

Michael Brechlin
Assistant General Counsel, Regulatory Claims

Nova Place
100 South Commons, Suite 118
Pittsburgh, PA 15212



July 1, 2026

VIA ELECTRONIC FILING

Mr. Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Plan X Compliance Filing
Supplement No. 108 to Tariff Electric – PA. P.U.C. No. 25
Docket No. M-2026-_____**

Dear Secretary Homsher:

Enclosed for filing, please find Supplement No. 108 to Duquesne Light Company's ("Company") Tariff Electric – Pa. P.U.C. No. 25. Supplement No. 108 has an effective date of September 1, 2026.

Supplement No. 108 modifies default service supply rates contained in Rider No. 8 – Default Service Supply ("DSS") for medium C&I customers with demands less than 200 kW and was updated per the terms and conditions of Rider No. 8.

Herein, the Company is providing statements that support the proposed default service supply rates. Included with this filing are both public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** version includes competitive auction results. The Company respectfully requests that the **CONFIDENTIAL** version be excluded from the public file. The Company is e-filing the public version and will use the Pennsylvania Public Utility Commission's SharePoint site to file the **CONFIDENTIAL** version.

Should you have any questions, please do not hesitate to contact David Ogden, Senior Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

Michael Brechlin
Manager, Assistant General Counsel

Enclosures

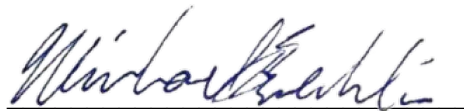
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement Allison Kaster Commonwealth Keystone Building 400 North Street, 2nd Floor West PO Box 3265 Harrisburg, PA 17105-3265 akaster@pa.gov	Office of Small Business Advocate Rebecca Lyttle, Esquire 555 Walnut Street, 1st Floor Harrisburg, PA 17101 relyttle@pa.gov ra-osba@pa.gov
Office of Consumer Advocate Christy Appleby 555 Walnut Street Forum Place, 5th Floor Harrisburg, PA 17101-1923 cappleby@paoca.org EFiling-Alternate@paoca.org	Bureau of Audits Pennsylvania Public Utility Commission Derek Vandevort Commonwealth Keystone Building 3070 William Pitt Way Building A6, Room 163 Pittsburgh, PA 15238 devandevor@pa.gov

Date: July 1, 2026



Michael Brechlin
Duquesne Light Company
Nova Place
100 South Commons, Suite 118
Pittsburgh, PA 15212
Phone: 412-393-6431
Email: mbrechlin@duqlight.com



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

Nova Place

100 South Commons, Suite 118

Pittsburgh, PA 15212

Kevin E. Walker

President and Chief Executive Officer

ISSUED: July 1, 2026

EFFECTIVE: September 1, 2026

Issued in compliance with the Commission Orders entered
January 14, 2025, and April 10, 2025, at Docket No. P-2024-3048592.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rider No. 8 – Default Service Supply

Thirtieth Revised Page No. 99
Cancelling Twenty-Ninth Revised Page No. 99

Unit prices have changed resulting in decreases.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

**Medium Commercial and Industrial customers with monthly metered demand
equal to or greater than 25 kW and less than 200 kW.**

(Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	Time-of-Use Supply Rate Pilot ⁽¹⁾		
		<u>Supply Charge - ¢/kWh</u>		
		Peak	Off-Peak	Super Off-Peak
June 1, 2025, through August 31, 2025	10.1028	27.6811	6.2643	4.5462
September 1, 2025, through November 30, 2025	9.3808	25.7046	5.8163	4.2217
December 1, 2025, through February 28, 2026	9.6938	26.5572	6.0113	4.3630
March 1, 2026, through May 31, 2026	9.0243	24.7244	5.5960	4.0627
June 1, 2026, through August 31, 2026	9.8850	27.8711	5.9322	4.3512
September 1, 2026, through November 30, 2026	9.6745	27.2763	5.8061	4.2579
December 1, 2026, through February 28, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2027, through May 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2027, through August 31, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2027, through November 30, 2027	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2027, through February 29, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2028, through May 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2028, through August 31, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2028, through November 30, 2028	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2028, through February 28, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2029, through May 31, 2029	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(D)(D)(D)(D)

⁽¹⁾ Peak Hours are 3:00 PM to 9:00 PM, Monday through Friday, excluding noted PJM holidays.

Super Off-Peak Hours are 11:00 PM to 6:00 AM daily, including noted PJM holidays.

All other hours are considered Off-Peak.

PJM Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(D) – Indicates Decrease

ISSUED: JULY 1, 2026

EFFECTIVE: SEPTEMBER 1, 2026

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2026**

Summary of RFP Results

REDACTED

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2026

Rate Design for Medium C&I Tariff Rate

		Fixed Price	Time of Use "TOU" (1)			
			Peak	Off Peak	Super Off Peak	
1	RFP Wholesale Price	\$82.43	\$82.43	\$82.43	\$82.43 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses	\$5.03	\$5.03	\$5.03	\$5.03 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses	\$87.46	\$87.46	\$87.46	\$87.46 /MWh	Line 1 + Line 3
5	Outside Services	\$22,188				Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	77,061				Forecast POLR sales (MWh) September 1, 2026 through November 30, 2026
7	Administrative Adder	\$0.29	\$0.29	\$0.29	\$0.29 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$2,507				Updated as part of the DSP X Compliance Filing issues on April 28, 2025 at Docket No. P-2024-3048592.
9	Working Capital for Default Service Supply Expense	\$23,401				
10	Total Medium C&I Unbundling Expense	\$25,908				
11	Forecast POLR Sales (MWh)	77,061				Forecast POLR sales (MWh) September 1, 2026 through November 30, 2026
12	Unbundling Rate	\$0.34	\$0.34	\$0.34	\$0.34 /MWh	Line 10 / Line 11
13	Solar Contract Costs	\$749				Refer to footnote 2.
14	Forecast POLR Sales (MWh)	77,061				Forecast POLR sales (MWh) September 1, 2026 through November 30, 2026
15	Solar Contract Rate (\$/MWh)	\$0.01	\$0.01	\$0.01	\$0.01 /MWh	Line 13 / Line 14
16	E-factor (Over)/Under Collection	\$357,438				E-factor Balance and prior period (Over)/Under Collection per the Company's April 1, 2026 filing at Docket No. M-2026-3061477.
	Reconciliation (August 2025 to January 2026)					
17	(Over)/Under Collection	\$136,431				
18	Interest on (Over)/Under Collection	\$7,691				
19	Total (Over)/Under Collection	\$144,122				
20	Total E Factor (Over)/Under Reconciliation	\$501,560				
21	Forecast POLR Sales (MWh)	172,310				Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
22	E Factor Rate	\$2.91	\$2.91	\$2.91	\$2.91 /MWh	Line 20 / Line 21
23	Adjusted Wholesale Price	\$91.01	\$91.01	\$91.01	\$91.01 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 22
24	TOU Rate Factor		2.82	0.60	0.44	Att. A, Page 3
25	Adjusted Wholesale Price for Rate Factor	\$91.01	\$256.65	\$54.61	\$40.04 /MWh	Line 23 * Line 24
26	TOU Program Expenses	\$4,250				TOU Marketing Expenses
27	Forecast POLR Sales (MWh)	172,310				Forecast POLR sales (MWh) June 1, 2026 through November 30, 2026
28	TOU Adder	\$0.02	\$0.02	\$0.02	\$0.02 /MWh	Line 26 / Line 27
29	Total Adjusted Wholesale Price	\$91.03	\$256.67	\$54.63	\$40.07 /MWh	Line 25 + Line 28
30	PA GRT @ 5.9%	\$5.71	\$16.09	\$3.43	\$2.51 /MWh	Line 29 * (.059/(1-.059))
31	Total Retail Rate	\$96.74	\$272.76	\$58.06	\$42.58 /MWh	Line 29 + Line 30
32	RFP Medium C&I Retail Supply Rate (¢/kWh)	9.6745	27.2763	5.8061	4.2579 /kWh	Line 31 / 10
33	Forecast POLR Sales (kWh)	77,060,773				Forecast POLR sales (kWh) September 1, 2026 through November 30, 2026
34	Projected RFP Revenue	\$7,455,219				Line 33 * (Line 32 / 100)

(1) The TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The TOU time periods are Peak: 3PM to 9PM, Monday through Friday, excluding PJM holidays, Super Off-Peak: 11PM – 6AM, including PJM holidays. All other hours are considered Off-Peak. Refer to PaPUC Orders entered 1/14/2025 and 4/10/25 at Docket No. P-2024-3048592.

(2) In accordance with the Company's Default Service Plan X Compliance Filing (Solar Power Purchase Agreement dated July 31, 2024 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP X (i.e. June 1, 2025 through May 31, 2029). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2026**

Medium C&I Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2021	136,401	0	0	136,401
3	2022	137,780	0	0	137,780
4	2023	139,709	0	0	139,709
5	2024	139,451	0	0	139,451
5	2026/2027 Capacity Price (\$/MW-day) (1)	\$329.08	\$329.08	\$329.08	\$329.08
6	Load (MWH)				
7	2021	337,925	972,851	393,364	1,704,140
8	2022	339,837	992,282	402,873	1,734,992
9	2023	319,060	928,340	374,431	1,621,832
10	2024	329,492	950,053	383,310	1,662,854
10	2026/2027 Capacity Price (\$/MWH)				
11	2021	\$132.83	\$0.00	\$0.00	\$26.34
12	2022	\$133.42	\$0.00	\$0.00	\$26.13
13	2023	\$144.09	\$0.00	\$0.00	\$28.35
13	2024	\$139.28	\$0.00	\$0.00	\$27.60

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2021	\$50.53	\$39.93	\$29.16	\$39.55
16	2022	\$99.42	\$72.16	\$57.62	\$74.13
17	2023	\$41.76	\$31.90	\$22.00	\$31.55
17	2024	\$47.67	\$33.29	\$21.91	\$33.51

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2021	\$183.36	\$39.93	\$29.16	\$65.89
20	2022	\$232.84	\$72.16	\$57.62	\$100.26
21	2023	\$185.85	\$31.90	\$22.00	\$59.90
21	2024	\$186.95	\$33.29	\$21.91	\$61.11

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2026/2027 Rate Factor			
23	2021	2.78	0.61	0.44
24	2022	2.32	0.72	0.57
25	2023	3.10	0.53	0.37
26	2024	3.06	0.54	0.36
26	Average	2.82	0.60	0.44

(1) As of PJM's 3rd Incremental Auction for 2026/2027.

(2) Per Statement No. 4, page 19, lines 7 through 8 of the Company's DSP X Petition, "Exhibit DBO-3 reflected the derivation of the EV TOU supply rate factors that the Company proposes to use for the 2025-2026 effective rate period for each applicable customer class." Per Statement No. 4, page 19, Footnote 10, "Due to ongoing changes in PJM capacity rules and delays in the capacity auction process, capacity auction prices have not yet been established for the 2025-2026 capacity planning period and beyond. The Company proposes to update the rate class factors using the same basic methodology shown in Exhibit DBO-2 and DBO-3 as future base capacity auction prices are published." Based on the motion by Commissioner DeFrank and the January 14, 2025 Order at Docket P-2024-304-8592, the Company filed an update Exhibit DBO-3S that was included in the Company's Compliance filing issued on February 10, 2025. The Commission approved the February 10, 2025 Compliance filing through an April 10, 2025 Order at Docket No. P-2024-3048592. The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2026**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed Price	TOU			Fixed Price	TOU		
			Effective	Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
				<u>Effective 6/1/2026</u>				<u>Effective 9/1/2026</u>		
GM => 25 < 200 kW GMH => 25 < 200 kW										
All kWh	kWh	c/kWh	9.8850	27.8711	5.9322	4.3512	9.6745	27.2763	5.8061	4.2579