 Notes Receivable	\$ -	\$ -
SXLF30 - 13 Receivables from Affiliated Companies	\$ 2,113,569	\$ 30,452
SXLF68 - 14 Accounts Receivable	\$ 681,738	\$ 9,822
SXLF89 - 14-5 Accum Provision For Uncollectible Accts	\$ -	\$ -
SXLF71 - 15 Interest & Dividends Receivable	\$ -	\$ -
SXLF49 - 16 Oil Inventory	\$ 2,053	\$ 30
SXLF47 - 17 Material & Supplies	\$ 551	\$ 8
SXLF10 - 18 Prepayments	\$ 1,405	\$ 20
SXLF83 - 19 Other Current Assets	\$ -	\$ -
SXLF85 - 19-5 Deferred Income Tax Charges	\$ -	\$ -
SXLF29 - Current Assets	\$ 2,799,315	\$ 40,333
Investments & Special Funds		
SXLF73 - 20 Investments in Affiliated Companies	\$ -	\$ -
SXLF50 - 21 Other Investments	\$ -	\$ -
SXLF12 - 22 Sinking & Other Funds	\$ -	\$ -
SXLF45 - Investments & Special Funds	\$ -	\$ -
Tangible Property		
SXLF36 - 30 Carrier Property	\$ 88,334,590	\$ 1,272,727
SXLF52 - 31 Accrued Depreciation - Carrier Property	\$ (13,459,112)	\$ (193,919)
SXLF53 - 32 Accrued Amortization - Carrier Property	\$ -	\$ -
SXLF13 - Net Carrier Property	\$ 74,875,478	\$ 1,078,808
SXLF54 - 33 Operating Oil Supply	\$ 2,568	\$ 37
SXLF74 - 34 Non-Carrier Property	\$ 3,909,354	\$ -
SXLF75 - 34-5 Accrued Depreciation - Non-Carrier Prop	\$ -	\$ -
SXLF51 - Net Noncarrier Property	\$ 3,909,354	\$ -
SXLF23 - Tangible Property	\$ 78,787,400	\$ 1,078,845
Other Assets & Deferred Charges		
SXLF76 - 40 Organization Costs & Other Intangibles	\$ -	\$ -
SXLF92 - 41 Accrued Amort of Intangibles	\$ -	\$ -
SXLF93 - 43 Miscellaneous Other Assets	\$ 376	\$ 5
SXLF94 - 44 Other Deferred Charges	\$ 1,208,261	\$ 17,409
SXLF95 - 45 Accumulated Deferred Income Tax Charges	\$ -	\$ -
SXLF130 - 46 Derivative Instrument Assets	\$ -	\$ -
SXLF131 - 47 Derivative Instrument Assets - Hedges	\$ -	\$ -
SXLF90 - Other Assets & Deferred Charges	\$ 1,208,637	\$ 17,414
SXLF7 - Assets	\$ 82,795,352	\$ 1,136,592
Current Liabilities		
SXLF56 - 50 Notes Payable	\$ -	\$ -
SXLF15 - 51 Payables to Affiliated Companies	\$ 98,481	\$ 1,419
SXLF11 - 52 Accounts Payable	\$ 406,925	\$ 5,863
SXLF57 - 53 Salaries & Wages Payable	\$ 37,924	\$ 546
SXLF55 - 54 Interest Payable	\$ -	\$ -
SXLF59 - 55 Dividends Payable	\$ -	\$ -
SXLF60 - 56 Taxes Payable	\$ 8,052	\$ 116
SXLF61 - 57 Long-Term Debt Payable Within One Year	\$ -	\$ -
SXLF62 - 58 Other Current Liabilities	\$ 225,966	\$ 3,256
SXLF96 - 59 Deferred Income Tax Credits	\$ -	\$ -
SXLF18 - Current Liabilities	\$ 777,347	\$ 11,200
Non-Current Liabilities		
SXLF64 - 60 Long-Term Debt Payable After One Year	\$ -	\$ -
SXLF16 - 61 Unamortized Premium on Long-Term Debt	\$ -	\$ -
SXLF14 - 62 Unamortized Disc. & Int. on Long-Term Debt	\$ -	\$ -
SXLF66 - 63 Other Non-Current Liabilities	\$ -	\$ -
SXLF65 - 64 Accumulated Deferred Income Tax Credits	\$ -	\$ -
SXLF67 - 65 Derivative Instrument Liabilities	\$ -	\$ -
SXLF97 - 66 Derivative Instrument Liabilities - Hedges	\$ -	\$ -
SXLF98 - 67 Assets Retirement Obligations	\$ 90,514	\$ 1,304
SXLF63 - Non-Current Liabilities	\$ 90,514	\$ 1,304
SXLF43 - Liabilities	\$ 867,861	\$ 12,504
SXLF20 - 70 Capital Stock		
SXLF21 - 71 Premiums on Capital Stock		
SXLF22 - 72 Capital Stock Subscriptions		
SXLF99 - 73 Additional Paid-In Capital	\$ 22,560,759	\$ 325,056
SXLF100 - 74 Appropriated Retained Income	\$ -	\$ -
SXLF101 - 75 Unappropriated Retained Income	\$ 61,458,883	\$ 739,845
SXLF102 - 76 Treasury Stock	\$ -	\$ -
SXLF103 - 77 Accumulated Other Comprehensive Income	\$ -	\$ -
SXLF5 - Net Balance Transferred from Income	\$ (2,092,150)	\$ 59,187
SXLF4 - Net Balance Transferred from Income	\$ -	\$ -
SXLF19 - Stockholders' Equity	\$ 81,927,492	\$ 1,124,088
SXLF6 - Liabilities & Stockholders' Equity	\$ 82,795,352	\$ 1,136,592
SXLF24 - Income Statement	\$ 0	\$ 0

Exhibit ET-8

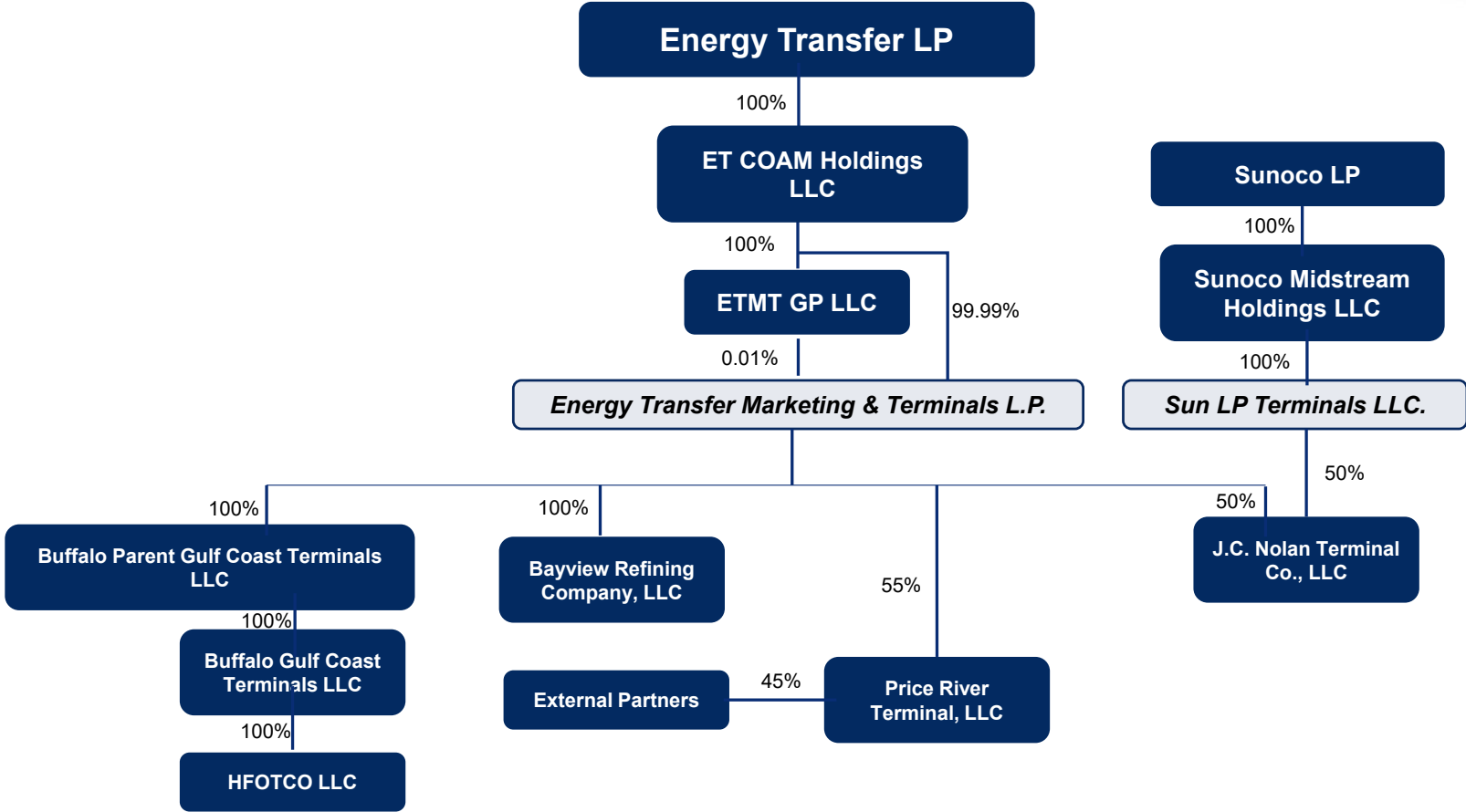


NGL & RP Entity Reorganization

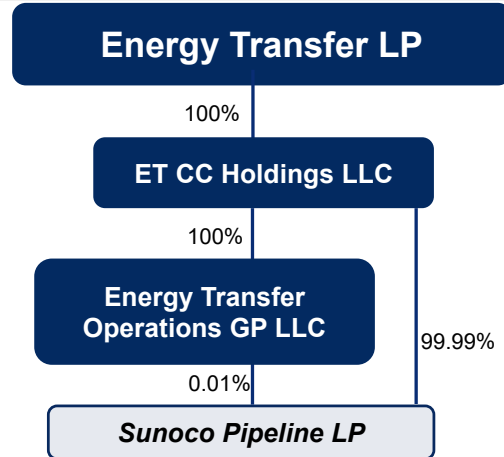
March 10, 2026



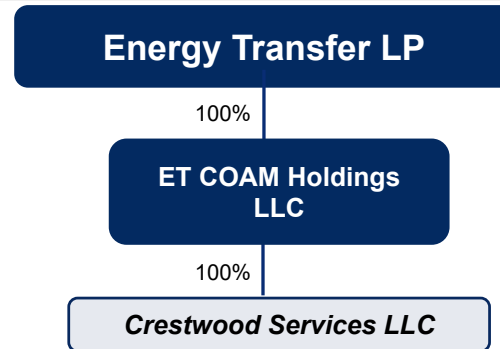
Current Entities (ETMT - TX)



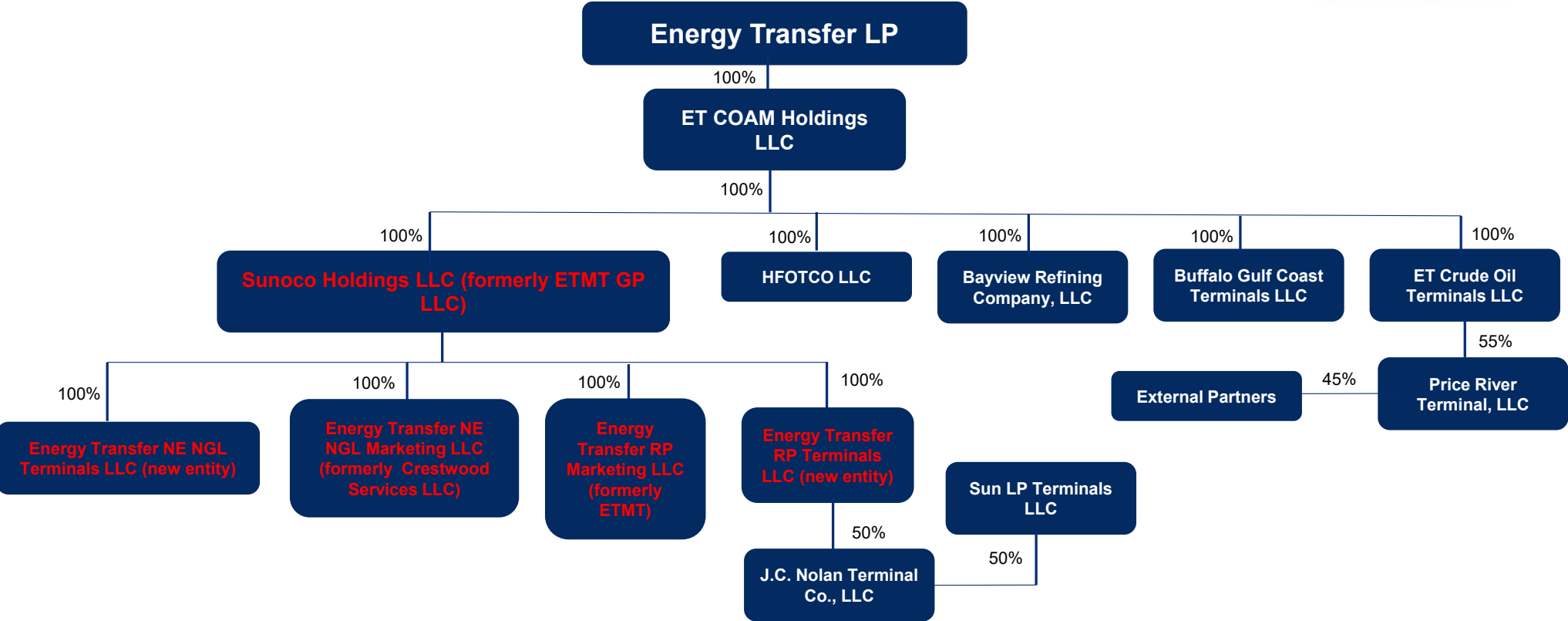
Current Entities (SPLP -TX)



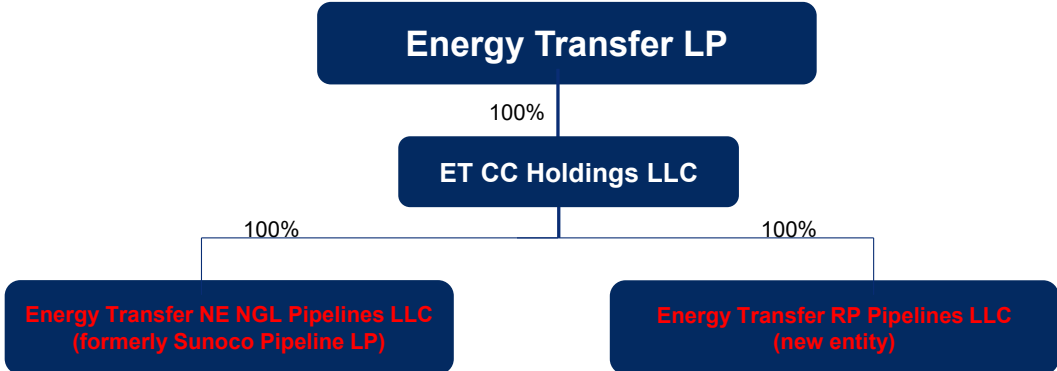
Current Entities (Crestwood - TX)



Restructured Entities (Terminals and Marketing)



Restructured Entities (Pipelines)



VERIFICATION

I, R.B. Herrscher, Executive Vice President – NGLs, Refined Products & Petrochemicals of Energy Transfer Operations GP LLC, the general partner of Sunoco Pipeline L.P., hereby state that the facts set forth in the foregoing documents are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing in this matter. This verification is made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.



R.B. Herrscher
Executive Vice President – NGLs, Refined Products
& Petrochemicals
Energy Transfer Operations GP LLC,
on behalf of Sunoco Pipeline L.P.

Dated: June 24, 2026

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the forgoing document upon the parties, listed below, in accordance with the requirements of § 1.54 (relating to service by a party).

This document has been filed electronically on the Commission's electronic filing system and served on the following:

VIA EMAIL

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Ra-oca@paoca.org

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Bureau of Investigation & Enforcement
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400 North Street
Harrisburg, PA 17120
akaster@pa.gov

/s/ Whitney E. Snyder

Whitney E. Snyder

Dated: June 24, 2026