



pecoSM

AN EXELON COMPANY

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VIA E-FILE

July 1, 2026

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: Replacement Page – PECO Energy Company Tariff Electric No. 8, FARS Surcharge Adjustment, Supplement No. 30 issued June 16, 2026, effective July 1, 2026, Docket No. R-2024-3046931

Dear Secretary Homsher:

PECO Energy Company ("PECO") previously filed Tariff Electric - Pa PUC No. 8, Supplement No. 30, Issued June 16, 2026 to become effective on July 1 2026. This letter transmits for filing with the Commission a replacement page to page No. 36. The revision is necessary to correct a typographical error to rate SL-S. Please refer to the footnote in attachment 2 of the original filing which is attached. This did not impact the final overall rate to SL-S.

Thank you for your assistance in this matter and please direct any questions regarding the above to myself at 215-841-5777 or via email: brendan.taylor@exeloncorp.com.

Sincerely,

Enclosures

cc: M. Boyle (e-mail only)
R. Layton (e-mail only)

FIBER AFFILIATE REVENUE SURCHARGE (FARS)

Purpose: The purpose of this surcharge is to refund to customers amounts for network fees that the Company collected from former affiliates for use of its fiber network.

Applicability: The surcharge shall be calculated to the nearest one-hundredth of a cent for billing purposes for all R and RH customers, for customers on all other rates it shall be the nearest one cent. The FARS will become effective upon the effective date of rates for the electric distribution base rate case at Docket No. R-2024-3046931 for a period of one year. The FARS shall be credited to each rate schedule as follows:

Rate R	(\$0.00001)/kWh	(C)
Rate RH	(\$0.00008)/kWh	
Rate GS	\$0.00/billed kW	
Rate PD	\$0.12/billed kW	
Rate HT	\$0.00/billed kW	
Rate EP	(\$0.01)/billed kW	
Rate SL-E	\$0.05/location	
Rate SL-C	\$0.03/location	
Rate TLCL	\$0.27/location	
Rate AL	\$0.01/location	
Rate POL	\$4.86/lamp	
Rate SL-S	\$1.76/lamp	

The Variable Distribution charges, for the above rate schedules shall include the above listed FARS credits. For the lighting rate schedules, the applicable location or fixed distribution service charges shall include the FARS credit.

Calculation of FARS:

Billing Provisions: The credit was calculated by rate schedule using the following formula:

$$\text{FARS} = \frac{R(n)}{BU(n)}$$

R(n) - The total amount to be refunded to customers by rate class.

BU(n) – The total estimated annual Billing Units for the rate class during the projected period when rates will be in effect.

Filing and Reconciliations: The FARS will be reconciled at the end of the recovery period above. A final reconciliation statement will be filed within 30 days after completion of the final over/under collection refund/recovery. The Company may file interim rate adjustments to eliminate any over or under recovery of the surcharge. Such adjustments would be filed on at least 10 days' notice. The FARS credits and reconciliation will be subject to audit by the Commission's Bureau of Audits.

(C) Denotes Change

PECO Energy Company
Electric FARS Rate Calculation, Effective 7/1/2026

Attachment 2

Rate Class	C-Factor (Credits = Refunds)
Residential (R)	\$ (60,594)
Residential Heating (RH)	\$ (97,808)
General Service (GS)	\$ (1,822)
Primary Distribution (PD)	\$ 4,396
High Tension (HT)	\$ (32,552)
Electric Propulsion (EP)	\$ (10,167)
Lighting	\$ 373,566
Total	\$ 175,019

Rate Class	Estimated Dist Sales 7/1/2026 - 12/31/2026	Billing Units	FARS Rate per Unit eff 7/1/2026
Residential (R)	6,033,672,731	kWh	\$ (0.00001)
Residential Heating (RH)	1,250,881,256	kWh	\$ (0.00008)
General Service (GS)	12,457,251	kW	\$ -
Primary Distribution (PD)	36,539	kW	\$ 0.12
High Tension (HT)	15,492,897	kW	\$ -
Electric Propulsion (EP)	721,808	kW	\$ (0.01)
Lighting	See "Lighting" table below		

Lighting Rate Class	Estimated Dist Revenue (\$) 7/1/2026 - 12/31/2026	% of Total	Allocation of Lighting C-Factor	Billing Units	Number of Units Billed	FARS Rate per Unit eff 7/1/2026
Street Lighting Customer-Owned (SL-E)	\$ 1,046,587	28.8%	\$ 107,656	location	2,137,452	\$ 0.05
Smart Lighting Control (SL-C)	\$ 104,404	2.9%	\$ 10,739	location	352,812	\$ 0.03
Traffic Lighting Constant Load (TLCL)	\$ 449,526	12.4%	\$ 46,240	location	173,448	\$ 0.27
Alley Lighting (AL)	\$ 16,320	0.4%	\$ 1,679	location	192,384	\$ 0.01
Private Outdoor Lighting (POL)	\$ 1,813,192	49.9%	\$ 186,511	lamp	38412	\$ 4.86
Street Lighting - Suburban (SL-S)*	\$ 201,638	5.6%	\$ 20,741	lamp	23538	\$ 0.88
Total	\$ 3,631,667	100.0%	\$ 373,566			

* SL-S rates in PECO Electric Service Tariff are presented as annual values. SL-S rate above is based on six months of units billed. Therefore the SL-S tariff adjustment per lamp is $\$0.88 * 2$, or \$1.76.