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FE PA Statement No. 1
Direct Testimony of David M. Young

FE PA Statement No. 1 (Corrected)

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY
DOCKET NO. P-2026-

DEFAULT SERVICE PROGRAM

For the Period
June 1, 2027 to May 31, 2031

Direct Testimony of
David M. Young

List of Topics Addressed

Overview
Customer Notice
Time-of-Use-Rates
Classification of Non-Residential Default Service Customers
Supplier Tariff and Retail Shopping Changes

DIRECT TESTIMONY
OF
DAVID M. YOUNG

I. INTRODUCTION AND PURPOSE

Q. Please state your name and business address.

A. My name is David Young, and my business address is 341 White Pond Drive, Akron, Ohio 44320.

Q. By whom are you employed and in what capacity?

A. I am employed by FirstEnergy Service Company as a Consultant – Rates and Regulatory Affairs – Pennsylvania. The Pennsylvania Rates Department provides regulatory support for FirstEnergy Corp.'s ("FirstEnergy") wholly-owned Pennsylvania electric distribution operating company, FirstEnergy Pennsylvania Electric Company ("FE PA" or "Company"). FE PA consists of the following rate districts: Met-Ed, Penelec, Penn Power, West Penn and The Pennsylvania State University ("PSU"), which is a sub-part of the West Penn rate district (individually a "Rate District" and in any combination the "Rate Districts").

Q. What is your educational background?

A. I have a Bachelor of Science degree in accounting and a Master of Business Administration degree from the University of Akron. I have over 25 years of experience at FirstEnergy. My educational background and work experience are described in Appendix A.

Q. Please describe your duties as a Rates Consultant.

A. I am responsible for the development, coordination, preparation and presentation of FE PA's accounting and financial data in its rate-related matters before the Pennsylvania Public Utility Commission ("Commission" or "PaPUC") and New York State Public

Service Commission. I am also responsible for tariff interpretation, tariff filings, and the design and development of retail electric rates.

Q. Have you ever testified before the Commission?

A. Yes. I have testified before the Commission in other rate-related matters, as shown in Appendix A to this statement.

Q. On whose behalf are you testifying in this proceeding?

A. I am testifying on behalf of FE PA. FE PA was formed through the combination of several predecessor Pennsylvania electric utilities after approval by the Commission. On January 1, 2024, Metropolitan Edison Company ("Met-Ed"), Pennsylvania Electric Company ("Penelec"), Pennsylvania Power Company ("Penn Power"), and West Penn Power Company ("West Penn") (collectively, the "Predecessor Companies") merged into FE PA (the "PA Consolidation"). Consistent with the approvals received from the Commission, FE PA was certificated as a public utility and authorized to provide public utility service in the territories of the Predecessor Companies (now, the Rate Districts).

Q. What is the purpose of your direct testimony?

A. My testimony will describe the following elements of FE PA's proposed seventh default service program ("DSP") for the period June 1, 2027 through May 31, 2031 (hereinafter "DSP VII") that is the subject of this proceeding: (1) compliance with Commission directives and settlement commitments arising from the Predecessor Companies' sixth DSP proceedings decided at Docket Nos. P-2021-3030012 (Met-Ed), P-2021-3030013 (Penelec), P-2021-3030014 (Penn Power), and P-2021-3030021 (West Penn) (collectively, "DSP VI"); (2) customer benefits and notice; (3) plan term; (4) Time-of-Use ("TOU") Default Service Rate Rider ("TOU Rider"); (5) assigning default service customers to the

Price to Compare ("PTC") Default Service Rate Rider ("PTC Rider") or the Hourly Pricing Default Service Rider ("HP Rider") based on their maximum registered peak load ("MRPL"); and (6) proposed supplier coordination changes related to electric generation supplier ("EGS") arrangements with customers and the Company's purchase of EGS receivables ("POR") program.

Q. Have you prepared any exhibits to accompany your testimony?

A. Yes, FE PA Exhibits DMY–1 through DMY–7 were prepared by me or under my supervision and are described later in my testimony.

II. SUMMARY OF DSP AND COMPLIANCE WITH DSP VI COMMITMENTS AND OBLIGATIONS

Q. Please describe FE PA's default service obligations.

A. FE PA is obligated to arrange for and provide electric generation service (default service) to all customers within its service territory who do not select an EGS or who return to default service after being served by an EGS that becomes unable or unwilling to serve. By law, the Company is required to file a plan with the Commission that sets forth how it will meet its default service obligation, including a strategy for procuring generation supply, a schedule for implementation, and a rate design to recover the Company's reasonable costs.

Q. Why is FE PA filing a new DSP?

A. The Company's current DSP ("DSP VI") will expire on May 31, 2027.[1] To comply with the Commission's default service regulations, the Company must file a new DSP to establish supply plans to obtain market-based generation supply for its customers that

[1] *See Joint Petition of Metro. Edison Co., Pa. Elec. Co., Pa Power Co., and West Penn Power Co. for Approval of their Default Serv. Programs for the Period Beginning June 1, 2023 through May 31, 2027*, Docket Nos. P-2021-3030012 et al. (Recommended Decision dated June 29, 2022) ("DSP VI RD"). The Commission adopted the DSP VI RD without modification by Order entered on August 4, 2022 ("DSP VI Order"). In the DSP VI Order, the Commission approved a Joint Petition for Partial Settlement ("DSP VI Settlement") without modification.

choose not to, or are unable to, shop for generation service not less than 12 months prior to the conclusion of the currently effective Commission-approved DSP VI.[2]

With limited changes, FE PA is proposing to generally continue the framework from DSP VI, which, as noted above, was previously approved by the Commission. In addition, FE PA has used the Commission's default service regulations, the associated Policy Statement,[3] the Electricity Generation Customer Choice and Competition Act (the "Competition Act"), as amended by Act 129 of 2008 ("Act 129"),[4] and the Alternative Energy Portfolio Standards ("AEPS") Act,[5] as guides in developing its proposed DSP VII. As explained in the direct testimony submitted by FE PA in this proceeding, FE PA believes that the DSP set forth in its filing: (1) complies with the Commission's default service regulations and Policy Statement, as well as applicable provisions of the Competition Act, Act 129, and the AEPS Act; (2) is consistent with Commission decisions in similar prior proceedings; and (3) is in the public interest.

Q. Please describe the settlement conditions and Commission directives in the DSP VI proceeding that are relevant to FE PA's proposed DSP in this proceeding and explain how FE PA has complied with its obligations related thereto.

A. The provisions and FE PA's compliance actions are as follows:

1. In the DSP VI proceeding, the Predecessor Companies proposed new TOU rate options for the residential and commercial classes consistent with Commission guidance

[2] 52 Pa. Code §§ 54.181-54.189.

[3] Commission Policy Statement on Default Service, 52 Pa. Code §§ 69.1801- 69.1817.

[4] 66 Pa.C.S. §§ 2801 et seq.

[5] 73 P.S. §§ 1648.1 – 1648.8 and related provisions of 66 Pa.C.S §§ 2813-2814.

on TOU rate design and Act 129 requirements.[6] The DSP VI Settlement adopted the Predecessor Companies' originally proposed TOU rate options with limited modifications related to periodic updates to their TOU pricing multipliers and the communications plan for the TOU rates.

I will discuss FE PA's review of the TOU pricing multipliers during DSP VI and the Company's proposed enhancements to its existing TOU rate options later in my testimony.

2. As part of the DSP VI Settlement, the Predecessor Companies agreed to terminate their Customer Referral Programs ("CRPs") on May 31, 2027, and to address whether a successor CRP should be implemented in its next DSP filing. In addition, the Predecessor Companies agreed to convene a collaborative to explore the compilation of metrics related to the CRP. In her direct testimony (FE PA Statement No. 4), Company witness Carlixta De La Rosa discusses the results of the collaborative and explains why FE PA is not proposing to implement a successor CRP during DSP VII.

[6] After the Commission's initial approval of each Predecessor Company's TOU Rider, the scope of an EDC's obligation to offer TOU rates to default service customers was the subject of litigation before the Commission and Commonwealth Court. *See Petition of PPL Elec. Utils. Corp. for Approval of a New Pilot Time-of-Use Program*, Docket No. P-2013-2389572 (Order entered Sept. 11, 2014) (holding that Act 129 did not require PPL Electric Utilities Corp. ("PPL") to offer TOU rates directly to customer-generators); *Dauphin Cty. Indus. Dev. Auth. v. Pa. P.U.C.*, 123 A.3d 1124, 1136 (Pa. Cmwlth. 2015) ("*DCIDA*") (holding that Act 129 does not authorize default service providers to delegate the obligation to offer TOU rates to customers with smart meters to EGSs); *Petition of PPL Elec. Utils. Corp. for Approval of a New Pilot Time-of-Use Program*, Docket Nos. P-2013-2389572 and M-2016-2578051 (Secretarial Letter issued Apr. 6, 2017) ("April 2017 Secretarial Letter") (proposing a TOU design for PPL in accordance with the *DCIDA* decision and noting that the proposed TOU design "may provide future guidance to all EDCs" for incorporation into their own TOU proposals in their individual default service proceedings).

III. CUSTOMER BENEFITS AND NOTICE

Q. Is FE PA proposing any changes from DSP VI that will benefit customers?

A. Yes. The Company is proposing several changes to DSP VI that will provide customer benefits, including:

- changes to FE PA's TOU rate options, including shortening the peak period duration to produce more meaningful price differences that could encourage customer usage behavior, as described later in my testimony;
- the Company's proposal to classify commercial and industrial default service customers by their MRPL as described later in my testimony;
- an introduction of a five-year full-requirements product for residential customers as described in the direct testimony of Ryan J. Rose (FE PA Statement No. 2) and Dr. Nicholas E. Powers (FE PA Statement No. 3);
- removing Network Integration Transmission Service ("NITS") costs from the auction product for all default service customers and simplifying the capacity proxy price process as described in Mr. Rose's direct testimony; and
- supplier coordination tariff changes to address issues arising from FE PA residential shopping customers paying EGS charges in excess of the PTC, as discussed later in my testimony.

Q. Please describe how FE PA will provide notice to customers of this DSP filing.

A. Pursuant to 52 Pa. Code § 54.188(e)(1), FE PA must provide all customers with notice of its DSP filing in a manner similar to that described in 52 Pa. Code § 53.68. Accordingly, within 30 days of filing its DSP VII Petition, FE PA will provide public notice of the filing by publishing a notice in the major newspapers serving each Rate District. The notice will

contain information about FE PA's Petition; the Company's proposed competitive solicitations of generation resources for each Rate District; how FE PA's plan may affect customers; where the filing is available for public inspection; how comments or complaints can be filed; and how customers can participate in this proceeding. Additionally, the Company's Petition and supporting testimony and exhibits will be posted on FE PA's public internet domain, where those materials will be available electronically for public inspection. Finally, FE PA is providing additional public notice by means of a press release. In accordance with 52 Pa. Code § 54.185(c), FE PA is also serving a complete copy of its Petition on the Pennsylvania Office of Consumer Advocate ("OCA"), the Pennsylvania Office of Small Business Advocate ("OSBA"), the Commission's Bureau of Investigation and Enforcement ("I&E"), PJM Interconnection, L.L.C. ("PJM"), and all EGSs registered to provide service in its service territory. As a courtesy, FE PA is also serving a complete copy of its Petition on the intervenors in the Predecessor Companies' last default service proceedings, specifically, Calpine Retail Holdings, LLC, the Coalition for Affordable Utility Service and Energy Efficiency in Pennsylvania, Constellation Energy Generation, LLC and Constellation NewEnergy, Inc., Enerwise Global Technologies, LLC d/b/a CPower Energy Management, John Bevec and Sunrise Energy LLC, the Met-Ed Industrial Users Group, the Penelec Industrial Customer Alliance, and the West Penn Power Industrial Interveners (collectively, the "Industrials"), NRG Energy, Inc., PSU, and the Retail Energy Supply Association.

Q. Please describe the proposed customer notices that will be provided for any default service rate changes.

A. FE PA will continue to submit tariff supplements to recover the costs reasonably incurred in acquiring electricity at market prices the later of 45 days prior to the effective date of each change in their default service rate, seven days after the last supply auction for that delivery period or seven days after the last NITS rate applicable to load serving entities in the Rate Districts is published by PJM or more frequently. The tariff supplements will be accompanied by the calculations that convert procurement plan results into retail rates. Written notice of the submission of these tariff supplements will be provided to the OCA, OSBA, I&E, the Industrials, PSU, and other parties included on the service list of this proceeding. The tariff supplements will be posted on FE PA's public internet domain when they are filed with the Commission. In addition, FE PA will continue to post the filed PTC Rider rates for the residential and commercial classes on the Commission's website at www.papowerswitch.com. Also, the revised PTC Rider rates for the residential and commercial customer classes will be posted on FE PA's public internet site within one business day of the effective date of the revision. Consistent with its current practice, as approved in the DSP VI proceeding, customers will be provided notice, via bill message, that new default service rates will take effect. The notices will enable customers to analyze how the new rates will affect their bills and provide an opportunity for them to seek competitive alternatives from EGSs.

Q. What is the proposed term of DSP VII?

A. If approved, DSP VII would span the 48-month period of June 1, 2027, through May 31, 2031. This term is consistent with the four-year DSP VI term approved by the Commission in the DSP VI Order.

IV. TIME-OF-USE DEFAULT SERVICE RIDER

Q. Does FE PA currently offer TOU rate options as required by Act 129?[7]

A. Yes. FE PA currently offers TOU rate options to eligible residential and commercial default service customers through its Time-of-Use Default Service Rider ("TOU Rider") as approved by the Commission in the DSP VI Order. FE PA's existing TOU rates differentiate prices across three periods (peak, off-peak and super off-peak) that remain constant year-round based on price multipliers for each class and Rate District that are updated every two years and are designed to motivate customers to shift usage to lower-cost, off-peak hours.

FE PA's current TOU rate structure offers a higher rate during non-holiday weekdays from 2 p.m. to 9 p.m. relative to the Company's non-time varying PTC Rider default service rate and a reduced rate during two off-peak periods. The current TOU rates include a super off-peak pricing period from 11 p.m. to 6 a.m. every day to encourage electric vehicle charging during overnight low-priced hours. The off-peak period consists of all other hours.

Participating customers remain on the TOU rate until they affirmatively elect to return to FE PA's standard default service rate, switch to an EGS or otherwise become

[7] 66 Pa.C.S. § 2807(f)(5). The Hourly Pricing Default Service Rate Rider for commercial class already meets Act 129 requirements.

ineligible. Participating customers may leave the Company's TOU rate for any reason and at any time without penalty. However, they may not re-enroll for 12 billing months to discourage customers from joining the TOU Rider only in certain months when they do not have to shift usage to save money, thereby reducing the ability to game the rider.

Q. Is FE PA proposing any changes to the eligibility rules for its TOU rates?

A. No. FE PA's TOU Rider is available, with limited exceptions, to default service customers with smart meters who are not receiving hourly-priced default service. Residential customers enrolled in FE PA's Customer Assistance Program ("CAP") are not eligible for the TOU Rider. The Company is proposing to continue excluding CAP customers from the TOU Rider.

Q. What are the current TOU rate multipliers and how long are they effective?

A. The current TOU rate multipliers, which are effective from June 1, 2025. through May 31, 2027, are summarized in Table 1. Details regarding the calculation of those multipliers using market data from 2021 through 2024 is provided in FE PA Exhibit DMY-1.

Table 1		On-Peak	Off-Peak	Super Off-Peak
Met-Ed	Commercial	1.7434	0.8431	0.6124
	Residential	1.7060	0.8397	0.6215
Penelec	Commercial	1.6999	0.8541	0.6437
	Residential	1.6792	0.8482	0.6510
Penn Power	Commercial	1.6307	0.8817	0.6474
	Residential	1.6048	0.8744	0.6512
West Penn	Commercial	1.6946	0.8636	0.6242
	Residential	1.6649	0.8542	0.6298

Q. How are the TOU rate multipliers calculated?

A. The TOU price multipliers reflect the load-weighted locational marginal price ("LMP") for each TOU pricing period calculated from Rate District-specific historical PJM day-ahead

spot market pricing data and load data for their respective zones. FE PA allocates the cost of capacity, which varies by Rate District and customer class, entirely to on-peak hours. This approach is intended to send cost-based pricing signals and create pricing differentials between the on-peak and off-peak pricing periods that are more likely to motivate customers to adjust the time of day they use electricity. In accordance with Paragraph 56 of the DSP VI Settlement, FE PA reviews the TOU pricing multipliers every two years by Rate District and class, using an updated rolling four years of historical PJM spot market and capacity pricing data. The Company updates all TOU rate multipliers if the calculation of at least one TOU rate multiplier results in a 15% or larger change in any direction. FE PA proposes to continue updating the TOU rate multipliers every two years in the same manner as DSP VI, and the updated multipliers for the first year of DSP VII will be reflected in FE PA's PTC Rider filing 45 days before June 1, 2027.

Q. Is FE PA proposing any changes to the TOU Rider's price-differentiated usage periods for DSP VII?

A. Yes. The current on-peak period runs for seven hours from 2 p.m. to 9 p.m., which could present challenges for customers to shift their load to off-peak hours. In addition, the on-peak to off-peak price ratios shown in Table 1 are relatively low (less than 2 to 1 in many classes and rate districts). FE PA is proposing to shorten the duration of the on-peak period to four hours from 3 p.m. to 7 p.m. Reducing the on-peak hours will produce a more meaningful price variation (on average 2.5 times higher than off-peak) to create a stronger incentive for customers to sign up for the TOU program and change their energy consumption habits. The off-peak period will gain the three hours removed from on-peak

and the super-off peak period will remain the same. Table 2 highlights the proposed time periods.

Table 2

Pricing Period	Days of Week	Current	Proposed
On-Peak	Mon - Fri	2 p.m. - 9 p.m.	3 p.m. - 7 p.m.
Super Off-Peak	Everyday	11 p.m. - 6 a.m.	11 p.m. - 6 a.m.
Off-Peak		All Other Hours	All Other Hours

In addition, FE PA Exhibit DMY-2 shows a graph highlighting the average load and LMPs for FE PA during the proposed on-peak pricing period.

Q. How do the Company's proposed changes to the on-peak and off-peak usage periods impact its currently effective TOU rate multipliers?

A. As summarized in Table 3 below and shown in more detail in FE PA Exhibit DMY-3, the Company's proposal increases the price variation between on- and off-peak periods, thereby giving customers a stronger incentive to sign up for the TOU program and change their energy consumption habits.

Table 3		On-Peak	Off-Peak	Super Off-Peak
Met-Ed	Commercial	2.3110	0.8617	0.6124
	Residential	2.2608	0.8584	0.6215
Penelec	Commercial	2.2457	0.8702	0.6437
	Residential	2.2189	0.8657	0.6510
Penn Power	Commercial	2.0867	0.9010	0.6474
	Residential	2.0481	0.8959	0.6512
West Penn	Commercial	2.0799	0.9121	0.6242
	Residential	2.0339	0.9055	0.6298

Q. Is FE PA proposing any other changes to its TOU rate multipliers for DSP VII?

A. Yes. As shown in the above table, FE PA currently calculates a multiplier for each Rate District and customer class. FE PA is proposing two additional changes. The first is to

apply a single weighted-average customer class TOU rate multiplier to all Rate Districts and the second is to use the multiplier from the Rate District with the greatest on-peak to off-peak price ratio across the FE PA footprint. FE PA believes this approach will provide the most incentive for customers to change their consumption patterns and shift their usage to lower cost hours. In addition, FE PA believes it will be easier to educate consumers on the benefits of TOU while streamlining future pricing updates from a back-office perspective. Table 4 shows the current TOU rate multipliers with the Residential and Commercial classes combined on a weighted-average basis. FE PA Exhibit DMY-4 provides more detail as to how these numbers were calculated.

Table 4		On-Peak	Off-Peak	Super Off-Peak
Met-Ed	R & C Combined	2.2741	0.8593	0.6190
Penelec	R & C Combined	2.2281	0.8673	0.6484
Penn Power	R & C Combined	2.0620	0.8978	0.6498
West Penn	R & C Combined	2.0470	0.9074	0.6282

Q. How will FE PA determine which TOU rate multipliers to apply across all Rate Districts?

A. FE PA will continue to calculate TOU pricing multipliers for the residential and commercial customer classes at all Rate Districts, in addition to the weighted-average customer class TOU rate multipliers discussed above. Each time the calculation is completed, FE PA would choose the weighted-average customer class TOU multipliers at the Rate District with the largest pricing differential between the on-peak and off-peak pricing periods to apply to all Rate Districts. This would provide the most incentive for customers to enroll in the TOU program and shift their usage to the off-peak pricing periods.

Q. Based on the current data, if this proposal was approved by the Commission, what multipliers would be used?

A. Currently, the Met-Ed multipliers would be used for all of the Rate Districts since they provide the biggest spread between the on-peak price and the off-peak and super-off peak prices.

Q. Did FE PA consider applying seasonal TOU rate multipliers in place of the current year-round TOU multipliers?

A. Yes. FE PA calculated summer only weighted-average TOU rate multipliers using the Company's proposed time-differentiated pricing periods. The remainder of the year pricing would be at the PTC Rider rates. However, there was not a material difference between the summer-only and year-round TOU rate multipliers for on- and off-peak usage periods. Therefore, FE PA concluded that the year-round TOU multipliers keep the program simple to understand and appropriately incentivize customers to shift their usage to the off-peak periods throughout the year. Table 5 below highlights the summer only weighted-average TOU rate multipliers, while FE PA Exhibit DMY–5 provides more detail.

Table 5		On-Peak	Off-Peak	Super Off-Peak
Met-Ed	R & C Combined	2.2664	0.8610	0.4924
Penelec	R & C Combined	2.2335	0.8758	0.5340
Penn Power	R & C Combined	2.0419	0.9065	0.5187
West Penn	R & C Combined	2.0551	0.9084	0.4854

Q. Will FE PA continue its current methodology for adjusting default service rates for customers on the Company's TOU Rider?

A. Yes. TOU rates will be adjusted on a semi-annual basis, synchronized with the PTC Rider adjustment periods for the residential and commercial classes. TOU customer kilowatt-hours ("kWh") usage and costs will be included in the semi-annual reconciliation of the

over/undercollection component of the PTC Rider by class (i.e., residential or commercial). The Company's proposed reconciliation process using a single E-Factor for each customer class will help mitigate potential large swings in the PTC Rider over/under collections that could arise if customers switch between the Company's standard default service and TOU default service rates. In addition, the Commission has previously authorized other electric distribution companies ("EDCs") to recover TOU over/undercollection amounts from all default service customers based on its finding that the TOU rates mandated by Act 129 are a "form of default service."[8]

Q. Are there any TOU tariff changes?

A. Yes, TOU tariff changes can be found beginning on page 5 of FE PA Exhibit DMY-6.

V. CLASSIFICATION OF NON-RESIDENTIAL DEFAULT SERVICE CUSTOMERS

Q. How does FE PA currently classify non-residential default service customers between the commercial and industrial classes served under the PTC Rider and the HP Rider, respectively?

A. Effective June 1, 2019, default service customers with a demand of 100 kilowatts ("kW") or above are classified as industrial customers and receive hourly-priced default service under the HP Rider while default service customers with a demand below 100 kW are classified as commercial customers served under the PTC Rider.

[8] *See Pa. P.U.C. v. PPL Elec. Utils. Corp.*, Docket No. R-2011-2264771 (Opinion and Order entered Aug. 30, 2012) at 22-23.

Q. How often does FE PA review the demand to determine if a default service customer is served under the PTC Rider or the HP Rider?

A. FE PA reviews the demand determination annually. Per the tariff, effective June 1st of each year, a review of the measured demand for the period of April 1 of the preceding year through March 31 of the current year will be conducted.

Q. What is FE PA proposing as the criteria to determine if a non-residential default service customer is served under the PTC Rider or the HP Rider?

A. FE PA is proposing that default service customers with a demand of 100 kW or above **or** MRPL of 100 kW or above will be served under the HP Rider. Default service customers with a demand below 100 kW **and** MRPL below 100 kW will be served under the PTC Rider.

Q. How is MRPL defined by the Commission's regulations?

A. The Commission's regulations (52 Pa. Code § 54.182) define MRPL as the highest level of demand for a particular customer, based on the PJM "Peak Load Contribution Standard," or its equivalent, and as may be further defined by the EDC's tariff in a particular service territory.

Q. Is FE PA proposing to define MRPL in its tariff?

A. Yes, based on the definition discussed previously, FE PA is proposing tariff changes as shown on FE PA Exhibit DMY-6 to define MRPL as a customer's net demand contribution impact to the Company's default service procurement activity, as determined upon the net power flow from or into the Company's distribution system.

Q. Why is FE PA proposing to classify commercial and industrial customers according to MRPL?

A. FE PA's proposed methodology includes both demand and supply impacts to ensure that large customer-generators are grouped with other large customers for default supply procurement purposes. Unlike traditional customers, net metering customer generators have little to no onsite electric load and any kWh of energy delivered by the Company is used primarily or even exclusively to facilitate operation of the customer's generating facilities. Net metering generation projects are typically utility scale (greater than 1 MW but less than 3 MW), and the current 1,200 applications on the Company's system as of September 30, 2025 total approximately 3.3 gigawatts of nameplate capacity.

FE PA does not use excess energy from net-metered customer generators as supply to serve default service load. Instead, excess energy from intermittent net-metered customer generators is recognized financially as an aggregate reduction of the load served by winning bidders in the Company's default service auctions. That load reduction is submitted to PJM and credited to the applicable Rate District at the LMP. In short, adding large customer-generator supply to the commercial procurement group would increase risk premiums included in fixed-price full requirements products. In addition, the costs of net metering excess power purchases paid by the Company are recovered from other customers in the same class as large customer generators (under FE PA's current classification based solely on demand, the PTC Rider). Classifying default service customers based on demand and MRPL avoids the risks associated with reduced load for commercial customers on the PTC Rider and potential subsidization of large customer generators by smaller commercial retail customers.

Q. Please describe the Company's responsibility to compensate non-shopping customers taking service under FE PA's net metering rider for excess generation.

A. On an annual basis, the Company will compensate customer-generators for excess energy during the preceding year at the "full retail value for all energy produced" consistent with Section 5 of the AEPS Act (73 P.S. § 1648.5) and the Commission's net metering regulations (52 Pa. Code § 75.13). Currently, excess generation produced by net metering customers is banked until the end of the PJM Planning Year (each May 31). At this time, their banked excess generation is cashed out at the commercial PTC Rider rate and collected from other commercial PTC Rider customers.

Q. What is the current true-up expense for commercial PTC Rider customers due to compensation for excess generation for non-shopping net metering customers?

A. For the period June 1, 2024 to May 31, 2025, the true-up expense for commercial PTC Rider customers totaled just over $4.4 million.

Q. Based on the number of net metering applications FE PA currently has, does FE PA expect this true-up expense to increase in the coming years?

A. Yes. Based on the analysis set forth in FE PA Exhibits DMY-7, if as little as 10% of the proposed projects in the current applications come online by 2029, the true-up expense in 2029 will be approximately $81 million. If closer to 50% of those projects come online by 2029, the true-up expense in 2029 would approach $750 million.

Q. If the proposal is approved, what will be the impact on large customer generators?

A. As mentioned, these customers will be classified as industrial customers served by the HP Rider rather than the PTC Rider. This means their excess generation will be paid out based on the HP Rider rate. Likewise, the costs to pay for the excess net-metered generation will be recovered in the HP Rider as well. The HP Rider is calculated using real-time pricing based on the hourly generation needs of the customers. Since most HP Rider customers are more active in managing their energy needs, they are less likely to be impacted by an increase in default service rates due to an influx of net-metered generation pushed to the grid.

Q. How would the Company implement its MRPL proposal?

A. The Company would calculate a customer's MRPL on an annual basis for the period April 1 of the preceding year to March 31 of the current year to be effective on the upcoming June 1. For new customers without a 12-month billing history, the MRPL shall be based on the Company's estimate using factors such as, but not limited to, similarly equipped buildings, and similarly utilized buildings and square footage. Updated classifications would be communicated to the affected customers approximately 30 days prior to each June 1.

Q. What is the proposed effective date for this change?

A. FE PA proposes to make this change effective June 1, 2027, for new net metering customer generation coming online after June 1, 2027. However, existing net metering customer generation online prior to the start of DSP VII will be exempt from the annual reclassification until June 1, 2029.

Q. Has the Commission approved any similar proposals to determine if a non-residential default service customer is served under the PTC Rider or the HP Rider?

A. Yes. In UGI Utilities, Inc. - Electric Division's ("UGI Electric") most recent DSP case,[9] the Commission approved a similar proposal. While UGI Electric uses the term "supply peak load impact" to make the determination if its non-residential default service customers are served under its equivalent to FE PA's PTC Rider (GSR-1) or HP Rider (GSR-2), FE PA is proposing to use the MRPL to make that determination.

Q. Does the Company believe that any waivers of the Commission's regulations are required to implement its proposal?

A. No. As noted above, the Company maintains that its proposal is authorized by the existing provisions in the Commission's regulations. However, to the extent necessary, FE PA respectfully requests a waiver of the customer groupings recommended in 52 Pa. Code §§ 54.187 and 69.1805, along with any other Commission regulations or requirements that may be necessary to implement its proposal.

VI. SUPPLIER TARIFF AND RETAIL SHOPPING CHANGES

Q. Is FE PA proposing any changes related to how its shopping customers take service?

A. Yes. The Company is proposing two key modifications to its supplier coordination tariff and protocols regarding its customers' arrangements with EGSs. First, FE PA proposes a new provision to require EGSs entering into new contracts with residential customers after June 1, 2027 to return those residential customers to default service at the conclusion of their fixed duration contracts, absent an affirmative choice to remain with the EGS in response to the notices required by the Commission's regulations at 52 Pa. Code § 54.10.

[9] *See Petition of UGI Utils., Inc. – Elec. Div. for Approval of a Default Serv. Plan for the Period of June 1, 2025 through May 31, 2029*, Docket No. P-2024-3049343, et al. (Opinion and Order entered Feb. 20, 2025) at 52-56.

In addition, commencing June 1, 2027, EGSs will be required to provide an attestation of affirmative customer consent on a quarterly basis for all residential customers on variable-priced month-to-month products. These revisions will encourage customers to make intentional and informed choices about the cost of their generation supply as prices change and help mitigate the adverse impact of above-PTC prices on customer bills and affordability.

Second, the Company proposes a limitation on eligibility for its POR program to incentivize EGSs to consider the impact of their pricing on a customer's ability to pay and affordability. Specifically, for all contracts entered into after June 1, 2027, EGSs on utility consolidated billing ("UCB") must use "rate-ready" billing and charge a rate that is at or below the PTC at the time of the customer's enrollment or at the time of a pricing change to be eligible for POR for the individual customer account. The Company is also proposing a supplier coordination tariff change to remove language stating that the POR program is mandatory for EGSs electing UCB, consistent with the Company's current practice of offering UCB with and without POR.

Q. Why is FE PA proposing these changes, generally?

A. The Company has been keeping a continuing focus on customer affordability and has concerns regarding the amounts its shopping customers are paying in excess of PTC rates. FE PA compared amounts that its residential customers paid to EGSs over what would have been charged to those customers had they remained on default service for each month in 2025. In 2025, 84 EGSs served FE PA's residential customers, with 68 of those suppliers serving customers at a rate above the Company's applicable PTC. As shown in Table 6 below, this resulted in FE PA's residential customers paying nearly $85 million more in

generation charges to those 68 EGSs that charged an average price in 2025 that was 27% higher than the PTC. Conversely, 16 EGSs served FE PA residential customers at a rate that was on average 6% lower than the applicable PTC, which resulted in those customers saving a little more than $3 million. In total, FE PA residential shopping customers paid approximately $82 million more in net generation charges in 2025 than they would have paid if they were paying for the same amount of generation at the Company's default service rates.

Table 6	MWh	Third-Party $'s Received	Default Service $ Amount	Difference	Third-Party Avgerage Rate	Default Service Average Rate	Average Rate Difference
Paid Less than PTC	467,332	$47.7	$50.8	($3.1)	$0.102	$0.109	-6.1%
Paid More than PTC	2,895,254	$398.0	$313.1	$84.9	$0.137	$0.108	27.1%
Total	**3,362,587**	**$445.7**	**$363.8**	**$81.9**	**$0.133**	**$0.108**	**22.5%**

In addition, in 2025**,** FE PA experienced an approximately 50% increase in formal and informal customer complaints related to competition issues, including slamming and high EGS prices, compared to 2024.

Q. What typically happens for customers at the end of their fixed-duration EGS contracts under today's structure?

A. Under the Commission's regulations at 52 Pa Code. § 54.10(3) and the Company's supplier coordination tariff, a customer served by an EGS that does not respond to the required notices regarding expiration of a fixed duration contract automatically renews with the customer's current EGS on a month-to-month contract or another fixed duration contract, without cancellation fees. In order to implement its proposed changes to EGS arrangements with FE PA shopping customers, the Company requests a waiver of Section 54.10(3) for new contracts entered into beginning with DSP VII, as well as the corresponding supplier

coordination tariff changes outlined by Ms. De La Rosa in FE PA Statement No. 4 and FE PA Exhibit CDL-4.

Q. Does this change apply to commercial or industrial class customers?

A. No.

Q. What will happen for residential customers who select variable rate products from EGSs on and after June 1, 2027?

A. Residential customers that do not respond to the notices required by the Commission's regulations at 52 Pa. Code § 54.10 upon the expiration of a fixed duration contract with a variable rate structure will be returned to default service in the same manner as residential customers on a fixed rate contract with an EGS. Starting June 1, 2027, residential customers who select month-to-month variable products will be required to affirmatively consent, on a quarterly basis, to remain with their existing EGS. If the EGS does not affirm customer consent each quarter for those accounts on month-to-month variable rate products through an electronic data interchange ("EDI") transaction, the customer will be returned to default service.

Q. Do you believe that these changes will support customer affordability in light of the Company's findings?

A. Yes. Absent affirmative customer action, EGSs currently have the right to increase a residential customer's rate to a level that may be much higher than the PTC, to change a fixed-rate contract to a variable-rate fixed-duration contract, or charge variable rates on a month-to-month basis. Requiring affirmative action by residential customers to remain with an EGS after expiration of a fixed duration contract and requiring customer consent

on a quarterly basis for month-to-month variable rate products addresses issues arising from residential customers unknowingly paying EGS prices well above the PTC.

Q. Please describe the POR program included in FE PA's supplier coordination tariff.

A. Consistent with the Commission's Policy Statement at 52 Pa. Code § 69.1814, each of the Predecessor Companies agreed to provide, and the Commission approved, voluntary POR programs for residential and small commercial accounts served by EGSs.[10] FE PA's POR program entails purchasing accounts receivable from participating EGSs at a zero-discount rate. Under this program, FE PA pays the face value of the accounts receivable without recourse to the EGS regardless of what the Company is actually able to collect from customers. As such, the Company's POR program offers a significant benefit to participating EGSs by eliminating the risk to EGSs that some of their customers will not pay their bills. It also enhances EGSs' cash flow and reduces their collection expenses because EGSs are paid on a regular and timely basis by EDCs, do not have to wait for late payments and do not need to pursue delinquent accounts.

Q. How does FE PA recover uncollectible accounts expense created by its POR program?

A. An adjusted allowance for uncollectible accounts expense was approved in FE PA's most recent base rate case. A portion of that allowance is attributable to distribution rates and the balance is attributable to the provision of default service and the POR program. The

[10] *See Joint Petition of Metro. Edison Co. and Pa. Elec. Co. for Approval of Their Default Serv. Programs*, Docket Nos. P-2009-2093053 and P-2009-2093054 (Opinion and Order entered Nov. 6, 2009) (Met-Ed and Penelec); *Petition of Pa. Power Co. for Approval of Its Default Serv. Programs*, Docket No. P-2010-2157862 (Opinion and Order entered Nov. 17, 2010) (Penn Power); *Joint Petition of Metro. Edison Co., Pa. Elec. Co., Pa. Power Co., and West Penn Power Co. for Approval of Their Default Serv. Programs*, Docket Nos. P-2013-2391368, et al. (Opinion and Order entered July 24, 2014) (revising West Penn).

default service and POR-related portion of uncollectible accounts expense is recovered through the Company's Default Service Support ("DSS") Rider on a non-bypassable basis.

Q. Who pays for that uncollectible account expense in the DSS Rider?

A. The residential and commercial customer classes pay for the POR-related uncollectible accounts expense charged in the DSS Rider.

Q. You mentioned that the POR program does not include a discount. Does the Company's current supplier coordination tariff include any other mechanism to reduce FE PA's and customer exposure to increased uncollectible expense due to excessive EGS write-offs?

A. Yes. In the DSP VI proceeding, the Commission approved a Clawback Provision as a permanent element of the POR program outlined in the Predecessor Companies' supplier coordination tariffs. The Clawback Provision employs two objective screening measures over a 12-month period to identify EGSs that impose a risk of generating excessive levels of write-offs: (1) an average write-off percentage more than 200% of the average write-off percentage of the Company's entire EGS population and (2) an average price over 150% of the Company's average PTC for the applicable 12-month period. If both thresholds are crossed, an EGS that wishes to remain in the POR program must, as a condition of doing so, pay an administrative charge equal to the difference between its actual write-offs and what its write-offs would have been at 200% of the average write-off percentage for all participating EGSs.

Q. Why is the Company seeking POR changes given the existence of this Clawback Provision?

A. As shown in Table 7, during DSP VI, a substantial number of EGSs serving FE PA customers continued to charge prices higher than the PTC and generate POR-related write-offs well above the average for the entire EGS population notwithstanding the Clawback Provision.

Table 7

Year (November 1 to October 31)	Total Clawback Charges	# of EGSs	Total Residential EGS Population
2022	$945,483	22	111
2023	$1,023,809	20	113
2024	$432,307	13	116
2025	$503,995	16	89

In 2025 alone, 16 EGSs – nearly 18% of suppliers currently serving FE PA residential customers – incurred clawback charges totaling over $500,000. In aggregate, the EGSs that were identified by the screening measures for the most recent clawback charge (November 2024 to October 2025) served approximately 150 million kWh of FE PA's residential customer load. Seven of those 16 EGS also incurred clawback charges in 2024, and four were assessed three years in a row.

In addition, the Clawback Provision only partially compensates the Company and its customers for costs that are imposed by EGSs whose write-offs exceed the average by more than 200% and who are charging prices substantially above the PTC. Each year, FE PA must examine the historic performance of its entire EGS population to identify those

EGSs who are most likely to be the ones imposing higher bad debt costs on the Company and its customers. Modifying the terms of the sale and purchase of EGS accounts receivable, as the Company proposes, will reduce administrative burden and reduce the risk of excessive EGS-driven write-offs up front at the time of customer enrollment.

Q. Please describe the eligibility provisions of the Company's POR program as outlined in the Company's current supplier tariff.

A. All EGSs that elect FE PA's UCB option are currently eligible to participate in the Company's POR program. Under FE PA's current UCB option, EGSs may use "bill-ready" or "rate-ready" billing. "Bill-ready" billing means that FE PA receives calculated results from the EGSs for its charges for printing on the customer's consolidated bill. Under "rate-ready" billing, FE PA calculates the dollar amounts of generation charges using a fixed rate provided by the EGS.

Q. Please highlight how this will change under the Company's proposal in this case.

A. The Company will apply the new eligibility parameters for POR on a customer account level. FE PA will identify EGS customer accounts that are eligible for POR based on the pricing information (in cents per kWh) included in the EDI "rate-ready" enrollment transaction or "rate-ready" rate change transaction that includes acknowledgement of affirmative consent. EGSs may still use UCB for its customers that are charged a "rate ready" rate above the PTC without POR or bill-ready transactions, and the Company would continue to serve as the billing agent for those EGSs. In that capacity, FE PA will receive payments from customers and these payments would be remitted to the EGS. Any arrearages for generation charges would remain with the EGS.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD JUNE 1, 2027 THROUGH MAY 31, 2031	:	**DOCKET NO. P-2026-3060298**

VERIFICATION

I, David M. Young, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No. 1 (Corrected) and FE PA Exhibit DMY-7 Revised (Corrected)

June 15, 2026
Date

David M. Young

APPENDIX A

Resume: Education and Experience of David M. Young

Education:

1999 Bachelor of Science Degree in Accounting - University of Akron

2003 Master of Business Administration in Finance – University of Akron

Experience:

6/99 – 6/02	Analyst - Rotational Finance Program, FirstEnergy Service Company
6/02 – 9/07	Analyst - Integrated Business Planning, FirstEnergy Service Company
9/07 – 11/13	Analyst – Corporate Planning, FirstEnergy Solutions
11/13 – 9/15	Analyst – Business Analytics. FirstEnergy Service Company
9/15 – 10/24	Consultant – Business Development, FirstEnergy Service Company
10/24 – Present	Consultant – Rates and Regulatory Affairs, Pennsylvania – FirstEnergy Service Company

Prepared and presented testimony in the following rate-related cases:

Pennsylvania Public Utility Commission Cases: Docket No:

A-2023-3043428	West Penn Power Acquisition of Certain Electric Distribution Facilities from the Letterkenny Industrial Development Authority.
R-2024-3047068	Pennsylvania Electric Company Rate Case

West Virginia Public Service Commission

21-0857-E-CN	Certificate of Public Convenience and Necessity for Environmental Compliance and Modernization, Upgrade and Improvement Program and related Surcharge for Coal-Fired Boilers at Electric Power Plants

Exhibit DMY-1

Residential and Commercial Customer Class Time-of-Use ("TOU") Pricing Analysis (On Peak Hours – 2 p.m. to 9 p.m. Non-Holiday Weekdays

FE-PA Met-Ed Rate District
Residential Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	2 p.m. - 9 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)	
Years	Total
2021	$ 61,345,949
2022	$ 59,433,163
2023	$ 34,790,221
2024	$ 26,519,486

Energy ($)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 128,833,723	$ 79,986,360	$ 40,973,746	$ 249,793,829
2022	$ 270,551,705	$ 157,451,097	$ 89,440,289	$ 517,443,091
2023	$ 85,353,406	$ 52,880,646	$ 30,101,086	$ 168,335,138
2024	$ 97,791,550	$ 63,506,352	$ 33,963,758	$ 195,261,659

Load (MWH)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	3,253,552	1,552,933	1,438,491	6,244,976
2022	3,295,633	1,536,280	1,505,291	6,337,205
2023	3,053,393	1,422,809	1,401,363	5,877,565
2024	3,135,941	1,480,970	1,452,116	6,069,027

Load-Weighted LMP ($/MWH)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 39.60	$ 51.51	$ 28.48	$ 40.00
2022	$ 82.09	$ 102.49	$ 59.42	$ 81.65
2023	$ 27.95	$ 37.17	$ 21.48	$ 28.64
2024	$ 31.18	$ 42.88	$ 23.39	$ 32.17

Capacity Cost ($/MWH)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ -	$ 39.50	$ -	$ 9.82
2022	$ -	$ 38.69	$ -	$ 9.38
2023	$ -	$ 24.45	$ -	$ 5.92
2024	$ -	$ 17.91	$ -	$ 4.37

Energy + Capacity ($/MWH)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 39.60	$ 91.01	$ 28.48	$ 49.82
2022	$ 82.09	$ 141.17	$ 59.42	$ 91.03
2023	$ 27.95	$ 61.62	$ 21.48	$ 34.56
2024	$ 31.18	$ 60.79	$ 23.39	$ 36.54

Rate Factor (Pricing Period compared to Total)			
Years	Off-Peak	On-Peak	Super Off-Peak
2021	0.7948	1.8267	0.5717
2022	0.9018	1.5509	0.6527
2023	0.8089	1.7830	0.6215
2024	0.8534	1.6635	0.6400
Average	**0.8397**	**1.7060**	**0.6215**

FE-PA Met-Ed Rate District
Commercial Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	2 p.m. - 9 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)	
Years	Total
2021	$ 24,386,337
2022	$ 22,360,478
2023	$ 13,102,955
2024	$ 9,824,564

Energy ($)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 51,735,369	$ 28,852,173	$ 16,520,988	$ 97,108,530
2022	$ 98,487,166	$ 54,200,463	$ 32,008,079	$ 184,695,708
2023	$ 31,932,948	$ 19,217,724	$ 10,959,828	$ 62,110,500
2024	$ 34,800,560	$ 21,935,604	$ 11,746,467	$ 68,482,631

Load (MWH)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	1,292,046	566,272	587,604	2,445,922
2022	1,237,860	545,443	564,027	2,347,331
2023	1,153,086	526,348	527,115	2,206,550
2024	1,157,668	533,044	528,198	2,218,910

Load-Weighted LMP ($/MWH)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 40.04	$ 50.95	$ 28.12	$ 39.70
2022	$ 79.56	$ 99.37	$ 56.75	$ 78.68
2023	$ 27.69	$ 36.51	$ 20.79	$ 28.15
2024	$ 30.06	$ 41.15	$ 22.24	$ 30.86

Capacity Cost ($/MWH)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ -	$ 43.06	$ -	$ 9.97
2022	$ -	$ 41.00	$ -	$ 9.53
2023	$ -	$ 24.89	$ -	$ 5.94
2024	$ -	$ 18.43	$ -	$ 4.43

Energy + Capacity ($/MWH)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 40.04	$ 94.02	$ 28.12	$ 49.67
2022	$ 79.56	$ 140.36	$ 56.75	$ 88.21
2023	$ 27.69	$ 61.41	$ 20.79	$ 34.09
2024	$ 30.06	$ 59.58	$ 22.24	$ 35.29

Rate Factor (Pricing Period compared to Total)			
Years	Off-Peak	On-Peak	Super Off-Peak
2021	0.8061	1.8927	0.5660
2022	0.9020	1.5913	0.6433
2023	0.8124	1.8015	0.6100
2024	0.8518	1.6883	0.6302
Average	**0.8431**	**1.7434**	**0.6124**

FE PA Penelec Rate District
Commercial Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	2 p.m. - 9 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)	
Years	**Total**
2021	$ 26,927,149
2022	$ 26,025,447
2023	$ 15,305,757
2024	$ 11,024,625

Energy ($)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 57,110,226	$ 29,291,517	$ 19,093,481	$ 105,495,224
2022	$ 104,955,879	$ 54,432,331	$ 36,522,331	$ 195,910,540
2023	$ 41,767,997	$ 23,956,658	$ 14,439,278	$ 80,163,932
2024	$ 45,613,379	$ 26,750,753	$ 15,642,669	$ 88,006,800

Load (MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	1,447,204	620,395	653,559	2,721,158
2022	1,442,629	627,217	658,329	2,728,176
2023	1,347,187	603,719	614,548	2,565,454
2024	1,353,924	610,285	616,803	2,581,012

Load-Weighted LMP ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 39.46	$ 47.21	$ 29.21	$ 38.77
2022	$ 72.75	$ 86.78	$ 55.48	$ 71.81
2023	$ 31.00	$ 39.68	$ 23.50	$ 31.25
2024	$ 33.69	$ 43.83	$ 25.36	$ 34.10

Capacity Cost ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ -	$ 43.40	$ -	$ 9.90
2022	$ -	$ 41.49	$ -	$ 9.54
2023	$ -	$ 25.35	$ -	$ 5.97
2024	$ -	$ 18.06	$ -	$ 4.27

Energy + Capacity ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 39.46	$ 90.62	$ 29.21	$ 48.66
2022	$ 72.75	$ 128.28	$ 55.48	$ 81.35
2023	$ 31.00	$ 65.03	$ 23.50	$ 37.21
2024	$ 33.69	$ 61.90	$ 25.36	$ 38.37

Rate Factor (Pricing Period compared to Total)			
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**
2021	0.8109	1.8621	0.6003
2022	0.8943	1.5769	0.6820
2023	0.8331	1.7476	0.6314
2024	0.8780	1.6132	0.6610
Average	**0.8541**	**1.6999**	**0.6437**

FE PA Penelec Rate District
Residential Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	2 p.m. - 9 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)

Years	Total
2021	$ 47,162,794
2022	$ 45,996,312
2023	$ 27,104,682
2024	$ 19,741,748

Energy ($)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 97,173,760	$ 55,325,955	$ 33,107,948	$ 185,607,662
2022	$ 185,740,278	$ 101,545,603	$ 66,381,511	$ 353,667,393
2023	$ 73,246,734	$ 42,858,748	$ 26,077,061	$ 142,182,542
2024	$ 82,409,726	$ 49,754,869	$ 29,027,930	$ 161,192,525

Load (MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	2,497,699	1,164,649	1,123,553	4,785,901
2022	2,528,499	1,152,662	1,164,405	4,845,566
2023	2,361,198	1,070,230	1,087,507	4,518,935
2024	2,405,467	1,101,354	1,110,902	4,617,723

Load-Weighted LMP ($/MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 38.91	$ 47.50	$ 29.47	$ 38.78
2022	$ 73.46	$ 88.10	$ 57.01	$ 72.99
2023	$ 31.02	$ 40.05	$ 23.98	$ 31.46
2024	$ 34.26	$ 45.18	$ 26.13	$ 34.91

Capacity Cost ($/MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ -	$ 40.50	$ -	$ 9.85
2022	$ -	$ 39.90	$ -	$ 9.49
2023	$ -	$ 25.33	$ -	$ 6.00
2024	$ -	$ 17.92	$ -	$ 4.28

Energy + Capacity ($/MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 38.91	$ 88.00	$ 29.47	$ 48.64
2022	$ 73.46	$ 128.00	$ 57.01	$ 82.48
2023	$ 31.02	$ 65.37	$ 23.98	$ 37.46
2024	$ 34.26	$ 63.10	$ 26.13	$ 39.18

Rate Factor (Pricing Period compared to Total)

Years	Off-Peak	On-Peak	Super Off-Peak
2021	0.7999	1.8093	0.6059
2022	0.8906	1.5519	0.6912
2023	0.8281	1.7450	0.6401
2024	0.8744	1.6104	0.6669
Average	**0.8482**	**1.6792**	**0.6510**

FE PA Penn Power Rate District
Commercial Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	2 p.m. - 9 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)	
Years	**Total**
2021	$ 11,521,953
2022	$ 8,889,403
2023	$ 3,602,067
2024	$ 2,807,316

Energy ($)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 23,725,947	$ 12,128,164	$ 7,803,171	$ 43,657,282
2022	$ 42,804,851	$ 22,503,180	$ 14,439,715	$ 79,747,746
2023	$ 17,313,765	$ 10,058,895	$ 5,701,954	$ 33,074,614
2024	$ 18,282,192	$ 11,092,871	$ 6,020,393	$ 35,395,456

Load (MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	578,909	248,968	261,564	1,089,441
2022	579,136	251,914	263,616	1,094,666
2023	547,471	245,863	245,428	1,038,762
2024	555,362	250,194	249,685	1,055,241

Load-Weighted LMP ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 40.98	$ 48.71	$ 29.83	$ 40.07
2022	$ 73.91	$ 89.33	$ 54.78	$ 72.85
2023	$ 31.62	$ 40.91	$ 23.23	$ 31.84
2024	$ 32.92	$ 44.34	$ 24.11	$ 33.54

Capacity Cost ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ -	$ 46.28	$ -	$ 10.58
2022	$ -	$ 35.29	$ -	$ 8.12
2023	$ -	$ 14.65	$ -	$ 3.47
2024	$ -	$ 11.22	$ -	$ 2.66

Energy + Capacity ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 40.98	$ 94.99	$ 29.83	$ 50.65
2022	$ 73.91	$ 124.62	$ 54.78	$ 80.97
2023	$ 31.62	$ 55.56	$ 23.23	$ 35.31
2024	$ 32.92	$ 55.56	$ 24.11	$ 36.20

Rate Factor (Pricing Period compared to Total)			
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**
2021	0.8092	1.8755	0.5890
2022	0.9128	1.5390	0.6765
2023	0.8957	1.5737	0.6580
2024	0.9093	1.5346	0.6660
Average	**0.8817**	**1.6307**	**0.6474**

FE PA Penn Power Rate District
Residential Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	2 p.m. - 9 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)

Years	Total
2021	$ 18,817,996
2022	$ 14,722,850
2023	$ 5,854,890
2024	$ 4,609,578

Energy ($)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 38,555,109	$ 21,972,263	$ 12,550,811	$ 73,078,183
2022	$ 72,099,420	$ 41,064,556	$ 24,643,809	$ 137,807,785
2023	$ 27,914,182	$ 17,176,464	$ 9,507,200	$ 54,597,846
2024	$ 30,662,965	$ 19,811,047	$ 10,326,975	$ 60,800,986

Load (MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	950,349	447,252	417,099	1,814,700
2022	956,176	443,206	436,099	1,835,481
2023	880,485	410,563	401,994	1,693,041
2024	908,465	425,457	412,611	1,746,533

Load-Weighted LMP ($/MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 40.57	$ 49.13	$ 30.09	$ 40.27
2022	$ 75.40	$ 92.65	$ 56.51	$ 75.08
2023	$ 31.70	$ 41.84	$ 23.65	$ 32.25
2024	$ 33.75	$ 46.56	$ 25.03	$ 34.81

Capacity Cost ($/MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ -	$ 42.07	$ -	$ 10.37
2022	$ -	$ 33.22	$ -	$ 8.02
2023	$ -	$ 14.26	$ -	$ 3.46
2024	$ -	$ 10.83	$ -	$ 2.64

Energy + Capacity ($/MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 40.57	$ 91.20	$ 30.09	$ 50.64
2022	$ 75.40	$ 125.87	$ 56.51	$ 83.10
2023	$ 31.70	$ 56.10	$ 23.65	$ 35.71
2024	$ 33.75	$ 57.40	$ 25.03	$ 37.45

Rate Factor (Pricing Period compared to Total)

Years	Off-Peak	On-Peak	Super Off-Peak
2021	0.8011	1.8010	0.5942
2022	0.9074	1.5147	0.6800
2023	0.8879	1.5711	0.6623
2024	0.9012	1.5326	0.6683
Average	**0.8744**	**1.6048**	**0.6512**

FE PA West Penn Power Rate District
Commercial Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	2 p.m. - 9 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)	
Years	Total
2021	$ 28,650,245
2022	$ 20,963,950
2023	$ 9,403,042
2024	$ 7,452,302

Energy ($)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 74,632,118	$ 50,706,027	$ 24,096,725	$ 149,434,870
2022	$ 127,850,179	$ 78,072,191	$ 43,474,694	$ 249,397,065
2023	$ 51,827,117	$ 35,151,095	$ 17,154,544	$ 104,132,756
2024	$ 53,767,741	$ 36,404,513	$ 17,726,440	$ 107,898,694

Load (MWH)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	1,768,867	768,042	805,231	3,342,140
2022	1,668,825	732,666	766,241	3,167,732
2023	1,548,009	700,346	711,165	2,959,520
2024	1,570,522	715,378	719,690	3,005,590

Load-Weighted LMP ($/MWH)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 42.19	$ 66.02	$ 29.93	$ 44.71
2022	$ 76.61	$ 106.56	$ 56.74	$ 78.73
2023	$ 33.48	$ 50.19	$ 24.12	$ 35.19
2024	$ 34.24	$ 50.89	$ 24.63	$ 35.90

Capacity Cost ($/MWH)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ -	$ 37.30	$ -	$ 8.57
2022	$ -	$ 28.61	$ -	$ 6.62
2023	$ -	$ 13.43	$ -	$ 3.18
2024	$ -	$ 10.42	$ -	$ 2.48

Energy + Capacity ($/MWH)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 42.19	$ 103.32	$ 29.93	$ 53.28
2022	$ 76.61	$ 135.17	$ 56.74	$ 85.35
2023	$ 33.48	$ 63.62	$ 24.12	$ 38.36
2024	$ 34.24	$ 61.31	$ 24.63	$ 38.38

Rate Factor (Pricing Period compared to Total)			
Years	Off-Peak	On-Peak	Super Off-Peak
2021	0.7918	1.9391	0.5616
2022	0.8976	1.5838	0.6648
2023	0.8727	1.6583	0.6288
2024	0.8920	1.5974	0.6418
Average	**0.8636**	**1.6946**	**0.6242**

FE PA West Penn Power Rate District
Residential Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	2 p.m. - 9 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)	
Years	**Total**
2021	$ 66,398,332
2022	$ 50,913,032
2023	$ 22,951,568
2024	$ 18,406,046

Energy ($)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 172,164,971	$ 130,561,078	$ 54,792,151	$ 357,518,200
2022	$ 323,138,271	$ 210,512,207	$ 110,646,733	$ 644,297,211
2023	$ 127,988,244	$ 90,412,694	$ 42,761,218	$ 261,162,156
2024	$ 138,516,636	$ 98,559,424	$ 45,776,040	$ 282,852,101

Load (MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	4,096,885	1,941,227	1,796,507	7,834,619
2022	4,141,439	1,919,915	1,878,485	7,939,840
2023	3,813,774	1,776,313	1,730,918	7,321,005
2024	3,939,580	1,855,952	1,781,076	7,576,608

Load-Weighted LMP ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 42.02	$ 67.26	$ 30.50	$ 45.63
2022	$ 78.03	$ 109.65	$ 58.90	$ 81.15
2023	$ 33.56	$ 50.90	$ 24.70	$ 35.67
2024	$ 35.16	$ 53.10	$ 25.70	$ 37.33

Capacity Cost ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ -	$ 34.20	$ -	$ 8.47
2022	$ -	$ 26.52	$ -	$ 6.41
2023	$ -	$ 12.92	$ -	$ 3.14
2024	$ -	$ 9.92	$ -	$ 2.43

Energy + Capacity ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 42.02	$ 101.46	$ 30.50	$ 54.11
2022	$ 78.03	$ 136.17	$ 58.90	$ 87.56
2023	$ 33.56	$ 63.82	$ 24.70	$ 38.81
2024	$ 35.16	$ 63.02	$ 25.70	$ 39.76

Rate Factor (Pricing Period compared to Total)			
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**
2021	0.7767	1.8752	0.5637
2022	0.8911	1.5551	0.6727
2023	0.8648	1.6445	0.6366
2024	0.8843	1.5850	0.6464
Average	**0.8542**	**1.6649**	**0.6298**

Exhibit DMY-2

FirstEnergy Pennsylvania Electric Company ("FE PA") System-Average Peak Load and Locational Marginal Price (2021-2024)

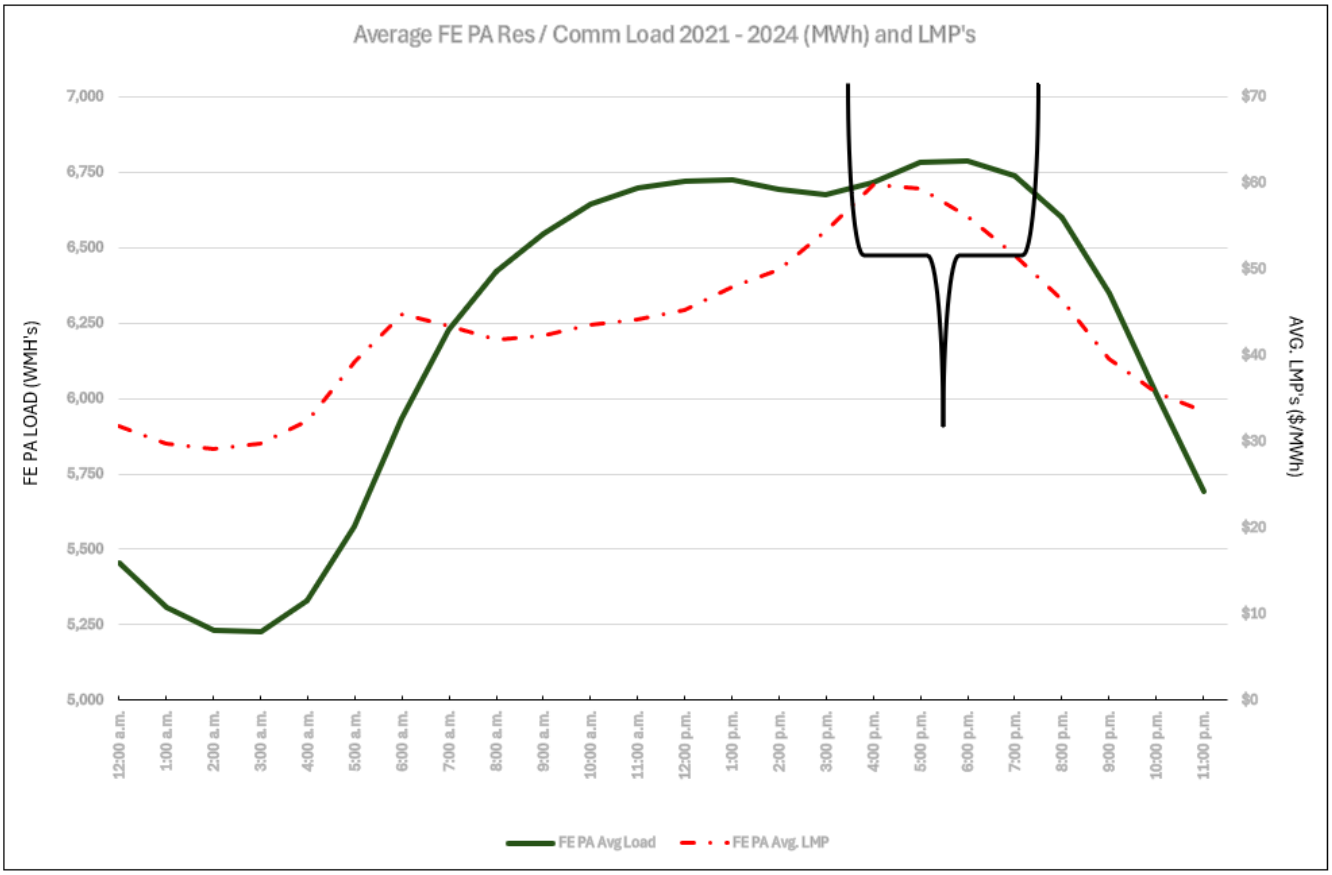

Average FE PA Res / Comm Load 2021 - 2024 (MWh) and LMP's
FE PA LOAD (WMH's)
AVG. LMP's ($/MWh)
7,000
6,750
6,500
6,250
6,000
5,750
5,500
5,250
5,000
$70
$60
$50
$40
$30
$20
$10
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12:00 a.m.
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6:00 p.m.
7:00 p.m.
8:00 p.m.
9:00 p.m.
10:00 p.m.
11:00 p.m.
FE PA Avg Load
FE PA Avg. LMP

Exhibit DMY-3

Residential and Commercial Customer Class TOU Pricing Analysis
(On Peak Hours – 3 p.m. to 7 p.m. Non-Holiday Weekdays)

FE-PA Met-Ed Rate District
Residential Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	3 p.m. - 7 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)

Years	Total
2021	$ 61,345,949
2022	$ 59,433,163
2023	$ 34,790,221
2024	$ 26,519,486

Energy ($)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 158,375,081	$ 50,445,002	$ 40,973,746	$ 249,793,829
2022	$ 329,207,335	$ 98,795,468	$ 89,440,289	$ 517,443,091
2023	$ 104,653,021	$ 33,581,031	$ 30,101,086	$ 168,335,138
2024	$ 120,613,300	$ 40,684,602	$ 33,963,758	$ 195,261,659

Load (MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	3,902,015	904,470	1,438,491	6,244,976
2022	3,944,003	887,910	1,505,291	6,337,205
2023	3,663,117	813,085	1,401,363	5,877,565
2024	3,770,052	846,859	1,452,116	6,069,027

Load-Weighted LMP ($/MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 40.59	$ 55.77	$ 28.48	$ 40.00
2022	$ 83.47	$ 111.27	$ 59.42	$ 81.65
2023	$ 28.57	$ 41.30	$ 21.48	$ 28.64
2024	$ 31.99	$ 48.04	$ 23.39	$ 32.17

Capacity Cost ($/MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ -	$ 67.83	$ -	$ 9.82
2022	$ -	$ 66.94	$ -	$ 9.38
2023	$ -	$ 42.79	$ -	$ 5.92
2024	$ -	$ 31.32	$ -	$ 4.37

Energy + Capacity ($/MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 40.59	$ 123.60	$ 28.48	$ 49.82
2022	$ 83.47	$ 178.20	$ 59.42	$ 91.03
2023	$ 28.57	$ 84.09	$ 21.48	$ 34.56
2024	$ 31.99	$ 79.36	$ 23.39	$ 36.54

Rate Factor (Pricing Period compared to Total)

Years	Off-Peak	On-Peak	Super Off-Peak
2021	0.8147	2.4808	0.5717
2022	0.9170	1.9576	0.6527
2023	0.8267	2.4332	0.6215
2024	0.8755	2.1716	0.6400
Average	**0.8584**	**2.2608**	**0.6215**

FE-PA Met-Ed Rate District
Commercial Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	3 p.m. - 7 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)	
Years	**Total**
2021	$ 24,386,337
2022	$ 22,360,478
2023	$ 13,102,955
2024	$ 9,824,564

Energy ($)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 62,601,583	$ 17,985,959	$ 16,520,988	$ 97,108,530
2022	$ 118,895,720	$ 33,791,909	$ 32,008,079	$ 184,695,708
2023	$ 38,877,795	$ 12,272,877	$ 10,959,828	$ 62,110,500
2024	$ 42,615,792	$ 14,120,372	$ 11,746,467	$ 68,482,631

Load (MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	1,530,208	328,110	587,604	2,445,922
2022	1,467,281	316,022	564,027	2,347,331
2023	1,374,068	305,366	527,115	2,206,550
2024	1,381,152	309,559	528,198	2,218,910

Load-Weighted LMP ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 40.91	$ 54.82	$ 28.12	$ 39.70
2022	$ 81.03	$ 106.93	$ 56.75	$ 78.68
2023	$ 28.29	$ 40.19	$ 20.79	$ 28.15
2024	$ 30.86	$ 45.61	$ 22.24	$ 30.86

Capacity Cost ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ -	$ 74.32	$ -	$ 9.97
2022	$ -	$ 70.76	$ -	$ 9.53
2023	$ -	$ 42.91	$ -	$ 5.94
2024	$ -	$ 31.74	$ -	$ 4.43

Energy + Capacity ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 40.91	$ 129.14	$ 28.12	$ 49.67
2022	$ 81.03	$ 177.69	$ 56.75	$ 88.21
2023	$ 28.29	$ 83.10	$ 20.79	$ 34.09
2024	$ 30.86	$ 77.35	$ 22.24	$ 35.29

Rate Factor (Pricing Period compared to Total)			
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**
2021	0.8236	2.5998	0.5660
2022	0.9186	2.0144	0.6433
2023	0.8301	2.4379	0.6100
2024	0.8743	2.1918	0.6302
Average	**0.8617**	**2.3110**	**0.6124**

FE PA Penelec Rate District
Residential Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	3 p.m. - 7 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)	
Years	**Total**
2021	$ 47,162,794
2022	$ 45,996,312
2023	$ 27,104,682
2024	$ 19,741,748

Energy ($)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 118,669,803	$ 33,829,912	$ 33,107,948	$ 185,607,662
2022	$ 225,264,899	$ 62,020,983	$ 66,381,511	$ 353,667,393
2023	$ 89,428,350	$ 26,677,132	$ 26,077,061	$ 142,182,542
2024	$ 101,098,607	$ 31,065,988	$ 29,027,930	$ 161,192,525

Load (MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	2,988,973	673,375	1,123,553	4,785,901
2022	3,019,033	662,128	1,164,405	4,845,566
2023	2,822,621	608,807	1,087,507	4,518,935
2024	2,879,356	627,465	1,110,902	4,617,723

Load-Weighted LMP ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 39.70	$ 50.24	$ 29.47	$ 38.78
2022	$ 74.61	$ 93.67	$ 57.01	$ 72.99
2023	$ 31.68	$ 43.82	$ 23.98	$ 31.46
2024	$ 35.11	$ 49.51	$ 26.13	$ 34.91

Capacity Cost ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ -	$ 70.04	$ -	$ 9.85
2022	$ -	$ 69.47	$ -	$ 9.49
2023	$ -	$ 44.52	$ -	$ 6.00
2024	$ -	$ 31.46	$ -	$ 4.28

Energy + Capacity ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 39.70	$ 120.28	$ 29.47	$ 48.64
2022	$ 74.61	$ 163.14	$ 57.01	$ 82.48
2023	$ 31.68	$ 88.34	$ 23.98	$ 37.46
2024	$ 35.11	$ 80.97	$ 26.13	$ 39.18

Rate Factor (Pricing Period compared to Total)			
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**
2021	0.8163	2.4730	0.6059
2022	0.9046	1.9779	0.6912
2023	0.8457	2.3581	0.6401
2024	0.8961	2.0666	0.6669
Average	**0.8657**	**2.2189**	**0.6510**

FE PA Penelec Rate District
Commercial Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	3 p.m. - 7 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)	
Years	**Total**
2021	$ 26,927,149
2022	$ 26,025,447
2023	$ 15,305,757
2024	$ 11,024,625

Energy ($)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 68,625,553	$ 17,776,190	$ 19,093,481	$ 105,495,224
2022	$ 126,211,997	$ 33,176,213	$ 36,522,331	$ 195,910,540
2023	$ 50,683,968	$ 15,040,687	$ 14,439,278	$ 80,163,932
2024	$ 55,548,225	$ 16,815,906	$ 15,642,669	$ 88,006,800

Load (MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	1,710,497	357,102	653,559	2,721,158
2022	1,708,439	361,408	658,329	2,728,176
2023	1,602,270	348,635	614,548	2,565,454
2024	1,611,572	352,637	616,803	2,581,012

Load-Weighted LMP ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 40.12	$ 49.78	$ 29.21	$ 38.77
2022	$ 73.88	$ 91.80	$ 55.48	$ 71.81
2023	$ 31.63	$ 43.14	$ 23.50	$ 31.25
2024	$ 34.47	$ 47.69	$ 25.36	$ 34.10

Capacity Cost ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ -	$ 75.40	$ -	$ 9.90
2022	$ -	$ 72.01	$ -	$ 9.54
2023	$ -	$ 43.90	$ -	$ 5.97
2024	$ -	$ 31.26	$ -	$ 4.27

Energy + Capacity ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 40.12	$ 125.18	$ 29.21	$ 48.66
2022	$ 73.88	$ 163.81	$ 55.48	$ 81.35
2023	$ 31.63	$ 87.04	$ 23.50	$ 37.21
2024	$ 34.47	$ 78.95	$ 25.36	$ 38.37

Rate Factor (Pricing Period compared to Total)			
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**
2021	0.8244	2.5724	0.6003
2022	0.9081	2.0136	0.6820
2023	0.8500	2.3390	0.6314
2024	0.8983	2.0576	0.6610
Average	**0.8702**	**2.2457**	**0.6437**

FE PA Penn Power Rate District
Residential Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	3 p.m. - 7 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)	
Years	**Total**
2021	$ 18,817,996
2022	$ 14,722,850
2023	$ 5,854,890
2024	$ 4,609,578

Energy ($)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 47,093,062	$ 13,434,310	$ 12,550,811	$ 73,078,183
2022	$ 87,951,629	$ 25,212,346	$ 24,643,809	$ 137,807,785
2023	$ 34,352,421	$ 10,738,225	$ 9,507,200	$ 54,597,846
2024	$ 38,021,597	$ 12,452,414	$ 10,326,975	$ 60,800,986

Load (MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	1,138,429	259,172	417,099	1,814,700
2022	1,144,132	255,249	436,099	1,835,481
2023	1,056,412	234,636	401,994	1,693,041
2024	1,090,498	243,424	412,611	1,746,533

Load-Weighted LMP ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 41.37	$ 51.84	$ 30.09	$ 40.27
2022	$ 76.87	$ 98.78	$ 56.51	$ 75.08
2023	$ 32.52	$ 45.77	$ 23.65	$ 32.25
2024	$ 34.87	$ 51.16	$ 25.03	$ 34.81

Capacity Cost ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ -	$ 72.61	$ -	$ 10.37
2022	$ -	$ 57.68	$ -	$ 8.02
2023	$ -	$ 24.95	$ -	$ 3.46
2024	$ -	$ 18.94	$ -	$ 2.64

Energy + Capacity ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 41.37	$ 124.44	$ 30.09	$ 50.64
2022	$ 76.87	$ 156.46	$ 56.51	$ 83.10
2023	$ 32.52	$ 70.72	$ 23.65	$ 35.71
2024	$ 34.87	$ 70.09	$ 25.03	$ 37.45

Rate Factor (Pricing Period compared to Total)			
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**
2021	0.8169	2.4574	0.5942
2022	0.9250	1.8827	0.6800
2023	0.9107	1.9805	0.6623
2024	0.9310	1.8715	0.6683
Average	**0.8959**	**2.0481**	**0.6512**

FE PA Penn Power Rate District
Commercial Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	3 p.m. - 7 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)	
Years	**Total**
2021	$ 11,521,953
2022	$ 8,889,403
2023	$ 3,602,067
2024	$ 2,807,316

Energy ($)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 28,498,705	$ 7,355,406	$ 7,803,171	$ 43,657,282
2022	$ 51,567,411	$ 13,740,620	$ 14,439,715	$ 79,747,746
2023	$ 21,052,929	$ 6,319,731	$ 5,701,954	$ 33,074,614
2024	$ 22,375,969	$ 6,999,094	$ 6,020,393	$ 35,395,456

Load (MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	684,034	143,843	261,564	1,089,441
2022	685,487	145,563	263,616	1,094,666
2023	650,663	142,672	245,428	1,038,762
2024	660,406	145,150	249,685	1,055,241

Load-Weighted LMP ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 41.66	$ 51.13	$ 29.83	$ 40.07
2022	$ 75.23	$ 94.40	$ 54.78	$ 72.85
2023	$ 32.36	$ 44.30	$ 23.23	$ 31.84
2024	$ 33.88	$ 48.22	$ 24.11	$ 33.54

Capacity Cost ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ -	$ 80.10	$ -	$ 10.58
2022	$ -	$ 61.07	$ -	$ 8.12
2023	$ -	$ 25.25	$ -	$ 3.47
2024	$ -	$ 19.34	$ -	$ 2.66

Energy + Capacity ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 41.66	$ 131.24	$ 29.83	$ 50.65
2022	$ 75.23	$ 155.47	$ 54.78	$ 80.97
2023	$ 32.36	$ 69.54	$ 23.23	$ 35.31
2024	$ 33.88	$ 67.56	$ 24.11	$ 36.20

Rate Factor (Pricing Period compared to Total)			
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**
2021	0.8226	2.5911	0.5890
2022	0.9291	1.9200	0.6765
2023	0.9164	1.9696	0.6580
2024	0.9359	1.8662	0.6660
Average	**0.9010**	**2.0867**	**0.6474**

FE PA West Penn Power Rate District
Residential Customer Class Time-of-Use Pricing Analysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	3 p.m. - 7 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)

Years	Total
2021	$ 66,398,332
2022	$ 50,913,032
2023	$ 22,951,568
2024	$ 18,406,046

Energy ($)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 223,721,087	$ 79,004,962	$ 54,792,151	$ 357,518,200
2022	$ 405,445,082	$ 128,205,395	$ 110,646,733	$ 644,297,211
2023	$ 162,467,148	$ 55,933,790	$ 42,761,218	$ 261,162,156
2024	$ 175,035,188	$ 62,040,873	$ 45,776,040	$ 282,852,101

Load (MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	4,911,094	1,127,017	1,796,507	7,834,619
2022	4,954,388	1,106,967	1,878,485	7,939,840
2023	4,574,396	1,015,691	1,730,918	7,321,005
2024	4,731,691	1,063,842	1,781,076	7,576,608

Load-Weighted LMP ($/MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 45.55	$ 70.10	$ 30.50	$ 45.63
2022	$ 81.84	$ 115.82	$ 58.90	$ 81.15
2023	$ 35.52	$ 55.07	$ 24.70	$ 35.67
2024	$ 36.99	$ 58.32	$ 25.70	$ 37.33

Capacity Cost ($/MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ -	$ 58.92	$ -	$ 8.47
2022	$ -	$ 45.99	$ -	$ 6.41
2023	$ -	$ 22.60	$ -	$ 3.14
2024	$ -	$ 17.30	$ -	$ 2.43

Energy + Capacity ($/MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 45.55	$ 129.02	$ 30.50	$ 54.11
2022	$ 81.84	$ 161.81	$ 58.90	$ 87.56
2023	$ 35.52	$ 77.67	$ 24.70	$ 38.81
2024	$ 36.99	$ 75.62	$ 25.70	$ 39.76

Rate Factor (Pricing Period compared to Total)

Years	Off-Peak	On-Peak	Super Off-Peak
2021	0.8419	2.3844	0.5637
2022	0.9346	1.8480	0.6727
2023	0.9152	2.0013	0.6366
2024	0.9303	1.9018	0.6464
Average	**0.9055**	**2.0339**	**0.6298**

FE PA West Penn Power Rate District
Commercial Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	3 p.m. - 7 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)	
Years	**Total**
2021	$ 28,650,245
2022	$ 20,963,950
2023	$ 9,403,042
2024	$ 7,452,302

Energy ($)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 95,008,425	$ 30,329,719	$ 24,096,725	$ 149,434,870
2022	$ 158,716,780	$ 47,205,591	$ 43,474,694	$ 249,397,065
2023	$ 65,178,755	$ 21,799,458	$ 17,154,544	$ 104,132,756
2024	$ 67,279,025	$ 22,893,229	$ 17,726,440	$ 107,898,694

Load (MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	2,094,374	442,535	805,231	3,342,140
2022	1,979,166	422,324	766,241	3,167,732
2023	1,844,327	404,028	711,165	2,959,520
2024	1,872,790	413,110	719,690	3,005,590

Load-Weighted LMP ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 45.36	$ 68.54	$ 29.93	$ 44.71
2022	$ 80.19	$ 111.78	$ 56.74	$ 78.73
2023	$ 35.34	$ 53.96	$ 24.12	$ 35.19
2024	$ 35.92	$ 55.42	$ 24.63	$ 35.90

Capacity Cost ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ -	$ 64.74	$ -	$ 8.57
2022	$ -	$ 49.64	$ -	$ 6.62
2023	$ -	$ 23.27	$ -	$ 3.18
2024	$ -	$ 18.04	$ -	$ 2.48

Energy + Capacity ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 45.36	$ 133.28	$ 29.93	$ 53.28
2022	$ 80.19	$ 161.42	$ 56.74	$ 85.35
2023	$ 35.34	$ 77.23	$ 24.12	$ 38.36
2024	$ 35.92	$ 73.46	$ 24.63	$ 38.38

Rate Factor (Pricing Period compared to Total)			
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**
2021	0.8513	2.5012	0.5616
2022	0.9396	1.8912	0.6648
2023	0.9212	2.0131	0.6288
2024	0.9361	1.9140	0.6418
Average	**0.9121**	**2.0799**	**0.6242**

Exhibit DMY-4

Weighted-Average Class TOU Pricing Analysis
(On Peak Hours – 3 p.m. to 7 p.m. Non-Holiday Weekdays)

FE-PA Met-Ed Rate District
Residential and Commercial Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	3 p.m. - 7 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)	
Years	**Total**
2021	$ 85,732,286
2022	$ 81,793,641
2023	$ 47,893,177
2024	$ 36,344,050

Energy ($)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 220,976,663	$ 68,430,961	$ 57,494,734	$ 346,902,359
2022	$ 448,103,055	$ 132,587,376	$ 121,448,367	$ 702,138,799
2023	$ 143,530,816	$ 45,853,908	$ 41,060,914	$ 230,445,638
2024	$ 163,229,091	$ 54,804,974	$ 45,710,225	$ 263,744,290

Load (MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	5,432,224	1,232,579	2,026,095	8,690,898
2022	5,411,284	1,203,932	2,069,319	8,684,535
2023	5,037,185	1,118,452	1,928,478	8,084,115
2024	5,151,204	1,156,418	1,980,314	8,287,937

Load-Weighted LMP ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 40.68	$ 55.52	$ 28.38	$ 39.92
2022	$ 82.81	$ 110.13	$ 58.69	$ 80.85
2023	$ 28.49	$ 41.00	$ 21.29	$ 28.51
2024	$ 31.69	$ 47.39	$ 23.08	$ 31.82

Capacity Cost ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ -	$ 69.56	$ -	$ 9.86
2022	$ -	$ 67.94	$ -	$ 9.42
2023	$ -	$ 42.82	$ -	$ 5.92
2024	$ -	$ 31.43	$ -	$ 4.39

Energy + Capacity ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 40.68	$ 125.07	$ 28.38	$ 49.78
2022	$ 82.81	$ 178.07	$ 58.69	$ 90.27
2023	$ 28.49	$ 83.82	$ 21.29	$ 34.43
2024	$ 31.69	$ 78.82	$ 23.08	$ 36.21

Rate Factor (Pricing Period compared to Total)			
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**
2021	0.8172	2.5125	0.5700
2022	0.9174	1.9727	0.6502
2023	0.8276	2.4344	0.6184
2024	0.8752	2.1769	0.6375
Average	**0.8593**	**2.2741**	**0.6190**

FE PA Penelec Rate District
Residential and Commercial Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	3 p.m. - 7 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)		
Years		**Total**
2021	$	74,089,943
2022	$	72,021,759
2023	$	42,410,439
2024	$	30,766,373

Energy ($)								
Years		**Off-Peak**		**On-Peak**		**Super Off-Peak**		**Total**
2021	$	187,295,356	$	51,606,102	$	52,201,429	$	291,102,886
2022	$	351,476,895	$	95,197,196	$	102,903,842	$	549,577,933
2023	$	140,112,317	$	41,717,819	$	40,516,338	$	222,346,474
2024	$	156,646,832	$	47,881,895	$	44,670,599	$	249,199,326

Load (MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	4,699,469	1,030,478	1,777,112	7,507,059
2022	4,727,472	1,023,536	1,822,735	7,573,742
2023	4,424,891	957,442	1,702,056	7,084,389
2024	4,490,928	980,103	1,727,705	7,198,736

Load-Weighted LMP ($/MWH)								
Years		**Off-Peak**		**On-Peak**		**Super Off-Peak**		**Total**
2021	$	39.85	$	50.08	$	29.37	$	38.78
2022	$	74.35	$	93.01	$	56.46	$	72.56
2023	$	31.66	$	43.57	$	23.80	$	31.39
2024	$	34.88	$	48.85	$	25.86	$	34.62

Capacity Cost ($/MWH)								
Years		**Off-Peak**		**On-Peak**		**Super Off-Peak**		**Total**
2021	$	-	$	71.90	$	-	$	9.87
2022	$	-	$	70.37	$	-	$	9.51
2023	$	-	$	44.30	$	-	$	5.99
2024	$	-	$	31.39	$	-	$	4.27

Energy + Capacity ($/MWH)								
Years		**Off-Peak**		**On-Peak**		**Super Off-Peak**		**Total**
2021	$	39.85	$	121.98	$	29.37	$	48.65
2022	$	74.35	$	163.37	$	56.46	$	82.07
2023	$	31.66	$	87.87	$	23.80	$	37.37
2024	$	34.88	$	80.24	$	25.86	$	38.89

Rate Factor (Pricing Period compared to Total)			
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**
2021	0.8193	2.5074	0.6038
2022	0.9059	1.9906	0.6879
2023	0.8473	2.3512	0.6370
2024	0.8969	2.0633	0.6648
Average	**0.8673**	**2.2281**	**0.6484**

FE PA Penn Power Rate District
Residential and Commercial Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	3 p.m. - 7 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)		
Years		**Total**
2021	$	30,339,949
2022	$	23,612,253
2023	$	9,456,958
2024	$	7,416,893

Energy ($)								
Years		**Off-Peak**		**On-Peak**		**Super Off-Peak**		**Total**
2021	$	75,591,768	$	20,789,716	$	20,353,982	$	116,735,465
2022	$	139,519,040	$	38,952,966	$	39,083,524	$	217,555,531
2023	$	55,405,349	$	17,057,957	$	15,209,154	$	87,672,460
2024	$	60,397,566	$	19,451,508	$	16,347,368	$	96,196,443

Load (MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	1,822,463	403,015	678,663	2,904,142
2022	1,829,619	400,812	699,715	2,930,147
2023	1,707,075	377,307	647,421	2,731,803
2024	1,750,905	388,573	662,296	2,801,774

Load-Weighted LMP ($/MWH)								
Years		**Off-Peak**		**On-Peak**		**Super Off-Peak**		**Total**
2021	$	41.48	$	51.59	$	29.99	$	40.20
2022	$	76.26	$	97.19	$	55.86	$	74.25
2023	$	32.46	$	45.21	$	23.49	$	32.09
2024	$	34.50	$	50.06	$	24.68	$	34.33

Capacity Cost ($/MWH)								
Years		**Off-Peak**		**On-Peak**		**Super Off-Peak**		**Total**
2021	$	-	$	75.28	$	-	$	10.45
2022	$	-	$	58.91	$	-	$	8.06
2023	$	-	$	25.06	$	-	$	3.46
2024	$	-	$	19.09	$	-	$	2.65

Energy + Capacity ($/MWH)								
Years		**Off-Peak**		**On-Peak**		**Super Off-Peak**		**Total**
2021	$	41.48	$	126.87	$	29.99	$	50.64
2022	$	76.26	$	156.10	$	55.86	$	82.31
2023	$	32.46	$	70.27	$	23.49	$	35.56
2024	$	34.50	$	69.15	$	24.68	$	36.98

Rate Factor (Pricing Period compared to Total)			
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**
2021	0.8190	2.5051	0.5922
2022	0.9265	1.8965	0.6786
2023	0.9128	1.9765	0.6607
2024	0.9328	1.8698	0.6674
Average	**0.8978**	**2.0620**	**0.6498**

FE PA West Penn Power Rate District
Residential and Commercial Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	3 p.m. - 7 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)		
Years		**Total**
2021	$	95,048,577
2022	$	71,876,982
2023	$	32,354,610
2024	$	25,858,348

Energy ($)							
Years		**Off-Peak**		**On-Peak**	**Super Off-Peak**		**Total**
2021	$	318,729,512	$	109,334,681	$ 78,888,876	$	506,953,070
2022	$	564,161,862	$	175,410,986	$ 154,121,427	$	893,694,276
2023	$	227,645,903	$	77,733,248	$ 59,915,762	$	365,294,912
2024	$	242,314,212	$	84,934,102	$ 63,502,481	$	390,750,795

Load (MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	7,005,468	1,569,553	2,601,738	11,176,759
2022	6,933,554	1,529,291	2,644,727	11,107,572
2023	6,418,724	1,419,719	2,442,082	10,280,525
2024	6,604,480	1,476,952	2,500,766	10,582,199

Load-Weighted LMP ($/MWH)							
Years		**Off-Peak**		**On-Peak**	**Super Off-Peak**		**Total**
2021	$	45.50	$	69.66	$ 30.32	$	45.36
2022	$	81.37	$	114.70	$ 58.27	$	80.46
2023	$	35.47	$	54.75	$ 24.53	$	35.53
2024	$	36.69	$	57.51	$ 25.39	$	36.93

Capacity Cost ($/MWH)							
Years		**Off-Peak**		**On-Peak**	**Super Off-Peak**		**Total**
2021	$	-	$	60.56	$ -	$	8.50
2022	$	-	$	47.00	$ -	$	6.47
2023	$	-	$	22.79	$ -	$	3.15
2024	$	-	$	17.51	$ -	$	2.44

Energy + Capacity ($/MWH)							
Years		**Off-Peak**		**On-Peak**	**Super Off-Peak**		**Total**
2021	$	45.50	$	130.22	$ 30.32	$	53.86
2022	$	81.37	$	161.70	$ 58.27	$	86.93
2023	$	35.47	$	77.54	$ 24.53	$	38.68
2024	$	36.69	$	75.01	$ 25.39	$	39.37

Rate Factor (Pricing Period compared to Total)			
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**
2021	0.8447	2.4176	0.5630
2022	0.9360	1.8601	0.6704
2023	0.9169	2.0047	0.6343
2024	0.9319	1.9054	0.6450
Average	**0.9074**	**2.0470**	**0.6282**

Exhibit DMY-5

Residential and Commercial Customer Class TOU Pricing Analysis (Summer Months Only)

FE-PA Met-Ed Rate District - SUMMER MONTHS ONLY
Residential and Commercial Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	3 p.m. - 7 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)	
Years	**Total**
2021	$ 34,372,185
2022	$ 22,088,509
2023	$ 11,666,738
2024	$ 12,352,916

Energy ($)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 85,498,760	$ 33,071,797	$ 17,190,041	$ 135,760,598
2022	$ 197,519,850	$ 74,216,199	$ 37,700,640	$ 309,436,688
2023	$ 47,293,415	$ 20,950,121	$ 9,463,119	$ 77,706,655
2024	$ 58,788,472	$ 27,127,357	$ 11,509,799	$ 97,425,628

Load (MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	1,989,629	495,566	660,823	3,146,018
2022	1,897,672	476,840	652,902	3,027,414
2023	1,795,378	442,458	626,825	2,864,662
2024	1,869,538	458,084	655,136	2,982,758

Load-Weighted LMP ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 42.97	$ 66.74	$ 26.01	$ 43.15
2022	$ 104.09	$ 155.64	$ 57.74	$ 102.21
2023	$ 26.34	$ 47.35	$ 15.10	$ 27.13
2024	$ 31.45	$ 59.22	$ 17.57	$ 32.66

Capacity Cost ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ -	$ 69.36	$ -	$ 10.93
2022	$ -	$ 46.32	$ -	$ 7.30
2023	$ -	$ 26.37	$ -	$ 4.07
2024	$ -	$ 26.97	$ -	$ 4.14

Energy + Capacity ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 42.97	$ 136.09	$ 26.01	$ 54.08
2022	$ 104.09	$ 201.96	$ 57.74	$ 109.51
2023	$ 26.34	$ 73.72	$ 15.10	$ 31.20
2024	$ 31.45	$ 86.19	$ 17.57	$ 36.80

Rate Factor (Pricing Period compared to Total)			
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**
2021	0.7946	2.5166	0.4810
2022	0.9505	1.8443	0.5273
2023	0.8443	2.3628	0.4839
2024	0.8544	2.3417	0.4774
Average	**0.8610**	**2.2664**	**0.4924**

FE PA Penelec Rate District - SUMMER MONTHS ONLY
Residential and Commercial Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	3 p.m. - 7 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)

Years	Total
2021	$ 29,545,907
2022	$ 19,273,835
2023	$ 10,031,079
2024	$ 10,160,883

Energy ($)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 67,716,459	$ 22,145,831	$ 15,070,259	$ 104,932,550
2022	$ 142,095,941	$ 47,253,805	$ 31,961,806	$ 221,311,552
2023	$ 46,224,158	$ 18,013,941	$ 9,864,762	$ 74,102,861
2024	$ 54,670,902	$ 21,962,228	$ 11,356,191	$ 87,989,321

Load (MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	1,638,236	383,896	569,571	2,591,703
2022	1,554,350	371,811	556,215	2,482,376
2023	1,477,805	346,184	531,395	2,355,384
2024	1,546,893	362,656	555,561	2,465,109

Load-Weighted LMP ($/MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 41.33	$ 57.69	$ 26.46	$ 40.49
2022	$ 91.42	$ 127.09	$ 57.46	$ 89.15
2023	$ 31.28	$ 52.04	$ 18.56	$ 31.46
2024	$ 35.34	$ 60.56	$ 20.44	$ 35.69

Capacity Cost ($/MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ -	$ 76.96	$ -	$ 11.40
2022	$ -	$ 51.84	$ -	$ 7.76
2023	$ -	$ 28.98	$ -	$ 4.26
2024	$ -	$ 28.02	$ -	$ 4.12

Energy + Capacity ($/MWH)

Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 41.33	$ 134.65	$ 26.46	$ 51.89
2022	$ 91.42	$ 178.93	$ 57.46	$ 96.92
2023	$ 31.28	$ 81.01	$ 18.56	$ 35.72
2024	$ 35.34	$ 88.58	$ 20.44	$ 39.82

Rate Factor (Pricing Period compared to Total)

Years	Off-Peak	On-Peak	Super Off-Peak
2021	0.7966	2.5950	0.5099
2022	0.9433	1.8462	0.5929
2023	0.8757	2.2680	0.5197
2024	0.8876	2.2247	0.5134
Average	**0.8758**	**2.2335**	**0.5340**

FE PA Penn Power Rate District - SUMMER MONTHS ONLY
Residential and Commercial Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	3 p.m. - 7 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)	
Years	**Total**
2021	$ 12,497,074
2022	$ 3,832,457
2023	$ 2,529,661
2024	$ 2,323,624

Energy ($)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 28,047,808	$ 9,402,974	$ 5,603,932	$ 43,054,714
2022	$ 60,027,118	$ 21,307,909	$ 12,000,710	$ 93,335,737
2023	$ 19,871,313	$ 8,061,040	$ 3,733,405	$ 31,665,758
2024	$ 22,778,478	$ 9,548,809	$ 4,167,399	$ 36,494,686

Load (MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	654,754	157,734	212,170	1,024,659
2022	616,369	155,343	208,944	980,655
2023	588,863	145,373	200,508	934,744
2024	624,760	152,899	213,229	990,888

Load-Weighted LMP ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 42.84	$ 59.61	$ 26.41	$ 42.02
2022	$ 97.39	$ 137.17	$ 57.44	$ 95.18
2023	$ 33.75	$ 55.45	$ 18.62	$ 33.88
2024	$ 36.46	$ 62.45	$ 19.54	$ 36.83

Capacity Cost ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ -	$ 79.23	$ -	$ 12.20
2022	$ -	$ 24.67	$ -	$ 3.91
2023	$ -	$ 17.40	$ -	$ 2.71
2024	$ -	$ 15.20	$ -	$ 2.34

Energy + Capacity ($/MWH)				
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**	**Total**
2021	$ 42.84	$ 138.84	$ 26.41	$ 54.21
2022	$ 97.39	$ 161.84	$ 57.44	$ 99.08
2023	$ 33.75	$ 72.85	$ 18.62	$ 36.58
2024	$ 36.46	$ 77.65	$ 19.54	$ 39.18

Rate Factor (Pricing Period compared to Total)			
Years	**Off-Peak**	**On-Peak**	**Super Off-Peak**
2021	0.7901	2.5609	0.4872
2022	0.9829	1.6333	0.5797
2023	0.9224	1.9914	0.5090
2024	0.9307	1.9821	0.4989
Average	**0.9065**	**2.0419**	**0.5187**

FE PA West Penn Power Rate District - SUMMER MONTHS ONLY
Residential and Commercial Customer Class Time-of-Use Pricing Analaysis

TOU Pricing Period	Days/Hours Included
Off-Peak	All Other Hours
On-Peak	3 p.m. - 7 p.m. Monday through Friday
Super Off-Peak	11 p.m. - 6 a.m. Everyday

Annual Capacity ($)	
Years	Total
2021	$ 39,666,899
2022	$ 13,565,623
2023	$ 9,165,060
2024	$ 8,456,940

Energy ($)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 118,957,153	$ 50,304,961	$ 20,959,196	$ 190,221,311
2022	$ 234,097,983	$ 88,688,789	$ 45,272,472	$ 368,059,244
2023	$ 79,646,985	$ 34,447,981	$ 13,986,442	$ 128,081,408
2024	$ 92,741,792	$ 42,571,411	$ 15,504,017	$ 150,817,220

Load (MWH)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	2,479,313	611,424	795,247	3,885,985
2022	2,319,045	593,187	779,885	3,692,116
2023	2,207,473	549,398	749,151	3,506,022
2024	2,353,538	587,542	795,097	3,736,177

Load-Weighted LMP ($/MWH)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 47.98	$ 82.28	$ 26.36	$ 48.95
2022	$ 100.95	$ 149.51	$ 58.05	$ 99.69
2023	$ 36.08	$ 62.70	$ 18.67	$ 36.53
2024	$ 39.41	$ 72.46	$ 19.50	$ 40.37

Capacity Cost ($/MWH)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ -	$ 64.88	$ -	$ 10.21
2022	$ -	$ 22.87	$ -	$ 3.67
2023	$ -	$ 16.68	$ -	$ 2.61
2024	$ -	$ 14.39	$ -	$ 2.26

Energy + Capacity ($/MWH)				
Years	Off-Peak	On-Peak	Super Off-Peak	Total
2021	$ 47.98	$ 147.15	$ 26.36	$ 59.16
2022	$ 100.95	$ 172.38	$ 58.05	$ 103.36
2023	$ 36.08	$ 79.38	$ 18.67	$ 39.15
2024	$ 39.41	$ 86.85	$ 19.50	$ 42.63

Rate Factor (Pricing Period compared to Total)			
Years	Off-Peak	On-Peak	Super Off-Peak
2021	0.8110	2.4874	0.4455
2022	0.9766	1.6677	0.5616
2023	0.9217	2.0279	0.4769
2024	0.9244	2.0373	0.4574
Average	**0.9084**	**2.0551**	**0.4854**

Exhibit DMY-6

FE PA Tariff No. 1 Definitions
(Relevant Pages)

GENERAL RULES AND REGULATIONS, DEFINITIONS (continued)

FERC - The Federal Energy Regulatory Commission.

Generating Facility - Any equipment and/or facility that is electrically interconnected to the Company and is (i) capable of generating electrical energy for delivery into the PJM control area and (ii) is located on a single site within the Company's service territory. A single site with multiple generating units, each owned by a single entity, shall constitute one Generating Facility. The Company shall have the sole and exclusive right to determine if any particular equipment qualifies as a Generating Facility if the operating characteristics and/or circumstances relating to such equipment are different than described in this definition.

Hertz - A unit of frequency, equal to one cycle per second.

Horsepower (HP) - Unit of mechanical power representing rate of consumption of power and equivalent to 746 watts. As used herein, horsepower is computed as the equivalent of 750 watts.

Hourly Pricing Service Charges - For Customers served under Rate Schedules GS-Small (Special Rule GSDS), GS-Medium (HP), GS-Large, GP, TP, as well as GS-Small and GS-Medium (PTC) Customers that elect this rate, the charges representing the Company's costs for providing energy, capacity, including the cost of complying with non-solar AEPS, transmission, and ancillary services for Default Service Customers.

Individualized Contract - Shall have the meaning ascribed to it in Rule 14.

Industrial Customer Class - Rate Schedules GS-Large, GP, TP, GS-Small (Special Rule GSDS), and Schedules 44 and 46.

Kilovar (KVAR or kVAr) - 1,000 volt-amperes reactive.

Kilovolt-ampere (KVA or kVA) - 1,000 volt-amperes.

Kilowatt (KW or kW) - 1,000 watts.

Kilowatt-hour (KWH or kWh) - 1,000 watts for one (1) hour.

Line Extension - The extension of the Company's distribution system from the nearest suitable and available Distribution Line to the Service Line which will provide service to the Customer.

Maximum Registered Peak Load - A customer's net demand contribution impact to the Company's default service procurement activity, as determined upon the net power flow from or into the Company's distribution or transmission system. As related to customer-generators, this shall also be inclusive of the nameplate capacity of the generation system.

Monthly Minimum Charge - A charge designed to recover the costs incurred in billing a Customer's account and providing other services.

~~**Net Station Power** - The quantity of electrical energy and/or capacity actually provided by the Company to the Generating Facility for Station Power during an applicable period after crediting the amount, if any,~~

~~of electric energy during the applicable period (i) produced by the Generating Facility and delivered into the PJM control area or (ii) as permitted under "Station Power Energy Netting" as described in the applicable Rate Schedule.~~

GENERAL RULES AND REGULATIONS, DEFINITIONS (continued)

Net Station Power – The quantity of electricity energy and/or capacity actually provided by the Company to the Generating Facility for Station Power during an applicable period after crediting the amount, if any, of electric energy during the applicable period (i) produced by the Generating Facility and delivered into the PJM control area or (ii) as permitted under "Station Power Energy Netting" as described in the applicable Rate Schedule.

Network Integration Transmission Service - Network Integration Transmission Service as set forth in the PJM Open Access Transmission Tariff and any direct Transmission Owner charged expense.

Network Service Peak Load (kW NSPL) - A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

Non-Profit Ambulance Service - Any nonprofit chartered corporation, association, or organization located in the Commonwealth of Pennsylvania which (i) is regularly engaged in the service of providing emergency medical care and transportation of patients, (ii) possesses all necessary legal authority in Pennsylvania to perform emergency medical care and transportation of patients and (iii) provides such services from a building or other structure located in the Company's service territory that constitutes a separately metered location for electric delivery purposes. The electric service used by the Non-Profit Ambulance Service shall be primarily to support its service. The Customer/Applicant shall provide all documentary and other evidence of its compliance with this provision if requested by the Company.

Non-Profit Rescue Squad - Any nonprofit chartered corporation, association, or organization located in the Commonwealth of Pennsylvania which (i) is regularly engaged in providing rescue services, (ii) possesses all necessary legal authority in Pennsylvania to perform rescue services and (iii) provides such services from a building or other structure located in the Company's service territory that constitutes a separately metered location for electric delivery purposes. The electric service used by the Non-Profit Rescue Squad shall be primarily to support its service. The Customer/Applicant shall provide all documentary and other evidence of its compliance with this provision if requested by the Company.

Non-Profit Senior Citizen Center - A separately metered service location comprised of a building or other structure used by senior citizens as a meeting or gathering facility for individuals or groups, and where services to senior citizens are provided. The Customer of record at this service location shall be an organization recognized by the Internal Revenue Service as non-profit and by the Department of Aging as an operator of a senior citizen center.

Non-Speculative Line Extension - A Line Extension for a Permanent Residential Customer under which the Company has taken into account various factors including, but not limited to, Customer location, rate classification, projected Company revenues, permanency of use, primary residence and prospect of use by future Customers, and has deemed the cost for the Line Extension to be reasonable for the Company to incur.

Non-Summer - The calendar months of October through May.

RATE SCHEDULES, RATE GS-MEDIUM (continued)

DEFAULT SERVICE CHARGES:

For Rate Schedule GS-Medium (PTC) Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider. For Rate Schedule GS-Medium (HP) Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

DETERMINATION OF RATE SCHEDULE GS-MEDIUM (PTC) AND GS-MEDIUM (HP):

Rate Schedule GS-Medium (PTC): Customers receiving service under this Rate Schedule with a kW Demand less than 100 kW and Maximum Registered Peak Load less than 100 kW.

Rate Schedule GS-Medium (HP): Customers receiving service under this Rate Schedule with a kW Demand equal to or greater than 100 kW or Maximum Registered Peak Load greater than or equal to 100 kW.

The Customer's demand and Maximum Registered Peak Load used for the determination of the default service rider that the customer should be billed under if receiving Default Service from the Company shall be determined as follows: effective June 1st of each year, a review of the measured demand and Maximum Registered Peak Load for the period April 1st of the preceding year to March 31st of the current year will be conducted. Based on the review, if the measured demand and Maximum Registered Peak Load in any twelve months is less than 100 kW, then the Customer shall receive Default Service under the provisions of the Price to Compare Default Service Rate Rider. Otherwise, the Customer will receive Default Service under the provisions of the Hourly Pricing Default Service Rider.

(C)

DETERMINATION OF BILLING DEMAND:

The Company shall install suitable demand meters to determine 15-minute to a maximum of an hourly integrated demand when (i) the connected load being served equals fifteen (15) kilowatts or more, or (ii) the Company estimates that a demand greater than five (5) kilowatts will be established. The Company may install a demand meter on new or upgraded electric services.

A determination of connected load or estimated demand may be made by the Company at any time and shall be made when the Customer's total consumption exceeds 1,500 kWh per month for two (2) consecutive months in the most recent twelve-month period.

TIME-OF-USE DEFAULT SERVICE RIDER

Availability:

Time-Of-Use ("TOU") default service ("$TOU_{Default}$") is available under this Rider for Residential Customers, and Commercial Customers with demand less than 100 kW and Maximum Registered Peak Load less than 100 kW, including those served under the Net Metering Rider, and are receiving Default Service from the Company, upon the terms and conditions set forth herein, that: (1) have had smart meters installed pursuant to the Company's Smart Meter Technology Procurement and Installation Plan; (2) are not enrolled in the Company's Customer Assistance Program; (3) are not enrolled in budget billing; (4) are not involved in virtual net metering; (5) have not elected to terminate service under the TOU Default Service Rider, for any reason, within the last 12 months; and (6) affirmatively elect to receive service under this Rider and comply with its enrollment procedures.

Rates:

On-Peak Rate	$PTC_{Default}$ Rate x X.XXXX
Off-Peak Rate	$PTC_{Default}$ Rate x X.XXXX
Super Off-Peak Rate	$PTC_{Default}$ Rate x X.XXXX

~~Met Ed~~			
~~Customer Class~~	~~Residential~~	~~Commercial~~	~~(C)~~
~~On-Peak Rate~~	~~$PTC_{Default}$ Rate x 1.7060~~	~~$PTC_{Default}$ Rate x 1.7434~~	
~~Off-Peak Rate~~	~~$PTC_{Default}$ Rate x 0.8397~~	~~$PTC_{Default}$ Rate x 0.8431~~	
~~Super Off-Peak Rate~~	~~$PTC_{Default}$ Rate x 0.6215~~	~~$PTC_{Default}$ Rate x 0.6124~~	

~~Penelec~~			~~(C)~~
~~Customer Class~~	~~Residential~~	~~Commercial~~	
~~On-Peak Rate~~	~~$PTC_{Default}$ Rate x 1.6792~~	~~$PTC_{Default}$ Rate x 1.6999~~	
~~Off-Peak Rate~~	~~$PTC_{Default}$ Rate x 0.8482~~	~~$PTC_{Default}$ Rate x 0.8541~~	
~~Super Off-Peak Rate~~	~~$PTC_{Default}$ Rate x 0.6510~~	~~$PTC_{Default}$ Rate x 0.6437~~	

~~Penn Power~~			~~(C)~~
~~Customer Class~~	~~Residential~~	~~Commercial~~	
~~On-Peak Rate~~	~~$PTC_{Default}$ Rate x 1.6048~~	~~$PTC_{Default}$ Rate x 1.6307~~	
~~Off-Peak Rate~~	~~$PTC_{Default}$ Rate x 0.8744~~	~~$PTC_{Default}$ Rate x 0.8817~~	
~~Super Off-Peak Rate~~	~~$PTC_{Default}$ Rate x 0.6512~~	~~$PTC_{Default}$ Rate x 0.6474~~	

~~West Penn~~			~~(C)~~
~~Customer Class~~	~~Residential~~	~~Commercial~~	
~~On-Peak Rate~~	~~$PTC_{Default}$ Rate x 1.6649~~	~~$PTC_{Default}$ Rate x 1.6946~~	
~~Off-Peak Rate~~	~~$PTC_{Default}$ Rate x 0.8542~~	~~$PTC_{Default}$ Rate x 0.8636~~	
~~Super Off-Peak Rate~~	~~$PTC_{Default}$ Rate x 0.6298~~	~~$PTC_{Default}$ Rate x 0.6242~~	

Hours:

The rates for TOU default service are different for On-Peak, Off-Peak and Super Off-Peak hours during the year, and are billed on a service rendered basis, as shown below. All times listed below are prevailing time.

TOU Pricing Period	Included Time Periods
On-Peak	~~2~~3 PM - ~~9~~7 PM Monday - Friday

Off-Peak	All Other Hours
Super Off-Peak	11 PM - 6 AM Every day

$TOU_{Default}$:

The $TOU_{Default}$ rates are based on the $PTC_{Default}$ rates, which will be calculated semi-annually for the six-month period ending March 31st to be effective for the six-month period beginning June 1st and for the six-month period ending September 30th to be effective for the six-month period beginning December 1st.

Customer Switching:

A Customer that has enrolled in the TOU default service program remains eligible to return to standard Default Service. A Customer that has enrolled in the TOU default service program may, at any time, elect to receive another product from any EGS. Customers may leave the TOU Default Service Rider at any time without incurring fees or penalties. If a Customer elects to terminate service under the TOU Default Service Rider for any reason, the Customer cannot re-enroll in the TOU Default Service Rider for twelve billing months.

Annual Review and Audit:

The application of TOU Default rates under this Rider shall be subject to annual review and audit by the Commission

This page is intentionally left blank. ~~TIME-OF-USE DEFAULT SERVICE RIDER (continued)~~

~~$TOU_{Default}$:~~

~~The $TOU_{Default}$ rates by Residential or Commercial Customer Class are based on the $PTC_{Default}$ rates, which will be calculated semi-annually for the six-month period ending March 31st to be effective for the six-month period beginning June 1st and for the six-month period ending September 30th to be effective for the six-month period beginning December 1st.~~

~~Customer Switching:~~

~~A Customer that has enrolled in the TOU default service program remains eligible to return to standard Default Service. A Customer that has enrolled in the TOU default service program may, at any time, elect to receive another product from any EGS. Customers may leave the TOU Default Service Rider at any time without incurring fees or penalties. If a Customer elects to terminate service under the TOU Default Service Rider for any reason, the Customer cannot re-enroll in the TOU Default Service Rider for twelve billing months.~~

~~Annual Review and Audit:~~

~~The application of TOU Default rates under this Rider shall be subject to annual review and audit by the Commission~~

Exhibit DMY-7

Analysis of Net Metering Cash Out Expense Impact on Price to Compare Default Service Rate Rider

HIGH ESTIMATE

% of Farms online		5%	15%	30%	50%

Current Application: 103

Met-Ed Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		5	15	31	52
Average kWs of Solar Facility (from Applications)		2,860	2,860	2,860	2,860
Total kW		14,300	42,900	88,660	148,720
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		125,268,000	375,804,000	776,661,600	1,302,787,200
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	23,470,053	44,765,613	87,356,733	155,502,525	244,943,877
PTC Rate	$0.1085	$0.1293	$0.1369	$0.1525	$0.1834
Estimated Net Metering Expense	$2,547,226	$5,788,641	$11,955,918	$23,708,464	$44,922,439

Current Application: 538

Penelec Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		27	81	161	269
Average kWs of Solar Facility (from Applications)		2,690	2,690	2,690	2,690
Total kW		72,630	217,890	433,090	723,610
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		636,238,800	1,908,716,400	3,793,868,400	6,338,823,600
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	743,777	108,904,373	325,225,565	645,701,405	1,078,343,789
PTC Rate	$0.1039	$0.1216	$0.1371	$0.1894	$0.3331
Estimated Net Metering Expense	$743,777	$13,237,327	$44,586,192	$122,325,409	$359,173,699

Current Application: 206

Penn Power Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		10	31	62	103
Average kWs of Solar Facility (from Applications)		2,590	2,590	2,590	2,590
Total kW		25,900	80,290	160,580	266,770
Hours in Year		8,760	8,760	8,760	8,760
Max Generated (kWh)		226,884,000	703,340,400	1,406,680,800	2,336,905,200
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	2,951,014	38,570,280	119,567,868	239,135,736	397,273,884
PTC Rate	$0.1209	$0.1373	$0.1602	$0.2432	$0.4949
Estimated PTC Increase		17%	52%	104%	172%

Current Application: 376

West Penn Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		19	56	113	188
Average kWs of Solar Facility (from Applications)		2,710	2,710	2,710	2,710
Total kW		51,490	151,760	306,230	509,480
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		451,052,400	1,329,417,600	2,682,574,800	4,463,044,800
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	8,021,920	76,678,908	226,000,992	456,037,716	758,717,616
PTC Rate	$0.0955	$0.1099	$0.1176	$0.1420	$0.2012
Estimated PTC Increase		7%	21%	42%	69%

FEPA	2025	2026	2027	2028	2029
Excess kWh to be Cashed Out	35,186,764	268,919,174	758,151,158	1,496,377,382	2,479,279,166
Estimated Net Metering Expense	$4,414,221	$32,750,594	$102,286,702	$268,929,254	$753,395,318

MID ESTIMATE

% of Farms online		3%	8%	15%	25%

Current Application: 103

Met-Ed Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		3	8	15	26
Average kWs of Solar Facility (from Applications)		2,860	2,860	2,860	2,860
Total kW		8,580	22,880	42,900	74,360
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		75,160,800	200,428,800	375,804,000	651,393,600
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	23,470,053	36,247,389	57,542,949	87,356,733	134,206,965
PTC Rate	$0.1085	$0.1293	$0.1354	$0.1456	$0.1622
Estimated Net Metering Expense	$2,547,226	$4,687,150	$7,792,806	$12,718,629	$21,766,990

Current Application: 538

Penelec Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		13	40	81	135
Average kWs of Solar Facility (from Applications)		2,690	2,690	2,690	2,690
Total kW		34,970	107,600	217,890	363,150
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		306,337,200	942,576,000	1,908,716,400	3,181,194,000
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	743,777	52,821,101	160,981,697	325,225,565	541,546,757
PTC Rate	$0.1039	$0.1216	$0.1291	$0.1535	$0.2121
Estimated Net Metering Expense	$743,777	$6,420,405	$20,780,930	$49,918,719	$114,864,005

Current Application: 206

Penn Power Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		5	15	31	52
Average kWs of Solar Facility (from Applications)		2,590	2,590	2,590	2,590
Total kW		12,950	38,850	80,290	134,680
Hours in Year		8,760	8,760	8,760	8,760
Max Generated (kWh)		113,442,000	340,326,000	703,340,400	1,179,796,800
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	2,951,014	19,285,140	57,855,420	119,567,868	200,565,456
PTC Rate	$0.1209	$0.1373	$0.1488	$0.1860	$0.2823
Estimated Net Metering Expense	$357,014	$2,647,657	$8,606,185	$22,241,376	$56,621,828

Current Application: 376

West Penn Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		9	28	56	94
Average kWs of Solar Facility (from Applications)		2,710	2,710	2,710	2,710
Total kW		24,390	75,880	151,760	254,740
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		213,656,400	664,708,800	1,329,417,600	2,231,522,400
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	8,021,920	36,321,588	113,000,496	226,000,992	379,358,808
PTC Rate	$0.0955	$0.1099	$0.1136	$0.1253	$0.1513
Estimated Net Metering Expense	$766,204	$3,992,832	$12,835,089	$28,325,029	$57,380,060

FEPA	2025	2026	2027	2028	2029
Excess kWh to be Cashed Out	3,648,017	13,755,212	37,179,921	84,878,724	193,252,823
Estimated Net Metering Expense	$4,414,221	$17,748,044	$50,015,010	$113,203,752	$250,632,882

LOW ESTIMATE

% of Farms online		1%	4%	7%	10%

Current Application: 103

Met-Ed Rate District	2025	2026	2027	2028	2029
Number of Solar Farms Online		1	4	7	10
Average kWs of Solar Farm		2,860	2,860	2,860	2,860
Total kW		2,860	11,440	20,020	28,600
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		25,053,600	100,214,400	175,375,200	250,536,000
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	23,470,053	27,729,165	40,506,501	53,283,837	66,061,173
PTC Rate	0.1085	$0.1293	$0.1340	$0.1411	$0.1509
Estimated Net Metering Expense	$2,547,226	$3,585,658	$5,427,412	$7,516,776	$9,967,213

Current Application: 538

Penelec Rate District	2025	2026	2027	2028	2029
Number of Solar Farms Online		5	22	38	54
Average kWs of Solar Farm		2,690	2,690	2,690	2,690
Total kW		13,450	59,180	102,220	145,260
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		117,822,000	518,416,800	895,447,200	1,272,477,600
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	743,777	20,773,517	88,874,633	152,969,801	217,064,969
PTC Rate	$0.1039	$0.1216	$0.1245	$0.1375	$0.1622
Estimated Net Metering Expense	$743,777	$2,525,021	$11,066,212	$21,034,676	$35,209,542

Current Application: 206

Penn Power Rate District	2025	2026	2027	2028	2029
Number of Solar Farms Online		2	8	14	21
Average kWs of Solar Farm		2,590	2,590	2,590	2,590
Total kW		5,180	20,720	36,260	54,390
Hours in Year		8,760	8,760	8,760	8,760
Max Generated (kWh)		45,376,800	181,507,200	317,637,600	476,456,400
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	2,951,014	7,714,056	30,856,224	53,998,392	80,997,588
PTC Rate	$0.1209	$0.1373	$0.1419	$0.1608	$0.1984
Estimated Net Metering Expense	$357,014	$1,059,063	$4,377,737	$8,684,517	$16,072,326

Current Application: 376

West Penn Rate District	2025	2026	2027	2028	2029
Number of Solar Farms on Line		4	15	26	38
Average kWs of Solar Farm		2,710	2,710	2,710	2,710
Total kW		10,840	40,650	70,460	102,980
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		94,958,400	356,094,000	617,229,600	902,104,800
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	8,021,920	16,142,928	60,535,980	104,929,032	153,357,816
PTC Rate	$0.0955	$0.1099	$0.1116	$0.1177	$0.1290
Estimated Net Metering Expense	$766,204	$1,774,592	$6,753,040	$12,353,794	$19,789,496

FEPA	2025	2026	2027	2028	2029
Excess kWh to be Cashed Out	766,204	1,850,780,618	1,855,759,067	1,861,359,820	1,868,795,522
Estimated Net Metering Expense	$4,414,221	$8,944,334	$27,624,401	$49,589,763	$81,038,577

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD JUNE 1, 2027 THROUGH MAY 31, 2031	:	**DOCKET NO. P-2026-**

VERIFICATION

I, David M. Young, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No. 1 and FE PA Exhibits DMY-1 through 7

Date: February 3, 2026

David M. Young

FE PA Statement No. 1-R

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

DOCKET NO. P-2026-3030298

DEFAULT SERVICE PROGRAM

PUBLIC VERSION

For the Period
June 1, 2027 to May 31, 2031

Rebuttal Testimony of
David M. Young

List of Topics Addressed

Time-of-Use Rates
Supplier Coordination Tariff and Retail Shopping Changes
Customer Assistance Program Maximum Bill Credits
Classification of Non-Residential Default Service Customers

REBUTTAL TESTIMONY
OF
DAVID M. YOUNG

I. INTRODUCTION AND BACKGROUND

Q Please state your name and business address.

A. My name is David Young, and my business address is 341 White Pond Drive, Akron, Ohio 44320.

Q. Have you previously submitted testimony in this proceeding?

A. Yes, I submitted direct testimony and exhibits on behalf of FirstEnergy Pennsylvania Electric Company ("FE PA" or "Company"),[1] which have been designated as FE PA Statement No. 1 and Exhibits DMY-1 through DMY-7. My background and qualifications are set forth in my direct testimony.

Q. Please describe the purpose of your testimony.

A. I will provide rebuttal testimony responding to certain issues regarding FE PA's proposed seventh default service program ("DSP VII") raised in the direct testimony of witnesses on behalf of the Office of Consumer Advocate ("OCA"); the Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania ("CAUSE-PA"); the Retail Energy Supply Association ("RESA"); the Customer-Generator-Coalition ("CGC")[2]; the Coalition for Community Solar Access and Solar Energy Industries Association (collectively, the "Joint

[1] FE PA was formed through the combination of several predecessor Pennsylvania electric utilities after approval by the Commission. On January 1, 2024, Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company (collectively, the "Predecessor Companies") merged into FE PA. Consistent with the approvals received from the Pennsylvania Public Utility Commission ("Commission"), FE PA was certificated as a public utility and authorized to provide public utility service in the territories of the Predecessor Companies (now, the "Rate Districts").

[2] The CGC consists of Sunrise Airport Road LLC, Sunrise Forrester Road LLC, Sunrise Franklin Road LLC, Sunrise Harlansburg Road LLC, Sunrise Hendersonville Road LLC, Sunrise McCurdy Road LLC, Sunrise Perry Highway LLC, Sunrise Sandy Lake Greenville Road LLC, Sunrise Sandy Lake Polk Road LLC, and Sunrise Springfield Church Road LLC.

Solar Advocates" or "JSA"); Town Square Energy East, LLC ("Town Square"); and Walmart, Inc. ("Walmart"). Specifically, I will address the following topics: (1) concerns about FE PA's proposed changes to its time-of-use ("TOU") rate options raised by OCA witnesses Barbara R. Alexander and Serhan Ogur; (2) arguments against FE PA's proposed supplier coordination tariff changes related to electric generation supplier ("EGS") arrangements with customers and the Company's Purchase of Receivables ("POR") program advanced by RESA witness Frank Lacey and Town Square witness Randal Mitchell; (3) CAUSE-PA witness Patrick Cicero's recommendation that FE PA increase its maximum bill credits for customers enrolled in the Company's customer assistance program ("CAP"); and (4) the Company's proposal to assign non-residential default service customers to the Company's Price to Compare ("PTC") Default Service Rate Rider ("PTC Rider") or Hourly Pricing Default Service Rider ("HP Rider") based on their maximum registered peak load ("MRPL") and criticisms offered by CGC witness James A. Heidell, JSA witness Thomas S. Michelman, and Walmart witness Steven W. Chriss.

Q. Mr. Young, do you have any revisions to your exhibits accompanying your direct testimony?

A. Yes. In the process of reviewing non-Company direct testimony, FE PA determined that the calculations presented in FE PA Exhibit DMY-7 regarding the costs of net metering compensation under the commercial PTC Rider rate inadvertently omitted the impact of PJM Interconnection, LLC ("PJM") load reduction credits for excess generation. I have corrected this omission in FE PA Exhibit DMY-7 Revised.

Q. Have you prepared any exhibits to accompany your rebuttal testimony?

A. Yes. FE PA Exhibits DMY-8 to DMY-18 were prepared by me or under my supervision and are described later in my rebuttal testimony.

II. TIME-OF-USE DEFAULT SERVICE RIDER

Q. Please summarize the OCA's objections to the Company's proposed changes to its TOU rate options.

A. In summary, Ms. Alexander generally opposes any changes to FE PA's existing TOU rates because FE PA has not determined the potential bill impacts and peak load reductions under the existing and proposed rate designs.[3] She also raises concerns about the impact of revenue shortfalls on non-TOU default service customers and the Company's proposal to move all existing TOU customers to the new rate design without affirmative consent.[4]

Dr. Ogur opposes FE PA's proposed revisions to its TOU rate multiplier based on his view that the proposed TOU rate design changes would not support FE PA's goal of increasing participation in TOU rates and shifting usage away from on-peak periods.[5] In support of his position, Dr. Ogur points out that the Company's proposed on-peak period (3-7 p.m.) does not capture at least one of PJM's five coincident peak ("5CP") hours from 2025.[6] In addition to maintaining the Company's current TOU rate structure, Dr. Ogur recommends that FE PA develop and propose load response programs that would create demand response ("DR") capacity resources that could be offered into PJM's base residual auctions.[7]

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3 *See* OCA St. No. 2 at pp. 13-17.

4 *Id.*

5 *See* OCA St. No. 1 at pp. 28-30.

6 *Id.* at p. 29.

7 *Id.* at pp. 27, 30-33.

Q. Do you believe FE PA must perform a quantitative analysis of peak load impacts of its existing and proposed TOU rate designs, as the OCA suggests?

A. No. As explained in my direct testimony, FE PA's existing and proposed TOU rates incorporate Commission guidance on electric distribution company ("EDC") TOU rate structures to satisfy requirements under Act 129 of 2008 and balance a variety of objectives, including simplicity, customer acceptance and aligning TOU rates with market signals. The on-peak period under FE PA's current TOU Rider runs for seven hours from 2 p.m. to 9 p.m. A shorter, more focused peak window makes it easier for customers to manage usage and encourages higher adoption of energy-shifting behaviors like delaying running appliances or charging electric vehicles. Reducing the peak period duration and applying a single weighted-average customer class TOU multiplier to all Rate Districts, as the Company proposes for DSP VII, will produce more significant price variation (on peak rates that are on average 2.5 times higher than off-peak rates) and increase the financial incentive for customers to enroll in the program and shift their usage. I also note that the Commission approved the voluntary TOU default service rate options of the Predecessor Companies and several other EDCs without requiring the pre-implementation evaluation Ms. Alexander and Dr. Ogur propose.[8]

[8] *See Proceeding Initiated to Comply with Directives Arising from the Commonwealth Court Order in DCIDA v. PUC, 123 A3d 1124 (Pa. Cmwlth 2015) Reversing and Remanding the Order of the Comm'n Entered Sept. 22, 2014 at Docket Number P-2013-2389572 in which the Comm'n had Approved PPL's Time of Use Plan*, Docket Nos. M-2016-2578051 et al. (Recommended Decision issued Apr. 2, 2018 and adopted by Order and Opinion entered May 17, 2018), pp. 17-18, 21-25; *Petition of PECO Energy Co. for Approval of Its Default Service Program for the Period from June 1, 2021 through May 31, 2025*, Docket No. P-2020-3019290 (Recommended Decision issued Oct. 20, 2020 and adopted by Order and Opinion entered Dec. 3, 2020), p. 82.

Q. Does FE PA's proposal to shorten the duration of the on-peak period from seven hours (2 p.m. to 9 p.m.) to four hours (3 p.m. to 7 p.m.) reasonably encompass expected system peak usage times?

A. Yes. As shown on FE PA Exhibit DMY-2, based on an examination of PJM zonal data from 2021 to 2024, the hours between 3 p.m. and 7 p.m. tend to have the highest average system loads for FE PA. Dr. Ogur criticizes the Company's proposed on-peak pricing period because one of PJM's 5CPs in 2025 occurred during the hour ending 15:00 or 3:00 p.m. However, as shown on FE PA Exhibit DMY-8, between 2021 and 2024, PJM's 5CPs occurred between 3 p.m. and 6 p.m. In other words, 24 out of the last 25 PJM 5CPs fell within the Company's proposed on-peak time period.

Q. Does the Company's proposed TOU rate design benefit participating customers at the expense of other residential default service customers as OCA witness Alexander suggests?

A. No. FE PA recognizes that the amount of revenue received from customers participating in the Company's TOU default service rates is likely to be lower than the amount that would be collected under its otherwise applicable standard non time-varying generation rates. This potentially creates a revenue shortfall that is recovered from other default service customers that have not elected the Company's TOU rate option. However, given the low level of enrollment in the Company's current TOU rate option, the revenue shortfall will not materially impact other default service customers. From June 2023 to August 2025, the average monthly revenue shortfall from discounted TOU rates recovered through the PTC Rider totals just over $8,650 when combining the Rate Districts. See FE PA Exhibit DMY-9 for supporting calculations and a month-by-month analysis of the revenue shortfall.

Q. Please respond to Ms. Alexander's concerns about moving current residential customers enrolled in the Company's TOU rate options to the new rate structure without affirmative consent.

A. As is the case with current updates to the TOU multipliers, residential default service customers currently enrolled on the TOU rate option will remain on TOU rates once the updated multipliers calculated using the methodology approved by the Commission are effective. Customers are free to leave TOU rates at any time without penalty, subject to time limitations on re-enrollment in the Company's current TOU Rider.

Q. Please respond to Dr. Ogur's recommendation that the Commission direct the Company to explore load response programs that would create DR capacity resources that could participate in PJM markets.

A. FE PA along with other EDCs in Pennsylvania have a statutory obligation to offer TOU rate options to eligible default service customers under Section 2807(f)(5) of the Pennsylvania Public Utility Code. FE PA believes that direct load control programs, such as the air conditioning cycling offered by Maryland utilities mentioned by Dr. Ogur are more appropriately considered in the context of comprehensive Energy Efficiency and Conservation ("EE&C") plans. In addition and as Dr. Ogur notes in his direct testimony, FE PA's Act 129 Phase V EE&C Plan that commences on June 1, 2026 includes DR programming. For example, the Company's portfolio includes managed electric vehicle charging, battery storage, smart thermostats and various behavioral measures designed to produce peak demand reductions. Notably, several parties advocated for event-based DR programs and targets in their comments on implementation of Phase V of the Act 129 EE&C program, but the Commission declined to adopt those recommendations.

III. SUPPLIER TARIFF AND RETAIL SHOPPING CHANGES

Q. Please summarize FE PA's proposed supplier coordination tariff changes based on the recent experience of its residential shopping customers.

A. FE PA's proposed changes to EGS arrangements with residential customers and eligibility for FE PA's POR program are designed to encourage customers to make intentional choices about the cost of their generation supply and to incentivize EGSs to consider the impact of their pricing on affordability. As documented in my direct testimony, in 2025 alone, the Company's residential shopping customers, in aggregate, paid $82 million more in generation charges than what they would have if they had been billed on the applicable default service rate, even after factoring in customers who saved money by switching to an EGS. FE PA's concerns about the impact of EGS charges in excess of default service rates on affordability is particularly important given the autorenewal with customer opt-out practice authorized in the Commission's regulations at 52 Pa. Code § 54.10(3). Under that practice, if a customer does not respond to the required regulatory notices, EGSs currently have the right to increase the customer's price after an introductory "teaser" rate that might be temporarily lower than the PTC or other competitive offers or change a fixed-rate contract to a variable-rate contract. Requiring affirmative action by residential customers to remain with an EGS after the end of a fixed duration contract and requiring customer consent on a quarterly basis for month-to-month variable rate products, addresses issues arising from residential customers unknowingly paying prices in excess of the PTC.

Under the Company's current supplier coordination tariff, POR is available to all EGSs that elect utility consolidated billing ("UCB") and participating EGS are paid upfront with no discount and have little incentive to moderate prices. FE PA's proposal is a

reasonable approach that allows suppliers to continue using UCB but places the collection risk on those EGSs that charge rates above the PTC.

Q. Have you reviewed the positions of witnesses for CAUSE-PA, the OCA, RESA and Town Square regarding FE PA's revisions to its supplier coordination tariff for DSP VII?

A. Yes. Witnesses for CAUSE-PA and the OCA support FE PA's proposals and associated waiver of 52 Pa. Code § 54.10(3) to address affordability of electric generation service, pointing to data showing that residential customers paid millions of dollars more to EGSs than they would have for default service. As OCA witness Alexander testified, residential shopping customers collectively paid 30% more than the PTC in every month from January 2022 through January 2026 and $394.8 million in aggregate.[9] In contrast, as Ms. Alexander explained, commercial and industrial ("C&I") shopping customers collectively all paid less to EGSs than they would have for default service over the same 49-month period.[10] Similarly, CAUSE-PA witness Cicero presents data showing that residential shopping customers have paid $888 million in aggregate net costs above the PTC since 2017.[11]

RESA and Town Square both oppose the Company's supplier coordination changes as anticompetitive and allege that changing the rules for EGS arrangements with customers will reduce competitive offerings in FE PA's service area and increase overall costs for customers.[12]

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[9] *See* OCA St. No. 2 at p. 10.

[10] *Id.*

[11] *See* CAUSE-PA St. No. 1 at p. 31.

[12] *See* RESA St. No. 1 at pp. 8-35; Town Square St. No. 1 at pp. 15, 20-23.

Q. RESA and Town Square contend that FE PA's concerns about customer affordability are based on an inappropriate comparison to the PTC.[13] Do you agree?

A. No. Although Mr. Lacey and Mr. Mitchell dismiss the relevance of the historical EGS pricing data presented in my direct testimony, they do not dispute that FE PA's residential shopping customers have paid more to EGSs than they would have paid for default service. RESA and Town Square also ignore two key adverse impacts of higher supplier charges compared to the PTC on FE PA's residential customers. First, the termination rates for FE PA residential shopping customers is significantly greater than all residential customers and residential default service customers. In fact, as shown on FE PA Exhibit DMY-10, which summarizes the data presented in Table 7 of CAUSE-PA witness Cicero's direct testimony, residential shopping customers are more than 9 times more likely to have their electric service terminated compared to default service customers.

EGS pricing in excess of the PTC also imposes higher uncollectible expense on the Company, which is then recovered from customers. FE PA Exhibit DMY-11 shows that, on average, from 2022 to 2025, the uncollectible expense per customer was $7.82 for the Company's residential default service customers. However, for the Company's residential shopping customers that amount skyrockets to $22.86 per customer, or almost 3 times as much. Similarly, from 2022 to 2025, on average, 40% of the Company's total residential generation uncollectible expense was attributable to purchased EGS accounts receivable even though only 18% of residential customers were shopping over that same period. See FE PA Exhibit DMY-12. In short, POR-related uncollectible expense disproportionately

[13] *See* RESA St. No. 1 at pp. 4-13, 31, 50-27; Town Square St. No. 1 at pp. 4-7, 14-16.

contributes to the Company's overall generation-related uncollectible expense relative to the share of shopping customers.

Finally, FE PA customer complaints related to competition issues, including slamming and high EGS prices, have been increasing in recent years. Complaints involving EGSs in the first quarter of 2026 are 33% higher than they were in the first quarter of 2025 and complaints are up over 60% when compared to the first quarter averages over the past four years.

Q. Mr. Lacey urges the Commission to disregard Table 6 of your direct testimony showing that FE PA's residential shopping customers, in aggregate, paid $82 million more to EGSs in 2025 than they would have on default service based on alleged data inconsistencies.[14] How do you respond?

A. Table 6 represents the summation of costs for all FE PA residential shopping customers across the Rate Districts during 2025. Since all of the costs were combined from the four Rate Districts into Table 6 and the PTC rates were averaged together, the information shown on Table 6 cannot be compared to a single Rate District's PTC or at a single point in time as Mr. Lacey pointed out in his testimony. FE PA Exhibit DMY-13 provides supporting data for Table 6 that allows comparison of each supplier's rate to the filed PTC rate by month.[15]

[14] *See* RESA St. No. 1 at pp. 51-53.

[15] The Company notes that the June and December PTC rate shown on FE PA Exhibit DMY-13 does not tie to the filed PTC rate because the PTC rate changes in those months and each of EGS customer's billing cycle is different, causing the average PTC rate to also be different.

Q. Did RESA and Town Square present any evidence to support their witnesses' claims that above-PTC competitive pricing does not present affordability concerns given the additional value provided by EGS products, such as green energy and price stability through long-term fixed-price contracts?

A. No. During the discovery process, Town Square provided information about its retail contracts with FE PA residential customers, including terms and pricing, in 2024 and 2025.[16] [**BEGIN HIGHLY CONFIDENTIAL**]

[16] *See* Town Square's Highly Confidential responses to CAUSE-PA-TSE Set 1, No. 2, FE PA-TOWN SQ Set 1, No. 1, and OCA Set 10, Nos. 1-3, which are attached to my rebuttal testimony as Highly Confidential FE PA Exhibit DMY-14.

[**END HIGHLY CONFIDENTIAL**]

RESA declined to provide information about its members' products or pricing offered to FE PA customers to support its claim that comparison of EGS prices to the PTC is misleading, asserting that RESA does not have access to its member's retail contracts.[17]

Q. RESA witness Lacey compares the Company's proposed supplier tariff changes to legislation adopted in Maryland that purportedly reduced residential customer shopping from 13% to less than 1%.[18] Is that an accurate characterization?

A. No. The legislation discussed by Mr. Lacey represents a complete overhaul of the framework for the retail electric market in Maryland. For example, the new regulatory requirements for retail electric suppliers cap residential supply prices relative to 12-month historical utility standard offer rates, impose a 12-month limit on the length of supplier

[17] *See* RESA's response to FE PA-RESA Interrogatory Set 1, No. 3, which is attached to my rebuttal testimony as FE PA Exhibit DMY-15.

[18] *See* RESA St. No. 1 at pp. 4-5.

contracts with residential customers, largely prohibit variable-rate products, impose restrictions on auto-renewal and eliminate POR for residential electricity suppliers.

The changes being proposed by FE PA to EGS contracts with residential customers do not regulate pricing or restrict customer choice as Mr. Lacey and Mr. Mitchell claim.[19] EGSs may offer any pricing relative to the PTC and contract durations they desire to shopping customers as they do today. In addition, FE PA is not proposing to eliminate its POR program in DSP VII. EGSs that choose not to use rate ready billing or that wish to charge rates higher than the PTC at the time of enrollment or a price change can still use UCB and seek to collect arrearages from their customers using the same legal options available to other competitive businesses. Restricting POR access for those EGSs that charge prices higher than the PTC will, however, substantially reduce FE PA customers' exposure to unreasonable EGS-driven uncollectible expenses.

Q. Please respond to RESA witness Lacey's argument that the Company's supplier coordination changes will impose implementation costs that will be recovered from all default service customers.[20]

A. No system changes are necessary and FE PA will not incur material implementation costs since the attestation of affirmative customer consent and EGS pricing for POR eligibility will be processed through EDI transactions.

[19] *See* RESA St. No. 1 at pp. 14-20, 29-32; Town Square St. No. 1 at pp. 8-13, 18-20.

[20] *Id.* at pp. 13, 26, 36.

Q. In his direct testimony, Mr. Lacey suggests that the PUC should revisit transitioning the default service provider from EDCs to EGSs as an alternative to the Company's proposed supplier tariff changes to address affordability concerns and lower costs for customers.[21] Do you agree?

A. No. During its Retail Markets Investigation, the Commission considered whether the Company and other EDCs should remain in the default service provider role, or whether these responsibilities should be transitioned to an alternative default service supplier. In its Final Order on the "end state" of default service ("End State Order"), the Commission determined that it would be prudent to retain EDCs in this role.[22] In the 13 years following the End State Order, RESA had the opportunity to request that the Commission open a proceeding to reconsider alternative default service providers, but did not do so. Mr. Lacey also presents no evidence to support his claim that removing FE PA and other EDCs from the default service provider role would remove "perverse incentives to erect barriers to electricity market competition."[23] FE PA and its predecessors have served as the default service provider in its service area since the beginning of electric restructuring, without any Commission finding of adverse effects related to this service.

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[21] *Id.* at pp. 5-6, 37.

[22] *See Investigation of Pennsylvania's Retail Elec. Mkt.: End State of Default Serv.*, Docket No. I-2011-2237952) (Final Order entered Feb. 15, 2013), p. 20.

[23] *See* RESA St. No. 1 at p. 6.

IV. INCREASE IN MAXIMUM CAP CREDITS

Q. Have you reviewed CAUSE-PA witness Cicero's testimony raising concerns about FE PA's maximum CAP credit limits?

A. Yes. Mr. Cicero raises concerns about the effectiveness of FE PA's current CAP credit given the number of CAP customers that exceeded the limits in 2025 and rising residential default service rates.[24] Based on those concerns, he recommends that FE PA increase maximum annual CAP credits for electric customers by 60% for each income tier, effective January 1, 2027.[25] Because customer affordability is a priority, the Company shares CAUSE-PA's concern about CAP customers exhausting the credit before the end of the year. However, the Company recently amended its Universal Service and Energy Conservation Plan ("USECP") to increase the maximum CAP credit in proportion to the Commission-approved distribution rate increase in January 2025 and additional changes to FE PA's CAP design are more appropriately addressed in the context of a USECP proceeding.

[24] *See* CAUSE-PA St. No. 1 at p. 38.

[25] *Id.* at p. 44.

V. CLASSIFICATION OF NON-RESIDENTIAL DEFAULT SERVICE CUSTOMERS

Q. In their direct testimony, CGC, JSA and Walmart generally object to FE PA's proposed approach to classification of net metering customer-generators.[26] Why is it reasonable to classify default service customers with a peak demand or a maximum registered peak load ("MRPL") of 100 kW or above as industrial customers subject to the Company's Hourly Pricing Default Service ("HP") Rider?

A. Currently, net metering customer-generators, which are nonutility owners and operators of distributed generation systems with generating capacity of less than three megawatts ("MW") and a demand below 100 kilowatts ("kW"), are classified as commercial customers and assigned to the PTC Rider. As explained in my direct testimony, unlike traditional C&I customers, net metering customer-generators have little or no onsite electric load – meaning they consume minimal energy from the grid – but they generate electricity. The amount of generation that exceeds their minimal consumption is banked until the end of the planning year of PJM on May 31, at which point the banked generation is cashed out at the commercial PTC Rider rate. The costs associated with net metering credits and cash outs are recovered from the other commercial PTC rider customers.

Because these customer generators do not bid into the Company's default service auctions, their excess energy and alternative energy credits are not used to serve default service load or satisfy associated Alternative Energy Portfolio Standards ("AEPS") Act requirements. Instead, this excess energy is recognized financially as an aggregate reduction of the Company's default service load and is credited to the applicable Rate District at the locational marginal price ("LMP"). The PTC Rider rate is significantly higher

[26] *See* CGC St. No. 1 at pp. 3-23; JSA St. No. 1 at pp. 5-68; Walmart St. No. 1 at pp. 3-6.

than wholesale market prices for energy, which creates a "true-up" expense that represents the difference between the full retail rate and the load reduction credits from PJM valued at the LMP for a given hour. As shown in Exhibit DMY-7 Revised, the true-up expense as of May, 31 2025 for the commercial PTC Rider class is $4.6 million and is projected to increase to between $60 million and $544 million by 2029. FE PA's MRPL proposal ensures that the costs associated with compensation for excess generation are allocated fairly.

As explained in the rebuttal testimony of Dr. Nicholas E. Powers (FE PA Statement No. 3-R), the addition of customer-generator supply to the commercial procurement group also introduces uncertainty in the net default service load to be served that cannot be fully hedged using stand wholesale market instruments, particularly where such load may be concentrated in peak or high-price periods. Suppliers reflect this type of volumetric, shape and migration risk in fixed-price full requirements products through risk premiums, consistent with standard industry practice. Assigning no load customer-generators with MRPL greater than 100 kW to the HP Rider will mitigate those risk premiums and ensures that the Company can meet its obligations as default service provider to procure adequate and reliable default service supply at the least cost to customers over time.

Q. On page 5 of Mr. Heidell's direct testimony he states, "FirstEnergy's changes will reduce the compensation that net-metered customer-generators will be entitled to for their exported green energy."[27] This implies net-metered customer generators are entitled to receive the PTC rate. Is this true?

A. No, net-metered customer generators are not entitled to receive the PTC Rider rate for their excess generation. Pennsylvania's net-metering framework compensates customer generators for the value of their distributed generation at the full retail rate, which would be provided to customer-generators under the HP Rider. FE PA is not proposing any changes to its net metering cash out structure for default service customers. Non-shopping customer-generators will still have their onsite load offset by their generation, and any excess generation will be paid out at the end of the year using the applicable default service rate.

Q. Several witnesses contend that net metered customer-generators provide benefits to other customers, such as avoided energy costs and environmental benefits, but customer-generators will not receive compensation for those benefits under the HP Rider.[28] Does the Company provide compensation for excess generation to customer generators in accordance with the AEPS Act and Commission requirements?

A. Yes. FE PA compensates customer-generators at the full retail value for their excess generation through annual cash outs. The HP Rider represents the full retail rate associated with default service for the industrial class, including the LMP, transmission, capacity, ancillary services and administrative costs. The HP Rider rate in effect December 1, 2025

[27] *See* CGC St. No. 1 at p. 5.

[28] *See* CGC St. No. 1 at pp. 13-17; JSA St. No. 1 at pp. 9-29.

to May 31, 2026 provides additional value over the wholesale LMP across the four Rate Districts as shown in Table 2.

Table 2
Industrial HPS Rates
December 2025 PTC Rate

$ / KWH	Met-Ed	Penelec	Penn Power	West Penn
HP Reconciliation Charge	($0.0103)	($0.0054)	$0.0075	($0.0008)
HP Cap-AEPS-Other Charge	$0.0620	$0.0508	$0.0633	$0.0284
HP Administrative Charge	$0.0001	$0.0001	$0.0001	$0.0001
HP Uncollectibles Charge	$0.0002	$0.0006	$0.0001	$0.0000
Total	**$0.0520**	**$0.0461**	**$0.0709**	**$0.0277**

Customer-generators also have a variety of options outside of the Company's net metering tariff to acquire a rate for their excess generation that aligns with their profit expectations. Those customer-generators can participate directly in wholesale markets, shop for generation supply with competitive retail suppliers and enter into bilateral power purchase contracts. FE PA Exhibit DMY-17 provides an illustrative example of the excess generation compensation for the year ending May 31, 2025 under the PTC Rider rate, HP Rider rate and wholesale energy prices. As shown on that exhibit, a net metering customer with 936,535 kWh of excess generation would receive an annual cash out of $43,208.80 at the HP Rider rate versus $37,672.99 at the LMP, which is nearly 15% more revenue.

Q. CGC witness Heidell asserts that the compensation to solar generators under the PTC Rider is appropriate because of other benefits he believes solar energy provides, including environmental and health benefits, additional electricity generation, and construction jobs.[29] For his part, JSA witness Michelman presents a "value of solar" argument for compensation under the PTC Rider based on a variety of speculative assumptions and calculations of energy, capacity, and transmission savings from customer-generators as well as wholesale market demand price reductions.[30] Mr. Michelman also recalculates your Exhibit DMY-7 to incorporate additional energy, capacity and transmission benefits. How do you respond?

A. It is important to note that the issue here is not whether solar energy can produce certain societal benefits to Pennsylvania. The question is whether the customers of FE PA's small commercial class should continue to subsidize large customer-generators under the PTC Rider. Mr. Michelman even concedes in his testimony that "the Commercial default service class is limited in its ability to absorb additional net-metered excess generation due to the size of its load requirements" in arguing for longer "legacy rights" for customer-generators.[31]

In arguing for compensation under the PTC Rider instead of the HP Rider, many of the benefits CGC witness Heidell lists are, or would be, received by other Pennsylvanians or the public at large. Mr. Heidell does not quantify or explain why the costs associated with the benefits he lists should be borne only by FE PA default service commercial class customers at PTC Rider rates. Similarly, while Mr. Michelman takes additional steps to

[29] *See* CGC St. No. 1 at pp. 13-21.

[30] *See* JSA St. No. 1 at pp. 40-51.

[31] *Id.* at p. 63.

quantify the benefits in his value of solar analysis (in which he does not include the broader societal benefits proposed by Mr. Heidell), the benefits that he calculates accrue to "FE customers" or the "FE Rate District", including shopping customers – not the FE PA default service commercial customer class paying for those benefits.[32]

I have considered Mr. Michelman's testimony regarding DMY-7 with respect to incorporating the aggregate load reduction benefits of energy from customer-generators and have prepared a revised DMY-7 as I noted earlier. FE PA witness Gregory F. Hussing addresses those energy costs as well as the problems in Mr. Michelman's inclusion of capacity and transmission benefits in his analysis.

Q. In addition to arguing that the Company's analysis of the impact of the true-up expense on PTC Rider rates does not account for the value of net metering solar projects in FE PA's service area, CGC witness Heidell questions the cancellation rate assumptions employed in Exhibit DMY-7 given the maturity of applicants in the Company's interconnection queue.[33] Are those assumptions unreliable as Mr. Heidell suggests?

A. No. As Mr. Heidell acknowledges, the viability of solar projects in FE PA's interconnection queue is influenced by many factors outside of FE PA's control, including financing, construction delays, permitting and siting delays, and market changes. As such, Exhibit DMY-7 presents a sensitivity analysis under three illustrative scenarios for solar facilities in the Company's interconnection queue that will reach commercial operation. Even if less than 10% of the projects in the Company's queue come online by 2029 (the "low" scenario

[32] *See* JSA St. No. 1 at 41.

[33] *Id.* at p. 9.

in FE PA Exhibit DMY-7), it would only decrease the lower end of the range of the true-up expense recovered from other commercial default service customers through the PTC Rider. Moreover, during 2025, FE PA received 786 applications for solar facilities larger than 1 MW, and only 42 of those applications were cancelled, translating to a cancelation rate of about 5% – well below the "high" scenario in FE PA Exhibit DMY-7 assuming 75% of projects come online by 2029.

Q. Mr. Heidell also criticizes the PTC rates for 2026 through 2029 that FE PA used to derive the estimated cost impact of annual net metering cash outs based on the growth rate of over-the-counter ("OTC") peak forwards for PJM East.[34] Please respond.

A. The Company's analysis presented in FE PA Exhibit DMY-7 does not assume a compound annual growth rate in the PTC rider of almost 25% as Mr. Heidell asserts. That analysis shows the impact of the increase in the year-over-year true-up expense related to net generation annual cashouts on the current PTC rider while holding all other PTC inputs constant. Mr. Heidell also improperly conflates the PTC with projected whole energy prices. The power forwards referenced on page 9 of his testimony only include energy and does not reflect other default service costs. The HP Rider rate represents the sum of all costs associated with default service for the industrial class, including the LMP, transmission costs, capacity costs, ancillary services and administrative costs. Finally, the OTC forward pricing data pertains to the PJM East region which is not specific to FE PA's rate districts since the PJM East region encompasses New Jersey, Delaware and Maryland.

[34] *Id.*

Q. Several witnesses argue that FE PA's proposed two-year exemption from reclassification for net-metered projects that come online by June 1, 2027 is inadequate to mitigate the financial impacts on project owners and offer proposals to establish legacy rights.[35] Do you agree with these recommendations?

A. No. The Company selected a two-year period for its proposed exemption as opposed to a longer period because it will ensure that the reclassification of non-residential default service customers will be implemented before the beginning of FE PA's next default service program on June 1, 2031. Extending the exemption period for existing projects or establishing legacy rights for transitional projects, as Walmart and JSA suggest, would undermine the cost equity and non-customer generators will continue to bear disproportionate costs. Solar developers operate in a competitive, unregulated market, and they are not guaranteed a return on their investments, particularly when the Company's customers will subsidize the costs.

Q. Specifically, JSA witness Mr. Michelman recommends that the grandfathering term for "operational" projects be a period of 25 years.[36] How do you respond to this proposal?

A. Allowing operational projects to maintain their classification on the commercial PTC rider for a period of 25 years would have a significant impact on all rate districts but it would have a particularly catastrophic effect on the Penn Power Rate District's PTC rate. See FE PA Exhibit DMY-18 for an illustrative example of the impact on the Penn Power Rate District. In this example, there are two buckets of projects: 1) operational projects are

[35] *See* JSA St. No. 1 at pp. 60-68; Walmart St. No. 1, pp. 7-9.

[36] *See* JSA St. No. 1 at p. 65.

facilities currently online as of May 2026; and 2) transitional projects are facilities that have paid the 10% engineering fee as of May 2026. In Penn Power, there are currently 11 operational facilities and 10 transitional facilities. The total nameplate capacity for the 11 operational facilities is 30.72 MW. Based on the interconnection applications, each 3 MW solar farm is expected to produce 5.5 million kWh of electricity annually, roughly a 21% capacity factor. Assuming none of the transitional projects come online in 2027 and keeping all other factors of the current PTC rate the same as they are today, Penn Power's PTC for the commercial class would increase by an astronomical 23,600% to $32.62/kWh in the 25th year as compared to the $0.1373 kWh it is today. To compound an already catastrophic problem, if all 11 of the transitional facilities came online in 2027, even having them only receive 90% of the PTC value, the PTC rate in the 25th year would be $182.71/kWh. Table 3 highlights the increase in the PTC rate from only the true-up expenses for each of the Rate Districts in Year 25 for both the operational only facilities and operational and transitional facilities coming online by 2027.

Table 3

	Number of Facilities in Queue			25-yr Increase in PTC Due to True-Up Expenses			
				Operational Facilities Only		Operational and Transitionals Facilities	
	Operational	Transitional	Current PTC Price	PTC (kWh)	%	PTC (kWh)	%
Met-Ed	15	25	$0.1293	$0.1620	25%	$0.9915	667%
Penelec	3	35	0.1216	0.1260	4%	1.1829	873%
Penn Power	11	10	0.1373	32.62	23660%	182.71	132980%
West Penn	11	18	0.1099	0.1333	21%	0.271	147%

However, it is anticipated that these PTC prices are low since Exhibit DMY-18 includes a 1% sales growth factor in the GS-Medium class. If the PTC prices in the Exhibit come to fruition, we would expect shopping in this class to increase dramatically resulting in less kWh to spread the true-up expense across.

III. CONCLUSION

Q. Does this complete your rebuttal testimony?

A. Yes, it does.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD JUNE 1, 2027 THROUGH MAY 31, 2031	:	**DOCKET NO. P-2026-**

VERIFICATION

I, David M. Young, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No. 1-R and FE PA Exhibits DMY-8 through 18

May 28, 2026
Date

[NAME]

FE PA Exhibit DMY-7 Revised (Corrected)

HIGH ESTIMATE

% of Farms online	5%	15%	30%	50%

Current Application: 103

Met-Ed Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		5	15	31	52
Average kWs of Solar Facility (from Applications)		2,860	2,860	2,860	2,860
Total kW		14,300	42,900	88,660	148,720
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		125,268,000	375,804,000	776,661,600	1,302,787,200
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	23,470,053	44,765,613	87,356,733	155,502,525	244,943,877
PTC Rate	$0.1085	$0.1293	$0.1343	$0.1447	$0.1652
Less: Load Reduction Credit (2025 avg DA LMP)		($0.0436)	($0.0436)	($0.0436)	($0.0436)
Estimated Net Metering Expense	$2,547,226	$3,837,308	$7,925,615	$15,716,414	$29,779,224
Projected Commercial Sales		766,386,828	766,386,828	766,386,828	766,386,828
True-Up Expense in $/kWh		$0.0050	$0.0103	$0.0205	$0.0389
Updated PTC Price		**$0.1343**	**$0.1447**	**$0.1652**	**$0.2040**
Estimated PTC Increase		4%	8%	14%	24%

Current Application: 538

Penelec Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		27	81	161	269
Average kWs of Solar Facility (from Applications)		2,690	2,690	2,690	2,690
Total kW		72,630	217,890	433,090	723,610
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		636,238,800	1,908,716,400	3,793,868,400	6,338,823,600
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	743,777	108,904,373	325,225,565	645,701,405	1,078,343,789
PTC Rate	$0.1039	$0.1216	$0.1315	$0.1651	$0.2572
Less: Load Reduction Credit (2025 avg DA LMP)		($0.0436)	($0.0436)	($0.0436)	($0.0436)
Estimated Net Metering Expense	$743,777	$8,490,185	$28,596,787	$78,457,333	$230,367,598
Projected Commercial Sales		851,651,095	851,651,095	851,651,095	851,651,095
True-Up Expense in $/kWh		$0.0100	$0.0336	$0.0921	$0.2705
Updated PTC Price		**$0.1315**	**$0.1651**	**$0.2572**	**$0.5277**
Estimated PTC Increase		8%	26%	56%	105%

Current Application: 206

Penn Power Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		10	31	62	103
Average kWs of Solar Facility (from Applications)		2,590	2,590	2,590	2,590
Total kW		25,900	80,290	160,580	266,770
Hours in Year		8,760	8,760	8,760	8,760
Max Generated (kWh)		226,884,000	703,340,400	1,406,680,800	2,336,905,200
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	2,951,014	38,570,280	119,567,868	239,135,736	397,273,884
PTC Rate	$0.1209	$0.1373	$0.1526	$0.2078	$0.3755
Less: Load Reduction Credit (2025 avg DA LMP)		($0.0458)	($0.0458)	($0.0458)	($0.0458)
Estimated Net Metering Expense	$357,014	$3,527,098	$12,759,916	$38,730,971	$130,962,125
Projected Commercial Sales (kWh)		230,968,103	230,968,103	230,968,103	230,968,103
True-Up Expense in $/kWh		$0.0153	$0.0552	$0.1677	$0.5670
Updated PTC Price		**$0.1526**	**$0.2078**	**$0.3755**	**$0.9425**
Estimated PTC Increase		11%	36%	81%	151%

Current Application: 376

West Penn Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		19	56	113	188
Average kWs of Solar Facility (from Applications)		2,710	2,710	2,710	2,710
Total kW		51,490	151,760	306,230	509,480
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		451,052,400	1,329,417,600	2,682,574,800	4,463,044,800
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	8,021,920	76,678,908	226,000,992	456,037,716	758,717,616
PTC Rate	$0.0955	$0.1099	$0.1176	$0.1420	$0.2012
Less: Load Reduction Credit (2025 avg DA LMP)		($0.0476)	($0.0476)	($0.0476)	($0.0476)
Estimated Net Metering Expense	$766,204	$8,429,312	$26,587,834	$64,747,677	$152,682,705
Projected Commercial Sales		1,092,620,386	1,092,620,386	1,092,620,386	1,092,620,386
True-Up Expense in $/kWh		$0.0077	$0.0243	$0.0593	$0.1397
Updated PTC Price		**$0.1176**	**$0.1420**	**$0.2012**	**$0.3410**
Estimated PTC Increase		7%	21%	42%	69%

FEPA	**2025**	**2026**	**2027**	**2028**	**2029**
Excess kWh to be Cashed Out	35,186,764	268,919,174	758,151,158	1,496,377,382	2,479,279,166
Estimated Net Metering Expense	$4,414,221	$24,283,903	$75,870,153	$197,652,396	$543,791,653

MID ESTIMATE

% of Farms online		3%	8%	15%	25%

Current Application: 103

Met-Ed Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		3	8	15	26
Average kWs of Solar Facility (from Applications)		2,860	2,860	2,860	2,860
Total kW		8,580	22,880	42,900	74,360
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		75,160,800	200,428,800	375,804,000	651,393,600
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	23,470,053	36,247,389	57,542,949	87,356,733	134,206,965
PTC Rate	$0.1085	$0.1293	$0.1334	$0.1401	$0.1511
Less: Load Reduction Credit (2025 avg DA LMP)		($0.0436)	($0.0436)	($0.0436)	($0.0436)
Estimated Net Metering Expense	$2,547,226	$3,107,126	$5,165,875	$8,431,219	$14,429,405
Projected Commercial Sales		766,386,828	766,386,828	766,386,828	766,386,828
True-Up Expense in $/kWh		$0.0041	$0.0067	$0.0110	$0.0188
Updated PTC Price		**$0.1334**	**$0.1401**	**$0.1511**	**$0.1699**
Estimated PTC Increase		3%	5%	8%	12%

Current Application: 538

Penelec Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		13	40	81	135
Average kWs of Solar Facility (from Applications)		2,690	2,690	2,690	2,690
Total kW		34,970	107,600	217,890	363,150
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		306,337,200	942,576,000	1,908,716,400	3,181,194,000
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	743,777	52,821,101	160,981,697	325,225,565	541,546,757
PTC Rate	$0.1039	$0.1216	$0.1264	$0.1420	$0.1796
Less: Load Reduction Credit (2025 avg DA LMP)		($0.0436)	($0.0436)	($0.0436)	($0.0436)
Estimated Net Metering Expense	$743,777	$4,117,933	$13,328,517	$32,016,975	$73,671,722
Projected Commercial Sales		851,651,095	851,651,095	851,651,095	851,651,095
True-Up Expense in $/kWh		$0.0048	$0.0157	$0.0376	$0.0865
Updated PTC Price		**$0.1264**	**$0.1420**	**$0.1796**	**$0.2661**
Estimated PTC Increase		4%	12%	26%	48%

Current Application: 206

Penn Power Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		5	15	31	52
Average kWs of Solar Facility (from Applications)		2,590	2,590	2,590	2,590
Total kW		12,950	38,850	80,290	134,680
Hours in Year		8,760	8,760	8,760	8,760
Max Generated (kWh)		113,442,000	340,326,000	703,340,400	1,179,796,800
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	2,951,014	19,285,140	57,855,420	119,567,868	200,565,456
PTC Rate	$0.1209	$0.1373	$0.1449	$0.1697	$0.2339
Less: Load Reduction Credit (2025 avg DA LMP)		($0.0458)	($0.0458)	($0.0458)	($0.0458)
Estimated Net Metering Expense	$357,014	$1,763,549	$5,732,400	$14,814,516	$37,714,616
Projected Commercial Sales (kWh)		230,968,103	230,968,103	230,968,103	230,968,103
True-Up Expense in $/kWh		$0.0076	$0.0248	$0.0641	$0.1633
Updated PTC Price		**$0.1449**	**$0.1697**	**$0.2339**	**$0.3972**
Estimated PTC Increase		6%	17%	38%	70%

Current Application: 376

West Penn Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		9	28	56	94
Average kWs of Solar Facility (from Applications)		2,710	2,710	2,710	2,710
Total kW		24,390	75,880	151,760	254,740
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		213,656,400	664,708,800	1,329,417,600	2,231,522,400
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	8,021,920	36,321,588	113,000,496	226,000,992	379,358,808
PTC Rate	$0.0955	$0.1099	$0.1136	$0.1253	$0.1513
Less: Load Reduction Credit (2025 avg DA LMP)		($0.0476)	($0.0476)	($0.0476)	($0.0476)
Estimated Net Metering Expense	$766,204	$3,992,832	$12,835,089	$28,325,029	$57,380,060
Projected Commercial Sales		1,092,620,386	1,092,620,386	1,092,620,386	1,092,620,386
True-Up Expense in $/kWh		$0.0037	$0.0117	$0.0259	$0.0525
Updated PTC Price		**$0.1136**	**$0.1253**	**$0.1513**	**$0.2038**
Estimated PTC Increase		3%	10%	21%	35%

FEPA	2025	2026	2027	2028	2029
Excess kWh to be Cashed Out	35,186,764	144,675,218	389,380,562	758,151,158	1,255,677,986
Estimated Net Metering Expense	$4,414,221	$12,981,440	$37,061,882	$83,587,738	$183,195,803

LOW ESTIMATE

% of Farms online	1%	4%	7%	10%

Current Application: 103

Met-Ed Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		1	4	7	10
Average kWs of Solar Facility (from Applications)		2,860	2,860	2,860	2,860
Total kW		2,860	11,440	20,020	28,600
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		25,053,600	100,214,400	175,375,200	250,536,000
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	23,470,053	27,729,165	40,506,501	53,283,837	66,061,173
PTC Rate	$0.1085	$0.1293	$0.1324	$0.1371	$0.1436
Less: Load Reduction Credit (2025 avg DA LMP)		($0.0436)	($0.0436)	($0.0436)	($0.0436)
Estimated Net Metering Expense	$2,547,226	$2,376,944	$3,597,848	$4,982,894	$6,607,297
Projected Commercial Sales		766,386,828	766,386,828	766,386,828	766,386,828
True-Up Expense in $/kWh		$0.0031	$0.0047	$0.0065	$0.0086
Updated PTC Price		**$0.1324**	**$0.1371**	**$0.1436**	**$0.1522**
Estimated PTC Increase		2%	4%	5%	6%

Current Application: 538

Penelec Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		5	22	38	54
Average kWs of Solar Facility (from Applications)		2,690	2,690	2,690	2,690
Total kW		13,450	59,180	102,220	145,260
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		117,822,000	518,416,800	895,447,200	1,272,477,600
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	743,777	20,773,517	88,874,633	152,969,801	217,064,969
PTC Rate	$0.1039	$0.1216	$0.1235	$0.1318	$0.1476
Less: Load Reduction Credit (2025 avg DA LMP)		($0.0436)	($0.0436)	($0.0436)	($0.0436)
Estimated Net Metering Expense	$743,777	$1,619,503	$7,097,671	$13,491,266	$22,582,771
Projected Commercial Sales		851,651,095	851,651,095	851,651,095	851,651,095
True-Up Expense in $/kWh		$0.0019	$0.0083	$0.0158	$0.0265
Updated PTC Price		**$0.1235**	**$0.1318**	**$0.1476**	**$0.1741**
Estimated PTC Increase		2%	7%	12%	18%

Current Application: 206

Penn Power Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		2	8	14	21
Average kWs of Solar Facility (from Applications)		2,590	2,590	2,590	2,590
Total kW		5,180	20,720	36,260	54,390
Hours in Year		8,760	8,760	8,760	8,760
Max Generated (kWh)		45,376,800	181,507,200	317,637,600	476,456,400
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	2,951,014	7,714,056	30,856,224	53,998,392	80,997,588
PTC Rate	$0.1209	$0.1373	$0.1403	$0.1530	$0.1780
Less: Load Reduction Credit (2025 avg DA LMP)		($0.0458)	($0.0458)	($0.0458)	($0.0458)
Estimated Net Metering Expense	$357,014	$705,420	$2,915,919	$5,784,575	$10,705,440
Projected Commercial Sales (kWh)		230,968,103	230,968,103	230,968,103	230,968,103
True-Up Expense in $/kWh		$0.0031	$0.0126	$0.0250	$0.0464
Updated PTC Price		**$0.1403**	**$0.1530**	**$0.1780**	**$0.2244**
Estimated PTC Increase		2%	9%	16%	26%

Current Application: 376

West Penn Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		4	15	26	38
Average kWs of Solar Facility (from Applications)		2,710	2,710	2,710	2,710
Total kW		10,840	40,650	70,460	102,980
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		94,958,400	356,094,000	617,229,600	902,104,800
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	8,021,920	16,142,928	60,535,980	104,929,032	153,357,816
PTC Rate	$0.0955	$0.1099	$0.1116	$0.1177	$0.1290
Less: Load Reduction Credit (2025 avg DA LMP)		($0.0476)	($0.0476)	($0.0476)	($0.0476)
Estimated Net Metering Expense	$766,204	$1,774,592	$6,753,040	$12,353,794	$19,789,496
Projected Commercial Sales		1,092,620,386	1,092,620,386	1,092,620,386	1,092,620,386
True-Up Expense in $/kWh		$0.0016	$0.0062	$0.0113	$0.0181
Updated PTC Price		**$0.1116**	**$0.1177**	**$0.1290**	**$0.1472**
Estimated PTC Increase		1%	6%	10%	14%

FEPA	2025	2026	2027	2028	2029
Excess kWh to be Cashed Out	35,186,764	72,359,666	220,773,338	365,181,062	517,481,546
Estimated Net Metering Expense	$4,414,221	$6,476,459	$20,364,478	$36,612,529	$59,685,005

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD JUNE 1, 2027 THROUGH MAY 31, 2031	:	**DOCKET NO. P-2026-3060298**

VERIFICATION

I, David M. Young, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No. 1 (Corrected) and FE PA Exhibit DMY-7 Revised (Corrected)

June 15, 2026
Date

David M. Young

FE PA Exhibit DMY-8

Summer 2021 RTO Coincident Peaks (5CP)

Notes: All times are listed in Hour Ending EPT
Peak loads are unrestricted

PJM RTO			
Day	Date	Hour	MW
Tuesday	8/24/2021	18:00	148,425
Thursday	8/12/2021	17:00	147,916
Tuesday	6/29/2021	17:00	146,571
Tuesday	7/6/2021	17:00	145,734
Thursday	8/26/2021	16:00	145,671

Summer 2022 RTO Coincident Peaks (5CP)

Notes: All times are listed in Hour Ending EPT
Peak loads are unrestricted

PJM RTO			
Day	Date	Hour	MW
Wednesday	7/20/2022	18:00	147,334
Thursday	7/21/2022	17:00	145,144
Friday	7/22/2022	18:00	144,246
Monday	8/8/2022	16:00	143,101
Wednesday	8/3/2022	18:00	142,112

Summer 2023 RTO Coincident Peaks (5CP)

Notes: All times are listed in Hour Ending EPT
Peak loads are unrestricted

PJM RTO			
Day	Date	Hour	MW
Thursday	7/27/2023	18:00	146,843
Tuesday	9/5/2023	17:00	146,167
Friday	7/28/2023	18:00	144,452
Wednesday	9/6/2023	17:00	141,355
Wednesday	7/5/2023	18:00	137,806

Summer 2024 RTO Coincident Peaks (5CP)

Notes: All times are listed in Hour Ending EPT
Peak loads are unrestricted

PJM RTO			
Day	Date	Hour	MW
Tuesday	7/16/2024	18:00	152,307
Monday	7/15/2024	18:00	151,103
Thursday	8/1/2024	18:00	148,240
Friday	6/21/2024	18:00	147,271
Wednesday	8/28/2024	18:00	147,249

FE PA Exhibit DMY-9

	Residenital TOU kWh Sales	*Theoretical Standard PTC Revenues*	*Residential TOU Revenue*	*Excess / Shortfall*	*Average Monthly Rev. Shortfall (27 months)*
Met-Ed	11,654,856	$1,282,409	$1,173,391	($109,019)	($4,038)
Penelec	4,840,946	$501,262	$464,611	($36,651)	($1,357)
Penn Power	3,095,082	$342,766	$306,126	($36,640)	($1,357)
West Penn	6,423,000	$615,284	$564,037	($51,247)	($1,898)
FE PA	**26,013,884**	**$2,741,721**	**$2,508,165**	**($233,556)**	**($8,650)**

District	Year Month	Residential PTC (1)	Residenital TOU kWh Sales (2)	Theoretical Standard PTC Revenues (3) = ((1) X (2)	Residential TOU Revenue (4)	Excess / Shortfall (5) = (4) - (3)		Total Residential PTC Revenue (6)	Excess / Shortfall as a Percent of Total Residential Revenue (7) = (5) / (6)	TOU Residential Revenue as Percent of Total Residential Revenue (8) = (4) / (6)
ME01	202306	$0.10240	13,284	$1,360	$1,323	($37)		$15,276,655	0.00%	0.01%
ME01	202307	$0.10240	66,379	$6,797	$6,728	($69)	($106)	$43,892,055	0.00%	0.02%
ME01	202308	$0.10240	115,833	$11,861	$11,299	($562)	($668)	$46,994,396	0.00%	0.02%
ME01	202309	$0.10240	117,755	$12,058	$11,454	($604)	($1,272)	$38,037,680	0.00%	0.03%
ME01	202310	$0.10240	152,515	$15,618	$14,234	($1,384)	($2,656)	$32,644,526	0.00%	0.04%
ME01	202311	$0.10240	182,447	$18,683	$16,982	($1,700)	($4,357)	$51,559,260	0.00%	0.03%
ME01	202312	$0.10790	242,936	$26,212	$24,284	($1,927)	($6,284)	$49,302,972	0.00%	0.05%
ME01	202401	$0.11305	413,797	$46,779	$43,350	($3,428)	($9,712)	$29,121,168	-0.01%	0.15%
ME01	202402	$0.11306	369,489	$41,775	$37,701	($4,074)	($13,786)	$47,442,402	-0.01%	0.08%
ME01	202403	$0.11306	347,353	$39,272	$34,901	($4,371)	($18,157)	$42,066,968	-0.01%	0.08%
ME01	202404	$0.11306	337,084	$38,111	$34,040	($4,071)	($22,227)	$36,910,125	-0.01%	0.09%
ME01	202405	$0.11306	312,803	$35,365	$31,947	($3,419)	($25,646)	$51,777,625	-0.01%	0.06%
ME01	202406	$0.10816	368,592	$39,866	$37,048	($2,818)	($28,464)	$19,048,328	-0.01%	0.19%
ME01	202407	$0.10404	527,427	$54,874	$52,210	($2,664)	($31,128)	$51,382,093	-0.01%	0.10%
ME01	202408	$0.10404	466,888	$48,575	$46,344	($2,231)	($33,359)	$43,026,821	-0.01%	0.11%
ME01	202409	$0.10404	462,600	$48,129	$44,662	($3,467)	($36,825)	$37,302,199	-0.01%	0.12%
ME01	202410	$0.10404	431,230	$44,865	$40,324	($4,542)	($41,367)	$30,379,868	-0.01%	0.13%
ME01	202411	$0.10404	412,044	$42,869	$37,900	($4,969)	($46,336)	$47,946,496	-0.01%	0.08%
ME01	202412	$0.10723	653,032	$70,022	$62,932	($7,089)	($53,425)	$50,277,089	-0.01%	0.13%
ME01	202501	$0.11011	875,719	$96,425	$87,004	($9,421)	($62,847)	$29,478,279	-0.03%	0.30%
ME01	202502	$0.11011	831,101	$91,513	$81,728	($9,785)	($72,631)	$50,774,768	-0.02%	0.16%
ME01	202503	$0.11011	730,543	$80,440	$70,624	($9,816)	($82,448)	$44,244,640	-0.02%	0.16%
ME01	202504	$0.11011	639,701	$70,438	$61,710	($8,727)	($91,175)	$36,853,145	-0.02%	0.17%
ME01	202505	$0.11011	509,736	$56,127	$50,191	($5,936)	($97,111)	$46,415,518	-0.01%	0.11%
ME01	202506	$0.11472	644,085	$73,887	$67,953	($5,933)	($103,045)	$20,857,179	-0.03%	0.33%
ME01	202507	$0.11903	851,970	$101,410	$97,946	($3,464)	($106,509)	$57,354,493	-0.01%	0.17%
ME01	202508	$0.11903	591,797	$70,442	$67,894	($2,547)	($109,056)	$47,279,972	-0.01%	0.14%
			11,654,856	**$1,282,409**	**$1,173,391**	**($109,019)**				

District	*Year Month*	*Residential PTC (1)*	*Residenital TOU kWh Sales (2)*	*Theoretical Standard PTC Revenues (3) = ((1) X (2)*	*Residential TOU Revenue (4)*	*Excess / Shortfall (5) = (4) - (3)*	*Total Residential PTC Revenue (6)*	*Excess / Shortfall as a Percent of Total Residential Revenue (7) = (5) / (6)*	*TOU Residential Revenue as Percent of Total Residential Revenue (8) = (4) / (6)*
PN01	202306	$0.09703	5,415	$525	$510	($16)	$10,765,449	0.00%	0.00%
PN01	202307	$0.09703	25,346	$2,459	$2,304	($156)	$29,204,950	0.00%	0.01%
PN01	202308	$0.09703	42,542	$4,128	$3,930	($198)	$31,096,144	0.00%	0.01%
PN01	202309	$0.09703	55,995	$5,433	$5,143	($290)	$25,640,410	0.00%	0.02%
PN01	202310	$0.09703	65,502	$6,356	$5,946	($410)	$24,907,899	0.00%	0.02%
PN01	202311	$0.09703	78,564	$7,623	$7,079	($544)	$39,788,443	0.00%	0.02%
PN01	202312	$0.10159	99,868	$10,145	$9,499	($647)	$35,710,199	0.00%	0.03%
PN01	202401	$0.10605	157,072	$16,658	$15,718	($941)	$20,746,423	0.00%	0.08%
PN01	202402	$0.10607	154,395	$16,377	$15,015	($1,362)	$33,893,140	0.00%	0.04%
PN01	202403	$0.10607	147,705	$15,667	$14,214	($1,453)	$30,867,737	0.00%	0.05%
PN01	202404	$0.10607	150,643	$15,979	$14,463	($1,516)	$28,260,714	-0.01%	0.05%
PN01	202405	$0.10607	128,439	$13,623	$12,527	($1,096)	$38,085,416	0.00%	0.03%
PN01	202406	$0.10126	146,935	$14,878	$14,125	($754)	$12,803,813	-0.01%	0.11%
PN01	202407	$0.09744	196,794	$19,176	$18,332	($843)	$34,295,147	0.00%	0.05%
PN01	202408	$0.09744	179,315	$17,472	$16,651	($822)	$29,217,045	0.00%	0.06%
PN01	202409	$0.09744	192,077	$18,716	$17,479	($1,237)	$27,009,082	0.00%	0.06%
PN01	202410	$0.09744	185,031	$18,029	$16,604	($1,425)	$23,875,764	-0.01%	0.07%
PN01	202411	$0.09744	180,935	$17,630	$15,918	($1,712)	$37,635,297	0.00%	0.04%
PN01	202412	$0.10136	276,638	$28,041	$25,872	($2,169)	$37,225,722	-0.01%	0.07%
PN01	202501	$0.10474	370,509	$38,807	$36,119	($2,688)	$21,146,284	-0.01%	0.17%
PN01	202502	$0.10474	331,637	$34,736	$31,708	($3,028)	$36,600,161	-0.01%	0.09%
PN01	202503	$0.10474	314,686	$32,960	$29,611	($3,349)	$33,342,689	-0.01%	0.09%
PN01	202504	$0.10474	279,646	$29,290	$26,398	($2,892)	$28,909,100	-0.01%	0.09%
PN01	202505	$0.10474	216,316	$22,657	$20,504	($2,153)	$35,494,938	-0.01%	0.06%
PN01	202506	$0.10754	275,023	$29,577	$27,337	($2,240)	$14,547,531	-0.02%	0.19%
PN01	202507	$0.11003	347,422	$38,227	$36,630	($1,597)	$40,061,499	0.00%	0.09%
PN01	202508	$0.11003	241,911	$26,617	$25,486	($1,132)	$32,993,885	0.00%	0.08%
			4,840,946	**$501,262**	**$464,611**	**($36,651)**			

District	*Year Month*	*Residential PTC (1)*	*Residenital TOU kWh Sales (2)*	*Theoretical Standard PTC Revenues (3) = ((1) X (2)*	*Residential TOU Revenue (4)*	*Excess / Shortfall (5) = (4) - (3)*	*Total Residential PTC Revenue (6)*	*Excess / Shortfall as a Percent of Total Residential Revenue (7) = (5) / (6)*	*TOU Residential Revenue as Percent of Total Residential Revenue (8) = (4) / (6)*
PP01	202307	$0.10556	6,811	$719	$685	($34)	$12,785,875	0.00%	0.01%
PP01	202308	$0.10556	20,219	$2,134	$2,058	($76)	$13,164,020	0.00%	0.02%
PP01	202309	$0.10556	30,836	$3,255	$3,015	($240)	$11,132,283	0.00%	0.03%
PP01	202310	$0.10556	36,912	$3,896	$3,551	($345)	$9,651,121	0.00%	0.04%
PP01	202311	$0.10556	47,281	$4,991	$4,391	($600)	$15,535,906	0.00%	0.03%
PP01	202312	$0.10852	60,391	$6,554	$5,865	($689)	$13,976,005	0.00%	0.04%
PP01	202401	$0.11231	79,711	$8,952	$8,119	($833)	$8,700,042	-0.01%	0.09%
PP01	202402	$0.11231	69,996	$7,861	$6,915	($946)	$12,601,185	-0.01%	0.05%
PP01	202403	$0.11231	76,497	$8,591	$7,524	($1,067)	$12,109,975	-0.01%	0.06%
PP01	202404	$0.11231	76,491	$8,591	$7,529	($1,062)	$10,844,964	-0.01%	0.07%
PP01	202405	$0.11231	77,949	$8,754	$7,799	($955)	$15,312,983	-0.01%	0.05%
PP01	202406	$0.10863	96,655	$10,499	$9,627	($872)	$5,324,802	-0.02%	0.18%
PP01	202407	$0.10389	132,368	$13,752	$12,888	($864)	$13,531,549	-0.01%	0.10%
PP01	202408	$0.10389	142,266	$14,780	$13,632	($1,148)	$12,609,705	-0.01%	0.11%
PP01	202409	$0.10389	149,205	$15,501	$14,137	($1,364)	$11,722,133	-0.01%	0.12%
PP01	202410	$0.10389	134,649	$13,989	$12,167	($1,822)	$9,426,582	-0.02%	0.13%
PP01	202411	$0.10389	125,755	$13,065	$11,177	($1,888)	$14,403,129	-0.01%	0.08%
PP01	202412	$0.10814	161,924	$17,511	$15,255	($2,256)	$14,762,686	-0.02%	0.10%
PP01	202501	$0.11168	194,634	$21,737	$19,141	($2,596)	$8,281,176	-0.03%	0.23%
PP01	202502	$0.11168	201,826	$22,540	$19,455	($3,085)	$15,334,168	-0.02%	0.13%
PP01	202503	$0.11168	175,460	$19,595	$16,477	($3,118)	$13,527,544	-0.02%	0.12%
PP01	202504	$0.11168	157,000	$17,534	$14,615	($2,919)	$10,579,247	-0.03%	0.14%
PP01	202505	$0.11168	153,764	$17,172	$14,723	($2,449)	$14,137,710	-0.02%	0.10%
PP01	202506	$0.11526	182,805	$21,071	$18,613	($2,457)	$6,037,192	-0.04%	0.31%
PP01	202507	$0.11857	264,045	$31,308	$29,668	($1,640)	$16,853,898	-0.01%	0.18%
PP01	202508	$0.11857	239,632	$28,413	$27,099	($1,314)	$15,616,711	-0.01%	0.17%
Total			**3,095,082**	**$342,766**	**$306,126**	**($36,640)**			

District	*Year Month*	*Residential PTC (1)*	*Residenital TOU kWh Sales (2)*	*Theoretical Standard PTC Revenues (3) = ((1) X (2)*	*Residential TOU Revenue (4)*	*Excess / Shortfall (5) = (4) - (3)*	*Total Residential PTC Revenue (6)*	*Excess / Shortfall as a Percent of Total Residential Revenue (7) = (5) / (6)*	*TOU Residential Revenue as Percent of Total Residential Revenue (8) = (4) / (6)*
WP01	202307	$0.09929	14,329	$1,423	$1,335	($88)	$52,339,302	0.00%	0.00%
WP01	202308	$0.09929	33,364	$3,313	$3,070	($242)	$54,360,441	0.00%	0.01%
WP01	202309	$0.09929	51,542	$5,118	$4,703	($414)	$44,877,461	0.00%	0.01%
WP01	202310	$0.09929	77,838	$7,729	$6,996	($733)	$39,472,548	0.00%	0.02%
WP01	202311	$0.09929	94,876	$9,420	$8,390	($1,030)	$63,415,941	0.00%	0.01%
WP01	202312	$0.09964	112,653	$11,224	$10,308	($917)	$55,433,285	0.00%	0.02%
WP01	202401	$0.10001	190,356	$19,037	$17,428	($1,609)	$34,775,731	0.00%	0.05%
WP01	202402	$0.10001	159,636	$15,965	$14,319	($1,646)	$50,630,485	0.00%	0.03%
WP01	202403	$0.10001	175,192	$17,520	$15,411	($2,110)	$47,494,850	0.00%	0.03%
WP01	202404	$0.10001	175,635	$17,565	$15,507	($2,058)	$41,574,558	0.00%	0.04%
WP01	202405	$0.10001	168,436	$16,845	$15,159	($1,686)	$58,488,073	0.00%	0.03%
WP01	202406	$0.09349	194,087	$18,145	$16,971	($1,174)	$20,563,230	-0.01%	0.08%
WP01	202407	$0.08787	242,968	$21,350	$20,276	($1,074)	$51,263,580	0.00%	0.04%
WP01	202408	$0.08787	247,781	$21,772	$20,834	($938)	$46,231,301	0.00%	0.05%
WP01	202409	$0.08787	250,418	$22,004	$20,586	($1,419)	$42,592,468	0.00%	0.05%
WP01	202410	$0.08787	242,375	$21,298	$19,400	($1,897)	$33,926,575	-0.01%	0.06%
WP01	202411	$0.08787	214,962	$18,889	$16,982	($1,907)	$52,837,269	0.00%	0.03%
WP01	202412	$0.09140	358,282	$32,745	$29,852	($2,893)	$56,177,955	-0.01%	0.05%
WP01	202501	$0.09481	479,619	$45,473	$41,452	($4,021)	$32,340,379	-0.01%	0.13%
WP01	202502	$0.09481	455,123	$43,150	$39,135	($4,015)	$58,349,854	-0.01%	0.07%
WP01	202503	$0.09481	434,470	$41,192	$36,402	($4,790)	$50,835,683	-0.01%	0.07%
WP01	202504	$0.09481	366,098	$34,710	$30,551	($4,159)	$39,260,627	-0.01%	0.08%
WP01	202505	$0.09481	310,481	$29,437	$26,443	($2,994)	$50,439,937	-0.01%	0.05%
WP01	202506	$0.09923	415,766	$41,258	$37,916	($3,342)	$23,882,350	-0.01%	0.16%
WP01	202507	$0.10317	552,795	$57,032	$54,450	($2,582)	$62,333,347	0.00%	0.09%
WP01	202508	$0.10317	403,918	$41,672	$40,164	($1,508)	$57,268,412	0.00%	0.07%
Total			**6,423,000**	**$615,284**	**$564,037**	**($51,247)**			

FE PA Exhibit DMY-10

Termination Percentages

Met-Ed	% of Shopping Customers Terminated	% of Default Service Customers Terminated	Times Difference
2022	12.1	3.9	3.1
2023	17.2	1.9	9.1
2024	22.3	2.9	7.7
2025	22.1	3.1	7.1
Average	**18.4**	**3.0**	**6.2**
Penelec			
2022	11.3	2.5	4.5
2023	17.0	1.1	15.5
2024	22.2	1.8	12.3
2025	19.8	1.5	13.2
Average	**17.6**	**1.7**	**10.2**
Penn Power			
2022	9.4	0.6	15.7
2023	12.2	0.8	15.3
2024	16.8	1.4	12.0
2025	17.3	1.6	10.8
Average	**13.9**	**1.1**	**12.7**
West Penn			
2022	13.9	1.0	13.9
2023	14.4	1.0	14.4
2024	14.2	1.2	11.8
2025	14.0	1.0	14.0
Average	**14.1**	**1.1**	**13.5**
FE PA			
2022	11.7	2.0	5.8
2023	15.2	1.2	12.7
2024	18.9	1.8	10.3
2025	18.3	1.8	10.2
Average	**16.0**	**1.7**	**9.4**

Source: RESA Direct Testimony, Page 24-25, Table 7

FE PA Exhibit DMY-11

Comparison of Customers vs. Uncollectible Amounts

	Default Service Customers			POR Related			
Met Ed	**Number of Customers (1)**	**Uncollectible Amount (2)**	**$ / Customer**	**Number of Customers (1)**	**Uncollectible Amount (2)**	**$ / Customer**	**Times POR $/Customer is greater than Default Service $/Customer**
2022	415,255	$3,682,953	$8.87	104,808	$3,053,964	$29.14	3.3
2023	412,295	$1,123,941	$2.73	108,692	$931,816	$8.57	3.1
2024	413,754	$3,570,617	$8.63	104,641	$2,960,260	$28.29	3.3
2025	409,964	$6,217,810	$15.17	109,235	$3,597,322	$32.93	2.2
Average	**412,817**	**$3,648,830**	**$8.84**	**106,844**	**$2,635,841**	**$24.67**	**2.8**
Penelec							
2022	411,837	$2,822,150	$6.85	88,875	$2,495,026	$28.07	4.1
2023	413,458	$1,253,394	$3.03	87,078	$1,108,109	$12.73	4.2
2024	412,038	$3,397,687	$8.25	88,510	$3,003,851	$33.94	4.1
2025	412,821	$4,158,935	$10.07	87,657	$3,365,336	$38.39	3.8
Average	**412,539**	**$2,908,042**	**$7.05**	**88,030**	**$2,493,081**	**$28.32**	**4.0**
Penn Power							
2022	122,514	$1,350,031	$11.02	26,379	$636,371	$24.12	2.2
2023	124,486	$120,364	$0.97	25,115	$56,737	$2.26	2.3
2024	122,555	$1,214,529	$9.91	27,696	$572,499	$20.67	2.1
2025	123,025	$1,024,470	$8.33	27,889	$722,188	$25.90	3.1
Average	**123,145**	**$927,349**	**$7.53**	**26,770**	**$496,949**	**$18.56**	**2.5**
West Penn							
2022	518,586	$4,614,969	$8.90	112,247	$2,231,502	$19.88	2.2
2023	527,759	$1,299,144	$2.46	104,631	$580,312	$5.55	2.3
2024	519,487	$5,192,829	$10.00	114,432	$2,510,918	$21.94	2.2
2025	521,170	$4,928,637	$9.46	114,709	$2,643,180	$23.04	2.4
Average	**521,751**	**$4,008,895**	**$7.68**	**111,505**	**$1,991,478**	**$17.86**	**2.3**
FE PA							
2022	1,468,192	12,470,103	$8.49	332,309	8,416,863	$25.33	3.0
2023	1,477,998	3,796,843	$2.57	325,516	2,676,974	$8.22	3.2
2024	1,467,834	13,375,662	$9.11	335,279	9,047,528	$26.99	3.0
2025	1,466,980	$16,329,852	$11.13	339,490	$10,328,026	$30.42	2.7
Average	**1,470,251**	**$11,493,115**	**$7.82**	**333,149**	**$7,617,348**	**$22.86**	**2.9**

Source:

(1) CAUSE PA Table 7: Residential Terminations for Nonpayment (2022 - 2025) Page 24-25

(2) FE PA Response to RESA Set 1, No 12 Attachment A

FE PA Exhibit DMY-12

Comparing Uncollectible amounts from Default Service and Shopping Customers 2022 - 2025

	Average Number Default Service Customers (1)	Average Number of Shopping Customers (2)	Total (3)
Met-Ed	412,817	106,844	519,661
Penelec	412,539	88,030	500,569
Penn Power	123,145	26,770	149,915
West Penn	521,751	111,505	633,255
FE PA	**1,470,251**	**333,149**	**1,803,400**

	Average Uncollectibles for Default Service Customers (4)	Average Uncollectibles for Shopping Customers (5)	Total (6)
Met-Ed	$3,648,830	$2,635,841	$6,284,671
Penelec	$2,908,042	$2,493,081	$5,401,122
Penn Power	$927,349	$496,949	$1,424,297
West Penn	$4,008,895	$1,991,478	$6,000,373
FE PA	**$11,493,115**	**$7,617,348**	**$19,110,463**

	Average % of Customers on Default Service (1) /(3)	Average % of Uncollectibles from Default Service (4)/(6)	Average % of Customers Shopping (2)/(3)	Average % of Uncollectibles from Shopping (5)/(6)
Met-Ed	79%	58%	21%	42%
Penelec	82%	54%	18%	46%
Penn Power	82%	65%	18%	35%
West Penn	82%	67%	18%	33%
FE PA	**82%**	**60%**	**18%**	**40%**

Sources:

Number of Customers: CAUSE PA Table 7: Residential Terminations for Nonpayment (2022 - 2025) Page 24-25

Uncollectible Amounts: FE PA Response to RESA Set 1, No 12 Attachment A

FE PA Exhibit DMY-13

Summary of Suppliers Greater than and Less than the Price to Compare
2025

Greater than PTC	2025 KWH	Third-Party Total Amount	SOS Total Amount	Net Total Cost	Avg. Third-Party Rate	Avg. SOS Rate	Avg. Rate Difference
Met-Ed	957,240,560	$133,911,689	$110,564,235	$23,347,454	$0.1399	$0.1155	$0.0244
Penelec	620,910,316	89,379,297	67,171,195	22,208,102	0.1439	0.1082	0.0358
Penn Power	241,138,686	34,919,462	27,913,787	7,005,675	0.1448	0.1158	0.0291
West Penn	1,075,964,844	139,782,176	107,407,255	32,374,921	0.1299	0.0998	0.0301
Total	**2,895,254,406**	**397,992,624**	**313,056,473**	**$84,936,152**	**$0.1375**	**$0.1081**	**$0.0293**

Less than PTC	2025 KWH	Third-Party Total Amount	SOS Total Amount	Net Total Cost	Avg. Third-Party Rate	Avg. SOS Rate	Avg. Rate Difference
Met-Ed	208,147,256	$22,459,108	$23,813,095	($1,353,987)	$0.1079	$0.1144	($0.007)
Penelec	72,361,087	7,276,655	7,648,810	(372,155)	0.1006	0.1057	(0.0051)
Penn Power	60,252,032	6,354,809	6,942,578	(587,769)	0.1055	0.1152	(0.0098)
West Penn	126,571,856	11,591,800	12,356,568	(764,769)	0.0916	0.0976	(0.0060)
Total	**467,332,231**	**47,682,371**	**50,761,052**	**($3,078,680)**	**$0.1020**	**$0.1086**	**$0.0066**

Met-Ed
Suppliers at Greater than PTC
By Supplier, By Month

Year Month	Company Code	Supplier Number	PA Rate Category	KWH	Third-Party Total Amount	PTC Total Amount	Net Total Cost	Avg. Third-Party Rate	Avg. PTC Rate	Avg. Rate Difference
202501	ME01	Supplier 1	ME-RES	1,236,207	$156,690	$136,119	$20,572	$0.1268	$0.1101	$0.0166
202501	ME01	Supplier 3	ME-RES	99,520	14,324	10,958	3,366	0.1439	0.1101	0.0338
202501	ME01	Supplier 4	ME-RES	47,901	7,137	5,274	1,863	0.1490	0.1101	0.0389
202501	ME01	Supplier 5	ME-RES	985,791	143,003	108,545	34,458	0.1451	0.1101	0.0350
202501	ME01	Supplier 6	ME-RES	4,092,551	493,544	450,630	42,914	0.1206	0.1101	0.0105
202501	ME01	Supplier 12	ME-RES	117,283	13,951	12,914	1,037	0.1190	0.1101	0.0089
202501	ME01	Supplier 15	ME-RES	6,426,387	828,976	707,609	121,367	0.1290	0.1101	0.0189
202501	ME01	Supplier 16	ME-RES	2,991,671	493,195	329,413	163,782	0.1649	0.1101	0.0548
202501	ME01	Supplier 17	ME-RES	1,097,941	130,355	120,894	9,461	0.1187	0.1101	0.0086
202501	ME01	Supplier 18	ME-RES	5,039,966	556,000	554,950	1,049	0.1103	0.1101	0.0002
202501	ME01	Supplier 23	ME-RES	175,184	35,558	19,289	16,269	0.2030	0.1101	0.0929
202501	ME01	Supplier 25	ME-RES	1,268,505	175,073	139,675	35,398	0.1380	0.1101	0.0279
202501	ME01	Supplier 27	ME-RES	12,503,891	1,465,810	1,376,802	89,008	0.1172	0.1101	0.0071
202501	ME01	Supplier 28	ME-RES	1,562,611	214,995	172,058	42,937	0.1376	0.1101	0.0275
202501	ME01	Supplier 32	ME-RES	2,470	451	272	179	0.1826	0.1101	0.0725
202501	ME01	Supplier 34	ME-RES	2,917,641	384,221	321,261	62,960	0.1317	0.1101	0.0216
202501	ME01	Supplier 35	ME-RES	43,623	6,936	4,803	2,132	0.1590	0.1101	0.0489
202501	ME01	Supplier 37	ME-RES	1,541,866	225,903	169,774	56,128	0.1465	0.1101	0.0364
202501	ME01	Supplier 38	ME-RES	5,525,606	703,263	608,423	94,840	0.1273	0.1101	0.0172
202501	ME01	Supplier 39	ME-RES	1,108,507	141,190	122,057	19,132	0.1274	0.1101	0.0173
202501	ME01	Supplier 40	ME-RES	5,530,123	613,471	608,922	4,550	0.1109	0.1101	0.0008
202501	ME01	Supplier 41	ME-RES	5,734,225	769,396	631,393	138,003	0.1342	0.1101	0.0241
202501	ME01	Supplier 42	ME-RES	7,449,325	877,505	820,244	57,261	0.1178	0.1101	0.0077
202501	ME01	Supplier 43	ME-RES	82,237	15,684	9,055	6,629	0.1907	0.1101	0.0806
202501	ME01	Supplier 44	ME-RES	138,892	25,764	15,293	10,471	0.1855	0.1101	0.0754
202501	ME01	Supplier 45	ME-RES	807,775	103,979	88,944	15,035	0.1287	0.1101	0.0186
202501	ME01	Supplier 46	ME-RES	2,050,134	246,365	225,739	20,625	0.1202	0.1101	0.0101
202501	ME01	Supplier 47	ME-RES	1,153,569	191,925	127,019	64,906	0.1664	0.1101	0.0563
202501	ME01	Supplier 48	ME-RES	187,058	26,486	20,597	5,890	0.1416	0.1101	0.0315
202501	ME01	Supplier 49	ME-RES	754,929	104,266	83,125	21,141	0.1381	0.1101	0.0280
202501	ME01	Supplier 50	ME-RES	1,796,136	382,180	197,772	184,408	0.2128	0.1101	0.1027
202501	ME01	Supplier 51	ME-RES	641,810	136,208	70,669	65,539	0.2122	0.1101	0.1021
202501	ME01	Supplier 53	ME-RES	818,558	153,544	90,131	63,413	0.1876	0.1101	0.0775
202501	ME01	Supplier 54	ME-RES	2,340,572	326,443	257,720	68,723	0.1395	0.1101	0.0294
202501	ME01	Supplier 55	ME-RES	426,758	48,392	46,990	1,402	0.1134	0.1101	0.0033
202501	ME01	Supplier 56	ME-RES	915,948	102,311	100,855	1,456	0.1117	0.1101	0.0016
202501	ME01	Supplier 57	ME-RES	223,264	71,230	24,583	46,647	0.3190	0.1101	0.2089
202501	ME01	Supplier 58	ME-RES	11,530,285	1,497,012	1,269,597	227,415	0.1298	0.1101	0.0197
202501	ME01	Supplier 59	ME-RES	1,066,395	143,844	117,421	26,423	0.1349	0.1101	0.0248
202501	ME01	Supplier 61	ME-RES	44,710	8,903	4,923	3,980	0.1991	0.1101	0.0890
202501	ME01	Supplier 62	ME-RES	242,499	30,916	26,702	4,215	0.1275	0.1101	0.0174
202501	ME01	Supplier 63	ME-RES	1,850,131	229,778	203,718	26,060	0.1242	0.1101	0.0141
202501	ME01	Supplier 66	ME-RES	4,606,133	658,390	507,180	151,210	0.1429	0.1101	0.0328
202501	ME01	Supplier 68	ME-RES	172,738	35,202	19,020	16,182	0.2038	0.1101	0.0937
202501	ME01	Supplier 70	ME-RES	1,200	278	132	146	0.2317	0.1101	0.1216
202501	ME01	Supplier 72	ME-RES	24,183	2,667	2,663	4	0.1103	0.1101	0.0002
202501	ME01	Supplier 73	ME-RES	1,731,635	235,322	190,670	44,652	0.1359	0.1101	0.0258
202501	ME01	Supplier 77	ME-RES	49,280	6,196	5,426	770	0.1257	0.1101	0.0156
202501	ME01	Supplier 79	ME-RES	2,081,992	241,628	229,248	12,380	0.1161	0.1101	0.0060
202501	ME01	Supplier 80	ME-RES	133,335	20,974	14,681	6,292	0.1573	0.1101	0.0472
202501	ME01	Supplier 81	ME-RES	151,913	21,210	16,727	4,483	0.1396	0.1101	0.0295
202501	ME01	Supplier 83	ME-RES	1,225,689	140,836	134,960	5,876	0.1149	0.1101	0.0048
202502	ME01	Supplier 1	ME-RES	1,252,368	162,689	137,898	24,790	0.1299	0.1101	0.0198
202502	ME01	Supplier 3	ME-RES	74,911	12,404	8,248	4,156	0.1656	0.1101	0.0555
202502	ME01	Supplier 4	ME-RES	35,904	4,985	3,953	1,032	0.1388	0.1101	0.0287
202502	ME01	Supplier 5	ME-RES	813,609	118,023	89,587	28,437	0.1451	0.1101	0.0350
202502	ME01	Supplier 11	ME-RES	2,208	249	243	6	0.1129	0.1101	0.0028
202502	ME01	Supplier 12	ME-RES	106,377	12,537	11,713	823	0.1179	0.1101	0.0077
202502	ME01	Supplier 15	ME-RES	5,348,588	700,660	588,933	111,727	0.1310	0.1101	0.0209
202502	ME01	Supplier 16	ME-RES	2,445,087	404,989	269,228	135,761	0.1656	0.1101	0.0555
202502	ME01	Supplier 17	ME-RES	663,881	94,704	73,100	21,604	0.1427	0.1101	0.0325
202502	ME01	Supplier 18	ME-RES	4,200,593	467,512	462,527	4,985	0.1113	0.1101	0.0012
202502	ME01	Supplier 23	ME-RES	149,310	30,327	16,441	13,886	0.2031	0.1101	0.0930
202502	ME01	Supplier 25	ME-RES	1,085,291	154,459	119,501	34,958	0.1423	0.1101	0.0322

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202502	ME01	Supplier 26	ME-RES	17,192	2,009	1,893	116	0.1169	0.1101	0.0068
202502	ME01	Supplier 27	ME-RES	10,449,171	1,239,172	1,150,559	88,614	0.1186	0.1101	0.0085
202502	ME01	Supplier 28	ME-RES	1,345,392	183,867	148,141	35,726	0.1367	0.1101	0.0266
202502	ME01	Supplier 32	ME-RES	1,514	278	167	111	0.1835	0.1101	0.0734
202502	ME01	Supplier 34	ME-RES	2,568,111	339,772	282,775	56,997	0.1323	0.1101	0.0222
202502	ME01	Supplier 35	ME-RES	37,015	5,903	4,076	1,828	0.1595	0.1101	0.0494
202502	ME01	Supplier 37	ME-RES	1,346,433	197,754	148,256	49,498	0.1469	0.1101	0.0368
202502	ME01	Supplier 38	ME-RES	4,696,843	595,179	517,169	78,010	0.1267	0.1101	0.0166
202502	ME01	Supplier 39	ME-RES	951,723	119,847	104,794	15,053	0.1259	0.1101	0.0158
202502	ME01	Supplier 40	ME-RES	4,620,056	514,610	508,714	5,896	0.1114	0.1101	0.0013
202502	ME01	Supplier 41	ME-RES	4,854,594	652,277	534,539	117,737	0.1344	0.1101	0.0243
202502	ME01	Supplier 42	ME-RES	6,527,584	758,098	718,752	39,345	0.1161	0.1101	0.0060
202502	ME01	Supplier 43	ME-RES	63,298	12,048	6,970	5,078	0.1903	0.1101	0.0802
202502	ME01	Supplier 44	ME-RES	118,013	23,573	12,994	10,579	0.1998	0.1101	0.0896
202502	ME01	Supplier 45	ME-RES	597,135	81,025	65,750	15,274	0.1357	0.1101	0.0256
202502	ME01	Supplier 46	ME-RES	1,987,813	236,699	218,878	17,821	0.1191	0.1101	0.0090
202502	ME01	Supplier 47	ME-RES	997,373	166,538	109,821	56,717	0.1670	0.1101	0.0569
202502	ME01	Supplier 48	ME-RES	153,223	22,784	16,871	5,913	0.1487	0.1101	0.0386
202502	ME01	Supplier 49	ME-RES	663,954	91,958	73,108	18,850	0.1385	0.1101	0.0284
202502	ME01	Supplier 50	ME-RES	1,498,508	355,487	165,001	190,487	0.2372	0.1101	0.1271
202502	ME01	Supplier 51	ME-RES	441,737	97,757	48,640	49,117	0.2213	0.1101	0.1112
202502	ME01	Supplier 53	ME-RES	667,574	127,180	73,507	53,673	0.1905	0.1101	0.0804
202502	ME01	Supplier 54	ME-RES	1,952,280	274,176	214,965	59,211	0.1404	0.1101	0.0303
202502	ME01	Supplier 55	ME-RES	370,851	42,122	40,834	1,288	0.1136	0.1101	0.0035
202502	ME01	Supplier 56	ME-RES	829,469	92,157	91,333	824	0.1111	0.1101	0.0010
202502	ME01	Supplier 57	ME-RES	197,200	62,193	21,714	40,480	0.3154	0.1101	0.2053
202502	ME01	Supplier 58	ME-RES	9,971,440	1,295,694	1,097,955	197,739	0.1299	0.1101	0.0198
202502	ME01	Supplier 59	ME-RES	933,738	119,173	102,814	16,359	0.1276	0.1101	0.0175
202502	ME01	Supplier 61	ME-RES	45,047	8,439	4,960	3,479	0.1873	0.1101	0.0772
202502	ME01	Supplier 62	ME-RES	203,232	26,055	22,378	3,678	0.1282	0.1101	0.0181
202502	ME01	Supplier 63	ME-RES	1,668,287	193,631	183,695	9,936	0.1161	0.1101	0.0060
202502	ME01	Supplier 66	ME-RES	3,471,679	535,446	382,267	153,180	0.1542	0.1101	0.0441
202502	ME01	Supplier 68	ME-RES	138,267	30,525	15,225	15,301	0.2208	0.1101	0.1107
202502	ME01	Supplier 72	ME-RES	17,072	2,101	1,880	221	0.1231	0.1101	0.0130
202502	ME01	Supplier 73	ME-RES	1,476,801	200,474	162,610	37,864	0.1358	0.1101	0.0256
202502	ME01	Supplier 74	ME-RES	7,519	1,276	828	448	0.1697	0.1101	0.0596
202502	ME01	Supplier 77	ME-RES	43,857	5,537	4,829	708	0.1263	0.1101	0.0162
202502	ME01	Supplier 79	ME-RES	1,863,418	211,762	205,181	6,581	0.1136	0.1101	0.0035
202502	ME01	Supplier 80	ME-RES	113,430	17,802	12,490	5,312	0.1569	0.1101	0.0468
202502	ME01	Supplier 81	ME-RES	102,790	14,686	11,318	3,367	0.1429	0.1101	0.0328
202502	ME01	Supplier 83	ME-RES	1,058,984	121,806	116,605	5,201	0.1150	0.1101	0.0049
202503	ME01	Supplier 1	ME-RES	1,043,619	137,310	114,913	22,397	0.1316	0.1101	0.0215
202503	ME01	Supplier 3	ME-RES	67,417	10,331	7,423	2,907	0.1532	0.1101	0.0431
202503	ME01	Supplier 4	ME-RES	29,538	4,107	3,252	855	0.1390	0.1101	0.0289
202503	ME01	Supplier 5	ME-RES	694,673	101,135	76,490	24,644	0.1456	0.1101	0.0355
202503	ME01	Supplier 6	ME-RES	4,295,687	473,574	472,998	575	0.1102	0.1101	0.0001
202503	ME01	Supplier 11	ME-RES	1,641	185	181	5	0.1129	0.1101	0.0028
202503	ME01	Supplier 12	ME-RES	81,338	9,933	8,956	977	0.1221	0.1101	0.0120
202503	ME01	Supplier 15	ME-RES	4,928,647	645,807	542,693	103,114	0.1310	0.1101	0.0209
202503	ME01	Supplier 16	ME-RES	2,010,190	333,166	221,342	111,824	0.1657	0.1101	0.0556
202503	ME01	Supplier 17	ME-RES	572,605	89,234	63,050	26,184	0.1558	0.1101	0.0457
202503	ME01	Supplier 18	ME-RES	3,643,596	408,962	401,197	7,765	0.1122	0.1101	0.0021
202503	ME01	Supplier 23	ME-RES	135,758	27,748	14,948	12,800	0.2044	0.1101	0.0943
202503	ME01	Supplier 25	ME-RES	886,193	125,765	97,579	28,186	0.1419	0.1101	0.0318
202503	ME01	Supplier 27	ME-RES	7,158,097	824,418	788,178	36,240	0.1152	0.1101	0.0051
202503	ME01	Supplier 28	ME-RES	1,141,619	157,024	125,704	31,321	0.1376	0.1101	0.0274
202503	ME01	Supplier 32	ME-RES	1,278	235	141	94	0.1840	0.1101	0.0739
202503	ME01	Supplier 34	ME-RES	2,220,698	294,004	244,521	49,483	0.1324	0.1101	0.0223
202503	ME01	Supplier 35	ME-RES	31,326	5,117	3,449	1,668	0.1634	0.1101	0.0532
202503	ME01	Supplier 37	ME-RES	1,161,796	175,911	127,926	47,986	0.1514	0.1101	0.0413
202503	ME01	Supplier 38	ME-RES	4,232,046	539,800	465,990	73,809	0.1276	0.1101	0.0174
202503	ME01	Supplier 39	ME-RES	809,650	101,866	89,151	12,716	0.1258	0.1101	0.0157
202503	ME01	Supplier 40	ME-RES	3,818,243	473,585	420,427	53,158	0.1240	0.1101	0.0139
202503	ME01	Supplier 41	ME-RES	4,215,022	571,702	464,116	107,586	0.1356	0.1101	0.0255

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202503	ME01	Supplier 42	ME-RES	5,551,191	647,963	611,242	36,722	0.1167	0.1101	0.0066
202503	ME01	Supplier 43	ME-RES	65,031	12,533	7,161	5,373	0.1927	0.1101	0.0826
202503	ME01	Supplier 44	ME-RES	131,555	25,240	14,485	10,754	0.1919	0.1101	0.0818
202503	ME01	Supplier 45	ME-RES	534,753	72,518	58,882	13,637	0.1356	0.1101	0.0255
202503	ME01	Supplier 46	ME-RES	1,688,279	200,876	185,896	14,979	0.1190	0.1101	0.0089
202503	ME01	Supplier 47	ME-RES	863,995	145,045	95,135	49,911	0.1679	0.1101	0.0578
202503	ME01	Supplier 48	ME-RES	159,620	21,860	17,576	4,285	0.1370	0.1101	0.0268
202503	ME01	Supplier 49	ME-RES	557,398	77,184	61,375	15,808	0.1385	0.1101	0.0284
202503	ME01	Supplier 50	ME-RES	1,249,523	273,183	137,585	135,598	0.2186	0.1101	0.1085
202503	ME01	Supplier 51	ME-RES	381,753	87,304	42,035	45,269	0.2287	0.1101	0.1186
202503	ME01	Supplier 53	ME-RES	576,032	109,178	63,427	45,751	0.1895	0.1101	0.0794
202503	ME01	Supplier 54	ME-RES	1,703,524	243,551	187,575	55,977	0.1430	0.1101	0.0329
202503	ME01	Supplier 55	ME-RES	325,074	37,272	35,794	1,478	0.1147	0.1101	0.0046
202503	ME01	Supplier 56	ME-RES	691,767	77,675	76,170	1,505	0.1123	0.1101	0.0022
202503	ME01	Supplier 57	ME-RES	180,117	56,944	19,833	37,112	0.3162	0.1101	0.2060
202503	ME01	Supplier 58	ME-RES	8,916,711	1,160,211	981,819	178,392	0.1301	0.1101	0.0200
202503	ME01	Supplier 59	ME-RES	850,424	110,699	93,640	17,059	0.1302	0.1101	0.0201
202503	ME01	Supplier 61	ME-RES	42,407	7,786	4,669	3,116	0.1836	0.1101	0.0735
202503	ME01	Supplier 62	ME-RES	181,873	24,114	20,026	4,088	0.1326	0.1101	0.0225
202503	ME01	Supplier 63	ME-RES	1,589,647	185,175	175,036	10,139	0.1165	0.1101	0.0064
202503	ME01	Supplier 66	ME-RES	2,957,720	466,095	325,674	140,421	0.1576	0.1101	0.0475
202503	ME01	Supplier 68	ME-RES	113,780	22,824	12,528	10,296	0.2006	0.1101	0.0905
202503	ME01	Supplier 69	ME-RES	463	135	51	84	0.2912	0.1101	0.1811
202503	ME01	Supplier 72	ME-RES	18,864	2,348	2,077	271	0.1245	0.1101	0.0144
202503	ME01	Supplier 73	ME-RES	1,293,914	175,742	142,473	33,269	0.1358	0.1101	0.0257
202503	ME01	Supplier 74	ME-RES	7,019	1,252	773	479	0.1783	0.1101	0.0682
202503	ME01	Supplier 77	ME-RES	38,770	5,221	4,269	952	0.1347	0.1101	0.0246
202503	ME01	Supplier 79	ME-RES	1,588,882	180,993	174,952	6,042	0.1139	0.1101	0.0038
202503	ME01	Supplier 80	ME-RES	97,894	15,224	10,779	4,445	0.1555	0.1101	0.0454
202503	ME01	Supplier 81	ME-RES	112,511	16,258	12,389	3,869	0.1445	0.1101	0.0344
202503	ME01	Supplier 83	ME-RES	936,220	108,359	103,087	5,272	0.1157	0.1101	0.0056
202504	ME01	Supplier 1	ME-RES	848,794	113,831	93,461	20,370	0.1341	0.1101	0.0240
202504	ME01	Supplier 3	ME-RES	57,034	8,826	6,280	2,546	0.1548	0.1101	0.0447
202504	ME01	Supplier 4	ME-RES	24,305	3,604	2,676	927	0.1483	0.1101	0.0382
202504	ME01	Supplier 5	ME-RES	585,569	85,612	64,477	21,135	0.1462	0.1101	0.0361
202504	ME01	Supplier 6	ME-RES	3,385,237	424,928	372,748	52,179	0.1255	0.1101	0.0154
202504	ME01	Supplier 11	ME-RES	1,039	117	114	3	0.1129	0.1101	0.0028
202504	ME01	Supplier 12	ME-RES	68,367	8,741	7,528	1,213	0.1279	0.1101	0.0178
202504	ME01	Supplier 15	ME-RES	4,329,278	578,596	476,697	101,900	0.1337	0.1101	0.0235
202504	ME01	Supplier 16	ME-RES	1,607,113	274,156	176,959	97,197	0.1706	0.1101	0.0605
202504	ME01	Supplier 17	ME-RES	471,693	71,910	51,938	19,972	0.1525	0.1101	0.0423
202504	ME01	Supplier 18	ME-RES	3,070,552	351,942	338,098	13,844	0.1146	0.1101	0.0045
202504	ME01	Supplier 23	ME-RES	109,740	22,681	12,083	10,597	0.2067	0.1101	0.0966
202504	ME01	Supplier 25	ME-RES	702,592	100,850	77,362	23,488	0.1435	0.1101	0.0334
202504	ME01	Supplier 27	ME-RES	7,440,899	889,516	819,318	70,198	0.1195	0.1101	0.0094
202504	ME01	Supplier 28	ME-RES	959,320	134,047	105,631	28,416	0.1397	0.1101	0.0296
202504	ME01	Supplier 32	ME-RES	777	145	86	59	0.1865	0.1101	0.0763
202504	ME01	Supplier 34	ME-RES	1,899,525	254,773	209,157	45,617	0.1341	0.1101	0.0240
202504	ME01	Supplier 35	ME-RES	24,829	3,973	2,734	1,239	0.1600	0.1101	0.0499
202504	ME01	Supplier 37	ME-RES	948,905	144,849	104,484	40,365	0.1527	0.1101	0.0425
202504	ME01	Supplier 38	ME-RES	3,599,108	466,011	396,298	69,713	0.1295	0.1101	0.0194
202504	ME01	Supplier 39	ME-RES	658,787	82,903	72,539	10,364	0.1258	0.1101	0.0157
202504	ME01	Supplier 40	ME-RES	3,020,381	429,766	332,574	97,192	0.1423	0.1101	0.0322
202504	ME01	Supplier 41	ME-RES	3,605,818	501,324	397,037	104,287	0.1390	0.1101	0.0289
202504	ME01	Supplier 42	ME-RES	4,748,108	557,236	522,814	34,422	0.1174	0.1101	0.0073
202504	ME01	Supplier 43	ME-RES	81,555	15,787	8,980	6,807	0.1936	0.1101	0.0835
202504	ME01	Supplier 44	ME-RES	122,966	24,244	13,540	10,704	0.1972	0.1101	0.0871
202504	ME01	Supplier 45	ME-RES	571,246	71,665	62,900	8,765	0.1255	0.1101	0.0153
202504	ME01	Supplier 46	ME-RES	1,160,977	137,268	127,835	9,432	0.1182	0.1101	0.0081
202504	ME01	Supplier 47	ME-RES	736,496	124,644	81,096	43,549	0.1692	0.1101	0.0591
202504	ME01	Supplier 48	ME-RES	132,845	18,505	14,628	3,877	0.1393	0.1101	0.0292
202504	ME01	Supplier 49	ME-RES	462,095	63,573	50,881	12,692	0.1376	0.1101	0.0275
202504	ME01	Supplier 50	ME-RES	1,031,512	216,190	113,580	102,611	0.2096	0.1101	0.0995
202504	ME01	Supplier 51	ME-RES	331,046	69,818	36,451	33,366	0.2109	0.1101	0.1008

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202504	ME01	Supplier 53	ME-RES	481,578	91,920	53,027	38,893	0.1909	0.1101	0.0808
202504	ME01	Supplier 54	ME-RES	1,466,514	213,808	161,478	52,331	0.1458	0.1101	0.0357
202504	ME01	Supplier 55	ME-RES	270,538	30,549	29,789	760	0.1129	0.1101	0.0028
202504	ME01	Supplier 56	ME-RES	570,738	65,990	62,844	3,146	0.1156	0.1101	0.0055
202504	ME01	Supplier 57	ME-RES	166,970	52,035	18,385	33,650	0.3116	0.1101	0.2015
202504	ME01	Supplier 58	ME-RES	7,670,953	1,029,499	844,649	184,850	0.1342	0.1101	0.0241
202504	ME01	Supplier 59	ME-RES	720,213	94,273	79,303	14,970	0.1309	0.1101	0.0208
202504	ME01	Supplier 61	ME-RES	35,831	6,658	3,945	2,712	0.1858	0.1101	0.0757
202504	ME01	Supplier 62	ME-RES	164,910	22,254	18,158	4,096	0.1350	0.1101	0.0248
202504	ME01	Supplier 63	ME-RES	1,537,831	186,028	169,330	16,698	0.1210	0.1101	0.0109
202504	ME01	Supplier 65	ME-RES	2,492,447	283,001	274,443	8,557	0.1135	0.1101	0.0034
202504	ME01	Supplier 66	ME-RES	2,387,540	384,215	262,892	121,323	0.1609	0.1101	0.0508
202504	ME01	Supplier 68	ME-RES	94,999	17,675	10,460	7,215	0.1861	0.1101	0.0760
202504	ME01	Supplier 69	ME-RES	1,821	533	201	332	0.2925	0.1101	0.1824
202504	ME01	Supplier 72	ME-RES	15,252	2,212	1,679	532	0.1450	0.1101	0.0349
202504	ME01	Supplier 73	ME-RES	1,091,997	147,835	120,240	27,596	0.1354	0.1101	0.0253
202504	ME01	Supplier 74	ME-RES	6,252	1,212	688	524	0.1939	0.1101	0.0838
202504	ME01	Supplier 77	ME-RES	32,365	4,382	3,564	819	0.1354	0.1101	0.0253
202504	ME01	Supplier 79	ME-RES	1,446,762	168,180	159,303	8,877	0.1163	0.1101	0.0061
202504	ME01	Supplier 80	ME-RES	82,805	12,744	9,118	3,626	0.1539	0.1101	0.0438
202504	ME01	Supplier 81	ME-RES	87,765	13,776	9,664	4,113	0.1570	0.1101	0.0469
202504	ME01	Supplier 83	ME-RES	817,686	96,191	90,035	6,156	0.1176	0.1101	0.0075
202505	ME01	Supplier 1	ME-RES	728,421	98,334	80,206	18,127	0.1350	0.1101	0.0249
202505	ME01	Supplier 2	ME-RES	4,245,531	482,343	467,475	14,867	0.1136	0.1101	0.0035
202505	ME01	Supplier 3	ME-RES	37,416	5,897	4,120	1,777	0.1576	0.1101	0.0475
202505	ME01	Supplier 4	ME-RES	19,713	3,042	2,171	871	0.1543	0.1101	0.0442
202505	ME01	Supplier 5	ME-RES	474,495	70,054	52,246	17,808	0.1476	0.1101	0.0375
202505	ME01	Supplier 6	ME-RES	2,501,118	341,909	275,398	66,511	0.1367	0.1101	0.0266
202505	ME01	Supplier 8	ME-RES	1,604,706	178,133	176,694	1,439	0.1110	0.1101	0.0009
202505	ME01	Supplier 11	ME-RES	1,583	179	174	4	0.1129	0.1101	0.0028
202505	ME01	Supplier 12	ME-RES	52,934	6,897	5,829	1,069	0.1303	0.1101	0.0202
202505	ME01	Supplier 15	ME-RES	3,382,344	471,277	372,430	98,847	0.1393	0.1101	0.0292
202505	ME01	Supplier 16	ME-RES	1,186,129	209,487	130,604	78,882	0.1766	0.1101	0.0665
202505	ME01	Supplier 17	ME-RES	328,147	50,205	36,132	14,073	0.1530	0.1101	0.0429
202505	ME01	Supplier 18	ME-RES	2,346,406	273,449	258,363	15,086	0.1165	0.1101	0.0064
202505	ME01	Supplier 23	ME-RES	91,693	19,104	10,096	9,007	0.2083	0.1101	0.0982
202505	ME01	Supplier 25	ME-RES	503,885	81,094	55,483	25,612	0.1609	0.1101	0.0508
202505	ME01	Supplier 27	ME-RES	5,883,335	707,427	647,814	59,613	0.1202	0.1101	0.0101
202505	ME01	Supplier 28	ME-RES	769,610	108,211	84,742	23,469	0.1406	0.1101	0.0305
202505	ME01	Supplier 32	ME-RES	757	141	83	58	0.1868	0.1101	0.0767
202505	ME01	Supplier 34	ME-RES	1,473,670	200,792	162,266	38,526	0.1363	0.1101	0.0261
202505	ME01	Supplier 35	ME-RES	18,491	3,006	2,036	970	0.1626	0.1101	0.0525
202505	ME01	Supplier 37	ME-RES	770,333	122,934	84,821	38,113	0.1596	0.1101	0.0495
202505	ME01	Supplier 38	ME-RES	2,900,809	381,197	319,408	61,789	0.1314	0.1101	0.0213
202505	ME01	Supplier 39	ME-RES	490,813	62,863	54,044	8,819	0.1281	0.1101	0.0180
202505	ME01	Supplier 40	ME-RES	2,260,377	354,124	248,890	105,233	0.1567	0.1101	0.0466
202505	ME01	Supplier 41	ME-RES	2,984,348	423,343	328,607	94,736	0.1419	0.1101	0.0317
202505	ME01	Supplier 42	ME-RES	3,645,594	426,243	401,416	24,827	0.1169	0.1101	0.0068
202505	ME01	Supplier 43	ME-RES	28,800	5,534	3,171	2,363	0.1922	0.1101	0.0820
202505	ME01	Supplier 44	ME-RES	106,818	21,294	11,762	9,532	0.1994	0.1101	0.0892
202505	ME01	Supplier 45	ME-RES	452,050	54,601	49,775	4,825	0.1208	0.1101	0.0107
202505	ME01	Supplier 46	ME-RES	837,995	101,040	92,272	8,769	0.1206	0.1101	0.0105
202505	ME01	Supplier 47	ME-RES	595,614	102,510	65,583	36,927	0.1721	0.1101	0.0620
202505	ME01	Supplier 48	ME-RES	110,669	14,849	12,186	2,663	0.1342	0.1101	0.0241
202505	ME01	Supplier 49	ME-RES	382,919	53,082	42,163	10,918	0.1386	0.1101	0.0285
202505	ME01	Supplier 50	ME-RES	818,516	163,597	90,127	73,470	0.1999	0.1101	0.0898
202505	ME01	Supplier 51	ME-RES	276,804	55,478	30,479	24,999	0.2004	0.1101	0.0903
202505	ME01	Supplier 53	ME-RES	381,595	71,710	42,017	29,693	0.1879	0.1101	0.0778
202505	ME01	Supplier 54	ME-RES	1,164,236	171,929	128,194	43,735	0.1477	0.1101	0.0376
202505	ME01	Supplier 55	ME-RES	192,558	21,760	21,203	558	0.1130	0.1101	0.0029
202505	ME01	Supplier 56	ME-RES	464,234	54,846	51,117	3,729	0.1181	0.1101	0.0080
202505	ME01	Supplier 57	ME-RES	143,699	44,759	15,823	28,937	0.3115	0.1101	0.2014
202505	ME01	Supplier 58	ME-RES	6,040,055	822,636	665,070	157,565	0.1362	0.1101	0.0261
202505	ME01	Supplier 59	ME-RES	519,618	68,841	57,215	11,626	0.1325	0.1101	0.0224

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202505	ME01	Supplier 61	ME-RES	27,478	5,587	3,026	2,561	0.2033	0.1101	0.0932
202505	ME01	Supplier 62	ME-RES	133,321	18,769	14,680	4,089	0.1408	0.1101	0.0307
202505	ME01	Supplier 63	ME-RES	1,142,603	143,408	125,812	17,596	0.1255	0.1101	0.0154
202505	ME01	Supplier 65	ME-RES	1,796,030	217,857	197,761	20,096	0.1213	0.1101	0.0112
202505	ME01	Supplier 66	ME-RES	1,712,745	278,439	188,590	89,849	0.1626	0.1101	0.0525
202505	ME01	Supplier 68	ME-RES	72,994	13,539	8,037	5,501	0.1855	0.1101	0.0754
202505	ME01	Supplier 69	ME-RES	1,446	422	159	263	0.2919	0.1101	0.1818
202505	ME01	Supplier 72	ME-RES	10,627	1,630	1,170	460	0.1534	0.1101	0.0433
202505	ME01	Supplier 73	ME-RES	905,236	123,189	99,676	23,513	0.1361	0.1101	0.0260
202505	ME01	Supplier 74	ME-RES	4,683	889	516	374	0.1899	0.1101	0.0798
202505	ME01	Supplier 77	ME-RES	24,323	3,204	2,678	526	0.1317	0.1101	0.0216
202505	ME01	Supplier 78	ME-RES	23,425	3,430	2,579	851	0.1464	0.1101	0.0363
202505	ME01	Supplier 79	ME-RES	1,153,585	135,838	127,021	8,817	0.1178	0.1101	0.0076
202505	ME01	Supplier 80	ME-RES	75,198	11,533	8,280	3,253	0.1534	0.1101	0.0433
202505	ME01	Supplier 81	ME-RES	38,945	7,121	4,288	2,832	0.1828	0.1101	0.0727
202505	ME01	Supplier 83	ME-RES	642,484	76,321	70,744	5,578	0.1188	0.1101	0.0087
202506	ME01	Supplier 1	ME-RES	929,668	128,300	106,642	21,658	0.1380	0.1147	0.0233
202506	ME01	Supplier 2	ME-RES	5,275,117	640,232	605,231	35,001	0.1214	0.1147	0.0066
202506	ME01	Supplier 3	ME-RES	59,291	9,640	6,810	2,830	0.1626	0.1149	0.0477
202506	ME01	Supplier 4	ME-RES	20,969	3,207	2,396	811	0.1530	0.1143	0.0387
202506	ME01	Supplier 5	ME-RES	634,203	93,743	72,770	20,973	0.1478	0.1147	0.0331
202506	ME01	Supplier 6	ME-RES	3,318,433	487,866	380,997	106,869	0.1470	0.1148	0.0322
202506	ME01	Supplier 8	ME-RES	1,667,992	199,178	190,904	8,274	0.1194	0.1145	0.0050
202506	ME01	Supplier 12	ME-RES	64,823	8,773	7,451	1,323	0.1353	0.1149	0.0204
202506	ME01	Supplier 15	ME-RES	4,259,494	609,543	488,774	120,769	0.1431	0.1148	0.0284
202506	ME01	Supplier 16	ME-RES	1,485,671	267,154	170,524	96,631	0.1798	0.1148	0.0650
202506	ME01	Supplier 17	ME-RES	396,191	67,422	45,533	21,889	0.1702	0.1149	0.0553
202506	ME01	Supplier 18	ME-RES	3,135,615	370,259	359,568	10,691	0.1181	0.1147	0.0034
202506	ME01	Supplier 23	ME-RES	115,528	23,978	13,273	10,704	0.2076	0.1149	0.0927
202506	ME01	Supplier 25	ME-RES	643,116	113,752	73,748	40,004	0.1769	0.1147	0.0622
202506	ME01	Supplier 27	ME-RES	7,558,412	921,744	867,109	54,636	0.1220	0.1147	0.0072
202506	ME01	Supplier 28	ME-RES	967,943	137,705	111,029	26,676	0.1423	0.1147	0.0276
202506	ME01	Supplier 32	ME-RES	935	173	106	68	0.1855	0.1131	0.0724
202506	ME01	Supplier 34	ME-RES	1,894,292	258,741	217,222	41,519	0.1366	0.1147	0.0219
202506	ME01	Supplier 35	ME-RES	22,089	4,002	2,525	1,476	0.1812	0.1143	0.0668
202506	ME01	Supplier 37	ME-RES	973,263	182,430	111,740	70,690	0.1874	0.1148	0.0726
202506	ME01	Supplier 38	ME-RES	3,966,370	552,333	455,507	96,826	0.1393	0.1148	0.0244
202506	ME01	Supplier 39	ME-RES	603,524	77,997	69,232	8,765	0.1292	0.1147	0.0145
202506	ME01	Supplier 40	ME-RES	2,804,541	414,084	321,960	92,123	0.1477	0.1148	0.0329
202506	ME01	Supplier 41	ME-RES	4,103,274	581,784	471,769	110,016	0.1418	0.1150	0.0268
202506	ME01	Supplier 42	ME-RES	4,506,624	533,570	517,044	16,526	0.1184	0.1147	0.0037
202506	ME01	Supplier 43	ME-RES	58,493	11,223	6,746	4,476	0.1919	0.1153	0.0765
202506	ME01	Supplier 44	ME-RES	165,098	32,337	18,991	13,347	0.1959	0.1150	0.0808
202506	ME01	Supplier 45	ME-RES	544,603	74,002	62,467	11,535	0.1359	0.1147	0.0212
202506	ME01	Supplier 46	ME-RES	839,863	117,535	95,582	21,954	0.1400	0.1138	0.0261
202506	ME01	Supplier 47	ME-RES	749,397	129,483	85,843	43,640	0.1728	0.1146	0.0582
202506	ME01	Supplier 48	ME-RES	169,524	24,018	19,495	4,523	0.1417	0.1150	0.0267
202506	ME01	Supplier 49	ME-RES	494,943	68,591	56,827	11,764	0.1386	0.1148	0.0238
202506	ME01	Supplier 50	ME-RES	1,087,900	220,401	124,862	95,539	0.2026	0.1148	0.0878
202506	ME01	Supplier 51	ME-RES	413,366	85,235	47,564	37,671	0.2062	0.1151	0.0911
202506	ME01	Supplier 53	ME-RES	495,930	94,337	56,942	37,394	0.1902	0.1148	0.0754
202506	ME01	Supplier 54	ME-RES	1,547,838	231,725	177,815	53,910	0.1497	0.1149	0.0348
202506	ME01	Supplier 56	ME-RES	575,258	69,139	65,943	3,196	0.1202	0.1146	0.0056
202506	ME01	Supplier 57	ME-RES	194,746	64,008	22,366	41,643	0.3287	0.1149	0.2138
202506	ME01	Supplier 58	ME-RES	8,038,891	1,102,876	922,784	180,092	0.1372	0.1148	0.0224
202506	ME01	Supplier 59	ME-RES	662,739	103,656	75,963	27,694	0.1564	0.1146	0.0418
202506	ME01	Supplier 61	ME-RES	40,259	8,343	4,646	3,698	0.2072	0.1154	0.0918
202506	ME01	Supplier 62	ME-RES	169,139	24,833	19,427	5,406	0.1468	0.1149	0.0320
202506	ME01	Supplier 63	ME-RES	1,433,869	196,315	164,544	31,771	0.1369	0.1148	0.0222
202506	ME01	Supplier 65	ME-RES	2,042,464	272,206	234,247	37,958	0.1333	0.1147	0.0186
202506	ME01	Supplier 66	ME-RES	2,236,267	365,873	256,554	109,319	0.1636	0.1147	0.0489
202506	ME01	Supplier 68	ME-RES	100,811	20,367	11,628	8,739	0.2020	0.1153	0.0867
202506	ME01	Supplier 69	ME-RES	2,820	830	330	501	0.2944	0.1169	0.1776
202506	ME01	Supplier 72	ME-RES	10,192	1,599	1,162	437	0.1569	0.1141	0.0429

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202506	ME01	Supplier 73	ME-RES	1,164,603	158,753	133,655	25,098	0.1363	0.1148	0.0216
202506	ME01	Supplier 77	ME-RES	34,664	4,786	3,975	811	0.1381	0.1147	0.0234
202506	ME01	Supplier 78	ME-RES	30,749	3,770	3,541	229	0.1226	0.1152	0.0074
202506	ME01	Supplier 79	ME-RES	1,411,552	173,199	161,832	11,367	0.1227	0.1147	0.0081
202506	ME01	Supplier 80	ME-RES	98,303	15,158	11,279	3,878	0.1542	0.1147	0.0395
202506	ME01	Supplier 81	ME-RES	66,138	10,871	7,592	3,279	0.1644	0.1148	0.0496
202506	ME01	Supplier 83	ME-RES	846,808	102,401	97,252	5,149	0.1209	0.1149	0.0061
202507	ME01	Supplier 1	ME-RES	1,322,587	189,763	157,427	32,336	0.1435	0.1190	0.0245
202507	ME01	Supplier 2	ME-RES	7,540,118	908,721	897,501	11,220	0.1205	0.1190	0.0015
202507	ME01	Supplier 3	ME-RES	77,759	13,998	9,256	4,742	0.1800	0.1190	0.0610
202507	ME01	Supplier 4	ME-RES	31,008	4,595	3,691	904	0.1482	0.1190	0.0292
202507	ME01	Supplier 5	ME-RES	932,259	138,223	110,967	27,256	0.1483	0.1190	0.0292
202507	ME01	Supplier 6	ME-RES	4,964,553	708,460	590,931	117,529	0.1427	0.1190	0.0237
202507	ME01	Supplier 8	ME-RES	2,090,220	267,094	248,799	18,296	0.1278	0.1190	0.0088
202507	ME01	Supplier 10	ME-RES	593,927	70,792	70,695	97	0.1192	0.1190	0.0002
202507	ME01	Supplier 12	ME-RES	110,134	14,457	13,109	1,348	0.1313	0.1190	0.0122
202507	ME01	Supplier 15	ME-RES	5,756,936	854,921	685,248	169,673	0.1485	0.1190	0.0295
202507	ME01	Supplier 16	ME-RES	2,073,362	385,180	246,792	138,388	0.1858	0.1190	0.0668
202507	ME01	Supplier 17	ME-RES	499,370	86,167	59,440	26,727	0.1726	0.1190	0.0535
202507	ME01	Supplier 18	ME-RES	4,251,935	511,620	506,108	5,512	0.1203	0.1190	0.0013
202507	ME01	Supplier 23	ME-RES	161,149	32,932	19,182	13,750	0.2044	0.1190	0.0853
202507	ME01	Supplier 25	ME-RES	982,890	179,795	116,993	62,801	0.1829	0.1190	0.0639
202507	ME01	Supplier 26	ME-RES	18,076	2,248	2,152	96	0.1243	0.1190	0.0053
202507	ME01	Supplier 27	ME-RES	10,629,008	1,328,536	1,265,171	63,365	0.1250	0.1190	0.0060
202507	ME01	Supplier 28	ME-RES	1,403,276	202,391	167,032	35,359	0.1442	0.1190	0.0252
202507	ME01	Supplier 32	ME-RES	1,297	239	154	84	0.1841	0.1190	0.0651
202507	ME01	Supplier 34	ME-RES	2,695,469	373,216	320,841	52,375	0.1385	0.1190	0.0194
202507	ME01	Supplier 35	ME-RES	30,262	6,052	3,602	2,450	0.2000	0.1190	0.0810
202507	ME01	Supplier 37	ME-RES	1,468,142	279,687	174,753	104,934	0.1905	0.1190	0.0715
202507	ME01	Supplier 38	ME-RES	5,967,992	838,015	710,369	127,645	0.1404	0.1190	0.0214
202507	ME01	Supplier 39	ME-RES	862,895	113,903	102,710	11,192	0.1320	0.1190	0.0130
202507	ME01	Supplier 40	ME-RES	3,793,451	486,049	451,535	34,515	0.1281	0.1190	0.0091
202507	ME01	Supplier 41	ME-RES	5,908,824	830,943	703,327	127,615	0.1406	0.1190	0.0216
202507	ME01	Supplier 42	ME-RES	6,132,915	759,196	729,999	29,197	0.1238	0.1190	0.0048
202507	ME01	Supplier 43	ME-RES	69,211	13,238	8,238	5,000	0.1913	0.1190	0.0722
202507	ME01	Supplier 44	ME-RES	240,695	47,307	28,649	18,658	0.1965	0.1190	0.0775
202507	ME01	Supplier 45	ME-RES	699,732	112,466	83,289	29,177	0.1607	0.1190	0.0417
202507	ME01	Supplier 46	ME-RES	1,232,384	187,362	146,691	40,671	0.1520	0.1190	0.0330
202507	ME01	Supplier 47	ME-RES	1,061,606	187,298	126,363	60,935	0.1764	0.1190	0.0574
202507	ME01	Supplier 48	ME-RES	285,715	41,278	34,009	7,269	0.1445	0.1190	0.0254
202507	ME01	Supplier 49	ME-RES	727,954	101,326	86,648	14,677	0.1392	0.1190	0.0202
202507	ME01	Supplier 50	ME-RES	1,574,840	333,470	187,453	146,016	0.2118	0.1190	0.0927
202507	ME01	Supplier 51	ME-RES	785,532	158,618	93,501	65,117	0.2019	0.1190	0.0829
202507	ME01	Supplier 53	ME-RES	735,680	140,061	87,568	52,494	0.1904	0.1190	0.0714
202507	ME01	Supplier 54	ME-RES	2,179,417	329,166	259,416	69,750	0.1510	0.1190	0.0320
202507	ME01	Supplier 56	ME-RES	840,964	102,509	100,100	2,409	0.1219	0.1190	0.0029
202507	ME01	Supplier 57	ME-RES	310,952	107,308	37,013	70,295	0.3451	0.1190	0.2261
202507	ME01	Supplier 58	ME-RES	11,837,641	1,645,115	1,409,035	236,080	0.1390	0.1190	0.0199
202507	ME01	Supplier 59	ME-RES	875,854	146,834	104,253	42,581	0.1677	0.1190	0.0486
202507	ME01	Supplier 61	ME-RES	50,774	10,944	6,044	4,900	0.2155	0.1190	0.0965
202507	ME01	Supplier 62	ME-RES	258,678	38,540	30,790	7,750	0.1490	0.1190	0.0300
202507	ME01	Supplier 63	ME-RES	1,850,226	245,430	220,232	25,197	0.1327	0.1190	0.0136
202507	ME01	Supplier 65	ME-RES	2,741,648	382,097	326,338	55,759	0.1394	0.1190	0.0203
202507	ME01	Supplier 66	ME-RES	3,141,092	531,986	373,879	158,107	0.1694	0.1190	0.0503
202507	ME01	Supplier 68	ME-RES	146,945	32,754	17,491	15,263	0.2229	0.1190	0.1039
202507	ME01	Supplier 69	ME-RES	6,378	1,877	759	1,118	0.2943	0.1190	0.1753
202507	ME01	Supplier 72	ME-RES	13,713	2,111	1,632	479	0.1540	0.1190	0.0349
202507	ME01	Supplier 73	ME-RES	1,681,550	231,549	200,155	31,394	0.1377	0.1190	0.0187
202507	ME01	Supplier 75	ME-RES	1,408,517	168,175	167,656	519	0.1194	0.1190	0.0004
202507	ME01	Supplier 77	ME-RES	46,967	6,697	5,590	1,107	0.1426	0.1190	0.0236
202507	ME01	Supplier 78	ME-RES	38,654	5,365	4,601	764	0.1388	0.1190	0.0198
202507	ME01	Supplier 79	ME-RES	1,795,396	231,440	213,706	17,734	0.1289	0.1190	0.0099
202507	ME01	Supplier 80	ME-RES	154,238	23,872	18,359	5,513	0.1548	0.1190	0.0357
202507	ME01	Supplier 81	ME-RES	86,963	13,147	10,351	2,795	0.1512	0.1190	0.0321

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202507	ME01	Supplier 83	ME-RES	1,179,990	146,477	140,454	6,023	0.1241	0.1190	0.0051
202508	ME01	Supplier 1	ME-RES	1,073,966	156,041	127,834	28,207	0.1453	0.1190	0.0263
202508	ME01	Supplier 2	ME-RES	6,870,353	830,133	817,778	12,355	0.1208	0.1190	0.0018
202508	ME01	Supplier 3	ME-RES	55,420	10,360	6,597	3,764	0.1869	0.1190	0.0679
202508	ME01	Supplier 4	ME-RES	21,049	3,207	2,505	701	0.1524	0.1190	0.0333
202508	ME01	Supplier 5	ME-RES	778,116	115,530	92,619	22,911	0.1485	0.1190	0.0294
202508	ME01	Supplier 6	ME-RES	4,248,435	608,412	505,691	102,720	0.1432	0.1190	0.0242
202508	ME01	Supplier 8	ME-RES	1,723,203	222,912	205,113	17,799	0.1294	0.1190	0.0103
202508	ME01	Supplier 10	ME-RES	451,046	56,031	53,688	2,343	0.1242	0.1190	0.0052
202508	ME01	Supplier 12	ME-RES	63,695	8,797	7,582	1,215	0.1381	0.1190	0.0191
202508	ME01	Supplier 15	ME-RES	4,594,419	676,328	546,874	129,454	0.1472	0.1190	0.0282
202508	ME01	Supplier 16	ME-RES	1,660,910	308,770	197,698	111,072	0.1859	0.1190	0.0669
202508	ME01	Supplier 17	ME-RES	379,381	64,555	45,158	19,397	0.1702	0.1190	0.0511
202508	ME01	Supplier 18	ME-RES	3,319,968	401,143	395,176	5,967	0.1208	0.1190	0.0018
202508	ME01	Supplier 23	ME-RES	137,891	28,269	16,413	11,856	0.2050	0.1190	0.0860
202508	ME01	Supplier 25	ME-RES	909,337	155,730	108,239	47,492	0.1713	0.1190	0.0522
202508	ME01	Supplier 27	ME-RES	8,688,438	1,089,944	1,034,185	55,759	0.1255	0.1190	0.0064
202508	ME01	Supplier 28	ME-RES	1,134,631	171,495	135,055	36,439	0.1512	0.1190	0.0321
202508	ME01	Supplier 32	ME-RES	1,387	255	165	90	0.1840	0.1190	0.0649
202508	ME01	Supplier 34	ME-RES	2,240,865	328,603	266,730	61,873	0.1466	0.1190	0.0276
202508	ME01	Supplier 35	ME-RES	20,213	4,043	2,406	1,637	0.2000	0.1190	0.0810
202508	ME01	Supplier 37	ME-RES	1,151,992	234,027	137,122	96,906	0.2032	0.1190	0.0841
202508	ME01	Supplier 38	ME-RES	4,845,831	682,546	576,799	105,747	0.1409	0.1190	0.0218
202508	ME01	Supplier 39	ME-RES	694,110	97,455	82,620	14,836	0.1404	0.1190	0.0214
202508	ME01	Supplier 40	ME-RES	3,022,253	404,739	359,739	45,000	0.1339	0.1190	0.0149
202508	ME01	Supplier 41	ME-RES	4,537,480	641,560	540,096	101,464	0.1414	0.1190	0.0224
202508	ME01	Supplier 42	ME-RES	5,103,881	637,936	607,515	30,421	0.1250	0.1190	0.0060
202508	ME01	Supplier 43	ME-RES	41,127	7,860	4,895	2,965	0.1911	0.1190	0.0721
202508	ME01	Supplier 44	ME-RES	177,086	34,004	21,079	12,926	0.1920	0.1190	0.0730
202508	ME01	Supplier 45	ME-RES	627,530	96,605	74,695	21,910	0.1540	0.1190	0.0349
202508	ME01	Supplier 46	ME-RES	690,381	102,190	82,176	20,014	0.1480	0.1190	0.0290
202508	ME01	Supplier 47	ME-RES	848,956	150,651	101,051	49,600	0.1775	0.1190	0.0584
202508	ME01	Supplier 48	ME-RES	260,488	37,818	31,006	6,812	0.1452	0.1190	0.0262
202508	ME01	Supplier 49	ME-RES	615,632	85,874	73,279	12,595	0.1395	0.1190	0.0205
202508	ME01	Supplier 50	ME-RES	1,288,634	283,496	153,386	130,110	0.2200	0.1190	0.1010
202508	ME01	Supplier 51	ME-RES	661,015	134,159	78,681	55,478	0.2030	0.1190	0.0839
202508	ME01	Supplier 53	ME-RES	608,769	115,363	72,462	42,902	0.1895	0.1190	0.0705
202508	ME01	Supplier 54	ME-RES	1,737,856	262,660	206,857	55,803	0.1511	0.1190	0.0321
202508	ME01	Supplier 55	ME-RES	280,135	33,574	33,344	229	0.1199	0.1190	0.0008
202508	ME01	Supplier 56	ME-RES	733,053	90,121	87,255	2,865	0.1229	0.1190	0.0039
202508	ME01	Supplier 57	ME-RES	235,546	81,338	28,037	53,301	0.3453	0.1190	0.2263
202508	ME01	Supplier 58	ME-RES	9,557,209	1,362,033	1,137,595	224,438	0.1425	0.1190	0.0235
202508	ME01	Supplier 59	ME-RES	614,426	111,105	73,135	37,970	0.1808	0.1190	0.0618
202508	ME01	Supplier 61	ME-RES	35,272	7,686	4,198	3,487	0.2179	0.1190	0.0989
202508	ME01	Supplier 62	ME-RES	203,291	30,463	24,198	6,266	0.1499	0.1190	0.0308
202508	ME01	Supplier 63	ME-RES	1,373,853	192,043	163,530	28,513	0.1398	0.1190	0.0208
202508	ME01	Supplier 65	ME-RES	2,091,768	292,639	248,983	43,656	0.1399	0.1190	0.0209
202508	ME01	Supplier 66	ME-RES	2,433,063	425,124	289,608	135,516	0.1747	0.1190	0.0557
202508	ME01	Supplier 68	ME-RES	109,107	24,117	12,987	11,130	0.2210	0.1190	0.1020
202508	ME01	Supplier 69	ME-RES	7,201	2,104	857	1,247	0.2922	0.1190	0.1732
202508	ME01	Supplier 72	ME-RES	10,128	1,600	1,206	395	0.1580	0.1190	0.0390
202508	ME01	Supplier 73	ME-RES	1,410,978	205,985	167,949	38,036	0.1460	0.1190	0.0270
202508	ME01	Supplier 75	ME-RES	1,215,826	147,001	144,720	2,281	0.1209	0.1190	0.0019
202508	ME01	Supplier 77	ME-RES	32,877	4,785	3,913	872	0.1456	0.1190	0.0265
202508	ME01	Supplier 78	ME-RES	28,680	3,910	3,414	497	0.1364	0.1190	0.0173
202508	ME01	Supplier 79	ME-RES	1,363,775	183,338	162,330	21,007	0.1344	0.1190	0.0154
202508	ME01	Supplier 80	ME-RES	120,186	18,613	14,306	4,307	0.1549	0.1190	0.0358
202508	ME01	Supplier 81	ME-RES	54,980	9,077	6,544	2,533	0.1651	0.1190	0.0461
202508	ME01	Supplier 83	ME-RES	938,845	120,044	111,751	8,293	0.1279	0.1190	0.0088
202509	ME01	Supplier 1	ME-RES	941,809	137,000	112,103	24,897	0.1455	0.1190	0.0264
202509	ME01	Supplier 2	ME-RES	6,753,116	831,616	803,823	27,793	0.1232	0.1190	0.0041
202509	ME01	Supplier 3	ME-RES	57,951	10,002	6,898	3,104	0.1726	0.1190	0.0536
202509	ME01	Supplier 4	ME-RES	19,616	3,005	2,335	670	0.1532	0.1190	0.0342
202509	ME01	Supplier 5	ME-RES	658,576	98,136	78,390	19,746	0.1490	0.1190	0.0300

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202509	ME01	Supplier 6	ME-RES	3,733,680	576,610	444,420	132,191	0.1544	0.1190	0.0354
202509	ME01	Supplier 8	ME-RES	1,759,158	222,937	209,392	13,545	0.1267	0.1190	0.0077
202509	ME01	Supplier 10	ME-RES	396,797	51,033	47,231	3,802	0.1286	0.1190	0.0096
202509	ME01	Supplier 12	ME-RES	70,810	9,949	8,429	1,521	0.1405	0.1190	0.0215
202509	ME01	Supplier 15	ME-RES	4,136,578	564,641	492,377	72,264	0.1365	0.1190	0.0175
202509	ME01	Supplier 16	ME-RES	1,483,436	278,787	176,573	102,214	0.1879	0.1190	0.0689
202509	ME01	Supplier 17	ME-RES	324,490	53,672	38,624	15,048	0.1654	0.1190	0.0464
202509	ME01	Supplier 18	ME-RES	3,110,520	380,549	370,245	10,304	0.1223	0.1190	0.0033
202509	ME01	Supplier 23	ME-RES	111,697	24,513	13,295	11,218	0.2195	0.1190	0.1004
202509	ME01	Supplier 25	ME-RES	795,484	129,378	94,686	34,691	0.1626	0.1190	0.0436
202509	ME01	Supplier 27	ME-RES	7,654,146	964,280	911,073	53,207	0.1260	0.1190	0.0070
202509	ME01	Supplier 28	ME-RES	1,051,143	160,381	125,118	35,264	0.1526	0.1190	0.0336
202509	ME01	Supplier 32	ME-RES	1,087	201	129	72	0.1849	0.1190	0.0659
202509	ME01	Supplier 34	ME-RES	1,993,782	293,548	237,320	56,228	0.1472	0.1190	0.0282
202509	ME01	Supplier 35	ME-RES	19,212	3,842	2,287	1,556	0.2000	0.1190	0.0810
202509	ME01	Supplier 37	ME-RES	958,262	195,886	114,062	81,824	0.2044	0.1190	0.0854
202509	ME01	Supplier 38	ME-RES	4,564,082	645,686	543,263	102,424	0.1415	0.1190	0.0224
202509	ME01	Supplier 39	ME-RES	640,841	90,450	76,279	14,170	0.1411	0.1190	0.0221
202509	ME01	Supplier 40	ME-RES	2,643,099	398,101	314,608	83,493	0.1506	0.1190	0.0316
202509	ME01	Supplier 41	ME-RES	4,286,260	614,207	510,193	104,014	0.1433	0.1190	0.0243
202509	ME01	Supplier 42	ME-RES	4,493,536	569,810	534,865	34,944	0.1268	0.1190	0.0078
202509	ME01	Supplier 43	ME-RES	57,661	11,065	6,863	4,201	0.1919	0.1190	0.0729
202509	ME01	Supplier 44	ME-RES	201,829	38,361	24,024	14,337	0.1901	0.1190	0.0710
202509	ME01	Supplier 45	ME-RES	717,108	99,901	85,357	14,543	0.1393	0.1190	0.0203
202509	ME01	Supplier 46	ME-RES	836,016	124,074	99,511	24,563	0.1484	0.1190	0.0294
202509	ME01	Supplier 47	ME-RES	766,110	135,050	91,190	43,860	0.1763	0.1190	0.0573
202509	ME01	Supplier 48	ME-RES	291,036	43,970	34,642	9,328	0.1511	0.1190	0.0321
202509	ME01	Supplier 49	ME-RES	524,157	73,283	62,390	10,893	0.1398	0.1190	0.0208
202509	ME01	Supplier 50	ME-RES	1,205,933	263,953	143,542	120,411	0.2189	0.1190	0.0999
202509	ME01	Supplier 51	ME-RES	651,192	136,007	77,511	58,495	0.2089	0.1190	0.0898
202509	ME01	Supplier 53	ME-RES	538,030	102,099	64,042	38,057	0.1898	0.1190	0.0707
202509	ME01	Supplier 54	ME-RES	1,573,396	238,810	187,281	51,529	0.1518	0.1190	0.0328
202509	ME01	Supplier 55	ME-RES	248,843	29,892	29,620	272	0.1201	0.1190	0.0011
202509	ME01	Supplier 56	ME-RES	686,809	86,257	81,751	4,506	0.1256	0.1190	0.0066
202509	ME01	Supplier 57	ME-RES	181,012	62,190	21,546	40,644	0.3436	0.1190	0.2245
202509	ME01	Supplier 58	ME-RES	8,953,147	1,288,241	1,065,693	222,547	0.1439	0.1190	0.0249
202509	ME01	Supplier 59	ME-RES	589,150	110,415	70,127	40,289	0.1874	0.1190	0.0684
202509	ME01	Supplier 61	ME-RES	42,695	8,869	5,082	3,787	0.2077	0.1190	0.0887
202509	ME01	Supplier 62	ME-RES	197,537	30,019	23,513	6,506	0.1520	0.1190	0.0329
202509	ME01	Supplier 63	ME-RES	1,246,756	207,144	148,401	58,743	0.1662	0.1190	0.0471
202509	ME01	Supplier 65	ME-RES	1,756,387	251,067	209,063	42,004	0.1429	0.1190	0.0239
202509	ME01	Supplier 66	ME-RES	2,303,868	406,268	274,229	132,038	0.1763	0.1190	0.0573
202509	ME01	Supplier 68	ME-RES	94,206	20,410	11,213	9,197	0.2167	0.1190	0.0976
202509	ME01	Supplier 69	ME-RES	9,387	2,712	1,117	1,594	0.2889	0.1190	0.1698
202509	ME01	Supplier 72	ME-RES	11,550	1,899	1,375	525	0.1645	0.1190	0.0454
202509	ME01	Supplier 73	ME-RES	1,200,707	175,500	142,920	32,580	0.1462	0.1190	0.0271
202509	ME01	Supplier 74	ME-RES	1,205	291	143	148	0.2418	0.1190	0.1228
202509	ME01	Supplier 75	ME-RES	1,281,352	154,691	152,519	2,172	0.1207	0.1190	0.0017
202509	ME01	Supplier 77	ME-RES	34,646	4,987	4,124	863	0.1439	0.1190	0.0249
202509	ME01	Supplier 78	ME-RES	26,233	3,332	3,123	209	0.1270	0.1190	0.0080
202509	ME01	Supplier 79	ME-RES	1,203,712	163,010	143,278	19,732	0.1354	0.1190	0.0164
202509	ME01	Supplier 80	ME-RES	113,277	17,500	13,483	4,016	0.1545	0.1190	0.0355
202509	ME01	Supplier 81	ME-RES	61,583	10,843	7,330	3,513	0.1761	0.1190	0.0570
202509	ME01	Supplier 83	ME-RES	896,994	115,638	106,769	8,869	0.1289	0.1190	0.0099
202510	ME01	Supplier 1	ME-RES	722,797	105,445	86,035	19,410	0.1459	0.1190	0.0269
202510	ME01	Supplier 2	ME-RES	5,811,348	725,838	691,725	34,113	0.1249	0.1190	0.0059
202510	ME01	Supplier 3	ME-RES	38,495	7,429	4,582	2,847	0.1930	0.1190	0.0740
202510	ME01	Supplier 4	ME-RES	16,002	2,427	1,905	522	0.1517	0.1190	0.0326
202510	ME01	Supplier 5	ME-RES	489,308	72,940	58,242	14,698	0.1491	0.1190	0.0300
202510	ME01	Supplier 6	ME-RES	2,687,327	436,808	319,873	116,935	0.1625	0.1190	0.0435
202510	ME01	Supplier 8	ME-RES	1,508,254	190,294	179,527	10,767	0.1262	0.1190	0.0071
202510	ME01	Supplier 10	ME-RES	296,239	38,327	35,261	3,066	0.1294	0.1190	0.0104
202510	ME01	Supplier 12	ME-RES	68,475	9,502	8,151	1,351	0.1388	0.1190	0.0197
202510	ME01	Supplier 15	ME-RES	3,142,240	468,836	374,021	94,815	0.1492	0.1190	0.0302

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202510	ME01	Supplier 16	ME-RES	1,090,763	210,924	129,834	81,091	0.1934	0.1190	0.0743
202510	ME01	Supplier 17	ME-RES	241,652	40,722	28,764	11,958	0.1685	0.1190	0.0495
202510	ME01	Supplier 18	ME-RES	2,157,829	271,089	256,846	14,243	0.1256	0.1190	0.0066
202510	ME01	Supplier 23	ME-RES	89,691	20,170	10,676	9,494	0.2249	0.1190	0.1059
202510	ME01	Supplier 25	ME-RES	721,956	116,545	85,934	30,611	0.1614	0.1190	0.0424
202510	ME01	Supplier 27	ME-RES	5,666,899	715,639	674,531	41,108	0.1263	0.1190	0.0073
202510	ME01	Supplier 28	ME-RES	793,218	121,269	94,417	26,852	0.1529	0.1190	0.0339
202510	ME01	Supplier 32	ME-RES	988	183	118	66	0.1855	0.1190	0.0665
202510	ME01	Supplier 34	ME-RES	1,495,198	222,356	177,974	44,382	0.1487	0.1190	0.0297
202510	ME01	Supplier 35	ME-RES	12,319	2,464	1,466	997	0.2000	0.1190	0.0810
202510	ME01	Supplier 37	ME-RES	684,197	141,267	81,440	59,827	0.2065	0.1190	0.0874
202510	ME01	Supplier 38	ME-RES	3,280,040	469,058	390,423	78,635	0.1430	0.1190	0.0240
202510	ME01	Supplier 39	ME-RES	501,608	70,732	59,706	11,025	0.1410	0.1190	0.0220
202510	ME01	Supplier 40	ME-RES	1,981,773	325,036	235,890	89,146	0.1640	0.1190	0.0450
202510	ME01	Supplier 41	ME-RES	3,117,570	456,023	371,084	84,939	0.1463	0.1190	0.0273
202510	ME01	Supplier 42	ME-RES	3,318,347	425,087	394,983	30,104	0.1281	0.1190	0.0091
202510	ME01	Supplier 43	ME-RES	27,817	5,347	3,311	2,036	0.1922	0.1190	0.0732
202510	ME01	Supplier 44	ME-RES	145,942	27,348	17,372	9,976	0.1874	0.1190	0.0684
202510	ME01	Supplier 46	ME-RES	584,176	90,490	69,534	20,955	0.1549	0.1190	0.0359
202510	ME01	Supplier 47	ME-RES	573,779	102,342	68,297	34,044	0.1784	0.1190	0.0593
202510	ME01	Supplier 48	ME-RES	255,328	40,786	30,392	10,394	0.1597	0.1190	0.0407
202510	ME01	Supplier 49	ME-RES	391,965	54,972	46,656	8,316	0.1403	0.1190	0.0212
202510	ME01	Supplier 50	ME-RES	893,871	193,674	106,397	87,277	0.2167	0.1190	0.0976
202510	ME01	Supplier 51	ME-RES	430,024	98,544	51,186	47,358	0.2292	0.1190	0.1101
202510	ME01	Supplier 53	ME-RES	392,523	74,900	46,722	28,178	0.1908	0.1190	0.0718
202510	ME01	Supplier 54	ME-RES	1,135,450	172,948	135,153	37,795	0.1523	0.1190	0.0333
202510	ME01	Supplier 55	ME-RES	194,408	24,500	23,140	1,359	0.1260	0.1190	0.0070
202510	ME01	Supplier 56	ME-RES	550,228	70,008	65,494	4,514	0.1272	0.1190	0.0082
202510	ME01	Supplier 57	ME-RES	136,563	46,922	16,255	30,667	0.3436	0.1190	0.2246
202510	ME01	Supplier 58	ME-RES	6,773,206	985,709	806,215	179,494	0.1455	0.1190	0.0265
202510	ME01	Supplier 59	ME-RES	375,060	70,600	44,643	25,956	0.1882	0.1190	0.0692
202510	ME01	Supplier 61	ME-RES	28,607	5,668	3,405	2,263	0.1982	0.1190	0.0791
202510	ME01	Supplier 62	ME-RES	155,254	23,788	18,480	5,308	0.1532	0.1190	0.0342
202510	ME01	Supplier 63	ME-RES	866,635	153,780	103,156	50,624	0.1774	0.1190	0.0584
202510	ME01	Supplier 65	ME-RES	1,286,909	196,812	153,181	43,631	0.1529	0.1190	0.0339
202510	ME01	Supplier 66	ME-RES	1,738,227	313,358	206,901	106,457	0.1803	0.1190	0.0612
202510	ME01	Supplier 68	ME-RES	67,541	14,961	8,039	6,922	0.2215	0.1190	0.1025
202510	ME01	Supplier 69	ME-RES	9,980	2,570	1,188	1,382	0.2575	0.1190	0.1385
202510	ME01	Supplier 72	ME-RES	7,838	1,289	933	356	0.1645	0.1190	0.0454
202510	ME01	Supplier 73	ME-RES	897,039	131,727	106,775	24,952	0.1469	0.1190	0.0278
202510	ME01	Supplier 75	ME-RES	1,081,775	129,656	128,764	892	0.1199	0.1190	0.0008
202510	ME01	Supplier 77	ME-RES	21,933	2,990	2,611	380	0.1363	0.1190	0.0173
202510	ME01	Supplier 78	ME-RES	19,267	2,580	2,293	286	0.1339	0.1190	0.0149
202510	ME01	Supplier 79	ME-RES	884,572	121,610	105,291	16,319	0.1375	0.1190	0.0185
202510	ME01	Supplier 80	ME-RES	83,159	12,783	9,898	2,885	0.1537	0.1190	0.0347
202510	ME01	Supplier 81	ME-RES	36,979	6,865	4,402	2,463	0.1856	0.1190	0.0666
202510	ME01	Supplier 83	ME-RES	655,975	85,188	78,081	7,108	0.1299	0.1190	0.0108
202511	ME01	Supplier 1	ME-RES	914,864	134,172	108,896	25,275	0.1467	0.1190	0.0276
202511	ME01	Supplier 2	ME-RES	6,577,044	810,915	782,866	28,049	0.1233	0.1190	0.0043
202511	ME01	Supplier 3	ME-RES	49,587	9,616	5,902	3,714	0.1939	0.1190	0.0749
202511	ME01	Supplier 4	ME-RES	17,822	2,748	2,121	626	0.1542	0.1190	0.0351
202511	ME01	Supplier 5	ME-RES	506,014	75,622	60,231	15,391	0.1495	0.1190	0.0304
202511	ME01	Supplier 6	ME-RES	2,831,422	474,878	337,024	137,854	0.1677	0.1190	0.0487
202511	ME01	Supplier 8	ME-RES	1,721,174	216,443	204,871	11,572	0.1258	0.1190	0.0067
202511	ME01	Supplier 10	ME-RES	315,201	40,611	37,518	3,092	0.1288	0.1190	0.0098
202511	ME01	Supplier 12	ME-RES	73,608	10,190	8,762	1,428	0.1384	0.1190	0.0194
202511	ME01	Supplier 15	ME-RES	3,560,767	562,222	423,838	138,384	0.1579	0.1190	0.0389
202511	ME01	Supplier 16	ME-RES	1,201,012	242,205	142,956	99,249	0.2017	0.1190	0.0826
202511	ME01	Supplier 17	ME-RES	289,752	49,099	34,489	14,609	0.1695	0.1190	0.0504
202511	ME01	Supplier 18	ME-RES	2,318,194	296,339	275,935	20,404	0.1278	0.1190	0.0088
202511	ME01	Supplier 23	ME-RES	130,932	29,775	15,585	14,190	0.2274	0.1190	0.1084
202511	ME01	Supplier 25	ME-RES	861,150	135,942	102,503	33,439	0.1579	0.1190	0.0388
202511	ME01	Supplier 27	ME-RES	6,090,796	783,861	724,988	58,873	0.1287	0.1190	0.0097
202511	ME01	Supplier 28	ME-RES	856,735	131,575	101,977	29,598	0.1536	0.1190	0.0346

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202511	ME01	Supplier 32	ME-RES	837	156	100	56	0.1861	0.1190	0.0670
202511	ME01	Supplier 34	ME-RES	1,632,974	244,622	194,373	50,249	0.1498	0.1190	0.0308
202511	ME01	Supplier 35	ME-RES	14,329	2,848	1,706	1,142	0.1988	0.1190	0.0797
202511	ME01	Supplier 37	ME-RES	735,751	151,474	87,576	63,898	0.2059	0.1190	0.0869
202511	ME01	Supplier 38	ME-RES	3,627,067	519,030	431,730	87,300	0.1431	0.1190	0.0241
202511	ME01	Supplier 39	ME-RES	607,217	83,810	72,277	11,533	0.1380	0.1190	0.0190
202511	ME01	Supplier 40	ME-RES	2,251,128	358,631	267,952	90,679	0.1593	0.1190	0.0403
202511	ME01	Supplier 41	ME-RES	3,269,232	475,601	389,136	86,465	0.1455	0.1190	0.0265
202511	ME01	Supplier 42	ME-RES	3,551,563	467,832	422,743	45,089	0.1317	0.1190	0.0127
202511	ME01	Supplier 43	ME-RES	38,955	7,477	4,637	2,841	0.1920	0.1190	0.0729
202511	ME01	Supplier 44	ME-RES	175,809	32,816	20,926	11,889	0.1867	0.1190	0.0676
202511	ME01	Supplier 46	ME-RES	746,306	110,481	88,833	21,648	0.1480	0.1190	0.0290
202511	ME01	Supplier 47	ME-RES	598,438	105,480	71,232	34,248	0.1763	0.1190	0.0572
202511	ME01	Supplier 48	ME-RES	283,475	48,478	33,742	14,736	0.1710	0.1190	0.0520
202511	ME01	Supplier 49	ME-RES	411,983	57,799	49,038	8,761	0.1403	0.1190	0.0213
202511	ME01	Supplier 50	ME-RES	1,019,609	227,056	121,364	105,692	0.2227	0.1190	0.1037
202511	ME01	Supplier 51	ME-RES	484,971	122,279	57,726	64,553	0.2521	0.1190	0.1331
202511	ME01	Supplier 53	ME-RES	404,622	78,301	48,162	30,139	0.1935	0.1190	0.0745
202511	ME01	Supplier 54	ME-RES	1,234,078	188,256	146,892	41,364	0.1526	0.1190	0.0335
202511	ME01	Supplier 55	ME-RES	227,991	29,374	27,138	2,236	0.1288	0.1190	0.0098
202511	ME01	Supplier 56	ME-RES	604,668	77,266	71,974	5,293	0.1278	0.1190	0.0088
202511	ME01	Supplier 57	ME-RES	159,239	55,260	18,954	36,306	0.3470	0.1190	0.2280
202511	ME01	Supplier 58	ME-RES	7,753,937	1,158,380	922,951	235,428	0.1494	0.1190	0.0304
202511	ME01	Supplier 59	ME-RES	442,325	85,532	52,650	32,882	0.1934	0.1190	0.0743
202511	ME01	Supplier 61	ME-RES	39,161	7,713	4,661	3,052	0.1970	0.1190	0.0779
202511	ME01	Supplier 62	ME-RES	239,996	38,176	28,567	9,610	0.1591	0.1190	0.0400
202511	ME01	Supplier 63	ME-RES	1,057,780	185,542	125,908	59,635	0.1754	0.1190	0.0564
202511	ME01	Supplier 65	ME-RES	1,355,385	208,713	161,332	47,381	0.1540	0.1190	0.0350
202511	ME01	Supplier 66	ME-RES	2,198,341	406,562	261,669	144,893	0.1849	0.1190	0.0659
202511	ME01	Supplier 68	ME-RES	78,108	17,815	9,297	8,517	0.2281	0.1190	0.1091
202511	ME01	Supplier 69	ME-RES	23,967	5,914	2,853	3,061	0.2467	0.1190	0.1277
202511	ME01	Supplier 72	ME-RES	9,997	1,632	1,190	442	0.1632	0.1190	0.0442
202511	ME01	Supplier 73	ME-RES	931,045	136,776	110,822	25,954	0.1469	0.1190	0.0279
202511	ME01	Supplier 75	ME-RES	1,243,905	149,081	148,062	1,018	0.1199	0.1190	0.0008
202511	ME01	Supplier 77	ME-RES	23,054	3,344	2,744	600	0.1451	0.1190	0.0260
202511	ME01	Supplier 78	ME-RES	22,293	2,997	2,654	344	0.1345	0.1190	0.0154
202511	ME01	Supplier 79	ME-RES	980,301	137,136	116,685	20,451	0.1399	0.1190	0.0209
202511	ME01	Supplier 80	ME-RES	81,155	12,571	9,660	2,911	0.1549	0.1190	0.0359
202511	ME01	Supplier 81	ME-RES	44,320	8,437	5,275	3,162	0.1904	0.1190	0.0714
202511	ME01	Supplier 83	ME-RES	723,414	94,854	86,108	8,746	0.1311	0.1190	0.0121
202512	ME01	Supplier 1	ME-RES	1,264,224	188,590	157,668	30,922	0.1492	0.1247	0.0245
202512	ME01	Supplier 3	ME-RES	68,559	12,908	8,514	4,393	0.1883	0.1242	0.0641
202512	ME01	Supplier 4	ME-RES	21,717	3,378	2,685	693	0.1556	0.1237	0.0319
202512	ME01	Supplier 5	ME-RES	647,810	96,874	80,750	16,124	0.1495	0.1247	0.0249
202512	ME01	Supplier 6	ME-RES	3,924,723	636,065	488,750	147,315	0.1621	0.1245	0.0375
202512	ME01	Supplier 8	ME-RES	2,149,393	273,904	267,735	6,169	0.1274	0.1246	0.0029
202512	ME01	Supplier 10	ME-RES	406,501	52,348	50,695	1,653	0.1288	0.1247	0.0041
202512	ME01	Supplier 12	ME-RES	85,567	11,325	10,720	605	0.1324	0.1253	0.0071
202512	ME01	Supplier 15	ME-RES	4,595,484	770,733	572,976	197,757	0.1677	0.1247	0.0430
202512	ME01	Supplier 16	ME-RES	1,610,188	328,048	200,724	127,324	0.2037	0.1247	0.0791
202512	ME01	Supplier 17	ME-RES	410,191	68,146	51,266	16,880	0.1661	0.1250	0.0412
202512	ME01	Supplier 18	ME-RES	2,953,472	391,195	367,473	23,721	0.1325	0.1244	0.0080
202512	ME01	Supplier 23	ME-RES	175,724	39,908	21,987	17,921	0.2271	0.1251	0.1020
202512	ME01	Supplier 25	ME-RES	1,112,509	183,293	138,655	44,638	0.1648	0.1246	0.0401
202512	ME01	Supplier 27	ME-RES	7,767,418	1,024,528	967,828	56,699	0.1319	0.1246	0.0073
202512	ME01	Supplier 28	ME-RES	1,157,464	178,340	144,298	34,042	0.1541	0.1247	0.0294
202512	ME01	Supplier 32	ME-RES	1,258	232	154	77	0.1841	0.1227	0.0614
202512	ME01	Supplier 34	ME-RES	2,157,934	324,643	268,739	55,904	0.1504	0.1245	0.0259
202512	ME01	Supplier 35	ME-RES	20,476	4,039	2,529	1,510	0.1972	0.1235	0.0738
202512	ME01	Supplier 37	ME-RES	940,102	194,128	117,259	76,869	0.2065	0.1247	0.0818
202512	ME01	Supplier 38	ME-RES	4,901,555	708,053	611,146	96,907	0.1445	0.1247	0.0198
202512	ME01	Supplier 39	ME-RES	1,295,221	170,165	161,738	8,427	0.1314	0.1249	0.0065
202512	ME01	Supplier 40	ME-RES	3,025,240	433,547	377,536	56,011	0.1433	0.1248	0.0185
202512	ME01	Supplier 41	ME-RES	4,416,030	645,154	551,253	93,901	0.1461	0.1248	0.0213

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202512	ME01	Supplier 42	ME-RES	4,732,841	636,678	589,772	46,906	0.1345	0.1246	0.0099
202512	ME01	Supplier 43	ME-RES	60,575	11,608	7,589	4,019	0.1916	0.1253	0.0664
202512	ME01	Supplier 44	ME-RES	296,956	53,899	37,145	16,754	0.1815	0.1251	0.0564
202512	ME01	Supplier 45	ME-RES	1,810,067	225,949	225,326	623	0.1248	0.1245	0.0003
202512	ME01	Supplier 46	ME-RES	1,077,823	151,363	132,435	18,928	0.1404	0.1229	0.0176
202512	ME01	Supplier 47	ME-RES	767,762	134,478	95,517	38,961	0.1752	0.1244	0.0508
202512	ME01	Supplier 48	ME-RES	422,602	78,388	52,624	25,765	0.1855	0.1245	0.0610
202512	ME01	Supplier 49	ME-RES	532,414	74,932	66,415	8,517	0.1407	0.1247	0.0160
202512	ME01	Supplier 50	ME-RES	1,340,041	322,897	167,072	155,825	0.2410	0.1247	0.1163
202512	ME01	Supplier 51	ME-RES	720,092	180,462	89,744	90,717	0.2506	0.1246	0.1260
202512	ME01	Supplier 53	ME-RES	492,496	108,917	61,385	47,532	0.2212	0.1246	0.0965
202512	ME01	Supplier 54	ME-RES	1,616,592	247,081	201,616	45,465	0.1528	0.1247	0.0281
202512	ME01	Supplier 55	ME-RES	239,706	31,420	29,671	1,750	0.1311	0.1238	0.0073
202512	ME01	Supplier 56	ME-RES	784,170	99,621	97,659	1,962	0.1270	0.1245	0.0025
202512	ME01	Supplier 57	ME-RES	213,377	74,357	26,612	47,745	0.3485	0.1247	0.2238
202512	ME01	Supplier 58	ME-RES	10,677,866	1,622,706	1,331,455	291,251	0.1520	0.1247	0.0273
202512	ME01	Supplier 59	ME-RES	641,946	126,891	80,022	46,869	0.1977	0.1247	0.0730
202512	ME01	Supplier 61	ME-RES	48,111	9,778	5,987	3,791	0.2032	0.1244	0.0788
202512	ME01	Supplier 62	ME-RES	346,298	55,182	43,164	12,019	0.1594	0.1246	0.0347
202512	ME01	Supplier 63	ME-RES	1,499,065	241,120	187,248	53,872	0.1609	0.1249	0.0359
202512	ME01	Supplier 65	ME-RES	1,774,302	263,669	221,148	42,521	0.1486	0.1246	0.0240
202512	ME01	Supplier 66	ME-RES	3,190,464	603,869	397,796	206,073	0.1893	0.1247	0.0646
202512	ME01	Supplier 68	ME-RES	101,439	23,432	12,657	10,775	0.2310	0.1248	0.1062
202512	ME01	Supplier 69	ME-RES	28,967	6,754	3,604	3,150	0.2332	0.1244	0.1088
202512	ME01	Supplier 72	ME-RES	13,376	2,133	1,643	490	0.1595	0.1228	0.0367
202512	ME01	Supplier 73	ME-RES	1,192,530	175,761	148,522	27,239	0.1474	0.1245	0.0228
202512	ME01	Supplier 77	ME-RES	30,090	4,410	3,742	668	0.1466	0.1244	0.0222
202512	ME01	Supplier 78	ME-RES	27,609	3,881	3,445	435	0.1406	0.1248	0.0158
202512	ME01	Supplier 79	ME-RES	1,253,809	179,763	156,025	23,737	0.1434	0.1244	0.0189
202512	ME01	Supplier 80	ME-RES	94,330	14,877	11,744	3,133	0.1577	0.1245	0.0332
202512	ME01	Supplier 81	ME-RES	71,660	12,534	8,974	3,560	0.1749	0.1252	0.0497
202512	ME01	Supplier 83	ME-RES	948,180	128,541	118,276	10,265	0.1356	0.1247	0.0108
Total				**957,240,560**	**$133,911,689**	**$110,564,235**	**$23,347,454**	**$0.1399**	**$0.1155**	**$0.0244**

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Year Month	Company Code		PA Rate Category	KWH	Third-Party Total Amount	PTC Total Amount	Net Total Cost	Avg. Third-Party Rate	Avg. PTC Rate	Avg. Rate Difference
202501	ME01	Supplier 2	ME-RES	8,751,683	$886,537	$963,645	($77,108)	$0.1013	$0.1101	($0.0088)
202501	ME01	Supplier 7	ME-RES	3,958	144	436	(292)	0.0363	0.1101	(0.0738)
202501	ME01	Supplier 8	ME-RES	3,019,433	323,817	332,469	(8,652)	0.1072	0.1101	(0.0029)
202501	ME01	Supplier 9	ME-RES	4,269	381	470	(89)	0.0893	0.1101	(0.0208)
202501	ME01	Supplier 10	ME-RES	1,437,152	134,316	158,245	(23,928)	0.0935	0.1101	(0.0167)
202501	ME01	Supplier 21	ME-RES	266,819	24,010	29,379	(5,370)	0.0900	0.1101	(0.0201)
202501	ME01	Supplier 22	ME-RES	9,093,286	934,241	1,001,261	(67,019)	0.1027	0.1101	(0.0074)
202501	ME01	Supplier 24	ME-RES	831,595	79,414	91,567	(12,153)	0.0955	0.1101	(0.0146)
202501	ME01	Supplier 26	ME-RES	18,044	1,618	1,987	(368)	0.0897	0.1101	(0.0204)
202501	ME01	Supplier 31	ME-RES	379,505	34,592	41,787	(7,195)	0.0912	0.1101	(0.0190)
202501	ME01	Supplier 33	ME-RES	178,073	14,176	19,607	(5,432)	0.0796	0.1101	(0.0305)
202501	ME01	Supplier 36	ME-RES	33,203	3,252	3,656	(404)	0.0980	0.1101	(0.0122)
202501	ME01	Supplier 60	ME-RES	1,624	103	179	(76)	0.0634	0.1101	(0.0468)
202501	ME01	Supplier 64	ME-RES	8,093	730	891	(161)	0.0903	0.1101	(0.0199)
202501	ME01	Supplier 65	ME-RES	4,278,052	441,804	471,056	(29,252)	0.1033	0.1101	(0.0068)
202501	ME01	Supplier 67	ME-RES	113,100	9,807	12,453	(2,646)	0.0867	0.1101	(0.0234)
202501	ME01	Supplier 74	ME-RES	7,712	672	849	(178)	0.0871	0.1101	(0.0230)
202501	ME01	Supplier 75	ME-RES	1,095,913	116,623	120,671	(4,048)	0.1064	0.1101	(0.0037)
202501	ME01	Supplier 76	ME-RES	188,419	19,946	20,747	(801)	0.1059	0.1101	(0.0043)
202501	ME01	Supplier 78	ME-RES	58,753	5,742	6,469	(727)	0.0977	0.1101	(0.0124)
202501	ME01	Supplier 82	ME-RES	1,853,179	186,066	204,053	(17,987)	0.1004	0.1101	(0.0097)
202502	ME01	Supplier 2	ME-RES	7,587,075	764,981	835,413	(70,432)	0.1008	0.1101	(0.0093)
202502	ME01	Supplier 6	ME-RES	4,584,477	491,112	504,797	(13,684)	0.1071	0.1101	(0.0030)
202502	ME01	Supplier 7	ME-RES	3,193	119	352	(232)	0.0373	0.1101	(0.0728)
202502	ME01	Supplier 8	ME-RES	2,694,914	288,808	296,737	(7,929)	0.1072	0.1101	(0.0029)
202502	ME01	Supplier 9	ME-RES	3,476	311	383	(72)	0.0893	0.1101	(0.0208)
202502	ME01	Supplier 10	ME-RES	1,113,589	107,528	122,617	(15,090)	0.0966	0.1101	(0.0136)
202502	ME01	Supplier 21	ME-RES	264,878	24,371	29,166	(4,795)	0.0920	0.1101	(0.0181)
202502	ME01	Supplier 22	ME-RES	8,025,076	848,383	883,641	(35,258)	0.1057	0.1101	(0.0044)
202502	ME01	Supplier 24	ME-RES	701,500	68,149	77,242	(9,093)	0.0972	0.1101	(0.0130)
202502	ME01	Supplier 31	ME-RES	354,238	33,494	39,005	(5,511)	0.0946	0.1101	(0.0156)
202502	ME01	Supplier 33	ME-RES	109,610	9,112	12,069	(2,957)	0.0831	0.1101	(0.0270)
202502	ME01	Supplier 36	ME-RES	30,242	2,973	3,330	(357)	0.0983	0.1101	(0.0118)
202502	ME01	Supplier 60	ME-RES	1,890	120	208	(88)	0.0634	0.1101	(0.0468)
202502	ME01	Supplier 64	ME-RES	7,690	692	847	(154)	0.0900	0.1101	(0.0201)
202502	ME01	Supplier 65	ME-RES	3,826,725	393,301	421,361	(28,060)	0.1028	0.1101	(0.0073)
202502	ME01	Supplier 67	ME-RES	117,494	10,240	12,937	(2,697)	0.0872	0.1101	(0.0230)
202502	ME01	Supplier 75	ME-RES	1,174,858	121,199	129,364	(8,165)	0.1032	0.1101	(0.0070)
202502	ME01	Supplier 76	ME-RES	631,888	61,549	69,577	(8,028)	0.0974	0.1101	(0.0127)
202502	ME01	Supplier 78	ME-RES	57,905	5,545	6,376	(831)	0.0958	0.1101	(0.0144)
202502	ME01	Supplier 82	ME-RES	1,695,919	169,888	186,738	(16,850)	0.1002	0.1101	(0.0099)
202503	ME01	Supplier 2	ME-RES	6,345,358	659,799	698,687	(38,889)	0.1040	0.1101	(0.0061)
202503	ME01	Supplier 7	ME-RES	2,848	109	314	(204)	0.0384	0.1101	(0.0717)
202503	ME01	Supplier 8	ME-RES	2,406,079	258,749	264,934	(6,184)	0.1075	0.1101	(0.0026)
202503	ME01	Supplier 9	ME-RES	2,802	262	309	(46)	0.0936	0.1101	(0.0165)
202503	ME01	Supplier 10	ME-RES	878,612	87,817	96,744	(8,927)	0.1000	0.1101	(0.0102)
202503	ME01	Supplier 21	ME-RES	207,805	18,746	22,881	(4,135)	0.0902	0.1101	(0.0199)
202503	ME01	Supplier 22	ME-RES	6,978,453	742,739	768,398	(25,659)	0.1064	0.1101	(0.0037)
202503	ME01	Supplier 24	ME-RES	581,340	57,177	64,011	(6,834)	0.0984	0.1101	(0.0118)
202503	ME01	Supplier 26	ME-RES	14,311	1,394	1,576	(182)	0.0974	0.1101	(0.0127)
202503	ME01	Supplier 31	ME-RES	334,350	34,622	36,815	(2,193)	0.1036	0.1101	(0.0066)
202503	ME01	Supplier 33	ME-RES	128,019	11,339	14,096	(2,757)	0.0886	0.1101	(0.0215)
202503	ME01	Supplier 36	ME-RES	24,334	2,386	2,679	(293)	0.0981	0.1101	(0.0121)
202503	ME01	Supplier 60	ME-RES	1,576	100	174	(74)	0.0634	0.1101	(0.0468)
202503	ME01	Supplier 64	ME-RES	4,127	361	454	(94)	0.0874	0.1101	(0.0227)
202503	ME01	Supplier 65	ME-RES	3,135,750	334,260	345,277	(11,018)	0.1066	0.1101	(0.0035)
202503	ME01	Supplier 67	ME-RES	94,635	8,373	10,420	(2,047)	0.0885	0.1101	(0.0216)
202503	ME01	Supplier 75	ME-RES	1,254,289	127,714	138,110	(10,396)	0.1018	0.1101	(0.0083)
202503	ME01	Supplier 76	ME-RES	879,026	85,101	96,790	(11,689)	0.0968	0.1101	(0.0133)
202503	ME01	Supplier 78	ME-RES	41,974	4,023	4,622	(599)	0.0958	0.1101	(0.0143)
202503	ME01	Supplier 82	ME-RES	1,442,307	145,489	158,813	(13,324)	0.1009	0.1101	(0.0092)
202504	ME01	Supplier 2	ME-RES	5,273,604	575,357	580,677	(5,320)	0.1091	0.1101	(0.0010)
202504	ME01	Supplier 7	ME-RES	2,192	88	241	(153)	0.0404	0.1101	(0.0698)
202504	ME01	Supplier 8	ME-RES	2,106,863	227,954	231,987	(4,033)	0.1082	0.1101	(0.0019)

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202504	ME01	Supplier 9	ME-RES	2,528	226	278	(53)	0.0893	0.1101	(0.0208)
202504	ME01	Supplier 10	ME-RES	682,575	69,554	75,158	(5,605)	0.1019	0.1101	(0.0082)
202504	ME01	Supplier 21	ME-RES	182,567	17,001	20,102	(3,102)	0.0931	0.1101	(0.0170)
202504	ME01	Supplier 22	ME-RES	5,735,281	612,334	631,512	(19,177)	0.1068	0.1101	(0.0033)
202504	ME01	Supplier 24	ME-RES	494,208	49,345	54,417	(5,073)	0.0999	0.1101	(0.0103)
202504	ME01	Supplier 26	ME-RES	12,927	1,406	1,423	(18)	0.1087	0.1101	(0.0014)
202504	ME01	Supplier 31	ME-RES	272,817	25,743	30,040	(4,296)	0.0944	0.1101	(0.0158)
202504	ME01	Supplier 33	ME-RES	133,496	12,510	14,699	(2,189)	0.0937	0.1101	(0.0164)
202504	ME01	Supplier 36	ME-RES	18,712	1,873	2,060	(188)	0.1001	0.1101	(0.0100)
202504	ME01	Supplier 60	ME-RES	1,187	75	131	(56)	0.0634	0.1101	(0.0468)
202504	ME01	Supplier 64	ME-RES	5,065	448	558	(110)	0.0884	0.1101	(0.0218)
202504	ME01	Supplier 67	ME-RES	72,928	6,519	8,030	(1,512)	0.0894	0.1101	(0.0207)
202504	ME01	Supplier 75	ME-RES	1,098,603	112,985	120,967	(7,982)	0.1028	0.1101	(0.0073)
202504	ME01	Supplier 76	ME-RES	835,296	81,269	91,974	(10,706)	0.0973	0.1101	(0.0128)
202504	ME01	Supplier 78	ME-RES	31,334	3,140	3,450	(310)	0.1002	0.1101	(0.0099)
202504	ME01	Supplier 82	ME-RES	1,254,705	127,854	138,156	(10,302)	0.1019	0.1101	(0.0082)
202505	ME01	Supplier 7	ME-RES	2,592	95	285	(190)	0.0368	0.1101	(0.0733)
202505	ME01	Supplier 9	ME-RES	2,150	192	237	(45)	0.0893	0.1101	(0.0208)
202505	ME01	Supplier 10	ME-RES	452,957	47,737	49,875	(2,138)	0.1054	0.1101	(0.0047)
202505	ME01	Supplier 21	ME-RES	145,057	13,404	15,972	(2,568)	0.0924	0.1101	(0.0177)
202505	ME01	Supplier 22	ME-RES	4,540,809	488,138	499,988	(11,850)	0.1075	0.1101	(0.0026)
202505	ME01	Supplier 24	ME-RES	404,085	41,587	44,494	(2,907)	0.1029	0.1101	(0.0072)
202505	ME01	Supplier 26	ME-RES	13,723	1,504	1,511	(7)	0.1096	0.1101	(0.0005)
202505	ME01	Supplier 31	ME-RES	239,848	22,646	26,410	(3,763)	0.0944	0.1101	(0.0157)
202505	ME01	Supplier 33	ME-RES	70,344	6,693	7,746	(1,053)	0.0951	0.1101	(0.0150)
202505	ME01	Supplier 36	ME-RES	13,768	1,373	1,516	(143)	0.0997	0.1101	(0.0104)
202505	ME01	Supplier 60	ME-RES	1,077	68	119	(50)	0.0634	0.1101	(0.0468)
202505	ME01	Supplier 64	ME-RES	6,529	587	719	(132)	0.0899	0.1101	(0.0203)
202505	ME01	Supplier 67	ME-RES	60,448	5,947	6,656	(709)	0.0984	0.1101	(0.0117)
202505	ME01	Supplier 75	ME-RES	871,237	90,055	95,932	(5,877)	0.1034	0.1101	(0.0068)
202505	ME01	Supplier 76	ME-RES	962,714	95,040	106,004	(10,965)	0.0987	0.1101	(0.0114)
202505	ME01	Supplier 82	ME-RES	1,041,266	110,806	114,654	(3,848)	0.1064	0.1101	(0.0037)
202506	ME01	Supplier 7	ME-RES	3,877	134	449	(315)	0.0345	0.1158	(0.0813)
202506	ME01	Supplier 10	ME-RES	500,294	55,794	57,315	(1,521)	0.1115	0.1146	(0.0030)
202506	ME01	Supplier 11	ME-RES	2,289	258	262	(4)	0.1129	0.1146	(0.0017)
202506	ME01	Supplier 21	ME-RES	159,302	15,444	18,249	(2,805)	0.0970	0.1146	(0.0176)
202506	ME01	Supplier 22	ME-RES	5,659,962	617,499	649,667	(32,168)	0.1091	0.1148	(0.0057)
202506	ME01	Supplier 24	ME-RES	468,408	50,608	53,360	(2,752)	0.1080	0.1139	(0.0059)
202506	ME01	Supplier 26	ME-RES	11,814	1,282	1,361	(79)	0.1085	0.1152	(0.0067)
202506	ME01	Supplier 31	ME-RES	279,333	29,010	32,009	(2,999)	0.1039	0.1146	(0.0107)
202506	ME01	Supplier 33	ME-RES	149,030	14,784	17,090	(2,307)	0.0992	0.1147	(0.0155)
202506	ME01	Supplier 36	ME-RES	13,253	1,365	1,515	(150)	0.1030	0.1143	(0.0113)
202506	ME01	Supplier 55	ME-RES	250,092	28,469	28,776	(308)	0.1138	0.1151	(0.0012)
202506	ME01	Supplier 60	ME-RES	1,379	87	154	(67)	0.0634	0.1116	(0.0483)
202506	ME01	Supplier 64	ME-RES	6,206	568	728	(160)	0.0915	0.1173	(0.0258)
202506	ME01	Supplier 67	ME-RES	73,279	7,189	8,448	(1,259)	0.0981	0.1153	(0.0172)
202506	ME01	Supplier 74	ME-RES	1,206	81	136	(55)	0.0673	0.1131	(0.0458)
202506	ME01	Supplier 75	ME-RES	1,103,133	123,504	126,343	(2,839)	0.1120	0.1145	(0.0026)
202506	ME01	Supplier 76	ME-RES	1,875,672	191,174	215,584	(24,410)	0.1019	0.1149	(0.0130)
202506	ME01	Supplier 82	ME-RES	1,415,692	154,645	162,853	(8,208)	0.1092	0.1150	(0.0058)
202507	ME01	Supplier 7	ME-RES	2,991	90	356	(266)	0.0300	0.1190	(0.0890)
202507	ME01	Supplier 11	ME-RES	3,003	339	357	(18)	0.1129	0.1190	(0.0061)
202507	ME01	Supplier 21	ME-RES	164,640	17,214	19,597	(2,383)	0.1046	0.1190	(0.0145)
202507	ME01	Supplier 22	ME-RES	7,611,885	846,924	906,042	(59,118)	0.1113	0.1190	(0.0078)
202507	ME01	Supplier 24	ME-RES	687,488	76,407	81,832	(5,424)	0.1111	0.1190	(0.0079)
202507	ME01	Supplier 31	ME-RES	389,078	40,677	46,312	(5,635)	0.1046	0.1190	(0.0145)
202507	ME01	Supplier 33	ME-RES	170,710	17,244	20,320	(3,076)	0.1010	0.1190	(0.0180)
202507	ME01	Supplier 36	ME-RES	17,276	1,781	2,056	(276)	0.1031	0.1190	(0.0160)
202507	ME01	Supplier 55	ME-RES	349,213	40,969	41,567	(598)	0.1173	0.1190	(0.0017)
202507	ME01	Supplier 60	ME-RES	2,468	156	294	(137)	0.0634	0.1190	(0.0557)
202507	ME01	Supplier 64	ME-RES	8,121	795	967	(172)	0.0979	0.1190	(0.0212)
202507	ME01	Supplier 67	ME-RES	113,601	11,258	13,522	(2,264)	0.0991	0.1190	(0.0199)
202507	ME01	Supplier 74	ME-RES	1,349	91	161	(70)	0.0673	0.1190	(0.0518)
202507	ME01	Supplier 76	ME-RES	3,430,714	357,487	408,358	(50,871)	0.1042	0.1190	(0.0148)

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202507	ME01	Supplier 82	ME-RES	2,063,836	232,418	245,658	(13,240)	0.1126	0.1190	(0.0064)
202508	ME01	Supplier 7	ME-RES	3,143	94	374	(280)	0.0300	0.1190	(0.0890)
202508	ME01	Supplier 11	ME-RES	2,939	332	350	(18)	0.1129	0.1190	(0.0061)
202508	ME01	Supplier 21	ME-RES	132,578	13,492	15,781	(2,289)	0.1018	0.1190	(0.0173)
202508	ME01	Supplier 22	ME-RES	6,092,316	700,206	725,168	(24,962)	0.1149	0.1190	(0.0041)
202508	ME01	Supplier 24	ME-RES	659,094	72,477	78,452	(5,975)	0.1100	0.1190	(0.0091)
202508	ME01	Supplier 26	ME-RES	19,788	2,265	2,355	(90)	0.1145	0.1190	(0.0046)
202508	ME01	Supplier 31	ME-RES	305,475	31,822	36,361	(4,538)	0.1042	0.1190	(0.0149)
202508	ME01	Supplier 33	ME-RES	111,230	11,192	13,240	(2,047)	0.1006	0.1190	(0.0184)
202508	ME01	Supplier 36	ME-RES	18,413	1,863	2,192	(329)	0.1012	0.1190	(0.0179)
202508	ME01	Supplier 60	ME-RES	2,311	146	275	(129)	0.0634	0.1190	(0.0557)
202508	ME01	Supplier 64	ME-RES	7,712	738	918	(180)	0.0957	0.1190	(0.0234)
202508	ME01	Supplier 67	ME-RES	96,063	10,062	11,434	(1,373)	0.1047	0.1190	(0.0143)
202508	ME01	Supplier 74	ME-RES	1,542	104	184	(80)	0.0673	0.1190	(0.0518)
202508	ME01	Supplier 76	ME-RES	3,039,839	318,169	361,832	(43,663)	0.1047	0.1190	(0.0144)
202508	ME01	Supplier 82	ME-RES	1,671,102	192,386	198,911	(6,525)	0.1151	0.1190	(0.0039)
202509	ME01	Supplier 7	ME-RES	3,674	110	437	(327)	0.0300	0.1190	(0.0890)
202509	ME01	Supplier 11	ME-RES	2,089	236	249	(13)	0.1129	0.1190	(0.0061)
202509	ME01	Supplier 21	ME-RES	127,678	13,254	15,198	(1,944)	0.1038	0.1190	(0.0152)
202509	ME01	Supplier 22	ME-RES	5,280,683	620,421	628,560	(8,138)	0.1175	0.1190	(0.0015)
202509	ME01	Supplier 24	ME-RES	587,016	65,055	69,873	(4,817)	0.1108	0.1190	(0.0082)
202509	ME01	Supplier 26	ME-RES	14,328	1,275	1,705	(431)	0.0890	0.1190	(0.0301)
202509	ME01	Supplier 31	ME-RES	272,344	29,214	32,417	(3,203)	0.1073	0.1190	(0.0118)
202509	ME01	Supplier 33	ME-RES	183,593	18,834	21,853	(3,019)	0.1026	0.1190	(0.0165)
202509	ME01	Supplier 36	ME-RES	14,444	1,532	1,719	(187)	0.1061	0.1190	(0.0129)
202509	ME01	Supplier 60	ME-RES	2,127	135	253	(118)	0.0634	0.1190	(0.0557)
202509	ME01	Supplier 64	ME-RES	6,505	607	774	(167)	0.0933	0.1190	(0.0257)
202509	ME01	Supplier 67	ME-RES	82,600	8,583	9,832	(1,249)	0.1039	0.1190	(0.0151)
202509	ME01	Supplier 76	ME-RES	2,647,608	276,895	315,145	(38,249)	0.1046	0.1190	(0.0145)
202509	ME01	Supplier 82	ME-RES	1,539,281	176,762	183,221	(6,458)	0.1148	0.1190	(0.0042)
202510	ME01	Supplier 7	ME-RES	1,267	38	151	(113)	0.0300	0.1190	(0.0890)
202510	ME01	Supplier 11	ME-RES	1,224	138	146	(8)	0.1129	0.1190	(0.0061)
202510	ME01	Supplier 21	ME-RES	90,829	9,325	10,811	(1,487)	0.1027	0.1190	(0.0164)
202510	ME01	Supplier 22	ME-RES	4,041,162	480,353	481,020	(667)	0.1189	0.1190	(0.0002)
202510	ME01	Supplier 24	ME-RES	473,924	52,082	56,411	(4,329)	0.1099	0.1190	(0.0091)
202510	ME01	Supplier 26	ME-RES	14,285	1,433	1,700	(267)	0.1003	0.1190	(0.0187)
202510	ME01	Supplier 31	ME-RES	201,067	22,661	23,933	(1,272)	0.1127	0.1190	(0.0063)
202510	ME01	Supplier 33	ME-RES	90,868	9,631	10,816	(1,185)	0.1060	0.1190	(0.0131)
202510	ME01	Supplier 36	ME-RES	16,250	1,735	1,934	(200)	0.1068	0.1190	(0.0123)
202510	ME01	Supplier 45	ME-RES	1,034,834	122,762	123,176	(415)	0.1186	0.1190	(0.0004)
202510	ME01	Supplier 60	ME-RES	1,602	101	191	(89)	0.0634	0.1190	(0.0557)
202510	ME01	Supplier 64	ME-RES	7,022	675	836	(161)	0.0961	0.1190	(0.0230)
202510	ME01	Supplier 67	ME-RES	67,583	5,736	8,044	(2,308)	0.0849	0.1190	(0.0342)
202510	ME01	Supplier 76	ME-RES	1,875,803	197,113	223,277	(26,164)	0.1051	0.1190	(0.0140)
202510	ME01	Supplier 82	ME-RES	1,187,047	137,987	141,294	(3,308)	0.1162	0.1190	(0.0028)
202511	ME01	Supplier 7	ME-RES	1,474	44	175	(131)	0.0300	0.1190	(0.0890)
202511	ME01	Supplier 11	ME-RES	1,388	157	165	(9)	0.1129	0.1190	(0.0061)
202511	ME01	Supplier 21	ME-RES	111,434	11,952	13,264	(1,312)	0.1073	0.1190	(0.0118)
202511	ME01	Supplier 22	ME-RES	4,754,875	564,318	565,973	(1,654)	0.1187	0.1190	(0.0004)
202511	ME01	Supplier 24	ME-RES	449,203	49,724	53,469	(3,744)	0.1107	0.1190	(0.0083)
202511	ME01	Supplier 26	ME-RES	13,193	1,509	1,570	(62)	0.1144	0.1190	(0.0047)
202511	ME01	Supplier 31	ME-RES	180,623	20,743	21,500	(756)	0.1148	0.1190	(0.0042)
202511	ME01	Supplier 33	ME-RES	115,676	13,451	13,769	(318)	0.1163	0.1190	(0.0028)
202511	ME01	Supplier 36	ME-RES	19,973	2,118	2,377	(259)	0.1061	0.1190	(0.0130)
202511	ME01	Supplier 45	ME-RES	1,543,737	176,834	183,751	(6,917)	0.1146	0.1190	(0.0045)
202511	ME01	Supplier 60	ME-RES	1,179	75	140	(66)	0.0634	0.1190	(0.0557)
202511	ME01	Supplier 64	ME-RES	4,655	480	554	(74)	0.1032	0.1190	(0.0159)
202511	ME01	Supplier 67	ME-RES	77,535	8,090	9,229	(1,139)	0.1043	0.1190	(0.0147)
202511	ME01	Supplier 76	ME-RES	1,507,456	164,664	179,432	(14,768)	0.1092	0.1190	(0.0098)
202511	ME01	Supplier 82	ME-RES	1,359,344	159,685	161,803	(2,118)	0.1175	0.1190	(0.0016)
202512	ME01	Supplier 2	ME-RES	8,756,156	1,047,668	1,091,748	(44,080)	0.1197	0.1247	(0.0050)
202512	ME01	Supplier 7	ME-RES	2,069	62	261	(199)	0.0300	0.1260	(0.0960)
202512	ME01	Supplier 11	ME-RES	2,436	275	304	(29)	0.1129	0.1249	(0.0120)
202512	ME01	Supplier 21	ME-RES	176,978	19,672	22,206	(2,534)	0.1112	0.1255	(0.0143)

Met-Ed
Suppliers at Less than PTC
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Year Month	Company Code		PA Rate Category	KWH	Third-Party Total Amount	PTC Total Amount	Net Total Cost	Avg. Third-Party Rate	Avg. PTC Rate	Avg. Rate Difference
202512	ME01	Supplier 22	ME-RES	7,654,159	904,157	955,079	(50,923)	0.1181	0.1248	(0.0067)
202512	ME01	Supplier 24	ME-RES	540,432	60,899	66,795	(5,896)	0.1127	0.1236	(0.0109)
202512	ME01	Supplier 31	ME-RES	233,145	25,633	29,018	(3,385)	0.1100	0.1245	(0.0145)
202512	ME01	Supplier 33	ME-RES	156,329	17,405	19,448	(2,042)	0.1113	0.1244	(0.0131)
202512	ME01	Supplier 36	ME-RES	32,207	3,379	4,033	(654)	0.1049	0.1252	(0.0203)
202512	ME01	Supplier 60	ME-RES	1,504	95	183	(87)	0.0634	0.1214	(0.0581)
202512	ME01	Supplier 64	ME-RES	6,163	635	787	(152)	0.1030	0.1276	(0.0246)
202512	ME01	Supplier 67	ME-RES	93,459	9,364	11,715	(2,351)	0.1002	0.1253	(0.0252)
202512	ME01	Supplier 71	ME-RES	2,151	267	276	(9)	0.1239	0.1282	(0.0043)
202512	ME01	Supplier 75	ME-RES	1,667,658	203,968	207,652	(3,684)	0.1223	0.1245	(0.0022)
202512	ME01	Supplier 76	ME-RES	1,393,101	166,756	172,914	(6,158)	0.1197	0.1241	(0.0044)
202512	ME01	Supplier 82	ME-RES	1,852,699	227,281	230,890	(3,609)	0.1227	0.1246	(0.0019)
				208,147,256	**$22,459,108**	**$23,813,095**	**($1,353,987)**	**$0.1079**	**$0.1144**	**($0.0065)**

Penelec
Suppliers at Greater than PTC
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Year Month	Company Code	Supplier Number	PA Rate Category	KWH	Third-Party Total Amount	PTC Total Amount	Net Total Cost	Avg. Third-Party Rate	Avg. PTC Rate	Avg. Rate Difference
202501	PN01	Supplier 1	PN-RES	1,097,864	$157,906	$114,990	$42,916	$0.1438	$0.1047	$0.0391
202501	PN01	Supplier 3	PN-RES	105,736	15,541	11,075	4,467	0.1470	0.1047	0.0422
202501	PN01	Supplier 4	PN-RES	25,484	4,221	2,669	1,552	0.1656	0.1047	0.0609
202501	PN01	Supplier 5	PN-RES	2,499,845	361,028	261,834	99,195	0.1444	0.1047	0.0397
202501	PN01	Supplier 6	PN-RES	2,421,793	367,428	253,658	113,770	0.1517	0.1047	0.0470
202501	PN01	Supplier 12	PN-RES	105,735	13,009	11,075	1,934	0.1230	0.1047	0.0183
202501	PN01	Supplier 15	PN-RES	2,829,104	425,476	296,320	129,156	0.1504	0.1047	0.0457
202501	PN01	Supplier 16	PN-RES	1,921,326	308,988	201,239	107,749	0.1608	0.1047	0.0561
202501	PN01	Supplier 17	PN-RES	99,683	19,932	10,441	9,491	0.2000	0.1047	0.0952
202501	PN01	Supplier 23	PN-RES	270,214	52,552	28,302	24,250	0.1945	0.1047	0.0897
202501	PN01	Supplier 25	PN-RES	1,196,395	189,654	125,310	64,344	0.1585	0.1047	0.0538
202501	PN01	Supplier 27	PN-RES	8,557,992	1,068,685	896,364	172,322	0.1249	0.1047	0.0201
202501	PN01	Supplier 28	PN-RES	985,582	130,435	103,230	27,206	0.1323	0.1047	0.0276
202501	PN01	Supplier 32	PN-RES	2,374	430	249	181	0.1812	0.1047	0.0764
202501	PN01	Supplier 34	PN-RES	1,373,533	175,404	143,864	31,541	0.1277	0.1047	0.0230
202501	PN01	Supplier 35	PN-RES	120,802	19,013	12,653	6,360	0.1574	0.1047	0.0527
202501	PN01	Supplier 36	PN-RES	163,166	18,507	17,090	1,417	0.1134	0.1047	0.0087
202501	PN01	Supplier 37	PN-RES	1,327,456	205,543	139,037	66,506	0.1548	0.1047	0.0501
202501	PN01	Supplier 38	PN-RES	5,029,598	637,843	526,801	111,043	0.1268	0.1047	0.0221
202501	PN01	Supplier 39	PN-RES	467,186	57,325	48,933	8,392	0.1227	0.1047	0.0180
202501	PN01	Supplier 40	PN-RES	1,407,940	167,487	147,467	20,020	0.1190	0.1047	0.0142
202501	PN01	Supplier 41	PN-RES	1,275,650	149,941	133,612	16,329	0.1175	0.1047	0.0128
202501	PN01	Supplier 42	PN-RES	1,820,699	293,485	190,700	102,784	0.1612	0.1047	0.0565
202501	PN01	Supplier 43	PN-RES	4,371	830	458	372	0.1899	0.1047	0.0852
202501	PN01	Supplier 44	PN-RES	87,763	14,687	9,192	5,495	0.1674	0.1047	0.0626
202501	PN01	Supplier 45	PN-RES	400,257	50,945	41,923	9,022	0.1273	0.1047	0.0225
202501	PN01	Supplier 46	PN-RES	496,157	60,564	51,967	8,596	0.1221	0.1047	0.0173
202501	PN01	Supplier 47	PN-RES	635,382	111,876	66,550	45,326	0.1761	0.1047	0.0713
202501	PN01	Supplier 48	PN-RES	252,111	35,417	26,406	9,011	0.1405	0.1047	0.0357
202501	PN01	Supplier 49	PN-RES	355,621	49,192	37,248	11,944	0.1383	0.1047	0.0336
202501	PN01	Supplier 50	PN-RES	1,637,000	352,642	171,458	181,184	0.2154	0.1047	0.1107
202501	PN01	Supplier 51	PN-RES	177,390	40,347	18,580	21,767	0.2275	0.1047	0.1227
202501	PN01	Supplier 53	PN-RES	468,592	76,972	49,080	27,892	0.1643	0.1047	0.0595
202501	PN01	Supplier 54	PN-RES	1,918,478	266,366	200,941	65,424	0.1388	0.1047	0.0341
202501	PN01	Supplier 55	PN-RES	213,033	25,320	22,313	3,007	0.1189	0.1047	0.0141
202501	PN01	Supplier 56	PN-RES	309,697	34,041	32,438	1,603	0.1099	0.1047	0.0052
202501	PN01	Supplier 57	PN-RES	185,997	59,519	19,481	40,038	0.3200	0.1047	0.2153
202501	PN01	Supplier 58	PN-RES	9,039,450	1,099,765	946,791	152,974	0.1217	0.1047	0.0169
202501	PN01	Supplier 59	PN-RES	408,728	60,198	42,810	17,388	0.1473	0.1047	0.0425
202501	PN01	Supplier 61	PN-RES	40,151	8,665	4,205	4,460	0.2158	0.1047	0.1111
202501	PN01	Supplier 62	PN-RES	223,858	26,099	23,447	2,652	0.1166	0.1047	0.0119
202501	PN01	Supplier 63	PN-RES	616,900	84,456	64,614	19,842	0.1369	0.1047	0.0322
202501	PN01	Supplier 65	PN-RES	44,566	5,707	4,668	1,039	0.1281	0.1047	0.0233
202501	PN01	Supplier 66	PN-RES	3,630,040	536,665	380,209	156,456	0.1478	0.1047	0.0431
202501	PN01	Supplier 68	PN-RES	223,408	44,427	23,400	21,027	0.1989	0.1047	0.0941
202501	PN01	Supplier 72	PN-RES	62,933	9,230	6,592	2,639	0.1467	0.1047	0.0419
202501	PN01	Supplier 73	PN-RES	575,349	73,351	60,262	13,089	0.1275	0.1047	0.0228
202501	PN01	Supplier 76	PN-RES	68,085	7,758	7,131	627	0.1140	0.1047	0.0092
202501	PN01	Supplier 77	PN-RES	132,129	16,304	13,839	2,465	0.1234	0.1047	0.0187
202501	PN01	Supplier 79	PN-RES	848,313	152,470	88,852	63,618	0.1797	0.1047	0.0750
202501	PN01	Supplier 80	PN-RES	11,754	1,806	1,231	575	0.1537	0.1047	0.0489
202501	PN01	Supplier 81	PN-RES	32,960	4,913	3,452	1,460	0.1491	0.1047	0.0443
202501	PN01	Supplier 83	PN-RES	960,772	107,481	100,631	6,850	0.1119	0.1047	0.0071
202502	PN01	Supplier 1	PN-RES	914,739	134,449	95,810	38,639	0.1470	0.1047	0.0422
202502	PN01	Supplier 3	PN-RES	91,451	14,655	9,579	5,077	0.1603	0.1047	0.0555
202502	PN01	Supplier 4	PN-RES	24,620	4,063	2,579	1,484	0.1650	0.1047	0.0603
202502	PN01	Supplier 5	PN-RES	2,079,130	300,837	217,768	83,069	0.1447	0.1047	0.0400
202502	PN01	Supplier 6	PN-RES	2,372,730	340,541	248,520	92,021	0.1435	0.1047	0.0388
202502	PN01	Supplier 12	PN-RES	94,326	12,348	9,880	2,468	0.1309	0.1047	0.0262
202502	PN01	Supplier 15	PN-RES	2,366,575	357,650	247,875	109,775	0.1511	0.1047	0.0464
202502	PN01	Supplier 16	PN-RES	1,626,066	262,039	170,314	91,725	0.1612	0.1047	0.0564
202502	PN01	Supplier 17	PN-RES	69,252	14,618	7,253	7,365	0.2111	0.1047	0.1064
202502	PN01	Supplier 18	PN-RES	2,375,887	249,920	248,851	1,069	0.1052	0.1047	0.0005
202502	PN01	Supplier 23	PN-RES	237,561	46,436	24,882	21,554	0.1955	0.1047	0.0907

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202502	PN01	Supplier 25	PN-RES	979,250	156,936	102,567	54,370	0.1603	0.1047	0.0555
202502	PN01	Supplier 26	PN-RES	214	28	22	5	0.1292	0.1047	0.0245
202502	PN01	Supplier 27	PN-RES	7,115,916	896,143	745,321	150,822	0.1259	0.1047	0.0212
202502	PN01	Supplier 28	PN-RES	839,678	110,569	87,948	22,621	0.1317	0.1047	0.0269
202502	PN01	Supplier 32	PN-RES	2,696	488	282	206	0.1811	0.1047	0.0764
202502	PN01	Supplier 34	PN-RES	1,228,682	155,795	128,692	27,103	0.1268	0.1047	0.0221
202502	PN01	Supplier 35	PN-RES	102,939	15,691	10,782	4,909	0.1524	0.1047	0.0477
202502	PN01	Supplier 37	PN-RES	1,115,990	172,658	116,889	55,770	0.1547	0.1047	0.0500
202502	PN01	Supplier 38	PN-RES	4,303,859	549,305	450,786	98,519	0.1276	0.1047	0.0229
202502	PN01	Supplier 39	PN-RES	421,712	51,192	44,170	7,022	0.1214	0.1047	0.0167
202502	PN01	Supplier 40	PN-RES	1,148,588	141,852	120,303	21,549	0.1235	0.1047	0.0188
202502	PN01	Supplier 41	PN-RES	1,051,819	124,677	110,168	14,509	0.1185	0.1047	0.0138
202502	PN01	Supplier 42	PN-RES	1,478,222	239,165	154,829	84,336	0.1618	0.1047	0.0571
202502	PN01	Supplier 43	PN-RES	5,566	1,067	583	484	0.1917	0.1047	0.0870
202502	PN01	Supplier 44	PN-RES	74,965	12,456	7,852	4,605	0.1662	0.1047	0.0614
202502	PN01	Supplier 45	PN-RES	320,468	44,214	33,566	10,648	0.1380	0.1047	0.0332
202502	PN01	Supplier 46	PN-RES	416,572	53,159	43,632	9,527	0.1276	0.1047	0.0229
202502	PN01	Supplier 47	PN-RES	532,153	93,653	55,738	37,915	0.1760	0.1047	0.0713
202502	PN01	Supplier 48	PN-RES	287,378	43,379	30,100	13,279	0.1510	0.1047	0.0462
202502	PN01	Supplier 49	PN-RES	305,664	42,438	32,015	10,423	0.1388	0.1047	0.0341
202502	PN01	Supplier 50	PN-RES	1,446,531	336,290	151,510	184,780	0.2325	0.1047	0.1277
202502	PN01	Supplier 51	PN-RES	140,222	32,182	14,687	17,495	0.2295	0.1047	0.1248
202502	PN01	Supplier 53	PN-RES	414,326	73,053	43,396	29,657	0.1763	0.1047	0.0716
202502	PN01	Supplier 54	PN-RES	1,719,256	242,638	180,075	62,563	0.1411	0.1047	0.0364
202502	PN01	Supplier 55	PN-RES	173,874	20,602	18,212	2,390	0.1185	0.1047	0.0138
202502	PN01	Supplier 56	PN-RES	286,131	31,620	29,969	1,651	0.1105	0.1047	0.0058
202502	PN01	Supplier 57	PN-RES	163,977	52,417	17,175	35,242	0.3197	0.1047	0.2149
202502	PN01	Supplier 58	PN-RES	8,363,475	1,019,327	875,991	143,336	0.1219	0.1047	0.0171
202502	PN01	Supplier 59	PN-RES	359,283	52,441	37,631	14,810	0.1460	0.1047	0.0412
202502	PN01	Supplier 61	PN-RES	34,489	7,456	3,612	3,844	0.2162	0.1047	0.1115
202502	PN01	Supplier 62	PN-RES	192,937	22,970	20,208	2,762	0.1191	0.1047	0.0143
202502	PN01	Supplier 63	PN-RES	525,507	68,550	55,042	13,508	0.1305	0.1047	0.0257
202502	PN01	Supplier 65	PN-RES	39,001	4,954	4,085	869	0.1270	0.1047	0.0223
202502	PN01	Supplier 66	PN-RES	3,114,787	469,656	326,243	143,413	0.1508	0.1047	0.0460
202502	PN01	Supplier 68	PN-RES	186,317	40,784	19,515	21,269	0.2189	0.1047	0.1142
202502	PN01	Supplier 69	PN-RES	1,549	322	162	160	0.2078	0.1047	0.1031
202502	PN01	Supplier 72	PN-RES	55,104	8,081	5,772	2,309	0.1466	0.1047	0.0419
202502	PN01	Supplier 73	PN-RES	497,952	63,896	52,155	11,740	0.1283	0.1047	0.0236
202502	PN01	Supplier 77	PN-RES	106,638	13,664	11,169	2,495	0.1281	0.1047	0.0234
202502	PN01	Supplier 79	PN-RES	742,432	130,120	77,762	52,358	0.1753	0.1047	0.0705
202502	PN01	Supplier 80	PN-RES	10,252	1,578	1,074	504	0.1539	0.1047	0.0492
202502	PN01	Supplier 81	PN-RES	28,668	4,379	3,003	1,376	0.1527	0.1047	0.0480
202502	PN01	Supplier 83	PN-RES	809,086	91,149	84,744	6,405	0.1127	0.1047	0.0079
202503	PN01	Supplier 1	PN-RES	859,627	124,870	90,037	34,832	0.1453	0.1047	0.0405
202503	PN01	Supplier 3	PN-RES	81,386	12,310	8,524	3,785	0.1513	0.1047	0.0465
202503	PN01	Supplier 4	PN-RES	19,619	3,242	2,055	1,187	0.1653	0.1047	0.0605
202503	PN01	Supplier 5	PN-RES	1,856,071	268,954	194,405	74,549	0.1449	0.1047	0.0402
202503	PN01	Supplier 6	PN-RES	2,191,543	320,988	229,542	91,446	0.1465	0.1047	0.0417
202503	PN01	Supplier 10	PN-RES	307,662	32,504	32,224	280	0.1057	0.1047	0.0009
202503	PN01	Supplier 12	PN-RES	78,789	9,798	8,252	1,546	0.1244	0.1047	0.0196
202503	PN01	Supplier 15	PN-RES	2,065,234	325,333	216,313	109,021	0.1575	0.1047	0.0528
202503	PN01	Supplier 16	PN-RES	1,383,934	224,327	144,953	79,373	0.1621	0.1047	0.0574
202503	PN01	Supplier 17	PN-RES	53,771	11,725	5,632	6,094	0.2181	0.1047	0.1133
202503	PN01	Supplier 18	PN-RES	2,092,752	222,720	219,195	3,526	0.1064	0.1047	0.0017
202503	PN01	Supplier 23	PN-RES	219,980	43,303	23,041	20,263	0.1969	0.1047	0.0921
202503	PN01	Supplier 25	PN-RES	872,734	138,457	91,410	47,047	0.1587	0.1047	0.0539
202503	PN01	Supplier 27	PN-RES	3,812,426	441,209	399,314	41,895	0.1157	0.1047	0.0110
202503	PN01	Supplier 28	PN-RES	771,148	101,541	80,770	20,772	0.1317	0.1047	0.0269
202503	PN01	Supplier 32	PN-RES	2,268	411	238	173	0.1812	0.1047	0.0764
202503	PN01	Supplier 34	PN-RES	1,125,606	143,363	117,896	25,467	0.1274	0.1047	0.0226
202503	PN01	Supplier 35	PN-RES	94,234	14,593	9,870	4,723	0.1549	0.1047	0.0501
202503	PN01	Supplier 37	PN-RES	1,028,071	160,095	107,680	52,415	0.1557	0.1047	0.0510
202503	PN01	Supplier 38	PN-RES	3,961,714	510,534	414,951	95,583	0.1289	0.1047	0.0241
202503	PN01	Supplier 39	PN-RES	389,043	47,177	40,748	6,429	0.1213	0.1047	0.0165

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202503	PN01	Supplier 40	PN-RES	1,000,723	135,494	104,816	30,678	0.1354	0.1047	0.0307
202503	PN01	Supplier 41	PN-RES	949,710	114,832	99,473	15,359	0.1209	0.1047	0.0162
202503	PN01	Supplier 42	PN-RES	1,188,886	203,037	124,524	78,513	0.1708	0.1047	0.0660
202503	PN01	Supplier 43	PN-RES	4,202	808	440	368	0.1923	0.1047	0.0875
202503	PN01	Supplier 44	PN-RES	61,253	10,454	6,416	4,039	0.1707	0.1047	0.0659
202503	PN01	Supplier 45	PN-RES	265,483	37,055	27,807	9,248	0.1396	0.1047	0.0348
202503	PN01	Supplier 46	PN-RES	392,441	51,309	41,104	10,205	0.1307	0.1047	0.0260
202503	PN01	Supplier 47	PN-RES	469,373	83,212	49,162	34,050	0.1773	0.1047	0.0725
202503	PN01	Supplier 48	PN-RES	279,792	39,350	29,305	10,044	0.1406	0.1047	0.0359
202503	PN01	Supplier 49	PN-RES	275,867	38,215	28,894	9,320	0.1385	0.1047	0.0338
202503	PN01	Supplier 50	PN-RES	1,206,656	255,600	126,385	129,215	0.2118	0.1047	0.1071
202503	PN01	Supplier 51	PN-RES	157,697	30,808	16,517	14,291	0.1954	0.1047	0.0906
202503	PN01	Supplier 53	PN-RES	355,065	64,243	37,189	27,054	0.1809	0.1047	0.0762
202503	PN01	Supplier 54	PN-RES	1,549,583	222,061	162,303	59,757	0.1433	0.1047	0.0386
202503	PN01	Supplier 55	PN-RES	160,995	19,305	16,863	2,443	0.1199	0.1047	0.0152
202503	PN01	Supplier 56	PN-RES	303,530	32,909	31,792	1,117	0.1084	0.1047	0.0037
202503	PN01	Supplier 57	PN-RES	156,162	49,806	16,356	33,450	0.3189	0.1047	0.2142
202503	PN01	Supplier 58	PN-RES	7,826,175	962,422	819,713	142,709	0.1230	0.1047	0.0182
202503	PN01	Supplier 59	PN-RES	320,593	46,720	33,579	13,141	0.1457	0.1047	0.0410
202503	PN01	Supplier 61	PN-RES	29,224	6,293	3,061	3,232	0.2153	0.1047	0.1106
202503	PN01	Supplier 62	PN-RES	175,829	21,301	18,416	2,884	0.1212	0.1047	0.0164
202503	PN01	Supplier 63	PN-RES	567,021	71,171	59,390	11,781	0.1255	0.1047	0.0208
202503	PN01	Supplier 65	PN-RES	33,818	4,312	3,542	770	0.1275	0.1047	0.0228
202503	PN01	Supplier 66	PN-RES	2,706,393	420,464	283,467	136,997	0.1554	0.1047	0.0506
202503	PN01	Supplier 68	PN-RES	157,091	32,595	16,454	16,141	0.2075	0.1047	0.1028
202503	PN01	Supplier 69	PN-RES	2,926	680	306	373	0.2323	0.1047	0.1276
202503	PN01	Supplier 72	PN-RES	49,851	7,782	5,221	2,561	0.1561	0.1047	0.0514
202503	PN01	Supplier 73	PN-RES	432,427	55,738	45,292	10,446	0.1289	0.1047	0.0242
202503	PN01	Supplier 77	PN-RES	93,584	13,267	9,802	3,465	0.1418	0.1047	0.0370
202503	PN01	Supplier 78	PN-RES	1,162	160	122	38	0.1378	0.1047	0.0330
202503	PN01	Supplier 79	PN-RES	643,708	110,919	67,422	43,497	0.1723	0.1047	0.0676
202503	PN01	Supplier 80	PN-RES	8,930	1,374	935	439	0.1539	0.1047	0.0492
202503	PN01	Supplier 81	PN-RES	20,250	3,316	2,121	1,195	0.1638	0.1047	0.0590
202503	PN01	Supplier 83	PN-RES	717,326	82,423	75,133	7,290	0.1149	0.1047	0.0102
202504	PN01	Supplier 1	PN-RES	749,852	111,063	78,539	32,523	0.1481	0.1047	0.0434
202504	PN01	Supplier 2	PN-RES	3,692,952	387,445	386,800	645	0.1049	0.1047	0.0002
202504	PN01	Supplier 3	PN-RES	73,290	10,745	7,676	3,069	0.1466	0.1047	0.0419
202504	PN01	Supplier 4	PN-RES	17,902	3,024	1,875	1,149	0.1689	0.1047	0.0642
202504	PN01	Supplier 5	PN-RES	1,655,951	241,249	173,444	67,805	0.1457	0.1047	0.0410
202504	PN01	Supplier 6	PN-RES	1,724,163	276,654	180,589	96,065	0.1605	0.1047	0.0557
202504	PN01	Supplier 10	PN-RES	279,390	29,382	29,263	119	0.1052	0.1047	0.0004
202504	PN01	Supplier 12	PN-RES	69,294	8,987	7,258	1,729	0.1297	0.1047	0.0250
202504	PN01	Supplier 15	PN-RES	1,744,322	296,155	182,700	113,455	0.1698	0.1047	0.0650
202504	PN01	Supplier 16	PN-RES	1,090,536	180,977	114,223	66,754	0.1660	0.1047	0.0612
202504	PN01	Supplier 17	PN-RES	42,606	9,399	4,463	4,937	0.2206	0.1047	0.1159
202504	PN01	Supplier 18	PN-RES	1,797,670	194,034	188,288	5,746	0.1079	0.1047	0.0032
202504	PN01	Supplier 23	PN-RES	217,355	43,014	22,766	20,249	0.1979	0.1047	0.0932
202504	PN01	Supplier 25	PN-RES	752,399	119,789	78,806	40,982	0.1592	0.1047	0.0545
202504	PN01	Supplier 27	PN-RES	5,419,448	683,333	567,633	115,700	0.1261	0.1047	0.0214
202504	PN01	Supplier 28	PN-RES	698,701	92,996	73,182	19,814	0.1331	0.1047	0.0284
202504	PN01	Supplier 32	PN-RES	1,705	309	179	131	0.1814	0.1047	0.0766
202504	PN01	Supplier 34	PN-RES	998,892	128,528	104,624	23,904	0.1287	0.1047	0.0239
202504	PN01	Supplier 35	PN-RES	81,512	13,075	8,538	4,537	0.1604	0.1047	0.0557
202504	PN01	Supplier 36	PN-RES	24,279	2,572	2,543	29	0.1060	0.1047	0.0012
202504	PN01	Supplier 37	PN-RES	913,741	141,812	95,705	46,107	0.1552	0.1047	0.0505
202504	PN01	Supplier 38	PN-RES	3,596,447	467,918	376,692	91,226	0.1301	0.1047	0.0254
202504	PN01	Supplier 39	PN-RES	328,578	40,068	34,415	5,653	0.1219	0.1047	0.0172
202504	PN01	Supplier 40	PN-RES	846,730	127,699	88,686	39,012	0.1508	0.1047	0.0461
202504	PN01	Supplier 41	PN-RES	848,439	106,445	88,866	17,580	0.1255	0.1047	0.0207
202504	PN01	Supplier 42	PN-RES	992,978	175,491	104,005	71,487	0.1767	0.1047	0.0720
202504	PN01	Supplier 43	PN-RES	3,060	591	320	271	0.1932	0.1047	0.0884
202504	PN01	Supplier 44	PN-RES	69,553	12,541	7,285	5,257	0.1803	0.1047	0.0756
202504	PN01	Supplier 45	PN-RES	317,294	39,397	33,233	6,163	0.1242	0.1047	0.0194
202504	PN01	Supplier 46	PN-RES	325,791	41,786	34,123	7,663	0.1283	0.1047	0.0235

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Year Month	Company Code	Supplier Number	PA Rate Category	KWH	Third-Party Total Amount	PTC Total Amount	Net Total Cost	Avg. Third-Party Rate	Avg. PTC Rate	Avg. Rate Difference
202504	PN01	Supplier 47	PN-RES	407,934	73,022	42,727	30,295	0.1790	0.1047	0.0743
202504	PN01	Supplier 48	PN-RES	246,168	35,903	25,784	10,120	0.1459	0.1047	0.0411
202504	PN01	Supplier 49	PN-RES	244,031	33,772	25,560	8,212	0.1384	0.1047	0.0337
202504	PN01	Supplier 50	PN-RES	1,033,244	196,890	108,222	88,668	0.1906	0.1047	0.0858
202504	PN01	Supplier 51	PN-RES	135,979	28,065	14,242	13,823	0.2064	0.1047	0.1017
202504	PN01	Supplier 53	PN-RES	283,162	53,200	29,658	23,541	0.1879	0.1047	0.0831
202504	PN01	Supplier 54	PN-RES	1,355,723	195,501	141,998	53,502	0.1442	0.1047	0.0395
202504	PN01	Supplier 55	PN-RES	134,138	15,691	14,050	1,642	0.1170	0.1047	0.0122
202504	PN01	Supplier 56	PN-RES	273,351	29,961	28,631	1,330	0.1096	0.1047	0.0049
202504	PN01	Supplier 57	PN-RES	157,717	50,092	16,519	33,573	0.3176	0.1047	0.2129
202504	PN01	Supplier 58	PN-RES	7,232,967	920,022	757,581	162,441	0.1272	0.1047	0.0225
202504	PN01	Supplier 59	PN-RES	276,676	39,823	28,979	10,844	0.1439	0.1047	0.0392
202504	PN01	Supplier 61	PN-RES	22,079	4,805	2,313	2,493	0.2176	0.1047	0.1129
202504	PN01	Supplier 62	PN-RES	150,441	18,313	15,757	2,556	0.1217	0.1047	0.0170
202504	PN01	Supplier 63	PN-RES	547,164	68,252	57,310	10,942	0.1247	0.1047	0.0200
202504	PN01	Supplier 65	PN-RES	31,394	4,004	3,288	716	0.1275	0.1047	0.0228
202504	PN01	Supplier 66	PN-RES	2,271,018	372,673	237,867	134,806	0.1641	0.1047	0.0594
202504	PN01	Supplier 68	PN-RES	143,497	27,088	15,030	12,058	0.1888	0.1047	0.0840
202504	PN01	Supplier 69	PN-RES	5,121	1,267	536	731	0.2475	0.1047	0.1427
202504	PN01	Supplier 72	PN-RES	43,155	7,082	4,520	2,562	0.1641	0.1047	0.0594
202504	PN01	Supplier 73	PN-RES	367,071	46,867	38,447	8,420	0.1277	0.1047	0.0229
202504	PN01	Supplier 77	PN-RES	84,167	11,973	8,816	3,157	0.1423	0.1047	0.0375
202504	PN01	Supplier 78	PN-RES	1,339	153	140	13	0.1142	0.1047	0.0095
202504	PN01	Supplier 79	PN-RES	555,405	97,274	58,173	39,101	0.1751	0.1047	0.0704
202504	PN01	Supplier 80	PN-RES	8,469	1,303	887	416	0.1539	0.1047	0.0492
202504	PN01	Supplier 81	PN-RES	15,195	2,648	1,591	1,057	0.1743	0.1047	0.0695
202504	PN01	Supplier 83	PN-RES	622,729	72,611	65,225	7,386	0.1166	0.1047	0.0119
202505	PN01	Supplier 1	PN-RES	585,688	87,616	61,345	26,271	0.1496	0.1047	0.0449
202505	PN01	Supplier 2	PN-RES	2,755,397	306,585	288,600	17,985	0.1113	0.1047	0.0065
202505	PN01	Supplier 3	PN-RES	54,408	7,659	5,699	1,960	0.1408	0.1047	0.0360
202505	PN01	Supplier 4	PN-RES	12,273	2,099	1,285	814	0.1711	0.1047	0.0663
202505	PN01	Supplier 5	PN-RES	1,343,224	196,317	140,690	55,627	0.1462	0.1047	0.0414
202505	PN01	Supplier 6	PN-RES	1,356,461	227,358	142,076	85,282	0.1676	0.1047	0.0629
202505	PN01	Supplier 8	PN-RES	804,755	86,928	84,290	2,638	0.1080	0.1047	0.0033
202505	PN01	Supplier 10	PN-RES	198,822	21,271	20,825	446	0.1070	0.1047	0.0022
202505	PN01	Supplier 12	PN-RES	66,207	8,771	6,935	1,836	0.1325	0.1047	0.0277
202505	PN01	Supplier 15	PN-RES	1,316,852	238,949	137,927	101,022	0.1815	0.1047	0.0767
202505	PN01	Supplier 16	PN-RES	808,351	138,080	84,667	53,413	0.1708	0.1047	0.0661
202505	PN01	Supplier 17	PN-RES	29,745	6,683	3,115	3,568	0.2247	0.1047	0.1200
202505	PN01	Supplier 18	PN-RES	1,402,133	153,108	146,859	6,248	0.1092	0.1047	0.0045
202505	PN01	Supplier 23	PN-RES	150,851	30,305	15,800	14,505	0.2009	0.1047	0.0962
202505	PN01	Supplier 25	PN-RES	629,110	97,384	65,893	31,491	0.1548	0.1047	0.0501
202505	PN01	Supplier 26	PN-RES	183	23	19	3	0.1237	0.1048	0.0189
202505	PN01	Supplier 27	PN-RES	4,151,796	526,999	434,859	92,140	0.1269	0.1047	0.0222
202505	PN01	Supplier 28	PN-RES	541,365	72,351	56,703	15,648	0.1337	0.1047	0.0289
202505	PN01	Supplier 32	PN-RES	1,140	207	119	88	0.1818	0.1047	0.0770
202505	PN01	Supplier 34	PN-RES	773,981	100,640	81,067	19,574	0.1300	0.1047	0.0253
202505	PN01	Supplier 35	PN-RES	57,648	9,439	6,038	3,401	0.1637	0.1047	0.0590
202505	PN01	Supplier 36	PN-RES	16,924	1,871	1,773	98	0.1106	0.1047	0.0058
202505	PN01	Supplier 37	PN-RES	714,899	116,138	74,878	41,259	0.1625	0.1047	0.0577
202505	PN01	Supplier 38	PN-RES	2,882,853	381,038	301,950	79,088	0.1322	0.1047	0.0274
202505	PN01	Supplier 39	PN-RES	229,923	28,605	24,082	4,523	0.1244	0.1047	0.0197
202505	PN01	Supplier 40	PN-RES	638,032	109,403	66,828	42,575	0.1715	0.1047	0.0667
202505	PN01	Supplier 41	PN-RES	667,245	86,965	69,887	17,077	0.1303	0.1047	0.0256
202505	PN01	Supplier 42	PN-RES	732,189	127,918	76,689	51,229	0.1747	0.1047	0.0700
202505	PN01	Supplier 43	PN-RES	2,381	462	249	213	0.1941	0.1047	0.0894
202505	PN01	Supplier 44	PN-RES	54,065	9,782	5,663	4,119	0.1809	0.1047	0.0762
202505	PN01	Supplier 45	PN-RES	260,190	31,076	27,252	3,824	0.1194	0.1047	0.0147
202505	PN01	Supplier 46	PN-RES	198,863	26,214	20,829	5,385	0.1318	0.1047	0.0271
202505	PN01	Supplier 47	PN-RES	336,209	60,049	35,214	24,835	0.1786	0.1047	0.0739
202505	PN01	Supplier 48	PN-RES	197,026	30,957	20,636	10,320	0.1571	0.1047	0.0524
202505	PN01	Supplier 49	PN-RES	191,173	26,546	20,023	6,522	0.1389	0.1047	0.0341
202505	PN01	Supplier 50	PN-RES	686,190	141,789	71,871	69,917	0.2066	0.1047	0.1019
202505	PN01	Supplier 51	PN-RES	98,884	22,167	10,357	11,809	0.2242	0.1047	0.1194

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202505	PN01	Supplier 53	PN-RES	216,751	41,049	22,702	18,346	0.1894	0.1047	0.0846
202505	PN01	Supplier 54	PN-RES	1,041,709	152,479	109,109	43,370	0.1464	0.1047	0.0416
202505	PN01	Supplier 55	PN-RES	94,573	11,173	9,906	1,268	0.1182	0.1047	0.0134
202505	PN01	Supplier 56	PN-RES	211,283	23,787	22,130	1,658	0.1126	0.1047	0.0079
202505	PN01	Supplier 57	PN-RES	134,962	42,930	14,136	28,794	0.3181	0.1047	0.2134
202505	PN01	Supplier 58	PN-RES	6,060,845	773,520	634,813	138,707	0.1276	0.1047	0.0229
202505	PN01	Supplier 59	PN-RES	205,005	30,506	21,472	9,034	0.1488	0.1047	0.0441
202505	PN01	Supplier 61	PN-RES	17,074	3,932	1,788	2,144	0.2303	0.1047	0.1256
202505	PN01	Supplier 62	PN-RES	99,059	12,415	10,375	2,040	0.1253	0.1047	0.0206
202505	PN01	Supplier 63	PN-RES	379,421	49,662	39,741	9,921	0.1309	0.1047	0.0262
202505	PN01	Supplier 65	PN-RES	26,445	3,322	2,770	552	0.1256	0.1047	0.0209
202505	PN01	Supplier 66	PN-RES	1,697,038	280,005	177,748	102,257	0.1650	0.1047	0.0603
202505	PN01	Supplier 67	PN-RES	82,280	8,825	8,618	207	0.1073	0.1047	0.0025
202505	PN01	Supplier 68	PN-RES	107,956	20,163	11,307	8,855	0.1868	0.1047	0.0820
202505	PN01	Supplier 69	PN-RES	3,640	932	381	550	0.2559	0.1047	0.1512
202505	PN01	Supplier 72	PN-RES	27,558	4,872	2,886	1,985	0.1768	0.1047	0.0720
202505	PN01	Supplier 73	PN-RES	288,201	36,966	30,186	6,779	0.1283	0.1047	0.0235
202505	PN01	Supplier 77	PN-RES	67,798	9,742	7,101	2,641	0.1437	0.1047	0.0390
202505	PN01	Supplier 79	PN-RES	436,143	77,404	45,682	31,723	0.1775	0.1047	0.0727
202505	PN01	Supplier 80	PN-RES	7,291	1,122	764	358	0.1539	0.1047	0.0492
202505	PN01	Supplier 81	PN-RES	10,399	1,978	1,089	889	0.1902	0.1047	0.0855
202505	PN01	Supplier 83	PN-RES	484,180	57,103	50,713	6,390	0.1179	0.1047	0.0132
202506	PN01	Supplier 1	PN-RES	733,521	110,554	78,802	31,752	0.1507	0.1074	0.0433
202506	PN01	Supplier 2	PN-RES	3,334,874	405,243	358,188	47,055	0.1215	0.1074	0.0141
202506	PN01	Supplier 3	PN-RES	68,443	10,085	7,361	2,725	0.1474	0.1075	0.0398
202506	PN01	Supplier 4	PN-RES	15,399	2,643	1,660	983	0.1717	0.1078	0.0639
202506	PN01	Supplier 5	PN-RES	1,704,784	250,664	183,133	67,531	0.1470	0.1074	0.0396
202506	PN01	Supplier 6	PN-RES	1,641,398	292,451	176,370	116,080	0.1782	0.1075	0.0707
202506	PN01	Supplier 8	PN-RES	783,473	87,888	83,941	3,947	0.1122	0.1071	0.0050
202506	PN01	Supplier 10	PN-RES	228,917	25,291	24,569	722	0.1105	0.1073	0.0032
202506	PN01	Supplier 12	PN-RES	86,720	12,174	9,313	2,861	0.1404	0.1074	0.0330
202506	PN01	Supplier 15	PN-RES	1,594,180	295,790	171,306	124,484	0.1855	0.1075	0.0781
202506	PN01	Supplier 16	PN-RES	928,747	167,586	99,783	67,803	0.1804	0.1074	0.0730
202506	PN01	Supplier 17	PN-RES	34,581	8,886	3,717	5,169	0.2570	0.1075	0.1495
202506	PN01	Supplier 18	PN-RES	1,712,344	188,919	183,822	5,097	0.1103	0.1074	0.0030
202506	PN01	Supplier 23	PN-RES	177,326	35,413	19,047	16,366	0.1997	0.1074	0.0923
202506	PN01	Supplier 25	PN-RES	856,276	136,901	91,850	45,051	0.1599	0.1073	0.0526
202506	PN01	Supplier 27	PN-RES	5,153,536	662,028	553,353	108,675	0.1285	0.1074	0.0211
202506	PN01	Supplier 28	PN-RES	695,404	93,547	74,692	18,855	0.1345	0.1074	0.0271
202506	PN01	Supplier 32	PN-RES	889	162	94	68	0.1823	0.1062	0.0760
202506	PN01	Supplier 34	PN-RES	959,621	125,554	102,977	22,577	0.1308	0.1073	0.0235
202506	PN01	Supplier 35	PN-RES	71,721	13,001	7,705	5,295	0.1813	0.1074	0.0738
202506	PN01	Supplier 36	PN-RES	18,223	2,004	1,951	54	0.1100	0.1071	0.0029
202506	PN01	Supplier 37	PN-RES	928,689	179,171	99,699	79,472	0.1929	0.1074	0.0856
202506	PN01	Supplier 38	PN-RES	3,747,231	520,864	402,673	118,191	0.1390	0.1075	0.0315
202506	PN01	Supplier 39	PN-RES	296,102	37,816	31,782	6,034	0.1277	0.1073	0.0204
202506	PN01	Supplier 40	PN-RES	799,763	127,535	85,957	41,578	0.1595	0.1075	0.0520
202506	PN01	Supplier 41	PN-RES	867,346	115,465	93,191	22,273	0.1331	0.1074	0.0257
202506	PN01	Supplier 42	PN-RES	928,326	160,390	99,759	60,631	0.1728	0.1075	0.0653
202506	PN01	Supplier 43	PN-RES	2,319	450	251	200	0.1942	0.1081	0.0861
202506	PN01	Supplier 44	PN-RES	65,903	11,935	7,086	4,849	0.1811	0.1075	0.0736
202506	PN01	Supplier 45	PN-RES	286,394	38,759	30,765	7,994	0.1353	0.1074	0.0279
202506	PN01	Supplier 46	PN-RES	224,672	31,387	24,113	7,274	0.1397	0.1073	0.0324
202506	PN01	Supplier 47	PN-RES	413,851	74,562	44,457	30,105	0.1802	0.1074	0.0728
202506	PN01	Supplier 48	PN-RES	227,597	41,283	24,531	16,752	0.1814	0.1078	0.0736
202506	PN01	Supplier 49	PN-RES	253,854	35,228	27,252	7,976	0.1388	0.1074	0.0314
202506	PN01	Supplier 50	PN-RES	869,718	177,819	93,429	84,391	0.2045	0.1074	0.0970
202506	PN01	Supplier 51	PN-RES	114,193	26,738	12,271	14,468	0.2342	0.1075	0.1267
202506	PN01	Supplier 53	PN-RES	263,935	48,556	28,331	20,225	0.1840	0.1073	0.0766
202506	PN01	Supplier 54	PN-RES	1,281,559	187,615	137,653	49,962	0.1464	0.1074	0.0390
202506	PN01	Supplier 55	PN-RES	115,355	13,653	12,374	1,279	0.1184	0.1073	0.0111
202506	PN01	Supplier 56	PN-RES	262,795	30,002	28,243	1,759	0.1142	0.1075	0.0067
202506	PN01	Supplier 57	PN-RES	179,637	59,756	19,285	40,471	0.3327	0.1074	0.2253
202506	PN01	Supplier 58	PN-RES	8,169,272	1,038,662	877,430	161,232	0.1271	0.1074	0.0197

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202506	PN01	Supplier 59	PN-RES	253,563	43,143	27,242	15,900	0.1702	0.1074	0.0627
202506	PN01	Supplier 61	PN-RES	19,678	4,329	2,123	2,206	0.2200	0.1079	0.1121
202506	PN01	Supplier 62	PN-RES	110,427	14,807	11,858	2,949	0.1341	0.1074	0.0267
202506	PN01	Supplier 63	PN-RES	447,481	64,928	48,032	16,896	0.1451	0.1073	0.0378
202506	PN01	Supplier 65	PN-RES	34,457	4,372	3,709	662	0.1269	0.1077	0.0192
202506	PN01	Supplier 66	PN-RES	2,036,330	338,624	218,669	119,955	0.1663	0.1074	0.0589
202506	PN01	Supplier 68	PN-RES	129,743	26,171	13,926	12,245	0.2017	0.1073	0.0944
202506	PN01	Supplier 69	PN-RES	6,047	1,522	647	876	0.2518	0.1069	0.1448
202506	PN01	Supplier 72	PN-RES	34,891	6,387	3,749	2,638	0.1831	0.1075	0.0756
202506	PN01	Supplier 73	PN-RES	363,940	46,680	39,149	7,531	0.1283	0.1076	0.0207
202506	PN01	Supplier 77	PN-RES	80,781	11,725	8,687	3,038	0.1452	0.1075	0.0376
202506	PN01	Supplier 78	PN-RES	2,629	321	279	42	0.1222	0.1061	0.0161
202506	PN01	Supplier 79	PN-RES	510,441	96,887	54,806	42,081	0.1898	0.1074	0.0824
202506	PN01	Supplier 80	PN-RES	8,902	1,371	963	408	0.1540	0.1082	0.0459
202506	PN01	Supplier 81	PN-RES	10,780	1,971	1,167	804	0.1829	0.1082	0.0746
202506	PN01	Supplier 83	PN-RES	610,269	73,396	65,510	7,885	0.1203	0.1074	0.0129
202507	PN01	Supplier 1	PN-RES	993,289	150,937	109,292	41,646	0.1520	0.1100	0.0419
202507	PN01	Supplier 2	PN-RES	4,591,396	556,529	505,191	51,338	0.1212	0.1100	0.0112
202507	PN01	Supplier 3	PN-RES	82,471	14,063	9,074	4,989	0.1705	0.1100	0.0605
202507	PN01	Supplier 4	PN-RES	19,604	3,379	2,157	1,222	0.1724	0.1100	0.0624
202507	PN01	Supplier 5	PN-RES	2,422,802	357,829	266,581	91,248	0.1477	0.1100	0.0377
202507	PN01	Supplier 6	PN-RES	2,327,184	405,454	256,060	149,394	0.1742	0.1100	0.0642
202507	PN01	Supplier 8	PN-RES	868,989	107,646	95,615	12,032	0.1239	0.1100	0.0139
202507	PN01	Supplier 10	PN-RES	285,524	33,253	31,416	1,837	0.1165	0.1100	0.0064
202507	PN01	Supplier 12	PN-RES	223,724	32,838	24,616	8,222	0.1468	0.1100	0.0368
202507	PN01	Supplier 15	PN-RES	2,169,627	413,085	238,724	174,360	0.1904	0.1100	0.0804
202507	PN01	Supplier 16	PN-RES	1,303,652	242,779	143,440	99,339	0.1862	0.1100	0.0762
202507	PN01	Supplier 17	PN-RES	41,249	10,641	4,539	6,103	0.2580	0.1100	0.1480
202507	PN01	Supplier 18	PN-RES	2,316,805	257,271	254,918	2,353	0.1111	0.1100	0.0010
202507	PN01	Supplier 23	PN-RES	247,109	48,622	27,189	21,432	0.1968	0.1100	0.0867
202507	PN01	Supplier 25	PN-RES	1,153,989	191,574	126,973	64,600	0.1660	0.1100	0.0560
202507	PN01	Supplier 27	PN-RES	6,997,885	920,405	769,977	150,428	0.1315	0.1100	0.0215
202507	PN01	Supplier 28	PN-RES	966,234	131,318	106,315	25,003	0.1359	0.1100	0.0259
202507	PN01	Supplier 32	PN-RES	654	119	72	48	0.1827	0.1100	0.0727
202507	PN01	Supplier 33	PN-RES	82,157	9,609	9,040	569	0.1170	0.1100	0.0069
202507	PN01	Supplier 34	PN-RES	1,387,473	184,405	152,663	31,742	0.1329	0.1100	0.0229
202507	PN01	Supplier 35	PN-RES	95,487	18,564	10,506	8,058	0.1944	0.1100	0.0844
202507	PN01	Supplier 36	PN-RES	24,937	2,797	2,744	54	0.1122	0.1100	0.0022
202507	PN01	Supplier 37	PN-RES	1,333,383	256,114	146,712	109,402	0.1921	0.1100	0.0821
202507	PN01	Supplier 38	PN-RES	5,495,166	771,434	604,633	166,801	0.1404	0.1100	0.0304
202507	PN01	Supplier 39	PN-RES	399,276	51,775	43,932	7,843	0.1297	0.1100	0.0196
202507	PN01	Supplier 40	PN-RES	1,101,188	150,513	121,164	29,349	0.1367	0.1100	0.0267
202507	PN01	Supplier 41	PN-RES	1,269,753	169,587	139,711	29,876	0.1336	0.1100	0.0235
202507	PN01	Supplier 42	PN-RES	1,349,969	240,010	148,537	91,473	0.1778	0.1100	0.0678
202507	PN01	Supplier 43	PN-RES	3,181	614	350	264	0.1930	0.1100	0.0830
202507	PN01	Supplier 44	PN-RES	94,987	17,340	10,451	6,889	0.1826	0.1100	0.0725
202507	PN01	Supplier 45	PN-RES	365,921	59,519	40,262	19,257	0.1627	0.1100	0.0526
202507	PN01	Supplier 46	PN-RES	290,358	45,201	31,948	13,253	0.1557	0.1100	0.0456
202507	PN01	Supplier 47	PN-RES	595,529	107,591	65,526	42,065	0.1807	0.1100	0.0706
202507	PN01	Supplier 48	PN-RES	322,936	64,625	35,533	29,092	0.2001	0.1100	0.0901
202507	PN01	Supplier 49	PN-RES	361,420	50,393	39,767	10,626	0.1394	0.1100	0.0294
202507	PN01	Supplier 50	PN-RES	1,259,423	261,395	138,574	122,821	0.2076	0.1100	0.0975
202507	PN01	Supplier 51	PN-RES	155,961	38,453	17,160	21,292	0.2466	0.1100	0.1365
202507	PN01	Supplier 53	PN-RES	376,716	70,310	41,450	28,861	0.1866	0.1100	0.0766
202507	PN01	Supplier 54	PN-RES	1,839,328	270,584	202,381	68,203	0.1471	0.1100	0.0371
202507	PN01	Supplier 55	PN-RES	154,429	19,018	16,992	2,026	0.1232	0.1100	0.0131
202507	PN01	Supplier 56	PN-RES	365,471	42,311	40,213	2,098	0.1158	0.1100	0.0057
202507	PN01	Supplier 57	PN-RES	259,131	90,039	28,512	61,526	0.3475	0.1100	0.2374
202507	PN01	Supplier 58	PN-RES	12,321,893	1,585,332	1,355,777	229,555	0.1287	0.1100	0.0186
202507	PN01	Supplier 59	PN-RES	353,650	62,196	38,912	23,284	0.1759	0.1100	0.0658
202507	PN01	Supplier 61	PN-RES	31,094	6,766	3,421	3,345	0.2176	0.1100	0.1076
202507	PN01	Supplier 62	PN-RES	144,920	19,748	15,946	3,803	0.1363	0.1100	0.0262
202507	PN01	Supplier 63	PN-RES	566,393	84,015	62,320	21,695	0.1483	0.1100	0.0383
202507	PN01	Supplier 64	PN-RES	318,550	35,358	35,050	308	0.1110	0.1100	0.0010

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202507	PN01	Supplier 65	PN-RES	42,899	5,459	4,720	739	0.1273	0.1100	0.0172
202507	PN01	Supplier 66	PN-RES	2,792,315	476,891	307,238	169,653	0.1708	0.1100	0.0608
202507	PN01	Supplier 67	PN-RES	151,284	16,715	16,646	69	0.1105	0.1100	0.0005
202507	PN01	Supplier 68	PN-RES	169,794	38,762	18,682	20,080	0.2283	0.1100	0.1183
202507	PN01	Supplier 69	PN-RES	14,974	3,714	1,648	2,066	0.2480	0.1100	0.1380
202507	PN01	Supplier 72	PN-RES	53,857	8,955	5,926	3,030	0.1663	0.1100	0.0563
202507	PN01	Supplier 73	PN-RES	498,077	63,833	54,803	9,030	0.1282	0.1100	0.0181
202507	PN01	Supplier 75	PN-RES	1,381,468	152,454	152,002	452	0.1104	0.1100	0.0003
202507	PN01	Supplier 77	PN-RES	117,707	17,209	12,951	4,258	0.1462	0.1100	0.0362
202507	PN01	Supplier 79	PN-RES	702,861	139,786	77,336	62,450	0.1989	0.1100	0.0889
202507	PN01	Supplier 80	PN-RES	12,062	1,857	1,327	530	0.1540	0.1100	0.0439
202507	PN01	Supplier 81	PN-RES	14,379	2,244	1,582	662	0.1560	0.1100	0.0460
202507	PN01	Supplier 83	PN-RES	850,751	105,767	93,608	12,159	0.1243	0.1100	0.0143
202508	PN01	Supplier 1	PN-RES	795,888	120,955	87,572	33,383	0.1520	0.1100	0.0419
202508	PN01	Supplier 2	PN-RES	3,891,916	472,248	428,227	44,021	0.1213	0.1100	0.0113
202508	PN01	Supplier 3	PN-RES	73,993	12,383	8,141	4,242	0.1674	0.1100	0.0573
202508	PN01	Supplier 4	PN-RES	16,207	2,869	1,783	1,085	0.1770	0.1100	0.0670
202508	PN01	Supplier 5	PN-RES	1,963,169	290,659	216,007	74,651	0.1481	0.1100	0.0380
202508	PN01	Supplier 6	PN-RES	1,975,180	348,645	217,329	131,316	0.1765	0.1100	0.0665
202508	PN01	Supplier 8	PN-RES	571,120	75,004	62,840	12,163	0.1313	0.1100	0.0213
202508	PN01	Supplier 10	PN-RES	219,120	26,699	24,110	2,589	0.1218	0.1100	0.0118
202508	PN01	Supplier 12	PN-RES	80,929	10,841	8,905	1,937	0.1340	0.1100	0.0239
202508	PN01	Supplier 15	PN-RES	1,724,031	325,159	189,695	135,464	0.1886	0.1100	0.0786
202508	PN01	Supplier 16	PN-RES	976,834	187,993	107,481	80,512	0.1925	0.1100	0.0824
202508	PN01	Supplier 17	PN-RES	30,455	7,888	3,351	4,537	0.2590	0.1100	0.1490
202508	PN01	Supplier 18	PN-RES	1,887,590	211,436	207,691	3,745	0.1120	0.1100	0.0020
202508	PN01	Supplier 22	PN-RES	2,275,348	252,953	250,356	2,597	0.1112	0.1100	0.0011
202508	PN01	Supplier 23	PN-RES	194,732	38,412	21,426	16,985	0.1973	0.1100	0.0872
202508	PN01	Supplier 25	PN-RES	916,315	147,720	100,822	46,898	0.1612	0.1100	0.0512
202508	PN01	Supplier 26	PN-RES	590	74	65	9	0.1246	0.1100	0.0146
202508	PN01	Supplier 27	PN-RES	5,592,071	739,292	615,295	123,997	0.1322	0.1100	0.0222
202508	PN01	Supplier 28	PN-RES	804,239	116,920	88,490	28,430	0.1454	0.1100	0.0354
202508	PN01	Supplier 32	PN-RES	674	123	74	49	0.1826	0.1100	0.0725
202508	PN01	Supplier 33	PN-RES	78,095	8,948	8,593	356	0.1146	0.1100	0.0046
202508	PN01	Supplier 34	PN-RES	1,120,143	159,384	123,249	36,135	0.1423	0.1100	0.0323
202508	PN01	Supplier 35	PN-RES	71,431	13,922	7,860	6,063	0.1949	0.1100	0.0849
202508	PN01	Supplier 37	PN-RES	986,687	199,091	108,565	90,526	0.2018	0.1100	0.0918
202508	PN01	Supplier 38	PN-RES	4,446,754	628,954	489,277	139,678	0.1414	0.1100	0.0314
202508	PN01	Supplier 39	PN-RES	302,228	41,918	33,254	8,664	0.1387	0.1100	0.0287
202508	PN01	Supplier 40	PN-RES	873,509	125,151	96,112	29,039	0.1433	0.1100	0.0332
202508	PN01	Supplier 41	PN-RES	991,017	133,774	109,041	24,733	0.1350	0.1100	0.0250
202508	PN01	Supplier 42	PN-RES	1,061,666	193,866	116,815	77,051	0.1826	0.1100	0.0726
202508	PN01	Supplier 43	PN-RES	2,914	563	321	243	0.1933	0.1100	0.0833
202508	PN01	Supplier 44	PN-RES	75,875	14,013	8,349	5,664	0.1847	0.1100	0.0747
202508	PN01	Supplier 45	PN-RES	358,177	52,115	39,410	12,705	0.1455	0.1100	0.0355
202508	PN01	Supplier 46	PN-RES	222,685	33,791	24,502	9,289	0.1517	0.1100	0.0417
202508	PN01	Supplier 47	PN-RES	481,803	87,195	53,013	34,182	0.1810	0.1100	0.0710
202508	PN01	Supplier 48	PN-RES	301,421	58,235	33,165	25,070	0.1932	0.1100	0.0832
202508	PN01	Supplier 49	PN-RES	281,694	39,387	30,995	8,392	0.1398	0.1100	0.0298
202508	PN01	Supplier 50	PN-RES	1,035,885	219,570	113,978	105,592	0.2120	0.1100	0.1019
202508	PN01	Supplier 51	PN-RES	118,072	29,934	12,991	16,943	0.2535	0.1100	0.1435
202508	PN01	Supplier 53	PN-RES	299,704	56,942	32,976	23,965	0.1900	0.1100	0.0800
202508	PN01	Supplier 54	PN-RES	1,472,932	218,914	162,067	56,848	0.1486	0.1100	0.0386
202508	PN01	Supplier 55	PN-RES	127,325	15,870	14,009	1,860	0.1246	0.1100	0.0146
202508	PN01	Supplier 56	PN-RES	315,859	36,303	34,754	1,549	0.1149	0.1100	0.0049
202508	PN01	Supplier 57	PN-RES	196,603	68,248	21,632	46,615	0.3471	0.1100	0.2371
202508	PN01	Supplier 58	PN-RES	10,526,032	1,380,704	1,158,179	222,525	0.1312	0.1100	0.0211
202508	PN01	Supplier 59	PN-RES	307,528	57,001	33,837	23,163	0.1854	0.1100	0.0753
202508	PN01	Supplier 61	PN-RES	23,948	5,228	2,635	2,593	0.2183	0.1100	0.1083
202508	PN01	Supplier 62	PN-RES	104,201	14,258	11,465	2,793	0.1368	0.1100	0.0268
202508	PN01	Supplier 63	PN-RES	420,397	66,716	46,256	20,459	0.1587	0.1100	0.0487
202508	PN01	Supplier 65	PN-RES	40,568	5,184	4,464	721	0.1278	0.1100	0.0178
202508	PN01	Supplier 66	PN-RES	2,274,083	390,230	250,218	140,012	0.1716	0.1100	0.0616
202508	PN01	Supplier 67	PN-RES	118,822	13,297	13,074	223	0.1119	0.1100	0.0019

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202508	PN01	Supplier 68	PN-RES	130,214	28,953	14,327	14,626	0.2224	0.1100	0.1123
202508	PN01	Supplier 69	PN-RES	7,434	1,901	818	1,083	0.2557	0.1100	0.1457
202508	PN01	Supplier 72	PN-RES	42,323	7,224	4,657	2,567	0.1707	0.1100	0.0607
202508	PN01	Supplier 73	PN-RES	414,764	57,055	45,637	11,418	0.1376	0.1100	0.0275
202508	PN01	Supplier 75	PN-RES	1,109,711	124,583	122,102	2,481	0.1123	0.1100	0.0022
202508	PN01	Supplier 77	PN-RES	98,065	14,408	10,790	3,618	0.1469	0.1100	0.0369
202508	PN01	Supplier 78	PN-RES	3,804	434	419	16	0.1142	0.1100	0.0041
202508	PN01	Supplier 79	PN-RES	555,381	111,433	61,109	50,325	0.2006	0.1100	0.0906
202508	PN01	Supplier 80	PN-RES	11,337	1,745	1,247	498	0.1539	0.1100	0.0439
202508	PN01	Supplier 81	PN-RES	12,100	1,833	1,331	502	0.1515	0.1100	0.0415
202508	PN01	Supplier 83	PN-RES	639,195	81,447	70,331	11,116	0.1274	0.1100	0.0174
202509	PN01	Supplier 1	PN-RES	764,914	117,424	84,163	33,260	0.1535	0.1100	0.0435
202509	PN01	Supplier 2	PN-RES	3,728,449	461,120	410,241	50,879	0.1237	0.1100	0.0137
202509	PN01	Supplier 3	PN-RES	72,342	11,095	7,960	3,135	0.1534	0.1100	0.0433
202509	PN01	Supplier 4	PN-RES	15,735	2,825	1,731	1,094	0.1796	0.1100	0.0695
202509	PN01	Supplier 5	PN-RES	1,686,573	250,169	185,574	64,595	0.1483	0.1100	0.0383
202509	PN01	Supplier 6	PN-RES	1,820,969	348,291	200,361	147,930	0.1913	0.1100	0.0812
202509	PN01	Supplier 8	PN-RES	711,115	88,838	78,244	10,595	0.1249	0.1100	0.0149
202509	PN01	Supplier 10	PN-RES	182,089	23,199	20,035	3,164	0.1274	0.1100	0.0174
202509	PN01	Supplier 12	PN-RES	124,974	17,610	13,751	3,859	0.1409	0.1100	0.0309
202509	PN01	Supplier 15	PN-RES	1,498,024	263,599	164,828	98,771	0.1760	0.1100	0.0659
202509	PN01	Supplier 16	PN-RES	822,541	164,101	90,504	73,597	0.1995	0.1100	0.0895
202509	PN01	Supplier 17	PN-RES	28,234	7,493	3,107	4,386	0.2654	0.1100	0.1554
202509	PN01	Supplier 18	PN-RES	1,742,960	196,441	191,778	4,663	0.1127	0.1100	0.0027
202509	PN01	Supplier 22	PN-RES	2,034,625	231,587	223,870	7,717	0.1138	0.1100	0.0038
202509	PN01	Supplier 23	PN-RES	176,884	35,228	19,463	15,765	0.1992	0.1100	0.0891
202509	PN01	Supplier 25	PN-RES	810,874	131,584	89,221	42,364	0.1623	0.1100	0.0522
202509	PN01	Supplier 26	PN-RES	205	38	23	15	0.1855	0.1100	0.0755
202509	PN01	Supplier 27	PN-RES	5,117,514	677,405	563,080	114,325	0.1324	0.1100	0.0223
202509	PN01	Supplier 28	PN-RES	719,008	104,614	79,112	25,501	0.1455	0.1100	0.0355
202509	PN01	Supplier 32	PN-RES	645	118	71	47	0.1830	0.1100	0.0729
202509	PN01	Supplier 33	PN-RES	63,496	6,999	6,986	13	0.1102	0.1100	0.0002
202509	PN01	Supplier 34	PN-RES	1,002,876	143,312	110,346	32,966	0.1429	0.1100	0.0329
202509	PN01	Supplier 35	PN-RES	61,274	11,772	6,742	5,029	0.1921	0.1100	0.0821
202509	PN01	Supplier 37	PN-RES	946,310	194,228	104,123	90,105	0.2053	0.1100	0.0952
202509	PN01	Supplier 38	PN-RES	3,985,999	566,305	438,579	127,726	0.1421	0.1100	0.0320
202509	PN01	Supplier 39	PN-RES	286,317	40,000	31,503	8,497	0.1397	0.1100	0.0297
202509	PN01	Supplier 40	PN-RES	750,452	120,125	82,572	37,553	0.1601	0.1100	0.0500
202509	PN01	Supplier 41	PN-RES	956,518	133,582	105,246	28,337	0.1397	0.1100	0.0296
202509	PN01	Supplier 42	PN-RES	867,003	162,286	95,396	66,890	0.1872	0.1100	0.0772
202509	PN01	Supplier 43	PN-RES	2,063	402	227	175	0.1948	0.1100	0.0847
202509	PN01	Supplier 44	PN-RES	58,757	10,930	6,465	4,465	0.1860	0.1100	0.0760
202509	PN01	Supplier 45	PN-RES	326,283	46,715	35,901	10,814	0.1432	0.1100	0.0331
202509	PN01	Supplier 46	PN-RES	285,927	39,037	31,461	7,577	0.1365	0.1100	0.0265
202509	PN01	Supplier 47	PN-RES	415,019	75,105	45,665	29,440	0.1810	0.1100	0.0709
202509	PN01	Supplier 48	PN-RES	242,401	44,485	26,671	17,813	0.1835	0.1100	0.0735
202509	PN01	Supplier 49	PN-RES	255,099	35,552	28,068	7,483	0.1394	0.1100	0.0293
202509	PN01	Supplier 50	PN-RES	979,637	204,366	107,789	96,577	0.2086	0.1100	0.0986
202509	PN01	Supplier 51	PN-RES	114,006	26,653	12,544	14,109	0.2338	0.1100	0.1238
202509	PN01	Supplier 53	PN-RES	282,290	54,415	31,061	23,354	0.1928	0.1100	0.0827
202509	PN01	Supplier 54	PN-RES	1,333,854	199,595	146,764	52,831	0.1496	0.1100	0.0396
202509	PN01	Supplier 55	PN-RES	112,233	13,948	12,349	1,599	0.1243	0.1100	0.0142
202509	PN01	Supplier 56	PN-RES	298,837	35,551	32,881	2,670	0.1190	0.1100	0.0089
202509	PN01	Supplier 57	PN-RES	150,747	52,488	16,587	35,902	0.3482	0.1100	0.2382
202509	PN01	Supplier 58	PN-RES	10,018,097	1,323,479	1,102,291	221,188	0.1321	0.1100	0.0221
202509	PN01	Supplier 59	PN-RES	262,714	49,938	28,906	21,031	0.1901	0.1100	0.0801
202509	PN01	Supplier 61	PN-RES	20,212	4,297	2,224	2,073	0.2126	0.1100	0.1026
202509	PN01	Supplier 62	PN-RES	119,693	16,750	13,170	3,580	0.1399	0.1100	0.0299
202509	PN01	Supplier 63	PN-RES	353,501	60,657	38,896	21,761	0.1716	0.1100	0.0616
202509	PN01	Supplier 65	PN-RES	35,212	4,503	3,874	628	0.1279	0.1100	0.0178
202509	PN01	Supplier 66	PN-RES	2,043,910	352,813	224,892	127,921	0.1726	0.1100	0.0626
202509	PN01	Supplier 67	PN-RES	115,469	13,164	12,705	459	0.1140	0.1100	0.0040
202509	PN01	Supplier 68	PN-RES	126,739	26,314	13,945	12,369	0.2076	0.1100	0.0976
202509	PN01	Supplier 69	PN-RES	9,253	2,442	1,018	1,424	0.2639	0.1100	0.1539

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202509	PN01	Supplier 72	PN-RES	35,193	6,254	3,872	2,382	0.1777	0.1100	0.0677
202509	PN01	Supplier 73	PN-RES	349,553	47,456	38,461	8,995	0.1358	0.1100	0.0257
202509	PN01	Supplier 75	PN-RES	1,160,498	130,036	127,689	2,346	0.1121	0.1100	0.0020
202509	PN01	Supplier 77	PN-RES	80,721	11,800	8,882	2,918	0.1462	0.1100	0.0362
202509	PN01	Supplier 79	PN-RES	469,534	93,908	51,663	42,245	0.2000	0.1100	0.0900
202509	PN01	Supplier 80	PN-RES	8,293	1,276	912	364	0.1539	0.1100	0.0439
202509	PN01	Supplier 81	PN-RES	7,477	1,384	823	561	0.1851	0.1100	0.0750
202509	PN01	Supplier 82	PN-RES	1,234,635	138,412	135,847	2,565	0.1121	0.1100	0.0021
202509	PN01	Supplier 83	PN-RES	593,776	76,458	65,333	11,124	0.1288	0.1100	0.0187
202510	PN01	Supplier 1	PN-RES	608,586	95,216	66,963	28,253	0.1565	0.1100	0.0464
202510	PN01	Supplier 2	PN-RES	3,024,971	379,449	332,837	46,611	0.1254	0.1100	0.0154
202510	PN01	Supplier 3	PN-RES	53,536	9,229	5,891	3,339	0.1724	0.1100	0.0624
202510	PN01	Supplier 4	PN-RES	12,227	2,160	1,345	815	0.1767	0.1100	0.0667
202510	PN01	Supplier 5	PN-RES	1,251,120	185,947	137,661	48,286	0.1486	0.1100	0.0386
202510	PN01	Supplier 6	PN-RES	1,388,049	280,132	152,727	127,405	0.2018	0.1100	0.0918
202510	PN01	Supplier 8	PN-RES	921,344	108,584	101,375	7,209	0.1179	0.1100	0.0078
202510	PN01	Supplier 10	PN-RES	124,978	16,359	13,751	2,608	0.1309	0.1100	0.0209
202510	PN01	Supplier 12	PN-RES	83,679	13,336	9,207	4,129	0.1594	0.1100	0.0494
202510	PN01	Supplier 15	PN-RES	1,163,705	225,436	128,042	97,394	0.1937	0.1100	0.0837
202510	PN01	Supplier 16	PN-RES	618,631	128,027	68,068	59,959	0.2070	0.1100	0.0969
202510	PN01	Supplier 17	PN-RES	18,240	4,839	2,007	2,832	0.2653	0.1100	0.1552
202510	PN01	Supplier 18	PN-RES	1,357,212	154,134	149,334	4,800	0.1136	0.1100	0.0035
202510	PN01	Supplier 22	PN-RES	1,558,797	179,512	171,515	7,998	0.1152	0.1100	0.0051
202510	PN01	Supplier 23	PN-RES	149,540	31,478	16,454	15,024	0.2105	0.1100	0.1005
202510	PN01	Supplier 24	PN-RES	123,289	14,298	13,566	732	0.1160	0.1100	0.0059
202510	PN01	Supplier 25	PN-RES	742,030	126,620	81,646	44,974	0.1706	0.1100	0.0606
202510	PN01	Supplier 26	PN-RES	215	42	24	18	0.1934	0.1100	0.0834
202510	PN01	Supplier 27	PN-RES	3,891,089	517,525	428,137	89,388	0.1330	0.1100	0.0230
202510	PN01	Supplier 28	PN-RES	526,353	76,568	57,915	18,654	0.1455	0.1100	0.0354
202510	PN01	Supplier 31	PN-RES	93,191	10,878	10,254	625	0.1167	0.1100	0.0067
202510	PN01	Supplier 32	PN-RES	528	97	58	39	0.1831	0.1100	0.0731
202510	PN01	Supplier 33	PN-RES	54,605	6,328	6,008	320	0.1159	0.1100	0.0059
202510	PN01	Supplier 34	PN-RES	749,789	107,264	82,499	24,765	0.1431	0.1100	0.0330
202510	PN01	Supplier 35	PN-RES	47,316	9,080	5,206	3,874	0.1919	0.1100	0.0819
202510	PN01	Supplier 37	PN-RES	717,023	147,576	78,894	68,682	0.2058	0.1100	0.0958
202510	PN01	Supplier 38	PN-RES	2,973,162	430,022	327,138	102,885	0.1446	0.1100	0.0346
202510	PN01	Supplier 39	PN-RES	211,102	29,321	23,228	6,093	0.1389	0.1100	0.0289
202510	PN01	Supplier 40	PN-RES	541,646	97,538	59,597	37,941	0.1801	0.1100	0.0701
202510	PN01	Supplier 41	PN-RES	752,834	106,313	82,834	23,479	0.1412	0.1100	0.0312
202510	PN01	Supplier 42	PN-RES	713,989	129,432	78,560	50,872	0.1813	0.1100	0.0713
202510	PN01	Supplier 43	PN-RES	1,933	377	213	164	0.1951	0.1100	0.0850
202510	PN01	Supplier 44	PN-RES	40,715	8,018	4,480	3,538	0.1969	0.1100	0.0869
202510	PN01	Supplier 45	PN-RES	362,699	46,856	39,908	6,948	0.1292	0.1100	0.0192
202510	PN01	Supplier 46	PN-RES	206,488	28,224	22,720	5,504	0.1367	0.1100	0.0267
202510	PN01	Supplier 47	PN-RES	321,721	58,553	35,399	23,154	0.1820	0.1100	0.0720
202510	PN01	Supplier 48	PN-RES	231,509	40,307	25,473	14,834	0.1741	0.1100	0.0641
202510	PN01	Supplier 49	PN-RES	189,294	26,487	20,828	5,659	0.1399	0.1100	0.0299
202510	PN01	Supplier 50	PN-RES	794,614	161,118	87,431	73,687	0.2028	0.1100	0.0927
202510	PN01	Supplier 51	PN-RES	77,934	20,078	8,575	11,503	0.2576	0.1100	0.1476
202510	PN01	Supplier 53	PN-RES	214,598	42,363	23,612	18,751	0.1974	0.1100	0.0874
202510	PN01	Supplier 54	PN-RES	1,050,016	157,918	115,533	42,385	0.1504	0.1100	0.0404
202510	PN01	Supplier 55	PN-RES	86,727	11,148	9,543	1,605	0.1285	0.1100	0.0185
202510	PN01	Supplier 56	PN-RES	240,927	28,955	26,509	2,446	0.1202	0.1100	0.0102
202510	PN01	Supplier 57	PN-RES	104,515	36,042	11,500	24,542	0.3449	0.1100	0.2348
202510	PN01	Supplier 58	PN-RES	8,507,382	1,126,680	936,067	190,612	0.1324	0.1100	0.0224
202510	PN01	Supplier 59	PN-RES	226,749	43,254	24,949	18,305	0.1908	0.1100	0.0807
202510	PN01	Supplier 61	PN-RES	15,159	3,303	1,668	1,635	0.2179	0.1100	0.1078
202510	PN01	Supplier 62	PN-RES	105,347	15,646	11,591	4,055	0.1485	0.1100	0.0385
202510	PN01	Supplier 63	PN-RES	240,860	43,845	26,502	17,343	0.1820	0.1100	0.0720
202510	PN01	Supplier 65	PN-RES	30,626	3,985	3,370	615	0.1301	0.1100	0.0201
202510	PN01	Supplier 66	PN-RES	1,681,346	293,532	184,998	108,534	0.1746	0.1100	0.0646
202510	PN01	Supplier 67	PN-RES	84,334	9,879	9,279	600	0.1171	0.1100	0.0071
202510	PN01	Supplier 68	PN-RES	97,881	20,790	10,770	10,020	0.2124	0.1100	0.1024
202510	PN01	Supplier 69	PN-RES	10,408	2,821	1,145	1,675	0.2710	0.1100	0.1610

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202510	PN01	Supplier 72	PN-RES	24,883	4,535	2,738	1,797	0.1823	0.1100	0.0722
202510	PN01	Supplier 73	PN-RES	261,626	36,204	28,787	7,418	0.1384	0.1100	0.0284
202510	PN01	Supplier 75	PN-RES	982,608	110,000	108,116	1,884	0.1120	0.1100	0.0019
202510	PN01	Supplier 77	PN-RES	63,020	9,167	6,934	2,233	0.1455	0.1100	0.0354
202510	PN01	Supplier 78	PN-RES	1,678	233	185	49	0.1391	0.1100	0.0291
202510	PN01	Supplier 79	PN-RES	362,184	72,924	39,851	33,073	0.2013	0.1100	0.0913
202510	PN01	Supplier 80	PN-RES	7,397	1,139	814	325	0.1539	0.1100	0.0439
202510	PN01	Supplier 81	PN-RES	6,149	1,179	677	503	0.1918	0.1100	0.0818
202510	PN01	Supplier 82	PN-RES	1,003,603	114,519	110,426	4,092	0.1141	0.1100	0.0041
202510	PN01	Supplier 83	PN-RES	448,036	57,843	49,298	8,546	0.1291	0.1100	0.0191
202511	PN01	Supplier 1	PN-RES	731,881	116,793	80,529	36,264	0.1596	0.1100	0.0496
202511	PN01	Supplier 2	PN-RES	3,695,388	449,475	406,603	42,871	0.1216	0.1100	0.0116
202511	PN01	Supplier 3	PN-RES	71,510	12,288	7,868	4,420	0.1718	0.1100	0.0618
202511	PN01	Supplier 4	PN-RES	15,946	2,863	1,755	1,109	0.1796	0.1100	0.0695
202511	PN01	Supplier 5	PN-RES	1,380,448	205,266	151,891	53,375	0.1487	0.1100	0.0387
202511	PN01	Supplier 6	PN-RES	1,632,230	330,493	179,594	150,899	0.2025	0.1100	0.0925
202511	PN01	Supplier 8	PN-RES	1,072,810	127,060	118,041	9,019	0.1184	0.1100	0.0084
202511	PN01	Supplier 10	PN-RES	149,365	19,815	16,435	3,380	0.1327	0.1100	0.0226
202511	PN01	Supplier 11	PN-RES	1,488	238	164	74	0.1600	0.1100	0.0500
202511	PN01	Supplier 12	PN-RES	89,900	13,659	9,892	3,767	0.1519	0.1100	0.0419
202511	PN01	Supplier 15	PN-RES	1,442,485	289,196	158,716	130,480	0.2005	0.1100	0.0905
202511	PN01	Supplier 16	PN-RES	701,865	157,939	77,226	80,712	0.2250	0.1100	0.1150
202511	PN01	Supplier 17	PN-RES	24,726	6,693	2,721	3,972	0.2707	0.1100	0.1607
202511	PN01	Supplier 18	PN-RES	1,591,318	182,592	175,093	7,500	0.1147	0.1100	0.0047
202511	PN01	Supplier 22	PN-RES	1,950,212	225,582	214,582	11,000	0.1157	0.1100	0.0056
202511	PN01	Supplier 23	PN-RES	215,309	45,471	23,690	21,780	0.2112	0.1100	0.1012
202511	PN01	Supplier 24	PN-RES	180,789	20,155	19,892	263	0.1115	0.1100	0.0015
202511	PN01	Supplier 25	PN-RES	918,507	158,602	101,063	57,539	0.1727	0.1100	0.0626
202511	PN01	Supplier 27	PN-RES	4,560,599	617,328	501,803	115,526	0.1354	0.1100	0.0253
202511	PN01	Supplier 28	PN-RES	612,433	89,706	67,386	22,320	0.1465	0.1100	0.0364
202511	PN01	Supplier 31	PN-RES	129,376	14,297	14,235	62	0.1105	0.1100	0.0005
202511	PN01	Supplier 32	PN-RES	1,292	235	142	93	0.1818	0.1100	0.0717
202511	PN01	Supplier 33	PN-RES	58,111	6,910	6,394	516	0.1189	0.1100	0.0089
202511	PN01	Supplier 34	PN-RES	861,923	124,605	94,837	29,767	0.1446	0.1100	0.0345
202511	PN01	Supplier 35	PN-RES	51,451	9,969	5,661	4,308	0.1938	0.1100	0.0837
202511	PN01	Supplier 37	PN-RES	831,308	171,538	91,469	80,069	0.2064	0.1100	0.0963
202511	PN01	Supplier 38	PN-RES	3,504,820	514,438	385,635	128,803	0.1468	0.1100	0.0368
202511	PN01	Supplier 39	PN-RES	252,920	35,378	27,829	7,549	0.1399	0.1100	0.0299
202511	PN01	Supplier 40	PN-RES	592,182	101,541	65,158	36,383	0.1715	0.1100	0.0614
202511	PN01	Supplier 41	PN-RES	817,865	115,697	89,990	25,707	0.1415	0.1100	0.0314
202511	PN01	Supplier 42	PN-RES	927,289	159,657	102,030	57,627	0.1722	0.1100	0.0622
202511	PN01	Supplier 43	PN-RES	1,897	370	209	161	0.1952	0.1100	0.0851
202511	PN01	Supplier 44	PN-RES	42,764	8,349	4,705	3,644	0.1952	0.1100	0.0852
202511	PN01	Supplier 45	PN-RES	599,975	73,616	66,015	7,600	0.1227	0.1100	0.0127
202511	PN01	Supplier 46	PN-RES	235,281	32,475	25,888	6,587	0.1380	0.1100	0.0280
202511	PN01	Supplier 47	PN-RES	349,050	63,648	38,406	25,242	0.1824	0.1100	0.0723
202511	PN01	Supplier 48	PN-RES	304,111	52,040	33,461	18,578	0.1711	0.1100	0.0611
202511	PN01	Supplier 49	PN-RES	216,336	30,211	23,803	6,407	0.1397	0.1100	0.0296
202511	PN01	Supplier 50	PN-RES	948,769	200,840	104,393	96,447	0.2117	0.1100	0.1017
202511	PN01	Supplier 51	PN-RES	90,427	23,175	9,950	13,226	0.2563	0.1100	0.1463
202511	PN01	Supplier 53	PN-RES	244,501	49,286	26,903	22,383	0.2016	0.1100	0.0916
202511	PN01	Supplier 54	PN-RES	1,244,100	185,887	136,889	48,999	0.1494	0.1100	0.0394
202511	PN01	Supplier 55	PN-RES	101,989	13,454	11,222	2,232	0.1319	0.1100	0.0219
202511	PN01	Supplier 56	PN-RES	267,909	32,329	29,478	2,851	0.1207	0.1100	0.0106
202511	PN01	Supplier 57	PN-RES	124,150	43,400	13,660	29,739	0.3496	0.1100	0.2395
202511	PN01	Supplier 58	PN-RES	10,945,146	1,473,550	1,204,294	269,256	0.1346	0.1100	0.0246
202511	PN01	Supplier 59	PN-RES	285,176	56,592	31,378	25,214	0.1985	0.1100	0.0884
202511	PN01	Supplier 61	PN-RES	14,391	3,189	1,583	1,606	0.2216	0.1100	0.1116
202511	PN01	Supplier 62	PN-RES	176,568	27,104	19,428	7,676	0.1535	0.1100	0.0435
202511	PN01	Supplier 63	PN-RES	302,673	52,206	33,303	18,903	0.1725	0.1100	0.0625
202511	PN01	Supplier 65	PN-RES	28,902	3,768	3,180	587	0.1304	0.1100	0.0203
202511	PN01	Supplier 66	PN-RES	2,093,736	369,236	230,374	138,862	0.1764	0.1100	0.0663
202511	PN01	Supplier 67	PN-RES	93,230	10,780	10,258	522	0.1156	0.1100	0.0056
202511	PN01	Supplier 68	PN-RES	116,186	24,411	12,784	11,627	0.2101	0.1100	0.1001

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202511	PN01	Supplier 69	PN-RES	23,449	6,525	2,580	3,945	0.2783	0.1100	0.1683
202511	PN01	Supplier 72	PN-RES	27,525	5,000	3,029	1,971	0.1816	0.1100	0.0716
202511	PN01	Supplier 73	PN-RES	300,992	41,665	33,118	8,547	0.1384	0.1100	0.0284
202511	PN01	Supplier 75	PN-RES	1,199,510	134,213	131,982	2,231	0.1119	0.1100	0.0019
202511	PN01	Supplier 76	PN-RES	95,754	10,891	10,536	356	0.1137	0.1100	0.0037
202511	PN01	Supplier 77	PN-RES	72,800	10,583	8,010	2,573	0.1454	0.1100	0.0354
202511	PN01	Supplier 78	PN-RES	1,700	260	187	73	0.1527	0.1100	0.0427
202511	PN01	Supplier 79	PN-RES	430,292	85,708	47,345	38,363	0.1992	0.1100	0.0892
202511	PN01	Supplier 80	PN-RES	10,099	1,555	1,111	443	0.1540	0.1100	0.0439
202511	PN01	Supplier 81	PN-RES	7,536	1,384	829	554	0.1836	0.1100	0.0736
202511	PN01	Supplier 82	PN-RES	1,321,896	150,496	145,448	5,048	0.1139	0.1100	0.0038
202511	PN01	Supplier 83	PN-RES	500,175	65,562	55,034	10,527	0.1311	0.1100	0.0211
202512	PN01	Supplier 1	PN-RES	866,130	140,434	98,652	41,783	0.1621	0.1139	0.0482
202512	PN01	Supplier 2	PN-RES	4,571,443	541,368	520,983	20,385	0.1184	0.1140	0.0045
202512	PN01	Supplier 3	PN-RES	89,572	16,523	10,205	6,319	0.1845	0.1139	0.0705
202512	PN01	Supplier 4	PN-RES	20,424	3,681	2,336	1,345	0.1803	0.1144	0.0659
202512	PN01	Supplier 5	PN-RES	1,621,910	240,833	184,662	56,171	0.1485	0.1139	0.0346
202512	PN01	Supplier 6	PN-RES	2,083,832	421,938	237,521	184,416	0.2025	0.1140	0.0885
202512	PN01	Supplier 8	PN-RES	1,036,837	126,504	117,975	8,529	0.1220	0.1138	0.0082
202512	PN01	Supplier 10	PN-RES	179,799	24,179	20,512	3,667	0.1345	0.1141	0.0204
202512	PN01	Supplier 11	PN-RES	1,479	203	164	39	0.1370	0.1108	0.0262
202512	PN01	Supplier 12	PN-RES	95,529	13,927	10,927	3,001	0.1458	0.1144	0.0314
202512	PN01	Supplier 15	PN-RES	1,801,321	375,548	205,220	170,327	0.2085	0.1139	0.0946
202512	PN01	Supplier 16	PN-RES	828,222	189,892	94,347	95,545	0.2293	0.1139	0.1154
202512	PN01	Supplier 17	PN-RES	33,609	9,131	3,828	5,302	0.2717	0.1139	0.1578
202512	PN01	Supplier 18	PN-RES	1,932,771	225,107	220,000	5,106	0.1165	0.1138	0.0026
202512	PN01	Supplier 22	PN-RES	2,612,696	302,686	297,760	4,926	0.1159	0.1140	0.0019
202512	PN01	Supplier 23	PN-RES	294,895	61,120	33,638	27,482	0.2073	0.1141	0.0932
202512	PN01	Supplier 25	PN-RES	1,062,765	186,795	120,931	65,865	0.1758	0.1138	0.0620
202512	PN01	Supplier 26	PN-RES	1,153	130	130	0	0.1129	0.1128	0.0001
202512	PN01	Supplier 27	PN-RES	5,413,401	745,949	616,257	129,692	0.1378	0.1138	0.0240
202512	PN01	Supplier 28	PN-RES	729,016	106,854	83,026	23,828	0.1466	0.1139	0.0327
202512	PN01	Supplier 32	PN-RES	1,976	358	222	136	0.1812	0.1123	0.0689
202512	PN01	Supplier 33	PN-RES	77,603	8,897	8,758	138	0.1146	0.1129	0.0018
202512	PN01	Supplier 34	PN-RES	1,034,455	150,529	117,802	32,728	0.1455	0.1139	0.0316
202512	PN01	Supplier 35	PN-RES	57,838	11,154	6,598	4,556	0.1929	0.1141	0.0788
202512	PN01	Supplier 37	PN-RES	1,008,872	207,262	114,945	92,317	0.2054	0.1139	0.0915
202512	PN01	Supplier 38	PN-RES	4,246,456	633,038	483,760	149,278	0.1491	0.1139	0.0352
202512	PN01	Supplier 39	PN-RES	315,870	44,260	35,972	8,288	0.1401	0.1139	0.0262
202512	PN01	Supplier 40	PN-RES	707,896	111,385	80,693	30,692	0.1574	0.1140	0.0434
202512	PN01	Supplier 41	PN-RES	1,022,548	143,671	116,515	27,156	0.1405	0.1140	0.0266
202512	PN01	Supplier 42	PN-RES	1,295,495	209,357	147,688	61,669	0.1616	0.1140	0.0476
202512	PN01	Supplier 43	PN-RES	2,162	421	248	173	0.1945	0.1146	0.0800
202512	PN01	Supplier 44	PN-RES	46,133	9,344	5,266	4,077	0.2025	0.1142	0.0884
202512	PN01	Supplier 45	PN-RES	725,982	92,833	82,617	10,216	0.1279	0.1138	0.0141
202512	PN01	Supplier 46	PN-RES	312,683	44,504	35,477	9,027	0.1423	0.1135	0.0289
202512	PN01	Supplier 47	PN-RES	402,951	73,834	45,899	27,935	0.1832	0.1139	0.0693
202512	PN01	Supplier 48	PN-RES	394,396	71,828	45,002	26,826	0.1821	0.1141	0.0680
202512	PN01	Supplier 49	PN-RES	247,479	34,536	28,146	6,390	0.1396	0.1137	0.0258
202512	PN01	Supplier 50	PN-RES	1,162,699	260,504	132,353	128,151	0.2241	0.1138	0.1102
202512	PN01	Supplier 51	PN-RES	128,305	31,231	14,651	16,580	0.2434	0.1142	0.1292
202512	PN01	Supplier 53	PN-RES	282,587	63,780	32,173	31,607	0.2257	0.1139	0.1119
202512	PN01	Supplier 54	PN-RES	1,543,885	232,227	175,913	56,315	0.1504	0.1139	0.0365
202512	PN01	Supplier 55	PN-RES	110,254	14,832	12,479	2,353	0.1345	0.1132	0.0213
202512	PN01	Supplier 56	PN-RES	318,079	38,624	36,137	2,487	0.1214	0.1136	0.0078
202512	PN01	Supplier 57	PN-RES	151,378	52,962	17,215	35,746	0.3499	0.1137	0.2361
202512	PN01	Supplier 58	PN-RES	14,263,484	1,955,453	1,624,215	331,238	0.1371	0.1139	0.0232
202512	PN01	Supplier 59	PN-RES	381,855	74,537	43,672	30,864	0.1952	0.1144	0.0808
202512	PN01	Supplier 61	PN-RES	16,167	3,557	1,843	1,715	0.2200	0.1140	0.1061
202512	PN01	Supplier 62	PN-RES	303,074	47,914	34,538	13,376	0.1581	0.1140	0.0441
202512	PN01	Supplier 63	PN-RES	378,953	63,487	43,145	20,342	0.1675	0.1139	0.0537
202512	PN01	Supplier 65	PN-RES	33,541	4,463	3,830	633	0.1331	0.1142	0.0189
202512	PN01	Supplier 66	PN-RES	2,689,537	481,937	306,365	175,572	0.1792	0.1139	0.0653
202512	PN01	Supplier 67	PN-RES	108,747	12,453	12,415	38	0.1145	0.1142	0.0004

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202512	PN01	Supplier 68	PN-RES	141,827	32,178	16,143	16,036	0.2269	0.1138	0.1131
202512	PN01	Supplier 69	PN-RES	30,515	8,448	3,499	4,950	0.2769	0.1147	0.1622
202512	PN01	Supplier 72	PN-RES	37,175	6,480	4,251	2,228	0.1743	0.1144	0.0600
202512	PN01	Supplier 73	PN-RES	366,289	51,076	41,783	9,293	0.1394	0.1141	0.0254
202512	PN01	Supplier 75	PN-RES	1,296,436	148,322	147,447	875	0.1144	0.1137	0.0007
202512	PN01	Supplier 76	PN-RES	124,983	14,221	14,194	26	0.1138	0.1136	0.0002
202512	PN01	Supplier 77	PN-RES	87,094	12,672	9,926	2,746	0.1455	0.1140	0.0315
202512	PN01	Supplier 78	PN-RES	1,246	234	140	94	0.1879	0.1121	0.0758
202512	PN01	Supplier 79	PN-RES	522,707	102,752	59,495	43,258	0.1966	0.1138	0.0828
202512	PN01	Supplier 80	PN-RES	10,840	1,674	1,243	431	0.1544	0.1147	0.0397
202512	PN01	Supplier 81	PN-RES	9,308	1,704	1,070	633	0.1830	0.1150	0.0680
202512	PN01	Supplier 82	PN-RES	1,883,234	217,395	214,547	2,847	0.1154	0.1139	0.0015
202512	PN01	Supplier 83	PN-RES	611,341	82,588	69,505	13,083	0.1351	0.1137	0.0214
				620,910,316	**$89,379,297**	**$67,171,195**	**$22,208,102**	**$0.1439**	**$0.1082**	**$0.0358**

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Suppliers at Less than PTC
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Year Month	Company Code	Supplier Number	PA Rate Category	KWH	Third-Party Total Amount	PTC Total Amount	Net Total Cost	Avg. Third-Party Rate	Avg. PTC Rate	Avg. Rate Difference
202501	PN01	Supplier 2	PN-RES	5,694,049	$551,551	$596,394	($44,843)	$0.0969	$0.1047	($0.0079)
202501	PN01	Supplier 8	PN-RES	1,384,858	143,740	145,050	(1,310)	0.1038	0.1047	(0.0010)
202501	PN01	Supplier 10	PN-RES	408,939	41,923	42,832	(910)	0.1025	0.1047	(0.0022)
202501	PN01	Supplier 18	PN-RES	2,705,565	281,722	283,380	(1,658)	0.1041	0.1047	(0.0006)
202501	PN01	Supplier 19	PN-RES	14,453	1,212	1,514	(301)	0.0839	0.1047	(0.0209)
202501	PN01	Supplier 21	PN-RES	211,331	20,001	22,135	(2,134)	0.0946	0.1047	(0.0101)
202501	PN01	Supplier 22	PN-RES	3,840,942	379,732	402,300	(22,568)	0.0989	0.1047	(0.0059)
202501	PN01	Supplier 24	PN-RES	387,451	35,677	40,581	(4,905)	0.0921	0.1047	(0.0127)
202501	PN01	Supplier 26	PN-RES	206	21	22	(1)	0.1014	0.1048	(0.0034)
202501	PN01	Supplier 31	PN-RES	227,994	22,095	23,880	(1,785)	0.0969	0.1047	(0.0078)
202501	PN01	Supplier 33	PN-RES	145,199	12,259	15,208	(2,949)	0.0844	0.1047	(0.0203)
202501	PN01	Supplier 64	PN-RES	352,418	25,806	36,912	(11,107)	0.0732	0.1047	(0.0315)
202501	PN01	Supplier 67	PN-RES	132,041	12,369	13,830	(1,461)	0.0937	0.1047	(0.0111)
202501	PN01	Supplier 75	PN-RES	1,096,333	113,313	114,830	(1,517)	0.1034	0.1047	(0.0014)
202501	PN01	Supplier 78	PN-RES	4,075	355	427	(71)	0.0872	0.1047	(0.0175)
202501	PN01	Supplier 82	PN-RES	1,944,715	185,029	203,690	(18,661)	0.0951	0.1047	(0.0096)
202502	PN01	Supplier 2	PN-RES	4,801,264	469,657	502,884	(33,227)	0.0978	0.1047	(0.0069)
202502	PN01	Supplier 8	PN-RES	1,210,163	123,568	126,753	(3,185)	0.1021	0.1047	(0.0026)
202502	PN01	Supplier 10	PN-RES	338,793	35,334	35,485	(151)	0.1043	0.1047	(0.0004)
202502	PN01	Supplier 19	PN-RES	7,910	683	828	(146)	0.0863	0.1047	(0.0184)
202502	PN01	Supplier 21	PN-RES	188,612	18,736	19,755	(1,019)	0.0993	0.1047	(0.0054)
202502	PN01	Supplier 22	PN-RES	3,323,158	333,809	348,068	(14,259)	0.1005	0.1047	(0.0043)
202502	PN01	Supplier 24	PN-RES	234,192	21,762	24,529	(2,767)	0.0929	0.1047	(0.0118)
202502	PN01	Supplier 31	PN-RES	150,641	14,323	15,778	(1,456)	0.0951	0.1047	(0.0097)
202502	PN01	Supplier 33	PN-RES	159,598	14,476	16,716	(2,241)	0.0907	0.1047	(0.0140)
202502	PN01	Supplier 36	PN-RES	45,582	4,771	4,774	(3)	0.1047	0.1047	(0.0001)
202502	PN01	Supplier 64	PN-RES	490,974	45,528	51,425	(5,897)	0.0927	0.1047	(0.0120)
202502	PN01	Supplier 67	PN-RES	116,779	10,941	12,231	(1,290)	0.0937	0.1047	(0.0111)
202502	PN01	Supplier 75	PN-RES	1,121,723	114,043	117,489	(3,446)	0.1017	0.1047	(0.0031)
202502	PN01	Supplier 76	PN-RES	141,250	14,081	14,795	(713)	0.0997	0.1047	(0.0051)
202502	PN01	Supplier 78	PN-RES	3,430	348	359	(11)	0.1014	0.1047	(0.0033)
202502	PN01	Supplier 82	PN-RES	1,768,151	169,107	185,196	(16,089)	0.0956	0.1047	(0.0091)
202503	PN01	Supplier 2	PN-RES	4,332,490	433,498	453,785	(20,287)	0.1001	0.1047	(0.0047)
202503	PN01	Supplier 8	PN-RES	1,150,085	118,465	120,460	(1,995)	0.1030	0.1047	(0.0017)
202503	PN01	Supplier 19	PN-RES	10,526	902	1,102	(201)	0.0857	0.1047	(0.0191)
202503	PN01	Supplier 21	PN-RES	165,906	16,422	17,377	(955)	0.0990	0.1047	(0.0058)
202503	PN01	Supplier 22	PN-RES	3,112,377	314,868	325,990	(11,122)	0.1012	0.1047	(0.0036)
202503	PN01	Supplier 24	PN-RES	264,030	25,032	27,655	(2,622)	0.0948	0.1047	(0.0099)
202503	PN01	Supplier 26	PN-RES	288	29	30	(1)	0.1004	0.1048	(0.0043)
202503	PN01	Supplier 31	PN-RES	158,145	15,194	16,564	(1,370)	0.0961	0.1047	(0.0087)
202503	PN01	Supplier 33	PN-RES	140,650	13,408	14,732	(1,323)	0.0953	0.1047	(0.0094)
202503	PN01	Supplier 36	PN-RES	28,071	2,933	2,940	(7)	0.1045	0.1047	(0.0003)
202503	PN01	Supplier 64	PN-RES	82,425	7,460	8,633	(1,173)	0.0905	0.1047	(0.0142)
202503	PN01	Supplier 67	PN-RES	105,064	10,051	11,004	(953)	0.0957	0.1047	(0.0091)
202503	PN01	Supplier 75	PN-RES	1,097,766	110,962	114,980	(4,018)	0.1011	0.1047	(0.0037)
202503	PN01	Supplier 76	PN-RES	196,741	19,230	20,607	(1,377)	0.0977	0.1047	(0.0070)
202503	PN01	Supplier 82	PN-RES	1,546,706	149,081	162,002	(12,921)	0.0964	0.1047	(0.0084)
202504	PN01	Supplier 8	PN-RES	1,078,594	112,961	112,972	(11)	0.1047	0.1047	(0.0000)
202504	PN01	Supplier 19	PN-RES	7,980	691	836	(145)	0.0866	0.1047	(0.0181)
202504	PN01	Supplier 21	PN-RES	167,183	16,495	17,511	(1,016)	0.0987	0.1047	(0.0061)
202504	PN01	Supplier 22	PN-RES	2,690,113	273,087	281,763	(8,675)	0.1015	0.1047	(0.0032)
202504	PN01	Supplier 24	PN-RES	268,971	25,658	28,172	(2,514)	0.0954	0.1047	(0.0094)
202504	PN01	Supplier 26	PN-RES	265	25	28	(2)	0.0958	0.1048	(0.0089)
202504	PN01	Supplier 31	PN-RES	163,598	15,717	17,135	(1,419)	0.0961	0.1047	(0.0087)
202504	PN01	Supplier 33	PN-RES	102,623	10,240	10,749	(509)	0.0998	0.1047	(0.0050)
202504	PN01	Supplier 64	PN-RES	231,936	19,102	24,293	(5,191)	0.0824	0.1047	(0.0224)
202504	PN01	Supplier 67	PN-RES	103,958	9,863	10,889	(1,026)	0.0949	0.1047	(0.0099)
202504	PN01	Supplier 75	PN-RES	978,639	99,659	102,503	(2,844)	0.1018	0.1047	(0.0029)
202504	PN01	Supplier 76	PN-RES	185,379	18,192	19,417	(1,225)	0.0981	0.1047	(0.0066)
202504	PN01	Supplier 82	PN-RES	1,276,303	125,018	133,680	(8,662)	0.0980	0.1047	(0.0068)
202505	PN01	Supplier 19	PN-RES	3,192	286	334	(48)	0.0896	0.1047	(0.0152)
202505	PN01	Supplier 21	PN-RES	115,953	11,806	12,145	(339)	0.1018	0.1047	(0.0029)
202505	PN01	Supplier 22	PN-RES	2,038,877	208,676	213,552	(4,876)	0.1024	0.1047	(0.0024)
202505	PN01	Supplier 24	PN-RES	153,230	15,175	16,049	(874)	0.0990	0.1047	(0.0057)

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202505	PN01	Supplier 31	PN-RES	86,106	8,588	9,019	(430)	0.0997	0.1047	(0.0050)
202505	PN01	Supplier 33	PN-RES	81,459	7,827	8,532	(705)	0.0961	0.1047	(0.0087)
202505	PN01	Supplier 64	PN-RES	183,662	15,626	19,237	(3,610)	0.0851	0.1047	(0.0197)
202505	PN01	Supplier 75	PN-RES	753,036	77,321	78,873	(1,552)	0.1027	0.1047	(0.0021)
202505	PN01	Supplier 76	PN-RES	121,900	11,892	12,768	(876)	0.0976	0.1047	(0.0072)
202505	PN01	Supplier 82	PN-RES	976,798	98,708	102,310	(3,601)	0.1011	0.1047	(0.0037)
202506	PN01	Supplier 19	PN-RES	4,402	406	469	(63)	0.0922	0.1065	(0.0143)
202506	PN01	Supplier 21	PN-RES	142,570	14,386	15,308	(922)	0.1009	0.1074	(0.0065)
202506	PN01	Supplier 22	PN-RES	2,427,122	252,718	260,620	(7,902)	0.1041	0.1074	(0.0033)
202506	PN01	Supplier 24	PN-RES	248,015	25,207	26,587	(1,380)	0.1016	0.1072	(0.0056)
202506	PN01	Supplier 26	PN-RES	444	33	47	(14)	0.0742	0.1065	(0.0323)
202506	PN01	Supplier 31	PN-RES	189,119	19,155	20,387	(1,233)	0.1013	0.1078	(0.0065)
202506	PN01	Supplier 33	PN-RES	73,150	7,611	7,829	(218)	0.1040	0.1070	(0.0030)
202506	PN01	Supplier 64	PN-RES	150,188	12,339	15,858	(3,519)	0.0822	0.1056	(0.0234)
202506	PN01	Supplier 67	PN-RES	114,700	12,302	12,364	(62)	0.1073	0.1078	(0.0005)
202506	PN01	Supplier 75	PN-RES	962,702	102,313	103,363	(1,050)	0.1063	0.1074	(0.0011)
202506	PN01	Supplier 76	PN-RES	160,725	16,332	17,230	(899)	0.1016	0.1072	(0.0056)
202506	PN01	Supplier 82	PN-RES	1,221,190	125,742	131,186	(5,445)	0.1030	0.1074	(0.0045)
202507	PN01	Supplier 19	PN-RES	3,985	406	438	(33)	0.1018	0.1100	(0.0083)
202507	PN01	Supplier 21	PN-RES	189,102	19,392	20,807	(1,415)	0.1026	0.1100	(0.0075)
202507	PN01	Supplier 22	PN-RES	3,065,474	330,264	337,294	(7,030)	0.1077	0.1100	(0.0023)
202507	PN01	Supplier 24	PN-RES	280,095	29,680	30,819	(1,139)	0.1060	0.1100	(0.0041)
202507	PN01	Supplier 26	PN-RES	491	51	54	(3)	0.1031	0.1100	(0.0069)
202507	PN01	Supplier 31	PN-RES	203,339	21,038	22,373	(1,336)	0.1035	0.1100	(0.0066)
202507	PN01	Supplier 76	PN-RES	182,285	19,925	20,057	(132)	0.1093	0.1100	(0.0007)
202507	PN01	Supplier 78	PN-RES	3,892	397	428	(31)	0.1020	0.1100	(0.0080)
202507	PN01	Supplier 82	PN-RES	1,763,897	185,557	194,081	(8,524)	0.1052	0.1100	(0.0048)
202508	PN01	Supplier 19	PN-RES	3,276	332	360	(29)	0.1013	0.1100	(0.0087)
202508	PN01	Supplier 21	PN-RES	147,354	15,002	16,213	(1,211)	0.1018	0.1100	(0.0082)
202508	PN01	Supplier 24	PN-RES	197,802	21,424	21,764	(340)	0.1083	0.1100	(0.0017)
202508	PN01	Supplier 31	PN-RES	133,956	13,953	14,739	(786)	0.1042	0.1100	(0.0059)
202508	PN01	Supplier 36	PN-RES	22,283	2,386	2,452	(66)	0.1071	0.1100	(0.0030)
202508	PN01	Supplier 64	PN-RES	57,044	5,919	6,277	(358)	0.1038	0.1100	(0.0063)
202508	PN01	Supplier 76	PN-RES	139,108	14,876	15,306	(430)	0.1069	0.1100	(0.0031)
202508	PN01	Supplier 82	PN-RES	1,440,056	157,437	158,449	(1,012)	0.1093	0.1100	(0.0007)
202509	PN01	Supplier 19	PN-RES	3,823	397	421	(24)	0.1038	0.1100	(0.0062)
202509	PN01	Supplier 21	PN-RES	150,281	15,477	16,535	(1,058)	0.1030	0.1100	(0.0070)
202509	PN01	Supplier 24	PN-RES	243,510	25,824	26,793	(969)	0.1061	0.1100	(0.0040)
202509	PN01	Supplier 31	PN-RES	202,985	21,606	22,334	(728)	0.1064	0.1100	(0.0036)
202509	PN01	Supplier 36	PN-RES	18,159	1,895	1,998	(103)	0.1044	0.1100	(0.0057)
202509	PN01	Supplier 64	PN-RES	61,362	6,236	6,752	(516)	0.1016	0.1100	(0.0084)
202509	PN01	Supplier 76	PN-RES	140,018	14,857	15,406	(549)	0.1061	0.1100	(0.0039)
202509	PN01	Supplier 78	PN-RES	3,058	320	336	(16)	0.1048	0.1100	(0.0052)
202510	PN01	Supplier 19	PN-RES	2,885	305	317	(13)	0.1056	0.1100	(0.0044)
202510	PN01	Supplier 21	PN-RES	110,597	11,544	12,169	(625)	0.1044	0.1100	(0.0057)
202510	PN01	Supplier 36	PN-RES	13,712	1,473	1,509	(36)	0.1074	0.1100	(0.0026)
202510	PN01	Supplier 64	PN-RES	57,419	5,912	6,318	(406)	0.1030	0.1100	(0.0071)
202510	PN01	Supplier 76	PN-RES	80,067	8,689	8,810	(121)	0.1085	0.1100	(0.0015)
202511	PN01	Supplier 19	PN-RES	5,165	504	568	(64)	0.0975	0.1100	(0.0125)
202511	PN01	Supplier 21	PN-RES	132,602	13,571	14,590	(1,019)	0.1023	0.1100	(0.0077)
202511	PN01	Supplier 26	PN-RES	679	74	75	(0)	0.1097	0.1100	(0.0003)
202511	PN01	Supplier 36	PN-RES	18,852	1,948	2,074	(126)	0.1034	0.1100	(0.0067)
202511	PN01	Supplier 64	PN-RES	60,481	6,184	6,655	(470)	0.1023	0.1100	(0.0078)
202512	PN01	Supplier 19	PN-RES	11,064	1,124	1,256	(132)	0.1016	0.1136	(0.0120)
202512	PN01	Supplier 21	PN-RES	177,699	18,066	20,210	(2,144)	0.1017	0.1137	(0.0121)
202512	PN01	Supplier 24	PN-RES	244,926	26,475	27,853	(1,378)	0.1081	0.1137	(0.0056)
202512	PN01	Supplier 31	PN-RES	182,211	19,695	20,874	(1,179)	0.1081	0.1146	(0.0065)
202512	PN01	Supplier 36	PN-RES	23,980	2,447	2,707	(261)	0.1020	0.1129	(0.0109)
202512	PN01	Supplier 64	PN-RES	73,972	7,331	8,410	(1,079)	0.0991	0.1137	(0.0146)
Total				**72,361,087**	**$7,276,655**	**$7,648,810**	**($372,155)**	**$0.1006**	**$0.1057**	**($0.0051)**

Penn Power
Suppliers at Greater than PTC
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Year Month	Company Code	Supplier Number	PA Rate Category	KWH	Third-Party Total Amount	PTC Total Amount	Net Total Cost	Avg. Third-Party Rate	Avg. PTC Rate	Avg. Rate Difference
202501	PP01	Supplier 1	PP-RS	104,685	$14,234	$11,690	$2,544	$0.1360	$0.1117	$0.0243
202501	PP01	Supplier 3	PP-RS	110,593	15,566	12,350	3,216	0.1408	0.1117	0.0291
202501	PP01	Supplier 4	PP-RS	11,872	1,871	1,326	545	0.1576	0.1117	0.0459
202501	PP01	Supplier 5	PP-RS	849,912	124,573	94,912	29,660	0.1466	0.1117	0.0349
202501	PP01	Supplier 6	PP-RS	887,563	126,513	99,118	27,395	0.1425	0.1117	0.0309
202501	PP01	Supplier 12	PP-RS	74,974	8,544	8,373	171	0.1140	0.1117	0.0023
202501	PP01	Supplier 13	PP-RS	263,450	34,360	29,421	4,939	0.1304	0.1117	0.0188
202501	PP01	Supplier 15	PP-RS	1,644,410	231,295	183,637	47,658	0.1407	0.1117	0.0290
202501	PP01	Supplier 16	PP-RS	624,096	101,871	69,696	32,175	0.1632	0.1117	0.0516
202501	PP01	Supplier 17	PP-RS	13,898	2,456	1,552	904	0.1767	0.1117	0.0651
202501	PP01	Supplier 25	PP-RS	657,327	92,222	73,405	18,817	0.1403	0.1117	0.0286
202501	PP01	Supplier 27	PP-RS	2,709,372	313,795	302,565	11,230	0.1158	0.1117	0.0042
202501	PP01	Supplier 28	PP-RS	146,221	19,026	16,329	2,697	0.1301	0.1117	0.0185
202501	PP01	Supplier 34	PP-RS	971,125	135,194	108,448	26,745	0.1392	0.1117	0.0275
202501	PP01	Supplier 35	PP-RS	76,454	10,029	8,538	1,491	0.1312	0.1117	0.0195
202501	PP01	Supplier 37	PP-RS	172,782	25,225	19,295	5,930	0.1460	0.1117	0.0343
202501	PP01	Supplier 38	PP-RS	1,948,288	253,745	217,574	36,171	0.1302	0.1117	0.0186
202501	PP01	Supplier 40	PP-RS	1,948,234	240,166	217,567	22,599	0.1233	0.1117	0.0116
202501	PP01	Supplier 42	PP-RS	913,084	118,375	101,967	16,408	0.1296	0.1117	0.0180
202501	PP01	Supplier 44	PP-RS	29,840	5,369	3,333	2,037	0.1799	0.1117	0.0683
202501	PP01	Supplier 46	PP-RS	605,800	79,142	67,652	11,490	0.1306	0.1117	0.0190
202501	PP01	Supplier 47	PP-RS	192,674	33,137	21,517	11,620	0.1720	0.1117	0.0603
202501	PP01	Supplier 48	PP-RS	92,948	16,569	10,380	6,188	0.1783	0.1117	0.0666
202501	PP01	Supplier 49	PP-RS	193,315	28,613	21,588	7,025	0.1480	0.1117	0.0363
202501	PP01	Supplier 50	PP-RS	294,219	60,343	32,857	27,486	0.2051	0.1117	0.0934
202501	PP01	Supplier 54	PP-RS	900,609	127,658	100,575	27,083	0.1418	0.1117	0.0301
202501	PP01	Supplier 55	PP-RS	5,093	600	569	31	0.1178	0.1117	0.0062
202501	PP01	Supplier 56	PP-RS	267,501	30,992	29,873	1,120	0.1159	0.1117	0.0042
202501	PP01	Supplier 57	PP-RS	101,340	32,276	11,317	20,959	0.3185	0.1117	0.2068
202501	PP01	Supplier 58	PP-RS	7,093,140	898,645	792,116	106,530	0.1267	0.1117	0.0150
202501	PP01	Supplier 59	PP-RS	212,717	29,164	23,755	5,409	0.1371	0.1117	0.0254
202501	PP01	Supplier 61	PP-RS	10,653	2,459	1,190	1,270	0.2309	0.1117	0.1192
202501	PP01	Supplier 63	PP-RS	198,086	24,471	22,122	2,349	0.1235	0.1117	0.0119
202501	PP01	Supplier 72	PP-RS	86,558	12,668	9,666	3,002	0.1464	0.1117	0.0347
202501	PP01	Supplier 73	PP-RS	64,213	8,999	7,171	1,828	0.1401	0.1117	0.0285
202501	PP01	Supplier 74	PP-RS	990	239	111	129	0.2418	0.1117	0.1301
202501	PP01	Supplier 79	PP-RS	288,479	36,000	32,216	3,784	0.1248	0.1117	0.0131
202501	PP01	Supplier 83	PP-RS	287,353	36,950	32,089	4,860	0.1286	0.1117	0.0169
202502	PP01	Supplier 1	PP-RS	88,676	13,954	9,904	4,050	0.1574	0.1117	0.0457
202502	PP01	Supplier 3	PP-RS	98,846	15,166	11,040	4,125	0.1534	0.1117	0.0417
202502	PP01	Supplier 4	PP-RS	15,305	2,420	1,709	711	0.1581	0.1117	0.0464
202502	PP01	Supplier 5	PP-RS	726,901	106,751	81,188	25,562	0.1469	0.1117	0.0352
202502	PP01	Supplier 6	PP-RS	980,102	125,020	109,469	15,551	0.1276	0.1117	0.0159
202502	PP01	Supplier 12	PP-RS	66,920	7,629	7,474	155	0.1140	0.1117	0.0023
202502	PP01	Supplier 13	PP-RS	236,310	31,061	26,394	4,667	0.1314	0.1117	0.0198
202502	PP01	Supplier 15	PP-RS	1,485,345	212,699	165,900	46,800	0.1432	0.1117	0.0315
202502	PP01	Supplier 16	PP-RS	544,055	87,947	60,766	27,181	0.1617	0.1117	0.0500
202502	PP01	Supplier 17	PP-RS	10,423	1,834	1,164	670	0.1760	0.1117	0.0643
202502	PP01	Supplier 22	PP-RS	1,197,791	134,538	133,783	756	0.1123	0.1117	0.0006
202502	PP01	Supplier 25	PP-RS	591,259	84,241	66,038	18,203	0.1425	0.1117	0.0308
202502	PP01	Supplier 27	PP-RS	2,447,159	286,438	273,327	13,112	0.1171	0.1117	0.0054
202502	PP01	Supplier 28	PP-RS	156,850	19,991	17,519	2,472	0.1275	0.1117	0.0158
202502	PP01	Supplier 34	PP-RS	908,505	125,980	101,472	24,508	0.1387	0.1117	0.0270
202502	PP01	Supplier 35	PP-RS	66,795	8,981	7,460	1,521	0.1345	0.1117	0.0228
202502	PP01	Supplier 37	PP-RS	161,099	22,953	17,993	4,959	0.1425	0.1117	0.0308
202502	PP01	Supplier 38	PP-RS	1,727,828	223,807	192,983	30,825	0.1295	0.1117	0.0178
202502	PP01	Supplier 40	PP-RS	1,753,453	215,929	195,845	20,083	0.1231	0.1117	0.0115
202502	PP01	Supplier 42	PP-RS	773,000	100,460	86,337	14,122	0.1300	0.1117	0.0183
202502	PP01	Supplier 44	PP-RS	28,227	5,381	3,153	2,228	0.1906	0.1117	0.0789
202502	PP01	Supplier 46	PP-RS	525,618	70,971	58,707	12,264	0.1350	0.1117	0.0233
202502	PP01	Supplier 47	PP-RS	171,449	29,182	19,149	10,032	0.1702	0.1117	0.0585
202502	PP01	Supplier 48	PP-RS	70,198	12,576	7,840	4,736	0.1792	0.1117	0.0675
202502	PP01	Supplier 49	PP-RS	173,472	25,670	19,375	6,295	0.1480	0.1117	0.0363
202502	PP01	Supplier 50	PP-RS	242,816	53,249	27,120	26,128	0.2193	0.1117	0.1076

Penn Power
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202502	PP01	Supplier 54	PP-RS	799,595	114,407	89,307	25,100	0.1431	0.1117	0.0314
202502	PP01	Supplier 55	PP-RS	5,358	629	598	31	0.1174	0.1117	0.0057
202502	PP01	Supplier 56	PP-RS	274,491	30,729	30,658	71	0.1120	0.1117	0.0003
202502	PP01	Supplier 57	PP-RS	106,979	34,123	11,949	22,174	0.3190	0.1117	0.2073
202502	PP01	Supplier 58	PP-RS	6,645,252	843,013	742,216	100,797	0.1269	0.1117	0.0152
202502	PP01	Supplier 59	PP-RS	209,035	27,344	23,347	3,996	0.1308	0.1117	0.0191
202502	PP01	Supplier 61	PP-RS	10,705	2,463	1,196	1,267	0.2301	0.1117	0.1184
202502	PP01	Supplier 63	PP-RS	234,838	26,642	26,229	413	0.1135	0.1117	0.0018
202502	PP01	Supplier 72	PP-RS	77,850	11,512	8,695	2,817	0.1479	0.1117	0.0362
202502	PP01	Supplier 73	PP-RS	61,778	8,623	6,900	1,723	0.1396	0.1117	0.0279
202502	PP01	Supplier 74	PP-RS	956	231	107	124	0.2418	0.1117	0.1301
202502	PP01	Supplier 79	PP-RS	270,885	33,391	30,255	3,135	0.1233	0.1117	0.0116
202502	PP01	Supplier 83	PP-RS	265,772	34,310	29,684	4,625	0.1291	0.1117	0.0174
202503	PP01	Supplier 1	PP-RS	74,517	11,634	8,323	3,311	0.1561	0.1117	0.0444
202503	PP01	Supplier 3	PP-RS	83,594	12,387	9,337	3,050	0.1482	0.1117	0.0365
202503	PP01	Supplier 4	PP-RS	11,395	1,800	1,273	527	0.1579	0.1117	0.0463
202503	PP01	Supplier 5	PP-RS	638,373	93,212	71,301	21,911	0.1460	0.1117	0.0343
202503	PP01	Supplier 6	PP-RS	970,851	126,361	108,435	17,925	0.1302	0.1117	0.0185
202503	PP01	Supplier 12	PP-RS	53,257	6,387	5,948	438	0.1199	0.1117	0.0082
202503	PP01	Supplier 13	PP-RS	204,438	26,700	22,834	3,866	0.1306	0.1117	0.0189
202503	PP01	Supplier 15	PP-RS	1,264,803	189,396	141,267	48,129	0.1497	0.1117	0.0381
202503	PP01	Supplier 16	PP-RS	463,282	77,443	51,744	25,699	0.1672	0.1117	0.0555
202503	PP01	Supplier 17	PP-RS	8,617	1,452	962	489	0.1685	0.1117	0.0568
202503	PP01	Supplier 22	PP-RS	1,009,822	114,389	112,788	1,601	0.1133	0.1117	0.0016
202503	PP01	Supplier 25	PP-RS	508,022	72,143	56,741	15,401	0.1420	0.1117	0.0303
202503	PP01	Supplier 27	PP-RS	1,863,871	216,552	208,178	8,375	0.1162	0.1117	0.0045
202503	PP01	Supplier 28	PP-RS	112,321	14,468	12,545	1,922	0.1288	0.1117	0.0171
202503	PP01	Supplier 34	PP-RS	773,264	107,939	86,367	21,573	0.1396	0.1117	0.0279
202503	PP01	Supplier 35	PP-RS	51,989	7,685	5,807	1,878	0.1478	0.1117	0.0361
202503	PP01	Supplier 37	PP-RS	139,307	20,342	15,559	4,783	0.1460	0.1117	0.0343
202503	PP01	Supplier 38	PP-RS	1,582,692	208,821	176,771	32,050	0.1319	0.1117	0.0203
202503	PP01	Supplier 40	PP-RS	1,427,761	197,773	159,468	38,305	0.1385	0.1117	0.0268
202503	PP01	Supplier 42	PP-RS	663,566	86,708	74,114	12,593	0.1307	0.1117	0.0190
202503	PP01	Supplier 44	PP-RS	22,603	4,224	2,525	1,699	0.1869	0.1117	0.0752
202503	PP01	Supplier 46	PP-RS	441,706	60,534	49,335	11,200	0.1371	0.1117	0.0254
202503	PP01	Supplier 47	PP-RS	145,002	25,040	16,195	8,845	0.1727	0.1117	0.0610
202503	PP01	Supplier 48	PP-RS	59,095	10,387	6,600	3,786	0.1758	0.1117	0.0641
202503	PP01	Supplier 49	PP-RS	154,730	22,922	17,282	5,640	0.1481	0.1117	0.0365
202503	PP01	Supplier 50	PP-RS	245,958	49,356	27,471	21,885	0.2007	0.1117	0.0890
202503	PP01	Supplier 54	PP-RS	710,701	103,275	79,379	23,896	0.1453	0.1117	0.0336
202503	PP01	Supplier 56	PP-RS	224,907	25,840	25,120	720	0.1149	0.1117	0.0032
202503	PP01	Supplier 57	PP-RS	92,828	29,370	10,368	19,002	0.3164	0.1117	0.2047
202503	PP01	Supplier 58	PP-RS	5,997,797	765,801	669,900	95,900	0.1277	0.1117	0.0160
202503	PP01	Supplier 59	PP-RS	177,707	23,720	19,848	3,872	0.1335	0.1117	0.0218
202503	PP01	Supplier 61	PP-RS	8,117	1,886	907	980	0.2324	0.1117	0.1207
202503	PP01	Supplier 63	PP-RS	217,447	25,011	24,287	724	0.1150	0.1117	0.0033
202503	PP01	Supplier 72	PP-RS	65,912	10,085	7,362	2,723	0.1530	0.1117	0.0413
202503	PP01	Supplier 73	PP-RS	51,140	7,110	5,712	1,398	0.1390	0.1117	0.0273
202503	PP01	Supplier 74	PP-RS	1,127	273	126	147	0.2418	0.1117	0.1301
202503	PP01	Supplier 79	PP-RS	226,562	27,542	25,305	2,237	0.1216	0.1117	0.0099
202503	PP01	Supplier 83	PP-RS	220,212	28,449	24,596	3,853	0.1292	0.1117	0.0175
202504	PP01	Supplier 1	PP-RS	61,985	10,079	6,923	3,156	0.1626	0.1117	0.0509
202504	PP01	Supplier 3	PP-RS	63,960	9,830	7,144	2,686	0.1537	0.1117	0.0420
202504	PP01	Supplier 4	PP-RS	7,478	1,191	835	356	0.1593	0.1117	0.0476
202504	PP01	Supplier 5	PP-RS	487,573	71,668	54,457	17,211	0.1470	0.1117	0.0353
202504	PP01	Supplier 6	PP-RS	708,833	102,676	79,170	23,506	0.1449	0.1117	0.0332
202504	PP01	Supplier 12	PP-RS	47,017	5,877	5,251	626	0.1250	0.1117	0.0133
202504	PP01	Supplier 13	PP-RS	163,765	21,863	18,291	3,572	0.1335	0.1117	0.0218
202504	PP01	Supplier 15	PP-RS	940,110	158,524	105,001	53,523	0.1686	0.1117	0.0569
202504	PP01	Supplier 16	PP-RS	359,538	61,580	40,157	21,424	0.1713	0.1117	0.0596
202504	PP01	Supplier 17	PP-RS	7,347	1,271	821	451	0.1730	0.1117	0.0613
202504	PP01	Supplier 22	PP-RS	782,204	89,558	87,365	2,193	0.1145	0.1117	0.0028
202504	PP01	Supplier 25	PP-RS	364,274	53,127	40,686	12,441	0.1458	0.1117	0.0342
202504	PP01	Supplier 27	PP-RS	1,587,077	187,747	177,262	10,485	0.1183	0.1117	0.0066

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202504	PP01	Supplier 28	PP-RS	84,817	10,998	9,473	1,525	0.1297	0.1117	0.0180
202504	PP01	Supplier 34	PP-RS	645,836	91,241	72,134	19,107	0.1413	0.1117	0.0296
202504	PP01	Supplier 35	PP-RS	40,414	6,721	4,514	2,207	0.1663	0.1117	0.0546
202504	PP01	Supplier 37	PP-RS	105,411	15,359	11,773	3,586	0.1457	0.1117	0.0340
202504	PP01	Supplier 38	PP-RS	1,364,336	183,159	152,383	30,777	0.1343	0.1117	0.0226
202504	PP01	Supplier 40	PP-RS	1,096,951	173,704	122,519	51,185	0.1584	0.1117	0.0467
202504	PP01	Supplier 42	PP-RS	500,841	66,115	55,939	10,176	0.1320	0.1117	0.0203
202504	PP01	Supplier 44	PP-RS	22,840	4,208	2,551	1,657	0.1842	0.1117	0.0726
202504	PP01	Supplier 46	PP-RS	329,923	45,941	36,849	9,092	0.1393	0.1117	0.0276
202504	PP01	Supplier 47	PP-RS	113,298	19,581	12,654	6,927	0.1728	0.1117	0.0611
202504	PP01	Supplier 48	PP-RS	51,010	8,540	5,697	2,842	0.1674	0.1117	0.0557
202504	PP01	Supplier 49	PP-RS	133,120	19,740	14,868	4,872	0.1483	0.1117	0.0366
202504	PP01	Supplier 50	PP-RS	167,774	34,220	18,739	15,481	0.2040	0.1117	0.0923
202504	PP01	Supplier 54	PP-RS	552,828	81,407	61,745	19,662	0.1473	0.1117	0.0356
202504	PP01	Supplier 56	PP-RS	177,424	21,140	19,817	1,324	0.1192	0.1117	0.0075
202504	PP01	Supplier 57	PP-RS	72,927	23,105	8,145	14,960	0.3168	0.1117	0.2051
202504	PP01	Supplier 58	PP-RS	4,868,814	646,889	543,803	103,086	0.1329	0.1117	0.0212
202504	PP01	Supplier 59	PP-RS	128,001	17,023	14,296	2,727	0.1330	0.1117	0.0213
202504	PP01	Supplier 61	PP-RS	5,961	1,402	666	736	0.2352	0.1117	0.1235
202504	PP01	Supplier 62	PP-RS	101,991	11,410	11,391	18	0.1119	0.1117	0.0002
202504	PP01	Supplier 69	PP-RS	704	235	79	157	0.3344	0.1117	0.2227
202504	PP01	Supplier 72	PP-RS	47,963	7,574	5,357	2,217	0.1579	0.1117	0.0462
202504	PP01	Supplier 73	PP-RS	46,708	6,494	5,217	1,277	0.1390	0.1117	0.0273
202504	PP01	Supplier 74	PP-RS	1,755	424	196	228	0.2418	0.1117	0.1301
202504	PP01	Supplier 79	PP-RS	189,552	23,683	21,171	2,511	0.1249	0.1117	0.0133
202504	PP01	Supplier 83	PP-RS	181,213	23,975	20,240	3,735	0.1323	0.1117	0.0206
202505	PP01	Supplier 1	PP-RS	41,539	6,791	4,640	2,151	0.1635	0.1117	0.0518
202505	PP01	Supplier 3	PP-RS	53,640	8,094	5,991	2,103	0.1509	0.1117	0.0392
202505	PP01	Supplier 4	PP-RS	5,160	845	576	269	0.1638	0.1117	0.0521
202505	PP01	Supplier 5	PP-RS	390,975	57,777	43,669	14,108	0.1478	0.1117	0.0361
202505	PP01	Supplier 6	PP-RS	651,961	92,658	72,818	19,839	0.1421	0.1117	0.0304
202505	PP01	Supplier 12	PP-RS	41,625	5,387	4,649	738	0.1294	0.1117	0.0177
202505	PP01	Supplier 13	PP-RS	139,289	18,960	15,557	3,403	0.1361	0.1117	0.0244
202505	PP01	Supplier 15	PP-RS	848,124	152,135	94,727	57,408	0.1794	0.1117	0.0677
202505	PP01	Supplier 16	PP-RS	304,739	53,772	34,036	19,736	0.1765	0.1117	0.0648
202505	PP01	Supplier 17	PP-RS	6,950	1,277	776	500	0.1837	0.1117	0.0720
202505	PP01	Supplier 22	PP-RS	615,607	72,198	68,757	3,440	0.1173	0.1117	0.0056
202505	PP01	Supplier 25	PP-RS	296,679	44,628	33,136	11,492	0.1504	0.1117	0.0387
202505	PP01	Supplier 27	PP-RS	1,267,400	151,834	141,557	10,277	0.1198	0.1117	0.0081
202505	PP01	Supplier 28	PP-RS	66,532	8,692	7,431	1,261	0.1306	0.1117	0.0190
202505	PP01	Supplier 34	PP-RS	605,232	86,690	67,599	19,092	0.1432	0.1117	0.0316
202505	PP01	Supplier 35	PP-RS	29,083	4,870	3,248	1,622	0.1675	0.1117	0.0558
202505	PP01	Supplier 37	PP-RS	90,972	13,812	10,161	3,651	0.1518	0.1117	0.0401
202505	PP01	Supplier 38	PP-RS	1,072,777	148,224	119,818	28,405	0.1382	0.1117	0.0265
202505	PP01	Supplier 40	PP-RS	938,502	158,075	104,822	53,253	0.1684	0.1117	0.0567
202505	PP01	Supplier 42	PP-RS	382,152	49,900	42,683	7,218	0.1306	0.1117	0.0189
202505	PP01	Supplier 44	PP-RS	19,685	3,678	2,199	1,480	0.1869	0.1117	0.0752
202505	PP01	Supplier 46	PP-RS	241,005	34,265	26,918	7,347	0.1422	0.1117	0.0305
202505	PP01	Supplier 47	PP-RS	103,734	18,237	11,586	6,651	0.1758	0.1117	0.0641
202505	PP01	Supplier 48	PP-RS	51,059	7,918	5,703	2,216	0.1551	0.1117	0.0434
202505	PP01	Supplier 49	PP-RS	118,804	17,624	13,269	4,354	0.1483	0.1117	0.0367
202505	PP01	Supplier 50	PP-RS	140,211	28,567	15,660	12,907	0.2037	0.1117	0.0921
202505	PP01	Supplier 54	PP-RS	468,287	69,351	52,303	17,048	0.1481	0.1117	0.0364
202505	PP01	Supplier 56	PP-RS	145,342	17,817	16,233	1,583	0.1226	0.1117	0.0109
202505	PP01	Supplier 57	PP-RS	64,978	20,567	7,257	13,309	0.3165	0.1117	0.2048
202505	PP01	Supplier 58	PP-RS	4,178,722	565,695	466,726	98,969	0.1354	0.1117	0.0237
202505	PP01	Supplier 59	PP-RS	100,658	13,935	11,242	2,693	0.1384	0.1117	0.0268
202505	PP01	Supplier 61	PP-RS	4,490	1,069	501	568	0.2381	0.1117	0.1264
202505	PP01	Supplier 62	PP-RS	69,634	7,887	7,777	109	0.1133	0.1117	0.0016
202505	PP01	Supplier 63	PP-RS	141,626	16,697	15,818	879	0.1179	0.1117	0.0062
202505	PP01	Supplier 69	PP-RS	744	254	83	171	0.3409	0.1117	0.2292
202505	PP01	Supplier 72	PP-RS	41,595	6,725	4,646	2,079	0.1617	0.1117	0.0500
202505	PP01	Supplier 73	PP-RS	35,744	4,912	3,992	920	0.1374	0.1117	0.0257
202505	PP01	Supplier 79	PP-RS	156,155	19,684	17,441	2,243	0.1261	0.1117	0.0144

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202505	PP01	Supplier 83	PP-RS	148,154	19,524	16,548	2,976	0.1318	0.1117	0.0201
202506	PP01	Supplier 1	PP-RS	64,648	10,652	7,466	3,185	0.1648	0.1155	0.0493
202506	PP01	Supplier 3	PP-RS	62,230	9,747	7,174	2,573	0.1566	0.1153	0.0413
202506	PP01	Supplier 4	PP-RS	9,797	1,577	1,135	442	0.1610	0.1159	0.0451
202506	PP01	Supplier 5	PP-RS	511,551	75,671	58,891	16,780	0.1479	0.1151	0.0328
202506	PP01	Supplier 6	PP-RS	804,813	122,100	92,718	29,382	0.1517	0.1152	0.0365
202506	PP01	Supplier 12	PP-RS	44,003	6,344	5,091	1,253	0.1442	0.1157	0.0285
202506	PP01	Supplier 13	PP-RS	160,745	21,893	18,502	3,391	0.1362	0.1151	0.0211
202506	PP01	Supplier 15	PP-RS	1,040,028	193,455	119,701	73,754	0.1860	0.1151	0.0709
202506	PP01	Supplier 16	PP-RS	365,903	66,921	42,128	24,793	0.1829	0.1151	0.0678
202506	PP01	Supplier 17	PP-RS	7,101	1,481	808	673	0.2086	0.1138	0.0948
202506	PP01	Supplier 22	PP-RS	721,965	87,882	83,186	4,696	0.1217	0.1152	0.0065
202506	PP01	Supplier 25	PP-RS	434,208	66,123	49,995	16,128	0.1523	0.1151	0.0372
202506	PP01	Supplier 27	PP-RS	1,548,270	191,384	178,344	13,040	0.1236	0.1152	0.0084
202506	PP01	Supplier 28	PP-RS	77,849	10,146	8,988	1,158	0.1303	0.1155	0.0149
202506	PP01	Supplier 34	PP-RS	758,150	109,380	87,205	22,175	0.1443	0.1150	0.0293
202506	PP01	Supplier 35	PP-RS	34,696	6,377	3,985	2,392	0.1838	0.1149	0.0689
202506	PP01	Supplier 37	PP-RS	112,312	20,422	12,929	7,493	0.1818	0.1151	0.0667
202506	PP01	Supplier 38	PP-RS	1,571,037	227,267	181,485	45,781	0.1447	0.1155	0.0291
202506	PP01	Supplier 40	PP-RS	1,126,113	180,678	129,691	50,987	0.1604	0.1152	0.0453
202506	PP01	Supplier 42	PP-RS	470,729	63,693	54,188	9,505	0.1353	0.1151	0.0202
202506	PP01	Supplier 44	PP-RS	26,498	4,939	3,091	1,848	0.1864	0.1167	0.0698
202506	PP01	Supplier 46	PP-RS	277,735	40,927	31,942	8,985	0.1474	0.1150	0.0324
202506	PP01	Supplier 47	PP-RS	130,687	23,058	15,051	8,007	0.1764	0.1152	0.0613
202506	PP01	Supplier 48	PP-RS	62,034	11,061	7,203	3,858	0.1783	0.1161	0.0622
202506	PP01	Supplier 49	PP-RS	148,882	22,203	17,130	5,074	0.1491	0.1151	0.0341
202506	PP01	Supplier 50	PP-RS	201,077	40,318	23,189	17,129	0.2005	0.1153	0.0852
202506	PP01	Supplier 54	PP-RS	581,805	87,138	67,121	20,017	0.1498	0.1154	0.0344
202506	PP01	Supplier 56	PP-RS	171,138	21,361	19,692	1,669	0.1248	0.1151	0.0098
202506	PP01	Supplier 57	PP-RS	81,868	27,001	9,398	17,604	0.3298	0.1148	0.2150
202506	PP01	Supplier 58	PP-RS	5,292,538	727,218	609,191	118,026	0.1374	0.1151	0.0223
202506	PP01	Supplier 59	PP-RS	122,501	20,038	14,129	5,909	0.1636	0.1153	0.0482
202506	PP01	Supplier 61	PP-RS	4,900	1,145	560	585	0.2337	0.1143	0.1194
202506	PP01	Supplier 62	PP-RS	52,556	6,393	6,039	354	0.1216	0.1149	0.0067
202506	PP01	Supplier 63	PP-RS	172,231	20,513	19,850	663	0.1191	0.1153	0.0039
202506	PP01	Supplier 69	PP-RS	792	268	92	176	0.3388	0.1162	0.2226
202506	PP01	Supplier 72	PP-RS	54,746	9,185	6,297	2,887	0.1678	0.1150	0.0527
202506	PP01	Supplier 73	PP-RS	50,328	6,945	5,797	1,149	0.1380	0.1152	0.0228
202506	PP01	Supplier 74	PP-RS	1,797	435	207	227	0.2418	0.1154	0.1264
202506	PP01	Supplier 75	PP-RS	320,049	37,997	36,838	1,159	0.1187	0.1151	0.0036
202506	PP01	Supplier 79	PP-RS	181,512	25,068	20,897	4,171	0.1381	0.1151	0.0230
202506	PP01	Supplier 83	PP-RS	194,286	26,334	22,292	4,041	0.1355	0.1147	0.0208
202507	PP01	Supplier 1	PP-RS	78,847	13,052	9,350	3,702	0.1655	0.1186	0.0470
202507	PP01	Supplier 3	PP-RS	87,051	15,620	10,323	5,298	0.1794	0.1186	0.0609
202507	PP01	Supplier 4	PP-RS	13,752	2,241	1,631	610	0.1630	0.1186	0.0444
202507	PP01	Supplier 5	PP-RS	696,549	103,872	82,598	21,274	0.1491	0.1186	0.0305
202507	PP01	Supplier 6	PP-RS	1,178,612	187,919	139,762	48,157	0.1594	0.1186	0.0409
202507	PP01	Supplier 12	PP-RS	61,074	8,570	7,242	1,328	0.1403	0.1186	0.0218
202507	PP01	Supplier 13	PP-RS	236,604	32,502	28,057	4,445	0.1374	0.1186	0.0188
202507	PP01	Supplier 15	PP-RS	1,562,444	298,414	185,277	113,137	0.1910	0.1186	0.0724
202507	PP01	Supplier 16	PP-RS	530,974	99,622	62,964	36,658	0.1876	0.1186	0.0690
202507	PP01	Supplier 17	PP-RS	11,866	2,528	1,407	1,121	0.2131	0.1186	0.0945
202507	PP01	Supplier 22	PP-RS	968,883	121,938	114,892	7,046	0.1259	0.1186	0.0073
202507	PP01	Supplier 25	PP-RS	580,381	93,648	68,823	24,825	0.1614	0.1186	0.0428
202507	PP01	Supplier 27	PP-RS	2,149,479	282,935	254,889	28,046	0.1316	0.1186	0.0131
202507	PP01	Supplier 28	PP-RS	112,748	14,745	13,370	1,375	0.1308	0.1186	0.0122
202507	PP01	Supplier 34	PP-RS	1,157,457	168,634	137,253	31,381	0.1457	0.1186	0.0271
202507	PP01	Supplier 35	PP-RS	48,260	9,257	5,723	3,534	0.1918	0.1186	0.0732
202507	PP01	Supplier 37	PP-RS	164,463	30,158	19,502	10,656	0.1834	0.1186	0.0648
202507	PP01	Supplier 38	PP-RS	2,233,970	328,538	264,908	63,630	0.1471	0.1186	0.0285
202507	PP01	Supplier 40	PP-RS	1,618,723	219,130	191,951	27,178	0.1354	0.1186	0.0168
202507	PP01	Supplier 42	PP-RS	634,929	88,828	75,291	13,537	0.1399	0.1186	0.0213
202507	PP01	Supplier 44	PP-RS	42,876	7,991	5,084	2,906	0.1864	0.1186	0.0678
202507	PP01	Supplier 46	PP-RS	338,032	53,439	40,085	13,355	0.1581	0.1186	0.0395

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202507	PP01	Supplier 47	PP-RS	196,186	34,710	23,264	11,446	0.1769	0.1186	0.0583
202507	PP01	Supplier 48	PP-RS	92,863	18,017	11,012	7,006	0.1940	0.1186	0.0754
202507	PP01	Supplier 49	PP-RS	223,017	33,436	26,446	6,990	0.1499	0.1186	0.0313
202507	PP01	Supplier 50	PP-RS	284,794	62,827	33,771	29,055	0.2206	0.1186	0.1020
202507	PP01	Supplier 54	PP-RS	835,458	126,196	99,070	27,125	0.1511	0.1186	0.0325
202507	PP01	Supplier 56	PP-RS	260,233	32,624	30,859	1,765	0.1254	0.1186	0.0068
202507	PP01	Supplier 57	PP-RS	121,847	42,255	14,449	27,806	0.3468	0.1186	0.2282
202507	PP01	Supplier 58	PP-RS	7,833,875	1,095,113	928,955	166,158	0.1398	0.1186	0.0212
202507	PP01	Supplier 59	PP-RS	177,173	30,921	21,010	9,911	0.1745	0.1186	0.0559
202507	PP01	Supplier 61	PP-RS	7,443	1,711	883	828	0.2299	0.1186	0.1113
202507	PP01	Supplier 62	PP-RS	61,750	8,101	7,322	779	0.1312	0.1186	0.0126
202507	PP01	Supplier 63	PP-RS	213,967	25,758	25,373	385	0.1204	0.1186	0.0018
202507	PP01	Supplier 69	PP-RS	5,637	1,829	668	1,160	0.3244	0.1186	0.2059
202507	PP01	Supplier 72	PP-RS	77,505	12,751	9,191	3,560	0.1645	0.1186	0.0459
202507	PP01	Supplier 73	PP-RS	72,318	10,072	8,576	1,496	0.1393	0.1186	0.0207
202507	PP01	Supplier 74	PP-RS	1,348	326	160	166	0.2418	0.1186	0.1232
202507	PP01	Supplier 75	PP-RS	458,785	57,743	54,404	3,339	0.1259	0.1186	0.0073
202507	PP01	Supplier 79	PP-RS	245,932	35,757	29,163	6,594	0.1454	0.1186	0.0268
202507	PP01	Supplier 83	PP-RS	266,181	37,727	31,564	6,163	0.1417	0.1186	0.0232
202508	PP01	Supplier 1	PP-RS	63,366	10,454	7,514	2,940	0.1650	0.1186	0.0464
202508	PP01	Supplier 3	PP-RS	79,698	14,356	9,451	4,905	0.1801	0.1186	0.0616
202508	PP01	Supplier 4	PP-RS	12,156	2,023	1,442	581	0.1664	0.1186	0.0478
202508	PP01	Supplier 5	PP-RS	625,933	93,492	74,224	19,268	0.1494	0.1186	0.0308
202508	PP01	Supplier 6	PP-RS	1,014,641	167,083	120,318	46,765	0.1647	0.1186	0.0461
202508	PP01	Supplier 10	PP-RS	159,390	19,137	18,901	236	0.1201	0.1186	0.0015
202508	PP01	Supplier 12	PP-RS	48,173	6,935	5,712	1,223	0.1440	0.1186	0.0254
202508	PP01	Supplier 13	PP-RS	228,168	33,294	27,057	6,238	0.1459	0.1186	0.0273
202508	PP01	Supplier 15	PP-RS	1,401,191	262,754	166,156	96,598	0.1875	0.1186	0.0689
202508	PP01	Supplier 16	PP-RS	471,918	89,864	55,961	33,903	0.1904	0.1186	0.0718
202508	PP01	Supplier 17	PP-RS	10,629	2,609	1,260	1,349	0.2455	0.1186	0.1269
202508	PP01	Supplier 22	PP-RS	853,196	111,637	101,174	10,464	0.1309	0.1186	0.0123
202508	PP01	Supplier 25	PP-RS	508,460	81,052	60,294	20,758	0.1594	0.1186	0.0408
202508	PP01	Supplier 27	PP-RS	1,924,948	256,067	228,264	27,803	0.1330	0.1186	0.0145
202508	PP01	Supplier 28	PP-RS	110,831	15,179	13,143	2,037	0.1370	0.1186	0.0184
202508	PP01	Supplier 34	PP-RS	1,075,426	163,351	127,526	35,825	0.1519	0.1186	0.0333
202508	PP01	Supplier 35	PP-RS	35,789	6,920	4,244	2,677	0.1934	0.1186	0.0748
202508	PP01	Supplier 37	PP-RS	149,342	28,757	17,709	11,048	0.1926	0.1186	0.0740
202508	PP01	Supplier 38	PP-RS	1,868,712	277,075	221,595	55,480	0.1483	0.1186	0.0297
202508	PP01	Supplier 40	PP-RS	1,466,211	203,770	173,866	29,904	0.1390	0.1186	0.0204
202508	PP01	Supplier 42	PP-RS	561,452	78,148	66,578	11,570	0.1392	0.1186	0.0206
202508	PP01	Supplier 44	PP-RS	33,840	6,478	4,013	2,465	0.1914	0.1186	0.0729
202508	PP01	Supplier 46	PP-RS	303,538	49,505	35,994	13,511	0.1631	0.1186	0.0445
202508	PP01	Supplier 47	PP-RS	171,532	30,841	20,341	10,501	0.1798	0.1186	0.0612
202508	PP01	Supplier 48	PP-RS	69,511	13,550	8,243	5,308	0.1949	0.1186	0.0764
202508	PP01	Supplier 49	PP-RS	205,345	30,806	24,350	6,455	0.1500	0.1186	0.0314
202508	PP01	Supplier 50	PP-RS	256,248	55,985	30,386	25,599	0.2185	0.1186	0.0999
202508	PP01	Supplier 54	PP-RS	757,994	115,791	89,884	25,907	0.1528	0.1186	0.0342
202508	PP01	Supplier 56	PP-RS	249,044	31,206	29,532	1,674	0.1253	0.1186	0.0067
202508	PP01	Supplier 57	PP-RS	101,400	34,860	12,024	22,836	0.3438	0.1186	0.2252
202508	PP01	Supplier 58	PP-RS	7,146,107	1,024,139	847,399	176,740	0.1433	0.1186	0.0247
202508	PP01	Supplier 59	PP-RS	166,811	30,638	19,781	10,857	0.1837	0.1186	0.0651
202508	PP01	Supplier 61	PP-RS	7,312	1,677	867	810	0.2293	0.1186	0.1108
202508	PP01	Supplier 62	PP-RS	41,674	5,835	4,942	893	0.1400	0.1186	0.0214
202508	PP01	Supplier 63	PP-RS	165,093	21,520	19,577	1,943	0.1304	0.1186	0.0118
202508	PP01	Supplier 69	PP-RS	3,945	1,285	468	817	0.3258	0.1186	0.2072
202508	PP01	Supplier 72	PP-RS	71,676	12,212	8,499	3,712	0.1704	0.1186	0.0518
202508	PP01	Supplier 73	PP-RS	63,709	9,384	7,555	1,829	0.1473	0.1186	0.0287
202508	PP01	Supplier 75	PP-RS	545,901	68,068	64,734	3,334	0.1247	0.1186	0.0061
202508	PP01	Supplier 79	PP-RS	202,329	30,824	23,993	6,831	0.1523	0.1186	0.0338
202508	PP01	Supplier 83	PP-RS	245,080	36,082	29,062	7,020	0.1472	0.1186	0.0286
202509	PP01	Supplier 1	PP-RS	61,647	10,238	7,310	2,928	0.1661	0.1186	0.0475
202509	PP01	Supplier 3	PP-RS	56,985	9,719	6,757	2,962	0.1706	0.1186	0.0520
202509	PP01	Supplier 4	PP-RS	9,646	1,597	1,144	453	0.1655	0.1186	0.0469
202509	PP01	Supplier 5	PP-RS	509,329	76,859	60,397	16,462	0.1509	0.1186	0.0323

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202509	PP01	Supplier 6	PP-RS	816,018	139,365	96,765	42,600	0.1708	0.1186	0.0522
202509	PP01	Supplier 10	PP-RS	126,605	15,646	15,013	633	0.1236	0.1186	0.0050
202509	PP01	Supplier 12	PP-RS	45,913	7,126	5,444	1,681	0.1552	0.1186	0.0366
202509	PP01	Supplier 13	PP-RS	171,341	24,441	20,318	4,123	0.1427	0.1186	0.0241
202509	PP01	Supplier 15	PP-RS	1,125,217	192,301	133,430	58,871	0.1709	0.1186	0.0523
202509	PP01	Supplier 16	PP-RS	327,675	64,691	38,856	25,835	0.1974	0.1186	0.0788
202509	PP01	Supplier 17	PP-RS	5,829	1,273	691	582	0.2185	0.1186	0.0999
202509	PP01	Supplier 22	PP-RS	660,402	88,429	78,312	10,117	0.1339	0.1186	0.0153
202509	PP01	Supplier 25	PP-RS	411,752	64,505	48,826	15,679	0.1567	0.1186	0.0381
202509	PP01	Supplier 27	PP-RS	1,491,143	199,832	176,823	23,009	0.1340	0.1186	0.0154
202509	PP01	Supplier 28	PP-RS	88,983	11,990	10,552	1,439	0.1348	0.1186	0.0162
202509	PP01	Supplier 34	PP-RS	808,452	122,322	95,868	26,455	0.1513	0.1186	0.0327
202509	PP01	Supplier 35	PP-RS	26,996	5,179	3,201	1,978	0.1919	0.1186	0.0733
202509	PP01	Supplier 37	PP-RS	116,032	22,781	13,759	9,022	0.1963	0.1186	0.0778
202509	PP01	Supplier 38	PP-RS	1,502,670	223,823	178,189	45,633	0.1490	0.1186	0.0304
202509	PP01	Supplier 40	PP-RS	1,047,258	171,010	124,186	46,824	0.1633	0.1186	0.0447
202509	PP01	Supplier 42	PP-RS	459,983	65,973	54,545	11,427	0.1434	0.1186	0.0248
202509	PP01	Supplier 44	PP-RS	22,121	4,316	2,623	1,693	0.1951	0.1186	0.0766
202509	PP01	Supplier 46	PP-RS	252,803	41,647	29,978	11,669	0.1647	0.1186	0.0462
202509	PP01	Supplier 47	PP-RS	127,846	22,843	15,160	7,683	0.1787	0.1186	0.0601
202509	PP01	Supplier 48	PP-RS	62,720	12,152	7,437	4,715	0.1938	0.1186	0.0752
202509	PP01	Supplier 49	PP-RS	153,557	23,039	18,209	4,830	0.1500	0.1186	0.0315
202509	PP01	Supplier 50	PP-RS	218,753	46,090	25,940	20,150	0.2107	0.1186	0.0921
202509	PP01	Supplier 54	PP-RS	580,711	89,946	68,862	21,084	0.1549	0.1186	0.0363
202509	PP01	Supplier 56	PP-RS	197,679	25,067	23,441	1,626	0.1268	0.1186	0.0082
202509	PP01	Supplier 57	PP-RS	72,325	24,973	8,576	16,397	0.3453	0.1186	0.2267
202509	PP01	Supplier 58	PP-RS	5,610,546	812,514	665,309	147,205	0.1448	0.1186	0.0262
202509	PP01	Supplier 59	PP-RS	126,018	24,539	14,943	9,595	0.1947	0.1186	0.0761
202509	PP01	Supplier 61	PP-RS	8,972	1,833	1,064	769	0.2043	0.1186	0.0857
202509	PP01	Supplier 62	PP-RS	29,997	4,295	3,557	738	0.1432	0.1186	0.0246
202509	PP01	Supplier 63	PP-RS	120,911	18,762	14,338	4,424	0.1552	0.1186	0.0366
202509	PP01	Supplier 69	PP-RS	3,094	1,025	367	658	0.3312	0.1186	0.2126
202509	PP01	Supplier 72	PP-RS	52,386	9,380	6,212	3,168	0.1791	0.1186	0.0605
202509	PP01	Supplier 73	PP-RS	50,217	7,441	5,955	1,486	0.1482	0.1186	0.0296
202509	PP01	Supplier 74	PP-RS	1,912	462	227	236	0.2418	0.1186	0.1232
202509	PP01	Supplier 75	PP-RS	522,327	63,935	61,938	1,996	0.1224	0.1186	0.0038
202509	PP01	Supplier 79	PP-RS	148,875	23,571	17,654	5,917	0.1583	0.1186	0.0398
202509	PP01	Supplier 83	PP-RS	197,891	29,657	23,466	6,191	0.1499	0.1186	0.0313
202510	PP01	Supplier 1	PP-RS	35,299	5,888	4,186	1,702	0.1668	0.1186	0.0482
202510	PP01	Supplier 2	PP-RS	1,197,818	143,787	142,039	1,748	0.1200	0.1186	0.0015
202510	PP01	Supplier 3	PP-RS	50,431	9,807	5,980	3,826	0.1945	0.1186	0.0759
202510	PP01	Supplier 4	PP-RS	6,235	941	739	201	0.1509	0.1186	0.0323
202510	PP01	Supplier 5	PP-RS	378,895	57,465	44,930	12,535	0.1517	0.1186	0.0331
202510	PP01	Supplier 6	PP-RS	703,623	123,912	83,437	40,476	0.1761	0.1186	0.0575
202510	PP01	Supplier 10	PP-RS	93,342	11,948	11,069	879	0.1280	0.1186	0.0094
202510	PP01	Supplier 12	PP-RS	38,868	6,396	4,609	1,787	0.1646	0.1186	0.0460
202510	PP01	Supplier 13	PP-RS	141,555	20,264	16,786	3,478	0.1432	0.1186	0.0246
202510	PP01	Supplier 15	PP-RS	947,606	174,943	112,368	62,575	0.1846	0.1186	0.0660
202510	PP01	Supplier 16	PP-RS	255,444	50,208	30,291	19,918	0.1966	0.1186	0.0780
202510	PP01	Supplier 17	PP-RS	4,629	1,048	549	499	0.2265	0.1186	0.1079
202510	PP01	Supplier 22	PP-RS	519,712	69,691	61,628	8,063	0.1341	0.1186	0.0155
202510	PP01	Supplier 25	PP-RS	312,298	54,822	37,033	17,789	0.1755	0.1186	0.0570
202510	PP01	Supplier 27	PP-RS	1,169,345	157,002	138,663	18,339	0.1343	0.1186	0.0157
202510	PP01	Supplier 28	PP-RS	77,337	10,365	9,171	1,194	0.1340	0.1186	0.0154
202510	PP01	Supplier 34	PP-RS	657,691	99,716	77,990	21,726	0.1516	0.1186	0.0330
202510	PP01	Supplier 35	PP-RS	18,679	3,502	2,215	1,287	0.1875	0.1186	0.0689
202510	PP01	Supplier 37	PP-RS	89,189	17,845	10,576	7,268	0.2001	0.1186	0.0815
202510	PP01	Supplier 38	PP-RS	1,060,248	157,794	125,726	32,069	0.1488	0.1186	0.0303
202510	PP01	Supplier 40	PP-RS	835,982	148,751	99,132	49,619	0.1779	0.1186	0.0594
202510	PP01	Supplier 42	PP-RS	398,739	56,855	47,283	9,572	0.1426	0.1186	0.0240
202510	PP01	Supplier 44	PP-RS	17,266	3,432	2,047	1,384	0.1988	0.1186	0.0802
202510	PP01	Supplier 46	PP-RS	200,495	33,327	23,775	9,552	0.1662	0.1186	0.0476
202510	PP01	Supplier 47	PP-RS	98,408	17,779	11,669	6,110	0.1807	0.1186	0.0621
202510	PP01	Supplier 48	PP-RS	43,701	8,111	5,182	2,929	0.1856	0.1186	0.0670

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202510	PP01	Supplier 49	PP-RS	123,567	18,543	14,653	3,890	0.1501	0.1186	0.0315
202510	PP01	Supplier 50	PP-RS	180,008	41,096	21,346	19,751	0.2283	0.1186	0.1097
202510	PP01	Supplier 54	PP-RS	459,142	70,738	54,446	16,292	0.1541	0.1186	0.0355
202510	PP01	Supplier 56	PP-RS	195,331	24,597	23,163	1,434	0.1259	0.1186	0.0073
202510	PP01	Supplier 57	PP-RS	54,432	18,822	6,455	12,368	0.3458	0.1186	0.2272
202510	PP01	Supplier 58	PP-RS	4,417,046	646,078	523,782	122,296	0.1463	0.1186	0.0277
202510	PP01	Supplier 59	PP-RS	96,424	19,040	11,434	7,606	0.1975	0.1186	0.0789
202510	PP01	Supplier 61	PP-RS	5,834	1,282	692	590	0.2197	0.1186	0.1011
202510	PP01	Supplier 62	PP-RS	35,225	5,425	4,177	1,248	0.1540	0.1186	0.0354
202510	PP01	Supplier 63	PP-RS	94,490	16,087	11,205	4,883	0.1703	0.1186	0.0517
202510	PP01	Supplier 69	PP-RS	1,829	612	217	395	0.3344	0.1186	0.2158
202510	PP01	Supplier 72	PP-RS	35,901	6,549	4,257	2,292	0.1824	0.1186	0.0639
202510	PP01	Supplier 73	PP-RS	34,050	5,090	4,038	1,052	0.1495	0.1186	0.0309
202510	PP01	Supplier 75	PP-RS	504,524	61,256	59,827	1,429	0.1214	0.1186	0.0028
202510	PP01	Supplier 79	PP-RS	113,657	18,063	13,478	4,586	0.1589	0.1186	0.0404
202510	PP01	Supplier 82	PP-RS	201,822	24,166	23,932	234	0.1197	0.1186	0.0012
202510	PP01	Supplier 83	PP-RS	141,002	20,887	16,720	4,167	0.1481	0.1186	0.0296
202511	PP01	Supplier 1	PP-RS	48,526	8,067	5,754	2,312	0.1662	0.1186	0.0477
202511	PP01	Supplier 2	PP-RS	1,267,537	151,361	150,307	1,054	0.1194	0.1186	0.0008
202511	PP01	Supplier 3	PP-RS	57,112	10,924	6,773	4,152	0.1913	0.1186	0.0727
202511	PP01	Supplier 4	PP-RS	6,822	1,146	809	337	0.1680	0.1186	0.0494
202511	PP01	Supplier 5	PP-RS	402,729	61,103	47,756	13,347	0.1517	0.1186	0.0331
202511	PP01	Supplier 6	PP-RS	657,333	124,487	77,948	46,540	0.1894	0.1186	0.0708
202511	PP01	Supplier 10	PP-RS	101,855	12,803	12,078	725	0.1257	0.1186	0.0071
202511	PP01	Supplier 12	PP-RS	45,567	6,980	5,403	1,577	0.1532	0.1186	0.0346
202511	PP01	Supplier 13	PP-RS	145,512	20,513	17,255	3,258	0.1410	0.1186	0.0224
202511	PP01	Supplier 15	PP-RS	1,055,531	200,482	125,166	75,315	0.1899	0.1186	0.0714
202511	PP01	Supplier 16	PP-RS	257,629	54,576	30,550	24,026	0.2118	0.1186	0.0933
202511	PP01	Supplier 17	PP-RS	4,618	1,043	548	495	0.2258	0.1186	0.1072
202511	PP01	Supplier 22	PP-RS	626,179	84,158	74,253	9,904	0.1344	0.1186	0.0158
202511	PP01	Supplier 25	PP-RS	354,388	64,534	42,024	22,510	0.1821	0.1186	0.0635
202511	PP01	Supplier 27	PP-RS	1,301,869	177,205	154,378	22,827	0.1361	0.1186	0.0175
202511	PP01	Supplier 28	PP-RS	94,371	13,144	11,191	1,953	0.1393	0.1186	0.0207
202511	PP01	Supplier 34	PP-RS	636,466	96,857	75,473	21,384	0.1522	0.1186	0.0336
202511	PP01	Supplier 35	PP-RS	18,874	3,464	2,238	1,226	0.1835	0.1186	0.0650
202511	PP01	Supplier 37	PP-RS	101,258	19,938	12,007	7,930	0.1969	0.1186	0.0783
202511	PP01	Supplier 38	PP-RS	1,205,809	178,535	142,987	35,548	0.1481	0.1186	0.0295
202511	PP01	Supplier 40	PP-RS	853,228	152,111	101,177	50,934	0.1783	0.1186	0.0597
202511	PP01	Supplier 42	PP-RS	497,809	69,477	59,031	10,446	0.1396	0.1186	0.0210
202511	PP01	Supplier 44	PP-RS	15,080	3,136	1,788	1,348	0.2079	0.1186	0.0894
202511	PP01	Supplier 46	PP-RS	245,736	40,113	29,140	10,974	0.1632	0.1186	0.0447
202511	PP01	Supplier 47	PP-RS	98,415	17,894	11,670	6,224	0.1818	0.1186	0.0633
202511	PP01	Supplier 48	PP-RS	64,573	10,819	7,657	3,162	0.1676	0.1186	0.0490
202511	PP01	Supplier 49	PP-RS	119,378	17,915	14,156	3,759	0.1501	0.1186	0.0315
202511	PP01	Supplier 50	PP-RS	183,874	46,269	21,804	24,465	0.2516	0.1186	0.1331
202511	PP01	Supplier 54	PP-RS	513,928	78,645	60,942	17,703	0.1530	0.1186	0.0345
202511	PP01	Supplier 56	PP-RS	248,027	30,914	29,411	1,502	0.1246	0.1186	0.0061
202511	PP01	Supplier 57	PP-RS	69,341	24,107	8,223	15,884	0.3477	0.1186	0.2291
202511	PP01	Supplier 58	PP-RS	4,745,065	710,476	562,679	147,797	0.1497	0.1186	0.0312
202511	PP01	Supplier 59	PP-RS	91,414	18,690	10,840	7,850	0.2045	0.1186	0.0859
202511	PP01	Supplier 61	PP-RS	11,273	2,378	1,337	1,041	0.2109	0.1186	0.0924
202511	PP01	Supplier 62	PP-RS	37,399	5,785	4,435	1,350	0.1547	0.1186	0.0361
202511	PP01	Supplier 63	PP-RS	106,011	17,579	12,571	5,008	0.1658	0.1186	0.0472
202511	PP01	Supplier 69	PP-RS	2,478	810	294	516	0.3270	0.1186	0.2084
202511	PP01	Supplier 72	PP-RS	39,627	7,223	4,699	2,524	0.1823	0.1186	0.0637
202511	PP01	Supplier 73	PP-RS	36,984	5,564	4,386	1,179	0.1505	0.1186	0.0319
202511	PP01	Supplier 74	PP-RS	898	217	106	111	0.2418	0.1186	0.1232
202511	PP01	Supplier 75	PP-RS	606,318	72,521	71,898	623	0.1196	0.1186	0.0010
202511	PP01	Supplier 79	PP-RS	122,541	19,480	14,531	4,949	0.1590	0.1186	0.0404
202511	PP01	Supplier 82	PP-RS	244,646	29,443	29,010	433	0.1204	0.1186	0.0018
202511	PP01	Supplier 83	PP-RS	154,905	23,098	18,369	4,729	0.1491	0.1186	0.0305
202512	PP01	Supplier 1	PP-RS	61,874	10,363	7,534	2,828	0.1675	0.1218	0.0457
202512	PP01	Supplier 3	PP-RS	70,188	12,792	8,597	4,195	0.1823	0.1225	0.0598
202512	PP01	Supplier 4	PP-RS	7,599	1,279	930	349	0.1683	0.1224	0.0459

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202512	PP01	Supplier 5	PP-RS	522,187	79,137	63,725	15,413	0.1516	0.1220	0.0295
202512	PP01	Supplier 6	PP-RS	924,869	168,344	113,070	55,273	0.1820	0.1223	0.0598
202512	PP01	Supplier 10	PP-RS	132,757	16,535	16,209	327	0.1246	0.1221	0.0025
202512	PP01	Supplier 12	PP-RS	67,930	9,362	8,373	989	0.1378	0.1233	0.0146
202512	PP01	Supplier 13	PP-RS	188,998	27,717	23,136	4,580	0.1467	0.1224	0.0242
202512	PP01	Supplier 15	PP-RS	1,356,211	268,230	165,778	102,453	0.1978	0.1222	0.0755
202512	PP01	Supplier 16	PP-RS	321,098	67,436	39,241	28,195	0.2100	0.1222	0.0878
202512	PP01	Supplier 17	PP-RS	4,569	999	558	440	0.2186	0.1222	0.0964
202512	PP01	Supplier 19	PP-RS	6,866	835	827	8	0.1217	0.1204	0.0012
202512	PP01	Supplier 22	PP-RS	931,205	123,713	114,218	9,495	0.1329	0.1227	0.0102
202512	PP01	Supplier 25	PP-RS	485,579	87,613	59,227	28,386	0.1804	0.1220	0.0585
202512	PP01	Supplier 27	PP-RS	1,718,468	237,285	210,161	27,123	0.1381	0.1223	0.0158
202512	PP01	Supplier 28	PP-RS	118,770	16,939	14,576	2,363	0.1426	0.1227	0.0199
202512	PP01	Supplier 34	PP-RS	789,307	121,360	96,484	24,876	0.1538	0.1222	0.0315
202512	PP01	Supplier 35	PP-RS	22,685	4,161	2,771	1,390	0.1834	0.1221	0.0613
202512	PP01	Supplier 37	PP-RS	135,695	27,172	16,624	10,548	0.2002	0.1225	0.0777
202512	PP01	Supplier 38	PP-RS	1,574,142	235,644	192,663	42,981	0.1497	0.1224	0.0273
202512	PP01	Supplier 40	PP-RS	1,085,059	174,519	132,989	41,530	0.1608	0.1226	0.0383
202512	PP01	Supplier 42	PP-RS	857,950	112,770	104,780	7,990	0.1314	0.1221	0.0093
202512	PP01	Supplier 44	PP-RS	22,727	4,784	2,808	1,976	0.2105	0.1236	0.0869
202512	PP01	Supplier 46	PP-RS	328,362	54,316	40,145	14,171	0.1654	0.1223	0.0432
202512	PP01	Supplier 47	PP-RS	128,136	23,273	15,658	7,616	0.1816	0.1222	0.0594
202512	PP01	Supplier 48	PP-RS	80,668	14,768	9,867	4,902	0.1831	0.1223	0.0608
202512	PP01	Supplier 49	PP-RS	147,450	22,128	18,022	4,106	0.1501	0.1222	0.0278
202512	PP01	Supplier 50	PP-RS	276,401	67,432	33,683	33,750	0.2440	0.1219	0.1221
202512	PP01	Supplier 54	PP-RS	692,914	105,867	84,769	21,098	0.1528	0.1223	0.0305
202512	PP01	Supplier 56	PP-RS	347,444	42,634	42,506	129	0.1227	0.1223	0.0004
202512	PP01	Supplier 57	PP-RS	98,688	34,401	12,076	22,326	0.3486	0.1224	0.2262
202512	PP01	Supplier 58	PP-RS	6,268,362	951,902	765,908	185,994	0.1519	0.1222	0.0297
202512	PP01	Supplier 59	PP-RS	124,082	25,391	15,177	10,213	0.2046	0.1223	0.0823
202512	PP01	Supplier 61	PP-RS	14,715	3,083	1,821	1,262	0.2095	0.1238	0.0857
202512	PP01	Supplier 62	PP-RS	75,468	12,229	9,238	2,991	0.1620	0.1224	0.0396
202512	PP01	Supplier 63	PP-RS	150,649	23,528	18,519	5,010	0.1562	0.1229	0.0333
202512	PP01	Supplier 69	PP-RS	3,275	1,054	400	654	0.3219	0.1221	0.1998
202512	PP01	Supplier 72	PP-RS	48,601	8,686	5,909	2,777	0.1787	0.1216	0.0571
202512	PP01	Supplier 73	PP-RS	40,237	6,167	4,926	1,241	0.1533	0.1224	0.0308
202512	PP01	Supplier 74	PP-RS	941	228	112	115	0.2418	0.1191	0.1227
202512	PP01	Supplier 76	PP-RS	176,805	23,433	21,580	1,852	0.1325	0.1221	0.0105
202512	PP01	Supplier 79	PP-RS	155,512	25,114	19,071	6,042	0.1615	0.1226	0.0389
202512	PP01	Supplier 83	PP-RS	189,346	29,187	23,029	6,158	0.1541	0.1216	0.0325
Total				**241,138,686**	**$34,919,462**	**$27,913,787**	**$7,005,675**	**$0.1448**	**$0.1158**	**$0.0291**

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Year Month	Company Code	Supplier Number	PA Rate Category	KWH	Third-Party Total Amount	PTC Total Amount	Net Total Cost	Avg. Third-Party Rate	Avg. PTC Rate	Avg. Rate Difference
202501	PP01	Supplier 2	PP-RS	2,051,443	$183,533	$229,092	($45,559)	$0.0895	$0.1117	($0.0222)
202501	PP01	Supplier 9	PP-RS	6,321	573	706	(133)	0.0907	0.1117	(0.0210)
202501	PP01	Supplier 10	PP-RS	248,739	25,154	27,777	(2,623)	0.1011	0.1117	(0.0105)
202501	PP01	Supplier 18	PP-RS	3,516,544	355,194	392,704	(37,511)	0.1010	0.1117	(0.0107)
202501	PP01	Supplier 19	PP-RS	1,403	104	157	(52)	0.0743	0.1117	(0.0374)
202501	PP01	Supplier 21	PP-RS	47,581	4,472	5,313	(841)	0.0940	0.1117	(0.0177)
202501	PP01	Supplier 22	PP-RS	1,286,686	143,419	143,690	(272)	0.1115	0.1117	(0.0002)
202501	PP01	Supplier 24	PP-RS	266,217	25,621	29,730	(4,109)	0.0962	0.1117	(0.0154)
202501	PP01	Supplier 31	PP-RS	18,958	1,587	2,117	(530)	0.0837	0.1117	(0.0280)
202501	PP01	Supplier 33	PP-RS	50,050	3,854	5,590	(1,736)	0.0770	0.1117	(0.0347)
202501	PP01	Supplier 62	PP-RS	188,214	20,306	21,019	(712)	0.1079	0.1117	(0.0038)
202501	PP01	Supplier 67	PP-RS	227,580	20,832	25,414	(4,583)	0.0915	0.1117	(0.0201)
202501	PP01	Supplier 75	PP-RS	291,305	32,105	32,531	(426)	0.1102	0.1117	(0.0015)
202501	PP01	Supplier 76	PP-RS	86,133	9,402	9,619	(217)	0.1092	0.1117	(0.0025)
202501	PP01	Supplier 82	PP-RS	357,250	35,159	39,896	(4,737)	0.0984	0.1117	(0.0133)
202502	PP01	Supplier 2	PP-RS	1,820,113	164,880	203,290	(38,410)	0.0906	0.1117	(0.0211)
202502	PP01	Supplier 9	PP-RS	5,666	513	633	(120)	0.0906	0.1117	(0.0211)
202502	PP01	Supplier 10	PP-RS	230,283	23,496	25,721	(2,224)	0.1020	0.1117	(0.0097)
202502	PP01	Supplier 18	PP-RS	3,215,337	324,310	359,125	(34,815)	0.1009	0.1117	(0.0108)
202502	PP01	Supplier 19	PP-RS	1,285	94	144	(49)	0.0734	0.1117	(0.0383)
202502	PP01	Supplier 21	PP-RS	51,918	4,987	5,799	(812)	0.0961	0.1117	(0.0156)
202502	PP01	Supplier 24	PP-RS	245,162	23,888	27,382	(3,495)	0.0974	0.1117	(0.0143)
202502	PP01	Supplier 31	PP-RS	19,216	1,613	2,146	(533)	0.0839	0.1117	(0.0278)
202502	PP01	Supplier 33	PP-RS	48,960	3,721	5,468	(1,748)	0.0760	0.1117	(0.0357)
202502	PP01	Supplier 62	PP-RS	183,748	20,139	20,523	(384)	0.1096	0.1117	(0.0021)
202502	PP01	Supplier 67	PP-RS	155,795	14,484	17,401	(2,917)	0.0930	0.1117	(0.0187)
202502	PP01	Supplier 75	PP-RS	369,496	40,012	41,270	(1,257)	0.1083	0.1117	(0.0034)
202502	PP01	Supplier 76	PP-RS	147,134	14,937	16,434	(1,496)	0.1015	0.1117	(0.0102)
202502	PP01	Supplier 82	PP-RS	322,120	32,109	35,978	(3,869)	0.0997	0.1117	(0.0120)
202503	PP01	Supplier 2	PP-RS	1,634,800	154,766	182,592	(27,827)	0.0947	0.1117	(0.0170)
202503	PP01	Supplier 9	PP-RS	5,103	463	570	(107)	0.0907	0.1117	(0.0210)
202503	PP01	Supplier 10	PP-RS	202,510	20,752	22,619	(1,867)	0.1025	0.1117	(0.0092)
202503	PP01	Supplier 18	PP-RS	2,753,311	282,428	307,520	(25,092)	0.1026	0.1117	(0.0091)
202503	PP01	Supplier 19	PP-RS	1,199	89	134	(45)	0.0740	0.1117	(0.0377)
202503	PP01	Supplier 21	PP-RS	40,794	3,927	4,556	(630)	0.0963	0.1117	(0.0154)
202503	PP01	Supplier 24	PP-RS	160,499	15,737	17,926	(2,189)	0.0981	0.1117	(0.0136)
202503	PP01	Supplier 31	PP-RS	15,518	1,304	1,733	(429)	0.0841	0.1117	(0.0276)
202503	PP01	Supplier 33	PP-RS	39,327	3,398	4,392	(994)	0.0864	0.1117	(0.0253)
202503	PP01	Supplier 55	PP-RS	7,282	801	813	(12)	0.1100	0.1117	(0.0017)
202503	PP01	Supplier 62	PP-RS	158,718	17,712	17,727	(15)	0.1116	0.1117	(0.0001)
202503	PP01	Supplier 67	PP-RS	197,203	18,319	22,026	(3,707)	0.0929	0.1117	(0.0188)
202503	PP01	Supplier 75	PP-RS	399,906	42,850	44,666	(1,816)	0.1072	0.1117	(0.0045)
202503	PP01	Supplier 76	PP-RS	168,875	16,938	18,862	(1,924)	0.1003	0.1117	(0.0114)
202503	PP01	Supplier 82	PP-RS	274,160	27,675	30,621	(2,946)	0.1010	0.1117	(0.0107)
202504	PP01	Supplier 2	PP-RS	1,225,825	124,125	136,914	(12,789)	0.1013	0.1117	(0.0104)
202504	PP01	Supplier 9	PP-RS	4,785	435	534	(100)	0.0908	0.1117	(0.0209)
202504	PP01	Supplier 10	PP-RS	177,335	18,278	19,807	(1,528)	0.1031	0.1117	(0.0086)
202504	PP01	Supplier 18	PP-RS	2,079,906	215,749	232,307	(16,558)	0.1037	0.1117	(0.0080)
202504	PP01	Supplier 19	PP-RS	1,406	104	157	(53)	0.0741	0.1117	(0.0376)
202504	PP01	Supplier 21	PP-RS	43,961	4,174	4,910	(736)	0.0950	0.1117	(0.0167)
202504	PP01	Supplier 24	PP-RS	133,400	13,429	14,900	(1,471)	0.1007	0.1117	(0.0110)
202504	PP01	Supplier 31	PP-RS	12,347	1,226	1,379	(153)	0.0993	0.1117	(0.0124)
202504	PP01	Supplier 33	PP-RS	35,586	3,133	3,975	(842)	0.0880	0.1117	(0.0237)
202504	PP01	Supplier 55	PP-RS	9,952	1,042	1,112	(69)	0.1048	0.1117	(0.0069)
202504	PP01	Supplier 63	PP-RS	202,841	22,624	22,655	(31)	0.1115	0.1117	(0.0002)
202504	PP01	Supplier 67	PP-RS	146,122	13,613	16,321	(2,708)	0.0932	0.1117	(0.0185)
202504	PP01	Supplier 75	PP-RS	326,169	35,419	36,430	(1,011)	0.1086	0.1117	(0.0031)
202504	PP01	Supplier 76	PP-RS	172,657	17,381	19,284	(1,904)	0.1007	0.1117	(0.0110)
202504	PP01	Supplier 82	PP-RS	218,388	22,591	24,392	(1,801)	0.1034	0.1117	(0.0083)
202505	PP01	Supplier 2	PP-RS	970,137	104,083	108,355	(4,272)	0.1073	0.1117	(0.0044)
202505	PP01	Supplier 9	PP-RS	6,229	568	696	(128)	0.0912	0.1117	(0.0205)
202505	PP01	Supplier 10	PP-RS	129,350	13,684	14,447	(764)	0.1058	0.1117	(0.0059)
202505	PP01	Supplier 18	PP-RS	1,681,690	175,738	187,830	(12,092)	0.1045	0.1117	(0.0072)
202505	PP01	Supplier 19	PP-RS	974	72	109	(37)	0.0739	0.1117	(0.0378)

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202505	PP01	Supplier 21	PP-RS	26,820	2,655	2,996	(340)	0.0990	0.1117	(0.0127)
202505	PP01	Supplier 24	PP-RS	135,780	14,010	15,166	(1,156)	0.1032	0.1117	(0.0085)
202505	PP01	Supplier 31	PP-RS	12,726	1,233	1,421	(189)	0.0969	0.1117	(0.0148)
202505	PP01	Supplier 33	PP-RS	32,257	2,831	3,603	(772)	0.0878	0.1117	(0.0239)
202505	PP01	Supplier 55	PP-RS	10,756	1,115	1,201	(87)	0.1037	0.1117	(0.0080)
202505	PP01	Supplier 67	PP-RS	122,104	12,460	13,638	(1,178)	0.1020	0.1117	(0.0097)
202505	PP01	Supplier 75	PP-RS	268,864	29,616	30,030	(414)	0.1102	0.1117	(0.0015)
202505	PP01	Supplier 76	PP-RS	209,005	21,425	23,344	(1,919)	0.1025	0.1117	(0.0092)
202505	PP01	Supplier 82	PP-RS	191,773	20,836	21,419	(584)	0.1087	0.1117	(0.0030)
202506	PP01	Supplier 2	PP-RS	1,162,418	130,161	133,679	(3,518)	0.1120	0.1150	(0.0030)
202506	PP01	Supplier 9	PP-RS	6,579	601	741	(140)	0.0914	0.1126	(0.0213)
202506	PP01	Supplier 10	PP-RS	130,824	14,417	15,030	(613)	0.1102	0.1149	(0.0047)
202506	PP01	Supplier 18	PP-RS	2,036,705	216,372	234,394	(18,022)	0.1062	0.1151	(0.0088)
202506	PP01	Supplier 19	PP-RS	628	48	73	(24)	0.0769	0.1155	(0.0386)
202506	PP01	Supplier 21	PP-RS	41,268	4,124	4,748	(624)	0.0999	0.1151	(0.0151)
202506	PP01	Supplier 24	PP-RS	152,291	16,586	17,573	(988)	0.1089	0.1154	(0.0065)
202506	PP01	Supplier 31	PP-RS	15,455	1,537	1,784	(247)	0.0994	0.1154	(0.0160)
202506	PP01	Supplier 33	PP-RS	48,245	5,019	5,601	(581)	0.1040	0.1161	(0.0121)
202506	PP01	Supplier 55	PP-RS	7,623	856	865	(8)	0.1123	0.1134	(0.0011)
202506	PP01	Supplier 67	PP-RS	147,419	14,660	16,994	(2,333)	0.0995	0.1153	(0.0158)
202506	PP01	Supplier 76	PP-RS	315,224	32,964	36,319	(3,355)	0.1046	0.1152	(0.0107)
202506	PP01	Supplier 82	PP-RS	259,951	28,454	29,987	(1,533)	0.1095	0.1154	(0.0059)
202507	PP01	Supplier 2	PP-RS	1,591,297	171,431	188,699	(17,268)	0.1077	0.1186	(0.0109)
202507	PP01	Supplier 10	PP-RS	183,854	21,203	21,802	(599)	0.1153	0.1186	(0.0033)
202507	PP01	Supplier 18	PP-RS	2,735,051	291,409	324,327	(32,919)	0.1066	0.1186	(0.0120)
202507	PP01	Supplier 19	PP-RS	335	27	40	(13)	0.0807	0.1186	(0.0379)
202507	PP01	Supplier 21	PP-RS	45,976	4,888	5,452	(564)	0.1063	0.1186	(0.0123)
202507	PP01	Supplier 24	PP-RS	214,881	24,479	25,481	(1,002)	0.1139	0.1186	(0.0047)
202507	PP01	Supplier 31	PP-RS	25,791	2,635	3,058	(423)	0.1022	0.1186	(0.0164)
202507	PP01	Supplier 33	PP-RS	66,167	7,072	7,846	(775)	0.1069	0.1186	(0.0117)
202507	PP01	Supplier 55	PP-RS	10,250	1,146	1,215	(70)	0.1118	0.1186	(0.0068)
202507	PP01	Supplier 67	PP-RS	172,071	18,622	20,404	(1,783)	0.1082	0.1186	(0.0104)
202507	PP01	Supplier 76	PP-RS	513,498	55,192	60,892	(5,700)	0.1075	0.1186	(0.0111)
202507	PP01	Supplier 82	PP-RS	365,353	40,309	43,324	(3,015)	0.1103	0.1186	(0.0083)
202508	PP01	Supplier 2	PP-RS	1,552,237	167,871	184,067	(16,196)	0.1082	0.1186	(0.0104)
202508	PP01	Supplier 18	PP-RS	2,470,440	267,312	292,949	(25,637)	0.1082	0.1186	(0.0104)
202508	PP01	Supplier 19	PP-RS	2,801	207	332	(125)	0.0740	0.1186	(0.0446)
202508	PP01	Supplier 21	PP-RS	37,676	4,000	4,468	(467)	0.1062	0.1186	(0.0124)
202508	PP01	Supplier 24	PP-RS	201,109	22,963	23,848	(885)	0.1142	0.1186	(0.0044)
202508	PP01	Supplier 31	PP-RS	27,410	2,932	3,250	(319)	0.1070	0.1186	(0.0116)
202508	PP01	Supplier 33	PP-RS	62,016	6,616	7,354	(738)	0.1067	0.1186	(0.0119)
202508	PP01	Supplier 47	PP-RS	13,061	1,021	1,549	(528)	0.0782	0.1186	(0.0404)
202508	PP01	Supplier 55	PP-RS	11,439	1,267	1,356	(89)	0.1108	0.1186	(0.0078)
202508	PP01	Supplier 67	PP-RS	166,186	17,915	19,707	(1,792)	0.1078	0.1186	(0.0108)
202508	PP01	Supplier 76	PP-RS	474,546	51,581	56,273	(4,692)	0.1087	0.1186	(0.0099)
202508	PP01	Supplier 82	PP-RS	326,761	37,212	38,748	(1,535)	0.1139	0.1186	(0.0047)
202509	PP01	Supplier 2	PP-RS	1,357,286	157,509	160,949	(3,440)	0.1161	0.1186	(0.0025)
202509	PP01	Supplier 18	PP-RS	1,928,985	210,545	228,743	(18,198)	0.1092	0.1186	(0.0094)
202509	PP01	Supplier 19	PP-RS	447	36	53	(17)	0.0806	0.1186	(0.0379)
202509	PP01	Supplier 21	PP-RS	45,521	4,809	5,398	(589)	0.1056	0.1186	(0.0129)
202509	PP01	Supplier 24	PP-RS	154,790	17,664	18,355	(691)	0.1141	0.1186	(0.0045)
202509	PP01	Supplier 31	PP-RS	17,375	1,711	2,060	(349)	0.0985	0.1186	(0.0201)
202509	PP01	Supplier 33	PP-RS	53,242	5,775	6,314	(538)	0.1085	0.1186	(0.0101)
202509	PP01	Supplier 47	PP-RS	10,088	819	1,196	(377)	0.0812	0.1186	(0.0374)
202509	PP01	Supplier 55	PP-RS	9,020	1,009	1,070	(61)	0.1119	0.1186	(0.0067)
202509	PP01	Supplier 67	PP-RS	175,343	18,942	20,792	(1,851)	0.1080	0.1186	(0.0106)
202509	PP01	Supplier 76	PP-RS	345,827	37,587	41,009	(3,422)	0.1087	0.1186	(0.0099)
202509	PP01	Supplier 82	PP-RS	251,674	29,428	29,844	(416)	0.1169	0.1186	(0.0017)
202510	PP01	Supplier 18	PP-RS	1,538,749	170,444	182,468	(12,024)	0.1108	0.1186	(0.0078)
202510	PP01	Supplier 19	PP-RS	164	14	19	(6)	0.0839	0.1185	(0.0346)
202510	PP01	Supplier 21	PP-RS	29,028	3,097	3,442	(345)	0.1067	0.1186	(0.0119)
202510	PP01	Supplier 24	PP-RS	130,967	15,093	15,530	(437)	0.1152	0.1186	(0.0033)
202510	PP01	Supplier 31	PP-RS	13,044	1,327	1,547	(220)	0.1018	0.1186	(0.0168)
202510	PP01	Supplier 33	PP-RS	50,710	5,506	6,013	(507)	0.1086	0.1186	(0.0100)

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202510	PP01	Supplier 47	PP-RS	7,339	677	870	(194)	0.0922	0.1186	(0.0264)
202510	PP01	Supplier 55	PP-RS	7,393	822	877	(55)	0.1112	0.1186	(0.0074)
202510	PP01	Supplier 67	PP-RS	144,328	15,407	17,115	(1,707)	0.1068	0.1186	(0.0118)
202510	PP01	Supplier 76	PP-RS	259,959	28,485	30,827	(2,341)	0.1096	0.1186	(0.0090)
202511	PP01	Supplier 18	PP-RS	1,744,721	195,060	206,892	(11,832)	0.1118	0.1186	(0.0068)
202511	PP01	Supplier 19	PP-RS	553	45	66	(21)	0.0812	0.1186	(0.0374)
202511	PP01	Supplier 21	PP-RS	33,345	3,527	3,954	(427)	0.1058	0.1186	(0.0128)
202511	PP01	Supplier 24	PP-RS	153,636	17,428	18,218	(790)	0.1134	0.1186	(0.0051)
202511	PP01	Supplier 31	PP-RS	15,298	1,712	1,814	(102)	0.1119	0.1186	(0.0067)
202511	PP01	Supplier 33	PP-RS	49,539	5,405	5,874	(470)	0.1091	0.1186	(0.0095)
202511	PP01	Supplier 47	PP-RS	5,460	503	647	(145)	0.0921	0.1186	(0.0265)
202511	PP01	Supplier 55	PP-RS	7,011	794	831	(37)	0.1133	0.1186	(0.0053)
202511	PP01	Supplier 67	PP-RS	121,872	13,272	14,452	(1,180)	0.1089	0.1186	(0.0097)
202511	PP01	Supplier 76	PP-RS	215,496	24,889	25,554	(665)	0.1155	0.1186	(0.0031)
202512	PP01	Supplier 2	PP-RS	1,667,193	193,143	203,618	(10,475)	0.1159	0.1221	(0.0063)
202512	PP01	Supplier 18	PP-RS	2,375,134	265,954	290,133	(24,179)	0.1120	0.1222	(0.0102)
202512	PP01	Supplier 21	PP-RS	43,819	4,725	5,333	(608)	0.1078	0.1217	(0.0139)
202512	PP01	Supplier 24	PP-RS	216,827	25,015	26,611	(1,596)	0.1154	0.1227	(0.0074)
202512	PP01	Supplier 31	PP-RS	20,624	2,104	2,537	(433)	0.1020	0.1230	(0.0210)
202512	PP01	Supplier 33	PP-RS	55,150	5,526	6,837	(1,311)	0.1002	0.1240	(0.0238)
202512	PP01	Supplier 55	PP-RS	9,798	1,152	1,177	(25)	0.1176	0.1201	(0.0026)
202512	PP01	Supplier 67	PP-RS	171,693	17,915	20,792	(2,877)	0.1043	0.1211	(0.0168)
202512	PP01	Supplier 75	PP-RS	773,877	92,626	94,671	(2,046)	0.1197	0.1223	(0.0026)
202512	PP01	Supplier 82	PP-RS	335,864	40,897	41,090	(194)	0.1218	0.1223	(0.0006)
Total				**60,252,032**	**$6,354,809**	**$6,942,578**	**($587,769)**	**$0.1055**	**$0.1152**	**($0.0098)**

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202501	WP01	Supplier 1	WP-RS10	1,335,851	$172,219	$126,652	$45,567	$0.1289	$0.0948	$0.0341
202501	WP01	Supplier 3	WP-RS10	296,151	37,029	28,078	8,951	0.1250	0.0948	0.0302
202501	WP01	Supplier 4	WP-RS10	63,608	9,735	6,031	3,704	0.1530	0.0948	0.0582
202501	WP01	Supplier 5	WP-RS10	3,157,535	433,832	299,366	134,466	0.1374	0.0948	0.0426
202501	WP01	Supplier 6	WP-RS10	3,669,179	474,922	347,875	127,047	0.1294	0.0948	0.0346
202501	WP01	Supplier 8	WP-RS10	759,214	82,363	71,981	10,382	0.1085	0.0948	0.0137
202501	WP01	Supplier 12	WP-RS10	151,553	16,318	14,369	1,949	0.1077	0.0948	0.0129
202501	WP01	Supplier 13	WP-RS10	1,276,849	137,814	121,058	16,756	0.1079	0.0948	0.0131
202501	WP01	Supplier 15	WP-RS10	7,850,726	968,033	744,329	223,704	0.1233	0.0948	0.0285
202501	WP01	Supplier 16	WP-RS10	2,516,849	364,730	238,622	126,108	0.1449	0.0948	0.0501
202501	WP01	Supplier 17	WP-RS10	386,144	47,585	36,610	10,974	0.1232	0.0948	0.0284
202501	WP01	Supplier 23	WP-RS10	270,349	54,545	25,632	28,913	0.2018	0.0948	0.1070
202501	WP01	Supplier 25	WP-RS10	1,470,298	217,236	139,399	77,837	0.1478	0.0948	0.0529
202501	WP01	Supplier 27	WP-RS10	17,416,984	2,120,591	1,651,304	469,287	0.1218	0.0948	0.0269
202501	WP01	Supplier 28	WP-RS10	2,045,171	251,491	193,903	57,588	0.1230	0.0948	0.0282
202501	WP01	Supplier 29	WP-RS10	1,523,732	187,573	144,465	43,108	0.1231	0.0948	0.0283
202501	WP01	Supplier 32	WP-RS10	743	134	70	64	0.1806	0.0948	0.0858
202501	WP01	Supplier 34	WP-RS10	3,763,532	445,534	356,821	88,713	0.1184	0.0948	0.0236
202501	WP01	Supplier 35	WP-RS10	126,223	16,708	11,967	4,740	0.1324	0.0948	0.0376
202501	WP01	Supplier 37	WP-RS10	1,513,450	232,399	143,490	88,909	0.1536	0.0948	0.0588
202501	WP01	Supplier 38	WP-RS10	6,230,368	692,938	590,701	102,237	0.1112	0.0948	0.0164
202501	WP01	Supplier 40	WP-RS10	7,090,057	832,180	672,208	159,971	0.1174	0.0948	0.0226
202501	WP01	Supplier 41	WP-RS10	3,689,906	419,605	349,840	69,765	0.1137	0.0948	0.0189
202501	WP01	Supplier 42	WP-RS10	1,729,212	280,317	163,944	116,373	0.1621	0.0948	0.0673
202501	WP01	Supplier 43	WP-RS10	6,664	1,266	632	634	0.1899	0.0948	0.0951
202501	WP01	Supplier 44	WP-RS10	235,443	40,350	22,322	18,027	0.1714	0.0948	0.0766
202501	WP01	Supplier 45	WP-RS10	561,863	70,288	53,270	17,018	0.1251	0.0948	0.0303
202501	WP01	Supplier 46	WP-RS10	403,882	48,178	38,287	9,891	0.1193	0.0948	0.0245
202501	WP01	Supplier 47	WP-RS10	1,208,420	157,248	114,571	42,677	0.1301	0.0948	0.0353
202501	WP01	Supplier 48	WP-RS10	110,337	16,044	10,461	5,583	0.1454	0.0948	0.0506
202501	WP01	Supplier 49	WP-RS10	671,625	92,933	63,677	29,257	0.1384	0.0948	0.0436
202501	WP01	Supplier 50	WP-RS10	1,542,181	312,357	146,214	166,143	0.2025	0.0948	0.1077
202501	WP01	Supplier 52	WP-RS10	214,519	44,582	20,339	24,244	0.2078	0.0948	0.1130
202501	WP01	Supplier 57	WP-RS10	289,748	92,219	27,471	64,748	0.3183	0.0948	0.2235
202501	WP01	Supplier 58	WP-RS10	19,595,005	2,139,569	1,857,803	281,766	0.1092	0.0948	0.0144
202501	WP01	Supplier 59	WP-RS10	422,009	57,792	40,011	17,782	0.1370	0.0948	0.0421
202501	WP01	Supplier 61	WP-RS10	54,682	12,128	5,184	6,944	0.2218	0.0948	0.1270
202501	WP01	Supplier 62	WP-RS10	305,854	33,017	28,998	4,020	0.1080	0.0948	0.0131
202501	WP01	Supplier 63	WP-RS10	955,928	109,464	90,632	18,832	0.1145	0.0948	0.0197
202501	WP01	Supplier 66	WP-RS10	4,382,654	663,961	415,519	248,442	0.1515	0.0948	0.0567
202501	WP01	Supplier 70	WP-RS10	565	126	54	72	0.2224	0.0948	0.1276
202501	WP01	Supplier 71	WP-RS10	162,923	18,319	15,447	2,872	0.1124	0.0948	0.0176
202501	WP01	Supplier 72	WP-RS10	90,177	10,520	8,550	1,970	0.1167	0.0948	0.0219
202501	WP01	Supplier 73	WP-RS10	955,849	114,427	90,624	23,803	0.1197	0.0948	0.0249
202501	WP01	Supplier 75	WP-RS10	824,511	91,994	78,172	13,822	0.1116	0.0948	0.0168
202501	WP01	Supplier 76	WP-RS10	92,198	10,378	8,741	1,636	0.1126	0.0948	0.0178
202501	WP01	Supplier 77	WP-RS10	65,852	7,826	6,243	1,583	0.1189	0.0948	0.0240
202501	WP01	Supplier 79	WP-RS10	827,537	108,268	78,459	29,809	0.1308	0.0948	0.0360
202501	WP01	Supplier 81	WP-RS10	10,816	1,884	1,025	859	0.1742	0.0948	0.0794
202501	WP01	Supplier 83	WP-RS10	2,582,752	247,011	244,871	2,140	0.0956	0.0948	0.0008
202502	WP01	Supplier 1	WP-RS10	1,071,210	144,844	101,561	43,282	0.1352	0.0948	0.0404
202502	WP01	Supplier 3	WP-RS10	260,096	36,042	24,660	11,383	0.1386	0.0948	0.0438
202502	WP01	Supplier 4	WP-RS10	51,755	8,017	4,907	3,110	0.1549	0.0948	0.0601
202502	WP01	Supplier 5	WP-RS10	2,743,415	376,689	260,103	116,586	0.1373	0.0948	0.0425
202502	WP01	Supplier 6	WP-RS10	3,858,976	465,518	365,870	99,649	0.1206	0.0948	0.0258
202502	WP01	Supplier 8	WP-RS10	737,142	78,634	69,888	8,746	0.1067	0.0948	0.0119
202502	WP01	Supplier 12	WP-RS10	156,289	16,921	14,818	2,103	0.1083	0.0948	0.0135
202502	WP01	Supplier 13	WP-RS10	1,160,972	123,284	110,072	13,212	0.1062	0.0948	0.0114
202502	WP01	Supplier 15	WP-RS10	7,251,643	889,414	687,528	201,886	0.1227	0.0948	0.0278
202502	WP01	Supplier 16	WP-RS10	2,375,101	337,051	225,184	111,868	0.1419	0.0948	0.0471
202502	WP01	Supplier 17	WP-RS10	506,913	50,428	48,060	2,368	0.0995	0.0948	0.0047
202502	WP01	Supplier 22	WP-RS10	8,190,977	785,797	776,586	9,211	0.0959	0.0948	0.0011
202502	WP01	Supplier 23	WP-RS10	231,630	46,982	21,961	25,022	0.2028	0.0948	0.1080
202502	WP01	Supplier 25	WP-RS10	1,433,525	205,800	135,913	69,887	0.1436	0.0948	0.0488

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202502	WP01	Supplier 27	WP-RS10	15,075,464	1,839,616	1,429,305	410,311	0.1220	0.0948	0.0272
202502	WP01	Supplier 28	WP-RS10	1,776,193	215,755	168,401	47,354	0.1215	0.0948	0.0267
202502	WP01	Supplier 29	WP-RS10	1,341,248	167,643	127,164	40,479	0.1250	0.0948	0.0302
202502	WP01	Supplier 32	WP-RS10	691	125	66	59	0.1806	0.0948	0.0858
202502	WP01	Supplier 33	WP-RS10	113,361	10,803	10,748	55	0.0953	0.0948	0.0005
202502	WP01	Supplier 34	WP-RS10	3,400,212	398,499	322,374	76,125	0.1172	0.0948	0.0224
202502	WP01	Supplier 35	WP-RS10	118,530	16,713	11,238	5,475	0.1410	0.0948	0.0462
202502	WP01	Supplier 37	WP-RS10	1,278,701	197,384	121,234	76,151	0.1544	0.0948	0.0596
202502	WP01	Supplier 38	WP-RS10	5,333,452	597,762	505,665	92,097	0.1121	0.0948	0.0173
202502	WP01	Supplier 40	WP-RS10	6,051,701	709,048	573,761	135,286	0.1172	0.0948	0.0224
202502	WP01	Supplier 41	WP-RS10	3,286,165	377,336	311,561	65,775	0.1148	0.0948	0.0200
202502	WP01	Supplier 42	WP-RS10	1,423,998	236,980	135,009	101,971	0.1664	0.0948	0.0716
202502	WP01	Supplier 43	WP-RS10	4,688	890	444	446	0.1899	0.0948	0.0951
202502	WP01	Supplier 44	WP-RS10	227,965	40,552	21,613	18,939	0.1779	0.0948	0.0831
202502	WP01	Supplier 45	WP-RS10	432,396	57,658	40,996	16,663	0.1334	0.0948	0.0385
202502	WP01	Supplier 46	WP-RS10	342,976	46,866	32,518	14,348	0.1366	0.0948	0.0418
202502	WP01	Supplier 47	WP-RS10	1,036,936	131,252	98,312	32,940	0.1266	0.0948	0.0318
202502	WP01	Supplier 48	WP-RS10	107,837	15,300	10,224	5,076	0.1419	0.0948	0.0471
202502	WP01	Supplier 49	WP-RS10	586,580	81,176	55,614	25,562	0.1384	0.0948	0.0436
202502	WP01	Supplier 50	WP-RS10	1,439,081	313,061	136,439	176,622	0.2175	0.0948	0.1227
202502	WP01	Supplier 52	WP-RS10	200,666	41,807	19,025	22,782	0.2083	0.0948	0.1135
202502	WP01	Supplier 57	WP-RS10	232,341	74,192	22,028	52,163	0.3193	0.0948	0.2245
202502	WP01	Supplier 58	WP-RS10	18,073,333	1,979,909	1,713,532	266,376	0.1096	0.0948	0.0147
202502	WP01	Supplier 59	WP-RS10	379,462	52,624	35,977	16,647	0.1387	0.0948	0.0439
202502	WP01	Supplier 61	WP-RS10	47,658	10,605	4,518	6,086	0.2225	0.0948	0.1277
202502	WP01	Supplier 62	WP-RS10	346,208	36,186	32,824	3,362	0.1045	0.0948	0.0097
202502	WP01	Supplier 63	WP-RS10	884,918	102,683	83,899	18,784	0.1160	0.0948	0.0212
202502	WP01	Supplier 66	WP-RS10	3,885,538	599,762	368,388	231,374	0.1544	0.0948	0.0596
202502	WP01	Supplier 71	WP-RS10	235,148	27,966	22,294	5,671	0.1189	0.0948	0.0241
202502	WP01	Supplier 72	WP-RS10	86,185	10,293	8,171	2,122	0.1194	0.0948	0.0246
202502	WP01	Supplier 73	WP-RS10	897,787	105,811	85,119	20,692	0.1179	0.0948	0.0231
202502	WP01	Supplier 75	WP-RS10	686,379	76,390	65,076	11,315	0.1113	0.0948	0.0165
202502	WP01	Supplier 76	WP-RS10	126,109	12,033	11,956	77	0.0954	0.0948	0.0006
202502	WP01	Supplier 77	WP-RS10	51,725	6,418	4,904	1,514	0.1241	0.0948	0.0293
202502	WP01	Supplier 79	WP-RS10	728,632	95,606	69,082	26,524	0.1312	0.0948	0.0364
202502	WP01	Supplier 81	WP-RS10	10,007	1,729	949	781	0.1728	0.0948	0.0780
202502	WP01	Supplier 83	WP-RS10	2,492,753	241,713	236,338	5,375	0.0970	0.0948	0.0022
202503	WP01	Supplier 1	WP-RS10	958,139	126,998	90,841	36,157	0.1326	0.0948	0.0377
202503	WP01	Supplier 3	WP-RS10	221,359	28,383	20,987	7,396	0.1282	0.0948	0.0334
202503	WP01	Supplier 4	WP-RS10	45,609	7,025	4,324	2,701	0.1540	0.0948	0.0592
202503	WP01	Supplier 5	WP-RS10	2,352,177	323,501	223,010	100,491	0.1375	0.0948	0.0427
202503	WP01	Supplier 6	WP-RS10	3,430,535	427,162	325,249	101,913	0.1245	0.0948	0.0297
202503	WP01	Supplier 8	WP-RS10	889,405	90,114	84,325	5,790	0.1013	0.0948	0.0065
202503	WP01	Supplier 12	WP-RS10	128,887	14,076	12,220	1,856	0.1092	0.0948	0.0144
202503	WP01	Supplier 13	WP-RS10	1,001,711	106,613	94,972	11,640	0.1064	0.0948	0.0116
202503	WP01	Supplier 15	WP-RS10	6,624,749	825,362	628,093	197,269	0.1246	0.0948	0.0298
202503	WP01	Supplier 16	WP-RS10	1,992,519	284,386	188,911	95,475	0.1427	0.0948	0.0479
202503	WP01	Supplier 17	WP-RS10	492,474	47,225	46,691	533	0.0959	0.0948	0.0011
202503	WP01	Supplier 22	WP-RS10	7,286,410	701,439	690,824	10,615	0.0963	0.0948	0.0015
202503	WP01	Supplier 23	WP-RS10	199,938	40,649	18,956	21,693	0.2033	0.0948	0.1085
202503	WP01	Supplier 25	WP-RS10	1,781,312	222,839	168,886	53,952	0.1251	0.0948	0.0303
202503	WP01	Supplier 27	WP-RS10	6,854,516	717,449	649,877	67,573	0.1047	0.0948	0.0099
202503	WP01	Supplier 28	WP-RS10	1,602,662	196,350	151,949	44,402	0.1225	0.0948	0.0277
202503	WP01	Supplier 29	WP-RS10	1,217,945	153,762	115,473	38,289	0.1263	0.0948	0.0314
202503	WP01	Supplier 32	WP-RS10	612	111	58	52	0.1806	0.0948	0.0858
202503	WP01	Supplier 34	WP-RS10	3,024,278	355,343	286,732	68,611	0.1175	0.0948	0.0227
202503	WP01	Supplier 35	WP-RS10	85,410	13,237	8,098	5,140	0.1550	0.0948	0.0602
202503	WP01	Supplier 37	WP-RS10	1,202,309	185,635	113,991	71,644	0.1544	0.0948	0.0596
202503	WP01	Supplier 38	WP-RS10	4,806,674	545,577	455,721	89,856	0.1135	0.0948	0.0187
202503	WP01	Supplier 40	WP-RS10	5,084,445	665,015	482,056	182,959	0.1308	0.0948	0.0360
202503	WP01	Supplier 41	WP-RS10	2,846,761	337,551	269,901	67,650	0.1186	0.0948	0.0238
202503	WP01	Supplier 42	WP-RS10	1,122,802	192,315	106,453	85,862	0.1713	0.0948	0.0765
202503	WP01	Supplier 43	WP-RS10	5,678	1,078	538	540	0.1899	0.0948	0.0951
202503	WP01	Supplier 44	WP-RS10	185,433	33,792	17,581	16,211	0.1822	0.0948	0.0874

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202503	WP01	Supplier 45	WP-RS10	368,275	51,058	34,916	16,142	0.1386	0.0948	0.0438
202503	WP01	Supplier 46	WP-RS10	232,836	30,657	22,075	8,582	0.1317	0.0948	0.0369
202503	WP01	Supplier 47	WP-RS10	924,313	119,083	87,634	31,449	0.1288	0.0948	0.0340
202503	WP01	Supplier 48	WP-RS10	81,170	11,592	7,696	3,896	0.1428	0.0948	0.0480
202503	WP01	Supplier 49	WP-RS10	534,063	73,914	50,635	23,279	0.1384	0.0948	0.0436
202503	WP01	Supplier 50	WP-RS10	1,225,307	244,439	116,171	128,267	0.1995	0.0948	0.1047
202503	WP01	Supplier 52	WP-RS10	162,822	36,110	15,437	20,673	0.2218	0.0948	0.1270
202503	WP01	Supplier 57	WP-RS10	206,590	65,970	19,587	46,383	0.3193	0.0948	0.2245
202503	WP01	Supplier 58	WP-RS10	16,328,257	1,811,956	1,548,081	263,875	0.1110	0.0948	0.0162
202503	WP01	Supplier 59	WP-RS10	336,749	46,238	31,927	14,311	0.1373	0.0948	0.0425
202503	WP01	Supplier 61	WP-RS10	34,375	7,657	3,259	4,398	0.2228	0.0948	0.1279
202503	WP01	Supplier 62	WP-RS10	275,780	29,181	26,147	3,034	0.1058	0.0948	0.0110
202503	WP01	Supplier 63	WP-RS10	1,009,815	107,420	95,741	11,680	0.1064	0.0948	0.0116
202503	WP01	Supplier 66	WP-RS10	3,128,548	486,398	296,618	189,780	0.1555	0.0948	0.0607
202503	WP01	Supplier 69	WP-RS10	7,526	1,721	714	1,008	0.2287	0.0948	0.1339
202503	WP01	Supplier 71	WP-RS10	218,195	27,555	20,687	6,868	0.1263	0.0948	0.0315
202503	WP01	Supplier 72	WP-RS10	64,662	7,805	6,131	1,675	0.1207	0.0948	0.0259
202503	WP01	Supplier 73	WP-RS10	739,360	88,617	70,099	18,518	0.1199	0.0948	0.0251
202503	WP01	Supplier 75	WP-RS10	623,899	69,904	59,152	10,752	0.1120	0.0948	0.0172
202503	WP01	Supplier 77	WP-RS10	49,327	6,274	4,677	1,598	0.1272	0.0948	0.0324
202503	WP01	Supplier 79	WP-RS10	578,079	75,599	54,808	20,792	0.1308	0.0948	0.0360
202503	WP01	Supplier 81	WP-RS10	11,583	1,885	1,098	787	0.1628	0.0948	0.0679
202503	WP01	Supplier 83	WP-RS10	2,006,546	197,280	190,241	7,039	0.0983	0.0948	0.0035
202504	WP01	Supplier 1	WP-RS10	796,134	106,944	75,482	31,463	0.1343	0.0948	0.0395
202504	WP01	Supplier 3	WP-RS10	164,824	21,423	15,627	5,797	0.1300	0.0948	0.0352
202504	WP01	Supplier 4	WP-RS10	34,471	5,492	3,268	2,224	0.1593	0.0948	0.0645
202504	WP01	Supplier 5	WP-RS10	1,855,807	257,037	175,949	81,088	0.1385	0.0948	0.0437
202504	WP01	Supplier 6	WP-RS10	2,594,376	366,198	245,973	120,225	0.1412	0.0948	0.0463
202504	WP01	Supplier 8	WP-RS10	867,965	86,783	82,292	4,491	0.1000	0.0948	0.0052
202504	WP01	Supplier 11	WP-RS10	46	5	4	1	0.1187	0.0948	0.0239
202504	WP01	Supplier 12	WP-RS10	99,905	11,130	9,472	1,658	0.1114	0.0948	0.0166
202504	WP01	Supplier 13	WP-RS10	800,355	87,151	75,881	11,269	0.1089	0.0948	0.0141
202504	WP01	Supplier 15	WP-RS10	5,271,614	678,814	499,802	179,012	0.1288	0.0948	0.0340
202504	WP01	Supplier 16	WP-RS10	1,503,004	219,999	142,500	77,499	0.1464	0.0948	0.0516
202504	WP01	Supplier 17	WP-RS10	366,615	35,325	34,759	566	0.0964	0.0948	0.0015
202504	WP01	Supplier 18	WP-RS10	2,714,139	258,281	257,328	954	0.0952	0.0948	0.0004
202504	WP01	Supplier 22	WP-RS10	5,667,911	549,425	537,374	12,051	0.0969	0.0948	0.0021
202504	WP01	Supplier 23	WP-RS10	175,178	35,862	16,609	19,254	0.2047	0.0948	0.1099
202504	WP01	Supplier 25	WP-RS10	1,354,148	171,109	128,387	42,722	0.1264	0.0948	0.0316
202504	WP01	Supplier 27	WP-RS10	9,422,383	1,141,488	893,336	248,152	0.1212	0.0948	0.0263
202504	WP01	Supplier 28	WP-RS10	1,264,250	156,446	119,863	36,582	0.1238	0.0948	0.0289
202504	WP01	Supplier 29	WP-RS10	967,863	125,322	91,763	33,559	0.1295	0.0948	0.0347
202504	WP01	Supplier 30	WP-RS10	1,983	357	188	169	0.1801	0.0948	0.0853
202504	WP01	Supplier 32	WP-RS10	548	99	52	47	0.1806	0.0948	0.0858
202504	WP01	Supplier 33	WP-RS10	84,326	8,278	7,995	283	0.0982	0.0948	0.0034
202504	WP01	Supplier 34	WP-RS10	2,380,878	284,996	225,731	59,265	0.1197	0.0948	0.0249
202504	WP01	Supplier 35	WP-RS10	63,001	9,662	5,973	3,688	0.1534	0.0948	0.0586
202504	WP01	Supplier 37	WP-RS10	961,617	147,577	91,171	56,406	0.1535	0.0948	0.0587
202504	WP01	Supplier 38	WP-RS10	3,926,617	449,834	372,283	77,551	0.1146	0.0948	0.0198
202504	WP01	Supplier 40	WP-RS10	3,934,922	580,327	373,070	207,257	0.1475	0.0948	0.0527
202504	WP01	Supplier 41	WP-RS10	2,313,725	283,931	219,364	64,566	0.1227	0.0948	0.0279
202504	WP01	Supplier 42	WP-RS10	795,499	141,732	75,421	66,311	0.1782	0.0948	0.0834
202504	WP01	Supplier 43	WP-RS10	3,807	723	361	362	0.1899	0.0948	0.0951
202504	WP01	Supplier 44	WP-RS10	145,243	26,659	13,770	12,889	0.1836	0.0948	0.0887
202504	WP01	Supplier 45	WP-RS10	403,372	48,156	38,244	9,912	0.1194	0.0948	0.0246
202504	WP01	Supplier 46	WP-RS10	189,509	24,967	17,967	6,999	0.1317	0.0948	0.0369
202504	WP01	Supplier 47	WP-RS10	705,985	92,625	66,935	25,690	0.1312	0.0948	0.0364
202504	WP01	Supplier 48	WP-RS10	67,223	8,933	6,373	2,560	0.1329	0.0948	0.0381
202504	WP01	Supplier 49	WP-RS10	427,082	59,165	40,492	18,673	0.1385	0.0948	0.0437
202504	WP01	Supplier 50	WP-RS10	971,533	188,948	92,111	96,836	0.1945	0.0948	0.0997
202504	WP01	Supplier 52	WP-RS10	138,171	28,161	13,100	15,061	0.2038	0.0948	0.1090
202504	WP01	Supplier 57	WP-RS10	181,186	57,826	17,178	40,647	0.3192	0.0948	0.2243
202504	WP01	Supplier 58	WP-RS10	13,075,136	1,511,896	1,239,654	272,242	0.1156	0.0948	0.0208
202504	WP01	Supplier 59	WP-RS10	259,558	36,066	24,609	11,457	0.1390	0.0948	0.0441

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202504	WP01	Supplier 61	WP-RS10	26,728	6,058	2,534	3,524	0.2267	0.0948	0.1318
202504	WP01	Supplier 62	WP-RS10	203,537	21,955	19,297	2,657	0.1079	0.0948	0.0131
202504	WP01	Supplier 63	WP-RS10	876,435	95,845	83,095	12,750	0.1094	0.0948	0.0146
202504	WP01	Supplier 66	WP-RS10	2,361,541	367,485	223,898	143,587	0.1556	0.0948	0.0608
202504	WP01	Supplier 69	WP-RS10	6,465	1,492	613	879	0.2307	0.0948	0.1359
202504	WP01	Supplier 71	WP-RS10	152,611	20,927	14,469	6,458	0.1371	0.0948	0.0423
202504	WP01	Supplier 72	WP-RS10	46,716	5,749	4,429	1,320	0.1231	0.0948	0.0283
202504	WP01	Supplier 73	WP-RS10	550,150	65,644	52,160	13,484	0.1193	0.0948	0.0245
202504	WP01	Supplier 75	WP-RS10	486,278	54,489	46,104	8,386	0.1121	0.0948	0.0172
202504	WP01	Supplier 76	WP-RS10	79,373	8,077	7,525	551	0.1018	0.0948	0.0070
202504	WP01	Supplier 77	WP-RS10	35,134	4,524	3,331	1,193	0.1288	0.0948	0.0340
202504	WP01	Supplier 79	WP-RS10	434,560	58,469	41,201	17,268	0.1346	0.0948	0.0397
202504	WP01	Supplier 81	WP-RS10	10,763	1,825	1,020	805	0.1696	0.0948	0.0748
202504	WP01	Supplier 83	WP-RS10	1,440,284	143,502	136,553	6,949	0.0996	0.0948	0.0048
202505	WP01	Supplier 1	WP-RS10	735,059	102,128	69,691	32,437	0.1389	0.0948	0.0441
202505	WP01	Supplier 2	WP-RS10	4,855,323	473,521	460,333	13,188	0.0975	0.0948	0.0027
202505	WP01	Supplier 3	WP-RS10	129,345	15,809	12,263	3,545	0.1222	0.0948	0.0274
202505	WP01	Supplier 4	WP-RS10	32,316	5,286	3,064	2,222	0.1636	0.0948	0.0688
202505	WP01	Supplier 5	WP-RS10	1,515,303	211,230	143,666	67,564	0.1394	0.0948	0.0446
202505	WP01	Supplier 6	WP-RS10	2,091,481	301,162	198,293	102,868	0.1440	0.0948	0.0492
202505	WP01	Supplier 8	WP-RS10	746,167	76,077	70,744	5,333	0.1020	0.0948	0.0072
202505	WP01	Supplier 11	WP-RS10	697	83	66	17	0.1187	0.0948	0.0239
202505	WP01	Supplier 12	WP-RS10	82,909	9,444	7,861	1,583	0.1139	0.0948	0.0191
202505	WP01	Supplier 13	WP-RS10	571,577	63,918	54,191	9,727	0.1118	0.0948	0.0170
202505	WP01	Supplier 15	WP-RS10	4,166,970	569,292	395,071	174,221	0.1366	0.0948	0.0418
202505	WP01	Supplier 16	WP-RS10	1,165,249	175,294	110,477	64,817	0.1504	0.0948	0.0556
202505	WP01	Supplier 17	WP-RS10	306,190	29,895	29,030	865	0.0976	0.0948	0.0028
202505	WP01	Supplier 22	WP-RS10	4,627,736	455,049	438,756	16,293	0.0983	0.0948	0.0035
202505	WP01	Supplier 23	WP-RS10	126,353	26,067	11,980	14,087	0.2063	0.0948	0.1115
202505	WP01	Supplier 25	WP-RS10	996,299	133,770	94,459	39,311	0.1343	0.0948	0.0395
202505	WP01	Supplier 27	WP-RS10	7,522,668	918,999	713,225	205,774	0.1222	0.0948	0.0274
202505	WP01	Supplier 28	WP-RS10	1,013,713	127,636	96,110	31,525	0.1259	0.0948	0.0311
202505	WP01	Supplier 29	WP-RS10	756,725	100,071	71,745	28,326	0.1322	0.0948	0.0374
202505	WP01	Supplier 30	WP-RS10	1,491	249	141	108	0.1673	0.0948	0.0725
202505	WP01	Supplier 32	WP-RS10	511	92	48	44	0.1806	0.0948	0.0857
202505	WP01	Supplier 34	WP-RS10	1,968,123	239,197	186,598	52,600	0.1215	0.0948	0.0267
202505	WP01	Supplier 35	WP-RS10	41,965	6,682	3,979	2,703	0.1592	0.0948	0.0644
202505	WP01	Supplier 37	WP-RS10	814,027	130,117	77,178	52,940	0.1598	0.0948	0.0650
202505	WP01	Supplier 38	WP-RS10	3,450,838	415,410	327,174	88,235	0.1204	0.0948	0.0256
202505	WP01	Supplier 40	WP-RS10	3,241,720	502,164	307,348	194,816	0.1549	0.0948	0.0601
202505	WP01	Supplier 41	WP-RS10	2,054,981	258,851	194,833	64,019	0.1260	0.0948	0.0312
202505	WP01	Supplier 42	WP-RS10	628,068	115,661	59,547	56,113	0.1842	0.0948	0.0893
202505	WP01	Supplier 43	WP-RS10	3,883	737	368	369	0.1899	0.0948	0.0951
202505	WP01	Supplier 44	WP-RS10	121,740	22,865	11,542	11,323	0.1878	0.0948	0.0930
202505	WP01	Supplier 45	WP-RS10	359,636	40,662	34,097	6,565	0.1131	0.0948	0.0183
202505	WP01	Supplier 46	WP-RS10	147,640	20,114	13,998	6,117	0.1362	0.0948	0.0414
202505	WP01	Supplier 47	WP-RS10	567,929	76,512	53,845	22,666	0.1347	0.0948	0.0399
202505	WP01	Supplier 48	WP-RS10	52,863	7,115	5,012	2,103	0.1346	0.0948	0.0398
202505	WP01	Supplier 49	WP-RS10	352,240	48,857	33,396	15,461	0.1387	0.0948	0.0439
202505	WP01	Supplier 50	WP-RS10	776,025	151,152	73,575	77,577	0.1948	0.0948	0.1000
202505	WP01	Supplier 52	WP-RS10	115,884	22,835	10,987	11,848	0.1971	0.0948	0.1022
202505	WP01	Supplier 57	WP-RS10	161,875	51,411	15,347	36,064	0.3176	0.0948	0.2228
202505	WP01	Supplier 58	WP-RS10	10,858,705	1,286,909	1,029,514	257,395	0.1185	0.0948	0.0237
202505	WP01	Supplier 59	WP-RS10	200,533	28,871	19,013	9,858	0.1440	0.0948	0.0492
202505	WP01	Supplier 61	WP-RS10	25,763	5,825	2,443	3,382	0.2261	0.0948	0.1313
202505	WP01	Supplier 62	WP-RS10	138,103	15,195	13,093	2,102	0.1100	0.0948	0.0152
202505	WP01	Supplier 63	WP-RS10	815,245	88,800	77,294	11,506	0.1089	0.0948	0.0141
202505	WP01	Supplier 66	WP-RS10	1,826,069	285,154	173,129	112,024	0.1562	0.0948	0.0614
202505	WP01	Supplier 67	WP-RS10	108,841	10,599	10,319	280	0.0974	0.0948	0.0026
202505	WP01	Supplier 69	WP-RS10	4,112	976	390	586	0.2373	0.0948	0.1425
202505	WP01	Supplier 71	WP-RS10	92,387	12,365	8,759	3,606	0.1338	0.0948	0.0390
202505	WP01	Supplier 72	WP-RS10	32,559	4,454	3,087	1,367	0.1368	0.0948	0.0420
202505	WP01	Supplier 73	WP-RS10	456,919	54,858	43,320	11,537	0.1201	0.0948	0.0253
202505	WP01	Supplier 75	WP-RS10	442,194	49,717	41,924	7,793	0.1124	0.0948	0.0176

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202505	WP01	Supplier 76	WP-RS10	66,216	6,377	6,278	99	0.0963	0.0948	0.0015
202505	WP01	Supplier 77	WP-RS10	26,561	3,480	2,518	962	0.1310	0.0948	0.0362
202505	WP01	Supplier 78	WP-RS10	2,194	262	208	54	0.1195	0.0948	0.0247
202505	WP01	Supplier 79	WP-RS10	357,988	50,101	33,941	16,160	0.1400	0.0948	0.0451
202505	WP01	Supplier 81	WP-RS10	8,170	1,343	775	568	0.1643	0.0948	0.0695
202505	WP01	Supplier 83	WP-RS10	1,176,721	120,078	111,565	8,513	0.1020	0.0948	0.0072
202506	WP01	Supplier 1	WP-RS10	959,600	139,599	95,428	44,170	0.1455	0.0995	0.0460
202506	WP01	Supplier 2	WP-RS10	6,057,201	667,967	601,737	66,231	0.1103	0.0993	0.0109
202506	WP01	Supplier 3	WP-RS10	170,127	20,899	16,890	4,009	0.1228	0.0993	0.0236
202506	WP01	Supplier 4	WP-RS10	41,079	6,674	4,073	2,601	0.1625	0.0992	0.0633
202506	WP01	Supplier 5	WP-RS10	2,025,539	284,886	201,539	83,346	0.1407	0.0995	0.0412
202506	WP01	Supplier 6	WP-RS10	3,061,804	456,451	304,276	152,175	0.1491	0.0994	0.0497
202506	WP01	Supplier 8	WP-RS10	759,605	83,010	75,131	7,879	0.1093	0.0989	0.0104
202506	WP01	Supplier 11	WP-RS10	842	100	82	18	0.1187	0.0975	0.0212
202506	WP01	Supplier 12	WP-RS10	98,701	12,106	9,862	2,244	0.1227	0.0999	0.0227
202506	WP01	Supplier 13	WP-RS10	813,104	91,974	80,681	11,293	0.1131	0.0992	0.0139
202506	WP01	Supplier 14	WP-RS10	106,605	11,523	10,542	981	0.1081	0.0989	0.0092
202506	WP01	Supplier 15	WP-RS10	5,381,982	756,599	534,841	221,758	0.1406	0.0994	0.0412
202506	WP01	Supplier 16	WP-RS10	1,420,358	227,075	140,846	86,229	0.1599	0.0992	0.0607
202506	WP01	Supplier 17	WP-RS10	325,847	32,868	32,313	554	0.1009	0.0992	0.0017
202506	WP01	Supplier 18	WP-RS10	2,713,670	276,033	269,114	6,919	0.1017	0.0992	0.0026
202506	WP01	Supplier 22	WP-RS10	6,137,226	618,346	609,087	9,259	0.1008	0.0992	0.0015
202506	WP01	Supplier 23	WP-RS10	180,151	36,878	17,889	18,989	0.2047	0.0993	0.1054
202506	WP01	Supplier 25	WP-RS10	1,349,177	200,828	134,062	66,766	0.1489	0.0994	0.0495
202506	WP01	Supplier 27	WP-RS10	10,049,842	1,241,756	998,204	243,551	0.1236	0.0993	0.0242
202506	WP01	Supplier 28	WP-RS10	1,384,473	175,378	137,694	37,685	0.1267	0.0995	0.0272
202506	WP01	Supplier 29	WP-RS10	1,013,049	134,876	100,611	34,265	0.1331	0.0993	0.0338
202506	WP01	Supplier 30	WP-RS10	2,139	309	215	94	0.1444	0.1005	0.0439
202506	WP01	Supplier 32	WP-RS10	617	111	60	51	0.1806	0.0979	0.0827
202506	WP01	Supplier 33	WP-RS10	102,530	10,796	10,182	614	0.1053	0.0993	0.0060
202506	WP01	Supplier 34	WP-RS10	2,609,531	319,814	259,326	60,488	0.1226	0.0994	0.0232
202506	WP01	Supplier 35	WP-RS10	47,270	8,793	4,671	4,122	0.1860	0.0988	0.0872
202506	WP01	Supplier 37	WP-RS10	1,127,761	213,882	112,296	101,587	0.1897	0.0996	0.0901
202506	WP01	Supplier 38	WP-RS10	4,790,684	634,681	476,161	158,520	0.1325	0.0994	0.0331
202506	WP01	Supplier 40	WP-RS10	4,629,614	657,008	460,788	196,221	0.1419	0.0995	0.0424
202506	WP01	Supplier 41	WP-RS10	2,823,864	362,046	279,912	82,134	0.1282	0.0991	0.0291
202506	WP01	Supplier 42	WP-RS10	801,352	150,208	79,504	70,704	0.1874	0.0992	0.0882
202506	WP01	Supplier 43	WP-RS10	4,106	780	408	371	0.1899	0.0994	0.0905
202506	WP01	Supplier 44	WP-RS10	166,065	31,240	16,465	14,774	0.1881	0.0992	0.0890
202506	WP01	Supplier 45	WP-RS10	419,575	52,902	41,579	11,323	0.1261	0.0991	0.0270
202506	WP01	Supplier 46	WP-RS10	164,752	22,638	16,323	6,315	0.1374	0.0991	0.0383
202506	WP01	Supplier 47	WP-RS10	730,275	101,784	72,467	29,317	0.1394	0.0992	0.0402
202506	WP01	Supplier 48	WP-RS10	83,411	11,399	8,279	3,120	0.1367	0.0993	0.0374
202506	WP01	Supplier 49	WP-RS10	490,302	68,116	48,794	19,322	0.1389	0.0995	0.0394
202506	WP01	Supplier 50	WP-RS10	1,023,709	192,882	101,708	91,174	0.1884	0.0994	0.0891
202506	WP01	Supplier 52	WP-RS10	157,971	32,350	15,684	16,667	0.2048	0.0993	0.1055
202506	WP01	Supplier 57	WP-RS10	209,538	69,992	20,786	49,206	0.3340	0.0992	0.2348
202506	WP01	Supplier 58	WP-RS10	14,660,395	1,772,160	1,456,347	315,813	0.1209	0.0993	0.0215
202506	WP01	Supplier 59	WP-RS10	264,452	42,842	26,233	16,609	0.1620	0.0992	0.0628
202506	WP01	Supplier 61	WP-RS10	30,845	6,705	3,062	3,643	0.2174	0.0993	0.1181
202506	WP01	Supplier 62	WP-RS10	147,359	17,573	14,566	3,007	0.1193	0.0989	0.0204
202506	WP01	Supplier 63	WP-RS10	856,566	103,538	84,661	18,877	0.1209	0.0988	0.0220
202506	WP01	Supplier 66	WP-RS10	2,315,504	363,472	229,688	133,784	0.1570	0.0992	0.0578
202506	WP01	Supplier 69	WP-RS10	4,016	1,176	399	778	0.2929	0.0993	0.1937
202506	WP01	Supplier 71	WP-RS10	116,636	15,967	11,533	4,434	0.1369	0.0989	0.0380
202506	WP01	Supplier 72	WP-RS10	42,561	6,187	4,212	1,975	0.1454	0.0990	0.0464
202506	WP01	Supplier 73	WP-RS10	562,894	68,095	55,524	12,571	0.1210	0.0986	0.0223
202506	WP01	Supplier 75	WP-RS10	599,450	72,697	59,710	12,987	0.1213	0.0996	0.0217
202506	WP01	Supplier 76	WP-RS10	84,846	9,543	8,426	1,118	0.1125	0.0993	0.0132
202506	WP01	Supplier 77	WP-RS10	42,369	5,530	4,197	1,333	0.1305	0.0991	0.0315
202506	WP01	Supplier 79	WP-RS10	438,638	64,319	43,509	20,810	0.1466	0.0992	0.0474
202506	WP01	Supplier 81	WP-RS10	11,876	1,944	1,185	759	0.1637	0.0998	0.0639
202506	WP01	Supplier 83	WP-RS10	1,342,623	141,319	132,492	8,827	0.1053	0.0987	0.0066
202507	WP01	Supplier 1	WP-RS10	1,379,615	205,650	142,335	63,315	0.1491	0.1032	0.0459

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202507	WP01	Supplier 2	WP-RS10	7,746,245	868,172	799,180	68,991	0.1121	0.1032	0.0089
202507	WP01	Supplier 3	WP-RS10	236,655	35,658	24,416	11,242	0.1507	0.1032	0.0475
202507	WP01	Supplier 4	WP-RS10	60,084	9,755	6,199	3,556	0.1624	0.1032	0.0592
202507	WP01	Supplier 5	WP-RS10	2,802,409	396,070	289,125	106,945	0.1413	0.1032	0.0382
202507	WP01	Supplier 6	WP-RS10	4,417,042	674,642	455,706	218,937	0.1527	0.1032	0.0496
202507	WP01	Supplier 8	WP-RS10	957,745	119,144	98,811	20,334	0.1244	0.1032	0.0212
202507	WP01	Supplier 11	WP-RS10	1,706	203	176	27	0.1187	0.1032	0.0155
202507	WP01	Supplier 12	WP-RS10	124,608	15,488	12,856	2,632	0.1243	0.1032	0.0211
202507	WP01	Supplier 13	WP-RS10	1,071,199	123,941	110,516	13,425	0.1157	0.1032	0.0125
202507	WP01	Supplier 14	WP-RS10	144,219	19,039	14,879	4,160	0.1320	0.1032	0.0288
202507	WP01	Supplier 15	WP-RS10	7,278,322	1,054,456	750,904	303,551	0.1449	0.1032	0.0417
202507	WP01	Supplier 16	WP-RS10	1,859,749	315,234	191,870	123,364	0.1695	0.1032	0.0663
202507	WP01	Supplier 17	WP-RS10	312,333	37,248	32,223	5,025	0.1193	0.1032	0.0161
202507	WP01	Supplier 18	WP-RS10	3,726,185	389,239	384,431	4,809	0.1045	0.1032	0.0013
202507	WP01	Supplier 22	WP-RS10	8,520,166	885,914	879,026	6,888	0.1040	0.1032	0.0008
202507	WP01	Supplier 23	WP-RS10	258,859	52,255	26,706	25,549	0.2019	0.1032	0.0987
202507	WP01	Supplier 25	WP-RS10	1,806,574	285,623	186,384	99,239	0.1581	0.1032	0.0549
202507	WP01	Supplier 27	WP-RS10	14,185,869	1,788,152	1,463,556	324,596	0.1261	0.1032	0.0229
202507	WP01	Supplier 28	WP-RS10	1,940,531	247,957	200,205	47,752	0.1278	0.1032	0.0246
202507	WP01	Supplier 29	WP-RS10	1,416,788	191,517	146,170	45,347	0.1352	0.1032	0.0320
202507	WP01	Supplier 32	WP-RS10	1,003	181	103	78	0.1806	0.1032	0.0774
202507	WP01	Supplier 33	WP-RS10	105,788	11,692	10,914	777	0.1105	0.1032	0.0074
202507	WP01	Supplier 34	WP-RS10	3,682,495	458,274	379,923	78,351	0.1245	0.1032	0.0213
202507	WP01	Supplier 35	WP-RS10	57,368	11,287	5,919	5,368	0.1968	0.1032	0.0936
202507	WP01	Supplier 37	WP-RS10	1,591,117	302,068	164,156	137,912	0.1899	0.1032	0.0867
202507	WP01	Supplier 38	WP-RS10	7,271,565	971,890	750,207	221,683	0.1337	0.1032	0.0305
202507	WP01	Supplier 40	WP-RS10	6,892,830	849,874	711,133	138,740	0.1233	0.1032	0.0201
202507	WP01	Supplier 41	WP-RS10	4,216,767	543,505	435,044	108,461	0.1289	0.1032	0.0257
202507	WP01	Supplier 42	WP-RS10	1,124,249	218,452	115,989	102,464	0.1943	0.1032	0.0911
202507	WP01	Supplier 43	WP-RS10	5,227	993	539	453	0.1899	0.1032	0.0867
202507	WP01	Supplier 44	WP-RS10	248,131	46,499	25,600	20,899	0.1874	0.1032	0.0842
202507	WP01	Supplier 45	WP-RS10	584,004	85,144	60,252	24,892	0.1458	0.1032	0.0426
202507	WP01	Supplier 46	WP-RS10	205,580	30,628	21,210	9,418	0.1490	0.1032	0.0458
202507	WP01	Supplier 47	WP-RS10	958,985	139,252	98,938	40,313	0.1452	0.1032	0.0420
202507	WP01	Supplier 48	WP-RS10	162,174	21,704	16,731	4,973	0.1338	0.1032	0.0307
202507	WP01	Supplier 49	WP-RS10	689,624	95,727	71,148	24,579	0.1388	0.1032	0.0356
202507	WP01	Supplier 50	WP-RS10	1,426,810	280,750	147,204	133,546	0.1968	0.1032	0.0936
202507	WP01	Supplier 52	WP-RS10	244,750	51,970	25,251	26,719	0.2123	0.1032	0.1092
202507	WP01	Supplier 57	WP-RS10	321,431	112,093	33,162	78,931	0.3487	0.1032	0.2456
202507	WP01	Supplier 58	WP-RS10	21,265,007	2,619,199	2,193,911	425,288	0.1232	0.1032	0.0200
202507	WP01	Supplier 59	WP-RS10	379,128	64,510	39,115	25,395	0.1702	0.1032	0.0670
202507	WP01	Supplier 61	WP-RS10	50,766	10,555	5,238	5,317	0.2079	0.1032	0.1047
202507	WP01	Supplier 62	WP-RS10	169,544	21,739	17,492	4,247	0.1282	0.1032	0.0251
202507	WP01	Supplier 63	WP-RS10	1,130,139	145,019	116,596	28,423	0.1283	0.1032	0.0252
202507	WP01	Supplier 66	WP-RS10	3,225,163	524,945	332,740	192,205	0.1628	0.1032	0.0596
202507	WP01	Supplier 69	WP-RS10	16,253	4,485	1,677	2,809	0.2760	0.1032	0.1728
202507	WP01	Supplier 71	WP-RS10	157,144	24,318	16,213	8,105	0.1548	0.1032	0.0516
202507	WP01	Supplier 72	WP-RS10	50,010	7,895	5,160	2,735	0.1579	0.1032	0.0547
202507	WP01	Supplier 73	WP-RS10	790,521	96,531	81,558	14,973	0.1221	0.1032	0.0189
202507	WP01	Supplier 75	WP-RS10	902,933	114,393	93,156	21,238	0.1267	0.1032	0.0235
202507	WP01	Supplier 76	WP-RS10	58,485	8,901	6,034	2,867	0.1522	0.1032	0.0490
202507	WP01	Supplier 77	WP-RS10	50,359	6,724	5,196	1,529	0.1335	0.1032	0.0304
202507	WP01	Supplier 78	WP-RS10	2,442	256	252	4	0.1048	0.1032	0.0016
202507	WP01	Supplier 79	WP-RS10	609,288	94,951	62,860	32,091	0.1558	0.1032	0.0527
202507	WP01	Supplier 81	WP-RS10	14,545	2,275	1,501	775	0.1564	0.1032	0.0533
202507	WP01	Supplier 83	WP-RS10	1,834,128	198,619	189,227	9,392	0.1083	0.1032	0.0051
202508	WP01	Supplier 1	WP-RS10	1,197,855	182,692	123,583	59,109	0.1525	0.1032	0.0494
202508	WP01	Supplier 2	WP-RS10	6,574,765	753,070	678,319	74,751	0.1145	0.1032	0.0114
202508	WP01	Supplier 3	WP-RS10	208,342	31,184	21,495	9,689	0.1497	0.1032	0.0465
202508	WP01	Supplier 4	WP-RS10	48,681	7,900	5,022	2,878	0.1623	0.1032	0.0591
202508	WP01	Supplier 5	WP-RS10	2,481,883	351,006	256,056	94,951	0.1414	0.1032	0.0383
202508	WP01	Supplier 6	WP-RS10	3,893,978	599,160	401,742	197,418	0.1539	0.1032	0.0507
202508	WP01	Supplier 8	WP-RS10	847,363	103,260	87,422	15,837	0.1219	0.1032	0.0187
202508	WP01	Supplier 10	WP-RS10	1,040,924	107,856	107,392	464	0.1036	0.1032	0.0005

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202508	WP01	Supplier 11	WP-RS10	2,580	306	266	40	0.1187	0.1032	0.0155
202508	WP01	Supplier 12	WP-RS10	107,955	13,376	11,138	2,238	0.1239	0.1032	0.0207
202508	WP01	Supplier 13	WP-RS10	942,025	118,373	97,189	21,185	0.1257	0.1032	0.0225
202508	WP01	Supplier 14	WP-RS10	111,567	14,335	11,510	2,824	0.1285	0.1032	0.0253
202508	WP01	Supplier 15	WP-RS10	6,498,239	932,493	670,423	262,070	0.1435	0.1032	0.0403
202508	WP01	Supplier 16	WP-RS10	1,571,870	268,749	162,170	106,579	0.1710	0.1032	0.0678
202508	WP01	Supplier 17	WP-RS10	212,758	32,029	21,950	10,079	0.1505	0.1032	0.0474
202508	WP01	Supplier 18	WP-RS10	3,631,680	386,903	374,680	12,222	0.1065	0.1032	0.0034
202508	WP01	Supplier 22	WP-RS10	7,566,223	818,944	780,607	38,336	0.1082	0.1032	0.0051
202508	WP01	Supplier 23	WP-RS10	222,424	45,114	22,948	22,166	0.2028	0.1032	0.0997
202508	WP01	Supplier 25	WP-RS10	1,503,054	241,363	155,070	86,293	0.1606	0.1032	0.0574
202508	WP01	Supplier 27	WP-RS10	12,792,600	1,617,663	1,319,813	297,850	0.1265	0.1032	0.0233
202508	WP01	Supplier 28	WP-RS10	1,735,817	235,459	179,084	56,375	0.1357	0.1032	0.0325
202508	WP01	Supplier 29	WP-RS10	1,268,365	174,394	130,857	43,537	0.1375	0.1032	0.0343
202508	WP01	Supplier 32	WP-RS10	1,028	186	106	80	0.1806	0.1032	0.0774
202508	WP01	Supplier 34	WP-RS10	3,302,121	439,142	340,680	98,463	0.1330	0.1032	0.0298
202508	WP01	Supplier 35	WP-RS10	48,537	9,589	5,008	4,582	0.1976	0.1032	0.0944
202508	WP01	Supplier 37	WP-RS10	1,438,104	288,660	148,369	140,291	0.2007	0.1032	0.0976
202508	WP01	Supplier 38	WP-RS10	6,648,880	896,663	685,965	210,698	0.1349	0.1032	0.0317
202508	WP01	Supplier 40	WP-RS10	6,425,367	797,695	662,905	134,790	0.1242	0.1032	0.0210
202508	WP01	Supplier 41	WP-RS10	3,774,884	487,631	389,455	98,176	0.1292	0.1032	0.0260
202508	WP01	Supplier 42	WP-RS10	969,080	192,922	99,980	92,942	0.1991	0.1032	0.0959
202508	WP01	Supplier 43	WP-RS10	5,002	950	516	434	0.1899	0.1032	0.0867
202508	WP01	Supplier 44	WP-RS10	226,147	43,139	23,332	19,808	0.1908	0.1032	0.0876
202508	WP01	Supplier 45	WP-RS10	656,691	88,559	67,751	20,808	0.1349	0.1032	0.0317
202508	WP01	Supplier 46	WP-RS10	197,209	30,422	20,346	10,075	0.1543	0.1032	0.0511
202508	WP01	Supplier 47	WP-RS10	836,980	122,201	86,351	35,849	0.1460	0.1032	0.0428
202508	WP01	Supplier 48	WP-RS10	183,176	24,943	18,898	6,045	0.1362	0.1032	0.0330
202508	WP01	Supplier 49	WP-RS10	607,242	84,400	62,649	21,751	0.1390	0.1032	0.0358
202508	WP01	Supplier 50	WP-RS10	1,241,578	257,915	128,094	129,821	0.2077	0.1032	0.1046
202508	WP01	Supplier 52	WP-RS10	221,956	45,737	22,899	22,838	0.2061	0.1032	0.1029
202508	WP01	Supplier 57	WP-RS10	272,759	95,247	28,141	67,106	0.3492	0.1032	0.2460
202508	WP01	Supplier 58	WP-RS10	19,724,693	2,500,700	2,034,997	465,703	0.1268	0.1032	0.0236
202508	WP01	Supplier 59	WP-RS10	325,551	59,612	33,587	26,025	0.1831	0.1032	0.0799
202508	WP01	Supplier 61	WP-RS10	46,292	9,597	4,776	4,821	0.2073	0.1032	0.1041
202508	WP01	Supplier 62	WP-RS10	151,782	19,923	15,659	4,264	0.1313	0.1032	0.0281
202508	WP01	Supplier 63	WP-RS10	1,063,877	139,051	109,760	29,291	0.1307	0.1032	0.0275
202508	WP01	Supplier 66	WP-RS10	2,887,646	470,731	297,918	172,813	0.1630	0.1032	0.0599
202508	WP01	Supplier 69	WP-RS10	17,961	4,949	1,853	3,096	0.2755	0.1032	0.1724
202508	WP01	Supplier 71	WP-RS10	136,710	22,039	14,104	7,934	0.1612	0.1032	0.0580
202508	WP01	Supplier 72	WP-RS10	40,469	6,436	4,175	2,261	0.1590	0.1032	0.0559
202508	WP01	Supplier 73	WP-RS10	748,036	98,031	77,175	20,856	0.1311	0.1032	0.0279
202508	WP01	Supplier 75	WP-RS10	859,658	108,472	88,691	19,781	0.1262	0.1032	0.0230
202508	WP01	Supplier 76	WP-RS10	50,037	7,757	5,162	2,594	0.1550	0.1032	0.0519
202508	WP01	Supplier 77	WP-RS10	42,556	5,687	4,391	1,296	0.1336	0.1032	0.0305
202508	WP01	Supplier 78	WP-RS10	1,613	167	166	0	0.1034	0.1032	0.0002
202508	WP01	Supplier 79	WP-RS10	546,387	89,722	56,371	33,351	0.1642	0.1032	0.0610
202508	WP01	Supplier 81	WP-RS10	11,584	1,760	1,195	565	0.1519	0.1032	0.0488
202508	WP01	Supplier 83	WP-RS10	1,747,874	193,766	180,328	13,438	0.1109	0.1032	0.0077
202509	WP01	Supplier 1	WP-RS10	925,741	141,582	95,509	46,073	0.1529	0.1032	0.0498
202509	WP01	Supplier 2	WP-RS10	5,197,896	631,999	536,267	95,732	0.1216	0.1032	0.0184
202509	WP01	Supplier 3	WP-RS10	165,283	21,810	17,052	4,757	0.1320	0.1032	0.0288
202509	WP01	Supplier 4	WP-RS10	38,946	6,237	4,018	2,218	0.1601	0.1032	0.0570
202509	WP01	Supplier 5	WP-RS10	1,944,426	276,282	200,607	75,675	0.1421	0.1032	0.0389
202509	WP01	Supplier 6	WP-RS10	3,194,333	513,452	329,559	183,893	0.1607	0.1032	0.0576
202509	WP01	Supplier 8	WP-RS10	671,343	78,111	69,262	8,848	0.1164	0.1032	0.0132
202509	WP01	Supplier 10	WP-RS10	872,012	91,355	89,965	1,390	0.1048	0.1032	0.0016
202509	WP01	Supplier 11	WP-RS10	1,562	185	161	24	0.1187	0.1032	0.0155
202509	WP01	Supplier 12	WP-RS10	92,549	11,803	9,548	2,254	0.1275	0.1032	0.0244
202509	WP01	Supplier 13	WP-RS10	827,295	102,609	85,352	17,257	0.1240	0.1032	0.0209
202509	WP01	Supplier 14	WP-RS10	78,429	9,453	8,092	1,361	0.1205	0.1032	0.0174
202509	WP01	Supplier 15	WP-RS10	5,559,624	726,190	573,587	152,604	0.1306	0.1032	0.0275
202509	WP01	Supplier 16	WP-RS10	1,242,330	211,645	128,171	83,473	0.1704	0.1032	0.0672
202509	WP01	Supplier 17	WP-RS10	152,689	24,910	15,753	9,157	0.1631	0.1032	0.0600

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202509	WP01	Supplier 22	WP-RS10	6,085,084	676,411	627,798	48,613	0.1112	0.1032	0.0080
202509	WP01	Supplier 23	WP-RS10	182,721	37,526	18,851	18,675	0.2054	0.1032	0.1022
202509	WP01	Supplier 25	WP-RS10	1,215,406	190,070	125,393	64,677	0.1564	0.1032	0.0532
202509	WP01	Supplier 27	WP-RS10	10,170,000	1,275,575	1,049,239	226,336	0.1254	0.1032	0.0223
202509	WP01	Supplier 28	WP-RS10	1,402,471	190,432	144,693	45,739	0.1358	0.1032	0.0326
202509	WP01	Supplier 29	WP-RS10	1,047,429	144,746	108,063	36,683	0.1382	0.1032	0.0350
202509	WP01	Supplier 32	WP-RS10	643	116	66	50	0.1806	0.1032	0.0774
202509	WP01	Supplier 34	WP-RS10	2,630,195	351,850	271,357	80,493	0.1338	0.1032	0.0306
202509	WP01	Supplier 35	WP-RS10	37,779	7,390	3,898	3,492	0.1956	0.1032	0.0924
202509	WP01	Supplier 37	WP-RS10	1,111,217	226,269	114,644	111,625	0.2036	0.1032	0.1005
202509	WP01	Supplier 38	WP-RS10	5,017,006	679,739	517,605	162,134	0.1355	0.1032	0.0323
202509	WP01	Supplier 40	WP-RS10	5,346,549	724,588	551,604	172,985	0.1355	0.1032	0.0324
202509	WP01	Supplier 41	WP-RS10	3,096,949	407,614	319,512	88,102	0.1316	0.1032	0.0285
202509	WP01	Supplier 42	WP-RS10	699,303	140,443	72,147	68,295	0.2008	0.1032	0.0977
202509	WP01	Supplier 43	WP-RS10	4,266	810	440	370	0.1899	0.1032	0.0867
202509	WP01	Supplier 44	WP-RS10	154,115	29,886	15,900	13,985	0.1939	0.1032	0.0908
202509	WP01	Supplier 45	WP-RS10	520,893	67,331	53,741	13,590	0.1293	0.1032	0.0261
202509	WP01	Supplier 46	WP-RS10	166,799	24,854	17,209	7,645	0.1490	0.1032	0.0458
202509	WP01	Supplier 47	WP-RS10	666,192	97,991	68,731	29,260	0.1471	0.1032	0.0439
202509	WP01	Supplier 48	WP-RS10	153,542	20,269	15,841	4,428	0.1320	0.1032	0.0288
202509	WP01	Supplier 49	WP-RS10	485,179	67,530	50,056	17,474	0.1392	0.1032	0.0360
202509	WP01	Supplier 50	WP-RS10	1,053,556	214,552	108,695	105,857	0.2037	0.1032	0.1005
202509	WP01	Supplier 52	WP-RS10	146,130	31,636	15,076	16,559	0.2165	0.1032	0.1133
202509	WP01	Supplier 56	WP-RS10	788,289	81,691	81,328	363	0.1036	0.1032	0.0005
202509	WP01	Supplier 57	WP-RS10	187,528	64,942	19,347	45,595	0.3463	0.1032	0.2431
202509	WP01	Supplier 58	WP-RS10	16,271,986	2,076,327	1,678,780	397,546	0.1276	0.1032	0.0244
202509	WP01	Supplier 59	WP-RS10	224,901	42,436	23,203	19,233	0.1887	0.1032	0.0855
202509	WP01	Supplier 61	WP-RS10	28,451	6,108	2,935	3,172	0.2147	0.1032	0.1115
202509	WP01	Supplier 62	WP-RS10	135,717	17,765	14,002	3,763	0.1309	0.1032	0.0277
202509	WP01	Supplier 63	WP-RS10	924,780	126,106	95,410	30,697	0.1364	0.1032	0.0332
202509	WP01	Supplier 66	WP-RS10	2,308,447	379,062	238,162	140,900	0.1642	0.1032	0.0610
202509	WP01	Supplier 69	WP-RS10	10,210	2,990	1,053	1,937	0.2929	0.1032	0.1897
202509	WP01	Supplier 71	WP-RS10	99,698	15,733	10,286	5,447	0.1578	0.1032	0.0546
202509	WP01	Supplier 72	WP-RS10	27,451	4,478	2,832	1,646	0.1631	0.1032	0.0600
202509	WP01	Supplier 73	WP-RS10	566,431	74,340	58,439	15,901	0.1312	0.1032	0.0281
202509	WP01	Supplier 75	WP-RS10	808,875	97,809	83,452	14,357	0.1209	0.1032	0.0178
202509	WP01	Supplier 76	WP-RS10	40,114	5,996	4,139	1,857	0.1495	0.1032	0.0463
202509	WP01	Supplier 77	WP-RS10	38,546	5,025	3,977	1,048	0.1304	0.1032	0.0272
202509	WP01	Supplier 79	WP-RS10	397,725	66,817	41,033	25,784	0.1680	0.1032	0.0648
202509	WP01	Supplier 81	WP-RS10	11,340	1,835	1,170	665	0.1618	0.1032	0.0587
202509	WP01	Supplier 83	WP-RS10	1,373,235	152,950	141,677	11,274	0.1114	0.1032	0.0082
202510	WP01	Supplier 1	WP-RS10	804,232	121,915	82,973	38,942	0.1516	0.1032	0.0484
202510	WP01	Supplier 2	WP-RS10	3,952,385	498,603	407,768	90,835	0.1262	0.1032	0.0230
202510	WP01	Supplier 3	WP-RS10	131,052	20,496	13,521	6,975	0.1564	0.1032	0.0532
202510	WP01	Supplier 4	WP-RS10	28,192	4,595	2,909	1,686	0.1630	0.1032	0.0598
202510	WP01	Supplier 5	WP-RS10	1,438,778	205,221	148,439	56,782	0.1426	0.1032	0.0395
202510	WP01	Supplier 6	WP-RS10	2,178,366	381,738	224,742	156,996	0.1752	0.1032	0.0721
202510	WP01	Supplier 8	WP-RS10	648,839	74,271	66,941	7,330	0.1145	0.1032	0.0113
202510	WP01	Supplier 10	WP-RS10	701,421	73,837	72,366	1,472	0.1053	0.1032	0.0021
202510	WP01	Supplier 12	WP-RS10	72,674	9,435	7,498	1,938	0.1298	0.1032	0.0267
202510	WP01	Supplier 13	WP-RS10	626,165	77,892	64,601	13,291	0.1244	0.1032	0.0212
202510	WP01	Supplier 14	WP-RS10	62,165	7,488	6,414	1,074	0.1205	0.1032	0.0173
202510	WP01	Supplier 15	WP-RS10	4,285,602	612,626	442,146	170,481	0.1430	0.1032	0.0398
202510	WP01	Supplier 16	WP-RS10	967,449	166,870	99,812	67,058	0.1725	0.1032	0.0693
202510	WP01	Supplier 17	WP-RS10	117,345	18,487	12,106	6,381	0.1576	0.1032	0.0544
202510	WP01	Supplier 18	WP-RS10	2,963,909	306,767	305,787	980	0.1035	0.1032	0.0003
202510	WP01	Supplier 22	WP-RS10	4,614,228	513,922	476,050	37,872	0.1114	0.1032	0.0082
202510	WP01	Supplier 23	WP-RS10	155,679	32,118	16,061	16,056	0.2063	0.1032	0.1031
202510	WP01	Supplier 25	WP-RS10	907,849	139,095	93,663	45,432	0.1532	0.1032	0.0500
202510	WP01	Supplier 27	WP-RS10	7,681,490	965,504	792,499	173,005	0.1257	0.1032	0.0225
202510	WP01	Supplier 28	WP-RS10	1,052,800	142,806	108,617	34,189	0.1356	0.1032	0.0325
202510	WP01	Supplier 29	WP-RS10	784,823	108,284	80,970	27,314	0.1380	0.1032	0.0348
202510	WP01	Supplier 32	WP-RS10	557	101	57	43	0.1805	0.1032	0.0774
202510	WP01	Supplier 34	WP-RS10	2,002,556	268,742	206,604	62,138	0.1342	0.1032	0.0310

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Year Month	Company Code	Supplier Number	PA Rate Category	KWH	Third-Party Total Amount	PTC Total Amount	Net Total Cost	Avg. Third-Party Rate	Avg. PTC Rate	Avg. Rate Difference
202510	WP01	Supplier 35	WP-RS10	28,828	5,637	2,974	2,663	0.1956	0.1032	0.0924
202510	WP01	Supplier 37	WP-RS10	823,222	169,491	84,932	84,559	0.2059	0.1032	0.1027
202510	WP01	Supplier 38	WP-RS10	3,752,038	510,791	387,098	123,693	0.1361	0.1032	0.0330
202510	WP01	Supplier 40	WP-RS10	4,028,303	575,222	415,600	159,622	0.1428	0.1032	0.0396
202510	WP01	Supplier 41	WP-RS10	2,355,128	314,363	242,979	71,384	0.1335	0.1032	0.0303
202510	WP01	Supplier 42	WP-RS10	543,415	104,932	56,064	48,868	0.1931	0.1032	0.0899
202510	WP01	Supplier 43	WP-RS10	2,593	492	268	225	0.1899	0.1032	0.0867
202510	WP01	Supplier 44	WP-RS10	122,291	23,720	12,617	11,103	0.1940	0.1032	0.0908
202510	WP01	Supplier 45	WP-RS10	679,140	74,981	70,067	4,914	0.1104	0.1032	0.0072
202510	WP01	Supplier 46	WP-RS10	165,142	23,999	17,038	6,961	0.1453	0.1032	0.0422
202510	WP01	Supplier 47	WP-RS10	489,292	71,679	50,480	21,199	0.1465	0.1032	0.0433
202510	WP01	Supplier 48	WP-RS10	146,171	20,560	15,080	5,479	0.1407	0.1032	0.0375
202510	WP01	Supplier 49	WP-RS10	352,655	49,101	36,383	12,717	0.1392	0.1032	0.0361
202510	WP01	Supplier 50	WP-RS10	831,601	164,436	85,796	78,640	0.1977	0.1032	0.0946
202510	WP01	Supplier 52	WP-RS10	99,200	24,605	10,234	14,370	0.2480	0.1032	0.1449
202510	WP01	Supplier 56	WP-RS10	677,750	71,162	69,923	1,239	0.1050	0.1032	0.0018
202510	WP01	Supplier 57	WP-RS10	140,691	48,952	14,515	34,437	0.3479	0.1032	0.2448
202510	WP01	Supplier 58	WP-RS10	12,515,936	1,613,912	1,291,270	322,642	0.1290	0.1032	0.0258
202510	WP01	Supplier 59	WP-RS10	167,455	31,997	17,276	14,721	0.1911	0.1032	0.0879
202510	WP01	Supplier 61	WP-RS10	22,980	4,970	2,371	2,599	0.2163	0.1032	0.1131
202510	WP01	Supplier 62	WP-RS10	203,230	26,849	20,967	5,882	0.1321	0.1032	0.0289
202510	WP01	Supplier 63	WP-RS10	764,605	104,854	78,884	25,970	0.1371	0.1032	0.0340
202510	WP01	Supplier 64	WP-RS10	592	62	61	1	0.1045	0.1032	0.0013
202510	WP01	Supplier 66	WP-RS10	1,851,674	307,056	191,037	116,019	0.1658	0.1032	0.0627
202510	WP01	Supplier 69	WP-RS10	8,812	2,579	909	1,670	0.2927	0.1032	0.1896
202510	WP01	Supplier 71	WP-RS10	70,971	12,241	7,322	4,919	0.1725	0.1032	0.0693
202510	WP01	Supplier 72	WP-RS10	20,044	3,346	2,068	1,278	0.1669	0.1032	0.0638
202510	WP01	Supplier 73	WP-RS10	454,110	59,684	46,850	12,834	0.1314	0.1032	0.0283
202510	WP01	Supplier 75	WP-RS10	705,528	83,340	72,789	10,551	0.1181	0.1032	0.0150
202510	WP01	Supplier 76	WP-RS10	29,994	4,875	3,094	1,780	0.1625	0.1032	0.0594
202510	WP01	Supplier 77	WP-RS10	22,171	2,916	2,287	629	0.1315	0.1032	0.0284
202510	WP01	Supplier 78	WP-RS10	2,542	288	262	26	0.1134	0.1032	0.0102
202510	WP01	Supplier 79	WP-RS10	313,417	53,134	32,335	20,798	0.1695	0.1032	0.0664
202510	WP01	Supplier 81	WP-RS10	9,024	1,423	931	492	0.1577	0.1032	0.0545
202510	WP01	Supplier 83	WP-RS10	1,138,160	128,423	117,424	10,999	0.1128	0.1032	0.0097
202511	WP01	Supplier 1	WP-RS10	904,956	139,587	93,364	46,223	0.1543	0.1032	0.0511
202511	WP01	Supplier 2	WP-RS10	4,235,325	522,469	436,959	85,510	0.1234	0.1032	0.0202
202511	WP01	Supplier 3	WP-RS10	148,509	23,569	15,322	8,247	0.1587	0.1032	0.0555
202511	WP01	Supplier 4	WP-RS10	33,942	5,552	3,502	2,050	0.1636	0.1032	0.0604
202511	WP01	Supplier 5	WP-RS10	1,545,541	219,788	159,454	60,334	0.1422	0.1032	0.0390
202511	WP01	Supplier 6	WP-RS10	2,347,756	422,850	242,218	180,632	0.1801	0.1032	0.0769
202511	WP01	Supplier 8	WP-RS10	685,278	79,026	70,700	8,326	0.1153	0.1032	0.0122
202511	WP01	Supplier 10	WP-RS10	774,604	81,853	79,916	1,937	0.1057	0.1032	0.0025
202511	WP01	Supplier 12	WP-RS10	87,695	11,185	9,047	2,138	0.1276	0.1032	0.0244
202511	WP01	Supplier 13	WP-RS10	844,032	100,170	87,079	13,091	0.1187	0.1032	0.0155
202511	WP01	Supplier 14	WP-RS10	91,270	10,668	9,416	1,252	0.1169	0.1032	0.0137
202511	WP01	Supplier 15	WP-RS10	4,905,466	736,134	506,097	230,037	0.1501	0.1032	0.0469
202511	WP01	Supplier 16	WP-RS10	1,023,469	184,229	105,591	78,638	0.1800	0.1032	0.0768
202511	WP01	Supplier 17	WP-RS10	106,717	17,258	11,010	6,248	0.1617	0.1032	0.0586
202511	WP01	Supplier 22	WP-RS10	5,173,417	578,532	533,741	44,791	0.1118	0.1032	0.0087
202511	WP01	Supplier 23	WP-RS10	196,404	40,267	20,263	20,004	0.2050	0.1032	0.1019
202511	WP01	Supplier 25	WP-RS10	1,083,538	164,204	111,789	52,416	0.1515	0.1032	0.0484
202511	WP01	Supplier 27	WP-RS10	8,391,321	1,072,012	865,733	206,280	0.1278	0.1032	0.0246
202511	WP01	Supplier 28	WP-RS10	1,101,591	149,921	113,651	36,270	0.1361	0.1032	0.0329
202511	WP01	Supplier 29	WP-RS10	909,072	124,576	93,789	30,787	0.1370	0.1032	0.0339
202511	WP01	Supplier 32	WP-RS10	493	89	51	38	0.1806	0.1032	0.0774
202511	WP01	Supplier 33	WP-RS10	101,102	11,292	10,431	861	0.1117	0.1032	0.0085
202511	WP01	Supplier 34	WP-RS10	2,146,250	287,026	221,428	65,597	0.1337	0.1032	0.0306
202511	WP01	Supplier 35	WP-RS10	29,033	5,807	2,995	2,811	0.2000	0.1032	0.0968
202511	WP01	Supplier 37	WP-RS10	871,100	181,067	89,871	91,196	0.2079	0.1032	0.1047
202511	WP01	Supplier 38	WP-RS10	3,976,779	543,612	410,284	133,328	0.1367	0.1032	0.0335
202511	WP01	Supplier 40	WP-RS10	4,417,290	612,182	455,732	156,450	0.1386	0.1032	0.0354
202511	WP01	Supplier 41	WP-RS10	2,595,530	346,953	267,781	79,172	0.1337	0.1032	0.0305
202511	WP01	Supplier 42	WP-RS10	648,564	114,661	66,912	47,748	0.1768	0.1032	0.0736

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202511	WP01	Supplier 43	WP-RS10	1,389	264	143	120	0.1899	0.1032	0.0867
202511	WP01	Supplier 44	WP-RS10	140,282	27,507	14,473	13,034	0.1961	0.1032	0.0929
202511	WP01	Supplier 45	WP-RS10	1,038,165	110,636	107,107	3,528	0.1066	0.1032	0.0034
202511	WP01	Supplier 46	WP-RS10	227,767	35,358	23,499	11,860	0.1552	0.1032	0.0521
202511	WP01	Supplier 47	WP-RS10	474,676	70,148	48,972	21,176	0.1478	0.1032	0.0446
202511	WP01	Supplier 48	WP-RS10	174,637	24,942	18,017	6,925	0.1428	0.1032	0.0397
202511	WP01	Supplier 49	WP-RS10	375,482	52,381	38,738	13,642	0.1395	0.1032	0.0363
202511	WP01	Supplier 50	WP-RS10	986,989	204,926	101,827	103,099	0.2076	0.1032	0.1045
202511	WP01	Supplier 52	WP-RS10	124,705	31,764	12,866	18,898	0.2547	0.1032	0.1515
202511	WP01	Supplier 56	WP-RS10	775,429	81,456	80,001	1,455	0.1051	0.1032	0.0019
202511	WP01	Supplier 57	WP-RS10	162,788	56,648	16,795	39,854	0.3480	0.1032	0.2448
202511	WP01	Supplier 58	WP-RS10	14,111,095	1,850,241	1,455,842	394,400	0.1311	0.1032	0.0280
202511	WP01	Supplier 59	WP-RS10	210,077	40,858	21,674	19,184	0.1945	0.1032	0.0913
202511	WP01	Supplier 61	WP-RS10	24,467	5,257	2,524	2,733	0.2149	0.1032	0.1117
202511	WP01	Supplier 62	WP-RS10	334,937	46,625	34,555	12,069	0.1392	0.1032	0.0360
202511	WP01	Supplier 63	WP-RS10	849,894	117,829	87,684	30,145	0.1386	0.1032	0.0355
202511	WP01	Supplier 65	WP-RS10	1,380	157	142	15	0.1137	0.1032	0.0105
202511	WP01	Supplier 66	WP-RS10	2,313,573	387,277	238,691	148,585	0.1674	0.1032	0.0642
202511	WP01	Supplier 69	WP-RS10	9,901	3,123	1,021	2,101	0.3154	0.1032	0.2122
202511	WP01	Supplier 71	WP-RS10	87,055	15,013	8,981	6,032	0.1725	0.1032	0.0693
202511	WP01	Supplier 72	WP-RS10	26,324	4,292	2,716	1,576	0.1631	0.1032	0.0599
202511	WP01	Supplier 73	WP-RS10	485,416	63,565	50,080	13,485	0.1310	0.1032	0.0278
202511	WP01	Supplier 75	WP-RS10	739,429	86,528	76,287	10,241	0.1170	0.1032	0.0139
202511	WP01	Supplier 76	WP-RS10	38,156	6,377	3,937	2,441	0.1671	0.1032	0.0640
202511	WP01	Supplier 77	WP-RS10	24,867	3,208	2,566	642	0.1290	0.1032	0.0258
202511	WP01	Supplier 78	WP-RS10	2,933	305	303	3	0.1041	0.1032	0.0009
202511	WP01	Supplier 79	WP-RS10	340,583	58,029	35,138	22,891	0.1704	0.1032	0.0672
202511	WP01	Supplier 81	WP-RS10	11,690	2,071	1,206	865	0.1772	0.1032	0.0740
202511	WP01	Supplier 83	WP-RS10	1,266,526	143,140	130,668	12,472	0.1130	0.1032	0.0099
202512	WP01	Supplier 1	WP-RS10	1,203,159	189,441	127,989	61,452	0.1575	0.1064	0.0511
202512	WP01	Supplier 2	WP-RS10	5,638,451	666,262	599,930	66,332	0.1182	0.1064	0.0118
202512	WP01	Supplier 3	WP-RS10	193,991	31,376	20,649	10,727	0.1617	0.1064	0.0553
202512	WP01	Supplier 4	WP-RS10	44,517	7,276	4,721	2,555	0.1635	0.1061	0.0574
202512	WP01	Supplier 5	WP-RS10	2,003,568	284,139	213,524	70,616	0.1418	0.1066	0.0353
202512	WP01	Supplier 6	WP-RS10	3,196,132	557,286	340,100	217,186	0.1744	0.1064	0.0680
202512	WP01	Supplier 8	WP-RS10	827,237	99,172	88,041	11,131	0.1199	0.1064	0.0135
202512	WP01	Supplier 12	WP-RS10	111,572	13,530	11,962	1,569	0.1213	0.1072	0.0141
202512	WP01	Supplier 13	WP-RS10	1,590,429	180,241	169,421	10,820	0.1133	0.1065	0.0068
202512	WP01	Supplier 14	WP-RS10	173,550	20,078	18,439	1,639	0.1157	0.1062	0.0095
202512	WP01	Supplier 15	WP-RS10	6,642,917	1,029,673	706,817	322,856	0.1550	0.1064	0.0486
202512	WP01	Supplier 16	WP-RS10	1,271,329	235,135	135,279	99,856	0.1850	0.1064	0.0785
202512	WP01	Supplier 17	WP-RS10	124,616	20,135	13,270	6,865	0.1616	0.1065	0.0551
202512	WP01	Supplier 22	WP-RS10	7,143,933	806,343	759,503	46,839	0.1129	0.1063	0.0066
202512	WP01	Supplier 23	WP-RS10	272,652	54,980	28,971	26,009	0.2017	0.1063	0.0954
202512	WP01	Supplier 25	WP-RS10	1,663,526	234,623	177,255	57,369	0.1410	0.1066	0.0345
202512	WP01	Supplier 27	WP-RS10	11,243,840	1,461,065	1,195,658	265,408	0.1299	0.1063	0.0236
202512	WP01	Supplier 28	WP-RS10	1,518,230	207,754	161,473	46,281	0.1368	0.1064	0.0305
202512	WP01	Supplier 29	WP-RS10	1,287,711	175,347	136,844	38,502	0.1362	0.1063	0.0299
202512	WP01	Supplier 32	WP-RS10	618	112	65	46	0.1806	0.1059	0.0746
202512	WP01	Supplier 34	WP-RS10	2,913,493	389,952	310,047	79,905	0.1338	0.1064	0.0274
202512	WP01	Supplier 35	WP-RS10	35,814	7,163	3,804	3,359	0.2000	0.1062	0.0938
202512	WP01	Supplier 37	WP-RS10	1,128,813	234,786	120,019	114,768	0.2080	0.1063	0.1017
202512	WP01	Supplier 38	WP-RS10	5,215,098	726,684	554,455	172,228	0.1393	0.1063	0.0330
202512	WP01	Supplier 40	WP-RS10	6,029,987	782,017	641,734	140,283	0.1297	0.1064	0.0233
202512	WP01	Supplier 41	WP-RS10	3,468,846	462,652	368,441	94,212	0.1334	0.1062	0.0272
202512	WP01	Supplier 42	WP-RS10	1,030,251	167,620	109,641	57,980	0.1627	0.1064	0.0563
202512	WP01	Supplier 43	WP-RS10	2,806	533	294	239	0.1899	0.1048	0.0851
202512	WP01	Supplier 44	WP-RS10	183,289	36,149	19,590	16,559	0.1972	0.1069	0.0904
202512	WP01	Supplier 45	WP-RS10	1,262,917	140,973	134,130	6,843	0.1116	0.1062	0.0054
202512	WP01	Supplier 46	WP-RS10	326,236	50,463	34,718	15,746	0.1547	0.1064	0.0483
202512	WP01	Supplier 47	WP-RS10	555,791	87,236	59,009	28,227	0.1570	0.1062	0.0508
202512	WP01	Supplier 48	WP-RS10	243,013	38,378	25,868	12,510	0.1579	0.1064	0.0515
202512	WP01	Supplier 49	WP-RS10	490,005	68,312	52,135	16,178	0.1394	0.1064	0.0330
202512	WP01	Supplier 50	WP-RS10	1,339,243	293,102	142,530	150,572	0.2189	0.1064	0.1124

West Penn Power
Suppliers at Greater than PTC
By Supplier, By Month

Year Month	Company Code	Supplier Number	PA Rate Category	KWH	Third-Party Total Amount	PTC Total Amount	Net Total Cost	Avg. Third-Party Rate	Avg. PTC Rate	Avg. Rate Difference
202512	WP01	Supplier 52	WP-RS10	191,775	43,962	20,475	23,487	0.2292	0.1068	0.1225
202512	WP01	Supplier 57	WP-RS10	203,213	70,297	21,594	48,704	0.3459	0.1063	0.2397
202512	WP01	Supplier 58	WP-RS10	19,057,402	2,561,150	2,026,662	534,488	0.1344	0.1064	0.0280
202512	WP01	Supplier 59	WP-RS10	287,457	56,631	30,527	26,104	0.1970	0.1062	0.0908
202512	WP01	Supplier 61	WP-RS10	30,017	6,525	3,203	3,322	0.2174	0.1067	0.1107
202512	WP01	Supplier 62	WP-RS10	572,664	81,989	60,964	21,025	0.1432	0.1065	0.0367
202512	WP01	Supplier 63	WP-RS10	1,109,192	152,872	117,855	35,017	0.1378	0.1063	0.0316
202512	WP01	Supplier 66	WP-RS10	3,216,111	544,231	342,021	202,210	0.1692	0.1064	0.0629
202512	WP01	Supplier 67	WP-RS10	193,073	20,968	20,598	370	0.1086	0.1067	0.0019
202512	WP01	Supplier 69	WP-RS10	4,432	1,442	475	967	0.3253	0.1071	0.2182
202512	WP01	Supplier 71	WP-RS10	119,329	21,230	12,659	8,571	0.1779	0.1061	0.0718
202512	WP01	Supplier 72	WP-RS10	29,417	4,810	3,148	1,662	0.1635	0.1070	0.0565
202512	WP01	Supplier 73	WP-RS10	651,732	86,188	69,168	17,021	0.1323	0.1061	0.0261
202512	WP01	Supplier 75	WP-RS10	963,272	113,965	102,286	11,679	0.1183	0.1062	0.0121
202512	WP01	Supplier 76	WP-RS10	44,630	7,405	4,747	2,657	0.1659	0.1064	0.0595
202512	WP01	Supplier 77	WP-RS10	33,559	4,351	3,553	798	0.1297	0.1059	0.0238
202512	WP01	Supplier 79	WP-RS10	448,310	76,672	47,673	29,000	0.1710	0.1063	0.0647
202512	WP01	Supplier 81	WP-RS10	15,334	2,514	1,650	864	0.1640	0.1076	0.0564
202512	WP01	Supplier 83	WP-RS10	1,863,218	213,852	197,943	15,909	0.1148	0.1062	0.0085
Total				**1,075,964,844**	**$139,782,176**	**$107,407,255**	**$32,374,921**	**$0.1299**	**$0.0998**	**$0.0301**

West Penn Power
Suppliers at Less than PTC
By Supplier, By Month

Year Month	Company Code	Supplier Number	PA Rate Category	KWH	Third-Party Total Amount	PTC Total Amount	Net Total Cost	Avg. Third-Party Rate	Avg. PTC Rate	Avg. Rate Difference
202501	WP01	Supplier 2	WP-RS10	10,858,280	$900,729	$1,029,473	($128,744)	$0.0830	$0.0948	($0.0119)
202501	WP01	Supplier 10	WP-RS10	1,475,295	126,724	139,873	(13,148)	0.0859	0.0948	(0.0089)
202501	WP01	Supplier 14	WP-RS10	88,876	7,530	8,426	(896)	0.0847	0.0948	(0.0101)
202501	WP01	Supplier 18	WP-RS10	4,349,347	402,443	412,361	(9,918)	0.0925	0.0948	(0.0023)
202501	WP01	Supplier 19	WP-RS10	5,505	381	522	(141)	0.0692	0.0948	(0.0256)
202501	WP01	Supplier 20	WP-RS10	425,685	27,911	40,359	(12,448)	0.0656	0.0948	(0.0292)
202501	WP01	Supplier 22	WP-RS10	9,380,857	885,122	889,399	(4,277)	0.0944	0.0948	(0.0005)
202501	WP01	Supplier 24	WP-RS10	1,260,153	106,607	119,475	(12,868)	0.0846	0.0948	(0.0102)
202501	WP01	Supplier 31	WP-RS10	550,377	44,105	52,181	(8,076)	0.0801	0.0948	(0.0147)
202501	WP01	Supplier 33	WP-RS10	106,498	8,624	10,097	(1,473)	0.0810	0.0948	(0.0138)
202501	WP01	Supplier 36	WP-RS10	52,982	4,339	5,023	(684)	0.0819	0.0948	(0.0129)
202501	WP01	Supplier 55	WP-RS10	180,704	14,580	17,133	(2,553)	0.0807	0.0948	(0.0141)
202501	WP01	Supplier 56	WP-RS10	1,078,156	96,551	102,220	(5,669)	0.0896	0.0948	(0.0053)
202501	WP01	Supplier 64	WP-RS10	9,255	472	877	(406)	0.0510	0.0948	(0.0438)
202501	WP01	Supplier 67	WP-RS10	197,953	17,137	18,768	(1,631)	0.0866	0.0948	(0.0082)
202501	WP01	Supplier 78	WP-RS10	6,291	445	596	(152)	0.0707	0.0948	(0.0241)
202501	WP01	Supplier 82	WP-RS10	1,239,545	106,677	117,521	(10,844)	0.0861	0.0948	(0.0088)
202502	WP01	Supplier 2	WP-RS10	9,464,505	782,158	897,329	(115,171)	0.0826	0.0948	(0.0122)
202502	WP01	Supplier 10	WP-RS10	1,335,480	114,746	126,617	(11,871)	0.0859	0.0948	(0.0089)
202502	WP01	Supplier 14	WP-RS10	100,547	8,593	9,533	(940)	0.0855	0.0948	(0.0094)
202502	WP01	Supplier 18	WP-RS10	4,300,170	406,089	407,699	(1,610)	0.0944	0.0948	(0.0004)
202502	WP01	Supplier 19	WP-RS10	5,818	405	552	(146)	0.0697	0.0948	(0.0251)
202502	WP01	Supplier 20	WP-RS10	483,311	38,265	45,823	(7,558)	0.0792	0.0948	(0.0156)
202502	WP01	Supplier 24	WP-RS10	1,562,207	134,673	148,113	(13,440)	0.0862	0.0948	(0.0086)
202502	WP01	Supplier 31	WP-RS10	658,851	54,023	62,466	(8,443)	0.0820	0.0948	(0.0128)
202502	WP01	Supplier 36	WP-RS10	52,000	4,292	4,930	(638)	0.0825	0.0948	(0.0123)
202502	WP01	Supplier 55	WP-RS10	154,162	12,474	14,616	(2,142)	0.0809	0.0948	(0.0139)
202502	WP01	Supplier 56	WP-RS10	986,971	87,560	93,575	(6,014)	0.0887	0.0948	(0.0061)
202502	WP01	Supplier 64	WP-RS10	11,041	571	1,047	(476)	0.0517	0.0948	(0.0431)
202502	WP01	Supplier 67	WP-RS10	174,789	15,143	16,572	(1,429)	0.0866	0.0948	(0.0082)
202502	WP01	Supplier 78	WP-RS10	6,292	561	597	(35)	0.0892	0.0948	(0.0056)
202502	WP01	Supplier 82	WP-RS10	1,125,541	97,667	106,712	(9,046)	0.0868	0.0948	(0.0080)
202503	WP01	Supplier 2	WP-RS10	8,307,414	715,586	787,626	(72,040)	0.0861	0.0948	(0.0087)
202503	WP01	Supplier 10	WP-RS10	1,149,965	99,186	109,028	(9,842)	0.0863	0.0948	(0.0086)
202503	WP01	Supplier 14	WP-RS10	102,399	9,594	9,708	(115)	0.0937	0.0948	(0.0011)
202503	WP01	Supplier 18	WP-RS10	3,483,862	328,711	330,305	(1,595)	0.0944	0.0948	(0.0005)
202503	WP01	Supplier 19	WP-RS10	4,647	338	441	(103)	0.0727	0.0948	(0.0221)
202503	WP01	Supplier 20	WP-RS10	436,533	35,052	41,388	(6,335)	0.0803	0.0948	(0.0145)
202503	WP01	Supplier 24	WP-RS10	1,304,431	113,887	123,673	(9,786)	0.0873	0.0948	(0.0075)
202503	WP01	Supplier 31	WP-RS10	532,468	43,027	50,483	(7,457)	0.0808	0.0948	(0.0140)
202503	WP01	Supplier 33	WP-RS10	92,633	8,473	8,783	(310)	0.0915	0.0948	(0.0033)
202503	WP01	Supplier 36	WP-RS10	42,514	3,545	4,031	(486)	0.0834	0.0948	(0.0114)
202503	WP01	Supplier 55	WP-RS10	163,172	13,082	15,470	(2,388)	0.0802	0.0948	(0.0146)
202503	WP01	Supplier 56	WP-RS10	834,433	75,794	79,113	(3,319)	0.0908	0.0948	(0.0040)
202503	WP01	Supplier 64	WP-RS10	10,103	514	958	(444)	0.0509	0.0948	(0.0439)
202503	WP01	Supplier 67	WP-RS10	149,893	12,967	14,211	(1,244)	0.0865	0.0948	(0.0083)
202503	WP01	Supplier 76	WP-RS10	97,480	9,207	9,242	(36)	0.0945	0.0948	(0.0004)
202503	WP01	Supplier 78	WP-RS10	5,540	430	525	(95)	0.0777	0.0948	(0.0172)
202503	WP01	Supplier 82	WP-RS10	977,655	85,067	92,691	(7,624)	0.0870	0.0948	(0.0078)
202504	WP01	Supplier 2	WP-RS10	6,293,644	582,587	596,700	(14,113)	0.0926	0.0948	(0.0022)
202504	WP01	Supplier 10	WP-RS10	882,152	77,168	83,637	(6,469)	0.0875	0.0948	(0.0073)
202504	WP01	Supplier 14	WP-RS10	105,758	9,528	10,027	(499)	0.0901	0.0948	(0.0047)
202504	WP01	Supplier 19	WP-RS10	4,526	333	429	(96)	0.0735	0.0948	(0.0213)
202504	WP01	Supplier 20	WP-RS10	400,589	33,017	37,980	(4,963)	0.0824	0.0948	(0.0124)
202504	WP01	Supplier 24	WP-RS10	934,781	82,471	88,627	(6,155)	0.0882	0.0948	(0.0066)
202504	WP01	Supplier 31	WP-RS10	396,277	32,962	37,571	(4,609)	0.0832	0.0948	(0.0116)
202504	WP01	Supplier 36	WP-RS10	37,231	3,087	3,530	(443)	0.0829	0.0948	(0.0119)
202504	WP01	Supplier 55	WP-RS10	142,883	11,520	13,547	(2,027)	0.0806	0.0948	(0.0142)
202504	WP01	Supplier 56	WP-RS10	642,548	58,976	60,920	(1,943)	0.0918	0.0948	(0.0030)
202504	WP01	Supplier 64	WP-RS10	7,451	375	706	(331)	0.0503	0.0948	(0.0445)
202504	WP01	Supplier 67	WP-RS10	123,857	10,695	11,743	(1,048)	0.0864	0.0948	(0.0085)
202504	WP01	Supplier 78	WP-RS10	2,876	228	273	(44)	0.0794	0.0948	(0.0155)
202504	WP01	Supplier 82	WP-RS10	780,657	69,096	74,014	(4,918)	0.0885	0.0948	(0.0063)
202505	WP01	Supplier 10	WP-RS10	690,290	61,884	65,446	(3,562)	0.0897	0.0948	(0.0052)

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202505	WP01	Supplier 14	WP-RS10	88,134	8,005	8,356	(351)	0.0908	0.0948	(0.0040)
202505	WP01	Supplier 18	WP-RS10	2,387,303	225,955	226,340	(385)	0.0947	0.0948	(0.0002)
202505	WP01	Supplier 19	WP-RS10	2,050	151	194	(43)	0.0738	0.0948	(0.0210)
202505	WP01	Supplier 20	WP-RS10	268,077	21,907	25,416	(3,509)	0.0817	0.0948	(0.0131)
202505	WP01	Supplier 24	WP-RS10	864,621	78,394	81,975	(3,581)	0.0907	0.0948	(0.0041)
202505	WP01	Supplier 31	WP-RS10	300,451	24,870	28,486	(3,616)	0.0828	0.0948	(0.0120)
202505	WP01	Supplier 33	WP-RS10	52,071	4,473	4,937	(464)	0.0859	0.0948	(0.0089)
202505	WP01	Supplier 36	WP-RS10	26,966	2,223	2,557	(333)	0.0825	0.0948	(0.0124)
202505	WP01	Supplier 55	WP-RS10	109,973	9,029	10,427	(1,398)	0.0821	0.0948	(0.0127)
202505	WP01	Supplier 56	WP-RS10	505,845	47,832	47,959	(127)	0.0946	0.0948	(0.0003)
202505	WP01	Supplier 64	WP-RS10	593	48	56	(9)	0.0803	0.0948	(0.0146)
202505	WP01	Supplier 82	WP-RS10	683,085	61,947	64,763	(2,816)	0.0907	0.0948	(0.0041)
202506	WP01	Supplier 10	WP-RS10	810,365	75,929	80,580	(4,651)	0.0937	0.0994	(0.0057)
202506	WP01	Supplier 19	WP-RS10	4,876	397	480	(84)	0.0813	0.0985	(0.0172)
202506	WP01	Supplier 20	WP-RS10	264,924	22,687	26,421	(3,735)	0.0856	0.0997	(0.0141)
202506	WP01	Supplier 24	WP-RS10	857,571	80,845	84,527	(3,682)	0.0943	0.0986	(0.0043)
202506	WP01	Supplier 31	WP-RS10	313,078	29,103	31,112	(2,009)	0.0930	0.0994	(0.0064)
202506	WP01	Supplier 36	WP-RS10	53,134	4,820	5,247	(427)	0.0907	0.0988	(0.0080)
202506	WP01	Supplier 55	WP-RS10	114,846	9,589	11,407	(1,818)	0.0835	0.0993	(0.0158)
202506	WP01	Supplier 56	WP-RS10	665,832	64,577	66,129	(1,552)	0.0970	0.0993	(0.0023)
202506	WP01	Supplier 64	WP-RS10	2,814	163	276	(112)	0.0581	0.0980	(0.0400)
202506	WP01	Supplier 67	WP-RS10	129,632	11,662	12,802	(1,140)	0.0900	0.0988	(0.0088)
202506	WP01	Supplier 78	WP-RS10	1,866	162	185	(23)	0.0868	0.0992	(0.0124)
202506	WP01	Supplier 82	WP-RS10	994,079	91,995	98,672	(6,676)	0.0925	0.0993	(0.0067)
202507	WP01	Supplier 10	WP-RS10	1,159,764	116,801	119,653	(2,852)	0.1007	0.1032	(0.0025)
202507	WP01	Supplier 19	WP-RS10	4,679	403	483	(79)	0.0862	0.1032	(0.0170)
202507	WP01	Supplier 20	WP-RS10	357,268	32,961	36,859	(3,898)	0.0923	0.1032	(0.0109)
202507	WP01	Supplier 24	WP-RS10	1,029,935	100,834	106,259	(5,424)	0.0979	0.1032	(0.0053)
202507	WP01	Supplier 31	WP-RS10	441,287	42,632	45,528	(2,896)	0.0966	0.1032	(0.0066)
202507	WP01	Supplier 36	WP-RS10	60,809	5,627	6,274	(647)	0.0925	0.1032	(0.0106)
202507	WP01	Supplier 55	WP-RS10	124,588	10,820	12,853	(2,033)	0.0869	0.1032	(0.0163)
202507	WP01	Supplier 56	WP-RS10	910,433	91,245	93,929	(2,684)	0.1002	0.1032	(0.0030)
202507	WP01	Supplier 64	WP-RS10	1,626	126	168	(42)	0.0774	0.1032	(0.0258)
202507	WP01	Supplier 67	WP-RS10	158,797	15,283	16,383	(1,100)	0.0962	0.1032	(0.0069)
202507	WP01	Supplier 82	WP-RS10	1,426,199	135,058	147,141	(12,083)	0.0947	0.1032	(0.0085)
202508	WP01	Supplier 19	WP-RS10	2,937	248	303	(55)	0.0845	0.1032	(0.0187)
202508	WP01	Supplier 20	WP-RS10	309,501	28,832	31,931	(3,100)	0.0932	0.1032	(0.0100)
202508	WP01	Supplier 24	WP-RS10	962,667	95,694	99,318	(3,624)	0.0994	0.1032	(0.0038)
202508	WP01	Supplier 31	WP-RS10	417,439	39,725	43,067	(3,342)	0.0952	0.1032	(0.0080)
202508	WP01	Supplier 33	WP-RS10	82,980	8,314	8,561	(247)	0.1002	0.1032	(0.0030)
202508	WP01	Supplier 36	WP-RS10	53,731	4,962	5,543	(581)	0.0924	0.1032	(0.0108)
202508	WP01	Supplier 55	WP-RS10	104,303	9,355	10,761	(1,406)	0.0897	0.1032	(0.0135)
202508	WP01	Supplier 56	WP-RS10	849,609	87,379	87,654	(275)	0.1029	0.1032	(0.0003)
202508	WP01	Supplier 64	WP-RS10	1,049	98	108	(10)	0.0934	0.1032	(0.0098)
202508	WP01	Supplier 67	WP-RS10	152,265	15,002	15,709	(707)	0.0985	0.1032	(0.0046)
202508	WP01	Supplier 82	WP-RS10	1,283,829	124,402	132,453	(8,050)	0.0969	0.1032	(0.0063)
202509	WP01	Supplier 18	WP-RS10	3,383,161	346,038	349,041	(3,003)	0.1023	0.1032	(0.0009)
202509	WP01	Supplier 19	WP-RS10	4,184	398	432	(33)	0.0952	0.1032	(0.0079)
202509	WP01	Supplier 20	WP-RS10	438,583	38,540	45,249	(6,709)	0.0879	0.1032	(0.0153)
202509	WP01	Supplier 24	WP-RS10	912,154	90,605	94,107	(3,502)	0.0993	0.1032	(0.0038)
202509	WP01	Supplier 31	WP-RS10	390,916	37,965	40,331	(2,366)	0.0971	0.1032	(0.0061)
202509	WP01	Supplier 33	WP-RS10	103,684	10,688	10,697	(9)	0.1031	0.1032	(0.0001)
202509	WP01	Supplier 36	WP-RS10	61,095	5,694	6,303	(609)	0.0932	0.1032	(0.0100)
202509	WP01	Supplier 55	WP-RS10	67,908	6,055	7,006	(952)	0.0892	0.1032	(0.0140)
202509	WP01	Supplier 64	WP-RS10	15,063	1,341	1,554	(213)	0.0890	0.1032	(0.0142)
202509	WP01	Supplier 67	WP-RS10	133,410	13,161	13,764	(603)	0.0987	0.1032	(0.0045)
202509	WP01	Supplier 78	WP-RS10	1,377	142	142	(1)	0.1028	0.1032	(0.0004)
202509	WP01	Supplier 82	WP-RS10	1,014,812	100,513	104,698	(4,185)	0.0991	0.1032	(0.0041)
202510	WP01	Supplier 19	WP-RS10	1,816	165	187	(23)	0.0906	0.1032	(0.0126)
202510	WP01	Supplier 20	WP-RS10	364,153	32,122	37,570	(5,448)	0.0882	0.1032	(0.0150)
202510	WP01	Supplier 24	WP-RS10	776,775	77,758	80,140	(2,382)	0.1001	0.1032	(0.0031)
202510	WP01	Supplier 31	WP-RS10	343,017	34,710	35,389	(679)	0.1012	0.1032	(0.0020)
202510	WP01	Supplier 33	WP-RS10	94,490	9,714	9,749	(34)	0.1028	0.1032	(0.0004)
202510	WP01	Supplier 36	WP-RS10	36,312	3,538	3,746	(209)	0.0974	0.1032	(0.0057)

West Penn Power
Suppliers at Less than PTC
By Supplier, By Month

Year Month	Company Code	Supplier Number	PA Rate Category	KWH	Third-Party Total Amount	PTC Total Amount	Net Total Cost	Avg. Third-Party Rate	Avg. PTC Rate	Avg. Rate Difference
202510	WP01	Supplier 55	WP-RS10	59,365	5,248	6,125	(876)	0.0884	0.1032	(0.0148)
202510	WP01	Supplier 67	WP-RS10	130,103	12,947	13,423	(476)	0.0995	0.1032	(0.0037)
202510	WP01	Supplier 82	WP-RS10	789,601	79,902	81,463	(1,561)	0.1012	0.1032	(0.0020)
202511	WP01	Supplier 18	WP-RS10	3,403,713	349,531	351,161	(1,630)	0.1027	0.1032	(0.0005)
202511	WP01	Supplier 19	WP-RS10	3,190	302	329	(27)	0.0947	0.1032	(0.0085)
202511	WP01	Supplier 20	WP-RS10	397,321	34,828	40,992	(6,164)	0.0877	0.1032	(0.0155)
202511	WP01	Supplier 24	WP-RS10	913,995	92,121	94,297	(2,176)	0.1008	0.1032	(0.0024)
202511	WP01	Supplier 31	WP-RS10	408,323	40,063	42,127	(2,064)	0.0981	0.1032	(0.0051)
202511	WP01	Supplier 36	WP-RS10	40,060	4,053	4,133	(80)	0.1012	0.1032	(0.0020)
202511	WP01	Supplier 55	WP-RS10	72,614	6,500	7,492	(991)	0.0895	0.1032	(0.0137)
202511	WP01	Supplier 64	WP-RS10	9,387	799	968	(170)	0.0851	0.1032	(0.0181)
202511	WP01	Supplier 67	WP-RS10	148,126	15,017	15,282	(265)	0.1014	0.1032	(0.0018)
202511	WP01	Supplier 82	WP-RS10	922,573	93,995	95,182	(1,187)	0.1019	0.1032	(0.0013)
202512	WP01	Supplier 10	WP-RS10	1,021,498	107,684	108,725	(1,041)	0.1054	0.1064	(0.0010)
202512	WP01	Supplier 18	WP-RS10	4,833,284	494,816	514,526	(19,710)	0.1024	0.1065	(0.0041)
202512	WP01	Supplier 19	WP-RS10	3,632	326	380	(54)	0.0898	0.1048	(0.0150)
202512	WP01	Supplier 20	WP-RS10	471,157	41,106	50,290	(9,184)	0.0873	0.1067	(0.0195)
202512	WP01	Supplier 24	WP-RS10	1,265,663	128,724	133,968	(5,244)	0.1017	0.1059	(0.0042)
202512	WP01	Supplier 31	WP-RS10	602,983	57,261	64,308	(7,047)	0.0950	0.1067	(0.0117)
202512	WP01	Supplier 33	WP-RS10	100,393	10,308	10,696	(388)	0.1027	0.1065	(0.0039)
202512	WP01	Supplier 36	WP-RS10	49,567	4,605	5,261	(656)	0.0929	0.1061	(0.0132)
202512	WP01	Supplier 55	WP-RS10	75,532	6,634	8,011	(1,377)	0.0878	0.1061	(0.0182)
202512	WP01	Supplier 56	WP-RS10	1,161,928	121,344	123,480	(2,135)	0.1044	0.1063	(0.0018)
202512	WP01	Supplier 64	WP-RS10	10,063	784	1,045	(262)	0.0779	0.1039	(0.0260)
202512	WP01	Supplier 65	WP-RS10	2,645	252	287	(35)	0.0954	0.1085	(0.0131)
202512	WP01	Supplier 78	WP-RS10	6,925	708	736	(28)	0.1023	0.1063	(0.0040)
202512	WP01	Supplier 82	WP-RS10	1,299,318	134,245	138,224	(3,980)	0.1033	0.1064	(0.0031)
Total				**126,571,856**	**$11,591,800**	**$12,356,568**	**($764,769)**	**$0.0916**	**$0.0976**	**($0.0060)**

HIGHLY CONFIDENTIAL
FE PA Exhibit DMY-14

FE PA Exhibit DMY-15

BEFORE THE
INTERROGATORIES OF
FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY
TO THE RETAIL ENERGY SUPPLY ASSOCIATION
Set 1

FE PA-RESA-1-3 Reference RESA Statement No. 1, pp. 18-19. For the members of the Retail Energy Supply Association in aggregate, please provide the following data for each month in 2025 and 2026 to date:

a. The number of residential customer accounts receiving fixed-price products with contract lengths of less than 12 months in each of FE PA's rate districts.

Response to FE-1-3(a): Mr. Lacey does not have access to RESA members' retail contracts. Because of the Competitive nature of the retail energy markets, RESA does not house any information related to its members specific retail supply contracts, or pricing. Additionally, according to Mr. Young's testimony, about 3.363 billion kWh of load were served by retail suppliers in 2025. Using an average consumption of 10,402 kWh (US EIA estimate) for residential customers in Pennsylvania, that equates to approximately 323,000 residential EGS contracts in 2025. One of the points of Mr. Lacey's testimony is that competitive supply contracts – offered by many different companies - have multiple structures, terms and prices that cannot be put into a neat square box focusing only on the pricing part of the contract and then having the utility make judgments based solely on that data as to whether or not the customer can be served under the competitive contract. The matters pending before the Commission in this docket involve FE and its proposals to implement practices that will impact the ability of competitive suppliers to develop and offer their varied retail contracts in an appealing manner for customers.

b. The number of residential customer accounts receiving fixed-price products with contract lengths of 12 months in each of FE PA's rate districts.

Response to FE-1-3(b): See response to FE PA-RESA-1-3(a).

c. The number of residential customer accounts receiving fixed-price products with contract lengths of 24 months or longer in each of FE PA's rate districts.

Response to FE-1-3(c): See response to FE PA-RESA-1-3(a).

d. The number of residential customers receiving renewable energy products in each of FE PA's rate districts.

Response to FE-1-3(d): See response to FE PA-RESA-1-3(a).

Response provided by: Frank Lacey, Consultant for Retail Energy Supply Association
Dated: May 11, 2026

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FE PA Exhibit DMY-16

FE PA Exhibit DMY-17

Comparision of PTC, HP and LMP True-Up Amounts

			Yearly True Up		
End Billing Period	**PTC Bill**	**HP Bill**	**PTC**	**HP**	**LMP**
Jan-25	$ 335.05	$ 139.84	$ -	$ -	$ 1.49
Feb-25	$ 85.25	$ 85.24	$ -	$ -	$ 6,534.51
Mar-25	$ 82.80	$ 82.80	$ -	$ -	$ 8,612.37
Apr-25	$ 82.80	$ 82.80	$ -	$ -	$ 3,249.18
May-25	$ 78.11	$ 78.11	$ 113,302.00	$ 43,208.80	$ 19,275.45
Total	$ 664.02	$ 468.79	$ 113,302.00	$ 43,208.80	$ 37,672.99

FE PA Exhibit DMY-18

5/30/2026 PTC + Impact from True-Up Expenses

Operational Projects Only

	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051
Penn Power	$0.1627	$0.1951	$0.2363	$0.2886	$0.3550	$0.4390	$0.5449	$0.6783	$0.8459	$1.0562	$1.3192	$1.6478	$2.0572	$2.5664	$3.1984	$3.9812	$4.9491	$6.1432	$7.6136	$9.4207	$11.6374	$14.3513	$17.6677	$21.7126	$26.6369	$32.6207
Met-Ed	$0.1305	$0.1317	$0.1329	$0.1341	$0.1354	$0.1366	$0.1378	$0.1391	$0.1403	$0.1415	$0.1428	$0.1440	$0.1453	$0.1466	$0.1478	$0.1491	$0.1504	$0.1517	$0.1530	$0.1542	$0.1555	$0.1568	$0.1581	$0.1594	$0.1607	$0.1620
Penelec	$0.1217	$0.1219	$0.1221	$0.1223	$0.1225	$0.1227	$0.1228	$0.1230	$0.1232	$0.1234	$0.1235	$0.1237	$0.1239	$0.1241	$0.1242	$0.1244	$0.1246	$0.1247	$0.1249	$0.1250	$0.1252	$0.1254	$0.1255	$0.1257	$0.1258	$0.1260
West Penn	$0.1108	$0.1116	$0.1125	$0.1134	$0.1142	$0.1151	$0.1160	$0.1169	$0.1178	$0.1186	$0.1195	$0.1204	$0.1213	$0.1222	$0.1232	$0.1241	$0.1250	$0.1259	$0.1268	$0.1277	$0.1287	$0.1296	$0.1305	$0.1314	$0.1324	$0.1333

Operational and Transitional Projects

	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051
Penn Power	$0.1627	$0.2138	$0.2872	$0.3924	$0.5427	$0.7565	$1.0601	$1.4896	$2.0956	$2.9481	$4.1437	$5.8158	$8.1474	$11.3894	$15.8844	$22.0989	$27.5263	$34.2227	$42.4686	$52.6029	$65.0339	$80.2533	$98.8510	$121.5344	$149.1493	$182.7059
Met-Ed	$0.1305	$0.1450	$0.1620	$0.1819	$0.2050	$0.2319	$0.2632	$0.2994	$0.3414	$0.3900	$0.4462	$0.5109	$0.5856	$0.6714	$0.7700	$0.8831	$0.8938	$0.9045	$0.9153	$0.9261	$0.9370	$0.9478	$0.9587	$0.9696	$0.9806	$0.9915
Penelec	$0.1217	$0.1368	$0.1550	$0.1768	$0.2030	$0.2345	$0.2721	$0.3171	$0.3707	$0.4345	$0.5104	$0.6005	$0.7072	$0.8334	$0.9825	$1.1582	$1.1608	$1.1633	$1.1658	$1.1683	$1.1708	$1.1733	$1.1757	$1.1781	$1.1805	$1.1829
West Penn	$0.1108	$0.1159	$0.1214	$0.1273	$0.1338	$0.1407	$0.1481	$0.1562	$0.1648	$0.1740	$0.1840	$0.1947	$0.2061	$0.2183	$0.2315	$0.2455	$0.2480	$0.2505	$0.2531	$0.2556	$0.2581	$0.2607	$0.2633	$0.2658	$0.2684	$0.2710

Operational Projects	Penn Power	Met-Ed	Penelec	West Penn
Number of Farms Online	11	15	3	11
Total MW	30.72	5.29	1.04	7.42
Max Output in kWh	56,320,000	9,702,697	1,897,500	13,594,167
Grandfathered Year (Input)	25	25	25	25
Transitional Projects	**Penn Power**	**Met-Ed**	**Penelec**	**West Penn**
Solar Facilities that have paid the 10% Eng. Fee	10	25	35	18
Total MW	19.75	65.17	91.96	40.81
Max Output in kWh	36,208,333	119,478,333	168,589,667	74,818,333
Facilities online in 2027 (Input)	0	0	0	0
Grandfathered Years (Input)	0	0	0	0

From Interconnection Application	
5,500,000	kWh per 3MW solar facility
1,833,333	kWh yearly per 1 MW solar facility

Grandfathered Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Penn Power Rate District																									
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051
Commercial PTC Price 12/31/2025 - 5/30/26	**$0.1373**																									
Operational Projects: Total kWh Added	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000
Transitional Projects: Total kWh Added	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total kWh Added	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000
5/30/26 PTC w/True-Up Expense	$0.1373	$0.1627	$0.1951	$0.2363	$0.2886	$0.3550	$0.4390	$0.5449	$0.6783	$0.8459	$1.0562	$1.3192	$1.6478	$2.0572	$2.5664	$3.1984	$3.9812	$4.9491	$6.1432	$7.6136	$9.4207	$11.6374	$14.3513	$17.6677	$21.7126	$26.6369
Sale of Excess Gen. ($/kWh - Exhibit TM-10)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)
Annual Added True-up expense	$4,952,781	$6,382,279	$8,206,128	$10,527,957	$13,477,226	$17,215,315	$21,942,936	$27,909,180	$35,422,502	$44,864,040	$56,703,736	$71,519,788	$90,022,085	$113,080,375	$141,758,049	$177,352,560	$221,443,706	$275,951,160	$343,202,882	$426,016,304	$527,794,478	$652,639,693	$805,487,485	$992,264,362	$1,220,073,076	$1,497,409,817
2025 Actual Commercial Sales w/1% growth	195,131,827	197,083,145	199,053,977	201,044,516	203,054,962	205,085,511	207,136,366	209,207,730	211,299,807	213,412,805	215,546,933	217,702,403	219,879,427	222,078,221	224,299,003	226,541,993	228,807,413	231,095,487	233,406,442	235,740,507	238,097,912	240,478,891	242,883,680	245,312,517	247,765,642	250,243,298
True-Up Expense in $/kWh	$0.0254	$0.0324	$0.0412	$0.0524	$0.0664	$0.0839	$0.1059	$0.1334	$0.1676	$0.2102	$0.2631	$0.3285	$0.4094	$0.5092	$0.6320	$0.7829	$0.9678	$1.1941	$1.4704	$1.8071	$2.2167	$2.7139	$3.3164	$4.0449	$4.9243	$5.9838
Cumulative True-Up Expense	$0.0254	$0.0578	$0.0990	$0.1514	$0.2177	$0.3017	$0.4076	$0.5410	$0.7087	$0.9189	$1.1819	$1.5105	$1.9199	$2.4291	$3.0611	$3.8439	$4.8118	$6.0059	$7.4763	$9.2834	$11.5001	$14.2140	$17.5304	$21.5753	$26.4996	$32.4834
5/30/26 PTC Price	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373
5/30/26 PTC Price w/True-Up Expenses	**$0.1627**	**$0.1951**	**$0.2363**	**$0.2886**	**$0.3550**	**$0.4390**	**$0.5449**	**$0.6783**	**$0.8459**	**$1.0562**	**$1.3192**	**$1.6478**	**$2.0572**	**$2.5664**	**$3.1984**	**$3.9812**	**$4.9491**	**$6.1432**	**$7.6136**	**$9.4207**	**$11.6374**	**$14.3513**	**$17.6677**	**$21.7126**	**$26.6369**	**$32.8207**
Cumulative Increase	18%	42%	72%	110%	159%	220%	297%	394%	516%	669%	861%	1100%	1398%	1769%	2230%	2800%	3505%	4375%	5446%	6762%	8377%	10353%	12769%	15715%	19302%	23660%
Met-Ed Rate District																									
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051
Commercial PTC Price 12/31/2025 - 5/30/26	**$0.1293**																									
Operational Projects: Total kWh Added	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697
Transitional Projects: Total kWh Added	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total kWh Added	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697
5/30/26 PTC w/True-Up Expense	$0.1293	$0.1305	$0.1317	$0.1329	$0.1341	$0.1354	$0.1366	$0.1378	$0.1391	$0.1403	$0.1415	$0.1428	$0.1440	$0.1453	$0.1466	$0.1478	$0.1491	$0.1504	$0.1517	$0.1530	$0.1542	$0.1555	$0.1568	$0.1581	$0.1594	$0.1607
Sale of Excess Gen. ($/kWh - Exhibit TM-10)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)
Annual Added True-up expense	$769,812	$781,431	$793,109	$804,844	$816,635	$828,479	$840,377	$852,326	$864,325	$876,373	$888,467	$900,607	$912,791	$925,018	$937,286	$949,593	$961,939	$974,321	$986,738	$999,189	$1,011,673	$1,024,187	$1,036,730	$1,049,302	$1,061,900	$1,074,523
2025 Actual Commercial Sales w/1% growth	642,838,027	649,266,407	655,759,071	662,316,662	668,939,829	675,629,227	682,385,519	689,209,374	696,101,468	703,062,483	710,093,108	717,194,039	724,365,979	731,609,639	738,925,735	746,314,993	753,778,143	761,315,924	768,929,083	776,618,374	784,384,558	792,228,403	800,150,687	808,152,194	816,233,716	824,396,053
True-Up Expense in $/kWh	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013
Cumulative True-Up Expense	$0.0012	$0.0024	$0.0036	$0.0048	$0.0060	$0.0073	$0.0085	$0.0097	$0.0110	$0.0122	$0.0135	$0.0147	$0.0160	$0.0173	$0.0185	$0.0198	$0.0211	$0.0224	$0.0236	$0.0249	$0.0262	$0.0275	$0.0288	$0.0301	$0.0314	$0.0327
5/30/26 PTC Price	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293
5/30/26 PTC Price w/True-Up Expenses	**$0.1305**	**$0.1317**	**$0.1329**	**$0.1341**	**$0.1354**	**$0.1366**	**$0.1378**	**$0.1391**	**$0.1403**	**$0.1415**	**$0.1428**	**$0.1440**	**$0.1453**	**$0.1466**	**$0.1478**	**$0.1491**	**$0.1504**	**$0.1517**	**$0.1530**	**$0.1542**	**$0.1555**	**$0.1568**	**$0.1581**	**$0.1594**	**$0.1607**	**$0.1620**
Cumulative Increase	1%	2%	3%	4%	5%	6%	7%	8%	8%	9%	10%	11%	12%	13%	14%	15%	16%	17%	18%	19%	20%	21%	22%	23%	24%	25%
Penelec Rate District																									
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051
Commercial PTC Price 12/31/2025 - 5/30/26	**$0.1216**																									
Operational Projects: Total kWh Added	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500
Transitional Projects: Total kWh Added	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total kWh Added	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500
5/30/26 PTC w/True-Up Expense	$0.1216	$0.1217	$0.1219	$0.1221	$0.1223	$0.1225	$0.1227	$0.1228	$0.1230	$0.1232	$0.1234	$0.1235	$0.1237	$0.1239	$0.1241	$0.1242	$0.1244	$0.1246	$0.1247	$0.1249	$0.1250	$0.1252	$0.1254	$0.1255	$0.1257	$0.1258
Sale of Excess Gen. ($/kWh - Exhibit TM-10)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)
Annual Added True-up expense	$131,231	$131,587	$131,940	$132,290	$132,638	$132,984	$133,326	$133,667	$134,005	$134,340	$134,673	$135,003	$135,331	$135,656	$135,979	$136,300	$136,618	$136,934	$137,247	$137,558	$137,867	$138,173	$138,476	$138,778	$139,077	$139,374
2025 Actual Commercial Sales w/1% growth	700,261,034	707,263,644	714,336,281	721,479,644	728,694,440	735,981,384	743,341,198	750,774,610	758,282,356	765,865,180	773,523,832	781,259,070	789,071,661	796,962,377	804,932,001	812,981,321	821,111,134	829,322,246	837,615,468	845,991,623	854,451,539	862,996,054	871,626,015	880,342,275	889,145,698	898,037,155
True-Up Expense in $/kWh	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002
Cumulative True-Up Expense	$0.0002	$0.0004	$0.0006	$0.0007	$0.0009	$0.0011	$0.0013	$0.0015	$0.0016	$0.0018	$0.0020	$0.0022	$0.0023	$0.0025	$0.0027	$0.0028	$0.0030	$0.0032	$0.0033	$0.0035	$0.0037	$0.0038	$0.0040	$0.0041	$0.0043	$0.0044
5/30/26 PTC Price	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216
5/30/26 PTC Price w/True-Up Expenses	**$0.1217**	**$0.1219**	**$0.1221**	**$0.1223**	**$0.1225**	**$0.1227**	**$0.1228**	**$0.1230**	**$0.1232**	**$0.1234**	**$0.1235**	**$0.1237**	**$0.1239**	**$0.1241**	**$0.1242**	**$0.1244**	**$0.1246**	**$0.1247**	**$0.1249**	**$0.1250**	**$0.1252**	**$0.1254**	**$0.1255**	**$0.1257**	**$0.1258**	**$0.1260**
Cumulative Increase	0%	0%	0%	1%	1%	1%	1%	1%	1%	1%	2%	2%	2%	2%	2%	2%	2%	3%	3%	3%	3%	3%	3%	3%	4%	4%
West Penn Rate District																									
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051
Commercial PTC Price 12/31/2025 - 5/30/26	**$0.1099**																									
Operational Projects: Total kWh Added	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167
Transitional Projects: Total kWh Added	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total kWh Added	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167
5/30/26 PTC w/True-Up Expense	$0.1099	$0.1108	$0.1116	$0.1125	$0.1134	$0.1142	$0.1151	$0.1160	$0.1169	$0.1178	$0.1186	$0.1195	$0.1204	$0.1213	$0.1222	$0.1232	$0.1241	$0.1250	$0.1259	$0.1268	$0.1277	$0.1287	$0.1296	$0.1305	$0.1314	$0.1324
Sale of Excess Gen. ($/kWh - Exhibit TM-10)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)
Annual Added True-up expense	$747,679	$759,264	$770,911	$782,620	$794,389	$806,217	$818,102	$830,043	$842,038	$854,086	$866,185	$878,335	$890,532	$902,777	$915,067	$927,401	$939,778	$952,196	$964,653	$977,148	$989,680	$1,002,247	$1,014,847	$1,027,479	$1,040,142	$1,052,835
2025 Actual Commercial Sales w/1% growth	877,397,690	886,171,667	895,033,384	903,983,717	913,023,555	922,153,790	931,375,328	940,689,081	950,095,972	959,596,932	969,192,901	978,884,830	988,673,678	998,560,415	1,008,546,019	1,018,631,480	1,028,817,794	1,039,105,972	1,049,497,032	1,059,992,002	1,070,591,922	1,081,297,842	1,092,110,820	1,103,031,928	1,114,062,248	1,125,202,870
True-Up Expense in $/kWh	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009
Cumulative True-Up Expense	$0.0009	$0.0017	$0.0026	$0.0034	$0.0043	$0.0052	$0.0061	$0.0069	$0.0078	$0.0087	$0.0096	$0.0105	$0.0114	$0.0123	$0.0132	$0.0141	$0.0150	$0.0160	$0.0169	$0.0178	$0.0187	$0.0197	$0.0206	$0.0215	$0.0224	$0.0234
5/30/26 PTC Price	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099
5/30/26 PTC Price w/True-Up Expenses	**$0.1108**	**$0.1116**	**$0.1125**	**$0.1134**	**$0.1142**	**$0.1151**	**$0.1160**	**$0.1169**	**$0.1178**	**$0.1186**	**$0.1195**	**$0.1204**	**$0.1213**	**$0.1222**	**$0.1232**	**$0.1241**	**$0.1250**	**$0.1259**	**$0.1268**	**$0.1277**	**$0.1287**	**$0.1296**	**$0.1305**	**$0.1314**	**$0.1324**	**$0.1333**
Cumulative Increase	1%	2%	2%	3%	4%	5%	6%	6%	7%	8%	9%	10%	10%	11%	12%	13%	14%	15%	15%	16%	17%	18%	19%	20%	20%	21%

Operational Projects	Penn Power	Met-Ed	Penelec	West Penn
Number of Farms Online	11	15	3	11
Total MW	30.72	5.29	1.04	7.42
Max Output in kWh	56,320,000	9,702,697	1,897,500	13,594,167
Grandfathered Year (Input)	25	25	25	25
Transitional Projects	**Penn Power**	**Met-Ed**	**Penelec**	**West Penn**
Solar Facilities that have paid the 10% Eng. Fee	10	25	35	18
Total MW	19.75	65.17	91.96	40.81
Max Output in kWh	36,208,333	119,478,333	168,589,667	74,818,333
Facilities online in 2027 (Input)	10	25	35	18
Grandfathered Years (Input)	15	15	15	15

From Interconnection Application	
5,500,000	kWh per 3MW solar facility
1,833,333	kWh yearly per 1 MW solar facility

Grandfathered Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Penn Power Rate District																									
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051
Commercial PTC Price 12/31/2025 - 5/30/26	**$0.1373**																									
Operational Projects: Total kWh Added	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000
Transitional Projects: Total kWh Added	0	36,208,333	36,208,333	36,208,333	36,208,333	36,208,333	36,208,333	36,208,333	36,208,333	36,208,333	36,208,333	36,208,333	36,208,333	36,208,333	36,208,333	36,208,333	0	0	0	0	0	0	0	0	0	0
Total kWh Added	56,320,000	92,528,333	92,528,333	92,528,333	92,528,333	92,528,333	92,528,333	92,528,333	92,528,333	92,528,333	92,528,333	92,528,333	92,528,333	92,528,333	92,528,333	92,528,333	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000	56,320,000
5/30/26 PTC w/True-Up Expense	$0.1373	$0.1627	$0.2138	$0.2872	$0.3924	$0.5427	$0.7565	$1.0601	$1.4896	$2.0956	$2.9481	$4.1437	$5.8158	$8.1474	$11.3894	$15.8844	$22.0989	$27.5263	$34.2227	$42.4686	$52.6029	$65.0339	$80.2533	$98.8510	$121.5344	$149.1493
Sale of Excess Gen. ($/kWh - Exhibit TM-10)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)	($0.0494)
Annual Added True-up expense	$4,952,781	$10,075,151	$14,620,219	$21,150,343	$30,503,616	$43,859,607	$62,873,373	$89,860,012	$128,048,033	$181,926,125	$257,716,314	$364,017,586	$512,678,754	$719,978,668	$1,008,217,214	$1,407,853,729	$1,241,832,152	$1,547,504,008	$1,924,644,327	$2,389,052,967	$2,959,813,864	$3,659,932,213	$4,517,085,959	$5,564,510,312	$6,842,036,731	$8,397,310,925
2025 Actual Commercial Sales w/1% growth	195,131,827	197,083,145	199,053,977	201,044,516	203,054,962	205,085,511	207,136,366	209,207,730	211,299,807	213,412,805	215,546,933	217,702,403	219,879,427	222,078,221	224,299,003	226,541,993	228,807,413	231,095,487	233,406,442	235,740,507	238,097,912	240,478,891	242,883,680	245,312,517	247,765,642	250,243,298
True-Up Expense in $/kWh	$0.0254	$0.0511	$0.0734	$0.1052	$0.1502	$0.2139	$0.3035	$0.4295	$0.6060	$0.8525	$1.1956	$1.6721	$2.3316	$3.2420	$4.4950	$6.2145	$5.4274	$6.6964	$8.2459	$10.1342	$12.4311	$15.2193	$18.5977	$22.6834	$27.6150	$33.5566
Cumulative True-Up Expense	$0.0254	$0.0765	$0.1500	$0.2552	$0.4054	$0.6192	$0.9228	$1.3523	$1.9583	$2.8108	$4.0064	$5.6785	$8.0101	$11.2521	$15.7471	$21.9616	$27.3890	$34.0854	$42.3313	$52.4656	$64.8967	$80.1160	$98.7137	$121.3971	$149.0120	$182.5686
5/30/26 PTC Price	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373	$0.1373
5/30/26 PTC Price w/True-Up Expenses	**$0.1627**	**$0.2138**	**$0.2872**	**$0.3924**	**$0.5427**	**$0.7565**	**$1.0601**	**$1.4896**	**$2.0956**	**$2.9481**	**$4.1437**	**$5.8158**	**$8.1474**	**$11.3894**	**$15.8844**	**$22.0989**	**$27.5263**	**$34.2227**	**$42.4686**	**$52.6029**	**$65.0339**	**$80.2533**	**$98.8510**	**$121.5344**	**$149.1493**	**$182.7059**
Cumulative Increase	18%	56%	109%	186%	295%	451%	672%	985%	1426%	2047%	2918%	4136%	5834%	8196%	11470%	15997%	19950%	24827%	30834%	38215%	47270%	58355%	71902%	88424%	108538%	132980%
Met-Ed Rate District																									
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051
Commercial PTC Price 12/31/2025 - 5/30/26	**$0.1293**																									
Operational Projects: Total kWh Added	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697
Transitional Projects: Total kWh Added	0	119,478,333	119,478,333	119,478,333	119,478,333	119,478,333	119,478,333	119,478,333	119,478,333	119,478,333	119,478,333	119,478,333	119,478,333	119,478,333	119,478,333	119,478,333	0	0	0	0	0	0	0	0	0	0
Total kWh Added	9,702,697	129,181,030	129,181,030	129,181,030	129,181,030	129,181,030	129,181,030	129,181,030	129,181,030	129,181,030	129,181,030	129,181,030	129,181,030	129,181,030	129,181,030	129,181,030	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697	9,702,697
5/30/26 PTC w/True-Up Expense	$0.1293	$0.1305	$0.1450	$0.1620	$0.1819	$0.2050	$0.2319	$0.2632	$0.2994	$0.3414	$0.3900	$0.4462	$0.5109	$0.5856	$0.6714	$0.7700	$0.8831	$0.8938	$0.9045	$0.9153	$0.9261	$0.9370	$0.9478	$0.9587	$0.9696	$0.9806
Sale of Excess Gen. ($/kWh - Exhibit TM-10)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)	($0.0500)
Annual Added True-up expense	$768,812	$9,441,671	$11,146,483	$13,139,193	$15,464,893	$18,175,150	$21,328,849	$24,993,125	$29,244,408	$34,169,574	$39,867,231	$46,449,132	$54,041,750	$62,788,001	$72,849,157	$84,406,934	$8,083,220	$8,187,268	$8,291,611	$8,396,239	$8,501,137	$8,606,295	$8,711,699	$8,817,338	$8,923,199	$9,029,271
2025 Actual Commercial Sales w/1% growth	642,838,027	649,266,407	655,759,071	662,316,662	668,939,829	675,629,227	682,385,519	689,209,374	696,101,468	703,062,483	710,093,108	717,194,039	724,365,979	731,609,639	738,925,735	746,314,993	753,778,143	761,315,924	768,929,083	776,618,374	784,384,558	792,228,403	800,150,687	808,152,194	816,233,716	824,396,053
True-Up Expense in $/kWh	$0.0012	$0.0145	$0.0170	$0.0198	$0.0231	$0.0269	$0.0313	$0.0363	$0.0420	$0.0486	$0.0561	$0.0648	$0.0746	$0.0858	$0.0986	$0.1131	$0.0107	$0.0108	$0.0108	$0.0108	$0.0108	$0.0109	$0.0109	$0.0109	$0.0109	$0.0110
Cumulative True-Up Expense	$0.0012	$0.0157	$0.0327	$0.0526	$0.0757	$0.1026	$0.1339	$0.1701	$0.2121	$0.2607	$0.3169	$0.3816	$0.4562	$0.5421	$0.6407	$0.7538	$0.7645	$0.7752	$0.7860	$0.7968	$0.8077	$0.8185	$0.8294	$0.8403	$0.8513	$0.8622
5/30/26 PTC Price	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293	$0.1293
5/30/26 PTC Price w/True-Up Expenses	**$0.1305**	**$0.1450**	**$0.1620**	**$0.1819**	**$0.2050**	**$0.2319**	**$0.2632**	**$0.2994**	**$0.3414**	**$0.3900**	**$0.4462**	**$0.5109**	**$0.5856**	**$0.6714**	**$0.7700**	**$0.8831**	**$0.8938**	**$0.9045**	**$0.9153**	**$0.9261**	**$0.9370**	**$0.9478**	**$0.9587**	**$0.9696**	**$0.9806**	**$0.9915**
Cumulative Increase	1%	12%	25%	41%	59%	79%	104%	132%	164%	202%	245%	295%	353%	419%	495%	583%	591%	600%	608%	616%	625%	633%	641%	650%	658%	667%
Penelec Rate District																									
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051
Commercial PTC Price 12/31/2025 - 5/30/26	**$0.1216**																									
Operational Projects: Total kWh Added	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500
Transitional Projects: Total kWh Added	0	168,589,667	168,589,667	168,589,667	168,589,667	168,589,667	168,589,667	168,589,667	168,589,667	168,589,667	168,589,667	168,589,667	168,589,667	168,589,667	168,589,667	168,589,667	0	0	0	0	0	0	0	0	0	0
Total kWh Added	1,897,500	170,487,167	170,487,167	170,487,167	170,487,167	170,487,167	170,487,167	170,487,167	170,487,167	170,487,167	170,487,167	170,487,167	170,487,167	170,487,167	170,487,167	170,487,167	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500	1,897,500
5/30/26 PTC w/True-Up Expense	$0.1216	$0.1217	$0.1368	$0.1550	$0.1768	$0.2030	$0.2345	$0.2721	$0.3171	$0.3707	$0.4345	$0.5104	$0.6005	$0.7072	$0.8334	$0.9825	$1.1582	$1.1608	$1.1633	$1.1658	$1.1683	$1.1708	$1.1733	$1.1757	$1.1781	$1.1805
Sale of Excess Gen. ($/kWh - Exhibit TM-10)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)	($0.0524)
Annual Added True-up expense	$131,231	$10,653,717	$12,967,863	$15,756,786	$19,111,956	$23,141,266	$27,971,756	$33,752,750	$40,659,448	$48,897,063	$58,705,536	$70,364,939	$84,201,628	$100,596,252	$119,986,717	$142,887,214	$2,098,334	$2,103,183	$2,107,996	$2,112,771	$2,117,510	$2,122,212	$2,126,878	$2,131,508	$2,136,103	$2,140,661
2025 Actual Commercial Sales w/1% growth	700,261,834	707,263,644	714,336,281	721,479,644	728,694,440	735,981,384	743,341,198	750,774,610	758,282,356	765,865,180	773,523,832	781,259,070	789,071,661	796,962,377	804,932,001	812,981,321	821,111,134	829,322,246	837,615,468	845,991,623	854,451,539	862,996,054	871,626,015	880,342,275	889,145,698	898,037,155
True-Up Expense in $/kWh	$0.0002	$0.0151	$0.0182	$0.0218	$0.0262	$0.0314	$0.0376	$0.0450	$0.0536	$0.0638	$0.0759	$0.0901	$0.1067	$0.1262	$0.1491	$0.1758	$0.0026	$0.0025	$0.0025	$0.0025	$0.0025	$0.0025	$0.0024	$0.0024	$0.0024	$0.0024
Cumulative True-Up Expense	$0.0002	$0.0153	$0.0334	$0.0552	$0.0815	$0.1129	$0.1505	$0.1955	$0.2491	$0.3130	$0.3889	$0.4789	$0.5856	$0.7119	$0.8609	$1.0367	$1.0392	$1.0418	$1.0443	$1.0468	$1.0493	$1.0517	$1.0542	$1.0566	$1.0590	$1.0614
5/30/26 PTC Price	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216	$0.1216
5/30/26 PTC Price w/True-Up Expenses	**$0.1217**	**$0.1368**	**$0.1550**	**$0.1768**	**$0.2030**	**$0.2345**	**$0.2721**	**$0.3171**	**$0.3707**	**$0.4345**	**$0.5104**	**$0.6005**	**$0.7072**	**$0.8334**	**$0.9825**	**$1.1582**	**$1.1608**	**$1.1633**	**$1.1658**	**$1.1683**	**$1.1708**	**$1.1733**	**$1.1757**	**$1.1781**	**$1.1805**	**$1.1829**
Cumulative Increase	0%	13%	27%	45%	67%	93%	124%	161%	205%	257%	320%	394%	482%	586%	708%	853%	855%	857%	859%	861%	863%	865%	867%	869%	871%	873%
West Penn Rate District																									
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051
Commercial PTC Price 12/31/2025 - 5/30/26	**$0.1099**																									
Operational Projects: Total kWh Added	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167
Transitional Projects: Total kWh Added	0	74,818,333	74,818,333	74,818,333	74,818,333	74,818,333	74,818,333	74,818,333	74,818,333	74,818,333	74,818,333	74,818,333	74,818,333	74,818,333	74,818,333	74,818,333	0	0	0	0	0	0	0	0	0	0
Total kWh Added	13,594,167	88,412,500	88,412,500	88,412,500	88,412,500	88,412,500	88,412,500	88,412,500	88,412,500	88,412,500	88,412,500	88,412,500	88,412,500	88,412,500	88,412,500	88,412,500	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167	13,594,167
5/30/26 PTC w/True-Up Expense	$0.1099	$0.1108	$0.1159	$0.1214	$0.1273	$0.1338	$0.1407	$0.1481	$0.1562	$0.1648	$0.1740	$0.1840	$0.1947	$0.2061	$0.2183	$0.2315	$0.2455	$0.2480	$0.2505	$0.2531	$0.2556	$0.2581	$0.2607	$0.2633	$0.2658	$0.2684
Sale of Excess Gen. ($/kWh - Exhibit TM-10)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)	($0.0549)
Annual Added True-up expense	$747,679	$4,520,152	$4,932,960	$5,379,008	$5,860,573	$6,380,056	$6,939,987	$7,543,028	$8,191,980	$8,889,786	$9,639,534	$10,444,466	$11,307,976	$12,233,623	$13,225,125	$14,286,374	$2,580,384	$2,624,612	$2,668,949	$2,693,390	$2,727,932	$2,762,571	$2,797,302	$2,832,122	$2,867,026	$2,902,010
2025 Actual Commercial Sales w/1% growth	877,397,690	886,171,667	895,033,384	903,983,717	913,023,555	922,153,790	931,375,328	940,689,081	950,095,972	959,596,932	969,192,901	978,884,830	988,673,678	998,560,415	1,008,546,019	1,018,631,480	1,028,817,794	1,039,105,972	1,049,497,032	1,059,992,002	1,070,591,922	1,081,297,842	1,092,110,820	1,103,031,928	1,114,062,248	1,125,202,870
True-Up Expense in $/kWh	$0.0009	$0.0051	$0.0055	$0.0060	$0.0064	$0.0069	$0.0075	$0.0080	$0.0085	$0.0093	$0.0099	$0.0107	$0.0114	$0.0123	$0.0131	$0.0140	$0.0025	$0.0025	$0.0025	$0.0025	$0.0025	$0.0026	$0.0026	$0.0026	$0.0026	$0.0026
Cumulative True-Up Expense	$0.0009	$0.0060	$0.0115	$0.0174	$0.0238	$0.0308	$0.0382	$0.0462	$0.0548	$0.0641	$0.0741	$0.0847	$0.0962	$0.1084	$0.1215	$0.1356	$0.1381	$0.1406	$0.1431	$0.1457	$0.1482	$0.1508	$0.1533	$0.1559	$0.1585	$0.1611
5/30/26 PTC Price	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099	$0.1099
5/30/26 PTC Price w/True-Up Expenses	**$0.1108**	**$0.1159**	**$0.1214**	**$0.1273**	**$0.1338**	**$0.1407**	**$0.1481**	**$0.1562**	**$0.1648**	**$0.1740**	**$0.1840**	**$0.1947**	**$0.2061**	**$0.2183**	**$0.2315**	**$0.2455**	**$0.2480**	**$0.2505**	**$0.2531**	**$0.2556**	**$0.2581**	**$0.2607**	**$0.2633**	**$0.2658**	**$0.2684**	**$0.2710**
Cumulative Increase	1%	5%	10%	16%	22%	28%	35%	42%	50%	58%	67%	77%	87%	99%	111%	123%	126%	128%	130%	133%	135%	137%	139%	142%	144%	147%

FE PA Statement No. 1-RJ

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

DOCKET NO. P-2026-3060298

DEFAULT SERVICE PROGRAM

For the Period
June 1, 2027 to May 31, 2031

Rejoinder Testimony of
David M. Young

List of Topics Addressed

Classification of Non-Residential Default Service Customers

REJOINDER TESTIMONY
OF
DAVID M. YOUNG

Q. Please state your name, professional position, and business address.

A. My name is David M. Young. I am employed by FirstEnergy Service Company as a Consultant – Rates and Regulatory Affairs – Pennsylvania. My business address is 341 White Pond Drive, Akron, Ohio 44320.

Q. Have you previously submitted testimony in this proceeding?

A. Yes. I submitted direct and rebuttal testimony on behalf of FirstEnergy Pennsylvania Electric Company ("FE PA" or the "Company"), which are designated as FE PA Statement Nos. 1 and 1-R.

Q. Please describe the purpose of your testimony.

A. I will address the surrebuttal testimony offered by witnesses on behalf of the Customer-Generator Coalition ("CGC") and the Coalition for Community Solar Access and Solar Energy Industries Association ("Joint Solar Advocates" or JSA") criticizing the Company's proposed changes to its classification of non-residential default service customers.

Q. Mr. Young, have you reviewed the surrebuttal testimony of CGC witness James A. Heidell?

A. Yes, I have.

Q. On pages 2 and 3 of his surrebuttal testimony, Mr. Heidell asserts that your assumptions regarding the number of new customer-generator projects that will be energized are speculative and likely inaccurate.[1] How do you respond?

A. I recognize that not all customer-generator projects that apply for interconnection to the Company's distribution system will be energized. That is why I have prepared a variety of sensitivity analyses that are reflected in my direct and rebuttal testimony. FE PA Exhibit DMY-7 Revised reflects a range of percentages of solar farms coming online from 1% to 50%. Even with a projected low Price to Compare ("PTC") Default Service Rate Rider ("PTC Rider") rate and just 10% of customer-generator projects coming online by 2029, the net metering expense rises to over $59 million.

Q. On page 7 of his surrebuttal testimony, Mr. Heidell presents Table 1 that purports to show the compound average annual increase he refers to as "CAGR" if the Company maintains its current classification of non-residential default service customers for 25 years.[2] Are the figures presented in Table 1 accurate?

A. No. I reviewed Table 1 in Mr. Heidell's surrebuttal testimony and determined that the 25-year CAGR for the Met-Ed rate district should be 0.9% instead of 23.6% and the correct value for the Penn Power rate district is 24.5%, not 0.1%. The value for the Penelec rate district should be updated to 0.1%, and the value for the West Penn rate district should be 0.8%.

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1 *See* CGC St. No. 1-SR at pp. 2-3.

2 *Id.* at p. 7.

Q. Please refer to page 7, lines 6 to 14, of Mr. Heidell's surrebuttal testimony, where he states that the Company should have considered socializing net metering "cash-out" payments across commercial PTC Rider customers in all rate districts or among all FE PA default service customers instead of its Maximum Registered Peak Load proposal.[3] Do you agree?

A. No. Either approach proposed by Mr. Heidell would result in unreasonable subsidization of customer-generators by other default service customers. In addition, consolidation of default service rates across the Company's rate districts is not appropriate because FE PA is continuing to procure default service supply separately due to the pricing differences in each rate district's PJM Interconnection, LLC zone.

Q. On page 8 of his surrebuttal testimony, Mr. Heidell claims that you did not dispute the societal benefits of solar energy discussed in Mr. Heidell's direct testimony.[4] Is that a fair characterization of your rebuttal testimony?

A. No. In my rebuttal testimony, I noted Mr. Heidell asserted that solar energy can provide benefits in Pennsylvania and to the public at large. However, as I explained, Mr. Heidell did not quantify any of the benefits he believes customer-generators provide, and I do not agree that those benefits from customer-generators are established. I also noted in my rebuttal testimony that he did not explain why small businesses in Pennsylvania should bear the costs of providing any of those unquantified benefits.

Q. Mr. Young, have you reviewed the surrebuttal testimony of JSA witness Thomas S. Michelman?

A. Yes.

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[3] *Id.* at p. 7.
[4] *Id.* at p. 8.

Q. Please refer to page 15 of Mr. Michelman's surrebuttal testimony where he states that FE PA should have used the production-weighted estimate of load reduction credits in the Company's analysis of the impact of net metering expense to commercial PTC Rider rates.[5] Have you prepared an alternative version of Exhibit DMY-7 Revised submitted with your rebuttal testimony in response to that statement?

A. Yes. Pages one to three of Exhibit DMY-19 attached to my rejoinder testimony include the load reduction credit values recommended by Mr. Michelman as presented in JSA Exhibit TM-10 instead of the average of the day-ahead locational marginal pricing used in Exhibit DMY-7 Revised.

Q. Does that adjustment to Exhibit DMY-7 Revised have a material impact on the Company's estimated net metering cash out payments under any of the modeled scenarios?

A. No. The estimated true up expense is still expected to increase from $4.6 million as of May 31, 2025 to between $56 million and $511 million by 2029.

Q. I'd like to direct your attention to page 20 of Mr. Michelman's surrebuttal testimony where he questions the Company's analysis of the impact of JSA's legacy rights proposal on commercial PTC Rider rates presented in Exhibit DMY-18 because that exhibit uses different assumptions than Exhibit DMY-7 Revised.[6] Is this a valid criticism?

A. No. The analysis presented in Exhibit DMY-7 was prepared with data available at the time of the Company's initial filing to provide a range of potential rate impacts from continuing the current classification of large customer-generators under various scenarios. Exhibit

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5 *See* JSA St. No. 1-SR at p. 15.
6 *Id.* at p. 20.

DMY-18 analyzes the impact of JSA's specific proposal to grandfather operational and transitional projects on the PTC Rider for 25 years. However, if I employed all of the Exhibit DMY-18 assumptions in Exhibit DMY-7 Revised, net metering expenses would jump to between $77 million and $880 million as shown on pages four to six of Exhibit DMY-19.

Q. Mr. Young, does this conclude your rejoinder testimony?

A. Yes, it does.

HIGH ESTIMATE - with Exhibit TM-10 Load Reduction Credit

% of Farms online		5%	15%	30%	50%

Current Application: 103

Met-Ed Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		5	15	31	52
Average kWs of Solar Facility (from Applications)		2,860	2,860	2,860	2,860
Total kW		14,300	42,900	88,660	148,720
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		125,268,000	375,804,000	776,661,600	1,302,787,200
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	23,470,053	44,765,613	87,356,733	155,502,525	244,943,877
PTC Rate	$0.1085	$0.1293	$0.1339	$0.1435	$0.1625
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0500)	($0.0500)	($0.0500)	($0.0500)
Estimated Net Metering Expense	$2,547,226	$3,551,704	$7,335,725	$14,546,667	$27,562,805
Projected Commercial Sales		766,386,828	766,386,828	766,386,828	766,386,828
True-Up Expense in $/kWh		$0.0046	$0.0096	$0.0190	$0.0360
Updated PTC Price		**$0.1339**	**$0.1435**	**$0.1625**	**$0.1985**
Estimated PTC Increase		4%	7%	13%	22%

Current Application: 538

Penelec Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		27	81	161	269
Average kWs of Solar Facility (from Applications)		2,690	2,690	2,690	2,690
Total kW		72,630	217,890	433,090	723,610
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		636,238,800	1,908,716,400	3,793,868,400	6,338,823,600
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	743,777	108,904,373	325,225,565	645,701,405	1,078,343,789
PTC Rate	$0.1039	$0.1216	$0.1304	$0.1602	$0.2419
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0524)	($0.0524)	($0.0524)	($0.0524)
Estimated Net Metering Expense	$743,777	$7,531,826	$25,368,828	$69,601,195	$204,364,073
Projected Commercial Sales		851,651,095	851,651,095	851,651,095	851,651,095
True-Up Expense in $/kWh		$0.0088	$0.0298	$0.0817	$0.2400
Updated PTC Price		**$0.1304**	**$0.1602**	**$0.2419**	**$0.4819**
Estimated PTC Increase		7%	23%	51%	99%

Current Application: 206

Penn Power Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		10	31	62	103
Average kWs of Solar Facility (from Applications)		2,590	2,590	2,590	2,590
Total kW		25,900	80,290	160,580	266,770
Hours in Year		8,760	8,760	8,760	8,760
Max Generated (kWh)		226,884,000	703,340,400	1,406,680,800	2,336,905,200
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	2,951,014	38,570,280	119,567,868	239,135,736	397,273,884
PTC Rate	$0.1209	$0.1373	$0.1520	$0.2051	$0.3664
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0494)	($0.0494)	($0.0494)	($0.0494)
Estimated Net Metering Expense	$357,014	$3,391,870	$12,270,706	$37,246,043	$125,941,094
Projected Commercial Sales (kWh)		230,968,103	230,968,103	230,968,103	230,968,103
True-Up Expense in $/kWh		$0.0147	$0.0531	$0.1613	$0.5453
Updated PTC Price		**$0.1520**	**$0.2051**	**$0.3664**	**$0.9116**
Estimated PTC Increase		11%	35%	79%	149%

Current Application: 376

West Penn Rate District	2025	2026	2027	2028	2029
Number of Solar Facilities Online		19	56	113	188
Average kWs of Solar Facility (from Applications)		2,710	2,710	2,710	2,710
Total kW		51,490	151,760	306,230	509,480
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		451,052,400	1,329,417,600	2,682,574,800	4,463,044,800
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	8,021,920	76,678,908	226,000,992	456,037,716	758,717,616
PTC Rate	$0.0955	$0.1099	$0.1176	$0.1420	$0.2012
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0549)	($0.0549)	($0.0549)	($0.0549)
Estimated Net Metering Expense	$766,204	$8,429,312	$26,587,834	$64,747,677	$152,682,705
Projected Commercial Sales		1,092,620,386	1,092,620,386	1,092,620,386	1,092,620,386
True-Up Expense in $/kWh		$0.0077	$0.0243	$0.0593	$0.1397
Updated PTC Price		**$0.1176**	**$0.1420**	**$0.2012**	**$0.3410**
Estimated PTC Increase		7%	21%	42%	69%

FEPA	2025	2026	2027	2028	2029
Excess kWh to be Cashed Out	35,186,764	268,919,174	758,151,158	1,496,377,382	2,479,279,166
Estimated Net Metering Expense	$4,414,221	$22,904,713	$71,563,093	$186,141,582	$510,550,677

MID ESTIMATE - with Exhibit TM-10 Load Reduction Credit

% of Farms online		3%	8%	15%	25%

Current Application: 103					
Met-Ed Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		3	8	15	26
Average kWs of Solar Facility (from Applications)		2,860	2,860	2,860	2,860
Total kW		8,580	22,880	42,900	74,360
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		75,160,800	200,428,800	375,804,000	651,393,600
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	23,470,053	36,247,389	57,542,949	87,356,733	134,206,965
PTC Rate	$0.1085	$0.1293	$0.1331	$0.1393	$0.1495
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0500)	($0.0500)	($0.0500)	($0.0500)
Estimated Net Metering Expense	$2,547,226	$2,875,868	$4,781,388	$7,803,697	$13,355,448
Projected Commercial Sales		766,386,828	766,386,828	766,386,828	766,386,828
True-Up Expense in $/kWh		$0.0038	$0.0062	$0.0102	$0.0174
Updated PTC Price		**$0.1331**	**$0.1393**	**$0.1495**	**$0.1669**
Estimated PTC Increase		3%	5%	7%	12%

Current Application: 538					
Penelec Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		13	40	81	135
Average kWs of Solar Facility (from Applications)		2,690	2,690	2,690	2,690
Total kW		34,970	107,600	217,890	363,150
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		306,337,200	942,576,000	1,908,716,400	3,181,194,000
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	743,777	52,821,101	160,981,697	325,225,565	541,546,757
PTC Rate	$0.1039	$0.1216	$0.1258	$0.1397	$0.1731
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0524)	($0.0524)	($0.0524)	($0.0524)
Estimated Net Metering Expense	$743,777	$3,653,107	$11,824,016	$28,402,950	$65,355,776
Projected Commercial Sales		851,651,095	851,651,095	851,651,095	851,651,095
True-Up Expense in $/kWh		$0.0043	$0.0139	$0.0334	$0.0767
Updated PTC Price		**$0.1258**	**$0.1397**	**$0.1731**	**$0.2498**
Estimated PTC Increase		4%	11%	24%	44%

Current Application: 206					
Penn Power Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		5	15	31	52
Average kWs of Solar Facility (from Applications)		2,590	2,590	2,590	2,590
Total kW		12,950	38,850	80,290	134,680
Hours in Year		8,760	8,760	8,760	8,760
Max Generated (kWh)		113,442,000	340,326,000	703,340,400	1,179,796,800
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	2,951,014	19,285,140	57,855,420	119,567,868	200,565,456
PTC Rate	$0.1209	$0.1373	$0.1446	$0.1685	$0.2302
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0494)	($0.0494)	($0.0494)	($0.0494)
Estimated Net Metering Expense	$357,014	$1,695,935	$5,512,622	$14,246,534	$36,268,654
Projected Commercial Sales (kWh)		230,968,103	230,968,103	230,968,103	230,968,103
True-Up Expense in $/kWh		$0.0073	$0.0239	$0.0617	$0.1570
Updated PTC Price		**$0.1446**	**$0.1685**	**$0.2302**	**$0.3872**
Estimated PTC Increase		5%	17%	37%	68%

Current Application: 376					
West Penn Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		9	28	56	94
Average kWs of Solar Facility (from Applications)		2,710	2,710	2,710	2,710
Total kW		24,390	75,880	151,760	254,740
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		213,656,400	664,708,800	1,329,417,600	2,231,522,400
Capacity Factor*		17%	17%	17%	17%
Excess kWh to be Cashed Out	8,021,920	36,321,588	113,000,496	226,000,992	379,358,808
PTC Rate	$0.0955	$0.1099	$0.1136	$0.1253	$0.1513
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0549)	($0.0549)	($0.0549)	($0.0549)
Estimated Net Metering Expense	$766,204	$3,992,832	$12,835,089	$28,325,029	$57,380,060
Projected Commercial Sales		1,092,620,386	1,092,620,386	1,092,620,386	1,092,620,386
True-Up Expense in $/kWh		$0.0037	$0.0117	$0.0259	$0.0525
Updated PTC Price		**$0.1136**	**$0.1253**	**$0.1513**	**$0.2038**
Estimated PTC Increase		3%	10%	21%	35%

FEPA	**2025**	**2026**	**2027**	**2028**	**2029**
Excess kWh to be Cashed Out	35,186,764	144,675,218	389,380,562	758,151,158	1,255,677,986
Estimated Net Metering Expense	$4,414,221	$12,217,743	$34,953,115	$78,778,209	$172,359,938

LOW ESTIMATE - with Exhibit TM-10 Load Reduction Credit

% of Farms online		1%	4%	7%	10%

Current Application: 103

Met-Ed Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		1	4	7	10
Average kWs of Solar Facility (from Applications)		2,860	2,860	2,860	2,860
Total kW		2,860	11,440	20,020	28,600
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		25,053,600	100,214,400	175,375,200	250,536,000
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	23,470,053	27,729,165	40,506,501	53,283,837	66,061,173
PTC Rate	$0.1085	$0.1293	$0.1322	$0.1365	$0.1425
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0500)	($0.0500)	($0.0500)	($0.0500)
Estimated Net Metering Expense	$2,547,226	$2,200,032	$3,330,066	$4,612,025	$6,115,526
Projected Commercial Sales		766,386,828	766,386,828	766,386,828	766,386,828
True-Up Expense in $/kWh		$0.0029	$0.0043	$0.0060	$0.0080
Updated PTC Price		**$0.1322**	**$0.1365**	**$0.1425**	**$0.1505**
Estimated PTC Increase		2%	3%	4%	6%

Current Application: 538

Penelec Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		5	22	38	54
Average kWs of Solar Facility (from Applications)		2,690	2,690	2,690	2,690
Total kW		13,450	59,180	102,220	145,260
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		117,822,000	518,416,800	895,447,200	1,272,477,600
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	743,777	20,773,517	88,874,633	152,969,801	217,064,969
PTC Rate	$0.1039	$0.1216	$0.1232	$0.1306	$0.1447
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0524)	($0.0524)	($0.0524)	($0.0524)
Estimated Net Metering Expense	$743,777	$1,436,696	$6,296,497	$11,968,393	$20,033,664
Projected Commercial Sales		851,651,095	851,651,095	851,651,095	851,651,095
True-Up Expense in $/kWh		$0.0017	$0.0074	$0.0141	$0.0235
Updated PTC Price		**$0.1232**	**$0.1306**	**$0.1447**	**$0.1682**
Estimated PTC Increase		1%	6%	11%	16%

Current Application: 206

Penn Power Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		2	8	14	21
Average kWs of Solar Facility (from Applications)		2,590	2,590	2,590	2,590
Total kW		5,180	20,720	36,260	54,390
Hours in Year		8,760	8,760	8,760	8,760
Max Generated (kWh)		45,376,800	181,507,200	317,637,600	476,456,400
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	2,951,014	7,714,056	30,856,224	53,998,392	80,997,588
PTC Rate	$0.1209	$0.1373	$0.1402	$0.1524	$0.1765
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0494)	($0.0494)	($0.0494)	($0.0494)
Estimated Net Metering Expense	$357,014	$678,374	$2,804,124	$5,562,797	$10,294,998
Projected Commercial Sales (kWh)		230,968,103	230,968,103	230,968,103	230,968,103
True-Up Expense in $/kWh		$0.0029	$0.0121	$0.0241	$0.0446
Updated PTC Price		**$0.1402**	**$0.1524**	**$0.1765**	**$0.2210**
Estimated PTC Increase		2%	9%	16%	25%

Current Application: 376

West Penn Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		4	15	26	38
Average kWs of Solar Facility (from Applications)		2,710	2,710	2,710	2,710
Total kW		10,840	40,650	70,460	102,980
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		94,958,400	356,094,000	617,229,600	902,104,800
Capacity Factor		17%	17%	17%	17%
Excess kWh to be Cashed Out	8,021,920	16,142,928	60,535,980	104,929,032	153,357,816
PTC Rate	$0.0955	$0.1099	$0.1116	$0.1177	$0.1290
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0549)	($0.0549)	($0.0549)	($0.0549)
Estimated Net Metering Expense	$766,204	$1,774,592	$6,753,040	$12,353,794	$19,789,496
Projected Commercial Sales		1,092,620,386	1,092,620,386	1,092,620,386	1,092,620,386
True-Up Expense in $/kWh		$0.0016	$0.0062	$0.0113	$0.0181
Updated PTC Price		**$0.1116**	**$0.1177**	**$0.1290**	**$0.1472**
Estimated PTC Increase		1%	6%	10%	14%

FEPA	**2025**	**2026**	**2027**	**2028**	**2029**
Excess kWh to be Cashed Out	35,186,764	72,359,666	220,773,338	365,181,062	517,481,546
Estimated Net Metering Expense	$4,414,221	$6,089,695	$19,183,727	$34,497,010	$56,233,685

HIGH ESTIMATE - with Exhibit TM-10 Load Reduction Credit and DMY-18 Capacity Factor and Sales

% of Farms online		5%	15%	30%	50%

Current Application: 103

Met-Ed Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		5	15	31	52
Average kWs of Solar Facility (from Applications)		2,860	2,860	2,860	2,860
Total kW		14,300	42,900	88,660	148,720
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		125,268,000	375,804,000	776,661,600	1,302,787,200
Capacity Factor from DMY-18		21%	21%	21%	21%
Excess kWh to be Cashed Out	23,470,053	49,776,333	102,388,893	186,568,989	297,055,365
PTC Rate	$0.1085	$0.1293	$0.1355	$0.1489	$0.1771
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0500)	($0.0500)	($0.0500)	($0.0500)
Estimated Net Metering Expense	$2,547,226	$3,949,254	$8,752,558	$18,463,642	$37,761,765
2025 Actual Sales with 1% Growth (DMY-18)		642,838,027	649,266,407	655,759,071	662,316,662
True-Up Expense in $/kWh		$0.0061	$0.0135	$0.0282	$0.0570
Updated PTC Price		**$0.1355**	**$0.1489**	**$0.1771**	**$0.2341**
Estimated PTC Increase		5%	10%	19%	32%

Current Application: 538

Penelec Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		27	81	161	269
Average kWs of Solar Facility (from Applications)		2,690	2,690	2,690	2,690
Total kW		72,630	217,890	433,090	723,610
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		636,238,800	1,908,716,400	3,793,868,400	6,338,823,600
Capacity Factor from DMY-18		21%	21%	21%	21%
Excess kWh to be Cashed Out	743,777	134,353,925	401,574,221	797,456,141	1,331,896,733
PTC Rate	$0.1039	$0.1216	$0.1348	$0.1816	$0.3259
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0524)	($0.0524)	($0.0524)	($0.0524)
Estimated Net Metering Expense	$743,777	$9,291,917	$33,101,450	$103,056,339	$364,273,779
2025 Actual Sales with 1% Growth (DMY-18)		700,261,034	707,263,644	714,336,281	721,479,644
True-Up Expense in $/kWh		$0.0133	$0.0468	$0.1443	$0.5049
Updated PTC Price		**$0.1348**	**$0.1816**	**$0.3259**	**$0.8308**
Estimated PTC Increase		11%	35%	79%	155%

Current Application: 206

Penn Power Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		10	31	62	103
Average kWs of Solar Facility (from Applications)		2,590	2,590	2,590	2,590
Total kW		25,900	80,290	160,580	266,770
Hours in Year		8,760	8,760	8,760	8,760
Max Generated (kWh)		226,884,000	703,340,400	1,406,680,800	2,336,905,200
Capacity Factor from DMY-18		21%	21%	21%	21%
Excess kWh to be Cashed Out	2,951,014	47,645,640	147,701,484	295,402,968	490,750,092
PTC Rate	$0.1209	$0.1373	$0.1588	$0.2408	$0.5248
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0494)	($0.0494)	($0.0494)	($0.0494)
Estimated Net Metering Expense	$357,014	$4,189,958	$16,160,381	$56,543,149	$233,336,753
2025 Actual Sales with 1% Growth (DMY-18)		195,131,827	197,083,145	199,053,977	201,044,516
True-Up Expense in $/kWh		$0.0215	$0.0820	$0.2841	$1.1606
Updated PTC Price		**$0.1588**	**$0.2408**	**$0.5248**	**$1.6854**
Estimated PTC Increase		16%	52%	118%	221%

Current Application: 376

West Penn Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		19	56	113	188
Average kWs of Solar Facility (from Applications)		2,710	2,710	2,710	2,710
Total kW		51,490	151,760	306,230	509,480
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		451,052,400	1,329,417,600	2,682,574,800	4,463,044,800
Capacity Factor from DMY-18		21%	21%	21%	21%
Excess kWh to be Cashed Out	8,021,920	94,721,004	279,177,696	563,340,708	937,239,408
PTC Rate	$0.0955	$0.1099	$0.1218	$0.1602	$0.2610
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0549)	($0.0549)	($0.0549)	($0.0549)
Estimated Net Metering Expense	$766,204	$10,412,680	$34,003,197	$90,229,480	$244,600,627
2025 Actual Sales with 1% Growth (DMY-18)		877,397,690	886,171,667	895,033,384	903,983,717
True-Up Expense in $/kWh		$0.0119	$0.0384	$0.1008	$0.2706
Updated PTC Price		**$0.1218**	**$0.1602**	**$0.2610**	**$0.5316**
Estimated PTC Increase		11%	32%	63%	104%

FEPA	**2025**	**2026**	**2027**	**2028**	**2029**
Excess kWh to be Cashed Out	35,186,764	326,496,902	930,842,294	1,842,768,806	3,056,941,598
Estimated Net Metering Expense	$4,414,221	$27,843,809	$92,017,585	$268,292,610	$879,972,924

MID ESTIMATE - with Exhibit TM-10 Load Reduction Credit and DMY-18 Capacity Factor and Sales

% of Farms online		3%	8%	15%	25%

Current Application: 103

Met-Ed Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		3	8	15	26
Average kWs of Solar Facility (from Applications)		2,860	2,860	2,860	2,860
Total kW		8,580	22,880	42,900	74,360
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		75,160,800	200,428,800	375,804,000	651,393,600
Capacity Factor from DMY-18		21%	21%	21%	21%
Excess kWh to be Cashed Out	23,470,053	39,253,821	65,560,101	102,388,893	160,262,709
PTC Rate	$0.1085	$0.1293	$0.1342	$0.1427	$0.1571
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0500)	($0.0500)	($0.0500)	($0.0500)
Estimated Net Metering Expense	$2,547,226	$3,114,398	$5,519,162	$9,489,953	$17,173,284
2025 Actual Sales with 1% Growth (DMY-18)		642,838,027	649,266,407	655,759,071	662,316,662
True-Up Expense in $/kWh		$0.0048	$0.0085	$0.0145	$0.0259
Updated PTC Price		**$0.1342**	**$0.1427**	**$0.1571**	**$0.1831**
Estimated PTC Increase		4%	6%	10%	17%

Current Application: 538

Penelec Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		13	40	81	135
Average kWs of Solar Facility (from Applications)		2,690	2,690	2,690	2,690
Total kW		34,970	107,600	217,890	363,150
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		306,337,200	942,576,000	1,908,716,400	3,181,194,000
Capacity Factor from DMY-18		21%	21%	21%	21%
Excess kWh to be Cashed Out	743,777	65,074,589	198,684,737	401,574,221	668,794,517
PTC Rate	$0.1039	$0.1216	$0.1280	$0.1492	$0.2036
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0524)	($0.0524)	($0.0524)	($0.0524)
Estimated Net Metering Expense	$743,777	$4,500,559	$15,017,978	$38,880,774	$101,155,251
2025 Actual Sales with 1% Growth (DMY-18)		700,261,034	707,263,644	714,336,281	721,479,644
True-Up Expense in $/kWh		$0.0064	$0.0212	$0.0544	$0.1402
Updated PTC Price		**$0.1280**	**$0.1492**	**$0.2036**	**$0.3438**
Estimated PTC Increase		5%	17%	36%	69%

Current Application: 206

Penn Power Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		5	15	31	52
Average kWs of Solar Facility (from Applications)		2,590	2,590	2,590	2,590
Total kW		12,950	38,850	80,290	134,680
Hours in Year		8,760	8,760	8,760	8,760
Max Generated (kWh)		113,442,000	340,326,000	703,340,400	1,179,796,800
Capacity Factor from DMY-18		21%	21%	21%	21%
Excess kWh to be Cashed Out	2,951,014	23,822,820	71,468,460	147,701,484	247,757,328
PTC Rate	$0.1209	$0.1373	$0.1480	$0.1838	$0.2836
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0494)	($0.0494)	($0.0494)	($0.0494)
Estimated Net Metering Expense	$357,014	$2,094,979	$7,052,238	$19,859,835	$58,032,295
2025 Actual Sales with 1% Growth (DMY-18)		195,131,827	197,083,145	199,053,977	201,044,516
True-Up Expense in $/kWh		$0.0107	$0.0358	$0.0998	$0.2887
Updated PTC Price		**$0.1480**	**$0.1838**	**$0.2836**	**$0.5722**
Estimated PTC Increase		8%	24%	54%	102%

Current Application: 376

West Penn Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		9	28	56	94
Average kWs of Solar Facility (from Applications)		2,710	2,710	2,710	2,710
Total kW		24,390	75,880	151,760	254,740
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		213,656,400	664,708,800	1,329,417,600	2,231,522,400
Capacity Factor from DMY-18		21%	21%	21%	21%
Excess kWh to be Cashed Out	8,021,920	44,867,844	139,588,848	279,177,696	468,619,704
PTC Rate	$0.0955	$0.1099	$0.1156	$0.1338	$0.1755
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0549)	($0.0549)	($0.0549)	($0.0549)
Estimated Net Metering Expense	$766,204	$4,932,322	$16,129,706	$37,340,881	$82,230,195
2025 Actual Sales with 1% Growth (DMY-18)		877,397,690	886,171,667	895,033,384	903,983,717
True-Up Expense in $/kWh		$0.0056	$0.0182	$0.0417	$0.0910
Updated PTC Price		**$0.1156**	**$0.1338**	**$0.1755**	**$0.2664**
Estimated PTC Increase		5%	16%	31%	52%

FEPA	**2025**	**2026**	**2027**	**2028**	**2029**
Excess kWh to be Cashed Out	35,186,764	173,019,074	475,302,146	930,842,294	1,545,434,258
Estimated Net Metering Expense	$4,414,221	$14,642,258	$43,719,083	$105,571,443	$258,591,025

LOW ESTIMATE - with Exhibit TM-10 Load Reduction Credit and DMY-18 Capacity Factor and Sales

% of Farms online		1%	4%	7%	10%

Current Application: 103					
Met-Ed Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		1	4	7	10
Average kWs of Solar Facility (from Applications)		2,860	2,860	2,860	2,860
Total kW		2,860	11,440	20,020	28,600
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		25,053,600	100,214,400	175,375,200	250,536,000
Capacity Factor from DMY-18		21%	21%	21%	21%
Excess kWh to be Cashed Out	23,470,053	28,731,309	44,515,077	60,298,845	76,082,613
PTC Rate	$0.1085	$0.1293	$0.1329	$0.1385	$0.1467
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0500)	($0.0500)	($0.0500)	($0.0500)
Estimated Net Metering Expense	$2,547,226	$2,279,542	$3,689,679	$5,340,603	$7,358,182
2025 Actual Sales with 1% Growth (DMY-18)		642,838,027	649,266,407	655,759,071	662,316,662
True-Up Expense in $/kWh		$0.0035	$0.0057	$0.0081	$0.0111
Updated PTC Price		**$0.1329**	**$0.1385**	**$0.1467**	**$0.1578**
Estimated PTC Increase		3%	4%	6%	8%

Current Application: 538					
Penelec Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		5	22	38	54
Average kWs of Solar Facility (from Applications)		2,690	2,690	2,690	2,690
Total kW		13,450	59,180	102,220	145,260
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		117,822,000	518,416,800	895,447,200	1,272,477,600
Capacity Factor from DMY-18		21%	21%	21%	21%
Excess kWh to be Cashed Out	743,777	25,486,397	109,611,305	188,787,689	267,964,073
PTC Rate	$0.1039	$0.1216	$0.1241	$0.1352	$0.1571
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0524)	($0.0524)	($0.0524)	($0.0524)
Estimated Net Metering Expense	$743,777	$1,762,639	$7,856,622	$15,628,901	$28,046,328
2025 Actual Sales with 1% Growth (DMY-18)		700,261,034	707,263,644	714,336,281	721,479,644
True-Up Expense in $/kWh		$0.0025	$0.0111	$0.0219	$0.0389
Updated PTC Price		**$0.1241**	**$0.1352**	**$0.1571**	**$0.1959**
Estimated PTC Increase		2%	9%	16%	25%

Current Application: 206					
Penn Power Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		2	8	14	21
Average kWs of Solar Facility (from Applications)		2,590	2,590	2,590	2,590
Total kW		5,180	20,720	36,260	54,390
Hours in Year		8,760	8,760	8,760	8,760
Max Generated (kWh)		45,376,800	181,507,200	317,637,600	476,456,400
Capacity Factor from DMY-18		21%	21%	21%	21%
Excess kWh to be Cashed Out	2,951,014	9,529,128	38,116,512	66,703,896	100,055,844
PTC Rate	$0.1209	$0.1373	$0.1416	$0.1594	$0.1963
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0494)	($0.0494)	($0.0494)	($0.0494)
Estimated Net Metering Expense	$357,014	$837,992	$3,515,657	$7,342,294	$14,704,095
2025 Actual Sales with 1% Growth (DMY-18)		195,131,827	197,083,145	199,053,977	201,044,516
True-Up Expense in $/kWh		$0.0043	$0.0178	$0.0369	$0.0731
Updated PTC Price		**$0.1416**	**$0.1594**	**$0.1963**	**$0.2694**
Estimated PTC Increase		3%	13%	23%	37%

Current Application: 376					
West Penn Rate District	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		4	15	26	38
Average kWs of Solar Facility (from Applications)		2,710	2,710	2,710	2,710
Total kW		10,840	40,650	70,460	102,980
Hours in Year		8,760	8,760	8,760	8,760
Max Output in kWh		94,958,400	356,094,000	617,229,600	902,104,800
Capacity Factor from DMY-18		21%	21%	21%	21%
Excess kWh to be Cashed Out	8,021,920	19,941,264	74,779,740	129,618,216	189,442,008
PTC Rate	$0.0955	$0.1099	$0.1124	$0.1219	$0.1396
Less: Load Reduction Credit (TM-10 Exhibit)		($0.0549)	($0.0549)	($0.0549)	($0.0549)
Estimated Net Metering Expense	$766,204	$2,192,143	$8,407,371	$15,802,503	$26,440,710
2025 Actual Sales with 1% Growth (DMY-18)		877,397,690	886,171,667	895,033,384	903,983,717
True-Up Expense in $/kWh		$0.0025	$0.0095	$0.0177	$0.0292
Updated PTC Price		**$0.1124**	**$0.1219**	**$0.1396**	**$0.1688**
Estimated PTC Increase		2%	8%	14%	21%

FEPA	**2025**	**2026**	**2027**	**2028**	**2029**
Excess kWh to be Cashed Out	35,186,764	83,688,098	267,022,634	445,408,646	633,544,538
Estimated Net Metering Expense	$4,414,221	$7,072,316	$23,469,330	$44,114,300	$76,549,314

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD JUNE 1, 2027 THROUGH MAY 31, 2031	:	**DOCKET NO. P-2026-3060298**

VERIFICATION

I, David M. Young, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No. 1-RJ and FE PA Exhibit DMY-19

June 15, 2026
Date

David M. Young

FE PA Statement No. 2
Direct Testimony of Ryan J. Rose

FE PA Statement No. 2

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY
DOCKET NO. P-2026-

DEFAULT SERVICE PROGRAMS

For the Period
June 1, 2027 to May 31, 2031

Direct Testimony of
Ryan J. Rose

List of Topics Addressed

Product Definitions
Procurement Plan and Schedule
Alternative Energy Portfolio Standards Act and Contingency Plans
Supplier Master Agreement

DIRECT TESTIMONY
OF
RYAN J. ROSE

I. INTRODUCTION AND PURPOSE

Q. Please state your name and business address.

A. My name is Ryan J. Rose. My business address is 341 White Pond Drive, Akron, OH 44320.

Q. By whom are you employed and in what capacity?

A. I am employed by FirstEnergy Service Company as an Advanced Business Analyst, Regulated Commodity Sourcing Department ("RCS"). RCS is primarily responsible for procuring power and power-related products for all FirstEnergy Corp.'s ("FirstEnergy") regulated utilities, including FirstEnergy Pennsylvania Electric Company ("FE PA" or the "Company"). FE PA consists of the following rate districts: Met-Ed, Penelec, Penn Power, West Penn and The Pennsylvania State University ("PSU"), which is a sub-part of the West Penn rate district (individually a "Rate District" and in any combination the "Rate Districts").

Q. What is your educational background?

A. I have a Bachelor of Science degree in Biology from the University of Cincinnati and more than ten years of experience with FirstEnergy and its subsidiaries.

Q. What is your work experience at FirstEnergy?

A. I joined FirstEnergy Service Company in 2015 as a Lab Technician in Water Chemistry. In that role, I conducted analytical testing and ensured compliance with environmental and safety standards. From 2018 through 2022, I transitioned to a role where I supported corporate sustainability initiatives, data analysis, and reporting. In 2022, I became an Advanced Business Analyst in RCS, where I provide strategic analysis and management

of Pennsylvania default service-related activities including contract management, alternative energy portfolio management, and procurement auctions.

Q. Please describe your duties as an Advanced Business Analyst in RCS.

A. In my role, I am primarily responsible for the procurement and management of the regulated energy supply and renewable energy portfolio that FirstEnergy's electric distribution utilities are required to maintain in their role as load serving entities ("LSEs").

Q. On whose behalf are you testifying in this proceeding?

A. I am testifying on behalf of FE PA.

Q. What is the purpose of your direct testimony?

A. The purpose of my testimony is to describe the Company's proposed: (i) products to be procured under the Company's seventh default service program ("DSP") for the period June 1, 2027 through May 31, 2031 ("DSP VII"); (ii) procurement process and schedule for the multiple procurements by the Company; and (iii) compliance with Pennsylvania's Alternative Energy Portfolio Standards ("AEPS") Act and Commission requirements for default service contingency plans.

Q. Have you prepared any exhibits to accompany your testimony?

A. Yes. FE PA Exhibits RJR-1 and RJR-2 were prepared by me or under my supervision and are described later in my testimony.

II. PROCUREMENT PLAN PRODUCT DEFINITIONS

Q. Please provide an overview of the Company's DSP VII.

A. In this proceeding, the Company is proposing a four-year term for DSP VII. As such, the plan would span forty-eight months beginning June 1, 2027 and ending May 31, 2031. The proposed DSP VII will procure the required power supply in the wholesale marketplace,

by Rate District and rate class, through multiple solicitations. Power to serve the non-shopping loads of each of the Rate Districts will be procured in tranches of approximately 50 megawatts ("MW") each for the residential and commercial rate classes and in tranches of approximately 100 MW each for the industrial rate class. DSP VII is designed to offer non-shopping customers power through a prudent mix of products. Residential and commercial customers will be served via fixed price contracts with terms of 12 and 24 months. In addition, 10% of the residential load will be procured through a new 60-month contract. The Company is proposing a variable-priced product for industrial customers in each Rate District. Default service ("DS") suppliers who are successful bidders in the competitive procurement process will be responsible for satisfying the AEPS Act requirements associated with the default service customer load they supply.

Q. What products does the Company's DSP VII procurement plan include?

A. Under DSP VII, customers will be served by products reflecting market-based generation rates, which will provide opportunities for electric generation suppliers ("EGSs") to offer competitive alternatives in accordance with the provisions of the Electricity Generation Customer Choice and Competition Act and the Commission's default service regulations. For residential and commercial customers, the DSP will offer fixed generation rates that change on a semi-annual basis and will be synchronized with the energy year of PJM Interconnection, L.L.C. ("PJM") beginning every June 1. For industrial customers, DSP VII will continue to offer hourly pricing. DSP VII will enable the Company to procure its generation supplies through multiple solicitations, providing price diversity to the DSP rates while protecting residential customers from short-term price variations due to anomalies in the generation marketplace. In particular, the 60- , 24- and 12-month fixed

products will provide some price stability for residential customers, and the 24- and 12-month fixed products will provide some price stability for commercial customers. In total, the Company's DSP is designed to yield market-reflective rates through a prudent mix of products acquired at the least cost over time, which is a key requirement of Act 129 of 2008 ("Act 129"). In FE PA Statement No. 3, Mr. Powers further describes how the Company's proposed DSP VII comports with Act 129's least-cost-over-time mandate.

Q. What is the nature of the products the Company seeks to obtain under DSP VII?

A. The Company proposes to procure full requirements, load-following energy and energy-related products for their non-shopping customers. The Company's non-shopping load will be segregated into customer classes, and each class will have its own product specifications. The load of each class will be divided into tranches, with each tranche representing a fixed percentage of the Company's non-shopping load. Procurement winners will be responsible for fulfilling all obligations of a PJM LSE. As such, winning suppliers will be required to provide energy, capacity, and transmission service, as well as all PJM administrative expenses and any other services or fees required by PJM of an LSE, with some limited exceptions. Specifically, winning bidders will not be responsible for: (i) Regional Transmission Expansion Plan ("RTEP") charges; (ii) Expansion Cost Recovery Charges; (iii) Reliability Must Run ("RMR")/Generation Deactivation Charges associated with generating plants for which specific RMR charges began being assessed following July 24, 2014; (iv) historical out-of-market tie line, generation, and retail customer meter adjustments; (v) unaccounted for energy; (vi) any approved reallocation by the Federal Energy Regulatory Commission ("FERC") of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009 (collectively, referred to as "non-market

based charges" or "NMB charges"); (vii) Network Integration Transmission Service ("NITS") charges; and (viii) DOE Section 202(c) charges. Under the Company's proposal, default service suppliers in the Company's service territories will also be responsible for meeting 100% of the solar, non-solar Tier I and Tier II AEPS Act requirements. AEPS Act compliance is discussed further in Section IV of my testimony. The NMB charges will be paid by the Company on behalf of all customers and recovered from all customers through the Default Service Support ("DSS") Rider in each Rate District. Ms. De La Rosa discusses these costs and how their proposed recovery remains the same as the Company's sixth DSP ("DSP VI") in her direct testimony (FE PA Statement No. 4).

Q. What customer classes are being proposed by the Company?

A. The Company proposes to segregate load into the same three classes that the Company has traditionally used for default service purposes, namely, residential, commercial, and industrial.

Q. How many and what size customer class tranches are being proposed by the Company?

A. For the residential class, the Company proposes to bid out a total of two hundred and fifty-seven (257) tranches of approximately 50 MW each. A total of ninety-three (93) tranches of approximately 50 MW each is proposed for the commercial class, and one hundred and twenty-eight (128) tranches of approximately 100 MW each of an hourly pricing service are proposed for industrial customers. A tranche represents a defined percentage of the load of a particular customer class that the default service supplier must serve, including the provision of energy, capacity, ancillary services, and transmission services but excluding NMB charges.

Q. You stated that the Company proposes to hold simultaneous procurement processes. Will residential, commercial, and industrial class products be offered concomitantly using the same type of procurement process?

A. Yes. As was the case with DSP VI, the Company proposes employing procurement processes for its fixed-price residential and commercial products and the hourly-priced service for industrial customers through auctions that will be scheduled to occur on the same day. Each procurement will feature a descending clock auction ("DCA") process that will be administered by CRA International, Inc. d/b/a Charles River Associates ("CRA"), the Company's proposed DSP VII independent auction manager (i.e., the Independent Evaluator). CRA presently serves in this role under the Company's extant DSP VI as it has for the majority of the Company's prior DSPs.

Q. Please describe the residential class products proposed by the Company.

A. For the residential-class tranche, the Company proposes a fixed-price, load-following full-requirements product, with either a 12-, 24-, or 60-month term. All required residential tranches will be secured over eight procurement dates.

Q. Please describe the commercial class products proposed by the Company.

A. The commercial-class tranche proposed by the Company is a fixed-price, load-following, full requirements product, with either a 12- or 24-month term. All tranches would be secured over eight procurement dates.

Q. Please describe the industrial class products proposed by the Company.

A. Consistent with the Company's current DSPs, the Company proposes to secure power supply for the industrial class utilizing a service referred to as the "hourly pricing service" ("HPS"). Contracts for HPS will be for 12-month terms beginning June 1 in 2027, 2028,

2029, and 2030. The HPS is not a fixed-price service; rather, it is a variable hourly service that is priced to the PJM real-time hourly total locational marginal price ("LMP") for each rate district's PJM delivery point. Default service suppliers will be bidding for the right to serve a portion of a Rate District's HPS load: a total of one hundred and twenty-eight tranches for HPS load will be up for bid across all of the Rate Districts. Customers on HPS will pay, and winning default service suppliers will receive: 1) the winning price bid by the winning default service supplier in the hourly-priced auction; and 2) the applicable PJM zonal real-time hourly LMP.

Q. Do the residential, commercial, and industrial products proposed by the Company comply with Act 129 and the Commission's default service regulations and policy statement?

A. Yes. The proposed product mix meets the current legislative standard under Act 129 and the Commission's default service regulations and policy statement, which require a default service procurement plan to include a prudent mix of variable market purchases, short-term contracts, and long-term purchase contracts that provides adequate and reliable service and is designed to ensure least cost to customers over time. This is further described in the testimony of Mr. Powers (FE PA Statement No. 3). This conclusion is supported by the fact that the Commission approved a similar product mix as part of the Company's previous DSPs.

Q. Please describe the general obligations imposed by PJM on default service suppliers.

A. Winning default service suppliers must schedule delivery to the applicable PJM delivery point of the Rate District for which the supplier won tranches to supply load. Winning default service suppliers must be valid LSEs within PJM and cognizant of and compliant

with all Commission regulations, including 66 Pa.C.S. § 2807(e), 52 Pa. Code § 54.186 and 52 Pa. Code § 69.1805. Suppliers must also comply with the business rules, scheduling protocols, and all other aspects of doing business within PJM, including the introduction of new billing line items that are not otherwise specified as the responsibility of the Company. All operational supply risks to perform under this procurement process will be borne by the winning default service suppliers.

Q. Has the Company experienced a default by any of its default service suppliers?

A. No. The Company has not experienced a default by any of its default service suppliers since the inception of its default service programs. However, in the wake of the recent rise in energy prices, the Company has witnessed retail supplier defaults and has had to work with wholesale suppliers who were having difficulty maintaining the margin requirements imposed by the Supplier Master Agreement ("SMA" or "Agreement"). Given the significant customer harm that could result from a default by one of the Company's default service suppliers, the Company believes this is the time to ensure its customers remain adequately protected.

Q. Do you have plans in place to address a supplier default?

A. Yes. There are contingency plans to address a supplier default, which are described later in my testimony.

Q. Is the Company proposing any modifications to the procurement process?

A. Yes, while the procurement process itself is not changing and the Company is proposing to conduct auctions twice a year as it did in DSP VI, there is an exception that in year one, there will be three auctions (January, April, and November). The first auction for DSP VII would be in January of 2027. From 2028-2031, auctions would be conducted semiannually

in January and November, as opposed to April and November. The procurement schedule is shown in FE PA Exhibit RJR-1.

Q. What auction design is the Company proposing for the default service auctions?

A. The Company proposes continuing its current approach of using a version of the simultaneous, multiple-round, DCA format to procure default service supplies. This auction platform is commonly used for multiple commodity types and has been successfully used in numerous electricity procurements, including the Company's procurements in Pennsylvania and by other utilities in various states since the late 1990s. The bidding format is simultaneous: multiple products or tranches, or both, are bid on simultaneously. Bidding takes place online using web-based software in a series of bidding rounds, with pre-specified starting and ending times for each round. Prior to the start of each round, the announced price for each product is disclosed to bidders. The announced price is the same for each tranche for a product but may differ across products. The announced round 1 starting price for each product is set sufficiently high enough to encourage bidder participation. At the end of each round, the bidding software (through CRA's oversight) determines which products are over-subscribed and which products are under-subscribed. A product is over-subscribed if suppliers bid to supply more tranches than the number of tranches needed of that product. Conversely, a product is under-subscribed if fewer tranches were bid on it than the number that is needed. If a product is over-subscribed, the announced price for that product will be reduced by a decrement for the next round. If a product is not over-subscribed, its announced price will not change for the next round. The bidding process continues in this manner, with prices tending to tick down like a countdown clock. As prices change across the products, bidders are allowed

to change the number of tranches they bid, with certain restrictions. Subject to these restrictions, in each round a bidder simply specifies the number of tranches it is willing and able to supply for each product at the announced price for each product. There is no pre-determined number of rounds before the auction closes. The auction closes after the first round in which no product is over-subscribed. The clearing price for a product is the lowest price at which the product is not under-subscribed. Winning tranches for the product are tranches that were bid at a price no higher than the clearing price. Winning bidders are those bidders who bid the winning tranches. Throughout the auction, the pricing for each product is known to the suppliers, which provides price transparency. This price transparency allows the bidders flexibility to switch products throughout the auction, as is described in the direct testimony of Mr. Powers (FE PA Statement No. 3). The Bidding Rules and appendices for the default service procurement auctions are presented and discussed in Ms. Patria's testimony (FE PA Statement No. 5).

Q. Do you believe that the use of a DCA is the appropriate design for the default service auctions?

A. Yes. As previously mentioned and explained by Ms. Patria in her direct testimony, the proposed DCA process is identical to the auction process used under the Company's current and past DSPs and is similar to auction processes used in other jurisdictions to successfully procure electric power supply. It is a process that default service suppliers and other stakeholders accept and are experienced with. Further, its design encourages participation because it is fair, open, transparent, and non-discriminatory, and it provides low barriers to participation for a variety of prospective bidders. The tranche sizes and the range of contract durations appeal to various bidders because they are consistent with

products available in energy markets. With simultaneous bidding on products that are related in value (the residential and commercial products across the Company, and the industrial products across the Company), bidders are able to switch their bid quantities across the Company's products and bid simultaneously on substitutable products or complementary products, or both, in response to changes in pricing. Because these factors encourage active participation and allow participants to bid efficiently, a DCA auction design foments competitive outcomes.

Q. Recognizing that FE PA did include a long-term contract to serve a portion of its load by way of the 60-month energy purchase, did the Company consider entering into a contract for energy of any longer durations?

A. Yes. The Company has been considering the viability of even longer-term contracts for future default service procurements in instances that would be supportive to bringing incremental generation online by way of new or uprated facilities. Should the Company determine that such contracts would be beneficial and could be designed in a way that would support customer needs while maintaining the integrity of FE PA's balance sheet and credit metrics, the Company will file an amendment to DSP VII or incorporate such contracts into procurement and implementation plans for its next default service program period. If such contracts are to be included in the Company's next default service program, the Company expects it would file the program for approval with sufficient time for contracts to be executed in order to allow for construction and in-servicing of the incremental generation to support delivery during the term of that program.

III. AEPS COMPLIANCE

Q. What requirements does the AEPS Act impose on Pennsylvania's default service providers?

A. The AEPS Act requires the Company and other electric distribution companies ("EDCs") and EGSs in Pennsylvania to obtain a percentage of electricity sold to the Commonwealth's retail customers from certain alternative energy sources—such as wind, solar energy, and biomass. Compliance is measured through alternative energy credits ("AECs"), which are equal to one megawatt-hour ("MWh") of energy from approved "Tier I" or "Tier II" alternative energy sources. The AEPS Act also includes a solar "set-aside," which mandates that a specific portion of the Company's Tier I requirements be satisfied through AECs derived from solar photovoltaic energy (i.e., Solar Photovoltaic Alternative Energy Credits or "SPAECS"). The AEPS Act defines Tier I and Tier II alternative energy sources and the dates and percentages of supply required for compliance. The Tier I, Tier II, and SPAEC percentage requirements during the term of the proposed DSPs are as follows: Tier I Non solar - 8.0%, Tier I Solar - 0.5%, and Tier II - 10%.

Q. Is this a change from DSP VI?

A. Yes, in DSP VI, FE PA allocated SPAECs separately procured by the Company to suppliers to meet a portion of the suppliers' SPAEC requirements. In DSP VII, suppliers will be responsible for meeting all AEPS requirements.

Q. Will default service suppliers be responsible for any changes to the AEPS requirements going forward?

A. Yes. If AEPS requirements change due to federal or state law or any other reason, the suppliers will be responsible for any incremental AEPS compliance obligations.

Q. What procedure will the Company use to verify that winning default service suppliers have complied with the AEPS Act?

A. The Company will continue to only accept AECs from Tier I and Tier II sources that are approved by the Commission's AEPS Program Administrator and generated through PJM Environmental Information Services Inc.'s Generation Attributes Tracking System ("GATS"), which the Commission has designated under the AEPS Act as the "registry" for tracking and issuing AECs. It will be incumbent on the winning default service supplier to open and maintain, at its own expense, a GATS account in order to satisfy the AEPS Act requirements. This process is currently and successfully being used by the Company to comply with AEPS Act requirements.

Q. What happens if a portion of a default service supplier's sourced AECs are found by the Commission to be non-compliant with the AEPS Act requirements, and a penalty is levied against the Company?

A. Any default service supplier that fails to acquire the necessary AECs during the compliance periods will be identified by the Company and assessed charges to cover an alternative compliance payment or other penalty imposed upon the Company by the Commission for the AEPS non-compliance.

Q. How is the Company proposing to treat excess AECs?

A. Should any of the Rate Districts have excess AECs, the Rate District in question will first see if the AECs can be used by one of the other Rate Districts. If that Rate District still has excess AECs, the Company proposes to sell the excess AECs to the open market. Proceeds from the sale of excess AECs will be refunded through the Company's DSS Riders.

Q. How would the Company ensure that AEC transfers between Rate Districts would be conducted at market prices?

A. On the date of the transaction, bid/offer market quotes will be obtained from three AEC brokers through their published broker sheets. The Company will then calculate the average mid-price of the three broker quotes to establish a sell/buy per REC cost between affiliate companies. The Company then ensures that the vintage is the same for the broker quotes when obtaining the average. If a mid-price isn't available on a broker sheet, it will take the average of the bid and ask prices to establish the mid.

IV. DEFAULT SERVICE SMA

Q. What is the SMA?

A. The SMA is the agreement executed by the Company and each successful bidder that governs specific duties, rights, and obligations in connection with the sale and purchase of default service supply to serve the Company's retail electric customers receiving default service.

Q. How was the Company's proposed form SMA developed?

A. In its Order entered on February 15, 2013, in its Investigation of Pennsylvania's Retail Electricity Market: End State of Default Service, the Commission directed its Office of Competitive Market Oversight ("OCMO") to create a procurement collaboration working group, which was tasked with formulating, among other things, a uniform SMA.[1] The Company participated actively in the working group's development of a uniform SMA, which was to be used on a statewide basis. The resulting SMA, with minor modifications,

[1] *Investigation of Pennsylvania's Retail Electricity Market: End State of Default Service*, Docket No. I-2011-2237952 (Order entered February 15, 2013).

was adopted by the Company and is currently in use under the Company's current DSP VI. The Company is proposing a similar form SMA for use under the proposed DSP VII, subject to minor modifications as discussed below. The proposed form SMA is attached hereto as FE PA Exhibit RJR-2.

Q. How are suppliers to be paid under the proposed form SMA?

A. It depends largely upon the class being served. For residential customer products, default service suppliers will be paid a fixed price. This fixed price will be included in Exhibit 1 of the SMAs once known. The fixed price will be a supplier's compensation for all cost components associated with meeting the full-requirements default service supply, including capacity, ancillary services, AEPS Act compliance, and all PJM administrative expenses and any other services or fees as required by PJM of an LSE, with some limited exceptions.[2] The applicable delivery point will be provided to bidders and included in Exhibit 1 of the executed SMAs.

For commercial customer products, default service suppliers will be paid a fixed price. The fixed price, in dollars per MWh, will be for 100% of the delivered supply each hour, which will be established through the Company's competitive procurement process and included in Exhibit 1 of the SMA once known. The fixed price will be a supplier's compensation for all cost components associated with meeting the full-requirements default service supply, including capacity, ancillary services, AEPS compliance, and all PJM administrative expenses and any other services or fees as required by PJM of an LSE,

[2] Specifically, winning bidders will not be responsible for the following charges: RTEP; Expansion Cost Recovery Charges; Reliability Must Run/generation deactivation charges associated with generating plants for which specific RMR charges that began after July 24, 2014; historical out-of-market tie line, generation, and retail customer meter adjustments; unaccounted for energy, any FERC-approved reallocation of PJM RTEP charges related to NMB charges, NITS, and DOE 202(c) charges.

but excluding the NMB charges as previously discussed. As with the Company's prior and current DSPs, for industrial customer products, default service suppliers will be paid a variable price for each hour during the applicable period. The price paid is equal to the delivered supply multiplied by the sum of the real-time hourly LMP for the applicable PJM delivery point, plus the winning price for the winning default service suppliers in the hourly-priced auction.

Q. Is there a change in responsibility for PJM charges from DSP VI?

A. Yes, in DSP VI, suppliers were responsible for NITS charges. In DSP VII, NITS will be part of the price-to-compare ("PTC") and will no longer be included in the auction product and is no longer the responsibility of the supplier.

Q. Why is FE PA removing NITS from the auction product?

A. Because of the continued increase in transmission spend, removing NITS from the auction product will reduce the supplier risk premium and therefore reduce the overall cost to customers. In addition, the removal of NITS from the auction product is consistent with other Pennsylvania EDCs' treatment of these charges.

Q. Is anything changing in the hourly-priced product?

A. Yes, there will no longer be a $4.00 per MWh adder for winning suppliers in the hourly-priced auctions. Suppliers will need to consider all costs of providing full-requirements supply in their bid price.

Q. Are the credit requirements changing from DSP VI?

A. No, the credit requirements are staying the same for DSP VII.

Q. Is the Company proposing any modifications to the SMA?

A. Yes, the Company is proposing to make the following changes to the SMA:

- **Appendix A**: Add the Independent Credit Requirement per tranche for the 60-month product;
- **Appendix D**: Update the following PJM Billing line items:
    - Add items 1935 and 2935, Department of Energy; Billing which are associated with the emergency orders issued by the U.S. Department of Energy ("DOE") pursuant to section 202c of the Federal Power Act and will be the responsibility of the "Buyer" for recovery from customers. This is consistent with how item 1930 (Generation Deactivation Charges) is handled under our current tariff language.
    - Revise items 1101, 1102, and 1104 regarding the Network Integration Service Charges to reflect that these charges will now be the responsibility of the "Buyer" for recovery from customers for reasons discussed earlier in my testimony; and
    - Remove items 1930 and 2930 where there are references to "before PaPUC Approval of the Company's Default Service Program in PAPUC Docket Nos. P-2013-2391368 et al." Items 1930 and 2930 will be the responsibility of the "Buyer";
- **Appendix E**: Update the years on the compliance period section for AEPS obligations;
- **Exhibit 1**: Remove reference to "of total tranches," remove "total allocated AECs," and update the delivery period. Remove reference to a $4.00 per MWh adder on the industrial example; and

- **Appendix H**: Update language to accurately reflect how the capacity proxy price ("CPP") will be used. The true-up is to be performed for the delivery year in which the CPP is in effect and will be based on the result of the most recent base residual auction ("BRA") clearing price.

V. CONTINGENCY PLANS

Q. What default service supply contingencies does the Company propose to address in DSP VII?

A. While not every contingency can be anticipated, the Company has identified the following possible scenarios for which contingency plans have been developed:

(1) The Company's competitive solicitations for full requirements, load-following tranche products are not fully subscribed due to a lack of bids or the rejection of bids by the Commission;

(2) A default by any of the winning suppliers prior to the start of the delivery period or at any time during the delivery period; or

(3) PJM does not conduct its BRA in time for default service suppliers to incorporate the capacity price into their bids.

Q. What is the contingency plan if the Company's competitive solicitation for full requirements, load-following products is not fully subscribed due to a lack of bids or rejection of bids by the Commission?

A. In the event that a scheduled solicitation is not fully subscribed following the initial proposed procurement due to a lack of bids or due to rejection of bids by the Commission, the Company will rebid the unfilled tranches from that solicitation in the next scheduled procurement for which there is sufficient calendar time to include the tranches. If the 60-

month product is not fully subscribed or is rejected by the Commission, the Company plans to offer those tranches as 12-month products in the remaining auctions. For any unfilled tranches still remaining, the Company, acting as the LSE, will purchase the necessary physical supply through PJM-administered markets. The Company's procurements will be made at real-time zonal variable market prices, plus other supply costs, including capacity, ancillary services, and AEPS Act compliance. The Company will not enter into hedging transactions to attempt to mitigate the associated price or volume risks to serve these tranches. The Company will satisfy AEPS compliance requirements for unfilled tranches by procuring AECs at market prices. At the next semi-annual rate adjustment, the Company will include an estimate of these costs in the weighted cost of the default service supply calculation and utilize the reconciliation process to recover from default service customers the difference between the estimated and actual costs that the Company incurs as a result of purchasing the necessary supply and AEPS requirements.

Q. What is the contingency plan if a winning bidder of a full-service load-following tranche product were to default prior to the start of or during the Company's delivery periods?

A. If a winning bidder defaults prior to the start of or during the delivery period, the Company will offer the unfilled tranches to the other registered bidders who participated in the most recent solicitation, subject to applicable load caps. The Company may enter into an agreement with the registered bidder or bidders offering the best terms for the unfilled tranches resulting from the default, provided the prices offered by such bidder or bidders are consistent with the original prices under which the unfilled tranches were procured adjusted for changes in market conditions from the time when the original tranches were

procured. If the Company is not able to enter into such an agreement and more than thirty calendar days exist prior to the start of the delivery period, the Company will seek to bid the defaulted tranches in the next available or a separate supplemental competitive solicitation. As with other unfilled tranches described above, if insufficient time exists to conduct an additional competitive solicitation, or if the supplemental solicitation is unsuccessful, the Company will supply the tranches using PJM administered markets with recovery and reconciliation of estimated and actual costs as described previously.

Q. What is the contingency plan if PJM does not conduct its BRA in time for default service suppliers to incorporate capacity costs into their bids?

A. A CPP will be used for default service auctions to establish a capacity cost when PJM does not conduct its BRA in time for default service suppliers to incorporate the auction results into their bids. Each billing month the Company will prepare a statement of amounts due to the DS Supplier. This statement will show the aggregate amounts due based on the DS fixed price multiplied by the hourly energy requirements of DS supply used to determine the preliminary monthly energy allocation ("PMEA") multiplied by the DS fixed percentage as shown on the transaction confirmation(s) for each hour of the billing month, plus the aggregate amounts due based on the DS variable price multiplied by the hourly energy requirements of DS supply used to determine the PMEA multiplied by the DS variable percentage, if applicable, as shown on the transaction confirmation(s) for each hour of the billing month. For each billing month where a CPP was used, an additional line item on the supplier invoice will show the true-up amount expressed in dollars which is the difference between the EDC capacity price actually charged for load served on the day for the Company's PJM zone and the CPP multiplied by the DS supplier responsibility share

of the capacity obligation ("UCAP") for each day of the billing month in question. True-ups will occur in the delivery year when a proxy price is utilized.

Q. Is the CPP calculation changing from DSP VI?

A. Yes. The CPP will be equal to the most recent PJM BRA clearing price conducted by PJM. In DSP VI, it was the average of the two most recent BRA auctions, including any incremental auctions. The incremental auctions will no longer impact the CPP.

VI. CONCLUSION

Q. Does this conclude your testimony?

A. Yes, it does.

Exhibit RJR-1

Proposed Procurement Schedule

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Rate District	# Tranches	% of DS Load	2026	2027	2028	2029	2030	2031	2032
January 2027	FP Auction TT = 45 LC = 22	Residential	4	12 Mos	Met-Ed	6	20.00%		JAN	Jun 2027 - May 2028				
					Penelec	3	15.00%			Jun 2027 - May 2028				
					Penn Power	1	11.11%			Jun 2027 - May 2028				
					West Penn Power	6	16.22%			Jun 2027 - May 2028				
			4	24 Mos	Met-Ed	2	6.67%			Jun 2027 - May 2029				
					Penelec	1	5.00%			Jun 2027 - May 2029				
					Penn Power	1	11.11%			Jun 2027 - May 2029				
					West Penn Power	4	10.81%			Jun 2027 - May 2029				
			4	60 Mos	Met-Ed	3	10.00%			June 2027 - May 2032				
					Penelec	2	10.00%			June 2027 - May 2032				
					Penn Power	1	11.11%			June 2027 - May 2032				
					West Penn Power	4	10.81%			June 2027 - May 2032				
		Commercial	4	12 Mos	Met-Ed	2	22.22%		JAN	Jun 2027 - May 2028				
					Penelec	2	22.22%			Jun 2027 - May 2028				
					Penn Power	1	25.00%			Jun 2027 - May 2028				
					West Penn Power	2	18.18%			Jun 2027 - May 2028				
			4	24 Mos	Met-Ed	1	11.11%			Jun 2027 - May 2029				
					Penelec	1	11.11%			Jun 2027 - May 2029				
					Penn Power	0	0.00%			Jun 2027 - May 2029				
					West Penn Power	2	18.18%			Jun 2027 - May 2029				

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Rate District	# Tranches	% of DS Load	2026	2027	2028	2029	2030	2031	2032
April 2027	FP Auction TT = 51 LC = 25	Residential	1	12 Mos	Penelec	6	30.00%		APR	Jun 2027 - May 2028				
					Penn Power	2	22.22%			Jun 2027 - May 2028				
					West Penn Power	7	18.92%			Jun 2027 - May 2028				
			1	24 Mos	Met-Ed	4	13.33%			Jun 2027 - May 2029				
					Penelec	2	10.00%			Jun 2027 - May 2029				
					Penn Power	2	22.22%			Jun 2027 - May 2029				
					West Penn Power	7	18.92%			Jun 2027 - May 2029				
		Commercial	1	12 Mos	Met-Ed	2	22.22%		APR	Jun 2027 - May 2028				
					Penelec	1	11.11%			Jun 2027 - May 2028				
					Penn Power	1	25.00%			Jun 2027 - May 2028				
					West Penn Power	2	18.18%			Jun 2027 - May 2028				
			1	24 Mos	Met-Ed	2	22.22%			Jun 2027 - May 2029				
					Penelec	2	22.22%			Jun 2027 - May 2029				
					Penn Power	1	25.00%			Jun 2027 - May 2029				
					West Penn Power	2	18.18%			Jun 2027 - May 2029				
	HP Auction TT = 32 LC = 24	Industrial	1	12 Mos	Met-Ed	9	100.00%		APR	Jun 2027 - May 2028				
					Penelec	9	100.00%			Jun 2027 - May 2028				
					Penn Power	2	100.00%			Jun 2027 - May 2028				
					West Penn Power	12	100.00%			Jun 2027 - May 2028				

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Rate District	# Tranches	% of DS Load	2026	2027	2028	2029	2030	2031	2032
November 2027	FP Auction TT = 41 LC = 20	Residential	6	12 Mos	Met-Ed	7	23.33%			NOV	Jun 2028 - May 2029			
					Penelec	5	25.00%				Jun 2028 - May 2029			
					Penn Power	1	11.11%				Jun 2028 - May 2029			
					West Penn Power	5	13.51%				Jun 2028 - May 2029			
			6	24 Mos	Met-Ed	3	10.00%				Jun 2028 - May 2030			
					Penelec	4	20.00%				Jun 2028 - May 2030			
					Penn Power	1	11.11%				Jun 2028 - May 2030			
					West Penn Power	5	13.51%				Jun 2028 - May 2030			
		Commercial	6	12 Mos	Met-Ed	2	22.22%			NOV	Jun 2028 - May 2029			
					Penelec	2	22.22%				Jun 2028 - May 2029			
					Penn Power	1	25.00%				Jun 2028 - May 2029			
					West Penn Power	2	18.18%				Jun 2028 - May 2029			
			6	24 Mos	Met-Ed	1	11.11%				Jun 2028 - May 2030			
					Penelec	1	11.11%				Jun 2028 - May 2030			
					Penn Power	0	0.00%				Jun 2028 - May 2030			
					West Penn Power	1	9.09%				Jun 2028 - May 2030			

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Rate District	# Tranches	% of DS Load	2026	2027	2028	2029	2030	2031	2032
January 2028	FP Auction TT = 44 LC = 22	Residential	4	12 Mos	Met-Ed	8	26.67%			JAN	Jun 2028 - May 2029			
					Penelec	4	20.00%				Jun 2028 - May 2029			
					Penn Power	2	22.22%				Jun 2028 - May 2029			
					West Penn Power	6	16.22%				Jun 2028 - May 2029			
			4	24 Mos	Met-Ed	3	10.00%				Jun 2028 - May 2030			
					Penelec	2	10.00%				Jun 2028 - May 2030			
					Penn Power	1	11.11%				Jun 2028 - May 2030			
					West Penn Power	6	16.22%				Jun 2028 - May 2030			
		Commercial	4	12 Mos	Met-Ed	2	22.22%			JAN	Jun 2028 - May 2029			
					Penelec	2	22.22%				Jun 2028 - May 2029			
					Penn Power	1	25.00%				Jun 2028 - May 2029			
					West Penn Power	2	18.18%				Jun 2028 - May 2029			
			4	24 Mos	Met-Ed	1	11.11%				Jun 2028 - May 2030			
					Penelec	1	11.11%				Jun 2028 - May 2030			
					Penn Power	1	25.00%				Jun 2028 - May 2030			
					West Penn Power	2	18.18%				Jun 2028 - May 2030			
	HP Auction TT = 32 LC = 24	Industrial	4	12 Mos	Met-Ed	9	100.00%			JAN	Jun 2024 - May 2025			
					Penelec	9	100.00%				Jun 2024 - May 2025			
					Penn Power	2	100.00%				Jun 2024 - May 2025			
					West Penn Power	12	100.00%				Jun 2024 - May 2025			

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Rate District	# Tranches	% of DS Load	2026	2027	2028	2029	2030	2031	2032
November 2028	FP Auction TT = 38 LC = 19	Residential	6	12 Mos	Met-Ed	6	20.00%			NOV	Jun 2029 - May 2030			
					Penelec	3	15.00%				Jun 2029 - May 2030			
					Penn Power	2	22.22%				Jun 2029 - May 2030			
					West Penn Power	4	10.81%				Jun 2029 - May 2030			
			6	24 Mos	Met-Ed	3	10.00%				Jun 2029 - May 2031			
					Penelec	1	5.00%				Jun 2029 - May 2031			
					Penn Power	1	11.11%				Jun 2029 - May 2031			
					West Penn Power	5	13.51%				Jun 2029 - May 2031			
		Commercial	6	12 Mos	Met-Ed	2	22.22%			NOV	Jun 2029 - May 2030			
					Penelec	2	22.22%				Jun 2029 - May 2030			
					Penn Power	1	25.00%				Jun 2029 - May 2030			
					West Penn Power	2	18.18%				Jun 2029 - May 2030			
			6	24 Mos	Met-Ed	2	22.22%				Jun 2029 - May 2031			
					Penelec	2	22.22%				Jun 2029 - May 2031			
					Penn Power	0	0.00%				Jun 2029 - May 2031			
					West Penn Power	2	18.18%				Jun 2029 - May 2031			

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Rate District	# Tranches	% of DS Load	2026	2027	2028	2029	2030	2031	2032
January 2029	FP Auction TT = 48 LC = 24	Residential	4	12 Mos	Met-Ed	8	26.67%				JAN	Jun 2029 - May 2030		
					Penelec	4	20.00%					Jun 2029 - May 2030		
					Penn Power	2	22.22%					Jun 2029 - May 2030		
					West Penn Power	7	18.92%					Jun 2029 - May 2030		
			4	24 Mos	Met-Ed	4	13.33%					Jun 2029 - May 2031		
					Penelec	4	20.00%					Jun 2029 - May 2031		
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					West Penn Power	6	16.22%					Jun 2029 - May 2031		
		Commercial	4	12 Mos	Met-Ed	2	22.22%				JAN	Jun 2029 - May 2030		
					Penelec	2	22.22%					Jun 2029 - May 2030		
					Penn Power	1	25.00%					Jun 2029 - May 2030		
					West Penn Power	2	18.18%					Jun 2029 - May 2030		
			4	24 Mos	Met-Ed	1	11.11%					Jun 2029 - May 2031		
					Penelec	1	11.11%					Jun 2029 - May 2031		
					Penn Power	1	25.00%					Jun 2029 - May 2031		
					West Penn Power	2	18.18%					Jun 2029 - May 2031		
	HP Auction TT = 32 LC = 24	Industrial	4	12 Mos	Met-Ed	9	100.00%				JAN	Jun 2029 - May 2030		
					Penelec	9	100.00%					Jun 2029 - May 2030		
					Penn Power	2	100.00%					Jun 2029 - May 2030		
					West Penn Power	12	100.00%					Jun 2029 - May 2030		

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Rate District	# Tranches	% of DS Load	2026	2027	2028	2029	2030	2031	2032
November 2029	FP Auction TT = 37 LC = 18	Residential	6	12 Mos	Met-Ed	6	20.00%				NOV	Jun 2030 - May 2031		
					Penelec	3	15.00%					Jun 2030 - May 2031		
					Penn Power	2	22.22%					Jun 2030 - May 2031		
					West Penn Power	6	16.22%					Jun 2030 - May 2031		
			6	24 Mos	Met-Ed	2	6.67%					Jun 2030 - May 2032		
					Penelec	2	10.00%					Jun 2030 - May 2032		
					Penn Power	1	11.11%					Jun 2030 - May 2032		
					West Penn Power	5	13.51%					Jun 2030 - May 2032		
		Commercial	6	12 Mos	Met-Ed	2	22.22%				NOV	Jun 2030 - May 2031		
					Penelec	2	22.22%					Jun 2030 - May 2031		
					Penn Power	1	25.00%					Jun 2030 - May 2031		
					West Penn Power	2	18.18%					Jun 2030 - May 2031		
			6	24 Mos	Met-Ed	1	11.11%					Jun 2030 - May 2032		
					Penelec	1	11.11%					Jun 2030 - May 2032		
					Penn Power	0	0.00%					Jun 2030 - May 2032		
					West Penn Power	1	9.09%					Jun 2030 - May 2032		

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Rate District	# Tranches	% of DS Load	2026	2027	2028	2029	2030	2031	2032
January 2030	FP Auction TT = 46 LC = 23	Residential	4	12 Mos	Met-Ed	8	26.67%					JAN	Jun 2030 - May 2031	
					Penelec	4	20.00%						Jun 2030 - May 2031	
					Penn Power	2	22.22%						Jun 2030 - May 2031	
					West Penn Power	6	16.22%						Jun 2030 - May 2031	
			4	24 Mos	Met-Ed	4	13.33%						Jun 2030 - May 2032	
					Penelec	4	20.00%						Jun 2030 - May 2032	
					Penn Power	1	11.11%						Jun 2030 - May 2032	
					West Penn Power	5	13.51%						Jun 2030 - May 2032	
		Commercial	4	12 Mos	Met-Ed	2	22.22%					JAN	Jun 2030 - May 2031	
					Penelec	2	22.22%						Jun 2030 - May 2031	
					Penn Power	1	25.00%						Jun 2030 - May 2031	
					West Penn Power	2	18.18%						Jun 2030 - May 2031	
			4	24 Mos	Met-Ed	1	11.11%						Jun 2030 - May 2032	
					Penelec	1	11.11%						Jun 2030 - May 2032	
					Penn Power	1	25.00%						Jun 2030 - May 2032	
					West Penn Power	2	18.18%						Jun 2030 - May 2032	
	HP Auction TT = 32 LC = 24	Industrial	4	12 Mos	Met-Ed	9	100.00%					JAN	Jun 2030 - May 2031	
					Penelec	9	100.00%						Jun 2030 - May 2031	
					Penn Power	2	100.00%						Jun 2030 - May 2031	
					West Penn Power	12	100.00%						Jun 2030 - May 2031	

Exhibit RJR-2

Default Service Supplier Master Agreement

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

DEFAULT SERVICE

SUPPLIER MASTER AGREEMENT

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PENNSYLVANIA DEFAULT SERVICE SUPPLIER MASTER AGREEMENT

THIS DEFAULT SERVICE SUPPLIER MASTER AGREEMENT, made and entered into this _____ day of _____ ("Effective Date"), by and between **FirstEnergy Pennsylvania Electric Company** (the "Company" and "Buyer"), a corporation and a public utility organized and existing under the laws of the Commonwealth of Pennsylvania **[INSERT NAME OF SUPPLIER]** ("DS Supplier"), the Company and the DS Supplier hereinafter sometimes referred to collectively as the "Parties", or individually as a "Party",

WITNESSETH:

WHEREAS, the Company is an electric public utility engaged, inter alia, in providing retail electric service within its service territory located in the Commonwealth of Pennsylvania; and

WHEREAS, the Pennsylvania Public Utility Commission ("PaPUC" or "Commission") Orders issued pursuant to the Electricity Generation Customer Choice and Competition Act, 66 Pa.C.S. §§ 2801-2812, direct Buyer to supply electric service to Default Service Load within Buyer's Pennsylvania franchise service territory; and

WHEREAS, the PaPUC has found that, for periods further identified in Appendix C it would serve the public interest for the Company to secure Default Service Supply ("DS Supply") through a competitive procurement process ("DS Solicitation") and the PaPUC has approved such a process; and

WHEREAS, the Company has conducted and completed a successful DS Solicitation for the provision of DS Supply, and the DS Supplier was one of the winning bidders in the DS Solicitation; and

WHEREAS, pursuant to the competitive bidding procedures of the DS Solicitation, the Company and the DS Supplier desire to enter into this Agreement setting forth their respective rights and obligations concerning the provision of DS Supply.

NOW, THEREFORE, in consideration of the mutual covenants and promises set forth below, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereto, intending to be legally bound, hereby covenant, promise and agree as follows:

ARTICLE 1: DEFINITIONS

Any capitalized or abbreviated term not elsewhere defined in this Agreement shall have the definition set forth in this Article.

AEPS Act – The Pennsylvania Alternative Energy Portfolio Standards Act, 73 P.S. §§ 1648.1-1648.8.

Affiliate - means, with respect to any entity, any other entity that, directly or indirectly, through one or more intermediaries, controls, or is controlled by, or is under common control with, such entity. For this purpose, "control" means the direct or indirect ownership of fifty percent (50%) or more of the outstanding capital stock or other equity interests having ordinary voting power.

Allocated AECs – Shall mean the types and amounts of AECs specified on Appendix E, if any.

Alternative Energy Credit or "AEC" – Shall have the meaning ascribed thereto in the AEPS Act.

Alternative Energy Portfolio Standards or "AEPS" – Standards requiring that a certain amount of electric energy sold to retail electric customers in the Commonwealth of Pennsylvania

be comprised of electricity generated from alternative energy sources, as measured by AECs, in accordance with the requirements of the AEPS Act and provisions of the Electricity Generation Customer Choice and Competition Act, 66 Pa.C.S. §§ 281214, in effect on the Effective Date including, without limitation, any subsequent increases in Tier I requirements under 66 Pa.C.S. § 2814.

Ancillary Services – Shall have the meaning ascribed thereto in the PJM Agreements.

Applicable Legal Authorities – Those Federal and Pennsylvania statutes and administrative rules and regulations that govern the electric utility industry in Pennsylvania, as they may be amended from time to time.

Auction Revenue Rights or "ARR" – The current or any successor congestion management mechanisms as may be employed by PJM (whether set forth in the PJM Agreements or elsewhere) for the purpose of allocating financial congestion hedges or financial transmission auction revenue rights. As currently defined by PJM, ARRs are entitlements allocated annually by PJM which entitle the holder to receive an allocation of the revenues from the annual auction of financial transmission rights conducted by PJM pursuant to the PJM Agreements.

Bankruptcy Code – Those laws of the United States of America related to bankruptcy, codified and enacted as Title 11 of the United States Code, entitled "Bankruptcy" and found at 11 U.S.C. § 101 et seq., as such laws may be amended, modified, replaced or superseded from time to time.

Billing Line Item Transfers - "Billing Line Item Transfers" shall have the meaning ascribed to it in Section 2.4 (PJM Services).

Billing Month – Each calendar month during the term of this Agreement.

Business Day – Any day on which the Company's and PJM's corporate offices are open for business and commercial banks are not authorized or required to close in New York, New York.

Capacity – "Unforced Capacity" as set forth in the PJM Agreements, or any successor, measurement of the capacity obligation of a Load Serving Entity as may be employed in PJM (whether set forth in the PJM Agreements or elsewhere).

Capacity Market Auction – The auctions conducted by PJM in the accordance with PJM's Reliability Pricing Model ("RPM").

Capacity Proxy Price or "CPP" - The capacity price DS Suppliers account for in their bid if the PJM capacity price is not known for a given year.

Charge – Any fee, charge or other amount that is billable by the Company to the DS Supplier under this Agreement.

Commercial Class – Group of Rate Schedules that comprise the Commercial Class for DS Supply and itemized in Appendix C.

Costs – With respect to the Non-Defaulting Party, brokerage fees, commissions and other similar transaction costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or entering into new arrangements which replace this Agreement; and all reasonable attorneys' fees and expenses incurred by the Non-Defaulting Party in connection with the termination of this Agreement.

Customer – Any person or entity who enters a contractual agreement with the Company to receive retail electric service including, without limitation, all persons or entities taking service under a retail tariff, eligible to receive competitive electricity supply from an EGS or DS, respectively, in accordance with the Applicable Legal Authorities.

Damages – Financial compensation from the Defaulting Party to the Non-Defaulting Party associated with the occurrence of an Event of Default or an Early Termination of this Agreement. This compensation shall be assessed pursuant to Article 5 of this Agreement.

Default Allocation Assessment – shall have the meaning ascribed to it under the PJM Agreements.

Defaulting Party – A Party to this Agreement that has caused or precipitated an Event of Default or an Early Termination of this Agreement.

Default Service or "DS" – Electric generation service that is provided at retail pursuant to the Applicable Legal Authorities under the Company's retail electric tariffs and under any other agreements or arrangements between the Company and Customers, to any Customer that is not being served by an EGS.

Default Service Supply or "DS Supply" – All necessary Energy, Capacity, AECs for AEPS Act compliance, Ancillary Services, and transmission services, all transmission and distribution losses and congestion and imbalance costs associated with the provision of such services, and such other services or products that the DS Supplier may be required, by PJM or any governmental body having jurisdiction, to provide in order to meet the DS Supplier Responsibility Share for serving DS Load under this Agreement and as detailed in Appendix C. For the avoidance of doubt, any reference in this Agreement to any other agreement for DS Supply shall include any agreement between the Parties for the provision of Energy to serve DS Load, even if such other agreement does not require delivery of additional products (e.g., Capacity).

Delivery Period – The delivery period specified in Appendix C.

Delivery Point – Means the applicable zone of the Company as designated by PJM.

DS Customer(s) – Retail customers who are provided Default Service pursuant to the terms of this Agreement, the Applicable Legal Authorities and the Company's retail tariffs.

DS Fixed Percentage – The percentage of DS Supply provided at a fixed price, as set forth in Exhibit 1.

DS Fixed Price – The price in dollars per MWh, as set forth in Exhibit 1 hereto, as determined pursuant to the DS Solicitation.

DS Load – The aggregate load of DS Customers being provided DS Supply.

DS Solicitation – The competitive bidding processes, procedures and rules employed by the Company to competitively procure DS Supply for purposes of this Agreement.

DS Supplier – An entity that (i) has been selected through the DS Solicitation and has accepted the obligations and associated rights to provide DS Supply to the Company for retail customers in accordance with the Applicable Legal Authorities, (ii) has entered into this Agreement with the Company as a Party, and (iii) is a PJM Member and registered with PJM as a LSE.

DS Supplier Representative – Any officer, director, employee, consultant, contractor, or other agent or representative of the DS Supplier in connection with the DS Supplier's activity under this Agreement. To the extent the DS Supplier is a division or group of a company, the term DS Supplier Representative does not include any person in that company who is not part of the DS Supplier division or group.

DS Supplier Responsibility Share – The fixed percentage share of the Company's DS Load for which the DS Supplier is responsible as set forth in Appendix C.

DS Tariff – The Company's existing schedules of rates and services provided to retail customers as currently on file with the Commission and on the Company's website at

https://www.firstenergycorp.com/content/customer/customer_choice/pennsylvania/pennsylvania_tariffs.html, as they may be amended from time to time.

DS Variable Percentage – The percentage of DS Supply provided at a variable price, as set forth in Exhibit 1 hereto**.**

DS Variable Price – The price in dollars per MWh, as set forth in Exhibit 1 hereto.

Early Termination – Termination of this Agreement prior to the end of the term due to the occurrence of an Event of Default as specified in Article 5.2 of this Agreement and the declaration of Early Termination.

Early Termination Date – The date upon which an Early Termination becomes effective as specified in Article 5.2 of this Agreement.

Electric Distribution Company or "EDC" – A public utility providing facilities for the transmission and distribution of electricity to retail customers in Pennsylvania.

Electric Generation Supplier or "EGS" – A person or entity that is duly certified by the Commission to offer and provide competitive electric supply to retail customers located in the Commonwealth of Pennsylvania.

Emergency – (i) an abnormal system condition requiring manual or automatic action to maintain system frequency, or to prevent loss of firm load, equipment damage, or tripping of system elements that could adversely affect the reliability of an electric system or the safety of persons or property; or (ii) a condition that requires implementation of Emergency Operations Procedures as defined in the PJM Agreements or PJM manuals; or (iv) any other condition or situation that the Company or PJM deems imminently likely to endanger life or property or to affect or impair the Company's electrical system or the electrical system(s) of other(s) to which the Company's electrical system is directly or indirectly connected (a "Connected Entity"). Such a

condition or situation may include, but shall not be limited to, potential overloading of the Company's transmission and/or distribution circuits, PJM minimum generation ("light load") conditions, or unusual operating conditions on either the Company's or a Connected Entity's electrical system, or conditions such that the Company is unable to accept Energy from the DS Supplier without jeopardizing the Company's electrical system or a Connected Entity's electrical system. Other additional emergencies can only be declared by PJM, FERC, or the PaPUC.

Energy – Three-phase, 60-cycle alternating current electric energy, expressed in units of kilowatt-hours or megawatt-hours.

Event of Default – A Party's breach of obligations under this Agreement as set forth in Article 5 of this Agreement.

FERC – The Federal Energy Regulatory Commission.

Final Monthly Energy Allocation or "FMEA" – A quantity of Energy which, for any Billing Month, is the PMEA adjusted for any billing or metering data received subsequent to the calculation of PMEA of which PJM is notified within 60 days.

Force Majeure - Means an event or circumstance which prevents one Party from performing its obligations under one or more transactions, such as riots or revolutions, demands or embargoes of the United States Government, fire, flood, drought, insurrection, acts of God which are not within the reasonable control of, or the results of the negligence of the affected Party and which, by the exercise of due diligence, the Party is unable to mitigate or avoid or cause to be avoided. Notwithstanding the foregoing, under no circumstance shall an event of Force Majeure be based on: (i) the loss or failure of DS Supplier's supply; (ii) DS Supplier's ability to sell the DS Supply at a price greater than that received under any Transaction; (iii) curtailment by a utility transmitting DS Supply; (iv) the Company's ability to purchase the DS Supply at a price lower

than paid under any Transaction; (v) any change in requirements of any governmental authority; or (vi) labor stoppage or lockout.

Forward Market Price – The price for On-peak Energy Forward Price and Off-peak Energy Forward Price as determined by averaging concurrent broker quotes obtained by the Company for the Market Price Hub as available.

Gains – With respect to any Party, an amount equal to the present value of the economic benefit to it, if any (exclusive of Costs), resulting from an Early Termination of this Agreement, determined in a commercially reasonable manner.

Generator Attribute Tracking System or "GATS" - the system owned and operated by PJM Environmental Services, Inc. to provide reporting and tracking services to its subscribers in support of the AEPS Act, or any successor credit registry selected by the PaPUC. (As specified in Appendix E)

Guarantor – Any party having the authority and agreeing to guarantee the DS Supplier's financial obligations under this Agreement, recognizing that such party shall be obligated to meet the Company's creditworthiness requirements specified in this Agreement for such DS Supplier.

Guaranty – A guaranty, suretyship, hypothecation agreement, margins or security agreement or any other document in the form attached to this DS Supplier Master Agreement or other form approved by the Company.

Independent Credit Requirement per Tranche or ICRT - Amount per Tranche required as security under Section 6.3, to mitigate the risk to the Company of Energy price movements between the date of an Early Termination caused by an Event of Default by a DS Supplier and the date the final calculation of Default Damages owing to the Company under Section 5.3 is made.

Independent Credit Threshold or ICT- Amount of credit, based on the creditworthiness of a DS Supplier or its Guarantor, if applicable, determined pursuant to Section 6.4, granted by the Company to such DS Supplier to be applied towards the satisfaction of such DS Supplier's Independent Credit Requirement.

Industrial Class - Group of Rate Schedules that comprise the Industrial Class for the DS Supply and itemized in Appendix C.

Interest Index – The average Federal Funds Effective Rate for the period of time the funds are on deposit. The Federal Funds Effective Rate is published daily on the Federal Reserve website (http://www.federalreserve.gov/releases/h15/update/).

Kilowatt or "kW" – Unit of measurement of useful power equivalent to 1000 watts.

Kilowatt-hour or "kWh" – One kilowatt of electric power used over a period of one hour.

Load Serving Entity or "LSE" – An entity that has been granted the authority or has an obligation pursuant to state or local law, regulation or franchise to sell electricity to retail customers located within the PJM Control Area as that term is defined in the PJM Agreements or in successor, superseding or amended versions of the PJM Agreements that may take effect from time to time over the term of this Agreement.

Losses – With respect to any Party, an amount equal to the present value of the economic loss to it, if any (exclusive of Costs), resulting from an Early Termination of this Agreement, determined in a commercially reasonable manner.

Margin – The amount by which the Total Exposure Amount exceeds the DS Supplier's, or Guarantor's, credit limit as defined in Section 6.6.

Mark-to-Market ("MtM") Exposure Amount – An amount calculated daily for each DS Supplier reflecting the total MtM credit exposure to the Company due to fluctuations in market

prices for Energy minus amounts due pursuant to this Agreement to such DS Supplier for the delivery of DS Supply. The methodology for calculation of the MtM credit exposure is illustrated in Appendix B.

Market Price Hub - A liquid pricing point located within PJM's geographic footprint, as specified in Appendix B.

Maximum Credit Limit – The lesser of the applicable percentage of TNW or the applicable credit limit cap as specified in Section 6.6 of this Agreement.

Megawatt or MW – One thousand kilowatts.

Megawatt-hour or MWh – One megawatt of electric power used over a period of one hour.

Merger Event – When a DS Supplier consolidates or amalgamates with, or merges into or with, or transfers all or substantially all of its assets to another entity and either (i) the resulting entity fails to assume all of the obligations of such DS Supplier hereunder in the sole discretion of the Company or (ii) the benefits of any credit support provided pursuant to Article 6 of this Agreement fail to extend to the performance by such resulting, surviving or transferee entity of the DS Supplier's obligations hereunder, and the resulting entity or its guarantor fails to meet the creditworthiness requirements of this Agreement in the sole discretion of the Company.

Minimum Rating – A minimum senior unsecured debt rating as defined in Appendix A of this Agreement.

Minimum Transfer Amount - $100,000.

NERC – The North American Electric Reliability Council or its successor.

Network Integration Transmission Service or "NITS" – "Network Integration Transmission Service" under the PJM Agreements in effect as of the date of this Agreement, or its

successor, superseding or amended versions of the PJM Agreements that may take effect from time to time over the term of this Agreement. In the event the PJM Agreements are modified such that "Network Integration Transmission Service" is no longer offered, Network Integration Transmission Service shall mean the type of transmission service offered under the PJM Agreements that is accorded the highest level of priority for scheduling and curtailment purposes.

Non-Defaulting Party - A Party to this Agreement who, at the time an Event of Default occurs, is not itself in default of this Agreement and has not otherwise caused or precipitated an Event of Default or Early Termination of this Agreement.

Off-Peak Energy Forward Price - Means the price for Off-Peak Hours for each billing month of the delivery period stated in terms of $/MWh as based on the most recent publicly available information and/or quotes from reference market makers on forward energy transactions occurring at the Market Price Hub. In the event that the Market Price Hub is no longer available or no longer representative of a transparent trading hub, the Parties will negotiate in good faith to agree upon an alternate liquid price.

On-Peak Energy Forward Price – Means the price for On-Peak Hours for each billing month of the delivery period stated in terms of $/MWh as based on the most recent publicly available information and/or quotes from reference market makers on forward energy transactions occurring at the Market Price Hub. In the event that the Market Price Hub is no longer representative of a transparent trading hub, the Parties will negotiate in good faith to agree upon an alternate liquid price.

PaPUC or Commission – The Pennsylvania Public Utility Commission or its successor.

PJM – PJM Interconnection, L.L.C. or its successor.

PJM Agreements – The PJM OATT, PJM RAA, PJM OA and all other PJM agreements, procedures, manuals and documents applicable to the Transactions covered by or relating to this Agreement.

PJM Control Area – That certain Control Area encompassing electric systems in parts of Delaware, Illinois, Indiana, Kentucky, Maryland, Michigan, New Jersey, North Carolina, Ohio, Pennsylvania, Tennessee, Virginia, West Virginia, and the District of Columbia, as may be modified from time to time, and which is recognized by the North American Electric Reliability Council as the "PJM Control Area".

PJM Member – A member in good standing of PJM that satisfies the requirements to conduct business with PJM.

PJM OA – The PJM Operating Agreement or the successor, superseding or amended version of the PJM Operating Agreement that may take effect from time to time.

PJM OATT – The PJM Open Access Transmission Tariff or the successor, superseding or amended version of the PJM Open Access Transmission Tariff that may take effect from time to time.

PJM OI – The PJM Office of Interconnection, the system operator for the PJM Control Area.

PJM RAA – The PJM Reliability Assurance Agreement or the successor, superseding or amended version of the PJM Reliability Assurance Agreement that may take effect from time to time.

PMEA/FMEA Adjustment Amount – For any Billing Month, the monetary amount due to the DS Supplier or the Company, as the case may be, in order to reconcile any difference between the PMEA used for the purpose of calculating estimated payments made to DS Supplier for a given

month and the FMEA used for calculating the final payments due to the DS Supplier for such month as more fully described in Article 9 hereof.

Preliminary Monthly Energy Allocation or "PMEA" – A quantity of Energy which, for any Billing Month, is the preliminary calculation of the DS Supplier's DS Supplier Responsibility Share.

Rate Schedule(s) – Shall mean the specified existing, and modified or successor customer rate schedule(s) in the electric service tariff of the Company filed with the Commission.

Reliability First Corporation or "RFC" – The approved regional NERC entity with responsibility for the Commonwealth of Pennsylvania.

Residential Class – Group of Rate Schedules that comprise the Residential Class for the DS Supply and itemized in Appendix C

Rounding Amount - $100,000

Settlement Amount – With respect to a Non-Defaulting Party, the net amount of the Losses or Gains, and Costs, expressed in U.S. Dollars, which such Party incurs as a result of Early Termination, as set forth in Section 5.4(a) of this Agreement. For the purposes of calculating the Termination Payment, the Settlement Amount shall be considered an amount due to the NonDefaulting Party under this Agreement if the total of the Losses and Costs exceeds the Gains and shall be considered an amount due to the Defaulting Party under this Agreement if the Gains exceed the total of the Losses and Costs.

Statement – A monthly report prepared by the Company for the DS Supplier indicating the amount due to the DS Supplier by the Company as compensation for DS Supply supplied to DS Customers by the DS Supplier during the current Billing Month, in accordance with DS Supplier's obligations under this Agreement.

Supply Day – Any calendar day during the term of this Agreement on which the DS Supplier is providing, or is obligated by this Agreement to provide, DS Supply to the Company's DS Customers.

Tangible Net Worth or "TNW" – Total assets less intangible assets and total liabilities. Intangible assets include benefits such as goodwill, patents, copyrights and trademarks.

Termination Payment – An amount paid by the Defaulting Party due to Early Termination.

Tier I AEC – Shall mean an AEC generated by a non-solar photovoltaic energy source that will satisfy the non-solar Tier I requirements of the AEPS Act applicable to the Company. (As specified in Appendix E)

Tier I (Solar) AEC – Shall mean an AEC generated by a solar photovoltaic energy source that will satisfy the Tier I solar photovoltaic requirements of the AEPS Act applicable to the Company. (As specified in Appendix E)

Tier II AEC - Shall mean an AEC generated by a non-solar photovoltaic energy source that will satisfy the non-solar Tier II requirements of the AEPS Act applicable to the Company. (As specified in Appendix E)

Total Exposure Amount – An amount calculated daily for the DS Supplier reflecting the total credit exposure to the Company and consisting of the sum of (i) the Mark-to-Market Exposure Amount arising under this Agreement; (ii) any amount(s) designated as the "Mark-to-Market Exposure Amount" arising under any other DS Supply agreements providing for "DS Supply" or similar default service; and (iii) the amount designated as the "credit exposure" under any other

DS Supply agreements providing for DS Supply or similar default service; provided that in the event the amount calculated for any day is a negative number, it shall be deemed to be zero for such day.

Tranche – A fixed percentage share of the Company's DS Load, as specified in Appendix C.

Transaction – Means a particulate agreement by which the Company purchases and the DS Supplier sells DS Supply pursuant to this Agreement, the details of which are more fully set forth in Exhibit 1 – Transaction Confirmation.

Transaction Confirmation – Shall have the meaning ascribed to it in Appendix C and Exhibit 1 of this Agreement.

ARTICLE 2: GENERAL TERMS AND CONDITIONS

2.1 Capacity In Which Company Is Entering Into This Agreement

The DS Supplier agrees and acknowledges that the Company is contracting for the provision of DS Supply from such DS Supplier for Customers receiving Default Service on the Company's electric system pursuant to the authorizations provided to the Company. The DS Supplier further agrees and acknowledges that the Company will administer and monitor the DS Supplier's performance in providing DS Supply under this Agreement and that the Company shall be entitled to enforce the DS Supplier's obligations related to the provision of DS Supply. The DS Supplier hereby permanently, expressly and irrevocably waives any claim that Company is not entitled to seek enforcement of this Agreement on behalf of Customers. It is the specific intention of the Parties hereto that Customers and Customer groups are not third party beneficiaries of this Agreement and that no Customer or Customer group shall seek enforcement of this Agreement

against the DS Supplier on their own behalf, either independently or by joining in any legal proceeding brought by the Company.

The Parties acknowledge that the Agreement is a forward contract and, accordingly, the Parties hereto are entitled to the protections of Section 556 of the Bankruptcy Code. The Parties therefore agree that the Agreement may be terminated by either Party upon the commencement of a proceeding by the other Party under any chapter of the Bankruptcy Code in accordance with Article 5.2 of this Agreement.

2.2 Parties' Obligations

(a) Obligations of DS Supplier

The DS Supplier hereby agrees as follows:

(i) DS Supplier shall provide service on a firm and continuous basis such that the supply delivered for the term of the Agreement meets the terms and conditions set forth in Appendix C;

(ii) To provide sufficient quantities of DS Supply on an instantaneous basis at all times and supplied to the Delivery Point to meet the DS Supplier Responsibility Share;

(iii) To procure those services provided by the PJM OI and to perform such functions as may be required by the PJM OI that are necessary for the delivery of DS Supply required hereunder;

(iv) To cooperate with the Company in any regulatory compliance efforts that may be required to maintain the ongoing legitimacy and enforceability of the terms of this Agreement and to fulfill any regulatory reporting requirement associated with the provision of DS Supply, before the PaPUC, FERC or any other regulatory body

asserting jurisdiction;

(v) To become the Load Serving Entity ("LSE") with respect to the provision of DS Supply for the DS Supplier Responsibility Share and to comply with all requirements of a LSE with respect to such DS Supplier Responsibility Share;

(vi) To pay to the Company the PMEA/FMEA Adjustment Amount for any Billing Month in which the PMEA exceeds the FMEA, as more fully described in Article 9 of this Agreement;

(vii) To accept assignment of and to fulfill all obligations of a LSE that are assigned to it by this Agreement;

(viii) To comply in a timely manner with all obligations under this Agreement imposed upon the DS Supplier; and

(ix) To comply with the AEPS requirements of the Company's Default Service Plan, as detailed in Appendix E.

(b) Obligations of the Company

The Company hereby agrees as follows:

(i) To pay to each DS Supplier every month an amount due, resulting from the calculations, as detailed in Article 9 of this Agreement, subject to the adjustments as expressed therein;

(ii) Pay to the DS Supplier the PMEA/FMEA Adjustment Amount for any Billing Month in which the FMEA exceeds the PMEA, as more fully described in Article 9 of this Agreement;

(iii) To provide to the DS Supplier its estimated aggregate load obligation (capacity MW value) for each Supply Day no less than five (5) calendar days prior to

the day of delivery. Further, this information will be posted in the DS Supplier's specific PJM eMTR account, or successor system or process;

(iv) To comply in a timely manner with all obligations under this Agreement imposed upon the Company;

(v) Accept the delivery of DS Supply necessary to meet the DS Load; and

(vi) Be responsible (as between the Company and the DS Supplier) for the provision of the Allocated AECs, if any, to satisfy a portion of AEPS requirements.

2.3 Congestion and Congestion Management

The DS Supplier is responsible for any congestion costs incurred to meet the DS Supplier Responsibility Share. The Company shall transfer or assign to the DS Supplier the Company's rights to Auction Revenue Rights ("ARRs") to which the Company is entitled as an LSE pursuant to the PJM Agreements, including the rights to ARRs, provided that such rights are related to the service being provided to meet the DS Supplier Responsibility Share and such rights are for the Delivery Period. All rights, liabilities and obligations associated with such ARRs will accrue and be assumed by the DS Supplier through the transfer or assignment from the Company to the DS Supplier including the responsibility and ability of the DS Supplier to request or nominate such ARRs when applicable and feasible. Should the conditions above not be met, the entity recognized by PJM as having the right to make the nominations will nominate such ARRs for the upcoming PJM planning period and such ARRs will be allocated to the DS Supplier in accordance with the PJM Agreements based upon its DS Supplier Responsibility Share.

2.4 PJM Services

The DS Supplier shall make all necessary arrangements for the delivery of DS Supply through the PJM OI. The Company will advise the PJM OI of the magnitude and location of each

DS Supplier's actual DS Supplier Responsibility Share, as required by the PJM OI, for the purpose of calculating such DS Supplier's appropriate DS Supply requirements related to the provision of service under this Agreement by DS Supplier arising under the PJM Agreements. The DS Supplier shall remain responsible to PJM for the performance of its LSE obligations associated with the provision of DS Supply under this Agreement until the effective date of the transfer of such LSE obligations.

The Company shall generate and provide to DS Supplier PJM shortname(s) associated with supplier's unique contract type(s), as necessary. Unique shortname(s) may be generated for each differing contract type. DS Supplier shall complete all required forms and processing to PJM to create shortname(s) within the PJM system.

For the period of time that this Agreement is in effect, both Buyer and DS Supplier agree that PJM Settlement, Inc. shall transfer the applicable billing line item charges and/or credits as designated between the Buyer and DS Supplier in EXHIBIT D. Buyer will be responsible for initiating and/or maintaining Billing Line Item Transfers utilizing the PJM Billing Line Item Tool. DS Supplier agrees to confirm/approve Billing Line Item Transfers by the last business day of the month prior to the Delivery Period of the first Transaction under the Agreement.

2.5 PJM Agreement Modifications

(a) If the PJM Agreements are amended or modified so that any schedule or section references herein to such agreements is changed, such schedule or section references herein shall be deemed to automatically (and without any further action by the Parties) refer to the new or successive schedule or section in the PJM Agreements which replaces that originally referred to in this Agreement.

(b) If the applicable provisions of the PJM Agreements referenced herein, or any other PJM rules relating to the implementation of this Agreement, are changed materially from those in effect on the Effective Date, both Parties shall cooperate to make conforming changes to this Agreement to fulfill the purposes of this Agreement, including the DS Supplier's responsibility for changes in PJM products and pricing during the Term.

2.6 PJM Member Default Cost Allocation

In the event PJM imposes a Default Allocation Assessment upon the Company relating to a default during the Term, the Company shall invoice DS Supplier and DS Supplier shall pay an amount equal to the product of (i) DS Supplier Responsibility Share, and (ii) the Default Allocation Assessment, less the amounts of any types of charges allocated to the Company under this Agreement that are used by PJM in calculating such Default Allocation Assessment.

2.7 Other Fines and Penalties

If fees, fines, penalties, or costs are claimed or assessed against the Company by any Applicable Legal Authority or PJM due to noncompliance by the DS Supplier with this Agreement, any other requirements of law, or the PJM Agreements, the DS Supplier shall indemnify and hold the Company harmless against any and all losses, liabilities, damages, and claims suffered or incurred by the Company, including claims for indemnity or contribution made by third parties against the Company, except to the extent the Company recovers any such losses, liabilities or damages through other provisions of this Agreement.

2.8 Communications and Data Exchange

The DS Supplier and the Company shall supply to each other in a thorough and timely manner all data, materials or other information that is specified in this Agreement, or that may

otherwise reasonably be required by DS Supplier or by the Company in connection with the provision of DS Supply by the DS Supplier to DS Customers, if required.

The DS Supplier shall be equipped with the communications capabilities necessary to comply with the communications and data exchange standards that are set by and as may, from time to time, be modified by PJM, and shall exclusively bear the costs of installing, maintaining, testing, and operating all required information technology systems that will enable it to send to and receive data from the Company and PJM and to satisfy its obligations under this Agreement, the PJM Agreements and all other relevant agreements.

2.9 Record Retention

The Company shall retain necessary records for the longer of two years or as required under applicable PaPUC requirements so as to permit DS Supplier to confirm the validity of payments due to DS Supplier hereunder; provided that if a DS Supplier has provided notice pursuant to this Agreement that it disputes the validity of any payments, the Company agrees that it shall retain all records related to such dispute until the dispute is finally resolved.

2.10 Verification

In the event of a good faith dispute regarding any invoice issued or payment due under this Agreement, and provided that a mutually acceptable confidentiality agreement is executed by the Parties, each Party will have the right to verify, at its sole expense, the accuracy of the invoice or the calculation of the payment due by obtaining copies of relevant portions of the books and records of the other Party.

2.11 Forward Contract Merchant

The Parties agree that the Agreement is a "forward contract merchant" within the meaning of the United States Bankruptcy Code, all setoffs, netting and liquidations contemplated hereunder constitute "settlement payments" as set forth in Sections 101 and 741 of the United States

Bankruptcy Code and each payment or transfer of Performance Assurance is a "margin payment", "settlement payment" or transfer within the meaning of Section 101 of the United States Bankruptcy Code for the purposes of and as used in such Code.

ARTICLE 3: REPRESENTATIONS AND WARRANTIES

3.1 DS Supplier's Representations and Warranties

The DS Supplier hereby represents, warrants and covenants to the Company on the Effective Date and throughout the term of this Agreement as follows:

a) It is a corporation, partnership, limited liability company or other legal entity, duly organized, validly existing and in good standing under the laws of the Commonwealth of Pennsylvania or, if another jurisdiction, under the laws of such jurisdiction and, in such case, is duly registered and authorized to do business in such other jurisdiction;

b) It has all requisite power and authority to execute and deliver this Agreement and to carry on the business to be conducted by it under this Agreement and to enter into and perform its obligations hereunder, including satisfaction of all applicable FERC requirements;

c) The execution and delivery of this Agreement and the performance of such DS Supplier's obligations hereunder have been duly authorized by all necessary action on the part of the DS Supplier and do not and will not conflict with, or constitute a breach of or default under, any of the terms, conditions, or provisions of the DS Supplier's certificate of incorporation or

bylaws or other constituent instruments or any indenture, mortgage, other evidence of indebtedness, or other agreement or instrument or any statute or rule, regulation, order, judgment, or decree of any judicial or administrative body to which the DS Supplier is a party or by which the DS Supplier or any of its properties is bound or subject;

d) All necessary and appropriate action that is required on the DS Supplier's part to execute this Agreement has been completed;

e) This Agreement is the legal, valid and binding obligation of the DS Supplier, enforceable in accordance with its terms, except as such enforceability may be limited by applicable bankruptcy, insolvency or similar laws from time to time in effect that affect creditors' rights in general or by general principles of equity;

f) There are no actions at law, suits in equity, proceedings or claims pending or, to the DS Supplier's knowledge, threatened against the DS Supplier before any Federal, state, foreign or local court, tribunal or governmental agency or authority that might materially delay, prevent or hinder the DS Supplier's performance of its obligations hereunder;

g) It has entered into this Agreement with a full understanding of the material terms and risks of the same, and it is capable of assuming those risks;

h) It is in good standing as an LSE in PJM, is a signatory to all applicable PJM Agreements, and is in compliance with, and will continue to comply with, all obligations, rules and regulations, as established and interpreted by the PJM OI, that are applicable to LSEs as defined by the PJM Agreements; provided that the DS Supplier shall not be obligated to become an LSE in PJM until the date it begins providing DS Supply;

i) It has made its trading and investment decisions (including regarding the suitability thereof) based upon its own judgment and any advice from such advisors as it has deemed necessary and not in reliance upon any view expressed by the Company;

j) It will comply with any and all information and data transfer protocols that may be adopted by the Company or that are set by, and from time to time modified by, the PaPUC; provided that DS Supplier shall be entitled to exercise its reserved right to challenge any such protocols in the appropriate forum.

k) It is not Bankrupt or insolvent and there are no proceedings pending or being contemplated by it or, to its knowledge, threatened against it which would result in it being or becoming Bankrupt or insolvent;

l) There are no pending, or to its knowledge threatened, actions, suits or proceedings against it or any of its Affiliates, or any legal proceedings before any Governmental Authority, that could materially adversely affect its ability to perform its obligations under this Agreement;

m) No Event of Default with respect to it has occurred and is continuing and no such event or circumstance would occur as a result of its entering into or performing its obligations under this Agreement;

n) It is not relying upon the advice or recommendations of the other Party in entering into this Agreement, it is capable of understanding, understands and accepts the terms, conditions and risks of this Agreement, and the other Party is not acting as a fiduciary for or advisor to it in respect of this Agreement;

o) It has entered into this Agreement in connection with the conduct of its business and it has the capacity or ability to provide or take delivery of DS Supply as required by this Agreement; and it is an "eligible contract participant" as defined in Section 1a(12) of the

Commodity Exchange Act.

3.2 Company's Representations and Warranties

The Company hereby represents, warrants and covenants to the DS Supplier as follows:

a) The Company is an electric utility corporation duly organized, validly existing and in good standing under the laws of the Commonwealth of Pennsylvania;

b) The Company has all requisite power and authority to carry on the business to be conducted by it under this Agreement and to enter into and perform its obligations hereunder;

c) The execution and delivery of this Agreement and the performance of the Company's obligations hereunder have been duly authorized by all necessary action on the part of the Company and do not and will not conflict with, constitute a breach of or default under, any of the terms, conditions, or provisions of the Company's certificate of incorporation or bylaws or any indenture, mortgage, other evidence of indebtedness, or other agreement or instrument or any statute or rule, regulation, order, judgment, or decree of any judicial or administrative body to which the Company is a party or by which the Company or any of its properties is bound or subject;

d) All necessary and appropriate action that is required on the Company's part to execute this Agreement has been completed;

e) This Agreement is the legal, valid and binding obligation of the Company, enforceable in accordance with its terms, except as such enforceability may be limited by applicable bankruptcy, insolvency or similar laws from time to time in effect that affect creditors' rights in general or by general principles of equity and the Commission's power under section 508 of the Public Utility Code, 66 Pa.C.S. § 508, to amend or modify the contracts of public utilities;

f) The ability of the Company to pay any and all amounts due and payable under this Agreement, or upon any potential breach thereof, is not conditioned upon any governmental or administrative appropriation by the Commission, the Commonwealth of Pennsylvania or any other governmental authority;

g) There are no actions at law, suits in equity, proceedings or claims pending or, to the Company's knowledge, threatened against the Company before any Federal, state, foreign or local court, tribunal or governmental agency or authority that might materially delay, prevent or hinder the Company's performance of its obligations under this Agreement;

h) It has entered into this Agreement with a full understanding of the material terms and risks of the same, and it is capable of assuming those risks;

i) The Company's performance under this Agreement is not contingent upon the performance of Customers or the ability of Customers to pay rates;

j) The Company shall have sole responsibility for metering and billing with respect to Customers; and

k) The Company shall be responsible for electric distribution services and the DS Supplier shall not be responsible for distribution charges.

3.3 Survival of Obligations

All representations and warranties contained in this Article are of a continuing nature and shall be maintained during the term of this Agreement or until all amounts due hereunder, including all obligations, have been paid or performed in full. If a Party learns that any of the representations, warranties or covenants in this Agreement are no longer true during the term of this Agreement,

the Party shall immediately notify the other Party via facsimile, with a hard copy of the notice delivered by overnight mail.

ARTICLE 4: COMMENCEMENT AND TERMINATION OF AGREEMENT

4.1 Commencement and Termination

The term of this Agreement shall commence upon the Effective Date. Unless otherwise agreed upon by the Company and the DS Supplier, this Agreement shall continue in full force and effect from the Effective Date until the end of all Transaction(s) executed under this Agreement, unless the Agreement is terminated prematurely pursuant to the provisions of this Agreement.

4.2 Termination of Right to Supply

The DS Supplier agrees that termination of this Agreement for reason of an Event of Default shall terminate any right of the DS Supplier to provide DS Supply to the DS Customers and nullify any of the entitlements to which the DS Supplier became entitled as a result of being selected as a winning bidder in the DS Solicitation.

4.3 Survival of Obligations

Termination of this Agreement for any reason shall not relieve the Company or the DS Supplier of any obligation accrued or accruing prior to such termination. Applicable provisions of this Agreement shall continue in effect after termination to the extent necessary to provide for final billings.

4.4 Mutual Termination

The Company and the DS Supplier may agree at any time during the term of this Agreement to terminate their respective rights and obligations hereunder on such terms and under such conditions that they mutually deem to be appropriate as set forth in a mutual termination agreement

acceptable in form and substance to the Company and the DS Supplier ("Mutual Termination Agreement"); provided that Company agrees that it shall enter into such a Mutual Termination Agreement, which will discharge the terminating DS Supplier (the "Terminating DS Supplier") with respect to liabilities arising after the effective date of the Mutual Termination Agreement if the following conditions precedent are met: (i) the Terminating DS Supplier identifies a replacement DS Supplier willing to assume all obligations of the Terminating DS Supplier hereunder for the remaining term of this Agreement (the "Replacement DS Supplier"); (ii) the Replacement DS Supplier demonstrates its compliance with Article 6 of this Agreement, "Creditworthiness", as of the effective date of the Mutual Termination Agreement, that determination to be made in the sole discretion of Company; (iii) the Replacement DS Supplier executes a counterpart signature page to this Agreement and thereby becomes a Party under this Agreement, effective immediately following the effective date of the Mutual Termination Agreement; and (iv) the Terminating DS Supplier is not, to the belief or knowledge of the Company, subject to an Event of Default as of the effective date of the Mutual Termination Agreement or, if the Company believes that the Terminating DS Supplier may be subject to an Event of Default, either (a) the Company has determined that, as of the effective date of the Mutual Termination Agreement, it has not incurred any Damages as a result of the Event of Default or (b) if the Company has determined, as of the effective date of the Mutual Termination Agreement, that it may have incurred Damages as a result of the Event of Default, that the Replacement DS Supplier has agreed in writing to be responsible for the payment of such Damages or to otherwise cure the Event of Default, in either case to the satisfaction of the Company in its sole discretion.

ARTICLE 5: BREACH AND DEFAULT

5.1 Events of Default

An Event of Default under this Agreement shall occur if a Party (the "Defaulting Party"):

(i) Is the subject of a voluntary bankruptcy, insolvency or similar proceeding;

(ii) Makes an assignment for the benefit of its creditors;

(iii) Applies for, seeks consent to, or acquiesces in the appointment of a receiver, custodian, trustee, liquidator or similar official to manage all or a substantial portion of its assets;

(iv) Is dissolved (other than pursuant to a consolidation, amalgamation or merger) or is the subject of a Merger Event;

(v) Has a secured party take possession of all or substantially all of its assets or has a distress, execution, attachment, sequestration or other legal process levied, enforced or sued on or against all or substantially all of its assets;

(vi) Has a resolution passed for its winding-up, official management or liquidation (other than pursuant to a consolidation, amalgamation or merger);

(vii) In the case of a DS Supplier, PJM terminates the DS Supplier's ability to make purchases from PJM markets or PJM holds the Company responsible for the provision of DS Supply under this Agreement and PJM does not rescind such termination or assignment of responsibility within seven (7) Business Days;

(viii) Fails to comply with the creditworthiness requirements as set forth in Article 6 of this Agreement, including, without limitation, compliance with the

creditworthiness requirements to cover the Margin calculated under Section 6.7 or post any Margin due under Section 6.7 of this Agreement, within the time frames set forth in this Agreement;

(ix) Is declared by PJM to be in default of any provision of any PJM Agreement, which default prevents a Party's performance hereunder if such failure is not remedied within three (3) Business Days after written notice;

(x) Failure to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within two (2) Business Days after written notice;

(xi) Violates any Federal, state or local code, regulation or statute applicable to the supply of Energy and/or AECs in a manner that materially, and adversely, affects the Party's performance under this Agreement, including by way of failure to continually satisfy all applicable FERC requirements, or, in the case of the DS Supplier, by way of failure to maintain any other governmental approvals required for participation in the Pennsylvania retail Energy market, or defaults on any obligation or other failure to comply with PJM requirements under the PJM Agreements;

(xii) Is the subject of an involuntary bankruptcy or similar proceeding;

(xiii) Subject to Section 5.3(b) of this Agreement, in the case of the Company, fails to accept DS Supply properly tendered by the DS Supplier under this Agreement;

(xiv) Failure to perform any material covenant or obligation set forth in this Agreement, if such failure is not remedied within three (3) Business Days after written notice;

(xv) Makes a materially incorrect or misleading representation or warranty under this Agreement or under any response to the DS Solicitation; or

(xvi) Commits an act or makes an omission that constitutes an "Event of Default" under any other agreement(s) for the provision of DS Supply between the Company and the DS Supplier; and fails to remedy such condition, event or delinquency herein above described such that the other Party (the "Non-Defaulting Party") is completely made whole with respect to such condition, event or delinquency, within three (3) Business Days of receipt of written notice thereof from such NonDefaulting Party; provided, however, that an Event of Default shall be deemed to have occurred immediately, without any need for the provision of notice thereof by the Non-Defaulting Party and without any right of cure on the part of the Defaulting Party, in the event of the occurrence of a condition, event or delinquency described in subsections "i", "ii", "iii", "iv", "v", "vi", "vii" or "viii" above. Termination of

this Agreement by the PaPUC, other regulatory authority or court of law does not constitute an Event of Default under this Agreement.

With respect to the DS Supplier's Guarantor, if any:

1. any representation or warranty made by the Guarantor in connection with this Agreement is false or misleading in any material respect when made or when deemed made or repeated;

2. Guarantor fails to make, when due, any payment required or to perform any other material covenant or obligation in any guaranty made in connection with this

Agreement and such failure shall not be remedied within two (2) Business Days after written notice;

3. Guarantor's guaranty fails to be in full force and effect for purposes of this Agreement (other than in accordance with its terms) prior to the satisfaction of all obligations of such Party under this Agreement without the written consent of the other Party; or

4. Guarantor repudiates, disaffirms, disclaims, or rejects, in whole or in part, or challenges the validity of any guaranty.

5.2 Rights upon Default

Upon and during the continuation of an Event of Default, the Non-Defaulting Party shall have the right to suspend performance, provided that such suspension shall not continue for longer than ten (10) Business Days. At any time during or subsequent to the temporary suspension of performance, the Non-Defaulting Party may proceed with the steps outlined in Article 5.7. In addition to any other remedies available at law or in equity to the Non-Defaulting Party, if an Event of Default has occurred and is continuing, the Non-Defaulting Party shall have the right to implement all of the following remedies:

(i) Declare an Early Termination Date of this Agreement with respect to the obligations of the Defaulting Party without any liability or responsibility whatsoever except for obligations arising prior to the date of termination, by providing written notice to the Defaulting Party; provided, however, that this Agreement shall immediately terminate automatically and without notice in the case of any Event of Default in which a DS Supplier is the Defaulting Party occurring under subsections (i), (ii), (iii), (iv), (v), (vi), (vii) or (viii) of Article 5.1 of this Agreement and

such date of automatic termination shall be deemed the Early Termination Date of this Agreement with respect to such DS Supplier; and

(ii) Receive Damages in accordance with Section 5.3 of this Agreement. The Non-Defaulting Party shall be entitled to elect or pursue one or more of the above remedies.

5.3 Damages Resulting From an Event of Default

(a) DS Supplier's Failure to Supply DS Supply or Declaration of Early Termination By Company: Damages resulting from (i) the DS Supplier's failure to (A) provide DS Supply in conformance with Article 2.2 hereof or (B) pay PJM for purchases of any products or services from PJM, or other failure to comply with PJM requirements, such that PJM holds the Company responsible for the provision of DS Supply to meet the DS Supplier's DS Supplier Responsibility Share under this Agreement or (ii) the occurrence of any Event of Default attributable to the DS Supplier resulting in Early Termination, shall include all Costs incurred by the Company, acting in a commercially reasonable manner consistent with any statutory or regulatory requirements imposed by the Applicable Legal Authorities, in obtaining replacement services or in obtaining a replacement supplier, which Costs exceed the amounts that would have been payable to the defaulting DS Supplier under this Agreement. Costs incurred by the Company for the purpose of calculating Damages hereunder will consist of:

(i) The cost of DS Supply allocated to the Company by the PJM OI due to the failure of the DS Supplier to meet obligations owing to the PJM OI in connection with its obligations under this Agreement;

(ii) The costs of DS Supply purchased by the Company to replace DS Supply that a DS Supplier was obligated to supply under this Agreement during the term hereof;

(iii) Administrative and legal costs associated with procuring replacement DS Supply; and

(iv) Financial hedging costs incurred by the Company on behalf of DS

Customers as a result of having to procure DS Supply not provided by the DS Supplier.

The Parties further recognize and agree that the final calculation of Damages hereunder may not be known for some time since the level of such Damages may be dependent upon the arrangements made by the Company to obtain replacement services or a replacement DS Supplier. The Company and the DS Supplier agree that, until the calculation of Damages under this provision is completed, the amount and payment to the Company of the Settlement Amount on behalf of DS Customers in the event of an Early Termination as set forth in Article 5.4 of this Agreement shall be immediately due and owing as an estimate of all Damages ultimately determined to be due and owing. After Damages have been finally determined under this Article 5.3, the amounts of Damages due and owing will be reconciled with payments already made by the DS Supplier under Section 5.4 of this Agreement.

(b) Failure By Company on Behalf of Customers To Accept DS Supply Tendered By DS Supplier: Damages resulting from the failure of the Company on behalf of Customers to accept DS Supply tendered by the DS Supplier necessary to meet the DS Supplier Responsibility Share of DS Load under this Agreement shall consist of the positive difference (if any) between (i) the amounts that would have been payable to the DS Supplier hereunder had the Company accepted the DS Supply tendered by the DS Supplier necessary to meet the DS Supplier Responsibility Share of DS Load under this Agreement and (ii) the amount realized by the DS Supplier in disposing, in a commercially reasonable manner, of the DS Supply not accepted by the

Company; provided, however, that the Company shall not be required to accept on behalf of any Customer, quantities of DS Supply utilized by Customers on an instantaneous basis as a function of electrical load, in excess of such Customer's instantaneous consumption of such component of DS Supply; and further provided that the Company shall not be liable for any Damages if this Agreement is terminated by the PaPUC, other regulatory authority or a court of law.

(c) Damages Resulting From Early Termination Due To An Event of Default Attributable To the Company: Damages resulting from Early Termination due to an Event of Default attributable to the Company shall be as set forth in Section 5.4 of this Agreement. Damages calculated in accordance with said Article 5.4 shall be the exclusive remedy available to the DS Supplier in the event of Early Termination resulting from an Event of Default attributable to the Company.

(d) Damages Resulting from DS Supplier's Failure to Continuously Satisfy it AEPS Obligations: Damages resulting from the DS Supplier's failure to continuously meet and satisfy all or any portion of its obligations under Section 2.2(a)(viii) of this Agreement shall include, but not be limited to, the amount of all penalties, costs associated with the procurement of additional AECs, etc. including, without limitation, interest and other charges, if any, levied against the Company related to AEPS regulations, due to such DS Supplier's conduct or inaction.

(e) Other Damages: Damages for Events of Default not specified above shall consist of the direct Damages incurred by the Non-Defaulting Party.

(f) Waiver of Event of Default: If an Event of Default has occurred and the NonDefaulting Party is the Company, then unless the Event of Default was a failure by the DS Supplier to meet any or all of its DS Supply obligations, the Company may elect, at its sole discretion, to offer to waive the default on such terms and conditions as the Company, at its sole discretion, may deem

appropriate to propose a special remedy. Any such special remedy can only be offered to the DS Supplier if it first is specifically approved by the PaPUC in accordance with Commission Orders.

5.4 Declaration of an Early Termination Date and Calculation of Settlement Amount and Termination Payment

(a) Settlement Amount. If an Event of Default with respect to a Defaulting Party shall have occurred and be continuing, the Non-Defaulting Party shall have the right (i) to designate a day, no earlier than the day such notice is effective and no later than twenty (20) days after such notice is effective, as a date for Early Termination ("Early Termination Date") to accelerate all amounts owing between the Parties and to liquidate and terminate the undertakings set forth in this Agreement, (ii) to withhold any payments due to the Defaulting Party under this Agreement, and (iii) to suspend performance; provided however, that an Early Termination Date shall be deemed to occur automatically and concurrently with the Event of Default, without any requirement for the provision of notice by the Non-Defaulting Party, with respect to an Event of Default under subsections (i), (ii), (iii), (iv), (v), (vi), (vii), and (viii) of Article 5.1 of this Agreement.

The Non-Defaulting Party shall calculate, in a commercially reasonable manner, a Settlement Amount with respect to the obligations under this Agreement.

The DS Supplier may, in its sole discretion, select the notional quantity in the following subsection 5.4(a)(i) by checking the box below. If the DS Supplier does not select subsection 5.4(a)(i) by checking the box, it will be deemed to be excluded from this Agreement. ☐

(i) For the purposes of such determination, the DS Supply provided for under this Agreement for the period following the Early Termination Date through the remainder of the term of this Agreement shall be deemed to be those quantity amounts that would have been delivered on an hourly basis, had this Agreement been in effect during the previous

calendar year adjusted for such DS Load changes as may have occurred since the previous calendar year.

(b) Net Out of Settlement Amounts. The Non-Defaulting Party shall calculate a Termination Payment by aggregating all Settlement Amounts due under this Agreement or any other agreement(s) between the Company and the DS Supplier for the provision of DS Supply into a single amount by netting out (a) all Settlement Amounts that are due or will become due to the Defaulting Party, plus at the option of the Non-Defaulting Party, any cash or other form of security then available to the Non-Defaulting Party and actually received, liquidated and retained by the Non-Defaulting Party, plus any or all other amounts due to the Defaulting Party under this Agreement or any other agreement(s) between the Company and the DS Supplier for the provision of DS Supply against (b) all Settlement Amounts that are due or will become due to the NonDefaulting Party, plus any or all other amounts due to the Non-Defaulting Party under this Agreement or any other agreement(s) between the Company and the DS Supplier for the provision of DS Supply, so that all such amounts shall be netted out to a single liquidated amount; provided, however, that if the DS Supplier is the Defaulting Party and the Termination Payment is due to the DS Supplier, the Company shall be entitled to retain a commercially reasonable portion of the Termination Payment, which may be equal to the entire amount of the Termination Payment, as security for additional amounts that may be determined to be due and owing by the DS Supplier as Damages and further provided that any previously attached security interest of the Company in such retained amounts shall continue. The

Termination Payment shall be due to or due from the Non-Defaulting Party as appropriate. If the Termination Payment has been retained by the Company as security for additional amounts that may be determined to be due and owing by the DS Supplier, and if, upon making a final

determination of Damages, the Termination Payment, or any portion thereof, is to be made to the DS Supplier, the Company will pay simple interest on the Termination Payment amount being made to the DS Supplier. Simple interest will be calculated at the lower of the Interest Index or six (6) percent per annum.

(c) Notice of Termination Payment. As soon as practicable after calculation of a Termination Payment, notice shall be given by the Non-Defaulting Party to the Defaulting Party of the amount of the Termination Payment and whether the Termination Payment is due to or due from the Non-Defaulting Party. The notice shall include a written statement explaining in reasonable detail the calculation of such amount. Subject to Article 5.4(b) above, the Termination Payment shall be made by the Party that owes it within three (3) Business Days after such notice is effective.

(d) Disputes With Respect to Termination Payment. If the Defaulting Party disputes the Non-Defaulting Party's calculation of the Termination Payment, in whole or in part, the Defaulting Party shall, within three (3) Business Days of receipt of Non-Defaulting Party's calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute; provided, however, that if the Termination Payment is due from the Defaulting Party, the Defaulting Party shall first transfer collateral to the Non-

Defaulting Party in an amount equal to the

Termination Payment, such collateral to be in a form acceptable to the Non-Defaulting Party as specified in the Termination Payment Dispute Notice.

(e) Multiple DS Supply Agreements. It is the intention of the Company and the DS Supplier that, in the event the DS Supplier is a party to other agreements with the Company for the

provision of DS Supply that existed prior to the Effective Date of this Agreement or are entered into after the Effective Date of this Agreement, the Company will calculate a single Termination Payment applicable to all such agreements as set forth herein.

5.5 Step-up Provision

The Company may ask other DS Suppliers whether they wish to assume all or part of the delivery obligations on the same terms and price contained herein, but any DS Supplier shall not be obligated to assume any such step-up requests. Any agreement to make additional supply available shall be termed a "Step-Up", and is subject to compliance with the creditworthiness provisions of Article 6 of this Agreement and the DS Supplier's load cap as per the Company's approved default service procurement plan. For the avoidance of doubt, in the event that the DS Supplier does not respond to the Company's Step-Up request within the relevant timeframe, then the DS Supplier shall be deemed to have rejected the Company's request in full.

5.6 Setoff of Payment Obligations of the Non-Defaulting Party

Any payment obligations of the Non-Defaulting Party to the Defaulting Party pursuant to this Agreement or any other agreement(s) between the Company and the DS Supplier for the provision of DS Supply shall be set off: (i) first, to satisfy any payment obligations of the Defaulting Party to the Non-Defaulting Party pursuant to this Agreement or any other agreement(s) between the Company and the DS Supplier for the provision of DS Supply that are unsecured and not subject to any Guaranty; (ii) second, to satisfy any payment obligations of the Defaulting Party to the Non-Defaulting Party pursuant to this Agreement or any other agreement(s) between the Company and the DS Supplier for the provision of DS Supply that are unsecured, but which are subject to a Guaranty; and (iii) third, to satisfy any remaining payment obligations of the Defaulting

Party to the Non-Defaulting Party pursuant to this Agreement or any other agreement(s) between the Company and the DS Supplier for the provision of DS Supply.

5.7 Preservation of Rights of Non-Defaulting Party

The rights of the Non-Defaulting Party under this Agreement, including without limitation Article 5.4 and 5.7 of this Agreement, shall be supplemental to, and not in lieu of any right of recoupment, lien, or set-off afforded by applicable law, and all such rights are expressly preserved for the benefit of the Non-Defaulting Party.

a. Duty to Mitigate. Each Party agrees that it has a duty to mitigate damages and covenants that it will use commercially reasonable efforts to minimize any damages it may incur as a result of the other Party's failure to perform pursuant to this Agreement.

b. Return of Auction Revenue Rights. When the DS Supplier is the Defaulting Party, the DS Supplier will make best efforts to facilitate the transfer or reassignment to the entity which is the replacement DS Supplier on the Early Termination Date, any and all of the replacement DS Supplier's rights to ARRs to which the replacement DS Supplier is entitled as a LSE pursuant to the PJM Agreements, which were transferred or assigned to the DS Supplier under Section 2.3 (Congestion and Congestion Management).

ARTICLE 6: CREDITWORTHINESS

6.1 Applicability

The DS Supplier agrees that it shall meet the creditworthiness requirements of this Article 6 at all times during the term of this Agreement and shall inform the Company immediately of any changes in its credit rating or financial condition. Without limitation of the foregoing, the DS

Supplier shall, upon written request, affirmatively demonstrate to the Company, its compliance with the creditworthiness requirements set forth hereunder.

The Company may establish less restrictive creditworthiness requirements under this Article 6 in a non-discriminatory manner.

6.2 Creditworthiness Determination

The DS Supplier may submit and maintain a security deposit in accordance with Section 6.7 of this Agreement in lieu of submitting to or being qualified under a creditworthiness evaluation. The DS Supplier shall have the opportunity to request that the Company re-evaluate its creditworthiness whenever an event occurs that the DS

Supplier believes would improve the determination made by the Company of its creditworthiness. The Company's credit re-evaluation must be completed as soon as possible but no longer than thirty (30) days after receiving a fully documented request. The Company must provide the rationale for its determination of the credit limit and any resulting security requirement. The Company must perform its credit re-evaluation and associated security calculation in a nondiscriminatory manner. DS Supplier shall provide the Company and its agent's unrestricted access to audited financial statements; provided that if audited financial statements are not available, the Company, in its sole discretion, may specify other types of financial statements that will be accepted.

6.3 Independent Credit Requirement per Tranche

The Independent Credit Requirement per Tranche ("ICRT") that will be required of DS Suppliers under each Agreement will initially be the sum of the amounts set forth on Appendix A at the inception of the Original Delivery Period for each Tranche and will decline throughout the Term in accordance with the schedule set forth on Appendix A.

6.4 Independent Credit Threshold

Each DS Supplier that qualifies under the following criteria will be granted an Independent Credit Threshold ("ICT").

(a) For a DS Supplier or its Guarantor that has been organized under the laws of the United States, the following requirements must be satisfied in order for such SSO Supplier to be granted an ICT:

(i) the DS Supplier or its Guarantor, as applicable, must (1) be rated by S&P Global Ratings ("S&P"), Moody's Investors Service, Inc. ("Moody's") or Fitch, Inc. ("Fitch"), and (2) have a minimum senior unsecured debt rating (or, if unavailable, corporate or issuer rating) of at least "BB" from S&P, "Ba2" from Moody's, or "BB" from Fitch (a "Minimum Rating"). If the DS Supplier or its Guarantor is rated by only two rating agencies and the ratings are split, the lower rating will be used. If the DS Supplier or its Guarantor is rated by three rating agencies and the ratings are split, the lower of the two highest ratings will be used; provided that, in the event that the two highest ratings are common, such common rating will be used. If the DS Supplier and an Affiliate(s) are both winning bidders in the Solicitation for the provision of DS Supply, then the DS Supplier or its Guarantor, as applicable, and the Affiliate(s) will proportionally share the maximum level of the ICT using the highest rating as determined for the DS Supplier or its Guarantor, as applicable, and the Affiliate(s). The maximum level of the ICT will be determined based on the following table:

Credit Rating of the DS Supplier or its Guarantor			Max. Independent Credit Threshold (calculated as the lesser of the percentage of TNW and the applicable Independent Credit Cap below)	
S&P	Moody's	Fitch	Percentage of TNW	Independent Credit Threshold Cap
A- and above	A3 and above	A- and above	16%	Not applicable
BBB+	Baa1	BBB+	16%	Not applicable
BBB	Baa2	BBB	10%	Not applicable
BBB-	Baa3	BBB-	8%	Not applicable
BB+	Ba1	BB+	4%	$3,000,000
BB	Ba2	BB	3%	$1,500,000
BB- and below	Ba3 and below	BB- and below	0%	$0

(ii) for DS Supplier having a Guarantor, the maximum level of the ICT that can be granted based on an ICT Guaranty will be determined in accordance with subsection (i) above, with reference to the credit rating of the Guarantor.

The ICT granted to the DS Supplier will not exceed the amount of the ICT Guaranty. The ICT Guaranty tendered by the DS Supplier to satisfy the ICT requirement arising under this Section 6.4 shall be a separate guaranty from the Total Exposure Amount Guaranty, if any, tendered by the DS Supplier to satisfy any requirement for a Credit Limit to cover the Total Exposure Amount arising under Section 6.7; provided, however, that a single Guaranty may be provided if such Guaranty is for an unlimited amount.

(b) For a DS Supplier or Guarantor that has not been incorporated or otherwise formed under the laws of the United States and whose financial data is not denominated in United States currency and does not conform to generally accepted accounting principles ("GAAP") in the United States, they shall supply the following additional information:

(i) A legal opinion of counsel qualified to practice in the foreign jurisdiction in which the DS Supplier or Guarantor is incorporated or otherwise formed that this Agreement is, or upon completion of execution formalities will become, the binding obligation of the DS Supplier or Guarantor in the jurisdiction in which it has been incorporated or otherwise formed; and

(ii) The sworn certificate of the corporate secretary (or similar officer) of such DS Supplier or Guarantor that the person executing this Agreement on behalf of the DS Supplier has the authority to execute the Agreement and that the governing board of the DS Supplier or Guarantor has approved the execution of this Agreement;

(iii) The sworn certificate of the corporate secretary (or similar officer) of such DS Supplier or Guarantor that the DS Supplier or Guarantor has been authorized by its governing board to enter into agreements of the same type as this Agreement; and

(iv) Such other documents and certificates as may be required by the Company in its sole discretion.

6.5 Credit Exposure Methodology

The credit exposure per tranche that will be required of the DS Supplier under this agreement will be determined by the DS Customer Group as stated on the Transaction Confirmation(s).

For the Industrial class, the credit exposure under this Agreement shall be $140,000 times the number of tranches shown on the Transaction Confirmation(s). If the DS Supplier meets the Minimum Rating in Section 6.6, no security will be required as long as the Total Exposure Amount does not exceed the maximum credit limit of the DS Supplier or its Guarantor.

To calculate the daily exposure for each DS Supplier for the Residential and Commercial classifications as stated on the Transaction Confirmation(s), the MtM credit exposure methodology will be used. The "mark" for each Billing Month will be determined at the time the auction is completed based on the available Forward Market Prices and for the remaining Billing Months will be derived based on historical data. At the time the auction is completed, the MtM credit exposure for each DS Supplier shall be equal to zero. Subsequently, the differences between the available Forward Market Prices on the valuation date and the "mark" prices for the corresponding Billing Months will be used to calculate the daily credit exposures for each DS Supplier. The total MtM credit exposure will be equal to the sum of the MtM credit exposures for each Billing Month. The methodology for calculation of the MtM credit exposure is illustrated in the example (using hypothetical numbers) set forth in Appendix B hereto.

6.6 Credit Limit

The following criteria constitute the Company's creditworthiness requirements for the DS Supplier to cover the Total Exposure Amount. In all instances, the most current senior unsecured debt rating (or, if unavailable, the most current corporate issuer rating) will be used.

(i) For a DS Supplier to be granted an unsecured line of credit, the DS Supplier must be rated by at least two of the following rating agencies: S&P, Moody's, or Fitch. The methodology for determining the credit rating to use is set forth in Appendix A of this Agreement. The Maximum Credit Limit to cover the Total Exposure Amount will be determined based on the credit matrix table in Appendix A of this Agreement.

The DS Supplier will be required to post cash or a letter of credit in an acceptable form as defined in Section 6.9 (b) of this Agreement (see standard format in Appendix F) for the Margin due the Company as set forth in Section 6.7 of this Agreement; or

(ii) For a DS Supplier having a Guarantor, in the case of a Guarantor organized under the laws of the United States, the Guarantor (1) must be rated by at least two of the following rating agencies: S&P, Moody's, or Fitch, and (2) must have a minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating) equal to the Minimum Rating. If the Guarantor is rated by only two rating agencies, and the ratings are split, the rating will be established based on the methodology outlined in Appendix A of this Agreement. The Maximum Credit Limit to cover the Total Exposure Amount that could be provided through the Guaranty (see standard format in Appendix G) will be determined based on the credit matrix table for Guarantors on Appendix A. The DS Supplier will be granted a credit limit equal to the lesser of (i) the amount of the Guaranty as provided to the Company at the time this Agreement is executed as such amount may be modified in any amended or substitute Guaranty provided to the Company during the term of this Agreement, or (ii) the Supplier's Maximum Credit Limit. The DS Supplier, however, may not increase or substitute its Guaranty for the purpose of increasing its applicable credit limit during the time period after the Company has made a Margin call but before the DS Supplier has posted

the required Margin. Notwithstanding anything herein to the contrary, the DS Supplier may increase the limit of its Guaranty after satisfying a Margin call from the Company and upon the Company's receipt of an amended or substitute Guaranty increasing the limit of the Guaranty, the DS Supplier may request a return of Margin in accordance with Section 6.7 of this Agreement. The DS Supplier will be required to post cash or a letter of credit in an acceptable form as defined in Section 6.9(b) of this Agreement (see standard format in Appendix F) for the Margin due the Company as set forth in Section 6.7 of this Agreement; or

(iii) For a DS Supplier or Guarantor that has not been incorporated or otherwise formed under the laws of the United States and whose financial data is not denominated in United States currency and does not conform to generally accepted accounting principles ("GAAP") in the United States, they shall supply the following additional information:

a. A legal opinion of counsel qualified to practice in the foreign jurisdiction in which the DS Supplier or Guarantor is incorporated or otherwise formed that this Agreement is, or upon completion of execution formalities will become, the binding obligation of the DS Supplier or Guarantor in the jurisdiction in which it has been incorporated or otherwise formed; and

b. The sworn certificate of the corporate secretary (or similar officer) of such DS Supplier or Guarantor that the person executing this Agreement on behalf of the DS Supplier has the authority to execute the Agreement and that the governing board of the DS Supplier or Guarantor has approved the execution of this Agreement;

c. The sworn certificate of the corporate secretary (or similar officer) of such DS Supplier or Guarantor that the DS Supplier or Guarantor has been authorized by its governing board to enter into agreements of the same type as this Agreement; and

d. Such other documents and certificates as may be required by the Company in its sole discretion.

(iv) The posting of cash or a letter of credit as defined in Section 6.9 (b) below for the entire Total Exposure Amount as set forth in Section 6.7 of this Agreement.

6.7 Posting Margin and Return of Surplus Margin

(a) If at any time and from time to time during the term of this Agreement, the Total Exposure Amount, rounded by the Rounding amount, exceeds the DS Supplier's or the Guarantor's credit limit by the Minimum Transfer Amount (MTA), then the Company on any Business Day, may request that the DS Supplier provide cash or a letter of credit in an acceptable form as defined in Article 6.9(b) of this Agreement (see standard format in Appendix F), in an amount equal to the Margin (less any Margin posted by the DS Supplier and held by the Company pursuant to this Agreement or any other agreement(s) between the Company and the DS Supplier for the provision of DS Supply).

If the DS Supplier receives written notice for Margin from the Company by 1:00 p.m. New York time on a Business Day, then the DS Supplier shall post Margin the next following Business Day, if posting cash, and by the second Business Day following the date of notice, if posting a letter of credit, unless the Company agrees in writing to extend the period to provide Margin. If the DS Supplier receives notice for Margin from the Company after 1:00 p.m. New York time on

a Business Day, whether posting cash or a letter of credit, then the DS Supplier must post Margin the second Business Day following the date of notice unless the Company agrees in writing to extend the period to provide Margin. The Company will not unreasonably deny a request for a one-day extension of such period. In the event that the DS Supplier fails to post Margin when due in accordance with this Article 6.7, then an Event of Default under Article 5 of this Agreement will be deemed to have occurred and the Company will be entitled to the remedies set forth in Article 5 of this Agreement.

(b) Surplus Margin being held by the Company that is not needed to satisfy the Total Exposure Amount, as determined above, will be returned to the DS Supplier upon receipt of a written request by the DS Supplier. Surplus Margin means cash or a letter of credit posted by the DS Supplier as a result of a request by the Company pursuant to Article 6.7(a) that exceeds the Total Exposure Amount less the DS Supplier's or the Guarantor's credit limit (rounded by the Rounding Amount). If the resulting Surplus Margin amount is more than the Minimum Transfer Amount, it will be returned to the DS Supplier. If the DS Supplier posted cash and notice is received by 1:00 p.m. New York time on a Business Day, the surplus Margin will be returned by the next following Business Day and if the DS Supplier posted cash and notice is received by the Company after 1:00 p.m. New York time on a Business Day, the surplus Margin shall be returned by the second Business Day following the date of notice, unless the DS Supplier agrees in writing to extend the period to return the surplus Margin. If the DS Supplier posted a letter of credit, the surplus Margin shall be returned on the next Business Day following the Business Day on which the amendment to the letter of credit is received from the issuing bank, unless the DS Supplier agrees in writing to extend the period to return the surplus Margin. The DS Supplier will not unreasonably deny a request for a one-day extension of such period. In the event that the Company

fails to return the surplus Margin when due in accordance with this Article, then an Event of Default under Article 5 of this Agreement will be deemed to have occurred and the DS Supplier will be entitled to the remedies set forth in Article 5 of this Agreement.

6.8 Grant of Security Interest/Remedies

To secure its obligations under this Agreement and to the extent that the DS Supplier posted Margin/collateral hereunder, the DS Supplier hereby grants to the Company a present and continuing security interest in, and lien on (and right of setoff against), and assignment of, all cash collateral and cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, the Company, and the DS Supplier and the Company agree to take such action as is reasonably required to perfect the secured Party's first priority security interest in, and lien on (and right of setoff against), such collateral and any and all proceeds resulting therefrom or from the liquidation thereof. Upon or any time after the occurrence or deemed occurrence and during the continuation of an Event of Default or an Early Termination Date, the Company may do any one or more of the following: (i) exercise any of the rights and remedies of the Company with respect to all collateral, including any such rights and remedies under law then in effect; (ii) exercise its rights of setoff against any and all property of the DS Supplier in the possession of the Company whether held in connection with this Agreement or any other agreement(s) between the Company and the DS Supplier for the provision of DS Supply; (iii) draw on any outstanding letter of credit issued for its benefit; and (iv) liquidate all security held by or for the benefit of the Company free from any claim or right of any nature whatsoever of the DS Supplier, including any equity or right of purchase or redemption by the DS Supplier. The Company shall apply the proceeds of the collateral realized upon the exercise of such rights or remedies to reduce the DS Supplier's obligation under this Agreement or any other agreement(s) between the Company and the DS

Supplier for the provision of DS Supply (the DS Supplier remaining liable for any amounts owing to the Company after such application), subject to the Company's obligation to return any surplus proceeds remaining after such obligations are satisfied in full.

All notices, demands or requests regarding credit requirements and credit related security or deposit transfers shall be in writing and shall be personally delivered or sent by overnight express mail, courier service or facsimile transmission (with the original transmitted by any of the other aforementioned delivery methods) addressed as follows:

If to a DS Supplier to:

_____ Copy

to:

_____

If to the Company to:

FirstEnergy Corp. 341
White Pond Drive
Akron, OH 44320
Attn: Credit Risk Management Phone:
(330) 315 7226
Facsimile:
Email: margin@firstenergycorp.com

Commented [FR1]: @Rose, Ryan J Confirm with Justin this is still a good number

Copy to:

FirstEnergy Corp.
P.O. Box 16001
Reading, PA 19612-6001
Attn: Tori Giesler, Managing Counsel
Phone: (610) 921-6658
Facsimile: (610) 939-8655
Email: tgiesler@firstenergycorp.com

Notice received after the close of the Business Day shall be deemed received on the next Business Day; provided that notice by facsimile transmission shall be deemed to have been received by the recipient if the recipient confirms receipt telephonically or in writing.

6.9 Security Instruments

At each DS Supplier's choice, the following are deemed to be acceptable methods for posting security, if required:

(a) Cash; or

(b) A standby irrevocable letter of credit acceptable to the Company, in its sole discretion, issued by a bank or other financial institution with a minimum "A" senior unsecured debt rating (or, if unavailable, corporate issuer rating discounted one notch) from S&P and "A2" from Moody's (see standard format in Appendix F). The letter of credit shall state that it shall renew automatically for successive one-year or shorter periods, until terminated upon at least ninety (90) days prior written notice from the issuing financial institution. If the Company receives notice from the issuing financial institution that the letter of credit is being cancelled, the DS Supplier will be required to provide a substitute letter of credit from an alternative bank satisfying the minimum requirements. The receipt of the substitute letter of credit must be effective as of the cancellation date and delivered to the Company thirty (30) days before the cancellation date of the original letter of credit. If the DS Supplier fails to supply a substitute letter of credit as required, then the Company will have the right to draw on the existing letter of credit and to hold the amount as Margin.

If the credit rating of a bank or other financial institution from which a DS Supplier has obtained a letter of credit falls below the levels specified in Article 6 of this Agreement, the DS Supplier shall have two (2) Business Days following written notice by the Company to obtain a

suitable letter of credit from another bank or other financial institution that meets those standards, unless such period is extended in writing by the Company. The Company shall have no obligation under this Agreement or otherwise to make or grant such extension.

6.10 Maintenance of Creditworthiness

(a) Reporting of Changes.

The DS Supplier shall promptly notify the Company of any change in its credit rating or financial condition or that of its Guarantor. The DS Supplier or Guarantor shall also furnish evidence of an acceptable credit rating or financial condition upon the request of the Company.

(b) Change in Credit Standing.

The Company will re-evaluate the creditworthiness of a DS Supplier whenever it becomes aware of an adverse change, through the provision of notice by the DS Supplier or otherwise, in the DS Supplier's or Guarantor's credit standing. If the lowest credit rating (whether senior unsecured debt rating or corporate issuer rating) used to determine the DS Supplier's Maximum Credit Limit or its credit limit adversely changes, the Company will require additional security from the DS Supplier in accordance with Sections 6.6 of this Agreement. The additional security must be in a form acceptable to the Company in its sole discretion, as specified in Article 6.9 of this Agreement and must be posted as set forth in Section 6.7 of this Agreement.

6.11 Calling on Security

The Company may call upon the security posted by the DS Supplier if the DS Supplier fails to pay amounts due to the Company pursuant to this Agreement or any other agreement(s) between the Company and the DS Supplier for the provision of DS Supply after all of the following events occur:

(a) Written Notice of Default is provided to the DS Supplier; and

(b) Any applicable cure period associated with the written Notice of Default ends.

The foregoing notwithstanding, the security posted by the DS Supplier shall become due automatically without prior notice or right of cure in the case of any Event of Default arising under subsections (i), (ii), (iii), (iv), (v), (vi), (vii) and (viii) of Section 5.1 of this Agreement.

6.12 Interest on Cash Held by Company

The Company will pay simple interest calculated at the lower of the Interest Index or six (6) percent per annum on all cash held by the Company pursuant to this Agreement. Each Billing Month, the Company will prepare a statement of interest amounts due to the DS Supplier. The statement will be sent to the DS Supplier within three (3) Business Days after the end of the Billing Month via overnight mail or other expeditious means. The Company shall make interest payments on the first Business Day after the 5th day of each calendar month**.**

6.13 No Endorsement of DS Supplier

The Company's determination that a DS Supplier is creditworthy pursuant to the process set forth above, shall not be deemed to constitute an express or implied warranty or guarantee of any kind with respect to the financial or operational qualifications of the DS Supplier. The Company will treat all DS Suppliers in a non-discriminatory manner and shall provide no preference to any DS Supplier.

6.14 Multiple DS Supply Agreements

It is the intention of the Company and the DS Supplier that, in the event the DS Supplier is a party to other agreements with the Company for the provision of DS Supply that existed prior to the effective date of this Agreement or is entered into after the effective date of this Agreement, the Company will calculate the Margin applicable to all such agreements as set forth herein. Each

DS Supplier that is a party to such other agreements with the Company for the provision of DS Supply hereby agrees that such other agreements are deemed amended by this Agreement for the purpose of calculating the Margin as described herein.

ARTICLE 7: PROCEDURES FOR ENERGY SCHEDULING, CAPACITY RESOURCE SUBMISSION AND TRANSMISSION PROCUREMENT

7.1 Load Obligations

The Company and the DS Supplier acknowledge and agree that (1) the Company shall determine the DS Load, (2) the Company shall allocate the DS Supply obligation using the DS Supplier Responsibility Share, (3) the Company shall provide the DS Supplier's DS Supply obligation to PJM, and (4) the DS Supplier shall be responsible for meeting its DS Supply obligations as a LSE under the PJM Agreements.

7.2 Data Transmission

The procedures for transmitting load obligation data to PJM for DS Supplier's DS Load shall be as set forth by PJM.

7.3 Energy Scheduling

The Company is not obligated to provide any day ahead scheduling services. If the Company chooses to provide such services, the information provided is not guaranteed by the Company.

ARTICLE 8: THE ENERGY SETTLEMENT/RECONCILIATION PROCESS

8.1 Energy Settlement By PJM

The settlement process occurs at PJM to reflect the DS Supplier's actual Energy obligations in a supply/usage reconciliation process. The Energy obligations for each DS

Supplier will be determined based on the DS Supplier Responsibility Share of the DS Load. The reconciled total DS Energy obligation will be based on the final total Energy loads for the Customers receiving DS service, including duration adjustments for marginal losses.

Any adjustments for billing and metering errors reported subsequent to the calculation of FMEA will be proportionally allocated by the Company to the DS Suppliers based on the respective DS Supplier Responsibility Share.

8.2 Energy Settlement by the Company

In the event that actual DS Customer consumption data is not available until after the PJM deadline for conducting the final settlement, the Company will conduct the settlement process with the DS Supplier. In the event PJM imposes penalties against the Company as a result of the DS Supplier's Transactions or failure to meet PJM requirements, such penalties shall be passed through by the Company, to the DS Supplier as part of this settlement process. In addition, all other applicable charges from PJM, including any billing adjustments, will be appropriately allocated to the DS Supplier.

ARTICLE 9: BILLING AND PAYMENT

9.1 The Company Payment of Obligations to the DS Supplier

The Company shall pay all amounts due to the DS Supplier hereunder in accordance with the following provisions:

(a) Each Billing Month, the Company will prepare a Statement of amounts due to the DS Supplier. This Statement will show the aggregate amounts due based on the DS Fixed Price multiplied by the hourly Energy requirements of DS Supply used to determine the PMEA multiplied by the DS Fixed Percentage as shown on the Transaction Confirmation(s) for each hour of the Billing Month, plus the aggregate amounts due based on the DS Variable Price multiplied by the hourly Energy requirements of DS Supply used to determine the PMEA multiplied by the DS Variable Percentage, if applicable, as shown on the Transaction Confirmation(s) for each hour of the Billing Month.

(b) The Statement will be sent to the DS Supplier within eight (8) Business Days after the end of the Billing Month via overnight mail or other expeditious means. (c) The Company shall make payment on the first Business Day after

(d) the 19th day of each calendar month.

(e) To the extent that the FMEA differs from the PMEA, the Company shall pay or charge the DS Supplier for the PMEA/FMEA Adjustment Amount within the PJM deadline for conducting the final settlement.

(f) If each Party owes an amount to the other Party pursuant to this Agreement, including any related interest, payments or credits, the Parties may satisfy their respective obligations to each other by netting the aggregate amounts due to one Party against the aggregate amounts due to the other Party, with the Party, if any, owing the greater aggregate amount paying the other Party the difference between the amounts owed.

(g) Payments shall be subject to adjustment for any arithmetic errors,

computation errors, meter reading errors, or other errors, provided that the errors become known within one (1) year of the termination of this Agreement.

(h) The Company shall make payments of funds payable to the DS Supplier by electronic transfer to a bank designated by the DS Supplier.

(i) If a good faith dispute arises between the Company and the DS Supplier regarding a Statement, the disputing Party shall be obligated to pay only the undisputed portion of the Statement, if any, and shall present the dispute in writing and submit supporting documentation to the non-disputing Party within one hundred twenty (120) calendar days from the date of the Statement in dispute. Statement disputes shall be addressed promptly, and in accordance with the dispute resolution procedures set forth in Article 11 of this Agreement. Upon resolution of a Statement dispute, any payments made to either Party will include simple interest on the payment at the lower of the Interest Index or six (6) percent per annum payable from the date that notice of a Statement dispute was received by the non-disputing Party.

(j) If payment is made to the DS Supplier after the due date shown on the Statement, a late fee will be added to the unpaid balance until the entire Statement is paid. This late fee shall be the lesser of (a) the per annum rate of interest equal to the prime lending rate as may from time to time be published in The Wall Street Journal under "Money Rates" on such day (or if not published on such day on the most recent preceding day on which published), plus two percent (2%) or (b) the maximum rate permitted by applicable law.

9.2 Billing for DS Supplier's Obligations to Other Parties

The Company shall have no responsibility for billing between the DS Supplier and PJM; the DS Supplier and any Energy or Capacity source; or the DS Supplier and any other third party. The Company will be solely responsible for billing DS Customers for Default Service.

9.3 The DS Supplier Payment of Obligations to the Company

The DS Supplier shall pay all Charges it incurs hereunder in accordance with the following provisions:

(a) Each Billing Month, the Company shall submit an invoice to the DS Supplier for all Charges owed by the DS Supplier under this Agreement. The DS Supplier shall make payment for Charges shown on the invoice. The due date will be on the first Business Day after the 19th day of each calendar month. The invoice will be sent to the DS Supplier within eight (8) Business Days after the end of the Billing Month via overnight mail or other expeditious means.

(b) Invoices shall be subject to adjustment for any arithmetic errors, computation errors, meter reading errors, or other errors, provided that the errors become known within one (1) year of the termination of this Agreement.

(c) The DS Supplier shall make payments of funds payable to the Company by electronic transfer to a bank designated by the Company.

(d) If a good faith dispute arises between the Company and the DS Supplier regarding an invoice, the disputing Party shall pay only the undisputed portion of the invoice, if any, and shall present the dispute in writing and submit supporting documentation to the nondisputing Party within one hundred twenty (120) calendar days from the due date of the invoice in dispute. Billing disputes shall be addressed promptly, and in accordance with the dispute resolution procedures set forth in Article 11 of this Agreement. Upon resolution of a billing

dispute, any payments made to either Party will include simple interest on the payment at the lower of the Interest Index or six (6) percent per annum payable from the date that notice of a bill dispute was received by the non-disputing Party.

(e) If payment is made to the Company after the due date shown on the invoice, a late fee will be added to the unpaid balance until the entire invoice is paid. This late fee shall be the lesser of (a) the per annum rate of interest equal to the prime lending rate as may from time to time be published in The Wall Street Journal under "Money Rates" on such day (or if not published on such day on the most recent preceding day on which published), plus two percent (2%) or (b) the maximum rate permitted by applicable law.

ARTICLE 10: SYSTEM OPERATION

The Parties shall adhere to any applicable operational requirements of PJM necessary to protect the integrity of the transmission system within the PJM Control Area and the transmission systems of interconnected control areas, and shall satisfy any and all PJM, RFC and NERC criteria, when applicable. The DS Supplier shall also adhere to any applicable operational requirements of the Company necessary to protect the integrity of the Company's local distribution system.

10.1 Disconnection and Curtailment By the Company

The Company shall have the right, without incurring any liability to the DS Suppliers, to disconnect (or otherwise curtail, interrupt or reduce deliveries from) the DS Suppliers or to disconnect (or otherwise curtail, interrupt or reduce deliveries to) any Customer whenever the Company determines in the exercise of its good faith discretion, or when the Company is directed by PJM, that such a disconnection, curtailment, interruption or reduction is necessary to facilitate construction, installation, maintenance, repair, replacement or inspection of any of the Company's facilities; or due to any other reason affecting the safe and reliable operation of the Company's or

a Customer's facilities, including, without limitation, an Emergency, forced outage or potential overloading of the Company's transmission and/or distribution circuits, potential damage to any Customer's facilities or any risk of injury to persons or property.

10.2 Inadvertent Loss of Service to DS Customers

The Parties agree and acknowledge that service to DS Customers may be inadvertently lost due to storms, weather, accidents, breakage of equipment or other events beyond the reasonable control of the Company affecting the transmission and distribution system of the Company. Neither Party will have any liability to the other Party for the occurrence of such events except for the Company's obligation to pursue steps for the resumption of the disrupted service as set forth in Section 10.3 below. In no event will an inadvertent loss of service affect a Party's obligation to make any payments then due or becoming due with respect to performance rendered prior to such inadvertent loss of service.

10.3 Good Faith Efforts

The Company shall use good faith efforts to: (a) minimize any curtailment, interruption or reduction in service to DS Customers to the extent reasonably practicable under the circumstances; (b) provide the DS Supplier with prior notification of any curtailment, interruption or reduction in service to DS Customers, to the extent reasonably practicable; and (c) resume service to DS Customers as promptly as reasonably practicable.

10.4 PJM Requirements

The DS Supplier acknowledges and agrees that, as a member of PJM, the Company is bound by all PJM operating instructions, policies and procedures as are currently set forth in the PJM Operating Manual, which are available through the Internet on the PJM Home Page (http://www.pjm.com), as may be revised from time to time, which are needed to maintain the integrity of the PJM system. The DS Supplier acknowledges and agrees that it will cooperate with

the Company so that the Company will be in compliance with all PJM Emergency Operations Procedures, which include, but are not limited to, those procedures pertaining to minimum and maximum generation Emergencies, and measures requiring involuntary Customer participation, such as supply voltage reduction or full interruption of Customer load by either manual or automatic means.

10.5 Compliance with Governmental Directives

The DS Supplier also acknowledges and agrees that the Company may need to act in response to governmental or civil authority directives which may affect DS Customer load. The DS Supplier agrees to cooperate with the Company in order to comply with said directives.

ARTICLE 11: DISPUTE RESOLUTION

11.1 Informal Resolution of Disputes

Before pursuing resolution of any dispute arising out of this Agreement (other than an Event of Default under Article 5.1(i)-(ix), (xii), or (xvi)), the disputing Party shall provide written notice to the other Party setting forth the nature of the dispute, the amount involved, if any, and the remedies sought. The Parties shall use good faith and reasonable commercial efforts to informally resolve such dispute. Such efforts shall last for a period of at least thirty (30) calendar days from the date that the notice of the dispute is first delivered from one Party to the other Party. Any amounts that are owed by one Party to the other Party as a result of resolution of a dispute pursuant to this Article 11.1 (Informal Resolution of Disputes), shall be paid within two (2) Business Days of such resolution and the payment shall include interest calculated at the Interest Index from the original due date through the date of payment.

11.2 Recourse to Agencies or Courts of Competent Jurisdiction

After the requirements of Article 11.1 (Informal Dispute Resolution) have been satisfied, all unresolved disputes, except as noted below, between the Parties shall be submitted to the

appropriate authority. Nothing in this Agreement shall restrict the rights of either Party to file a complaint with the FERC under relevant provisions of the Federal

Power Act ("FPA"), with the PaPUC under relevant provisions of the Applicable Legal Authorities, with a Pennsylvania State court or a Federal court of competent jurisdiction and within reasonably close proximity to the Company. The Party's agreement hereunder is without prejudice to any Party's right to contest the jurisdiction of the agency or court to which a complaint is brought.

The Parties hereby acknowledge and agree that both Parties have negotiated and entered into this Agreement freely and in good faith and that the terms of this Agreement have not been affected in any way, either directly or indirectly, by (A) any fraud, duress, unfairness, or any inequity in the relative bargaining power of the Parties or (B) any manipulation, unlawful activity, disruption, anomaly, dysfunction, or other adverse market conditions of any type or description.

To the extent permitted by law and absent agreement to the contrary, each Party, for itself and its successors and assigns, hereby expressly and irrevocably waives its rights (i) to argue before any governmental authority that any review, modification, or rescission of this Agreement should be considered under any standard of review other than the "public interest" standard set forth in *United Gas Pipe Line Co. v. Mobile Gas Service Corp., 350 U.S. 332 (1956)* and *Federal Power Commission v. Sierra Pacific Power Co., 350 U.S. 348 (1956), affirmed by Morgan Stanley Capital*

Group, Inc. v. Public Utility District No. 1 of Snohomish County, Washington, et al., 554 U.S. 527 (2008) (the "Mobile-Sierra Doctrine"), and (ii) to argue before any governmental authority that any terms of this Agreement should be modified or rescinded based on (A) any claim of fraud, duress, unfairness, bad faith, or inequity in the relative bargaining power of the Parties or (B) any

claim of market manipulation, unlawful activity, disruption, anomaly, dysfunction, or other adverse market conditions of any type or description.

ARTICLE 12: REGULATORY AUTHORIZATIONS AND JURISDICTION

12.1 Compliance with Applicable Legal Authorities

The Company and the DS Supplier are subject to, and shall comply with, all existing or future applicable Federal, State and local laws, all existing or future duly promulgated orders or other duly-authorized actions of PJM or of Applicable Legal Authorities.

12.2 FERC Jurisdictional Matters

The inclusion herein of descriptions of procedures or processes utilized by PJM or otherwise subject to the jurisdiction of FERC is intended solely for informational purposes.

If anything stated herein is found by the FERC to conflict with or be inconsistent with any provision of the FPA, or any rule, regulation, order or determination of the FERC under the FPA or if any existing procedures or processes utilized by PJM are duly modified, the applicable FERC rule, regulation, order, determination or modification shall control. To the extent required under any provision of the FPA, or any rule, regulation, order or determination of the FERC under the FPA, the Company and/or the DS Supplier, if applicable, shall use reasonable commercial efforts to secure, from time to time, all appropriate orders, approvals and determinations from the FERC necessary to support this Agreement.

12.3 Energy Efficiency, Conservation, and Retail Market Programs

DS Supplier acknowledges that DS Customers may participate in energy efficiency and conservation programs offered by the Company (required by Applicable Legal Authorities or otherwise offered by the Company whether voluntarily or not), by PJM, or by other third parties

and, for the avoidance of doubt, any programs offered or conducted by the Company or other entities relating to or arising from the PaPUC's Investigation of Pennsylvania's Retail Electricity Market, PaPUC Docket No. I-2011-2237952 (including legislation enacted to address the Commission's Final Order in Docket No. I-20112237952), and that such participation may reduce or change the amount of DS Supply that

DS Supplier is required to provide and the amount of monies it may receive under this Agreement. The Company shall have no obligation whatsoever to DS Supplier with respect to the effect, if any, of such programs. DS Supplier is solely responsible for determining the effect, if any, of such programs on future load requirements.

ARTICLE 13: LIMITATION OF REMEDIES, LIABILITY AND DAMAGES

13.1 Limitations on Liability

Except as set forth in this Agreement, there is no warranty of merchantability or fitness for a particular purpose, and any and all implied warranties are disclaimed. The Parties confirm that the express remedies and measures of Damages provided in this Agreement satisfy the essential purposes hereof. For breach of any provision for which an express remedy or measure of Damages is provided, such express remedy or measure of Damages shall be the sole and exclusive remedy, the obligor's liability shall be limited as set forth in such provision and all other remedies or Damages at law or in equity are waived. If no remedy or measure of Damages is expressly provided herein, the obligor's liability shall be limited to direct actual Damages only, such direct actual Damages shall be the sole and exclusive remedy and all other remedies or Damages at law or in equity are waived. Unless expressly herein provided, neither Party shall be liable for consequential, incidental, punitive, exemplary or indirect Damages, lost profits or other business interruption Damages, by statute, in tort or

contract, under any indemnity provision or otherwise. It is the intent of the Parties that the limitations herein imposed on remedies and the measure of Damages be without regard to the cause or causes related thereto, including the negligence or any Party, whether such negligence by sole, joint or concurrent, or active or passive. To the extent any Damages required to be paid hereunder are liquidated, the Parties acknowledge that the Damages are difficult or impossible to determine, or otherwise obtaining an adequate remedy is inconvenient and the Damages calculated hereunder constitute a reasonable approximation of the harm or loss.

13.2 Risk of Loss

Solely for purposes of determining risk of loss and for determining the indemnity obligations under Article 14 of this Agreement, the Company shall be deemed to have custody and control of the electric Energy delivered by the DS Supplier upon receipt thereof into the Company's distribution system and until delivery thereof at the retail electric meter of the Customer; and the DS Supplier shall be deemed to have custody and control of the DS Supply at all times prior to receipt thereof by the Company. The Party deemed to have custody and control of DS Supply shall be responsible for all loss or damage to property or injury or death to persons arising in connection with such DS Supply while in its custody and control and shall indemnify the other Parties with respect to same as set forth in Article 14 of this Agreement.

ARTICLE 14: INDEMNIFICATION

14.1 Indemnification

(a) Should the Company become the defendant in, or obligor for, any third party claims and/or liabilities for losses, penalties, expenses, damage to property, injury to or death of any person including a Party's employees or any third parties, that were caused by or occur in

connection with an act or omission of the DS Supplier with respect to an obligation arising under or in connection with this Agreement, or for which the DS Supplier has otherwise assumed liability under the terms of this Agreement, the DS

Supplier shall defend (at the Company's option), indemnify and hold harmless the Company, its shareholders, board members, directors, officers and employees, from and against any and all such third party claims and/or liabilities, except to the extent that a court of competent jurisdiction determines that the losses, penalties, expenses or damages were caused wholly or in part by the gross negligence or willful misconduct of the Company. The Company may, at its own expense, retain counsel and participate in the defense of any such suit or action.

(b) Should the DS Supplier (the "Indemnified DS Supplier") become the defendant in, or obligor for, any third party claims and/or liabilities for losses, penalties, expenses, damage to property, injury to or death of any person including a Party's employees or any third parties, that were caused by or occur in connection with an act or omission of the Company with respect to an obligation arising under or in connection with this Agreement, or for which the Company has otherwise assumed liability under the terms of this Agreement, the Company shall defend (at the option of the Indemnified DS Supplier), indemnify and hold harmless the Indemnified DS Supplier, its shareholders, board members, directors, officers and employees, from and against any and all such third party claims and/or liabilities, except to the extent that a court of competent jurisdiction determines that the losses, penalties, expenses or damages were caused wholly or in part by the gross negligence or willful misconduct of the Indemnified DS Supplier. The Indemnified DS Supplier may, at its own expense, retain counsel and participate in the defense of any such suit or action.

(c) If either Party intends to seek indemnification under Article 14.1(a) or

14.1(b), as applicable, from the other Party, the Party seeking indemnification shall give the other Party notice of such claim within ninety (90) days of the later of the commencement of, or the Party's actual knowledge of, such claim or action. Such notice shall describe the claim in reasonable detail, and shall indicate the amount, estimated if necessary, of the claim that has been, or may be, sustained by said Party. To the extent that the other Party will have been actually and materially prejudiced as a result of the failure to provide such notice, such notice will be a condition precedent to any liability of the other Party under the provisions for indemnification contained in this Agreement. Neither Party may settle or compromise any claim without the prior consent of the other Party; provided, however, said consent shall not be unreasonably withheld, conditioned or delayed.

14.2 Survives Agreement

The obligation of a Party to defend, indemnify, and hold harmless another Party under this Article shall survive termination of this Agreement, and shall not be limited in any way by any limitation on the amount or type of damages, compensation or benefits payable by or for either Party under any statutory scheme, including any Worker's Compensation Acts, Disability Benefit Acts or other Employee Benefit Acts.

ARTICLE 15: FORCE MAJEURE

15.1 Force Majeure

Notwithstanding anything in this Agreement to the contrary, the Parties shall be excused from performing their respective obligations under this Agreement (other than the obligation to make payments with respect to performance prior to the event of Force Majeure) and shall not be liable for damages or otherwise due to their failure to perform, during any period that one Party is unable to perform due to an event of Force Majeure, provided that the Party declaring an event of

Force Majeure shall: (i) act expeditiously to resume performance; (ii) exercise all commercially reasonable efforts to mitigate or limit damages to the other Party; and (iii) fulfills the requirements set forth in Article 15.2 (Notification).

15.2 Notification

A Party unable to perform under this Agreement due to an event of Force Majeure shall: (i) provide prompt written notice of such event of Force Majeure to the other Party, which shall include an estimate of the expected duration of the Party's inability to perform due to the event of Force Majeure; and (ii) provide prompt notice to the other Party when performance resumes.

ARTICLE 16: MISCELLANEOUS PROVISIONS

16.1 Notices

Unless otherwise stated herein, all notices, demands or requests required or permitted under this Agreement shall be in writing and shall be personally delivered or sent by overnight express mail or courier service. Notice may also be provided via e-mail or facsimile transmission (with the original transmitted by any of the other delivery methods specified in the previous sentence) addressed per the notification information for the DS Supplier and Company as set forth in Exhibit 2 hereto.

Such notices, demands or requests shall also be provided to such other person at such other address as a Party may designate by like notice to the other Party. Notice received after the close of the Business Day shall be deemed received on the next Business Day.

16.2 No Prejudice of Rights

The failure of a Party to insist on any one or more instances upon strict performance of any provisions of this Agreement, or to take advantage of any of its rights hereunder, shall not be construed as a waiver of any such provisions or the relinquishment of any such right or any other

right hereunder, which shall remain in full force and effect. No term or condition of this Agreement shall be deemed to have been waived and no breach excused unless such waiver or consent to excuse is in writing and signed by the Party claimed to have waived or consented to excuse.

16.3 Assignment

Parties shall not assign any of their rights or obligations under this Agreement without obtaining the prior written consent of the non-assigning Party, which consent shall not be unreasonably withheld. The Company agrees that it shall grant its consent to a proposed assignment by the DS Supplier if the proposed assignee meets all of the Company's creditworthiness requirements then in effect under this Agreement and any applicable load cap restrictions. No assignment of this Agreement shall relieve the assigning Party of any of its obligations under this Agreement until such obligations have been assumed by the assignee and all necessary consents have been obtained. Any assignment in violation of this Section 16.3 shall be void; provided, however, the Company may assign any or all of its rights and obligations under this Agreement notwithstanding anything contained herein to the contrary, without the DS Supplier's consent, to any entity succeeding to all or substantially all of the assets of the Company, if such assignee agrees, in writing, to be bound by all of the terms and conditions hereof and all necessary regulatory approvals are obtained. The DS Supplier may, with prior written notice to the Company but without obtaining the approval of the Company, assign the accounts, revenues or proceeds under this Agreement to a third party. The Company agrees that, following receipt of such notice of the assignment of accounts, revenues or proceeds and such other documentation that the Company may reasonably request, the Company will pay amounts becoming due to the assigning DS Supplier under this Agreement directly to the designated assignee; provided, however, that nothing herein shall enlarge or expand the rights of such designated assignee beyond

the rights granted to the DS Supplier and the right of such designated assignee to receive payments shall be subject to all defenses, offsets and claims of the Company arising under this Agreement.

16.4 Governing Law and Venue

To the extent not subject to the jurisdiction of the FERC, questions including those concerning the formation, validity, interpretation, execution, amendment, termination and construction of this Agreement shall be governed by the laws of the Commonwealth of Pennsylvania, without regard to principles of conflicts of law. Except for matters jurisdictional to FERC, the PUC or the appellate courts having jurisdiction over the PUC or FERC matters, all disputes hereunder shall be resolved in the Pennsylvania State court or Federal court of competent jurisdiction and within reasonably close proximity to the Company. Each Party hereby waives its respective rights to any jury trial with respect to any litigation arising under or in connection with this Agreement.

16.5 Regulatory Approvals

DS Supplier agrees to cooperate, to the fullest extent necessary, to obtain any and all required State, Federal or other regulatory approvals of the Agreement and/or Transaction Confirmations hereunder. The commencement of the Delivery Period and the obligations hereto are subject to (i) the receipt or waiver by Company of all Company required regulatory approvals, (ii) the receipt or waiver by DS Supplier of all DS Supplier required regulatory approvals, and (iii) Pennsylvania PUC approval.

16.6 Headings

The headings and subheadings contained in this Agreement are used solely for convenience and do not constitute a part of the Agreement between the Parties hereto, nor should they be used to aid in any manner in the construction of this Agreement.

16.7 Third Party Beneficiaries

This Agreement is intended solely for the benefit of the Parties hereto and nothing in this Agreement shall be construed to create any duty, or standard of care with reference to, or any liability to, any person not a Party to this Agreement.

16.8 General Miscellaneous Provisions

(a) This Agreement shall not be interpreted or construed to create an association, joint venture, or partnership between the Parties, or to impose any partnership obligation or liability upon any Party. No Party shall have any right, power, or authority to enter into any agreement or undertaking for, or on behalf of, or to act as or be an agent or representative of, or to otherwise bind, any other Party.

(b) Cancellation, expiration or Early Termination of this Agreement shall not relieve the Parties of obligations that by their nature survive such cancellation, expiration or termination, including warranties, remedies, promises of indemnity and confidentiality.

(c) Should any provision of this Agreement be held invalid or unenforceable, such provision shall be invalid or unenforceable only to the extent of such invalidity or unenforceability without invalidating or rendering unenforceable any other provision hereof unless it materially changes the agreement of the Parties; provided that in such event the Parties shall use commercially reasonable efforts to amend this Agreement or any Transaction in order to give effect to the original intention of the Parties.

(d) Each of the Parties acknowledges that it has read this Agreement, understands it, and agrees to be bound by its terms. This Agreement is intended by the Parties as a final expression of their agreement. The Parties further agree that this Agreement is the complete and exclusive statement of agreement and supersedes all proposals (oral or written), understandings,

representations, conditions, warranties, covenants and all other communications between the Parties relating thereto. This Agreement shall be considered for all purposes as prepared through the joint efforts of the Parties and shall not be construed against one Party or the other as a result of the preparation, substitution, submission or other event of negotiation, drafting or execution hereof. Each Party further agrees that it will not assert, or defend itself, on the basis that any applicable tariff is inconsistent with this Agreement or any Transaction.

16.9 Taxes

As between the Parties: (i) The DS Supplier is responsible for the payment of all taxes imposed by all present and future Federal, state, municipal or other taxes imposed by any taxing authority on the wholesale sales of DS Supply under this Agreement; and (ii) The Company is responsible for the payment of all taxes imposed by all present and future Federal, state, municipal or other taxes imposed by any taxing authority on retail sales of DS Supply under this Agreement. Should the DS Supplier be required to remit any Pennsylvania State Sales and Use Taxes directly to the applicable taxing authority, other than taxes previously collected by the DS Supplier on behalf of the Company, the Company will defend and indemnify the DS Supplier for such Sales and Use Taxes and will pay to the DS Supplier all such tax amounts upon demand. If any Transaction is exempt from the payment of any such taxes, the affected DS Supplier will, if requested, provide the Company with valid tax exemption certificates. Should the Company be required to remit any such taxes directly to any applicable taxing authority, other than taxes previously collected by the Company directly from the DS Supplier, the DS Supplier will defend and indemnify the Company and will pay to the Company all such tax amounts upon demand.

16.10 Audit

Each Party has the right on at least three (3) Business Days prior written notice, at its sole expense and during normal working hours, to examine the records of the other Party to the extent reasonably necessary to verify the accuracy of any statement, charge or computation made pursuant to this Agreement. If any such examination reveals any inaccuracy in any statement, the necessary adjustments in such statement and the payments thereof will be made in accordance with Article 9 (Billing) and 9.1 (i) (Interest on Unpaid Balances) of this Agreement.

16.11 Rules of Interpretation

The following principles shall be observed in the interpretation and construction of this Agreement:

(a) Unless otherwise stated, the terms "include" and "including" when used in this Agreement shall be interpreted to mean by way of example only and shall not be considered limiting in any way;

(b) All titles and headings used herein are for convenience and reference purposes only, do not constitute a part of this Agreement and shall be ignored in construing or interpreting the obligations of the parties under this Agreement;

(c) References to the singular include the plural and vice versa;

(d) References to Articles, Sections, Clauses and the Preamble are, unless the context indicates otherwise, references to Articles, Sections, Clauses and the Preamble of this Agreement;

(e) In carrying out its rights, obligations and duties under this Agreement, each Party shall have an obligation of good faith and fair dealing; and

(f) If any payment due under this Agreement would be, by operation of the terms and conditions of any provision hereof, due and payable on a day other than a Business Day, such payment shall be made on the next following Business Day.

16.12 Confidentiality

(a) Each Party shall hold in confidence and not release or disclose any document or information furnished by the other Party in connection with this Agreement, unless: (i) compelled to disclose such document or information by judicial, regulatory or administrative process or other provisions of law; (ii) such document or information is generally available to the public; (iii) such document or information was available to the receiving Party on a non-confidential basis; (iv) such document or information was available to the receiving Party on a non-confidential basis from a third-party, provided that the receiving Party does not know, and, by reasonable effort, could not know that such third-party is prohibited from transmitting the document or information to the receiving Party by a contractual, legal or fiduciary obligation or (v) such disclosure is made to PJM or Pa PUC and is necessary in order for the Transactions contemplated by this Agreement to be consummated or to otherwise comply with the provisions of this Agreement.

(b) Notwithstanding any other provision of this Section 16.12, a Party may disclose to its employees, representatives and agents all documents and information furnished by the other Party in connection with this Agreement, provided that such employees, representatives and agents have been advised of the confidentiality provisions of this Section 16.12, and further provided that in no event shall a

document or information be disclosed in violation of the standard of conduct requirements established by FERC.

(c) A Party receiving notice or otherwise concluding that any confidential document or information furnished by the other Party in connection with this Agreement is being sought under any provision of law, to the extent it is permitted to do so under any applicable law, shall: (i) promptly notify the other Party; and (ii) use reasonable efforts in cooperation with the other Party to seek confidential treatment of such confidential information.

(d) The Parties agree that monetary damages may be inadequate to compensate a Party for the other Party's breach of its obligations under this Section 16.12. Each Party accordingly agrees that the other Party shall be entitled to equitable relief, by way of injunction or otherwise, if the receiving Party breaches or threatens to breach its obligations under this Article 16.12, which equitable relief shall be granted without bond or proof of damages, and the receiving Party shall not plead in defense that there would be an adequate remedy at law.

16.13 Federal Acquisition Regulation

If any of the following clauses prescribed by the Federal Acquisition Regulation ("FAR"), 48 Code of Federal Regulations Chapter 1, should be deemed to apply to this Agreement, the DS Supplier shall comply with the requirements of such clause(s), and shall include the terms or substance of such clause(s) in its subcontracts, as and to the extent required by the FAR:

1) Clean Air and Water: § 52.223-2;

2) Contract Work Hours and Safety Standards Act-Overtime Compensation: § 52.222-4;

3) Equal Opportunity: § 52.222-26;

4) Affirmative Action for and Employment Reports on Special Disabled and Vietnam Era Veterans: § 52.222-35 and § 52.222-37;

5) Affirmative Action for Handicapped Workers: § 52.222-36;

6) Utilization of Small Business Concerns and Small Disadvantaged Business Concerns and Small Business and Small Disadvantaged Business Subcontracting Plan: § 52.219-8 and § 52-219-9.

In case of a conflict between the provisions of the FAR and the balance of this Agreement, the requirements of the FAR shall prevail.

16.14 Binding Terms

This Agreement and the rates, terms and conditions herein shall remain in effect for the entire term hereof and each Party agrees not to seek any change to such rates, terms and conditions pursuant to the FPA, if the FPA is deemed to have jurisdiction over this Agreement, including on the grounds that they are not just and reasonable.

16.15 Amendment

This Agreement, including the appendices hereto, cannot be amended without the written agreement of all Parties prior to such amendment becoming effective. Except as provided in Appendix C and the Transaction Confirmation(s), the rates, terms and conditions contained in this Agreement are not subject to change under Sections 205 or 206 of the Federal Power Act absent the mutual written agreement of the Parties. Absent the agreement of all parties to the proposed change, the standard of review for changes to this Agreement proposed by a Party, a non-Party or the FERC acting *sua sponte* shall be the "public interest" standard of review set forth in *United Gas Pipe Line Co. v. Mobile Gas Service Corp., 350 U.S. 332 (1956)* and *Federal Power*

Commission v. Sierra Pacific Power Co., 350 U.S. 348 (1956), affirmed by Morgan Stanley Capital Group, Inc. v. Public Utility District No. 1 of Snohomish County, Washington, et al., 554 U.S. 527

(2008) (the "Mobile-Sierra Doctrine").

16.16 Counterparts

This Agreement may be executed in counterparts, each of which will be considered an original, but all of which shall constitute one instrument.

16.17 Successors

This Agreement and all of the provisions hereof are binding upon, and inure to the benefit of, the Parties and their respective successors and permitted assigns.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized representatives as of the date first set forth above.

ATTEST: **FirstEnergy Pennsylvania Electric Company**

By: By:

Name: _____ Name: _____

Title: _____ Title: _____

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized representatives as of the date first set forth above.

ATTEST:	**DS Supplier**
By:	By:
Name: _____	Name: _____
Title: _____	Title: _____

APPENDIX A- MAXIMUM UNSECURED CREDIT

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Credit Rating of the DS Supplier | Maximum Credit Limit (calculated as the lesser of the percentage of TNW or the Credit Limit Cap below)

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Credit Rating of the DS Supplier			Maximum Credit Limit (calculated as the lesser of the percentage of TNW or the Credit Limit Cap below)	
S&P	Moody's	Fitch	Percentage of TNW	Credit Limit Cap
A- and above	A3 and above	A- and above	16%	$50MM
BBB +	Baa1	BBB +	16%	$50MM
BBB	Baa2	BBB	10%	$35MM
BBB-	Baa3	BBB-	8%	$20MM
BB+	Ba1	BB+	4%	$10MM
BB	Ba2	BB	3%	$5MM
BB-	Ba3	BB-	2%	$2MM
Below BB-	Below Ba3	Below BB-	0%	$0MM

Credit Rating Determination Methodology

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The DS Supplier or it Guarantor must have a minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating) equal to the Minimum Rating. If the DS Supplier or its Guarantor is rated by only two rating agencies, and the ratings are split, the lower rating will be used. If the DS Supplier or its Guarantor is rated by three rating agencies, and the ratings are split, the lower of the two highest ratings will be used; provided, however, that in the event that the two highest ratings are common, such common rating will be used. The maximum level of the credit limit to cover the Total Exposure Amount will be determined based on the above table and will be aggregated – meaning, this is the maximum credit limit for all the Companies combined.

Minimum Rating – The lowest credit rating for a DS Supplier, as set forth in this Appendix A, that can obtain unsecured credit.

Independent Credit Requirement per Tranche (ICRT) Schedule for ICRT - FEPA

Commented [FR2]: @Rose, Ryan J Do we need a schedule for the 60-Month product from Justin?

DSPVI

* ICRT required for both Residential and Commercial tranches (not required for Industrial)

* ICRT **not** required for 6-month tranches

* ICRT netted with prior ICRT requirements

Month	60-Month Product ($/tranche)	24-Month Product ($/tranche)	12-Month Product ($/tranche)
Month 1	1,500,000	1,500,000	1,500,000
Month 2	1,500,000	1,500,000	1,500,000
Month 3	1,500,000	1,500,000	1,200,000
Month 4	1,500,000	1,500,000	1,200,000
Month 5	1,500,000	1,500,000	1,000,000
Month 6	1,500,000	1,500,000	1,000,000
Month 7	1,500,000	1,200,000	800,000
Month 8	1,500,000	1,200,000	800,000
Month 9	1,500,000	1,200,000	600,000
Month 10	1,500,000	1,200,000	600,000
Month11	1,200,000	1,000,000	400,000
Month 12	1,200,000	1,000,000	400,000
Month 13	1,200,000	1,000,000	
Month 14	1,200,000	1,000,000	

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Month 15	1,200,000	800,000
Month 16	1,200,000	800,000
Month 17	1,200,000	800,000
Month 18	1,200,000	800,000
Month 19	1,200,000	600,000
Month 20	1,200,000	600,000
Month 21	1,000,000	600,000
Month 22	1,000,000	400,000
Month 23	1,000,000	400,000
Month 24	1,000,000	400,000
Month 25	1,000,000	
Month 26	1,000,000	
Month 27	1,000,000	
Month 28	1,000,000	
Month 29	1,000,000	
Month 30	1,000,000	
Month 31	800,000	
Month 32	800,000	
Month 33	800,000	
Month 34	800,000	
Month 35	800,000	
Month 36	800,000	
Month 37	800,000	

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Month 38	800,000
Month 39	800,000
Month 40	800,000
Month 41	600,000
Month 42	600,000
Month 43	600,000
Month 44	600,000
Month 45	600,000
Month 46	600,000
Month 47	600,000
Month 48	600,000
Month 49	600,000
Month 50	600,000
Month 51	400,000
Month 52	400,000
Month 53	400,000
Month 54	400,000
Month 55	400,000
Month 56	400,000
Month 57	400,000
Month 58	400,000
Month 59	400,000
Month 60	400,000

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APPENDIX B – MTM EXPOSURE AMOUNT CALCULATION INFORMATION

Table 1 contains the initial marks[1] for each month of the DS auction period. Monthly marks (example only,) are provided for a twelve-month period. For the months, two-month blocks[2] or quarterly blocks[3] where broker quotes are available, broker quotes will be used for those months. For all the remaining months the EDCs will be using a proprietary method that reflects forward market conditions. The initial mark for each Billing Month is the initial mark that was calculated on the date that the DS auction closes and will not change over the life of the contract.

After the close of the DS auction On-Peak Energy Forward and Off-Peak Energy Forward prices will change. In addition, the on-peak and off-peak loads used to calculate the MtM Exposure Amount will be adjusted monthly to reflect the most current changes. On-Peak and Off-Peak Energy Forward prices for the months, two-month blocks or quarterly blocks where at least two broker quotes are available will be equal to the broker quotes. In case quotes for a component of a block and for the block are both available, the EDCs reserve the right not to use both the component of a block and the block if they are inconsistent with each other. However, when this inconsistency occurs the EDC must use either the component or the block. On-Peak and Off-Peak Energy Forward prices for the months, two-month blocks or quarterly blocks where broker quotes are unavailable will be equal to the last available broker quotes or in case they have not been quoted

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[1] Initial marks represent Market Price Hub on-peak prices.

[2] For two-month and quarterly blocks for which the average for the block and a component of the block are both quoted, the component will be equal to its quoted price and the other months in the block will be constructed so that the weighted average (weighted by on-peak hours in each month) of the block equals the quote for the block; e.g., Q4 2013 = $50 and Oct 2013 = $40; therefore, Oct 2013 = $40 and Nov-Dec 2013 = $55 ($50*(336+336+368)$40*336)/(336+368)=$54.77. If only the block is quoted, that price will be used for all relevant months; e.g., Jan/Feb 2014 = $35, then Jan 2014 = $35 and Feb 2014 = $35.

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on the broker sheets since the DS auction closed, they will be equal to the marks set at the close of the DS auction.

MtM Calculation Example

Parameters – On the closing day of the auction, the following parameters are set:

1. The expected monthly On-Peak Load per tranche for each EDC.
2. The expected monthly Off-Peak Load per tranche for each EDC.
3. The monthly on-peak forward prices (to be used as the inception price "initial mark" for each month of the supply period).
4. The monthly off-peak forward prices (to be used as the inception price "initial mark" for each month of the supply period) Indicative on-peak and off-peak loads per tranche for each EDC will be made available 14 days prior to the auction.

All Energy Prices are based on a Market Price Hub that the Company will specify as follows: PJM Western Hub

Table 1 - Data set on the Closing Day of the Auction (MWh/tranche)[3]

	On-Peak Volume[5]	**Off-Peak On-Price[6]**	**Initial Mark Peak Price[7]**	**Initial Mark Off Volume[4]**
Month 1				
Month 2				
Month 3				
Month 4				
Month 5				
Month 6				
Month 7				
Month 7				
Month 8				

Month 9
Month 10
Month 11
Month 12

[3] Table 1 can be found at the FirstEnergy Pennsylvania Default Service Program website at http://www.fepaauction.com/Documents/MarkToMarketCalculations.aspx.
[4] On-peak and off-peak volumes will be adjusted monthly.
[5] On-peak and off-peak volumes will be adjusted monthly.
[6] Initial Mark On-peak price set at day auction closes. Remains constant through term of agreement.
[7] Initial Mark Off-peak price set at day auction closes. Remains constant through term of agreement.

EXAMPLE

Table 2 – Post Auction Close MTM Calculation (MWh/tranche)[3]

	On-Peak Load per Tranche (MWh)	Off-Peak Load per Tranche (MWh)	Initial Mark On-Peak Price	Initial Mark Off-Peak Price	On-Peak Forward Energy Price[4]	Off-Peak Forward Energy Price[5][6]	MtM_{11}
Month 1							
Month 2							
Month 3							
Month 4							
Month 5							
Month 6							
Month 7							
Month 8							
Month 9							
Month 10							
Month 11							

[3] Table 2 can be found at the FirstEnergy Pennsylvania Default Service Program website at http://www.fepaauction.com/Documents/MarkToMarketCalculations.aspx.
[4] On-peak Energy Forward as available and quoted by referenced market makers.
[5] Off-peak Energy Forward as available and quoted by referenced market makers.
[6] MTM = (On Peak Load * (On Peak Energy Forward Price - Initial Mark On Peak Price) + (Off Peak Load *(Off Peak Energy Price- Initial Mark Off Peak Price)

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Month 12

Total

APPENDIX C - DS SUPPLY SPECIFICATIONS

The following DS Supply specifications will be specified in Transaction Confirmations to this Agreement.

Product:

DS Supply: All necessary Energy, Capacity, AECs for AEPS Act compliance, Ancillary Services, transmission services -including Network Integration Transmission Service, all transmission and distribution losses, and congestion and imbalance costs associated with the provision of such services, as well as such other services or products that the DS Supplier may be required, by PJM or any governmental body having jurisdiction, to provide in order to meet the DS Supplier Responsibility Share for serving DS Load.

Appendix D - describes Company and DS Supplier responsibilities for PJM Billing Statement Line Item Credits and Charges associated with the Product. In addition, any unaccounted for energy and historical tie line, generation, and retail customer meter charges not set forth in

Appendix D shall be the responsibility of the Company through the applicable nonbypassable Default Service Support Rider.

Appendix E - further describes DS Supplier responsibilities for compliance with the AEPS Act in the product specification.

DS Customer Group:

Each Transaction Confirmation shall be associated with DS Supply to one of the following DS Customer categories as defined in the Company's Tariff, by Rate District:

Residential – Met-Ed and Penelec (Rate RS, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate)

Penn Power (Rate Schedules RS; and GS Special Provision for Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services)

West Penn (Rate Schedule 10 and Rate Schedule 20 special provision for Volunteer Fire Company, Non-Profit Ambulance Service, Non-Profit Rescue Squad and Non-Profit Senior Citizen Center)

Commercial – Met-Ed (Rate GS-Small, Rate GS-Medium (PTC), Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Streetlighting Service, and Outdoor Lighting Service)

Penelec (Rate GS-Small, Rate GS-Medium (PTC), Rate H, Borderline Service, High Pressure Sodium Vapor Street Lighting Service, Municipal Street Lighting Service, LED Streetlighting Service, and Outdoor Lighting Service)

Penn Power (Rate Schedules GS (excluding GS Special Rule GSDS), PNP, GM (PTC), PLS, SV, SVD, and LED)

West Penn (Rate Schedules 20, 30 (PTC), 51, 52, 53, 54, 55, 56, 57, 58, 71 and 72)

Industrial – Met-Ed (Rate Schedules GS-Medium (HP), GS-Large, GP, and TP)

Penelec (Rate Schedules GS-Medium (HP), GS-Large, GP, and LP)

Penn Power (Rate Schedules GM (HP), GS-Large, GP, GT, or GS if such GS Customers also are under Special Rule GSDS)

West Penn (Rate Schedules 30 (HP), 35, 40, 44, 46 and Tariff No. 37 – Pennsylvania State University)

Delivery Point: [METED_RESID_AGG, PENELEC_RESID_AGG, PENNPOWER_RESID_AGG, APS_RESID_AGG as applicable for the appropriate zone]

Delivery Period: The term of the Company's Default Service Plan is from June 1, 2023 to May 31, 2027. The applicable Delivery Period for awarded contracts will be as identified on each Transaction Confirmation within the Default Service Plan date range.

Number of Tranches and Percentage for Each Tranche, by Rate District:

Residential – For **Met-Ed** there are [TBD] total Residential tranches available. Each tranche represents [TBD]% of the Residential DS Load. For **Penelec** there are [TBD] total Residential tranches available.

Each tranche represents [TBD]% of the Residential DS Load. For **Penn Power** there are [TBD] total Residential tranches available. Each tranche represents [TBD]% of the Residential DS Load. For **West Penn** there are [TBD] total Residential tranches available. Each tranche represents [TBD]% of the Residential DS Load. Tranches won for the applicable Delivery Period will be specified on the Transaction Confirmation.

Commercial – – For **Met-Ed** there are [TBD] total Commercial tranches available. Each tranche represents approximately [TBD]% of the Commercial DS Load. For **Penelec** there are [TBD] total Commercial tranches available. Each tranche represents approximately [TBD]% of the Commercial DS Load. For **Penn Power** there are [TBD] total Commercial tranches available.

Each tranche represents approximately [TBD]% of the Commercial DS Load. For **West Penn** there are [TBD] total Commercial tranches available. Each tranche represents approximately [TBD]% of the Commercial DS Load. Tranches won for the applicable Delivery Period will be specified on the Transaction Confirmation.

Industrial – For **Met-Ed** there are [TBD] total Industrial tranches available. Each tranche represents [TBD]% of the Industrial DS Load. For **Penelec** there are [TBD] total Industrial tranches available. Each tranche represents [TBD]% of the Industrial DS Load. For **Penn Power** there are [TBD] total Industrial tranches available. Each tranche represents [TBD]% of the Industrial DS Load. For **West Penn** there are [TBD] total Industrial tranches available. Each tranche represents [TBD]% of the Industrial DS Load. Tranches won for the applicable Delivery Period will be specified on the Transaction Confirmation.

DS Supplier Responsibility Share:

Fixed percentage share of DS Load for DS Customer Group associated with Transaction Confirmation. Typically, number of tranches won x Tranches Percentage for the DS Customer Group.

DS Fixed Percentage/DS Variable Percentage:

The percentage of DS Supply provided at a fixed price and the percentage of DS Supply provided at a variable price. For each Transaction Confirmation, DS Fixed Percentage + DS Variable Percentage specified shall add to 100%.

APPENDIX D – RESPONSIBILITIES FOR PJM BILLING LINE ITEMS AS DEFINED IN APPLICABLE PJM AGREEMENT OR MANUAL

		Responsible Party	
ID #	**PJM Billing Statement Line Items**	**Buyer**	**DS Supplier**
ID#	**CHARGES**		
1100	Network Integration Transmission Service	X	~~X~~
1102	Network Integration Transmission Service (exempt)	X	~~X~~
1104	Network Integration Transmission Service Offset	X	~~X~~
1108	Transmission Enhancement	X	
1110	Direct Assignment Facilities		X
1115	Transmission Enhancement Settlement (EL05-121-009)	X	
1120	Other Supporting Facilities		X
1130	Firm Point-to-Point Transmission Service		X
1133	Firm Point-to-Point Transmission Service Resale Charge		X
1140	Non-Firm Point-to-Point Transmission Service		X
1143	Non-Firm Point-to-Point Transmission Service Resale Charge		X
1200	Day-ahead Spot Market Energy		X
1205	Balancing Spot Market Energy		X

1210	Day-ahead Transmission Congestion		X
1215	Balancing Transmission Congestion		X

1218	Planning Period Congestion Uplift		X
1220	Day-ahead Transmission Losses		X
1225	Balancing Transmission Losses		X
1230	Inadvertent Interchange		X
1240	Day-ahead Economic Load Response		X
1241	Real-time Economic Load Response		X
1245	Emergency Load Response		X
1250	Meter Error Correction	X	
1260	Emergency Energy		X
1301	PJM Scheduling, System Control and Dispatch Service – Control Area Administration		X
1302	PJM Scheduling, System Control and Dispatch Service – FTR Administration		X
1303	PJM Scheduling, System Control and Dispatch Service –Market Support		X
1304	PJM Scheduling, System Control and Dispatch Service – Regulation Market Administration		X

1305	PJM Scheduling, System Control and Dispatch Service – Capacity Resource/Obligation Mgmt.		X
1306	PJM Scheduling, System Control and Dispatch Service – Advanced Second Control Center		X
1308	PJM Scheduling, System Control and Dispatch Service Refund – Control Area Administration		X
1309	PJM Scheduling, System Control and Dispatch Service Refund – FTR Administration		X

1310	PJM Scheduling, System Control and Dispatch Service Refund – Market Support		X
1311	PJM Scheduling, System Control and Dispatch Service Refund –Regulation Market Administration		X
1312	PJM Scheduling, System Control and Dispatch Service Refund – Capacity Resource/Obligation Mgmt.		X
1314	Market Monitoring Unit (MMU) Funding		X
1315	FERC Annual Charge Recovery		X
1316	Organization of PJM States, Inc. (OPSI) Funding		X
1317	North American Electric Reliability Corporation (NERC)		X
1318	Reliability First Corporation (RFC)		X
1320	Transmission Owner Scheduling, System Control and Dispatch Service		X
1330	Reactive Supply and Voltage Control from Generation and Other Sources Service		X

1340	Regulation and Frequency Response Service		X
1350	Energy Imbalance Service		X
1360	Synchronized Reserve		X
1365	Day-ahead Scheduling Reserve		X
1370	Day-ahead Operating Reserve		X
1371	Day-ahead Operating Reserve for Load Response		X
1375	Balancing Operating Reserve		X
1376	Balancing Operating Reserve for Load Response		X

1377	Synchronous Condensing		X
1378	Reactive Services		X
1380	Black Start Service		X
1400	Load Reconciliation for Spot Market Energy		X
1410	Load Reconciliation for Transmission Congestion		X
1420	Load Reconciliation for Transmission Losses		X
1430	Load Reconciliation for Inadvertent Interchange		X
1440	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service		X

1441	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund		X
1445	Load Reconciliation for FERC Annual Charge Recovery		X
1446	Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding		X
1447	Load Reconciliation for North American Electric Reliability Corporation (NERC)		X
1448	Load Reconciliation for Reliability First Corporation (RFC)		X
1450	Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service		X
1460	Load Reconciliation for Regulation and Frequency Response Service		X
1470	Load Reconciliation for Synchronized Reserve		X
1475	DASR Load Reconciliation		X
1478	Load Reconciliation for Operating Reserve		X

1480	Load Reconciliation for Synchronous Condensing		X
1490	Load Reconciliation for Reactive Services		X
1500	Financial Transmission Rights Auction		X
1600	RPM Auction		X
1610	Locational Reliability		X

1650	Non-Unit Specific Capacity Transaction		X
1660	Demand Resource and ILR Compliance Penalty		X
1661	Capacity Resource Deficiency		X
1662	Generation Resource Rating Test Failure		X
1663	Qualifying Transmission Upgrade Compliance Penalty		X
1664	Peak Season Maintenance Compliance Penalty		X
1665	Peak-Hour Period Availability		X
1710	PJM/MISO Seams Elimination Cost Assignment		X
1720	RTO Start-up Cost Recovery		X
1730	Expansion Cost Recovery	X	
1900	Unscheduled Transmission Service		X
1910	Ramapo Phase Angle Regulators		X
1920	Station Power		X

~~1930~~	~~Generation Deactivation and RMR Generating Unit Declarations Before PaPUC Approval of the Company's Default Service Program in PaPUC Docket Nos. P2013-2391368 *et al.*~~		~~X~~

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1930	Generation Deactivation ~~and RMR Generating Unit Declarations After PaPUC Approval of the Company's Default Service Program in PaPUC Docket Nos. P20132391368 *et al.*~~	X	
1935	DOE 202C	X	
1950	Virginia Retail Administrative Fee		X
1980	Miscellaneous Bilateral		X
1995	PJM Annual Membership Fee		X
ID#	**CREDITS**		
2100	Network Integration Transmission Service		X
2102	Network Integration Transmission Service (exempt)		X
2104	Network Integration Transmission Service Offset		X
2106	Non-Zone Network Integration Transmission Service		X
2108	Transmission Enhancement	X	
2110	Direct Assignment Facilities		X
2115	Transmission Enhancement Settlement (EL05-121-009)	X	
2120	Other Supporting Facilities		X
2130	Firm Point-to-Point Transmission Service		X

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2132	Internal Firm Point-to-Point Transmission Service		X
2133	Firm Point-to-Point Transmission Service Resale Credit		X

2140	Non-Firm Point-to-Point Transmission Service		X
2142	Internal Non-Firm Point-to-Point Transmission Service		X
2143	Non-Firm Point-to-Point Transmission Service Resale Credit		X
2210	Transmission Congestion		X
2211	Day Ahead Transmission Credit (Formerly BLI 2210)		X
2215	Balancing Transmission Congestion Credit		X
2217	Planning Period Excess Congestion		X
2218	Planning Period Congestion Uplift		X
2220	Transmission Losses		X
2240	Day-ahead Economic Load Response		X
2241	Real-time Economic Load Response		X
2245	Emergency Load Response		X
2260	Emergency Energy		X
2320	Transmission Owner Scheduling, System Control and Dispatch Service		X

2330	Reactive Supply and Voltage Control from Generation and Other Sources Service		X
2340	Regulation and Frequency Response Service		X
2350	Energy Imbalance Service		X
2360	Synchronized Reserve		X
2365	Day-ahead Scheduling Reserve		X
2370	Day-ahead Operating Reserve		X

2371	Day-ahead Operating Reserve for Load Response		X
2375	Balancing Operating Reserve		X
2376	Balancing Operating Reserve for Load Response		X
2377	Synchronous Condensing		X
2378	Reactive Services		X
2380	Black Start Service		X
2415	Balancing Transmission Congestion Load Reconciliation Credit		X
2420	Load Reconciliation for Transmission Losses		X
2500	Financial Transmission Rights Auction		X
2510	Auction Revenue Rights		X

2600	RPM Auction		X
2620	Interruptible Load for Reliability		X
2630	Capacity Transfer Rights		X
2640	Incremental Capacity Transfer Rights		X
2650	Non-Unit Specific Capacity Transaction		X
2660	Demand Resource and ILR Compliance Penalty		X
2661	Capacity Deficiency Resource		X
2662	Generation Resource Rating Test Failure		X
2663	Qualifying Transmission Upgrade Compliance Penalty		X
2664	Peak Season Maintenance Compliance Penalty		X
2665	Peak-Hour Period Availability		X
2710	PJM/MISO Seams Elimination Cost Assignment		X
2720	RTO Start-up Cost Recovery		X
2730	Expansion Cost Recovery	X	
2910	Ramapo Phase Angle Regulators		X

~~2930~~	~~Generation Deactivation and RMR Generating Unit Declarations Before PaPUC Approval of the Company's Default Service Program in PaPUC Docket Nos. P2013-2391368 *et al.*~~		~~X~~
2930	Generation Deactivation ~~and RMR Generating Unit Declarations After PaPUC Approval Of the Company's Default Service Program in PaPUC Docket Nos. P-20132391368 *et al.*~~	X	
2935	DOE 202C	X	
2950	Virginia Retail Administrative Fee		X
2980	Miscellaneous Bilateral		X
2996	Annual PJM Cell Tower		X
2997	Annual PJM Building Rent		X

****Any PJM fees or charges not specifically identified as being the responsibility of the EDC shall be the responsibility of the EGS. Line Items 2100, 2102, and 2104 are Transmission Owner Revenues.**

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APPENDIX E – DS SUPPLIER'S OBLIGATIONS FOR AEPS COMPLIANCE

To satisfy AEPS with respect to the DS Supplier's Responsibility Share, DS Supplier shall fulfill the following obligations:

1. Providing sufficient AECs for each tranche awarded via the DS Solicitation less the Allocated AECs; if any
2. Paying any AEPS penalties, costs, charges, etc. assessed against the DS Supplier and/or the Company associated with the DS Supplier's nonperformance with AEPS requirements;
3. Submitting to the Company proof of AEPS compliance under this Agreement in such form and manner as may be required by the Company.
4. Provide to the Company all information the Company may require to comply with the AEPS Act and its implementing regulations and other Requirements of Law, including, but not limited to the price paid per AEC required by 73 Pa.C.S. §1648.3(e)(8).

This Appendix E shall confirm the Alternative Energy Portfolio Standards Obligation of the Transaction Date as defined in the Transaction Confirmation.

Alternative Energy Portfolio Standards Obligations for the period beginning June 1, 202~~3~~ based on the total MWh supplied by DS Supplier:

Compliance Period	Tier I	Tier I Solar	Tier II
6/1/202~~73~~ to 5/31/2028~~2024~~	8.00%	0.50%	10.00%
6/1/2028~~4~~ to 5/31/2029~~5~~	8.00%	0.50%	10.00%
6/1/2029~~25~~ to 5/31/2030~~26~~	8.00%	0.50%	10.00%
6/1/2030~~26~~ to 5/31/2031~~27~~	8.00%	0.50%	10.00%

The percentages set forth above are those applicable for the first DS Solicitation and may be revised for future DS Solicitations to reflect changes in law or other applicable regulatory requirements.

The above amounts are estimates and will vary based on actual load served. DS Supplier will need to true-up, higher or lower, actual credits needed based on Monthly Settlement Amount.

If Alternative Energy Portfolio requirements change by Federal or state law or any other reason, the DS Suppliers shall be responsible for any incremental AEPS compliance requirement in order to comply with DS Supplier's obligations under DS Supply.

EXHIBIT 1
TRANSACTION CONFIRMATION

This Transaction Confirmation letter is being provided pursuant to and in accordance with the Agreement dated _____ between _____ ("Company") and _____ ("DS Supplier"). Terms used but not defined herein shall have the meanings ascribed to them in the Agreement. This Transaction Confirmation shall confirm the following terms of the Transaction agreed to on _____ ("Transaction Date").

Product: DS Supply

DS Customer Group: Residential

Delivery Point: [METED_RESID_AGG, PENELEC_RESID_AGG PENNPOWER_RESID_AGG, or APS_RESID_AGG as applicable]

Delivery Period: June 1, 2027~~3~~ through May 31, 2028~~24~~ (Example of a 12 Month Product)

DS Supplier Responsibility Share: X Tranches won ~~of Y Total Tranches~~

DS Fixed Price = $XX.XX/MWh as bid by DS Supplier

DS Fixed Percentage = 100%

~~**Total Allocated AECs:** To be determined.~~

Please confirm that the terms stated herein accurately reflect the agreement reached on the date above between DS Supplier and Company by returning an executed copy of this Transaction Confirmation. The signatories to this Transaction must have the authority to enter into this Transaction.

~~_____~~ Company DS SUPPLIER

By: _____ By: _____

Name: _____ Name: _____ Title: _____ Title: _____

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EXHIBIT 1

TRANSACTION CONFIRMATION

This Transaction Confirmation letter is being provided pursuant to and in accordance with the Agreement dated _____ between FirstEnergy Pennsylvania Electric Company ("Company") and _____ ("DS Supplier"). Terms used but not defined herein shall have the meanings ascribed to them in the Agreement. This Transaction Confirmation shall confirm the following terms of the Transaction agreed to on _____ ("Transaction Date").

Product: DS Supply

DS Customer Group: Commercial

Delivery Point: [METED_RESID_AGG, PENELEC_RESID_AGG PENNPOWER_RESID_AGG, or APS_RESID_AGG as applicable]

Delivery Period: June 1, 2027~~3~~ through May 31, 2028~~24~~ (Example of a 12 Month Product)

DS Supplier Responsibility Share: X Tranches won ~~of Y Total Tranches~~

DS Fixed Price = $XX.XX/MWh as bid by DS Supplier

DS Fixed Percentage = 100%

~~**Total Allocated AECs:** To be determined.~~

Please confirm that the terms stated herein accurately reflect the agreement reached on the date above between DS Supplier and Company by returning an executed copy of this Transaction Confirmation. The signatories to this Transaction must have the authority to enter into this Transaction.

Company	DS SUPPLIER
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

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EXHIBIT 1
TRANSACTION CONFIRMATION

This Transaction Confirmation letter is being provided pursuant to and in accordance with the Agreement dated _____ between FirstEnergy Pennsylvania Electric Company ("Company") and _____ ("DS Supplier"). Terms used but not defined herein shall have the meanings ascribed to them in the Agreement. This Transaction Confirmation shall confirm the following terms of the Transaction agreed to on _____ ("Transaction Date").

Product: DS Supply

DS Customer Group: Industrial

Delivery Point: [METED_RESID_AGG, PENELEC_RESID_AGG PENNPOWER_RESID_AGG, or APS_RESID_AGG as applicable]

Delivery Period: June 1, 2027~~3~~ through May 31, 2028~~24~~ (Example of a 12 Month Product)

DS Supplier Responsibility Share: X Tranches won ~~of Y Total Tranches~~

DS Fixed Price = $XX.XX/MWh as bid by DS Supplier

DS Variable Price = The DS Variable Price is the real time hourly total LMP for the Delivery Point~~, plus a fixed adder of $4.00/MWh.~~

Corrections to DS Variable Price: In the event that PJM changes the location or mechanism by which the LMP for the Delivery Point is calculated, the Company will recalculate a new DS Variable Price for this Agreement. The PMEA/FMEA Adjustment Amount shall reflect any changes to these prices.

~~**Total Allocated AECs:** To be determined.~~

Please confirm that the terms stated herein accurately reflect the agreement reached on the date above between DS Supplier and Company by returning an executed copy of this Transaction Confirmation. The signatories to this Transaction must have the authority to enter into this Transaction.

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Company	DS SUPPLIER
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Name: _____	Name: _____
Title: _____	Title: _____

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EXHIBIT 2

FORM OF NOTICE

Any notices required under this Agreement shall be made as follows:

Buyer:	DS Supplier:
All Notices:	**All Notices:**
FirstEnergy Corp. 341 White Pond Drive Akron, OH 44320 Attn: Randy G. Feucht Director Regulated Commodity Sourcing Phone: (330) 384 4619 Facsimile: Email: rfeucht@firstenergycorp.com Duns: Federal Tax ID Number: 92-3343862	DS Company Street City/State/Zip Attn: Phone: Facsimile: Email: Duns: Federal Tax ID Number:

Copy to:

FirstEnergy Corp.
P.O. Box 16001
Reading, PA 19612-6001
Attn: Joanne Savage Director Rates & Regulatory Affairs
Phone: (610) 921 6525
Facsimile:
Email: jmsavage@firstenergycorp.com

Invoices:	**Invoices:**
FirstEnergy Corp. 341 White Pond Drive Akron, OH 44320 Attn: Robert Brown Manager, Regulated Settlements Phone: (216) 970 8357 Facsimile: Email: rdbrown@firstenergycorp.com	Attn: Phone: Facsimile: Email:

Scheduling:	**Scheduling:**
FirstEnergy Corp. 341 White Pond Drive Akron, OH 44320	
Attn: Tiffanne L. Cowan Manager Regulated Settlements	Attn:
Phone: (330) 761 4474	Phone:
Facsimile:	Facsimile:
Email: cowant@firstenergycorp.com	Email:
Payments:	**Payments:**
FirstEnergy Corp. 341 White Pond Drive Akron, OH 44320	
Attn: Robert Brown Manager, Regulated Settlements	Attn:
Phone: (216) 970 8357	Phone:
Facsimile:	Facsimile:
Email: rdbrown@firstenergycorp.com	Email:
Wire Transfer:	**Wire Transfer**
BNK: JP Morgan Chase, NY FirstEnergy Service Co.	BNK:
ABA: 021000021	ABA:
ACCT: 323-396496	ACCT:

APPENDIX F - LETTER OF CREDIT DOCUMENTATION

Sample DS Letter of Credit

[Insert Date]

Letter of Credit No. [Insert Credit No]

To: FirstEnergy Pennsylvania Electric Company ("Beneficiary")

We hereby establish in your favor this irrevocable transferable Letter of Credit (this "Letter of Credit") for the account of _____(the "Applicant"), in the amount of $_____, effective immediately and available to you at sight upon demand at our counters at _____(Location) and expiring 364 days from date of issuance, unless terminated earlier in accordance with the provisions hereof.

This Letter of Credit is issued at the request of the Applicant, and we hereby irrevocably authorize you to draw on us, in accordance with the terms and conditions hereof, up to the maximum amount of this Letter of Credit, subject to reduction as provided in paragraph 11 hereof. This Letter of Credit may be drawn upon an Event of Default under the DS Suppler Master Agreement(s) between the Applicant and you, dated _____ and the DS Supplier Supplier Master Agreement(s) between the Applicant and you, dated _____.

A partial or full drawing hereunder may be made by you on any Business Day on or prior to the expiration of this Letter of Credit by delivering, by no later than 11:00 A.M. (New York, NY time[7]) on such Business Day to _____ (Bank), _____

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[7] If the issuer of the Letter of Credit is located in an area that is not in the Eastern time zone, this time and all other times in this Letter of Credit, and the definition of a Business Day should be adjusted accordingly.

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Field Code Changed

(address), (i) a notice executed by you in the form of Annex 1 hereto, appropriately completed and duly signed by your Authorized Officer of the Beneficiary and (ii) your draft in the form of Annex 2 hereto, appropriately completed and duly signed by your Authorized Officer of the Beneficiary. Authorized Officer shall mean President, Treasurer, any Vice President or any Assistant Treasurer.

We hereby agree to honor a drawing hereunder made in compliance with the terms and provisions of this Letter of Credit by transferring in immediately available funds the amount specified in the draft delivered to us in connection with such drawing to such account at such bank in the United States as you may specify in your draft delivered to us pursuant to Paragraph 3 hereof, by 3:00 P.M. (New York, NY time) on the date of such drawing, if delivery of this requisite document is made prior to 11:00 AM (New York, NY time) on a Business Day pursuant to Paragraph 3 herein above, but at the opening of business on the first Business Day next succeeding the date of such drawing if delivery of the requisite document is made on or after 11:00 AM (New York, NY time) on any Business Day pursuant to Paragraph 3 herein above.

If a demand for payment made by you hereunder does not, in any instance, conform to the terms and conditions of this Letter of Credit, we shall give you prompt notice (not exceeding three (3) Business Days following the date of receipt of the documents) that the demand for payment was not effected in accordance with the terms and conditions of this Letter of Credit, stating the reasons that the demand for payment was not effected _____ in accordance with such terms and conditions, and that we will upon your instructions hold any documents at your disposal or return the same to you. Upon being notified that the demand for payment was not effected in conformity with this Letter of Credit, you may attempt to correct any such

nonconforming demand for payment to the extent that you are entitled to do so, provided, however, in such event a conforming demand for payment must be timely made in accordance with the terms of this Letter of Credit.

This Letter of Credit shall automatically terminate and be delivered to us for cancellation on the earliest of (i) the making by you of the drawings in an amount equal to the maximum amount available to be made hereunder, (ii) the date we receive from you a Certificate of Expiration in the form of Annex 3 hereto, or (iii) will be automatically extended without written amendment for successive additional one (1) year periods from the current or any future extended expiry date, unless at least ninety (90) days prior to such date of expiration, we give written notice to the Beneficiary by registered or certified mail, return receipt requested, or by overnight courier, at the address set forth above, or at such other address of which prior written notice has been provided to us, that we elect not to renew this irrevocable standby Letter of Credit for such additional one (1) year period.

As used herein:

"Business Day" shall mean any day on which commercial banks are not authorized or required to close in New York, New York and any day on which payments can be effected on the Fed wire system.

This Letter of Credit is assignable and transferable, in accordance with Annex 4, to an entity who you certify to us in the form of Annex 4, and we hereby consent to such assignment or transfer, provided that this Letter of Credit may not otherwise be amended or modified without consent from us, you and the Applicant, and except as otherwise expressly stated herein, is subject to the Uniform Customs and Practice for Documentary Credits – 2007 Revision, ICC Publication No. 600, or any successor publication thereto (the "UCP"). Any and all transfer fees, expenses and

costs shall be borne by the Applicant. This Letter of Credit shall, as to matters not governed by the UCP, be governed and construed in accordance with New York law, without regard to principles of conflicts of law. Transfers fees shall be borne by the Applicant.

This Letter of Credit sets forth in full our undertaking, and such undertaking shall not in any way be modified, amended, changed, amplified or limited by reference to any document, instrument or agreement referred to herein, except for Annexes 1 through 6 hereto and the notices referred to herein; and any such reference shall not be deemed to incorporate herein by reference any document, instrument or agreement except as set forth above.

We certify that as of _____(date) we _____ ("Bank") satisfy the senior unsecured debt rating of "A" from Standard & Poor's Ratings Services or "A2" from Moody's Investors Service Inc.

The amount which may be drawn by you under this Letter of Credit shall be automatically reduced by the amount of any drawings paid through us referencing this Letter of Credit No. _____. Partial drawings are permitted hereunder.

Faxed document(s) are acceptable. Presentation by fax must be made to fax number _____ confirmed by telephone to _____.

In the event of act of God, riot, civil commotion, insurrection, war, terrorism or by any strikes or lock outs, or any cause beyond our control, that interrupts our business, and causes the place for presentation of this Letter of Credit to be closed for business on the last day of presentation, the expiration date of this Letter of Credit shall be automatically extended without amendment to a date thirty (30) calendar days after the place for presentation reopens for business.

This original Letter of Credit has been sent to the beneficiary EDC located at _____ above (as per Applicant's instructions). The aggregate amount paid to the

_____ during the validity of this Letter of Credit will not exceed the amount of this Letter of Credit. Any demands or communications in the form of the attached Annexes or other communications directed to us under this Letter of Credit must be signed by an Authorized Officer of the _____. Acceptance or rejection of any amendments to this Letter of Credit must be signed by an Authorized Officer of the (Bank).

Very truly yours,

By: _____	By: _____
Name: [Insert Name]	Name: [Insert Name]
Title: [Insert Title]	Title: [Insert Title]
Date: [Insert Date]	Date: [Insert Date

Annex 1 *to Letter of Credit*

DRAWING UNDER LETTER OF CREDIT NO. [InsertCreditNo.]

[Insert Date]

To: [Insert Bank]

[Insert Address]

Attention: Standby Letter of Credit Unit

Ladies and Gentlemen:

The undersigned is making a drawing under the above-referenced Letter of Credit in the amount specified below and hereby certifies to you as follows:

Capitalized terms used herein that are defined herein shall have the meanings ascribed thereto in the Letter of Credit.

"Pursuant to Paragraph 2 of the Letter of Credit No. [Insert Credit No.], dated [Insert Date], the undersigned is entitled to make a drawing under the Letter of Credit in the aggregate amount of $[Insert Dollars], inasmuch as there is an Event of Default under any DS Supplier Master Agreement between the Applicant and us.

We acknowledge that, upon your honoring the drawing herein requested, the amount of the Letter of Credit available for drawing shall be automatically decreased by an amount equal to this drawing.

Very truly yours,

By: _____ By: _____

[Insert Company Name] [Insert Company Name] Title:

[Insert Title] Title: [Insert Title]

Date: [Insert Date] Date: [Insert Date]

Annex 2 *to Letter of Credit*

DRAWING UNDER LETTER OF CREDIT NO. [Insert Credit No.]

FOR VALUE RECEIVED AND CHARGE TO ACCOUNT OF LETTER OF CREDIT NO. [Insert Credit No.]

[Insert Bank]

[Insert Address]

The [Insert Company]

Name: [Insert Name] Name: [Insert Name]

Title: [Insert Title] Title: [Insert Title]

Date: [Insert Date] Date: [Insert Date]

ON [Business day immediately succeeding date of presentation]

PAY TO: FirstEnergy Pennsylvania Electric Company

OF

Annex 3 *to Letter of Credit*

CERTIFICATE OF EXPIRATION

OF LETTER OF CREDIT NO. [Insert Credit No.]

[Insert Date]

To: [Insert Bank]

[Insert Address]

Attention: Standby Letter of Credit Unit

Ladies and Gentleman:

The undersigned hereby certifies to you that the above referenced Letter of Credit may be cancelled without payment. Attached hereto is said Letter of Credit, marked cancelled.

The [Insert Company]

By: _____
Name: [Insert Name]
Title: [Insert Title]
Date: [Insert Date]

By: _____
Name: [Insert Name]
Title: [Insert Title]
Date: [Insert Date]

cc: [Insert Applicant Name]

Annex 4 to Letter of Credit

NOTICE OF TRANSFER OF LETTER OF CREDIT NO. [Insert Credit No.]

[Insert Date]

To: [Insert Bank]

[Insert Address]

To Whom It May Concern:

Re: Credit [Insert Credit No.]

Issued by: [Insert Name]

Advice No.: [Insert Advise No.]

For the value received, the undersigned beneficiary hereby irrevocably transfers to:

[Insert Transferee Name]

(Name of Transferee)

[Insert Address]

(Address)

All rights of the undersigned beneficiary to draw under the above Letter of Credit in its entirety.

By this transfer, all rights of the undersigned beneficiary in such Letter of Credit are transferred to the transferee and the transferee shall have the sole rights as beneficiary thereof, including sole rights relating to any amendments whether increases or extensions or other amendments and whether now existing or hereafter made. All amendments are to be advised direct to the transferee without necessity of any consent of or notice to the undersigned beneficiary.

The advice of such Letter of Credit is returned herewith, and we ask you to endorse the transfer on the reverse thereof, and forward it direct to the transferee with your customary notice of transfer.

Enclosed is a certified check in the amount of $ [Insert Amount] in payment of your transfer commission and in addition we agree to pay to you on demand any expenses that may be incurred by you in conjunction with this transfer.

Very Truly Yours,

[Insert Signature of Company]

(Signature of the Company)

The above signature with title as stated conforms to that on file with us and is authorized for the execution of said instruments.

(Name of authenticating party)

[Insert Signature of Authenticating Party]

(Authorized signature of authenticating party)

Name: [Insert Name]

Title: [Insert Title]

APPENDIX G - GUARANTY

GUARANTY (this "Guaranty"), dated as of [Insert Date], made by _____ (the "Guarantor"), a corporation organized and existing under the laws of [Insert Law References] in favor of [Insert Company Name] (the "Guaranteed Party"), a corporation organized and existing under the laws of the Commonwealth of Pennsylvania.

Terms not defined herein take on the meaning given to them in the DS Supplier Master Agreement(s). Guarantor enters into this Guaranty in consideration of, and as an inducement for Guaranteed Party having entered into or entering into the "Agreements" with [Insert Name] (Name), a [Insert State] (State) corporation (the "DS Supplier"), which may involve the extension of credit by the Guaranteed Party. Guarantor, subject to the terms and conditions hereof, hereby unconditionally and absolutely guarantees to the Guaranteed Party the full and prompt payment when due, subject to an applicable grace period and upon demand in writing from the Guaranteed Party to the Guarantor's attention at the address for Guarantor set forth in Section 11 hereof of any and all amounts payable by the DS Supplier to the Guaranteed Party arising out of the Agreement(s), and,

1. The Guarantor, as primary obligor and not merely as surety, hereby irrevocably and unconditionally guarantees the full and prompt payment when due (whether by acceleration or otherwise) of the principal and interest on any sums due and payable by the BGS Supplier as a result of an Event of Default under the Agreement(s) (including, without limitation, indemnities, damages, fees and interest thereon, pursuant to the terms of the Agreement(s)). Notwithstanding anything to the contrary herein, the maximum aggregate liability of the Guarantor under this

Guaranty shall Option 1 (in no event exceed [Insert Limit Amount].) Option 2 (in no event exceed the lesser of [Insert Limit Amount] or the sum of the Total Exposures Amounts under the Agreement(s).) All such principal, interest, obligations and liabilities, collectively, are the "Guaranteed Obligations". This Guaranty is a guarantee of payment and not of collection.

2. The Guarantor hereby waives diligence, acceleration, notice of acceptance of this Guaranty and notice of any liability to which it may apply, and waives presentment and all demands whatsoever except as noted herein, notice of protest, notice of dishonor or nonpayment of any such liability, suit or taking of other action by any Guaranteed Party against, and any other notice to, any party liable thereon (including the Guarantor or any other guarantor), filing of claims with a court in the event of the insolvency or bankruptcy of the DS Supplier, and any right to require a proceeding first against the DS Supplier.

3. The Guaranteed Party may, at any time and from time to time, without notice to or consent of the Guarantor, without incurring responsibility to the Guarantor and without impairing or releasing the obligations of the Guarantor hereunder, upon or without any terms or conditions: (i) take or refrain from taking any and all actions with respect to the Guaranteed Obligations, any Document or any person (including the DS Supplier) that the Guaranteed Party determines in its sole discretion to be necessary or appropriate; (ii) take or refrain from taking any action of any kind in respect of any security for any Guaranteed Obligation(s) or liability of the DS Supplier to the Guaranteed Party; or (iii) compromise or subordinate any Guaranteed Obligation(s) or liability of the DS Supplier to the Guaranteed Party including any security for such Guaranteed Obligation(s) or liability of the DS Supplier to the Guaranteed Party.

4. Subject to the terms and conditions hereof, the obligations of the Guarantor under this Guaranty are absolute and unconditional and, without limiting the generality of the foregoing,

shall not be released, discharged or otherwise affected by: (i) any extension, renewal, settlement, compromise, waiver, consent, discharge or release by the DS Supplier concerning any provision of the Agreement(s) in respect of any Guaranteed

Obligations of the DS Supplier; (ii) the rendering of any judgment against the DS Supplier or any action to enforce the same; (iii) the existence, or extent of, any release, exchange, surrender, non-perfection or invalidity of any direct or indirect security for any of the Guaranteed Obligations; (iv) any modification, amendment, waiver, extension of or supplement to any of the Agreement(s) or the Guaranteed Obligations agreed to from time to time by the DS Supplier and the Guaranteed Party; (v) any change in the corporate existence (including its constitution, laws, rules, regulations or powers), structure or ownership of the BGS Supplier or the Guarantor, or any insolvency, bankruptcy, reorganization or other similar proceedings affecting the DS Supplier or its assets, the Guarantor or any other guarantor of any of the Guaranteed Obligations; (vi) the existence of any claim, set-off or other rights which the Guarantor may have at any time against the DS Supplier, the Guaranteed Party or any other corporation or person, whether in connection herewith or in connection with any unrelated transaction; provided that nothing herein shall prevent the assertion of any such claim by separate suit or compulsory counterclaim; (vii) the invalidity, irregularity or unenforceability in whole or in part of the Agreement(s) or any Guaranteed Obligations or any instrument evidencing any Guaranteed Obligations or the absence of any action to enforce the same, or any provision of applicable law or regulation purporting to prohibit payment by the DS Supplier of amounts to be paid by it under the Agreement(s) or any of the Guaranteed Obligations; and (viii) except for a failure to comply with any applicable statute of limitations, any other act or omission to act or delay of any kind of the DS Supplier, any other guarantor, the Guaranteed Party or any other corporation or person or any other event, occurrence

or circumstance whatsoever which might, but for the provisions of this paragraph, constitute a legal or equitable discharge of the Guarantor's obligations hereunder.

5. The Guarantor hereby irrevocably waives (a) any right of reimbursement or contribution, and (b) any right of salvage against the DS Supplier of any collateral security or guaranty or right of offset held by the Guaranteed Party.

6. The Guarantor will not exercise any rights, which it may acquire by way of subrogation until all Guaranteed Obligations to the Guaranteed Party pursuant to the Agreement(s) have been paid in full.

7. Subject to the terms and conditions hereof, this Guaranty is a continuing one and all liabilities to which it applies or may apply under the terms hereof shall be conclusively presumed to have been created in reliance hereon. Except for a failure to comply with any applicable statute of limitations, no failure or delay on the part of the Guaranteed Party in exercising any right, power or privilege hereunder, and no course of dealing between the Guarantor and the Guaranteed Party, shall operate as a waiver thereof; nor shall any single or partial exercise of any right, power or privilege hereunder preclude any other or further exercise thereof or the exercise of any other right, power or privilege. The rights, powers and remedies herein expressly provided are cumulative and not exclusive of any rights, powers or remedies, which the Guaranteed Party would otherwise have. No notice to or demand on the Guarantor in any case shall entitle the Guarantor to any other or further notice of demand in similar or other circumstances or constitute a waiver of the rights of the Guaranteed Party to any other or further action in any circumstances without notice or demand.

8. This Guaranty shall be binding upon the Guarantor and upon its successors and assigns and shall inure to the benefit of and be enforceable by the Guaranteed Party and its

successors and assigns; provided, however, that the Guarantor may not assign or transfer any of its rights or obligations hereunder without the prior written consent of the Guaranteed Party. The assignment rights of the Guaranteed Party will be in accordance with the terms of the underlying Agreement(s).

9. Neither this Guaranty nor any provision hereof may be changed, waived, discharged or terminated except upon written agreement of the Guaranteed Party and the Guarantor.

10. The Guarantor agrees that its liability as guarantor shall continue and remain in full force and effect in the event that all or any part of any payment made hereunder or any obligation or liability guaranteed hereunder is recovered (as a fraudulent conveyance, preference or otherwise) rescinded or must otherwise be reinstated or returned due to bankruptcy or insolvency laws or otherwise.

11. All notices and other communications hereunder shall be made at the addresses by hand delivery, by the next day delivery service effective upon receipt or by certified mail return receipt requested (effective upon scheduled weekday delivery day) or telefacsimile (effective upon receipt of evidence, including telefacsimile evidence, that telefacsimile was received).

If to the Guarantor:

[Insert Guarantor]

If to the Guaranteed Party:

[Insert Guaranteed Party]

12. If claim is ever made upon the Guaranteed Party for repayment or recovery of any amount or amounts received in payment or on account of any of the Guaranteed Obligations and the Guaranteed Party repays all or part of such amount by reason of (a) any judgment, decree or order of any court or administrative body having jurisdiction over such payee or any of its property,

or (b) any settlement or compromise of any such claim effected by such payee with any such claimant (including the Guarantor), then and in such event the Guarantor agrees that any such judgment, decree, order, settlement or compromise shall be binding upon it, notwithstanding any revocation hereof or the cancellation of the Agreement(s) or other instrument evidencing any liability of the Guarantor, and the Guarantor shall be and remain liable to the Guaranteed Party hereunder for the amount so repaid or recovered to the same extent as if such amount had never originally been received by any such payee.

13. The Guarantor hereby certifies that it satisfies the Minimum Rating as defined in the Agreement(s).

14. This Guaranty shall remain in full force and effect until all Guaranteed Obligations have been fully and finally performed, at which point it will expire. The Guarantor may terminate this Guaranty upon thirty (30) days prior written notice to the Guaranteed Party which termination shall be effective only upon receipt by the Guaranteed Party of alternative means of security or credit support, as specified in the Agreement(s) and in a form reasonably acceptable to the Guaranteed Party. Upon the effectiveness of any such expiration or termination, the Guarantor shall have no further liability under this Guaranty, except with respect to the Guaranteed Obligations entered into prior to the time the expiration or termination is effective, which Guaranteed Obligations shall remain guaranteed pursuant to the terms of this Guaranty until finally and fully performed.

15. The Guarantor represents and warrants that: (i) it is duly organized and validly existing under the laws of the jurisdiction in which it was organized and has the power and authority to execute, deliver, and perform this Guaranty; (ii) no authorization, approval, consent or order of, or registration or filing with, any court or other governmental body having jurisdiction

over the Guarantor is required on the part of the Guarantor for the execution, delivery and performance of this Guaranty except for those already made or obtained; (iii) this Guaranty constitutes a valid and legally binding agreement of the Guarantor, and is enforceable against the Guarantor, except as the enforceability of this Guaranty may be limited by the effect of any applicable bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditor's rights generally and by general principles of equity; and (iv) the execution, delivery and performance of this Guaranty by the Guarantor have been and remain duly authorized by all necessary corporate or comparable action and do not contravene any provision of its [insert appropriate corporate organizational document, such as Declaration of Trust, Limited Liability Agreement, Articles of Incorporation or bylaws] or any law, regulation or contractual restriction binding on it or its assets.

16. This Guaranty and the rights and obligations of the DS Supplier and the Guarantor hereunder shall be construed in accordance with and governed by the laws of the Commonwealth of Pennsylvania. The Guarantor and Guaranteed Party jointly and severally agree to the exclusive jurisdiction of State and Federal courts located in the Commonwealth of Pennsylvania over any disputes arising or relating to this Guaranty and waive any objections to venue or inconvenient forum. The Guarantor and Guaranteed Party each hereby irrevocably waive any and all rights to trial by jury with respect to any legal proceeding arising out of or relating to this Guaranty.

17. This writing is the complete and exclusive statement of the terms of this Guaranty and supersedes all prior oral or written representations, understandings, and agreements between the Guaranteed Party and the Guarantor with respect to subject matter hereof. The Guaranteed Party and the Guarantor agree that there are no conditions to the full effectiveness of this Guaranty.

18. Every provision of this Guaranty is intended to be severable. If any term or provision hereof is declared to be illegal or invalid for any reason whatsoever by a court of

competent jurisdiction, such illegality or invalidity shall not affect the balance of the terms and provisions hereof, which terms and provisions shall remain binding and enforceable. This Guaranty may be executed in any number of counterparts, each of which shall be an original, but all of which together shall constitute one instrument.

19. No Trustee or shareholder of Guarantor shall be held to any liability whatsoever for any obligation under this Guaranty, and such Guaranty shall not be enforceable against any such Trustee in their or his or her individual capacities or capacity. This Guaranty shall be enforceable against the Trustees of Guarantor only as such, and every person, firm, association, trust or corporation having any claim or demand arising under this Guaranty and relating to Guarantor, its shareholders or Trustee shall look solely to the trust estate of Guarantor for the payment or satisfaction thereof.

IN WITNESS WHEREOF, the Guarantor has caused this Guaranty to be executed and delivered as of the date first above written to be effective as of the earliest effective date of any of the Agreement(s).

(GUARANTOR)	Accepted and Agreed to: [Insert
Guarantor]	[Insert Company Name]
By: _____	By: _____
Name: [Insert Name]	Name: [Insert Name]
Title: [Insert Title]	Title: [Insert Title]

APPENDIX H– CAPACITY PROXY PRICE

For purposes of this Appendix: (i) the "PJM RPM Zonal Net Load Price" is the price charged by PJM to LSEs for capacity in the Company's PJM zone under the Reliability Pricing Model ("RPM") or its successor; and (ii) the "Capacity Proxy Price" (CPP) for the Company is $_____/MW-day.

The CPP for each Company will be equal to the most recent PJM Base Residual Auction "BRA" clearing price conducted by PJM.

In the event a CPP is implemented, Section 9.1 (a) of the SMA is replaced with the following:

Each Billing Month the Company will prepare a Statement of amounts due to the DS Supplier. This Statement will show the aggregate amounts due based on the DS Fixed Price multiplied by the hourly Energy requirements of DS Supply used to determine the PMEA multiplied by the DS Fixed Percentage as shown on the Transaction Confirmation(s) for each hour of the Billing Month, plus the aggregate amounts due based on the DS Variable Price multiplied by the hourly Energy requirements of DS Supply used to determine the PMEA multiplied by the DS Variable Percentage, if applicable, as shown on the Transaction Confirmation(s) for each hour of the Billing Month. For each Billing Month where a CPP was used, an additional line item on the supplier invoice will show the true-up amount expressed in dollars which is the difference between the EDC Capacity Price actually charged for load served on the day for the Company's PJM zone and the Capacity Proxy Price multiplied by the DS Supplier responsibility share of the Capacity obligation (UCAP) for each day of the Billing Month in question. True-ups will occur in the delivery year where a proxy price was utilized.

~~after the Capacity Proxy Price is known, the Companies will apply the Capacity Proxy Price true-up across the The calculation of the day-weighted average capacity price adjustment for purposes of determining the true-up amount will reflect final unforced capacity (i.e., UCAP) quantity weighting. For example, for a 24-month contract term, the Company will calculate the average capacity price adjustment by appropriately weighting the amount of capacity (i.e., the final UCAP quantity) purchased by the supplier at each PJM capacity price~~.

APPENDIX H – CAPACITY PROXY PRICE

For purposes of this Appendix: (i) the "PJM RPM Zonal Net Load Price" is the price charged by PJM to LSEs for capacity in the Company's PJM zone under the Reliability Pricing Model ("RPM") or its successor; and (ii) the "Capacity Proxy Price" (CPP) for the Company is $_____/MW-day.

The CPP for each Company will be the average of the capacity prices from the last auctions of the previous two Capacity Market Auctions conducted by PJM.

In the event a CPP is implemented, Section 9.1 (a) of the SMA is replaced with the following:

Each Billing Month the Company will prepare a Statement of amounts due to the DS Supplier. This Statement will show the aggregate amounts due based on the DS Fixed Price multiplied by the hourly Energy requirements of DS Supply used to determine the PMEA multiplied by the DS Fixed Percentage as shown on the Transaction Confirmation(s) for each hour of the Billing Month, plus the aggregate amounts due based on the DS Variable Price multiplied by the hourly Energy requirements of DS Supply used to determine the PMEA multiplied by the DS Variable Percentage, if applicable, as shown on the Transaction Confirmation(s) for each hour of the Billing Month. For each Billing Month after the Capacity Proxy Price is known, the Companies will apply the Capacity Proxy Price true-up across the entire contract term. The calculation of the day weighted average capacity price adjustment for purposes of determining the true-up amount will reflect final unforced capacity (i.e., UCAP) quantity weighting. For example, for a 24-month contract term, the Companies will calculate the relevant 24-month average capacity

~~price adjustment by appropriately weighting the amount of capacity (i.e., the final UCAP quantity) purchased by the supplier at each PJM capacity price.~~

APPENDIX I – ASSIGNMENT AGREEMENT

ASSIGNMENT, ASSUMPTION AND RELEASE AGREEMENT

This **Assignment, Assumption and Release Agreement** (this "**Assignment Agreement**") dated as of _____, _____ (the "**Assignment Execution Date**") by and among:

("Transferor")

("**Transferee**")

and

[Applicable EDC listed here – Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, or West Penn Power Company], a corporation and a public utility organized and existing under the laws of Pennsylvania ("**Remaining Party**").

RECITALS

WHEREAS as identified in Schedule 1 hereto, Transferor and Remaining Party have in place the Default Service Supplier Master Agreement between Remaining Party and Transferor dated _____, including the associated appendices attached thereto (collectively referred to herein as "**Agreement**");

WHEREAS Transferor has agreed to assign to Transferee and Transferee has agreed to assume all of the rights, liabilities, duties and obligations of Transferor under and in respect of the Agreement on and subject to the terms contained herein;

WHEREAS Remaining Party is willing to consent to such assignment and assumption as herein set forth and to accept Transferee as its counterparty with respect to the Agreement in the place and stead of Transferor pursuant to the terms of this Assignment Agreement; and

WHEREAS Transferor and Remaining Party have agreed to release and discharge, as a result and to the extent, of the assignment and assumption described above, their respective future obligations under and in respect of the Agreement all as more fully set forth below.

NOW THEREFORE, for good and valuable consideration (receipt and sufficiency of which are hereby acknowledged), the parties hereto mutually covenant and agree as follows:

1. **Assignment and Assumption.** Transferor hereby assigns, conveys, transfers and delivers to Transferee, and Transferee hereby accepts and assumes, in each case as of the Assignment Execution Date, Transferor's entire right, title, estate and interest in and to, and Transferor's rights, liabilities, duties and obligations under, the Agreement from and after the Effective Date, for Transferee's sole use and benefit absolutely. For purposes of this Assignment Agreement, the term "**Effective Date**" shall mean _____.

2. **Acceptance by Transferee.** Transferee hereby assumes and accepts the aforesaid Agreement, and covenants and agrees with Remaining Party and Transferor that from and after the Assignment Execution Date, Transferee will be bound by, observe and perform, carry out and fulfill all covenants and agreements, duties and obligations under the Agreement from and after the Effective Date that were formerly required to be observed and performed by Transferor under the terms of the Agreement, and that the Agreement shall be fully enforceable against Transferee by Remaining Party, in each case, as if Transferee were an original party thereto.

3. **Consent and Acceptance by Remaining Party.** In satisfaction of Section 16.3 of the Agreement, Remaining Party hereby consents to the assignment and assumption of the Agreement in accordance with the terms set forth herein and accepts Transferee as the party

to perform the obligations of Transferor under the Agreement from and after the Effective Date, and Remaining Party agrees that it shall not make any claim against Transferee as a consequence of or relating to the observance and performance of the covenants, representations and agreements under, or any default, breach or non-performance attributable to Transferor under the Agreement or any other transaction entered into pursuant to the Agreement prior to the Effective Date, regardless of when Remaining Party's cause of action accrued.

4. Release.

(a) Effective as of and from the Effective Date, Remaining Party hereby releases and forever discharges Transferor from all obligations to Remaining Party with respect to the Agreement and of and from any and all liability as a consequence of or relating to all manner of action and actions, cause or causes of action, suits, debts, dues, sums of money, claims and demands whatsoever at law or in equity ("**Claims**") arising out of, or which are in any way related to, the Agreement after and including the Effective Date; provided that, for certainty, the foregoing shall not release or discharge Transferor in respect of the settlement, payment or performance of any liabilities or obligations due and payable or due to be performed, including without limitation payment of any adjustments thereof, or causes of action for breach of the Agreement, with respect to periods prior to the Effective Date (the "**Transferor Excluded Liabilities**) and all such Transferor Excluded Liabilities shall be paid or performed by Transferor in accordance with the terms of the Agreement.

(b) Effective as of and from the Effective Date, Transferor hereby releases and forever discharges Remaining Party from all obligations to Transferor with respect to the Agreement and of and from any and all liability as a consequence of or relating to all Claims arising out of, or which are in any way related to, the Agreement after and including the Effective Date; provided that, for certainty, the foregoing shall not release or discharge Remaining Party in respect of the settlement, payment or performance of any liabilities or obligations due and payable or due to be performed, including without limitation payment of any adjustments thereof, with respect to periods prior to the Effective Date (the "**Remaining Party Excluded Liabilities**"), and all such Remaining Party Excluded Liabilities shall be paid or performed by Remaining Party in accordance with the terms of the Agreement.

(c) In respect of the Agreement, effective from and after the Effective Date, Remaining Party and Transferee each undertake liabilities and obligations towards the other and acquire rights against each other identical in their terms as if Transferee were Transferor and with Remaining Party remaining the counterparty, save for any rights, liabilities or obligations of Remaining Party with respect to any Remaining Party Excluded Liabilities, if any, or Transferor with respect to any Transferor Excluded Liabilities, if any.

5. **Further Assurances.** Each party hereto agrees that it shall, from time to time and at all times hereafter, execute such further assurances and do all such acts and things as may be reasonably required for the purpose of vesting in Transferee the rights and obligations of Transferor in the Agreement as assigned to, and assumed by, Transferee and effecting the release and other transactions set forth herein, including, at the request of Remaining Party,

executing a new default service supplier master agreement with the same terms and conditions of the Agreement.

6. **Address for Notices**.

The address for Transferor for notices shall be:

_____

The address for the Transferee for notices shall be:

_____

7. **Enurement.** This Assignment Agreement shall enure to the benefit of and be binding upon the parties hereto and their respective successors and assigns.

8. **Counterpart Execution.** This Assignment Agreement may be executed in separate counterparts and delivered by facsimile, or as an attachment to an electronic message (such as a pdf, tif or other mutually acceptable type of file attachment) each of which when so executed and delivered shall constitute the one and the same original document.

9. **Governing Law; Waiver of Jury Trial.** This Assignment Agreement will be governed by and construed in accordance with the laws of the Commonwealth of Pennsylvania, without giving effect to principles of conflicts of laws. Any judicial action arising out of, resulting from, or in any way relating to this Assignment Agreement shall be brought only in a state or federal court of competent jurisdiction located in the Commonwealth of Pennsylvania, except to the extent subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC"), Pennsylvania Public Utility Commission ("PUC") or appellate courts having jurisdiction over the PUC or FERC matters. **EACH PARTY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT**

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MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY SUIT, ACTION OR PROCEEDING RELATING TO THIS ASSIGNMENT AGREEMENT. EACH PARTY CERTIFIES THAT NO REPRESENTATIVE, AGENT OR ATTORNEY OF THE OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF SUCH A SUIT ACTION OR PROCEEDING, SEEK TO ENFORCE THE FOREGOING WAIVER.

10. Representations, Warranties and Covenants.

(a) Transferor hereby represents and warrants that: (i) its right, title, estate and interest in and to the Agreement is free and clear of any liens, charges, pledges, options, mortgages, deeds of trust, security interests, restrictions (whether on voting, sale, transfer, disposition, or otherwise), and easements, whether imposed by law, agreement, understanding, or otherwise whatsoever, (ii) it has the power and authority to effect the sale, assignment and transfer of the Agreement and to execute this Assignment Agreement; (iii) it is a "public utility" as such term is defined under the Federal Power Act, (iv) it has no captive customers; (v) it does not own, or provide transmission services over, transmission facilities subject to the jurisdiction of the Federal Energy Regulatory Commission; (vi) assuming the truthfulness of the representations of Transferee set forth in Section 11(b)(iii), (iv) and (v) below, the transfer of rights under the Agreement falls within the blanket authorization granted under 18 C.F.R. Section 33.1(c)(16); (vii) the Agreement has not been amended or modified and is in full force and effect; (viii) no event or condition has occurred that constitutes, or will with the passage of time constitute, an event of default or termination under the Agreement; (ix) there are no material disputes pending or to its knowledge threatened related to any rights or obligations

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transferred by this Assignment Agreement; (x) as of the Assignment Execution Date, it has performed all of its obligations under the Agreement that are required to be performed and will have performed all such obligations as of the Effective Date; (xi) it is acting for its own account, and it has made its own independent decisions to enter into this Assignment Agreement and as to whether this Assignment Agreement is appropriate or proper for it based upon its own judgment and upon advice from such advisers as it has deemed necessary; (xii) it is not relying on any communication (written or oral) of the other parties as investment advice or as a recommendation to enter into this Assignment Agreement; it being understood that information and explanations related to the terms and conditions of this Assignment Agreement shall not be considered investment advice or a recommendation to enter into this Assignment Agreement; (xiii) no communication (written or oral) received from any of the other parties shall be deemed to be an assurance or guarantee as to the expected results of this Assignment Agreement; (xiv) it is capable of assessing the merits of and understanding (on its own behalf or through independent professional advice), and understands and accepts, the terms, conditions and risks of this Assignment

Agreement; (xv) it is also capable of assuming, and assumes, the risks of this Assignment Agreement; and (xvi) none of the other parties is acting as a fiduciary for or an adviser to it in respect of this Assignment Agreement.

(b) Transferee hereby represents and warrants that: (i) it has the power and authority to accept and assume the sale, purchase, assignment and transfer of the Agreement and to execute this Assignment Agreement; (ii) it is qualified to do business in the

Commonwealth of Pennsylvania; (iii) it is a "public utility" as such term is defined under the Federal Power Act, (iv) it has no captive customers; (v) it does not own, or provide transmission services over, transmission facilities subject to the jurisdiction of the Federal Energy Regulatory Commission; (vi) it is a "Load Serving Entity" as defined in the Agreement in good standing with PJM Interconnection, LLC ("PJM") and is in compliance with all applicable PJM obligations, rules and regulations; (vii) assuming the truthfulness of the representations of Transferor set forth in Section 10(a)(iii), (iv) and (v) above, the transfer of rights under the Agreement falls within the blanket authorization granted under 18 C.F.R. Section 33.1(c)(16); (viii) it is acting for its own account, and it has made its own independent decisions to enter into this Assignment Agreement and as to whether this Assignment Agreement is appropriate or proper for it based upon its own judgment and upon advice from such advisers as it has deemed necessary; (ix) it is not relying on any communication (written or oral) of the other parties as investment advice or as a recommendation to enter into this Assignment Agreement; it being understood that information and explanations related to the terms and conditions of this Assignment Agreement shall not be considered investment advice or a recommendation to enter into this Assignment Agreement (x) no communication (written or oral) received from any of the other parties shall be deemed to be an assurance or guarantee as to the expected results of this Assignment Agreement; (xi) it is capable of assessing the merits of and understanding (on its own behalf or through independent professional advice), and understands and accepts, the terms, conditions and risks of this Assignment Agreement and the Agreement; (xii) it is also capable of assuming, and assumes,

the risks of this Assignment Agreement and the Agreement; and (xiii) none of the other parties is acting as a fiduciary for or an advisor to it in respect of this Assignment Agreement.

(c) Transferee hereby represents and warrants (i) that each representation and warranty of the Transferor set forth in the Agreement is true, correct and complete with respect to Transferee as of the Assignment Execution Date and will be true, correct and complete as of the Effective Date, and hereby makes each such representation and warranty for the benefit of Remaining Party as if set forth in full herein, and (ii) that Transferee is familiar with and meets all of Remaining Party's creditworthiness requirements and all applicable load-cap requirements, currently in effect under and pursuant to the Agreement. Transferee acknowledges that Remaining Party is relying upon, and agrees that Remaining Party may rely upon, the representations and warranties of Transferee set forth in this Assignment Agreement in providing its consent to and acceptance of the assignment to and assumption by Assignee of the Agreement.

(d) Transferee hereby agrees to be bound by the terms of the Agreement and to perform all of the obligations thereunder in accordance with the terms thereof.

Each party hereto represents and warrants to the others that: (i) this Assignment Agreement and, as to Remaining Party and Transferee, the Agreement, do not and will not violate or conflict with its charter, articles or certificate of incorporation, or by-laws (or comparable constitutive documents), any statute, law, rule, regulation or ordinance, or any judgment, order, consent order, stipulated agreement, writ, injunction, or decree of any court or governmental agency,

applicable to it or any agreement to which it is a party or by which it or any of its property is bound; provided that the Remaining Party shall provide an informational filing to the PUC advising of the execution of this Assignment Agreement after the

Assignment Execution Date; (ii) its obligations hereunder and, as to Remaining Party and Transferee, under the Agreement are legal, valid and binding on it, and enforceable in accordance with their terms; and (iii) the person signing this Assignment Agreement for such party is an officer, director, and/or partner of such party and is authorized and duly empowered to do so.

11. **Informational Filing**. The parties acknowledge that Remaining Party shall provide an informational filing to the PUC advising of the execution of this Assignment Agreement after the Assignment Execution Date.

12. **Costs and Expenses.** The parties will each pay their own costs and expenses (including legal fees) incurred in connection with this Assignment Agreement and as a result of the negotiation, preparation and execution of this Assignment Agreement.

13. **Amendments**. No amendment, modification or waiver in respect of this Assignment Agreement will be effective unless in writing (including a writing evidenced by a facsimile transmission) and executed by each of the parties.

14. **Waiver**. No waiver under this Assignment Agreement is effective unless it is in writing and signed by the party waiving its right. Any waiver authorized on one occasion is effective only in that instance and only for the purpose stated and does not operate as a waiver on any future occasion. None of the following constitutes a waiver or estoppel of any right, remedy, power, privilege or condition arising from this Assignment Agreement:

(a) any failure or delay in exercising any right, remedy, power or privilege or in enforcing any condition under this Assignment Agreement; or (b) any act, omission or course of dealing between the parties.

15. **Cumulative Remedies.** All rights and remedies provided in this Assignment Agreement are cumulative and not exclusive, and the exercise by either party of any right or remedy does not preclude the exercise of any other rights or remedies that may now or subsequently be available at law, in equity, by statute, in any other agreement between the parties or otherwise.

16. **No Third Party Beneficiaries.** This Assignment Agreement benefits solely the parties to this Assignment Agreement and their respective permitted successors and assigns and nothing in this Assignment Agreement, express or implied, confers on any other person any legal or equitable right, benefit or remedy of any nature whatsoever under or by reason of this Assignment Agreement.

17. **Headings; Defined Terms.** The headings in this Assignment Agreement are for reference only and do not affect the interpretation of this Assignment Agreement. Capitalized terms used herein and not otherwise defined shall have the meaning set forth in the Agreement.

18. **Severability.** If any term or provision of this Assignment Agreement is invalid, illegal or unenforceable in any jurisdiction, such invalidity, illegality or unenforceability does not affect any other term or provision of this Assignment Agreement or invalidate or render unenforceable such term or provision in any other jurisdiction. Upon such determination that any term or other provision is invalid, illegal or unenforceable, the parties to this Assignment Agreement shall negotiate in good faith to modify this Assignment Agreement so as to effect the original intent of the parties as closely as possible in a mutually acceptable

manner in order that the transactions contemplated hereby be consummated as originally contemplated to the greatest extent possible.

[signature page follows]

IN WITNESS WHEREOF the parties have executed this Assignment Agreement on the respective dates specified below with effect from and including the Assignment Execution Date.

TRANSFEROR:

By: _____ Name: _____
Title: _____
Date: _____

TRANSFEREE:

By: _____ Name: _____
Title: _____
Date: _____

REMAINING PARTY:

[Applicable EDC listed here – Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, or West Penn Power Company]

By: _____
Name: _____ Title: _____
Date: _____

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY	:	
PENNSYLVANIA ELECTRIC COMPANY	:	**DOCKET NO. P-2026-**
FOR APPROVAL OF ITS DEFAULT	:	
SERVICE PROGRAM FOR THE PERIOD	:	
JUNE 1, 2027 THROUGH MAY 31, 2031	:	
	:	

VERIFICATION

I, Ryan J. Rose, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No. 2 and FE PA Exhibits RJR-1 and 2

Ryan Rose
_____
Date: February 3, 2026 Ryan J. Rose

FE PA Statement No. 2-R

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

DOCKET NO. P-2026-3060298

DEFAULT SERVICE PROGRAM

For the Period
June 1, 2027 to May 31, 2031

Rebuttal Testimony of
Ryan J. Rose

List of Topics Addressed

Default Service Products, Procurement and Schedule

Generic Proceeding Addressing Certain Procurement Issues

REBUTTAL TESTIMONY

OF RYAN J. ROSE

I. INTRODUCTION AND BACKGROUND

Q Please state your name and business address.

A. My name is Ryan Rose, and my business address is 341 White Pond Drive, Akron, OH 44320.

Q. Have you previously submitted testimony in this proceeding?

A. Yes. I filed direct testimony and exhibits on behalf of FirstEnergy Pennsylvania Electric Company ("FE PA" or the "Company") which have been designated as FE PA Statement No. 2 and Exhibits RJR-1 and RJR-2.

Q. Please describe the purpose of your testimony.

A. My rebuttal testimony will respond to various issues raised in the direct testimony of witnesses on behalf of the Office of Consumer Advocate ("OCA"), Retail Energy Supply Association ("RESA"), and the Office of Small Business Advocate ("OSBA"). I will address the following topics: default service products, procurement and schedule, billing line items ("BLI"), Network Integration Transmission Service ("NITS") charges, and Department of Energy ("DOE") Section 202 charges.

Q. Have you prepared any exhibits to accompany your testimony?

A. No.

II. AUCTION PRODUCTS AND PROCUREMENT

Q. Please summarize OCA witness Serhan Ogur's objections to the Company's proposed changes to its procurement.

A. Dr. Ogur opposes the proposed 60-month fixed-price full requirements ("FPFR") product for each rate district (~10% of supply).[1] Dr. Ogur recommends replacing 60-month contracts with 36-month contracts, which he states has been successful in New Jersey, with delivery periods commencing on June 1, 2030.[2] Dr. Ogur recommends that 60-month contracts be conditioned on contingency procurement of 24-month contracts and a pre-determined reasonable risk premium developed by the auction monitor.[3] He also recommends different shares of 12- and 24-month products for certain rate districts to promote uniformity and the addition of 18-month FPFR products to streamline the transition to more overhang in the Company's seventh default service program.[4]

Additionally, Dr. Ogur recommends shifting auction timing from January and November to February and September to space procurements more evenly and avoid concentrating two auctions in the same winter season risk profile.[5] Lastly, Dr. Ogur recommends additional laddering by procuring half of the 12-month and 24-month products with delivery starting in June and half starting in December.[6]

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1 *See* OCA St. No. 1 at pp. 15-20.
2 *Id.*
3 *Id.*
4 *Id.*
5 *Id.*
6 *Id.*

Q. Do you agree with Dr. Ogur's opposition of the 60-month fixed-price full requirements product?

A. No, I do not agree. In her rebuttal testimony (FE PA Statement No. 5-R), FE PA witness Margarita Patria fully addresses Dr. Ogur's concern that the 60-month product may result in large supplier risk premiums.

Q. **Dr. Ogur recommends that 60-month contracts should be conditioned on contingency procurement of 24-month contracts.[7] Do you agree with this recommendation?**

A. No, FE PA has proposed a contingency plan best suited for the proposed procurement schedule. FE PA is proposing to procure unfulfilled tranches of the 60-month product as 12-month products in the remainder of the auctions. Shorter-duration, 12month default service procurement structures are generally more beneficial for customers because they produce rates that more closely reflect current market conditions. In addition, the 12-month products are operationally more efficient if the 60-month product is only partially subscribed. The 12-month product simplifies the contingency process and makes the transition easier to manage.

Q. **Do you agree with Dr. Ogur's recommendation for replacing the 60-month product with 36-month products?[8]**

A. No. I do not believe replacing the proposed 60-month FPFR product with a 36-month product is warranted. First, I disagree with Dr. Ogur's characterization of the proposed 60-month product as "untested" or premature.[9] While Dr. Ogur points to New Jersey's use of 36-month products as an example of a successful longer-duration procurement structure,

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7 *See* OCA St. No. 1 at p. 17.
8 *Id.* at p. 16.
9 *Id.* at p. 13.

precedent from Pennsylvania utilities is more relevant for evaluating procurement practices in Pennsylvania markets. In particular, PPL Electric Utilities Corporation ("PPL") successfully procured 5-year products in two separate default service proceedings solicitations completed in April 2021 and October 2021. More recently, PPL also successfully procured a 10-year long-term block supply product in October 2025. These procurements demonstrate that suppliers are willing and able to evaluate and price longer-duration obligations in Pennsylvania.

Second, the Company's proposed 60-month product represents only a limited portion of the overall procurement portfolio, approximately 10 percent of residential default service supply. As a result, the proposal constitutes a measured and incremental extension of procurement duration rather than a fundamental restructuring of the portfolio. In my view, this limited allocation appropriately balances the potential benefits of longer-duration products against any uncertainties associated with longer-term pricing.

Finally, I believe the proposed 60-month product contributes positively to the overall laddering and diversification objectives of the procurement portfolio. The Company's proposed structure utilizes a balanced mix of products with different durations and procurement timing in order to moderate customer exposure to short-term wholesale market volatility and reduce the frequency with which portions of the portfolio are repriced. The proposed 60-month tranche extends those laddering benefits further into future periods while remaining a relatively modest share of the overall supply portfolio. In my view, the Company's proposal represents a reasonable and prudent procurement approach consistent with broader market practice and long-term rate stability objectives. Moreover, a 36-month product will not satisfy the long-term contract component under 52 Pa.Code. §

54.186(b)(1)(iii), which requires the procurement plan to include a prudent mix of spot market purchases, short-term contracts, and long-term contracts between 4 and 20 years in length.

Q. Dr. Ogur recommends shifting auction timing from January and November to February and September.[10] How do you respond?

A. FE PA acknowledges that shifting auction timing as Dr. Ogur recommends is possible, but doing so narrows the window of time between the auction clearing results and PJM Interconnection, LLC's ("PJM") Auction Revenue Rights ("ARR") allocation process. In addition, having a September auction leaves a 9-month gap prior to the start of delivery, as compared to a 7-month gap if conducted in November. When the auction is closer to delivery, more real time data is available on the PJM forward market which could lead to less uncertainty and potentially lower risk premiums.

Q. Why is it important for suppliers to choose their own ARR paths?

A. Allowing suppliers to choose their own ARR paths is beneficial because it improves how suppliers manage congestion costs and risk. By selecting ARRs that align with their customer load and procurement strategies, suppliers can more effectively hedge transmission congestion charges, leading to more predictable and potentially lower costs. This flexibility also promotes competition by enabling suppliers to develop more efficient and tailored pricing, which can ultimately benefit consumers.

[10] *See* OCA St. No. 1 at p. 18.

Q. Dr. Ogur also recommends additional laddering changes, including greater reliance on 24-month products, the addition of 18-month products, different procurement timing, and revised staggering of delivery periods.[11] Do you agree with those recommendations?

A. No. While I agree with the general principle that laddering and procurement diversification are important components of a prudent default service strategy, I do not believe the additional modifications proposed by Dr. Ogur are necessary or clearly superior to the Company's proposed structure. The Company's proposed procurement design is already broadly consistent with industry practice among large default service procurements in Pennsylvania and neighboring states, including the use of staggered 12-month and 24-month FPFR products and laddered procurement schedules. For example, PECO Energy Company ("PECO"), PPL, Duquesne Light Company, AES Ohio, Duke Energy Ohio, Ohio Edison, The Illuminating Company, and Toledo Edison all utilize combinations of 12-month and 24-month products in their procurement structures.

In addition, New Jersey's basic generation service ("BGS") structure for all electric distribution companies ("EDCs") similarly relies on laddered procurement products with longer duration contracts for residential and small commercial customers, including 36-month FPFR products for residential and small commercial load. Similarly, PPL has utilized a laddered procurement structure that includes combinations of 6-month, 12-month, and 24-month FPFR products, as well as separate long-term block products with 5-year and, more recently, 10-year durations. These examples further demonstrate that the

[11] *See* OCA St. No. 1 at pp. 18-20.

Company's proposed structure is consistent with tested and established procurement practices rather than representing material departure from industry norms.

I also note that Dr. Ogur's recommendations appear internally inconsistent in certain respects. On the one hand, he argues that longer duration products generally improve rate stability, and specifically states that 24-month products provide greater stability than 12-month products.[12] On the other hand, he argues that extending the duration further from 36 months to 60 months suddenly becomes inappropriate or excessively risky.[13] In my view, that distinction is not well supported. Extending duration is fundamentally a continuum rather than a categorical shift, and the Company's proposed 60-month product reasonably advances the same laddering and rate stability objectives Dr. Ogur identifies elsewhere in his testimony.

Further, Dr. Ogur's proposed procurement structure introduces additional complexity through the inclusion of transitional 18-month products, revised auction schedules, and more granular staggering approaches. While such modifications may theoretically provide incremental diversification benefits, they also increase administrative complexity and may reduce procurement efficiency without demonstrating commensurate customer benefits. The Company's proposed procurement structure represents a balanced and practical approach that appropriately advances laddering, portfolio diversification, and rate stability objectives while maintaining a procurement framework that is straightforward, transparent, and consistent with established market practice.

[12] *See* OCA St. No. 1 at p. 14.
[13] *Id.* at pp. 15-16.

Q. Dr. Ogur raises concerns regarding the lack of detail regarding the implementation through billing line item transfer agreements and reconciliation of bypassable NITS charges. Do you have a response to this concern?

A. Yes. Billing line items will be transferred using PJM's BLI transfer tool and the process is straightforward. FE PA and the Default Service Supplier would both approve the transfer of NITS or any PJM BLI required under the Supplier Master Agreement. To create the transfer, FE PA would enter the request for BLI 1100 between the FE PA PJM account and the Default Service Supplier's PJM account. BLI transfers are in effect throughout the term of the Default Service Supplier's contract. The use of BLI transfers between FE PA and Default Service Suppliers is described in Section 2.4 of the Supplier Master Agreement.[14] When it comes to billing line transfers, all load serving entities, including Default Service Suppliers, have their specific daily Network Service Peak Load ("NSPL") obligation submitted to PJM by the EDC based on the customers served under that supplier's PJM account. Scaling factors may be used if the NSPL values uploaded by the EDC do not exactly sum to the annual NSPL for the zone/area. This daily obligation is multiplied by the NITS rate to calculate the charge to the supplier. Rates are set per megawatt per day based on the Annual Transmission Revenue Requirement of the transmission owner in that specific zone. FE PA will acquire NITS for its default service customer load and recover the associated PJM charges through the NITS component – instead of the cost component – of the PTC and HP Riders.

[14] *See* FE PA Exhibit RJR-2.

Q. Please summarize RESA witness Frank Lacey's opposition to FE PA's proposed procurement changes.

A. Mr. Lacey opposes any pass-through of PJM NITS charges or capacity costs to default service customer in full-requirements contracts because the risk transfer provides no value to customers and harms the competitive market.[15] Mr. Lacey also recommends that FE PA should replace the $4.00 adder with a competitive bid process for capacity, transmission (NITS), ancillary services, Alternative Energy Portfolio Standards ("AEPS") Act compliance and other costs that are part of a full requirements supply obligation.[16] He also adds that default service suppliers should be responsible for managing DOE Section 202(c) charges for the same reasons as NITS.[17]

Q. Do you agree with Mr. Lacey's recommendation of NITS charges to remain with the suppliers?

A. No. Mr. Lacey claims that the risk transfer provides "no value to customers" and "harms the competitive market."[18] NITS charges are integral components of serving load in PJM. Preventing suppliers from passing through these costs forces them to embed risk premiums into their bid prices, which can increase the overall cost to customers due to increased uncertainty. By allowing NITS charges to become a pass through, we avoid the need for Suppliers to estimate the charge and add a premium to cover the uncertainty. By removing the uncertainty, the 60-month product will also benefit. In addition, by having the Company be responsible for NITS, the charges will become more transparent and known

15 *See* RESA St. No. 1 at p. 65.
16 *Id.* at p. 48-49
17 *Id.* at p. 47.
18 *Id.* at p. 65.

when they are passed through for recovery rather than being imbedded in a risk premium the suppliers add in their bid.

Q. Mr. Lacey asserts that the Company's proposed use of the capacity proxy price ("CPP") is inappropriate because the proposed contract extends beyond the PJM planning horizon.[19] Do you agree?

A. No. The proposed CPP is necessary to establish a capacity cost when PJM does not conduct its base residual auction ("BRA") in time for default service suppliers to incorporate the auction results into their bids. The Company's CPP mechanism appropriately addresses uncertainty associated with PJM capacity costs. In addition, the fact that the contract extends beyond PJM's immediate planning horizon does not render the CPP inappropriate. Long-term contracts inherently involve forward-looking risk allocation. The CPP is designed to approximate expected capacity costs.

Q. Mr. Lacey suggests modifications to the removal of the $4.00 adder and suggests replacing that with a competitive bid process in the hourly priced product.[20] Do you agree with his suggestions?

A. No. The $4.00 adder was intended to cover costs associated with capacity, ancillary services, NITS, AEPS Act compliance, and other full requirements costs. However, the $4.00 no longer functions as a mechanism to cover these increased costs given changes (and proposed changes) in supplier responsibilities and FE PA proposes that they should be included in the competitive bid process with or without NITS included in the product.

---

19 *Id.*

20 *Id.* at p. 48-49.

Q. **Do you agree with Mr. Lacey's recommendation on DOE 202(c) charges?**[21]

A. No. The Company's proposal to recover DOE 202(c) charges on a nonbypassable basis ensures that all customers contribute equitably to this system cost regardless of supply choice. By applying these charges uniformly across both default service and competitive retail supply, the proposal eliminates any potential cost-shifting between customer classes.

III. CONCLUSION

Q. Does this complete your rebuttal testimony?

A. Yes, it does.

[21] *Id.* at p. 47.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY	:	
PENNSYLVANIA ELECTRIC COMPANY	:	**DOCKET NO. P-2026-3060298**
FOR APPROVAL OF ITS DEFAULT	:	
SERVICE PROGRAM FOR THE PERIOD	:	
JUNE 1, 2027 THROUGH MAY 31, 2031	:	

VERIFICATION

I, Ryan J Rose, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No. 2-R

May 28, 2026
Date

Ryan Rose
Ryan Rose

FE PA Statement No. 4-R

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

DOCKET NO. P-2026-3060298

DEFAULT SERVICE PROGRAM

For the Period
June 1, 2027 to May 31, 2031

Rebuttal Testimony of
Carlixta De La Rosa

List of Topics Addressed

Costs Included in Default Service Rates
Reconciliation of Residential and Small Commercial Default Service Rates
Customer Referral Program

REBUTTAL TESTIMONY
OF
CARLIXTA DE LA ROSA

I. INTRODUCTION AND BACKGROUND

Q. Please state your name and business address.

A. My name is Carlixta De la Rosa, and my business address is 2800 Pottsville Pike, Reading, Pennsylvania 19605.

Q. Have you previously submitted testimony in this proceeding?

A. Yes. I submitted written testimony and exhibits on behalf of FirstEnergy Pennsylvania Electric Company ("FE PA" or "Company"),[1] which have been designated as FE PA Statement No. 4 and FE PA Exhibits CDL-1 to CDL-5. My background and qualifications are set forth in my direct testimony.

Q. Please describe the purpose of your testimony.

A. The purpose of my rebuttal testimony is twofold. First, I will respond to the direct testimony of witnesses on behalf of the Office of Consumer Advocate ("OCA") and the Retail Energy Supply Association ("RESA") regarding the rate design for the Company's seventh default service program ("DSP VII"), specifically: (1) issues related to costs recovered through default service rates raised by RESA witness Frank Lacey; and (2) an alternative schedule for reconciliation of default service rates under the Price to Compare Default Service Rate Rider ("PTC Rider") proposed by OCA witness Serhan Ogur.

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[1] FE PA was formed through the combination of several predecessor Pennsylvania electric utilities after approval by the Commission. On January 1, 2024, Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company (collectively, the "Predecessor Companies") merged into FE PA. Consistent with the approvals received from the Pennsylvania Public Utility Commission ("Commission"), FE PA was certificated as a public utility and authorized to provide public utility service in the territories of the Predecessor Companies.[2] *See* RESA St. No. 1 at pp. 49-53.

Second, I will respond to RESA witness Lacey's recommendation for a successor Customer Referral Program ("CRP") during the DSP VII term.

Q. Have you prepared any exhibits to accompany your rebuttal testimony?

A. No.

II. COSTS REFLECTED IN THE COMPANY'S DEFAULT SERVICE RATES

Q. Please summarize RESA witness Lacey's contentions regarding the costs included in the Company's Hourly Pricing Default Service ("HP") Rider rates.

A. Mr. Lacey contends that comparison of electric generation supplier ("EGS") prices to FE PA's Price-to-Compare ("PTC") is misleading because the Company improperly excludes administrative and overhead costs from default service rates and instead recovers them through distribution rates.[2] Mr. Lacey recommends that the Commission direct FE PA to include all of its costs to serve industrial customers in the HP Rider Administrative Charge.[3] This includes unbundling its overhead costs for billing, customer care, computers, customer information systems, desks, chairs, offices, and personnel spending time on default service issues.[4] He further recommends that the Commission investigate a complete unbundling of residential and commercial rates at a separate docket or over six months before implementation of DSP VII.[5]

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2 *See* RESA St. No. 1 at pp. 49-53.
3 *Id*. at p. 49.
4 *Id*.
5 *Id*.

Q. Does the Commission identify what types of costs should be included in the PTC?

A. Yes. In a Policy Statement regarding default service and retail electric markets (52 Pa. Code § 69.1808), the Commission identified the types of costs that should be recovered from default service customers. As the Policy Statement explains:

> (a) The Price to Compare should be designed to recover all generation, transmission and other related costs of default service. These cost elements include:
>
> (1) Wholesale energy, capacity, ancillary, applicable RTO or ISO administrative and transmission costs.
>
> (2) Congestion costs will ultimately be recovered from ratepayers. Congestion costs should be reflected in the fixed price bids submitted by wholesale energy suppliers.
>
> (3) Supply management costs, including supply bidding, contracting, hedging, risk management costs, any scheduling and forecasting services provided exclusively for default service by the [electric distribution company ("EDC")], and applicable administrative and general expenses related to these activities.
>
> (4) Administrative costs, including billing, collection, education, regulatory, litigation, tariff filings, working capital, information system and associated administrative and general expenses related to default service.
>
> (5) Applicable taxes, excluding Sales Tax.
>
> (6) Costs for alternative energy portfolio standard compliance.[6]

Q. Has the Commission previously determined that the Company's PTC and HP Riders are consistent with Commission requirements?

A. Yes. The Commission considered the FE PA's default service rate design, including the costs that would be recovered in the PTC and HP Riders, multiple times in its approvals of the Predecessor Companies' prior default service programs. In addition, the Commission reviewed the Predecessor Companies' distribution rates twice, in 2014 and 2016, and FE PA's distribution rates in 2024, and determined that those distribution rates were just and reasonable.

[6] *See* 52 Pa. Code § 69.1808.

Q. Do you believe the proposed allocation of costs to the PTC and HP Riders in this proceeding is consistent with Commission requirements?

A. Yes, the allocation of costs between default service and distribution in this proceeding are consistent with the allocations previously approved by the Commission in Predecessor Companies' prior default service cases and distribution rate proceedings and in FE PA's recent distribution rate proceeding.

Q. Describe the Company's approach to allocating administrative costs between distribution and default service.

A. FE PA's allocation of costs between distribution and default service reflects established cost causation principles. Under the Pennsylvania Public Utility Code, FE PA has an obligation to provide default supply to all distribution customers who do not take generation service from an EGS. FE PA's customers are not distribution customers or default service customers—they are distribution customers who may or may not receive default service at any point in time on a moment's notice. As such, FE PA does not consider default service as a separate "business." If costs are incurred to support FE PA's distribution customers, whether shopping or non-shopping, and are not caused by fulfilling FE PA's obligation to provide default service, FE PA allocates the costs to distribution. If a cost is incurred because of fulfilling FE PA's default service obligations, FE PA allocates the cost to default service. This allocation is consistent with cost causation principles. Accordingly, RESA's request for the Commission to examine those cost allocations and direct further unbundling should be denied.

Q. Mr. Lacey observes that FE PA's HP Rider does not include administrative costs for billing and collection costs.[7] Please explain how the Company recovers these costs from customers.

A. Consistent with prior Commission approvals, billing, collection costs are recovered through distribution rates. Such recovery is appropriate for billing costs because customers receiving default service are also distribution customers and already receive a bill from FE PA. In addition, nearly 100% of the billing performed for EGS-supplied generation service in FE PA's service territory is through EDC consolidated billing, where the EGS does not issue its own bill and its charges are included in the bills issued by the Company. FE PA also assumes collection responsibility for the amounts owed to EGSs who participate in the Company's purchase-of-receivables ("POR") programs under which FE PA does not discount payments to EGSs to reflect collection costs. Uncollectible accounts expense attributable to default service and POR-participating EGS rates is recovered through FE PA's non-bypassable Default Service Support Rider. If billing and collections costs were separated into shopping and non-shopping categories, FE PA would expect to recover the shopping customers' costs directly from EGSs.

[7] *See* RESA St. No. 1, p. 49.

Q. Mr. Lacey argues the Company is improperly omitting administrative and general ("A&G") expenses from the HP Rider, such as those associated with Company executives and employees spending time on issues related to default service.[8] Do you agree?

A. No. FE PA's allocation of A&G expenses is appropriate and consistent with prior allocations that have been approved by the Commission. When A&G expenses are incurred to fulfill the Company's default service obligations, such as costs for external consultants and the independent evaluator, those costs are included in the PTC.

III. RECONCILIATION OF DEFAULT SERVICE RATES UNDER THE COMPANY'S PTC RIDER

Q. Ms. De La Rosa, in your direct testimony, you explained that the Company is proposing to continue to adjust and reconcile default service rates under its PTC Rider on a semi-annual basis. Have any parties taken issue with that proposal?

A. Yes. While Dr. Ogur supports semi-annual reconciliation of residential default service rates under the PTC Rider, he recommends that FE PA collect or refund the net overcollection or undercollection balance from each reconciliation period over a prospective 12-month period instead of six-month period with a one cent per kilowatt hour ("kWh") cap on the balance in either direction.[9] Dr. Ogur argues that his proposal will provide additional stability and certainty for residential default service customers, particularly at a time of high-capacity prices.[10]

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8 *Id*.

9 *See* OCA St. No. 1 at pp. 34-36.

10 *Id*.

Q. Does the Company agree with Dr. Ogur's recommendation to use a 12-month refund or recovery period for the over/undercollection component of the Company's PTC and HP Riders, known as the E-Factor?

A. No. FE PA's proposal to continue to recover or refund the net balances of PTC Rider revenues minus costs over a six-month period appropriately achieves the Company's goal of mitigating volatility for residential and small default service customers, while maintaining the PTC Rider rate as a price signal correlating to the underlying wholesale supply costs for customers and EGSs. Dr. Ogur has not provided any analysis or other evidence supporting his conclusion that semi-annual reconciliation of PTC Rider rates with a twelve-month refund/recovery period for the E-Factor could provide more stable rates. Additionally, Dr. Ogur's proposal does not recognize that a larger amount of interest on over-or undercollections may accrue because the balance will be collected or refunded over 12 months instead of six months.

Q. Does the Company agree with Dr. Ogur's recommendation for the E-Factor rate be capped at one cent per kWh in either direction, with the remaining amounts above the one cent per kWh cap to be included in the subsequent period's reconciliation balance?[11]

A. No. Dr. Ogur's proposal could cause the reconciliation balance to compound and grow. Imposing a one cent per kWh cap in either direction on the E-factor rate could create a larger deferral balance in the subsequent PTC Rider period, perpetuating the one cent per kWh cap with no meaningful reduction of the deferral balance, especially in times of high-capacity prices and associated capacity proxy price true-ups. This would only perpetuate

[11] *See* OCA St. No. 1 at p. 36.

recovery over a more protracted period and at a higher cost to customers over the long term, with less nexus to the customers who should bear responsibility for the costs at that specific point in time. None of the Company's reconcilable riders have a cap on recovering prior period balances, and the PTC Rider should be no different.

IV. CUSTOMER REFERRAL PROGRAM

Q. Ms. De La Rosa, please summarize other parties' positions regarding the Company's proposal to discontinue the existing CRP as previously approved by the Commission.

A. The OCA and the Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania ("CAUSE-PA") support the Company's proposal not to include a successor CRP in DSP VII given the drop in supplier participation and overall negative outcomes for shopping residential customers.[12] RESA, on the other hand, proposes that the Company implement a successor CRP and hold another collaborative to discuss how to expand the program and enroll 50% of new customers.[13]

Q. Does the Company agree with RESA's characterization of the collaborative that was held to discuss the CRP in accordance with the Commission-approved settlement of the Predecessor Companies' sixth default service proceedings at Docket Nos. P-2021-3030012 et al. (the "DSP VI Settlement") as an "initiative to close the program"[14]?

A. No. In my opinion, RESA's characterization of the collaborative is incorrect. As explained in my direct testimony, all parties to the DSP VI Settlement, including RESA, agreed that the CRP would end on May 31, 2027, and that the Company would address whether a successor CRP program should be implemented in its next default service proceeding. In

[12] *See* CAUSE-PA St. No. 1 at pp. 27-29; OCA St. No. 2 at pp. 5-8.
[13] *See* RESA St. No. 1 at pp. 58-61.
[14] *Id.* at p. 59.

accordance with the DSP VI Settlement, FE PA also convened a collaborative to compile and review CRP metrics, including supplier participation, customer enrollment levels, and the prices CRP customers pay during and after the 12-month CRP contract term.

On October 14, 2025, FE PA distributed data regarding its CRP assembled in accordance with the DSP VI Settlement to all active parties to the DSP VI proceeding, including several EGSs and RESA. That data showed the trend of declining supplier participation and relatively low customer interest discussed in my direct testimony. On October 30, 2025, FE PA held a collaborative meeting to further discuss the CRP data. RESA was represented at the meeting held to discuss the CRP data and did not address the data showing the lack of supplier interest in the program over the DSP VI term or offer any reasons why the CRP should be continued beyond its termination date of May 31, 2027 under the DSP VI Settlement. On November 7, 2025, counsel for FE PA emailed the group that participated in the October 30 collaborative (including RESA) requesting any feedback on the continuation of the CRP by November 18, 2025. FE PA did not receive any feedback from RESA. RESA had ample time to review the CRP data and bring recommended improvements for a proposed successor program to the collaborative but did not do so.

Q. Have any other EDCs in Pennsylvania terminated their CRP or standard offer program?

A. Yes. As of June 1, 2025, PPL Electric Utilities Corp. and Duquesne Light Company no longer offer standard offer programs in their service areas.

V. CONCLUSION

Q. Does this complete your rebuttal testimony?

A. Yes, it does.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY	:	
PENNSYLVANIA ELECTRIC COMPANY	:	**DOCKET NO. P-2026-**
FOR APPROVAL OF ITS DEFAULT	:	
SERVICE PROGRAM FOR THE PERIOD	:	
JUNE 1, 2027 THROUGH MAY 31, 2031	:	
	:	

VERIFICATION

I, Carlixta De La Rosa, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No. 4-R

CARLIXTA DE LA ROSA

Date: May 28, 2026 Carlixta De La Rosa

FE PA Statement No. 4-RJ

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

DOCKET NO. P-2026-3060298

DEFAULT SERVICE PROGRAM

For the Period
June 1, 2027 to May 31, 2031

Rejoinder Testimony of
Carlixta De La Rosa

List of Topics Addressed
Customer Referral Program

REJOINDER TESTIMONY
OF
CARLIXTA DE LA ROSA

Q. Please state your name and business address.

A. My name is Carlixta De la Rosa, and my business address is 2800 Pottsville Pike, Reading, Pennsylvania 19605.

Q. Have you previously submitted testimony in this proceeding?

A. Yes. I submitted written direct and rebuttal testimony and exhibits on behalf of FirstEnergy Pennsylvania Electric Company ("FE PA" or "Company"),[1] which have been designated as FE PA Statement Nos. 4 and 4-R and FE PA Exhibits CDL-1 to CDL-5. My background and qualifications are set forth in my direct testimony.

Q. Please describe the purpose of your testimony.

A. I will address the surrebuttal testimony offered by witness Frank Lacey on behalf of the Retail Energy Supply Association ("RESA") regarding the Company's Customer Referral Program ("CRP").

Q. Have you prepared any exhibits to accompany your rejoinder testimony?

A. No.

Q. Ms. De la Rosa, have you reviewed the surrebuttal testimony of Frank Lacey on behalf of RESA?

A. Yes, I have.

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[1] FE PA was formed through the combination of several predecessor Pennsylvania electric utilities after approval by the Commission. On January 1, 2024, Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company (collectively, the "Predecessor Companies") merged into FE PA. Consistent with the approvals received from the Pennsylvania Public Utility Commission ("Commission"), FE PA was certificated as a public utility and authorized to provide public utility service in the territories of the Predecessor Companies.[2] *See* RESA St. No. 1-SR at p. 23.

Q. Please refer to page 23 lines 17-18, of Mr. Lacey's surrebuttal testimony where he states that the Company's response to OCA Set I, No. 27 shows that CRP participants achieved savings of more than $750,000 compared to what they would have paid under default service for the time period of January 2025 through February 2026.[2] Do you agree with Mr. Lacey's characterization of the data provided in column d of the Company's response?

A. I do not.

Q. Can you please explain what the data provided in the Company's response to OCA Set I, No. 27 Attachment A, part d represents?

A. Yes. In reviewing Mr. Lacey's testimony, the Company determined that the amount shown in OCA Set I, No. 27, Attachment A, part d represents the total amount paid for CRP participants for generation during the time period shown, not the difference between the PTC and the discounted price paid by CRP participants for generation during the same time period.

Q. Does this complete your rejoinder testimony?

A. Yes, it does.

[2] *See* RESA St. No. 1-SR at p. 23.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD JUNE 1, 2027 THROUGH MAY 31, 2031	:	**DOCKET NOS. P-2026-3060298**

VERIFICATION

I, Carlixta De La Rosa, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No.4-RJ

June 15, 2026
Date

Carlixta De La Rosa

FE PA Statement No. 4
Direct Testimony of Carlixta De La Rosa

FE PA Statement No. 4

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY
DOCKET NO. P-2026-_____

DEFAULT SERVICE PROGRAM

For the Period
June 1, 2027 to May 31, 2031

Direct Testimony of
Carlixta De La Rosa

List of Topics Addressed
Rate Design and Cost Recovery
Customer Referral Program
Supplier Coordination Tariff
Other Related Matters

DIRECT TESTIMONY
OF
CARLIXTA DE LA ROSA

I. INTRODUCTION AND PURPOSE

Q. Please state your name and business address.

A. My name is Carlixta De la Rosa, and my business address is 2800 Pottsville Pike, Reading, Pennsylvania 19605.

Q. By whom are you employed and in what capacity?

A. I am employed by FirstEnergy Service Company as an Analyst - Rates and Regulatory Affairs - Pennsylvania. The Pennsylvania Rates Department provides regulatory support for FirstEnergy Corp.'s ("FirstEnergy") wholly-owned Pennsylvania electric distribution operating company, FirstEnergy Pennsylvania Electric Company ("FE PA" or "Company"). FE PA consists of the Met-Ed, Penelec, Penn Power, West Penn and The Pennsylvania State University ("PSU") rate districts, with PSU being a sub-part of the West Penn rate district (individually a "Rate District" and in any combination the "Rate Districts").

Q. What is your educational background?

A. I have a Bachelor of Science degree in Business from Pennsylvania State University, and a Master of Business Administration degree from Alvernia University. I have over seventeen years of experience with FirstEnergy. My educational background and work experience are more fully described in Appendix A to this statement.

Q. Please describe your duties as Rates Analyst.

A. I am responsible for the development, coordination, preparation and presentation of the Company's accounting and financial data in its rate-related matters before the Pennsylvania Public Utility Commission ("Commission" or "PaPUC") and New York State Public

Service Commission. I am also responsible for tariff interpretation, tariff filings, and the design and development of retail electric rates.

Q. Have you ever testified before the Commission?

A. Yes. I have testified before the Commission in other rate-related matters, as shown in Appendix A to this statement.

Q. On whose behalf are you testifying in this proceeding?

A. I am testifying on behalf of FE PA. FE PA was formed through the combination of several predecessor Pennsylvania electric utilities after approval by the Commission. On January 1, 2024, Metropolitan Edison Company ("Met-Ed"), Pennsylvania Electric Company ("Penelec"), Pennsylvania Power Company ("Penn Power"), and West Penn Power Company ("West Penn") (collectively, the "Predecessor Companies") merged into FE PA (the "PA Consolidation"). Consistent with the approvals received from the Commission, FE PA was certificated as a public utility and authorized to provide public utility service in the territories of the Predecessor Companies.

Q. What is the purpose of your direct testimony?

A. My testimony will describe the following elements of the Company's proposed seventh Default Service Program ("DSP VII") that is the subject of this proceeding: (1) rate design and cost recovery; (2) the Customer Referral Program ("CRP"); and (3) other related matters.

Q. Have you prepared any exhibits to accompany your testimony?

A. Yes. FE PA Exhibits CDL-1 though CDL-5 were prepared by me or under my supervision and are described in detail later in my testimony.

II. RATE DESIGN AND COST RECOVERY

Q. Please provide an overview of the Company's current default service rate design.

A. The default service rates for the Company's residential and commercial customer classes consist of a single flat per kilowatt-hour ("kWh") energy charge, which is charged through the Price to Compare ("PTC") Default Service Rate Rider ("PTC Rider"). The Company currently projects the cost of generation supply for residential and commercial default service customers with a demand less than 100 kW on a semiannual basis and adjusts PTC Rider rates on June 1 and December 1 each year. The PTC Rider rates are the basis that customers may use to evaluate competitive generation service offerings by electric generation suppliers ("EGSs").

The Company's industrial customer class default service rates are based upon the PJM Interconnection, LLC ("PJM") real-time hourly locational marginal price ("LMP") for each Rate District's respective PJM-designated delivery zone. The industrial customer class default service rates are charged through the Hourly Pricing ("HP") Default Service Rate Rider ("HP Rider").

Q. Has FE PA implemented any strategy to mitigate fluctuations in the PTC and HP Riders caused by over/under collections?

A. Yes. Over- and under-recoveries are driven by two principal factors: the difference between projected and actual supply costs and billing cycle lag. Customer billing cycles are not perfectly aligned with the actual incurrence of generation supply costs. Because customers are billed at different times throughout the month, the revenue from the month reflects sales from the subject month and the prior month that may have experienced higher or lower usage. This billing cycle lag results in a timing difference between revenue and expense

that can produce significant fluctuations in the PTC that are not directly related to the underlying cost of default service supply. FE PA uses a semi-annual, rather than quarterly, schedule for the reconciliation of over/under collection amounts for all classes to mitigate the potential volatility in default service rates.

Q. What costs does the Company recover under the default service rates currently in place?

A. The default service rates currently recover: (1) generation costs, certain transmission costs, ancillary service costs, and Alternative Energy Portfolio Standards Act compliance costs, as described by Company witness Ryan J. Rose in FE PA Statement No. 2; (2) supply management and administrative costs, as contemplated by 52 Pa. Code § 69.1808; (3) applicable taxes; and (4) a charge or credit, or "E-factor," for semi-annual reconciliation of any under or over-collection of actual revenues against actual costs for each class from prior rate periods.

Q. Did the Company consider consolidation of rates across Rate Districts as part of DSP VII?

A. Yes, but it was determined that each Rate District will continue to procure default service supply separately due to the pricing differences in each Rate District's geographic delivery zone at PJM. Therefore, the PTC and HP Riders will remain separate for each Rate District. However, the Company is proposing to consolidate the Consumer Education Charges

"CEC") component of the Default Service Support ("DSS") Rider, which is currently set to zero for all Rate Districts.

Q. Is the Company proposing any changes to its existing default service customer classifications of residential, commercial and industrial?

A. No. The Company will continue to procure default service supplies separately for each of the three retail customer classes. The rate schedules that comprise each customer class in the proposed DSP VII are consistent with the rate schedules approved by the Commission in the Predecessor Companies' sixth default service proceedings at Docket Nos. P-2021-3030012 (Met-Ed), P-2021-3030013 (Penelec), P-2021-3030014 (Penn Power), and P-2021-3030021 (West Penn) (collectively, "DSP VI").

Q. Is the Company proposing to maintain its existing default service rate design in DSP VII?

A. Generally, FE PA is adopting the same rate design employed in DSP VI, which the Commission has previously approved as consistent with the Pennsylvania Public Utility Code ("Code") and the Commission's default service regulations. The only changes the Company is proposing are limited tariff revisions: (1) to remove Network Integration Transmission Service ("NITS") costs from the default service suppliers' fixed-price auction products for all customer classes and include them as a separate component in the PTC and HP Riders for all customer classes as more fully described by FE PA witness Ryan Rose; (2) to modify the schedule for filing the PTC and HP Rider rates as a result of the proposed change in cost responsibility for PJM Interconnection, L.L.C. ("PJM") NITS charges to load serving entities; and (3) limited tariff revisions to align with the

procurement plan for DSP VII presented in the direct testimony of Company witness Ryan Rose (FE PA Statement No. 2).

Q. Please describe the proposed change to the Company's PTC Rider and HP Rider default service rates related to NITS costs.

A. Currently, default service suppliers are responsible for PJM charges for NITS and those costs are embedded in their prices for full requirements products, which FE PA recovers as part of the cost component in its bypassable PTC and HP Riders. Commencing June 1, 2027, FE PA will acquire NITS for its default service customer load and recover the associated PJM charges through the NITS component – instead of the cost component – of the PTC and HP Riders. FE PA's PTC and HP Riders currently provide that rate change filings will be made 45 days prior to the effective date or seven days after the last supply auction, whichever occurs later. PJM publishes NITS rates typically in January and June to align with transmission owner formula rate updates. Therefore, FE PA proposes to modify the PTC and HP Riders to provide for a filing date 45 days prior to the effective date, seven days after the last supply auction, or seven days after PJM publishes NITS rates applicable to load serving entities in the Rate Districts.

Q. Are you sponsoring any exhibits that show the proposed changes to the Company's tariff necessary to implement these changes to the PTC and HP Riders?

A. Yes. FE PA Exhibit CDL-1 shows the changes to the Company's PTC Rider, and FE PA Exhibit CDL-2 presents modifications to the Company's HP Rider.

Q. Is the Company requesting any waivers of the Commission's regulations to continue the semi-annual adjustment of default service rates under the PTC Rider, as well as the semi-annual reconciliation of the over/under collection component of the HP Rider?

A. Yes. Consistent with the waivers obtained in DSP VI, FE PA is requesting waivers pursuant to: (1) the Commission's regulation 52 Pa. Code § 54.187(i), default service rates shall be adjusted on a quarterly basis, or more frequently, for customers with load requirements between 25 and 500 kilowatts ("kW"); and (2) the Commission's regulation 52 Pa. Code § 54.187(j), default service rates shall be adjusted monthly, or more frequently, for customers with load requirements equal to or greater than 500 kW.

Q. Are the designs of the PTC Rider rates for the residential and commercial customer classes and the HP Rider rates for the industrial customer class consistent with the Commission's default service regulations and the Code?

A. Yes. The Commission's regulations at 52 Pa. Code § 54.187(d) state that default service rates may not use a declining block structure. For the residential class, the Code at 66 Pa.C.S. § 2807(e)(7) and the Commission's regulations at 52 Pa. Code § 54.187(h) provide that rates shall change no more frequently than on a quarterly basis. Consistent with these requirements, FE PA's proposed PTC Rider rates for the residential and commercial customers in each Rate District employ a flat per kWh rate design, with rates that will change on a semi-annual basis. The hourly-priced service offered under the HP Riders is consistent with Commission precedent, the Commission's regulations at 52 Pa. Code §§ 54.187(i) and (j), other applicable provisions of those regulations, and the Commission's

prior approval of the Predecessor Companies' customer class definitions and service offerings.

Q. Describe the Company's DSS Rider and the costs currently recovered through this rider.

A. The DSS Rider is a non-bypassable rider which recovers various categories of costs at each of the Rate Districts from all distribution customers. The four categories of costs consistent across all Rate Districts are: (1) the uncollectible accounts expense incurred through the provision of default service and on behalf of EGSs through the purchase of receivables programs for residential and small commercial customers; (2) retail enhancement costs for the CRP; (3) customer education costs; and (4) non-market based ("NMB") charges.[1] Additionally, the Penn Power Rate District may also recover any Federal Energy Regulatory Commission ("FERC")-approved Midcontinent Independent System Operator ("MISO") and MISO Transmission Expansion Plan ("MTEP") costs, PJM integration fees, and MISO exit fees associated with Penn Power's move from MISO to PJM.

Q. Is FE PA proposing any changes to its DSS Rider?

A. Yes. FE PA is proposing to eliminate the Penn Power Rate District's MTEP and MISO exit fees component, which is currently set to zero, as there are no remaining costs associated with Penn Power's move from MISO to PJM in 2011. Additionally, the Company is proposing to consolidate the CEC component of the DSS rider, which is currently set to zero for all Rate Districts. As mentioned below, FE PA is proposing to

[1] NMB Charges currently include FERC approved costs for: (i) PJM Regional Transmission Expansion Plan charges; (ii) PJM Expansion Cost Recovery charges; (iii) PJM charges for Reliability Must Run generating unit declarations and charges associated with plants deactivated on or after July 24, 2014; (iv) historical tie line, generation, and retail customer meter adjustments; (v) unaccounted for energy; (vi) any FERC-approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009; and (vii) any other FERC-approved PJM charges billed by PJM that will not be reconciled through the PTC and/or HP Riders and as approved for recovery under the DSS Rider by the Commission.

eliminate the CRP as of June 1, 2027, but continue to maintain the Retail Enhancements as part of the DSS rider in order to provide the final reconciliation of items that may flow through this provision in the future.

Q. Are you sponsoring any exhibits that show the proposed changes to the Company's tariff necessary to implement the change to the DSS Rider?

A. Yes. FE PA Exhibit CDL-3 reflects the changes to the Company's DSS Rider.

Q. Is FE PA proposing any changes to its Solar Photovoltaic Requirements Charge ("SPVRC") Rider?

A. Yes. FE PA is proposing to eliminate its SPVRC Rider, which is applicable to the Met-Ed, Penelec and Penn Power Rate Districts because all legacy solar contracts have expired and the rider is no longer active. FE PA also proposes to eliminate any references to the SPVRC Rider throughout its tariff. FE PA completed the final reconciliation of the SPVRC Rider at Docket No. P-2025-3054284.

Q. Is the Company proposing any changes to the Electric Generation Supplier ("EGS") Coordination Tariff ("Supplier Tariff")?

A. Yes. The Company is making additions to Appendix A of the Supplier Tariff to include new PJM billing line items 1935 and 2935 related to emergency orders issued by the Department of Energy pursuant to section 202c of the Federal Power Act as discussed by Mr. Rose in FE PA Statement No. 2. Additionally, FE PA is proposing two supplier tariff changes to implement new protocols governing EGS arrangements with residential customers and the proposed changes to the Company's purchase of receivables ("POR") program discussed by Company witness David Young in FE PA Statement No. 1. Should the proposed changes to the Company's POR program be approved, the Clawback

Provision will be phased out as redundant. All of the foregoing changes are reflected in FE PA Exhibit CDL-4.

III. CUSTOMER REFERRAL PROGRAM

Q. Please provide an overview of the Company's CRP.

A. FE PA currently has a CRP for residential and small commercial customers that was first established in the Predecessor Companies' second default service proceeding, consistent with the Commission's guidelines in its Retail Markets Investigation.[2] The CRP provides eligible customers with an opportunity to select among a group of EGSs that have voluntarily chosen to offer customers a twelve-month contract priced at least 7% below the Company's applicable PTC at the time of the offer. Customers may terminate a CRP contract at any time without penalty, either to re-enroll in the CRP with a new rate, select another EGS, or return to default service.

Q. Did any parties raise concerns about the Rate Districts' CRP in the DSP VI proceeding?

A. Yes. In that case, the Office of Consumer Advocate ("OCA") and the Coalition for Affordable Utility Service and Energy Efficiency in Pennsylvania ("CAUSE-PA") opposed continuation of the CRP based on concerns about the prices CRP customers pay for electric supply after the initial 12-month contract. To address the OCA's and CAUSE-PA's concerns, under the Commission-approved settlement of the DSP VI proceeding ("DSP VI Settlement"), the Predecessor Companies agreed to: (1) continue the current CRP design until May 31, 2027; and (2) address whether a successor CRP should be

[2] *See Investigation of Pa.'s Retail Elec. Mkt.: Intermediate Work Plan*, Docket No. I-2011-2237952 (Final Order entered Mar. 2, 2012), at 31; *Joint Petition of Metro. Edison Co., Pa. Elec. Co., Pa, Power Co. and West Penn Power Co. for Approval of Their Default Serv. Programs*, Docket Nos. P-2011-2273650 et al. (Opinion and Order entered Aug. 16, 2021) at 137-140, 144-146.

implemented in FE PA's next DSP filing. In accordance with the DSP VI Settlement, FE PA also convened a collaborative to compile and review CRP metrics, including supplier participation, customer enrollment levels, and the prices CRP customers pay for competitive generation service during and after the 12-month CRP contract term.

Q. Did FE PA receive any feedback from the parties to the DSP VI Settlement following the collaborative?

A. Yes, CAUSE-PA provided feedback that the CRP program should be discontinued.

Q. Did FE PA receive any feedback from the parties to the DSP VI Settlement that the CRP should be continued beyond its termination date of May 31, 2027?

A. No.

Q. Is FE PA proposing to implement a successor CRP for DSP VII?

A. No. Based on FE PA's review of the data collected and reviewed during the collaborative, supplier participation in the CRP has been significantly declining and interest in the program from eligible customers is very low. As shown in Table 1 below, since the start of DSP VI on June 1, 2023, EGS participation decreased by more than 50% for three of the Rate Districts and 100% for the Penelec Rate District.

Participating EGS				
Rate	Rate	Billing Period		
District	Class	2023/06	2024/06	2025/06
Met-Ed	RS	12	8	6
	COM	5	4	0
Penelec	RS	12	2	0
	COM	5	3	0
Penn Power	RS	12	4	5
	COM	5	4	0
West Penn	RS	12	9	6
	COM	5	4	1

In addition, currently 10,367 residential customers are enrolled in the CRP, which represents only 3% of the Company's total eligible residential customers. Finally, as I noted

earlier in my testimony, none of the parties that attended the CRP collaborative requested that FE PA include a successor CRP in DSP VII.

IV. OTHER RELATED MATTERS

Q. What are the proposed effective dates of the tariff changes described in your testimony?

A. All changes to the Company's tariffs are proposed to be effective on June 1, 2027, which is the start of the delivery period for the proposed default service term.

Q. Are there administrative or general expenses associated with the proposed DSP that the Company intends to recover in its PTC and HP Riders?

A. Yes. FE PA Exhibit CDL-5 lists the estimated expenses by category for the proposed DSP VII. The total estimated expenses were allocated to each Rate District using forecasted kWh for the June 2027 through May 2031 period. Each Rate District's estimated expenses were then allocated by customer class using the kWh for the same period to determine the estimated amount to be recovered in the PTC and HP Riders.

V. CONCLUSION

Q. Does this conclude your testimony?

A. Yes.

Resume: Education and Experience of Carlixta De la Rosa

Bachelor of Science Degree in Business – Pennsylvania State University
Master of Business Administration in Finance – Alvernia University

Experience:

2008-Present	Analyst – Rates & Regulatory Affairs – Pennsylvania – FirstEnergy Service Company

Prepared and presented testimony in the following rate-related cases:

PA P.U.C. Cases:

Docket Nos.	*Case Name*
M-2013-2351187	Metropolitan Edison Company – Consumer Education Charge Reconciliation
M-2013-2351180	Pennsylvania Electric Company– Consumer Education Charge Reconciliation
M-2013-2351154	Pennsylvania Power Company– Consumer Education Charge Reconciliation
M-2013-2351145	West Penn Power Company – Consumer Education Charge Reconciliation
M-2013-2367067	Metropolitan Edison Company – Non-Utility Generation Charge Rider Reconciliation
M-2013-2367068	Pennsylvania Electric Company – Non-Utility Generation Charge Rider Reconciliation
M-2012-2303494	Metropolitan Edison Company – Solar Photovoltaic Requirements Charge Reconciliation
M-2012-2303547	Pennsylvania Electric Company – Solar Photovoltaic Requirements Charge Reconciliation
M-2012-2303545	Pennsylvania Power Company – Solar Photovoltaic Requirements Charge Reconciliation
M-2012-2306981	Metropolitan Edison Company – Non-Utility Generation Charge Rider Reconciliation
M-2012-2306984	Pennsylvania Electric Company – Non-Utility Generation Charge Rider Reconciliation

Assisted in development and preparation of filings in the following proceedings:

PA P.U.C. Cases:

Docket Nos.	*Case Name*
R-2024-3047068	FirstEnergy Pennsylvania Electric Company Base Rate Case
A-2023-3038771	FirstEnergy Pennsylvania Electric Company – Joint Petition for Merger

P-2017-2637855, P-2017-2637857, P-2017-2637858, P-2017-2637866	Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company for Approval of their Default Service Programs
R-2016-2537349	Metropolitan Edison Company – General Base Rate Filing
R-2016-2537352	Pennsylvania Electric Company – General Base Rate Filing
R-2016-2537355	Pennsylvania Power Company – General Base Rate Filing
R-2016-2537359	West Penn Power Company – General Base Rate Filing
R-2016-2537349	Metropolitan Edison Company – General Base Rate Filing
R-2016-2537352	Pennsylvania Electric Company – General Base Rate Filing
R-2016-2537355	Pennsylvania Power Company – General Base Rate Filing
R-2016-2537359	West Penn Power Company – General Base Rate Filing
P-2015-2511333, P-2015-2511351, P-2015-2511355, P-2015-2511356	Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company for Approval of their Default Service Programs
R-2014-2428745	Metropolitan Edison Company – General Base Rate Filing
R-2014-2428743	Pennsylvania Electric Company – General Base Rate Filing
R-2014-2428744	Pennsylvania Power Company – General Base Rate Filing
R-2014-2428742	West Penn Power Company – General Base Rate Filing
P-2013-2391368, P-2013-2391372, P-2013-2391375, P-2013-2391378	Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company for Approval of their Default Service Programs
P-2011-2273650, P-2011-2273668, P-2011-2273669, P-2011-2273670	Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company for Approval of their Default Service Programs
P-2009-2093053, P-2009-2093054,	Joint Petition of Metropolitan Edison Company and Pennsylvania Electric Company for Approval of their Default Service Programs
M-2009-2123950	Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, and Pennsylvania Power Company for Approval of Smart Meter Technology Procurement and Installation Plan

<u>State of New York Public Service Commission Cases:</u>

Docket Nos.	Case Name:
11-E-0594	Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Pennsylvania Electric Company for Electric Service

Assisted in development and preparation of filings in the following proceedings:

17-E-0685 Pennsylvania Electric Company Minor Rate Filing
22-E-0668 Pennsylvania Electric Company Minor Rate Filing

Exhibit CDL-1

Price to Compare Default Service Rate Rider

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate ("$PTC_{Default}$") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The $PTC_{Default}$ rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered June 1, XXXX~~2025~~ through November 30, XXXX~~2025~~ the $PTC_{Default}$ rates billed by Customer Class are as follows: (C)

Met-Ed		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), MS, Borderline Service, Street Lighting Service, LED Street Lighting Service, and Outdoor Lighting Service
Charge	$0.XXXXX~~11903 (I)~~ per kWh	$0.XXXXX~~11574 (I)~~ per kWh

Penelec		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), H, Borderline Service, Street Lighting Service, LED Street Lighting Service and Outdoor Lighting Service
Charge	$0.XXXXX~~11003 (I)~~ per kWh	$0.XXXXX~~11405 (I)~~ per kWh

Penn Power		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), PNP, PLS, SV, Outdoor Lighting Service and LED
Charge	$0.XXXXX~~11857 (I)~~ per kWh	$0.XXXXX~~12726 (I)~~ per kWh

West Penn		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), 51-58, 71, Outdoor Lighting Service and LED
Charge	$0.XXXXX~~10317 (I)~~ per kWh	$0.XXXXX~~10536 (I)~~ per kWh

(C) Change
(I) Increase

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER (continued)

The $PTC_{Default}$ rates by Residential or Commercial Customer Class will be calculated semi-annually for the six-month period ending March 31st to be effective for the six-month period beginning June 1st and for the six-month period ending September 30th to be effective for the six-month period beginning December 1st. The $PTC_{Default}$ rate shall be calculated by Customer Class in accordance with the formula set forth below:

$$PTC_{Default} = (PTC_{Current} + E) \times [1 / (1 - T)]$$

$$PTC_{Current} = (PTC_{Current\ Cost\ Component} \times PTC\ Loss_{Current}) + PTC_{Adm} +$$

$$PTC_{NITS}\ E = \{[(DS_{Exp1} + DS_{Exp2}) - PTC_{Rev} + DS_{Int}] / DS_{Sales}\}$$

Where:

$PTC_{Current}$ = The current cost component of the $PTC_{Default}$ rate grossed up for line losses calculated by Residential or Commercial Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Retail Customers under this rider.

The computation of the $PTC_{Current}$ component of the $PTC_{Default}$ rate by Residential or Commercial Customer Class will use the following procedures:

$PTC_{Current\ Cost\ Component}$ = The current cost component of the $PTC_{Default}$ rate calculated by Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Retail Customers under this rider. This rate will be determined by Customer Class using the projected weighted cost of Default Service supply acquired by the Company to serve Default Service load and any PJM charges related to the provision of Default Service.

$PTC\ Loss_{Current}$ = Distribution line losses for energy that are determined by the applicable Loss Factors specified below:

Rate District	Met-Ed		Penelec		Penn Power		West Penn	
Customer Class	Res	Com	Res	Com	Res	Com	Res	Com
Loss Factor	1.0515	1.0515	1.0573	1.0573	1.0661	1.0661	1.0910	1.0899

PTC_{Adm} = An administrative fee for applicable administration costs by Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Retail Customers under this rider.

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER (continued)

PTC_{NITS} = When the Company purchases Network Integration Transmission Service from PJM on behalf of customers, a Network Integration Transmission Service Charge for Default Service, is determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Retail Customers under this rider.

E = The Price to Compare Default Service Reconciliation Rate component by Customer Class. The rate determined to the nearest one-thousandth of a cent per kWh by Customer Class shall be applied to each kWh of Default Service delivered to retail Customers by Customer Class under this rider.

DS_{Exp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2027 in connection with the Company's Default Service Supply Plan to provide Default Service amortized over the forty-eight (48) month period ending May 31, 2031, including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to Default Service Customers.
- Other start-up costs incurred to develop and implement the competitive bid process for the Default Service Supply Plan for Default Service including legal, customer notice, and consultant fees.
- The incremental administrative start-up costs incurred to implement the Time-of-Use Rider.

Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month that the over and under collection occurs, as reported in the Wall Street Journal, to the effective month that the over collection is refunded or the under collection is collected and included in the determination of the monthly amortized amount.

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER (continued)

DS_{Exp2} = The cumulative costs to provide Default Service incurred by the Company for the respective Customer Class for the six-month period ending two months prior to the effective date, including but not limited to the following:

- Payments made to winning bidders.
- Any PJM related charges including capacity, operating reserve, transmission-related costs other than Non-Market Based Services Transmission Charges identified in the Default Service Support Rider, and ancillary services associated with the acquisition of default service supply.
- All contingency plan implementation costs incurred during the supply period, including any PJM charges to implement the Company's contingency plans.
- An allocated portion of other costs incurred to develop and implement the competitive bid process for Default Service including legal, customer notice, and consultant fees.
- The net AEPS expenses incurred by the Company. ~~associated with the portfolio procurements of the supply needed from block and spot purchases. These net AEPS expenses will reflect the net proceeds of sales of AEPS credits purchased that exceed the AEPS credits needed to meet AEPS requirements.~~
- The cost of credit when the Company is considered by PJM to be the load serving entity.
- ~~Any cost incurred by the Company associated with any Commission-approved solar power purchase agreements and the administration of the Company's long-term solar procurement, including the costs associated with spot purchases to satisfy a fixed quantity of default service load. These costs will be recovered from the customers in the applicable procurement classes receiving an allocation of the solar energy and/or the SPAECs procured.~~

PTC_{Rev} = The cumulative revenues billed to Retail Customers by Customer Class for Default Service under the Default Service Supply Plan, excluding applicable Pennsylvania gross receipts tax, for the six-month period ending two months prior to the effective date billed under the respective Customer Class $PTC_{Default}$ rates.

DS_{Int} = The cumulative amount of carrying charges calculated on a monthly basis for the six-month period ending two months prior to the effective date by Customer Class. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month that the over and under collection occurs, as reported in the Wall Street Journal, to the effective month that the over collection is refunded or the under collection is collected.

DS_{Sales} = The Company's projected Default Service kWh sales to Retail Customers by Customer Class for the six-month billing period that the E rate component of the $PTC_{Default}$ rate will be in effect.

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER (continued)

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

Each change in the $PTC_{Default}$ rates will be filed with the Commission by the later of: (a) forty-five (45) days prior to the effective date of the rate changes or (b) seven (7) days after the last supply auction; or (c) seven (7) days after PJM publishes NITS rates applicable to load serving entities in the Rate Districts. The Company shall file details in support of the revised $PTC_{Default}$ rates.

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the $PTC_{Default}$ rates shall be subject to annual review and audit by the Commission.

Exhibit CDL-2

Hourly Pricing Default Service Rider

HOURLY PRICING DEFAULT SERVICE RIDER

AVAILABILITY:

The charges billed under this rider are applicable to all Customers on Rate Schedules 44, 46, GS-Medium (HP), GS-Large, GP, TP or GS-Small (Special Provision GSDS) who elect to take Default Service from the Company. These charges are also applicable to Customers on Rate Schedules GS-Small, and GS-Medium (PTC) on a voluntary basis who meet the metering requirements of this rider. Rates shall be billed under this rider on the next scheduled meter reading date after electing Default Service.

Rate Schedule GS-Small, GS-Medium (PTC) Customers electing service under this rider must have Smart Meter technology installed as part of the Company's Smart Meter Plan filed with and approved by the Commission.

Hourly Pricing Service Charges:

Customers participating in the Hourly Pricing Default Service Rider will be billed for usage based on the following calculation:

$$\text{Hourly Pricing Service Charges} = (HP_{\text{Energy Charge}} + HP_{NITS} + HP_{\text{Cap-AEPS-Other Charge}} + HP_{\text{Administrative Charge}} + HP_{\text{Unc}} + HP_{\text{Reconciliation Charge}}) \times [1 / (1-T)]$$

HP Energy Charge per kWh:

$$HP_{\text{Energy Charge}} = \sum_{t=1}^{n} (kWh_t \times (LMP_t + HP_{Oth}) \times HP_{\text{Loss Multiplier}})$$

Where:

n = Total number of hours in the billing period

t = An hour in the billing period

LMP = the "Real Time" PJM load-weighted average Locational Marginal Price for the Met-Ed, Penelec, ATSI (Penn Power), or APS (West Penn) Transmission Zone.

~~HP_{Oth} = $0.00400 per kWh for estimate of capacity, ancillary services, NITS, AEPS compliance and other supply components.~~

Met-Ed			
Rate Schedule	GS-S, GS-M, GS-L	GP	TP
$HP_{\text{Loss Multipliers}}$	1.0515	1.0171	1.0007

Penelec			
Rate Schedule	GS-S, GS-M, GS-L	GP	TP
$HP_{\text{Loss Multipliers}}$	1.0573	1.0234	1.0035

Penn Power			
Rate Schedule	GS-S, GS-M, GS-L	GP	TP
$HP_{\text{Loss Multipliers}}$	1.0515	1.0171	1.0007

HOURLY PRICING DEFAULT SERVICE RIDER (continued)

~~Penelec~~			
~~Rate Schedule~~	~~GS-S, GS-M, GS-L~~	~~GP~~	~~TP~~
~~HP Loss Multipliers~~	~~1.0573~~	~~1.0234~~	~~1.0035~~

~~Penn Power~~			
~~Rate Schedule~~	~~GS-S, GS-M, GS-L~~	~~GP~~	~~TP~~
~~HP Loss Multipliers~~	~~1.0515~~	~~1.0171~~	~~1.0007~~

West Penn			
Rate Schedule	GS-S, GS-M	GS-L	GP, TP, 44, 46
HP Loss Multipliers	1.0899	1.0678	1.0356

PSU	
Rate Schedule	GP
HP Loss Multipliers	1.0356

These HP Loss Multipliers exclude transmission losses.

HP NITS:

When the Company purchases Network Integration Transmission Service from PJM on behalf of customers, a Network Integration Transmission Service Charge for Default Service, is determined to the nearest one-thousandth of a cent per kWh multiplied by the HP Loss Multipliers.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	$X.XXXXX per kWh	$X.XXXXX per kWh	$X.XXXXX per kWh	$X.XXXXX per kWh	$X.XXXXX per kWh

HP Cap-AEPS-Other Charge:

This represents the costs paid by the Company to the Supplier for Capacity, AEPS costs, and any other costs incurred by the Supplier multiplied by the HP Loss Multipliers.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	$~~0~~X.XXXXX ~~06200 (I)~~ per kWh	$X~~0~~.XXXXX ~~05079 (I)~~ per kWh	$~~0~~X.XXXXX ~~06325 (I)~~ per kWh	$~~0~~X.XXXXX ~~02836 (I)~~ per kWh	$~~0~~X.~~02836~~ XXXXX~~(I)~~ per kWh

HP Administrative Charge:

This represents the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	$X~~0~~.XXXX X~~00006~~ per kWh	$~~0~~X.XXX XX~~00006~~ per kWh	$X~~0~~.~~00006~~ XXXXX per kWh	$X~~0~~.~~00006~~ XXXXX per kWh	$X~~0~~.~~00006~~ XXXXX per kWh

HP Uncollectibles Charge:

~~This represents the default service-related uncollectible accounts expense associated with Hourly~~

Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	$~~0~~X.XXXXX~~000 15 (D)~~ per kWh	$X~~0~~.XXXXX~~000 60 (D)~~ per kWh	$X~~0~~.XXXX X~~0001 (I)~~ per kWh	$~~0~~X.XXXXX~~000 04 (D)~~ per kWh	$~~0~~X.XXXXX~~000 04 (D)~~ per kWh

HOURLY PRICING DEFAULT SERVICE RIDER (continued)

HP Reconciliation Charge:

The HP Reconciliation Charge Rate ("E_{HP}") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one- thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered June 1, 20XX~~25~~ through November 30, 20XX~~25~~, the E_{HP} rate is as follows: (C)

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	$X.XXXXX ~~(0.00985)~~ ~~(D)~~ per kWh	$X.XXXXX ~~(0.03684) (D)~~ per kWh	$X.XXXXX ~~(0.06069) (D)~~ per kWh	$X.XXXXX ~~0.00239 (I)~~ per kWh	$X.XXXXX ~~0.00239 (I)~~ per kWh

The E_{HP} rate will be calculated semi-annually for the six-month period ending March 31st to be effective for the six-month period beginning June 1st and for the six-month period ending September 30th to be effective for the six-month period beginning December 1st. The E_{HP} rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = [(DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}] / DS_{HPSales}$$

Where:

E_{HP} = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

DS_{HPExp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31st, 2027~~3~~ in connection with the Company's Default Service Supply Plan to provide Default Service amortized over the forty-eight (48) month period ending May 31st, 203127~~27~~ including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the Default Service Supply Plan including legal, customer notice, and consultant fees

Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month that the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected and included in the determination of the monthly amortized amount.

(C) Change
(D) Decrease
(I) Increase

HOURLY PRICING DEFAULT SERVICE RIDER (continued)

DS_{HPExp2} = The cumulative costs to provide Hourly Pricing Default Service incurred by the Company for the six-month period ending two months prior to the effective date, including but not limited to the following:

- Payments made to winning bidders
- Any PJM related charges other than Non-Market Based Services Transmission charges identified in the Default Service Support Rider associated with the procurement of Hourly Pricing Default Service
- All contingency plan implementation costs incurred during the supply period
- An allocated portion of other costs incurred to develop and implement the competitive bid process for Default Service including legal, customer notice, and consultant fees
- The net AEPS expenses incurred by the Company
- The cost of credit when the Company is considered by PJM to be the load serving entity

PTC_{HPRev} = The cumulative revenues, excluding any revenues associated with the HP Uncollectibles Charge and applicable Pennsylvania gross receipts tax, for the six-month period ending two months prior to the effective date billed to Hourly Pricing Default Service Customers under this rider including the applicable E_{HP} rates.

DS_{HPInt} = The cumulative amount of carrying charges calculated on a monthly basis for the six-month period ending two months prior to the effective date. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month that the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

$DS_{HPSales}$ = The Company's projected Hourly Pricing Default Service kWh sales to Retail Customers for the six-month billing period that the E_{HP} rate will be in effect.

HOURLY PRICING DEFAULT SERVICE RIDER (continued)

Gross Receipts Tax:

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

General:

Each change in the E_{HP} rate as well as other rates within this rider will be filed with the Commission by the later of: (a) forty-five (45) days prior to the effective date of the rate changes or (b) seven (7) days after the last supply auction; or (c) seven (7) days a after PJM publishes NITS rates applicable to load serving entities in the Rate Districts.. The Company shall file details in support of the revised rates.

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the E_{HP} rate shall be subject to annual review and audit by the Commission.

Exhibit CDL-3

Default Service Support Rider

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

Rate District	Met-Ed			
Customer Class	Residential	Commercial		Industrial
Rate Schedule	RS, GS-V	GS-S	GS-M, MS, Outdoor Area Lighting Service, STLT, LED, BRD	GS-L, GP, TP
Charge	X.XXX ( ) cents per kWh	X.XXX ( ) cents per kWh	X.XXX ( ) cents per kWh	$X.XXX ( ) per kW NSPL

Rate District	Penelec			
Customer Class	Residential	Commercial		Industrial
Rate Schedule	RS, GS-V	GS-S	GS-M, H, BRD, LED, Street Lighting, Municipal Street Lighting, Outdoor Area Lighting Service	GS-L, GP, TP
Charge	X.XXX ( ) cents per kWh	X.XXX ( ) cents per kWh	X.XXX ( ) cents per kWh	$X.XXX ( ) per kW NSPL

Rate District	Penn Power			
Customer Class	Residential	Commercial		Industrial
Rate Schedule	RS, GS-V	GS-S	PNP, GS-M, PLS, SV, SVD, SM, LED	GS-L, GP, TP, GS-S (GSDS)
Charge	X.XXX ( ) cents per kWh	X.XXX ( ) cents per kWh	X.XXX ( ) cents per kWh	$X.XXX ( ) per kW NSPL

Rate District	West Penn			
Customer Class	Residential	Commercial		Industrial
Rate Schedule	RS, GS-V	GS-S	GS-M, 51-58, 71, ~~72~~	GS-L, GP, TP, 44, 46
Charge	X.XXX ( ) cents per kWh	X.XXX ( ) cents per kWh	X.XXX ( ) cents per kWh	$X.XXX ( ) per kW NSPL

Rate District	PSU
Customer Class	Industrial
Rate Schedule	GP
Charge	$X.XXX ( ) per kW NSPL

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

DSS rate = (UE ~~+ MPI~~ + CEC + NMB + RE + CB) x [1 / (1-T)]

The components of the formula are defined below:

Default Service Related Uncollectibles:

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh to be applied to DSS Sales delivered by the Company to residential and commercial Delivery Service Customers under this rider. The UE reflects the default service-related portion of the uncollectible account expense based on revenues in the Company's distribution base rate case and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier.

The UE charges by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	X.XXXXX ( ) cents per kWh	X.XXXXX ( ) cents per kWh	X.XXXXX ( ) cents per kWh	X.XXXXX ( ) cents per kWh

Customer Class	Commercial			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	X.XXXXX ( ) cents per kWh	X.XXXXX ( ) cents per kWh	X.XXXXX ( ) cents per kWh	X.XXXXX ( ) cents per kWh

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

Solar Photovoltaic Requirements Charges, Met-Ed, Penelec, & Penn Power only:

$$SPV = SPVE / S$$

Where:

SPV = The charge to be applied to Delivery Service Customers under this rider to recover or refund the balance of the cumulative over or under collection of the Solar Photovoltaic Requirements Charge Rider ("SPVRC") which was approved by the Commission in it's final order at Docket No. P-2025-3054284. The SPVRC is being recovered under this DSS Rider. The SPV rate will be effect on June 1, 2025 and will be amortized over the 12-month period ending May 31, 2026.

SPVE = The balance of the SPVRC that remains to be recovered from or refunded to customers projected for the DSS Computational Year

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The SPV rates to be included in DSS rates are as follows:

	Residential and Commercial		
Rate District	Met-Ed	Penelec	Penn Power
Charge	X.XXXXX cents per kWh	X.XXXXX cents per kWh	X.XXXXX cents per kWh

	Industrial		
Rate District	Met-Ed	Penelec	Penn Power
Charge	$X.XXXX per kW NSPL	$X.XXXXX per kW NSPL	$X.XXXXX per kW NSPL

DEFAULT SERVICE SUPPORT RIDER (continued)

Customer Education Charges:

$$CEC = (CEC_C - E) / S$$

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.

CEC_C = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the CECC that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month. The over and under collection occurs, as reported in the Wall Street Journal, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CEC rates by Customer Class to be included in DSS rates are as follows:

~~Customer Class~~	~~Residential~~			
Customer Class~~Rate District~~	~~Met-Ed~~Residential	~~Penelec~~Commercial	~~Penn Power~~Industrial	~~West Penn~~PSU
Charge	X.XXX cents per kWh	X.XXX cents per kWh	X.XXX cents per kWh	X.XXX cents per kWh

~~Customer Class~~	~~Commercial~~			
~~Rate District~~	~~Met-Ed~~	~~Penelec~~	~~Penn Power~~	~~West Penn~~
~~Charge~~	~~0.000 cents per kWh~~	~~0.000 cents per kWh~~	~~0.000 cents per kWh~~	~~0.000 cents per kWh~~

~~Customer Class~~	~~Industrial~~				
~~Rate District~~	~~Met-Ed~~	~~Penelec~~	~~Penn Power~~	~~West Penn~~	~~PSU~~
~~Charge~~	~~$0.000 per kW NSPL~~	~~$0.000 per kW NSPL~~	~~$0.000 per kW NSPL~~	~~$0.000 per kW NSPL~~	~~$0.000 per kW NSPL~~

DEFAULT SERVICE SUPPORT RIDER (continued)

Non-Market Based Services Transmission Charges:

$$NMB = (NMB_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for (i) PJM Regional Transmission Expansion Plan charges; (ii) PJM Expansion Cost Recovery; (iii) PJM charges for Reliability Must Run generating unit declarations and charges associated with plants deactivated after July 24, 2014, the approval date of the Company's Default Service Program at Docket No. (ME) P-2013- 2391368, (PN) P-2013-2391372, (PP) P-2013-2391375 and (WP) P-2013-2391378; (iv) historical tie line, generation, and retail customer meter adjustments; (v) Unaccounted for Energy; (vi) any FERC-approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009; and (vii) any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NMB rates by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh

Customer Class	Commercial			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh

Customer Class	Industrial				
Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	$X.XXXX ( ) per kW NSPL	$X.XXXX ( ) per kW NSPL	$X.XXXX ( ) per kW NSPL	$X .XXXX ( ) per kW NSPL	$X.XXXX (.) per kW NSPL

(D) Decrease

DEFAULT SERVICE SUPPORT RIDER (continued)

Retail Enhancements:

$$RE = (RE_C - E) / S$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the REC that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh

Customer Class	Commercial			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

Clawback Charge Credit:

$$CB = CB_C / S$$

Where:

CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.

CB_C = Clawback credits applied to each Customer Class eligible for the Company's POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's POR based upon each Customer Class's kWh.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh

Customer Class	Commercial			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	X.XXXX (.) cents per kWh	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh	X.XXXX ( ) cents per kWh

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

Gross Receipts Tax:

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

Other Information:

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in Section 2 of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. DSS Sales – The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS Rider.

2. DSS Computational Year – The 12-month period from June 1 through the following May 31.

3. DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year.

4. DSS Initial Computational Period – the period from May 3, 2015 through May 31, 2015 that the DSS Rider is in effect. Thereafter, the DSS Computational Year will be in effect.

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised Rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS rates shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to customer's bills under such mechanism the Commission may approve, but uncollectibles, which are non-reconcilable under the terms of this rider, shall not be included in the final reconciliation.

Application of the DSS rates shall be subject to annual review and audit by the Commission.

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~~**DEFAULT SERVICE SUPPORT RIDER (continued)**~~

~~**MTEP and MISO Exit Fees and PJM Integration Charges, Penn Power only:**~~

~~$MPI = \{[(MPI_{Exp1} + MPI_{Exp2}) - E] \times Adjustment\ Factor\} / S$~~

~~Where:~~

~~MPI = The charge to be applied to each Delivery Service Customer served under this Tariff for the Midwest Independent System Operator ("MISO") Transmission Expansion Plan ("MTEP") charges and MISO and PJM charges associated with the transition from MISO to PJM approved by FERC.~~

~~MPI_{Exp1} = The Company's cost of the MTEP charges assessed on the Company pursuant to the Open Access Transmission Tariff ("OATT") of MISO.~~

~~MPI_{Exp2} = The Company's (i) charges assessed under MISO's OATT that are associated with the Company's exit from the MISO control area and (ii) charges assessed under the PJM OATT that are associated with the Company's integration into the PJM control area. All such MISO exit fees and PJM integration fees charges approved by FERC shall not exceed $3.5 million, excluding carrying charges. The Company shall recover these charges plus applicable carrying charges over a minimum five-year period.~~

~~E = The over or under collection of MTEPs and MISO exit fees and PJM integration charges that result from the billing of the MPI portion of the DSS during the DSS Reconciliation Year (an over collection is denoted by a positive E and an under collection by a negative E), including applicable interest. Interest shall be computed monthly based upon 41 P.S. §202, the legal statutory interest rate, from the month the over or under collection occurs to the month that the over collection is refunded to or the under collection is recovered from Delivery Service Customers.~~

~~S = The Company's total DSS Sales to Delivery Service Customers projected for the DSS Computational Year.~~

~~The MPI Adjustment Factors and charges, by Customer Class, to be included in DSS rates are as follows:~~

~~Rate District~~	~~Penn Power~~		
~~Customer Class~~	~~Residential~~	~~Commercial~~	~~Industrial~~
~~Adjustment Factor~~	~~.4126~~	~~.3101~~	~~.2773~~
~~Charge~~	~~0.00000 cents per kWh~~	~~0.00000 cents per kWh~~	~~$0.000 per kW NSPL~~

Exhibit CDL-4

Electric Generation Supplier Coordination Tariff
(Relevant Pages)

DEFINITIONS (continued)

FirstEnergy ("FE") – the parent company of Ohio Edison Company, Cleveland Electric Illuminating Company, Toledo Edison Company, FirstEnergy Pennsylvania Electric Company, and Jersey Central Power and Light Company.

Hourly or Sub-Hourly Metering Equipment – electric metering equipment that supplies hourly or sub-hourly data of Customer consumption.

Individual Coordination Agreement – An agreement between the Company and a Registered EGS that arranges for the provision of Coordination Services.

Interest Index - an annual interest rate determined by the average of 1-Year Treasury Bills for September, October and November of the previous year.

Market Participant – has the same meaning as set forth in the PJM Tariff.

Meter Read Date - the date on which the Company schedules a meter to be read for purposes of producing a Customer bill in accordance with the regularly scheduled billing cycles of the Company, as may be modified from time to time.

MISO – Midwest Independent Transmission System Operator.

~~**MISO Exit Fees** – charges assessed under MISO's Open Access Transmission Tariff that are associated with ATSI's exit from the MISO control area. (PP only)~~

DEFINITIONS (continued)

~~**MTEP Charge**s – A transmission charge levied by ATSI or by Midwest ISO Transmission Owners pursuant to Attachment FF of the Midwest ISO Tariff. For MTEP Projects constructed by Midwest ISO Transmission Owners, the definition of MTEP Project shall include only transmission projects with respect to which FERC has approved the allocation methodology of a portion of the revenue requirement to Transmission Customers in the ATSI zone. (PP only)~~

Network Integration Transmission Service - Network Integration Transmission Service as set forth in the PJM Open Access Transmission Tariff and any direct Transmission Owner charged expense.

North American Energy Industry Standards Board ("NAESB", formerly known as the Gas Industry Standards Board, "GISB") – The Board which sets standards associated with the electronic method of communication for data transfer that allows information to be sent and received electronically using the Internet. This method must meet the following minimum criteria:

- Security and/or encryption of transactions and Customer information.
- Proof of transmission and receipt.
- Positive identity of sender and recipient (non-repudiation).
- Reliability.
- Data and file integrity.
- Network performance and availability.
- Recoverability and archiving of data.

PaPUC (or "the Commission") - The Pennsylvania Public Utility Commission.

PJM - PJM Interconnection, L.L.C., or any successor organization/entity thereto.

PJM Control Area – has the same meaning as set forth in the PJM Tariff.

5.4 Provisions relating to an EGS's Customers.

5.4.1 Arrangements with EGS Customers. EGSs shall be solely responsible for having appropriate contractual or other arrangements with their Customers necessary to implement Direct Access consistent with all applicable laws, PaPUC requirements, the PJM Tariff and this Tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.

Beginning June 1, 2023, consistent with Docket No. P-2021-3030012 (ME) P-2021-3030013 (PN), P-2021-3030014 (PP), P-2021-3030021 (WP), Customers enrolled in the Company's Pennsylvania Customer Assistance Program ("PCAP") are required to be enrolled in the Company's Default Service at the price-to-compare. Additionally, EGSs shall not charge any early termination, cancellation or other add-on fees to customers transitioning to PCAP.

5.4.2 Transfer of Cost Obligations Between EGSs and Customers. Nothing in this Tariff is intended to prevent an EGS and a Customer from agreeing to reallocate between them any charges that this Tariff imposes on the EGS, provided that any such agreement shall not change in any way the EGS's obligation to pay such charges to the Company.

5.4.3 Customer Obligations. Customers of an EGS remain bound by the rules and requirements of the applicable EDC Tariff under which they receive service from the Company.

- **5.4.4 Return of Residential Customers to Default Service**. For new duration contracts executed after June 1, 2027, the EGS must automatically transfer residential Customers to Default Service upon expiration of the contract unless the residential Customer affirmatively elects to remain with the EGS. In addition, commencing June 1, 2027, for all Customers on month-to-month variable rates, the EGS must submit an attestation that the Customer affirmatively elects to remain with the EGS, via EDI transaction, on a quarterly basis.

7. ENERGY SCHEDULES AND USE OF SCHEDULING COORDINATORS

7.1 Energy Schedules. The EGS, or its designated Scheduling Coordinator(s), shall be responsible for scheduling energy and purchasing all transmission and ancillary services as defined by the PJM Tariff necessary to get energy to the Customer's point of delivery pursuant to the service agreement for Network Integration Transmission Service under the PJM Tariff, as noted in Appendix A –Responsibilities for PJM Billing Line Items as Defined in Applicable PJM Agreement or Manual.

EGSs will no longer be responsible for PJM Regional Transmission Expansion Plan charges ("RTEPs") (PJM Tariff Schedule 12) and PJM Expansion Cost Recovery charges (PJM Tariff Schedule 13) billed for service rendered by PJM beginning June 1, 2013.

Beginning June 1, 2015, EGS will no longer be responsible for the following transmission costs: (1) PJM charges associated with reliability must run ("RMR") generating unit declarations and deactivation of plants deactivated after July 24, 2014, the date of the Commission approval of the Company's Default Service Programs in PaPUC Docket No.(ME) P-2013-2391368 , (PN) P-2013-2391372, (PP) P-2013-2391375, (WP) P-2013-2391378; (2) historical out of market tie line generation and retail customer meter adjustments; and (3) unaccounted for energy.

EGSs will not be responsible for any approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009.

~~**7.2 Transition From MISO To PJM.** EGS will not be responsible for MTEP Charges or any MISO Exit Fees or PJM Integration Fees. In the event EGSs are assessed for such charges, the Company shall arrange for EGSs to receive credit equal to the assessed charges through PJM or reimbursement directly from the Company, in the Company's discretion. (PP only)~~

12.9 Purchase of EGS Receivables ("POR") Program. The Company will purchase the account receivables, associated with Basic Electric Supply. for any EGS that charges a Rate Ready rate that is at or below the Price To Compare at the time of the Customer's enrollment transaction or rate change transaction. The program will be applicable to residential and commercial Customers on Consolidated EDC Billing under the following rate schedules:

Rate Schedule	ME	PN	PP	WP
Residential Service RS	X	X	X	X
General Service GS-Small	X	X	X	X
General Service GS-Medium	X	X	X	X
Borderline Service	X	X		
Street Lighting Service	X	X		
Street Lighting Service-SV			X	
Street Lighting Service-SVD			X	
Street Lighting Service-SM			X	
Private Outdoor Lighting Service PLS			X	
Ornamental Street Lighting Service	X	X		
Outdoor Lighting Service	X	X		
Municipal Service	X	X		
51-58 and 71				X
GS-V	X	X	X	X

Provided that the Company is able to bill EGSs for all fees as provided in Section 12.9(f), the POR will be "non-recourse", except as provided for under Section 12.9(g). To the extent the Company has to provide any consumer protections other than those provided for under Chapter 14 of the Public Utility Code and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., the costs will be borne by the EGSs. The Company will purchase only those receivables that are associated with basic electric supply services and not receivables associated with charges for other products or services. The Company has the right to withhold from the POR payment to an EGS an amount equal to any undisputed outstanding and unpaid balance in excess of thirty (30) or more days associated with EGS obligations to the Company as provided for in Section 12.2.

Suppliers serving both industrial and commercial/residential Customers on Consolidated EDC Billing would need a DUNs number. EGSs will not deny service to residential customers whose accounts are included in the POR program for credit-related reasons and will not ask residential customers for deposits separate from any deposit required by the Company pursuant to Chapter 14 and Commission regulations.

The Company will purchase receivables only for service rendered on or after June 1, 2011. Receivables for service rendered before June 1, 2011 cannot be used for termination purposes. For Penn Power Rate District.

(a) **Eligibility:** The POR program will be available only for EGSs who employ the Company's Consolidated EDC Billing option and charges a Rate Ready rate that is at or below the Price To Compare at the time of the Customer's enrollment transaction or rate change transaction. Participation in the Company's POR program will be mandatory for any EGS that does employ the Consolidated EDC Billing option.

(b) **Timing of Payments:** Payments to EGSs will be made based on the current amount that is billed and owed by the Customers and will be paid forty (40) days after invoicing the Customer. The POR payments to EGSs will be subject to the Clawback Provision provided for in Section 12.9(g).

APPENDIX A

Responsibilities for PJM Billing Line Items as Defined Applicable PJM Agreement or Manual

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
1100	Network Integration Transmission Service		X
1102	Network Integration Transmission Service (exempt)		X
1104	Network Integration Transmission Service Offset		X
1108	Transmission Enhancement	X	
1110	Direct Assignment Facilities		X
1115	Transmission Enhancement Settlement (EL05-121-009)	X	
1120	Other Supporting Facilities		X
1130	Firm Point-to-Point Transmission Service		X
1133	Firm Point-to-Point Transmission Service Resale Charge		X
1140	Non-Firm Point-to-Point Transmission Service		X
1143	Non-Firm Point-to-Point Transmission Service Resale Charge		X
1200	Day-ahead Spot Market Energy		X
1205	Balancing Spot Market Energy		X
1210	Day-ahead Transmission Congestion		X
1215	Balancing Transmission Congestion		X
1218	Planning Period Congestion Uplift		X
1220	Day-ahead Transmission Losses		X
1225	Balancing Transmission Losses		X
1230	Inadvertent Interchange		X

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
1240	Day-ahead Economic Load Response		X
1241	Real-time Economic Load Response		X
1245	Emergency Load Response		X
1250	Meter Error Correction		X
1260	Emergency Energy		X
1301	PJM Scheduling, System Control and Dispatch Service – Control Area Administration		X
1302	PJM Scheduling, System Control and Dispatch Service – FTR Administration		X
1303	PJM Scheduling, System Control and Dispatch Service –Market Support		X
1304	PJM Scheduling, System Control and Dispatch Service – Regulation Market Administration		X
1305	PJM Scheduling, System Control and Dispatch Service – Capacity Resource/Obligation Mgmt.		X
1306	PJM Scheduling, System Control and Dispatch Service – Advanced Second Control Center		X
1308	PJM Scheduling, System Control and Dispatch Service Refund – Control Area Administration		X
1309	PJM Scheduling, System Control and Dispatch Service Refund – FTR Administration		X
1310	PJM Scheduling, System Control and Dispatch Service Refund – Market Support		X
1311	PJM Scheduling, System Control and Dispatch Service Refund –Regulation Market Administration		X
1312	PJM Scheduling, System Control and Dispatch Service Refund – Capacity Resource/Obligation Mgmt.		X
1314	Market Monitoring Unit (MMU) Funding		X

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
1315	FERC Annual Charge Recovery		X
1316	Organization of PJM States, Inc. (OPSI) Funding		X
1317	North American Electric Reliability Corporation (NERC)		X
1318	Reliability First Corporation (RFC)		X
1320	Transmission Owner Scheduling, System Control and Dispatch Service		X
1330	Reactive Supply and Voltage Control from Generation and Other Sources Service		X
1340	Regulation and Frequency Response Service		X
1350	Energy Imbalance Service		X
1360	Synchronized Reserve		X
1365	Day-ahead Scheduling Reserve		X
1370	Day-ahead Operating Reserve		X
1371	Day-ahead Operating Reserve for Load Response		X
1375	Balancing Operating Reserve		X
1376	Balancing Operating Reserve for Load Response		X
1377	Synchronous Condensing		X
1378	Reactive Services		X
1380	Black Start Service		X
1400	Load Reconciliation for Spot Market Energy		X
1410	Load Reconciliation for Transmission Congestion		X
1420	Load Reconciliation for Transmission Losses		X
1430	Load Reconciliation for Inadvertent Interchange		X

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
1440	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service		X
1441	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund		X
1445	Load Reconciliation for FERC Annual Charge Recovery		X
1446	Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding		X
1447	Load Reconciliation for North American Electric Reliability Corporation (NERC)		X
1448	Load Reconciliation for Reliability First Corporation (RFC)		X
1450	Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service		X
1460	Load Reconciliation for Regulation and Frequency Response Service		X
1470	Load Reconciliation for Synchronized Reserve		X
1475	DASR Load Reconciliation		X
1478	Load Reconciliation for Operating Reserve		X
1480	Load Reconciliation for Synchronous Condensing		X
1490	Load Reconciliation for Reactive Services		X
1500	Financial Transmission Rights Auction		X
1600	RPM Auction		X
1610	Locational Reliability		X
1650	Non-Unit Specific Capacity Transaction		X
1660	Demand Resource and ILR Compliance Penalty		X
1661	Capacity Resource Deficiency		X
1662	Generation Resource Rating Test Failure		X

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
1663	Qualifying Transmission Upgrade Compliance Penalty		X
1664	Peak Season Maintenance Compliance Penalty		X
1665	Peak-Hour Period Availability		X
1710	PJM/MISO Seams Elimination Cost Assignment		X
1720	RTO Start-up Cost Recovery		X
1730	Expansion Cost Recovery	X	
1900	Unscheduled Transmission Service		X
1910	Ramapo Phase Angle Regulators		X
1920	Station Power		X
1930	Generation Deactivation and RMR Generating Unit Declarations Before July 24, 2014, the date of the PaPUC Approval of the Company's Default Service Program in PaPUC Docket Nos. (ME) P-2013-2391368, (PN) P-2013-2391372, (PP) P-2013-2391375, (WP) P-2013-2391378		X
1930	Generation Deactivation and RMR Generating Unit Declarations After July 24, 2014, the date of the PaPUC Approval of the Company's Default Service Program in PaPUC Docket Nos.(ME) P-2013-2391368, (PN) P-2013-2391372, (PP) P-2013-2391375, (WP) P-2013-2391378	X	
1935	Department of Energy pursuant to section 202c of the Federal Power Act.	X	
1950	Virginia Retail Administrative Fee		X
1980	Miscellaneous Bilateral		X
1995	PJM Annual Membership Fee		X
2100	Network Integration Transmission Service		X
2102	Network Integration Transmission Service (exempt)		X
2104	Network Integration Transmission Service Offset		X
2106	Non-Zone Network Integration Transmission Service		X

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
2108	Transmission Enhancement	X	
2110	Direct Assignment Facilities		X
2120	Other Supporting Facilities		X
2130	Firm Point-to-Point Transmission Service		X
2132	Internal Firm Point-to-Point Transmission Service		X
2133	Firm Point-to-Point Transmission Service Resale Credit		X
2140	Non-Firm Point-to-Point Transmission Service		X
2142	Internal Non-Firm Point-to-Point Transmission Service		X
2143	Non-Firm Point-to-Point Transmission Service Resale Credit		X
2210	Transmission Congestion		X
2217	Planning Period Excess Congestion		X
2218	Planning Period Congestion Uplift		X
2220	Transmission Losses		X
2240	Day-ahead Economic Load Response		X
2241	Real-time Economic Load Response		X
2245	Emergency Load Response		X
2260	Emergency Energy		X
2320	Transmission Owner Scheduling, System Control and Dispatch Service		X
2330	Reactive Supply and Voltage Control from Generation and Other Sources Service		X
2340	Regulation and Frequency Response Service		X
2350	Energy Imbalance Service		X

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
2360	Synchronized Reserve		X
2365	Day-ahead Scheduling Reserve		X
2370	Day-ahead Operating Reserve		X
2371	Day-ahead Operating Reserve for Load Response		X
2375	Balancing Operating Reserve		X
2376	Balancing Operating Reserve for Load Response		X
2377	Synchronous Condensing		X
2378	Reactive Services		X
2380	Black Start Service		X
2420	Load Reconciliation for Transmission Losses		X
2500	Financial Transmission Rights Auction		X
2510	Auction Revenue Rights		X
2600	RPM Auction		X
2620	Interruptible Load for Reliability		X
2630	Capacity Transfer Rights		X
2640	Incremental Capacity Transfer Rights		X
2650	Non-Unit Specific Capacity Transaction		X
2660	Demand Resource and ILR Compliance Penalty		X
2661	Capacity Deficiency Resource		X
2662	Generation Resource Rating Test Failure		X
2663	Qualifying Transmission Upgrade Compliance Penalty		X

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
2664	Peak Season Maintenance Compliance Penalty		X
2665	Peak-Hour Period Availability		X
2710	PJM/MISO Seams Elimination Cost Assignment		X
2720	RTO Start-up Cost Recovery		X
2730	Expansion Cost Recovery	X	
2910	Ramapo Phase Angle Regulators		X
2930	Generation Deactivation and RMR Generating Unit Declarations Before July 24, 2014, the date of the PaPUC Approval of the Company's Default Service Program in PaPUC Docket Nos. (ME) P-2013-2391368, (PN) P-2013-2391372, (PP) P-2013-2391375, (WP) P-2013-2391378		X
2930	Generation Deactivation and RMR Generating Unit Declarations After July 24, 2014, the date of the PaPUC Approval of the Company's Default Service Program in PaPUC Docket Nos. (ME) P-2013-2391368, (PN)P-2013-2391372, (PP) P-2013-2391375, (WP) P-2013-2391378	X	
2935	Department of Energy pursuant to section 202c of the Federal Power Act	X	
2950	Virginia Retail Administrative Fee		X
2980	Miscellaneous Bilateral		X
2996	Annual PJM Cell Tower		X
2997	Annual PJM Building Rent		X

** Any PJM fees or charges not specifically identified as being the responsibility of the EDC shall be the responsibility of the EGS. Line Items 2100, 2102, and 2104 are Transmission Owner Revenues.

Exhibit CDL-5

FE PA Estimated DSP VII Administrative Costs

FirstEnergy Pennsylvania Electric Company
Estimated Administrative Costs

Line No.	Description of Administrative Costs	
	Met-Ed Newspapers & Bill Insert	$17,250
	Penelec Newspapers & Bill Insert	23,300
	Penn Power Newspapers & Bill Insert	5,400
	West Penn Newspapers & Bill Insert	20,200
1	Customer Notice (43 Newspapers)	$66,150
2	Outside Counsel	$1,145,750
3	Brattle Group	250,000
4	CRA	115,590
5	Total Legal and Regulatory Expenses	$1,511,340
6		
7	Procurement Auction Process Consultant Costs	3,000,000
8	Total Estimated Expenses	$3,000,000
9	Total	$4,577,490

Met-Ed Rate District
Estimated Administrative Costs

Line No.	Description of Administrative Costs	Residential	Commercial	Industrial	Total
1	Customer Notification	$14,534	$2,411	$305	$17,250
2	Legal and Regulatory Expenses for Default Service Program Proceeding	368,045	61,066	7,733	436,844
3	Procurement Auction Process Consultant Costs	730,567	121,215	15,351	867,133
4	Total (Lines 1 through 4)	$1,113,146	$184,692	$23,389	$1,321,227
	kWh	19,045,963,215	3,160,080,503	400,200,138	
	Rate	$0.00006	$0.00006	$0.00006	

Penelec Rate District
Estimated Administrative Costs

Line No.	Description of Administrative Costs	Residential	Commercial	Industrial	Total
1	Customer Notification	$18,308	$4,539	$453	$23,300
2	Legal and Regulatory Expenses for Default Service Program Proceeding	283,878	70,381	7,028	361,287
3	Procurement Auction Process Consultant Costs	563,496	139,706	13,951	717,153
4	Total (Lines 1 through 4)	$865,682	$214,626	$21,432	$1,101,740
	kWh	14,690,413,363	3,642,139,234	363,696,030	
	Rate	$0.00006	$0.00006	$0.00006	

Penn Power Rate District
Estimated Administrative Costs

Line No.	Description of Administrative Costs	Residential	Commercial	Industrial	Total
1	Customer Notification	$4,592	$713	$95	$5,400
2	Legal and Regulatory Expenses for Default Service Program Proceeding	110,807	17,191	2,286	130,284
3	Procurement Auction Process Consultant Costs	219,953	34,124	4,537	258,614
4	Total (Lines 1 through 4)	$335,352	$52,028	$6,918	$394,298
	kWh	5,734,177,433	889,619,503	118,288,050	
	Rate	$0.00006	$0.00006	$0.00006	

West Penn Rate District
Estimated Administrative Costs

Line No.	Description of Administrative Costs	Residential	Commercial	Industrial	Total
1	Customer Notification	$16,459	$2,950	$791	$20,200
2	Legal and Regulatory Expenses for Default Service Program Proceeding	474,957	85,127	22,840	582,924
3	Procurement Auction Process Consultant Costs	942,786	168,976	45,338	1,157,100
4	Total (Lines 1 through 4)	$1,434,202	$257,053	$68,969	$1,760,224
	kWh	24,578,519,355	4,405,232,743	1,181,955,838	
	Rate	$0.00006	$0.00006	$0.00006	

kWh for PA Admin Costs (2027.06 - 2031.05)				
	Res	Com	Ind	Total
ME	19,045,963,215	3,160,080,503	400,200,138	22,606,243,856
PN	14,690,413,363	3,642,139,234	363,696,030	18,696,248,627
PP	5,734,177,433	889,619,503	118,288,050	6,742,084,986
WP	24,578,519,355	4,405,232,743	1,181,955,838	30,165,707,936
Total	64,049,073,366	12,097,071,983	2,064,140,056	78,210,285,405

Company and Class Allocation for Common Costs				
	Res	Com	Ind	Total
ME	84.3%	14.0%	1.8%	28.9%
PN	78.6%	19.5%	1.9%	23.9%
PP	85.1%	13.2%	1.8%	8.6%
WP	81.5%	14.6%	3.9%	38.6%
Total				100.0%

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY	:	
PENNSYLVANIA ELECTRIC COMPANY	:	**DOCKET NO. P-2026-**
FOR APPROVAL OF ITS DEFAULT	:	
SERVICE PROGRAM FOR THE PERIOD	:	
JUNE 1, 2027 THROUGH MAY 31, 2031	:	
	:	

VERIFICATION

I, Carlixta De La Rosa, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No.4 and FE PA Exhibits CDL-1 through 5

CARLIXTA DE LA ROSA

Date: February 3, 2026 Carlixta De La Rosa

FE PA Statement No. 6-R

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

DOCKET NO. P-2026-3030298

DEFAULT SERVICE PROGRAM

For the Period
June 1, 2027 to May 31, 2031

Rebuttal Testimony of
Gregory F. Hussing

List of Topics Addressed

Classification of Non-Residential Default Service Customer-Generators

REBUTTAL TESTIMONY
OF
GREGORY F. HUSSING

I. INTRODUCTION AND BACKGROUND

Q. Please state your name and business address.

A. My name is Gregory F. Hussing, and my business address is 341 White Pond Drive, Akron Ohio 44320.

Q. Can you please describe your professional and education background?

A. Yes. I am employed by FirstEnergy Service Company as Director – FE Transmission. I have a Bachelor of Science degree in Electronic Engineering Technology from the University of Akron and a Master's degree in Business Administration from the University of Akron. I have been employed by subsidiaries of FirstEnergy Corp. ("FirstEnergy") for over 39 years holding various positions in Distribution & Transmission Operations, Market Settlements, Rates and Regulatory Affairs, Revenue and Load Forecasting, Information Systems, Customer Service, Generation & Load Interconnection, Federal Energy Regulatory Commission ("FERC") & PJM Interconnection, LLC ("PJM") policy and technical support, and PJM Regional Transmission Expansion Major Projects Group.

From 1987 through September of 2004, I held various positions, including Director & Manager of Distribution and Transmission Metering, Director & Manager of Market Settlements and Director & Manager of Transmission Operations. From October of 2004 through February of 2009, I held the positions of Director of State Rates and Regulatory Affairs and Director of Regulatory Analytics & Revenue Forecasting. From March 2009 through September of 2015, I held the position of Director of IT managing FirstEnergy's Transmission, Distribution and Customer Service systems. From October 2015 through

May of 2019, I held the positions of Director of Customer Contact Centers and Director Customer Management & Billing supporting FirstEnergy's distribution companies' Customer Service functions. In June 2019, I joined the FERC & PJM Policy and Technical Support organization and assumed my current position in April 2025.

Q. Have you previously submitted testimony in this proceeding?

A. No.

Q. Please describe the purpose of your testimony.

A. The purpose of my rebuttal testimony is to respond to various issues in connection with FirstEnergy Pennsylvania Electric Company's ("FE PA" or the "Company") seventh default service program ("DSP VII") raised in the direct testimony of the Coalition for Community Solar Access and Solar Energy Industries Association (collectively, the "Joint Solar Advocates" or "JSA") and the Customer Generator Coalition ("CGC").[1]

Specifically, I will address the issues relating to assertions that non-residential customer-generators provide incremental significant value in reduced default service costs for energy, capacity and transmission that may offset the costs of net metering compensation to those customer-generators under FE PA's Price to Compare Default Service Rate ("PTC") Rider.

Q. Have you prepared any exhibits to accompany your testimony?

A. No.

[1] The CGC consists of Sunrise Airport Road LLC, Sunrise Forrester Road LLC, Sunrise Franklin Road LLC, Sunrise Harlansburg Road LLC, Sunrise Hendersonville Road LLC, Sunrise McCurdy Road LLC, Sunrise Perry Highway LLC, Sunrise Sandy Lake Greenville Road LLC, Sunrise Sandy Lake Polk Road LLC, and Sunrise Springfield Church Road LLC.

II. NET METERED EXCESS GENERATION AND ENERGY COSTS

Q. Please summarize the views of JSA witness Thomas Michelman regarding the effects of excess generation on default service energy costs.

A. Mr. Michelman asserts that FE PA does not properly reflect the effects of net metered generation on energy supply costs, contending that FE PA has failed to include such benefits in costs found in the "Payment to Winning Bidders" line in Figure 1 of his testimony and more generally in FE PA Exhibit DMY-7 included in FE PA witness Young's direct testimony.[2] In support of his contention, Mr. Michelman provides an example in which in which he asserts that a customer-generator's excess generation "serves part of the 10,000 kWh in consumption from the non-generating customer."[3] Based on that example, he asserts that FE PA is substantially overstating the costs of net-metered customer-generators.[4]

Q. Do you agree with Mr. Michelman?

A. No. Excess generation does not "serve" a single customer but is an aggregate load reduction mechanism. There are no controls, no dispatch signals, or any kind of balancing function, nor is there any certainty of where any excess generation from a customer-generator might flow since power adjusts across the entire distribution network serving both default service customers and shopping customers. For non-generating customers, it does not reduce the amount of energy they have consumed.

Default service ("DS") suppliers are paid for the amount of load they served as measured by each customer's metered load. If there is excess customer generation and an

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2 *See* JSA St. No. 1 at pp. 10, 14.
3 *Id*. at p. 13.
4 *Id*. at p. 14.

associated aggregate load reduction established through the financial PJM settlement process, the load reduction credit which FE PA receives from PJM (which is valued at locational marginal pricing, or "LMP") is included in Figure 1 in Mr. Michelman's direct testimony – but in the calculation of "Net Metering Costs (Credits)," not "Payment to Winning Bidders." The amount received from PJM is allocated to each default service customer class based on the metered excess generation of that class in each billing period.

Customers thus receive the benefit of any aggregation load reduction that may be derived from excess customer generation of other customers in their default service class.

While Figure 1 is thus correct, I understand that Mr. Young's projection of future costs of customer-generators in FE PA Exhibit DMY-7 should include an amount that reflects the aggregate load reduction credit that may be received from PJM under current settlement procedures. I understand that FE PA witness Young has made a correction to his exhibit to reflect PJM aggregate load reduction credits, which he addresses in his rebuttal testimony.

III. NET METERED EXCESS GENERATION AND CAPACITY

Q. Please summarize Mr. Michelman's contention that excess generation also reduces capacity costs.

A. In his testimony, Mr. Michelman describes the 5 coincident peaks ("5CP") mechanism by which PJM determines capacity costs using a customer's Peak Load Contribution ("PLC").[5] He argues in favor of a "negative PLC" for customer-generators and that the asserted capacity benefits of customer generation should be included in calculating the benefits of net metering.[6]

[5] *See* JSA St. No. 1, at p. 15.
[6] *Id.*, at pp. 28, 51-52.

In supporting his argument for a negative PLC, Mr. Michelman contends that failure to recognize the contribution of customer-generators results in a "loss" of this assumed benefit to customers of other utilities in the same PJM zone.[7] He contends that because the overall capacity requirements are reduced but the benefit of doing so is not properly kept within the utility serving the customer-generator, customers of other utilities pay less for capacity.[8]

Q. Do you agree that a negative PLC is appropriate in evaluating customer generation?

A. No, for several reasons. First, it is important to understand that the PLC is a cost allocation mechanism which is used to assign each customer a share of system capacity costs. If a customer-generator's PLC is reduced through a negative PLC, then another customer, presumably a non-customer-generator in the same customer class, will pay more. It appears that Mr. Michelman understands this, as he acknowledges that the allocation of capacity costs via PLC is an accounting construct.[9]

Second, Mr. Michelman's suggestion that the Pennsylvania Public Utility Commission ("Commission") should rely on assumed solar generation by a customer-generator to calculate a dollars per megawatt year benefit ignores the fact that there is no certainty that the customer-generator will be providing excess generation at the future peak which the 5CP mechanism is designed to address.[10] Notably, Mr. Michelman does not propose that customer-generators should pay any penalty if they do not perform, as other entities with a capacity obligation do.

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7 *Id.*, at p. 23 & 27.
8 *Id.*
9 *See* JSA St. No. 1 at p. 21.
10 *Id.* at p. 19.

In short, Mr. Michelman's proposal for a negative PLC is essentially to modify FE PA's methodology and introduce other subsidies for customer-generators. Even assuming there are benefits, wholesale PJM market PLC activity does not provide support for the continued compensation of customer-generators under the PTC Rider instead of the Company's Hourly Pricing Default Service ("HP") Rider. To the extent customer-generators have provided a benefit, that benefit is realized through load aggregation and the value of that generation is reflected in credits as I previously discussed and no additional modification to Mr. Young's calculations is appropriate to address asserted capacity benefits of customer generation.

Q. Is Mr. Michelman correct that customers of other utilities, even in other states, benefit because FE PA does not assign a negative PLC?

A. Mr. Michelman's argument does not cure the problems with using a negative PLC. While FE PA customers in one particular rate district might have a lower overall capacity cost if customer-generators receive a negative PLC in comparison to the customers of other utilities in the PJM zone, the costs are still shifted to other customers within the rate district. In any event, his assumptions are incorrect; in PJM zones where there are multiple utilities, FE PA and its affiliates provide PJM load grouped by utility and load-serving entity.

Q. Mr. Michelman notes that the Commission has approved a negative PLC for customer-generators served by UGI Utilities, Inc. ("UGI").[11] He also states that FERC has approved negative PLCs in Commonwealth Edison's ("ComEd's") service territory.[12] Why should the Commission permit differentiated treatment in FE PA's service territory?

A. It is my understanding that negative PLCs in those Commission proceedings were established through settlements, and UGI opposed negative PLCs in testimony. While the Commission approved an overall settlement in UGI, it did not specifically address the issues associated with a negative PLC.

FE PA's approach of assigning zero instead of negative load is consistent with PJM's established methodology. Negative PLCs could artificially reduce the Company's load obligation and shift risk and cost inequities to other customers. I note that behind-the-meter generation is not a PJM capacity resource and dispatchable by PJM, and thus customer-generators do not directly reduce PJM's forward capacity resource requirements.

Mr. Michelman's comparison of a negative PLC for FE PA to a negative PLC available in the service territory of ComEd is not an "apples to apples" comparison. FE PA procures default service supply, while in ComEd's service area the Illinois Power Agency, not the local utility, procures default service supply.

[11] *Id.* at p. 28.
[12] *Id.*

IV. METERED EXCESS GENERATION AND TRANSMISSION COSTS

Q. Please describe Mr. Michelman's proposal for a negative Network Service Peak Load ("NSPL").

A. NSPLs are used to calculate and allocate transmission costs and are based on a customer's contribution to peak transmission demand. Mr. Michelman makes a similar argument that customer generation during the coincident peaks used to establish NSPLs reduces aggregate net load.[13] He also makes the same arguments that failure to provide a negative NSPL to customer-generators leads to subsidies to customers of other utilities, and notes that both the FERC and the Commission have permitted utilities to provide negative NSPLs.[14]

Q. Do you agree that negative NSPLs are appropriate?

A. No, I disagree for the same reasons I have provided as to why negative PLCs should not be used. As with capacity costs, the NSPL framework is an accounting construct, and the benefits from solar generation are uncertain; allocating transmission costs based on negative NSPL is not appropriate.

Q. Mr. Michelman quotes from a FE PA discovery response to suggest that FE PA acknowledges that reductions in aggregate demand can reduce transmission costs.[15] Is he correct, and if so, does that justify a negative NSPL?

A. No. As reflected in the discovery response provided in Exhibit TM-7, as a theoretical matter, additional generation can theoretically reduce overall transmission allocation costs in PJM. However, as the discovery response explains, any actual reduction in allocated

[13] *See* JSA St. No. 1 at pp. 28-29.
[14] *Id*.
[15] *Id*. at p. 38.

cost is dependent upon the actions of other entities; moreover, any such reduction would be very dependent on location, timing, and other factors. Any such reduction is uncertain, whereas Mr. Michelman's proposal is about reallocating actual current costs. As with PLCs, it would just result in a different cost allocation – and another subsidy for customer-generators.

VII. REQUIREMENT TO MODIFY FE PA PLC AND NPSL CALCULATIONS

Q. Mr. Michelman also proposes that the Commission should direct FE PA to allow negative PLCs and NPSLs in order to comply with "cost-based ratemaking" and to achieve "least-cost supply procurement" and to address his other concerns with the lack of a negative NSPL.[16] Do you agree with these recommendations?

A. No, I do not. For the reasons I have explained, negative PLCs and NPSLs are inappropriate in light of the actual benefits provided by customer-generators are should not be adopted.

VIII. CONCLUSION

Q. Does this conclude your testimony?

A. Yes, it does.

[16] *Id*. at 28, 39-40.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY	:	
PENNSYLVANIA ELECTRIC COMPANY	:	**DOCKET NOS. P-2026-**
FOR APPROVAL OF ITS DEFAULT	:	
SERVICE PROGRAM FOR THE PERIOD	:	
JUNE 1, 2027 THROUGH MAY 31, 2031	:	
	:	

VERIFICATION

I, Gregory F. Hussing, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No. 6-R

May 28, 2026
Date

Gregory F. Hussing
Gregory F. Hussing

FE PA Statement No. 6-RJ

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

DOCKET NO. P-2026-3060298

DEFAULT SERVICE PROGRAM

For the Period
June 1, 2027 to May 31, 2031

Rejoinder Testimony of
Gregory F. Hussing

List of Topics Addressed

Negative Peak Load Contributions

REJOINDER TESTIMONY
OF
GREGORY F. HUSSING

I. INTRODUCTION AND BACKGROUND

Q. Please state your name and business address.

A. My name is Gregory F. Hussing, and my business address is 341 White Pond Drive, Akron Ohio 44320.

Q. Mr. Hussing, have you reviewed the surrebuttal testimony of James Heidell on behalf of the Customer-Generator Coalition ("CGC")?

A. Yes, I have.

Q. On pages 9-10 of his surrebuttal testimony, Mr. Heidell refers to your testimony opposing negative peak load contributions ("PLCs") for customer generator capacity and states that he understands you believe that "there is no certainty of the peak load reduction and that the PJM market does not provide compensation for PLCs."[1] Is that a correct characterization of your testimony?

A. No. I did state that there is no certainty that a customer-generator will be providing excess energy at a future PJM Interconnection, LLC ("PJM") coincident peak. I did not state that "the PJM market does not provide compensation for PLCs"; instead, I explained that, with respect to capacity and transmission, the PLC is an accounting construct. Incorporating negative PLCs into that accounting construct will generally shift costs between customers.

[1] *See* CGC St. No. 1-SR at pp. 9-10.

Q. Mr. Heidell suggests that "it is important to distinguish between certainty and reasonable probability" with respect to capacity credit and cites a PJM report for the proposition that PJM calculates and updates an effective load carrying capability ("ELCC") for different types of solar projects. He also suggests that FirstEnergy Pennsylvania Electric Company ("FE PA") consider using ELCC to evaluate the 5 coincident peaks ("5CPs") capacity contribution of customer-generators.[2] How do you respond?

A. Mr. Heidell's testimony underscores why the Pennsylvania Public Utility Commission ("Commission") should not assume that customer-generators will reduce the 5CPs. In PJM, ELCC is a method to calculate the contribution of resources to overall system reliability. As Mr. Heidell notes in his testimony, PJM has actually ***reduced*** the ELCC for tracking solar systems from 11% to 8%.

Q. Mr. Hussing, have you also reviewed the surrebuttal testimony of Thomas Michelman on behalf of the Joint Solar Advocates?

A. Yes, I have.

Q. Mr. Michelman asserts that you do not appear to understand the basics of his proposal for negative PLCs for customer-generators and how those negative PLCs can reduce default service capacity costs and the capacity and transmission components of the Price to Compare Rider rate.[3] How do you respond?

A. As I noted in my rebuttal testimony, Mr. Michelman agrees with me that the PLC is simply an accounting construct used to assign PJM obligations. Customer PLCs are summed and

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2 *Id.*

3 *See* JSA St. No. 1-SR at pp. 25-26. I note that the page numbering of Mr. Michelman's surrebuttal testimony starts on page 12 (not page 1).

scaled to meet a zonal target established by PJM. FE PA provides aggregated PLCs and Network Service Peak Loads for the applicable rate district and load-serving entities, which in aggregate may be higher or lower than the zonal target established by PJM.

In his surrebuttal testimony, Mr. Michelman does not dispute my basic point. Even assuming that some portion of customer generation will align with PJM coincident peaks in the future, assigning negative PLCs to customer-generators can shift cost responsibility to other customers, including other default service customer classes.

In addition, as I also noted in my rebuttal testimony, assuming a dollar per megawatt benefit based on assumptions that future solar generation will align with future coincident peaks is not appropriate. While Mr. Michelman has performed a quantitative analysis of historical solar generation incorporating solar tracker assumptions, I agree with the Office of Consumer Advocate's witness Serhan Ogur in his surrebuttal testimony that it is entirely unclear how such "negative loads" would be reflected in future PJM zonal targets.

Q. Mr. Michelman says that your statement that negative PLCs will create additional subsidies for customer-generators is the "exact opposite" of his proposal.[4] Is he correct?

A. No. If the capacity costs allocated to the class in which customer-generators belong are reduced due to negative PLCs, all members of that class – including customer-generators receive an additional subsidy.

[4] *Id.* at p. 25.

Q. Mr. Michelman also appears to take issue with your views of his calculation of avoided capacity and transmission costs using average capacity factors, suggesting that FE PA is comfortable with such values in its own analyses. Do you have a response?

A. My colleague Mr. Young used average capacity factors to determine the amount of excess generation from increasing numbers of "no load" solar systems for which customers would have to pay under the Price-to-Compare Rider. Mr. Michelman uses average capacity factors to predict solar generation but then also assumes that the associated intermittent solar generation will align with PJM coincident peaks. Those are significant additional assumptions that he wants the Commission to accept.

Q. Mr. Michelman also argues that your discussion of negative PLCs adopted by UGI Electric Utilities ("UGI") and Commonwealth Edison do not provide any basis to reject negative PLCs for FE PA.[5] Is he correct?

A. No. I acknowledge that UGI chose to implement negative PLCs. While I am not a lawyer, there does not appear to have been any specific Commission review of this issue. With respect to Commonwealth Edison, my understanding is that Commonwealth Edison adopted a negative PLC to facilitate capacity-related payments to net metering customers required by new Illinois law.

II. CONCLUSION

Q. Does this conclude your testimony?

A. Yes.

[5] *Id.* at pp. 28-30.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD JUNE 1, 2027 THROUGH MAY 31, 2031	:	**DOCKET NOS. P-2026-3060298**

VERIFICATION

I, Gregory F. Hussing, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No. 6-RJ

June 15, 2026
Date

Gregory F. Hussing

FE PA Cross Exhibit No. 1

Monitoring Analytics, LLC
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Valley Forge Corporate Center
Eagleville, PA 19403
Phone: 610-271-8050
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Monitoring Analytics

DATE: **October 9, 2025**
TO: **CIFP-LLA**
FROM: **PJM IMM.**
SUBJECT: **PJM CIFP Proposal**

The current tight/short conditions in the PJM Capacity Market are almost entirely the result of large data center load additions, both actual historical and forecast.[1] [2] The current supply of capacity in PJM is not adequate to meet the demand from large data center loads and will not be adequate in the foreseeable future. There is a market solution to the issues created by the addition of unprecedented amounts of large data center loads that does not require a massive wealth transfer. That solution is to require large data center loads to bring their own new generation. It is essential to have a pragmatic market solution that allows data centers to come to market as quickly as feasible and that is consistent with and sustains efficient and competitive PJM markets rather than to create the conditions for a return to cost of service regulation.

It should not be assumed that PJM is required to allow the interconnection of large loads that cannot be served reliably. The result of such a path would be an unreliable system that imposes costs on all the other PJM customers. That assumption is the premise on which the other CIFP-LLA options are based. If PJM does not believe that PJM has the authority to implement the requirement that new large loads will not be interconnected if the loads cannot be served reliably, PJM should file with FERC to ask for clarification. The requirement is consistent with, and required by, the definition of just and reasonable rates.

The solution is not to create reliability issues and wealth transfer issues by clearing the capacity market at the maximum price and at a quantity less than the reliability requirement. Status quo, co-location, cost of service, and demand side options all ignore the real issue and exacerbate reliability issues and customer cost issues. The options that accept the premise that PJM must interconnect new large data center loads that cannot be served reliably means by definition that reliability will be degraded. PJM will be in the position of allocating blackouts rather than ensuring reliability.

PJM should not permit the interconnection of large new data center loads if they cannot be served reliably. That means that the supply of capacity must be adequate to meet the total load

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1 *See*, "Analysis of the 2025/2026 RPM Base Residual Auction - Part G Revised," <https://www.monitoringanalytics.com/reports/Reports/2025/IMM_Analysis_of_the_2025 2026_RPM_Base_Residual_Auction_Part_G_20250603_Revised.pdf> (June 3, 2025).

2 See "Analysis of the 2026/2027 RPM Base Residual Auction - Part A," ("Part A") (October 1, 2025) <https://www.monitoringanalytics.com/reports/Reports/2025/IMM_Analysis_of_the_20262027_RPM_Base_Residual_Auction_Part_A_20251001.pdf> .

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including the large new data center loads consistent with the defined reliability requirement. In order to implement this approach, PJM should establish an interconnection queue for large new data center loads. Requested interconnections would be studied for both transmission system reliability and for capacity reliability. Loads would not be permitted to interconnect unless there is adequate capacity to serve them reliably. If large new data center loads want an expedited interconnection process, loads should be required to bring their own new generation.

The market solution is to require new large data center loads to bring their own new generation with locational and temporal characteristics matched to their load profile. The generation must be able to serve the actual hourly load of the data centers without transmission constraints. The generation must be deliverable to the system and deliverable to the new load. The generation must match the energy requirements of the data centers for all hours of the year. The added capacity would equal the load plus the required reserve margin. In the absence of that requirement, some or all of the costs of serving the new large data center loads would be imposed on other customers. The additional new generation would be UCAP MW defined by ELCC.

PJM would establish an expedited interconnection process for the new generation and for the new load. Both would be added to the system at the same time in order to minimize the impacts on other customers. The large new data center loads and their new generation would be studied and interconnected as quickly as possible. This requires cooperation and coordination among PJM, transmission owners, EDCs and state regulatory authorities.

While improving the load forecasting process is an important goal, simply improving the load forecasting process does not eliminate the issues created by the interconnection of large new data center loads without matching generation. Even if the load forecast were perfect, the impact on reliability issues would remain. The load forecasting process will remain significantly uncertain regardless of any improvements. The uncertainty in the current load forecasting process that results from the uncertainty about large new data center load additions would be eliminated by the bring your own new generation option. If the data centers do bring their own generation but the data centers do not materialize, the system is better off and there is no harm from the incorrect forecast. The bring your own new generation option requires a financial and physical commitment to the reliability of the grid that eliminates the current concerns about the forecasting process.

One of the many issues that have not been addressed to date and would not be addressed by other options is whether Part V (RMR) obligations would be incurred in order to serve large new data center loads. This includes Part V RMR obligations and Section 202(c) obligations. Such obligations would not be incurred under the bring your own new generation option. Such obligations would be incurred under the other options. The RMR cost is another significant subsidy that other load could be required to pay to support large data center load additions.

All of the currently identified options require PJM to plan the transmission system to meet large data center loads consistent with the RTEP and require all customers to pay an allocated share of the transmission upgrades required to serve large data center load additions.

The bring your own new generation option will also reduce the impact on the energy market costs of all other PJM customers that would result from proposals that do not include new generation.

Demand side options, including DR and PRD, are not equivalent to new generation. If there were to be a demand side option, the new large data centers would have to agree to be interrupted whenever capacity is needed to serve the other loads that paid for capacity, at a reasonable energy price and not limit interruptions to emergencies or to the limited run hours of backup generation. Those non-limited interruptions could be frequent given that current forecasts for additional new large data center load are approximately 30,000 MW.[3] Demand side resources are not subject to market power mitigation and thus large new data center loads if defined as demand resources could exercise market power in the capacity and energy markets.

The Market Monitor recommends that new data center load be required to bring their own new generation. If that recommendation were adopted, the reliability and market price impacts of data center load growth on other customers would be limited, although the existing impact of the already embedded data center load would remain. In addition, the impact of the uncertain forecast of data center load on other customers would be limited or eliminated, and the slower underlying dynamic of organic load growth and incentives would play out.[4] Under this option, data centers would enter into bilateral contracts with developers to build generation with locational and temporal characteristics reasonably matched to their load profile. The capacity would be offered into and clear in the PJM Capacity Market. The load would be included in total PJM load. The generation would be subject to the market seller offer caps (MSOC) for existing generation. Both the data center load and the associated generation would have an expedited queue option that would permit both the load and the generation to be added without delays.

It has been asserted that requiring large new data center loads to bring their own new generation would be discriminatory. The relevant standard for prohibited discrimination is

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[3] See PJM. 2025 PJM Long-Term Load Forecast Report <https://www.pjm.com/-/media/DotCom/library/reports-notices/load-forecast/2025-load-report.pdf> (January 24, 2025).

[4] See "Pre Technical Conference Comments of the Independent Market Monitor for PJM," *Meeting the Challenge of Resource Adequacy in Regional Transmission Organization and Independent System Operator Regions*, Docket No. AD25-7.

unduly discriminatory.[5] It is not unduly discriminatory to identify the class of large data centers and impose requirements on that class that match the impact of that class on all other customers. It would be unduly discriminatory to all other customers, from the smallest residential customer to the largest industrial customer, to allow large data centers to add massive amounts of load to the system that cannot be served reliably with resulting price impacts and reliability impacts on those other customers. Preventing undue discrimination requires that data center loads bring their own new generation.

It is not an overstatement to assert that the ongoing addition of large data center loads will put PJM competitive markets at risk unless there is a solution that requires large data center loads to pay for the costs that they would otherwise impose on other customers. This does not mean just the costs of a substation or a large financial commitment to purchase power. Bringing the new generation needed to meet the data center load is a long term investment required for reliable service that signals that data centers are in the markets for the long haul and committed to the competitive market design. The other options put PJM competitive markets at risk.

[5] *See* Federal Power Act § 205, 16 U.S.C. § 824d(b) ("No public utility shall, with respect to any transmission or sale subject to the jurisdiction of the Commission, (1) make or grant any undue preference or advantage to any person or subject any person to any undue prejudice or disadvantage, or (2) maintain any unreasonable difference in rates, charges, service, facilities, or in any other respect, either as between localities or as between classes of service.").

FE PA Cross Exhibit No. 2

FirstEnergy

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January 9, 2025

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

Re: Technical Conference on Resource Adequacy in Pennsylvania
Docket No. M-2024-3051988

Dear Secretary Chiavetta:

Enclosed for filing please find FirstEnergy Pennsylvania Electric Company's Comments in the above-referenced matter.

Please feel free to reach out with any questions or concerns.

Very truly yours,

Angelina Umstead

Angelina Umstead

AU/dml

Enclosure

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Technical Conference on Resource Adequacy in Pennsylvania	**:** **:**	**Docket No.: M-2024-3051988**

COMMENTS OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY TO THE TECHNICAL CONFERENCE ON RESOURCE ADEQUACY IN PENNSYLVANIA

I. INTRODUCTION

FirstEnergy Pennsylvania Electric Company ("FE PA" or the "Company") respectfully submits these comments in response to the November 15, 2024 Secretarial Letter stating that the Pennsylvania Public Utility Commission ("Commission" or "PUC") will hold a Technical Conference on November 25, 2024, and that a comment period would follow the conclusion of the conference. Comments were initially due on December 27, 2024, however, in a subsequent Secretarial Letter dated November 25, 2024, the comment period was extended until January 9, 2025.

At the Technical Conference held on November 25, 2024, Commissioners posed questions to various panelists and engaged in discussions involving electric resource adequacy challenges in Pennsylvania and possible solutions moving forward. FE PA shares the Commission's concerns surrounding this topic and commends the Commission's efforts in taking a proactive approach to ensuring the continued safe, affordable, and reliable delivery of electricity to all Pennsylvanians. To that end, FE PA submits the following comments in response to the questions posed during the Technical Conference.

II. RESPONSE TO REQUEST FOR COMMENTS

A. Overview of Resource Adequacy Challenge

The Company is deeply concerned about the looming resource adequacy challenges in the PJM Interconnection, L.L.C. ("PJM") footprint and the associated affordability and reliability impacts expected to customers. In furtherance of its task to manage grid reliability, PJM administers its Reliability Pricing Model ("RPM"), which is designed to ensure that sufficient generation capacity is available to serve all load within its footprint. However, PJM cannot direct the build of generation resources, nor does it dictate what types of generation are built to ensure alignment with state or federal specific policies or energy goals. Only the states themselves have the jurisdictional authority to direct that new, generation is built on a timely basis.[1] For this reason, it is incumbent upon the Commonwealth to bridge the gap by setting energy policies that align market outcomes with energy goals while preserving Pennsylvania's status as the powerhouse of PJM. Without prompt actions by the Commonwealth, customers will continue to face increasing costs for less reliable service with no assurance that those costs will lead to much needed additional dispatchable generation.

Electricity demand continues to increase at an unprecedented pace due to electrification and the influx of intensive energy consuming data centers. This demand is dramatically outpacing the rate at which new generation supply is scheduled to or can come online. With compounding supply retirements and the time required for new supply to be built, the gap between supply and demand could continue to grow depending on the realized demand growth. PJM began to identify a potential resource gap in its Resource Retirements, Replacements & Risks report published in

[1] The states' reserved powers under the Federal Power Act include control over in-state facilities used for the generation of electric energy, and also the determination of need for new power facilities, their economic feasibility, and retail generation rates and services. *E.g.*, *Hughes v Talen*, 136 S.Ct. 1288 at 1292 (U.S. 2016).

early 2023.[2] Since that time, PJM has continued to refine its load forecasts. In its August 8, 2024, Planning Committee meeting, PJM listed a potential shortfall of 1,663 megawatt ("MW") Unforced Capacity ("UCAP")[3] beginning in the 2029/2030 delivery year and increasing to 5,562 MW UCAP by the 2034/2035 delivery year.[4] Additionally, the North American Electric Reliability Corporation ("NERC") recently published its 2024 Long-Term Reliability Assessment, finding that North America "faces mounting resource adequacy challenges over the next 10 years as surging demand growth continues and thermal generators announce plans for retirement."[5] Most recently, PJM shared an updated load forecast, which showed the demand in 2030 is approximately 10% higher than it had previously projected.[6] Taking the anticipated 2025 load forecast into account, the PJM Board stated in a letter it released in support of PJM's recent capacity market enhancements, the PJM system could see a capacity shortage as soon as the 2026/27 Delivery Year.[7]

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[2] Energy Transition in PJM: Resource Retirements, Replacements & Risks, published February 2023, *available at* https://www.pjm.com/-/media/DotCom/library/reports-notices/special-reports/2023/energy-transition-in-pjm-resource-retirements-replacements-and-risks.ashx

[3] As defined by PJM, UCAP is the denomination of the Capacity Market. UCAP is also "Unforced Capacity", i.e., Installed Capacity ("ICAP") (summer rated capability) that is not on forced outage. *See* https://www.pjm.com/-/media/committees-groups/task-forces/ccstf/2020/20200625-workshop/20200625-item-03-terminology-for-icap-ucap-cirs-and-elcc-definitions-and-functions.ashx at Slide 2.

[4] PJM Supplementary Information about Effective Load Carrying Capability ("ELCC") Class Ratings calculated for Delivery Year ("DY") 2027/28 – DY 2034/35 (Aug. 6, 2024), *available at* https://www.pjm.com/-/media/DotCom/committees-groups/committees/pc/2024/20240806/20240806-item-08---supplementary-information---elcc-class-ratings.pdf

[5] North American Electric Reliability Corporation (NERC) 2024 Long-Term Reliability Assessment, published December 2024, *available at* https://www.nerc.com/pa/RAPA/ra/Reliability%20Assessments%20DL/NERC_Long%20Term%20Reliability%20Assessment_2024.pdf

[6] 2025 Preliminary PJM Load Forecast (December 9, 2024), *available at* https://www.pjm.com/-/media/DotCom/committees-groups/subcommittees/las/2024/20241209/20241209-item-03---2025-preliminary-pjm-load-forecast.pdf

[7] Correspondence from the PJM Board of Managers on the filings related to enhancements to the interconnection process and adjustments to the capacity market (December 9, 2024), *available at* https://www.pjm.com/-/media/DotCom/about-pjm/who-we-are/public-disclosures/2024/20241209-board-letter-outlining-action-on-capacity-market-adjustments-rri-and-sis.ashx

Energy supply is not only unable to keep pace with unprecedented demand increases; it is decreasing in the proportion of demand it is projected to meet. Economic and policy pressures at both the state and federal levels have led to the retirement of critical dispatchable generation. Those same policy pressures have prevented investment into new dispatchable generation despite all-time-high capacity market clearing prices of approximately $270/MW per day for most of PJM, which was a nearly ten-fold increase from the prior auction.[8] Moreover, there is a concern that proposed projects that have been approved through the interconnection queue are not actually being built.[9] Without further reform, costs to customers in the PJM footprint could continue to increase without any assurance that those cost increases will result in new dispatchable generation.

Some stakeholders suggest that there is sufficient generation capacity currently in the PJM queue and that addressing the backlog to ensure those resources are realized while leaving the market to work itself out is an adequate remedy to capacity shortfalls. The Company strongly disagrees. While the PJM queue backlog is certainly a concern, the reality is that 97% of the queue consists of variable and intermittent battery, solar, and wind projects that simply cannot be depended upon alone. To the contrary, immediate investment in dispatchable generation is needed to ensure stable, reliable supply. In its December 9, 2024 filing, PJM itself acknowledged the compelling immediate need for construction of new dispatchable generation resources.[10]

The PJM region is not alone in requiring significant investment in new dispatchable resources. Many regions and local utility service territories are grappling with significant load

[8] 2025/2026 Base Residual Auction Report (July 30, 2024), *available at* https://www.pjm.com/-/media/DotCom/markets-ops/rpm/rpm-auction-info/2025-2026/2025-2026-base-residual-auction-report.pdf.

[9] Commercial Deployment of New Generation (September 25, 2024), *available at* 20240925-item-09---pjm-interconnection-queue---presentation.ashx

[10] *See, e.g.,* Docket No. ER25-712, *PJM Interconnection, LLC*, Tariff Revisions for Reliability Resource Initiative at 9, 28-29 (Dec. 13, 2024) (describing resource adequacy issues caused by "thermal generation retirements, their replacement by intermittent renewable resources with low completion rates, and greatly increased load growth" and proposing modifications to the interconnection process to accelerate shovel-ready projects that "best satisfy the need" for reliable capacity that can be available quickly).

growth, primarily coming from data centers, increased manufacturing, and the "energy transition." Importantly, the nature of the load growth identifies the type of generating resources that are needed. In this case, increased data center and manufacturing load drives a need for high-capacity factor, controllable generation; that is, the need is for new dispatchable generation.[11]

The PJM capacity market was originally designed to address issues related to the competitive electricity market by addressing economic, operational, and planning challenges that existed after the day-ahead and real-time energy markets were brought online. More specifically, it was designed to address the so-called "missing money" problem by retaining resources necessary to meet future demand and manage peak conditions. However, the capacity market was built during a time of abundant traditional, dispatchable generation sources that could reliably supply power on demand and were not dependent on weather conditions. Since then, coal, oil, and nuclear plants continue to retire at an accelerated pace.

The marginal-cost economic model that underlies the PJM power markets provides a single clearing price to all resources that clear in the auction. As such, the capacity market was not designed to account for the loss of generation with specific attributes (i.e., dispatchable), and thus is not suitable for addressing the financial strain on traditional dispatchable generation resources. Moreover, PJM has not adjusted its market rules to fully integrate and complement renewable resources with dispatchable resources. Another challenge is the simple fact that significant amounts of PJM capacity resources, particularly the renewable resources and certain nuke units, receive out-of-market subsidies that insulate them from competitive outcomes in the wholesale

[11] "New," meaning new units, not uprates. "Dispatchable," meaning that unit is available 24/7 and that the unit's full capacity can be dispatched by PJM as required by system conditions. *See generally PJM Manual 12: Balancing Operations*, *available at* https://www.pjm.com/-/media/DotCom/documents/manuals/m12.pdf. Intermittent units – generation that is only available during limited periods – is not dispatchable (because of its limited availability). Variable generation – generation that is subject to external factors that result in moment-to-moment changes in its available output – is not dispatchable (because the unit's output is not subject fully to central control).

power markets. More fundamentally, the marginal-cost economic model that underlies the PJM power markets does not sufficiently support the capital cost for new investment; a fact that was understood at market inception.[12]

Again, FE PA is committed to advocating for its customers and promoting solutions that result in reliable and affordable electric service in the future. The Company strongly believes that the best solution for customers includes prioritizing immediate investments in dispatchable generation while simultaneously implementing strategies to manage and levelize costs for customers. This will assure a reliable energy supply while maintaining long-term affordability to customers. Further, the solution must also include legislation and rules at the state level that address the nature of generation supply, current demand circumstances, and the resource adequacy challenge faced by all customers.

B. What is the Right Mix of Resources?

FE PA supports development of all resources in Pennsylvania that address the projected gap between increasing load and capacity resources. However, the world today is dramatically different than when the capacity market was designed. As discussed earlier in these comments, the current PJM market construct was not designed to solve the challenges presented today. As a result, the Company has very real concerns that the markets are not going to be able to compensate for the gap in capacity needs in sufficient time to ensure sufficient grid resources are available, leading to the conclusion that state-initiated out of market solutions must be considered.

As the Company considers what effective out of market solutions might look like, it emphasizes three critical criteria to consider in order to ensure success: customer impact, timing,

[12]*See, e.g.,* Docket Nos. OA97-261, *et. al*., *PJM*, Transcript of Technical Conference, pp. 233-36 (5/9/1997) (Mr. Falkenburg: "And when people build new generation, what happens is that the price drops and they lose money." Mr. Shanker: "That's competition.").

and risk management for all affected parties. The Company's foremost priority is to ensure safe, reliable, and affordable service to its customers. In light of this, FE PA is focused on identifying solutions that maintain service quality without causing disruptions or undue financial impact to those it serves. Second, timing is of utmost importance. Generation shortfalls could be expected as early as 2026 or 2027 and it is estimated that it will take approximately five to six years – at the earliest - to bring new dispatchable generation online. As a result, there is a very short window to identify a solution before customers are impacted. Given this limited timeframe, FE PA recommends practical, immediate actions that can be implemented swiftly while minimizing risks to customers. Lastly, the Company recognizes that these solutions will come with a cost. To that end, it is critical that any successful solution ensures access to the needed capital investment while mitigating financial risks for all parties involved.

Nuclear generation, including the potential for small modular reactors ("SMRs"), is an attractive option for Pennsylvania because these resources are not intermittent. However, the timeline, financial uncertainty, and ongoing technological advancements associated with the development of nuclear generation may not meet the urgency of the issue in PJM's footprint. The development of new gas-fired generation resources could help meet the near-term gap between supply and demand while keeping Pennsylvania on track to meet longer-term goals. Adding these resources will not slow the need for development of solar, wind, and energy storage generation, as a balanced mix of all types of generation is needed to meet this significant challenge.

FE PA also recognizes the criticality of resources that can be rapidly developed while ensuring their successful implementation and providing sufficient and timely cost recovery. Such resources could include natural gas peaker plants that could capitalize on the abundant gas supply in Pennsylvania. Additionally, modular battery storage systems, combined heat and power plants

("CHP"), and SMRs could also help bridge the resource gap until longer term solutions can be realized.

With new load from data centers and electrification coming on in unprecedented abundance and pace, Pennsylvania must focus on the most efficient and effective way to bring new dispatchable generation to commercial operation within the timeframe for need. Given the significant lead times and complex challenges involved in developing new generation projects, states cannot afford to delay action. For example, the addition of dispatchable on-demand generation brought online most recently in the PJM region, Guernsey Power Station in Valley Township, Ohio, started construction in 2019 and was not brought online until 2023.[13] However, permits for this generator were filed three years earlier in 2016.[14] At this pace, newly permitted generation would not be available until after 2030, missing the projected emergence of the capacity gap. Immediate state action towards resolving the projected gap is imperative to ensure sufficient dispatchable capacity to maintain grid reliability and provide stable, affordable energy. Finally, while dispatchable resources must make up the bulk of the potential solution and distributed energy resources ("DER") cannot feasibly close the resource adequacy gap alone, options such as energy storage, demand response, and load optimization can serve an important function in addressing a portion of the gap by reducing the need for new centralized resources.

[13] https://guernseypowerstation.com/economic-benefits-community/.
[14] https://www.naturalgasintel.com/news/power-developers-file-for-1650-mw-natgas-fired-plant-in-ohio/.

C. How to Facilitate Completion of Construction of Resources?

Keeping the criteria listed above in mind, the solutions need to be initiated and implemented at the state level. There is an immediate need for state rules and legislation that address the nature of generation supply, current demand circumstances, and the timing of resource adequacy challenges for all customers.

As a first step, the solutions must include a means to direct or effectively incentivize new dispatchable generation with high ELCC; the metric used to evaluate the reliability contribution of a given power resource. ELCC resources are quick to respond to changes in demand, can complement intermittent renewable resources, and ultimately, can meet demand during peak times. While resource selection is a critical piece to working toward a solution, it is also important to focus on reviewing and revising the pre-construction approval process. Permitting alone for a transmission project can take up to seven years with construction taking another three years. Since 2022, the average time it takes for new generation to move through the interconnection process is five years. Efforts should be focused on developing strategies to streamline the permitting process and other PJM queue activities while simultaneously seeking a resource solution.

As the Company maintains that Pennsylvania should consider a portfolio approach while addressing this challenge, FE PA has several suggested potential frameworks for ensuring that the proper resources are brought online to close the resource adequacy gap. The Company discusses these only as concepts for the Commission to consider, as further investigation into these models and collaboration with relevant stakeholders are important to determine the viability of each.

State-initiated solutions to assuring that necessary resources are brought online might include state-owned generation. State-owned generation can provide greater control over cost

and price stability. Unlike private generators, state-owned facilities would have the ability to prioritize public interests with a focus on more stable and predictable pricing for customers. Additionally, states are in a unique position to bypass some of the financial and permitting challenges that can cause delays in the private sector leading to more timely construction of new generation to meet the demand.

Other possible solutions might include state or utility-run competitive procurement processes whereby either state entities or utilities (either individually or in collection) would conduct competitive procurements to address capacity, energy and attribute needs identified through state-level evaluation, analysis and planning. The ultimate outcome would be power purchase agreements ("PPA") for the desired output and durations that tie to system needs based on long-term forecasts, with net costs allocated to utility customers or taxpayers. Financial certainty tied to long-term PPAs could reduce investment risk and remove challenges for developers to secure financing for new generation projects. Developers would be incentivized to build new projects that are aligned with market needs and policy goals set by the state. Moreover, state-run processes could coordinate permitting and siting to help reduce some of the barriers to developers and ultimately streamline the process for the development of new generation.

Another solution might include strategic reserve models. Strategic reserve models can be particularly useful because they maintain a dedicated pool of electricity generation resources that do not participate in the day-to-day market operations. These resources are only dispatched under certain conditions to help ensure grid reliability. Because they operate outside the market, they do not affect market pricing. However, they can act as a safety net to prevent blackouts during supply shortages.

What Can the PUC do to Ensure Resource Adequacy?

Given its stance as a leader in the energy policy space, the PUC is uniquely poised to be viewed as an invaluable voice in providing overall education to key non-industry Pennsylvania stakeholders and decisionmakers who may not yet understand the significance of this discussion and the need for cooperative solutions. Importantly, the PUC acts as an impartial authority to bring utilities and other stakeholders together. This role allows it to present unbiased information about challenges like reliability, affordability, and market dynamics. The PUC also has many platforms available to communicate with the public and decisionmakers regarding the risks of capacity shortages and the importance of diversifying energy sources in an accessible way.

FE PA commends the PUC in holding the Technical Conference to discuss these very important issues and encourages continued active engagement in the dialogue with PJM and other national-level forums. This will ensure interstate cooperation and reduction of regional free ridership to the benefit of Pennsylvanians. FE PA suggests that the Commission create and maintain an ongoing forum amongst stakeholders oriented towards attempting to leverage existing solutions to maximum ability while brainstorming the most feasible path towards implementing real, effective solutions.

Additionally, FE PA suggests that the Commission explore its historic policy stances on default service program ("DSP") period terms. Specifically, the Commission could reconsider a term beyond the current three- to four-year approach. The Commission could also review its historical stance on contract durations and encourage input from the demand projection reports currently required under Section 524 of the Pennsylvania Public Utility Code.

For any functional solutions directed, the Commission should consider how such solutions might be better funded through DSP or other mechanisms on a non-bypassable basis in order to

ensure that non-shopping customers are not inordinately bearing the burden of the costs for any individual solutions. To that point, any solution, whether long or short-term, associated with DSP or otherwise, must incorporate a "beneficiary pays" methodology. Costs associated with each solution must be allocated to the entire region as opposed to the customers of a singular electric distribution company. Similarly, costs should be allocated on a non-bypassable basis rather than to any limited class of ratepayers.

Finally, it must not be forgotten that unprecedented load growth and the needed changes to supply cannot be sustained without adequate transmission. The Commission should support the thoughtful and proactive buildout of transmission which will support new load and economic development while ensuring that new and existing generation is able to meet the current needs of Pennsylvanians.

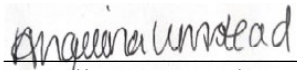
III. CONCLUSION

FE PA appreciates the opportunity to comment on this complex and evolving topic. Although there does not appear to be a quick or simple solution, the Company applauds the Commission for attempting to get ahead of the issue and solicit comments from all interested parties. As always, providing safe and reliable service is a priority to FE PA, and the Company is looking forward to working with all stakeholders on tackling the multi-faceted issues outlined above. FE PA strongly believes that an 'all of the above' approach will be necessary to ensure the continued safe, reliable, and affordable flow of electricity to all Pennsylvanians. Beyond basic utility service, economic development relies upon stable and reliable energy; failing to address the resource adequacy issues highlighted above could lead to missed opportunities for economic growth within the Commonwealth. Ensuring the electric grid has sufficient capacity to meet demand is foundational to attracting and sustaining businesses and ensuring a high quality of life

for residents. The Commonwealth has a unique opportunity to position itself as a leader in economic development by tackling this critical topic head on.

Date: January 9, 2025

Respectfully Submitted,

By: 

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OCA STATEMENT NO. 1

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD JUNE 1, 2027 TO MAY 31, 2031	**)**	**DOCKET NO. P-2026-3060298**

DIRECT TESTIMONY

OF

SERHAN OGUR

ON BEHALF OF THE

PENNSYLVANIA OFFICE OF CONSUMER ADVOCATE

APRIL 29, 2026

EXETER
ASSOCIATES, INC.
10480 Little Patuxent Parkway, Suite 300
Columbia, Maryland 21044

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EXHIBIT SO-1

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I. QUALIFICATIONS

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Serhan Ogur. I am a Principal and Senior Economist at Exeter Associates, Inc. ("Exeter"). My office is located at 10480 Little Patuxent Parkway, Suite 300, Columbia, Maryland, 21044. Exeter is a consulting firm specializing in issues pertaining to public utilities.

Q. PLEASE STATE YOUR EDUCATIONAL BACKGROUND.

A. I received a B.A. degree in Economics from Bogazici University (Istanbul, Turkey) in 1996 and a Ph.D. in Economics from Northwestern University (Evanston, IL) in 2007.

Q. WHAT IS YOUR PROFESSIONAL EXPERIENCE?

A. I have 25 years of experience in the energy industry specializing in organized wholesale and retail electricity markets. My diverse background comprises energy management and consulting; analysis, design, and reporting of Regional Transmission Organization ("RTO") electricity markets and products; and state and federal regulation of electric utilities. I was employed as Economic Analyst at the Illinois Commerce Commission between 2001 and 2005; Senior Economist at PJM Interconnection, LLC ("PJM") between 2005 and 2014; and Senior System Operator at Fellon-McCord & Associates, LLC between 2014 and 2015. I joined Exeter as Senior Analyst in 2015 and became a Principal of the firm in 2020. A complete description of my professional background is provided in Exhibit SO-1.

Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THIS COMMISSION?

A. Yes. The list of the Pennsylvania Public Utility Commission (the "Commission") proceedings in which I testified, all of which was on behalf of the Pennsylvania Office of Consumer Advocate ("OCA"), is provided below.

- Docket No. P-2016-2534980 in PECO Energy Company's Default Service Program IV proceeding.
- Docket Nos. P-2020-3019383 and P-2020-3019384 in the joint Default Service Plan VI of Citizens' Electric Company of Lewisburg, Pennsylvania and Wellsboro Electric Company.
- Docket No. P-2020-3019522 in Duquesne Light Company's Default Service Plan IX proceeding; Docket No. P-2020-3019907 in UGI Utilities, Inc. – Electric Division's Default Service Plan IV proceeding.
- Docket No. P-2020-3019907 in UGI Utilities, Inc. – Electric Division's Default Service Plan IV proceeding.
- Docket No. P-2020-3022988 in Pike County Light & Power Company's Default Service Plan proceeding.
- Docket Nos. A-2021-3025659 and A-2021-3025662 in the case concerning the acquisition of Pike County Light & Power Company and Leatherstocking Gas Company, LLC.
- Docket Nos. P-2021-3030012, P-2021-3030013, P-2021-3030014 and P-2021-3030021 in the joint Default Service Plan of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company.
- Docket No. A-2023-3038771 *et al* in the merger of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company; and Docket No. P-2023-3039927 in Pike County Light & Power Company's Default Service Plan.
- Docket No. P-2023-3039927 in Pike County Light & Power Company's Default Service Plan proceeding.
- Docket No. P-2024-3046008 in PECO Energy Company's Default Service Program VI proceeding.
- Docket No. P-2024-3047290 in PPL Electric Utilities Corporation's Default Service Plan VI proceeding.
- Docket No. P-2024-3048592 in Duquesne Light Company's Default Service Plan X proceeding.
- Docket No. P-2024-3049343 in UGI Utilities, Inc. – Electric Division's Default Service Plan V proceeding.
- Docket Nos. P-2024-3049357 and P-2024-3049357 in the joint Default Service Plan VII of Citizens' Electric Company of Lewisburg, Pennsylvania and Wellsboro Electric Company.

Q. ON WHOSE BEHALF ARE YOU OFFERING THIS TESTIMONY?

A. I am offering this testimony on behalf of the OCA.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?

A. My testimony addresses certain elements of FirstEnergy Pennsylvania Electric Company's ("FE PA's" or the "Company's") proposed Default Service Plan VII ("DSP VII" or the "Plan") for providing default service to its residential and non-residential customers for the four-year period from June 1, 2027, through May 31, 2031. The specific issues I address are related to (1) the wholesale default service supply product portfolio, including the types and lengths of products to be procured, timing of procurements, and contingency plan; (2) certain aspects of, and changes proposed to by FE PA, the proposed Supplier Master Agreement ("SMA"), including the Capacity Proxy Price ("CPP") mechanism, the treatment of PJM Network Integration Transmission Service ("NITS") charges, and the responsibility for compliance with the Alternative Energy Portfolio Standards Act ("AEPS Act"); (3) the changes proposed by the Company to its existing voluntary time-of-use ("TOU") rate program; (4) the Company's reconciliation adjustment mechanism; (5) FE PA's proposal to use a measure of customer account size called the maximum registered peak load ("MRPL") to classify nonresidential customers into the commercial and industrial class groupings for the purposes of default service procurement; and (6) changes to residential customer retail shopping rules proposed by the Company. Issues related to consumer protection, as well as some issues related to the TOU program, are also addressed by OCA witness Ms. Barbara Alexander. Our respective testimonies are meant to be complimentary.

II. SUMMARY AND RECOMMENDATIONS

A. Overview of the FE PA Petition

Q. WHAT IS FE PA REQUESTING IN THIS CASE?

A. FE PA, a wholly owned subsidiary of FirstEnergy Corp., provides regulated electric delivery service to 2.1 million customers in throughout Pennsylvania, making it the largest electric distribution company ("EDC") in the state. FE PA was formed on January 1, 2024, with the merger of four predecessor Pennsylvania EDCs: Metropolitan Edison Company ("Met-Ed"), Pennsylvania Electric Company ("Penelec"), Pennsylvania Power Company ("Penn Power"), and West Penn Power Company ("West Penn") (collectively, the "Predecessor Companies"). The service territories of these Predecessor Companies are now "Rate Districts" of FE PA. [1]

On February 3, 2026, FE PA filed a petition for the approval of its DSP VII filing, which includes supporting testimony and exhibits, including draft supplier contracts and its proposed revised tariffs, by the Commission. I have been asked by the OCA to review the proposed plan as it pertains to the Company's residential customers and to develop recommendations that would provide improvements if those recommendations were adopted by the Commission.

Q. WHAT ARE THE PRIMARY ELEMENTS OF FE PA'S PETITION AS IT RELATES TO RESIDENTIAL CUSTOMERS?

A. The primary elements of the proposed DSP VII that affect FE PA's residential customers are: (1) the structure of the wholesale supply portfolio for default service, including scheduling of the purchases and the wholesale products purchased to supply residential default service customers; (2) specific aspects of the standardized supplier contracts (also referred to as SMAs) that govern the load-following, fixed-price, full

[1] Petition of FirstEnergy Pennsylvania Electric Company ("Petition"), paragraph 1.

requirements ("FPFR") contracts between the Company and the wholesale suppliers, including the CPP mechanism to true up PJM capacity charges; the treatment of PJM NITS charges, and the Company's proposed method of meeting the requirements of the AEPS Act; (3) FE PA's voluntary TOU program that is available to residential default service customers; (4) the Company's proposed method of reconciling Default Service Plan revenues and costs; and (5) FE PA's proposed changes to residential customer retail shopping rules. FE PA's MRPL proposal, while not directly relevant for residential default service customers in this case, is also an important element of the proposed DSP VII.

The Company's Plan also proposes other material changes to the retail market rules aimed at protecting shopping residential customers from consistently paying generation supply rates to electric generation suppliers ("EGSs") that are above the default service rates (Price-to-Compare, or "PTC") offered by FE PA. OCA witness Ms. Alexander addresses most issues in this proceeding related to the retail market, shopping, and customer protection.

The residential default service load is proposed to be supplied from three sources: 12-month FPFR contracts; 24-month FPFR contracts; and 60-month FPFR contracts. In other words, the FPFR contracts make up the entirety of the power supply, with laddered contracts procured twice per year to replace prior contracts set to expire. The 60-month FPFR contracts are proposed to make up approximately 10 percent of the power supply in each respective Rate District. The remaining 90 percent of residential default service load requirement is to be met from a combination of 12-month products and 24-month products, with the share of each varying across the Rate Districts. Each residential tranche represents a fixed

percentage of the residential default service load, also varying across Rate Districts.[2] If the default service load shrinks or increases (e.g., shrinks due to customers migrating to competitive retail supply or increases due to customers returning to default service), the size of the tranches measured in kilowatt-hours ("kWh") would correspondingly change in size. Thus, the wholesale suppliers assume the "volumetric risk" of an uncertain load obligation for the entire residential default service load.

FPFR contracts would be procured through a competitive descending clock auction ("DCA") process,[3] which is consistent with FE PA's procurement approach taken in DSP VI. Procurements would be conducted in January and November of each year, which is approximately five months prior to the start of deliveries for January auctions and seven months prior to the start of deliveries for November auctions.

The Company proposes to continue using a CPP mechanism in FE PA's auctions in the event PJM does not conduct a base residual auction ("BRA"),[4] with some revisions to clarify the true-up methodology for the CPP.[5] FE PA proposes to remove PJM NITS charges from the auction products, making NITS the Company's responsibility for default service customers.[6] The Company also proposes to modify

[2] Each residential tranche represents 3.3 percent of load in Met-Ed, 5.0 percent of load in Penelec, 11.1 percent of load in Penn Power, and 2.7 percent of load in West Penn.
[3] This format is characterized as a "descending clock" auction because prices "tick down" as rounds progress, starting at an initial price and being reduced until the number of tranches that all bidders are willing to supply is just enough to match the load to be supplied. (Petition, paragraph 18). According to the Company, its multi-product design allows all products to be procured in a single auction, which provides a cost-effective, economically efficient means to obtain multiple products while also allowing for instantaneous market-based pricing. Suppliers receive feedback from the results of each round. Because pricing is transparent, some suppliers will withdraw, and the least-cost suppliers will prevail. (Petition, paragraph 19).
[4] The PJM capacity auction, called the Base Residual Auction, procures capacity supply from generation and demand response resources, typically three years in advance of the delivery year, to meet electricity "resource adequacy" needs in the PJM control area. Participation of (existing and forecasted) loads and existing generation resources in a BRA are mandatory. PJM pays resources that clear the auction based on locational clearing prices and collects these sums from load-serving entities representing existing and forecasted loads.
[5] Petition, paragraph 22.
[6] *Id*.

the SMA to put the AEPS Act compliance responsibility fully on the wholesale suppliers of FPFR contracts.[7]

The Company is proposing to continue offering a voluntary TOU rate to residential and small commercial default service customers, which includes peak, off-peak, and super off-peak prices.[8] FE PA's TOU proposal for DSP VII is similar to the TOU program currently in place in DSP VI, with the major difference being the Company is proposing to revise the current on-peak pricing period from 2 p.m. to 9 p.m. during non-holiday weekdays to from 3 p.m. to 7 p.m. during non-holiday weekdays in DSP VII.[9]

FE PA proposes to continue its practice of using a reconciliation mechanism based on accumulated deviations between default service revenues and costs over a six-month period, which are amortized and collected over the subsequent six-month period.[10] The Company is also proposing to maintain the status quo from DSP VI with regard to a flat per kilowatt-hour ("kWh") rate design and semi-annual PTC Default Service Rate Rider ("PTC Rider") rate adjustments for residential customers.[11]

The Company is clarifying that the 100 kilowatt ("kW") threshold that separates the commercial and industrial class groupings will be determined both by demand and by the MRPL of the customer. FE PA proposes to define MRPL as: "A customer's net demand contribution impact to the Company's default service procurement activity, as determined upon the net power flow from or into the

[7] *Id.*, paragraph 24.
[8] *Id.*, paragraph 42.
[9] *Id.*, paragraph 45.
[10] *Id.*, paragraph 39.
[11] FE PA Statement No. 4, p. 3, lines 5-8.

Company's distribution or transmission system. As related to customer-generators, this shall also be inclusive of the nameplate capacity of the generation system." [12]

B. Review of Findings and Recommendations

Q. WHAT ARE THE SPECIFIC TOPICS THAT YOU ADDRESS IN YOUR DIRECT TESTIMONY?

A. I address (1) the wholesale default service supply product portfolio for residential customers, (2) certain aspects of the SMA, (3) the TOU rate program, (4) the Company's reconciliation adjustment mechanism, (5) FE PA's MRPL proposal; and (6) changes to residential customer retail shopping rules proposed by the Company.

Q. WHAT ARE YOUR PRINCIPAL CONCERNS WITH RESPECT TO FE PA'S PROPOSED DEFAULT SERVICE PLAN?

A. My principal concerns include the following: (1) it is premature to attempt to solicit 60-month FPFR contracts; (2) the changes proposed to the residential TOU rate structure cannot be supported because they are not properly justified; and (3) FE PA's proposed reconciliation method can be modified to result in greater rate stability and potentially smaller E-Factor rates for residential customers.[13]

Q. WHAT ARE YOUR RECOMMENDED MODIFICATIONS TO THE FILED PLAN?

A. My principal recommendations are that: (1) the 60-month FPFR contracts be replaced with 36-month FPFR contracts; (2) FPFR auctions be held in September and February each year; (3) auction products be modified to provide further laddering and heavier reliance on 24-month products than 12-month products; (4) the changes proposed by

[12] FE PA Exhibit DMY-6, p. 1.

[13] The E-Factor rate, also referred to as the reconciliation rate in the industry, is a component of the PTC. The E-Factor rate is based on the actual over- or under-collections of default service costs in the prior rate period. The E-Factor rate can be positive (a net charge to customers) or negative (a net credit to customers) in a given rate period.

the Company to the residential TOU rate program be rejected; (5) the Company be ordered to develop and propose for the Commission's approval load response programs that create Demand Response ("DR") capacity in PJM; and (6) FE PA's reconciliation mechanism be revised to include 12-month amortization of over- or under-collections and a cap on the "E-Factor" rate.

C. Testimony Organization

Q. HOW IS THE REMAINDER OF YOUR TESTIMONY ORGANIZED?

A. Section III of my testimony addresses the residential default service supply portfolio, including the products to be procured and the procurement schedule. Section IV addresses certain aspects of the SMA, including the CPP mechanism, treatment of NITS charges, and AEPS Act compliance. Section V addresses the Company's voluntary residential TOU program. Section VI addresses FE PA's OTC Rider rate design and proposed reconciliation mechanism. Section VII addresses the Company's MRPL proposal. Section VIII addresses FE PA's proposed changes to residential customer shopping rules.

III. DEFAULT SERVICE SUPPLY PORTFOLIO

Q. ARE THERE PENNSYLVANIA STATUTES THAT GOVERN AN EDC's PROVISION OF DEFAULT SERVICE?

A. Yes. The provision of default service is required under Pennsylvania's Electricity Generation Customer Choice and Competition Act, which was amended by Act 129 in 2008. Act 129 requires that the default generation supply for customers reflects a prudent mix of spot, short- and long-term supply resources to ensure adequate and reliable service to customers at least cost over time. Default service also must comply with the AEPS Act. FE PA states that its filed plan complies with these requirements.

Q. HOW DOES FE PA PROPOSE TO PROVIDE DEFAULT SERVICE TO RESIDENTIAL CUSTOMERS DURING THE DSP VII TERM?

A. FE PA will use a competitive DCA process to acquire a series of FPFR contracts to provide generation service for the default service load. Contracts are proposed to have terms of either 12, 24, or 60 months and will cover the four-year DSP period with some overlap with the subsequent program period. The FPFR contracts would be procured using a simultaneous DCA approach, consistent with the approach used by FE PA in the past. Procurements are proposed to be conducted twice per year so that the FPFR contracts are laddered, that is, the contracts will expire at different times so that only a portion of the overall residential supply is procured at any single point in time. Procurements would be held in January and November of each year (except for an additional procurement in April 2027 for catch-up purposes), which is approximately five months prior to the start of deliveries for January auctions and seven months prior to the start of deliveries for November auctions. This is an unusual schedule since there are only two months from the November auction to the January auction, but there are 10 months from the January auction to the subsequent auction in November. A more logical approach would be to conduct auctions with approximately six-month intervals to maximize temporal diversity of procurements. The Company states that it is proposing auctions in January instead of in April to allow winning bidders to nominate auction revenue rights ("ARRs") in PJM's ARR allocation process.[14]

[14] Auction Revenue Rights are entitlements allocated annually to PJM Firm Transmission Service Customers that entitle the holder to receive an allocation of the revenues from PJM's Annual Financials Transmission Rights ("FTR") Auction. An FTR is a path-specific (from a specified pricing point on the PJM grid to another specified pricing point on the PJM grid, known as a source and a sink, respectively) financial instrument that pays its owner the Day-ahead Market congestion price difference between the source and the sink. The purpose of the PJM ARR allocation process is to return the congestion rents collected by PJM during the course of its grid operations and locational energy pricing to Firm Transmission Service Customers that pay for the underlying transmission grid through transmission service (e.g., NITS) charges. Source: https://www.pjm.com/-

Wholesale suppliers will bid to supply load "tranches," with each tranche representing a fixed percent of the residential default service load. The number of total tranches into which residential default service load is divided varies by Rate District. FE PA proposes to procure default service supplies for each Rate District separately because of the differences in the cost of serving load among the Rate Districts. The final price specified in the awarded bid (dollars per megawatt-hour, or $/MWh) is fixed for the duration of the contract term (12, 24, or 60 months) and includes all generation products (with a few exceptions) required to serve load (e.g., capacity, energy, ancillary services, and alternative energy credits ("AECs").

Q. PLEASE EXPLAIN THE TRANCHE STRUCTURE.

A. FE PA has divided the residential default service load into 30 tranches for the Met-Ed Rate District, 20 tranches for the Penelec Rate District, nine tranches for the Penn Power Rate District, and 37 tranches for the West Penn Rate District. Each tranche is a "slice" of load, meaning that each tranche incorporates the same residential load "shape," i.e., the hourly residential default service load profile over the course of the year. In other words, each tranche represents 3.3 percent of the residential load in Met-Ed, 5.0 percent of the residential load in Penelec, 11.1 percent of the residential load in Penn Power, and 2.7 percent of the residential load in West Penn, in each hour.

/media/DotCom/training/core-curriculum/lse/09-auction-revenue-rights-and-financial-transmission-rights-for-lses.pdf

Q. DO YOU AGREE WITH FE PA'S PROPOSAL FOR A FOUR-YEAR DSP VII TERM?

A. Yes. The four-year default service plan period reduces administrative costs relative to the shorter default service plan periods that have been relied on historically. It is also consistent with the default service plan terms for other EDCs in Pennsylvania.

Q. DO YOU OBJECT TO THE USE OF THE DCA APPROACH PROPOSED BY FE PA TO PROCURE FE PA'S RESIDENTIAL WHOLESALE DEFAULT SERVICE SUPPLY?

A. No. This process has generally worked as proposed and implemented by FE PA and the Company has successfully procured default service supplies with this procurement method in the past. In the absence of clear cost or administrative benefits to changing the procurement method, I do not see a compelling reason to change the existing DCA approach.

Q. WHAT IS YOUR ASSESSMENT OF FE PA'S PROPOSED RESIDENTIAL DEFAULT SERVICE SUPPLY PORTFOLIO?

A. In general, I view the composition of the proposed residential default service supply portfolio favorably. The mix of 12- and 24-month FPFR contracts representing approximately 90 percent of wholesale default service supplies represents a reasonable balance between rate stability, which is extremely important to residential customers, and reflectiveness of competitive market conditions.

I have four concerns regarding the residential portfolio and procurement schedule proposed by the Company. First, the 60-month FPFR contract for approximately 10 percent of the wholesale default service supply for each Rate District is untested and it may result in large risk premiums due to the uncertainty associated with various price and volumetric risks placed on bidders for five years.

Second, conducting auctions in November and January imposes an unnecessarily large single-point pricing risk on the residential portfolio since these two months are part of the same winter season pricing risk profile. Third, FE PA is proposing different shares of 12-month and 24-month FPFR contracts for each Rate District, with the Met-Ed Rate District portfolio relying more on 12-month contracts than 24-month contracts while 12-month and 24-month contracts are more balanced for Penelec and Penn Power, and the share of 24-month contracts is approximately double the share of 12-month contracts in the West Penn Portfolio. 24-month contracts typically provide better rate stability. Fourth, the portfolios can be better staggered by procuring 12-month and 24-month products, half of which commence delivery in June and half commencing delivery in December, similar to other large Pennsylvania EDCs.

Q. DO YOU SUPPORT THE COMPANY'S EXCLUSIVE RELIANCE ON FPFR CONTRACTS FOR RESIDENTIAL DEFAULT SERVICE SUPPLIES?

A. Yes. FPFR contracts place all price and volumetric risk on the wholesale suppliers, insulating the Company and its customers from these risks. It is desirable to rely exclusively on FPFR products for the residential portfolio as long as these products can be procured with reasonable risk premiums.

Q. DO YOU SUPPORT THE INCLUSION OF OVERHANGING CONTRACTS THAT EXTEND BEYOND THE END OF DSP VII FOR THE RESIDENTIAL PORTFOLIO?

A. Yes. Overhanging contracts are used to avoid the problem of a "hard stop," which occurs when 100 percent of a new portfolio needs to be procured at the beginning of the subsequent default service plan period because all of the power purchase

agreements expire at the conclusion of the prior plan period. I agree with the Company's proposal to procure FPFR contracts with delivery periods extending into the subsequent default service plan period. The use of overhanging FPFRs extends the price stability benefits of FE PA's proposed DSP VII into the beginning part of the Company's subsequent default service plan period.

Q. PLEASE EXPLAIN YOUR OBJECTION TO THE 60-MONTH RESIDENTIAL FPFR PRODUCT.

A. While 60-month FPFR contracts would be a valuable component of residential portfolios due to their rate stability benefits, I am concerned that it may not be possible to procure them with reasonable risk premiums due to the long duration of risks assumed by wholesale suppliers. Even though wholesale suppliers would not be assuming risks associated with PJM capacity costs (due to the CPP mechanism) and PJM NITS costs (due to the removal of NITS charges from the FPFR auction products), suppliers would still assume energy, ancillary services, uplift, and AEC cost risks and ARR revenue risk as well as volumetric (e.g., load migration, net metering) risk. Energy price risk is likely hedgeable for the suppliers at major PJM trading hubs (e.g., Western Hub) even five years out, but zonal price risk for individual Rate Districts, or congestion costs from Western Hub to individual Rate Districts, may be more challenging or costly to hedge.[15] The SMA places regulatory risk (e.g., change in AEC requirements, introduction of new PJM billing line items such as new ancillary services or reserve products, change in ancillary services requirements by PJM, change in PJM credit or collateral requirements) on wholesale

[15] Hedging refers to physical or financial asset acquisitions by suppliers to reduce or eliminate the risk and uncertainty associated with future revenues, costs, and payment and cash flow obligations. For example, a wholesale supplier that assumes the obligation of delivering energy to residential default service customers in the Met-Et Rate District at a fixed price would attempt to pre-purchase its future energy obligations for the term of its commitment period to reduce or eliminate its risk of paying more for such energy supplies than the fixed price in the default service supply contract.

suppliers, which may prompt suppliers to incorporate large risk premiums to take such risks for five years. The Company is not aware of any EDCs that have attempted to procure 60-month FPFR contracts, and neither am I. FE PA has not solicited feedback from existing or potential wholesale suppliers regarding the 60-month product, either. Under these circumstances, I believe it is premature to attempt procuring 60-month FPFR products.

Q. WHAT DO YOU RECOMMEND THAT FE PA REPLACE THE 60-MONTH PRODUCTS WITH?

A. I recommend that FE PA replace the 60-month FPFR contracts with 36-month contracts. More specifically, I recommend that FE PA procure a set of 36-month contracts with a delivery period from June 1, 2027 through May 31, 2030, and then another set of 36-month contracts with a delivery period from June 1, 2030 through May 31, 2033, for the same number of tranches that is allocated to the 60-month products under the Company's proposal. This approach would have at least three benefits. First, it has been successfully procured by New Jersey EDCs for many years. Second, it will represent a gradual approach to increasing the average duration of the residential portfolio. Third, if the Company can successfully procure 36-month contracts with reasonable risk premiums, it can propose a larger share of 36-month FPFR contracts in its subsequent DSP and also propose a 48-month or a 60-month product to continue gradually extending the duration of the FPFR contracts.

Q. HAS A 60-MONTH RESIDENTIAL FPFR PRODUCT BEEN PROPOSED IN A DEFAULT SERVICE PLAN OF A PENNSYLVANIA EDC?

A. Yes. In "Petition of PECO Energy Company for Approval of its Default Service Program for the Period from June 1, 2017 through May 31, 2021 (Docket No. P-2016-2534980), PECO Energy Company ("PECO") proposed to include a 60-month

residential FPFR product in its default service supply portfolio for approximately 3 percent of the residential portfolio. In response to OCA's objection presented in OCA's intervenor direct testimony, PECO witnesses Mr. John J. McCawley and Mr. Scott G. Fisher, in their respective rebuttal testimonies, agreed to replace the proposed 60-month FPFR contract with a 24-month FPFR contract. The Joint Petition for Partial Settlement included the replacement of the proposed 60-month FPFR contract with a 24-month FPFR contract, and this provision of the Joint Petition for Partial Settlement was adopted by the Commission in its Opinion and Orders.

Q. IF THE COMMISSION WERE INCLINED TO APPROVE 60-MONTH FPFR CONTRACTS, WOULD YOU RECOMMEND THAT SUCH APPROVAL BE CONDITIONED?

A. Yes. If the Commission were to approve the solicitation of 60-month FPFR contracts, I recommend that such approval come with two conditions. First, contingency for the failure to procure 60-month contracts should be soliciting 24-month FPFR contracts, instead of 12-month contracts proposed by the Company. Second, the Company's auction monitor should develop a cost-to-serve forecast for the 60-month FPFR contracts and the Commission should apply a pre-determined, reasonable risk premium (either as a percentage of the cost-to-serve forecast or a $/MWh value) when determining whether or not to approve the lowest bids in the auction. This would avoid a situation where the risk premium being implicitly demanded by wholesale suppliers for the 60-month products is reasonable from their point of view, but it is not necessarily a good deal for customers.

Q. HAVE YOU PREPARED AN ALTERNATIVE RESIDENTIAL PRODUCT PORTFOLIO AND PROCUREMENT SCHEDULE?

A. Yes. It is presented in Exhibit SO-2 to my direct testimony. I consider the changes I made to the Company's proposed residential product portfolio and auction schedule to be modest changes that are meant to address the four concerns I stated above.

Q. ARE YOU RECOMMENDING A DIFFERENT AUCTION SCHEDULE THAN THE ONE PROPOSED BY FE PA?

A. Yes. I find the Company's desire to schedule the FPFR auctions such that winning bidders can participate in PJM's ARR allocation process on behalf of the default service loads which they will be serving acceptable. However, as Figure 1 shows, PJM's ARR allocation process begins in early March. Therefore, FE PA can conduct the FPFR auctions mid-February (instead of in January), and winning bidders can still participate in PJM's ARR auction allocation process. For the other auction, I recommend that the Company conduct the auction in September instead of November. This would space the auctions more evenly (five months from the September auction to the February auction, and seven months from the February auction to the September auction) while avoiding two auctions to be conducted within the same season's risk profile. I note that the procurement schedule which I am recommending and presenting in Exhibit SO-2 to my direct testimony proposes the procurement of FPFR products with delivery terms beginning on December 1 for the auctions to be conducted in September. Therefore, under my recommended residential product portfolio and procurement schedule, auctions are held approximately three months (September auctions for contracts commencing in December) and four months (February auctions for contracts commencing in June) prior to the beginning of the delivery terms.

Figure 1. PJM ARR Allocation Schedule

Market Name	Product	Period	Auction Round	Bidding Opening Day	Bidding Closing Day	Results Posted Day	Start Day	End Day
2026/2027 RTEP IARR	ARR	All	1	03/04/2026 0001	03/05/2026 1700	03/09/2026 1700	6/1/2026	5/31/2027
2026/2027 ARR[2,3]	ARR	All	Stage 1A	03/04/2026 0001	03/05/2026 1700	03/09/2026 1700	6/1/2026	5/31/2027
2026/2027 ARR[2,3]	ARR	All	Stage 1B	03/10/2026 0001	03/11/2026 1700	03/16/2026 1700	6/1/2026	5/31/2027
2026/2027 ARR[3]	ARR	All	Stage 2 Round 1	03/18/2026 0001	03/19/2026 1700	03/25/2026 1700	6/1/2026	5/31/2027
2026/2027 ARR[3]	ARR	All	Stage 2 Round 2	03/26/2026 0001	03/27/2026 1700	04/02/2026 1700	6/1/2026	5/31/2027

Source: https://www.pjm.com/-/media/DotCom/markets-ops/ftr/ftr-allocation/ftr-market-schedule/2026-ftr-arr-market-schedule.xlsx

Q. DO WHOLESALE SUPPLIERS NEED TO PARTICIPATE IN PJM'S ANNUAL ARR ALLOCATION PROCESS TO BE ELIGIBLE FOR ARR CREDITS ON BEHALF OF THE DEFAULT SERVICE LOADS WHICH THEY SERVE?

A. No. ARRs are acquired by PJM load-serving entities ("LSEs") through two mechanisms: (1) in the annual ARR allocation process; and (2) via daily ARR reassignment. Daily ARR reassignment entails the reassignment of ARRs, which were already allocated for the planning period in the annual ARR allocation process, on a proportional basis within a zone as load switches between LSEs within the planning period.[16] Therefore, wholesale suppliers receive the value of the ARR credits associated with the default service loads they serve even if they cannot directly participate in PJM's annual ARR allocation process due to the timing of FE PA's default service auctions.

Q. PLEASE DESCRIBE THE OTHER CHANGES YOU ARE RECOMMENDING IN EXHIBIT SO-2 ACCOMPANYING YOUR DIRECT TESTIMONY.

A. I included four more changes in Exhibit SO-2. First, I slightly modified the tranche targets of 12-month and 24-month products for some Rate Districts. Second, I included 18-month FPFR products to the product mix for the beginning part of DSP VII to streamline the transition from the approach employed in DSP VI to the

[16] Source: https://www.pjm.com/-/media/DotCom/training/core-curriculum/lse/09-auction-revenue-rights-and-financial-transmission-rights-for-lses.pdf, p. 6.

approach I am recommending in DSP VII. Third, I modified the contract delivery terms such that half of 12-month and 24-month products commence delivery in June and half of them commence delivery in December. Finally, I also proposed corresponding changes to the FPFR product lineup and procurement schedule for the commercial class as well as to the auction dates for the industrial class to align with my proposal for the residential class. A certain level of alignment, particularly between residential and commercial products, is desirable since all products are procured simultaneously as part of the same DCA process that allows switching between products by the bidders during the auction.

Q. IS YOUR RECOMMENDATION TO INCLUDE FURTHER LADDERING OF 12-MONTH AND 24-MONTH PRODUCTS CONSISTENT WITH COMMISSION-APPROVED PROCUREMENT SCHEDULES OF OTHER PENNSYLVANIA EDCS?

A. Yes. The residential FPFR procurement schedules of Duquesne Light Company ("DLC"), PECO, and PPL Electric Utilities Corporation ("PPL") in their current, most recently Commission-approved default service plans are structured similarly to my recommendation in this case.[17]

IV. SUPPLIER MASTER AGREEMENT

Q. WHAT IS A SUPPLIER MASTER AGREEMENT?

A. An SMA, or a Default Service SMA, is an agreement between FE PA and a successful bidder in FE PA's default service auctions by which the Company

[17] DLC: https://www.duquesnedsp.com/Portals/0/DUQ_Auction_Products_and_Schedule_DSP-X.pdf
PECO: https://www.pecoprocurement.com/assets/files/Petition%20for%20PECO%20DSP%20VI%20(February%202,%202024).pdf (PECO Exhibit - SD-1).
PPL: https://ppldsp.com/wp-content/uploads/2024/11/1846242.pdf (Exhibit JC-2).

contracts for the provision of default service supply. As such, the SMA sets the terms and conditions under which the Company procures default service supplies from wholesale suppliers.

Q. WHICH ASPECTS OF THE SMA ARE YOU HIGHLIGHTING IN YOUR DIRECT TESTIMONY?

A. I am highlighting three aspects of the SMA: the CPP mechanism, the treatment of PJM NITS charges, and the responsibility for compliance with the AEPS Act.

Q. PLEASE DESCRIBE THE COMPANY'S CPP PROPOSAL.

A. The CPP is meant to serve as a placeholder if the PJM BRA clearing price is not known for all months of the delivery period for an FPFR product. If this occurs, bidders would use the CPP as the proxy for the final zonal PJM capacity rate (expressed in dollars per megawatt of PJM capacity obligation per day, or $/MW-Day) to formulate their bids. The CPP for each Rate District will be equal to the most recent PJM BRA clearing price conducted by PJM. Winning bidders would then be made whole through a reconciliation mechanism. For each month for which the capacity price was not known at the time of the FPFR auction, a true-up for a given day would be calculated as the difference between the final zonal PJM capacity rate and the CPP, multiplied by the winning bidder's daily capacity obligation. If the CPP is less than the actual capacity price, the winning bidder would receive an additional payment to ensure that it is fully compensated for its capacity cost to serve the FPFR contract. Conversely, if the CPP is greater than the actual capacity price from PJM, FE PA's payment to the winning bidder under the contract would be reduced based on the same calculation.[18]

[18] FE PA Exhibit RJR-2, p. 132.

Q. WHAT ARE SOME OTHER OPTIONS FOR HANDLING DELAYS IN PJM'S CAPACITY AUCTIONS?

A. There are three alternatives to the Company's CPP proposal. First, the bidders could be asked to include capacity costs in their bids, without subsequent true-up, even if PJM has not conducted a capacity auction for part or all of the delivery period of the FPFR contract. Second, the Company could remove the PJM capacity charge from the FPFR auction products and assign it to itself (and not to the FPFR suppliers) and recover those costs from customers through a Commission-approved rate. Third, FE PA could shorten the term of the FPFR products (likely, from 24 months and 60 months to 12 months) for which capacity price is unknown for at least a part of the delivery period.

Q. DO YOU AGREE WITH FE PA'S CPP PROPOSAL?

A. Yes. FE PA's CPP proposal is preferable to the other alternatives. The first option is not preferable because it puts the price risk of a hard-to-hedge, large, and highly variable component on the FPFR suppliers, which in turn would result in the incorporation of large risk premiums into the bids. While this cost can theoretically be hedged through bilateral contracting, it is unlikely to yield a benefit to default service customers due to the capacity shortfall which the PJM market currently is in as well as the uncertainty surrounding PJM capacity market (e.g., resource accreditation, load forecasting methodology) and auction rules (e.g., capacity price caps and ceilings). As a result, asking the bidders to include capacity costs in their bids would have the effect of increasing costs for consumers. The second option is not preferable because it removes the opportunity for wholesale suppliers to obtain and utilize bilateral contracts for capacity that could be less costly than the prevailing price in the wholesale capacity market. As such, it would be administratively cumbersome both

for the Company and for the Commission without a clear corresponding benefit. The third option is particularly unattractive because it would adversely affect PTC Rider residential rate stability by forcing FE PA to procure shorter term hedges and exposing the overall portfolio to wholesale market volatility through more frequent repricing of the portfolio than necessary. Therefore, while it would be desirable to encourage wholesale suppliers to find competitive solutions to obtaining capacity through bilateral contracts, the current market and regulatory environment calls for use of the CPP approach proposed by the Company, which is the best option among available alternatives. I also note that the CPP approach is utilized by other EDCs in Pennsylvania, including in DSP VI proceeding of Predecessor Companies,[19] as well as EDCs in other retail choice states.

Q. PLEASE DESCRIBE FE PA'S PROPOSED TREATMENT OF NITS CHARGES.

A. FE PA proposes to remove NITS charges from the FPFR auction products in DSP VII, so wholesale suppliers will not be responsible for these charges. Instead, the Company will retain NITS responsibility and will recover it through a bypassable rider on default service customer bills.[20] Furthermore, "the NSPL will continue to be assigned to the default service suppliers. FE PA and the default service supplier will have a billing line-item transfer agreement in place so that PJM will bill FE PA for the NITS charges. NSPL will serve as the basis for FE PA's payment of NITS charges to PJM."[21] This represents a change from DSP VI, in which wholesale suppliers are responsible for NITS charges.[22] The Company states that, because of the continued increase in transmission spend, removing NITS from the auction product

[19] Docket Nos. P-2021-3030012, P-2021-3030013, P-2021-3030014, and P-2021-3030021.
[20] FE PA Statement No. 3, p. 5, lines 5-8.
[21] FE PA's Response to OCA Set 3, No. 6.
[22] FE PA Statement No. 2, p. 16, lines 7-10.

will reduce the supplier risk premium and therefore reduce the overall cost to customers.[23]

Q. DO YOU AGREE WITH FE PA'S PROPOSAL TO REMOVE NITS CHARGES FROM FPFR AUCTION PRODUCTS?

A. Yes. Table 1 shows the year-on-year changes in NITS rates in FE PA's Rate Districts in the last five years. NITS charges are a large component of all-in energy supply costs, and they are unhedgeable by wholesale suppliers. While the increase has been generally consistent directionally, the rate of change has been highly variable from one year to the next and the magnitude has been unpredictable in the last few years. Including NITS charges in the FPFR auction products as the responsibility of wholesale suppliers would lead to large risk premiums being built into supplier bids, particularly for longer-term products such as the 24-month, 36-month, or 60-month FPFR contracts.

Table 1. Annual Changes in NITS Rates by FE PA Rate District

	Met-Ed & Penelec		Penn Power		West Penn	
Year	NITS Rate ($/MW-Year)	Year-on-Year Change	NITS Rate ($/MW-Year)	Year-on-Year Change	NITS Rate ($/MW-Year)	Year-on-Year Change
2021	50,128		$66,744		$13,930	
2022	50,128	0%	$67,421	1%	$18,162	30%
2023	52,088	4%	$66,479	-1%	$17,660	-3%
2024	73,260	41%	$87,624	32%	$17,115	-3%
2025	82,592	13%	$88,390	1%	$7,581	-56%
2026	96,066	16%	$91,372	3%	$8,742	15%

Source: FE PA's Response to OCA Set 2, No. 5 Attachment A.

Q. DO YOU HAVE ANY CONCERNS REGARDING FE PA'S PROPOSAL TO PICK UP PJM NITS CHARGES ON BEHALF OF DEFAULT SERVICE CUSTOMERS?

A. Yes. While I support FE PA's proposal to pick up PJM NITS charges on behalf of default service customers, I have concerns regarding the implementation of this

[23] *Id.*, lines 11-14.

initiative due to the lack of details associated with such implementation. For example, the Company should be more specific about how billing line item transfer agreements would be used to operationalize its proposed approach, what kind of regulatory oversight the Commission and statutory advocates would have over such billing line item transfer agreements, how the Company will determine and true up the bypassable NITS charge for each rate period, how the Commission and statutory advocates will be able to confirm the accuracy of these calculations. This information is necessary to assure the Commission, the statutory advocates, and customers that the process will operate transparently without the possibility of the customers being overcharged compared to the NITS charges associated with their loads.

Q. PLEASE DESCRIBE THE COMPANY'S PROPOSAL FOR SATISFYING THE AEPS ACT REQUIREMENTS.

A. FE PA proposes that winning wholesale suppliers of FPFR auctions in FE PA's Rate Districts be responsible for meeting all Tier I and Tier II AEC requirements, including solar photovoltaic AEC ("SPAEC") requirements, of the AEPS Act.[24] This represents a change from DSP VI in which FE PA allocated SPAECs separately procured by the Company to suppliers to meet a portion of the suppliers' SPAEC requirements.

Q. DO YOU CONCUR WITH FE PA'S PROPOSAL TO ASSIGN ALL AEPS ACT COMPLIANCE REQUIREMENTS TO WHOLESALE SUPPLIERS?

A. Yes. AECs, including Tier I, Tier II, and SPAECs, can be purchased in the bilateral market for multiple years into the future.[25] Therefore, it is appropriate to assign the

[24] Petition, paragraph 24.

[25] Unlike PJM's energy and capacity markets that operate as a centralized exchange, AEC markets operate as bilateral markets where willing buyers and sellers transact with each other directly or through brokers. AEC market price indices are published by multiple vendors, which indicate liquid trading and allow for efficient price discovery.

responsibility of satisfying all requirements of the AEPS Act to wholesale suppliers of FPFR contracts.

V. TIME-OF-USE RATES

Q. PLEASE EXPLAIN THE COMPANY'S PROPOSAL TO OFFER VOLUNTARY TIME-OF-USE RATES TO RESIDENTIAL DEFAULT SERVICE CUSTOMERS.

A. In DSP VII FE PA proposes to continue, with certain modifications, the TOU rate program that is currently in place in DSP VI. The Company proposes to offer a residential TOU rate on a voluntary, opt-in basis. Generation supply for both standard and TOU residential default service customers would be sourced from the same supply portfolio. The Company offers three TOU periods: peak, off-peak, and super off-peak. The price for each TOU period would be calculated as the PTC Rider price times a multiplier derived from energy and capacity price data for the respective FE PA Rate District zones over the most recent four years (currently, 2021-2024). The TOU pricing multipliers are reviewed every two years using an updated rolling four-year energy and capacity pricing, and they get revised to the updated multipliers if the change is 15 percent or larger for at least one TOU rate multiplier. The current (June 1, 2025, through May 31, 2027) peak period price for the residential class is 2.74 times the super off-peak period price, and the off-peak period price is 1.35 times the super off-peak period price for Met-Ed Rate District. These ratios are similar for other Rate Districts. [26] These price multipliers and the TOU peak period allocators (the percentage of kWh usage) for each of the three relevant time periods are used in conjunction with the PTC Rider price, which changes semiannually, to compute the

[26] FE PA Statement No. 1, pp. 9-11.

semiannual TOU prices for the residential class.[27] Residential customers could opt into the TOU rate at any time and exit at any time, though once they leave, they must wait 12 months before being able to return to the rate. This restricted entry is designed to minimize the opportunity for residential customers to game the rate.[28]

The Company's current on-peak TOU period is between 2 p.m. and 9 p.m. on non-holiday weekdays, and its super off-peak TOU period is between 11 p.m. and 6 a.m. daily. All other hours are classified as off-peak. The Company proposes revising its on-peak TOU period to between 3 p.m. and 7 p.m. on non-holiday weekdays; retain the same super off-peak TOU period definition; and all other hours would be off-peak.[29] The new TOU structure would result in larger price variation between on- and off-peak periods. For example, under the proposed TOU rate periods, for the Met-Ed Rate District, peak period price for the residential class would increase to 3.64 times the super off-peak period price for Met-Ed Rate District.[30]

Q. HAS FE PA'S TOU RATE PROGRAM BEEN SUCCESSFUL SO FAR IN DSP VI?

A. No. I agree with Ms. Alexander's analysis that the TOU rate program currently in place does not appear to meet the needs of FE PA's customers given its low enrollment.

Q. ARE YOU RECOMMENDING THAT FE PA'S TOU RATE PROGRAM BE DISCONTINUED IN DSP VII?

A. No. While, as Ms. Alexander explains, the program did not deliver much, if any, value to the overall residential customer base, discontinuation of the program will not result in significant cost savings, either. That is because the implementation cost of

[27] *Id.*, p. 14, lines 17-20.
[28] *Id.*, p. 10, lines 1-4.
[29] *Id.*, p. 12, line 3.
[30] *Id.*, p. 12, line 12.

the program is a sunk cost, and the Company indicates that there are no additional costs associated with administering the current TOU program.[31]

Q. WHAT IS THE COMPANY'S STATED REASON FOR PROPOSING TO REVISE THE TOU RATE PERIODS?

A. FE PA witness Mr. David Young provides two reasons for the proposed revisions to the TOU periods: That the length of the current on-peak period (seven hours) is challenging for customers to shift usage to off-peak hours; and that the on-peak to off-peak ratios are too low to incentivize load shifting.[32] According to Mr. Young, "reducing the on-peak hours will produce a more meaningful price variation (on average 2.5 times higher than off-peak) to create a stronger incentive for customers to sign up for the TOU program and change their energy consumption habits."[33]

Q. PLEASE COMMENT ON FE PA'S REASONS FOR PROPOSING REVISIONS TO TOU RATE PERIOD DEFINITIONS.

A. While I share the Company's goals of increasing participation in TOU rates and having customers shift their usage from heavier system load periods to lighter system load periods, the Company has not demonstrated that its proposed revisions to the residential TOU rate program would advance these goals. While Mr. Young speculates that a larger price variation between TOU periods would create a stronger incentive for customers to sign up for the TOU program, it is also possible that a higher on-peak rate would scare, even existing participants, away from TOU rates. While it is possible that larger rate differentials would prompt participants to shift usage away from the on-peak period, this conclusion is based on the unsubstantiated presumption that customers that signed up for the TOU rate did so with the intention

[31] FE PA's Response to OCA Set 1 No 004.
[32] FE PA Statement no. 1, p. 11, lines 13-18.
[33] *Id.*, p. 11, lines 19-22.

of shifting usage. It is also possible that customers that would happen to save money with the TOU rates due to their usage profiles sign up for the TOU program, without any intention of shifting usage. A deliberate statistical analysis featuring appropriate baselines and control groups would be required to address these questions. The Company appears to have developed the proposed revisions to the existing TOU program without conducting such analyses. In her direct testimony, OCA witness Ms. Alexander explains in detail the shortcomings of the Company's proposal and recommends that the Commission reject the changes to the TOU rate program as proposed.

Q. DOES THE PROPOSED ON-PEAK PERIOD APPEAR APPROPRIATE FROM THE PERSPECTIVE OF PJM SYSTEM PEAKS?

A. No. Table 2 shows the day and time of five PJM systemwide peak load hours (also known as Five Coincident Peaks, or 5CP) in the summer of 2025. I note that one of those five hours (highlighted in Table 2), which are also used by FE PA Rate Districts to allocate PJM capacity charges to individual customers, is outside of FE PA's proposed on-peak TOU rate period. The on-peak period of a TOU rate program should at least include 5CPs from previous years. In comparison, the on-peak period in the existing TOU rate structure includes all 5CPs in the last five years.

Table 2. PJM Five Coincident Peaks, Summer 2025

Capacity	Peak Date	HE EPT
Peak 1:	6/23/2025	18:00
Peak 2:	6/24/2025	18:00
Peak 3:	6/25/2025	15:00
Peak 4:	7/28/2025	18:00
Peak 5:	7/29/2025	18:00

Source: FE PA's Response to OCA Set 2 No 4 Attachment A. HE: Hour-ending.

Q. DO YOU CONCUR WITH MS. ALEXANDER'S RECOMMENDATION THAT THE COMMISSION REJECT THE PROPOSED CHANGES TO THE TOU PROGRAM?

A. Yes. I recommend that the Commission leave the current TOU rate program intact for DSP VII. If the Company proposes a different TOU program with the appropriate analyses and justifications, such proposal should be reviewed based on its merits.

Q. IN ADDITION TO A TOU RATE PROGRAM IN COMPLIANCE WITH ACT 129 REQUIREMENTS, DO YOU HAVE ANY RECOMMENDATIONS REGARDING WAYS IN WHICH FE PA CAN INCENTIVIZE SHIFTING USAGE IN WAYS THAT WOULD CREATE VALUE?

A. Yes. I recommend that FE PA, as the EDC, develop and propose for the Commission's approval load response programs in its service territory that would create Demand Response ("DR") capacity resources that would be eligible to offer into BRAs conducted by PJM. Load response programs can be geared to residential, commercial, or industrial customers on an opt-in basis, whether they receive generation service from EGSs or default service. They can be in the form of direct load control of residential or commercial heating, cooling, or water heating equipment or electric vehicle charging; dispatchable distributed generation; virtual power plants; or other forms of load response. PJM is in dire need of new capacity resources, and EDCs such as FE PA are well situated to create DR capacity in the face of explosive load growth from data centers and slow buildup of generation capacity due to various bottlenecks (e.g., interconnection, permitting, supply chain constraints). I am advised by counsel that Phase V (June 1, 2026 through May 31, 2031) of Act 129 reintroduces DR programming and that FE PA has agreed to

changes in its Act 129 proceedings to make DR a more meaningful component of its Phase V Energy Efficiency & Conservation Plan.[34]

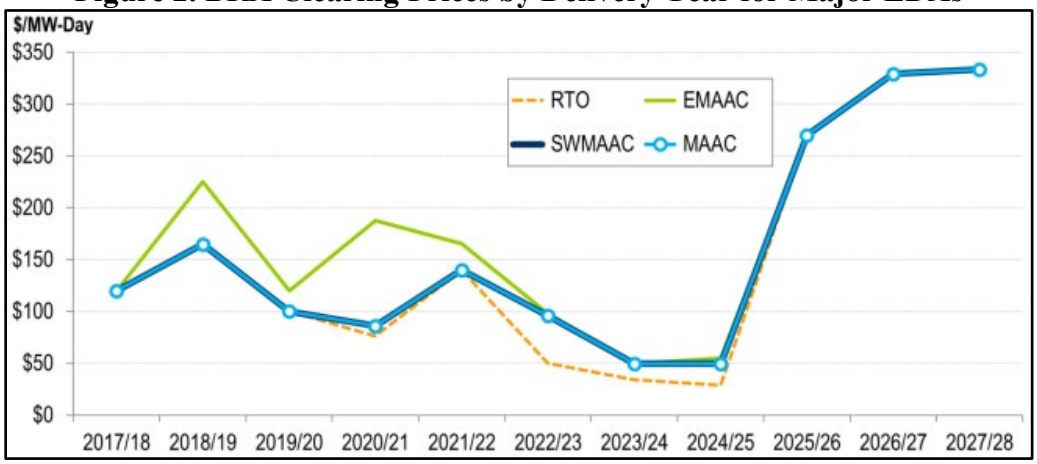
Q. DO RECENT PJM BRA RESULTS REFLECT DIRE NEED FOR NEW CAPACITY?

A. Yes. Figure 2 shows BRA clearing prices since the 2017/2018 Delivery Year ("DY"). Capacity prices jumped for the 2025/2026 DY and they continued to climb since then. PJM reports that without the temporary cap on prices that was applicable in the BRA for the 2027/2028 DY, the clearing price would have been $529.80/MW-Day.[35] To put it in perspective, every $100/MW-Day in capacity price would contribute approximately one cent per kWh to a residential customer's electricity supply rate. The most recent capacity auction price of $333/MW-Day would add approximately 3.5 cents per kWh to a residential customer's electricity supply rate, without even accounting for energy, transmission, ancillary services, and AEPS Act compliance costs. Another $200/MW-Day increase in capacity prices beyond the most recent capacity auction price of $333/MW-Day would add another 2 cents per kWh to the residential supply price. The next two BRAs (for 2028/2029 and 2029/2030 DYs) will likely be conducted with the same price cap, but the price caps are slated to expire after that. Therefore, it is critical to create capacity that can offer into PJM's BRAs from an affordability perspective, in addition to the reliability benefits.

(Testimony continues on next page)

[34] Docket No. M-2025-3057327.
[35] https://www.pjm.com/-/media/DotCom/markets-ops/rpm/rpm-auction-info/2027-2028/2027-2028-bra-report.pdf, p. 17.

Figure 2. BRA Clearing Prices by Delivery Year for Major LDAs



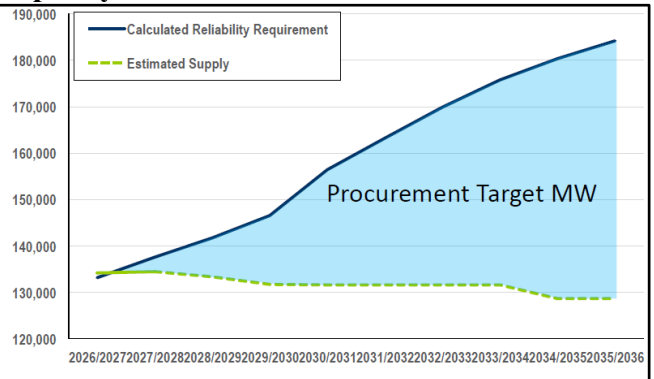
Source: https://www.pjm.com/-/media/DotCom/markets-ops/rpm/rpm-auction-info/2027-2028/2027-2028-bra-report.pdf, p. 6. LDA: Locational Deliverability Area. A Delivery Year runs from June 1 through May 31.

Q. IS THE CAPACITY CRUNCH IN PJM PROJECTED TO IMPROVE?

A. No, it is projected to worsen with each passing year. Figure 3 depicts the growth in the reliability requirement (which consists of PJM's peak load forecast plus the reliability reserve margin) projected by PJM, and the associated shortfall in capacity resources, for the next 10 DYs. While PJM's estimated supply forecast may be an underestimate because of its exclusion of future resources, load is projected to grow at an unprecedented pace and it will be challenging for capacity buildup to catch up to it, which would keep capacity prices elevated for years to come.

Figure 3. Projected Capacity Shortfalls in PJM

	Estimated Reliability Requirement	Estimated Supply♦	Potential Backstop Target
2026/2027	133,000	134,000	0
2027/2028	138,000	134,000	4,000
2028/2029	142,000	133,000	9,000
2029/2030	147,000	132,000	15,000
2030/2031	156,000	132,000	24,000
2031/2032	163,000	132,000	31,000
2032/2033	170,000	132,000	38,000
2033/2034	176,000	132,000	44,000
2034/2035	180,000	129,000	51,000
2035/2036	184,000	129,000	55,000



♦Estimated Supply is 27/28 Committed Capacity, less that of announced retirements

Source: https://www.pjm.com/-/media/DotCom/committees-groups/workshops/rbpw/2026/20260206/20260206-item-02---goals-principles-and-elements.pdf, p. 15.

Q. CAN YOU GIVE AN EXAMPLE OF AN EDC DR PROGRAM?

A. Yes. Baltimore Gas and Electric Company's ("BG&E's") A/C cycling program is an example of a DR program. During periods of high electricity use in the Mid-Atlantic region, BG&E sends a radio signal to the programmable thermostat or outdoor air conditioning switch at participating customer homes to interrupt the flow of electricity to air conditioning units for a period of time each hour. This is referred to as cycling. Cycling reduces the peak demand for electricity, helping to maintain reliable service and keep down the cost of electricity. [36]

Q. IS A DEFAULT SERVICE PLAN PROCEEDING THE APPROPRIATE VENUE TO ADDRESS THE NEED FOR CREATING EDC DR PROGRAMS?

A. Yes. A base rate case proceeding addresses delivery service matters, while a default service plan proceeding addresses supply matters. Accordingly, a default service plan proceeding such as this one is an appropriate venue to consider these issues. That said, proceedings under Act 129 are generally the more appropriate forum for the detailed development and implementation of meaningful DR programs. It is my understanding that DR is being addressed in the Act 129 Phase V proceedings, and any actions taken in this proceeding should complement and enhance the framework established there.

Even if developing and proposing specific DR programs falls outside the scope of this proceeding, the Commission could direct FE PA to develop and file such programs in a future proceeding or initiate a separate statewide proceeding to address the issue. As long as the Commission acts expeditiously to address this urgent matter, the specific venue in which it does so is of secondary importance.

[36] https://bgesmartenergy.com/residential/earn-incentives/peak-rewards/ac/ac-cycling-overview

VI. RESIDENTIAL RATE DESIGN AND RECONCILIATION

Q. PLEASE DESCRIBE THE COMPANY'S PTC RIDER RESIDENTIAL RATE DESIGN.

A. The Company is proposing to continue a flat per-kWh rate design for residential customers. FE PA is also proposing to maintain semiannual rate changes for residential customers, on June 1 and December each year.[37]

Q. DO YOU SUPPORT THE RATE DESIGN PROPOSED BY THE COMPANY FOR RESIDENTIAL CUSTOMERS?

A. Yes. A flat per-kWh rate design is appropriate for residential customers due to its simplicity. Semiannual residential rate adjustment frequency also strikes the appropriate balance between rate stability and predictability and responsiveness of the rate to underlying market conditions.

Q. HOW IS FE PA PROPOSING TO RECONCILE RESIDENTIAL DEFAULT SERVICE REVENUES WITH COSTS?

A. FE PA is proposing to retain the same reconciliation mechanism used in DSP VI for DSP VII, that is, a reconciliation balance is calculated over a six-month period and collected (or refunded), with interest, over the following six-month period. Reconciliation balance is collected (or refunded) through the "E-Factor" rate, which is a component of the PTC.

Q. WHAT ARE THE PRINCIPAL DRIVERS OF OVER/UNDER COLLECTIONS?

A. According to the Company, "over- and under-recoveries are driven by two principal factors: the difference between projected and actual supply costs and billing cycle lag."[38]

[37] FE PA Statement No. 4, p. 3, lines 1-8.
[38] FE PA Statement No. 4, p. 3, lines 18-19.

Q. HAVE THE RESIDENTIAL E-FACTOR RATES BEEN LARGE IN RECENT YEARS?

A. The residential E-Factor rates in the five years from January 2021 through December 2025 averaged 0.5 cents per kWh (or 6 percent of the $PTC_{Current}$, or "C-Factor" rate) for Met-Ed, 0.4 cents per kWh (or 5 percent of the C-Factor rate) for Penelec and Penn Power, and 0.2 cents per kWh (or 3 percent of the C-Factor rate) for West Penn. However, in the same time period, E-Factor rate was as high as 1.1 cents per kWh (or 11 percent of the C-Factor rate) on the positive side and 1.3 cents per kWh (or 16 percent of the C-Factor rate) on the negative side for Met-Ed. The swings in the E-Factor rates have been similarly large for Penelec and Penn Power, but not as large for West Penn.[39]

Q. ARE THERE FACTORS THAT COULD INCREASE THE E-FACTOR RATES IN DSP VII?

A. Yes. While I support the Company's CPP mechanism proposal, I am concerned that the true-up adjustments between the CPP and the realized PJM capacity rate in the current environment of highly volatile PJM capacity prices will lead to larger under- or over-collections than has been experienced in recent years, which will further increase the swings in the E-Factor rate under the current semi-annual adjustment. There are two additional factors that could increase the volatility of E-Factor rates. First, higher levels of participation in TOU rates could, and likely would, result in higher reconciliation adjustments. Similarly, increasing adoption of net metering systems by residential customers is likely to increase cash out payments and thus reconciliation adjustments.

[39] Source: FE PA's Response to OSBA Set 1, No. 001-Attachment A.

Q. ARE YOU RECOMMENDING ANY CHANGES TO THE RECONCILIATION ADJUSTMENT TO ADDRESS THE POTENTIAL FOR HIGHER E-FACTOR RATES?

A. Yes. I am making two recommendations. First, I recommend that the six-month reconciliation approach used by the Company under DSP VI (and proposed by FE PA to be retained under DSP VII) be modified slightly such that the cumulative amount to be collected (or refunded) be amortized over the subsequent 12 months. This would reduce the size and variability of the E-Factor rate and make the PTC more stable and market reflective. Second, I recommend that the E-Factor rate be capped at 1 cent per kWh in either direction. If the entire reconciliation balance cannot be amortized at the E-Factor cap rate, the remaining amount would be included in the subsequent period's reconciliation balance.

Q. DO YOU HAVE ADDITIONAL OBSERVATIONS RELATED TO YOUR RECONCILIATION PROPOSAL?

A. Yes, I have two additional observations. First, my recommendation has potential upside without material downside. If the residential reconciliation balances remain small, then the effect of implementing my recommendation would be negligible since amortizing a small reconciliation balance over six months or 12 months would not have a material difference on the E-Factor rate. However, if the residential reconciliation balances increase in one or more reconciliation periods, then a 12-month amortization period would result in more stable E-Factor rates and PTCs, and more market-reflective PTCs, compared to a six-month amortization period. Second,

the Commission already approved a 12-month amortization period for reconciliation balances for some Pennsylvania EDCs.[40]

VII. MAXIMUM REGISTERED PEAK LOAD

Q. PLEASE DESCRIBE THE CRITERION BY WHICH FE PA PROPOSES TO CLASSIFY A NON-RESIDENTIAL ACCOUNT AS COMMERCIAL OR INDUSTRIAL.

A. FE PA is proposing that non-residential default service customers with a demand of 100 kW or above or MRPL of 100 kW or above will be classified as "commercial," for default service procurement and provision purposes, and served under the Hourly Pricing Default Service Rider ("HP Rider"). Default service customers with a demand below 100 kW and MRPL below 100 kW would be served under the PTC Rider.[41] FE PA proposes to define MRPL as: "A customer's net demand contribution impact to the Company's default service procurement activity, as determined upon the net power flow from or into the Company's distribution or transmission system. As related to customer-generators, this shall also be inclusive of the nameplate capacity of the generation system." [42]

Q. PLEASE DESCRIBE FE PA'S RATIONALE FOR PROPOSING MRPL AS AN ELEMENT OF THIS CRITERION.

A. Mr. Young states that FE PA's proposed methodology includes both demand and supply impacts to ensure that large customer-generators are grouped with other large customers for default supply procurement purposes. Mr. Young states that net metering generation projects are typically utility scale (between 1 MW and 3 MW). He points out that FE PA does not use excess energy from net-metered customer

[40] For example, PPL (approved by the Commission in Docket No. P-2020-3019356), and Pike (approved by the Commission in Docket No. P-2023-30399).
[41] FE PA Statement No. 4, p. 16, lines 6-11.
[42] FE PA Exhibit DMY-6, p. 1.

generators as supply to serve default service load, but instead, excess energy from intermittent net-metered customer generators is recognized financially as an aggregate reduction of the load served by winning bidders in the Company's default service auctions.[43]

Mr. Young highlights two benefits of classifying default service customers based on both demand and MRPL. First, it would avoid the risks associated with reduced load for commercial customers on the PTC Rider. Second, it would avoid potential subsidization of large customer generators by smaller commercial retail customers since the costs of net metering excess power purchases paid by the Company are recovered from other customers in the same class as large customer generators.[44]

Q. PLEASE EXPLAIN THE EFFECT OF INCLUDING LARGE CUSTOMER-GENERATORS IN THE COMMERCIAL CUSTOMER PROCUREMENT GROUP.

A. The inclusion of large customer-generators in the commercial customer procurement group would bundle truly small commercial customers, (i.e., which have net power flow from or into the Company's distribution system less than 100 kW) with more sophisticated, large customer-generators in the same FPFR contract procurements. This would negatively affect small commercial default service customers in two ways. First, because the more sophisticated, large customer-generators would entail higher switching risk for the FPFR suppliers, the FPFR suppliers would either build larger risk premiums into their FPFR contract bids or shy away from participating in the FPFR auctions. This would have the likely effect of higher PTCs and/or more

[43] FE PA Statement No. 4, p. 17.
[44] Id., p. 17, line 18 to p. 18, line 2.

volatile rates for small commercial customers due to the inclusion of large customer-generators in the small commercial procurement group. In addition, large customer-generators would receive the higher PTC, which would have been inflated simply by their mere participation and switching risk, for their exports, which in turn would be recovered from all small commercial default service customers, most of which are small commercial customers.

The difference between shopping rates of commercial customers and industrial customers is evident in the shopping data provided by the Company in response to interrogatories. As of end-February 2026, by the capacity peak-load contribution (in kW) measure, 59 percent of commercial customer load was receiving generation supply from EGSs while 96 percent of industrial load was receiving generation supply from EGSs.[45] The Commission's Retail Electricity Report for activity in 2024[46], the relevant table from which is replicated below, confirms this finding that larger customer size (and thus higher sophistication) is associated with higher propensity to shop. In the case of FE PA Rate Districts, by kWh of sales, between 35 percent and 45 percent of small non-residential load shopped in 2024, compared to between 65 percent and 70 percent of medium non-residential load and between 96 percent and 97 percent of large non-residential load.[47]

[45] Source: FE PA's Response to OCA Set 2 No 02 Attachment A, and FE PA's Response to OCA Set 2 No 03 Attachment A.
[46] Source: https://www.puc.pa.gov/media/3747/retail-elec-choice-report-2024-final.pdf, p. 12.
[47] Small Non-Residential: Secondary service with monthly usage of 1,500 kWh or less.
Medium Non-Residential: Secondary service with monthly usage greater than 1,500 kWh and less than 100 kW.
Large Non-Residential: Secondary service and, Primary and Transmission service with monthly demand greater than 100 kW.
Source: https://www.puc.pa.gov/media/3747/retail-elec-choice-report-2024-final.pdf, pp. 38-39.

Table 7. Sales (MWh) by EDC Service Territories: 2024
Small, Medium, and Large Non-Residential*

EDC	Small Non-Residential			Medium Non-Residential			Large Non-Residential			Total Non-Residential		
	EGS	Total	%	EGS	Total	%	EGS	Total	%	EGS	Total	%
Citizens	3,743	26,139	14%	10,781	17,265	62%	22,659	22,658	100%	**37,183**	**66,062**	**56%**
Duquesne	414,272	909,198	46%	1,715,923	2,163,940	79%	5,458,981	5,647,048	97%	**7,589,175**	**8,720,186**	**87%**
*FE PA-Met-Ed	91,347	202,587	45%	1,272,504	1,816,868	70%	5,971,080	6,175,893	97%	**7,334,931**	**8,195,348**	**90%**
*FE PA-Penelec	107,339	268,405	40%	1,416,486	2,081,536	68%	6,513,822	6,734,077	97%	**8,037,647**	**9,084,018**	**88%**
*FE PA-Penn Power	28,732	64,383	45%	424,278	615,751	69%	2,109,833	2,173,865	97%	**2,562,843**	**2,853,999**	**90%**
*FE PA-West Penn Power	103,677	298,161	35%	1,584,135	2,440,440	65%	8,958,416	9,358,641	96%	**10,646,228**	**12,097,242**	**88%**
PECO	2,337,044	4,277,428	55%	0	0	0	15,505,743	16,497,441	94%	**17,842,787**	**20,774,869**	**86%**
Pike	5,796	29,258	20%	0	0	0	0	9,887	0%	**5,796**	**39,145**	**15%**
PPL	8,409,979	10,225,471	82%	5,959,167	6,092,610	98%	5,946,828	6,033,454	99%	**20,315,974**	**22,351,535**	**91%**
UGI	41,291	168,620	24%	0	0	0	182,184	287,514	63%	**223,475**	**456,134**	**49%**
Wellsboro	136	4,006	3%	6,743	26,329	26%	11,273	24,610	46%	**18,152**	**54,945**	**33%**
Total	***11,543,356***	***16,473,656***	***70%***	***12,390,017***	***15,254,739***	***81%***	***50,680,819***	***52,965,088***	***96%***	***74,614,191***	***84,693,483***	***88%***

*See Appendix A for definitions of small, medium, and large non-residential classifications.
**FirstEnergy Pennsylvania Electric Company (FE PA)

Second, even the large customer-generators that stay on default service constitute volumetric risk for FPFR suppliers because of the uncertainty surrounding the level and profile of on-site generation (e.g., outages, in-service dates of on-site generators that are in FE PA's distribution interconnection queue). Similar to switching risk, this volumetric risk would prompt the FPFR suppliers to either build larger risk premiums into their FPFR contract bids or shy away from participating in the FPFR auctions, resulting in higher PTCs and/or more volatile rates for small commercial customers.

Q. BASED ON YOUR FOREGOING OBSERVATIONS, DO YOU SUPPORT FE PA'S PROPOSAL TO CLASSIFY COMMERCIAL AND INDUSTRIAL ACCORDING TO BOTH DEMAND AND MRPL?

A. Yes. To properly protect small commercial consumers, the non-residential customer classification framework should avoid cross-subsidization and risk contamination, which requires keeping higher-risk, more sophisticated larger commercial and industrial customers separate from small commercial customers so small commercial customer rates remain stable, predictable, and tied to their own load characteristics.

VIII. RETAIL SHOPPING CHANGES

Q. PLEASE DESCRIBE THE CHANGES TO RETAIL SHOPPING RULES PROPOSED BY THE COMPANY.

A. FE PA is proposing three major changes to retail shopping rules. First, FE PA is proposing to require EGSs entering into new contracts with residential customers after June 1, 2027, to return those residential customers to default service at the conclusion of the fixed duration contract term absent an affirmative choice to remain with the EGS.[48] Second, commencing June 1, 2027, EGSs would be required to provide an attestation of affirmative customer consent on a quarterly basis for all residential customers on variable-priced month-to-month products.[49] Third, the Company is proposing that, for all contracts entered into after June 1, 2027, EGSs on utility consolidated billing must use "rate-ready" billing and charge a rate that is at or below the PTC at the time of the customer's enrollment transaction or rate change transaction to be eligible for purchase of receivables ("POR") for that customer account. EGSs that do not comply with the new pricing requirement for the Company's POR program would be responsible for all arrearages those EGSs generate. The first two rule changes would apply to residential customers while the third one would apply to both residential and commercial customers.

Q. DO YOU AGREE WITH THESE SHOPPING RULE AND RETAIL SUPPLIER TARIFF CHANGES PROPOSED BY THE COMPANY?

A. Yes. OCA witness Barbara Alexander discusses these reforms proposed by the Company in detail and provides the basis on which they should be adopted. I concur with her reasoning, conclusions, and recommendations.

[48] Petition, paragraph 51.
[49] *Id.*

Q. THE COMPANY'S PROPOSED REFORMS FOCUS PRIMARILY ON PROTECTION OF RESIDENTIAL CUSTOMERS. DO YOU CONCUR WITH THIS FOCUS ON RESIDENTIAL CUSTOMERS?

A. Yes. As Ms. Alexander states, Shopping residential customers across FE PA's four Rate Districts (and Predecessor Companies) have paid $394,826,692.63 more than the PTC to EGSs in the 49-month period from January 2022 through January 2026. I have two additional observations. First, the consistency and persistence of this trend is striking, as FE PA's shopping residential customers collectively as a group paid more than the PTC in every single month of this 49-month period. On average, over 49 months across four Rate Districts, shopping residential customers paid 30 percent more than the PTC. Second, residential customers were FE PA's only customer class the shopping members of which collectively paid more to EGSs than they would have paid to the Company under default service. The shopping members of the commercial, industrial, and street lighting class customers collectively all paid less to EGSs than they would have paid for default service. Shopping commercial customers across four Rate Districts as a whole paid to EGSs 12 percent less than they would have paid for default service in the 49-month period from January 2022 through January 2026, while industrial customers paid 29 percent less and street lighting customers paid 33 percent less by the same measure.[50] In light of these facts, the Company is correct in focusing on prioritizing the protection of residential customers.

Q. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes, it does.

[50] Source: FE PA's Response to CAUSE-PA Set 1, No. 11, Attachment A; and my calculations.

Exhibit SO-1

Statement of Qualifications of
Serhan Ogur

EXETER
ASSOCIATES, INC.
10480 Little Patuxent Parkway, Suite 300
Columbia, Maryland 21044

SERHAN OGUR, Ph.D.

Dr. Ogur is a Principal of Exeter Associates, Inc. with 23 years of experience in the energy industry specializing in organized wholesale (Regional Transmission Organization / Independent System Operator) and retail electricity markets. Dr. Ogur's diverse background comprises energy management and consulting; analysis, design, and reporting of RTO electricity markets and products; and state and federal regulation of electric utilities.

Dr. Ogur's coursework in graduate school focused on Microeconomic Theory, Game Theory, and Industrial Organization. His doctoral dissertation investigates imperfect competition in deregulated wholesale electricity markets and oligopolistic competition between private and public generators.

Education

Ph.D. (Economics), 2007
Northwestern University

B.A. (Economics), 1996
Bogazici University, Turkey

Exeter Employment

2020-current	Principal and Vice President
2015-2020	Senior Economist

Previous Employment

2014-2015	Senior System Operator Fellon-McCord & Associates, LLC Louisville, KY
2005-2014	Senior Economist PJM Interconnection, LLC Audubon, PA
2001-2005	Economic Analyst Illinois Commerce Commission Springfield, IL

Professional Experience

Dr. Ogur's work at Exeter includes analysis of electricity supply contracts; utility rates and tariffs; energy markets and prices; power procurement; default electric service design; project evaluation; demand response opportunities; congestion hedging strategies; and price forecasting.

Prior to joining Exeter, Dr. Ogur's responsibilities at Fellon-McCord encompassed overseeing and performing the daily tasks of the "24/7" wholesale electricity desk, including all aspects of scheduling, managing, and monitoring direct market participant load and generation assets (mostly in ISO/RTO markets) as well as their settlements and custom reporting. He was also in charge of developing strategies and making recommendations, through analytical, financial, and market research, for longer-term management of clients' load obligations and generation assets such as Auction Revenue Rights (ARR) nominations; participation in energy, ancillary services, and capacity markets; load forecasting; energy, basis, and capacity price forecasting; hedging; and peak load management. Dr. Ogur also served as the company's lead analyst in various special consulting projects.

In PJM Interconnection's Market Strategy and Market Analysis departments, Dr. Ogur was responsible for analyzing and reporting on all PJM-administered electricity market products, including day-ahead and real-time energy, operating reserve, regulation, synchronized reserve, virtual transactions, financial transmission rights, capacity, demand response, energy efficiency, and renewables. He was part of the team that developed the protocols and business rules for participation of energy efficiency in PJM markets as well as a lead reviewer for energy efficiency plans and post-installation measurement and verification (M&V) reports for PJM's capacity market auctions. He also has training and experience in PJM's stakeholder management process.

Dr. Ogur's responsibilities at the Illinois Commerce Commission (ICC) included monitoring all Illinois-related developments under federal jurisdiction, mostly Federal Energy Regulatory Commission (FERC) filings and rulings concerning major Illinois electric public utilities. In addition, Dr. Ogur reviewed all actions concerning Illinois public utilities at the FERC level (applications to join RTOs, market-based rate authority filings, merger applications, transmission rate cases, etc.), and developed positions and official comments for the consideration of the ICC to file in the related FERC dockets. Dr. Ogur also filed written testimony and served as staff witness (including standing cross-examination) in the ICC dockets establishing auction-based competitive wholesale energy procurement mechanisms for major Illinois electric public utilities.

Sample Major Publications and Reports

- *New Hampshire Solicitation and Procurement of Default Energy Service*, prepared for the New Hampshire Department of Energy, March 2024 (with Matthew Hoyt, Olivia Kuykendall, Grace Koenig, and Cali Clark of Exeter Associates)
- *Review of the Non-Market-Based Services Riders Established by Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company and Associated Pilot Program*, prepared for the Public Utilities Commission of Ohio in response to Case No. 22-391-EL-RDR, July 2023 (with Matthew Hoyt, Ari Weissfeld, and Cali Clark of Exeter Associates)
- *Retail Supply and Standard Offer Service Reform for Maine*, prepared for Maine Office of the Public Advocate, February 2023 (with Steven Estomin, Matthew Hoyt, Olivia Kuykendall, Afton Hauer, and Cali Clark of Exeter Associates)

Expert Testimony

- Before the Federal Energy Regulatory Commission, Docket No. EC25-43, Constellation Energy Corporation, Constellation Energy Generation, and Calpine Corporation, 2025, on behalf of the Pennsylvania Office of Consumer Advocate. Affidavit addressed public utility merger and acquisition issues related to market concentration and horizontal market power.
- Before the Pennsylvania Public Utility Commission, Docket Nos. P-2024-3049357 and P-2024-3049357, Citizens' Electric Company of Lewisburg, PA and Wellsboro Electric Company, 2024, on behalf of the Pennsylvania Office of Consumer Advocate. Affidavit addressed default service issues.
- Before the Pennsylvania Public Utility Commission, Docket No. P-2024-3049343, UGI Utilities, Inc. – Electric Division, 2024, on behalf of the Pennsylvania Office of Consumer Advocate. Testimony addressed default service issues.
- Before the Pennsylvania Public Utility Commission, Docket No. P-2024-3048592, Duquesne Light Company, 2024, on behalf of the Pennsylvania Office of Consumer Advocate. Testimony addressed default service issues.
- Before the Pennsylvania Public Utility Commission, Docket No. P-2024-3047290, PPL Electric Utilities Corporation, 2024, on behalf of the Pennsylvania Office of Consumer Advocate. Testimony addressed default service issues.
- Before the Pennsylvania Public Utility Commission, Docket No. P-2024-3046008, PECO Energy Company, 2024, on behalf of the Pennsylvania Office of Consumer Advocate. Testimony addressed default service issues.
- Before the Pennsylvania Public Utility Commission, Docket No. P-2023-3039927, Pike County Light & Power Company, 2023, on behalf of the Pennsylvania Office of Consumer Advocate. Testimony addressed default service issues.
- Before the Pennsylvania Public Utility Commission, Docket Nos. A-2023-3038771 *et al*, Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company, 2023, on behalf of the Pennsylvania Office of Consumer Advocate. Testimony addressed public utility merger and acquisition issues.
- Before the Pennsylvania Public Utility Commission, Docket Nos. P-2021-3030012, P-2021-3030013, P-2021-3030014 and P-2021-3030021, Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company, 2022, on behalf of the Pennsylvania Office of Consumer Advocate. Testimony addressed default service issues.
- Before the Ontario Superior Court of Justice, In the Matter of Just Energy Group Inc. et al, Court File No. CV-21-00658423-00CL, 2021, on behalf of the *Donin and Jordet* Plaintiffs. Testified on overcharges by a retail electric supplier in a class action suit with plaintiffs in 11 states in the U.S.
- Before the Pennsylvania Public Utility Commission, Docket Nos. A-2021-3025659 and A-2021-3025662, Pike County Light & Power Company and Leatherstocking Gas Company, LLC, 2020, on behalf of the Pennsylvania Office of Consumer Advocate. Testimony addressed public utility merger and acquisition issues.

- Before the U.S. District Court for the District of New Jersey, Civil Action No. 3:17-cv-02680-MAS- LHG, 2021, on behalf of Janet Rolland, et al. Testified on systematic overcharges by a retail electric supplier in a class action suit with plaintiffs in eight states.

- Before the Pennsylvania Public Utility Commission, Docket No. P-2020-3022988, Pike County Light & Power Company, 2020, on behalf of the Pennsylvania Office of Consumer Advocate. Testimony addressed default service issues.

- Before the Pennsylvania Public Utility Commission, Docket No. P-2020-3019907, UGI Utilities, Inc. – Electric Division, 2020, on behalf of the Pennsylvania Office of Consumer Advocate. Testimony addressed default service issues.

- Before the Pennsylvania Public Utility Commission, Docket No. P-2020-3019522, Duquesne Light Company, 2020, on behalf of the Pennsylvania Office of Consumer Advocate. Testimony addressed default service issues.

- Before the Pennsylvania Public Utility Commission, Docket Nos. P-2020-3019383 and P-2020-3019384, Citizens' Electric Company of Lewisburg, PA and Wellsboro Electric Company, 2020, on behalf of the Pennsylvania Office of Consumer Advocate. Testimony addressed default service issues.

- Before the Pennsylvania Public Utility Commission, Docket No. P-2016-2534980, PECO Energy Company, 2016, on behalf of the Pennsylvania Office of Consumer Advocate. Testimony addressed default service issues.

- Before the Illinois Commerce Commission, Docket No. 05-0159, Commonwealth Edison Company, 2005, on behalf of the Staff of Illinois Commerce Commission. Testimony addressed default service design and competitive procurement issues.

- Before the Illinois Commerce Commission, Docket Nos. 05-0160, 05-0161, and 05-0162 (Consolidated), Central Illinois Light Company d/b/a AmerenCILCO, 2005, on behalf of the Staff of Illinois Commerce Commission. Testimony addressed default service design and competitive procurement issues.

- Before the Illinois Commerce Commission, Docket No. 02-0428, Central Illinois Light Company and Ameren Corporation, 2002, on behalf of the Staff of Illinois Commerce Commission. Testimony addressed competition issues in a utility merger case.

Exhibit SO-2

ALTERNATIVE PRODUCT PORTFOLIO AND PROCUREMENT SCHEDULE

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Rate District	# Tranches	% of DS Load	2026	2027	2028	2029	2030	2031	2032	2033
								9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12
January 2027	FP Auction TT = 56 LC = 28	Residential	5	12 Mos	Met-Ed	6	20.00%		JAN		Jun 2027 - May 2028				
					Penelec	3	15.00%				Jun 2027 - May 2028				
					Penn Power	2	22.22%				Jun 2027 - May 2028				
					West Penn Power	7	18.92%				Jun 2027 - May 2028				
			5	18 Mos	Met-Ed	4	13.33%				Jun 2027 - Nov 2028				
					Penelec	2	10.00%				Jun 2027 - Nov 2028				
					Penn Power	2	22.22%				Jun 2027 - Nov 2028				
					West Penn Power	6	16.22%				Jun 2027 - Nov 2028				
			5	36 Mos	Met-Ed	3	10.00%				Jun 2027 - May 2030				
					Penelec	2	10.00%				Jun 2027 - May 2030				
					Penn Power	1	11.11%				Jun 2027 - May 2030				
					West Penn Power	4	10.81%				Jun 2027 - May 2030				
		Commercial	5	12 Mos	Met-Ed	2	22.22%		JAN		Jun 2027 - May 2028				
					Penelec	2	22.22%				Jun 2027 - May 2028				
					Penn Power	0	0.00%				Jun 2027 - May 2028				
					West Penn Power	2	18.18%				Jun 2027 - May 2028				
			5	18 Mos	Met-Ed	2	22.22%				Jun 2027 - Nov 2028				
					Penelec	2	22.22%				Jun 2027 - Nov 2028				
					Penn Power	1	25.00%				Jun 2027 - Nov 2028				
					West Penn Power	3	27.27%				Jun 2027 - Nov 2028				
April 2027	FP Auction TT = 41 LC = 20	Residential	2	18 Mos	Met-Ed	6	20.00%				APR Jun 2027 - Nov 2028				
					Penelec	4	20.00%				Jun 2027 - Nov 2028				
					Penn Power	1	11.11%				Jun 2027 - Nov 2028				
					West Penn Power	6	16.22%				Jun 2027 - Nov 2028				
			2	24 Mos	Met-Ed	4	13.33%				APR Jun 2027 - May 2029				
					Penelec	3	15.00%				Jun 2027 - May 2029				
					Penn Power	1	11.11%				Jun 2027 - May 2029				
					West Penn Power	5	13.51%				Jun 2027 - May 2029				
		Commercial	2	12 Mos	Met-Ed	2	22.22%				APR Jun 2027 - May 2028				
					Penelec	2	22.22%				Jun 2027 - May 2028				
					Penn Power	0	0.00%				Jun 2027 - May 2028				
					West Penn Power	2	18.18%				Jun 2027 - May 2028				
			2	24 Mos	Met-Ed	1	11.11%				APR Jun 2027 - May 2029				
					Penelec	1	11.11%				Jun 2027 - May 2029				
					Penn Power	1	25.00%				Jun 2027 - May 2029				
					West Penn Power	2	18.18%				Jun 2027 - May 2029				
	HP Auction TT = 32 LC = 24	Industrial	2	12 Mos	Met-Ed	9	100.00%				APR Jun 2027 - May 2028				
					Penelec	9	100.00%				Jun 2027 - May 2028				
					Penn Power	2	100.00%				Jun 2027 - May 2028				
					West Penn Power	12	100.00%				Jun 2027 - May 2028				

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Rate District	# Tranches	% of DS Load	2026	2027	2028	2029	2030	2031	2032	2033
February 2028	FP Auction TT = 62 LC = 31	Residential	4	12 Mos	Met-Ed	5	16.67%			FEB	Jun 2028 - May 2029				
					Penelec	3	15.00%				Jun 2028 - May 2029				
					Penn Power	2	22.22%				Jun 2028 - May 2029				
					West Penn Power	5	13.51%				Jun 2028 - May 2029				
			4	18 Mos	Met-Ed	4	13.33%				Jun 2028 - Nov 2029				
					Penelec	3	15.00%				Jun 2028 - Nov 2029				
					Penn Power	1	11.11%				Jun 2028 - Nov 2029				
					West Penn Power	5	13.51%				Jun 2028 - Nov 2029				
			4	24 Mos	Met-Ed	4	13.33%				Jun 2028 - May 2030				
					Penelec	3	15.00%				Jun 2028 - May 2030				
					Penn Power	1	11.11%				Jun 2028 - May 2030				
					West Penn Power	6	16.22%				Jun 2028 - May 2030				
		Commercial	4	12 Mos	Met-Ed	2	22.22%			FEB	Jun 2028 - May 2029				
					Penelec	2	22.22%				Jun 2028 - May 2029				
					Penn Power	1	25.00%				Jun 2028 - May 2029				
					West Penn Power	2	18.18%				Jun 2028 - May 2029				
			4	18 Mos	Met-Ed	3	33.33%				Jun 2028 - Nov 2029				
					Penelec	3	33.33%				Jun 2028 - Nov 2029				
					Penn Power	1	25.00%				Jun 2028 - Nov 2029				
					West Penn Power	2	18.18%				Jun 2028 - Nov 2029				
			4	24 Mos	Met-Ed	1	11.11%				Jun 2028 - May 2030				
					Penelec	1	11.11%				Jun 2028 - May 2030				
					Penn Power	0	0.00%				Jun 2028 - May 2030				
					West Penn Power	2	18.18%				Jun 2028 - May 2030				
	HP Auction TT = 32 LC = 24	Industrial	4	12 Mos	Met-Ed	9	100.00%			FEB	Jun 2028 - May 2029				
					Penelec	9	100.00%				Jun 2028 - May 2029				
					Penn Power	2	100.00%				Jun 2028 - May 2029				
					West Penn Power	12	100.00%				Jun 2028 - May 2029				
September 2028	FP Auction TT = 39 LC = 19	Residential	3	12 Mos	Met-Ed	6	20.00%			SEP	Dec 2028 - Nov 2029				
					Penelec	3	15.00%				Dec 2028 - Nov 2029				
					Penn Power	2	22.22%				Dec 2028 - Nov 2029				
					West Penn Power	6	16.22%				Dec 2028 - Nov 2029				
			3	24 Mos	Met-Ed	4	13.33%				Dec 2028 - Nov 2030				
					Penelec	3	15.00%				Dec 2028 - Nov 2030				
					Penn Power	1	11.11%				Dec 2028 - Nov 2030				
					West Penn Power	6	16.22%				Dec 2028 - Nov 2030				
		Commercial	3	12 Mos	Met-Ed	1	11.11%			SEP	Dec 2028 - Nov 2029				
					Penelec	1	11.11%				Dec 2028 - Nov 2029				
					Penn Power	1	25.00%				Dec 2028 - Nov 2029				
					West Penn Power	1	9.09%				Dec 2028 - Nov 2029				
			3	24 Mos	Met-Ed	1	11.11%				Dec 2028 - Nov 2030				
					Penelec	1	11.11%				Dec 2028 - Nov 2030				
					Penn Power	0	0.00%				Dec 2028 - Nov 2030				
					West Penn Power	2	18.18%				Dec 2028 - Nov 2030				

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Rate District	# Tranches	% of DS Load	2026	2027	2028	2029	2030	2031	2032	2033
February 2029	FP Auction TT = 40 LC = 20	Residential	4	12 Mos	Met-Ed	5	16.67%				FEB	Jun 2029 - May 2030			
					Penelec	3	15.00%					Jun 2029 - May 2030			
					Penn Power	2	22.22%					Jun 2029 - May 2030			
					West Penn Power	5	13.51%					Jun 2029 - May 2030			
			4	24 Mos	Met-Ed	4	13.33%					Jun 2029 - May 2031			
					Penelec	3	15.00%					Jun 2029 - May 2031			
					Penn Power	1	11.11%					Jun 2029 - May 2031			
					West Penn Power	5	13.51%					Jun 2029 - May 2031			
		Commercial	4	12 Mos	Met-Ed	2	22.22%				FEB	Jun 2029 - May 2030			
					Penelec	2	22.22%					Jun 2029 - May 2030			
					Penn Power	1	25.00%					Jun 2029 - May 2030			
					West Penn Power	2	18.18%					Jun 2029 - May 2030			
			4	24 Mos	Met-Ed	1	11.11%					Jun 2029 - May 2031			
					Penelec	1	11.11%					Jun 2029 - May 2031			
					Penn Power	1	25.00%					Jun 2029 - May 2031			
					West Penn Power	2	18.18%					Jun 2029 - May 2031			
	HP Auction TT = 32 LC = 24	Industrial	4	12 Mos	Met-Ed	9	100.00%				FEB	Jun 2029 - May 2030			
					Penelec	9	100.00%					Jun 2029 - May 2030			
					Penn Power	2	100.00%					Jun 2029 - May 2030			
					West Penn Power	12	100.00%					Jun 2029 - May 2030			
September 2029	FP Auction TT = 43 LC = 21	Residential	3	12 Mos	Met-Ed	6	20.00%				SEP	Dec 2029 - Nov 2030			
					Penelec	3	15.00%					Dec 2029 - Nov 2030			
					Penn Power	2	22.22%					Dec 2029 - Nov 2030			
					West Penn Power	6	16.22%					Dec 2029 - Nov 2030			
			3	24 Mos	Met-Ed	4	13.33%					Dec 2029 - Nov 2031			
					Penelec	3	15.00%					Dec 2029 - Nov 2031			
					Penn Power	1	11.11%					Dec 2029 - Nov 2031			
					West Penn Power	5	13.51%					Dec 2029 - Nov 2031			
		Commercial	3	12 Mos	Met-Ed	2	22.22%				SEP	Dec 2029 - Nov 2030			
					Penelec	2	22.22%					Dec 2029 - Nov 2030			
					Penn Power	1	25.00%					Dec 2029 - Nov 2030			
					West Penn Power	1	9.09%					Dec 2029 - Nov 2030			
			3	24 Mos	Met-Ed	2	22.22%					Dec 2029 - Nov 2031			
					Penelec	2	22.22%					Dec 2029 - Nov 2031			
					Penn Power	1	25.00%					Dec 2029 - Nov 2031			
					West Penn Power	2	18.18%					Dec 2029 - Nov 2031			

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Rate District	# Tranches	% of DS Load	2026	2027	2028	2029	2030	2031	2032	2033
								9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12	1 2 3 4 5 6 7 8 9 10 11 12
February 2030	FP Auction TT = 50 LC = 25	Residential	4	12 Mos	Met-Ed	5	16.67%					FEB	Jun 2030 - May 2031		
					Penelec	3	15.00%						Jun 2030 - May 2031		
					Penn Power	2	22.22%						Jun 2030 - May 2031		
					West Penn Power	6	16.22%						Jun 2030 - May 2031		
			4	24 Mos	Met-Ed	4	13.33%						Jun 2030 - May 2032		
					Penelec	3	15.00%						Jun 2030 - May 2032		
					Penn Power	1	11.11%						Jun 2030 - May 2032		
					West Penn Power	5	13.51%						Jun 2030 - May 2032		
			4	36 Mos	Met-Ed	3	10.00%						Jun 2030 - May 2033		
					Penelec	2	10.00%						Jun 2030 - May 2033		
					Penn Power	1	11.11%						Jun 2030 - May 2033		
					West Penn Power	4	10.81%						Jun 2030 - May 2033		
		Commercial	4	12 Mos	Met-Ed	1	11.11%					FEB	Jun 2030 - May 2031		
					Penelec	1	11.11%						Jun 2030 - May 2031		
					Penn Power	0	0.00%						Jun 2030 - May 2031		
					West Penn Power	2	18.18%						Jun 2030 - May 2031		
			4	24 Mos	Met-Ed	2	22.22%						Jun 2030 - May 2032		
					Penelec	2	22.22%						Jun 2030 - May 2032		
					Penn Power	1	25.00%						Jun 2030 - May 2032		
					West Penn Power	2	18.18%						Jun 2030 - May 2032		
	HP Auction TT = 32 LC = 24	Industrial	4	12 Mos	Met-Ed	9	100.00%					FEB	Jun 2030 - May 2031		
					Penelec	9	100.00%						Jun 2030 - May 2031		
					Penn Power	2	100.00%						Jun 2030 - May 2031		
					West Penn Power	12	100.00%						Jun 2030 - May 2031		
September 2030	FP Auction TT = 41 LC = 20	Residential	3	12 Mos	Met-Ed	7	23.33%					SEP	Dec 2030 - Nov 2031		
					Penelec	4	20.00%						Dec 2030 - Nov 2031		
					Penn Power	2	22.22%						Dec 2030 - Nov 2031		
					West Penn Power	8	21.62%						Dec 2030 - Nov 2031		
			3	24 Mos	Met-Ed	3	10.00%						Dec 2030 - Nov 2032		
					Penelec	2	10.00%						Dec 2030 - Nov 2032		
					Penn Power	1	11.11%						Dec 2030 - Nov 2032		
					West Penn Power	4	10.81%						Dec 2030 - Nov 2032		
		Commercial	3	12 Mos	Met-Ed	2	22.22%					SEP	Dec 2030 - Nov 2031		
					Penelec	2	22.22%						Dec 2030 - Nov 2031		
					Penn Power	1	25.00%						Dec 2030 - Nov 2031		
					West Penn Power	1	9.09%						Dec 2030 - Nov 2031		
			3	24 Mos	Met-Ed	1	11.11%						Dec 2030 - Nov 2032		
					Penelec	1	11.11%						Dec 2030 - Nov 2032		
					Penn Power	0	0.00%						Dec 2030 - Nov 2032		
					West Penn Power	2	18.18%						Dec 2030 - Nov 2032		

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : : :	Docket No. P-2026-3060298

VERIFICATION

I, Serhan Ogur, hereby state that the facts above set forth in my Direct Testimony, OCA Statement No. 1, are true and correct to the best of my knowledge, information, and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

DATED: April 29, 2026

Signature: */s/ Serhan Ogur*
Serhan Ogur

Address: Exeter Associates, Inc.
10480 Little Patuxent Parkway
Suite 300
Columbia, MD 21044

STATEMENT NO. 1-R

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD JUNE 1, 2027 TO MAY 31, 2031	**)**	**DOCKET NO. P-2026-3060298**

REBUTTAL TESTIMONY

OF

SERHAN OGUR

ON BEHALF OF THE

PENNSYLVANIA OFFICE OF CONSUMER ADVOCATE

MAY 28, 2026

EXETER
ASSOCIATES, INC.
10480 Little Patuxent Parkway, Suite 300
Columbia, Maryland 21044

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I. INTRODUCTION

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Serhan Ogur. I am a Principal and Senior Economist at Exeter Associates, Inc. ("Exeter"). My office is located at 10480 Little Patuxent Parkway, Suite 300, Columbia, Maryland, 21044.

Q. HAVE YOU PREVIOUSLY TESTIFIED IN THIS PROCEEDING?

A. Yes. I submitted Direct Testimony in this proceeding on April 29, 2026 on behalf of the Pennsylvania Office of Consumer Advocate ("OCA").

Q. WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY IN THIS PROCEEDING?

A. My Rebuttal Testimony addresses certain issues raised by Mr. Frank Lacey in his Direct Testimony filed on behalf of the Retail Energy Supply Association ("RESA"). These issues relate to FirstEnergy Pennsylvania Electric Company's ("FE PA's" or the "Company's") proposed residential default service supply portfolio under FE PA's Default Service Plan VII ("DSP VII"). My Rebuttal Testimony also responds to certain issues raised by a number of intervenors in their respective direct testimonies related to the Company's maximum registered peak load ("MRPL") proposal.

II. DEFAULT SERVICE SUPPLY PORTFOLIO

Q. PLEASE DESCRIBE FE PA'S PROPOSED RESIDENTIAL DEFAULT SERVICE SUPPLY PORTFOLIO FOR DSP VII.

The residential default service load is proposed to be supplied from three sources: 12-month fixed-price, full requirements ("FPFR") contracts; 24-month FPFR contracts; and 60-month FPFR contracts. In other words, the FPFR contracts make up the entirety of the power supply, with laddered contracts procured twice per year to replace prior contracts set to expire. The 60-month FPFR contracts are proposed to make up approximately 10 percent of the power supply in each respective Rate District. The remaining 90 percent of residential default service load requirement is to be met from a combination of 12-month products and 24-month products, with the share of each varying across the Rate Districts. Each residential tranche represents a fixed percentage of the residential default service load, also varying across Rate Districts.[1] If the default service load shrinks or increases (e.g., shrinks due to customers migrating to competitive retail supply or increases due to customers returning to default service), the size of the tranches measured in kilowatt-hours ("kWh") would correspondingly change in size. Thus, the wholesale suppliers assume the "volumetric risk" of an uncertain load obligation for the entire residential default service load.

FPFR contracts would be procured through a competitive descending clock auction ("DCA") process,[2] which is consistent with FE PA's procurement approach taken

[1] Each residential tranche represents 3.3 percent of load in Met-Ed, 5.0 percent of load in Penelec, 11.1 percent of load in Penn Power, and 2.7 percent of load in West Penn.

[2] This format is characterized as a "descending clock" auction because prices "tick down" as rounds progress, starting at an initial price and being reduced until the number of tranches that all bidders are willing to supply is just enough to match the load to be supplied. (Petition, paragraph 18). According to the Company, its multi-product design allows all products to be procured in a single auction, which provides a cost-effective, economically efficient means to obtain multiple products while also allowing for instantaneous market-based pricing. Suppliers receive feedback from the results of each round. Because pricing is transparent, some suppliers will withdraw, and the least-cost suppliers will prevail. (Petition, paragraph 19).

in DSP VI. The Company proposes to continue using a Capacity Proxy Price ("CPP") mechanism in FE PA's auctions in the event PJM Interconnection, LLC ("PJM") does not conduct a base residual auction ("BRA"),[3] with some revisions to clarify the true-up methodology for the CPP.[4] FE PA proposes to remove PJM Network Integration Transmission Service ("NITS") charges from the auction products, making NITS the Company's responsibility for default service customers.[5] The Company also proposes to modify the Supplier Master Agreement ("SMA") to put the Alternative Energy Portfolio Standards Act ("AEPS Act") compliance responsibility fully on the wholesale suppliers of FPFR contracts.[6]

Q. DID YOU ADDRESS THIS ISSUE IN YOUR DIRECT TESTIMONY?

A. Yes. I generally supported the Company's proposed default service supply portfolio for the residential class,[7] but I recommended certain improvements, including replacing the 60-month (or five-year) FPFR products with 36-month FPFR products.[8] The aspects of FE PA's proposed default service supply portfolio with which I concurred include exclusive reliance on FPFR contracts,[9] the inclusion of "overhanging" contracts,[10] the Company's proposal to continue using a CPP mechanism,[11] and FE PA's proposal to remove NITS charges from the FPFR auction products in DSP VII.[12]

[3] The PJM capacity auction, called the Base Residual Auction, procures capacity supply from generation and demand response resources, typically three years in advance of the delivery year, to meet electricity "resource adequacy" needs in the PJM control area. Participation of (existing and forecasted) loads and existing generation resources in a BRA are mandatory. PJM pays resources that clear the auction based on locational clearing prices and collects these sums from load-serving entities representing existing and forecasted loads.
[4] Petition, paragraph 22.
[5] *Id*.
[6] *Id.*, paragraph 24.
[7] OCA Statement No. 1, page 13, lines 16-22.
[8] *Id.*, page 16, lines 7-14.
[9] *Id.*, page 14, lines 13-19.
[10] *Id.*, page 14, line 20, to page 15, line 5.
[11] *Id.*, page 22, line 12, to page 23, line 11.
[12] *Id.*, page 22, lines 3-13.

Q. PLEASE SUMMARIZE MR. LACEY'S POSITION WITH RESPECT TO THE COMPANY'S PROPOSED DEFAULT SERVICE SUPPLY PORTFOLIO.

A. Mr. Lacey opposes FE PA's proposal to remove NITS charges from the FPFR products,[13] and recommends that the five-year FPFR contracts for residential default service be procured with no pass-through costs to customers.[14] Mr. Lacey also contends that the FPFR contracts proposed by FE PA are not aligned with the Act 129 requirements for such contracts.[15] According to Mr. Lacey, FPFR contracts as proposed by the Company are not for full-requirements service.[16] Mr. Lacey also claims that FE PA's proposed default service portfolio is anti-competitive because it disadvantages offerings of electric generation suppliers ("EGSs") relative to default service.[17]

Q. DO YOU CONCUR WITH ANY OF THESE CRITICISMS OF FE PA'S PROPOSED RESIDENTIAL DEFAULT SERVICE SUPPLY PORTFOLIO AND MR. LACEY'S ASSOCIATED RECOMMENDATIONS?

A. No. None of Mr. Lacey's criticisms or arguments summarized above have any merit. I address them below in order.

Q. DO YOU AGREE WITH MR. LACEY THAT DEFAULT SERVICE CONTRACTS TO BE SOLICITED TO WHOLESALE SUPPLIERS WILL NOT BE PROCURING FULL-REQUIREMENTS SERVICE?[18]

A. No. Mr. Lacey's assertion appears to be based on an extremely narrow and incorrect assumption that a contract qualifies as full requirements only if it includes all PJM billing line items. In my opinion, these contracts are referred to as "full requirements" because the wholesale supplier takes on the responsibility to provide a fixed percentage of energy

[13] RESA Statement No. 1, page 7, lines 17-20.
[14] *Id.*, page 8, lines 4-5.
[15] *Id.*, page 4, lines 14-15.
[16] *Id.*, page 44, lines 6-9.
[17] *Id.*, page 44, lines 10-12.
[18] *Id.*, page 44, lines 8-9.

consumption of the relevant customer class's default service load in each hour regardless of the variation in hour-by-hour usage and daily migration of customers into and out of default service (i.e., volumetric risk). These full-requirements contracts typically also include most other (than energy) PJM billing line items and other costs (e.g., distribution losses, AEPS Act compliance), but they do not need to include all such costs to be considered full requirements. An example of contracts that are not for full-requirements service would be fixed-quantity energy block products, where the supplier would deliver the same quantity (e.g., 25 megawatts) in every hour regardless of the default service load.

Mr. Lacey's definition of full requirements is demonstrably flawed, for three reasons. First, FE PA's FPFR default service contracts (or SMAs) in DSP VI exclude certain PJM billing line items from these contracts. The excluded PJM billing line items are Transmission Enhancement, Transmission Enhancement Settlement (EL05-121-009), Meter Error Correction, Expansion Cost Recovery, and Generation Deactivation.[19] According to Mr. Lacey, default service contracts that exclude the above PJM billing line items qualify as full-requirements service, but they cease to be for full-requirements service simply by adding NITS to the list of PJM billing line items that are excluded from the contracts.

Second, according to FE PA's Electric Generation Supplier Coordination Tariff, Transmission Enhancement, Transmission Enhancement Settlement (EL05-121-009), Expansion Cost Recovery, and Generation Deactivation are the responsibility of FE PA, and therefore not the responsibility of EGSs, for shopping customers.[20] If full-requirements service requires the inclusion of all PJM billing line items in the contract,

[19] FE PA Exhibit RJR-2, pages 96-106.
[20] https://www.firstenergycorp.com/content/dam/customer/Customer%20Choice/Files/PA/tariffs/FEPA-supplier-Tariff.pdf, pages 56-63.

then EGS service contracts are not for full-requirements service, either. Therefore, Mr. Lacey contradicts himself by claiming that EGS contracts that exclude certain PJM billing line items are full requirements while claiming at the same time that FPFRs that also exclude certain PJM billing line items are not full requirements.

Third, as Mr. Lacey also acknowledges, other Pennsylvania electric distribution companies ("EDCs") treat NITS charges in a way that is similar to how FE PA proposes to treat NITS charges.[21] Since the Pennsylvania Public Utility Commission (the "Commission") approved such contracts (with NITS excluded from them) as full-requirements default service contracts for other Pennsylvania EDCs, it necessarily follows that the Commission rejects Mr. Lacey's reasoning. The Pennsylvania EDCs for which the Commission approved removing NITS from their FPFR contracts include Duquesne Light Company,[22] PECO Energy Company,[23] and PPL Electric Utilities Corporation.[24]

Q. PLEASE EXPLAIN WHY MR. LACEY BELIEVES THAT THE PROPOSED FPFR CONTRACTS DO NOT MEET THE STANDARDS REQUIRED BY ACT 129.

A. Mr. Lacey claims that "[c]ontracts that do not include NITS and capacity cannot be deemed to be adequate and reliable."[25] Mr. Lacey also posits that "proposed contracts, without NITS and capacity fully hedged, also fall short on the 'least cost to customers over time' requirement."[26]

[21] RESA Statement No. 1, page 38, lines 1-5.
[22] https://www.duquesnedsp.com/Portals/0/SupplierDocuments/DSP_X_SMA.pdf, page 102.
[23] https://www.pecoprocurement.com/assets/files/1%20DSP%20VI%20RFP%20Rules%20Appendix%201%20-%20Uniform%20SMA_MAR%202026.pdf, page 104.
[24] https://ppldsp.com/wp-content/uploads/2024/11/1846242.pdf, page 34 and page 99.
[25] *Id.*, page 65, lines 20-21.
[26] *Id.*, page 66, lines 3-5.

Q. DO YOU AGREE WITH MR. LACEY THAT THE COMPANY'S PROPOSED RESIDENTIAL DEFAULT SERVICE PORTFOLIO CANNOT BE DEEMED ADEQUATE AND RELIABLE BECAUSE DEFAULT SERVICE CONTRACTS EXCLUDE NITS AND INCLUDE A CAPACITY COST TRUE-UP UNDER SOME CIRCUMSTANCES?

A. No. In making this assertion, Mr. Lacey is relying upon an interpretation of 66 PA. C.S. § 2807(e), paragraph 3.4, with which I do not agree as a regulatory and economics expert. The statute requires the prudent mix of contracts to be designed to ensure adequate and reliable service. It does not require these specific contracts to ensure adequate and reliable service by themselves. In my opinion, it merely requires these contracts to be compatible with adequate and reliable service when combined with other services provided or separately obtained by the Company. Clearly, the Commission agrees with my interpretation of the statute since the Commission approved default service contracts that exclude NITS and include a capacity cost true-up (i.e., CPP) mechanism for other Pennsylvania EDCs.

Q. DO YOU CONCUR WITH MR. LACEY THAT THE COMPANY'S PROPOSED RESIDENTIAL DEFAULT SERVICE PORTFOLIO FAILS THE "LEAST COST TO CUSTOMERS OVER TIME" STANDARD?

A. No. The basis for Mr. Lacey's assertion that the Company's proposed residential default service portfolio fails the "least cost to customers over time" standard is that "[w]ithout NITS and capacity costs properly hedged for the duration of the default service contracts, the Commission is not even equipped with the information needed to determine if the contracts meet the standard, because the 'cost over time' will not be known until that time has passed."[27] This reasoning is flawed for multiple reasons.

[27] *Id.*, page 66, lines 5-8.

First, in a DSP proceeding, the Commission does not approve actual contract prices or customer rates, but a process for acquiring default service supplies. Therefore, the Commission need not, and cannot, know the specific cost that would result from a procurement approach, at the time it approves it, to determine compliance with the "least cost to customers over time" standard. Contract prices and therefore costs to customers over time are determined based on market conditions at the time such contracts are solicited. Including or excluding NITS and capacity in the FPFR contracts does not change this fact.

Second, some default service procurement plans approved by the Commission for some Pennsylvania EDCs include spot purchases, which are also allowed by the governing statute.[28] For example, PECO Energy Company's (PECO's) current Commission-approved Default Service Plan includes PJM spot market purchases for 0.8 percent of the residential default service portfolio. By definition, costs to customers of spot purchases cannot be known in advance by the Commission. According to Mr. Lacey's reasoning, spot market purchases would violate the "least cost to customers over time" standard because the Commission is not even equipped with the information needed to determine if these purchases meet the standard. However, since the Commission approved PECO's Default Service Plan that includes a spot market purchases component in the residential supply portfolio, it necessarily follows that the Commission rejects Mr. Lacey's suggestion for determining compliance with the "least cost to customers over time" standard. Similarly, as Mr. Lacey also acknowledges, other Pennsylvania EDCs also exclude NITS charges from FPFR contracts.[29] Since the Commission found these EDCs' Default Service Plans that consist of such contracts (with

[28] 66 PA. C.S. § 2807(e), paragraph 3.1.(i).
[29] RESA Statement No. 1, page 38, lines 1-5.

NITS excluded from them) to be compliant with the "least cost to customers over time" standard, it necessarily follows that the Commission rejects Mr. Lacey's reasoning.

Q. DO YOU CONCUR WITH MR. LACEY'S RECOMMENDATION THAT FIVE-YEAR FPFR CONTRACTS FOR RESIDENTIAL DEFAULT SERVICE BE PROCURED WITH NO PASS-THROUGH COSTS TO CUSTOMERS?

A. No. If the Commission approves the Company's proposal to include five-year FPFR contracts in the residential default service portfolio, which I recommended against in my Direct Testimony, such contracts should exclude NITS and include the CPP mechanism. Forcing wholesale suppliers to include NITS costs, which are variable, unknowable and unhedgeable, for five years would lead to higher risk premiums and lower auction participation. While capacity costs can theoretically be hedged through bilateral contracting, it is unlikely to yield a benefit to default service customers due to the capacity shortfall which the PJM market currently is in as well as the uncertainty surrounding PJM capacity market (e.g., resource accreditation, load forecasting methodology) and auction rules (e.g., capacity price caps and ceilings). In fact, approving a default service product portfolio design that raises costs to customers by increasing FPFR contract risk premiums and reducing supplier participation would be inconsistent with the "least cost to customers over time" standard.

Q. PLEASE COMMENT ON MR. LACEY'S ASSERTION THAT "UNDER THE FE PROPOSAL, THE [NITS COST] RISK AND RISK PREMIUM STILL EXISTS."[30]

A. The risk still exists, but the risk premium is eliminated when wholesale suppliers do not have to take on the risk. Over time, customers pay the true NITS cost, nothing more or

[30] *Id.*, page 39, line 23.

less. Importantly, customers do not have to pay a risk premium in addition to the full NITS cost.

Q. DO YOU CONCUR WITH MR. LACEY'S CLAIM THAT MOST EFFICIENT RISK MANAGERS SHOULD BE CAPABLE OF SHIELDING CUSTOMERS FROM NITS RISK?[31]

A. No. Successful risk managers can shield customers from risks that can be hedged. For example, risk managers can shield customers from energy and market-based ancillary services price risks by making physical and financial forward hedge purchases. NITS rates or costs are not hedgeable, so risk managers can only price the risk by including appropriate risk premiums in their fixed price offers.

Q. DO YOU CONCUR WITH MR. LACEY'S ASSERTION THAT IF THOSE SUPPLIERS ARE UNABLE TO MANAGE THAT RISK, THEY WILL LIKELY NOT PARTICIPATE IN THE AUCTION PROCESS?[32]

A. Not necessarily. NITS cost risk is unhedgeable, and it is common knowledge among all suppliers that it is unhedgeable. Armed with this knowledge, suppliers either do not participate in the auction process or they participate but they incorporate large risk premiums into their offers to compensate them for the risk they are assuming. In either case, FPFR auction prices would increase and customers would be harmed.

[31] *Id.*, page 42, lines 17-18.
[32] *Id.*, page 42, lines 18-19.

Q. PLEASE COMMENT ON MR. LACEY'S ASSERTION THAT "IF AN EGS SELLS A FULLY HEDGED PRODUCT, ALL ELSE BEING EQUAL, THE FULLY HEDGED SUPPLIER CONTRACT WOULD LIKELY BE MORE EXPENSIVE THAN THE UNHEDGED DEFAULT SERVICE PRODUCT."[33]

A. Mr. Lacey is acknowledging that including NITS in the FPFR contracts would increase costs for customers. In light of this fact, Mr. Lacey's argument amounts to wanting to increase costs for default service customers by including unhedgeable NITS costs in FPFR contracts simply because EGSs need to include NITS costs in their fixed-price contract offerings. I disagree with this approach. Default service supply portfolios need to be designed in a way that is expected to result in least cost to customers over time while also being concerned about rate stability. The Commission should reject the idea of designing an inferior default service supply portfolio to allow EGSs to more effectively compete with default service. The Commission should approve the supply portfolio design that finds the most appropriate balance between least cost over time and rate stability, and EGSs should design products and offerings that would appeal to customers given the fact that default service is always available to them under Commission-approved rates.

[33] *Id.*, page 63, line 21 to page 64, line 2.

Q. DO YOU CONCUR WITH THE PENNSYLVANIA OFFICE OF SMALL BUSINESS ADVOCATE ("OSBA") WITNESS MR. MAKSIM MALUKOFF THAT "THE COMPANY HAS NOT PROVIDED EVIDENCE THAT REMOVING NITS FROM THE AUCTION PRODUCT WILL REDUCE RISK PREMIUMS?"[34]

A. No. The Company observed the continued increase in transmission spend in the Petition.[35] In discovery, FE PA also provided historical NITS rates in each Rate District,[36] which I summarized in my Direct Testimony and observed that "the rate of change has been highly variable from one year to the next and the magnitude has been unpredictable in the last few years."[37] Since NITS charges are a large component of all-in energy supply costs and they are unhedgeable by wholesale suppliers, including NITS charges in the FPFR auction products as the responsibility of wholesale suppliers would clearly lead to large risk premiums being built into supplier bids, particularly for longer-term products such as the 24-month, 36-month, or 60-month FPFR contracts. Therefore, the Company provided ample and convincing evidence in the Petition and in discovery to demonstrate that removing NITS charges from FPFR auction products would benefit customers.

[34] OSBA Statement No. 1, page 6, lines 12-13.
[35] FE PA Statement No. 2, page 16, lines 11-15.
[36] FE PA's Response to OCA Set 2, No. 5 Attachment A.
[37] OCA Statement No. 1, page 24, lines 3-13.

Q. DO YOU CONCUR WITH MR. LACEY'S CLAIM THAT "UNDER FE'S PROPOSAL, COUPLED WITH THE COMMISSION'S DEFINITION OF A FIXED PRICE CONTRACT, IT WOULD BE IMPOSSIBLE FOR CONSUMERS TO COMPARE PRICES BETWEEN DEFAULT SERVICE AND A SUPPLIER'S FIXED PRICE CONTRACT ON A UNIFORM BASIS."[38]

A. No. Customers do not need to compare FPFR auction clearing prices with fixed price contract offers from EGSs. The Company publishes the default service rate (also known as the Price-to-Compare, or PTC), which remains fixed for a six-month period for residential customers, before the start of that six-month period. Customers just need to compare the published PTC with fixed price contract offers from EGSs, by also considering the fact that PTC changes on June 1 and December 1 each year.

Q. DO YOU AGREE WITH MR. LACEY'S ASSERTION THAT "IN ORDER TO MAINTAIN COMPETITIVE NEUTRALITY, THE [DEFAULT SERVICE] CONTRACTS PROCURED MUST BE FULL-REQUIREMENTS CONTRACTS?"[39]

A. No. I disagree for two reasons. First, regardless of how default service contracts that are procured from wholesale suppliers are structured, default service and EGS service contain identical ingredients (e.g., PJM billing line items, AEPS Act compliance requirements). The fact that FE PA acquires some of the ingredients through default service contracts and some of them directly from PJM does not change this fact. Second, risk profile of wholesale suppliers of FPFRs cannot be directly compared with risk profile of EGSs because wholesale suppliers assume risks that EGSs do not have to, just as EGSs assume risks that wholesale suppliers do not have to. For example, by FPFR product

[38] RESA Statement No. 1, page 46, lines 15-17.
[39] *Id.*, page 63, lines 7-8.

design, wholesale suppliers have to assume customer migration (from default service to EGS service, and vice versa) risk whereas EGSs do not face that risk because an EGS is free to offer or not offer a fixed-price contract to any customer. Similarly, by FPFR product design, wholesale suppliers need to offer their fixed-price service to an unknown number of customers for a fixed period of time (e.g., 12 months starting on a certain date, 24 months starting on a certain date). On the other hand, an EGS is free to offer fixed-price contracts at the duration of its choosing, which the EGS can adjust based on market conditions. For example, an EGS can offer a shorter-term fixed price contract before the annual NITS rate or the PJM capacity auction price is announced and offer a longer-term contract after these announcements are made.

Q. DO YOU AGREE WITH MR. LACEY'S RECOMMENDATION THAT THE COMMISSION "OPEN A PROCEEDING TO INVESTIGATE THE ADOPTION OF ALTERNATIVE DEFAULT SUPPLIERS?"[40]

A. No. While I agree that the Competition Act allows the default service role to be provided either by an EDC or an alternative supplier approved by the Commission, I do not see the need for such an investigation. I am not aware of any evidence which suggests that EDCs in Pennsylvania have not been successfully fulfilling their roles as default service providers. The justifications provided by Mr. Lacey for this recommendation, which include EDCs in Pennsylvania being better positioned to advocate at the legislature to re-regulate the market for generation and generation-related services if they undermine the operations of the competitive market and removing their perverse incentives to erect barriers to electricity market competition, are speculative and unsubstantiated.

[40] *Id.*, page 5, lines 22-23.

Q. DO YOU CONCUR WITH MR. LACEY'S RECOMMENDATION THAT THE COMMISSION REVIEW FE PA'S DISTRIBUTION COSTS AND UNBUNDLE THEM BETWEEN THE DISTRIBUTION FUNCTION AND THE DEFAULT SERVICE FUNCTION?[41]

A. No. While I agree with Mr. Lacey that this is not the appropriate docket to perform such an analysis,[42] I do not agree with Mr. Lacey that such an analysis should be performed at all. The Commission already considered and resolved this issue in base rate cases and default service plan proceedings of multiple EDCs. Mr. Lacey does not point to any specific misallocation of costs in FE PA's provision of default service. Therefore, Mr. Lacey's recommendation amounts to looking for a solution to a problem that does not exist. The Commission should decline to engage in such unnecessary analysis.

Q. DO YOU CONTINUE TO RECOMMEND THAT THE COMMISSION APPROVE FE PA'S PROPOSAL TO REMOVE NITS FROM FPFR CONTRACTS AND TO CONTINUE USING THE CPP MECHANISM, AS YOU DID IN YOUR DIRECT TESTIMONY?

A. Yes.

III. MAXIMUM REGISTERED PEAK LOAD

Q. WHAT IS MAXIMUM REGISTERED PEAK LOAD?

Maximum registered peak load, or MRPL, is the criterion by which FE PA proposes to classify a non-residential account as commercial or industrial. FE PA proposes to define MRPL as: "A customer's net demand contribution impact to the Company's default service procurement activity, as determined upon the net power flow from or into the Company's distribution or transmission system. As related to customer-generators, this

[41] *Id.*, page 49, line 15 to page 50, line 16.
[42] *Id.*, page 49, line 17.

shall also be inclusive of the nameplate capacity of the generation system." [43] FE PA is proposing that non-residential default service customers with a demand of 100 kW or above or MRPL of 100 kW or above will be classified as "commercial," for default service procurement and provision purposes, and served under the Hourly Pricing Default Service Rider ("HP Rider"). Default service customers with a demand below 100 kW and MRPL below 100 kW would be served under the PTC Default Service Rate Rider ("PTC Rider").[44]

Q. WHY DID THE COMPANY PROPOSE MRPL AS AN ELEMENT OF THIS CRITERION?

A. FE PA witness Mr. David Young states that FE PA's proposed methodology includes both demand and supply impacts to ensure that large customer-generators are grouped with other large customers for default supply procurement purposes. Mr. Young states that net metering generation projects are typically utility scale (between 1 MW and 3 MW). He points out that FE PA does not use excess energy from net-metered customer-generators as supply to serve default service load, but instead, excess energy from intermittent net-metered customer-generators is recognized financially as an aggregate reduction of the load served by winning bidders in the Company's default service auctions.[45]

Mr. Young highlights two benefits of classifying default service customers based on both demand and MRPL. First, it would avoid the risks associated with reduced load for commercial customers on the PTC Rider. Second, it would avoid potential subsidization of large customer-generators by smaller commercial retail customers since

[43] FE PA Exhibit DMY-6, p. 1.
[44] FE PA Statement No. 4, p. 16, lines 6-11.
[45] *Id.*, p. 17.

the costs of net metering excess power purchases paid by the Company are recovered from other customers in the same class as large customer-generators.[46]

Q. DID YOU ADDRESS THIS ISSUE IN YOUR DIRECT TESTIMONY?

A. Yes. I supported the Company's proposal because including large customer-generators in the commercial customer procurement group would bundle truly small commercial customers, (i.e., which have net power flow from or into the Company's distribution system less than 100 kW) with more sophisticated, large customer-generators in the same FPFR contract procurements, which in turn would negatively affect small commercial default service customers in two ways. First, because the more sophisticated, large customer-generators would entail higher switching risk for the FPFR suppliers, the FPFR suppliers would either build larger risk premiums into their FPFR contract bids or shy away from participating in the FPFR auctions, which in turn would have the likely effect of higher PTCs and/or more volatile rates for small commercial customers. Second, even the large customer-generators that stay on default service would constitute volumetric risk for FPFR suppliers because of the uncertainty surrounding the level and profile of on-site generation (e.g., outages, in-service dates of on-site generators that are in FE PA's distribution interconnection queue). Similar to switching risk, this volumetric risk would also prompt the FPFR suppliers to either build larger risk premiums into their FPFR contract bids or shy away from participating in the FPFR auctions, resulting in higher PTCs and/or more volatile rates for small commercial customers.[47]

Q. IS THIS ISSUE ADDRESSED BY OTHER INTERVENORS?

A. Yes. Mr. Malukoff on behalf of OSBA, Mr. Thomas S. Michelman on behalf of Joint Solar Advocates, Mr. James A. Heidell on behalf of Customer-Generator Coalition, and

[46] *Id.*, p. 17, line 18 to p. 18, line 2.
[47] OCA Statement No. 1, page 38, line 12 to page 40, line 17.

Mr. Steve W. Chriss on behalf of Walmart Inc. addressed the Company's proposal regarding MRPL in their respective direct testimonies.

Q. WHAT IS MR. MALUKOFF'S POSITION ON FA PA'S MRPL PROPOSAL?

A. Mr. Malukoff, the witness for the statutory advocate for small business customers, agrees with the Company's proposal to classify commercial and industrial customers based on MRPL because "[t]he Company's current classification results in small business default service customers disproportionately subsidizing customer-generators."[48]

Q. PLEASE SUMMARIZE THE RESPECTIVE POSITIONS OF OTHER WITNESSES.

A. Mr. Michelman argues that the Company's Petition overestimated the impact of net-metering customer-generators on the Commercial PTC Rider rates because the Company failed to recognize the energy, capacity, and transmission costs that net-metered excess generation allows FE PA, its suppliers, and ultimately its customers to avoid.[49] He recommends that, as a way to mitigate the consequences of the Company's proposal to shift net-metered customer-generators from the commercial to the industrial default service class, the Commission should require FE to modify how it calculates customer peak loads used to determine generation capacity and transmission cost allocation by allowing customers to register "negative loads" as a result of the excess generation they produce, and apply the cost savings of those negative loads to reduce the allocation of the relevant costs to the default service class in which the customer-generator is assigned.[50] Mr. Michelman also recommends a "legacy rights" framework where (i) projects that are either currently operational or provide a completed copy of their Certificate of Completion to FE PA on or before June 1, 2027 would maintain their classification on the

[48] OSBA Statement No. 1, page 9, lines 10-14.
[49] Joint Solar Advocates Statement No. 1, page 4, lines 15-19.
[50] *Id.*, page 4, line 20 to page 5, line 11.

Commercial PTC Rider and be compensated at the full value of the PTC Rider rate for their excess generation for a 25-year period; and (ii) pre-construction, non-yet operational projects that demonstrate the achievement of certain project development maturity thresholds by June 1, 2027 would also maintain their classification on the Commercial PTC Rider but would receive a reduced level of compensation equal to 90% of the PTC Rider rate for their excess generation for a 15-year period.[51]

Mr. Heidell states that FE PA has failed to demonstrate any significant net cost shifting as a result of compensating customer-generators at the PTC rate; FE PA has failed to demonstrate that customer generation has increased the risk premium in the PTC rate, as evidenced by a lack of quantitative analysis by the Company; FE PA has failed to account for the direct financial benefits provided by customer-generators including avoided energy, capacity, and transmission purchases, as well as indirect benefits in the form of economic, environmental, health and energy system benefits; FE PA's proposed changes are anticipated to have a chilling impact on renewable energy investment in Pennsylvania; and changing compensation for existing projects harms the existing projects while also sending the message to investors that Pennsylvania is a risky environment to invest in distributed solar photovoltaic generation.[52]

Mr. Chriss states that changing the compensation benchmark for the value of onsite generation from the PTC Rider to the HP Rider would fundamentally change the value proposition of onsite generation projects and could significantly impact customer-generators' ability to develop positive-value solar projects in FE PA's territory.[53] He posits that changing the classification of onsite solar projects currently under development from the PTC Rider to the HP Rider without robust transition protections

[51] *Id.*, page 65, lines 1-11.
[52] Customer-Generator Coalition Statement No. 1, page 22, line 8 to page 23, line 11.
[53] Walmart Statement No. 1, page 7, lines 5-10.

would retroactively alter the economics of those investments, which in turn would create stranded value for customers who acted reasonably under the current rules.[54] Mr. Chriss proposes a grandfathering resolution that is similar to the provisions of the MRPL settlement (not yet approved by the Commission, but recommended for approval in the Recommended Decision) in the PPL base rate case (Docket No. R-2025-3057164) and summarizes the pertinent elements of the settlement in the PPL base rate case in his Direct Testimony.[55]

Q. HAS THE COMMISSION RULED ON THE ISSUE OF MRPL, OR A SIMILAR CONCEPT, IN A PREVIOUS PROCEEDING?

A. Yes, the Commission in pertinent part ruled on UGI Utilities, Inc – Electric Division's ("UGI Electric's") proposal to use supply peak load impact ("SPLI"),[56] similar to the way FE PA is proposing to use MRPL, as follows:

- "In addition, contrary to Penn Renewables' claims, we conclude that UGI's [supply peak load impact] proposal avoids rate discrimination against residential and small commercial customers because, without it, these customers will pay higher default service rates caused by and for the benefit of large customer-generators."[57]
- "In addition, including customers with large on-site generators attached to their loads in the same default service procurement and rate group as residential customers would also result in unreasonable subsidization by the residential customers."[58]

Q. IS THERE A DIFFERENCE BETWEEN THE COST COMPONENTS INCLUDED IN THE PTC RIDER AND THE HP RIDER?

A. No. Both the PTC Rider and the HP Rider include PJM billing line items (other than the ones included in FE PA's Default Service Support Rider), AEPS Act compliance, FE PA's administrative costs, and Pennsylvania gross receipts tax.

[54] *Id.*, page 8, lines 3-9.
[55] *Id.*, page 8, line 13 to page 10, line 2.
[56] Opinion and Order, Petition of UGI Utilities, Inc – Electric Division for Approval of a Default Service Plan for the period of June 1, 2025 through May 31, 2029 (P-2024-3049343), February 20, 2025.
[57] *Id.*, page 54.
[58] *Id.*, page 60.

Q. PLEASE COMMENT ON MR. HEIDELL'S CLAIM THAT FE PA'S MRPL PROPOSAL WILL REDUCE COMPENSATION THAT NET-METERED CUSTOMER-GENERATORS WILL BE ENTITLED TO FOR THEIR EXPORTED ENERGY.[59]

A. Mr. Heidell's claim is speculative and unsubstantiated in light of the fact that the PTC Rider and the HP Rider include the same cost components. Commercial customer PTCs (under the PTC Rider) would only differ (positively or negatively) from industrial customer PTCs (under the HP Rider) because of the way in which individual cost components are procured by the Company for each customer class as well as the unique load and (switching and usage) risk characteristics of each customer class. Therefore, regardless of whether compensation for customer-generators' exported energy is smaller or larger, or more or less volatile, under the HP Rider than under the PTC Rider, that is the fair outcome because large customer-generators belong in the same default service procurement group as the industrial customers in terms of sophistication and risk profile for wholesale suppliers of FPFR contracts, as affirmed by the Commission's decision in the UGI Electric DSP case (Docket No. P-2024-3049343).

Q. PLEASE COMMENT ON MR. HEIDELL'S ASSERTION THAT FE PA HAS FAILED TO DEMONSTRATE THAT CUSTOMER GENERATION HAS INCREASED THE RISK PREMIUM IN THE PTC.

A. Mr. Heidell bases this assertion on FE PA not quantifying the risk premium in the PTC. I disagree with Mr. Heidell that the risk premium should be deemed nonexistent simply because it is hard to quantify. It is also important to note that the Company is projecting much higher net-metering volumes in the coming years than realized net-metering volumes in recent past based on the volume of interconnection applications FE PA has

[59] Customer-Generator Coalition Statement No. 1, page 5, lines 13-16.

received. Therefore, risk perceptions and risk premiums of FPFR suppliers in past auctions may not, and likely would not, be a reliable indicator for risk perceptions and risk premiums in future FPFR auctions. I support FE PA's proactive approach to take measures to protect small commercial customers from larger risk premiums and higher default service prices before they begin occurring.

Q. PLEASE COMMENT ON MR. HEIDELL'S ASSERTION THAT THE HP RIDER DOES NOT COMPENSATE CUSTOMER-GENERATORS FOR FIVE OF THE NINE BENEFITS HE IDENTIFIES.

A. Mr. Heidell claims that large customer-generators provide nine benefits: (i) electric energy, (ii) electric capacity, (iii) reduced system losses, (iv) reduced transmission costs, (v) market electric price reductions, (vi) health benefits, (vii) decarbonized energy, (viii) investments in the distribution system, and (ix) state economic benefits. He states that the HP Rider fails to compensate customer-generators for all of these benefits because the HP Rider only addresses the first four benefits.[60] In his response to FE PA Interrogatory Set I, No. 3(a), Mr. Heidell states that the PTC Rider does not capture the last five benefits, either. Notwithstanding the merits of the nine benefits of customer-generators claimed by Mr. Heidell, both the PTC Rider and the HP Rider capture the same set of benefits on Mr. Heidell's list. Therefore, Mr. Heidell's assertion that the HP Rider fails to compensate customer-generators for benefits (v)-(ix) is irrelevant to the discussion regarding MRPL.

Q. PLEASE COMMENT ON GRANDFATHERING ARRANGEMENTS PROPOSED BY MR. MICHELMAN AND MR. CHRISS.

A. Mr. Michelman is proposing a grandfathering arrangement, which he calls legacy rights, where projects that are either currently operational or provide a completed copy of their

[60] *Id.*, page 13, lines 1-18.

Certificate of Completion to FE PA on or before June 1, 2027 would maintain their classification on the Commercial PTC Rider and be compensated at the full value of the PTC Rider rate for their excess generation for a 25-year period; and pre-construction, non-yet operational projects that demonstrate the achievement of certain project development maturity thresholds by June 1, 2027 would also maintain their classification on the Commercial PTC Rider but would receive a reduced level of compensation equal to 90% of the PTC Rider rate for their excess generation for a 15-year period. I find both the 25-year grandfathering for completed projects and the 15-year grandfathering for pre-construction projects, even at 90 percent of commercial PTC, excessive. In UGI Electric's DSP case, the Commission determined that residential and small commercial customers will pay higher default service rates caused by and for the benefit of large customer-generators in the absence of SPLI (which is the equivalent of MRPL in FE PA's Petition). In the same case, the Commission also determined that including customers with large on-site generators attached to their loads in the same default service procurement and rate group as residential customers would also result in unreasonable subsidization by the residential customers. The reasoning for residential customers would also apply to small commercial customers. Perpetuating this harm to, and subsidization of large customer-generators by, small customers by grandfathering these arrangements for 15 or 25 years is not fair for small commercial customers and it should be rejected by the Commission.

Mr. Chriss' grandfathering proposal is more reasonable than Mr. Michelman's because Mr. Chriss is recommending a 10-year grandfathering for certain projects, and an EDC-wide cumulative capacity limit for others. While I believe that the Company's proposal for a two-year grandfathering for existing projects as of the beginning of DSP VII (i.e., making the MRPL method effective June 1, 2027, for new net metering

customer generation coming online after June 1, 2027, and exempting existing net metering generation coming online before June 1, 2027 from the annual reclassification based on MRPL until June 1, 2029) properly protects small commercial customers from subsidizing larger customer-generators and financial harm as the Commission determined in UGI Electric's DSP case, an approach that finds the middle between the Company's proposal and Mr. Chriss' recommendation would not be unreasonable, either, in terms of balancing protection of small commercial customers with fairness to existing customer-generators who made an investment based on the status quo that was prevailing at the time of their investment.

Q. DOES THIS CONCLUDE YOUR REBUTTAL TESTIMONY?

A. Yes, it does.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : : :	Docket No. P-2026-3060298

VERIFICATION

I, Serhan Ogur, hereby state that the facts above set forth in my Rebuttal Testimony, OCA Statement No. 1R, are true and correct to the best of my knowledge, information, and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. Section 4904 (relating to unsworn falsification to authorities).

DATED: May 28, 2026

Signature: */s/ Serhan Ogur*
Serhan Ogur

Address: Exeter Associates, Inc.
10480 Little Patuxent Parkway
Suite 300
Columbia, MD 21044

STATEMENT NO. 1-SR

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD JUNE 1, 2027 TO MAY 31, 2031	**)**	**DOCKET NO. P-2026-3060298**

SURREBUTTAL TESTIMONY

OF

SERHAN OGUR

ON BEHALF OF THE

PENNSYLVANIA OFFICE OF CONSUMER ADVOCATE

JUNE 11, 2026

EXETER
ASSOCIATES, INC.
10480 Little Patuxent Parkway, Suite 300
Columbia, Maryland 21044

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I. INTRODUCTION

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Serhan Ogur. I am a Principal and Senior Economist at Exeter Associates, Inc. My office is located at 10480 Little Patuxent Parkway, Suite 300, Columbia, Maryland, 21044.

Q. HAVE YOU PREVIOUSLY TESTIFIED IN THIS PROCEEDING?

A. Yes. I submitted Direct Testimony and Rebuttal Testimony in this proceeding on April 29, 2026, and on May 28, 2026, respectively, on behalf of the Pennsylvania Office of Consumer Advocate ("OCA").

Q. WHAT IS THE PURPOSE OF YOUR SURREBUTTAL TESTIMONY IN THIS PROCEEDING?

A. My Surrebuttal Testimony responds to certain issues raised by FirstEnergy Pennsylvania Electric Company ("FE PA" or the "Company") witnesses Mr. David M. Young, Mr. Ryan J. Rose, Nicholas E. Powers, Ms. Carlixta De La Rosa, and Dr. Margarita Patria; Retail Energy Supply Association witness Mr. Frank Lacey; Joint Solar Advocates witness Mr. Thomas S. Michelman; and Customer-Generator Coalition witness Mr. James A. Heidell, in their respective Rebuttal Testimonies. These issues relate to (i) the wholesale default service supply product portfolio, including the types and lengths of products to be procured and timing of procurements; (ii) the treatment of PJM Network Integration Transmission Service ("NITS") charges and the Capacity Proxy Price ("CPP") mechanism; (iii) the Company's reconciliation adjustment mechanism; (iv) time-of-use ("TOU") program and rate design; (v) FE PA's proposal related to the maximum registered peak load ("MRPL") as a way to classify nonresidential customers into the commercial and industrial class groupings for the purposes of default service procurement; and (vi) effects of FE PA's

proposed retail market reforms on residential default service rates. Each of these issues is addressed in turn in the following sections of my Surrebuttal Testimony.

II. RESIDENTIAL DEFAULT SERVICE PORTFOLIO AND PROCUREMENT

Q. PLEASE SUMMARIZE THE PERTINENT ASPECTS OF THE COMPANY'S PROPOSED RESIDENTIAL DEFAULT SERVICE PORTFOLIO AND PROCUREMENT SCHEDULE.

A. The Company proposed to supply residential default service load from three sources: 12-month load-following, fixed-price, full requirements ("FPFR") contracts; 24-month FPFR contracts; and 60-month FPFR contracts. In other words, FPFR contracts make up the entirety of the power supply, with laddered contracts procured twice per year to replace prior contracts set to expire. The 60-month FPFR contracts are proposed to make up approximately 10 percent of the power supply in each respective Rate District. The remaining 90 percent of residential default service load requirement is to be met from a combination of 12-month products and 24-month products, with the share of each varying across the Rate Districts.[1] All contracts would start delivery on June 1, which means that 12-month contract periods would not overlap with each other.[2] Procurements would be conducted in January and November of each year, which is approximately five months prior to the start of deliveries for January auctions and seven months prior to the start of deliveries for November auctions.[3]

[1] OCA Statement No. 1, page 6, lines 16-24.
[2] FE PA Exhibit RJR-1.
[3] OCA Statement No. 1, page 7, lines 12.

Q. DID YOU PROPOSE AN ALTERNATIVE PRODUCT MIX AND PROCUREMENT SCHEDULE?

A. Yes. I presented my proposed product mix and procurement schedule in OCA Exhibit SO-2 as part of my Direct Testimony. The changes I proposed to the Company's proposal include replacing the 60-month (i.e., five-year) FPFR contracts with 36-month (i.e., three-year) FPFR contracts;[4] slight modification to the tranche targets of 12-month and 24-month products for some Rate Districts to achieve heavier reliance on 24-month contracts than on 12-month contracts for greater rate stability;[5] inclusion of 18-month FPFR products to the product mix for the beginning part of Default Service Plan VII ("DSP VII") to streamline the transition from the approach employed in DSP VI to the approach I am recommending in DSP VII;[6] modification to the FPFR contract delivery terms such that half of 12-month and 24-month products commence delivery on June 1 and half of them commence delivery on December 1;[7] and conducting procurements in September (for contracts commencing delivery on December 1) and in February (for contracts commencing delivery on June 1).[8]

Q. HOW HAVE FE PA WITNESSES RESPONDED TO YOUR RECOMMENDATIONS?

A. Mr. Powers addresses only the issue related to the 60-month contracts. He agrees that a 36-month product would align more closely with available forward market liquidity and hedging instruments but points out that a 60-month product would provide greater longer-term price stability. He posits that "the Company's proposed approach remains reasonable and consistent with Act 129's objective of maintaining a prudent mix of products designed

[4] OCA Statement No. 1, page 16, lines 9-10.
[5] *Id.*, page 19, lines 21-22.
[6] *Id.*, page 19, line 22 to page 20, line 1.
[7] *Id.*, page 20, lines 1-3.
[8] *Id.*, page 18, lines 11-18.

to achieve the least cost to customers over time," and that "the Company's proposal reasonably balances those considerations."[9]

Dr. Patria also addresses only the issue related to the 60-month contracts. She claims that my concern about the 60-month contracts is "largely speculative and not well supported" in light of my proposal to replace the 60-month contracts with 36-month contracts. She points out that PPL Electric Utilities Corporation ("PPL") has successfully procured 5-year products and, more recently, a 10-year long-term block product. She claims that the risks associated with 60-month FPFR products are narrower than I suggest because NITS will be excluded from FPFR contracts and the CPP mechanism addresses uncertainty associated with PJM Interconnection, LLC ("PJM") capacity costs.[10]

Mr. Rose disagrees with my recommendation to replace the 60-month contracts with 36-month contracts,[11] because he disagrees with my contention that 60-month products are untested and premature,[12] pointing out PPL's successful procurement of 5-year and 10-year block products in 2021 and in 2025, respectively.[13] He also appears to claim that a default service portfolio without a contract between 4 years and 20 years in length would violate 52 Pa. Code. § 54.186(b)(1)(iii).[14]

A common theme in the respective rebuttal testimonies of the aforementioned three FE PA witnesses is support for the proposed 60-month product because it is "only" 10 percent of the residential portfolio. The underlying presumption appears to be that any product that does not exceed 10 percent of the portfolio should automatically be deemed appropriate without a thorough examination of its risks and benefits.

[9] FE PA Statement No. 3-R, page 2, lines 2-18.
[10] FE PA Statement No. 5-R, pages 4-12.
[11] FE PA Statement No. 2-R, page 3, lines 16-19.
[12] *Id.*, page 3, lines 19-20.
[13] *Id.*, page 4, lines 1-7.
[14] *Id.*, page 4, line 22 to page 5, line 3.

Mr. Rose acknowledges that conducting auctions in February and September of each year as I propose is feasible, but expresses two concerns with doing so: narrowing the time window between the auction clearing results and PJM's Auction Revenue Rights ("ARR") allocation process; and that having a September auction would leave a 9-month gap prior to the start of delivery as compared to a 7-month gap if the auction is conducted in November.[15]

Mr. Rose posits that my "proposed procurement structure introduces additional complexity through the inclusion of transitional 18-month products, revised auction schedules, and more granular staggering approaches." While he agrees that my suggested modifications would "theoretically" provide incremental diversification benefits, he claims that "they also increase administrative complexity and may reduce procurement efficiency without demonstrating commensurate customer benefits."[16] He posits that the Company's proposed procurement design is broadly consistent with industry practice among large default service procurements in Pennsylvania and neighboring states, providing PECO Energy Company ("PECO"), PPL, Duquesne Light Company ("DLC"), AES Ohio, Duke Energy Ohio, Ohio Edison, The Illuminating Company, and Toledo Edison as examples.[17] Mr. Rose also contends that my recommendations are internally inconsistent because I recommend greater reliance on 24-month contracts than on 12-month contracts while recommending to replace the 60-month contracts with 36-month contracts.[18]

[15] *Id.*, page 5, lines 4-10.
[16] *Id.*, page 7, lines 12-17.
[17] *Id.*, page 6, lines 8-14.
[18] *Id.*, page 7, lines 3-8.

Q. PLEASE RESPOND TO MR. POWERS' ASSERTION THAT THE COMPANY'S PROPOSED APPROACH REMAINS CONSISTENT WITH THE ACT 129 OBJECTIVES.

A. Mr. Powers does not respond to the shortcomings of the Company's proposal, including the 60-month FPFR products for the residential class, which I have identified in my Direct Testimony. Nor does Mr. Powers suggest that my proposed approach would violate Act 129. He seems to suggest that the Company's proposal is "good enough" without providing his reasoning for why the Company's proposal is superior to my proposed portfolio and procurement schedule. The Commission and FE PA's ratepayers need not contend with "good enough" or with the status quo if there is a better approach available. As I explained in my Direct Testimony and as I also explain below in this section of Surrebuttal Testimony, I am proposing improvements to the Company's proposed approach, and the Commission should recognize the improvements and customer benefits associated with my recommendations and adopt them for FE PA's default service customers.

Q. PLEASE RESPOND TO FE PA WITNESSES' ASSERTIONS THAT PPL SUCCESSFULLY PROCURED 5-YEAR AND 10-YEAR BLOCK PRODUCTS.

A. Dr. Patria and Mr. Rose disregard the extremely important distinction between the 5-year and 10-year fixed-quantity, energy-only blocks procured by PPL and the 5-year load-following, full-requirements load tranches proposed by FE PA. As I explained in my Direct Testimony, "[e]ven though wholesale suppliers would not be assuming risks associated with PJM capacity costs (due to the CPP mechanism) and PJM NITS costs (due to the removal of NITS charges from the FPFR auction products), suppliers would still assume energy, ancillary services, uplift, and AEC cost risks and ARR revenue risk as well as volumetric (e.g., load migration, net metering) risk."[19] The suppliers of 5-year and 10-year

[19] OCA Statement No. 1, page 15, lines 11-16.

blocks to PPL did not assume any of these risks. PPL's energy blocks included only energy, and the same quantity of energy in every hour the 5-year or 10-year duration of the contracts. The 60-month FPFR product proposed by FE PA requires the supplier to assume many other line-item price risks for an uncertain quantity and profile of load. Therefore, for suppliers, the 60-month FPFR product proposed by FE PA is not comparable to and much riskier than the energy-only blocks procured by PPL. Since I already acknowledged in my Direct Testimony that FE PA's 60-month FPFR product would exclude NITS charges and mitigate capacity price uncertainty through CPP, Dr. Patria's claim that "the risks associated with 60-month FPFR products are narrower" than I suggest is meritless. The risks associated with 60-month FPFR products are neither narrower than I suggest, nor are they narrow at all.

Q. DID YOU ADDRESS PPL'S PROPOSAL TO PURCHASE A 10-YEAR ENERGY BLOCK IN DOCKET NO. P-2024-3047290?

A. Yes. I submitted direct, rebuttal, and surrebuttal testimony in PPL's most recent default service plan proceeding in Docket No. P-2024-3047290 as the OCA's witness and addressed PPL's Long Term Power ("LTP") proposal as follows:

> *I recommend that PPL's proposal to procure 10-year, 150 MW of LTP product, consisting of 10-year, 150 MW of around-the-clock block energy (i.e., Block Service) and 10-year, 150 MW of unforced capacity (i.e., Bilateral Transferred Capacity), be replaced with the procurement of 10-year, 150 MW of around-the-clock block energy. The adoption of this recommendation would entail the elimination of the long-term capacity contract, but the acceptance of the procurement of the around-the-clock block energy. Further, if the Commission is inclined to authorize PPL to procure both a 10-year block energy product and a 10-year capacity product, I recommend that the Commission direct the Company to solicit these two products separately.*[20]

[20] Petition of PPL Electric Utilities Corporation for Approval of a Default Service Program and Procurement Plan for the Period from June 1, 2025 through May 31, 2029, Docket No. P-2024-3047290, OCA Statement No. 1, page 22, lines 3-14.

Q. IF FE PA WERE TO PROPOSE 5-YEAR OR 10-YEAR ENERGY-ONLY BLOCKS FOR THE RESIDENTIAL PORTFOLIO, WOULD YOU SUPPORT THAT PROPOSAL?

A. Yes, I would support either/both. It would enhance the longer-term price stability of the residential default service portfolio while meeting the definition of a long-term contract (between 4 years and 20 years in length) in 52 Pa. Code § 54.186(b)(1)(iii), without exposing default service customers to the risks and potentially excessive risk premiums associated with an untested product that would be prematurely added to the residential portfolio.

Q. IN LIGHT OF YOUR OPPOSITION TO THE 5-YEAR FPFR CONTRACT PROPOSED BY FE PA, PLEASE EXPLAIN WHY YOU WOULD SUPPORT A 5-YEAR AND/OR 10-YEAR FIXED-QUANTITY ENERGY-ONLY BLOCK SUCH AS THE ONE PROCURED BY PPL IN 2025.

A. As its description suggests, a fixed-quantity energy-only block requires the supplier to deliver only energy and in a pre-determined quantity that is identical in every hour of its 5-year or 10-year duration. The supplier of a fixed-quantity energy-only block does not need to assume, manage, or price the costs and (regulatory and market) risks associated with other (than energy) requirements for serving residential default service load, such as ancillary services, uplift, AEPS Act requirements, distribution losses, ARRs, migration (into and out of default service) risk, weather-driven usage risk, regulatory risks associated with PJM market rules and AEPS Act requirements. On the other hand, an FPFR contract supplier assumes all of these risks. Therefore, supplying an FPFR contract is a much riskier endeavor than supplying a fixed-quantity energy-only block. The Commission needs to be convinced that adding such a risky product that requires its suppliers to assume all of these risks in a fixed-price contract for five years is consistent with the “least cost over time”

standard and it is also in the residential customers' interest. In my opinion, the Company did not provide the factual basis to give that assurance while I provided the factual basis to demonstrate otherwise. The 5-year or 10-year energy only block would provide the longer-term price stability benefits sought by the Company, but it would avoid prematurely exposing residential customers to potentially excessive risk premiums that would be associated with prematurely attempting to procure the untested and unproven 5-year FPFR product.

Q. PLEASE COMMENT ON MR. ROSE'S ASSERTION THAT THE 60-MONTH FPFR PRODUCT IS NEITHER UNTESTED NOR PREMATURE.

A. Mr. Rose's (and Dr. Patria's) comparison of the 60-month FPFR product to a 5-year or even 10-year energy-only block product is erroneous for the reasons I explained above. Mr. Rose acknowledged in discovery that FE PA has not investigated whether there are any 5-year or longer load-following products in any jurisdiction.[21] It is important to recognize that while there is precedent for Pennsylvania electric distribution companies ("EDCs") procuring 5-year and 10-year fixed-quantity energy-only products, to my knowledge, no restructured state or utility has procured or currently procures FPFR products that are 60-months or longer in duration, and the Company has not even investigated whether a 60-month FPFR product has been successfully procured anywhere in the country. The jump to 60 months in duration for a load-following, full-requirements contract undoubtedly entails additional risk. My recommendation to extend the maximum FPFR contract duration to 36 months in DSP VII and to consider including a 60-month FPFR product in a subsequent DSP after consultation with potential bidders is the prudent path at this time. Mr. Rose also acknowledged in discovery that FE PA did not solicit feedback from wholesale suppliers regarding their interest or capability to supply a five-

[21] FE PA's Response to OCA Set 2, No. 18(b).

year full-requirements product.[22] Therefore, the Company's 60-month FPFR residential product proposal is both untested and premature.

Q. PLEASE RESPOND TO MR. ROSE'S SUGGESTION THAT A DEFAULT SERVICE PORTFOLIO WITHOUT A CONTRACT BETWEEN 4 YEARS AND 20 YEARS IN LENGTH WOULD VIOLATE 52 PA. CODE § 54.186(B)(1)(III).

A. While I am not an attorney, my understanding as an economist and a utility regulatory expert is that the Pennsylvania Public Utility Commission (the "Commission") does not require that a DSP include all contract types listed in 52 Pa. Code § 54.186(b)(1), and a prudent mix can include some but not all contract types listed in 52 Pa. Code § 54.186(b)(1). For example, it is my understanding that there is precedent for the Commission not requiring a DSP to include all three options listed in 52 Pa. Code § 54.186(b)(1).[23] I also note that Mr. Rose is not an attorney, either. Therefore, it would be best for market and regulatory experts to leave the legal issues for the briefing stage of the proceeding, and to focus on economic and regulatory issues.

Q. DO YOU AGREE THAT THE PROPOSED 60-MONTH FPFR CONTRACT SHOULD AUTOMATICALLY BE DEEMED APPROPRIATE MERELY BECAUSE IT IS "ONLY" 10 PERCENT OF THE PORTFOLIO?

A. No. Each product included in the portfolio should be assessed for its merits, risks, and benefits regardless of its share in the portfolio because it can set a precedent for the Commission for future cases. While 10 percent is smaller than the respective shares of 12-month and 24-month FPFR contracts, I do not consider 10 percent to be negligibly small.

[22] FE PA's Response to OCA Set 2, No. 18(a).
[23] *Popowsky v. Pa. PUC*, 71 A.3d 1112 (Pa. Cmwlth. 2012).

Q. WHY IS 10 PERCENT OF THE PROCUREMENT MIX NOT NECESSARILY NEGLIGIBLE IN THIS PROCEEDING?

A. It is not necessarily negligible because even a 10 percent portion of an EDC's supply portfolio can have a meaningful impact on customer rates, portfolio risk, and procurement outcomes. In large default service programs such as that of FE PA, which is the largest EDC in Pennsylvania, 10 percent represents a substantial amount of electricity and significant dollars at stake for residential ratepayers.

Q. WHY SHOULD THE COMMISSION BE CONCERNED ABOUT A 10 PERCENT COMPONENT OF THE PORTFOLIO?

A. The Commission's role is to determine whether a procurement plan is prudent and in the public interest. Even if a component represents only 10 percent of the portfolio, it can significantly affect customer outcomes and therefore warrants careful review. I also note that, depending on the product involved, a component comprising 10 percent of the portfolio may account for a disproportionate share of overall portfolio risk.

Q. PLEASE ADDRESS MR. ROSE'S CONCERN THAT CONDUCTING FPFR AUCTIONS IN FEBRUARY INSTEAD OF IN JANUARY WOULD INTERFERE WITH WHOLESALE SUPPLIERS' TRANSMISSION CONGESTION HEDGING EFFORTS.

A. Mr. Rose states that "[b]y selecting ARRs that align with their customer load and procurement strategies, suppliers can more effectively hedge transmission congestion charges, leading to more predictable and potentially lower costs."[24] While I agree with Mr. Rose that effective transmission hedging is an important element of wholesale suppliers' risk management, directly participating in PJM's ARR allocation process is neither necessary nor the only way to acquire congestion hedges. In fact, an ARR merely entitles

[24] FE PA Statement No. 2-R, page 5, lines 15-17.

its owner to the revenue associated with the proceeds from the sale of the underlying Financial Transmission Right ("FTR") in PJM's annual and monthly FTR auctions,[25] whereas FTRs provide the congestion hedge.[26] In addition to nominating ARRs in the annual ARR allocation process and "self-scheduling" or "converting" them to FTRs in the annual FTR auction, wholesale suppliers have many other options to acquire congestion hedges, including, but not necessarily limited to, PJM's annual FTR auctions (which are conducted in four rounds throughout the month of April following the completion of the annual ARR allocation process); PJM's long-term FTR auctions; PJM's monthly FTR auctions; bilateral trading of FTRs in the secondary market; and congestion and basis contracts (other than PJM-issued FTRs) in the bilateral market.[27] Therefore, while enabling wholesale suppliers to participate in PJM's annual ARR annual allocation process is desirable, it is of secondary importance compared to other considerations associated with FPFR auction timing since there are other ways pursuant to which wholesale suppliers can obtain FTRs and hedge congestion risk.

Q. PLEASE COMMENT ON MR. ROSE'S CONCERN THAT A SEPTEMBER FPFR AUCTION LEAVES A 9-MONTH GAP BETWEEN THE AUCTION AND THE START OF ASSOCIATED DELIVERY YEAR.

A. Mr. Rose states that "[w]hen the auction is closer to delivery, more real time data is available on the PJM forward market which could lead to less uncertainty and potentially lower risk premiums."[28] However, Mr. Rose also opposes my recommended procurement schedule which would reduce the gap between the auction and the delivery period to three months (from the seven months proposed by the Company) by conducting the auctions for

[25] https://www.pjm.com/-/media/DotCom/training/core-curriculum/lse/09-auction-revenue-rights-and-financial-transmission-rights-for-lses.pdf, page 3. Access requires being signed into PJM account.
[26] *Id.*, page 16. Access requires being signed into PJM account.
[27] *Id.*, page 18. Access requires being signed into PJM account.
[28] FE PA Statement No. 2-R, page 5, lines 10-12.

December 1 delivery start date products in September (rather than procuring nothing but June 1 delivery start date contracts and holding half of the auctions for such products in November, which is seven months before the start of delivery). This represents a clear internal inconsistency in Mr. Rose's reasoning. My proposed procurement schedule, when combined with my recommended product mix, results in a gap between the auction and the start of the associated delivery period that is no longer than four months, versus seven months as proposed by the Company, while spacing out the semi-annual auctions approximately equally.

Q. DO YOU AGREE WITH MR. ROSE'S CONTENTION THAT YOUR RECOMMENDED CHANGES TO THE PRODUCT MIX AND PROCUREMENT SCHEDULE REPRESENT ONLY THEORETICAL BENEFITS AND DO NOT JUSTIFY THEIR ADMINISTRATIVE COMPLEXITY?

A. No. Mr. Rose himself acknowledges the importance of minimizing the time between the conduct of the FPFR auction and the start of the associated delivery period and states that auctions being conducted closer to delivery results in less uncertainty and lower auction premiums.[29] My proposal reduces the time between the FPFR auction and the start of the associated delivery period, which, as acknowledged by Mr. Rose, will result in lower price premiums in FPFR auctions. Therefore, this benefit is not theoretical; it is real and it is acknowledged by Mr. Rose. Mr. Rose claims that my proposed 18-month products, revised auction schedules, and more granular staggering approaches would increase administrative complexity and "may" reduce procurement efficiency. However, he does not specify how my proposal would increase administrative complexity or reduce procurement efficiency. His claim is unsubstantiated and, in my opinion, untrue. In any event, I already

[29] *Id.*

demonstrated that my proposal would create customer benefits in the form of lower auction premiums that would outweigh any administrative complexity associated with it.

Given the real benefit associated with my proposal, it is incumbent on Mr. Rose to explain why the product mix and procurement schedule in my proposal would lead to administrative complexity or reduce the efficiency of the auction in a way that nullifies the real benefit associated with lower risk premiums and therefore lower default service rates. Mr. Rose fails to do that. The Commission should dismiss Mr. Rose's objections and adopt my recommendations.

Q. DO YOU AGREE WITH MR. ROSE THAT THE PROCUREMENT SCHEDULE PROPOSED BY THE COMPANY IS CONSISTENT WITH INDUSTRY PRACTICE?

A. No. As I also stated in my Direct Testimony, current default service plans of other large Pennsylvania EDCs (i.e., PECO, PPL, and DLC) include residential FPFR products that have both June 1 and December 1 delivery start dates, and they all conduct auctions closer to delivery than proposed by FE PA.[30] Adopting my recommendations would bring FE PA's product mix and procurement schedule in line with industry practice among large Pennsylvania EDCs.

Q. DO YOU AGREE WITH MR. ROSE THAT YOUR RECOMMENDATIONS ARE "INTERNALLY INCONSISTENT?"

A. No. Mr. Rose claims that my recommendations "appear" internally inconsistent because I recommend greater reliance on 24-month contracts than on 12-month contracts while recommending replacing the 60-month contracts with 36-month contracts. When taken to its logical conclusion, Mr. Rose's reasoning would require one to support the inclusion of a 10-year or even a 20-year FPFR contract in the residential default service supply portfolio

[30] OCA Statement No. 1, page 20, lines 10-17.

simply for supporting greater reliance on 24-month contracts than on 12-month contracts. This reasoning is clearly flawed. I recommended replacing the 60-month contracts with 36-month contracts because of the riskier, untested, and unproven nature of the proposed 60-month contracts. The goal is to achieve a portfolio that results in the highest level of rate stability while adhering to the "least cost over time" standard and not adding excessive risk premiums to residential default service rates. There is no internal inconsistency or contradiction in my recommendations.

Q. DID YOU CHANGE ANY OF YOUR RECOMMENDATIONS ON THE RESIDENTIAL DEFAULT SERVICE PORTFOLIO AND PROCUREMENT SCHEDULE AFTER REVIEWING THE COMPANY'S REBUTTAL TESTIMONY?

A. No. For the reasons I explained above, I continue to recommend that the residential default service portfolio and procurement schedule be modified as I proposed in my Direct Testimony and in OCA Exhibit SO-2.

III. NITS AND CAPACITY COSTS

Q. PLEASE DESCRIBE THE COMPANY'S PROPOSED TREATMENT OF NITS AND CAPACITY COSTS FOR RESIDENTIAL DEFAULT SERVICE CUSTOMERS.

A. The Company proposed to continue using a CPP mechanism in FE PA's FPFR auctions in the event PJM does not conduct a base residual auction ("BRA"), with some revisions to clarify the true-up methodology for the CPP.[31] FE PA also proposed to remove PJM Network Integration Transmission Service ("NITS") charges from the auction products, making NITS the Company's responsibility for default service customers.[32]

[31] Petition, paragraph 22.
[32] *Id*.

Q. DID YOU SUPPORT THIS ASPECT OF THE COMPANY'S PROPOSAL?

A. Yes, I supported both the CPP proposal and the NITS proposal in my Direct Testimony.[33] FE PA witnesses also filed Rebuttal Testimony to rebut opposition to FE PA's proposals associated with the treatment of NITS and capacity costs.[34]

Q. HOW DID MR. LACEY RESPOND TO YOUR SUPPORT OF THE COMPANY'S PROPOSAL IN HIS REBUTTAL TESTIMONY?

A. Mr. Lacey disagrees with the Company's proposal and my support for it, for three reasons. First, he claims that "contracts excluding fixed NITS and capacity obligations do not satisfy the Act 129 framework governing full-requirements default service procurement," and "would not provide the Commission with information required to determine if the default service portfolio was the 'least cost over time' as the NITS and capacity cost components would be unknown."[35] Second, he contends that FE PA's "proposed contracts for wholesale energy supply are neither fixed-price nor full-requirements contracts."[36] Third, Mr. Lacey posits that the "pass-through of NITS and capacity true-ups would shift substantial market risks onto customers who are not well positioned to evaluate or manage those risks."[37]

Q. PLEASE RESPOND TO MR. LACEY'S ASSERTIONS.

A. Mr. Lacey's assertions in his Rebuttal Testimony are in essence repetitions of his assertions in his Direct Testimony. I responded to each of his arguments in my Rebuttal Testimony.[38] Mr. Lacey's assertion that contracts excluding fixed NITS and capacity obligations do not satisfy the Act 129 framework governing full-requirements default service procurement is

[33] OCA Statement No. 1, page 22, lines 12-13, and page 24, lines 3-5.
[34] FE PA Statement No 2-R, pages 8-10; FE PA Statement No 3-R, pages 3-5; FE PA Statement No 5-R, pages 4-8.
[35] RESA St. No 1R, page 28, lines 4-9.
[36] *Id.*, page 29, lines 10-11.
[37] *Id.*, page 27, line 27 to page 28, line 1.
[38] OCA Statement No. 1-R, pages 4-11.

demonstrably false.[39] His contention that FE PA's proposed contracts for wholesale energy supply are neither fixed-price nor full-requirements contracts is also untrue,[40] and it contradicts his other statements in this proceeding.

Q. PLEASE EXPLAIN THE CONTRADICTIONS AND INTERNAL INCONSISTENCIES IN MR. LACEY'S STATEMENTS.

A. In discovery, Mr. Lacey defined "full-requirements" as follows: "Mr. Lacey's definition of a 'full-requirements' default service contract between a wholesale default service supplier and the EDC as the default service provider is a procurement contract that requires the chosen wholesale default service supplier to provide firm, continuous supply for default service customers and includes energy, capacity, losses, congestion charges, ancillary services, marginal losses, imbalance charges, transmission charges, and any other applicable requirements from the ISO."[41] Mr. Lacey also stated in discovery that he considers FE PA's FPFR contracts in the currently effective DSP VI to be full-requirements.[42] This is a contradiction. As I explained in my Rebuttal Testimony, FE PA's FPFR default service contracts in DSP VI exclude the following PJM billing line items from these contracts: Transmission Enhancement, Transmission Enhancement Settlement (EL05-121-009), Meter Error Correction, Expansion Cost Recovery, and Generation Deactivation.[43] FE PA's FPFR contracts in the currently effective DSP VI clearly do not include certain transmission charges or "any other applicable requirements from the ISO [in this instance, PJM]" so they do not meet Mr. Lacey's definition of a full-requirements default service contract. Yet, Mr. Lacey states that they are full-requirements contracts.

[39] *Id.*, page 6, line 14 to page 9, line 2.
[40] *Id.*, page 4, line 16 to page 6, line 13.
[41] RESA's Response to OCA-XII-2-a.
[42] RESA's Response to OCA-XII-12-a.
[43] OCA Statement No. 1-R, page 5, lines 10-18.

In conclusion, while Mr. Lacey claims that my position effectively redefines "full requirements" service by permitting FE PA to exclude NITS from FPFR contracts,[44] it is in fact Mr. Lacey who redefines full requirements service by arbitrarily choosing to exclude certain PJM line items from his definition of full requirements service. The Commission should dismiss his arbitrary definition of a full requirements wholesale default service contract.

Q. ARE MR. LACEY'S INTERPRETATIONS OF ACT 129 REQUIREMENTS CONSISTENT WITH THE COMMISSION'S REVEALED INTERPRETATIONS OF ACT 129 IN RECENT DSP PROCEEDINGS OF OTHER PENNSYLVANIA EDCS?

A. No. In his Rebuttal Testimony, Mr. Lacey states that "contracts excluding fixed NITS and capacity obligations do not satisfy the Act 129 framework governing full-requirements default service procurement."[45] In discovery, Mr. Lacey acknowledges that the default service contracts procured by PECO and PPL in their current Commission-approved DSPs exclude NITS.[46] Since the Commission approved PECO's and PPL's respective DSPs, the implication of Mr. Lacey's positions is that the Commission approved DSPs in PECO's and PPL's most recent DSP proceedings that violate Act 129. The Commission should reject this inappropriate and illogical proposition put forth by Mr. Lacey and dismiss his objections explicitly in no uncertain terms.

[44] RESA St. No 1R, page 30, lines 2-5.
[45] *Id.*, page 28, lines 4-9.
[46] RESA's Response to OCA-XII-10-a and 10-b.

Q. PLEASE COMMENT ON MR. LACEY'S ASSERTION THAT PASS-THROUGH OF NITS AND CAPACITY TRUE-UPS WOULD SHIFT SUBSTANTIAL MARKET RISKS ONTO CUSTOMERS.

A. As Mr. Lacey points out, I agree that FE PA's proposal transfers NITS cost risk from wholesale default service suppliers to customers in exchange for eliminating supplier risk premiums associated with NITS uncertainty.[47] I continue to recommend this approach because customers are better off paying actual NITS and capacity costs instead of paying large risk premiums associated with the uncertainty surrounding NITS and capacity costs, on top of estimated NITS and capacity costs. I explained in my Direct Testimony and in my Rebuttal Testimony that NITS costs are unpredictable, highly variable, and unhedgeable. While Mr. Lacey disagrees with me that NITS costs are unhedgeable because evidence was not presented to show that NITS costs cannot be hedged,[48] Mr. Lacey does not point to any standard products which would hedge NITS costs, either. For example, the Intercontinental Exchange, which offers hundreds of electricity futures and options products and other energy products,[49] does not offer any PJM capacity or NITS products. In my opinion, NITS was being included in FE PA's and Pennsylvania EDCs' FPFR contracts until recently because NITS revenue requirements and rates were relatively stable from one year to the next until a few years ago. As transmission investments began increasing rapidly, initially to replace aging transmission infrastructure and to integrate renewable energy resources, and more recently to interconnect new data center and other large loads, NITS revenue requirements and rates began to exhibit large and unpredictable increases from year to year. In response, most Pennsylvania EDCs began removing NITS from their FPFR auction products to prevent unnecessary risk premiums from being

[47] RESA St. No. 1R, page 31, lines 1-3.
[48] *Id.*, page 30, lines 9-11.
[49] https://www.ice.com/products/Futures-Options/Energy/Electricity.

included in FPFR product bids and therefore in default service prices. The Commission agreed with that approach in its approval of their DSPs. The Commission should make the same determination and render the same decision in this proceeding and approve the Company's proposal to remove NITS from FPFR contracts. This will ensure that FE PA's default service customers do not pay unnecessary risk premiums that would otherwise be embedded in FPFR suppliers' auction bids. Under FE PA's current approach, customers also pay suppliers a risk premium for assuming NITS cost uncertainty. Removing NITS from the FPFR contracts would eliminate that risk premium, allowing customers to pay actual costs rather than estimated costs plus a risk premium.

Similarly, if the FPFR product bidders are asked to include capacity costs in their bids, without subsequent true-up, even if PJM has not conducted a capacity auction for part or all of the delivery period of the FPFR contract, it would put the price risk of a hard-to-hedge, large, and highly variable component on the FPFR suppliers, which in turn would result in the incorporation of large risk premiums into the bids. Therefore, the CPP mechanism benefits customers by ensuring that FE PA's default service customers do not pay unnecessary risk premiums that would otherwise be embedded in FPFR suppliers' auction bids.

Q. WHAT IS MR. HEIDELL'S POSITION ON THE COMPANY'S PROPOSAL RELATED TO THE TREATMENT OF NITS COSTS?

A. Mr. Heidell did not address the issue in his Direct Testimony. However, in his Rebuttal Testimony, Mr. Heidell responded to my support of the Company's proposal in my Direct Testimony and stated that he disagrees with my (and the Company's) assertion that including NITS costs in FPFR contracts would increase risk premiums.[50]

[50] CGC Statement No. 1-R, page 6, lines 14-17.

Q. HOW DO YOU RESPOND TO MR. HEIDELL REGARDING NITS?

A. I disagree with Mr. Heidell's assertion that evidence was not presented to support my conclusion. I provided the data and evidence supporting my conclusion in my Direct Testimony,[51] and also in my Rebuttal Testimony.[52]

Q. ARE YOU STILL RECOMMENDING THAT THE COMMISSION APPROVE FE PA'S PROPOSAL REGARDING THE TREATMENT OF NITS AND CAPACITY COSTS?

A. Yes. For the reasons I provided above, as well as in my Direct Testimony and Rebuttal Testimony in this proceeding, I recommend that the Commission approve the Company's CPP and NITS cost treatment proposals.

IV. RECONCILIATION

Q. HOW DID FE PA PROPOSE TO RECONCILE RESIDENTIAL DEFAULT SERVICE REVENUES AND COSTS IN ITS PETITION?

A. FE PA proposed to retain the same reconciliation mechanism used in DSP VI for DSP VII, that is, a reconciliation balance is calculated over a six-month period and collected (or refunded), with interest, over the following six-month period. Reconciliation balance is collected (or refunded) through the "E-Factor" rate, which is a component of the Price-to-Compare ("PTC").[53]

Q. DID YOU RECOMMEND A DIFFERENT RECONCILIATION MECHANISM?

A. Yes. I suggested two modifications to the mechanism proposed by FE PA. First, I recommended that the six-month reconciliation approach used by the Company under DSP VI (and proposed by FE PA to be retained under DSP VII) be modified slightly such that

[51] OCA Statement No. 1, page 24, lines 3-13.
[52] OCA Statement No. 1-R, page 9, line 19 to page 12, line 17.
[53] OCA Statement No. 1, page 34, lines 13-19.

the cumulative amount to be collected (or refunded) be amortized over the subsequent 12 months. Second, I recommended that the E-Factor rate be capped at one cent per kWh in either direction. If the entire reconciliation balance cannot be amortized at the E-Factor cap rate, the remaining amount would be included in the subsequent period's reconciliation balance.[54]

Q. HOW DID FE PA WITNESS MS. DE LA ROSA RESPOND TO YOUR RECOMMENDATIONS?

A. Ms. De La Rosa disagrees with both of my recommendations. She states that the Company's proposal mitigates rate volatility for residential customers while maintaining PTC Rider rate as a price signal correlating to the underlying wholesale supply costs for customers and EGSs. She also claims that I did not provide any analysis or other evidence supporting my conclusion that my recommendation would provide more stable rates. She contends that I do not recognize that larger amount of interest would accrue with a 12-month amortization schedule of over- or under-collections.[55] Ms. De La Rosa also opposes my suggestion for a one cent per kWh cap on the E-Factor rate in either direction, with the stated concern that the reconciliation balance could compound and grow under my proposal, especially in times of high capacity prices and associated capacity proxy price true-ups.[56]

Q. PLEASE RESPOND TO MS. DE LA ROSA'S CONCERNS AND RECOMMENDATIONS.

A. I disagree with Ms. De La Rosa's position for five reasons. First, a historical empirical analysis is not needed to conclude that a longer amortization period would yield a lower reconciliation rate than a shorter amortization period would. Amortizing the same sum over

[54] *Id.*, page 36, lines 1-12.
[55] FE PA Statement No. 4-R, page 7, lines 1-13.
[56] *Id.*, page 7, lines 14-22.

a longer time period (thus over a larger number of kWh) would result in a lower reconciliation rate per kWh. This is an arithmetic fact. Second, a longer amortization period (such as the 12-month amortization I am proposing) and thus a lower E-Factor rate would be more reflective of underlying wholesale supply costs as a price signal for customers and EGSs because the larger the E-Factor rate is, the more removed the PTC is from the underlying wholesale market costs. Third, interest accrual would work in both directions and over time interest paid and interest received would offset each other to some extent, as some six-month periods would result in under-collections and other six-month periods would conclude with over-collections for the Company. Even if interest expenses are passed through to residential default service customers due to more frequent under-collections than over-collections, this would still be a benefit particularly for low-income customers with credit card debt because the interest they would be paying to the Company for the Company's 12-month amortization of under-collections would be lower than the interest rates they pay on their credit card debt. Fourth, Ms. De La Rosa's concern regarding perpetual balances as a result of a one cent per kWh cap on the E-Factor rate is unsubstantiated and unfounded because the Company procures residential default service supply through fixed-price full-requirements contracts, with only CPP true-up adjustments. PJM BRAs will be conducted with a price cap through May 31, 2030, and that price cap is nearly identical to the capacity price in the two most recent capacity auctions.[57] Therefore, there is no reason to believe that the Company will chronically incur very large under-collections and carry large reconciliation balances under my proposal. Nevertheless, if the Company is concerned about large under-collection balances due to CPP true-ups, it should agree to a 12-month amortization period to mitigate the expected volatility in the E-Factor rate. Finally, since the Company's DSP VII will end on May 31, 2031, the Company will

[57] https://insidelines.pjm.com/ferc-approves-capacity-auction-price-collar-to-next-two-capacity-auctions/

have ample time to address with the Commission (either as an amendment to DSP VII or as part of its petition for its subsequent DSP) any elongated revenue shortfalls that would result from a one cent per kWh cap on the E-Factor rate.

Q. WHAT IS YOUR RECOMMENDATION AFTER REVIEWING MS. DE LA ROSA'S REBUTTAL TESTIMONY?

A. The recommendations which I have stated in my Direct Testimony are unchanged after reviewing Ms. De La Rosa's Rebuttal Testimony. I continue to recommend that the cumulative amount to be collected (or refunded) be amortized over a 12-month period, and that the E-Factor rate be capped at one cent per kWh in either direction because Ms. De La Rosa does not show any harm that would result from the adoption of my proposal while I demonstrated price stability benefits of my proposal.

V. TIME-OF-USE RATES

Q. WHAT CHANGES DID THE COMPANY PROPOSE TO ITS TOU RATE STRUCTURE IN ITS PETITION?

A. The Company's current on-peak TOU period is between 2 p.m. and 9 p.m. on non-holiday weekdays, and its super off-peak TOU period is between 11 p.m. and 6 a.m. daily. All other hours are classified as off-peak. The Company proposed revising its on-peak TOU period to between 3 p.m. and 7 p.m. on non-holiday weekdays; retain the same super off-peak TOU period definition; and all other hours would be off-peak.[58]

Q. DID YOU ADDRESS THIS ISSUE IN YOUR DIRECT TESTIMONY?

A. Yes. I recommended that the Commission reject the Company's proposed changes to the TOU program and leave the current TOU rate program intact for DSP VII.[59] I based my recommendation on my conclusion that the Company has not demonstrated that its

[58] *Id.*, p. 12, line 3.
[59] OCA Statement No. 1, page 30, lines 1-5.

proposed revisions to the residential TOU rate program would advance its stated goals of increasing participation in TOU rates and having customers shift their usage from heavier system load periods to lighter system load periods.[60] I also pointed out that one of five PJM systemwide peak load hours (also known as Five Coincident Peaks, or 5CP), which are also used by FE PA Rate Districts to allocate PJM capacity charges to individual customers, in the summer of 2025, was outside of FE PA's proposed on-peak TOU rate period. The on-peak period of a TOU rate program should at least include 5CPs from previous years. In comparison, the on-peak period in the existing TOU rate structure includes all 5CPs in the last five years.[61]

Q. HOW DID MR. YOUNG RESPOND TO YOUR (AND OTHER OCA WITNESS MS. BARBARA ALEXANDER'S) DIRECT TESTIMONY?

A. Mr. Young acknowledges that the Company's proposed on-peak TOU period excludes one of PJM 5CP hours in 2025, but he points out that all PJM 5CP hours fell in FE PA's proposed on-peak TOU period in the previous four years.[62] Mr. Young also acknowledges Ms. Alexander's claim that the amount of revenue received from customers participating in the Company's TOU default service rates is likely to be lower than the amount that would be collected under its otherwise applicable standard non time-varying generation rates, and that this potentially creates a revenue shortfall that is recovered from other default service customers that have not elected the Company's TOU rate option.[63] However, Mr. Young disagrees that the Company's proposed TOU rate design benefits participating customers at the expense of other residential default service customers as Ms. Alexander claims because the revenue shortfall will not "materially" impact other default

[60] *Id.*, page 28, lines 14-17.
[61] *Id.*, page 29, lines 10-21.
[62] FE PA Statement No. 1-R, page 5, lines 1-10.
[63] *Id.*, page 5, lines 14-18.

service customers given the low level of enrollment in the Company's current TOU rate option.[64]

Q. HOW DO YOU RESPOND TO MR. YOUNG'S CLAIMS?

A. I disagree with both arguments presented by Mr. Young. First, it remains a fact that is also acknowledged by Mr. Young that the Company's proposed on-peak TOU period fails to include one of PJM 5CP hours in 2025. Given the dynamic nature of grid operations and wholesale markets, the most recent year should carry more weight than older time periods. Therefore, changing FE PA's on-peak TOU period from a time interval that would include all PJM 5CP hours in the last five years to a time interval that would exclude one of PJM 5CP hours in the most recent year (2025) is not appropriate. Defining the on-peak TOU period accurately to capture all highest-load periods in PJM is particularly important right now given the precarious condition of PJM's resource adequacy and capacity market. Customers that opt into TOU rates should have the incentive to reduce usage during PJM's highest load hours.

Second, Mr. Young's reasoning for dismissing Ms. Alexander's concern regarding the Company's proposed TOU rate design benefiting participating customers at the expense of other residential default service customers is flawed and contradictory. On the one hand, Mr. Young claims that the changes proposed by the Company to its TOU program design would increase enrollment in the program and load-shifting by enrollees. On the other hand, Mr. Young states that the revenue shortfall will not materially impact other default service customers because of the low level of enrollment in the Company's current TOU rate option. Mr. Young cannot have it both ways. If we are to believe Mr. Young's assertion that the changes proposed by the Company to its TOU program design would increase enrollment in the program and load-shifting by enrollees, it necessarily

[64] *Id.*, page 5, lines 18-20.

follows that the revenue shortfall stemming from the TOU program design will materially impact other default service customers.

Q. PLEASE ADDRESS MR. YOUNG'S CONTENTION THAT "THE COMMISSION APPROVED THE VOLUNTARY TOU DEFAULT SERVICE RATE OPTIONS OF THE PREDECESSOR COMPANIES AND SEVERAL OTHER EDCS WITHOUT REQUIRING THE PRE-IMPLEMENTATION EVALUATION" PROPOSED BY MS. ALEXANDER AND ME.[65]

A. While the Commission may have approved the initial rollout of TOU rates without requiring a pre-implementation evaluation, I do not believe such initial approval represents a black check for the Company to experiment with the design of the TOU program and rates without considering at least customer impacts that would result from such experimentation. Even if the Commission would not require a quantitative analysis, the Commission should require the Company to coherently and factually support the changes it is proposing to a Commission-approved program. FE PA did not meet that standard in its Petition as demonstrated by Ms. Alexander and me in this proceeding.

Q. WHAT IS YOUR RECOMMENDATION ON FE PA'S TOU PROGRAM DESIGN AFTER REVIEWING MR. YOUNG'S REBUTTAL TESTIMONY?

A. My recommendation stated in my Direct Testimony is unchanged after reviewing Mr. Young's Rebuttal Testimony. Until the Company comes up with a coherent TOU program design supported by research and analysis, the Commission should order the Company to continue with its TOU program design from DSP VI and reject the changes proposed by the Company for DSP VII.

[65] *Id.*, page 4, lines 14-17.

VI. MAXIMUM REGISTERED PEAK LOAD

Q. WHAT IS MAXIMUM REGISTERED PEAK LOAD AND WHAT DID THE COMPANY PROPOSE ON THIS ISSUE?

A. Maximum registered peak load, or MRPL, is the criterion by which FE PA proposes to classify a non-residential account as commercial or industrial. FE PA proposes to define MRPL as: "A customer's net demand contribution impact to the Company's default service procurement activity, as determined upon the net power flow from or into the Company's distribution or transmission system. As related to customer-generators, this shall also be inclusive of the nameplate capacity of the generation system." [66] FE PA is proposing that non-residential default service customers with a demand of 100 kW or above or MRPL of 100 kW or above will be classified as "industrial" for default service procurement and provision purposes, and served under the Hourly Pricing Default Service Rider ("HP Rider"). Default service customers with a demand below 100 kW and MRPL below 100 kW would be served under the PTC Default Service Rate Rider ("PTC Rider").[67]

Q. DID YOU ADDRESS THIS PROPOSAL IN YOUR DIRECT TESTIMONY AND REBUTTAL TESTIMONY?

A. Yes. I supported the Company's proposal in my Direct Testimony because including large customer-generators in the commercial customer procurement group would bundle truly small commercial customers, (i.e., which have net power flow from or into the Company's distribution system less than 100 kW) with more sophisticated, large customer-generators in the same FPFR contract procurements, which in turn would negatively affect small commercial default service customers.[68] I maintained my support for the Company's

[66] FE PA Exhibit DMY-6, p. 1.
[67] FE PA Statement No. 4, p. 16, lines 6-11.
[68] OCA Statement No. 1, page 38, line 12 to page 40, line 17.

MRPL proposal in my Rebuttal Testimony by rebutting the claims of Mr. Heidell and Mr. Michelman in their respective Direct Testimonies regarding harm to customer-generators from the Company's MRPL proposal and the lack of harm to small commercial customers from the status quo.[69] I also pointed out that the Company's MRPL proposal is consistent with Commission precedent.[70]

Q. HOW DO MR. HEIDELL AND MR. MICHELMAN RESPOND TO YOUR SUPPORT FOR THE COMPANY'S MRPL PROPOSAL IN THEIR RESPECTIVE REBUTTAL TESTIMONIES?

A. Mr. Heidell disagrees with my contention that large net-metering customer-generators present switching risk that would increase risk premiums in commercial FPFR contract bids because customer-generators typically have little or no load, and that I have not presented any evidence regarding the shopping trends of large net-metering customer-generators.[71] Mr. Heidell also states his disagreement with what he calls my characterization that customer-generators receive an inflated PTC rate for their exported electricity because he is unaware of any evidence in this proceeding that quantifiably supports that wholesale default service suppliers are building additional risk premiums into their bids because of net-metered generation.[72]

Mr. Michelman criticizes me for not discussing or considering cost reduction benefits of net-metered excess generation that currently accrue or should accrue to commercial default service customers.[73] He suggests that my reliance on the Commission's order in UGI Utilities, Inc. – Electric Division's ("UGI's") DSP proceeding may be misplaced because the Commission will make its decision in this proceeding based on the

[69] OCA Statement No. 1-R, pages 18-24.
[70] *Id.*, page 20, lines 8-19.
[71] CGC Statement No. 1-R, page 4, lines 8-15.
[72] *Id.*, page 5, lines 14-18.
[73] Rebuttal Testimony of Thomas S. Michelman on behalf of Joint Solar Advocates, page 4.

evidence presented in this proceeding rather than its reasoning in the UGI DSP case.[74] Mr. Michelman claims that I did not provide any testimony on the actual impact of a high percentage of medium and large non-residential customers having switched to EGSs on the Commercial PTC Rider rate.[75] He contends that I did not provide any data to support my statement that volumetric risk will result in higher PTC rates and/or more volatile rates for small commercial customers.[76]

Q. PLEASE COMMENT ON THE CRITICISMS OF MR. HEIDELL AND MR. MICHELMAN REGARDING YOUR SUPPORT OF THE COMPANY'S MRPL PROPOSAL IN YOUR DIRECT TESTIMONY.

A. A common theme in the respective Rebuttal Testimonies of Mr. Heidell and Mr. Michelman is that I have not properly supported my assertion that large customer-generators would increase risk premiums in commercial FPFR contracts and therefore commercial default service rates by introducing various measures of volumetric risk because I have not quantified such risk premiums for past or future commercial FPFR auctions. I acknowledge that this effect is hard to quantify with any precision, as suppliers' risk premiums can only be determined by the suppliers themselves and they are not directly observable to anyone else. However, there is no doubt that a developer that invests in a three-megawatt solar (or other technology) generation facility is a sophisticated "customer" that can and will switch between default service and EGS service to maximize revenue from net-metered generation cashouts, and the wholesale suppliers of FPFR contracts will recognize them as such. A quantitative analysis estimating risk premiums in past auctions or forecasting risk premiums in future auctions based on various levels of net-metered customer-generation, and the uncertainty surrounding thereof, is not necessary to conclude

[74] *Id.*, page 10.
[75] *Id.*
[76] *Id.*, page 11.

that the inclusion of a non-trivial amount of such customer-generation in the commercial default service load would prompt FPFR bidders to recognize the volumetric risk and price their bids accordingly.

Q. IF CUSTOMER-GENERATORS TYPICALLY HAVE LITTLE OR NO LOAD, DO THEY STILL PRESENT VOLUMETRIC RISK FOR FPFR BIDDERS?

A. Yes. The load may be considered little compared to the size of the generator behind the customer's load, but the customer's peak load can still be up to 100 kWh, similar to other small commercial customers. The customer can have a capacity peak-load contribution ("PLC") of as high as 100 kW (if the generator does not come online on the date expected by wholesale suppliers, if the generator is experiencing an outage during 5CP hours that year, or if the generator produces less than anticipated during 5CP hours), and as low as zero (if the generator fully offsets the customer's load during 5CP hours). Given the current high level of capacity prices in PJM, this represents a significant risk for an FPFR bidder that needs to provide a fixed price that includes energy and capacity (in addition to other line items) for that customer's net load. I note that capacity cost uncertainty, and the associated risk premium, would be even higher for FPFR suppliers under Mr. Michelman's proposal to assign negative PLCs to customer-generators because now the customer's PLC can be as high as 100 kW and as low as *negative* 3,000 kW. The same risk exists for energy pricing because the customer will register a net load for the FPFR supplier to serve if the generator is not online (due to outage or a delay in online date) but register no load if the generator is online and fully offsets the customer's load.

Q. PLEASE DESCRIBE MR. MICHELMAN'S PROPOSAL REGARDING "NEGATIVE LOADS" THAT WOULD BE APPLICABLE TO CUSTOMER-GENERATORS.

A. Mr. Michelman recommends that FE PA modify how it calculates customer peak loads used to determine generation capacity and transmission cost allocation by allowing customers to register "negative loads" as a result of the excess generation they produce; and applying the cost savings of those negative loads to reduce the allocation of the relevant costs to the default service class in which the customer-generator is assigned.[77]

Q. HOW DOES FE PA WITNESS MR. GREGORY F. HUSSING RESPOND TO MR. MICHELMAN'S "NEGATIVE CAPACITY AND TRANSMISSION PEAK LOAD" PROPOSAL?

A. Mr. Hussing disagrees with Mr. Michelman's proposal to assign negative PLCs to customer-generators for three reasons. First, he points out that PLC is a cost allocation mechanism which is used to assign each customer a share of system capacity cost, and that if a customer-generator's PLC is reduced through a negative PLC, then another customer, presumably a non-customer-generator in the same customer class, will pay more.[78] Second, Mr. Hussing states that Mr. Michelman's suggestion that the Commission should rely on assumed solar generation by a customer-generator to calculate a dollars per megawatt year benefit ignores the fact that there is no certainty that the customer-generator will be providing excess generation at the future peak which the 5CP mechanism is designed to address. He also points out that Mr. Michelman does not propose that customer-generators should pay any penalty if they do not perform, as other entities with a capacity obligation do. [79] Third, Mr. Hussing posits that while FE PA customers in one particular rate district

[77] Joint Solar Advocates Statement No. 1, page 5, lines 7-11.
[78] FE PA Statement No. 6-R, page 5, lines 7-11.
[79] *Id.*, page 5, lines 14-20.

might have a lower overall capacity cost if customer-generators receive a negative PLC in comparison to the customers of other utilities in the PJM zone, the costs are still shifted to other customers within the rate district.

Mr. Hussing also opposes Mr. Michelman's proposal assign negative capacity network service peak load contributions ("NSPLs"), which are used to calculate and allocate transmission costs and are based on a customer's contribution to peak transmission demand, to customer-generators, for the same reasons he opposed Mr. Michelman's proposal to assign negative PLCs to customer-generators.[80] Mr. Hussing points out that reduction in PJM transmission costs as a result of lower aggregate demand (due to "negative loads" of customer-generators) is uncertain.[81]

Q. AFTER REVIEWING THE ARGUMENTS PRESENTED BY MR. MICHELMAN AND MR. HUSSING, PLEASE STATE YOUR POSITION ON ASSIGNING NEGATIVE PLCS TO CUSTOMER-GENERATORS.

A. I oppose Mr. Michelman's proposal and I agree with Mr. Hussing's conclusion, for four reasons. First, capacity requirements and costs assigned by PJM to an EDC zone is determined three years before the start of a delivery year (in "steady state" when BRAs are conducted according to schedule). Since "negative loads" of customer-generators are not included in such capacity requirement and cost assignment by PJM, customer-generators' "negative loads" would not reduce the EDC zone's total capacity requirement or total capacity costs. Therefore, paying customer-generators for a value (in this instance, negative PLC) which they have not created amounts to an unfair subsidy to customer-generators from all other customers in the zone.

[80] *Id.*, page 8, lines 11-15.
[81] *Id.*, page 8, line 16 to page 9, line 5.

Second, PJM's load forecast, which is also used as an input for capacity procurement in BRAs, incorporates historical load and weather trends as well as anticipated load growth. It is unclear how long it would take for customer-generator "negative loads" to be reflected in PJM's load forecasts to begin lowering the EDC zone's capacity requirement; how much it would reduce the capacity requirement, if any; or how well intermittent output of solar generators would coincide with PJM's modeled peaks for future years. Paying customer-generators for a speculative and uncertain benefit by raising capacity costs for all other customers would be unfair.

Third, paying customer-generators more for capacity through the assignment of negative PLCs would send the wrong signal to generation developers. When a generator interconnects directly to PJM, it becomes a capacity resource and puts downward pressure on PJM capacity prices by increasing supply. When a generator interconnects to the EDC distribution network behind a retail meter, PJM does not recognize that generator as supply for its capacity market. Therefore, incentivizing and subsidizing generation developers to interconnect to the EDC distribution network, all else being equal, perpetuates high capacity prices in PJM. Being a capacity resource in PJM and getting compensated for it would entail making a commitment to PJM, subject to nonperformance penalties, to be available during system emergencies including during non-solar hours. Interconnecting to the EDC distribution grid does not entail any performance commitment, so customer-generators cannot be deemed to be entitled to capacity revenues based merely on performance during PJM 5CP hours.

Finally, implementing Mr. Michelman's proposal to assign negative PLCs to customer-generators in this proceeding without at least giving a few years of prior notice to the marketplace would be disruptive for existing long-term fixed-price retail contracts with EGSs and FPFR contracts with wholesale suppliers. Those contracts were priced

based on FE PA's existing capacity cost allocation mechanism. Assigning negative PLCs to customer-generators would raise capacity requirements and costs for all other customers and may prompt the need to renegotiate the fixed prices on which customers and EGSs agreed. Given the impact on all other customers as well as EGSs and wholesale suppliers, it would be more appropriate for the Commission to address Mr. Michelman's proposal to assign negative PLCs to customer-generators in a separate proceeding in which all affected parties can participate and a more robust record can be developed that also includes extensive discovery.

Q. AFTER REVIEWING THE ARGUMENTS PRESENTED BY MR. MICHELMAN AND MR. HUSSING, PLEASE STATE YOUR POSITION ON ASSIGNING NEGATIVE NSPLS TO CUSTOMER-GENERATORS.

A. I oppose Mr. Michelman's proposal and I agree with Mr. Hussing's conclusion, for three reasons. First, the NITS rate base and the associated annual revenue requirement are fixed for existing transmission facilities in a transmission zone. Customer-generators cannot lower that rate base or revenue requirement by registering "negative loads." Therefore, assigning negative NSPLs to customer-generators unfairly shifts costs from customer-generators to all other customers.

Second, Mr. Michelman's proposal seems to be predicated on the assumption that "negative loads" from customer-generators would avoid or defer future transmission investments. Some transmission investment is made to replace aging existing infrastructure, which cannot be avoided or deferred by customer-generators registering "negative loads." It is also speculative to assume that customer-generators' "negative loads" during zonal transmission peak times would reduce future transmission investments because transmission expansion may be needed in locations without customer-generators or it may be necessary during times and system conditions when customer-generators are

not registering "negative loads" (e.g., summer evening hours; winter early morning, evening, or overnight hours).

Finally, implementing Mr. Michelman's proposal to assign negative NSPLs to customer-generators in this proceeding without at least giving a few years of prior notice to the marketplace would be disruptive for existing long-term fixed-price retail contracts with EGSs and FPFR contracts (which will continue to include NITS until the start of DSP VII) with wholesale suppliers. Those contracts were priced based on the existing capacity cost allocation mechanism. Assigning negative NSPLs to customer-generators would raise NITS rates and costs for all other customers and may prompt the need to renegotiate the fixed prices on which customers and EGSs agreed. Given the impact on all other customers as well as EGSs and wholesale suppliers, it would be more appropriate for the Commission to address Mr. Michelman's proposal to assign negative NSPLs to customer-generators in a separate proceeding in which all affected parties can participate and a more robust record can be developed that also includes extensive discovery.

Q. IF THE COMMISSION WERE INCLINED TO ADOPT MR. HEIDELL'S PROPOSAL TO ASSIGN NEGATIVE PLCS AND NSPLS TO CUSTOMER-GENERATORS, WOULD YOU OFFER ADDITIONAL RECOMMENDATIONS FOR THE COMMISSION TO ADOPT?

A. Yes. While my primary recommendation is that the Commission deny Mr. Heidell's proposal to assign negative capacity peak load contributions (PLCs) and transmission peak load contributions (NSPLs) to customer-generators for the reasons I stated above, if the Commission were inclined to adopt that proposal, I recommend that a customer-generator gets compensated for the capacity component of the retail rate based on its negative PLC, and gets compensated for the transmission component of the retail rate based on its negative NSPL. This differs from Mr. Heidell's proposal to assign negative PLC and NSPL

to customer-generators but compensate them for capacity and transmission based on the average cost of capacity and transmission, respectively, for the customer class to which the customer-generator belongs.

Mr. Heidell seems to predicate his proposal to assign negative PLCs and NSPLs to customer-generators on his assumption that the negative PLC and NSPL of a customer-generator represent the capacity-related and transmission-related value that the customer-generator provides. In that circumstance, it would be appropriate to compensate the customer-generator for capacity and transmission based on its negative PLC and negative NSPL, respectively, to align its compensation with the value it creates. Otherwise, a customer-generator would still receive compensation for capacity and transmission even if the generator did not produce any electricity or produced a minimal amount during capacity and transmission peak load conditions. Compensating a customer-generator for capacity and transmission based on its negative PLC and negative NSPL, respectively, would also provide the proper incentive for the customer-generator to make the generator available and maximize its output during peak PJM-wide and zonal load conditions.

Q. PLEASE COMMENT ON MR. HEIDELL'S RECOMMENDATION TO RELEASE INFORMATION TO FPFR AUCTION BIDDERS REGARDING EXISTING AND PENDING CUSTOMER GENERATOR PROJECTS TO MITIGATE UNCERTAINTY.[82]

A. I support Mr. Heidell's suggestion that the Company should provide information to FPFR auction bidders regarding the cumulative number and nameplate capacity of customer-generation projects as well as the information on projects in its interconnection queue. However, while this would mitigate uncertainty to some extent, it will not eliminate such uncertainty. The bidders would still need to contend with as well as what portion of the

[82] CGC Statement No. 1-R, page 5, lines 9-12.

pending projects would come online and what portion of these customers would be in default service over the 12-month or 24-month terms of the FPFR contracts, as well as generation profile and outage risk. In other words, such information release would not address the uncertainty associated with customer switching, generation outages, or project online dates.

Q. DO YOU AGREE WITH MR. MICHELMAN THAT YOU SHOULD ADDRESS THE PRICE REDUCTION BENEFITS OF CUSTOMER-GENERATORS IN YOUR REVIEW OF THE COMPANY'S MRPL PROPOSAL?

A. No. The price suppression or cost reduction benefits (or lack thereof) of customer-generators are not relevant to the MRPL issue in this proceeding. The only relevant issue in this proceeding is whether customer-generators will be included in the commercial default service procurement group and receive the PTC Rider rate for their exported generation, or they will be included in the industrial default service procurement group and receive the HP Rider rate for their exported generation As I explained in my Rebuttal Testimony, both the PTC Rider and the HP Rider include the same cost components; that is, PJM billing line items (other than the ones included in FE PA's Default Service Support Rider), Alternative Energy Portfolio Standards Act compliance, FE PA's administrative costs, and Pennsylvania gross receipts tax.[83]

Q. DO YOU AGREE WITH MR. MICHELMAN THAT THE COMMISSION'S DECISION IN THE UGI DSP PROCEEDING IS IRRELEVANT TO THIS PROCEEDING?

A. No, I do not. The Commission provided economic and regulatory reasoning for its decision in the UGI DSP proceeding that in my opinion applies to the MRPL issue in this proceeding because the Supply Peak Load Impact proposed in the UGI DSP proceeding is identical to

[83] OCA Statement No. 1-R, page 20, lines 20-24.

the MRPL proposed by FE PA in this proceeding. However, since neither Mr. Michelman nor I are attorneys, it would be best to leave this issue for attorneys to address in the briefing stage of the proceeding.

Q. ARE YOU AWARE OF OTHER COMMISSION ORDERS IN WHICH THE COMMISSION ADDRESSED DEMAND DETERMINATION AND DEFAULT SERVICE CLASS CLASSIFICATION OF CUSTOMER-GENERATORS?

A. Yes. In Docket No. R-2025-3054394, the Commission addressed a proposal by Citizens' Electric Company of Lewisburg, Pennsylvania to revise its definition of "Billing Demand" which also determines a customer's rate classification and default service class. In relevant part, the Commission made the following determination:

> *In sum, based upon the discussion and reasons set forth above, we shall deny all four of the Solar Projects Exceptions because the Solar Projects have failed to demonstrate that Citizens' Billing Demand proposal violates the AEPS Act. To the contrary, we find that Citizens' proposal does not violate the AEPS Act, Pennsylvania law, or Commission Regulations, and it is consistent with our recent decision in UGI DSP V. Therefore, we shall adopt Citizens' Billing Demand proposal, consistent with our discussion herein.*[84]
>
> *Accordingly, Citizens' shall define "Billing Demand" in tariff Rule 26 as:*
> *Billing Demand shall reflect the Customer's use of the distribution system, which will be the greater of Gross Generator Rating (kW(AC)) as stated in the generator interconnection application or the maximum demand of the customer during any 15-minute period during the current month.*[85]

VII. RETAIL MARKET REFORMS

Q. PLEASE COMMENT ON MR. LACEY'S CLAIM THAT FE PA'S RETAIL MARKET REFORM PROPOSALS WOULD RESULT IN HIGHER DEFAULT SERVICE PRICES.

A. Mr. Lacey contends that FE PA's retail market reform proposals would result in higher default service prices based on supply and demand principles.[86] In discovery, Mr. Lacey

[84] *Pa. PUC v. Citizens' Elec. Co. of Lewisburg,* R-2025-3054394 (Jan. 15, 2026), Order at 72-73.
[85] *Id.* at 73.
[86] RESA St. No. 1R, page 11, lines 18-21.

further explains that "[i]f the default service auction is clearing at a price today that procures "just enough" power to match the load, then all else being equal, an auction that must procure 20% more power, will clear at a higher price" based on his assumption that FE PA's residential shopping rate will decline from nearly 20 percent today to nearly zero if FE PA's retail market reforms are implemented.[87] Mr. Lacey's reasoning is flawed and his assertion is incorrect. FPFR suppliers currently price their bids based on their cost of hedging their commitments under FPFR contracts, including energy requirements. Forward market prices for energy reflect demand by FPFR suppliers that currently serve 80 percent of residential load and demand by EGSs that currently serve 20 percent of residential load (per Mr. Lacey's assertion in RESA's Response to OCA-XIII-14). If all residential load migrates to default service and FPFR suppliers serve all residential load (as per Mr. Lacey's contention in RESA's Response to OCA-XIII-14), forward market prices for energy will reflect the same level of demand, equivalent to the residential class's energy requirements, but this time exclusively reflecting demand by FPFR suppliers that would be serving 100 percent of residential load and no demand by EGSs that would be serving no residential load. Since demand-supply balance would be the same, all else being equal, FPFR suppliers' cost of hedging and therefore bids would be the same, so default service prices would not increase in the scenario contemplated by Mr. Lacey. In fact, a bigger market for default service supply may bring more competitors and result in fiercer competition among FPFR suppliers and lower FPFR auction prices.

[87] RESA's Response to OCA-XIII-14.

Q. PLEASE COMMENT ON MR. LACEY'S CLAIM THAT FE PA'S RETAIL MARKET REFORM PROPOSALS WOULD RESULT IN ENHANCED RISK PREMIUMS TO ACCOMMODATE GREATER MIGRATION RISK.

A. Mr. Lacey's contention is counterintuitive and incorrect. In RESA's Response to OCA-XIII-14, Mr. Lacey is positing that FE PA's Pennsylvania service territories will likely experience substantial reductions in residential shopping participation. He gives the example of residential shopping rate in Potomac Edison, FE PA's Maryland service territory, having declined to a mere 0.1 percent as of March 31, 2026. While I do not believe that Mr. Lacey demonstrated that FE PA's retail market reforms would lead to a residential shopping rate of 0.1 percent in the FE PA service territory, if Mr. Lacey's prediction proves accurate, switching risk-driven risk premiums in FE PA's residential FPFR auctions would eventually decline, not increase. This is because a 0.1 percent shopping rate would imply virtually no switching risk for FPFR suppliers, resulting in elimination of switching risk-driven risk premiums from FPFR supplier bids.

Q. PLEASE ADDRESS MR. LACEY'S CLAIM THAT "ONE OF THE MAJOR RISKS TO DEFAULT SERVICE PROVIDERS IS CUSTOMERS RETURNING IN RISING PRICE MARKETS" AND "THEY WILL NEED TO ADD PREMIUMS TO PROTECT AGAINST THAT RISK."[88]

A. This is called switching risk, and it is the essence of the FPFR approach. FPFR suppliers provide a load-following product and assume all volumetric risk, which includes, but is not limited to, customer switching risk associated with customers leaving or returning to default service. In a rising wholesale market price environment, some customers with expiring fixed-price EGS contracts may return to default service because default service prices react more gradually to the underlying wholesale market pricing trends. Conversely,

[88] RESA St. No. 1R, page 11, lines 14-18.

in a declining wholesale market price environment, some customers may want to switch to fixed-price EGS contracts because, once again, default service prices react more gradually to the underlying wholesale market pricing trends than EGS pricing does. FPFR suppliers price their bids to account for this feature of the commitment which they assume. However, this is irrelevant to the retail market reforms proposed by the Company, and Mr. Lacey does not establish any link between the two. For example, the Company is not proposing to return EGS customers to default service only when prices are rising or only when prices are falling. The Company is proposing to return a customer to default service absent an affirmative consent from the customer to renew service with EGS,[89] regardless of wholesale or retail market conditions. Mr. Lacey's assertion that this aspect of the Company's proposed retail market reforms is purely speculative and unsubstantiated.

Q. DOES THIS CONCLUDE YOUR SURREBUTTAL TESTIMONY?

A. Yes, it does.

[89] *Id.*, page 12, lines 13-16.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : : :	Docket No. P-2026-3060298

VERIFICATION

I, Serhan Ogur, hereby state that the facts above set forth in my Surrebuttal Testimony, OCA Statement No. 1SR, are true and correct to the best of my knowledge, information, and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. Section 4904 (relating to unsworn falsification to authorities).

DATED: June 11, 2026

Signature: */s/ Serhan Ogur*
Serhan Ogur

Address: Exeter Associates, Inc.
10480 Little Patuxent Parkway
Suite 300
Columbia, MD 21044

STATEMENT NO. 1-SR

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD JUNE 1, 2027 TO MAY 31, 2031	**)**	**DOCKET NO. P-2026-3060298**

SURREBUTTAL TESTIMONY

OF

SERHAN OGUR

ON BEHALF OF THE

PENNSYLVANIA OFFICE OF CONSUMER ADVOCATE

JUNE 11, 2026

EXETER
ASSOCIATES, INC.
10480 Little Patuxent Parkway, Suite 300
Columbia, Maryland 21044

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Co. for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	)))	Docket No. P-2026-3060298

OFFICE OF CONSUMER ADVOCATE

ERRATA TO OCA STATEMENT NO. 1SR

Errata to OCA Statement No. 1SR

pp. 36-37:

Q. IF THE COMMISSION WERE INCLINED TO ADOPT MR. ~~HEIDELL'S~~ MICHELMAN'S PROPOSAL TO ASSIGN NEGATIVE PLCS AND NSPLS TO CUSTOMER-GENERATORS, WOULD YOU OFFER ADDITIONAL RECOMMENDATIONS FOR THE COMMISSION TO ADOPT?

A. Yes. While my primary recommendation is that the Commission deny Mr. ~~Heidell's~~ Michelman's proposal to assign negative capacity peak load contributions (PLCs) and transmission peak load contributions (NSPLs) to customer-generators for the reasons I stated above, if the Commission were inclined to adopt that proposal, I recommend that a customer-generator gets compensated for the capacity component of the retail rate based on its negative PLC, and gets compensated for the transmission component of the retail rate based on its negative NSPL. This differs from Mr. ~~Heidell's~~ Michelman's proposal to assign negative PLC and NSPL to customer-generators but compensate them for capacity and transmission based on the average cost of capacity and transmission, respectively, for the customer class to which the customer-generator belongs.

Mr. ~~Heidell~~ Michelman seems to predicate his proposal to assign negative PLCs and NSPLs to customer-generators on his assumption that the negative PLC and NSPL of a customer-generator represent the capacity-related and transmission-related value that the customer-generator provides. In that circumstance, it would be appropriate to compensate the customer-generator for capacity and transmission based on its negative PLC and negative NSPL, respectively, to align its compensation with the value it creates. Otherwise, a customer-generator would still receive compensation for capacity and transmission even if the generator did not produce any electricity or produced a minimal amount during capacity and transmission peak load conditions. Compensating a customer-generator for capacity and transmission based on its negative PLC and negative NSPL, respectively, would also provide the proper incentive for the customer-generator to make the generator available and maximize its output during peak PJM-wide and zonal load conditions.

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I. INTRODUCTION

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Serhan Ogur. I am a Principal and Senior Economist at Exeter Associates, Inc. My office is located at 10480 Little Patuxent Parkway, Suite 300, Columbia, Maryland, 21044.

Q. HAVE YOU PREVIOUSLY TESTIFIED IN THIS PROCEEDING?

A. Yes. I submitted Direct Testimony and Rebuttal Testimony in this proceeding on April 29, 2026, and on May 28, 2026, respectively, on behalf of the Pennsylvania Office of Consumer Advocate ("OCA").

Q. WHAT IS THE PURPOSE OF YOUR SURREBUTTAL TESTIMONY IN THIS PROCEEDING?

A. My Surrebuttal Testimony responds to certain issues raised by FirstEnergy Pennsylvania Electric Company ("FE PA" or the "Company") witnesses Mr. David M. Young, Mr. Ryan J. Rose, Nicholas E. Powers, Ms. Carlixta De La Rosa, and Dr. Margarita Patria; Retail Energy Supply Association witness Mr. Frank Lacey; Joint Solar Advocates witness Mr. Thomas S. Michelman; and Customer-Generator Coalition witness Mr. James A. Heidell, in their respective Rebuttal Testimonies. These issues relate to (i) the wholesale default service supply product portfolio, including the types and lengths of products to be procured and timing of procurements; (ii) the treatment of PJM Network Integration Transmission Service ("NITS") charges and the Capacity Proxy Price ("CPP") mechanism; (iii) the Company's reconciliation adjustment mechanism; (iv) time-of-use ("TOU") program and rate design; (v) FE PA's proposal related to the maximum registered peak load ("MRPL") as a way to classify nonresidential customers into the commercial and industrial class groupings for the purposes of default service procurement; and (vi) effects of FE PA's

proposed retail market reforms on residential default service rates. Each of these issues is addressed in turn in the following sections of my Surrebuttal Testimony.

II. RESIDENTIAL DEFAULT SERVICE PORTFOLIO AND PROCUREMENT

Q. PLEASE SUMMARIZE THE PERTINENT ASPECTS OF THE COMPANY'S PROPOSED RESIDENTIAL DEFAULT SERVICE PORTFOLIO AND PROCUREMENT SCHEDULE.

A. The Company proposed to supply residential default service load from three sources: 12-month load-following, fixed-price, full requirements ("FPFR") contracts; 24-month FPFR contracts; and 60-month FPFR contracts. In other words, FPFR contracts make up the entirety of the power supply, with laddered contracts procured twice per year to replace prior contracts set to expire. The 60-month FPFR contracts are proposed to make up approximately 10 percent of the power supply in each respective Rate District. The remaining 90 percent of residential default service load requirement is to be met from a combination of 12-month products and 24-month products, with the share of each varying across the Rate Districts.[1] All contracts would start delivery on June 1, which means that 12-month contract periods would not overlap with each other.[2] Procurements would be conducted in January and November of each year, which is approximately five months prior to the start of deliveries for January auctions and seven months prior to the start of deliveries for November auctions.[3]

[1] OCA Statement No. 1, page 6, lines 16-24.
[2] FE PA Exhibit RJR-1.
[3] OCA Statement No. 1, page 7, lines 12.

Q. DID YOU PROPOSE AN ALTERNATIVE PRODUCT MIX AND PROCUREMENT SCHEDULE?

A. Yes. I presented my proposed product mix and procurement schedule in OCA Exhibit SO-2 as part of my Direct Testimony. The changes I proposed to the Company's proposal include replacing the 60-month (i.e., five-year) FPFR contracts with 36-month (i.e., three-year) FPFR contracts;[4] slight modification to the tranche targets of 12-month and 24-month products for some Rate Districts to achieve heavier reliance on 24-month contracts than on 12-month contracts for greater rate stability;[5] inclusion of 18-month FPFR products to the product mix for the beginning part of Default Service Plan VII ("DSP VII") to streamline the transition from the approach employed in DSP VI to the approach I am recommending in DSP VII;[6] modification to the FPFR contract delivery terms such that half of 12-month and 24-month products commence delivery on June 1 and half of them commence delivery on December 1;[7] and conducting procurements in September (for contracts commencing delivery on December 1) and in February (for contracts commencing delivery on June 1).[8]

Q. HOW HAVE FE PA WITNESSES RESPONDED TO YOUR RECOMMENDATIONS?

A. Mr. Powers addresses only the issue related to the 60-month contracts. He agrees that a 36-month product would align more closely with available forward market liquidity and hedging instruments but points out that a 60-month product would provide greater longer-term price stability. He posits that "the Company's proposed approach remains reasonable and consistent with Act 129's objective of maintaining a prudent mix of products designed

[4] OCA Statement No. 1, page 16, lines 9-10.
[5] *Id.*, page 19, lines 21-22.
[6] *Id.*, page 19, line 22 to page 20, line 1.
[7] *Id.*, page 20, lines 1-3.
[8] *Id.*, page 18, lines 11-18.

to achieve the least cost to customers over time," and that "the Company's proposal reasonably balances those considerations."[9]

Dr. Patria also addresses only the issue related to the 60-month contracts. She claims that my concern about the 60-month contracts is "largely speculative and not well supported" in light of my proposal to replace the 60-month contracts with 36-month contracts. She points out that PPL Electric Utilities Corporation ("PPL") has successfully procured 5-year products and, more recently, a 10-year long-term block product. She claims that the risks associated with 60-month FPFR products are narrower than I suggest because NITS will be excluded from FPFR contracts and the CPP mechanism addresses uncertainty associated with PJM Interconnection, LLC ("PJM") capacity costs.[10]

Mr. Rose disagrees with my recommendation to replace the 60-month contracts with 36-month contracts,[11] because he disagrees with my contention that 60-month products are untested and premature,[12] pointing out PPL's successful procurement of 5-year and 10-year block products in 2021 and in 2025, respectively.[13] He also appears to claim that a default service portfolio without a contract between 4 years and 20 years in length would violate 52 Pa. Code. § 54.186(b)(1)(iii).[14]

A common theme in the respective rebuttal testimonies of the aforementioned three FE PA witnesses is support for the proposed 60-month product because it is "only" 10 percent of the residential portfolio. The underlying presumption appears to be that any product that does not exceed 10 percent of the portfolio should automatically be deemed appropriate without a thorough examination of its risks and benefits.

[9] FE PA Statement No. 3-R, page 2, lines 2-18.
[10] FE PA Statement No. 5-R, pages 4-12.
[11] FE PA Statement No. 2-R, page 3, lines 16-19.
[12] *Id.*, page 3, lines 19-20.
[13] *Id.*, page 4, lines 1-7.
[14] *Id.*, page 4, line 22 to page 5, line 3.

Mr. Rose acknowledges that conducting auctions in February and September of each year as I propose is feasible, but expresses two concerns with doing so: narrowing the time window between the auction clearing results and PJM's Auction Revenue Rights ("ARR") allocation process; and that having a September auction would leave a 9-month gap prior to the start of delivery as compared to a 7-month gap if the auction is conducted in November.[15]

Mr. Rose posits that my "proposed procurement structure introduces additional complexity through the inclusion of transitional 18-month products, revised auction schedules, and more granular staggering approaches." While he agrees that my suggested modifications would "theoretically" provide incremental diversification benefits, he claims that "they also increase administrative complexity and may reduce procurement efficiency without demonstrating commensurate customer benefits."[16] He posits that the Company's proposed procurement design is broadly consistent with industry practice among large default service procurements in Pennsylvania and neighboring states, providing PECO Energy Company ("PECO"), PPL, Duquesne Light Company ("DLC"), AES Ohio, Duke Energy Ohio, Ohio Edison, The Illuminating Company, and Toledo Edison as examples.[17] Mr. Rose also contends that my recommendations are internally inconsistent because I recommend greater reliance on 24-month contracts than on 12-month contracts while recommending to replace the 60-month contracts with 36-month contracts.[18]

[15] *Id.*, page 5, lines 4-10.
[16] *Id.*, page 7, lines 12-17.
[17] *Id.*, page 6, lines 8-14.
[18] *Id.*, page 7, lines 3-8.

Q. PLEASE RESPOND TO MR. POWERS' ASSERTION THAT THE COMPANY'S PROPOSED APPROACH REMAINS CONSISTENT WITH THE ACT 129 OBJECTIVES.

A. Mr. Powers does not respond to the shortcomings of the Company's proposal, including the 60-month FPFR products for the residential class, which I have identified in my Direct Testimony. Nor does Mr. Powers suggest that my proposed approach would violate Act 129. He seems to suggest that the Company's proposal is "good enough" without providing his reasoning for why the Company's proposal is superior to my proposed portfolio and procurement schedule. The Commission and FE PA's ratepayers need not contend with "good enough" or with the status quo if there is a better approach available. As I explained in my Direct Testimony and as I also explain below in this section of Surrebuttal Testimony, I am proposing improvements to the Company's proposed approach, and the Commission should recognize the improvements and customer benefits associated with my recommendations and adopt them for FE PA's default service customers.

Q. PLEASE RESPOND TO FE PA WITNESSES' ASSERTIONS THAT PPL SUCCESSFULLY PROCURED 5-YEAR AND 10-YEAR BLOCK PRODUCTS.

A. Dr. Patria and Mr. Rose disregard the extremely important distinction between the 5-year and 10-year fixed-quantity, energy-only blocks procured by PPL and the 5-year load-following, full-requirements load tranches proposed by FE PA. As I explained in my Direct Testimony, "[e]ven though wholesale suppliers would not be assuming risks associated with PJM capacity costs (due to the CPP mechanism) and PJM NITS costs (due to the removal of NITS charges from the FPFR auction products), suppliers would still assume energy, ancillary services, uplift, and AEC cost risks and ARR revenue risk as well as volumetric (e.g., load migration, net metering) risk."[19] The suppliers of 5-year and 10-year

[19] OCA Statement No. 1, page 15, lines 11-16.

blocks to PPL did not assume any of these risks. PPL's energy blocks included only energy, and the same quantity of energy in every hour the 5-year or 10-year duration of the contracts. The 60-month FPFR product proposed by FE PA requires the supplier to assume many other line-item price risks for an uncertain quantity and profile of load. Therefore, for suppliers, the 60-month FPFR product proposed by FE PA is not comparable to and much riskier than the energy-only blocks procured by PPL. Since I already acknowledged in my Direct Testimony that FE PA's 60-month FPFR product would exclude NITS charges and mitigate capacity price uncertainty through CPP, Dr. Patria's claim that "the risks associated with 60-month FPFR products are narrower" than I suggest is meritless. The risks associated with 60-month FPFR products are neither narrower than I suggest, nor are they narrow at all.

Q. DID YOU ADDRESS PPL'S PROPOSAL TO PURCHASE A 10-YEAR ENERGY BLOCK IN DOCKET NO. P-2024-3047290?

A. Yes. I submitted direct, rebuttal, and surrebuttal testimony in PPL's most recent default service plan proceeding in Docket No. P-2024-3047290 as the OCA's witness and addressed PPL's Long Term Power ("LTP") proposal as follows:

> *I recommend that PPL's proposal to procure 10-year, 150 MW of LTP product, consisting of 10-year, 150 MW of around-the-clock block energy (i.e., Block Service) and 10-year, 150 MW of unforced capacity (i.e., Bilateral Transferred Capacity), be replaced with the procurement of 10-year, 150 MW of around-the-clock block energy. The adoption of this recommendation would entail the elimination of the long-term capacity contract, but the acceptance of the procurement of the around-the-clock block energy. Further, if the Commission is inclined to authorize PPL to procure both a 10-year block energy product and a 10-year capacity product, I recommend that the Commission direct the Company to solicit these two products separately.*[20]

[20] Petition of PPL Electric Utilities Corporation for Approval of a Default Service Program and Procurement Plan for the Period from June 1, 2025 through May 31, 2029, Docket No. P-2024-3047290, OCA Statement No. 1, page 22, lines 3-14.

Q. IF FE PA WERE TO PROPOSE 5-YEAR OR 10-YEAR ENERGY-ONLY BLOCKS FOR THE RESIDENTIAL PORTFOLIO, WOULD YOU SUPPORT THAT PROPOSAL?

A. Yes, I would support either/both. It would enhance the longer-term price stability of the residential default service portfolio while meeting the definition of a long-term contract (between 4 years and 20 years in length) in 52 Pa. Code § 54.186(b)(1)(iii), without exposing default service customers to the risks and potentially excessive risk premiums associated with an untested product that would be prematurely added to the residential portfolio.

Q. IN LIGHT OF YOUR OPPOSITION TO THE 5-YEAR FPFR CONTRACT PROPOSED BY FE PA, PLEASE EXPLAIN WHY YOU WOULD SUPPORT A 5-YEAR AND/OR 10-YEAR FIXED-QUANTITY ENERGY-ONLY BLOCK SUCH AS THE ONE PROCURED BY PPL IN 2025.

A. As its description suggests, a fixed-quantity energy-only block requires the supplier to deliver only energy and in a pre-determined quantity that is identical in every hour of its 5-year or 10-year duration. The supplier of a fixed-quantity energy-only block does not need to assume, manage, or price the costs and (regulatory and market) risks associated with other (than energy) requirements for serving residential default service load, such as ancillary services, uplift, AEPS Act requirements, distribution losses, ARRs, migration (into and out of default service) risk, weather-driven usage risk, regulatory risks associated with PJM market rules and AEPS Act requirements. On the other hand, an FPFR contract supplier assumes all of these risks. Therefore, supplying an FPFR contract is a much riskier endeavor than supplying a fixed-quantity energy-only block. The Commission needs to be convinced that adding such a risky product that requires its suppliers to assume all of these risks in a fixed-price contract for five years is consistent with the “least cost over time”

standard and it is also in the residential customers' interest. In my opinion, the Company did not provide the factual basis to give that assurance while I provided the factual basis to demonstrate otherwise. The 5-year or 10-year energy only block would provide the longer-term price stability benefits sought by the Company, but it would avoid prematurely exposing residential customers to potentially excessive risk premiums that would be associated with prematurely attempting to procure the untested and unproven 5-year FPFR product.

Q. PLEASE COMMENT ON MR. ROSE'S ASSERTION THAT THE 60-MONTH FPFR PRODUCT IS NEITHER UNTESTED NOR PREMATURE.

A. Mr. Rose's (and Dr. Patria's) comparison of the 60-month FPFR product to a 5-year or even 10-year energy-only block product is erroneous for the reasons I explained above. Mr. Rose acknowledged in discovery that FE PA has not investigated whether there are any 5-year or longer load-following products in any jurisdiction.[21] It is important to recognize that while there is precedent for Pennsylvania electric distribution companies ("EDCs") procuring 5-year and 10-year fixed-quantity energy-only products, to my knowledge, no restructured state or utility has procured or currently procures FPFR products that are 60-months or longer in duration, and the Company has not even investigated whether a 60-month FPFR product has been successfully procured anywhere in the country. The jump to 60 months in duration for a load-following, full-requirements contract undoubtedly entails additional risk. My recommendation to extend the maximum FPFR contract duration to 36 months in DSP VII and to consider including a 60-month FPFR product in a subsequent DSP after consultation with potential bidders is the prudent path at this time. Mr. Rose also acknowledged in discovery that FE PA did not solicit feedback from wholesale suppliers regarding their interest or capability to supply a five-

[21] FE PA's Response to OCA Set 2, No. 18(b).

year full-requirements product.[22] Therefore, the Company's 60-month FPFR residential product proposal is both untested and premature.

Q. PLEASE RESPOND TO MR. ROSE'S SUGGESTION THAT A DEFAULT SERVICE PORTFOLIO WITHOUT A CONTRACT BETWEEN 4 YEARS AND 20 YEARS IN LENGTH WOULD VIOLATE 52 PA. CODE § 54.186(B)(1)(III).

A. While I am not an attorney, my understanding as an economist and a utility regulatory expert is that the Pennsylvania Public Utility Commission (the "Commission") does not require that a DSP include all contract types listed in 52 Pa. Code § 54.186(b)(1), and a prudent mix can include some but not all contract types listed in 52 Pa. Code § 54.186(b)(1). For example, it is my understanding that there is precedent for the Commission not requiring a DSP to include all three options listed in 52 Pa. Code § 54.186(b)(1).[23] I also note that Mr. Rose is not an attorney, either. Therefore, it would be best for market and regulatory experts to leave the legal issues for the briefing stage of the proceeding, and to focus on economic and regulatory issues.

Q. DO YOU AGREE THAT THE PROPOSED 60-MONTH FPFR CONTRACT SHOULD AUTOMATICALLY BE DEEMED APPROPRIATE MERELY BECAUSE IT IS "ONLY" 10 PERCENT OF THE PORTFOLIO?

A. No. Each product included in the portfolio should be assessed for its merits, risks, and benefits regardless of its share in the portfolio because it can set a precedent for the Commission for future cases. While 10 percent is smaller than the respective shares of 12-month and 24-month FPFR contracts, I do not consider 10 percent to be negligibly small.

[22] FE PA's Response to OCA Set 2, No. 18(a).
[23] *Popowsky v. Pa. PUC*, 71 A.3d 1112 (Pa. Cmwlth. 2012).

Q. WHY IS 10 PERCENT OF THE PROCUREMENT MIX NOT NECESSARILY NEGLIGIBLE IN THIS PROCEEDING?

A. It is not necessarily negligible because even a 10 percent portion of an EDC's supply portfolio can have a meaningful impact on customer rates, portfolio risk, and procurement outcomes. In large default service programs such as that of FE PA, which is the largest EDC in Pennsylvania, 10 percent represents a substantial amount of electricity and significant dollars at stake for residential ratepayers.

Q. WHY SHOULD THE COMMISSION BE CONCERNED ABOUT A 10 PERCENT COMPONENT OF THE PORTFOLIO?

A. The Commission's role is to determine whether a procurement plan is prudent and in the public interest. Even if a component represents only 10 percent of the portfolio, it can significantly affect customer outcomes and therefore warrants careful review. I also note that, depending on the product involved, a component comprising 10 percent of the portfolio may account for a disproportionate share of overall portfolio risk.

Q. PLEASE ADDRESS MR. ROSE'S CONCERN THAT CONDUCTING FPFR AUCTIONS IN FEBRUARY INSTEAD OF IN JANUARY WOULD INTERFERE WITH WHOLESALE SUPPLIERS' TRANSMISSION CONGESTION HEDGING EFFORTS.

A. Mr. Rose states that "[b]y selecting ARRs that align with their customer load and procurement strategies, suppliers can more effectively hedge transmission congestion charges, leading to more predictable and potentially lower costs."[24] While I agree with Mr. Rose that effective transmission hedging is an important element of wholesale suppliers' risk management, directly participating in PJM's ARR allocation process is neither necessary nor the only way to acquire congestion hedges. In fact, an ARR merely entitles

[24] FE PA Statement No. 2-R, page 5, lines 15-17.

its owner to the revenue associated with the proceeds from the sale of the underlying Financial Transmission Right ("FTR") in PJM's annual and monthly FTR auctions,[25] whereas FTRs provide the congestion hedge.[26] In addition to nominating ARRs in the annual ARR allocation process and "self-scheduling" or "converting" them to FTRs in the annual FTR auction, wholesale suppliers have many other options to acquire congestion hedges, including, but not necessarily limited to, PJM's annual FTR auctions (which are conducted in four rounds throughout the month of April following the completion of the annual ARR allocation process); PJM's long-term FTR auctions; PJM's monthly FTR auctions; bilateral trading of FTRs in the secondary market; and congestion and basis contracts (other than PJM-issued FTRs) in the bilateral market.[27] Therefore, while enabling wholesale suppliers to participate in PJM's annual ARR annual allocation process is desirable, it is of secondary importance compared to other considerations associated with FPFR auction timing since there are other ways pursuant to which wholesale suppliers can obtain FTRs and hedge congestion risk.

Q. PLEASE COMMENT ON MR. ROSE'S CONCERN THAT A SEPTEMBER FPFR AUCTION LEAVES A 9-MONTH GAP BETWEEN THE AUCTION AND THE START OF ASSOCIATED DELIVERY YEAR.

A. Mr. Rose states that "[w]hen the auction is closer to delivery, more real time data is available on the PJM forward market which could lead to less uncertainty and potentially lower risk premiums."[28] However, Mr. Rose also opposes my recommended procurement schedule which would reduce the gap between the auction and the delivery period to three months (from the seven months proposed by the Company) by conducting the auctions for

[25] https://www.pjm.com/-/media/DotCom/training/core-curriculum/lse/09-auction-revenue-rights-and-financial-transmission-rights-for-lses.pdf, page 3. Access requires being signed into PJM account.
[26] *Id.*, page 16. Access requires being signed into PJM account.
[27] *Id.*, page 18. Access requires being signed into PJM account.
[28] FE PA Statement No. 2-R, page 5, lines 10-12.

December 1 delivery start date products in September (rather than procuring nothing but June 1 delivery start date contracts and holding half of the auctions for such products in November, which is seven months before the start of delivery). This represents a clear internal inconsistency in Mr. Rose's reasoning. My proposed procurement schedule, when combined with my recommended product mix, results in a gap between the auction and the start of the associated delivery period that is no longer than four months, versus seven months as proposed by the Company, while spacing out the semi-annual auctions approximately equally.

Q. DO YOU AGREE WITH MR. ROSE'S CONTENTION THAT YOUR RECOMMENDED CHANGES TO THE PRODUCT MIX AND PROCUREMENT SCHEDULE REPRESENT ONLY THEORETICAL BENEFITS AND DO NOT JUSTIFY THEIR ADMINISTRATIVE COMPLEXITY?

A. No. Mr. Rose himself acknowledges the importance of minimizing the time between the conduct of the FPFR auction and the start of the associated delivery period and states that auctions being conducted closer to delivery results in less uncertainty and lower auction premiums.[29] My proposal reduces the time between the FPFR auction and the start of the associated delivery period, which, as acknowledged by Mr. Rose, will result in lower price premiums in FPFR auctions. Therefore, this benefit is not theoretical; it is real and it is acknowledged by Mr. Rose. Mr. Rose claims that my proposed 18-month products, revised auction schedules, and more granular staggering approaches would increase administrative complexity and "may" reduce procurement efficiency. However, he does not specify how my proposal would increase administrative complexity or reduce procurement efficiency. His claim is unsubstantiated and, in my opinion, untrue. In any event, I already

[29] *Id.*

demonstrated that my proposal would create customer benefits in the form of lower auction premiums that would outweigh any administrative complexity associated with it.

Given the real benefit associated with my proposal, it is incumbent on Mr. Rose to explain why the product mix and procurement schedule in my proposal would lead to administrative complexity or reduce the efficiency of the auction in a way that nullifies the real benefit associated with lower risk premiums and therefore lower default service rates. Mr. Rose fails to do that. The Commission should dismiss Mr. Rose's objections and adopt my recommendations.

Q. DO YOU AGREE WITH MR. ROSE THAT THE PROCUREMENT SCHEDULE PROPOSED BY THE COMPANY IS CONSISTENT WITH INDUSTRY PRACTICE?

A. No. As I also stated in my Direct Testimony, current default service plans of other large Pennsylvania EDCs (i.e., PECO, PPL, and DLC) include residential FPFR products that have both June 1 and December 1 delivery start dates, and they all conduct auctions closer to delivery than proposed by FE PA.[30] Adopting my recommendations would bring FE PA's product mix and procurement schedule in line with industry practice among large Pennsylvania EDCs.

Q. DO YOU AGREE WITH MR. ROSE THAT YOUR RECOMMENDATIONS ARE "INTERNALLY INCONSISTENT?"

A. No. Mr. Rose claims that my recommendations "appear" internally inconsistent because I recommend greater reliance on 24-month contracts than on 12-month contracts while recommending replacing the 60-month contracts with 36-month contracts. When taken to its logical conclusion, Mr. Rose's reasoning would require one to support the inclusion of a 10-year or even a 20-year FPFR contract in the residential default service supply portfolio

[30] OCA Statement No. 1, page 20, lines 10-17.

simply for supporting greater reliance on 24-month contracts than on 12-month contracts. This reasoning is clearly flawed. I recommended replacing the 60-month contracts with 36-month contracts because of the riskier, untested, and unproven nature of the proposed 60-month contracts. The goal is to achieve a portfolio that results in the highest level of rate stability while adhering to the "least cost over time" standard and not adding excessive risk premiums to residential default service rates. There is no internal inconsistency or contradiction in my recommendations.

Q. DID YOU CHANGE ANY OF YOUR RECOMMENDATIONS ON THE RESIDENTIAL DEFAULT SERVICE PORTFOLIO AND PROCUREMENT SCHEDULE AFTER REVIEWING THE COMPANY'S REBUTTAL TESTIMONY?

A. No. For the reasons I explained above, I continue to recommend that the residential default service portfolio and procurement schedule be modified as I proposed in my Direct Testimony and in OCA Exhibit SO-2.

III. NITS AND CAPACITY COSTS

Q. PLEASE DESCRIBE THE COMPANY'S PROPOSED TREATMENT OF NITS AND CAPACITY COSTS FOR RESIDENTIAL DEFAULT SERVICE CUSTOMERS.

A. The Company proposed to continue using a CPP mechanism in FE PA's FPFR auctions in the event PJM does not conduct a base residual auction ("BRA"), with some revisions to clarify the true-up methodology for the CPP.[31] FE PA also proposed to remove PJM Network Integration Transmission Service ("NITS") charges from the auction products, making NITS the Company's responsibility for default service customers.[32]

[31] Petition, paragraph 22.
[32] *Id*.

Q. DID YOU SUPPORT THIS ASPECT OF THE COMPANY'S PROPOSAL?

A. Yes, I supported both the CPP proposal and the NITS proposal in my Direct Testimony.[33] FE PA witnesses also filed Rebuttal Testimony to rebut opposition to FE PA's proposals associated with the treatment of NITS and capacity costs.[34]

Q. HOW DID MR. LACEY RESPOND TO YOUR SUPPORT OF THE COMPANY'S PROPOSAL IN HIS REBUTTAL TESTIMONY?

A. Mr. Lacey disagrees with the Company's proposal and my support for it, for three reasons. First, he claims that "contracts excluding fixed NITS and capacity obligations do not satisfy the Act 129 framework governing full-requirements default service procurement," and "would not provide the Commission with information required to determine if the default service portfolio was the 'least cost over time' as the NITS and capacity cost components would be unknown."[35] Second, he contends that FE PA's "proposed contracts for wholesale energy supply are neither fixed-price nor full-requirements contracts."[36] Third, Mr. Lacey posits that the "pass-through of NITS and capacity true-ups would shift substantial market risks onto customers who are not well positioned to evaluate or manage those risks."[37]

Q. PLEASE RESPOND TO MR. LACEY'S ASSERTIONS.

A. Mr. Lacey's assertions in his Rebuttal Testimony are in essence repetitions of his assertions in his Direct Testimony. I responded to each of his arguments in my Rebuttal Testimony.[38] Mr. Lacey's assertion that contracts excluding fixed NITS and capacity obligations do not satisfy the Act 129 framework governing full-requirements default service procurement is

[33] OCA Statement No. 1, page 22, lines 12-13, and page 24, lines 3-5.
[34] FE PA Statement No 2-R, pages 8-10; FE PA Statement No 3-R, pages 3-5; FE PA Statement No 5-R, pages 4-8.
[35] RESA St. No 1R, page 28, lines 4-9.
[36] *Id.*, page 29, lines 10-11.
[37] *Id.*, page 27, line 27 to page 28, line 1.
[38] OCA Statement No. 1-R, pages 4-11.

demonstrably false.[39] His contention that FE PA's proposed contracts for wholesale energy supply are neither fixed-price nor full-requirements contracts is also untrue,[40] and it contradicts his other statements in this proceeding.

Q. PLEASE EXPLAIN THE CONTRADICTIONS AND INTERNAL INCONSISTENCIES IN MR. LACEY'S STATEMENTS.

A. In discovery, Mr. Lacey defined "full-requirements" as follows: "Mr. Lacey's definition of a 'full-requirements' default service contract between a wholesale default service supplier and the EDC as the default service provider is a procurement contract that requires the chosen wholesale default service supplier to provide firm, continuous supply for default service customers and includes energy, capacity, losses, congestion charges, ancillary services, marginal losses, imbalance charges, transmission charges, and any other applicable requirements from the ISO."[41] Mr. Lacey also stated in discovery that he considers FE PA's FPFR contracts in the currently effective DSP VI to be full-requirements.[42] This is a contradiction. As I explained in my Rebuttal Testimony, FE PA's FPFR default service contracts in DSP VI exclude the following PJM billing line items from these contracts: Transmission Enhancement, Transmission Enhancement Settlement (EL05-121-009), Meter Error Correction, Expansion Cost Recovery, and Generation Deactivation.[43] FE PA's FPFR contracts in the currently effective DSP VI clearly do not include certain transmission charges or "any other applicable requirements from the ISO [in this instance, PJM]" so they do not meet Mr. Lacey's definition of a full-requirements default service contract. Yet, Mr. Lacey states that they are full-requirements contracts.

[39] *Id.*, page 6, line 14 to page 9, line 2.
[40] *Id.*, page 4, line 16 to page 6, line 13.
[41] RESA's Response to OCA-XII-2-a.
[42] RESA's Response to OCA-XII-12-a.
[43] OCA Statement No. 1-R, page 5, lines 10-18.

In conclusion, while Mr. Lacey claims that my position effectively redefines "full requirements" service by permitting FE PA to exclude NITS from FPFR contracts,[44] it is in fact Mr. Lacey who redefines full requirements service by arbitrarily choosing to exclude certain PJM line items from his definition of full requirements service. The Commission should dismiss his arbitrary definition of a full requirements wholesale default service contract.

Q. ARE MR. LACEY'S INTERPRETATIONS OF ACT 129 REQUIREMENTS CONSISTENT WITH THE COMMISSION'S REVEALED INTERPRETATIONS OF ACT 129 IN RECENT DSP PROCEEDINGS OF OTHER PENNSYLVANIA EDCS?

A. No. In his Rebuttal Testimony, Mr. Lacey states that "contracts excluding fixed NITS and capacity obligations do not satisfy the Act 129 framework governing full-requirements default service procurement."[45] In discovery, Mr. Lacey acknowledges that the default service contracts procured by PECO and PPL in their current Commission-approved DSPs exclude NITS.[46] Since the Commission approved PECO's and PPL's respective DSPs, the implication of Mr. Lacey's positions is that the Commission approved DSPs in PECO's and PPL's most recent DSP proceedings that violate Act 129. The Commission should reject this inappropriate and illogical proposition put forth by Mr. Lacey and dismiss his objections explicitly in no uncertain terms.

[44] RESA St. No 1R, page 30, lines 2-5.
[45] *Id.*, page 28, lines 4-9.
[46] RESA's Response to OCA-XII-10-a and 10-b.

Q. PLEASE COMMENT ON MR. LACEY'S ASSERTION THAT PASS-THROUGH OF NITS AND CAPACITY TRUE-UPS WOULD SHIFT SUBSTANTIAL MARKET RISKS ONTO CUSTOMERS.

A. As Mr. Lacey points out, I agree that FE PA's proposal transfers NITS cost risk from wholesale default service suppliers to customers in exchange for eliminating supplier risk premiums associated with NITS uncertainty.[47] I continue to recommend this approach because customers are better off paying actual NITS and capacity costs instead of paying large risk premiums associated with the uncertainty surrounding NITS and capacity costs, on top of estimated NITS and capacity costs. I explained in my Direct Testimony and in my Rebuttal Testimony that NITS costs are unpredictable, highly variable, and unhedgeable. While Mr. Lacey disagrees with me that NITS costs are unhedgeable because evidence was not presented to show that NITS costs cannot be hedged,[48] Mr. Lacey does not point to any standard products which would hedge NITS costs, either. For example, the Intercontinental Exchange, which offers hundreds of electricity futures and options products and other energy products,[49] does not offer any PJM capacity or NITS products. In my opinion, NITS was being included in FE PA's and Pennsylvania EDCs' FPFR contracts until recently because NITS revenue requirements and rates were relatively stable from one year to the next until a few years ago. As transmission investments began increasing rapidly, initially to replace aging transmission infrastructure and to integrate renewable energy resources, and more recently to interconnect new data center and other large loads, NITS revenue requirements and rates began to exhibit large and unpredictable increases from year to year. In response, most Pennsylvania EDCs began removing NITS from their FPFR auction products to prevent unnecessary risk premiums from being

[47] RESA St. No. 1R, page 31, lines 1-3.
[48] *Id.*, page 30, lines 9-11.
[49] https://www.ice.com/products/Futures-Options/Energy/Electricity.

included in FPFR product bids and therefore in default service prices. The Commission agreed with that approach in its approval of their DSPs. The Commission should make the same determination and render the same decision in this proceeding and approve the Company's proposal to remove NITS from FPFR contracts. This will ensure that FE PA's default service customers do not pay unnecessary risk premiums that would otherwise be embedded in FPFR suppliers' auction bids. Under FE PA's current approach, customers also pay suppliers a risk premium for assuming NITS cost uncertainty. Removing NITS from the FPFR contracts would eliminate that risk premium, allowing customers to pay actual costs rather than estimated costs plus a risk premium.

Similarly, if the FPFR product bidders are asked to include capacity costs in their bids, without subsequent true-up, even if PJM has not conducted a capacity auction for part or all of the delivery period of the FPFR contract, it would put the price risk of a hard-to-hedge, large, and highly variable component on the FPFR suppliers, which in turn would result in the incorporation of large risk premiums into the bids. Therefore, the CPP mechanism benefits customers by ensuring that FE PA's default service customers do not pay unnecessary risk premiums that would otherwise be embedded in FPFR suppliers' auction bids.

Q. WHAT IS MR. HEIDELL'S POSITION ON THE COMPANY'S PROPOSAL RELATED TO THE TREATMENT OF NITS COSTS?

A. Mr. Heidell did not address the issue in his Direct Testimony. However, in his Rebuttal Testimony, Mr. Heidell responded to my support of the Company's proposal in my Direct Testimony and stated that he disagrees with my (and the Company's) assertion that including NITS costs in FPFR contracts would increase risk premiums.[50]

[50] CGC Statement No. 1-R, page 6, lines 14-17.

Q. HOW DO YOU RESPOND TO MR. HEIDELL REGARDING NITS?

A. I disagree with Mr. Heidell's assertion that evidence was not presented to support my conclusion. I provided the data and evidence supporting my conclusion in my Direct Testimony,[51] and also in my Rebuttal Testimony.[52]

Q. ARE YOU STILL RECOMMENDING THAT THE COMMISSION APPROVE FE PA'S PROPOSAL REGARDING THE TREATMENT OF NITS AND CAPACITY COSTS?

A. Yes. For the reasons I provided above, as well as in my Direct Testimony and Rebuttal Testimony in this proceeding, I recommend that the Commission approve the Company's CPP and NITS cost treatment proposals.

IV. RECONCILIATION

Q. HOW DID FE PA PROPOSE TO RECONCILE RESIDENTIAL DEFAULT SERVICE REVENUES AND COSTS IN ITS PETITION?

A. FE PA proposed to retain the same reconciliation mechanism used in DSP VI for DSP VII, that is, a reconciliation balance is calculated over a six-month period and collected (or refunded), with interest, over the following six-month period. Reconciliation balance is collected (or refunded) through the "E-Factor" rate, which is a component of the Price-to-Compare ("PTC").[53]

Q. DID YOU RECOMMEND A DIFFERENT RECONCILIATION MECHANISM?

A. Yes. I suggested two modifications to the mechanism proposed by FE PA. First, I recommended that the six-month reconciliation approach used by the Company under DSP VI (and proposed by FE PA to be retained under DSP VII) be modified slightly such that

[51] OCA Statement No. 1, page 24, lines 3-13.
[52] OCA Statement No. 1-R, page 9, line 19 to page 12, line 17.
[53] OCA Statement No. 1, page 34, lines 13-19.

the cumulative amount to be collected (or refunded) be amortized over the subsequent 12 months. Second, I recommended that the E-Factor rate be capped at one cent per kWh in either direction. If the entire reconciliation balance cannot be amortized at the E-Factor cap rate, the remaining amount would be included in the subsequent period's reconciliation balance.[54]

Q. HOW DID FE PA WITNESS MS. DE LA ROSA RESPOND TO YOUR RECOMMENDATIONS?

A. Ms. De La Rosa disagrees with both of my recommendations. She states that the Company's proposal mitigates rate volatility for residential customers while maintaining PTC Rider rate as a price signal correlating to the underlying wholesale supply costs for customers and EGSs. She also claims that I did not provide any analysis or other evidence supporting my conclusion that my recommendation would provide more stable rates. She contends that I do not recognize that larger amount of interest would accrue with a 12-month amortization schedule of over- or under-collections.[55] Ms. De La Rosa also opposes my suggestion for a one cent per kWh cap on the E-Factor rate in either direction, with the stated concern that the reconciliation balance could compound and grow under my proposal, especially in times of high capacity prices and associated capacity proxy price true-ups.[56]

Q. PLEASE RESPOND TO MS. DE LA ROSA'S CONCERNS AND RECOMMENDATIONS.

A. I disagree with Ms. De La Rosa's position for five reasons. First, a historical empirical analysis is not needed to conclude that a longer amortization period would yield a lower reconciliation rate than a shorter amortization period would. Amortizing the same sum over

[54] *Id.*, page 36, lines 1-12.
[55] FE PA Statement No. 4-R, page 7, lines 1-13.
[56] *Id.*, page 7, lines 14-22.

a longer time period (thus over a larger number of kWh) would result in a lower reconciliation rate per kWh. This is an arithmetic fact. Second, a longer amortization period (such as the 12-month amortization I am proposing) and thus a lower E-Factor rate would be more reflective of underlying wholesale supply costs as a price signal for customers and EGSs because the larger the E-Factor rate is, the more removed the PTC is from the underlying wholesale market costs. Third, interest accrual would work in both directions and over time interest paid and interest received would offset each other to some extent, as some six-month periods would result in under-collections and other six-month periods would conclude with over-collections for the Company. Even if interest expenses are passed through to residential default service customers due to more frequent under-collections than over-collections, this would still be a benefit particularly for low-income customers with credit card debt because the interest they would be paying to the Company for the Company's 12-month amortization of under-collections would be lower than the interest rates they pay on their credit card debt. Fourth, Ms. De La Rosa's concern regarding perpetual balances as a result of a one cent per kWh cap on the E-Factor rate is unsubstantiated and unfounded because the Company procures residential default service supply through fixed-price full-requirements contracts, with only CPP true-up adjustments. PJM BRAs will be conducted with a price cap through May 31, 2030, and that price cap is nearly identical to the capacity price in the two most recent capacity auctions.[57] Therefore, there is no reason to believe that the Company will chronically incur very large under-collections and carry large reconciliation balances under my proposal. Nevertheless, if the Company is concerned about large under-collection balances due to CPP true-ups, it should agree to a 12-month amortization period to mitigate the expected volatility in the E-Factor rate. Finally, since the Company's DSP VII will end on May 31, 2031, the Company will

[57] https://insidelines.pjm.com/ferc-approves-capacity-auction-price-collar-to-next-two-capacity-auctions/

have ample time to address with the Commission (either as an amendment to DSP VII or as part of its petition for its subsequent DSP) any elongated revenue shortfalls that would result from a one cent per kWh cap on the E-Factor rate.

Q. WHAT IS YOUR RECOMMENDATION AFTER REVIEWING MS. DE LA ROSA'S REBUTTAL TESTIMONY?

A. The recommendations which I have stated in my Direct Testimony are unchanged after reviewing Ms. De La Rosa's Rebuttal Testimony. I continue to recommend that the cumulative amount to be collected (or refunded) be amortized over a 12-month period, and that the E-Factor rate be capped at one cent per kWh in either direction because Ms. De La Rosa does not show any harm that would result from the adoption of my proposal while I demonstrated price stability benefits of my proposal.

V. TIME-OF-USE RATES

Q. WHAT CHANGES DID THE COMPANY PROPOSE TO ITS TOU RATE STRUCTURE IN ITS PETITION?

A. The Company's current on-peak TOU period is between 2 p.m. and 9 p.m. on non-holiday weekdays, and its super off-peak TOU period is between 11 p.m. and 6 a.m. daily. All other hours are classified as off-peak. The Company proposed revising its on-peak TOU period to between 3 p.m. and 7 p.m. on non-holiday weekdays; retain the same super off-peak TOU period definition; and all other hours would be off-peak.[58]

Q. DID YOU ADDRESS THIS ISSUE IN YOUR DIRECT TESTIMONY?

A. Yes. I recommended that the Commission reject the Company's proposed changes to the TOU program and leave the current TOU rate program intact for DSP VII.[59] I based my recommendation on my conclusion that the Company has not demonstrated that its

[58] *Id.*, p. 12, line 3.
[59] OCA Statement No. 1, page 30, lines 1-5.

proposed revisions to the residential TOU rate program would advance its stated goals of increasing participation in TOU rates and having customers shift their usage from heavier system load periods to lighter system load periods.[60] I also pointed out that one of five PJM systemwide peak load hours (also known as Five Coincident Peaks, or 5CP), which are also used by FE PA Rate Districts to allocate PJM capacity charges to individual customers, in the summer of 2025, was outside of FE PA's proposed on-peak TOU rate period. The on-peak period of a TOU rate program should at least include 5CPs from previous years. In comparison, the on-peak period in the existing TOU rate structure includes all 5CPs in the last five years.[61]

Q. HOW DID MR. YOUNG RESPOND TO YOUR (AND OTHER OCA WITNESS MS. BARBARA ALEXANDER'S) DIRECT TESTIMONY?

A. Mr. Young acknowledges that the Company's proposed on-peak TOU period excludes one of PJM 5CP hours in 2025, but he points out that all PJM 5CP hours fell in FE PA's proposed on-peak TOU period in the previous four years.[62] Mr. Young also acknowledges Ms. Alexander's claim that the amount of revenue received from customers participating in the Company's TOU default service rates is likely to be lower than the amount that would be collected under its otherwise applicable standard non time-varying generation rates, and that this potentially creates a revenue shortfall that is recovered from other default service customers that have not elected the Company's TOU rate option.[63] However, Mr. Young disagrees that the Company's proposed TOU rate design benefits participating customers at the expense of other residential default service customers as Ms. Alexander claims because the revenue shortfall will not "materially" impact other default

[60] *Id.*, page 28, lines 14-17.
[61] *Id.*, page 29, lines 10-21.
[62] FE PA Statement No. 1-R, page 5, lines 1-10.
[63] *Id.*, page 5, lines 14-18.

service customers given the low level of enrollment in the Company's current TOU rate option.[64]

Q. HOW DO YOU RESPOND TO MR. YOUNG'S CLAIMS?

A. I disagree with both arguments presented by Mr. Young. First, it remains a fact that is also acknowledged by Mr. Young that the Company's proposed on-peak TOU period fails to include one of PJM 5CP hours in 2025. Given the dynamic nature of grid operations and wholesale markets, the most recent year should carry more weight than older time periods. Therefore, changing FE PA's on-peak TOU period from a time interval that would include all PJM 5CP hours in the last five years to a time interval that would exclude one of PJM 5CP hours in the most recent year (2025) is not appropriate. Defining the on-peak TOU period accurately to capture all highest-load periods in PJM is particularly important right now given the precarious condition of PJM's resource adequacy and capacity market. Customers that opt into TOU rates should have the incentive to reduce usage during PJM's highest load hours.

Second, Mr. Young's reasoning for dismissing Ms. Alexander's concern regarding the Company's proposed TOU rate design benefiting participating customers at the expense of other residential default service customers is flawed and contradictory. On the one hand, Mr. Young claims that the changes proposed by the Company to its TOU program design would increase enrollment in the program and load-shifting by enrollees. On the other hand, Mr. Young states that the revenue shortfall will not materially impact other default service customers because of the low level of enrollment in the Company's current TOU rate option. Mr. Young cannot have it both ways. If we are to believe Mr. Young's assertion that the changes proposed by the Company to its TOU program design would increase enrollment in the program and load-shifting by enrollees, it necessarily

[64] *Id.*, page 5, lines 18-20.

follows that the revenue shortfall stemming from the TOU program design will materially impact other default service customers.

Q. PLEASE ADDRESS MR. YOUNG'S CONTENTION THAT "THE COMMISSION APPROVED THE VOLUNTARY TOU DEFAULT SERVICE RATE OPTIONS OF THE PREDECESSOR COMPANIES AND SEVERAL OTHER EDCS WITHOUT REQUIRING THE PRE-IMPLEMENTATION EVALUATION" PROPOSED BY MS. ALEXANDER AND ME.[65]

A. While the Commission may have approved the initial rollout of TOU rates without requiring a pre-implementation evaluation, I do not believe such initial approval represents a black check for the Company to experiment with the design of the TOU program and rates without considering at least customer impacts that would result from such experimentation. Even if the Commission would not require a quantitative analysis, the Commission should require the Company to coherently and factually support the changes it is proposing to a Commission-approved program. FE PA did not meet that standard in its Petition as demonstrated by Ms. Alexander and me in this proceeding.

Q. WHAT IS YOUR RECOMMENDATION ON FE PA'S TOU PROGRAM DESIGN AFTER REVIEWING MR. YOUNG'S REBUTTAL TESTIMONY?

A. My recommendation stated in my Direct Testimony is unchanged after reviewing Mr. Young's Rebuttal Testimony. Until the Company comes up with a coherent TOU program design supported by research and analysis, the Commission should order the Company to continue with its TOU program design from DSP VI and reject the changes proposed by the Company for DSP VII.

[65] *Id.*, page 4, lines 14-17.

VI. MAXIMUM REGISTERED PEAK LOAD

Q. WHAT IS MAXIMUM REGISTERED PEAK LOAD AND WHAT DID THE COMPANY PROPOSE ON THIS ISSUE?

A. Maximum registered peak load, or MRPL, is the criterion by which FE PA proposes to classify a non-residential account as commercial or industrial. FE PA proposes to define MRPL as: "A customer's net demand contribution impact to the Company's default service procurement activity, as determined upon the net power flow from or into the Company's distribution or transmission system. As related to customer-generators, this shall also be inclusive of the nameplate capacity of the generation system." [66] FE PA is proposing that non-residential default service customers with a demand of 100 kW or above or MRPL of 100 kW or above will be classified as "industrial" for default service procurement and provision purposes, and served under the Hourly Pricing Default Service Rider ("HP Rider"). Default service customers with a demand below 100 kW and MRPL below 100 kW would be served under the PTC Default Service Rate Rider ("PTC Rider").[67]

Q. DID YOU ADDRESS THIS PROPOSAL IN YOUR DIRECT TESTIMONY AND REBUTTAL TESTIMONY?

A. Yes. I supported the Company's proposal in my Direct Testimony because including large customer-generators in the commercial customer procurement group would bundle truly small commercial customers, (i.e., which have net power flow from or into the Company's distribution system less than 100 kW) with more sophisticated, large customer-generators in the same FPFR contract procurements, which in turn would negatively affect small commercial default service customers.[68] I maintained my support for the Company's

[66] FE PA Exhibit DMY-6, p. 1.
[67] FE PA Statement No. 4, p. 16, lines 6-11.
[68] OCA Statement No. 1, page 38, line 12 to page 40, line 17.

MRPL proposal in my Rebuttal Testimony by rebutting the claims of Mr. Heidell and Mr. Michelman in their respective Direct Testimonies regarding harm to customer-generators from the Company's MRPL proposal and the lack of harm to small commercial customers from the status quo.[69] I also pointed out that the Company's MRPL proposal is consistent with Commission precedent.[70]

Q. HOW DO MR. HEIDELL AND MR. MICHELMAN RESPOND TO YOUR SUPPORT FOR THE COMPANY'S MRPL PROPOSAL IN THEIR RESPECTIVE REBUTTAL TESTIMONIES?

A. Mr. Heidell disagrees with my contention that large net-metering customer-generators present switching risk that would increase risk premiums in commercial FPFR contract bids because customer-generators typically have little or no load, and that I have not presented any evidence regarding the shopping trends of large net-metering customer-generators.[71] Mr. Heidell also states his disagreement with what he calls my characterization that customer-generators receive an inflated PTC rate for their exported electricity because he is unaware of any evidence in this proceeding that quantifiably supports that wholesale default service suppliers are building additional risk premiums into their bids because of net-metered generation.[72]

Mr. Michelman criticizes me for not discussing or considering cost reduction benefits of net-metered excess generation that currently accrue or should accrue to commercial default service customers.[73] He suggests that my reliance on the Commission's order in UGI Utilities, Inc. – Electric Division's ("UGI's") DSP proceeding may be misplaced because the Commission will make its decision in this proceeding based on the

[69] OCA Statement No. 1-R, pages 18-24.
[70] *Id.*, page 20, lines 8-19.
[71] CGC Statement No. 1-R, page 4, lines 8-15.
[72] *Id.*, page 5, lines 14-18.
[73] Rebuttal Testimony of Thomas S. Michelman on behalf of Joint Solar Advocates, page 4.

evidence presented in this proceeding rather than its reasoning in the UGI DSP case.[74] Mr. Michelman claims that I did not provide any testimony on the actual impact of a high percentage of medium and large non-residential customers having switched to EGSs on the Commercial PTC Rider rate.[75] He contends that I did not provide any data to support my statement that volumetric risk will result in higher PTC rates and/or more volatile rates for small commercial customers.[76]

Q. PLEASE COMMENT ON THE CRITICISMS OF MR. HEIDELL AND MR. MICHELMAN REGARDING YOUR SUPPORT OF THE COMPANY'S MRPL PROPOSAL IN YOUR DIRECT TESTIMONY.

A. A common theme in the respective Rebuttal Testimonies of Mr. Heidell and Mr. Michelman is that I have not properly supported my assertion that large customer-generators would increase risk premiums in commercial FPFR contracts and therefore commercial default service rates by introducing various measures of volumetric risk because I have not quantified such risk premiums for past or future commercial FPFR auctions. I acknowledge that this effect is hard to quantify with any precision, as suppliers' risk premiums can only be determined by the suppliers themselves and they are not directly observable to anyone else. However, there is no doubt that a developer that invests in a three-megawatt solar (or other technology) generation facility is a sophisticated "customer" that can and will switch between default service and EGS service to maximize revenue from net-metered generation cashouts, and the wholesale suppliers of FPFR contracts will recognize them as such. A quantitative analysis estimating risk premiums in past auctions or forecasting risk premiums in future auctions based on various levels of net-metered customer-generation, and the uncertainty surrounding thereof, is not necessary to conclude

[74] *Id.*, page 10.
[75] *Id.*
[76] *Id.*, page 11.

that the inclusion of a non-trivial amount of such customer-generation in the commercial default service load would prompt FPFR bidders to recognize the volumetric risk and price their bids accordingly.

Q. IF CUSTOMER-GENERATORS TYPICALLY HAVE LITTLE OR NO LOAD, DO THEY STILL PRESENT VOLUMETRIC RISK FOR FPFR BIDDERS?

A. Yes. The load may be considered little compared to the size of the generator behind the customer's load, but the customer's peak load can still be up to 100 kWh, similar to other small commercial customers. The customer can have a capacity peak-load contribution ("PLC") of as high as 100 kW (if the generator does not come online on the date expected by wholesale suppliers, if the generator is experiencing an outage during 5CP hours that year, or if the generator produces less than anticipated during 5CP hours), and as low as zero (if the generator fully offsets the customer's load during 5CP hours). Given the current high level of capacity prices in PJM, this represents a significant risk for an FPFR bidder that needs to provide a fixed price that includes energy and capacity (in addition to other line items) for that customer's net load. I note that capacity cost uncertainty, and the associated risk premium, would be even higher for FPFR suppliers under Mr. Michelman's proposal to assign negative PLCs to customer-generators because now the customer's PLC can be as high as 100 kW and as low as *negative* 3,000 kW. The same risk exists for energy pricing because the customer will register a net load for the FPFR supplier to serve if the generator is not online (due to outage or a delay in online date) but register no load if the generator is online and fully offsets the customer's load.

Q. PLEASE DESCRIBE MR. MICHELMAN'S PROPOSAL REGARDING "NEGATIVE LOADS" THAT WOULD BE APPLICABLE TO CUSTOMER-GENERATORS.

A. Mr. Michelman recommends that FE PA modify how it calculates customer peak loads used to determine generation capacity and transmission cost allocation by allowing customers to register "negative loads" as a result of the excess generation they produce; and applying the cost savings of those negative loads to reduce the allocation of the relevant costs to the default service class in which the customer-generator is assigned.[77]

Q. HOW DOES FE PA WITNESS MR. GREGORY F. HUSSING RESPOND TO MR. MICHELMAN'S "NEGATIVE CAPACITY AND TRANSMISSION PEAK LOAD" PROPOSAL?

A. Mr. Hussing disagrees with Mr. Michelman's proposal to assign negative PLCs to customer-generators for three reasons. First, he points out that PLC is a cost allocation mechanism which is used to assign each customer a share of system capacity cost, and that if a customer-generator's PLC is reduced through a negative PLC, then another customer, presumably a non-customer-generator in the same customer class, will pay more.[78] Second, Mr. Hussing states that Mr. Michelman's suggestion that the Commission should rely on assumed solar generation by a customer-generator to calculate a dollars per megawatt year benefit ignores the fact that there is no certainty that the customer-generator will be providing excess generation at the future peak which the 5CP mechanism is designed to address. He also points out that Mr. Michelman does not propose that customer-generators should pay any penalty if they do not perform, as other entities with a capacity obligation do. [79] Third, Mr. Hussing posits that while FE PA customers in one particular rate district

[77] Joint Solar Advocates Statement No. 1, page 5, lines 7-11.
[78] FE PA Statement No. 6-R, page 5, lines 7-11.
[79] *Id.*, page 5, lines 14-20.

might have a lower overall capacity cost if customer-generators receive a negative PLC in comparison to the customers of other utilities in the PJM zone, the costs are still shifted to other customers within the rate district.

Mr. Hussing also opposes Mr. Michelman's proposal assign negative capacity network service peak load contributions ("NSPLs"), which are used to calculate and allocate transmission costs and are based on a customer's contribution to peak transmission demand, to customer-generators, for the same reasons he opposed Mr. Michelman's proposal to assign negative PLCs to customer-generators.[80] Mr. Hussing points out that reduction in PJM transmission costs as a result of lower aggregate demand (due to "negative loads" of customer-generators) is uncertain.[81]

Q. AFTER REVIEWING THE ARGUMENTS PRESENTED BY MR. MICHELMAN AND MR. HUSSING, PLEASE STATE YOUR POSITION ON ASSIGNING NEGATIVE PLCS TO CUSTOMER-GENERATORS.

A. I oppose Mr. Michelman's proposal and I agree with Mr. Hussing's conclusion, for four reasons. First, capacity requirements and costs assigned by PJM to an EDC zone is determined three years before the start of a delivery year (in "steady state" when BRAs are conducted according to schedule). Since "negative loads" of customer-generators are not included in such capacity requirement and cost assignment by PJM, customer-generators' "negative loads" would not reduce the EDC zone's total capacity requirement or total capacity costs. Therefore, paying customer-generators for a value (in this instance, negative PLC) which they have not created amounts to an unfair subsidy to customer-generators from all other customers in the zone.

[80] *Id.*, page 8, lines 11-15.
[81] *Id.*, page 8, line 16 to page 9, line 5.

Second, PJM's load forecast, which is also used as an input for capacity procurement in BRAs, incorporates historical load and weather trends as well as anticipated load growth. It is unclear how long it would take for customer-generator "negative loads" to be reflected in PJM's load forecasts to begin lowering the EDC zone's capacity requirement; how much it would reduce the capacity requirement, if any; or how well intermittent output of solar generators would coincide with PJM's modeled peaks for future years. Paying customer-generators for a speculative and uncertain benefit by raising capacity costs for all other customers would be unfair.

Third, paying customer-generators more for capacity through the assignment of negative PLCs would send the wrong signal to generation developers. When a generator interconnects directly to PJM, it becomes a capacity resource and puts downward pressure on PJM capacity prices by increasing supply. When a generator interconnects to the EDC distribution network behind a retail meter, PJM does not recognize that generator as supply for its capacity market. Therefore, incentivizing and subsidizing generation developers to interconnect to the EDC distribution network, all else being equal, perpetuates high capacity prices in PJM. Being a capacity resource in PJM and getting compensated for it would entail making a commitment to PJM, subject to nonperformance penalties, to be available during system emergencies including during non-solar hours. Interconnecting to the EDC distribution grid does not entail any performance commitment, so customer-generators cannot be deemed to be entitled to capacity revenues based merely on performance during PJM 5CP hours.

Finally, implementing Mr. Michelman's proposal to assign negative PLCs to customer-generators in this proceeding without at least giving a few years of prior notice to the marketplace would be disruptive for existing long-term fixed-price retail contracts with EGSs and FPFR contracts with wholesale suppliers. Those contracts were priced

based on FE PA's existing capacity cost allocation mechanism. Assigning negative PLCs to customer-generators would raise capacity requirements and costs for all other customers and may prompt the need to renegotiate the fixed prices on which customers and EGSs agreed. Given the impact on all other customers as well as EGSs and wholesale suppliers, it would be more appropriate for the Commission to address Mr. Michelman's proposal to assign negative PLCs to customer-generators in a separate proceeding in which all affected parties can participate and a more robust record can be developed that also includes extensive discovery.

Q. AFTER REVIEWING THE ARGUMENTS PRESENTED BY MR. MICHELMAN AND MR. HUSSING, PLEASE STATE YOUR POSITION ON ASSIGNING NEGATIVE NSPLS TO CUSTOMER-GENERATORS.

A. I oppose Mr. Michelman's proposal and I agree with Mr. Hussing's conclusion, for three reasons. First, the NITS rate base and the associated annual revenue requirement are fixed for existing transmission facilities in a transmission zone. Customer-generators cannot lower that rate base or revenue requirement by registering "negative loads." Therefore, assigning negative NSPLs to customer-generators unfairly shifts costs from customer-generators to all other customers.

Second, Mr. Michelman's proposal seems to be predicated on the assumption that "negative loads" from customer-generators would avoid or defer future transmission investments. Some transmission investment is made to replace aging existing infrastructure, which cannot be avoided or deferred by customer-generators registering "negative loads." It is also speculative to assume that customer-generators' "negative loads" during zonal transmission peak times would reduce future transmission investments because transmission expansion may be needed in locations without customer-generators or it may be necessary during times and system conditions when customer-generators are

not registering "negative loads" (e.g., summer evening hours; winter early morning, evening, or overnight hours).

Finally, implementing Mr. Michelman's proposal to assign negative NSPLs to customer-generators in this proceeding without at least giving a few years of prior notice to the marketplace would be disruptive for existing long-term fixed-price retail contracts with EGSs and FPFR contracts (which will continue to include NITS until the start of DSP VII) with wholesale suppliers. Those contracts were priced based on the existing capacity cost allocation mechanism. Assigning negative NSPLs to customer-generators would raise NITS rates and costs for all other customers and may prompt the need to renegotiate the fixed prices on which customers and EGSs agreed. Given the impact on all other customers as well as EGSs and wholesale suppliers, it would be more appropriate for the Commission to address Mr. Michelman's proposal to assign negative NSPLs to customer-generators in a separate proceeding in which all affected parties can participate and a more robust record can be developed that also includes extensive discovery.

Q. IF THE COMMISSION WERE INCLINED TO ADOPT MR. MICHELMAN'S PROPOSAL TO ASSIGN NEGATIVE PLCS AND NSPLS TO CUSTOMER-GENERATORS, WOULD YOU OFFER ADDITIONAL RECOMMENDATIONS FOR THE COMMISSION TO ADOPT?

A. Yes. While my primary recommendation is that the Commission deny Mr. Michelman's proposal to assign negative capacity peak load contributions (PLCs) and transmission peak load contributions (NSPLs) to customer-generators for the reasons I stated above, if the Commission were inclined to adopt that proposal, I recommend that a customer-generator gets compensated for the capacity component of the retail rate based on its negative PLC, and gets compensated for the transmission component of the retail rate based on its negative NSPL. This differs from Mr. Michelman's proposal to assign negative PLC and

NSPL to customer-generators but compensate them for capacity and transmission based on the average cost of capacity and transmission, respectively, for the customer class to which the customer-generator belongs.

Mr. Michelman seems to predicate his proposal to assign negative PLCs and NSPLs to customer-generators on his assumption that the negative PLC and NSPL of a customer-generator represent the capacity-related and transmission-related value that the customer-generator provides. In that circumstance, it would be appropriate to compensate the customer-generator for capacity and transmission based on its negative PLC and negative NSPL, respectively, to align its compensation with the value it creates. Otherwise, a customer-generator would still receive compensation for capacity and transmission even if the generator did not produce any electricity or produced a minimal amount during capacity and transmission peak load conditions. Compensating a customer-generator for capacity and transmission based on its negative PLC and negative NSPL, respectively, would also provide the proper incentive for the customer-generator to make the generator available and maximize its output during peak PJM-wide and zonal load conditions.

Q. PLEASE COMMENT ON MR. HEIDELL'S RECOMMENDATION TO RELEASE INFORMATION TO FPFR AUCTION BIDDERS REGARDING EXISTING AND PENDING CUSTOMER GENERATOR PROJECTS TO MITIGATE UNCERTAINTY.[82]

A. I support Mr. Heidell's suggestion that the Company should provide information to FPFR auction bidders regarding the cumulative number and nameplate capacity of customer-generation projects as well as the information on projects in its interconnection queue. However, while this would mitigate uncertainty to some extent, it will not eliminate such uncertainty. The bidders would still need to contend with uncertainty surrounding what

[82] CGC Statement No. 1-R, page 5, lines 9-12.

portion of the pending projects would come online and what portion of these customers would be in default service over the 12-month or 24-month terms of the FPFR contracts, as well as generation profile and outage risk. In other words, such information release would not address the uncertainty associated with customer switching, generation outages, or project online dates.

Q. DO YOU AGREE WITH MR. MICHELMAN THAT YOU SHOULD ADDRESS THE PRICE REDUCTION BENEFITS OF CUSTOMER-GENERATORS IN YOUR REVIEW OF THE COMPANY'S MRPL PROPOSAL?

A. No. The price suppression or cost reduction benefits (or lack thereof) of customer-generators are not relevant to the MRPL issue in this proceeding. The only relevant issue in this proceeding is whether customer-generators will be included in the commercial default service procurement group and receive the PTC Rider rate for their exported generation, or they will be included in the industrial default service procurement group and receive the HP Rider rate for their exported generation As I explained in my Rebuttal Testimony, both the PTC Rider and the HP Rider include the same cost components; that is, PJM billing line items (other than the ones included in FE PA's Default Service Support Rider), Alternative Energy Portfolio Standards Act compliance, FE PA's administrative costs, and Pennsylvania gross receipts tax.[83]

Q. DO YOU AGREE WITH MR. MICHELMAN THAT THE COMMISSION'S DECISION IN THE UGI DSP PROCEEDING IS IRRELEVANT TO THIS PROCEEDING?

A. No, I do not. The Commission provided economic and regulatory reasoning for its decision in the UGI DSP proceeding that in my opinion applies to the MRPL issue in this proceeding because the Supply Peak Load Impact proposed in the UGI DSP proceeding is identical to

[83] OCA Statement No. 1-R, page 20, lines 20-24.

the MRPL proposed by FE PA in this proceeding. However, since neither Mr. Michelman nor I are attorneys, it would be best to leave this issue for attorneys to address in the briefing stage of the proceeding.

Q. ARE YOU AWARE OF OTHER COMMISSION ORDERS IN WHICH THE COMMISSION ADDRESSED DEMAND DETERMINATION AND DEFAULT SERVICE CLASS CLASSIFICATION OF CUSTOMER-GENERATORS?

A. Yes. In Docket No. R-2025-3054394, the Commission addressed a proposal by Citizens' Electric Company of Lewisburg, Pennsylvania to revise its definition of "Billing Demand" which also determines a customer's rate classification and default service class. In relevant part, the Commission made the following determination:

> *In sum, based upon the discussion and reasons set forth above, we shall deny all four of the Solar Projects Exceptions because the Solar Projects have failed to demonstrate that Citizens' Billing Demand proposal violates the AEPS Act. To the contrary, we find that Citizens' proposal does not violate the AEPS Act, Pennsylvania law, or Commission Regulations, and it is consistent with our recent decision in UGI DSP V. Therefore, we shall adopt Citizens' Billing Demand proposal, consistent with our discussion herein.*[84]
>
> *Accordingly, Citizens' shall define "Billing Demand" in tariff Rule 26 as:*
> *Billing Demand shall reflect the Customer's use of the distribution system, which will be the greater of Gross Generator Rating (kW(AC)) as stated in the generator interconnection application or the maximum demand of the customer during any 15-minute period during the current month.*[85]

VII. RETAIL MARKET REFORMS

Q. PLEASE COMMENT ON MR. LACEY'S CLAIM THAT FE PA'S RETAIL MARKET REFORM PROPOSALS WOULD RESULT IN HIGHER DEFAULT SERVICE PRICES.

A. Mr. Lacey contends that FE PA's retail market reform proposals would result in higher default service prices based on supply and demand principles.[86] In discovery, Mr. Lacey

[84] *Pa. PUC v. Citizens' Elec. Co. of Lewisburg,* R-2025-3054394 (Jan. 15, 2026), Order at 72-73.
[85] *Id.* at 73.
[86] RESA St. No. 1R, page 11, lines 18-21.

further explains that "[i]f the default service auction is clearing at a price today that procures "just enough" power to match the load, then all else being equal, an auction that must procure 20% more power, will clear at a higher price" based on his assumption that FE PA's residential shopping rate will decline from nearly 20 percent today to nearly zero if FE PA's retail market reforms are implemented.[87] Mr. Lacey's reasoning is flawed and his assertion is incorrect. FPFR suppliers currently price their bids based on their cost of hedging their commitments under FPFR contracts, including energy requirements. Forward market prices for energy reflect demand by FPFR suppliers that currently serve 80 percent of residential load and demand by EGSs that currently serve 20 percent of residential load (per Mr. Lacey's assertion in RESA's Response to OCA-XIII-14). If all residential load migrates to default service and FPFR suppliers serve all residential load (as per Mr. Lacey's contention in RESA's Response to OCA-XIII-14), forward market prices for energy will reflect the same level of demand, equivalent to the residential class's energy requirements, but this time exclusively reflecting demand by FPFR suppliers that would be serving 100 percent of residential load and no demand by EGSs that would be serving no residential load. Since demand-supply balance would be the same, all else being equal, FPFR suppliers' cost of hedging and therefore bids would be the same, so default service prices would not increase in the scenario contemplated by Mr. Lacey. In fact, a bigger market for default service supply may bring more competitors and result in fiercer competition among FPFR suppliers and lower FPFR auction prices.

[87] RESA's Response to OCA-XIII-14.

Q. PLEASE COMMENT ON MR. LACEY'S CLAIM THAT FE PA'S RETAIL MARKET REFORM PROPOSALS WOULD RESULT IN ENHANCED RISK PREMIUMS TO ACCOMMODATE GREATER MIGRATION RISK.

A. Mr. Lacey's contention is counterintuitive and incorrect. In RESA's Response to OCA-XIII-14, Mr. Lacey is positing that FE PA's Pennsylvania service territories will likely experience substantial reductions in residential shopping participation. He gives the example of residential shopping rate in Potomac Edison, FE PA's Maryland service territory, having declined to a mere 0.1 percent as of March 31, 2026. While I do not believe that Mr. Lacey demonstrated that FE PA's retail market reforms would lead to a residential shopping rate of 0.1 percent in the FE PA service territory, if Mr. Lacey's prediction proves accurate, switching risk-driven risk premiums in FE PA's residential FPFR auctions would eventually decline, not increase. This is because a 0.1 percent shopping rate would imply virtually no switching risk for FPFR suppliers, resulting in elimination of switching risk-driven risk premiums from FPFR supplier bids.

Q. PLEASE ADDRESS MR. LACEY'S CLAIM THAT "ONE OF THE MAJOR RISKS TO DEFAULT SERVICE PROVIDERS IS CUSTOMERS RETURNING IN RISING PRICE MARKETS" AND "THEY WILL NEED TO ADD PREMIUMS TO PROTECT AGAINST THAT RISK."[88]

A. This is called switching risk, and it is the essence of the FPFR approach. FPFR suppliers provide a load-following product and assume all volumetric risk, which includes, but is not limited to, customer switching risk associated with customers leaving or returning to default service. In a rising wholesale market price environment, some customers with expiring fixed-price EGS contracts may return to default service because default service prices react more gradually to the underlying wholesale market pricing trends. Conversely,

[88] RESA St. No. 1R, page 11, lines 14-18.

in a declining wholesale market price environment, some customers may want to switch to fixed-price EGS contracts because, once again, default service prices react more gradually to the underlying wholesale market pricing trends than EGS pricing does. FPFR suppliers price their bids to account for this feature of the commitment which they assume. However, this is irrelevant to the retail market reforms proposed by the Company, and Mr. Lacey does not establish any link between the two. For example, the Company is not proposing to return EGS customers to default service only when prices are rising or only when prices are falling. The Company is proposing to return a customer to default service absent an affirmative consent from the customer to renew service with EGS,[89] regardless of wholesale or retail market conditions. Mr. Lacey's assertion that this aspect of the Company's proposed retail market reforms is purely speculative and unsubstantiated.

Q. DOES THIS CONCLUDE YOUR SURREBUTTAL TESTIMONY?

A. Yes, it does.

[89] *Id.*, page 12, lines 13-16.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : : :	Docket No. P-2026-3060298

VERIFICATION

I, Serhan Ogur, hereby state that the facts above set forth in my Surrebuttal Testimony, OCA Statement No. 1SR, are true and correct to the best of my knowledge, information, and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. Section 4904 (relating to unsworn falsification to authorities).

DATED: June 11, 2026

Signature: */s/ Serhan Ogur*
Serhan Ogur

Address: Exeter Associates, Inc.
10480 Little Patuxent Parkway
Suite 300
Columbia, MD 21044

FE PA Statement No. 3
Direct Testimony of Nicholas E. Powers

FE PA Statement No. 3

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FIRSTENERGY PENNYSLVANIA ELECTRIC COMPANY
DOCKET NO.

DEFAULT SERVICE PROGRAMS

For the Period
June 1, 2027 to May 31, 2031

Direct Testimony of
Nicholas E. Powers

List of Topics Addressed
Analysis of Default Service Program Plans

DIRECT TESTIMONY
OF
NICHOLAS E. POWERS

I. INTRODUCTION AND PURPOSE

Q. Please state your name and business address.

A. My name is Nicholas E. Powers. I am a Principal of The Brattle Group ("Brattle"). My business address is 1800 M St. NW, Suite 700 North, Washington, D.C.

Q. What is your educational background?

A. I hold a Ph.D. in Business Economics from the University of Michigan and a Bachelor of Science in Applied Economics and Management from Cornell University. My areas of specialization within economics are industrial organization and environmental economics. I have also completed field courses in economic theory.

Q. Please describe your duties as Principal.

A. I provide economic analysis to a variety of clients in a variety of contexts, in regulatory, litigation, and advisory roles. For more than 15 years, I have worked on matters related to competition and regulation, both in the electricity industry and more generally. Appendix A provides further detail regarding my professional experience and educational background.

Q. Have you ever testified before the Pennsylvania Public Utility Commission ("Commission" or "PaPUC")?

A. Yes. I have previously submitted written testimony to the Pennsylvania Public Utility Commission on behalf of FirstEnergy Corp.'s Pennsylvania electric distribution utilities—now consolidated as FirstEnergy Pennsylvania Electric Company ("FE PA" or "the Company")—in the most recent (pre-consolidation) sixth default service proceedings

("DSP VI") at Docket Nos. P-2021-3030012, P-2021-3030013, P-2021-3030014, and P-2021-3030021. That testimony evaluated whether the proposed procurement plans provided a prudent mix of supply products and achieved the statutory standard of least cost to customers over time. Following consolidation, FE PA consists of the following rate districts: Met-Ed, Penelec, Penn Power, West Penn and The Pennsylvania State University ("PSU"), which is a sub-part of the West Penn rate district (individually a "Rate District" and in any combination the "Rate Districts").

Q. On whose behalf are you testifying in this proceeding?

A. I am testifying on behalf of FE PA.

Q. What is the purpose of your direct testimony?

A. My testimony evaluates the Company's proposed procurement of full-requirements service for residential and commercial default service customers and hourly-priced service for industrial customers during June 2027 through May 2031. I explain how the products and the auction format together produce a prudent mix of spot, short-term, and long-term purchases that meets applicable requirements of Pennsylvania's Act 129 of 2008 ("Act 129") and delivers least cost over time.

Q. Please summarize your testimony.

A. My testimony evaluates FE PA's-proposed Default Service Program ("DSP") for the period June 1, 2027 through May 31, 2031 ("DSP VII"). I describe the structure of the proposed procurement, including the use of competitive descending-clock auctions to acquire full-requirements, load-following service for residential and commercial customers and hourly-priced service for industrial customers. I explain how the mix of 12-, 24-, and

60-month products, combined with a limited exposure to spot market pricing, provides a prudent balance between price stability and responsiveness to market conditions.

I also discuss the allocation of supplier responsibilities under the proposed plan, including the treatment of capacity costs through the continued use of a Capacity Proxy Price ("CPP") and the recovery of transmission-related and other non-market-based charges through established tariff mechanisms. In addition, I describe the proposed long-term 60-month product and the contingency provisions designed to ensure reliable service in the event that any procurement does not fully clear.

Finally, I present an analysis of historical default service auction outcomes, comparing auction prices to expected wholesale market costs to assess whether the procurements have produced reasonable, market-consistent results. Based on this analysis and Commission precedent, I conclude that the proposed procurement framework is consistent with Act 129's requirements for a prudent mix of supply and is designed to achieve the least cost to customers over time.

Q. Have you prepared any exhibits to accompany your testimony?

A. Yes. I have prepared FE PA Exhibit NEP-1, which is attached hereto and will be discussed later herein.

II. THE DESIGN OF THE SUPPLY PLAN FOR THE COMPANY'S DEFAULT SERVICE CUSTOMERS CONFORMS WITH THE REQUIREMENTS OF ACT 129, SUCH THAT IT WILL RESULT IN THE LEAST COST OVER TIME FOR THOSE CUSTOMERS

Q. Can you provide an overview of the Company's proposed DSP VII?

A. Yes. Under DSP VII, FE PA proposes to procure full-requirements, load-following generation service for non-shopping residential and commercial customers through a series of descending-clock auctions. The resulting contracts will satisfy default service supply

requirements for the period June 1, 2027, through May 31, 2031. The residential default service portfolio will consist of 12-, 24-, and 60-month fixed-price full-requirements tranches, which together will serve 100 percent of residential load.[1] Commercial load will continue to be served through a mix of 12- and 24-month full-requirements procurements. Industrial customers will remain on hourly-priced service, under which suppliers provide a full-requirements product priced at the PJM real-time energy price plus the price bid by winning suppliers.

Each auction will solicit tranches—defined slices of customer-class load—under standard contract terms. There will be separate default service products for each Rate District and for commercial and residential customer classes, and while the mix of tranches offered in each auction will vary, both residential and commercial products will be procured simultaneously in each auction. Auctions will occur three times in 2027 (to establish the full portfolio before delivery begins) and semi-annually thereafter. The staggered timing of the procurements of tranches, combined with varying contract durations, is designed to promote both price stability and ongoing supplier participation.

The customers receiving default service will be billed at a fixed price per kilowatt hour that will change every six months, with the timing synchronized to PJM Interconnection, LLC's ("PJM") energy year, which begins on June 1 and lasts through May 31.[2]

[1] Specifically, at any point in time during the default service period, roughly 45% of the load obligation will effectively be priced based on one-year purchases, while another 45% of load will be priced based on two-year purchases. The remaining share of load (approximately 10%) will be met through 60-month full-requirements purchases. I describe this aspect of the default service program in further detail later in this testimony.

[2] Specifically, a new price-to-compare ("PTC") will take effect on June 1 and December 1 of every year and remain in effect for the ensuing six-month period.

Q. How will suppliers' responsibilities be defined under DSP VII?

A. Winning suppliers will be responsible for all components, other than transmission costs, of serving their assigned share of default service load, including energy, capacity, ancillary services, PJM administrative fees, and compliance with Alternative Energy Portfolio Standards ("AEPS"). Suppliers will not be responsible for Network Integration Transmission Service ("NITS") charges; rather, the Company will retain NITS responsibility and will recover it through a bypassable rider on default service customer bills. Suppliers will not be responsible for Regional Transmission Expansion Plan ("RTEP") charges; Expansion Cost-Recovery Charges; Reliability Must Run/generation deactivation charges; Department of Energy emergency order-related generation charges; historical out-of-market adjustments related to tie lines, generation, and retail customer-metering costs; unaccounted-for energy costs; or any FERC-approved reallocation of PJM RTEP charges related to Docket No. EL05-121-009 (collectively referred to as "non-market-based charges," or "NMB charges"). The costs associated with NMB charges will be charged to customers directly through a non-bypassable tariff rider (i.e., the Default Service Support Rider (hereinafter "DSSR")).

For capacity, DSP VII continues the use of a CPP. Because future PJM capacity prices are uncertain, the CPP serves as a forward estimate of expected base residual auction ("BRA") outcomes for later delivery years in the terms of the 24- and 60-month default service contracts. Prior to relevant default service supply auctions, suppliers will be informed of the relevant CPP so that they can account for it in their bids. Eventual differences between the proxy and actual realized costs during the term of the service contract will be reconciled through a true-up mechanism applied as part of the DSSR. This approach limits suppliers' exposure to unpredictable capacity costs, thereby reducing risk

premiums embedded in bids. The Company proposes to simplify the calculation of the proxy price as well as the true-up mechanism in a manner that maintains these principles of the current CPP approach. The proposed modifications to the CPP are described in Mr. Rose's testimony (FE PA Statement No. 2).

Q. Are long-term products included in DSP VII?

A. Yes. DSP VII introduces a 60-month full-requirements fixed-price product that will represent approximately 10 percent of the Company's residential default service load at any time. This product will be procured in the January 2027 auction through the same auction platform used for shorter-term tranches. The inclusion of longer-term tranches enhances portfolio diversity and provides a partial long-term energy hedge for customers, while maintaining manageable exposure to market changes.

Q. What contingency provisions apply if the 60-month product tranches do not clear?

A. If the 60-month tranches offered in the January 2027 auction do not attract sufficient bids to clear, the Company will fill the uncovered portion of the portfolio by procuring additional 12-month full-requirements tranches during the subsequent April 2027 auction. This ensures that the entire default service load will be supplied beginning June 1, 2027 and maintains continuity with prior Commission-approved contingency protocols.

Q. Does the term length of the products proposed in the DSP VII plan demonstrate compliance with the prudent mix requirement of Act 129?

A. Yes. Under Act 129 of 2008, an electric distribution company's ("EDC's") default service plan must include a "prudent mix" of spot-market purchases and short- and long-term

contracts.[3] Consistent with this requirement, the Company's proposed procurement design achieves a balanced portfolio that limits risk while providing reasonable cost stability. The combination of 12-, 24-, and 60-month full-requirements contracts offers both short-term responsiveness to changing market conditions and longer-term price stability. The inclusion of 12-month and 24-month contracts procured at multiple points in time during the four-year plan, along with the 60-month tranche, ensures that customers are exposed to meaningful price signals while also benefiting from the stabilizing effects of a diversified portfolio of contracts with differing durations.

While I am not an attorney, I have been advised by counsel that Pennsylvania case law recognizes that a prudent mix can include different combinations of contract terms, or even rely on a single type of procurement structure, when doing so provides the least cost to customers over time.[4] In this case, the proposed plan's mix of contract durations and auction timing provides a disciplined, competitive process that meets the prudent-mix standard and balances cost, risk, and stability in accordance with Act 129.

Q. Do you believe that the Company's proposed DSP VII is consistent with 66 Pa.C.S. § 2807(e)(3.4), which requires that default service be designed to ensure "the least cost to customers over time"?

A. Yes, I do. The plan's design is consistent with both the letter and intent of Act 129. The use of a competitive auction process to procure a full-requirements product encourages active participation from qualified suppliers and promotes efficient pricing outcomes. Through the auction, suppliers that can manage portfolios of energy, capacity,

[3] 66 Pa.C.S. § 2807(e)(3.2).

[4] *Popowsky v. Pa. P.U.C.*, 71 A.3rd 1112, 1117 (Pa. Commw. Ct. 2013) ("*Popowksy*").

transmission, and renewable energy products most effectively—and at the lowest expected cost—will emerge as winning bidders.

This competitive structure has proven reliable in prior proceedings and continues to meet the "least cost over time" standard established by the Commission and affirmed by the Commonwealth Court in *Popowsky*. The plan balances short-term market responsiveness with longer-term price stability by blending contracts of different durations, while the inclusion of a real-time component for industrial customers ensures that customers remain exposed to current market conditions.

Overall, the proposed procurement framework leverages supplier expertise and competition to secure supply at the lowest sustainable cost for ratepayers, consistent with Act 129's directive to minimize long-term costs rather than momentary price levels.

Q. How does the reliance upon a full-requirements product contribute to a procurement strategy that is designed to ensure "the least cost to customers over time," as required under Act 129?

A. A full-requirements product provides a clear, standardized means of acquiring default service supply through competition. Each tranche represents a defined percentage of a customer class's load that the supplier must serve—including energy, capacity, ancillary services, and transmission components—excluding non-market-based charges recovered through separate tariff mechanisms. Because all bidders compete to supply an identical product, the auction results are transparent and price-driven.

By bidding to provide a fixed-price, load-following product, suppliers assume risks associated with fluctuating wholesale prices, customer migration, weather-related variability, and other market factors. Those suppliers that are best equipped to manage these risks will submit the most competitive bids. In this way, the procurement process

relies on suppliers' portfolio-management expertise to achieve the least cost to customers over time while providing reasonable rate stability.

This approach also conforms with Commission precedent recognizing the advantages of the full-requirements model: it transfers market and volumetric risk to suppliers that specialize in managing it, minimizes administrative burden on the distribution utility, and uses competition to select the most cost-effective resources available in the market. See, for example, the Commission's discussion of full-requirements procurements in the Final Rulemaking Order in Docket No. L-2009-2095604:

> The major benefit associated with the FR [full-requirements] approach is that the procurement function is delegated to the electric supplier which is presumably better equipped with the necessary personnel and infrastructure to perform the activities associated with acquiring electric supplies in the complex and ever changing wholesale market environment. The FR process insulates default supply customers from the volatility associated with wholesale market conditions with the supplier bearing the risks of factors such as customer migration, weather, load variation and economic activity.

2011 Final Rulemaking Order, at 54.[5]

Q. How does the reliance upon full-requirements products compare to the alternative where the EDC instead uses a managed-portfolio approach?

A. The full-requirements approach remains the most practical and cost-effective framework for meeting default service obligations in Pennsylvania. Under this model, suppliers compete to provide all elements of generation service for their share of load, and they assume responsibility for managing the underlying portfolio of energy, capacity, and related products. This structure transfers both price and volumetric risk to entities that specialize in wholesale market participation and portfolio optimization.

[5] *Implementation of Act 129 of October 15, 2008; Default Serv. and Retail Elec. Mkts*, Docket No. L-2009-2095604 (Final Rulemaking Order entered October 4, 2011).

By contrast, a managed-portfolio approach—where the utility itself would procure and assemble individual market components—would expose customers to additional risk if the utility's procurement or risk-management decisions proved less effective than those of experienced wholesale suppliers. The PaPUC has previously found that EDCs generally lack the staffing, systems, and market infrastructure necessary to manage a complex energy portfolio competitively.

> On balance, we are not persuaded that the MP [managed portfolio] approach is superior to the FR approach in achieving the "least cost to customers" while also achieving the other objectives of "prudent mix" of products and price stability. The MP approach has clear advantages to the retail markets and the retail customer provided the EDC is capable of performing the full range of portfolio management functions….**Our principal concerns are that EDCs do not currently possess the requisite expertise and infrastructure to perform these portfolio management duties and the risks to retail customers from EDC inexperience in performing these functions is too great.** We are also mindful of the fact that the current default supply process, with the EDC acting as the default supplier and distribution entity purchasing its supply from electric suppliers knowledgeable about the workings of the wholesale electric market, is a product of the Competition Act, which created the market structure we now operate within. [emphasis added].[6]

The full-requirements model, by comparison, relies on transparent competitive bidding to identify the suppliers best able to manage cost and risk over time. It ensures that default service customers receive reliable supply at prices reflecting true market competition, consistent with Act 129's least-cost-over-time standard.

Q. Have previous full-requirements default service procurements conducted by the Company resulted in substantial participation?

A. Yes. Participation in prior full-requirements default service procurements has remained consistently robust. In recent auctions conducted for DSP VI, the number of registered

[6] *Id*. at 55-56.

bidders ranged from eight to nineteen, depending on the procurement class and delivery period.[7] These results demonstrate continued supplier interest and confidence in the competitive design of the auction process.

The level of participation indicates that qualified wholesale suppliers view the Company's procurement framework as transparent, well-structured, and capable of producing fair market outcomes. Strong competition among multiple qualified bidders also reinforces the effectiveness of the descending-clock auction format in achieving reasonable prices for default service customers.

Q. Have the Company's previous default service auctions resulted in reasonable prices that reflected expected wholesale market conditions?

A. Yes. Analyses of recent full-requirements procurements conducted for the Company's DSP V and DSP VI show that resulting prices generally track the combination of expected wholesale energy, capacity, ancillary-service, and transmission costs prevailing at the time of each auction. As detailed in FE PA Exhibit NEP-1, average clearing prices were typically only modestly above projected market fundamentals—consistent with efficient competition among suppliers.

My analysis of the prices resulting from recent default service auctions conducted for the Company's residential and commercial customers shows that for most of the period I analyzed, the resulting prices were only slightly above the combined wholesale energy, capacity, ancillary service, and NITS costs that were projected at the time of each auction

[7] The reported range reflects the number of bidders who registered for each of the seven procurements held under DSP VI thus far.

for the corresponding delivery periods.[8] This analysis is set forth in FE PA Exhibit NEP-1.

For my analysis, I first estimated the expected wholesale energy costs to serve retail loads of the Company's residential and commercial customers. For this calculation, I used PJM Interconnection, LLC ("PJM") West forward prices, which I adjusted for the delivery location by using the difference in spot-energy prices between the PJM West hub and the corresponding zonal price (*e.g.*, METED, PENELEC, PENN POWER, or APS).[9] I then adjusted these flat prices by the load-shape factor of the Company's residential and commercial non-shopping customers to reflect the fact that the retail load of these customer classes is, on average, higher during hours with higher prices. The resulting energy prices were in the range of $24-$103/MWh for Met-Ed, $25-$93/MWh for Penelec, $25-$93/MWh for Penn Power, and $26-$98/MWh for West Penn.[10]

To calculate the capacity-cost component of serving the Company's residential and commercial customers, I generally relied on the PJM BRA prices for the appropriate delivery periods. The exception to this rule is that to calculate the capacity-cost component

[8] I did not include costs associated with alternative energy credits needed to satisfy AEPS requirements. Given the exclusion of these costs, my estimates of implied risk premiums in providing default service may be somewhat overstated.

[9] For this "basis" adjustment, I used 2018 as the reference year for default service auctions that occurred in 2018 and 2019. I used 2020 as the reference year for default service auctions that occurred in 2020 and 2021. I used 2022 as the reference year for default service auctions that occurred in 2022 and 2023; and I used 2024 as the reference year for default service auctions that occurred in 2024 and April 2025. METED, PENELEC, APS, and PENN POWER zonal prices are used for the respective Met-Ed, Penelec, West Penn, and Penn Power basis adjustments. APS refers to the Allegheny Power System zone in PJM. For purposes of this analysis, APS is used as the relevant PJM zonal price for the West Penn rate district, as West Penn load is settled in the APS zone. Accordingly, references to APS zonal prices in this analysis are economically equivalent to references to West Penn zonal prices.

[10] Examination of the detailed results in FE PA Exhibit NEP-1 shows that energy prices were substantially higher beginning in November 2021. For example, column [I] on p. 1 of that exhibit (presenting calculations for Met-Ed) shows that for auctions held between October 2018 and April 2021, the load shape-adjusted energy price ranged from approximately $24/MWh to approximately $36/MWh. For auctions held between November 2021 and November 2025, the load shape-adjusted energy price ranged from approximately $44/MWh to $103/MWh.

of serving those same customers with 24-month products during auctions held in DSP VI, I relied instead on the capacity proxy prices provided to DSP auction participants.[11] Then, I converted these capacity prices, all of which are expressed in dollars per megawatt day ("$/MW-day"), into levelized capacity costs (expressed in $/MWh) by using the ratio of peak-to-average load for each customer class.[12] The resulting levelized capacity prices were in the range of $5-$35/MWh for Met-Ed, $4-$32/MWh for Penelec, $3-$36/MWh for Penn Power, and $2-$35/MWh for West Penn.

For ancillary service costs, I used the actual observed costs (or in more recent years, a reasonable estimate thereof), which ranged from $1.06 to $1.46 per MWh between 2018 and 2024.[13]

For NITS costs, I used costs expressed in $/MW-day, as provided by the Company. As I did with the capacity prices, I converted NITS costs into levelized costs (expressed in $/MWh) by using the ratio of peak-to-average load for each customer class.[14] The resulting levelized NITS costs were in the range of $6-$34/MWh for Met-Ed, $6-$21/MWh for Penelec, $11-$24/MWh for Penn Power, and $3-$7/MWh for West Penn.

Finally, I added together the energy, capacity, ancillary service, and NITS costs to estimate the expected wholesale market cost of serving the Company's residential and

[11] As discussed above, this approach limits suppliers' exposure to unpredictable capacity costs. It also means that for 24-month products auctioned during DSP VI, the CPP is the appropriate measure of the capacity cost component of serving residential and commercial customers.

[12] For this capacity price adjustment, I used 2018 load data for default service auctions that occurred in 2018 and 2019; 2020 load data for default service auctions that occurred in 2020 and 2021; 2022 load data for default service auctions that occurred in 2022 and 2023; and 2024 load data for default service auctions that occurred in 2024 and 2025.

[13] For ancillary service costs, I used: 2018 costs for default service auctions that occurred in 2018 and 2019; 2020 costs for default service auctions that occurred in 2020 and 2021; 2022 costs for default service auctions that occurred in 2022 and 2023; and 2024 costs for auctions that occurred in 2024 and 2025.

[14] I used the same load data for the NITS cost adjustment as for the capacity price adjustment.

commercial customers. This represents my estimate of the expected cost of serving retail customers without accounting for any potential risk premium that default service suppliers may include in their bid prices to reflect volumetric and price uncertainty. I refer to this estimated cost as the "Estimated No-Risk Price", as shown in FE PA Exhibit NEP-1.

My estimated cost of serving retail customers is conservative as it does not include the costs of alternative energy credits needed to meet AEPS requirements, as well as any other costs not described above that are incurred by suppliers of default service. Therefore, the "risk premium" referenced in FE PA Exhibit NEP-1, which is calculated as the difference between the auction price and the sum of the expected cost of serving the customer (i.e., the sum of energy, capacity, ancillary services, and NITS costs), may be larger than the "true" risk-premium to the extent that any material costs have been omitted.

In spite of the conservatism of my cost calculations, the average difference between the auction price and expected cost is relatively modest. The average risk premiums expressed in $/MWh were $6.46/MWh for Met-Ed, $9.26/MWh for Penelec, $10.24/MWh for Penn Power, and $8.22/MWh for West Penn. Expressed as a percentage of the Estimated No-Risk Price, the risk premiums were, on average, 9.32% for Met-Ed, 13.73% for Penelec, 14.16% for Penn Power, and 13.50% for West Penn. My results are summarized below in Table 1, and further detail is provided in FE PA Exhibit NEP-1.

Table 1: Average Estimated Risk Premium in Default Service Full-Requirements Auctions (October 2018 – November 2025): DSP V and VI

EDC	Risk Premium ($/MWh)	Risk Premium (% of No-Risk Price)
Met-Ed	6.46	9.32%
Penelec	9.26	13.73%
Penn Power	10.24	14.16%
West Penn Power	8.22	13.50%

Source: The Brattle Group

Q. What are the advantages of conducting simultaneous procurements across the Company's Rate Districts?

A. Conducting simultaneous procurements for all customer classes and service territories offers several benefits that enhance both competition and administrative efficiency. A single, coordinated auction encourages greater supplier participation by allowing bidders to evaluate opportunities across territories within the same procurement event, thereby reducing transaction costs and barriers to entry.

The simultaneous, multi-round descending-clock auction format also improves price discovery. Suppliers can shift bids between products or territories as relative prices adjust, ensuring that clearing prices reflect underlying cost differences rather than timing effects between separate auctions. This leads to more economically efficient outcomes and helps maintain consistent default service rates across service areas.

From an administrative standpoint, a unified procurement schedule simplifies oversight and implementation for both the Company and the Commission. It promotes uniformity in contracting, credit requirements, and communication with market

participants—further contributing to a transparent, replicable process that has proven effective in securing least-cost supply over time.

Q. Do the proposed procurement formats conform with the requirements of Act 129?

A. Yes, they do. Section 2807(e)(3.1), Title 66, of the Pennsylvania Consolidated Statutes requires that default service be provided pursuant to a Commission-approved competitive procurement plan, which may include auctions, requests for proposals, or bilateral agreements entered into at the utility's discretion:

> [T]he default service provider shall provide electric generation supply to that customer pursuant to a commission-approved competitive procurement plan. The electric power acquired shall be procured through competitive procurement processes and shall include one or more of the following:
>
> (i) auctions;
> (ii) requests for proposal;
> (iii) bilateral agreements entered into at the sole discretion of the default service provider. . . .[15]

The procurement structure proposed by FE PA fully satisfies this requirement.

The Company's use of a descending-clock auction—an approach that has been reviewed and approved by the Commission in prior default service proceedings—ensures that all qualified suppliers compete on an equal basis to provide the same full-requirements product. The auction rules are transparent, pre-established, and replicable, allowing prices to be determined solely by competitive market forces.

This format continues to provide the benefits recognized by the Commission in previous orders: it encourages robust participation, promotes fairness and efficiency, and yields outcomes that reflect the least cost to customers over time. The proposed

[15] 66 Pa.C.S. § 2807(e)(3.1).

procurement process therefore conforms fully with Act 129 and with the Commission's long-standing guidance for competitive default service procurements.

Q. Is the proposed procurement format designed to achieve a competitive result, which would be essential to achieving the least cost to customers over time?

A. Yes. The descending-clock auction format is specifically designed to promote competitive outcomes that yield fair, market-based prices for default service customers. The auction process is open to all qualified suppliers that meet established credit and eligibility criteria, ensuring a broad pool of participants and a level playing field.

The format itself is transparent and easily understood: prices begin at a pre-announced level and decline in successive rounds as suppliers indicate the quantities they are willing to serve. The auction concludes when the amount of supply offered matches the amount required. This structure motivates suppliers to bid aggressively based on their true costs of serving load, leading to efficient pricing outcomes.

Because each bidder competes to provide an identical full-requirements product, non-price factors do not influence award decisions. The process is fair, replicable, and verifiable, providing confidence that the resulting prices reflect robust competition rather than administrative judgment. By encouraging broad participation and ensuring that winning suppliers are selected solely on price, the proposed auction format is well aligned with Act 129's goal of achieving the least cost to customers over time.

Q. Why is it that the superior portfolio managers will place the lowest bids in these full-requirements procurements?

A. Supplying default service requires bidders to assemble and manage portfolios of wholesale energy, capacity, ancillary services, and related products in a dynamic market environment.

In a full-requirements procurement, suppliers compete to serve a fixed percentage of load at a fixed price per MWh while bearing the associated market and volumetric risks.

Suppliers that are the most proficient portfolio managers—those with superior analytical capabilities, diversified generation assets, or the lowest cost of hedging—can manage these risks more efficiently than their competitors. As a result, they can submit lower bids while still meeting their return requirements. Conversely, suppliers that face higher transaction costs or less effective risk-management strategies will bid at higher prices to compensate for those disadvantages.

In this way, the auction process naturally identifies the suppliers best positioned to provide reliable service at the least cost over time. By transferring the responsibility for portfolio construction and risk management to competitive suppliers, the full-requirements procurement framework ensures that customers benefit from the expertise and efficiency of market participants rather than from administrative cost forecasts.

Q. Does the competitiveness of the auction procurement process depend on the competitiveness of the underlying wholesale market?

A. While the effectiveness of the auction format depends on active supplier participation, the broader competitiveness of the PJM wholesale market provides the foundation for that participation. The PJM markets—both forward and spot—include a large number of capable suppliers and counterparties, which helps ensure that the prices discovered in the auction reflect genuine market conditions.

PJM's market design incorporates numerous safeguards to maintain competitive outcomes. The Independent Market Monitor actively oversees PJM's energy and capacity markets, and PJM applies ex ante market-power-mitigation rules that limit bids in its day-ahead and real-time energy markets whenever structural conditions could allow the

exercise of market power. These protections, along with transparent pricing and publicly available forward markets, provide confidence to potential suppliers that they can obtain the products needed to meet their load obligations at fair, market-based prices.

The continued presence of multiple qualified bidders demonstrates that the wholesale market remains competitive enough to support vigorous bidding in FE PA's default service auctions. As evidenced by past results, these conditions have consistently produced reasonable and stable prices for default service customers.

Q. Are there contingency plans in place for alternative procurement strategies if any given auction attracts limited interest or if a winning supplier subsequently defaults on its obligation before or during a delivery period?

A. Yes. As described in detail in Mr. Rose's testimony (FE PA Statement No. 2), the Company will continue to maintain contingency procedures similar to those approved by the Commission in prior default service proceedings. If an auction fails to produce sufficient winning bids to meet the required load, or if a supplier subsequently defaults on its obligation, the Company will procure replacement supply through Commission-approved short-term or interim procurements. These procedures ensure continuity of service and protect customers from exposure to unmanaged spot-market risk.

In addition, specific contingency measures apply to the proposed 60-month full-requirements tranches. If these long-term products do not clear during the initial January 2027 auction, FE PA will fill the unserved portion of load by procuring additional 12-month tranches during the subsequent April 2027 auction. This approach preserves the integrity of the portfolio design and guarantees that all default service requirements are met by the start of the June 1, 2027, delivery year.

These contingency provisions provide a tested and transparent mechanism for maintaining reliable supply under all market conditions and are consistent with prior Commission approvals of similar protocols.

Q. Do you think that the plan to enter into long-term contracts for the 60-month full-requirements tranches contributes to the objectives of Act 129?

A. Yes, I do. The addition of a 60-month full-requirements product strengthens the portfolio's alignment with Act 129's requirement for a prudent mix of spot, short-term, and long-term contracts. Including a limited share of longer-term supply enhances overall cost stability for customers while maintaining sufficient flexibility to respond to changing market conditions.

These contracts will provide an additional source of cost certainty by fixing energy costs for a portion of load over a five-year period. Because the products will be procured through the same competitive descending-clock auction used for the shorter-term tranches, suppliers will continue to compete on a level playing field, ensuring that the resulting prices reflect actual market fundamentals.

Incorporating a modest long-term component also advances Act 129's broader goals of promoting price stability and prudent risk management. The winning suppliers for the 60-month tranches will be those most capable of managing energy and volumetric risk over longer horizons, which helps deliver reliable service to customers at the least cost over time.

III. CONCLUSION

Q. Can you summarize how the proposed plan to procure full-requirements service for default service customers leads to the "least cost to customers over time" in the provision of default service supply?

A. Yes. FE PA's proposed procurement framework is designed to achieve the least cost to customers over time by combining competitive market forces with prudent risk management. The plan relies on descending-clock auctions to secure full-requirements, load-following products of varying durations—12-, 24-, and 60-month tranches—to serve residential and commercial default service load.

Industrial default service load will be priced based on the PJM real-time market. Suppliers will compete for this load through an auction process where they will bid an additional adder to cover any costs (or profit margin requirements) of the capacity, ancillary services, AEPS Act, and other costs that are part of the full-requirements obligation.

This structure promotes both competition and price stability. By staggering contract terms and holding regular auctions, the plan smooths the effects of short-term market volatility while continuously refreshing the portfolio with new market information. The inclusion of the 60-month product introduces a measured long-term hedge that enhances stability without compromising responsiveness to evolving market conditions.

Winning suppliers must act as sophisticated portfolio managers, acquiring energy, capacity, and ancillary services from PJM markets and managing the risks of load variability, fuel-price changes, and customer migration. Because suppliers compete on

price to provide these services, the auction design ensures that the most efficient risk managers—and therefore the lowest-cost suppliers—are selected.

The process is open, transparent, and replicable, consistent with the Commission's standards for competitive procurement. In this way, the proposed plan integrates competitive market discipline with regulatory safeguards to provide reliable default service to customers at the least cost over time.

Q. Does this conclude your direct testimony?

A. Yes, it does.

Appendix A

Nicholas Powers

PRINCIPAL

Washington, DC +1.202.419.3369 Nicholas.Powers@brattle.com

Dr. Powers specializes in conducting econometric and economic analysis and applying concepts from industrial organization and regulatory economics in competition, regulatory, and other litigation matters, with a focus on the electricity sector.

His electricity experience includes several key analyses of price effects, market power, and anticompetitive behavior. Dr. Powers also conducts econometric analyses of innovative pricing programs in the electric industry.

Dr. Powers has supported expert testimony in three separate litigation proceedings arising from the California electricity crisis of 2000–2001. He has also overseen statistical analyses in several New Source Review cases and performed damages and other analyses in energy-related litigation proceedings

For the Department of Energy, Dr. Powers coauthored two reports on electric grid infrastructure and approaches to valuation of various grid assets, and for multiple clients he has analyzed retail electric market conditions and regulatory developments. He has also acted as both an independent evaluator and an advisor to several procurement processes in the electricity sector, and has estimated the cost and feasibility of renewables-only energy portfolios.

Dr. Powers also has extensive experience conducting analysis for and submitting expert reports in regulatory proceedings in other industries. This includes the extensive analysis of regression-based costing models in the postal industry, rate of return analysis in the telecommunications industry, and econometric analysis of the renewable fuels market.

In the competition space, he has performed analysis estimating cartel impacts in large-scale price-fixing cases, potential competitive effects from proposed mergers, and price effects of competitor entry and exit in proposed joint ventures. Dr. Powers regularly provides economic analyses of cartel behavior, and he also has experience analyzing exclusionary practices.

AREAS OF EXPERTISE

- Antitrust & Competition
- Collaborations & Cartels
- Electricity Litigation & Regulatory Disputes
- Regulatory Economics, Finance & Rates
- Transportation

EDUCATION

- **University of Michigan, Ross School of Business**
  PhD in Business Economics
- **Cornell University**
  BS in Applied Economics and Management

PROFESSIONAL EXPERIENCE

- **The Brattle Group (2010–Present)**
  Principal (2021–Present)
  Senior Associate (2013–2020)
  Associate (2010–2013)

TESTIMONY

- Before the Pennsylvania Public Utility Commission | Docket Nos. R-2021-3030012, R-2021-3030013, R-2021-3030014, R-2021-3030021. | Direct and Rebuttal Testimony of James D. Reitzes and Nicholas E. Powers (December 2021 – March 2022)
- ***Turo Inc. v. City of Los Angeles*** | The United States District Court, Central District of California Western Division | *Case 2:18-cv06055-CAS-GJS, Document 1* (January 2022)
- Four reports submitted to the District Court of Amsterdam (Case No. C/13/486440: C/13/561169 Equilib), in 2019, 2020, 2022, and 2025, co-authored with James D. Reitzes. Reports filed on behalf of claimants, related to overcharge and to the estimation of the volume of commerce affected by an alleged cartel agreement among major international cargo airlines pertaining to fuel surcharges. Presented to the Court on two occasions.

- **Dover Chemical Corporation v. City of Dover, Ohio, et al.** | In the Court of Common Pleas – Tuscarawas County, Ohio | Case No. 2021 CV 020097 | Expert Testimony of Nicholas E. Powers, Ph.D (June 30, 2023)

SELECTED CONSULTING EXPERIENCE

ENERGY AND ENVIRONMENTAL

- For FirstEnergy's Pennsylvania utilities, sponsored witness testimony before the Pennsylvania Public Utility Commission, analyzing the cost and risk associated with the Companies' proposed default service supply plans. Analysis included estimates of the implied price premium for covering volumetric and pricing risk that was associated with past procurements of full-requirements power supplies, showing that this premium was relatively modest in size.
- For the California parties, conducted several key pieces of analysis evaluating effects of tariff violations in the summer of 2000 on CAISO market prices and drafted portions of expert testimony, in a litigation matter before the FERC arising from the California electricity crisis.
- For the California parties, conducted econometric analyses detecting the exercise of market power and price discrimination in the 2001 "CERS" period of the California electricity crisis. This analysis formed the basis of key parts of the testimony of two expert witnesses.
- Supervised the analysis for four cases in support of testimony relating to alleged New Source Review (NSR) violations at coal-fired power plants. For a Southeastern power cooperative, analysis of government's claims included examination of alternative baseline emission calculations, analysis of changes in fuel quality, and evaluation of long-run patterns in utilization, generation, and emissions, as well as econometric analysis of the determinants of emissions. For a Midwestern utility, analysis consisted of identifying long-term trends in pricing strategy, market dispatch outcomes, and emissions prices to inform PROMOD runs in order to generate emissions projections that are consistent with NSR regulations. For a Mid-Atlantic utility, the analysis focused on long-run variation in coal plant operations, including analysis of changing market conditions that influenced that variation.
- In conjunction with a Commission-mandated time-of-use ("TOU") pricing pilot, analyzed the impacts of TOU prices on peak load and conservation in three Maryland electric utilities. Designed and implemented a matching-based regression methodology; co-authored two reports presenting our findings.

- For a Mid-Atlantic electric utility, performed cost-benefit analyses underlying several performance incentive mechanisms (PIMs) tied to environmental objectives, in support of testimony before the state utility Commission.
- Co-authored a short report summarizing the extent and scale of rail disruptions in 2022, in support of expert testimony filed in a fuel cost reconciliation proceeding before the Wisconsin Public Service Commission.
- For multiple regulated utilities in Pennsylvania, on multiple occasions, designed and managed the procurement of solar photovoltaic alternative energy credits (SPAECs). Responsibilities included: (i) designing and drafting the auction rules, structure, and bid forms; (ii) overseeing the provision of auction-related information on the procurement website; (iii) corresponding with interested bidders; (iv) interacting with company personnel regarding bidder credit issues; (v) hosting bidder information sessions; (vi) evaluating bid materials; (vii) building a financial model to determine the likely value of the solar energy credits; (viii) providing a benchmarking study to determine if the bids were reflective of market fundamentals; and (ix) drafting and submitting reports to the Pennsylvania Public Utility Commission to secure approval of the procurements.
- For multiple regulated utilities in Pennsylvania, designed and managed the procurement of a long-term solar power purchase agreement (PPA). Responsibilities included: (i) designing the auction rules and bid forms; (ii) implementing and marketing the procurement; (iii) analyzing market conditions to determine if the bids were reflective of market fundamentals; and (iv) drafting and submitting a report to the Pennsylvania Public Utility Commission to secure approval of the procurements.
- For Transmission Developers Inc., managed sale of transmission rights for Champlain Hudson Power Express transmission project. Prepared report in support of Section 205 filing for submission to the Federal Energy Regulatory Commission.
- For the owner of a merchant transmission line connecting PJM with NYISO, designed and managed an RFP process to sell transmission scheduling rights. Responsibilities included: (i) designing the auction; (ii) drafting rules and bid forms; (iii) developing marketing materials and conducting various types of market analyses to assist bidders in understanding the value proposition offered by the transmission rights; (iv) identifying potentially interested bidders; (v) hosting a website and overseeing the provision of auction-related information through the website; (vi) communicating with potential bidders; (vii) responding to bidder questions and posting answers to those questions on the auction website; (viii) interacting with the client regarding a variety of bidder-related issues;

(ix) selecting the winning bidders; and (x) preparing a report describing the auction process that was submitted to the Federal Energy Regulatory Commission.

- For an expert report submitted as part of a revenue requirements proceeding, benchmarked BC Hydro's non-fuel operations and maintenance costs against those of U.S. investor-owned utilities.
- In follow-on work, developed testimony assessing the value or appropriateness of a suite of cost benchmarking reports as proposed by BC Hydro.
- For the Department of Energy and Pacific Northwest National Laboratory, coauthored a baseline report on electric transmission, distribution, and storage infrastructure in the United States as part of the inaugural Quadrennial Energy Review process.
- For the Department of Energy and Pacific Northwest National Laboratory, coauthored a report on the valuation of electric power systems and technologies as part of the Quadrennial Energy Review process.
- Coauthored a report analyzing the economics and reliability of alternative energy portfolios (approaching 100% renewable power) for the City of Memphis.
- For a Southeastern generation and transmission electric cooperative, oversaw preparation of expert damages report and advised counsel on same in the context of an arbitration proceeding stemming from an alleged breach of contract.
- Advised a large nonprofit energy buying consortium in a procurement of retail electric service for their members, assessing offers over a variety of products, services, and geographic areas, and assisting in negotiations with several large retail electric suppliers.
- For a valuation matter concerning a back-office IT services provider to retail energy suppliers, supervised the analysis for and supported industry witness in a report assessing the status and prospects of the retail energy service business in restructured states.
- On behalf of Growth Energy, coauthored a report analyzing the role that higher ethanol blends of gasoline (E85) could play in meeting the proposed 2017 renewable volume obligations (RVOs) under the Renewable Fuel Standards (RFS) program. The report was filed with Growth Energy's comments in the Environmental Protection Agency's rulemaking docket regarding proposed renewable fuel standards for 2017.
- Researched alternative rate plans and presented results to senior management of a mid-sized electric utility as part of a regulatory strategy consulting engagement.

- For a utility in the Southeastern United States, conducted a review of NERC region load forecasts. This consisted of econometric analysis to weather-normalize actual loads and evaluate the portion of the forecast error that could be attributed to variations in weather.
- For a mid-Atlantic utility, estimated economic benefits to ratepayers from natural gas service, as portion of eventual PUC filing justifying investments related to storm resilience of distribution system.

ANTITRUST

- In a large civil case concerning alleged collusion in the corrugated packaging industry, executed the econometric analysis forming the basis of a report critiquing plaintiff's damages estimates. Supported the expert testimony of Nobel laureate Daniel McFadden.
- On behalf of purchasers of air cargo (plaintiffs) in a class action civil suit, conducted econometric and other statistical analyses in order to estimate economic damages from alleged price-fixing. Supported the expert testimony of Nobel laureate Daniel McFadden.
- Served as damages co-expert, covering both overcharge and volume of commerce, in a cartel class action stemming from the international air cargo cartel. Co-authored confidential expert reports on volume of commerce and overcharge; on two occasions presented findings before the Court of Amsterdam, where I was subjected to Court examination.
- Currently serving as damages co-expert (on behalf of Claimants) in another cartel proceeding in the Netherlands.
- Assisting a Class I railroad in assessing competitive effects from the proposed merger between Union Pacific and Norfolk Southern. Ongoing.
- Retained as expert in U.S. Federal Court case involving alleged collusive boycott in transportation sector. Matter settled.
- Managed economic analysis in support of damages expert for one of the defendants in the undersea cables matter in proceedings before the United Kingdom Competition Appeal Tribunal.
- Advised chemical industry defendant in a litigation proceeding involving alleged collusion.
- Advise counsel representing a large multinational industrial firm by estimating overcharges stemming from a series of price-fixing conspiracies covering several input commodities.
- Analyzed the competitive effects associated with a joint venture in the music industry.

- Analyzed the competitive effects associated with a proposed merger involving two firms selling niche/specialty ERP software.
- Analyzed the competitive effects associated with a proposed merger in the medical equipment industry.
- Analyzed Surface Transportation Board waybill data to identify potential competitive effects in the context of a proposed railroad merger.
- Analyzed the competitive effects associated with a proposed merger in the venue management industry.
- Analyzed the anti-competitive impacts resulting from a proposed merger in the television broadcast industry.
- Performed econometric estimates of the price effects resulting from competitor entry and exit in geographic product markets to support expert testimony that assessed anti-competitive effects from a proposed joint venture in the airline industry.
- Conducted econometric analysis in evaluation of expert testimony that sought to quantify network effects in the payment card industry.
- Identified flaws in the econometric analysis of opposing experts in the context of settlement negotiations arising from price-fixing allegations in the plastics manufacturing industry.
- Oversaw preparation of expert report and quantification of damages, on behalf of plaintiffs, stemming from exclusionary conduct.
- Supported testifying expert, on behalf of plaintiffs, in a competition matter related to vertical restraints.

OTHER REGULATORY

- On behalf of United Parcel Service, manage analysis and support expert witness in several regulatory dockets before the Postal Regulatory Commission. Apply regulatory economic principles and econometric expertise to detailed knowledge of USPS costing models; provide input on economic arguments and regulatory strategy. Conducted econometric analyses and assisted in the preparation of reports and testimony in a number of Dockets before the Postal Regulatory Commission, including Dockets ACR2014, RM2015-7, RM2016-2, and RM2016-3. Coauthored expert report critiquing a proposed change to costing principles in the Purchased Highway Transportation cost segment, in Docket RM2016-12.
- On behalf of the Railway Supply Institute's Equipment Leasing Committee, filed a Verified Statement in a proceeding before the Surface Transportation Board, considering whether

the current system for determining car hire rates fosters an economically appropriate long-term supply of boxcars. Docket No. EP 334 (Sub-No. 8A).

- Managed the analysis in support of multiple verified statements filed in a railroad trackage rights proceeding before the Surface Transportation Board, leveraging the Brattle Rail Network Model. Our analysis relied on a variety of data sources, including confidential Carload Waybill Sample data, proprietary railroad traffic tapes, and Form R-1 data.
- For an express package delivery carrier, managed the construction of an integrated Excel-based cost and demand financial forecasting model of the United States Postal Service (USPS), based on public USPS data and filings in previous Postal Regulatory Commission dockets.
- Submitted an expert report analyzing the rate of return of a land-based telecommunications network in Alaska for a proceeding before the Federal Communications Commission.

OTHER LITIGATION

- For the City of Los Angeles, submitted expert testimony analyzing the economic arguments for airport rental car regulations, and assessing potential economic harms from uneven application of those regulations.
- In a lawsuit brought by the City of Ontario, CA against Los Angeles World Airports, evaluated the reliability of plaintiff's claim for damages in excess of $3 billion for alleged mismanagement of the Ontario airport.
- For a class of Australian owners of Volkswagen vehicles, analyzed the impact of the diesel emissions issue on resale prices for VW vehicles affected by non-compliant emissions "defeat devices."

EXPERT REPORTS AND REGULATORY FILINGS

- "PC44 Time of Use Pilots: End-of-Pilot Evaluation," with Sanem Sergici, Ahmad Faruqui, Sai Shetty, and Ziyi Tang, prepared for Maryland Joint Utilities and Filed with the Maryland Public Utility Commission (October 4, 2021)
- "PC44 Time of Use Pilots: Year 1 Evaluation," with Sanem Sergici, Ahmad Faruqui, Sai Shetty, and Jingcheng Jiang, prepared for Maryland Joint Utilities and filed with the Maryland Public Utility Commission (September 15, 2020)

- "Expert Declaration of Kevin Neels and Nicholas Powers," before the Postal Regulatory Commission and related to the Statutory Review of the System for Regulating Rates and Classes for Market Dominant Products, in Docket No. RM2017-3 (February 2020)
- Expert report and supplemental report submitted to the Court of Amsterdam (Case No. C/13/486440 / HA ZA 11-944; C/13/561169 / HA ZA 14-283), on behalf of claimants, related to the estimation of the volume of commerce affected by an alleged cartel agreement among major international airlines pertaining to fuel surcharges. Later submitted resports on overcharge methodology and overcharge results (2019, 2020, 2022, 2025)
- "Evaluation, Measurement and Verification Plan for the PC44 Time-of-Use Rate Pilots," with Sanem Sergici and Ahmad Faruqui, prepared for Maryland Public Service Commission PC44 Rate Design Work Group (June 2018)
- "Rate of Return Analysis of GCI's TERRA Network," with William P. Zarakas and Agustin J. Ros, prepared for GCI Communication Corp. (March 2018)
- "Report of Dr. Kevin Neels and Dr. Nicholas Powers to Accompany UPS Comments in Docket No. RM2016-12," before the Postal Regulatory Commission, related to costing principles in the highway transportation segment; reply report also submitted (October 2016)
- "Peeking Over the Blendwall: An Analysis of the Proposed 2017 Renewable Volume Obligations," with Marc Chupka, J. Michael Hagerty, and Sarah Germain, prepared for Growth Energy; filed with comments in Docket EPA-HQ-OAR-2016-0004 (July 2016)

ACADEMIC PUBLICATIONS

- "Competitive Effects of Exchanges or Sales of Airport Landing Slots," with James D. Reitzes, Brendan McVeigh, and Samuel Moy, *Review of Industrial Organization* (August 2014)
- "Measuring the Impact of the Toxics Release Inventory: Evidence from Manufacturing Plant Births," US Census Bureau Center for Economic Studies Working Paper Series (March 2013)
- "Does Disclosure Reduce Pollution? Evidence from India's Green Rating Project," with Allen Blackman, Thomas P. Lyon, and Urvashi Narain, *Environmental and Resource Economics* (March 2011)
- "Do State Renewable Portfolio Standards Promote In-state Renewable Generation?" with Haitao Yin, *Energy Policy* (February 2010)

OTHER REPORTS AND ARTICLES

- "Will Merger Improve the Financial Performance of CP and KCS?" with Kevin Neels and Ivy Young. *Journal of Transportation Law, Logistics and Policy* (December 2022)
- "Differing Proof Requirements for Global Class Actions: Using Economic Analysis to Guide Future Policymakers," with John Roberti and Kelse Moen. *Antitrust Magazine* (August 2021)
- "Power to Memphis: Options for a Reliable, Affordable, and Greener Future," with Jürgen Weiss, Judy Chang, and Kai Van Horn, prepared for Friends of the Earth (January 2019)
- "Valuation of Electric Power System Services and Technologies," with Ira H. Shavel, Michael Hagerty, Yingxia Yang, and Roger Lueken, prepared for the US Department of Energy, Office of Electricity Delivery and Energy Reliability (August 2016)
- "Electricity Baseline Report for the US Power System," with Ira Shavel, J. Michael Hagerty, and Yingxia Yang, prepared for Pacific Northwest National Laboratory and the US Department of Energy (April 2015)
- "Developing a Market Vision for MISO – Supporting a Reliable and Efficient Electricity System in the Midcontinent," with Samuel A. Newell and Kathleen Spees, prepared for the Midcontinent Independent System Operator, Inc. (MISO) (January 2014)

SELECTED PRESENTATIONS

- "The Incremental Cost Test When Technology Choice is Endogenous" at the Center for Research in Regulated Industries Eastern Conference (2018)
- "Analyzing the Competitive Effects of Exchanges or Sales of Airport Landing Slots" at the International Industrial Organization Conference (2012)
- "The Toxics Release Inventory and Manufacturing Plant Births" at Penn State University (2010), University of Maryland (2010), US Census Center for Economic Studies (2009)
- "Does Disclosure Reduce Pollution? Evidence from India's Green Rating Project", at Association for Public Policy Analysis and Management Fall Conference (2009), Allied Social Sciences Association Annual Meetings (2008), Southern Economics Association Annual Meetings (2007)

SELECTED HONORS & AWARDS

2022	*Concurrences* Antitrust Writing Awards: Best Article in the Business, Private Enforcement Category, for the article "Differing Proof Requirements for Global Class Actions: Using Economic Analysis to Guide Future Policymakers," with John Roberti and Kelse Moen. *Antitrust* Magazine (August 2021)
2005–2009	Fred and Barbara Erb Fellowship, University of Michigan
2007	Thomas W. Leabo Memorial Award, University of Michigan

PROFESSIONAL ASSOCIATIONS & MEMBERSHIPS

American Economic Association

Energy Bar Association

Exhibit NEP-1

Comparisons of Default Service Full Requirements Auction Price to Expected Wholesale Market Costs

Default Service Full Requirements Auction Price to Expected Wholesale Market Costs: Met-Ed, October 2018 - November 2025

Utility	Auction Month	Product	Duration	Delivery Period		PJM West forward price		Zonal Premium		Zone Adjusted Price		All Hours Flat Load Price	Load Shape Factor	Load Shape Adjusted Price	Average Capacity Price	Capacity Scaling Factor	Adjusted Capacity Price Adder	Ancillary Services Add-in	Average NITS Rate	NITS Scaling Factor	Adjusted NITS Rate Adder	Estimated No-Risk Price	Auction Price	Estimated Risk	Risk Premium
			months	*Start*	*End*	*Off Peak* $/MWh [A]	*On Peak* $/MWh [B]	*Off Peak* $/MWh [C]	*On Peak* $/MWh [D]	*Off Peak* $/MWh [E]	*On Peak* $/MWh [F]	$/MWh [G]	% [H]	$/MWh [I]	$/MWh [J]	# [K]	$/MWh [L]	$/MWh [M]	$/MWh [N]	# [O]	$/MWh [P]	$/MWh [Q]	$/MWh [R]	$/MWh [S]	% [T]
Met-Ed	Oct-18	Com	24	Jun-19	May-21	26.52	36.52	-1.90	-2.27	24.62	34.26	29.11	6.21%	30.92	4.03	1.95	7.86	1.10	3.76	1.95	7.32	47.20	50.33	3.13	6.63%
Met-Ed	Oct-18	Com	12	Jun-19	May-20	28.25	37.97	-1.90	-2.27	26.36	35.70	30.71	6.21%	32.62	3.88	1.95	7.57	1.10	3.29	1.95	6.41	47.70	51.49	3.79	7.95%
Met-Ed	Oct-18	Res	24	Jun-19	May-21	26.52	36.52	-1.90	-2.27	24.62	34.26	29.11	12.39%	32.72	4.03	2.11	8.52	1.10	3.76	2.11	7.94	50.28	51.71	1.43	2.85%
Met-Ed	Oct-18	Res	12	Jun-19	May-20	28.25	37.97	-1.90	-2.27	26.36	35.70	30.71	12.39%	34.51	3.88	2.11	8.21	1.10	3.29	2.11	6.95	50.77	52.29	1.52	3.00%
Met-Ed	Jan-19	Com	24	Jun-19	May-21	27.49	38.23	-1.90	-2.27	25.59	35.96	30.42	6.21%	32.31	4.03	1.95	7.86	1.10	3.76	1.95	7.32	48.60	51.83	3.23	6.66%
Met-Ed	Jan-19	Com	12	Jun-19	May-20	29.61	40.14	-1.90	-2.27	27.71	37.88	32.45	6.21%	34.46	3.88	1.95	7.57	1.10	3.29	1.95	6.41	49.54	51.86	2.32	4.68%
Met-Ed	Jan-19	Res	24	Jun-19	May-21	27.49	38.23	-1.90	-2.27	25.59	35.96	30.42	12.39%	34.19	4.03	2.11	8.52	1.10	3.76	2.11	7.94	51.75	53.9	2.15	4.15%
Met-Ed	Jan-19	Res	12	Jun-19	May-20	29.61	40.14	-1.90	-2.27	27.71	37.88	32.45	12.39%	36.47	3.88	2.11	8.21	1.10	3.29	2.11	6.95	52.72	54.05	1.33	2.52%
Met-Ed	May-19	Com	24	Jun-19	May-21	26.68	36.48	-1.90	-2.27	24.79	34.21	29.18	6.21%	30.99	4.03	1.95	7.86	1.10	3.76	1.95	7.32	47.27	50.83	3.56	7.53%
Met-Ed	May-19	Com	12	Jun-19	May-20	28.40	37.67	-1.90	-2.27	26.50	35.41	30.65	6.21%	32.55	3.88	1.95	7.57	1.10	3.29	1.95	6.41	47.64	51.35	3.71	7.80%
Met-Ed	May-19	Res	12	Jun-19	May-20	28.40	37.67	-1.90	-2.27	26.50	35.41	30.65	12.39%	34.45	3.88	2.11	8.21	1.10	3.29	2.11	6.95	50.70	53.73	3.03	5.97%
Met-Ed	May-19	Res	24	Jun-19	May-21	26.68	36.48	-1.90	-2.27	24.79	34.21	29.18	12.39%	32.79	4.03	2.11	8.52	1.10	3.76	2.11	7.94	50.35	53.21	2.86	5.68%
Met-Ed	Oct-19	Com	12	Jun-20	May-21	22.38	31.36	-1.90	-2.27	20.49	29.09	24.49	6.21%	26.02	4.18	1.95	8.15	1.10	4.22	1.95	8.23	43.50	48.52	5.02	11.55%
Met-Ed	Oct-19	Res	12	Jun-20	May-21	22.38	31.36	-1.90	-2.27	20.49	29.09	24.49	12.39%	27.53	4.18	2.11	8.83	1.10	4.22	2.11	8.92	46.39	50.83	4.44	9.58%
Met-Ed	Jan-20	Com	12	Jun-20	May-21	21.41	29.01	-1.55	-2.40	19.85	26.61	23.02	6.83%	24.59	4.18	1.93	8.07	1.06	4.22	1.93	8.15	41.87	46.24	4.37	10.44%
Met-Ed	Jan-20	Res	12	Jun-20	May-21	21.41	29.01	-1.55	-2.40	19.85	26.61	23.02	9.52%	25.21	4.18	2.21	9.25	1.06	4.22	2.21	9.35	44.87	48.67	3.80	8.48%
Met-Ed	Apr-20	Com	12	Jun-20	May-21	21.18	28.47	-1.55	-2.40	19.63	26.07	22.64	6.83%	24.19	4.18	1.93	8.07	1.06	4.22	1.93	8.15	41.47	47.93	6.46	15.57%
Met-Ed	Apr-20	Com	24	Jun-20	May-22	21.18	28.47	-1.55	-2.40	19.63	26.07	22.64	6.83%	24.19	5.47	1.93	10.55	1.06	4.97	1.93	9.60	45.40	50.8	5.40	11.89%
Met-Ed	Apr-20	Res	12	Jun-20	May-21	21.18	28.47	-1.55	-2.40	19.63	26.07	22.64	9.52%	24.80	4.18	2.21	9.25	1.06	4.22	2.21	9.35	44.46	49.09	4.63	10.42%
Met-Ed	Apr-20	Res	24	Jun-20	May-22	21.18	28.47	-1.55	-2.40	19.63	26.07	22.64	9.52%	24.80	5.47	2.21	12.10	1.06	4.97	2.21	11.01	48.96	52.12	3.16	6.44%
Met-Ed	Nov-20	Com	24	Jun-21	May-23	24.57	32.98	-1.55	-2.40	23.01	30.58	26.56	6.83%	28.37	5.66	1.93	10.93	1.06	5.44	1.93	10.50	50.86	54.86	4.00	7.86%
Met-Ed	Nov-20	Com	12	Jun-21	May-22	24.91	33.48	-1.55	-2.40	23.35	31.08	26.97	6.83%	28.81	6.76	1.93	13.04	1.06	5.72	1.93	11.05	53.96	54.75	0.79	1.46%
Met-Ed	Nov-20	Res	12	Jun-21	May-22	24.91	33.48	-1.55	-2.40	23.35	31.08	26.97	9.52%	29.53	6.76	2.21	14.95	1.06	5.72	2.21	12.67	58.22	58.91	0.69	1.19%
Met-Ed	Nov-20	Res	24	Jun-21	May-23	24.57	32.98	-1.55	-2.40	23.01	30.58	26.56	9.52%	29.08	5.66	2.21	12.54	1.06	5.44	2.21	12.04	54.71	57.52	2.81	5.13%
Met-Ed	Jan-21	Com	24	Jun-21	May-23	23.97	32.59	-1.55	-2.40	22.41	30.19	26.06	6.83%	27.84	5.66	1.93	10.93	1.06	5.44	1.93	10.50	50.33	54.4	4.07	8.10%
Met-Ed	Jan-21	Com	12	Jun-21	May-22	24.19	32.94	-1.55	-2.40	22.64	30.54	26.34	6.83%	28.13	6.76	1.93	13.04	1.06	5.72	1.93	11.05	53.29	55.67	2.38	4.47%
Met-Ed	Jan-21	Res	12	Jun-21	May-22	24.19	32.94	-1.55	-2.40	22.64	30.54	26.34	9.52%	28.84	6.76	2.21	14.95	1.06	5.72	2.21	12.67	57.53	59.44	1.91	3.33%
Met-Ed	Jan-21	Res	24	Jun-21	May-23	23.97	32.59	-1.55	-2.40	22.41	30.19	26.06	9.52%	28.54	5.66	2.21	12.54	1.06	5.44	2.21	12.04	54.17	58.43	4.26	7.87%
Met-Ed	Apr-21	Com	24	Jun-21	May-23	24.70	33.81	-1.55	-2.40	23.15	31.41	27.02	6.83%	28.86	5.66	1.93	10.93	1.06	5.44	1.93	10.50	51.35	57.72	6.37	12.40%
Met-Ed	Apr-21	Com	12	Jun-21	May-22	25.26	34.65	-1.55	-2.40	23.71	32.24	27.70	6.83%	29.60	6.76	1.93	13.04	1.06	5.72	1.93	11.05	54.75	58.52	3.77	6.89%
Met-Ed	Apr-21	Res	12	Jun-21	May-22	25.26	34.65	-1.55	-2.40	23.71	32.24	27.70	9.52%	30.34	6.76	2.21	14.95	1.06	5.72	2.21	12.67	59.02	62.95	3.93	6.65%
Met-Ed	Apr-21	Res	24	Jun-21	May-23	24.70	33.81	-1.55	-2.40	23.15	31.41	27.02	9.52%	29.59	5.66	2.21	12.54	1.06	5.44	2.21	12.04	55.22	61.39	6.17	11.18%
Met-Ed	Nov-21	Res	12	Jun-22	May-23	39.06	52.74	-1.55	-2.40	37.50	50.34	43.51	9.52%	47.65	4.57	2.21	10.12	1.06	5.15	2.21	11.40	70.23	77.38	7.15	10.18%
Met-Ed	Nov-21	Com	12	Jun-22	May-23	39.06	52.74	-1.55	-2.40	37.50	50.34	43.51	6.83%	46.48	4.57	1.93	8.82	1.06	5.15	1.93	9.94	66.31	74.05	7.74	11.67%
Met-Ed	Jan-22	Res	12	Jun-22	May-23	39.54	52.49	-0.05	0.45	39.49	52.95	45.76	12.17%	51.33	4.57	2.13	9.75	1.46	5.15	2.13	10.99	73.53	78.26	4.73	6.43%
Met-Ed	Jan-22	Com	12	Jun-22	May-23	39.54	52.49	-0.05	0.45	39.49	52.95	45.76	9.11%	49.93	4.57	3.86	17.64	1.46	5.15	3.86	19.88	88.90	74.31	-14.59	-16.42%
Met-Ed	Apr-22	Res	12	Jun-22	May-23	79.91	105.26	-0.05	0.45	79.86	105.72	91.90	12.17%	103.09	4.57	2.13	9.75	1.46	5.15	2.13	10.99	125.29	138.12	12.83	10.24%
Met-Ed	Apr-22	Com	12	Jun-22	May-23	79.91	105.26	-0.05	0.45	79.86	105.72	91.90	9.11%	100.28	4.57	3.86	17.64	1.46	5.15	3.86	19.88	139.25	131.71	-7.54	-5.42%
Met-Ed	Nov-22	Res	12	Jun-23	May-24	53.38	72.53	-0.05	0.45	53.33	72.98	62.49	12.17%	70.09	2.37	2.13	5.05	1.46	5.95	2.13	12.69	89.29	100.59	11.30	12.65%
Met-Ed	Nov-22	Com	12	Jun-23	May-24	53.38	72.53	-0.05	0.45	53.33	72.98	62.49	9.11%	68.18	2.37	3.86	9.14	1.46	5.95	3.86	22.95	101.73	107.37	5.64	5.55%
Met-Ed	Feb-23	Com	24	Jun-23	May-25	42.63	54.97	-0.05	0.45	42.58	55.43	48.57	9.11%	52.99	3.50	3.86	13.50	1.46	7.14	3.86	27.58	95.53	89.21	-6.32	-6.62%
Met-Ed	Feb-23	Res	24	Jun-23	May-25	42.63	54.97	-0.05	0.45	42.58	55.43	48.57	12.17%	54.48	3.50	2.13	7.46	1.46	7.14	2.13	15.25	78.65	88.66	10.01	12.73%
Met-Ed	Apr-23	Res	12	Jun-23	May-24	41.85	54.15	-0.05	0.45	41.80	54.60	47.76	12.17%	53.58	2.37	2.13	5.05	1.46	5.95	2.13	12.69	72.78	97.41	24.63	33.85%
Met-Ed	Apr-23	Res	24	Jun-23	May-25	43.24	55.89	-0.05	0.45	43.19	56.34	49.32	12.17%	55.32	2.37	2.13	5.05	1.46	7.14	2.13	15.25	77.08	104.18	27.10	35.16%
Met-Ed	Apr-23	Com	12	Jun-23	May-24	41.85	54.15	-0.05	0.45	41.80	54.60	47.76	9.11%	52.12	2.37	3.86	9.14	1.46	5.95	3.86	22.95	85.66	99.35	13.69	15.98%
Met-Ed	Apr-23	Com	24	Jun-23	May-25	43.24	55.89	-0.05	0.45	43.19	56.34	49.32	9.11%	53.81	2.37	3.86	9.13	1.46	7.14	3.86	27.58	91.98	107.74	15.76	17.13%
Met-Ed	Nov-23	Com	12	Jun-24	May-25	41.65	55.16	-0.05	0.45	41.60	55.61	48.13	9.11%	52.51	2.37	3.86	9.13	1.46	8.34	3.86	32.19	95.29	88.03	-7.26	-7.62%
Met-Ed	Nov-23	Com	24	Jun-24	May-26	42.65	56.74	-0.05	0.45	42.60	57.19	49.40	9.11%	53.90	2.40	3.86	9.28	1.46	8.88	3.86	34.29	98.92	90.41	-8.51	-8.61%
Met-Ed	Nov-23	Res	24	Jun-24	May-26	42.65	56.74	-0.05	0.45	42.60	57.19	49.40	12.17%	55.41	2.40	2.13	5.13	1.46	8.88	2.13	18.96	80.96	92.53	11.57	14.30%
Met-Ed	Nov-23	Res	12	Jun-24	May-25	41.65	55.16	-0.05	0.45	41.60	55.61	48.13	12.17%	53.98	2.37	2.13	5.05	1.46	8.34	2.13	17.80	78.29	89.87	11.58	14.79%
Met-Ed	Apr-24	Res	24	Jun-24	May-26	42.47	56.74	-3.66	-6.77	38.81	49.96	44.01	12.76%	49.63	2.41	2.17	5.23	1.35	8.88	2.17	19.25	75.45	94.19	18.74	24.83%
Met-Ed	Apr-24	Res	12	Jun-24	May-25	39.52	53.01	-3.66	-6.77	35.87	46.23	40.70	12.76%	45.89	2.37	2.17	5.13	1.35	8.34	2.17	18.07	70.44	88.03	17.59	24.98%
Met-Ed	Apr-24	Com	12	Jun-24	May-25	39.52	53.01	-3.66	-6.77	35.87	46.23	40.70	8.38%	44.11	2.37	2.02	4.77	1.35	8.34	2.02	16.84	67.07	85.22	18.15	27.07%
Met-Ed	Apr-24	Com	24	Jun-24	May-26	42.47	56.74	-3.66	-6.77	38.81	49.96	44.01	8.38%	47.70	2.41	2.02	4.87	1.35	8.88	2.02	17.93	71.85	90.12	18.27	25.43%
Met-Ed	Nov-24	Res	12	Jun-25	May-26	40.23	55.10	-3.66	-6.77	36.58	48.33	42.06	12.76%	47.42	13.25	2.17	28.71	1.35	9.43	2.17	20.43	97.91	108.58	10.67	10.90%
Met-Ed	Nov-24	Res	24	Jun-25	May-27	41.47	56.70	-3.66	-6.77	37.81	49.93	43.46	12.76%	49.01	7.91	2.17	17.14	1.35	10.20	2.17	22.10	89.59	106.26	16.67	18.60%
Met-Ed	Nov-24	Com	12	Jun-25	May-26	40.23	55.10	-3.66	-6.77	36.58	48.33	42.06	8.38%	45.58	13.25	2.02	26.75	1.35	9.43	2.02	19.03	92.71	104.85	12.14	13.10%
Met-Ed	Nov-24	Com	24	Jun-25	May-27	41.47	56.70	-3.66	-6.77	37.81	49.93	43.46	8.38%	47.10	7.91	2.02	15.97	1.35	10.20	2.02	20.59	85.00	103.53	18.53	21.79%
Met-Ed	Apr-25	Res	12	Jun-25	May-26	44.71	61.18	-3.66	-6.77	41.05	54.40	47.28	12.76%	53.31	13.25	2.17	28.71	1.35	9.43	2.17	20.43	103.80	113.02	9.22	8.89%
Met-Ed	Apr-25	Res	24	Jun-25	May-27	43.80	60.44	-3.66	-6.77	40.15	53.67	46.45	12.76%	52.38	7.91	2.17	17.15	1.35	10.20	2.17	22.10	92.97	109.57	16.60	17.86%
Met-Ed	Apr-25	Com	12	Jun-25	May-26	44.71	61.18	-3.66	-6.77	41.05	54.40	47.28	8.38%	51.24	13.25	2.02	26.75	1.35	9.43	2.02	19.03	98.37	107.69	9.32	9.48%
Met-Ed	Apr-25	Com	24	Jun-25	May-27	43.80	60.44	-3.66	-6.77	40.15	53.67	46.45	8.38%	50.34	7.91	2.02	15.97	1.35	10.20	2.02	20.59	88.25	103.46	15.21	17.24%
Met-Ed	Nov-25	Res	12	Jun-26	May-27	50.06	70.19	-3.66	-6.77	46.40	63.42	54.33	12.76%	61.27	16.34	2.17	35.40	1.35	10.97	2.17	23.76	121.77	125.32	3.55	2.91%
Met-Ed	Nov-25	Com	12	Jun-26	May-27	50.06	70.19	-3.66	-6.77	46.40	63.42	54.33	8.38%	58.89	16.34	2.02	32.98	1.35	10.97	2.02	22.14	115.35	115.78	0.43	0.37%
Met-Ed	Nov-25	Res	24	Jun-26	May-28	48.31	70.18	-3.66	-6.77	44.65	63.41	53.40	12.76%	60.21	14.94	2.17	32.37	1.35	10.97	2.17	23.76	117.70	124.79	7.09	6.03%
Met-Ed	Nov-25	Com	24	Jun-26	May-28	48.31	70.18	-3.66	-6.77	44.65	63.41	53.40	8.38%	57.87	14.94	2.02	30.16	1.35	10.97	2.02	22.14	111.52	115.79	4.27	3.83%
Met-Ed Average																								6.46	9.33%

Default Service Full Requirements Auction Price to Expected Wholesale Market Costs: Penelec, October 2018 - November 2025

Utility	Auction Month	Product	Duration	Delivery Period		PJM West forward price		Zonal Premium		Zone Adjusted Price		All Hours Flat Load Price	Load Shape Factor	Load Shape Adjusted Price	Average Capacity Price	Capacity Scaling Factor	Adjusted Capacity Price Adder	Ancillary Services Add-in	Average NITS Rate	NITS Scaling Factor	Adjusted NITS Rate Adder	Estimated No-Risk Price	Auction Price	Estimated Risk	Risk Premium
			months	*Start*	*End*	*Off Peak* $/MWh [A]	*On Peak* $/MWh [B]	*Off Peak* $/MWh [C]	*On Peak* $/MWh [D]	*Off Peak* $/MWh [E]	*On Peak* $/MWh [F]	$/MWh [G]	% [H]	$/MWh [I]	$/MWh [J]	# [K]	$/MWh [L]	$/MWh [M]	$/MWh [N]	# [O]	$/MWh [P]	$/MWh [Q]	$/MWh [R]	$/MWh [S]	% [T]
Penelec	Oct-18	Com	24	Jun-19	May-21	26.52	36.52	-1.34	-0.68	25.18	35.84	30.15	5.60%	31.83	4.03	1.74	7.00	1.10	3.76	1.74	6.52	46.46	49.31	2.85	6.13%
Penelec	Oct-18	Com	12	Jun-19	May-20	28.25	37.97	-1.34	-0.68	26.92	37.28	31.75	5.60%	33.52	3.88	1.74	6.75	1.10	3.29	1.74	5.71	47.08	50.45	3.37	7.16%
Penelec	Oct-18	Res	24	Jun-19	May-21	26.52	36.52	-1.34	-0.68	25.18	35.84	30.15	8.24%	32.63	4.03	1.91	7.69	1.10	3.76	1.91	7.17	48.59	49.47	0.88	1.81%
Penelec	Oct-18	Res	12	Jun-19	May-20	28.25	37.97	-1.34	-0.68	26.92	37.28	31.75	8.24%	34.36	3.88	1.91	7.41	1.10	3.29	1.91	6.27	49.14	50.61	1.47	2.98%
Penelec	Jan-19	Com	24	Jun-19	May-21	27.49	38.23	-1.34	-0.68	26.15	37.55	31.46	5.60%	33.22	4.03	1.74	7.00	1.10	3.76	1.74	6.52	47.85	51.25	3.40	7.11%
Penelec	Jan-19	Com	12	Jun-19	May-20	29.61	40.14	-1.34	-0.68	28.27	39.46	33.48	5.60%	35.36	3.88	1.74	6.75	1.10	3.29	1.74	5.71	48.91	52.40	3.49	7.13%
Penelec	Jan-19	Res	24	Jun-19	May-21	27.49	38.23	-1.34	-0.68	26.15	37.55	31.46	8.24%	34.05	4.03	1.91	7.69	1.10	3.76	1.91	7.17	50.01	51.74	1.73	3.46%
Penelec	Jan-19	Res	12	Jun-19	May-20	29.61	40.14	-1.34	-0.68	28.27	39.46	33.48	8.24%	36.24	3.88	1.91	7.41	1.10	3.29	1.91	6.27	51.02	52.63	1.61	3.15%
Penelec	May-19	Com	12	Jun-19	May-20	28.40	37.67	-1.34	-0.68	27.06	36.99	31.69	5.60%	33.46	3.88	1.74	6.75	1.10	3.29	1.74	5.71	47.02	51.08	4.06	8.64%
Penelec	May-19	Com	24	Jun-19	May-21	26.68	36.48	-1.34	-0.68	25.35	35.79	30.21	5.60%	31.90	4.03	1.74	7.00	1.10	3.76	1.74	6.52	46.53	50.01	3.48	7.47%
Penelec	May-19	Res	12	Jun-19	May-20	28.40	37.67	-1.34	-0.68	27.06	36.99	31.69	8.24%	34.30	3.88	1.91	7.41	1.10	3.29	1.91	6.27	49.08	51.00	1.92	3.91%
Penelec	May-19	Res	24	Jun-19	May-21	26.68	36.48	-1.34	-0.68	25.35	35.79	30.21	8.24%	32.70	4.03	1.91	7.69	1.10	3.76	1.91	7.17	48.66	50.45	1.79	3.67%
Penelec	Oct-19	Com	12	Jun-20	May-21	22.38	31.36	-1.34	-0.68	21.04	30.68	25.53	5.60%	26.96	4.18	1.74	7.26	1.10	4.22	1.74	7.33	42.66	47.14	4.48	10.51%
Penelec	Oct-19	Res	12	Jun-20	May-21	22.38	31.36	-1.34	-0.68	21.04	30.68	25.53	8.24%	27.63	4.18	1.91	7.98	1.10	4.22	1.91	8.06	44.77	47.07	2.30	5.14%
Penelec	Jan-20	Com	12	Jun-20	May-21	21.41	29.01	-0.84	-1.28	20.57	27.73	23.92	5.06%	25.13	4.18	1.80	7.50	1.06	4.22	1.80	7.58	41.27	45.82	4.55	11.01%
Penelec	Jan-20	Res	12	Jun-20	May-21	21.41	29.01	-0.84	-1.28	20.57	27.73	23.92	6.39%	25.45	4.18	1.93	8.06	1.06	4.22	1.93	8.14	42.71	45.63	2.92	6.84%
Penelec	Apr-20	Com	12	Jun-20	May-21	21.18	28.47	-0.84	-1.28	20.35	27.19	23.55	5.06%	24.74	4.18	1.80	7.50	1.06	4.22	1.80	7.58	40.88	47.32	6.44	15.74%
Penelec	Apr-20	Com	24	Jun-20	May-22	21.18	28.47	-0.84	-1.28	20.35	27.19	23.55	5.06%	24.74	5.47	1.80	9.81	1.06	4.97	1.80	8.92	44.54	49.45	4.91	11.03%
Penelec	Apr-20	Res	24	Jun-20	May-22	21.18	28.47	-0.84	-1.28	20.35	27.19	23.55	6.39%	25.06	5.47	1.93	10.54	1.06	4.97	1.93	9.58	46.24	49.02	2.78	6.02%
Penelec	Apr-20	Res	12	Jun-20	May-21	21.18	28.47	-0.84	-1.28	20.35	27.19	23.55	6.39%	25.06	4.18	1.93	8.06	1.06	4.22	1.93	8.14	42.31	46.85	4.54	10.72%
Penelec	Nov-20	Com	24	Jun-21	May-23	24.57	32.98	-0.84	-1.28	23.73	31.70	27.46	5.06%	28.85	5.66	1.80	10.17	1.06	5.44	1.80	9.76	49.84	54.01	4.17	8.38%
Penelec	Nov-20	Com	12	Jun-21	May-22	24.91	33.48	-0.84	-1.28	24.07	32.19	27.87	5.06%	29.28	6.76	1.80	12.13	1.06	5.72	1.80	10.27	52.74	54.80	2.06	3.90%
Penelec	Nov-20	Res	24	Jun-21	May-23	24.57	32.98	-0.84	-1.28	23.73	31.70	27.46	6.39%	29.22	5.66	1.93	10.92	1.06	5.44	1.93	10.48	51.67	53.86	2.19	4.23%
Penelec	Nov-20	Res	12	Jun-21	May-22	24.91	33.48	-0.84	-1.28	24.07	32.19	27.87	6.39%	29.66	6.76	1.93	13.02	1.06	5.72	1.93	11.03	54.77	54.80	0.03	0.05%
Penelec	Jan-21	Com	24	Jun-21	May-23	23.97	32.59	-0.84	-1.28	23.13	31.31	26.96	5.06%	28.33	5.66	1.80	10.17	1.06	5.44	1.80	9.76	49.31	53.55	4.24	8.60%
Penelec	Jan-21	Com	12	Jun-21	May-22	24.19	32.94	-0.84	-1.28	23.35	31.66	27.24	5.06%	28.62	6.76	1.80	12.13	1.06	5.72	1.80	10.27	52.08	54.59	2.51	4.82%
Penelec	Jan-21	Res	24	Jun-21	May-23	23.97	32.59	-0.84	-1.28	23.13	31.31	26.96	6.39%	28.69	5.66	1.93	10.92	1.06	5.44	1.93	10.48	51.14	54.59	3.45	6.74%
Penelec	Jan-21	Res	12	Jun-21	May-22	24.19	32.94	-0.84	-1.28	23.35	31.66	27.24	6.39%	28.98	6.76	1.93	13.02	1.06	5.72	1.93	11.03	54.10	55.53	1.43	2.65%
Penelec	Apr-21	Com	12	Jun-21	May-22	25.26	34.65	-0.84	-1.28	24.43	33.36	28.61	5.06%	30.06	6.76	1.80	12.13	1.06	5.72	1.80	10.27	53.52	57.84	4.32	8.08%
Penelec	Apr-21	Com	24	Jun-21	May-23	24.70	33.81	-0.84	-1.28	23.87	32.53	27.92	5.06%	29.34	5.66	1.80	10.17	1.06	5.44	1.80	9.76	50.32	57.03	6.71	13.34%
Penelec	Apr-21	Res	24	Jun-21	May-23	24.70	33.81	-0.84	-1.28	23.87	32.53	27.92	6.39%	29.71	5.66	1.93	10.92	1.06	5.44	1.93	10.48	52.16	58.12	5.96	11.42%
Penelec	Apr-21	Res	12	Jun-21	May-22	25.26	34.65	-0.84	-1.28	24.43	33.36	28.61	6.39%	30.44	6.76	1.93	13.02	1.06	5.72	1.93	11.03	55.55	60.04	4.49	8.08%
Penelec	Nov-21	Res	12	Jun-22	May-23	39.06	52.74	-0.84	-1.28	38.22	51.45	44.42	6.39%	47.26	4.57	1.93	8.81	1.06	5.15	1.93	9.93	67.05	73.21	6.16	9.18%
Penelec	Nov-21	Com	12	Jun-22	May-23	39.06	52.74	-0.84	-1.28	38.22	51.45	44.42	5.06%	46.66	4.57	1.80	8.20	1.06	5.15	1.80	9.24	65.17	72.59	7.42	11.38%
Penelec	Jan-22	Res	12	Jun-22	May-23	39.54	52.49	-3.15	-5.84	36.39	46.65	41.17	6.68%	43.92	4.57	2.06	9.43	1.46	5.15	2.06	10.63	65.44	72.44	7.00	10.69%
Penelec	Jan-22	Com	12	Jun-22	May-23	39.54	52.49	-3.15	-5.84	36.39	46.65	41.17	5.15%	43.29	4.57	1.75	7.99	1.46	5.15	1.75	9.01	61.75	72.26	10.51	17.02%
Penelec	Apr-22	Res	12	Jun-22	May-23	79.91	105.26	-3.15	-5.84	76.76	99.42	87.32	6.68%	93.14	4.57	2.06	9.43	1.46	5.15	2.06	10.63	114.67	132.22	17.55	15.30%
Penelec	Apr-22	Com	12	Jun-22	May-23	79.91	105.26	-3.15	-5.84	76.76	99.42	87.32	5.15%	91.82	4.57	1.75	7.99	1.46	5.15	1.75	9.01	110.27	131.69	21.42	19.42%
Penelec	Nov-22	Res	12	Jun-23	May-24	53.38	72.53	-3.15	-5.84	50.23	66.68	57.90	6.68%	61.76	2.37	2.06	4.89	1.46	5.95	2.06	12.28	80.38	94.66	14.28	17.76%
Penelec	Nov-22	Com	12	Jun-23	May-24	53.38	72.53	-3.15	-5.84	50.23	66.68	57.90	5.15%	60.88	2.37	1.75	4.14	1.46	5.95	1.75	10.40	76.88	107.98	31.10	40.45%
Penelec	Feb-23	Com	24	Jun-23	May-25	42.63	54.97	-3.15	-5.84	39.48	49.13	43.98	5.15%	46.24	3.50	1.75	6.12	1.46	7.14	1.75	12.49	66.32	86.04	19.72	29.74%
Penelec	Feb-23	Res	24	Jun-23	May-25	42.63	54.97	-3.15	-5.84	39.48	49.13	43.98	6.68%	46.91	3.50	2.06	7.22	1.46	7.14	2.06	14.75	70.34	82.53	12.19	17.32%
Penelec	Apr-23	Res	12	Jun-23	May-24	41.85	54.15	-3.15	-5.84	38.70	48.31	43.17	6.68%	46.06	2.37	2.06	4.89	1.46	5.95	2.06	12.28	64.68	92.29	27.61	42.69%
Penelec	Apr-23	Res	24	Jun-23	May-25	43.24	55.89	-3.15	-5.84	40.10	50.04	44.73	6.68%	47.72	2.37	2.06	4.88	1.46	7.14	2.06	14.75	68.81	96.40	27.59	40.10%
Penelec	Apr-23	Com	12	Jun-23	May-24	41.85	54.15	-3.15	-5.84	38.70	48.31	43.17	5.15%	45.40	2.37	1.75	4.14	1.46	5.95	1.75	10.40	61.40	99.31	37.91	61.75%
Penelec	Apr-23	Com	24	Jun-23	May-25	43.24	55.89	-3.15	-5.84	40.10	50.04	44.73	5.15%	47.03	2.37	1.75	4.14	1.46	7.14	1.75	12.49	65.13	103.66	38.53	59.17%
Penelec	Nov-23	Res	12	Jun-24	May-25	41.65	55.16	-3.15	-5.84	38.50	49.32	43.54	6.68%	46.44	2.37	2.06	4.88	1.46	8.34	2.06	17.22	70.01	84.38	14.37	20.53%
Penelec	Nov-23	Res	24	Jun-24	May-26	42.65	56.74	-3.15	-5.84	39.50	50.90	44.81	6.68%	47.80	2.40	2.06	4.96	1.46	8.88	2.06	18.34	72.56	85.84	13.28	18.30%
Penelec	Nov-23	Com	12	Jun-24	May-25	41.65	55.16	-3.15	-5.84	38.50	49.32	43.54	5.15%	45.78	2.37	1.75	4.14	1.46	8.34	1.75	14.58	65.96	87.49	21.53	32.63%
Penelec	Nov-23	Com	24	Jun-24	May-26	42.65	56.74	-3.15	-5.84	39.50	50.90	44.81	5.15%	47.12	2.40	1.75	4.20	1.46	8.88	1.75	15.53	68.32	90.11	21.79	31.90%
Penelec	Apr-24	Res	12	Jun-24	May-25	39.52	53.01	-0.51	-3.10	39.01	49.90	44.09	9.35%	48.21	2.37	1.94	4.58	1.35	8.34	1.94	16.16	70.30	83.89	13.59	19.34%
Penelec	Apr-24	Com	24	Jun-24	May-26	42.47	56.74	-0.51	-3.10	41.95	53.63	47.40	6.84%	50.64	2.41	1.84	4.44	1.35	8.88	1.84	16.35	72.78	91.10	18.32	25.17%
Penelec	Apr-24	Res	24	Jun-24	May-26	42.47	56.74	-0.51	-3.10	41.95	53.63	47.40	9.35%	51.83	2.41	1.94	4.68	1.35	8.88	1.94	17.21	75.06	90.51	15.45	20.58%
Penelec	Apr-24	Com	12	Jun-24	May-25	39.52	53.01	-0.51	-3.10	39.01	49.90	44.09	6.84%	47.10	2.37	1.84	4.35	1.35	8.34	1.84	15.35	68.15	85.29	17.14	25.15%
Penelec	Nov-24	Res	12	Jun-25	May-26	40.23	55.10	-0.51	-3.10	39.72	52.00	45.45	9.35%	49.70	13.25	1.94	25.66	1.35	9.43	1.94	18.26	94.97	101.74	6.77	7.13%
Penelec	Nov-24	Res	24	Jun-25	May-27	41.47	56.70	-0.51	-3.10	40.95	53.60	46.85	9.35%	51.23	7.91	1.94	15.32	1.35	10.20	1.94	19.75	87.66	99.09	11.43	13.04%
Penelec	Nov-24	Com	12	Jun-25	May-26	40.23	55.10	-0.51	-3.10	39.72	52.00	45.45	6.84%	48.55	13.25	1.84	24.38	1.35	9.43	1.84	17.35	91.64	102.21	10.57	11.54%
Penelec	Nov-24	Com	24	Jun-25	May-27	41.47	56.70	-0.51	-3.10	40.95	53.60	46.85	6.84%	50.05	7.91	1.84	14.56	1.35	10.20	1.84	18.77	84.73	101.46	16.73	19.75%
Penelec	Apr-25	Res	12	Jun-25	May-26	44.71	61.18	-0.51	-3.10	44.20	58.07	50.67	9.35%	55.41	13.25	1.94	25.66	1.35	9.43	1.94	18.26	100.68	104.96	4.28	4.25%
Penelec	Apr-25	Res	24	Jun-25	May-27	43.80	60.44	-0.51	-3.10	43.29	57.33	49.84	9.35%	54.50	7.91	1.94	15.33	1.35	10.20	1.94	19.75	90.93	101.44	10.51	11.56%
Penelec	Apr-25	Com	12	Jun-25	May-26	44.71	61.18	-0.51	-3.10	44.20	58.07	50.67	6.84%	54.13	13.25	1.84	24.38	1.35	9.43	1.84	17.35	97.22	106.00	8.78	9.04%
Penelec	Apr-25	Com	24	Jun-25	May-27	43.80	60.44	-0.51	-3.10	43.29	57.33	49.84	6.84%	53.25	7.91	1.84	14.56	1.35	10.20	1.84	18.77	87.92	103.49	15.57	17.70%
Penelec	Nov-25	Com	12	Jun-26	May-27	50.06	70.19	-0.51	-3.10	49.54	67.08	57.72	6.84%	61.67	16.34	1.84	30.07	1.35	10.97	1.84	20.18	113.26	111.89	-1.37	-1.21%
Penelec	Nov-25	Com	24	Jun-26	May-28	48.31	70.18	-0.51	-3.10	47.80	67.08	56.79	6.84%	60.67	14.94	1.84	27.50	1.35	10.97	1.84	20.18	109.70	116.45	6.75	6.16%
Penelec	Nov-25	Res	12	Jun-26	May-27	50.06	70.19	-0.51	-3.10	49.54	67.08	57.72	9.35%	63.12	16.34	1.94	31.64	1.35	10.97	1.94	21.24	117.35	116.93	-0.42	-0.36%
Penelec	Nov-25	Res	24	Jun-26	May-28	48.31	70.18	-0.51	-3.10	47.80	67.08	56.79	9.35%	62.10	14.94	1.94	28.94	1.35	10.97	1.94	21.24	113.63	116.61	2.98	2.62%
Penelec Average																								9.27	13.74%

Default Service Full Requirements Auction Price to Expected Wholesale Market Costs: Penn Power, October 2018 - November 2025

Utility	Auction Month	Product	Duration	Delivery Period		PJM West forward price		Zonal Premium		Zone Adjusted Price		All Hours Flat Load Price	Load Shape Factor	Load Shape Adjusted Price	Average Capacity Price	Capacity Scaling Factor	Adjusted Capacity Price Adder	Ancillary Services Add-in	Average NITS Rate	NITS Scaling Factor	Adjusted NITS Rate Adder	Estimated No-Risk Price	Auction Price	Estimated Risk	Risk Premium
			months	*Start*	*End*	*Off Peak* $/MWh [A]	*On Peak* $/MWh [B]	*Off Peak* $/MWh [C]	*On Peak* $/MWh [D]	*Off Peak* $/MWh [E]	*On Peak* $/MWh [F]	$/MWh [G]	% [H]	$/MWh [I]	$/MWh [J]	# [K]	$/MWh [L]	$/MWh [M]	$/MWh [N]	# [O]	$/MWh [P]	$/MWh [Q]	$/MWh [R]	$/MWh [S]	% [T]
Penn Power	Oct-18	Res	24	Jun-19	May-21	26.52	36.52	-0.79	3.25	25.73	39.77	32.27	10.54%	35.67	3.80	2.08	7.91	1.10	6.42	2.08	13.37	58.04	58.80	0.76	1.30%
Penn Power	Oct-18	Res	12	Jun-19	May-20	28.25	37.97	-0.79	3.25	27.46	41.21	33.87	10.54%	37.43	3.88	2.08	8.08	1.10	6.30	2.08	13.11	59.73	60.38	0.65	1.09%
Penn Power	Jan-19	Com	24	Jun-19	May-21	27.49	38.23	-0.79	3.25	26.70	41.47	33.58	7.25%	36.01	3.80	1.82	6.90	1.10	6.42	1.82	11.67	55.69	62.64	6.95	12.49%
Penn Power	Jan-19	Com	12	Jun-19	May-20	29.61	40.14	-0.79	3.25	28.81	43.39	35.60	7.25%	38.18	3.88	1.82	7.05	1.10	6.30	1.82	11.44	57.78	63.67	5.89	10.19%
Penn Power	Jan-19	Res	24	Jun-19	May-21	27.49	38.23	-0.79	3.25	26.70	41.47	33.58	10.54%	37.12	3.80	2.08	7.91	1.10	6.42	2.08	13.37	59.49	59.87	0.38	0.63%
Penn Power	Jan-19	Res	12	Jun-19	May-20	29.61	40.14	-0.79	3.25	28.81	43.39	35.60	10.54%	39.35	3.88	2.08	8.08	1.10	6.30	2.08	13.11	61.65	60.70	-0.95	-1.54%
Penn Power	May-19	Com	24	Jun-19	May-21	26.68	36.48	-0.79	3.25	25.89	39.72	32.33	7.25%	34.68	3.80	1.82	6.90	1.10	6.42	1.82	11.67	54.35	60.87	6.52	12.00%
Penn Power	May-19	Com	12	Jun-19	May-20	28.40	37.67	-0.79	3.25	27.61	40.92	33.81	7.25%	36.26	3.88	1.82	7.05	1.10	6.30	1.82	11.44	55.86	61.45	5.59	10.01%
Penn Power	May-19	Res	24	Jun-19	May-21	26.68	36.48	-0.79	3.25	25.89	39.72	32.33	10.54%	35.74	3.80	2.08	7.91	1.10	6.42	2.08	13.37	58.12	58.34	0.22	0.38%
Penn Power	May-19	Res	12	Jun-19	May-20	28.40	37.67	-0.79	3.25	27.61	40.92	33.81	10.54%	37.37	3.88	2.08	8.08	1.10	6.30	2.08	13.11	59.66	60.19	0.53	0.88%
Penn Power	Oct-19	Res	12	Jun-20	May-21	22.38	31.36	-0.79	3.25	21.59	34.60	27.65	10.54%	30.56	3.72	2.08	7.74	1.10	6.54	2.08	13.62	53.02	55.17	2.15	4.05%
Penn Power	Jan-20	Res	12	Jun-20	May-21	21.41	29.01	-0.41	-0.96	21.00	28.05	24.30	7.65%	26.16	3.72	2.21	8.23	1.06	6.54	2.21	14.48	49.93	53.02	3.09	6.19%
Penn Power	Apr-20	Com	12	Jun-20	May-21	21.18	28.47	-0.41	-0.96	20.77	27.51	23.93	5.58%	25.26	3.72	1.88	6.98	1.06	6.54	1.88	12.28	45.58	53.90	8.32	18.25%
Penn Power	Apr-20	Com	24	Jun-20	May-22	21.18	28.47	-0.41	-0.96	20.77	27.51	23.93	5.58%	25.26	5.99	1.88	11.24	1.06	7.06	1.88	13.25	50.82	58.90	8.08	15.91%
Penn Power	Apr-20	Res	12	Jun-20	May-21	21.18	28.47	-0.41	-0.96	20.77	27.51	23.93	7.65%	25.76	3.72	2.21	8.23	1.06	6.54	2.21	14.48	49.53	52.36	2.83	5.72%
Penn Power	Apr-20	Res	24	Jun-20	May-22	21.18	28.47	-0.41	-0.96	20.77	27.51	23.93	7.65%	25.76	5.99	2.21	13.26	1.06	7.06	2.21	15.63	55.70	57.09	1.39	2.49%
Penn Power	Nov-20	Res	12	Jun-21	May-22	24.91	33.48	-0.41	-0.96	24.49	32.52	28.25	7.65%	30.41	8.27	2.21	18.30	1.06	7.58	2.21	16.78	66.54	63.34	-3.20	-4.82%
Penn Power	Nov-20	Res	24	Jun-21	May-23	24.57	32.98	-0.41	-0.96	24.15	32.02	27.84	7.65%	29.97	5.33	2.21	11.79	1.06	7.60	2.21	16.83	59.64	61.48	1.84	3.08%
Penn Power	Jan-21	Com	12	Jun-21	May-22	24.19	32.94	-0.41	-0.96	23.78	31.98	27.62	5.58%	29.16	8.27	1.88	15.52	1.06	7.58	1.88	14.23	59.96	63.34	3.38	5.63%
Penn Power	Jan-21	Res	24	Jun-21	May-23	23.97	32.59	-0.41	-0.96	23.56	31.63	27.34	7.65%	29.43	5.33	2.21	11.79	1.06	7.60	2.21	16.83	59.11	62.15	3.04	5.15%
Penn Power	Jan-21	Res	12	Jun-21	May-22	24.19	32.94	-0.41	-0.96	23.78	31.98	27.62	7.65%	29.73	8.27	2.21	18.30	1.06	7.58	2.21	16.78	65.86	63.98	-1.88	-2.86%
Penn Power	Apr-21	Com	24	Jun-21	May-23	24.70	33.81	-0.41	-0.96	24.29	32.85	28.30	5.58%	29.88	5.33	1.88	10.00	1.06	7.60	1.88	14.27	55.21	64.80	9.59	17.38%
Penn Power	Apr-21	Com	12	Jun-21	May-22	25.26	34.65	-0.41	-0.96	24.85	33.68	28.99	5.58%	30.60	8.27	1.88	15.52	1.06	7.58	1.88	14.23	61.41	67.22	5.81	9.47%
Penn Power	Apr-21	Res	12	Jun-21	May-22	25.26	34.65	-0.41	-0.96	24.85	33.68	28.99	7.65%	31.20	8.27	2.21	18.30	1.06	7.58	2.21	16.78	67.34	69.56	2.22	3.30%
Penn Power	Apr-21	Res	24	Jun-21	May-23	24.70	33.81	-0.41	-0.96	24.29	32.85	28.30	7.65%	30.46	5.33	2.21	11.79	1.06	7.60	2.21	16.83	60.14	64.92	4.78	7.95%
Penn Power	Nov-21	Res	12	Jun-22	May-23	39.06	52.74	-0.41	-0.96	38.65	51.77	44.79	7.65%	48.22	2.39	2.21	5.28	1.06	7.63	2.21	16.88	71.44	75.22	3.78	5.29%
Penn Power	Nov-21	Com	12	Jun-22	May-23	39.06	52.74	-0.41	-0.96	38.65	51.77	44.79	5.58%	47.29	2.39	1.88	4.48	1.06	7.63	1.88	14.32	67.15	77.37	10.22	15.23%
Penn Power	Jan-22	Res	12	Jun-22	May-23	39.54	52.49	-4.74	-7.27	34.80	45.22	39.65	8.69%	43.10	2.39	2.43	5.80	1.46	7.63	2.43	18.55	68.91	74.49	5.58	8.09%
Penn Power	Jan-22	Com	12	Jun-22	May-23	39.54	52.49	-4.74	-7.27	34.80	45.22	39.65	6.24%	42.13	2.39	1.98	4.71	1.46	7.63	1.98	15.07	63.37	74.55	11.18	17.63%
Penn Power	Apr-22	Res	12	Jun-22	May-23	79.91	105.26	-4.74	-7.27	75.17	97.99	85.80	8.69%	93.26	2.39	2.43	5.80	1.46	7.63	2.43	18.55	119.07	131.28	12.21	10.25%
Penn Power	Apr-22	Com	12	Jun-22	May-23	79.91	105.26	-4.74	-7.27	75.17	97.99	85.80	6.24%	91.16	2.39	1.98	4.71	1.46	7.63	1.98	15.07	112.40	130.60	18.20	16.19%
Penn Power	Nov-22	Res	12	Jun-23	May-24	53.38	72.53	-4.74	-7.27	48.64	65.26	56.38	8.69%	61.28	1.63	2.43	3.97	1.46	7.49	2.43	18.23	84.94	100.88	15.94	18.76%
Penn Power	Nov-22	Com	12	Jun-23	May-24	53.38	72.53	-4.74	-7.27	48.64	65.26	56.38	6.24%	59.90	1.63	1.98	3.23	1.46	7.49	1.98	14.81	79.40	113.33	33.93	42.74%
Penn Power	Feb-23	Res	24	Jun-23	May-25	42.63	54.97	-4.74	-7.27	37.89	47.70	42.46	8.69%	46.15	2.01	2.43	4.90	1.46	8.74	2.43	21.25	73.76	87.84	14.08	19.08%
Penn Power	Apr-23	Res	12	Jun-23	May-24	41.85	54.15	-4.74	-7.27	37.11	46.88	41.66	8.69%	45.28	1.63	2.43	3.97	1.46	7.49	2.43	18.23	68.94	99.50	30.56	44.33%
Penn Power	Apr-23	Res	24	Jun-23	May-25	43.24	55.89	-4.74	-7.27	38.50	48.62	43.21	8.69%	46.97	1.51	2.43	3.67	1.46	8.74	2.43	21.25	73.35	101.46	28.11	38.33%
Penn Power	Apr-23	Com	12	Jun-23	May-24	41.85	54.15	-4.74	-7.27	37.11	46.88	41.66	6.24%	44.26	1.63	1.98	3.23	1.46	7.49	1.98	14.81	63.75	102.31	38.56	60.48%
Penn Power	Apr-23	Com	24	Jun-23	May-25	43.24	55.89	-4.74	-7.27	38.50	48.62	43.21	6.24%	45.91	1.51	1.98	2.98	1.46	8.74	1.98	17.26	67.61	106.68	39.07	57.78%
Penn Power	Nov-23	Res	12	Jun-24	May-25	41.65	55.16	-4.74	-7.27	36.91	47.89	42.02	8.69%	45.68	1.38	2.43	3.36	1.46	9.98	2.43	24.26	74.76	90.41	15.65	20.93%
Penn Power	Nov-23	Res	24	Jun-24	May-26	42.65	56.74	-4.74	-7.27	37.91	49.47	43.29	8.69%	47.06	1.53	2.43	3.72	1.46	10.03	2.43	24.40	76.64	91.90	15.26	19.91%
Penn Power	Nov-23	Com	12	Jun-24	May-25	41.65	55.16	-4.74	-7.27	36.91	47.89	42.02	6.24%	44.65	1.38	1.98	2.73	1.46	9.98	1.98	19.71	68.55	92.05	23.50	34.28%
Penn Power	Apr-24	Res	12	Jun-24	May-25	39.52	53.01	-2.91	-5.54	36.61	47.47	41.68	11.40%	46.43	1.38	2.21	3.05	1.35	9.98	2.21	22.04	72.87	88.92	16.05	22.02%
Penn Power	Apr-24	Com	12	Jun-24	May-25	39.52	53.01	-2.91	-5.54	36.61	47.47	41.68	7.55%	44.82	1.38	1.90	2.63	1.35	9.98	1.90	18.98	67.78	89.43	21.65	31.95%
Penn Power	Apr-24	Com	24	Jun-24	May-26	42.47	56.74	-2.91	-5.54	39.56	51.20	44.99	7.55%	48.38	1.54	1.90	2.93	1.35	10.03	1.90	19.09	71.75	93.60	21.85	30.46%
Penn Power	Apr-24	Res	24	Jun-24	May-26	42.47	56.74	-2.91	-5.54	39.56	51.20	44.99	11.40%	50.12	1.54	2.21	3.40	1.35	10.03	2.21	22.17	77.03	92.75	15.72	20.40%
Penn Power	Nov-24	Res	12	Jun-25	May-26	40.23	55.10	-2.91	-5.54	37.32	49.57	43.03	11.40%	47.94	13.25	2.21	29.27	1.35	10.09	2.21	22.30	100.86	107.12	6.26	6.21%
Penn Power	Nov-24	Res	24	Jun-25	May-27	41.47	56.70	-2.91	-5.54	38.56	51.17	44.44	11.40%	49.50	7.40	2.21	16.35	1.35	10.14	2.21	22.42	89.62	103.43	13.81	15.41%
Penn Power	Nov-24	Com	12	Jun-25	May-26	40.23	55.10	-2.91	-5.54	37.32	49.57	43.03	7.55%	46.28	13.25	1.90	25.21	1.35	10.09	1.90	19.20	92.03	105.07	13.04	14.17%
Penn Power	Apr-25	Res	12	Jun-25	May-26	44.71	61.18	-2.91	-5.54	41.80	55.64	48.26	11.40%	53.76	13.25	2.21	29.27	1.35	10.09	2.21	22.30	106.67	112.53	5.86	5.49%
Penn Power	Apr-25	Res	24	Jun-25	May-27	43.80	60.44	-2.91	-5.54	40.89	54.90	47.43	11.40%	52.83	7.40	2.21	16.35	1.35	10.14	2.21	22.42	92.95	107.09	14.14	15.21%
Penn Power	Apr-25	Com	12	Jun-25	May-26	44.71	61.18	-2.91	-5.54	41.80	55.64	48.26	7.55%	51.90	13.25	1.90	25.21	1.35	10.09	1.90	19.20	97.65	110.29	12.64	12.95%
Penn Power	Apr-25	Com	24	Jun-25	May-27	43.80	60.44	-2.91	-5.54	40.89	54.90	47.43	7.55%	51.01	7.40	1.90	14.08	1.35	10.14	1.90	19.30	85.74	106.36	20.62	24.05%
Penn Power	Nov-25	Com	12	Jun-26	May-27	50.06	70.19	-2.91	-5.54	47.15	64.65	55.31	7.55%	59.49	16.34	1.90	31.08	1.35	10.20	1.90	19.41	111.32	114.92	3.60	3.24%
Penn Power	Nov-25	Res	12	Jun-26	May-27	50.06	70.19	-2.91	-5.54	47.15	64.65	55.31	11.40%	61.62	16.34	2.21	36.09	1.35	10.20	2.21	22.54	121.59	122.28	0.69	0.56%
Penn Power	Nov-25	Res	24	Jun-26	May-28	48.31	70.18	-2.91	-5.54	45.40	64.64	54.37	11.40%	60.58	14.94	2.21	33.01	1.35	10.20	2.21	22.54	117.47	121.03	3.56	3.03%
Penn Power Average																								10.24	14.16%

Default Service Full Requirements Auction Price to Expected Wholesale Market Costs: West Penn Power, October 2018 - November 2025

Utility	Auction Month	Product	Duration	Delivery Period		PJM West forward price		Zonal Premium		Zone Adjusted Price		All Hours Flat Load Price	Load Shape Factor	Load Shape Adjusted Price	Average Capacity Price	Capacity Scaling Factor	Adjusted Capacity Price Adder	Ancillary Services Add-in	Average NITS Rate	NITS Scaling Factor	Adjusted NITS Rate Adder	Estimated No-Risk Price	Auction Price	Estimated Risk	Risk Premium
			months	*Start*	*End*	*Off Peak* $/MWh [A]	*On Peak* $/MWh [B]	*Off Peak* $/MWh [C]	*On Peak* $/MWh [D]	*Off Peak* $/MWh [E]	*On Peak* $/MWh [F]	$/MWh [G]	% [H]	$/MWh [I]	$/MWh [J]	# [K]	$/MWh [L]	$/MWh [M]	$/MWh [N]	# [O]	$/MWh [P]	$/MWh [Q]	$/MWh [R]	$/MWh [S]	% [T]
West Penn Power	Oct-18	Com	24	Jun-19	May-21	26.52	36.52	-0.05	0.90	26.47	37.42	31.57	5.44%	33.29	3.80	1.91	7.28	1.10	1.64	1.91	3.14	44.80	48.00	3.20	7.14%
West Penn Power	Oct-18	Com	12	Jun-19	May-20	28.25	37.97	-0.05	0.90	28.20	38.86	33.17	5.44%	34.97	3.88	1.91	7.44	1.10	1.64	1.91	3.14	46.65	49.55	2.90	6.22%
West Penn Power	Oct-18	Res	24	Jun-19	May-21	26.52	36.52	-0.05	0.90	26.47	37.42	31.57	9.37%	34.53	3.80	2.10	7.98	1.10	1.64	2.10	3.44	47.05	47.35	0.30	0.65%
West Penn Power	Oct-18	Res	12	Jun-19	May-20	28.25	37.97	-0.05	0.90	28.20	38.86	33.17	9.37%	36.28	3.88	2.10	8.15	1.10	1.64	2.10	3.44	48.97	48.96	-0.01	-0.02%
West Penn Power	Jan-19	Com	24	Jun-19	May-21	27.49	38.23	-0.05	0.90	27.44	39.12	32.88	5.44%	34.67	3.80	1.91	7.28	1.10	1.64	1.91	3.14	46.18	49.64	3.46	7.48%
West Penn Power	Jan-19	Com	12	Jun-19	May-20	29.61	40.14	-0.05	0.90	29.56	41.04	34.90	5.44%	36.80	3.88	1.91	7.44	1.10	1.64	1.91	3.14	48.48	50.75	2.27	4.68%
West Penn Power	Jan-19	Res	12	Jun-19	May-20	29.61	40.14	-0.05	0.90	29.56	41.04	34.90	9.37%	38.18	3.88	2.10	8.15	1.10	1.64	2.10	3.44	50.87	51.03	0.16	0.31%
West Penn Power	Jan-19	Res	24	Jun-19	May-21	27.49	38.23	-0.05	0.90	27.44	39.12	32.88	9.37%	35.96	3.80	2.10	7.98	1.10	1.64	2.10	3.44	48.48	49.40	0.92	1.90%
West Penn Power	May-19	Com	12	Jun-19	May-20	28.40	37.67	-0.05	0.90	28.35	38.57	33.11	5.44%	34.91	3.88	1.91	7.44	1.10	1.64	1.91	3.14	46.59	48.71	2.12	4.56%
West Penn Power	May-19	Com	24	Jun-19	May-21	26.68	36.48	-0.05	0.90	26.64	37.37	31.64	5.44%	33.36	3.80	1.91	7.28	1.10	1.64	1.91	3.14	44.87	47.54	2.67	5.95%
West Penn Power	May-19	Res	24	Jun-19	May-21	26.68	36.48	-0.05	0.90	26.64	37.37	31.64	9.37%	34.60	3.80	2.10	7.98	1.10	1.64	2.10	3.44	47.12	47.61	0.49	1.04%
West Penn Power	May-19	Res	12	Jun-19	May-20	28.40	37.67	-0.05	0.90	28.35	38.57	33.11	9.37%	36.21	3.88	2.10	8.15	1.10	1.64	2.10	3.44	48.91	49.17	0.26	0.54%
West Penn Power	Oct-19	Com	12	Jun-20	May-21	22.38	31.36	-0.05	0.90	22.33	32.25	26.95	5.44%	28.42	3.72	1.91	7.12	1.10	1.64	1.91	3.13	39.77	43.13	3.36	8.45%
West Penn Power	Oct-19	Res	12	Jun-20	May-21	22.38	31.36	-0.05	0.90	22.33	32.25	26.95	9.37%	29.48	3.72	2.10	7.81	1.10	1.64	2.10	3.43	41.82	44.10	2.28	5.46%
West Penn Power	Jan-20	Com	12	Jun-20	May-21	21.41	29.01	-0.01	-0.06	21.39	28.95	24.93	5.34%	26.26	3.72	1.82	6.77	1.06	1.64	1.82	2.98	37.07	40.41	3.34	9.00%
West Penn Power	Jan-20	Res	12	Jun-20	May-21	21.41	29.01	-0.01	-0.06	21.39	28.95	24.93	8.12%	26.95	3.72	2.16	8.04	1.06	1.64	2.16	3.54	39.59	41.11	1.52	3.84%
West Penn Power	Jan-20	Res	24	Jun-20	May-22	21.41	29.01	-0.01	-0.06	21.39	28.95	24.93	8.12%	26.95	5.23	2.16	11.32	1.06	1.61	2.16	3.49	42.82	44.07	1.25	2.92%
West Penn Power	Apr-20	Com	12	Jun-20	May-21	21.18	28.47	-0.01	-0.06	21.17	28.41	24.56	5.34%	25.87	3.72	1.82	6.77	1.06	1.64	1.82	2.98	36.68	40.78	4.10	11.18%
West Penn Power	Apr-20	Com	24	Jun-20	May-22	21.18	28.47	-0.01	-0.06	21.17	28.41	24.56	5.34%	25.87	5.23	1.82	9.53	1.06	1.61	1.82	2.94	39.40	44.88	5.48	13.90%
West Penn Power	Apr-20	Res	12	Jun-20	May-21	21.18	28.47	-0.01	-0.06	21.17	28.41	24.56	8.12%	26.55	3.72	2.16	8.04	1.06	1.64	2.16	3.54	39.19	42.31	3.12	7.97%
West Penn Power	Apr-20	Res	24	Jun-20	May-22	21.18	28.47	-0.01	-0.06	21.17	28.41	24.56	8.12%	26.55	5.23	2.16	11.32	1.06	1.61	2.16	3.49	42.42	45.39	2.97	7.01%
West Penn Power	Nov-20	Com	24	Jun-21	May-23	24.57	32.98	-0.01	-0.06	24.55	32.92	28.47	5.34%	29.99	4.57	1.82	8.32	1.06	1.83	1.82	3.34	42.71	45.01	2.30	5.38%
West Penn Power	Nov-20	Com	12	Jun-21	May-22	24.91	33.48	-0.01	-0.06	24.89	33.42	28.88	5.34%	30.43	6.76	1.82	12.30	1.06	1.59	1.82	2.90	46.69	45.88	-0.81	-1.73%
West Penn Power	Nov-20	Res	12	Jun-21	May-22	24.91	33.48	-0.01	-0.06	24.89	33.42	28.88	8.12%	31.23	6.76	2.16	14.61	1.06	1.59	2.16	3.44	50.33	49.48	-0.85	-1.69%
West Penn Power	Nov-20	Res	24	Jun-21	May-23	24.57	32.98	-0.01	-0.06	24.55	32.92	28.47	8.12%	30.78	4.57	2.16	9.88	1.06	1.83	2.16	3.96	45.69	47.76	2.07	4.54%
West Penn Power	Jan-21	Com	24	Jun-21	May-23	23.97	32.59	-0.01	-0.06	23.95	32.53	27.97	5.34%	29.46	4.57	1.82	8.32	1.06	1.83	1.82	3.34	42.19	44.98	2.79	6.63%
West Penn Power	Jan-21	Com	12	Jun-21	May-22	24.19	32.94	-0.01	-0.06	24.18	32.88	28.25	5.34%	29.76	6.76	1.82	12.30	1.06	1.59	1.82	2.90	46.02	46.25	0.23	0.50%
West Penn Power	Jan-21	Res	24	Jun-21	May-23	23.97	32.59	-0.01	-0.06	23.95	32.53	27.97	8.12%	30.24	4.57	2.16	9.88	1.06	1.83	2.16	3.96	45.14	48.29	3.15	6.97%
West Penn Power	Jan-21	Res	12	Jun-21	May-22	24.19	32.94	-0.01	-0.06	24.18	32.88	28.25	8.12%	30.54	6.76	2.16	14.61	1.06	1.59	2.16	3.44	49.65	49.82	0.17	0.35%
West Penn Power	Apr-21	Com	24	Jun-21	May-23	24.70	33.81	-0.01	-0.06	24.69	33.75	28.93	5.34%	30.48	4.57	1.82	8.32	1.06	1.83	1.82	3.34	43.20	47.76	4.56	10.56%
West Penn Power	Apr-21	Com	12	Jun-21	May-22	25.26	34.65	-0.01	-0.06	25.25	34.58	29.62	5.34%	31.20	6.76	1.82	12.30	1.06	1.59	1.82	2.90	47.46	49.38	1.92	4.04%
West Penn Power	Apr-21	Res	24	Jun-21	May-23	24.70	33.81	-0.01	-0.06	24.69	33.75	28.93	8.12%	31.28	4.57	2.16	9.88	1.06	1.83	2.16	3.96	46.18	50.73	4.55	9.85%
West Penn Power	Apr-21	Res	12	Jun-21	May-22	25.26	34.65	-0.01	-0.06	25.25	34.58	29.62	8.12%	32.02	6.76	2.16	14.61	1.06	1.59	2.16	3.44	51.13	53.16	2.03	3.97%
West Penn Power	Nov-21	Res	12	Jun-22	May-23	39.06	52.74	-0.01	-0.06	39.04	52.67	45.43	8.12%	49.11	2.39	2.16	5.16	1.06	2.07	2.16	4.48	59.81	64.38	4.57	7.63%
West Penn Power	Nov-21	Com	12	Jun-22	May-23	39.06	52.74	-0.01	-0.06	39.04	52.67	45.43	5.34%	47.85	2.39	1.82	4.35	1.06	2.07	1.82	3.78	57.03	61.40	4.37	7.66%
West Penn Power	Jan-22	Res	12	Jun-22	May-23	39.54	52.49	-1.26	-2.64	38.28	49.85	43.67	8.86%	47.54	2.39	2.36	5.64	1.46	2.07	2.36	4.90	59.54	62.30	2.76	4.63%
West Penn Power	Jan-22	Com	12	Jun-22	May-23	39.54	52.49	-1.26	-2.64	38.28	49.85	43.67	5.75%	46.18	2.39	1.73	4.14	1.46	2.07	1.73	3.59	55.37	60.35	4.98	8.99%
West Penn Power	Apr-22	Res	12	Jun-22	May-23	79.91	105.26	-1.26	-2.64	78.65	102.62	89.82	8.86%	97.77	2.39	2.36	5.64	1.46	2.07	2.36	4.90	109.78	122.56	12.78	11.65%
West Penn Power	Apr-22	Com	12	Jun-22	May-23	79.91	105.26	-1.26	-2.64	78.65	102.62	89.82	5.75%	94.99	2.39	1.73	4.14	1.46	2.07	1.73	3.59	104.18	122.11	17.93	17.22%
West Penn Power	Nov-22	Res	12	Jun-23	May-24	53.38	72.53	-1.26	-2.64	52.13	69.89	60.40	8.86%	65.75	1.63	2.36	3.86	1.46	1.91	2.36	4.52	75.59	89.31	13.72	18.15%
West Penn Power	Nov-22	Com	12	Jun-23	May-24	53.38	72.53	-1.26	-2.64	52.13	69.89	60.40	5.75%	63.87	1.63	1.73	2.83	1.46	1.91	1.73	3.32	71.48	97.75	26.27	36.75%
West Penn Power	Feb-23	Com	24	Jun-23	May-25	42.63	54.97	-1.26	-2.64	41.38	52.33	46.48	5.75%	49.15	2.01	1.73	3.49	1.46	1.93	1.73	3.35	57.45	79.09	21.64	37.66%
West Penn Power	Feb-23	Res	24	Jun-23	May-25	42.63	54.97	-1.26	-2.64	41.38	52.33	46.48	8.86%	50.60	2.01	2.36	4.76	1.46	1.93	2.36	4.57	61.39	76.23	14.84	24.18%
West Penn Power	Apr-23	Res	12	Jun-23	May-24	41.85	54.15	-1.26	-2.64	40.59	51.51	45.68	8.86%	49.72	1.63	2.36	3.86	1.46	1.91	2.36	4.52	59.57	88.23	28.66	48.12%
West Penn Power	Apr-23	Res	24	Jun-23	May-25	43.24	55.89	-1.26	-2.64	41.99	53.24	47.23	8.86%	51.41	1.51	2.36	3.56	1.46	1.93	2.36	4.57	61.00	93.86	32.86	53.86%
West Penn Power	Apr-23	Com	12	Jun-23	May-24	41.85	54.15	-1.26	-2.64	40.59	51.51	45.68	5.75%	48.30	1.63	1.73	2.83	1.46	1.91	1.73	3.32	55.91	91.99	36.08	64.53%
West Penn Power	Apr-23	Com	24	Jun-23	May-25	43.24	55.89	-1.26	-2.64	41.99	53.24	47.23	5.75%	49.95	1.51	1.73	2.61	1.46	1.93	1.73	3.35	57.37	95.82	38.45	67.02%
West Penn Power	Nov-23	Com	12	Jun-24	May-25	41.65	55.16	-1.26	-2.64	40.39	52.52	46.04	5.75%	48.69	1.38	1.73	2.40	1.46	1.95	1.73	3.38	55.92	74.79	18.87	33.74%
West Penn Power	Nov-23	Com	24	Jun-24	May-26	42.65	56.74	-1.26	-2.64	41.39	54.10	47.31	5.75%	50.03	1.53	1.73	2.65	1.46	2.40	1.73	4.17	58.31	76.82	18.51	31.74%
West Penn Power	Nov-23	Res	24	Jun-24	May-26	42.65	56.74	-1.26	-2.64	41.39	54.10	47.31	8.86%	51.50	1.53	2.36	3.62	1.46	2.40	2.36	5.68	62.26	75.64	13.38	21.49%
West Penn Power	Nov-23	Res	12	Jun-24	May-25	41.65	55.16	-1.26	-2.64	40.39	52.52	46.04	8.86%	50.12	1.38	2.36	3.27	1.46	1.95	2.36	4.61	59.45	74.62	15.17	25.51%
West Penn Power	Apr-24	Com	12	Jun-24	May-25	39.52	53.01	-0.94	-2.13	38.59	50.87	44.32	7.92%	47.83	1.38	1.84	2.54	1.35	1.95	1.84	3.58	55.29	71.81	16.52	29.89%
West Penn Power	Apr-24	Com	24	Jun-24	May-26	42.47	56.74	-0.94	-2.13	41.53	54.60	47.63	7.92%	51.40	1.54	1.84	2.83	1.35	2.40	1.84	4.41	59.98	76.09	16.11	26.85%
West Penn Power	Apr-24	Res	12	Jun-24	May-25	39.52	53.01	-0.94	-2.13	38.59	50.87	44.32	12.43%	49.83	1.38	2.16	2.99	1.35	1.95	2.16	4.21	58.37	72.72	14.35	24.58%
West Penn Power	Apr-24	Res	24	Jun-24	May-26	42.47	56.74	-0.94	-2.13	41.53	54.60	47.63	12.43%	53.55	1.54	2.16	3.33	1.35	2.40	2.16	5.20	63.42	78.72	15.30	24.13%
West Penn Power	Nov-24	Res	12	Jun-25	May-26	40.23	55.10	-0.94	-2.13	39.30	52.97	45.67	12.43%	51.35	13.25	2.16	28.65	1.35	2.86	2.16	6.18	87.53	95.61	8.08	9.23%
West Penn Power	Nov-24	Res	24	Jun-25	May-27	41.47	56.70	-0.94	-2.13	40.53	54.57	47.08	12.43%	52.93	7.40	2.16	16.00	1.35	3.06	2.16	6.61	76.89	91.30	14.41	18.75%
West Penn Power	Nov-24	Com	12	Jun-25	May-26	40.23	55.10	-0.94	-2.13	39.30	52.97	45.67	7.92%	49.29	13.25	1.84	24.32	1.35	2.86	1.84	5.25	80.21	91.01	10.80	13.46%
West Penn Power	Nov-24	Com	24	Jun-25	May-27	41.47	56.70	-0.94	-2.13	40.53	54.57	47.08	7.92%	50.81	7.40	1.84	13.59	1.35	3.06	1.84	5.61	71.35	88.54	17.19	24.09%
West Penn Power	Apr-25	Res	12	Jun-25	May-26	44.71	61.18	-0.94	-2.13	43.77	59.04	50.90	12.43%	57.22	13.25	2.16	28.65	1.35	2.86	2.16	6.18	93.40	97.51	4.11	4.40%
West Penn Power	Apr-25	Res	24	Jun-25	May-27	43.80	60.44	-0.94	-2.13	42.87	58.31	50.07	12.43%	56.29	7.40	2.16	16.00	1.35	3.06	2.16	6.61	80.25	93.24	12.99	16.18%
West Penn Power	Apr-25	Com	12	Jun-25	May-26	44.71	61.18	-0.94	-2.13	43.77	59.04	50.90	7.92%	54.93	13.25	1.84	24.32	1.35	2.86	1.84	5.25	85.85	92.75	6.90	8.04%
West Penn Power	Apr-25	Com	24	Jun-25	May-27	43.80	60.44	-0.94	-2.13	42.87	58.31	50.07	7.92%	54.03	7.40	1.84	13.59	1.35	3.06	1.84	5.61	74.58	88.59	14.01	18.79%
West Penn Power	Nov-25	Com	12	Jun-26	May-27	50.06	70.19	-0.94	-2.13	49.12	68.06	57.95	7.92%	62.54	16.34	1.84	29.99	1.35	3.26	1.84	5.98	99.85	100.03	0.18	0.18%
West Penn Power	Nov-25	Res	12	Jun-26	May-27	50.06	70.19	-0.94	-2.13	49.12	68.06	57.95	12.43%	65.15	16.34	2.16	35.32	1.35	3.26	2.16	7.04	108.86	108.31	-0.55	-0.51%
West Penn Power	Nov-25	Res	24	Jun-26	May-28	48.31	70.18	-0.94	-2.13	47.37	68.05	57.02	12.43%	64.10	14.94	2.16	32.30	1.35	3.26	2.16	7.04	104.79	107.11	2.32	2.21%
West Penn Power	Nov-25	Com	24	Jun-26	May-28	48.31	70.18	-0.94	-2.13	47.37	68.05	57.02	7.92%	61.53	14.94	1.84	27.43	1.35	3.26	1.84	5.98	96.28	100.44	4.16	4.32%
West Penn Power Average																								8.22	13.50%

Notes and sources:
Only includes 12 and 24 month auctions.
[A]-[B]: S&P Capital IQ. PJM West Hub futures prices were averaged over last five trading days prior to the auction, and over all contract months in the delivery period.
[C]-[D]: Zonal premiums were calculated by taking the average difference LMP between PJM West Hub and the zone of the utility.
[E]: [A]+[C].
[F]: [B]+[D].
[G]: Weighted average of peak and off-peak zone adjusted prices.
[H]: Percentage difference between the straight average LMP and load-weighted average LMP. Load-weighted average LMP based on hourly historical load for non-shopping customers in the relevant customer class.
[I]: [G]x(1+[H]).
[J]: Capacity price increased by the installed reserve margin for the delivery period.
[K]: Ratio between peak and average load for 2018, 2020, 2022 and 2024.
[L]: [J]x[K].
[M]: Sum of ancillary service costs for 2018, 2020, 2022 and 2024.
[N]: NITS daily rate converted to an average hourly rate.
[O]: Ratio between peak and average load for 2018, 2020, 2022 and 2024.
[P]: [N]x[O].
[Q]:[I]+[L]+[M]+[P].
[R]: Announced auction price from First Energy website.
[S]: [R]-[Q].
[T]: [S]/[Q].

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD JUNE 1, 2027 THROUGH MAY 31, 2031	:	**DOCKET NO. P-2026-**

VERIFICATION

I, Nicholas E. Powers, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No. 3 and FE PA Exhibit NEP-1

Nicholas E. Powers

Date: February 3, 2026

Nicholas E. Powers

FE PA Statement No. 3-R

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

DOCKET NO. P-2026-3060298

DEFAULT SERVICE PROGRAM

For the Period
June 1, 2027 to May 31, 2031

Rebuttal Testimony of
Nicholas E. Powers

List of Topics Addressed

Selected Issues Related to Default Service Product Design
Distributed Generation Impacts

REBUTTAL TESTIMONY

OF NICHOLAS E. POWERS

I. INTRODUCTION AND BACKGROUND

Q. Please state your name and business address.

A. My name is Nicholas E. Powers, and I am a Principal of The Brattle Group. My business address is 1800 M Street NW, Suite 700 North, Washington, D.C.

Q. Have you previously submitted testimony in this proceeding?

A. Yes. I previously offered testimony and an exhibit in this proceeding on behalf of FirstEnergy Pennsylvania Electric Company ("FE PA" or the "Company"), which have been designated as FE PA Statement No. 3 and Exhibit NEP-1.

Q. Please describe the purpose of your testimony.

A. The purpose of my testimony is to evaluate certain intervenor testimony as it relates to the Company's proposals. I address issues related to default service product design and the impact of distributed generation and provide analysis to assist the Pennsylvania Public Utility Commission ("Commission") in its consideration of those matters.

Q. Have you prepared any exhibits to accompany your testimony?

A. No.

II. SELECTED ISSUES RELATING TO DEFAULT SERVICE PRODUCT DESIGN

Q. Office of Consumer Advocate ("OCA") witness Serhan Ogur recommends replacing the Company's proposed 60-month default service product with a shorter-term product, such as a 36-month product.[1] What is your view of that recommendation?

A. In my view, the Company's proposed approach remains reasonable and consistent with Act 129's objective of maintaining a prudent mix of products designed to achieve the least cost to customers over time. The proposed 60-month product represents only a limited portion of the residential portfolio, approximately 10 percent of load, and therefore provides an element of longer-term price stability and portfolio diversification while maintaining substantial exposure to shorter-term market pricing through the 12- and 24-month products that comprise the majority of the portfolio.

Shorter-term products, such as a 36-month product, may align somewhat more closely with available forward market liquidity and hedging instruments. However, shorter-term products also provide less long-term price stability. In my view, the Company's proposal reasonably balances those considerations by limiting the 60-month product to a relatively modest share of the overall portfolio, thereby retaining most of the benefits associated with shorter-term procurement while also obtaining some of the benefits associated with a longer-term hedge.

[1] *See* OCA St. No. 1 at pp. 9, 16.

Q. In addition to issues related to product tenor, have you reviewed testimony addressing the structure of the default service product?

A. Yes. I have reviewed testimony from Retail Energy Supply Association's ("RESA") witness Frank Lacey regarding the treatment of Network Integration Transmission Service ("NITS") costs and his discussion of how those costs relate to the definition of a full-requirements product.[2]

Q. Do you agree that removing NITS from the default service supply product changes whether the product is a full-requirements product?

A. No. In my view, a full-requirements product refers to a supplier's obligation to serve a customer's load on an as-needed basis across all hours and to manage the associated market risks. That obligation does not depend on whether specific cost components, such as transmission charges, are included in the supplier's price or recovered through a separate mechanism.

Q. Can a product still be considered a full-requirements product if certain cost components are handled outside of the supplier contract?

A. Yes. In practice, default service procurement structures often treat certain cost components, such as transmission or other regulated charges, separately from the supplier's energy and capacity obligations. The defining feature of a full-requirements product is that the supplier is responsible for meeting load and managing the variability and uncertainty associated with serving that load under a fixed-price obligation. The treatment of specific cost components does not alter that fundamental characteristic.

[2] *See* RESA St. No. 1 at pp. 37-48.

Q. Is this interpretation consistent with how the term "full-requirements service" is used in practice?

A. Yes. This interpretation is consistent with default service procurement practices both within Pennsylvania and in other jurisdictions. For example, PPL's default service procurement materials define full-requirements service in a manner that excludes certain transmission-related charges, including NITS.[3] Similarly, in Ohio's Standard Service Offer procurements, auctions are conducted for full-requirements service while NITS and certain other transmission-related costs are not included in the supplier's product and are instead recovered separately through utility tariffs.[4] These examples demonstrate that the definition of a full-requirements product does not depend on the inclusion of transmission costs within the supplier's price.

Q. Does Pennsylvania law require that default service be procured as a "full-requirements" product?

A. Not to my understanding. The Public Utility Code requires that default service procurement be designed to ensure adequate and reliable service at the least cost to customers over time using a prudent mix of contracts. It does not, to my understanding, require that the product be structured as a "full-requirements" product or that all cost components be bundled into a single supplier price. As a result, the treatment of NITS

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[3] *See, e.g.*, PPL Electric Utilities Corporation, Default Service Program VI Procurement Materials (describing "Full Requirements Service" as including energy, capacity, and ancillary services while excluding certain transmission-related charges, including NITS). Among other materials, see https://ppldsp.com/wp-content/uploads/2025/06/DSP-VI-PPL-Electric-RFP-FR-Webcast-3-JUN-2025.pdf, Slide 18.

[4] *See, e.g.*, AEP Ohio, *Standard Service Offer Auction Rules* (March 2026) (describing "full requirements" auctions in which suppliers provide energy, capacity, and ancillary services, while Network Integration Transmission Service and certain other transmission charges are the responsibility of the utility and recovered separately through regulated tariffs), available at https://aepohiocbp.com/assets/files/March%202026%20AEP%20Auction%20CBP%20Rules_09%20DEC%202025.pdf.

costs is a matter of procurement design and cost allocation and does not determine whether the statutory requirements for default service are satisfied.

III. EVALUATING DISTRIBUTED GENERATION IMPACTS

Q. Have you reviewed testimony regarding the impact of distributed generation on default service costs?

A. Yes. I have reviewed the testimonies of the Joint Solar Advocates ("JSA") witness Thomas Michelman and the Customer Generator Coalition's ("CGC") witness James Heidell regarding the impact of net-metered excess generation on default service procurement costs.[5]

Q. What economic considerations are relevant in evaluating the effect of net-metered excess generation on default service procurement costs?

A. In evaluating procurement costs, it is important to distinguish between changes in aggregate load quantities and the effect of uncertainty on supplier pricing. As other Company witnesses discuss, net-metered excess generation may reduce aggregate zonal load under certain conditions.[6] However, default service procurement costs also depend on the uncertainty associated with serving load and supplier pricing of that risk. The introduction of non-dispatchable generation with variable output profiles provides another element of uncertainty for default service suppliers.

Q. What factors affect how net-metered excess generation influences supplier pricing and procurement costs?

A. Procurement costs are determined not only by expected load levels, but also by how that load is distributed across hours, particularly the relatively limited number of peak hours

[5] *See* JSA St. No. 1 at pp. 9-40; CGC St. No. 1 at pp. 10-12.
[6] *See* FE PA St. No. 6-R at p. 8.

that drive a large share of capacity and transmission costs and are often associated with elevated wholesale energy prices**.** The impact of net-metered excess generation on the cost to serve default service load depends in part on whether its output coincides with those specific peak periods.

While we generally expect solar output to be elevated during the high-temperature summer hours that determine capacity needs, Mr. Michelman's Table 3 shows that solar output during peak hours can vary significantly, with the solar capacity factor of the representative unit ranging widely across the highest-load hours.[7] These data indicate that solar output during those hours can vary substantially, meaning that the impact of net-metered excess generation on net load during the hours with high energy prices that also set capacity needs is highly uncertain.

Transmission costs are driven by a related but distinct set of peak load intervals, which may occur in different seasons depending on the characteristics of the relevant transmission zone. In addition, the peak season can vary from year to year within a given zone. As a result, the degree to which solar output coincides with the hours that drive transmission costs may vary across both service territories and years, in a manner that may be difficult for default suppliers to predict. This variation introduces an additional layer of uncertainty in assessing the impact of net-metered excess generation on procurement costs per megawatt-hour.

[7] *See* JSA St. No. 1 at p. 19. This Table shows that over the 20 hours relevant to capacity costs over the 2021-2024 period, the capacity factor of the representative solar unit analyzed by Mr. Michelman varied widely, ranging from values as low as 9% and 17% to values as high as 66% or 67%.

Q. How do these considerations relate to supplier pricing?

A. Default service suppliers provide fixed-price products based on expected conditions and associated risks. While the introduction of distributed generation resources reduces procurement quantities, supplier pricing per megawatt-hour reflects uncertainty regarding future load patterns and peak demand. As such, suppliers must form expectations regarding the level of net-metered generation that will be present during the delivery period. The timing and extent of new distributed generation installations is uncertain, and the record reflects uncertainty regarding how many proposed projects will ultimately reach commercial operation.

As solar penetration increases, the range of potential net load outcomes during peak periods may widen. When that range increases relative to the expected power provided by the default service supplier, the supplier may embed a higher risk premium into its bidding in the default service auction.

While suppliers may be able to estimate average solar production over time, procurement costs are highly influenced by a limited number of peak hours, and solar output during those hours is variable. As illustrated by Mr. Michelman's Table 3, solar production during peak intervals can range widely.

In addition, suppliers are responsible for serving load within specific service territories that represent a relatively small portion of the PJM Interconnection, LLC footprint. System peak conditions and associated price spikes may occur at times when solar output within a particular service territory may differ materially from year-round or system-wide averages. Where customer-sited solar installations within a given geographic area have similar production profiles, their output may be highly correlated, which can

widen the range of potential net load outcomes during peak periods. As a result, suppliers must consider a range of possible conditions, including scenarios in which solar output is relatively high or relatively low during the hours that drive a large share of costs.

Q. How should the Commission think about the magnitude of the impact of net-metered excess generation on risk premiums?

A. Mr. Young identifies a potential concern that an increase in large customer-generator supply to the commercial procurement group may increase supplier risk premiums.[8] Mr. Heidell, in turn, observes that the record does not quantify the effect of customer-generator supply on supplier risk premiums.[9] This lack of quantification reflects the fact that supplier risk premiums incorporate multiple sources of uncertainty into a single bid price, making it difficult to isolate the contribution of any individual factor. In this context, the analysis presented is intended to illustrate the mechanisms through which net-metered excess generation may affect supplier pricing under certain conditions.

Supplier risk premiums reflect multiple sources of uncertainty, including load variability, market conditions, and customer behavior, and are incorporated into a single bid price. As a result, isolating the contribution of any one factor, such as net-metered excess generation, is inherently difficult and cannot be done without additional data or assumptions.

The testimony in this proceeding does, however, provide useful context regarding how net-metered excess generation may affect supplier pricing. In particular, it indicates that:

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[8] *See* FE PA St. No. 1 at p. 17.

[9] *See* CGC St. No. 1 at pp. 10-12.

- the impact of net-metered excess generation on procurement costs is not limited to changes in expected quantities, but may also affect supplier pricing through risk premiums;

- suppliers consider a range of potential load outcomes, not just average conditions, particularly during a limited number of peak hours that drive a large share of costs;

- suppliers face additional uncertainty regarding the timing and extent of distributed generation penetration; and

- where customer-sited solar installations within a service territory have similar production profiles, their output may be highly correlated, which can widen the range of potential net load outcomes.

Taken together, these factors indicate that increasing penetration of net-metered generation may increase the uncertainty suppliers must manage, which could lead to higher risk premiums under certain conditions.

IV. CONCLUSION

Q. Does this complete your rebuttal testimony?

A. Yes, it does.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY	:	
PENNSYLVANIA ELECTRIC COMPANY	:	**DOCKET NO. P-2026-3060298**
FOR APPROVAL OF ITS DEFAULT	:	
SERVICE PROGRAM FOR THE PERIOD	:	
JUNE 1, 2027 THROUGH MAY 31, 2031		

VERIFICATION

I, Nicholas E. Powers, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No.3-R

Nicholas E Powers

May 28, 2026
Date

[NAME]

FE PA Statement No. 5
Direct Testimony of Margarita Patria

FE PA Statement No. 5

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FIRSTENERGY PENNYSLVANIA ELECTRIC COMPANY
DOCKET NO.

DEFAULT SERVICE PROGRAMS

For the Period
June 1, 2027 to May 31, 2031

Direct Testimony of
Margarita Patria

List of Topics Addressed

Auctions
Role of Independent Evaluator
Bidder Interactions and Qualification
Confidentiality
Reporting to Commission

DIRECT TESTIMONY
OF
MARGARITA PATRIA

I. INTRODUCTION AND PURPOSE

Q. Please state your name and business address.

A. My name is Margarita Patria. My business address is John Hancock Tower, 200 Clarendon Street, T9, Boston, Massachusetts 02116.

Q. By whom are you employed and in what capacity?

A. I am a Principal at the energy practice at Charles River Associates ("CRA"). Founded in 1965, CRA provides economic and financial expertise and management consulting services to businesses, law firms, accounting firms, and governments.

Q. What is your educational background?

A. I have a PhD in Economics from Boston College.

Q. Please describe your duties as a Principal at CRA.

A. As a Principal in CRA's energy practice, I focus on the U.S. power sector, leading competitive procurements for utilities and advising utilities and other market participants on mechanism design. My responsibilities include designing auction and request for proposal ("RFP") frameworks, preparing solicitation rules and bidder qualification requirements, conducting bidder outreach and training, managing application and credit review, running clock auctions and related formats, overseeing bid evaluation and price analysis, monitoring for compliance and transparency, and preparing public reports and regulatory testimony.

Since joining CRA in 2007, I have served as RFP Manager, Auction Manager, and Independent RFP Monitor or Auction Monitor across various U.S. jurisdictions. I have led

or managed over 200 auctions and competitive procurements, including processes similar to the FirstEnergy Pennsylvania Electric Company ("FE PA" or "Company") process. My curriculum vitae is provided as Appendix A, which includes additional details on my background and experience.

Additionally, for the last eight years, I have led the Auction Manager team for both FE PA and Duquesne Light Company. As part of those procurements, I have been responsible for preparing and submitting pre- and post-auction reports to the Pennsylvania Public Utility Commission ("Commission" or "PaPUC").

Q. On whose behalf are you testifying in this proceeding?

A. I am testifying on behalf of FE PA. FE PA consists of the following rate districts: Met-Ed, Penelec, Penn Power, West Penn and The Pennsylvania State University ("PSU"), which is a sub-part of the West Penn rate district (individually a "Rate District" and in any combination the "Rate Districts").

Q. What is the purpose of your direct testimony?

A. The purpose of my direct testimony is to describe CRA's role and recommendations in connection with FE PA's proposed seventh default service program ("DSP VII"). CRA has served as the Independent Evaluator for FE PA's default service procurements since 2011. In my testimony, I will address the structure and design of the competitive auctions, the role and responsibilities of the Independent Evaluator, bidder qualification requirements and bidder interactions, the confidentiality safeguards that apply to the auction process, and the reporting provided to the Commission before and after each auction. My testimony is intended to assist the Commission in its review of the proposed DSP VII competitive procurement process for default service supply.

Q. Please summarize your testimony.

A. My testimony explains how the competitive auction process for default service supply will operate under DSP VII. Specifically, I will describe the structure and design of the auctions, the role and responsibilities of the Independent Evaluator, the bidder qualification requirements and bidder interactions, the confidentiality safeguards that govern the process, and the reports that will be provided to the Commission before and after each auction. My testimony is intended to assist the Commission in its review of the proposed DSP VII competitive procurement process for default service supply.

Q. Have you prepared any exhibits to accompany your testimony?

A. Yes. I am sponsoring the following exhibits:

- FE PA Exhibit MP-1 – Part 1 Application;
- FE PA Exhibit MP-2 – Part 2 Application;
- FE PA Exhibit MP-3 – Bidding Rules; and
- FE PA Exhibit MP-4 – Pre-Bid Letter of Credit.

II. DESCRIPTION OF THE DEFAULT SERVICE PROCUREMENT PROCESS

Q. Please describe the Company's proposed DSP VII.

A. The DSP VII continues the well-established process administered by the Independent Evaluator, CRA. The process is designed to promote open, fair, and transparent competitive solicitations using standardized products, clear rules, and equal access to information. It is guided by several key objectives, including the following:

- Provide a fair and equitable process where all qualified bidders have equal access to the same information needed to prepare bids;
- Maintain strict confidentiality of bidder information and auction results prior to Commission approval;

- Ensure independent oversight to verify that each auction is conducted in accordance with Commission-approved procedures; and
- Deliver pre- and post-auction reports that allow the Commission to confirm that the results reflect a competitive, least-cost outcome.

The major elements of the default service program ("DSP") include:

- Product design and contracts. Default supply products and terms are developed to encourage participation by licensed electric generation suppliers ("EGSs") while maintaining portfolio diversity and laddering principles.
- Bidder information and outreach. The information website (www.fepaauction.com) provides all documents, load data, schedules, answers to frequently asked questions ("FAQs"), and announcements to ensure transparency. CRA also conducts bidder webinars and mock auctions to encourage participation.
- Bidder qualification. A two-stage application process establishes both financial and non-financial criteria to ensure only serious, creditworthy participants qualify.
- Auction design and implementation. The descending-clock auction format promotes competition and price discovery while preventing gaming. CRA administers the auction using a secure electronic platform and monitors compliance.
- Oversight and reporting. CRA, as the Independent Evaluator, oversees all bidder communications, verifies confidentiality, and prepares pre- and post-auction reports for Commission review.

The proposed DSP VII incorporates a revised auction schedule and other procedural updates from the Company's sixth default service program ("DSP VI") process. As described in Mr. Rose's direct testimony (FE PA Statement No. 2), the proposed DSP VII

is intended to reflect current market conditions and supplier participation, while maintaining compliance with the Commission's objectives of ensuring reliable and least-cost default service through a competitive procurement framework.

FE PA Exhibits MP-1 through MP-3, including the Bidding Rules and Parts I and II of the bidder application materials referenced above, incorporate limited updates intended to ensure consistency with the language of the Supplier Master Agreement, changes to which are also described in Mr. Rose's testimony. In addition, CRA recommends several minor procedural updates designed to improve administrative efficiency and bidder convenience without altering substantive qualification standards or auction mechanics. These include removal of the fax option as a back-up communication procedure, which has become outdated, and clarification that bidder assistance will be provided via email and a dedicated Help Desk telephone line. The proposed revisions also eliminate notarization requirements for the Part I and Part II applications, which are no longer necessary and can present an unnecessary burden to bidders. Collectively, these changes are intended to modernize the process while maintaining the integrity, transparency, and competitiveness of the DSP VII procurement framework. These changes are reflected in FE PA Exhibits MP-1 through MP-3.

Q. Describe the role of Independent Evaluator.

A. The Independent Evaluator is responsible for administering the competitive procurement process in a fair, transparent, and nondiscriminatory manner. The Independent Evaluator manages bidder outreach and communication, oversees bidder qualification through the two-stage application process, and ensures that all prospective bidders receive equal access

to information. This includes maintaining the public information website, managing the FAQ process, and conducting bidder information sessions.

During the auction, the Independent Evaluator oversees the bidding process and monitors compliance with the Commission-approved bidding rules. All auctions are conducted using secure web-based software under the Independent Evaluator's supervision. The Independent Evaluator also maintains bidder confidentiality and prevents the disclosure of any sensitive or bidder-specific information.

In addition, the Independent Evaluator reports to the Commission before and after each auction. These reports confirm that the auction was conducted in accordance with approved procedures and that the results reflect a fair and competitive process.

Q. Please explain the confidentiality safeguards that govern the process.

A. The process is designed to protect bidder-specific and competitively sensitive information while ensuring equal access to public information, and prevent any bidder from gaining an advantage through any means, including affiliation with the Company. The Independent Evaluator maintains a public information website that provides the same documents and data to all potential bidders. The Independent Evaluator also manages all inquiries through a structured FAQ process in which questions are acknowledged, redacted to remove identifying details, and answered for public posting ensuring that no bidder receives preferential information. Communications are governed by established protocols that limit who may access confidential material and require that notices to interested parties be distributed uniformly (*e.g.*, via blind carbon copy) to prevent disclosure of bidder identities.

Bidder qualification occurs through a secure, two-stage application on an online platform. Financial and credit information, indicative offers, pre-bid security, and any

association disclosures are treated as confidential and are shared only with those individuals necessary to evaluate eligibility and credit, including the Independent Evaluator and limited Company credit representatives, each subject to confidentiality undertakings. During the auction, bidding occurs on secure web-based software under the Independent Evaluator's oversight; bidder identities, bidding strategies, and round-by-round positions are not disclosed to other participants or to non-authorized personnel. Following each auction, the Independent Evaluator submits a post-auction report to the Commission that confirms compliance with approved procedures and provides results necessary for regulatory review.

These safeguards—uniform public disclosures, redaction of inquiries, controlled access to confidential materials, secure bidding and application systems, and Commission-facing reporting—all ensure a fair, transparent process without compromising bidder confidentiality.

Q. How is information about the DSP auctions communicated to prospective bidders?

A. Prior to each auction, the Independent Evaluator conducts proactive bidder outreach to help ensure maximum participation and maintain a competitive process. This outreach includes contacting all suppliers who have participated in previous auctions, issuing announcements through Business Wire, and maintaining a comprehensive information website at www.fepaauction.com.

The information website serves as the central public source of all auction-related information. It includes the auction schedule, supplier documents, load and other data, Bidding Rules, credit requirements, and presentation materials from bidder information

sessions. The Independent Evaluator manages this website to ensure that all interested parties have equal access to accurate and timely information.

Interested suppliers may register as "Registered Users" on the information website to submit questions, receive notifications, and access updates. Questions are handled through a structured FAQ process, where each inquiry is acknowledged, redacted to remove identifying details, and answered by the Independent Evaluator, often in coordination with FE PA. Final FAQs are posted publicly on the website so that all participants receive the same information.

Additionally, the Independent Evaluator conducts bidder information sessions via webinar to review the auction process, demonstrate the bidding platform, and answer procedural questions. Presentation materials from these sessions are posted on the information website.

This combination of targeted outreach, open information sharing, and transparent communication ensures a fair and equitable process for all bidders and supports strong participation in each solicitation.

Q. How is the default service procurement designed to encourage participation in each auction and to ensure that no bidder is advantaged?

A. The default service procurement is designed to promote broad participation and maintain a level playing field among all qualified bidders. Any entity capable of meeting the default service delivery requirements for the Company's service territory may participate. Ownership of physical generation is not required, and the default service procurement does not provide any preference to bidders that own generation assets.

The descending-price clock auction format is inherently non-discriminatory: any qualified bidder may participate under the same terms, subject to the standard application, financial, and credit requirements. The process is structured to ensure transparency and fairness—information is made available equally to all participants before and during the auction.

Before each auction, all prospective bidders receive the same training and educational materials on the default service procurement procedures and products. During the auction itself, all participants receive identical real-time information about auction status. In this way, the default service procurement ensures that no bidder is advantaged and that participation opportunities are open, transparent, and equitable for all qualified suppliers.

Q. If an affiliate of FE PA were to own generation and seek to bid in the auction, would it have any advantage?

A. No. All bidders are treated equally and an affiliate of FE PA would have no advantage in bidding or providing default service under the SMA.

Q. How are bidders qualified to participate in the DSP auctions?

A. Bidder qualification is conducted through a two-stage application process administered by the Independent Evaluator using a secure online platform. Prospective bidders must first request access to the application system by submitting an Online Account Request Form available on the public home page of the Information Website. Once access is granted, applicants complete a Part 1 Application and, if accepted, a Part 2 Application. Only bidders who successfully complete both stages become Registered Bidders and are eligible to participate in the auction.

During the Part 1 Application, the Independent Evaluator:

- Collects basic company information and contact details;
- Confirms the legitimacy and licensing status of the applicant;
- Reviews financial and credit information to determine the applicant's maximum credit limit and pre-bid security requirements; and
- Confirms that the applicant agrees to the auction rules and procedures.

An applicant whose Part 1 Application is approved becomes a Qualified Bidder.

During the Part 2 Application, each Qualified Bidder:

- Submits an indicative offer stating the maximum number of tranches it may bid at the maximum starting prices;
- Provides the required pre-bid security consistent with the bidder's credit limit; and
- Confirms compliance with all bidding requirements.

The indicative offer cannot exceed the load cap applied to the total tranches available across all products in the auction. A Qualified Bidder that completes the Part 2 Application successfully becomes a Registered Bidder. This includes meeting pre-bid security requirements through posting cash or a pre-bid letter of credit consistent with the sample pre-bid letter of credit attached as FE PA Exhibit MP-4. Only Registered Bidders may participate in the auction.

Q. What bidding design will be used for DSP VII?

A. FE PA will continue to use the simultaneous, multiple-round, descending-price clock auction to competitively procure default service supply. This auction format has been used successfully in prior default service programs, including DSP II through DSP VI, and has been approved repeatedly by the Commission. Variants of this format have also been used

in other states, including New Jersey, Ohio, Illinois, and Massachusetts, to procure wholesale electricity supply, renewable energy, and other energy products.

The auction is simultaneous because multiple products (tranches serving different Rate Districts, customer classes, and delivery periods) are bid on at the same time. Bidding occurs online over a series of discrete rounds using secure web-based software. Each product has an announced price in each round, and prices start at levels designed to encourage participation.

At the end of each round, the auction software, under the oversight of the Independent Evaluator, determines whether each product is over-subscribed (more tranches bid than needed) or under-subscribed (fewer tranches than needed). If a product is over-subscribed, its price is reduced by a pre-specified decrement for the next round. If it is not over-subscribed, its price remains unchanged. Prices typically move downward across rounds until supply and demand balance.

In each round, bidders state how many tranches they are willing and able to supply at the current prices, subject to bidding rules designed to ensure orderly bidding. There is no preset number of rounds. The auction concludes when, in a round, no product is over-subscribed and there is no excess supply. The bidders holding tranches at that time are the winning suppliers, and their final prices become the auction results submitted to the Commission for approval. The Bidding Rules filed with DSP VII provide full procedural details.

Q. What reports are provided to the Commission in connection with each DSP auction?

A. Two reports are prepared for each auction: a pre-auction report and a post-auction report, both submitted by the Independent Evaluator to the Commission.

The pre-auction report is submitted prior to each auction and provides context for the upcoming solicitation. It includes an overview of the default service program, the products and tranche targets to be procured, the auction timeline, and a description of current PJM Interconnection, LLC ("PJM") market conditions. The report also summarizes key cost drivers for default service supply such as energy prices, PJM capacity prices, ancillary services, transmission charges, and Alternative Energy Portfolio Standards requirements. In addition, the pre-auction report discusses recent procurement results in Pennsylvania and other competitive wholesale markets to provide a market benchmark.

The post-auction report is submitted following each auction. It documents that the auction was conducted in accordance with Commission-approved procedures, describes bidder participation and competitiveness, and summarizes the bidding process and price outcomes. The post-auction report includes an assessment by the Independent Evaluator regarding whether the auction results are the product of a fair and competitive process. The report also identifies any issues, unusual bidding behavior, or procedural anomalies, if any, and confirms that no information was disclosed that could compromise bidder confidentiality or future auctions.

Together, these reports provide transparency to the Commission, confirm compliance with the approved process, and support Commission review and approval of auction results.

Q. Please describe the process that occurs following the close of a DSP auction.

A. At the close of each default service auction, the Independent Evaluator prepares and submits a post-auction report to the Commission. This report summarizes the conduct of the auction, confirms that it was administered in accordance with Commission-approved

rules, and provides the results of the auction, including the identities of the winning bidders, the number of tranches won by each bidder, and the closing prices for each product. The report also includes the Independent Evaluator's assessment of whether the auction was competitive and free of any collusion or misconduct.

Immediately following the last round of the auction, each active bidder is able to view its own preliminary results on the secure bidding website, including the number of tranches it has tentatively won and the final prices. These results remain preliminary until reviewed by the Commission.

After submission of the post-auction report, the Commission reviews the auction results. Upon Commission approval, each winning bidder executes the Supplier Master Agreement and related transaction confirmations with FE PA. Pre-bid security is then returned to winning bidders once their agreements are executed. Pre-bid security for non-winning bidders is returned within five business days after the close of the auction. However, pre-bid security may be withheld if a bidder has violated any auction rules or certifications.

Q. Does this conclude your testimony?

A. Yes.

CRA Charles River Associates

Margarita Patria

Principal

PhD, Economics
Boston College

MA, Economics
Boston College

BBA, Economics
Baruch College, CUNY

Margarita Patria, Ph.D., is a Principal in CRA's Energy Practice and an energy economist specializing in energy procurement, regulatory analysis, and data analytics. She provides policy development and analysis solutions to utilities, regulators, and other electricity market stakeholders. Dr. Patria leads energy auctions and renewable procurements across multiple states, overseeing electricity market analysis, bid valuation, and forecasting. She has advised bidders in high-stakes auctions. She provides economic analysis in support of policy development for ISOs and delivers economic and policy support to hyperscalers and data center developers related to planning and system integration. Her research focuses on empirical and theoretical analysis of energy markets and applied game theory. Dr. Patria received her Ph.D. in Economics from Boston College and is currently an Adjunct Professor at Northeastern University, where she teaches Economics of Energy Markets. She is also the author of several academic papers.

Professional experience

2016–Present	*Principal*, Charles River Associates, Boston, MA
2011–2016	*Associate Principal*, Charles River Associates, Boston, MA
	Managing projects to design and implement auctions, RFPs and other market mechanisms in energy, renewable procurements, and other commodities markets. The work includes providing expert energy market forecasts, developing market, and bidding rules, overseeing stakeholder communications, managing auctions and RFPs in real time. Managing projects to provide bidder strategy support for clients participating in spectrum auctions and other auctions and bidding mechanisms.
2010–2011	*Senior Econometrician*, Keystone Strategy, Cambridge, MA
	Supported a major litigation case that involved two leading global Internet organizations. The case relied heavily on econometric analysis as well as on industrial organization and auction theory. Multiple law firms represented the client, and Dr. Patria worked closely with internationally renowned economic experts who testified in support of the case. The investigation is ongoing and is being presented to the European Commission and to the Federal Trade Commission.
2007–2010	*Senior Associate*—Energy Practice, Charles River Associates, Boston, MA

Worked on a broad variety of projects in the Energy, Auctions, and Competition Practices. CRA's Auctions & Competitive Bidding Practice designs and manages trading platforms for domestic and international clients in telecommunications, energy, and other industries. CRA's Energy Practice provides expert economic and business consulting services to a wide range of electricity industry clients on issues that include litigation support, expansion of private equity firms into the energy sector, investments in transmission and generation assets, electricity industry reform, long-term electricity price forecast, and asset valuation. CRA's Competition Practice provides economic analysis and testimony in numerous competition matters in the United States and abroad.

Select project descriptions

Energy Procurement

- Project Manager for FirstEnergy's Pennsylvania Default Service Auction process. The Default Service Auction process is set up to procure wholesale generation and capacity for full requirements Default Supply generation service for Default Service customers of FirstEnergy's Pennsylvania Utilities — Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company. The project includes expert market forecast reports in the utilities territory.
- Outside Consultant for the All-Source RFP for a utility in the Midwest. Worked closely with the utility evaluation team to develop the process rules and evaluation criteria associated with the RFP, including working to clearly define the resources eligible to participate in the process. Provided an advisory role throughout the bid review process, taking on the primary responsibility for the issuance and evaluation of the RFP. Provided an expert report for the public utilities commission.
- Designed and developed the Duquesne Light Solar RFP process to procure Solar resources in 2021 and 2023, including bid valuation model and expert report.
- Designed and developed multiple utilities processes to procure capacity credits to cover immediate capacity need.
- Supported Consumer's all-source RFP in document review, modeling and bid valuation.
- Project Manager for FirstEnergy Ohio Competitive Bidding Process for SSO Procurement. The CBP process is set up to procure wholesale generation and capacity for full requirements Standard Service Offer generation service for SSO customers of FEOU. The project includes expert market forecast in the utility's territory.
- Project Manager for Duquesne Light Default Service Auction process. The Default Service Auction process is set up to procure wholesale generation and capacity for full requirements Default Supply generation service for Default Service customers of Duquesne Light. The project includes expert market forecast reports in the utility's territory.

- Designed the Percentage of Income Payment Plan ("PIPP") RFP process for multiple utilities in Ohio. Set up the bidder qualification process, developed the bidding rules and other key documents.
- Designed and managed the overall process and conducted an auction to sell SO_2 and NOx emission allowances for FirstEnergy Solutions Corp.

Energy Economics

- Lead joint MISO–PJM efforts focused on developing transmission benefit frameworks for interregional transmission planning
- For a hyperscalar, led a project evaluating behind-the-meter configurations, with a focus on energy cost impacts and potential energy hedging options.
- For a gas generation developer in ERCOT, developed a contracting strategy to identify and secure offtake arrangements with data center developers.
- For SPP, leading the team to assist with transmission benefit valuation.
- For MISO, reviewed transmission benefits for Tranches 1 and 2, and provided expert opinion. Led Order 1920 compliance review.
- For an ERCOT market participant, projected data center load growth was evaluated and compared with the ERCOT forecast.
- For a utility engagement to evaluate the resource adequacy gap in their territory, I led the PJM-wide load forecast, assisted with policy analysis, and contributed to the interpretation of the results.
- Expert witness at RoLR hearings in Alberta.
- Lead the team that provides an independent review of current MISO rules for entry and exit from the interconnection queue. Within the review, we evaluate the security deposits required within the MISO Definitive Planning study process, specifically focusing on the M2, M3, and M4 deposit amounts. Advised MISO on how deposit amounts, policies, and the overall study process can be restructured to enhance the efficiency of the interconnection queue.
- Within the rate case for a Midwestern utility, performing a statistical analysis to assess the effects of different Net Metering structures on consumers.
- Assisted a foreign transmission company with identifying suitable US acquisition targets. Worked with the client to understand their principal criteria; designed a robust selection approach; researched and screened companies; and recommended 10 targets to the client.
- Provided legislation support for an equity return hearing for a regulated utility. Oversaw modeling. Evaluated the model and principal assumptions behind the proposed settlement agreement. Augmented the model to evaluate the impact of potential risks. Proposed principal arguments for rebuttal testimony.
- Designed empirical analysis and wrote a report to rebut an expert witness report in which the opposing side's expert alleged use of market power by the client.

- Designed, developed, and delivered a damages model to support litigation for a breach of contract case involving two high-profile international companies. Managed a team to evaluate opposing side claims and supporting documentation.
- Designed empirical analysis to investigate potential causes of increase in nodal prices at the sites of the client's generating units. Model included a regression analysis to find transmission constraints that caused the price increase. Presented results to client to investigate potential solutions.
- Performed impact analysis of price distribution upon transfer of major electricity market player from MISO to PJM. Actively involved in transmission modeling, standard industry LMP forecasting models. Led the data collection and empirical analysis to identify key flowgates that contribute to price separation between the two ISOs.
- Evaluated financial performance of combined cycle generation in the United States. Performed data collection and analysis. The research led to a presentation at an International Association of Energy Economics (IAEE) conference.

Teaching experience

08/2020 – Present	*Lecturer*, Northeastern University, Boston, MA Designed and is teaching a course "Energy Economics and Data Analysis of Energy Markets" to undergraduate and graduate students
2006–2010	*Teaching Fellow, Visiting Scholar*, Boston College

Research and academic papers

"Covid-19 and the Information Content of Electricity Futures", with Redina Tahaj and Robert Triest, Presented at 38th USAEE/IAEE North American Virtual Conference

"Retail Choice Impact on Consumer Behavior", with Derya Eryilmaz, presented at 2021 IAEE Virtual Conference.

"Auction design could streamline TikTok's US asset sale." With Brad Miller and Kalin McGowan. *Law 360, September* 11*, 2020.*

"Assessment of the COVID-19 pandemic effect t on regional electricity generation mix in NYISO, MISO, and PJM markets. " with Derya Eryilmaz and Caroline Heilbrun, *The Electricity Journal*, Volume 33, Issue 7, August–September 2020

"Selling distressed assets online: A guide to designing an auction for structured sales" with Brad Miller*, CRA Insights*, April 2020

'"Online trading platforms in global commodity markets" with Brad Miller*, CRA Insights*, March 2020

"Time for Bankruptcy Auctions to Go Online." With Brad Miller. *Law360*, August 2, 2017.

"Auction-Based Transaction Mechanisms for Commodity-Trading." With Brad Miller. *Commodities Now*, Vol. 18, Issue 3, Sept/Oct 2014, pp. 64-66.

"Transforming the Global Dairy Industry with an Innovative Trading Platform." With Brad Miller, Global Agribusiness Forum 2014, GAF Academy, São Paulo, Brazil, May 2014.

"How Does Ranking Affect User Choice in Online Search?" With Mark Glick, Greg Richards, and Paul Seabright. Review of Industrial Organization, Vol. 45,(2), 2014, pp 99-119 .

"Historical Performance of Combined Cycle Generation in the US." With Alex Rudkevich. Presented at the 2008 IEAA Conference in New Orleans.

"Decentralized Matching Markets with Endogenous Salaries." With Hideo Konishi. *Games and Economic Behavior,* Elsevier, vol. 64(1), pp. 193–218, September 2008.

"Population Aging, Labor Demand and the Structure of Wages." With Robert K. Triest. Working Paper 07-8, Federal Reserve Bank (FRB) of Boston, July 2008

"A New Approach to Raising Social Security's Earliest Eligibility Age." With Robert Triest, Kelly Haverstick, and Natalia Zhivan. *FRB Boston Public Policy Discussion Papers*, paper no. 08-4, August 2008

"Mergers and Government Policy." *Boston College Working Papers in Economics* 656, March 2007.

Languages

English (fluent), Russian (native)

Exhibit MP-1

Appendix 1-Part 1 Application

Part 1 Application

For Fixed-Price and Hourly-Priced Auctions

To Procure Default Service Products

Under Default Service Program DSP-VII for

FirstEnergy Pennsylvania Electric Company

("FE PA")

Appendix 1 to Bidding Rules

Name of Applicant

PART 1 APPLICATION

AUCTIONS TO PROCURE DEFAULT SERVICE PRODUCTS FOR FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

INSTRUCTIONS

There are two parts to the application process.

- **Part 1 Application:** Applicants submit the Part 1 Application and all documents required therein to become Qualified Bidders for the fixed-price auction ("FP Auction") and/or the hourly-priced auction ("HP Auction") used to procure default service products for FirstEnergy Pennsylvania Electric Company's ("FE PA") Met-Ed, Penelec, Penn Power, and West Penn Rate Districts. A Qualified Bidder for an auction need not submit a new Part 1 Application for subsequent auctions in the same calendar year unless the information in the Qualified Bidder's Part 1 Application has changed. In any case, a Qualified Bidder must submit its most recent financial statements during the Part 1 Application process before each auction.

- **Part 2 Application:** Qualified Bidders for the FP Auction and/or the HP Auction submit the Part 2 Application in which they will: (a) agree to comply with the Bidding Rules, (b) agree to accept the terms of the Supplier Master Agreement ("SMA") should they become a winning supplier, (c) make certifications regarding associations and the handling of Confidential Information, (d) submit Indicative Offers, and (e) post Pre-Bid Security to become Registered Bidders.

This document is the Part 1 Application.

For further information, consult the Information Website.

Unless otherwise defined, capitalized terms in this document have the definitions provided in the SMA. "Communications Protocols" refers to the section "Communications Protocols" and related sections in the Bidding Rules.

_____
Name of Applicant

PART 1 APPLICATION SUBMISSION

To become a Qualified Bidder for the FP Auction and/or the HP Auction, Applicants must submit the following to the Independent Evaluator electronically through the Secure Online Application Process by the Part 1 Application Due Date:

- **Electronic Application Form:** Completed Part 1 Application submitted online;
- PDF Copy Application Form: A copy of the Part 1 Application document with signatures, and the name of the Applicant on every page of the Application;
- **Supporting Documentation:** A copy of required financial statements and other requested documents supporting the Application as specified in Appendix A; and
- **Changes to Pre-Bid Letter of Credit (Optional):** Any suggested modifications to the template for the Pre-Bid Letter of Credit must be provided to the Independent Evaluator in an electronic, red-lined version.

Proposed modifications to the Pre-Bid Security Letter of Credit and any other inquiries may be directed to the Independent Evaluator by email at fepaauction@crai.com. Inquiries can also be made through the Information Website.

It is in your interest to seek independent legal and financial advice before deciding to participate in the FP Auction and/or the HP Auction.

Name of Applicant

The completed Part 1 Application and any proposed modifications to the Pre-Bid Security Letter of Credit MUST be received by the Independent Evaluator no later than 12:00 p.m. noon prevailing Eastern Time on the Part 1 Application Due Date as posted in the timeline on the Information Website.

CONFIDENTIALITY OF PART 1 APPLICATION SUBMISSIONS

Confidentiality requirements specific to the Part 1 Application are provided below.

CONFIDENTIALITY OF CREDIT INFORMATION

Any information and materials that you submit in this Part 1 Application may be provided on a confidential basis to the Independent Evaluator team and the Pennsylvania Public Utility Commission ("Commission") and their representatives. Information that you provide in this Part 1 Application, except for information regarding bidding agreements provided in Section 1.11, may be provided on a confidential basis to representatives of the Company for a creditworthiness assessment.

CONFIDENTIALITY OF QUALIFIED BIDDERS

Upon completion of the Part 1 Application process, the names of Qualified Bidders will be provided to other Qualified Bidders on a confidential basis. As part of this Part 1 Application, you are required to certify that you agree to release your name to other Qualified Bidders and that you will keep confidential the list of Qualified Bidders that is provided to you.

Name of Applicant

PART 1 APPLICATION
Fixed-Price Auction and Hourly-Priced Auction to Procure Default Service Products

This Part 1 Application is the application form to become a Qualified Bidder in the FP Auction and/or the HP Auction.

Background Information

Before completing this application, please review the Bidding Rules document, the SMA, and other documents posted on the Information Website so that you understand the conditions under which the FP Auction and HP Auction will be conducted.

Confirmation of Receipt

When your Part 1 Application is submitted online through the Secure Online Application Process, an email will be sent to the Authorized Representative and the Delegate of the Applicant to confirm receipt.

Incomplete Applications

If your Part 1 Application is incomplete or requires clarification, the Independent Evaluator will send a deficiency notice to your Authorized Representative by email. You will have until 12:00 p.m. noon prevailing Eastern Time on the Part 1 Application Due Date, or until 5:00 p.m. prevailing Eastern Time on the Business Day following the Business Day during which a deficiency notice is sent to you, whichever comes later, to respond. If you do not correct or adequately explain the deficiency within the time allowed, your Part 1 Application may be rejected and you may be unable to participate in the FP Auction or the HP Auction. All corrections to remedy deficiencies within an Applicant's Part 1 Application must be submitted online. The Authorized Representative needs to sign and date next to the correction(s) to the Part 1 Application and send a copy as an email attachment to the Independent Evaluator at fepaauction@crai.com or through the Secure Online Application Process.

Late Applications

Part 1 Applications received after the Part 1 Application Due Date will NOT be accepted under any circumstances.

Name of Applicant

Notification to Qualified Bidders

If you become a Qualified Bidder for the FP Auction and/or the HP Auction, the Independent Evaluator will send a Notification of Qualification to your Authorized Representative by email after the Part 1 Application Due Date.

Name of Applicant

PART 1 APPLICATION FORMS

1.1. Applicant Basic Information

Name of Applicant (Company Name)		
Legal Name of Applicant (if different from above)		
Place of Incorporation, if applicable	Federal Tax ID	D&B DUNS #
Please state whether the Applicant is a corporation, partnership, etc.	Years in Business	URL for Applicant's Website
Has the Applicant participated in a prior FE PA Default Service solicitation?	If yes, indicate the most recent auction date (month, year):	

Name of Applicant

1.2. Authorized Representative

The Authorized Representative is authorized to represent the Applicant in the FP Auction and/or the HP Auction. The Authorized Representative will receive all documentation related to the relevant auction(s) if and when the Applicant becomes a Qualified Bidder and subsequently a Registered Bidder, including any auction procedures and Confidential Information required for the submission of bids in any trial auction(s) and in the actual auction(s). The Authorized Representative must ensure that only authorized persons act on behalf of the Applicant in the FP Auction and/or the HP Auction. The Authorized Representative is the only person authorized to distribute auction procedures and Confidential Information and should do so in accordance with the Communications Protocols. The integrity of the FP Auction and the HP Auction depends upon each Authorized Representative safeguarding Confidential Information and passwords used in the auctions.

The person designated below is the Applicant's Authorized Representative.

Last Name	Given Name(s)	Mr/Mrs/Ms/Dr/(other)

Title

Street Address 1

Street Address 2

City	State	Zip Code

Telephone No.	Cell Phone No.	Fax No.	Email Address

Communications with the Authorized Representative for purposes of the Part 1 Application are typically done via email.

The Applicant hereby acknowledges that any notification or other communication given by the Independent Evaluator to the Applicant with respect to the Part 1 Application shall be emailed to the email address above.

Name of Applicant

This certification must be signed by the Authorized Representative.

I hereby certify that I am authorized by the Applicant to serve as Authorized Representative, to represent the Applicant both (i) in the FP Auction and/or the HP Auction, and (ii) for purposes of this Part 1 Application. I further certify that I will be responsible for all Confidential Information regarding the FP Auction and/or the HP Auction and I will distribute Confidential Information only to other individuals who are authorized to act on behalf of the Applicant according to the Communications Protocols.

Signature of Authorized Representative Date

Name of Applicant

The person designated in this section by the Applicant is the Delegate. The Delegate serves as a secondary point person for communications with the Independent Evaluator.

Last Name	Given Name(s)	Mr/Mrs/Ms/Dr/(other)

Company Name	Title

Street Address 1

Street Address 2

City	State	Zip Code

Telephone No.	Cell Phone No.	Fax No.	Email Address

Name of Applicant

1.3. Designation of the Applicant's Authorized Representative and the Applicant's Delegate for the FP Auction and/or the HP Auction

This certification should be signed by an officer or director of the Applicant. The person making this certification cannot be either the Authorized Representative or the Delegate.

I certify that I am an officer or director of the Applicant, empowered to undertake contracts and bind the Applicant. I have read and accept the Bidding Rules, the provisions contained in the SMA, and the provisions of the Communications Protocols pertaining to bidders in the FP Auction and/or the HP Auction.

All the information contained in this Application is true and correct to the best of my knowledge. If there are material changes to the Applicant's information provided in this Part 1 Application, I agree to notify the Independent Evaluator. I designate _____ to act as the Authorized Representative of the Applicant in the FP Auction and/or the HP Auction and _____ to act as the Delegate for the Authorized Representative. I am not designating myself as Authorized Representative or Delegate.

Signature of Officer or Director of the Applicant

Date

Printed Name

Title

Name of Applicant

1.4. Applicant's Legal Representative in Pennsylvania

Please check here ☐ if the Applicant's Authorized Representative is also the Applicant's Legal Representative.

The Applicant's Legal Representative in Pennsylvania must:

- be a legal counsel or a representative agent;
- have an address in Pennsylvania; and
- be authorized and agree to accept service of process on the Applicant's behalf.

The person designated below is the Applicant's Legal Representative or Representative Agent.

Last Name	Given Name(s)	Mr/Mrs/Ms/Dr/(other)

Company Name	Title

Street Address 1

Street Address 2

City	State	Zip Code

Telephone No.	Cell Phone No.	Fax No.	Email Address

This certification must be signed by the Legal Representative.

I agree to serve as Legal Representative of the Applicant. I am authorized and I agree to receive service of process on the Applicant's behalf.

Signature of Legal Representative Date

Name of Applicant

1.5. Applicant's Credit Representative

The Applicant's Credit Representative is the Applicant's in-house Credit Representative who can answer questions or provide information about the Applicant's credit with respect to the requirements for the FP Auction and/or the HP Auction.

The person designated below is the Applicant's Credit Representative.

Last Name	Given Name(s)	Mr/Mrs/Ms/Dr/(other)

Title

Street Address 1

Street Address 2

City	State	Zip Code

Telephone No.	Cell Phone No.	Fax No.	Email Address

Name of Applicant

1.6. General Requirements to Participate in the Auctions to Procure Default Service Products

1. If the Applicant already is a Transmission Customer of PJM who has executed the applicable PJM Agreements as that term is defined in the SMA, please check ☐ and please provide a copy of the signature page of the PJM Agreements.

   Otherwise, please certify that there exist no known impediments for the Applicant to execute the applicable PJM Agreements prior to the start of the supply period.

   Signature of Authorized Representative Date

2. If the Applicant already has PJM E-Accounts necessary to provide Default Service supply, please check ☐ and please provide documentation from PJM that the Applicant has a PJM E-Account.

   Otherwise, please certify that there exist no known impediments for the Applicant to establish the PJM E-Accounts necessary to provide Default Service Supply and execute the PJM E-Account contract(s) for the supply period prior to the beginning of the supply period.

   Signature of Authorized Representative Date

3. If the Applicant already is a PJM Market Participant and a Load Serving Entity in PJM, please check ☐ and please provide documentation from PJM that the Applicant is a Market Participant.

   Otherwise, please certify that there exist no known impediments for the Applicant to become a PJM Market Participant and a Load Serving Entity in PJM by the start of the supply period.

   Signature of Authorized Representative Date

Name of Applicant

4. Further, please certify that:

(a) The Applicant and its corporate officers have no indictments or pending criminal litigation in any federal, state or local jurisdiction relating to the Applicant;

(b) The Applicant and its corporate officers have no criminal convictions;

(c) The Applicant has no civil penalties, judgments, sanctions or consent decrees arising out of the violation of any law, rule, regulation or ordinance in connection with its business activities;

(d) The Applicant has not had any permit or authority to do business in any jurisdiction revoked or suspended; and

(e) The Applicant has never been barred from public bidding or sanctioned for unauthorized disclosure of Confidential Information.

Signature of Authorized Representative Date

If you are unable to make these certifications in Section 1.6, subsections (1) to (4), please state which certifications you are unable to make and explain all reasons in the space given below.

Name of Applicant

1.7. Financial and Credit Information for the Applicant

Please provide the following information for the Applicant:

(a) If the Applicant is not an SEC registrant, provide the most recent Annual Report;

(b) If the Applicant is an SEC registrant, provide the Form 10-Q or Form 10-K, whichever was filed most recently with the SEC. If unavailable, please provide the most recent audited quarterly or annual financial information (including a balance sheet, income statement, and cash flow statement);

(c) If the Applicant is an SEC registrant and if both the Form 10-K and Form 10-Q most recently filed with the SEC are not available, please provide the most recent annual or quarterly financial data accompanied by an attestation by the Applicant's Chief Financial Officer that the information submitted is true, correct and a fair representation of the Applicant's financial condition;

(d) The following financial information along with page references to the relevant financial filings submitted:

	Amount ($)	Financial Document Page Number	Financial Document Source	Date of Financial Document Source
Goodwill				
Shareholders' Equity				
Net Intangible Assets				

Name of Applicant

(e) Applicant's senior unsecured debt ratings from the following three rating agencies if available, and the date of the rating, along with documentation showing the name of the rating agency, the type of rating, and the rating of the Applicant:

	Rating	Date of the Rating
Moody's		
Standard & Poor's		
Fitch		

If senior unsecured debt ratings are unavailable, but corporate issuer ratings are available, please provide the corporate issuer ratings, and the date of the rating, along with documentation showing the name of the rating agency, the type of rating, and the rating of the Applicant:

	Rating	Date of the Rating
Moody's		
Standard & Poor's		
Fitch		

(f) If the Applicant has not been incorporated or otherwise formed under the laws of the United States, the Applicant is asked to provide in addition to (a)-(f) above:

i. A legal opinion acceptable to the Company of counsel qualified to practice in the foreign jurisdiction in which the Applicant is incorporated or otherwise formed that the SMA will become the binding obligation of the Applicant in the jurisdiction in which it has been incorporated or otherwise formed.

ii. Any additional information that the Applicant wishes to include that could provide comparable credit assurances to those that are provided by other Applicants that have been incorporated or otherwise formed under the laws of the United States.

An Applicant that has not been incorporated or otherwise formed under the laws of the United States and that does not provide this information or any information that could provide comparable assurances of creditworthiness will be required to post the maximum security if they become a winning bidder.

Name of Applicant

Further, if such Applicants become Default Service Suppliers, they will be required to submit additional documents as detailed in Article 6 of the SMA, including:

- A legal opinion of counsel qualified to practice in the foreign jurisdiction in which the Default Service Supplier is incorporated or otherwise formed that this Agreement is, or upon the completion of execution formalities will become, the binding obligation of the Default Service Supplier in the jurisdiction in which it has been incorporated or otherwise formed;
- The sworn certificate of the corporate secretary (or similar officer) of such Default Service Supplier that the person executing the Agreement on behalf of the Default Service Supplier has the authority to execute the Agreement and that the governing board of such Default Service Supplier has approved the execution of the Agreement; and
- The sworn certificate of the corporate secretary (or similar officer) of such Default Service Supplier that the Default Service Supplier has been authorized by its governing board to enter into agreements of the same type as the SMA.

Is the Applicant and/or its parent:

	Applicant		Parent	
	Yes	No	Yes	No
Operating under federal bankruptcy laws or bankruptcy laws in any jurisdiction?	☐	☐	☐	☐
Subject to pending litigation or regulatory proceedings (in state court, or in federal court, or from regulatory agencies, or in any other jurisdiction) which could materially impact the Applicant's and/or parent's financial condition?	☐	☐	☐	☐
Subject to collection lawsuits or outstanding judgments that could impact solvency?	☐	☐	☐	☐

Name of Applicant

Please provide a statement disclosing any existing, pending or past adverse rulings, judgments, litigation, contingent liabilities, revocations of authority, administrative, regulatory (state, FERC, SEC or DOJ) investigations and any other matters relating to financial or operational status for the past three years that arise from the sale of electricity or natural gas, or that materially affect current financial or operational status.

Name of Applicant

1.8. Guarantor Information

The Guarantor information is required only if the Applicant expects to have a third party act as a Guarantor should the Applicant become a Default Service Supplier.

Please check here ☐ and proceed to the next section if this section does not apply to you because you will not have a third party act as a Guarantor.

Basic Information for the Guarantor

Name of Guarantor

Legal Name of Guarantor (if different from above)

Place of Incorporation, if applicable

Federal Tax ID

D&B DUNS #

Please state whether the Guarantor is a corporation, partnership, etc.

Years in Business

Name of Applicant

Guarantor's Contact Information

Last Name	Given Name(s)	Mr/Mrs/Ms/Dr/(other)

Title

Street Address 1

Street Address 2

City	State	Zip Code

Telephone No.	Cell Phone No.	Fax No.	Fax No.

Name of Applicant

The Guarantor's Credit Representative

The Guarantor's in-house Credit Representative is the individual who can answer questions or provide information about the Guarantor's credit with respect to the requirements for the FP Auction and/or the HP Auction.

The person designated below is the Guarantor's Credit Representative.

Last Name	Given Name(s)	Mr/Mrs/Ms/Dr/(other)

Title

Street Address 1

Street Address 2

City	State	Zip Code

Telephone No.	Cell Phone No.	Fax No.	Email Address

Name of Applicant

Please provide the following information for the Guarantor:

(a) If the Guarantor is not an SEC registrant, provide the most recent Annual Report;

(b) If the Guarantor is an SEC registrant, provide the Form 10-Q or Form 10-K, whichever was filed most recently with the SEC. If unavailable, please provide the most recent audited quarterly or annual financial information (including a balance sheet, income statement, and cash flow statement);

(c) If the Guarantor is an SEC registrant and if both the Form 10-K and Form 10-Q most recently filed with the SEC are not available, please provide the most recent annual or quarterly financial data accompanied by an attestation by the Guarantor's Chief Financial Officer that the information submitted is true, correct and a fair representation of the Applicant's financial condition;

(d) The following financial information along with page references to the relevant financial filings submitted:

	Amount ($)	Financial Document Page Number	Financial Document Source	Date of Financial Document Source
Goodwill				
Shareholders' Equity				
Net Intangible Assets				

(e) Guarantor's senior unsecured debt ratings from the following three rating agencies if available, and the date of the rating, along with documentation showing the name of the rating agency, the type of rating, and the rating of the Guarantor:

	Rating	Date of the Rating
Moody's		
Standard & Poor's		
Fitch		

Name of Applicant

If senior unsecured debt ratings are unavailable, but corporate issuer ratings are available, please provide the corporate issuer ratings, and the date of the rating, along with documentation showing the name of the rating agency, the type of rating, and the rating of the Guarantor:

	Rating	Date of the Rating
Moody's		
Standard & Poor's		
Fitch		

(f) If the Guarantor has not been incorporated or otherwise formed under the laws of the United States, the Guarantor is asked to provide in addition to a)-f) above:

i. A legal opinion acceptable to the Company of counsel qualified to practice in the foreign jurisdiction in which the Guarantor is incorporated or otherwise formed that the Guaranty will become the binding obligation of the Guarantor in the jurisdiction in which it has been incorporated or otherwise formed.

ii. Any additional information that the Guarantor wishes to include that could provide comparable credit assurances to those that are provided by other Guarantors that have been incorporated or otherwise formed under the laws of the United States.

An Applicant whose Guarantor has not been incorporated or otherwise formed under the laws of the United States and that does not provide this information or any information that could provide comparable assurances of creditworthiness will be required to post the maximum security if they become a winning bidder.

Further, if an Applicant with such a Guarantor becomes a Default Service Supplier, the Guarantor will be required to submit additional documents as detailed in Article 6 of the SMA, including:

- A legal opinion of counsel qualified to practice in the foreign jurisdiction in which the Guarantor is incorporated or otherwise formed that this Guaranty is, or upon the completion of execution formalities will become, the binding obligation of the Guarantor in the jurisdiction in which it has been incorporated or otherwise formed;

Name of Applicant

- The sworn certificate of the corporate secretary (or similar officer) of such Guarantor that the person executing the Guaranty on behalf of the Guarantor has the authority to execute the Guaranty and that the governing board of such Guarantor has approved the execution of the Guaranty; and
- The sworn certificate of the corporate secretary (or similar officer) of such Guarantor that the Guarantor has been authorized by its governing board to enter into agreements of the same type as the Guaranty.

Is the Guarantor and/or its parent (if applicable):

	Guarantor		Parent	
	Yes	No	Yes	No
Operating under federal bankruptcy laws or bankruptcy laws in any jurisdiction?	☐	☐	☐	☐
Subject to pending litigation or regulatory proceedings (in state court, or in federal court, or from regulatory agencies, or in any other jurisdiction) which could materially impact the Guarantor's and/or parent's financial condition?	☐	☐	☐	☐
Subject to collection lawsuits or outstanding judgments that could impact solvency?	☐	☐	☐	☐

Name of Applicant

Please provide a statement disclosing any existing, pending or past adverse rulings, judgments, litigation, contingent liabilities, revocations of authority, administrative, regulatory (State, FERC, SEC or DOJ) investigations and any other matters relating to financial or operational status for the past three years that arise from the sale of electricity or natural gas, or that materially affect current financial or operational status of the Guarantor.

Name of Applicant

1.9. Additional Certifications

The Bidding Rules, the SMA, and the Information Website include important information that an Applicant should understand prior to participating in the FP Auction and/or the HP Auction.

(a) Please certify that you have read the Bidding Rules for the Auction(s) in which you intend to participate (the FP Auction and/or the HP Auction) and that you will comply with these rules.

Signature of Authorized Representative Date

(b) Please certify that you have read the SMA and that you accept its terms. Please also certify that if you become a winning bidder, you will execute the SMA within three (3) Business Days following the date of the Commission's approval of the auction results:

Signature of Authorized Representative Date

Name of Applicant

(c) Please certify that if you qualify to participate in the FP Auction and/or the HP Auction, you will not disclose at any time information regarding the list of Qualified Bidders in the FP Auction and/or the HP Auction, including but not limited to the number of Qualified Bidders, the identity of any one of the Qualified Bidders (including yourself), or the fact that an entity has not qualified for participation in the FP Auction and/or the HP Auction. Further, please certify that you will destroy any document distributed by the Independent Evaluator that lists the Qualified Bidders within five (5) days of the close of the bidding, or earlier if so instructed by the Independent Evaluator.

Signature of Authorized Representative Date

(d) No Qualified Bidder in the FP Auction and/or the HP Auction shall substitute another party, transfer its rights to another party, or otherwise assign its status as a Qualified Bidder to another party. Any such substitutions, transfers, or assignments shall be null and void and will result in the exclusion of the Qualified Bidder from the FP Auction and/or the HP Auction. Please certify that you agree to the limitation set forth in this paragraph.

Signature of Authorized Representative Date

The Bidding Rules and Communications Protocols include restrictions on the disclosure of Confidential Information. For purposes of the following certifications, the definition of Confidential Information relative to bidding strategy is defined according to Section 12.2 of the Bidding Rules.

(e) Please certify that you agree not to disclose any Confidential Information relative to bidding strategy to any party that may have an effect on the participation of another bidder, prospective bidder, or on any of the bids that another bidder would be willing to submit.

Signature of Authorized Representative Date

Name of Applicant

(f) Please certify that, to the extent Confidential Information relative to bidding strategy is disclosed within your organization or to a third party, you will ensure that sufficient precautions are taken to ensure that such Confidential Information is not made public or made available to another bidder. Such precautions include, but are not limited to confidentiality agreements, non-disclosure agreements, firewalls, and other contractual or structural protections that would maintain the confidential nature of a bidder's bidding strategy.

Signature of Authorized Representative Date

If unable to make the certifications requested above please identify the nature of your need to disclose Confidential Information without sufficient precautions to ensure that such Confidential Information is not made public or made available to another bidder.

Name of Applicant

1.10. Alternate Guaranty Form

A prospective Default Service Supplier that wishes to rely on a Guarantor upon becoming a Default Service Supplier can use the standard form of guaranty (Appendix G to the SMA) and be assured that the standard form of guaranty is acceptable to the Company. Alternatively, the Company will consider alternate forms of guaranty if they are submitted with this Part 1 Application. Also, you may submit an alternate form of guaranty that was previously approved by the Company in a prior solicitation.

The Alternate Guaranty Form must be a financial guaranty for unlimited liability. Additional requirements are specified in Appendix B of this Part 1 Application.

Please check here ☐ and proceed to the next section if this section does not apply to you because you are not submitting an alternate form of guaranty. Otherwise please read Appendix B and complete this section.

The Authorized Representative acknowledges by signing below that he/she has read the requirements of Appendix B and that he/she believes that the proposed Alternate Guaranty Form complies with these requirements:

Signature of Authorized Representative Date

Please check below to show that you are including all required documents.

- ☐ The proposed form of alternate guaranty;
- ☐ Certification that the alternate guaranty has been in general use by the Applicant in its ordinary course of business over the past twelve months;
- ☐ An enforceability opinion with respect to the alternate form of guaranty from counsel; and
- ☐ Previously approved alternate form of guaranty.

Name of Applicant

1.11. Bidding Agreements

Please note that the Company will not review information provided in this section.

Please check here ☐ and proceed to the next section if you will be bidding independently and not as a party to any bidding agreement with another party or through any other arrangement involving joint or coordinated bidding with any other party.

Otherwise, please indicate below whether you are a party to or a part of a bidding agreement, a joint venture, a bidding consortium, or other arrangements for purposes of participating in the FP Auction and/or the HP Auction or pertaining to bidding in the FP Auction and/or the HP Auction. On the next page, please also provide the names of the other parties to the bidding agreement or other arrangement.

Other parties to the arrangement:

☐ Bidding Agreement ☐ Bidding Consortium

☐ Joint Venture ☐ Other (define)

If you are part of a bidding agreement, bidding consortium or joint venture, you must nominate a single party to the bidding agreement, bidding consortium or joint venture to fulfill the creditworthiness requirements. This party may have a Guarantor. Please indicate below which party from the bidding agreement, bidding consortium, or joint venture will be fulfilling the creditworthiness requirements:

Name of the single party fulfilling the creditworthiness requirements:

Name of Applicant

The Authorized Representative of the party named above must sign here to acknowledge the fact that this party has agreed to fulfill the creditworthiness requirements:

Signature of Authorized Representative Date

1.12. Justification of Omissions

If you are unable to provide all documents or all information requested in this Part 1 Application, please justify fully any omissions in the space provided below.

Name of Applicant

Appendix A – Enclosures to the Part 1 Application

This is a checklist of documents to be enclosed with this Part 1 Application. Please submit only one copy of required supporting documents to the application unless noted otherwise.

☐ A copy of the completed Part 1 Application with original signatures ~~and original notarized signatures~~ of Sections 1.2, 1.3 and 1.4 [Instructions Part 1]

For the Applicant:

- ☐ A copy of the signature page of the applicable PJM Agreements as that term is defined in the SMA [Section 1.6]
- ☐ If the Applicant is not an SEC registrant, provide the most recent Annual Report [Section 1.7]
- ☐ If the Applicant is an SEC registrant, provide the Form 10-Q or Form 10-K, whichever was filed most recently with the SEC. If unavailable, please provide the most recent audited quarterly or annual financial information (including a balance sheet, income statement, and cash flow statement) [Section 1.7]
- ☐ If the Applicant is an SEC registrant and if both the Form 10-K and Form 10-Q most recently filed with the SEC are not available, please provide the most recent annual or quarterly financial data accompanied by an attestation by the Applicant's Chief Financial Officer that the information submitted is true, correct and a fair representation of the Applicant's financial condition [Section 1.7]
- ☐ Senior unsecured debt ratings or, if unavailable, corporate issuer ratings [Section 1.7]
- ☐ If the Applicant has not been incorporated or otherwise formed under the laws of the United States, (i) a legal opinion acceptable to the Company of counsel qualified to practice in the foreign jurisdiction in which the Applicant is incorporated or otherwise formed that the SMA will become the binding obligation of the Applicant in the jurisdiction in which it has been incorporated or otherwise formed, and (ii) any additional information that the Applicant wishes to give that could provide comparable credit assurances to those that are provided by other Applicants that have at least two credit ratings from accepted credit ratings agencies. [Section 1.7]

Name of Applicant

For the Guarantor:

- ☐ If the Guarantor is not an SEC registrant, provide the most recent Annual Report [Section 1.8]
- ☐ If the Guarantor is an SEC registrant, provide the Form 10-Q or Form 10-K, whichever was filed most recently with the SEC. If unavailable, please provide most recent audited quarterly or annual financial information (including a balance sheet, income statement, and cash flow statement) [Section 1.8]
- ☐ If the Guarantor is an SEC registrant and if both the Form 10-K and Form 10-Q most recently filed with the SEC are not available, please provide most recent annual or quarterly financial data accompanied by an attestation by the Guarantor's Chief Financial Officer that the information submitted is true, correct and a fair representation of the Applicant's financial condition [Section 1.8]
- ☐ Senior unsecured debt ratings or, if unavailable, corporate issuer ratings [Section 1.8]
- ☐ If the Guarantor has not been incorporated or otherwise formed under the laws of the United States, (i) a legal opinion acceptable to the Company of counsel qualified to practice in the foreign jurisdiction in which the Guarantor is incorporated or otherwise formed that the Guaranty will become the binding obligation of the Guarantor in the jurisdiction in which it has been incorporated or otherwise formed, and (ii) any additional information that the Guarantor wishes to give about the Guarantor's financial standing that could provide comparable credit assurances to those that are provided by other Guarantors that have at least two credit ratings from accepted credit rating agencies. [Section 1.8]

If the Applicant is proposing an Alternate Guaranty Form:

- ☐ Proposed form of alternate guaranty [Section 1.10]
- ☐ Certification that the alternate guaranty has been in general use by the Applicant in its ordinary course of business over the past twelve months [Section 1.10]
- ☐ An enforceability opinion with respect to the alternate form of guaranty from counsel [Section 1.10]
- ☐ Proposed form of alternate guaranty [Section 1.10]

Name of Applicant

Appendix B – Alternate Guaranty Form (Optional)

The criteria used to review the alternate form of guaranty are as follows:

1. The alternate guaranty must be a financial guaranty; performance guarantees are not acceptable.
2. The Company will consider alternate forms of guaranty only if the guaranty is for unlimited liability.
3. The alternate guaranty must be an unconditional guaranty of payment of all amounts due by the Default Service Supplier to the Company under the SMA. The SMA must be expressly identified and the satisfaction of obligations through performance may not be authorized.
4. The alternate guaranty may be terminated upon not less than thirty (30) days advance written notice to the Company and termination shall not discharge liabilities and obligations of the Guarantor that have been incurred before the effective date of the termination.
5. The alternate guaranty must not be subject to any monetary limit.
6. The alternate guaranty must be accompanied by a certification that this form of guaranty, subject to changes needed to conform to the specific requirements of the , has been in general use by the submitting party in its ordinary course of business over the past twelve months.
7. The alternate guaranty must be a guaranty of payment and not of collection.
8. Assignment of the alternate guaranty shall not be permitted except with the prior written consent of the Company.
9. The Applicant must provide an enforceability opinion with respect to the alternate form of guaranty from its counsel. The accompanying enforceability opinion must be from a law firm of national (i.e., United States) standing, must not be weaker than would be industry norm and must contain only those qualifications that would be typical. The opinion shall name the Company and explicitly state that the Company is entitled to rely on the opinion.

The alternate forms of guaranty will be reviewed in accordance with the following process:

- Upon receipt of the Part 1 Application, the Independent Evaluator will redact the proposed alternate form of guaranty to remove any information identifying the Applicant. The Independent Evaluator will then forward the redacted version to a credit and legal representative of the Company.

Name of Applicant

- The credit and legal representative will determine whether the alternate form of guaranty provides sufficient assurances of payment, taking into account the following considerations:

  (i) whether the alternate form of guaranty conforms with the specific requirements identified by the Company (listed above);

  (ii) whether the alternate form of guaranty provides substantially similar credit protections to the credit protections provided to the Company by the standard form of guaranty; and

  (iii) whether the alternate form of guaranty includes defenses in favor of the Guarantor not found in the standard form of guaranty. The Company's representative may also identify specific changes that would permit the alternate form of guaranty to be acceptable, if such changes are of a limited nature.

- The credit and legal representative shall inform the Independent Evaluator of its decision no later than seven (7) Business Days following the Part 1 Application Due Date.

- Upon receipt of the Company's decision, the Independent Evaluator will notify the Applicant of the Company's decision. The Company's decision will state one of the following:

  (i) The proposed alternate guaranty is acceptable to the Company in the form in which it was submitted.

  (ii) The proposed alternate guaranty is not acceptable to the Company in the form in which it was submitted, but would be acceptable subject to specific changes of a minor nature. The correspondence from the Independent Evaluator will set forth the required changes.

  (iii) The proposed alternate guaranty is not acceptable to the Company.

- If specific changes are required to the proposed alternate guaranty, the Applicant will be required to resubmit the alternate guaranty form with changes identified by the Company on the Business Day following the Business Day during which the Independent Evaluator notified the Applicant of the Company's decision. No later than three (3) Business Days after the Applicant's resubmission, the Independent Evaluator will notify the Applicant of the Company's final decision.

Name of Applicant

A potential bidder that had secured approval for an alternate form of guaranty from any previous Default Service procurement auction held by one or more of the Company's and wishes to use the same alternate form of guaranty can renew this by submitting the following:

1. The alternate form of guaranty from any previous Default Service procurement auction by the Company;
2. The enforceability opinion from any previous Default Service procurement auction by the Company;
3. A certification that the text of the alternate form of guaranty is exactly the same as the alternate form of guaranty that had been previously approved from any previous Default Service procurement auction by the Company;
4. A certification that the text of the enforceability opinion is exactly the same as the enforceability opinion that had been previously approved from any previous Default Service procurement auction by the Company.

If a potential bidder submits the materials as specified above, the alternate form of guaranty will be approved for the FP Auction and/or the HP Auction without further re-evaluation. If a potential bidder had secured approval for an alternate form of guaranty from any previous Default Service procurement auction by the Company but is unable to provide the materials as specified above, the potential bidder must resubmit the alternate form of guaranty and all supporting documentation as specified in the Alternate Form of Guaranty section above and these materials will be re-evaluated according to the criteria set forth in this document.

All proposing parties that become Qualified Bidders under the Part 1 Application process, but whose alternate guaranty is rejected by the Company, are required to submit with their Part 2 Application a supplemental certification that the Applicant unconditionally accepts all terms and conditions of the SMA.

Name of Applicant

Appendix C – Proposing Changes to the Pre-Bid Security Letter of Credit (Optional)

The standard form of the Pre-Bid Security Letter of Credit that is acceptable to the Company will be posted to the Information Website. However, an Applicant has the option to propose changes to the Pre-Bid Security Letter of Credit during the Part 1 Application process by clearly identifying the proposed changes in an electronic, redlined version. This version may be submitted by email to fepaauction@crai.com or as an attachment through the Secure Online Application.

The Company will assess, in their sole and exclusive discretion, whether such modifications are acceptable. The Qualified Bidder, in its Part 2 Application, must provide the required executed Pre-Bid Security Letter of Credit that either uses the standard form or incorporates only those modifications to the standard form accepted by the Company upon review of the Part 1 Application. The draft Pre-Bid Security Letter of Credit will be reviewed in accordance with the following process:

- Upon receipt of the Part 1 Application, the Independent Evaluator will redact the draft Pre-Bid Security Letter of Credit to remove any information identifying the Applicant. The Independent Evaluator will then forward the redacted version to a credit and legal representative of the Company.

- The credit and legal representative will determine whether such modifications are acceptable. The credit and legal representative shall inform the Independent Evaluator of its decision no later than seven (7) Business Days following the Part 1 Application Due Date.

- Upon receipt of the Company's decision, the Independent Evaluator will notify the Applicant of the Company's decision. The Company's decision will either state:

    (i) The proposed changes to the Pre-Bid Security Letter of Credit are acceptable to the Company in the form in which they were submitted.

    (ii) The proposed changes to the Pre-Bid Security Letter of Credit are not acceptable to the Company in the form in which they were submitted, but would be acceptable subject to specific changes of a minor nature. The correspondence from the Independent Evaluator will set forth the required changes.

    (iii) The proposed changes to the Pre-Bid Security Letter of Credit are not acceptable to the Company.

- If specific changes are required pursuant to (ii) above, the Applicant will be required to resubmit the draft Pre-Bid Security Letter of Credit with changes identified by the Company on the Business Day following the Business Day during which the

Name of Applicant

Independent Evaluator notified the Applicant of the Company's decision. No later than three (3) Business Days after the Applicant's resubmission, the Independent Evaluator will notify the Applicant of the final decision.

End of Part 1 Application

Exhibit MP-2

Appendix 2-Part 2 Application

Part 2 Application

For Fixed-Price and Hourly-Priced Auctions

To Procure Default Service Products

Under Default Service Program DSP-VII for

FirstEnergy Pennsylvania Electric Company

("FE PA")

Appendix 2 to Bidding Rules

Name of Applicant

PART 2 APPLICATION

AUCTIONS TO PROCURE DEFAULT SERVICE PRODUCTS FOR FirstEnergy Pennsylvania Electric Company

INSTRUCTIONS

There are two parts to the application process.

- **Part 1 Application:** Applicants submit the Part 1 Application and all documents required therein to become Qualified Bidders for the fixed-price auction ("FP Auction") and/or the hourly-priced auction ("HP Auction") used to procure default service products for the Met-Ed, Penelec, Penn Power, and West Penn Rate Districts. A Qualified Bidder for an auction need not submit a new Part 1 Application for subsequent auctions in the same calendar year unless the information in the Qualified Bidder's Part 1 Application has changed. In any case, a Qualified Bidder must submit its most recent financial statements during the Part 1 Application process before each auction.

- **Part 2 Application:** Qualified Bidders for the FP Auction and/or the HP Auction submit the Part 2 Application in which they will: (a) agree to comply with the Bidding Rules, (b) agree to accept the terms of the Supplier Master Agreement ("SMA") should they become a winning supplier, (c) make certifications regarding associations and the handling of Confidential Information, (d) submit Indicative Offers, and (e) post Pre-Bid Security to become Registered Bidders.

This document is the Part 2 Application.

For further information, consult the Information Website.

Unless otherwise defined, capitalized terms in this document have the definitions provided in the SMA. "Communications Protocols" refers to the section "Communications Protocols" and related sections in the Bidding Rules.

Name of Applicant

PART 2 APPLICATION SUBMISSION

To become a Registered Bidder for the FP Auction and/or the HP Auction, Applicants must submit the following to the Independent Evaluator electronically through the Secure Online Application Process by the Part 2 Application Due Date:

- **Electronic Application Form:** Completed Part 2 Application submitted online;
- PDF Copy Application Form: A copy of the Part 2 Application document with signatures and the name of the Applicant on every page of the Application;

In addition to the completed Part 2 Application Forms, each Qualified Bidder must:

- Submit an Indicative Offer for each auction — either the FP Auction, the HP Auction, or both auctions;
- Submit a Pre-Bid Security Letter of Credit and/or cash to support the Indicative Offers. The Letter of Credit can be submitted either as a hardcopy or electronically; and
- Make required certifications on Applicant Associations and Confidential Information and, if unable to do so, make required information disclosures.

Please note that interest will not be paid by the Company for cash posted as Pre-Bid Security.

It is in your interest to seek independent legal and financial advice before deciding to participate in the FP Auction and/or the HP Auction.

_____

Name of Applicant

The completed Part 2 Application and Pre-Bid Security MUST be received by the Independent Evaluator no later than 12:00 p.m. noon prevailing Eastern Time on the Part 2 Application Due Date as posted in the timeline on the Information Website.

Name of Applicant

CONFIDENTIALITY OF PART 2 APPLICATION SUBMISSIONS

Confidentiality requirements specific to the Part 2 Application are provided below.

CONFIDENTIALITY OF CREDIT INFORMATION

Any information and materials that you submit in this Part 2 Application may be provided on a confidential basis to the Independent Evaluator team and the Pennsylvania Public Utility Commission (the "Commission") and their representatives. Representatives from the Company will decide whether the form of Pre-Bid Security submitted is acceptable; Pre-Bid Security documents will be redacted prior to the closing of the bidding process so as not to reveal an Applicant's identity or the amount of the Applicant's Indicative Offer.

CONFIDENTIALITY OF REGISTERED BIDDERS AND INITIAL ELIGIBILITY

Upon completion of the Part 2 Application process, the names of Registered Bidders will be provided to other Registered Bidders on a confidential basis for each auction independently, as well as the total Initial Eligibility aggregated across all Registered Bidders for each auction. As part of this Part 2 Application, you are required to certify that you agree to release your name to other Registered Bidders and that you will keep confidential the list of Registered Bidders and total Initial Eligibility that is provided to you.

Name of Applicant

PART 2 APPLICATION
Fixed-Price Auction and Hourly-Priced Auction to Procure Default Service Products

This Part 2 Application is the application form to become a Registered Bidder in the FP Auction and/or the HP Auction.

Background Information

Before completing this application, please review the Bidding Rules document, the SMA, and other documents posted on the Information Website so that you understand the conditions under which the FP Auction and HP Auction will be conducted.

Confirmation of Receipt

When your Part 2 Application is submitted online through the Secure Online Application Process, an email will be sent to the Authorized Representative and the Delegate of the Applicant to confirm receipt.

Incomplete Applications

If your Part 2 Application is incomplete or requires clarification, the Independent Evaluator will send a deficiency notice to your Authorized Representative by email. You will have until 12:00 p.m. noon prevailing Eastern Time on the Part 2 Application Due Date, or until 5:00 p.m. prevailing Eastern Time on the Business Day following the Business Day during which a deficiency notice is sent to you, whichever comes later, to respond. If you do not correct or adequately explain the deficiency within the time allowed, your Part 2 Application may be rejected and you may be unable to participate in the FP Auction or the HP Auction. All corrections to remedy deficiencies within an Applicant's Part 2 Application must be submitted online. The Authorized Representative needs to sign and date next to the correction(s) to the Part 2 Application and send a copy as an email attachment to the Independent Evaluator at fepaauction@crai.com or through the Secure Online Application Process.

Late Applications

Part 2 Applications received after the Part 2 Application Due Date will NOT be accepted under any circumstances.

Changes to Part 1 Application

If changes to the Part 1 Application are warranted in order to fulfill the requirements of the Part 2 Application, those changes to the Part 1 Application must be received by the Independent Evaluator no later than 12:00 p.m. noon prevailing Eastern Time seven (7)

Name of Applicant

Business Days prior to the Part 2 Application Due Date. All changes to an Applicant's Part 1 Application must be signed and dated by the Authorized Representative and sent as an email attachment to the Independent Evaluator at fepaauction@crai.com or through the Secure Online Application Process.

Deficient Pre-Bid Security

If your Pre-Bid Security Letter of Credit is not in a form acceptable to the Company your Authorized Representative will be emailed a deficiency notice. You will have until 12:00 p.m. noon prevailing Eastern Time on the Part 2 Application Due Date or 5:00 p.m. prevailing Eastern Time of the second Business Day following the Business Day during which you are notified, whichever comes later, to submit a revised Pre-Bid Security Letter of Credit. If you fail to meet this deadline, your Part 2 Application will be rejected.

If your Pre-Bid Security amount is insufficient for your Indicative Offer, your Authorized Representative will be emailed a deficiency notice. You will have until 12:00 p.m. noon prevailing Eastern Time on the Part 2 Application Due Date or 5:00 p.m. prevailing Eastern Time of the second Business Day following the Business Day during which you are notified, whichever comes later, to submit acceptable Pre-Bid Security. If you cannot correct the deficiency, your Part 2 Application may be rejected or your Initial Eligibility may be reduced by the Independent Evaluator so that your Pre-Bid Security is sufficient to cover your Indicative Offer.

Certifications Regarding Associations

You may be required to provide additional information to the Independent Evaluator and to the Commission and its representatives if you are unable to make the certifications in this Part 2 Application.

Notification to Registered Bidders

If you become a Registered Bidder for the FP Auction and/or the HP Auction, the Independent Evaluator will send your Authorized Representative a Notice of Registration by email after the Part 2 Application Due Date. If there are material changes to the Applicant's information provided in this Part 2 Application, you are obligated to notify the Independent Evaluator.

Prior to the auction date, Registered Bidders will receive information on how to participate in the auction(s) using the Independent Evaluator's secure Bidding Website.

Name of Applicant

Please select one of the following. This application is for:

The Fixed-Price Auction	☐
The Hourly-Priced Auction	☐
Both Auctions	☐

Name of Applicant

PART 2 APPLICATION FORMS

Applicant Information

Name of Applicant (Company Name)

Authorized Representative's Contact Information

Last Name | Given Name(s) | Mr/Mrs/Ms/Dr/(other)

Title

Street Address 1

Street Address 2

City | State | Zip Code

Telephone No. | Cell Phone No. | Fax No. | Email Address

Name of Applicant

Delegate's Contact Information

Last Name	Given Name(s)	Mr/Mrs/Ms/Dr/(other)

Company Name	Title

Street Address 1

Street Address 2

City	State	Zip Code

Telephone No.	Cell Phone No.	Fax No.	Email Address

NOTE: The contact information for the Authorized Representative and the Delegate in the Part 2 Application should be the same contact information that was provided in the Part 1 Application. Please email fepaauction@crai.com if there are any changes to this information prior to the deadline for making changes as outlined in the section above, "Changes to Part 1 Application."

Name of Applicant

Indicative Offers and Pre-Bid Security

Provide your Indicative Offers in Table 1 and Table 2 below. For each auction that you are applying for, you will provide an Indicative Offer at the Minimum Starting Prices and you will provide an Indicative Offer at the Maximum Starting Prices for the products in the auction. For each auction, your Indicative Offer should be the maximum number of tranches that you would be willing to supply at the applicable starting prices subject to the limitations of any applicable load cap for the auction. In each auction itself, you are not required to bid the number of tranches in your Indicative Offer. However, your Initial Eligibility to bid in each auction will be determined by the total number of tranches across the products in your Indicative Offer at the Maximum Starting Prices for that auction.

For the FP Auction, you are required to submit Pre-Bid Security in the form of cash or a Pre-Bid Security Letter of Credit for an amount equal to $500,000 multiplied by the total number of tranches in your Indicative Offer at the Maximum Starting Prices for the FP Auction.

For the HP Auction, you are required to submit Pre-Bid Security in the form of cash or a Pre-Bid Security Letter of Credit for an amount equal to $500,000 multiplied by the total number of tranches in your Indicative Offer at the Maximum Starting Prices for the HP Auction.

If using a Pre-Bid Security Letter of Credit for your Pre-Bid Security, it should be in the form provided on the Information Website or as approved in modified form during the Part 1 Application process.

After completing Tables 1 and 2, complete Table 3 to include the amount of the cash deposit or Pre-Bid Security Letter of Credit that you are providing in support of this Part 2 Application.

Part 2 Application: FEPA Fixed-Price and Hourly-Priced Auctions to Procure Default Service Products

Name of Applicant

Table 1. Indicative Offer at Minimum Starting Prices (prices in $/MWh)

FP Auction	**Met-Ed**		**Penelec**		**Penn Power**		**West Penn**	
Product	Min Starting Price	Possible Interest (# tranches)	Min Starting Price	Possible Interest (# tranches)	Min Starting Price	Possible Interest (# tranches)	Min Starting Price	Possible Interest (# tranches)
Residential X-months								
Commercial X-months								

Enter Your Indicative Offer for the FP Auction at the Minimum Starting Prices:

<-- Does not need to be the sum of the tranches above at the Minimum Starting Prices. This can be less than the sum of the tranches at the Minimum Starting Prices across the products.

HP Auction	**Met-Ed**		**Penelec**		**Penn Power**		**West Penn**	
Product	Min Starting Price	Possible Interest (# tranches)	Min Starting Price	Possible Interest (# tranches)	Min Starting Price	Possible Interest (# tranches)	Min Starting Price	Possible Interest (# tranches)
Industrial X-months								

Enter Your Indicative Offer for the HP Auction at the Minimum Starting Prices:

<-- Does not need to be the sum of the tranches above at the Minimum Starting Prices. This can be less than the sum of the tranches at the Minimum Starting Prices across the products.

Part 2 Application: FEPA Fixed-Price and Hourly-Priced Auctions to Procure Default Service Products

Name of Applicant

Table 2. Indicative Offer at Maximum Starting Prices (prices in $/MWh)

FP Auction	Met-Ed		Penelec		Penn Power		West Penn	
Product	Max Starting Price	Possible Interest (# tranches)	Max Starting Price	Possible Interest (# tranches)	Max Starting Price	Possible Interest (# tranches)	Max Starting Price	Possible Interest (# tranches)
Residential X-months								
Commercial X-months								

In Box [A] Enter Your Indicative Offer for the FP Auction at the Maximum Starting Prices:

[A] <-- Does not need to be the sum of the tranches above at the Maximum Starting Prices. This can be less than the sum of the tranches at the Maximum Starting Prices across the products.

HP Auction	Met-Ed		Penelec		Penn Power		West Penn	
Product	Max Starting Price	Possible Interest (# tranches)	Max Starting Price	Possible Interest (# tranches)	Max Starting Price	Possible Interest (# tranches)	Max Starting Price	Possible Interest (# tranches)
Industrial X-months								

In Box [B] Enter Your Indicative Offer for the HP Auction at the Maximum Starting Prices:

[B] <-- Does not need to be the sum of the tranches above at the Maximum Starting Prices. This can be less than the sum of the tranches at the Maximum Starting Prices across the products.

Part 2 Application: FEPA Fixed-Price and Hourly-Priced Auctions to Procure Default Service Products

Name of Applicant

In the following table, indicate the amount of cash deposit or the amount of the Pre-Bid Security Letter of Credit that you are using as your Pre-Bid Security. This amount must be equal to $500,000 multiplied by your Indicative Offer in box [A], plus $500,000 multiplied by your Indicative Offer in box [B] in Table 2 above.

Table 3. Pre-Bid Security Amount

$	Cash
$	Pre-Bid Security Letter of Credit

Name of Applicant

If you are submitting a Pre-Bid Security Letter of Credit, in the space below please provide instructions for returning the Pre-Bid Security Letter of Credit once it can be cancelled.

If you are submitting a cash deposit, you must attach a copy of your W9 (for tax ID) and a copy of your banking information on your company's letterhead, signed and dated. Furthermore, in the space below, please provide wiring instructions for returning your cash deposit.

Name of Applicant

Certifications by Authorized Representative

Please consult the list of Qualified Bidders for the FP Auction and/or the list of Qualified Bidders for the HP Auction provided to you upon qualification. The following certifications are those contained in the "Association and Confidential Information Rules" of the Bidding Rules. Please consult the criteria for associations and the definition of Confidential Information in the Bidding Rules.

Please make the following certifications. All Qualified Bidders, including each party to a Bidding Consortium, Bidding Agreement or Joint Venture for the purpose of bidding in the FP Auction and/or the HP Auction, must make these certifications. The following certifications (1) to (8) will apply from the time of qualification until the results of the Default Service Auctions, are finalized. Completion of the following certifications also signifies your acknowledgement that you do not know of or cannot reasonably anticipate, at the time of this Part 2 Application, any events that might cause these certifications to become untrue during the period to which each certification applies. If you cannot make one or more of these certifications, please disclose the necessary information to explain why you cannot make these certifications.

(1) Please certify that you are not associated with another Qualified Bidder according to the criteria as defined in the Bidding Rules.

Signature of Authorized Representative Date

If unable to make certification (1) requested above, please identify the Qualified Bidder(s) in the FP Auction and/or the HP Auction, with whom you are associated along with the nature of the association.

Name of Applicant

(2) Please certify that, other than parties explicitly named in Section 1.11 of your Part 1 Application as parties with whom you have entered into a Bidding Agreement, Joint Venture, Bidding Consortium, or other arrangement pertaining to bidding in the FP Auction and/or the HP Auction, you have not entered into any agreement with another Qualified Bidder, directly or indirectly, regarding bids in the FP Auction and/or the HP Auction, including, but not limited to, the amount to bid at certain prices, and when or at what prices bids are to be withdrawn.

Signature of Authorized Representative Date

(3) Please certify that any person who will be advising or assisting you with bidding strategy in the FP Auction and/or the HP Auction, with estimation of the value of tranches, or with the estimation of the risks associated with serving Default Service Load (an **advisor**), will either (i) not provide any similar advice or assistance to any other Qualified Bidder; or (ii) if such person will provide similar advice or assistance to another Qualified Bidder, or if such person will be privy to Confidential Information relative to any other Qualified Bidder's bidding strategy, that appropriate protections have been put into place to ensure that the advisor does not serve as a conduit of information among, or as a coordinator of the bidding strategies of, multiple bidders, and please describe such appropriate protections in the space below.

Signature of Authorized Representative Date

If unable to make certification (3) requested above, please name the advisor(s) and the Qualified Bidder(s) concerned.

Name of Applicant

(4) Please certify that you are not a party to any contract for the purchase of power that might be used as a source of supply for Default Service, and that (i) would require the disclosure of any Confidential Information (Confidential Information relative to the bidding strategy or Confidential Information regarding the FP Auction and/or the HP Auction) to the counterparty under such a contract; or (ii) that would require the disclosure of any Confidential Information (Confidential Information relative to the bidding strategy or Confidential Information regarding the FP Auction and/or the HP Auction) to any other party; or (iii) that would provide instructions, direct financial incentives, or other inducements for the Bidder to act in a way determined by the counterparty in the agreement and/or in concert with any other Bidder in the FP Auction and/or the HP Auction. Notwithstanding the above, you may, during negotiations prior to the FP Auction and/or the HP Auction for contractual arrangements for power to serve Default Service Load were you to be a winner at the FP Auction and/or the HP Auction, discuss with the counterparty to such arrangements the nature of the standard products to be purchased, the volume, and the price at which you are willing to buy these products, so long as such arrangements do not result in violation of (i), (ii) or (iii) above.

Signature of Authorized Representative Date

If unable to make certification (4) requested above please disclose the contractual terms that prevent you from making the certification. Please identify the counterparty and if applicable, the party to whom information disclosure must be made under the terms of the contract.

(5) Please certify that you do not have any knowledge of Confidential Information that is relevant to the bidding strategy of any other Qualified Bidder.

Signature of Authorized Representative Date

Name of Applicant

If unable to make certification (5) requested above please name the other Qualified Bidder(s) and the nature of the Confidential Information

(6) Please certify that you will not disclose Confidential Information relative to your bidding strategy except to bidders that were explicitly named in your Part 1 Application as parties with whom you have entered into a Bidding Agreement, Joint Venture, or Bidding Consortium, or other arrangement pertaining to bidding in the FP Auction and/or the HP Auction, Bidders with which you are associated as disclosed through certification (1), to your advisors, and to your financial institution.

Signature of Authorized Representative Date

If unable to make certification (6) requested above, please explain.

(7) Please certify that, other than entities with which you are affiliated and other than bidders with which you have entered a Bidding Agreement, or Joint Venture, or Bidding Consortium, or other arrangement pertaining to the FP Auction and/or the HP Auction, no party has agreed to defray any of the costs of participating in the FP Auction and/or the HP Auction, including the cost of preparing the bid, the cost of any financial guarantees, the cost to be paid upon winning a tranche, and any other participation cost.

Signature of Authorized Representative Date

Name of Applicant

If unable to make certification (7) requested above, please explain.

(8) Please certify your agreement that the submission of any bid in the FP Auction and/or the HP Auction creates a binding and irrevocable offer to provide service under the terms set forth in the SMA and that a binding and enforceable contract to provide service with respect to the number of tranches for which you were a winner in the FP Auction and/or the HP Auction shall arise under the SMA. Please note that failure to execute the SMA within three (3) Business Days following the date of the Commission's approval of the auction results may result in the forfeiture of the Pre-Bid Security Letter of Credit.

Signature of Authorized Representative Date

If unable to make certification (8) requested above, please explain.

The following certifications (9), (10) and (11) will apply from the date on which you make the certifications.

(9) Please certify that if you are registered to participate in the FP Auction and/or the HP Auction, you will not disclose at any time information regarding the Initial Eligibility in the FP Auction and/or the HP Auction or the list of Registered Bidders, including the number of Registered Bidders, the identity of any one or all entities that have been registered, or the fact that an entity has not been registered for participation in the FP Auction and/or the HP Auction.

Signature of Authorized Representative Date

Name of Applicant

(10) Please certify that you will not disclose any Confidential Information regarding the FP Auction and/or the HP Auction to any party except your advisors and Bidders with which you are associated as disclosed in certification (1).

Signature of Authorized Representative Date

If unable to make certification (10) requested above, please explain.

(11) Please certify that you will continue to abide by your prior confidentiality certifications. You will not disclose any Confidential Information regarding the FP Auction and/or the HP Auction to any party except to your advisor and Bidders with which you are associated. Please certify that you will destroy all documents, written or electronic, provided by the Independent Evaluator that contain Confidential Information regarding the FP Auction and/or the HP Auction within five (5) days of the close of the bidding, or earlier if so instructed by the Independent Evaluator

Signature of Authorized Representative Date

If unable to make certification (11) requested above, please explain.

Name of Applicant

Ongoing Obligations

Please note that all obligations, terms and conditions set forth in the Bidding Rules and SMA remain in effect and apply to the certifications made herein, including but not limited to the following:

- Section 4.2.3 of the Bidding Rules - Sanctions may be imposed on a Bidder for failing to abide by any of the certifications that it will have made in its Part 1 and Part 2 Applications. Such sanctions can include, but are not limited to, termination of the SMA, loss of all rights to provide supply for the Company to serve any load won by such bidder, forfeiture of financial guarantees and other fees posted or paid, prosecution under applicable state and federal laws, debarment from participation in future solicitations, and other sanctions that may be appropriate.

Justification of Omissions

If you are unable to provide all documents or all information requested in this Part 2 Application, please justify fully any omissions in the space provided below.

Name of Applicant

Appendix A – Enclosures to the Part 2 Application

This is a checklist of documents to be enclosed with this Part 2 Application.

- ☐ One copy of completed Part 2 Application forms (with original signatures)
- ☐ One copy of W9 Form (for Tax ID) and one copy of banking information on your company's letterhead (signed and dated) (if submitting cash deposit as Pre-Bid Security) [Section 2.2]
- ☐ Pre-Bid Security Letter of Credit (if applicable) [Section 2.2]

End of Part 2 Application

Exhibit MP-3

CRA International-Bidding Rules

CRA International

Bidding Rules

For Fixed-Price and Hourly-Priced Auctions

To Procure Default Service Products

Under Default Service Program DSP-VII for

FirstEnergy Pennsylvania Electric Company

("FE PA")

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1. INTRODUCTION

These Bidding Rules apply to the auctions to procure Default Service products for FirstEnergy Pennsylvania Electric Company ("FE PA") for all of its retail customers that take retail generation service from the Company.

Default Service products for residential and commercial customers will be procured in a separate auction ("Residential/Commercial Auction" or "Fixed-Price Auction" or "FP Auction") from the auction for industrial customers ("Industrial Auction" or "Hourly-Priced Auction" or "HP Auction"). Unless otherwise noted, these Bidding Rules apply to each auction.

Bidders need to be familiar with the Supplier Master Agreement ("SMA"), the Bidding Rules, and all other documents for the auctions, including the Part 1 Application and the Part 2 Application which apply to both auctions. Bidders should visit the Information Website regularly for up-to-date information, including information specific to each auction. The Information Website contains relevant data, the schedule and key dates for participating in the auction process, frequently asked questions, and other information.

The following documents are appended to, and shall be considered integral parts of, these Bidding Rules:

Appendix 1	Part 1 Application for Fixed-Price and Hourly-Priced Auctions to Procure Default Service Products
Appendix 2	Part 2 Application for Fixed-Price and Hourly-Priced Auctions to Procure Default Service Products
Appendix 3	Sample Pre-Bid Letter of Credit

Unless noted otherwise, "days" refer to business days and times refer to prevailing Eastern Time. Capitalized terms in this document, which are not defined explicitly herein, are defined in the SMA. In accordance with the SMA, "Default Service" and "DS" are equivalent (e.g., "Default Service Load" in these Bidding Rules corresponds to "DS Load" in the SMA).

Examples in these Bidding Rules are illustrative only.

These Bidding Rules may be modified from time to time by the Independent Evaluator in order to: (i) facilitate a more competitive auction process, (ii) make any necessary corrections and/or clarifications, (iii) account for any change in auction products, (iv) conform to any change in state or federal law or rule, and (v) apply any change deemed necessary at the discretion of the Independent Evaluator. All modifications will be posted to the Information Website and carried out in consultation with the Company.

1.1 Independent Evaluator

The Independent Evaluator is CRA International, Inc. d/b/a Charles River Associates ("CRA"). The Independent Evaluator (also referred to as the Auction Manager) can be contacted by sending an email to fepaauction@crai.com. The full contact information for the Independent Evaluator is as follows:

Independent Evaluator
c/o ~~Brad Miller~~Robert Lee, Vice President
CRA International, Inc.
200 Clarendon Street, T-9
Boston, MA 02116-5092
Phone: 617.425.~~3384~~3365
fepaauction@crai.com

2. THE PRODUCTS BEING PROCURED

This section summarizes the common elements of the products to be procured in the auctions. The Information Website provides details about the products to be procured in a specific auction, including the delivery periods, the number of tranches, and the nominal MW size of the tranches.

2.1 Default Service Load

Default Service Load is the Company's aggregate requirement to serve its Default Service customers. For purposes of these Bidding Rules, a "Default Service Customer" is a retail customer of the Company taking Default Service.

2.2 Full Requirements Service

The auctions are designed to procure full requirements, load-following energy and energy-related services for Default Service Customers of the Company.

Obligations of Default Service Suppliers include the following:

- Assume all responsibilities of a PJM Load Serving Entity ("LSE"), including all PJM administrative expenses and any other services or fees as required by PJM of an LSE.
- Provide for energy.
- Provide for capacity.
- Provide for ancillary services.
- Meet the requirements of the Alternative Energy Portfolio Standards Act ("AEPS Act" or "AEPS")
- ~~Provide for transmission service, including Network Integration Transmission Service ("NITS").~~

Obligations of Default Service Suppliers exclude the following:

- Regional Transmission Expansion Plan charges ("RTEP");
- Transmission service, including Network Integration Transmission Service ("NITS");
- PJM Expansion Cost Recovery charges ("ECRC");
- Reliability Must Run / Generation Deactivation charges ("RMR") associated with generating plants for which specific RMR charges begin after the approval of the Company's current Default Service Plans ("DSP-VII") by the Pennsylvania Public Utility Commission ("Commission"). All Suppliers will continue to be responsible for RMR charges associated with generating plants that began before the approval of DSP-III by the Commission, as those charges may change over time;
- Unaccounted for Energy;
- Historical out of market tie line, generation and retail customer meter adjustments; or
- Any Federal Energy Regulatory Commission ("FERC")-approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009.

~~**Alternative Energy Portfolio Standards Act ("AEPS Act" or "AEPS") credits needed to meet the requirements of the Company's Default Service Load**~~

~~It is the responsibility of Default Service Suppliers to provide all Alternative Energy Credits ("AECs") necessary to meet the AEPS obligations, except for certain Solar Photovoltaic Alternative Energy Credits ("SPAECs").~~

- ~~During the first year of DSP VII, Default Service Suppliers in the Met-Ed, Penelec, and Penn Power Rate Districts will be allocated a portion of the SPAECs from the long-term SPAEC contracts that expire on May 31, 2024.~~
- ~~Once the PaPUC approves the long-term solar procurement for DSP VI, FE PA will allocate a portion of the SPAECS from the long-term procurement to Residential Default Service Providers in its Met-Ed, Penelec, Penn Power and West Penn Power Rate Districts.~~
- ~~FE PA will provide in each transaction confirmation a quantity of SPAECs that will be allocated to the supplier, either as a percentage of the supplier's obligation or as a fixed quantity.~~

The requirements of Default Service Suppliers are described more specifically in the SMA.

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2.3 Tranches

Default Service Load will be divided into identical units called tranches, each representing a defined percentage of Default Service Load. For example, if there are 25 tranches for a given customer class, then each tranche equals one divided by twenty-five, or four percent of that class's load. This includes four percent (4%) of the actual hourly energy required for Default Service Load for the applicable delivery period as well as four percent (4%) of the PJM capacity requirement for the applicable delivery period.

The number of tranches intended to be procured in the auction for a product is referred to as the "tranche target" for that product. The Independent Evaluator may reduce the tranche targets if indications of interest in the auction are such that doing so is required to promote more competitive bidding.

3. PRICES PAID TO DEFAULT SERVICE SUPPLIERS

This section summarizes the components of the prices to be paid to Default Service Suppliers. The SMA takes precedent over the summary provided here.

3.1 Prices Paid to Winning Suppliers in the Fixed-Price Auction

In accordance with the SMA, the Default Service Suppliers from the Fixed-Price Auction for residential customer load will be paid a price comprising a fixed-price component and a variable price component while the Default Service Suppliers from the Fixed-Price Auction for commercial customer load will be paid a price comprising a fixed-price component only.

- The residential fixed-price component will be equal to 100 percent (100%) of the delivered supply each hour multiplied by the price established through the Company's competitive procurement process.

- The commercial fixed-price component will be equal to 100 percent (100%) of the delivered supply each hour multiplied by the price established through the Company's competitive procurement process.

3.2 Prices Paid to Winning Suppliers in the Hourly-Priced Auction

In accordance with the SMA, the Default Service Suppliers from the Hourly-Priced Auction will be paid a price comprising a fixed-price component and a variable price component.

- The fixed-price component will be equal to 100 percent (100%) of the delivered supply each hour multiplied by the price established through the Company's competitive procurement process.

- The variable price component will be equal to 100 percent (100%) of the delivered supply each hour multiplied by ~~a "spot price." The "spot price" will be equal to the sum of:~~ the real time hourly total LMP for the Delivery Point. ~~is the real time hourly total LMP established by PJM for the PJM delivery point of the applicable Company, plus~~

  (a) ~~An adder of $4/MWh. This adder is designed to capture an estimate of costs of other supply components associated with meeting the full-requirements obligation, including capacity, ancillary services, NITS, AEPS compliance, and other costs~~.

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4. PRIOR TO THE START OF BIDDING

4.1 Information Provided to Bidders

The Company will make available certain information to suppliers in advance of qualification. This information will be posted on the Information Website.

4.1.1 Data

Load and other data that are posted to the Information Website are described in a data description document on the Information Website.

4.1.2 Minimum and Maximum Starting Prices

The Independent Evaluator will announce a minimum starting price and a maximum starting price for each product in the auction. The minimum and maximum starting prices establish the range for the possible round 1 prices for the auction.

4.1.3 Tranche Size, Tranche Targets

No later than eight (8) days prior to the Part 1 Application Due Date, the Independent Evaluator will announce for each product in the auction:

- The tranche targets or the number of tranches being procured for each product.
- The size (%) and MW-measure of the tranches in the auction.

No later than four (4) days prior to the Part 2 Application Due Date, the Independent Evaluator will announce:

- Any update to the MW-measure of the tranches in the auction.

4.2 Qualification Process

There are two parts to the bidder application and qualification process. In Part 1, prospective bidders apply to become Qualified Bidders. In Part 2, each Qualified Bidder provides certifications and its indicative offer and pre-bid security in order to become a Registered Bidder.

A prospective bidder is required to submit a new Part 1 Application before the first auction in a calendar year in which it would like to participate.

If a prospective bidder submits a successful Part 1 Application for an upcoming auction, in general the Qualified Bidder will not need to submit a new Part 1 Application for any subsequent auction that is held in the same calendar year as the upcoming auction. For example, if the prospective bidder submits a successful Part 1 Application and becomes a Qualified Bidder for an auction held in January, the Qualified Bidder generally would not need to submit a Part 1 Application prior to any other auctions held in the same calendar year. However, the Qualified Bidder will need to submit a new Part 1 Application if the information in the prior successful Part 1 Application has changed. Also, the Qualified Bidder is required to submit its most recent (e.g., quarterly) financial statements before each auction.

A Qualified Bidder is required to submit a new Part 2 Application before each auction it would like to participate in.

4.2.1 Part 1 Application: Certifications and Other Qualified Bidder Requirements

In the Part 1 Application process, prospective bidders will be required to:

- Submit an application from a person with the power to bind the bidder.
- Agree to comply with all rules of the auction.
- Agree that if they become winning bidders, they will execute the applicable SMA with the Company within 3 business days following the date of the Commission's approval of the auction results.
- Show either that they are a PJM Market Participant and Load Serving Entity in PJM, or that there exist no impediments to them becoming a PJM Market Participant and Load Serving Entity in PJM by the start of the applicable delivery period.
- Agree that if they become winning bidders, they will comply with the creditworthiness requirements set forth in the SMA.
- Certify that if they qualify to participate, they will not disclose information regarding the list of Qualified Bidders or confidential information that may be obtained during the bidding process about Qualified Bidders.
- Certify that if they qualify to participate, they will not substitute another entity in their place, transfer their rights to another entity, or otherwise assign their status as Qualified Bidders to another entity.

Part 1 Applications must be submitted to the Independent Evaluator no later than 12:00 p.m. noon prevailing Eastern Time on the Part 1 Application Due Date. Prospective bidders will be notified by the Independent Evaluator no later than three (3) days after the Part 1 Application Due Date whether they succeeded in becoming Qualified Bidders.

A prospective bidder that has qualified during the Part 1 Application process becomes a Qualified Bidder. The Independent Evaluator will send a list of all Qualified Bidders to relevant parties that have undertaken to maintain the confidentiality of the list of Qualified Bidders. The relevant parties that will receive this list of Qualified Bidders are as follows:

- Each Qualified Bidder.
- Other parties as necessary to oversee the proper conduct of the auction, including representatives from the Company and Commission Staff.

All parties receiving a list of Qualified Bidders will be subject to the confidentiality requirements as specified below and in the section, “Communications Protocols,” in these Bidding Rules.

4.2.2 Part 2 Application: Certifications, Indicative Offer, and Pre-Bid Security

For each auction, a Qualified Bidder must successfully complete the Part 2 Application process in order to become a Registered Bidder that can bid in the auction. Only Qualified Bidders may submit a Part 2 Application.

Part 2 Applications must be submitted to the Independent Evaluator no later than 12:00 p.m. noon prevailing Eastern Time on the Part 2 Application Due Date. Qualified Bidders will be notified by the Independent Evaluator whether they succeeded in the Part 2 Application process no later than three (3) days after the Part 2 Application Due Date.

Certifications

In the Part 2 Application, each Qualified Bidder will make a number of certifications to ensure the confidentiality of information regarding the auction, and in regards to associations with other Qualified Bidders, to ensure that they are participating independently of other Qualified Bidders. More details on the certifications can be found in the section, “Confidential Information, Certifications, and Sanctions,” later in this document.

The competitiveness of the auction and the ability of the auction to produce competitive prices may be harmed by the coordinated or collusive behavior that associations among bidders may facilitate. As the Independent Evaluator relies on a number of factors to assess and promote competitive bidding, including the number of independent competitors, providing inaccurate information or insufficient disclosure of associations in the Part 2 Application is prohibited. More details on rules and protocols for participation by associated bidders can be found in the section, “Bidder Associations,” later in this document.

Indicative Offers

With its Part 2 Application, a Qualified Bidder will be required to submit indicative offers and to post pre-bid security sufficient for their indicative offers. A Qualified Bidder provides two indicative offers for each

auction that the Qualified Bidder is applying to participate in: one indicative offer at the minimum starting prices for the products in the auction, and one indicative offer at the maximum starting prices for the products in the auction. An indicative offer specifies for each product in the auction the number of tranches that the Qualified Bidder is willing to serve for that product. Thus, the indicative offer at the minimum starting prices in the auction specifies the number of tranches that the Qualified Bidder is willing to serve for each product in the auction at the minimum starting price for the product. The indicative offer at the maximum starting prices in the auction specifies the number of tranches that the Qualified Bidder is willing to serve for each product in the auction at the maximum starting price for the product. For each product in the auction, the number of tranches specified in the indicative offer at the minimum starting price cannot exceed the number of tranches specified in the indicative offer at the maximum starting price.

Indicative offers are important in two respects. First, the Independent Evaluator may use the indicative offers to inform the setting of the starting price for each product (i.e., round 1 announced price). Second, the total number of tranches in the Qualified Bidder's indicative offer at the maximum starting prices is used to determine the Qualified Bidder's initial eligibility (i.e., the maximum total number of tranches the Qualified Bidder can bid across all products in round 1 of the auction): the Qualified Bidder's initial eligibility is set to the total number of tranches across all products in the Qualified Bidder's indicative offer at the maximum starting prices. During the auction, bidders are free to switch their tranches among products in response to changes in announced prices (subject to any bidding restrictions). However, a bidder will never be able to bid a total number of tranches across products that exceeds the bidder's initial eligibility. Thus, the number of tranches for each product in the Qualified Bidder's indicative offer at the maximum starting prices does not limit the number of tranches the Qualified Bidder can bid on a particular product, but the total number of tranches across all products in the indicative offer at the maximum starting prices must be equal to the Qualified Bidder's desired initial eligibility across all products in the auction.

Restrictions on the Indicative Offer: Load Cap

Each Qualified Bidder will be subject to a load cap that limits the number of tranches the bidder can bid on and win. Thus, the Qualified Bidder's indicative offer at the maximum starting prices across all products in the auction is not allowed to exceed the load cap. The load cap will be 50 percent for fixed-price products and 75 percent for hourly-price products on an aggregated load basis across all products in each auction such that no bidder may bid on and win more tranches than the load cap. The load cap will be implemented by ensuring that each bidder's initial eligibility does not exceed the load cap in an auction.

Restrictions on the Indicative Offer: Credit-Based Tranche Cap

A Qualified Bidder may have a credit-based tranche cap that limits the Qualified Bidder's initial eligibility. The Qualified Bidder's indicative offer at the maximum starting prices across all products in the auction is not allowed to exceed the Qualified Bidder's credit-based tranche cap. This credit-based tranche cap is based on the credit rating of the Qualified Bidder or its Guarantor. A Qualified Bidder's credit-based tranche cap is determined as shown in Table 1.

Table 1. Credit-Based Tranche Cap

Credit Rating of Qualified Bidder or Guarantor			**Credit-Based Tranche Cap**
S&P	**Moody's**	**Fitch**	
BBB- & up	Baa3 & up	BBB- & up	Unlimited up to auction's tranche target
BB+/BB	Ba1/Ba2	BB+/BB	8 tranches
BB- & below	Ba3 & below	BB- & below	4 tranches
If not rated by any of those rating agencies			4 tranches

Note that the parameters in the table above may vary by auction and over time, at the sole discretion of the Company.

To be assigned a credit-based tranche cap greater than the minimum credit-based tranche cap, the Qualified Bidder or its Guarantor must:

- Be rated by at least one of the following rating agencies: Standard & Poor's Rating Services ("S&P"), Moody's Investors Service, Inc. ("Moody's"), or Fitch, Inc. ("Fitch"), and
- Have a senior unsecured debt rating (or, if unavailable, corporate or issuer rating).

If the Qualified Bidder or Guarantor is rated by only one rating agency, that rating will be used. If the Qualified Bidder or Guarantor is rated by only two rating agencies, and the ratings differ, the lowest rating will be used. If the Qualified Bidder or Guarantor is rated by the three rating agencies, and the ratings differ, the lower of the two highest ratings will be used; provided that, in the event that the two highest ratings are common, such common rating will be used.

If a Qualified Bidder is not rated by any of the rating agencies, the Qualified Bidder's credit-based tranche cap will be the minimum credit-based tranche cap as shown in Table 1.

The credit-based tranche cap is in effect only during the bidding process. After the SMA has been executed by a winning bidder, the credit-based tranche cap no longer will be in effect and the Default Service Supplier will be required to meet the credit terms in accordance with the SMA.

Pre-Bid Security

Each Qualified Bidder must post pre-bid security sufficient for its indicative offer at the maximum starting prices. Each Qualified Bidder must post pre-bid security in an amount specified in the Part 2 Application for all products included in the bidder's indicative offer at the maximum starting prices. Either cash or a pre-bid letter of credit will be accepted as pre-bid security. Letters of Credit can be submitted as a hardcopy or in electronic form. Interest will not be paid on cash posted as pre-bid security. The standard form of the pre-bid letter of credit that is acceptable to the Company will be posted to the Information Website.

If a draft pre-bid letter of credit submitted by the prospective bidder with the Part 1 Application does not conform to the standard form, the prospective bidder shall indicate clearly any and all modifications in electronic, redlined format from the standard form. The Company will assess, in its sole and exclusive discretion, whether such modifications are acceptable. Modifications that are accepted by the Company will be posted on the Website. Subsequently in its Part 2 Application, a Qualified Bidder must provide the required executed pre-bid letter of credit that either is the standard form or is the version that incorporates only those modifications to the standard form accepted by the Company upon review of the bidder's Part 1 Application.

The following is an example calculation of the pre-bid security.

Example 1. Pre-Bid Security

A Qualified Bidder submits an indicative offer of 5 tranches for the Met-Ed 24-month residential product at the minimum starting price and 10 tranches for the Met-Ed 24-month residential product at the maximum starting price, 3 tranches for the Penelec 12-month residential product at the minimum starting price and 6 tranches for the Penelec 12-month residential product at the maximum starting price, and 2 tranches for the Penn Power 12-month commercial product at the minimum starting price and 4 tranches for the Penn Power 24-month commercial product at the maximum starting price. The Qualified Bidder must submit with this indicative offer of 20 tranches at the maximum starting prices cash or a pre-bid letter of credit of $500,000 per tranche (as specified in the Part 2 Application). The Qualified Bidder thus posts cash or a pre-bid letter of credit of $10 million (20 tranches X $500,000 per tranche).

For a Part 2 Application to be accepted, it must be complete and include the Qualified Bidder's indicative offers and pre-bid security (either a pre-bid letter of credit or cash). After its Part 2 Application is accepted, a Qualified Bidder becomes a Registered Bidder. The Independent Evaluator will send each Registered Bidder a summary of its indicative offers, pre-bid security amount, and the Registered Bidder's initial eligibility.

The Independent Evaluator also will send simultaneously to each Registered Bidder, and to those other parties as necessary to oversee the proper conduct of the auction, a list of Registered Bidders, and the total initial eligibility aggregated across all Registered Bidders. The list of Registered Bidders and the total initial eligibility will not be released publicly. Qualified Bidders, in their Part 2 Applications, will have undertaken to maintain the confidentiality of the list of Registered Bidders and the total initial eligibility, and to destroy documents including electronic files with this information provided by the Independent Evaluator within five (5) days following the conclusion of the auction, as explained further in the Part 2 Application.

Pre-bid security will remain in full force, at a minimum, until the fifth calendar day after the conclusion of the auction. Subsequently, a bidder's pre-bid security will be cancelled and returned:

- For non-winning bidders: as soon as practicable after the Commission issues its post-auction Secretarial Letter.

- For winning bidders: after the bidder has signed the SMA and has complied with all creditworthiness requirements of the SMA for the tranches that the bidder has won.

The Company can collect on the pre-bid security of bidders that win tranches but that fail to sign the SMA or fail to comply with the creditworthiness requirements immediately following the close of the auction.

4.2.3 Sanctions for Failing to Comply with the Part 1 and Part 2 Applications

Sanctions can be imposed on a bidder for failing to disclose information relevant to determining associations, for coordinating with another bidder, or for failing to abide by any of the certifications that it will have made in its Part 1 and Part 2 Applications. Such sanctions can include, but are not limited to, termination of the SMA, loss of all rights to provide supply for the Company to serve any load won by such bidder, forfeiture of financial guarantees and other fees posted or paid, prosecution under applicable state and federal laws, debarment from participation in future solicitations, and other sanctions that may be appropriate. For any failure to disclose information or for any violation of the certifications, the Independent Evaluator will make a recommendation on a possible sanction.

4.3 Starting Prices (Round 1 Prices)

No later than three (3) days before bidding starts for an auction, the Independent Evaluator will inform all Registered Bidders of the starting price for each product in the auction, which is the announced price that will be in effect for round 1. For each product, the starting price will be no higher than the maximum starting price and no lower than the minimum starting price for the product. The Independent Evaluator will set the starting prices.

4.4 Extraordinary Events

The Independent Evaluator, in consultation with the Company, may determine that, due to extraordinary events, the minimum starting prices and the maximum starting prices require revision. In this event, the schedule for the auction process also may be revised. If the indicative offers have already been received, the Independent Evaluator will request that the Registered Bidders (or the Qualified Bidders if the Part 2 Application process had not been completed) revise their indicative offers on the basis of the revised minimum starting prices and the revised maximum starting prices.

For such a revision to be necessary, an extraordinary event must occur between the time at which the minimum starting prices and the maximum starting prices are announced and the day on which bidding starts. An extraordinary event must be agreed to by the Company and the Independent Evaluator. Such events could include, but are not limited to, the advent of war, the disruption of a major supply source for potentially extended periods, or other events that could affect significantly the cost of supply.

If an extraordinary event occurs during that time, the Independent Evaluator in consultation with the Company will determine revised minimum starting prices and revised maximum starting prices. New indicative offers based on these prices will be required from bidders. To the extent practicable, the determination of new minimum and maximum starting prices, the submission of new indicative offers, and if necessary the announcement of new starting prices, will be carried out so as to afford bidders sufficient time. If an extraordinary event occurs during that time that causes a possible change in the schedule, the Independent Evaluator in consultation with the Company and Commission Staff, will determine a revised schedule.

5. BIDDING FORMAT

In order to participate in the auction, bidders must have been successful in the Part 1 Application process and the Part 2 Application process. Only Registered Bidders are permitted to participate in the auction. Registered Bidders will bid in the auction by accessing the Independent Evaluator's secure Bidding Website.

5.1 Descending-Price Clock Format

The auction format is a simultaneous, multiple-round, descending-price clock format for "N" rounds. The number of rounds "N" for the auction is not pre-determined. Instead, it is determined by the closing rule for the auction (described below). All products are available to bid on simultaneously in the auction. Bids are submitted during bidding rounds. Prices are announced for the products prior to each bidding round, and during a bidding round, a bidder submits for each product the number of tranches it would supply at the product's announced price. If the total number of tranches bid on a product exceeds the product's tranche target — i.e., the product is over-subscribed — the announced price for the product will be reduced for the next round. Announced prices will tend to decline round by round until the number of tranches bid falls sufficiently so that no product is over-subscribed and the auction closes.

An important rule is that a bidder cannot reduce the number of tranches it bids on a product if the product's announced price does not fall from one round to the next; in this case, the bidder can only maintain or increase the number of tranches it bids on the product (subject to other rules).

5.1.1 Rounds

Each bidding round has a specified start time and a specified end time. These start and end times are enforced by the Bidding Website. Prior to the start of the auction, the initial schedule of rounds will be available on the Bidding Website. As the auction progresses, the Independent Evaluator will keep bidders informed of the start and end times of subsequent rounds through the Bidding Website. The Independent Evaluator retains the option of pausing a round, delaying the start or end of a round, or otherwise adjusting the round times. The Independent Evaluator will inform bidders through the Bidding Website if it exercises this discretion to change the start time or end time of a round.

Bidders submit bids only during a round. When a round ends, the bids submitted during that round are processed and results of that round are reported to all bidders as explained in the section "Reporting Round Results" below. Each bidder then prepares to submit a bid for the next round if the auction remains open.

5.1.2 The Announced Prices and a Bid

Prior to the start of each round, the Independent Evaluator announces the price that will be in effect for each product for the round. The announced prices are specified in dollars per MWh or $/MWh. The price announced by the Independent Evaluator for a product applies to all of the product's tranches. Each bidder decides how many tranches it is willing and able to supply for each product at the product's announced price. A bid by a bidder is, for each product, the number of tranches that the bidder is willing to supply at that announced price for the product. All bids are irrevocable and binding upon the bidders.

At sufficiently high announced prices there will be excess supply for a product causing it to be over-subscribed; that is, the number of tranches bid on the product will exceed the product's tranche target. Excess supply for a product is measured as the total number of tranches bid across all bidders on the product in the round minus the product's tranche target.

5.1.3 Reservation Prices and Starting Prices

There are reservation prices for the auction. The reservation price for a product is the price above which tranches for the product will not be purchased. If, at the conclusion of the auction, the reservation price for a product has not been met, no tranches for that product will be awarded. At the conclusion of the auction, the Independent Evaluator will inform bidders through the Bidding Website if the reservation price for a product has not been met.

Starting prices for the auction are determined after reservation prices are determined. The starting price for a product will be no lower than the reservation price for the product. The starting price may be the same as or higher than the reservation price for the product. The Independent Evaluator will not announce the reservation prices to bidders in advance of an auction.

5.1.4 Restrictions on What a Bidder Can Bid

The total number of tranches a bidder bids across all products in a round cannot exceed the bidder's eligibility for that round. That is, a bidder's eligibility to bid in a round is the maximum number of tranches it is allowed to bid across all products in that round. A bidder's eligibility for a round simply is the number of tranches the bidder bid across all products in the preceding round. Thus, a bidder cannot increase its eligibility from round to round; its eligibility can only stay the same or decrease from round to round.

A bidder is not allowed to bid more tranches on a product in a round than the product's tranche target.

A bidder is not allowed to bid a number of tranches that would violate any applicable load cap.

If the announced price for a product has been reduced from one round to the next round, the bidder can reduce the number of tranches it bid on that product.

If the announced price for a product has not been reduced from one round to the next round, the bidder cannot reduce the number of tranches it bid on that product.

Subject to the rules above, in each round a bidder is free to bid its tranches of eligibility across products however it would like to. Thus, subject to the rules above, bidders are free to reduce the tranches they bid and/or to switch tranches across products from round to round in response to changes in the announced prices for the products.

As discussed above, a bidder's initial eligibility is its eligibility for round 1 of the auction and is determined by the total number of tranches across products at the maximum starting prices in the bidder's indicative offer. During the course of the auction, the bidder's eligibility will decline or remain unchanged depending on the total number of tranches bid by the bidder across all products in each round of the auction.

If a bidder's eligibility falls to zero tranches, it will not be allowed to bid in any more rounds of the auction.

5.1.5 Multiple Bids by a Bidder

Because a bidder may decide to change a bid it submitted previously within the current open round, a bidder is allowed to make multiple bid submissions in a round as long as the round remains open for bidding, with each new confirmed bid fully replacing any prior bids it submitted in the round. If a bidder submits multiple bids in a round, the only bid considered in the round for that bidder is the last confirmed bid it submitted in the round.

5.1.6 Default Bid

After the end of a round, a default bid is submitted automatically on behalf of a bidder if the bidder:

- Entered the round with positive eligibility, and
- Did not submit a confirmed bid in the round.

If the announced price for a product declined from the prior round, then zero tranches will be the default bid for that product.

If the announced priced for a product did not decline from the prior round, then the number of tranches that the bidder bid on the product in the prior round as determined by the end-of-round ("EOR") procedure following the prior round will be the default bid for the product.

Each bidder is solely responsible for ensuring it submits a confirmed bid prior to the end of the round in order to avoid a default bid of being submitted on the bidder's behalf.

5.1.7 The EOR Procedure

At the end of each round, the EOR procedure is used to process the confirmed bids submitted during the round. The EOR procedure includes the following steps.

(a) The supply for each product is measured by summing up — across the confirmed bids for all bidders — the number of tranches bid for each product.

(b) The subscription level for each product is measured by comparing the supply for the product to the tranche target for the product. A product is over-subscribed, subscribed, or under-subscribed if supply (i.e., the number of tranches bid) is greater than, equal to, or less than the product's tranche target, respectively.

(c) If a product has become under-subscribed in a round after being over-subscribed or subscribed in the preceding round, then tranches will be rolled back to the point that the product is subscribed. That is, at least some of the tranches that were bid on the product in the preceding round but that were not bid on the product this round will be deemed to still be bid on the product. The price at which a rolled-back tranche is deemed to have been bid simply is the announced price at which the bidder had bid the tranche. There is a priority for selecting tranches to roll back: tranches that otherwise would no longer be bid on any product in the auction and therefore would be reductions in bidders' eligibilities are rolled back first (referred to as "eligibility reduction tranches"), and then if needed, tranches that were switched from being bid on the product to being bid on another product are selected next for rollbacks (referred to as "switched tranches"). Eligibility reduction tranches are selected for rollback proportionally tranche by tranche, not bidder by bidder. Likewise, switched tranches are selected for rollback proportionally tranche by tranche, not bidder by bidder. More precisely, because integer tranches are needed, the actual selection mechanism uses a random number generator to select rollbacks tranche by tranche (first for eligibility reduction tranches and then for switched tranches), but on average the selection process results in proportional rollbacks (with priority given to rolling back eligibility reduction tranches first and then switched tranches second). All tranches that are rolled back maintain their eligibility for the bidder. Any bidder subjected to a rollback will be notified through the Bidding Website that a rollback has taken place and will be informed about the number of tranches deemed bid on each product and the price at which those tranches have been deemed bid.

> For example, suppose a bidder bids five tranches on a product and no tranches on other products in round 8, and the price for that product is reduced for round 9 and the bidder bids only 1 tranche on the product and no tranches on other products for round 9. Absent any EOR rollbacks following round 9, the bidder's eligibility would fall from 5 tranches to 1 tranche. But during the EOR procedure, suppose two of the bidder's 4 "eligibility reduction tranches" are rolled back on the product, so after the EOR procedure the bidder is deemed to have bid 3 tranches on the product — one at the announced price of the round just ended and two at the announced price of the preceding round — and therefore the bidder is deemed to have 3 tranches of eligibility for round 10.

(d) "Free eligibility tranches" are determined as follows. A product's "bid stack" is a list of the tranches currently deemed bid on the product and the price at which each tranche was bid for the product. Because of rollbacks, a product's bid stack could have tranches bid at two different prices: some tranches bid at the earlier, higher announced price and some tranches bid at the current, lower announced price. Any new tranche bid on such a product necessarily will be bid at the current, lower announced price. This new tranche will displace a tranche in the product's bid stack at the earlier, higher announced price. The displaced tranche becomes a "free eligibility tranche". The free eligibility tranche counts as eligibility for the bidder and the bidder can bid the tranche on any product next round, or the bidder can choose not to bid the tranche at all. But if the bidder does not bid the free eligibility tranche next round, the tranche will be withdrawn from the auction permanently and will reduce the bidder's eligibility by one tranche after the next round.

(e) In some cases, the Independent Evaluator may reduce the tranche targets. The criteria that could lead to such a reduction will be determined prior to the auction but will not be announced to bidders. Once certain pre-specified criteria related to excess supply and related to the reservation price have been met, the discretion to reduce a product's tranche target because of insufficient supply will be eliminated. Thus, any tranche target reduction would more likely occur in the earlier rounds of the auction. If the Independent Evaluator reduces the tranche target for a product, bidders will be informed of the revised tranche target. Any bidder that otherwise would have eligibility exceeding the new tranche targets will have its eligibility reduced so as not to exceed the new tranche targets.

(f) The closing rule determines whether the auction has concluded. The closing rules is that the auction concludes if either case (1) or case (2) holds as follows:

(1) If no product is over-subscribed and no bidder has free eligibility tranches, then the auction has concluded. Note that it is possible for the auction to continue with no reductions in announced prices: if no product is over-subscribed there will be no reductions in announced prices but if there are free eligibility tranches (which "expire" after one round), the auction will remain open for one more round (subject to case (2) described next), allowing bidders with free eligibility to bid those tranches.

(2) If this is the Nth consecutive round in which no product is over-subscribed, and the number of tranches of free eligibility across all bidders as a percentage of the sum of the tranche targets across all products is less than or equal to X percent, then the auction has concluded. The parameter values for N and X will be determined before the auction. The likelihood that this case (2) would occur in a particular auction is expected to be low.

(g) If the auction has concluded, the winning tranches, winning bidders, and winning prices are determined as described below.

(h) If the auction has not concluded, then each bidder's eligibility is determined for the next round and the price decrement (if any) is determined for each product for the next round.

5.1.8 Price Decrements

The announced prices will decrease round by round by a price decrement for over-subscribed products. Pre-specified price guidelines are used to determine the price decrements. Generally the price decrement for a product will be larger for the earlier rounds in the auction and when the excess supply for the product is greater. The price decrement is expected to be between 0.5 percent and 5 percent of the announced price for the most recently completed round.

The Independent Evaluator reserves the right to override the price decrement guidelines. The exercise of that right is expected to occur rarely and only if doing so is believed to facilitate timely progression of the bidding process.

5.2 Determination of Winning Tranches, Winning Bidders, and Winning Prices

At the close of the auction, the winning tranches, winning bidders, and winning prices will be determined as follows.

As a result of the EOR procedure as described above, there are two possible scenarios for a product at the close of the auction.

5.2.1 Bid Stack for a Product has All Tranches at the Same Price

In this scenario, there are no rolled-back tranches in the product's bid stack: all tranches in the bid stack were bid at the last announced price, including any tranches bid on the product in the last round of the auction as determined by the EOR procedure. That announced price is the product's clearing price, and all tranches in the product's bid stack are winning tranches if the clearing price satisfies the product's reservation price. Bidders who bid those tranches are winning bidders for those tranches, and all bidders with winning tranches on a product are paid the same price — i.e., the clearing price — for each winning tranche on the product. Note that this scenario includes the case in which a product was over-subscribed at some point in the auction and later became subscribed, as well as the case in which a product was always under-subscribed in the auction (i.e., it was never subscribed or over-subscribed in the auction).

5.2.2 Bid Stack for a Product has Tranches at Two Different Prices

In this scenario, there are rolled-back tranches in the product's bid stack: some tranches in the bid stack were bid at the last announced price (including any tranches bid on the product in the last round of the auction as determined by the EOR procedure), and some tranches in the bid stack were bid at the next most recent announced price. In this case, the product's clearing price is the next most recent announced price — which necessarily is higher than the last announced price for the product. All tranches in the product's bid stack are winning tranches if the clearing price satisfies the product's reservation price. Bidders who bid those tranches are winning bidders for those tranches, and all bidders with winning tranches on a product are paid the same price — i.e., the clearing price — for each winning tranche on the product.

5.3 Example of Round-by-Round Bidding

Appendix A provides an illustrative example of round-by-round bidding.

5.4 Reporting Round Results

During a round, a bidder can see the current status of the auction and the status of the current round including the announced price for each product as well as the bidder's own bidding status. A bidder will not see information about other bidders.

Between rounds the Bidding Website will report the results for the most recently completed round. Results for all prior rounds also will be accessible. The round results for each completed round in the auction will show:

- The announced price for each product and a range of total supply across all bidders and all products (that is, a range that includes the total number of tranches bid). The range of total supply will be defined by two different integers. Actual total supply will not be reported but will be at least as high as the lower of the two integers and no higher than the higher of the two integers. There is an exception to reporting total supply as a range of two integers: if and when total supply has declined below a pre-determined level, total supply will be reported simply as being below that level. The reporting ranges will be made available to bidders in advance of each auction.

- For each bidder, that bidder's bid for the round — i.e., the number of tranches bid on each product — and the bidder's eligibility for the next round. (Each bidder does not see information about other bidders.)

- The announced price for each product for the next round if the auction will continue with the next round.

5.5 Frequency of Rounds

The early rounds of bidding may be longer in duration than later rounds. The duration of a bidding round will be at least five (5) minutes.

The time between early rounds of bidding may be longer in duration than for later rounds. The time between bidding rounds will be at least five (5) minutes.

The schedule of rounds and any changes to the schedule will be made available to bidders through the Bidding Website.

5.6 Auction Pause Declared by Independent Evaluator

At any time during the auction, the Independent Evaluator may decide to pause the auction. This is not expected to happen often if at all. If the Independent Evaluator pauses the auction or changes the round schedule in any way, bidders will be notified.

6. AFTER THE AUCTION CLOSES

6.1 Notification of Results

At the close of the auction, the Independent Evaluator will notify the Company, the Commission, and the bidders as follows.

- The Independent Evaluator will notify the Company and the Commission of the identities of the winning bidders, the number of tranches won by each winning bidder, the prices for the tranches won, and other aggregated information on the bidding process.

- The Independent Evaluator will notify each winning bidder of how many tranches the bidder has won and at what prices. The Independent Evaluator also will notify the unsuccessful bidders that they have not won any tranches.

The names of the winning bidders, the number of tranches won by each bidder, and the winning prices will remain confidential until released publicly by the Commission or as required by law.

The auction results are tentative subject to Commission approval.

After the conclusion of the auction and provision of the auction results to the Commission by the Independent Evaluator, the Commission is expected to make a decision within two business days to approve or reject the auction results.

6.2 Execution of SMA

The winning bidders and the Company will execute the SMA within three (3) business days following the Commission's approval of the auction results. If the supplier has already executed a SMA with the Company they have won tranches for, they will only need to execute the Transaction Confirmation. Each winning bidder must demonstrate compliance with the creditworthiness requirements set forth in the SMA.

6.3 Sanctions for Failure to Execute the SMA

A winning bidder's pre-bid security posted with its Part 2 Application may be forfeited if the winning bidder does not execute the SMA within three (3) business days following the Commission's approval of the auction result, if it fails to demonstrate compliance with the creditworthiness requirements set forth in the SMA, or if it fails to agree to any of the terms of the SMA. In addition, the winning bidder will be liable for damages incurred by the Company, which will be determined in accordance with the terms of the SMA as though the winning bidder were a defaulting party to the SMA.

7. USE OF THE BIDDING WEBSITE

Bidders will bid in the auction by accessing the Independent Evaluator's secure Bidding Website. A bidder will access the Bidding Website using their own Web browser. The URL address for the Bidding Website, as well as usernames and passwords, will be provided to Registered Bidders prior to the start of the auction.

The Bidding Website allows a Registered Bidder to submit and confirm bids, to verify its status, to view results from prior rounds, to view the schedule of rounds, and to view messages from the Independent Evaluator.

7.1 Importance of Confirmed Bids

Submitting a bid on the Bidding Website involves three steps:

(1) Web page for entry and submission of the bid quantities. The bidder enters its desired bid and then submits the bid in order to proceed to the next step.

(2) Web page for validation of the bid. The bidder is asked to review the bid it submitted in the first step before proceeding to the confirmation step.

(3) Web page showing confirmation of the bid. The bidder receives a unique confirmation ID for the bid and the time-stamp at which the bid was recorded by the Bidding Website server.

It is important to note that a bid is not accepted and recorded as an accepted bid until and unless the bidder reaches the third step in which the bid confirmation Web page displays the unique confirmation ID and time-stamp for the bid.

7.2 Requirements for Using the Bidding Website

Access to the Bidding Website requires all of the following:

- Username and password provided by the Independent Evaluator.
- Access to the Internet.
- Use of one of the more recent versions of a standard Web browser.
- Status as a Registered Bidder.

A bidder loses access to the Bidding Website after it no longer is possible for the bidder to win tranches in the auction.

7.3 Messaging

The Bidding Website displays messages from the Independent Evaluator. These messages from the Independent Evaluator are displayed for all bidders with access to the Bidding Website.

8. BACKUP BIDDING PROCEDURES

In case a bidder has technical difficulties, and as a result is not able to submit a bid via the Bidding Website in a round, backup bidding procedures will be provided as described below. Note that the Authorized Representative and the Delegate automatically are designated as authorized bidders. Requests to designate additional authorized bidders must be sent to the Independent Evaluator in writing prior to the start of round 1 of the auction.

(1) Option 1. Upon encountering a technical difficulty, it is recommended that the bidder call the Independent Evaluator's Help Desk and inform the Help Desk operator that it would like to submit a bid over the phone. The Help Desk operator will verify the identity of the caller, for example by asking for the bidder's company name, and the first and last name of the caller, along with the username and password of the bidder. Then a member of the Independent Evaluator team will attempt to enter the bid on the Bidding Website on behalf of the bidder. Please note that the Independent Evaluator can accept bids over the phone only from callers that have been identified as authorized bidders by the bidder company.

(2) Option 2. In case the bidder is unable to place a call to the Independent Evaluator's Help Desk, it is recommended that the bidder submit its bid via email to the Independent Evaluator. If possible, the email should be sent using encrypted email. Once the backup bid is received via email, a member of the Independent Evaluator team will attempt to enter the bid on the Bidding Website on behalf of the bidder. Note that prior to the auction, bidders will be provided with one or more forms to use for submitting a bid using this email-based backup bidding procedure.

~~(3) Option 3. In case the bidder is unable to place a call to the Independent Evaluator's Help Desk or to submit a bid via email, the bidder should use the Backup Bidding Fax Number to submit its bid via facsimile. Once the backup bid is received via facsimile, a member of the Independent Evaluator team will attempt to enter the bid on the Bidding Website on behalf of the bidder. Note that prior to the auction, bidders will be provided with the Backup Bidding Fax Number and with one or more forms to use for faxing a bid using the faxed-based backup bidding procedure.~~

Bidders must be aware and understand that there is no guarantee or other assurance that if it submits a bid using a backup bidding procedure that its bid will be submitted and confirmed on its behalf by the Independent Evaluator team consistent with the intentions of the bidder and in time before the round ends.

If a backup bid submitted by a bidder is not accepted and confirmed by the Bidding Website because the round has ended, a default bid will be entered for the bidder as described above in the sections on default bids.

If a backup bid submitted by a bidder is not accepted and confirmed by the Bidding Website for other reasons (e.g., the number of tranches bid is greater than a bidder's eligibility or violates the bidder's credit-based tranche limit or applicable load cap), the Independent Evaluator team will use reasonable efforts to inform the bidder that a new bid must be submitted.

If a backup bid submitted by a bidder is confirmed by the Bidding Website, the Independent Evaluator team will contact the bidder and provide the confirmation of the accepted bid to the bidder.

Bidders use the backup bidding procedures at their own risk. In all cases involving backup bids, the Independent Evaluator team does not accept any responsibility, obligation, or liability for errors, omissions, timeliness, or otherwise, related to whether a backup bid is entered into and confirmed by the Bidding Website on behalf of the bidder or as intended by the bidder.

9. WHO TO CONTACT IN CASE OF PROBLEMS DURING THE AUCTION

A bidder should contact the Help Desk if it has questions or problems. The phone number for the Help Desk will be provided to bidders prior to the start of the auction.

10. CONTINGENCY PLAN

There is a contingency plan to cover three scenarios:

- At least one of the products in an auction is not fully subscribed.
- At least one of the winning suppliers defaults prior to the start of the delivery period or at any time during the delivery period.
- A Capacity Proxy Price is utilized.

10.1 If an Auction is Not Fully Subscribed

In the event that an auction is not fully subscribed, the Company will re-bid the unfilled tranches from that auction provided the start of the delivery period for the tranches is more than 30 calendar days away. If the delivery period is more than 30 calendar days away:

- The unfilled tranches will be re-bid in the next scheduled auction — if there is sufficient calendar time to include the unfilled tranches — where supply is sought with the same delivery start date as the unfilled tranches.
- If there is no such scheduled auction, then the unfilled tranches will be re-bid in a separate solicitation no later than 30 calendar days before the original delivery start date.

For any remaining unfilled tranches, the Company will purchase the necessary physical supply through PJM administered markets and meet any AEPS compliance requirements through purchases at market prices.

10.2 If a Winning Bidder Defaults

If a winning bidder defaults prior to the start of or during the delivery period, the Company will offer the unfilled tranches to the other Registered Bidders who participated in the most recent solicitation. The Company will enter into an agreement with the Registered Bidder or Bidders offering the best terms for the unfilled tranches resulting from the default, provided the prices offered by such bidder or bidders are consistent with the original prices under which the unfilled tranches were procured and changes in market conditions from the time when the original tranches were procured. If the Company is not able to enter into such agreement and a minimum of 30 calendar days exists prior to the start of the delivery period, the Company will seek to bid the defaulted tranches in the next scheduled solicitation for supply with the same start date as the unfilled tranches or in a separate supplemental competitive solicitation. As with other unfilled tranches described above, if insufficient time exists to conduct an additional competitive solicitation, or if the supplemental solicitation is unsuccessful, the Company will supply the tranches using PJM-administered markets. In addition to damages to which the Company may be entitled, costs incurred by the Company in implementing this contingency plan for supply and AEPS requirements will be assessed against the defaulting supplier's credit security, to the extent available.

10.3 If a Capacity Proxy Price ("CPP") is Used

Appendix H of the Master Supplier Agreement describes the process that will be followed in the event that a Capacity Proxy Price is utilized.

~~Each Billing Month, the Company will prepare a Statement of amounts due to the DS Supplier. This Statement will show the aggregate amounts due based on the DS Fixed Price multiplied by the hourly Energy requirements of DS Supply used to determine the PMEA multiplied by the DS Fixed Percentage as shown on the Transaction Confirmation(s) for each hour of the Billing Month, plus the aggregate amounts due based on the DS Variable Price multiplied by the hourly Energy requirements of DS Supply used to determine the PMEA multiplied by the DS Variable Percentage, if applicable, as shown on the Transaction Confirmation(s) for each hour of the Billing Month. For each Billing Month after the Capacity Proxy Price is known, the Company will apply the Capacity Proxy Price true-up across the entire contract term. The calculation of the day weighted average capacity price adjustment for purposes of determining the true-up amount will reflect final unforced capacity (i.e., UCAP) quantity weighting. For example, for a 24-month contract term, the Company will calculate the relevant 24-month average capacity price adjustment by appropriately weighting the amount of capacity (i.e., the final UCAP quantity) purchased by the supplier at each PJM capacity price~~.

11. COMMUNICATIONS PROTOCOLS

The communications protocols described here are intended to promote a fair, open, transparent, objective, and non-discriminatory auction. These protocols also are intended to protect proprietary information of participants and information that, should it be released, would be detrimental to the outcome of the auction process or future solicitations.

11.1 The Company and Affiliates

11.1.1 Internal Communications

The Company will designate individuals to work on the auction process. These individuals directly or indirectly will not have communication with, or exchange information with, any individuals of an affiliate of the Company that may bid in the auction process where such communication or information is related directly or indirectly to this auction process.

11.1.2 Communications with Bidders

The Company will not communicate with bidders prior to the selection of winning bids. When the Independent Evaluator informs the Company about the prices and tranches of the winning bids and the identity of winning bidders in accordance with Section 6.1 of the Bidding Rules, representatives from the Company then will communicate with the winning bidders in order to execute the necessary documents.

If a bidder attempts to contact the Company regarding the auction process by phone call, email~~, fax,~~ or other means, the Company will direct the bidder to the Information Website and/or to the Independent Evaluator.

11.1.3 Part 1 Application Process

For the Part 1 Application process, the Independent Evaluator will need to provide the names of applicants to the Company credit department for purposes of confirming the applicants' credit requirements.

11.1.4 Part 2 Application Process

For the Part 2 Application process, the Independent Evaluator will need to provide the aggregate eligibility and other information from the Part 2 Applications to the Company with the names of applicants redacted.

11.2 General Public and Media

While bidding is in progress, there is to be no communication with the media or the public. After the auction process is completed, results are determined, and bidders have been notified, all media inquiries will be forwarded to the Company.

11.2.1 The Information Website

The central source of information made available publicly and to bidders is the Information Website. The Independent Evaluator will manage the information flow on the Information Website and will be designated on the Website as the contact for any questions or inquiries from parties. Any party will have access to the public sections of the Information Website.

11.2.2 Frequently Asked Questions

Among other information and resources on the Information Website, there will be an FAQ (frequently asked questions) section with posted questions and answers. As inquiries are received, they will be converted into an FAQ and posted on the Information Website without revealing the identity of the party posing the inquiry.

Inquiries to be answered by the Company will be forwarded by the Independent Evaluator to the Company. Inquiries to be answered by the Independent Evaluator will be forwarded to the Company with a draft response. Any inquiry or draft response forwarded by the Independent Evaluator to the Company will not identify the party posing the inquiry. Both the Company and the Independent Evaluator will review any inquiry and response before the FAQ is posted to the Information Website.

11.2.3 Registered Users

If a party wishes to receive notices and updates regarding public information and new postings to the Information Website, then the party can register through the Information Website to become a Registered User.

Any information the Independent Evaluator has concerning the auction process that is relevant and that can be disclosed publicly will be made available equally to all Registered Users in a timely manner. The method of such communication likely will be via the Information Website and/or emails to Registered Users using the BCC email field so identification of Registered Users is not disclosed to other Registered Users.

11.2.4 Press Releases

The Company and/or the Independent Evaluator may issue one or more press releases or may place news items in the trade press with the intent to disseminate information about the auction process in an efficient, fair, and timely manner.

11.2.5 Answering Inquiries from the General Public or Media

Inquiries from the general public or the media to the Independent Evaluator will be directed to the Information Website.

11.3 Bidders

11.3.1 Communications Among Bidders

Bidders are prohibited from communicating with each other in ways that would compromise the integrity and competitiveness of the auction process. Sanctions will be applied if these rules are violated.

11.3.2 Communications between the Independent Evaluator and Bidders

The central source of information made available to bidders is the Information Website. The Website facilitates making information available equally to bidders in a timely manner.

Bidders are encouraged to become Registered Users of the Information Website to receive ongoing information about the auction process. As discussed above, once registered through the Information Website, Registered Users will receive notifications from the Independent Evaluator about updates to the auction process and to the Information Website.

If the Independent Evaluator receives an inquiry from a party and prepares a response that would be relevant for other parties, the Independent Evaluator will ensure the information will be made available equally to all Registered Users in a timely manner and will post the information on the Information Website and/or will email the Registered Users without revealing the identity of parties.

In addition to posting information to the Information Website, the Independent Evaluator may contact bidders directly in order to seek or provide information about the auction process in a way that does not advantage any bidder.

Any communications from the Independent Evaluator to a bidder will not reveal the identity of other bidders.

11.3.3 Bidding Process

During the auction, the Independent Evaluator, the Commission, and Company's personnel may monitor the bidding process.

The Independent Evaluator will ensure the bids submitted by bidders conform to the rules of the auction process.

The Bidding Rules and pre-determined bid selection criteria will be applied to determine which bids, if any, are winning bids.

11.3.4 Limitations on Disclosures by Bidders

Bidders are not allowed to disclose they are participating in the Fixed-Price Auction or the Hourly-Priced Auction, and winning bidders are not allowed to disclose that they have won any tranches in the Fixed-Price Auction or the Hourly-Priced Auction until the Commission publicly reports the results of the auction. Such limitation on public disclosure by bidders is waived if disclosure is required by law.

11.4 The Commission

11.4.1 Communications with the Independent Evaluator

During the bidding process, the identity of bidders, prices, and the number of tranches bid will be kept confidential. This information may be released to the Commission after the auction results are finalized.

11.4.2 Communications with the Company

The Commission may communicate with the Company regarding the auction process. However, the Company will not disclose any proprietary information until after the final round of the auction is completed and bidders are informed of the results of the auction.

11.4.3 Communications with Bidders

The Commission will not communicate with bidders about the auction process prior to the determination of winning bids. If a bidder attempts to contact the Commission by phone call, email, ~~fax,~~ or other means, the Commission will direct the bidder to the Information Website and/or to the Independent Evaluator.

11.4.4 Information on Auction Participation

In order to maintain confidential and proprietary information provided by bidders as part of the auction process, the identity of all bidders that submitted Part 1 and/or Part 2 Applications in the auction and the indicative offers will be kept confidential until released publicly by the Commission. The Commission may elect to keep these data confidential at its sole discretion.

11.4.5 Round-by-Round Bids

Round-by-round bids by bidders will be kept confidential pursuant to the confidentiality provisions of the Bidding Rules and the SMA for as long as the Company continue to procure Default Service.

12. CONFIDENTIAL INFORMATION, CERTIFICATIONS, AND SANCTIONS

12.1 Confidential Information

Confidential Information relative to bidding strategy means information relating to a bidder's bid(s) in the auction, whether transmitted in writing or verbally, which if it were to be made public likely would have an effect on any of the bids that another bidder would be willing to submit. Confidential Information relative to bidding strategy includes (but is not limited to): a bidder's strategy; a bidder's indicative offer; the quantities that a bidder wishes to supply; the bidder's estimation of the value of a tranche; the bidder's estimation of the risks associated with serving the load for the auction; and a bidder's contractual arrangements for purchasing power to serve such load were the bidder to win tranches in the auction.

Confidential Information regarding the auction means information that is not released publicly by the Commission, the Company or the Independent Evaluator and that a bidder acquires as a result of participating in the auction, whether transmitted in writing or verbally, which if it were to be made public could impair the integrity of current or future solicitations, impair the ability of the Company to hold future solicitations, or harm consumers, bidders or applicants. Confidential Information regarding the auction includes (but is not limited to): the list of Qualified Bidders, the list of Registered Bidders, the initial eligibility, the status of a bidder's participation, and all non-public reports of results and announcements made by the Independent Evaluator to any or all bidders in this auction.

Confidential Information may not receive continued confidential or protected treatment should: (a) a bidder publicly disclose Confidential Information relating solely to that bidder; or (b) public disclosure is required or compelled by the Commission, a court or otherwise by law. The Independent Evaluator, the Commission, and the Company shall not be liable for such public disclosures or, so long as reasonable measures have been taken to keep such information confidential, any other public disclosure of Confidential Information. By participating in this auction process, each bidder acknowledges and agrees to the confidentiality provisions set forth herein, as well as any limitations thereto.

In addition, the bidder agrees the bidder's data and information submitted in this auction process will be disclosed if required by any federal, state or local agency (including, without limitation, the Commission) or by a court of competent jurisdiction. However, the Company will endeavor to notify the bidder in advance of such disclosure. In any event, neither the Company nor the Independent Evaluator, nor any of their employees or agents, will be responsible to the bidders or any other party, or liable for any disclosure of such designated materials before, during or subsequent to this auction. Notwithstanding the above, the Company and the Independent Evaluator reserve the right to use and communicate publicly and/or to third parties any and all information/data submitted as part of this auction process in any proceedings before FERC, the Commission, and any other regulatory body and the courts, if necessary, without the prior consent/approval of, or notice to, any such bidder. The bidder expressly agrees that the Company may provide bidder information on a confidential basis to the Commission, the Pennsylvania Office of the Consumer Advocate, and the Office of Small Business Advocate as necessary for compliance with any default service procurement reporting obligations.

12.2 Certifications and Disclosures to Be Made

A prospective bidder will be required in its Part 1 Application to disclose any bidding agreement or any other arrangement in which the prospective bidder may have entered and that is related to its participation in the auction. A prospective bidder that has entered into such an agreement or arrangement must name the entities with which the prospective bidder has entered into a bidding agreement, or a joint venture for the purpose of participating in the auction, or a bidding consortium, or any other arrangement pertaining to participating in the auction. A bidding consortium is a group of separate businesses or business people joining together to submit joint bids in the auction.

In addition, a prospective bidder will be required to make the certifications listed in the Part 1 and Part 2 Applications.

The Commission may publicly release the winning prices and the names of the winning bidders from the auction. The Commission may choose to release additional information. After the auction, a winning bidder itself may release information regarding the number of tranches it has won, and a non-winning bidder itself may release information only regarding the fact that it participated in the auction. The winning bidders and the non-winning bidders otherwise continue to be bound by their certifications as described previously. In particular, no winning bidder and no non-winning bidder itself can reveal the winning prices of the auction prior to these being publicly released by the Commission.

12.3 Actions to Be Taken if Certifications Cannot Be Made

If a bidder cannot make all the certifications above, the Independent Evaluator will decide within five (5) days following the deadline to submit the Part 2 Application on a course of action on a case-by-case basis. To decide on this course of action, the Independent Evaluator may make additional inquiries and information requests to understand the reason for the inability of the bidder to make the certification.

If Qualified Bidders do not comply with additional information requests by the Independent Evaluator regarding certifications required in the Part 2 Application, the Independent Evaluator may reject the application.

12.4 Sanctions for Failure to Comply

Sanctions may be imposed on a bidder for failing to properly disclose information relevant to determining associations, for coordinating with another bidder, for failure to abide by any of the certifications made in its Part 1 Application or Part 2 Application, for releasing Confidential Information or disclosing information during the auction (aside from only specific exceptions provided with respect to entities explicitly named in the Part 1 Application as entities that are part of a bidding agreement or other arrangement), and in general for failing to abide by any of the communications protocols in the section, “Communications Protocols,” of these Bidding Rules. Such sanctions can include, but are not limited to, any one or more of the following:

- Termination of the SMA.
- The loss of all rights to provide tranches won by such bidder.
- The forfeiture of letters of credit and other fees posted or paid.
- Action (including prosecution) under applicable state and/or federal laws.
- Attorneys’ fees and court costs incurred in any litigation that arises out of the bidder’s improper disclosure.
- Debarment from participation in future solicitations.
- And/or other sanctions that may be appropriate.

Should such an event occur, the Independent Evaluator will make a recommendation to the Company regarding sanctions. The imposition of such sanctions will be at the discretion of the Company.

13. BIDDER ASSOCIATIONS

A Qualified Bidder is associated with another Qualified Bidder if the two bidders have ties that could allow them to act in concert or that could prevent them from competing actively against each other.

The competitiveness of the auction and the ability of the auction to produce competitive prices may be harmed by the coordinated or collusive behavior that associations among bidders may facilitate. As a result, the Independent Evaluator has developed standards that apply when associated parties apply to participate in FP and/or HP auctions. The following sections outline the specific protocols that will be followed when associated entities submit Part 1 and/or Part 2 Applications to participate in an auction for the Company.

13.1 Procedure Followed by the Independent Evaluator

Potential associations among participants may come to the attention of the Independent Evaluator at different points in the bidder qualification application process. In order to improve the process efficiency and minimize the risk of disclosure of potentially confidential information, the Independent Evaluator will approach each case as described below.

13.1.1 Following the Receipt of the Part 1 Applications

Potential associations among applicants may become apparent after the Part 1 Applications are submitted but before Qualified Bidders are required to disclose such associations as part of their Part 2 Applications. The Independent Evaluator will take no action related to potential associations until each party submits their completed Part 1 Application. In cases where there is an apparent relationship among applicants, the Independent Evaluator will initiate a request for additional information regarding the relationship among the potentially associated parties, the structure of their organization, and the independence of the respective bidding teams.

In such cases, the Independent Evaluator will notify representatives of the Company and Commission Staff that there is a potential association among applicants.

In addition, as outlined in the Part 2 Application, the Independent Evaluator reserves the right to request additional information from each party including, but not necessarily limited to:

(a) Information on how the entity maintains its independence from the associated party including any available supporting documentation such as a Corporate Separation Agreements, Codes of Conduct, and/or organization charts.

(b) A list of individuals within the organization who have played or will play a material role in the auction(s).

(c) Information regarding the nature of any work done in conjunction with or on behalf of the associated party.

(d) Information describing the organizational structure of the associate(s), identifying common management and oversight among the associated entities as well as the management involved in or responsible for bid approval.

(e) The internal process or protocol related to determining indicative offers submitted as part of the Part 2 Application.

(f) Disclosure of whether the entity is bidding on behalf of itself or acting as an agent for other entities.

Any responses to the above will be treated as confidential if labeled as such.

13.1.2 Following the Receipt of the Part 2 Applications

In some cases, the potential relationship among Qualified Bidders will not be known to the Independent Evaluator until the Qualified Bidders submit final certifications along with their Part 2 Applications. In such cases, the Independent Evaluator will initiate the steps outlined above, upon receipt of the completed Part 2 Applications.

After the Independent Evaluator has requested and received additional information from each associated bidder, the Independent Evaluator will work with representatives of the Company and Commission Staff to determine:

(a) Whether each of the associated bidders will be allowed to participate independently in the auction(s); and

(b) Any restrictions that may be applied as a result of the participation by associated bidders.

Any restrictions will be based on the information provided by the associated bidders as part of the Part 1 Application, the Part 2 Application, and the additional information that was provided at the request of the Independent Evaluator.

13.2 Remedies and Actions Related to Participation by Associated Bidders

This section summarizes the potential restrictions that will be considered by the Independent Evaluator, the Company, and Commission Staff in relationship to associated participation. Restrictions on participation may include, but may not be limited to, the following:

(a) Indicative offers may be restricted such that any applicable load cap may apply across the associated bidders;

(b) Pre-bid security or collateral requirements may be altered for the associated bidders to ensure that associated bidders do not gain a competitive advantage over other bidders; and,

(c) In some cases, one or more associated bidders may not be allowed to participate in the auction(s).

13.3 Handling of Confidential Information

In order to execute the process of gathering information on associated entities and executing the remedies outlined above, there may be situations that require the Independent Evaluator to share, directly, certain confidential information among the associated parties, the Company, and the Commission and its Staff.

In addition, as part of the remedies outlined in above, an associated party may gain access to or be able to ascertain certain confidential information of the other associated entities. While access to such information otherwise may be counter to certifications in the Part 2 Application, access to such information acquired through the data gathering and remedies related to associated bidders will not be considered a violation of the auction rules.

Confidential information includes but may not be limited to the initial eligibility for each associated bidder based on indicative bids submitted with the Part 2 Application. The Independent Evaluator will make reasonable efforts to minimize the disclosure of any such confidential information.

14. MISCELLANEOUS

14.1 Warranty on Information

The information provided for the auction, including but not limited to information provided on the Information Website, has been prepared to assist bidders in evaluating the auction process. It does not purport to contain all the information that may be relevant to a bidder in satisfying its due diligence efforts. Neither the Company nor the Independent Evaluator make any representation or warranty, expressed or implied, as to the accuracy or completeness of the information, and shall not, either individually or as a corporation, be liable for any representation expressed or implied in the auction process or any omissions from the auction process, or any information provided to a bidder by any other source. A bidder should check the Information Website frequently to ensure it has the latest documentation and information. Neither the Company, nor the Independent Evaluator, nor any of their representatives, shall be liable to a bidder or any of its representatives for any consequences relating to or arising from the bidder's use of information.

14.2 Hold Harmless

Bidder shall hold the Company and the Independent Evaluator harmless of and from all damages and costs, including but not limited to legal costs, in connection with all claims, expenses, losses, proceedings or investigations that arise in connection with the auction process or the award of a bid pursuant to the auction process.

14.3 Bid Submissions Become the Company's Property

All bids submitted by bidders participating in the auction will become the exclusive property of the Company upon conclusion of the auction process.

14.4 Bidder's Acceptance

Through its participation in the auction process, a bidder acknowledges and accepts all the terms, conditions and requirements of the auction process and the SMA.

14.5 Permits, Licenses, Compliance with the Law and Regulatory Approvals

Bidders shall obtain all licenses, permits and status that may be required by any governmental body, agency or organization necessary to conduct business or to perform hereunder. Bidders' subcontractors, employees, agents and representatives of each in performance hereunder shall comply with all applicable governmental laws, ordinances, rules, regulations, orders and all other governmental requirements.

14.6 Auction Intellectual Property

All title, interests and other intellectual property rights in and to the auction design, the auction format and methodology, the auction software, the source code (including all modifications, enhancements, customization, adaptations and derivative works made by the Independent Evaluator) and associated documentation, including but not limited to these Bidding Rules, and the screen formats and forms designed by the Independent Evaluator (the "Auction Software"), are proprietary to the Independent Evaluator and all rights, title, and interest to the Auction Software remain with the Independent Evaluator. The Independent Evaluator grants Qualified Bidders a non-exclusive, non-transferable, limited license to use the Auction Software, solely for use in connection with the auction, subject to the terms and conditions set forth herein, and not for copying, relicensing, sublicensing, distribution or marketing by the Qualified Bidder. No other interest is conveyed to the Qualified Bidder other than the license expressly granted herein. The foregoing use license shall immediately terminate upon disqualification of the Qualified Bidder or upon termination or completion of the auction process. If at any time it is determined in the Independent Evaluator's sole discretion that the Qualified Bidder is in breach of this Section 13.6, the Independent Evaluator shall be entitled to terminate the Qualified Bidder's access rights to the Auction Software.

Notwithstanding anything herein to the contrary, and without limiting the Qualified Bidder's other obligations herein, the Qualified Bidder shall not, nor shall it permit any third party to: (i) modify, translate or otherwise create derivative works of the Auction Software; (ii) reverse engineer, decompile, decode, disassemble or translate any Auction Software, or output thereof, or otherwise attempt to reduce to human readable form or derive the source code, protocols or architecture of any Auction Software; (iii) use or study any Auction Software, or output thereof, for the purpose of developing any software that is intended to replace, or that has functions, structure or architecture similar to, such Auction Software, or any part thereof; (iv) publish, or otherwise make available to any third party, any benchmark or other testing information or results concerning the Auction Software; (v) permit any other person who is not authorized to access or use all or any part of the Auction Software or (vi) copy the Auction Software, distribute the Auction Software, remove or obscure any proprietary labeling on or in the Auction Software, create any derivative works based on the Auction Software, or modify the Auction Software, in each case, except to the extent expressly permitted by the Independent Evaluator in writing.

In using the Auction Software, a Qualified Bidder shall take steps to prevent any virus, worm, built-in or use-driven destruction mechanism, algorithm, or any other similar disabling code, mechanism, software, equipment, or component designated to disable, destroy or adversely affect the Auction Software from being introduced into the systems.

APPENDIX A — EXAMPLE OF ROUND-BY-ROUND BIDDING

The illustrative example below shows for two bidders (BidderA and BidderB) and two products (Product-1 and Product-2) the confirmed bids (pre-EOR) and the post-EOR results for each round. In the example, the auction closes after round 4.

Round 1

For round 1, the announced prices are $75.00 and $82.00 for Product-1 and Product-2, respectively. At those announced prices, BidderA bids 55 tranches and 85 tranches on Product-1 and Product-2, respectively. BidderB bids 80 tranches and 27 tranches on Product-1 and Product-2, respectively.

When the round closes the EOR procedure is executed. Each product is over-subscribed: 135 tranches were bid on Product-1 which has a tranche target of 100, and 112 tranches were bid on Product-2 which has a tranche target of 100.

The announced price for Product-1 will be reduced from $75.00 to $72.50 for round 2. The announced price for Product-2 will be reduced from $82.00 to $78.60 for round 2.

BidderA will have eligibility of 55+85 = 140 tranches for round 2, and BidderB will have eligibility of 80+27 = 107 tranches for round 2.

Round 2

At the announced prices for round 2, BidderA bids 40 tranches and 85 tranches on Product-1 and Product-2, respectively. Thus, BidderA reduced its tranches bid on Product-1 from 55 to 40 tranches. BidderB bids 50 tranches and 57 tranches on Product-1 and Product-2, respectively. Thus, BidderB switched 30 tranches from Product-1 to Product-2.

When the round closes the EOR procedure is executed. Product-1 is under-subscribed by 10 tranches: only 90 tranches bid against the tranche target of 100 tranches: BidderA's bid represents a reduction in its eligibility by 15 tranches, while BidderB's bid maintained its eligibility. Thus, 10 of the 15 eligibility reduction tranches of BidderA are rolled back on Product-1. Those 10 tranches are priced at the announced price for Product-1 at which they were bid in round 1: $75.00. The announced price for Product-1 will remain at $72.50 for round 3.

Product-2 is over-subscribed by 42 tranches. The announced price for Product-2 will be reduced from $78.60 to $76.10 for round 3.

BidderA will have eligibility of 50+85 = 135 tranches for round 3 (including the 10 tranches rolled back on Product-1), and BidderB will have eligibility of 50+57 = 107 tranches for round 3.

Round 3

At the announced prices for round 3, BidderA bids 99 tranches and 36 tranches on Product-1 and Product-2, respectively. Thus, BidderA is switching 49 of the tranches bid from Product-2 to Product-1. BidderB bids 50 tranches and 35 tranches on Product-1 and Product-2, respectively. Thus, BidderB is reducing its tranches bid on Product-2 from 57 to 35 tranches.

When the round closes the EOR procedure is executed. Product-1 is over-subscribed by 49 tranches. Product-2 is under-subscribed by 29 tranches: only 71 tranches bid against the tranche target of 100 tranches: BidderA's bid maintained its eligibility while BidderB's bid represents a reduction in its eligibility by 22 tranches. Thus, all 22 of the eligibility reduction tranches of BidderB are rolled back on Product-2. Those 22 tranches are priced at the announced price for Product-2 at which they were bid in round 2: $78.60. Even after rolling back those 22 eligibility reduction tranches of BidderB, Product-2 still is under-subscribed — by 7 tranches. So 7 tranches that BidderA had switched from Product-2 to Product-1 are rolled back to Product-2. Those 7 tranches are priced at the announced price for Product-2 at which they were bid in round 2: $78.60.

After rolling back 7 tranches from Product-1 to Product-2 for BidderA, BidderA still has increased the number of tranches it is bidding on Product-1: from 50 tranches bid in round 2 (10 tranches at $75.00 and 40 tranches at $72.50) to 92 tranches bid in round 3 (10 tranches at $75.00 and 82 tranches at $72.50). Product-1 is over-subscribed as a result, so higher-priced tranches in Product-1's bid stack can be removed. All 10 of BidderA's higher-priced tranches are removed from Product-1's bid stack, and these 10 tranches become BidderA's free eligibility for round 4. In round 4, BidderA can bid any of the 10 tranches on any product, but to the extent those 10 tranches are not bid on a product in round 4, those free eligibility tranches and their associated eligibility for BidderA will be permanently removed from the auction after round 4.

Because Product-1 is over-subscribed, the announced price for Product-1 will be reduced from $72.50 to $70.15 for round 4. Because Product-2 is not over-subscribed, the announced price for Product-2 will remain at $76.10 for round 4.

BidderA will have eligibility of 82+43+10 = 135 tranches for round 4, and BidderB will have eligibility of 50+57 = 107 tranches for round 4 (including the 22 tranches rolled back on Product-2).

Round 4

At the announced prices for round 4, BidderA bids 46 tranches and 43 tranches on Product-1 and Product-2, respectively. Thus, BidderA reduced its tranches bid on Product-1 from 82 to 46 tranches. BidderB bids 32 tranches and 57 tranches on Product-1 and Product-2, respectively. Thus, BidderB reduced its tranches bid on Product-1 from 50 to 32 tranches.

When the round closes the EOR procedure is executed. Product-1 is under-subscribed by 22 tranches: only 78 tranches bid against the tranche target of 100 tranches: BidderA's bid represents a reduction in its eligibility by 36 tranches, while BidderB's bid represents a reduction in its eligibility by 18 tranches. Of the 54 fewer tranches bid on Product-1, 36 were eligibility reductions from BidderA and 18 were eligibility reductions from BidderB. Of those 54 fewer tranches bid, 100-78 = 22 tranches need to be rolled back on Product-1. The selection of which tranches are rolled back is done by assigning random numbers tranche by tranche (not bidder by bidder) to each of the 54 fewer tranches bid on Product-1. On average, the selection of the rolled back tranches will be proportional based on the number of tranches by which each bidder reduced its bid on the product. Thus, if the assignment of random numbers and selection of rolled back tranches were repeated many times, the number of rolled back tranches for BidderA on Product-1 would be expected to be 15 on average or (82-46)/(132-78)*(100-78) = 36/54*22, rounded, and the number of rolled back tranches for BidderB on Product-1 would be expected to be 7 on average: (50-32)/(132-78)*(100-78) = 18/54*22, rounded.

Auction Close

After the rollback is done for Product-1, it is determined that no product is over-subscribed and no bidder has free eligibility tranches. Thus, the criteria are met for closing the auction.

Product-1's bid stack has tranches bid at $72.50 and tranches bid at $70.15. So Product-1's clearing price is the higher of the two, or $72.50. BidderA wins 61 tranches and BidderB wins 39 tranches for Product-1. All 100 tranches procured for Product-1 are paid the price of $72.50.

Product-2's bid stack has tranches bid at $78.60 and tranches bid at $76.10. So Product-2's clearing price is the higher of the two, or $78.60. BidderA wins 43 tranches and BidderB wins 57 tranches for Product-2. All 100 tranches procured for Product-2 are paid the price of $78.60.

Example 2. Round-by-Round Bidding with Pre-EOR and Post-EOR Results

Round	Product-1					Product-2					Next-Round Eligibility	
	Announced Price	Tranche Target	Tranches Bid	@ Price	Excess Supply	Announced Price	Tranche Target	Tranches Bid	@ Price	Excess Supply	Free	Total
1	$75.00					$82.00						
Pre-EOR		100	135		35		100	112		12		
BidderA			55	@ $75.00				85	@ $82.00		—	140
BidderB			80	@ $75.00				27	@ $82.00		—	107
Post-EOR		100	135		35		100	112		12		
BidderA			55	@ $75.00				85	@ $82.00		—	140
BidderB			80	@ $75.00				27	@ $82.00		—	107
2	$72.50					$78.60						
Pre-EOR		100	90		(10)		100	142		42		
BidderA			40	@ $72.50				85	@ $78.60		—	125
BidderB			50	@ $72.50				57	@ $78.60		—	107
Post-EOR		100	100		0		100	142		42		
BidderA			50	10 @ $75.00 40 @ $72.50				85	@ $78.60		—	135
BidderB			50	@ $72.50				57	@ $78.60		—	107

Round	Product-1					Product-2					Next-Round Eligibility	
	Announced Price	Tranche Target	Tranches Bid	@ Price	Excess Supply	Announced Price	Tranche Target	Tranches Bid	@ Price	Excess Supply	Free	Total
3	$72.50					$76.10						
Pre-EOR		100	149		49		100	71		(29)		
BidderA			99	10 @ $75.00 89 @ $72.50				36	@ $76.10		—	135
BidderB			50	50 @ $72.50				35	@ $76.10		—	85
Post-EOR		100	132		32		100	100		0		
BidderA			82	@ $72.50				43	7 @ $78.60 36 @ $76.10		10	135
BidderB			50	@ $72.50				57	22 @ $78.60 35 @ $76.10		—	107
4	$70.15					$76.10						
Pre-EOR		100	78		(22)		100	100		0		
BidderA			46	@ $70.15				43	7 @ $78.60 36 @ $76.10		—	89
BidderB			32	@ $70.15				57	22 @ $78.60 35 @ $76.10		—	89
Post-EOR		100	100		0		100	100		0		
BidderA			61	15 @ $72.50 46 @ $70.15				43	7 @ $78.60 36 @ $76.10		—	104
BidderB			39	7 @ $72.50 32 @ $70.15				57	22 @ $78.60 35 @ $76.10		—	96

	Product-1				Product-2				
	Clearing Price	**Tranche Target**	**Tranches Won**		**Clearing Price**	**Tranche Target**	**Tranches Won**		**Tranches Won**
Results	$72.50	100	100		$78.60	100	100		200
BidderA			61				43		104
BidderB			39				57		96

Exhibit MP-4

Pre-Bid Security Letter of Credit

Appendix 3 to Bidding Rules

Sample Pre-Bid Letter of Credit

[On Issuing Bank's Letterhead]

IRREVOCABLE STANDBY LETTER OF CREDIT

_____ ("Date of Issuance")

Letter of Credit No. _____

Beneficiary:
FirstEnergy Pennsylvania Electric Company

C/O Independent Evaluator – Robert Lee
CRA International
200 Clarendon Street, T-9
Boston, MA 02116-5092
Applicant:
[Name of Bidder]
[Address]

1. We, _____ (the "Issuing Bank") hereby establish in your favor this irrevocable Letter of Credit (this "Letter of Credit") for the account of _____ (the "Bidder"), in the amount of USD $_____, effective immediately and available to you at sight upon demand by all of you at our counters at _____ [Location]. This Letter of Credit, unless terminated earlier in accordance with the provisions hereof or otherwise extended, shall remain in full force and effect at least until (i) the PaPUC has accepted the results of the Default Service Residential/Commercial Auction and/or the Default Service Industrial (Hourly Priced) Auction and the Bidder does not hold a winning Bid in the respective auction; or (ii) the PaPUC has accepted the results of the Default Service Residential/Commercial Auction and/or the Default Service Industrial (Hourly Priced) Auction, and the Bidder holds a winning Bid, the Bidder has executed the Default Service Supplier Master Agreement ("Default Service SMA") associated with its winning Bid, and the Bidder has satisfied the creditworthiness standards of such Default Service SMA; or (iii) the PaPUC has rejected the results of the Default Service Residential/Commercial Auction and/or the Default Service Industrial (Hourly Priced) Auction; or (iv) the expiration date of this Letter of Credit, _____ which is at least thirty (30) days following the Bid Date.

2. This Letter of Credit is issued at the request of the Bidder, and we hereby irrevocably authorize you to draw on us, in accordance with the terms and conditions hereof, up to the maximum amount of this Letter of Credit, subject to reduction as provided in Paragraph 11 hereof. This Letter of Credit may be drawn by presenting documents required in Paragraph 3 hereof and your certificate, in the form of Annex 1, stating that the Bidder:

   a) "has made a material omission or misrepresentation in its Part 1 Application or in its Part 2 Application to participate in the Company's Default Service Residential/Commercial Auction and/or Default Service Industrial (Hourly Priced) Auction"; or

   b) "has disclosed information relating to its Application or its Bids publicly or to any other party before the PaPUC has rendered a decision on the results of the Default Service Residential/Commercial Auction and/or the Default Service Industrial (Hourly Priced) Auction"; or

   c) "has won one or more tranches and has failed to execute the Default Service SMA(s) within three (3) business days of the PaPUC's approval of the results of the Default Service Residential/Commercial Auction and/or the Default Service Industrial (Hourly Priced) Auction"; or

   d) "has won one or more tranches and has failed to meet the creditworthiness requirements of the Default Service SMA(s) at the time of their execution".

3. A partial or full drawing hereunder may be made by you on any Business Day on or prior to the expiration of this Letter of Credit by delivering, by no later than 11:00 A.M. (prevailing Eastern Time[1]) on such Business Day to _____ (Issuing Bank), _____ (address), (i) a notice in the form of Annex 1 hereto executed by an Authorized Officer of each Company and (ii) your draft in the form of Annex 2 hereto, appropriately completed and duly signed by an Authorized Officer of each Company. Authorized Officer shall mean President, Treasurer, any Vice President or any Assistant Treasurer.

4. We hereby agree to honor a drawing hereunder made in compliance with the terms and conditions of this Letter of Credit by transferring in immediately available funds the amount specified in the draft delivered to us in connection with such drawing to your account at such bank in the United States as you may specify in your draft delivered to us pursuant to Paragraph 3 hereof, by 3:00 PM (prevailing Eastern Time) on the date of such drawing if delivery of this requisite document is made prior to 11:00 AM (prevailing Eastern Time) on a Business Day pursuant to Paragraph 3 hereinabove, but at the opening of business on the first

[1] If the issuer of the Letter of Credit is located in an area that is not in the Eastern time zone, this time, all other times in this Letter of Credit, and the definition of a business day should be adjusted accordingly.

Business Day next succeeding the date of such drawing if delivery of the requisite document is made on or after 11:00 AM (prevailing Eastern Time) on any Business Day pursuant to Paragraph 3 hereinabove.

5. If a demand for payment made by you hereunder does not, in any instance, conform to the terms and conditions of this Letter of Credit, we shall give you prompt notice (not exceeding three (3) Business Days following the date of receipt of the documents) that the demand for payment was not effected in accordance with the terms and conditions of this Letter of Credit, stating the reasons why the demand for payment was not so effected, and that we will upon your instructions hold any documents at your disposal or return the same to you. Upon being notified that the demand for payment was not effected in conformity with this Letter of Credit, you may attempt to correct any such non-conforming demand for payment to the extent that you are entitled to do so, provided, however, in such event a conforming demand for payment must be made prior to expiry in accordance with the terms of this Letter of Credit.

6. This Letter of Credit shall automatically terminate and be cancelled on the earliest of (i) the making by you and payment by us of the drawings in an amount equal to the maximum amount available to be made hereunder, (ii) the date we receive from you a Certificate of Expiration in the form of Annex 3 hereto, (iii) the above-stated expiration date hereof.

7. As used herein:

   "Authorized Officer" shall mean President, Treasurer, any Vice President or any Assistant Treasurer.

   "Bid Date" shall mean the day when the Default Service auctions are conducted.

   "Bidder" shall mean a party that submits a Part 1 Application and a Part 2 Application to the Company in response to the Company's Default Service Residential/Commercial Auction and/or the Default Service Industrial (Hourly Priced) Auction.

   "Business Day" shall mean any day on which commercial banks are not authorized or required to close in New York, New York and any day on which payments can be effected on the Fedwire system.

   "Default Service Supplier Master Agreement" shall mean each of the agreements by which the Company will be contracting for the provision of Default Service Supply.

"Residential/Commercial Auction" shall mean the FirstEnergy Pennsylvania Electric Company Default Service Residential/Commercial Auction.

"Industrial (Hourly Priced Auction)" shall mean the FirstEnergy Pennsylvania Electric Company Default Service Industrial (Hourly Priced) Auction.

"PaPUC" shall mean Pennsylvania Public Utility Commission.

"Rules" shall mean the rules that govern the conduct of the Residential/Commercial Auction and the Industrial (Hourly Priced) Auction as filed and approved by the PaPUC.

8. This Letter of Credit is not transferable, and except as otherwise expressly stated herein, is subject to the Uniform Customs and Practices for Documentary Credits – 2007 revision, ICC Publication No. 600, or any successor publication thereto (the "UCP"). All banking charges are for the account of the Bidder. This Letter of Credit shall, as to matters not governed by the UCP, be governed and construed in accordance with New York law, without regard to principles of conflicts of law.

9. This Letter of Credit sets forth in full our undertaking, and such undertaking shall not in any way be modified, amended, changed, amplified or limited by reference to any document, instrument or agreement referred to herein, except for Annexes 1 through 3 hereto and the notices referred to herein; and any such reference shall not be deemed to incorporate herein by reference any document, instrument or agreement except as set forth above.

10. We certify that as of _____ (date) we _____ (Issuing Bank) satisfy the minimum senior unsecured debt rating of at least "A" from Standard & Poor's or Fitch, or "A2" from Moody's.

11. The amount which may be drawn by you under this Letter of Credit shall be automatically reduced by the amount of any drawings paid through us referencing this Letter of Credit No. ___. Partial drawings are permitted hereunder.

12. Faxed document(s) are acceptable. Presentation by fax must be made to fax number _____ and confirmed by telephone to telephone number _____.

13. In the event of act of God, riot, civil commotion, insurrection, war, terrorism or by any strikes or lock outs, or any cause beyond our control, that interrupts our business, and causes the place for presentation of this Letter of Credit to be closed for business on the last day of

presentation, the expiration date of this Letter of Credit shall be automatically extended without amendment to a date thirty (30) calendar days after the place for presentation reopens for business.

14. This original Letter of Credit has been sent to the Independent Evaluator at 'Independent Evaluator — c/o Robert Lee, CRA International, 200 Clarendon street, T-9, Boston, MA, 02116-5092' (as per Bidder's instructions, the Independent Evaluator holds the Letter of Credit for the benefit of the Company). The aggregate amount paid to the Company during the validity of this Letter of Credit will not exceed the amount of this Letter of Credit. Any demands or communications in the form of the attached Annexes or other communications directed to us under this Letter of Credit must be signed by an Authorized Officer of the Company. Acceptance or rejection of any amendments to this Letter of Credit must be signed by an Authorized Representative of the Independent Evaluator on behalf of Company. An Authorized Representative of the Independent Evaluator means any Vice President or Senior Vice President of the Independent Evaluator.

Very truly yours,

(Issuing Bank)

_____

By:_____
Name:
Title:

By:_____
Name:
Title:

Annex 1 to Letter of Credit

DRAWING UNDER LETTER OF CREDIT NO. _____

_____, 20__

To: (Issuing Bank)

(Address)

Attention: Standby Letter of Credit Unit

Ladies and Gentlemen:

The undersigned is making a drawing under the above-referenced Letter of Credit in the amount specified below and hereby certifies to you as follows:

1. Capitalized terms used herein that are defined herein shall have the meanings ascribed thereto in the Letter of Credit;

2. Pursuant to Paragraph 2 of the Letter of Credit No._____, dated_____, 20__, the undersigned are entitled to make a drawing under the Letter of Credit in the amount of $_____, inasmuch as the Bidder has _____ (state reason from conditions (a) – (d) of Paragraph 2).

3. The amount to be received by FirstEnergy Pennsylvania Electric Company is $_____

4. We acknowledge that, upon your honoring the drawing herein requested, the amount of the Letter of Credit available for drawing shall be automatically decreased by an amount equal to this drawing.

Very truly yours,

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

By _____
Name:
Title:
Date:

cc: _____ (Bidder)

Annex 2 to Letter of Credit

DRAWING UNDER LETTER OF CREDIT NO. _____

_____, 20__

ON [Business Day pursuant to Paragraph 3]

PAY TO: [FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY]

Attn:

$ _____

For credit to the account of _____.

FOR VALUE RECEIVED AND CHARGE TO ACCOUNT OF LETTER OF CREDIT NO. _____
OF

(Issuing Bank)

(Address)

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

By _____
Name:
Title:
Date:

Annex 3 to Letter of Credit

CERTIFICATE OF EXPIRATION

OF LETTER OF CREDIT NO. _____

_____, 20__

To: (Issuing Bank)

(Address)

Attention: Standby Letter of Credit Unit

Ladies and Gentlemen:

The undersigned hereby certifies to you that the above referenced Letter of Credit may be cancelled without payment. Attached hereto is said Letter of Credit, marked cancelled.

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

By _____
Name:
Title:
Date:

cc: _____ (Bidder)

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD JUNE 1, 2027 THROUGH MAY 31, 2031	:	**DOCKET NO. P-2026-**

VERIFICATION

I, Margarita Patria, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No. 5 and FE PA Exhibits MP-1 through 4

Date: February 3, 2026



Margarita Patria

FE PA Statement No. 5-R

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

DOCKET NO. P-2026-3060298

DEFAULT SERVICE PROGRAM

For the Period
June 1, 2027 to May 31, 2031

Rebuttal Testimony of
Margarita Patria

List of Topics Addressed

Laddering and Contract Duration
60-Month FPFR Product
Removal of NITS from FPFR Products

REBUTTAL TESTIMONY

OF MARGARITA PATRIA

I. INTRODUCTION AND BACKGROUND

Q Please state your name and business address.

A. My name is Margarita Patria. My business address is John Hancock Tower, 200 Clarendon Street, T9, Boston, Massachusetts 02116.

Q. Have you previously submitted testimony in this proceeding?

A. Yes. I filed direct testimony and exhibits on behalf of FirstEnergy Pennsylvania Electric Company ("FE PA" or the "Company") which have been designated as FE PA Statement No. 5 and Exhibits MP-1 through MP-4.

Q. Please describe the purpose of your testimony.

A. The purpose of my rebuttal testimony is to respond to the Office of Consumer Advocate's ("OCA") witness Serhan Ogur's testimony regarding the Company's proposed procurement structure, specifically the proposed 60-month fixed price full requirements ("FPFR ") product. Additionally, I will respond to the Retail Energy Supply Association's ("RESA") witness Frank Lacey's testimony and the Office of Small Business Advocate's ("OSBA") witness Maksum Malukoff's testimony regarding the removal of network integration transmission services ("NITS") charges from the FPFR products. I explain why the Company's proposal is consistent with established procurement practices and supports prudent portfolio diversification and rate stability objectives.

Q. Dr. Ogur expresses concern that 60-month FPFR products may result in excessive supplier risk premiums.[1] Do you agree?

A. No. I do not believe Dr. Ogur has demonstrated that the proposed 60-month product would result in excessive supplier risk premiums relative to other longer-duration products. Dr. Ogur himself argues that longer-duration products can improve rate stability and supports greater reliance on 24-month products relative to 12-month products.[2] He also recommends the use of 36-month products.[3] However, he does not identify a clear economic or operational basis for concluding that extending product duration from 36 months to 60 months suddenly becomes imprudent or results in excessive risk premiums. In my view, the distinction he draws is largely speculative and not well supported.

Further, there is already precedent in Pennsylvania for longer-duration procurement products. PPL Electric Utilities has successfully procured 5-year products and, more recently, a 10-year long-term block product. These procurements demonstrate that suppliers are willing and able to evaluate and price longer-duration obligations in Pennsylvania markets.

The proposed 60-month product also represents only approximately 10 percent of the overall residential supply portfolio, which limits exposure while still allowing customers to benefit from additional laddering and longer-term rate stability. The Company's proposal therefore represents a measured and balanced approach rather than an excessive reliance on long-duration products.

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1 *See* OCA St. No. 1 at p. 15.
2 *Id.* at p. 17.
3 *Id.* at p. 16.

In addition, the Company's proposal already includes mechanisms that substantially reduce supplier exposure to some of the largest and most uncertain cost components. Specifically, the Company's capacity proxy price ("CPP") mechanism addresses uncertainty associated with PJM Interconnection, LLC ("PJM") capacity costs, and the Company's proposal to remove NITS charges from the FPFR products similarly removes another significant source of uncertainty from suppliers. As a result, the remaining risks associated with the proposed 60-month product are materially narrower than Dr. Ogur suggests.

Ultimately, the competitive solicitation process itself is the appropriate mechanism for determining whether suppliers are willing to provide competitively priced long-duration products. If suppliers believe the risks associated with the proposed 60-month product are excessive, that would naturally be reflected in auction participation and pricing outcomes. If bidders perceive the risks associated with the 60-month product to be high, then a higher risk premium would naturally be reflected in bid prices. However, it is important to note that the starting prices are representative of the highest price that the Company and the Pennsylvania Public Utility Commission ("Commission") would be willing to accept. Therefore, the auction, by design, would not allow prices that are higher than what the Company would consider to be the upper bounds of reasonable.

Q. Dr. Ogur also proposes that a condition to the 60-month contract be that the Company's auction monitor should develop a cost-to-serve forecast for the 60-month FPFR products and that the Commission should apply a pre-determined, reasonable risk premium when determining whether to approve the lowest bids in the auction.[4] What is your response to this?

A. The notion that Dr. Ogur is proposing is not entirely different from what is done currently. A view of the expected cost to serve load and risk premium is developed and the bids are evaluated relative to that benchmark. The Commission then also uses this benchmark in evaluating the bids.

Q. RESA witness Mr. Lacey and OSBA witness Mr. Malukoff oppose or question the Company's proposal to remove NITS charges from the FPFR product.[5] How do you respond to those concerns?

A. I disagree that NITS charges should remain within the FPFR product. NITS charges are not a competitive wholesale commodity cost that suppliers can meaningfully manage or hedge. Rather, they are largely administratively determined transmission costs that are outside the control of default service suppliers. If suppliers are required to include NITS in a fixed-price product, they must estimate an uncertain and uncontrollable cost over the contract term and include a corresponding risk premium in their bids. Removing NITS from the FPFR product therefore reduces supplier exposure to uncertain non-market-based transmission costs and should reduce unnecessary risk premiums embedded in supplier pricing.

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4 *Id.*

5 *See* RESA St. No. 1 at pp. 38-47; OSBA St. No. 1 at p. 6.

The Company's proposal is also consistent with broader industry precedent and established procurement practices. PECO Energy Company, PPL Electric Utilities, Duquesne Light Company, AES Ohio, Ohio Edison, The Illuminating Company, Toledo Edison, Duke Energy Ohio, and basic generation service provided by New Jersey EDCs all utilize procurement structures in which the utility, rather than the wholesale supplier, retains responsibility for NITS.

Accordingly, the Company's proposal does not represent a novel or unusual procurement approach. Rather, it is consistent with prevailing market practice and reflects the practical reality that NITS costs are primarily administratively determined costs that suppliers do not directly control. In my view, removing NITS from the FPFR product represents a reasonable approach that improves pricing efficiency and supports the Company's broader objective of reducing unnecessary supplier risk premiums.

Q. **Mr. Lacey compares the ability of an electric generation supplier ("EGS") to manage the risk of changes in NITS with that of a default service supplier's ability to do the same.[6] Can you respond?**

A. Yes. I believe Mr. Lacey's discussion somewhat mischaracterizes the nature of the issue. The question is not whether wholesale suppliers are capable of incorporating NITS uncertainty into their bids. Suppliers can and do incorporate many forms of uncertainty into fixed-price products. Rather, the relevant question is whether requiring suppliers to estimate uncertain, administratively determined transmission charges years in advance represents the most efficient procurement structure for customers.

[6] *See* RESA St. No. 1 at p. 39.

The risk associated with NITS is fundamentally different from many other wholesale market risks that suppliers routinely manage. Suppliers can actively hedge or manage risks associated with energy, capacity, and load obligations through market transactions, portfolio management, and other commercial strategies. By contrast, NITS charges are primarily administratively determined transmission charges that suppliers do not directly control and cannot meaningfully hedge.

Importantly, much of the uncertainty associated with NITS charges arises from the timing mismatch between auction procurements and the timing of transmission rate determinations. For example, suppliers bidding into a multi-year default service product may be required to estimate future NITS charges before those transmission rates are finalized or announced. In that circumstance, suppliers are effectively required to forecast future administratively established charges and incorporate those forecasts into fixed-price bids over extended time horizons.

This timing issue already influences procurement design today. For example, the Company's current auction schedule is structured in part to allow suppliers to know applicable NITS rates for at least the initial delivery period before submitting bids.

However, for longer-duration products, future NITS charges necessarily remain uncertain at the time bids are submitted.

Under the Company's proposal, this uncertainty is not eliminated, but it is handled differently and more transparently through the utility's rate-setting and reconciliation mechanisms. As a result, the proposal avoids requiring suppliers to embed potentially significant risk premiums associated with forecasting long-term administrative transmission charges.

Accordingly, the issue is not whether suppliers are capable of managing risk generally. Rather, it is whether customers are better served by requiring suppliers to embed estimates of uncertain administrative transmission charges into long-term fixed-price bids, or by addressing those charges directly through regulated pass-through mechanisms once the costs are known. In my view, the Company's proposal represents the more efficient and transparent approach.

Q. Mr. Lacey also suggests that NITS should remain in the auction product to maintain an "equal playing field" between wholesale suppliers and EGSs.[7] Do you agree?

A. No, I do not agree with Mr. Lacey's characterization that maintaining NITS within the FPFR product is necessary to preserve an "equal playing field" between default service suppliers and EGSs. The procurement and contractual structures applicable to those entities are different. Default service suppliers provide service under standardized procurement products and contractual terms established through the Company's default service plan and Supplier Master Agreement. By contrast, EGSs may offer customers a variety of retail products and contract structures, including products with different pricing approaches and contract durations. As a result, the fact that EGSs may incorporate transmission-related risks into certain retail products does not necessarily mean that the same approach represents the most efficient procurement structure for default service supply.

[7] *Id.* at 41.

Q. OSBA witness Mr. Malukoff states that FE PA did not provide any evidence to support the notion that risk premiums would decrease as a result of removing NITS from the auction product.[8] How do you respond to this?

A. FE PA's determination is based on a fundamental economic principle: uncertainty regarding supplier costs creates risk, and suppliers generally reflect that risk in their bids through a risk premium. When NITS charges are included in the auction product, suppliers must estimate future NITS costs at the time of bidding, even though those costs are not known with certainty. Because suppliers face the possibility that actual costs may differ from those estimates, including the potential for losses, this uncertainty creates risk exposure that can reasonably be expected to increase bid prices. Removing NITS charges from the auction product reduces or eliminates this source of uncertainty and therefore should reduce the associated supplier risk premium and overall procurement costs. While the Company did not perform a quantitative analysis estimating the precise magnitude of this effect, the conclusion is based on the well-established principle that reducing bidder exposure to uncertain costs should reduce risk premiums embedded in offers.

II. CONCLUSION

Q. Does this complete your rebuttal testimony?

A. Yes, it does.

[8] *See* OSBA St. No. 1 at p. 6.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY	:	
PENNSYLVANIA ELECTRIC COMPANY	:	**DOCKET NO. P-2026-3060298**
FOR APPROVAL OF ITS DEFAULT	:	
SERVICE PROGRAM FOR THE PERIOD	:	
JUNE 1, 2027 THROUGH MAY 31, 2031	:	

VERIFICATION

I, Margarita Patria, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No.5-R

May 28, 2026
Date

Margarita Patria
Name

FE PA Statement No. 5-SR

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

DOCKET NO. P-2026-3060298

DEFAULT SERVICE PROGRAM

For the Period
June 1, 2027 to May 31, 2031

Surrebuttal Testimony of
Margarita Patria

List of Topics Addressed

Declining Clock Auction

SURREBUTTAL TESTIMONY
OF
MARGARITA PATRIA

I. INTRODUCTION AND BACKGROUND

Q Please state your name, professional position, and business address.

A. My name is Margarita Patria. I am a Principal in the energy practice at Charles River Associates. My business address is John Hancock Tower, 200 Clarendon Street, T9, Boston, Massachusetts 02116.

Q. Have you previously submitted testimony in this proceeding?

A. Yes. I submitted direct and rebuttal testimony on behalf of FirstEnergy Pennsylvania Electric Company ("FE PA" or the "Company") which are designated as FE PA Statement Nos. 5 and 5-R.

Q. Please describe the purpose of your testimony.

A. I will address the rebuttal testimony offered by Retail Energy Supply Association ("RESA") witness Frank Lacey criticizing the analysis of EGS pricing presented in the direct testimony of Office of Consumer Advocate ("OCA") witness Barbara R. Alexander and Coalition for Affordable Utility Service and Energy Efficiency in Pennsylvania ("CAUSE-PA") witness Patrick Cicero showing that FE PA's residential shopping customers have paid more to electric generation suppliers than they would have paid for default service.

Q. Mr. Lacey contends that the OCA's and CAUSE-PA's pricing comparisons are flawed because Ms. Alexander and Mr. Cicero did not adjust historical default service rates for additional load served by wholesale suppliers.[1] Do you agree?

A. No. Mr. Lacey's assertion that the descending clock auction "would clear at a higher price if the default service load was higher"[2] is an oversimplification and does not accurately reflect how wholesale suppliers evaluate and price default service products in the FE PA auction process. The auction clearing price is not simply a function of the total megawatt ("MW") level of default service load. As long as the load obligation is known prior to the auction and is not expected to vary materially during the delivery period, the absolute MW level itself is not the primary driver of default service supplier pricing. Default service suppliers price their full requirements products based on wholesale market fundamentals and their ability to hedge the various components of the obligation, including energy, capacity, ancillary services, and associated risks.

In the FE PA auction structure, bidders submit offers on tranches, which represent a percentage share of the load, rather than bidding directly on a fixed MW quantity. Accordingly, an increase in total default service load does not mechanically result in a higher auction clearing price. To the extent load characteristics affect pricing, the more relevant consideration is the uncertainty and variability associated with the load obligation. Specifically, unexpected changes in load requirements or increased variance in load during the delivery period may increase supplier risk exposure and hedging costs, which can translate into higher risk premiums in supplier bids. In contrast, a known and stable

[1] *See* RESA St. No. 1R at p. 10.

[2] *Id.*

increase in expected load does not, by itself, imply that auction clearing prices would necessarily increase based on a simple supply and demand relationship, as Mr. Lacey contends.

Q. Does this conclude your surrebuttal testimony?

A. Yes, it does.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY	:	
PENNSYLVANIA ELECTRIC COMPANY	:	**DOCKET NO. P-2026-3060298**
FOR APPROVAL OF ITS DEFAULT	:	
SERVICE PROGRAM FOR THE PERIOD	:	
JUNE 1, 2027 THROUGH MAY 31, 2031	:	
	:	

VERIFICATION

I, Margarita Patria, hereby state that the facts set forth in the pre-marked statement listed below are true and correct to the best of my knowledge, information, and belief. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

- FE PA Statement No.5-SR

June 11, 2026 — Date

Margarita Patria — Name

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD FROM JUNE 1, 2027 TO MAY 31, 2031	**:**	**Docket No. P-2026-3060298**

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY
TESTIMONY AND EXHIBITS[1]

Document Identifier	Document Description
FE PA Statement No. 1 (Corrected)	**Direct Testimony of David M. Young (Corrected Version)**
• FE PA Exhibit DMY-1	Residential and Commercial Customer Class Time-of-Use ("TOU") Pricing Analysis (On Peak Hours – 2 p.m. to 9 p.m. Non-Holiday Weekdays)
• FE PA Exhibit DMY-2	FirstEnergy Pennsylvania Electric Company ("FE PA") System-Average Peak Load and Locational Marginal Price (2021-2024)
• FE PA Exhibit DMY-3	Residential and Commercial Customer Class TOU Pricing Analysis (On Peak Hours – 3 p.m. to 7 p.m. Non-Holiday Weekdays)
• FE PA Exhibit DMY-4	Weighted-Average Class TOU Pricing Analysis (On Peak Hours – 3 p.m. to 7 p.m. Non-Holiday Weekdays)
• FE PA Exhibit DMY-5	Residential and Commercial Customer Class TOU Pricing Analysis (Summer Months Only)

[1] All statements include signed verifications by the applicable witness.

• FE PA Exhibit DMY-6	FE PA Tariff No. 1 Definitions (Relevant Pages)
• FE PA Exhibit DMY-7	Analysis of Net Metering Cash Out Expense Impact on Price to Compare Default Service Rate Rider
FE PA Statement No. 1-R	**Rebuttal Testimony of David M. Young – Confidential and Public Versions**
• FE PA Exhibit DMY-7 Revised (Corrected)	Revised Analysis of Net Metering Cash Out Expense Impact on Price to Compare Default Service Rate Rider (Corrected Version)
• FE PA Exhibit DMY-8	Summer 2021-2024 RTO Coincident Peaks (5CP)
• FE PA Exhibit DMY-9	Residential Customer Class TOU Average Monthly Revenue Shortfall
• FE PA Exhibit DMY-10	Residential Customer Termination Percentages
• FE PA Exhibit DMY-11	Comparison of Customers vs. Uncollectible Amounts for Default Service Customers
• FE PA Exhibit DMY-12	Comparing Uncollectible Amounts from Default Service and Shopping Customers 2022-2025
• FE PA Exhibit DMY-13	Summary of Electric Generation Supplier Prices Greater Than and Less Than the Price to Compare 2025
• FE PA Exhibit DMY-14	HIGHLY CONFIDENTIAL Town Square Energy Response to CAUSE-PA, Set 1, Question No. 2; Response to FE, Set 1, Question No. 1; and Response to OCA, Set X, Question Nos. 1-3
• FE PA Exhibit DMY-15	Response of RESA to FE Interrogatory, Set 1, Question No. 3

• FE PA Exhibit DMY-16	HIGHLY CONFIDENTIAL Supplier Contract Duration and Comparison of Fixed vs. Variable Rates
• FE PA Exhibit DMY-17	Comparison of Price to Compare (PTC) Default Service Rate Rider, Hourly Pricing Default Service Rider and Locational Marginal Pricing True–Up Amounts
• FE PA Exhibit DMY-18	May 30, 2026 PTC and Impact from True–Up Expenses
FE PA Statement No. 1-RJ	**Rejoinder Testimony of David M. Young**
• FE PA Exhibit DMY-19	Alternative Version of Exhibit DMY-7 Revised with JSA Assumptions
FE PA Statement No. 2	**Direct Testimony of Ryan J. Rose**
• FE PA Exhibit RJR-1	Proposed Procurement Schedule
• FE PA Exhibit RJR-2	Default Service Supplier Master Agreement
FE PA Statement No. 2-R	**Rebuttal Testimony of Ryan J. Rose**
FE PA Statement No. 3	**Direct Testimony of Nicholas E. Powers**
• FE PA Exhibit NEP-1	Comparisons of Default Service Full Requirements Auction Price to Expected Wholesale Market Costs
FE PA Statement No. 3-R	**Rebuttal Testimony of Nicholas E. Powers**
FE PA Statement No. 4	**Direct Testimony of Carlixta De La Rosa**
• FE PA Exhibit CDL-1	Price to Compare Default Service Rate Rider
• FE PA Exhibit CDL-2	Hourly Pricing Default Service Rider
• FE PA Exhibit CDL-3	Default Service Support Rider

• FE PA Exhibit CDL-4	Electric Generation Supplier Coordination Tariff (Relevant Pages)
• FE PA Exhibit CDL-5	FE PA Estimated DSP VII Administrative Costs
FE PA Statement No. 4-R	**Rebuttal Testimony of Carlixta De La Rosa**
FE PA Statement No. 4-RJ	**Rejoinder Testimony of Carlixta De La Rosa**
FE PA Statement No. 5	**Direct Testimony of Margarita Patria**
• FE PA Exhibit MP-1	Appendix 1 – Part 1 Application for Fixed-Price and Hourly-Priced Auctions to Procure Default Service Products Under Default Service Program DSP-VII for FE-PA
• FE PA Exhibit MP-2	Appendix 2 – Part 2 Application for Fixed-Price and Hourly-Priced Auctions to Procure Default Service Products Under Default Service Program DSP-VII for FE-PA
• FE PA Exhibit MP-3	CRA International Bidding Rules
• FE PA Exhibit MP-4	Pre-Bid Security Letter of Credit
FE PA Statement No. 5-R	**Rebuttal Testimony of Margarita Patria**
FE PA Statement No. 5-SR	**Surrebuttal Testimony of Margarita Patria**
FE PA Statement No. 6-R	**Rebuttal Testimony of Gregory Hussing**
FE PA Statement No. 6-RJ	**Rejoinder Testimony of Gregory Hussing**

OSBA EXHIBIT NO. 1

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of Its	**:**	**Docket No. P-2026-3060298**
Default Service Program for the Period	**:**	
From June 1, 2027 to May 31, 2031	**:**	

OFFICE OF SMALL BUSINESS ADVOCATE'S
ADMITTED TESTIMONY AND EXHIBITS
OSBA EXHIBIT NO. 1

The Office of Small Business Advocate ("OSBA") admitted the enclosed testimony and exhibits, as evidence into the evidentiary record, as OSBA Exhibit No.1, at the Evidentiary Hearing held on June 15, 2026, in the above-captioned proceeding:

- Direct Testimony and Exhibit of Maksim Malukoff, labelled OSBA Statement No.1, with associated Exhibit IEc-1, with signed Verification of Maksim Malukoff.
- Rebuttal Testimony of Maksim Malukoff, labelled OSBA Statement No.1-R, with signed Verification of Maksim Malukoff.

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Date: June 17, 2026

COMMONWEALTH OF PENNSYLVANIA

April 29, 2026

The Honorable Mark A. Hoyer
Administrative Law Judge
Pennsylvania Public Utility Commission
Piatt Place
301 Fifth Avenue, Suite 220
Pittsburgh, PA 15222

The Honorable Erin Gannon
Administrative Law Judge
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Re: Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period From June 1, 2027 to May 31, 2031 / Docket No. P-2026-3060298

Dear Judge Hoyer and Judge Gannon:

Enclosed please find the Direct Testimony and Exhibit of Maksim Malukoff, labelled OSBA Statement No.1, with associated Exhibit IEc-1, on behalf of the Office of Small Business Advocate ("OSBA"), in the above-referenced proceeding.

As evidenced by the enclosed Certificate of Service, all known parties will be served, as indicated.

If you have any questions, please do not hesitate to contact me.

Sincerely,

/s/ Rebecca Lyttle

Rebecca Lyttle
Assistant Small Business Advocate
Attorney ID No. 201399

Enclosures
cc: PA PUC Secretary Matthew L. Homsher (Cover Letter & Certificate of Service only)
Maksim Malukoff
Mark Ewen
Parties of Record

OSBA STATEMENT NO. 1

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of Its	**:**	**Docket No. P-2026-3060298**
Default Service Program for the Period	**:**	
From June 1, 2027 to May 31, 2031	**:**	

DIRECT TESTIMONY & EXHIBIT

of

MAKSIM MALUKOFF

on behalf of

Pennsylvania Office of Small Business Advocate

Topics:

Historical Shopping Trends
Commercial Class Procurement Method
Net Metering

Date Served: April 29, 2026

Date Submitted for the Record: _____

DIRECT TESTIMONY OF MAKSIM MALUKOFF

1. Introduction

Q. Mr. Malukoff, please state your name and briefly describe your qualifications.

A. My name is Maksim Malukoff. I am a Senior Associate at Industrial Economics, Incorporated ("IEc"), a consultancy headquartered at 2067 Massachusetts Avenue, Cambridge, MA 02140. I have ten years of experience in consulting and economics research, much of it related to energy markets and regulated utilities. I obtained a Bachelor of Arts degree in Mathematics from the State University of New York at Geneseo and a Master of Science in Economics from Tufts University. I have previously provided expert testimony in electric and gas base rates cases before the New York Public Service Commission, the New Hampshire Public Utilities Commission, and the Rhode Island Public Utilities Commission. I have also participated as an analyst in rates cases, purchased gas cost filings, default service provider petitions, and other cases before the Pennsylvania Public Utility Commission. My résumé and a listing of the expert testimony that I have filed in utility regulatory proceedings are attached in Exhibit IEc-1.

Q. What is the purpose of this testimony?

A. I am appearing in this proceeding on behalf of the Pennsylvania Office of Small Business Advocate ("OSBA"). OSBA requested that I review the default service plan ("DSP") proposal of FirstEnergy Pennsylvania Electric Company ("FE PA" or the "Company") to evaluate whether the proposal is consistent with sound economics and regulatory policy, and whether it is equitable to small business customers. FE PA comprises four rate districts: Metropolitan Edison Company ("Met-Ed"), Pennsylvania Electric Company ("Penelec"), Penn Power Company ("Penn Power") and the West Penn Power Company ("West Penn").

The Company offers default service to three rate class groups: Residential, Commercial and Industrial. The "Commercial" class consists of non-Residential general service customers, which includes both business and non-business customers (including lighting customers, as well as some multi-family residences served from a single meter). Currently, the Company limits the Commercial class to customers with a maximum demand of less than 100 kilowatts ("kW"); in this proceeding the Company proposes that the 100-kW threshold which separates the Commercial and Industrial classes will be determined by the maximum registered peak load ("MRPL") of the customer. For the purposes of this testimony, I deem that small business customers are subsumed within the "Commercial" rate class group, and I focus on the proposed default service procurement plans for those customers.

II. Historical Trends

Q. Please summarize the shopping trends for the Company's customers.

A. My workpapers (IEc WP1) provide the Company's shopping trends. This review shows:

- Residential shopping, measured either as a percentage of load or percentage of customers, has decreased since the DSP VI proceeding. Current residential shopping rates are in the range of 17-21 percent, down from about 20-25 percent at the beginning of 2022.
- Commercial shopping across the four rate districts dipped slightly in 2023 before reverting to 2022 levels in 2024 and 2025. By customer count, shopping rates are currently 35 to 46 percent. Measured as a percent of load, shopping rates are currently about 70 percent.
- Larger Commercial customers exhibit much higher shopping rates than smaller customers, as they tend to be more attractive to serve and have a larger economic

interest in obtaining lower prices. Over 95 percent of Commercial customer load over 300 kW shops, while shopping for the 25 to 50 kW customers is roughly 60-70 percent and shopping for the under 25 kW customers is typically below 50 percent.

- Most default service Commercial customers have maximum demand below 25 kW. Across the four rate districts, over 165,000 customers with maximum demand below 25 kW took default service in December 2025, with about 5,300 default service customers between 25 kW and 100 kW. Within the under 25 kW group, 36 percent of customers shop, while 47 percent of the load shops.

Q. What are your observations regarding shopping trends?

A. When shopping rates vary over time, more risk is associated with longer-term procurements of electricity supply. I did not identify discernible trends in customer switching between the default provider and electric generation suppliers ("EGSs"). Rising default service costs, beginning in 2025 and driven in large part by capacity charges, may soon impact shopping trends. As I discuss in more detail below, the fact that smaller Commercial customers are less likely than Industrial customers to shop supports the Company's proposal to move large net-metering customer-generators into the Industrial default service class.

III. <u>Commercial Default Service Procurement</u>

Q. Please summarize the Company's proposal for DS supply procurement for Small C&I customers.

A. The Company proposes default plans for the 48 months running from June 1, 2027 to May 31, 2031. The salient features of the Company's proposed default service procurement for Commercial customers are as follows:

- All default service supplies will be procured through full-requirements, load-following ("FRLF") contracts.
- Commercial customers will be served via fixed priced contracts with terms of 12 and 24 months. The Company proposes conducting three auctions in 2027 (January, April, and November) and conducting semi-annual auctions thereafter.
- The Company proposes to continue adjusting and reconciling default service rates on a semi-annual basis (to take effect on June 1 and December 1).
- Consistent with the Settlement Agreement in the Company's DSP VI proceeding, FE PA will include overhanging full requirement contracts that cover the period of June 2031 – May 2032 (the first year of the Company's DSP VIII program). In prior years, the Company had utilized "hard stop" contracts that did not extend beyond the end of the DSP program.
- FRLF contract tranches will be targeted at 50 MW of load, and will be procured through a descending-price clock auction process, consistent with the Company's current DSP.
- Suppliers are responsible for meeting all Alternative Energy Portfolio Standards Act ("AEPSA") energy requirements for FRLF. In the current DSP, FE PA procures a portion of suppliers' Solar Photovoltaic Alternative Energy Credits ("SPAECS"). The Company also proposes to eliminate its Solar Photovoltaic Requirements Charge ("SPVRC") Rider in this proceeding because all legal solar contracts have expired and the rider is no longer active.

- Responsibility for certain non-market-based ("NMB") transmission costs will continue to remain with the Companies and will continue to be recovered in the default service support riders ("DSSRs").
- In this proceeding, the Company proposes to include Network Integration Transmission Service ("NITS") charges in the price-to-compare ("PTC"). In the current DSP, suppliers are responsible for NITS charges. The Company represents that this change will reduce the supplier risk premium and is consistent with other Pennsylvania electric distribution companies' ("EDCs'") treatment of NITS charges.

Q. Do you have any concerns with the Company's procurement strategy for Commercial customers?

A. The Company has not provided evidence that removing NITS from the auction product will reduce risk premiums. In discovery, the Company stated that it has not received feedback from suppliers indicating that including NITS charges in full requirements products would increase risk premiums and/or reduce supplier participation in auctions.[1] While other Pennsylvania EDCs recover NITS through a bypassable rider, FE PA should provide evidence that doing so in this proceeding would benefit customers.

I reserve the right to address additional specific issues should they arise through my review of forthcoming intervening party testimony, Company testimony, and related discovery.

IV. Net Metering

[1] Company response to OCA Set 2, No. 22.

Q. Please explain what net metering is and describe the Company's proposed change for classifying customers under either the PTC Rider or HP Rider.

A. Net metering is a policy designed to encourage the adoption of renewable distributed generation, by allowing customer generators to set the kWh billing determinant for all energy charges on the bill (generation, transmission, distribution, universal service, etc.) on a net basis, reflecting the difference between power delivered to the customer and power shipped back to the distribution system. Generally, credits for total generation in excess of consumption are constrained, as net metering is conceptually based on the idea of the customer meeting its own requirements. However, the Pennsylvania legislature (a) allows net generators to cash out excess generation at the generation "price to compare," and (b) allows general service customers to install up to 3 megawatts ("MW") of generating capacity regardless of the size of the actual loads.

FE PA currently separates Commercial and Industrial customers based on a 100-kW peak demand threshold. Customers with demand below 100 kW are classified as Commercial and receive service under the Price to Compare Default Service Rider ("PTC Rider"). Industrial customers with demand of 100 kW or greater receive service under the Hourly Pricing Default Service Rider ("HP Rider"). Under the current tariff structure, customers with significant net metering output but negligible demand are still assigned to Commercial class and PTC Rider.

The Company proposes to categorize default service customers between the PTC Rider and HP Rider rate categories based on "Maximum Registered Peak Load" or MRPL, which FE PA defines as: "A customer's net demand contribution impact to the Company's default service procurement activity, as determined upon the net power flow from or into the Company's distribution or transmission system. As related to customer-generators, this

shall also be inclusive of the nameplate capacity of the generation system."[2] In other words, net power flow includes peak demand and peak export. As a result, a FE PA customer or customer-generator that imports or exports more than 100 kW during the 12-month period ending March 31 will be assigned to the HP Rider for default service.

The Company proposes June 1, 2027 as the effective date for this tariff change for new net-metering customers. FE PA proposes to exempt existing customers from potential reclassification until June 1, 2029.

Q. Why is the Company proposing to classify Commercial and Industrial Customers based on MRPL?

A. Like other electric distribution companies in Pennsylvania, notably PPL Electric and UGI Utilities, Inc. – Electric Division ("UGI"), FE PA has concerns that net-metered customer-generators with minimal to no onsite electric load are distorting default service procurement markets for residential and smaller commercial customers. The Company states that "adding large customer-generator supply to the commercial procurement group would decrease load provided by default service suppliers and would increase risk premiums included in fixed-price full requirements products."[3] In addition, when customers generate excess energy, the purchased excess power is treated as default service supply and the customer-generators receive compensation. Under existing regulations, these purchases are applied to the same class as the customer-generator from whom the power is purchased. Thus, if Commercial customers with minimal loads export large

[2] FE PA Exhibit DMY-6. Electric Pa P.U.C. No. 1. Superseding Original Page 25.

[3] FE PA Statement No. 1, p. 17.

amounts of generation, the burden of the higher-cost default service supplies currently falls on Commercial default service customers, including non-net-metering customers.

Q. Does the Company estimate the potential costs for PTC Rider customers to compensate excess net-metered generation?

A. Yes. The Company calculated that the true-up expense for Commercial PTC Rider customers was $4.6 million for the period June 1, 2024 to May 31, 2025.[4] The Company then estimates that potential costs to PTC Rider customers range from $81 million to $750 million between 2026 and 2029, depending on the number of net-metering installations that come online.[5]

Q. Do you agree with the Company's proposal to classify Commercial and Industrial Customers based on MRPL?

A. I do. The Company's current classification results in small business default service customers disproportionately subsidizing customer-generators that, based on their size and output, should be classified as Industrial customers under the HP Rider. FE PA rightly points out that HP Rider Industrial customers, relative to PTC customers, are more active and sophisticated in managing their energy needs and are thus less likely to be impacted by net-metered generation.[6] The shopping trends I discussed above also show that smaller Commercial customers (maximum demand below 25 kW) are much less likely to shop for power and are thus more vulnerable to increases in default service costs. The Company's

[4] Company response to CGC Set 1, No. 23.

[5] Exhibit DMY-7.

[6] FE PA Statement No. 1, p. 19. See also Company response to CGC Set 1, No. 24.

proposal would appropriately classify large customer-generators as merchant generators and reduce risks and costs to smaller commercial customers.

In supporting the Company's proposal, I acknowledge that customer-generators should be fairly compensated for the energy they supply to the Company's distribution system. Reclassifying large customer-generators under the HP Rider would offer these customers fair compensation without unduly burdening small businesses that are not customer-generators under the PTC Rider. The issue is whether FE PA's proposed tariff changes accurately classify customers for default service assignment, which should be based primarily on the load characteristics (peak demand and supply) of customers and how best to secure default service for similar customers.

Q. Is there any relevant Commission precedent that would support the Company's proposal?

A. Yes. OSBA has supported similar rate structure changes in the recent UGI DSP proceeding and the 2025 PPL Electric base rate proceeding. In the former, the Commission approved UGI's proposal to classify customers for default service based on their supply peak load impact ("SPLI"), separating residential/small commercial customers and large commercial/industrial customers by a 100 kW threshold, rather than their peak demand load.[7] The Joint Petition for Approval of a Non-Unanimous Settlement in the PPL Electric proceeding approves a modification that classifies customers for default service based on MRPL, where 100 kW again serves as the threshold to separate smaller and larger

[7] Docket No. P-2024-3049343, February 20, 2025, PA Public Utility Commission – OPINION AND ORDER, pp 22-68.

customers.[8] On April 17, 2026, the Administrative Law Judge recommended that the Commission approve the Joint Petition without modification.

Q. Does this conclude your direct testimony?

A. Yes, it does.

[8] Docket R-2025-3057164, March 13, 2026, NOTICE OF PROPOSED JOINT PETITION FOR APPROVAL OF NON-UNANIMOUS SETTLEMENT OF ALL ISSUES, pp. 25-29.

EXHIBIT IEc-1

RÉSUMÉ & EXPERT TESTIMONY LIST

for

MAKSIM MALUKOFF

IEc

MAKSIM MALUKOFF — SENIOR ASSOCIATE

Education

Master of Science in Economics, Tufts University, 2020

B.A., *summa cum laude*, in Mathematics, SUNY Geneseo, 2015

Select Project Experience

Mr. Malukoff has participated in various proceedings concerning energy markets and regulated utilities. These efforts, which focus on issues related to revenue requirements, return on equity, cost allocation, revenue allocation, rate design, and bill impacts, include working on behalf of residential and small business intervenor groups in rate-making cases before the public utility commissions in Maryland, New Hampshire, New York, Rhode Island and Pennsylvania. He has recently submitted testimony in base rate proceedings on behalf of the **New Hampshire Office of Consumer Advocate (OCA)**, **New York Department of State, Utility Intervention Unit (UIU)**, and the **Attorney General of the State of Rhode Island**. He has also supported the Pennsylvania **Office of Small Business Advocate (OSBA)** as an analyst in multiple base rate, default service, and other proceedings before the Pennsylvania Public Utility Commission.

For the **ENVIRONMENTAL LEAGUE OF MASSACHUSETTS,** evaluated the ratepayer impacts of contracting 3.6 GW of offshore wind energy solicited by Massachusetts in the March 2024 tri-state solicitation with Rhode Island and Connecticut. The analysis indicated that contracting the full capacity of the solicitation will result in a less-than-1% increase in the average Massachusetts residential consumer's monthly electricity bill.

For the **NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY (NYSERDA)**, developed analysis of inflation in the U.S. economy between 2016 and mid-year 2023 and of future inflation forecasts to assist NYSERDA in its evaluation of New York's large-scale renewables projects. The analysis considered general measures of inflation and prices specific to solar PV, onshore wind, and offshore wind development projects.

For **NYSERDA and the New York State Department of Public Service (NYDPS)**, served as lead analyst in the preparation of a Generic Environmental Impact Statement (GEIS) for New York State's Renewable Action through Project Interconnection and Deployment (RAPID) Act which creates a one-stop-shop for the environmental review and permitting of electric transmission and improve the interconnection process. As part of this effort, IEc conducted a programmatic assessment of the environmental and economic impacts and potential benefits of the RAPID Act, including an assessment of the current state of the State's transmission and distribution system. The draft GEIS was subject to multiple rounds of review by NYSERDA/DPS and an extended public comments period. The Final GEIS and Regulations were approved in March 2026.

For **NYSERDA and NYDPS**, served as lead analyst in the preparation of a Supplemental Generic Environmental Impact Statement (SGEIS) for the State's proposed extension of the Zero-Emissions

Credit (ZEC) Program. ZEC 2.0, approved by the Public Service Commission in January 2026, will continue to support the State's existing nuclear facilities and compensate them for the clean firm power they generate. As part of this effort, IEc conducted a programmatic assessment of the environmental and economic impacts and potential benefits of ZEC 2.0.

For the **U.S. ENVIRONMENTAL PROTECTION AGENCY, OFFICE OF CIVIL ENFORCEMENT,** and the **U.S. DEPARTMENT OF JUSTICE,** assess the current and future financial capabilities of municipalities to pay for environmental controls (primarily combined sewer overflow programs). Conduct data collection and analysis, specifically assessment of demographic and socio-economic conditions of the service area. Evaluate water and sewer utilities' financial rate planning models or develop same based on data provided by utilities. Prepare presentations and expert reports to support settlement negotiations.

For the **U.S. ENVIRONMENTAL PROTECTION AGENCY, OFFICE OF CIVIL ENFORCEMENT**, provide support for the financial and economic aspects of EPA's enforcement program. Assess the financial capabilities of businesses and individuals to pay for environmental controls or penalties. Evaluate ability to pay and estimate economic benefit associated with noncompliance Provide ongoing support for an EPA Helpline to assist federal, state, and local environmental enforcement personnel with questions regarding the models or financial issues.

For the **U.S. DEPARTMENT OF THE INTERIOR, OFFICE OF RESOURCE CONSERVATION AND RECOVERY,** prepare Regulatory Impact Analyses (RIAs) for agency rules regulating the disposal of hazardous or explosive waste materials. Conduct cost-benefit and environmental justice analyses of the rule's impacts on businesses, the environment, public health, and local communities.

For the **U.S. DEPARTMENT OF THE INTERIOR, BUREAU OF OCEAN MANAGEMENT (BOEM)**, developed narrative descriptions of the patterns of socioeconomic effects that would likely emerge from oil and gas development activity in each outer continental shelf (OCS) frontier planning area. Collected and analyzed data from the U.S. Census, Bureau of Labor Statistics, and Bureau of Economic Analysis to show historical socioeconomic patterns across geographies and industries. Modeled the economic impacts (employment, labor income) of OCS exploration and development on adjacent local onshore areas.

For **PRIVATE COUNSEL,** provided litigation support to the states in their suits against opioid manufacturers and distributors. Conducted statistical analyses to assign liability to defendants based on opioids shipment data and marketing and to estimate the monetary damages to the states associated with increased healthcare costs and lost tax revenues stemming from the opioid crisis. Used econometric techniques to calculate the relationships between opioid prescriptions and labor force participation and between labor force participation and state sales and income tax revenues. Developed methods and tools to calculate between and within state allocation of settlement funds. Developed methods for estimating the historical prevalence and incidence of opioid use disorder, and estimated the costs associated with a program to abate the crisis in future years. Worked closely with academic economists to coordinate data analysis and development of expert reports.

For the **U.S. DEPARTMENT OF JUSTICE, CIVIL RIGHTS DIVISION,** provided litigation support in a housing discrimination case. Conducted statistical analyses to show how black applicants at a public housing authority were systematically skipped over for housing selection in favor of white applicants. Developed STATA programs to analyze the housing authority's waiting list and offers data to flag instances where applicants were skipped over, according to the authority's internal rules regarding the prioritization of applications based on application date, elderly/disabled status, household size, and

extenuating personal circumstances. Worked closely with an academic economist to coordinate data analysis and development of an expert report.

For **THE STATE OF MARYLAND,** assessed economic damages and related financial impacts incurred by the State of Maryland due to the collapse of the Francis Scott Key Bridge and the closure of the Port of Baltimore. Conducted economic analyses to determine preliminary damages estimates across multiple categories (e.g., bridge replacement costs, foregone toll and sales tax revenues, permanent relocation of cargo away from the Port of Baltimore).

For **PRIVATE COUNSEL,** contributed to a draft complaint against a prominent social media alleging that the entity has fueled a mental health crisis among youth users. Reviewed research documenting harmful and inappropriate content presented to youth accounts and designed a methodology for documenting this content in the relevant jurisdiction. Operated synthetic spoof accounts to identify problematic content to include in the complaint.

For **PRIVATE COUNSEL,** assessed economic damages and related financial impacts incurred by Orleans Parish, Louisiana resulting from coastal land loss due to oil and gas exploration and production.

For **PRIVATE COUNSEL,** reviewed and assessed the proposed allocation scheme under the AFFF MDL PFAS settlement. Assessment identified significant data inconsistencies, methodological flaws, and inequities between participating jurisdictions. Prepared objections to the settlement agreement based on the allocation scheme's uncertainties and faulty design.

For a **TRIBAL GAMING ENTITY**, support economic analysis of existing and proposed casino operations. Identify and quantify regional economic impacts and researching the regional gaming landscape, including assessing consumer demand through information on travel patterns for these services.

Testimony and Appearances

Mr. Malukoff has provided testimony or appeared in the following cases and regulatory proceedings.

On behalf of the Attorney General of the State of Rhode Island, submitted testimony before the Rhode Island Public Utilities Commission concerning revenue requirements, IT investments, return on equity, and affordability in the matter of The Narragansett Electric Co. d/b/a Rhode Island Energy Application for Approval of a Change in Electric and Gas Base Distribution Rates (Docket No. 25-45-GE, April 2026).

On behalf of the New Hampshire Office of Consumer Advocate (OCA), submitted testimony before the New Hampshire Public Utilities Commission concerning cost of service, revenue allocation, and rate design in the matter of Until Energy Systems, Inc. Request for Change in rates (Docket DE 25-025, December 2025).

On behalf of New York Department of State's Division of Consumer Protection's Utility Intervention Unit (UIU), submitted testimony before the Public Service Commission concerning cost of service, revenue allocation, and rate design in electric and gas base rates case of New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation (Docket Nos. 25-E-0375, 25-G-0380, 25-E-0379 and 25-G-0378, October 2025).

On behalf of New York Department of State's Division of Consumer Protection's Utility Intervention Unit (UIU), submitted testimony before the Public Service Commission concerning revenue allocation

and rate design in electric and gas base rates case of Consolidated Edison, Inc. (Docket Nos. 25-E-0072 & 25-G-0073, May 2025).

On behalf of Pennsylvania's Office of Small Business Advocate, supporting settlement negotiations before the Pennsylvania Public Utility Commission, concerning recovery of purchased gas costs and revenue sharing for UGI Utilities, Inc. – Gas Division (Docket No . R-2025-3054938, August 2025).

OSBA

WORKPAPERS

for

OSBA STATEMENT NO. 1

DIRECT TESTIMONY & EXHIBIT

of

MAKSIM MALUKOFF

- IEc WP1 Shopping***

*****OSBA Workpapers are in excel format <u>ONLY</u>; therefore, will be served via electronic means <u>ONLY</u>, and will be served simultaneous to service of Direct Testimony and Exhibit, labelled OSBA Statement No. 1, of Maksim Malukoff <u>ONLY</u>*****

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of Its	**:**	**Docket No. P-2026-3060298**
Default Service Program for the Period	**:**	
From June 1, 2027 to May 31, 2031	**:**	

VERIFICATION

I, Maksim Malukoff, hereby state that the facts set forth in my Direct Testimony and Exhibit, labelled OSBA Statement No. 1, with associated Exhibit IEc-1, are true and correct to the best of my knowledge, information, and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Date: April 27, 2026

Maksim Malukoff

Maksim Malukoff

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania	**:**
Electric Company for Approval of Its	**: Docket No. P-2026-3060298**
Default Service Program for the Period	**:**
From June 1, 2027 to May 31, 2031	**:**

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served via email (*unless otherwise noted below*) upon the following persons, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

The Honorable Mark A. Hoyer
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Date: April 29, 2026

/s/ Rebecca Lyttle
Rebecca Lyttle
Assistant Small Business Advocate
Attorney ID No. 201399

COMMONWEALTH OF PENNSYLVANIA

May 28, 2026

The Honorable Mark A. Hoyer
Administrative Law Judge
Pennsylvania Public Utility Commission
Piatt Place
301 Fifth Avenue, Suite 220
Pittsburgh, PA 15222

The Honorable Erin Gannon
Administrative Law Judge
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Re: Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period From June 1, 2027 to May 31, 2031 / Docket No. P-2026-3060298

Dear Judge Hoyer and Judge Gannon:

Enclosed please find the Rebuttal Testimony of Maksim Malukoff, labelled OSBA Statement No.1-R, on behalf of the Office of Small Business Advocate ("OSBA"), in the above-referenced proceeding.

As evidenced by the enclosed Certificate of Service, all known parties will be served, as indicated.

If you have any questions, please do not hesitate to contact me.

Sincerely,

/s/ Rebecca Lyttle

Rebecca Lyttle
Assistant Small Business Advocate
Attorney ID No. 201399

Enclosures
cc: PA PUC Secretary Matthew L. Homsher (Cover Letter & Certificate of Service only)
Maksim Malukoff
Mark Ewen
Parties of Record

OSBA STATEMENT NO. 1-R

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of Its	**:**	**Docket No. P-2026-3060298**
Default Service Program for the Period	**:**	
From June 1, 2027 to May 31, 2031	**:**	

REBUTTAL TESTIMONY

of

MAKSIM MALUKOFF

On Behalf of the

Pennsylvania Office of Small Business Advocate

Topics:

Net Metering

Date Served: May 28, 2026

Date Submitted for the Record: _____

REBUTTAL TESTIMONY OF MAKSIM MALUKOFF

I. Introduction

Q. Mr. Malukoff, please state your name and briefly describe your qualifications.

A. My name is Maksim Malukoff. I submitted direct testimony and associated exhibits on behalf of the Pennsylvania Office of Small Business Advocate ("OSBA") earlier in these proceedings and my qualifications were presented therein.

Q. What is the purpose of this rebuttal testimony?

A. This rebuttal testimony responds to the following witnesses regarding net metering and the proposal set forth by FirstEnergy Pennsylvania Electric Company ("FE PA" or the "Company") to categorize default service customers between the PTC Rider and HP Rider rate categories based on Maximum Registered Peak Load ("MRPL"):

- Customer-Generation Coalition ("CGC") Witness James A. Heidell.
- Joint Solar Advocates ("JSA") Witness Thomas S. Michelman.

II. Net Metering

Q. Please summarize the parties' positions regarding the Company's proposed change for classifying customers under either the PTC Rider or HP Rider.

A. By way of background, FE PA separates Commercial and Industrial customers for default service procurement based on a 100-kW peak demand threshold. Customers with demand below 100 kW are classified as Commercial and receive service under the Price to Compare Default Service Rider ("PTC Rider"). Industrial customers with demand of 100 kW or greater receive service under the Hourly Pricing Default Service Rider ("HP Rider"). Under the current tariff structure, customers with significant net metering output but negligible demand are still assigned to the Commercial class and PTC Rider. The Company proposes to categorize default service customers between the PTC Rider and HP Rider rate categories based on "Maximum Registered Peak Load" or MRPL, which FE PA defines as: "A customer's net demand contribution impact to the Company's default service

procurement activity, as determined upon the net power flow from or into the Company's distribution or transmission system."[1]

CGC Witness Heidell claims that FE PA (a) did not demonstrate any significant net cost shifting as a result of compensating customer-generators at the PTC rate; (b) did not demonstrate that including customer-generators under the PTC Rider increases risks premiums; (c) ignores the financial benefits that customer-generators provide to the Company's customers; (d) proposed changes to net metering that will disincentivize and discourage renewable energy investment in Pennsylvania; and (e) is harming existing clean energy investments, thus signaling that Pennsylvania is a risky environment to invest in distributed PV generation

JSA Witness Michelman does not oppose the Company's proposal to classify default service customers based on its revised definition of MRPL but recommends improvements to the Company's treatment of net-metered customer-generators. For example, Witness Michelman recommends a two-tiered legacy rights framework that would allow customer generators to maintain their classification on the Commercial PTC Rider beyond the Company's proposed cut-off date of June 1, 2029. Projects that are either currently operational or that have provided a completed copy of their Certificate of Completion to FE on or before June 1, 2027 ("Operational Projects") would maintain their classification on the Commercial PTC Rider and be compensated at the full value of the PTC Rider rate for their excess generation for a 25-year period. So-called "Transitional Projects" would maintain their classification on the Commercial PTC Rider but would receive a reduced level of compensation equal to 90 percent of the PTC Rider rate for their excess generation for a 15-year period.[2]

Q. Why is your response to CGC Witness Heidell's testimony?

[1] FE PA Exhibit DMY-6. Electric Pa P.U.C. No. 1. Superseding Original p. 25.

[2] JSA Statement No. 1, p. 65. "Transitional Projects" are projects that demonstrate the achievement of certain project development maturity thresholds by June 1, 2027.

A. FE PA's core obligation in this default service proceeding is to ensure adequate and reliable service to customers at the least cost to those customers over time. CGC Witness Heidell focuses on the benefits provided by customer-generators and how reclassifying customer-generators with MRPL over 100 kW would discourage future clean energy investments in Pennsylvania. The issue is whether FE PA's proposed tariff changes with respect to MRPL accurately classify customers for default service assignment and conform with FE PA's least cost procurement responsibility. Default service classification should be based primarily on the load characteristics (peak demand and supply) of customers and how best to secure default service for similar customers, rather than on *a priori* judgments about the price at which customer-generators should be compensated for their generation. By virtue of their size and output, customer-generators with MRPL above 100 kW should be classified under the HP Rider.

Q. Why is your position regarding legacy rights?

A. The Company's proposed transition period for legacy rights is reasonable. Extending the transition period beyond June 1, 2029 would only perpetuate the inequitable status quo where small business customers bear the burden of compensating large customer-generators.

If the Commission were to approve an extended period in which legacy rights would apply for existing Commercial PTC Rider customers, the amount of net-metered capacity among PTC Rider customers should be capped. That is, once a certain megawatt ("MW") cap is reached, no more Operational Projects or Transitional Projects (using JSA's terms) would be eligible for classification under the PTC Rider.

Q. Does this conclude your rebuttal testimony?

A. Yes, it does.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of Its	**:**	**Docket No. P-2026-3060298**
Default Service Program for the Period	**:**	
From June 1, 2027 to May 31, 2031	**:**	

VERIFICATION

I, Maksim Malukoff, hereby state that the facts set forth in my Rebuttal Testimony labelled OSBA Statement No. 1-R, is true and correct to the best of my knowledge, information, and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Date: May 28, 2026

Maksim Malukoff

Maksim Malukoff

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of Its	**:**	**Docket No. P-2026-3060298**
Default Service Program for the Period	**:**	
From June 1, 2027 to May 31, 2031	**:**	

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served via email (*unless otherwise noted below*) upon the following persons, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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Date: May 28, 2026

/s/ Rebecca Lyttle
Rebecca Lyttle
Assistant Small Business Advocate
Attorney ID No. 201399

OCA St. No. 2

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Co.
For Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031

Docket No. P-2026-3060298

DIRECT TESTIMONY OF

Barbara R. Alexander

Barbara Alexander Consulting LLC

ON BEHALF OF THE

OFFICE OF CONSUMER ADVOCATE

April 29, 2026

I. INTRODUCTION AND SUMMARY OF RECOMMENDATIONS

Q. PLEASE STATE YOUR NAME, ADDRESS AND OCCUPATION.

A. My name is Barbara R. Alexander. I am the sole member manager of Barbara Alexander Consulting LLC. My office is located at 44 Beech St., Hallowell, ME 04347.

Q. FOR WHOM ARE YOU PROVIDING TESTIMONY IN THIS PROCEEDING?

A. I am testifying on behalf of the Pennsylvania Office of Consumer Advocate (OCA).

Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND QUALIFICATIONS.

A. I opened my consulting practice in March 1996, after nearly ten years as the Director of the Consumer Assistance Division of the Maine Public Utilities Commission. While there, I testified as an expert witness on consumer protection, customer service and low-income issues in rate cases and other investigations before the Commission. My consulting practice is directed to consumer protection, customer service and low-income programs and policies relating to the regulation of the telephone, electric and gas industries. In particular, I have focused on the changes in policies and procedures required by state regulation in the transition to retail competition. Among my areas of expertise are policies and programs related to Default Service and related issues concerning the transition to retail competition for both the electric and natural gas industries. I have appeared in over 30 U.S. and Canadian provinces on these issues and made numerous presentations on this issue before state regulatory commissions and at national conferences.

I am a graduate of the University of Michigan (B.A. 1968) and the University of Maine School of Law (J.D. 1976).

I have been involved in the implementation of retail electric and natural gas competition in Pennsylvania on behalf of the OCA since 1997. I testified on consumer education, consumer protection, supplier licensing, customer enrollment, default service, and Code of Conduct issues for the OCA in the Pennsylvania Public Utility Commission's (Commission) electric restructuring proceedings in 1997 and 1998 and in the natural gas restructuring cases beginning in 1999. I have provided testimony submitted on behalf of the OCA on service quality and low-income program issues associated with electric and natural gas distribution company mergers and in base rate proceedings for electric, natural gas, and water and sewer public utilities. With respect to issues relating to retail market competition policies, I testified on behalf of the OCA on policies that should govern the planning and acquisition of Default Service for residential customers and on proposals to adopt Purchase of Receivables (POR) programs, Customer Referral Programs, and other "retail market enhancement" programs for electric and natural gas utilities, including FirstEnergy distribution companies, Duquesne Light Co., PPL Energy (both gas and electric service), PPL Electric, UGI Utilities, Columbia Gas of Pennsylvania, T.W. Phillips Gas and Oil Co. and Peoples Natural Gas. I have opined on the design and impacts of various "smart meter" enabled rate programs, including incentive rate options and time of use rate options in Maryland, Massachusetts, and Maine. My updated CV with the specific identification of these proceedings is attached as Exhibit BA-1.

Q. WHAT IS THE PURPOSE OF THIS TESTIMONY?

A. I am filing Direct Testimony in response to the Petition filed by FirstEnergy Pennsylvania Electric Co. (FirstEnergy or Company) to adopt its Default Service program for the period June 1, 2027 to May 31, 2031. I will address the following proposals in this filing:

- FirstEnergy's proposal to not renew the Customer Referral Program (CRP) as of May 31, 2027.
- FirstEnergy's proposal to amend its Supplier Tariff and enact changes for its residential and small commercial retail shopping customers in response to higher prices charges by Electric Generation Suppliers (EGS) compared to the Price to Compare (PTC).
- FirstEnergy's proposal to change the structure of its current optional residential Time of Use (TOU) rate.

Q. PLEASE SUMMARIZE YOUR RECOMMENDATIONS.

A. Based on my analysis and findings discussed in detail in my testimony, I recommend the following:

- FirstEnergy's proposal to not renew the Customer Referral Program should be adopted.
- FirstEnergy's request for a waiver of 52 Pa. Code Section 54.10(3) to implement its proposal, that EGSs entering into contracts with residential customers after June 1, 2027 return customers to default service at the end of their fixed duration contract absent an affirmative consent by the customer to elect to remain with the EGS or switch to a new supplier, should be adopted.
- FirstEnergy's proposal that for contracts entered after June 1, 2027, EGSs be required to provide an attestation of affirmative customer consent on a quarterly basis for all residential customers on variable-priced month-to-month products can be implemented as proposed or with alternatives that are likely to reduce administrative costs. Either FirstEnergy could prohibit the use of month-to-month variable rate contracts for residential customers or the Company could require only fixed rate contracts for

residential customers as a condition of an EGS use of the Purchase of Receivables (POR) to collect their prices.

- FirstEnergy's proposal to reform its POR program, including its proposal to limit eligibility for its POR as of June 1, 2027 to those EGSs on utility consolidated billing who use "rate ready" billing and charge a rate that is at or below the price to compare at the time of the customer enrollment or rate change transaction, should be adopted.
- FirstEnergy's proposed changes to its current Time of Use (TOU) rate for residential customers should not be adopted due to the lack of justification or proper consumer protection features.

Q. PLEASE LIST THE EXHIBITS ATTACHED TO YOUR TESTIMONY.

A. I include the following Exhibits:

- Exhibit BA-1: CV of Barbara R. Alexander
- Exhibit BA-2: FirstEnergy Response to OCA-I-25, Attachment A
- Exhibit BA-3: FirstEnergy Response to CAUSE PA-I-017, Attachment A
- Exhibit BA-4: FirstEnergy Response to CAUSE PA-I-11, Attachment A
- Exhibit BA-5: FirstEnergy Response to OCA-I-018, Attachment A
- Exhibit BA-6: FirstEnergy Response to OCA-I-008, Attachment C
- Exhibit BA-7: FirstEnergy Response to OCA-I-008, Attachment D

II. FIRSTENERGY'S PROPOSAL TO ALLOW THE CUSTOMER REFERRAL PROGRAM TO EXPIRE SHOULD BE ADOPTED

Q. PLEASE EXPLAIN THE HISTORY WITH RESPECT TO THE CUSTOMER REFERRAL (CRP) PROGRAM.

A. The CRP was first promoted by the Commission in 2012[1] and was adopted by all the Pennsylvania electric distribution companies, including the predecessor companies of FirstEnergy Pennsylvania shortly thereafter. The current CRP requires FirstEnergy to offer new customers (and other categories of customers who contact the Company) the option of being served by an EGS at a fixed rate that is 10% lower than the then current PTC for a 12 month period. I have reviewed and testified on the implementation of this program since its inception. Under the Commission-approved settlement of the DSP VI proceeding ("DSP VI Settlement"), the Predecessor Companies agreed to: (1) continue the current CRP design until May 31, 2027; and (2) address whether a successor CRP should be implemented in FirstEnergy's next DSP filing.[2]

Q. PLEASE SUMMARIZE OCA'S SUPPORT FOR FIRSTENERGY'S DSP VI SETTLEMENT WITH RESPECT TO THE CRP.

A. In its Statement in Support of the DSP VI Settlement, the OCA stated:

> As noted by Ms. Alexander in her Direct Testimony, there is not a sufficient value to consumers to continue the CRP. Ms. Alexander noted that the program has served its initial purpose and that there is no need for the EDC to act as the marketing agent for the EGSs since the retail market has been in effect for over a decade. Ms. Alexander provided evidence demonstrating that despite the CRP being promoted as a "7% discount program," there is a widespread disparity in actual discount levels for customers who enrolled in the CRP compared to their respective Prices to Compare (PTCs). Ms. Alexander further noted that no amount of additional customer disclosures would provide an accurate picture when the emphasis to entice enrollment is a 7% discount that does not in fact last more than a few months and does not extend beyond the initial month when the customer enrolls in certain months. Terminating the CRP as of May 31, 2027 is a reasonable

[1] *See Investigation of Pa.'s Retail Elec. Mkt.: Intermediate Work Plan,* Docket No. I-2011-2237952, Order at 31 (Mar. 2, 2012).

[2] *Joint Petition of Metro. Edison Co., Pennsylvania Elec. Co., Pennsylvania Power Co., and West Penn Power Co. for Approval of their Default Serv. Programs for the Period Beginning June 1, 2023 through May 31, 2027*, R.D. (June 29, 2022) ("*DSP VI RD*"). The DSP VI R.D. was adopted without modification by the Commission in its Order entered August 4, 2022.

compromise and is in the public interest.[3]

Q. HAVE YOU REVIEWED FIRSTENERGY'S COMPILATION OF CUSTOMER EXPERIENCE WITH THE CRP TO DATE?

A. Yes. FirstEnergy witness Carlixta De La Rosa presented valuable information that confirms that the participation by EGSs in the CRP has dropped considerably and that only 3% of the total eligible customers are enrolled.[4]

Q. IS THERE ADDITIONAL INFORMATION TO SUPPORT YOUR RECOMMENDATIAON THAT THE CRP NOT BE RENEWED?

A. Yes. The program design is flawed. Customers who agree to enroll with an EGS do so with a 10% discount for 12 months based on the current PTC. The PTC changes quarterly so that if the PTC changes at any time during that 12 month period and is lower than the PTC at the time of enrollment, the customer will lose the value of the discount and, in some cases, pay more than the PTC. I note that the PTC is known 45 days prior to its applicable date[5] but the CRP still relies on establishing the discount based on the PTC in effect at the day of enrollment and not the known forthcoming PTC. Under this policy, a customer can enroll based on a current PTC of 10 cents per kWh and is offered a contract with a discount of 10%, resulting in a payment of 9 cents/kWh for 12 months. But, for example, if the PTC changes to a lower rate of 9 cents per kWh a month later, there is no discount at all and the promised benefit is erased. This pattern has been documented since the onset of the CRP. The risk that the customer may lose their entire discount or even pay more than the PTC is

[3] *Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company, for Approval of Their Default Service Programs*, Docket Nos. P-2021-3030012 et al., OCA Statement in Support of Settlement at 10-11, (May 6, 2022) (*FE PA DSP VI*) (internal citations omitted).
[4] FirstEnergy St. 3 at 11.
[5] FirstEnergy Response to OCA-I-006. The estimated PTC is posted on the Company's website 45 days prior to the effective date, but the customer receives notice of the PTC in their bills after the effective date.

a defect in the design of the program that cannot be "fixed" with a one sentence disclosure that the PTC can change during the term of the contract by the customer representative presenting the program. Of course, I acknowledge that if the PTC increases after enrollment, the customer has received a discount that is far greater than 10%. For example, if the customer enrolls when the PTC is 10 cents/kWh and gets a fixed price supply rate of 9 cents/kWh, but the PTC then increases the next month to 11 cents/kWh, the resulting savings are more than 10%. This feature is no doubt an explanation of the recent decrease in EGS participation in the CRP because the PTC increased across the board in 2025. Most importantly, this design defect can be taken into account by EGSs more easily than can residential customers. It is not reasonable to offer a program that requires the customer to assume the risk of future changes in the PTC and pay for the incremental costs to offer the program when the EGSs have the upper hand to determine when they can benefit from the program and when they are likely to suffer losses. I attach as Exhibit BA-2, FirstEnergy's response to OCA-I-25 and Attachment A that shows the decreasing volume of EGS participation in the CRP for each of the FirstEnergy EDCs from June 2023 through June 2026.

Q. IS THERE ANY EVIDENCE THAT RESIDENTIAL CUSTOMERS REMAIN WITH THE EGS AFTER THE 12-MONTH PERIOD AND PAY MORE THAN THE PTC?

A. Yes. FirstEnergy provided the information on whether CRP participants cancelled their contract prior to the end of the 12-month period, a number that is negligible: 26 for Met-Ed, 34 for Penelec, 6 for Penn Power, and 20 for West Penn.[6] FirstEnergy has also documented the number of CRP participants who renewed with a supplier at the end of the

[6] FirstEnergy Response to CAUSE-PA-I-17, Attachment A, page 2 of 8.

12-month term and their new contract price. This information documents that a significant number of CRP customers end up with a contract price in excess of the applicable PTC. I attach as Exhibit BA-3 FirstEnergy's Response to CAUSE-PA-1-017 and Attachment A. I have highlighted the instances in which the customer renewed with a supplier in excess of the applicable PTC on page 3 of 8.

Q. AS A RESULT OF YOUR REVIEW OF THE ACTUAL EXPERIENCE WITH THE CRP AS DOCUMENTED ABOVE, DO YOU SUPPORT THE COMPANY'S RECOMMENDATION TO NOT RENEW THIS PROGRAM?

A. Yes.

III. FIRSTENERGY'S PROPOSALS TO AMEND ITS SUPPLIER TARIFF AND ENACT REFORMS TO PREVENT UNAFFORDABLE HIGHER EGS CHARGES SHOULD BE ADOPTED.

Q. PLEASE SUMMARIZE FIRSTENERGY'S PROPOSALS TO AMEND ITS SUPPLIER TARIFF AND ENACT REFORMS IN REPONSE TO HIGH EGS CHARGES.

A. FirstEnergy proposes several reforms applicable to all its residential and small commercial customers who are served by an EGS:

- FirstEnergy requests a waiver of 52 Pa. Code Section 54.10(3) to implement its proposal that EGSs entering into contracts with residential customers after June 1, 2027, return customers to default service at the end of their fixed duration contract absent an affirmative consent by the customer to elect to remain with the EGS or switch to a new supplier.[7]

[7] FE PA Pétition ¶¶ 50-52.

- FirstEnergy proposes that for EGS contracts entered after June 1, 2027, EGSs be required to provide an attestation of affirmative customer consent on a quarterly basis for all residential customers on variable-priced month-to-month products.[8]
- FirstEnergy proposes to reform its POR program, including its proposal to limit eligibility for its POR as of June 1, 2027 to those EGSs on utility consolidated billing who use "rate ready" billing and charge a rate that is at or below the price to compare at the time of the customer enrollment or rate change transaction.[9]

Q. DO YOU SUPPORT THESE REFORMS?

A. Yes. Although I have an alternative proposal with respect to the variable rate contracts that would also respond to the concerns raised by FirstEnergy.

Q. ON WHAT BASIS ARE SUCH REFORMS REASONABLE AND SHOULD BE ADOPTED?

A. The basic reason why these reforms should be adopted is to address the affordability of essential electric service. FirstEnergy has confirmed that the vast majority of residential customers served by an EGS pay more than the PTC over any reasonable period. In 2025, 84 EGSs served FirstEnergy's residential customers, with 68 of those suppliers serving customers at a rate above the Company's applicable PTC. This resulted in FirstEnergy's residential customers paying nearly *$85 million* more in generation charges to those 68 EGSs that charged an average price in 2025 that was 27% higher than the PTC. Conversely, 16 EGSs served FirstEnergy's residential customers at a rate that was on average 6% lower than the applicable PTC, which resulted in those customers saving a little more than $3

[8] FE PA Petition ¶ 51.
[9] FE PA Petition ¶ 55.

million. In total, FirstEnergy's residential shopping customers paid approximately $82 million more in net generation charges in 2025 than they would have paid if they were paying for the same amount of generation at the Company's default service rates.[10]

Q. IS THIS PATTERN UNIQUE TO THE 2025 DATA PRESENTED BY MR. YOUNG ON BEHALF OF FIRSTENERGY?

A. No. This is a long standing pattern. Residential customers of FirstEnergy's Pennsylvania EDC have paid *$394,826,692.63* more than the PTC to EGSs for the period January 2022 through January 2026. I attach as Exhibit BA-4 the data provided by FirstEnergy in response to CAUSE-PA-I-11, Attachment A with my calculations for the residential customers. These higher prices are completely without justification in light of the procurement of default service for the same product sold by the EGSs.

Q. DOES THE HIGHER PRICES PAID TO EGSs COMPARED TO DEFAULT SERVICE RESULT IN UNCOLLECTIBLE EXPENSE?

A. Yes. According to FirstEnergy, 41% of 2024 total residential uncollectible expense was due to receivables purchased from EGSs that are billed and collected by the EDC even though the number of customers enrolled with an EGS is far less than those provided with default service. A slightly lower percentage resulted from 2025 EGS uncollectible expense. I attach as Exhibit BA-5 FirstEnergy's response to OCA-I-018, Attachment A with my calculations of the annual percentages for 2024 and 2025.

Q. TURNING TO FIRSTENERGY'S PROPOSAL TO REQUIRE SUPPLIERS TO RETURN CUSTOMERS TO DEFAULT SERVICE IF THE CUSTOMER HAS NOT AFFIRMATIVELY AGREED TO THE TERMS OF THE CONTRACT AFTER THE

[10] FirstEnergy St. 1 at 21-22.

FIXED PRICE PERIOD, PLEASE STATE YOUR RECOMMENDATION.

A. I support this recommendation and the request for a waiver to allow such a policy to be implemented. This proposal is designed to respond to the common EGS offer of a promotional or low fixed rate for a certain period followed by a variable rate that is not known to the customer at the time of enrollment. While I understand that the current regulations require notices that the EGS must issue to their customers, the customer is not required to affirmatively consent to this change in rate or the methodology used by the EGS to calculate the variable rate each month. These contracts expose residential customers to the highly volatile wholesale market. Such a negative option policy contributes to higher rates and customer confusion when higher bills from FirstEnergy must be paid to avoid collection action.

Q. PLEASE RESPOND TO FIRSTENERGY'S PROPOSAL TO REQUIRE QUARTERLY AFFIRMATIVE CUSTOMER CONSENT FOR VARIABLE RATE CONTRACTS.

A. While I agree with FirstEnergy's intent, this issue can be more easily resolved with one of two alternative policies. First, one option is to prohibit variable rate contracts for residential customers, a policy adopted in Connecticut.[11] The other option is to eliminate the use of

[11] "In 2015, PURA issued a ruling that bans variable rate electric contracts in Connecticut, representing the first time this was ever done in the entire nation. Variable electricity rates produce unpredictable cost increases month after month. Customers are usually unprepared for these price escalations. Under these types of contracts, residents are first given an initial "teaser" rate that later expires. Afterwards, they pay according to a confusing variable rate that fluctuates each month. Both PURA and Connecticut legislators were concerned that these cost increases produced a negative impact on the livelihood of low income residents, struggling parents, fixed income seniors, customers using electricity for heat, [and] individuals with limited English. According to PURA's ban, third party electric suppliers must offer customers a fixed rate for four months. They can then offer renewal terms with the option of presenting a new price. However, this new rate cannot be increased for at least 4 months." *Consumer Protection Legislation and Rights Against Third Party Electricity Suppliers*, CT.GOV (Dec. 17, 2021), https://portal.ct.gov/heatinghelp/knowledge-base/articles/consumer-protection-legislation-and-rights-against-third-party-electricity-suppliers?language=en_US.

the Purchase of Receivables option for variable rate contracts, thus allowing suppliers to market and bill for such contracts directly with customers who affirmatively agree to such terms. By focusing on fixed rate contracts for the POR program, coupled with the proposal that EGSs that rely on POR must bill a rate that is equal or less than the PTC, the retail energy market will return to ensuring benefits to residential customers who require affordable generation supply to maintain essential electric service.

Q. PLEASE RESPOND TO FIRSTENERGY'S PROPOSAL THAT SUPPLIERS WHO RELY ON POR TO COLLECT THEIR CHARGES MUST USE "RATE READY" BILLING AND PROVIDE A RATE THAT IS EQUAL TO OR LESS THAN THE PTC.

A. I understand that the "rate ready" bill provides the customer with the calculation of a cents per kWh for the customer's monthly usage and a total dollar amount for the supplier. It is important that the bill shows the customer the actual cents per kWh rate charged by the supplier for all the supplier's charges so that the customer can easily compare this rate to the PTC that is also provided on the monthly bill. Suppliers should not be able to charge a monthly fee or minimum charge in addition to the cents per kWh rate that may appear on a "bill ready" bill since that method of pricing does not present the actual cents per kWh charge to compare to the PTC.[12] Beyond the bill format, the most significant and valuable reform would be to limit the use of the POR to collect charges that are equal to or less than what the customer would pay with default service.

Q. PLEASE COMMENT ON THE FIRSTENERGY'S PROPOSED REFORMS THAT WILL BE IMPLEMENTED VIA THE SUPPLIER AGREEMENT AND POR

[12] Of course, my concern can be met by the supplier providing the actual cents per kWh charged each month that includes any monthly charge. I do not seek to determine the rate design offered by the EGS, only the manner in which the charges are presented on the monthly bill so that the customer can easily compare the actual cents per kWh with the PTC.

PROGRAM.

A. FirstEnergy's proposals do not change the existence of the retail energy market. None of FirstEnergy's proposals would prohibit any licensed EGS from marketing to residential customers any product that meets the Commission's regulations. Suppliers can use dual billing to collect their charges outside of the EDC's bill. Indeed, that is a common method of billing and collecting charges by EGSs that serve commercial and industrial customers. According to FirstEnergy, 30 EGSs do not use POR to bill their commercial and industrial FirstEnergy customers[13] However, the use of FirstEnergy's bill to collect EGSs charges subject to termination of service is an option that FirstEnergy should be able to control to benefit their customers, avoid unaffordable bills, and eliminate FirstEnergy's responsibility for collecting charges that are much higher than the PTC and that threaten their reputation and community satisfaction.

IV. FIRSTENERGY'S PROPOSAL TO CHANGE THE STRUCTURE OF ITS OPTIONAL TIME OF USE RATE SHOULD NOT BE ADOPTED AT THIS TIME.

Q. PLEASE SUMMARIZE FIRSTENERGY'S PROPOSED REVISION TO THE CURRENT OPTIONAL TOU RATE FOR RESIDENTIAL CUSTOMERS.

A. FirstEnergy is proposing to change the current TOU rate to provide a shorter on-peak time period with higher price multipliers and a longer off-peak pricing with lower price-multipliers. The term "multiplier" refers to a method of changing the fixed price default service to one that reflects the relationship of the default service fixed price for all hours to

[13] FirstEnergy Response to RESA-I-9, Attachment A. Of course, most EGSs use POR to bill and collect from residential customers because they avoid the costs of billing and collecting their contract prices.

an hourly price based on wholesale market peak and off-peak conditions. The basic result of this change is that customers who select this rate option will have a shorter on-peak period at a higher rate and a longer off-peak period with a lower rate.

Q. IS FIRSTENERGY REQUIRED TO OFFER AN OPTIONAL TOU RATE TO RESIDENTIAL CUSTOMERS FOR THE GENERATION SUPPLY PORTION OF THE CUSTOMER BILL?

A. Yes. Pennsylvania statute requires larger EDCs who install smart meters to offer a TOU or a real time pricing option as part of their default service obligation.[14] I do not seek to change this obligation. My testimony is directed to the proposal by FirstEnergy to change their current TOU rate option for residential customers. However, the specific use of the terms "time of use" and "real time pricing" constrain what ideally should reflect a wide range of demand response and rate options that would make use of the hourly smart meters.

Q. DO YOU SUPPORT FIRSTENERGY'S PROPOSAL TO CHANGE THE CURRENT TOU RATE OPTION FOR RESIDENTIAL CUSTOMERS?

A. No. I recommend that this rate change as proposed be rejected. The basis for my recommendation is due to the lack of consumer protections and the missing justification that these changes will be "worth" the costs to implement the proposed TOU rate. I explored the following predicates to determine if this rate change should be adopted at this time:

[14] "By January 1, 2010, or at the end of the applicable generation rate cap period, whichever is later, a default service provider shall submit to the commission one or more proposed time-of-use rates and real-time price plans. The commission shall approve or modify the time-of-use rates and real-time price plan within six months of submittal. The default service provider shall offer the time-of-use rates and real-time price plan to all customers that have been provided with smart meter technology under paragraph (2)(iii). Residential or commercial customers may elect to participate in time-of-use rates or real-time pricing. The default service provider shall submit an annual report to the price programs and the efficacy of the programs in affecting energy demand and consumption and the effect on wholesale market prices." 66 Pa. C.S. § 2807(f)(5).

- FirstEnergy's participation in the current TOU rate option is extremely small in all its Pennsylvania EDCs. From January 2024 through February 2026, an average of 85 residential customers each month enrolled in the current TOU rate option throughout FirstEnergy's Pennsylvania EDCs.[15] The Company has not done any evaluation to determine whether this rate design change will result in higher participation and defends this rate change entirely on the theoretical assumption that reducing the on-peak hours (even at a higher price) will incent customers "to continue to shift their energy usage from on-peak to off-peak."[16] FirstEnergy has not prepared any annual report on its TOU rate option or results.[17]
- FirstEnergy has not done any evaluation of its current or proposed TOU rate to determine if customers have shifted usage or had any impact on peak load.[18] Nor has the Company tracked lost revenues relative to default service pricing.[19] As a result, it is not clear whether those few customers who enroll do so because their load profile already benefits from this rate option and experience lower bills without shifting any usage pattern.
- FirstEnergy has not evaluated the bill impact of this change for its current TOU customers[20] but proposes to move all its current TOU customers into the new rate without any requirement of affirmative consent.[21]
- FirstEnergy's customer communications about its existing and proposed TOU rate are

[15] FirstEnergy Response to OCA-I-008 (a).. See also, Exhibits BA-6 and BA-7 that reflect the actual TOU enrollment each month.
[16] FirstEnergy Response to OCA-I-009.
[17] FirstEnergy Response to OCA-I-003.
[18] FirstEnergy Response to OCA-I-008 (f).
[19] FirstEnergy Response to OCA-I-004 (d).
[20] FirstEnergy Response to OCA-I-006.
[21] FirstEnergy Response to OCA-I-011.

severely lacking, consisting of a web page that explains the rate option and the Company has no plans to market the existing or revised TOU rate.[22] The Company has not done any surveys of studies regarding customer satisfaction with or customer experience, under the TOU rate option.[23]

- The Company has not prepared any customer communications about the revised TOU rate so that it is not possible to evaluate the messaging about how this change will be communicated to current TOU customers.[24]
- FirstEnergy does not have a web-based bill calculator that would allow any customer to compare their monthly bills on the current fixed price default service with the TOU rate option.[25] As a result, customers cannot properly evaluate the potential for either the current or the proposed new TOU rate design on their electricity bills.

Q. DO THE CURRENT TOU CUSTOMERS EXPERIENCE A SAVINGS COMPARED TO DEFAULT SERVICE?

A. While available data indicate that a greater number of Time-of-Use (TOU) customers experienced bill savings rather than increases, this fact alone is insufficient to demonstrate that the TOU program provides a net benefit to the broader residential customer base. Critically, there has been no comprehensive evaluation of whether TOU participation has resulted in meaningful peak load reduction or measurable changes in customer usage patterns compared to pre-enrollment behavior. Absent such analysis, it is not possible to

[22] FirstEnergy Response to OCA-I-007: "The current customer education for the TOU program can be found at: www.firstenergycorp.com/help/pa-time-of-use-pricing.html. FE PA does not provide customers enrolled in the TOU program with any additional bill inserts or other forms of communications besides the education listed on the above website."
[23] FirstEnergy Response to OCA-I-008 (c).
[24] *Id.*
[25] FirstEnergy Response to OCA-I-013.

conclude that observed bill savings are the result of improved system efficiency or demand-shifting, which are the primary objectives of TOU rate design. Instead, there is a significant risk that these savings may reflect a rate design that benefits a subset of participants without producing corresponding system-wide efficiencies. In such cases, any revenue shortfall associated with discounted TOU rates may be recovered from non-participating customers, effectively shifting costs rather than reducing them. Exhibit BA-6 is FirstEnergy's response to OCA-I-008, Attachment C that presents the residential TOU customers who experienced bills **higher** than the applicable Price to Compare for each month from January 2024 through February 2026. On average, 372 TOU customers experienced an average of over $2,300 in higher bills compared to the PTC. Exhibit BA-7 is FirstEnergy's response to OCA-I-008, Attachment D which presents the number of TOU customers that experienced **lower** bills compared to the applicable PTC. The number of those who saved is greater than those who experienced higher bills. The lack of any evaluation of peak load reduction or change in usage patterns compared to prior bills suggests a lack of sufficient evidence to conclude any benefit from the TOU rate option other than offering a small group of customers a way to lower their bills at the expense of other residential customers who then make up the lost revenues.

Q. PLEASE PROVIDE YOUR OVERALL CONCERN WITH FIRSTENERGY'S IMPLEMENTATION OF ITS TOU RATE OPTION.

A. The Company has implemented this TOU rate option pursuant to the statutory and Commission directives to do so. However, there is no evidence that the rate option as currently offered or as proposed will provide any impact on peak load usage or default service pricing. Therefore, I cannot recommend any change to the current TOU rate and

recommend that the current TOU rate remain in place until a proper analysis of the criteria I have identified is presented. OCA witness Serhan Ogur will discuss the preferred approach to addressing the peak load costs associated with default service.

Q. DOES THIS CONCLUDE YOUR TESTIMONY AT THIS TIME?

A. Yes.

Exhibit BA-1

Curriculum Vitae of Barbara R. Alexander

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AARP
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Arkansas Attorney General
The Public Utility Project of New York
Ohio Office of Consumer Counsel
District of Columbia Office of People's Counsel
Delaware Division of Public Advocate
Maryland Office of People's Counsel
TURN (The Utility Reform Network), California

Areas of Expertise:

- Default Service, Consumer Protection, Service Quality, and Universal Service policies and programs associated with the alternative rate plans and mergers;
- Consumer Protection and Service Quality policies and programs associated with the regulation of competitive energy and telecommunications providers;
- The regulatory policies associated with the regulation of Credit, Collection, Consumer Protection, Low Income, and Service Quality programs and policies for public utilities;
- Customer Education and Rate design and pricing policies applicable to residential customers; and
- Advanced Metering Infrastructure and Grid Modernization costs and benefits, time-based pricing proposals, and performance standards.

Prior Employment

DIRECTOR

1986-96

Consumer Assistance Division

Maine Public Utilities Commission *Augusta, Maine*

One of five division directors appointed by a three-member regulatory commission and part of commission management team. Direct supervision of 10 employees, oversight of public utility consumer complaint function, appearance as an expert witness on customer services, consumer protection, service quality and low income policy issues before the PUC. Chair, NARUC Staff Subcommittee on Consumer Affairs.

SUPERINTENDENT

1979-83

Bureau of Consumer Credit Protection
Department of Professional and Financial Regulation *Augusta, Maine*

Director of an independent regulatory agency charged with the implementation of Maine Consumer Credit Code and Truth in Lending Act. Investigations and audits of financial institutions and retail creditors, enforcement activities, testimony before Maine Legislature and U.S. Congress.

Education

JURIS DOCTOR

1973-76

University of Maine School of Law *Portland, Maine*

Admitted to the Bar of the State of Maine, September 1976. Currently registered as "inactive."

B.A. (WITH DISTINCTION) IN POLITICAL SCIENCE 1964-68
University of Michigan *Ann Arbor, Michigan*

Boards and Commissions

Councilor, Winthrop (ME) City Council 2020-2022

Member, Board of Trustees, University of Maine System May 2022 to present
(Nominated by Governor and Confirmed by Maine Legislature)

Publications and Testimony

"How to Construct a Service Quality Index in Performance-Based Ratemaking", The Electricity Journal, April, 1996

"The Consumer Protection Agenda in the Electric Restructuring Debate", William A. Spratley & Associates, May, 1996

Direct Testimony on behalf of the Telecommunications Workers Union, Telecom Public Notice 96-8, Price Cap Regulation and Related Issues, Canadian Radio-Television and Telecommunications Commission, September, 1996. [Analysis of and recommendations concerning the need to regulate service quality in move to price cap regulation]

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units as part of a multi-year rate plan]

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Direct Testimony on behalf of the Maryland Office of People's Counsel, Universal Service Issues, Case No. 8745, before the Maryland Public Service Commission, November 20, 1998.

"Cramming is the Last Straw: A Proposal to Prevent and Discourage the Use of the Local Telephone Bill to Commit Fraud," NRRI Quarterly Bulletin, Fall. 1998.

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Alexander, Barbara, "Consumer Protection Issues in Electric Restructuring for Colorado: A Report to the Colorado Electricity Advisory Panel," on behalf of the Colorado Office of Consumer Counsel, February 1999.

Testimony on Proposed Interim Rules (Consumer Protection, Customer Enrollment, Code of Conduct, Supplier Licensing) on behalf of the New Jersey Division of Ratepayer Advocate before the New Jersey BPU, May 1999.

Direct Testimony on behalf of AARP, West Virginia PUC Investigation into Retail Electric Competition (consumer protection, universal service, Code of Conduct), June 15, 1999.

Direct and Surrebuttal Testimony on behalf of the Pennsylvania OCA, Natural Gas Restructuring proceedings (8 natural gas utilities): consumer protection; consumer education; code of conduct, before the Pennsylvania PUC, October 1999-April 2000.

Comments on Draft Rules addressing Slamming and Cramming (Docket No. RMU-99-7) on behalf of the Iowa Office of Consumer Advocate, before the Iowa Utilities Board, October 1999.

Alexander, Barbara, "Door to Door Sales of Competitive Energy Services," LEAP Letter, January-February 2000 [Wm. A.

Spratley & Associates, Columbus, OH]

Direct Testimony on behalf of the Maine Office of Public Advocate, Central Maine Power Company Alternative Regulation Plan [Docket 99-666] on service quality issues, before the Maine PUC, May 2000.

Direct Testimony on behalf of AARP, Universal Service Programs and Funding of low-income programs for electric and natural gas service, before the New Jersey Board of Public Utilities, Docket No. EX000200091, July 2000.

Comments (on behalf of NASUCA and AARP) on Uniform Business Practices Reports, May and September 2000.

Direct Testimony on behalf of the Pennsylvania OCA, Verizon-Pennsylvania Structural Separation Plan on service quality, customer service and consumer protection issues [Docket No. M-00001353] before the Pennsylvania PUC, October 2000.

Direct and Rebuttal Testimony on behalf of the Maine Office of Public Advocate, Verizon-Maine Alternative Form of Regulation on service quality issues [Docket No. 99-851] before the Maine PUC, January and February 2001.

Direct and Rebuttal Testimony on behalf of the Citizens Utility Board, Nicor Gas Customer Select Pilot Program, on consumer protection and regulation of competitive natural gas suppliers [Docket Nos. 00-0620 and 00-0621] before the Illinois Commerce Commission, December 2000 and February 2001.

Direct and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate on consumer protection and service quality issues associated with the pending merger between GPU Energy and FirstEnergy, before the Pennsylvania PUC, Docket Nos. A-110300F0095 and A-110400F.0040 (February and March 2001)

Direct and Surrebuttal Testimony on behalf of the New Jersey Division of Ratepayer Advocate on consumer protection, service quality, and universal service issues associated with the pending merger between GPU Energy and FirstEnergy, before the New Jersey Board of Public Utilities, Docket No. EM00110870 (April 2001).

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Responsive Testimony on behalf of the New Jersey Division of Ratepayer Advocate on service quality issues associated with a Plan for Alternative Regulation by Verizon-New Jersey, before the New Jersey Board of Public Utilities, Docket No. To01020095 (May 2001).

Direct and Surrebuttal Testimony on behalf of the New Jersey Division of Ratepayer Advocate on service quality, consumer protection, and universal service issues associated with the pending merger between Conectiv and Pepco, before the New Jersey Board of Public Utilities, BPU Docket No. EM101050308 (September and November 2001).

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Comments on behalf of AARP before the California PUC on CARE (low income program) concerning Rapid Deployment, Rulemaking 01-08-027 (2001 and 2002).

Comments on behalf of Citizens Utility Board before the Illinois Commerce Commission on Proposed Rule to Allow the Use of Credit Scoring to Determine When a Deposit May be Required, ICC Docket No. 01-0644, June 24, 2002.

Comments on behalf of Consumer Groups before the Texas PUC on Rulemaking Proceeding to Amend Requirements for Provider of Last Resort Service, Docket No. 25360, June 28, 2002.

Direct Testimony on behalf of the New Jersey Division of Ratepayer Advocate before the Board of Public Utilities on Joint Petition of New Jersey-American Water Co. and Thames Water Aqua Holding for Approval of a Change in Control of New Jersey-American Water Co., Docket No. WM01120833, July 18, 2002.

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Direct and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania PUC on Philadelphia Gas Works' Gas Restructuring Filing, Docket No. M-00021612, September 2002 and November 2002.

Direct Testimony on behalf of Consumer Groups before the Texas PUC on Notice and Request of Mutual Energy CPL and Mutual Energy WTU for Approval of Changes in Ownership and Affiliation, Docket No. 25957, October 15, 2002.

Comments on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania PUC, Advanced Notice of Proposed Rulemaking for Revision of Chapter 54 Pertaining to Electric Generation Supplier Licensing, Docket No. L-00020158, March 5, 2003.

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Direct, Rebuttal, and Supplemental Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania PUC, Petition of Duquesne Light Co. for Approval of Plan for Post-Transition Period POLR Services, Docket No. P-00032071 (February-April 2004).

Comments on behalf of AARP before the California PUC, Order Instituting Rulemaking on the Commission's Own Motion to Establish Consumer Rights and Consumer Protection Rules Applicable to All Telecommunications Utilities, R. 00-02-004 (March 2004).

Comments and Reply Comments on behalf of AARP before the Maine PUC, Inquiry into Standard Offer Supply Procurement for Residential and Small Commercial Customers, Docket No. 2004-147 (April 2004).

Comments on behalf of Wisconsin Citizens' Utility Board before the Wisconsin Public Service Commission's Gas Service Standards, Docket No. 1-AC-210 (July 2004).

Comments on behalf of the Colorado Office of Consumer Counsel before the Public Utilities Commission of Colorado, In the Matter of the Proposed Repeal and Reenactment of all Rules Regulating Telephone Utilities and Providers (Docket No. 03R-524T) (September 2004).

Direct Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania PUC, Investigation if Metropolitan Edison Co., Pennsylvania Electric Co. and Pennsylvania Power Co. Reliability Performance, Docket no. I-00040102, [customer service and reliability performance] (June 2004).

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Comments on behalf of Texas Office of Public Utility Counsel, Texas Legal Services Center, Texas Ratepayers' Organization to Save Energy and AARP Texas, before the Texas PUC, Evaluation of Default Service for Residential Customers and Review of Rules Relating to the Price to Beat and Provider of Last Resort, Project No. 31416 (March 2006) [Default service policies]

Rebuttal and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania PUC, In the Matter of the Petition of the Pennsylvania Power Co. for Approval of an Interim Provider of Last Resort Supply Plan, Docket No. P-00052188 [Default Service policies] (December 2005 and January 2006).

Direct and Rebuttal Testimony on behalf of the Maine Office of Public Advocate before the Maine PUC, Investigation into Verizon Maine's Alternative Form of Regulation, Docket No. 2005-155 [Retail Service Quality] (January and May 2006).

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Direct and Rebuttal Testimony on behalf of the Government and Consumer Parties (CUB, Attorney General of Illinois) before the Illinois Commerce Commission, Petition to Initiate Rulemaking with Notice and Comment for Approval of Certain Amendments to Illinois Administrative Code Part 280, Docket No. 06-0379 (May and September 2006). [Consumer Protection rules]

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Direct and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utility Commission, Pennsylvania Public Utility Commission v. Aqua Pennsylvania, Inc, Docket Nos. R-2021-3027385 et al. (November-December 2021) [Base rate case; analysis of customer service and consumer protection programs and policies]

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Direct and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utility Commission, Pennsylvania American Water Co., Docket Nos. R-2022-3031672, et al (July and September 2022) [Base rate case: analysis of customer service and consumer protection performance]

Direct and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utility Commission, York Water Company base rate increase, Docket Nos. R-2022-3031340, R-2022-3032806 (August and September 2022) [Base rate case: analysis of customer service and consumer protection performance]

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Direct, Rebuttal, and Surrebuttal Testimony on behalf of AARP Maine before the Maine Public Utilities Commission, Central Maine Power Company Request for Distribution Rate Increase and Rate Design Changes, Docket No. 2022-00152 (December 2022, March and April 2023) [Rate impacts; multi-year rate plan; rate design]

Direct and Surrebuttal Testimony on behalf of AARP Maine before the Maine Public Utilities Commission, Versant Power Request for Approval of Rate Change, Docket No. 2022-00255 (January and April 2023) [Rate impacts, AMI costs and benefits]

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Direct and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utilities Commission, Pittsburgh Water and Sewer Authority Base Rate Case, Docket No. R-2023-3039920, et al., (August and September 2023) [customer service performance; compliance with statutory and regulatory rules; multi-year rate plan conditions]

Direct and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utilities Commission, Application of Pennsylvania-American Water Co. to Acquire Wastewater Assets of Borough of Brentwood, Docket No. A-2021-3024058 (October and November 2023) [analysis of public benefits of acquisition]

Direct, Supplemental Direct, and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utilities Commission, Pennsylvania PUC v. Pennsylvania American Water Co., Docket Nos. R-2023-3043189 and R-2023-3043190 (February and March 2024) [customer service performance, compliance with statutory and regulatory rules; billing for non-basic services; tariffs]

Direct and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utilities Commission, Pennsylvania PUC v. Peoples Natural Gas Company LLC, Docket No. R-2023-3044549 (March and May 2024) [customer service performance, compliance with statutory and regulatory rules; billing for non-basic services; tariffs]

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Direct, Rebuttal and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utilities Commission, Petition of PPL Electric for Default Service Program for June 1, 2025 through

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Direct, Rebuttal and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utilities Commission, Petition of Duquesne Light Co. for Default Service Program for June 1, 2025 through May 31, 2029, Docket No. P-2024-3048592 (July and August 2024) [Retail Market Enhancement Programs; Standard Offer Program; TOU Rate; Billing Disclosures]

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Direct and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utilities Commission, Pennsylvania PUC v. Aqua Pennsylvania, Docket Nos. R-2024-3047822 (Water) and R-2024-3047824 (Wastewater) (August and September 2024) [customer service performance, compliance with statutory and regulatory rules; payment processing fees; tariffs; management performance; root cause analysis]

Direct and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utility Commission, Pennsylvania PUC v. UGI Utilities, Inc.—Gas Division, Docket No. 2024-R-3052716 (April-May 2025) [customer service performance, compliance with statutory and regulatory rules, management performance, root cause analysis, billing for supplier charges]

Direct and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utilities Commission, Pennsylvania PUC v. Philadelphia Gas Works, Docket No. 2025-R-3053112 (May-July 2025) [customer service performance, compliance with statutory and regulatory rules, management performance, root cause analysis, billing for supplier charges]

Direct and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utilities Commission, Pennsylvania PUC v. Columbia Gas of Pennsylvania, Inc., Docket No. R-2025-3053499 (June-July 2025) [customer service performance, compliance with statutory and regulatory rules, management performance, root cause analysis, billing for supplier charges]

Direct and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utilities Commission, Pennsylvania PUC v. The York Water Co., Docket Nos. R-2025-3053442, et al. (August-October 2025) [customer service performance, compliance with statutory and regulatory rules, management performance, root cause analysis, low income programs and policies]

Direct and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utilities Commission, Pennsylvania PUC v. Pittsburgh Water and Sewer Authority, Docket Nos. R-2023-3039920, et al. (September-October 2025) [customer service performance, compliance with statutory and regulatory rules, management performance, root cause analysis; payment fees]

Direct, Rebuttal, and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utilities Commission, Pennsylvania PUC v. PPL Electric Utilities, Docket Nos. R-2025-3057164 et al. (December 2025-February 2026) [customer service performance, compliance with statutory and regulatory rules, management performance, root cause analysis; payment fees]

Direct and Surrebuttal Testimony on behalf of the Pennsylvania Office of Consumer Advocate before the Pennsylvania Public Utilities Commission, Pennsylvania PUC v. Pennsylvania American Water Co., Docket Nos. R-2025-3057983 (Water) R-2025-3058051 (Wastewater) (January-March 2026) [customer service performance, compliance with statutory and regulatory rules, management performance, root cause analysis; payment fees]

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Exhibit BA-2

FE PA's Response to
OCA Interrogatories, Set 1, No. 25, Attachment A

FirstEnergy Pennsylvania Electric Company

The number of participating Electric Generation Suppliers in the Customer Referral Program by month and by year for the period June 2023 - May 2026

Participating EGS								
Rate District	Rate Class	Billing Period						
		2023/06	2023/07	2023/08	2023/09	2023/10	2023/11	2023/12
Met-Ed	RS	12	12	12	12	12	12	12
	COM	5	5	5	5	5	5	5
Penelec	RS	12	12	12	7	7	7	12
	COM	5	5	5	5	5	5	5
Penn Power	RS	12	12	12	12	12	12	12
	COM	5	5	5	5	5	5	5
West Penn	RS	12	12	12	12	12	12	12
	COM	5	5	5	5	5	5	5

Participating EGS												
Rate District	Rate Class	Billing Period										
		2024/01	2024/02	2024/03	2024/04	2024/05	2024/06	2024/07	2024/08	2024/09	2024/10	2024/11	2024/12
Met-Ed	RS	12	12	12	12	12	8	8	8	8	8	8	8
	COM	5	5	5	5	5	4	4	4	2	2	2	3
Penelec	RS	12	12	12	12	12	2	2	2	2	2	2	7
	COM	5	5	5	5	5	3	3	3	2	2	2	2
Penn Power	RS	12	12	12	12	12	4	4	4	7	7	7	8
	COM	5	5	5	5	5	4	4	4	3	3	3	2
West Penn	RS	12	12	12	12	12	9	9	9	7	7	7	7
	COM	5	5	5	5	5	4	4	4	3	3	3	3

Participating EGS												
Rate District	Rate Class	Billing Period										
		2025/01	2025/02	2025/03	2025/04	2025/05	2025/06	2025/07	2025/08	2025/09	2025/10	2025/11	2025/12
Met-Ed	RS	8	8	2	2	2	6	6	6	6	6	6	6
	COM	3	3	2	2	2	0	0	0	0	1	1	1
Penelec	RS	7	7	2	2	2	0	0	0	0	1	1	6
	COM	2	2	2	2	2	0	0	0	0	1	1	1
Penn Power	RS	8	8	2	2	2	5	5	5	5	6	6	6
	COM	2	2	2	2	2	0	0	0	0	1	1	1
West Penn	RS	7	7	2	2	2	6	6	6	6	6	6	6
	COM	3	3	2	2	2	1	1	1	1	1	1	1

Participating EGS						
Rate District	Rate Class	Billing Period				
		2026/01	2026/02	2026/03	2026/04	2026/05
Met-Ed	RS	6	6	1	1	1
	COM	1	1	1	1	1
Penelec	RS	6	6	1	1	1
	COM	1	1	1	1	1
Penn Power	RS	6	6	1	1	1
	COM	1	1	1	1	1
West Penn	RS	6	6	1	1	1
	COM	1	1	1	1	1

Exhibit BA-3

FE PA's Response to
CAUSE-PA Interrogatories, Set 1, No. 17, Attachment A

FirstEnergy Pennsylvania Electric Company

1. Number of CRP participants by month and year

1. Met-Ed	
Billing Period	No. of CRP Participants
2023/10	1177
2023/11	1630
2023/12	1806
2024/01	1951
2024/02	2031
2024/03	2178
2024/04	2342
2024/05	2408
2024/06	2390
2024/07	2436
2024/08	2438
2024/09	2490
2024/10	2640
2024/11	2716
2024/12	2817
2025/01	2961
2025/02	3018
2025/03	3110
2025/04	3208
2025/05	3264
2025/06	3322
2025/07	3425
2025/08	3438
2025/09	3509

1.Penelec	
Billing Period	No. of CRP Participants
2023/10	1142
2023/11	1505
2023/12	1634
2024/01	1744
2024/02	1819
2024/03	1936
2024/04	2049
2024/05	2147
2024/06	2200
2024/07	2357
2024/08	2551
2024/09	2659
2024/10	2587
2024/11	2448
2024/12	2398
2025/01	2482
2025/02	2543
2025/03	2665
2025/04	2815
2025/05	2939
2025/06	2978
2025/07	2802
2025/08	2566
2025/09	2386

1. Penn Power	
Billing Period	No. of CRP Participants
2023/10	275
2023/11	423
2023/12	456
2024/01	504
2024/02	524
2024/03	537
2024/04	568
2024/05	601
2024/06	622
2024/07	655
2024/08	676
2024/09	722
2024/10	751
2024/11	771
2024/12	775
2025/01	790
2025/02	806
2025/03	833
2025/04	861
2025/05	890
2025/06	908
2025/07	928
2025/08	927
2025/09	914

1. West Penn	
Billing Period	No. of CRP Participants
2023/10	907
2023/11	1325
2023/12	1476
2024/01	1595
2024/02	1663
2024/03	1763
2024/04	1885
2024/05	2014
2024/06	2079
2024/07	2158
2024/08	2301
2024/09	2408
2024/10	2460
2024/11	2513
2024/12	2558
2025/01	2672
2025/02	2682
2025/03	2800
2025/04	2949
2025/05	3082
2025/06	3159
2025/07	3284
2025/08	3412
2025/09	3534

FirstEnergy Pennsylvania Electric Company

2. CRP participants who terminated their contract prior to the 12-month term

2. Met-Ed

Billing Period	CRP Participants RS	CRP Participants COM
2023/10	30	
2023/11	61	2
2023/12	70	3
2024/01	70	2
2024/02	89	1
2024/03	121	1
2024/04	131	1
2024/05	104	3
2024/06	134	1
2024/07	112	-
2024/08	119	1
2024/09	131	-
2024/10	125	1
2024/11	113	1
2024/12	108	1
2025/01	152	2
2025/02	145	2
2025/03	131	-
2025/04	94	1
2025/05	79	1
2025/06	88	-
2025/07	90	-
2025/08	86	-
2025/09	81	2

2.Penelec

Billing Period	CRP Participants RS	CRP Participants COM
2023/10	39	1
2023/11	57	-
2023/12	57	1
2024/01	51	1
2024/02	81	1
2024/03	96	1
2024/04	105	1
2024/05	94	1
2024/06	99	5
2024/07	111	4
2024/08	108	
2024/09	120	4
2024/10	121	
2024/11	101	1
2024/12	74	1
2025/01	91	1
2025/02	96	
2025/03	104	1
2025/04	95	2
2025/05	74	1
2025/06	78	2
2025/07	61	1
2025/08	59	4
2025/09	42	-

2. Penn Power

Billing Period	CRP Participants RS	CRP Participants COM
2023/10	7	-
2023/11	5	1
2023/12	15	-
2024/01	21	1
2024/02	20	1
2024/03	14	-
2024/04	21	-
2024/05	20	1
2024/06	24	-
2024/07	21	-
2024/08	18	-
2024/09	21	-
2024/10	30	-
2024/11	20	-
2024/12	13	-
2025/01	29	-
2025/02	25	1
2025/03	13	-
2025/04	27	-
2025/05	20	-
2025/06	25	-
2025/07	23	1
2025/08	16	-
2025/09	15	-

2. West Penn

Billing Period	CRP Participants RS	CRP Participants COM
2023/10	29	
2023/11	61	1
2023/12	53	1
2024/01	85	
2024/02	89	
2024/03	85	1
2024/04	89	
2024/05	112	3
2024/06	86	2
2024/07	102	
2024/08	113	
2024/09	93	1
2024/10	137	2
2024/11	89	1
2024/12	117	
2025/01	127	2
2025/02	103	1
2025/03	81	
2025/04	93	2
2025/05	88	1
2025/06	72	
2025/07	93	
2025/08	76	2
2025/09	85	

FirstEnergy Pennsylvania Electric Company

3. CRP participants who renewed with a supplier at the end of the 12-month term and their new contract price

3. Met-Ed

Billing Period	No. of CRP Participants	Average Contract Price
2023/10	2	$ 0.0782
2023/11	1	0.0738
2023/12	-	
2024/01	-	
2024/02	1	0.0929
2024/03	38	0.0918
2024/04	101	0.0945
2024/05	89	0.0872
2024/06	93	0.1026
2024/07	98	0.1003
2024/08	98	0.1009
2024/09	107	0.1047
2024/10	141	0.1092
2024/11	112	0.1227
2024/12	93	0.1098
2025/01	92	0.1157
2025/02	89	0.1229
2025/03	107	0.1150
2025/04	106	0.1075
2025/05	98	0.1032
2025/06	111	0.1098
2025/07	96	0.1070
2025/08	83	0.1009
2025/09	281	0.0882

3. Penelec

Billing Period	No. of CRP Participants	Average Contract Price
2023/10	-	$ -
2023/11	-	
2023/12	3	0.0669
2024/01	-	
2024/02	3	0.0796
2024/03	35	0.0816
2024/04	74	0.0934
2024/05	67	0.1075
2024/06	61	0.1019
2024/07	99	0.0924
2024/08	138	0.0929
2024/09	141	0.0960
2024/10	169	0.0911
2024/11	110	0.0925
2024/12	61	0.1053
2025/01	70	0.1065
2025/02	63	0.1331
2025/03	68	0.1104
2025/04	110	0.0998
2025/05	127	0.1085
2025/06	139	0.1061
2025/07	164	0.1002
2025/08	142	0.0965
2025/09	248	0.0828

3. Penn Power

Billing Period	No. of CRP Participants	Average Contract Price
2023/10	-	$ -
2023/11	-	
2023/12	1	
2024/01	3	0.0836
2024/02	-	
2024/03	2	0.0971
2024/04	12	0.1184
2024/05	15	0.1470
2024/06	12	0.1020
2024/07	9	0.1047
2024/08	6	0.1071
2024/09	13	0.1202
2024/10	19	0.1019
2024/11	8	0.0931
2024/12	7	0.1068
2025/01	20	0.1277
2025/02	20	0.1015
2025/03	20	0.1149
2025/04	39	0.1026
2025/05	29	0.1459
2025/06	46	0.1032
2025/07	53	0.1084
2025/08	60	0.0958
2025/09	85	0.0830

3. West Penn

Billing Period	No. of CRP Participants	Average Contract Price
2023/10	3	$ 0.0710
2023/11	3	0.0700
2023/12	1	0.0762
2024/01	-	
2024/02	-	
2024/03	10	0.0765
2024/04	37	0.0738
2024/05	36	0.0787
2024/06	63	0.0895
2024/07	79	0.1025
2024/08	123	0.0916
2024/09	130	0.0960
2024/10	114	0.0964
2024/11	93	0.1181
2024/12	85	0.1000
2025/01	86	0.1077
2025/02	68	0.0860
2025/03	100	0.0991
2025/04	96	0.0902
2025/05	100	0.1081
2025/06	118	0.0937
2025/07	122	0.0951
2025/08	122	0.0819
2025/09	299	0.0829

Price to Compare by Rate District

Date	Met-Ed		Penelec		Penn Power		West Penn	
	RS	Com	RS	Com	RS	Com	RS	Com
6/1/2023	$0.10240	0.10679	$ 0.09703	$0.11037	$0.10556	$0.12890	$0.09929	$0.10959
12/1/2023	$0.11306	0.11872	$ 0.10607	$0.11603	$0.11231	$0.13109	$0.10001	$0.11023
6/1/2024	$0.10404	0.10594	$ 0.09744	$0.10238	$0.10389	$0.11796	$0.08787	$0.09193
12/1/2024	$0.11011	0.11048	$ 0.10474	$0.10382	$0.11168	$0.12098	$0.09481	$0.10013
6/1/2025	$0.11903	0.11574	$ 0.11003	$0.11405	$0.11857	$0.12726	$0.10317	$0.10536

FirstEnergy Pennsylvania Electric Company

4. a Whose Customer Referral Program (CRP) term expired in the prior month.

4. Met-Ed	
Billing Period	No. of CRP Participants
2023/10	32
2023/11	62
2023/12	72
2024/01	72
2024/02	93
2024/03	172
2024/04	258
2024/05	209
2024/06	248
2024/07	242
2024/08	235
2024/09	269
2024/10	281
2024/11	251
2024/12	241
2025/01	252
2025/02	253
2025/03	252
2025/04	220
2025/05	194
2025/06	216
2025/07	214
2025/08	185
2025/09	376

4. Penelec	
Billing Period	No. of CRP Participants
2023/10	39
2023/11	58
2023/12	59
2024/01	51
2024/02	85
2024/03	140
2024/04	183
2024/05	177
2024/06	172
2024/07	220
2024/08	264
2024/09	273
2024/10	294
2024/11	227
2024/12	173
2025/01	173
2025/02	168
2025/03	184
2025/04	217
2025/05	217
2025/06	230
2025/07	244
2025/08	222
2025/09	308

4. Penn Power	
Billing Period	No. of CRP Participants
2023/10	7
2023/11	5
2023/12	16
2024/01	24
2024/02	20
2024/03	19
2024/04	39
2024/05	52
2024/06	65
2024/07	48
2024/08	47
2024/09	57
2024/10	74
2024/11	62
2024/12	41
2025/01	52
2025/02	48
2025/03	37
2025/04	69
2025/05	53
2025/06	77
2025/07	81
2025/08	83
2025/09	106

4. West Penn	
Billing Period	No. of CRP Participants
2023/10	32
2023/11	65
2023/12	54
2024/01	85
2024/02	90
2024/03	102
2024/04	141
2024/05	169
2024/06	167
2024/07	198
2024/08	256
2024/09	247
2024/10	270
2024/11	194
2024/12	234
2025/01	220
2025/02	183
2025/03	188
2025/04	204
2025/05	197
2025/06	205
2025/07	230
2025/08	221
2025/09	378

FirstEnergy Pennsylvania Electric Company

- (b) the total number of customers identified in response to subpart (a) that returned to default service
- (c) the total usage (kWh) of the customers identified in response to subpart (b)
- (d) the total generation charges of the customers identified in response to subpart (b)
- (e) the total number of customers identified in response to subpart (a) that selected a new supplier
- (f) the total usage (kWh) of the customers identified in subpart (e)
- (g) the total generation charges of the customers identified in response to subpart (e)

b, c, d. Met-Ed

Billing Period	No. of CRP Participants	Sum of KWH	Sum of Charge
2023/10	9	4,712	$ 425.34
2023/11	19	11,614	1,225.53
2023/12	19	19,723	1,888.93
2024/01	22	30,965	$ 3,043.11
2024/02	33	48,094	3,542.46
2024/03	40	55,280	4,701.20
2024/04	41	39,495	3,385.19
2024/05	40	29,397	3,586.04
2024/06	52	35,594	3,260.26
2024/07	59	60,486	5,402.68
2024/08	64	59,587	5,346.63
2024/09	77	65,325	4,911.57
2024/10	73	52,071	4,156.41
2024/11	47	38,280	3,262.31
2024/12	62	67,044	6,416.91
2025/01	71	120,837	$ 9,192.77
2025/02	74	129,583	10,208.68
2025/03	63	79,185	10,784.42
2025/04	49	51,783	6,020.16
2025/05	48	30,190	4,842.52
2025/06	44	28,990	3,256.39
2025/07	45	42,353	3,724.43
2025/08	48	49,087	3,999.14
2025/09	49	44,520	3,242.99

e, f, g. Met-Ed

Billing Period	No. of CRP Participants	Sum of KWH	Sum of Charge
2023/10	22	13,296	$ 1,329.77
2023/11	42	24,172	2,470.97
2023/12	49	47,271	4,822.97
2024/01	48	55,914	$ 5,338.35
2024/02	59	52,466	5,339.36
2024/03	92	81,017	7,968.17
2024/04	114	94,354	9,007.76
2024/05	85	49,637	4,899.64
2024/06	106	58,347	5,747.69
2024/07	86	77,909	8,302.76
2024/08	72	72,435	6,606.72
2024/09	85	65,610	6,116.40
2024/10	76	40,739	3,790.51
2024/11	88	57,397	5,441.34
2024/12	94	73,130	8,497.43
2025/01	79	87,957	$ 9,215.22
2025/02	89	105,253	9,734.65
2025/03	87	78,443	7,615.30
2025/04	62	37,184	4,231.30
2025/05	50	28,328	2,882.73
2025/06	66	34,529	4,145.74
2025/07	72	63,213	7,060.46
2025/08	58	55,686	5,554.69
2025/09	56	41,054	2,796.82

b, c, d. Penelec

Billing Period	No. of CRP Participants	Sum of KWH	Sum of Charge
2023/10	21	8,703	$ 2,087.13
2023/11	25	12,452	1,522.35
2023/12	18	23,768	2,373.27
2024/01	25	27,212	1,921.55
2024/02	40	41,091	4,336.13
2024/03	41	31,761	3,604.88
2024/04	48	39,576	4,413.22
2024/05	47	26,383	3,178.74
2024/06	46	21,896	2,690.54
2024/07	65	51,071	5,045.73
2024/08	70	52,584	5,554.55
2024/09	83	53,104	4,646.25
2024/10	73	34,552	3,842.86
2024/11	49	35,170	3,375.94
2024/12	28	21,493	2,249.14
2025/01	60	86,776	7,957.53
2025/02	64	81,659	10,312.78
2025/03	58	50,526	5,787.49
2025/04	55	39,566	7,175.83
2025/05	37	29,652	6,202.09
2025/06	40	25,603	4,210.15
2025/07	34	28,361	2,836.14
2025/08	39	34,224	3,765.71
2025/09	29	20,595	2,459.68

e, f, g. Penelec

Billing Period	No. of CRP Participants	Sum of KWH	Sum of Charge
2023/10	18	8,196	$ 900.36
2023/11	31	19,529	2,018.76
2023/12	37	28,890	1,785.12
2024/01	26	21,609	2,437.60
2024/02	41	28,081	2,643.03
2024/03	59	35,189	3,225.28
2024/04	66	37,374	3,490.26
2024/05	64	30,215	3,057.64
2024/06	64	35,380	3,379.00
2024/07	58	38,674	3,917.44
2024/08	57	30,091	2,638.50
2024/09	55	32,314	2,769.93
2024/10	56	25,905	2,582.04
2024/11	70	32,348	3,274.11
2024/12	90	59,124	7,673.71
2025/01	43	34,069	3,203.96
2025/02	41	35,609	3,567.93
2025/03	58	51,080	4,945.28
2025/04	52	32,634	3,141.16
2025/05	54	27,887	2,386.85
2025/06	53	29,872	3,407.44
2025/07	43	31,022	3,424.93
2025/08	43	28,304	3,099.46
2025/09	33	24,676	2,686.34

FirstEnergy Pennsylvania Electric Company

- (b) the total number of customers identified in response to subpart (a) that returned to default service
- (c) the total usage (kWh) of the customers identified in response to subpart (b)
- (d) the total generation charges of the customers identified in response to subpart (b)
- (e) the total number of customers identified in response to subpart (a) that selected a new supplier
- (f) the total usage (kWh) of the customers identified in subpart (e)
- (g) the total generation charges of the customers identified in response to subpart (e)

b, c, d. Penn Power

Billing Period	No. of CRP Participants	Sum of KWH	Sum of Charge
2023/10	4	1,147	$ 180.36
2023/11	3	1,720	90.08
2023/12	6	7,340	310.78
2024/01	4	10,199	698.89
2024/02	6	5,470	184.45
2024/03	6	8,406	826.80
2024/04	12	12,415	929.15
2024/05	14	7,725	901.22
2024/06	12	7,984	1,017.28
2024/07	9	4,119	488.73
2024/08	6	10,501	813.71
2024/09	13	8,355	860.47
2024/10	19	10,235	1,039.82
2024/11	8	5,686	458.61
2024/12	7	7,966	445.82
2025/01	12	16,142	1,301.97
2025/02	12	14,590	1,221.00
2025/03	6	11,372	477.00
2025/04	13	14,384	1,745.05
2025/05	10	5,557	691.08
2025/06	14	9,193	1,443.00
2025/07	20	15,585	1,588.01
2025/08	15	19,206	1,779.26
2025/09	14	11,383	1,235.29

e, f, g. Penn Power

Billing Period	No. of CRP Participants	Sum of KWH	Sum of Charge
2023/10	3	2,529	$ 297.02
2023/11	2	673	38.24
2023/12	10	6,544	573.26
2024/01	18	16,466	1,575.76
2024/02	14	12,024	1,502.58
2024/03	10	11,213	1,404.96
2024/04	14	9,657	622.33
2024/05	12	5,760	588.82
2024/06	15	7,914	758.40
2024/07	19	12,177	1,543.37
2024/08	16	14,392	1,335.12
2024/09	17	10,866	931.96
2024/10	18	12,216	1,203.16
2024/11	20	11,931	1,446.48
2024/12	14	11,133	1,539.37
2025/01	20	24,626	2,444.15
2025/02	15	9,266	1,088.63
2025/03	11	8,194	953.64
2025/04	17	10,119	1,248.38
2025/05	13	6,841	866.68
2025/06	17	8,902	1,690.72
2025/07	9	7,504	894.58
2025/08	8	6,261	626.91
2025/09	9	5,276	421.76

b, c, d. West Penn

Billing Period	No. of CRP Participants	Sum of KWH	Sum of Charge
2023/10	7	3,487	$ 291.45
2023/11	22	20,829	1,601.96
2023/12	18	16,086	1,168.16
2024/01	32	50,341	3,122.33
2024/02	40	59,388	3,373.23
2024/03	38	38,052	2,433.41
2024/04	41	36,843	2,538.79
2024/05	43	26,764	1,795.64
2024/06	43	28,180	1,756.71
2024/07	58	57,793	3,230.59
2024/08	71	81,277	4,531.06
2024/09	85	71,148	4,808.41
2024/10	90	69,448	4,713.12
2024/11	40	29,105	2,097.94
2024/12	55	58,994	3,782.59
2025/01	66	96,899	6,541.59
2025/02	49	76,821	5,762.22
2025/03	52	62,881	5,351.27
2025/04	47	45,849	7,499.14
2025/05	40	24,267	2,980.31
2025/06	39	26,533	2,515.84
2025/07	45	39,177	4,096.57
2025/08	43	55,549	4,206.30
2025/09	48	41,349	3,382.16

e, f, g. West Penn

Billing Period	No. of CRP Participants	Sum of KWH	Sum of Charge
2023/10	21	15,896	$ 1,854.45
2023/11	39	33,602	3,636.69
2023/12	32	22,409	1,840.11
2024/01	52	52,507	5,015.20
2024/02	50	46,991	4,288.62
2024/03	54	49,756	4,695.32
2024/04	62	47,128	5,276.95
2024/05	90	51,699	4,891.58
2024/06	60	39,325	4,250.06
2024/07	63	49,372	5,379.53
2024/08	65	64,862	5,541.26
2024/09	33	30,679	2,413.03
2024/10	67	38,882	3,534.27
2024/11	62	35,152	2,984.26
2024/12	100	81,510	9,164.09
2025/01	70	83,491	7,883.58
2025/02	64	66,344	5,900.17
2025/03	39	40,682	3,622.47
2025/04	60	38,653	4,243.74
2025/05	61	32,746	2,809.17
2025/06	54	36,632	3,563.99
2025/07	65	44,152	3,561.66
2025/08	62	55,257	4,269.33
2025/09	54	39,620	3,803.75

FirstEnergy Pennsylvania Electric Company

5. The number of participating EGSs in the CRP by month and by year

Participating EGS								
Rate	Rate	Billing Period						
District	Class	2023/06	2023/07	2023/08	2023/09	2023/10	2023/11	2023/12
Met-Ed	RS	12	12	12	12	12	12	12
	COM	5	5	5	5	5	5	5
Penelec	RS	12	12	12	7	7	7	12
	COM	5	5	5	5	5	5	5
Penn Power	RS	12	12	12	12	12	12	12
	COM	5	5	5	5	5	5	5
West Penn	RS	12	12	12	12	12	12	12
	COM	5	5	5	5	5	5	5

Participating EGS												
Rate	Rate	Billing Period										
District	Class	2024/01	2024/02	2024/03	2024/04	2024/05	2024/06	2024/07	2024/08	2024/09	2024/10	2024/11	2024/12
Met-Ed	RS	12	12	12	12	12	8	8	8	8	8	8	8
	COM	5	5	5	5	5	4	4	4	2	2	2	3
Penelec	RS	12	12	12	12	12	2	2	2	2	2	2	7
	COM	5	5	5	5	5	3	3	3	2	2	2	2
Penn Power	RS	12	12	12	12	12	4	4	4	7	7	7	8
	COM	5	5	5	5	5	4	4	4	3	3	3	2
West Penn	RS	12	12	12	12	12	9	9	9	7	7	7	7
	COM	5	5	5	5	5	4	4	4	3	3	3	3

Participating EGS									
Rate	Rate	Period							
District	Class	2025/01	2025/02	2025/03	2025/04	2025/05	2025/06	2025/07	2025/08	2025/09
Met-Ed	RS	8	8	2	2	2	6	6	6	6
	COM	3	3	2	2	2	0	0	0	0
Penelec	RS	7	7	2	2	2	0	0	0	0
	COM	2	2	2	2	2	0	0	0	0
Penn Power	RS	8	8	2	2	2	5	5	5	5
	COM	2	2	2	2	2	0	0	0	0
West Penn	RS	7	7	2	2	2	6	6	6	6
	COM	3	3	2	2	2	1	1	1	1

FirstEnergy Pennsylvania Electric Company

6. CRP participants who renewed their contract before the end of the 12-month term
7. CRP participants who renewed their contract with a different supplier prior to the end of the 12-month term

6. Met-Ed	
Billing Period	No. of CRP Participants
2023/10	-
2023/11	-
2023/12	3
2024/01	1
2024/02	
2024/03	5
2024/04	3
2024/05	3
2024/06	1
2024/07	1
2024/08	2
2024/09	3
2024/10	1
2024/11	8
2024/12	-
2025/01	12
2025/02	4
2025/03	-
2025/04	7
2025/05	3
2025/06	2
2025/07	2
2025/08	1
2025/09	2

7. Met-Ed	
Billing Period	No. of CRP Participants
2023/10	21
2023/11	42
2023/12	49
2024/01	47
2024/02	59
2024/03	79
2024/04	94
2024/05	70
2024/06	88
2024/07	65
2024/08	59
2024/09	64
2024/10	61
2024/11	65
2024/12	59
2025/01	76
2025/02	75
2025/03	79
2025/04	53
2025/05	44
2025/06	57
2025/07	57
2025/08	48
2025/09	44

6. Penelec	
Billing Period	No. of CRP Participants
2023/10	-
2023/11	1
2023/12	2
2024/01	-
2024/02	1
2024/03	5
2024/04	1
2024/05	2
2024/06	3
2024/07	4
2024/08	2
2024/09	2
2024/10	2
2024/11	3
2024/12	
2025/01	2
2025/02	2
2025/03	2
2025/04	5
2025/05	1
2025/06	1
2025/07	7
2025/08	4
2025/09	1

7. Penelec	
Billing Period	No. of CRP Participants
2023/10	18
2023/11	31
2023/12	37
2024/01	26
2024/02	40
2024/03	53
2024/04	60
2024/05	56
2024/06	57
2024/07	49
2024/08	49
2024/09	45
2024/10	51
2024/11	54
2024/12	51
2025/01	35
2025/02	38
2025/03	54
2025/04	42
2025/05	43
2025/06	47
2025/07	27
2025/08	34
2025/09	25

6. Penn Power	
Billing Period	No. of CRP Participants
2023/10	-
2023/11	-
2023/12	-
2024/01	-
2024/02	-
2024/03	1
2024/04	-
2024/05	-
2024/06	-
2024/07	-
2024/08	-
2024/09	-
2024/10	-
2024/11	1
2024/12	-
2025/01	-
2025/02	2
2025/03	-
2025/04	1
2025/05	1
2025/06	2
2025/07	2
2025/08	1
2025/09	-

7. Penn Power	
Billing Period	No. of CRP Participants
2023/10	3
2023/11	2
2023/12	9
2024/01	17
2024/02	14
2024/03	8
2024/04	13
2024/05	9
2024/06	14
2024/07	15
2024/08	12
2024/09	13
2024/10	14
2024/11	14
2024/12	7
2025/01	18
2025/02	13
2025/03	8
2025/04	15
2025/05	11
2025/06	14
2025/07	7
2025/08	4
2025/09	5

6. West Penn	
Billing Period	No. of CRP Participants
2023/10	1
2023/11	2
2023/12	3
2024/01	1
2024/02	-
2024/03	-
2024/04	1
2024/05	-
2024/06	1
2024/07	1
2024/08	1
2024/09	1
2024/10	4
2024/11	4
2024/12	0
2025/01	1
2025/02	5
2025/03	1
2025/04	5
2025/05	0
2025/06	0
2025/07	3
2025/08	1
2025/09	2

7. West Penn	
Billing Period	No. of CRP Participants
2023/10	21
2023/11	38
2023/12	32
2024/01	52
2024/02	49
2024/03	49
2024/04	53
2024/05	76
2024/06	50
2024/07	53
2024/08	56
2024/09	27
2024/10	57
2024/11	47
2024/12	78
2025/01	65
2025/02	57
2025/03	33
2025/04	53
2025/05	54
2025/06	47
2025/07	59
2025/08	45
2025/09	47

Exhibit BA-4

FE PA's Response to
CAUSE-PA Interrogatories, Set 1, No. 11, Attachment A

Rate District	Year Month	Class	Supplier Charges	PTC Comparison Amount	
Met-Ed	202201	Commercial	$ 6,833,063.51	$ 7,623,220.75	$ 790,157.24
Met-Ed	202202	Commercial	$ 7,210,268.70	$ 7,782,493.52	$ 572,224.82
Met-Ed	202203	Commercial	$ 6,863,317.83	$ 6,472,944.19	$ (390,373.64)
Met-Ed	202204	Commercial	$ 6,440,678.80	$ 6,088,053.97	$ (352,624.83)
Met-Ed	202205	Commercial	$ 6,292,689.64	$ 5,741,293.66	$ (551,395.98)
Met-Ed	202206	Commercial	$ 6,520,817.42	$ 8,008,334.41	$ 1,487,516.99
Met-Ed	202207	Commercial	$ 7,372,900.99	$ 8,816,860.17	$ 1,443,959.18
Met-Ed	202208	Commercial	$ 7,994,845.92	$ 9,073,506.75	$ 1,078,660.83
Met-Ed	202209	Commercial	$ 7,579,041.27	$ 9,378,706.19	$ 1,799,664.92
Met-Ed	202210	Commercial	$ 5,677,737.89	$ 7,290,050.88	$ 1,612,312.99
Met-Ed	202211	Commercial	$ 5,381,035.01	$ 6,961,851.98	$ 1,580,816.97
Met-Ed	202212	Commercial	$ 5,918,694.47	$ 8,234,958.99	$ 2,316,264.52
Met-Ed	202301	Commercial	$ 6,866,860.00	$ 8,923,813.60	$ 2,056,953.60
Met-Ed	202302	Commercial	$ 6,637,937.92	$ 8,912,490.79	$ 2,274,552.87
Met-Ed	202303	Commercial	$ 6,623,103.26	$ 6,177,695.02	$ (445,408.24)
Met-Ed	202304	Commercial	$ 6,198,376.69	$ 5,847,700.85	$ (350,675.84)
Met-Ed	202305	Commercial	$ 5,690,915.86	$ 5,362,829.82	$ (328,086.04)
Met-Ed	202306	Commercial	$ 6,552,400.80	$ 7,680,360.34	$ 1,127,959.54
Met-Ed	202307	Commercial	$ 7,512,944.43	$ 8,765,060.40	$ 1,252,115.97
Met-Ed	202308	Commercial	$ 8,032,044.67	$ 9,311,027.12	$ 1,278,982.45
Met-Ed	202309	Commercial	$ 7,899,931.53	$ 9,187,316.33	$ 1,287,384.80
Met-Ed	202310	Commercial	$ 6,696,396.69	$ 7,840,629.30	$ 1,144,232.61
Met-Ed	202311	Commercial	$ 6,558,020.26	$ 7,573,683.06	$ 1,015,662.80
Met-Ed	202312	Commercial	$ 7,174,808.63	$ 9,209,552.82	$ 2,034,744.19
Met-Ed	202401	Commercial	$ 8,050,273.62	$ 10,084,463.52	$ 2,034,189.90
Met-Ed	202402	Commercial	$ 8,435,900.72	$ 10,267,224.90	$ 1,831,324.18
Met-Ed	202403	Commercial	$ 7,754,448.27	$ 9,540,642.31	$ 1,786,194.04
Met-Ed	202404	Commercial	$ 7,337,086.41	$ 8,993,079.52	$ 1,655,993.11
Met-Ed	202405	Commercial	$ 7,540,186.37	$ 9,232,159.67	$ 1,691,973.30
Met-Ed	202406	Commercial	$ 11,320,659.50	$ 12,887,422.99	$ 1,566,763.49
Met-Ed	202407	Commercial	$ 13,854,779.17	$ 15,504,944.08	$ 1,650,164.91
Met-Ed	202408	Commercial	$ 13,799,051.51	$ 15,419,596.51	$ 1,620,545.00
Met-Ed	202409	Commercial	$ 12,631,886.49	$ 14,209,086.51	$ 1,577,200.02
Met-Ed	202410	Commercial	$ 11,077,722.54	$ 12,524,138.79	$ 1,446,416.25
Met-Ed	202411	Commercial	$ 10,586,831.00	$ 11,897,836.17	$ 1,311,005.17
Met-Ed	202412	Commercial	$ 11,298,285.26	$ 13,014,647.07	$ 1,716,361.81
Met-Ed	202501	Commercial	$ 13,153,892.85	$ 14,657,677.79	$ 1,503,784.94
Met-Ed	202502	Commercial	$ 13,626,983.37	$ 14,710,739.31	$ 1,083,755.94
Met-Ed	202503	Commercial	$ 12,620,935.78	$ 13,817,999.43	$ 1,197,063.65
Met-Ed	202504	Commercial	$ 11,720,522.15	$ 12,867,522.60	$ 1,147,000.45
Met-Ed	202505	Commercial	$ 11,417,530.06	$ 12,624,772.02	$ 1,207,241.96
Met-Ed	202506	Commercial	$ 13,260,939.61	$ 14,856,252.02	$ 1,595,312.41
Met-Ed	202507	Commercial	$ 16,073,977.43	$ 16,747,936.17	$ 673,958.74
Met-Ed	202508	Commercial	$ 16,414,344.07	$ 16,938,876.44	$ 524,532.37
Met-Ed	202509	Commercial	$ 14,709,354.70	$ 15,424,128.04	$ 714,773.34
Met-Ed	202510	Commercial	$ 13,630,854.47	$ 14,235,663.41	$ 604,808.94
Met-Ed	202511	Commercial	$ 12,956,249.72	$ 13,259,745.98	$ 303,496.26
Met-Ed	202512	Commercial	$ 13,540,572.08	$ 15,139,291.41	$ 1,598,719.33
Met-Ed	202601	Commercial	$ 15,047,550.51	$ 16,571,983.14	$ 1,524,432.63
Penelec	202201	Commercial	$ 8,614,339.19	$ 9,641,412.83	$ 1,027,073.64
Penelec	202202	Commercial	$ 9,245,101.97	$ 9,967,319.15	$ 722,217.18
Penelec	202203	Commercial	$ 8,705,901.50	$ 8,929,984.38	$ 224,082.88
Penelec	202204	Commercial	$ 8,103,299.84	$ 8,258,040.98	$ 154,741.14
Penelec	202205	Commercial	$ 7,686,647.10	$ 7,669,420.57	$ (17,226.53)

				PTC Comparison	
Rate District	Year Month	Class	Supplier Charges	Amount	
Penelec	202206	Commercial	$ 7,429,852.08	$ 9,680,137.79	$ 2,250,285.71
Penelec	202207	Commercial	$ 8,500,590.13	$ 10,756,563.78	$ 2,255,973.65
Penelec	202208	Commercial	$ 8,583,074.88	$ 10,690,438.27	$ 2,107,363.39
Penelec	202209	Commercial	$ 8,462,617.92	$ 10,345,987.23	$ 1,883,369.31
Penelec	202210	Commercial	$ 6,948,681.61	$ 8,663,337.84	$ 1,714,656.23
Penelec	202211	Commercial	$ 6,817,979.23	$ 8,577,431.99	$ 1,759,452.76
Penelec	202212	Commercial	$ 7,606,997.06	$ 9,262,435.71	$ 1,655,438.65
Penelec	202301	Commercial	$ 9,016,872.87	$ 10,396,212.88	$ 1,379,340.01
Penelec	202302	Commercial	$ 8,612,327.42	$ 10,102,423.14	$ 1,490,095.72
Penelec	202303	Commercial	$ 8,427,463.11	$ 8,533,819.48	$ 106,356.37
Penelec	202304	Commercial	$ 7,856,115.05	$ 7,952,950.55	$ 96,835.50
Penelec	202305	Commercial	$ 7,114,869.44	$ 7,205,663.70	$ 90,794.26
Penelec	202306	Commercial	$ 7,667,070.78	$ 9,414,325.56	$ 1,747,254.78
Penelec	202307	Commercial	$ 8,449,367.00	$ 10,315,403.50	$ 1,866,036.50
Penelec	202308	Commercial	$ 8,838,573.95	$ 10,730,966.61	$ 1,892,392.66
Penelec	202309	Commercial	$ 8,747,802.74	$ 10,715,283.74	$ 1,967,481.00
Penelec	202310	Commercial	$ 7,801,948.97	$ 9,610,435.62	$ 1,808,486.65
Penelec	202311	Commercial	$ 7,965,589.72	$ 9,745,442.81	$ 1,779,853.09
Penelec	202312	Commercial	$ 8,949,051.54	$ 11,346,028.89	$ 2,396,977.35
Penelec	202401	Commercial	$ 10,085,939.69	$ 12,512,431.31	$ 2,426,491.62
Penelec	202402	Commercial	$ 10,576,424.89	$ 12,844,998.31	$ 2,268,573.42
Penelec	202403	Commercial	$ 9,737,859.00	$ 11,926,520.73	$ 2,188,661.73
Penelec	202404	Commercial	$ 9,166,951.43	$ 11,115,402.95	$ 1,948,451.52
Penelec	202405	Commercial	$ 9,006,461.87	$ 10,870,664.34	$ 1,864,202.47
Penelec	202406	Commercial	$ 12,813,626.42	$ 13,900,833.14	$ 1,087,206.72
Penelec	202407	Commercial	$ 15,126,454.27	$ 16,216,913.05	$ 1,090,458.78
Penelec	202408	Commercial	$ 15,238,662.06	$ 16,228,093.93	$ 989,431.87
Penelec	202409	Commercial	$ 14,571,478.18	$ 15,688,796.63	$ 1,117,318.45
Penelec	202410	Commercial	$ 13,115,424.66	$ 14,154,961.51	$ 1,039,536.85
Penelec	202411	Commercial	$ 12,798,813.48	$ 13,771,745.03	$ 972,931.55
Penelec	202412	Commercial	$ 13,669,736.25	$ 14,706,003.99	$ 1,036,267.74
Penelec	202501	Commercial	$ 15,947,817.95	$ 16,533,051.42	$ 585,233.47
Penelec	202502	Commercial	$ 16,728,596.02	$ 16,844,105.69	$ 115,509.67
Penelec	202503	Commercial	$ 15,919,809.42	$ 16,150,622.91	$ 230,813.49
Penelec	202504	Commercial	$ 14,652,950.14	$ 14,925,928.64	$ 272,978.50
Penelec	202505	Commercial	$ 13,683,839.13	$ 13,959,806.59	$ 275,967.46
Penelec	202506	Commercial	$ 15,370,280.08	$ 16,567,771.25	$ 1,197,491.17
Penelec	202507	Commercial	$ 18,150,101.21	$ 18,157,566.19	$ 7,464.98
Penelec	202508	Commercial	$ 18,463,140.53	$ 18,396,911.70	$ (66,228.83)
Penelec	202509	Commercial	$ 16,957,262.73	$ 17,162,782.19	$ 205,519.46
Penelec	202510	Commercial	$ 15,734,671.49	$ 15,815,557.53	$ 80,886.04
Penelec	202511	Commercial	$ 15,565,127.04	$ 15,564,924.03	$ (203.01)
Penelec	202512	Commercial	$ 16,481,666.38	$ 17,205,241.65	$ 723,575.27
Penelec	202601	Commercial	$ 17,587,470.27	$ 18,145,592.89	$ 558,122.62
Penn Power	202201	Commercial	$ 2,652,292.03	$ 3,340,978.79	$ 688,686.76
Penn Power	202202	Commercial	$ 2,847,048.39	$ 3,506,055.08	$ 659,006.69
Penn Power	202203	Commercial	$ 2,951,696.02	$ 3,590,692.31	$ 638,996.29
Penn Power	202204	Commercial	$ 2,740,385.21	$ 3,295,241.55	$ 554,856.34
Penn Power	202205	Commercial	$ 2,525,563.50	$ 2,923,154.06	$ 397,590.56
Penn Power	202206	Commercial	$ 2,496,948.73	$ 3,440,817.92	$ 943,869.19
Penn Power	202207	Commercial	$ 2,964,350.71	$ 4,047,694.10	$ 1,083,343.39
Penn Power	202208	Commercial	$ 2,898,434.59	$ 3,917,357.37	$ 1,018,922.78
Penn Power	202209	Commercial	$ 2,884,886.55	$ 4,098,580.40	$ 1,213,693.85
Penn Power	202210	Commercial	$ 2,337,170.68	$ 3,345,104.74	$ 1,007,934.06

Rate District	Year Month	Class	Supplier Charges	PTC Comparison Amount	
Penn Power	202211	Commercial	$ 2,289,242.50	$ 3,296,819.15	$ 1,007,576.65
Penn Power	202212	Commercial	$ 2,714,398.25	$ 3,573,658.39	$ 859,260.14
Penn Power	202301	Commercial	$ 3,059,149.37	$ 3,874,587.09	$ 815,437.72
Penn Power	202302	Commercial	$ 2,974,423.69	$ 3,897,693.77	$ 923,270.08
Penn Power	202303	Commercial	$ 2,723,622.45	$ 3,215,558.95	$ 491,936.50
Penn Power	202304	Commercial	$ 2,706,260.19	$ 3,204,267.85	$ 498,007.66
Penn Power	202305	Commercial	$ 2,370,302.53	$ 2,807,429.54	$ 437,127.01
Penn Power	202306	Commercial	$ 2,656,612.15	$ 3,692,856.81	$ 1,036,244.66
Penn Power	202307	Commercial	$ 2,936,146.22	$ 4,053,780.36	$ 1,117,634.14
Penn Power	202308	Commercial	$ 2,933,942.61	$ 4,037,379.74	$ 1,103,437.13
Penn Power	202309	Commercial	$ 3,023,042.78	$ 4,201,995.26	$ 1,178,952.48
Penn Power	202310	Commercial	$ 2,512,983.63	$ 3,443,549.93	$ 930,566.30
Penn Power	202311	Commercial	$ 2,457,303.26	$ 3,373,374.74	$ 916,071.48
Penn Power	202312	Commercial	$ 2,761,201.22	$ 3,890,208.38	$ 1,129,007.16
Penn Power	202401	Commercial	$ 3,116,180.70	$ 4,337,740.22	$ 1,221,559.52
Penn Power	202402	Commercial	$ 3,060,205.05	$ 4,167,250.86	$ 1,107,045.81
Penn Power	202403	Commercial	$ 3,018,138.96	$ 4,155,669.04	$ 1,137,530.08
Penn Power	202404	Commercial	$ 2,792,296.72	$ 3,811,457.67	$ 1,019,160.95
Penn Power	202405	Commercial	$ 2,768,961.31	$ 3,729,091.23	$ 960,129.92
Penn Power	202406	Commercial	$ 3,685,916.03	$ 4,507,909.64	$ 821,993.61
Penn Power	202407	Commercial	$ 4,542,315.10	$ 5,487,164.61	$ 944,849.51
Penn Power	202408	Commercial	$ 4,751,738.98	$ 5,721,990.13	$ 970,251.15
Penn Power	202409	Commercial	$ 4,539,950.63	$ 5,503,297.99	$ 963,347.36
Penn Power	202410	Commercial	$ 4,080,404.13	$ 4,952,738.21	$ 872,334.08
Penn Power	202411	Commercial	$ 3,843,684.57	$ 4,640,263.37	$ 796,578.80
Penn Power	202412	Commercial	$ 4,196,569.14	$ 5,163,831.18	$ 967,262.04
Penn Power	202501	Commercial	$ 4,961,856.96	$ 6,078,349.16	$ 1,116,492.20
Penn Power	202502	Commercial	$ 5,221,459.90	$ 6,212,386.13	$ 990,926.23
Penn Power	202503	Commercial	$ 5,028,322.13	$ 6,000,579.70	$ 972,257.57
Penn Power	202504	Commercial	$ 4,370,716.72	$ 5,174,972.47	$ 804,255.75
Penn Power	202505	Commercial	$ 4,218,313.29	$ 4,992,000.32	$ 773,687.03
Penn Power	202506	Commercial	$ 4,588,917.33	$ 5,563,192.84	$ 974,275.51
Penn Power	202507	Commercial	$ 5,748,404.30	$ 6,427,006.51	$ 678,602.21
Penn Power	202508	Commercial	$ 6,052,651.02	$ 6,724,993.84	$ 672,342.82
Penn Power	202509	Commercial	$ 5,472,782.69	$ 6,121,878.99	$ 649,096.30
Penn Power	202510	Commercial	$ 5,094,576.99	$ 5,591,538.62	$ 496,961.63
Penn Power	202511	Commercial	$ 5,215,746.16	$ 5,660,630.41	$ 444,884.25
Penn Power	202512	Commercial	$ 5,733,122.02	$ 6,737,564.17	$ 1,004,442.15
Penn Power	202601	Commercial	$ 6,200,422.44	$ 7,391,924.59	$ 1,191,502.15
West Penn	202201	Commercial	$ 7,658,759.11	$ 8,365,038.44	$ 706,279.33
West Penn	202202	Commercial	$ 8,296,599.47	$ 8,776,241.20	$ 479,641.73
West Penn	202203	Commercial	$ 8,085,292.01	$ 7,401,234.88	$ (684,057.13)
West Penn	202204	Commercial	$ 7,711,262.49	$ 6,974,790.56	$ (736,471.93)
West Penn	202205	Commercial	$ 7,045,370.30	$ 6,219,126.56	$ (826,243.74)
West Penn	202206	Commercial	$ 7,172,824.10	$ 9,237,646.97	$ 2,064,822.87
West Penn	202207	Commercial	$ 8,315,935.41	$ 10,314,259.43	$ 1,998,324.02
West Penn	202208	Commercial	$ 8,271,490.37	$ 10,176,286.52	$ 1,904,796.15
West Penn	202209	Commercial	$ 8,363,765.07	$ 9,486,668.73	$ 1,122,903.66
West Penn	202210	Commercial	$ 6,738,714.63	$ 7,766,959.13	$ 1,028,244.50
West Penn	202211	Commercial	$ 6,517,905.45	$ 7,517,761.54	$ 999,856.09
West Penn	202212	Commercial	$ 7,453,022.54	$ 9,514,368.71	$ 2,061,346.17
West Penn	202301	Commercial	$ 8,465,117.56	$ 10,394,880.29	$ 1,929,762.73
West Penn	202302	Commercial	$ 8,316,292.28	$ 10,445,619.21	$ 2,129,326.93
West Penn	202303	Commercial	$ 7,667,798.51	$ 7,002,785.75	$ (665,012.76)

Rate District	Year Month	Class	Supplier Charges	PTC Comparison Amount	
West Penn	202304	Commercial	$ 7,609,565.06	$ 6,947,784.69	$ (661,780.37)
West Penn	202305	Commercial	$ 6,806,909.49	$ 6,161,300.72	$ (645,608.77)
West Penn	202306	Commercial	$ 7,560,430.28	$ 10,045,260.33	$ 2,484,830.05
West Penn	202307	Commercial	$ 8,315,879.69	$ 11,036,694.19	$ 2,720,814.50
West Penn	202308	Commercial	$ 8,612,219.77	$ 11,367,783.25	$ 2,755,563.48
West Penn	202309	Commercial	$ 8,754,411.97	$ 11,653,667.23	$ 2,899,255.26
West Penn	202310	Commercial	$ 7,659,313.32	$ 10,222,859.30	$ 2,563,545.98
West Penn	202311	Commercial	$ 7,565,939.73	$ 10,090,748.09	$ 2,524,808.36
West Penn	202312	Commercial	$ 8,394,965.01	$ 11,271,532.15	$ 2,876,567.14
West Penn	202401	Commercial	$ 9,601,683.39	$ 12,712,582.32	$ 3,110,898.93
West Penn	202402	Commercial	$ 9,467,746.39	$ 12,396,305.51	$ 2,928,559.12
West Penn	202403	Commercial	$ 9,144,815.55	$ 12,216,999.60	$ 3,072,184.05
West Penn	202404	Commercial	$ 8,583,871.82	$ 11,514,373.59	$ 2,930,501.77
West Penn	202405	Commercial	$ 8,405,027.96	$ 11,245,477.95	$ 2,840,449.99
West Penn	202406	Commercial	$ 12,060,184.45	$ 13,880,325.28	$ 1,820,140.83
West Penn	202407	Commercial	$ 15,292,310.10	$ 17,325,666.84	$ 2,033,356.74
West Penn	202408	Commercial	$ 15,606,145.26	$ 17,548,760.74	$ 1,942,615.48
West Penn	202409	Commercial	$ 14,627,601.97	$ 16,673,735.68	$ 2,046,133.71
West Penn	202410	Commercial	$ 12,855,422.12	$ 14,609,811.25	$ 1,754,389.13
West Penn	202411	Commercial	$ 12,050,042.24	$ 13,690,302.34	$ 1,640,260.10
West Penn	202412	Commercial	$ 13,199,337.04	$ 16,017,404.58	$ 2,818,067.54
West Penn	202501	Commercial	$ 15,410,733.36	$ 18,034,458.78	$ 2,623,725.42
West Penn	202502	Commercial	$ 16,644,887.50	$ 18,605,571.43	$ 1,960,683.93
West Penn	202503	Commercial	$ 15,657,846.32	$ 17,857,043.36	$ 2,199,197.04
West Penn	202504	Commercial	$ 13,784,090.62	$ 15,751,821.33	$ 1,967,730.71
West Penn	202505	Commercial	$ 13,115,767.54	$ 15,031,896.14	$ 1,916,128.60
West Penn	202506	Commercial	$ 14,803,074.39	$ 17,504,695.25	$ 2,701,620.86
West Penn	202507	Commercial	$ 18,396,756.90	$ 19,643,474.82	$ 1,246,717.92
West Penn	202508	Commercial	$ 19,255,834.24	$ 20,414,196.90	$ 1,158,362.66
West Penn	202509	Commercial	$ 17,168,209.42	$ 18,524,633.91	$ 1,356,424.49
West Penn	202510	Commercial	$ 15,783,949.30	$ 16,709,354.54	$ 925,405.24
West Penn	202511	Commercial	$ 15,827,131.12	$ 16,508,619.27	$ 681,488.15
West Penn	202512	Commercial	$ 17,122,521.24	$ 18,244,391.29	$ 1,121,870.05
West Penn	202601	Commercial	$ 18,776,209.72	$ 19,702,578.88	$ 926,369.16
Met-Ed	202201	Industrial	$ 2,448,949.12	$ 3,191,759.03	$ 742,809.91
Met-Ed	202202	Industrial	$ 2,475,454.28	$ 3,192,780.71	$ 717,326.43
Met-Ed	202203	Industrial	$ 2,385,256.11	$ 2,704,783.55	$ 319,527.44
Met-Ed	202204	Industrial	$ 2,291,385.85	$ 2,604,043.51	$ 312,657.66
Met-Ed	202205	Industrial	$ 2,247,469.23	$ 2,484,498.58	$ 237,029.35
Met-Ed	202206	Industrial	$ 3,027,431.85	$ 4,753,367.88	$ 1,725,936.03
Met-Ed	202207	Industrial	$ 3,347,222.41	$ 5,008,118.93	$ 1,660,896.52
Met-Ed	202208	Industrial	$ 3,480,376.40	$ 4,935,675.66	$ 1,455,299.26
Met-Ed	202209	Industrial	$ 3,349,809.53	$ 5,298,766.20	$ 1,948,956.67
Met-Ed	202210	Industrial	$ 2,791,614.77	$ 4,621,951.32	$ 1,830,336.55
Met-Ed	202211	Industrial	$ 2,741,839.57	$ 4,485,508.08	$ 1,743,668.51
Met-Ed	202212	Industrial	$ 2,823,698.10	$ 4,885,245.94	$ 2,061,547.84
Met-Ed	202301	Industrial	$ 3,063,347.46	$ 5,037,807.94	$ 1,974,460.48
Met-Ed	202302	Industrial	$ 3,122,233.41	$ 5,044,136.05	$ 1,921,902.64
Met-Ed	202303	Industrial	$ 3,135,507.69	$ 3,511,196.11	$ 375,688.42
Met-Ed	202304	Industrial	$ 3,016,376.96	$ 3,401,526.80	$ 385,149.84
Met-Ed	202305	Industrial	$ 2,928,271.82	$ 3,302,183.49	$ 373,911.67
Met-Ed	202306	Industrial	$ 3,254,621.95	$ 4,545,740.82	$ 1,291,118.87
Met-Ed	202307	Industrial	$ 3,745,874.50	$ 5,237,274.42	$ 1,491,399.92
Met-Ed	202308	Industrial	$ 3,946,705.72	$ 5,400,824.48	$ 1,454,118.76

Rate District	Year Month	Class	Supplier Charges	PTC Comparison Amount	
Met-Ed	202309	Industrial	$ 3,978,239.62	$ 5,470,930.62	$ 1,492,691.00
Met-Ed	202310	Industrial	$ 3,096,988.82	$ 4,263,477.77	$ 1,166,488.95
Met-Ed	202311	Industrial	$ 2,679,383.89	$ 3,652,884.80	$ 973,500.91
Met-Ed	202312	Industrial	$ 2,840,959.65	$ 4,302,094.75	$ 1,461,135.10
Met-Ed	202401	Industrial	$ 3,029,490.63	$ 4,408,099.01	$ 1,378,608.38
Met-Ed	202402	Industrial	$ 3,423,928.40	$ 4,801,065.29	$ 1,377,136.89
Met-Ed	202403	Industrial	$ 3,173,912.98	$ 4,529,334.68	$ 1,355,421.70
Met-Ed	202404	Industrial	$ 3,142,245.82	$ 4,431,331.32	$ 1,289,085.50
Met-Ed	202405	Industrial	$ 3,241,514.52	$ 4,586,638.33	$ 1,345,123.81
Met-Ed	202406	Industrial	$ 829,099.67	$ 1,041,126.09	$ 212,026.42
Met-Ed	202407	Industrial	$ 263,095.04	$ 332,087.79	$ 68,992.75
Met-Ed	202408	Industrial	$ 222,802.68	$ 282,714.34	$ 59,911.66
Met-Ed	202409	Industrial	$ 202,750.11	$ 258,133.40	$ 55,383.29
Met-Ed	202410	Industrial	$ 208,611.19	$ 269,582.45	$ 60,971.26
Met-Ed	202411	Industrial	$ 242,382.24	$ 310,855.19	$ 68,472.95
Met-Ed	202412	Industrial	$ 263,180.75	$ 340,974.53	$ 77,793.78
Met-Ed	202501	Industrial	$ 309,011.02	$ 385,371.14	$ 76,360.12
Met-Ed	202502	Industrial	$ 326,474.49	$ 382,426.74	$ 55,952.25
Met-Ed	202503	Industrial	$ 84.76	$ 213.45	$ 128.69
Met-Ed	202504	Industrial	$ 10,349.00	$ 15,299.49	$ 4,950.49
Met-Ed	202505	Industrial	$ 15,774.59	$ 21,420.64	$ 5,646.05
Met-Ed	202506	Industrial	$ 17,766.19	$ 27,163.02	$ 9,396.83
Met-Ed	202507	Industrial	$ 44,913.54	$ 55,593.51	$ 10,679.97
Met-Ed	202508	Industrial	$ 50,700.51	$ 62,256.66	$ 11,556.15
Met-Ed	202509	Industrial	$ 46,265.02	$ 60,704.36	$ 14,439.34
Met-Ed	202510	Industrial	$ 62,496.38	$ 74,623.48	$ 12,127.10
Met-Ed	202511	Industrial	$ 97,129.15	$ 107,372.58	$ 10,243.43
Met-Ed	202512	Industrial	$ 90,434.57	$ 107,215.83	$ 16,781.26
Met-Ed	202601	Industrial	$ 81,316.90	$ 95,332.25	$ 14,015.35
Penelec	202201	Industrial	$ 3,003,449.39	$ 4,054,138.16	$ 1,050,688.77
Penelec	202202	Industrial	$ 3,151,822.20	$ 4,105,374.94	$ 953,552.74
Penelec	202203	Industrial	$ 3,168,950.12	$ 3,855,259.95	$ 686,309.83
Penelec	202204	Industrial	$ 2,988,965.18	$ 3,668,050.99	$ 679,085.81
Penelec	202205	Industrial	$ 2,915,856.36	$ 3,473,349.11	$ 557,492.75
Penelec	202206	Industrial	$ 4,134,983.25	$ 6,376,418.09	$ 2,241,434.84
Penelec	202207	Industrial	$ 4,303,578.43	$ 6,216,433.24	$ 1,912,854.81
Penelec	202208	Industrial	$ 4,410,178.38	$ 6,237,942.91	$ 1,827,764.53
Penelec	202209	Industrial	$ 4,595,868.23	$ 6,398,037.16	$ 1,802,168.93
Penelec	202210	Industrial	$ 3,896,656.02	$ 5,633,878.07	$ 1,737,222.05
Penelec	202211	Industrial	$ 3,847,285.18	$ 5,615,168.84	$ 1,767,883.66
Penelec	202212	Industrial	$ 3,952,179.22	$ 5,524,880.61	$ 1,572,701.39
Penelec	202301	Industrial	$ 4,465,442.46	$ 5,783,341.35	$ 1,317,898.89
Penelec	202302	Industrial	$ 4,331,546.58	$ 5,865,723.74	$ 1,534,177.16
Penelec	202303	Industrial	$ 4,332,910.16	$ 5,043,459.01	$ 710,548.85
Penelec	202304	Industrial	$ 4,106,439.35	$ 4,798,363.70	$ 691,924.35
Penelec	202305	Industrial	$ 3,932,339.09	$ 4,577,354.85	$ 645,015.76
Penelec	202306	Industrial	$ 4,202,393.20	$ 5,882,437.68	$ 1,680,044.48
Penelec	202307	Industrial	$ 4,532,320.06	$ 6,335,172.99	$ 1,802,852.93
Penelec	202308	Industrial	$ 4,653,726.02	$ 6,434,458.97	$ 1,780,732.95
Penelec	202309	Industrial	$ 4,774,975.76	$ 6,656,645.26	$ 1,881,669.50
Penelec	202310	Industrial	$ 3,955,133.25	$ 5,548,111.17	$ 1,592,977.92
Penelec	202311	Industrial	$ 3,607,972.17	$ 4,992,668.95	$ 1,384,696.78
Penelec	202312	Industrial	$ 3,795,093.74	$ 5,462,848.46	$ 1,667,754.72
Penelec	202401	Industrial	$ 4,105,735.71	$ 5,660,553.83	$ 1,554,818.12

Rate District	Year Month	Class	Supplier Charges	PTC Comparison Amount	
Penelec	202402	Industrial	$ 4,463,354.75	$ 5,983,024.41	$ 1,519,669.66
Penelec	202403	Industrial	$ 4,150,964.05	$ 5,642,583.69	$ 1,491,619.64
Penelec	202404	Industrial	$ 4,089,687.19	$ 5,500,760.10	$ 1,411,072.91
Penelec	202405	Industrial	$ 4,139,800.27	$ 5,568,521.04	$ 1,428,720.77
Penelec	202406	Industrial	$ 1,360,754.10	$ 1,613,366.80	$ 252,612.70
Penelec	202407	Industrial	$ 333,831.35	$ 399,990.67	$ 66,159.32
Penelec	202408	Industrial	$ 300,688.46	$ 354,098.53	$ 53,410.07
Penelec	202409	Industrial	$ 314,787.77	$ 368,784.94	$ 53,997.17
Penelec	202410	Industrial	$ 332,371.80	$ 392,579.08	$ 60,207.28
Penelec	202411	Industrial	$ 377,557.57	$ 441,857.85	$ 64,300.28
Penelec	202412	Industrial	$ 382,470.43	$ 448,598.12	$ 66,127.69
Penelec	202501	Industrial	$ 467,806.21	$ 530,460.19	$ 62,653.98
Penelec	202502	Industrial	$ 517,003.15	$ 577,917.87	$ 60,914.72
Penelec	202503	Industrial	$ 1,306.86	$ 1,414.86	$ 108.00
Penelec	202504	Industrial	$ 9,652.47	$ 11,786.58	$ 2,134.11
Penelec	202505	Industrial	$ 11,220.87	$ 13,062.11	$ 1,841.24
Penelec	202506	Industrial	$ 10,893.39	$ 13,943.98	$ 3,050.59
Penelec	202507	Industrial	$ 19,061.70	$ 19,323.49	$ 261.79
Penelec	202508	Industrial	$ 32,172.00	$ 31,984.30	$ (187.70)
Penelec	202509	Industrial	$ 25,419.88	$ 24,477.07	$ (942.81)
Penelec	202510	Industrial	$ 74,929.25	$ 76,852.14	$ 1,922.89
Penelec	202511	Industrial	$ 102,214.55	$ 109,577.64	$ 7,363.09
Penelec	202512	Industrial	$ 111,569.22	$ 124,492.00	$ 12,922.78
Penelec	202601	Industrial	$ 123,615.85	$ 137,892.52	$ 14,276.67
Penn Power	202201	Industrial	$ 1,900,443.01	$ 2,789,812.98	$ 889,369.97
Penn Power	202202	Industrial	$ 1,928,042.33	$ 2,804,968.85	$ 876,926.52
Penn Power	202203	Industrial	$ 1,992,505.30	$ 2,849,099.91	$ 856,594.61
Penn Power	202204	Industrial	$ 1,925,960.86	$ 2,814,779.84	$ 888,818.98
Penn Power	202205	Industrial	$ 1,882,665.86	$ 2,671,514.00	$ 788,848.14
Penn Power	202206	Industrial	$ 2,169,029.32	$ 3,480,843.23	$ 1,311,813.91
Penn Power	202207	Industrial	$ 2,358,734.65	$ 3,695,833.56	$ 1,337,098.91
Penn Power	202208	Industrial	$ 2,335,505.53	$ 3,533,540.11	$ 1,198,034.58
Penn Power	202209	Industrial	$ 2,278,038.10	$ 3,719,173.25	$ 1,441,135.15
Penn Power	202210	Industrial	$ 1,964,965.63	$ 3,279,186.65	$ 1,314,221.02
Penn Power	202211	Industrial	$ 1,945,457.94	$ 3,238,680.77	$ 1,293,222.83
Penn Power	202212	Industrial	$ 2,126,785.77	$ 3,207,149.62	$ 1,080,363.85
Penn Power	202301	Industrial	$ 2,451,568.39	$ 3,509,423.57	$ 1,057,855.18
Penn Power	202302	Industrial	$ 2,387,149.93	$ 3,550,610.71	$ 1,163,460.78
Penn Power	202303	Industrial	$ 2,282,304.05	$ 3,047,855.21	$ 765,551.16
Penn Power	202304	Industrial	$ 2,282,551.19	$ 3,050,689.41	$ 768,138.22
Penn Power	202305	Industrial	$ 2,045,916.41	$ 2,705,819.04	$ 659,902.63
Penn Power	202306	Industrial	$ 2,188,672.46	$ 3,406,541.36	$ 1,217,868.90
Penn Power	202307	Industrial	$ 2,509,763.25	$ 3,938,429.68	$ 1,428,666.43
Penn Power	202308	Industrial	$ 2,508,044.46	$ 3,900,900.31	$ 1,392,855.85
Penn Power	202309	Industrial	$ 2,692,725.51	$ 4,210,992.59	$ 1,518,267.08
Penn Power	202310	Industrial	$ 2,354,604.01	$ 3,692,784.56	$ 1,338,180.55
Penn Power	202311	Industrial	$ 2,275,934.12	$ 3,546,588.89	$ 1,270,654.77
Penn Power	202312	Industrial	$ 2,248,819.81	$ 3,619,418.89	$ 1,370,599.08
Penn Power	202401	Industrial	$ 2,482,036.50	$ 3,864,665.60	$ 1,382,629.10
Penn Power	202402	Industrial	$ 2,516,817.96	$ 3,853,282.01	$ 1,336,464.05
Penn Power	202403	Industrial	$ 2,561,145.45	$ 3,913,904.32	$ 1,352,758.87
Penn Power	202404	Industrial	$ 2,473,100.75	$ 3,739,267.14	$ 1,266,166.39
Penn Power	202405	Industrial	$ 2,508,089.12	$ 3,790,291.03	$ 1,282,201.91
Penn Power	202406	Industrial	$ 1,910,665.47	$ 2,578,557.12	$ 667,891.65

Rate District	Year Month	Class	Supplier Charges	PTC Comparison Amount	
Penn Power	202407	Industrial	$ 1,604,345.83	$ 2,139,814.57	$ 535,468.74
Penn Power	202408	Industrial	$ 1,667,030.97	$ 2,212,474.16	$ 545,443.19
Penn Power	202409	Industrial	$ 1,607,966.12	$ 2,191,500.87	$ 583,534.75
Penn Power	202410	Industrial	$ 1,493,317.55	$ 2,034,510.26	$ 541,192.71
Penn Power	202411	Industrial	$ 1,369,508.54	$ 1,856,619.39	$ 487,110.85
Penn Power	202412	Industrial	$ 1,347,348.21	$ 1,891,160.21	$ 543,812.00
Penn Power	202501	Industrial	$ 1,485,375.03	$ 2,019,441.95	$ 534,066.92
Penn Power	202502	Industrial	$ 1,472,147.07	$ 1,939,604.59	$ 467,457.52
Penn Power	202503	Industrial	$ 1,295,087.05	$ 1,732,950.55	$ 437,863.50
Penn Power	202504	Industrial	$ 1,236,267.60	$ 1,660,038.93	$ 423,771.33
Penn Power	202505	Industrial	$ 1,196,224.93	$ 1,595,125.78	$ 398,900.85
Penn Power	202506	Industrial	$ 1,279,505.64	$ 1,744,092.45	$ 464,586.81
Penn Power	202507	Industrial	$ 1,596,251.74	$ 1,980,368.96	$ 384,117.22
Penn Power	202508	Industrial	$ 1,579,643.66	$ 1,963,982.84	$ 384,339.18
Penn Power	202509	Industrial	$ 1,415,474.17	$ 1,780,988.43	$ 365,514.26
Penn Power	202510	Industrial	$ 1,394,350.51	$ 1,744,054.52	$ 349,704.01
Penn Power	202511	Industrial	$ 1,361,961.43	$ 1,654,957.25	$ 292,995.82
Penn Power	202512	Industrial	$ 1,164,621.02	$ 1,620,701.04	$ 456,080.02
Penn Power	202601	Industrial	$ 1,258,896.36	$ 1,716,236.48	$ 457,340.12
West Penn	202201	Industrial	$ 3,094,083.30	$ 4,067,588.63	$ 973,505.33
West Penn	202202	Industrial	$ 3,233,122.57	$ 4,146,520.44	$ 913,397.87
West Penn	202203	Industrial	$ 3,238,787.93	$ 3,633,619.59	$ 394,831.66
West Penn	202204	Industrial	$ 3,175,286.21	$ 3,549,824.03	$ 374,537.82
West Penn	202205	Industrial	$ 3,035,367.67	$ 3,306,186.60	$ 270,818.93
West Penn	202206	Industrial	$ 4,337,294.38	$ 7,058,147.16	$ 2,720,852.78
West Penn	202207	Industrial	$ 4,550,663.58	$ 7,158,994.42	$ 2,608,330.84
West Penn	202208	Industrial	$ 4,333,570.27	$ 6,789,397.38	$ 2,455,827.11
West Penn	202209	Industrial	$ 4,487,081.37	$ 6,583,604.32	$ 2,096,522.95
West Penn	202210	Industrial	$ 3,847,655.48	$ 5,695,217.89	$ 1,847,562.41
West Penn	202211	Industrial	$ 3,632,934.72	$ 5,396,636.79	$ 1,763,702.07
West Penn	202212	Industrial	$ 4,002,422.11	$ 6,384,207.78	$ 2,381,785.67
West Penn	202301	Industrial	$ 4,443,466.30	$ 6,645,094.16	$ 2,201,627.86
West Penn	202302	Industrial	$ 4,675,699.50	$ 7,000,199.21	$ 2,324,499.71
West Penn	202303	Industrial	$ 4,439,803.06	$ 4,787,390.39	$ 347,587.33
West Penn	202304	Industrial	$ 4,464,771.35	$ 4,820,334.43	$ 355,563.08
West Penn	202305	Industrial	$ 4,069,802.19	$ 4,428,635.27	$ 358,833.08
West Penn	202306	Industrial	$ 4,421,566.74	$ 7,008,035.24	$ 2,586,468.50
West Penn	202307	Industrial	$ 5,017,626.05	$ 7,992,158.59	$ 2,974,532.54
West Penn	202308	Industrial	$ 5,050,180.76	$ 8,063,319.87	$ 3,013,139.11
West Penn	202309	Industrial	$ 5,377,117.35	$ 8,578,074.62	$ 3,200,957.27
West Penn	202310	Industrial	$ 4,483,123.29	$ 7,073,918.88	$ 2,590,795.59
West Penn	202311	Industrial	$ 3,817,813.54	$ 6,007,279.19	$ 2,189,465.65
West Penn	202312	Industrial	$ 4,059,009.72	$ 6,423,670.00	$ 2,364,660.28
West Penn	202401	Industrial	$ 4,448,831.18	$ 6,825,759.06	$ 2,376,927.88
West Penn	202402	Industrial	$ 4,463,546.75	$ 6,764,247.97	$ 2,300,701.22
West Penn	202403	Industrial	$ 4,427,865.45	$ 6,857,507.07	$ 2,429,641.62
West Penn	202404	Industrial	$ 4,232,981.02	$ 6,484,728.17	$ 2,251,747.15
West Penn	202405	Industrial	$ 4,228,517.69	$ 6,457,616.44	$ 2,229,098.75
West Penn	202406	Industrial	$ 1,690,659.19	$ 2,070,683.08	$ 380,023.89
West Penn	202407	Industrial	$ 461,401.99	$ 550,569.32	$ 89,167.33
West Penn	202408	Industrial	$ 420,459.78	$ 485,762.26	$ 65,302.48
West Penn	202409	Industrial	$ 402,217.39	$ 478,162.59	$ 75,945.20
West Penn	202410	Industrial	$ 417,322.71	$ 496,022.38	$ 78,699.67
West Penn	202411	Industrial	$ 413,716.41	$ 501,287.30	$ 87,570.89

Rate District	Year Month	Class	Supplier Charges	PTC Comparison Amount	
West Penn	202412	Industrial	$ 436,731.13	$ 577,505.28	$ 140,774.15
West Penn	202501	Industrial	$ 533,005.59	$ 673,074.86	$ 140,069.27
West Penn	202502	Industrial	$ 564,237.34	$ 665,847.88	$ 101,610.54
West Penn	202503	Industrial	$ 28,068.51	$ 26,855.67	$ (1,212.84)
West Penn	202504	Industrial	$ 20,394.18	$ 22,512.13	$ 2,117.95
West Penn	202505	Industrial	$ 36,290.37	$ 42,417.57	$ 6,127.20
West Penn	202506	Industrial	$ 36,779.84	$ 44,719.42	$ 7,939.58
West Penn	202507	Industrial	$ 66,487.33	$ 70,894.95	$ 4,407.62
West Penn	202508	Industrial	$ 80,843.06	$ 93,807.38	$ 12,964.32
West Penn	202509	Industrial	$ 73,053.04	$ 81,564.34	$ 8,511.30
West Penn	202510	Industrial	$ 88,438.49	$ 98,632.45	$ 10,193.96
West Penn	202511	Industrial	$ 123,120.81	$ 135,816.94	$ 12,696.13
West Penn	202512	Industrial	$ 128,431.22	$ 144,456.26	$ 16,025.04
West Penn	202601	Industrial	$ 106,521.86	$ 127,796.70	$ 21,274.84
Met-Ed	202201	Residential	$ 12,943,564.80	$ 9,335,181.22	$ (3,608,383.58)
Met-Ed	202202	Residential	$ 13,462,484.89	$ 9,504,478.11	$ (3,958,006.78)
Met-Ed	202203	Residential	$ 11,380,413.53	$ 7,294,713.42	$ (4,085,700.11)
Met-Ed	202204	Residential	$ 9,796,501.41	$ 6,197,874.42	$ (3,598,626.99)
Met-Ed	202205	Residential	$ 8,615,988.75	$ 5,312,020.36	$ (3,303,968.39)
Met-Ed	202206	Residential	$ 10,043,264.41	$ 6,908,433.18	$ (3,134,831.23)
Met-Ed	202207	Residential	$ 12,872,788.60	$ 8,403,374.11	$ (4,469,414.49)
Met-Ed	202208	Residential	$ 14,542,610.06	$ 9,250,804.93	$ (5,291,805.13)
Met-Ed	202209	Residential	$ 13,009,360.93	$ 9,653,559.68	$ (3,355,801.25)
Met-Ed	202210	Residential	$ 8,957,137.02	$ 6,430,279.17	$ (2,526,857.85)
Met-Ed	202211	Residential	$ 8,848,728.00	$ 6,245,205.93	$ (2,603,522.07)
Met-Ed	202212	Residential	$ 11,656,399.95	$ 8,849,849.05	$ (2,806,550.90)
Met-Ed	202301	Residential	$ 14,458,247.10	$ 10,750,707.89	$ (3,707,539.21)
Met-Ed	202302	Residential	$ 12,313,132.47	$ 9,113,286.79	$ (3,199,845.68)
Met-Ed	202303	Residential	$ 11,614,333.53	$ 8,402,205.04	$ (3,212,128.49)
Met-Ed	202304	Residential	$ 10,035,771.15	$ 7,321,607.55	$ (2,714,163.60)
Met-Ed	202305	Residential	$ 8,533,010.70	$ 6,259,078.90	$ (2,273,931.80)
Met-Ed	202306	Residential	$ 9,059,080.83	$ 6,926,270.20	$ (2,132,810.63)
Met-Ed	202307	Residential	$ 12,072,819.96	$ 9,508,011.10	$ (2,564,808.86)
Met-Ed	202308	Residential	$ 13,267,787.12	$ 10,623,574.14	$ (2,644,212.98)
Met-Ed	202309	Residential	$ 12,561,135.51	$ 10,126,414.21	$ (2,434,721.30)
Met-Ed	202310	Residential	$ 9,039,318.37	$ 7,255,673.31	$ (1,783,645.06)
Met-Ed	202311	Residential	$ 8,930,970.58	$ 7,208,054.58	$ (1,722,916.00)
Met-Ed	202312	Residential	$ 11,518,519.00	$ 10,483,923.12	$ (1,034,595.88)
Met-Ed	202401	Residential	$ 13,439,679.56	$ 12,293,121.27	$ (1,146,558.29)
Met-Ed	202402	Residential	$ 13,222,080.13	$ 12,168,252.97	$ (1,053,827.16)
Met-Ed	202403	Residential	$ 11,452,811.11	$ 10,603,029.52	$ (849,781.59)
Met-Ed	202404	Residential	$ 10,352,802.91	$ 9,572,334.03	$ (780,468.88)
Met-Ed	202405	Residential	$ 9,613,048.70	$ 8,830,547.57	$ (782,501.13)
Met-Ed	202406	Residential	$ 11,251,338.74	$ 9,565,525.82	$ (1,685,812.92)
Met-Ed	202407	Residential	$ 15,500,478.98	$ 13,239,901.38	$ (2,260,577.60)
Met-Ed	202408	Residential	$ 15,259,541.68	$ 13,067,756.39	$ (2,191,785.29)
Met-Ed	202409	Residential	$ 12,591,619.34	$ 10,779,876.67	$ (1,811,742.67)
Met-Ed	202410	Residential	$ 9,762,124.10	$ 8,289,358.71	$ (1,472,765.39)
Met-Ed	202411	Residential	$ 9,611,141.66	$ 8,132,692.18	$ (1,478,449.48)
Met-Ed	202412	Residential	$ 12,632,936.40	$ 11,377,834.15	$ (1,255,102.25)
Met-Ed	202501	Residential	$ 16,688,230.90	$ 14,969,558.56	$ (1,718,672.34)
Met-Ed	202502	Residential	$ 16,344,224.99	$ 14,568,242.23	$ (1,775,982.76)
Met-Ed	202503	Residential	$ 13,695,415.30	$ 12,091,708.93	$ (1,603,706.37)
Met-Ed	202504	Residential	$ 11,123,100.75	$ 9,582,753.96	$ (1,540,346.79)

Rate District	Year Month	Class	Supplier Charges	PTC Comparison Amount	
Met-Ed	202505	Residential	$ 9,795,042.98	$ 8,236,560.29	$ (1,558,482.69)
Met-Ed	202506	Residential	$ 11,073,111.11	$ 9,789,582.90	$ (1,283,528.21)
Met-Ed	202507	Residential	$ 16,196,741.29	$ 14,068,147.95	$ (2,128,593.34)
Met-Ed	202508	Residential	$ 16,716,392.22	$ 14,278,044.53	$ (2,438,347.69)
Met-Ed	202509	Residential	$ 13,134,998.95	$ 11,114,989.92	$ (2,020,009.03)
Met-Ed	202510	Residential	$ 11,171,094.87	$ 9,301,996.12	$ (1,869,098.75)
Met-Ed	202511	Residential	$ 11,500,448.03	$ 9,450,928.60	$ (2,049,519.43)
Met-Ed	202512	Residential	$ 14,715,759.82	$ 13,112,756.45	$ (1,603,003.37)
Met-Ed	202601	Residential	$ 17,872,358.80	$ 15,710,662.40	$ (2,161,696.40)
Penelec	202201	Residential	$ 9,048,572.48	$ 5,462,914.92	$ (3,585,657.56)
Penelec	202202	Residential	$ 9,246,612.09	$ 5,487,173.07	$ (3,759,439.02)
Penelec	202203	Residential	$ 8,091,083.62	$ 4,594,588.72	$ (3,496,494.90)
Penelec	202204	Residential	$ 7,110,193.43	$ 3,993,872.21	$ (3,116,321.22)
Penelec	202205	Residential	$ 6,308,697.92	$ 3,458,578.03	$ (2,850,119.89)
Penelec	202206	Residential	$ 6,637,411.74	$ 4,705,282.68	$ (1,932,129.06)
Penelec	202207	Residential	$ 8,560,114.86	$ 5,744,739.11	$ (2,815,375.75)
Penelec	202208	Residential	$ 8,924,799.17	$ 5,863,702.90	$ (3,061,096.27)
Penelec	202209	Residential	$ 8,215,933.47	$ 6,271,256.49	$ (1,944,676.98)
Penelec	202210	Residential	$ 6,680,762.29	$ 4,939,558.23	$ (1,741,204.06)
Penelec	202211	Residential	$ 6,831,197.76	$ 4,969,386.83	$ (1,861,810.93)
Penelec	202212	Residential	$ 8,441,635.68	$ 5,999,145.47	$ (2,442,490.21)
Penelec	202301	Residential	$ 10,424,799.78	$ 7,139,936.24	$ (3,284,863.54)
Penelec	202302	Residential	$ 8,926,767.55	$ 6,041,374.82	$ (2,885,392.73)
Penelec	202303	Residential	$ 8,423,385.76	$ 5,512,351.19	$ (2,911,034.57)
Penelec	202304	Residential	$ 7,373,482.01	$ 4,905,371.74	$ (2,468,110.27)
Penelec	202305	Residential	$ 6,226,849.82	$ 4,198,617.94	$ (2,028,231.88)
Penelec	202306	Residential	$ 6,127,335.92	$ 4,244,365.11	$ (1,882,970.81)
Penelec	202307	Residential	$ 7,469,690.14	$ 5,319,760.29	$ (2,149,929.85)
Penelec	202308	Residential	$ 7,886,844.70	$ 5,718,091.51	$ (2,168,753.19)
Penelec	202309	Residential	$ 7,523,919.79	$ 5,490,459.12	$ (2,033,460.67)
Penelec	202310	Residential	$ 6,008,127.01	$ 4,362,652.16	$ (1,645,474.85)
Penelec	202311	Residential	$ 6,221,539.34	$ 4,543,595.16	$ (1,677,944.18)
Penelec	202312	Residential	$ 7,609,302.94	$ 6,141,453.16	$ (1,467,849.78)
Penelec	202401	Residential	$ 8,641,925.24	$ 7,007,751.55	$ (1,634,173.69)
Penelec	202402	Residential	$ 8,340,404.75	$ 6,793,936.61	$ (1,546,468.14)
Penelec	202403	Residential	$ 7,274,719.01	$ 5,955,129.58	$ (1,319,589.43)
Penelec	202404	Residential	$ 6,741,038.08	$ 5,500,480.73	$ (1,240,557.35)
Penelec	202405	Residential	$ 6,193,930.45	$ 5,030,890.58	$ (1,163,039.87)
Penelec	202406	Residential	$ 6,671,990.75	$ 4,993,350.80	$ (1,678,639.95)
Penelec	202407	Residential	$ 8,763,162.77	$ 6,578,485.77	$ (2,184,677.00)
Penelec	202408	Residential	$ 8,658,715.64	$ 6,527,268.05	$ (2,131,447.59)
Penelec	202409	Residential	$ 7,577,590.61	$ 5,712,382.17	$ (1,865,208.44)
Penelec	202410	Residential	$ 6,368,763.26	$ 4,770,778.93	$ (1,597,984.33)
Penelec	202411	Residential	$ 6,433,183.36	$ 4,819,602.45	$ (1,613,580.91)
Penelec	202412	Residential	$ 8,067,176.28	$ 6,541,245.79	$ (1,525,930.49)
Penelec	202501	Residential	$ 10,021,556.17	$ 8,100,494.76	$ (1,921,061.41)
Penelec	202502	Residential	$ 9,800,227.42	$ 7,860,759.58	$ (1,939,467.84)
Penelec	202503	Residential	$ 8,477,371.44	$ 6,762,021.83	$ (1,715,349.61)
Penelec	202504	Residential	$ 7,179,767.30	$ 5,621,832.71	$ (1,557,934.59)
Penelec	202505	Residential	$ 6,250,378.51	$ 4,796,140.83	$ (1,454,237.68)
Penelec	202506	Residential	$ 6,901,757.05	$ 5,431,697.82	$ (1,470,059.23)
Penelec	202507	Residential	$ 9,864,840.77	$ 7,606,417.80	$ (2,258,422.97)
Penelec	202508	Residential	$ 10,101,617.88	$ 7,688,687.55	$ (2,412,930.33)
Penelec	202509	Residential	$ 8,020,709.69	$ 6,071,180.54	$ (1,949,529.15)

Rate District	Year Month	Class	Supplier Charges	PTC Comparison Amount	
Penelec	202510	Residential	$ 6,927,997.97	$ 5,192,868.28	$ (1,735,129.69)
Penelec	202511	Residential	$ 7,852,733.33	$ 5,844,377.61	$ (2,008,355.72)
Penelec	202512	Residential	$ 9,372,400.50	$ 7,393,236.85	$ (1,979,163.65)
Penelec	202601	Residential	$ 11,056,409.73	$ 8,544,872.67	$ (2,511,537.06)
Penn Power	202201	Residential	$ 3,192,069.45	$ 2,272,338.16	$ (919,731.29)
Penn Power	202202	Residential	$ 3,411,577.39	$ 2,410,024.24	$ (1,001,553.15)
Penn Power	202203	Residential	$ 3,028,979.04	$ 1,972,910.23	$ (1,056,068.81)
Penn Power	202204	Residential	$ 2,605,757.71	$ 1,658,250.39	$ (947,507.32)
Penn Power	202205	Residential	$ 2,234,261.92	$ 1,372,753.22	$ (861,508.70)
Penn Power	202206	Residential	$ 2,429,750.43	$ 1,765,710.89	$ (664,039.54)
Penn Power	202207	Residential	$ 3,313,769.28	$ 2,293,270.98	$ (1,020,498.30)
Penn Power	202208	Residential	$ 3,366,264.45	$ 2,280,992.18	$ (1,085,272.27)
Penn Power	202209	Residential	$ 3,131,055.89	$ 2,469,695.79	$ (661,360.10)
Penn Power	202210	Residential	$ 2,362,740.20	$ 1,818,195.55	$ (544,544.65)
Penn Power	202211	Residential	$ 2,276,280.52	$ 1,724,262.23	$ (552,018.29)
Penn Power	202212	Residential	$ 2,956,254.76	$ 2,272,480.48	$ (683,774.28)
Penn Power	202301	Residential	$ 3,607,518.95	$ 2,770,112.13	$ (837,406.82)
Penn Power	202302	Residential	$ 3,169,946.90	$ 2,425,753.67	$ (744,193.23)
Penn Power	202303	Residential	$ 2,833,070.18	$ 2,134,574.60	$ (698,495.58)
Penn Power	202304	Residential	$ 2,699,205.89	$ 2,038,888.87	$ (660,317.02)
Penn Power	202305	Residential	$ 2,295,741.76	$ 1,719,812.05	$ (575,929.71)
Penn Power	202306	Residential	$ 2,437,396.95	$ 1,859,298.71	$ (578,098.24)
Penn Power	202307	Residential	$ 3,004,224.05	$ 2,364,232.92	$ (639,991.13)
Penn Power	202308	Residential	$ 3,289,097.82	$ 2,639,125.02	$ (649,972.80)
Penn Power	202309	Residential	$ 3,139,538.45	$ 2,514,977.66	$ (624,560.79)
Penn Power	202310	Residential	$ 2,356,611.25	$ 1,864,375.73	$ (492,235.52)
Penn Power	202311	Residential	$ 2,336,133.95	$ 1,859,986.53	$ (476,147.42)
Penn Power	202312	Residential	$ 2,896,816.82	$ 2,526,573.22	$ (370,243.60)
Penn Power	202401	Residential	$ 3,370,850.38	$ 2,976,761.36	$ (394,089.02)
Penn Power	202402	Residential	$ 3,166,057.99	$ 2,813,839.72	$ (352,218.27)
Penn Power	202403	Residential	$ 2,917,006.21	$ 2,599,043.08	$ (317,963.13)
Penn Power	202404	Residential	$ 2,689,417.40	$ 2,382,000.37	$ (307,417.03)
Penn Power	202405	Residential	$ 2,488,388.75	$ 2,184,532.47	$ (303,856.28)
Penn Power	202406	Residential	$ 2,790,259.05	$ 2,276,212.43	$ (514,046.62)
Penn Power	202407	Residential	$ 3,666,355.96	$ 3,022,894.31	$ (643,461.65)
Penn Power	202408	Residential	$ 3,799,735.61	$ 3,147,551.60	$ (652,184.01)
Penn Power	202409	Residential	$ 3,357,990.45	$ 2,772,779.42	$ (585,211.03)
Penn Power	202410	Residential	$ 2,732,312.26	$ 2,231,528.33	$ (500,783.93)
Penn Power	202411	Residential	$ 2,476,763.92	$ 2,020,126.95	$ (456,636.97)
Penn Power	202412	Residential	$ 3,146,027.53	$ 2,795,283.88	$ (350,743.65)
Penn Power	202501	Residential	$ 4,066,195.46	$ 3,656,415.36	$ (409,780.10)
Penn Power	202502	Residential	$ 4,138,902.57	$ 3,723,698.90	$ (415,203.67)
Penn Power	202503	Residential	$ 3,538,988.13	$ 3,142,573.58	$ (396,414.55)
Penn Power	202504	Residential	$ 2,805,986.12	$ 2,401,993.69	$ (403,992.43)
Penn Power	202505	Residential	$ 2,578,456.27	$ 2,145,957.00	$ (432,499.27)
Penn Power	202506	Residential	$ 2,796,812.51	$ 2,410,968.31	$ (385,844.20)
Penn Power	202507	Residential	$ 4,226,626.72	$ 3,567,963.81	$ (658,662.91)
Penn Power	202508	Residential	$ 4,540,378.32	$ 3,763,529.21	$ (776,849.11)
Penn Power	202509	Residential	$ 3,502,542.17	$ 2,882,346.18	$ (620,195.99)
Penn Power	202510	Residential	$ 2,831,268.39	$ 2,288,044.00	$ (543,224.39)
Penn Power	202511	Residential	$ 2,998,432.10	$ 2,390,695.95	$ (607,736.15)
Penn Power	202512	Residential	$ 3,816,431.13	$ 3,236,555.65	$ (579,875.48)
Penn Power	202601	Residential	$ 4,558,582.94	$ 3,869,775.53	$ (688,807.41)
West Penn	202201	Residential	$ 12,982,328.56	$ 7,150,828.81	$ (5,831,499.75)

Rate District	Year Month	Class	Supplier Charges	PTC Comparison Amount		
West Penn	202202	Residential	$ 13,991,197.27	$ 7,635,923.27	$ (6,355,274.00)	
West Penn	202203	Residential	$ 11,995,590.72	$ 6,511,944.37	$ (5,483,646.35)	
West Penn	202204	Residential	$ 10,223,805.98	$ 5,493,207.84	$ (4,730,598.14)	
West Penn	202205	Residential	$ 8,768,717.93	$ 4,594,127.88	$ (4,174,590.05)	
West Penn	202206	Residential	$ 9,710,556.00	$ 7,085,207.30	$ (2,625,348.70)	
West Penn	202207	Residential	$ 13,361,159.30	$ 9,271,450.30	$ (4,089,709.00)	
West Penn	202208	Residential	$ 13,630,660.16	$ 9,271,239.21	$ (4,359,420.95)	
West Penn	202209	Residential	$ 12,754,639.90	$ 8,690,666.24	$ (4,063,973.66)	
West Penn	202210	Residential	$ 9,595,996.02	$ 6,337,655.77	$ (3,258,340.25)	
West Penn	202211	Residential	$ 9,149,068.79	$ 5,924,764.45	$ (3,224,304.34)	
West Penn	202212	Residential	$ 12,094,273.47	$ 7,917,195.42	$ (4,177,078.05)	
West Penn	202301	Residential	$ 15,119,922.01	$ 9,529,558.19	$ (5,590,363.82)	
West Penn	202302	Residential	$ 13,165,309.38	$ 8,308,019.95	$ (4,857,289.43)	
West Penn	202303	Residential	$ 11,454,528.12	$ 6,963,412.24	$ (4,491,115.88)	
West Penn	202304	Residential	$ 10,654,261.97	$ 6,553,699.14	$ (4,100,562.84)	
West Penn	202305	Residential	$ 8,899,091.56	$ 5,515,845.13	$ (3,383,246.43)	
West Penn	202306	Residential	$ 9,185,805.18	$ 6,925,185.21	$ (2,260,619.97)	
West Penn	202307	Residential	$ 11,561,884.41	$ 9,047,207.69	$ (2,514,676.72)	
West Penn	202308	Residential	$ 12,780,227.66	$ 10,235,734.36	$ (2,544,493.30)	
West Penn	202309	Residential	$ 12,331,548.02	$ 10,000,461.36	$ (2,331,086.66)	
West Penn	202310	Residential	$ 9,164,202.92	$ 7,372,866.87	$ (1,791,336.05)	
West Penn	202311	Residential	$ 8,920,778.06	$ 7,207,320.00	$ (1,713,458.06)	
West Penn	202312	Residential	$ 11,256,167.84	$ 9,396,919.85	$ (1,859,247.99)	
West Penn	202401	Residential	$ 13,240,108.35	$ 11,207,489.12	$ (2,032,619.23)	
West Penn	202402	Residential	$ 12,541,589.30	$ 10,681,667.70	$ (1,859,921.60)	
West Penn	202403	Residential	$ 11,360,559.94	$ 9,735,868.23	$ (1,624,691.71)	
West Penn	202404	Residential	$ 10,199,923.38	$ 8,725,696.33	$ (1,474,227.05)	
West Penn	202405	Residential	$ 9,324,717.24	$ 7,890,390.91	$ (1,434,326.33)	
West Penn	202406	Residential	$ 10,672,115.07	$ 7,964,330.14	$ (2,707,784.93)	
West Penn	202407	Residential	$ 14,295,307.89	$ 10,803,446.91	$ (3,491,860.98)	
West Penn	202408	Residential	$ 14,794,410.75	$ 11,280,928.54	$ (3,513,482.21)	
West Penn	202409	Residential	$ 12,604,615.02	$ 9,651,125.91	$ (2,953,489.11)	
West Penn	202410	Residential	$ 10,018,251.06	$ 7,596,797.40	$ (2,421,453.66)	
West Penn	202411	Residential	$ 9,039,519.79	$ 6,799,699.34	$ (2,239,820.45)	
West Penn	202412	Residential	$ 11,562,540.78	$ 9,522,881.77	$ (2,039,659.01)	
West Penn	202501	Residential	$ 15,160,528.03	$ 12,494,481.43	$ (2,666,046.60)	
West Penn	202502	Residential	$ 15,514,447.49	$ 12,719,669.48	$ (2,794,778.01)	
West Penn	202503	Residential	$ 12,591,728.41	$ 10,329,381.84	$ (2,262,346.57)	
West Penn	202504	Residential	$ 10,092,228.56	$ 8,004,004.31	$ (2,088,224.25)	
West Penn	202505	Residential	$ 9,147,176.48	$ 7,094,897.84	$ (2,052,278.64)	
West Penn	202506	Residential	$ 10,100,628.73	$ 8,237,454.81	$ (1,863,173.92)	
West Penn	202507	Residential	$ 15,483,804.73	$ 12,316,172.59	$ (3,167,632.14)	
West Penn	202508	Residential	$ 16,970,553.69	$ 13,265,071.09	$ (3,705,482.60)	
West Penn	202509	Residential	$ 13,174,535.55	$ 10,265,179.60	$ (2,909,355.95)	
West Penn	202510	Residential	$ 10,579,548.70	$ 8,163,162.61	$ (2,416,386.09)	
West Penn	202511	Residential	$ 11,227,895.18	$ 8,582,619.42	$ (2,645,275.76)	
West Penn	202512	Residential	$ 14,496,248.34	$ 11,734,306.88	$ (2,761,941.46)	
West Penn	202601	Residential	$ 17,426,901.54	$ 13,886,986.15	$ (3,539,915.39)	$ (394,826,692.63)
Met-Ed	202201	Street Lighting	$ 82,848.07	$ 137,023.28	$ 54,175.21	
Met-Ed	202202	Street Lighting	$ 101,415.06	$ 158,253.56	$ 56,838.50	
Met-Ed	202203	Street Lighting	$ 99,773.18	$ 135,711.36	$ 35,938.18	
Met-Ed	202204	Street Lighting	$ 98,479.07	$ 133,554.07	$ 35,075.00	
Met-Ed	202205	Street Lighting	$ 84,800.96	$ 112,559.43	$ 27,758.47	
Met-Ed	202206	Street Lighting	$ 85,162.63	$ 159,631.91	$ 74,469.28	

Rate District	Year Month	Class	Supplier Charges	PTC Comparison Amount	
Met-Ed	202207	Street Lighting	$ 84,848.82	$ 159,005.25	$ 74,156.43
Met-Ed	202208	Street Lighting	$ 86,916.70	$ 160,517.93	$ 73,601.23
Met-Ed	202209	Street Lighting	$ 86,554.72	$ 170,988.06	$ 84,433.34
Met-Ed	202210	Street Lighting	$ 88,215.97	$ 173,368.55	$ 85,152.58
Met-Ed	202211	Street Lighting	$ 88,711.83	$ 172,573.21	$ 83,861.38
Met-Ed	202212	Street Lighting	$ 87,012.76	$ 186,418.50	$ 99,405.74
Met-Ed	202301	Street Lighting	$ 97,125.51	$ 185,849.72	$ 88,724.21
Met-Ed	202302	Street Lighting	$ 100,670.53	$ 187,500.77	$ 86,830.24
Met-Ed	202303	Street Lighting	$ 101,292.30	$ 130,102.98	$ 28,810.68
Met-Ed	202304	Street Lighting	$ 101,505.55	$ 131,637.34	$ 30,131.79
Met-Ed	202305	Street Lighting	$ 101,139.33	$ 130,961.25	$ 29,821.92
Met-Ed	202306	Street Lighting	$ 100,564.61	$ 159,298.86	$ 58,734.25
Met-Ed	202307	Street Lighting	$ 102,842.12	$ 162,318.34	$ 59,476.22
Met-Ed	202308	Street Lighting	$ 103,664.05	$ 161,345.81	$ 57,681.76
Met-Ed	202309	Street Lighting	$ 104,308.20	$ 163,353.14	$ 59,044.94
Met-Ed	202310	Street Lighting	$ 104,195.34	$ 162,706.31	$ 58,510.97
Met-Ed	202311	Street Lighting	$ 104,542.57	$ 162,595.25	$ 58,052.68
Met-Ed	202312	Street Lighting	$ 109,428.26	$ 181,699.18	$ 72,270.92
Met-Ed	202401	Street Lighting	$ 114,598.94	$ 177,941.45	$ 63,342.51
Met-Ed	202402	Street Lighting	$ 117,669.18	$ 181,589.36	$ 63,920.18
Met-Ed	202403	Street Lighting	$ 116,056.35	$ 177,611.29	$ 61,554.94
Met-Ed	202404	Street Lighting	$ 116,298.68	$ 177,531.28	$ 61,232.60
Met-Ed	202405	Street Lighting	$ 116,201.26	$ 177,143.89	$ 60,942.63
Met-Ed	202406	Street Lighting	$ 115,925.43	$ 157,508.31	$ 41,582.88
Met-Ed	202407	Street Lighting	$ 117,188.58	$ 158,963.08	$ 41,774.50
Met-Ed	202408	Street Lighting	$ 113,678.43	$ 159,551.36	$ 45,872.93
Met-Ed	202409	Street Lighting	$ 113,717.34	$ 159,307.49	$ 45,590.15
Met-Ed	202410	Street Lighting	$ 112,998.14	$ 157,245.47	$ 44,247.33
Met-Ed	202411	Street Lighting	$ 114,551.34	$ 159,521.49	$ 44,970.15
Met-Ed	202412	Street Lighting	$ 112,164.18	$ 163,320.37	$ 51,156.19
Met-Ed	202501	Street Lighting	$ 117,505.59	$ 165,434.63	$ 47,929.04
Met-Ed	202502	Street Lighting	$ 117,615.53	$ 165,784.52	$ 48,168.99
Met-Ed	202503	Street Lighting	$ 116,813.89	$ 163,409.86	$ 46,595.97
Met-Ed	202504	Street Lighting	$ 119,022.23	$ 166,039.62	$ 47,017.39
Met-Ed	202505	Street Lighting	$ 118,783.40	$ 166,035.53	$ 47,252.13
Met-Ed	202506	Street Lighting	$ 119,055.27	$ 173,858.15	$ 54,802.88
Met-Ed	202507	Street Lighting	$ 110,088.80	$ 156,119.60	$ 46,030.80
Met-Ed	202508	Street Lighting	$ 124,250.11	$ 173,908.61	$ 49,658.50
Met-Ed	202509	Street Lighting	$ 124,159.86	$ 173,909.07	$ 49,749.21
Met-Ed	202510	Street Lighting	$ 146,087.87	$ 205,911.88	$ 59,824.01
Met-Ed	202511	Street Lighting	$ 146,852.29	$ 206,129.00	$ 59,276.71
Met-Ed	202512	Street Lighting	$ 147,722.12	$ 229,788.65	$ 82,066.53
Met-Ed	202601	Street Lighting	$ 148,851.25	$ 229,252.54	$ 80,401.29
Penelec	202201	Street Lighting	$ 117,108.35	$ 185,559.31	$ 68,450.96
Penelec	202202	Street Lighting	$ 131,909.04	$ 186,769.04	$ 54,860.00
Penelec	202203	Street Lighting	$ 123,264.96	$ 168,566.84	$ 45,301.88
Penelec	202204	Street Lighting	$ 125,121.55	$ 169,409.93	$ 44,288.38
Penelec	202205	Street Lighting	$ 128,501.99	$ 168,668.83	$ 40,166.84
Penelec	202206	Street Lighting	$ 132,300.63	$ 233,346.83	$ 101,046.20
Penelec	202207	Street Lighting	$ 138,371.25	$ 237,353.41	$ 98,982.16
Penelec	202208	Street Lighting	$ 134,296.73	$ 234,289.35	$ 99,992.62
Penelec	202209	Street Lighting	$ 134,954.92	$ 231,487.73	$ 96,532.81
Penelec	202210	Street Lighting	$ 130,806.80	$ 229,418.53	$ 98,611.73
Penelec	202211	Street Lighting	$ 131,560.61	$ 231,550.68	$ 99,990.07

Rate District	Year Month	Class	Supplier Charges	PTC Comparison Amount	
Penelec	202212	Street Lighting	$ 134,727.47	$ 228,452.11	$ 93,724.64
Penelec	202301	Street Lighting	$ 143,640.97	$ 228,388.78	$ 84,747.81
Penelec	202302	Street Lighting	$ 148,577.98	$ 234,405.76	$ 85,827.78
Penelec	202303	Street Lighting	$ 148,409.77	$ 200,957.53	$ 52,547.76
Penelec	202304	Street Lighting	$ 147,579.73	$ 199,038.67	$ 51,458.94
Penelec	202305	Street Lighting	$ 147,319.97	$ 198,920.21	$ 51,600.24
Penelec	202306	Street Lighting	$ 140,235.22	$ 220,612.74	$ 80,377.52
Penelec	202307	Street Lighting	$ 148,780.68	$ 237,611.38	$ 88,830.70
Penelec	202308	Street Lighting	$ 150,114.83	$ 233,672.49	$ 83,557.66
Penelec	202309	Street Lighting	$ 148,726.24	$ 230,788.64	$ 82,062.40
Penelec	202310	Street Lighting	$ 149,179.46	$ 233,358.16	$ 84,178.70
Penelec	202311	Street Lighting	$ 151,334.88	$ 233,293.93	$ 81,959.05
Penelec	202312	Street Lighting	$ 156,817.42	$ 245,114.19	$ 88,296.77
Penelec	202401	Street Lighting	$ 161,134.56	$ 247,415.99	$ 86,281.43
Penelec	202402	Street Lighting	$ 168,575.54	$ 260,395.22	$ 91,819.68
Penelec	202403	Street Lighting	$ 168,042.39	$ 259,462.92	$ 91,420.53
Penelec	202404	Street Lighting	$ 167,352.69	$ 258,482.24	$ 91,129.55
Penelec	202405	Street Lighting	$ 163,323.03	$ 253,416.71	$ 90,093.68
Penelec	202406	Street Lighting	$ 165,943.00	$ 226,738.63	$ 60,795.63
Penelec	202407	Street Lighting	$ 164,380.64	$ 223,632.01	$ 59,251.37
Penelec	202408	Street Lighting	$ 164,516.79	$ 223,697.23	$ 59,180.44
Penelec	202409	Street Lighting	$ 172,691.56	$ 236,049.68	$ 63,358.12
Penelec	202410	Street Lighting	$ 166,635.09	$ 225,116.42	$ 58,481.33
Penelec	202411	Street Lighting	$ 163,954.19	$ 221,679.11	$ 57,724.92
Penelec	202412	Street Lighting	$ 165,033.95	$ 225,355.53	$ 60,321.58
Penelec	202501	Street Lighting	$ 183,574.58	$ 246,313.16	$ 62,738.58
Penelec	202502	Street Lighting	$ 164,056.18	$ 212,520.68	$ 48,464.50
Penelec	202503	Street Lighting	$ 162,941.06	$ 211,565.54	$ 48,624.48
Penelec	202504	Street Lighting	$ 158,501.78	$ 207,307.78	$ 48,806.00
Penelec	202505	Street Lighting	$ 161,401.91	$ 211,666.14	$ 50,264.23
Penelec	202506	Street Lighting	$ 161,793.71	$ 232,713.21	$ 70,919.50
Penelec	202507	Street Lighting	$ 163,840.49	$ 232,433.67	$ 68,593.18
Penelec	202508	Street Lighting	$ 156,710.69	$ 222,427.27	$ 65,716.58
Penelec	202509	Street Lighting	$ 162,093.11	$ 232,805.82	$ 70,712.71
Penelec	202510	Street Lighting	$ 163,300.03	$ 232,748.79	$ 69,448.76
Penelec	202511	Street Lighting	$ 164,160.34	$ 233,484.07	$ 69,323.73
Penelec	202512	Street Lighting	$ 167,070.58	$ 247,683.29	$ 80,612.71
Penelec	202601	Street Lighting	$ 160,970.59	$ 237,809.17	$ 76,838.58
Penn Power	202201	Street Lighting	$ 12,655.19	$ 22,081.00	$ 9,425.81
Penn Power	202202	Street Lighting	$ 13,194.90	$ 22,178.63	$ 8,983.73
Penn Power	202203	Street Lighting	$ 12,984.39	$ 22,097.62	$ 9,113.23
Penn Power	202204	Street Lighting	$ 13,381.17	$ 22,297.66	$ 8,916.49
Penn Power	202205	Street Lighting	$ 13,713.43	$ 22,278.45	$ 8,565.02
Penn Power	202206	Street Lighting	$ 13,636.24	$ 27,507.18	$ 13,870.94
Penn Power	202207	Street Lighting	$ 13,456.91	$ 27,507.18	$ 14,050.27
Penn Power	202208	Street Lighting	$ 13,035.53	$ 27,427.59	$ 14,392.06
Penn Power	202209	Street Lighting	$ 13,172.79	$ 28,754.96	$ 15,582.17
Penn Power	202210	Street Lighting	$ 12,762.26	$ 28,685.46	$ 15,923.20
Penn Power	202211	Street Lighting	$ 12,474.21	$ 28,381.01	$ 15,906.80
Penn Power	202212	Street Lighting	$ 12,759.08	$ 26,225.35	$ 13,466.27
Penn Power	202301	Street Lighting	$ 14,356.17	$ 26,624.43	$ 12,268.26
Penn Power	202302	Street Lighting	$ 13,278.88	$ 26,624.07	$ 13,345.19
Penn Power	202303	Street Lighting	$ 13,185.77	$ 23,932.12	$ 10,746.35
Penn Power	202304	Street Lighting	$ 13,161.27	$ 23,932.12	$ 10,770.85

Rate District	Year Month	Class	Supplier Charges	PTC Comparison Amount	
Penn Power	202305	Street Lighting	$ 13,493.20	$ 23,932.12	$ 10,438.92
Penn Power	202306	Street Lighting	$ 13,252.79	$ 28,515.90	$ 15,263.11
Penn Power	202307	Street Lighting	$ 13,132.43	$ 28,515.90	$ 15,383.47
Penn Power	202308	Street Lighting	$ 13,177.26	$ 28,493.86	$ 15,316.60
Penn Power	202309	Street Lighting	$ 13,133.08	$ 28,493.47	$ 15,360.39
Penn Power	202310	Street Lighting	$ 13,063.18	$ 28,142.74	$ 15,079.56
Penn Power	202311	Street Lighting	$ 13,449.69	$ 28,508.04	$ 15,058.35
Penn Power	202312	Street Lighting	$ 14,216.13	$ 28,879.26	$ 14,663.13
Penn Power	202401	Street Lighting	$ 16,184.78	$ 28,722.74	$ 12,537.96
Penn Power	202402	Street Lighting	$ 17,103.03	$ 29,253.65	$ 12,150.62
Penn Power	202403	Street Lighting	$ 16,060.29	$ 28,702.55	$ 12,642.26
Penn Power	202404	Street Lighting	$ 16,088.81	$ 28,702.94	$ 12,614.13
Penn Power	202405	Street Lighting	$ 16,090.89	$ 28,704.12	$ 12,613.23
Penn Power	202406	Street Lighting	$ 15,864.03	$ 25,565.94	$ 9,701.91
Penn Power	202407	Street Lighting	$ 16,171.51	$ 25,820.50	$ 9,648.99
Penn Power	202408	Street Lighting	$ 16,122.26	$ 25,794.55	$ 9,672.29
Penn Power	202409	Street Lighting	$ 15,936.45	$ 25,720.71	$ 9,784.26
Penn Power	202410	Street Lighting	$ 16,009.76	$ 25,374.02	$ 9,364.26
Penn Power	202411	Street Lighting	$ 15,952.54	$ 25,731.56	$ 9,779.02
Penn Power	202412	Street Lighting	$ 17,149.26	$ 27,365.80	$ 10,216.54
Penn Power	202501	Street Lighting	$ 17,181.56	$ 27,252.92	$ 10,071.36
Penn Power	202502	Street Lighting	$ 18,105.53	$ 27,253.89	$ 9,148.36
Penn Power	202503	Street Lighting	$ 17,972.35	$ 27,253.89	$ 9,281.54
Penn Power	202504	Street Lighting	$ 17,754.70	$ 27,254.13	$ 9,499.43
Penn Power	202505	Street Lighting	$ 17,548.51	$ 27,256.07	$ 9,707.56
Penn Power	202506	Street Lighting	$ 17,574.83	$ 28,672.06	$ 11,097.23
Penn Power	202507	Street Lighting	$ 18,511.32	$ 28,675.50	$ 10,164.18
Penn Power	202508	Street Lighting	$ 18,424.28	$ 28,560.20	$ 10,135.92
Penn Power	202509	Street Lighting	$ 18,339.87	$ 28,679.57	$ 10,339.70
Penn Power	202510	Street Lighting	$ 18,773.31	$ 28,681.48	$ 9,908.17
Penn Power	202511	Street Lighting	$ 18,981.73	$ 28,370.07	$ 9,388.34
Penn Power	202512	Street Lighting	$ 19,408.53	$ 30,941.18	$ 11,532.65
Penn Power	202601	Street Lighting	$ 19,022.56	$ 30,908.51	$ 11,885.95
West Penn	202201	Street Lighting	$ 58,183.07	$ 78,586.82	$ 20,403.75
West Penn	202202	Street Lighting	$ 60,725.59	$ 82,875.55	$ 22,149.96
West Penn	202203	Street Lighting	$ 60,134.93	$ 71,069.87	$ 10,934.94
West Penn	202204	Street Lighting	$ 61,874.48	$ 71,301.13	$ 9,426.65
West Penn	202205	Street Lighting	$ 65,634.81	$ 70,488.55	$ 4,853.74
West Penn	202206	Street Lighting	$ 65,127.69	$ 105,246.07	$ 40,118.38
West Penn	202207	Street Lighting	$ 68,102.49	$ 105,322.54	$ 37,220.05
West Penn	202208	Street Lighting	$ 64,098.21	$ 100,637.98	$ 36,539.77
West Penn	202209	Street Lighting	$ 66,062.80	$ 98,337.75	$ 32,274.95
West Penn	202210	Street Lighting	$ 65,387.99	$ 97,766.32	$ 32,378.33
West Penn	202211	Street Lighting	$ 66,783.04	$ 98,588.04	$ 31,805.00
West Penn	202212	Street Lighting	$ 73,445.74	$ 110,259.12	$ 36,813.38
West Penn	202301	Street Lighting	$ 74,277.00	$ 110,802.39	$ 36,525.39
West Penn	202302	Street Lighting	$ 72,618.56	$ 110,426.87	$ 37,808.31
West Penn	202303	Street Lighting	$ 71,175.52	$ 76,482.59	$ 5,307.07
West Penn	202304	Street Lighting	$ 66,275.63	$ 72,922.58	$ 6,646.95
West Penn	202305	Street Lighting	$ 65,202.81	$ 70,508.26	$ 5,305.45
West Penn	202306	Street Lighting	$ 68,149.65	$ 108,083.80	$ 39,934.15
West Penn	202307	Street Lighting	$ 69,480.21	$ 110,093.35	$ 40,613.14
West Penn	202308	Street Lighting	$ 69,748.16	$ 110,094.11	$ 40,345.95
West Penn	202309	Street Lighting	$ 69,794.00	$ 109,976.30	$ 40,182.30

Rate District	Year Month	Class	Supplier Charges	PTC Comparison Amount	
West Penn	202310	Street Lighting	$ 70,361.32	$ 109,599.64	$ 39,238.32
West Penn	202311	Street Lighting	$ 69,057.13	$ 108,169.06	$ 39,111.93
West Penn	202312	Street Lighting	$ 68,666.11	$ 105,507.20	$ 36,841.09
West Penn	202401	Street Lighting	$ 69,055.65	$ 108,427.08	$ 39,371.43
West Penn	202402	Street Lighting	$ 68,595.90	$ 109,729.34	$ 41,133.44
West Penn	202403	Street Lighting	$ 68,366.98	$ 109,729.23	$ 41,362.25
West Penn	202404	Street Lighting	$ 68,727.71	$ 109,728.45	$ 41,000.74
West Penn	202405	Street Lighting	$ 69,165.39	$ 109,040.18	$ 39,874.79
West Penn	202406	Street Lighting	$ 69,720.61	$ 92,253.13	$ 22,532.52
West Penn	202407	Street Lighting	$ 70,332.85	$ 92,269.68	$ 21,936.83
West Penn	202408	Street Lighting	$ 67,824.54	$ 89,651.42	$ 21,826.88
West Penn	202409	Street Lighting	$ 70,903.88	$ 93,377.99	$ 22,474.11
West Penn	202410	Street Lighting	$ 71,840.23	$ 93,453.00	$ 21,612.77
West Penn	202411	Street Lighting	$ 71,607.37	$ 93,490.42	$ 21,883.05
West Penn	202412	Street Lighting	$ 72,376.60	$ 101,827.80	$ 29,451.20
West Penn	202501	Street Lighting	$ 78,345.22	$ 104,816.38	$ 26,471.16
West Penn	202502	Street Lighting	$ 80,370.00	$ 103,716.06	$ 23,346.06
West Penn	202503	Street Lighting	$ 83,661.01	$ 106,992.51	$ 23,331.50
West Penn	202504	Street Lighting	$ 83,767.71	$ 106,995.81	$ 23,228.10
West Penn	202505	Street Lighting	$ 81,698.32	$ 106,979.19	$ 25,280.87
West Penn	202506	Street Lighting	$ 79,882.69	$ 107,720.06	$ 27,837.37
West Penn	202507	Street Lighting	$ 84,872.88	$ 112,655.76	$ 27,782.88
West Penn	202508	Street Lighting	$ 83,911.18	$ 112,868.80	$ 28,957.62
West Penn	202509	Street Lighting	$ 84,002.22	$ 112,218.73	$ 28,216.51
West Penn	202510	Street Lighting	$ 86,413.36	$ 112,884.39	$ 26,471.03
West Penn	202511	Street Lighting	$ 88,143.67	$ 114,126.27	$ 25,982.60
West Penn	202512	Street Lighting	$ 87,987.67	$ 116,118.51	$ 28,130.84
West Penn	202601	Street Lighting	$ 108,580.71	$ 118,187.28	$ 9,606.57
					$ 23,429,661.95

Exhibit BA-5

FE PA's Response to
OCA Interrogatories, Set 1, No. 18, Attachment A

2024	Total Generation Uncollectibles		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL		
	ME	RES	$ 1,329,857	$ 1,308,543	$ 1,116,726	$ 973,581	$ 869,243	$ 998,232	$ 1,361,210	$ 1,346,231	$ 1,114,481	$ 857,556	$ 839,285	$ 1,131,613	13,246,558		
	ME	COM	$ 28,114	$ 41,538	$ 38,665	$ 36,442	$ 37,512	$ 40,776	$ 47,619	$ 47,218	$ 43,859	$ 38,808	$ 36,107	$ 38,545	475,203		
	PN	RES	$ 1,048,597	$ 1,017,390	$ 882,593	$ 801,338	$ 711,786	$ 749,987	$ 981,544	$ 975,615	$ 859,045	$ 712,363	$ 725,376	$ 928,408	10,394,042		
	PN	COM	$ 31,599	$ 31,377	$ 29,428	$ 27,769	$ 27,371	$ 32,945	$ 31,900	$ 27,648	$ 30,803	$ 27,797	$ 26,628	$ 29,143	354,408		
	PP	RES	$ 254,730	$ 239,998	$ 217,265	$ 195,880	$ 173,399	$ 190,213	$ 249,170	$ 259,088	$ 228,946	$ 184,446	$ 167,210	$ 217,590	2,577,935		
	PP	COM	$ 6,307	$ 5,989	$ 5,922	$ 5,506	$ 5,413	$ 5,663	$ 6,323	$ 6,536	$ 6,249	$ 5,564	$ 5,167	$ 5,690	70,329		
	WP	RES	$ 1,070,861	$ 1,013,899	$ 909,765	$ 796,925	$ 700,064	$ 777,687	$ 1,038,198	$ 1,086,829	$ 934,784	$ 741,782	$ 677,342	$ 904,457	10,652,593		
	WP	COM	$ 34,188	$ 32,993	$ 32,477	$ 30,349	$ 29,599	$ 31,093	$ 35,121	$ 36,209	$ 34,643	$ 30,954	$ 28,516	$ 31,164	387,306	38,158,374	

2024	POR-related allocated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
45.1%	ME	RES	$ 599,898	$ 590,284	$ 503,755	$ 439,182	$ 392,116	$ 450,302	$ 614,042	$ 607,285	$ 502,742	$ 386,844	$ 378,601	$ 510,471	5,975,522		
	ME	COM	$ 12,682	$ 18,738	$ 17,442	$ 16,439	$ 16,922	$ 18,394	$ 21,481	$ 21,300	$ 19,785	$ 17,506	$ 16,288	$ 17,388	214,365		
46.8%	PN	RES	$ 490,953	$ 476,342	$ 413,230	$ 375,186	$ 333,258	$ 351,144	$ 459,559	$ 456,783	$ 402,205	$ 333,528	$ 339,621	$ 434,681	4,866,490		
	PN	COM	$ 14,795	$ 14,691	$ 13,778	$ 13,001	$ 12,815	$ 15,425	$ 14,936	$ 12,945	$ 14,422	$ 13,015	$ 12,467	$ 13,645	165,935		
32.0%	PP	RES	$ 81,565	$ 76,847	$ 69,568	$ 62,721	$ 55,522	$ 60,906	$ 79,784	$ 82,960	$ 73,309	$ 59,060	$ 53,541	$ 69,672	825,455		
	PP	COM	$ 2,020	$ 1,918	$ 1,896	$ 1,763	$ 1,733	$ 1,813	$ 2,025	$ 2,093	$ 2,001	$ 1,782	$ 1,654	$ 1,822	22,520		
32.5%	WP	RES	$ 347,601	$ 329,112	$ 295,310	$ 258,682	$ 227,241	$ 252,437	$ 336,999	$ 352,785	$ 303,431	$ 240,782	$ 219,865	$ 293,587	3,457,832		
	WP	COM	$ 11,097	$ 10,710	$ 10,542	$ 9,851	$ 9,608	$ 10,093	$ 11,400	$ 11,753	$ 11,245	$ 10,048	$ 9,256	$ 10,116	125,719	15,653,838	41.02%

2025	Total Generation Uncollectibles		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
	ME	RES	$ 1,490,498	$ 1,464,495	$ 1,222,665	$ 964,786	$ 821,631	$ 840,827	$ 1,149,623	$ 1,189,491	$ 933,875	$ 779,091	$ 791,566	$ 1,042,118	12,690,666		
	ME	COM	$ 43,536	$ 42,781	$ 39,994	$ 36,941	$ 35,832	$ 43,611	$ 63,031	$ 64,605	$ 59,075	$ 53,907	$ 47,805	$ 54,521	585,639		
	PN	RES	$ 1,149,290	$ 1,118,614	$ 973,747	$ 804,300	$ 673,579	$ 719,899	$ 1,064,657	$ 1,096,423	$ 872,016	$ 733,453	$ 822,972	$ 1,000,080	11,029,030		
	PN	COM	$ 32,733	$ 32,799	$ 30,533	$ 28,196	$ 26,762	$ 33,499	$ 50,568	$ 52,252	$ 48,368	$ 44,774	$ 42,129	$ 48,048	470,661		
	PP	RES	$ 283,321	$ 288,794	$ 246,252	$ 187,211	$ 166,354	$ 188,880	$ 311,370	$ 335,364	$ 259,924	$ 207,523	$ 218,289	$ 285,603	2,978,885		
	PP	COM	$ 6,569	$ 6,638	$ 6,231	$ 5,421	$ 5,169	$ 9,827	$ 20,676	$ 21,726	$ 19,373	$ 17,574	$ 17,305	$ 19,206	155,715		
	WP	RES	$ 1,187,083	$ 1,216,046	$ 1,022,305	$ 761,338	$ 660,755	$ 689,933	$ 1,044,724	$ 1,141,542	$ 889,056	$ 707,085	$ 747,899	$ 987,979	11,055,745		
	WP	COM	$ 35,694	$ 36,878	$ 33,712	$ 29,460	$ 27,465	$ 56,089	$ 66,822	$ 71,117	$ 63,148	$ 57,902	$ 56,788	$ 63,617	598,692	39,565,033	

2025	POR-related allocated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
36.6%	ME	RES	$ 545,671	$ 536,152	$ 447,618	$ 353,208	$ 300,799	$ 307,827	$ 420,877	$ 435,473	$ 341,892	$ 285,225	$ 289,792	$ 381,519	4,646,053		
	ME	COM	$ 15,939	$ 15,662	$ 14,642	$ 13,524	$ 13,118	$ 15,966	$ 23,076	$ 23,652	$ 21,627	$ 19,735	$ 17,501	$ 19,960	214,402		
44.6%	PN	RES	$ 512,698	$ 499,014	$ 434,389	$ 358,798	$ 300,484	$ 321,147	$ 474,943	$ 489,114	$ 389,006	$ 327,193	$ 367,128	$ 446,136	4,920,050		
	PN	COM	$ 14,602	$ 14,632	$ 13,621	$ 12,578	$ 11,939	$ 14,944	$ 22,558	$ 23,310	$ 21,577	$ 19,974	$ 18,794	$ 21,434	209,963		
41.3%	PP	RES	$ 117,040	$ 119,301	$ 101,727	$ 77,337	$ 68,721	$ 78,026	$ 128,627	$ 138,539	$ 107,375	$ 85,728	$ 90,175	$ 117,983	1,230,579		
	PP	COM	$ 2,714	$ 2,742	$ 2,574	$ 2,239	$ 2,135	$ 4,060	$ 8,541	$ 8,975	$ 8,003	$ 7,260	$ 7,149	$ 7,934	64,326		
34.9%	WP	RES	$ 414,055	$ 424,157	$ 356,580	$ 265,555	$ 230,471	$ 240,649	$ 364,400	$ 398,170	$ 310,103	$ 246,631	$ 260,867	$ 344,607	3,856,245		
	WP	COM	$ 12,450	$ 12,863	$ 11,759	$ 10,276	$ 9,580	$ 19,564	$ 23,308	$ 24,806	$ 22,026	$ 20,196	$ 19,808	$ 22,190	208,826	15,350,444	38.80%

*The amount of generation related uncollectible accounts expense recovered in the DSS Rider is based on the default service revenues and POR eligible revenues billed on behalf of EGSs in a base rate case test year. The calculation assumes each dollar of revenue is equally likely to give rise to uncollectible accounts expense. FE PA is applying the allocation factors shown in Column B to the total uncollectible accounts expense recovered in the DSS Rider to calculate an estimated POR-related uncollectible accounts expense recovered in the DSS Rider. These allocations are not necessarily indicative of actual POR-related uncollectible accounts expense.

Exhibit BA-6

FE PA's Response to
OCA Interrogatories, Set 1, No. 8, Attachment C

Year Month	Customer Count	Amount
202401	120	$ 658.54
202402	94	$ 370.12
202403	108	$ 399.53
202404	119	$ 573.29
202405	164	$ 863.71
202406	320	$ 2,052.69
202407	347	$ 2,777.97
202408	393	$ 2,809.12
202409	382	$ 2,387.15
202410	287	$ 1,511.94
202411	226	$ 964.34
202412	221	$ 1,099.29
202501	240	$ 1,193.75
202502	203	$ 1,002.69
202503	194	$ 1,038.68
202504	216	$ 991.11
202505	299	$ 1,604.23
202506	428	$ 2,738.99
202507	641	$ 4,326.68
202508	697	$ 4,983.78
202509	548	$ 3,089.29
202510	440	$ 2,111.17
202511	313	$ 1,218.75
202512	627	$ 3,468.20
202601	1,074	$ 9,361.12
202602	979	$ 8,081.24
Average	372	$ 2372.21
Total	9680	$ 61677.37

Exhibit BA-7

FE PA's Response to
OCA Interrogatories, Set 1, No. 8, Attachment D

Year Month	Customer Count	Amount
202401	472	$ 6,882.11
202402	556	$ 9,017.65
202403	604	$ 10,388.80
202404	672	$ 10,217.71
202405	667	$ 8,992.41
202406	567	$ 7,293.74
202407	589	$ 7,345.02
202408	605	$ 7,823.29
202409	700	$ 8,950.09
202410	879	$ 10,123.46
202411	989	$ 12,156.48
202412	1,051	$ 15,185.36
202501	1,082	$ 19,846.90
202502	1,185	$ 22,704.81
202503	1,275	$ 22,985.96
202504	1,306	$ 20,376.46
202505	1,302	$ 16,490.79
202506	1,210	$ 16,019.97
202507	1,040	$ 13,117.18
202508	1,034	$ 12,882.31
202509	1,219	$ 14,388.28
202510	1,341	$ 15,459.58
202511	1,477	$ 18,527.66
202512	1,192	$ 15,110.94
202601	742	$ 10,191.78
202602	849	$ 12,082.04
Average	946	$ 13,252.34
Total	24605	$ 344,560.78

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : : :	Docket No. P-2026-3060298

VERIFICATION

I, Barbara R. Alexander, hereby state that the facts above set forth in my Direct Testimony, OCA Statement No. 2, are true and correct to the best of my knowledge, information, and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

DATED: April 29, 2026

Signature: */s/ Barbara R. Alexander*
Barbara R. Alexander

Address: Barbara Alexander Consulting LLC
44 Beech Street
Hallowell, ME 04347

OCA St. No. 2-R

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Co.
For Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031

Docket No. P-2026-3060298

REBUTTAL TESTIMONY OF

Barbara R. Alexander

Barbara Alexander Consulting LLC

ON BEHALF OF THE

OFFICE OF CONSUMER ADVOCATE

PUBLIC VERSION

May 28, 2026

Q. PLEASE STATE YOUR NAME, ADDRESS AND OCCUPATION.

A. My name is Barbara R. Alexander. I am the sole member manager of Barbara Alexander Consulting LLC. My office is located at 44 Beech St., Hallowell, ME 04347.

Q. FOR WHOM ARE YOU PROVIDING TESTIMONY IN THIS PROCEEDING?

A. I am testifying on behalf of the Pennsylvania Office of Consumer Advocate (OCA).

Q. HAVE YOU PREVIOUSLY FILED TESTIMONY IN THIS PROCEEDING?

A. Yes. I filed Direct Testimony on behalf of the OCA on April 29, 2026.

Q. WHAT IS THE PURPOSE OF THIS TESTIMONY?

A. I am filing rebuttal testimony in response to the direct testimony filed by Mr. Frank Lacey on behalf of Retail Energy Suppliers Association (RESA) (RESA Statement No. 1) and Mr. Randal Miller on behalf of Town Square Energy East LLC (Town Square) (Town Square Statement No. 1). Both RESA and Town Square witnesses opposed the retail market reforms proposed by FirstEnergy Pennsylvania Electric Co. (FirstEnergy or Company) in its filing that I evaluated and generally supported in my direct testimony, namely:

- FirstEnergy's proposal to not renew the Customer Referral Program (CRP) as of May 31, 2027.
- FirstEnergy's proposal to amend its Supplier Tariff and enact changes for its residential and small commercial retail shopping customers in response to higher prices charged by Electric Generation Suppliers (EGS) compared to the Price to Compare (PTC).
- FirstEnergy's proposal to change the structure of its current optional residential Time of Use (TOU) rate.

Q. BASED ON YOUR EVALUATION OF THE TESTIMONY AND ASSOCIATED

DISCOVERY DIRECTED TO RESA AND TOWN SQUARE, DO YOU HAVE ANY CHANGES TO YOUR ORIGINAL RECOMMENDATIONS?

A. No. Based on my analysis and findings discussed in detail in this testimony, I continue to recommend the following:

- FirstEnergy's proposal to not renew the Customer Referral Program should be adopted.
- FirstEnergy's request for a waiver of 52 Pa. Code Section 54.10(3) to implement its proposal, that EGSs entering into contracts with residential customers after June 1, 2027 return customers to default service at the end of their fixed duration contract absent an affirmative consent by the customer to elect to remain with the EGS or switch to a new supplier, should be granted.
- FirstEnergy's proposal that for contracts entered after June 1, 2027, EGSs be required to provide an attestation of affirmative customer consent on a quarterly basis for all residential customers on variable-priced month-to-month products can be implemented as proposed or with alternatives that are likely to reduce administrative costs. Either FirstEnergy could prohibit the use of month-to-month variable rate contracts for residential customers, or the Company could require only fixed rate contracts for residential customers as a condition of an EGS's use of the Purchase of Receivables (POR) to collect their prices.
- FirstEnergy's proposal to reform its POR program, including its proposal to limit eligibility for its POR as of June 1, 2027 to those EGSs on utility consolidated billing who use "rate ready" billing and charge a rate that is at or below the PTC at the time of the customer enrollment or rate change transaction, should be adopted.
- FirstEnergy's proposed changes to its current Time of Use (TOU) rate for residential

customers should not be adopted due to the lack of justification or proper consumer protection features.

Q. PLEASE LIST THE EXHIBITS ATTACHED TO YOUR TESTIMONY.

A. I include the following Exhibits:

- Exhibit BA-8: Compilation of EGS offers to Met-Ed's residential customers as of May 23, 2026, Zip Code 17401.
- Exhibit BA-9: AEP Energy fixed rate offer included in Exhibit BA-8.
- Exhibit BA-10: APG&E fixed rate offer included in Exhibit BA-8.
- Exhibit BA-11: Reliant Energy (via American Electric Rates LLC) fixed rate offer included in Exhibit BA-8.
- Exhibit BA-12: AEP Energy 100% renewable rate offer included in Exhibit BA-8.
- Exhibit BA-13: Indra Energy (via American Electric Rates LLC) renewable rate offer included in Exhibit BA-8.
- Exhibit BA-14: Town Square Energy 18-month fixed rate offered to Met-Ed customers included in Exhibit BA-8.
- Exhibit BA-15: Town Square Energy 4-month fixed rate offered to Met-Ed customers included in Exhibit BA-8.

I. RESA'S TESTIMONY IS WITHOUT ANY EVIDENCE TO JUSTIFY MR. LACEY'S OPINIONS

Q. WHO DOES RESA REPRESENT?

A. RESA is a trade organization whose members are retail market suppliers, many of whom are licensed in Pennsylvania and other restructuring states. These suppliers, referred to as

Electric Generation Suppliers (EGSs), are authorized to sell retail generation supply service to Pennsylvania customers of investor-owned electric distribution companies (EDCs).

Q. PLEASE EXPLAIN HOW THE RETAIL ENERGY MARKET WORKS IN PENNSYLVANIA.

A. The prices offered and charged by EGSs are not regulated by the Commission, but their marketing is subject to specific disclosures and consumer protection rules adopted by the Commission. As with any competitive business, EGSs build a profit into the prices they charge Pennsylvania consumers. These retail suppliers purchase wholesale generation supply in the same wholesale market from which default service is acquired by the EDCs and resell that service to residential and small commercial customers via preprinted and non-negotiable terms of service.[1] With the Commission's approval, EGSs can sell their receivables to the EDCs to bill and collect their charges using the Purchase of Receivables (POR) program. The EDCs pay the EGSs without regard to the actual collection costs that result from those charges.[2] Rather, the EDCs bill and collect those charges as if they were subject to the regulations governing the billing and collection of regulated EDC charges, including subjecting customers to termination of electric service for nonpayment of the total EDC bill that includes the unregulated EGS charges. The costs incurred to bill and collect the EGS charges are paid for by customers of the EDC. Starting in 2012, the Commission provided EGSs even further opportunity to gain customers and contribute to their profits by authorizing the Customer Referral Program (CRP), a program that I

[1] The proposed offers on the PaPowerSwitch.com shopping web portal includes a link to those multi-page and fine print terms of service associated with the EGS price offer. These fine print contracts are presented as a "take it or leave it" proposition. Of course, larger commercial and industrial customers negotiate specific contract terms as well as the price and rate design of their contracts with retail suppliers.

[2] I am aware of FirstEnergy's "claw back" requirement that does require certain retail suppliers to contribute to excessive collection costs. I discuss this requirement later in this testimony.

described in detail in my direct testimony.[3] Under this program the EDC markets a 12-month fixed price contract to the EDC residential customers who are calling about regulated EDC services with a price that is 10% lower than the current PTC.

Q. WAS THE PURPOSE OF THE CREATION OF THIS RETAIL MARKET TO LOWER PRICES TO PENNSYLVANIA CONSUMERS FOR GENERATION SUPPLY SERVICE?

A. Yes. The overall restructuring model adopted in Pennsylvania (and other states) was to eliminate the role of the local utilities in creating, owning, or managing generation supply service and shift the risk of the prices for this service to the wholesale market and retail suppliers to compete to offer lower prices to consumers. The benchmark for comparing prices has always been the price for default supply service acquired in competitive bids by the EDC and passed on to their customers without profit, a price that appears on all customer bills as the Price to Compare (PTC). The Commission's educational campaign and its PaPowerSwitch web portal teaches customers to compare supplier offers to the PTC and then categorizes offers by other criteria to allow for customers to consider other options. The Commission's shopping web portal lists the following aspects of the supplier offers by zip code and EDC to search and compare offers to the PTC: fixed rate, variable rate, and unlimited rate. Additional criteria are also categorized that can apply to any of the rate options, such as no cancellation fee, no enrollment fee, no monthly fee, discount available, and renewable energy.

Q. DOES THE POR PROGRAM REQUIRE THE SUPPLIER TO PASS THROUGH ONLY GENERATION SUPPLY SERVICE ON THE EDC BILLS?

[3] *See* OCA St. 2 at 4-8.

A. Yes.[4] As a result, any additional services marketed and sold to retail customers by an EGS, such as a sign-up bonus, non-energy benefits such as airline miles, associated efficiency programs, or any other "rewards" or "value added" services are not billed and collected by the EDC.

Q. CAN EGSs ISSUE THEIR OWN BILLS AND INCLUDE BENEFITS AND PROGRAMS IN ADDITION TO GENERATION SUPPLY SERVICE?

A. Yes. An EGS can issue their own bills for their own contractual services and collect those bills in the same manner as other non-utility competitive businesses.

Q. WHY IS THE POR PROGRAM SO IMPORTANT TO THE EGSs?

A. The advantage of the POR program allows EGSs to shift the risk of nonpayment to the EDC and avoid billing, customer service, and collection costs. The POR program is crucial because it subsidizes the EGS's billing, customer service and collection costs and shift those costs to the EDC's ratepayers.

Q. WHY IS THE CUSTOMER REFERRAL PROGRAM SO IMPORTANT TO THE EGSs?

Q. Again, this program requires the EDC to become the marketing arm of the unregulated EGSs by offering what appears to be a benefit to customers if they agree to sign up with an EGS. The defects in this program which have been in effect for many years were documented in FirstEnergy and other EDC Default Service Plan (DSP) proceedings: (1) the fixed price may start out as a small reduction from the applicable PTC but if the PTC decreases during the term of the 12-month contract (which can occur one month after entering the contract), the customer will pay more than the PTC or receive a much smaller

[4] FirstEnergy's Electric Generation Supplier Agreement states, "The Company will purchase only those receivables that are associated with basic electric supply services and not receivables associated with charges for other products or services." FirstEnergy Ex. CDL-4, page 6 of 14.

discount; (2) the EGS can decide when to participate in the program and decline to do so at a time of rising PTC prices, a determination that they are uniquely qualified to make; and (3) the EGS can keep the customer under new contract terms that may or may not be beneficial to the customer in terms of the price for generation supply service with a series of negative option renewal notices. These notices inform the customer of the renewal terms but if the customer does not take action to reject those terms and call the EDC to return to default service or enroll with a different supplier, the customer is automatically enrolled in the new renewal notice terms. This is a "negative option" renewal because the customer who takes no action is renewed into the new contract terms.

Q. WHAT IS THE MARKET DISCIPLINE APPLICABLE TO THE EGSs IN PENNSYLVANIA TO MAKE THEIR OFFERS COMPETITIVE TO DEFAULT SERVICE AND OTHER MARKET PARTICIPANTS?

A. Unfortunately, the combination of the CRP and the POR programs erase the market discipline that would lead to lower prices. These programs negate Mr. Lacey's claim that these programs increase competition. Instead, the ease by which the EGS can charge higher prices under the POR, shifting collection risk to the EDCs who then require residential customers to pay those excess collection costs in rates, and capture customers through the CRP with negative option renewal notices has contributed to harm to many consumers in the form of higher prices and threats of termination of essential electric service for unregulated charges. CAUSE-PA and I have documented these higher prices in prior FirstEnergy default service proceedings as well as the current proceeding.

Q. PLEASE SUMMARIZE RESA'S REASONS TO OPPOSE FIRSTENERGY'S RETAIL MARKET REFORMS.

A. RESA of course opposes the proposal to not renew the CRP and opposes any suggestion to control the incidence of higher EGS prices compared to the PTC on the EDC bill. The basis for Mr. Lacey's opposition to these proposals based on his arguments about the sanctity of the competitive market mask the obvious financial benefit to the EGSs that are derived from these programs. Instead, Mr. Lacey opines that these proposals threaten the existence of the retail market itself and do not take into account the value added products and services offered by EGSs. His statements include the following reasons with my overall response that is expanded in more detail throughout my testimony:

- "FE's proposals, individually and collectively, will be extremely detrimental to the competitive electricity market and, if adopted, will result in residential customer choice being eliminated and will reduce options for small commercial customers."[5]

RESPONSE: These alleged results will only occur if the EGSs cannot make offers that compete with the PTC in the form of lower rates or if the EGSs do not take action to develop their own billing and collection systems for values and attributes that enhance value beyond the PTC that cannot be billed through the EDC.

- "FE should not be permitted to implement policies and procedures that will effectively eliminate the competitive market. Rather, the Commission should refocus FE on coming up with policies supporting market forces and the expertise of sophisticated market participants who have been managing risk on behalf of customers for a quarter of a century in Pennsylvania."[6]

RESPONSE: RESA seeks to continue or expand the subsidies currently offered to EGSs and paid for by all ratepayers through the Purchase of Receivables and Customer Referral Programs.

- "FE's proposals give rise to significant uncertainty and risk for default service customers and significantly diminish their ability to have a wide variety of competitive supply options offered by EGSs. If implemented, FE's proposals will eliminate many, if not all, options for residential customers to protect themselves in whatever manner the customer deems appropriate for his or her situation."[7]

RESPONSE: FirstEnergy's proposals do not impact the design or "risk" associated with default service. Rather, EGS options will only be eliminated if they choose not to offer

[5] RESA St. 1 at 6.
[6] *Id.*
[7] *Id.* at 7.

value to residential customers in the form of lower prices or if they choose not to develop their own billing and collection systems to offer attributes or values beyond the PTC.

- "I understand that FE is not proposing to build new generation with their proposals, but it is seeking to move risk to consumers, while at the same time, seeking to eliminate the options that customers have to protect themselves from those risks — including selecting from a variety of competitive supply options."[8]

RESPONSE: FirstEnergy has not proposed any "risk" to consumers because the PTC will continue to be competitively acquired and provided to customers based on the current statutory and regulatory policies. On the contrary, preventing higher EGSs prices on FirstEnergy's bills will reduce costs to its customers. None of these proposals prevent EGSs from offering value to residential customers in the form of lower prices or from developing their own billing and collection systems to offer attributes or values beyond the PTC.

Q. DOES MR. LACEY PROVIDE ANY EVIDENCE, DATA, OR INFORMATION ON ACTUAL PRICES CHARGED BY EGSs TO RESIDENTIAL CUSTOMERS IN FIRSTENERGY'S SERVICE TERRITORY?

A. No. He offers no analysis of prices and products offered to Pennsylvania residential customers by any EGS or any of RESA's members. Nor does he provide any evidence that contests the data about prices and bill impacts associated with EGS charges presented by me or CAUSE-PA in this proceeding.

Q. DOES MR. LACEY PROVIDE EXAMPLES OF ANY SPECIFIC OFFERS BY SPECIFIC EGSs TO FIRSTENERGY'S RESIDENTIAL CUSTOMERS THAT REDUCE "RISK"?

A. No. He does not include any data or examples of offers to FirstEnergy's residential customers by any EGS. As a result, there is no documentation of how or whether EGSs actually reduce the "risk" of wholesale market prices on FirstEnergy's customers. In fact,

[8] *Id.* at 9.

the evidence shows and I documented in my direct testimony that when the PTC is increasing due to wholesale market factors that flow into the default service portfolio, EGSs decline to make offers that will actually reduce the PTC price in the CRP. It is the EGS who can manage this risk to its benefit and not residential customers. Furthermore, as I document below, EGSs draft variable rate contracts that are non-negotiable to residential customers and include terms that transfer risks of market price fluctuations to customers. I will present examples of this practice later in my testimony.

Q. DO MR. LACEY'S OBJECTIONS TO FIRSTENERGY'S REFORMS RELY ON UNSUBSTANTIATED CHARGES THAT FIRSTENERGY'S MOTIVE IS ANTI-COMPETITIVE?

A. Yes. Mr. Lacey repeatedly claims that FirstEnergy's asserted objective of "affordability" is a mask for FirstEnergy's assumed desire to reduce or eliminate the retail competitive market.[9]

Q. HOW DO YOU RESPOND TO THIS ARGUMENT?

A. Mr. Lacey's attempt to turn this discussion about affordability into an attack on FirstEnergy's role in providing default service does not reflect the real world results of the current market where residential customers are routinely charged more for generation supply service compared to a competitively acquired PTC from the same wholesale market. And residential customers who sign a fixed rate contract that may charge less than the PTC for several months are then subject to variable rates that reflect market conditions under a formula that is completely opaque to most residential customers pursuant to negative option renewal notices.

[9] *Id.* at 11.

Q. DO YOU HAVE ANY EXAMPLES OF CONTRACTS THAT THREATEN THE AFFORDABILITY OF ESSENTIAL ELECTRIC SERVICE FOR RESIDENTIAL CUSTOMERS?

A. Yes. I reviewed offers advertised on the PaPowerSwitch web portal for residential customers of FirstEnergy's Met-Ed EDC in zip code 17401 on May 23, 2026.[10] I attach a spreadsheet showing these web portal offers as Exhibit BA-8. There are 127 separate offers for a "fixed rate," the length of which the stated price remains in effect varies widely. There are 14 offers for a "variable rate." There is one offer of an "unlimited rate" and 46 separate offers for "renewable energy." A number of these "offers" are from brokers who do not actually sell the generation service but make offers on behalf of their contracted licensed suppliers (e.g., 0 Common Energy, 1776 Energy, American Electric Rates LLC). The following examples are fixed rate offers that contain a provision for renewal under the negative option allowed by current regulations. Of particular concern is that the customer is not informed of what the renewal rate will be at the time of entering the fixed rate contract. Nor is the customer provided with the methodology that will be used to calculate the variable rate:

- AEP Energy offers a six month fixed rate price with the potential of "reward" dollars at a rate that is basically equal to the current PTC. At the end of this term: "Consistent with applicable rules, AEP Energy can convert a fixed term contract into either a month-to-month contract, terminable by either Party upon thirty (30) days prior written notice, or another fixed term contract. This Agreement will end, and your customer account will return to the EDC, without penalty or prejudice to either Party, upon the occurrence of any of the following: (1) in its sole discretion, AEP Energy chooses not to renew or convert this Agreement; or (2) at any time and at such Party's option, either you or AEP Energy elect to cancel a renewal or month-to-month term contract under this Agreement. By providing AEP Energy your email address, you agree to receive notices for contract renewal and changes to terms and conditions electronically, where permitted under applicable law." The term sheet

[10] The Commission's press release issued May 20, 2026, announced that the PTC prices that will go into effect on June 1, 2026. Met-Ed's PTC will increase from 12.965 cents per kWh to 13.951 cents per kWh, a 7.6% increase.

does not define how a variable rate or month to month price will be calculated.

I attach this document as Exhibit BA-9.

- APG&E offers a three-month fixed price contract at a price below the current PTC: "Upon completion of the Initial Duration, if Customer does not provide consent to renewal terms, this Agreement will automatically renew, and Customer shall continue to receive electric service from APG&E at a month-to-month variable Holdover Rate, until Customer renews with APG&E or switches to another REP or back to Utility. If Customer automatically renews on Holdover Rate, Customer may Terminate at any time without penalty. If Customer Terminates without selecting another REP Customer will be returned to the Utility. Customer may obtain the previous 24 months' average monthly billed Holdover Rates by visiting www.apge.com or calling APG&E (toll free). Historical pricing is not necessarily indicative of present or future pricing."

  Please note that this document uses the Texas term of Retail Electric Provider or "REP" instead of the Pennsylvania term "EGS." I attach this document as Exhibit BA-10.

- American Electric Rates LLC offers a three-month fixed price slightly below the current PTC. The terms of service identify the actual EGS as "Reliant Energy Northeast LLC d/b/a NRG Home and NRG Retail Solutions." The terms of service states that at the end of the fixed price term: "You'll receive an introductory electricity supply price of $0.12300 per kWh for your first 3 bill(s) and your price will be variable after that. The initial price after the introductory period expires will be $0.12300 per kWh. Thereafter, the price can change each month and will be shown on your monthly bill." Also, "Variable. We will determine the variable supply price at our discretion based on many different factors, which may include prices charged by competitors, industry charges we are responsible for, our costs to procure and sell energy, customer retention rates, applicable state and local taxes, changes in weather, legal and regulatory issues, profit margins, or other business conditions. Your price also reflects our costs to obtain any renewable energy content specified under this contract, which contributes to the premium we may charge over the local utility supply rate. Your variable supply price may change monthly, but no matter what, we will not increase your variable price in any given month by more than 30% from the prior month's supply price."

  I attach this document as Exhibit BA-11.

Q. WITH REGARD TO THE RENEWABLE ENERGY OFFERS ON THIS SAME PAGE, DO THEY PROMISE ANY RENEWABLE ENERGY IMPACTS ON THE ELECTRICITY CONSUMED BY THE CUSTOMER?

Q. With only one exception, none of these offers include "PA wind" (a specific variable

identified on the PaPowerSwitch spreadsheet attached as Exhibit BA-8) and most of them rely on purchasing Renewable Energy Certificates from "anywhere in the United States." As a result, there is typically no promise to actually increase the content of renewable energy consumed by the Pennsylvania customer, a statement that is not found in any of these offers.

- AEP Energy offers a 36 month fixed price plan that is priced substantially higher than the current or June 1 PTC with 100% renewable energy. The renewable energy provided with this contract does not promise any renewable energy delivered to Pennsylvania customers because the contract allows AEP to purchase a renewable energy certificate from any location in the U.S. or even a location outside the U.S. The contract term states, "The electricity supply provided to you during the term of this Agreement will include renewable energy certificates sourced from renewable resources of the type and in an amount equal to the percentage of your usage as stated in the table above under 'Generation Service Charges.' ECO-Advantage is a nationally wind-generated REC product, is Green-e® Energy certified, and meets the environmental and consumer-protection standards set forth by the nonprofit Center for Resource Solutions. For more information about Green-e Energy, visit www.green-e.org or contact energy@resource-solutions.org."

  I attach this document as Exhibit BA-12.

- When selecting the American Electric Rates LLC offer of a variable rate contract for a two month term with 100% renewable energy, the link is to Indra Energy. The contract states: "$0.11900 per kWh for the first month of service (the "Introductory Period"). After the Introductory Period, your supply Price will convert to a variable rate. The rate after the Introductory Period will be $0.11900 per kWh for one billing cycle, after which your rate may vary each month based on the factors described above." And, "You will pay a price for electric supply service that will vary from month-to-month as determined by Indra in its sole discretion on the wholesale market prices acquired for energy, any supply and agency functions that Indra performs for you, line loss, certain transmission, capacity, ancillary, administrative and regulatory compliance costs incurred by Indra, alternative and renewable energy requirements, and other prevailing business considerations and market conditions, plus Indra costs, expenses and margins. This list of factors is not exhaustive and no single factor will determine the rate. You will receive notification of any rate change when you receive your bill reflecting the new rate after completion of a billing cycle." The terms of service identifies how Indra Energy will provide 100% renewable energy based on Renewable Energy Credits (RECs) purchased from "anywhere in the United States." "For Products described as 'renewable' or 'green,' a chosen percentage of Customer's electricity supply service will be paired with renewable energy certificates generated from renewable or alternative energy sources in the United States, which may include wind, solar, hydro

or any other zero-emission sources which have been qualified as such."

I attach this document as Exhibit BA-13.

Q. WHAT IS THE ACTUAL AIM OF MR. LACEY'S TESTIMONY?

A. Mr. Lacey on behalf of RESA wants to denigrate default service as required in Pennsylvania and increase that price or continue the current subsidies paid by EDC customers for the EGSs so that his members and other EGSs can "compete."[11] This approach is contrary to Pennsylvania statutory directives on how default service is required and designed to achieve lowest cost and price stability for residential customers. He states:

> The price to compare is a backward-looking "metric" that includes many true-ups and price adjustments. FE's price to compare does not obligate FE to provide any service at that price at any point in the future. An EGS contract price, by contrast, is a forward-looking actionable price at which a supplier is obligated to provide goods and services to a customer.[12]

This statement is not correct. First, this is not "FirstEnergy's price." Rather, the price for default service is acquired from competitive wholesale providers in the wholesale market pursuant to a portfolio of contract terms approved by the Commission as meeting the Commonwealth's statutory requirements for default service. This price reflects the market price for the contract terms in the portfolio. Second, the default service price is contractually available to any residential customer for the quarterly or semi-annual period in question without any obligation to qualify for the service or seek to enroll in the service. Finally, as I have documented here, the "forward looking actionable price" is typically more expensive than the PTC and, where lower than the PTC, is accompanied by contract terms that harm customers with a negative option renewal into higher variable prices. Mr. Lacey's attempts to denigrate Pennsylvania's default service mandate have been routinely

[11] RESA St. 1 at 67.
[12] *Id.* at 31.

rejected in multiple DSP proceedings.

Q. CAN EGSs CONTINUE TO OFFER AND COMPETE WITH THE PTC IF FIRSTENERGY'S REFORMS ARE ADOPTED?

A. Absolutely. EGSs can market the sale of generation supply service on FirstEnergy's bills that actually compete with the PTC in the form of lower prices. EGSs can issue their own bills and charge any price for generation supply service with attributes that do not conform to the plain vanilla PTC and that include "value added" services that charge more than the PTC. EGSs can offer time of use rates, more costly renewable energy, and efficiency programs or other rewards outside the confines of the EDC electric bill. The issue in this proceeding is not what EGSs can offer or what price they charge, but whether the captive ratepayers of FirstEnergy's EDCs must subsidize the EGSs profits for their unregulated services with the POR and CRP programs.

Q. PLEASE RESPOND TO MR. LACEY'S ARGUMENT THAT REVERSION TO DEFAULT SERVICE IS SOMEHOW HARMFUL TO CONSUMERS.

A. I do not agree. This proposal protects consumers from the harm of higher prices for essential electric service or from being exposed to the volatile month-to-month wholesale market prices without their affirmative consent. There is no evidence that consumers want to pay more than the PTC, and because the POR is limited only to generation supply service, any claim of additional values that do not appear on the customer's electric bill should not be relied upon to threaten the affordability of electric service. EGSs have the option to issue their own bills and collect their own value-added charges. I am particularly concerned with the suggestion that FirstEnergy's proposals would eliminate the customer's option to pay more for renewable energy because there is no evidence that any of these

EGS offers guarantee more renewable energy to FirstEnergy's customers than the DSP in return for these higher prices.

Q. CAN YOU RESPOND TO MR. LACEY'S JUSTIFICATION FOR THE NEGATIVE OPTION RENEWAL POLICY THAT FIRSTENERGY HAS QUESTIONED WHEN THE CUSTOMER IS RENEWED INTO A VARIABLE RATE CONTRACT?

A. Mr. Lacey links his support for the negative option renewal policy as follows:

> There are many industries where residential consumers have term-based contracts that auto-renew absent a consumer's direct action. These industries include cellular phones, auto insurance, homeowners' insurance, cable or streaming services, newspaper and magazine subscriptions, and basic internet services, to name just a few.[13]

However, Mr. Lacey's analogy is not analogous and should be rejected since none of these other consumer products are essential to the customer's health and welfare, and none of them are monopoly providers like First Energy or other EDCs are. These entities can cancel the customer's contract if he or she does not pay for the service. None of these industries can require collection of unpaid charges by eliminating the customer from obtaining that service from other competitive providers which occurs when FirstEnergy terminates service with no recourse except payment of the overdue bill to FirstEnergy. FirstEnergy is a monopoly and customers are without any options for essential electric service when faced with an unaffordable bill that includes high EGS charges.

Q. HOW DOES MR. LACEY ON BEHALF OF RESA PROPOSE TO ADDRESS THE AFFORDABILITY ISSUE AT THE HEART OF FIRSTENERGY'S PROPOSALS?

A. Rather than point to any action that any EGS has taken or will take to address this issue in Pennsylvania, Mr. Lacey points to an example in Texas where Tesla is offering a virtual

[13] *Id.* at 17.

power plant with its distributed energy resource (DER) pilot.[14] Mr. Lacey never explains why such offers could not or have not been made in Pennsylvania, and I see no legal reason why any EGS could not do so. Rather, he blames FirstEnergy for not being able to produce a bill or invoice as being issued in Texas.[15] However, this excuse assumes that an EGS is entirely dependent on FirstEnergy for its products and bill design.

Q. DO YOU AGREE WITH ANY OF MR. LACEY'S PROPOSALS AS ALTERNATIVES TO THOSE PROPOSED BY FIRSTENERGY?

A. No. Mr. Lacey's proposals, similar to the general theme of his testimony, is that the Commission should require customers to pay the costs to enable FirstEnergy to make changes to its billing system to support a wider variety of EGS charges and pricing options or allow the EGS to bill their unregulated services on behalf of the regulated EDC charges in a supplier consolidated bill, an option rejected by this Commission years ago.[16] In short, Mr. Lacey on behalf of RESA assumes no responsibility for developing, marketing, billing, and collecting the EGS's own unregulated charges in whatever variety and innovative means they can conceive.

Q. MR. LACEY ON BEHALF OF RESA OPINES THAT THE FIRSTENERGY "CLAWBACK" POLICY AMELIORATES THE RESULTS OF HIGH EGS PRICES CHARGED TO RESIDENTIAL CUSTOMERS.[17] DO YOU AGREE?

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[14] *Id.* at 21.
[15] *Id.* at 23. "FE cannot generate an invoice with this type of detail on it."
[16] *Id.* at 36-37 ("Alternatively, the Commission could direct FE to develop a more robust billing system that undertakes a serious effort to accommodate flexible and innovative products and services from suppliers, though it is unlikely that FE could ever build a system to meet the varying needs of a diverse set of suppliers and product offerings. If the Commission wanted to move uncollectible risk to suppliers, (which is what FE is claiming it is trying to do here), then the Commission could consider issues such as outsourced billing agents, alternative default service providers, and/or supplier consolidated billing. These latter options could be incentivized to provide customers with better information about supply and market options / conditions."); *see Re: En Banc Hearing on Implementation of Supplier Consolidated Billing*, Docket No. M-2018-2645254, Secretarial Letter (June 21, 2021).
[17] RESA St. 1 at 32.

A. Not in its current form. The Clawback provision of the Electric Generation Supplier Agreement is as follows:

> Clawback Clause: The Companies will apply a two-prong test to determine the clawback charge. The first test will identify those participating EGSs whose average percentage of write-offs as a percentage of revenues over the twelve-month period ending August 31st each year exceeds 200% of the average percentage of total EGS write-offs as a percentage of revenues per operating company. The second prong of the test will identify, of those EGSs identified in the first test, EGSs whose average price charged over the same twelve-month period exceeds 150% of the average price-to-compare for the prior 12-month period. For those EGSs identified by both prongs of the test, the annual clawback charge assessed beginning September 2016 and annually thereafter, would be the difference between that EGS's actual write-offs and 200% of the average EGS percentage of write-offs per operating company.[18]

This provision operates to prevent the most egregious charges of an EGS that has been allowed to use FirstEnergy's POR to collect their charges. As acknowledged by Mr. Lacey, the dollar amount of clawback charges has been lower in recent years and he interprets that as meaning that the policy has "worked" to reduce the incentive for higher prices charged through the POR. However, another interpretation is possible in light of the evidence presented about the frequency and amount of EGS charges that exceed the customer's PTC; that is, that some, but not all, EGSs have "learned" how high they can impose their charges on residential customers without triggering the penalty. Furthermore, according to FirstEnergy, the persistence of the high prices that trigger this penalty reflects some of the same EGSs who evidently find it profitable to repeatedly pay this penalty:

> In 2025 alone, 16 EGSs – nearly 18% of suppliers currently serving FE PA residential customers – incurred clawback charges totaling over $500,000. In aggregate, the EGSs that were identified by the screening measures for the most recent clawback charge (November 2024 to October 2025) served

[18] FirstEnergy Electric Generation Supplier Master Agreement, Section 12.9(g). See, https://www.firstenergycorp.com/content/dam/customer/Customer%20Choice/Files/PA/tariffs/FEPA-supplier-Tariff.pdf?_gl=1*1ishwq0*_up*MQ..*_ga*MTYxMzI0ODMxNy4xNzc5NTc4OTUx*_ga_TVQJK7Z44E*czE3Nzk1Nzg5NTEkbzEkZzEkdDE3Nzk1NzkwOTckajE5JGwwJGgw.

approximately 150 million kWh of FE PA's residential customer load. Seven of those 16 EGS also incurred clawback charges in 2024, and four were assessed three years in a row.[19]

Q. DOES THE CLAWBACK CHARGE OPERATE AS A FORM OF "REGULATION" OF EGS PRICES?

A. It is possible to so interpret this provision because the motivation for its adoption is exactly the same motivation that supports FirstEnergy's proposals in this proceeding. In fact, FirstEnergy has proposed that if its new reforms are adopted, the clawback provision of this document would no longer be needed.[20] FirstEnergy correctly states that this provision only addresses the most egregiously high prices and does not prevent the EDC's obligation to routinely bill and collect EGS charges in excess of the PTC and incur those costs that are paid for by non-shopping customers.[21]

Q. DOES FIRSTENERGY'S PROPOSAL TO LIMIT THE USE OF THE POR TO EGS PRICES THAT ARE EQUAL OR LESS THAN THE PTC HAVE THE SAME IMPACT AS A REFORMED CLAWBACK PROVISION THAT WOULD EQUAL THE PENALTY PROVISION TO ROUTINE CHARGES IN EXCESS OF THE PTC?

A. Yes. It would be possible to amend the current clawback provision to operate similarly to FirstEnergy's proposal to eliminate the use of FirstEnergy's bill to collect charges that exceed the PTC and shift the obligation to pay for those collection costs to the EGS. However, this approach would punish the EGS but allow FirstEnergy to continue to bill and collect those high EGS charges from customers under threat of termination of essential

[19] FirstEnergy St. No. 1 at 26.
[20] *Id.* at 28.
[21] *Id.* at 28 ("Terminating POR for EGSs that charge prices higher than the PTC, as the Company proposes, would substantially reduce FE PA's and customers' exposure to unreasonable EGS-driven uncollectible expenses. EGSs that do not comply with the new pricing requirement for the Company's voluntary POR program will be responsible for all arrearages those EGSs generate.").

electric service. As a result, FirstEnergy's proposal to focus on eliminating the use of their billing system to collect high EGS charges is the preferred approach.

Q. IN CONCUSION, DO FIRSTENERGY'S PROPOSALS PREVENT THE SUPPLIERS FROM CHARGING WHATEVER THE MARKET WILL BEAR, FROM LINKING THEIR SUPPLY SERVICE TO OTHER NON-BASIC OR VALUE-ADDED SERVICES, OR FROM DELIVERING INNOVATIVE PROGRAMS?

A. No. As I have documented, Mr. Lacey has confused the authority and ability of EGSs to bill and collect whatever charges they include in their contracts with access to the use of FirstEnergy to market, bill, and collect their charges. There is no statutory obligation that I am aware of that requires Pennsylvania's EDCs to subsidize retail energy suppliers as is currently the case with the POR and CRP programs. Rather than claiming that FirstEnergy's proposals eliminate or restrict customer choice, it is the decision of the EGSs to rely entirely on FirstEnergy's billing and collection system and use FirstEnergy to market their contracts under the CRP. Instead, they can develop their own marketing, billing, and collection systems for their products that exceed the price of the PTC or that include values and attributes that are not allowed to be billed under the POR.

Q. OVERALL, DOES MR LACEY'S TESTIMONY ON BEHALF OF RESA OFFER ANY BASIS FOR REJECTING FIRSTENERGY'S PROPOSED REFORMS THAT YOU HAVE ENDORSED?

A. No.

II. THE TESTIMONY OF TOWN SQUARE ENERGY DOES NOT INCLUDE ANY EVIDENCE TO SUPPORT THEIR CLAIMS

Q. PLEASE SUMMARIZE MR. MILLER'S OPPOSITION TO FIRSTENERGY'S RETAIL MARKET REFORMS.

A. Mr. Miller on behalf of Town Square identifies the POR as crucial to the success of his business: "POR has been a key element of retail electric choice markets throughout the country, and it is crucial to maximizing retail competition."[22] Similar to Mr. Lacey on behalf of RESA, Mr. Miller seeks to retain the advantages provided to his company with access to FirstEnergy's bill to collect his unregulated charges for generation supply service. He asks whether POR provides "customer benefits" and then answers that question with explaining how this program benefits suppliers by allowing them to ignore credit risk, stating, "POR provides access to better rates to more customers, regardless of their income or credit status."[23] He also states, "With POR, suppliers compete on price and product innovation, not on their ability to finance bad debt and manage collections."[24] Mr. Miller lists a variety of offers that he claims would not be able to be provided without POR because the price would exceed the PTC.[25] He also provides information from PaPowerSwitch as of April 8, 2026 that shows that many offers were available for long term fixed price contracts that were higher than the PTC in effect for that date but lower than the recently announced June 1, 2026 PTC and states that such offers would not be allowed under FirstEnergy's proposals.[26]

[22] Town Square St. 1 at 6.
[23] *Id.* at 7.
[24] *Id.* at 9.
[25] *Id.* at 10-11.
[26] *Id.* at 11, Ex. RM-3.

Q. PLEASE RESPOND TO MR. MILLER'S EXAMPLES IN HIS EXHIBIT RM-3.

A. Mr. Miller's argument is that customers should trust that the EGS knows that the future PTC price will increase and that the price offered today will cost the customer more but that at some point during the fixed price contract term the customer will pay less than the PTC. However, that is not what the contracts say. There is no promise in any of these contracts that the customer will pay less than the PTC in the future. If these contracts guaranteed that the customer will pay less than the PTC as of a date certain in the future, that proposal may very well be useful to some customers. However, that is not what is being offered and it is unreasonable to suggest otherwise. These offers ask customers to assume the risk of future PTC price changes, which is exactly opposite of what Mr. Lacey says in terms of how the retail suppliers assume risks on behalf of their customers.

Q. DOES MR. MILLER ON BEHALF OF TOWN ENERGY PROVIDE ANY EVIDENCE OF THESE "BETTER RATES" OR "PRODUCT INNOVATION" OFFERED BY TOWN ENERGY?

A. No. Mr. Miller does not even provide information on the rates and products offered by Town Square to FirstEnergy's residential customers.

Q. DOES TOWN SQUARE LIST OFFERS AS OF MAY 23, 2026 FOR FIRSTENERGY'S MET-ED RESIDENTIAL CUSTOMERS?

A. Yes. See Exhibit BA-8 that lists the details for all offers to Met-Ed's residential customers in zip code 17401 as of May 23, 2026. Town Square offers a fixed rate contract for 18 months at 13.170 cents per kWh. On this date, the applicable PTC is 12.965 cents per kWh and is set to increase to 13.951 cents per kWh on June 1, 2026. As a result, Town Square's offer will save a customer 0.78 cents per kWh or $5.00/month starting with the June usage.

If Town Square makes this same offer effective June 1, 2026, it would continue its eligibility for using FirstEnergy to bill and collect its charges. The important aspect of this offer is that Town Square knows about the forthcoming price change and most customers do not, since it will not appear on the customer bill until their June usage is billed. Also, the contract has a typical provision that allows Town Square to renew the customer's contract after 18 months after a series of negative option renewal notices. I attach this offer from the May 23, 2026 offers to Met-Ed's residential customers as Exhibit BA-14. Another Town Square offer is for a four-month fixed price contract at a rate of 11.870 cents per KWh, a rate below the current and future PTC, which would of course allow Town Square to continue to use FirstEnergy's POR to bill and collect those charges. That contract also allows Town Square to roll over the customer into a future contract, including a month-to-month contract, after the required notices. I attach this offer from the May 23, 2026 offers to Met-Ed's residential customers as Exhibit BA-15. As a result, I don't see any harm to Town Square in offering a proposal to guarantee a fixed price rate reduction to the forthcoming PTC or the current PTC if FirstEnergy's proposals are adopted.

Q. MR. MILLER LISTS THE STATES IN WHICH TOWN SQUARE IS LICENSED AND THOSE STATES IN WHICH POR IS ALLOWED. ARE YOU AWARE OF A STATE IN WHICH TOWN SQUARE IS LICENSED BUT IN WHICH POR IS NOT ALLOWED?

A. Yes. Town Square makes offers in Maine[27] but there is no POR comparable to what exists in Pennsylvania. The Maine EDCs do not purchase the receivables of the suppliers and do not threaten termination of service for nonpayment of supplier charges.

[27] *Maine*, Town Square Energy, https://townsquareenergy.com/residential-locations/maine/ (last visited May 25, 2026).

Q. ACCORDING TO MR. MILLER, FIRSTENERGY HAS NOT PROVIDED ANY EVIDENCE TO SUPPORT ITS CLAIM OF AFFORDABILITY AS THE BASIS FOR ITS PROPOSALS.[28] DO YOU AGREE?

A. No. Mr. Miller fails to acknowledge the "Clawback" provision of the Supplier Agreement that I have identified above that documents the high EGS charges imposed on customers. Furthermore, Mr. Miller ignores that when customers receive bills that they cannot afford to pay in full, they are subject to collection actions, including demands to provide their household income to obtain a reasonable payment plan, receive termination notices, and incur termination of service for nonpayment of any portion of the FirstEnergy bill. Higher EGS charges only exacerbate those harms to consumers.

Q. DOES FIRSTENERGY INCUR COLLECTION COSTS FOR DEFAULT SERVICE?

A. Yes. The issue here is whether FirstEnergy and its customers should incur even more collection costs associated with higher EGS charges. FirstEnergy's customers should not subsidize EGS offers that exceed the PTC.

Q. ACCORDING TO MR. MILLER, FIRSTENERGY's PROPOSED REQUIREMENT FOR AFFIRMATIVE CUSTOMER CONSENT IS NOT BASED ON ANY EVIDENCE THAT THE CURRENT CONSUMER PROTECTION REQUIREMENTS ARE "NOT WORKING." DO YOU AGREE?

A. No. The evidence that the current negative option contract renewal policy is "not working" is to review the one-sided contract terms I have identified in BA-Exhibits 9-13 that allow the EGS to define the price, contract terms, and impose volatile variable rates that are totally within the authority of the EGS to define for a future renewal. There is no evidence

[28] Town Square St. 1 at 16.

presented by Mr. Miller that customers want to pay more than the PTC as a result of these negative option renewals since the generation supply service included on FirstEnergy's bill on behalf of the EGS is the same service provided pursuant to default service contracts competitively obtained in the wholesale market. There is no contract term that I have reviewed or that has been identified by Mr. Miller that promises that the renewal price will be lower than the PTC, a contractual provision that is totally within the control of the EGS. Nor has Mr. Miller provided any evidence that renewal contracts routinely result in a price lower than the PTC.

Q. DOES MR. MILLER'S REFERENCE TO OTHER INDUSTRIES THAT RELY ON NEGATIVE OPTION RENEWAL CONTRACT TERMS[29] SUFFER FROM THE SAME DEFECT AS YOU HAVE IDENTIFIED IN RESPONSE TO MR. LACEY ON BEHALF OF RESA?

A. Yes. Electric service is essential to a customer's health and safety. There is no option for residential customers to obtain this essential electric distribution service other than FirstEnergy since it is a monopoly. None of Mr. Miller's examples carry these important criteria.

Q. HAS TOWN SQUARE PROVIDED INFORMATION IN DISCOVERY THAT SUPPORT YOUR OVERALL RECOMMENDATIONS AND CONFLICT WITH HIS STATEMENT THAT HIS COMPANY OFFERS "BETTER RATES?"

Q. Yes. When asked if Town Square makes any of the offers Mr. Miller listed in his testimony at page 10 as examples of offers that might not be available if FirstEnergy's proposals are adopted, he replied that **BEGIN HIGHLY CONFIDENTIAL** [redacted]

[29] *Id.* at 21.

[redacted] **END HIGHLY CONFIDENTIAL** Town Square was also asked for the prices charged to Pennsylvania customers and whether those prices were lower or higher than the PTC. Town Square provided a compilation of that information for 2024 and 2025.[31] According to this response, Town Square issued **BEGIN HIGHLY CONFIDENTIAL** [redacted] **END HIGHLY CONFIDENTIAL**

Q. HAVE YOU EXAMINED THE AVERAGE MONTHLY REVENUE PER CUSTOMER THAT TOWN SQUARE RECEIVED IN 2025 COMPARED TO 2024?

A. Yes. Using data provided by Town Square in response to CAUSE-PA data requests, I have calculated the average monthly revenue per customer in 2024 and 2025.[32] The information provided by Town Square shows **BEGIN HIGHLY CONFIDENTIAL** [redacted] **END HIGHLY CONFIDENTIAL**

Q. DOES THIS CONCLUDE YOUR TESTIMONY AT THIS TIME?

A. Yes.

[30] **HIGHLY CONFIDENTIAL** [redacted]
[31] **HIGHLY CONFIDENTIAL** [redacted]
[32] **HIGHLY CONFIDENTIAL** [redacted]

Exhibit BA-8

Compilation of EGS offers to Met-Ed's residential customers as of May 23, 2026, Zip Code 17401

Supplier	Type	Cancellation Fee	Discounts available	Introductory price	New Customers Offe	More info	Service Type	Rate type	Term Length	PA wind	Renewable Energy	Term End Date	Enrollment Fee	Monthly service fee amou	Contact Phone Number
chieve Energy Solutions LLC DBA EnergyPricing.c	Fixed		No	No	Yes	Achieve Energy Solutions, LLC d/b/a EnergyPricing.com is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions w	Residential	RS - Regular Residential Servi	6	No	No	No	No		1-800-225-3813
chieve Energy Solutions LLC DBA EnergyPricing.c	Fixed		No	No	Yes	Achieve Energy Solutions, LLC d/b/a EnergyPricing.com is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions w	Residential	RS - Regular Residential Servi	7	No	No	No	No		1-800-225-3813
chieve Energy Solutions LLC DBA EnergyPricing.c	Fixed		No	No	Yes	Achieve Energy Solutions, LLC d/b/a EnergyPricing.com is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions w	Residential	RS - Regular Residential Servi	14	No	No	No	No		1-800-225-3813
chieve Energy Solutions LLC DBA EnergyPricing.c	Fixed		No	No	Yes	Achieve Energy Solutions, LLC d/b/a EnergyPricing.com is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will	Residential	RS - Regular Residential Servi	18	No	No	No	No		1-800-225-3813
chieve Energy Solutions LLC DBA EnergyPricing.c	Fixed		No	No	Yes	Achieve Energy Solutions, LLC d/b/a EnergyPricing.com is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will	Residential	RS - Regular Residential Servi	12	No	No	No	No		1-800-225-3813
EP Energy	Fixed		No	No	No	When you enroll with AEP Energy, you'll receive Reward Dollars each month for simply being our customer. Shop Reward Store and redeem your Reward Dollars towards purchases for additional savings.	Residential	RS - Regular Residential Servi	6	No	No	No	No		1-877-648-1923
EP Energy	Fixed		No	No	No	Enroll in this price plan and you'll receive up to $60 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-saving pro	Residential	RS - Regular Residential Servi	12	No	No	No	No		1-877-648-1923
EP Energy	Fixed		No	No	No	Enroll in this price plan and you'll receive up to $90 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-saving pro	Residential	RS - Regular Residential Servi	18	No	No	No	No		1-877-648-1923
EP Energy	Fixed		No	No	No	Enroll in this price plan and you'll receive up to $180 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-saving pr	Residential	RS - Regular Residential Servi	36	No	No	No	No		1-877-648-1923
EP Energy	Fixed		No	No	No	Enroll in this price plan and you'll receive up to $180 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-saving pr	Residential	RS - Regular Residential Servi	36	No	Yes	No	No		1-877-648-1923
gway Energy Services LLC	Variable		No	No	Yes	In order to help you make the most informed decision possible, this rate reflects our current variable rate for newly enrolled customers and includes Agway's EnergyGuard® repair program. This valuable co	Residential	RS - Regular Residential Servi	0	No	No	No	No		888-982-4929
lpha Gas and Electric LLC	Fixed		No	No	No	Green-e certified Electric, 2 Year Price-Protected Fixed Rate, Free month of energy supply after a year of service, NO Cancellation Fees, see T/C for more info and visit https://alphagasandelectric.com/P2	Residential	RS - Regular Residential Servi	0	No	Yes	No	No		845-810-0088
merican Power & Gas of Pennsylvania LLC	Fixed		No	No	No	Our famous 25% rebate is available to all of our customers. We have sent out over $2,400,000 in rebates this year! Are you getting one? Interested in upgrading to 100% green energy? Call us to learn mo	Residential	RS - Regular Residential Servi	6	No	Yes	No	No		800-380-9261
merican Power & Gas of Pennsylvania LLC	Fixed		No	No	Yes	This offer is exclusively for new customers only*. Switch to our electric plan today and enjoy the freedom of a 3-month fixed rate that gives you short-term flexibility! This plan has no cancellation or monthly s	Residential	RS - Regular Residential Servi	3	No	Yes	No	No		800-380-9261
merican Power & Gas of Pennsylvania LLC	Unlimited	50	No	No	No	Flat Rate supply plans start at $14 per month, quotes are custom and based on historical usage for the previous year plus eligibility and approval. $14 may not be indicative of the actual price quote. The flat	Residential	RS - Regular Residential Servi	48	No	No	No	No		800-380-9261
merican Power & Gas of Pennsylvania LLC	Fixed		No	No	No	Our famous 25% rebate is available to all of our customers. We have sent out over $2,400,000 in rebates this year! Are you getting one? Call us to learn more!	Residential	RS - Regular Residential Servi	6	No	Yes	No	No		800-380-9261
merican Power & Gas of Pennsylvania LLC	Variable		No	Yes	No	Our famous 25% rebate is available to all of our customers. We have sent out over $2,400,000 in rebates this year! Are you getting one? Interested in upgrading to 100% green energy for an additional 3 c	Residential	RS - Regular Residential Servi	1	No	Yes	No	No		800-380-9261
merican Power & Gas of Pennsylvania LLC	Variable		No	Yes	No	Our famous 25% rebate is available to all of our customers. We have sent out over $2,400,000 in rebates this year! Are you getting one?	Residential	RS - Regular Residential Servi	1	No	Yes	No	No		800-380-9261
merican Power & Gas of Pennsylvania LLC	Fixed		No	No	Yes	This offer is exclusively for new customers only*. Switch to our electric plan today and enjoy the freedom of a 3-month fixed rate that gives you short-term flexibility! This plan has no cancellation or monthly s	Residential	RS - Regular Residential Servi	3	No	Yes	No	No		800-380-9261
PG&E	Fixed		No	No	Yes	Don't get caught paying high enrollment or monthly fees! Lock in price security today with our competitive 4-month fixed-rate plan. Enjoy the peace of mind that comes with choosing APG&E knowing that y	Residential	RS - Regular Residential Servi	4	No	No	No	No		713-715-1583
PG&E	Fixed		No	No	Yes	Don't get caught paying high enrollment or monthly fees! Lock in price security today with our competitive 6-month fixed-rate plan. Enjoy the peace of mind that comes with choosing APG&E. There's No En	Residential	RS - Regular Residential Servi	5	No	No	No	No		713-715-1583
PG&E	Fixed		No	No	Yes	Don't get caught paying high enrollment or monthly fees! Lock in price security today with our competitive 12-month fixed-rate plan. Enjoy the peace of mind that comes with choosing APG&E. There's No E	Residential	RS - Regular Residential Servi	12	No	No	No	No		713-715-1583
PG&E	Fixed		No	No	Yes	Lock in price security today with our competitive 18-month fixed-rate plan. Enjoy the peace of mind that comes with choosing APG&E knowing that your price is secure for the entire 18-month term. Offer av	Residential	RS - Regular Residential Servi	18	No	No	No	No		713-715-1583
PG&E	Fixed		No	No	No	Don't get caught paying high enrollment or monthly fees! Lock in price security today with our competitive 24-month fixed-rate plan. Enjoy the peace of mind that comes with choosing APG&E knowing that	Residential	RS - Regular Residential Servi	24	No	No	No	No		713-715-1583
PG&E	Fixed		Yes	No	No	Lock in price security today with our competitive 36-month fixed-rate plan with no hidden fees. Enjoy a $75 reward on us with a qualifying enrollment. Flexible. Affordable. Energy. That's APG&E.	Residential	RS - Regular Residential Servi	36	No	No	No	No		713-715-1583
ietter Buy Energy	Fixed		No	No	Yes	One full year of price protection. No sign-up fees or early cancellation penalty. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	12	No	No	No	No		833-200-9831
ietter Buy Energy	Fixed		No	No	Yes	Take advantage of our lowest rate and enjoy it for up to 6 months, guaranteed. Plus, renewing's easy. No sign-up fees or early cancellation penalty. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	6	No	No	No	No		833-200-9831
ietter Buy Energy	Variable		No	No	Yes	A simple variable rate that lasts as long as you need. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	0	No	No	No	No		833-200-9831
ietter Buy Energy	Fixed		No	No	Yes	Stay worry-free for 18 months with a fixed rate. No sign-up fees or early cancellation penalty. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	18	No	No	No	No		833-200-9831
ietter Buy Energy	Fixed		No	No	Yes	Kick back, relax and save with a fixed rate for up to 24 months. No sign-up fees or early cancellation penalty. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	24	No	No	No	No		833-200-9831
righten Energy	Fixed		No	No	Yes	Choose renewable energy for a year and enjoy a price-protected rate that's good for your wallet. No sign up fees or early cancellation penalties. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	12	No	Yes	No	No		833-223-0917
righten Energy	Fixed		No	No	Yes	Go green with our lowest rate and enjoy it for up to 6 months guaranteed. 100% clean energy with no extra fees. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	6	No	Yes	No	No		833-223-0917
righten Energy	Fixed		No	No	Yes	Choosing clean energy comes with long-term peace of mind: Your sign-up rate's guaranteed for up to 18 months. No extra fees. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	18	No	Yes	No	No		833-223-0917
righten Energy	Fixed		No	No	Yes	Showing your commitment to clean energy comes with long-term peace of mind: Your rate's guaranteed for up to 24 months. No extra fees. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	24	No	Yes	No	No		833-223-0917
righten Energy	Fixed		No	No	Yes	Showing your commitment to clean energy comes with long-term peace of mind: Your rate's guaranteed for up to 20 months. No extra fees. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	20	No	Yes	No	No		833-223-0917
irro Energy	Fixed		No	No	Yes	Choose the Smart Secure PS 12 plan to lock in a fixed electricity rate for 12 months and take control of your electricity bill. This plan is for new customers only who enroll via the Web..	Residential	RS - Regular Residential Servi	12	No	No	No	No		844-845-6151
irro Energy	Fixed		No	No	Yes	Choose the Smart Secure PS 6 plan to lock in a fixed electricity rate for 6 months and take control of your electricity bill. This plan is for new customers only who enroll via the Web.	Residential	RS - Regular Residential Servi	6	No	No	No	No		844-845-6151
irro Energy	Variable		No	Yes	Yes	Choose the Smart Flex PS 3 plan to lock in a fixed electricity rate for 3 months and take control of yoru electricity bill. This plan is for new customers only who enroll via the Web.	Residential	RS - Regular Residential Servi	3	No	No	No	No		844-845-6151
irro Energy	Fixed		No	No	Yes	Choose the Smart Secure PS 24 plan to lock in a fixed electricity rate for 24 months and take control of your electricity bill. This plan is for new customers only who enroll via the Web.	Residential	RS - Regular Residential Servi	24	No	No	No	No		844-845-6151
leanChoice Energy	Fixed		No	No	Yes	This web-exclusive pricing is available for new customers only for a limited time at https://mycleanchoice.com/pashopperar12. Get 100% clean, pollution-free wind & solar with CleanChoice Energy. Sign up	Residential	RS - Regular Residential Servi	12	No	Yes	No	No		1-800-460-4900
learview Energy	Fixed	150	No	No	No	ClearGuarantee6: 6 Month fixed rate term. For more details on this product, please call us at 1-888-512-8994 or visit us at www.clearviewenergy.com.	Residential	RS - Regular Residential Servi	6	No	No	January 01, 0001	No		888-512-8994
learview Energy	Fixed	$150.00	No	No	No	ClearGuarantee12Plus: 12 Month fixed rate term with a $9.99 base fee. For more information on this product, please call us at 1-888-512-8994 or visit us at www.clearviewenergy.com.	Residential	RS - Regular Residential Servi	12	No	No	January 01, 0001	No	9.99	888-512-8994
learview Energy	Fixed	150	No	No	No	ClearGuarantee9: 9 Month fixed rate term. For more details on this product, please call us at 1-888-512-8994 or visit us at www.clearviewenergy.com.	Residential	RS - Regular Residential Servi	9	No	No	January 01, 0001	No		888-512-8994
learview Energy	Fixed	150	No	No	No	ClearGuarantee6Plus: 6 Month fixed rate term with a base fee of $9.99. For more details on this product, please call us at 1-888-512-8994 or visit us at www.clearviewenergy.com.	Residential	RS - Regular Residential Servi	6	No	No	January 01, 0001	No	9.99	888-512-8994
learview Energy	Fixed	150	No	No	No	ClearGuarantee9Plus: 9 Month fixed rate term with a base fee of $9.99. For more details on this product, please call us at 1-888-512-8994 or visit us at www.clearviewenergy.com.	Residential	RS - Regular Residential Servi	9	No	No	January 01, 0001	No	9.99	888-512-8994
learview Energy	Fixed	150	No	No	No	ClearGuarantee24Plus: 24 Month fixed rate term with a base fee of $9.99. For more details on this product, please call us at 1-888-512-8994 or visit us at www.clearviewenergy.com.	Residential	RS - Regular Residential Servi	24	No	No	January 01, 0001	No	9.99	888-512-8994
onstellation Energy	Fixed	150	No	No	No	What you get: A 90-day customer satisfaction guarantee that gives you the ability to cancel your contract during the 90-day period without an early termination fee.	Residential	RS - Regular Residential Servi	6	No	No	No	No		1-855-799-7022
irect Energy	Fixed		No	No	Yes	This plan is for new customers only who enroll via the Web.	Residential	RS - Regular Residential Servi	7	No	No	No	No		855-331-0024
irect Energy	Fixed		No	No	Yes	This plan is for new customers only who enroll via the Web.	Residential	RS - Regular Residential Servi	12	No	No	No	No		855-331-0024
irect Energy	Fixed		No	No	Yes	This plan is for new customers only who enroll via the Web.	Residential	RS - Regular Residential Servi	18	No	No	No	No		855-331-0024
irect Energy	Fixed		No	No	Yes	This plan is for new customers only who enroll via the Web.	Residential	RS - Regular Residential Servi	24	No	No	No	No		855-331-0024
lynegy	Fixed		No	No	Yes	Rest easy with a guaranteed electricity rate for up to 12 months. No sign up fees or early cancellation penalty. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	12	No	No	No	No		833-223-0914
lynegy	Fixed		No	No	Yes	Take advantage of our lowest rate and escape rising rates for up to 6 months guaranteed. Plus, renewing's easy. No sign up fees or early cancellation penalty. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	6	No	No	No	No		833-223-0914
lynegy	Fixed		No	No	Yes	For 18 months, take advantage of a fixed rate that won't change. No sign up fees or early cancellation penalty. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	18	No	No	No	No		833-223-0914
lynegy	Variable		No	No	Yes	Enjoy our lowest price today on a monthly variable rate. Includes a base commodity charge of $4.95 / Billing Cycle. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	0	No	No	No	No	4.95	833-223-0914
lynegy	Fixed		No	No	Yes	Seasons change, but your rate doesn't have to. Avoid seasonal rate swings with one that's guaranteed for up to 24 months, and enjoy long-term peace of mind. No sign-up fees or early cancellation penalty.	Residential	RS - Regular Residential Servi	24	No	No	No	No		833-223-0914
nergy Harbor LLC	Fixed		No	No	Yes	Avoid price swings with a fixed electricity rate for 6 months with no monthly fees. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	6	No	No	No	No		800-915-0706
nergy Harbor LLC	Fixed		No	No	Yes	Avoid price swings with a fixed electricity rate for 12 months with no monthly fees. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	12	No	No	No	No		800-915-0706
nergy Harbor LLC	Fixed		No	No	Yes	Avoid price swings with a fixed electricity rate for 18 months with no monthly fees. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	18	No	No	No	No		800-915-0706
nergy Harbor LLC	Fixed		No	No	Yes	Avoid price swings with a fixed electricity rate for 24 months with no monthly fees. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	24	No	No	No	No		800-915-0706
nergy Harbor LLC	Fixed		No	No	Yes	Avoid price swings with a fixed electricity rate for 20 months with no monthly fees. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	20	No	No	No	No		800-915-0706
reen Mountain Energy Company	Fixed		No	No	Yes	All of our residential customers get their electricity supplied from non-polluting 100% national wind sources. Visit the site for plan details and to sign up.. This plan is for new customers only who enroll via th	Residential	RS - Regular Residential Servi	6	No	Yes	No	No		855-724-6473
reen Mountain Energy Company	Fixed		No	No	Yes	All of our residential customers get their electricity supplied from non-polluting 100% national wind sources. Visit the site for plan details and to sign up. This plan is for new customers only who enroll via the	Residential	RS - Regular Residential Servi	9	No	Yes	No	No		855-724-6473
reen Mountain Energy Company	Fixed		No	No	Yes	All of our residential customers get their electricity supplied from non-polluting 100% national wind sources. Visit the site for plan details and to sign up. This plan is for new customers only who enroll via the	Residential	RS - Regular Residential Servi	12	No	Yes	No	No		855-724-6473
GS Energy	Fixed	99	No	No	No	How you Benefit: With a fixed rate we provide you with the peace-of-mind and savings that comes with locking in at our low rates.	Residential	RS - Regular Residential Servi	12	No	Yes	No	No		1-800-280-4474
GS Energy	Fixed	199	No	No	No	How you benefit: With a fixed rate we provide you with the peace-of-mind and savings that comes with locking in at our low rates. 100% GREEN ENERGY	Residential	RS - Regular Residential Servi	36	No	Yes	January 01, 0001	No		1-800-280-4474
GS Energy	Fixed	149	No	No	No	How you Benefit: With a fixed rate we provide you with the peace-of-mind and savings that comes with locking in at our low rates.	Residential	RS - Regular Residential Servi	24	No	Yes	No	No		1-800-280-4474
spire Clean Energy	Fixed		No	No	No	Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate for 12 months, personalized expert support,	Residential	RS - Regular Residential Servi	12	No	Yes	No	No		844-275-4022
spire Clean Energy	Fixed		No	No	No	Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate, personalized expert support, and a seamles	Residential	RS - Regular Residential Servi	7	No	Yes	No	No		844-275-4022
spire Clean Energy	Fixed		No	No	No	Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate, personalized expert support, and a seamles	Residential	RS - Regular Residential Servi	18	No	No	No	No		844-275-4022
spire Clean Energy	Fixed		No	No	No	Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate, personalized expert support, and a seamles	Residential	RS - Regular Residential Servi	5	No	Yes	No	No		844-275-4022
spire Clean Energy	Fixed		No	No	No	Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate, personalized expert support, and a seamles	Residential	RS - Regular Residential Servi	3	No	Yes	No	No		844-275-4022
ust Energy	Fixed	50	No	No	No	If you call us to cancel, Just Energy will not charge any Early Termination Fee.	Residential	RS - Regular Residential Servi	12	No	No	No	No	19.99	866-239-5107
ust Energy	Fixed	50	No	No	No	If you call us to cancel, Just Energy will not charge any Early Termination Fee.	Residential	RS - Regular Residential Servi	24	No	No	No	No	19.99	866-239-5107
lordic Energy Services LLC	Variable	No	No	No	No	Fixed rate of 0.12599/KWH for two months then defaults to a variable rate. No early termination fees!	Residential	RS - Regular Residential Servi	2	No	No	No	No		630-321-0888
lorth American Power	Fixed	10	No	No	No	25% renewable energy locked in with a 14 month fixed plan. No enrollment or monthly fees. $10.00 cancellation fee for each month remaining in your contract.	Residential	RS - Regular Residential Servi	14	No	No	No	No		877-572-9965
lorth American Power	Fixed	10	No	No	No	25% renewable energy locked in with a 16 month fixed plan. No enrollment or monthly fees. $10.00 cancellation fee for each month remaining in your contract.	Residential	RS - Regular Residential Servi	16	No	No	No	No		877-572-9965
RG Home	Variable		Yes	Yes	Yes	The PA Power Switch Variable is only available to new customers through this site. Includes 3-month variable supply price and 1% Cash Back after every 12 months of service. Click "Sign Up For This Offe	Residential	RS - Regular Residential Servi	3	No	Yes	No	No		855-692-8330
RG Home	Fixed		No	No	Yes	The PA Power Switch Fixed Plan 6 is only available to new customers through this site. Includes 6-month fixed supply price and 1% Cash Back after every 12 months of service. Click "Sign Up For This Offe	Residential	RS - Regular Residential Servi	6	No	Yes	No	No		855-692-8330
RG Home	Fixed		No	No	Yes	The PA Power Switch Fixed Plan 12 is only available to new customers through this site. Includes 12-month fixed supply price and 1% Cash Back after every 12 months of service. Click "Sign Up For This C	Residential	RS - Regular Residential Servi	12	No	Yes	No	No		855-692-8330
ennsylvania Gas & Electric	Fixed	50	No	No	Yes	Get peace of mind with a fixed rate for 12 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	12	No	No	No	No	9.95	866-706-7361
ennsylvania Gas & Electric	Fixed	50	No	No	Yes	Get peace of mind with a fixed rate for 18 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	18	No	No	No	No	9.95	866-706-7361

ennsylvania Gas & Electric	Fixed	50	No	No	Yes	Get peace of mind with a fixed rate for 6 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	6	No	No	No	No	9.95	866-706-7361
ennsylvania Gas & Electric	Fixed	50	No	No	Yes	Get peace of mind with a fixed rate for 24 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	24	No	No	No	No	9.95	866-706-7361
ennsylvania Gas & Electric	Fixed	50	No	No	Yes	Get peace of mind with a fixed rate for 20 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	20	No	No	No	No	9.95	866-706-7361
ublic Power, LLC	Fixed	50	No	No	Yes	With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 12 months. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	12	No	No	No	No	14.95	888-354-4415
ublic Power, LLC	Fixed	50	No	No	Yes	With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 6 months. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	6	No	No	No	No	14.95	888-354-4415
ublic Power, LLC	Fixed	50	No	No	Yes	With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 18 months. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	18	No	No	No	No	14.95	888-354-4415
ublic Power, LLC	Fixed	50	No	No	Yes	With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 24 months. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	24	No	No	No	No	14.95	888-354-4415
ublic Power, LLC	Fixed	50	No	No	Yes	With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 20 months. Special offer for new, online customers.	Residential	RS - Regular Residential Servi	20	No	No	No	No	14.95	888-354-4415
ajor Energy	Fixed		No	No	Yes	A great time for new customers to lock in a fixed rate. With this energy plan, your supply rate stays put for 12 months, guaranteed. There is no monthly service fee and no early termination fee. This plan is va	Residential	RS - Regular Residential Servi	12	No	No	No	No		1-833-488-3124
ajor Energy	Fixed		No	No	Yes	A great time for new customers to lock in a fixed rate. With this energy plan, your supply rate stays put for 4 months, guaranteed. There is no monthly service fee and no early termination fee. This plan is val	Residential	RS - Regular Residential Servi	4	No	No	No	No		1-833-488-3124
ajor Energy	Fixed		No	No	Yes	A great time for new customers to lock in a fixed rate. With this energy plan, your supply rate stays put for 6 months, guaranteed. There is no monthly service fee and no early termination fee. This plan is val	Residential	RS - Regular Residential Servi	6	No	No	No	No		1-833-488-3124
ajor Energy	Fixed		No	No	Yes	A great time for new customers to lock in a fixed rate. With this energy plan, your supply rate stays put for 3 months, guaranteed. There is no monthly service fee and no early termination fee. This plan is val	Residential	RS - Regular Residential Servi	3	No	No	No	No		1-833-488-3124
FE Energy Pennsylvania, Inc.	Fixed	$7.50	No	No	Yes	Online offer only and this offer is exclusively available to new residential customers enrolling with SFE Energy for the first time. You are eligible for the plan if your annual usage does not exceed 15,000 kWh	Residential	RS - Regular Residential Servi	9	No	No	No	No	27.07	1-877-316-6344
hipley Energy	Fixed		No	No	Yes	Shopping for Electric Supply just got EASY! No monthly fee, no cancellation fee, and best of all a LOW fixed price to take control of your energy costs. Lock in this low fixed rate today! Plus earn 3% REWAR	Residential	RS - Regular Residential Servi	12	No	No	No	No		866-477-9180
hipley Energy	Fixed		No	No	Yes	Shopping for Electric Supply just got EASY! No monthly fee, no cancellation fee, and best of all a LOW fixed price to take control of your energy costs. Lock in this low fixed rate today! Plus earn 3% REWAR	Residential	RS - Regular Residential Servi	6	No	No	No	No		866-477-9180
hipley Energy	Fixed		No	No	Yes	Support renewable energy today - choose Shipley Energy's Green Electricity offer with 100% wind generation. No monthly fees and no cancellation fees. Plus, lock in this low fixed rate today and you'll earn	Residential	RS - Regular Residential Servi	12	No	Yes	No	No		866-477-9180
hipley Energy	Fixed		No	No	Yes	Support renewable energy today - choose Shipley Energy's Green Electricity offer with 100% wind generation. No monthly fees and no cancellation fees. Plus, lock in this low fixed rate today and you'll earn	Residential	RS - Regular Residential Servi	6	No	Yes	No	No		866-477-9180
martEnergy	Fixed		No	No	No	Fixed Rate for 100% renewable electricity with no hidden charges and no cancellation fee.	Residential	RS - Regular Residential Servi	6	Yes	Yes	No	No		(800) 702-7371
park Energy, LLC	Fixed		No	No	Yes	Market rates can go up and down, but with this plan, you can lock in your supply rate for 12 months, so you don't have to worry! With this offer, there is no monthly service fee and no early cancellation fee. T	Residential	RS - Regular Residential Servi	12	No	No	No	No		(877) 346-0861
park Energy, LLC	Fixed		No	No	Yes	Market rates can go up and down, but with this plan, you can lock in your supply rate for 4 months, so you don't have to worry! With this offer, there is no monthly service fee and no early cancellation fee. Th	Residential	RS - Regular Residential Servi	4	No	No	No	No		(877) 346-0861
park Energy, LLC	Fixed		No	No	Yes	Market rates can go up and down, but with this plan, you can lock in your supply rate for 6 months, so you don't have to worry! With this offer, there is no monthly service fee and no early cancellation fee. Th	Residential	RS - Regular Residential Servi	6	No	No	No	No		(877) 346-0861
spring Power & Gas	Variable		No	Yes	Yes	Spring Green 50 is a month-to-month variable rate product for 36 months, matches 50% of usage with RECS and no cancellation fees. Customers receive $25 in Spring Rewards Dollars each month. No gu	Residential	RS - Regular Residential Servi	36	No	No	No	No		8772087636
spring Power & Gas	Variable		No	No	Yes	Spring Green 100 is a month-to-month variable rate product for 36 months, matches 100% of usage with RECS and no cancellation fees. Customers receive $25 in Spring Rewards Dollars each month. No	Residential	RS - Regular Residential Servi	36	No	No	No	No		8772087636
hink Energy	Fixed		No	No	Yes	Sign up and receive a $100 gift card. New Customers only. Eligibility rules apply. See www.thinkenergy.com/gift-card-promotion for more information.	Residential	RS - Regular Residential Servi	12	No	Yes	No	No		(833) 669 3080
leanSky Energy	Fixed	0	No	No	Yes	This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-6205 | Email us: CustomerCare@CleanSkyEnergy.com	Residential	RS - Regular Residential Servi	12	No	Yes	No	No		1-888-355-6205
leanSky Energy	Fixed	0	No	No	Yes	This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-6205 | Email us: CustomerCare@CleanSkyEnergy.com	Residential	RS - Regular Residential Servi	6	No	Yes	No	No		1-888-355-6205
leanSky Energy	Fixed	0	No	No	Yes	This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-6205 | Email us: CustomerCare@CleanSkyEnergy.com	Residential	RS - Regular Residential Servi	24	No	Yes	No	No		1-888-355-6205
leanSky Energy	Variable	0	No	No	No	100% renewable power + a guaranteed Introductory Price = a flexible way to go green! This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-(	Residential	RS - Regular Residential Servi	1	No	Yes	No	No	5.95	1-888-355-6205
leanSky Energy	Fixed	0	No	No	Yes	This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-6205 | Email us: CustomerCare@CleanSkyEnergy.com	Residential	RS - Regular Residential Servi	3	No	Yes	No	No		1-888-355-6205
leanSky Energy	Fixed	0	No	No	Yes	This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-6205 | Email us: CustomerCare@CleanSkyEnergy.com	Residential	RS - Regular Residential Servi	9	No	Yes	No	No		1-888-355-6205
leanSky Energy	Fixed	0	No	No	Yes	This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-6205 | Email us: CustomerCare@CleanSkyEnergy.com	Residential	RS - Regular Residential Servi	18	No	Yes	No	No		1-888-355-6205
own Square Energy	Fixed		No	No	No	4 monthly bill cycles fixed at 11.87 cents/kWh. See full terms in terms of service.	Residential	RS - Regular Residential Servi	4	No	No	No	No		8774300093
own Square Energy	Fixed		No	No	No	18 monthly bill cycles fixed at 13.17 cents/kWh. See full terms in terms of service.	Residential	RS - Regular Residential Servi	18	No	No	No	No		8774300093
erde Energy USA, Inc.	Fixed		No	No	Yes	You may be able to lock in your fixed supply rate as low as $0.1189 for 12 months: provide a few bits of information and we will analyze your energy usage to let you know if you qualify for the offered rate. Th	Residential	RS - Regular Residential Servi	12	No	Yes	No	No		1-833-488-3125
erde Energy USA, Inc.	Fixed	100	No	No	Yes	Enjoy $100 in digital Home Depot Gift Cards*, by enrolling in a 100% renewable energy credits supply plan with a fixed supply rate for 12 months. There is a $100 cancellation fee, no monthly service fee. De	Residential	RS - Regular Residential Servi	12	No	Yes	No	No	0	1-833-488-3125
erde Energy USA, Inc.	Fixed		No	No	Yes	Take advantage of this offer and sign up, today! This plan has it all – 100% Renewable energy, no monthly service fee, no early termination fee and a guaranteed supply rate for 4 months. This plan is valid f	Residential	RS - Regular Residential Servi	4	No	Yes	No	No		1-833-488-3125
erde Energy USA, Inc.	Fixed		No	No	Yes	Take advantage of this offer and sign up, today! This plan has it all – 100% Renewable energy, no monthly service fee, no early termination fee and a guaranteed supply rate for 6 months. This plan is valid f	Residential	RS - Regular Residential Servi	6	No	Yes	No	No		1-833-488-3125
ista Energy Marketing L.P.	Fixed		No	No	Yes	Commodity prices fluctuate but, with Vista Energy's fixed rate plan, your rate will remain the same for 3 months. Order now to lock in a great low price! This price is available for new customers only.	Residential	RS - Regular Residential Servi	3	No	No	No	No		888-508-4782
ista Energy Marketing L.P.	Fixed	$75.00	No	No	Yes	NO ENROLLMENT FEES! $1 per day Service Fee. Commodity prices fluctuate but, with Vista Energy's fixed rate plan, your rate will remain the same for 12 months. Order now to lock in a great low price	Residential	RS - Regular Residential Servi	12	No	No	No	No	$1 per day	888-508-4782
ista Energy Marketing L.P.	Fixed		No	No	Yes	NO ENROLLMENT FEES! $1 per day Service Fee. Commodity prices fluctuate but, with Vista Energy's fixed rate plan, your rate will remain the same for 3 months. Order now to lock in a great low price a	Residential	RS - Regular Residential Servi	3	No	No	No	No	$1 per day	888-508-4782
VGL Energy Services	Variable	To cancel, write u	No	No	No	As a WGL Energy customer, you'll get 50 Reward Dollars every month that you can use to save in over 500,000 ways!	Residential	RS - Regular Residential Servi	0	Yes	No	No	No		1-844-427-5945
VGL Energy Services	Fixed	To cancel, write o	Yes	No	No	As a WGL Energy customer, you'll get 50 Reward Dollars every month that you can use to save in over 500,000 ways!	Residential	RS - Regular Residential Servi	12	Yes	No	No	No		1-844-427-5945
VGL Energy Services	Fixed	To cancel, write o	Yes	No	No	As a WGL Energy customer, you'll get 50 Reward Dollars every month that you can use to save in over 500,000 ways!	Residential	RS - Regular Residential Servi	12	No	Yes	No	No		1-844-427-5945
ark Power	Fixed		No	No	No	Park Power is a Pennsylvania based company with fixed price offers providing customers price protection. Please contact Park Power at 855-780-7275 with any questions or to enroll in our offer.	Residential	RS - Regular Residential Servi	3	No	No	No	No	9.95	855-780-7275
merican Electric Rates LLC	Variable		No	No	Yes	A great time for new customers to secure a low rate. There is no monthly service fee and no early termination fee.	Residential	RS - Regular Residential Servi	2	No	Yes	No	No		
merican Electric Rates LLC	Fixed		No	Yes	Yes	A great time for new customers to secure an 3 month fixed rate, then variable. With this energy plan, there is no monthly service fee and no early termination fee. Flex plan with cash back!	Residential	RS - Regular Residential Servi	3	No	No	No	No		
merican Electric Rates LLC	Fixed		No	No	Yes	A great time for new customers to secure a fixed rate. Enjoy peace of mind with a consistent rate for 8 months. With this energy plan, there is no monthly service fee and no early termination fee.	Residential	RS - Regular Residential Servi	8	No	Yes	No	No		
merican Electric Rates LLC	Fixed		No	No	Yes	A great time for new customers to secure a fixed rate. Enjoy peace of mind with a consistent rate for 12 months. With this energy plan, there is no monthly service fee and no early termination fee.	Residential	RS - Regular Residential Servi	12	No	No	No	No		
merican Electric Rates LLC	Fixed		No	No	Yes	A nice boost of clean power can help you make a positive impact on the environment with this offer! Lock in your rate for 4 months. With this energy plan, there is no monthly service fee and no early termina	Residential	RS - Regular Residential Servi	4	No	Yes	No	No		
merican Electric Rates LLC	Fixed		No	No	Yes	A great time for new customers to secure a fixed rate. Enjoy peace of mind with a consistent rate for 18 months. With this energy plan, there is no monthly service fee and no early termination fee.	Residential	RS - Regular Residential Servi	18	No	No	No	No		
Commit Energy	Fixed		No	No	Yes	0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreemer	Residential	RS - Regular Residential Servi	4	No	No	No	No		1-800-698-5853
Commit Energy	Fixed		No	No	Yes	0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreemer	Residential	RS - Regular Residential Servi	6	No	No	No	No		1-800-698-5853
Commit Energy	Fixed		No	No	Yes	0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreemer	Residential	RS - Regular Residential Servi	18	No	No	No	No		1-800-698-5853
Commit Energy	Fixed		No	No	Yes	0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreemer	Residential	RS - Regular Residential Servi	12	No	No	No	No		1-800-698-5853
Commit Energy	Fixed		No	No	Yes	0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreemer	Residential	RS - Regular Residential Servi	15	No	No	No	No		1-800-698-5853
Commit Energy	Fixed		No	No	Yes	0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreemer	Residential	RS - Regular Residential Servi	24	No	No	No	No		1-800-698-5853
776 Energy	Fixed		No	No	No		Residential	RS - Regular Residential Servi	6	No	No	No	No		
776 Energy	Fixed		No	No	No		Residential	RS - Regular Residential Servi	6	No	No	No	No		
776 Energy	Variable		No	Yes	No		Residential	RS - Regular Residential Servi	2	No	No	No	No		
776 Energy	Fixed	50	No	No	Yes		Residential	RS - Regular Residential Servi	12	No	No	No	No	14.95	

Exhibit BA-9

AEP Energy fixed rate offer included in Exhibit BA-8

Electric Generation Supplier Disclosure Statement and Contract Summary ("Contract Summary")

RESIDENTIAL - FIXED PRICE – PENNSYLVANIA	
Electric Generation Supplier (EGS) Information	AEP Energy, Inc. 1 Riverside Plaza, 20th Floor, Columbus, OH 43215, Attn: Customer Care AEPenergy.com/contact-us | 866-258-3782 AEP Energy is responsible for the generation charges shown on your bill.
Price Structure	Fixed Price: This Agreement is for an all-inclusive per kilowatt-hour ("kWh") price that will remain the same for the Term of the Agreement. See Section 2 for details.
Generation/Supply Price	**12.85** cents per kWh for Generation and Transmission Services. Price excludes taxes, utility Distribution Service charges and other non-bypassable utility charges and fees. See Section 2 for details.
Statement Regarding Savings	AEP Energy does not represent any guaranteed savings. The prices and charges paid to AEP Energy under this Agreement may not always provide savings to you. See "Other Important Disclosures" for details.
Deposit Requirements	None.
Contract Start Date	This Agreement will start upon the start of service date provided by the Electric Distribution Company in the Electric Distribution Company's confirmation letter to you ("Start Date"). See Section 4 for details.
Contract Duration/Length	6 monthly billing cycles ("Term").
Cancellation/Early Termination Fees	You may cancel this Agreement at any time during the Term for any reason and will not be assessed a penalty or fee. See Section 6 for details.
End of Contract	***This Agreement may be automatically renewed with advance written notices. The Initial Notice will be sent to you forty-five (45) to sixty (60) calendar days prior to the expiration of this Agreement and the second notice will be sent to you no fewer than thirty (30) calendar days prior to the expiration of this Agreement. If you fail to respond to these notifications, this Agreement can be converted to a renewal agreement that will not include any cancellation/early termination fees. See Section 8 for details.***

Right of Rescission	You have the right to rescind your enrollment without penalty in writing or orally or by submitting an electronic rescission request to care@aepenergy.com at any time before midnight of the third (3rd) business day following your receipt of this Agreement.

Electric Generation Supplier Terms and Conditions and Disclosure Statement

TERM	GENERATION/ SUPPLY PRICE	CANCELLATION/ EARLY TERMINATION FEE	CONTRACT RENEWAL	OTHER
6 monthly billing cycles ("Term").	**12.85** cents per kWh for Generation and Transmission Services. Price excludes taxes, utility Distribution Service charges and other non-bypassable utility charges and fees.	You may cancel this Agreement at any time during the Term for any reason and will not be assessed a penalty or fee. See **Section 6** for details.	Your Agreement may be automatically renewed with advance written notices. See Section 8 for details.	

TERMS AND CONDITIONS: These Electric Generation Supplier Terms and Conditions and Disclosure Statement and the attached Contract Summary, which is incorporated herein by reference, form your agreement ("Agreement") for Retail Electric Supply with AEP Energy. The words "we" and "our" also refer to AEP Energy, and the words "you", "your", and "I" refer to the customer.

BACKGROUND

- AEP Energy, Inc. ("AEP Energy") is licensed by the Pennsylvania Public Utility Commission ("PUC") to offer and supply electric generation services in Pennsylvania. Our PUC license number is A-2009-2132755.
- As an Electric Generation Supplier ("EGS"), AEP Energy will supply the electric generation and provide applicable transmission services to the interconnection (the "Delivery Point") of your Electric Distribution Company ("EDC") based on your usage. Your EDC will then distribute or deliver the electricity to you. Your Distribution Service will remain with your EDC, which is regulated by the PUC.
- You will receive a single bill from your EDC that will contain the EDC's charges and AEP Energy's charges.
- AEP Energy sets the generation prices and charges that you pay. The PUC regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.
- This is an agreement for Retail Electric Supply (as hereinafter defined) between you and AEP Energy. **Please keep a copy of this Agreement for your records.**
- Right of Rescission – You may cancel this Agreement in writing or orally at any time before midnight of the third (3rd) business day after receiving this Agreement. See Section 11 for details.

DEFINITIONS:

- "Generation Charge" means the charge for producing electricity. Generation service is competitively priced and is not regulated by the PUC. If you purchase electricity from an EGS, your generation charge will depend on the contract between you and your supplier.
- "Generation Service" means the production of electricity. This service is included in the price that AEP Energy charges you, as described herein.
- "Generation-Related Charges" means those charges or costs associated with the procurement and supply of electricity.
- "Transmission Charge" means the cost for transporting electricity from the generation source to your EDC. For most electric customers who select a new supplier, transmission costs will be included in the charges from your new supplier. The Federal Energy Regulatory Commission regulates retail transmission prices and services. This charge will vary with your source of supply.
- "Transmission Service" means moving high voltage electricity from a generation facility to the distribution lines of an EDC. This service is included in the price that AEP Energy charges you, as described in the herein.
- "Distribution Service" means the physical delivery of electricity to customers by the EDC. The PUC regulates distribution prices and services.
- "Non-bypassable utility charges and fees" means those EDC charges and fees payable by you regardless of whether the EDC or an EGS provides Generation Service.

OTHER IMPORTANT DISCLOSURES. I affirm my agreement that AEP Energy and entities calling on AEP Energy's behalf may make calls to the number(s) I have provided, or will provide during the term of this Agreement, regarding my account, including about amounts due. **Price Comparison Qualification.** Please be advised that the EDC's default service rates generally change from time to time. AEP Energy therefore does not provide any guarantee of savings in comparison to the EDC's default service rates during the Term or the term of any renewals of this Agreement. If you received any price comparison(s) in connection with your enrollment, by accepting this offer from AEP Energy, you understand and agree that AEP Energy has informed you, prior to entering into this Agreement, that no guarantee of savings during the Term or the term of any renewal is being provided.

1. **Eligibility.** Residential customer accounts that are on residential

rates codes are eligible for this offer from AEP Energy. AEP Energy reserves the right to refuse enrollment to any customer who is not current on their EDC charges. If you are now or become enrolled in a utility's customer assistance program, we reserve the right to cancel this contract pursuant to its cancellation terms.

2. **Price.** During the initial "Term" (as described in the Contract Summary and listed on the first page above) of this Agreement, you agree to pay AEP Energy the price stated in the Contract Summary and on the first page above under the heading "Generation/Supply Price" for all kilowatt-hours ("kWh") of electric energy metered by the EDC, which is inclusive of all applicable combined Generation Charges, Transmission Charges and Transmission Services (if bypassable), Generation Service, Generation-Related Charges, energy losses, capacity, Renewable Energy Credits (RECs), if purchasing a renewable energy plan, and estimated current total state taxes, including any applicable taxes and including current Gross Receipts Tax (GRT), and is applicable 24 hours a day ("Retail Electric Supply"). In addition to AEP Energy's charges, you will be charged by your EDC for Distribution Service and other EDC charges and fees. Your price does not include any EDC or otherwise non-bypassable charges for services under the applicable electric rate tariff or any applicable (and not expressly included) state and local taxes.

3. **Material Adverse Change.** To the extent you have a fixed rate for Retail Electric Supply from AEP Energy and performance of this Agreement becomes uneconomical for AEP Energy due to events that are beyond AEP Energy's reasonable control and/or AEP Energy is subject to additional or increased costs that are imposed by law, rule, regulation or tariff, or PUC rule or order, AEP Energy may propose change(s) to the terms of this Agreement, including, but not limited to, passing through such additional costs and, thus, increasing your price. If any of the above situations occur, AEP Energy may offer you new terms for this Agreement, in which case you will receive the notices described in Section 8 below. You must indicate your acceptance of the new terms as specified in the notices. If you do not contact AEP Energy to accept the new terms, (a) this Agreement will end on the date specified in the notices, (b) you may be returned to your EDC for Retail Electric Supply, (c) you will not be responsible for any cancellation/termination fee (if any) set forth in the Contract Summary and Section 6 and (d) you must still pay all AEP Energy charges through the date you are returned to your EDC or switched to another EGS for service.

4**. Term (Length of Agreement).** Your service from AEP Energy will begin with the start of service date provided by the EDC in the EDC's confirmation letter to you, and this Agreement shall be considered executed by AEP Energy, following: (a) the end of the Rescission Period; (b) the acceptance of your enrollment request by AEP Energy (at its discretion and consistent with Section 7 below); and (c) acceptance of your enrollment by your EDC, and will continue for the Term, unless otherwise cancelled or renewed, ending on the date your EDC effectuates your switch back to EDC default service or to another EGS. The Term (in months) is shown in the Contract Summary. Your start of service date is determined by your EDC; therefore we are not liable for any resulting delay in commencement of your service.

5. **Billing.** You will continue to receive a single bill, typically on a monthly basis, from your EDC that will contain both your EDC and AEP Energy charges. AEP Energy offers budget billing for AEP Energy's charges. If you do not pay your bill by the due date, AEP Energy may cancel this Agreement. Upon termination you will be returned to your EDC as a customer. You will remain responsible to pay AEP Energy for any electricity used before this Agreement ends. Further, your failure to pay EDC charges may result in your electric service being disconnected in accordance with the EDC tariff.

6. **Cancellation/Termination Provisions/Failure to Pay.** After your service begins, you may cancel this Agreement at any time during the Term for any reason and will not be assessed a penalty or fee. You may cancel this Agreement by contacting AEP Energy using the contact information set forth in Section 18. At that time, you will be required to select another supplier or return to the EDC for electric generation service. When you cancel, you will remain responsible to pay AEP Energy for all kWh of electric energy used before this Agreement is cancelled.

Any failure to pay your bill shall be deemed a breach of this Agreement permitting AEP Energy to cancel this Agreement. AEP Energy may decide to cancel this Agreement if there is a Material Adverse Change as described in Section 3. If we cancel this Agreement for any reason other than customer non-payment, we will provide you thirty (30) days written notice.

This Agreement is automatically cancelled if (a) your electric service is terminated by your EDC or (b) your EDC switches your Retail Electric Supply to another EGS or to the EDC.

If you relocate to a new address within the service territory of your current EDC, this contract may, at the discretion of AEP Energy, either continue under the same terms and conditions or be cancelled with your Retail Electric Supply switched to your current EDC.

7. **Your Consent and Information Release Authorization.** By accepting this offer from AEP Energy, you understand and agree to the terms and conditions of this Agreement with AEP Energy. You authorize AEP Energy to obtain information from the EDC that includes, but is not limited to: your billing history, payment history, historical and expected electricity usage, meter-readings, characteristics of electricity service, address, telephone number, and account number(s). AEP Energy will maintain the confidentiality of your personal information including name, address, telephone number, electric usage and historic payment information as required by applicable PUC regulations and federal and State laws.

You agree that AEP Energy may share your information with its subsidiaries and/or affiliates, your utility, and any service vendor or others AEP Energy uses to support its business, including any third-party entities with whom we have relationships. You may rescind these authorizations and restrict the release of your information by

contacting us by phone at 1-866-258-3782. AEP Energy reserves the right, to the extent permitted by law, to reject your enrollment or terminate this contract and cancel your service in accordance with this contract in the event these authorizations are rescinded.

8. **Contract Renewal/Change in Terms.** If you have a fixed term contract approaching the expiration date, or whenever AEP Energy wants to change the contract, you will receive two separate notices before the contract ends or the changes happen. You will receive the first notice 45-60 days before, and the second notice 30 days before the expiration date or the date the change becomes effective. These notices will explain your options. If you fail to respond within ten (10) calendar days after your receipt of the second notice, this Agreement can be automatically renewed or changed in accordance with the terms in the notices. Any automatic renewal of this Agreement will not include any cancellation/early termination fees. Consistent with applicable rules, AEP Energy can convert a fixed term contract into either a month-to-month contract, terminable by either Party upon thirty (30) days prior written notice, or another fixed term contract. This Agreement will end, and your customer account will return to the EDC, without penalty or prejudice to either Party, upon the occurrence of any of the following: (1) in its sole discretion, AEP Energy chooses not to renew or convert this Agreement; or (2) at any time and at such Party's option, either you or AEP Energy elect to cancel a renewal or month-to-month term contract under this Agreement. By providing AEP Energy your email address, you agree to receive notices for contract renewal and changes to terms and conditions electronically, where permitted under applicable law.

9. **Dispute Procedures**. Prior to initiating any action, suit or proceeding, you and AEP Energy both agree to try to resolve any dispute informally. To initiate informal dispute resolution, including with any questions concerning the terms of service, billing questions, disputes and complaints, contact AEP Energy by phone at 1-866-258-3782 (toll-free) M-F 8 AM – 7 PM & Sa 9 AM - 1 PM, ET or in writing at AEP Energy, 1 Riverside Plaza, 20th Floor, Columbus, OH 43215, Attn: Customer Care. Our web address is AEPenergy.com/contact-us. If your complaint is not resolved after you have called AEP Energy, you may call the PUC. The PUC can be reached toll free at 1-800-692-7380.

10. **CLASS ACTION WAIVER AND WAIVER OF JURY TRIAL**. Both you and AEP Energy agree that all actions, suits and/or proceedings arising out of, related to, or in connection with this Agreement shall be brought in the plaintiff's or claimant's individual capacity and not as a plaintiff, class member, or representative class member in any purported class action, collective action, or representative action or proceeding. THE PARTIES WAIVE ANY RIGHT TO ASSERT ANY CLAIMS AGAINST THE OTHER PARTY (INCLUDING ITS AFFILIATES, AGENTS, EMPLOYEES, DIRECTORS, OFFICERS, AND ASSIGNS) AS A REPRESENTATIVE OR MEMBER IN ANY CLASS ACTION, COLLECTIVE ACTION, OR REPRESENTATIVE ACTION OR PROCEEDING, EXCEPT WHERE SUCH WAIVER IS PROHIBITED BY LAW OR DEEMED BY A COURT OF LAW TO BE AGAINST PUBLIC POLICY. TO THE EXTENT EITHER PARTY IS PERMITTED BY LAW OR COURT OF LAW TO PROCEED WITH A CLASS OR REPRESENTATIVE ACTION AGAINST THE OTHER, THE PARTIES AGREE THAT: (A) THE PREVAILING PARTY SHALL NOT BE ENTITLED TO RECOVER ATTORNEYS' FEES OR COSTS ASSOCIATED WITH PURSUING THE CLASS OR REPRESENTATIVE ACTION (NOT WITHSTANDING ANY OTHER PROVISION IN THIS AGREEMENT); AND (B) THE PARTY WHO INITIATES THE PROCEEDING OR PARTICIPATES AS A NAMED REPRESENTATIVE OF ANY PURPORTED CLASS WILL NOT SUBMIT A CLAIM OR OTHERWISE PARTICIPATE IN ANY RECOVERY SECURED THROUGH THE CLASS OR REPRESENTATIVE ACTION. Nothing in this Agreement shall impair your right to make an informal or a formal complaint to the PUC. YOU AND AEP ENERGY BOTH AGREE THAT BOTH PARTIES ARE WAIVING A RIGHT TO A JURY TRIAL. The dispute resolution provisions set forth in Section 9 and this section shall survive termination of the Agreement.

11. **RIGHT OF RESCISSION.** You have the right to rescind your enrollment without penalty in writing or orally or by submitting an electronic rescission request to care@aepenergy.com at any time before midnight of the third (3rd) business day following your receipt of this Agreement (the "Rescission Period"). If this Agreement is not rescinded during this period, your enrollment will be sent to your EDC. A confirmation notice of enrollment with AEP Energy will be sent to you by your EDC.

12. **Warranty and Force Majeure.** AEP Energy warrants title to all electricity sold hereunder. THE WARRANTY SET FORTH IN THE PRECEDING SENTENCE IS EXCLUSIVE, AND AEP ENERGY EXPRESSLY DISCLAIMS ALL OTHER WARRANTIES, WHETHER STATUTORY, EXPRESS OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, ANY WARRANTIES OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR ARISING OUT OF ANY COURSE OF DEALING OR PURPOSE OR USAGE OF TRADE. AEP Energy will make commercially reasonable efforts to provide your electric service but does not guarantee a continuous supply of electricity. AEP Energy will not be responsible for any failure to commence or end Generation Service on the relevant date described herein. Certain causes and events are out of the reasonable control of AEP Energy ("Force Majeure Events") and may result in interruptions in service. AEP Energy is not liable for damages caused by acts of God, changes in laws, rules or regulations or other acts of any governmental authority (including the PUC or Regional Transmission Organization), accidents, strikes, labor troubles, required maintenance work, inability to access the EDC's system, nonperformance by the EDC, terrorism, sabotage, or any other cause beyond AEP Energy's reasonable control. If a Force Majeure Event occurs which renders AEP Energy unable to perform in whole or in part under this Agreement, our performance under this

Agreement shall be excused for the duration of such event.

13. **LIMITATION OF LIABILITY AND REMEDIES.** UNLESS OTHERWISE EXPRESSLY PROVIDED HEREIN, TO THE EXTENT PERMITTED BY APPLICABLE LAWS AND REGULATIONS, ANY LIABILITY UNDER THIS AGREEMENT WILL BE LIMITED TO DIRECT, ACTUAL DAMAGES AS THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. NEITHER PARTY WILL BE LIABLE TO THE OTHER PARTY FOR CONSEQUENTIAL, INCIDENTAL, SPECIAL, PUNITIVE, TREBLE, EXEMPLARY OR INDIRECT DAMAGES, WHETHER IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISIONS OR OTHERWISE, IN CONNECTION WITH THIS AGREEMENT. THE LIMITATIONS IMPOSED ON REMEDIES AND DAMAGE MEASUREMENT WILL BE WITHOUT REGARD TO CAUSE, INCLUDING NEGLIGENCE OF ANY PARTY, WHETHER SOLE, JOINT, CONCURRENT, ACTIVE OR PASSIVE AND SHALL SURVIVE TERMINATION, CANCELLATION, SUSPENSION, COMPLETION OR EXPIRATION OF THIS AGREEMENT; PROVIDED NO SUCH LIMITATION SHALL APPLY TO DAMAGES RESULTING FROM THE WILLFUL MISCONDUCT OF ANY PARTY. AEP ENERGY'S TOTAL LIABILITY UNDER THIS AGREEMENT WILL NOT EXCEED AN AMOUNT EQUAL TO THE CHARGES ON YOUR SINGLE LARGEST MONTHLY INVOICE FOR GENERATION SERVICE DURING THE TWELVE (12) MONTHS PRECEDING THE APPLICABLE CLAIM. NOTHING IN THIS AGREEMENT SHALL CONSTITUTE A WAIVER OF ANY RIGHTS YOU HAVE UNDER PENNSYLVANIA OR FEDERAL CONSUMER PROTECTION LAWS.

14. **Your Liability and Indemnification of AEP Energy.** You assume full responsibility for retail electricity supplied to you at and after the Delivery Point and agree to and shall indemnify, defend, and hold harmless AEP Energy, its parent company and all of its affiliates, and all of their respective managers, members, officers, directors, shareholders, associates, employees, servants, and agents from and against all claims, losses, expenses (including attorneys' fees), damages, demands, judgments, causes of action, and suits of any kind (hereinafter collectively referred to as "Claims"), including Claims for personal injury, death, or damages to property occurring at and after the Delivery Point, including upon your residential premises, arising out of or related to the Generation Service and/or your performance under this Agreement.

15. **Assignment and Severability.** You shall not assign this Agreement or your rights hereunder without the prior written consent of AEP Energy. AEP Energy may, without your consent, assign this Agreement to another EGS, including any successor, in accordance with the rules and regulations of the PUC. Any provision or section of this Agreement declared or rendered void, unlawful, or otherwise unenforceable shall not otherwise affect the lawful obligations that arise under this Agreement.

16. **Choice of Law and Venue.** This Agreement shall be construed and enforced in accordance with the laws of the Commonwealth of Pennsylvania without giving effect to any conflicts of law principles which otherwise might be applicable. Any action arising out of this Agreement shall be litigated exclusively in the federal court, if it has jurisdiction over the matter, or the state court, if there is no federal jurisdiction, located within Allegheny County, Pennsylvania. You and AEP Energy expressly consent and irrevocably submit to the jurisdiction of said courts for purpose of any such actions and covenant not to sue in any other court. You and AEP Energy further agree not to raise, and waive, any objections or defenses based upon venue or forum non conveniens.

17. **Miscellaneous.** AEP Energy assumes no responsibility or liability for the following items that are the responsibility of the EDC: operation and maintenance of the EDC's electrical system, any interruption of service, termination of service, or deterioration of the EDC's service. In the event of a power outage, you should contact your local EDC (see Section 18 below). You are responsible for providing AEP Energy with accurate account information. If said information is incorrect, AEP Energy reserves the right to re-price the applicable account(s). AEP Energy reserves the right to re-price any account(s) or return you to the EDC if your rate code or meter type is changed and/or the account is no longer eligible for the retail electricity choice program. Any notice, demand or other communication to be given hereunder, including, without limitation, any renewal or termination notice, shall be in writing and sent to the address or email address maintained on file for you. By entering this Agreement, you represent and agree that the account served by AEP Energy under this Agreement is a residential account, in the EDC's service territory, and you are not an existing AEP Energy customer. AEP Energy reserves the right, at any time, to not enroll or to cancel service to customer locations that do not meet the preceding criteria and return you to the EDC (or previous AEP Energy product, if applicable) with no penalty to AEP Energy. This Agreement supersedes all prior written or oral agreements or understandings.

You agree and authorize that AEP Energy and/or its third-party service providers may listen to, monitor, and/or record telephone your calls with us and/or any of our affiliates, agents, and/or contractors as part of providing services under this Agreement. You expressly agree that these contacts are not unsolicited for purposes of any state or federal law. You also agree to receive communications from AEP Energy via email at the email address you provide (if any) to AEP Energy. It is your responsibility to notify AEP Energy of any changes to your contact information, including your email address.

18. **Contact Information.**

AEP Energy, 1 Riverside Plaza, 20th Floor, Columbus, OH 43215, Attn: Customer Care. For more information, call 1-866-258-3782 or visit AEPenergy.com/contact-us.

Information on generation energy sources, energy efficiency, environmental impacts or historical billing data is available from AEP Energy upon request.

Information about shopping for an electric supplier is available at www.PaPowerSwitch.com, by calling the Commission at (800) 692-7380 and the Office of Consumer Advocate at (800) 684-6560 or at www.oca.state.pa.us.

AEP Energy is an Electric Generation Supplier (EGS) and is not soliciting on behalf of and is not affiliated with or an agent of your Electric Distribution Company. Electricity is the product of a mix of generation energy sources that is delivered over a system of wires. Customers do not need to purchase electric generation supply from AEP Energy in order to continue to receive regulated service from their utility.

Exhibit BA-10

APG&E fixed rate offer included in Exhibit BA-8

Terms of Service: The following are the Terms of Service for this Agreement between APG&E and Customer for the purchase of electricity.

1. Agreement to Purchase Energy: APG&E is certified as a REP by PUC and is not affiliated with any Utility. Customer hereby appoints APG&E as its limited agent for the purpose of acquiring the supplies necessary to meet its electricity needs. Delivery of electricity to Customer's Service Locations and maintenance of the electric delivery system is performed by Utility. PUC regulates distribution prices and services. FERC and ISO/RTO regulates transmission prices and services. APG&E agrees to sell, and Customer agrees to purchase and accept the quantity of electricity necessary to meet Customer's requirements based upon consumption data obtained by APG&E or the delivery schedule of Utility.

2. Eligibility: This Terms of Service is intended for Residential meters, as defined herein, but all Customers who enter into this Agreement are bound by its terms.

3. Enrollment: This Agreement shall be effective upon return of Customer-signed Agreement to, and acceptance by, APG&E. For the duration of the Rescission Period Residential have the right to cancel this Agreement free of penalty or fee. Following the applicable Rescission Period, APG&E will use commercially reasonable efforts to commence service on the next available meter read date on or after Start Date.

4. Duration: The Initial Duration shall commence on the date Utility switches service to APG&E and will continue for the number of months thereafter as indicated by Contract Duration selected on Schedule A. APG&E will provide Customer at least thirty (30) calendar days' notice in advance of the end of Initial Duration. For Customers returning to Utility service or switching to another REP at the end of Initial Duration, it may take up to sixty (60) days for Customer's accounts to be returned to Utility depending on Utility switching procedures, and Customer is responsible for all APG&E supply charges until Customer returns to Utility or switches to another REP. A final bill will be rendered after the final meter reading. Upon completion of the Initial Duration, if Customer does not provide consent to renewal terms, this Agreement will automatically renew, and Customer shall continue to receive electric service from APG&E at a month-to-month variable Holdover Rate, until Customer renews with APG&E or switches to another REP or back to Utility. If Customer automatically renews on Holdover Rate, Customer may Terminate at any time without penalty. If Customer Terminates without selecting another REP Customer will be returned to the Utility. Customer may obtain the previous 24 months' average monthly billed Holdover Rates by visiting www.apge.com or calling APG&E (toll free). Historical pricing is not necessarily indicative of present or future pricing.

5. Intentionally left blank.

6. Metering and Measurement: Customer and APG&E accept the quantity, quality, and measurement determined by Utility providing delivery service to Service Location, for purposes of accounting for electricity supplied under this Agreement, in accordance with the terms of the applicable tariff for retail delivery service.

7. Switching to APG&E: Utility may, at its discretion, charge a fee to switch Customer to APG&E. This charge will be passed through to Customer at cost.

8. Rate Plan: Customer's Product Information and Contract Price are set forth in Schedule A to this Agreement. If this Agreement was transacted using the services of a Broker or Aggregator, then the fee charged by Broker or Aggregator to Customer for such services may be included in Price. Customer may also pay a Base Charge per month, the amount of which, if applicable, is disclosed in Agreement.

9. Energy Usage Variance: Energy Usage Variance is **Full Swing**. Customer's Energy Usage is not subject to a maximum or a minimum.

10. Intentionally left blank.

11. Credit Requirements: APG&E may use credit reporting agencies to document and evaluate Customer's credit and/or payment history. At the discretion of APG&E and to the extent allowed by law, APG&E may require a deposit from Customer or refuse service in accordance with PUC rules and regulations. In no event shall APG&E require security from Customer in excess of one-fifth (1/5th) of Customer's estimated annual billing.

12. Deposits: APG&E may require an additional deposit from Customer if Customer has two (2) or more late payments or has had one (1) Disconnection of Service in the previous twelve (12) months. Service may be disconnected or Terminated if a deposit is not paid within (10) days of any request for deposit. APG&E will apply any deposit held plus accrued interest, calculated at the rate approved by PUC, to the outstanding balance on the account's final bill or to the account's current balance when all of the following are satisfied: (i) Customer has paid bills for service for twelve (12) consecutive billings without having service disconnected for nonpayment and has not on more than two (2) occasions been delinquent; and (ii) the account is current. APG&E may disconnect service with or without prior written notice in accordance with PUC rules and regulations. No such deposit shall be required if the Customer is a governmental entity.

13. Billing: If actual meter readings are unavailable, invoices may be calculated based on estimated meter readings. Once actual meter readings are received, adjustments will be made on a subsequent invoice. Disconnection of electric service will not excuse Customer from paying any outstanding amounts owed to APG&E and Customer will be responsible to pay APG&E for any electricity used prior to Termination of this Agreement as well as any late payment charges. Customer may request up to twenty-four (24) months of billing/payment history without charge no more than twice within a twelve (12) month period. Any additional requests shall result in a fee of $5.00 per bill period requested. Utility Billed Customers will receive a consolidated bill from Utility for both APG&E and Utility Charges, at the billing intervals used by the Utility. Electricity usage will be measured or estimated by the Utility. Customer acknowledges and consents that Utility may provide

APG&E Customer's billing and payment information as part of the billing process.

14. Payment: Customer payment will be due to the Utility by the date specified in the Utility consolidated bill. If Customer fails to pay on time, Customer could be subject to interest, and late charges imposed by Utility, and service could be disconnected. Utility may offer budget, leveled or other payment plans. APG&E does not offer budget billing for the generation portion of the bill. Dual billed or APG&E consolidated billed Customers will receive a monthly invoice from APG&E in either paper or electronic format, or both, as requested. There is no charge for electronic formatted bills or electronic payment. All invoices rendered are due when received and are past due if not paid within sixteen (16) days of the date of the bill ("Due Date"). Late payments, delinquent or past due balances will result in a late payment fee equal to 5% of the month's past due amount. If Customer fails to pay for electric service, the above listed late fees may be applied, and APG&E will have the right to authorize disconnection of Customer's electric service, in lieu of terminating this Agreement. APG&E will notify Customer fourteen (14) calendar days prior to termination of this Agreement for non-payment. Upon satisfactory correction of the reasons for disconnection, Customer may reinstate electric service and will be charged a $50 reconnect fee. A $30 insufficient funds fee per transaction shall be assessed against any transaction not processed due to insufficient funds or credit availability for any method of payment including checks, bank drafts or credit card transactions. Customer is responsible for payment of all electricity consumed at the contracted Service Locations; hence, APG&E may auto-debit Customer's account without notice for any and all final amounts due after the account is in non-active status with APG&E. If a check is returned to APG&E for any reason, APG&E may auto-debit the Customer's account without notice for the amount due plus the $30 returned check fee.

15. Collections: APG&E reserves the right to automatically charge the credit/debit card and/or checking account for any unpaid balances that are deemed past due and/or in collection status. If the account is referred to a collection company, APG&E reserves the right to bill a fee not to exceed 33% of the amount being collected. If the account is referred for legal action, any and all attorney fees and court costs will be billed to Customer. Customer shall be responsible for any and all fees associated with collecting on any amounts owed to APG&E, including but not limited to any fees charged by the collection agency or other entity.

16. Taxes: Customer will pay all applicable taxes, fees and charges associated with the purchase of electric service under this Agreement. APG&E will not be liable for any taxes not paid by Customer.

17. APG&E Termination Rights: Customer affirms to APG&E that Customer has provided APG&E with the correct and complete Customer name, address and contact information, and Customer does not have any outstanding balance or conflicting contractual obligations with APG&E or any other REP. If there is any evidence that any of these statements are or become untrue, that Customer has withheld pertinent information, or that Customer otherwise provided fraudulent or misrepresented information, APG&E may Terminate this Agreement immediately. APG&E may end this Agreement, at no cost to APG&E, if (a) required or allowed by law, (b) Utility is unable to service Customer's Service Locations, or (c) Customer defaults or breaches this Agreement. APG&E will provide Customer (i) at least thirty (30) calendar days' notice of termination under this section, and (ii) at least five (5) calendar days to cure such Customer default or breach of this Agreement. If APG&E Terminates this Agreement, Customer must still pay all APG&E charges through the date Customer is switched to Utility or another REP and any applicable ETFs.

18. Intentionally left blank.

19. Early Termination: If Customer Terminates this Agreement prior to the Options Notice Date of the Initial Duration for any other reason, except as expressly provided herein, Customer will be charged an Early Termination Fee ("ETF") for such meters.

20. Early Termination Fee: For **Residential** Service Locations ETF will be charged as detailed in Schedule A. For **non-Residential** Service Locations ETF will be applied as follows:

Annual kWh of Dropped Meters	Early Termination Fee
<100,000	$50 per unused month
100,001 - 200,000	$100 per unused month
200,001 - 300,000	$150 per unused month
300,001 - 400,000	$200 per unused month
400,001+	$250 per unused month

21. Customer Information Release: Customer's execution of this Agreement shall constitute authorization for APG&E to obtain and review certain information from Customer's Utility, including consumption history. This authorization will remain in effect during Initial Duration and any Renewal Duration of this Agreement. APG&E will take reasonable steps to protect Customer's personal information as required by applicable law and PUC. APG&E is prohibited from disclosing certain Customer Information (Social Security number, account number(s), phone number, or billing data) without Customer's written consent except as required for APG&E collections and reporting, participating in Universal Service Fund programs, or assigning a Customer's Agreement to another REP.

22. Disputes or Complaints: Customer shall contact APG&E with any questions or concerns. If a dispute arises, APG&E and Customer agree to negotiate in good faith. If negotiations fail, then APG&E and Customer may by mutual agreement submit the dispute to mediation or may choose to submit the dispute for a final and binding arbitration conducted in accordance with the American Arbitration Association (AAA) by a single arbitrator selected through the procedures of the AAA. Arbitrations shall be held in Harris County, Texas. At any time during a dispute Customer may contact PUC. During the pendency of a dispute Customer is not obligated to pay specific disputed amounts. Medium, Mercantile, and Large Commercial Customers, as defined herein, understand and agree that PUC Customer Protection Rights afforded to

Residential and Small Commercial Customers, as defined herein, are not applicable.

23. Non-Discrimination: APG&E does not discriminate, deny service, or require a prepayment or deposit for service based on a customer's race, creed, color, religion, national origin, ancestry, sex, gender, marital status, sexual preference, age, lawful source of income, level of income, disability, familial status, geographic location, location of a customer in an economically distressed geographic area, receipt of public assistance income, or qualification for low income or energy efficiency services.

24. Regulatory Change: If there is a Regulatory Change which causes APG&E to incur new or additional, fees, costs, or charges, APG&E reserves the right to pass through such fees, costs or charges associated with Regulatory Change to Customer without markup. The changes addressed in this Section may impact any, or all, of the fees, costs, charges, prices, rates, or components covered in this Agreement, whether such items are described as "fixed," "variable," "included," "passed through" or otherwise.

25. Force Majeure: "Force Majeure" shall mean any cause not reasonably within the control of the party claiming suspension and which by exercise of due diligence, such party is unable to prevent or overcome, including but not limited to, any act or cause which is deemed a Force Majeure by Utility or any transmitting entity. If either party is unable, wholly or in part, by Force Majeure to perform or comply with any obligations or conditions of this Agreement, such party shall give immediate written notice, to the maximum extent practicable, to the other party. Such obligations or conditions, so far as they are affected by such Force Majeure, shall be suspended during the continuance of any inability so caused, and such party shall be relieved of liability and shall suffer no prejudice for failure to perform the same during the period. The party claiming suspension of obligations must in good faith attempt to mitigate and/or terminate the Force Majeure.

26. Governing Law and Venue: This Agreement shall be governed by, construed, and enforced in accordance with the laws of the State of Texas and venue shall be proper in Harris County, Texas. The provisions of the Uniform Commercial Code ("UCC") shall apply to this Agreement and electricity shall be a "good" for purposes of the UCC. The UCC can be viewed at www.statutes.legis.state.tx.us.

27. Assignment: Customer may not assign this Agreement, in whole or in part, or any of its rights or obligations hereunder without the prior written consent of APG&E. APG&E may without Customer's consent: (a) transfer, sell, pledge, encumber or assign this Agreement or the accounts, revenues or proceeds hereof in connection with any financing or other financial agreement; (b) transfer or assign this Agreement to an affiliate of APG&E; (c) transfer or assign this Agreement to any person or entity succeeding to all or substantially all of the assets of APG&E; and/or (d) transfer or assign this Agreement to another REP. Upon any such assignment, Customer agrees that APG&E shall have no further obligations hereunder.

28. Limitations of Liability: FOR BREACH OF ANY PROVISION OF THIS AGREEMENT FOR WHICH AN EXPRESS REMEDY IS PROVIDED, SUCH EXPRESS REMEDY SHALL BE THE SOLE AND EXCLUSIVE REMEDY. THE BREACHING PARTY'S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION AND ALL OTHER DAMAGES AT LAW OR IN EQUITY SHALL NOT APPLY. IF NO EXPRESS REMEDY IS PROVIDED, APG&E'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY. SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY AND ALL OTHER REMEDIES AT LAW OR IN EQUITY ARE HEREBY WAIVED. IN NO EVENT SHALL CUSTOMER OR APG&E BE LIABLE FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, EXEMPLARY, INDIRECT, THIRD-PARTY CLAIMS OR OTHER DAMAGES WHETHER BASED ON CONTRACT, WARRANTY, TORT, NEGLIGENCE, STRICT LIABILITY OR OTHERWISE, OR FOR LOST PROFITS ARISING FROM A BREACH OF THIS AGREEMENT.

29. Severability: If any provision of this Agreement is held by a court or regulatory agency of competent jurisdiction to be invalid, void or unenforceable, the remaining provisions shall continue in full force without being invalidated in any way.

30. Representations and Warranties: UNLESS OTHERWISE EXPRESSLY SET FORTH IN THIS AGREEMENT, APG&E PROVIDES, AND CUSTOMER RECEIVES NO WARRANTIES, EXPRESS OR IMPLIED, STATUTORY, OR OTHERWISE AND APG&E SPECIFICALLY DISCLAIMS ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. The electricity sold under this Agreement will meet the applicable Utility's quality standards and will be supplied from a variety of sources. Customer represents and warrants that Service Location identified on Schedule A is strictly a residential facility.

31. Delay or Failure to Exercise Rights: No partial performance, delay or failure on the part of APG&E in exercising any rights under this Agreement and no partial or single exercise thereof shall constitute a waiver of such rights or of any other rights hereunder.

32. Parties Bound: This Agreement is binding upon the parties hereto and their respective successors and legal assigns.

33. Customer Protection Rights: Residential and Small Commercial Customers may enjoy certain customer protections relating to termination, suspension, disconnection, or restoration of service, special medical or physical conditions, aged persons, recipients of social services assistance, budget billing, complaints and disputes, and deferred payment agreements. For information please contact PUC. Medium, Mercantile or Large Commercial Customers, as defined herein, hereby waive these Customer Protections.

34. Change in these Terms of Service: APG&E will provide Customer with no less than thirty (30) calendar days' advance written notice of any material change in these Terms of Service. Upon receiving notice of Change in Terms, Customer shall have the right to Terminate service with APG&E until the effective date of Change in Terms, with no ETF due.

35. Intentionally left blank.

36. Assistance Paying Your Bill: Benefits may be available to qualified low-income Residential Customers. For more information contact Utility.

37. Budget Billing: Utility may offer levelized monthly payments ("Budget Billing") to Residential and Small Commercial Customers based on (i) the previous 12 months of usage at Customer's Service Locations or (ii) the estimated annual usage for Service Locations if a full 12-months of history is unavailable. APG&E does not offer Budget Billing.

Definitions

- **Agreement** – applicable Schedule A, Terms of Service, and any Amendment(s) or Addendum(s) thereto.
- **Ancillary Services** – costs associated with services necessary to support the transmission of electricity from generating sources to Customer and other ISO costs not otherwise included in any of the defined cost components in this Agreement.
- **Annual kWh** – commercially reasonable calculation or estimate of annualized kWh used or to be used by service location.
- **APG&E** – DBA for contracting entity identified as Seller in Schedule A to this Agreement.
- **Auction Revenue Rights ("ARR") Credits** – revenue credits resulting from the relevant financial transmission rights auctions conducted by ISO.
- **Basis** – difference in price between energy delivered to the hub and Energy delivered to Customer's load zone.
- **Capacity** – Capacity Peak Load Contribution ("PLC") is determined and provided by Utility for each of Customer's Utility account number(s). Capacity obligations are administered by applicable ISO/RTO and are determined using Customer's PLC and applicable rates. Changes in Capacity Costs are based on adjustments by ISO/RTO or Utility to applicable rates or Customer's PLC.
- **Capacity Costs** – Charge for fulfilling the capacity requirements for Customer as imposed by ISO/RTO or otherwise.
- **Customer** – Buyer as identified in Schedule A to this Agreement. Referred to as Customer, Buyer, or you.
- **Energy** – electrical energy supplied to load zone corresponding to Customer's Service Locations as required to meet Customer's usage requirements. If Energy is listed as passed through on Schedule A such Energy will be settled day-ahead.
- **Energy Usage** – Customer's metered kWh.
- **Energy Usage Variance** – is the amount by which Customer's Energy Usage may surpass or fall short of the monthly expected kWh without incurring an Energy Usage Variance Charge.
- **Energy Usage Variance Charge** – is the incremental charge to Customer for Energy Usage Variances in excess of allowable Energy Usage Variance per Schedule A.
- **Governmental Authority** – any federal, state, local, municipal or other governmental, regulatory or administrative agency, commission or other authority lawfully exercising or entitled to exercise jurisdiction over APG&E or Customer or any transaction contemplated herein.
- **Holdover Rate** – a market-based month-to-month energy supply charge calculated using APG&E costing methodology, that may change with changes in market inputs. There is not a limit on how much the Holdover Rate may change from one billing cycle to the next.
- **Hub Energy** – energy delivered to the commercial energy trading hub corresponding with Customer's delivery point.
- **Initial Duration** – the number of Month(s) as specified in Schedule A of this Agreement.
- **ISO/RTO –** Independent System Operators or Regional Transmission Organizations that manage the flow of electricity on the electric grid.
- **Kilowatt (kW)** – a measure of demand for power; 1,000 watts.
- **Kilowatt-hour (kWh)** – basic unit of measure of electric energy consumption.
- **Large Commercial Customer** – in Maryland a non-residential meter with a metered 30-minute demand that equals or exceeds 25kW, energy consumption in excess of 6,000 kWh in any 2 consecutive winter` billing months, or 7,500 kWh for a single summer billing month; in New Jersey a non-coincident peak demand meter with 50 kW or greater over a 12 month calendar period; in Pennsylvania a meter with peak demand 25 kW or greater within the last 12 month calendar period; in Ohio a Mercantile Customer.
- **Line Losses** – cost of energy that is lost during transmission from the energy source (generators) to Customer, including Unaccounted for Energy (UFE).
- **Medium Commercial Customer** – a non-residential retail customer with peak demand of 50 kW or greater, but less than 1,000 kW, in the previous 12-month period.
- **Mercantile Customer –** in Ohio a commercial or industrial customer if the electricity consumed is for nonresidential use and Customer consumes more than 700,000 kWh per year or is part of a national account involving multiple facilities in one or more states.
- **MW –** a measure of demand for power; 1,000,000 watts.
- **Options Notice Date –** Date 30 days prior to the end of the Initial Duration where Customer is notified the contract end date is approaching.
- **PUC** – Public Utility Commission, the regulatory body in various states.
  - MPSC – Maryland Public Service Commission for the State of Maryland.
  - NJBPU – New Jersey Board of Public Utilities for the State of New Jersey.
  - PAPUC – Pennsylvania Public Utility Commission for the Commonwealth of Pennsylvania.
  - PUCO – Public Utilities Commission of Ohio for the State of Ohio.
- **Regulatory Change** – means the introduction of any new, or change in, law, rate, charge, Capacity obligation, PLC or NSPL determinants, load profiles, network transmission obligations, demand response programs, resource or fuel adequacy programs, RPS or other renewable energy

requirements, Utility or ISO/RTO operations, market structure, congestion zone design, Utility tariffs and/or ISO/RTO rules or protocols.

- **REP –** Retail Electric Provider. An entity licensed by the PUC to offer and supply electric generation services. Also referred to as Electric Supplier in Maryland, Third Party Supplier or TPS in New Jersey, Competitive Retail Electric Service provider or CRES in Ohio, or Electric Generation Supplier or EGS in Pennsylvania A REP buys wholesale electricity, delivery service, and related services, prices electricity for customers, and sells electricity at retail. Under this Agreement your REP is APG&E.
- **Renewable Portfolio Standards ("RPS") Costs** – means the costs associated with meeting renewable portfolio standards at the levels required by currently applicable law.
- **Rescission Period** – Residential and Small Commercial Customers have the right to cancel this agreement by contacting APG&E (toll free) or via email with their name, address, phone number, account number, and the last four (4) digits of your Social Security Number as follows:
  - Pennsylvania and Maryland within three (3) federal business days of receiving this Terms of Service, and
  - Ohio New and Jersey within seven (7) days of receiving confirmation from EDU or LDC.
- **Residential –** non-Commercial Customer that is (1) an end user, consuming energy at Customer's place of residence for personal, family or household purposes, (2) not a re-seller of electricity and (3) classified as residential by applicable Utility.
- **Small Commercial** – in Maryland a non-residential meter that does not meet the definition of a Large Commercial Customer; in New Jersey a meter with non-coincident peak demand of 49 kW or less over a 12-month calendar period; in Ohio a commercial customer that is not a Mercantile Commercial customer; in Pennsylvania a non-residential meter with maximum registered peak load of less than 25 kW over the last 12 months.
- **Taxes** – any and all taxes and fees imposed on purchase or sale of electricity by any Governmental Authority. Customer will be responsible for, pay, and indemnify APG&E for all Taxes hereunder where not already included in Contract Price on Schedule A, whether imposed on Customer or APG&E. APG&E may collect such Taxes from Customer by increasing APG&E's charges for such Taxes.
- **Transmission** – Network Service Peak Load ("NSPL") is determined and provided by Utility for each of Customer's Utility account number(s). Transmission obligations are administered by applicable ISO/RTO and are determined using Customer's NSPL and applicable rates. Changes in Transmission Costs are based on adjustments by ISO/RTO or Utility to applicable rates or Customer's NSPL.
- **Transmission Costs** – charge for Network Integration Transmission Service ("NITS") and Transmission Enhancement Charges ("TEC"), each as identified in the applicable Open Access Transmission Tariff ("OATT") for the provision of transmission service by ISO within Utility's service territory**.**
- **Utility** – utility providing facilities for the jurisdictional transmission and distribution of electricity to retail customers. Generally referred to as Local Energy Distribution Utility or **LDU** in Maryland, Local Distribution Company or **LDC** in New Jersey, Electric Distribution Company or **EDC** in Pennsylvania, and Electric Distribution Utility or **EDU** in Ohio.
- **Utility (LDU, LDC, EDC, or EDU) and PUC Charges** – charges or surcharges from a Utility arising from or related to and including but not limited to (i) transmission and distribution of electricity (other than Network Integration Transmission Service), (ii) stranded or transition costs and any other similar types of costs, and (iii) system reliability, rate recovery, future payback of under-collections, amortization of above market purchases or energy load repurchases, public purpose programs and all similar items.
- **Voluntary Renewable Energy Credits** ("RECs") – renewable energy sold by APG&E will be supplied from a variety of renewable generating sources including but not limited to wind, solar, biomass, or small hydro generators. APG&E will ensure that the appropriate number of RECs are retired to authenticate the amount of renewable energy purchased by Customer.
- **ZEC Costs** – costs associated with "Zero Emission Certificates", issued under legislation passed by relevant Governmental Authority, or designee, representing fuel diversity, air quality, and other environmental attributes of one MWh of electricity generated by an eligible source.

CONTACT INFORMATION

APG&E Contact Information:	APG&E Entity and License #
Customer Service Hours: Mon-Thu 9am-8pm ET / 8am-7pm CST; Fri 9am-6pm ET / 8am-5pm CST; Sat 10am-	AP Gas & Electric (MD), LLC MPSC Certificate #IR-2231
	AP Gas & Electric (NJ), LLC NJBPU License #ESL-0112
	AP Gas & Electric (NY), LLC NY PSC License # 6023AP

2pm ET / 9am-1pm CST Phone: 1-877-544-4857 (toll free) E-mail: customer@apge.com 6161 Savoy Drive, Suite 500, Houston, TX 77036 General Office Hours: 8am - 5pm Mon-Fri (CST) Website: www.apge.com	AP Gas & Electric (OH), LLC PUCO License #12-541E(1) AP Gas & Electric (PA), LLC PAPUC License #A-2010-2192731 AP Gas & Electric (TX), LLC PUCT License #10105

EMERGENCY SERVICE: In the event of an electric outage, service interruption, or other emergency, the Customer should immediately contact the local Utility, listed below.

State of Maryland

Baltimore Gas and Electric Company (BG&E) 750 E. Pratt St., Baltimore, MD 21202 1-800-685-0123 www.bge.com **Potomac Edison** 10802 Bower Ave, Williamsport, MD 21795 1-888-544-4877 www.potomacedison.com **Potomac Electric Power Company (PEPCO)** 701 Ninth St. NW, Washington, DC 20068 1-877-737-2662 www.pepco.com	**Maryland Public Service Commission ("MPSC")** Phone (toll free): 1-800-492-0474 Monday through Friday 8am-5pm In writing: William Donald Schaefer Tower, 6 St Paul St., 16th Floor, Baltimore, MD 21202 www.psc.state.md.us

State of New Jersey

Atlantic City Electric 1-800-642-3780 www.atlanticcityelectric.com **Jersey Central Power & Light** 1-800-662-3115 www.firstenergycorp.com **Public Service Electric & Gas** 1-800-436-7734 www.pseg.com **Rockland Electric Company** 1-877-434-4100 www.oru.com	**New Jersey Board of Public Utilities ("NJBPU")** Phone: 1-800-624-0241 In writing: New Jersey Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Street, 9th Floor, Post Office Box 350, Trenton, NJ 08625-0350 Website: www.nj.gov/bpu

State of Ohio

Ohio Edison 1-800-633-4766 **Cleveland Electric Illuminating** 1-800-589-3101 **Toledo Edison** 1-800-447-3333 **Cincinnati Gas & Electric/Duke Ohio** 1-800-544-6900 **AEP Ohio Power/Columbus Southern** 1-800-277-2177 **Dayton Power & Light** 1-877-468-8243	**Public Utilities Commission of Ohio ("PUCO")** Phone: 1-800-686-7826 (toll free) 8am – 5pm weekdays; Hearing or speech impaired customers: 7-1-1 (Ohio relay service) http://www.puco.ohio.gov Ohio Consumers' Counsel ("OCC") represents residential utility customers in matters before the PUCO. Phone:1-877-742-5622 (toll free) 8am-5pm weekdays Website: www.pickocc.org

Commonwealth of Pennsylvania

EDC Phone Number		USP Number
Duquesne Light	1-412-393-7100	1-412-393-7100
Met-Ed	1-888-544-4877	1-800-207-9276
PECO	1-800-841-4141	1-800-494-4000
Penelec	1-888-544-4877	1-800-207-9276
PP&L	1-800-342-5775 (option 1)	1-800-342-5775
West Penn Power	1-888-544-4877	1-800-207-1250

Pennsylvania Public Utilities Commission ("PUC")
Phone: 1-800-692-7380
In writing: PO Box 3265, Harrisburg, PA 17105-3265
Consumer's Dictionary for Electrical Competition
PAPowerSwitch
www.puc.state.pa.us/consumer_info/electricity

Exhibit BA-11

Reliant Energy (via American Electric Rates LLC) fixed rate offer included in Exhibit BA-8

NRG HOME TERMS OF SERVICE FOR ELECTRICITY SUPPLY

We appreciate your business. This document is a contract between us, NRG Home, and you that allows us to switch your electricity account(s) to our service or to continue service. We will supply your electricity under this contract, but your utility will continue to be responsible for delivering your electricity and sending you a bill for both of our services. This contract may be referred to as the "Terms of Service" or "Disclosure Statement."

Electric Generation Supplier Contract Summary	
Electric Generation Supplier Information	Reliant Energy Northeast LLC d/b/a NRG Home and NRG Retail Solutions (Electric License # A-2010-2192350) Mailing address: P.O. Box 38781, Philadelphia, PA 19104 Email address: support@picknrg.com Telephone number: 1-855-500-8703 Fax: 1-866-472-1415 Internet: www.picknrg.com Historical Pricing: https://www.picknrg.com/en/legal/State_information You have chosen Reliant Energy Northeast LLC d/b/a NRG Home and NRG Retail Solutions ("NRG Home") as your electric generation supplier. NRG Home is not affiliated with your local utility. NRG Home's charges for electric supply will appear on your utility bill separate and apart from your utility's charges for delivering your electricity. Your utility will continue to deliver your electricity, read your meter, send your bill, and make necessary repairs.
Price Structure	**Variable. We will determine the variable supply price at our discretion based on many different factors, which may include prices charged by competitors, industry charges we are responsible for, our costs to procure and sell energy, customer retention rates, applicable state and local taxes, changes in weather, legal and regulatory issues, profit margins, or other business conditions.** Your price also reflects our costs to obtain any renewable energy content specified under this contract, which contributes to the premium we may charge over the local utility supply rate. **Your variable supply price may change monthly, but no matter what, we will not increase your variable price in any given month by more than 30% from the prior month's supply price.**
Generation/Supply Price	You'll receive an introductory electricity supply price of $0.12300 per kWh for your first 3 bill(s) and your price will be variable after that. The initial price after the introductory period expires will be $0.12300 per kWh. **Thereafter, the price can change each month and will be shown on your monthly bill.** **This does not include the price that your electric utility will charge you for the delivery component of your electric service. Note: Customers previously on a fixed-term product who do not respond to our end-of-term notifications will be notified in advance of any price changes.**
Statement Regarding Savings	Savings are not guaranteed nor implied with this contract and our price may be higher than the supply rate charged by the utility or other suppliers. Our current and historical prices are not an indicator of our future prices. You may contact us at the telephone number or internet address listed above to obtain historical price information.
Deposit Requirements	None.
Incentives	Rewards Program. Your plan may include rewards such as enrollment incentives and loyalty incentives. Please refer to the Reward Terms contained in your Welcome Confirmation for the details regarding your individual rewards.
Contract Start Date	We will begin providing service to you after your utility processes our request to switch your service, which occurs within 10 days from the date you agreed to switch.
Contract Duration/ Length	Month-to-month. We will begin providing service to you after your utility processes our request to switch your service, which occurs within 10 days from the date you agreed to switch.
Cancellation/Early Termination Fees	**None.**
End of Contract	This is a month-to-month contract which continues until either of us cancels the service. You may cancel without a cancellation fee.
Right of Rescission	You have 3 business days to rescind this contract by contacting us at the telephone number or email address listed below. This is called your "Right to Rescind" period, which means you will not start service with us until after this period.

Note on Dispute Resolution: This contract limits the circumstances under which you can bring a dispute to court, and does not permit class actions or a jury trial. Review the section "Customer Complaints and Dispute Resolution" below for details.

A. Important Information and Terms

Contract Duration: Month-to-Month. We will begin providing service to you after your utility processes our request to switch your service, which occurs within 10 days from the date you agreed to switch. The switch will not occur before the expiration of your "Right to Rescind" period. Our service will continue until either of us cancels the contract.

Price Structure: You'll receive an introductory electricity supply price of $0.12300 per kWh for your first 3 bill(s) and your price will be variable after that. The initial price after the introductory period expires will be $0.12300 per kWh.

Thereafter, the price can change each month and will be shown on your monthly bill. We will not provide advance notice of any price changes.

This does not include the price that your electric utility will charge you for the delivery component of your electric service.

No matter what, we will not increase your variable price in any given month by more than 30% from the prior month's supply price.

If there is a monthly customer charge, it is noted in the Contract Summary above.

After the introductory period, your prices with us will be variable. We will determine the variable supply price in our discretion based on many different factors, which may include prices charged by our competitors, industry charges we are responsible for, our costs to procure and sell energy, customer retention rates, applicable state and local taxes, changes in weather, legal and regulatory issues, profit margins, or other business conditions, and you'll see it listed on your monthly bill.

For your reference, our electricity supply prices include generation and transmission charges and Gross Receipts Tax only, but they do not include any utility distribution charges or other utility fee or charge. If you enrolled in a plan with a percentage of green power, your price includes the cost for us to purchase Renewable Energy Certificates (RECs). Electricity is the product of a mix of generation energy sources that is delivered over a system of wires. Information about generation resources is included in the annual licensing report provided by the PUC. Information about energy efficiency is available from the PUC or your local utility.

Our current and historical prices are not an indicator of our future prices and we do not guarantee any savings. Our prices may be higher than your utility's supply rate. You may contact us at the telephone number or internet address listed below to obtain historical price information.

Billing: Your local utility is responsible for sending you a bill that includes the charges for our service and charges for the utility's service. You also agree to review your bills in a timely manner, and if there are any inaccuracies with the portion of the bill for our services, you agree to notify us within ninety days after the date of the bill. If we do not hear from you, you are agreeing that the billed amounts are correct and you are waiving any right to dispute the billed amounts to the extent permitted by law. If we later assume responsibility to bill for our charges and the utility's charges, we will provide 30 days' advance notice to you and you will begin to pay us as directed in the notice.

If you have a net meter, you will no longer receive energy credits from your utility. NRG Home is not responsible for paying any net metering credits.

Right to Rescind: You have the "Right to Rescind" this contract for three business days, which means you can cancel your request to switch your electricity service and never start service with us. You will receive a Welcome Confirmation from us, which will include this contract, and you will have until midnight of the third business day after receipt of the Welcome Confirmation to rescind this contract by contacting us at the telephone number or email address listed below. This contract is not binding until your "Right to Rescind" period has ended with no action on your part to rescind the contract.

End of Contract and Expiration Provisions or Change in Terms: This is a month-to-month contract which continues until either of us cancels the service.

You may cancel without a cancellation fee by calling us at our contact information listed below.

We will request that the utility cancel your service with us, but the utility controls the effective date of your cancellation. The effective date is usually the next date that your meter is read after the utility has processed our request to cancel your service with us.

Incentives: Rewards Program. Please refer to your Welcome Confirmation for the terms regarding your rewards program. If you cancel this contract, you may forfeit some or all of the rewards described in your Welcome Confirmation.

Applicable Fees: If you are currently in a contract with another electric supplier, the request to switch you to our service will automatically cancel your service with the other electric supplier. You are responsible for any penalties the other electric supplier may charge.

Your Right to Cancel and Cancellation Provisions:

You may cancel this contract without having to pay a cancellation fee by calling us at our contact information listed below.

We will request that the utility cancel your service with us, but the utility controls the effective date of your cancellation. It may take up to 30 calendar days before the cancellation is finalized, depending on your utility's timeframe. If you do cancel this contract, you may forfeit some of the rewards that we describe in your Welcome Confirmation, and you will be responsible for unpaid balances as of the cancellation date.

Our Right to Cancel and Cancellation Provisions:

We have the right to cancel this contract for any reason as long as we give you thirty days' written notice (you will not be charged a fee),

but if we are canceling the contract due to your conduct or your breach of this contract, you will have an opportunity to fix this condition within the thirty days. Your utility will control the effective date of our cancellation request, but this is usually the next date that your meter is read. If your utility terminates your service, this contract will be automatically cancelled.

Your Authorization to Release Your Information for Use and Sharing: By entering into this contract, you authorize us to act on your behalf under your utility's tariffs in accordance with the rules and regulations of the state public utility commission ("PUC") where you take service. You further acknowledge that this contract provides authorization for your local utility to release all information regarding your energy supply account(s) to us so we can provide the services described herein. This

information may include, but is not limited to, usage information, billing determinants, bill cycle, budget billing status, address, account type, tax exemption status, rate service class, load profile, demand data, meter number, special account exceptions, public assistance status, existence of medical emergencies or disability, tax status and eligibility for economic development or other incentives, standard service status, electronic interval data when available, credit information when applicable, and all other data and information permitted by law to be disclosed to us to provide our services.

We also obtain information about you as outlined in our privacy policy (posted on our website) such as when you voluntarily provide personal information to us, use our website or mobile applications, or when we add information about you to your account profile from publicly available sources.

We will maintain the confidentiality of your personal information including your name, address, telephone number, email, account numbers, energy usage and historic payment information as required by applicable PUC regulations as well as federal and state laws.

Our use and sharing of your information will be consistent with the purposes and uses disclosed in our privacy policy, as amended from time to time and posted on our website. Your information may be disclosed if required by law, such as pursuant to a lawfully issued subpoena or other legal process. Further, you understand that your information may be disclosed to an affiliate or a third-party to provide services or products to you, and any disclosure of such information will be made under confidentiality obligations not to disclose such information and to use it solely for the purpose of providing services to you or improved products to us. This authorization also allows us to contact you about our other products and services and to share information about your account with any designated rewards partner or with any affiliate, third-party vendor or marketing partner we use to provide services and rewards to you. We reserve the right to share your information with our affiliates and marketing partners, to the extent permitted by law and/or as authorized when you provide your consent.

If you do not wish for us to use or share information about your account in the manner described above, you may cancel this contract by calling us at our contact information listed herein.

Electronic Communication: If you provide us with your Email address, you are consenting to this contract and other forms of communication being provided to you in electronic form and you must provide us with any update to your valid Email address should it change. You are required to notify us of any change in Email address and/or any withdrawal of consent for the electronic transmission of contracts or other customer information. If you enroll electronically, please note that our website and application is best viewed in Internet Explorer 9.0 or higher.

Taxes: Applicable tax charges are included on the one bill you will receive from your utility. If you are exempt from any taxes, you are responsible for requesting an exemption by filing all required documentation with us and/or your utility..

Insolvency: You represent that you are financially able and willing to fulfill the terms and conditions of this Agreement and that you have not filed, are not in the process of filing or plan to begin any bankruptcy proceedings. You acknowledge and agree that this Agreement and the transaction(s) contemplated under this Agreement constitute a “forward contract” within the meaning of the United States Bankruptcy Code. To the fullest extent possible, you agree to waive the provisions afforded by Section 366 of the United States Bankruptcy Code and acknowledge that for purposes of the application of principles afforded “forward contracts” the provisions of Section 366 shall not apply to you or to this Agreement.

Background: We are licensed by the Pennsylvania Public Utility Commission (PUC) to offer and supply electric generation and related services in Pennsylvania and our license number is A-2010-2192350. We set the generation prices and charges that you pay. The Public Utility Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services. .

Definitions:
Generation Charge - Charge for producing electricity. Generation prices and charges are set by the electric generation supplier you have chosen.

Transmission Charge - Cost for transporting electricity from a generation source to your electric distribution company (your utility). The Federal Energy Regulatory Commission regulates transmission prices and services.

Distribution Charge - Cost for delivering electricity from your electric distribution company (your utility) to your home or business. These charges continue to be regulated by the PUC.

Contract Details: Our full, legal name is Reliant Energy Northeast LLC d/b/a NRG Home and NRG Retail Solutions, but we have used “we”, “us”, or “our” to refer to ourselves for the purposes of this contract. We use “you” or “your” to refer to you, the customer. This contract is for the sale and purchase of all of your electricity for the account(s) listed in your Welcome Confirmation (letter or email). If a new customer, by entering into this contract, you are authorizing us to take the steps necessary to switch your electricity supply service to us, and you agree to appoint us as your agent to acquire the necessary information to meet your electricity needs as required by your “utility”, which we use to refer to your local distribution company. Your utility is responsible for the delivery of electricity to you, and we are not. This contract and the Welcome Confirmation (letter or email) you received create your entire contract with us and replace any prior oral or written statements or representations.

Contract Changes: Whenever we propose to change the terms of service in any type of contract, you will receive two separate written notifications that precede the effective date of the proposed changes. These notifications will explain your options going forward. We will not change or alter the waiver of jury trial provision under any circumstances, and any changes to this contract must be made in writing.

Customer Complaints and Dispute Procedures: If you have questions about our prices or our service, you should call us at the contact information listed below. If you are not satisfied with the response from our Customer Care representative, you may ask that your questions be referred to one of our supervisors, who will respond promptly. If you remain unsatisfied with our attempts to resolve the issue, you may seek assistance from the PUC or request information from the PUC regarding your consumer protection rights. The PUC’s contact information is listed below.

Please note that information about shopping for an electric supplier is available at www.PaPowerSwitch.com or other successor media platform as determined by the PUC, by calling the Commission at (800) 692-7380 and the Office of Consumer Advocate at (800) 684-6560 or at www.oca.state.pa.us

CAPs Notice: We reserve the right to send any ineligible account to default utility supply service if required by law or PUC regulation, without regard to any reward or incentive program you may be enrolled in. Please note that if you enroll in the PPL-CAP during your term and stay enrolled in that

program through the duration of your contract, you will be returned to PPL default service at the end of your contract term.

CONTACT INFORMATION:

NRG HOME:
Internet address: www.picknrg.com
Historical Pricing: https://www.picknrg.com/en/legal/State_information
Mailing address: P.O. Box 38781, Philadelphia, PA 19104
Email address: support@picknrg.com
Telephone number: 1-855-500-8703
Fax: 1-866-472-1415

YOUR UTILITY:
If you experience a power outage or other emergency, a problem with your electric meter or any other service need, please contact your local utility at the emergency number below.
Duquesne Light Company at 1-888-393-7000
Met-Ed at 1-888-544-4877
PECO at 1-800-841-4141
Penelec at 1-888-544-4877
Penn Power at 1-888-544-4877
PPL Electric Utilities at 1-800-342-5775 and press Option #1
West Penn Power at 1-888-544-4877

Your utility has Universal Service programs available to customers who are on a limited or fixed income to assist them with utility bills. Some of these programs might include bill payment assistance and weatherization services. Information on your utility's Universal Service Program can be obtained by contacting:Duquesne Light Company at 1-888-393-7600
Met-Ed at 1-800-207-9276
PECO at 1-800-774-7040
Penelec at 1-800-207-9276
Penn Power at 1-888-544-4877
PPL Electric Utilities at 1-800-342-5775
West Penn Power at 1-800-720-3600

PENNSYLVANIA PUBLIC UTILITY COMMISSION (PUC):
Mailing address: P.O. Box 3265, Harrisburg, PA 17105-3265
UTILITY CHOICE HOTLINE: 1-800-692-7380

B. Other Important Information

Assignment and Binding Effects: We may sell, transfer, pledge or assign the accounts, revenues or proceeds associated with this contract in connection with any financial contract, and we may assign the rights and obligations under this contract to another energy supplier consistent with applicable law. You may not assign this contract.

No Reliance: You acknowledge that (1) you are not relying on any advice, statements, recommendations or representations of ours other than the written representations in this contract; (2) that you consulted with your own advisors to the extent you deemed necessary; and (3) that you understand the risks of entering into this contract, including the risk that our prices may be higher than your utility's rates. You acknowledge that you are capable and willing to assume those risks (whether financial, economic or otherwise) and that you have made your own decision to enter into this contract.

Force Majeure: We will use commercially reasonable efforts to provide electricity supply to you pursuant to this contract, but we do not guarantee a continuous supply of electricity. Certain Force Majeure events outside of our control may cause interruptions in service. If a Force Majeure event prevents us from performing any of our obligations in any way, our performance shall be excused for the duration of such event, and we will not be liable for damages associated with any delay or failure to perform as a result. "Force Majeure" includes, without limitation, acts outside of our control, sabotage, riots or civil disturbances, acts of God, acts of the public enemy, acts of vandalism, terrorist acts, natural disasters, explosions, fires, pandemics or governmental shutdown order, or similarly cataclysmic occurrence, failure, shortage or unavailability of generating units, storage, distribution or transmission facilities, nonperformance by your local utility, or any change in law or any other action by a governmental authority that materially impairs our ability to perform our obligations under this contract. We will give you reasonably prompt notice of any Force Majeure occurrence.

Severability: Each provision of this contract is made subject to the maximum extent permitted by law. If any are held to be unenforceable or invalid by any arbitrator or court of competent jurisdiction, we will negotiate an equitable adjustment to or an amendment of the affected provisions with you with a view toward effecting the purpose of this contract. In this case, the validity and enforceability of the remaining provisions shall not be affected.

LIMITATIONS ON WARRANTY AND DAMAGES: THE ELECTRICITY PROVIDED UNDER THIS CONTRACT WILL MEET THE QUALITY STANDARDS OF YOUR UTILITY. YOU UNDERSTAND AND AGREE THAT THERE ARE NO OTHER WARRANTIES, EITHER EXPRESS OR IMPLIED, ASSOCIATED WITH THE SERVICE PROVIDED BY US. WE HAVE NO LIABILITY FOR SERVICE INTERRUPTIONS NOR ANY ASSOCIATED LOSS OR DAMAGE RESULTING FROM SUCH INTERRUPTIONS. TO THE MAXIMUM EXTENT PERMITTED BY PENNSYLVANIA LAW, LIABILITIES NOT EXCUSED BY REASON OF FORCE MAJEURE OR OTHERWISE SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES. WE WILL BEAR NO LIABILITY TO YOU OR ANY THIRD PARTY FOR CONSEQUENTIAL, PUNITIVE, INCIDENTAL, SPECIAL, EXEMPLARY OR OTHER INDIRECT DAMAGES OR LOST PROFITS. THE LIMITATIONS IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES ARE WITHOUT REGARD TO THE CAUSE OR CAUSES OF THE HARM OR LOSS, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE.

ARBITRATION AND WAIVER OF JURY TRIAL: TO THE FULLEST EXTENT PERMITTED BY PENNSYLVANIA LAW, ANY DISPUTE, CONTROVERSY OR CLAIM ARISING OUT OF, RELATING TO OR IN CONNECTION WITH THIS CONTRACT, SHALL BE FINALLY RESOLVED BY ARBITRATION BEFORE THE AMERICAN ARBITRATION ASSOCIATION ("AAA") CONDUCTED UNDER THE AAA COMMERCIAL RULES AND THE CONSUMER-RELATED DISPUTES SUPPLEMENTARY PROCEDURES, OR, AT THE ELECTION OF EITHER PARTY, BROUGHT AS A SMALL CLAIMS ACTION, IN THE MAGISTERIAL DISTRICT COURT OF PENNSYLVANIA OR PHILADELPHIA MUNICIPAL COURT, JUDICIAL SYSTEM OF PENNSYLVANIA ("SMALL CLAIMS COURT"), IF THE DISPUTE OR CLAIM IS WITHIN THE SCOPE OF ITS JURISDICTION.

BY ENTERING INTO THIS CONTRACT, YOU ARE GIVING UP YOUR RIGHTS TO SEEK REMEDIES IN COURT, OTHER THAN IN SMALL CLAIMS COURT, AND THE RIGHT TO A JURY TRIAL.

THE ABILITY TO CONDUCT DISCOVERY IN ARBITRATION IS LIMITED AND THE ARBITRATOR'S DECISION IS SUBJECT TO VERY LIMITED REVIEW BY COURTS. THE ARBITRATOR CAN AWARD THE SAME DAMAGES AND OTHER RELIEF THAT A COURT CAN AWARD. JUDGMENT ON THE ARBITRATOR'S AWARD CAN BE ENTERED IN ANY COURT HAVING JURISDICTION.

THE PARTIES AGREE THAT ALL CLAIMS INCLUDING STATUTORY, STATE OR FEDERAL CLAIMS, MAY BE MADE SOLELY ON AN INDIVIDUAL BASIS, AND THAT THIS CONTRACT DOES NOT PERMIT CLASS ACTIONS, EITHER IN ARBITRATION OR THROUGH A COURT PROCEEDING. AAA MAY NOT CONSOLIDATE MORE THAN ONE PERSON'S CLAIMS, AND MAY NOT OTHERWISE PRESIDE OVER ANY FORM OF A REPRESENTATIVE OR CLASS PROCEEDING.

IF YOU FILE FOR ARBITRATION, THE AAA RULES LIMIT THE FEES AND COSTS THAT YOU WILL PAY TO THE AAA AND ARBITRATOR. YOU WILL STILL BE RESPONSIBLE FOR YOUR OWN LEGAL FEES AND COSTS, AS IF YOU WERE IN COURT, BUT THE ARBITRATOR MAY AWARD YOU THOSE FEES TO THE EXTENT AUTHORIZED BY LAW. THE ARBITRATION WILL BE HELD IN PENNSYLVANIA IN A LOCATION DETERMINED BY THE ARBITRATOR. THE ARBITRATOR SHALL HAVE THE POWER TO RULE ON ANY CHALLENGE TO HIS OR HER JURISDICTION OR TO THE VALIDITY OR ENFORCEABILITY OF THIS ARBITRATION PROVISION, AS WELL AS THE CLASS ACTION WAIVER SET OUT ABOVE.

COPIES OF THE AAA CONSUMER ARBITRATION RULES AND ADDITIONAL INFORMATION ABOUT ARBITRATION ARE AVAILABLE AT THE AAA'S WEBSITE: HTTPS://WWW.ADR.ORG/RULES.

AAA MAY NOT CONSOLIDATE MORE THAN ONE PERSON'S CLAIMS AND MAY NOT OTHERWISE PRESIDE OVER ANY FORM OF A REPRESENTATIVE OR CLASS PROCEEDING. IF A COURT OR THE AAA DETERMINES THAT THE PRECEDING SENTENCE PROHIBITING CLASS ARBITRATION IS INVALID OR UNENFORCEABLE, THEN THE REMAINING PORTIONS OF THIS ARBITRATION PROVISION WILL REMAIN IN FORCE.

THIS ARBITRATION PROVISION SHALL SURVIVE TERMINATION OF THIS AGREEMENT.

Other Provisions: This contract can change based on any future legislation, orders, rules, regulations , decisions of a duly constituted governmental authority or independent system operator having jurisdiction over this contract or the services provided hereunder or your local utility tariff or policy changes. If at some future date there is a change in any law, rule, regulation, tariff, or regulatory structure ("Regulatory Change") which impacts any term, condition or provision of this contract including, but not limited to price, we shall have the right to modify this contract in accordance with applicable law to reflect such Regulatory Change by providing 30 days' written notice of such modification to you. This contract is made and shall be construed in accordance with the laws of Pennsylvania. There are no third-party beneficiaries to this contract. This contract is binding upon us and you, as well as any successors or legal assigns. Failure to exercise any right we have under this contract should not be considered as a waiver of the right to exercise any such right at a later date. The headings and Summary of Important Information chart in this contract are for reference only and do not affect the interpretation of this contract.

NRG-PA-PEV10-20220929

NRG Home Rewards Program Terms

Eligibility: Your rewards are offered by Reliant Energy Northeast LLC, d/b/a NRG Home and NRG Retail Solutions ("NRG Home"). Rewards are subject to the following terms and conditions. For purposes of receiving rewards, active accounts are defined as those (i) that are billing more than $0 and (ii) for which we have not received a request to discontinue (drop) service or change programs and (iii) for MA customers, for which NRG Home has received at least one full payment. NRG Home may at its discretion send a combined reward payment if you have more than one account enrolled. Rewards are also subject to the Terms of Service between NRG Home and you, including, but not limited to, all terms related to dispute resolution. NRG Home reserves the right to disqualify any account holder from participation in reward programs.

Rebate Information: Any tax liability relating to a rebate is your sole responsibility. NRG Home is not responsible for resolving any conflicting claims to rebates. Rebates may not be applied as credits or offsets to reduce the amount owed on your account. Rebates shall have no cash value until the rebates are issued. You have no property rights or other legal interest in rebates until rebates are received. You may not assign, transfer or pledge rebates. The terms and conditions of rebates may be modified or rebates may be discontinued at any time at NRG Home's sole discretion. If NRG Home discontinues the rebate programs, you will be eligible for a pro-rated rebate, based on the portion of your Program or Rebate Period that has been completed. However, if rebates are found to be in violation of any applicable law, then NRG Home will not have any obligation to provide any rebates to you.

Electric Bonus Information: A $25 Enrollment Bonus will be mailed to new electricity accounts after 3 full month(s) of active service from NRG. You may only receive one Enrollment Bonus for each of your accounts. Further, your account status must be active for 3 full months of active service in order to receive the Enrollment Bonus.

Electric Cash Back Information: Cash Back is a rebate program offered by NRG. Your participation in the Cash Back program starts on the first day of your first billing cycle with NRG and ends when your account is no longer active. Your account will automatically be enrolled in the Cash Back program, and you will receive a 2% Cash Back rebate every 12 full billing cycles on the total dollar amount of the NRG's Supply Charges on your electricity bills for as long as your account is active. At the end of every 12 full billing cycles, NRG will calculate and automatically mail your rebate and your first Cash Back rebate will also include any partial month if you switched service to us mid-billing cycle. Please allow 60 days after the close of every 12 full billing cycles to receive each Cash Back rebate. If your account is closed for any reason within one of the 12 month periods, you will forfeit all existing rebate values for that period. Budget billing customers will be awarded based on the monthly budget billing amount, plus or minus any periodic reconciliation or true-up that is required.

Exhibit BA-12

AEP Energy 100% renewable rate offer
included in Exhibit BA-8

Electric Generation Supplier Disclosure Statement and Contract Summary ("Contract Summary")

RESIDENTIAL - FIXED PRICE – PENNSYLVANIA	
Electric Generation Supplier (EGS) Information	AEP Energy, Inc. 1 Riverside Plaza, 20th Floor, Columbus, OH 43215, Attn: Customer Care AEPenergy.com/contact-us | 866-258-3782 AEP Energy is responsible for the generation charges shown on your bill.
Price Structure	Fixed Price: This Agreement is for an all-inclusive per kilowatt-hour ("kWh") price that will remain the same for the Term of the Agreement. See Section 2 for details.
Generation/Supply Price	**15.55** cents per kWh for Green-e® Energy Certified wind-generated renewable energy certificates equal to 100% of your usage and Generation and Transmission Services and Gross Receipts Tax (GRT). Price excludes taxes, utility Distribution Service charges and other non-bypassable utility charges and fees. See Section 2 for details.
Statement Regarding Savings	AEP Energy does not represent any guaranteed savings. The prices and charges paid to AEP Energy under this Agreement may not always provide savings to you. See "Other Important Disclosures" for details.
Deposit Requirements	None.
Contract Start Date	This Agreement will start upon the start of service date provided by the Electric Distribution Company in the Electric Distribution Company's confirmation letter to you ("Start Date"). See Section 4 for details.
Contract Duration/Length	36 monthly billing cycles ("Term").
Cancellation/Early Termination Fees	You may cancel this Agreement at any time during the Term for any reason and will not be assessed a penalty or fee. See Section 6 for details.

End of Contract	***This Agreement may be automatically renewed with advance written notices. The Initial Notice will be sent to you forty-five (45) to sixty (60) calendar days prior to the expiration of this Agreement and the second notice will be sent to you no fewer than thirty (30) calendar days prior to the expiration of this Agreement. If you fail to respond to these notifications, this Agreement can be converted to a renewal agreement that will not include any cancellation/early termination fees. See Section 8 for details.***
Right of Rescission	You have the right to rescind your enrollment without penalty in writing or orally or by submitting an electronic rescission request to care@aepenergy.com at any time before midnight of the third (3rd) business day following your receipt of this Agreement.

Electric Generation Supplier Terms and Conditions and Disclosure Statement

TERM	GENERATION/ SUPPLY PRICE	CANCELLATION/ EARLY TERMINATION FEE	CONTRACT RENEWAL	OTHER
36 monthly billing cycles ("Term").	**15.55** cents per kWh for Green-e® Energy Certified wind-generated renewable energy certificates equal to 100% of your usage and Generation and Transmission Services and Gross Receipts Tax (GRT). Price excludes taxes, utility Distribution Service charges and other non-bypassable utility charges and fees.	You may cancel this Agreement at any time during the Term for any reason and will not be assessed a penalty or fee. See **Section 6** for details.	Your Agreement may be automatically renewed with advance written notices. See Section 8 for details.	

TERMS AND CONDITIONS: These Electric Generation Supplier Terms and Conditions and Disclosure Statement and the attached Contract Summary, which is incorporated herein by reference, form your agreement ("Agreement") for Retail Electric Supply with AEP Energy. The words "we" and "our" also refer to AEP Energy, and the words "you", "your", and "I" refer to the customer.

BACKGROUND

- AEP Energy, Inc. ("AEP Energy") is licensed by the Pennsylvania Public Utility Commission ("PUC") to offer and supply electric generation services in Pennsylvania. Our PUC license number is A-2009-2132755.
- As an Electric Generation Supplier ("EGS"), AEP Energy will supply the electric generation and provide applicable transmission services to the interconnection (the "Delivery Point") of your Electric Distribution Company ("EDC") based on your usage. Your EDC will then distribute or deliver the electricity to you. Your Distribution Service will remain with your EDC, which is regulated by the PUC.
- You will receive a single bill from your EDC that will contain the EDC's charges and AEP Energy's charges.
- AEP Energy sets the generation prices and charges that you pay. The PUC regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.
- This is an agreement for Retail Electric Supply (as hereinafter defined) between you and AEP Energy. **Please keep a copy of this Agreement for your records.**
- Right of Rescission – You may cancel this Agreement in writing or orally at any time before midnight of the third (3rd) business day after receiving this Agreement. See Section 11 for details.

DEFINITIONS:

- "Generation Charge" means the charge for producing electricity. Generation service is competitively priced and is not regulated by the PUC. If you purchase electricity from an EGS, your generation charge will depend on the contract between you and your supplier.
- "Generation Service" means the production of electricity. This service is included in the price that AEP Energy charges you, as described herein.
- "Generation-Related Charges" means those charges or costs associated with the procurement and supply of electricity.
- "Transmission Charge" means the cost for transporting electricity from the generation source to your EDC. For most electric customers who select a new supplier, transmission costs will be included in the charges from your new supplier. The Federal Energy Regulatory Commission regulates retail transmission prices and services. This charge will vary with your source of supply.
- "Transmission Service" means moving high voltage electricity from a generation facility to the distribution lines of an EDC. This service is included in the price that AEP Energy charges you, as described in the herein.
- "Distribution Service" means the physical delivery of electricity to customers by the EDC. The PUC regulates distribution prices and services.
- "Non-bypassable utility charges and fees" means those EDC charges and fees payable by you regardless of whether the EDC or an EGS provides Generation Service.

OTHER IMPORTANT DISCLOSURES. I affirm my agreement that AEP Energy and entities calling on AEP Energy's behalf may make calls to the number(s) I have provided, or will provide during the term of this Agreement, regarding my account, including about amounts due. **Price Comparison Qualification.** Please be advised that the EDC's default service rates generally change from time to time. AEP Energy therefore does not provide any guarantee of savings in comparison to the EDC's default service rates during the Term or the term of any renewals of this Agreement. If you received any price comparison(s) in connection with your enrollment, by

accepting this offer from AEP Energy, you understand and agree that AEP Energy has informed you, prior to entering into this Agreement, that no guarantee of savings during the Term or the term of any renewal is being provided.

1. **Eligibility.** Residential customer accounts that are on residential rates codes are eligible for this offer from AEP Energy. AEP Energy reserves the right to refuse enrollment to any customer who is not current on their EDC charges. If you are now or become enrolled in a utility's customer assistance program, we reserve the right to cancel this contract pursuant to its cancellation terms.

2. **Price.** During the initial "Term" (as described in the Contract Summary and listed on the first page above) of this Agreement, you agree to pay AEP Energy the price stated in the Contract Summary and on the first page above under the heading "Generation/Supply Price" for all kilowatt-hours ("kWh") of electric energy metered by the EDC, which is inclusive of all applicable combined Generation Charges, Transmission Charges and Transmission Services (if bypassable), Generation Service, Generation-Related Charges, energy losses, capacity, Renewable Energy Credits (RECs), if purchasing a renewable energy plan, and estimated current total state taxes, including any applicable taxes and including current Gross Receipts Tax (GRT), and is applicable 24 hours a day ("Retail Electric Supply"). In addition to AEP Energy's charges, you will be charged by your EDC for Distribution Service and other EDC charges and fees. Your price does not include any EDC or otherwise non-bypassable charges for services under the applicable electric rate tariff or any applicable (and not expressly included) state and local taxes.

3. **Material Adverse Change.** To the extent you have a fixed rate for Retail Electric Supply from AEP Energy and performance of this Agreement becomes uneconomical for AEP Energy due to events that are beyond AEP Energy's reasonable control and/or AEP Energy is subject to additional or increased costs that are imposed by law, rule, regulation or tariff, or PUC rule or order, AEP Energy may propose change(s) to the terms of this Agreement, including, but not limited to, passing through such additional costs and, thus, increasing your price. If any of the above situations occur, AEP Energy may offer you new terms for this Agreement, in which case you will receive the notices described in Section 8 below. You must indicate your acceptance of the new terms as specified in the notices. If you do not contact AEP Energy to accept the new terms, (a) this Agreement will end on the date specified in the notices, (b) you may be returned to your EDC for Retail Electric Supply, (c) you will not be responsible for any cancellation/termination fee (if any) set forth in the Contract Summary and Section 6 and (d) you must still pay all AEP Energy charges through the date you are returned to your EDC or switched to another EGS for service.

4**. Term (Length of Agreement).** Your service from AEP Energy will begin with the start of service date provided by the EDC in the EDC's confirmation letter to you, and this Agreement shall be considered executed by AEP Energy, following: (a) the end of the Rescission Period; (b) the acceptance of your enrollment request by AEP Energy (at its discretion and consistent with Section 7 below); and (c) acceptance of your enrollment by your EDC, and will continue for the Term, unless otherwise cancelled or renewed, ending on the date your EDC effectuates your switch back to EDC default service or to another EGS. The Term (in months) is shown in the Contract Summary. Your start of service date is determined by your EDC; therefore we are not liable for any resulting delay in commencement of your service.

5. **Billing.** You will continue to receive a single bill, typically on a monthly basis, from your EDC that will contain both your EDC and AEP Energy charges. AEP Energy offers budget billing for AEP Energy's charges. If you do not pay your bill by the due date, AEP Energy may cancel this Agreement. Upon termination you will be returned to your EDC as a customer. You will remain responsible to pay AEP Energy for any electricity used before this Agreement ends. Further, your failure to pay EDC charges may result in your electric service being disconnected in accordance with the EDC tariff.

6. **Cancellation/Termination Provisions/Failure to Pay.** After your service begins, you may cancel this Agreement at any time during the Term for any reason and will not be assessed a penalty or fee. You may cancel this Agreement by contacting AEP Energy using the contact information set forth in Section 18. At that time, you will be required to select another supplier or return to the EDC for electric generation service. When you cancel, you will remain responsible to pay AEP Energy for all kWh of electric energy used before this Agreement is cancelled.

Any failure to pay your bill shall be deemed a breach of this Agreement permitting AEP Energy to cancel this Agreement. AEP Energy may decide to cancel this Agreement if there is a Material Adverse Change as described in Section 3. If we cancel this Agreement for any reason other than customer non-payment, we will provide you thirty (30) days written notice.

This Agreement is automatically cancelled if (a) your electric service is terminated by your EDC or (b) your EDC switches your Retail Electric Supply to another EGS or to the EDC.

If you relocate to a new address within the service territory of your current EDC, this contract may, at the discretion of AEP Energy, either continue under the same terms and conditions or be cancelled with your Retail Electric Supply switched to your current EDC.

7. **Your Consent and Information Release Authorization.** By accepting this offer from AEP Energy, you understand and agree to the terms and conditions of this Agreement with AEP Energy. You authorize AEP Energy to obtain information from the EDC that includes, but is not limited to: your billing history, payment history, historical and expected electricity usage, meter-readings, characteristics of electricity service, address, telephone number, and account number(s). AEP Energy will maintain the confidentiality of your personal information including name, address, telephone number, electric usage and historic payment information as required by applicable PUC regulations and federal and State laws.

You agree that AEP Energy may share your information with its subsidiaries and/or affiliates, your utility, and any service vendor or others AEP Energy uses to support its business, including any third-party entities with whom we have relationships. You may rescind these authorizations and restrict the release of your information by contacting us by phone at 1-866-258-3782. AEP Energy reserves the right, to the extent permitted by law, to reject your enrollment or terminate this contract and cancel your service in accordance with this contract in the event these authorizations are rescinded.

8. **Contract Renewal/Change in Terms.** If you have a fixed term contract approaching the expiration date, or whenever AEP Energy wants to change the contract, you will receive two separate notices before the contract ends or the changes happen. You will receive the first notice 45-60 days before, and the second notice 30 days before the expiration date or the date the change becomes effective. These notices will explain your options. If you fail to respond within ten (10) calendar days after your receipt of the second notice, this Agreement can be automatically renewed or changed in accordance with the terms in the notices. Any automatic renewal of this Agreement will not include any cancellation/early termination fees. Consistent with applicable rules, AEP Energy can convert a fixed term contract into either a month-to-month contract, terminable by either Party upon thirty (30) days prior written notice, or another fixed term contract. This Agreement will end, and your customer account will return to the EDC, without penalty or prejudice to either Party, upon the occurrence of any of the following: (1) in its sole discretion, AEP Energy chooses not to renew or convert this Agreement; or (2) at any time and at such Party's option, either you or AEP Energy elect to cancel a renewal or month-to-month term contract under this Agreement. By providing AEP Energy your email address, you agree to receive notices for contract renewal and changes to terms and conditions electronically, where permitted under applicable law.

9. **Dispute Procedures**. Prior to initiating any action, suit or proceeding, you and AEP Energy both agree to try to resolve any dispute informally. To initiate informal dispute resolution, including with any questions concerning the terms of service, billing questions, disputes and complaints, contact AEP Energy by phone at 1-866-258-3782 (toll-free) M-F 8 AM – 7 PM & Sa 9 AM - 1 PM, ET or in writing at AEP Energy, 1 Riverside Plaza, 20th Floor, Columbus, OH 43215, Attn: Customer Care. Our web address is AEPenergy.com/contact-us. If your complaint is not resolved after you have called AEP Energy, you may call the PUC. The PUC can be reached toll free at 1-800-692-7380.

10. **CLASS ACTION WAIVER AND WAIVER OF JURY TRIAL**. Both you and AEP Energy agree that all actions, suits and/or proceedings arising out of, related to, or in connection with this Agreement shall be brought in the plaintiff's or claimant's individual capacity and not as a plaintiff, class member, or representative class member in any purported class action, collective action, or representative action or proceeding. THE PARTIES WAIVE ANY RIGHT TO ASSERT ANY CLAIMS AGAINST THE OTHER PARTY (INCLUDING ITS AFFILIATES, AGENTS, EMPLOYEES, DIRECTORS, OFFICERS, AND ASSIGNS) AS A REPRESENTATIVE OR MEMBER IN ANY CLASS ACTION, COLLECTIVE ACTION, OR REPRESENTATIVE ACTION OR PROCEEDING, EXCEPT WHERE SUCH WAIVER IS PROHIBITED BY LAW OR DEEMED BY A COURT OF LAW TO BE AGAINST PUBLIC POLICY. TO THE EXTENT EITHER PARTY IS PERMITTED BY LAW OR COURT OF LAW TO PROCEED WITH A CLASS OR REPRESENTATIVE ACTION AGAINST THE OTHER, THE PARTIES AGREE THAT: (A) THE PREVAILING PARTY SHALL NOT BE ENTITLED TO RECOVER ATTORNEYS' FEES OR COSTS ASSOCIATED WITH PURSUING THE CLASS OR REPRESENTATIVE ACTION (NOT WITHSTANDING ANY OTHER PROVISION IN THIS AGREEMENT); AND (B) THE PARTY WHO INITIATES THE PROCEEDING OR PARTICIPATES AS A NAMED REPRESENTATIVE OF ANY PURPORTED CLASS WILL NOT SUBMIT A CLAIM OR OTHERWISE PARTICIPATE IN ANY RECOVERY SECURED THROUGH THE CLASS OR REPRESENTATIVE ACTION. Nothing in this Agreement shall impair your right to make an informal or a formal complaint to the PUC. YOU AND AEP ENERGY BOTH AGREE THAT BOTH PARTIES ARE WAIVING A RIGHT TO A JURY TRIAL. The dispute resolution provisions set forth in Section 9 and this section shall survive termination of the Agreement.

11. **RIGHT OF RESCISSION.** You have the right to rescind your enrollment without penalty in writing or orally or by submitting an electronic rescission request to care@aepenergy.com at any time before midnight of the third (3rd) business day following your receipt of this Agreement (the "Rescission Period"). If this Agreement is not rescinded during this period, your enrollment will be sent to your EDC. A confirmation notice of enrollment with AEP Energy will be sent to you by your EDC.

12. **Warranty and Force Majeure.** AEP Energy warrants title to all electricity sold hereunder. THE WARRANTY SET FORTH IN THE PRECEDING SENTENCE IS EXCLUSIVE, AND AEP ENERGY EXPRESSLY DISCLAIMS ALL OTHER WARRANTIES, WHETHER STATUTORY, EXPRESS OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, ANY WARRANTIES OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR ARISING OUT OF ANY COURSE OF DEALING OR PURPOSE OR USAGE OF TRADE. AEP Energy will make commercially reasonable efforts to provide your electric service but does not guarantee a continuous supply of electricity. AEP Energy will not be responsible for any failure to commence or end Generation Service on the relevant date described herein. Certain causes and events are out of the reasonable control of AEP Energy ("Force Majeure Events") and may result in interruptions in service. AEP Energy is not liable for damages caused by acts of God, changes in laws, rules or regulations or other acts of any governmental authority (including the PUC or Regional Transmission Organization), accidents, strikes, labor troubles,

required maintenance work, inability to access the EDC's system, nonperformance by the EDC, terrorism, sabotage, or any other cause beyond AEP Energy's reasonable control. If a Force Majeure Event occurs which renders AEP Energy unable to perform in whole or in part under this Agreement, our performance under this Agreement shall be excused for the duration of such event.

13. **LIMITATION OF LIABILITY AND REMEDIES.** UNLESS OTHERWISE EXPRESSLY PROVIDED HEREIN, TO THE EXTENT PERMITTED BY APPLICABLE LAWS AND REGULATIONS, ANY LIABILITY UNDER THIS AGREEMENT WILL BE LIMITED TO DIRECT, ACTUAL DAMAGES AS THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. NEITHER PARTY WILL BE LIABLE TO THE OTHER PARTY FOR CONSEQUENTIAL, INCIDENTAL, SPECIAL, PUNITIVE, TREBLE, EXEMPLARY OR INDIRECT DAMAGES, WHETHER IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISIONS OR OTHERWISE, IN CONNECTION WITH THIS AGREEMENT. THE LIMITATIONS IMPOSED ON REMEDIES AND DAMAGE MEASUREMENT WILL BE WITHOUT REGARD TO CAUSE, INCLUDING NEGLIGENCE OF ANY PARTY, WHETHER SOLE, JOINT, CONCURRENT, ACTIVE OR PASSIVE AND SHALL SURVIVE TERMINATION, CANCELLATION, SUSPENSION, COMPLETION OR EXPIRATION OF THIS AGREEMENT; PROVIDED NO SUCH LIMITATION SHALL APPLY TO DAMAGES RESULTING FROM THE WILLFUL MISCONDUCT OF ANY PARTY. AEP ENERGY'S TOTAL LIABILITY UNDER THIS AGREEMENT WILL NOT EXCEED AN AMOUNT EQUAL TO THE CHARGES ON YOUR SINGLE LARGEST MONTHLY INVOICE FOR GENERATION SERVICE DURING THE TWELVE (12) MONTHS PRECEDING THE APPLICABLE CLAIM. NOTHING IN THIS AGREEMENT SHALL CONSTITUTE A WAIVER OF ANY RIGHTS YOU HAVE UNDER PENNSYLVANIA OR FEDERAL CONSUMER PROTECTION LAWS.

14. **Your Liability and Indemnification of AEP Energy.** You assume full responsibility for retail electricity supplied to you at and after the Delivery Point and agree to and shall indemnify, defend, and hold harmless AEP Energy, its parent company and all of its affiliates, and all of their respective managers, members, officers, directors, shareholders, associates, employees, servants, and agents from and against all claims, losses, expenses (including attorneys' fees), damages, demands, judgments, causes of action, and suits of any kind (hereinafter collectively referred to as "Claims"), including Claims for personal injury, death, or damages to property occurring at and after the Delivery Point, including upon your residential premises, arising out of or related to the Generation Service and/or your performance under this Agreement.

15. **Assignment and Severability.** You shall not assign this Agreement or your rights hereunder without the prior written consent of AEP Energy. AEP Energy may, without your consent, assign this Agreement to another EGS, including any successor, in accordance with the rules and regulations of the PUC. Any provision or section of this Agreement declared or rendered void, unlawful, or otherwise unenforceable shall not otherwise affect the lawful obligations that arise under this Agreement.

16. **Choice of Law and Venue.** This Agreement shall be construed and enforced in accordance with the laws of the Commonwealth of Pennsylvania without giving effect to any conflicts of law principles which otherwise might be applicable. Any action arising out of this Agreement shall be litigated exclusively in the federal court, if it has jurisdiction over the matter, or the state court, if there is no federal jurisdiction, located within Allegheny County, Pennsylvania. You and AEP Energy expressly consent and irrevocably submit to the jurisdiction of said courts for purpose of any such actions and covenant not to sue in any other court. You and AEP Energy further agree not to raise, and waive, any objections or defenses based upon venue or forum non conveniens.

17. **Miscellaneous.** AEP Energy assumes no responsibility or liability for the following items that are the responsibility of the EDC: operation and maintenance of the EDC's electrical system, any interruption of service, termination of service, or deterioration of the EDC's service. In the event of a power outage, you should contact your local EDC (see Section 18 below). You are responsible for providing AEP Energy with accurate account information. If said information is incorrect, AEP Energy reserves the right to re-price the applicable account(s). AEP Energy reserves the right to re-price any account(s) or return you to the EDC if your rate code or meter type is changed and/or the account is no longer eligible for the retail electricity choice program. Any notice, demand or other communication to be given hereunder, including, without limitation, any renewal or termination notice, shall be in writing and sent to the address or email address maintained on file for you. By entering this Agreement, you represent and agree that the account served by AEP Energy under this Agreement is a residential account, in the EDC's service territory, and you are not an existing AEP Energy customer. AEP Energy reserves the right, at any time, to not enroll or to cancel service to customer locations that do not meet the preceding criteria and return you to the EDC (or previous AEP Energy product, if applicable) with no penalty to AEP Energy. This Agreement supersedes all prior written or oral agreements or understandings.

You agree and authorize that AEP Energy and/or its third-party service providers may listen to, monitor, and/or record telephone your calls with us and/or any of our affiliates, agents, and/or contractors as part of providing services under this Agreement. You expressly agree that these contacts are not unsolicited for purposes of any state or federal law. You also agree to receive communications from AEP Energy via email at the email address you provide (if any) to AEP Energy. It is your responsibility to notify AEP Energy of any changes to your contact information, including your email address.

18. **Contact Information.**

AEP Energy, 1 Riverside Plaza, 20th Floor, Columbus, OH 43215,

Attn: Customer Care. For more information, call 1-866-258-3782 or visit AEPenergy.com/contact-us.

Information on generation energy sources, energy efficiency, environmental impacts or historical billing data is available from AEP Energy upon request.

Information about shopping for an electric supplier is available at www.PaPowerSwitch.com, by calling the Commission at (800) 692-7380 and the Office of Consumer Advocate at (800) 684-6560 or at www.oca.state.pa.us.

AEP Energy is an Electric Generation Supplier (EGS) and is not soliciting on behalf of and is not affiliated with or an agent of your Electric Distribution Company. Electricity is the product of a mix of generation energy sources that is delivered over a system of wires. Customers do not need to purchase electric generation supply from AEP Energy in order to continue to receive regulated service from their utility.

19. The electricity supply provided to you during the term of this Agreement will include renewable energy certificates sourced from renewable resources of the type and in an amount equal to the percentage of your usage as stated in the table above under "Generation Service Charges." ECO-Advantage is a nationally wind-generated REC product, is Green-e® Energy certified, and meets the environmental and consumer-protection standards set forth by the nonprofit Center for Resource Solutions. For more information about Green-e Energy, visit www.green-e.org or contact energy@resource-solutions.org .

2026 PROSPECTIVE PRODUCT CONTENT LABEL[1]

AEP Energy's ECO-Advantage® is a Renewable Energy Certificate (REC) product and does not contain electricity. A REC represents the environmental benefits of 1 megawatt hour (MWh) of renewable energy that can be paired with electricity. For more information, see www.green-e.org/rec.

AEP Energy's ECO-Advantage matches 100% of your electricity usage. In 2026, ECO-Advantage will be made up of the following renewable resources.

Green-e Energy Certified New[2] Renewables in ECO-Advantage		Generation Location
-Wind	100%	National supply could be sourced from any of the following states including but not limited to: Texas, Iowa, Kansas and Minnesota.
TOTAL	100%	

1. These figures reflect the renewables that AEP Energy has contracted to provide. Actual figures may vary according to resource availability. We will annually report to you before August 1 of next year in the form of a Historical Product Content Label the actual resource mix of the RECs you purchased.

2. New Renewables come from generation facilities that first began commercial operation within the past 15 years.

For comparison, the current average mix of resources supplying the United States includes: Coal (21.8%), Nuclear (18.9%), Oil (<1%), Natural Gas (38.3%), Hydroelectric (7.5%), Other Fossil (<1 %), and Renewables (20.1%; Hydropower 6.3%, Wind 9.2%, Biomass 1.3%, Solar 2.8%, and Other <1%). This resource mix was prepared in accordance with the U.S. Department of Energy/ Energy Information Administration.

The average home in the United States uses 11,000 kWh per year. Source: U.S. EIA, 2019.

For specific information about this product, please contact AEP Energy via phone at (866) 258-3782, by email at care@aepenergy.com, or visit AEPenergy.com.

Green-e Energy CERTIFIED

ECO-Advantage is Green-e Energy certified, and meets the environmental and consumer-protection standards set forth by the non-profit Center for Resource Solutions. Learn more at www.green-e.org.

You have decided to purchase Renewable Energy Certificates for all or a portion of your total electricity usage through AEP Energy, Inc.'s (AEP Energy) ECO-Advantage® Plan. AEP Energy does not purchase supplies of renewable electricity directly. Instead, AEP Energy purchases RECs, on your behalf, to offset your usage. RECs represent the environmental attributes and benefits of power generated from renewable resources. ECO-Advantage is Green-e Energy certified, and meets the environmental and consumer- protection standards set forth by the nonprofit Center for Resource Solutions. Learn more at www.green-e.org.

Price, Terms, and Conditions	
Green-e Energy CERTIFIED	AEP Energy's ECO-Advantage Plan is certified by Green-e Energy, which requires companies to provide their customers with this notice of Price, Terms and Conditions of service. You have the right to rescind your enrollment without penalty by contacting AEP Energy at the toll- free number specified below. Your rescission period depends upon the state in which your service area is located and is specified in your AEP Energy contract. For more information about Green-e Energy, write Green-e Energy, PO Box 29512, San Francisco, CA 94129 or log onto www.green-e.org.
Company:	AEP Energy, a competitive retail electric generation supplier and an affiliate of Ohio Power Company (AEP Ohio). Electricity is the product of a mix of generation energy sources that is delivered over a system of wires. Customers do not need to purchase electric generation supply from AEP Energy in order to continue to receive regulated service from their utility. Switching to AEP Energy is not mandatory and you have the option of remaining with your local distribution company for basic generation service. AEP Energy's Maryland license is IR-757.
Whom should I contact for more information?	AEP Energy Customer Care: 866-258-3782 or care@aepenergy.com AEP Energy, Inc. 1 Riverside Plaza, 20th Floor Columbus, OH 43215. Attn: Customer Care www.AEPenergy.com
How will I be billed?	Your utility will bill you for total electricity services. This invoice will include your contracted energy charge that is equal to the sum of your electric supply charge and your REC purchase.
How will my bill be calculated?	Based on a monthly average usage of 1,000 kWh, the following example provides you an estimate of your monthly power charge. This is an example only. Your actual bill will vary based on your use of electricity and the price per kWh of power in your AEP Energy contract. Monthly kWh usage: 1,000 Percentage of power: 100% Price per kWh of power $0.047 Total power charge: $47.00
Will my rates change over time?	Your rate for renewable energy will not change during the initial term of your AEP Energy contract. Please refer to section 8 of your AEP Energy contract (Terms and Conditions) for information related to contract renewal.

What sources will be used in my certified product?	Please see the attached product content label.
If I want to terminate this agreement/ contract, what is the early termination fee?	Please refer to your AEP Energy contract (Terms and Conditions) for information related to any early termination fee.
What length of agreement/ contract is required?	Please refer to your AEP Energy contract (Terms and Conditions) for the term of your contract.
What other fees might I be charged?	For those customers who are invoiced by AEP Energy, late payments, including late interest payments, are subject to interest charges at the rate of one and one half percent (1.5%) per annum. If you do not make timely payments, the utility or AEP Energy may impose late fees and your service may be disconnected.
Where can I find the current and historic Green Product Content Labels.	The current product content label is attached to this document below. The current and historic product content labels are also available online at: AEPenergy.com/residential/renewable-energy

Exhibit BA-13

Indra Energy (via American Electric Rates LLC) renewable rate offer included in Exhibit BA-8

CUSTOMER NAME _____

ADDRESS , PA _____

UTILITY ACCOUNT NUMBER _____

Indra Energy
Pennsylvania Electric Supplier Contract Summary
Residential & Small Commercial - Intro to Variable

Electric Generation Supplier Information	Indra Energy (“Indra”) Address: 11740 Katy Freeway, Suite 1700, Houston, TX 77079 Phone: (888) 504-6372 Website: www.IndraEnergy.com License # A-2009-2108338 Indra is responsible for your electric generation charges.
Electric Price Structure	You will pay a price for electric supply service that will vary from month-to-month as determined by Indra in its sole discretion on the wholesale market prices acquired for energy, any supply and agency functions that Indra performs for you, line loss, certain transmission, capacity, ancillary, administrative and regulatory compliance costs incurred by Indra, alternative and renewable energy requirements, and other prevailing business considerations and market conditions, plus Indra costs, expenses and margins. This list of factors is not exhaustive and no single factor will determine the rate. You will receive notification of any rate change when you receive your bill reflecting the new rate after completion of a billing cycle. You can access historical variable pricing information, updated monthly, by visiting Indra’s website at https://secure.indraenergy.com/pennsylvania/pennsylvania-variable-rates/ or by calling (888) 504-6372. There is no limit on how much the price of your electric supply service may change from one billing cycle to the next. Historical pricing is not indicative of present or future pricing.
Electric Generation/Supply Price	$0.11900 per kWh for the first month of service (the “Introductory Period”). After the Introductory Period, your supply Price will convert to a variable rate. The rate after the Introductory Period will be $0.11900 per kWh for one billing cycle, after which your rate may vary each month based on the factors described above.
Statement Regarding Savings	Savings are not guaranteed.
Deposit Requirements	None.
Incentives	N/A
Contract Start Date	This Agreement will start on the next available meter read date after your electric generation supplier is changed to Indra by your Local Utility, or after you switch from any other Indra plan to a variable rate plan.
Contract Duration/Length	Continuous/Month-to-month.
Early Termination Fee (Per remaining month)	$0.00
End of Contract	Your contract will continue each month under the same terms and conditions (except for the Variable Rate, which may increase or decrease) without the need to renew, unless you or Indra terminates the contract by providing appropriate notice to the other.
Right of Rescission	You may cancel this Agreement at any time before midnight of the third business day following the receipt of this Agreement by: (a) calling (888) 504-6372; (b) sending a

	letter to 11740 Katy Freeway, Suite 1700, Houston, TX 77079; or (c) emailing CustomerCare@IndraEnergy.com. with your full name and account number details.

PENNSYLVANIA ELECTRIC
TERMS OF SERVICE AND DISCLOSURE STATEMENT
RESIDENTIAL & SMALL COMMERCIAL

INTRODUCTION

This is an agreement, together with your Contract Summary, Welcome Letter, and any and all Renewal Notices (if applicable) (collectively, the "Agreement"), between Indra Energy ("Indra" or "Indra Energy") and you for electric generation supply service at each of the account addresses listed in your Welcome Letter and/or Contract Summary (or listed in any addendum). You agree to authorize a switch of your electric generation supply service to Indra and to purchase all the electricity required to service each of the accounts listed in your Welcome Letter (or listed in any addendum) ("Purchase Quantities") at a price as described in this Agreement.

DISCLOSURE

Indra Energy is licensed by the Pennsylvania Public Utility Commission ("PUC") to offer and provide electric supply service in Pennsylvania. The PUC regulates distribution prices and services. Indra Energy is also licensed by the PUC to offer and provide electric generation supply service in Pennsylvania. Indra's electric PUC license number is A- 2009-2108338. Indra sets the generation prices and charges that you pay. The Federal Regulatory Commission regulates transmission prices and services.

Product Information Chart

(Electric) Product Name	Variable
Energy Type	100% Renewable Energy
Term Length	Month to Month
Price	Month to Month
Promotion Price	$0.11900 kWh
Promotion Term	2 Month(s)
Early Termination Fee (Per remaining month)	$0.00
Incentive	N/A

RIGHT OF RECISSION.

You may cancel this Agreement at any time before midnight of the third business day following the receipt of this Agreement by: (a) calling (888) 504-6372; (b) sending a letter to 11740 Katy Freeway, Suite 1700, Houston, TX 77079; or (c) emailing CustomerCare@IndraEnergy.com. Customer shall provide customer name, service address, phone number, account number and a statement that customer is rescinding under the Right of Rescission.

DEFINITIONS.

"Generation Charge" means the charge for producing electricity. Generation service is competitively priced and is not regulated by the Public Utility Commission. If you purchase electricity from an electric supplier, your generation charge will depend on the contract between you and your supplier.

"Transmission Charge" The cost for transporting electricity from the generation source to your electric distribution company. For most electric customers who select a new supplier, transmission costs will be included in the charges from your new supplier. The Federal Energy Regulatory Commission regulates retail transmission prices and services. This charge will vary with your source of supply.

PRICING.

Indra Electric Supply Bundled with Cinch Home Services (if applicable):

If you enroll to this Bundled plan, you will be charged a flat charge as set forth in the Product Information Chart above per billing cycle (based on a billing cycle of 28 to 31 days) **for usage up to the first kWh within that billing cycle** during the Initial Term. **Should your electric usage exceed kWh in a billing cycle, you will be billed at a rate** as set forth in the Product Information Chart above **per kWh for all usage in excess of kWh during that billing cycle.** For any billing cycle that falls outside the 28 to 31 day range, the flat charge will be prorated over a period of 31 days and you will be charged as set forth in the Product Information Chart above per day for that particular billing cycle. In the event that your utility issues a cancel/rebill for your account and you are overcharged by Indra due to an irregular billing period caused by the cancel/rebill, you will be reimbursed by Indra for the excess charges at the end of your term. This plan is subject to availability. Please refer to your Contract Summary and the Cinch Home Services section of these terms for more information. **The monthly costs may change subject to your energy usage.** Your price includes electric supply charges and estimated State Taxes including the Gross Receipts Tax, but excludes applicable state and local Sales Tax and utility charges.

CINCH HOME SERVICES (WHEN APPLICABLE).

If you enroll on a qualified electric plan with Indra that includes Cinch home services, you will be receiving a Cinch Home Services Welcome Kit within the 15 days after your account has been enrolled. It will have detailed information, including your benefits, limitations, exclusions and how to access your Cinch account and other terms of service. All supply plans that include Cinch home services are subject to availability and may change or be discontinued at any time. Indra shall not be held liable for any interruption, delay, or discontinuation of services resulting from any third-party providing services through Cinch. If your electric supply service with Indra is terminated, the Cinch service will also be cancelled. If you cancel your coverage with Cinch home services, your energy supply service with Indra will continue. If Indra discontinues the Cinch home services plan, Indra will notify you 30 days in advance and provide you with an opportunity to continue service without the Cinch coverage, enroll in another supply plan, or terminate your contract. For any questions or inquiries related to your home services plan, please contact Cinch by telephone at (844) 627-6013. The price for your energy supply plan will remain the same whether or not you utilize your benefits with Cinch.

INTRODUCTORY OR INITIAL PRICE (WHEN APPLICABLE).

If you enroll in an introductory/initial price as set forth in your Product Information Chart above, Contract Summary and/or Welcome Letter for the time period indicated in your Contract Summary and/or Welcome Letter, and thereafter, your price for electric supply service will automatically become for the length of this Agreement either a Variable or Fixed price as described herein and as stated in your Product Information Chart above, Contract Summary and/or Welcome Letter.

VARIABLE ELECTRIC PRICE (WHEN APPLICABLE).

If you enroll in a variable electric product (as indicated on your Contract Summary), you will pay a price for electric supply service that will vary from month to month as determined by Indra in its sole discretion based on the wholesale market prices acquired for energy, any supply and agency functions that Indra performs for you, line loss, certain transmission, capacity, ancillary, administrative and regulatory compliance costs incurred by Indra, alternative and renewable energy requirements, and other prevailing business considerations and market conditions, plus Indra's costs, expenses and margins. This list of factors is not exhaustive, and no single factor will determine the rate. This price includes Transmission Charges (if applicable) and estimated Total State Taxes, including the Gross Receipts Tax, but excludes applicable state and local Sales Tax. You will receive notification of any rate change when you receive your bill reflecting the new rate after completion of a billing cycle. Your price may be higher or lower than your utility's rate in any given month, and there is no guarantee of savings. **The price will change each billing period, and there is no limit on how much the price of your electric supply service will change from one billing cycle to the next.** You can access future or historical pricing information, updated monthly, by visiting Indra's website at: https://secure.indraenergy.com/pennsylvania/pennsylvania-variable-rates or by calling (888) 504-6372

FIXED ELECTRIC PRICE (WHEN APPLICABLE).

If you receive fixed electric supply service from Indra, you will pay a fixed price as set forth in your Product Information Chart above, Contract Summary and/or Welcome Letter for the time period indicated in your Product Information Chart above, Contract Summary and/or Welcome Letter. For your electric supply price, it includes Transmission Charges (if applicable) and estimated Total State Taxes, including the Gross Receipts Tax, but excludes applicable state and local Sales Tax.

HISTORICAL PRICING INFORMATION.

You may obtain Indra's previous 24 months' average monthly billed electric supply prices for your rate class and electric utility service territory by calling Indra at (888) 504-6372 or by visiting www.IndraEnergy.com/contact, where you can email Indra's Customer Care Department. Please be aware that historical pricing is not indicative of present or future pricing.

TAXES

You are responsible for paying and reimbursing Indra for all applicable taxes, and other government fees, assessments, and charges, however designated, relating to the supply service provided under this Agreement. If you are tax exempt, you must furnish Indra an exemption certificate before service commences.

BILLING & PAYMENT.

This Agreement does not include utility transportation, delivery, or other charges that your electric utility may impose. You will receive a single bill from your utility each month which will include the charges for Indra's electric supply service and for the services provided by your utility. You will make payment for all of these services directly to your utility.

DURATION OF AGREEMENT.

The Initial Term of this Agreement will start on the next available meter read date after your electric generation supplier is changed to Indra Energy by your Local Utility. The duration of your Agreement with Indra will continue as set forth in as Product Information Chart above ("Initial Term").

RENEWAL PROVISION/CHANGE IN TERMS: ELECTRIC SUPPLY SERVICE:

If you have a fixed term contract that will be ending, or whenever Indra wants to change the contract, you will receive two (2) separate notices before the contract ends or the changes happen ("Options Notice"). You will receive the first notice 45-60 days before, and the second notice 30 days before the expiration date or the date the change becomes effective. These notices will explain your options going forward. You will not be subject to a penalty or fee if you terminate the contract at any time between the date the options notice is issued and the expiration of the contract. If you do not respond to the second notice or select another provider or service plan, your contract will automatically renew at the terms set forth in such notice.

CUSTOMER CANCELLATION

You may cancel this Agreement by: (a) calling Indra at (888) 504-6372; (b) sending a letter 11740 Katy Freeway, Suite 1700, Houston, TX 77079; or (c) e-mailing CustomerCare@IndraEnergy.com. You shall remain

obligated to pay Indra for all electric supply service provided to you prior to the effective date of such cancelation. When you cancel, you agree that you are responsible to pay for Indra Energy's service through the date you are switched to another supplier or returned to the utility for service. You also shall be obligated to pay any reasonable attorneys' fees, and any related costs and expenses incurred by Indra in connection with its attempt to collect and recover same. Indra may cancel this Agreement upon 15 days written notice to you if you fail to meet your obligations under this Agreement, your utility terminates your service, or if Indra is no longer able to serve you. The effective date of any such termination will be determined by your utility. **All incentives attached to your plan will automatically terminate along with the cancellation of your energy supply.**

Company-Initiated Cancellation - If Indra cancels this agreement for any reason other than for customer non-payment, we will follow applicable rules in providing notice to you.

Customer-Initiated Cancellation - If you cancel this agreement before the end of the initial term, you will owe us for amounts unpaid up to the date of cancellation and we will charge the early cancellation fee mentioned above.

Customer Move - You may cancel this Agreement if you move from the Service Address(es) by providing Indra at least 30 days' advance written notice; but the cancellation shall apply only to the Service Address(es) you move from, and not any other Service Address(es) that may be listed for you in this Agreement.

CUSTOMER INFORMATION RELEASE.

You authorize Indra to initiate service to the accounts listed in your Welcome letter (or in any addendum), to begin your enrollment, and to obtain historical billing data and other information about you ("Customer Information") from your electric utility, so that Indra can start and continue its service to you. Indra reserves the right to refuse to provide service to you under this Agreement if it is unable to obtain the necessary Customer Information. Indra will maintain the confidentiality of the customer's personal information including name, address, phone number, usage and payment history as required by applicable Commission regulations and Federal and State laws. Customer Information may be shared with third parties pursuant to Indra's privacy policy. See https://www.indraenergy.com/privacy-policy. This authorization will remain in effect as long as this Agreement is in effect. You may rescind these authorization at any time by either calling or providing written notice to Indra at the Contact Information in this Agreement. Indra reserves the right to the extent permitted by law to reject your enrollment or terminate this Agreement in the event these authorizations are rescinded.

ENERGY INFORMATION AVAILABLE.

If you are an Indra Energy customer, information on generation energy sources, energy efficiency, environmental impacts, and historical billing data is available from your electric utility or Indra on request.

RENEWABLE ENERGY INFORMATION

For Products described as "renewable" or "green," a chosen percentage of Customer's electricity supply service will be paired with renewable energy certificates generated from renewable or alternative energy sources in the United States, which may include wind, solar, hydro or any other zero-emission sources which have been qualified as such. For example, if you enroll on a 100% renewable or green product, Indra Energy will ensure that 100% of your electricity usage will be paired with renewable energy credits (RECs), over and above any mandatory renewable portfolio or clean standard requirements. The amount of RECs that exceed any mandatory renewable portfolio or clean standard requirements may be generated from renewable or alternative energy sources located anywhere in the United States. Indra will purchase RECs in the same calendar year as your electricity usage and retire them in a regional generation attribute system. Indra may take up to three (3) months after the end of the calendar year to retire RECs required to fulfill the obligations of the product.

INCENTIVES (IF APPLICABLE).

Please refer to your Product Information Chart above or Welcome Packet and or Contract Summary for promotions or incentives you will be eligible for during the Term of your Agreement. A separate Terms & Conditions document will be enclosed for each applicable promotion and will be made part of this Agreement. Indra reserves the right to disqualify a customer from participation in any of Indra incentive programs.

DISPUTE PROCEDURES AND QUESTIONS CONCERNING YOUR SERVICE.

If you are receiving electric supply service from Indra, you should contact Indra if you have any questions or complaints concerning your service. if you have a question or complaint concerning your electric distribution service, billing, metering, or other services provided by your electric utility, you should contact your electric utility directly. you can call the public utility commission at 800-692-7380 if you are not satisfied after discussing such matters with Indra. complaints that pertain to chapter 56 (relating to standards and billing practices for residential utility service) shall be handled and resolved in accordance with the applicable standards in chapter 56. Indra shall give the public utility commission access to disclosure statements, billing, and other customer information resources for compliance reviews as deemed necessary by the commission. when complaints arise and are brought before the public utility commission for resolution, the obligation of India shall be extended to the provision of pricing information.

ARBITRATION AGREEMENT, WAIVER OF RIGHT TO SUE IN COURT, AND WAIVER OF CLASS ACTION TO THE FULLEST EXTENT PERMITTED BY APPLICABLE PENNSYLVANIA LAW, IF THERE IS AN ISSUE, CLAIM OR DISPUTE RELATING TO THIS ELECTRIC POWER SUPPLY AGREEMENT THAT NEEDS TO BE RESOLVED AND WE ARE UNABLE TO RESOLVE IT INFORMALLY, IT MUST BE RESOLVED THROUGH FINAL, BINDING ARBITRATION AND WE MUTUALLY FOREGO THE RIGHT TO RESOLVE IT IN A COURT OF LAW. THIS APPLIES REGARDLESS OF WHETHER THE ISSUE, CLAIM OR DISPUTE INVOLVES A TORT, FRAUD, BREACH OF CONTRACT, MISREPRESENTATION, PRODUCT LIABILITY, NEGLIGENCE, AND VIOLATION OF A STATUTE OR ANY OTHER LEGAL THEORY. INCLUDED ARE ALL ISSUES, CLAIMS AND DISPUTES ARISING OUT OF OR RELATING ANY ASPECT OF YOUR PARTICIPATION IN THIS ELECTRIC POWER SUPPLY AGREEMENT AND AUTHORIZATION TO SWITCH ELECTRIC GENERATION SERVICE TO INDRA WHETHER ARISING DURING OR AFTER YOUR PARTICIPATION IN THIS ELECTRIC POWER SUPPLY AGREEMENT AND AUTHORIZATION TO SWITCH ELECTRIC GENERATION SERVICE TO INDRA. ALL ARBITRATIONS SHALL BE CONDUCTED ON AN INDIVIDUAL (AND NOT A CLASS-WIDE) BASIS AND AN ARBITRATOR SHALL HAVE NO AUTHORITY TO AWARD CLASS-WIDE RELIEF. YOU ACKNOWLEDGE AND AGREE THAT THIS SPECIFICALLY PROHIBITS YOU FROM COMMENCING ARBITRATION PROCEEDINGS AS A REPRESENTATIVE OF OTHERS OR JOINING IN ANY ARBITRATION PROCEEDINGS BROUGHT BY ANY OTHER PERSON. NOTWITHSTANDING THE FOREGOING, THIS PARAGRAPH DOES NOT PREVENT YOU FROM FILING A COMPLAINT RELATING TO YOUR ELECTRICITY SUPPLY SERVICE WITH INDRA PURSUANT TO THE LAWS GOVERNING RETAIL ELECTRIC GENERATION SUPPLIERS IN YOUR STATE AND THE REGULATIONS OF ANY AGENCY IN YOUR STATE WITH JURISDICTION OVER RETAIL ELECTRIC GENERATION SUPPLIERS.

CONTACT INFORMATION.

Supplier Name: Indra Energy; Supplier Street Address: 11740 Katy Freeway, Suite 1700, Houston, TX 77079; Supplier Phone Number (888) 504-6372; Supplier Internet Address: http://www.IndraEnergy.com/. Information about shopping for an electric supplier is available at www.PAPowerSwitch.com, by calling the PUC at 800- 692-7380, and the Office of Consumer Advocate at 800- 684-6560 or www.oca.state.pa.us. The PUC's address is: 400 North Street, Harrisburg, PA, 17120.

APPLICABLE LAWS, ETC.

This Agreement is subject to all applicable local, state, and federal laws, and the orders, rules and regulations of governmental agencies having jurisdiction over the subject matter of this Agreement, including the PUC. Services provided by your electric utility are subject to all applicable state and federal laws, orders, rules, and regulations.

FORCE MAJEURE.

Neither Indra nor you will be liable for a breach of this Agreement if such breach is due to a force majeure

event. A “force majeure event” means a material, unavoidable occurrence beyond a party’s control, such as a fire, act of God or public enemy, labor strike, lockout or other industrial disturbance, act of terrorism, government action, electric utility action, storm, hurricane, flood, explosion, shortage or unavailability of transmission facilities, and other events that cannot be prevented or overcome by ordinary due diligence. A force majeure event does not include an inability to pay any amount owing pursuant to this Agreement.

REGULATORY CHANGES.

This Agreement is subject to present and future legislation, orders, rules, regulations, or decisions of a duly constituted governmental authority having jurisdiction over this Agreement or the services to be provided hereunder. If at some future date there is a change in any law, rule, regulation, tariff or regulatory structure (“Regulatory Change”) which impacts any term, condition, or provision of this Agreement including, but not limited to price, Indra shall have the right to cancel or modify this Agreement to reflect such Regulatory Change by providing written notice to you.

NET METERING:

If you currently own or plan to install during the term of this Agreement eligible renewable electrical generating facilities generating renewable energy to supply all or part of your electricity usage and such generating facility is or will be net metered by your utility, Indra reserves the right to terminate your supply agreement and return you to local utility service or a supplier of your choosing. By enrolling with Indra, you agree to forfeit any credits or banked usage you may have with the utility.

ELECTRONIC COMMUNICATION.

Unless otherwise required by law, if you provide Indra with consent to receiving electronic communications, you agree that Indra may transmit to you all notices and other communications, including those required in this Agreement, electronically to your electronic device(s) by either email, text/SMS messages or other electronic means. You shall be responsible for notifying Indra of any change to the contact information of the electronic device(s) such as email address, phone number and/or any withdrawal of your consent to such electronic communications. Notices transmitted to you via your electronic device(s) will be deemed to have been received if transmitted to you on the electronic device(s) using the contact information you provide to Indra. Electronic device(s) means a device that is used for audio, video, or text communication or any other type of computer or computer-like instrument including: a smart phone, a smart or electronic watch, a tablet, or a virtual reality device.

LIMITATION OF LIABILITY.

TO THE FULLEST EXTENT PERMITTED BY APPLICABLE PENNSYLVANIA LAW, INDRA ENERGY WILL NOT BE LIABLE TO YOU, AND YOU WILL NOT BE LIABLE TO INDRA ENERGY FOR ANY CONSEQUENTIAL, EXEMPLARY, PUNITIVE, INCIDENTAL, OR INDIRECT DAMAGES ARISING OUT OF OR IN CONNECTION WITH THE SERVICE OR ANY ACTS OR OMISSIONS ASSOCIATED THEREWITH, INCLUDING ANY ACTS OR OMISSIONS BY THIRD PARTY SERVICE PROVIDERS INCLUDING CINCH HOME WARRANTY SERVICES, AGENTS OR SUBCONTRACTORS OF INDRA, OR RELATING TO ANY SERVICES FURNISHED, WHETHER SUCH CLAIM IS BASED ON BREACH OF WARRANTY, CONTRACT, TORT OR ANY OTHER LEGAL THEORY, AND REGARDLESS OF THE CAUSES OF SUCH LOSS OR DAMAGES OR WHETHER ANY OTHER REMEDY PROVIDED HEREIN FAILS.

NO WARRANTIES.

INDRA ENERGY DOES NOT MAKE ANY WARRANTIES, AFFIRMATIONS OF FACT OR PROMISES, EXPRESS OR IMPLIED, THAT EXTEND BEYOND THE FACE OF THIS AGREEMENT, INCLUDING, WITHOUT LIMITATION, WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

AGREEMENT DETAILS.

Our full, legal name is Palmco Power PA, LLC dba Indra Energy for electric supply service but we have used “we”, “us”, “our” or “Indra Energy” to refer to ourselves for the purposes of this Agreement. We use “you” or “your” to refer to you, the customer.

MISCELLANEOUS.

This Agreement is the entire understanding between you and Indra with respect to the subject matter hereof and there are no promises, covenants or undertakings other than those expressly set forth in

this Agreement. Except as otherwise provided herein, this Agreement can only be amended by a writing signed by you and Indra.

THIS AGREEMENT WILL BE GOVERNED AND CONSTRUED IN ACCORDANCE WITH PENNSYLVANIA LAW, WITHOUT REGARD TO PRINCIPLES RELATING TO CONFLICTS OF LAW.

ASSIGNMENT.

You may not assign this Agreement without the prior written consent of Indra. Indra may sell, transfer, pledge, or assign the accounts, revenues, or proceeds hereof, in connection with any financial agreement and may assign this Agreement to another energy supplier (the "Assignment"), energy services company or other entity in accordance with the PUC rules and procedures, if any, governing such transactions. This Agreement will inure to and be binding upon the successors and assignees of the parties. Prior to any contract assignment, Indra Energy will provide you with written notice that includes the name and contact number of the new supplier, the estimated month and year that the assignment is expected to occur, and confirmation that the contract terms and conditions will remain unchanged.

EMERGENCIES.

IF YOU ARE RECEIVING ELECTRIC SERVICE FROM INDRA UNDER THIS AGREEMENT, IN THE EVENT OF AN EMERGENCY, ELECTRIC OUTAGE, OR SERVICE INTERRUPTION, YOU SHOULD IMMEDIATELY CONTACT YOUR ELECTRIC UTILITY.

Exhibit BA-14

Town Square Energy 18-month fixed rate offered to Met-Ed customers included in Exhibit BA-8

Town Square Energy

2200 E. Williams Field Rd., Suite 200

Gilbert, AZ 85295

1.877.430.0093

PENNSYLVANIA - FIXED RATE ELECTRIC CONTRACT SUMMARY v.02012026

This document summarizes the key terms of your contract with Town Square Energy East, LLC ("TSEE")

%CUSTOMERNAME% %SERV_ADDRESS% %SERV_CITYSTZIP%

Electric Generation Supplier Information	**Town Square Energy, LLC, 2200 E. Williams Field Rd., Suite 200, Gilbert, AZ 85295** **1.877.430.0093** **www.townsquareenergy.com** You have chosen TSEE as your electric generation supplier. TSEE is not affiliated with your electric distribution company ("EDC"). TSEE is responsible for the electric generation charges on your bill. These charges will appear on your EDC bill separate and apart from your EDC's distribution charges for delivering your electricity.
Price Structure	Fixed Rate. With TSEE's Fixed Rate plan your rate will be effective starting with your first date of service with TSEE and will remain fixed for the first **18 Months** billing cycles. This rate may be higher or lower than the EDC's rate. **13.170¢** per kWh.
Statement Regarding Savings	TSEE's rate for electricity supply may be higher or lower than your EDC's rate, there is no guarantee of savings.
Deposit Requirements	TSEE does not require a deposit.
Contract Start Date	Your TSEE electric supply service will begin on the date set by your EDC.
Incentives	
Contract Duration/Length	The Initial Term of this Agreement is **18 Months** billing cycles.
Cancellation/Early Termination Fees	If you terminate the Agreement prior to the end of the Initial Term, or TSEE terminates the Agreement prior to the end of the Initial Term due to your breach, you shall pay TSEE, in addition to any other applicable charges, an early termination fee of $No cancellation fee

End of Contract	You will receive an initial notice 45 to 60 days prior to the expiration of the Initial Term. You will then receive an options notice 30 days prior to the expiration of the Initial Term advising you of your renewal options. If you do not respond to the notifications, your service with TSEE will continue and this Agreement may automatically rollover to another fixed term ("Renewal Term") or to month-to-month terms, as set forth in the notifications. You will not have to pay an early termination fee if you terminate the Agreement after TSEE issues the options notice.
Right of Rescission	You will have 3 business days, following your receipt of the written Disclosure Statement, to rescind your enrollment with TSEE. To rescind, contact TSEE at 2200 E. Williams Field Rd., Suite 200, Gilbert, AZ 85295, 1.877.430.0093, or **customercare@townsquareenergy.com.**

PA – TOWN SQUARE ENERGY – FIXED RATE ELECTRIC DISCLOSURE STATEMENT – v.02012026

This is an agreement ("Agreement") for electricity generation supply services, between Town Square Energy East, LLC ("Town Square") and %CUSTOMERNAME% ("Customer" or "you") %SERV_ADDRESS% %SERV_CITYSTZIP%

BACKGROUND

Town Square is licensed by the Pennsylvania Public Utility Commission (the "Commission") to offer and supply electric generation services in Pennsylvania. Town Square's PUC license number is A-2010-2199551.

Your generation prices and charges will be set by Town Square. The Public Utility Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.

You will continue to receive your bill from your Electric Distribution Company (EDC). It will contain the EDC's charges and Town Square's charges. Your EDC will continue to provide all emergency repairs and services.

Right of Rescission - You may cancel this Agreement at any time before midnight of the third business day after receiving this Disclosure Statement. To do so, you may contact Town Square at 2200 E. Williams Field Rd., Suite 200, Gilbert, AZ, 85295, by phone at 1.877.430.0093, or by email at customercare@townsquareenergy.com.

DEFINITIONS

Generation Charge - Charge for production of electricity. Transmission Charge – The costs for transporting electricity from the generation source to your EDC.

TERMS OF SERVICE

1. Price. For each billing cycle, the price for the electricity supplied pursuant to this Agreement will be calculated by multiplying (i) the agreed-upon fixed rate for the electricity, by (ii) the amount of electricity consumed, as determined by the EDC's actual or estimated meter reads. The rate for electricity does not include the EDC's charges and fees.

Fixed Rate Product: If your Contract Summary indicates that you have chosen a Fixed Rate electric product, the rate(s) for the electricity supplied pursuant to this Agreement during the Initial Term (defined in your Contract Summary) will be the rate(s) set forth on the Contract Summary. Fixed rates include Transmission Charges and estimated total state taxes, including the Gross Receipts Tax, but exclude applicable state and local Sales Tax. This rate will be effective starting with your first date of service with Town Square and will remain fixed for the Initial Term.

2. Length of Agreement. *Fixed Rate Product*: For the Fixed Rate product, this Agreement shall commence as of the date Customer's enrollment with Town Square is deemed effective by the EDC, and it shall continue until the conclusion of the Initial Term (defined in your Contract Summary). The Agreement may renew at that juncture as described in the **Renewal Provisions/ Agreement Expiration/Change in Terms** section below.

3. Special Terms and Conditions. Rebate Programs: From time-to-time Town Square may offer a rebate program for new customers who enroll with Town Square and maintain active accounts with Town Square for a specified period of time. To be eligible to earn a rebate under any such rebate program, Customer will have 60 days to complete a validation process in accordance with the instructions that will be provided to Customer. Customer will also have to be an active customer of Town Square, in good standing, at the time the rebate is to be issued in order to qualify for the rebate. Rebate amounts appearing in Town Square's advertising materials or presented orally to potential customers are merely examples of rebate amounts that customers might be eligible to receive. The actual amount of any rebate will be computed by reference to Customer's actual usage over the term of this Agreement, which may vary substantially from any estimate provided. Any rebate earned by Customer will be sent to Customer at the address provided by Customer during the validation process. Rebates can be issued in a variety of forms including, but not limited to, checks, stored-value cards, or electronic gift cards. Stored-value cards and electronic gift cards will be issued by an issuing bank, pursuant to a direct relationship between Customer and the issuing bank, and will be subject to the terms and conditions of a Cardholder Agreement. Stored-value cards and electronic gift cards will expire 6 months after issuance.

Renewable Energy Option: "Renewable" energy refers to energy that is generated from renewable resources, such as solar, wind, water or biomass. If you have chosen to participate in Town Square's Renewable Energy Option, Town Square will ensure that 100% of your electricity usage is matched with renewable energy certificates or renewable energy attributes. Town Square shall have up to 24 months from the end of each calendar year to address any deficiency in the renewable energy certificates purchased. If you wish to remove the Renewable Energy Option from your account, please contact Town Square Customer Service at 1.877.430.0093.

4. Late Payment and Early Termination Fees - All regular payments are to be made to your EDC. Any unpaid amounts may be subject to late payment charges in accordance with your EDC's tariff.

Fixed Rate Product: For the Fixed Rate product, if you terminate the Agreement prior to the end of the Initial Term, or Town Square terminates the Agreement prior to the end of the Initial Term due to your breach, you shall pay Town Square, in addition to any other applicable charges, the early termination fee, if any, set forth in your Contract Summary. The parties acknowledge and agree that the actual damages that Town Square will suffer as a result of Customer's early termination or breach are difficult to assess, the early termination fee described herein is a reasonable estimate of such damages, and such early termination fee constitutes liquidated damages rather than a penalty. (You will not have to pay an early termination fee if you terminate this Agreement after the issuance of the second of the two contract expiration notices described in the **Renewal Provisions/Agreement Expiration/Change in Terms** section below.)

5. Cancellation Provisions – Customer may terminate this Agreement by contacting Town Square or the EDC. However, see previous Section (4. Late Payment and Early Termination Fees) for details on if/when Customer will be subject an Early Termination Fee. If you fail to meet your obligations under this Agreement, or if there is a material adverse change in your business or financial condition (as determined by Town Square in its discretion), then, in addition to any other remedies that it may have, Town Square may terminate the Agreement. If Town Square terminates the Agreement for any reason other than for your non-payment, Town Square will follow applicable rules in providing notice to you. Non-Payment – If your electricity service is terminated by your EDC, then this Agreement will be cancelled on the date that your electricity service is terminated. You will owe us for amounts unpaid for our charges for electricity generation service up to the date of termination. Customer Move – If Customer moves from the address listed above, this Agreement is cancelled.

6. Renewal Provisions/Agreement Expiration/Change in Terms – If you have a fixed duration contract that will be ending, or whenever Town Square wants to change the contract, you will receive two separate notices before the contract ends or the changes

happen. You will receive the first notice 45-60 days before, and the second notice 30 days before the expiration date or the date the change becomes effective. These notices will explain your options. If you do not respond to the notices, your service with Town Square will continue and this Agreement may automatically rollover to another fixed term ("Renewal Term") or to month-to-month terms, as set forth in the notices.

7. Dispute Procedures - Contact Town Square with any questions concerning the terms of service at 1.877.430.0093. If you are not satisfied after discussing your terms of service with Town Square you may call or write to the **Public Utility Commission (PUC)**, **PO Box 3265, Harrisburg, PA 17105-3265, 1.800.692.7380.**

8. Mandatory Arbitration and Class Action Waiver - Any dispute, controversy or claim arising out of, or related to, Town Square's services under this Agreement that is not resolved directly between the parties or by the PUC (collectively, the "Claims"), shall be resolved by arbitration before the American Arbitration Association ("AAA") conducted under the AAA Commercial Rules and, if Customer is a residential customer, the Consumer-Related Disputes Supplementary Procedures.

BY ENTERING INTO THIS AGREEMENT, YOU ARE GIVING UP YOUR RIGHTS TO SEEK REMEDIES IN COURT, AND THE RIGHT TO A JURY TRIAL. THE ABILITY TO CONDUCT DISCOVERY IN ARBITRATION IS LIMITED AND THE ARBITRATOR'S DECISION IS SUBJECT TO VERY LIMITED REVIEW BY COURTS. ARBITRATORS CAN AWARD THE SAME DAMAGES AND RELIEF THAT A COURT CAN AWARD. THE AAA SHALL HAVE THE POWER TO RULE ON ANY CHALLENGE TO ITS OWN JURISDICTION OR TO THE VALIDITY OR ENFORCEABILITY OF ANY PORTION OF THIS ARBITRATION PROVISION.

THE PARTIES AGREE THAT ALL CLAIMS INCLUDING STATUTORY, STATE OR FEDERAL CLAIMS, MAY BE MADE SOLELY ON AN INDIVIDUAL BASIS, AND THAT THIS AGREEMENT DOES NOT PERMIT CLASS ACTIONS, EITHER IN ARBITRATION OR THROUGH AN ADMINISTRATIVE OR COURT PROCEEDING. FURTHER, CUSTOMER WILL NOT HAVE THE RIGHT TO PARTICIPATE IN A REPRESENTATIVE CAPACITY OR AS A MEMBER OF ANY CLASS OF CLAIMANTS PERTAINING TO ANY CLAIM SUBJECT TO ARBITRATION. AAA MAY NOT CONSOLIDATE MORE THAN ONE PERSON'S CLAIMS, AND MAY NOT OTHERWISE PRESIDE OVER ANY FORM OF A REPRESENTATIVE OR CLASS PROCEEDING. IN THE EVENT THE PROHIBITION ON CLASS ARBITRATION IS DEEMED INVALID OR UNENFORCEABLE, THEN THE REMAINING PORTIONS OF THIS ARBITRATION PROVISION WILL REMAIN IN FORCE. JUDGMENT ON THE ARBITRATOR'S AWARD CAN BE ENTERED IN ANY COURT HAVING JURISDICTION. THIS AGREEMENT EVIDENCES A TRANSACTION IN INTERSTATE COMMERCE, AND THUS THE FEDERAL ARBITRATION ACT GOVERNS THE INTERPRETATION AND ENFORCEMENT OF THIS PROVISION. THIS ARBITRATION PROVISION SHALL SURVIVE TERMINATION OF THIS AGREEMENT.

9. Entire Agreement. This Agreement, including the Contract Summary and any attached enrollment form, constitutes the entire agreement between you and Town Square. You acknowledge that you are not relying on any advice, statements, recommendations or representations of Town Square or its Sales personnel other than the written statements in this Agreement and that you have made your own decision to enter into this Agreement.

10. Assignment. Town Square may assign or transfer its rights or obligations under this Agreement after first informing you in writing of such transfer or assignment. You may not assign or transfer your rights or obligations under this Agreement.

11. Choice of Law. This Agreement shall be construed in accordance with and be governed by the laws of the Commonwealth of Pennsylvania without regard to the conflicts of law provisions thereof.

12. No Warranties. **Customer acknowledges and agrees that no warranty, duty or remedy, whether expressed, implied or statutory, is given or intended to arise out of this Agreement except as otherwise expressly stated herein, and Town Square specifically disclaims all other warranties, expressed or implied including any warranty of merchantability or fitness for a particular purpose or use.**

13. SEVERABILITY. Should any part of this Agreement be declared invalid for any reason, such decision shall not in any manner affect the validity of the remaining portions of this Agreement, which shall remain in full force and effect as if the part determined to be invalid had not been contained herein at the time of the execution of this Agreement.

14. FORCE MAJEURE. Town Square will make commercially reasonable efforts to provide electricity hereunder but does not guarantee a continuous supply of electricity to Customer. Certain causes and events out of the control of Town Square ("Force Majeure Events") may result in interruptions in service. Town Square will not be liable for any interruptions caused by a Force Majeure Event, and Town Square is not, and shall not be, liable for damages caused by Force Majeure Events. Force Majeure Events shall include fire, flood, storm, terrorism, war, civil disturbance, acts of any governmental authority, accidents, strikes, labor disputes or problems, required maintenance work, inability to access the local distribution utility system, non-performance by the EDC (including, but not limited to, a facility outage on its electric facilities), or any other cause beyond Town Square's control.

15. LIMITATION OF LIABILITY. In no event shall Town Square or Customer be liable to the other or to any third party for any indirect, incidental, consequential, punitive, reliance or special damages, including without limitation, damages for lost profits, advantage, savings or revenues of any kind or increased cost of operations, whether or not Town Square or Customer has been advised of the possibility of such damages. Town Square's liability and Customer's exclusive remedies against Town Square, for any damages caused by any service outage, defect or failure shall be the termination provisions set forth above in the Termination section above. Town Square's liability for other claims arising in connection with any service or this Agreement, if not otherwise limited by another provision of this Agreement, shall be limited to proven direct damages not to exceed per claim (or in the aggregate during any 12-month period), the total net payments made by Customer for the applicable service during the 12 month's preceding the month in which the damage occurred.

16. INDEMNIFICATION. Customer is responsible for, and will indemnify Town Square against, any and all liabilities resulting from Customer's failure to fully comply with this Agreement, and damage or injury caused by the electricity after its delivery to Customer's residence or place of business, as applicable.

17. CHANGE IN LAW. If at some future date there is a change in any law, rule, or regulation whereby Town Square is prevented, prohibited or frustrated from carrying out the terms of the Agreement, then, at the sole discretion of Town Square, this Agreement may be cancelled. If, at some future date, there is a change in a federal or state approved tariff affecting Town Square's costs to purchase electricity required to provide your service, then, at the sole discretion of Town Square, this Agreement may be modified to reflect those costs.

18. CONSENT FOR RELEASE OF INFORMATION. Town Square may obtain Customer's historic and current billing and usage information from the EDC, and this information may be used by Town Square to determine whether it will commence and/or continue to provide energy supply service to Customer. Customer hereby consents to the EDC's release of this information to Town Square. This consent will remain in effect for the duration of this Agreement, including the Initial Term and any Renewal Terms thereof. Town Square will maintain the confidentiality of Customer's personal information including Customer's name, address, telephone number, electric usage and historic payment information, as required by applicable Commission regulations and federal and State laws.

19. **NET METERING**. If Customer currently has installed or plans to install during the term of this Agreement, solar, wind, or other renewable electrical generating facilities to supply all or part of Customer's electricity usage, and such generating facility is, or will be, net-metered by the EDC, Customer must notify Town Square of same. Town Square will then determine whether Customer is eligible to enroll with Town Square and/or to continue to be served by Town Square. Town Square reserves the right to terminate this Agreement in its sole discretion if Customer installs generating facilities to supply all or part of Customer's electricity usage. If Town Square elects to serve a net-metered customer, Town Square will credit the customer up to the total amount of the electricity that customer receives from Town Square during an applicable period as required by applicable regulations, but will not compensate net-metering customers for any excess generation.

Contact Information:

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Supplier: **Town Square Energy**

PUC License No.: A-2010-2199551
2200 E. Williams Field Rd., Suite 200
Gilbert, AZ 85295
1.877.430.0093
www.townsquareenergy.com

Public Utility Commission, PO Box 3265, Harrisburg, PA 17105-3265, 800-692-7380, www.puc.pa.gov

Information about shopping for an electric supplier is available at www.PaPowerSwitch.com, by calling the Commission at (800) 692-7380 and the Office of the Consumer Advocate at (800) 684-6560 or at www.

Exhibit BA-15

Town Square Energy 4-month fixed rate offered to Met-Ed customers included in Exhibit BA-8

Town Square Energy

2200 E. Williams Field Rd., Suite 200

Gilbert, AZ 85295

1.877.430.0093

PENNSYLVANIA - FIXED RATE ELECTRIC CONTRACT SUMMARY v.02012026

This document summarizes the key terms of your contract with Town Square Energy East, LLC ("TSEE")

%CUSTOMERNAME% %SERV_ADDRESS% %SERV_CITYSTZIP%

Electric Generation Supplier Information	**Town Square Energy, LLC, 2200 E. Williams Field Rd., Suite 200, Gilbert, AZ 85295** **1.877.430.0093** **www.townsquareenergy.com** You have chosen TSEE as your electric generation supplier. TSEE is not affiliated with your electric distribution company ("EDC"). TSEE is responsible for the electric generation charges on your bill. These charges will appear on your EDC bill separate and apart from your EDC's distribution charges for delivering your electricity.
Price Structure	Fixed Rate. With TSEE's Fixed Rate plan your rate will be effective starting with your first date of service with TSEE and will remain fixed for the first **4 Months** billing cycles. This rate may be higher or lower than the EDC's rate. **11.870¢** per kWh.
Statement Regarding Savings	TSEE's rate for electricity supply may be higher or lower than your EDC's rate, there is no guarantee of savings.
Deposit Requirements	TSEE does not require a deposit.
Contract Start Date	Your TSEE electric supply service will begin on the date set by your EDC.
Incentives	
Contract Duration/Length	The Initial Term of this Agreement is **4 Months** billing cycles.
Cancellation/Early Termination Fees	If you terminate the Agreement prior to the end of the Initial Term, or TSEE terminates the Agreement prior to the end of the Initial Term due to your breach, you shall pay TSEE, in addition to any other applicable charges, an early termination fee of $No cancellation fee

End of Contract	You will receive an initial notice 45 to 60 days prior to the expiration of the Initial Term. You will then receive an options notice 30 days prior to the expiration of the Initial Term advising you of your renewal options. If you do not respond to the notifications, your service with TSEE will continue and this Agreement may automatically rollover to another fixed term ("Renewal Term") or to month-to-month terms, as set forth in the notifications. You will not have to pay an early termination fee if you terminate the Agreement after TSEE issues the options notice.
Right of Rescission	You will have 3 business days, following your receipt of the written Disclosure Statement, to rescind your enrollment with TSEE. To rescind, contact TSEE at 2200 E. Williams Field Rd., Suite 200, Gilbert, AZ 85295, 1.877.430.0093, or **customercare@townsquareenergy.com.**

PA – TOWN SQUARE ENERGY – FIXED RATE ELECTRIC DISCLOSURE STATEMENT – v.02012026

This is an agreement ("Agreement") for electricity generation supply services, between Town Square Energy East, LLC ("Town Square") and %CUSTOMERNAME% ("Customer" or "you") %SERV_ADDRESS% %SERV_CITYSTZIP%

BACKGROUND

Town Square is licensed by the Pennsylvania Public Utility Commission (the "Commission") to offer and supply electric generation services in Pennsylvania. Town Square's PUC license number is A-2010-2199551.

Your generation prices and charges will be set by Town Square. The Public Utility Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.

You will continue to receive your bill from your Electric Distribution Company (EDC). It will contain the EDC's charges and Town Square's charges. Your EDC will continue to provide all emergency repairs and services.

Right of Rescission - You may cancel this Agreement at any time before midnight of the third business day after receiving this Disclosure Statement. To do so, you may contact Town Square at 2200 E. Williams Field Rd., Suite 200, Gilbert, AZ, 85295, by phone at 1.877.430.0093, or by email at customercare@townsquareenergy.com.

DEFINITIONS

Generation Charge - Charge for production of electricity. Transmission Charge – The costs for transporting electricity from the generation source to your EDC.

TERMS OF SERVICE

1. Price. For each billing cycle, the price for the electricity supplied pursuant to this Agreement will be calculated by multiplying (i) the agreed-upon fixed rate for the electricity, by (ii) the amount of electricity consumed, as determined by the EDC's actual or estimated meter reads. The rate for electricity does not include the EDC's charges and fees.

Fixed Rate Product: If your Contract Summary indicates that you have chosen a Fixed Rate electric product, the rate(s) for the electricity supplied pursuant to this Agreement during the Initial Term (defined in your Contract Summary) will be the rate(s) set forth on the Contract Summary. Fixed rates include Transmission Charges and estimated total state taxes, including the Gross Receipts Tax, but exclude applicable state and local Sales Tax. This rate will be effective starting with your first date of service with Town Square and will remain fixed for the Initial Term.

2. Length of Agreement. *Fixed Rate Product*: For the Fixed Rate product, this Agreement shall commence as of the date Customer's enrollment with Town Square is deemed effective by the EDC, and it shall continue until the conclusion of the Initial Term (defined in your Contract Summary). The Agreement may renew at that juncture as described in the **Renewal Provisions/ Agreement Expiration/Change in Terms** section below.

3. Special Terms and Conditions. Rebate Programs: From time-to-time Town Square may offer a rebate program for new customers who enroll with Town Square and maintain active accounts with Town Square for a specified period of time. To be eligible to earn a rebate under any such rebate program, Customer will have 60 days to complete a validation process in accordance with the instructions that will be provided to Customer. Customer will also have to be an active customer of Town Square, in good standing, at the time the rebate is to be issued in order to qualify for the rebate. Rebate amounts appearing in Town Square's advertising materials or presented orally to potential customers are merely examples of rebate amounts that customers might be eligible to receive. The actual amount of any rebate will be computed by reference to Customer's actual usage over the term of this Agreement, which may vary substantially from any estimate provided. Any rebate earned by Customer will be sent to Customer at the address provided by Customer during the validation process. Rebates can be issued in a variety of forms including, but not limited to, checks, stored-value cards, or electronic gift cards. Stored-value cards and electronic gift cards will be issued by an issuing bank, pursuant to a direct relationship between Customer and the issuing bank, and will be subject to the terms and conditions of a Cardholder Agreement. Stored-value cards and electronic gift cards will expire 6 months after issuance.

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4. Late Payment and Early Termination Fees - All regular payments are to be made to your EDC. Any unpaid amounts may be subject to late payment charges in accordance with your EDC's tariff.

Fixed Rate Product: For the Fixed Rate product, if you terminate the Agreement prior to the end of the Initial Term, or Town Square terminates the Agreement prior to the end of the Initial Term due to your breach, you shall pay Town Square, in addition to any other applicable charges, the early termination fee, if any, set forth in your Contract Summary. The parties acknowledge and agree that the actual damages that Town Square will suffer as a result of Customer's early termination or breach are difficult to assess, the early termination fee described herein is a reasonable estimate of such damages, and such early termination fee constitutes liquidated damages rather than a penalty. (You will not have to pay an early termination fee if you terminate this Agreement after the issuance of the second of the two contract expiration notices described in the **Renewal Provisions/Agreement Expiration/Change in Terms** section below.)

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6. Renewal Provisions/Agreement Expiration/Change in Terms – If you have a fixed duration contract that will be ending, or whenever Town Square wants to change the contract, you will receive two separate notices before the contract ends or the changes

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7. Dispute Procedures - Contact Town Square with any questions concerning the terms of service at 1.877.430.0093. If you are not satisfied after discussing your terms of service with Town Square you may call or write to the **Public Utility Commission (PUC)**, **PO Box 3265, Harrisburg, PA 17105-3265, 1.800.692.7380.**

8. Mandatory Arbitration and Class Action Waiver - Any dispute, controversy or claim arising out of, or related to, Town Square's services under this Agreement that is not resolved directly between the parties or by the PUC (collectively, the "Claims"), shall be resolved by arbitration before the American Arbitration Association ("AAA") conducted under the AAA Commercial Rules and, if Customer is a residential customer, the Consumer-Related Disputes Supplementary Procedures.

BY ENTERING INTO THIS AGREEMENT, YOU ARE GIVING UP YOUR RIGHTS TO SEEK REMEDIES IN COURT, AND THE RIGHT TO A JURY TRIAL. THE ABILITY TO CONDUCT DISCOVERY IN ARBITRATION IS LIMITED AND THE ARBITRATOR'S DECISION IS SUBJECT TO VERY LIMITED REVIEW BY COURTS. ARBITRATORS CAN AWARD THE SAME DAMAGES AND RELIEF THAT A COURT CAN AWARD. THE AAA SHALL HAVE THE POWER TO RULE ON ANY CHALLENGE TO ITS OWN JURISDICTION OR TO THE VALIDITY OR ENFORCEABILITY OF ANY PORTION OF THIS ARBITRATION PROVISION.

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9. Entire Agreement. This Agreement, including the Contract Summary and any attached enrollment form, constitutes the entire agreement between you and Town Square. You acknowledge that you are not relying on any advice, statements, recommendations or representations of Town Square or its Sales personnel other than the written statements in this Agreement and that you have made your own decision to enter into this Agreement.

10. Assignment. Town Square may assign or transfer its rights or obligations under this Agreement after first informing you in writing of such transfer or assignment. You may not assign or transfer your rights or obligations under this Agreement.

11. Choice of Law. This Agreement shall be construed in accordance with and be governed by the laws of the Commonwealth of Pennsylvania without regard to the conflicts of law provisions thereof.

12. No Warranties. **Customer acknowledges and agrees that no warranty, duty or remedy, whether expressed, implied or statutory, is given or intended to arise out of this Agreement except as otherwise expressly stated herein, and Town Square specifically disclaims all other warranties, expressed or implied including any warranty of merchantability or fitness for a particular purpose or use.**

13. SEVERABILITY. Should any part of this Agreement be declared invalid for any reason, such decision shall not in any manner affect the validity of the remaining portions of this Agreement, which shall remain in full force and effect as if the part determined to be invalid had not been contained herein at the time of the execution of this Agreement.

14. FORCE MAJEURE. Town Square will make commercially reasonable efforts to provide electricity hereunder but does not guarantee a continuous supply of electricity to Customer. Certain causes and events out of the control of Town Square ("Force Majeure Events") may result in interruptions in service. Town Square will not be liable for any interruptions caused by a Force Majeure Event, and Town Square is not, and shall not be, liable for damages caused by Force Majeure Events. Force Majeure Events shall include fire, flood, storm, terrorism, war, civil disturbance, acts of any governmental authority, accidents, strikes, labor disputes or problems, required maintenance work, inability to access the local distribution utility system, non-performance by the EDC (including, but not limited to, a facility outage on its electric facilities), or any other cause beyond Town Square's control.

15. LIMITATION OF LIABILITY. In no event shall Town Square or Customer be liable to the other or to any third party for any indirect, incidental, consequential, punitive, reliance or special damages, including without limitation, damages for lost profits, advantage, savings or revenues of any kind or increased cost of operations, whether or not Town Square or Customer has been advised of the possibility of such damages. Town Square's liability and Customer's exclusive remedies against Town Square, for any damages caused by any service outage, defect or failure shall be the termination provisions set forth above in the Termination section above. Town Square's liability for other claims arising in connection with any service or this Agreement, if not otherwise limited by another provision of this Agreement, shall be limited to proven direct damages not to exceed per claim (or in the aggregate during any 12-month period), the total net payments made by Customer for the applicable service during the 12 month's preceding the month in which the damage occurred.

16. INDEMNIFICATION. Customer is responsible for, and will indemnify Town Square against, any and all liabilities resulting from Customer's failure to fully comply with this Agreement, and damage or injury caused by the electricity after its delivery to Customer's residence or place of business, as applicable.

17. CHANGE IN LAW. If at some future date there is a change in any law, rule, or regulation whereby Town Square is prevented, prohibited or frustrated from carrying out the terms of the Agreement, then, at the sole discretion of Town Square, this Agreement may be cancelled. If, at some future date, there is a change in a federal or state approved tariff affecting Town Square's costs to purchase electricity required to provide your service, then, at the sole discretion of Town Square, this Agreement may be modified to reflect those costs.

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19. **NET METERING**. If Customer currently has installed or plans to install during the term of this Agreement, solar, wind, or other renewable electrical generating facilities to supply all or part of Customer's electricity usage, and such generating facility is, or will be, net-metered by the EDC, Customer must notify Town Square of same. Town Square will then determine whether Customer is eligible to enroll with Town Square and/or to continue to be served by Town Square. Town Square reserves the right to terminate this Agreement in its sole discretion if Customer installs generating facilities to supply all or part of Customer's electricity usage. If Town Square elects to serve a net-metered customer, Town Square will credit the customer up to the total amount of the electricity that customer receives from Town Square during an applicable period as required by applicable regulations, but will not compensate net-metering customers for any excess generation.

Contact Information:

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Supplier: **Town Square Energy**

PUC License No.: A-2010-2199551
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BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : : :	Docket No. P-2026-3060298

VERIFICATION

I, Barbara R. Alexander, hereby state that the facts above set forth in my Rebuttal Testimony, OCA Statement No. 2R, are true and correct to the best of my knowledge, information, and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. Section 4904 (relating to unsworn falsification to authorities).

DATED: May 28, 2026

Signature: */s/ Barbara R. Alexander*
Barbara R. Alexander

Address: Barbara Alexander Consulting LLC
44 Beech Street
Hallowell, ME 04347

OCA St. No. 2-SR

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Co.
For Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031

Docket No. P-2026-3060298

SURREBUTTAL TESTIMONY OF

Barbara R. Alexander

Barbara Alexander Consulting LLC

ON BEHALF OF THE

OFFICE OF CONSUMER ADVOCATE

June 11, 2026

Q. PLEASE STATE YOUR NAME, ADDRESS AND OCCUPATION.

A. My name is Barbara R. Alexander. I am the sole member manager of Barbara Alexander Consulting LLC. My office is located at 44 Beech St., Hallowell, ME 04347.

Q. FOR WHOM ARE YOU PROVIDING TESTIMONY IN THIS PROCEEDING?

A. I am testifying on behalf of the Pennsylvania Office of Consumer Advocate (OCA).

Q. HAVE YOU PREVIOUSLY FILED TESTIMONY IN THIS PROCEEDING?

A. Yes. I filed Direct Testimony on behalf of the OCA on April 29, 2026 (with a corrected version filed on June 1, 2026) and Public and Highly Confidential Rebuttal Testimony on behalf of the OCA on May 28, 2026 (with corrected versions filed on June 1, 2026).

Q. WHAT IS THE PURPOSE OF THIS TESTIMONY?

A. I am filing surrebuttal testimony in response to the rebuttal testimony filed by Mr. Frank Lacey on behalf of Retail Energy Suppliers Association (RESA) (RESA Statement No. 1-R) and rebuttal testimony filed by David Young on behalf of FirstEnergy Pennsylvania Electric Co. (FirstEnergy or the Company) (FE Statement No. 1-R).

Q. BASED ON YOUR EVALUATION OF THE TESTIMONY AND ASSOCIATED DISCOVERY DIRECTED TO RESA AND FIRSTENERGY, DO YOU HAVE ANY CHANGES TO YOUR ORIGINAL RECOMMENDATIONS?

A. No. Based on my analysis and findings discussed in detail in this testimony, I continue to recommend the following:

- FirstEnergy's proposal to not renew the Customer Referral Program should be adopted.
- FirstEnergy's request for a waiver of 52 Pa. Code Section 54.10(3) to implement its proposal, that Electric Generation Suppliers (EGSs) entering into contracts with residential customers after June 1, 2027 return customers to default service at the end

of their fixed duration contract absent an affirmative consent by the customer to elect to remain with the EGS or switch to a new supplier, should be granted.

- FirstEnergy's proposal that for contracts entered after June 1, 2027, EGSs be required to provide an attestation of affirmative customer consent on a quarterly basis for all residential customers on variable-priced month-to-month products can be implemented as proposed or with alternatives that are likely to reduce administrative costs. Either FirstEnergy could prohibit the use of month-to-month variable rate contracts for residential customers, or the Company could require only fixed rate contracts for residential customers as a condition of an EGS's use of the Purchase of Receivables (POR) to collect their prices.
- FirstEnergy's proposal to reform its POR program, including its proposal to limit eligibility for its POR as of June 1, 2027 to those EGSs on utility consolidated billing who use "rate ready" billing and charge a rate that is at or below the Price to Compare (PTC) at the time of the customer enrollment or rate change transaction, should be adopted.
- FirstEnergy's proposed changes to its current Time of Use (TOU) rate for residential customers should not be adopted due to the lack of justification or proper consumer protection features.

Q. PLEASE LIST THE EXHIBITS ATTACHED TO YOUR TESTIMONY.

A. I include the following Exhibits:

- Exhibit BA-16: RESA Response to OCA-13-8.
- Exhibit BA-17: RESA Response to OCA-13-10.
- Exhibit BA-18: RESA Response to OCA-13-12.

- Exhibit BA-19: Constellation Energy Renewable Energy Contract Template

I. RESA'S REBUTTAL TESTIMONY CONTINUES TO LACK SUFFICIENT EVIDENCE TO JUSTIFY MR. LACEY'S OPPOSITION TO MY RECOMMENDATIONS

Q. DID MR. LACEY PROVIDE ANY EVIDENCE TO SUPPORT THE BASIS FOR HIS OPPOSITION TO FIRSTENERGY'S PROPOSALS AND YOUR SUPPORT FOR THOSE PROPOSALS COMPARED TO HIS DIRECT TESTIMONY?

A. No. Mr. Lacey's 33-page rebuttal testimony does not include any evidence of actual EGS offers to FirstEnergy's residential customers, the prices charged by those EGSs, or their terms of service. The only evidence of actual EGS offers, prices, and terms of service submitted to date in this proceeding is my analysis of EGS offers to FirstEnergy's Met-Ed residential customers derived from the Commission's PaPowerSwitch shopping web portal as set forth in my rebuttal testimony. The most relevant evidence in this proceeding has been the information provided by or cited by CAUSE-PA and me that compares the actual prices charged by EGSs to FirstEnergy's residential customers with the applicable PTC. Mr. Lacey's attempt to argue that this evidence is not conclusive or determinative to the impact of EGS prices on the residential electric service bills that must be paid to avoid adverse collection actions and termination of service should be rejected.

Q. PLEASE EXPLAIN WHY MR. LACEY'S LACK OF ANY ACTUAL EGS OFFERS, PRICES, OR TERMS OF SERVICE IS CRITICAL TO ANY EVALUATION OF HIS TESTIMONY TO DATE.

A. Mr. Lacey purports to identify EGS offers and products that he claims will not be offered to FirstEnergy's residential customers if FirstEnergy's proposals are adopted. He expounds

at length on identifying what he claims are "competitive" offers that cannot be billed through FirstEnergy's POR Program if that billing and collection vehicle requires prices that are equal or lower than the PTC for default service or whether a contract cannot be renewed and billed on FirstEnergy's bills without an affirmative customer consent to the new terms. However, he has yet to provide any evidence that the products and services he claims cannot be offered and billed through FirstEnergy's POR program are actually offered to residential customers in FirstEnergy's service territory or how those prices differ from or provide value compared to the PTC.[1] Mr. Lacey's entire argument is theoretical in nature. His allegations of harm and claims of lost benefits to customers that will result if FirstEnergy's reforms are adopted should be rejected as unsupported. Rather, his testimony supports the obvious conclusion that he opposes FirstEnergy's reforms because they will result in lost profits to EGSs.

Q. CAN YOU PROVIDE EXAMPLES OF STATEMENTS BY MR. LACEY THAT ARE NOT DOCUMENTED WITH EVIDENCE OR FACTUAL INFORMATION?

A. Yes. Mr. Lacey opines the following and cannot document the basis for any of these opinions:

- Mr. Lacey states in his Rebuttal, "Discovery responses confirmed that neither Ms. Alexander nor Mr. Cicero adjusted their analyses to account for differences among fixed-price products, variable-price products, renewable-energy products, rewards programs, bundled products, contract length, cancellation terms, hedging value, or other non-price product attributes."[2] When asked to identify which of these products

[1] *See* RESA Response to OCA-13-2 ("Mr. Lacey did not review any specific EGS offers other than through the PaPowerSwitch Portal."); OCA Ex. BA-8 (listing all EGS offers to Met-Ed's residential customers in zip code 17401); **HIGHLY CONFIDENTIAL** Town Square Response to OCA-10-1 and 2.
[2] RESA St. 1R at 8, lines 7-11.

are billed to FirstEnergy's customers through the POR, he cannot do so, stating, "Mr. Lacey has not reviewed the hundreds of thousands of contracts that are currently active in the FE service territories. However, it seems reasonable that fixed price products, variable priced products, renewable energy products, long-term contracts, and hedged contracts are all being billed through the POR agreement."[3] Mr. Lacey's response does not address many of the listed options he claimed are being made to Pennsylvania customers.

- Again Mr. Lacey was asked to provide any evidence that the product variations he identifies in his Rebuttal are billed through FirstEnergy's POR. His response is another evasion: "All electricity products that are billed through FE's POR program result in a cents per kWh charge on the customer's bill, with the exception that FE also offers a budget billing option, which appears, based on FE's tariff language, to come across as a fixed dollar amount on the bill."[4] I attach the request to support my conclusion that Mr. Lacey has not provided any evidence about the many options he claims should be distinguished from FirstEnergy's default service as Exhibit BA-16.
- While Mr. Lacey criticizes the evidence I have submitted to date on the grounds that the data does not compare "product equivalency, hedging value, risk allocation, or whether default service rates themselves would have differed absent customer migration to competitive supply service," he has not done such an analysis himself and acknowledges the time consuming process and that access to privately held data would be needed to do such an analysis.[5] I attach Mr. Lacey's response to OCA-13-10 as

[3] RESA Response to OCA-13-7.
[4] RESA Response to OCA-13-8.
[5] RESA St. 1R at 8, lines 18-20; RESA Response to OCA-13-10.

Exhibit BA-17. I do not agree that such an analysis is necessary to support reasonable consumer protections to prevent high EGS prices from threatening the affordability of essential electric service. No such studies have ever been required to adopt reasonable consumer protection requirements in Pennsylvania or elsewhere. On the contrary, FirstEnergy witness Young documented the adverse impacts on residential customers associated with paying higher collection costs incurred with the EGS charges allowed under the current POR program.[6] Mr. Lacey not only fails to acknowledge this documented harm but fails to provide any evidence that higher EGS charges provide any benefits to their customers or residential customers generally.

- When asked if Mr. Lacey assumes that EGSs will not market or bill customers outside of the POR option if the FirstEnergy reforms are adopted, he claims that suppliers have not invested in their own billing systems due to their reliance on POR. I attach Mr. Lacey's response to OCA-13-12 as Exhibit BA-18. Mr. Lacey's response confirms that suppliers have relied upon the subsidy provided by the POR programs in Pennsylvania, a subsidy that has resulted in high EGS charges. I note that suppliers who serve customers in the Texas market have in fact invested in their own billing systems and do not rely on the local distribution utility to bill their products and services,[7] which allows those suppliers to link basic generation supply service with many of the options that Mr. Lacey claims are in fact not comparable to default service, such as efficiency, demand response, and alternative rate designs including demand charges, time of use

[6] FE St. 1-R at 9.

[7] See e.g., Oncor's (a regulated distribution utility) explanation about the Oncor portion of the bill issued by the electricity provider: *Understanding the Oncor Part of Your Electric Bill*, Oncur (Jan. 19, 2024), https://www.oncor.com/content/oncorwww/wire/en/home/powering-texas/understanding-the-oncor-part-of-your-electric-bill.html.

rates, fixed charges, and prepaid electricity, none of which are typically offered to Pennsylvania customers through the POR billing option. I note that Mr. Lacey's reference to the supplier proposals for Supplier Consolidated Billing in this data response was thoroughly evaluated by the Commission and not pursued for a host of reasons, including due to potential costs to ratepayers and complicated consumer protection implications.[8]

- Mr. Lacey claims that FirstEnergy's reforms will reduce the level of customer migration to suppliers and that this will cause an increase in default service prices. When asked for the basis for this assertion, Mr. Lacey states that obtaining default service for the larger load (due to his assumption that the POR reforms will result in a lack of customers served by an EGS) will inevitably lead to higher default service prices.[9] In short, Mr. Lacey has not quantified migration risk, but claims such a risk is inevitable and will result in high default service prices if customers are protected from high EGS prices. Mr. Lacey's provides no calculations or analysis to support this claim. Mr. Lacey's assumption will be addressed by OCA witness Ogur in his Surrebuttal Testimony.
- Mr. Lacey has not reviewed any actual EGS contract language to support his claims of what suppliers offer but has merely made assumptions about those contract terms based on his knowledge of the Commission's regulations.[10]
- Finally, Mr. Lacey complains about relying on the data in FirstEnergy witness Young's Table 6 because the data does not reflect the "PTC values shared by FE on its website

[8] *See Re: En Banc Hearing on Implementation of Supplier Consolidated Billing*, Docket No. M-2018-2645254, Secretarial Letter (June 21, 2021).
[9] RESA Response to OCA-13-14.
[10] RESA Response to OCA-13-19.

or in discovery and the comparisons fail to account for fundamental differences between default service products and competitive supply products."[11] Yet, when asked to provide a version of this table that corrects these errors, his response encapsulates the defects in all his criticisms:

> Mr. Lacey does not have access to all EGS pricing data, nor access to FE's default service customer data, which would be required to calculate a weighted average FE default service rate. Even with the data, Mr. Lacey would not prepare such a table because it would be analytically misleading and would provide the viewers of the table with information that could lead to bad policy decisions.[12]

Q. DOES MR. LACEY ON BEHALF OF RESA EXPLAIN WHY HIS MEMBERS OR ANY EGS CANNOT BILL THEIR OWN PRODUCTS AND SERVICES TO FIRSTENERGY'S RESIDENTIAL CUSTOMERS?

A. No. He appears to assume that if an EGS cannot bill and collect their charges through FirstEnergy's POR program that no such offers can be made. Without any evidence to the contrary, I can only conclude that the EGSs he represents cannot make a profit by marketing and enrolling customers in these programs without the subsidy provided by the POR.

Q. IS IT FAIR OR REASONABLE FOR FIRSTENERGY'S RESIDENTIAL CUSTOMERS TO SUBSIDIZE SUPPLIER OFFERS THAT EXCEED THE PTC WHEN THERE IS NO EVIDENCE THAT SUCH OFFERS PROVIDE DOCUMENTED BENEFITS?

Q. No. The purpose of the POR is to bill a supplier's generation supply service. It is not intended to be a vehicle for suppliers to market products and services that harm consumers with high prices, volatile month to month or variable prices, or renewable energy that does

[11] RESA St. 1R at 15, lines 13-15.
[12] RESA Response to OCA-13-18.

not even provide any impact on the electricity consumed by the customer, all of which I documented as typical of supplier offers to FirstEnergy's residential customers in my rebuttal testimony and exhibits.

Q. HOW DO YOU RESPOND TO MR. LACEY'S ARGUMENT THAT CUSTOMERS SHOULD HAVE ACCESS TO A FIXED PRICE SUPPLY SERVICE THAT COMPETES WITH THE CURRENT OR FUTURE PTC BECAUSE IT SHIFTS RISK FROM THE CUSTOMER TO THE EGS?

A. First, Mr. Lacey does not provide any actual contractual offers, prices, or terms of service that documents that any EGS offer to any FirstEnergy residential customer assumes a risk that is reflected in the EGS offer compared to the current and future PTC and what the actual value of that offer is. He offers no comparison of how any specific fixed price offer compares to the PTC during the term of the fixed price offer. Second, there is no doubt that an EGS has more information about current and future PTC prices derived from the wholesale market compared to any reasonable residential customer. Therefore, any offer made by an EGS is done with careful consideration of the risk to the EGS. As I identified in my Exhibit BA-8 attached to my rebuttal testimony, for offerings on the PaPowerSwitch website, the longer the fixed price term, the higher the price, which allows EGSs to benefit from higher prices unless the PTC exceeds that fixed price at some point during that term, a factor the EGS has more capacity than the residential customer to evaluate. Third, every fixed price contract I reviewed for my rebuttal testimony contains a provision that allows the EGS to set renewal terms that include (at the EGS's discretion) month to month or variable prices at the end of the fixed term with a negative option renewal notice. As a result, the customer bears the risk of future higher and more volatile prices embedded in

the terms of these fixed price contracts. None of the contract terms I reviewed promised the customer that the fixed rate contract would continue to reflect a price lower than the PTC. Therefore, these contractual terms operate as a "bait and switch" scheme. While Mr. Lacey's preferred marketing and contractual approach is not currently illegal under the Commission's rules, that does not mean that Mr. Lacey should escape the obligation to document his allegation that the scheme provides benefits to residential customers.

Q. DOES MR. LACEY PROVIDE ANY EVIDENCE TO REBUT THE FINDINGS OF FIRSTENERGY AND CAUSE-PA THAT CUSTOMERS WITH HIGHER EGS CHARGES EXPERIENCE MORE ADVERSE COLLECTION ACTIONS COMPARED TO CUSTOMERS ON DEFAULT SERVICE?

A. No. He does not have any evidence to rebut the evidence of CAUSE-PA witness Cicero in his direct testimony at Table 7 that shows that residential EGS customers are 10 times more likely to have their electric service terminated compared to default service customers. Furthermore, FirstEnergy witness Young's rebuttal testimony Exhibit DMY-11 documents the significantly higher collection costs for customers that are billed higher EGS charges compared to default service pursuant to the POR program. These are costs included in FirstEnergy rates that will be avoided by preventing high EGS charges.

Q. HOW DO YOU RESPOND TO MR. LACEY'S CLAIM THAT YOUR TESTIMONY SHOULD BE REJECTED BECAUSE YOU HAVE NOT PROVIDED EVIDENCE OF "CUSTOMER PREFERENCES AND NON-PRICE PRODUCT ATTRIBUTES?"[13]

A. Mr. Lacey alleges that the EGS contract prices and any comparison to the PTC is "based on the incorrect assumption that competitive supply products and default service are

[13] RESA St. 1R at 4, lines 16-22.

directly comparable products."[14] He then opines that this comparison fails to account for "differences in product structure, hedging obligations, regulatory obligations, customer mobility risk and other supplier costs."[15] It is correct that I did no such analysis because the information that would allow such an analysis is within the control of the EGSs. Mr. Lacey offers no such analysis himself. Furthermore, Mr. Lacey's argument eviscerates the years of customer education required by the Commission to ask customers to compare their PTC to EGS offers and is the basis for the price comparisons and categories of EGS offers on the Commission's PaPowerSwitch web portal. If there is evidence that the offers made by EGSs provide value to the customer's generation supply service that is different from that same service provided by default service, Mr. Lacey fails to provide it.

Q. DOES MR. LACEY RESPOND TO YOUR EVIDENCE SHOWING THAT THE RENEWABLE ENERGY OFFERS BY EGSs DO NOT IN FACT PROMISE ANY RENEWABLE ENERGY WILL BE DELIVERED TO FIRSTENERGY OR PENNSYLVANIA CUSTOMERS?

A. No. As I documented in my Rebuttal, the terms of service for the EGSs contracts I reviewed in my Rebuttal (Exhibit BA-8) contain a provision that the EGS will purchase Renewable Energy Certificates (REC) for a renewable energy project located within the United States. I have recently reviewed the publicly available terms of service for Constellation Energy offered to FirstEnergy customers that promises 100% renewable energy.[16] However, the disclosure statement issued to Pennsylvania residential electricity customers is similar to others I have reviewed and only states that the renewable energy includes solar or wind

[14] *Id.* at lines 16-18.
[15] *Id.* at lines 20-21.
[16] Constellation Energy Response to OCA-VI-3 (Revised), Attachment A.

resources "within the United States" with a further statement that I consider misleading: "The renewable energy is provided to you for your residential use only, and will not make you eligible for any tax credits or other third party subsidies." In fact, these terms do not promise that any renewable energy will actually be delivered to the customers in Pennsylvania. I attach this document as Exhibit BA-19.

Q. HOW DO YOU RESPOND TO MR. LACEY'S CLAIM THAT YOU HAVE NOT DONE AN ANALYSIS OF "HISTORIC DEFAULT SERVICE PRICING AND FORWARD LOOKING EGS CONTRACT EQUIVALENCY?"[17]

A. Once again, Mr. Lacey's confirmation that I did no such analysis is correct. However, that analysis is within the ability of Mr. Lacey to present on behalf of his EGS clients, but he does not do so. I am not aware of any public data that provides "forward looking EGS contract equivalency" and it is Mr. Lacey's obligation to provide such data if he feels that it would contribute to the decisions in this proceeding.

Q. WHY DOES MR. LACEY CONTINUE TO ARGUE THAT MY TESTIMONY DOES NOT REFLECT THE IMPACTS OF OTHER STATE REFORM INITIATIVES?

A. Mr. Lacey appears to think that it is my responsibility to evaluate or consider the impact of reforms undertaken in other states[18] in my analysis of FirstEnergy's proposals in this proceeding. I do not agree. This proceeding reflects evidence and data about the impact of EGS prices on FirstEnergy's residential customers in the form of higher bills, higher collection costs, and higher rates of termination. The reforms proposed by FirstEnergy that I have evaluated and discussed in my direct and rebuttal testimony do not require an analysis of reforms in other jurisdictions. Where applicable, I identified that other

[17] RESA St. 1-R at 7, RESA Ex. FL-13.
[18] *Id.* at 14, RESA Ex. FL-18.

jurisdictions have adopted similar reforms to document the precedent and reasonableness of FirstEnergy's proposals. However, it is not my responsibility to predict the impact of FirstEnergy's proposals on the profitability of unregulated entities whose prices are not transparent or regulated by the Commission.

Q. OVERALL, DOES MR LACEY'S TESTIMONY ON BEHALF OF RESA OFFER ANY EVIDENCE TO SUPPORT HIS REASONS FOR REJECTING FIRSTENERGY'S PROPOSED REFORMS THAT YOU HAVE ENDORSED?

A. No. His surrebuttal testimony is basically a rehash and repeat of his rebuttal testimony and suffers from the same defects that I identified in my rebuttal testimony and again here in this surrebuttal testimony.

II. FIRSTENERGY WITNESS YOUNG DOES NOT OFFER ANY CREDIBLE RESPONSE TO MY RECOMMENDATION TO REJECT THE COMPANY'S PROPOSED CHANGE IN THE TIME OF USE RATE STRUCTURE

Q. PLEASE SUMMARIZE WHY MR. YOUNG REJECTS YOUR OPPOSITION TO THE PROPOSED CHANGE IN THE RESIDENTIAL TOU RATE STRUCTURE.

A. Mr. Young argues that the proposed change in the TOU rate structure "encourages higher adoption of energy-shifting behaviors, like delaying running appliances or charging electric vehicles."[19]

Q. HAS MR. YOUNG PROVIDED ANY EVIDENCE THAT CURRENT OR FUTURE TOU CUSTOMERS WILL IN FACT MAKE THESE CHANGES IN USAGE BEHAVIOR?

[19] FE St. 1-R at 4, lines 9-10.

A. No. Mr. Young provides no analysis, data, or evidence that this rate change will in fact result in shifting of customer usage or behavior changes in the use of appliances. As I confirmed in my direct testimony, the Company has not evaluated the impact of this rate change on its current TOU customers or conducted any pilot or cited to any pilot or other relevant experience to justify this assumption. The Company has made its assumption based on economic theory alone.

Q. HOW DOES MR. YOUNG EXCUSE THE REVENUE LOSS FROM ITS CURRENT OR FUTURE TOU RATE DESIGN?

A. Mr. Young admits that "the amount of revenue received from customers participating in the Company's TOU default service rates is likely to be lower than the amount that would be collected under its otherwise applicable standard non-time varying generation rates."[20] He then excuses this result on the grounds that enrollment in the current TOU rate is so low that the revenue shortfall "will not materially impact other default service customers."[21] In other words, he supports a change in the current TOU rate structure on the assumption that even more load shifting will occur due to the change in the on-peak period and rates, which will increase the revenue shortfall. We, however, should ignore this impact on the grounds that the program is too small to have any significant impact. Mr. Young's reasoning does not provide a positive basis for making any change in the current TOU rate design. There is no cost-benefit analysis that would support this rate change at this time.

Q. MR. YOUNG CONTINUES TO PROPOSE THAT THE CURRENT TOU

[20] *Id.* at 5, lines 14-16.
[21] *Id.* at 5, lines 18-19.

CUSTOMERS WILL BE DEFAULTED INTO THE NEW TOU RATE DESIGN.[22] DO YOU AGREE?

A. No. The Company has proposed a change in the rate design that is likely to impact the current TOU customer bills without any analysis of the impact of the new TOU rate on existing customers. Nor has the Company proposed any additional marketing or customer specific communications. These policies are simply not reasonable. Mr. Young relies entirely on the customer's ability to leave the TOU rate without penalty, a form of negative option renewal that should not be approved. I could support Mr. Young's approach only if the customer was notified of the new rate structure with a bill impact analysis based on the customer's recent usage profile in sufficient time prior to the new rate design's implementation date to ensure the customer is making a knowledgeable decision to remain with the new rate.

Q. IS YOUR POSITION INTENDED TO OPPOSE ANY REFORMS TO FIRSTENERGY'S TOU RATE?

A. No. My position is that changes in rate design generally, and TOU rates in particular, should be accompanied by a reasonable analysis of the impact of the rate change on current customers, as well as evidence based projections on whether the rate change will increase enrollment, tracking of the revenue loss, and tracking of any peak load reductions and their valuation or impact on default service prices. FirstEnergy's proposal does not meet these criteria.

Q. DOES THIS CONCLUDE YOUR TESTIMONY AT THIS TIME?

A. Yes.

[22] *Id.* at 6, lines 1-8.

Exhibit BA-16

RESA Response to OCA-13-8

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8. Identify which of the following EGS products and services with one or more of the attributes that Mr. Lacey identifies on page 8, lines 8-11 result in a cents per kWh charge on the customer's bill issued by and subject to collection by FirstEnergy:
    a. Fixed price products;
    b. Variable price products;
    c. Renewable energy products
    d. Rewards programs;
    e. Bundled products
    f. Customer length;
    g. Cancellation terms;
    h. Hedging value;
    i. Non-price pricing attributes

Response to OCA-XIII-8: All electricity products that are billed through FE's POR program result in a cents per kWh charge on the customer's bill, with the exception that FE also offers a budget billing option, which appears, based on FE's tariff language, to come across as a fixed dollar amount on the bill.

Response provided by: Frank Lacey, Consultant for Retail Energy Supply Association
Dated: June 5, 2026

Exhibit BA-17

RESA Response to OCA-13-10

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10. Mr. Lacy states that Ms. Alexander did not analyze "product equivalency, hedging value, risk allocation, or whether default service rates themselves would have differed absent customer migration to competitive supply service." (Page 8, lines 18-20). Please identify all facts, data, assumptions, methodologies, and evidence that Mr. Lacey believes would be necessary to perform such an analysis.

Response to OCA-XIII-10: A proper analysis would be very time-consuming and quite difficult to perform because of the data intensity of the analysis. However, it is required to justify the proposed changes that today are being supported by an inadequate and simplistic "A – B" calculation. For product equivalency, Ms. Alexander would need to analyze each of the EGS products that were under contract during the timeframe of the analysis and determine what product attributes were included in the products under contract. Then Ms. Alexander would need to prepare a summary, by month of the analysis, of differences in product attributes compared to the product attributes of the then current default service product. Ms. Alexander would then need to calculate, based on some reliable metric, the value of the product differences for each general product, for each month of the analysis. For hedging value, Ms. Alexander would need to conduct a similar analysis. For example, she would need to estimate a cost difference between a six month or shorter hedge versus a six month or longer hedge. She would need to do that calculation for every contract that was a fixed price product for every month of the analysis and adjust those values every month to adjust for the decreasing value of the default service fixed price hedge. For risk allocation, Ms. Alexander would need to determine the value of each component of risk passed along to consumers. It is FE's contention that eliminating NITS will lower prices to consumers because of the hedge risk moving from wholesale suppliers to consumers. At a minimum, her analysis would need to be adjusted to accommodate the value of that risk transfer, which is not allowed for EGS fixed price contracts. This analysis would need to be performed for every element that is passed through default service customers if those elements are hedged in an EGS contract. For migration risk, Ms. Alexander would need to calculate whether or not FE's proposals will result in a change in migration risk to wholesale suppliers. Most certainly, they would, as many of the proposals presented by FE will have customers being slammed back to the utility for practices that FE deems unsatisfactory, like failing to respond to communication from the EGS. Ms. Alexander would need to ascertain from the wholesale market, either through empirical data from other markets or from direct conversations with wholesale suppliers about how these proposals would affect their bidding strategies. She would need to incorporate those values into her analysis. Ms. Alexander would also need to adjust the default service rate to account for the subsidies embedded in distribution rates that support the default service business. The purpose of identifying these analytical requirements was not to suggest that such a study is necessary in every proceeding. Rather, it was to demonstrate that OCA's conclusions are being used to justify significant market restrictions even though OCA did not perform the analyses necessary to support those conclusions.

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Response provided by: Frank Lacey, Consultant for Retail Energy Supply Association
Dated: June 5, 2026

Exhibit BA-18

RESA Response to OCA-13-12

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12. Does Mr. Lacey assume that, if certain charges or product attributes cannot be billed through the POR program, EGSs will not offer those products or attributes directly to customers and bill customers outside the POR program? Please explain the basis for his answer.

Response to OCA-XIII-12: Historically, RESA and many in the EGS community were asking the Commission to implement supplier-consolidated billing ("SCB"). SCB is very similar to POR, but it works in reverse. The suppliers would issue a customer bill and it would include the utility's distribution charges on it. Under such a program, the rights and obligations associated with utility billing today would transfer to the EGSs. The Commission declined to implement SCB several years ago. When that order was issued, the Commission justified not moving to a SCB environment because POR was in place. They thought that EGSs might not want to forego the ease and convenience of utility billing with POR. Based on this edict from the Commission, Mr. Lacey assumes that few, if any, EGSs have built out sufficient billing systems to accommodate residential customers.

Response provided by: Frank Lacey, Consultant for Retail Energy Supply Association
Dated: June 5, 2026

Exhibit BA-19

Constellation Energy Renewable Energy Contract Template

Contract and Disclosure Statement Summary
Pennsylvania Residential Contract

Electric Generation Supplier Information:	Constellation NewEnergy, Inc. is your electric generation supplier. You can call us at our toll-free number 1-855-465-1244 between 8:00 AM and 8:00 PM eastern prevailing time (not including weekends or holidays) or email us at home@constellation.com. We are responsible for costs associated with the generation and transmission of your electricity supply.
Price Structure:	Your contract price is fixed for the initial duration of the plan. Your contract price includes gross receipt taxes.
Generation/Supply Price:	$## for the ## month Plan.
Statement Regarding Savings:	During the duration of your contract, the price may be higher or lower than the EDC's price-to-compare, which changes over time based upon your EDC's procurement structure. Therefore savings are not guaranteed.
Deposit Requirement	None
Incentives:	There are no offers currently available.
Contract Start Date:	We will begin supplying electricity to your account as soon as the EDC processes your enrollment for the duration stated below. This may take up to two billing cycles.
Contract Duration/Length:	## month(s)
Cancellation/Early Termination Fees:	As further described below, state law provides you with a 3-day rescission right from receipt of your written disclosure statement. In addition, we provide a 90-day Satisfaction Guarantee period to terminate this contract without an early termination fee, though you will be responsible for any charges associated with the electricity you use. If you terminate this contract outside of both of these time periods you will be charged an early termination fee of $##. If we terminate this contract because: you provide inaccurate or misleading information, you do not pay your invoices, or you otherwise breach your obligations as stated under the Termination and Termination Fees section of the contract, then you will be charged a termination fee of $##.
Constellation Renewable Product:	For the Initial Term of this Agreement, the electricity supply service includes renewable energy certificates sourced from wind and/or solar power generators within the United States in an amount equal to 100% of the Accounts' usage, over and above any mandatory renewable portfolio or clean energy standard requirements in the state in which the Accounts are located, during the duration of this Agreement. The renewable energy is provided to you for your residential use only, and will not make you eligible for any tax credits or other third party subsidies.
End of Contract:	You will receive two separate written notifications in advance of the expiration date of your contract. You will receive the first notice 60-45 days in advance of the expiration date, and you will receive the second at least 30 days in advance. These notifications will explain your options going forward. If you terminate your agreement after you receive the second notice and before the expiration of your contract you will not be required to pay an early termination fee. If you fail to respond to these notices, we may extend your contract for ## Months at the price in your renewal notices however you may terminate the renewal term at any time effective as of the next applicable EDC meter read date without incurring an early termination fee.
Right of Rescission:	You may cancel this Contract at any time before midnight of the third business day after receiving this disclosure by either notifying us in writing at the address provided below or by phone by calling us at 1-855-465-1244 that you would like to rescind this Contract.

CONSTELLATION CONSUMER CONTRACT AND DISCLOSURE STATEMENT OF TERMS OF SERVICE PENNSYLVANIA RESIDENTIAL ELECTRIC GENERATION SERVICE LICENSE NUMBER A-110036

Purchase of Power and Energy Service

Constellation NewEnergy, Inc.("Constellation") agrees to sell, and you agree to buy, your full requirements for residential electric generation service at the price and on the terms and conditions specified in this Consumer Contract and Disclosure Statement (the "Contract"). Price and other terms of this Contract are subject to change as provided below. Constellation reserves the right to revoke its electricity offer for any reason at any time prior to your acceptance of this Contract. Throughout this Contract, the words "you" and "your" refer to the customer who has signed this Contract. The words "we", "us" and "our" refer to Constellation. Constellation is an independent seller of electric generation service licensed by the Pennsylvania Utility Commission ("PUC") and is not representing or acting on behalf of the electric distribution company responsible for the service territory where you reside, i.e. Pennsylvania Power & Light Company, Philadelphia Electric Company, West Penn Power, Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, or Duquesne Light (each referred to as the "Electric Distribution Company" or "EDC" or "Utility"), any governmental bodies, or consumer groups. You will receive written notification from the EDC confirming a pending switch of your electric generation supply.

Contract Duration

The initial duration of the Contract is indicated in the "Contract Duration/Length" section of the above Contract and Disclosure Statement Summary ("Summary") based on your election, beginning on the starting date that is the next meter read date after the EDC processes your enrollment. Your switch to Constellation as your electric generation supplier may take up to 2 billing cycles to take effect.

Guarantee Period

In addition to the 3-day rescission period described below in the "Rescission" section, Constellation offers a 90-day guarantee where you may cancel this Contract without incurring an early termination fee (the "Guarantee Period"). To activate this guarantee, you must notify us in writing or by calling our customer care center at 1-855-465-1244 in addition to contacting your EDC or alternative energy supplier; otherwise the early termination fee will apply. Upon your termination of this Contract during the Guarantee Period, you will be returned to your EDC on your next available meter read date unless you choose another supplier, and you will remain responsible for payment for electricity and related costs and charges incurred under this Contract through such meter read date. Any incentives Constellation may offer to you in connection with you entering into this Agreement require your Account to be active and in good standing at the time the incentive is fulfilled.

Fixed Pricing

Your price for electric generation service for the above Contract Duration/Length is indicated in the "Generation/Supply Price" section of the above Summary, and will remain at the same price for the duration of the above Contract Duration/Length. This price includes Transmission Charges and Estimated Total State Taxes, including the Gross Receipts Tax, but excludes applicable state and local Sales Taxes. This fixed price does not include Distribution Charges (as defined below) or any other EDC charges (which will be invoiced by the EDC).

Key Pricing Definitions

"Distribution charges" are part of the basic service charges on every customer's bill for delivering electricity from the EDC to your home. The PUC regulates distribution prices and services. This charge will vary according to how much electricity you use.

"Generation charges" are charges that represent the cost of producing the electricity and are specific to this Contract. Generation prices and charges are set by the electric generation supplier you have chosen, which is Constellation. This charge will vary according to how much electricity you use.

"Transmission charges" are charges that represent the cost of transporting electricity from the source of supply to the EDC. This charge will vary with your source of supply. The Federal Energy Regulatory Commission regulates transmission prices and services.

Other Pricing Terms

The fixed price charged for electric generation service under this Contract is reflective of competitive market conditions, was not set or approved by the PUC and does not include any applicable taxes (other than gross receipt taxes) or local distribution company fees or charges, which will be charged by the EDC. Based on the information provided by you during your sign-up, this address is your personal residence, vacation home or residential rental property or you are the parent or guardian for the person residing here, and you are paying the EDC bill. Accordingly, under current applicable laws, we are not required to assess sales taxes on our charges under this Contract. There is no charge for entering into this Contract or for terminating this Contract at the end of the then-applicable Contract duration as provided in the "Contract Duration" and "Renewal" sections. Under certain other circumstances, you may be responsible for payment of an early termination fee as provided in the "Termination" section below.

Rescission

You may cancel this Contract at any time before midnight of the third business day after receiving this disclosure by either notifying us in writing at the address provided below or by phone by calling us at 1-855-465-1244 that you would like to rescind this Contract.

Price Comparison

Because the EDC's tariff rates and other factors relevant to the EDC's current price to compare likely will change from time to time, Constellation cannot guarantee savings over the EDC's rates for the entire duration of this Contract or any renewals and any savings are limited to a comparison against the EDC's price to compare applicable at the time you enter into this Contract.

Net Metering

If you currently own or plan to install during the term of this Contract solar, wind, or other eligible renewable electrical generating facilities in order to supply all or part of your electricity usage and such generating facility is or will be net metered by the EDC you must notify us in order for us to determine your eligibility and to properly enroll or continue to serve you.

End of Contract

THIS CONTRACT WILL AUTOMATICALLY RENEW AS DESCRIBED IN THIS SECTION. IN ORDER TO CANCEL BEFORE AN AUTOMATIC RENEWAL OF THIS CONTRACT, PLEASE NOTIFY US IN WRITING OR BY PHONE AS DESCRIBED IN THIS SECTION. Unless terminated earlier as provided in the "Termination" section, if you have a fixed duration contract that will be ending, or whenever we want to change the this Contract, you will receive two separate notices before the Contract ends or the changes happen. You will receive the first notice 45-60 days before, and the second notice 30 days before the expiration date or the date the change becomes effective. These notices will explain your options. If you terminate your agreement after you receive the second notice and before the expiration of your contract you will not be required to pay an early termination fee. The second contract renewal notice will set forth the proposed price for the renewal term, the proposed length of the renewal term, the bill cycle in which service under the new term will begin and any other proposed changes to the terms and conditions of this Contract. YOU MAY, HOWEVER, TERMINATE THE CONTRACT DURING ANY RENEWAL PERIOD AT ANY TIME WITHOUT INCURRING AN EARLY TERMINATION FEE, AT WHICH TIME WE WOULD RETURN YOUR ACCOUNT AT THE NEXT APPLICABLE METER READ DATE TO BEING SUPPLIED BY THE EDC UNLESS YOU HAVE SELECTED ANOTHER ELECTRIC GENERATION SUPPLIER.

Initiation of Service

THE PURPOSE OF THIS DOCUMENT IS TO AUTHORIZE CONSTELLATION TO CHANGE YOUR ELECTRIC GENERATION SERVICE SUPPLIER AND, BY ENTERING INTO THIS CONTRACT, YOU AUTHORIZE CONSTELLATION TO UNDERTAKE WHATEVER STEPS NECESSARY TO ACCOMPLISH YOUR SWITCH. Constellation will begin providing electric generation service to you on the next applicable meter read date after the EDC processes your enrollment and your service will continue throughout the duration of this Contract. The EDC will notify you of the date on which your electric generation service from Constellation will begin. Constellation's electric generation service will be delivered to your residence using the EDC's electricity distribution wires. You represent and warrant that the electricity supply being purchased under this Contract is to be used solely for residential purposes. Constellation's obligations under this Contract are conditioned on you providing complete and accurate information and on you remaining a EDC distribution customer throughout the duration under the applicable residential electric rate class.

Billing and Payment

The cost of your electric generation service will be included on your bill from the EDC, and is due and payable when your EDC bill is due at the billing address provided in your EDC bill. You acknowledge that the EDC may provide us with your billing and payment information. You will be invoiced for Constellation's charges under this Contract at the applicable price set forth in the "**Fixed Pricing**" section above (or, during any renewal period, under any revised price, terms and conditions as may be established as described in the "**Renewal**" section above) multiplied by your electricity usage as measured by the EDC in kWh during the applicable billing period. You agree to accept the measurements as determined by the EDC for purposes of accounting for the amount of power and energy services provided by us under this Contract. If the EDC is unable to read your meter, the EDC will estimate your usage and your charges will be calculated accordingly and adjusted on a future bill. Supplying you under this Contract is conditioned on the EDC accepting our enrollment of your account and your continued eligibility for consolidated billing by the EDC. If you are not eligible for consolidated billing, you need to remedy that restriction with the EDC before we can serve you. Should the EDC cease providing consolidated billing for your account and/or commence billing us for any charges relating to you, we will bill you and you will pay us for all such charges. You will be billed additional charges, including taxes and charges to distribute the electricity to your home, from the EDC consistent with its filed tariffs. You are responsible for paying any new or increased taxes, fees or other charges imposed on us or you in connection with our supply of electricity to you during the duration of this Contract. Constellation reserves the right to change billing methods. If we change our billing methods, we will send you two (2) advance written notices either in your bills or in separate mailing before the effective date of any such change. You may withhold payment of any disputed charges while the charges remain in dispute.

Budget Billing

If you are interested in budget billing for your generation charges contact Constellation for additional information and availability. Contact your Utility for questions related to budget billing of the Utility's charges. You authorize Constellation to bill you directly if necessary to collect any amount hereunder.

Late or Insufficient Payment

If Constellation directly invoices you, you are required to pay our invoices by the due date set forth in the invoice, which will be 20 days from the date the invoice was mailed. WE RESERVE THE RIGHT TO CHARGE YOU INTEREST FOR ANY PAST DUE INVOICE AMOUNT AT 1.5% PER MONTH OR THE HIGHEST AMOUNT PERMISSIBLE UNDER APPLICABLE LAW, WHICHEVER IS LESS. IN ADDITION, YOU AGREE TO PAY US OUR COSTS INCURRED IN COLLECTING AMOUNTS OWED US, INCLUDING REASONABLE ATTORNEY'S FEES AND RETURNED CHECK CHARGES. IF YOU MAKE A PAYMENT FOR AN AMOUNT LESS THAN THE TOTAL AMOUNT DUE, WE MAY ACCEPT SUCH PAYMENT WITHOUT PREJUDICE TO ANY OTHER RIGHTS OR REMEDIES THAT WE MAY HAVE AGAINST YOU AND WE MAY APPLY IT TO YOUR ACCOUNT(S) AS A PARTIAL PAYMENT. IN ADDITION, IF YOU FAIL TO REMIT PAYMENT IN A TIMELY FASHION, YOU AUTHORIZE US TO REPORT THE DELINQUENCY TO ONE OR MORE CREDIT- REPORTING AGENCIES.

Credit

If Constellation bills you directly for energy supply, Constellation reserves the right to determine if your credit standing is satisfactory for originating or continuing electric generation service under this Contract. Consistent with applicable law, Constellation uses uniform income, deposit and credit requirements in determining whether to offer service to our customers. You hereby authorize Constellation to perform a credit check on you.

Termination and Termination Fees

Constellation may terminate this Contract for any non-payment or any other breach of this Contract upon 30 days' prior written notice to you of such termination. If you fail to cure within the 30-day notice period, we may terminate the Contract even if you subsequently cure the non-payment or breach after such period has expired. Constellation may also cancel this Contract after providing the required regulatory notice to you due to a change in law or other act beyond our reasonable control or if we are no longer able to serve you. We reserve the right to reject your enrollment or terminate this Contract if:

- you fail to meet or maintain satisfactory credit standing detained by us;
- you move within or outside of the EDC's service territory or you fail to remain a EDC distribution customer throughout the duration under the applicable residential electric rate class;
- you fail to be eligible for EDC consolidated billing throughout the duration;
- you rescind your authorization for release of information provided in the "**Information Release Authorization**" section below; or you provide any false, inaccurate or misleading information to Constellation or the EDC; or
- if after receiving the required notice set forth in the Change in Pricing and Other Terms section you fail to affirmatively accept the new contract terms we propose to you which address unanticipated increased costs resulting from a change in, or modification of an existing law. In this instance you will not be responsible for an early termination payment.

You may terminate this Contract during the Guarantee Period in accordance the "**Guarantee Period**" section above without incurring an early termination fee.

YOU MAY ALSO TERMINATE THIS CONTRACT PRIOR TO THE END OF THE APPLICABLE DURATION FOR YOUR CONVENIENCE, IN WHICH CASE UNLESS OTHERWISE REQUIRED BY LAW YOU WILL BE CHARGED A TERMINATION FEE OF $## IF WE TERMINATE THIS CONTRACT AS A RESULT OF ANY NON-PAYMENT OR OTHER BREACH OF THIS CONTRACT OR IF YOU PROVIDE ANY FALSE, INACCURATE OR MISLEADING INFORMATION. You will not be charged a termination fee if you terminate after we send you the second notice described under "End of Contract" above but before expiration of your fixed duration Contract.

Upon any termination of this Contract, you will return to receiving default service from the EDC unless you have selected another electric generation supplier. The effective date of any termination will be the next applicable meter read date after expiration of the required notice period. Upon any termination, you will remain responsible for all obligations, including payment for electricity and related costs and charges incurred under this Contract prior to the effective date of termination including any applicable termination fee. The delivery of electricity to you cannot be terminated or interrupted by the EDC as a result of any dispute between Constellation and you but may be terminated by the EDC for nonpayment of EDC charges in accordance with applicable law. The EDC will continue to respond to any service calls and emergencies and switching to Constellation will not impact your electric service reliability. If the EDC purchases the right to receive your payments under this Contract, your payment obligations may become EDC charges for purposes of termination of service.

Assignment, Address Change

Upon 30 days written notice to you, Constellation may assign, subcontract or delegate all or any part of our rights and/or obligations under this Contract, including your payment obligations under this Contract, without your consent. You may not assign any of your rights or obligations under this Contract without our prior written consent. If you move, you may terminate our Contract. You will be responsible for paying for all electricity supplied to your old address until the date this Contract is terminated in accordance with its terms. If you move within the EDC's service territory, you must contact the EDC at the number provided in the "**Contact Information**" section below in order to obtain new account and meter numbers for your new residence. Please contact us if you would like us to serve you again at your new location.

Change in Pricing and Other Terms

In addition to Constellation's right to revise the price, terms and conditions of this Contract as provided in the "**End of Contract**" section above, this Contract may be revised at any time by Constellation upon the occurrence of any event beyond its reasonable control that materially increases the obligations of Constellation or the cost of performing such obligations under this Contract. If you have a fixed duration agreement with us, then whenever we propose to change the terms of this Contract, you will receive two written notifications from us in corresponding separate mailings that precede either the expiration date or the effective date of the proposed changes. We will explain your options to you in these two advance notifications. The first of these notices will occur between 60-45 days prior to the expiration date of the Contract or the effective date of the proposed Contract change; the second of these notices will occur at least 30 days prior to the Contract's expiration or the effective date of the proposed Contract change. As the options notice will describe, if you do not consent to these changes, your electric generation service will terminate effective as of the next meter read date after expiration of the required notice period and you will be returned to your EDC unless you choose a new supplier. You will remain responsible for any unpaid balance as of the termination date but we will not assess a termination payment.

Information Release Authorization

Throughout the duration, you authorize Constellation to obtain information from the EDC that includes, but is not limited to, account name, account number, billing address, service address, telephone number, standard offer service type, historical and future electricity usage, rate classification, meter readings, characteristics of electricity service and, when charges hereunder are included on your EDC bill, billing and payment information from the EDC. We will maintain the confidentiality of your personal information, including name, address, telephone number, electric usage and historic payment information, as required by applicable Pennsylvania Public Utility Commission regulations and Federal and State laws. You authorize Constellation to release such information to third parties that need to know such information in connection with your power and energy service and to Constellation's affiliates and subcontractors. These authorizations will remain in effect as long as this Contract is in effect. You may rescind these authorizations at any time by either calling or providing written notice to us at the number and/or address provided below under the Contact Information section of the Contract. We reserve the right to the extent permitted by law to reject your enrollment or terminate this Contract in the event these authorizations are rescinded.

Dispute Resolution; Class Action and Jury Trial Waiver

CONSTELLATION HOPES TO MAKE YOU A SATISFIED CUSTOMER, BUT IF THERE'S AN ISSUE THAT NEEDS TO BE RESOLVED, THIS SECTION OUTLINES WHAT'S EXPECTED OF BOTH CONSTELLATION AND YOU. BOTH YOU AND CONSTELLATION AGREE TO RESOLVE ALL DISPUTES RELATING TO OR ARISING OUT OF THE INTERACTIONS BETWEEN CONSTELLATION (INCLUDING OUR AFFILIATES, AGENTS, EMPLOYEES, DIRECTORS, OFFICERS AND ASSIGNS) ONLY BY ARBITRATION OR BY AN INDIVIDUAL ACTION IN SMALL CLAIMS COURT. THERE'S NO JUDGE OR JURY IN ARBITRATION, AND THE PROCEDURES MAY BE DIFFERENT, BUT AN ARBITRATOR CAN AWARD THE SAME DAMAGES AND RELIEF TO YOU AND MUST HONOR THE SAME TERMS IN THIS AGREEMENT AS A COURT WOULD. IF THE LAW ALLOWS FOR AN AWARD OF ATTORNEYS' FEES, AN ARBITRATOR CAN AWARD THEM TOO. BOTH YOU AND CONSTELLATION ALSO AGREE THAT:

A) The federal arbitration act applies to this Agreement and governs any arbitration between you and Constellation. Prior to initiating any arbitration, you and Constellation both agree to try to resolve any dispute informally. To initiate informal dispute resolution, contact our customer care department in one of the ways identified in the Disclosure Statement at 1-800-785-4373. Constellation will assign someone to attempt to resolve the dispute.

B) If the dispute is unable to be resolved informally within ninety (90) days after the Party raising it informed the other in writing of the nature and basis of the dispute and made a written demand ("Demand"), either Party may seek formal arbitration. Any arbitration will be governed by the Commercial Arbitration Rules and the Supplementary Procedures for Consumer Related Disputes (collectively, "AAA Rules") of the American Arbitration Association ("AAA"), as modified by this Agreement, and will be administered by the AAA. The AAA Rules are available online at adr.org, or by calling the AAA at 1-800-778-7879. The arbitrator is bound by the terms of this Agreement and all issues are for the arbitrator to decide, except that issues relating to the scope and enforceability of the arbitration provision are for the court to decide. This dispute resolution provision does not preclude you from bringing any issues you may have to the attention of any governmental authorities.

C) YOU AND CONSTELLATION BOTH AGREE THAT THIS AGREEMENT DOES NOT ALLOW CLASS ACTIONS IN COURT OR CLASS ARBITRATIONS, EVEN IF THE AAA PROCEDURES OR RULES WOULD ALLOW SUCH PROCEDURES. RELIEF MAY BE AWARDED ONLY IN FAVOR OF THE INDIVIDUAL PARTY SEEKING RELIEF AND ONLY TO THE EXTENT NECESSARY TO PROVIDE RELIEF WARRANTED BY THE PARTY'S INDIVIDUAL CLAIM. IF FOR SOME REASON, THE CLASS ACTION WAIVER IS UNENFORCEABLE THEN THE AGREEMENT TO ARBITRATE WILL NOT APPLY.

D) Any arbitration hearings will take place in the county of your billing address. If you are unable to pay the AAA filing, administration, and arbitrator fees for any arbitration properly initiated seeking damages up to $10,000, Constellation will pay such amounts. Otherwise, the payment of these amounts will be governed by the AAA Rules. In addition, for claims less than $10,000, any arbitration hearing may be held telephonically.

E) If the arbitrator issues you an award that is greater than the value of our last written settlement offer made prior to an arbitration hearing, then Constellation will pay you three times the amount of the award; and your attorney twice the amount of attorneys' fees, and reimburse any expenses reasonably incurred for pursuing your claim in arbitration. If the award in your favor is lower than our offer Constellation will only pay you the amount of the award. Any arbitration award will be final and binding and judgment confirming the award shall apply only to the specific case to enforce the award in that case.

F) IF FOR ANY REASON A CLAIM PROCEEDS IN COURT, YOU AND CONSTELLATION BOTH AGREE THAT BOTH PARTIES ARE WAIVING A RIGHT TO A JURY TRIAL. This dispute resolution provision shall survive termination of the Agreement.

G) Nothing in this Agreement shall impair your right to make an informal or a formal complaint to your applicable state Commission.

Limitation of Liability

You agree that neither Constellation nor any of its affiliates or subcontractors will be liable for any damages or claims for matters within the control of the EDC or the ISO-controlled electricity grid, which include maintenance of electric lines and systems, service interruptions, loss or termination of service, deterioration of electric services, meter readings or injury to persons or damage to property caused by the delivery or supply of electricity. Neither Constellation nor any of its affiliates or subcontractors will be responsible for any failure to commence or terminate power and energy service on the date specified herein due to any failure or delay in enrolling you with the EDC. Constellation's liability will be limited to direct actual damages only, which will not exceed the amount of your single largest monthly invoice during the preceding 12 months. In no event will Constellation or any of its affiliates or subcontractors be liable for any punitive, incidental, consequential, exemplary, indirect, third-party claims or other damages whether based on contract, warranty, tort, negligence, strict liability or otherwise, or for lost profits arising from any breach or nonperformance of this Contract.

Force Majeure

We do not transmit or deliver electricity and causes and events out of our reasonable control ("Force Majeure Events") may result in interruptions in service. We will not be liable for any such interruptions or any other failure to perform under this Contract caused by a Force Majeure Event. We are not and will not be liable for damages caused by Force Majeure Events, including but not limited to acts of God; acts of any governmental authority; accidents; strikes; labor disputes; required maintenance work; inability to access the EDC's system; non-performance by the EDC, including, but not limited to, a facility outage on its distribution lines; changes in laws, rules or regulations of any governmental authority; or any cause beyond our reasonable control.

Miscellaneous

Except with respect to Constellation's affiliates and subcontractors under the "**Limitation of Liability**" and "**Dispute Resolution; Class Action and Jury Trial Waiver**" sections, there are no third party beneficiaries of this Contract. Any payments due under this Contract, and all provisions relating to the payment and collection thereof, and the provisions contained in the "**Limitation of Liability**" and "**Dispute Resolution; Class Action and Jury Trial Waiver**" sections above, will survive expiration or termination for any reason. This Contract constitutes the entire agreement between you and Constellation. No statement, promise or inducement made by either party not contained in this Contract will be valid or binding. Any reference to days or periods will mean calendar days.

Contact Information

Supplier Name: **Constellation NewEnergy, Inc.**
Address: **1001 Louisiana Street, Suite 2300, Houston TX, 77002**
Attention: **Residential Care**
Phone Number: **1-855-465-1244**
Internet Address: home@constellation.com

Constellation NewEnergy, Inc.'s RESIDENTIAL LICENSE NUMBER IS A-110036. Should you have any questions about your Constellation contract or Constellation charges on your invoice, please contact us between the hours of 8:00 a.m. and 8:00 p.m. eastern time on weekdays, except holidays. Our toll- free number is 1-855-465-1244. We can be reached by email at: home@constellation.com or by mail at: Constellation NewEnergy Inc., c/o Customer Care, P.O. Box 4911, Houston, TX 77210. Please contact us at this address to provide all notices under this Contract and contact us at this address or phone number to resolve any disputes regarding this Contract.

Electric Distribution Company/Default Service Provider

For emergencies relating to your service, such as a power outage, please call your EDC at the following number: Pennsylvania Power & Light Company at
1-800-342-5775, Philadelphia Electric Company at 1-800-841-4141, West Penn Power at 1-888-544-4877, Metropolitan Edison Company 1-888-544-4877, Pennsylvania Electric Company at 1-888-544-4877, Pennsylvania Power Company at 1-888-544-4877, or Duquesne Light at 1-888-393-7000.

For information about customer assistance programs, please call: West Penn Power (LIPURP) (800) 207-1250; Duquesne (CAP) (888) 393-7600; Met-Ed (PCAP) (800) 962-4848; PECO (CAP Rate) (800) 744-7040; Penelec (PCAP) (800) 962-4848; and Penn Power (PCAP) (800) 720-3600.

Public Utility Commission (PUC)

The Pennsylvania Utility Commission can be reached by mail at P.O. Box 3265, Harrisburg, PA 17105-3265, or by phone at 1-800-692-7380 and their website address is http://www.puc.state.pa.us/.

Information about shopping for an electric supplier is available at http://www.PaPowerSwitch.com/, by calling the PUC at 1-800-692-7380 and the Office of Consumer Advocate at 1-800-684-6560 or at www.oca.state.pa.us.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : : :	Docket No. P-2026-3060298

VERIFICATION

I, Barbara R. Alexander, hereby state that the facts above set forth in my Surrebuttal Testimony, OCA Statement No. 2SR, are true and correct to the best of my knowledge, information, and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. Section 4904 (relating to unsworn falsification to authorities).

DATED: June 11, 2026

Signature: */s/ Barbara R. Alexander*
Barbara R. Alexander

Address: Barbara Alexander Consulting LLC
44 Beech Street
Hallowell, ME 04347

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	:	Docket No. P-2026-3060298

OCA HEARING EXHIBIT 1

LIST OF EVIDENCE TO BE MOVED INTO THE EVIDENTIARY RECORD BY THE OFFICE OF CONSUMER ADVOCATE

The Office of Consumer Advocate (OCA) intends to submit the following evidence into the evidentiary record in the above captioned proceedings at the scheduled evidentiary hearings in this proceeding.

DIRECT TESTIMONY

OCA Statement No. 1:	Direct Testimony of Serhan Ogur consisting of written testimony with signed verification of Serhan Ogur, Principal and Senior Economist, Exeter Associates, Inc., and the following: • Exhibit SO-1 through Exhibit SO-2
OCA Statement No. 2:	Direct Testimony of Barbara R. Alexander consisting of written testimony with signed verification of Barbara R. Alexander, Sole Member Manager, Barbara Alexander Consulting LLC, and the following: • Exhibit BA-1 through BA-7
CORRECTED OCA Statement No. 2:	Corrected Direct Testimony of Barbara R. Alexander consisting of written testimony with signed verification of Barbara R. Alexander, Sole Member Manager, Barbara Alexander Consulting LLC, and the following: • Exhibit BA-1 through BA-7

REBUTTAL TESTIMONY

OCA Statement No. 1R: Rebuttal Testimony of Serhan Ogur consisting of written testimony with signed verification of Serhan Ogur, Principal and Senior Economist, Exeter Associates, Inc.

OCA Statement No. 2R: Rebuttal Testimony of Barbara R. Alexander consisting of written testimony with signed verification of Barbara R. Alexander, Sole Member Manager, Barbara Alexander Consulting LLC, and the following:

- Exhibit BA-8 through BA-15

HIGHLY CONFIDENTIAL
OCA Statement No. 2R: HIGHLY CONFIDENTIAL Rebuttal Testimony of Barbara R. Alexander consisting of written testimony with signed verification of Barbara R. Alexander, Sole Member Manager, Barbara Alexander Consulting LLC, and the following:

- Exhibit BA-8 through BA-15

CORRECTED
OCA Statement No. 2R: Corrected Rebuttal Testimony of Barbara R. Alexander consisting of written testimony with signed verification of Barbara R. Alexander, Sole Member Manager, Barbara Alexander Consulting LLC, and the following:

- Exhibit BA-8 through BA-15

CORRECTED HIGHLY CONFIDENTIAL
OCA Statement No. 2R: Corrected HIGHLY CONFIDENTIAL Rebuttal Testimony of Barbara R. Alexander consisting of written testimony with signed verification of Barbara R. Alexander, Sole Member Manager, Barbara Alexander Consulting LLC, and the following:

- Exhibit BA-8 through BA-15

SURREBUTTAL TESTIMONY

OCA Statement No. 1SR: Surrebuttal Testimony of Serhan Ogur consisting of written testimony with signed verification of Serhan Ogur, Principal and Senior Economist, Exeter Associates, Inc.

CORRECTED
OCA Statement No. 1SR: Corrected Surrebuttal Testimony of Serhan Ogur consisting of written testimony with signed verification of Serhan Ogur, Principal and Senior Economist, Exeter Associates, Inc.

OCA Statement No. 2SR: Surrebuttal Testimony of Barbara R. Alexander consisting of written testimony with signed verification of Barbara R. Alexander, Sole Member Manager, Barbara Alexander Consulting LLC, and the following:

- Exhibit BA-16 through BA-19

ADDITIONAL EXHIBITS

OCA Hearing Exhibit 1: List of Evidence to be Moved into the Evidentiary Record by the Office of Consumer Advocate (OCA)

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FE PA Pennsylvania Electric Company for Approval of Its Default Service Program for the period commencing June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

DIRECT TESTIMONY OF PATRICK CICERO

ON BEHALF OF

THE COALITION FOR AFFORDABLE UTILITY SERVICES AND

ENERGY EFFICIENCY IN PENNSYLVANIA (“CAUSE-PA”)

April 29, 2026

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CAUSE-PA Exhibit 1: Residential Shopping

CAUSE-PA Exhibit 2: Confirmed Low Income (Non-CAP) Shopping

CAUSE-PA Exhibit 3: Price Premium, Residential v. Confirmed Low Income Shopping

Appendix A: Resume of Patrick Cicero

Appendix B: Interrogatory Responses relied upon in Testimony

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PREPARED DIRECT TESTIMONY OF PATRICK CICERO

I. Background and Introduction

Q: Please state your name, occupation, and business address?

A: My name is Patrick Cicero. In my role as Of Counsel at the Pennsylvania Utility Law Project (PULP) I have a broad range of responsibilities to PULP and its clients. Among other things, I provide analysis and testimony on utility matters for clients who are represented by members of the statewide legal aid network, including clients of PULP and other legal aid offices. PULP's business address is 118 Locust Street, Harrisburg, PA 17101. I also maintain an office at my home.

Q: For whom are you testifying in this proceeding?

A: I am testifying on behalf of the Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania (CAUSE-PA).

Q: What is the purpose of your testimony in this proceeding?

A: CAUSE-PA intervened to ensure that the FirstEnergy Pennsylvania Electric Company's ("FE PA" or "the Company") planned default service portfolio is consistent with Chapter 28 of the Public Utility Code and to ensure that the manner in which residential and low income consumers interact with the retail market through various programs and policies proposed by FE PA are fair and reasonable.

Q: Have you provided testimony before the Pennsylvania Public Utility Commission in any prior cases?

A: Yes. A full list of proceedings in which I previously testified is included with my resume which is attached hereto as Appendix A. In addition to those proceedings in which I have provided testimony, I have significant prior experience before the Public Utility

Commission (PUC or Commission), including in my role as the statutory representative of consumers while serving as Pennsylvania's Consumer Advocate leading the Pennsylvania Office of Consumer Advocate.

Q: What are your qualifications to provide testimony in this case?

A: I have more than 23 years of experience as an attorney, 20 years of which have been in the practice of legal aid or consumer advocacy. After 2 years clerking for a federal district court judge, I spent approximately 5 years as a staff attorney at MidPenn Legal Services in Harrisburg where I represented clients facing eviction, foreclosure, bankruptcy, and utility termination. After returning briefly to clerk at the federal district court, in early 2011, I began working at the Pennsylvania Utility Law Project – first as a staff attorney and ultimately as its Executive Director. In 2020, I was hired to lead the statewide legal aid network when I became the Executive Director of the Pennsylvania Legal Aid Network where I coordinated the work of the legal aid system in Pennsylvania that provides civil legal aid to Pennsylvania households. On December 13, 2021, I was appointed as the Commonwealth's Consumer Advocate leading the Office of Consumer Advocate (OCA) and was confirmed by the Pennsylvania Senate in June 2022. I served as Consumer Advocate until January 31, 2025. In February 2025, I returned to work with PULP as Of Counsel.

Throughout my tenure in each of these roles, I have had the opportunity to see firsthand the extraordinary efforts that low income customers take to remain stably housed and connected to essential utility service. Day in and day out, low income families – almost all of whom struggle to survive at income levels that are at or below 150% of the

federal poverty level (FPL)[1] – are forced to make difficult decisions about which bills to pay and which they must forgo. I have relevant experience helping low income consumers understand their utility bills and rates, why their charges are what they are, and what assistance, if any, is available to them to help pay their bills.

Furthermore, for more than 15 years at PULP and the OCA, I was instrumentally involved in the litigation of hundreds of cases before the PUC including rate cases, default service cases, universal service and energy conservation proceedings, Act 129 cases, and numerous other proceedings that require working knowledge and expertise in the issues about which I will be testifying in this proceeding. Simply put, throughout my career both in legal aid and as the Consumer Advocate, I developed specialized expertise in the needs of low income customers, the regulation of public utilities, the nuanced design and policy considerations of utility rates, including default service rates.

Q: Have you prepared Exhibits and Appendices to accompany your testimony?

A: Yes. I have prepared several exhibits and appendices that are attached to my testimony. Exhibits 1 through 3, which were prepared by me or under my supervision, provide extensive shopping data for residential and confirmed low income customers. Appendix A is my resume, the last several pages of which contain a list of proceedings in which I have previously provided testimony. Appendix B are the interrogatory responses that I have relied on throughout my testimony.

[1] To put this in context, the 2026 federal poverty guidelines for a family of 4 require that a household not have more than $33,000 in annual income to be considered poor (100% FPL) which translates to $49,500 at 150% FPL. The complete guidelines are available here: Office of the Assistant Secretary for Planning and Evaluation (ASPE), Poverty Guidelines, available at: https://aspe.hhs.gov/topics/poverty-economic-mobility/poverty-guidelines (Last visited March 26, 2026).

Q: Please summarize your testimony and recommendations.

A: Throughout my testimony below, I provide a data-driven assessment of residential shopping and the outcomes for consumers. This evidence, combined with the evidence presented by FE PA, leads to the indisputable conclusion that the retail market experience for FE PA's residential customers has resulted in customers paying hundreds of millions of dollars more than they would have paid had they remained on default service. This not only costs these customers more, it also increases costs for other ratepayers through increases in the uncollectible expense and has resulted in higher rates of utility termination. Based on this evidence, and as outlined in my testimony, I support the following retail market reforms proposed by FE PA:

- FE PA's proposal to end its Customer Referral Program effective May 31, 2027.[2]
- FE PA's proposal that any Electric Generation Supplier (EGS) entering a new fixed-term contract with residential customers after June 1, 2027, return those customers to default service at the conclusion of the fixed term absent an affirmative choice to remain with the EGS.[3]
- FE PA's proposal that after June 1, 2027, any EGS serving customers on a variable rate contract be required to file an attestation on a quarterly basis that a customer has elected to affirmatively remain with the supplier.[4]
- FE PA's proposal to change to its Purchase of Receivables (POR) program to limit POR to those suppliers who charge a "rate-ready" rate that is at or below the price to compare at the time of the customer's enrollment or rate change.[5]

In addition to these reforms proposed by FE PA, I support FE PA's proposal to continue to exempt CAP customers from participation in its proposed TOU program. Finally, I recommend that FE PA adjust its maximum Customer Assistance Program

[2] Petition of FE PA Pennsylvania Electric Company for Approval of its Default Service Program for the Period June 1, 2027 to May 31, 2031, Docket No. P-2026-3060298, Petition at 49. (herein after "DSP VII Petition).
[3] DSP VII Petition at 51.
[4] Id.
[5] Id. at 55.

(CAP) credits for heating customers to effectively offset recent and projected cost increase in the energy, capacity, and transmission costs that comprise FE PA's price to compare.

II. Summary of Default Service Proposals

Q: Please summarize FE PA's DSP proposal for residential default service procurement.

A: FE PA filed this DSP proceeding in accordance with its responsibilities as a Default Service Provider pursuant to Pennsylvania's Electricity Generation Customer Choice and Competition Act, 66 Pa. C.S. § 2891 *et seq.* (the "Competition Act"), as amended by Act 129 of 2008 ("Act 129"); the Commission's default service regulations found at 52 Pa. Code §§ 54.181-54.189; and the Commission's Policy Statement on Default Service at 52 Pa Code §§ 69.1801-1817. Specifically, FE PA is obligated to provide electric generation service to all customers within its service territory who do not select a retail EGS or who chose to return to default service at the conclusion of a contract for generation service, or when the EGS providing electric generation is unable or unwilling to continue to serve the customer.[6]

Through its Petition, FE PA seeks to establish the terms and conditions under which it will procure default service supply, provide default service to non-shopping customers, and satisfy the requirements of the Alternative Energy Portfolio Standards Act.[7] FE PA is proposing a four-year term for its DSP VII programs which would begin

[6] 66 Pa. C.S. § 2807(e).

[7] FE PA proposes to satisfy all its AEPS Act requirements from the winning bidders of the full requirements of default service produces in FE PA, and these winning bidders will be responsible for meeting all Tier I and Tier II requirements, including solar photovoltaic requirements. See DSP VII Petition ¶ 24.

June 1, 2027, until May 31, 2031. For its residential class, FE PA proposes to procure energy through 100% fixed-price full requirements contracts.[8] These contracts will consist of one 60-month contract that will be designed to represent approximately 10% of FE PA's default service load, which the Company asserts "will enhance portfolio diversity and provide [a] partial long-term energy hedge for residential default service customers."[9] As in prior default service procurement, FE PA proposes to use simultaneous, multiple-round, descending price clock auctions,[10] and will maintain a 50% load cap that will restrict the amount of supply that any one bidder can win in an auction.[11] The remaining 90% of load will consist of staggered 12- and 24-month terms.[12]

FE PA is now a consolidated utility with four rate districts, but it proposes to procure default service supply separately for each rate district[13] due to the pricing differences in their respective PJM delivery zones.[14] FE PA also proposes to maintain its current six-month reconciliation and default service price adjustment schedule with adjustments occurring on June 1 and December 1 of each year.[15]

[8] DSP VIII Petition ¶ 13. Generally, FE PA proposes to procure all energy, capacity, and transmission service as well as all PJM administrative expense through the fixed price full requirements contracts. FE PA Statement No. 2 at 4. However, FE PA will separately procure certain non-market based charges (NMB charges), and Network Integration Transmission Service charges (NITS charges), and required Department of Energy 202(c) reliability must run charges. Id. at 5. These charges will be assessed via the price to compare.
[9] Id.
[10] Id. ¶ 17.
[11] Id. at ¶ 19.
[12] Id.
[13] DSP VII Petition ¶ 1 (Describing how FE PA's former separate utilities are now rate districts under FE PA, and that the rate districts correspond to its previously separate utilities: Met-Ed, Penn Power, Penelec, and Power).
[14] DSP VII Petition ¶ 33.
[15] FE PA Statement No. 4 at 3.

Q: Do you have a position regarding FE PA's overall approach to its default service procurement?

A: No. With limited exception, I am not taking a position in direct testimony concerning whether FE PA's proposed default service procurement proposal is appropriate and consistent with its obligations to procure generation supply for its default service customers at least cost overtime. CAUSE-PA specifically reserves the right to file a brief on the overall portfolio and whether it is consistent with Company's obligations under the Public Utility Code. Similarly, I am reserving the right to take a position about any changes to FE PA's approach that may be suggested by other parties to this proceeding.

Q: Are there elements of the general approach that you support?

A: Yes. There are two. First, I support FE PA's proposal to continue to procure default service supply separately by rate district. Since there are differences in overall wholesale costs by PJM zone, the geography of FE PA's service territory continues to make it fairer and more advantageous to customers to maintain separate PTCs, especially for customers in the West Penn rate district.[16] Second, I support FE PA's proposal to continue to calculate the price to compare two-times per year (June 1 and December 1). The bi-annual price to compare change has allowed for longer periods without pricing change.

[16] As is evidenced by the Company's recent filing updating its projected default service rates effective June 1, 2026, while there are minor differences in pricing between Met-Ed ($0.13951/kWh), Penelec ($0.13142/kWh), and PennPower ($0.13477/kWh), there is a larger difference with West Penn ($0.12075/kWh). See FirstEnergy Pennsylvania Electric Company, Supplement No. 36 to Tariff Electric Pa. P.U.C. No. 1, Thirty-Fifth Revised Page 2, Superseding Thirty-Fourth Revised Page 2, FirstEnergy Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 1 – Rate Changes in Compliance with FirstEnergy Pennsylvania Electric Company's Default Service Plan, Docket Nos. P-2021-3030012, P-2021-3030013, P-2021-3030014 and P-2021-3030021, filing dated April 17, 2026.

Q: Is FE PA proposing any alternative default service rate structures for residential consumers?

A: Yes, FE PA is proposing to continue its optional Time of Use (TOU) rate for residential default service customers but has proposed to shorten the on peak period, which would have the effect of increasing the differential between periods.[17]

Q: Do you have any concerns about FE PA's proposed TOU, including its proposed revision?

A: I comment briefly on the TOU in Section V of my testimony and reserve the right to comment on or support other proposals that other parties make concerning an appropriate TOU that is consistent with FE PA's obligations under the Public Utility Code.

Q: Does FE PA propose any additional programs related to the provision of default service and residential customer shopping?

A: Yes. FE PA proposes discontinuing its current Customer Referral Program (CRP).[18] In addition, FE PA also proposes changing the process at the end-of-contract term for customers who are served by retail electric generation suppliers (EGSs) of fixed term contracts, as well as changes related to variable rate contracts. Specifically, FE PA proposes that EGSs who enroll customers on fixed term contracts after June 1, 2027, will be required to return these customers to default service at the end of the contract unless the customer affirmatively choses to remain with the EGS in response to notices sent by the EGS as required by the Commission's regulations.[19] To facilitate this change, FE PA seeks a waiver of the Commission's existing regulations at 52 Pa Code § 54.10(3).[20] For

[17] DSP VII Petition ¶¶41-46.
[18] Id. ¶¶ 48-49.
[19] Id. at ¶ 51.
[20] Id., ¶ 52.

customers on variable rate contracts after June 1, 2027, FE PA seeks to require EGSs to provide an attestation of affirmative consent to remain in the variable rate contract on a quarterly basis.[21] Finally, FE PA proposes to modify its Purchase of Receivables (POR) Program to require all EGSs who wish to use the POR to offer rate ready billing and charge a rate that is at or below the FE PA PTC at the time of the customer's enrollment or rate change transaction.[22]

Q: Do you support these changes that have been proposed by FE PA?

A: Yes. Each of FE PA's proposed changes are designed to correct a glaring and systemic problem with the retail electric market that is served by EGSs. As I will explain in detail below, data revealed through discovery shows a disturbing and prolonged pattern of excessive pricing in the competitive residential retail electric market. Specifically, from August 2017 through December 2025 – 100 months – FE PA's residential shopping customers were charged over **$888 million** more than the applicable default service price.[23] During this period, there was **never** a month in which residential customers served by an EGS were charged, on net, less than they would have been charged had they all been on default service. These excessive energy charges are having a direct impact on the rate of payment troubled accounts and involuntary termination rates, which in turn increases residential write-offs and ultimately impacts the price that all consumers pay for home energy services.

[21] Id., ¶ 51.
[22] Id., ¶ 55.
[23] CAUSE-PA Exhibit 1.

III. Low Income Customers are Significantly Energy Burdened

Q: Please describe the purpose of this section of your testimony.

A: In this section of my testimony, I outline the scope of economic vulnerability of FE PA's low income customers. This provides important context for why FE PA's proposed retail market reforms should be adopted. This information also lends support for the additional protections that I have proposed, including the need for FE PA to increase its maximum CAP credits to account for rising wholesale energy costs.

Q: Who qualifies as a low income customer?

A: The term "low income customer" within the Commission's regulations includes any residential customer whose household income is at or below 150% of the Federal Poverty Level (FPL).[24] With some exceptions, most utility assistance programs – including FE PA's Customer Assistance Program (CAP) – require households to have income that is not greater than 150% FPL to qualify for bill discounts and/or arrearage forgiveness.[25]

A family of four with household income of exactly 150% FPL has a gross annual income of $49,500 ($4,125/month).[26] This is significantly more income than most households who are receiving utility assistance. The PUC reports that the average annual income of participants in an electric utility's universal service and energy conservation program is just $22,362,[27] and the average annual income of CAP customers is a fraction

[24] See 52 Pa. Code § 54.72 (Defining low income customers for the purposes of Universal Service programs and reporting). See also, FE PA Response to CAUSE-PA 1-5, Attached hereto at Appendix B.
[25] FirstEnergy PA Joint Proposed Universal Service and Energy Conservation Plan for 2024-2028, et al., Docket Nos. M-2022-3036532, M-2022-3036533, M-2022-3036534, M-2022-3036535, Fifth Amended Joint Universal Service Plan at 11 (April 30, 2025) ("FE PA 2024-2028 USECP").
[26] See US Dept. of Health & Human Services, HHS Poverty Guidelines for 2026, available at: https://aspe.hhs.gov/topics/poverty-economic-mobility/poverty-guidelines. (Last visited April 19, 2026).
[27] Pennsylvania Public Utility Commission, 2024 Universal Service Programs & Collections Performance Report at 48 (2024 Universal Service Report). Available at: https://www.puc.pa.gov/media/3771/2024-universal-service-report-final.pdf.

of that – a mere $16,031 annually.[28] This is substantially less than a household needs to meet their basic expenses in any of the counties that FE PA serves.[29]

Q: Does FE PA have a significant low income population in its service territory?

A: Yes. Based on census data reported to the PUC, as a percentage of FE PA's customer base, FE PA has an estimated 426,858 low income customers in its service territory – roughly half (226,028) of which are "confirmed low income."[30] FE PA also has a significant number of customers actively enrolled in CAP, though CAP reaches a small subset of the estimated eligible households across its service territory. Throughout 2025, FE PA had an average CAP enrollment of 80,545.[31] These customers have already demonstrated payment difficulty and an inability to afford their electric service without assistance. Table 1 provides a comparison of the metrics for FE PA's low income customer population in 2025, the most recent year for which this data was publicly reported by the Commission, as compared to its CAP participation rates.

[28] Id.
[29] See Self-Sufficiency Standard, available at: http://www.selfsufficiencystandard.org/Pennsylvania. (Last visited March 31, 2026). The Self-Sufficiency Standard defines the income working families need to meet a minimum yet adequate standard of living, considering family composition, ages of children, and geographic differences in costs. The Standard is an affordability and living wage economic security measure that provides an alternative to the official poverty measure.
[30] See 2024 Universal Service Report at 6-7. These numbers are as of the end of 2024. In response to discovery, FE PA reported that as of December 2025 it had a total of 236,868 Confirmed Low Income Customers. See FE PA Response to CAUSE-PA 1-1, Attachment A (2d. Revised), Column D, sum of last row for each tab. Attached hereto at Appendix B.
[31] FE PA Response to CAUSE-PA 2-4, Attachment A, Attached hereto at Appendix B. Average of 2025 totals.

Table 1 – 2025 FE PA Low Income Population and CAP Participation

FE PA Rate District	Average Residential Customer Count[32]	Average Confirmed Low-Income[33]	Estimated Low-Income[34]	Average CAP[35]	Estimated Low Income (% of Total R)	Confirmed Low-Income (% of Total R)
MetEd	524,034	67,574	103,874	21,586	19.8%	12.9%
Penelec	500,421	80,805	135,790	28,053	27.1%	16.1%
Penn Power	150,913	17,856	32,453	6,413	21.5%	11.7%
West Penn	635,894	74,274	154,741	24,592	24.3%	11.4%
TOTAL	**1,811,262**	**240,509**	**426,858**	**80,644**	**23.6%**	**13.3%**

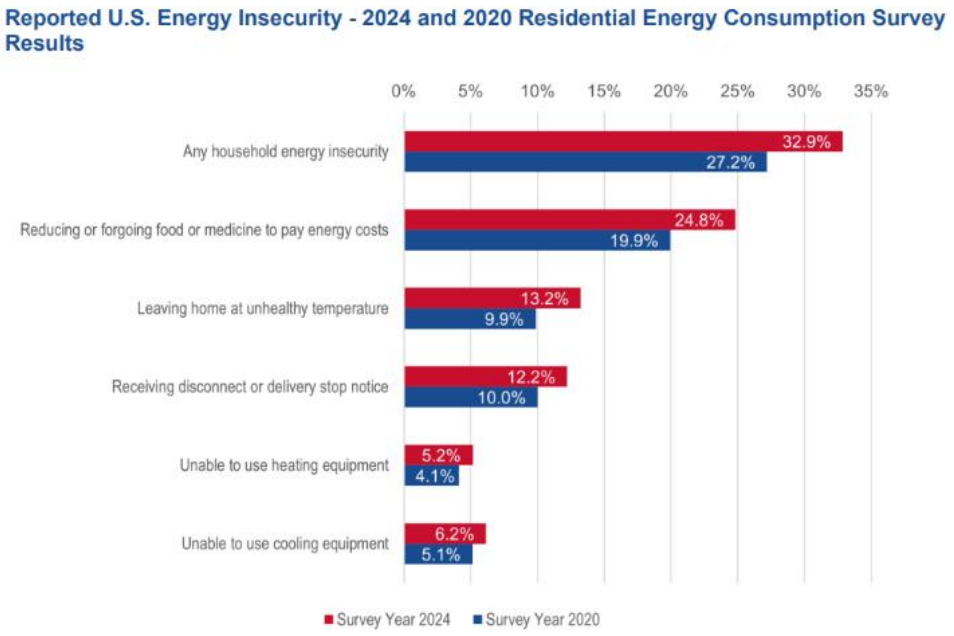
Q: Is home energy affordability a serious issue for FE PA's low-income customers?

A: Yes, very serious. Energy insecurity – or the inability to afford basic energy services – threatens stable and continued housing, employment, and education; has substantial and long-term impacts on mental and physical health; creates serious risks to the household and the larger community; and negatively impacts the greater economy.[36] Even in relatively good economic periods, low-income families struggle to make ends meet each month, and are often unable to afford basic energy services. These households are often forced to choose between critical necessities each month, including housing, food, water, heat, and medicine. As shown in Chart 1, below, recent analysis of the National Consumer Law Center based on the United Stated Energy Information

[32] FE PA Response to CAUSE-PA 1-1, Attachment A, (2d. Revised) Average of 2025 Column a (residential) for each rate district, Attached hereto at Appendix B.
[33] FE PA Response to CAUSE-PA 1-1, Attachment A, (2d. Revised) Average of 2025 Column d (all confirmed low income) for each rate district, Attached hereto at Appendix B.
[34] 2024 Universal Service Report at 7
[35] FE PA Response to CAUSE-PA 2-4, Attachment A, Attached hereto at Appendix B.
[36] See Diana Hernandez, Understanding Energy Insecurity and Why It Matters to Health, 167 Soc. Science Medicine (Oct. 2016), https://www.ncbi.nlm.nih.gov/pmc/articles/PMC5114037/; see also Diana Hernandez, Yumiko Aratani, and Yang Jiang, Energy Insecurity Among Families with Children (Jan. 2014), http://www.nccp.org/publications/pub_1086.html.

Agency's 2024 Residential Energy Consumption Survey shows an alarming increase in energy insecurity since 2020.

Chart 1: Comparison of Reported Energy Insecurity 2020 to 2024[37]



Similar data is present in Pennsylvania. Energy insecurity resulting from high energy burdens impacts roughly 1 in 4 Pennsylvania households.[38] According to the most recent data available from the United States Census Bureau's Household Pulse Survey,

[37] National Consumer Law Center, Issue Brief: Energy Insecurity on the Rise: Preliminary Findings from the 2024 Residential Energy Consumption Survey (March 26, 2026), https://www.nclc.org/resources/energy-insecurity-on-the-rise-preliminary-findings-from-the-2024-residential-energy-consumption-survey/ (Last visited: April 20, 2026).

[38] US Census Bureau, Household Pulse Survey: Pennsylvania, Unable to Pay Energy Bill (Aug. 20 – Sept. 16, 2024), available at: https://www.census.gov/data-tools/demo/hhp/#/?measures=ENERGYBILL&s_state=00042. (last visited Dec. 4, 2025). Energy insecurity is the inability to adequately meet home energy needs. There are three dimensions to energy insecurity: economic (disproportionately high energy costs (burden) as percentage of income); physical (housing deficiencies / inefficiencies); and coping (strategies to cope with economic and physical hardships associated with energy insecurity). See Columbia Univ. Ctr. on Global Energy Policy, Energy Insecurity in the United States, available at: https://www.energypolicy.columbia.edu/publications/energy-insecurity-in-the-united-states/. (last visited Dec. 4, 2024).

roughly 24.4% of Pennsylvania households were unable to afford their home energy bills in 2024, compared to 23% nationwide.[39]

Q: Please describe the significance of this data to this proceeding?

A: This information is material and significant because any increase in rates due to rising wholesale energy costs or from retail energy contracts that are higher than FE PA's residential PTC necessarily causes increased unaffordability for low income households whose income is already inadequate to cover basic living expenses. This also results in a corresponding increase in uncollectible expenses and involuntary payment-related terminations. These impacts can and do have a deep and lasting impact on the health and wellbeing of those in the household and the welfare of the communities in which these households reside.

Simply put, FE PA's low income customers are economically vulnerable and unable to pay for essential services like electricity without substantial and meaningful assistance. It is precisely for this reason that CAPs were created and statutorily recognized at the outset of the shopping era to assist low-income customers to maintain and afford utility service. For them to remain effective, the amount of assistance provided through the program must adjust to account for externalities such the significant increases in wholesale energy costs that have occurred since the beginning of 2024.

[39] US Census Bureau, Household Pulse Survey: Pennsylvania, Unable to Pay Energy Bill (Aug. 20 – Sept. 16, 2024), https://www.census.gov/data-tools/demo/hhp/#/?measures=ENERGYBILL&s_state=00042. (last visited April 2026.)

IV. Overview of Shopping Data

Q: You note above that residential shopping customers across the four FE PA rate districts have been charged hundreds of millions of dollars more than the default service price since 2017. Please explain.

A: The data presented in this case builds on the evidence from prior DSPs and shows that since August 2017 through December 2025, a period of 100 months, FE PA's residential shopping customers, as a whole, were charged over $888 million more than the applicable default service rate.[40] Table 2, below, provides a breakdown of the charges by year and by Company. Importantly, the figures shown below accounts for *all residential shopping charges* – including charges for shopping customers who may have saved and those who did not save. These are net numbers above the price to compare that show month over month for 100 consecutive months, customers would have been better off financially if they had simply remained on default service.

[40] CAUSE-PA Exhibit 1.

TABLE 2: Residential Shopping – Total Charges Over Default Service Price[41]

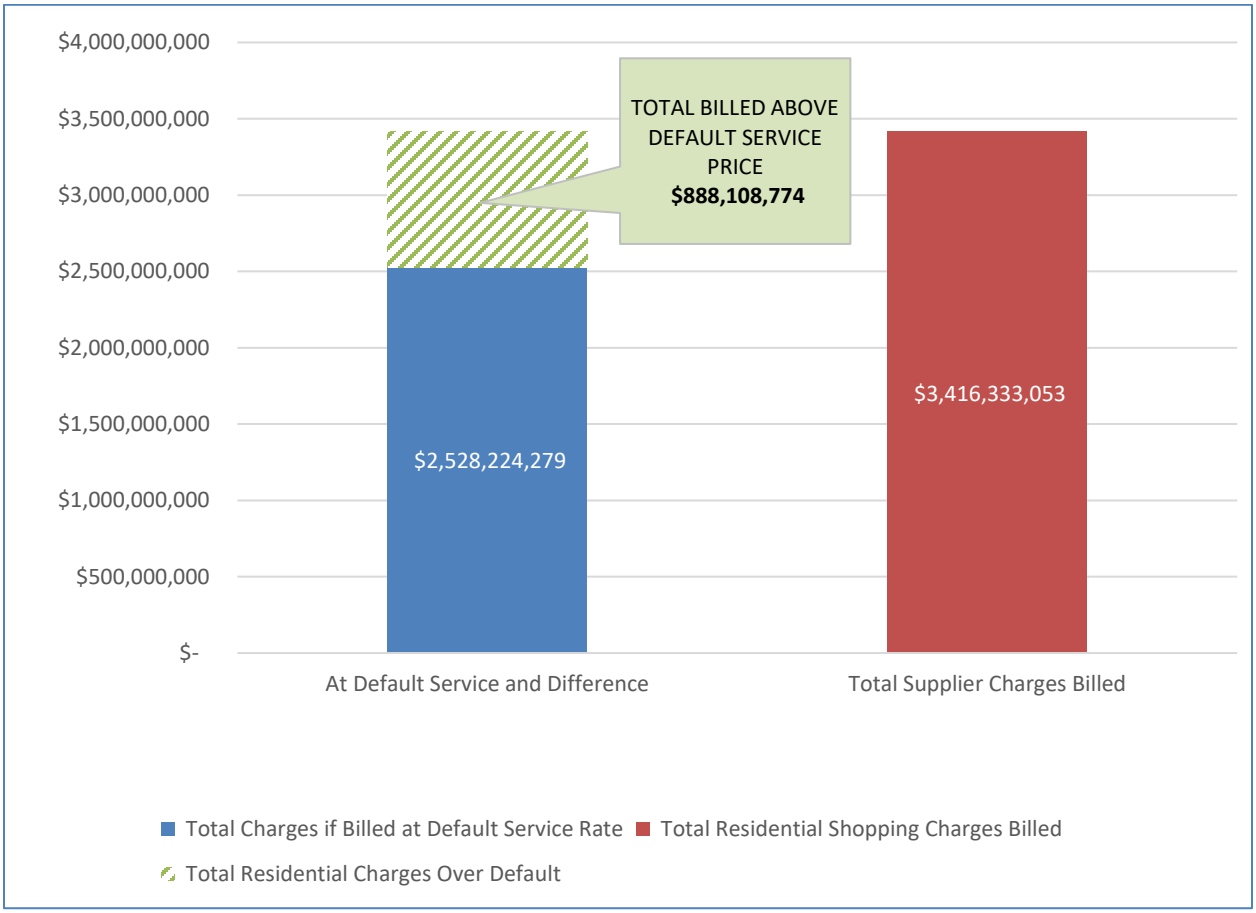
Total Residential Shopping Charges in Excess of Default Service Price					
	Met-Ed	**Penelec**	**Penn Power**	**West Penn Power**	**Total Over Default Service Price Across All Divisions**
2017 (Aug-Dec)	$11,895,065	$9,457,447	$3,239,881	$8,831,165	$33,423,558
2018	$27,853,794	$21,179,501	$6,913,754	$29,085,241	$85,032,291
2019	$33,176,270	$24,579,074	$7,957,474	$33,915,291	$99,628,108
2020	$34,260,190	$23,262,163	$7,975,362	$38,267,078	$103,764,793
2021	$30,050,145	$25,980,103	$8,587,995	$44,685,829	$109,304,071
2022	$48,151,397	$34,017,777	$10,630,969	$56,753,285	$149,553,428
2023	$37,730,967	$35,298,499	$9,265,792	$44,643,311	$126,938,569
2024	$25,781,115	$24,569,863	$7,184,441	$34,212,178	$91,747,597
2025	$30,055,590	$15,164,174	$7,574,992	$35,921,602	$88,716,358
Total	**$278,954,533**	**$213,508,603**	**$69,330,659**	**$326,314,979**	**$888,108,774**

This information is also shown in Chart 2, below, in which I show the amount that shopping customers were billed in EGS charges over this 100 month period ($3.4 billion) as compared to what they would have been billed had they all been on default service during that time ($2.5 billion) and the difference between the two ($888 million). As is shown in Exhibit 1, attached hereto, there was not a single month from August 2017 through and including December 2025 in which shopping customers in aggregate paid less than they

[41] Id. Data in CAUSE-PA Exhibit 1 Exhibit for 2022-2025 was derived from data in FE PA Response to CAUSE-PA 1-1, Attachment A (2d. revised); FE PA Response to CAUSE-PA 1-2, Attachment A (2d. revised); FE PA Response to CAUSE-PA 1-3, Attachment A (2d. revised); and FE PA Response to CAUSE-PA 1-4, Attachment A, Attached hereto at Appendix B. Data for 2017 - 2021 is from CAUSE-PA Exhibit 1, which was entered into the record in FE PA's 2023-2027 Default Service Plan proceeding. See Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company for Approval of their Default Service Programs for the period commencing June 1, 2023, through May 31, 2027, Docket Nos. P-2021-3030012, P-2021-3030013, P-2021-3030014, P-2021-3030021, CAUSE-PA Statement No. 1, Direct Testimony of Harry Geller.

would have paid had they been served by default service. Put simply, within FE PA's territory, residential retail shopping has cost consumers hundreds of millions of dollars.

CHART 2: Residential Shopping –Total Shopping Charges Billed vs. Charges if Billed at Default Rate for the Period from August 2017 to December 2025[42]



I have attached as Exhibit 1 to this testimony the extensive details of the actual billed charges that were assessed to FE PA's residential customers served by EGSs for each month from August 2017 through December 2025. I then compare this with what these customers would have paid if they been served at the default service rate. This exhibit shows that as a group and on net, residential shopping customers in each of the

[42] CAUSE-PA Exhibit 1(a)-(d).

FE PA rate districts were charged significantly higher rates than the default service rate ***every month*** since August 2017. In other words, across all four of the FE PA districts, *residential shopping customers – as a group – have not saved at any point since at least August 2017.*

Q: Is there similar analysis for how confirmed low income customers have fared in the competitive market?

A: Yes. I have compiled data disclosed in discovery for confirmed low income customers for the period of 2022-2025, and that information tells a similar story. As shown in Table 3, below over this 48-month period, FE PA's confirmed low income shopping customers, on net, were charged over $43.1 million more than the applicable default service rate.[43] As discussed in Section III above, these customers are deeply poor and significantly payment troubled and they are not enrolled in CAP, yet they were consistently charged significantly more by retail suppliers. This serves no legitimate purpose and exacerbates hardship for these households – resulting in substantial harm to Pennsylvania families and communities.

[43] CAUSE-PA Exhibit 2.

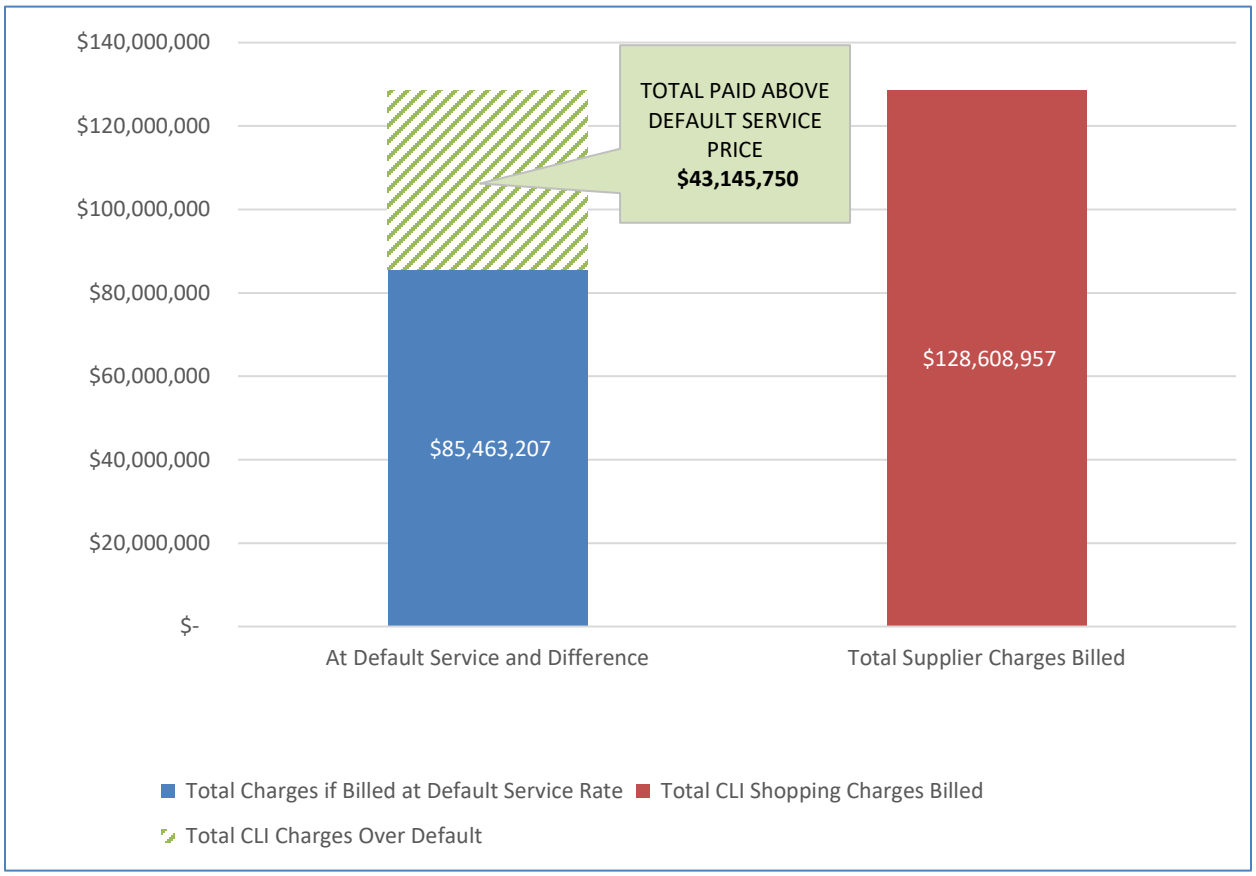
Table 3: Confirmed Low Income Shopping – Total Charges Over Default Service Price[44]

Total Low Income Shopping Charges in Excess of Default Service Price					
	Met-Ed	**Penelec**	**Penn Power**	**West Penn Power**	**Total Over Default Service Price Across All Divisions**
2022	$4,139,703	$3,444,749	$732,114	$4,276,956	$12,593,522
2023	$3,657,306	$3,001,508	$644,623	$3,756,606	$11,060,043
2024	$2,986,035	$2,455,722	$530,884	$3,168,016	$9,140,657
2025	$3,425,235	$2,944,105	$594,842	$3,387,345	$10,351,528
Total	**$14,208,279**	**$11,846,084**	**$2,502,463**	**$14,588,924**	**$43,145,750**

This information is also shown in Chart 3, below, in which I show what shopping customers were billed in EGS charges over this 48 month period ($128.6 million) as compared to what they would have been billed had they all been on default service during that time ($85.5 million) and the difference between the two ($43.1 million).

[44] *Data in this Exhibit was derived from data in FE PA Response to CAUSE-PA 1-1, Attachment A (2d. revised); FE PA Response to CAUSE-PA 1-2, Attachment A (2d. revised); FE PA Response to CAUSE-PA 1-3, Attachment A (2d. revised); and FE PA Response to CAUSE-PA 1-4, Attachment A, Attached hereto at Appendix B.

Chart 3: CLI Shopping –Total Shopping Charges Billed vs. Charges if Billed at Default Rate For the Period of January 2022 to December 2025[45]



Q: Have you compared the premium above default service that residential shopping customers overall paid as compared to confirmed low income shopping customers?

A: Yes. Because I have data going back only to 2022 for confirmed low income customers, I compared the total cost above default service paid by all residential shopping customers for 2022 - 2025 and the total paid by confirmed low income shopping customers and derived a percentage premium that both groups paid above the applicable default service price. The point of comparison was to demonstrate what premium above

[45] CAUSE-PA Exhibit 2(a)-(d).

default service these customer groups paid. As this chart illustrates, and as reflected in Table 4, below, residential shopping customers paid a significantly higher price premium above default service price in *all rate districts, in all years* than they would have paid had they been on default service, but CLI customers paid and even higher price premium for the same period relative to default service.

Table 4: Price premium above default service CLI vs. all residential customers[46]

2022-2025		
Rate District	**CLI Premium Cost Above Default Service (%)**	**Residential Premium Cost Above Default Service (%)**
MetEd	47%	32%
Penelec	54%	41%
Penn Power	37%	31%
West Penn Power	56%	42%

This data shows that all residential customers on net have paid 31-42% more to be served by EGSs than they otherwise would have paid on default service during this period but Confirmed Low Income customers paid 37-56% more. The fact that the poorest customers paid significantly more than default service – and significantly more of an overall premium than residential shopping customers as a whole – is illustrative of how fundamentally broken these markets are in serving residential customers. There is significant need for reform.

[46] The data underlying my analysis is attached hereto as Exhibit 3.

Q: Are there other data points that demonstrate the failure of the retail electric markets to reduce prices to consumers?

A: Yes, when the data above is looked at on a per customer basis, it is apparent that customers are not just paying "a little more", but significantly more on an average basis to be served by retail EGSs than if they had remained on default service. Table 5, below shows the average per customer difference per year between their actual charges and what they would have paid on default service from August 2017 to December 2025 [47]

Table 5: Residential Shopping - Average Per Residential Shopping Customer in Charges Above Default Service Price, August 2017 to January 2026[48]

Average Per-Customer Residential Shopping Charges in Excess of Default Price				
	MetEd	**Penelec**	**Penn Power**	**West Penn Power**
2017 (Aug - Dec)	$71	$65	$84	$53
2018	$180	$158	$193	$185
2019	$234	$201	$235	$231
2020	$254	$199	$241	$271
2021	$244	$245	$288	$352
2022	$449	$354	$399	$491
2023	$380	$414	$368	$420
2024	$231	$278	$258	$292
2025	$270	$168	$271	$307
TOTAL	**$2,312**	**$2,082**	**$2,337**	**$2,601**

Q: Is there any additional evidence that low income shopping customers fared worse in the competitive market than residential shopping customers as a whole?

A: Yes. I compared the total average charges over default service per customer for all residential shopping customers during the period from 2022-2025 and compared it to

[47] CAUSE-PA Exhibit 1(a)-(d).
[48] CAUSE-PA Exhibit 1.

the total average charges over default service per customer for confirmed low income shopping customers for the same period. The results are alarming and are presented in Table 6 below.

Table 6: Residential v. Confirmed Low Income, Per Customer Shopping Charges Over Default Service Price (2022-2025)

COMPARE AVG. OVER DEFAULT ACROSS ALL DIVISIONS (2022-2025) RESIDENTIAL V. CONFIRMED LOW INCOME				
	MetEd	Penelec	Penn Power	West Penn Power
Residential	$1,330	$1,215	$1,296	$1,509
Confirmed Low Income	$1,828	$1,537	$1,443	$1,889
Difference	**$498**	**$323**	**$147**	**$379**

As Table 6 shows, while residential shopping customers as a whole were charged significantly higher rates compared to the applicable default service rate, confirmed low income shopping customers were charged even higher average rates on a per customer basis.

These inflated charges levied on confirmed low income customers in the retail energy markets are profoundly damaging and exacerbate the significant struggle these households already face to make ends meet – often foregoing basic life necessities to afford energy services to their home. An unnecessary increase in basic utility costs, such as those faced by shopping customers, exacerbates unaffordability, increases uncollectible expenses, and results in significant impacts to the health and safety of low income consumers.

Q: Is there any data to suggest that shopping customers are at a greater risk of termination compared to default service customers?

A: Yes. I compared default service and shopping termination data for residential customers as a whole and it shows alarming information. Table 7, below, shows

termination rates for shopping customers are 4-5 times higher than the termination rate for all residential customers combined, and as much as 10 times higher than rates for default service customers.

Table 7: Residential Terminations for Nonpayment (2022-2025)[49]

2022-2025 (Met-Ed)									
	ALL RESIDENTIAL			R SHOPPING			R DEFAULT		
Yr	Customer Count	Terminations	Rate	Customer Count	Terminations	Rate	Customer Count	Terminations	Rate
2022	520,063	28,816	5.5%	104,808	12,664	12.1%	415,255	16,152	3.9%
2023	520,987	26,672	5.1%	108,692	18,662	17.2%	412,295	8,010	1.9%
2024	518,394	35,362	6.8%	104,641	23,348	22.3%	413,754	12,014	2.9%
2025	519,199	36,830	7.1%	109,235	24,098	22.1%	409,964	12,732	3.1%
2022-2025 (Penelec)									
	ALL RESIDENTIAL			R SHOPPING			R DEFAULT		
Yr	Customer Count	Terminations	Rate	Customer Count	Terminations	Rate	Customer Count	Terminations	Rate
2022	500,712	20,488	4.1%	88,875	10,063	11.3%	411,837	10,425	2.5%
2023	500,535	19,379	3.9%	87,078	14,768	17.0%	413,458	4,611	1.1%
2024	500,548	26,976	5.4%	88,510	19,632	22.2%	412,038	7,344	1.8%
2025	500,478	23,393	4.7%	87,657	17,351	19.8%	412,821	6,042	1.5%
2022-2025 (Penn Power)									
	ALL RESIDENTIAL			R SHOPPING			R DEFAULT		
Yr	Customer Count	Terminations	Rate	Customer Count	Terminations	Rate	Customer Count	Terminations	Rate
2022	148,893	3,244	2.2%	26,379	2,473	9.4%	122,514	771	0.6%
2023	149,601	4,006	2.7%	25,115	3,065	12.2%	124,486	941	0.8%
2024	150,250	6,417	4.3%	27,696	4,641	16.8%	122,555	1,776	1.4%
2025	150,914	6,762	4.5%	27,889	4,826	17.3%	123,025	1,936	1.6%

[49] Data from FE PA Response to CAUSE-PA 1-9, Attachment A (revised) and 1-10, Attachment A (revised), Attached hereto at Appendix B.

2022-2025 (West Penn)									
ALL RESIDENTIAL				R SHOPPING			R DEFAULT		
Yr	Customer Count	Terminations	Rate	Customer Count	Terminations	Rate	Customer Count	Terminations	Rate
2022	630,833	21,021	3.3%	112,247	15,611	13.9%	518,586	5,410	1.0%
2023	632,391	20,188	3.2%	104,631	15,088	14.4%	527,759	5,100	1.0%
2024	633,919	22,408	3.5%	114,432	16,193	14.2%	519,487	6,215	1.2%
2025	635,879	21,617	3.4%	114,709	16,009	14.0%	521,170	5,608	1.1%

Q: Based on your review of all this data, what do you conclude?

A: The retail market for residential customers produces significant and material adverse outcomes, the harms of which are particularly problematic for low income customers. These markets have produced rates and bills for FE PA's customers that are hundreds of millions of dollars higher than the rates and bills that these same customers would have received if they remained on default service. The impact of these higher rates and bills is felt by all customers through higher arrearages, higher rates of utility termination, and ever-increasing costs. This impact also affects other customers whether they are shopping or not by virtue of increased uncollectible expenses. The evidence paints a clear picture of the need for significant structural reform in the retail markets at a systemic level, as well as the adoption of the changes proposed by FE PA in this proceeding.

V. FE PA's Proposed Retail Market Reforms and Protections

Q: Please summarize the retail market reforms and protections that FE PA has proposed in this proceeding.

A: As discussed in the beginning of my testimony, FE PA has made several proposals to address necessary retail market reforms and waning participation in the Customer Referral Program. Specifically, FE PA proposes:

- To discontinue this program effective at the end of the current default service place on May 31, 2027.[50]

- To require EGSs enrolling customers on fixed term contracts after June 1, 2027, to return these customers to default service at the end of the contract unless the customer affirmatively choses to remain with the EGS in response to notices sent by the EGS as required by the Commission's regulations.[51] To facilitate this change, FE PA seeks a waiver of the Commission's; existing regulations at 52 Pa Code § 54.10(3).[52]

- To require EGSs offering variable rate contracts after June 1, 2027, to provide an attestation of affirmative consent to remain in the variable rate contract on a quarterly basis.[53]

- To modify its Purchase of Receivables (POR) Program to require all EGSs who wish to use the POR to offer rate ready billing and charge a rate that is at or below the FE PA PTC at the time of the customer's enrollment or rate change transaction.[54]

I support all these changes for the reasons I outline more fully below – and consistent with the overwhelming data outlined above.

[50] DSP VII Petition ¶¶ 48-49.
[51] Id. at ¶ 51.
[52] Id., ¶ 52.
[53] Id., ¶ 51.
[54] Id., ¶ 55.

A. Customer Referral Program

Q: Please summarize FE PA's proposed Customer Referral Program (CRP).

A: The CRP offers residential consumers a 12-month fixed price contract at 7% off the applicable default service price at the time they enter the program.[55] A CRP participant may leave the program without incurring any financial penalty at any time during the 12-month contract period.[56] At the end of the 12-month period, if a consumer does not actively select a new supplier, or affirmatively request to return to default service, the supplier may charge a new rate - subject to the written disclosure requirements in the Commission's regulations.

Q: What is the purpose of the CRP and how long has it been in place?

A: FE PA's CRP came out of the Commission's 2011 Retail Market Investigation.[57] At the time, the concept of a utility-administered referral program was seen as a "viable means to educate consumers about the retail electric market [that] may allow customers to achieve savings on their bills."[58] In short, the program was broadly intended to provide consumers with an easy, low-risk on-ramp to the competitive market that would teach consumers how to effectively engage in the market to achieve the promise of savings envisioned by the Choice Act.[59]

[55] Id. ¶ 48.
[56] FE Exhibit JMS-2 at 12 of 18.
[57] See Investigation of Pennsylvania's Retail Electricity Market: Intermediate Work Plan, Final Order, Docket No. I-2011-2237952, at 30-33 (order entered March 2, 2012).
[58] See Investigation of Pennsylvania's Retail Electricity Market: Recommendations Regarding Upcoming Default Service Plans, Final Order, Docket No. I-2011-2237952, at 33-44 (order entered Dec. 15, 2011).
[59] Id. at 44; 66 Pa. C.S. § 2802.

Q: Why is FE PA proposing to discontinue the CRP?

A: Under the settlement of its last DSP, FE PA's existing CRP will terminate on May 31, 2027, and FE PA agreed to address whether a new CRP should be implemented in this proceeding after consultation with stakeholders. FE PA convened a collaborative on October 30, 2025, that was attended by representatives from the Office of Consumer Advocate, CAUSE-PA, Penn State University, Industrial customers, and the Retail Energy Supply Association.[60] I attended that meeting on behalf of CAUSE-PA and recommended, based on the data provided that FE PA not propose a new CRP in this proceeding. According to FE PA, no other party to that collaborative provided feedback to FE PA about the merits of the CRP and specifically, "none of the parties that attended the CRP collaborative requested that FE PA include a successor CRP in [this DSP]."[61] Through testimony, FE PA witness De La Rosa indicates that supplier participation in the CRP is waning considerably and interest in the program from eligible customers is very low.[62] In fact, based on the data provided in discovery, as of March 2026, only 1 supplier is currently signed up to accept CRP enrollees.[63]

Q: Do you support the CRP being discontinued?

A: Yes. We have had competitive electric markets for decades and Commission has spent considerable time, energy, and money on education, marketing, and providing information to consumers. There is a robust statewide website – papoweswitch.com – that is run by the PUC and provides a clear and concise means for customers to compare offers and to shop for retail electric service if they wish to do so. There is simply no reason

[60] FE PA Response to OCA 1-24, Attached hereto at Appendix B.
[61] FE PA Statement No. 4 at 11:12-12:2.
[62] Id. at 11.
[63] FE PA Response to OCA 1-25, Attachment A, Attached hereto at Appendix B.

the CRP should continue given both the lack of supplier interest and the overall adverse outcomes for residential consumers in the retail markets. Furthermore, in my view, it is not the role of FE PA, as the incumbent default service provider, to serve as the direct conduit for consumers to access the retail market. Particularly when this market has resulted in materially adverse harm to consumers.

Q: Have other EDCs discontinued their CRPs recently?

A: Yes. In their recent default service plans both PPL and Duquesne Light agreed in settlements that were approved by the PUC to discontinue their customer referral programs and as of June 1, 2025, neither company operates a CRP.[64]

Q: What do you conclude?

A: I support FE PA's decision to allow the CRP to end at the end of its current default service plan.

B. Proposed Changes to Retail Supplier Tariff

Q: Please summarize FE PA's proposed changes to its retail supplier tariff.

A: FE PA proposes two significant changes to its supplier tariff that are meant to ensure that customers continue to have access to the retail market, while also ensuring that customers are not incurring costs that are significantly more than the default service rate without their affirmative consent. First, FE PA proposes to change the process at the end-of-contract for fixed term contracts. Specifically, FE PA proposes that EGSs who enroll customers on fixed term contracts after June 1, 2027, will be required to return

[64] See Petition of PPL Electric Utilities Corporation for Approval of a Default Service Program and Procurement Plan for the Period from June 1, 2025 through May 31, 2029, Docket No. P-2024-3047290, Final Order dated November 7, 2024; See Petition of Duquesne Light Company for Approval of its Default Service Plan for the Period from June 1, 2025 through May 31, 2029, Docket No. P-2024-3048592, Final Order dated January 14, 2025.

these customers to default service at the end of the contract unless the customer affirmatively choses to remain with the EGS in response to notices sent by the EGS as required by the Commission's regulations.[65] To facilitate this change, FE PA seeks a waiver of the Commission's existing regulations at 52 Pa Code § 54.10(3).[66] Second, FE PA proposes that, for customers on variable rate contracts after June 1, 2027, the EGS will have to submit an attestation quarterly to FE PA attesting that the customer has affirmatively elected to remain on the variable rate contract.[67]

Q: Why is the Company making this proposal?

A: The Company is making these proposals because it is concerned about the number of customers who are paying rates that are higher than the price to compare.[68] Specifically, according to its analysis of the 84 EGSs who served residential customers in 2025, 68 of them served customers at rates above the PTC, costing consumers nearly $82 million more in net generation charges.[69] In addition, FE PA asserts that in 2025, they experienced an approximately 50% increase in formal and informal customer complaints related to competition issues in 2025 as compared to 2024.[70]

Q: Why do you support FE PA's proposed changes?

A: I support the two proposals made by FE PA because they would ensure that customers continue to have direct retail access to the competitive market – which is a requirement of the current law – but ensures that they continue to be served by a competitive supplier only with their ongoing, affirmative consent. These changes also

[65] FE PA Statement No. 1 at 20-21.
[66] DSP VII Petition ¶ 52.
[67] DSP VII Petition ¶ 51; FE PA Statement No. 1 at 20.
[68] FE PA Statement No. 1 at 21.
[69] FE PA Statement No. 1 at 22:5, Table 6.
[70] Id. at 22:9-12.

protect other ratepayers from the consequence of these households' paying rates that are higher than the price to compare. The data is damning about the retail markets because it shows persistent, perniciously higher rates being charged to residential shopping customers, resulting in significantly adverse impacts – including rates of service termination that are as much as 10x higher than households served by default service.[71]

The proposals from FE PA will ensure that households served by the retail markets can make affirmative and intentional choices about what rates they want to pay, and that absent doing so, they are returned to the safe harbor of default service that is designed to be procured at least cost over time and that has no profit embedded in it for FE PA. Thus, I fully support FE PA's proposals as they relate to both end-of-term fixed term contract renewals requiring affirmative consent and the requirement that EGSs serving customers on variable rate contracts solicit the affirmative consent from customers quarterly to continue on the contract and attest the same to FE PA. Furthermore, I support FE PA's requested waiver of Section 54.10(3) of the Commission's supplier regulations. Such a waiver is in the public interest given the overwhelming and uncontroverted data in this proceeding showing $888 million in aggregate costs to consumers above the price to compare since 2017.

C. Proposed Changes to Purchase of Receivables Program

Q: Please explain FE PA's current Purchase of Receivables (POR) process.

A: Under its current POR, suppliers who participate in utility consolidated billing (UCB), agree to have FE PA purchase their receivables at face value without recourse to

[71] See supra, Table 5.

the EGS[72] regardless of whether FE PA is able to collect from customers or not.[73] This is a significant benefit to suppliers because it eliminates any risk that suppliers have of customers not paying their bills. The current POR program also eliminates any incentives for suppliers to charge prices that are affordable because non-payment by the customer does not matter to their bottom line. It allows EGSs the ability to eliminate any collection costs that normal businesses may incur. Of course, FE PA is also made whole over time for its uncollectible expense, as it includes an adjusted allowance for uncollectible expense in rates, which for generation charges – including those of suppliers – is recovered through the Company's Default Service Support (DSS) Rider on a non-bypasssable basis.[74] Thus, it is ultimately customers who are left holding the bag and paying these costs.

Q: Does FE PA have any current protections in place to mitigate the impact of high supplier charges flowing through the POR?

A: Yes. In its DSP VI, the Commission approved a clawback provision as a permanent element of its POR. This approved clawback provision assessed an administrative charge on suppliers that have both an average write off percentage more than 200% of the average write off percentage of the entire EGS population and have an average price over 150% of the Company's average PTC for a 12 month period.[75] Over the last 4 years, FE PA has assessed $2.9 million in clawback charges against suppliers.[76]

[72] The term without recourse means that once the receivables are purchased by FE PA, they are owned by FE PA and FE PA and its customers bear all of the risk of non-payment. The EGS bears no risk of non-payment.
[73] FE PA Statement No. 1 at 24.
[74] FE PA Statement No. 1 at 24:17-25:2.
[75] FE PA Statement No. 1 at 25.
[76] Id. at 26, Table 7.

Q: What changes does FE PA propose to its POR?

A: FE PA proposes applying new eligibility requirements for POR on a customer account level. Specifically, FE PA will only permit EGSs that use "rate-ready" billing to participate in POR and then only if the rates that they charge are at or below the PTC at the time of enrollment or at the time of pricing change.[77] EGSs that chose not to use rate ready billing or that wish to charge rates higher than the PTC at the time of enrollment or rate change, can still use UCB, but the EGS would only be paid if and when the customer pays FE PA. Any arrearages for generation charges would remain with the EGS.[78]

Q: Do you support the POR reforms proposed by FE PA?

A: Yes. These are significantly positive changes. Under current rules, because suppliers are paid upfront with no discount, they have very little incentive to moderate the prices that they charge customers. From the supplier's perspective it does not matter what they charge because FE PA will buy the receivables and must manage the collection process. As outlined Section IV of my testimony and shown in Table 5, above, suppliers have termination rates that are as much as 10x higher than customers on default service. Ensuring the suppliers are responsible for their own collections – outside of the utility termination process[79] – will have a mitigating effect on the prices suppliers can charge and expect to be repaid.

FE PA's process is a measured approach that allows suppliers to continue to participate in utility consolidated billing but places the collection risk for suppliers who are charging rates more than the PTC at the time of enrollment. This is a reasonable approach

[77] Id. at 21; 27.
[78] Id. at 28.
[79] See FE PA Response to CAUSE-PA 2-2(c) and (d), Attached hereto at Appendix B.

that protects consumers both from the risk of termination for excessive pricing and from uncollectible expenses that are higher than they otherwise would be.[80] FE PA's proposed changes should be adopted.

VI. Time of Use (TOU) Rates

Q: Please summarize FE PA's TOU Rate Proposal.

A: The Companies are proposing to continue to implement TOU rates that will differentiate pricing across three periods– on-peak (M-F, 3 p.m. to 7 p.m.), super off-peak (M-Su., 11 p.m. to 6 a.m.), and off-peak (all other times).[81] The on-peak period proposed by the Company is being reduced from the current on-peak period of 2pm-9m M-F.[82] These periods will remain the same year-round. As is currently the case, customers actively enrolled in FE PA's Customer Assistance Programs (CAPs) will not be eligible for TOU rates.[83]

Q: Do you agree with FE PA's decision to continue to exclude CAP customers from its proposed TOU rate?

A: Yes. TOU rates are designed to incentivize consumers to shift discretionary usage to off-peak hours – which inherently requires that participants have discretionary usage they can shift to off-peak hours. Time-varying pricing consumed on peak is costly for households with fixed or inflexible usage patterns that cannot shift their usage and FE PA's decision to reduce the number of hours that are on-peak will have the effect of increasing the price differential during that period.[84] Economically vulnerable households

[80] Id.
[81] DSP Petition at 44-45.
[82] FE PA Statement No. 1 at 11-12.
[83] Id. at 10.
[84] FE PA Statement No. 1 at 12, Table 3.

often have very little discretionary energy usage, such as washing machines, dish washers, and other large appliances, and are more likely to live in smaller homes with less efficient heating and cooling spaces, fewer electrical outlets, and fewer lights – all factors which make it difficult to shift load during peak periods.[85] Consumers who are home during the day or are reliant on electric-powered medical devices are often even less able to shift load to off-peak hours, as usage curtailment during peak hours can have an immediate and substantial impact on the health and safety of individuals in the home.[86]

Because time-varying pricing can disproportionately increase the cost of energy for Pennsylvania's most vulnerable consumers, they present a particularly inappropriate rate structure for customers enrolled in CAP. CAP provides low income, economically vulnerable households with an affordable bill based on the participant's household income. As discussed at length above, when the cost of energy for a CAP customers in FE PA's service territory exceeds the standard default service price, two things occur: (1) the CAP customer faces the risk of reaching their maximum CAP credits more quickly in a year which would then put them on undiscounted rates which they cannot afford; and (2) residential consumers who finance CAP through rates will pay more for the program, as the amount of credits applied to the CAP bill will increase to reach the target level of affordability. These outcomes contradict the explicit statutory purpose of CAP to provide an affordable rate to economically vulnerable households to ensure they can maintain service to their home, as well as the Commission's statutory obligation to ensure that

[85] See John T. Colgan et al., Guidance for Utilities Commissions on Time of Use Rates: A Shared Perspective from Consumer and Clean Energy Advocates, at 26-27, Equity and Distributional Bill Impacts (July 15, 2017), https://uspirg.org/sites/pirg/files/reports/TOU-Paper-7.17.17.pdf; see also Lee V. White & Nicole Sintov, Health and Financial Impacts of Demand-Side Response Measures Differ Across Sociodemographic Groups, Nature & Energy Vol. 5 (Jan. 2020).
[86] See id.

CAPs are cost-effective and appropriately funded.[87] For these reasons, I support FE PA's decision to exclude CAP customers from participation in TOU rates.

VII. Increase in Maximum CAP Credits

Q: Please describe this section of your testimony?

A: In this section of my testimony, I outline the reasons why FE PA should be required to increase its maximum CAP credits as a result of the significant and material increase in recent wholesale market prices, which have been primarily driven by the rapid increase of large data center loads interconnecting within the PJM Interconnection.

Q: Please briefly describe FE PA's CAP and the concept of maximum CAP credits.

A: As a regulated public utility subject to the requirements of the Public Utility Code, the Company is required to offer an integrated package of universal service programs designed to help low income, payment-troubled ratepayers maintain and afford essential utility services.[88] The universal service provisions of the Public Utility Code tie the affordability of electric service to a customer's ability to pay for that service. The Commission is responsible to ensure that the programs and services necessary to achieve affordability of electric service are appropriately funded and available in each electric distribution territory.[89] This includes CAPs.

Generally, CAPs provide a discounted bill based on a percentage of income for low-income ratepayers whose household income is at or below 150% FPL. The difference in cost between the customer's CAP rate and their full tariff residential rate is known as

[87] 66 Pa. C.S. § 2802(9), (10), 2803, 2804(9).
[88] See 66 Pa. C.S. §§ 2802(10), (17); 2804(9); 52 Pa. Code 54.71 et seq.
[89] 66 Pa. C.S. § 2804(9).

the CAP revenue shortfall or CAP credit. In aggregate, the CAP shortfall is currently collected from other residential customers through the universal service rider.

FE PA limits the amount of assistance provided each year to any one CAP customer by applying a maximum CAP credit limit.[90] These limits are expressed and calculated as a fixed dollar amount and are not automatically adjusted to account for changes in generation rates.[91] FE PA imposes tiered maximum CAP credit amounts based on a customer's heating source and income.[92] FE PA's maximum annual CAP credits are shown in the following Table:

Table 6 – FE PA Maximum Annual CAP Credits[93]

FPL	Electric Non-Heating	Electric Heating
0% to 50%	$2,345	$3,282
51% to 100%	$1,719	$2,449
101% to 150%	$1,355	$1,771

These annual credit limits are established at the time of enrollment for use through the December billing and then every 12-month period (January – December) thereafter.[94]

Q: What happens if a customer reaches their maximum CAP credit limit before the end of 12 months?

A: If a customer reaches their maximum CAP credit limit before the end of their December billing cycle in any year, the customer will remain in CAP but will no longer receive a discount until their January bill.[95] At the January billing, the subsidy amount will

[90] FE PA USECP 2024-2028 at 13-14.
[91] Note, FE PA does adjust these limits after distribution rate increases via an amendment to its 2024 USECP reflecting any increase to the PCAP subsidy credit limits by the same percentage of any distribution rate increase at the USECP dockets by or before the date of implementation of those increased subsidy limits. FE PA USECP 2024-2028 at 13.
[92] Id.
[93] Id.
[94] FE 2028-2028 USECP at 13.
[95] Id.

be reset to the full annual allotment for use in the new calendar year. If the customer did not exhaust the subsidy limit in the prior year, it will not be carried over to the next year.[96]

Q: Who pays for FE PA's CAP?

A: FE PA's CAP is funded through a Universal Service Charge (USC) rider, which is charged only to residential ratepayers.[97]

Q: Do you have concerns about FE PA's maximum CAP credit limits?

A: Yes. I am concerned that customers who reach their maximum CAP credits are paying categorically unaffordable bills until the end of their twelve-month period when their CAP credit limit is reset. Furthermore, I am concerned that recent increases in FE PA's default service price due to wholesale generation, capacity, and transmission cost increase, without a corresponding increase to FE PA's maximum CAP credits, will increase the number of CAP customers exceeding their maximum CAP credit limits in a given program year, leading to increased termination of CAP customers. FE PAs maximum annual CAP credit limits are already inadequate to meet the need for assistance at existing rates, undermining the effectiveness of CAP at reducing energy insecurity and improving bill coverage and payment frequency.

Q: How many CAP customers currently exceed their maximum CAP credit limits?

A: A significant number. The following table shows the number of CAP participants who exceeded their CAP credit limit thresholds in calendar year 2025, compared to the average number of CAP participants:

[96] Id.
[97] 2024 Universal Service Report at 89.

Table 7: FE CAP Customers Exceeding Maximum CAP Credit Limits in 2025

Rate District	Number of CAP Participants Exceeding Max. CAP Limit[98]	Average Number of CAP Participants[99]	Percent of CAP Participants Exceeding Max. CAP Limit
MetEd	4,065	21,586	19%
Penelec	4,869	28,053	17%
PennPower	1,139	6,413	18%
WestPenn	3,967	24,592	16%
Total	**14,040**	**80,644**	**17.4%**

Q: Does that data that you have from 2026 show an even more concerning trend?

A: Yes. Based on the information provided for January through March 2026, 2,412 customers have exhausted their maximum CAP credits after only three months of this year.[100] As I outline below, the customer group most impacted by the current limits are heating customers. Given the extraordinarily cold winter that we had in early 2026 and into this spring it is not surprising that more customers are exhausting their CAP credits significantly earlier this year than last.

[98] FE PA Response to CAUSE-PA 2-6, Attachment A, Attached hereto at Appendix B.
[99] FE PA Response to CAUSE-PA 2-4, Attachment A, Attached hereto at Appendix B. Average of CAP Participants for 2025.
[100] FE PA Response to CAUSE-PA 2-6, Attachment A, Attached hereto at Appendix B. Sum of January-March 2026 for all rate districts.

Q: In addition to the number of CAP customers reaching their total maximum CAP credits, do a significant number of customers reach thresholds of 50% and 80% of those credits?

A: Yes. In 2025, across all rates districts, 47,809 CAP customers reached 50% of their maximums and 24,783 reached 80%.[101] These numbers are also trending higher through March 2026 based on the available data.[102]

Q: When were FE PA's CAP credit maximums last established?

A: FE PA proposed these limits in January 2025 through an amendment to its USECP[103] After a series of subsequent revisions, the Commission approved this filing via Secretarial Letter dated May 22, 2025.[104]

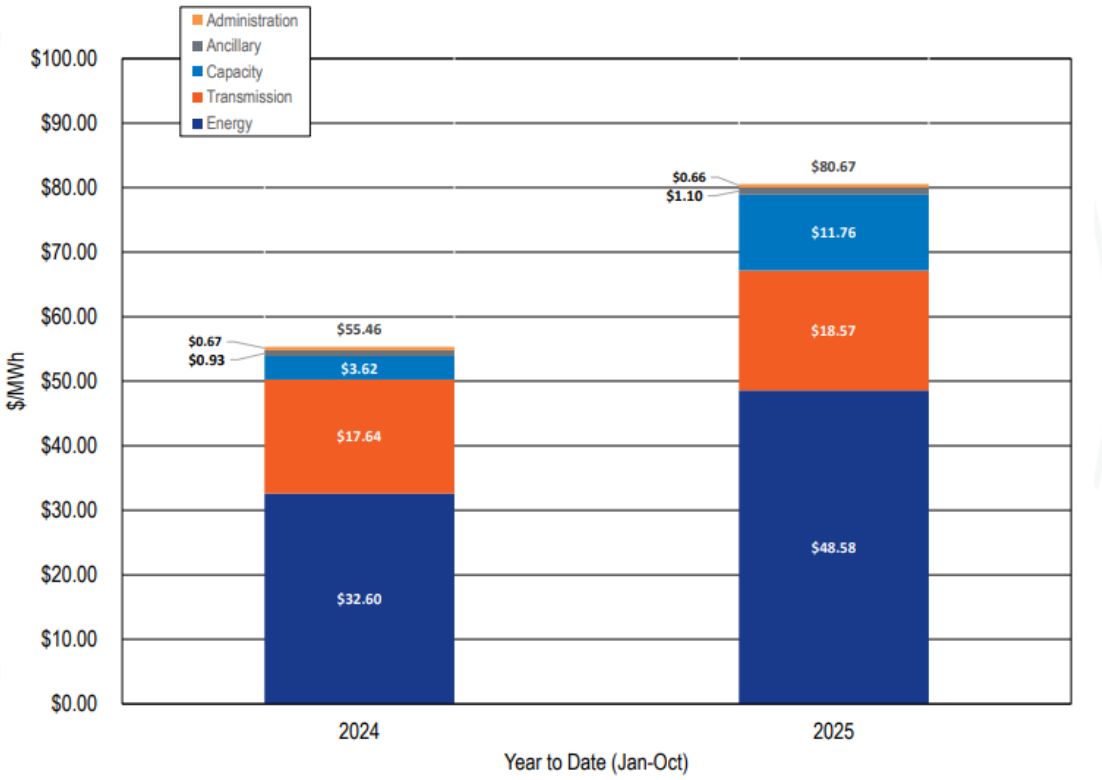
Q: What has happened since early January 2025 that should cause the Commission to require FE PA to increase these limits?

A: Wholesale electricity prices increased significantly in 2025 because of exponential load growth within the PJM[105] service territory driven almost entirely by data center development. In its analysis of the past two capacity auctions held at PJM – for the 2025/2026 delivery year and for the 2026/2027 delivery year – the PJM Independent Market Monitor found that the total of these two auctions resulted in more than $30.8 billion in capacity payments to existing generators of which more than $16.6 million or

[101] See FE PA Response to CAUSE-PA 2-7, Attachment A, Attached hereto at Appendix B.
[102] Id.
[103] FirstEnergy PA Joint Proposed Universal Service and Energy Conservation Plan for 2024-2028, Docket Nos. M-2022-3036532, M-2022-3036533, M-2022-3036534, M-2022-3036535, Third Amended Universal Service and Energy Conservation Plan, filed January 7, 2025. Available at: https://www.puc.pa.gov/pcdocs/1861634.pdf
[104] FirstEnergy PA Joint Proposed Universal Service and Energy Conservation Plan for 2024-2028, Docket Nos. M-2022-3036532, M-2022-3036533, M-2022-3036534, M-2022-3036535, Secretarial Letter dated May 22, 2025. Available at: https://www.puc.pa.gov/pcdocs/1880206.pdf.
[105] PJM is a regional transmission organization (RTO) that coordinates the movement of wholesale electricity in all or parts of 13 states and the District of Columbia.

54% were the direct result of actual and projected data center load.[106] These high capacity payments were not felt in isolation as we are also facing steep increase in the costs of transmission and energy costs, shown by Chart 5 below prepared by PJM's Independent Market Monitor.

Chart 5: Total Wholesale Cost of Power ($/MWh)[107]



These high wholesale prices drove a statewide spike in default service prices in June 2025 and again in December 2025, including within FE PA's service territory, and are

[106] See "Analysis of the 2025/2026 RPM Base Residual Auction - Part G Revised," (June 3, 2025), available at: https://www.monitoringanalytics.com/reports/Reports/2025/IMM_Analysis_of_the_20252026 (last visited Dec. 5, 2025) and "Analysis of the 2026/2027 RPM Base Residual Auction - Part A," ("Part A") (October 1, 2025), available at: https://www.monitoringanalytics.com/reports/Reports/2025/IMM_Analysis_of_the_20262027_RPM_Base_Residual_Auction_Part_A_20251001.pdf. (last visited Dec. 5, 2025)

[107] See Monitoring Analytics, Market Monitor Report, to PJM Members Committee dated November 20, 2025 at 3. Available at: https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251120/20251120-item-03---market-monitoring-report---presentation.pdf.

projected to continue into the foreseeable future. In fact, for the average FE PA customer on default service, their average annual bill is projected to increase significantly when the projected June 2026 PTC rates go into effect. This is because rates went up by between 18% - 27% since December 2024:

Table 8: Impact of Price to Compare Increase

	PTC 12/1/2024	Projected PTC 6/1/2026	Difference ($)	Difference (%)
Met Ed	$0.11011	$0.1359	$0.02940	27%
Penelec	$0.10474	$0.1314	$0.02668	25%
Penn Power	$0.11168	$ 0.1314	$0.01974	18%
West Penn	$0.09481	$0.12075	$0.02594	27%

The impact of these steep increases in default service rates is felt in two discrete ways: (1) directly by CAP customers because it erodes the effectiveness of their annual maximum CAP credits as discussed above, and (2) in the cost that is paid for under the USR based on the difference between what a CAP customer pays under their applicable percentage of income payment and the full tariff bill.

Q: Have you calculated what these increases will mean for the average CAP customer?

A: Yes. Based on my analysis, the group of customers I am most concerned about are electric heating customers. While costs have risen for all customers, the impact for heating customers is most severe. In short, the maximum CAP credit threshold for electric heating customers is simply insufficient to meet the exponential increase in generation rates. For example, using 2000 kWh per month as a proxy for electric heating,[108] Table 9

[108] This is based on the Commission's Rate Comparison Reports which can be found here: https://www.puc.pa.gov/filing-resources/reports/rate-comparison-reports/

(below) demonstrates that the maximum CAP credits are not enough for a CAP customer at average income, except in the West Penn Rate District.[109] This insufficiency is compounded by the substantial increase in the PTC for all rate districts, as discussed above.

Table 9: CAP Shortfall amounts for Average CAP Household who heats with electricity

Annual Bill at 2000 kWh (Heating)						
	Annual Bill @ Dec 2024	CAP Customer Responsibility	Annual CAP Shortfall	**Maximum CAP Credits 51-100% (Heating)**	**CAP Credit Deficiency ($)**	**CAP Credit Deficiency (%)**
MetEd	$4,278	$1,603	$2,675	$2,449	($226.02)	-9%
Penelec	$4,792	$1,603	$3,189	$2,449	($739.50)	-30%
PennPower	$4,388	$1,603	$2,784	$2,449	($335.46)	-14%
West Penn	$3,726	$1,603	$2,123	$2,449	$326.46	13%
	Annual Bill @ June 2026	CAP Customer PIP Responsibility	Annual CAP Shortfall	**Maximum CAP Credits 51-100% (Heating)**	**CAP Credit Deficiency ($)**	**CAP Credit Deficiency (%)**
MetEd	$4,984	$1,603	$3,381	$2,449	($932)	-38%
Penelec	$5,432	$1,603	$3,829	$2,449	($1,380)	-56%
PennPower	$4,861	$1,603	$3,258	$2,449	($809)	-33%
West Penn	$4,348	$1,603	$2,745	$2,449	($296)	-12%

[109] Per the Commission's 2024 Universal Service Report, the average income for an electric utility's CAP household was $16,031 per year and the average household size was 2 persons. This places the household approximately 76% of the FPL, which would place this household within the 51-100% FPL CAP tier. 2024 Universal Service Report at 48, 51.

Q: Based on the information you have reviewed and analyzed, do you have recommendations to address the insufficiency of FE PA's maximum CAP credit limits?

A: Yes. I recommend that FE PA increase its maximum CAP credit limits for heating customers by 60% for each tier. The increase must be enough to address the demonstrated insufficiency of the current limits relative to FE PA's current and proposed generation rates at the PTC. In addition, FE PA should be required to regularly update its CAP credit limits commensurate with any future increase in default service and base rates. That is, FE PA should be required to ensure its CAP credit threshold is adequate to provide an affordable rate on a total bill basis, for all the components of its bills. Based on the above recommendation, I propose the following as new maximum CAP credits that should be put into place effective January 1, 2027.

Table 10: Recommended maximum CAP credit as of January 1, 2027

FPL	Electric Non-Heating	Electric Heating
0% to 50%	$2,345	$5,251
51% to 100%	$1,719	$3,918
101% to 150%	$1,355	$2,834

VIII. Conclusion

Q: Does this conclude your direct testimony?

A: Yes. Though I reserve the right to respond to issues raised by other parties in the context of Rebuttal and Surrebuttal and/or to amend my testimony if additional information becomes available through discovery.

CAUSE-PA Statement 1, Cicero

Exhibit 1(a-d)

Residential Shopping

RESIDENTIAL SHOPPING - MetEd

August 2017 - December 2025

Date	Residential Shopping Customer Count	Residential Shopping Usage (kWh)	Total Residential Shopping Charges Billed	Avg $/kWh - Residential Shopping	Avg $/kWh Over Default Rate	Total Residential Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per Shopping Customer
Aug-17	171,980	186,140,974	$ 14,276,597.60	$ 0.077	$ 0.017	$ 3,074,633.78	$ 0.060	$ 11,201,963.82	$ 17.88
Sep-17	169,842	147,002,621	$ 11,337,670.46	$ 0.077	$ 0.017	$ 2,524,863.33	$ 0.060	$ 8,812,807.13	$ 14.87
Oct-17	167,911	141,336,109	$ 10,989,263.73	$ 0.078	$ 0.018	$ 2,516,164.00	$ 0.060	$ 8,473,099.73	$ 14.99
Nov-17	166,295	121,517,115	$ 9,516,767.24	$ 0.078	$ 0.018	$ 2,231,816.20	$ 0.060	$ 7,284,951.04	$ 13.42
Dec-17	164,908	162,847,781	$ 12,647,292.74	$ 0.078	$ 0.010	$ 1,547,587.99	$ 0.068	$ 11,099,704.75	$ 9.38
2017			**$ 58,767,591.77**			**$ 11,895,065.29**		**$ 46,872,526.48**	**$ 70.53**
Jan-18	163,379	218,504,797	$ 17,000,698.60	$ 0.078	$ 0.010	$ 2,107,411.64	$ 0.068	$ 14,893,286.96	$ 12.90
Feb-18	161,934	186,106,409	$ 14,361,449.77	$ 0.077	$ 0.009	$ 1,676,436.93	$ 0.068	$ 12,685,012.84	$ 10.35
Mar-18	160,129	157,105,914	$ 12,192,983.44	$ 0.078	$ 0.016	$ 2,482,266.90	$ 0.062	$ 9,710,716.54	$ 15.50
Apr-18	158,858	147,078,727	$ 10,821,163.36	$ 0.074	$ 0.012	$ 1,730,227.24	$ 0.062	$ 9,090,936.12	$ 10.89
May-18	156,926	120,513,746	$ 10,424,146.91	$ 0.086	$ 0.025	$ 2,975,192.27	$ 0.062	$ 7,448,954.64	$ 18.96
Jun-18	155,290	131,778,657	$ 10,496,333.38	$ 0.080	$ 0.016	$ 2,140,248.74	$ 0.063	$ 8,356,084.64	$ 13.78
Jul-18	154,016	164,058,058	$ 13,136,244.41	$ 0.080	$ 0.017	$ 2,733,322.95	$ 0.063	$ 10,402,921.46	$ 17.75
Aug-18	152,675	170,995,874	$ 13,544,613.90	$ 0.079	$ 0.016	$ 2,701,765.53	$ 0.063	$ 10,842,848.37	$ 17.70
Sep-18	151,178	168,771,358	$ 13,328,513.53	$ 0.079	$ 0.018	$ 3,087,467.53	$ 0.061	$ 10,241,046.00	$ 20.42
Oct-18	149,838	123,107,645	$ 9,761,069.16	$ 0.079	$ 0.019	$ 2,290,897.26	$ 0.061	$ 7,470,171.90	$ 15.29
Nov-18	149,026	118,842,280	$ 9,356,308.73	$ 0.079	$ 0.018	$ 2,144,959.18	$ 0.061	$ 7,211,349.55	$ 14.39
Dec-18	147,680	153,906,588	$ 12,070,714.24	$ 0.078	$ 0.012	$ 1,783,597.90	$ 0.067	$ 10,287,116.34	$ 12.08
2018			**$ 146,494,239.43**			**$ 27,853,794.07**		**$ 118,640,445.36**	**$ 180.01**
Jan-19	146,827	176,066,477	$ 14,016,237.11	$ 0.080	$ 0.013	$ 2,247,953.79	$ 0.067	$ 11,768,283.32	$ 15.31
Feb-19	145,874	173,376,163	$ 13,881,661.36	$ 0.080	$ 0.013	$ 2,293,198.63	$ 0.067	$ 11,588,462.73	$ 15.72
Mar-19	144,934	155,803,861	$ 12,426,484.88	$ 0.080	$ 0.017	$ 2,702,765.91	$ 0.062	$ 9,723,718.97	$ 18.65
Apr-19	144,326	125,011,152	$ 10,027,598.39	$ 0.080	$ 0.018	$ 2,225,652.39	$ 0.062	$ 7,801,946.00	$ 15.42
May-19	143,074	101,384,567	$ 8,359,199.88	$ 0.082	$ 0.020	$ 2,031,789.05	$ 0.062	$ 6,327,410.83	$ 14.20
Jun-19	142,370	114,622,941	$ 9,405,632.02	$ 0.082	$ 0.027	$ 3,055,521.09	$ 0.055	$ 6,350,110.93	$ 21.46
Jul-19	141,434	146,231,592	$ 11,985,766.92	$ 0.082	$ 0.027	$ 3,884,536.72	$ 0.055	$ 8,101,230.20	$ 27.47
Aug-19	140,245	170,377,852	$ 13,864,565.58	$ 0.081	$ 0.026	$ 4,425,632.58	$ 0.055	$ 9,438,933.00	$ 31.56
Sep-19	139,809	139,560,060	$ 11,238,784.67	$ 0.081	$ 0.024	$ 3,329,916.07	$ 0.057	$ 7,908,868.60	$ 23.82
Oct-19	139,322	110,314,748	$ 8,872,783.15	$ 0.080	$ 0.024	$ 2,621,246.38	$ 0.057	$ 6,251,536.77	$ 18.81
Nov-19	138,917	106,155,512	$ 8,553,832.50	$ 0.081	$ 0.024	$ 2,537,999.63	$ 0.057	$ 6,015,832.87	$ 18.27
Dec-19	138,828	137,027,644	$ 10,740,557.04	$ 0.078	$ 0.013	$ 1,820,057.42	$ 0.065	$ 8,920,499.62	$ 13.11
2019			**$ 133,373,103.50**			**$ 33,176,269.67**		**$ 100,196,833.83**	**$ 233.80**

RESIDENTIAL SHOPPING - MetEd

August 2017 - December 2025

Date	Residential Shopping Customer Count	Residential Shopping Usage (kWh)	Total Residential Shopping Charges Billed	Avg $/kWh - Residential Shopping	Avg $/kWh Over Default Rate	Total Residential Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per Shopping Customer
Jan-20	138,443	152,568,999	$ 12,227,537.08	$ 0.080	$ 0.015	$ 2,295,295.25	$ 0.065	$ 9,932,241.83	$ 16.58
Feb-20	138,226	142,327,130	$ 11,340,853.31	$ 0.080	$ 0.015	$ 2,075,357.15	$ 0.065	$ 9,265,496.16	$ 15.01
Mar-20	138,333	134,694,745	$ 10,188,156.35	$ 0.076	$ 0.022	$ 2,928,109.59	$ 0.054	$ 7,260,046.76	$ 21.17
Apr-20	137,509	116,058,458	$ 9,638,033.80	$ 0.083	$ 0.029	$ 3,382,482.91	$ 0.054	$ 6,255,550.89	$ 24.60
May-20	136,856	111,800,731	$ 8,824,824.34	$ 0.079	$ 0.025	$ 2,798,764.94	$ 0.054	$ 6,026,059.40	$ 20.45
Jun-20	136,234	116,028,619	$ 9,194,981.49	$ 0.079	$ 0.026	$ 2,974,687.23	$ 0.054	$ 6,220,294.26	$ 21.84
Jul-20	135,140	149,369,283	$ 11,829,869.01	$ 0.079	$ 0.026	$ 3,822,181.75	$ 0.054	$ 8,007,687.26	$ 28.28
Aug-20	134,100	171,377,073	$ 13,544,878.06	$ 0.079	$ 0.025	$ 4,357,353.18	$ 0.054	$ 9,187,524.88	$ 32.49
Sep-20	133,007	147,249,630	$ 11,564,054.82	$ 0.079	$ 0.021	$ 3,086,893.62	$ 0.058	$ 8,477,161.20	$ 23.21
Oct-20	131,837	99,366,822	$ 7,919,501.03	$ 0.080	$ 0.022	$ 2,198,953.09	$ 0.058	$ 5,720,547.94	$ 16.68
Nov-20	130,821	95,839,871	$ 7,694,017.29	$ 0.080	$ 0.023	$ 2,176,515.92	$ 0.058	$ 5,517,501.37	$ 16.64
Dec-20	129,567	121,412,325	$ 9,659,592.82	$ 0.080	$ 0.018	$ 2,163,595.87	$ 0.062	$ 7,495,996.95	$ 16.70
2020			**$ 123,626,299.40**			**$ 34,260,190.49**		**$ 89,366,108.91**	**$ 253.64**
Jan-21	128,174	155,445,034	$ 12,520,496.59	$ 0.081	$ 0.019	$ 2,923,320.19	$ 0.062	$ 9,597,176.40	$ 22.81
Feb-21	127,378	145,398,228	$ 11,777,475.13	$ 0.081	$ 0.019	$ 2,800,588.53	$ 0.062	$ 8,976,886.60	$ 21.99
Mar-21	126,297	138,880,305	$ 11,196,408.45	$ 0.081	$ 0.026	$ 3,671,873.53	$ 0.054	$ 7,524,534.92	$ 29.07
Apr-21	125,303	106,574,480	$ 8,735,332.83	$ 0.082	$ 0.028	$ 2,961,127.50	$ 0.054	$ 5,774,205.33	$ 23.63
May-21	124,165	91,263,977	$ 7,607,906.25	$ 0.083	$ 0.029	$ 2,663,223.98	$ 0.054	$ 4,944,682.27	$ 21.45
Jun-21	122,994	104,964,715	$ 8,833,270.03	$ 0.084	$ 0.017	$ 1,811,130.60	$ 0.067	$ 7,022,139.43	$ 14.73
Jul-21	121,650	133,832,730	$ 11,433,711.54	$ 0.085	$ 0.019	$ 2,480,301.90	$ 0.067	$ 8,953,409.64	$ 20.39
Aug-21	120,812	137,402,480	$ 11,868,880.82	$ 0.086	$ 0.019	$ 2,676,654.91	$ 0.067	$ 9,192,225.91	$ 22.16
Sep-21	120,179	135,515,537	$ 11,841,962.37	$ 0.087	$ 0.016	$ 2,201,387.07	$ 0.071	$ 9,640,575.30	$ 18.32
Oct-21	119,140	95,544,997	$ 8,546,165.28	$ 0.089	$ 0.018	$ 1,749,094.19	$ 0.071	$ 6,797,071.09	$ 14.68
Nov-21	118,210	89,493,511	$ 8,236,591.69	$ 0.092	$ 0.021	$ 1,870,023.32	$ 0.071	$ 6,366,568.37	$ 15.82
Dec-21	115,960	111,554,713	$ 10,512,085.21	$ 0.094	$ 0.020	$ 2,241,418.79	$ 0.074	$ 8,270,666.42	$ 19.33
2021			**$ 123,110,286.19**			**$ 30,050,144.50**		**$ 93,060,141.69**	**$ 244.37**
Jan-22	117,114	121,148,898	$ 12,986,290	$ 0.107	$ 0.033	$ 4,004,310.75	$ 0.074	$ 8,981,979.31	$ 34.19
Feb-22	114,748	123,683,855	$ 13,611,129	$ 0.110	$ 0.036	$ 4,441,208.16	$ 0.074	$ 9,169,920.97	$ 38.70
Mar-22	112,920	102,940,872	$ 11,519,610	$ 0.112	$ 0.044	$ 4,486,689.82	$ 0.068	$ 7,032,920.36	$ 39.73
Apr-22	110,948	86,908,960	$ 9,898,526	$ 0.114	$ 0.046	$ 3,960,905.85	$ 0.068	$ 5,937,620.17	$ 35.70
May-22	109,137	74,320,452	$ 8,668,873	$ 0.117	$ 0.048	$ 3,591,299.93	$ 0.068	$ 5,077,573.27	$ 32.91
Jun-22	107,568	83,114,098	$ 10,080,392	$ 0.121	$ 0.042	$ 3,484,457.63	$ 0.079	$ 6,595,934.83	$ 32.39

RESIDENTIAL SHOPPING - MetEd

August 2017 - December 2025

Date	Residential Shopping Customer Count	Residential Shopping Usage (kWh)	Total Residential Shopping Charges Billed	Avg $/kWh - Residential Shopping	Avg $/kWh Over Default Rate	Total Residential Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per Shopping Customer
Jul-22	105,978	101,217,375	$ 12,923,204	$ 0.128	$ 0.048	$ 4,890,592.64	$ 0.079	$ 8,032,610.87	$ 46.15
Aug-22	104,812	111,092,403	$ 14,664,323	$ 0.132	$ 0.053	$ 5,848,029.60	$ 0.079	$ 8,816,293.06	$ 55.80
Sep-22	102,922	97,629,275	$ 13,122,684	$ 0.134	$ 0.040	$ 3,948,461.03	$ 0.094	$ 9,174,223.01	$ 38.36
Oct-22	100,802	64,819,243	$ 9,040,364	$ 0.139	$ 0.046	$ 2,949,299.67	$ 0.094	$ 6,091,064.29	$ 29.26
Nov-22	99,609	62,438,208	$ 8,934,163	$ 0.143	$ 0.049	$ 3,066,844.37	$ 0.094	$ 5,867,318.36	$ 30.79
Dec-22	98,517	79,783,936	$ 11,699,436	$ 0.147	$ 0.044	$ 3,479,297.38	$ 0.103	$ 8,220,138.92	$ 35.32
2022			**$ 137,148,994.25**			**$ 48,151,396.81**		**$ 88,997,597.44**	**$ 449.30**
Jan-23	97,831	97,236,680	$ 14,601,849	$ 0.150	$ 0.047	$ 4,583,553.92	$ 0.103	$ 10,018,295.13	$ 46.85
Feb-23	96,616	82,502,167	$ 12,480,420	$ 0.151	$ 0.048	$ 3,980,221.50	$ 0.103	$ 8,500,198.22	$ 41.20
Mar-23	97,173	78,197,613	$ 11,793,370	$ 0.151	$ 0.051	$ 3,980,646.50	$ 0.100	$ 7,812,723.50	$ 40.96
Apr-23	97,766	67,969,874	$ 10,148,719	$ 0.149	$ 0.049	$ 3,357,848.96	$ 0.100	$ 6,790,870.09	$ 34.35
May-23	98,557	58,640,096	$ 8,634,373	$ 0.147	$ 0.047	$ 2,775,641.12	$ 0.100	$ 5,858,732.02	$ 28.16
Jun-23	98,307	63,109,213	$ 9,149,369	$ 0.145	$ 0.043	$ 2,686,985.20	$ 0.102	$ 6,462,383.45	$ 27.33
Jul-23	99,535	86,682,298	$ 12,157,948	$ 0.140	$ 0.038	$ 3,281,681.06	$ 0.102	$ 8,876,267.28	$ 32.97
Aug-23	100,331	97,661,935	$ 13,443,426	$ 0.138	$ 0.035	$ 3,442,843.47	$ 0.102	$ 10,000,582.17	$ 34.31
Sep-23	101,557	92,475,320	$ 12,652,439	$ 0.137	$ 0.034	$ 3,182,965.74	$ 0.102	$ 9,469,472.77	$ 31.34
Oct-23	102,176	66,650,713	$ 9,167,537	$ 0.138	$ 0.035	$ 2,342,504.46	$ 0.102	$ 6,825,032.98	$ 22.93
Nov-23	102,855	65,785,067	$ 9,006,249	$ 0.137	$ 0.035	$ 2,269,858.06	$ 0.102	$ 6,736,390.86	$ 22.07
Dec-23	103,811	86,686,237	$ 11,646,963	$ 0.134	$ 0.021	$ 1,846,217.00	$ 0.113	$ 9,800,745.90	$ 17.78
2023			**$ 134,882,661.36**			**$ 37,730,967.00**		**$ 97,151,694.36**	**$ 380.26**
Jan-24	105,308	102,287,688	$ 13,646,158	$ 0.133	$ 0.020	$ 2,081,512.42	$ 0.113	$ 11,564,646.06	$ 19.77
Feb-24	106,627	101,114,541	$ 13,439,727	$ 0.133	$ 0.020	$ 2,007,716.95	$ 0.113	$ 11,432,010.05	$ 18.83
Mar-24	108,227	88,844,380	$ 11,713,694	$ 0.132	$ 0.019	$ 1,668,948.30	$ 0.113	$ 10,044,745.59	$ 15.42
Apr-24	109,775	79,575,699	$ 10,508,271	$ 0.132	$ 0.019	$ 1,511,442.15	$ 0.113	$ 8,996,828.55	$ 13.77
May-24	111,238	74,186,291	$ 9,755,527	$ 0.132	$ 0.018	$ 1,368,025.28	$ 0.113	$ 8,387,502.06	$ 12.30
Jun-24	112,818	87,500,435	$ 11,386,586	$ 0.130	$ 0.026	$ 2,283,040.93	$ 0.104	$ 9,103,545.25	$ 20.24
Jul-24	113,998	121,479,735	$ 15,692,666	$ 0.129	$ 0.025	$ 3,053,914.01	$ 0.104	$ 12,638,751.64	$ 26.79
Aug-24	114,162	119,917,372	$ 15,452,728	$ 0.129	$ 0.025	$ 2,976,524.79	$ 0.104	$ 12,476,203.34	$ 26.07
Sep-24	113,817	98,301,778	$ 12,745,245	$ 0.130	$ 0.026	$ 2,517,927.92	$ 0.104	$ 10,227,317.03	$ 22.12
Oct-24	113,864	75,208,922	$ 9,886,475	$ 0.131	$ 0.027	$ 2,061,738.67	$ 0.104	$ 7,824,736.22	$ 18.11
Nov-24	114,216	72,827,509	$ 9,669,074	$ 0.133	$ 0.029	$ 2,092,100.29	$ 0.104	$ 7,576,974.05	$ 18.32
Dec-24	114,542	98,144,565	$ 12,964,922	$ 0.132	$ 0.022	$ 2,158,223.46	$ 0.110	$ 10,806,698.06	$ 18.84
2024			**$ 146,861,073.07**			**$ 25,781,115.16**		**$ 121,079,957.91**	**$ 230.57**

RESIDENTIAL SHOPPING - MetEd

August 2017 - December 2025

Date	Residential Shopping Customer Count	Residential Shopping Usage (kWh)	Total Residential Shopping Charges Billed	Avg $/kWh - Residential Shopping	Avg $/kWh Over Default Rate	Total Residential Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per Shopping Customer
Jan-25	114,499	128,473,461	$ 16,978,990	$ 0.132	$ 0.022	$ 2,832,776.82	$ 0.110	$ 14,146,212.81	$ 24.74
Feb-25	114,097	124,803,550	$ 16,582,251	$ 0.133	$ 0.023	$ 2,840,132.28	$ 0.110	$ 13,742,118.89	$ 24.89
Mar-25	113,688	103,593,956	$ 13,925,425	$ 0.134	$ 0.024	$ 2,518,694.41	$ 0.110	$ 11,406,730.45	$ 22.15
Apr-25	113,120	82,367,740	$ 11,275,410	$ 0.137	$ 0.027	$ 2,205,898.34	$ 0.110	$ 9,069,511.80	$ 19.50
May-25	112,213	70,991,879	$ 9,900,989	$ 0.139	$ 0.029	$ 2,084,072.78	$ 0.110	$ 7,816,915.81	$ 18.57
Jun-25	111,640	78,270,405	$ 11,171,813	$ 0.143	$ 0.024	$ 1,855,286.73	$ 0.119	$ 9,316,526.32	$ 16.62
Jul-25	111,359	113,466,761	$ 16,407,901	$ 0.145	$ 0.026	$ 2,901,952.95	$ 0.119	$ 13,505,948.53	$ 26.06
Aug-25	110,453	114,885,093	$ 16,861,964	$ 0.147	$ 0.028	$ 3,187,191.84	$ 0.119	$ 13,674,772.64	$ 28.86
Sep-25	109,426	89,541,523	$ 13,670,124	$ 0.153	$ 0.034	$ 3,011,996.93	$ 0.119	$ 10,658,127.43	$ 27.53
Oct-25	109,137	76,288,335	$ 11,390,583	$ 0.149	$ 0.030	$ 2,309,982.93	$ 0.119	$ 9,080,600.48	$ 21.17
Nov-25	108,407	74,767,748	$ 11,168,257	$ 0.149	$ 0.030	$ 2,268,651.65	$ 0.119	$ 8,899,605.05	$ 20.93
Dec-25	107,999	102,756,019	$ 15,361,271	$ 0.149	$ 0.020	$ 2,038,952.63	$ 0.130	$ 13,322,317.88	$ 18.88
2025			**$ 164,694,978.38**			**$ 30,055,590.29**		**$ 134,639,388.09**	**$ 269.89**
TOTAL			**$ 1,168,959,227.35**			**$ 278,954,533.28**		**$ 890,004,694.07**	**$ 2,312.37**

*Data in this Exhibit for 2022-2025 was derived from data in CAUSE-PA to FE I-1, Attach. A (2d. revised); CAUSE-PA to FE I-2, Attach. A (2d. revised); CAUSE-PA to FE I-3, Attach. A (2d. revised); and CAUSE-PA to FE I-4, Attach. A. Data for 2017 - 2021 is from CAUSE-PA Exhibit 1, which was entered into the record in FE PA's 2023-2027 Default Service Plan proceeding.

RESIDENTIAL SHOPPING - Penelec

August 2017- December 2025

Date	Residential Shopping Customer Count	Residential Shopping Usage (kWh)	Total Residential Shopping Charges Billed	Avg $/kWh - Res. Shopping	Avg $/kWh Over Default Rate	Total Residential Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per Shopping Customer
Aug-17	150,280	120,382,194	$ 8,822,734.29	$ 0.073	$ 0.012	$ 1,409,598.78	$ 0.062	$ 7,413,135.51	$ 9.38
Sep-17	147,877	94,136,058	$ 7,557,644.98	$ 0.080	$ 0.026	$ 2,490,300.98	$ 0.054	$ 5,067,344.00	$ 16.84
Oct-17	145,637	93,380,338	$ 7,340,657.75	$ 0.079	$ 0.025	$ 2,313,994.16	$ 0.054	$ 5,026,663.59	$ 15.89
Nov-17	143,829	94,069,349	$ 7,265,949.26	$ 0.077	$ 0.023	$ 2,202,196.20	$ 0.054	$ 5,063,753.06	$ 15.31
Dec-17	142,441	115,188,731	$ 8,807,380.89	$ 0.076	$ 0.009	$ 1,041,356.65	$ 0.067	$ 7,766,024.24	$ 7.31
2017			**$ 39,794,367.17**			**$ 9,457,446.77**		**$ 30,336,920.40**	**$ 64.73**
Jan-18	141,122	145,990,865	$ 11,288,593.60	$ 0.077	$ 0.010	$ 1,445,889.48	$ 0.067	$ 9,842,704.12	$ 10.25
Feb-18	140,147	123,391,558	$ 9,594,287.47	$ 0.078	$ 0.010	$ 1,275,228.63	$ 0.067	$ 8,319,058.84	$ 9.10
Mar-18	138,798	108,505,247	$ 8,465,343.04	$ 0.078	$ 0.019	$ 2,087,404.62	$ 0.059	$ 6,377,938.42	$ 15.04
Apr-18	138,323	105,267,601	$ 7,677,504.62	$ 0.073	$ 0.014	$ 1,489,875.03	$ 0.059	$ 6,187,629.59	$ 10.77
May-18	136,595	87,221,432	$ 7,401,920.97	$ 0.085	$ 0.026	$ 2,275,045.20	$ 0.059	$ 5,126,875.77	$ 16.66
Jun-18	134,666	89,843,348	$ 7,198,567.79	$ 0.080	$ 0.018	$ 1,607,616.24	$ 0.062	$ 5,590,951.55	$ 11.94
Jul-18	132,983	104,666,084	$ 8,326,676.56	$ 0.080	$ 0.017	$ 1,813,306.15	$ 0.062	$ 6,513,370.41	$ 13.64
Aug-18	131,796	105,729,201	$ 8,412,515.64	$ 0.080	$ 0.017	$ 1,832,987.46	$ 0.062	$ 6,579,528.18	$ 13.91
Sep-18	130,396	108,065,512	$ 8,561,502.85	$ 0.079	$ 0.020	$ 2,112,153.09	$ 0.060	$ 6,449,349.76	$ 16.20
Oct-18	129,165	86,540,791	$ 6,819,730.91	$ 0.079	$ 0.019	$ 1,654,976.50	$ 0.060	$ 5,164,754.41	$ 12.81
Nov-18	128,384	87,343,055	$ 7,031,103.70	$ 0.080	$ 0.021	$ 1,818,470.18	$ 0.060	$ 5,212,633.52	$ 14.16
Dec-18	127,834	106,467,634	$ 8,461,233.39	$ 0.079	$ 0.017	$ 1,766,548.56	$ 0.063	$ 6,694,684.83	$ 13.82
2018			**$ 99,238,980.54**			**$ 21,179,501.16**		**$ 78,059,479.38**	**$ 158.29**
Jan-19	126,855	119,151,572	$ 9,501,225.08	$ 0.080	$ 0.017	$ 2,008,974.23	$ 0.063	$ 7,492,250.85	$ 15.84
Feb-19	125,723	115,245,099	$ 9,224,247.19	$ 0.080	$ 0.017	$ 1,977,635.36	$ 0.063	$ 7,246,611.83	$ 15.73
Mar-19	125,019	105,079,739	$ 8,419,709.37	$ 0.080	$ 0.023	$ 2,380,776.77	$ 0.057	$ 6,038,932.60	$ 19.04
Apr-19	123,957	88,216,173	$ 7,067,285.64	$ 0.080	$ 0.023	$ 1,997,502.18	$ 0.057	$ 5,069,783.46	$ 16.11
May-19	122,454	74,620,997	$ 6,080,110.08	$ 0.081	$ 0.024	$ 1,791,641.38	$ 0.057	$ 4,288,468.70	$ 14.63
Jun-19	121,691	73,254,887	$ 5,969,110.98	$ 0.081	$ 0.025	$ 1,817,023.98	$ 0.057	$ 4,152,087.00	$ 14.93
Jul-19	121,235	89,797,112	$ 7,287,650.00	$ 0.081	$ 0.024	$ 2,197,949.69	$ 0.057	$ 5,089,700.31	$ 18.13
Aug-19	120,523	101,549,959	$ 8,182,282.21	$ 0.081	$ 0.024	$ 2,426,430.53	$ 0.057	$ 5,755,851.68	$ 20.13
Sep-19	120,295	86,852,679	$ 6,915,048.15	$ 0.080	$ 0.028	$ 2,400,445.90	$ 0.052	$ 4,514,602.25	$ 19.95
Oct-19	119,907	75,908,071	$ 6,050,561.16	$ 0.080	$ 0.028	$ 2,104,859.63	$ 0.052	$ 3,945,701.53	$ 17.55
Nov-19	119,685	77,938,524	$ 6,226,653.00	$ 0.080	$ 0.028	$ 2,175,408.52	$ 0.052	$ 4,051,244.48	$ 18.18
Dec-19	119,755	94,699,780	$ 7,403,826.69	$ 0.078	$ 0.014	$ 1,300,425.87	$ 0.064	$ 6,103,400.82	$ 10.86
2019			**$ 88,327,709.55**			**$ 24,579,074.05**		**$ 63,748,635.50**	**$ 201.09**

RESIDENTIAL SHOPPING - Penelec

August 2017- December 2025

Date	Residential Shopping Customer Count	Residential Shopping Usage (kWh)	Total Residential Shopping Charges Billed	Avg $/kWh - Res. Shopping	Avg $/kWh Over Default Rate	Total Residential Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per Shopping Customer
Jan-20	119,210	101,263,130	$ 8,110,096.87	$ 0.080	$ 0.016	$ 1,583,688.14	$ 0.064	$ 6,526,408.73	$ 13.28
Feb-20	119,510	96,035,967	$ 7,637,745.40	$ 0.080	$ 0.015	$ 1,448,227.33	$ 0.064	$ 6,189,518.07	$ 12.12
Mar-20	119,661	93,648,659	$ 7,098,715.81	$ 0.076	$ 0.022	$ 2,037,942.28	$ 0.054	$ 5,060,773.53	$ 17.03
Apr-20	119,008	82,256,255	$ 6,731,614.34	$ 0.082	$ 0.028	$ 2,286,486.32	$ 0.054	$ 4,445,128.02	$ 19.21
May-20	118,384	80,069,010	$ 6,275,883.48	$ 0.078	$ 0.024	$ 1,948,954.18	$ 0.054	$ 4,326,929.30	$ 16.46
Jun-20	118,039	78,762,704	$ 6,204,619.45	$ 0.079	$ 0.023	$ 1,847,466.66	$ 0.055	$ 4,357,152.79	$ 15.65
Jul-20	117,401	92,799,926	$ 7,331,025.63	$ 0.079	$ 0.024	$ 2,197,333.72	$ 0.055	$ 5,133,691.91	$ 18.72
Aug-20	116,535	104,908,089	$ 8,286,298.19	$ 0.079	$ 0.024	$ 2,482,782.71	$ 0.055	$ 5,803,515.48	$ 21.31
Sep-20	116,111	91,938,273	$ 7,219,309.79	$ 0.079	$ 0.023	$ 2,072,605.27	$ 0.056	$ 5,146,704.52	$ 17.85
Oct-20	115,093	70,232,088	$ 5,592,926.42	$ 0.080	$ 0.024	$ 1,661,334.13	$ 0.056	$ 3,931,592.29	$ 14.43
Nov-20	114,100	70,535,512	$ 5,669,959.07	$ 0.080	$ 0.024	$ 1,721,381.11	$ 0.056	$ 3,948,577.96	$ 15.09
Dec-20	112,695	86,281,134	$ 6,863,512.80	$ 0.080	$ 0.023	$ 1,973,960.94	$ 0.057	$ 4,889,551.86	$ 17.52
2020			**$ 83,021,707.25**			**$ 23,262,162.79**		**$ 59,759,544.46**	**$ 198.67**
Jan-21	111,514	104,648,938	$ 8,521,160.14	$ 0.081	$ 0.025	$ 2,590,704.82	$ 0.057	$ 5,930,455.32	$ 23.23
Feb-21	110,503	97,097,113	$ 8,077,143.21	$ 0.083	$ 0.027	$ 2,574,649.82	$ 0.057	$ 5,502,493.39	$ 23.30
Mar-21	109,460	91,589,354	$ 7,491,874.43	$ 0.082	$ 0.032	$ 2,929,808.71	$ 0.050	$ 4,562,065.72	$ 26.77
Apr-21	108,596	74,192,936	$ 6,180,627.62	$ 0.083	$ 0.033	$ 2,485,077.48	$ 0.050	$ 3,695,550.14	$ 22.88
May-21	107,507	66,094,761	$ 5,594,164.02	$ 0.085	$ 0.035	$ 2,301,983.97	$ 0.050	$ 3,292,180.05	$ 21.41
Jun-21	106,170	69,809,293	$ 6,001,106.55	$ 0.086	$ 0.021	$ 1,490,030.04	$ 0.065	$ 4,511,076.51	$ 14.03
Jul-21	105,109	83,381,744	$ 7,293,622.92	$ 0.087	$ 0.023	$ 1,905,494.62	$ 0.065	$ 5,388,128.30	$ 18.13
Aug-21	104,273	84,421,239	$ 7,458,106.02	$ 0.088	$ 0.024	$ 2,002,805.56	$ 0.065	$ 5,455,300.46	$ 19.21
Sep-21	103,174	87,061,499	$ 7,770,428.18	$ 0.089	$ 0.022	$ 1,884,200.23	$ 0.068	$ 5,886,227.95	$ 18.26
Oct-21	102,183	64,059,816	$ 5,889,906.14	$ 0.092	$ 0.024	$ 1,558,821.98	$ 0.068	$ 4,331,084.16	$ 15.26
Nov-21	100,987	64,543,684	$ 6,121,045.26	$ 0.095	$ 0.027	$ 1,757,246.78	$ 0.068	$ 4,363,798.48	$ 17.40
Dec-21	99,375	76,989,638	$ 7,508,995.11	$ 0.098	$ 0.032	$ 2,499,279.37	$ 0.065	$ 5,009,715.74	$ 25.15
2021			**$ 83,908,179.60**			**$ 25,980,103.38**		**$ 57,928,076.22**	**$ 245.03**
Jan-22	103,388	82,791,072	$ 9,048,572.48	$ 0.109	$ 0.044	$ 3,661,357.45	$ 0.065	$ 5,387,215.03	$ 35.41
Feb-22	101,575	82,926,834	$ 9,246,612.09	$ 0.112	$ 0.046	$ 3,850,562.99	$ 0.065	$ 5,396,049.10	$ 37.91
Mar-22	100,163	72,675,571	$ 8,091,083.62	$ 0.111	$ 0.049	$ 3,561,942.04	$ 0.062	$ 4,529,141.58	$ 35.56
Apr-22	98,465	62,964,482	$ 7,110,193.43	$ 0.113	$ 0.051	$ 3,186,246.90	$ 0.062	$ 3,923,946.53	$ 32.36
May-22	96,706	54,409,734	$ 6,308,697.92	$ 0.116	$ 0.054	$ 2,917,883.31	$ 0.062	$ 3,390,814.61	$ 30.17
Jun-22	95,415	54,424,810	$ 6,637,411.74	$ 0.122	$ 0.038	$ 2,042,325.01	$ 0.084	$ 4,595,086.73	$ 21.40

RESIDENTIAL SHOPPING - Penelec

August 2017- December 2025

Date	Residential Shopping Customer Count	Residential Shopping Usage (kWh)	Total Residential Shopping Charges Billed	Avg $/kWh - Res. Shopping	Avg $/kWh Over Default Rate	Total Residential Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per Shopping Customer
Jul-22	94,228	66,345,206	$ 8,560,114.86	$ 0.129	$ 0.045	$ 2,958,589.14	$ 0.084	$ 5,601,525.72	$ 31.40
Aug-22	93,732	67,793,830	$ 8,924,799.17	$ 0.132	$ 0.047	$ 3,200,966.12	$ 0.084	$ 5,723,833.05	$ 34.15
Sep-22	92,346	61,248,909	$ 8,215,933.47	$ 0.134	$ 0.034	$ 2,078,180.34	$ 0.100	$ 6,137,753.13	$ 22.50
Oct-22	90,844	48,057,439	$ 6,680,762.29	$ 0.139	$ 0.039	$ 1,864,926.33	$ 0.100	$ 4,815,835.96	$ 20.53
Nov-22	89,856	48,028,273	$ 6,831,197.76	$ 0.142	$ 0.042	$ 2,018,284.50	$ 0.100	$ 4,812,913.26	$ 22.46
Dec-22	88,755	58,298,335	$ 8,441,635.68	$ 0.145	$ 0.046	$ 2,676,513.36	$ 0.099	$ 5,765,122.32	$ 30.16
2022			**$ 94,097,014.51**			**$ 34,017,777.48**		**$ 60,079,237.03**	**$ 354.02**
Jan-23	87,786	69,481,808	$ 9,283,591	$ 0.134	$ 0.035	$ 2,412,535.40	$ 0.099	$ 6,871,056.01	$ 27.48
Feb-23	86,129	58,681,947	$ 9,495,002	$ 0.162	$ 0.063	$ 3,691,944.66	$ 0.099	$ 5,803,057.71	$ 42.87
Mar-23	85,493	55,358,869	$ 8,337,914	$ 0.151	$ 0.055	$ 3,045,052.48	$ 0.096	$ 5,292,861.44	$ 35.62
Apr-23	85,205	49,296,446	$ 7,314,882	$ 0.148	$ 0.053	$ 2,601,648.86	$ 0.096	$ 4,713,233.22	$ 30.53
May-23	85,345	42,617,795	$ 6,476,420	$ 0.152	$ 0.056	$ 2,401,732.21	$ 0.096	$ 4,074,687.34	$ 28.14
Jun-23	84,159	42,106,361	$ 6,771,516	$ 0.161	$ 0.064	$ 2,685,935.92	$ 0.097	$ 4,085,580.25	$ 31.92
Jul-23	84,516	52,714,042	$ 8,735,860	$ 0.166	$ 0.069	$ 3,621,016.01	$ 0.097	$ 5,114,843.53	$ 42.84
Aug-23	84,906	57,596,032	$ 9,172,459	$ 0.159	$ 0.062	$ 3,583,916.24	$ 0.097	$ 5,588,543.01	$ 42.21
Sep-23	85,055	54,394,712	$ 8,445,631	$ 0.155	$ 0.058	$ 3,167,711.86	$ 0.097	$ 5,277,918.94	$ 37.24
Oct-23	84,952	43,398,497	$ 6,891,298	$ 0.159	$ 0.062	$ 2,680,342.29	$ 0.097	$ 4,210,956.19	$ 31.55
Nov-23	84,980	44,967,631	$ 7,031,890	$ 0.156	$ 0.059	$ 2,668,681.17	$ 0.097	$ 4,363,209.21	$ 31.40
Dec-23	85,255	55,738,188	$ 8,650,132	$ 0.155	$ 0.049	$ 2,737,982.37	$ 0.106	$ 5,912,149.60	$ 32.12
2023			**$ 96,606,595.92**			**$ 35,298,499.48**		**$ 61,308,096.44**	**$ 413.92**
Jan-24	85,981	63,676,133	$ 10,698,769	$ 0.168	$ 0.062	$ 3,944,641.76	$ 0.106	$ 6,754,127.39	$ 45.88
Feb-24	86,384	61,821,883	$ 9,179,181	$ 0.148	$ 0.042	$ 2,621,733.59	$ 0.106	$ 6,557,447.11	$ 30.35
Mar-24	87,125	54,445,014	$ 8,665,876	$ 0.159	$ 0.053	$ 2,890,893.71	$ 0.106	$ 5,774,982.67	$ 33.18
Apr-24	87,827	50,120,159	$ 7,594,386	$ 0.152	$ 0.045	$ 2,278,140.35	$ 0.106	$ 5,316,245.24	$ 25.94
May-24	88,757	45,925,391	$ 6,400,343	$ 0.139	$ 0.033	$ 1,529,036.68	$ 0.106	$ 4,871,306.24	$ 17.23
Jun-24	89,216	50,237,761	$ 6,286,263	$ 0.125	$ 0.028	$ 1,391,095.86	$ 0.097	$ 4,895,167.39	$ 15.59
Jul-24	89,674	65,392,959	$ 7,641,011	$ 0.117	$ 0.019	$ 1,269,120.90	$ 0.097	$ 6,371,889.90	$ 14.15
Aug-24	89,897	65,093,023	$ 8,110,854	$ 0.125	$ 0.027	$ 1,768,189.49	$ 0.097	$ 6,342,664.21	$ 19.67
Sep-24	89,870	56,874,479	$ 7,696,917	$ 0.135	$ 0.038	$ 2,155,067.51	$ 0.097	$ 5,541,849.28	$ 23.98
Oct-24	90,098	47,749,557	$ 6,170,526	$ 0.129	$ 0.032	$ 1,517,809.05	$ 0.097	$ 4,652,716.81	$ 16.85
Nov-24	90,322	47,509,810	$ 6,364,709	$ 0.134	$ 0.037	$ 1,735,353.08	$ 0.097	$ 4,629,355.90	$ 19.21
Dec-24	90,817	60,634,421	$ 7,819,631	$ 0.129	$ 0.024	$ 1,468,781.26	$ 0.105	$ 6,350,849.25	$ 16.17
2024			**$ 92,628,464.63**			**$ 24,569,863.25**		**$ 68,058,601.38**	**$ 278.20**

RESIDENTIAL SHOPPING - Penelec

August 2017- December 2025

Date	Residential Shopping Customer Count	Residential Shopping Usage (kWh)	Total Residential Shopping Charges Billed	Avg $/kWh - Res. Shopping	Avg $/kWh Over Default Rate	Total Residential Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per Shopping Customer
Jan-25	91,487	75,423,343	$ 8,906,986	$ 0.118	$ 0.013	$ 1,007,145.40	$ 0.105	$ 7,899,840.90	$ 11.01
Feb-25	91,030	72,735,236	$ 8,597,114	$ 0.118	$ 0.013	$ 978,824.99	$ 0.105	$ 7,618,288.67	$ 10.75
Mar-25	90,594	62,618,559	$ 7,548,777	$ 0.121	$ 0.016	$ 990,109.46	$ 0.105	$ 6,558,667.89	$ 10.93
Apr-25	90,293	52,612,913	$ 6,960,024	$ 0.132	$ 0.028	$ 1,449,347.38	$ 0.105	$ 5,510,676.46	$ 16.05
May-25	90,204	44,662,128	$ 6,388,114	$ 0.143	$ 0.038	$ 1,710,202.27	$ 0.105	$ 4,677,911.28	$ 18.96
Jun-25	89,919	48,125,887	$ 6,884,433	$ 0.143	$ 0.033	$ 1,589,141.82	$ 0.110	$ 5,295,291.34	$ 17.67
Jul-25	90,150	67,796,098	$ 8,981,233	$ 0.132	$ 0.022	$ 1,521,628.49	$ 0.110	$ 7,459,604.64	$ 16.88
Aug-25	89,243	68,336,489	$ 8,885,920	$ 0.130	$ 0.020	$ 1,366,856.50	$ 0.110	$ 7,519,063.83	$ 15.32
Sep-25	89,150	54,489,741	$ 7,799,008	$ 0.143	$ 0.033	$ 1,803,502.20	$ 0.110	$ 5,995,506.16	$ 20.23
Oct-25	89,652	47,266,495	$ 6,572,967	$ 0.139	$ 0.029	$ 1,372,234.40	$ 0.110	$ 5,200,732.49	$ 15.31
Nov-25	89,853	52,352,909	$ 6,579,610	$ 0.126	$ 0.016	$ 819,219.52	$ 0.110	$ 5,760,390.59	$ 9.12
Dec-25	89,998	66,355,325	$ 8,350,722	$ 0.126	$ 0.008	$ 555,961.72	$ 0.117	$ 7,794,759.97	$ 6.18
2025			**$ 92,454,908.37**			**$ 15,164,174.15**		**$ 77,290,734.22**	**$ 168.40**
		TOTAL	**$ 770,077,927.54**			**$ 213,508,602.51**		**$ 556,569,325.03**	**$ 2,082.36**

*Data in this Exhibit for 2022-2025 was derived from data in CAUSE-PA to FE I-1, Attach. A (2d. revised); CAUSE-PA to FE I-2, Attach. A (2d. revised); CAUSE-PA to FE I-3, Attach. A (2d. revised); and CAUSE-PA to FE I-4, Attach. A. Data for 2017 - 2021 is from CAUSE-PA Exhibit 1, which was entered into the record in FE PA's 2023-2027 Default Service Plan proceeding.

RESIDENTIAL SHOPPING - Penn Power

August 2017 - December 2025

Date	Residential Shopping Customer Count	Residential Shopping Usage (kWh)	Total Residential Shopping Charges Billed	Avg $/kWh - Res. Shopping	Avg $/kWh Over Default Rate	Total Residential Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per Shopping Customer
Aug-17	39,516	40,219,504	$ 3,288,412.93	$ 0.082	$ 0.014	$ 577,216.17	$ 0.067	$ 2,711,196.76	$ 14.61
Sep-17	38,934	33,428,655	$ 2,752,932.52	$ 0.082	$ 0.023	$ 761,921.83	$ 0.060	$ 1,991,010.69	$ 19.57
Oct-17	38,229	31,816,342	$ 2,647,689.02	$ 0.083	$ 0.024	$ 752,707.69	$ 0.060	$ 1,894,981.33	$ 19.69
Nov-17	37,887	30,855,476	$ 2,561,312.30	$ 0.083	$ 0.023	$ 723,560.15	$ 0.060	$ 1,837,752.15	$ 19.10
Dec-17	37,636	41,402,461	$ 3,406,280.51	$ 0.082	$ 0.010	$ 424,475.27	$ 0.072	$ 2,981,805.24	$ 11.28
2017			**$ 14,656,627.28**			**$ 3,239,881.10**		**$ 11,416,746.18**	**$ 84.24**
Jan-18	37,385	54,490,000	$ 4,459,424.67	$ 0.082	$ 0.010	$ 535,054.87	$ 0.072	$ 3,924,369.80	$ 14.31
Feb-18	37,015	43,592,121	$ 3,560,319.44	$ 0.082	$ 0.010	$ 420,814.89	$ 0.072	$ 3,139,504.55	$ 11.37
Mar-18	36,798	36,035,663	$ 2,995,038.39	$ 0.083	$ 0.017	$ 617,044.99	$ 0.066	$ 2,377,993.40	$ 16.77
Apr-18	36,550	35,591,684	$ 2,734,107.87	$ 0.077	$ 0.011	$ 385,412.64	$ 0.066	$ 2,348,695.23	$ 10.54
May-18	36,225	28,360,431	$ 2,661,700.41	$ 0.094	$ 0.028	$ 790,195.57	$ 0.066	$ 1,871,504.84	$ 21.81
Jun-18	35,970	33,908,204	$ 2,930,522.70	$ 0.086	$ 0.018	$ 616,626.86	$ 0.068	$ 2,313,895.84	$ 17.14
Jul-18	35,738	38,508,161	$ 3,302,846.61	$ 0.086	$ 0.018	$ 675,049.70	$ 0.068	$ 2,627,796.91	$ 18.89
Aug-18	35,431	38,391,404	$ 3,293,461.39	$ 0.086	$ 0.018	$ 673,631.98	$ 0.068	$ 2,619,829.41	$ 19.01
Sep-18	35,162	37,783,147	$ 3,256,014.40	$ 0.086	$ 0.020	$ 752,503.08	$ 0.066	$ 2,503,511.32	$ 21.40
Oct-18	35,014	29,977,895	$ 2,555,477.64	$ 0.085	$ 0.019	$ 569,142.32	$ 0.066	$ 1,986,335.32	$ 16.25
Nov-18	34,904	29,689,988	$ 2,525,441.33	$ 0.085	$ 0.019	$ 558,182.73	$ 0.066	$ 1,967,258.60	$ 15.99
Dec-18	34,727	37,605,718	$ 3,220,999.93	$ 0.086	$ 0.009	$ 320,094.84	$ 0.077	$ 2,900,905.09	$ 9.22
2018			**$ 37,495,354.78**			**$ 6,913,754.46**		**$ 30,581,600.32**	**$ 192.72**
Jan-19	34,616	41,227,709	$ 3,537,460.44	$ 0.086	$ 0.009	$ 357,154.97	$ 0.077	$ 3,180,305.47	$ 10.32
Feb-19	34,570	43,222,824	$ 3,696,464.82	$ 0.086	$ 0.008	$ 362,256.18	$ 0.077	$ 3,334,208.64	$ 10.48
Mar-19	34,367	37,171,716	$ 3,167,068.17	$ 0.085	$ 0.021	$ 782,874.31	$ 0.064	$ 2,384,193.86	$ 22.78
Apr-19	34,128	30,115,343	$ 2,618,917.76	$ 0.087	$ 0.023	$ 687,319.66	$ 0.064	$ 1,931,598.10	$ 20.14
May-19	34,035	24,880,378	$ 2,213,358.96	$ 0.089	$ 0.025	$ 617,531.52	$ 0.064	$ 1,595,827.44	$ 18.14
Jun-19	33,982	26,828,981	$ 2,398,937.43	$ 0.089	$ 0.027	$ 720,516.38	$ 0.063	$ 1,678,421.05	$ 21.20
Jul-19	33,959	35,066,910	$ 3,112,638.43	$ 0.089	$ 0.026	$ 918,852.54	$ 0.063	$ 2,193,785.89	$ 27.06
Aug-19	33,747	38,240,203	$ 3,371,504.89	$ 0.088	$ 0.026	$ 979,197.79	$ 0.063	$ 2,392,307.10	$ 29.02
Sep-19	33,607	32,404,129	$ 2,839,146.22	$ 0.088	$ 0.025	$ 820,044.94	$ 0.062	$ 2,019,101.28	$ 24.40
Oct-19	33,447	26,819,997	$ 2,364,998.51	$ 0.088	$ 0.026	$ 693,844.50	$ 0.062	$ 1,671,154.01	$ 20.74
Nov-19	33,380	26,052,624	$ 2,293,689.70	$ 0.088	$ 0.026	$ 670,350.70	$ 0.062	$ 1,623,339.00	$ 20.08
Dec-19	33,517	34,531,722	$ 2,962,272.45	$ 0.086	$ 0.010	$ 347,530.46	$ 0.076	$ 2,614,741.99	$ 10.37
2019			**$ 34,576,457.78**			**$ 7,957,473.93**		**$ 26,618,983.85**	**$ 234.73**

RESIDENTIAL SHOPPING - Penn Power

August 2017 - December 2025

Date	Residential Shopping Customer Count	Residential Shopping Usage (kWh)	Total Residential Shopping Charges Billed	Avg $/kWh - Res. Shopping	Avg $/kWh Over Default Rate	Total Residential Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per Shopping Customer
Jan-20	33,580	37,873,933	$ 3,250,551.38	$ 0.086	$ 0.010	$ 382,737.17	$ 0.076	$ 2,867,814.21	$ 11.40
Feb-20	33,829	34,150,153	$ 2,909,318.75	$ 0.085	$ 0.009	$ 323,469.16	$ 0.076	$ 2,585,849.59	$ 9.56
Mar-20	33,956	33,432,142	$ 2,841,512.58	$ 0.085	$ 0.022	$ 746,320.24	$ 0.063	$ 2,095,192.34	$ 21.98
Apr-20	33,801	29,130,128	$ 2,505,422.21	$ 0.086	$ 0.023	$ 679,837.09	$ 0.063	$ 1,825,585.12	$ 20.11
May-20	33,550	28,662,406	$ 2,468,419.63	$ 0.086	$ 0.023	$ 672,146.65	$ 0.063	$ 1,796,272.98	$ 20.03
Jun-20	33,463	29,660,797	$ 2,601,270.97	$ 0.088	$ 0.021	$ 618,743.30	$ 0.067	$ 1,982,527.67	$ 18.49
Jul-20	33,194	36,051,917	$ 3,207,630.18	$ 0.089	$ 0.022	$ 797,920.05	$ 0.067	$ 2,409,710.13	$ 24.04
Aug-20	32,987	40,121,383	$ 3,581,456.77	$ 0.089	$ 0.022	$ 899,743.53	$ 0.067	$ 2,681,713.24	$ 27.28
Sep-20	32,706	34,668,576	$ 3,077,256.52	$ 0.089	$ 0.024	$ 842,173.43	$ 0.064	$ 2,235,083.09	$ 25.75
Oct-20	32,414	26,147,408	$ 2,326,880.59	$ 0.089	$ 0.025	$ 641,157.20	$ 0.064	$ 1,685,723.39	$ 19.78
Nov-20	32,237	25,180,124	$ 2,246,470.47	$ 0.089	$ 0.025	$ 623,107.88	$ 0.064	$ 1,623,362.59	$ 19.33
Dec-20	31,914	31,099,827	$ 2,749,280.11	$ 0.088	$ 0.024	$ 748,006.24	$ 0.064	$ 2,001,273.87	$ 23.44
2020			**$ 33,765,470.16**			**$ 7,975,361.93**		**$ 25,790,108.23**	**$ 241.19**
Jan-21	31,468	38,341,900	$ 3,382,026.51	$ 0.088	$ 0.024	$ 914,725.25	$ 0.064	$ 2,467,301.27	$ 29.07
Feb-21	31,131	36,802,089	$ 3,216,006.72	$ 0.087	$ 0.023	$ 847,792.29	$ 0.064	$ 2,368,214.43	$ 27.23
Mar-21	30,724	33,000,544	$ 2,872,563.82	$ 0.087	$ 0.030	$ 984,602.70	$ 0.057	$ 1,887,961.12	$ 32.05
Apr-21	30,438	24,326,348	$ 2,184,154.82	$ 0.090	$ 0.033	$ 792,444.45	$ 0.057	$ 1,391,710.37	$ 26.03
May-21	30,058	23,582,313	$ 2,145,722.59	$ 0.091	$ 0.034	$ 796,578.46	$ 0.057	$ 1,349,144.13	$ 26.50
Jun-21	29,701	26,320,304	$ 2,458,845.25	$ 0.093	$ 0.021	$ 565,099.38	$ 0.072	$ 1,893,745.87	$ 19.03
Jul-21	29,417	30,907,546	$ 2,929,142.49	$ 0.095	$ 0.023	$ 705,344.56	$ 0.072	$ 2,223,797.93	$ 23.98
Aug-21	28,858	30,886,034	$ 2,961,176.34	$ 0.096	$ 0.024	$ 738,926.19	$ 0.072	$ 2,222,250.15	$ 25.61
Sep-21	28,784	30,970,209	$ 2,943,734.22	$ 0.095	$ 0.018	$ 572,345.32	$ 0.077	$ 2,371,388.90	$ 19.88
Oct-21	28,707	23,111,565	$ 2,262,174.02	$ 0.098	$ 0.021	$ 492,521.49	$ 0.077	$ 1,769,652.53	$ 17.16
Nov-21	28,639	21,545,339	$ 2,141,043.33	$ 0.099	$ 0.023	$ 491,316.72	$ 0.077	$ 1,649,726.61	$ 17.16
Dec-21	28,307	27,387,877	$ 2,765,859.20	$ 0.101	$ 0.025	$ 686,297.70	$ 0.076	$ 2,079,561.50	$ 24.24
2021			**$ 32,262,449.31**			**$ 8,587,994.50**		**$ 23,674,454.81**	**$ 287.93**
Jan-22	28,525	29,660,241	$ 3,208,790	$ 0.108	$ 0.032	$ 956,688.32	$ 0.076	$ 2,252,102.07	$ 33.54
Feb-22	28,145	31,279,980	$ 3,421,983	$ 0.109	$ 0.033	$ 1,046,893.67	$ 0.076	$ 2,375,088.89	$ 37.20
Mar-22	27,744	27,526,837	$ 3,041,544	$ 0.110	$ 0.040	$ 1,092,093.13	$ 0.071	$ 1,949,450.63	$ 39.36
Apr-22	27,357	23,073,039	$ 2,614,624	$ 0.113	$ 0.042	$ 980,591.35	$ 0.071	$ 1,634,032.61	$ 35.84
May-22	26,840	19,068,370	$ 2,240,693	$ 0.118	$ 0.047	$ 890,270.59	$ 0.071	$ 1,350,421.98	$ 33.17
Jun-22	26,515	20,056,821	$ 2,442,865	$ 0.122	$ 0.035	$ 699,124.74	$ 0.087	$ 1,743,739.98	$ 26.37

RESIDENTIAL SHOPPING - Penn Power

August 2017 - December 2025

Date	Residential Shopping Customer Count	Residential Shopping Usage (kWh)	Total Residential Shopping Charges Billed	Avg $/kWh - Res. Shopping	Avg $/kWh Over Default Rate	Total Residential Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per Shopping Customer
Jul-22	26,325	26,025,750	$ 3,329,720	$ 0.128	$ 0.041	$ 1,067,041.18	$ 0.087	$ 2,262,678.67	$ 40.53
Aug-22	26,199	25,866,190	$ 3,391,481	$ 0.131	$ 0.044	$ 1,142,674.68	$ 0.087	$ 2,248,806.54	$ 43.62
Sep-22	25,652	23,364,397	$ 3,151,091	$ 0.135	$ 0.031	$ 733,343.06	$ 0.103	$ 2,417,747.81	$ 28.59
Oct-22	25,188	17,101,376	$ 2,377,765	$ 0.139	$ 0.036	$ 608,114.61	$ 0.103	$ 1,769,650.36	$ 24.14
Nov-22	24,928	16,047,528	$ 2,285,830	$ 0.142	$ 0.039	$ 625,231.29	$ 0.103	$ 1,660,598.22	$ 25.08
Dec-22	24,827	20,777,167	$ 2,972,790	$ 0.143	$ 0.038	$ 788,902.25	$ 0.105	$ 2,183,887.99	$ 31.78
2022			**$ 34,479,174.62**			**$ 10,630,968.87**		**$ 23,848,205.75**	**$ 399.22**
Jan-23	24,778	25,089,334	$ 3,624,077	$ 0.144	$ 0.039	$ 986,937.00	$ 0.105	$ 2,637,139.94	$ 39.83
Feb-23	24,528	22,027,885	$ 3,204,661	$ 0.145	$ 0.040	$ 889,310.19	$ 0.105	$ 2,315,350.97	$ 36.26
Mar-23	24,636	19,398,105	$ 2,873,274	$ 0.148	$ 0.044	$ 848,306.15	$ 0.104	$ 2,024,968.22	$ 34.43
Apr-23	24,736	18,326,938	$ 2,728,440	$ 0.149	$ 0.044	$ 815,290.92	$ 0.104	$ 1,913,149.08	$ 32.96
May-23	25,057	15,546,445	$ 2,323,608	$ 0.149	$ 0.045	$ 700,714.85	$ 0.104	$ 1,622,893.37	$ 27.96
Jun-23	25,025	16,690,327	$ 2,500,574	$ 0.150	$ 0.044	$ 738,743.39	$ 0.106	$ 1,761,830.96	$ 29.52
Jul-23	25,417	23,449,668	$ 3,391,952	$ 0.145	$ 0.039	$ 916,604.55	$ 0.106	$ 2,475,346.97	$ 36.06
Aug-23	25,516	20,653,561	$ 2,940,392	$ 0.142	$ 0.037	$ 760,202.15	$ 0.106	$ 2,180,189.90	$ 29.79
Sep-23	25,620	22,121,134	$ 3,155,006	$ 0.143	$ 0.037	$ 819,899.10	$ 0.106	$ 2,335,106.88	$ 32.00
Oct-23	25,702	16,471,201	$ 2,373,459	$ 0.144	$ 0.039	$ 634,758.62	$ 0.106	$ 1,738,699.96	$ 24.70
Nov-23	25,829	16,444,439	$ 2,346,632	$ 0.143	$ 0.037	$ 610,756.58	$ 0.106	$ 1,735,875.01	$ 23.65
Dec-23	26,020	21,170,015	$ 2,921,873	$ 0.138	$ 0.026	$ 544,268.30	$ 0.112	$ 2,377,604.42	$ 20.92
2023			**$ 34,383,947.48**			**$ 9,265,791.81**		**$ 25,118,155.67**	**$ 368.08**
Jan-24	26,331	25,017,792	$ 3,412,192	$ 0.136	$ 0.024	$ 602,443.89	$ 0.112	$ 2,809,748.22	$ 22.88
Feb-24	26,741	23,610,038	$ 3,199,842	$ 0.136	$ 0.023	$ 548,198.47	$ 0.112	$ 2,651,643.37	$ 20.50
Mar-24	26,952	21,974,494	$ 2,958,279	$ 0.135	$ 0.022	$ 490,323.34	$ 0.112	$ 2,467,955.44	$ 18.19
Apr-24	27,228	20,137,923	$ 2,720,861	$ 0.135	$ 0.023	$ 459,171.10	$ 0.112	$ 2,261,690.16	$ 16.86
May-24	27,873	18,616,828	$ 2,521,142	$ 0.135	$ 0.023	$ 430,286.24	$ 0.112	$ 2,090,855.94	$ 15.44
Jun-24	28,104	20,914,577	$ 2,814,554	$ 0.135	$ 0.031	$ 641,738.87	$ 0.104	$ 2,172,815.40	$ 22.83
Jul-24	28,403	27,903,505	$ 3,694,314	$ 0.132	$ 0.029	$ 795,418.65	$ 0.104	$ 2,898,895.09	$ 28.00
Aug-24	28,495	29,151,566	$ 3,836,415	$ 0.132	$ 0.028	$ 807,858.36	$ 0.104	$ 3,028,556.14	$ 28.35
Sep-24	28,391	25,423,372	$ 3,372,679	$ 0.133	$ 0.029	$ 731,444.86	$ 0.104	$ 2,641,234.08	$ 25.76
Oct-24	28,332	20,592,926	$ 2,760,724	$ 0.134	$ 0.030	$ 621,325.27	$ 0.104	$ 2,139,399.13	$ 21.93
Nov-24	28,442	18,685,243	$ 2,504,604	$ 0.134	$ 0.030	$ 563,393.98	$ 0.104	$ 1,941,209.92	$ 19.81
Dec-24	28,589	24,151,256	$ 3,190,050	$ 0.132	$ 0.020	$ 492,837.60	$ 0.112	$ 2,697,212.32	$ 17.24
2024			**$ 36,985,655.84**			**$ 7,184,440.65**		**$ 29,801,215.19**	**$ 257.80**

RESIDENTIAL SHOPPING - Penn Power

August 2017 - December 2025

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Jan-25	28,739	31,587,640	$ 4,120,961	$ 0.130	$ 0.019	$ 593,253.51	$ 0.112	$ 3,527,707.69	$ 20.64
Feb-25	28,765	32,140,153	$ 4,181,023	$ 0.130	$ 0.018	$ 591,610.83	$ 0.112	$ 3,589,412.25	$ 20.57
Mar-25	28,772	27,392,663	$ 3,592,921	$ 0.131	$ 0.019	$ 533,708.02	$ 0.112	$ 3,059,212.65	$ 18.55
Apr-25	28,738	20,901,044	$ 2,839,415	$ 0.136	$ 0.024	$ 505,186.26	$ 0.112	$ 2,334,228.61	$ 17.58
May-25	28,576	18,669,080	$ 2,600,692	$ 0.139	$ 0.028	$ 515,729.34	$ 0.112	$ 2,084,962.80	$ 18.05
Jun-25	28,369	19,815,947	$ 2,822,718	$ 0.142	$ 0.024	$ 473,141.41	$ 0.119	$ 2,349,576.78	$ 16.68
Jul-25	28,123	29,375,443	$ 4,264,837	$ 0.145	$ 0.027	$ 781,790.61	$ 0.119	$ 3,483,046.30	$ 27.80
Aug-25	27,796	31,108,740	$ 4,577,015	$ 0.147	$ 0.029	$ 888,452.18	$ 0.119	$ 3,688,563.31	$ 31.96
Sep-25	27,410	23,731,011	$ 3,532,108	$ 0.149	$ 0.030	$ 718,321.58	$ 0.119	$ 2,813,786.01	$ 26.21
Oct-25	27,140	18,839,581	$ 2,857,358	$ 0.152	$ 0.033	$ 623,549.27	$ 0.119	$ 2,233,809.11	$ 22.98
Nov-25	26,958	19,731,119	$ 3,013,322	$ 0.153	$ 0.034	$ 673,802.98	$ 0.119	$ 2,339,518.72	$ 24.99
Dec-25	26,910	25,338,677	$ 3,870,640	$ 0.153	$ 0.027	$ 676,446.00	$ 0.126	$ 3,194,193.62	$ 25.14
2025			**$ 42,273,009.84**			**$ 7,574,991.99**		**$ 34,698,017.85**	**$ 271.14**
TOTAL			**$ 300,878,147.09**			**$ 69,330,659.25**		**$ 231,547,487.84**	**$ 2,337.06**

*Data in this Exhibit for 2022-2025 was derived from data in CAUSE-PA to FE I-1, Attach. A (2d. revised); CAUSE-PA to FE I-2, Attach. A (2d. revised); CAUSE-PA to FE I-3, Attach. A (2d. revised); and CAUSE-PA to FE I-4, Attach. A. Data for 2017 - 2021 is from CAUSE-PA Exhibit 1, which was entered into the record in FE PA's 2023-2027 Default Service Plan proceeding.

RESIDENTIAL SHOPPING - West Penn Power

August 2017 - December 2025

Date	Residential Shopping Customer Count	Residential Shopping Usage (kWh)	Total Residential Shopping Charges Billed	Avg $/kWh - Residential Shopping	Avg $/kWh Over Default Rate	Total Residential Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per Shopping Customer
Aug-17	169,770	171,560,332	$ 12,747,534.57	$ 0.074	$ 0.008	$ 1,429,699.47	$ 0.066	$ 11,317,835.10	$ 8.42
Sep-17	168,784	146,538,225	$ 10,921,565.39	$ 0.075	$ 0.012	$ 1,705,776.42	$ 0.063	$ 9,215,788.97	$ 10.11
Oct-17	167,975	140,126,546	$ 10,561,417.42	$ 0.075	$ 0.012	$ 1,748,858.94	$ 0.063	$ 8,812,558.48	$ 10.41
Nov-17	167,270	132,231,177	$ 9,920,652.12	$ 0.075	$ 0.012	$ 1,604,633.40	$ 0.063	$ 8,316,018.72	$ 9.59
Dec-17	166,071	177,793,112	$ 13,274,695.22	$ 0.075	$ 0.013	$ 2,342,196.76	$ 0.061	$ 10,932,498.46	$ 14.10
2017			**$ 57,425,864.72**			**$ 8,831,164.99**		**$ 48,594,699.73**	**$ 52.64**
Jan-18	164,670	243,126,652	$ 18,089,703.15	$ 0.074	$ 0.013	$ 3,139,845.32	$ 0.061	$ 14,949,857.83	$ 19.07
Feb-18	162,689	185,154,831	$ 13,781,969.54	$ 0.074	$ 0.013	$ 2,396,798.98	$ 0.061	$ 11,385,170.56	$ 14.73
Mar-18	161,510	161,052,003	$ 12,150,770.24	$ 0.075	$ 0.015	$ 2,350,755.86	$ 0.061	$ 9,800,014.38	$ 14.55
Apr-18	160,235	155,835,887	$ 10,979,411.86	$ 0.070	$ 0.010	$ 1,496,798.14	$ 0.061	$ 9,482,613.72	$ 9.34
May-18	158,489	124,409,789	$ 10,459,650.37	$ 0.084	$ 0.023	$ 2,889,314.71	$ 0.061	$ 7,570,335.66	$ 18.23
Jun-18	157,057	150,257,440	$ 11,704,272.85	$ 0.078	$ 0.012	$ 1,847,384.79	$ 0.066	$ 9,856,888.06	$ 11.76
Jul-18	156,454	170,698,440	$ 13,207,821.96	$ 0.077	$ 0.012	$ 2,010,004.30	$ 0.066	$ 11,197,817.66	$ 12.85
Aug-18	154,834	164,788,242	$ 12,590,978.60	$ 0.076	$ 0.011	$ 1,780,869.92	$ 0.066	$ 10,810,108.68	$ 11.50
Sep-18	154,039	167,682,735	$ 12,888,558.64	$ 0.077	$ 0.021	$ 3,506,709.62	$ 0.056	$ 9,381,849.02	$ 22.77
Oct-18	153,214	134,468,502	$ 10,259,627.12	$ 0.076	$ 0.020	$ 2,736,114.43	$ 0.056	$ 7,523,512.69	$ 17.86
Nov-18	152,870	131,611,399	$ 10,039,693.61	$ 0.076	$ 0.020	$ 2,676,035.84	$ 0.056	$ 7,363,657.77	$ 17.51
Dec-18	152,466	162,690,547	$ 12,591,966.65	$ 0.077	$ 0.014	$ 2,254,609.29	$ 0.064	$ 10,337,357.36	$ 14.79
2018			**$ 148,744,424.59**			**$ 29,085,241.19**		**$ 119,659,183.40**	**$ 184.95**
Jan-19	151,571	186,457,899	$ 14,399,451.93	$ 0.077	$ 0.014	$ 2,551,917.03	$ 0.064	$ 11,847,534.90	$ 16.84
Feb-19	151,077	189,522,828	$ 14,597,197.03	$ 0.077	$ 0.013	$ 2,554,916.54	$ 0.064	$ 12,042,280.49	$ 16.91
Mar-19	150,201	162,661,514	$ 12,478,169.01	$ 0.077	$ 0.016	$ 2,568,829.58	$ 0.061	$ 9,909,339.43	$ 17.10
Apr-19	149,335	130,673,558	$ 10,175,586.74	$ 0.078	$ 0.017	$ 2,214,953.59	$ 0.061	$ 7,960,633.15	$ 14.83
May-19	148,263	107,407,669	$ 8,516,845.95	$ 0.079	$ 0.018	$ 1,973,570.75	$ 0.061	$ 6,543,275.20	$ 13.31
Jun-19	147,487	123,011,936	$ 9,711,438.16	$ 0.079	$ 0.024	$ 2,924,869.65	$ 0.055	$ 6,786,568.51	$ 19.83
Jul-19	146,490	153,197,989	$ 12,096,674.13	$ 0.079	$ 0.024	$ 3,644,741.08	$ 0.055	$ 8,451,933.05	$ 24.88
Aug-19	145,231	169,611,766	$ 13,214,451.43	$ 0.078	$ 0.023	$ 3,856,970.30	$ 0.055	$ 9,357,481.13	$ 26.56
Sep-19	144,712	146,777,667	$ 11,289,853.01	$ 0.077	$ 0.024	$ 3,454,861.15	$ 0.053	$ 7,834,991.86	$ 23.87
Oct-19	144,631	119,399,862	$ 9,197,424.56	$ 0.077	$ 0.024	$ 2,823,859.93	$ 0.053	$ 6,373,564.63	$ 19.52
Nov-19	144,769	112,861,888	$ 8,718,941.60	$ 0.077	$ 0.024	$ 2,694,374.02	$ 0.053	$ 6,024,567.58	$ 18.61
Dec-19	145,003	149,271,195	$ 11,249,447.73	$ 0.075	$ 0.018	$ 2,651,426.90	$ 0.058	$ 8,598,020.83	$ 18.29
2019			**$ 135,645,481.28**			**$ 33,915,290.50**		**$ 101,730,190.78**	**$ 230.56**

RESIDENTIAL SHOPPING - West Penn Power

August 2017 - December 2025

Date	Residential Shopping Customer Count	Residential Shopping Usage (kWh)	Total Residential Shopping Charges Billed	Avg $/kWh - Residential Shopping	Avg $/kWh Over Default Rate	Total Residential Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per Shopping Customer
Jan-20	144,705	165,092,061	$ 12,578,212.05	$ 0.076	$ 0.019	$ 3,068,909.34	$ 0.058	$ 9,509,302.71	$ 21.21
Feb-20	144,669	147,479,110	$ 11,153,807.00	$ 0.076	$ 0.018	$ 2,659,010.26	$ 0.058	$ 8,494,796.74	$ 18.38
Mar-20	144,541	141,554,288	$ 10,634,879.46	$ 0.075	$ 0.019	$ 2,655,464.25	$ 0.056	$ 7,979,415.21	$ 18.37
Apr-20	144,107	120,628,996	$ 9,313,170.24	$ 0.077	$ 0.021	$ 2,513,313.74	$ 0.056	$ 6,799,856.50	$ 17.44
May-20	143,537	119,931,357	$ 9,159,375.67	$ 0.076	$ 0.020	$ 2,398,845.08	$ 0.056	$ 6,760,530.59	$ 16.71
Jun-20	142,912	125,303,451	$ 9,636,210.33	$ 0.077	$ 0.026	$ 3,214,408.47	$ 0.051	$ 6,421,801.86	$ 22.49
Jul-20	141,729	154,466,262	$ 11,873,502.68	$ 0.077	$ 0.026	$ 3,957,106.75	$ 0.051	$ 7,916,395.93	$ 27.92
Aug-20	140,228	176,789,970	$ 13,524,860.73	$ 0.077	$ 0.025	$ 4,464,374.77	$ 0.051	$ 9,060,485.96	$ 31.84
Sep-20	139,624	153,737,619	$ 11,632,304.68	$ 0.076	$ 0.027	$ 4,112,997.73	$ 0.049	$ 7,519,306.95	$ 29.46
Oct-20	138,301	113,421,135	$ 8,656,472.29	$ 0.076	$ 0.027	$ 3,109,044.58	$ 0.049	$ 5,547,427.71	$ 22.48
Nov-20	136,729	105,700,474	$ 8,124,908.74	$ 0.077	$ 0.028	$ 2,955,098.56	$ 0.049	$ 5,169,810.18	$ 21.61
Dec-20	134,954	130,972,757	$ 9,966,468.67	$ 0.076	$ 0.024	$ 3,158,504.76	$ 0.052	$ 6,807,963.91	$ 23.40
2020			**$ 126,254,172.54**			**$ 38,267,078.27**		**$ 87,987,094.27**	**$ 271.32**
Jan-21	133,410	163,147,850	$ 12,831,979.87	$ 0.079	$ 0.027	$ 4,351,554.63	$ 0.052	$ 8,480,425.24	$ 32.62
Feb-21	132,256	156,918,210	$ 12,436,789.10	$ 0.079	$ 0.027	$ 4,280,180.54	$ 0.052	$ 8,156,608.56	$ 32.36
Mar-21	131,050	141,298,561	$ 11,234,833.19	$ 0.080	$ 0.028	$ 3,952,305.36	$ 0.052	$ 7,282,527.83	$ 30.16
Apr-21	130,198	103,062,487	$ 8,402,134.63	$ 0.082	$ 0.030	$ 3,090,294.05	$ 0.052	$ 5,311,840.58	$ 23.74
May-21	129,192	99,720,196	$ 8,300,246.60	$ 0.083	$ 0.032	$ 3,160,667.70	$ 0.052	$ 5,139,578.90	$ 24.46
Jun-21	127,839	111,488,536	$ 9,399,567.54	$ 0.084	$ 0.027	$ 3,036,916.79	$ 0.057	$ 6,362,650.75	$ 23.76
Jul-21	126,150	134,695,539	$ 11,474,268.38	$ 0.085	$ 0.028	$ 3,787,193.97	$ 0.057	$ 7,687,074.41	$ 30.02
Aug-21	124,969	136,465,616	$ 11,728,706.64	$ 0.086	$ 0.029	$ 3,940,613.93	$ 0.057	$ 7,788,092.71	$ 31.53
Sep-21	123,850	134,467,823	$ 11,590,741.02	$ 0.086	$ 0.032	$ 4,266,278.70	$ 0.054	$ 7,324,462.32	$ 34.45
Oct-21	122,850	100,395,707	$ 8,872,925.94	$ 0.088	$ 0.034	$ 3,404,371.78	$ 0.054	$ 5,468,554.16	$ 27.71
Nov-21	121,586	92,198,096	$ 8,318,239.97	$ 0.090	$ 0.036	$ 3,296,209.68	$ 0.054	$ 5,022,030.29	$ 27.11
Dec-21	119,738	117,110,665	$ 10,792,207.13	$ 0.092	$ 0.035	$ 4,119,241.44	$ 0.057	$ 6,672,965.69	$ 34.40
2021			**$ 125,382,640.01**			**$ 44,685,828.57**		**$ 80,696,811.44**	**$ 352.32**
Jan-22	124,569	124,458,549	$ 13,292,635	$ 0.107	$ 0.050	$ 6,200,986.72	$ 0.057	$ 7,091,648.11	$ 49.78
Feb-22	122,453	132,677,478	$ 14,318,128	$ 0.108	$ 0.051	$ 6,758,164.82	$ 0.057	$ 7,559,962.72	$ 55.19
Mar-22	120,377	114,192,234	$ 12,322,644	$ 0.108	$ 0.051	$ 5,851,370.17	$ 0.057	$ 6,471,273.92	$ 48.61
Apr-22	118,200	95,872,654	$ 10,470,532	$ 0.109	$ 0.053	$ 5,037,428.38	$ 0.057	$ 5,433,103.31	$ 42.62
May-22	116,042	79,968,465	$ 8,976,845	$ 0.112	$ 0.056	$ 4,445,031.85	$ 0.057	$ 4,531,812.92	$ 38.31
Jun-22	115,092	85,621,566	$ 9,953,336	$ 0.116	$ 0.034	$ 2,934,079.76	$ 0.082	$ 7,019,256.00	$ 25.49

RESIDENTIAL SHOPPING - West Penn Power

August 2017 - December 2025

Date	Residential Shopping Customer Count	Residential Shopping Usage (kWh)	Total Residential Shopping Charges Billed	Avg $/kWh - Residential Shopping	Avg $/kWh Over Default Rate	Total Residential Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per Shopping Customer
Jul-22	113,918	111,400,592	$ 13,639,129	$ 0.122	$ 0.040	$ 4,506,508.03	$ 0.082	$ 9,132,620.52	$ 39.56
Aug-22	112,954	111,659,856	$ 13,990,361	$ 0.125	$ 0.043	$ 4,836,486.12	$ 0.082	$ 9,153,875.00	$ 42.82
Sep-22	111,258	102,914,158	$ 13,049,420	$ 0.127	$ 0.044	$ 4,501,370.18	$ 0.083	$ 8,548,049.94	$ 40.46
Oct-22	109,566	76,276,921	$ 9,976,139	$ 0.131	$ 0.048	$ 3,640,577.85	$ 0.083	$ 6,335,561.04	$ 33.23
Nov-22	108,507	70,024,223	$ 9,273,928	$ 0.132	$ 0.049	$ 3,457,716.21	$ 0.083	$ 5,816,211.98	$ 31.87
Dec-22	107,426	91,993,563	$ 12,418,656	$ 0.135	$ 0.050	$ 4,583,564.75	$ 0.085	$ 7,835,091.74	$ 42.67
2022			**$ 141,681,752.04**			**$ 56,753,284.85**		**$ 84,928,467.19**	**$ 490.59**
Jan-23	106,432	109,125,833	$ 15,498,661	$ 0.142	$ 0.057	$ 6,204,414.23	$ 0.085	$ 9,294,247.17	$ 58.29
Feb-23	104,539	95,101,229	$ 13,498,815	$ 0.142	$ 0.057	$ 5,399,042.95	$ 0.085	$ 8,099,771.67	$ 51.65
Mar-23	104,293	82,826,730	$ 11,862,682	$ 0.143	$ 0.061	$ 5,047,698.52	$ 0.082	$ 6,814,983.35	$ 48.40
Apr-23	104,131	77,437,345	$ 10,967,981	$ 0.142	$ 0.059	$ 4,596,436.66	$ 0.082	$ 6,371,544.75	$ 44.14
May-23	104,830	64,868,568	$ 9,148,177	$ 0.141	$ 0.059	$ 3,810,790.84	$ 0.082	$ 5,337,385.79	$ 36.35
Jun-23	104,493	66,673,332	$ 9,439,016	$ 0.142	$ 0.042	$ 2,819,020.67	$ 0.099	$ 6,619,995.13	$ 26.98
Jul-23	105,991	86,801,148	$ 11,859,398	$ 0.137	$ 0.037	$ 3,240,912.27	$ 0.099	$ 8,618,485.98	$ 30.58
Aug-23	107,407	99,261,995	$ 13,209,019	$ 0.133	$ 0.034	$ 3,353,295.34	$ 0.099	$ 9,855,723.51	$ 31.22
Sep-23	109,184	96,863,399	$ 12,679,251	$ 0.131	$ 0.032	$ 3,061,684.12	$ 0.099	$ 9,617,566.84	$ 28.04
Oct-23	110,030	71,663,364	$ 9,428,370	$ 0.132	$ 0.032	$ 2,312,914.98	$ 0.099	$ 7,115,455.38	$ 21.02
Nov-23	110,915	69,112,132	$ 9,170,262	$ 0.133	$ 0.033	$ 2,308,118.87	$ 0.099	$ 6,862,143.60	$ 20.81
Dec-23	112,079	91,087,154	$ 11,598,608	$ 0.127	$ 0.027	$ 2,488,981.68	$ 0.100	$ 9,109,626.24	$ 22.21
2023			**$ 138,360,240.54**			**$ 44,643,311.15**		**$ 93,716,929.39**	**$ 419.69**
Jan-24	113,344	109,013,747	$ 13,665,656	$ 0.125	$ 0.025	$ 2,763,191.02	$ 0.100	$ 10,902,464.84	$ 24.38
Feb-24	114,170	105,194,988	$ 12,919,590	$ 0.123	$ 0.023	$ 2,399,039.03	$ 0.100	$ 10,520,550.75	$ 21.01
Mar-24	115,046	95,131,412	$ 11,731,994	$ 0.123	$ 0.023	$ 2,217,901.29	$ 0.100	$ 9,514,092.47	$ 19.28
Apr-24	115,533	84,974,679	$ 10,481,607	$ 0.123	$ 0.023	$ 1,983,289.18	$ 0.100	$ 8,498,317.63	$ 17.17
May-24	116,769	77,323,680	$ 9,595,869	$ 0.124	$ 0.024	$ 1,862,727.27	$ 0.100	$ 7,733,141.28	$ 15.95
Jun-24	117,642	88,012,397	$ 10,925,984	$ 0.124	$ 0.036	$ 3,192,334.52	$ 0.088	$ 7,733,649.34	$ 27.14
Jul-24	118,791	119,440,146	$ 14,615,589	$ 0.122	$ 0.034	$ 4,120,383.81	$ 0.088	$ 10,495,205.60	$ 34.69
Aug-24	118,808	125,468,521	$ 15,174,820	$ 0.121	$ 0.033	$ 4,149,900.82	$ 0.088	$ 11,024,918.91	$ 34.93
Sep-24	118,108	107,132,803	$ 12,901,685	$ 0.120	$ 0.033	$ 3,487,925.55	$ 0.088	$ 9,413,759.42	$ 29.53
Oct-24	117,865	84,756,958	$ 10,285,593	$ 0.121	$ 0.033	$ 2,837,998.98	$ 0.088	$ 7,447,593.94	$ 24.08
Nov-24	117,806	75,827,438	$ 9,277,278	$ 0.122	$ 0.034	$ 2,614,320.89	$ 0.088	$ 6,662,956.96	$ 22.19
Dec-24	118,159	99,359,944	$ 12,003,482	$ 0.121	$ 0.026	$ 2,583,165.46	$ 0.095	$ 9,420,316.34	$ 21.86
2024			**$ 143,579,145.30**			**$ 34,212,177.84**		**$ 109,366,967.46**	**$ 292.20**

RESIDENTIAL SHOPPING - West Penn Power

August 2017 - December 2025

Date	Residential Shopping Customer Count	Residential Shopping Usage (kWh)	Total Residential Shopping Charges Billed	Avg $/kWh - Residential Shopping	Avg $/kWh Over Default Rate	Total Residential Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per Shopping Customer
Jan-25	118,928	130,614,111	$ 15,673,573	$ 0.120	$ 0.025	$ 3,290,049.20	$ 0.095	$ 12,383,523.85	$ 27.66
Feb-25	118,889	133,133,556	$ 15,964,825	$ 0.120	$ 0.025	$ 3,342,432.67	$ 0.095	$ 12,622,392.40	$ 28.11
Mar-25	118,854	112,124,753	$ 13,563,465	$ 0.121	$ 0.026	$ 2,932,916.94	$ 0.095	$ 10,630,547.88	$ 24.68
Apr-25	118,026	83,545,042	$ 10,329,740	$ 0.124	$ 0.029	$ 2,408,834.82	$ 0.095	$ 7,920,905.46	$ 20.41
May-25	117,679	73,980,958	$ 9,381,867	$ 0.127	$ 0.032	$ 2,367,732.31	$ 0.095	$ 7,014,134.63	$ 20.12
Jun-25	117,264	78,859,241	$ 10,371,326	$ 0.132	$ 0.028	$ 2,235,418.11	$ 0.103	$ 8,135,907.88	$ 19.06
Jul-25	116,790	118,244,226	$ 15,882,364	$ 0.134	$ 0.031	$ 3,683,107.00	$ 0.103	$ 12,199,256.84	$ 31.54
Aug-25	116,391	127,481,371	$ 17,374,821	$ 0.136	$ 0.033	$ 4,222,568.07	$ 0.103	$ 13,152,253.04	$ 36.28
Sep-25	115,895	98,987,123	$ 13,530,765	$ 0.137	$ 0.034	$ 3,318,263.86	$ 0.103	$ 10,212,501.50	$ 28.63
Oct-25	115,696	79,758,362	$ 10,884,801	$ 0.136	$ 0.033	$ 2,656,130.42	$ 0.103	$ 8,228,670.26	$ 22.96
Nov-25	115,231	84,915,719	$ 11,456,888	$ 0.135	$ 0.032	$ 2,696,133.22	$ 0.103	$ 8,760,754.76	$ 23.40
Dec-25	115,719	111,095,091	$ 14,929,595	$ 0.134	$ 0.025	$ 2,768,015.18	$ 0.109	$ 12,161,579.63	$ 23.92
2025			**$ 159,344,029.93**			**$ 35,921,601.81**		**$ 123,422,428.12**	**$ 306.77**
		TOTAL	**$ 1,176,417,750.95**			**$ 326,314,979.17**		**$ 850,102,771.78**	**$ 2,601.04**

*Data in this Exhibit for 2022-2025 was derived from data in CAUSE-PA to FE I-1, Attach. A (2d. revised); CAUSE-PA to FE I-2, Attach. A (2d. revised); CAUSE-PA to FE I-3, Attach. A (2d. revised); and CAUSE-PA to FE I-4, Attach. A. Data for 2017 - 2021 is from CAUSE-PA Exhibit 1, which was entered into the record in FE PA's 2023-2027

CAUSE-PA Statement 1, Cicero

Exhibit 2(a-d)

Confirmed Low Income (Non-CAP) Shopping

LOW INCOME SHOPPING (NON-CAP) - MetEd									
2022-2025									
Date	**CLI Shopping Customer Count**	**CLI Shopping Usage (kWh)**	**Total CLI Shopping Charges Billed**	**Avg $/kWh - CLI Shopping**	**Avg $/kWh Over Default Rate**	**Total CLI Charges Over Default**	**Default Service Price**	**Total Charges if Billed at Default Service Rate**	**Avg. Charges Over Default Per CLI Shopping Customer**
Jan-22	8,054	8,079,817	$ 939,331.97	$ 0.12	$ 0.04	$ 340,294.34	$ 0.074	$ 599,037.63	$ 42.25
Feb-22	7,985	8,657,473	$ 1,037,344.55	$ 0.12	$ 0.05	$ 395,479.50	$ 0.074	$ 641,865.05	$ 49.53
Mar-22	7,979	7,277,255	$ 886,620.19	$ 0.12	$ 0.05	$ 389,438.13	$ 0.068	$ 497,182.06	$ 48.81
Apr-22	7,876	5,987,892	$ 749,201.26	$ 0.13	$ 0.06	$ 340,108.48	$ 0.068	$ 409,092.78	$ 43.18
May-22	7,699	4,853,060	$ 626,238.05	$ 0.13	$ 0.06	$ 294,676.99	$ 0.068	$ 331,561.06	$ 38.27
Jun-22	7,590	5,085,673	$ 692,403.85	$ 0.14	$ 0.06	$ 288,804.84	$ 0.079	$ 403,599.01	$ 38.05
Jul-22	7,472	6,170,169	$ 878,850.02	$ 0.14	$ 0.06	$ 389,185.41	$ 0.079	$ 489,664.61	$ 52.09
Aug-22	7,476	6,822,546	$ 1,004,666.96	$ 0.15	$ 0.07	$ 463,229.71	$ 0.079	$ 541,437.25	$ 61.96
Sep-22	7,356	6,036,799	$ 905,396.83	$ 0.15	$ 0.06	$ 338,118.83	$ 0.094	$ 567,278.00	$ 45.97
Oct-22	7,178	4,102,957	$ 656,417.14	$ 0.16	$ 0.07	$ 270,862.27	$ 0.094	$ 385,554.87	$ 37.74
Nov-22	7,099	4,153,051	$ 672,439.81	$ 0.16	$ 0.07	$ 282,177.61	$ 0.094	$ 390,262.20	$ 39.75
Dec-22	7,016	5,558,863	$ 920,056.34	$ 0.17	$ 0.06	$ 347,326.69	$ 0.103	$ 572,729.65	$ 49.50
2022			**$ 9,968,966.97**			**$ 4,139,702.79**		**$ 5,829,264.18**	**$ 547.10**
Jan-23	7,026	6,859,031	$ 1,147,164.52	$ 0.17	$ 0.06	$ 440,478.56	$ 0.103	$ 706,685.96	$ 62.69
Feb-23	6,911	5,882,404	$ 1,005,471.61	$ 0.17	$ 0.07	$ 399,407.53	$ 0.103	$ 606,064.08	$ 57.79
Mar-23	6,917	5,527,631	$ 952,745.92	$ 0.17	$ 0.07	$ 400,480.31	$ 0.100	$ 552,265.61	$ 57.90
Apr-23	6,941	4,608,804	$ 794,474.09	$ 0.17	$ 0.07	$ 334,008.48	$ 0.100	$ 460,465.61	$ 48.12
May-23	6,964	3,657,987	$ 618,760.01	$ 0.17	$ 0.07	$ 253,290.53	$ 0.100	$ 365,469.48	$ 36.37
Jun-23	6,995	3,817,906	$ 637,403.74	$ 0.17	$ 0.06	$ 246,450.17	$ 0.102	$ 390,953.57	$ 35.23
Jul-23	7,129	5,158,723	$ 819,681.70	$ 0.16	$ 0.06	$ 291,428.46	$ 0.102	$ 528,253.24	$ 40.88
Aug-23	7,236	5,928,327	$ 919,797.19	$ 0.16	$ 0.05	$ 312,736.51	$ 0.102	$ 607,060.68	$ 43.22
Sep-23	7,291	5,585,554	$ 865,864.79	$ 0.16	$ 0.05	$ 293,904.06	$ 0.102	$ 571,960.73	$ 40.31
Oct-23	7,380	4,142,271	$ 650,888.32	$ 0.16	$ 0.05	$ 226,719.77	$ 0.102	$ 424,168.55	$ 30.72
Nov-23	7,412	4,322,368	$ 671,441.03	$ 0.16	$ 0.05	$ 228,830.55	$ 0.102	$ 442,610.48	$ 30.87
Dec-23	7,513	6,083,214	$ 917,339.66	$ 0.15	$ 0.04	$ 229,571.49	$ 0.113	$ 687,768.17	$ 30.56
2023			**$ 10,001,032.58**			**$ 3,657,306.40**		**$ 6,343,726.18**	**$ 514.67**
Jan-24	7,624	7,232,963	$ 1,089,685.90	$ 0.15	$ 0.04	$ 271,927.10	$ 0.113	$ 817,758.80	$ 35.67
Feb-24	7,737	7,411,894	$ 1,110,531.08	$ 0.15	$ 0.04	$ 272,542.34	$ 0.113	$ 837,988.74	$ 35.23
Mar-24	7,886	6,420,743	$ 952,194.37	$ 0.15	$ 0.04	$ 226,265.17	$ 0.113	$ 725,929.20	$ 28.69
Apr-24	8,084	5,682,423	$ 843,501.94	$ 0.15	$ 0.04	$ 201,047.20	$ 0.113	$ 642,454.74	$ 24.87
May-24	8,205	4,961,876	$ 734,813.20	$ 0.15	$ 0.04	$ 173,823.50	$ 0.113	$ 560,989.70	$ 21.19
Jun-24	8,327	5,617,872	$ 821,747.71	$ 0.15	$ 0.04	$ 237,264.31	$ 0.104	$ 584,483.40	$ 28.49

LOW INCOME SHOPPING (NON-CAP) - MetEd									
2022-2025									
Date	**CLI Shopping Customer Count**	**CLI Shopping Usage (kWh)**	**Total CLI Shopping Charges Billed**	**Avg $/kWh - CLI Shopping**	**Avg $/kWh Over Default Rate**	**Total CLI Charges Over Default**	**Default Service Price**	**Total Charges if Billed at Default Service Rate**	**Avg. Charges Over Default Per CLI Shopping Customer**
Jul-24	8,566	7,833,696	$ 1,127,867.37	$ 0.14	$ 0.04	$ 312,849.64	$ 0.104	$ 815,017.73	$ 36.52
Aug-24	8,636	7,965,584	$ 1,137,374.86	$ 0.14	$ 0.04	$ 308,635.50	$ 0.104	$ 828,739.36	$ 35.74
Sep-24	8,635	6,707,379	$ 963,749.55	$ 0.14	$ 0.04	$ 265,913.84	$ 0.104	$ 697,835.71	$ 30.79
Oct-24	8,666	5,188,338	$ 757,220.57	$ 0.15	$ 0.04	$ 217,425.88	$ 0.104	$ 539,794.69	$ 25.09
Nov-24	8,838	5,373,000	$ 783,303.08	$ 0.15	$ 0.04	$ 224,296.16	$ 0.104	$ 559,006.92	$ 25.38
Dec-24	8,952	7,775,597	$ 1,130,214.92	$ 0.15	$ 0.04	$ 274,043.93	$ 0.110	$ 856,170.99	$ 30.61
2024			**$ 11,452,204.55**			**$ 2,986,034.57**		**$ 8,466,169.98**	**$ 358.27**
Jan-25	8,940	10,330,215	$ 1,506,713.71	$ 0.15	$ 0.04	$ 369,253.74	$ 0.110	$ 1,137,459.97	$ 41.30
Feb-25	8,852	10,189,272	$ 1,486,001.18	$ 0.15	$ 0.04	$ 364,060.44	$ 0.110	$ 1,121,940.74	$ 41.13
Mar-25	8,763	8,450,587	$ 1,250,636.84	$ 0.15	$ 0.04	$ 320,142.71	$ 0.110	$ 930,494.13	$ 36.53
Apr-25	8,742	6,334,514	$ 959,094.78	$ 0.15	$ 0.04	$ 261,601.44	$ 0.110	$ 697,493.34	$ 29.92
May-25	8,511	5,000,081	$ 785,723.11	$ 0.16	$ 0.05	$ 235,164.19	$ 0.110	$ 550,558.92	$ 27.63
Jun-25	8,425	5,235,638	$ 837,891.56	$ 0.16	$ 0.04	$ 214,693.57	$ 0.119	$ 623,197.99	$ 25.48
Jul-25	8,399	7,431,823	$ 1,199,761.71	$ 0.16	$ 0.04	$ 315,151.82	$ 0.119	$ 884,609.89	$ 37.52
Aug-25	8,220	7,545,045	$ 1,238,035.15	$ 0.16	$ 0.05	$ 339,948.44	$ 0.119	$ 898,086.71	$ 41.36
Sep-25	8,039	5,917,563	$ 986,557.49	$ 0.17	$ 0.05	$ 282,189.97	$ 0.119	$ 704,367.52	$ 35.10
Oct-25	7,981	5,162,372	$ 854,047.64	$ 0.17	$ 0.05	$ 239,570.50	$ 0.119	$ 614,477.14	$ 30.02
Nov-25	7,798	5,495,937	$ 888,153.71	$ 0.16	$ 0.04	$ 233,972.33	$ 0.119	$ 654,181.38	$ 30.00
Dec-25	7,817	7,907,813	$ 1,274,734.23	$ 0.16	$ 0.03	$ 249,486.27	$ 0.130	$ 1,025,247.96	$ 31.92
2025			**$ 13,267,351.11**			**$ 3,425,235.42**		**$ 9,842,115.69**	**$ 407.92**
TOTAL			**$ 44,689,555.21**			**$ 14,208,279.17**		**$ 30,481,276.04**	**$ 1,827.96**

*Data in this Exhibit was derived from data in CAUSE-PA to FE I-1, Attach. A (2d. revised); CAUSE-PA to FE I-2, Attach. A (2d. revised); CAUSE-PA to FE I-3, Attach. A (2d. revised); and CAUSE-PA to FE I-4, Attach. A.

LOW INCOME SHOPPING (NON-CAP) - Penelec

2022-2025

Date	CLI Shopping Customer Count	CLI Shopping Usage (kWh)	Total CLI Shopping Charges Billed	Avg $/kWh - CLI Shopping	Avg $/kWh Over Default Rate	Total CLI Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per CLI Shopping Customer
Jan-22	8,221	6,417,765	$ 759,248	$ 0.12	$ 0.05	$ 341,644.14	$ 0.065	$ 417,603.97	$ 41.56
Feb-22	8,121	6,830,792	$ 833,965	$ 0.12	$ 0.06	$ 389,485.11	$ 0.065	$ 444,479.64	$ 47.96
Mar-22	8,066	5,957,747	$ 728,984	$ 0.12	$ 0.06	$ 357,697.22	$ 0.062	$ 371,286.79	$ 44.35
Apr-22	7,925	4,970,253	$ 621,416	$ 0.13	$ 0.06	$ 311,669.50	$ 0.062	$ 309,746.17	$ 39.33
May-22	7,773	4,057,449	$ 521,840	$ 0.13	$ 0.07	$ 268,980.08	$ 0.062	$ 252,860.22	$ 34.60
Jun-22	7,682	3,849,415	$ 527,811	$ 0.14	$ 0.05	$ 202,805.30	$ 0.084	$ 325,006.11	$ 26.40
Jul-22	7,576	4,632,442	$ 680,503	$ 0.15	$ 0.06	$ 289,386.32	$ 0.084	$ 391,117.08	$ 38.20
Aug-22	7,581	4,711,324	$ 719,558	$ 0.15	$ 0.07	$ 321,780.67	$ 0.084	$ 397,777.09	$ 42.45
Sep-22	7,478	4,244,462	$ 653,589	$ 0.15	$ 0.05	$ 228,251.47	$ 0.100	$ 425,337.54	$ 30.52
Oct-22	7,318	3,442,968	$ 551,076	$ 0.16	$ 0.06	$ 206,055.93	$ 0.100	$ 345,019.82	$ 28.16
Nov-22	7,229	3,565,242	$ 581,110	$ 0.16	$ 0.06	$ 223,837.29	$ 0.100	$ 357,272.90	$ 30.96
Dec-22	7,094	4,478,876	$ 746,072	$ 0.17	$ 0.07	$ 303,156.37	$ 0.099	$ 442,916.05	$ 42.73
2022			**$ 7,925,173**			**$ 3,444,749.41**		**$ 4,480,423.37**	**$ 447.22**
Jan-23	7,035	5,426,292	$ 925,059	$ 0.17	$ 0.07	$ 388,452.69	$ 0.099	$ 536,606.02	$ 55.22
Feb-23	6,894	4,643,321	$ 817,637	$ 0.18	$ 0.08	$ 358,459.15	$ 0.099	$ 459,178.01	$ 52.00
Mar-23	6,823	4,416,775	$ 778,237	$ 0.18	$ 0.08	$ 355,949.51	$ 0.096	$ 422,287.86	$ 52.17
Apr-23	6,757	3,830,829	$ 651,558	$ 0.17	$ 0.07	$ 285,292.78	$ 0.096	$ 366,265.56	$ 42.22
May-23	6,723	3,066,586	$ 502,533	$ 0.16	$ 0.07	$ 209,336.41	$ 0.096	$ 293,196.29	$ 31.14
Jun-23	6,712	2,859,383	$ 470,360	$ 0.16	$ 0.07	$ 192,914.37	$ 0.097	$ 277,445.93	$ 28.74
Jul-23	6,760	3,551,370	$ 561,062	$ 0.16	$ 0.06	$ 216,472.74	$ 0.097	$ 344,589.43	$ 32.02
Aug-23	6,880	3,902,568	$ 599,268	$ 0.15	$ 0.06	$ 220,602.18	$ 0.097	$ 378,666.17	$ 32.06
Sep-23	6,958	3,759,418	$ 574,269	$ 0.15	$ 0.06	$ 209,492.73	$ 0.097	$ 364,776.33	$ 30.11
Oct-23	7,024	3,140,984	$ 480,526	$ 0.15	$ 0.06	$ 175,756.46	$ 0.097	$ 304,769.68	$ 25.02
Nov-23	7,064	3,476,556	$ 526,598	$ 0.15	$ 0.05	$ 189,268.17	$ 0.097	$ 337,330.23	$ 26.79
Dec-23	7,195	4,573,276	$ 684,598	$ 0.15	$ 0.04	$ 199,510.60	$ 0.106	$ 485,087.39	$ 27.73
2023			**$ 7,571,707**			**$ 3,001,507.80**		**$ 4,570,198.89**	**$ 435.22**
Jan-24	7,298	5,274,823	$ 792,903	$ 0.15	$ 0.04	$ 233,402.39	$ 0.106	$ 559,500.48	$ 31.98
Feb-24	7,398	5,326,854	$ 791,663	$ 0.15	$ 0.04	$ 226,643.30	$ 0.106	$ 565,019.40	$ 30.64
Mar-24	7,511	4,420,355	$ 666,056	$ 0.15	$ 0.04	$ 197,188.99	$ 0.106	$ 468,867.05	$ 26.25
Apr-24	7,695	4,045,389	$ 609,785	$ 0.15	$ 0.04	$ 180,690.63	$ 0.106	$ 429,094.41	$ 23.48
May-24	7,809	3,513,801	$ 527,888	$ 0.15	$ 0.04	$ 155,179.53	$ 0.106	$ 372,708.87	$ 19.87
Jun-24	7,832	4,485,721	$ 593,640	$ 0.13	$ 0.03	$ 156,551.36	$ 0.097	$ 437,088.65	$ 19.99

LOW INCOME SHOPPING (NON-CAP) - Penelec

2022-2025

Date	CLI Shopping Customer Count	CLI Shopping Usage (kWh)	Total CLI Shopping Charges Billed	Avg $/kWh - CLI Shopping	Avg $/kWh Over Default Rate	Total CLI Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per CLI Shopping Customer
Jul-24	7,935	5,003,812	$ 733,335	$ 0.15	$ 0.05	$ 245,763.77	$ 0.097	$ 487,571.44	$ 30.97
Aug-24	8,043	5,159,932	$ 741,722	$ 0.14	$ 0.05	$ 238,937.92	$ 0.097	$ 502,783.77	$ 29.71
Sep-24	8,128	4,410,550	$ 650,625	$ 0.15	$ 0.05	$ 220,860.55	$ 0.097	$ 429,763.99	$ 27.17
Oct-24	8,240	4,174,287	$ 582,434	$ 0.14	$ 0.04	$ 175,691.39	$ 0.097	$ 406,742.53	$ 21.32
Nov-24	8,420	4,252,935	$ 608,132	$ 0.14	$ 0.05	$ 193,725.66	$ 0.097	$ 414,405.99	$ 23.01
Dec-24	8,624	5,794,878	$ 838,042	$ 0.14	$ 0.04	$ 231,086.23	$ 0.105	$ 606,955.52	$ 26.80
2024			**$ 8,136,224**			**$ 2,455,721.71**		**$ 5,680,502.11**	**$ 311.19**
Jan-25	8,842	7,416,502	$ 1,076,889	$ 0.15	$ 0.04	$ 300,084.80	$ 0.105	$ 776,804.42	$ 33.94
Feb-25	8,853	7,481,697	$ 1,086,645	$ 0.15	$ 0.04	$ 303,011.97	$ 0.105	$ 783,632.94	$ 34.23
Mar-25	8,739	5,975,252	$ 908,738	$ 0.15	$ 0.05	$ 282,889.87	$ 0.105	$ 625,847.89	$ 32.37
Apr-25	8,781	5,408,552	$ 789,019	$ 0.15	$ 0.04	$ 222,527.73	$ 0.105	$ 566,491.74	$ 25.34
May-25	8,713	4,051,543	$ 617,991	$ 0.15	$ 0.05	$ 193,632.72	$ 0.105	$ 424,358.61	$ 22.22
Jun-25	8,656	4,159,073	$ 645,287	$ 0.16	$ 0.05	$ 187,664.06	$ 0.110	$ 457,622.80	$ 21.68
Jul-25	8,711	5,851,029	$ 923,899	$ 0.16	$ 0.05	$ 280,110.27	$ 0.110	$ 643,788.72	$ 32.16
Aug-25	8,508	5,848,114	$ 940,445	$ 0.16	$ 0.05	$ 296,977.41	$ 0.110	$ 643,467.98	$ 34.91
Sep-25	8,255	4,537,570	$ 735,529	$ 0.16	$ 0.05	$ 236,260.26	$ 0.110	$ 499,268.83	$ 28.62
Oct-25	8,188	4,106,410	$ 649,714	$ 0.16	$ 0.05	$ 197,885.89	$ 0.110	$ 451,828.29	$ 24.17
Nov-25	8,179	4,957,450	$ 749,980	$ 0.15	$ 0.04	$ 204,511.51	$ 0.110	$ 545,468.22	$ 25.00
Dec-25	8,233	6,655,667	$ 1,020,390	$ 0.15	$ 0.04	$ 238,549.00	$ 0.117	$ 781,841.20	$ 28.97
2025			**$ 10,144,527.13**			**$ 2,944,105.47**		**$ 7,200,421.66**	**$ 343.61**
		TOTAL	**$ 33,777,630.42**			**$ 11,846,084.39**		**$ 21,931,546.03**	**$ 1,537.24**

*Data in this Exhibit was derived from data in CAUSE-PA to FE I-1, Attach. A (2d. revised); CAUSE-PA to FE I-2, Attach. A (2d. revised); CAUSE-PA to FE I-3, Attach. A (2d. revised); and CAUSE-PA to FE I-4, Attach. A.

LOW INCOME SHOPPING (NON-CAP) - Penn Power

2022-2025

Date	CLI Shopping Customer Count	CLI Shopping Usage (kWh)	Total CLI Shopping Charges Billed	Avg $/kWh - CLI Shopping	Avg $/kWh Over Default Rate	Total CLI Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per CLI Shopping Customer
Jan-22	1,744	1,650,149	$ 189,412	$ 0.11	$ 0.04	$ 64,116.24	$ 0.076	$ 125,295.81	$ 36.76
Feb-22	1,755	1,857,419	$ 217,428	$ 0.12	$ 0.04	$ 76,394.26	$ 0.076	$ 141,033.82	$ 43.53
Mar-22	1,773	1,689,082	$ 199,919	$ 0.12	$ 0.05	$ 80,298.67	$ 0.071	$ 119,620.79	$ 45.29
Apr-22	1,772	1,414,339	$ 171,354	$ 0.12	$ 0.05	$ 71,190.46	$ 0.071	$ 100,163.49	$ 40.18
May-22	1,732	1,136,795	$ 141,916	$ 0.12	$ 0.05	$ 61,408.67	$ 0.071	$ 80,507.82	$ 35.46
Jun-22	1,710	1,066,724	$ 137,694	$ 0.13	$ 0.04	$ 44,952.82	$ 0.087	$ 92,740.98	$ 26.29
Jul-22	1,692	1,374,151	$ 183,146	$ 0.13	$ 0.05	$ 63,677.30	$ 0.087	$ 119,468.69	$ 37.63
Aug-22	1,701	1,461,203	$ 199,220	$ 0.14	$ 0.05	$ 72,182.97	$ 0.087	$ 127,036.99	$ 42.44
Sep-22	1,665	1,329,584	$ 186,855	$ 0.14	$ 0.04	$ 49,269.68	$ 0.103	$ 137,585.35	$ 29.59
Oct-22	1,634	1,017,521	$ 149,478	$ 0.15	$ 0.04	$ 44,184.58	$ 0.103	$ 105,293.07	$ 27.04
Nov-22	1,596	968,296	$ 145,620	$ 0.15	$ 0.05	$ 45,420.72	$ 0.103	$ 100,199.27	$ 28.46
Dec-22	1,588	1,285,244	$ 194,110	$ 0.15	$ 0.05	$ 59,018.06	$ 0.105	$ 135,092.00	$ 37.17
2022			**$ 2,116,153**			**$ 732,114.42**		**$ 1,384,038.09**	**$ 429.83**
Jan-23	1,618	1,574,201	$ 238,785	$ 0.15	$ 0.05	$ 73,320.24	$ 0.105	$ 165,464.27	$ 45.32
Feb-23	1,586	1,445,700	$ 218,879	$ 0.15	$ 0.05	$ 66,921.92	$ 0.105	$ 151,957.53	$ 42.20
Mar-23	1,579	1,265,924	$ 195,279	$ 0.15	$ 0.05	$ 63,129.59	$ 0.104	$ 132,149.81	$ 39.98
Apr-23	1,582	1,149,417	$ 178,507	$ 0.16	$ 0.05	$ 58,519.40	$ 0.104	$ 119,987.64	$ 36.99
May-23	1,615	931,113	$ 146,007	$ 0.16	$ 0.05	$ 48,808.02	$ 0.104	$ 97,198.89	$ 30.22
Jun-23	1,602	904,101	$ 144,181	$ 0.16	$ 0.05	$ 48,744.53	$ 0.106	$ 95,436.90	$ 30.43
Jul-23	1,607	1,268,847	$ 191,106	$ 0.15	$ 0.05	$ 57,166.14	$ 0.106	$ 133,939.49	$ 35.57
Aug-23	1,617	1,084,727	$ 162,561	$ 0.15	$ 0.04	$ 48,057.61	$ 0.106	$ 114,503.78	$ 29.72
Sep-23	1,603	1,173,432	$ 176,246	$ 0.15	$ 0.04	$ 52,378.21	$ 0.106	$ 123,867.48	$ 32.68
Oct-23	1,598	951,525	$ 143,379	$ 0.15	$ 0.05	$ 42,936.20	$ 0.106	$ 100,442.98	$ 26.87
Nov-23	1,608	985,040	$ 147,276	$ 0.15	$ 0.04	$ 43,295.27	$ 0.106	$ 103,980.82	$ 26.92
Dec-23	1,644	1,290,740	$ 186,309	$ 0.14	$ 0.03	$ 41,345.52	$ 0.112	$ 144,963.01	$ 25.15
2023			**$ 2,128,515**			**$ 644,622.66**		**$ 1,483,892.59**	**$ 402.04**
Jan-24	1,673	1,530,457	$ 217,445	$ 0.14	$ 0.03	$ 45,559.17	$ 0.112	$ 171,885.63	$ 27.23
Feb-24	1,734	1,534,728	$ 213,649	$ 0.14	$ 0.03	$ 41,283.37	$ 0.112	$ 172,365.30	$ 23.81
Mar-24	1,752	1,447,565	$ 199,946	$ 0.14	$ 0.03	$ 37,369.61	$ 0.112	$ 162,576.03	$ 21.33
Apr-24	1,798	1,315,196	$ 183,344	$ 0.14	$ 0.03	$ 35,634.21	$ 0.112	$ 147,709.66	$ 19.82
May-24	1,828	1,137,264	$ 161,571	$ 0.14	$ 0.03	$ 33,844.71	$ 0.112	$ 127,726.12	$ 18.51
Jun-24	1,837	1,172,946	$ 166,101	$ 0.14	$ 0.04	$ 44,243.90	$ 0.104	$ 121,857.36	$ 24.08

LOW INCOME SHOPPING (NON-CAP) - Penn Power

2022-2025

Date	CLI Shopping Customer Count	CLI Shopping Usage (kWh)	Total CLI Shopping Charges Billed	Avg $/kWh - CLI Shopping	Avg $/kWh Over Default Rate	Total CLI Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per CLI Shopping Customer
Jul-24	1,856	1,519,312	$ 211,305	$ 0.14	$ 0.04	$ 53,463.63	$ 0.104	$ 157,841.32	$ 28.81
Aug-24	1,899	1,676,068	$ 231,602	$ 0.14	$ 0.03	$ 57,474.96	$ 0.104	$ 174,126.70	$ 30.27
Sep-24	1,885	1,463,479	$ 205,015	$ 0.14	$ 0.04	$ 52,974.28	$ 0.104	$ 152,040.83	$ 28.10
Oct-24	1,895	1,244,083	$ 175,500	$ 0.14	$ 0.04	$ 46,252.14	$ 0.104	$ 129,247.78	$ 24.41
Nov-24	1,918	1,158,858	$ 161,782	$ 0.14	$ 0.04	$ 41,387.98	$ 0.104	$ 120,393.76	$ 21.58
Dec-24	1,960	1,559,351	$ 215,544	$ 0.14	$ 0.03	$ 41,396.08	$ 0.112	$ 174,148.32	$ 21.12
2024			**$ 2,342,803**			**$ 530,884.03**		**$ 1,811,918.82**	**$ 289.07**
Jan-25	1,998	2,081,295	$ 281,089	$ 0.14	$ 0.02	$ 48,649.72	$ 0.112	$ 232,439.03	$ 24.35
Feb-25	1,988	2,175,917	$ 298,004	$ 0.14	$ 0.03	$ 54,997.63	$ 0.112	$ 243,006.41	$ 27.66
Mar-25	1,979	1,895,156	$ 260,094	$ 0.14	$ 0.03	$ 48,442.66	$ 0.112	$ 211,651.02	$ 24.48
Apr-25	1,967	1,344,114	$ 193,857	$ 0.14	$ 0.03	$ 43,746.12	$ 0.112	$ 150,110.65	$ 22.24
May-25	1,935	1,153,488	$ 170,234	$ 0.15	$ 0.04	$ 41,412.10	$ 0.112	$ 128,821.54	$ 21.40
Jun-25	1,911	1,111,828	$ 167,990	$ 0.15	$ 0.03	$ 36,160.20	$ 0.119	$ 131,829.45	$ 18.92
Jul-25	1,890	1,568,785	$ 240,693	$ 0.15	$ 0.03	$ 54,682.62	$ 0.119	$ 186,010.84	$ 28.93
Aug-25	1,823	1,775,443	$ 275,890	$ 0.16	$ 0.04	$ 65,375.27	$ 0.119	$ 210,514.28	$ 35.86
Sep-25	1,782	1,357,650	$ 215,246	$ 0.16	$ 0.04	$ 54,269.56	$ 0.119	$ 160,976.56	$ 30.45
Oct-25	1,704	1,015,154	$ 165,788	$ 0.16	$ 0.04	$ 45,421.60	$ 0.119	$ 120,366.81	$ 26.66
Nov-25	1,659	1,096,383	$ 178,989	$ 0.16	$ 0.04	$ 48,990.49	$ 0.119	$ 129,998.13	$ 29.53
Dec-25	1,669	1,532,950	$ 245,937	$ 0.16	$ 0.03	$ 52,693.81	$ 0.126	$ 193,243.68	$ 31.57
2025			**$ 2,693,810.18**			**$ 594,841.79**		**$ 2,098,968.39**	**$ 322.06**
		TOTAL	**$ 9,281,280.79**			**$ 2,502,462.90**		**$ 6,778,817.89**	**$ 1,443.00**

*Data in this Exhibit was derived from data in CAUSE-PA to FE I-1, Attach. A (2d. revised); CAUSE-PA to FE I-2, Attach. A (2d. revised); CAUSE-PA to FE I-3, Attach. A (2d. revised); and CAUSE-PA to FE I-4, Attach. A.

LOW INCOME SHOPPING (NON-CAP)- West Penn Power									
2022-2025									
Date	CLI Shopping Customer Count	CLI Shopping Usage (kWh)	Total CLI Shopping Charges Billed	Avg $/kWh - CLI Shopping	Avg $/kWh Over Default Rate	Total CLI Charges Over Default	Default Service Price	Total Charges if Billed at Default Service Rate	Avg. Charges Over Default Per CLI Shopping Customer
Jan-22	7,867	7,722,942	$ 889,879	$ 0.115	$ 0.058	$ 449,826.19	$ 0.057	$ 440,053.23	$ 57.18
Feb-22	7,809	8,531,961	$ 994,679	$ 0.117	$ 0.060	$ 508,527.46	$ 0.057	$ 486,151.14	$ 65.12
Mar-22	7,700	7,302,418	$ 851,926	$ 0.117	$ 0.060	$ 438,097.76	$ 0.057	$ 413,828.01	$ 56.90
Apr-22	7,561	5,970,175	$ 703,908	$ 0.118	$ 0.061	$ 365,577.75	$ 0.057	$ 338,329.80	$ 48.35
May-22	7,384	4,731,795	$ 576,746	$ 0.122	$ 0.065	$ 308,595.01	$ 0.057	$ 268,150.81	$ 41.79
Jun-22	7,346	4,773,660	$ 606,766	$ 0.127	$ 0.045	$ 215,421.68	$ 0.082	$ 391,344.62	$ 29.33
Jul-22	7,241	6,024,546	$ 819,153	$ 0.136	$ 0.054	$ 325,260.33	$ 0.082	$ 493,892.25	$ 44.92
Aug-22	7,220	5,987,977	$ 845,806	$ 0.141	$ 0.059	$ 354,911.46	$ 0.082	$ 490,894.34	$ 49.16
Sep-22	7,098	5,522,594	$ 796,792	$ 0.144	$ 0.061	$ 338,085.83	$ 0.083	$ 458,706.66	$ 47.63
Oct-22	6,947	4,182,751	$ 625,942	$ 0.150	$ 0.067	$ 278,523.19	$ 0.083	$ 347,419.28	$ 40.09
Nov-22	6,869	4,136,051	$ 635,936	$ 0.154	$ 0.071	$ 292,395.21	$ 0.083	$ 343,540.37	$ 42.57
Dec-22	6,880	5,598,243	$ 878,536	$ 0.157	$ 0.072	$ 401,733.96	$ 0.085	$ 476,802.36	$ 58.39
2022			**$ 9,226,069**			**$ 4,276,955.83**		**$ 4,949,112.87**	**$ 581.42**
Jan-23	6,907	6,698,820	$ 1,082,451	$ 0.162	$ 0.076	$ 511,912.39	$ 0.085	$ 570,538.50	$ 74.12
Feb-23	6,804	5,892,023	$ 977,870	$ 0.166	$ 0.081	$ 476,046.39	$ 0.085	$ 501,823.60	$ 69.97
Mar-23	6,776	5,208,058	$ 870,673	$ 0.167	$ 0.085	$ 442,154.11	$ 0.082	$ 428,518.97	$ 65.25
Apr-23	6,751	4,682,628	$ 774,465	$ 0.165	$ 0.083	$ 389,178.77	$ 0.082	$ 385,286.63	$ 57.65
May-23	6,769	3,746,248	$ 605,891	$ 0.162	$ 0.079	$ 297,649.62	$ 0.082	$ 308,241.25	$ 43.97
Jun-23	6,775	3,657,949	$ 589,357	$ 0.161	$ 0.062	$ 226,159.56	$ 0.099	$ 363,197.76	$ 33.38
Jul-23	6,898	4,657,485	$ 717,493	$ 0.154	$ 0.055	$ 255,051.01	$ 0.099	$ 462,441.69	$ 36.97
Aug-23	7,077	5,364,563	$ 795,045	$ 0.148	$ 0.049	$ 262,397.03	$ 0.099	$ 532,647.47	$ 37.08
Sep-23	7,449	5,440,751	$ 790,295	$ 0.145	$ 0.046	$ 250,082.76	$ 0.099	$ 540,212.14	$ 33.57
Oct-23	7,527	4,177,092	$ 613,764	$ 0.147	$ 0.048	$ 199,020.14	$ 0.099	$ 414,743.44	$ 26.44
Nov-23	7,559	4,432,819	$ 641,990	$ 0.145	$ 0.046	$ 201,855.02	$ 0.099	$ 440,134.57	$ 26.70
Dec-23	7,740	6,072,222	$ 852,382	$ 0.140	$ 0.040	$ 245,099.53	$ 0.100	$ 607,282.89	$ 31.67
2023			**$ 9,311,675**			**$ 3,756,606.32**		**$ 5,555,068.92**	**$ 536.77**
Jan-24	7,907	7,405,218	$ 1,030,378	$ 0.139	$ 0.039	$ 289,781.86	$ 0.100	$ 740,595.84	$ 36.65
Feb-24	8,069	7,185,154	$ 997,863	$ 0.139	$ 0.039	$ 279,275.60	$ 0.100	$ 718,587.21	$ 34.61
Mar-24	8,159	6,567,359	$ 907,127	$ 0.138	$ 0.038	$ 250,325.12	$ 0.100	$ 656,801.58	$ 30.68
Apr-24	8,226	5,844,724	$ 801,710	$ 0.137	$ 0.037	$ 217,179.33	$ 0.100	$ 584,530.81	$ 26.40
May-24	8,296	4,923,541	$ 678,953	$ 0.138	$ 0.038	$ 186,549.85	$ 0.100	$ 492,403.32	$ 22.49
Jun-24	8,367	5,269,837	$ 722,223	$ 0.137	$ 0.049	$ 259,162.45	$ 0.088	$ 463,060.58	$ 30.97

LOW INCOME SHOPPING (NON-CAP)- West Penn Power									
2022-2025									
Date	**CLI Shopping Customer Count**	**CLI Shopping Usage (kWh)**	**Total CLI Shopping Charges Billed**	**Avg $/kWh - CLI Shopping**	**Avg $/kWh Over Default Rate**	**Total CLI Charges Over Default**	**Default Service Price**	**Total Charges if Billed at Default Service Rate**	**Avg. Charges Over Default Per CLI Shopping Customer**
Jul-24	8,493	7,187,471	$ 959,660	$ 0.134	$ 0.046	$ 328,097.23	$ 0.088	$ 631,563.11	$ 38.63
Aug-24	8,556	7,593,220	$ 995,981	$ 0.131	$ 0.043	$ 328,764.64	$ 0.088	$ 667,216.23	$ 38.43
Sep-24	8,488	6,550,102	$ 857,784	$ 0.131	$ 0.043	$ 282,226.21	$ 0.088	$ 575,557.49	$ 33.25
Oct-24	8,504	5,335,375	$ 707,577	$ 0.133	$ 0.045	$ 238,757.78	$ 0.088	$ 468,819.38	$ 28.08
Nov-24	8,626	5,238,715	$ 698,903	$ 0.133	$ 0.046	$ 238,576.86	$ 0.088	$ 460,325.85	$ 27.66
Dec-24	8,802	7,348,340	$ 966,015	$ 0.131	$ 0.037	$ 269,319.33	$ 0.095	$ 696,696.15	$ 30.60
2024			**$ 10,324,174**			**$ 3,168,016.27**		**$ 7,156,157.54**	**$ 378.44**
Jan-25	8,975	9,733,990	$ 1,276,268	$ 0.131	$ 0.036	$ 353,388.24	$ 0.095	$ 922,879.57	$ 39.37
Feb-25	8,967	10,332,375	$ 1,350,275	$ 0.131	$ 0.036	$ 370,662.93	$ 0.095	$ 979,612.48	$ 41.34
Mar-25	8,924	8,648,420	$ 1,140,261	$ 0.132	$ 0.037	$ 320,304.69	$ 0.095	$ 819,956.73	$ 35.89
Apr-25	8,924	6,188,397	$ 840,305	$ 0.136	$ 0.041	$ 253,582.59	$ 0.095	$ 586,721.95	$ 28.42
May-25	8,715	5,058,835	$ 706,744	$ 0.140	$ 0.045	$ 227,116.36	$ 0.095	$ 479,628.13	$ 26.06
Jun-25	8,674	5,129,865	$ 735,473	$ 0.143	$ 0.040	$ 206,225.05	$ 0.103	$ 529,248.15	$ 23.78
Jul-25	8,574	7,362,751	$ 1,071,382	$ 0.146	$ 0.042	$ 311,766.47	$ 0.103	$ 759,615.05	$ 36.36
Aug-25	8,542	7,947,416	$ 1,171,193	$ 0.147	$ 0.044	$ 351,258.11	$ 0.103	$ 819,934.86	$ 41.12
Sep-25	8,460	6,184,909	$ 920,242	$ 0.149	$ 0.046	$ 282,145.35	$ 0.103	$ 638,097.10	$ 33.35
Oct-25	8,316	5,098,206	$ 746,209	$ 0.146	$ 0.043	$ 220,227.27	$ 0.103	$ 525,981.91	$ 26.48
Nov-25	8,200	6,097,644	$ 858,327	$ 0.141	$ 0.038	$ 229,232.59	$ 0.103	$ 629,093.94	$ 27.96
Dec-25	8,200	8,408,310	$ 1,181,894	$ 0.141	$ 0.031	$ 261,435.83	$ 0.109	$ 920,457.68	$ 31.88
2025			**$ 11,998,573.03**			**$ 3,387,345.48**		**$ 8,611,227.55**	**$ 392.01**
TOTAL			**$ 40,860,490.78**			**$ 14,588,923.89**		**$ 26,271,566.89**	**$ 1,888.64**

*Data in this Exhibit was derived from data in CAUSE-PA to FE I-1, Attach. A (2d. revised); CAUSE-PA to FE I-2, Attach. A (2d. revised); CAUSE-PA to FE I-3, Attach. A (2d. revised); and CAUSE-PA to FE I-4, Attach. A.

CAUSE-PA Statement 1, Cicero

Exhibit 3

Price Premium,

Residential v. Confirmed Low Income Shopping

Price Premium Above Default Service, Residential vs. Confirmed Low Income Shopping (2022-2025)

RESIDENTIAL			
	Shopping Charges Billed (Ex. 1 Column D)	Charges if at Default (Ex. 1, Column I)	% Premium
MetEd			
2022	$ 137,148,994.25	$ 88,997,597.44	54%
2023	$ 134,882,661.36	$ 97,151,694.36	39%
2024	$ 146,861,073.07	$ 121,079,957.91	21%
2025	$ 164,694,978.38	$ 134,639,388.09	22%
Total	**$ 583,587,707.06**	**$ 441,868,637.80**	**32%**
Penelec			
2022	$ 94,097,014.51	$ 60,079,237.03	57%
2023	$ 96,606,595.92	$ 61,308,096.44	58%
2024	$ 92,628,464.63	$ 68,058,601.38	36%
2025	$ 92,454,908.37	$ 77,290,734.22	20%
Total	**$ 375,786,983.43**	**$ 266,736,669.07**	**41%**
Penn Power			
2022	$ 34,479,174.62	$ 23,848,205.75	45%
2023	$ 34,383,947.48	$ 25,118,155.67	37%
2024	$ 36,985,655.84	$ 29,801,215.19	24%
2025	$ 42,273,009.84	$ 34,698,017.85	22%
Total	**$ 148,121,787.78**	**$ 113,465,594.46**	**31%**
West Penn			
2022	$ 141,681,752.04	$ 84,928,467.19	67%
2023	$ 138,360,240.54	$ 93,716,929.39	48%
2024	$ 143,579,145.30	$ 109,366,967.46	31%
2025	$ 159,344,029.93	$ 123,422,428.12	29%
Total	**$ 582,965,167.81**	**$ 411,434,792.17**	**42%**

CONFIRMED LOW INCOME			
	Shopping Charges Billed (Ex. 1 Column D)	Charges if at Default (Ex. 1, Column I)	% Premium
MetEd			
2022	$ 9,968,966.97	$ 5,829,264.18	71%
2023	$ 10,001,032.58	$ 6,343,726.18	58%
2024	$ 11,452,204.55	$ 8,466,169.98	35%
2025	$ 13,267,351.11	$ 9,842,115.69	35%
Total	**$ 44,689,555.21**	**$ 30,481,276.04**	**47%**
Penelec			
2022	$ 7,925,172.78	$ 4,480,423.37	77%
2023	$ 7,571,706.69	$ 4,570,198.89	66%
2024	$ 8,136,223.82	$ 5,680,502.11	43%
2025	$ 10,144,527.13	$ 7,200,421.66	41%
Total	**$ 33,777,630.42**	**$ 21,931,546.03**	**54%**
Penn Power			
2022	$ 2,116,152.51	$ 1,384,038.09	53%
2023	$ 2,128,515.25	$ 1,483,892.59	43%
2024	$ 2,342,802.85	$ 1,811,918.82	29%
2025	$ 2,693,810.18	$ 2,098,968.39	28%
Total	**$ 9,281,280.79**	**$ 6,778,817.89**	**37%**
West Penn			
2022	$ 9,226,068.70	$ 4,949,112.87	86%
2023	$ 9,311,675.24	$ 5,555,068.92	68%
2024	$ 10,324,173.81	$ 7,156,157.54	44%
2025	$ 11,998,573.03	$ 8,611,227.55	39%
Total	**$ 40,860,490.78**	**$ 26,271,566.89**	**56%**

CAUSE-PA Statement 1, Cicero

Appendix A

Resume – Patrick M. Cicero

Patrick M. Cicero, Esq.

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PROFESSIONAL EXPERIENCE

PENNSYLVANIA UTILITY LAW PROJECT HARRISBURG, PENNSYLVANIA
Of Counsel, February 2025 - Present
Executive Director, July 2015 - January 2020
Co-Director, January 2013 - June 2015
Staff Attorney, January 2011 - December 2012

The Pennsylvania Utility Law Project (PULP) is a specialized legal aid office and member of the Pennsylvania Legal Aid Network. PULP's mission is to promote policies that enable consumers with low and moderate income to receive and maintain affordable utility and energy services and to live in energy-efficient homes.

As Of Counsel, in cases where I am not serving as an attorney, I provide analysis and testimony for PULP's clients in administrative proceedings before relevant state and federal agencies.

When I am not serving as a policy or technical expert, I lead the legal and policy work of the office and provide high-level legal expertise and strategic guidance to the organization. I seek to ensure that PULP's legal and policy advocacy and strategies are designed to effectively and zealously represent the interests of PULP's clients before administrative, judicial, and legislative bodies.

PENNSYLVANIA OFFICE OF CONSUMER ADVOCATE HARRISBURG, PENNSYLVANIA
Consumer Advocate, December 2021 – January 2025
(*Confirmed by the Pennsylvania Senate June 7, 2022*)

The Office of Consumer Advocate (OCA) is a state agency that represents the interests of Pennsylvania utility consumers before the Pennsylvania Public Utility Commission (PUC), federal regulatory agencies, and state and federal courts. The OCA was created by the Pennsylvania General Assembly in 1976 and is an independent office within the Office of Attorney General. As Consumer Advocate, I served as the head of the office and directed all policy and legal advocacy.

PENNSYLVANIA LEGAL AID NETWORK, INC. HARRISBURG, PENNSYLVANIA
Executive Director, January 2020 – December 2021

The Pennsylvania Legal Aid Network, Inc. (PLAN, Inc.) is a client-centered organization that provides leadership, funding, training, and support to a coordinated network of independent legal aid organizations that deliver civil legal aid to low-income Pennsylvanians and victims of domestic violence. As Executive Director, I provided strategic leadership and direction to PLAN Inc.'s activities and oversaw its advocacy, fundraising, and management.

PROFESSIONAL EXPERIENCE – CONT.

HONORABLE SYLVIA H. RAMBO, DISTRICT JUDGE HARRISBURG, PENNSYLVANIA
THE UNITED STATES DISTRICT COURT FOR THE MIDDLE DISTRICT OF PENNSYLVANIA
Senior Judicial Law Clerk, May 2009 - December 2010
Judicial Law Clerk, August 2002 - August 2004

Analyzed federal and state law on civil and criminal motions in all phases of litigation. Drafted judicial opinions in response to civil and criminal motions, including motions to suppress, motions to dismiss, summary judgment, post-trial motions, and habeas corpus petitions. Drafted comments that were given by Judge Rambo at public speaking events and supervised her law clerks and judicial interns.

MIDPENN LEGAL SERVICES HARRISBURG, PENNSYLVANIA
Managing Attorney, January 2009 - April 2009
Staff Attorney, September 2004 - December 2008

MidPenn Legal Services (MidPenn) is a non-profit organization providing legal services to low-income individuals and families, the disabled, the elderly, children, and survivors of domestic violence. I led MidPenn's Consumer Unit where I focused on litigating consumer and housing cases related to anti-predatory mortgage lending and consumer bankruptcy and defended clients against unscrupulous debt collection practices.

TEACHING EXPERIENCE

MESSIAH UNIVERSITY MECHANICSBURG, PENNSYLVANIA

Adjunct Professor of Sociology and Criminal Justice (Periodic since 2015)

Courses Taught:
Social Inequality
Criminal Law and Criminal Procedure
Ethics in the Criminal Justice System

Visiting Lecturer of Sociology and Criminal Justice, August 2014 - May 2015

Courses Taught:
Introduction to Sociology
Sociocultural Theory
Social Inequality
Social Conflict, Justice and Peacemaking
Religion and Society
Evidence, Search and Seizure

Adjunct Instructor in General Education

Courses Taught: Law and Social Issues

EDUCATION

TEMPLE UNIVERSITY, BEASLEY SCHOOL OF LAW PHILADELPHIA, PENNSYLVANIA
Juris Doctor, magna cum laude, 2002

MESSIAH COLLEGE (NOW MESSIAH UNIVERSITY) MECHANICSBURG, PENNSYLVANIA
Bachelor of Arts in Sociology, magna cum laude, 1999

PUBLICATIONS

Pennsylvania Consumer Law by Carolyn Carter, Bisel Publishing Co., 2003, Supp. 2010-2012, Contributing Author.

MEMBERSHIPS, AFFILIATIONS, COMMITTEES

Pennsylvania State Bar (admitted 2002)
Middle District of Pennsylvania Bar (admitted 2004)
Pennsylvania Bar Association, House of Delegates, Zone 3, (2021-2024)
Pennsylvania Department of Human Services
- LIHEAP Advisory Committee (2015-2020 and 2021-2025)
Pennsylvania Department of Environmental Protection,
- Pennsylvania Energy Development Authority, *ex officio* (2021-2025)
Pennsylvania Public Utility Commission
- Consumer Advisory Council (2015-2020, 2025-Present)
- Pennsylvania Sustainable Energy Board, *ex officio* (2021-2025)
Pennsylvania Department of Community and Economic Development
- Weatherization Assistance Program, Policy Advisory Council (2015-2020)
National Association of State Utility Consumer Advocates (NASUCA), Executive Committee (2023-2025)
Upper Allen Township, Sewer Advisory Board (by appointment),
- Term: September 2025-December 2029.

LIST OF PROCEEDINGS

Below is a list of proceedings in which I have provided expert testimony. Links to my testimony are provided for all complete cases. Cases listed as ongoing cases are at various stages of litigation and will be updated as completed.

COMPLETED CASES
Pennsylvania Public Utility Commission v. UGI Utilities, Inc. – Gas Division, Docket No. R-2024-3052716. • Natural gas distribution base rate proceeding. • Direct and Surrebuttal testimony regarding rate design, customer service, and low income customer affordability.
Pennsylvania Public Utility Commission v. Philadelphia Gas Works, Docket No. R-2025-3053112. • Natural gas distribution base rate proceeding. • Direct, Rebuttal, and Surrebuttal testimony regarding rate design, customer service, and low income customer affordability.
Pennsylvania Public Utility Commission v. Columbia Gas of Pennsylvania, Docket No. R-2025-3053499. • Natural gas distribution base rate proceeding. • Direct and Surrebuttal testimony regarding rate design, customer service, and low income customer affordability.
Pennsylvania Public Utility Commission v. Pittsburgh Water Sewer Authority, Docket Nos. R-2025-3055010, 3055011, and 3055012 • Water/wastewater/stormwater distribution base rate proceeding. • Direct, Rebuttal, and Surrebuttal testimony regarding rate design, customer service, low income program design, and low income customer affordability.
Pennsylvania Public Utility Commission v. PPL Electric Utilities Corporation, Docket No. R-2025-3057164. • Electric distribution base rate proceeding. • Direct and Surrebuttal testimony regarding rate design, customer service, low income program design, energy efficiency, net metering, and low income affordability.

ONGOING CASES
Joint Application of American Water Works Company, Inc., Essential Utilities, Inc., Aqua Pennsylvania, Inc., Aqua Pennsylvania Wastewater, Inc., Peoples Natural Gas Company LLC and Peoples Gas Company LLC and Alpha Merger Sub, Inc. for a Certificate of Public Convenience under Sections 1102(a)(3) and 2210(c) of the Public Utility Code and All Other Necessary Approvals to Effect a Change of Control of Aqua Pennsylvania, Inc., Aqua Pennsylvania Wastewater, Inc., and Peoples Natural Gas Company LLC Docket Nos. A-2025-3058927; A-2025-3058928; A-2025-3058929 • Merger Application of two of the largest water and wastewater utilities in the country. • Testimony regarding whether the merger results in an affirmative public benefit and protections needed to ensure low income customers receive benefit.
Pennsylvania Public Utility Commission v. UGI Utilities, Inc. Gas Division, Docket No. R-2025-3059523. • Natural gas distribution base rate proceeding. • Testimony regarding rate design, customer service, low income program design, and low income customer affordability.
Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031, Docket No. P-2026-3060298. • Electric distribution company default service procurement plan. • Testimony regarding default service procurement and retail electric market protections for low income households.

CAUSE-PA Statement 1, Cicero

Appendix B

Interrogatories of CAUSE-PA to FE PA

FE PA Response to CAUSE-PA 1-1, Attachment A (2d. revised)
FE PA Response to CAUSE-PA 1-2, Attachment A (2d. revised)
FE PA Response to CAUSE-PA 1-3, Attachment A (2d. revised)
FE PA Response to CAUSE-PA 1-4, Attachment A
FE PA Response to CAUSE-PA 1-5
FE PA Response to CAUSE-PA 1-9, Attachment A (revised)
FE PA Response to CAUSE-PA 1-10, Attachment A (revised)

FE PA Response to CAUSE-PA 2-2
FE PA Response to CAUSE-PA 2-4, Attachment A
FE PA Response to CAUSE-PA 2-6, Attachment A
FE PA Response to CAUSE-PA 2-7, Attachment A

Interrogatories of OCA to FE PA

FE PA Response to OCA 1-24
FE PA Response to OCA 1-25, Attachment A

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	**:**	**Docket No. P-2026-3060298**

CAUSE-PA Set 1, No. 001

In a live Excel spreadsheet, for each division (MetEd, Penelec, Penn Power, and West Penn Power), please provide the total number of customers in the following subgroups for January 2022 to date, disaggregated by month and by year:

a. All residential customers.
b. Residential shopping customers.
c. Residential default service customers.
d. All confirmed low income customers.
e. Confirmed low income shopping customers.
f. Confirmed low income default service customers.
g. All confirmed low income customers not enrolled in CAP.
h. Confirmed low income shopping customers not enrolled in CAP.
i. Confirmed low income default service customers not enrolled in CAP.
j. All CAP participants.
k. Shopping CAP participants.
l. Default service CAP participants.

RESPONSE:

See FE PA Second Revised Response to CAUSE-PA Interrogatory Set 1, No. 1, Attachment A.

YrMo	Division	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.
20220101	ME01	514,002	117,114	396,888	64,964	11,528
20220201	ME01	514,617	114,748	399,869	65,216	11,365
20220301	ME01	514,723	112,920	401,803	65,592	11,243
20220401	ME01	514,895	110,948	403,947	65,750	11,068
20220501	ME01	514,624	109,137	405,487	65,431	10,786
20220601	ME01	514,821	107,568	407,253	65,460	10,602
20220701	ME01	514,989	105,978	409,011	65,469	10,467
20220801	ME01	515,322	104,812	410,510	65,527	10,405
20220901	ME01	515,574	102,922	412,652	65,537	10,190
20221001	ME01	515,655	100,802	414,853	65,505	9,921
20221101	ME01	516,306	99,609	416,697	65,716	9,788
20221201	ME01	516,892	98,517	418,375	65,912	9,597
20230101	ME01	517,238	97,831	419,407	66,014	9,597
20230201	ME01	517,596	96,616	420,980	66,089	9,458
20230301	ME01	517,890	97,173	420,717	66,196	9,451
20230401	ME01	517,832	97,766	420,066	66,476	9,498
20230501	ME01	517,989	98,557	419,432	66,512	9,545
20230601	ME01	517,974	98,307	419,667	66,463	8,747
20230701	ME01	517,969	99,535	418,434	66,593	8,949
20230801	ME01	518,356	100,331	418,025	66,775	9,046
20230901	ME01	518,699	101,557	417,142	66,882	9,162
20231001	ME01	518,707	102,176	416,531	66,914	9,220
20231101	ME01	519,091	102,855	416,236	66,823	9,210
20231201	ME01	519,898	103,811	416,087	66,787	9,280
20240101	ME01	520,170	105,308	414,862	66,818	9,428
20240201	ME01	520,548	106,627	413,921	66,907	9,557
20240301	ME01	520,735	108,227	412,508	67,137	9,754
20240401	ME01	521,061	109,775	411,286	67,445	9,950
20240501	ME01	520,762	111,238	409,524	67,190	10,098
20240601	ME01	520,664	112,818	407,846	67,088	10,217
20240701	ME01	521,157	113,998	407,159	67,359	10,490
20240801	ME01	521,228	114,162	407,066	67,514	10,568
20240901	ME01	521,390	113,817	407,573	67,685	10,525
20241001	ME01	521,695	113,864	407,831	67,888	10,522
20241101	ME01	522,160	114,216	407,944	68,209	10,661
20241201	ME01	522,721	114,542	408,179	68,368	10,734
20250101	ME01	523,148	114,499	408,649	68,368	10,713
20250201	ME01	523,608	114,097	409,511	68,345	10,577
20250301	ME01	523,746	113,688	410,058	68,291	10,448
20250401	ME01	523,977	113,120	410,857	68,341	10,391
20250501	ME01	523,859	112,213	411,646	68,002	10,089
20250601	ME01	523,642	111,640	412,002	67,858	9,984
20250701	ME01	524,055	111,359	412,696	67,618	9,964
20250801	ME01	524,159	110,453	413,706	67,367	9,737
20250901	ME01	524,113	109,426	414,687	66,956	9,508
20251001	ME01	524,297	109,137	415,160	66,762	9,418
20251101	ME01	524,464	108,407	416,057	66,442	9,196
20251201	ME01	525,344	107,999	417,345	66,532	9,205

YrMo	Division	f. Confirmed low income default service customers	g. Confirmed low income customers not enrolled in CAP	h. Confirmed low income Shopping customers not enrolled in CAP
20220101	ME01	53,436	45,456	8,054
20220201	ME01	53,851	45,619	7,985
20220301	ME01	54,349	45,874	7,979
20220401	ME01	54,682	46,016	7,876
20220501	ME01	54,645	45,802	7,699
20220601	ME01	54,858	45,848	7,590
20220701	ME01	55,002	45,860	7,472
20220801	ME01	55,122	45,929	7,476
20220901	ME01	55,347	45,932	7,356
20221001	ME01	55,584	45,898	7,178
20221101	ME01	55,928	46,056	7,099
20221201	ME01	56,315	46,232	7,016
20230101	ME01	56,417	46,348	7,026
20230201	ME01	56,631	46,467	6,911
20230301	ME01	56,745	46,628	6,917
20230401	ME01	56,978	46,745	6,941
20230501	ME01	56,967	46,704	6,964
20230601	ME01	57,716	46,649	6,995
20230701	ME01	57,644	46,740	7,129
20230801	ME01	57,729	46,937	7,236
20230901	ME01	57,720	47,021	7,291
20231001	ME01	57,694	47,048	7,380
20231101	ME01	57,613	47,054	7,412
20231201	ME01	57,507	47,105	7,513
20240101	ME01	57,390	47,211	7,624
20240201	ME01	57,350	47,313	7,737
20240301	ME01	57,383	47,499	7,886
20240401	ME01	57,495	47,763	8,084
20240501	ME01	57,092	47,587	8,205
20240601	ME01	56,871	47,522	8,327
20240701	ME01	56,869	47,750	8,566
20240801	ME01	56,946	47,846	8,636
20240901	ME01	57,160	47,961	8,635
20241001	ME01	57,366	48,122	8,666
20241101	ME01	57,548	48,384	8,838
20241201	ME01	57,634	48,614	8,952
20250101	ME01	57,655	48,835	8,940
20250201	ME01	57,768	48,234	8,852
20250301	ME01	57,843	47,534	8,763
20250401	ME01	57,950	46,988	8,742
20250501	ME01	57,913	46,814	8,511
20250601	ME01	57,874	46,424	8,425
20250701	ME01	57,654	46,079	8,399
20250801	ME01	57,630	45,382	8,220
20250901	ME01	57,448	44,728	8,039
20251001	ME01	57,344	44,179	7,981
20251101	ME01	57,246	43,341	7,798
20251201	ME01	57,327	43,317	7,817

YrMo	Division	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
20220101	ME01	37,402	19,508.23	4,841	14,667
20220201	ME01	37,634	19,596.68	4,734	14,863
20220301	ME01	37,895	19,717.99	4,569	15,149
20220401	ME01	38,140	19,734.16	4,447	15,287
20220501	ME01	38,103	19,628.53	4,314	15,315
20220601	ME01	38,258	19,612.35	4,219	15,393
20220701	ME01	38,388	19,608.82	4,170	15,439
20220801	ME01	38,453	19,597.70	4,070	15,528
20220901	ME01	38,576	19,604.77	3,962	15,643
20221001	ME01	38,720	19,607.30	3,827	15,780
20221101	ME01	38,957	19,660.37	3,763	15,897
20221201	ME01	39,216	19,679.58	3,612	16,068
20230101	ME01	39,322	19,666.43	3,603	16,063
20230201	ME01	39,556	19,621.96	3,556	16,066
20230301	ME01	39,711	19,568.38	3,553	16,015
20230401	ME01	39,804	19,731.13	3,591	16,140
20230501	ME01	39,740	19,807.96	3,619	16,189
20230601	ME01	39,654	19,814.02	-	19,814
20230701	ME01	39,611	19,852.94	-	19,853
20230801	ME01	39,701	19,837.78	-	19,838
20230901	ME01	39,730	19,861.03	-	19,861
20231001	ME01	39,668	19,865.58	-	19,866
20231101	ME01	39,642	19,768.53	-	19,769
20231201	ME01	39,592	19,682.10	-	19,682
20240101	ME01	39,587	19,606.79	-	19,607
20240201	ME01	39,576	19,594.16	-	19,594
20240301	ME01	39,613	19,637.62	-	19,638
20240401	ME01	39,679	19,682.10	-	19,682
20240501	ME01	39,382	19,602.75	-	19,603
20240601	ME01	39,195	19,565.85	-	19,566
20240701	ME01	39,184	19,608.82	-	19,609
20240801	ME01	39,210	19,667.95	-	19,668
20240901	ME01	39,326	19,724.05	-	19,724
20241001	ME01	39,456	19,766.01	-	19,766
20241101	ME01	39,546	19,824.64	-	19,825
20241201	ME01	39,662	19,754.38	-	19,754
20250101	ME01	39,895	19,533.00	-	19,533
20250201	ME01	39,382	20,111.00	-	20,111
20250301	ME01	38,771	20,757.00	-	20,757
20250401	ME01	38,246	21,353.00	-	21,353
20250501	ME01	38,303	21,188.00	-	21,188
20250601	ME01	37,999	21,434.00	-	21,434
20250701	ME01	37,680	21,539.00	-	21,539
20250801	ME01	37,162	21,985.00	-	21,985
20250901	ME01	36,689	22,228.00	-	22,228
20251001	ME01	36,198	22,583.00	-	22,583
20251101	ME01	35,543	23,101.00	-	23,101
20251201	ME01	35,500	23,215.00	-	23,215

YrMo	Division	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.
20220101	PN01	501,177	103,388	397,789	79,471	12,549
20220201	PN01	501,487	101,575	399,912	79,784	12,312
20220301	PN01	501,473	100,163	401,310	80,209	12,143
20220401	PN01	501,388	98,465	402,923	80,418	11,898
20220501	PN01	500,912	96,706	404,206	80,112	11,592
20220601	PN01	500,344	95,415	404,929	79,944	11,419
20220701	PN01	500,202	94,228	405,974	79,888	11,249
20220801	PN01	500,072	93,732	406,340	79,929	11,223
20220901	PN01	500,020	92,346	407,674	79,884	10,949
20221001	PN01	500,057	90,844	409,213	79,976	10,693
20221101	PN01	500,479	89,856	410,623	80,249	10,548
20221201	PN01	500,842	88,755	412,087	80,462	10,294
20230101	PN01	501,010	87,786	413,224	80,622	10,204
20230201	PN01	501,158	86,129	415,029	80,759	9,966
20230301	PN01	501,169	85,493	415,676	80,811	9,824
20230401	PN01	501,085	85,205	415,880	81,267	9,749
20230501	PN01	500,942	85,345	415,597	81,306	9,705
20230601	PN01	500,292	84,159	416,133	80,993	8,716
20230701	PN01	500,066	84,516	415,550	80,887	8,745
20230801	PN01	500,167	84,906	415,261	81,014	8,894
20230901	PN01	500,284	85,055	415,229	81,120	8,960
20231001	PN01	500,114	84,952	415,162	81,101	9,006
20231101	PN01	500,448	84,980	415,468	81,207	9,009
20231201	PN01	501,040	85,255	415,785	81,319	9,138
20240101	PN01	501,204	85,981	415,223	81,388	9,278
20240201	PN01	501,455	86,384	415,071	81,596	9,378
20240301	PN01	501,489	87,125	414,364	81,801	9,517
20240401	PN01	501,406	87,827	413,579	80,923	9,688
20240501	PN01	500,723	88,757	411,966	80,546	9,816
20240601	PN01	499,902	89,216	410,686	80,093	9,817
20240701	PN01	500,144	89,674	410,470	80,370	9,957
20240801	PN01	499,934	89,897	410,037	80,468	10,066
20240901	PN01	499,678	89,870	409,808	80,632	10,127
20241001	PN01	499,776	90,098	409,678	80,887	10,247
20241101	PN01	499,995	90,322	409,673	81,319	10,427
20241201	PN01	500,460	90,817	409,643	81,552	10,579
20250101	PN01	500,730	91,487	409,243	81,567	10,807
20250201	PN01	501,045	91,030	410,015	81,669	10,811
20250301	PN01	501,054	90,594	410,460	81,645	10,681
20250401	PN01	501,080	90,293	410,787	81,690	10,690
20250501	PN01	500,675	90,204	410,471	81,334	10,597
20250601	PN01	500,239	89,919	410,320	81,079	10,496
20250701	PN01	500,282	90,150	410,132	80,923	10,552
20250801	PN01	500,130	89,243	410,887	80,469	10,295
20250901	PN01	499,861	89,150	410,711	80,169	10,069
20251001	PN01	499,756	89,652	410,104	79,845	9,986
20251101	PN01	499,738	89,853	409,885	79,569	9,959
20251201	PN01	500,460	89,998	410,462	79,706	9,991

YrMo	Division	f. Confirmed low income default service customers	g. Confirmed low income customers not enrolled in CAP	h. Confirmed low income Shopping customers not enrolled in CAP
20220101	PN01	66,922	53,415	8,221
20220201	PN01	67,472	53,614	8,121
20220301	PN01	68,066	53,864	8,066
20220401	PN01	68,520	54,090	7,925
20220501	PN01	68,520	53,902	7,773
20220601	PN01	68,525	53,758	7,682
20220701	PN01	68,639	53,693	7,576
20220801	PN01	68,706	53,740	7,581
20220901	PN01	68,935	53,724	7,478
20221001	PN01	69,283	53,813	7,318
20221101	PN01	69,701	54,027	7,229
20221201	PN01	70,168	54,202	7,094
20230101	PN01	70,418	54,363	7,035
20230201	PN01	70,793	54,525	6,894
20230301	PN01	70,987	54,635	6,823
20230401	PN01	71,518	54,859	6,757
20230501	PN01	71,601	54,853	6,723
20230601	PN01	72,277	54,597	6,712
20230701	PN01	72,142	54,548	6,760
20230801	PN01	72,120	54,685	6,880
20230901	PN01	72,160	54,790	6,958
20231001	PN01	72,095	54,811	7,024
20231101	PN01	72,198	55,009	7,064
20231201	PN01	72,181	55,244	7,195
20240101	PN01	72,110	55,392	7,298
20240201	PN01	72,218	55,609	7,398
20240301	PN01	72,284	55,785	7,511
20240401	PN01	71,235	54,845	7,695
20240501	PN01	70,730	54,593	7,809
20240601	PN01	70,276	54,282	7,832
20240701	PN01	70,413	54,533	7,935
20240801	PN01	70,402	54,658	8,043
20240901	PN01	70,505	54,779	8,128
20241001	PN01	70,640	54,967	8,240
20241101	PN01	70,892	55,331	8,420
20241201	PN01	70,973	55,647	8,624
20250101	PN01	70,760	55,963	8,842
20250201	PN01	70,858	55,296	8,853
20250301	PN01	70,964	54,539	8,739
20250401	PN01	71,000	54,111	8,781
20250501	PN01	70,737	53,814	8,713
20250601	PN01	70,583	53,242	8,656
20250701	PN01	70,371	52,996	8,711
20250801	PN01	70,174	52,044	8,508
20250901	PN01	70,100	51,443	8,255
20251001	PN01	69,859	50,632	8,188
20251101	PN01	69,610	49,573	8,179
20251201	PN01	69,715	49,373	8,233

YrMo	Division	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
20220101	PN01	45,194	26,056	5,990	20,066
20220201	PN01	45,493	26,170	5,806	20,364
20220301	PN01	45,798	26,345	5,656	20,689
20220401	PN01	46,165	26,328	5,497	20,831
20220501	PN01	46,129	26,210	5,287	20,923
20220601	PN01	46,076	26,186	5,158	21,028
20220701	PN01	46,117	26,195	5,065	21,130
20220801	PN01	46,159	26,189	5,013	21,176
20220901	PN01	46,246	26,160	4,812	21,348
20221001	PN01	46,495	26,163	4,670	21,493
20221101	PN01	46,798	26,222	4,607	21,615
20221201	PN01	47,108	26,260	4,477	21,783
20230101	PN01	47,328	26,259	4,422	21,837
20230201	PN01	47,631	26,234	4,308	21,926
20230301	PN01	47,812	26,176	4,215	21,961
20230401	PN01	48,102	26,408	4,192	22,216
20230501	PN01	48,130	26,453	4,169	22,284
20230601	PN01	47,885	26,396	-	26,396
20230701	PN01	47,788	26,339	-	26,339
20230801	PN01	47,805	26,329	-	26,329
20230901	PN01	47,832	26,330	-	26,330
20231001	PN01	47,787	26,290	-	26,290
20231101	PN01	47,945	26,198	-	26,198
20231201	PN01	48,049	26,075	-	26,075
20240101	PN01	48,094	25,996	-	25,996
20240201	PN01	48,211	25,987	-	25,987
20240301	PN01	48,274	26,016	-	26,016
20240401	PN01	47,150	26,078	-	26,078
20240501	PN01	46,784	25,953	-	25,953
20240601	PN01	46,450	25,811	-	25,811
20240701	PN01	46,598	25,837	-	25,837
20240801	PN01	46,615	25,810	-	25,810
20240901	PN01	46,651	25,853	-	25,853
20241001	PN01	46,727	25,920	-	25,920
20241101	PN01	46,911	25,988	-	25,988
20241201	PN01	47,023	25,905	-	25,905
20250101	PN01	47,121	25,604	-	25,604
20250201	PN01	46,443	26,373	-	26,373
20250301	PN01	45,800	27,106	-	27,106
20250401	PN01	45,330	27,579	-	27,579
20250501	PN01	45,101	27,520	-	27,520
20250601	PN01	44,586	27,837	-	27,837
20250701	PN01	44,285	27,927	-	27,927
20250801	PN01	43,536	28,425	-	28,425
20250901	PN01	43,188	28,726	-	28,726
20251001	PN01	42,444	29,213	-	29,213
20251101	PN01	41,394	29,996	-	29,996
20251201	PN01	41,140	30,333	-	30,333

YrMo	Division	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.
20220101	PP01	148,654	28,525	120,129	17,635	2,611
20220201	PP01	148,779	28,145	120,634	17,698	2,589
20220301	PP01	148,838	27,744	121,094	17,792	2,592
20220401	PP01	148,859	27,357	121,502	17,813	2,563
20220501	PP01	148,793	26,840	121,953	17,788	2,482
20220601	PP01	148,831	26,515	122,316	17,753	2,464
20220701	PP01	148,796	26,325	122,471	17,692	2,440
20220801	PP01	148,852	26,199	122,653	17,711	2,450
20220901	PP01	148,900	25,652	123,248	17,754	2,390
20221001	PP01	148,932	25,188	123,744	17,746	2,313
20221101	PP01	149,129	24,928	124,201	17,776	2,281
20221201	PP01	149,290	24,827	124,463	17,809	2,257
20230101	PP01	149,377	24,778	124,599	17,808	2,290
20230201	PP01	149,500	24,528	124,972	17,776	2,240
20230301	PP01	149,522	24,636	124,886	17,786	2,230
20230401	PP01	149,560	24,736	124,824	17,903	2,248
20230501	PP01	149,572	25,057	124,515	17,930	2,291
20230601	PP01	149,524	25,025	124,499	17,842	2,072
20230701	PP01	149,484	25,417	124,067	17,831	2,081
20230801	PP01	149,594	25,516	124,078	17,832	2,085
20230901	PP01	149,623	25,620	124,003	17,813	2,074
20231001	PP01	149,640	25,702	123,938	17,773	2,071
20231101	PP01	149,794	25,829	123,965	17,803	2,073
20231201	PP01	149,978	26,020	123,958	17,849	2,101
20240101	PP01	150,037	26,331	123,706	17,850	2,147
20240201	PP01	150,144	26,741	123,403	17,884	2,202
20240301	PP01	150,256	26,952	123,304	17,945	2,225
20240401	PP01	150,277	27,228	123,049	17,973	2,275
20240501	PP01	150,151	27,873	122,278	17,863	2,324
20240601	PP01	150,061	28,104	121,957	17,752	2,331
20240701	PP01	150,159	28,403	121,756	17,805	2,347
20240801	PP01	150,190	28,495	121,695	17,812	2,411
20240901	PP01	150,254	28,391	121,863	17,886	2,377
20241001	PP01	150,381	28,332	122,049	17,967	2,377
20241101	PP01	150,467	28,442	122,025	18,033	2,380
20241201	PP01	150,595	28,589	122,006	18,081	2,418
20250101	PP01	150,710	28,739	121,971	18,128	2,463
20250201	PP01	150,843	28,765	122,078	18,126	2,447
20250301	PP01	150,890	28,772	122,118	18,105	2,434
20250401	PP01	150,923	28,738	122,185	18,106	2,423
20250501	PP01	150,871	28,576	122,295	17,977	2,376
20250601	PP01	150,886	28,369	122,517	17,904	2,354
20250701	PP01	150,971	28,123	122,848	17,848	2,309
20250801	PP01	150,917	27,796	123,121	17,773	2,235
20250901	PP01	150,859	27,410	123,449	17,650	2,187
20251001	PP01	150,896	27,140	123,756	17,593	2,107
20251101	PP01	150,956	26,958	123,998	17,523	2,067
20251201	PP01	151,230	26,910	124,320	17,538	2,071

YrMo	Division	f. Confirmed low income default service customers	g. Confirmed low income customers not enrolled in CAP	h. Confirmed low income Shopping customers not enrolled in CAP
20220101	PP01	15,024	11,900	1,744
20220201	PP01	15,109	11,937	1,755
20220301	PP01	15,200	11,986	1,773
20220401	PP01	15,250	12,008	1,772
20220501	PP01	15,306	12,008	1,732
20220601	PP01	15,289	11,959	1,710
20220701	PP01	15,252	11,903	1,692
20220801	PP01	15,261	11,899	1,701
20220901	PP01	15,364	11,934	1,665
20221001	PP01	15,433	11,935	1,634
20221101	PP01	15,495	11,963	1,596
20221201	PP01	15,552	11,986	1,588
20230101	PP01	15,518	11,983	1,618
20230201	PP01	15,536	11,967	1,586
20230301	PP01	15,556	11,976	1,579
20230401	PP01	15,655	12,041	1,582
20230501	PP01	15,639	12,048	1,615
20230601	PP01	15,770	11,957	1,602
20230701	PP01	15,750	11,960	1,607
20230801	PP01	15,747	11,979	1,617
20230901	PP01	15,739	11,962	1,603
20231001	PP01	15,702	11,962	1,598
20231101	PP01	15,730	12,000	1,608
20231201	PP01	15,748	12,059	1,644
20240101	PP01	15,703	12,080	1,673
20240201	PP01	15,682	12,117	1,734
20240301	PP01	15,720	12,169	1,752
20240401	PP01	15,698	12,183	1,798
20240501	PP01	15,539	12,104	1,828
20240601	PP01	15,421	12,019	1,837
20240701	PP01	15,458	12,060	1,856
20240801	PP01	15,401	12,069	1,899
20240901	PP01	15,509	12,123	1,885
20241001	PP01	15,590	12,189	1,895
20241101	PP01	15,653	12,253	1,918
20241201	PP01	15,663	12,319	1,960
20250101	PP01	15,665	12,412	1,998
20250201	PP01	15,679	12,261	1,988
20250301	PP01	15,671	12,049	1,979
20250401	PP01	15,683	11,959	1,967
20250501	PP01	15,601	11,826	1,935
20250601	PP01	15,550	11,698	1,911
20250701	PP01	15,539	11,571	1,890
20250801	PP01	15,538	11,337	1,823
20250901	PP01	15,463	11,135	1,782
20251001	PP01	15,486	10,889	1,704
20251101	PP01	15,456	10,690	1,659
20251201	PP01	15,467	10,673	1,669

YrMo	Division	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
20220101	PP01	10,156	5,735	1,196	4,539
20220201	PP01	10,182	5,761	1,164	4,597
20220301	PP01	10,213	5,806	1,150	4,656
20220401	PP01	10,236	5,805	1,112	4,693
20220501	PP01	10,276	5,780	1,072	4,708
20220601	PP01	10,249	5,794	1,075	4,719
20220701	PP01	10,211	5,789	1,063	4,726
20220801	PP01	10,198	5,812	1,065	4,747
20220901	PP01	10,269	5,820	1,040	4,780
20221001	PP01	10,301	5,811	982	4,829
20221101	PP01	10,367	5,813	978	4,835
20221201	PP01	10,398	5,823	955	4,868
20230101	PP01	10,365	5,825	967	4,858
20230201	PP01	10,381	5,809	949	4,860
20230301	PP01	10,397	5,810	949	4,861
20230401	PP01	10,459	5,862	963	4,899
20230501	PP01	10,433	5,882	984	4,898
20230601	PP01	10,355	5,885	-	5,885
20230701	PP01	10,353	5,871	-	5,871
20230801	PP01	10,362	5,853	-	5,853
20230901	PP01	10,359	5,851	-	5,851
20231001	PP01	10,364	5,811	-	5,811
20231101	PP01	10,392	5,803	-	5,803
20231201	PP01	10,415	5,790	-	5,790
20240101	PP01	10,407	5,770	-	5,770
20240201	PP01	10,383	5,767	-	5,767
20240301	PP01	10,417	5,776	-	5,776
20240401	PP01	10,385	5,790	-	5,790
20240501	PP01	10,276	5,759	-	5,759
20240601	PP01	10,182	5,733	-	5,733
20240701	PP01	10,204	5,745	-	5,745
20240801	PP01	10,170	5,743	-	5,743
20240901	PP01	10,238	5,763	-	5,763
20241001	PP01	10,294	5,778	-	5,778
20241101	PP01	10,335	5,780	-	5,780
20241201	PP01	10,359	5,762	-	5,762
20250101	PP01	10,414	5,716	-	5,716
20250201	PP01	10,273	5,865	-	5,865
20250301	PP01	10,070	6,056	-	6,056
20250401	PP01	9,992	6,147	-	6,147
20250501	PP01	9,891	6,151	-	6,151
20250601	PP01	9,787	6,206	-	6,206
20250701	PP01	9,681	6,277	-	6,277
20250801	PP01	9,514	6,436	-	6,436
20250901	PP01	9,353	6,515	-	6,515
20251001	PP01	9,185	6,704	-	6,704
20251101	PP01	9,031	6,833	-	6,833
20251201	PP01	9,004	6,865	-	6,865

YrMo	Division	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.
20220101	WP01	630,493	124,569	505,924	71,725	10,970
20220201	WP01	630,961	122,453	508,508	72,027	10,860
20220301	WP01	631,013	120,377	510,636	72,321	10,640
20220401	WP01	631,059	118,200	512,859	72,537	10,440
20220501	WP01	630,761	116,042	514,719	72,399	10,148
20220601	WP01	630,552	115,092	515,460	72,283	10,023
20220701	WP01	630,432	113,918	516,514	72,274	9,849
20220801	WP01	630,422	112,954	517,468	72,312	9,787
20220901	WP01	630,553	111,258	519,295	72,469	9,587
20221001	WP01	630,730	109,566	521,164	72,551	9,288
20221101	WP01	631,302	108,507	522,795	72,821	9,193
20221201	WP01	631,798	107,426	524,372	72,968	9,158
20230101	WP01	632,067	106,432	525,635	73,108	9,174
20230201	WP01	632,369	104,539	527,830	73,251	9,060
20230301	WP01	632,519	104,293	528,226	73,341	9,021
20230401	WP01	632,379	104,131	528,248	73,747	8,966
20230501	WP01	632,352	104,830	527,522	73,860	8,994
20230601	WP01	632,012	104,493	527,519	73,918	8,180
20230701	WP01	631,792	105,991	525,801	73,812	8,323
20230801	WP01	632,218	107,407	524,811	73,801	8,525
20230901	WP01	632,425	109,184	523,241	73,843	8,920
20231001	WP01	632,365	110,030	522,335	73,870	9,068
20231101	WP01	632,803	110,915	521,888	73,792	9,078
20231201	WP01	633,507	112,079	521,428	73,980	9,282
20240101	WP01	633,810	113,344	520,466	74,017	9,513
20240201	WP01	634,136	114,170	519,966	74,191	9,684
20240301	WP01	634,273	115,046	519,227	74,362	9,788
20240401	WP01	634,203	115,533	518,670	74,630	9,823
20240501	WP01	633,722	116,769	516,953	74,288	9,907
20240601	WP01	633,211	117,642	515,569	73,978	9,949
20240701	WP01	633,531	118,791	514,740	74,223	10,118
20240801	WP01	633,478	118,808	514,670	74,345	10,177
20240901	WP01	633,560	118,108	515,452	74,384	10,059
20241001	WP01	633,853	117,865	515,988	74,620	10,052
20241101	WP01	634,407	117,806	516,601	74,861	10,123
20241201	WP01	634,998	118,159	516,839	75,087	10,239
20250101	WP01	635,422	118,928	516,494	75,208	10,411
20250201	WP01	635,780	118,889	516,891	75,144	10,386
20250301	WP01	636,057	118,854	517,203	75,104	10,320
20250401	WP01	636,179	118,026	518,153	75,068	10,287
20250501	WP01	635,835	117,679	518,156	74,838	10,012
20250601	WP01	635,528	117,264	518,264	74,635	9,938
20250701	WP01	635,755	116,790	518,965	74,292	9,824
20250801	WP01	635,583	116,391	519,192	74,082	9,775
20250901	WP01	635,612	115,895	519,717	73,567	9,688
20251001	WP01	635,897	115,696	520,201	73,253	9,520
20251101	WP01	636,080	115,231	520,849	73,000	9,358
20251201	WP01	637,002	115,719	521,283	73,092	9,323

YrMo	Division	f. Confirmed low income default service customers	g. Confirmed low income customers not enrolled in CAP	h. Confirmed low income Shopping customers not enrolled in CAP
20220101	WP01	60,755	49,965	7,867
20220201	WP01	61,167	50,139	7,809
20220301	WP01	61,681	50,290	7,700
20220401	WP01	62,097	50,441	7,561
20220501	WP01	62,251	50,375	7,384
20220601	WP01	62,260	50,324	7,346
20220701	WP01	62,425	50,345	7,241
20220801	WP01	62,525	50,395	7,220
20220901	WP01	62,882	50,507	7,098
20221001	WP01	63,263	50,598	6,947
20221101	WP01	63,628	50,808	6,869
20221201	WP01	63,810	50,921	6,880
20230101	WP01	63,934	51,068	6,907
20230201	WP01	64,191	51,202	6,804
20230301	WP01	64,320	51,346	6,776
20230401	WP01	64,781	51,523	6,751
20230501	WP01	64,866	51,559	6,769
20230601	WP01	65,738	51,536	6,775
20230701	WP01	65,489	51,488	6,898
20230801	WP01	65,276	51,549	7,077
20230901	WP01	64,923	51,581	7,449
20231001	WP01	64,802	51,564	7,527
20231101	WP01	64,714	51,608	7,559
20231201	WP01	64,698	51,862	7,740
20240101	WP01	64,504	51,982	7,907
20240201	WP01	64,507	52,147	8,069
20240301	WP01	64,574	52,293	8,159
20240401	WP01	64,807	52,517	8,226
20240501	WP01	64,381	52,258	8,296
20240601	WP01	64,029	52,049	8,367
20240701	WP01	64,105	52,264	8,493
20240801	WP01	64,168	52,323	8,556
20240901	WP01	64,325	52,306	8,488
20241001	WP01	64,568	52,476	8,504
20241101	WP01	64,738	52,654	8,626
20241201	WP01	64,848	52,960	8,802
20250101	WP01	64,797	53,294	8,975
20250201	WP01	64,758	52,469	8,967
20250301	WP01	64,784	51,617	8,924
20250401	WP01	64,781	51,048	8,924
20250501	WP01	64,826	50,784	8,715
20250601	WP01	64,697	50,126	8,674
20250701	WP01	64,468	49,712	8,574
20250801	WP01	64,307	49,025	8,542
20250901	WP01	63,879	48,202	8,460
20251001	WP01	63,733	47,269	8,316
20251101	WP01	63,642	46,372	8,200
20251201	WP01	63,769	46,259	8,200

YrMo	Division	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
20220101	WP01	42,098	21,760	4,175	17,585
20220201	WP01	42,330	21,888	4,130	17,758
20220301	WP01	42,590	22,031	3,967	18,064
20220401	WP01	42,880	22,096	3,867	18,229
20220501	WP01	42,991	22,024	3,712	18,312
20220601	WP01	42,978	21,959	3,602	18,357
20220701	WP01	43,104	21,929	3,503	18,426
20220801	WP01	43,175	21,917	3,454	18,463
20220901	WP01	43,409	21,962	3,355	18,607
20221001	WP01	43,651	21,953	3,188	18,765
20221101	WP01	43,939	22,013	3,177	18,836
20221201	WP01	44,041	22,047	3,120	18,927
20230101	WP01	44,161	22,040	3,095	18,945
20230201	WP01	44,398	22,049	3,089	18,960
20230301	WP01	44,570	21,995	3,085	18,910
20230401	WP01	44,772	22,224	3,059	19,165
20230501	WP01	44,790	22,301	3,060	19,241
20230601	WP01	44,761	22,382	-	22,382
20230701	WP01	44,590	22,324	-	22,324
20230801	WP01	44,472	22,252	-	22,252
20230901	WP01	44,132	22,262	-	22,262
20231001	WP01	44,037	22,306	-	22,306
20231101	WP01	44,049	22,184	-	22,184
20231201	WP01	44,122	22,118	-	22,118
20240101	WP01	44,075	22,035	-	22,035
20240201	WP01	44,078	22,044	-	22,044
20240301	WP01	44,134	22,069	-	22,069
20240401	WP01	44,291	22,113	-	22,113
20240501	WP01	43,962	22,030	-	22,030
20240601	WP01	43,682	21,929	-	21,929
20240701	WP01	43,771	21,959	-	21,959
20240801	WP01	43,767	22,022	-	22,022
20240901	WP01	43,818	22,078	-	22,078
20241001	WP01	43,972	22,144	-	22,144
20241101	WP01	44,028	22,207	-	22,207
20241201	WP01	44,158	22,127	-	22,127
20250101	WP01	44,319	21,914	-	21,914
20250201	WP01	43,502	22,675	-	22,675
20250301	WP01	42,693	23,487	-	23,487
20250401	WP01	42,124	24,020	-	24,020
20250501	WP01	42,069	24,054	-	24,054
20250601	WP01	41,452	24,509	-	24,509
20250701	WP01	41,138	24,580	-	24,580
20250801	WP01	40,483	25,057	-	25,057
20250901	WP01	39,742	25,365	-	25,365
20251001	WP01	38,953	25,984	-	25,984
20251101	WP01	38,172	26,628	-	26,628
20251201	WP01	38,059	26,833	-	26,833

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	**:**	**Docket No. P-2026-3060298**

CAUSE-PA Set 1, No. 002

In a live Excel spreadsheet, for each division (MetEd, Penelec, Penn Power, and West Penn Power), please provide the total usage (kWh) from January 2022 to date for the following subgroups, disaggregated by month and by year:

a. All residential customers.
b. Residential shopping customers.
c. Residential default service customers.
d. All confirmed low income customers.
e. Confirmed low income shopping customers.
f. Confirmed low income default service customers.
g. All confirmed low income customers not enrolled in CAP.
h. Confirmed low income shopping customers not enrolled in CAP.
i. Confirmed low income default service customers not enrolled in CAP.
j. All CAP participants.
k. Shopping CAP participants.
l. Default service CAP participants.

RESPONSE:

See FE PA Second Revised Response to CAUSE-PA Set 1, No. 002, Attachment A.

YrMo	Division	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.
20220101	ME01	571,552,418	121,148,898	450,403,520	82,590,653	11,674,335
20220201	ME01	608,443,221	123,683,855	484,759,366	91,477,226	12,504,303
20220301	ME01	516,274,966	102,940,872	413,334,094	78,173,743	10,389,953
20220401	ME01	445,026,423	86,908,960	358,117,463	65,602,088	8,527,210
20220501	ME01	381,255,884	74,320,452	306,935,432	53,088,438	6,873,721
20220601	ME01	418,195,762	83,114,098	335,081,664	53,249,566	7,111,140
20220701	ME01	522,810,493	101,217,375	421,593,118	65,102,090	8,597,481
20220801	ME01	585,513,553	111,092,403	474,421,150	72,543,149	9,475,304
20220901	ME01	523,525,486	97,629,275	425,896,211	65,865,180	8,348,511
20221001	ME01	364,142,003	64,819,243	299,322,760	47,882,298	5,677,719
20221101	ME01	360,891,431	62,438,208	298,453,224	50,525,237	5,758,703
20221201	ME01	476,356,524	79,783,936	396,572,588	70,006,315	7,638,966
20230101	ME01	595,884,786	97,236,680	498,648,106	88,551,836	9,453,682
20230201	ME01	517,593,141	82,502,167	435,090,974	78,654,156	8,121,408
20230301	ME01	483,962,534	78,197,613	405,764,921	73,544,811	7,591,275
20230401	ME01	416,754,373	67,969,874	348,784,499	62,495,193	6,369,490
20230501	ME01	347,396,483	58,640,096	288,756,387	48,065,861	5,090,565
20230601	ME01	363,167,247	63,109,213	300,058,034	47,917,328	4,787,861
20230701	ME01	492,370,819	86,682,298	405,688,521	62,149,964	6,465,406
20230801	ME01	543,328,795	97,661,935	445,666,860	69,501,527	7,437,189
20230901	ME01	512,360,879	92,475,320	419,885,559	65,567,859	7,013,250
20231001	ME01	366,286,538	66,650,713	299,635,825	48,675,695	5,179,945
20231101	ME01	365,766,470	65,785,067	299,981,403	51,824,874	5,360,671
20231201	ME01	482,655,788	86,686,237	395,969,552	72,108,222	7,490,434
20240101	ME01	561,688,512	102,287,688	459,400,824	84,571,353	8,942,944
20240201	ME01	552,302,699	101,114,541	451,188,157	85,306,657	9,141,580
20240301	ME01	471,157,225	88,844,380	382,312,845	72,786,621	7,956,729
20240401	ME01	410,617,099	79,575,699	331,041,400	61,920,073	7,021,731
20240501	ME01	367,090,276	74,186,291	292,903,985	51,191,790	6,093,524
20240601	ME01	417,833,783	87,500,435	330,333,348	54,609,517	6,889,035
20240701	ME01	575,778,185	121,479,735	454,298,450	73,604,547	9,568,498
20240801	ME01	569,740,489	119,917,372	449,823,118	74,633,244	9,730,956
20240901	ME01	470,860,346	98,301,778	372,558,568	62,187,134	8,155,663
20241001	ME01	361,499,373	75,208,922	286,290,452	49,125,900	6,267,007
20241101	ME01	353,867,568	72,827,509	281,040,059	51,185,429	6,462,839
20241201	ME01	475,868,134	98,144,565	377,723,569	72,540,151	9,297,900
20250101	ME01	627,609,238	128,473,461	499,135,777	97,670,279	12,352,786
20250201	ME01	618,061,782	124,803,550	493,258,232	98,697,849	12,107,327
20250301	ME01	514,842,236	103,593,956	411,248,280	82,578,975	10,028,757
20250401	ME01	406,812,838	82,367,740	324,445,099	61,935,625	7,543,090
20250501	ME01	347,206,554	70,991,879	276,214,675	48,604,332	5,948,118
20250601	ME01	369,513,182	78,270,405	291,242,777	42,700,672	6,224,318
20250701	ME01	556,511,572	113,466,761	443,044,811	72,216,000	8,846,647
20250801	ME01	575,423,415	114,885,093	460,538,322	78,069,963	8,980,071
20250901	ME01	451,748,335	89,541,523	362,206,812	60,633,359	7,014,638
20251001	ME01	378,353,576	76,288,335	302,065,241	50,501,191	6,101,100
20251101	ME01	385,711,841	74,767,748	310,944,093	55,747,031	6,490,493
20251201	ME01	507,639,866	102,756,019	404,883,846	76,936,875	9,281,814

YrMo	Division	f. Confirmed low income default service customers	g. Confirmed low income customers not enrolled in CAP
20220101	ME01	70,916,318	56,227,314
20220201	ME01	78,972,923	62,270,500
20220301	ME01	67,783,790	52,929,369
20220401	ME01	57,074,878	44,455,680
20220501	ME01	46,214,717	35,964,973
20220601	ME01	46,138,426	36,353,211
20220701	ME01	56,504,609	44,584,270
20220801	ME01	63,067,845	49,644,657
20220901	ME01	57,516,669	45,040,126
20221001	ME01	42,204,579	32,613,954
20221101	ME01	44,766,534	34,303,216
20221201	ME01	62,367,349	47,663,303
20230101	ME01	79,098,154	60,304,554
20230201	ME01	70,532,748	53,555,370
20230301	ME01	65,953,536	50,180,452
20230401	ME01	56,125,703	42,501,560
20230501	ME01	42,975,296	32,701,530
20230601	ME01	43,129,467	32,749,662
20230701	ME01	55,684,558	42,393,263
20230801	ME01	62,064,338	47,557,894
20230901	ME01	58,554,609	44,816,066
20231001	ME01	43,495,750	33,190,981
20231101	ME01	46,464,203	35,256,845
20231201	ME01	64,617,788	49,132,717
20240101	ME01	75,628,409	57,800,852
20240201	ME01	76,165,077	58,423,788
20240301	ME01	64,829,892	49,706,202
20240401	ME01	54,898,342	42,288,750
20240501	ME01	45,098,266	35,030,333
20240601	ME01	47,720,482	37,603,185
20240701	ME01	64,036,049	50,822,704
20240801	ME01	64,902,288	51,810,834
20240901	ME01	54,031,471	42,973,262
20241001	ME01	42,858,893	33,964,107
20241101	ME01	44,722,590	35,309,138
20241201	ME01	63,242,251	50,378,295
20250101	ME01	85,317,493	68,079,888
20250201	ME01	86,590,522	67,978,436
20250301	ME01	72,550,218	55,892,830
20250401	ME01	54,392,535	41,117,814
20250501	ME01	42,656,214	32,346,660
20250601	ME01	36,476,354	29,141,625
20250701	ME01	63,369,354	47,138,113
20250801	ME01	69,089,892	50,442,431
20250901	ME01	53,618,721	38,853,968
20251001	ME01	44,400,091	32,201,643
20251101	ME01	49,256,538	35,018,518
20251201	ME01	67,655,061	48,775,392

YrMo	Division	h. Confirmed low income Shopping customers not enrolled in CAP	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants
20220101	ME01	8,079,817	48,147,496	26,363,339
20220201	ME01	8,657,473	53,613,027	29,206,726
20220301	ME01	7,277,255	45,652,114	25,244,374
20220401	ME01	5,987,892	38,467,788	21,146,408
20220501	ME01	4,853,060	31,111,913	17,123,466
20220601	ME01	5,085,673	31,267,538	16,896,355
20220701	ME01	6,170,169	38,414,101	20,517,820
20220801	ME01	6,822,546	42,822,111	22,898,492
20220901	ME01	6,036,799	39,003,327	20,825,054
20221001	ME01	4,102,957	28,510,997	15,268,343
20221101	ME01	4,153,051	30,150,166	16,222,020
20221201	ME01	5,558,863	42,104,439	22,343,012
20230101	ME01	6,859,031	53,445,523	28,247,282
20230201	ME01	5,882,404	47,672,966	25,098,787
20230301	ME01	5,527,631	44,652,821	23,364,358
20230401	ME01	4,608,804	37,892,756	19,993,633
20230501	ME01	3,657,987	29,043,544	15,364,330
20230601	ME01	3,817,906	28,931,756	15,167,666
20230701	ME01	5,158,723	37,234,540	19,756,701
20230801	ME01	5,928,327	41,629,568	21,943,633
20230901	ME01	5,585,554	39,230,512	20,751,793
20231001	ME01	4,142,271	29,048,709	15,484,715
20231101	ME01	4,322,368	30,934,477	16,568,029
20231201	ME01	6,083,214	43,049,502	22,975,505
20240101	ME01	7,232,963	50,567,889	26,770,501
20240201	ME01	7,411,894	51,011,894	26,882,868
20240301	ME01	6,420,743	43,285,458	23,080,419
20240401	ME01	5,682,423	36,606,327	19,631,323
20240501	ME01	4,961,876	30,068,457	16,161,456
20240601	ME01	5,617,872	31,985,313	17,006,331
20240701	ME01	7,833,696	42,989,008	22,781,843
20240801	ME01	7,965,584	43,845,250	22,822,409
20240901	ME01	6,707,379	36,265,883	19,213,872
20241001	ME01	5,188,338	28,775,769	15,161,793
20241101	ME01	5,373,000	29,936,139	15,876,291
20241201	ME01	7,775,597	42,602,698	22,161,856
20250101	ME01	10,330,215	57,749,674	29,590,391
20250201	ME01	10,189,272	57,789,164	30,719,413
20250301	ME01	8,450,587	47,442,244	26,686,145
20250401	ME01	6,334,514	34,783,299	20,817,811
20250501	ME01	5,000,081	27,346,579	16,257,672
20250601	ME01	5,235,638	23,905,987	13,559,047
20250701	ME01	7,431,823	39,706,290	25,077,888
20250801	ME01	7,545,045	42,897,386	27,627,532
20250901	ME01	5,917,563	32,936,405	21,779,391
20251001	ME01	5,162,372	27,039,271	18,299,548
20251101	ME01	5,495,937	29,522,581	20,728,513
20251201	ME01	7,907,813	40,867,579	28,161,483

YrMo	Division	k. Shopping CAP participants	l. Default service CAP participants
20220101	ME01	5,052,647	21,310,692
20220201	ME01	5,341,942	23,864,785
20220301	ME01	4,328,190	20,916,184
20220401	ME01	3,506,633	17,639,775
20220501	ME01	2,816,745	14,306,720
20220601	ME01	2,860,691	14,035,664
20220701	ME01	3,419,706	17,098,114
20220801	ME01	3,759,473	19,139,018
20220901	ME01	3,279,672	17,545,382
20221001	ME01	2,208,717	13,059,627
20221101	ME01	2,260,527	13,961,494
20221201	ME01	2,913,900	19,429,112
20230101	ME01	3,612,098	24,635,184
20230201	ME01	3,110,384	21,988,402
20230301	ME01	2,878,110	20,486,249
20230401	ME01	2,459,368	17,534,265
20230501	ME01	2,002,984	13,361,347
20230601	ME01	-	15,167,666
20230701	ME01	-	19,756,701
20230801	ME01	-	21,943,633
20230901	ME01	-	20,751,793
20231001	ME01	-	15,484,715
20231101	ME01	-	16,568,029
20231201	ME01	-	22,975,505
20240101	ME01	-	26,770,501
20240201	ME01	-	26,882,868
20240301	ME01	-	23,080,419
20240401	ME01	-	19,631,323
20240501	ME01	-	16,161,456
20240601	ME01	-	17,006,331
20240701	ME01	-	22,781,843
20240801	ME01	-	22,822,409
20240901	ME01	-	19,213,872
20241001	ME01	-	15,161,793
20241101	ME01	-	15,876,291
20241201	ME01	-	22,161,856
20250101	ME01	-	29,590,391
20250201	ME01	-	30,719,413
20250301	ME01	-	26,686,145
20250401	ME01	-	20,817,811
20250501	ME01	-	16,257,672
20250601	ME01	-	13,559,047
20250701	ME01	-	25,077,888
20250801	ME01	-	27,627,532
20250901	ME01	-	21,779,391
20251001	ME01	-	18,299,548
20251101	ME01	-	20,728,513
20251201	ME01	-	28,161,483

YrMo	Division	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.
20220101	PN01	436,211,950	82,791,072	353,420,878	78,444,336	9,889,311
20220201	PN01	455,442,589	82,926,834	372,515,755	84,761,664	10,324,139
20220301	PN01	404,566,750	72,675,571	331,891,179	74,191,235	8,875,135
20220401	PN01	358,053,572	62,964,482	295,089,090	65,394,403	7,474,030
20220501	PN01	311,158,255	54,409,734	256,748,521	54,332,842	6,070,037
20220601	PN01	306,807,273	54,424,810	252,382,463	50,359,505	5,728,957
20220701	PN01	381,586,820	66,345,206	315,241,614	61,553,867	6,848,047
20220801	PN01	395,900,647	67,793,830	328,106,817	63,651,128	6,971,192
20220901	PN01	360,175,052	61,248,909	298,926,143	57,912,465	6,185,764
20221001	PN01	292,702,033	48,057,439	244,644,594	49,310,578	5,052,905
20221101	PN01	300,850,184	48,028,273	252,821,911	53,457,735	5,292,889
20221201	PN01	376,438,797	58,298,335	318,140,462	69,439,926	6,602,581
20230101	PN01	458,091,205	69,481,808	388,609,397	85,059,612	7,940,169
20230201	PN01	400,666,900	58,681,947	341,984,954	75,931,147	6,796,041
20230301	PN01	378,562,754	55,358,869	323,203,885	71,906,311	6,400,236
20230401	PN01	336,624,995	49,296,446	287,328,549	63,099,818	5,521,843
20230501	PN01	285,376,069	42,617,795	242,758,274	51,117,433	4,480,928
20230601	PN01	281,116,297	42,106,361	239,009,936	47,548,931	3,734,869
20230701	PN01	347,419,088	52,714,042	294,705,046	57,572,260	4,603,616
20230801	PN01	374,394,129	57,596,032	316,798,097	61,468,622	5,018,969
20230901	PN01	357,766,054	54,394,712	303,371,342	58,741,144	4,832,198
20231001	PN01	283,063,001	43,398,497	239,664,504	48,270,871	4,031,651
20231101	PN01	300,526,442	44,967,631	255,558,811	54,301,649	4,463,668
20231201	PN01	374,206,475	55,738,188	318,468,287	69,889,157	5,816,198
20240101	PN01	424,033,508	63,676,133	360,357,375	79,697,476	6,707,571
20240201	PN01	411,667,558	61,821,883	349,845,675	78,960,431	6,714,283
20240301	PN01	357,097,091	54,445,014	302,652,077	67,766,264	5,649,133
20240401	PN01	324,133,112	50,120,159	274,012,954	60,756,446	5,172,431
20240501	PN01	288,071,299	45,925,391	242,145,908	50,911,902	4,488,352
20240601	PN01	301,086,391	50,237,761	250,848,630	51,337,643	5,487,343
20240701	PN01	396,243,008	65,392,959	330,850,049	65,851,940	6,295,282
20240801	PN01	394,413,043	65,093,023	329,320,020	65,721,919	6,398,794
20240901	PN01	347,042,822	56,874,479	290,168,343	57,972,427	5,493,683
20241001	PN01	287,979,424	47,749,557	240,229,867	50,008,578	5,108,055
20241101	PN01	293,336,959	47,509,810	245,827,149	54,199,383	5,270,004
20241201	PN01	373,569,749	60,634,421	312,935,328	71,172,824	7,075,480
20250101	PN01	463,138,803	75,423,343	387,715,460	89,596,614	9,000,184
20250201	PN01	451,500,257	72,735,236	378,765,021	89,579,440	9,018,934
20250301	PN01	392,766,756	62,618,559	330,148,197	76,959,173	7,318,678
20250401	PN01	325,023,006	52,612,913	272,410,093	62,279,414	6,511,686
20250501	PN01	272,388,465	44,662,128	227,726,337	48,313,812	4,942,869
20250601	PN01	282,303,895	48,125,887	234,178,008	42,724,229	5,070,996
20250701	PN01	407,734,819	67,796,098	339,938,721	69,234,736	7,062,824
20250801	PN01	419,671,759	68,336,489	351,335,271	72,702,605	7,034,866
20250901	PN01	334,291,835	54,489,741	279,802,094	56,975,234	5,486,474
20251001	PN01	282,256,550	47,266,495	234,990,055	48,847,631	4,989,697
20251101	PN01	318,300,270	52,352,909	265,947,361	59,076,535	6,045,817
20251201	PN01	386,310,428	66,355,325	319,955,103	74,201,648	8,012,665

YrMo	Division	f. Confirmed low income default service customers	g. Confirmed low income customers not enrolled in CAP	h. Confirmed low income Shopping customers not enrolled in CAP
20220101	PN01	68,555,025	50,836,417	6,417,765
20220201	PN01	74,437,525	55,096,436	6,830,792
20220301	PN01	65,316,100	48,282,862	5,957,747
20220401	PN01	57,920,373	42,262,186	4,970,253
20220501	PN01	48,262,805	34,970,821	4,057,449
20220601	PN01	44,630,548	32,460,055	3,849,415
20220701	PN01	54,705,820	39,666,807	4,632,442
20220801	PN01	56,679,936	41,101,243	4,711,324
20220901	PN01	51,726,701	37,453,201	4,244,462
20221001	PN01	44,257,673	31,779,692	3,442,968
20221101	PN01	48,164,846	34,452,978	3,565,242
20221201	PN01	62,837,345	44,962,703	4,478,876
20230101	PN01	77,119,443	55,146,405	5,426,292
20230201	PN01	69,135,106	49,186,647	4,643,321
20230301	PN01	65,506,075	46,698,966	4,416,775
20230401	PN01	57,577,975	40,926,807	3,830,829
20230501	PN01	46,636,505	33,033,713	3,066,586
20230601	PN01	43,814,062	30,220,117	2,859,383
20230701	PN01	52,968,644	37,235,337	3,551,370
20230801	PN01	56,449,653	39,778,458	3,902,568
20230901	PN01	53,908,946	38,033,049	3,759,418
20231001	PN01	44,239,220	31,231,392	3,140,984
20231101	PN01	49,837,981	35,214,512	3,476,556
20231201	PN01	64,072,959	45,654,796	4,573,276
20240101	PN01	72,989,905	52,236,552	5,274,823
20240201	PN01	72,246,148	51,943,183	5,326,854
20240301	PN01	62,117,131	44,406,767	4,420,355
20240401	PN01	55,584,015	39,757,408	4,045,389
20240501	PN01	46,423,550	33,189,972	3,513,801
20240601	PN01	45,850,300	33,793,801	4,485,721
20240701	PN01	59,556,658	43,153,122	5,003,812
20240801	PN01	59,323,125	43,233,996	5,159,932
20240901	PN01	52,478,744	38,123,323	4,410,550
20241001	PN01	44,900,523	33,037,588	4,174,287
20241101	PN01	48,929,379	35,710,938	4,252,935
20241201	PN01	64,097,344	47,368,416	5,794,878
20250101	PN01	80,596,430	60,142,249	7,416,502
20250201	PN01	80,560,506	59,934,242	7,481,697
20250301	PN01	69,640,495	50,388,821	5,975,252
20250401	PN01	55,767,728	40,381,597	5,408,552
20250501	PN01	43,370,943	31,176,767	4,051,543
20250601	PN01	37,653,233	27,785,989	4,159,073
20250701	PN01	62,171,912	43,653,483	5,851,029
20250801	PN01	65,667,739	45,434,007	5,848,114
20250901	PN01	51,488,760	35,415,733	4,537,570
20251001	PN01	43,857,934	30,142,241	4,106,410
20251101	PN01	53,030,718	35,836,120	4,957,450
20251201	PN01	66,188,983	45,442,609	6,655,667

YrMo	Division	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shopping CAP participants	l. Default service CAP participants
20220101	PN01	44,418,652	27,607,919	4,777,653	22,830,266
20220201	PN01	48,265,644	29,665,228	4,805,928	24,859,300
20220301	PN01	42,325,115	25,908,373	4,037,916	21,870,458
20220401	PN01	37,291,933	23,132,218	3,452,581	19,679,636
20220501	PN01	30,913,372	19,362,021	2,795,973	16,566,049
20220601	PN01	28,610,640	17,899,450	2,610,630	15,288,820
20220701	PN01	35,034,365	21,887,060	3,099,487	18,787,573
20220801	PN01	36,389,920	22,549,884	3,150,532	19,399,352
20220901	PN01	33,208,739	20,459,265	2,738,125	17,721,139
20221001	PN01	28,336,724	17,530,886	2,250,415	15,280,471
20221101	PN01	30,887,736	19,004,757	2,379,961	16,624,796
20221201	PN01	40,483,827	24,477,223	2,912,755	21,564,468
20230101	PN01	49,720,113	29,913,207	3,467,525	26,445,682
20230201	PN01	44,543,327	26,744,500	2,990,503	23,753,996
20230301	PN01	42,282,191	25,207,345	2,756,186	22,451,159
20230401	PN01	37,095,978	22,173,011	2,364,159	19,808,852
20230501	PN01	29,967,127	18,083,720	1,987,891	16,095,829
20230601	PN01	27,360,734	17,328,814	-	17,328,814
20230701	PN01	33,683,967	20,336,923	-	20,336,923
20230801	PN01	35,875,891	21,690,163	-	21,690,163
20230901	PN01	34,273,631	20,708,095	-	20,708,095
20231001	PN01	28,090,408	17,039,479	-	17,039,479
20231101	PN01	31,737,956	19,087,137	-	19,087,137
20231201	PN01	41,081,521	24,234,360	-	24,234,360
20240101	PN01	46,961,729	27,460,924	-	27,460,924
20240201	PN01	46,616,330	27,017,247	-	27,017,247
20240301	PN01	39,986,412	23,359,497	-	23,359,497
20240401	PN01	35,712,019	20,999,038	-	20,999,038
20240501	PN01	29,676,171	17,721,930	-	17,721,930
20240601	PN01	29,308,080	17,543,842	-	17,543,842
20240701	PN01	38,149,310	22,698,818	-	22,698,818
20240801	PN01	38,074,064	22,487,923	-	22,487,923
20240901	PN01	33,712,773	19,849,104	-	19,849,104
20241001	PN01	28,863,301	16,970,990	-	16,970,990
20241101	PN01	31,458,003	18,488,445	-	18,488,445
20241201	PN01	41,573,538	23,804,408	-	23,804,408
20250101	PN01	52,725,747	29,454,365	-	29,454,365
20250201	PN01	52,452,544	29,645,199	-	29,645,199
20250301	PN01	44,413,569	26,570,352	-	26,570,352
20250401	PN01	34,973,045	21,897,817	-	21,897,817
20250501	PN01	27,125,224	17,137,045	-	17,137,045
20250601	PN01	23,626,916	14,938,239	-	14,938,239
20250701	PN01	37,802,455	25,581,252	-	25,581,252
20250801	PN01	39,585,893	27,268,598	-	27,268,598
20250901	PN01	30,878,163	21,559,500	-	21,559,500
20251001	PN01	26,035,831	18,705,390	-	18,705,390
20251101	PN01	30,878,670	23,240,415	-	23,240,415
20251201	PN01	38,786,942	28,759,039	-	28,759,039

YrMo	Division	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.
20220101	PP01	160,174,407	29,660,241	130,514,166	20,553,180	2,496,876
20220201	PP01	174,166,937	31,279,980	142,886,957	23,441,736	2,769,691
20220301	PP01	155,673,159	27,526,837	128,146,322	21,265,072	2,493,843
20220401	PP01	133,564,007	23,073,039	110,490,968	17,871,899	2,069,553
20220501	PP01	112,124,711	19,068,370	93,056,341	14,321,633	1,637,539
20220601	PP01	115,830,213	20,056,821	95,773,392	12,812,582	1,522,060
20220701	PP01	152,395,608	26,025,750	126,369,858	16,366,993	1,940,890
20220801	PP01	153,848,225	25,866,190	127,982,035	17,352,464	2,078,809
20220901	PP01	142,959,824	23,364,397	119,595,427	16,180,735	1,878,305
20221001	PP01	107,818,512	17,101,376	90,717,136	13,214,949	1,429,978
20221101	PP01	104,797,382	16,047,528	88,749,854	13,265,278	1,359,789
20221201	PP01	136,856,612	20,777,167	116,079,445	17,908,395	1,795,755
20230101	PP01	170,157,072	25,089,334	145,067,738	22,239,536	2,207,369
20230201	PP01	152,786,779	22,027,885	130,758,894	20,538,679	2,015,032
20230301	PP01	134,816,129	19,398,105	115,418,024	18,314,943	1,766,893
20230401	PP01	126,452,502	18,326,938	108,125,564	16,954,531	1,609,092
20230501	PP01	105,445,946	15,546,445	89,899,501	13,447,435	1,323,793
20230601	PP01	106,618,796	16,690,327	89,928,469	12,142,497	1,161,439
20230701	PP01	152,643,287	23,449,668	129,193,619	17,272,597	1,630,506
20230801	PP01	127,786,741	20,653,561	107,133,180	13,831,813	1,363,787
20230901	PP01	139,713,783	22,121,134	117,592,649	15,697,723	1,493,896
20231001	PP01	103,741,272	16,471,201	87,270,071	12,528,190	1,215,406
20231101	PP01	103,763,165	16,444,439	87,318,726	13,194,488	1,258,167
20231201	PP01	131,696,638	21,170,015	110,526,623	17,302,071	1,648,012
20240101	PP01	154,297,973	25,017,792	129,280,181	20,194,571	1,962,202
20240201	PP01	146,804,279	23,610,038	123,194,241	20,161,366	1,965,460
20240301	PP01	132,997,731	21,974,494	111,023,237	18,096,324	1,833,933
20240401	PP01	119,873,384	20,137,923	99,735,461	16,104,174	1,660,320
20240501	PP01	106,063,286	18,616,828	87,446,458	13,186,911	1,432,874
20240601	PP01	115,233,416	20,914,577	94,318,839	12,889,440	1,483,363
20240701	PP01	152,700,344	27,903,505	124,796,839	16,300,827	1,905,313
20240801	PP01	158,750,912	29,151,566	129,599,346	17,865,482	2,116,317
20240901	PP01	140,198,992	25,423,372	114,775,620	15,979,144	1,835,483
20241001	PP01	112,979,816	20,592,926	92,386,890	13,616,782	1,561,147
20241101	PP01	102,457,510	18,685,243	83,772,267	13,091,057	1,440,855
20241201	PP01	133,118,509	24,151,256	108,967,253	17,347,525	1,940,904
20250101	PP01	173,397,201	31,587,640	141,809,561	23,187,534	2,583,412
20250201	PP01	176,902,894	32,140,153	144,762,741	24,472,144	2,688,975
20250301	PP01	150,838,532	27,392,663	123,445,869	21,221,892	2,340,891
20250401	PP01	114,821,853	20,901,044	93,920,809	15,532,893	1,659,645
20250501	PP01	102,001,969	18,669,080	83,332,889	12,643,224	1,418,076
20250601	PP01	106,979,166	19,815,947	87,163,219	12,021,113	1,366,542
20250701	PP01	160,922,826	29,375,443	131,547,383	16,812,508	1,908,749
20250801	PP01	173,070,000	31,108,740	141,961,260	19,555,150	2,174,984
20250901	PP01	134,317,611	23,731,011	110,586,600	15,876,384	1,666,999
20251001	PP01	107,305,106	18,839,581	88,465,525	12,262,435	1,252,761
20251101	PP01	113,143,034	19,731,119	93,411,915	14,114,194	1,383,039
20251201	PP01	147,861,343	25,338,677	122,522,666	19,350,855	1,915,810

YrMo	Division	f. Confirmed low income default service customers	g. Confirmed low income customers not enrolled in CAP	h. Confirmed low income Shopping customers not enrolled in CAP
20220101	PP01	18,056,304	13,486,926	1,650,149
20220201	PP01	20,672,045	15,416,153	1,857,419
20220301	PP01	18,771,229	13,952,351	1,689,082
20220401	PP01	15,802,346	11,673,461	1,414,339
20220501	PP01	12,684,094	9,380,528	1,136,795
20220601	PP01	11,290,522	8,421,815	1,066,724
20220701	PP01	14,426,103	10,747,600	1,374,151
20220801	PP01	15,273,655	11,362,679	1,461,203
20220901	PP01	14,302,430	10,615,138	1,329,584
20221001	PP01	11,784,971	8,620,094	1,017,521
20221101	PP01	11,905,489	8,673,099	968,296
20221201	PP01	16,112,640	11,716,496	1,285,244
20230101	PP01	20,032,167	14,551,456	1,574,201
20230201	PP01	18,523,647	13,416,202	1,445,700
20230301	PP01	16,548,050	11,949,819	1,265,924
20230401	PP01	15,345,439	11,083,453	1,149,417
20230501	PP01	12,123,642	8,768,536	931,113
20230601	PP01	10,981,058	7,931,938	904,101
20230701	PP01	15,642,091	11,273,844	1,268,847
20230801	PP01	12,468,026	9,029,409	1,084,727
20230901	PP01	14,203,827	10,255,312	1,173,432
20231001	PP01	11,312,784	8,208,391	951,525
20231101	PP01	11,936,321	8,646,817	985,040
20231201	PP01	15,654,059	11,374,422	1,290,740
20240101	PP01	18,232,369	13,306,913	1,530,457
20240201	PP01	18,195,906	13,289,509	1,534,728
20240301	PP01	16,262,391	11,928,145	1,447,565
20240401	PP01	14,443,854	10,619,845	1,315,196
20240501	PP01	11,754,037	8,707,422	1,137,264
20240601	PP01	11,406,077	8,529,649	1,172,946
20240701	PP01	14,395,514	10,787,669	1,519,312
20240801	PP01	15,749,165	11,797,555	1,676,068
20240901	PP01	14,143,661	10,561,740	1,463,479
20241001	PP01	12,055,635	9,009,841	1,244,083
20241101	PP01	11,650,202	8,682,430	1,158,858
20241201	PP01	15,406,621	11,574,770	1,559,351
20250101	PP01	20,604,122	15,564,491	2,081,295
20250201	PP01	21,783,169	16,172,277	2,175,917
20250301	PP01	18,881,001	13,782,791	1,895,156
20250401	PP01	13,873,248	9,974,081	1,344,114
20250501	PP01	11,225,148	8,091,694	1,153,488
20250601	PP01	10,654,571	7,640,939	1,111,828
20250701	PP01	14,903,759	10,542,792	1,568,785
20250801	PP01	17,380,166	11,993,210	1,775,443
20250901	PP01	14,209,385	9,636,994	1,357,650
20251001	PP01	11,009,674	7,306,618	1,015,154
20251101	PP01	12,731,155	8,238,404	1,096,383
20251201	PP01	17,435,045	11,460,736	1,532,950

YrMo	Division	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shopping CAP participants	l. Default service CAP participants
20220101	PP01	11,836,777	7,066,254	1,185,366	5,880,888
20220201	PP01	13,558,734	8,025,583	1,278,391	6,747,192
20220301	PP01	12,263,269	7,312,721	1,158,530	6,154,191
20220401	PP01	10,259,122	6,198,438	957,484	5,240,954
20220501	PP01	8,243,733	4,941,105	735,764	4,205,341
20220601	PP01	7,355,091	4,390,767	673,498	3,717,269
20220701	PP01	9,373,449	5,619,392	843,755	4,775,638
20220801	PP01	9,901,476	5,989,785	899,604	5,090,181
20220901	PP01	9,285,554	5,565,597	805,400	4,760,197
20221001	PP01	7,602,573	4,594,856	611,630	3,983,225
20221101	PP01	7,704,803	4,592,179	579,295	4,012,884
20221201	PP01	10,431,252	6,191,899	751,326	5,440,573
20230101	PP01	12,977,255	7,688,079	933,260	6,754,820
20230201	PP01	11,970,502	7,122,478	842,571	6,279,906
20230301	PP01	10,683,895	6,365,124	747,058	5,618,066
20230401	PP01	9,934,036	5,871,078	679,010	5,192,068
20230501	PP01	7,837,423	4,678,899	585,512	4,093,387
20230601	PP01	7,027,837	4,210,559	-	4,210,559
20230701	PP01	10,004,996	5,998,753	-	5,998,753
20230801	PP01	7,944,682	4,802,404	-	4,802,404
20230901	PP01	9,081,880	5,442,410	-	5,442,410
20231001	PP01	7,256,867	4,319,799	-	4,319,799
20231101	PP01	7,661,777	4,547,671	-	4,547,671
20231201	PP01	10,083,683	5,927,649	-	5,927,649
20240101	PP01	11,776,456	6,887,658	-	6,887,658
20240201	PP01	11,754,781	6,871,857	-	6,871,857
20240301	PP01	10,480,580	6,168,179	-	6,168,179
20240401	PP01	9,304,649	5,484,329	-	5,484,329
20240501	PP01	7,570,158	4,479,490	-	4,479,490
20240601	PP01	7,356,703	4,359,791	-	4,359,791
20240701	PP01	9,268,357	5,513,158	-	5,513,158
20240801	PP01	10,121,487	6,067,927	-	6,067,927
20240901	PP01	9,098,260	5,417,405	-	5,417,405
20241001	PP01	7,765,757	4,606,941	-	4,606,941
20241101	PP01	7,523,572	4,408,627	-	4,408,627
20241201	PP01	10,015,420	5,772,755	-	5,772,755
20250101	PP01	13,483,196	7,623,043	-	7,623,043
20250201	PP01	13,996,359	8,299,868	-	8,299,868
20250301	PP01	11,887,635	7,439,101	-	7,439,101
20250401	PP01	8,629,967	5,558,812	-	5,558,812
20250501	PP01	6,938,206	4,551,530	-	4,551,530
20250601	PP01	6,529,111	4,380,174	-	4,380,174
20250701	PP01	8,974,006	6,269,717	-	6,269,717
20250801	PP01	10,217,767	7,561,940	-	7,561,940
20250901	PP01	8,279,344	6,239,390	-	6,239,390
20251001	PP01	6,291,464	4,955,817	-	4,955,817
20251101	PP01	7,142,021	5,875,790	-	5,875,790
20251201	PP01	9,927,786	7,890,119	-	7,890,119

YrMo	Division	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.
20220101	WP01	697,561,709	124,458,549	573,103,160	91,495,467	10,688,285
20220201	WP01	769,285,600	132,677,478	636,608,122	104,787,477	11,757,821
20220301	WP01	673,651,003	114,192,234	559,458,769	91,651,455	10,016,739
20220401	WP01	580,759,114	95,872,654	484,886,460	77,452,355	8,193,362
20220501	WP01	487,431,962	79,968,465	407,463,497	62,053,938	6,475,333
20220601	WP01	500,227,663	85,621,566	414,606,097	58,295,454	6,413,840
20220701	WP01	659,064,922	111,400,592	547,664,330	74,170,850	8,094,220
20220801	WP01	672,384,830	111,659,856	560,724,974	75,646,052	8,043,790
20220901	WP01	632,497,827	102,914,158	529,583,669	71,809,528	7,339,526
20221001	WP01	477,153,170	76,276,921	400,876,249	57,130,926	5,536,809
20221101	WP01	458,474,705	70,024,223	388,450,482	58,910,980	5,519,575
20221201	WP01	611,486,071	91,993,563	519,492,508	82,517,341	7,417,723
20230101	WP01	750,353,996	109,125,833	641,228,163	101,541,197	8,815,831
20230201	WP01	681,123,030	95,101,229	586,021,801	94,003,051	7,794,885
20230301	WP01	595,123,650	82,826,730	512,296,920	82,273,096	6,885,483
20230401	WP01	556,360,122	77,437,345	478,922,777	76,293,858	6,183,421
20230501	WP01	453,431,140	64,868,568	388,562,572	59,040,603	4,979,866
20230601	WP01	369,984,375	66,673,332	303,311,043	43,061,903	4,363,521
20230701	WP01	581,101,519	86,801,148	494,300,371	67,305,994	5,556,399
20230801	WP01	645,673,769	99,261,995	546,411,774	75,002,422	6,386,138
20230901	WP01	619,109,472	96,863,399	522,246,073	70,495,547	6,461,866
20231001	WP01	455,481,262	71,663,364	383,817,898	54,415,237	4,992,629
20231101	WP01	452,850,490	69,112,132	383,738,358	59,132,541	5,305,309
20231201	WP01	584,278,038	91,087,154	493,190,884	80,316,588	7,282,651
20240101	WP01	690,972,838	109,013,747	581,959,091	95,248,145	8,897,374
20240201	WP01	662,925,217	105,194,988	557,730,229	93,214,028	8,665,445
20240301	WP01	594,027,960	95,131,412	498,896,548	83,034,919	7,883,717
20240401	WP01	520,718,872	84,974,679	435,744,193	71,554,139	7,007,289
20240501	WP01	457,103,092	77,323,680	379,779,412	58,173,139	5,893,254
20240601	WP01	501,873,956	88,012,397	413,861,559	59,283,266	6,283,830
20240701	WP01	676,644,206	119,440,146	557,204,060	78,227,361	8,502,522
20240801	WP01	708,230,007	125,468,521	582,761,486	82,034,986	9,001,306
20240901	WP01	609,975,393	107,132,803	502,842,590	71,379,892	7,709,942
20241001	WP01	483,945,890	84,756,958	399,188,932	58,257,079	6,242,031
20241101	WP01	442,522,682	75,827,438	366,695,244	58,197,557	6,115,951
20241201	WP01	589,022,105	99,359,944	489,662,161	81,134,468	8,528,877
20250101	WP01	774,057,100	130,614,111	643,442,989	107,989,563	11,318,798
20250201	WP01	794,408,395	133,133,556	661,274,839	113,996,059	12,011,733
20250301	WP01	666,588,214	112,124,753	554,463,461	94,968,987	10,025,735
20250401	WP01	497,338,557	83,545,042	413,793,515	68,190,404	7,141,492
20250501	WP01	431,805,359	73,980,958	357,824,401	55,262,645	5,808,348
20250601	WP01	446,615,016	78,859,241	367,755,775	47,966,453	5,871,088
20250701	WP01	682,873,285	118,244,226	564,629,058	79,812,448	8,419,624
20250801	WP01	744,956,393	127,481,371	617,475,022	88,542,117	9,087,657
20250901	WP01	581,280,036	98,987,123	482,292,913	69,046,003	7,101,813
20251001	WP01	464,268,711	79,758,362	384,510,349	54,543,083	5,823,594
20251101	WP01	493,312,658	84,915,719	408,396,939	65,255,393	6,949,703
20251201	WP01	651,076,053	111,095,091	539,980,962	90,382,337	9,566,440

YrMo	Division	f. Confirmed low income default service customers	g. Confirmed low income customers not enrolled in CAP	h. Confirmed low income Shopping customers not enrolled in CAP
20220101	WP01	80,807,182	61,903,135	7,722,942
20220201	WP01	93,029,656	70,966,504	8,531,961
20220301	WP01	81,634,716	61,840,181	7,302,418
20220401	WP01	69,258,993	52,097,590	5,970,175
20220501	WP01	55,578,605	41,651,298	4,731,795
20220601	WP01	51,881,614	39,162,743	4,773,660
20220701	WP01	66,076,630	49,858,485	6,024,546
20220801	WP01	67,602,262	50,906,520	5,987,977
20220901	WP01	64,470,002	48,379,946	5,522,594
20221001	WP01	51,594,117	38,428,469	4,182,751
20221101	WP01	53,391,405	39,384,959	4,136,051
20221201	WP01	75,099,618	55,867,254	5,598,243
20230101	WP01	92,725,366	68,854,663	6,698,820
20230201	WP01	86,208,166	63,652,783	5,892,023
20230301	WP01	75,387,613	55,832,606	5,208,058
20230401	WP01	70,110,437	51,568,280	4,682,628
20230501	WP01	54,060,737	39,720,405	3,746,248
20230601	WP01	38,698,382	29,386,918	3,657,949
20230701	WP01	61,749,595	45,274,827	4,657,485
20230801	WP01	68,616,284	50,897,220	5,364,563
20230901	WP01	64,033,681	47,179,762	5,440,751
20231001	WP01	49,422,608	36,674,476	4,177,092
20231101	WP01	53,827,232	39,906,604	4,432,819
20231201	WP01	73,033,937	54,466,195	6,072,222
20240101	WP01	86,350,771	64,822,279	7,405,218
20240201	WP01	84,548,583	63,589,968	7,185,154
20240301	WP01	75,151,202	56,585,911	6,567,359
20240401	WP01	64,546,850	48,708,574	5,844,724
20240501	WP01	52,279,885	39,496,630	4,923,541
20240601	WP01	52,999,436	40,201,683	5,269,837
20240701	WP01	69,724,839	53,192,699	7,187,471
20240801	WP01	73,033,680	55,816,805	7,593,220
20240901	WP01	63,669,950	48,604,310	6,550,102
20241001	WP01	52,015,048	39,713,474	5,335,375
20241101	WP01	52,081,606	39,699,426	5,238,715
20241201	WP01	72,605,591	55,946,880	7,348,340
20250101	WP01	96,670,765	74,928,612	9,733,990
20250201	WP01	101,984,326	77,943,440	10,332,375
20250301	WP01	84,943,252	63,730,906	8,648,420
20250401	WP01	61,048,912	44,852,803	6,188,397
20250501	WP01	49,454,297	36,169,751	5,058,835
20250601	WP01	42,095,365	31,725,648	5,129,865
20250701	WP01	71,392,824	50,438,352	7,362,751
20250801	WP01	79,454,461	55,712,394	7,947,416
20250901	WP01	61,944,190	42,991,802	6,184,909
20251001	WP01	48,719,489	33,635,444	5,098,206
20251101	WP01	58,305,690	39,837,935	6,097,644
20251201	WP01	80,815,897	55,605,924	8,408,310

YrMo	Division	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shopping CAP participants	l. Default service CAP participants
20220101	WP01	54,180,193	29,592,332	4,056,703	25,535,629
20220201	WP01	62,434,543	33,820,973	4,440,094	29,380,879
20220301	WP01	54,537,763	29,811,274	3,735,006	26,076,268
20220401	WP01	46,127,415	25,354,765	3,055,957	22,298,808
20220501	WP01	36,919,503	20,402,640	2,392,115	18,010,525
20220601	WP01	34,389,084	19,132,710	2,276,678	16,856,033
20220701	WP01	43,833,940	24,312,364	2,891,749	21,420,615
20220801	WP01	44,918,543	24,739,532	2,877,960	21,861,571
20220901	WP01	42,857,352	23,429,582	2,553,883	20,875,699
20221001	WP01	34,245,718	18,702,457	1,911,786	16,790,671
20221101	WP01	35,248,909	19,526,020	1,936,796	17,589,224
20221201	WP01	50,269,011	26,650,087	2,541,321	24,108,766
20230101	WP01	62,155,843	32,686,534	2,960,928	29,725,607
20230201	WP01	57,760,760	30,350,268	2,656,159	27,694,109
20230301	WP01	50,624,548	26,440,490	2,344,666	24,095,824
20230401	WP01	46,885,652	24,725,578	2,091,633	22,633,945
20230501	WP01	35,974,157	19,320,198	1,708,602	17,611,596
20230601	WP01	25,728,969	13,674,985	-	13,674,985
20230701	WP01	40,617,342	22,031,167	-	22,031,167
20230801	WP01	45,532,657	24,105,202	-	24,105,202
20230901	WP01	41,739,011	23,315,785	-	23,315,785
20231001	WP01	32,497,384	17,740,761	-	17,740,761
20231101	WP01	35,473,785	19,225,937	-	19,225,937
20231201	WP01	48,393,973	25,850,393	-	25,850,393
20240101	WP01	57,417,061	30,425,866	-	30,425,866
20240201	WP01	56,404,814	29,624,060	-	29,624,060
20240301	WP01	50,018,552	26,449,008	-	26,449,008
20240401	WP01	42,863,850	22,845,565	-	22,845,565
20240501	WP01	34,573,089	18,676,509	-	18,676,509
20240601	WP01	34,931,846	19,081,583	-	19,081,583
20240701	WP01	46,005,227	25,034,663	-	25,034,663
20240801	WP01	48,223,585	26,218,180	-	26,218,180
20240901	WP01	42,054,208	22,775,582	-	22,775,582
20241001	WP01	34,378,100	18,543,604	-	18,543,604
20241101	WP01	34,460,712	18,498,130	-	18,498,130
20241201	WP01	48,598,539	25,187,589	-	25,187,589
20250101	WP01	65,194,622	33,060,951	-	33,060,951
20250201	WP01	67,611,065	36,052,619	-	36,052,619
20250301	WP01	55,082,486	31,238,081	-	31,238,081
20250401	WP01	38,664,405	23,337,602	-	23,337,602
20250501	WP01	31,110,916	19,092,894	-	19,092,894
20250601	WP01	26,595,783	16,240,806	-	16,240,806
20250701	WP01	43,075,601	29,374,096	-	29,374,096
20250801	WP01	47,764,978	32,829,724	-	32,829,724
20250901	WP01	36,806,893	26,054,201	-	26,054,201
20251001	WP01	28,537,238	20,907,639	-	20,907,639
20251101	WP01	33,740,291	25,417,458	-	25,417,458
20251201	WP01	47,197,614	34,776,413	-	34,776,413

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	**:**	**Docket No. P-2026-3060298**

CAUSE-PA Set 1, No. 003

In a live Excel spreadsheet, for each division (MetEd, Penelec, Penn Power, and West Penn Power), please provide the total amount billed for generation supply charges from January 2022 to date for the following subgroups, disaggregated by month and by year:

a. All residential customers.
b. Residential shopping customers.
c. Residential default service customers.
d. All confirmed low income customers.
e. Confirmed low income shopping customers.
f. Confirmed low income default service customers.
g. All confirmed low income customers not enrolled in CAP.
h. Confirmed low income shopping customers not enrolled in CAP.
i. Confirmed low income default service customers not enrolled in CAP.
j. All CAP participants, before CAP credit applied.
k. Shopping CAP participants, before CAP credit applied.
l. Default service CAP participants, before CAP credit applied.
m. All CAP participants, after CAP credit applied.
n. Shopping CAP participants, after CAP credit applied.
o. Default service CAP participants, after CAP credit applied.

RESPONSE:

See FE PA Second Revised Response to CAUSE-PA Interrogatory Set 1, No. 3, Attachment A.

YrMo	OpCo	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.
20220101	ME01	$ 46,389,880	$ 12,986,290	$ 33,403,590	$ 6,632,174	$ 1,366,350
20220201	ME01	$ 49,589,983	$ 13,611,129	$ 35,978,854	$ 7,369,012	$ 1,502,035
20220301	ME01	$ 41,747,619	$ 11,519,610	$ 30,228,009	$ 6,232,350	$ 1,278,263
20220401	ME01	$ 34,421,035	$ 9,898,526	$ 24,522,509	$ 4,995,528	$ 1,078,136
20220501	ME01	$ 29,655,464	$ 8,668,873	$ 20,986,591	$ 4,060,810	$ 897,134
20220601	ME01	$ 34,785,857	$ 10,080,392	$ 24,705,465	$ 4,358,982	$ 977,384
20220701	ME01	$ 46,363,018	$ 12,923,204	$ 33,439,815	$ 5,732,348	$ 1,245,213
20220801	ME01	$ 52,345,687	$ 14,664,323	$ 37,681,365	$ 6,430,668	$ 1,417,063
20220901	ME01	$ 49,699,445	$ 13,122,684	$ 36,576,761	$ 6,190,430	$ 1,276,550
20221001	ME01	$ 37,157,681	$ 9,040,364	$ 28,117,317	$ 4,888,974	$ 919,829
20221101	ME01	$ 37,007,593	$ 8,934,163	$ 28,073,430	$ 5,156,190	$ 940,107
20221201	ME01	$ 50,269,696	$ 11,699,436	$ 38,570,260	$ 7,340,446	$ 1,276,925
20230101	ME01	$ 65,961,022	$ 14,601,849	$ 51,359,172	$ 9,742,255	$ 1,592,448
20230201	ME01	$ 57,339,942	$ 12,480,420	$ 44,859,523	$ 8,675,767	$ 1,399,739
20230301	ME01	$ 53,689,657	$ 11,793,370	$ 41,896,287	$ 8,119,884	$ 1,321,142
20230401	ME01	$ 44,947,022	$ 10,148,719	$ 34,798,303	$ 6,734,627	$ 1,110,115
20230501	ME01	$ 37,500,321	$ 8,634,373	$ 28,865,948	$ 5,171,746	$ 872,371
20230601	ME01	$ 39,433,740	$ 9,149,369	$ 30,284,372	$ 5,167,340	$ 801,024
20230701	ME01	$ 53,718,933	$ 12,157,948	$ 41,560,985	$ 6,737,697	$ 1,025,358
20230801	ME01	$ 59,107,212	$ 13,443,426	$ 45,663,786	$ 7,512,954	$ 1,147,131
20230901	ME01	$ 55,686,194	$ 12,652,439	$ 43,033,755	$ 7,090,232	$ 1,080,580
20231001	ME01	$ 39,874,857	$ 9,167,537	$ 30,707,319	$ 5,278,581	$ 811,564
20231101	ME01	$ 39,736,127	$ 9,006,249	$ 30,729,878	$ 5,594,566	$ 829,971
20231201	ME01	$ 53,690,048	$ 11,646,963	$ 42,043,085	$ 7,978,960	$ 1,125,612
20240101	ME01	$ 65,571,125	$ 13,646,158	$ 51,924,966	$ 9,895,666	$ 1,340,023
20240201	ME01	$ 64,471,372	$ 13,439,727	$ 51,031,645	$ 9,984,397	$ 1,362,937
20240301	ME01	$ 54,972,164	$ 11,713,694	$ 43,258,470	$ 8,519,557	$ 1,176,336
20240401	ME01	$ 47,960,938	$ 10,508,271	$ 37,452,668	$ 7,259,456	$ 1,038,870
20240501	ME01	$ 42,890,684	$ 9,755,527	$ 33,135,156	$ 6,009,039	$ 900,281
20240601	ME01	$ 48,116,400	$ 11,386,586	$ 36,729,814	$ 6,321,084	$ 1,006,720
20240701	ME01	$ 63,017,510	$ 15,692,666	$ 47,324,844	$ 8,056,532	$ 1,375,580
20240801	ME01	$ 62,289,663	$ 15,452,728	$ 46,836,935	$ 8,162,152	$ 1,389,862
20240901	ME01	$ 51,552,823	$ 12,745,245	$ 38,807,578	$ 6,821,033	$ 1,168,980
20241001	ME01	$ 39,713,334	$ 9,886,475	$ 29,826,859	$ 5,405,322	$ 915,555
20241101	ME01	$ 38,945,218	$ 9,669,074	$ 29,276,143	$ 5,624,578	$ 943,800
20241201	ME01	$ 53,269,581	$ 12,964,922	$ 40,304,659	$ 8,176,147	$ 1,355,806
20250101	ME01	$ 72,014,623	$ 16,978,990	$ 55,035,634	$ 11,278,607	$ 1,805,985
20250201	ME01	$ 70,974,456	$ 16,582,251	$ 54,392,205	$ 11,381,112	$ 1,772,410
20250301	ME01	$ 59,274,186	$ 13,925,425	$ 45,348,761	$ 9,543,397	$ 1,491,502
20250401	ME01	$ 47,065,990	$ 11,275,410	$ 35,790,580	$ 7,196,614	$ 1,143,261
20250501	ME01	$ 40,358,952	$ 9,900,989	$ 30,457,963	$ 5,676,661	$ 934,079
20250601	ME01	$ 44,724,713	$ 11,171,813	$ 33,552,900	$ 5,236,498	$ 997,194
20250701	ME01	$ 69,201,815	$ 16,407,901	$ 52,793,914	$ 9,044,745	$ 1,426,863
20250801	ME01	$ 71,481,060	$ 16,861,964	$ 54,619,096	$ 9,818,365	$ 1,471,953
20250901	ME01	$ 56,876,749	$ 13,670,124	$ 43,206,625	$ 7,629,371	$ 1,169,781
20251001	ME01	$ 47,393,690	$ 11,390,583	$ 36,003,107	$ 6,334,971	$ 1,008,548
20251101	ME01	$ 48,219,099	$ 11,168,257	$ 37,050,842	$ 6,948,872	$ 1,048,387
20251201	ME01	$ 65,306,835	$ 15,361,271	$ 49,945,564	$ 9,866,582	$ 1,496,893

YrMo	OpCo	f. Confirmed low income default service customers	g. Confirmed low income customers not enrolled in CAP	h. Confirmed low income Shopping customers not enrolled in CAP
20220101	ME01	$ 5,265,824	4,561,793	$ 939,332
20220201	ME01	$ 5,866,976	5,073,277	$ 1,037,345
20220301	ME01	$ 4,954,087	4,272,911	$ 886,620
20220401	ME01	$ 3,917,393	3,437,979	$ 749,201
20220501	ME01	$ 3,163,676	2,795,917	$ 626,238
20220601	ME01	$ 3,381,598	3,022,129	$ 692,404
20220701	ME01	$ 4,487,135	3,979,202	$ 878,850
20220801	ME01	$ 5,013,605	4,468,515	$ 1,004,667
20220901	ME01	$ 4,913,880	4,289,958	$ 905,397
20221001	ME01	$ 3,969,145	3,372,302	$ 656,417
20221101	ME01	$ 4,216,083	3,546,240	$ 672,440
20221201	ME01	$ 6,063,521	5,061,892	$ 920,056
20230101	ME01	$ 8,149,807	6,707,779	$ 1,147,165
20230201	ME01	$ 7,276,028	5,975,003	$ 1,005,472
20230301	ME01	$ 6,798,742	5,602,203	$ 952,746
20230401	ME01	$ 5,624,512	4,632,319	$ 794,474
20230501	ME01	$ 4,299,374	3,554,293	$ 618,760
20230601	ME01	$ 4,366,315	3,577,192	$ 637,404
20230701	ME01	$ 5,712,338	4,653,976	$ 819,682
20230801	ME01	$ 6,365,823	5,204,467	$ 919,797
20230901	ME01	$ 6,009,652	4,904,398	$ 865,865
20231001	ME01	$ 4,467,017	3,646,962	$ 650,888
20231101	ME01	$ 4,764,596	3,855,893	$ 671,441
20231201	ME01	$ 6,853,348	5,497,639	$ 917,340
20240101	ME01	$ 8,555,643	6,824,713	$ 1,089,686
20240201	ME01	$ 8,621,460	6,897,544	$ 1,110,531
20240301	ME01	$ 7,343,221	5,866,191	$ 952,194
20240401	ME01	$ 6,220,586	4,999,940	$ 843,502
20240501	ME01	$ 5,108,758	4,148,015	$ 734,813
20240601	ME01	$ 5,314,364	4,392,846	$ 821,748
20240701	ME01	$ 6,680,952	5,628,007	$ 1,127,867
20240801	ME01	$ 6,772,290	5,727,739	$ 1,137,375
20240901	ME01	$ 5,652,053	4,763,617	$ 963,750
20241001	ME01	$ 4,489,767	3,776,844	$ 757,221
20241101	ME01	$ 4,680,778	3,922,043	$ 783,303
20241201	ME01	$ 6,820,341	5,725,769	$ 1,130,215
20250101	ME01	$ 9,472,622	7,929,563	$ 1,506,714
20250201	ME01	$ 9,608,702	7,913,037	$ 1,486,001
20250301	ME01	$ 8,051,895	6,527,586	$ 1,250,637
20250401	ME01	$ 6,053,352	4,837,922	$ 959,095
20250501	ME01	$ 4,742,582	3,834,025	$ 785,723
20250601	ME01	$ 4,239,304	3,613,030	$ 837,892
20250701	ME01	$ 7,617,883	5,981,147	$ 1,199,762
20250801	ME01	$ 8,346,411	6,421,839	$ 1,238,035
20250901	ME01	$ 6,459,590	4,953,920	$ 986,557
20251001	ME01	$ 5,326,423	4,099,721	$ 854,048
20251101	ME01	$ 5,900,484	4,422,096	$ 888,154
20251201	ME01	$ 8,369,689	6,325,918	$ 1,274,734

YrMo	OpCo	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
20220101	ME01	3,622,461	$ 2,070,381	$ 595,915	$ 1,474,466
20220201	ME01	4,035,932	$ 2,295,735	$ 642,693	$ 1,653,041
20220301	ME01	3,386,291	$ 1,959,439	$ 539,349	$ 1,420,090
20220401	ME01	2,688,778	$ 1,557,550	$ 451,200	$ 1,106,350
20220501	ME01	2,169,679	$ 1,264,893	$ 374,424	$ 890,469
20220601	ME01	2,329,726	$ 1,336,852	$ 404,034	$ 932,819
20220701	ME01	3,100,352	$ 1,753,146	$ 512,671	$ 1,240,474
20220801	ME01	3,463,848	$ 1,962,153	$ 576,728	$ 1,385,425
20220901	ME01	3,384,561	$ 1,900,472	$ 518,433	$ 1,382,038
20221001	ME01	2,715,885	$ 1,516,672	$ 365,323	$ 1,151,349
20221101	ME01	2,873,800	$ 1,609,950	$ 373,981	$ 1,235,969
20221201	ME01	4,141,836	$ 2,278,554	$ 493,784	$ 1,784,770
20230101	ME01	5,560,615	$ 3,034,476	$ 614,699	$ 2,419,777
20230201	ME01	4,969,531	$ 2,700,764	$ 541,180	$ 2,159,584
20230301	ME01	4,649,457	$ 2,517,680	$ 507,377	$ 2,010,303
20230401	ME01	3,837,845	$ 2,102,307	$ 434,704	$ 1,667,603
20230501	ME01	2,935,533	$ 1,617,452	$ 352,323	$ 1,265,129
20230601	ME01	2,939,788	$ 1,590,148	$ -	$ 1,590,148
20230701	ME01	3,834,294	$ 2,083,721	$ -	$ 2,083,721
20230801	ME01	4,284,669	$ 2,308,488	$ -	$ 2,308,488
20230901	ME01	4,038,533	$ 2,185,834	$ -	$ 2,185,834
20231001	ME01	2,996,073	$ 1,631,620	$ -	$ 1,631,620
20231101	ME01	3,184,452	$ 1,738,673	$ -	$ 1,738,673
20231201	ME01	4,580,300	$ 2,481,321	$ -	$ 2,481,321
20240101	ME01	5,735,027	$ 3,070,953	$ -	$ 3,070,953
20240201	ME01	5,787,012	$ 3,086,854	$ -	$ 3,086,854
20240301	ME01	4,913,997	$ 2,653,366	$ -	$ 2,653,366
20240401	ME01	4,156,438	$ 2,259,516	$ -	$ 2,259,516
20240501	ME01	3,413,202	$ 1,861,024	$ -	$ 1,861,024
20240601	ME01	3,571,098	$ 1,928,238	$ -	$ 1,928,238
20240701	ME01	4,500,140	$ 2,428,525	$ -	$ 2,428,525
20240801	ME01	4,590,364	$ 2,434,413	$ -	$ 2,434,413
20240901	ME01	3,799,868	$ 2,057,416	$ -	$ 2,057,416
20241001	ME01	3,019,623	$ 1,628,478	$ -	$ 1,628,478
20241101	ME01	3,138,740	$ 1,702,535	$ -	$ 1,702,535
20241201	ME01	4,595,554	$ 2,450,378	$ -	$ 2,450,378
20250101	ME01	6,422,849	$ 3,349,045	$ -	$ 3,349,045
20250201	ME01	6,427,036	$ 3,468,074	$ -	$ 3,468,074
20250301	ME01	5,276,950	$ 3,015,810	$ -	$ 3,015,810
20250401	ME01	3,878,827	$ 2,358,692	$ -	$ 2,358,692
20250501	ME01	3,048,302	$ 1,842,636	$ -	$ 1,842,636
20250601	ME01	2,775,139	$ 1,623,468	$ -	$ 1,623,468
20250701	ME01	4,781,385	$ 3,063,598	$ -	$ 3,063,598
20250801	ME01	5,183,804	$ 3,396,525	$ -	$ 3,396,525
20250901	ME01	3,967,363	$ 2,675,451	$ -	$ 2,675,451
20251001	ME01	3,245,674	$ 2,235,249	$ -	$ 2,235,249
20251101	ME01	3,533,942	$ 2,526,776	$ -	$ 2,526,776
20251201	ME01	5,051,183	$ 3,540,664	$ -	$ 3,540,664

Yr	OpCo	a. All residential customers	b.Residential Shopping customers	c.Residential default service customers	d.All confirmed low income customers	e.Confirmed low income Shopping customers.
20220101	PN01	$ 32,305,977	$ 9,283,591	$ 23,022,385	$ 5,664,935	$ 1,197,162
20220201	PN01	$ 33,758,908	$ 9,495,002	$ 24,263,905	$ 6,136,195	$ 1,286,717
20220301	PN01	$ 29,898,765	$ 8,337,914	$ 21,560,851	$ 5,362,625	$ 1,119,331
20220401	PN01	$ 25,740,882	$ 7,314,882	$ 18,426,000	$ 4,581,427	$ 960,413
20220501	PN01	$ 22,489,254	$ 6,476,420	$ 16,012,834	$ 3,814,864	$ 802,100
20220601	PN01	$ 24,921,091	$ 6,771,516	$ 18,149,575	$ 4,026,988	$ 803,262
20220701	PN01	$ 35,334,677	$ 8,735,860	$ 26,598,817	$ 5,653,821	$ 1,032,384
20220801	PN01	$ 36,927,410	$ 9,172,459	$ 27,754,950	$ 5,888,667	$ 1,091,913
20220901	PN01	$ 35,826,250	$ 8,445,631	$ 27,380,619	$ 5,732,060	$ 980,424
20221001	PN01	$ 31,393,071	$ 6,891,298	$ 24,501,773	$ 5,271,031	$ 834,695
20221101	PN01	$ 32,378,517	$ 7,031,890	$ 25,346,626	$ 5,715,328	$ 882,718
20221201	PN01	$ 40,408,294	$ 8,650,132	$ 31,758,162	$ 7,401,520	$ 1,125,699
20230101	PN01	$ 49,171,275	$ 10,698,769	$ 38,472,506	$ 9,019,243	$ 1,379,768
20230201	PN01	$ 42,993,724	$ 9,179,181	$ 33,814,544	$ 8,055,748	$ 1,217,018
20230301	PN01	$ 40,740,930	$ 8,665,876	$ 32,075,053	$ 7,624,441	$ 1,144,972
20230401	PN01	$ 35,089,697	$ 7,594,386	$ 27,495,311	$ 6,476,264	$ 958,236
20230501	PN01	$ 29,618,106	$ 6,400,343	$ 23,217,763	$ 5,215,755	$ 750,437
20230601	PN01	$ 29,290,528	$ 6,286,263	$ 23,004,264	$ 4,847,376	$ 616,498
20230701	PN01	$ 36,271,012	$ 7,641,011	$ 28,630,002	$ 5,878,923	$ 731,369
20230801	PN01	$ 38,898,165	$ 8,110,854	$ 30,787,311	$ 6,263,809	$ 774,824
20230901	PN01	$ 37,181,788	$ 7,696,917	$ 29,484,871	$ 5,989,114	$ 742,051
20231001	PN01	$ 29,471,421	$ 6,170,526	$ 23,300,895	$ 4,928,170	$ 620,502
20231101	PN01	$ 31,195,957	$ 6,364,709	$ 24,831,248	$ 5,525,040	$ 680,011
20231201	PN01	$ 39,766,771	$ 7,819,631	$ 31,947,141	$ 7,313,357	$ 876,795
20240101	PN01	$ 47,124,485	$ 8,906,986	$ 38,217,499	$ 8,759,124	$ 1,015,092
20240201	PN01	$ 45,731,296	$ 8,597,114	$ 37,134,182	$ 8,681,637	$ 1,006,604
20240301	PN01	$ 39,676,170	$ 7,548,777	$ 32,127,393	$ 7,453,095	$ 855,149
20240401	PN01	$ 36,044,380	$ 6,960,024	$ 29,084,356	$ 6,690,308	$ 783,725
20240501	PN01	$ 32,087,521	$ 6,388,114	$ 25,699,407	$ 5,611,430	$ 679,935
20240601	PN01	$ 33,035,572	$ 6,884,433	$ 26,151,139	$ 5,524,951	$ 745,703
20240701	PN01	$ 41,249,359	$ 8,981,233	$ 32,268,126	$ 6,740,485	$ 924,748
20240801	PN01	$ 40,978,327	$ 8,885,920	$ 32,092,407	$ 6,713,337	$ 926,956
20240901	PN01	$ 36,086,906	$ 7,799,008	$ 28,287,898	$ 5,946,173	$ 814,592
20241001	PN01	$ 30,002,427	$ 6,572,967	$ 23,429,461	$ 5,124,154	$ 726,719
20241101	PN01	$ 30,545,280	$ 6,579,610	$ 23,965,669	$ 5,547,156	$ 763,275
20241201	PN01	$ 39,818,923	$ 8,350,722	$ 31,468,201	$ 7,554,320	$ 1,034,239
20250101	PN01	$ 51,020,163	$ 10,389,370	$ 40,630,792	$ 9,823,028	$ 1,319,646
20250201	PN01	$ 49,753,678	$ 10,070,675	$ 39,683,003	$ 9,805,600	$ 1,319,249
20250301	PN01	$ 43,344,516	$ 8,759,413	$ 34,585,103	$ 8,452,089	$ 1,117,397
20250401	PN01	$ 35,969,464	$ 7,428,715	$ 28,540,749	$ 6,840,575	$ 962,472
20250501	PN01	$ 30,289,397	$ 6,428,403	$ 23,860,994	$ 5,335,511	$ 758,232
20250601	PN01	$ 32,406,913	$ 7,079,857	$ 25,327,056	$ 4,909,308	$ 791,147
20250701	PN01	$ 47,625,161	$ 10,141,864	$ 37,483,297	$ 8,041,272	$ 1,120,255
20250801	PN01	$ 49,119,103	$ 10,347,485	$ 38,771,617	$ 8,467,024	$ 1,136,180
20250901	PN01	$ 39,163,704	$ 8,306,270	$ 30,857,434	$ 6,625,277	$ 893,796
20251001	PN01	$ 33,047,113	$ 7,160,185	$ 25,886,928	$ 5,649,044	$ 792,203
20251101	PN01	$ 37,099,206	$ 7,806,671	$ 29,292,534	$ 6,782,827	$ 915,097
20251201	PN01	$ 46,120,567	$ 9,948,499	$ 36,172,068	$ 8,743,995	$ 1,229,323

Yr	OpCo	f.Confirmed low income default service customers	g.All confirmed low income customers not enrolled in CAP	h.Confirmed low income Shopping customers not enrolled in CAP
20220101	PN01	$ 4,467,773	3,717,684	$ 759,248
20220201	PN01	$ 4,849,478	4,045,316	$ 833,965
20220301	PN01	$ 4,243,294	3,540,540	$ 728,984
20220401	PN01	$ 3,621,014	3,009,136	$ 621,416
20220501	PN01	$ 3,012,765	2,499,442	$ 521,840
20220601	PN01	$ 3,223,725	2,635,250	$ 527,811
20220701	PN01	$ 4,621,436	3,688,534	$ 680,503
20220801	PN01	$ 4,796,755	3,856,231	$ 719,558
20220901	PN01	$ 4,751,637	3,747,110	$ 653,589
20221001	PN01	$ 4,436,336	3,427,636	$ 551,076
20221101	PN01	$ 4,832,610	3,719,145	$ 581,110
20221201	PN01	$ 6,275,822	4,843,132	$ 746,072
20230101	PN01	$ 7,639,476	5,914,672	$ 925,059
20230201	PN01	$ 6,838,730	5,281,861	$ 817,637
20230301	PN01	$ 6,479,469	5,011,072	$ 778,237
20230401	PN01	$ 5,518,028	4,248,811	$ 651,558
20230501	PN01	$ 4,465,317	3,403,469	$ 502,533
20230601	PN01	$ 4,230,878	3,122,868	$ 470,360
20230701	PN01	$ 5,147,554	3,848,093	$ 561,062
20230801	PN01	$ 5,488,985	4,103,853	$ 599,268
20230901	PN01	$ 5,247,063	3,925,410	$ 574,269
20231001	PN01	$ 4,307,668	3,228,902	$ 480,526
20231101	PN01	$ 4,845,029	3,627,134	$ 526,598
20231201	PN01	$ 6,436,561	4,829,993	$ 684,598
20240101	PN01	$ 7,744,031	5,793,582	$ 792,903
20240201	PN01	$ 7,675,033	5,761,040	$ 791,663
20240301	PN01	$ 6,597,946	4,926,834	$ 666,056
20240401	PN01	$ 5,906,583	4,417,449	$ 609,785
20240501	PN01	$ 4,931,495	3,691,455	$ 527,888
20240601	PN01	$ 4,779,248	3,659,551	$ 593,640
20240701	PN01	$ 5,815,737	4,471,973	$ 733,335
20240801	PN01	$ 5,786,381	4,468,082	$ 741,722
20240901	PN01	$ 5,131,581	3,956,213	$ 650,625
20241001	PN01	$ 4,397,435	3,418,016	$ 582,434
20241101	PN01	$ 4,783,881	3,692,899	$ 608,132
20241201	PN01	$ 6,520,081	5,073,149	$ 838,042
20250101	PN01	$ 8,503,383	6,649,071	$ 1,076,889
20250201	PN01	$ 8,486,352	6,622,359	$ 1,086,645
20250301	PN01	$ 7,334,691	5,598,378	$ 908,738
20250401	PN01	$ 5,878,103	4,483,671	$ 789,019
20250501	PN01	$ 4,577,279	3,487,015	$ 617,991
20250601	PN01	$ 4,118,161	3,227,033	$ 645,287
20250701	PN01	$ 6,921,017	5,144,815	$ 923,899
20250801	PN01	$ 7,330,844	5,366,646	$ 940,445
20250901	PN01	$ 5,731,481	4,176,798	$ 735,529
20251001	PN01	$ 4,856,841	3,534,481	$ 649,714
20251101	PN01	$ 5,867,730	4,166,741	$ 749,980
20251201	PN01	$ 7,514,672	5,417,528	$ 1,020,390

Yr	OpCo	i.Confirmed low income default service customers not enrolled in CAP	j.All CAP participants	k.Shoppping CAP participants	l.Default service CAP participants
20220101	PN01	2,958,436	$ 1,947,251	$ 596,423	$ 1,350,828
20220201	PN01	3,211,351	$ 2,090,879	$ 617,506	$ 1,473,373
20220301	PN01	2,811,556	$ 1,822,086	$ 532,384	$ 1,289,701
20220401	PN01	2,387,720	$ 1,572,291	$ 460,347	$ 1,111,944
20220501	PN01	1,977,602	$ 1,315,422	$ 382,691	$ 932,731
20220601	PN01	2,107,439	$ 1,391,738	$ 376,065	$ 1,015,672
20220701	PN01	3,008,031	$ 1,965,287	$ 486,783	$ 1,478,504
20220801	PN01	3,136,673	$ 2,032,436	$ 509,315	$ 1,523,122
20220901	PN01	3,093,521	$ 1,984,951	$ 452,375	$ 1,532,576
20221001	PN01	2,876,560	$ 1,843,395	$ 388,173	$ 1,455,222
20221101	PN01	3,138,035	$ 1,996,184	$ 408,363	$ 1,587,821
20221201	PN01	4,097,059	$ 2,558,389	$ 509,209	$ 2,049,180
20230101	PN01	4,989,613	$ 3,104,571	$ 616,420	$ 2,488,151
20230201	PN01	4,464,223	$ 2,773,888	$ 542,093	$ 2,231,795
20230301	PN01	4,232,835	$ 2,613,369	$ 501,728	$ 2,111,641
20230401	PN01	3,597,252	$ 2,227,453	$ 422,826	$ 1,804,627
20230501	PN01	2,900,937	$ 1,812,285	$ 343,610	$ 1,468,676
20230601	PN01	2,652,507	$ 1,724,509	$ -	$ 1,724,509
20230701	PN01	3,287,031	$ 2,030,830	$ -	$ 2,030,830
20230801	PN01	3,504,584	$ 2,159,957	$ -	$ 2,159,957
20230901	PN01	3,351,141	$ 2,063,704	$ -	$ 2,063,704
20231001	PN01	2,748,376	$ 1,699,267	$ -	$ 1,699,267
20231101	PN01	3,100,536	$ 1,897,906	$ -	$ 1,897,906
20231201	PN01	4,145,395	$ 2,483,364	$ -	$ 2,483,364
20240101	PN01	5,000,679	$ 2,965,542	$ -	$ 2,965,542
20240201	PN01	4,969,377	$ 2,920,598	$ -	$ 2,920,598
20240301	PN01	4,260,778	$ 2,526,261	$ -	$ 2,526,261
20240401	PN01	3,807,664	$ 2,272,859	$ -	$ 2,272,859
20240501	PN01	3,163,567	$ 1,919,975	$ -	$ 1,919,975
20240601	PN01	3,065,911	$ 1,865,400	$ -	$ 1,865,400
20240701	PN01	3,738,638	$ 2,268,512	$ -	$ 2,268,512
20240801	PN01	3,726,360	$ 2,245,255	$ -	$ 2,245,255
20240901	PN01	3,305,588	$ 1,989,960	$ -	$ 1,989,960
20241001	PN01	2,835,582	$ 1,706,138	$ -	$ 1,706,138
20241101	PN01	3,084,767	$ 1,854,257	$ -	$ 1,854,257
20241201	PN01	4,235,107	$ 2,481,171	$ -	$ 2,481,171
20250101	PN01	5,572,182	$ 3,173,957	$ -	$ 3,173,957
20250201	PN01	5,535,714	$ 3,183,241	$ -	$ 3,183,241
20250301	PN01	4,689,641	$ 2,853,710	$ -	$ 2,853,710
20250401	PN01	3,694,651	$ 2,356,905	$ -	$ 2,356,905
20250501	PN01	2,869,024	$ 1,848,496	$ -	$ 1,848,496
20250601	PN01	2,581,746	$ 1,682,275	$ -	$ 1,682,275
20250701	PN01	4,220,916	$ 2,896,458	$ -	$ 2,896,458
20250801	PN01	4,426,201	$ 3,100,378	$ -	$ 3,100,378
20250901	PN01	3,441,269	$ 2,448,479	$ -	$ 2,448,479
20251001	PN01	2,884,766	$ 2,114,563	$ -	$ 2,114,563
20251101	PN01	3,416,761	$ 2,616,086	$ -	$ 2,616,086
20251201	PN01	4,397,138	$ 3,326,467	$ -	$ 3,326,467

Yr	OpCo	a. All residential customers	b.Residential Shopping customers	c.Residential default service customers	d.All confirmed low income customers	e.Confirmed low income Shopping customers.
20220101	PP01	$ 13,127,720	$ 3,208,790	$ 9,918,929	$ 1,658,606	$ 283,522
20220201	PP01	$ 14,283,945	$ 3,421,983	$ 10,861,963	$ 1,895,159	$ 321,027
20220301	PP01	$ 12,706,802	$ 3,041,544	$ 9,665,259	$ 1,714,719	$ 295,896
20220401	PP01	$ 10,467,646	$ 2,614,624	$ 7,853,022	$ 1,377,856	$ 250,752
20220501	PP01	$ 8,835,315	$ 2,240,693	$ 6,594,623	$ 1,103,478	$ 203,351
20220601	PP01	$ 9,775,850	$ 2,442,865	$ 7,332,985	$ 1,042,689	$ 196,714
20220701	PP01	$ 14,254,404	$ 3,329,720	$ 10,924,684	$ 1,502,210	$ 259,397
20220801	PP01	$ 14,527,845	$ 3,391,481	$ 11,136,363	$ 1,614,830	$ 282,754
20220901	PP01	$ 14,143,912	$ 3,151,091	$ 10,992,822	$ 1,560,062	$ 264,866
20221001	PP01	$ 11,723,414	$ 2,377,765	$ 9,345,649	$ 1,422,672	$ 210,334
20221101	PP01	$ 11,477,557	$ 2,285,830	$ 9,191,727	$ 1,439,102	$ 203,925
20221201	PP01	$ 15,185,360	$ 2,972,790	$ 12,212,570	$ 1,958,316	$ 269,923
20230101	PP01	$ 18,878,108	$ 3,624,077	$ 15,254,031	$ 2,441,556	$ 333,045
20230201	PP01	$ 16,956,299	$ 3,204,661	$ 13,751,638	$ 2,255,163	$ 304,431
20230301	PP01	$ 14,993,861	$ 2,873,274	$ 12,120,586	$ 2,014,408	$ 273,550
20230401	PP01	$ 14,027,919	$ 2,728,440	$ 11,299,479	$ 1,856,298	$ 250,229
20230501	PP01	$ 11,716,347	$ 2,323,608	$ 9,392,739	$ 1,477,027	$ 207,346
20230601	PP01	$ 12,052,861	$ 2,500,574	$ 9,552,286	$ 1,349,788	$ 185,372
20230701	PP01	$ 17,036,052	$ 3,391,952	$ 13,644,100	$ 1,901,771	$ 247,324
20230801	PP01	$ 14,257,051	$ 2,940,392	$ 11,316,659	$ 1,522,106	$ 203,965
20230901	PP01	$ 15,576,172	$ 3,155,006	$ 12,421,166	$ 1,728,066	$ 225,248
20231001	PP01	$ 11,593,768	$ 2,373,459	$ 9,220,309	$ 1,382,129	$ 183,608
20231101	PP01	$ 11,568,780	$ 2,346,632	$ 9,222,149	$ 1,448,999	$ 187,244
20231201	PP01	$ 14,947,790	$ 2,921,873	$ 12,025,917	$ 1,927,501	$ 236,454
20240101	PP01	$ 18,083,765	$ 3,412,192	$ 14,671,573	$ 2,337,542	$ 277,999
20240201	PP01	$ 17,042,359	$ 3,199,842	$ 13,842,517	$ 2,321,349	$ 273,851
20240301	PP01	$ 15,436,313	$ 2,958,279	$ 12,478,034	$ 2,085,781	$ 254,596
20240401	PP01	$ 13,927,569	$ 2,720,861	$ 11,206,708	$ 1,858,131	$ 232,636
20240501	PP01	$ 12,347,362	$ 2,521,142	$ 9,826,219	$ 1,527,622	$ 204,402
20240601	PP01	$ 13,329,471	$ 2,814,554	$ 10,514,917	$ 1,485,283	$ 211,024
20240701	PP01	$ 16,704,570	$ 3,694,314	$ 13,010,256	$ 1,773,135	$ 265,564
20240801	PP01	$ 17,307,947	$ 3,836,415	$ 13,471,533	$ 1,934,331	$ 293,271
20240901	PP01	$ 15,306,906	$ 3,372,679	$ 11,934,227	$ 1,736,084	$ 257,305
20241001	PP01	$ 12,372,527	$ 2,760,724	$ 9,611,803	$ 1,484,959	$ 221,045
20241101	PP01	$ 11,217,406	$ 2,504,604	$ 8,712,802	$ 1,420,836	$ 201,752
20241201	PP01	$ 14,813,190	$ 3,190,050	$ 11,623,140	$ 1,921,840	$ 267,502
20250101	PP01	$ 19,962,900	$ 4,120,961	$ 15,841,939	$ 2,666,796	$ 348,985
20250201	PP01	$ 20,371,411	$ 4,181,023	$ 16,190,388	$ 2,818,667	$ 366,937
20250301	PP01	$ 17,403,687	$ 3,592,921	$ 13,810,767	$ 2,452,841	$ 320,672
20250401	PP01	$ 13,347,335	$ 2,839,415	$ 10,507,920	$ 1,805,132	$ 239,286
20250501	PP01	$ 11,929,000	$ 2,600,692	$ 9,328,308	$ 1,477,708	$ 209,123
20250601	PP01	$ 12,882,503	$ 2,822,718	$ 10,059,785	$ 1,433,493	$ 206,874
20250701	PP01	$ 19,861,838	$ 4,264,837	$ 15,597,001	$ 2,076,482	$ 292,697
20250801	PP01	$ 21,445,613	$ 4,577,015	$ 16,868,597	$ 2,425,056	$ 336,440
20250901	PP01	$ 16,676,672	$ 3,532,108	$ 13,144,564	$ 1,974,038	$ 262,361
20251001	PP01	$ 13,369,550	$ 2,857,358	$ 10,512,192	$ 1,523,885	$ 202,519
20251101	PP01	$ 14,103,834	$ 3,013,322	$ 11,090,512	$ 1,746,945	$ 223,516
20251201	PP01	$ 18,721,755	$ 3,870,640	$ 14,851,116	$ 2,423,451	$ 305,688

Yr	OpCo	f.Confirmed low income default service customers	g.All confirmed low income customers not enrolled in CAP	h.Confirmed low income Shopping customers not enrolled in CAP
20220101	PP01	$ 1,375,083	1,099,894	$ 189,412
20220201	PP01	$ 1,574,131	1,260,135	$ 217,428
20220301	PP01	$ 1,418,823	1,137,512	$ 199,919
20220401	PP01	$ 1,127,104	912,778	$ 171,354
20220501	PP01	$ 900,127	734,443	$ 141,916
20220601	PP01	$ 845,976	696,601	$ 137,694
20220701	PP01	$ 1,242,813	998,719	$ 183,146
20220801	PP01	$ 1,332,076	1,072,027	$ 199,220
20220901	PP01	$ 1,295,196	1,036,838	$ 186,855
20221001	PP01	$ 1,212,338	937,515	$ 149,478
20221101	PP01	$ 1,235,177	950,389	$ 145,620
20221201	PP01	$ 1,688,393	1,292,934	$ 194,110
20230101	PP01	$ 2,108,511	1,613,297	$ 238,785
20230201	PP01	$ 1,950,732	1,486,942	$ 218,879
20230301	PP01	$ 1,740,858	1,326,432	$ 195,279
20230401	PP01	$ 1,606,069	1,224,528	$ 178,507
20230501	PP01	$ 1,269,681	972,655	$ 146,007
20230601	PP01	$ 1,164,416	892,295	$ 144,181
20230701	PP01	$ 1,654,447	1,254,619	$ 191,106
20230801	PP01	$ 1,318,140	1,005,082	$ 162,561
20230901	PP01	$ 1,502,818	1,141,410	$ 176,246
20231001	PP01	$ 1,198,521	915,828	$ 143,379
20231101	PP01	$ 1,261,755	959,989	$ 147,276
20231201	PP01	$ 1,691,048	1,278,648	$ 186,309
20240101	PP01	$ 2,059,543	1,550,386	$ 217,445
20240201	PP01	$ 2,047,497	1,539,959	$ 213,649
20240301	PP01	$ 1,831,186	1,383,661	$ 199,946
20240401	PP01	$ 1,625,495	1,233,344	$ 183,344
20240501	PP01	$ 1,323,220	1,016,194	$ 161,571
20240601	PP01	$ 1,274,259	990,207	$ 166,101
20240701	PP01	$ 1,507,571	1,184,912	$ 211,305
20240801	PP01	$ 1,641,060	1,290,641	$ 231,602
20240901	PP01	$ 1,478,780	1,158,800	$ 205,015
20241001	PP01	$ 1,263,914	991,261	$ 175,500
20241101	PP01	$ 1,219,084	951,109	$ 161,782
20241201	PP01	$ 1,654,339	1,291,969	$ 215,544
20250101	PP01	$ 2,317,811	1,799,907	$ 281,089
20250201	PP01	$ 2,451,730	1,875,982	$ 298,004
20250301	PP01	$ 2,132,169	1,604,303	$ 260,094
20250401	PP01	$ 1,565,846	1,170,198	$ 193,857
20250501	PP01	$ 1,268,585	954,927	$ 170,234
20250601	PP01	$ 1,226,619	920,874	$ 167,990
20250701	PP01	$ 1,783,785	1,317,246	$ 240,693
20250801	PP01	$ 2,088,616	1,505,391	$ 275,890
20250901	PP01	$ 1,711,677	1,213,620	$ 215,246
20251001	PP01	$ 1,321,366	921,472	$ 165,788
20251101	PP01	$ 1,523,429	1,035,172	$ 178,989
20251201	PP01	$ 2,117,763	1,449,351	$ 245,937

Yr	OpCo	i.Confirmed low income default service customers not enrolled in CAP	j.All CAP participants	k.Shoppping CAP participants	l.Default service CAP participants
20220101	PP01	910,482	558,712	$ 131,638	$ 427,074
20220201	PP01	1,042,707	635,024	$ 145,049	$ 489,975
20220301	PP01	937,593	577,207	$ 136,423	$ 440,784
20220401	PP01	741,424	465,078	$ 115,357	$ 349,721
20220501	PP01	592,527	369,035	$ 89,714	$ 279,321
20220601	PP01	558,907	346,088	$ 84,912	$ 261,176
20220701	PP01	815,573	503,491	$ 111,166	$ 392,326
20220801	PP01	872,807	542,803	$ 119,652	$ 423,152
20220901	PP01	849,983	523,224	$ 112,039	$ 411,185
20221001	PP01	788,038	485,156	$ 88,114	$ 397,043
20221101	PP01	804,769	488,714	$ 84,655	$ 404,059
20221201	PP01	1,098,824	665,382	$ 110,382	$ 555,000
20230101	PP01	1,374,512	828,259	$ 137,038	$ 691,221
20230201	PP01	1,268,063	768,220	$ 125,490	$ 642,730
20230301	PP01	1,131,152	687,976	$ 114,956	$ 573,020
20230401	PP01	1,046,021	631,770	$ 104,819	$ 526,951
20230501	PP01	826,648	504,371	$ 90,107	$ 414,264
20230601	PP01	748,113	457,493	$ -	$ 457,493
20230701	PP01	1,063,513	647,153	$ -	$ 647,153
20230801	PP01	842,521	517,023	$ -	$ 517,023
20230901	PP01	965,164	586,656	$ -	$ 586,656
20231001	PP01	772,449	466,300	$ -	$ 466,300
20231101	PP01	812,713	489,010	$ -	$ 489,010
20231201	PP01	1,092,339	648,854	$ -	$ 648,854
20240101	PP01	1,332,941	787,156	$ -	$ 787,156
20240201	PP01	1,326,310	781,390	$ -	$ 781,390
20240301	PP01	1,183,715	702,120	$ -	$ 702,120
20240401	PP01	1,050,001	624,786	$ -	$ 624,786
20240501	PP01	854,623	511,428	$ -	$ 511,428
20240601	PP01	824,106	495,076	$ -	$ 495,076
20240701	PP01	973,607	588,223	$ -	$ 588,223
20240801	PP01	1,059,040	643,689	$ -	$ 643,689
20240901	PP01	953,785	577,284	$ -	$ 577,284
20241001	PP01	815,761	493,699	$ -	$ 493,699
20241101	PP01	789,328	469,727	$ -	$ 469,727
20241201	PP01	1,076,425	629,871	$ -	$ 629,871
20250101	PP01	1,518,818	866,889	$ -	$ 866,889
20250201	PP01	1,577,978	942,685	$ -	$ 942,685
20250301	PP01	1,344,209	848,538	$ -	$ 848,538
20250401	PP01	976,341	634,934	$ -	$ 634,934
20250501	PP01	784,693	522,781	$ -	$ 522,781
20250601	PP01	752,885	512,619	$ -	$ 512,619
20250701	PP01	1,076,552	759,236	$ -	$ 759,236
20250801	PP01	1,229,501	919,666	$ -	$ 919,666
20250901	PP01	998,374	760,418	$ -	$ 760,418
20251001	PP01	755,683	602,414	$ -	$ 602,414
20251101	PP01	856,183	711,774	$ -	$ 711,774
20251201	PP01	1,203,414	974,100	$ -	$ 974,100

Yr	OpCo	a. All residential customers	b.Residential Shopping customers	c.Residential default service customers	d.All confirmed low income customers	e.Confirmed low income Shopping customers.
20220101	WP01	$ 45,943,468	$ 13,292,635	$ 32,650,833	$ 5,880,557	$ 1,273,916
20220201	WP01	$ 50,669,913	$ 14,318,128	$ 36,351,785	$ 6,734,249	$ 1,416,739
20220301	WP01	$ 44,615,721	$ 12,322,644	$ 32,293,077	$ 5,935,858	$ 1,227,160
20220401	WP01	$ 37,994,295	$ 10,470,532	$ 27,523,763	$ 4,950,106	$ 1,013,948
20220501	WP01	$ 32,093,931	$ 8,976,845	$ 23,117,086	$ 3,981,476	$ 824,710
20220601	WP01	$ 36,763,401	$ 9,953,336	$ 26,810,065	$ 4,199,850	$ 847,265
20220701	WP01	$ 58,064,907	$ 13,639,129	$ 44,425,779	$ 6,506,794	$ 1,139,316
20220801	WP01	$ 60,014,274	$ 13,990,361	$ 46,023,913	$ 6,727,983	$ 1,173,622
20220901	WP01	$ 56,684,377	$ 13,049,420	$ 43,634,957	$ 6,411,813	$ 1,093,765
20221001	WP01	$ 43,372,312	$ 9,976,139	$ 33,396,173	$ 5,228,171	$ 859,716
20221101	WP01	$ 41,581,448	$ 9,273,928	$ 32,307,520	$ 5,325,456	$ 878,315
20221201	WP01	$ 56,487,472	$ 12,418,656	$ 44,068,816	$ 7,558,415	$ 1,197,936
20230101	WP01	$ 70,788,983	$ 15,498,661	$ 55,290,322	$ 9,439,022	$ 1,457,724
20230201	WP01	$ 63,465,283	$ 13,498,815	$ 49,966,468	$ 8,679,846	$ 1,327,226
20230301	WP01	$ 55,096,674	$ 11,862,682	$ 43,233,993	$ 7,547,260	$ 1,181,561
20230401	WP01	$ 50,449,756	$ 10,967,981	$ 39,481,774	$ 6,840,254	$ 1,049,756
20230501	WP01	$ 41,146,987	$ 9,148,177	$ 31,998,811	$ 5,283,695	$ 826,486
20230601	WP01	$ 43,415,761	$ 9,439,016	$ 33,976,745	$ 5,144,321	$ 711,602
20230701	WP01	$ 60,685,956	$ 11,859,398	$ 48,826,557	$ 6,972,018	$ 863,606
20230801	WP01	$ 67,503,499	$ 13,209,019	$ 54,294,481	$ 7,773,396	$ 951,374
20230901	WP01	$ 64,578,245	$ 12,679,251	$ 51,898,994	$ 7,315,931	$ 941,315
20231001	WP01	$ 47,570,971	$ 9,428,370	$ 38,142,601	$ 5,656,792	$ 736,090
20231101	WP01	$ 47,304,006	$ 9,170,262	$ 38,133,744	$ 6,125,198	$ 770,754
20231201	WP01	$ 61,334,851	$ 11,598,608	$ 49,736,243	$ 8,381,500	$ 1,026,747
20240101	WP01	$ 72,658,083	$ 13,665,656	$ 58,992,427	$ 9,986,497	$ 1,243,731
20240201	WP01	$ 68,745,024	$ 12,919,590	$ 55,825,434	$ 9,683,714	$ 1,210,193
20240301	WP01	$ 61,681,288	$ 11,731,994	$ 49,949,294	$ 8,626,389	$ 1,095,653
20240401	WP01	$ 54,097,189	$ 10,481,607	$ 43,615,582	$ 7,437,563	$ 967,715
20240501	WP01	$ 47,616,083	$ 9,595,869	$ 38,020,214	$ 6,064,321	$ 818,893
20240601	WP01	$ 51,529,391	$ 10,925,984	$ 40,603,407	$ 6,067,547	$ 864,922
20240701	WP01	$ 63,870,570	$ 14,615,589	$ 49,254,981	$ 7,313,489	$ 1,141,123
20240801	WP01	$ 66,429,517	$ 15,174,820	$ 51,254,697	$ 7,621,377	$ 1,183,931
20240901	WP01	$ 57,144,900	$ 12,901,685	$ 44,243,215	$ 6,641,137	$ 1,014,312
20241001	WP01	$ 45,413,614	$ 10,285,593	$ 35,128,021	$ 5,433,719	$ 831,879
20241101	WP01	$ 41,550,218	$ 9,277,278	$ 32,272,940	$ 5,428,163	$ 821,607
20241201	WP01	$ 56,269,566	$ 12,003,482	$ 44,266,084	$ 7,778,886	$ 1,128,867
20250101	WP01	$ 76,696,507	$ 15,673,573	$ 61,022,934	$ 10,732,813	$ 1,490,538
20250201	WP01	$ 78,760,994	$ 15,964,825	$ 62,796,169	$ 11,323,324	$ 1,574,200
20250301	WP01	$ 66,285,347	$ 13,563,465	$ 52,721,882	$ 9,505,879	$ 1,325,974
20250401	WP01	$ 49,636,503	$ 10,329,740	$ 39,306,763	$ 6,820,634	$ 973,598
20250501	WP01	$ 43,379,168	$ 9,381,867	$ 33,997,301	$ 5,558,076	$ 812,980
20250601	WP01	$ 46,691,812	$ 10,371,326	$ 36,320,486	$ 5,055,678	$ 841,582
20250701	WP01	$ 74,110,882	$ 15,882,364	$ 58,228,518	$ 8,664,646	$ 1,224,552
20250801	WP01	$ 81,221,176	$ 17,374,821	$ 63,846,355	$ 9,639,613	$ 1,336,318
20250901	WP01	$ 63,399,972	$ 13,530,765	$ 49,869,207	$ 7,524,355	$ 1,052,732
20251001	WP01	$ 50,614,605	$ 10,884,801	$ 39,729,804	$ 5,919,226	$ 852,234
20251101	WP01	$ 53,654,239	$ 11,456,888	$ 42,197,351	$ 7,042,998	$ 980,617
20251201	WP01	$ 71,831,119	$ 14,929,595	$ 56,901,524	$ 9,891,465	$ 1,348,702

Yr	OpCo	f.Confirmed low income default service customers	g.All confirmed low income customers not enrolled in CAP	h.Confirmed low income Shopping customers not enrolled in CAP
20220101	WP01	$ 4,606,641	4,046,473	$ 889,879
20220201	WP01	$ 5,317,510	4,638,547	$ 994,679
20220301	WP01	$ 4,708,698	4,069,290	$ 851,926
20220401	WP01	$ 3,936,158	3,385,192	$ 703,908
20220501	WP01	$ 3,156,766	2,721,597	$ 576,746
20220601	WP01	$ 3,352,586	2,871,887	$ 606,766
20220701	WP01	$ 5,367,478	4,427,732	$ 819,153
20220801	WP01	$ 5,554,361	4,586,083	$ 845,806
20220901	WP01	$ 5,318,048	4,377,728	$ 796,792
20221001	WP01	$ 4,368,455	3,590,836	$ 625,942
20221101	WP01	$ 4,447,142	3,612,884	$ 635,936
20221201	WP01	$ 6,360,479	5,188,672	$ 878,536
20230101	WP01	$ 7,981,299	6,493,678	$ 1,082,451
20230201	WP01	$ 7,352,620	5,966,244	$ 977,870
20230301	WP01	$ 6,365,699	5,197,457	$ 870,673
20230401	WP01	$ 5,790,498	4,691,124	$ 774,465
20230501	WP01	$ 4,457,208	3,607,545	$ 605,891
20230601	WP01	$ 4,432,720	3,520,253	$ 589,357
20230701	WP01	$ 6,108,411	4,749,009	$ 717,493
20230801	WP01	$ 6,822,023	5,333,188	$ 795,045
20230901	WP01	$ 6,374,616	4,955,014	$ 790,295
20231001	WP01	$ 4,920,703	3,857,266	$ 613,764
20231101	WP01	$ 5,354,444	4,179,657	$ 641,990
20231201	WP01	$ 7,354,753	5,740,506	$ 852,382
20240101	WP01	$ 8,742,766	6,859,606	$ 1,030,378
20240201	WP01	$ 8,473,521	6,667,173	$ 997,863
20240301	WP01	$ 7,530,736	5,931,948	$ 907,127
20240401	WP01	$ 6,469,848	5,108,650	$ 801,710
20240501	WP01	$ 5,245,427	4,157,640	$ 678,953
20240601	WP01	$ 5,202,624	4,161,987	$ 722,223
20240701	WP01	$ 6,172,366	5,046,031	$ 959,660
20240801	WP01	$ 6,437,446	5,258,186	$ 995,981
20240901	WP01	$ 5,626,825	4,580,994	$ 857,784
20241001	WP01	$ 4,601,840	3,752,686	$ 707,577
20241101	WP01	$ 4,606,556	3,752,904	$ 698,903
20241201	WP01	$ 6,650,018	5,417,032	$ 966,015
20250101	WP01	$ 9,242,274	7,515,512	$ 1,276,268
20250201	WP01	$ 9,749,124	7,817,941	$ 1,350,275
20250301	WP01	$ 8,179,905	6,435,712	$ 1,140,261
20250401	WP01	$ 5,847,036	4,548,153	$ 840,305
20250501	WP01	$ 4,745,096	3,693,991	$ 706,744
20250601	WP01	$ 4,214,095	3,393,154	$ 735,473
20250701	WP01	$ 7,440,094	5,568,609	$ 1,071,382
20250801	WP01	$ 8,303,295	6,164,740	$ 1,171,193
20250901	WP01	$ 6,471,624	4,760,670	$ 920,242
20251001	WP01	$ 5,066,992	3,709,211	$ 746,209
20251101	WP01	$ 6,062,381	4,361,812	$ 858,327
20251201	WP01	$ 8,542,763	6,160,285	$ 1,181,894

Yr	OpCo	i.Confirmed low income default service customers not enrolled in CAP	j.All CAP participants	k.Shoppping CAP participants	l.Default service CAP participants
20220101	WP01	$ 3,156,594	$ 1,834,084	$ 508,852	$ 1,325,232
20220201	WP01	$ 3,643,868	$ 2,095,703	$ 561,417	$ 1,534,286
20220301	WP01	$ 3,217,364	$ 1,866,569	$ 493,769	$ 1,372,799
20220401	WP01	$ 2,681,284	$ 1,564,914	$ 407,692	$ 1,157,223
20220501	WP01	$ 2,144,851	$ 1,259,880	$ 327,583	$ 932,297
20220601	WP01	$ 2,265,121	$ 1,327,963	$ 322,283	$ 1,005,680
20220701	WP01	$ 3,608,579	$ 2,079,062	$ 429,630	$ 1,649,432
20220801	WP01	$ 3,740,278	$ 2,141,900	$ 441,468	$ 1,700,432
20220901	WP01	$ 3,580,935	$ 2,034,085	$ 400,272	$ 1,633,813
20221001	WP01	$ 2,964,894	$ 1,637,335	$ 312,669	$ 1,324,665
20221101	WP01	$ 2,976,948	$ 1,712,572	$ 323,443	$ 1,389,129
20221201	WP01	$ 4,310,136	$ 2,369,743	$ 427,751	$ 1,941,992
20230101	WP01	$ 5,411,227	$ 2,945,344	$ 506,217	$ 2,439,127
20230201	WP01	$ 4,988,374	$ 2,713,602	$ 465,648	$ 2,247,954
20230301	WP01	$ 4,326,784	$ 2,349,803	$ 417,350	$ 1,932,453
20230401	WP01	$ 3,916,658	$ 2,149,131	$ 371,315	$ 1,777,816
20230501	WP01	$ 3,001,654	$ 1,676,150	$ 296,381	$ 1,379,769
20230601	WP01	$ 2,930,896	$ 1,624,068	$ -	$ 1,624,068
20230701	WP01	$ 4,031,517	$ 2,223,008	$ -	$ 2,223,008
20230801	WP01	$ 4,538,143	$ 2,440,209	$ -	$ 2,440,209
20230901	WP01	$ 4,164,719	$ 2,360,917	$ -	$ 2,360,917
20231001	WP01	$ 3,243,503	$ 1,799,526	$ -	$ 1,799,526
20231101	WP01	$ 3,537,668	$ 1,945,541	$ -	$ 1,945,541
20231201	WP01	$ 4,888,124	$ 2,640,993	$ -	$ 2,640,993
20240101	WP01	$ 5,829,228	$ 3,126,891	$ -	$ 3,126,891
20240201	WP01	$ 5,669,310	$ 3,016,541	$ -	$ 3,016,541
20240301	WP01	$ 5,024,821	$ 2,694,441	$ -	$ 2,694,441
20240401	WP01	$ 4,306,940	$ 2,328,913	$ -	$ 2,328,913
20240501	WP01	$ 3,478,687	$ 1,906,681	$ -	$ 1,906,681
20240601	WP01	$ 3,439,764	$ 1,905,559	$ -	$ 1,905,559
20240701	WP01	$ 4,086,371	$ 2,267,458	$ -	$ 2,267,458
20240801	WP01	$ 4,262,205	$ 2,363,191	$ -	$ 2,363,191
20240901	WP01	$ 3,723,210	$ 2,060,143	$ -	$ 2,060,143
20241001	WP01	$ 3,045,108	$ 1,681,034	$ -	$ 1,681,034
20241101	WP01	$ 3,054,001	$ 1,675,259	$ -	$ 1,675,259
20241201	WP01	$ 4,451,017	$ 2,361,854	$ -	$ 2,361,854
20250101	WP01	$ 6,239,244	$ 3,217,301	$ -	$ 3,217,301
20250201	WP01	$ 6,467,666	$ 3,505,383	$ -	$ 3,505,383
20250301	WP01	$ 5,295,450	$ 3,070,168	$ -	$ 3,070,168
20250401	WP01	$ 3,707,849	$ 2,272,481	$ -	$ 2,272,481
20250501	WP01	$ 2,987,247	$ 1,864,085	$ -	$ 1,864,085
20250601	WP01	$ 2,657,681	$ 1,662,523	$ -	$ 1,662,523
20250701	WP01	$ 4,497,228	$ 3,096,036	$ -	$ 3,096,036
20250801	WP01	$ 4,993,547	$ 3,474,873	$ -	$ 3,474,873
20250901	WP01	$ 3,840,428	$ 2,763,685	$ -	$ 2,763,685
20251001	WP01	$ 2,963,001	$ 2,210,015	$ -	$ 2,210,015
20251101	WP01	$ 3,503,486	$ 2,681,186	$ -	$ 2,681,186
20251201	WP01	$ 4,978,391	$ 3,731,180	$ -	$ 3,731,180

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

CAUSE-PA Set 1, No. 004

In a live Excel spreadsheet, please provide the applicable price to compare for January 2022 to date, disaggregated by month and by year.

RESPONSE:

See FE PA Response to CAUSE-PA Interrogatory Set 1, No. 004, Attachment A.

YearMonth	Rate District	Price Amount	Billing Class
202201	Met-Ed	0.08707	Commercial Class
202202	Met-Ed	0.08707	Commercial Class
202203	Met-Ed	0.07482	Commercial Class
202204	Met-Ed	0.07482	Commercial Class
202205	Met-Ed	0.07482	Commercial Class
202206	Met-Ed	0.10625	Commercial Class
202207	Met-Ed	0.10625	Commercial Class
202208	Met-Ed	0.10625	Commercial Class
202209	Met-Ed	0.11480	Commercial Class
202210	Met-Ed	0.11480	Commercial Class
202211	Met-Ed	0.11480	Commercial Class
202212	Met-Ed	0.12567	Commercial Class
202301	Met-Ed	0.12567	Commercial Class
202302	Met-Ed	0.12567	Commercial Class
202303	Met-Ed	0.08679	Commercial Class
202304	Met-Ed	0.08679	Commercial Class
202305	Met-Ed	0.08679	Commercial Class
202306	Met-Ed	0.10679	Commercial Class
202307	Met-Ed	0.10679	Commercial Class
202308	Met-Ed	0.10679	Commercial Class
202309	Met-Ed	0.10679	Commercial Class
202310	Met-Ed	0.10679	Commercial Class
202311	Met-Ed	0.10679	Commercial Class
202312	Met-Ed	0.11872	Commercial Class
202401	Met-Ed	0.11872	Commercial Class
202402	Met-Ed	0.11872	Commercial Class
202403	Met-Ed	0.11872	Commercial Class
202404	Met-Ed	0.11872	Commercial Class
202405	Met-Ed	0.11872	Commercial Class
202406	Met-Ed	0.10594	Commercial Class
202407	Met-Ed	0.10594	Commercial Class
202408	Met-Ed	0.10594	Commercial Class
202409	Met-Ed	0.10594	Commercial Class
202410	Met-Ed	0.10594	Commercial Class
202411	Met-Ed	0.10594	Commercial Class
202412	Met-Ed	0.11048	Commercial Class
202501	Met-Ed	0.11048	Commercial Class
202502	Met-Ed	0.11048	Commercial Class
202503	Met-Ed	0.11048	Commercial Class
202504	Met-Ed	0.11048	Commercial Class
202505	Met-Ed	0.11048	Commercial Class
202506	Met-Ed	0.11574	Commercial Class
202507	Met-Ed	0.11574	Commercial Class
202508	Met-Ed	0.11574	Commercial Class
202509	Met-Ed	0.11574	Commercial Class
202510	Met-Ed	0.11574	Commercial Class
202511	Met-Ed	0.11574	Commercial Class
202512	Met-Ed	0.12931	Commercial Class
202601	Met-Ed	0.12931	Commercial Class

YearMonth	Rate District	Price Amount	Billing Class
202201	Penelec	0.08636	Commercial Class
202202	Penelec	0.08636	Commercial Class
202203	Penelec	0.08031	Commercial Class
202204	Penelec	0.08031	Commercial Class
202205	Penelec	0.08031	Commercial Class
202206	Penelec	0.11056	Commercial Class
202207	Penelec	0.11056	Commercial Class
202208	Penelec	0.11056	Commercial Class
202209	Penelec	0.10910	Commercial Class
202210	Penelec	0.10910	Commercial Class
202211	Penelec	0.10910	Commercial Class
202212	Penelec	0.10679	Commercial Class
202301	Penelec	0.10679	Commercial Class
202302	Penelec	0.10679	Commercial Class
202303	Penelec	0.09161	Commercial Class
202304	Penelec	0.09161	Commercial Class
202305	Penelec	0.09161	Commercial Class
202306	Penelec	0.11037	Commercial Class
202307	Penelec	0.11037	Commercial Class
202308	Penelec	0.11037	Commercial Class
202309	Penelec	0.11037	Commercial Class
202310	Penelec	0.11037	Commercial Class
202311	Penelec	0.11037	Commercial Class
202312	Penelec	0.11603	Commercial Class
202401	Penelec	0.11603	Commercial Class
202402	Penelec	0.11603	Commercial Class
202403	Penelec	0.11603	Commercial Class
202404	Penelec	0.11603	Commercial Class
202405	Penelec	0.11603	Commercial Class
202406	Penelec	0.10238	Commercial Class
202407	Penelec	0.10238	Commercial Class
202408	Penelec	0.10238	Commercial Class
202409	Penelec	0.10238	Commercial Class
202410	Penelec	0.10238	Commercial Class
202411	Penelec	0.10238	Commercial Class
202412	Penelec	0.10382	Commercial Class
202501	Penelec	0.10382	Commercial Class
202502	Penelec	0.10382	Commercial Class
202503	Penelec	0.10382	Commercial Class
202504	Penelec	0.10382	Commercial Class
202505	Penelec	0.10382	Commercial Class
202506	Penelec	0.11405	Commercial Class
202507	Penelec	0.11405	Commercial Class
202508	Penelec	0.11405	Commercial Class
202509	Penelec	0.11405	Commercial Class
202510	Penelec	0.11405	Commercial Class
202511	Penelec	0.11405	Commercial Class
202512	Penelec	0.12155	Commercial Class
202601	Penelec	0.12155	Commercial Class

YearMonth	Rate District	Price Amount	Billing Class
202201	Penn Power	0.10065	Commercial Class
202202	Penn Power	0.10065	Commercial Class
202203	Penn Power	0.10002	Commercial Class
202204	Penn Power	0.10002	Commercial Class
202205	Penn Power	0.10002	Commercial Class
202206	Penn Power	0.12533	Commercial Class
202207	Penn Power	0.12533	Commercial Class
202208	Penn Power	0.12533	Commercial Class
202209	Penn Power	0.13089	Commercial Class
202210	Penn Power	0.13089	Commercial Class
202211	Penn Power	0.13089	Commercial Class
202212	Penn Power	0.12035	Commercial Class
202301	Penn Power	0.12035	Commercial Class
202302	Penn Power	0.12035	Commercial Class
202303	Penn Power	0.10818	Commercial Class
202304	Penn Power	0.10818	Commercial Class
202305	Penn Power	0.10818	Commercial Class
202306	Penn Power	0.12890	Commercial Class
202307	Penn Power	0.12890	Commercial Class
202308	Penn Power	0.12890	Commercial Class
202309	Penn Power	0.12890	Commercial Class
202310	Penn Power	0.12890	Commercial Class
202311	Penn Power	0.12890	Commercial Class
202312	Penn Power	0.13109	Commercial Class
202401	Penn Power	0.13109	Commercial Class
202402	Penn Power	0.13109	Commercial Class
202403	Penn Power	0.13109	Commercial Class
202404	Penn Power	0.13109	Commercial Class
202405	Penn Power	0.13109	Commercial Class
202406	Penn Power	0.11796	Commercial Class
202407	Penn Power	0.11796	Commercial Class
202408	Penn Power	0.11796	Commercial Class
202409	Penn Power	0.11796	Commercial Class
202410	Penn Power	0.11796	Commercial Class
202411	Penn Power	0.11796	Commercial Class
202412	Penn Power	0.12098	Commercial Class
202501	Penn Power	0.12098	Commercial Class
202502	Penn Power	0.12098	Commercial Class
202503	Penn Power	0.12098	Commercial Class
202504	Penn Power	0.12098	Commercial Class
202505	Penn Power	0.12098	Commercial Class
202506	Penn Power	0.12726	Commercial Class
202507	Penn Power	0.12726	Commercial Class
202508	Penn Power	0.12726	Commercial Class
202509	Penn Power	0.12726	Commercial Class
202510	Penn Power	0.12726	Commercial Class
202511	Penn Power	0.12726	Commercial Class
202512	Penn Power	0.13729	Commercial Class
202601	Penn Power	0.13729	Commercial Class

YearMonth	Rate District	Price Amount	Billing Class
202201	West Penn Power	0.07609	Commercial Class
202202	West Penn Power	0.07609	Commercial Class
202203	West Penn Power	0.06542	Commercial Class
202204	West Penn Power	0.06542	Commercial Class
202205	West Penn Power	0.06542	Commercial Class
202206	West Penn Power	0.10115	Commercial Class
202207	West Penn Power	0.10115	Commercial Class
202208	West Penn Power	0.10115	Commercial Class
202209	West Penn Power	0.09360	Commercial Class
202210	West Penn Power	0.09360	Commercial Class
202211	West Penn Power	0.09360	Commercial Class
202212	West Penn Power	0.10504	Commercial Class
202301	West Penn Power	0.10504	Commercial Class
202302	West Penn Power	0.10504	Commercial Class
202303	West Penn Power	0.07529	Commercial Class
202304	West Penn Power	0.07529	Commercial Class
202305	West Penn Power	0.07529	Commercial Class
202306	West Penn Power	0.10959	Commercial Class
202307	West Penn Power	0.10959	Commercial Class
202308	West Penn Power	0.10959	Commercial Class
202309	West Penn Power	0.10959	Commercial Class
202310	West Penn Power	0.10959	Commercial Class
202311	West Penn Power	0.10959	Commercial Class
202312	West Penn Power	0.11023	Commercial Class
202401	West Penn Power	0.11023	Commercial Class
202402	West Penn Power	0.11023	Commercial Class
202403	West Penn Power	0.11023	Commercial Class
202404	West Penn Power	0.11023	Commercial Class
202405	West Penn Power	0.11023	Commercial Class
202406	West Penn Power	0.09193	Commercial Class
202407	West Penn Power	0.09193	Commercial Class
202408	West Penn Power	0.09193	Commercial Class
202409	West Penn Power	0.09193	Commercial Class
202410	West Penn Power	0.09193	Commercial Class
202411	West Penn Power	0.09193	Commercial Class
202412	West Penn Power	0.10013	Commercial Class
202501	West Penn Power	0.10013	Commercial Class
202502	West Penn Power	0.10013	Commercial Class
202503	West Penn Power	0.10013	Commercial Class
202504	West Penn Power	0.10013	Commercial Class
202505	West Penn Power	0.10013	Commercial Class
202506	West Penn Power	0.10536	Commercial Class
202507	West Penn Power	0.10536	Commercial Class
202508	West Penn Power	0.10536	Commercial Class
202509	West Penn Power	0.10536	Commercial Class
202510	West Penn Power	0.10536	Commercial Class
202511	West Penn Power	0.10536	Commercial Class
202512	West Penn Power	0.10993	Commercial Class
202601	West Penn Power	0.10993	Commercial Class

YearMonth	Rate District	Price Amount	Billing Class
202201	Met-Ed	0.07414	Residential
202202	Met-Ed	0.07414	Residential
202203	Met-Ed	0.06832	Residential
202204	Met-Ed	0.06832	Residential
202205	Met-Ed	0.06832	Residential
202206	Met-Ed	0.07936	Residential
202207	Met-Ed	0.07936	Residential
202208	Met-Ed	0.07936	Residential
202209	Met-Ed	0.09397	Residential
202210	Met-Ed	0.09397	Residential
202211	Met-Ed	0.09397	Residential
202212	Met-Ed	0.10303	Residential
202301	Met-Ed	0.10303	Residential
202302	Met-Ed	0.10303	Residential
202303	Met-Ed	0.09991	Residential
202304	Met-Ed	0.09991	Residential
202305	Met-Ed	0.09991	Residential
202306	Met-Ed	0.10240	Residential
202307	Met-Ed	0.10240	Residential
202308	Met-Ed	0.10240	Residential
202309	Met-Ed	0.10240	Residential
202310	Met-Ed	0.10240	Residential
202311	Met-Ed	0.10240	Residential
202312	Met-Ed	0.11306	Residential
202401	Met-Ed	0.11306	Residential
202402	Met-Ed	0.11306	Residential
202403	Met-Ed	0.11306	Residential
202404	Met-Ed	0.11306	Residential
202405	Met-Ed	0.11306	Residential
202406	Met-Ed	0.10404	Residential
202407	Met-Ed	0.10404	Residential
202408	Met-Ed	0.10404	Residential
202409	Met-Ed	0.10404	Residential
202410	Met-Ed	0.10404	Residential
202411	Met-Ed	0.10404	Residential
202412	Met-Ed	0.11011	Residential
202501	Met-Ed	0.11011	Residential
202502	Met-Ed	0.11011	Residential
202503	Met-Ed	0.11011	Residential
202504	Met-Ed	0.11011	Residential
202505	Met-Ed	0.11011	Residential
202506	Met-Ed	0.11903	Residential
202507	Met-Ed	0.11903	Residential
202508	Met-Ed	0.11903	Residential
202509	Met-Ed	0.11903	Residential
202510	Met-Ed	0.11903	Residential
202511	Met-Ed	0.11903	Residential
202512	Met-Ed	0.12965	Residential
202601	Met-Ed	0.12965	Residential

YearMonth	Rate District	Price Amount	Billing Class
202201	Penelec	0.06507	Residential
202202	Penelec	0.06507	Residential
202203	Penelec	0.06232	Residential
202204	Penelec	0.06232	Residential
202205	Penelec	0.06232	Residential
202206	Penelec	0.08443	Residential
202207	Penelec	0.08443	Residential
202208	Penelec	0.08443	Residential
202209	Penelec	0.10021	Residential
202210	Penelec	0.10021	Residential
202211	Penelec	0.10021	Residential
202212	Penelec	0.09889	Residential
202301	Penelec	0.09889	Residential
202302	Penelec	0.09889	Residential
202303	Penelec	0.09561	Residential
202304	Penelec	0.09561	Residential
202305	Penelec	0.09561	Residential
202306	Penelec	0.09703	Residential
202307	Penelec	0.09703	Residential
202308	Penelec	0.09703	Residential
202309	Penelec	0.09703	Residential
202310	Penelec	0.09703	Residential
202311	Penelec	0.09703	Residential
202312	Penelec	0.10607	Residential
202401	Penelec	0.10607	Residential
202402	Penelec	0.10607	Residential
202403	Penelec	0.10607	Residential
202404	Penelec	0.10607	Residential
202405	Penelec	0.10607	Residential
202406	Penelec	0.09744	Residential
202407	Penelec	0.09744	Residential
202408	Penelec	0.09744	Residential
202409	Penelec	0.09744	Residential
202410	Penelec	0.09744	Residential
202411	Penelec	0.09744	Residential
202412	Penelec	0.10474	Residential
202501	Penelec	0.10474	Residential
202502	Penelec	0.10474	Residential
202503	Penelec	0.10474	Residential
202504	Penelec	0.10474	Residential
202505	Penelec	0.10474	Residential
202506	Penelec	0.11003	Residential
202507	Penelec	0.11003	Residential
202508	Penelec	0.11003	Residential
202509	Penelec	0.11003	Residential
202510	Penelec	0.11003	Residential
202511	Penelec	0.11003	Residential
202512	Penelec	0.11747	Residential
202601	Penelec	0.11747	Residential

YearMonth	Rate District	Price Amount	Billing Class
202201	Penn Power	0.07593	Residential
202202	Penn Power	0.07593	Residential
202203	Penn Power	0.07082	Residential
202204	Penn Power	0.07082	Residential
202205	Penn Power	0.07082	Residential
202206	Penn Power	0.08694	Residential
202207	Penn Power	0.08694	Residential
202208	Penn Power	0.08694	Residential
202209	Penn Power	0.10348	Residential
202210	Penn Power	0.10348	Residential
202211	Penn Power	0.10348	Residential
202212	Penn Power	0.10511	Residential
202301	Penn Power	0.10511	Residential
202302	Penn Power	0.10511	Residential
202303	Penn Power	0.10439	Residential
202304	Penn Power	0.10439	Residential
202305	Penn Power	0.10439	Residential
202306	Penn Power	0.10556	Residential
202307	Penn Power	0.10556	Residential
202308	Penn Power	0.10556	Residential
202309	Penn Power	0.10556	Residential
202310	Penn Power	0.10556	Residential
202311	Penn Power	0.10556	Residential
202312	Penn Power	0.11231	Residential
202401	Penn Power	0.11231	Residential
202402	Penn Power	0.11231	Residential
202403	Penn Power	0.11231	Residential
202404	Penn Power	0.11231	Residential
202405	Penn Power	0.11231	Residential
202406	Penn Power	0.10389	Residential
202407	Penn Power	0.10389	Residential
202408	Penn Power	0.10389	Residential
202409	Penn Power	0.10389	Residential
202410	Penn Power	0.10389	Residential
202411	Penn Power	0.10389	Residential
202412	Penn Power	0.11168	Residential
202501	Penn Power	0.11168	Residential
202502	Penn Power	0.11168	Residential
202503	Penn Power	0.11168	Residential
202504	Penn Power	0.11168	Residential
202505	Penn Power	0.11168	Residential
202506	Penn Power	0.11857	Residential
202507	Penn Power	0.11857	Residential
202508	Penn Power	0.11857	Residential
202509	Penn Power	0.11857	Residential
202510	Penn Power	0.11857	Residential
202511	Penn Power	0.11857	Residential
202512	Penn Power	0.12606	Residential
202601	Penn Power	0.12606	Residential

YearMonth	Rate District	Price Amount	Billing Class
202201	West Penn Power	0.05698	Residential
202202	West Penn Power	0.05698	Residential
202203	West Penn Power	0.05667	Residential
202204	West Penn Power	0.05667	Residential
202205	West Penn Power	0.05667	Residential
202206	West Penn Power	0.08198	Residential
202207	West Penn Power	0.08198	Residential
202208	West Penn Power	0.08198	Residential
202209	West Penn Power	0.08306	Residential
202210	West Penn Power	0.08306	Residential
202211	West Penn Power	0.08306	Residential
202212	West Penn Power	0.08517	Residential
202301	West Penn Power	0.08517	Residential
202302	West Penn Power	0.08517	Residential
202303	West Penn Power	0.08228	Residential
202304	West Penn Power	0.08228	Residential
202305	West Penn Power	0.08228	Residential
202306	West Penn Power	0.09929	Residential
202307	West Penn Power	0.09929	Residential
202308	West Penn Power	0.09929	Residential
202309	West Penn Power	0.09929	Residential
202310	West Penn Power	0.09929	Residential
202311	West Penn Power	0.09929	Residential
202312	West Penn Power	0.10001	Residential
202401	West Penn Power	0.10001	Residential
202402	West Penn Power	0.10001	Residential
202403	West Penn Power	0.10001	Residential
202404	West Penn Power	0.10001	Residential
202405	West Penn Power	0.10001	Residential
202406	West Penn Power	0.08787	Residential
202407	West Penn Power	0.08787	Residential
202408	West Penn Power	0.08787	Residential
202409	West Penn Power	0.08787	Residential
202410	West Penn Power	0.08787	Residential
202411	West Penn Power	0.08787	Residential
202412	West Penn Power	0.09481	Residential
202501	West Penn Power	0.09481	Residential
202502	West Penn Power	0.09481	Residential
202503	West Penn Power	0.09481	Residential
202504	West Penn Power	0.09481	Residential
202505	West Penn Power	0.09481	Residential
202506	West Penn Power	0.10317	Residential
202507	West Penn Power	0.10317	Residential
202508	West Penn Power	0.10317	Residential
202509	West Penn Power	0.10317	Residential
202510	West Penn Power	0.10317	Residential
202511	West Penn Power	0.10317	Residential
202512	West Penn Power	0.10947	Residential
202601	West Penn Power	0.10947	Residential

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

CAUSE-PA Set 1, No. 005

Please explain how FirstEnergy defines the term "confirmed low income customers" and identify the criteria to be considered a confirmed low income customer.

RESPONSE:

FirstEnergy Pennsylvania Electric Company ("FE PA") defines "confirmed low-income customers" as customers whose household income is at or below 150% of the Federal poverty guidelines. FE PA determines "confirmed low-income" status based on customer self-reported income, Pennsylvania Department of Human Services data regarding customer income levels collected through the Low-Income Home Energy Assistance ("LIHEAP") grant process, or income documents verified through FE PA's Pennsylvania Customer Assistance Program ("PCAP") enrollment process.

FE PA captures income information when a customer enrolls in PCAP or LIHEAP or when a customer enters into a payment arrangement. The receipt of LIHEAP funds or PCAP enrollment is considered "confirmed" income. Income captured for a payment arrangement is provided verbally and is not considered "confirmed" income. The confirmed low-income designation is maintained on an account while the customer is enrolled in PCAP or for a minimum of two years.

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

CAUSE-PA Set 1, No. 009

From January 2022 to date, disaggregated by year and division (MetEd, Penelec, Penn Power, and West Penn Power), please provide the number of customers in each of the following subgroups whose service was terminated for nonpayment:

a. All residential customers.
b. Residential shopping customers.
c. Residential default service customers.
d. All confirmed low income customers.
e. Confirmed low income shopping customers.
f. Confirmed low income default service customers.
g. All confirmed low income customers not enrolled in CAP.
h. Confirmed low income shopping customers not enrolled in CAP.
i. Confirmed low income default service customers not enrolled in CAP.
j. All CAP participants.
k. Shopping CAP participants.
l. Default service CAP participants

RESPONSE:

See FE PA Revised Response to CAUSE-PA Interrogatory Set 1, No. 009, Attachment A.

Yr	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP.	h. Confirmed low income Shopping customers not enrolled in CAP
2022	Met-Ed	28,816	12,664	16,152	14,327	1,954	12,373	9,977	1,954
2023	Met-Ed	26,672	18,662	8,010	13,827	8,069	5,758	9,214	8,069
2024	Met-Ed	35,362	23,348	12,014	17,923	13,605	4,318	15,240	13,605
2025	Met-Ed	36,830	24,098	12,732	16,555	12,128	4,427	14,294	12,128

Yr	Rate District	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
2022	Met-Ed	8,023	4,350	0	4,350
2023	Met-Ed	1,145	3,217	0	3,217
2024	Met-Ed	1,635	2,683	0	2,683
2025	Met-Ed	2,166	2,261	0	2,261

Yr	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP.	h. Confirmed low income Shopping customers not enrolled in CAP
2022	Penelec	20,488	10,063	10,425	11,525	1,982	9,543	8,544	1,982
2023	Penelec	19,379	14,768	4,611	11,286	6,596	4,690	7,282	6,596
2024	Penelec	26,976	19,632	7,344	15,360	12,151	3,209	13,446	12,151
2025	Penelec	23,393	17,351	6,042	11,371	6,425	4,946	10,152	6,425

Yr	Rate District	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
2022	Penelec	6,562	2,981	0	2,981
2023	Penelec	686	1,939	0	1,939
2024	Penelec	1,295	1,914	0	1,914
2025	Penelec	3,727	1,219	0	1,219

Yr	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP.
2022	Penn Power	3,244	2,473	771	1,770	494	1,276	1,409
2023	Penn Power	4,006	3,065	941	2,306	1,647	659	1,874
2024	Penn Power	6,417	4,641	1,776	3,655	2,907	748	3,216
2025	Penn Power	6,762	4,826	1,936	3,216	1,738	1,478	2,814

Yr	Rate District	h. Confirmed low income Shopping customers not enrolled in CAP	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
2022	Penn Power	494	915	361	0	361
2023	Penn Power	1,647	227	432	0	432
2024	Penn Power	2,907	309	439	0	439
2025	Penn Power	1,738	1,076	402	0	402

Yr	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP.
2022	West Penn	21,021	15,611	5,410	10,716	2,935	7,781	7,963
2023	West Penn	20,188	15,088	5,100	10,666	7,583	3,083	8,492
2024	West Penn	22,408	16,193	6,215	11,895	9,366	2,529	10,454
2025	West Penn	21,617	16,009	5,608	9,485	1,662	7,823	8,474

Yr	Rate District	h. Confirmed low income Shopping customers not enrolled in CAP	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
2022	West Penn	2,935	5,028	2,753	0	2,753
2023	West Penn	7,583	909	2,174	0	2,174
2024	West Penn	9,366	1,088	1,440	0	1,440
2025	West Penn	1,662	6,812	1,011	0	1,011

Petition of FirstEnergy Pennsylvania	**:**	
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CAUSE-PA Set 1, No. 010

From January 2022 to date, disaggregated by year and division (MetEd, Penelec, Penn Power, and West Penn Power), please provide the average number of customers in each subgroup:

a. All residential customers.
b. Residential shopping customers.
c. Residential default service customers.
d. All confirmed low income customers.
e. Confirmed low income shopping customers.
f. Confirmed low income default service customers.
g. All confirmed low income customers not enrolled in CAP.
h. Confirmed low income shopping customers not enrolled in CAP.
i. Confirmed low income default service customers not enrolled in CAP.
j. All CAP participants.
k. Shopping CAP participants.
l. Default service CAP participants.

RESPONSE:

See FE PA Revised Response to CAUSE-PA Interrogatory Set 1, No. 10, Attachment A.

Year	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP	h. Confirmed low income Shopping customers not enrolled in CAP
2022	Met-Ed	520,063	104,808	415,255	65,884	9,473	56,411	38,722	7,473
2023	Met-Ed	520,987	108,692	412,295	66,429	9,727	56,702	38,940	7,893
2024	Met-Ed	518,394	104,641	413,754	65,766	9,775	55,991	37,861	7,436
2025	Met-Ed	519,199	109,235	409,964	66,211	10,194	56,017	37,959	7,918

Year	Rate District	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
2022	Met-Ed	31,250	37,207	2,920	34,288
2023	Met-Ed	31,046	37,711	2,735	34,975
2024	Met-Ed	30,424	38,094	3,353	34,741
2025	Met-Ed	30,040	38,607	3,292	35,315

Year	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP	h. Confirmed low income Shopping customers not enrolled in CAP
2022	Penelec	500,712	88,875	411,837	80,367	10,299	70,068	43,751	7,528
2023	Penelec	500,535	87,078	413,458	80,920	9,773	71,147	43,980	7,612
2024	Penelec	500,548	88,510	412,038	80,424	9,959	70,465	44,085	7,588
2025	Penelec	500,478	87,657	412,821	80,358	9,950	70,408	44,051	7,459

Year	Rate District	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
2022	Penelec	36,223	50,727	3,944	46,783
2023	Penelec	36,367	51,228	3,171	48,057
2024	Penelec	36,497	50,370	3,449	46,922
2025	Penelec	36,592	50,344	3,586	46,758

Year	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP	h. Confirmed low income Shopping customers not enrolled in CAP
2022	Penn Power	148,893	26,379	122,514	17,673	2,433	15,240	8,823	1,680
2023	Penn Power	149,601	25,115	124,486	17,743	2,128	15,615	8,891	1,587
2024	Penn Power	150,250	27,696	122,555	17,788	2,279	15,509	9,093	1,809
2025	Penn Power	150,914	27,889	123,025	17,672	2,236	15,436	9,803	1,813

Year	Rate District	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
2022	Penn Power	7,143	11,831	1,059	10,773
2023	Penn Power	7,303	11,915	803	11,112
2024	Penn Power	7,284	11,766	721	11,045
2025	Penn Power	7,990	10,751	661	10,090

Year	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP	h. Confirmed low income Shopping customers not enrolled in CAP
2022	West Penn	630,833	112,247	518,586	72,517	9,786	62,731	41,144	7,149
2023	West Penn	632,391	104,631	527,759	73,767	8,675	65,092	42,142	6,909
2024	West Penn	633,919	114,432	519,487	74,416	9,696	64,720	43,100	8,153
2025	West Penn	635,879	114,709	521,170	74,009	9,591	64,419	45,698	8,328

Year	Rate District	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
2022	West Penn	33,995	41,826	3,554	38,273
2023	West Penn	35,233	42,284	2,474	39,810
2024	West Penn	34,946	42,025	2,241	39,784
2025	West Penn	37,370	38,277	1,935	36,343

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CAUSE-PA Set 2, No. 2

Refer to FE Statement No. 1 at 27. Please respond to the following questions:

(a) Under the Company's new proposal requiring electric generation suppliers who wish to participate in the Purchase of Receivables (POR) program to charge at or below the price to compare, please confirm that electric generation suppliers can still participate in Utility Consolidated Billing (UCB) but not POR and charge more than the price to compare.

(b) If the answer to part (a) is yes, can the supplier elect to use either rate ready or bill ready billing and charge more than the price to compare?

(c) If the answer to part (a) is yes, please confirm that the participating EGS who charge more than the price to compare will be responsible for its own collection of unpaid bills.

(d) If the answer to part (a) is yes, please explain whether any unpaid supplier charges will result in termination of service by FirstEnergy.

(e) For charges billed by an EGS on an FE bill but that is not a part of POR, will FE bill for any late payment charges or interest that is assessed by a supplier pursuant to the contract between an EGS and the customer?

(e) For customers served by a supplier who uses UCB but not POR, please provide all documentation about FE PA's allocation of partial payments and describe how a partial payment will be applied to a customer's bill under the following scenarios:

(i) Month 1: Customer has a $0 balance at the beginning of the billing period and has charges of $100 total consisting of $40 is distribution charges and $60 in supply charges. Customer pays $50. How will that $50 be applied? Will any portion of the remaining unpaid charges be distribution charges?

(ii) Month 2. Customer has $50 balance from prior month and has charges of $100 total consisting of $40 in distribution charges and $60 in supply charges for a total bill of $150. How much of that $150 will consist of distribution charges and how much will be supply charges?

RESPONSE:

a) Yes, electric generation suppliers ("EGSs") can participate in Utility Consolidated Billing ("UCB") using both Rate Ready and Bill Ready products; however, FE PA would only purchase the receivables of those customers enrolled in Rate Ready at a price equal to or below the price to compare ("PTC") at the time of enrollment or EGS price change.
b) Yes, suppliers can participate in UCB using a rate ready rate greater than the PTC or using bill ready billing without purchase of receivables ("POR").
c) Confirmed.
d) Unpaid EGS charges that are not purchased by FE PA will not cause a residential customer to be disconnected. Unpaid EGS charges may lead to termination when the receivable is purchased by FE PA.
e) FE PA would not assess late payment charges or interest on EGS charges; however, EGSs using Bill Ready billing do have the opportunity to include late payment fees, interest, or both depending on the EGS's contract with the customer. FE PA does not review EGS charges assessed through Bill Ready.
f) i) Refer to the table of residential payment posting rules below. No portion of unpaid charges in II-2(f)(i) will be distribution charges. All $40 in distribution charges will be settled during step 11 in the Met-Ed, Penelec, and Penn Power rate districts and during step 12 in the West Penn rate district, leaving $10 to be settled during step 12 in the Met-Ed, Penelec, and Penn Power rate districts and during step 13 in West Penn rate district. A $50 balance would remain.

   ii) In each of the four FE PA Rate Districts, the $150 balance due depicted in II-2(f)(ii) will consist of $40 in distribution charges and $110 EGS charges. EGS charges will consist of $50 of arrears and $60 of current charges.

The Residential Payment Posting rules for each FE PA Rate District are:

Met-Ed and Penelec (except NY) Payment Posting Rules and Government & Special Due Date Payment Posting Rules PA1, CAP and PAGS
1. Total Due
2. Security Deposit
3. Service Charge
4. Late Payment Charge Arrears
5. Returned Check Fee
6. Reconnection Charge
7. Installment Plan Arrears
8. All Consumption Item Arrears (FirstEnergy & Supplier by Due Date)
9. Current Late Payment Charge
10. Current Installment Plans
11. FirstEnergy Current Consumption Items
12. Supplier Current Consumption Items
13. Miscellaneous Charges
14. CAP Arrears
15. PCAP Arrears

Penn Power Payment Posting Rules and Government & Special Due Date Payment Posting Rules PA1, CAP and PAGS
1. Total Due
2. Security Deposit
3. Service Charge
4. Late Payment Charge Arrears
5. Returned Check Fee
6. Reconnection Charge
7. Installment Plan Arrears
8. All Consumption Item Arrears (FirstEnergy & Supplier by Due Date)
9. Current Late Payment Charge
10. Current Installment Plans
11. FirstEnergy Current Consumption Items
12. Supplier Current Consumption Items
13. Miscellaneous Charges
14. CAP Arrears
15. PCAP Arrears

West Penn Power Payment Posting Rules and Government & Special Due Date Payment Posting Rules AY2, WP2
1. Total Due
2. Security Deposit
3. Service Charge (Fee at Move-IN)
4. Late Payment Charge Arrears
5. Returned Check Fee
6. Reconnection Charge
7. Installment Plan Arrears
8. FirstEnergy Consumption Item Arrears
9. Supplier Charges Arrears
10. Current Late Payment Charge
11. Current Installment Plans
12. FirstEnergy Current Consumption Items
13. Current Supplier Consumption Items
14. Miscellaneous Charges - Field Collection Charges, Meter Test Fees, Reconnection Charges

And can be found at:
https://www.firstenergycorp.com/content/dam/supplierservices/files/faq/FAQMEPN.pdf
https://www.firstenergycorp.com/content/dam/supplierservices/files/faq/FAQPP.pdf
https://www.firstenergycorp.com/content/dam/supplierservices/files/faq/FAQWPP.pdf

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CAUSE-PA Set 2, No. 4

From January 1, 2025, to date, disaggregated by month, year, and division, as of the last day of the month/year, how many of FE PA's customers were/are enrolled in FE PA's CAP? Please provide this data in a live excel spreadsheet.

RESPONSE:

See FE PA Response to CAUSE-PA Interrogatory Set 2, No. 4, Attachment A.

Month End CAP Participants

2025	Met-Ed	Penelec	Penn Power	West Penn	Total
Jan	19533	25604	5716	21914	72767
Feb	20111	26373	5865	22675	75024
Mar	20757	27106	6056	23487	77406
Apr	21353	27579	6147	24020	79099
May	21188	27520	6151	24054	78913
June	21434	27837	6206	24509	79986
July	21539	27927	6277	24580	80323
Aug	21985	28425	6436	25057	81903
Sep	22228	28726	6515	25365	82834
Oct	22583	29213	6704	25984	84484
Nov	23101	29996	6833	26628	86558
Dec	23215	30333	6865	26833	87246

2026	Met-Ed	Penelec	Penn Power	West Penn	Total
Jan	23495	30665	6903	27150	88213
Feb	23795	30890	6946	27505	89136
Mar	24229	31172	6997	27903	90301

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CAUSE-PA Set 2, No. 6

From January 1, 2025, to date, disaggregated by month, year, and division, as of the last day of the month/ year, please indicate how many CAP customers exceeded their CAP maximum credit limit in that month. Please provide this data in a live Excel spreadsheet.

RESPONSE:

See FE PA Response to CAUSE-PA Interrogatory Set 2, No. 6, Attachment A.

	2025												2026		
Rate District	January *	February*	March	April	May	June	July	August	September	October	November	December	January	February	March
ME	0	0	2	6	6	215	460	586	626	483	635	1046	77	227	528
PN	0	0	1	4	4	268	539	707	670	605	825	1246	69	253	440
PP	0	0	0	1	0	65	116	182	171	140	163	301	15	93	106
WPP	0	0	2	6	4	182	405	605	554	499	650	1060	62	189	353

*In March 2025, the Company began tracking customers notified that subsidy was exhausted. Data was not tracked for January and February 2025.

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CAUSE-PA Set 2, No. 7

From July 1, 2023, to date, disaggregated by month and year, as of the last day of the month/ year, please indicate how many CAP customers reached the following percentage levels of the maximum CAP credit limits in that month:

a. 90%;
b. 80%.

Please provide this data in a live Excel spreadsheet.

RESPONSE:

See FE PA Response to CAUSE-PA Interrogatory Set 2, No. 7, Attachment A.

a. The Company has not tracked the number of customers reaching the 90% percentage level of the annual credit limit.

b. The Company tracks the percentage levels aligned with the required notifications that subsidy is being exhausted at 50% and 80% of the available credit limits, rather than 80% and 90%. This process began following the new PCAP program implementation in December 2024. Data does not exist prior to January 2025. See table below for customers reaching the 50% and 80% percentage levels of the annual credit limits.

Customers Reaching Percentage Levels of CAP Credit Limits															
	2025												2026		
Percentage Levels	January	February	March	April	May	June	July	August	September	October	November	December	January	February	March
50%	44	703	1510	1285	997	1192	1845	1991	1581	1101	1149	1543	132	1109	1750
	150	1527	2484	1726	1092	1342	2405	2547	1882	1244	1392	2272	237	2043	2513
	216	1422	1835	951	608	783	1444	1524	1090	652	791	1489	601	1922	1818
80%	3	112	385	450	353	456	772	956	1018	864	866	1258	44	152	417
	11	351	821	805	469	596	1106	1241	1173	949	1077	1715	41	397	803
	23	470	888	553	331	350	648	836	708	543	588	1038	63	484	820

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	**:**	**Docket No. P-2026-3060298**

OCA Set 1, No. 024

Please produce all documents provided at the collaborative meeting on the Customer Referral Program, including but not limited to:

a. Any materials or presentations distributed to attendees;
b. The list of meeting attendees; and
c. Any minutes, notes, or internal memoranda summarizing the results or discussions of the meeting.

RESPONSE:

a. See response to CAUSE-PA Interrogatory Set 1, No. 017.
b. The following individuals attended the Customer Referral Program Collaborative held on October 30, 2025: LeeAnn Wise on behalf of the Office of Consumer Advocate; Patrick Cicero on behalf of the Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania; Whitney Snyder on behalf of the Pennsylvania State University; Charis Mincavage on behalf of Met-Ed Industrial Users Group, the Penelec Industrial Customer Alliance, and the West Penn Power Industrial Intervenors; and Deanne O'Dell on behalf of the Retail Energy Supply Association.
c. FE PA did not record any minutes, notes, or internal memoranda summarizing the results or discussions of the collaborative.

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OCA Set 1, No. 025

Please provide the Table of EGS participation in the Customer Referral program on page 11 in a monthly format and include the most recent information for the current month.

RESPONSE:

See FE PA Response to OCA Interrogatory Set 1, No. 025, Attachment A.

FirstEnergy Pennsylvania Electric Company

The number of participating Electric Generation Suppliers in the Customer Referral Program by month and by year for the period June 2023 - May 2026

Participating EGS								
Rate District	Rate Class	Billing Period						
		2023/06	2023/07	2023/08	2023/09	2023/10	2023/11	2023/12
Met-Ed	RS	12	12	12	12	12	12	12
	COM	5	5	5	5	5	5	5
Penelec	RS	12	12	12	7	7	7	12
	COM	5	5	5	5	5	5	5
Penn Power	RS	12	12	12	12	12	12	12
	COM	5	5	5	5	5	5	5
West Penn	RS	12	12	12	12	12	12	12
	COM	5	5	5	5	5	5	5

Participating EGS												
Rate District	Rate Class	Billing Period										
		2024/01	2024/02	2024/03	2024/04	2024/05	2024/06	2024/07	2024/08	2024/09	2024/10	2024/11	2024/12
Met-Ed	RS	12	12	12	12	12	8	8	8	8	8	8	8
	COM	5	5	5	5	5	4	4	4	2	2	2	3
Penelec	RS	12	12	12	12	12	2	2	2	2	2	2	7
	COM	5	5	5	5	5	3	3	3	2	2	2	2
Penn Power	RS	12	12	12	12	12	4	4	4	7	7	7	8
	COM	5	5	5	5	5	4	4	4	3	3	3	2
West Penn	RS	12	12	12	12	12	9	9	9	7	7	7	7
	COM	5	5	5	5	5	4	4	4	3	3	3	3

Participating EGS												
Rate District	Rate Class	Billing Period										
		2025/01	2025/02	2025/03	2025/04	2025/05	2025/06	2025/07	2025/08	2025/09	2025/10	2025/11	2025/12
Met-Ed	RS	8	8	2	2	2	6	6	6	6	6	6	6
	COM	3	3	2	2	2	0	0	0	0	1	1	1
Penelec	RS	7	7	2	2	2	0	0	0	0	1	1	6
	COM	2	2	2	2	2	0	0	0	0	1	1	1
Penn Power	RS	8	8	2	2	2	5	5	5	5	6	6	6
	COM	2	2	2	2	2	0	0	0	0	1	1	1
West Penn	RS	7	7	2	2	2	6	6	6	6	6	6	6
	COM	3	3	2	2	2	1	1	1	1	1	1	1

Participating EGS						
Rate District	Rate Class	Billing Period				
		2026/01	2026/02	2026/03	2026/04	2026/05
Met-Ed	RS	6	6	1	1	1
	COM	1	1	1	1	1
Penelec	RS	6	6	1	1	1
	COM	1	1	1	1	1
Penn Power	RS	6	6	1	1	1
	COM	1	1	1	1	1
West Penn	RS	6	6	1	1	1
	COM	1	1	1	1	1

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FE PA Pennsylvania Electric Company for Approval of Its Default Service Program for the period commencing June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

REBUTTAL TESTIMONY OF PATRICK M. CICERO

ON BEHALF OF

THE COALITION FOR AFFORDABLE UTILITY SERVICES AND ENERGY

EFFICIENCY IN PENNSYLVANIA ("CAUSE-PA")

May 28, 2026

PUBLIC VERSION

Highly Confidential Information Redacted

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PREPARED REBUTTAL TESTIMONY OF PATRICK M. CICERO

I. INTRODUCTION

Q: Please state your name, occupation, and business address?

A: My name is Patrick M. Cicero. In my role as Of Counsel at the Pennsylvania Utility Law Project (PULP), I have a broad range of responsibilities to PULP and its clients. This includes providing analysis and testimony on utility matters for clients who are represented by members of the statewide legal aid network, including clients of PULP and other legal aid offices. PULP's business address is 118 Locust Street, Harrisburg, PA 17101. I also maintain an office at my home.

Q: Did you submit direct testimony in this proceeding?

A: Yes. My direct testimony was premarked as CAUSE-PA Statement 1 and was accompanied by CAUSE-PA Exhibits 1 through 3 and Appendices A and B.

Q: Has your direct testimony, or the analysis and recommendations contained therein, changed based on the direct testimony of other parties in this case?

A: No.

Q: Please state the purpose of your rebuttal testimony.

A: The purpose of my rebuttal testimony is to respond to certain arguments raised in the direct testimony of Frank Lacey on behalf of the Retail Energy Supply Association[1] (RESA) and Randal Miller on behalf of Town Square Energy East, LLC (TSE).[2] I address their sweeping criticisms of Pennsylvania's statutory default service structure as well as

[1] RESA St.1
[2] TSE St. 1.

FE PA's proposed changes to retail market procedures and enhancement programs, including its proposed modifications to the Purchase of Receivables (POR) program, changes to end-of-term customer treatment, quarterly affirmations for variable-rate contracts, and discontinuance of the Customer Referral Program (CRP).

My rebuttal testimony is not intended to address every issue raised by other parties' witnesses in rebuttal testimony. Absence of a response to any specific recommendation or position of any witness does not indicate my agreement. Unless required for context in providing a further response to the rebuttal testimony of Mr. Lacey and Mr. Miller, I will not reiterate the extensive arguments and evidence that I provided in my direct testimony. To the extent an argument raised by any party in rebuttal testimony is already sufficiently addressed in my direct testimony, I do not intend to respond, and stand on the evaluation, analysis, and recommendations contained in my direct testimony.

Q: Are you sponsoring any exhibits accompanying your rebuttal testimony?

A: Yes. I am sponsoring CAUSE-PA Exhibit 1-R and CAUSE-PA Exhibit 2-R, which is marked HIGHLY CONFIDENTIAL and will only be distributed in accordance with the Protective Order issued in this case. These exhibits are attached to my rebuttal testimony, and I will discuss further below.

Q: Please summarize your rebuttal testimony.

A: I will first respond to the broad assertions of Mr. Lacey and Mr. Miller that FE PA's proposed changes to its residential retail market engagement and enhancement programs will reduce retail choice and are inconsistent with Pennsylvania's competitive market framework.[3] In advancing their positions, these supplier witnesses attack the

[3] TSE St. 1 at 8-12; RESA St. 1 at 8-13.

statutory foundation of default service in Pennsylvania, arguing that default service is not an appropriate comparison price to assess offers for electricity – despite the fact that default service has been known as the Price to Compare (PTC) for nearly two decades,[4] and is the basis for comparison that has long been used by the Public Utility Commission and consumers to weigh shopping offers against default service and each other. I note here that Mr. Lacey and Mr. Miller, non-lawyers, make various legal claims regarding default service and Commission precedent that counsel for CAUSE-PA will address through briefing.

After addressing their broad assertions regarding the competitive market, my rebuttal testimony responds to the arguments of Mr. Lacey and Mr. Miller that FE PA should retain the failed market policies and programs that have caused significant financial harm to customers and enriched suppliers, including the POR and CRP. As shown in my direct testimony and reiterated here, each of these policies has proven to be financially disastrous for FE PA's residential and low income customers. Collectively, Mr. Lacey and Mr. Miller urge the Commission to "disregard" substantial evidence and offer nothing more than insubstantial and unsubstantiated arguments in return. The substantial evidence of harm demonstrate that the existing retail market policies and programs that FE PA seeks to address in this case have created conditions that have allowed suppliers to charge excessive charges to residential and low income customers.[5] These supplier witnesses argue without evidence that excessive charges in the competitive market are by choice – and are not linked to greater payment trouble, increased termination, and

[4] TSE St. 1 at 14-15; RESA St. 1 at 31, 55-56.
[5] RESA St. 1 at 55; TSE St. 1 at 13-16.

higher uncollectible expenses.[6] At the same time, Mr. Lacey and Mr. Miller argue against FE PA's proposal to require affirmative consent from consumers to remain with a supplier at the end of a contract term or, in the case of variable rates, on a quarterly basis. As I will explain, Mr. Lacey and Mr. Miller's objections to obtaining affirmative consent belies their own arguments that consumers are choosing to pay more for their electricity service.

The unfortunate reality is that a substantial number of residential and low income ratepayers have been charged considerably more to be served by an Electric Generation Supplier (EGS) than they otherwise would have been charged on default service. Despite Mr. Lacy and Mr. Miller's contentions to the contrary, this problem is not caused by the continued existence of default service in its present form, as required by statute, but by the prices charged by suppliers themselves. FE PA's proposals offer measured consumer protections that are responsive to identified and prolonged harm to residential consumers and will protect and strengthen authentic customer choice by requiring suppliers to obtain affirmative consent *before* charging consumers a new price. This honors a customer's decision while at the same time shielding other ratepayers from excessive uncollectible expenses.[7] All of FE PA's proposals should be approved to prevent further harm caused by excessive competitive market prices.

[6] RESA St. 1 at 53-56; TSE St. 1 at 14-16.
[7] CAUSE-PA Exhibit 1-R.

II. RESIDENTIAL SHOPPING DATA CLEARLY DEMONSTRATES HARM

Q: Mr. Lacey and Mr. Miller criticize FE PA's analysis of shopping prices and its affordability concerns, arguing that the PTC is not an appropriate benchmark for evaluating shopping outcomes.[8] How do you respond?

A: Mr. Lacey and Mr. Miller's arguments are not surprising, as this is a common refrain from suppliers. To read Mr. Lacey and Mr. Miller's testimony, there is no objective benchmark to compare prices, and the point of retail competition is simply choice itself as opposed to promoting a structure that was intended to lower retails costs for consumers. Counsel for CAUSE-PA will fully brief the legal arguments in this case, but it bears mentioning at the outset that our General Assembly restructured our electricity system to provide the benefit of lower prices for utility consumers.[9] Lower prices, rather than abstract notions of choice, was the goal. The arguments advanced by Mr. Lacey and Mr. Miller are merely policy preferences on their part and ultimately unpersuasive when considered against the substantial factual record developed in this case.

The supplier witnesses attempt to discredit the significance of comparative pricing data – arguing that any comparison of supplier pricing to the applicable default service price represents a mere "point in time" comparison that is irrelevant and inconsequential in evaluating market rules.[10] That characterization is dead wrong. The analysis of residential retail shopping presented by FE PA witness David Young, and as further analyzed in my direct testimony, is **not** a snapshot of enrollment terms or a theoretical comparison between isolated products. The comparative shopping data produced to date

[8] RESA St. 1 at 11-12, 31; TSE St. 1 at 14-15.
[9] See 66 Pa. CS. § 2802 (Declaration of policy).
[10] RESA St. 1 at 51-54; TSE St. 1 at 12.

in this proceeding provides a longitudinal review of actual customer billing outcomes each month for a 100-month period. It is 100 points in time in a row that all tell the same $888 million story: customers in aggregate pay significantly more to be served at rates charged by EGSs as opposed to what they would have been charged at the applicable default service rate.

In my direct testimony, I analyzed ***actual*** charges and ***actual*** usage for residential customers served by an EGS from August 2017 through December 2025. For each month, I compared the amounts the suppliers billed to residential shopping customers against the billed charges those same customers would have paid had they been charged the default service rate during that same month. In total, my analysis reflects the actual shopping experience of tens of thousands of customers over 100 successive monthly "points in time" – cataloguing the comparative charges in every month and every bill.

The fact is, there was not a single month, over a 100 month period across all four FE PA divisions and all of the various contracts with various suppliers, where residential and low income shopping customers as a whole achieved net savings in the competitive market.[11] In total, the 100 months of actual billing and usage data showed that residential shopping customers were charged on net and in the aggregate over $888 million more than the default service price, of this amount low income shopping customers were charged over $43 million more than the default service price.[12] Low income shopping customers had the worst outcomes, paying rates between 37-56% higher than the default service rate, compared to 31-42% for residential shopping customers.[13]

[11] CAUSE-PA St. 1, Exhibit 1(a)-(d).
[12] CAUSE-PA St. 1, Exhibit 1(a)-(d) and CAUSE-PA Exhibit 2 (a)-(d).
[13] CAUSE-PA St. 1 at 15-21; CAUSE-PA Exhibits 1, 2, & 3.

Q: Why do you believe that default service provides an appropriate benchmark for assessing outcomes in the competitive market?

A: The default service price, aptly known as the Price to Compare (PTC), provides consumers with an appropriately relevant benchmark that constitutes an all-in price for generation and transmission services, procured in a manner that is designed to produce rates that are "[t]he least cost to customers over time,"[14] allowing consumers to compare this "default" option with options available in the competitive market. The PTC does not detract from the ability of consumers to make decisions about the competitive market, it adds to it – allowing consumers to compare prices based on an objective benchmark that seeks to not always be the lowest price at any one point in time, but that is designed to be the least cost over time.

I do not dispute that offers in the competitive retail market may include other attributes – such as renewable energy or time varying rates – that consumers may find attractive, even at a higher price. The issue before the Commission in this case is not whether a particular customer may have preferred a non-price product attribute at the moment of enrollment – and, importantly, there are no proposals at issue in this case that would deprive a consumer of the opportunity to pay more if they so choose. The issue in this case is whether persistently higher prices in the competitive market are having a negative impact on consumers, and, if so, what can be done about that fact while ensuring consumers retain direct access to retail market.

[14] 66 Pa. C.S. § 2807 (e)(3.4)(ii).

Q: Mr. Lacey argues that FE PA's default service proposal to procure Network Integration Transmission Service (NITS) and DOE Section 202c charges should be disallowed for several reasons.[15] What is his first argument?

A: Mr. Lacey argues that by removing these charges as the responsibility of wholesale default service suppliers, and collecting them directly through the PTC as a reconcilable rider, FE PA will be guaranteeing default service customers pay the full costs of NITS charges under FE PA's proposal, rather than have these costs borne by wholesale suppliers.[16] He argues that the better approach would be for these charges to remain the responsibility of wholesale supplier because "this creates an equal playing field with EGSs that must do the same risk calculations when formulating their competitive supply products."[17]

Q: What is your response?

A: Mr. Lacey's argument misses the mark because EGS offers do not compete with wholesale suppliers offers, they compete with other suppliers – all of whom bear the NITS uncertainty risks that are associated with this issue – and with FE PA's administratively determined default service price that also accounts for the NITS uncertainly risk. Under FE PA's proposal, the NITS costs will be included in the PTC, which is what customers compare all EGS offers to, they do not compare them to the wholesale auction price of any given default service auction. Thus, his argument about parity between wholesale, fixed price contracts and retail contracts is inapposite. Regarding whether it would be better to have wholesale suppliers face the uncertainty of NITS charges and increase

[15] RESA St. 1 at 37-40, 44-47, 51-52.
[16] Id. at 37-39.
[17] Id. at 42:2-3.

their risk premium in their bid or have them be recovered by FE PA directly on a bypassable basis, FE PA's proposal is neither unreasonable nor unprecedented given that all other electric distribution companies in Pennsylvania take this same approach.

Q: What is Mr. Lacey's second argument on this issue?

A: Mr. Lacey takes issue with FE PA witness Powers characterization that FE PA's contracts are "fixed price full-requirements"[18] because "[o]mitting NITS from wholesale default service contracts necessarily means that they are not full-requirements contracts."[19] Aside from this pedantic and semantic assertion, Mr. Lacey asserts that the removal of NITS is "anti-competitive"[20] because it "creates a system that requires a higher price for the EGS to hedge the risk that default service suppliers are not providing."[21] Mr. Lacey asserts that this "fuels certain advocates' arguments . . . that suppliers are charging more than default service providers."[22] According to Mr. Lacey, there are only two fixes to his stated problem: (1) require FE PA to procure NITS for all customers (shopping and non-shopping) or (2) require wholesale suppliers to provide them in their wholesale bids.[23]

Q: What is your response to Mr. Lacey.

A: Mr. Lacey's contention that FE PA's proposal is anti-competitive is incorrect. As noted above, retail suppliers are not competing with wholesale suppliers, they are competing with each other and with the default service price to compare, which is a blend of wholesale contracts and other administrative costs – including in FE PA's proposal the NITS charges. Under FE PA's proposal, default service customers will pay NITS charges

[18] FE PA St. 3 at 4.
[19] RESA St. 1 at 43:10-11
[20] Id.
[21] Id. at 44:12-13
[22] Id. at 44:15-16.
[23] Id. at 44-45.

from FE PA that will be blended into the default service price along with the wholesale contract prices. There is nothing anti-competitive about this – both default service customers and those shopping will be paying these charges. In the case of default service customers, they will be embedded in the PTC at cost as procured by FE PA. In the case of shopping customers, they will be a part of the blended price that a supplier charges under its retail contract with the customer. What Mr. Lacey fails to appreciate is that the default service price *is the retail price* for customers on default service, which is akin to the *retail contract price* charges by suppliers.

Regarding Mr. Lacey's proposal to have FE PA procure NITS charges for shopping and non-shopping customers, I do not support that approach if supplier charges were collected in the PTC because it would have the effect of increasing the PTC for the supplier's charges in a manner that would artificially inflate the PTC. The only way it would be equitable for FE PA to do this is if FE PA assessed these charges on a non-bypassable basis outside of the PTC for both shopping and non-shopping customers such that they were neither embedded in the PTC nor the EGS contract.

Q: What is Mr. Lacey's third argument?

A: Mr. Lacey argues that FE PA's proposal should not be approved because it violates the spirit of the "fixed means fixed" order from the Commission in 2013.[24]

Q: What is your response?

A: I disagree with Mr. Lacey. He is trying to draw a comparison where none exists. Here, FE PA will either procure NITS as a part of its fixed price full requirements (FPFR) contracts with a price premium and pass through those costs to customers or procure

[24] RESA St. 1 at 45 (citing *Guidelines for Use of Fixed Price Labels for Products With a Pass-Through Clause*, Docket No. M-2013-2362961 (Final Order entered November 14, 2013).

NITS directly and pass through those costs to customers. Either way, FE PA is passing through the costs. It is not clear which way will be less expensive or more expensive for customers but given RESA's consternation about this issue it appears that Mr. Lacey believes that the prices will be lower for customers under FE PA's approach than if they embedded them in FPFR contracts. Furthermore, FE PA is not proposing to adjust the prices any more frequently than it already adjusts prices – 2x per year – and the procurement of NITS is merely one variable in a multivariable equation that calculates the PTC every six (6) months. Finally, it is fair to say that given all other electric distribution companies collect costs the same way as FE PA is proposing in this case, and that all of them recently had this methodology approved by the Commission, that this does not violate any Commission policy or order.

Q: What are Mr. Lacey's arguments about DOE Section 202(c) charges?

A: He makes all the same arguments that he made about NITS.[25]

Q: What is your response?

A: My response is the same response as I just provided about NITS.

Q: Mr. Lacey and Mr. Miller each argue that high prices in the competitive market are not evidence of harm and argue that there is an absence of data to show any correlation between high supplier prices and payment trouble. How do you respond?

A: Contrary to the testimony of Mr. Lacey and Mr. Miller,[26] there is a clear and demonstrated link between high supplier prices and payment trouble, calling into question their repeated insistence that consumers are affirmatively electing to pay higher prices for

[25] RESA St. 1 at 46-47.
[26] TSE St. 1 at 13-16; RESA St. 1 at 33-35.

electricity. As I detailed in direct testimony, residential shopping customers experience substantially higher rates of involuntary, payment-related termination than customers served on default service.[27]

In addition to significantly higher involuntary termination rates, uncollectible expenses are substantially higher for shopping customers compared to default service customers.[28] I will discuss this data in further detail below, in responding to the suppliers' arguments against FE PA's proposed reforms to the Purchase of Receivables (POR) program. In short, higher uncollectible expenses for shopping accounts are driving up rates for all residential consumers – including those who have chosen not to shop.

The relationship between excessive supplier pricing, heightened termination and uncollectible rates, and broader affordability concerns is clear, and provides substantial evidence of the real-world customer impacts that justify measured consumer protection reforms.

Q: Mr. Lacey asserts that default service is not the lowest price available in the market, and provides a hypothetical arguing that if all default service customers were moved to a hypothetical offer providing a 7/10th of a cent discount off the default service price, there was a potential for $88 million in savings.[29] How do you respond?

A: Mr. Lacey's hypothetical has no basis in reality, and amounts to pure conjecture. What customers could have potentially saved – if conditions were perfect – is irrelevant in the face of real data and evidence of what has in fact occurred. I do not dispute that

[27] CAUSE-PA St. 1 at 24-25.
[28] CAUSE-PA Exhibit 1-R.
[29] RESA St. 1 at 56.

there are retail supply contracts that offer prices that are lower than the PTC and neither I nor any other party to this proceeding has taken the position that the PTC is always the lowest price. However, the PTC provides a fixed price for 6 months at a time that is procured without markup pursuant to a procurement plan that is designed to be least cost over time. Mr. Miller's testimony makes it clear that there are very few offers in FE PA's service territory that offer prices below the PTC on a per kWh basis: As of April 8, 2026, "only a few [offers] were lower than Met-Ed's current price to compare as of that date" – and in Penelec's service territory, "only 1 was lower than the Price to Compare."[30] In fact, a closer examination of the offers chronicled in Mr. Miller's testimony reveals that, once monthly fees (ranging from $9.95 to $14.95 / month, or $1/day) are applied, none of the offers would produce a bill that is below the PTC.[31]

Q: Have you examined any shopping data for specific suppliers?

A: Yes. I analyzed aggregate monthly shopping data for 2022 through 2025 for the suppliers that have intervened in this case, including Town Square Energy East, Shipley Choice, IGS, and WGL. This analysis is attached to my rebuttal testimony as CAUSE-PA Exhibit 2-R. Because of the sensitive nature of individual supplier pricing, this exhibit is marked HIGHLY CONFIDENTIAL and will only be made available in a manner consistent with the Protective Order in this proceeding. My discussion about this data will be redacted in public version of this testimony.

Q: What did you conclude from this analysis?

A: *****BEGIN HIGHLY CONFIDENTIAL TESTIMONY***** [redacted]

[redacted]

[30] TSE St. 1 at 11.
[31] See TSE Exhibit RM-3.

[redacted] ***END HIGHLY CONFIDENTIAL TESTIMONY*** This data confirms the need for structural rather than surgical reforms.

Q: Mr. Miller suggests that reforms to FE PA's market programs and policies should be deferred to a statewide proceeding.[32] Do you agree?

A: Absolutely not. The evidence of harm in FE PA's service territory is real, current, and ongoing, and the need for comprehensive reforms is undeniable. The supplier parties would of course prefer to snarl meaningful reforms in a lengthy statewide policy inquiry. But Pennsylvania consumers cannot afford to wait.

[32] TSE St. 1 at 23-24.

Q: Mr. Lacey argues that the Commission should open a statewide proceeding "to investigate the adoption of alternative default suppliers as a way to remove the advantages enjoyed by EDCs as the default service providers and the perverse incentives to erect barriers to electricity market competition." What is your response?

A: Mr. Lacey's recommendation is based on his unsupported accusation that FE PA's proposed reforms to its market enhancement policies and retail residential switching procedures are part of a larger plot to re-regulate the wholesale market and to own generation. While there is certainly a lot of attention to the wholesale markets given the acute resource adequacy and affordability challenges we face, and I am aware that some Pennsylvania utilities have proposed to build generation as a way to address the crisis, Mr. Lacey's testimony on this issue should be taken for what it is: Pure conjecture, with zero factual basis. FE PA's proposed reforms are intended to protect consumers from real, substantial, and persistent harm, documented through extensive data showing retail residential shopping customers are facing substantial harm in the form of higher prices, higher termination rates, and higher uncollectible expenses. At the same time, the proposed reforms allow retail competition to continue and ensure customers retain direct access to the competitive retail market. FE PA's proposals are a win for all customers because they preserve access to the retail market for those who wish to contract affirmatively and directly with an EGS while providing protection for customers who shop and those who do not do so.

Moreover, there is already a well-defined legal process for a supplier to become a default service provider if they are interested and able to do so.[33] While the Commission's rules allow it to propose, *sua sponte*, to relieve *an* EDC of its default service obligation, it strains credulity to suggest that the Commission could extend this regulatory provision to summarily relieve all EDCs of the default service obligation through the course of a statewide policy proceeding.[34] It would be a waste of Commission resources to initiate a statewide proceeding to explore an issue that already has a defined pathway, especially in the absence of any express interest of a supplier with adequate operational and financial fitness to serve in the statutory default service role.

III. PROPOSED REFORMS TO THE PURCHASE OF RECEIVABLES PROGRAM (POR) ARE NECESSARY TO STOP HARM TO OTHER RATEPAYERS

Q: Please summarize why you believe FE PA's proposed POR reforms are appropriate in light of the record in this case?

A: FE PA's proposed POR reforms are a reasonable and targeted response to the harms reflected in this record. Under the current POR structure, suppliers that participate in utility consolidated billing receive the benefit of having FE PA purchase their receivables without recourse, even where the supplier's excessive pricing contributes to nonpayment, termination, and write-offs. In practical terms, that means a portion of the financial consequences of excessive supplier pricing can be shifted away from the supplier and onto other customers.

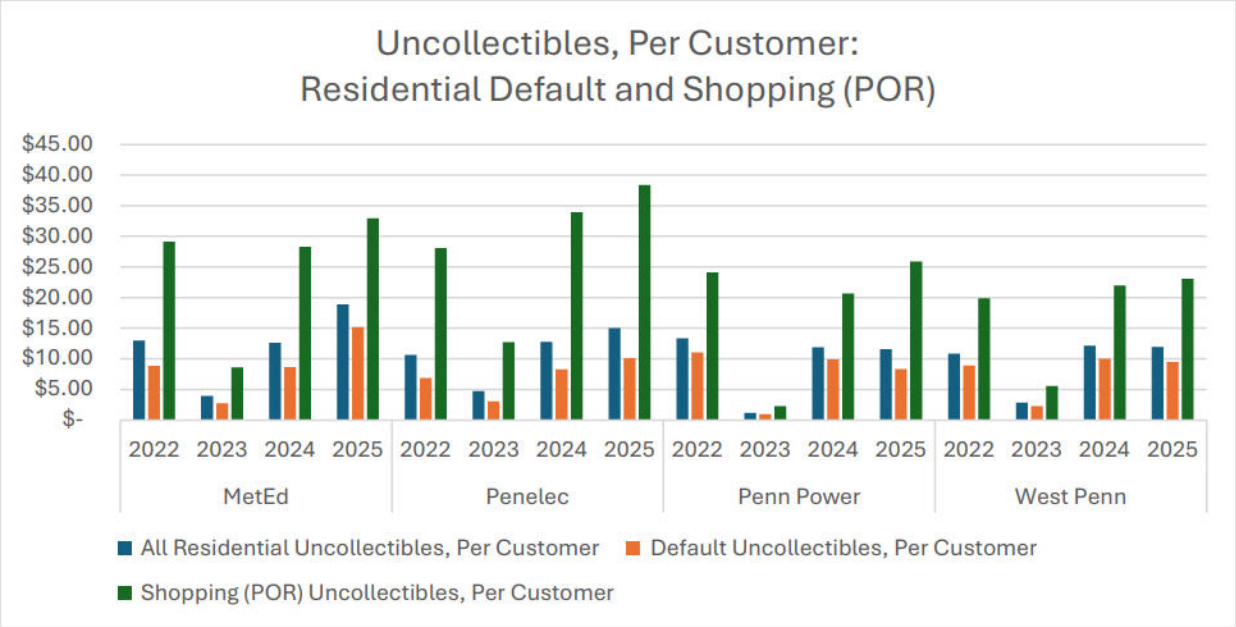
[33] See 66 Pa. C.S. § 2803 (defining "default service provider" to include "an alternative supplier approved by the Commission" that meets certain requirements); see also 52 Pa. Code § 54.183.
[34] See 52 Pa. Code § 54.183(b)(3).

FE PA's proposal does not eliminate utility consolidated billing, nor does it bar customers from selecting products priced above the PTC. Rather, it limits POR treatment to those customer accounts where the supplier is using rate-ready billing and charging a rate at or below the PTC at enrollment or at the time of a rate change. That is a measured reform that better aligns incentives. If a supplier wishes to charge a price above the PTC and a customer wishes to contract for that price then the supplier and customer remain free to do so, but the supplier should not be entitled to socialize the incremental collection risk associated with that pricing through POR treatment. Given the evidence in this case showing that shopping customers have materially higher termination rates than customers on default service, and given the strong indication that excessive supplier pricing contributes to broader affordability problems and uncollectible expense, FE PA's POR proposal is both appropriate and necessary to protect FE PA's residential customers from unnecessary costs and should be approved in this proceeding.

Additional data regarding residential uncollectible expenses further confirms this point. As shown in CAUSE-PA Exhibit 1-R, shopping customers served through POR generate substantially higher uncollectible expense on a per-customer basis than customers served on default service, across all four FE PA divisions. In 2025, on a per customer basis, POR-related uncollectibles were between 25-49% higher than default service uncollectibles.[35] The chart below shows the annual per-customer uncollectible rate for residential (overall), residential default service, and residential shopping (POR) customers, from 2022 through 2025.

[35] CAUSE-PA Exhibit 1-R; see also FE PA Response to CAUSE-PA I-10, Revised Attachment A (average annual customer counts), attached hereto at Appendix A-R and FE PA Response to RESA I-12, Attachment A (uncollectible expenses), attached hereto at Appendix A-R.

Chart 1-R: Residential Uncollectible Expense Per Customer



In 2025, shopping-related uncollectibles on a per-customer basis were more than two times higher than default-service uncollectibles in Met-Ed, more than three times higher in Penelec, more than three times higher in Penn Power, and more than two times higher in West Penn. This same basic pattern is reflected in the prior years, as shown in the chart above and in CAUSE-PA Exhibit 1-R, and is consistent with the elevated termination rates discussed at length in my direct testimony.

Thus, the harms of excessive supplier pricing do not stop with the shopping customer's monthly bill. They also translate into materially greater uncollectible expenses associated with shopping accounts, which in turn increases the risk that other customers will bear costs that are driven by excessive supplier prices. This is precisely why FE PA's POR reform is appropriate. The proposal preserves customer choice while providing needed protection for other ratepayers. It does not prohibit higher-priced products; it

simply ensures that the consequences of those products do not unfairly fall on other consumers through increased uncollectible expense.

Q: Why do Mr. Miller and Mr. Lacey object to FE PA's proposed POR reforms?

A: Mr. Miller argues that FE PA's POR, as currently structured, alleviates suppliers of credit and collections risk – allowing suppliers to "compete on price and product innovation, not on their ability to finance bad debt and manage collections."[36] He contends that if suppliers must take on the risks of collections it will "reduce customer choice and eliminate options that protect customers from future PTC increases and/or provide other benefits that some customers may value" because it would require suppliers to "price-in credit and payment risk when making offers."[37] Mr. Miller also touts the "customer benefits" of the POR, arguing that the POR is an equity tool that prevents suppliers from having to evaluate customer creditworthiness when extending offers.[38] He argues that FE PA's proposal would represent a "dramatic departure" from Pennsylvania's existing market structure, and would allow FE PA to decide "on an account-by-account basis" whether an offer will qualify for POR.

Mr. Lacey generally advances these same arguments, emphasizing that POR offers "billing simplicity, broader access to competitive supply options, and more effective collections processes."[39] He explains that the POR enables customers "to receive a single, consolidated bill" – which he argues is "the most familiar and preferred billing format for residential customers and avoids confusion and inconvenience associated with

[36] TSE St. 1 at 9; RESA St. 1 t 27.
[37] TSE St. 1 at 9
[38] TSE St. 1 at 7.
[39] RESA St. 1 at 27.

multiple bills."[40] Mr. Lacey argues strenuously that changes to the POR to require rate ready billing will not allow for introduction of distributed energy resource aggregation or other complex rates – which he claims will stifle innovation.[41]

Both witnesses note that utilities have the authority to terminate a customer's service for non-payment, which they claim "improves the likelihood that all charges on the bill will be paid."[42]

Mr. Lacey also advances several flawed legal arguments against FE PA's POR proposal, and submits that reforms to FE PA's POR amount to "a form of price regulation."[43] He explains: "Because FE has no authority to regulate an EGS's price or services to customers, and the Commission also has no authority to regulate EGS pricing, I fail to see how FE can use price as a condition to limit the availability of a long-standing Commission approved program that was meant to establish billing parity for EGS charges."[44] He further claims that FE PA's proposal amounts to unlawful discrimination against suppliers "on the basis of its price to customers"– and asserts that FE PA's proposals are contrary to "Commission regulation."[45] In support of this last claim, Mr. Lacey cites only to a Commission policy statement, which is decidedly not the same as binding regulation.

[40] RESA St. 1 at 27.
[41] RESA St. 1 at 31-33.
[42] RESA St. 1 at 27-28; TSE St. 1 at 7.
[43] RESA St. 1 at 29-30.
[44] RESA St. 1 at 29-30.
[45] RESA St. 1 at 29-30.

Q: How do you respond to Mr. Miller and Mr. Lacey's arguments in favor of the existing POR, and in opposition to FE PA's proposed reforms?

A: These arguments should be given no credence. There is no legal requirement for FE PA to operate a POR. In fact, and to the contrary, the Public Utility Code expressly prohibits the Commission from *requiring* POR.[46] As noted at the outset of my rebuttal testimony, counsel for CAUSE-PA will fully address the legal contentions of Mr. Miller and Mr. Lacey through briefing. Nevertheless, as a matter of policy, I contend that participation in the POR is a privilege, not a right, and reasonable restrictions on the POR to prevent harm to other ratepayers is not tantamount to unlawful price regulation or discrimination – it is part and parcel to FE PA's obligation to prudently manage collections and the Commission's obligation to ensure the imposition of just and reasonable rates. Mr. Lacey and Mr. Miller – both non-lawyers – conflate law and policy, confusing market structure set by law with market programs established by policy. The POR was advanced as a market enhancement mechanism through the Commission's Retail Market Investigation in 2011 – a policy docket, not a rulemaking. At the time, there was no data to assess how the mechanism would the impact uncollectible expenses – the mechanism was advanced as a policy preference, with the hope of supporting healthy retail market growth. But we now have the data, and – frankly – it isn't favorable to suppliers. The data suggests that POR allows suppliers to act with impunity, charging excessive rates without regard to whether the customer is ultimately able to pay. After all, collection is someone else's problem. The reality is, ratepayers are left paying the price of supplier impunity in the form of higher termination rates and higher uncollectible expenses. This is eerily similar to my

[46] 66 Pa C.S. § 2807(c)(3).

early years in legal aid when I represented homeowners with subprime mortgages that were securitized as mortgage-backed securities as soon as they were made, providing the originator with quick cash and no responsibility. FE PA's proposal is an antidote to the current process and would lay accountability for pricing at the feet of suppliers who wish to charge prices higher than the PTC.

Critically, FE PA is not proposing to eliminate the POR – suppliers offering a price that is at or below the default service price at the time of enrollment will be permitted to participate in POR. Claims that FE PA's changes to the POR will doom the competitive market are overstated, and present a false and unsubstantiated dichotomy. Notably, Town Square Energy East, LLC operates in the state of Maine, despite the fact there is no POR in that state.[47] ***BEGIN HIGHLY CONFIDENTIAL*** [redacted]

[47] TSE Response to CAUSE-PA I-16, attached hereto at Appendix A-R.
[48] TSE Response to CAUSE-PA I-18, Attachment A Revised (HIGHLY CONFIDENTIAL)

[redacted]

[redacted]

[redacted]. ***END HIGHLY CONFIDENTIAL***

While Mr. Miller and Mr. Lacey claim that changes to the POR will be the death knell for innovation, this is the Chicken Little response of all suppliers in every proceeding I have been in over the past 15 years. Anytime consumer protections are proposed, suppliers claim that the sky will fall on innovation. There is nothing preventing suppliers from being innovative, charging different prices or different pricing models. They could even do so through utility consolidated billing, at any price. If these innovations are desirable for consumers, suppliers should not be concerned that they would only get paid when the customer pays. The changes to POR contemplated by FE PA will reward prudency. If suppliers wish to charge excessive rates, they are free to do so – but they cannot continue to rely on FE PA to perform their collections functions. This reasonable rule is well calibrated to address identified harm and will help to prevent suppliers from exploiting the POR to charge rates that residential customers cannot afford to pay.

Finally, in arguing that FE PA must retain POR for bill ready billing – while in the same breath pointing to a utility's power to terminate for non-payment – Mr. Miller and Mr. Lacey appear to be unaware that utilities are prohibited from terminating service for nonpayment of non-basic service charges, in whole or in part.[50] Bill ready billing does not allow FE PA to differentiate between basic and non-basic charges, so a utility may not terminate service unless it can verify that the charges included in the bill include only nonbasic charges. FE PA's proposal to require the use of rate-ready billing as a condition

[49] CAUSE-PA Exhibit 2-R (HIGHLY CONFIDENTIAL).
[50] 52 Pa. Code § 56.83.

to participation in the POR will similarly ensure that shopping customers are never at risk of termination for non-payment based on arrears on non-basic components of a supplier bill.

IV. REQUIRING AFFIRMATIVE CONSENT TO CHANGE CONTRACT TERMS IS NOT SLAMMING

Q: Mr. Miller and Mr. Lacey argue that FE PA's proposal to require affirmative consent at the end of a contract term or on a quarterly basis for variable rate contracts invalidates choice and is tantamount to slamming.[51] How do you respond?

A: The arguments advanced by Mr. Lacey and Mr. Miller rest on a fundamental distortion of both the proposal and the concept of "slamming".

First, "slamming" occurs when a customer is switched to a supplier without authorization. Here, no such unauthorized switch occurs. Under FE PA's proposal, a customer who takes no action would literally "default" to default service – they would not revert to a competing retail supplier. The proposal requires affirmative authorization before any retail supplier may continue service under new or ongoing pricing terms, which is precisely the opposite of slamming. Indeed, the proposal offers a reasonable safeguard designed to ensure that contract renewal is voluntary, willing, and fully informed. While it seems likely that FE PA must be granted a waiver from the requirements of 52 Pa. Code § 54.10, and indeed it has asked for one, FE PA's proposal would be honoring a customer's wishes by providing them with direct access to the retail market under a fixed

[51] TSE St. 1 at 19, RESA St. 1 at 20

rate fixed term contract for that fixed term or a variable rate contract. The current paradigm presumes that silence is consent to remain with the supplier, but that concept is in part responsible for the $888 million in increased costs paid by customers above the default service price. Counsel for CAUSE-PA will fully brief how requiring affirmative consent at the end of the contract is fundamentally consistent with and permitted by the Public Utility Code. Based on the record evidence, I can say without equivocation that it is in the public interest.

Mr. Lacey's assertion that requiring affirmative consent invalidates choice is similarly misplaced. A customer who chooses to remain with a supplier remains entirely free to do so. A customer who wishes to purchase a renewable product, a longer fixed term, or any other product attribute remains free to make that choice. FE PA's proposal simply prevents suppliers from relying on inertia to move a customer onto a new rate or continue a customer on a variable-priced product without affirmative customer consent. In light of the evidence in this case showing excessive charges in the residential shopping market, and correspondingly higher rates of termination and uncollectible expenses, requiring affirmative and informed consent before exposing customers to potentially higher prices is both appropriate and necessary.

Mr. Lacey and Mr. Miller cite to other types of services and subscriptions, such as cable tv, magazines, and streaming services, as proof that customers expect their contract for electricity to auto-renew at a new price, without their affirmative consent.[52] This comparison fails for several key reasons. First, energy is an essential service that directly impacts health, safety, and habitability. It is not comparable to discretionary

[52] RESA St. 1 at 17; TSE St. 1 at 21.

subscription services. Second, the price risk is materially greater and less predictable, exposing consumers to potentially extreme consequences if they forget to act. As Mr. Lacey acknowledges elsewhere in his testimony, electricity pricing reflects volatile wholesale market conditions. A customer's failure to act can expose them to substantial and rapid cost increases far exceeding the risk inherent in missing a newspaper, streaming, or magazine subscription renewal. Finally, there are systemwide cost impacts associated with high supplier charges that warrant requiring affirmative consent to renew a contract or to continue with a variable rate. As discussed above, with regard to POR, suppliers rely on utility billing, collections, and cost recover mechanisms that shift uncollectible costs to other ratepayers. Passive rollovers into potentially higher-cost service unnecessarily increases this risk.

Mr. Miller and Mr. Lacey emphasize that existing regulations already require renewal notices and disclosures. This is correct, but incomplete. Notice is not consent. The current framework permits a customer to be transitioned to a new rate structure – including one materially different from the original contract – based solely on inaction. FE PA's proposal addresses this gap by requiring suppliers to obtain actual confirmation that the customer intends to continue under the renewal terms. Given the record of persistent excessive prices in the competitive market for residential and low income customers, higher risk of termination for shopping customers, and disproportionately high level of uncollectible expenses associated with shopping accounts, it is entirely reasonable for the Commission to strengthen existing requirements beyond passive notification of a rate change.

Q: Mr. Lacey argues that customers could be harmed if they are returned to default service when the default service price is higher than the renewal price or if the customer sought a renewable product that they will no longer receive.[53] How do you respond?

A: This argument overlooks the fact that FE PA's proposal does not prohibit re-enrollment, and a customer can immediately and freely re-select the same supplier or product if they wish to do so. In fact, suppliers could use the opportunity to extend a specific offer to returning customers.

I note here that the affirmative consent contemplated by FE PA's proposal does not need to be extensive, burdensome, or costly – it just must document that the customer would like to continue with the supplier at the terms offered. To accomplish this simple task, suppliers could use a multitude of their "innovative" means to enhance customer experience.

Ultimately, I believe strongly that requiring affirmative consent to renew a contract – or on a quarterly basis for variable rate contracts – would measurably improve consumer outcomes, education, trust, and confidence in the market.

Q: Mr. Lacey cites two prior Commission decisions to argue against FE PA's proposal to return customers to default service absent affirmative consent.[54] Please discuss.

A: In arguing against FE PA's proposal to return customers to default service if they do not affirmatively consent to renewal, Mr. Lacey relies on the Commission's 2024 decision in the PECO Default Service Plan proceeding. While not a lawyer, Mr. Lacey

[53] RESA St. 1 at 18-19.
[54] RESA St. 1 at 24-25.

provides his legal opinion, asserting: "Based on my read of the PECO order, the Commission concluded that the proposal [to return customers to default service at the end of PECO's standard offer program] was contrary to its regulations and precedent similar to my discussion on this issue previously."[55] He also attempts to apply a recent decision regarding a request of local Pennsylvania boroughs to operate a Community Choice Aggregation program on an opt-out basis, wherein the Boroughs would switch default service customers to a supplier of their choosing without affirmative consent.[56] In other words, the exact opposite of the proposal here to require affirmative consent.

Mr. Lacey's attempted legal analysis is flawed and will be addressed by counsel for CAUSE-PA through briefing. Setting aside matters of law, I note that the record before the Commission in this case includes extensive evidence of excessive supplier charges and corresponding higher termination rates and uncollectible expenses associated with shopping accounts. The Commission can and should evaluate FE PA's proposal based on the record in this case.

V. ELIMINATION OF THE CUSTOMER REFERRAL PROGRAM IS SUPPORTED BY SUBSTANTIAL EVIDENCE

Q: Why is FE PA's proposal to discontinue the Customer Referral Program appropriate?

A: FE PA's proposal to discontinue the CRP is appropriate for several reasons. First, the record reflects limited supplier participation and low customer uptake. Second, and more fundamentally, there is little policy justification for continuing a utility-administered

[55] Id. at 24:10-12.
[56] Id. at 24-25.

pathway into the retail market where the broader record in this case demonstrates that residential shopping has produced significantly adverse outcomes for customers in FE PA's service territory. The fact that the CRP can be described as offering a short-term discount does not overcome the larger reality that the residential shopping market overall and in aggregate has not delivered net benefits to FE PA's residential customers.

Mr. Lacey and Mr. Miller suggest that the CRP should be maintained or expanded, but that position gives insufficient weight to the evidence of market harm in this record. Nothing in their testimony refutes the evidence in this case. There is waning supplier participation and customer interest in this program, and it has simply run its course. In my opinion, based on the record developed to date, it is reasonable to conclude that FE PA should not continue to serve as a direct conduit to residential retail contracts that has produced persistent and material adverse outcomes for customers.

VI. CONCLUSION

Q: What do you conclude regarding the testimony of Mr. Lacey and Mr. Miller?

A: Their testimony does not undermine the central evidence in this case showing that FE PA's residential shopping market has failed to deliver net benefits to residential customers and has imposed especially severe burdens on low-income households. Their testimony focuses on preserving existing supplier practices, but it does not adequately answer the record evidence showing persistent overcharges, disproportionate payment trouble, and the need for structural reform. In addition to the extensive data outlined in my direct testimony, showing excessive shopping prices and disproportionate rates of involuntary termination, the evidence above demonstrates that excessive supplier pricing is linked to higher uncollectible expenses for shopping accounts, increasing the likelihood

that other customers will bear the costs. The harm in FE PA's service territory is occurring now, and the record in this case evidences a clear and present need for substantial reforms to address acute affordability challenges exacerbated by suppliers operating in FE PA's service territory. Relief should not be delayed pending some broader statewide proceeding. For these reasons, I continue to support FE PA's proposals to discontinue the CRP, require affirmative customer action at the end of new fixed-term contracts, require quarterly affirmations for variable-rate products, and modify POR eligibility to better protect customers and other ratepayers.

Q: Does this conclude your rebuttal testimony?

A: Yes. However, I reserve the right to supplement or revise this testimony in response to additional evidence or arguments that may be presented in this proceeding.

CAUSE-PA Statement 1-R, Cicero

Exhibit 1-R

Uncollectible Expenses

CAUSE-PA EXHIBIT 1-R

Residential Uncollectible Accounts - Default Service vs. Shopping (POR)

	Average Residential Customers	Residential Uncollectibles (Generation)	Residential Uncollectibles Per Customer	Average Default Customers	Default Uncollectibles	Default Uncollectibles Per Customer	Average Shopping Customers	POR Uncollectibles	POR Uncollectibles Per Customer	Increase in uncollectible expense per customer ($)	Increase in uncollectible expense per customer (%)
MetEd											
2022	520,063	$ 6,736,347	$ 12.95	415,255	$ 3,682,953	$ 8.87	104,808	$ 3,053,394	$ 29.13	$ 4.08	46%
2023	520,987	$ 2,055,757	$ 3.95	412,295	$ 1,123,941	$ 2.73	108,692	$ 931,816	$ 8.57	$ 1.22	45%
2024	518,394	$ 6,530,877	$ 12.60	413,754	$ 3,570,617	$ 8.63	104,641	$ 2,960,260	$ 28.29	$ 3.97	46%
2025	519,199	$ 9,815,132	$ 18.90	409,964	$ 6,217,810	$ 15.17	109,235	$ 3,597,322	$ 32.93	$ 3.74	25%
Penelec											
2022	500,712	$ 5,317,176	$ 10.62	411,837	$ 2,822,150	$ 6.85	88,875	$ 2,495,026	$ 28.07	$ 3.77	55%
2023	500,535	$ 2,361,503	$ 4.72	413,458	$ 1,253,394	$ 3.03	87,078	$ 1,108,109	$ 12.73	$ 1.69	56%
2024	500,548	$ 6,401,538	$ 12.79	412,038	$ 3,397,687	$ 8.25	88,510	$ 3,003,851	$ 33.94	$ 4.54	55%
2025	500,478	$ 7,524,271	$ 15.03	412,821	$ 4,158,935	$ 10.07	87,657	$ 3,365,336	$ 38.39	$ 4.96	49%
Penn Power											
2022	148,893	$ 1,986,402	$ 13.34	122,514	$ 1,350,031	$ 11.02	26,379	$ 636,371	$ 24.12	$ 2.32	21%
2023	149,601	$ 177,101	$ 1.18	124,486	$ 120,364	$ 0.97	25,115	$ 56,737	$ 2.26	$ 0.22	22%
2024	150,250	$ 1,787,028	$ 11.89	122,555	$ 1,214,529	$ 9.91	27,696	$ 572,499	$ 20.67	$ 1.98	20%
2025	150,914	$ 1,746,658	$ 11.57	123,025	$ 1,024,470	$ 8.33	27,889	$ 722,188	$ 25.90	$ 3.25	39%
West Penn											
2022	630,833	$ 6,846,471	$ 10.85	518,586	$ 4,614,969	$ 8.90	112,247	$ 2,231,502	$ 19.88	$ 1.95	22%
2023	632,391	$ 1,780,456	$ 2.82	527,759	$ 1,200,144	$ 2.27	104,631	$ 580,312	$ 5.55	$ 0.54	24%
2024	633,919	$ 7,703,747	$ 12.15	519,487	$ 5,192,829	$ 10.00	114,432	$ 2,510,918	$ 21.94	$ 2.16	22%
2025	635,879	$ 7,571,817	$ 11.91	521,170	$ 4,928,637	$ 9.46	114,709	$ 2,643,180	$ 23.04	$ 2.45	26%

*See CAUSE-PA to FE PA I-10, Revised Attachment A (average annual customer counts) and RESA to FE PA I-12, Attachment A (uncollectible expenses).

CAUSE-PA EXHIBIT 1-R

CAUSE-PA Statement 1-R, Cicero

Exhibit 2-R

Supplier Shopping Data

*****HIGHLY CONFIDENTIAL*****

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REDACTED

CAUSE-PA Statement 1-R, Cicero

Appendix A-R

Interrogatories of CAUSE-PA to FE PA

FE PA Response to CAUSE-PA I-10, Revised Attachment A

Interrogatories of CAUSE-PA to TSE

TSE Response to CAUSE-PA I-16

Interrogatories of RESA to FE PA

FE PA Response to RESA I-12, Attachment A

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

CAUSE-PA Set 1, No. 010

From January 2022 to date, disaggregated by year and division (MetEd, Penelec, Penn Power, and West Penn Power), please provide the average number of customers in each subgroup:

a. All residential customers.
b. Residential shopping customers.
c. Residential default service customers.
d. All confirmed low income customers.
e. Confirmed low income shopping customers.
f. Confirmed low income default service customers.
g. All confirmed low income customers not enrolled in CAP.
h. Confirmed low income shopping customers not enrolled in CAP.
i. Confirmed low income default service customers not enrolled in CAP.
j. All CAP participants.
k. Shopping CAP participants.
l. Default service CAP participants.

RESPONSE:

See FE PA Revised Response to CAUSE-PA Interrogatory Set 1, No. 10, Attachment A.

Year	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP	h. Confirmed low income Shopping customers not enrolled in CAP
2022	Met-Ed	520,063	104,808	415,255	65,884	9,473	56,411	38,722	7,473
2023	Met-Ed	520,987	108,692	412,295	66,429	9,727	56,702	38,940	7,893
2024	Met-Ed	518,394	104,641	413,754	65,766	9,775	55,991	37,861	7,436
2025	Met-Ed	519,199	109,235	409,964	66,211	10,194	56,017	37,959	7,918

Year	Rate District	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
2022	Met-Ed	31,250	37,207	2,920	34,288
2023	Met-Ed	31,046	37,711	2,735	34,975
2024	Met-Ed	30,424	38,094	3,353	34,741
2025	Met-Ed	30,040	38,607	3,292	35,315

Year	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP	h. Confirmed low income Shopping customers not enrolled in CAP
2022	Penelec	500,712	88,875	411,837	80,367	10,299	70,068	43,751	7,528
2023	Penelec	500,535	87,078	413,458	80,920	9,773	71,147	43,980	7,612
2024	Penelec	500,548	88,510	412,038	80,424	9,959	70,465	44,085	7,588
2025	Penelec	500,478	87,657	412,821	80,358	9,950	70,408	44,051	7,459

Year	Rate District	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
2022	Penelec	36,223	50,727	3,944	46,783
2023	Penelec	36,367	51,228	3,171	48,057
2024	Penelec	36,497	50,370	3,449	46,922
2025	Penelec	36,592	50,344	3,586	46,758

Year	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP	h. Confirmed low income Shopping customers not enrolled in CAP
2022	Penn Power	148,893	26,379	122,514	17,673	2,433	15,240	8,823	1,680
2023	Penn Power	149,601	25,115	124,486	17,743	2,128	15,615	8,891	1,587
2024	Penn Power	150,250	27,696	122,555	17,788	2,279	15,509	9,093	1,809
2025	Penn Power	150,914	27,889	123,025	17,672	2,236	15,436	9,803	1,813

Year	Rate District	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
2022	Penn Power	7,143	11,831	1,059	10,773
2023	Penn Power	7,303	11,915	803	11,112
2024	Penn Power	7,284	11,766	721	11,045
2025	Penn Power	7,990	10,751	661	10,090

Year	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP	h. Confirmed low income Shopping customers not enrolled in CAP
2022	West Penn	630,833	112,247	518,586	72,517	9,786	62,731	41,144	7,149
2023	West Penn	632,391	104,631	527,759	73,767	8,675	65,092	42,142	6,909
2024	West Penn	633,919	114,432	519,487	74,416	9,696	64,720	43,100	8,153
2025	West Penn	635,879	114,709	521,170	74,009	9,591	64,419	45,698	8,328

Year	Rate District	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
2022	West Penn	33,995	41,826	3,554	38,273
2023	West Penn	35,233	42,284	2,474	39,810
2024	West Penn	34,946	42,025	2,241	39,784
2025	West Penn	37,370	38,277	1,935	36,343

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of Default	**:**	**Docket No. P-2026-3060298**
Service Program for the Period from	**:**	
June 1, 2027 to May 31, 2031	**:**	

CAUSE-PA to TSE I-16. See Town Square Statement No. 1 at 6:19-22. Does Town Square operate in any states that do not offer POR? If so, please identify the state.

RESPONSE:

POR is currently not available in Maine.

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

RESA Set 1, No. 12

For each of the years 2020-2025, please provide the total uncollectible account expense associated with FirstEnergy residential POR-related accounts and the total uncollectible account expense associated with FirstEnergy residential default service, compared to FirstEnergy's total Pennsylvania residential revenues for the years in question.

RESPONSE:

Please see FE PA Response to RESA Set 1, No. 12, Attachment A.

FE PA allocates total uncollectible accounts expense to distribution vs. generation in a base rate case test year based on normalized revenues prior to the rate increase plus POR revenues billed on behalf of EGSs. FE PA allocates generation uncollectible accounts expense to default service vs. POR in a base rate case test year based on based on the default service revenues plus the POR revenues billed on behalf of EGSs. FE PA calculates the allocation of uncollectible accounts expense to customer class in a base rate case test year based on the two-year average of net write-offs.

	Residential Distribution Uncollectibles				
	Met-Ed	Penelec	Penn Power	West Penn	FE PA
2020	$9,794,817	$11,626,111	$2,543,591	$8,880,815	$32,845,334
2021	$2,723,964	$3,824,019	$60,584	$994,701	$7,603,268
2022	$3,732,846	$4,325,415	$748,088	$2,274,907	$11,081,257
2023	$1,422,925	$2,130,728	$87,208	$956,813	$4,597,673
2024	$4,520,452	$5,665,745	$879,966	$4,139,974	$15,206,136
2025	$6,308,332	$5,852,069	$962,422	$4,252,767	$17,375,590

	Residential Default Service Uncollectibles				
	Met-Ed	Penelec	Penn Power	West Penn	FE PA
2020	$6,535,128	$6,597,177	$2,507,647	$8,319,461	$23,959,413
2021	$3,353,213	$2,668,101	$1,086,634	$4,067,541	$11,175,489
2022	$3,682,953	$2,822,150	$1,350,031	$4,614,969	$12,470,103
2023	$1,123,941	$1,253,394	$120,364	$1,200,144	$3,697,843
2024	$3,570,617	$3,397,687	$1,214,529	$5,192,829	$13,375,661
2025	$6,217,810	$4,158,935	$1,024,470	$4,928,637	$16,329,851

	Residential POR Related Uncollectibles				
	Met-Ed	Penelec	Penn Power	West Penn	FE PA
2020	$5,418,022	$5,832,479	$1,182,042	$4,022,755	$16,455,298
2021	$2,780,019	$2,358,833	$512,212	$1,966,801	$7,617,866
2022	$3,053,394	$2,495,026	$636,371	$2,231,502	$8,416,293
2023	$931,816	$1,108,109	$56,737	$580,312	$2,676,974
2024	$2,960,260	$3,003,851	$572,499	$2,510,918	$9,047,527
2025	$3,597,322	$3,365,336	$722,188	$2,643,180	$10,328,027

	Total Residential Uncollectibles				
	Met-Ed	Penelec	Penn Power	West Penn	FE PA
2020	$21,747,967	$24,055,767	$6,233,280	$21,223,031	$73,260,045
2021	$8,857,197	$8,850,953	$1,659,430	$7,029,043	$26,396,624
2022	$10,469,193	$9,642,592	$2,734,489	$9,121,378	$31,967,653
2023	$3,478,682	$4,492,231	$264,308	$2,737,268	$10,972,490
2024	$11,051,328	$12,067,282	$2,666,994	$11,843,720	$37,629,324
2025	$16,123,464	$13,376,340	$2,709,080	$11,824,584	$44,033,468

	Total Residential Revenues
	FE PA
2020	$2,024,996,087
2021	$2,083,582,637
2022	$2,351,388,235
2023	$2,723,627,562
2024	$2,853,935,593
2025	$3,160,758,398

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FE PA Pennsylvania Electric Company for Approval of Its Default Service Program for the period commencing June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

SURREBUTTAL TESTIMONY OF PATRICK M. CICERO

ON BEHALF OF

THE COALITION FOR AFFORDABLE UTILITY SERVICES AND ENERGY

EFFICIENCY IN PENNSYLVANIA ("CAUSE-PA")

June 11, 2026

PREPARED SURREBUTTAL TESTIMONY OF PATRICK M. CICERO

I. INTRODUCTION

Q: Please state your name, occupation, and business address?

A: My name is Patrick M. Cicero. In my role as Of Counsel at the Pennsylvania Utility Law Project (PULP), I have a broad range of responsibilities to PULP and its clients. This includes providing analysis and testimony on utility matters for clients who are represented by members of the statewide legal aid network, including clients of PULP and other legal aid offices. PULP's business address is 118 Locust Street, Harrisburg, PA 17101. I also maintain an office at my home.

Q: Did you sponsor direct and rebuttal testimony in this proceeding?

A: Yes. I have sponsored both direct and rebuttal testimony in this case. My direct testimony was pre-marked as CAUSE-PA Statement 1 and was accompanied by CAUSE-PA Exhibits 1 through 3 and Appendices A and B. My rebuttal testimony was pre-marked as CAUSE-PA Statement 1-R (Highly Confidential) and was accompanied by CAUSE-PA Exhibits 1-R and 2-R (Highly Confidential) and Appendix A-R.

Q: Has your direct or rebuttal testimony, or the analysis and recommendations contained therein, changed based on the direct testimony of other parties in this case?

A: No.

Q: Please state the purpose of your surrebuttal testimony.

A: The purpose of my surrebuttal testimony is to respond to certain arguments raised in the rebuttal testimony of Frank Lacey on behalf of the Retail Energy Supply Association[1] (RESA) and Mr. David Young on behalf of FirstEnergy.[2]

My surrebuttal testimony is not intended to address every issue raised by other parties' witnesses in rebuttal testimony. Absence of a response to any specific recommendation or position of any witness does not indicate my agreement. Furthermore, unless required for context in providing a further response to the rebuttal testimony of Mr. Lacey and Mr. Young, I will not reiterate the extensive arguments and evidence that I provided in my direct and rebuttal testimony. To the extent an argument raised by any party is already sufficiently addressed in my direct and rebuttal testimony, I do not intend to respond, and stand on the evaluation, analysis, and recommendations contained in my previously circulated testimony.

Q: Are you sponsoring any exhibits accompanying your surrebuttal testimony?

A: No.

Q: Please summarize your surrebuttal testimony.

A: I first respond to the unsubstantiated assertions of Mr. Lacey that FE PA's proposed changes to its residential retail market engagement and enhancement programs will reduce retail choice and are inconsistent with Pennsylvania's competitive market framework. In doing so, I will respond to Mr. Lacey's mischaracterizations of FE PA's

[1] RESA St.1-R
[2] FE PA St. 1-R.

proposals and will correct the inaccurate factual basis and misguided policy assertions upon which Mr. Lacey's conclusions are premised.

I will also briefly respond to Mr. Young's assertion that the Commission should not address FE PA's maximum credit threshold for its Customer Assistance Program (CAP) in the context of this default service proceeding, despite clear and undisputed evidence that the rapid increase in default service rates is having a devastating impact on CAP.

I. RESPONSE TO RESA WITNESS FRANK LACEY

Q: At the outset of his rebuttal testimony, Mr. Lacey argues that FE PA's retail market proposals are inappropriate for consideration in this proceeding. Please explain the basis for Mr. Lacey's assertions and your response thereto.

A: Mr. Lacey argues that FE PA's retail market proposals would "alter significant aspects of Pennsylvania's competitive retail market."[3] Therefore, based on advice of counsel, he argues that the proposals "require broader procedural treatment and careful evaluation."[4]

This line of argument strains credulity. FE PA's Customer Referral Program (CRP) was first proposed in the context of FE PA's first Default Service Plan proceeding, and changes to both the CRP and FE PA's Purchase of Receivables (POR) Program have been appropriately proposed and evaluated in each successive plan proceeding.[5]

[3] RESA St. 1R at 3-4.
[4] RESA St. 1R at 3:14-23.
[5] See Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company for Approval of Their Default Service Programs, Docket Nos. P-2011-2273650, -2273668, -2273669, and -2273670; Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company for Approval of Their Default Service Programs, Docket Nos.P-2017-2637855, -57, -58, -66; see also Respond Power, LLC v. Pa. PUC, 260 CD 2020 (unreported order filed Feb. 9, 2021).

Changes to these programs – up to and including their proposed discontinuation – is therefore appropriately considered in the context of a Default Service Plan proceeding.

Counsel for RESA, along with approximately 130 individual suppliers, were served with FE PA's initial filing on February 3, 2026,[6] and has had over five months to engage in discovery and develop a factual record from which the ALJs and the Commission will make a careful and reasoned decision subject to the laws and policies of the Commonwealth. Counsel for CAUSE-PA will fully brief the relative due process considerations in this proceeding. However, in my estimation, the "procedural treatment" and "careful evaluation" of retail market proposals in this proceeding is far more searching than the level of review afforded to stakeholders in a statewide policy proceeding. Thus, Mr. Lacey's contention that this is the wrong forum is fundamentally flawed.

Contrary to Mr. Lacey's assertions, FE PA's retail market proposals will not "alter significant aspects" or "materially impair" Pennsylvania's competitive retail market. To the contrary, FE PA's proposals are squarely in line with established Commission policies and are responsive to the evidence of harm documented in this proceeding. I believe that FE PA's proposals are likely to have the opposite effect on the market by restoring consumer confidence that has been eroded over time by excessive prices.

Mr. Lacey's assertion that FE PA's retail market proposals contradict the Commission's "approved Pennsylvania framework" for the retail market is likewise inaccurate and misrepresents the Commission's prior policy pronouncements.[7] The Commission's policy, which is not binding law, provides only that the public interest would

[6] Petition of FirstEnergy Pennsylvania Electric Company for Approval of its Default Service Program for the Period June 1, 2027 to May 31, 2031, Docket P-2026-3060298 (Certificate of Service). Available at: https://www.puc.pa.gov/pcdocs/1913245.pdf.
[7] RESA St. 1R at 4: 6-10.

be served "by the consideration" of a POR and CRP. It does not require these programs nor say that they are necessary.[8] Counsel for CAUSE-PA will fully brief the legal aspects of this issue. It is worth noting, however, that the Public Utility Code prohibits *requiring* electric distribution companies from purchasing receivables[9] and, as a matter of policy, I submit that FE PA is right to make decisions about its POR and CRP based on data and experience, not historical inertia regarding POR structure.

Q: Mr. Lacey concludes that FE PA's retail market proposals "would effectively transform the default service rate into a regulatory ceiling against which EGS pricing (for all customers) would be judged and restricted."[10] Do you agree with this assessment?

A: No. FE PA's proposals do not restrict supplier pricing in any way, and Mr. Lacey's suggestion to the contrary is without merit. Suppliers are free to continue offering electricity at any price, packaged with any "value added services" they wish to offer. FE PA's proposals would do nothing to restrict the ability of suppliers to make such offers or for consumers to choose such offers. Rather, FE PA's proposed changes are narrowly tailored to ensure that (1) customers are making an affirmative choice; and (2) other ratepayers are not penalized for a shopping customers' decision to affirmatively elect a higher priced product in exchange for some other benefit. Suppliers would remain free to offer electricity at a price premium; they would simply need to either perform their own billing and collections or wait to be paid by FE PA until the customer selecting that premium product pays the bill.

[8] 52 Pa. Code §§ 69.1814, 1815.
[9] 66 Pa. C.S. § 2807(c)(3).
[10] RESA St. 1-R at 5:13-14.

Q: Mr. Lacey asserts that "[d]efault service is heavily subsidized by distribution rates and EGS products are not."[11] In support of this contention, he argues that "FE uses millions of dollars of assets in the provision of default service" – including "buildings, furniture, computers, IT systems, and other, and the labor costs of personnel providing those services, that should be allocated to default service in order to make default service more equitably priced."[12] How do you respond?

A: RESA and retail suppliers have been arguing this same point for years, but the Commission has repeatedly concluded that default service rates are not subsidized.[13] Counsel for CAUSE-PA will address the legal contours of this well-trodden issue more fully through briefing. As a matter of public policy, I am opposed to Mr. Lacey's suggestion that there are costs that should be added to default service merely to make supplier offers more appealing.

[11] RESA St. 1R at 8.
[12] RESA St. 1R at 14.
[13] See NRG Energy, Inc. v. Pa. PUC, 58 CD 2019 (Pa. Commw. Ct., June 2, 2020), *allocatur denied* 359 MAL 2020.

Q: Mr. Lacey contends that FE PA's proposals will "increase customer migration back to default service."[14] On that basis, he asserts that your analysis of shopping data is flawed because it was not adjusted for incremental load if all customers were on default service.[15] He asserts that FE PA's descending clock auction "would clear at a higher price if the default service load was higher," concluding that "[t]his is a simple application of the laws of supply and demand."[16] Do you agree?

A: No. My analysis was based on actual prices charged to actual customers who were actively shopping in the competitive market, as compared to the actual default service price, over a 100-month period. Notably, Mr. Lacey does not assert that the actual pricing data is wrong.[17] Instead he claims that my analysis is "oversimplified" and "should be rejected by the Commission."[18] The facts show that over a 100 month period, customers who were served by retail suppliers paid $888 million more than they would have paid had they been charged the default service rates for the same period. That is fact. Mr. Lacey engages in mere speculation in the face of actual evidence and has presented no evidence that there would be material or meaningful increase in default service prices. Furthermore, there is no proposal in this case that all customers should be served on default service. The analysis was simply about the cost impact associated with customers paying more than the default service price resulting in $888 million in harm impacts that

[14] RESA St. 1R at 10.
[15] Id.
[16] Id.
[17] RESA St. 1R at 4-12. Note that Mr. Lacey did take issue with the underlying data used in FE PA's analysis. The fallacies of Mr. Lacey's arguments about FE PA's analysis are thoroughly rebutted in my rebuttal testimony. Nevertheless, I note the issue here to underscore the fact that Mr. Lacey did not make similar claims regarding the data used in my analysis. I did not use averages. My analysis used actual monthly shopping data compared to the actual PTC each month over a 100-month period that showed $888 million worth of harm. See CAUSE-PA St. 1 at 8-9.
[18] RESA St. 1R at 10.

included increased uncollectible expenses and termination rates for customers who were paying higher prices and served by retail suppliers.[19] There is no factual basis to conclude that under the proposed revisions that all customers would be returned to default service.

Even more fundamentally, there is simply no basis to conclude that FE PA's proposal would eliminate the competitive market or drive substantial numbers of customers back to default service. Under FE PA's proposals, suppliers remain free to offer the same products they offer today. Assuming consumers find value in those offers, as RESA contends, suppliers should have no reason to doubt that customers will continue to shop without POR and CRP.

Q: Mr. Lacey further criticizes your analysis of actual shopping data, arguing that you "fail[ed] to account for the value customers may place on EGS contracts that offer fixed price certainty for periods longer than 6 months" – or other "non-price attributes".[20] Please respond.

A: In my analysis of shopping data, I did not assign values or judgement to specific offer types. Indeed, whether individual offers provide "value" to customers is irrelevant. My analysis examined actual pricing data over a 100-month period. Based on that data, I concluded that (1) consumers should know, understand, and affirmatively consent to the price they are charged for electricity, and (2) consumers should not pay higher prices as a result of shopping decisions that are not their own. The fact is, residential shopping customers – especially low income shopping customers – are paying substantially higher rates, are facing substantially higher rates of termination, and are driving substantially higher uncollectible expenses that are borne by all residential ratepayers.

[19] CAUSE-PA St. a1 at 23.
[20] RESA St. 1R at 11:5-11.

Q: Mr. Lacey attempts to discredit your analysis of FE PA's proposed reforms, arguing you did not perform analysis regarding customer confusion, misunderstanding, administrative burden, implementation costs, participation rates, product availability, or other "customer choice impacts associated with proposed affirmative consent requirements."[21] Please respond.

A: Based on my experience assisting customers to get out of bad retail energy contracts over the course of my career, I can unequivocally state that customer confusion is rampant in the current market. The proposed reforms will help fix that, ensuring consumers are informed about the price they pay for electricity and empowered to make an affirmative choice. Mr. Lacey points again to a recent change in the law in Maryland to support his assertion that customers will be confused about the affirmative consent requirement.[22] But apart from vague parallels, he does not explain how Maryland's experience is comparable. Contrary to Mr. Lacey's assertion, FE PA's proposed reforms are likely to reduce overall administrative burden, as FE PA's proposed reforms would reduce a host of collections-related costs, from fewer notices to fewer truck rolls.

Q: Mr. Lacey argues that FE PA's POR "provide[s] credit-constrained customers with broader access to competitive supply products that might otherwise be available absent POR program."[23] Do you agree that this is a benefit to the POR?

A: No. RESA suggests playing a most dangerous game with economically vulnerable households – securitizing basic electric service to support the purchase of ancillary "value added services" that a customer cannot objectively afford, based on their credit risk.

[21] RESA St. 1R at 13-14.
[22] Id. at 14.
[23] RESA St. 1R at 18.

He goes on to claim that "the Commonwealth has already determined that POR programs serve important public interest objectives" – and that "risk-socialization features associated with a POR are not fundamentally different from other utility cost-recovery structures through which utilities recover bad-debt expenses from broader customer classes."[24] This assertion ignores clear and overwhelming data showing that shopping customers are being charged substantially higher rates, are facing substantially higher risk of termination, and are generating substantially higher levels of uncollectible expenses.[25] There is a fundamental difference between POR and general collections, in that utilities are not embedding the cost of non-commodity goods and services in the price of basic electricity and, based on the evidence in this case, are charging almost a billion dollars less than retail prices in aggregate.

Mr. Lacey is correct that "socialized collections structures, coupled with the ability to terminate service for non-payment, have been adopted in most, if not all utility service territories across the country and are not unique to competitive retail electricity markets" – but that is not the issue here. The issue is whether persistently higher prices in the competitive market are driving unnecessarily high termination and arrearage rates, adding more costs onto ratepayers and harming public safety. The Commission has an express obligation, enshrined in the Choice Act, to ensure programs and policies are in place to assist low income households to connect and maintain services to their home.[26] Simply put, the Commission cannot continue to allow FE PA to operate the POR in a

[24] RESA St. 1R at 19.
[25] CAUSE-PA St. 1 at 15-25; CAUSE-PA Exhibits 1, 2, 3 & 1-R.
[26] 66 Pa. C.S. § 2802(9)-(10); 2803; 2804(9).

manner that directly erodes the ability of low income households to maintain service in FE PA's service territory.

Q: Mr. Lacey criticizes your support of FE PA's proposal to end its Customer Referral Program (CRP), arguing that you did not identify analysis "demonstrating that elimination of the CRP would improve customer outcomes relative to reforms or modifications short of elimination."[27] How do you respond?

A: Mr. Lacey appears to believe that the CRP is a statutory requirement as opposed to a voluntary program, as his argument is rooted in a legal standard applied by the Commonwealth Court when evaluating whether the Commission may place reasonable restrictions on competition to fulfill competing statutory priorities embedded in the Choice Act.[28] Counsel for CAUSE-PA will fully brief the legal aspects of this issue, and application of this legal standard. But it is important to keep in mind that the CRP is an optional program, encouraged as a matter of policy in the 2011 Retail Market Investigation and subject to review in each EDC's Default Service Plan.[29] Its elimination does not require competition to bend. In fact, elimination of the CRP will not in any way constrain the competitive market. It will merely end a voluntary market enhancement program that has fully run its course.

[27] RESA St. 1R at 26.
[28] CAUSE-PA v. Pa. PUC, 120 A.3d 1087, 1103, 1107 (Pa. Commw. Ct. 2015).
[29] Investigation of Pennsylvania's Retail Electricity Market: Recommendations Regarding Upcoming Default Service Plans, Final Order, Docket No. I-2011-2237952, at 43-44 (order entered Dec. 16, 2011) ; see also 52 Pa. Code § 69.1815.

II. RESPONSE TO FE PA WITNESS DAVID YOUNG

Q: In his rebuttal testimony, Mr. Young notes that FE PA shares your concern that an increasing number of CAP customers are exceeding the maximum CAP credit level before the end of the program year; however, he argues that changes to CAP "are more appropriately addressed in the context of a USECP proceeding."[30] How do you respond?

A: The substantial increase in CAP customers exceeding their maximum CAP credits is a direct result of the substantial increase in FE PA's default service rates.[31] This is squarely at issue in this case and was not readily apparent the last time FE PA increased its maximum cap credits in January 2025, which was the result of its last distribution rate increase. The resulting harm is occurring now due to energy price increases. This case is the proper evidentiary forum in which to address these issues. The consequences of rising costs for low income families are far-ranging and irreversible.[32] There is simply no reason to delay. FE PA is not scheduled to file its next Universal Service and Energy Conservation Plan (USECP) until 2029. Simply put, low income consumers in FE PA's service territory cannot afford to wait for resolution of this issue. The record developed in this case includes facts and evidence which clearly demonstrates the insufficiency of maximum CAP credit levels based on the costs that FE PA is charging its customers for default service. Counsel for CAUSE-PA will further address the legal aspects of this issue through briefing, but I stand by my analysis and recommendation on these issues and

[30] FE PA Statement 1-R at 15.
[31] CAUSE-PA St. 1 at 40-44.
[32] CAUSE-PA St. 1 at 12-14 (discussing the far-ranging impacts of energy insecurity)

believe the matter must be resolved in this case to prevent prolonged harm to FE PA's economically vulnerable CAP participants.

Q: Does this conclude your surrebuttal testimony?

A: Yes.

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

DIRECT TESTIMONY OF

Frank Lacey

ON BEHALF OF RETAIL ENERGY SUPPLY ASSOCIATION ("RESA")

FIRSTENERGY DSP VII
Docket No. P-2026-3060298

TOPICS:

Opposition to Competitive Market Proposals (including Affirmative Consent at End of Supply Contract, Quarterly Affirmation, POR Changes, Elimination of Customer Referral Program)
Opposition regarding Change to NITS Cost Recovery
Recommendations Regarding Price Comparisons
Changes Regarding the Wholesale Default Supply Contracts

April 29, 2026

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I. INTRODUCTION

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Frank Lacey and I am the founder of Electric Advisors Consulting, LLC ("Electric Advisors Consulting"). My business address is 3 Traylor Drive, West Chester, PA 19382.

Q. PLEASE DESCRIBE ELECTRIC ADVISORS CONSULTING AND YOUR ROLE?

A. Through Electric Advisors Consulting, I am an energy market consultant who helps companies and customers advance energy markets with innovative products, technologies, and services. I have provided value to clients by leveraging regulatory change, developing and implementing corporate strategies, and developing and executing M&A strategies.

Q. PLEASE SUMMARIZE YOUR EDUCATIONAL BACKGROUND AND PROFESSIONAL EXPERIENCE.

A. As a consultant, I provide policy- and market-related consulting services to advanced energy management companies and end-use customers. I have worked in the electric power industry for approximately 33 years, beginning immediately after earning my graduate degree. I have worked on major industry restructuring issues including generation asset divestiture, with a specialization in environmental asset valuation; stranded cost valuations; transmission restructuring including the development of Independent System Operators ("ISOs"), Regional Transmission Organization ("RTOs"), and other independent transmission entities; the development of retail energy markets; and the development of demand response markets. Early in my career, I was employed as a consultant to industry participants, first by Putnam, Hayes & Bartlett, Inc., and then by Arthur Andersen Business Consulting. Within the industry, I have worked for

Strategic Energy, a retail electricity supplier, Direct Energy, a retail energy supplier that acquired Strategic Energy in 2008, and Comverge, Inc. and CPower, two companies that shared a common owner and provided demand response services to residential and to commercial & industrial customers, respectively. I created Electric Advisors Consulting in the fall of 2015. I hold a Bachelor of Science degree in Transportation and Logistics from the University of Maryland and a Master of Science in Industrial Administration with concentrations in finance and environmental management from the Tepper School of Business at Carnegie Mellon University. My resume is provided as Exhibit FL-1.

Q. HAVE YOU EVER PROVIDED TESTIMONY BEFORE THIS COMMISSION?

A. Yes. I have testified before the Pennsylvania PUC Public Utility Commission ("PUC" or "Commission") several times. I have also testified numerous times before other state regulatory agencies, legislatures, and twice as a technical conference witness at the Federal Energy Regulatory Commission ("FERC"). I have provided expert testimony to the utility commissions in Virginia, New York, Rhode Island, Ohio, Maryland, Massachusetts, Illinois, Utah, and California. I have presented oral testimony in less formal proceedings before this Commission and Commissions in Maryland, Delaware, and Texas. I have presented legislative testimony in New York, Maryland, Pennsylvania, Delaware, Michigan, California, and Texas. I have filed expert reports on energy matters in the United States District Court for the Eastern District of North Carolina, Northern Division, in the Superior Court of New Jersey in Bergen County, and in the Supreme Court of the State of New York in New York County. I have also spoken at numerous trade shows, conferences, and other industry and corporate events as an expert on electricity market issues. A summary of my prior testimony is contained in Exhibit FL-2.

Q. ON WHOSE BEHALF ARE YOU TESTIFYING?

A. I am submitting this testimony on behalf of the Retail Energy Supply Association ("RESA").[1]

Q. PLEASE DESCRIBE RESA.

A. RESA is an association of diverse competitive energy suppliers devoted to promoting vibrant and sustainable competitive retail energy markets for residential and business customers. Members of RESA include electric generation suppliers ("EGSs" or "competitive suppliers") licensed by the Commission, pursuant to the Electricity Generation Customer Choice and Competition Act ("Competition Act"),[2] to sell electric generation services to retail customers throughout Pennsylvania and in FirstEnergy's ("FE") service territory.[3] EGSs accomplish these sales pursuant to electric supply contracts entered into with retail customers and, for residential and small business customers, are required to follow the Commission's detailed regulations regarding language to be included in the contracts, as well as the timing and content of notices to be provided to customers upon pending expiration of the contract or notice of material changes.[4]

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[1] The comments expressed in this filing represent the position of the Retail Energy Supply Association (RESA) as an organization but may not represent the views of any particular member of the Association. Founded in 1990, RESA is a broad and diverse group of retail energy suppliers dedicated to promoting efficient, sustainable and customer-oriented competitive retail energy markets. RESA members operate throughout the United States delivering value-added electricity and natural gas service at retail to residential, commercial and industrial energy customers. More information on RESA can be found at www.resausa.org.

[2] 66 Pa. C.S. §§ 2801 *et seq*.

[3] References to "FirstEnergy" or "FE" are meant to comprehensively include each of its predecessor companies serving customers in Pennsylvania (Metropolitan Edison, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company), unless explicitly stated otherwise.

[4] 52 Pa Code §§ 54.5 and 54.10.

Q. PLEASE PROVIDE AN OVERVIEW OF YOUR TESTIMONY.

A. One of the fundamental principles underlying the Pennsylvania legislature's decision to restructure the electricity market was to transfer the risk of management decisions related to investments in generation assets from ratepayers to shareholders. In 2008, that vision was challenged as Pennsylvanians would soon be confronted with near certain price increases as Pennsylvania utility rate caps were nearing expiration. At that time, the legislature and many stakeholders across Pennsylvania had serious discussions about the future of the restructured electricity market. The legislature rose to the occasion and passed Act 129.[5] Act 129 modified the default service providers' ability to manage default service and put certain requirements on default service suppliers. Act 129 also created very robust energy efficiency and demand response opportunities which use market tools to allow consumers to manage their electricity expenses. FE's proposals in this proceeding are seeking to unwind many of the risk allocations that have been a core component of restructuring. FE is also proposing default service contracts that are not aligned with the Act 129 requirements for such contracts. In this testimony, I will explain that many of changes that FE is proposing in its DSP Petition[6] have anti-competitive effects and have a regressive effect on customers and on the competitive electricity market. I will show that many of FE's proposals are the same as those embedded in Maryland's SB-1,[7] which has resulted in an electricity market that is providing zero offers to residential customers and has transitioned the market from one in

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[5] *See* 66 Pa. C.S. § 2807(e)(3.1)–(3.9).

[6] *Petition of FirstEnergy Pa. Elec. Co. for Approval of its Default Service Program for the Period June 1, 2027 to May 31, 2031*, Docket No. P-2026-3060298.

[7] 2024 Md. Laws ch. 537.

which about 13% of residential customers were on competitive supply contracts to one in which less than one-half of one percent of customers are on competitive supply contracts. FE's proposals reflect a regression in competitive market concepts, moving closer to the regulated command and control market and away from the vision of competition envisioned by the Pennsylvania legislature when the Competition Act was passed and when it was amended under Act 129. FE's proposals will undo 25 years of progress under the Competition Act, which includes many years of thoughtful input and analyses from stakeholders, and has resulted in a robust set of regulations that balance consumer protections with the competitive market. I will address individually several of FE's proposals that are extremely damaging to the competitive markets and to the rule of law in Pennsylvania.

Q. IS IT IN FE'S BEST INTEREST TO UNDO THE PROGRESS MADE UNDER THE COMPETITION ACT?

A. An EDC's default service product competes in the market with EGS products and services. If the electric distribution companies ("EDCs") across Pennsylvania undermine the operations of the competitive market, they will be better positioned to advocate at the legislature to re-regulate the market for generation and generation-related services. This would allow them to build and include in rate base, generation assets, which would add billions of dollars in revenues and profits to their portfolios on the backs of captive ratepayers. In my opinion, this creates a situation that could incentivize EDCs to propose measures that will erode the availability of competitive market products. For this reason, it might be appropriate for the Commission, at the conclusion of this proceeding, to open a proceeding to investigate the adoption of alternative default suppliers as a way to

remove the advantages enjoyed by EDCs as the default service providers and the perverse incentives to erect barriers to electricity market competition.[8]

Q. PLEASE SUMMARIZE RESA'S RECOMMENDATIONS.

A. FE's proposals, individually and collectively, will be extremely detrimental to the competitive electricity market and, if adopted, will result in residential customer choice being eliminated and will reduce options for small commercial customers. FE should be ordered to support the development of a robust competitive market. FE should not be permitted to implement policies and procedures that will effectively eliminate the competitive market. Rather, the Commission should refocus FE on coming up with policies supporting market forces and the expertise of sophisticated market participants who have been managing risk on behalf of customers for a quarter of a century in Pennsylvania. The Commission should direct FE to move away from passing wholesale supply risk to retail customers who are ill-equipped to manage the risks being passed along to them. FE should also discontinue practices that subsidize default service at the expense of other customers because it results in an electricity product that becomes more and more difficult to compete against. To be clear, in this context, the ability to compete has nothing to do with price. In this context, default service is moving away from a full requirements service and to a consumer-risk product. Under the FE proposals, risk is flowing directly to end-use customers instead of remaining with default service suppliers.

[8] The definition of "Default service provider" in the Competition Act specifically contemplates that the default service role may be provided by an EDC "or an alternative supplier approved by the Commission." *See* 66 Pa. C.S. § 2803.

This is in contrast with the spirit and the letter of the Competition Act[9] and the Act 129 amendments to the Competition Act.[10] FE is supporting its proposals through nothing more than an illusion of lower prices in the short run while sacrificing customers' well-being in the longer run. FE's proposals give rise to significant uncertainty and risk for default service customers and significantly diminish their ability to have a wide variety of competitive supply options offered by EGSs. If implemented, FE's proposals will eliminate many, if not all, options for residential customers to protect themselves in whatever manner the customer deems appropriate for his or her situation. To prevent this, I am recommending that the Commission should:

1. Reject FE's proposal to return residential customers to default service at the expiration of their initial term of contract, retaining the workably competitive status quo;
2. Reject FE's proposal to require a quarterly affirmation from customers on variable priced contracts, retaining the workably competitive status quo;
3. Reject FE's proposal to change its Purchase of Receivables ("POR") program, retaining the workably competitive status quo;
4. Reject FE's proposal to allow Network Integrated Transmission Service ("NITS") charges to be avoided by default service suppliers and have customers bear the risk of NITS price fluctuations, retaining the workably competitive status quo;
5. Modify FE's proposal to eliminate its $4.00 adder on Hourly Priced Service ("HPS") customers;
6. Make an affirmative proclamation that comparing default service costs to suppliers' costs is a meaningless calculation that leads to misleading market guidance;
7. Reject FE's proposal to eliminate the residential and small commercial standard offer customer referral program, retaining the benefit for customers;

[9] 66 Pa. C.S. §§ 2801 *et seq*.

[10] Act of Oct. 15, 2008. P.L. 1592, No. 129.

8. Affirm FE's proposal to place the costs and responsibilities for Alternative Energy Portfolio Standards ("AEPS") Act compliance on the default service suppliers; and

9. Ensure that the 5-year wholesale contract for residential default service is procured as full requirements service with no pass-through costs to customers.

Q. ARE YOU SPONSORING ANY EXHIBITS?

A. Yes. I am sponsoring the exhibits set forth in the Table of Exhibits following the Table of Contents to this testimony.

II. FE'S PROPOSALS ARE REGRESSIVE, RISKY, AND COSTLY TO CONSUMERS

Q. HAVE YOU READ THE PETITION AND SUPPORTING TESTIMONY FILED BY FE IN THIS PROCEEDING?

A. I have.

Q. WHAT IS YOUR INITIAL REACTION TO FE'S PETITION?

A. I find FE's petition and proposals in this proceeding to be inconsistent with an evolving energy market, inconsistent with several initiatives underway at the Commission currently, in direct conflict with long-standing regulations and particularly punitive to shopping and non-shopping customers. As noted above, the proposals appear to be designed to eliminate competitive options for customers and are particularly damaging to residential customers. FE has seen first-hand, through its Potomac Edison affiliate in Maryland, the impacts of its proposed changes on the competitive market in FE's Maryland service territory, where the residential shopping rate is 0.2%. It is almost as if the Maryland legislature wrote the playbook for FE's petition in this matter.

Today's conversations about retail restructuring often focus on costs, particularly in comparison to default service prices. What is omitted from these discussions is any

reference to risk. A U.S. Government Accountability Office Report to the U.S. Congress affirmed the value of the transfer of risk under market restructuring stating:

> [W]holesale and retail competition could also provide a mechanism by which the financial risks associated with building new electricity generating plants can be transferred from consumers to private companies and their shareholders. In the old regulatory environment, utilities built the bulk of new generating plants after first identifying an expected need for the new plants and after gaining approval from state regulators. Once approved and built, the cost of building and operating the new generators was passed on to consumers, because the utilities were allowed to capture these costs in the prices set by the regulators. Therefore, consumers bore the financial risk associated with investments made by utilities.[11]

I understand that FE is not proposing to build new generation with their proposals, but it is seeking to move risk to consumers, while at the same time, seeking to eliminate the options that customers have to protect themselves from those risks — including selecting from a variety of competitive supply options.

Q. DO YOU HAVE ANY "REAL WORLD" EXAMPLES SHOWING THAT THE TYPES OF CHANGES PROPOSED BY FE WILL HARM CUSTOMERS AND THE COMPETITIVE ELECTRICITY MARKET?

A. Yes. The neighboring state of Maryland, where FE operates its Potomac Edison utility affiliate, passed SB-1 in 2024. The Maryland legislation included, among others, the following provisions, which are very similar to the proposals in FE's Petition, and which materially harmed the competitive electricity market:

1) Residential electricity supply contracts other than for renewable energy had to be priced below the trailing 12-month average of the host utility's standard offer rate;[12]

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[11] US Government Accountability Office, Report to Congressional Requesters, *Lessons Learned from Electricity Restructuring, Transition to Competitive Markets Underway, but Full Benefits Will Take Time and Effort to Achieve*, GAO-03-271, December 2002, available at https://www.gao.gov/products/gao-03-271.

[12] Maryland's standard offer service is the equivalent of Pennsylvania's default service.

2) Residential supply contracts could not exceed 12 months;
3) Inability to auto-renew renewable energy contracts;
4) Prohibited variable rate contracts that varied with anything other than seasonality and changed not more than twice in a single year; and
5) Removed POR capabilities from the market.

The Maryland Public Service Commission tracks electricity shopping by customer class and reports monthly on the number of customers that shop. In January 2024, before SB-1 was enacted, 12.8% of residential customers in the state were taking competitive supply service. In January 2026, the most recent month for which data is available, the statewide residential shopping percentage stood at 0.3% and at 0.2% in FE's Maryland service territory.[13] These changes had negative impacts on customers who ended up being forced to remain with the utility for supply service. Utility prices have risen significantly since January 2024 and customers have been left with no options to shop for a competitively priced electricity product.

Q. DID CONSUMERS COMPLAIN ABOUT THESE CHANGES?

A. There has been enough outcry from consumers about their lost choices that during its 2026 legislative session that ended on April 13, the Maryland General Assembly passed HB-1532, known as the Utility RELIEF Act, in an effort to reenergize electric choice in the state.[14] The bill, awaiting Governor's action, repealed some of the provisions of SB-1.

[13] *See* Maryland Public Service Commission, Electric Choice Monthly Enrollment Reports, available at: https://psc.maryland.gov/regulated-utilities/electricity/electric-choice-enrollment-reports/.

[14] H.B. 1532, 2026 Leg., Reg. Sess. (Md. 2026).

Q. WHAT WAS THE IMPACT OF THE CHANGES FROM SB-1 ON THE ELECTRICITY MARKET IN FE'S MARYLAND UTILITY TERRITORY?

A. A mere 0.2% of residential customers are shopping in FE's service territory. FE has first-hand knowledge of the impacts of these types of changes, and they should be reviewed by the Commission with that knowledge. As I show below, these changes are made under the guise of affordability. The proposals will cause customers' costs to increase. They have much to do with forcing customers back to the utility's default service and decimating the availability of competitive supply options. The proposals aim for the worst possible outcome for customers — high costs and no options.

Q. COULD YOU EXPLAIN WHAT YOU MEAN BY SAYING "UNDER THE GUISE OF AFFORDABILITY"?

A. Yes. FE defends many of its proposals by saying that they will lower costs to consumers. They will not lower costs; rather, they will remove competitive supply options from the market while shifting additional risk to customers. Attempting to lower a short-term price in isolation – particularly when achieved by transferring risk – is not synonymous with improving affordability. For example, economic literature and read-work market experience demonstrate that pricing structures that reflect actual wholesale market outcomes – such as prices tied to the PJM hourly locational marginal pricing ("LMP") – more accurately align customer costs with underlying cost of electricity supply. Over time, this methodology is expected to produce lower overall costs than fixed-price products based on forward-looking estimates.[15] Fixed-price products are necessarily based on forecasts of future market conditions, which may deviate materially from

[15] *See, e.g.,* Severin Borenstein, *The Long-Run Efficiency of Real-Time Electricity Pricing*, Energy Institute at Haas, and related literature finding that prices reflecting marginal wholesale costs improve efficiency and reduce total system costs.

realized costs over time. Pricing that directly reflects wholesale market outcomes—such as pass-through of locational marginal prices – will likely result in customers experiencing the most volatile set of prices over time. This simple example shows a risk/reward tradeoff. A customer might get the lowest prices over time, but the customer might also experience high prices over some periods of time and unpredictable prices all the time. FE's proposals are not moving toward the volatility of hourly prices to customers, but they move in the same direction by shifting meaningful wholesale market risks to customers over a multi-year horizon. At the same time, FE proposes to eliminate or impair the very competitive market options that allow customers to manage those risks in a manner that best suits their individual preferences. In effect, FE is offering customers a product that may appear to lower cost in the short term, but really embeds greater long-term uncertainty and removes the tools customers would otherwise have to protect themselves. That is not improved affordability -- it is simply a transfer of risk from sophisticated electricity market participants to customers who are not equipped to manage it, while simultaneously eroding their opportunity to select from a robust competitive market.

Q. CAN YOU EXPLAIN WHY YOU BELIEVE THAT THESE PROPOSALS ARE ANTI-COMPETITIVE?

A. Yes. They are anti-competitive in several ways that I will detail throughout this testimony.

Q. DO ANY OF FE'S PROPOSALS IMPAIR THE ABILITY OF EGSS TO OFFER AFFORDABLE ELECTRICITY AND RELATED SERVICES TO ITS CUSTOMERS?

A. Yes. Several of FE's proposals will directly impact a supplier's cost to serve. As seen in Maryland, these proposals erect major barriers to retail competition. Fewer competitive

offerings have a negative impact on the long-term affordability of electricity for customers. I will discuss each of these flawed proposals in more detail below.

Q. COULD YOU SUMMARIZE YOUR REVIEW OF THE PETITION IN THIS PROCEEDING WITH RESPECT TO ENERGY AFFORDABILITY?

A. The proposals do not meaningfully address affordability in any way. The proposals are generally a reversal toward a vertically integrated utility model where customers bear all the risk and utility shareholders reap the rewards. FE's proposals add risks and costs to retail consumers that are not borne by consumers today. That risk transfer does not equate to lower prices or affordability generally. Most importantly, FE has offered no sound legal, policy, business or economic arguments to support the changes it seeks. FE's proposals also increase the cost to EGSs to develop competitive offers, which leads to an increase in the EGS's costs to serve. Increases in cost to serve negatively impacts an EGS's ability to offer meaningful competitive supply products leaving customers with no viable option but default service. Most notably, FE is also completely silent about system and process changes to implement its proposals. Presumably, like other utility costs, these will be recovered from all captive ratepayers. The proposals offer a lose-lose-lose scenario for customers which includes higher prices, greater risk exposure, and fewer competitive supply options. I discuss each of the FE proposals in detail below.

III. <u>THE LITANY OF COST AND COMPETITIVENESS ISSUES</u>

Q. YOU MADE NINE RECOMMENDATIONS IN YOUR INTRODUCTION; CAN YOU PROVIDE MORE SUPPORT FOR YOUR RECOMMENDATIONS?

A. Yes. I would like to discuss each recommendation individually, and then I will offer a summary showing how many of the proposals are interrelated, offering a compounding cost and anti-competitive effect on consumers and on the competitive electricity market.

A. Return of Customers to Default Service at the End of Their Contract Term

Q. COULD YOU DESCRIBE YOUR UNDERSTANDING OF FE'S PROPOSAL TO FORCE CUSTOMERS BACK TO DEFAULT SERVICE AT THE CONCLUSION OF THEIR CONTRACT TERM?

A. Yes. FE is proposing a provision to require that an EGS's residential customers be returned to default service at the conclusion of their EGS contract term, absent an affirmative choice to remain with the EGS in response to the notices required by Commission regulations related to expiring contracts.[16] In addition, FE is proposing that, beginning on June 1, 2027, "EGSs will be required to provide an attestation of affirmative customer consent on a quarterly basis for all residential customers on variable-priced month-to-month products."[17]

Q. COULD YOU EXPLAIN WHY THIS WOULD BE HARMFUL TO CUSTOMERS AND TO THE COMPETITIVE ELECTRICITY MARKET?

A. Certainly. The reasons are numerous. At its core, FE's proposal seeks a reversal of longstanding Commission policy and regulations by requiring duplicative "affirmative consent" to renew an EGS contract and remain with the customers chosen supplier. Important to remember is that the customer already provided affirmative consent upon enrollment with the EGS and the terms of the contract for enrolling with that EGS. The rulemaking process enacting the current contract renewal rules was an almost three-year process that included comments from more than a dozen stakeholders, including trade associations that represent dozens of additional companies and millions of customers. The U.S. Federal Trade Commission also weighed in on the rulemaking. Clearly, the

[16] FE PA St. No. 1 (Young) at 20.

[17] *Id.* at 21.

final regulations issued by the Commission in that docket were well informed. Specifically, under its proposal, FE seeks a waiver of 52 Pa Code § 54.10(3), which provides as follows in the situation where a customer does not respond to contract expiration notices:

> (i) A fixed duration contract shall be converted to one of the following:
>
> > (A) A month-to-month contract, either at the same terms and conditions or at revised terms and conditions, as long as the contract does not contain cancellation fees.
> > (B) Another fixed duration contract, as long as the new contract includes a customer-initiated cancellation provision that allows the customer to cancel at any time, for any reason, and does not contain cancellation fees.[18]

The regulation also requires that:

> (ii) The converted contracts shall remain in place until the customer chooses one of the following options:
>
> > (A) Select another product offering from the existing EGS.
> > (B) Enroll with another EGS.
> > (C) Return to the default service provider.[19]

These regulations are very clear and direct. These regulations mandate specific obligations on the EGS to ensure customers are well-informed about their options upon expiration of their existing contract and within the terms already agreed to in the original contract. Most importantly, the Commission adopted these regulations after a thorough review and rejection of the same arguments offered by FE in this case. There is nothing new in FE's filing to justify a reversal of the Commission's long-standing view of

[18] 52 Pa. Code § 54.10(3)(i)(emphasis added).

[19] *Id.* § 54.10(3)(ii).

affirmative consent and the processes EGSs are required to follow upon expiration of an existing customer contract.

Q. ARE THERE OTHER POLICY REASONS FOR THE COMMISSION TO REJECT THIS PROPOSAL?

A. Yes, there are many. First, the FE proposal to return customers to default service is nothing more than slamming. 52 Pa Code § 57 Subchapter M comprise the Standards for Changing a Customer's EGS. The regulations require a customer or the customer's designated representative to contact either an EGS or the EDC to effectuate a change of supplier. In fact, according to the regulations, the only time these switching rules do not apply are "when the customer's service is discontinued by the EGS and subsequently provided by the default service provider because no other EGS is willing to provide service to the customer."[20] It takes two conditions for the EDC to switch a customer on its own accord. First, the current EGS must be unwilling to provide service. Second, no other EGS will provide service to the customer. FE's proposal would not require a showing that either of those conditions has been satisfied, let alone both of them. In addition to the waiver FE is seeking, the Commission would also need to waive 52 Pa Code § 57 Subchapter M and then would also need to create some authority that does not exist to allow FE to implement its proposal to return customers to default service. FE's total disregard for these clearly enunciated Commission policies and decisions is indicative of the recklessness of FE's proposal. It is evident the proposal was not well thought through or supported with any meaningful testimony. Also, as I will discuss shortly, recent Commission decisions have continued to reject proposals to automatically

[20] *Id.* § 57.178.

return customers to default service or to automatically move customers to competitive supply.[21]

Q. CAN YOU EXPLAIN SOME ADDITIONAL PROBLEMS WITH THE PROPOSAL?

A. FE's policy amounts to invalidating a customer's choice. FE has no insight into the customer's decision making process or the terms of the contract between the customer and an EGS. There are many industries where residential consumers have term-based contracts that auto-renew absent a consumer's direct action. These industries include cellular phones, auto insurance, homeowners' insurance, cable or streaming services, newspaper and magazine subscriptions, and basic internet services, to name just a few. Those industries would struggle to exist if an affirmative renewal was required at the end of every subscription period. It is unfathomable that a customer's choice would be negated in any of those industries, either through an automatic cancellation of service or an involuntary switch to another provider. Customers would be irate and the suppliers' costs would skyrocket in an effort to retain their customers. Said another way, customers expect their services agreements to continue automatically unless they take action to the contrary. The Commission's long-standing policy and current rules require EGSs to

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[21] *See Petition of the Boroughs of Camp Hill, Carlisle, Hatboro, Lansdowne, Media, Narberth, State College and Swarthmore for a Declaratory Order Regarding the Implementation of Community Choice Aggregation*, Docket No. P-2024-304963 (Opinion and Order entered Aug. 14, 2025), at 68 (appeal pending) ("The Boroughs expressly request an acknowledgment that the Commission will authorize them "to transfer residents and resident small businesses to CCA supply without advance consent.[] Restated Petition, App'x A at 3. As such, **granting the Boroughs' requested authorization would directly violate Section 2807(d)(1) of the Code and require the Commission to exceed its authority by permitting the type of slamming that the Choice Act prohibits**."); *Petition of PECO Energy Co. for Approval of Its Default Service Program for the Period From June 1, 2025 Through May 31, 2029*, Docket No. P-2024-3046008 (Opinion and Order entered Nov. 7, 2024) at 74–81 ("We also agree with RESA that **customers paying more for EGS service than the PTC does not necessarily prove that a harm is occurring, because customers could be making shopping decisions based on factors other than price, such as the specific product offered or the length of the contract**.")

provide customers specific and detailed information about their renewal options and what will occur if they do not take affirmative action. It would be extremely anti-competitive and against well-established precedent for the Commission to allow FE to slam customers back to default service simply because a customer took no action in response to a notice provided by FE.

Moreover, such a policy could potentially harm a customer financially. FE has not — and cannot — promise that its default service price will be lower than a supplier's renewal term. In fact, FE has stated that under its proposal, it would return customers to default service even if the default service price was higher than the contract price.[22] As such, FE's proposal truly has nothing to do with affordability. Additionally, FE will not know if there is a renewal incentive provided in the customer's original contract. For example, a contract might offer a cash back award for every three months of customer loyalty. There could be other intrinsic value in the supplier's contract that would be negated by FE's actions to slam customers back to default service. A customer on a contract for renewable energy would be forced back to default service that meets only the minimum amount of renewable energy as required by AEPS. As the Commission itself has noted in its most recent Retail Electricity Choice Report, which provides data from 2024, "Green Power" customer accounts increased by more than 7%, with approximately 43% of all residential shopping customers choosing renewable energy products.[23]

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[22] *See* Exhibit FL-3, FE PA Response to RESA Interrogatory, Set 1, No. 14.

[23] *See* Pa. Pub. Util. Comm'n, *Retail Electricity Report, Activity Report 2024*, (December 2025), at 32. Of the total 1,261,894 residential shopping customers, 540,248 selected "Green Power" which the report defines as "a retail customer account incorporating electric power supply that has greater-than-required renewable content." The Report is available at: https://www.puc.pa.gov/media/3747/retail-elec-choice-report-2024-final.pdf.

FE's actions might potentially interfere with a customer's contract to provide services to the wholesale market under FERC Order Nos. 745 or 2222. PJM operates on a plan year that begins in June and many of its contracts, like capacity (including demand response), are annual commitments that align with their plan year. Moving a customer back to default service might create a situation where a retail supplier might be forced into a non-compliance situation with PJM and not be able to compensate the customer for services provided under those programs. This could financially harm the customer, jeopardize the operational reputation of the supplier, and potentially expose the EGS to financial penalties from PJM or sanctions from the Commission (or FERC). FE has failed to mention any of these complications that are directly related to its proposal.

Energy opportunities for residential customers are growing significantly with market opportunities created by FERC Order No. 2222. In fact, the Commission has an open docket currently looking at rules to facilitate Order No. 2222 implementation.[24] Some of the opportunities under these programs might be enabled by a supplier investing in resources deployed at a home, such as controllable thermostats, storage resources, EV charging stations or others. The supplier will be less inclined to make these investments if it knows the customer will be forced back to utility service if the customer fails to take an action based on a renewal notice. If affordability was truly a concern, then an alternative proposal FE could consider would be to require renewal notices to default service customers. Any customer who did not affirmatively state that they wanted to stay on default service would be randomly assigned to suppliers that had a lower priced

[24] *Distributed Energy Res. Participation in Wholesale Markets*, Docket No. L-2023-3044115.

product listed on the PA PowerSwitch website that aligned with the six-month default service term.

Q. HOW DOES THE PROPOSAL TO SLAM CUSTOMERS BACK TO DEFAULT SERVICE IMPACT ENERGY AFFORDABILITY?

A. The proposal has a direct and negative impact on energy affordability. The proposal would create more costs for customers in a number of ways. Notably, FE did not even mention its own costs to implement its proposals (which would be borne by captive ratepayers), even though there can be no doubt the proposals will lead to increased costs for FE. Implementation will certainly require systems changes. FE will need to implement new processes to monitor each contract. FE will need to create systems to account for and confirm (or reject) affirmative renewals. Presumably, FE will need new processes and systems to communicate with customers about the forced return back to utility default service. FE will undoubtedly see an increase in call volumes to their call centers seeking answers about those communications, as well as an increase in consumer complaints. FE has not provided data about the anticipated financial impact of its proposals on its overall costs which will almost certainly be passed on to captive ratepayers. For all these reasons, FE's proposal to have residential customers provide affirmative consent to renew the contract or be slammed back to default service is nothing more than an attempt to move one step closer to a re-regulated market. It must be rejected by the Commission.

Q. CAN YOU EXPLAIN HOW EGSS CAN ADDRESS AFFORDABILITY FOR RESIDENTIAL CUSTOMERS?

A. Yes. As I noted above, home energy resources are being developed that allow a customer to actively manage its energy usage. Supplier technological capabilities are also evolving to assist in the management of the energy devices. A coalition of distributed energy

resource ("DER") providers has filed comments in the Commission's rulemaking on FERC Order No. 2222 implementation.[25] In those comments, the Coalition shared a retail power invoice from a Tesla customer. Tesla is an active electricity market participant in Texas and participated in a DER pilot in Texas that was designed to test the potential benefits of an active DER wholesale participation market.

That invoice is shown below. It is a much more informative bill than customers get in Pennsylvania, but it is worth exploring to show the potential benefits from an evolving energy market. The invoice includes some fixed $/kWh units billed. It also shows variable $/kWh units billed for energy sold back to the market. The variable priced "revenue" units are tied back to a table that is referenced but not shown on the invoice. It also includes a large negative lump sum of $40.00 for "Virtual Power Plant Credits." It includes the charges from the wires utility and taxes. All of these charges, when netted, sum to a negative $13.14 monthly invoice, with an accrued balance due to the customer of over $700.

[25] *Distributed Energy Res. Participation in Wholesale Markets*, Docket No. L-2023-3044115 (CADRE Comments filed May 29, 2024), at 69–70.

TESLA ELECTRIC

Tesla Energy Ventures, LLC REP #10296
13101 Harold Green Dr.
Austin TX, 78725, United States
PUCT Certificate #10296

Invoice Number	[redacted]
Invoice Date	Feb 20, 2024
Bill Period	Jan 16, 2024 - Feb 14, 2024
Payment Due By	Mar 7, 2024

Sold To
[redacted]

Account Number	[redacted]
ESI ID Number	[redacted]
Meter ID	[redacted]
Contract Exp. Date	Month-to-Month

Monthly Statement

Your average cost of electricity: -$0.036 / kWh

Current Charges	Qty	Rate	Amount
Tesla Electric Charges			**$28.16**
Peak	2.715 kWh	$0.124 / kWh	$0.34
Off-Peak	361.332 kWh	$0.077 / kWh	$27.82
Tesla Electric Sellback Credits			**-$25.35**
Real-time Energy Sold	445.009 kWh	Market Price (See Rate Table)	-$25.35
Tesla Virtual Power Plant			**-$40.00**
VPP Credits			-$40.00
TDSP Charges			**$23.96**
Base Charge	1	$4.39	$4.39
Home Energy Delivery Charge	364.047 kWh	$0.0538 / kWh	$19.57
Taxes			**$0.09**
PUCA			$0.09
Total Current Charges			**-$13.14**
Balance Forward			-$691.45
Total Amount Due			**$0.00**
Excess Sellback Credit Rollover			$704.59

This example from Texas is representative of the types of value that EGSs can provide to a customer. This is how EGSs can address affordability. FE's proposal to slam customers back to the utility would eliminate any progress toward this market opportunity in the FE service territories. Suppliers would be unwilling to make any material investments in customers if there was a high risk of the customers being

slammed back to default service. How would FE handle the complaints from a customer receiving a negative bill from a supplier that was forcibly switched to default service? Would FE pick up the responsibilities of the contract that it slammed? And, if so, would those added costs be passed on to all ratepayers? Or alternatively, would the services that were being provided prior to the slam just disappear?

Q. CAN THE FE SYSTEMS HANDLE THE TYPE OF INNOVATIVE RETAIL ELECTRIC TRANSACTIONS YOU ARE REFERRING TO?

A. FE cannot generate an invoice with this type of detail on it. The most important aspect of FE's systems that is relevant to achieving success with this type of product is FE's energy metering and settlement systems. I am informed by members of RESA that FE settles its individual customers' load based on actual customer usage data and not based on rate class or segment profiles. It also calculates a customer's capacity and NITS tags at the individual customer level. With that data, EGSs can implement those cost-saving products and services. Once PJM fully implements its FERC Order No. 2222 implementation, I would expect to see a rapid evolution of innovative products in Pennsylvania.

Q. IS THE COMMISSION GENERALLY SUPPORTIVE OF INNOVATIVE PRODUCTS AND SERVICES?

A. Commission Chairman DeFrank was recently quoted saying, "With rapidly growing demand for energy — especially from commercial and industrial users — it's vital that we use every tool in the toolbox to improve efficiency, better integrate our gas and electric systems, and control long-term energy costs for consumers and businesses

alike."[26] Residential retail customers have the potential to become a significant energy resource for the market. FE will negate this potential with its proposal to force customers back to default service.

Q. HAS THE COMMISSION EVER LOOKED AT THIS ISSUE IN THE PAST?

A. Yes. Most recently in November 2024, the Commission was not persuaded by PECO and the advocates' proposal that shopping customers in PECO's Standard Offer Customer Referral Program ("SOP") should be returned to PECO's default service automatically at the end of the 12-month SOP contract.[27] The decision was consistent with the exact same determination made by the Commission in 2020 in the context of PPL's Default Service Plan V proceeding.[28] Based on my read of the PECO order, the Commission concluded that the proposal was contrary to its regulations and precedent similar to my discussion on this issue previously. Also importantly, the Commission agreed with RESA "that **customers paying more for EGS service than the PTC does not necessarily prove that a harm is occurring, because customers could be making shopping decisions based on factors other than price, such as the specific product offered or the length of the contract**."[29]

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[26] *PUC Chairman DeFrank Leads National Effort to Strengthen Energy Efficiency, Reliability, and Sustainability*, Pennsylvania Public Utility Commission (July 30, 2025), available at https://www.puc.pa.gov/press-release/2025/puc-chairman-defrank-*leads*-national-effort-to-strengthen-energy-efficiency-reliability-and-sustainability-07302025.

[27] *Petition of PECO Energy Co. for Approval of Its Default Service Program for the Period From June 1, 2025*, Through May 31, 2029, Docket No. P-2024-3046008 (Opinion and Order entered Nov. 7, 2024), at 74–81.

[28] *Petition of PPL Elec. Utils. Corp. for Approval of Its Default Service Plan for the Period June 1, 2021 through May 31, 2025*, Docket No. P-2020-3019356 (Opinion and Order entered Dec. 17, 2020), at 2, 44–45, 92, 98.

[29] *Petition of PECO Energy Co. for Approval of Its Default Service Program for the Period from June 1, 2025*, Through May 31, 2029, Docket No. P-2024-3046008 (Opinion and Order entered Nov. 7, 2024), at 74–81.

The Commission also recently addressed this issue in the context of a request that all customers be moved to EGS supply offered through a community aggregation program unless they affirmatively opted out of such transfer. According to that 2025 order:

> The Boroughs expressly request an acknowledgment that the Commission will authorize them "to transfer residents and resident small businesses to CCA supply without advance consent." Restated Petition, App'x A at 3. As such, **granting the Boroughs' requested authorization would directly violate Section 2807(d)(1) of the Code and require the Commission to exceed its authority by permitting the type of slamming that the Choice Act prohibits**.[30]

While I am not offering a legal opinion, my read of these two recent orders makes clear that the Commission does not support changing a customer's supplier (whether EGS or default service providers) on an automatic basis as FE is proposing in this proceeding.

Q. COULD YOU DESCRIBE FE'S PROPOSAL TO REQUIRE A QUARTERLY AFFIRMATION FROM CUSTOMERS ON MARKET BASED RATE CONTRACTS?

A. FE is proposing that effective June 1, 2027, EGSs will be required to provide an attestation of affirmative customer consent on a quarterly basis for all residential customers on variable-priced month-to-month products.[31] In testimony, FE describes the proposal further by saying:

> Residential customers who select month-to-month variable products will be required to affirmatively consent, on a quarterly basis, to remain with their existing EGS. If the EGS does not affirm customer consent each quarter for those accounts on month-to-month variable rate products through an electronic data interchange ("EDI") transaction, the customer will be returned to default service.[32]

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[30] *See Petition of the Boroughs of Camp Hill, Carlisle, Hatboro, Lansdowne, Media, Narberth, State College and Swarthmore for a Declaratory Order Regarding the Implementation of Community Choice Aggregation*, Docket No. P-2024-304963 (Opinion and Order entered Aug. 14, 2025) at 68 (appeal pending).

[31] FE PA St. No. 1 (Young) at 21–24.

[32] *Id.* at 23.

Q. CAN YOU EXPLAIN WHY THE COMMISSION SHOULD REJECT THIS PROPOSAL?

A. Yes. Without repeating what I said above about why Commission precedent and existing regulations directly contradict FE's proposals and the negative consequences of sending a customer back to default service at the conclusion of a fixed term contract, those same arguments should be considered as reasons to reject this proposal. For all of those reasons, FE's proposal to require a quarterly affirmation from customers that they wish to remain on an EGS's month-to-month variable contract must be rejected.

Q. IS FE PLANNING TO DEPLOY LEGAL RESOURCES TO REVIEW EGS CONTRACTS AND QUARTERLY AFFIRMATIONS TO ENSURE THAT THEY ARE INTERPRETED CORRECTLY AND IN ACCORDANCE WITH ANY POTENTIAL DECISION RENDERED BY THE COMMISSION ON THESE ISSUES?

A. FE has not identified any implementation plans, nor has it identified any costs associated with its implementation plans. Additionally, while I am not a lawyer, I am advised by counsel that the Commission lacks jurisdiction to interpret EGS contracts, so I fail to see how such authority can exist for FE. Moreover, I understand from counsel that the Competition Act prohibits the Commission from regulating the price for generation so, again, I fail to see how FE has any legal, statutory, or regulatory authority to define, govern, or interpret any contractual terms or relationships between a customer and an EGS to evaluate the price of supply.[33] FE has no basis to even suggest that it could or should be allowed to interpret a retail electricity contract.

[33] *See, e.g.*, *Naborn and Pronko v. Direct Ener. Servs., LLC,* Docket No. F-2023-3037611 (Opinion and Order entered Mar. 4, 2024); *Yaglidereliler Corp. v. Blue Pilot Ener., LLC*, Docket No. C-2014-2413732 (Opinion and Order entered Jan. 16, 2015) (citing *Allport Water Auth. v. Winburne Water Co*., 393 A.2d 673 (Pa. Super. Ct. 1978)).

B. Changes to the Purchase of Receivables Program

Q. PLEASE EXPLAIN A PURCHASE OF RECEIVABLES ("POR") PROGRAM.

A. A Purchase of Receivables, or "POR," program is a billing and payment mechanism under which the electric distribution company purchases the receivables associated with a customer's supply charges from the supplier when the customer is billed through utility consolidated billing. The utility then includes those charges on the customer's bill and is responsible for billing, collection, and credit management of the full amount owed.

Q. WHAT ARE THE BENEFITS OF A POR PROGRAM?

A. The benefits of a POR program are primarily realized by customers through improved billing simplicity, broader access to competitive supply options, and more effective collection processes. First, POR enables customers to receive a single, consolidated bill from the utility that includes both distribution and supply charges. This is the most familiar and preferred billing format for residential customers and avoids the confusion and inconvenience associated with multiple bills.

Second, POR supports a more robust competitive retail market by removing a key barrier to supplier participation. By standardizing the billing and collection process through the utility, POR allows a wider range of suppliers to offer service to customers. Increased supplier participation leads to greater product diversity, innovation, and customer choice.

Third, POR leverages the utility's existing, ratepayer-funded billing and collection infrastructure, which includes the most effective tool for addressing nonpayment — the ability to terminate service. Because only the utility has the authority to disconnect service for nonpayment, integrating supply charges into the utility's collection process significantly improves the likelihood that all charges on the bill will be paid. This reduces the risk of unpaid balances and helps lower overall system costs for customers.

Absent a POR program, customers receiving a single utility bill could pay only the utility portion of the bill and continue to receive service, while supplier charges remain unpaid. This creates inefficiencies, increases costs, and ultimately discourages supplier participation. POR addresses this problem by aligning billing, payment, and collection into a single, effective system that benefits customers.

Q. HAS THE COMMISSION BEEN SUPPORTIVE OF POR PROGRAMS?

A. Yes. The Commission has expressly recognized that the availability of a POR program is in the public interest. Specifically, the Commission's regulations state that "[t]he public interest would be served by the consideration of an EGS receivables purchase program in each service territory." 52 Pa. Code § 69.1814. That policy statement reflects the Commission's broader objective of supporting a properly functioning competitive retail market that provides meaningful options to residential and small business customers. POR programs are an important component of that framework because they facilitate utility consolidated billing, promote consistent billing and collection practices, and reduce barriers to entry for competitive suppliers. In addition, through its approval of default service plans and billing frameworks across Pennsylvania's electric distribution companies, the Commission has repeatedly allowed and maintained POR programs as part of the market structure supporting customer choice. The continued use and preservation of POR across service territories reflects the Commission's recognition that these programs support customer access to competitive supply options while maintaining the convenience of a single bill and the effectiveness of utility-based collections. Taken together, the Commission's regulations and long-standing practice demonstrate that POR programs are not properly viewed as just a supplier accommodation, but also as a

customer-focused mechanism that supports competition, billing simplicity, and efficient market operation.

Q. HOW LONG HAS FE'S CURRENT POR PROGRAM BEEN IN PLACE?

A. FE's POR program has been in place for more than a decade, having been approved by the Commission as part of its Default Service Plan III and maintained in each subsequent default service plan.[34]

Q. CAN YOU EXPLAIN WHAT CHANGES FE IS PROPOSING FOR ITS PURCHASE OF RECEIVABLES ("POR") PROGRAM?

A. Yes. FE is proposing that "for all contracts entered into after June 1, 2027, EGSs on [utility consolidated billing] must use 'rate-ready' billing and charge a rate that is at or below the PTC at the time of the customer's enrollment transaction or rate change transaction to be eligible for POR for that customer account."[35]

Q. CAN YOU EXPLAIN WHY THESE PROPOSALS SHOULD BE REJECTED?

A. FE's proposal to limit service to certain EGS products is a form of price regulation, a practice in which it has no authority to engage.[36] Under its proposal, FE is proposing to revamp a long standing financial program to make it available to EGSs only if the EGS meets FE's pricing criterion — a criterion that fluctuates from month to month, and from zone to zone. Because FE has no authority to regulate an EGS's price or services to

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[34] *Joint Petition of Metropolitan Edison Co., Pa. Elec. Co., Pa. Power Co. and W. Penn Power Co. for Approval of their Default Service Programs*, Docket Nos. P-2013-2391368 et al. (Opinion and Order entered July 24, 2014).

[35] FE PA St. No. 1 (Young) at 21.

[36] *See* 66 Pa. C.S. § 2806(a) ("The generation of electricity shall no longer be regulated as a public utility service."); *see also Coalition for Affordable Util. Servs. and Energy Efficiency in Pa. v. Pa. Pub. Util. Comm'n*, 120 A.3d 1087, 1101 (Pa. Commw. Ct. 2015) ("[T]he PUC lacks the authority to regulate EGS rates under Chapter 13 . . . mean[ing] that the PUC may not review EGSs rates to determine whether the rates are 'just and reasonable.'").

customers, and the Commission also has no authority to regulate EGS pricing, I fail to see how FE can use price as a condition to limit the availability of a long-standing Commission-approved program that was meant to establish billing parity for EGS charges. Additionally, I am informed by counsel that Pennsylvania law requires FE to treat all businesses and customers similarly.[37] FE is not allowed to discriminate against an EGS on the basis of its price to customers.

Q. ARE THE PROPOSALS TO LIMIT POR SERVICES IN THE PUBLIC INTEREST?

A. No. Each of these proposals is contrary to the public interest, as defined by Commission regulation. 52 Pa. Code § 69.1813 states: "[t]he public interest would be served by the consideration of the availability of rate and bill ready billing in each service territory." Similarly, 52 Pa. Code § 69.1814 states: "[t]he public interest would be served by the consideration of an EGS receivables purchase program in each service territory." FE has already implemented rate ready and bill ready billing and a functional POR program. The proposed changes result in fewer options for customers by eroding the ability of EGSs to offer them competitive supply options. This is contrary to the public interest and a fundamental goal of competition. As discussed above, the implementation of these proposals will necessitate costs for FE to retract these options from the market, and these costs will likely be passed on to captive ratepayers. The implementation costs have been completely ignored by FE but would certainly be an amount greater than zero. With its proposals, FE is essentially seeking to spend ratepayer funds to decrease options in the

[37] *See, e.g.*, *Interstate Gas Supply, Inc. v. Pub. Util. Comm'n*, 343 A.3d 1152, 1159 (Pa. 2025) ("Section 1502 prohibits a public utility from acting in a discriminatory manner in the performance of its duties under the Code.").

competitive electricity market. The proposals to change the POR program make little sense for consumers and could be costly to implement, all while eroding the availability of competitive options. As such, they are contrary to the public interest and must be rejected. The proposal to limit service to an EGS and the EGS's customers based on a pricing metric is far beyond the authority of FE and, as counsel advises me, contrary to the law. FE's proposals to modify its POR program are a lose-lose-lose proposition for customers and the competitive market, and must be rejected.

Q. DOES FE'S PRICE TO COMPARE OFFER ANY VALID COMPARISON TO AN EGS'S CONTRACT PRICE OFFERED TO A CUSTOMER?

A. It does not. The price to compare is a backward-looking "metric" that includes many true-ups and price adjustments. FE's price to compare does not obligate FE to provide any service at that price at any point in the future. An EGS contract price, by contrast, is a forward-looking actionable price at which a supplier is obligated to provide goods and services to a customer.

Q. ARE THERE OTHER REASONS TO REJECT THESE CHANGES TO THE POR PROGRAM?

A. Yes. In the discussion about affordability, I mentioned the complexity of evolving products and services and included a bill from a customer in Texas showing a negative monthly bill and a significant accrued balance owed to the customer. FE's billing system and POR program cannot generate a bill of that complexity for delivery to a customer. However, a "bill-ready" format could be used so that a customer could continue to get a single bill for electricity service. A rate-ready requirement that allows for a "singular rate" cannot support that type of innovation. FERC Order No. 2222 will be fully operational in PJM well before the conclusion of FE's proposed DSP VII cycle. An energy product emanating from that program in Pennsylvania could include a flat

monthly fee that would allow for unlimited off-peak EV charging, a fixed rate for all on-peak energy consumption, a monthly rebate for EV charging control, a separate monthly rebate for thermostat or pool pump control, a premium rate if customers override the controlled devices, and a shared savings component for resources offered that reduce the capacity or NITS tags. A single "rate ready" rate is wholly inappropriate to support such a product. A bill-ready platform could be used to send the customer a single bill (albeit significantly less informative than ideal) for monthly services. This product might be as simple as a flat monthly charge for electric service, or something more complex as discussed above. The Commission should reject FE's proposal to eliminate bill-ready billing options for EGSs.

Generally, the market is moving forward and FE's proposals are moving backward. Today, FE should be thinking about ways to improve its billing system so that it can bill complex products and services that help to educate customers, while enabling customers (especially small customers) to receive a single electricity bill.

Q. DID FE PROVIDE ANY ANALYTIC SUPPORT FOR ITS PROPOSALS TO LIMIT THE POR PROGRAM?

A. The information provided was certainly not convincing, as it showed trends *improving* over the last three years. For example, FE shows that total clawback charges related to EGS charges have dropped by over 50% since 2023. Also, the number of EGS who were assessed with clawback charges has dropped from 22 in 2022 to only 16 in 2025. FE also asserts that only four (4) suppliers (out of 116) incurred clawback charges three years in a row. These are two facts that negate FE's arguments regarding clawback charges. First, if the clawback charges were paid, then the tariffs and provisions are working and there is no need for a change. Second, the fact that only 3.4 percent of the EGSs in the market

are being called out by FE with respect to the clawback process is good news. It is not a reason to change the market. While not stating the affirmative reality, FE is telling the Commission that almost 97% of the market is *not* incurring multiple years of clawback charges. Even in the year showing the highest percentage of companies being assessed with clawbacks, only 18 percent of suppliers were assessed with the charges. This happened in 2022, which was an especially troubling year for many customers. The economy was still recovering from the COVID-19 pandemic and electricity market prices were conspicuously high for the majority of the calendar year. It would not be a sound policy choice to change a program that is working for 97 percent of the market. If action needs to be taken, it should be directed at the issue, not at the program. To be clear, FE's assertion that "charges were assessed" does not indicate a problem. If the assessments are being paid, it indicates that the program is in fact working to protect customers exactly as it was designed to do.

Q. HAS FE TRACKED ANY DIFFERENCES ON ISSUES LIKE PAYMENT ARRANGEMENTS, DISCONNECTIONS AND DISCONNECT NOTICES, AND BAD DEBT EXPENSES BETWEEN DEFAULT SERVICE AND COMPETITIVE SUPPLY CUSTOMERS?

A. According to FE, it has "not tracked or analyzed any of [that] information separately for customers served by an EGS versus those on default service."[38]

Q. HAVE YOU SEEN ANY EVIDENCE IN THIS PROCEEDING THAT SUGGESTS THAT EGSS AND THEIR CUSTOMERS ARE IMPOSING AN INORDINATE

[38] *See* Exhibit FL-4, FE PA Response to OCA Interrogatory Set 1, No. 16.

BURDEN ON FE OR RATEPAYERS AS A RESULT OF BAD DEBT EXPENSE OR OTHER ISSUES RELATED TO COLLECTIONS?

A. I have not. FE has reported that it had at year end 2025, about $9.5 million in arrearages from customers who each owed more than $10,000. Only approximately $457,000 (less than 5% of the total) was from EGSs' customers.[39] A similar analysis showed that when looking at who FE defines as low-income customers, less than 4% of the large balances are from EGS customers.[40] The residential shopping rate across the FE footprint is approximately 18–19%.[41] This indicates that the high debt problem lies more with default service customers than with EGS customers.

Q. DOES THE DATA FE PROVIDED TELL A COMPLETE STORY ABOUT THE POR PROGRAM?

A. FE's presentation of this data is classically one-sided and as a result, it does not show any actionable information. It has no context. For example, how does the uncollectible debt data compare to FE's overall uncollectible balance? What is the true uncollectible amount if the clawbacks are recovered as designed. Have any suppliers not paid the clawbacks? FE did not mention any. With such limited context and such minimal harm (if any at all) from the current program, there is no justification for a change. And as shown above, if the data is analyzed even as presented, the raw numbers themselves show good results and improving trends. FE's proposals for changing its POR program should be rejected by the Commission.

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[39] *See* Exhibit FL-5, FE PA Response to CAUSE-PA Interrogatory Set 1, No. 27.

[40] *See* Exhibit FL-6, FE PA Response to CAUSE-PA Interrogatory Set 1, No. 28.

[41] Pa. Office of Consumer Advocate, *Pennsylvania Electric Shopping Statistics As of July 1, 2025*, available at: https://www.oca.pa.gov/wp-content/uploads/Electric-Shopping-Statistics-July-2025.pdf.

Q. DID FE INDICATE HOW MANY EGSS UTILIZE THE RATE READY AND BILL READY SERVICES?

A. I did not see any reference to the number of EGSs that use the different systems, but in discovery, FE reported that literally hundreds of EGSs use each system across their different companies. In total, about 60% more EGSs use bill ready systems than rate ready systems.[42] I do not support FE eliminating either of the systems, but to eliminate the one with the most EGS use seems intentionally punitive and anti-competitive. The Commission should reject FE's proposed POR changes.

Q. MR. YOUNG ALLEGES THAT EGSS HAVE THE RIGHT TO INCREASE A RESIDENTIAL CUSTOMER'S RATE TO A LEVEL MUCH HIGHER THAN THE DEFAULT SERVICE RATE. HOW DO YOU RESPOND TO THAT?

A. This is a very pedestrian argument that ignores an important aspect of market restructuring — EGS customers are not captive to the EGS. This is fully reinforced by the Commission's long-standing policies and regulations I discussed earlier that require EGSs to provide specific and detailed notices to their customers prior to the expiration of their supply contract so that the customers are fully informed about their rights. Moreover, Mr. Young unreasonably fails to mention that there are no price caps on default service and that default service rates change with little predictability from a customer's perspective. I find Mr. Young's concerns to be unavailing. He appears to simply dislike competition in electricity markets and the Commission's regulations that govern competition.

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[42] *See* Exhibit FL-7, FE Response to OCA Interrogatory Set 1, No. 22.

Q. HAS FE ADDRESSED ANY DETAILS ABOUT HOW IT WOULD IMPLEMENT ANY OF ITS POR CHANGES?

A. It has not. There are no details about personnel requirements. There are no details about systems changes. There are no details about the differences between current customers and future customers. There is no detail at all beyond the desired end result — i.e., limit the availability of POR based on EGS pricing. FE's request is, therefore, flawed from both sides. First, FE did not present any data to support financial harm to customers under the current system. Second, FE has not provided any analysis of their anticipated costs and other obstacles likely to occur to implement the program. FE has simply proposed a change that will reduce competitive supply options for customers and increase customer costs both in terms of implementation costs and paying a higher default service rate. FE's POR proposals are extremely bad policy and must be rejected by the Commission.

Q. ARE THERE OTHER WAYS FOR THE COMMISSION TO SUPPORT THE CONVENIENCE OF A SINGLE BILL FOR MASS MARKET CUSTOMERS?

A. Yes, the Commission has a few alternatives to consider. It could preserve the existing POR program, which is available to all EGSs regardless of whether the EGS uses the rate-ready or bill-ready platform. While this does limit the development of innovative products and services and the communication of the value of those products (as I discussed earlier), it is far better than tearing down this program completely, which is the likely result if FE's proposal is adopted. Alternatively, the Commission could direct FE to develop a more robust billing system that undertakes a serious effort to accommodate flexible and innovative products and services from suppliers, though it is unlikely that FE could ever build a system to meet the varying needs of a diverse set of suppliers and product offerings. If the Commission wanted to move uncollectible risk to suppliers,

(which is what FE is claiming it is trying to do here), then the Commission could consider issues such as outsourced billing agents, alternative default service providers, and/or supplier consolidated billing. These latter options could be incentivized to provide customers with better information about supply and market options / conditions. The point is, while there may be better options for customers than the current POR structure, adopting FE's proposal to restrict POR availability based on an EGS's contract price will likely erode the availability of competitive offers to customers (and "competitive" to the customer may or may not be based solely on price). A far superior path forward, in the interest of customers, would be to maintain the current POR structure and focus on some of the alternatives I identified as well as others that might be developed through a collaborative process.

C. Allowing Default Service Suppliers to Bypass NITS and DOE Cost Obligations

Q. COULD YOU PROVIDE YOUR UNDERSTANDING OF FE'S PROPOSAL WITH RESPECT TO NITS COSTS IN DEFAULT SERVICE?

A. Yes. My understanding is that for residential and small commercial customer default service procurement auctions, FE is proposing to create an auction product that is exclusive of NITS costs. FE will pass through any actual changes to NITS costs to default customers when the NITS costs change in the market.[43] FE will "retain NITS responsibility and will recover [the costs] through a bypassable rider on default service customer bills."[44]

[43] FE PA St. No. 2 (Rose) at 16.

[44] FE PA St. No. 3 (Powers) at 4.

Q. WHAT IS FE'S RATIONALE FOR THIS CHANGE?

A. FE presents two arguments to support this proposal. First, it suggests that this change will facilitate increased wholesale supplier participation in the auctions. FE also argues that "everyone else does it this way," stating that its proposal is "consistent with other Pennsylvania EDC's treatment of these charges."[45]

Q. HOW DOES FE SUPPORT ITS CLAIM THAT IT WILL ATTRACT MORE SUPPLIERS IN THE DEFAULT SERVICE AUCTIONS?

A. FE's Petition states that the removal of NITS is to "facilitate increased supplier participation in auctions."[46] However, FE's testimony focuses on something quite different and argues that "because of the increase in transmission spend, removing NITS from the auction will reduce the supplier risk premium and therefore reduce the overall cost to customers."[47]

Q. COULD YOU RESPOND TO THAT ARGUMENT?

A. Yes. First, FE does not in any way support its contention that there will be an increase in transmission spend. As the transmission-owning utility most relevant to this proceeding, FE should be required to disclose its expected "increase in transmission spend" over the duration of the default service period if it is going to justify such a big change to default service because of that alleged spend. FE should also be required to disclose any information that it is aware of from other transmission owners that might impact NITS

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[45] FE PA St. No. 2 (Rose) at 16.

[46] *Petition of FirstEnergy Pa. Elec. Co. for Approval of its Default Service Program for the Period June 1, 2027 to May 31, 2031*, Docket No. P-2026-3060298 (Petition of FirstEnergy filed Feb. 5, 2026), at 20.

[47] FE PA St. No. 2 (Rose) at 16.

costs. FE's arguments are a grossly misleading characterization of the impact of this change with no actual data presented to support FE's speculations.

Despite this, FE is moving NITS price risk directly to default service consumers (shopping customers will continue to bear the cost of an EGS's risk assessment of NITS costs). This proposal does not reduce these costs for default customers; rather, it ensures default service customers will be required to bear the full costs. In fact, FE's introduction to that claim — "because of the increase in transmission spend" — demonstrates that FE knows transmission costs are going to increase (even though FE elected not to provide any actual data to establish by how much). Instead, FE just asks the Commission to ensure that default service customers will pay for the actual and full costs of these increases. This is the opposite of what happens currently, where default service suppliers must use their risk management expertise to factor projected future costs in the default service bid. This is what EGSs must do for their customers. Ultimately, the suppliers bear the risk of actual future costs, not default customers as FE proposes to do in the future. For these reasons, FE's NITS proposal is a step backward and exposes default service customers to greater price risk than they face today.

Q. UNDER THIS PROPOSAL, IS THE RISK PREMIUM REMOVED AS FE SUGGESTS?

A. The risk of changing transmission costs for default customers does not go away by adopting FE's proposed change to NITS recovery. Rather, default customers will pay no matter what and, if other proposals in this proceeding are adopted, it is likely those customers will not have competitive options from which to choose an alternative supplier. Importantly, under the FE proposal, the risk and risk premium still exists, but the proposal guarantees that the price change (increase) will be borne in full by the

default service customer. Because the suppliers are not being asked to manage the risk, the magnitude of the risk premium is unknown and customers are worse off for it. Managing that risk is better placed with a default service supplier than with each individual customer.

Q. COULD YOU PROVIDE AN EXAMPLE OF HOW THIS UNCERTAINTY WILL PLAY OUT OVER TIME?

A. Yes. Using hypothetical numbers, under the default service product that exists today (NITS included), the auctions might yield a price of 10 cents per kWh that will be applicable for the term of the active contracts. If FE's proposal for NITS is adopted, and that cost is unbundled, the default rate might move down to 8 cents with a 1.9 cent NITS adder, or 9.9 cents total. When the transmission rates are adjusted, as FE notes, they are likely to increase. That might make the adder 2.1 cents or maybe 3.1 cents, increasing the default service rate to 10.1 cents or maybe 11.1 cents, respectively. The customer will not know until after it happens and is reflected in a future default rate, and the customer will be required to pay the full cost of the NITS increase. Under the current contracting process, the wholesale supplier might charge 10.2 cents for the two-year period, bearing the entirety of the risk of a NITS increase. If the future NITS obligation is 2.0 cents, the supplier will have "won" the hedge bet. If the NITS obligation is 3.0 cents, the supplier will have "lost" the hedge bet. So, the question then for the Commission is: what is best for the consumer — allowing expert risk managers (default service suppliers and EGSs) to price products based on their expertise and bear their own risk of miscalculations, or ensuring default customers will always bear the full cost that will likely be increasing by an amount that is unknowable to most customers? It is clear that the former results in a better outcome for the consumer.

Q. FE CLAIMS THAT ALL OF THE OTHER EDCS MANAGE NITS AS THEY ARE PROPOSING IN THIS PETITION. IS THAT RELEVANT?

A. It is not relevant, as the Commission has steadfastly approved FE's current approach since 2014.[48] FE currently includes NITS in its default service procurement contracts. In this proceeding, the only reasons presented by FE for the change were to attract additional suppliers to the auctions and to remove default supplier risk premiums. In 2020, when the Commission last reviewed this issue, the Commission's five-year forecasted electricity usage growth rate was 0.19%.[49] Based on a similar 2025 Commission report, "the total average annual aggregate five-year energy usage growth projection for the residential, commercial, and industrial classes is projected to increase by 6.17% per year."[50] Additionally, depending on the transmission zone, "Pennsylvania's summer peak load growth is projected to range between 0.1% and 5.9% annually over the next ten years, while the winter peak load growth is projected to range between 0.1% and 5.8% annually over the next ten years."[51] Since 2020, the forecasted electricity growth rate has increased by more than 32 times. This has direct implications for transmission costs and the growth of transmission costs. While FE has provided no data to ascertain the anticipated level of increase, I do not dispute that increases are likely. This change in market dynamics is exactly why the Commission should, in this proceeding, reject the placement of NITS risk on default service customers and require

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[48] *Joint Petition of Metropolitan Edison Co., Pa. Elec. Co., Pa. Power Co. and W. Penn Power Co. for Approval of their Default Service Programs*, Docket Nos. P-2013-2391368 et al. (Opinion and Order entered July 24, 2014), at 53.

[49] Pa. Pub. Util. Comm'n, *Electric Power Outlook for Pennsylvania 2019-2024* (Aug. 2020), Exec. Summary, at iii.

[50] Pa. Pub. Util. Comm'n, *Electric Power Outlook for Pennsylvania 2024-2029* (Aug. 2025), at 28–29.

[51] *Id.* at 3 (citing PJM Load Forecast Report January 2025).

FE to maintain the status quo of requiring the wholesale default service suppliers to factor in this risk as part of their bids to supply default service. As discussed previously, this creates an equal playing field with EGSs that must do the same risk calculations when formulating their competitive supply products. In each case, either the wholesale default service supplier or the EGS bears the risk of miscalculations, not the retail customer.

Q. HAS FE EXPRESSED ANY SENTIMENT THAT DEFAULT SERVICE SUPPLIERS ARE UNABLE OR UNSUITED TO MANAGE NITS RISK?

A. It has not. In fact, Nicholas Powers from the Brattle Group, on behalf of FE, testified that

> Winning [default service] suppliers must act as sophisticated portfolio managers, acquiring energy, capacity, and ancillary services from PJM markets and managing the risks of load variability, fuel-price changes, and customer migration. Because suppliers compete on price to provide these services, the auction design ensures that the most efficient risk managers—and therefore the lowest-cost suppliers—are selected.[52]

From FE's testimony, the "most efficient risk managers" will win the auctions. That is how default service should work. The "most efficient risk managers" should also be capable of shielding customers from NITS risks. And if those suppliers are unable to manage that risk, they will likely not participate in the auction process. But as Mr. Powers noted, "[p]articipation in prior full-requirements default service procurements has remained consistently robust."[53] Those prior auctions included the placement of NITS responsibility on the suppliers.

Q. HAVE YOU READ MR. POWERS' TESTIMONY?

A. I have.

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[52] FE PA St. No. 3 (Powers) at 21 (emphasis added).

[53] *Id.* at 10.

Q. DO YOU HAVE ANY CONCERNS WITH HIS TESTIMONY?

A. I do not agree with all of his conclusions, but I have one significant concern with his testimony. He continually refers to the auctions as acquiring full-requirements electricity service. For example, he states that "[t]he residential default service portfolio will consist of 12-, 24-, and 60-month fixed-price full-requirements tranches"[54] and that "[c]ommercial load will continue to be served through a mix of 12- and 24-month full-requirements procurements."[55] These are simply untrue statements. For example, it is not possible that prior default service auctions and the proposed default service auction are both for full requirements service. They are seeking different products. Notably, the proposed auction does not include NITS. Omitting NITS from the wholesale default service contracts necessarily means that they are not full-requirements contracts. Mr. Powers' conclusions, therefore, about compliance or conformance with Act 129 should be viewed with skepticism as he leans on the concept of full requirements contracts in making those conclusions. I discuss this in more detail below.

Mr. Powers' testimony also contradicts FE's primary rationale for removing NITS from default service procurement. Mr. Powers argues that:

> Participation in prior full-requirements default service procurements has remained consistently robust. In recent auctions conducted for DSP VI, the number of registered bidders ranged from eight to nineteen, depending on the procurement class and delivery period. These results demonstrate continued supplier interest and confidence in the competitive design of the auction process. The level of participation indicates that qualified wholesale suppliers

[54] *Id*. at 4.

[55] *Id.*

> view the Company's procurement framework as transparent, well-structured, and capable of producing fair market outcomes.[56]

Thus, based on this testimony alone, there is no need to protect the wholesale default suppliers by transferring NITS risk to consumers "to facilitate increased participation in auctions."[57]

Q. UNDER THIS PROPOSAL, ARE THE DEFAULT SERVICE SUPPLIERS PROVIDING "FULL REQUIREMENTS SERVICE"?

A. They are not. Under FE's proposal, the default service suppliers will not be procuring full-requirements service in the respective auctions.

Q. DO YOU VIEW THIS PROPOSAL AS BEING ANTI-COMPETITIVE?

A. I do. It creates a difference between a default service and an EGS product that provides another economic advantage to FE's default service. It creates a system that requires a higher price for the EGS to hedge the risk that default service suppliers are not providing. As discussed above, the product differences complicate competitive transactions and, when successful, the transaction fuels certain advocates' arguments (as invalid as they are) that suppliers are charging more than default service providers. Whether viewed through the lens of economics or policy positioning, this is an anti-competitive proposal. The default service suppliers should be required to continue to include fixed NITS prices in their offers to provide default service.

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[56] *Id.* at 10–11.

[57] *Petition of FirstEnergy Pa. Elec. Co. for Approval of its Default Service Program for the Period June 1, 2027 to May 31, 2031*, Docket No. P-2026-3060298 (Petition of FirstEnergy filed Feb. 5, 2026), at 10.

Q. HOW COULD THE COMMISSION OVERCOME THE COMPETITIVENESS PROBLEM THAT YOU DESCRIBE?

A. I see only two viable options for the Commission to resolve the competitiveness issue with respect to NITS costs. The Commission could require FE to procure NITS for all customers, shopping and non-shopping, in a manner that is similar to how FE recovers its non-market based charges, or the Commission could reject FE's proposal to pass through the risk on NITS changes to customers and maintain the status quo whereby wholesale default service bidders are required to factor into their bids the cost of NITS. I am informed by Counsel that the Commission has previously rejected a proposal to have FE recover NITS costs for all customers. With that as precedent, the only fair resolution of this issue (and the best resolution for customers) is to have the default service suppliers continue to include NITS costs in their offers to provide default service. This latter option is more aligned with the fundamental premise of market restructuring which aligns risk with those who are equipped to manage the risk and not pass the risk through to customers.

Q. ARE YOU FAMILIAR WITH ANY OTHER COMMISSION POLICIES OR ORDERS THAT MIGHT PROVIDE GUIDANCE ON THE ISSUE OF WHETHER PASS-THROUGH COSTS SHOULD BE ALLOWED IN A DEFAULT SERVICE CONTRACT?

A. Yes. In 2013, the Commission issued an order on guidelines for use of fixed price labels for products with a pass-through clause.[58] In its order, the Commission created a definition of a "Fixed Price" EGS Contract, which is "[a]n all-inclusive per kWh price that will remain the same for at least three billing cycles or the term of the contract,

[58] *Guidelines for Use of Fixed Price Labels for Products With a Pass-Through Clause*, Docket No. M-2013-2362961 (Final Order entered November 14, 2013).

whichever is longer."[59] While this definition only applies to EGS contracts, the Commission linked it in principle to wholesale default supply contracts through a discussion of the need to be able to compare products to the default service product. In its order, the Commission cited Section 2807(d)(2) of the Public Utility Code, which states in part that:

> [T]he commission shall establish regulations to require each EDC, EGS, marketer, aggregator and broker to provide adequate and accurate customer information to enable customers to make informed choices regarding the purchase of all electricity services offered by that provider. Information shall be provided to consumers in an understandable format that enables consumers to compare prices and services on a uniform basis.[60]

The Commission also noted the Office of Consumer Advocate ("OCA") opinion that, per the Commission's Chapter 54 Regulations, "customers must be able to compare prices on an apples-to-apples basis."[61] Under FE's proposal, coupled with the Commission's definition of a fixed price contract, it would be impossible for consumers to compare prices between default service and a supplier's fixed price contract on a uniform basis. This is not because EGS's are changing the definition of fixed price; it is because FE is proposing to change the definition of default service by passing through NITS charges. In its order, the Commission expressed a primary concern "that these offers can be misleading, especially when the EGS prominently advertises a fixed price but places the pass-through clause far down in the fine print in the disclosure statement."[62] In this

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[59] *Id.* at 35.

[60] *Id.* at 4.

[61] *Id.* at 9.

[62] *Id.* at 5.

instance, FE is proposing the misleading offer, by placing the pass-through clauses in the fine print of their tariffs.

Found on the second page of the default service rider, the equation used by FE to explain the NITS obligations is almost indecipherable:

$$PTC_{Default} = (PTC_{Current} + E) \times [1 / (1 - T)]$$

$$PTC_{Current} = (PTC_{Current\ Cost\ Component} \times PTC\ Loss_{Current}) + PTC_{Adm} + PTC_{NITS}$$

$$E = \{[(DS_{Exp1} + DS_{Exp2}) - PTC_{Rev} + DS_{Int}] / DS_{Sales}\}$$ [63]

This equation is followed by about three pages of tariff text defining each of the terms in the equation. For all of the above reasons, the Commission should reject FE's proposal to move the NITS obligation out of the default service supply contracts.

Q. COULD YOU PROVIDE YOUR UNDERSTANDING OF FE'S PROPOSAL WITH RESPECT TO DOE SECTION 202 CHARGES?

A. FE is proposing to "[a]dd items 1935 and 2935, Department of Energy; Billing which are associated with the emergency orders issued by the U.S. Department of Energy ("DOE") pursuant to section 202c of the Federal Power Act and will be the responsibility of the 'Buyer' for recovery from customers."[64]

Q. DO YOU CONSIDER THIS TREATMENT OF DOE COSTS TO BE COMPETITIVELY NEUTRAL?

A. I do not. This is another cost that default service suppliers should be responsible for hedging. I understand that this cost is probably not going to rise to the level of volatility for default service customers as NITS charges will, but it is still a cost for which default service suppliers should be responsible. I adopt all of my arguments related to NITS

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[63] FE Proposed Price to Compare Default Service Rider, at revised page 204.

[64] FE PA St. No. 2 (Rose) at 17.

costs here and urge the Commission to require that the DOE Section 202(c) charges be included in the default service supplier bids. It is not necessary or helpful to consumers to have FE be the buyer of these services and then pass the price changes through to those consumers.

D. Elimination of $4.00 Adder for HPS Customers

Q. COULD YOU DESCRIBE FE'S PROPOSAL TO ELIMINATE THE $4.00 ADDER FOR HPS CUSTOMERS?

A. Yes. FE was very light on detail. In response to a question that asked "[i]s anything changing in the hourly-priced product?", FE testified that "there will no longer be a $4.00 per MWh adder for winning suppliers in the hourly-priced auctions. Suppliers will need to consider all costs of providing full-requirements supply in their bid price."[65] FE witness Powers added only a bit more detail, testifying that:

> Industrial default service load will be priced based on the PJM real-time market. Suppliers will compete for this load through an auction process where they will bid an additional adder to cover any costs (or profit margin requirements) of the capacity, ancillary services, AEPS Act, and other costs that are part of the full-requirements obligation.[66]

Q. WHY ARE YOU SUGGESTING THAT FE MODIFY THE PROPOSAL TO ELIMINATE THE $4.00 ADDER AND HAVE IT REPLACED WITH A COMPETITIVE BID PROCESS.

A. There are a few reasons. In principle, I support the concept of a competitive bid process for "capacity, ancillary services, AEPS Act compliance," and other costs that are part of the full-requirements obligation. However, that is not what is being solicited under the FE proposal. NITS is missing from the full-requirements discussion. The modification I

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[65] *Id.* at 16.

[66] FE PA St. No. 3 (Powers) at 21.

recommend is that NITS charges should also be included in this competitive procurement consistent with the status quo.

Q. HOW DOES FE RECOVER ITS OWN INTERNAL COSTS TO SERVE THESE HPS CUSTOMERS, FOR COSTS LIKE BILLING AND CALL CENTERS?

A. Those costs are recovered in distribution rates. FE's Hourly Pricing Default Service Rider includes an HP Administrative Charge ("Administrative Charge"). That charge is currently set to $0.00006 per kWh (6/1000th of a cent/kWh). The Commission should require FE to include all of its costs to serve HPS customers in this Administrative Charge. This includes unbundling its costs for billing, customer care, computers, billing systems, desks, chairs, offices, office expenses, personnel to perform and/or manage these functions, personnel to run the supply auctions, personnel to schedule and deliver the power, and a litany of other costs incurred to serve these customers. Any costs collected in the Administrative Charge should be refunded to HPS distribution ratepayers so that there is no net overcollection of costs from customers.

Q. SHOULD THIS UNBUNDLING OCCUR FOR THE RESIDENTIAL AND SMALL COMMERCIAL RATE CLASSES AS WELL?

A. It should, but this is probably not the correct docket to perform that complete analysis. FE stated in its Petition that its rates were unbundled or functionally disaggregated into rates for generation, transmission, and distribution.[67] FE's HPS rider currently includes an adjustable line item for administrative costs. This is an appropriate docket to adjust default service rates for the HPS customers to reflect the cost to serve them.

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[67] *Petition of FirstEnergy Pa. Elec. Co. for Approval of its Default Service Program for the Period June 1, 2027 to May 31, 2031*, Docket No. P-2026-3060298 (Petition of FirstEnergy filed Feb. 5, 2026), at 4.

Q. WHAT WOULD THIS EXERCISE ENTAIL?

A. Generation and transmission costs would not be included in this analysis. Only distribution costs would be reviewed. And within the entirety of distribution costs, only a small portion of those would be considered. Costs for the physical distribution infrastructure and costs incurred to maintain and service that infrastructure would be excluded. That leaves the costs to serve. Costs to serve are incurred to serve distribution and default service customers, so those remaining costs would need to be allocated (or functionally disaggregated) between distribution and default service. An unbundling of these costs for a small segment of customers in this docket could be used as a model across the Commonwealth to determine the overall value of such an exercise.

Q. COULD THIS ANALYSIS BE DONE BEFORE THE HEARING SCHEDULED IN THIS PROCEEDING?

A. It likely could not. But because the adjustable rider already exists for these customers, the Commission could order the analysis to be done over the next six months and by the time the default rates were implemented, the appropriate adjustments could be included in the tariffs approved in this proceeding.

E. <u>Comparisons of Supplier Rates to Price to Compare</u>

Q. HAVE YOU REVIEWED THE FE ANALYSIS OF SUPPLIER RATES TO ITS PRICE TO COMPARE?

A. I have.

Q. DO YOU HAVE ANY CONCERNS WITH THE ANALYSIS?

A. I have several. FE's analysis of rates is presented as an "apples-to-apples" comparison. However, the products being compared are not "apples-to-apples." The products are not even "apples-to-oranges" comparisons. FE has presented an analysis comparing what you could have paid for apples last month versus what you agree to pay for oranges, or

even a basket of fruit, for some period of time into the future, and FE has positioned the two as equivalent. The Price to Compare is a historic metric. A supplier's contracted price reflects an actionable, enforceable agreement to provide goods and services for a time period into the future.

Q. IS THE UTILITY'S PRICE TO COMPARE A COMPETITIVE PRICE?

A. No, it is not. FE has provided an interrogatory response that it believes the same to be true.[68] It is not a competitive price. While we may have different reasons for our beliefs, it should be noted that we share the same conclusion. The price to compare is nothing more than a "point in time" pricing metric for a wholesale electricity market passthrough of costs to a consumer.

Q. CAN YOU EXPLAIN WHY YOU BELIEVE DEFAULT SERVICE AND SUPPLIER SERVICE REPRESENT, IN YOUR WORDS, "APPLES AND ORANGES" PRODUCTS THAT ARE NOT THE SAME?

A. During the course of this debate, across many different jurisdictions, over many years, the arguments have been similar. Suppliers' contracts embed attributes that default service does not include. A good example of the fallacy of the comparison is to look only to PPL's rate case filed last year. A similar comparison was presented in that proceeding. It is a given that the default service products in the two markets are different in at least one way: PPL's default service does not include hedged NITS service, and FE's does. Yet no adjustment was made in either study to account for the product differences. The default service product price reflects a pass-through of wholesale energy costs and various

[68] *See* Exhibit FL-8, FE PA Response to EGS Interrogatory Set 1, No. 13.

adjustments that reflect a cost or series of costs that manifested in default service rate design at some period in the past.

To my knowledge, no proceeding hammers home the truth of product differences more than this instant proceeding. It shows that even default service products can differ. First, it highlights the difference between the current FE default service product and the PPL default service product that are the basis for the two comparisons. Also, in this docket, FE has proposed a fundamental change to its default service product with its proposal to pass through NITS costs to default customers. If the Commission allows that change, FE's default service product will be fundamentally different than it is today. So no matter what your opinion is on the comparisons, it has to be true that either the PPL comparison or the FE comparison is fatally flawed. In reality, they are both flawed.

If the Commission approves the NITS proposal, FE's default service will be in the future, without any reasonable dispute, a fundamentally different product than it is today. In contrast, a supplier's fixed price product to a consumer will not change. It will continue to include a hedge against fluctuating (and, according to FE, likely rising) NITS costs. From the perspective of an interested customer, the supplier's fixed cost product would be "better" and "more valuable." According to FE's testimony, the fixed price product is more valuable. Afterall, FE claims to be eliminating the NITS hedge to lower the cost of default service. So, FE's claims that it is seeking to lower the default service rate but removing NITS from the wholesale default supply product just guarantees the default service customers will pay full costs later making it harder to compare to an EGS' prices, which includes a non-recoverable risk assessment of the cost of NITS. Yes, despite this

hard evidence that the product is changing, the same irrelevant comparisons will most certainly be made in the future.

Q. YOU SUGGESTED EARLIER THAT THE COMMISSION COULD REQUIRE FE TO FURTHER UNBUNDLE SOME OF ITS DISTRIBUTION COSTS AND ALLOCATE THOSE COSTS BETWEEN DEFAULT SERVICE AND DISTRIBUTION. WHY IS THAT ALLOCATION IMPORTANT?

A. It is extremely important from a competitiveness standpoint and a cost comparison standpoint. Until the utility's costs to serve its customers are transparent and included in default service rates, the comparisons are further unjustified. While I recognize that this is not the right proceeding to seek true and full unbundling of the utility's costs to serve customers, it is a valid reminder of the fallacies intrinsic to the comparison of rates shown by Mr. Young.

Q. HAVE YOU REVIEWED THE HARD DATA PRESENTED BY FE THAT SHOWS THE DIFFERENCES BETWEEN WHAT SUPPLIER CUSTOMERS PAID VERSUS WHAT THEY COULD HAVE PAID IF THEY WERE ON DEFAULT SERVICE?

A. I have.

Q. WHAT IS YOUR RESPONSE TO THE DIFFERENCES PAID?

A. I cannot overemphasize the fallacies of the comparisons. For all of the reasons stated above, the analysis is irrelevant. Additionally, different products have different prices and customers leave default service for a multitude of reasons and at various times throughout the year. Some of those customers pay more and some pay less for the products they choose and whether they are paying more or less depends on the Price to Compare ("PTC") in effect at the time of comparison. However, there are also significant and more basic problems with Mr. Young's analysis. For example, Mr. Young's data is inconsistent. In his Table 6, which displays his comparison, he uses a baseline of 10.9 cents to calculate the value of costs where residential customers paid less

than the price to compare, and he used 10.8 cents/kWh to calculate the value of costs where customers paid more than the price to compare. It is possible that the 1/10 of a cent difference is not material, but it is an indication that the numbers are certainly not exact. Mr. Young also states that "FE PA compared amounts that its residential customers paid to EGSs over what would have been charged to those customers had they remained on default service for each month in 2025."[69] But according to data from FE, 10.8 cents per kWh is not reflective of FE's actual residential default service rates for 2025. For the first five months of 2025, only FE's West Penn and Penelec residential customers saw a price to compare below 10.8 cents. For the six months beginning in June 2025, default service rates were above 11 cents in Met-Ed, Penelec, and Penn Power (and almost 12 cents in Met-Ed and Penn Power). For the month of December 2025, each of the four service territories had a price to compare above 10.9 cents per kWh, with Met-Ed's rate being almost 13 cents per kWh.[70] The 10.8 (or 10.9) cent per kWh default service baseline used in Mr. Young's analysis does not appear to be an accurate or truthful representation of the default service rates charged by FE across their service territories.

FE's website regarding default service prices,[71] includes a historical summary of the various EDCs prices to compare and that data matches the data that was provided by FE in its response to the RESA interrogatory.

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[69] FE PA St. No. 1 (Young) at 21.

[70] *See* Exhibit FL-9, FE PA Response to RESA Interrogatory Set 1, No. 6, Attachment A.

[71] *See* FE PA Historical Rates at: https://www.firstenergycorp.com/customer_choice/pennsylvania/pennsylvania_tariffs.html (data accessed on April 17, 2026).

Q. WHAT IS YOUR REACTION WHEN YOU SEE THE DIFFERENCES BETWEEN TABLE 6 IN MR. YOUNG'S TESTIMONY AND THE DATA FROM FE'S INTERROGATORY RESPONSE AND ON FE'S WEBSITE?

A. I have tried to reconcile the data sources, but I have been unable to do so. It seems that Mr. Young's analysis is using erroneous pricing information. Given the disparity in FE's own data, Mr. Young's analysis should be disregarded. If I happen to be incorrect on this issue and Mr. Young can show a reconciliation of the data sets, I then have to question the value of a published price to compare altogether.

Q. COULD YOU DESCRIBE WHAT YOU MEAN BY THE TERM "DISREGARDED"?

A. Yes. By "disregarded," I mean the Commission should ignore the analysis. It should also reject any proposal made by FE in this proceeding that is supported by that analysis. Specifically, Mr. Young uses the faulty analysis as his core reason for FE's proposed changes to its POR programs. After Mr. Young explains the POR changes, he is asked: "Why is FE PA proposing these changes, generally?"; his response is that he has "concerns regarding the amounts [FE's] shopping customers are paying in excess of PTC rates."[72] He then goes on to explain his analysis. Based on this as support for FE's proposal and for all of the policy reasons stated above with respect to the POR program, the Commission should reject these proposals.

Q. DO YOU HAVE ANY RECOMMENDATIONS TO THE COMMISSION ABOUT THESE PRICE COMPARISONS GENERALLY?

A. I do. I recommend that the Commission, in its order in this proceeding, issue a statement that expressly rejects the simplistic and misleading comparisons of supplier contract prices to the point in time PTC metric. I also recommend that the Commission issue an

[72] FE PA St. No. 1 (Young) at 21.

explicit order that prohibits FE from performing such misleading calculations and making them public. Supplier pricing information is proprietary and fiercely competitive, and the components within the suppliers' prices differ. Additionally, the comparisons are factually incorrect and lead to misleading and inaccurate information being disseminated to customers and policy makers.

Q. DOES FE, AS THE DEFAULT SERVICE PROVIDER, OFFER THE LOWEST PRICE ELECTRICITY IN ITS SERVICE TERRITORIES?

A. Before I respond, it is important to note that customers seek more than just the lowest price in electricity service. But the answer to the question is clearly *no*. Even with Mr. Young's extremely biased and inaccurate data, he showed that a group of shopping customers paid $3.1 million less than they would have paid on default service. Obviously, if Mr. Young's calculations used accurate data, that cost differential would be materially larger. Given the subsidies embedded in distribution rates and many other incumbent advantages enjoyed by FE in the competitive electricity market, the fact that customers can pay $3.1 million less than they would pay for default service is a great testament to the benefits of the competitive market. Suppliers offer multiple benefits to customers, whereas default service offers none. Suppliers bear all of the costs that support their businesses. Default service bears none. Despite the clear economic disadvantage, supplier offers can still provide customers with savings, if that is what they seek. That should be held as a remarkable achievement of electricity market restructuring.

Q. WHAT PERCENTAGE OF FE'S RESIDENTIAL CUSTOMER LOAD IS BEING SERVED BY EGSS?

A. The data in FE's testimony shows that 3.362 million MWh of residential load is being served by suppliers.[73] FE also presented data that shows total residential load across the four service territories of about 16 million MWH annually. That equates to about 20% of residential customers on competitive supply contracts, leaving about 80% (12.6 million MWh) taking default service. If those default service customers were moved from default service to a competitive supplier offering a 7/10th of a cent discount to default service, which is the same amount that Mr. Young calculated as the price delta for customers who paid less than the default service rate, those customers could have paid approximately $88 million less than what they paid to FE. If FE's actual default service rate was used in this calculation, the savings could have been significantly more than $88 million.

F. <u>Elimination of the Customer Referral Program</u>

Q. COULD YOU DESCRIBE THE CUSTOMER REFERRAL PROGRAM?

A. Yes. The customer referral program that FE seeks to eliminate is a program where residential and small commercial customers calling in to FE's call center are educated about customer choice and can be switched to a competitive supplier for electricity service, and the supplier guarantees a 7% discount from the default service price for a period of 12 months.

[73] FE PA St. No. 1 (Young) at 22 (Table 6).

Q. WHY DOES FE WANT TO ELIMINATE THAT CUSTOMER REFERRAL PROGRAM?

A. FE claims that supplier participation in the program has been declining and interest from the customers is "very low." FE states that only 10,367 residential customers are enrolled in the program. FE also states that supplier participation has decreased by 50% in three of the FE territories and by 100% in the Penelec territory.[74]

Q. WHAT IS YOUR REACTION TO FE'S REQUEST TO DROP THE CUSTOMER REFERRAL PROGRAM?

A. If affordability of energy for consumers was one of my concerns, the logical recommendation for this issue would be to put significant efforts into expanding the customer referral program, not shutting it down. FE should host a collaborative with stakeholders to understand why customer and supplier interest is waning and to understand from the stakeholders how the program could be improved. For example, I would want to know what the FE call center employees are telling customers about the program. Is the 7% discount, with no strings attached, being clearly communicated? Or are the employees layering their messages with multiple warnings about risks associated with choosing an electricity supplier? It is counter-intuitive that customers would not react to the opportunity to save 7%. FE's default service rates are scheduled to increase to between 12 and 14 cents per kWh across its service territories on June 1, 2026. If FE's weighted average residential default service rate was 13 cents per kWh, that referral program could save the residential customers currently remaining on default service more than $100 million over a 12-month period. Obviously, that potential is greater when

[74] *See* FE PA St. No. 4 (De La Rosa) at 11.

small commercial customers are included. For the sake of affordability, the Commission should reject FE's proposal to eliminate the customer referral program.

Q. HOW WOULD YOU DESCRIBE THE COLLABORATIVE THAT FE HOSTED TO DISCUSS THE REFERRAL PROGRAM?

A. In response to an interrogatory from the OCA, FE provided an email notice about the collaborative.[75] Within that email, FE invited approximately 28 people to the collaborative. The list of invitees included some FE people, some Exelon Employees, PUC and OCA staff, and a crew of lawyers — many of whom I know practice law in Harrisburg. Based on the email addresses, it appears that only one (or maybe two) suppliers were notified by FE of the collaborative. The email attached a spreadsheet detailing many attributes about the program, such as participation numbers, renewal numbers, and other basic information. According to the email, the scope of the collaborative was to "walk through these [spreadsheets] with you during the call." Instead of a collaborative, it appeared to be more of an explanation of the spreadsheet data. What is missing from the sense of a collaborative about the program is:

- Suppliers. There are over 100 suppliers operating across the FE utilities. They were largely not invited.
- Any discussion about potential improvements to the program.
- Any discussion of anything other than the data. It appears that seven people, exclusive of FE personnel, attended the collaborative and that FE "did not record any minutes, notes, or internal memoranda summarizing the results or discussions of the collaborative."[76]

[75] *See* Exhibit FL-10, RE PA Response to OCA Interrogatory Set 1, No. 23 Attachment A.

[76] *See* Exhibit FL-11, FE PA Response to OCA Interrogatory Set 1, No. 24.

My conclusion about the collaborative is that it was an initiative to justify closing the program. It was certainly not a discussion of identifying flaws and improving enrollment in the program.

Q. HOW DO YOU RESPOND TO FE'S DISCUSSION ABOUT THE COLLABORATIVE IT HOSTED ABOUT THE CUSTOMER REFERRAL PROGRAM?

A. During the one-hour session, one participant recommended the shutdown of the customer referral program and "none of the parties that attended the CRP collaborative requested that FE PA include a successor CRP in DSP VII."[77] Based on this testimony, I conclude that there was no discussion about improving the referral program. A customer referral program with parameters such as a guaranteed 7% discount has material affordability benefits. Customers should overwhelmingly favor a 7% discount on their electricity supply bill, especially if the customer has the flexibility to "terminate a CRP contract at any time without penalty, either to re-enroll in the CRP with a new rate, select another EGS, or return to default service."[78] Similarly, suppliers should appreciate the minimal costs to acquire a customer. This is the ultimate, easy, affordability step that FE should be promoting to all of its customers. It already exists, can be continued with no incremental cost to the utility, and it provides real affordability benefits.

Q. IN THE ABSENCE OF A PROGRAM WHERE CUSTOMERS CAN GET A 7% DISCOUNT ON THE SUPPLY PORTION OF THEIR ELECTRICITY BILL, DID

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[77] FE PA St. No. 4 (De La Rosa) at 12.

[78] *Petition of FirstEnergy Pa. Elec. Co. for Approval of its Default Service Program for the Period June 1, 2027 to May 31, 2031*, Docket No. P-2026-3060298 (Petition of FirstEnergy filed Feb. 5, 2026), at 17.

FE OFFER ANY CONCESSIONS, DISCOUNTS OR PRICE REDUCTIONS ON THE DISTRIBUTION PORTION OF THE BILL?

A. It did not. FE did not even suggest that any of their internal costs would be reduced by eliminating the program. This represents more of the same -- increasing costs and fewer options to consumers.

Q. WHAT IS YOUR RECOMMENDATION FOR THE CUSTOMER REFERRAL PROGRAM?

A. I recommend that the Commission reject FE's proposal to eliminate the program. It seems nonsensical to eliminate the opportunity for customers to save 7% on the supply portion of the bill, especially in light of the fact that FE is not offering any type of discount on the distribution side of the bill, nor is it offering to eliminate costs from their operations because of the elimination of the Program. I also recommend that the Commission instruct FE to convene a meaningful collaborative where the primary goals for the session are to understand the weaknesses of the program and to make improvements to the program. The collaborative should set meaningful and achievable goals such as 50% of new customers opting in to the referral program. Call scripts should be reviewed and direct communication between the FE call center and suppliers' call centers should be streamlined. This program can address one aspect of affordability head-on.

G. AEPS Obligation Moving to DSP

Q. CAN YOU EXPLAIN FE'S PROPOSAL FOR THE INCLUSION OF AEPS COSTS IN DEFAULT SERVICE?

A. Yes. FE proposes to meet its "AEPS Act requirements as part of the solicitation of default service supply. Specifically, winning suppliers of full-requirements default service products in FE PA's Rate Districts will be responsible for meeting all Tier I and

Tier II requirements, including solar photovoltaic requirements."[79] Winning suppliers will also be responsible for changes to the AEPS requirements "due to federal or state law or any other reason."[80]

Q. DO YOU SUPPORT THIS CHANGE?

A. Yes. This change helps level the competitive playing field between default service and suppliers. The AEPS Act places obligations equally on suppliers and default service providers. EGSs, therefore, must meet the exact same obligations on behalf of their own customers. As the Commission considers this request, it should also consider FE's NITS request in the same light. FE's proposal for AEPS is competitively correct while FE's proposal to pass through NITS costs over time will harm customers and the competitive market.

H. Incorporation of a 60-Month Residential Contract

Q. COULD YOU EXPLAIN FE'S PROPOSAL FOR INCLUDING A 60-MONTH SUPPLY CONTRACT IN THE DEFAULT SERVICE PORTFOLIO?

A. In this DSP VII proceeding, FE is proposing to include a "60-month fixed-price full requirements product that will represent approximately 10% of [FE's] default service load at any time."[81]

Q. WHAT IS YOUR RECOMMENDATION WITH RESPECT TO THE INCLUSION OF A 60-MONTH CONTRACT IN THE DEFAULT SERVICE PORTFOLIO?

A. I do not have a recommendation on whether or not the Commission should approve inclusion of a 60-month contract; however, I have very strong opinions about some of the

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[79] *Petition of FirstEnergy Pa. Elec. Co. for Approval of its Default Service Program for the Period June 1, 2027 to May 31, 2031*, Docket No. P-2026-3060298 (Petition of FirstEnergy filed Feb. 5, 2026), at 11.

[80] FE PA St. No. 2 (Rose) at 12.

[81] *Petition of FirstEnergy Pa. Elec. Co. for Approval of its Default Service Program for the Period June 1, 2027 to May 31, 2031*, Docket No. P-2026-3060298 (Petition of FirstEnergy filed Feb. 5, 2026), at 7–8.

elements of the proposal that I would like to share so that if the Commission allows the contract into the portfolio, it does so in a manner that is best overall for customers and the competitive market and in compliance with Act 129, which allows for long-term default service contracts.

Q. COULD YOU PLEASE ELABORATE ON THOSE OPINIONS?

A. Yes. First, I will point to the words in FE's own documents. It is proposing a "60-month fixed-price full requirements product."[82] In order to maintain competitive neutrality, the contracts procured must be full-requirements contracts. As I discussed previously, passing through actual NITS charges to default customers over five years does not constitute a full requirements contract. Allowing NITS pass-through where the default service supplier bears no risk (customers bear it all) is extremely damaging to the competitiveness of the market and also burdensome on the customers. From a customer perspective, would a residential customer enter a five-year competitive supply contract if he or she knew that one of the major components of that contract was completely variable and unhedgeable? That is the circumstance that an EGS would be confronted with if it tried to mirror the reality of FE's proposals or to compete on an apples-to-apples basis. This is a practice that the Commission prohibited in the proceeding concerning guidelines for use of fixed price labels for products with a pass-through clause. Not only is the NITS passthrough contract bad for customers, it is also bad policy from a competitive market standpoint and is contradictory to the policy that electricity products should be comparable "on a uniform basis." If an EGS sells a fully hedged product, all else being

[82] FE PA St. No. 2 (Rose) at 12–14.

equal, the fully hedged supplier contract would likely be more expensive than the unhedged default service product. And, as noted above, unless the Commission comes out with a strong statement disavowing the nonsensical price comparisons of the price to compare with EGS contract prices, the competitive market will be further harmed by the chorus of advocates decrying high EGS prices (as invalid and reckless as those claims are). For many reasons, any five-year contract should be a full-requirements contract, as FE claims it supports which means it must be inclusive of NITS charges as FE has always done.

Q. DO YOU HOLD THE SAME OPINIONS ABOUT THE CAPACITY COMPONENT OF THE FULL-REQUIREMENTS CONTRACT?

A. I do. I understand that changes were required in the past because the PJM capacity market was in flux and the three-year forward market construct was not kept to schedule. While the PJM market is reviewing options with respect to the capacity market, the three-year construct is still in place. By December 2026, we will have a high degree of certainty on capacity prices through May 31, 2030.

Q. HOW DO YOU SUGGEST THAT DEFAULT SERVICE SUPPLIERS MANAGE THE UNKNOWN CAPACITY PRICE RISK FOR THE TAIL END OF A FIVE-YEAR CONTRACT?

A. FE has stated that "[w]inning suppliers must act as sophisticated portfolio managers, acquiring energy, capacity, and ancillary services from PJM markets and managing the risks of load variability, fuel-price changes, and customer migration."[83] Capacity is sold through the PJM auctions. Several potential wholesale default service bidders own capacity resources. Capacity is also traded bilaterally through private transactions.

[83] FE PA St. No. 3 (Powers) at 21 (emphasis added).

Sophisticated portfolio managers should be fully qualified to manage capacity risk under a five-year contract.

FE is proposing to use the Capacity Price Proxy ("CPP") if "PJM does not conduct the BRA in time for default service suppliers to incorporate the auction results into their bids."[84] This price adjustment would arguably be acceptable during a period of time when PJM cannot or does not keep to its proposed auction schedule. However, in the instant matter, it is inappropriate to use the CPP because FE is proposing a contract that extends beyond the PJM planning horizon. Passing through these risks to customers provides no value to consumers and is detrimental to the competitive market and thus harms consumers. The Commission should reject any contract that does not meet the full requirements threshold.

Q. DO THE DEFAULT SERVICE CONTRACTS PROPOSED BY FE MEET THE STANDARDS REQUIRED 66 PA. C.S. § 2807(E)?

A. Not in my opinion testifying as an expert witness. As proposed, with NITS and capacity costs as pass-through costs to customers, the proposals do not meet the least cost standard. The statute says "the prudent mix of contracts entered into pursuant to paragraphs (3.2) and (3.3) shall be designed to ensure:" (i) adequate and reliable service; (ii) the least cost to customers over time; (iii) compliance with the requirements of paragraph (3.1).[85]

Contracts that do not include NITS and capacity cannot be deemed to be adequate and reliable. I understand that the contracts will be coupled with NITS and capacity at some

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[84] *Petition of FirstEnergy Pa. Elec. Co. for Approval of its Default Service Program for the Period June 1, 2027 to May 31, 2031*, Docket No. P-2026-3060298 (Petition of FirstEnergy filed Feb. 5, 2026), at 13.

[85] 66 Pa. C.S. § 2807(e)(3.4).

point to ensure adequate delivery of electricity to the market, but the language of the statute clearly refers to "the contracts entered into . . ."; it does not say "the contracts entered into coupled with services provided by the default service providers." The proposed contracts, without NITS and capacity fully hedged, also fall short on the "least cost to customers over time" requirement. Without NITS and capacity costs properly hedged for the duration of the default service contracts, the Commission is not even equipped with the information needed to determine if the contracts meet the standard, because the "cost over time" will not be known until that time has passed. The basic requirement in the statute that mandates that contracts "shall be designed" to meet reliability and least cost standards itself is ignored by FE with its proposals for default service procurement.

As discussed above, the fundamental principle of electricity market restructuring was to move risk from customers to shareholders. Customers were supposed to get out of the pass-through of risk business with restructuring. Proposals for long-term contracts that exclude risk-based components should be rejected by the Commission.

IV. SUMMARY

Q. CAN YOU PLEASE SUMMARIZE YOUR TESTIMONY?

A. As shown, FE's proposals, individually and collectively, will be extremely detrimental to the competitive electricity market and if adopted, will result in residential customer choice being eliminated and will reduce options for small commercial customers. FE should be ordered to support the development of a robust competitive market. FE should not seek to eliminate it. FE should rely more on market forces and the expertise of sophisticated market participants who have been managing risk on behalf of customers for a quarter of a century in Pennsylvania. FE should move away from passing risk to

customers who are ill-equipped to manage the risks being passed along to them. FE should also discontinue practices that subsidize default service at the expense of other customers, providing an electricity product that becomes more and more difficult to compete against. To be clear, in this context, the ability to compete has nothing to do with price. In this context, default service is moving away from a full requirements service and to a consumer-risk product. Under the FE proposals, risk is flowing directly to customers instead of remaining with default service suppliers, which is in contrast with the spirit and the letter of the Competition Act and the Act 129 amendments thereto. FE is arguing with an illusion of lower prices in the short run, only to sacrifice customers' well-being in the longer run. FE's proposals give rise to significant uncertainty and risk for default service customers. They will also eliminate many, in not all, options for residential customers to protect themselves. To prevent this, I am recommending that the Commission should:

1. Reject FE's proposal to return residential customers to default service at the expiration of their initial term of contract, retaining the workably competitive status quo;
2. Reject FE's proposal to require a quarterly affirmation from customers on variable priced contracts, retaining the workably competitive status quo;
3. Reject FE's proposal to change its Purchase of Receivables ("POR") program, retaining the workably competitive status quo;
4. Reject FE's proposal to allow Network Integrated Transmission Service ("NITS") charges to be avoided by default service suppliers and have customers bear the risk of NITS price fluctuations, retaining the workably competitive status quo;
5. Modify FE's proposal to eliminate its $4.00 adder on Hourly Priced Service ("HPS") customers;
6. Make an affirmative proclamation that comparing default service costs to suppliers' costs is a meaningless calculation that leads to misleading market guidance;
7. Reject FE's proposal to eliminate the residential and small commercial standard offer customer referral program, retaining the benefit for customers;

8. Affirm FE's proposal to place the costs and responsibilities for Alternative Energy Portfolio Standards ("AEPS") Act compliance on the default service suppliers; and

9. Ensure that the 5-year wholesale contract for residential default service is procured as full requirements service with no pass-through costs to customers.

V. CONCLUSION

Q. DOES THAT COMPLETE YOUR DIRECT TESTIMONY?

A. Yes; however, I do reserve the right to supplement this testimony as may be appropriate based on the receipt of FE's responses to pending discovery requests.

VERIFICATION

I, Frank P. Lacey, hereby state that: (1) I am the founding principal of Electric Advisors Consulting, LLC; (2) the facts set forth in my testimony are true and correct (or are true and correct to the best of my knowledge, information and belief); and, (3) I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

April 29, 2026
Dated

Frank Lacey

Frank P. Lacey
Principal
Electric Advisors Consulting, LLC

RESA EXHIBIT FL-1

Resume of Frank Lacey

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Summary

Disciplined energy industry executive consultant and board advisor known for developing innovative regulatory and business strategies empowering clients to benefit from emerging and complex energy market and environmental policies.

Experience

Current Board Service

- Atmospheric G2 – Weather analytics to support energy trading decisions (Regulatory chair);
- HData – Regulatory AI (advisory board);
- Emerald AI – Data Center electricity load management (advisory board).

Prior Board Service: ERCOT (finance); Advanced Energy Management Alliance (Founding member and chairman); Smart Electric Power Alliance (finance); Association for Demand Response and Smart Grid (finance); Electric Power Supply Association (finance); Retail Energy Supply Association; Kennett Square Golf and Country Club (Long-Range Planning).

Electric Advisors Consulting, LLC 2015- Present
Founder and President

Increased shareholder value of clients by more than $600 million through regulatory channels. Identify competitive market policy priorities and advise senior leadership on strategic implications of potential changes in the electricity industry, including data center interconnection, renewable integration, nuclear developments, storage and Electric Vehicle charging integration, DER integration and other evolving trends. Apply strong analytical skills to relevant consultancy engagements including M&A strategies; ratemaking and rate design, ESG implementation; FERC and state regulatory and legislative policy engagement; stakeholder engagement; strategic planning; complex litigation assistance; expert testimony; and complex tariff analysis.

Comverge, Inc./CPower Corporation 2011- 2015
Senior Vice President, Regulatory and Market Strategy

Developed and implemented corporate legislative and regulatory strategy, including new market entry plans for a $150 million company performing demand response services. Identified revenue growth opportunities through regulatory channels adding over $10 million in annual earnings. Developed FERC-accepted credit and risk management policies. Developed M&A opportunities including acquisition of DR business, integration with Enerwise and ultimate spin-off of CPower.

Direct Energy 2006 - 2011
Director, Products and Complex Transactions (2008-2011)

For a multi-billion dollar retail electric and gas company, managed Complex Transaction team consisting of four direct reports and eight operations and functional leaders. Generated over $50 million in incremental gross margin sold. Delivered quality customer service and internal communications to enable incremental business commitments. Implemented Customer Experience team to receive customer feedback and adjust internal operations, increasing Net Promoter Scores by 22 points in one year.

Director, Government and Regulatory Affairs (2006-2008)

Managed legislative and regulatory strategy and regulatory risk in Mid-Atlantic region of US, participating in multiple rate cases and regulatory initiatives, securing approximately $100 million in value from regulatory developments. Positioned firm as leading industry voice on policy matters.

Starlight Energy 2004 - 2005
President

Led the development of business plan and pro formas for venture seeking $20 million in equity financing and other financial relationships. Secured $100 million credit relationship and working capital financing to enable launch of retail Electricity Company. Secured FERC approval for market-based rate authority.

Strategic Energy 2001- 2004
Director, Regulatory Affairs,

For a $2 Billion retail electric and gas services firm, served on the company's Leadership team, managing a regulatory group of 15 people. Created and/or protected more than $400 million in market opportunities through regulatory channels. Created the leading industry voice on policy issues; Led the development of regulatory strategy, advocacy campaigns, the oversight of regulatory risk and the attainment of desired regulatory results, advocating across 15 states and at FERC.

Arthur Andersen Business Consulting 1998 - 2001
Senior Manager

Developed and grew Andersen's transmission restructuring business in the eastern half of US market. Achieved consulting sales in excess of $2 million annually. Projects included complete restructuring and development of new transmission entities such as American Transmission Company and Independent Transmission Company.

Putnam, Hayes and Bartlett, Inc 1995 - 1998
Associate Consultant

Associate consultant in firm's energy and environmental consulting practice with expertise in environmental asset (SO_2, CO_2 and NO_X credits) valuation.

Education

Carnegie Mellon University, Tepper School of Business
MSIA (MBA) with concentrations in finance, entrepreneurship, and environmental management
Self-designed major with supplemental coursework taken in Public Policy and Engineering Schools.

- Entrepreneur of the Year Award, Don Jones Center for Entrepreneurship. Business plan developed for environmental emissions (SO_2, NO_x) trading company.
- Thomas M. Kerr Ethics in Business Award.

University of Maryland
B.S. in Transportation and Logistics

Programs for Life
Certified Leadership Development Trainer

RESA EXHIBIT FL-2

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Prepared Direct Testimony of Frank Lacey On Behalf of Strategic Energy, LLC, before the Public Utilities Commission of the State of California in the matter of the *Order Instituting Rulemaking Regarding the Implementation of the Suspension of Direct Access Pursuant to Assembly Bill 1X and Decision 01-09-060*. Docket No. R. 02-01-011. June 6, 2002.

Prepared Rebuttal Testimony of Frank Lacey On Behalf of Strategic Energy, LLC before the Public Utilities Commission of the State of California in the matter of the *Order Instituting Rulemaking Regarding the Implementation of the Suspension of Direct Access Pursuant to Assembly Bill 1X and Decision 01-09-060*. Docket No. R. 02-01-011. June 20, 2002

Cross Examination testimony of On Behalf of Strategic Energy, LLC before the Public Utilities Commission of the State of California in the matter of the *Order Instituting Rulemaking Regarding the Implementation of the Suspension of Direct Access Pursuant to Assembly Bill 1X and Decision 01-09-060*. Docket No. R. 02-01-011. July 2002.

Prepared Testimony of Frank Lacey on the subject of truing up the CERS Fee On Behalf of Strategic Energy, LLC before the Public Utilities Commission Of the State Of California in the matter of the *Order Instituting Rulemaking Regarding the Implementation of the Suspension of Direct Access Pursuant to Assembly Bill 1X and Decision 01-09-060*. Docket No. R. 02-01-011. March 19, 2003

Prepared Direct Testimony of Frank Lacey on behalf of Strategic Energy L.L.C. before the Pennsylvania Public Utility Commission in the matter *Pennsylvania Public Utility Commission, et al. v.Duquesne Light Company*, Docket Nos. R-00038092, R-00038092C0001 and R-00038092C0002. January 2003.

Prepared Rebuttal Testimony of Frank Lacey on behalf of Strategic Energy L.L. C. Before the Pennsylvania Public Utility Commission in the matter *Pennsylvania Public Utility Commission, et al. v. Duquesne Light Company* Docket Nos. R-00038092, R-00038092C0001 and R-00038092C0002. February 2003.

Prepared Supplemental Testimony of Frank Lacey on behalf of Strategic Energy L.L.C. before the Pennsylvania Public Utility Commission in the matter *Pennsylvania Public Utility Commission, et al. v. Duquesne Light Company* Docket Nos. R-00038092, R-00038092C0001, R-00038092C0002. November 2003

Cross Examination testimony of Frank Lacey on behalf of Strategic Energy L.L.C. before the Pennsylvania Public Utility Commission in the matter *Pennsylvania Public Utility Commission, et al. v. Duquesne Light Company* Docket Nos. R-00038092, R-00038092C0001, R-00038092C0002. July 1, 2003.

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Prepared Direct Testimony of Frank Lacey submitted on behalf of Strategic Energy L.L.C. and Dominion Retail, Inc. before the Public Utilities Commission of Ohio in the matters of the *Continuation of the Rate Freeze and Extension of the Market Development Period for The Dayton Power and Light Company* Case No. 02-2779-EL-ATA and the *Application of The Dayton Power and Light Company for Certain Accounting Authority Pursuant to Section 4905.13, Ohio Revised Code* Case No. 02-2879-EL-AAM. May 19, 2003.

Prepared Supplemental Testimony of Frank Lacey submitted on behalf of Strategic Energy L.L.C. and Dominion Retail, Inc. before the Public Utilities Commission of Ohio in the matters of the *Continuation of the Rate Freeze and Extension of the Market Development Period for The Dayton Power and Light Company* Case No. 02-2779-EL-ATA and the *Application of The Dayton Power and Light Company for Certain Accounting Authority Pursuant to Section 4905.13, Ohio Revised Code* Case No. 02-2879-EL-AAM. June 12, 2003.

Deposition Testimony of Frank Lacey submitted on behalf of Strategic Energy L.L.C. and Dominion Retail, Inc. before the Public Utilities Commission of Ohio in the matters of the *Continuation of the Rate Freeze and Extension of the Market Development Period for The Dayton Power and Light Company* Case No. 02-2779-EL-ATA and the *Application of The Dayton Power and Light Company for Certain Accounting Authority Pursuant to Section 4905.13, Ohio Revised Code* Case No. 02-2879-EL-AAM. May 2003 and June 2003.

Cross Examination testimony of Frank Lacey on behalf of Strategic Energy L.L.C. and Dominion Retail, Inc. before the Public Utilities Commission of Ohio in the matters of the *Continuation of the Rate Freeze and Extension of the Market Development Period for The Dayton Power and Light Company* Case No. 02-2779-EL-ATA and the *Application of The Dayton Power and Light Company for Certain Accounting Authority Pursuant to Section 4905.13, Ohio Revised Code* Case No. 02-2879-EL-AAM. June 2003**.**

Oral Testimony of Frank Lacey before the Standing Committee on Energy of the New York State Assembly on the issue of Ensuring a Reliable Supply of Electricity to the People of New York, Chairman Paul D Tonko, presiding. March 6, 2003

Prepared Direct Testimony of Frank Lacey on behalf of Strategic Energy, L.L.C. before the Pennsylvania Public Utility Commission in the matter of the *Petition of Duquesne Light Company for Approval of Plan for Post-Transition Period Provider of Last Resort Service.* Docket No. P-00032071. February 2004.

Prepared Rebuttal Testimony of Frank Lacey on behalf of Strategic Energy, L.L.C. before the Pennsylvania Public Utility Commission in the matter of the *Petition of Duquesne Light Company for Approval of Plan for Post-Transition Period Provider of Last Resort Service.* Docket No. P-00032071. February 2004.

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Cross Examination testimony of Frank Lacey on behalf of Strategic Energy, L.L.C. before the Pennsylvania Public Utility Commission in the matter of the *Petition of Duquesne Light Company for Approval of Plan for Post-Transition Period Provider of Last Resort Service.* Docket No. P-00032071. April 1, 2004.

Oral Testimony of Frank Lacey at the *POLR Roundtable* before the Pennsylvania Public Utility Commission re: Optimal Future POLR Design models. May 3, 2004.

Prepared Direct Testimony of Frank Lacey on behalf of Strategic Energy, L.L.C. and Mid-American Energy Company before the Public Utilities Commission of Ohio in the matters of *The Application of the Cincinnati Gas & Electric Company to Modify its Non-Residential Generation Rates to Provide for Market-Based Standard Service Offer Pricing and to Establish a Pilot Alternative Competitively-Bid Service Rate Option Subsequent to Market Development Period*, Case No. 03-93-EL-ATA, *The Application of the Cincinnati Gas & Electric Company for Authority to Modify Current Accounting Procedures for Certain Costs Associated with the Midwest ISO*, Case No. 03-2079-EL-AAM, and *The Application of the Cincinnati Gas & Electric Company for Authority to Modify Current Accounting Procedures for Capital investment in its Electric Transmission and Distribution System and to Establish a Capital Investment Reliability Rider to be Effective After the Market Development Period*, Case Nos. 03-2080-EL-AAM and 03-2080-EL-ATA. May 6, 2003.

Deposition of Frank Lacey in the matters of *The Application of the Cincinnati Gas & Electric Company to Modify its Non-Residential Generation Rates to Provide for Market-Based Standard Service Offer Pricing and to Establish a Pilot Alternative Competitively-Bid Service Rate Option Subsequent to Market Development Period*, Case No. 03-93-EL-ATA, *The Application of the Cincinnati Gas & Electric Company for Authority to Modify Current Accounting Procedures for Certain Costs Associated with the Midwest ISO*, Case No. 03-2079-EL-AAM, and *The Application of the Cincinnati Gas & Electric Company for Authority to Modify Current Accounting Procedures for Capital investment in its Electric Transmission and Distribution System and to Establish a Capital Investment Reliability Rider to be Effective After the Market Development Period*, Case Nos. 03-2080-EL-AAM and 03-2080-EL-ATA. May 2003.

Cross Examination Testimony of Frank Lacey on behalf of Strategic Energy, L.L.C. and Mid-American Energy Company before the Public Utilities Commission of Ohio in the matters of *The Application of the Cincinnati Gas & Electric Company to Modify its Non-Residential Generation Rates to Provide for Market-Based Standard Service Offer Pricing and to Establish a Pilot Alternative Competitively-Bid Service Rate Option Subsequent to Market Development Period*, Case No. 03-93-EL-ATA, *The Application of the Cincinnati Gas & Electric Company for Authority to Modify Current Accounting Procedures for Certain Costs Associated with the Midwest ISO*, Case

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No. 03-2079-EL-AAM, and *The Application of the Cincinnati Gas & Electric Company for Authority to Modify Current Accounting Procedures for Capital investment in its Electric Transmission and Distribution System and to Establish a Capital Investment Reliability Rider to be Effective After the Market Development Period*, Case Nos. 03-2080-EL-AAM and 03-2080-EL-ATA. May 18, 2003.

Oral Testimony of Frank Lacey before the Michigan Senate Committee on Technology and Energy on the subject of revision to Public Act 141, the Michigan Electricity Choice and Restructuring Act, Chairman Bruce Patterson, Presiding. May 19, 2004.

Oral Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Maryland Senate Finance Committee on Senate Bill 561 on the subject of communications between electric companies and suppliers to enhance the development of competitive electric markets, Chairman Thomas Middleton, Presiding. March 7, 2006.

Oral Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Maryland Senate Finance Committee on Senate Bills 814, 1048, 1051 and 1078 on the subject of retail electricity market design, Chairman Thomas Middleton, Presiding. March 14, 2006.

Oral Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Maryland House of Delegates Economic Matters Committee on House Bills 1334, 1654 and 1712 on the subject of retail electricity market design, Chairman Dereck Davis, Presiding. March 14, 2006.

Oral Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Pennsylvania Public Utility Commission in the Matter of *Petition of Direct Energy Services, LLC for Emergency Order*, Docket No. P-00062205, April 11, 2006.

Oral Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Pennsylvania Public Utility Commission in the Matter of *Policies to Mitigate Potential Electricity Price Increases*, Docket No. M-00061957, June 22, 2006.

Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Pennsylvania Public Utilities Commission in the Matter of *Duquesne Light Company Base Rate Case*, Docket No. R-00061346, July 7, 2006. (Case Settled)

Prepared Rebuttal Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Pennsylvania Public Utilities Commission in the Matter of *Duquesne Light Company Base Rate Case*, Docket No. R-00061346, August 2, 2006. (Case Settled)

Prepared Surrebuttal Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Pennsylvania Public Utilities Commission in the Matter of *Duquesne Light Company Base Rate Case*, Docket No. R-00061346, August 16, 2006. (Case Settled)

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Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Pennsylvania Public Utilities Commission in the Matter of *Petition of PPL Electric Utilities Corporation for Approval of Competitive Bridge Plan*, Docket No. P-00062227, November 15, 2006.

Prepared Rebuttal Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Pennsylvania Public Utilities Commission in the Matter of *Petition of PPL Electric Utilities Corporation for Approval of Competitive Bridge Plan*, Docket No. P-00062227, December 6, 2006.

Prepared Surrebuttal Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Pennsylvania Public Utilities Commission in the Matter of *Petition of PPL Electric Utilities Corporation for Approval of Competitive Bridge Plan*, Docket No. P-00062227, December 15, 2006.

Oral Rejoinder Testimony and Cross-examination of Frank Lacey on behalf of Direct Energy Services, LLC before the Pennsylvania Public Utilities Commission in the Matter of *Petition of PPL Electric Utilities Corporation for Approval of Competitive Bridge Plan*, Docket No. P-00062227, December 15, 2006.

Oral Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Pennsylvania House of Representatives, Consumer Affairs Committee, Honorable Joseph Preston Jr., Chairman, March 15, 2007.

Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy Services, LLC and the Retail Energy Supply Association before the Pennsylvania Public Utilities Commission in the Matter of *Petition of Duquesne Light Company for Approval of Default Service Plan for the Period January 1, 2008 through December 31, 2010*, Docket No. P-00072247, March 29, 2007. (case settled)

Prepared Rebuttal Testimony of Frank Lacey on behalf of Direct Energy Services, LLC and the Retail Energy Supply Association before the Pennsylvania Public Utilities Commission in the Matter of *Petition of Duquesne Light Company for Approval of Default Service Plan for the Period January 1, 2008 through December 31, 2010*, Docket No. P-00072247, April 12, 2007. (case settled)

Prepared Surrebuttal Testimony of Frank Lacey on behalf of Direct Energy Services, LLC and the Retail Energy Supply Association before the Pennsylvania Public Utilities Commission in the Matter of *Petition of Duquesne Light Company for Approval of Default Service Plan for the Period January 1, 2008 through December 31, 2010*, Docket No. P-00072247, April 20, 2007. (case settled)

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Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Pennsylvania Public Utilities Commission in the Matter of *Petition of Pike County Light & Power Company for Expedited Approval of its Default Service Implementation Plan, Docket No.* P-00072245, March 28, 2007.

Prepared Rebuttal Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Pennsylvania Public Utilities Commission in the Matter of *Petition of Pike County Light & Power Company for Expedited Approval of its Default Service Implementation Plan, Docket No.* P-00072245, April 11, 2007.

Oral Surrebuttal Testimony and Cross-examination Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Pennsylvania Public Utilities Commission in the Matter of *Petition of Pike County Light & Power Company for Expedited Approval of its Default Service Implementation Plan, Docket No.* P-00072245, April 19, 2007.

Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy Services, LLC, before the Maryland Public Service Commission *In the Matter of the Commission's Investigation of Investor-owned Electric Companies' Standard Offer Service for Residential and Small Commercial Customers in Maryland*, Case No. 9117, September 14, 2007.

Prepared Reply Testimony of Frank Lacey on behalf of Direct Energy Services, LLC, before the Maryland Public Service Commission *In the Matter of the Commission's Investigation of Investor-owned Electric Companies' Standard Offer Service for Residential and Small Commercial Customers in Maryland*, Case No. 9117, September 28, 2007.

Oral Testimony of Frank Lacey on behalf of Direct Energy Services, LLC, before the Maryland Public Service Commission *In the Matter of the Commission's Investigation of Investor-owned Electric Companies' Standard Offer Service for Residential and Small Commercial Customers in Maryland*, Case No. 9117, October 2007.

Oral Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Pennsylvania House of Representatives Republican Policy Committee, Honorable Michael Turzai, Chairman, March 17, 2008.

Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy Services, LLC and the Retail Energy Supply Association before the Pennsylvania Public Utilities Commission in the Matter of *Petition of West Penn Power Company dba Allegheny Power for Approval of its Retail Electric Default Service Program and Competitive Procurement Plan for Service at the Conclusion of the Restructuring Transition Period, Docket No.* P-00072342, February 12, 2008.

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Prepared Rebuttal Testimony of Frank Lacey on behalf of Direct Energy Services, LLC and the Retail Energy Supply Association before the Pennsylvania Public Utilities Commission in the Matter of *Petition of West Penn Power Company dba Allegheny Power for Approval of its Retail Electric Default Service Program and Competitive Procurement Plan for Service at the Conclusion of the Restructuring Transition Period, Docket No.* P-00072342, March 11, 2008.

Prepared Surrebuttal Testimony of Frank Lacey on behalf of Direct Energy Services, LLC and the Retail Energy Supply Association before the Pennsylvania Public Utilities Commission in the Matter of *Petition of West Penn Power Company dba Allegheny Power for Approval of its Retail Electric Default Service Program and Competitive Procurement Plan for Service at the Conclusion of the Restructuring Transition Period, Docket No.* P-00072342, March 25, 2008.

Oral Cross-examination Testimony of Frank Lacey on behalf of Direct Energy Services, LLC and the Retail Energy Supply Association before the Pennsylvania Public Utilities Commission in the Matter of *Petition of West Penn Power Company dba Allegheny Power for Approval of its Retail Electric Default Service Program and Competitive Procurement Plan for Service at the Conclusion of the Restructuring Transition Period, Docket No.* P-00072342, April 2, 2008.

Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy Services, LLC, before the Pennsylvania Public Utility Commission in the matter of the *Joint Application of West Penn Power Company d/b/a Allegheny Power, Trans-Allegheny Interstate Line Company and FirstEnergy Corp. for a Certificate of Public Convenience under Section 1102(a)(3) of the Public Utility Code approving a change of control of West Penn Power Company And Trans-Allegheny Interstate Line Company,* Docket Nos. A-2010-2176520 and A-2010-2176732, August 17, 2010

Prepared Sur-Rebuttal Testimony of Frank Lacey on behalf of Direct Energy Services, LLC, before the Pennsylvania Public Utility Commission in the matter of the *Joint Application of West Penn Power Company d/b/a Allegheny Power, Trans-Allegheny Interstate Line Company and FirstEnergy Corp. for a Certificate of Public Convenience under Section 1102(a)(3) of the Public Utility Code approving a change of control of West Penn Power Company And Trans-Allegheny Interstate Line Company,* Docket Nos. A-2010-2176520 and A-2010-2176732, October 1, 2010.

Oral Cross-examination Testimony of Frank Lacey on behalf of Direct Energy Services, LLC, before the Pennsylvania Public Utility Commission in the matter of the *Joint Application of West Penn Power Company d/b/a Allegheny Power, Trans-Allegheny Interstate Line Company and FirstEnergy Corp. for a Certificate of Public Convenience under Section 1102(a)(3) of the Public Utility Code*

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approving a change of control of West Penn Power Company And Trans-Allegheny Interstate Line Company, Docket Nos. A-2010-2176520 and A-2010-2176732, October 5, 2010.

Oral Testimony of Frank Lacey on behalf of Comverge, Inc. at FERC Technical Conference in the Matter of *PJM Interconnection, L.L.C.*, Docket No. ER11-3322-000, July 29, 2011, discussing the topic of appropriate methodologies to estimate load reductions during a demand response curtailment event.

Prepared Direct Testimony of Frank Lacey on behalf of Comverge, Inc., before the Illinois Commerce Commission in the matter of *Commonwealth Edison Company Petition for Statutory Approval of Smart Grid Advanced Metering Infrastructure Deployment Plan Pursuant to Section 16-108.6 of the Public Utilities Act*, Docket No. 12-0298, May 11, 2012.

Oral Cross-examination Testimony of Frank Lacey on behalf of Comverge, Inc., before the Illinois Commerce Commission in the matter of *Commonwealth Edison Company Petition for Statutory Approval of Smart Grid Advanced Metering Infrastructure Deployment Plan Pursuant to Section 16-108.6 of the Public Utilities Act*, Docket No. 12-0298, May 23, 2012.

Prepared Direct Testimony of Frank Lacey On Behalf of Comverge, Inc., before the Illinois Commerce Commission in the matter of *Ameren Illinois Company Petition for Statutory Approval of a Smart Grid Advanced Metering Infrastructure Deployment Plan Pursuant to Section 16-108.6 of the Public Utilities Act*, Docket No. 12-0244 on rehearing, August 24, 2012.

Oral Cross-examination Testimony of Frank Lacey On Behalf of Comverge, Inc., before the Illinois Commerce Commission in the matter of *Ameren Illinois Company Petition for Statutory Approval of a Smart Grid Advanced Metering Infrastructure Deployment Plan Pursuant to Section 16-108.6 of the Public Utilities Act*, Docket No. 12-0244 on rehearing, September 20, 2012.

Prepared Direct Testimony of Frank Lacey on Behalf of Comverge, Inc., before the Illinois Commerce Commission in the matter of *Commonwealth Edison Company's Petition for Approval of Tariffs Implementing ComEd's Proposed Peak Time Rebate Program*, Docket No. 12-0484, October 25, 2012.

Oral Cross-examination Testimony of Frank Lacey on Behalf of Comverge, Inc., before the Illinois Commerce Commission in the matter of *Commonwealth Edison Company's Petition for Approval of Tariffs Implementing ComEd's Proposed Peak Time Rebate Program*, Docket No. 12-0484, December 7, 2012.

Prepared Direct Testimony of Frank Lacey on Behalf of Comverge, Inc., before the Maryland Public Service Commission in the matter of *The Investigation of the Process and Criteria for Use in Development*

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of Requests for Proposal by the Maryland Investor-Owned Utilities for New Generation to Alleviate Potential Short-Term Reliability Problems in the State of Maryland, Case No. 9149, January 31, 2013.

Prepared Supplemental Direct Testimony of Frank Lacey on Behalf of Comverge, Inc., before the Maryland Public Service Commission in the matter of *The Investigation of the Process and Criteria for Use in Development of Requests for Proposal by the Maryland Investor-Owned Utilities for New Generation to Alleviate Potential Short-Term Reliability Problems in the State of Maryland*, Case No. 9149, February 25, 2013.

Prepared Direct Testimony of Frank Lacey on Behalf of Comverge, Inc., before the Illinois Interstate Commerce Commission in the matter of *Ameren Illinois Company, d/b/a Ameren Illinois, Peak Time Rebate Program*, Docket No. 13-0105, May 30, 2013.

Oral Testimony of Frank Lacey on behalf of Comverge, Inc. at FERC Technical Conference in the Matter of *PJM Interconnection, L.L.C.*, Docket No. ER13-2108-000, October 11, 2013, discussing the appropriate information requirements for demand response offers made three years prior to a delivery year.

Oral Testimony and Cross Examination of Frank Lacey on behalf of Comverge, Inc, before the Utah Public Service Commission, *In the Matter of Rocky Mountain Power for Approval to Cancel Schedule 194*, Docket No. 13-035-136, September 12, 2013.

Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy before the Massachusetts Department of Public Utilities in the *Investigation as to the Propriety of Proposed Tariff Change* in response to the Petition of Massachusetts Electric Company and Nantucket Electric Company each d/b/a National Grid, Docket Number DPU 15-155, March 18, 2016.

Prepared Rebuttal Testimony of Frank Lacey on behalf of Direct Energy before the Massachusetts Department of Public Utilities in the *Investigation as to the Propriety of Proposed Tariff Change* in response to the Petition of Massachusetts Electric Company and Nantucket Electric Company each d/b/a National Grid, Docket Number DPU 15-155, April 28, 2016.

Oral Cross-examination Testimony of Frank Lacey on behalf of Direct Energy before the Massachusetts Department of Public Utilities in the *Investigation as to the Propriety of Proposed Tariff Change* in response to the Petition of Massachusetts Electric Company and Nantucket Electric Company each d/b/a National Grid, Docket Number DPU 15-155, May 18, 2016.

Expert Rebuttal Report and Damage Summary of Frank Lacey, Response to the Review Submitted by Nathan Katzenstein, prepared on behalf of Astral Energy in the matter of *Treetop Development, et*

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al. v. Astral Energy, et al., Docket #: BER-L-9414-13, Superior Court of New Jersey, Bergen County, December 9, 2016.

Expert Reply (Sur-rebuttal) of Frank Lacey, Reply to the Response Submitted by Nathan Katzenstein, prepared on behalf of Astral Energy in the matter of *Treetop Development, et al. v. Astral Energy, et al.,* Docket #: BER-L-9414-13, Superior Court of New Jersey, Bergen County, April 28, 2017.

Deposition of Frank Lacey on the topic of his Expert Rebuttal Report and Damage Summary prepared on behalf of Astral Energy in the matter of *Treetop Development, et al. v. Astral Energy, et al.*, Docket #: BER-L-9414-13, Superior Court of New Jersey, Bergen County, May 17, 2017.

Oral Testimony and Cross-examination Testimony on behalf of Astral Energy in the matter of *Treetop Development, et al. v. Astral Energy, et al.,* Docket #: BER-L-9414-13, Superior Court of New Jersey, Bergen County, June 5, 2017.

Prepared Rebuttal Testimony of Frank Lacey on behalf of Clearview Energy before the Pennsylvania Public Utilities Commission in *Pennsylvania PUC v. Clearview Electric, Inc.*, Docket No. C-2016-2543592, January 9, 2017.

Prepared Direct Testimony of Frank Lacey on behalf of the Cape Light Compact before the Massachusetts Department of Public Utilities in the *Petition of NSTAR Electric Company and Western Massachusetts Electric Company d/b/a Eversource Energy for Approval of their Grid Modernization Plans*, Docket No. D.P.U. 15-122/123, March 10, 2017.

Oral Cross-examination Testimony of Frank Lacey (as part of the Cape Light Compact Panel of Witnesses) before the Massachusetts Department of Public Utilities in the *Petition of NSTAR Electric Company and Western Massachusetts Electric Company d/b/a Eversource Energy for Approval of their Grid Modernization Plans*, Docket No. D.P.U. 15-122/123, May 31, 2017.

Prepared Direct Testimony of Frank Lacey on behalf of the Retail Energy Supply Association before the Massachusetts Department of Public Utilities in the *Petition of NSTAR Electric Company and Western Massachusetts Electric Company each d/b/a Eversource Energy for Approval of an Increase in Base Distribution Rates for Electric Service Pursuant to G.L. C. 164, § 94 and 220 C.M.R. § 5.00*, Docket No. D.P.U. 17-05, April 28, 2017.

Oral Cross-examination Testimony of Frank Lacey on behalf of the Retail Energy Supply Association before the Massachusetts Department of Public Utilities in the *Petition of NSTAR Electric Company and Western Massachusetts Electric Company each d/b/a Eversource Energy for Approval of an Increase in Base Distribution*

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Rates for Electric Service Pursuant to G.L. C. 164, § 94 and 220 C.M.R. § 5.00, Docket No. D.P.U. 17-05, June 27, 2017.

Prepared Direct Testimony of Frank Lacey on behalf of the Retail Energy Supply Association before the New York Public Service Commission in the *Matter of Eligibility Criteria for Energy Service Companies*, Case No. 15-M-0127, in the *Proceeding on the Motion of the Commission to Assess Certain Aspects of the Residential and Small Non-Residential Retail Energy Markets in New York State*, Case No. 12-M-0476, and in the *Matter of Retail Access Business Rules*, Case No. 98-M-1343, September 15, 2017.

Prepared Rebuttal Testimony of Frank Lacey on behalf of the Retail Energy Supply Association before the New York Public Service Commission in the *Matter of Eligibility Criteria for Energy Service Companies*, Case No. 15-M-0127, in the *Proceeding on the Motion of the Commission to Assess Certain Aspects of the Residential and Small Non-Residential Retail Energy Markets in New York State*, Case No. 12-M-0476, and in the *Matter of Retail Access Business Rules*, Case No. 98-M-1343, October 27, 2017.

Oral Cross-examination Testimony of Frank Lacey on behalf of the Retail Energy Supply Association before the New York Public Service Commission in the *Matter of Eligibility Criteria for Energy Service Companies*, Case No. 15-M-0127, in the *Proceeding on the Motion of the Commission to Assess Certain Aspects of the Residential and Small Non-Residential Retail Energy Markets in New York State*, Case No. 12-M-0476, and in the *Matter of Retail Access Business Rules*, Case No. 98-M-1343, November, 2017.

Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy Services and its Affiliates before the Virginia State Commerce Commission in the *Application of Virginia Electric and Power Company for Approval of 100% Renewable Energy Tariffs Pursuant to Subsection 56-577 A 5 and 56-234 of the Code of Virginia*, Docket No. PUR-2017-00060, August 23, 2017.

Oral Surrebuttal and Cross-examination Testimony of Frank Lacey on behalf of Direct Energy Services and its Affiliates before the Virginia State Commerce Commission in the *Application of Virginia Electric and Power Company for Approval of 100% Renewable Energy Tariffs Pursuant to Subsection 56-577 A 5 and 56-234 of the Code of Virginia*, Docket No. PUR-2017-00060, December 4, 2017.

Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy and its affiliates before the Commonwealth of Virginia State Corporate Commission in the *Application of Virginia Electric and Power Company for Approval of 100 Percent Renewable Energy Tariffs for Residential and Non-residential Customers Pursuant to SS 56-577 A 5 and 56-234 of the Code of Virginia*, Case No. PUR-2017-00157, April 17, 2018

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Oral Direct and Cross-examination Testimony of Frank Lacey on behalf of the Retail Energy Supply Association before the Public Service Commission of the State of Delaware, *In the Matter of the Review of Customer Choice in the State of Delaware*, Docket No. 15-1693, April 19, 2018.

Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy and Direct Energy Solar before the Rhode Island Public Utilities Commission in the matter of *The Narragansett Electric Co. d/b/a National Grid's Proposed Power Sector Transformation (PST) Vision and Implementation Plan*, Docket No. 4780, April 25, 2018, (Case Settled).

Oral Testimony on behalf of the Advanced Energy Management Alliance before the Pennsylvania Public Utilities Commission *En Banc Hearing for Supplier Consolidated Billing*, Docket No. M-2018-2645254, June 14, 2018.

Prepared Supplemental Direct Testimony of Frank Lacey on behalf of Direct Energy and its affiliates before the Commonwealth of Virginia State Corporate Commission in the *Application of Virginia Electric and Power Company for Approval of 100 Percent Renewable Energy Tariffs for Residential and Non-residential Customers Pursuant to SS 56-577 A 5 and 56-234 of the Code of Virginia*, Case No. PUR-2017-00157, June 19, 2018.

Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy and its affiliates before the New Jersey Board of Public Utilities, *In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 16 Electric and B.P.U.N.J. No. 16 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief*, BPU Docket Nos. ER18010029 and GR18010030, OAL Docket No. PUC 01151-18, August 6, 2018, (Case Settled).

Oral Testimony and Cross Examination of Frank Lacey (as part of Direct Energy Panel) before the Rhode Island Public Utilities Commission in the matter of *The Narragansett Electric Co. d/b/a National Grid's 2018 Standard Offer Service (SOS) Procurement Plan and 2018 Renewable Energy Standard (RES) Procurement Plan*, Docket No. 4692, August 27, 2018.

Oral surrebuttal testimony and cross examination of Frank Lacey on behalf of Direct Energy and its affiliates before the Commonwealth of Virginia State Corporate Commission in the *Application of Virginia Electric and Power Company for Approval of 100 Percent Renewable Energy Tariffs for Residential and Non-residential Customers Pursuant to SS 56-577 A 5 and 56-234 of the Code of Virginia*, Case No. PUR-2017-00157, September 18, 2018.

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Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy *In the Matter of the Long-Term Forecast Report of Ohio Power Company and Related Matters; In the Matter of the Application Seeking Approval of Ohio Power Company's Proposal to Enter Into Renewable Energy Purchase Agreements for Inclusion in the Renewable Generation Rider; In the Matter of the Application of Ohio Power Company to Amend its Tariffs*, Case Nos. 18-501-EL-FOR; 18-1392-EL-RDR and 18-1393-EL-ATA, January 2, 2019.

Oral rebuttal testimony and cross-examination of Frank Lacey on behalf of Direct Energy *In the Matter of the Long-Term Forecast Report of Ohio Power Company and Related Matters; In the Matter of the Application Seeking Approval of Ohio Power Company's Proposal to Enter Into Renewable Energy Purchase Agreements for Inclusion in the Renewable Generation Rider; In the Matter of the Application of Ohio Power Company to Amend its Tariffs*, Case Nos. 18-501-EL-FOR; 18-1392-EL-RDR and 18-1393-EL-ATA, January 23, 2019.

Oral Testimony of Frank Lacey On behalf of Direct Energy and its Affiliate Companies in Opposition to Senate Bill 716,
Before the Maryland Senate Finance Committee, Honorable Delores Kelley, Chair, March 5, 2019.

Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy Services and Direct Energy Business before the Virginia State Corporation Commission in the *Application of Virginia Electric and Power Company for Approval to Establish Rate Schedule, Designated Rate Schedule MBR, Pursuant to §§ 56-234 A of the Code of Virginia,* Case No. PUR-2018-00192, June 13, 2019.

Oral surrebuttal testimony and cross examination of Frank Lacey on behalf of Direct Energy Services and Direct Energy Business before the Virginia State Corporation Commission in the *Application of Virginia Electric and Power Company for Approval to Establish Rate Schedule, Designated Rate Schedule MBR, Pursuant to §§ 56-234 A of the Code of Virginia,* Case No. PUR-2018-00192, July 26, 2019.

Oral direct testimony and cross examination of Frank Lacey on behalf of Direct Energy Business before the Virginia State Corporation Commission on the *Motion of Direct Energy Business for Temporary Injunctive Relief and Request for Expedited Action*, Case No. PUR-2019-00117, August 7, 2019.

Oral direct testimony and cross examination of Frank Lacey on behalf of Direct Energy Business before the Virginia State Corporation Commission in the joint hearing in the *Petition of Virginia Electric and Power Company for a Declaratory Judgement* against Direct Energy and the *Petition of Virginia Electric and Power Company for a Declaratory Judgement* against Calpine Energy Solutions, Case Nos. PUR-2019-00117 and PUR-2019-00118, August 20, 2019.

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Prepared Direct Testimony of Frank Lacey on behalf of the Energy Supplier Coalition before the Maryland Public Service Commission in the *Application of Baltimore Gas & Electric Company to Adjust Electric and Gas Base Rates*, Case No. 9610, September 10, 2019.

Prepared Rebuttal Testimony of Frank Lacey on behalf of the Energy Supplier Coalition before the Maryland Public Service Commission in the *Application of Baltimore Gas & Electric Company to Adjust Electric and Gas Base Rates*, Case No. 9610, October 4, 2019.

Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy before the Virginia State Corporate Commission in *the Application of Virginia Electric and Power Company For Approval of a 100 Percent Renewable Energy Tariff, Designated Rider TRG, Pursuant to 56-577 A 5 and 56-234 of the Code of Virginia*, Case No. PUR-2019-00094, October 17, 2019.

Prepared Surrebuttal Testimony of Frank Lacey on behalf of the Energy Supplier Coalition before the Maryland Public Service Commission in the *Application of Baltimore Gas & Electric Company to Adjust Electric and Gas Base Rates*, Case No. 9610, October 22, 2019.

Prepared Rejoinder Testimony of Frank Lacey on behalf of the Energy Supplier Coalition before the Maryland Public Service Commission in the *Application of Baltimore Gas & Electric Company to Adjust Electric and Gas Base Rates*, Case No. 9610, November 8, 2019.

Oral testimony and cross-examination of Frank Lacey on behalf of the Energy Supplier Coalition before the Maryland Public Service Commission in the *Application of Baltimore Gas & Electric Company to Adjust Electric and Gas Base Rates*, Case No. 9610, November 14, 2019.

Oral Rebuttal Testimony of Frank Lacey on behalf of Direct Energy before the Virginia State Corporate Commission in *the Application of Virginia Electric and Power Company For Approval of a 100 Percent Renewable Energy Tariff, Designated Rider TRG, Pursuant to 56-577 A 5 and 56-234 of the Code of Virginia*, Case No. PUR-2019-00094, November 21, 2019.

Affidavit of Frank Lacey in opposition to Plaintiffs' Motion for Class Certification before the Supreme Court of New York, County of New York, IAS Part 17, in *BLT Steak, LLC and BLT Fish LLC v. Liberty Power Corp., LLC, d/b/a Liberty Power New York and Liberty Power Holdings LLC*, Index No 151293/2013 (S Hagler, J.S.C.) Mot. Seq. 11, February 20, 2020.

Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy before the Virginia State Corporation Commission in *Commonwealth of Virginia, ex rel. State Corporation Commission Ex Parte: Allocating RPS costs to Certain Customers of Virginia Electric and*

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Power Company, Case No. PUR-2020-0164 (Rider CE), February 19, 2021.

Prepared Direct Testimony of Frank Lacey on behalf of Direct Energy before the Virginia State Corporation Commission in *Commonwealth of Virginia, ex rel. State Corporation Commission Ex Parte: Allocating RPS costs to Certain Customers of Virginia Electric and Power Company*, Case No. PUR-2020-0164 (Rider NBC), February 19, 2021.

Oral Surrebuttal Testimony and Cross-examination of Frank Lacey on behalf of Direct Energy before the Virginia State Corporation Commission in *Commonwealth of Virginia, ex rel. State Corporation Commission Ex Parte: Allocating RPS costs to Certain Customers of Virginia Electric and Power Company*, Case No. PUR-2020-0164 (Rider NBC), March 29, 2021.

Oral Testimony of Frank Lacey on Behalf of NRG Energy, Inc, in Opposition to RB 6526, before the Connecticut General Assembly Energy and Technology Committee, Honorable Norman Needleman and Honorable David Arconti, Co-Chairmen, March 4, 2021.

Prepared Rebuttal Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Maryland Public Service Commission, *In the Matter of the Complaint filed by Staff of the Public Service Commission against Direct Energy Services, LLC*, Case No. 9614, March 19, 2021.

Prepared Surrebuttal Testimony of Frank Lacey on behalf of Direct Energy Services, LLC before the Maryland Public Service Commission, *In the Matter of the Complaint filed by Staff of the Public Service Commission against Direct Energy Services, LLC, Case No. 9614*, April 9, 2021.

Prepared Testimony in Support of Settlement of Frank Lacey on behalf of Direct Energy Services, LLC before the Maryland Public Service Commission, *In the Matter of the Complaint filed by Staff of the Public Service Commission against Direct Energy Services, LLC, Case No. 9614*, May 5, 2021.

Prepared Direct Testimony of Frank Lacey on behalf of EnergyMark LLC, Vineyard Oil and Gas Company, Mid American Natural Resources LLC, and Total Energy Resources LLC ("Gas Supplier Companies") before the Pennsylvania Public Utility Commission in *EnergyMark LLC, Vineyard Oil and Gas Company, Mid American Natural Resources LLC, and Total Energy Resources LLC v. National Fuel Gas Distribution*, Docket No. C-2020-3019621, March 5, 2021.

Prepared Surrebuttal Testimony of Frank Lacey on behalf of EnergyMark LLC, Vineyard Oil and Gas Company, Mid American Natural Resources LLC, and Total Energy Resources LLC ("Gas Supplier Companies") before the Pennsylvania Public Utility Commission in *EnergyMark LLC, Vineyard Oil and Gas Company, Mid*

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American Natural Resources LLC, and Total Energy Resources LLC v. National Fuel Gas Distribution, Docket No. C-2020-3019621, April 16, 2021.

Oral Testimony and Cross-examination of Frank Lacey on behalf of EnergyMark LLC, Vineyard Oil and Gas Company, Mid American Natural Resources LLC, and Total Energy Resources LLC ("Gas Supplier Companies") before the Pennsylvania Public Utility Commission in *EnergyMark LLC, Vineyard Oil and Gas Company, Mid American Natural Resources LLC, and Total Energy Resources LLC v. National Fuel Gas Distribution*, Docket No. C-2020-3019621, April 29, 2021.

Prepared Direct Testimony of Frank Lacey on behalf of IGS Energy Corporation and Direct Energy, LLC before the Public Utilities Commission of Ohio *In the Matter of the Application of Ohio Power Company for an Increase in Electric Distribution Rates, For Tariff Approval and For Approval to Change Accounting Methods*, Case Nos. 20-0585-EL-AIR, 20-0586-EL-ATA and 20-0587-EL-AAM, April 20, 2021.

Oral Testimony and Cross-examination of Frank Lacey on behalf of IGS Energy Corporation and Direct Energy, LLC before the Public Utilities Commission of Ohio *In the Matter of the Application of Ohio Power Company for an Increase in Electric Distribution Rates, For Tariff Approval and For Approval to Change Accounting Methods*, Case Nos. 20-0585-EL-AIR, 20-0586-EL-ATA and 20-0587-EL-AAM, May 18, 2021.

Direct Testimony of Frank Lacey on Behalf of The Retail Energy Supply Association and Interstate Gas Supply, Inc. before the Public Utilities Commission of Ohio *In the Matter of the Application of Duke Energy Ohio, Inc. for an Adjustment to Rider MGP Rates, Case No.* 14-0375-GA-RDR (and 17 other dockets), November 12, 2021.

Deposition of Frank Lacey on Behalf of The Retail Energy Supply Association and Interstate Gas Supply, Inc. before the Public Utilities Commission of Ohio *In the Matter of the Application of Duke Energy Ohio, Inc. for an Adjustment to Rider MGP Rates, Case No.* 14-0375-GA-RDR (and 17 other dockets), November 15, 2021.

Oral Testimony and Cross-examination of Frank Lacey on Behalf of The Retail Energy Supply Association and Interstate Gas Supply, Inc. before the Public Utilities Commission of Ohio *In the Matter of the Application of Duke Energy Ohio, Inc. for an Adjustment to Rider MGP Rates, Case No.* 14-0375-GA-RDR (and 17 other dockets), November 18, 2021.

Prepared Direct Testimony of Frank Lacey on Behalf of Direct Energy (an NRG Company) before the Virginia State Corporation Commission *In the Matter of: Establishing A Proceeding Concerning the Allocation of RPS-Related Costs and the Determination Of*

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Certain Proxy Values For Virginia Electric and Power, Docket No. PUR-2021-00156, June 7, 2022.

Prepared Rebuttal Testimony of Frank Lacey on behalf of Philadelphia Gas Works before the Pennsylvania Public Utilities Commission in *Grays Ferry Cogeneration Partnership and Vicinity Energy Philadelphia, Inc v. Philadelphia Gas Works*, Docket No. C-2021-3029259, June 17, 2022.

Prepared Surrebuttal Testimony of Frank Lacey on behalf of Philadelphia Gas Works before the Pennsylvania Public Utilities Commission in *Grays Ferry Cogeneration Partnership and Vicinity Energy Philadelphia, Inc v. Philadelphia Gas Works*, Docket No. C-2021-3029259, July 22, 2022.

Prepared Expert Opinion Report, "An Analysis of the Value of Energy, Capacity and REC Sales from the Ahoskie-South Solar Farm; A Review of Contract and Market-based Outcomes", on behalf of Solar Green Development, LLC in *Solar Green Development, LLC v Kruger Energy (USA) Renewables, LLC*, Civil Action No.: 2:21-cv-00038-M, August 1, 2022.

Oral Testimony and Cross-examination of Frank Lacey on Behalf of Direct Energy (an NRG Company) before the Virginia State Corporation Commission *In the Matter of: Establishing A Proceeding Concerning the Allocation of RPS-Related Costs and the Determination Of Certain Proxy Values For Virginia Electric and Power*, Docket No. PUR-2021-00156, August 9, 2022.

Oral Testimony and Cross-Examination of Frank Lacey on behalf of Philadelphia Gas Works before the Pennsylvania Public Utilities Commission in *Grays Ferry Cogeneration Partnership and Vicinity Energy Philadelphia, Inc v. Philadelphia Gas Works*, Docket No. C-2021-3029259, August 9, 2022.

Prepared Direct Testimony of Frank Lacey on behalf of the Retail Energy Supply Association before the Public Utilities Commission of Ohio *In the Matter of the Application of Duke Energy Ohio, Inc., for Approval of a General Exemption of Certain Natural Gas Commodity Sales Services or Ancillary Services*, Case No. 21-0903-GA-EXM, *In the Matter of the Application of Duke Energy Ohio, Inc., for Tariff Approval*, Case No. 21-0904-GA-ATA, and *In the Matter of the Application of Duke Energy Ohio, Inc., for Approval to Change Accounting Methods*, Case No. 21-0905-GA-AAM, September 7, 2022.

Prepared Expert Reply Report, "An Analysis of The Berkeley Research Group Report; Reply to Identify Flawed Data", on behalf of Solar Green Development, LLC in *Solar Green Development, LLC v Kruger Energy (USA) Renewables, LLC*, Civil Action No.: 2:21-cv-00038-M, September 21, 2022.

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Deposition of Frank Lacey, on behalf of Solar Green Development, LLC in *Solar Green Development, LLC v Kruger Energy (USA) Renewables, LLC*, Civil Action No.: 2:21-cv-00038-M, October 7, 2022.

Prepared Direct Testimony of Frank Lacey on Behalf of Direct Energy (an NRG Company) before the Virginia State Corporation Commission in the *Petition of Virginia Electric and Power Company For revision of a rate adjustment clause, designated Rider RPS, under § 56-585.1 A 5 d of the Code of Virginia for the Rate Year commencing September 1, 2023*, Docket No. PUR-2022-00208, March 7, 2023.

Oral Testimony of Frank Lacey on Behalf of Direct Energy (an NRG Company) before the Virginia State Corporation Commission in the *Petition of Virginia Electric and Power Company For revision of a rate adjustment clause, designated Rider RPS, under § 56-585.1 A 5 d of the Code of Virginia for the Rate Year commencing September 1, 2023*, Docket No. PUR-2022-00208, April 18, 2023.

Prepared Direct Testimony of Frank Lacey on Behalf of Direct Energy (an NRG Company) before the Virginia State Corporation Commission In the *Petition of Virginia Electric and Power Company For a financing order authorizing the issuance of Deferred fuel cost bonds pursuant to Va. Code §56-24.6:1*, Docket No. PUR-2023-00112, August 9, 2023.

Oral Testimony of Frank Lacey on Behalf of Direct Energy (an NRG Company) before the Virginia State Corporation Commission In the *Petition of Virginia Electric and Power Company For a financing order authorizing the issuance of Deferred fuel cost bonds pursuant to Va. Code §56-24.6:1*, Docket No. PUR-2023-00112, September 6, 2023.

Oral Testimony of Frank Lacey on behalf of the Retail Energy Supply Association before the Public Utilities Commission of Ohio *In the Matter of the Application of Duke Energy Ohio, Inc., for Approval of a General Exemption of Certain Natural Gas Commodity Sales Services or Ancillary Services*, Case No. 21-0903-GA-EXM, *In the Matter of the Application of Duke Energy Ohio, Inc., for Tariff Approval*, Case No. 21-0904-GA-ATA, and *In the Matter of the Application of Duke Energy Ohio, Inc., for Approval to Change Accounting Methods*, Case No. 21-0905-GA-AAM, September 18, 2023.

Prepared Direct Testimony of Frank Lacey on Behalf of Direct Energy (an NRG Company) before the Virginia State Corporation Commission In the *Application of Virginia Electric and Power Company for a 2023 Biennial Review of the Rates, Terms and Conditions for the Provision of Generation, Distribution and Transmission Services Pursuant to 56-585.1 A of the Code of Virginia*, Docket No. PUR-2023-00101, October 10, 2023.

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Prepared Direct Testimony of Frank Lacey on Behalf of SCH USA, LLC before the Pennsylvania Public Utility Commission in *SCH USA, LLC v. Aqua Pennsylvania Wastewater, Inc.* Docket Nos. C-2022-3036993 and C-2022-3037118, April 3, 2024.

Prepared Direct Testimony of Frank Lacey on Behalf of Calpine Energy Solutions, LLC, Constellation NewEnergy, Inc., Direct Energy Business, LLC, Direct Energy Services, LLC and MP2 Energy NE LLC D/B/A Shell Energy Solutions Retail Services ("The CSP Coalition") before the Virginia State Corporation Commission in the *Petitions of Appalachian Power Company and Virginia Electric and Power Company for Determining the Treatment of Renewable Energy Customers' Renewable Energy Certificates for Purposes of Each Utility's RPS Program Compliance*, Case No. PUR-2024-00010, June 5, 2024.

Prepared Direct Testimony of Frank Lacey on Behalf of The Illinois Competitive Energy Association and the Retail Energy Supply Association before the Illinois Commerce Commission, in the *Petition of Commonwealth Edison Company for Revenue Neutral Tariff Changes Related to Rate Design*, Docket No. 24-0378, July 24, 2024.

Oral Testimony of Frank Lacey on Behalf of Calpine Energy Solutions, LLC, Constellation NewEnergy, Inc., Direct Energy Business, LLC, Direct Energy Services, LLC and MP2 Energy NE LLC D/B/A Shell Energy Solutions Retail Services ("The CSP Coalition") before the Virginia State Corporation Commission in the *Petitions of Appalachian Power Company and Virginia Electric and Power Company for Determining the Treatment of Renewable Energy Customers' Renewable Energy Certificates for Purposes of Each Utility's RPS Program Compliance*, Case No. PUR-2024-00010, July 31, 2024.

Prepared Direct Testimony of Frank Lacey on Behalf of SCH USA, LLC before the Pennsylvania Public Utility Commission in *Pennsylvania Public Utility Commission v. Aqua Pennsylvania Wastewater, Inc.*, Docket No. R-2024-3047824, August 16, 2024.

Prepared Surrebuttal Testimony of Frank Lacey on Behalf of SCH USA, LLC before the Pennsylvania Public Utility Commission in *SCH USA, LLC v. Aqua Pennsylvania Wastewater, Inc.* Docket Nos. C-2022-3036993 and C-2022-3037118, August 23, 2024.

Prepared Rebuttal Testimony of Frank Lacey on Behalf of The Illinois Competitive Energy Association and the Retail Energy Supply Association before the Illinois Commerce Commission, in the *Petition of Commonwealth Edison Company for Revenue Neutral Tariff Changes Related to Rate Design*, Docket No. 24-0378, September 16, 2024.

Prepared Direct Testimony of Frank Lacey on Behalf of the Retail Energy Advancement League ("REAL") before the Virginia State

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Corporation Commission in the *Application of Virginia Electric and Power Company for Approval to Establish a Voluntary, Experimental Companion Tariff to Support Carbon-free and Renewable Energy generation, Designated Schedule CFG, pursuant to § 56-234 B of the Code of Virginia*, Docket No. PUR-2024-00114, September 25, 2024.

Oral Testimony of Frank Lacey on Behalf of the Retail Energy Advancement League ("REAL") before the Virginia State Corporation Commission in the *Application of Virginia Electric and Power Company for Approval to Establish a Voluntary, Experimental Companion Tariff to Support Carbon-free and Renewable Energy generation, Designated Schedule CFG, pursuant to § 56-234 B of the Code of Virginia*, Docket No. PUR-2024-00114, October 30, 2024.

Prepared Direct Testimony of Frank Lacey on Behalf of Nationwide Energy Partners before the Public Utilities Commission of Ohio, *In the Matter of the Application of Duke Energy Ohio, Inc., for Authority to Establish a Standard Service Offer Pursuant to Ohio Revised Code Section 4928.143 in the Form of an Electric Security Plan,* Case No. 24-278-EL-SSO et al., January 23, 2025.

Oral Testimony of Frank Lacey on Behalf of Nationwide Energy Partners before the Public Utilities Commission of Ohio, *In the Matter of the Application of Duke Energy Ohio, Inc., for Authority to Establish a Standard Service Offer Pursuant to Ohio Revised Code Section 4928.143 in the Form of an Electric Security Plan,* Case No. 24-278-EL-SSO et al., January 10, 2025.

Prepared Direct Testimony of Frank Lacey on Behalf of Nationwide Energy Partners before the Public Utilities Commission of Ohio, *In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illumination Company and the Toledo Edison Company for an Increase in Electric Distribution Rates*, Case No. 24-0468-EL-AIR et al., March 24, 2025.

Oral Testimony of Frank Lacey on Behalf of Nationwide Energy Partners before the Public Utilities Commission of Ohio, *In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illumination Company and the Toledo Edison Company for an Increase in Electric Distribution Rates*, Case No. 24-0468-EL-AIR et al., May 16, 2025.

Prepared Direct Testimony of Frank Lacey on Behalf of the Retail Energy Advancement League ("REAL") before the Virginia State Corporation Commission in the Petition of Virginia Electric and Power Company For a 2025 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia, Docket No. PUR-2025-00058, July 16, 2025.

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Oral Testimony of Frank Lacey on Behalf of the Retail Energy Advancement League ("REAL") before the Virginia State Corporation Commission in the Petition of Virginia Electric and Power Company For a 2025 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia, Docket No. PUR-2025-00058, September 4, 2025.

Prepared Direct Testimony of Frank Lacey on Behalf of the Retail Energy Advancement League ("REAL") before the Virginia State Corporation Commission in the Petition of Appalachian Power Company For approval of Revisions to the Terms and Conditions of Rate Schedule L.P.S., Docket No. PUR-2025-00057, October 1, 2025.

Oral Testimony of Frank Lacey on Behalf of the Retail Energy Advancement League ("REAL") before the Virginia State Corporation Commission in the Petition of Appalachian Power Company For approval of Revisions to the Terms and Conditions of Rate Schedule L.P.S., Docket No. PUR-2025-00057, November 12, 2025.

Prepared Direct Testimony of Frank Lacey on Behalf of the Retail Energy Supply Association ("RESA") before the Pennsylvania Public Utility Commission in the matter of the Pennsylvania Public Utility Commission v. PPL Electric Utilities Corporation, PPL Electric Utilities Corporation Base Rate Case, Docket No. R-2025-3057164, December 22, 2025.

Prepared Rebuttal Testimony of Frank Lacey on Behalf of the Retail Energy Supply Association ("RESA") before the Pennsylvania Public Utility Commission in the matter of the Pennsylvania Public Utility Commission v. PPL Electric Utilities Corporation, PPL Electric Utilities Corporation Base Rate Case, Docket No. R-2025-3057164, January 23, 2026.

Prepared Surrebuttal Testimony of Frank Lacey on Behalf of the Retail Energy Supply Association ("RESA") before the Pennsylvania Public Utility Commission in the matter of the Pennsylvania Public Utility Commission v. PPL Electric Utilities Corporation, PPL Electric Utilities Corporation Base Rate Case, Docket No. R-2025-3057164, February 9, 2025 (Settlement Reached).

Prepared Direct Testimony of Frank Lacey on Behalf of the Retail Energy Advancement League ("REAL") before the Virginia State Commerce Commission in the Petition of Virginia Electric and Power Company For approval of its 2025 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests, Case No. PUR-2025-00148, January 17, 2026.

Oral Testimony of Frank Lacey on Behalf of the Retail Energy Advancement League ("REAL") before the Virginia State Commerce Commission in the Petition of Virginia Electric and Power Company For approval of its 2025 RPS Development Plan under § 56-585.5 D

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4 of the Code of Virginia and related requests, Case No. PUR-2025-00148, February 18, 2026.

Panel Discussion, *Aggregation and Perspective on Demand Response*, Missouri Public Service Commission Informational Workshop on FERC Order No. 2222, Docket No. EW-2021-0267, June 29, 2021.

Lacey, Frank, *FERC Order No. 745 – Problems and Solutions to the "EPSA" Problem*, Presentation to National Regulatory Conference, Williamsburg, VA, May 21, 2015.

Panel Discussion, *The State of Demand Response in Organized Markets – The uncertainty created by EPSA v. FERC*, Energy Bar Association, Northeast Chapter Annual Meeting, Newark, NJ, June 11, 2015.

Lacey, Frank, *The Supreme Court on Energy in 2016, What it Means to Your Business, Presentation to Solar Power International, Las Vegas, NV, September 14, 2016.*

Lacey, Frank, *Electric Storage Participation in Markets Operated by Regional Transmission Organizations and Independent System Operators,* Presentation to Solar Power International, Las Vegas, NV, September 11, 2017.

Lacey, Frank, *Update: Electric Storage Participation in Markets Operated by Regional Transmission Organizations and Independent System Operators* Solar Power Northeast, February 5, 2018.

Lacey, Frank, *The Extermination of BUGS from the US Electricity Markets*, em – The Magazine for Environmental Managers, published by the Air and Waste Management Association, March 2016.

Lacey, Frank, *Default Service Pricing has been Wrong All Along*, Public Utilities Fortnightly, January 2019.

Lacey, Frank, *Default Service Pricing – the Flaw and the Fix*, The Electricity Journal, Volume 32 (April 2019).

Lacey, Frank and Travis Kavulla, *Financial and Governance Protections for Electric Cooperatives*, R Street Institute, R Street Policy Study No. 181, September 2019.

Lacey, Frank and Rob Gramlich, *Who's the Buyer? Retail Electric Market Structure Reforms in Support of Resource Adequacy and Clean Energy Deployment,* Prepared for the Wind Solar Alliance, March 2020.

Lacey, Frank, Rob Gramlich, Bryan Lee and Zach Zimmerman, with contributions from Michael Goggin and Abigail Sherman, *Serving Customers Best; The Benefits of Competitive Electric Vehicle Charging Stations*, May 2023.

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Webinar Participant/Panelist, *The Future of Demand Response*, hosted by Power Markets Today, October 17, 2017.

Webinar Participant/Panelist, *Rethinking Demand Response – The Evolution from Simple to Sophisticated*, Hosted by Smart Electric Power Alliance, December 14, 2017.

Lacey, Frank and Taff Tschamler, *Implementing Principles of Default Service: A Roadmap for Competitive Retail Power Markets*, Paper released at PA POLR Roundtable, May 2004.

Building a for-profit Transmission Operation; Key Business Parameters, Presentation to the EEI Transmission Planning Task Force, Kansas City, MO.

Dozens of industry and client-specific presentations on the topics of industry transformation in the areas of transmission restructuring, retail restructuring, demand response, rate design, cost allocation and the energy industry ramifications of FERC Order 745 and FERC jurisdiction over demand response.

RESA EXHIBIT FL-3

FE PA Response to RESA Interrogatory, Set 1, No. 14

FE PA Response to RESA Interrogatory Set 1, No. 14
Witness: D. Young

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	**:**	**Docket No. P-2026-3060298**

RESA Set 1, No. 14

Referencing First Energy Statement No. 1, page 20, lines 18-22, under FirstEnergy's proposal, would customers whose EGS's renewal offer price is below the PTC be returned to default service if the customer does not provide a new affirmative consent to remain with the EGS?

RESPONSE:

Yes, residential customer contracts that expire after June 1, 2027, will return to default service at the conclusion of their fixed duration contact, absent an affirmative choice to remain with the electric generation supplier, regardless of whether the renewal price is above or below the applicable price-to-compare.

RESA EXHIBIT FL-4

FE PA Response to OCA Interrogatory Set 1, No. 16

FE PA Response to OCA Interrogatory Set 1, No. 016
Witness: David Young

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	**:**	**Docket No. P-2026-3060298**

OCA Set 1, No. 016

Has FE PA tracked, for residential customers, the number of:

a. Payment arrangements;
b. Disconnection notices;
c. Disconnections; and
d. Bad debt or uncollectible expenses

separately for customers served by an Electric Generation Supplier ("EGS") versus customers receiving default service? If so, please provide all such data and any related analyses.

RESPONSE:

FE PA has not tracked or analyzed any of the requested information separately for customers served by an EGS versus those on default service.

RESA EXHIBIT FL-5

FE PA Response to CAUSE-PA Interrogatory Set 1, No. 27

FE PA Response to CAUSE-PA Interrogatory Set 1, No. 027
Witness: David Young

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	**:**	**Docket No. P-2026-3060298**

CAUSE-PA Set 1, No. 027

As of December 31, 2025, please identify the number of residential accounts with arrears over $10,000, disaggregated by division (MetEd, Penelec, Penn Power, and West Penn Power). Of these accounts, please identify the following:

a. The total dollar amount owed across the accounts.
b. The number of accounts with supplier charges.
c. The total dollar amount attributable to supplier charges.

RESPONSE:

a,b,c. See table below.

Rate District	Accounts	Total Dollar Amount Owed	Number of Accounts with Supplier Charges	Total Dollar Amount Attributable to Suppler Charges
ME	132	$1,896,415	35	$104,744
PN	244	$3,837,181	72	$162,434
PP	53	$823,108	16	$63,062
WPP	182	$2,921,480	46	$126,536
Grand Total	**611**	**$9,478,183**	**169**	**$456,776**

RESA EXHIBIT FL-6

FE PA Response to CAUSE-PA Interrogatory Set 1, No. 28

FE PA Response to CAUSE-PA Interrogatory Set 1, No. 028
Witness: David Young

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	**:**	**Docket No. P-2026-3060298**

CAUSE-PA Set 1, No. 028

As of December 31, 2025, please identify the number of confirmed low income customer accounts with arrears over $10,000, disaggregated by division (MetEd, Penelec, Penn Power, and West Penn Power). Of these accounts, please identify the following:

a. The total dollar amount owed across the accounts.
b. The number of accounts with supplier charges.
c. The total dollar amount attributable to supplier charges.

RESPONSE:

a,b,c. See table below.

Rate District	Accounts	Low Income Total Dollar Amount Owed	Number of Accounts with Supplier Charges	Total Dollar Amount Attributable to Suppler Charges
ME	105	$1,518,203	22	$66,598
PN	196	$3,029,935	48	$90,062
PP	34	$537,672	11	$47,954
WPP	139	$2,001,108	28	$74,325
Grand Total	**474**	**$7,086,918**	**109**	**$278,938**

RESA EXHIBIT FL-7

FE PA Response to OCA Interrogatory Set 1, No. 22

FE PA Response to OCA Interrogatory Set 1, No. 022
Witness: David Young

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	**:**	**Docket No. P-2026-3060298**

OCA Set 1, No. 022

Provide the number of EGSs for each FE PA distribution company that use "rate ready" and use "bill ready" to submit their charges for the residential customer bill.

RESPONSE:

As of March 17, 2026, the number of EGSs who are capable of enrolling customers by FE PA Rate District are:

Rate District	Rate Ready	Bill Ready
Met-Ed	71	117
Penelec	70	114
Penn Power	57	87
West Penn	78	121

RESA EXHIBIT FL-8

FE PA Response to EGS Interrogatory Set 1, No. 13

FE PA Response to EGS Interrogatory Set 1, No. 13
Witness: D. Young

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

EGS Set 1, No. 13

Is it FE PA's position that the PTC is a competitive price?

RESPONSE:

No. The generation portion of the PTC is derived through a competitive bidding process and customers have been making shopping decisions based on the PTC since 2011, without any finding by the Pennsylvania Public Utility Commission that such framework sends a message to customers that the PTC is a "competitive price."

RESA EXHIBIT FL-9

FE PA Response to RESA Interrogatory Set 1, No. 6, Attachment A

Price-to-Compare 2015-2025

	Met-Ed	Penelec	Penn Power	West Penn
12/1/2014	$0.07007	$0.06370	$0.05419	$0.06313
3/1/2015	$0.07924	$0.06943	$0.05754	$0.05331
6/1/2015	$0.07843	$0.07343	$0.08584	$0.07311
9/1/2015	$0.07246	$0.07341	$0.09198	$0.06917
12/1/2015	$0.08305	$0.07554	$0.08996	$0.07011
3/1/2016	$0.07072	$0.06516	$0.07878	$0.06983
6/1/2016	$0.05945	$0.06020	$0.06819	$0.06410
9/1/2016	$0.06902	$0.07724	$0.07979	$0.06061
12/1/2016	$0.73510	$0.71210	$0.07727	$0.65740
3/1/2017	$0.06964	$0.06047	$0.05884	$0.05975
6/1/2017	$0.06018	$0.06192	$0.06674	$0.06602
9/1/2017	$0.05995	$0.05383	$0.05956	$0.06289
12/1/2017	$0.06816	$0.06742	$0.07202	$0.06149
3/1/2018	$0.06181	$0.05878	$0.06599	$0.06085
6/1/2018	$0.06341	$0.06223	$0.06824	$0.06560
9/1/2018	$0.06068	$0.05968	$0.06626	$0.05595
12/1/2018	$0.06684	$0.06288	$0.07714	$0.06354
3/1/2019	$0.06241	$0.05747	$0.06414	$0.06092
6/1/2019	$0.05540	$0.05668	$0.06256	$0.05517
9/1/2019	$0.05667	$0.05198	$0.06231	$0.05338
12/1/2019	$0.06510	$0.06445	$0.07572	$0.05760
3/1/2020	$0.05390	$0.05404	$0.06267	$0.05637
6/1/2020	$0.05361	$0.05532	$0.06684	$0.05125
9/1/2020	$0.05757	$0.05598	$0.06447	$0.04891
12/1/2020	$0.06174	$0.05667	$0.06435	$0.05198
3/1/2021	$0.05418	$0.04981	$0.05721	$0.05154
6/1/2021	$0.06690	$0.06462	$0.07195	$0.05707
9/1/2021	$0.07114	$0.06761	$0.07657	$0.05447
12/1/2021	$0.07414	$0.06507	$0.07593	$0.05698
3/1/2022	$0.06832	$0.06232	$0.07082	$0.05667
6/1/2022	$0.07936	$0.08443	$0.08694	$0.08198
9/1/2022	$0.09397	$0.10021	$0.10348	$0.08306
12/1/2022	$0.10303	$0.09889	$0.10511	$0.08517
3/1/2023	$0.09991	$0.09561	$0.10439	$0.08228
6/1/2023	$0.10240	$0.09703	$0.10556	$0.09929
12/1/2023	$0.11306	$0.10607	$0.11231	$0.10001
6/1/2024	$0.10404	$0.09744	$0.10389	$0.08787
12/1/2024	$0.11011	$0.10474	$0.11168	$0.09481
6/1/2025	$0.11903	$0.11003	$0.11857	$0.10317
12/1/2025	$0.12965	$0.11747	$0.12606	$0.10947

RESA EXHIBIT FL-10

FE PA Response to OCA
Interrogatory Set 1, No. 23, Attachment A

From: Umstead, Angelina
To: Kaster, Allison; Granger, Scott; Lawrence, Darryl A.; El Atieh, Melanie J.; Mincavage, Charis; Bruce, Susan; Gruin, Michael A.; colleen.kartychak@exeloncorp.com; Patrick Cicero; Elizabeth Marx; Todd Stewart; Whitney Snyder; tjsniscak@hmslegal.com; Gray, Steven; mgianantonio@peircelaw.com; bdaley@peircelaw.com; Deanne M. O"Dell; jlushis@norris-law.com; dberger@norris-law.com; jlaskey@norris-law.com; bgreene@greenehurlocker.com; john.white@exeloncorp.com; csmith@lykinsenergyadvisors.com; msommer@shipleyenergy.com
Cc: Savage, Joanne M; De La Rosa, Carlixta
Subject: FirstEnergy CRP Metrics Collaborative
Date: Tuesday, October 14, 2025 5:49:00 PM
Attachments: CRP Data DSP VI v4.xlsx

Hi all,

I hope everyone is doing well! In accordance with the Joint Petition for Settlement of our DSP VI, Paragraph 79 (Docket No. P-2021-3030012), I am reaching out to schedule a collaborative meeting to discuss the Customer Referral Program ("CRP") data compiled and address any questions or feedback from the parties on this topic in advance of our next planned Default Service Program filing.

In anticipation of the meeting, I am attaching spreadsheets of the data compiled for your review. We will plan to walk through these with you during the call. As a reminder, the following data collection points were agreed upon by the parties and reflected in the attached:

- Number of CRP participants by month and year
- CRP participants who terminate their contract prior to the 12-month term
- CRP participants who renew with a supplier at the end of the 12-month term, and their new contract price
- The total number of customers by month:
  - (a) whose Customer Referral Program (CRP) term expired in the prior month.
  - (b) the total number of customers identified in response to subpart (a) that returned to default service
  - (c) the total usage (kWh) of the customers identified in response to subpart (b)
  - (d) the total generation charges of the customers identified in response to subpart (b)
  - (e) the total number of customers identified in response to subpart (a) that selected a new supplier
  - (f) the total usage (kWh) of the customers identified in subpart (e)
  - (g) the total generation charges of the customers identified in response to subpart (e)
- The number of participating EGSs in the CRP by month and by year
- CRP participants who renew their contract before the end of the 12-month term
- CRP participants who renew their contract with a different supplier prior to the end of the 12-month term

I am looking at targeting a date within the next few weeks given the anticipated time of filing. Below are some dates and times that would work on our end:

- **Friday, October 24:** 10a-11a; 11a-12p; 12p-1p; 2p-3p
- **Monday, October 27:** 2p-3p
- **Tuesday, October 28:** 10a-11a
- **Wednesday, October 29:** 12p-1p; 3p-4p
- **Thursday, October 30:** 9a-10a

If you could please respond to this email and let me know which time would work best with your schedules, that would be great.

I recognize that some of the contacts for the parties may have changed since the settlement, so please let me know if I should include anyone else on this meeting.

Thank you,

Angelina

Angelina Umstead
Attorney
office: 610-921-6202 (500-6202)
aumstead@firstenergycorp.com
341 White Pond Drive, Akron, OH 44320 | mailstop: R-REAP-37 / Reading-Pottsville Pk

RESA EXHIBIT FL-11

FE PA Response to OCA Interrogatory Set 1, No. 24

FE PA Response to OCA Interrogatory Set 1, No. 024
Witness: C. De La Rosa

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	**:**	**Docket No. P-2026-3060298**

OCA Set 1, No. 024

Please produce all documents provided at the collaborative meeting on the Customer Referral Program, including but not limited to:

a. Any materials or presentations distributed to attendees;
b. The list of meeting attendees; and
c. Any minutes, notes, or internal memoranda summarizing the results or discussions of the meeting.

RESPONSE:

a. See response to CAUSE-PA Interrogatory Set 1, No. 017.
b. The following individuals attended the Customer Referral Program Collaborative held on October 30, 2025: LeeAnn Wise on behalf of the Office of Consumer Advocate; Patrick Cicero on behalf of the Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania; Whitney Snyder on behalf of the Pennsylvania State University; Charis Mincavage on behalf of Met-Ed Industrial Users Group, the Penelec Industrial Customer Alliance, and the West Penn Power Industrial Intervenors; and Deanne O'Dell on behalf of the Retail Energy Supply Association.
c. FE PA did not record any minutes, notes, or internal memoranda summarizing the results or discussions of the collaborative.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

REBUTTAL TESTIMONY OF

Frank Lacey

ON BEHALF OF
RETAIL ENERGY SUPPLY ASSOCIATION
("RESA")

FIRSTENERGY DSP VII
Docket No. P-2026-3060298

TOPICS:

Response to Office of Consumer Advocate
and CAUSE-PA Witnesses

May 28, 2026

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I. INTRODUCTION

Q. PLEASE STATE YOUR NAME.

A. My name is Frank Lacey.

Q. ARE YOU THE SAME FRANK LACEY WHO SUBMITTED DIRECT TESTIMONY ON BEHALF OF THE RETAIL ENERGY SUPPLY ASSOCIATION ("RESA") IN THIS PROCEEDING?

A. I am.

Q. DO YOU HAVE REBUTTAL TESTIMONY THAT YOU WISH TO PROVIDE?

A. I do.

Q. ON WHOSE BEHALF ARE YOU PROVIDING REBUTTAL TESTIMONY?

A. I am submitting this rebuttal testimony on behalf of the Retail Energy Supply Association ("RESA").[1]

Q. WHOSE TESTIMONY DO YOU WISH TO REBUT?

A. I am going to rebut the direct testimonies of Barbara Alexander and Serhan Ogur who testified on behalf of the Office of Consumer Advocate ("OCA"), and Patrick Cicero who testified on behalf of The Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania ("CAUSE-PA").

Q. HOW IS YOUR REBUTTAL TESTIMONY ARRANGED?

A. I am going to address, jointly, the issues raised by Ms. Alexander and Mr. Cicero, because both witnesses support FirstEnergy's ("FE") proposed changes to the retail market structure and rely on similar analyses and policy arguments in support of those

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[1] The comments expressed in this filing represent the position of the Retail Energy Supply Association (RESA) as an organization but may not represent the views of any particular member of the Association. Founded in 1990, RESA is a broad and diverse group of retail energy suppliers dedicated to promoting efficient, sustainable and customer-oriented competitive retail energy markets. RESA members operate throughout the United States delivering value-added electricity and natural gas service at retail to residential, commercial and industrial energy customers. More information on RESA can be found at www.resausa.org.

proposals. I address OCA Witness Dr. Ogur's testimony separately because it primarily concerns wholesale market structure, risk allocation, and default service procurement issues.

Q. CAN YOU PLEASE SUMMARIZE YOUR REBUTTAL TESTIMONY?

A. This proceeding was intended to be about FE's procurement and delivery of default service. However, FE has proposed changes to the retail market structure that both Ms. Alexander and Mr. Cicero expressly support in their direct testimonies. These include restrictions on the ability of electric generation suppliers ("EGSs") to participate in the Purchase of Receivables ("POR"), unprecedented affirmative consent requirements for residential customers, and the elimination or curtailment of programs intended to facilitate customer participation in the market including the Standard Offer Customer Referral Program ("CRP").[2] These proposals would materially harm the competitive market in the FE service territories by restricting customer choice and increasing barriers affecting competitive suppliers. To justify their support for FE's proposals, Ms. Alexander and Mr. Cicero rely heavily on comparisons between EGS pricing and FE's default service rate (referred by the misnomer Price-to-Compare or "PTC").[3] As discussed in my direct testimony and further explained below, these comparisons are fundamentally flawed because they do not compare equivalent products, risks, or services.[4] Rather, as I will discuss in this responsive testimony, both witnesses'

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[2] *See* OCA St. No. 2 at 11-12, 30-31, 41-42; CAUSE-PA St. No. 1 at 27-33.

[3] OCA St. No. 2 at 41-49; CAUSE-PA St. No. 1 at 25-33.

[4] RESA St. No. 1 at 50-56.

testimonies reflect broader disagreements with Pennsylvania's existing retail choice framework.[5]

My rebuttal testimony is organized by topic. I first address the pricing comparisons relied upon by Ms. Alexander and Mr. Cicero and then separately address their support for affirmative-consent requirements, POR restrictions, and elimination of the CRP. I then address Dr. Ogur's testimony regarding proposals that would shift additional procurement and market risks onto customers.

II. REBUTTAL

A. This Proceeding Is Not the Appropriate Vehicle for Broad Retail Market Restructuring

Q. PLEASE EXPLAIN WHY MANY OF THE PROPOSALS OFFERED BY FE AND SUPPORTED BY MR. CICERO AND MS. ALEXANDER ARE INAPPROPRIATE FOR THIS PROCEEDING.

A. This is not an appropriate proceeding to revisit long-standing Pennsylvania regulatory policy regarding electricity competition in the Commonwealth or in FE's service territory. This proceeding is intended to address FE's procurement and delivery of default service. However, several of the proposals supported by FE, Ms. Alexander, and Mr. Cicero would fundamentally alter significant aspects of Pennsylvania's competitive retail market, including supplier participation rules, affirmative-consent requirements, Purchase of Receivables ("POR") eligibility, and customer referral programs.[6] I am advised by counsel that the Commission has historically recognized that broad retail market design and customer shopping issues require broader procedural treatment and careful evaluation, rather than being resolved within the context of a single default service

[5] OCA St. No. 2 at 41-49; CAUSE-PA St. No. 1 at 25-33.

[6] OCA St. No 2 at 11-12, 30-32, 41-49; CAUSE-PA St. No. 1 at 27-33.

proceeding.[7] In my opinion, many of the proposals supported by FE, Ms. Alexander, and Mr. Cicero fall into that category.[8]

Q. PLEASE EXPLAIN YOUR CONCERNS WITH APPROVING FE'S PROPOSED CHANGES TO THE RETAIL MARKET STRUCTURE IN THIS PROCEEDING AS SUPPORTED BY OCA AND CAUSE-PA.

A. FE, as the default service provider, has an obligation to implement the retail market in a manner that is consistent with the approved Pennsylvania framework. In proposing changes that would materially impair the competitive market, FE seeks broad modifications to the retail market operational structure that has been developed over decades through numerous Commission proceedings.

B. Pricing Comparisons Are a Flawed Basis Upon Which to Materially Impair the Current Competitive Market Design

Q. WHAT DO YOU VIEW AS THE FUNDAMENTAL FLAW UPON WHICH BOTH MS. ALEXANDER AND MR. CICERO RELY TO JUSTIFY THEIR SUPPORT FOR FE'S WIDE-REACHING RETAIL MARKET PROPOSALS?

A. Ms. Alexander and Mr. Cicero rely on pricing comparisons between EGS contract prices and the Price-to-Compare based on the incorrect assumption that competitive supply products and default service are directly comparable products.[9] As shown in my direct testimony, those comparisons are not apples-to-apples because they fail to account for differences in product structure, hedging obligations, regulatory obligations, customer mobility risk, and other supplier costs.[10] Indeed, in response to discovery questions, both Ms. Alexander and Mr. Cicero acknowledged that they did not perform analyses

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[7] *See Petition of PECO Energy Co. for Approval of its Default Service Program*, Docket Nos. P-2012-2283641 and P-2016-2534980, Recommended Decision, at 6-8 (discussing Commission consolidation of broader CAP shopping and retail market structure issues to ensure those issues were "thoroughly and properly" evaluated).

[8] RESA St. No. 1 at 5-6, 66-68.

[9] OCA St. No. 2 at 22-23; CAUSE-PA St. No. 1 at 15-17.

[10] RESA St. No. 1 at 50-55.

concerning customer preferences for fixed-price certainty, renewable attributes, value-added services, hedging value, or other non-price product attributes associated with supply products.[11]

Q. HOW DO YOU ADDRESS THE ARGUMENT THAT THE COMMISSION, BY TERMING THE EDC'S DEFAULT SERVICE RATE AS THE "PRICE-TO-COMPARE" HAS ALREADY SETTLED THIS QUESTION?

A. I do acknowledge how the use of the default service rate has been supported by the Commission and marketed to customers as the Price-to-Compare. However, nowhere in the testimony of Ms. Alexander or Mr. Cicero is there reference to any statutory requirement or economic principle providing that the Price-to-Compare should be any type of price cap, maximum permissible price, or regulatory benchmark for competitive offers to customers. Yet FE's proposals – which are expressly supported by Ms. Alexander and Mr. Cicero – would effectively transform the default service rate into a regulatory ceiling against which EGS pricing (for all customers) would be judged and restricted. The Price-to-Compare is a backward-looking metric that reflects electricity pricing developed from historical procurement periods, including pricing from as far back as two years in the past, and under FE's proposals, potentially as far back as five years in the past. The purpose of the on-bill Price-to-Compare disclosure is simply to provide customers with information regarding the then-current default service rate, without directing customers as to whether that rate is "good or bad," so that customers may independently evaluate competitive supplier offers. Importantly, EGS contracts are forward-looking contractual obligations between customers and EGSs and therefore

[11] *See* RESA Exh. FL-12 (OCA and CAUSE-PA Discovery Responses to RESA Set 1, Nos. 8 and 9).

provide customers with protections against unpredictable future default service pricing. By contrast, many of the proposals supported by FE, Mr. Cicero, and Ms. Alexander would shift additional procurement, migration, and market risks onto default service customers rather than competitive suppliers. In many respects, those proposals move Pennsylvania's retail market structure back toward a rate-regulated utility model in which customers, rather than market participants, bear a greater share of generation-related risks.[12]

Q. WHAT IS YOUR RESPONSE TO THE PRICING COMPARISONS RELIED UPON BY MR. CICERO AND MS. ALEXANDER?

A. Mr. Cicero and Ms. Alexander rely primarily on pricing comparisons that should not serve as the basis for proposals that would eliminate retail market features that provide significant customer value.[13] Comparisons of EGS pricing to default service rates should not be at issue in this docket. I am informed by counsel that retail generation pricing is not regulated by the Commission. Nothing in the Competition Act or the Act 129 amendments establishes the PTC or the default service rate as a price cap, benchmark or regulatory metric for competitive supplier pricing. To the contrary, the Competition Act expressly recognizes that "competitive market forces are more effective than economic regulation in controlling the cost of generating electricity."[14]

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[12] RESA St. No. 1 at 5-6, 37-47, 62-66.

[13] OCA St. No. 2 at 22-23, 41-49; CAUSE-PA St. No. 1 at 15-25, 27-33.

[14] 66 Pa. C.S. § 2802(12).

Q. SINCE MS. ALEXANDER AND MR. CICERO RELY SO HEAVILY ON PRICE COMPARISONS, CAN YOU SUMMARIZE THE CONCERNS ABOUT THESE COMPARISONS YOU DISCUSSED IN YOUR DIRECT TESTIMONY?

A. Yes. As I discussed in my direct testimony, the pricing comparisons relied upon by Mr. Cicero and Ms. Alexander are flawed because they compare fundamentally different products and ignore important market dynamics associated with competitive supply service.[15] In fact, Ms. Alexander expressly acknowledged in discovery that she had not conducted any analysis regarding whether historic default service pricing and forward-looking fixed-price EGS contracts are economically equivalent products for purposes of comparison.[16] Nevertheless, those comparisons are being used to support proposals that would materially restrict the competitive retail market. I discuss several of the specific flaws in these pricing comparisons below.[17] In evaluating these proposals, it is important to recognize that Pennsylvania's restructuring framework was intended to move generation-related market risks away from captive customers and onto competitive market participants. Several of the proposals supported by FE, Mr. Cicero and Ms. Alexander would move the market structure back toward a rate-regulated framework in which customers bear a greater share of generation procurement and market risks.[18]

Q. WHAT ARE THE PRIMARY FLAWS IN THE PRICING COMPARISONS RELIED UPON BY MR. CICERO AND MS. ALEXANDER?

A. The pricing comparisons that they rely on contain several significant analytical flaws and should not serve as the basis for proposals that would materially restructure the

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[15] RESA St. No 1 at 50-56.

[16] *See* RESA Exh. FL-13 (OCA Discovery Response to RESA Set 1, No. 20).

[17] OCA St. No. 2 at 30-31, 41-49; CAUSE-PA St. No. 1 at 27-33.

[18] RESA St. No. 1 at 5-6, 37-47, 62-66; OCA St. No. 1 at 19-21, 31-24; OCA St. No. 2 at 30-31, 41-49; CAUSE-PA St. No. 1 at 27-33.

competitive market. I presented many of these flaws in my direct testimony refuting FE's testimony,[19] but again, to rebut Mr. Cicero and Ms. Alexander, I will repeat the flaws.

Q. WHAT IS THE FIRST MAJOR FLAW IN THE COMPARISONS RELIED UPON BY MR. CICERO AND MS. ALEXANDER?

A. First, the products that are being compared are completely different. In fact, the analyses begin with the flawed assumption that all EGS products are the same and lumping them together as the "EGS price."[20] Discovery responses confirmed that neither Ms. Alexander nor Mr. Cicero adjusted their analyses to account for differences among fixed-price products, variable-price products, renewable-energy products, rewards programs, bundled products, contract length, cancellation terms, hedging value, or other non-price product attributes.[21] At a more granular level, default service products represent a snapshot of what the electricity market looked like historically, while EGS products reflect a contract to provide services based on future expectations of market conditions. Hedging strategies for the products are different. Components of the products are different and regulations governing the products are different. Default service is heavily subsidized by distribution rates and EGS products are not. In other words, there is nothing comparable about default service and EGS products. Notably, Ms. Alexander acknowledged in discovery that she did not conduct any analysis concerning product equivalency, hedging value, risk allocation, or whether default service rates themselves would have differed absent customer migration to competitive supply service. Similarly, Mr. Cicero acknowledged

[19] RESA St. No. 1 at 50-56.

[20] OCA St. No. 2 at 22-23; CAUSE-PA St. No. 1 at 15-17.

[21] S*ee* RESA Exh. FL-14 (OCA Discovery Response to RESA Set 1 No. 10 and CAUSE-PA Discovery Response to RESA Set 1 No. 2).

that no adjustments were made to his aggregate pricing comparisons and that no analysis was performed regarding whether default service pricing would have differed under different shopping levels.[22] Ms. Alexander testified that EGS "prices are completely without justification in light of the procurement of default service for the same product sold by the EGSs."[23] That conclusion ignores the fundamental differences in energy products and should provide sufficient reason for the Commission to disregard all of her opinions about the competitive retail electricity market.

As noted above, neither the original Competition Act nor the Act 129 amendments to the Competition Act envision default service as setting the maximum price for consumers to pay for generation. The Default Service Provider is simply "[a]n electric distribution company within its certified service territory or an alternative supplier approved by the commission that provides generation service to retail electric customers who: (1) contract for electric power, including energy and capacity, and the chosen electric generation supplier does not supply the service; or (2) do not choose an alternative electric generation supplier."[24] The Competition Act does not call for customers to be slammed back to default service because they are engaged in a market transaction that FE, OCA, or CAUSE-PA finds unappealing. In fact, the Competition Act finds market-based pricing "more effective" than economic regulation. Economic regulation is inconsistent with the market-oriented structure reflected in the Competition Act. The Commission should not

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[22] See RESA Exh. FL-13 (OCA Discovery Response to RESA Set 1, No. 20); RESA Exh. FL-14 (OCA Discovery Response to RESA Set 1, No. 10); and RESA Exh. FL-15 (CAUSE-PA Discovery Response to RESA Set 1, No. 1).

[23] OCA St. No. 2 at 10.

[24] 66 Pa. C.S. 2807(e)(3.1).

be swayed by their use of pricing data, and especially analytically flawed comparison data to change the role of default service in a manner that would materially harm the competitive electricity market.

Q. ARE THERE ADDITIONAL FLAWS IN THE ANALYSES RELIED UPON BY MR. CICERO AND MS. ALEXANDER?

A. Yes. The analyses are also flawed because the hypothetical "what customers would have paid" analyses lack any adjustments for the incremental load that wholesale suppliers would have had to provide had all customers been on default service.[25] In discovery, Mr. Cicero specifically acknowledged that no analysis was performed regarding whether FE's default service rates would have differed absent customer migration to EGS service and that no adjustments were made to the underlying comparison analysis.[26] The descending clock auction clears when just enough power is secured to meet the load. FE explains that the auction process is "characterized as a 'descending clock' auction because prices 'tick down' as rounds progress, starting at an initial price and being reduced until the number of tranches that all bidders are willing to supply is just enough to match the load to be supplied."[27] The auction would clear at a higher price if the default service load was higher. This is a simple application of the laws of supply and demand which were not considered in the analysis. As a result, the recommendations based on this over-simplified "analysis" should be rejected by the Commission.

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[25] OCA St. No. 2 at 22-23; CAUSE-PA St. No. 1 at 15-17.

[26] *See* RESA Exh. FL-15 (CAUSE-PA Discovery Response to RESA Set 1, No. 1).

[27] FE Petition at 9.

Q. DO THE ANALYSES RELIED UPON BY MR. CICERO AND MS. ALEXANDER ADEQUATELY ACCOUNT FOR THE CUSTOMER IMPACTS OF THEIR PROPOSALS?

A. No. Another significant flaw in the analyses relied upon by Mr. Cicero and Ms. Alexander is the failure to evaluate the likely customer impacts associated with the policies they support. Consistent with this omission, Mr. Cicero acknowledged in discovery that no analyses were performed concerning the effects of the proposed affirmative-consent requirements on residential shopping participation, supplier participation, or product availability.[28] In this discussion, I am focused specifically on the economics of the proposals. As noted above, no adjustments were made to estimate what prices "would have been" if all customers were on default service at the time. Coupled with that flaw, no party to the proceeding has evaluated how wholesale suppliers will assess the risk of increased customer migration back to default service. Default service providers embed hedge premiums when making offers to provide energy. Under the policies supported by Mr. Cicero and Ms. Alexander, the default service suppliers will need to ramp up protection from customers returning to default service. One of the major risks to default service providers is customers returning in rising price markets. They will need to add premiums to protect against that risk. The proposals supported by Mr. Cicero and Ms. Alexander will result in both higher default service prices based on supply and demand principles, coupled with enhanced risk premiums to accommodate greater migration risk that would be a direct result of their policy recommendations.

[28] RESA Exh. FL-16 (CAUSE-PA Discovery Response to RESA Set 1, No. 26).

Q. DO YOU HAVE ANY ADDITIONAL CONCERNS WITH MR. CICERO'S ANALYSIS?

A. Yes. Mr. Cicero supports twice a year pricing adjustments for default service because that allows for "longer periods without pricing adjustments."[29] This seems to indicate that Mr. Cicero sees value in longer periods without pricing adjustments. However, he fails to account for the value customers may place on EGS contracts that offer fixed price certainty for periods longer than 6 months. Indeed, Mr. Cicero acknowledged in discovery that he performed no analysis concerning customer preferences for fixed-price certainty or other non-price attributes associated with competitive supply products.[30] This further undermines the reliability of the conclusions and recommendations based on these pricing comparisons.

C. Affirmative Consent / Return to Default Service

Q. WHAT IS YOUR RESPONSE TO THE POSITIONS OF MR. CICERO AND MS. ALEXANDER SUPPORTING FE'S PROPOSAL TO RETURN A CUSTOMER TO DEFAULT SERVICE ABSENT AN AFFIRMATIVE CONSENT FROM THE CUSTOMER TO RENEW SERVICE WITH THE EGS?

A. Mr. Cicero supports FE's proposal on the grounds that customers should remain on EGS service "only with [the customer's] ongoing, affirmative consent."[31] He also adds that there is "no profit embedded in [default service] for FE PA."[32] I disagree with both conclusions. Customers already provide affirmative consent to contract renewals when signing the original EGS contract. As Mr. Cicero acknowledges, Pennsylvania regulations governing fixed term contracts and non-fixed term contracts already require

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[29] CAUSE-PA St. No. 1 at 7.

[30] *See* RESA Exh. FL-12 (CAUSE-PA Discovery Response to RESA Set 1, No. 8).

[31] CAUSE-PA St. No. 1 at 29-31.

[32] *Id.*

extensive customer disclosures and advance notices regarding contract expiration and renewal terms.[33] The PA Code requires that:

> (g) Disclosure statements must include the following customer notifications for fixed duration or non-fixed duration contracts:
>
> > (1) For fixed-duration contracts, disclosure statements must include the following notification: "If you have a fixed duration contract that will be ending, or whenever ‹EGS name› wants to change the contract, you will receive two separate notices before the contract ends or the changes happen. You will receive the first notice 45 to 60 days before, and the second notice 30 days before the expiration date or the date the change becomes effective. These notices will explain your options."
> >
> > (2) For contracts that are not fixed-duration contracts, disclosure statements must include the following notification: "If ‹EGS name› wants to change the contract, you will receive two separate notices before the changes happen. You will receive the first notice 45 to 60 days before the change, and the second notice 30 days before the change. These notices will explain your options."[34]

Additionally, 52 Pa. Code § 54.10 provides very detailed requirements about the information that is to be included in the contract notices. The EGS contracting requirements are such that EGS customers are well-informed. Given these existing disclosure and notice requirements, neither Mr. Cicero nor Ms. Alexander identify any persuasive legal, policy, or economic basis requiring additional affirmative-consent procedures before customers may continue existing contractual relationships with EGSs.[35] Indeed, in discovery, Mr. Cicero acknowledged that no analyses were performed concerning customer confusion, customer understanding, administrative burden, implementation costs, residential shopping participation, supplier participation, product

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[33] CAUSE-PA St. No. 1 at 29-31.

[34] 52 Pa. Code §§ 54.5(g)(1) and (g)(2).

[35] OCA St. No. 2 at 30-31; CAUSE-PA St. No. 1 at 29-31.

availability, or customer choice impacts associated with the proposed affirmative-consent requirements.[36] Neither Mr. Cicero nor Ms. Alexander identified evidence demonstrating that recurring affirmative-consent requirements of the type proposed here improve customer outcomes or support healthy competitive markets. To the contrary, as discussed in my direct testimony, jurisdictions that have adopted significant retail market restrictions, such as Maryland through Senate Bill 1, have experienced substantial adverse impacts on competitive retail market participation.[37] Notably, neither OCA nor CAUSE-PA identified any analysis evaluating the impacts of such restrictions on residential shopping participation, supplier participation, product availability, or customer choice.[38]

Q. DO YOU AGREE WITH MR. CICERO'S ASSERTION THAT FE DOES NOT PROFIT FROM THE PROVISION OF DEFAULT SERVICE?

A. No. It is true that FE does not earn a return on the energy supply piece of default service. However, FE is guaranteed full cost recovery for providing default service, including the ability to adjust rates needed to recover costs resulting from their actions. FE is permitted to recover its prudently incurred default service costs and also earns returns on assets and infrastructure used to provide default service functions. Accordingly, FE bears substantially less financial risk associated with default service than competitive suppliers operating in the retail market. Additionally, FE uses millions of dollars of assets in the provision of default service that earn a return. Accordingly, it is inaccurate to suggest that

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[36] *See* RESA Exh. FL-16 (CAUSE-PA Discovery Response to RESA Set 1, No. 26) and RESA Exh. FL-17 (CAUSE-PA Discovery Response to RESA Set 1, No. 25).

[37] RESA St. No. 1 at 9-11.

[38] *See* RESA Exh. FL-16 (CAUSE-PA Discovery Response to RESA Set 1, No. 26) and RESA Exh. FL-18 (OCA Discovery Response to RESA Set 1, No. 45).

FE derives no economic benefit from the provision of default service. It is the cost of these assets such as buildings, furniture, computers, IT systems, and others, and the labor costs of personnel providing those services, that should be allocated to default service in order to make default service a more equitably priced service. Instead, these costs are recovered through distribution rates paid by all customers, including shopping customers. As discussed in my direct testimony, FE retains economic incentives associated with maintaining customers on default service.[39]

Q. HOW DO YOU RESPOND TO MR. CICERO'S CHARACTERIZATION OF THE PRICING ANALYSES IN THIS PROCEEDING AS "UNCONTROVERTED?"

A. Mr. Cicero refers to the pricing analyses presented in this proceeding as "uncontroverted."[40] However, as discussed above and in my direct testimony, those analyses are both inaccurate and analytically flawed. The PTC values presented by Mr. Young in his Table 6 do not reflect the PTC values shared by FE on its website or in discovery and the comparisons fail to account for fundamental differences between default service products and competitive supply products.[41]

Q. WHAT IS YOUR RESPONSE TO MS. ALEXANDER'S SUPPORT FOR FE'S AFFIRMATIVE CONSENT PROPOSAL?

A. Ms. Alexander offers similar arguments. She testifies that the "basic reason why these reforms should be adopted is to address the affordability of electric service."[42] However, FE's proposal would apply regardless of whether the renewal price is above or below the applicable PTC, *i.e.*, customers "will return to default service at the conclusion of their

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[39] RESA St. No. 1 at 5-6.

[40] CAUSE-PA St. No. 1 at 15-17.

[41] RESA St. No. 1 at 50-56.

[42] OCA St. No. 2 at 30-31.

fixed duration contact, absent an affirmative choice to remain with the electric generation supplier, regardless of whether the renewal price is above or below the applicable price-to-compare."[43] Similarly, Mr. Cicero confirmed in discovery that customers would be returned to default service absent affirmative consent regardless of whether the default service rate was higher than the customer's renewal contract price.[44] These admissions undermine the claim that the proposal is narrowly focused on affordability concerns.

Q. DO YOU AGREE WITH MS. ALEXANDER'S CLAIM THAT THE PROPOSAL WILL ADDRESS CONCERNS ABOUT POST CONTRACT EXPIRATION PRICING?

A. No. Ms. Alexander states that she supports the recommendation because it is "designed to respond to the common EGS offer of a promotional or low fixed rate followed by a variable rate that is not known to the customer at the time of enrollment."[45] Ms. Alexander acknowledges the Pennsylvania regulations regarding electricity contract renewals which state that absent an affirmative reaction to the contract notices, a fixed term contract "**shall be converted**" to either a month-to-month contract or another fixed term contract, neither of which can include termination fees. The regulations further state that the new contracts "**shall remain in place** until **the customer chooses**" another EGS product, a different EGS, or a return to default service.[46] The Commission, in adopting these regulations, appears to have recognized that affirmative consent is not always

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[43] Exhibit FL-3, FE Response to RESA Interrogatory Set 1, No. 14.

[44] RESA Exh. FL-19 (CAUSE-PA Discovery Response to RESA Set 1, No. 24).

[45] OCA St. No. 2 at 11.

[46] 52 Pa. Code § 54.10(3).

possible.[47] Ms. Alexander does not like what she calls the "negative option policy" adopted in Pennsylvania, arguing it contributes to higher rates and customer confusion.[48] I disagree with her characterization of the Commonwealth's contract renewal regulations as a "negative option policy." These contractual provisions are already reflected in EGS agreements and existing Pennsylvania regulations governing contract renewals. EGS customers have signed a contract that includes these provisions. Ms. Alexander's complaint, therefore, is with the Commonwealth and the policies of the Commonwealth. Ms. Alexander's apparent disagreement with Pennsylvania's existing retail choice framework and renewal regulations are broader policy issues that are not appropriately considered in an individual utility's default service plan proceeding.

Q. WHAT IS YOUR RESPONSE TO THE POSITIONS OF MR. CICERO AND MS. ALEXANDER SUPPORTING FE'S PROPOSAL TO REQUIRE QUARTERLY AFFIRMATIONS FOR CUSTOMERS ON VARIABLE RATE CONTRACTS?

A. Mr. Cicero and Ms. Alexander rely on the same arguments cited above with respect to the affirmative consent at the conclusion of the contract to support FE's proposal to require quarterly affirmations from customers on variable priced products. As noted above, their arguments are flawed from a technical perspective (the data is bad) and from a policy perspective. The Commonwealth has already decided these issues and flawed pricing analyses should not be used to override Pennsylvania's existing competitive retail market framework and regulations. Moreover, Mr. Cicero did not identify analyses evaluating

[47] Note that in response to discovery, CAUSE-PA did not identify any jurisdiction with a restructured retail electricity market requiring affirmative consent in order for customers to continue electric generation service following contract expiration. RESA Exh. FL-20 (CAUSE-PA Discovery Response to RESA Set 1, No. 23).

[48] OCA St. No. 2 at 11.

the effect of these recurring affirmation requirements on supplier participation, product availability, or competitive market participation.[49]

Ms. Alexander offers additional options for FE to consider that would address her concerns. However, these suggestions (banning certain products and eliminating POR for variable rate products) are not consistent with the Competition Act or existing regulations. Again, Ms. Alexander's concerns appear to be directed more broadly at Pennsylvania's existing retail choice framework rather than solely at "affordability" issues associated with particular products.

D. POR Restrictions

Q. WHAT IS YOUR RESPONSE TO THE POSITIONS OF MR. CICERO AND MS. ALEXANDER SUPPORTING FE'S PROPOSALS TO CHANGE ITS POR PROGRAM?

A. Mr. Cicero appears to support FE's proposed POR changes because, in his view, they "allow[] suppliers to continue to participate in utility consolidated billing" while shifting collection risk back to suppliers.[50] However, shifting collection risk back to suppliers substantially undermines the purpose and value of a POR program in the context of the retail electricity market. POR programs have many benefits, notably, they allow credit constrained customers to be served by EGSs in the same manner in which they are served by a utility. In several respects, a POR program can provide credit-constrained customers with broader access to competitive supply products than might otherwise be available absent the POR program.[51] FE has the right to require a deposit from customers to

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[49] *See* RESA Exh. FL-16 (CAUSE-PA Discovery Response to RESA Set 1, No. 26) and RESA Exh. FL-17 (CAUSE-PA Discovery Response to RESA Set 1, No. 25).

[50] CAUSE-PA St. No. 1 at 31- 33.

[51] RESA St. No. 1 at 27-38.

receive electric service from the utility.[52] In contrast, under a POR program, EGSs have no ability to require a deposit from a customer. FE's Supplier tariff states:

> EGSs will not deny service to residential customers whose accounts are included in the POR program for credit-related reasons and will not ask residential customers for deposits separate from any deposit required by the Company pursuant to Chapter 14 and Commission regulations.[53]

Mr. Cicero appears to view these protections as creating an improper subsidy for EGSs.[54] However, the Commonwealth has already determined that POR programs serve important public interest objectives.[55] The risk-socialization features associated with a POR program are not fundamentally different from other utility cost-recovery structures through which utilities recover bad-debt expenses from broader customer classes. What tilts POR in the direction of serving a public interest is that it allows credit-constrained customers access to the competitive energy market and all of the attributes that the market provides. Socialized collections structures, coupled with the ability to terminate service for non-payment, have been adopted in most, if not all, utility territories across the country and are not unique to competitive retail electricity markets. In the context of competitive markets, POR functions as an important market-enabling mechanism that facilitates broader customer access to competitive supply options which benefits all customers. Indeed, Ms. Alexander acknowledged in discovery that suppliers would need to develop "their own billing and collection systems to market products and prices that

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[52] *See* FE's Retail Tariff, General Terms and Conditions, Section 2, Deposits, found at: https://www.firstenergycorp.com/content/dam/customer/Customer%20Choice/Files/PA/tariffs/fe-pa-retail-tariff-4-1-26.pdf.

[53] FE Supplier Tariff, Original Page 038, Effective January 1, 2024.

[54] CAUSE-PA St. No. 1 at 31-33.

[55] RESA St. No. 1 at 27-38.

did not conform to the proposed POR."[56] Notwithstanding the potential impacts of restricting POR participation, neither Mr. Cicero nor Ms. Alexander identified analyses evaluating the effects of the proposed POR restrictions on supplier participation, supplier attrition, product diversity, customer access to competitive products, or innovative retail offerings.[57]

Q. WHAT IS YOUR RESPONSE TO MS. ALEXANDER'S SUPPORT FOR LIMITING POR TO CHARGES AT OR BELOW DEFAULT SERVICE PRICING?

A. Ms. Alexander argues that "the most significant and valuable reform" would be to limit POR usage to charges at or below default service pricing.[58] As noted above, neither FE nor the Commission regulate the price of electricity in the Commonwealth. Her proposal is flawed because EGS products and default service are completely different products, as discussed above and in my direct testimony.[59] More importantly, the policy of the Commonwealth is that "competitive market forces are more effective than economic regulation in controlling the cost of generating electricity."[60] FE's proposal, supported by Ms. Alexander, would effectively impose a form of price regulation (actual price caps) on competitive supplier offerings through the POR framework. Moreover, Ms. Alexander acknowledged in discovery that she had not conducted analyses concerning the effect of the proposal on EGS participation, product diversity, renewable-energy offerings,

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[56] *See* RESA Exh. 21 (OCA Discovery Responses to RESA Set 1, Nos. 28-29).

[57] RESA Exh. FL-21 (OCA Discovery Responses to RESA Set 1, Nos. 28-30, 33 and 36 and CAUSE-PA Discovery Response to RESA Set 1, No. 28).

[58] OCA St. No. 2 at 41-42.

[59] RESA St. No. 1 at 50-56.

[60] 66 Pa. C.S. § 2802(12).

innovative retail products, or competitive product availability.[61] Those proposals are inconsistent with the market-oriented principles reflected in the Competition Act and must be rejected by the Commission.

Q. HOW DO YOU RESPOND TO CLAIMS BY MR. CICERO AND MS. ALEXANDER THAT FE'S PROPOSALS WOULD NOT ELIMINATE CUSTOMER CHOICE OR THE RETAIL MARKET?

A. Both Mr. Cicero and Ms. Alexander emphasize that FE's proposals would not formally eliminate customer choice or abolish the retail market.[62] Mr. Cicero testified that the proposals "ensure that customers continue to have direct retail access to the competitive market – which is a requirement of the current law…."[63] Ms. Alexander notes that the proposals "do not change the existence of the retail energy market."[64] Those assertions need to be evaluated in light of my direct testimony on the impacts discussed in my direct testimony regarding Maryland Senate Bill 1 enacted in 2024.[65] Importantly, despite asserting that these proposals would preserve customer choice and competitive market access, neither OCA nor CAUSE-PA identified analyses evaluating the effect of these proposals on residential shopping participation, supplier participation, product availability, or customer choice.[66] Maryland's SB 1 did not close or eliminate that retail electricity market. However, it had severe negative ramifications on the competitive retail market where now less than half of one percent of residential customers across the state

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[61] *See* RESA Exh. FL-21 (OCA Discovery Responses to RESA Set 1, Nos. 28-30, 33 and 36).

[62] CAUSE-PA St. No. 1 at 27-33; OCA St. No. 2 at 41-49.

[63] CAUSE-PA St. No. 1 at 27-33.

[64] OCA St. No. 2 at 41-49.

[65] RESA St. No. 1 at 9-11.

[66] *See* RESA Exh. FL-18 (OCA Discovery Response to RESA Set 1, No. 45); RESA Exh. FL-16 (CAUSE-PA Discovery Response to RESA Set 1, No. 26); RESA Exh. FL-21 (CAUSE-PA Response to RESA Set 1, No. 28).

are on competitive supply products. In FE's Maryland service territory, only 0.2% (two-tenths of one percent) of customers are on competitive supply contracts. FE is proposing, and Mr. Cicero and Ms. Alexander are supporting many of the same reforms included in that legislation. Because the proposals offered by FE and supported by Mr. Cicero and Ms. Alexander are so similar to the provisions of Maryland's SB 1, they will have a similar devastating impact on competitive retail market participation for residential customers in FE's service territory.[67]

E. Elimination of CRP

Q. WHAT IS YOUR REACTION TO THE SUPPORT PROVIDED BY MR. CICERO AND MS. ALEXANDER FOR FE'S PROPOSAL TO ELIMINATE THE CUSTOMER REFERRAL PROGRAM?

A. The Standard Offer Customer Referral Program ("CRP") provides direct and measurable economic benefits to customers participating in the program. According to FE, the "CRP provides eligible customers with an opportunity to select among a group of EGSs that have voluntarily chosen to offer customers a twelve-month contract priced at least 7% below the Company's applicable PTC at the time of the offer. Customers may terminate a CRP contract at any time without penalty, either to re-enroll in the CRP with a new rate, select another EGS, or return to default service."[68] This program provides customers with a highly flexible option to obtain guaranteed savings while retaining the ability to leave the program without penalty. They can opt in to a program, be provided with guaranteed economic savings, and opt out at any time for any reason without any penalty. In my opinion, it is difficult to reconcile support for elimination of this program with claims that

[67] *See* RESA St. No. 1 at 4-5.

[68] RESA St. No. 1 at 57-60.

the proposals are intended primarily to improve customer affordability. Indeed, neither Ms. Alexander nor Mr. Cicero identified analyses evaluating alternatives to elimination of the CRP, including disclosure reforms, pricing modifications, revised enrollment rules, customer education measures, or other potential program reforms.[69]

Q. WHAT IS YOUR RESPONSE TO MR. CICERO'S SUPPORT FOR ELIMINATION OF THE CRP?

A. Mr. Cicero's support for eliminating the CRP appears to rely primarily on FE's testimony and data presented during FE's so-called collaborative – a one-hour discussion – to which stakeholders from FE's last DSP settlement were invited to hear FE's presentation about the program.[70] He espouses the considerable amount of time, energy and money spent on educating customers. He mentions the papowerswitch.com website. And he concludes that "it is not the role of FE PA, as the incumbent default service provider, to serve as the direct conduit to access the retail market." At the same time, however, he is supporting proposals that would require FE to function as the direct conduit returning customers to default service absent affirmative consent. These positions are difficult to reconcile. Moreover, Mr. Cicero did not identify analyses evaluating customer satisfaction, customer retention, customer enrollment, or customer outcomes associated with the CRP.[71]

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[69] RESA Exh. FL-22 (OCA Discovery Responses to RESA Set 1, Nos. 1-6 and CAUSE-PA Discovery Responses to RESA Set 1, Nos. 18-19).

[70] CAUSE-PA St. No. 1 at 27-29.

[71] RESA Exh. FL-23 (CAUSE-PA Discovery Response to RESA Set 1, No. 17).

Q. WHAT IS YOUR RESPONSE TO MS. ALEXANDER'S CRITICISMS OF THE CRP?

A. Ms. Alexander's analysis appears to rely on several assumptions regarding the operation of the CRP that are inconsistent with FE's testimony about the program.[72] Ms. Alexander understands the program to offer a discount of 10% (versus the 7% in FE's testimony) for 12 months based on the current PTC price. She also assumes that the PTC changes quarterly (whereas FE currently adjusts the PTC semi-annually).[73] Based on these assumptions, Ms. Alexander argues that the CRP fails to protect customers against future PTC price adjustments during the contract term. She states that "the risk that the customer may lose their entire discount or even pay more than the PTC is a defect in the design of the program that cannot be fixed with a one-sentence disclosure that the PTC can change…."[74] Under a twice a year PTC adjustment, customers would face this circumstance only once during the 12-month CRP term (as opposed to three times under her understanding of the program). And as noted above, if the PTC decreases, the customer has a free option to leave the contract. Customers always have the ability to leave CRP without penalty if market conditions change. Additionally, in the context of this proceeding, FE is suggesting that prices, at least with respect to NITS, will be increasing. Also, there is a high degree of confidence that capacity prices are unlikely to decline materially over the term of this DSP. That leaves energy as the only meaningful cost component that could drive default service prices downward. Ms. Alexander does not address these broader market-cost dynamics in the context of her support for

[72] OCA St. No. 2 at 4-5.

[73] OCA St. No. 2 at 4-6.

[74] OCA St. No. 2 at 6-7.

eliminating the CRP. In discovery, Ms. Alexander acknowledged that she did not perform analyses concerning customer understanding of CRP pricing risk, customer complaint data, customer satisfaction, or the number of customers who achieved net savings through the CRP.[75]

Q. DO YOU AGREE WITH MS. ALEXANDER'S ASSERTION THAT THE CRP EXPOSES CUSTOMERS TO UNREASONABLE PTC RISKS?

A. No. Ms. Alexander testifies that it is "not reasonable to offer a program that requires the customer to assume the risk of future changes in the PTC and pay for the incremental costs to offer the program when the EGSs have the upper hand to determine when they can benefit from the program and when they are likely to suffer losses."[76] Ms. Alexander's characterization of customer risks associated with the CRP is incomplete. In this CRP scenario, the customer is protected from PTC price increases and has a free option to move back to default service if the PTC decreases. In that respect, the CRP significantly limits customer exposure to adverse PTC price movements, and in fact, gives the customer the upper hand with respect to risk management. Notably, Ms. Alexander also acknowledged that customers benefit from the CRP when PTC prices rise during the contract term.[77]

Q. DOES THE PARTICIPATION DATA RELIED UPON BY MS. ALEXANDER SUPPORT ELIMINATION OF THE CRP?

A. Ms. Alexander presented participation data from FE that shows that over 10,000 FE customers have participated in the CRP. On average, over the two years of data

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[75] RESA Exh. FL-24 (OCA Responses to RESA Set 1, Nos. 11, 15, 17 and 18).

[76] OCA St. No. 2 at 7.

[77] RESA Exh. FL-25 (OCA Response to RESA Set 1, No. 16).

presented, 7,977 customers participated in the program on a monthly basis. The peak program month had 10,439 participants. Of these, only 86 customers terminated their contracts before the end of the first year (which is less than one per month per FE service territory). Ms. Alexander also shows that only about 1,000 customers entered renewal contracts that were (on average) higher than the then-current default service rate.[78] The participation data presented by Ms. Alexander shows that the vast majority of CRP participants benefited from the program and fewer than 10% of the participants entered a renewal arrangement that Ms. Alexander believes is problematic.[79] This data does not support eliminating a program that has provided meaningful benefits to thousands of participating customers. Importantly, neither OCA nor CAUSE-PA identified analyses demonstrating that elimination of the CRP would improve customer outcomes relative to reforms or modifications short of elimination.[80]

F. NITS / Capacity / Risk Transfer

Q. WHAT ARE YOUR CONCERNS WITH RESPECT TO THE TESTIMONY OF DR. OGUR?

A. Dr. Ogur concurs with Ms. Alexander's reasoning, conclusions, and recommendations with respect to FE's proposed shopping rules and retail supplier tariff changes.[81] As shown above, Ms. Alexander's reasoning, conclusions and recommendations are

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[78] OCA Exhibit BA-3, FE Response to CAUSE-PA Interrogatory Set 1, No. 017. The data presented on page 1 of 8 shows the number of CRP participants by month and year. It does not show the number of new participants every month. Because of this data shortfall, it is possible that the total number of participants is significantly higher than 10,000.

[79] Assuming 10,439 customers participated and 1,000 entered renewal contracts there were on average higher than the then-current default service rate, 1,000/10,439 = approx. 9.57%.

[80] *See* RESA Exh. FL-22 (OCA Responses to RESA Set 1, Nos. 1-6; CAUSE-PA Responses to RESA Set 1, No. 18).

[81] OCA St. No. 1 at 41-42.

inconsistent with the market-oriented principles reflected in Pennsylvania's Competition Act and the existing retail market framework. In my opinion, these recommendations are inconsistent with Pennsylvania's market-oriented retail electricity framework. As I discussed in my direct testimony, EDCs, including FE, retain structural and economic incentives that may not always align with the continued expansion of competitive retail markets.[82] Several of the proposals supported by FE, Mr. Cicero, Ms. Alexander, and Dr. Ogur would shift procurement and market risks away from wholesale default service suppliers and onto customers while simultaneously reducing competitive market participation. In my opinion, those proposals move Pennsylvania's market structure closer to a rate-regulated framework in which customers bear a greater share of generation-related risks. Indeed, Dr. Ogur expressly acknowledged in discovery that FE's proposals would shift NITS cost risks from wholesale default service suppliers to customers and would leave customers exposed to capacity cost risks for periods in which PJM auction prices are not yet known.[83]

Q. WHAT IS YOUR RESPONSE TO DR. OGUR'S RECOMMENDATION THAT FE USE A 36-MONTH DEFAULT SERVICE CONTRACT RATHER THAN A 60-MONTH CONTRACT?

A. Dr. Ogur recommends replacing FE's proposed 60-month default service contract with a shorter, 36-month default service contract.[84] This recommendation suffers from the same shortfalls as the 60-month contract that I raised in my direct testimony.[85] The pass-through of NITS and capacity true-ups would shift substantial market risks onto

[82] RESA St. No. 1 at 5-6.

[83] RESA Exh. FL-26 (OCA Response to RESA Set 1, No. 44).

[84] OCA St. No. 1 at 15-17.

[85] RESA St. No. 1 at 62-66.

customers who are not well positioned to evaluate or manage those risks.[86] Dr. Ogur acknowledged this risk transfer in discovery, explaining that FE's proposals shift NITS cost risks from wholesale default service suppliers to customers and leave customers responsible for unknown future capacity costs through the CPP mechanism.[87] In my opinion, contracts excluding fixed NITS and capacity obligations do not satisfy the Act 129 framework governing full-requirements default service procurement. Similarly, these contracts would not provide the Commission with information required to determine if the default service portfolio was the "least cost over time" as the NITS and capacity cost components would be unknown.

Q. WHAT IS YOUR RESPONSE TO DR. OGUR'S SUPPORT FOR GREATER RELIANCE ON LONGER-TERM DEFAULT SERVICE CONTRACTS?

A. Dr. Ogur's suggestion to place a heavier reliance on 24-month contracts than 12-month contracts raises two issues. First, he claims that 24-month contracts "typically provided better rate stability."[88] The Commission should consider whether increased rate stability is necessarily beneficial when electricity market prices are already elevated. The Commission has previously recognized that when default service pricing creates adverse market or customer outcomes, the solution need not be to entrench the incumbent EDC's default service structure. For example, in the Pike County proceeding, the Commission did not order an alternative default service provider, but instead approved an opt-out retail aggregation program as a solution to high fixed default service rates and limited competitive retail offers. This illustrates that the Commission has tools available to

[86] RESA St. No. 1 at 37-47 and 62-66.

[87] *See* RESA Exh. FL-26 (OCA Discovery Response to RESA Set 1, No. 44).

[88] OCA St. No. 2 at 14-18.

address default service concerns without converting the incumbent EDC's default service price into a regulatory benchmark or restricting the competitive retail market.[89] Also, a reliance on longer-term contracts moves the default service rate further away from a market-reflective rate which can and will likely lead to more pronounced ebbs and flows in and out of default service, which imposes risks on default service suppliers that could result in increased default service rates.

Q. DO YOU AGREE WITH DR. OGUR'S CHARACTERIZATION OF FE'S PROPOSED CONTRACTS AS "FIXED PRICE, FULL REQUIREMENTS CONTRACTS?"

A. No. In my opinion, FE's proposed contracts for wholesale energy supply are neither fixed-price nor full-requirements contracts.[90] In discovery, Dr. Ogur acknowledged that FE's proposed contracts would exclude NITS charges and other PJM billing line items from the obligations of wholesale default service suppliers participating in FE's procurement auctions, while nevertheless characterizing the products as "full requirements" contracts.[91] FE is specifically asking the Commission for approval to not include the NITS obligation in its energy procurements. FE seeks to pass through NITS cost changes to customers. And for the longer-term contracts, FE is seeking approval to include a capacity true-up provision in the contracts, also seeking to pass through cost changes to customers. Fully valued capacity and NITS are required components of a

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[89] *See, e.g.*, Petition of Direct Energy Services, LLC for Emergency Order Approving a Retail Aggregation Bidding Program for Customers of Pike County Light & Power Company, Docket No. P-00062205, Final Opinion and Order entered April 20, 2006. As a result of the Commission-approved default service procurement plan, the resulting default service rates were set during a time when the price of energy "was at its apex." The result was "high, fixed default service. . . rates, coupled with the dearth of competitive retail offers." *Id.* at 4. To address the situation, the Commission approved a retail aggregation bidding program for customers of Pike County Light & Power Company.

[90] RESA St. No. 1 at 42-46 and 62-65.

[91] RESA Exh. FL-27 (OCA Discovery Response to RESA Set 1, No. 43).

fixed price full requirements energy contract.[92] They would also both be required to provide a fixed price contract. Dr. Ogur's position effectively redefines "full requirements" service by permitting FE's wholesale default service supply contracts to exclude material transmission-related cost obligations that historically have been borne by wholesale default service suppliers.[93]

Q. WHAT IS YOUR RESPONSE TO DR. OGUR'S POSITION REGARDING NITS RISK AND HEDGING?

A. Dr. Ogur contends that "NITS charges are a large component of all-in energy supply costs, and they are unhedgeable by wholesale suppliers."[94] I do not agree with that conclusion. FE has not presented any evidence to suggest that NITS charges are not capable of being hedged. NITS charges have been included in FE's prior default service auctions. It is only now that FE is seeking to remove that component from the wholesale requirements. FE testified that "because of the increase in transmission spend, removing NITS from the auction will reduce the supplier risk premium and therefore reduce the overall cost to customers."[95] No mention was made of any inability of wholesale default service suppliers to hedge NITS exposure. EGSs are not allowed to pass through NITS costs to customers, which demonstrates that competitive suppliers have mechanisms available to manage those risks. Removing the risk premiums does not remove the risk.[96] It moves the risk – to the customers who generally have limited ability to evaluate or

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[92] RESA St. No. 1 at 37-47, 62-66.

[93] *See* RESA Exh. FL-27 (OCA Discovery Response to RESA Set 1, No. 43).

[94] OCA St. No. 2 at 24.

[95] FE St. No. 2 (Rose) at 16.

[96] RESA St. No. 1 at 38-40.

manage those risks. Notably, Dr. Ogur acknowledged in discovery that FE's proposal transfers NITS cost risk from wholesale default service suppliers to customers in exchange for eliminating supplier risk premiums associated with NITS uncertainty.[97]

Q. DO YOU AGREE WITH DR. OGUR THAT FE'S PROPOSAL TO MANAGE NITS COSTS WOULD CREATE IMPLEMENTATION CHALLENGES?

A. Dr. Ogur addresses many implementation concerns if FE was to "pick up PJM NITS charges on behalf of default service customers." These include billing line item transfer agreements, regulatory oversight, true ups of bypassable NITS charges for each period and potential overcharges for NITS. I agree that significant implementation and administrative details were not offered by FE. I would add that if FE is permitted to manage NITS for default service customers, FE should be required to calculate NITS charges on each individual customer and customers that take steps to manage their NITS obligation should be entitled to the benefits of doing so.

Q. WHAT IS YOUR RESPONSE TO DR. OGUR'S SUPPORT FOR FE'S CAPACITY PROXY PRICE ("CPP") MECHANISM?

A. Dr. Ogur supports FE's proposal to use a Capacity Proxy Price ("CPP") mechanism to relieve wholesale default service suppliers' hedging obligations. CPP allows wholesale default service suppliers to offer default service supply contracts that extend beyond the period of known PJM capacity prices and allows for a true-up so that wholesale default service suppliers are made whole for capacity component of their wholesale offers. This approach may have been more understandable during periods when the PJM market was not delivering a long-term capacity price signal because of regulatory issues that delayed

[97] *See* RESA Exh. FL-26 (OCA Discovery Response to RESA Set 1, No. 44).

the PJM capacity auctions. However, this approach is wholly inappropriate for contracts desired by FE that extend beyond the period of known capacity prices. Wholesale default service suppliers should be required to bear this risk, just as retail suppliers are required to bear this risk in retail contracts. CPP primarily shifts risk from wholesale default service suppliers to retail customers.[98] Dr. Ogur similarly acknowledged in discovery that FE's CPP proposal leaves residential and commercial customers responsible for capacity cost risks during periods for which PJM auction prices are not yet known.[99] In practice, CPP shifts risk from wholesale default service suppliers to customers while reducing those wholesale suppliers' long-term hedging obligations. The wholesale default service suppliers are much better positioned to manage capacity risks than are customers. Dr. Ogur acknowledges that capacity can be hedged through bilateral contracting but concludes that bilateral contracting "is unlikely to yield a benefit to default service customers due to the capacity shortfall which the PJM market currently is in as well as the uncertainty surround PJM capacity market … and auction rules…."[100] Dr. Ogur's suggested approach for consumers is to have them bear the risks and the uncertainty of the capacity market and capacity shortfalls instead of placing the burden of those risks on the most skilled electricity market professionals. It is a "kick the can down the road" approach for sure and one that will not benefit any customer in the short run or the long run. To indicate further the folly of this approach, if wholesale default service suppliers were responsible for capacity hedges in long-term contracts, they might be incentivized

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[98] RESA St. No. 1 at 64-65.

[99] *See* RESA Exh. FL-26 (OCA Discovery Response to RESA Set 1, No. 44).

[100] OCA St. No. 1 at 22.

to invest in or contract for long-term capacity resources, which begins to solve the larger capacity problem alluded to by Dr. Ogur.[101] Instead, the long-term risk is being borne by consumers who have no ability to solve the capacity problem.

Q. DO YOU AGREE WITH DR. OGUR'S SUGGESTION THAT FE SHOULD DEVELOP DEMAND RESPONSE PROGRAMS?

A. I do, but in accordance with Act 129 guidelines, those programs should be outsourced to independent, non-utility companies.

III. SUMMARY AND CONCLUSIONS

Q. CAN YOU SUMMARIZE YOUR TESTIMONY?

A. Yes. FE has proposed, and OCA and CAUSE-PA have endorsed, many changes to the competitive retail electricity market in the FE service territories, including changes affecting affirmative-consent requirements, POR, CRP, default service procurement, NITS treatment, and capacity risk allocation. In my opinion, many of these proposals are inconsistent with the market-oriented principles of the Competition Act and existing Pennsylvania retail market framework.

A central premise underlying many of these proposals supported by Mr. Cicero and Ms. Alexander is the comparison of supplier pricing to FE's Price to Compare. As discussed in my direct testimony and further explained in this rebuttal testimony, many of those pricing comparisons are analytically flawed because they compare fundamentally different products and fail to account for important market dynamics and customer protections associated with competitive supply service.

[101] RESA St. No. 1 at 64-65.

In addition, several of the proposals supported by FE, Mr. Cicero, Ms. Alexander and Dr. Ogur would shift substantial procurement and market risks away from wholesale suppliers who are equipped to manage the electricity market risks onto customers while simultaneously restricting competitive market participation. In sum, the proposals harm customers, harm the competitive retail markets, harm the wholesale market and move Pennsylvania's retail electricity market structure toward a rate-regulated framework in which customers bear a greater share of generation-related risks.

Q. DOES THAT COMPLETE YOUR REBUTTAL TESTIMONY?

A. Yes; however, I do reserve the right to supplement this testimony as may be appropriate.

VERIFICATION

I, Frank P. Lacey, hereby state that: (1) I am the founding principal of Electric Advisors Consulting, LLC; (2) the facts set forth in my rebuttal testimony is true and correct (or are true and correct to the best of my knowledge, information and belief); and, (3) I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

05/28/2026
Dated

Frank P. Lacey

Frank P. Lacey
Principal
Electric Advisors Consulting, LLC

RESA EXHIBIT FL-12

OCA and CAUSE-PA Responses to RESA Set I, Nos. 8 and 9

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-8. Reference page 10, lines 7-11 of the Direct Testimony of Barbara R. Alexander, where Ms. Alexander states: "Residential customers of FirstEnergy's Pennsylvania EDC have paid $394,826,692.63 more than the PTC to EGSs for the period January 2022 through January 2026... These higher prices are completely without justification in light of the procurement of default service for the same product sold by the EGSs." Please identify and describe in detail all analyses performed regarding:

(a) customer preferences for non-price product attributes;

(b) customer preferences for fixed-price certainty;

(c) hedging value or risk allocation associated with fixed-price contracts;

(d) renewable attributes;

(e) value-added services; or

(f) other customer considerations beyond short-term price comparisons.

Response: Ms. Alexander has not conducted or is aware of any such analysis. See Response to RESA-OCA-I-7.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-9. Reference page 10, lines 7-11 of the Direct Testimony of Barbara R. Alexander, where Ms. Alexander states: "Residential customers of FirstEnergy's Pennsylvania EDC have paid $394,826,692.63 more than the PTC to EGSs for the period January 2022 through January 2026... These higher prices are completely without justification in light of the procurement of default service for the same product sold by the EGSs." Please identify and describe in detail:

(a) all customer surveys,

(b) market studies,

(c) behavioral analyses,

(d) economic analyses,

(e) statistical analyses, or

(f) other studies

reviewed, relied upon, or performed by OCA in support of the conclusion that residential EGS customers did not receive value commensurate with the prices paid relative to default service.

Response: The term "value" is not defined. Ms. Alexander's testimony focuses on the generation supply charges billed by FirstEnergy on behalf of the EGS compared to the default service, both of which are comparable services. See Response to RESA-OCA-I-7.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

RESA to CAUSE-PA, Set I

RESA-I-8. Reference page 29, lines 1-5 and page 31, lines 1-9 of the Direct Testimony of Patrick Cicero concerning alleged customer harm associated with the retail market. Please identify and describe in detail all analyses performed concerning customer preference for:

(a) fixed-price certainty;

(b) renewable-energy attributes;

(c) rewards or loyalty programs;

(d) customer service features;

(e) bundled or value-added services;

(f) willingness to pay for non-price attributes; or

(g) other customer preferences relating to EGS products.

Response: (a) – (g). None.

Respondent: Patrick M. Cicero

Date: May 26, 2026

RESA to CAUSE-PA, Set I

RESA-I-9. Reference page 29, lines 1-5 and page 31, lines 1-9 of the Direct Testimony of Patrick Cicero concerning alleged customer harm associated with the retail market. Please identify all customer surveys, market studies, behavioral analyses, consumer research, or other studies reviewed, relied upon, or considered concerning:

(a) customer shopping behavior;

(b) customer understanding of EGS products;

(c) customer electricity product preferences; or

(d) customer valuation of non-price product attributes.

Response: (a)-(d) None.

Respondent: Patrick M. Cicero

Date: May 26, 2026

RESA EXHIBIT FL-13

OCA Response to
RESA Set I No. 20

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-20. Reference page 10, lines 7-11 of the Direct Testimony of Barbara R. Alexander. Please identify and describe any analysis performed by or relied upon by Ms. Alexander concerning the below constitute economically equivalent products for purposes of price comparison:

(a) historic default service prices; and

(b) forward-looking fixed-price EGS contracts

Response: Ms. Alexander has not conducted such analysis and has no access to the EGS data that would allow for such analysis.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

RESA EXHIBIT FL-14

OCA Response to
RESA Set I No. 10

AND

CAUSE-PA Response to
RESA Set I No. 2

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-10. Reference page 10, lines 7-11 of the Direct Testimony of Barbara R. Alexander, where Ms. Alexander states: "Residential customers of FirstEnergy's Pennsylvania EDC have paid $394,826,692.63 more than the PTC to EGSs for the period January 2022 through January 2026... These higher prices are completely without justification in light of the procurement of default service for the same product sold by the EGSs." Please identify and produce all documents, analyses, calculations, workpapers, spreadsheets, assumptions, communications relied upon, and other materials supporting:

(a) the assertion that EGS products constitute "the same product" as default service;

(b) the comparison between EGS prices and default service prices;

(c) any adjustment or lack of adjustment for gross receipts taxes, reconciliation charges, hedging value, risk allocation, or other product differences;

And

(d) any analysis concerning what FE default service rates would have been absent customer migration to EGS service.

Response: Ms. Alexander has not conducted any such analysis. See Response to RESA-OCA-I-7.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

Petition of FE PA Electric Company for Approval of Its Default Service Program for the Period Commencing June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA to CAUSE-PA, Set I

RESA-I-2. Reference page 15, lines 5-13 of the Direct Testimony of Patrick Cicero concerning the alleged $888 million in excess shopping charges. Please identify and describe in detail whether the analysis distinguished among or accounted for:

(a) fixed-price products;

(b) variable-price products;

(c) renewable-energy products;

(d) rewards or loyalty products;

(e) bundled or value-added products;

(f) specialty products;

(g) contract length;

(h) cancellation terms;

(i) hedging value;

(j) customer service attributes; or

(k) other non-price product attributes.

Response: (a) – (k) See CAUSE-PA Exhibit 1. As indicated in the work papers and live Excel spreadsheet associated with CAUSE-PA Exhibit 1, the analysis performed compared the actual rates for generation service charged to residential shopping customers compared to the actual default service rate.

Respondent: Patrick M. Cicero

Date: May 26, 2026

RESA EXHIBIT FL-15

CAUSE-PA Response to RESA Set I No. 1

Petition of FE PA Electric Company for Approval of Its Default Service Program for the Period Commencing June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA to CAUSE-PA, Set I

RESA-I-1. Reference page 15, lines 5-13 of the Direct Testimony of Patrick Cicero, where Mr. Cicero states that "since August 2017 through December 2025 … FE PA's residential shopping customers, as a whole, were charged over $888 million more than the applicable default service rate." Please identify and describe in detail:

(a) all assumptions used in calculating the alleged $888 million figure;

(b) all methodologies used to compare shopping charges to default service charges;

(c) all data sources relied upon;

(d) all adjustments made or not made in performing the analysis; and

(e) all analyses concerning whether FE PA default service rates would have differed absent customer migration to EGS service.

Response:

(a) No assumptions were made in calculating the monthly total residential shopping charges assessed by suppliers that charged customers $888 million more than they would have been charged had they been charged the applicable default service price over the same period.
(b) The methodologies used to compare shopping charges to default service charges were provided in the live Excel spreadsheets for CAUSE-PA Exhibit 1.
(c) All data sources relied upon were fully cited in CAUSE-PA Statement 1 and associated exhibits. No additional data sources were utilized.
(d) No adjustments were made to the applicable data in performing the analysis.
(e) The analysis performed compared the actual rates for generation service charged to residential shopping customers compared to the actual default service rate. No analysis was made about whether default service rates would have been different under a different level of customer shopping.

Respondent: Patrick M. Cicero

Date: May 26, 2026

RESA EXHIBIT FL-16

CAUSE-PA Response to RESA Set I No. 26

Petition of FE PA Electric Company for Approval of Its Default Service Program for the Period Commencing June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA to CAUSE-PA, Set I

Respondent: Patrick M. Cicero

Date: May 26, 2026

RESA-I-26. Reference page 31, lines 10-17 of the Direct Testimony of Patrick Cicero concerning affirmative consent requirements. Please identify and describe in detail all analyses performed concerning the effect of the proposal on:

(a) residential shopping participation;

(b) supplier participation;

(c) product availability; or

(d) customer choice.

Response:

(a) – (c). None.

(d). There would be no effect on customer choice. Customers would be able to continue to have direct access to the retail market and would continue to receive electricity service from the default service provider or any retail electricity supplier of their choice.

RESA EXHIBIT FL-17

CAUSE-PA Response to RESA Set I No. 25

Petition of FE PA Electric Company for Approval of Its Default Service Program for the Period Commencing June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA to CAUSE-PA, Set I

RESA-I-25. Reference page 31, lines 10-17 of the Direct Testimony of Patrick Cicero concerning affirmative consent requirements. Please identify and describe in detail all analyses performed regarding:

(a) customer confusion;

(b) customer understanding;

(c) administrative burden;

(d) implementation costs; or

(e) the proposed affirmative consent requirements.

Response: (a)-(f). None.

RESA EXHIBIT FL-18

OCA Response to
RESA Set I No. 45

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-45. Please identify whether either OCA witness reviewed or analyzed the impact of retail market restrictions adopted in other jurisdictions, including Maryland, on:

(a) competitive market supplier participation,

(b) residential shopping participation,

(c) competitive supplier product availability, or

(d) customer choice.

If so, please identify and produce such analyses or identify where such materials are publicly available.

Response: Dr. Ogur has not reviewed or analyzed the impact of any specific retail market restriction on residential retail electric supply markets adopted in any specific jurisdiction on competitive market supplier participation, residential shopping participation, competitive supplier product availability, or customer choice.

Sponsoring Witness: Dr. Serhan Ogur

Date: May 26, 2026

RESA EXHIBIT FL-19

CAUSE-PA Response to RESA Set I No. 24

Petition of FE PA Electric Company for Approval of Its Default Service Program for the Period Commencing June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA to CAUSE-PA, Set I

RESA-I-24. Does Mr. Cicero support FE's position that it will return customers to default service even if the default service price is higher than the customer's contract price?

Response: Mr. Cicero supports FirstEnergy's position that, at the end of a fixed term contract with a retail supplier, a customer has the right to continue with that supplier at the terms offered and that the customer would do so by indicating their affirmative consent to remain with the supplier. The customer also has the right to switch to a different supplier or return to default service. If the customer does not affirmatively choose to enter a new contract with the retail supplier or switch to another supplier, the customer would "default" to default service. This would be true regardless of the renewal price offered by the supplier.

Respondent: Patrick M. Cicero

Date: May 26, 2026

RESA EXHIBIT FL-20

CAUSE-PA Response to RESA Set I No. 23

Petition of FE PA Electric Company for Approval of Its Default Service Program for the Period Commencing June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA to CAUSE-PA, Set I

RESA-I-23. Is Mr. Cicero aware of any jurisdiction with restructured electricity markets that requires an affirmative consent to continue electricity service?

Response: Mr. Cicero has not taken a position that customers must give their affirmative consent "to continue electricity service." And has not conducted an analysis of whether any jurisdictions require affirmative consent to continue electricity service.

Respondent: Patrick M. Cicero

Date: May 26, 2026

RESA EXHIBIT FL-20

OCA Responses to RESA Set I Nos. 28-30, 33, and 36

AND

CAUSE-PA Response to RESA Set I No. 28

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-28. Reference page 12, lines 17-19 of the Direct Testimony of Barbara R. Alexander, where Ms. Alexander states: "the most significant and valuable reform would be to limit the use of the POR to collect charges that are equal to or less than what the customer would pay with default service." Please identify all analyses concerning the effect of the proposed POR restrictions on EGS participation.

Response: Ms. Alexander has not conducted any such analysis. In her opinion, the level of EGS participation in the proposed POR would depend on how or whether EGSs revised their pricing methodology to conform to the proposed POR restrictions or whether EGSs developed their own billing and collection systems to market products and prices that did not conform to the proposed POR.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

Petition of FirstEnergy for Approval of Its Default Service Program
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RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-29. Reference page 12, lines 17-19 of the Direct Testimony of Barbara R. Alexander, where Ms. Alexander states: "the most significant and valuable reform would be to limit the use of the POR to collect charges that are equal to or less than what the customer would pay with default service." Has Ms. Alexander performed or relied upon any analyses or evaluation of concerning whether such restrictions would reduce product diversity? If yes, please provide any such non-privileged analysis.

Response: The term "product diversity" is not defined. She notes that the POR is limited to the billing and collection of generation supply service. EGSs have the option to develop their own billing and collection systems for products other than or associated with attributes to generation supply service that do not conform to the proposed POR restrictions.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

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RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-30. Reference page 12, lines 17-19 of the Direct Testimony of Barbara R. Alexander, where Ms. Alexander states: "the most significant and valuable reform would be to limit the use of the POR to collect charges that are equal to or less than what the customer would pay with default service." Please identify all analyses concerning impacts on renewable-energy offerings or value-added products.

Response: Ms. Alexander is unable to conduct such an analysis since the data to do so relies entirely within the control of the EGSs that offer such products. She notes that under the POR that EGSs can only bill and require FirstEnergy to collect generation supply charges.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

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RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-33. Reference page 12, lines 17-19 of the Direct Testimony of Barbara R. Alexander, where Ms. Alexander states: "the most significant and valuable reform would be to limit the use of the POR to collect charges that are equal to or less than what the customer would pay with default service." Please identify all analyses concerning the effect of the proposal on supplier attrition.

Response: Ms. Alexander is not aware of any such analysis since the data to conduct such analysis is within the control of the EGSs and would have to consider the potential for EGSs to modify their prices and products to conform to the proposed POR as well as the ability of the EGSs to develop their own billing and collection systems for products and prices that did not comply with the POR as proposed.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

Petition of FirstEnergy for Approval of Its Default Service Program
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RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-36. Reference page 12, lines 17-19 of the Direct Testimony of Barbara R. Alexander concerning proposed POR restrictions. Has Ms. Alexander performed or relied upon any analyses or evaluation concerning whether the proposed POR restrictions may affect the availability of the following. If yes, please provide any such non-privileged analysis.

(a) DER-related products,

(b) EV-related products,

(c) demand response products,

(d) virtual power plant offerings,

(e) dynamic pricing products, or

(f) other innovative retail electricity products**.**

Response: Ms. Alexander is not aware of whether any of these products are offered to residential customers, in what amount, or their costs since the only publicly available compilation of EGS products and prices is presented on the Commission's PaPowerSwitch web portal. She notes that under the current and proposed POR, only generation supply charges can be billed on the FirstEnergy bill.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

RESA to CAUSE-PA, Set I

RESA-I-28. Reference page 32, lines 1-10 and page 33, lines 19-21 of the Direct Testimony of Patrick Cicero concerning POR reforms. Please identify and describe in detail all analyses performed concerning the effect of the proposed POR reforms on:

(a) supplier participation;

(b) supplier attrition;

(c) product diversity;

(d) customer access to competitive products;

(e) renewable-energy products;

(f) value-added products; or

(g) innovative retail products.

Response: (a) – (g). None.

Respondent: Patrick M. Cicero

Date: May 26, 2026

RESA EXHIBIT FL-22

OCA Responses to RESA Set I Nos. 1 through 6

AND

CAUSE-PA Responses to RESA Set I Nos. 18-19

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
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RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-1. Reference page 6, lines 14-26 of the Direct Testimony of Barbara R. Alexander, where Ms. Alexander states: "there is not a sufficient value to consumers to continue the CRP," and further states that "Terminating the CRP as of May 31, 2027 is a reasonable compromise and is in the public interest." Further reference page 7, lines 10-12, where Ms. Alexander states: "It is not reasonable to offer a program that requires the customer to assume the risk of future changes in the PTC..." Please identify and describe in detail all alternatives to elimination of the Customer Referral Program ("CRP") reviewed, relied upon, considered or evaluated by Ms. Alexander.

Response: Ms. Alexander did not review, rely upon, consider, or evaluate any alternatives to the elimination of the CRP. In this proceeding, her testimony was based on FirstEnergy's filing and testimony that recommended that the already terminated CRP not be renewed as well as Ms. Alexander's evaluation of FirstEnergy's CRP in prior Default Service Plan (DSP) proceedings. Ms. Alexander notes that the FirstEnergy DSP VI reflected the Settlement provision that the CRP, as it is currently operated, will terminate as of May 31, 2027. See Joint Petition for Partial Settlement, Docket No. P-2021-3030012, ¶ 69.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

Petition of FirstEnergy for Approval of Its Default Service Program
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RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-2. Please identify and describe in detail all analysis performed by or relied upon Ms. Alexander believes eliminating a program that guarantees price savings for customers is in the public interest.

Response: The CRP does not guarantee price savings for customers since any change in the Price to Compare (PTC) during the term of the 12-month fixed price CRP contract may result in paying higher than the PTC. Furthermore, since the program allows the Electric Generation Supplier (EGS) to renew a CRP contract without affirmative customer consent, customers are at risk of paying higher prices than the applicable PTC after the CRP contract.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

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RESA Interrogatories
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The Office of Consumer Advocate

Set I

RESA-OCA-I-3. Reference page 6, lines 14-26 and page 7, lines 10-12 of the Direct Testimony of Barbara R. Alexander concerning the CRP and customer exposure to changes in the PTC. Please identify and describe in detail all proposed modifications to the CRP reviewed, relied upon, considered or evaluated by Ms. Alexander that could preserve customer benefits while mitigating risks associated with Price-to-Compare ("PTC") changes, including but not limited to:

(a) modifications to the timing of the PTC comparison;

(b) recalculation of CRP discounts when the PTC changes;

(c) fixed discount floors or caps; or

(d) other pricing or structural modifications.

Response: Ms. Alexander did not review or consider any modifications to the previous CRP implemented by FirstEnergy since that program has been subject to repeated evaluation and analysis in FirstEnergy's prior Default Service Proceedings. Ms. Alexander does not have any obligation to reform or consider alternatives to the CRP since it was designed to benefit EGSs and those entities have never suggested or proposed any changes to its current program design. See Response to RESA-OCA-I-1.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-4. Reference page 6, lines 14-26 and page 7, lines 10-12 of the Direct Testimony of Barbara R. Alexander concerning the CRP and customer exposure to changes in the PTC. Please identify and describe in detail all analyses performed concerning whether:

(a) customer disclosures,

(b) disclosure modifications,

(c) customer education, or

(d) other communication-related measures that could adequately address the concerns identified by OCA regarding the CRP.

Response: Ms. Alexander has not conducted any analysis of reforms to the CRP. See response to RESA-OCA-I-3.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-1-5. Reference page 6, lines 14-26 and page 7, lines 10-12 of the Direct Testimony of Barbara R. Alexander concerning the CRP and customer exposure to changes in the PTC. Please identify all communications, memoranda, analyses, presentations, or other materials reviewed, relied upon, or considered by OCA or Ms. Alexander concerning potential reforms to the CRP short of elimination.

Response: See Response to RESA-OCA-I-3.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-6. Reference page 6, lines 14-26 and page 7, lines 10-12 of the Direct Testimony of Barbara R. Alexander concerning the CRP and customer exposure to changes in the PTC. Please identify and produce all documents, analyses, calculations, workpapers, and other materials supporting the conclusion that elimination of the CRP is preferable to reform or modification of the CRP.

Response: It is Ms. Alexander's opinion that she is not responsible for or have the burden to develop, consider, or evaluate reforms to the CRP since it is a program intended to benefit EGSs. See Response to RESA-OCA-I-3.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

RESA to CAUSE-PA, Set I

RESA-I-18. Reference page 28, lines 16-21 of the Direct Testimony of Patrick Cicero concerning discontinuance of the CRP. Please identify and describe in detail all alternatives to elimination of the CRP considered by CAUSE-PA, including any consideration of:

(a) disclosure reforms;

(b) revised pricing methodologies;

(c) revised enrollment rules;

(d) customer education;

(e) revised PTC comparison methodologies; or

(f) other reforms short of elimination.

Response: None. As stated in CAUSE-PA Statement No. 1 at 28:21-29:2, "[t]here is simply no reason the CRP should continue given both the lack of supplier interest and the overall adverse outcomes for residential consumers in the retail markets."

Respondent: Patrick M. Cicero

Date: May 26, 2026

Petition of FE PA Electric Company for Approval of Its Default Service Program for the Period Commencing June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA to CAUSE-PA, Set I

RESA-I-19. Reference page 28, lines 16-21 of the Direct Testimony of Patrick Cicero concerning discontinuance of the CRP. Please identify all documents, analyses, presentations, meeting materials, memoranda, or other written materials reviewed, relied upon, or considered concerning CRP reform alternatives, including materials relating to the October 30, 2025 collaborative referenced in the testimony.

Response: See response to RESA I-18.

Respondent: Patrick M. Cicero

Date: May 26, 2026

RESA EXHIBIT FL-23

CAUSE-PA Response to RESA Set I No. 17

Petition of FE PA Electric Company for Approval of Its Default Service Program for the Period Commencing June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA to CAUSE-PA, Set I

RESA-I-17. Reference page 28, lines 16-21 of the Direct Testimony of Patrick Cicero, where Mr. Cicero states that "[t]here is simply no reason the CRP should continue." Please identify and describe in detail all analyses performed concerning:

(a) the effectiveness of the CRP;

(b) customer enrollment;

(c) customer retention;

(d) customer savings;

(e) customer satisfaction; or

(f) customer outcomes associated with the CRP.

Response:

(a)-(f). All relevant documents, spreadsheets, models, calculations, workpapers, datasets, and analyses performed by Mr. Cicero were fully cited and discussed in Mr. Cicero's direct testimony and exhibits, and all associated workpapers – including live Excel spreadsheets – were previously provided to the parties. See CAUSE-PA St. 1; CAUSE-PA Exhibits 1-3; CAUSE-PA Workpapers.

Respondent: Patrick M. Cicero

Date: May 26, 2026

RESA EXHIBIT FL-24

OCA Responses to RESA Set I Nos. 11, 15, 17 and 18

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-11. Reference page 7, lines 9-13 of the Direct Testimony of Barbara R. Alexander, where Ms. Alexander states: "It is not reasonable to offer a program that requires the customer to assume the risk of future changes in the PTC... when the EGSs have the upper hand..." Please identify all analyses performed concerning customer understanding of CRP pricing risk.

Response: Ms. Alexander is not aware of any "analysis" regarding "customer understanding of the CRP pricing risk." Her statement is based on the fact that EGSs, unlike most residential customers, participate in and are familiar with the wholesale market, and therefore can make an informed decision whether to participate in the CRP.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-15. Reference page 7, lines 9-13 of the Direct Testimony of Barbara R. Alexander, where Ms. Alexander states: "It is not reasonable to offer a program that requires the customer to assume the risk of future changes in the PTC... when the EGSs have the upper hand..." Please identify all customer complaint data reviewed regarding the CRP.

Response: Ms. Alexander did not review any customer complaint data in the preparation of her Direct Testimony in this proceeding.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-17. Reference page 7, lines 9-13 of the Direct Testimony of Barbara R. Alexander, where Ms. Alexander states: "It is not reasonable to offer a program that requires the customer to assume the risk of future changes in the PTC... when the EGSs have the upper hand..." Has Ms. Alexander performed or relied upon any analyses or evaluation of quantifying the number of customers who achieved net savings through the CRP? If yes, please provide any such non-privileged analysis.

Response: Ms. Alexander did not prepare any such analysis for her testimony in this proceeding. Ms. Alexander has evaluated customer experience in the CRP in prior FirstEnergy DSP proceedings, all of which is a matter of public record and cited in her testimony. Ms. Alexander provided citations to FirstEnergy's analysis of the CRP in her direct testimony.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-18. Reference page 7, lines 9-13 of the Direct Testimony of Barbara R. Alexander, where Ms. Alexander states: "It is not reasonable to offer a program that requires the customer to assume the risk of future changes in the PTC... when the EGSs have the upper hand..." Please identify all studies or analyses regarding customer satisfaction with the CRP.

Response: Ms. Alexander is not aware of any such analysis presented in this proceeding.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

RESA EXHIBIT FL-25

OCA Response to
RESA Set I No. 16

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-16. Reference page 7, lines 9-13 of the Direct Testimony of Barbara R. Alexander, where Ms. Alexander states: "It is not reasonable to offer a program that requires the customer to assume the risk of future changes in the PTC... when the EGSs have the upper hand..." Please identify all analyses performed or relied upon by Ms. Alexander concerning whether customers benefited from periods of rising PTCs.

Response: Ms. Alexander relied on the data provided by FirstEnergy as cited in her testimony. Ms. Alexander acknowledges that customers pay less than the PTC if the PTC rises in price during each month of the 12-month CRP contract.

Sponsoring Witness: Barbara Alexander

Date: May 26, 2026

RESA EXHIBIT FL-26

OCA Responses to
RESA Set I No. 44

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-44. Reference pages 23-25 and 35-36 of the Direct Testimony of Serhan Ogur concerning NITS charges, CPP mechanisms, and reconciliation adjustments. Please identify all analyses performed concerning whether FE PA's proposals shift wholesale market risks from suppliers to residential customers.

Response:

In Dr. Ogur's analysis:

- FE PA's proposals shift cost risks associated with NITS charges from suppliers to customers, in return for eliminating risk premiums in wholesale FPFR suppliers' bids tied to NITS cost uncertainty.
- Under FE PA's proposals regarding CPP mechanisms, capacity cost risks remain with residential and commercial customers for the months for which a PJM Base Residual Auction price has not been published, in return for eliminating risk premiums in wholesale FPFR suppliers' bids tied to capacity cost uncertainty. FE PA's proposals in its Default Service Plan (DSP) VII Petition cannot be said to shift capacity cost risks from suppliers to customers because DSP VII Petition is not different than DSP VI in this respect.
- Reconciliation adjustments do not shift wholesale market risks between suppliers and customers. Reconciliation adjustments allow FE PA to collect (or refund) under-collections (or over-collections) from its provision of default service in prior periods. Nevertheless, FE PA's proposals in its Default Service Plan (DSP) VII Petition related to the reconciliation mechanism cannot be said to shift wholesale market risks from suppliers to customers because DSP VII Petition is not different than DSP VI in this respect.

Sponsoring Witness: Dr. Serhan Ogur

Date: May 26, 2026

RESA EXHIBIT FL-27

OCA Responses to
RESA Set I No. 43

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

RESA Interrogatories
To
The Office of Consumer Advocate

Set I

RESA-OCA-I-43. Reference pages 23-25 of the Direct Testimony of Serhan Ogur concerning FE PA's proposal to remove NITS charges from FPFR products. Please identify whether OCA performed any analysis concerning whether FPFR products that exclude NITS charges remain "fixed-price full requirements" products.

Response: Dr. Ogur considers FPFR products that exclude NITS charges as proposed by FE PA to be both "fixed price" and "full requirements" contracts. In Dr. Ogur's opinion, these contracts are referred to as "full requirements" because the wholesale supplier takes on the responsibility to provide a fixed percentage of energy consumption of the relevant customer class's default service load in each hour regardless of the variation in hour-by-hour usage and daily migration of customers into and out of default service (i.e., volumetric risk). These full-requirements contracts typically also include most other (than energy) PJM billing line items and other costs (e.g., distribution losses, The Alternative Energy Portfolio Standards Act compliance), but they do not need to include all such costs to be considered full requirements.

Dr. Ogur notes that FE PA's FPFR products in FE PA's currently effective Default Service Plan VI exclude certain PJM billing line items from these contracts. Such excluded PJM billing line items are Transmission Enhancement, Transmission Enhancement Settlement (EL05-121-009), Meter Error Correction, Expansion Cost Recovery, and Generation Deactivation. Source: FE PA Exhibit RJR-2, pages 96-106. In Dr. Ogur's analysis, adding one more item to the PJM billing line items that are excluded from the FPFR products does not change them from being full requirements to not being full requirements.

Sponsoring Witness: Dr. Serhan Ogur

Date: May 26, 2026

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

SURREBUTTAL TESTIMONY OF

Frank Lacey

ON BEHALF OF
RETAIL ENERGY SUPPLY ASSOCIATION
("RESA")

FIRSTENERGY DSP VII
Docket No. P-2026-3060298

TOPICS:

Response to FirstEnergy, Office of Consumer Advocate and CAUSE-PA Witnesses

June 11, 2026

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FL-32	FE Response to OCA Set 27

I. INTRODUCTION

Q. PLEASE STATE YOUR NAME.

A. My name is Frank Lacey.

Q. ON WHOSE BEHALF ARE YOU PROVIDING SURREBUTTAL TESTIMONY?

A. I am submitting this surrebuttal testimony on behalf of the Retail Energy Supply Association ("RESA").[1]

Q. HAVE YOU PREVIOUSLY PROVIDED TESTIMONY ON BEHALF OF RESA IN THIS PROCEEDING?

A. Yes. My Direct Testimony was served on April 29, 2026 pre-marked as RESA St. No. 1 and included RESA Exhibits FL-1 through FL-11. My written Rebuttal Testimony was served on May 28, 2026 and included RESA Exhibits FL-12 through 27.

Q. ARE YOU SPONSORING ANY EXHIBITS IN YOUR SURREBUTTAL TESTIMONY?

A. Yes, I am sponsoring the exhibits listed in the Table of Exhibits.

Q. WHAT IS THE PURPOSE OF YOUR SURREBUTTAL TESTIMONY?

A. The purpose of my surrebuttal testimony is to respond to rebuttal testimony offered by FirstEnergy ("FE"), the Office of Consumer Advocate ("OCA"), and the Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania ("CAUSE-PA") in support of FE's proposed retail market restrictions and related default service changes.

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[1] The comments expressed in this filing represent the position of the Retail Energy Supply Association (RESA) as an organization but may not represent the views of any particular member of the Association. Founded in 1990, RESA is a broad and diverse group of retail energy suppliers dedicated to promoting efficient, sustainable and customer-oriented competitive retail energy markets. RESA members operate throughout the United States delivering value-added electricity and natural gas service at retail to residential, commercial and industrial energy customers. More information on RESA can be found at www.resausa.org.

Q. PLEASE PROVIDE A HIGH LEVEL SUMMARY OF THE CONCERNS YOU CONTINUE TO HAVE WITH FE'S PROPOSALS AFTER CONSIDERING THE REBUTTAL TESTIMONY.

A. At a high level, the rebuttal testimony continues to rely on incomplete analyses to conclude that the current competitive retail market is producing customer harm. On the basis of this inadequate analysis, the supporting witnesses endorse significant changes to the market, including restrictions on supplier contracting, limitations on POR eligibility, elimination of the Customer Referral Program ("CRP"), and changes to default service risk allocation without demonstrating that the proposals will address the concerns they identify or that the likely consequences of the proposals have been adequately evaluated. Nor have they analyzed less restrictive alternatives that may address their concerns while also preserving customer choice and competitive market participation. None of the supporting witnesses analyzed how the combined effect of FE's proposals would impact residential customers participation, supplier participation, product availability, or competition in the retail electricity market

My testimony responds to those issues by addressing the specific rebuttal testimony concerning historical PTC comparisons, affirmative consent, POR, the Standard Offer CRP, and risk-allocation issues related to wholesale default service supply contracts.

Q. IS IT YOUR INTENT TO ADDRESS ALL OF THE REBUTTAL TESTIMONY?

A. No. I have attempted to respond generally to the statements and recommendations made by these witnesses. In the event that an issue is not addressed, this should not be viewed as my acceptance of their testimony. Rather, it reflects my belief that a further response in this surrebuttal testimony is not warranted, either because it was adequately addressed in my direct or rebuttal testimony, or because it is a legal matter that is better addressed by counsel in briefs or other pleadings.

Q. DID YOU REVIEW ANY TESTIMONY FROM FE, OCA OR CAUSE-PA THAT YOU BELIEVE IS PARTICULARLY HELPFUL TO THE COMMISSION IN ISSUING A RULING IN THIS PROCEEDING?

A. I did. I found Ms. Alexander's statements about FE being a monopoly extremely troubling and I believe that the Commission should view her testimony from her lens of seeing FE as a monopoly, which they are not supposed to be, with respect to electricity supply service. Specifically, in the context of discussing services that renew for customers automatically, such as a cell phone bill, newspapers, and the like, her response about the other service providers was "none of them are monopoly providers like First Energy (sic) or the other EDCs are."[2] This was not an isolated statement, perhaps written in error. She doubled down on the assertion claiming, "FirstEnergy is a monopoly and customers are without any options for essential electric service when faced with an unaffordable bill that included high EGS charges."[3] In fact, FE is not a supposed to be a monopoly provider of electricity services. However, FE has an overwhelming 80+% market share in the residential market, which is served by dozens of EGSs. Ms. Alexander is endorsing programs that will strengthen the monopoly stronghold on residential customers that FE already enjoys. Pennsylvania has an open and competitive market for retail electric services with dozens of licensed suppliers operating in the FE service territories. FE and the Commission should be working to deliver a more competitive market for residential customers, not a more concentrated market.

Mr. Cicero's statements that are most telling are his oscillating statements between which entities compete with which entities. In defense of slamming a customer back to default

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[2] OCA St. No. 2-R (Alexander) at 16.

[3] OCA St. No. 2-R (Alexander) at 16.

service, Mr. Cicero claims "a customer who takes no action would literally 'default' to default service – they would not revert to a competing retail supplier."[4] Earlier in his testimony, however, Mr. Cicero claims that "EGS offers do not compete with wholesale supply offers, they compete with other suppliers … and with FE PA's administratively determined default service price…"[5] He says virtually the same thing on the next page of his testimony again arguing that EGSs compete with FE's default service. Mr. Cicero's conflicting statements yield confusion in his insinuation that they are competitors whose prices should always be comparable, but that they do not compete with respect to slamming back to FE. EGSs either compete with default service or they do not. I urge the Commission to evaluate this conflicting testimony and recognize that Mr. Cicero positions the two as competitors when it suits his needs and not as competitors when it suits other needs.

Finally, Mr. Cicero stated that my "conjecture" about utilities investing in generation assets is pure conjecture "with zero factual basis." I would like to point out that the Energy Association of Pennsylvania (of which FE is a member) has offered support for House Bill 1272 and Senate Bill 897, both of which would permit the option for utility investment in generation.[6]

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[4] CAUSE-PA St. 1-R (Cicero) at 24.

[5] CAUSE-PA St. 1-R (Cicero) at 8.

[6] *See Op-Ed: 'All of the Above' Isn't a Slogan; It's Pennsylvania's Duty to Keep the Lights On*, Andy Tubbs, President and CEO of the Energy Association of Pennsylvania, dated September 3, 2025 and available at: https://www.energypa.org/op-ed-all-of-the-above-isnt-a-slogan-its-pennsylvanias-duty-to-keep-the-lights-on/.

II. SURREBUTTAL

A. Affirmative Consent / Return To Default Service

Q. DID THE REBUTTAL TESTIMONY ALTER YOUR VIEW REGARDING FE'S PROPOSAL TO REQUIRE AFFIRMATIVE CUSTOMER CONSENT IN ORDER TO REMAIN WITH A COMPETITIVE SUPPLIER?

A. I reviewed the rebuttal testimony of Mr. Young, Ms. Alexander, and Mr. Cicero concerning FE's proposal to require affirmative customer consent for contract renewals and related proposals that would result in customers being returned to default service absent such consent.[7] While the rebuttal testimony provides additional discussion in support of the proposals, it does not resolve the concerns I identified in my direct and rebuttal testimony regarding customer choice, market participation, and the anti-competitive effects of the proposals.[8]

Q. WHAT CONCERNS REMAIN?

A. My primary concern remains that FE, OCA, and CAUSE-PA seek to fundamentally change longstanding Commission policy and existing customer protections without adequately analyzing the consequences of those changes.[9] These concerns were discussed in my Direct Testimony, pages 14-26, and my Rebuttal Testimony, pages 12-18. The Commission's existing regulations already adequately establish detailed requirements governing contract renewals and customer notices, and the Commission has quite appropriately previously declined to require the type of automatic customer transfers proposed by FE. In my view the operational efficacy of the existing regulations should

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[7] FE PA St. No. 1-R (Young) at 7-14; OCA St. No. 2-R (Alexander) at 15-17, 24-25; CAUSE-PA St. 1-R (Cicero) at 24-28

[8] RESA St. No. 1 (Lacey) at 14-16; RESA St. No. 1R (Lacey) at 12-18.

[9] *See* OCA St. No. 2-R (Alexander) at 6-7 (arguing current renewal framework should be replaced because customers are exposed to negative-option renewals); and, CAUSE-PA St. 1-R (Cicero) at 24-27 (arguing affirmative consent is necessary and in the public interest).

not be disregarded solely because one party disagrees with the policy choices reflected in the regulations. The rebuttal testimony does not identify evidence demonstrating that the existing framework has failed or that the proposed replacement framework will improve customer outcomes. As stipulated under existing regulations, customers provide affirmative consent when they enter into their contracts and are granted extensive renewal notices. Neither the rebuttal testimony nor the supporting analyses demonstrate that these existing protections are inadequate. The contract language and the renewal notice language set customer expectations. The proposal to slam customers back to default service disregards these customers' expectation, placing the business reputations of the EGS (as not being able to protect the customer from FE), and FE as the "slammer" at risk.

Mr. Cicero notes that "FE PA's proposal simply prevents suppliers from relying on inertia to move a customer onto a new rate or continue a customer on a variable-priced product without customer consent." The irony of this statement should not be lost here. Mr. Cicero is uncomfortable with "inertia" to continue a customer's affirmative choice to move to an EGS, yet he is perfectly comfortable with "inertia" being the reason to negate a customer's choice and slam that customer back to default service. The proposals are directly contradictory to the options for contract renewals under Pennsylvania regulations. This reinforces that Mr. Cicero's primary argument is a disagreement with longstanding regulations. A utility's default service proceeding is not the appropriate venue to change regulations that are fundamental to the backbone of electric competition in each of the utility service territories across the Commonwealth.

Ms. Alexander relies on scare tactics in support of her positions calling EGS contracts "preprinted and non-negotiable," "multi-page," "fine print," and presented as "take it or leave it" propositions. She neglects to compare this to FE's tariff which is truly a non-negotiable document that spans 248 pages currently. As I noted in my direct testimony, the calculation of the price to compare, which starts on the 204th page of the document, is a mathematical equation that runs three lines of text and is followed by three pages of definitions to help a customer understand how the calculations would be applied. Even if a customer was able to decipher the equation, it would be very difficult to find the required numbers to put into the equation as they are not in the tariff.

Q. DID THE REBUTTAL WITNESSES ANALYZE THE EFFECT OF THESE PROPOSALS ON CUSTOMER PARTICIPATION IN THE COMPETITIVE MARKET?

A. No. As discussed in my direct and rebuttal testimony, I expressed concerns regarding the effect of FE's affirmative consent proposal on customer choice and participation in the competitive market.[10] The rebuttal testimony did not resolve those concerns.[11]

In addition, CAUSE-PA acknowledged that it performed no analysis concerning customer understanding, administrative burden, implementation costs, or other practical effects associated with the proposed affirmative consent requirements.[12] Likewise, I am not aware of any analysis presented by FE or OCA evaluating those issues.

As a result, while the rebuttal witnesses continue to support the proposal, the record contains little evidence concerning how the proposal may affect customer participation in

[10] RESA St. No. 1R (Lacey) at 13-14 and RESA Exh. FL-16.

[11] CAUSE-PA St. 1-R (Cicero) at 24-27; FE PA St. No. 1-R (Young) at 12-14.

[12] *See* RESA Exhibit FL-17.

the competitive market, supplier participation, or the availability of competitive products and services. Because the comparisons are so elementary, they fail to show any harm to customers.

Q. DID THE REBUTTAL TESTIMONY DEMONSTRATE THAT THESE PROPOSALS ARE NARROWLY TAILORED TO ADDRESS AFFORDABILITY CONCERNS?

A. No. As discussed in my Rebuttal Testimony, both FE and CAUSE-PA acknowledged that customers would be returned to default service absent affirmative consent regardless of whether the supplier's renewal price was above or below the applicable default service price.[13] Accordingly, the proposal is not limited to circumstances in which a customer is paying more than default service. As such, the proposal operates without regard to affordability concerns. The rebuttal testimony does not provide valid reasoning why customers should be involuntarily returned to default service, especially when the customer's existing supplier relationship may be less expensive than default service or may provide other product attributes valued by the customer. This further underscores that affordability concerns are not what is driving these proposals.

Q. DID ANY OF THE REBUTTAL WITNESSES RESOLVE YOUR CONCERNS REGARDING THE RELEVANCE OF THE MARYLAND EXPERIENCE DISCUSSED IN YOUR DIRECT TESTIMONY?

A. No. Mr. Young argues that Maryland adopted a broader package of retail market reforms than those proposed by FE in this proceeding.[14] Mr. Cicero continues to support affirmative consent requirements and related customer protections.[15] However, neither

[13] RESA St. No. 1R (Lacey) at 15-16.

[14] FE PA St. No. 1-R (Young) at 12-13.

[15] CAUSE-PA St. 1-R (Cicero) at 24-27.

witness analyzed the actual effects of Maryland's reforms on residential shopping participation, supplier participation, product availability, or customer choice. As discussed in my Direct Testimony on pages 9-11 and 24-25, Maryland is a concrete example of a jurisdiction that adopted retail market restrictions similar to several proposals being advanced in this proceeding. Accordingly, my concern remains that the rebuttal testimony does not meaningfully evaluate the real-world experience of a state that has already adopted policies intended to address many of the same concerns being raised here.

Q. DID ANY OF THE REBUTTAL WITNESSES OFFER ANY TESTIMONY ABOUT THE IMPACT ON CUSTOMER MIGRATION, MIGRATION RISK, OR SUPPLY/DEMAND CHANGES ON THE LIKELY PRICE OF DEFAULT SERVICE IF THE PROPOSALS WERE ADOPTED?

A. No. Basic economic principles would indicate that increases in default service load and increased migration risk to default service load and default service suppliers will have the impact of increasing default service prices.

B. <u>Purchase Of Receivables (POR) Program</u>

Q. DID THE REBUTTAL TESTIMONY ALTER YOUR VIEW REGARDING FE'S PROPOSED CHANGES TO THE POR PROGRAM?

A. No. I reviewed Mr. Young's rebuttal testimony defending FE's proposal to condition POR eligibility on supplier pricing and to shift collection risk to suppliers charging prices above the PTC.[16] I also reviewed Ms. Alexander's rebuttal testimony supporting restrictions on POR participation and continued reliance on the PTC as a benchmark for POR eligibility.[17] Finally, I reviewed Mr. Cicero's rebuttal testimony supporting FE's

[16] FE PA St. No. 1-R (Young) at 7-14.

[17] OCA St. No. 2-R (Alexander) at 19-20.

proposed POR modifications and arguing that suppliers charging prices above the PTC should bear collection risk rather than other customers.[18] While the rebuttal testimony attempts to provide additional support for those proposals, it does not resolve the concerns I identified in my direct testimony on pages 27-39 and rebuttal testimony on pages 18-22 regarding customer choice, competition, and the long-standing public-interest rationale supporting POR programs.

Q. WHAT CONCERNS REMAIN?

A. My primary concern remains that FE seeks to fundamentally alter a long-standing Commission-approved program by conditioning participation on supplier pricing. As discussed in my Direct Testimony on pages 27-33 and my Rebuttal Testimony on pages 18-22, the Commission has historically viewed POR programs as serving the public interest because they support customer access to competitive supply options, billing simplicity, and efficient market operations. Mr. Young and Mr. Cicero focus heavily on historical pricing comparisons, uncollectible expenses, and termination statistics.[19] However, even accepting those concerns for purposes of discussion, the rebuttal testimony does not establish that conditioning POR eligibility on supplier pricing is the appropriate solution or explain why that particular restriction is necessary to preserve the public-interest benefits historically associated with POR programs. Furthermore, there are limitations to Mr. Cicero's analysis of bad debt expenses. Mr. Cicero's comparison relies on FE's response to RESA Interrogatory 1-12,[20] which reflects uncollectible

[18] CAUSE-PA St. 1-R (Cicero) at 16-23.

[19] FE PA St. No. 1-R (Young) at 9-10; CAUSE-PA St. 1-R (Cicero) at 16-23.

[20] FE's Response to RESA Set 1, No. 12 is included with CAUSE-PA Exhibit 1-R at Appendix A-R.

expense amounts derived through FE's allocation methodology rather than a direct comparison of customer-specific default service and shopping customer write-offs. The interrogatory response states that "FE PA allocates generation uncollectible accounts expense to default service vs. POR in a base rate case test year based on based on (sic) the default service revenues plus the POR revenues billed on behalf of EGSs."[21]

Q. DID THE REBUTTAL TESTIMONY DEMONSTRATE THAT CONDITIONING POR ELIGIBILITY ON SUPPLIER PRICING IS NECESSARY TO ADDRESS THE CONCERNS IDENTIFIED BY FE?

A. No. As discussed in my Rebuttal Testimony on pages 18-22, my concern is not whether FE has identified customer affordability concerns, but whether the specific POR restrictions being proposed have been shown to be the appropriate remedy. Mr. Young asserts that restricting POR access for suppliers charging prices above the PTC will reduce customer exposure to EGS-related uncollectible expense.[22] Mr. Cicero similarly argues that suppliers charging above the PTC should bear collection risk rather than other customers.[23] However, neither witness analyzes whether less restrictive alternatives could address those concerns or demonstrates why conditioning POR eligibility on supplier pricing is the appropriate remedy.

Q. DID YOU REVIEW ANY ADDITIONAL FE DATA CONCERNING CUSTOMER PAYMENT OUTCOMES?

A. Yes. I reviewed FE's responses to CAUSE-PA Interrogatory Set 1 Nos. 6 and 7, which I have attached as Exhibits FL-28 and FL-29. These responses contain additional

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[21] *Id.*

[22] FE PA St. No. 1-R (Young) at 13.

[23] CAUSE-PA St. 1-R (Cicero) at 17 and 21-22.

information concerning customer payment outcomes, including data regarding customer write-offs and customers identified by FE as "payment troubled."

Q. WHAT SIGNIFICANCE DO YOU ATTRIBUTE TO THOSE RESPONSES?

A. I do not attempt to reconcile the various customer-payment metrics maintained by FE, nor do I offer an opinion regarding which metric is most appropriate for evaluating customer payment performance. However, the responses demonstrate that FE maintains multiple datasets concerning customer payment outcomes. The existence of multiple customer-payment datasets makes it difficult to conclude that any single metric, standing alone, provides a sufficient basis for the significant POR restrictions proposed by FE.

Q. DID THE REBUTTAL WITNESSES ANALYZE HOW THE PROPOSAL MAY AFFECT CUSTOMER ACCESS TO COMPETITIVE SUPPLY OPTIONS?

A. No. As discussed in my Direct Testimony on pages 30-35 and my Rebuttal Testimony on pages 19-21, POR programs help facilitate customer access to competitive supply products by reducing barriers to participation and supporting utility consolidated billing. POR programs also “level the playing field” in competitive markets by treating all electricity supply receivables the same. I am not aware of any analysis presented by FE, OCA, or CAUSE-PA evaluating how the proposed restrictions may affect supplier participation, product availability, customer access to competitive supply options, or general competition in the retail market. Instead, the rebuttal testimony assumes that the benefits asserted by FE outweigh any potential impact on competition without quantifying those impacts. As a result, the record contains little evidence concerning the consequences on customers of restricting POR eligibility.

Q. DOES THE FACT THAT SUPPLIERS COULD CONTINUE TO USE UTILITY CONSOLIDATED BILLING WITHOUT POR ELIMINATE YOUR CONCERNS?

A. No. Mr. Young and Ms. Alexander both note that suppliers could continue to use utility consolidated billing or pursue other collection options even if they are no longer eligible for POR.[24] As discussed in my Direct Testimony on pages 33-37, my concern has never been whether suppliers can theoretically continue to operate without POR. Rather, my concern is whether restricting POR access affects competition, supplier participation, customer participation and customer choice. The rebuttal testimony does not analyze those issues.

Q. DO YOU CONTINUE TO BELIEVE THAT FE'S PROPOSAL IS INCONSISTENT WITH THE COMMISSION'S HISTORIC TREATMENT OF POR PROGRAMS?

A. Yes. As discussed in my Direct Testimony on pages 27-33 and my Rebuttal Testimony on pages 18-22, Commission regulations expressly recognize that consideration of POR programs serves the public interest, and prior Commission decisions have relied upon POR as an important component of Pennsylvania's competitive retail market structure. My concern remains that FE seeks to restrict access to a long-standing Commission-approved program based on an inaccurate and inadequate analysis of supplier pricing, even though the rebuttal testimony does not establish that such restrictions are necessary to protect customers, lower costs or evaluate their effect on competition and customer choice. I also note that prior Commission decisions evaluating retail market design considered POR as an important component of the competitive market framework. During the Commission's Retail Market Investigation, stakeholders proposed competing

[24] FE PA St. No. 1-R (Young) at 13; OCA St. No. 2-R (Alexander) at 20.

approaches to billing and collections in a competitive retail market. RESA and some EGSs advocated for Supplier Consolidated Billing ("SCB") during that process. Others advocated for what is today known as POR. Under SCB, EGSs would have assumed responsibility for all billing (EDC charges too), collections and bad debt. The Commission ultimately declined to move to an SCB framework but expressly recognized the importance of POR in facilitating supplier participation in the competitive market. Specifically, the Commission stated, "It is unclear how many suppliers would be willing to forgo the ease and convenience of utility consolidated billing under POR, where they have no bad debt risk, to opt for an SCB model where they assume the full burden of billing, collections and bad debt."[25] The Commission was therefore fully aware that POR reduced supplier risk and made participation in the retail market more attractive to competitive suppliers by leveling the playing field with respect to electricity supply receivables.

What FE proposes here is not a minor administrative change to the POR framework adopted by the Commission. Rather, it would materially restrict access to a foundational component of the Commission's competitive market design. Yet, neither Mr. Young nor the supporting witnesses evaluate how those restrictions fit within the broader framework the Commission developed to encourage supplier participation and customer choice. Nor do they assess whether other market design changes, such as expanded supplier billing responsibilities or other mechanisms to address increased supplier risk, would be necessary if POR no longer serves the function the Commission intended. Absent that

[25] *See Investigation of Pennsylvania's Retail Elec. Mkt.: End State of Default Serv.*, Docket No. I-2011-2237952 (Final Order entered Feb. 15, 2013), at 66-77.

analysis, FE has not demonstrated that its proposal can be implemented without adversely affecting customer access to competitive electricity products, supplier participation, competitive offers, and ultimately the vitality of Pennsylvania's retail electricity market.

Q. WHAT CONCLUSION SHOULD THE COMMISSION DRAW?

A. The rebuttal testimony presents concerns regarding residential customer pricing and collection outcomes. However, it fails to establish why conditioning POR eligibility on supplier pricing is necessary to address those concerns, fails to evaluate the competitive consequences of the proposed restrictions, and fails to demonstrate why the Commission should depart from the historic public-interest rationale underlying POR programs and related competitive market policies. For the reasons discussed in my Direct Testimony on pages 27-39, and my Rebuttal Testimony on pages 18-22, I reiterate my belief that POR restrictions tied to supplier pricing are inconsistent with the precedent of POR programs established to support customer choice and competitive market participation. Accordingly, I continue to urge the Commission to reject FE's proposed POR modifications.

C. Pricing Comparisons Are An Insufficient Basis For Retail Market Restrictions

Q. DID THE REBUTTAL TESTIMONY RESOLVE YOUR CONCERNS REGARDING THE USE OF HISTORICAL PTC COMPARISONS AS A BASIS FOR RETAIL MARKET RESTRICTIONS?

A. No.

Q. PLEASE IDENTIFY THE REBUTTAL TESTIMONY YOU REVIEWED REGARDING THIS ISSUE AND SUMMARIZE.

A. I have reviewed the rebuttal testimony of Mr. Young, Ms. Alexander, and Mr. Cicero addressing residential shopping customer pricing relative to the Price to Compare ("PTC"). Mr. Young relies on overly simplistic historical comparisons between EGS

prices (suggesting that all EGSs and EGS products are equivalent) and the PTC, including the analysis presented in Table 6 of his direct testimony and supporting information provided in rebuttal.[26] Ms. Alexander likewise relies upon the same overly simplistic historical comparisons between EGS prices and the PTC and asserts that such comparisons demonstrate that residential shopping customers have paid more than customers receiving default service.[27] Mr. Cicero similarly relies on historical comparisons between EGS prices and the PTC, including his analysis of aggregate customer costs above the PTC over an extended historical period.[28]

Q. WHY DO THESE DISCUSSIONS NOT PERSUADE YOU TO ALTER YOUR VIEW OF THE ISSUE?

A. While the rebuttal testimony provides additional discussion regarding historical pricing comparisons, it does not address, dispute, or resolve the concerns I identified in my direct and rebuttal testimony regarding the use of retrospective PTC comparisons as the primary basis for the significant retail market restrictions proposed by FE.[29] Specifically, the rebuttal testimony continues to rely primarily on these simplistic historical comparisons between EGS prices (again, evaluated as if all EGS products and service are the same) and default service prices, while failing to address whether those comparisons capture the full range of factors that may influence customer purchasing decisions or provide a sufficient basis for the broad market restrictions being proposed in this proceeding. More specifically, these comparisons are: (1) fundamentally retrospective; (2) not economically

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[26] FE PA St. No. 1-R (Young) at 7-12.

[27] OCA St. No. 2-R (Alexander) at 14-16.

[28] CAUSE-PA St. 1-R (Cicero) at 10-13.

[29] *See* RESA St. No. 1 (Lacey) at 28-34; RESA St. No. 1R (Lacey) at 2-6.

equivalent; and, (3) premised on the unsupported assumption that any price paid above the PTC constitutes an "over-payment" and necessarily reflects a lack of customer value.

Q. PLEASE EXPLAIN YOUR DISAGREEMENT WITH THE RETROSPECTIVE NATURE OF THE COMPARISONS RELIED UPON BY FE, OCA AND CAUSE-PA.

A. These comparisons evaluate historical EGS prices to historical default service prices after both prices are already known. By contrast, the purchasing decision facing a customer occurs prospectively. At the time a customer selects a competitive supplier offer, the customer is choosing among several forward-looking alternatives, each subject to uncertainty at the end of defined periods of time for each option. In other words, the customer makes an affirmative choice – whether to stay with their current supplier or move to another supplier (or default service) – between two unknowns. A fixed-price EGS contract that extends beyond the period for which default service prices are known provides a longer period of price certainty than default service. If one product has a known price for twelve months (or longer) and another has a known price for six months or fewer, the former is more predictable over the longer period. This distinction was central to my direct testimony, where I explained that a fixed-price EGS contract represents a forward-looking commitment by the supplier to provide service at a stated price over a specified period, while the PTC is a historical and periodically changing benchmark.[30] Ms. Alexander disagrees with that characterization, but her rebuttal testimony does not alter the fact that the customer enrollment decision is made prospectively rather than retrospectively.

[30] *See* RESA St. No. 1 (Lacey) at 29-33.

Q. PLEASE EXPLAIN YOUR SECOND ISSUE WITH THESE COMPARISONS REGARDING THEIR LACK OF ECONOMIC EQUIVALENCE.

A. The comparisons assume that the products being compared are economically equivalent. However, neither Mr. Young, Ms. Alexander, nor Mr. Cicero performed an analysis establishing that historical default service and forward-looking competitive supply products are equivalent products for purposes of evaluating customer value. Similarly, they did not rebut any of the factual differences between products that I presented. Ms. Alexander acknowledged in discovery that she has not performed such an analysis.[31] Likewise, neither Mr. Cicero nor Mr. Young identified any analysis evaluating whether the products being compared are equivalent from the customer's perspective.[32]

Q. DID MR. YOUNG'S REBUTTAL TESTIMONY ADDRESS YOUR CONCERNS REGARDING TABLE 6 AND THE SUPPORTING ANALYSIS PROVIDED IN HIS REBUTTAL TESTIMONY?

A. No. Mr. Young provided additional information in rebuttal concerning the calculations underlying Table 6.[33] Fundamentally, the rebuttal analysis continues to compare a wide variety of competitive supply products against a historical default service benchmark without first establishing that the products being compared are economically equivalent.[34] Crucially, Mr. Young's new numbers still do not account for all of the costs that are embedded in distribution rates that continue to subsidize default service. As such, while I appreciate Mr. Young's efforts to provide additional information regarding Table 6, the

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[31] RESA Exhibit FL-13 (OCA Response to RESA-OCA-I-20).

[32] *See* RESA Exhibit FL-15 in which Mr. Cicero admits his analysis simply compared actual shopping charges to actual default service charges and did not analyze how default service rates would differ under different market conditions.

[33] FE PA St. No. 1-R (Young) at 10-12.

[34] *See* RESA St. No. 1 (Lacey) at 50-56; RESA St. No. 1R (Lacey) at 2-6.

rebuttal testimony does not resolve my concerns regarding the reliability of the underlying comparisons or their use as a basis for the significant market restrictions proposed in this proceeding.

Q. WHAT IS YOUR CONCERN ABOUT THE CUSTOMER VALUE ASSUMPTIONS EMBEDDED IN THE POSITIONS OF FE, OCA AND CAUSE-PA?

A. The rebuttal testimony continues to assume that any amount paid above the PTC necessarily reflects a lack of customer value. However, I am not aware of any analysis in the record performed by FE, OCA, or CAUSE-PA concerning customer preferences, customer decision-making, customer risk tolerance, or customer valuation of non-price product attributes.[35] For example, no witness evaluated whether customers may place value on fixed-price certainty, protection from future price volatility, renewable energy attributes, rewards programs, or other product characteristics offered by competitive suppliers. Nor did any witness perform a customer survey, behavioral analysis, or market study evaluating the reasons customers select competitive supply products. Customer value can only be fully evaluated through an analysis of customer preferences and customer decision-making. Indeed, FE itself acknowledged in discovery that fluctuations in the PTC can harm customers through price volatility, budgeting difficulties, and financial stress.[36] If price volatility can impose burdens on customers, then it follows that some customers may place value on products that provide greater price certainty. However, neither FE, OCA, nor CAUSE-PA attempted to evaluate this. Different customers may place different values on product attributes such as renewable energy,

[35] *See* Lacey Rebuttal at 12-15; RESA Exhibits FL-12 and FL-13.

[36] RESA Exhibit FL-30: FE Response to EGS Set 1, No. 5.

price certainty, rewards programs, customer service features, or other characteristics. However, no witness attempted to evaluate those preferences or determine the value customers place on those attributes. Instead, the rebuttal testimony assumes that EGS products lack customer value unless they are priced lower than the default service rate.

Q. ARE YOU SUGGESTING THAT FE, OCA, OR CAUSE-PA WERE REQUIRED TO PERFORM A PARTICULAR STUDY OR ADOPT A SPECIFIC METHODOLOGY BEFORE RELYING ON HISTORICAL PTC COMPARISONS?

A. My concern is not that OCA or CAUSE-PA failed to perform a particular study or adopt a particular methodology. Rather, my concern is that they seek to justify significant market restrictions based upon analytically inaccurate historical price comparisons while performing no analysis concerning customer preferences, customer decision-making, product equivalency, or customer valuation of non-price product attributes. As I explained in discovery, numerous analytical questions could potentially be examined when attempting to determine whether two products are economically equivalent from a customer's perspective.[37] A simple evaluation of differences in product attributes, hedging arrangements, risk allocation, customer mobility risk, and other factors would be a better indication of customer value and provide stronger insight into customer purchasing decisions. However, neither OCA nor CAUSE-PA undertook such an evaluation. Likewise, neither OCA nor CAUSE-PA performed any analysis of customer shopping behavior, customer understanding of EGS products, customer preferences, or the value customers place on non-price product attributes.[38] I am also not aware of any

[37] RESA Exhibit FL-31: RESA Response to OCA Set 13, No. 10.

[38] *See* RESA Exhibits FL-12 and FL-13.

such analyses presented by FE. My point is not that a particular methodology is required, but rather significant market restrictions are being justified on the basis of a relatively elementary historical price comparison even though no analysis was performed to consider the products being compared or the future impacts on all customers. And that comparison is being done against a benchmark called the "Price to Compare." It is not being performed against a benchmark called "price cap," price max," or "price to beat."

Q. BASED ON THESE CONTINUING SERIOUS FLAWS IN THE COMPARISONS RELIED UPON BY FE, OCA AND CAUSE-PA, WHAT DO YOU CONCLUDE?

A. I maintain that the historical comparisons presented by Mr. Young, Ms. Alexander, and Mr. Cicero may have identified price differences, but they did not discuss product differences. As such, they performed a "compare" but failed to do the "contrast." They did not establish from the perspective of the customer whether customers received value that they considered important when making their purchasing decisions.[39] Accordingly, I continue to assert that historical PTC comparisons are incomplete and should not be relied upon as the primary basis for imposing broad restrictions on the competitive retail market.

Q. WHAT CONCLUSION SHOULD THE COMMISSION DRAW?

A. The record demonstrates that customers voluntarily select a variety of competitive supply products with differing prices, terms, and attributes. While the value customers place on those attributes has not been quantified in this proceeding, neither FE, OCA, nor CAUSE-PA has demonstrated that such value is zero. Accordingly, historical price

[39] *See* RESA St. No. 1 (Lacey) at 50-56; RESA St. No. 1R (Lacey) at 2-6.

comparisons alone do not provide a sufficient basis for the broad market restrictions proposed in this proceeding.

D. Elimination Of Customer Referral Program ("CRP")

Q. DID THE REBUTTAL TESTIMONY ALTER YOUR VIEW OPPOSING FE'S PROPOSAL TO DISCONTINUE THE CRP?

A. No

Q. WHAT REBUTTAL TESTIMONY DID YOU REVIEW?

A. I reviewed the rebuttal testimony of Ms. De La Rosa regarding FE's proposal to discontinue the CRP. Specifically, I reviewed her discussion of declining supplier participation, customer enrollment levels, and the collaborative process conducted pursuant to the DSP VI Settlement.[40] While Ms. De La Rosa provides additional support for FE's proposal to eliminate the CRP, her testimony does not resolve the concerns I identified in my direct testimony on pages 58-61 and my rebuttal testimony on pages 22-24 concerning the benefits provided by the program and the absence of evidence demonstrating that customers will benefit from its elimination.

Q. WHAT CONCERNS REMAIN?

A. My primary concern remains that FE seeks to eliminate a voluntary customer program without meaningfully demonstrating that doing so will improve customer outcomes. Ms. De La Rosa focuses only on declining supplier participation and enrollment levels.[41] This is consistent with the observations set forth in my Direct Testimony on pages 58-61 and my Rebuttal Testimony on pages 22-24. However, participation levels alone do not establish whether the customers who participated in the program benefited from it. Nor

[40] FE PA St. No. 4-R (De La Rosa) at 8-10.

[41] FE PA St. No. 4-R (De La Rosa) at 8-10.

does the rebuttal testimony identify any measurable customer benefit that would result from eliminating the program. Indeed, while FE identifies declining participation as a reason to discontinue the program, neither FE nor the supporting witnesses identify any customer harm caused by the program itself.

Q. DID THE REBUTTAL TESTIMONY EVALUATE THE BENEFITS ACTUALLY RECEIVED BY CRP PARTICIPANTS?

A. No, not to my knowledge. Ms. De La Rosa discusses supplier participation levels, enrollment levels, and the history of the collaborative process.[42] However, I am not aware of any analysis in her rebuttal testimony evaluating the actual savings achieved by participating customers or comparing those customer benefits against the reasons offered for eliminating the program.

Q. DID YOU REVIEW ANY ADDITIONAL FE INFORMATION REGARDING CRP PARTICIPANT OUTCOMES?

A. Yes. I reviewed FE's response to OCA Interrogatory Set 1 No. 27, which I have attached as Exhibit FL-32 and which shows that CRP participants achieved cumulative savings relative to the applicable PTC in each FE service territory during the period analyzed by FE. In aggregate, participating customers saved more than $750,000 compared to what they would have paid under default service during the period covered by the response. The financial benefit for these participating customers was in addition to other product attributes that may have been valued by participating customers, including longer-term price guaranty, no true-ups, no risk of component (like NITS or Capacity) price changes, and an unencumbered option to leave the contract at any time at no cost to the customer.

[42] FE PA St. No. 4-R (De La Rosa) at 8-10.

Q. WHAT SIGNIFICANCE DO YOU ATTRIBUTE TO THAT INFORMATION?

A. The response demonstrates that customers who participated in the program realized measurable economic benefits. Accordingly, while the rebuttal testimony focuses on declining supplier participation and enrollment levels, it does not explain why a program that produced measurable savings for participating customers should be eliminated rather than improved. Moreover, participation in the CRP is voluntary. Customers who choose not to participate are unaffected, and participating customers are guaranteed to pay less for electricity for a period of time and remain free to leave the program at any time at no cost. Accordingly, the record does not demonstrate that maintaining the program imposes any meaningful customer harm.

Q. WHAT CONCLUSION SHOULD THE COMMISSION DRAW?

A. The rebuttal testimony identifies reasons why participation may have declined. However, neither FE nor the supporting witnesses quantify any customer benefit from eliminating the CRP. By contrast, FE's own discovery response demonstrates that participating customers realized measurable and quantifiable savings. In my view, the Commission should be reluctant to eliminate a voluntary program that provided documented customer savings absent evidence demonstrating that canceling the program will benefit customers. For the reasons discussed in my Direct Testimony on pages 58-61 and my Rebuttal Testimony on pages 22-24, I continue to believe that the record supports improving the program rather than eliminating it.

E. <u>Risk Allocation and Full Requirements Service</u>

Q. DID THE REBUTTAL TESTIMONY ALTER YOUR VIEWS REGARDING FE'S PROPOSED TREATMENT OF NITS CHARGES AND RELATED RISK-ALLOCATION ISSUES?

A. No.

Q. WHAT REBUTTAL TESTIMONY DID YOU REVIEW?

A. I reviewed the rebuttal testimony of FE witnesses Ryan Rose, Nicolas Powers, and Margarita Patria, as well as the rebuttal testimony of OCA Witness Dr. Ogur. The rebuttal testimony does not resolve the concerns I identified in my Direct Testimony on pages 37-48, and my Rebuttal Testimony on pages 25-31 concerning risk allocation, full requirements service, and the transfer of market risks from wholesale suppliers to customers.

Q. WHAT CONCERNS REMAIN?

A. My primary concern remains that FE characterizes the transfer of risk from wholesale default service suppliers to customers as a customer benefit.[43] Mr. Rose repeatedly asserts that removing NITS from wholesale default service supplier responsibility benefits customers because it eliminates supplier risk premiums that would otherwise be incorporated into supplier bids. However, eliminating a supplier risk premium does not eliminate the underlying risk. It merely changes who bears that risk. Under FE's proposal, customers would directly bear future NITS cost changes rather than having those risks reflected in fixed-price bids submitted by wholesale default service suppliers.

Q. HOW IS THIS DIFFERENT FROM THE OPERATION OF COMPETITIVE MARKETS?

A. In competitive markets, suppliers are compensated for assuming risks that customers either cannot efficiently manage themselves or would prefer to have managed by others. Market participants, including both wholesale default service suppliers and EGSs, make

[43] RESA St. No. 1 (Lacey) at 37-48; RESA St. No. 1R (Lacey) at 25-32.

procurement, hedging, and risk-management decisions and incorporate those risks into the prices they offer. Customers then decide whether they wish to accept those offers.

Q. HOW DO FE'S PROPOSALS ALTER THIS STATUS QUO?

A. FE's proposal moves in the opposite direction by transferring market risk from wholesale default service suppliers to customers. Under FE's proposal, customers no longer receive the benefit of the wholesale supplier's risk assessment. Instead, customers bear the risks that they are ill-equipped to manage. At the same time, FE characterizes that transfer as a customer benefit without demonstrating that customers prefer that outcome or that customers are better positioned than wholesale suppliers to manage those risks.

Q. SO WHAT IS YOUR CONCERN?

A. My concern is not whether risk exists. It does. My concern is who bears that risk and whether the record demonstrates that customers are better served when that risk is shifted from sophisticated market participants to retail customers.

Q. DO YOU AGREE THAT REMOVING SUPPLIER RESPONSIBILITY FOR NITS NECESSARILY BENEFITS CUSTOMERS?

A. No. Mr. Rose acknowledges that the underlying risk still exists.[44] The difference is who bears the risk. Under FE's proposal, customers bear the risk directly rather than having it incorporated into a fixed-price product offered by a wholesale default service supplier. FE's position assumes that wholesale suppliers will overestimate future NITS costs and include excessive risk premiums in their bids. However, the rebuttal testimony does not evaluate the possibility that wholesale suppliers may accurately manage those risks or that customers may value the price certainty associated with having those risks borne by

[44] FE PA St. No. 2-R (Rose) at 12.

wholesale suppliers rather than directly by customers. For that reason, I do not believe the record demonstrates that transferring NITS risk to customers necessarily benefits customers.

Q. WHAT IS YOUR RESPONSE TO MR. POWERS' DISCUSSION OF FULL REQUIREMENTS SERVICE?

A. I agree with a significant portion of Mr. Powers' testimony. Mr. Powers correctly states that full requirements service refers to a supplier's obligation to serve customer load on an as-needed basis and manage the associated market risks.[45] However, that definition highlights my concern rather than resolving it. My concern is that FE's proposal changes the allocation of risks associated with the default service product. Mr. Powers continues his discussion of this issue by saying that the full requirements obligation does not depend on whether specific cost components, such as transmission charges, are included in the supplier's price or recovered through a separate mechanism.[46] This is where Mr. Powers' discussion diverges from what is required under the procurement standards of Act 129. I do not disagree that FE is providing full requirements service to default service customers. It is the methodology by which they are proposing to piecemeal the service together that is non-compliant and simultaneously creates risk that FE proposes to pass through to customers. Wholesale contracts for power that are exclusive of NITS will not provide FE with service that is adequate and reliable (hence their need to add NITS independently) as required by Act 129. Whether the risks passed through are described as NITS risk, transmission risk, or some other market risk, FE's proposal removes

[45] FE PA St. No. 3-R (Powers) at 3-4.

[46] FE PA St. No. 3-R (Powers) at 3-4.

responsibility for those risks from wholesale default service suppliers and places greater responsibility and price volatility on customers. That issue remains regardless of the terminology used to describe the procurement product.

Q. DID THE REBUTTAL TESTIMONY DEMONSTRATE THAT CUSTOMERS BENEFIT WHEN THOSE RISKS ARE TRANSFERRED FROM SUPPLIERS TO CUSTOMERS?

A. No. Mr. Rose and Dr. Ogur both discuss supplier risk premiums and supplier costs.[47] However, neither witness evaluates whether customers prefer a product with greater price certainty and supplier risk assumption, or a product in which those risks are passed directly through to customers. That issue remains unaddressed

Q. WHAT CONCLUSION SHOULD THE COMMISSION DRAW?

A. The rebuttal testimony demonstrates that FE expects removing NITS from supplier responsibility to reduce supplier risk premiums. However, it does not demonstrate that transferring those risks to customers is beneficial to customers or consistent with the risk-allocation principles that historically characterized fixed-price default service products. For the reasons discussed in my Direct Testimony on pages 37-48, and my Rebuttal Testimony on pages 25-31, I continue to believe that FE's proposal moves market risks away from wholesale suppliers and back to customers without demonstrating that customers are better served by that change in risk allocation. Accordingly, I continue to oppose FE's proposed treatment of NITS charges and related risk-allocation mechanisms.

[47] FE PA St. No. 2-R (Rose) at 9-12; OCA St. No. 1-R (Ogur) at 9-13.

III. SUMMARY AND CONCLUSIONS

Q. CAN YOU SUMMARIZE YOUR TESTIMONY?

A. Yes. My surrebuttal testimony addresses a common theme running through the rebuttal testimony of FE, OCA, and CAUSE-PA. The supporting witnesses identify concerns with the competitive market, but they do not provide the analysis necessary to justify the significant market restrictions and default service changes being proposed. More specifically:

- Historical PTC comparisons do not establish that customers received no value from competitive supply products.
- The affirmative consent proposal would automatically return customers to default service without adequate analysis of market participation effects.
- The POR proposal would condition access to a long-standing Commission-approved program on supplier pricing (which neither FE nor the Commission regulate) without demonstrating that this remedy is necessary or appropriately tailored.
- FE proposes to eliminate the CRP even though FE's own discovery response shows that participating customers achieved measurable savings.
- Finally, FE's proposed treatment of NITS and related risk-allocation issues would shift risks from wholesale default service suppliers to customers while characterizing that transfer as a customer benefit.

Taken together, these proposals would reduce competitive alternatives for residential customers, make it harder for EGSs to offer competitive products, eliminate a voluntary program that provided documented customer savings, and shift additional market risks from wholesale default service suppliers to customers. Yet, neither FE nor the other parties supporting these proposals performed the analyses necessary to demonstrate that these outcomes will improve customer welfare or produce net benefits for Pennsylvania consumers.

For these reasons, I continue to recommend that the Commission reject FE's proposed retail market restrictions, reject the proposed POR limitations, preserve and improve the

CRP, and decline to approve default service changes that shift additional market risk from wholesale suppliers to customers without a sufficient showing that customers benefit from that change.

Q. DOES THAT COMPLETE YOUR SURREBUTTAL TESTIMONY?

A. Yes; however, I do reserve the right to supplement this testimony as may be appropriate.

VERIFICATION

I, Frank P. Lacey, hereby state that: (1) I am the founding principal of Electric Advisors Consulting, LLC; (2) the facts set forth in my surrebuttal testimony is true and correct (or are true and correct to the best of my knowledge, information and belief); and, (3) I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

06/11/2026
Dated

Frank P. Lacey

Frank P. Lacey
Principal
Electric Advisors Consulting, LLC

RESA EXHIBIT FL-28

FE Response to CAUSE-PA Set 1, No. 6, Attachment A and B

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	**:**	**Docket No. P-2026-3060298**

CAUSE-PA Set 1, No. 006

From January 2022 to date, disaggregated by year and division (MetEd, Penelec, Penn Power, and West Penn Power) for each of the following residential customer subgroups, please provide the dollar amount of residential write-offs and the number of associated accounts:

a. All residential customers.
b. Residential shopping customers.
c. Residential default service customers.
d. All confirmed low income customers.
e. Confirmed low income shopping customers.
f. Confirmed low income default service customers.
g. All confirmed low income customers not enrolled in CAP.
h. Confirmed low income shopping customers not enrolled in CAP.
i. Confirmed low income default service customers not enrolled in CAP.
j. All CAP participants.
k. Shopping CAP participants.
l. Default service CAP participants.

RESPONSE:

See FE PA Response to CAUSE-PA Interrogatory Set 1, No. 6, Attachment A for the number of accounts.

See FE PA Response to CAUSE-PA Interrogatory Set 1, No. 6, Attachment B for the dollar amounts of residential write-offs.

Yr	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP.	h. Confirmed low income Shopping customers not enrolled in CAP
202201	Met-Ed	1,226	0	1,226	617	0	617	434	0
202202	Met-Ed	1,419	0	1,419	668	0	668	440	0
202203	Met-Ed	1,218	1	1,217	536	1	535	368	1
202204	Met-Ed	1,238	3	1,235	561	0	561	383	0
202205	Met-Ed	1,035	0	1,035	456	0	456	305	0
202206	Met-Ed	1,314	0	1,314	582	0	582	372	0
202207	Met-Ed	1,005	0	1,005	420	0	420	302	0
202208	Met-Ed	1,038	1	1,037	412	1	411	279	0
202209	Met-Ed	1,184	0	1,184	472	0	472	313	0
202210	Met-Ed	1,171	0	1,171	497	0	497	345	0
202211	Met-Ed	1,557	0	1,557	788	0	788	555	0
202212	Met-Ed	1,594	0	1,594	783	0	783	518	0
202301	Met-Ed	585	0	585	233	0	233	147	0
202302	Met-Ed	2,122	0	2,122	962	0	962	655	0
202303	Met-Ed	1,367	0	1,367	616	0	616	396	0
202304	Met-Ed	1,389	0	1,389	691	0	691	474	0
202305	Met-Ed	1,317	1	1,316	605	0	605	395	0
202306	Met-Ed	1,008	0	1,008	444	0	444	274	0
202307	Met-Ed	905	0	905	392	0	392	227	0
202308	Met-Ed	1,152	1	1,151	494	1	493	291	1
202309	Met-Ed	1,017	3	1,014	466	0	466	290	0
202310	Met-Ed	1,241	1	1,240	546	0	546	350	0
202311	Met-Ed	1,563	0	1,563	872	0	872	604	0
202312	Met-Ed	1,238	0	1,238	619	0	619	429	0
202401	Met-Ed	1,475	0	1,475	672	0	672	427	0
202402	Met-Ed	1,257	0	1,257	595	0	595	382	0
202403	Met-Ed	1,200	0	1,200	575	0	575	352	0
202404	Met-Ed	1,469	0	1,469	723	0	723	469	0
202405	Met-Ed	1,362	0	1,362	661	0	661	446	0
202406	Met-Ed	938	0	938	446	0	446	294	0
202407	Met-Ed	1,068	0	1,068	476	0	476	313	0
202408	Met-Ed	894	0	894	390	0	390	247	0
202409	Met-Ed	1,132	0	1,132	485	0	485	317	0
202410	Met-Ed	1,278	3	1,275	585	1	584	373	1
202411	Met-Ed	1,537	0	1,537	834	0	834	572	0
202412	Met-Ed	1,671	0	1,671	873	0	873	577	0
202501	Met-Ed	2,232	1	2,231	1,315	1	1,314	573	1
202502	Met-Ed	1,413	0	1,413	696	0	696	453	0
202503	Met-Ed	1,570	0	1,570	758	0	758	474	0
202504	Met-Ed	1,423	4	1,419	685	1	684	432	0
202505	Met-Ed	1,203	0	1,203	567	0	567	356	0
202506	Met-Ed	1,258	0	1,258	604	0	604	369	0
202507	Met-Ed	1,001	0	1,001	410	0	410	250	0
202508	Met-Ed	905	1	904	391	0	391	262	0
202509	Met-Ed	1,180	1	1,179	460	0	460	310	0
202510	Met-Ed	1,235	0	1,235	493	0	493	343	0
202511	Met-Ed	1,296	2	1,294	573	0	573	418	0
202512	Met-Ed	1,668	2	1,666	796	1	795	577	1

Yr	Rate District	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
202201	Met-Ed	434	226	0	226
202202	Met-Ed	440	285	0	285
202203	Met-Ed	367	218	0	218
202204	Met-Ed	383	236	0	236
202205	Met-Ed	305	191	0	191
202206	Met-Ed	372	249	0	249
202207	Met-Ed	302	161	0	161
202208	Met-Ed	279	168	1	167
202209	Met-Ed	313	201	0	201
202210	Met-Ed	345	199	0	199
202211	Met-Ed	555	302	0	302
202212	Met-Ed	518	313	0	313
202301	Met-Ed	147	117	0	117
202302	Met-Ed	655	389	0	389
202303	Met-Ed	396	270	0	270
202304	Met-Ed	474	266	0	266
202305	Met-Ed	395	262	0	262
202306	Met-Ed	274	225	0	225
202307	Met-Ed	227	210	0	210
202308	Met-Ed	290	255	0	255
202309	Met-Ed	290	213	0	213
202310	Met-Ed	350	261	0	261
202311	Met-Ed	604	326	0	326
202312	Met-Ed	429	245	0	245
202401	Met-Ed	427	307	0	307
202402	Met-Ed	382	277	0	277
202403	Met-Ed	352	276	0	276
202404	Met-Ed	469	313	0	313
202405	Met-Ed	446	256	0	256
202406	Met-Ed	294	203	0	203
202407	Met-Ed	313	218	0	218
202408	Met-Ed	247	188	0	188
202409	Met-Ed	317	215	0	215
202410	Met-Ed	372	266	0	266
202411	Met-Ed	572	327	0	327
202412	Met-Ed	577	367	0	367
202501	Met-Ed	572	901	0	901
202502	Met-Ed	453	307	0	307
202503	Met-Ed	474	351	0	351
202504	Met-Ed	432	314	1	313
202505	Met-Ed	356	270	0	270
202506	Met-Ed	369	289	0	289
202507	Met-Ed	250	211	0	211
202508	Met-Ed	262	168	0	168
202509	Met-Ed	310	195	0	195
202510	Met-Ed	343	197	0	197
202511	Met-Ed	418	193	0	193
202512	Met-Ed	576	281	0	281

Yr	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP.
202201	Met-Ed	$1,392,436.98	$0.00	$1,392,436.98	$1,043,886.03	$0.00	$1,043,886.03	$726,614.85
202202	Met-Ed	$1,339,204.60	$0.00	$1,339,204.60	$911,596.91	$0.00	$911,596.91	$574,187.61
202203	Met-Ed	$1,057,865.43	$25,617.85	$1,032,247.58	$699,731.87	$25,617.85	$674,114.02	$476,378.27
202204	Met-Ed	$1,054,821.26	$33,985.95	$1,020,835.31	$659,984.64	$0.00	$659,984.64	$442,686.44
202205	Met-Ed	$916,085.05	$0.00	$916,085.05	$604,484.68	$0.00	$604,484.68	$375,896.68
202206	Met-Ed	$1,110,598.19	$0.00	$1,110,598.19	$781,608.05	$0.00	$781,608.05	$497,746.11
202207	Met-Ed	$757,354.23	$0.00	$757,354.23	$479,145.03	$0.00	$479,145.03	$333,870.23
202208	Met-Ed	$718,223.86	$1,513.35	$716,710.51	$436,088.06	$1,513.35	$434,574.71	$294,258.70
202209	Met-Ed	$884,171.33	$0.00	$884,171.33	$550,184.83	$0.00	$550,184.83	$350,603.39
202210	Met-Ed	$1,027,799.96	$0.00	$1,027,799.96	$649,553.11	$0.00	$649,553.11	$438,444.56
202211	Met-Ed	$2,351,727.25	$0.00	$2,351,727.25	$1,646,230.74	$0.00	$1,646,230.74	$1,065,787.15
202212	Met-Ed	$1,998,927.42	$0.00	$1,998,927.42	$1,539,921.18	$0.00	$1,539,921.18	$931,835.22
202301	Met-Ed	$572,160.54	$0.00	$572,160.54	$412,820.72	$0.00	$412,820.72	$241,629.94
202302	Met-Ed	$2,010,743.07	$0.00	$2,010,743.07	$1,350,059.23	$0.00	$1,350,059.23	$860,253.69
202303	Met-Ed	$1,285,744.79	$0.00	$1,285,744.79	$828,439.59	$0.00	$828,439.59	$488,978.68
202304	Met-Ed	$1,259,433.94	$0.00	$1,259,433.94	$892,346.70	$0.00	$892,346.70	$620,225.64
202305	Met-Ed	$991,373.90	$2,321.74	$989,052.16	$656,511.44	$0.00	$656,511.44	$396,209.71
202306	Met-Ed	$695,362.40	$0.00	$695,362.40	$488,947.53	$0.00	$488,947.53	$296,350.57
202307	Met-Ed	$579,378.12	$0.00	$579,378.12	$317,923.98	$0.00	$317,923.98	$172,549.80
202308	Met-Ed	$756,709.40	$2,602.23	$754,107.17	$440,744.41	$2,602.23	$438,142.18	$247,945.65
202309	Met-Ed	$752,619.14	$1,930.23	$750,688.91	$478,913.12	$0.00	$478,913.12	$279,696.22
202310	Met-Ed	$1,033,117.23	$1,145.61	$1,031,971.62	$674,876.20	$0.00	$674,876.20	$451,743.36
202311	Met-Ed	$2,126,194.99	$0.00	$2,126,194.99	$1,599,886.17	$0.00	$1,599,886.17	$1,109,933.49
202312	Met-Ed	$1,409,355.55	$0.00	$1,409,355.55	$961,462.45	$0.00	$961,462.45	$648,840.74
202401	Met-Ed	$1,349,476.86	$0.00	$1,349,476.86	$922,546.47	$0.00	$922,546.47	$601,211.89
202402	Met-Ed	$1,205,692.40	$0.00	$1,205,692.40	$805,114.87	$0.00	$805,114.87	$505,794.96
202403	Met-Ed	$1,175,780.75	$0.00	$1,175,780.75	$839,285.53	$0.00	$839,285.53	$518,224.34
202404	Met-Ed	$1,483,644.79	$0.00	$1,483,644.79	$1,022,645.75	$0.00	$1,022,645.75	$678,748.21
202405	Met-Ed	$1,403,921.80	$0.00	$1,403,921.80	$1,002,195.46	$0.00	$1,002,195.46	$610,311.77
202406	Met-Ed	$768,102.67	$0.00	$768,102.67	$510,741.47	$0.00	$510,741.47	$332,691.45
202407	Met-Ed	$769,243.85	$0.00	$769,243.85	$514,320.72	$0.00	$514,320.72	$314,905.83
202408	Met-Ed	$688,153.98	$0.00	$688,153.98	$466,783.39	$0.00	$466,783.39	$293,801.67
202409	Met-Ed	$907,652.15	$0.00	$907,652.15	$584,644.50	$0.00	$584,644.50	$395,468.98
202410	Met-Ed	$1,191,660.35	$7,393.45	$1,184,266.90	$787,216.57	$4,642.10	$782,574.47	$513,227.04
202411	Met-Ed	$2,417,611.02	$0.00	$2,417,611.02	$1,698,894.81	$0.00	$1,698,894.81	$1,168,024.80
202412	Met-Ed	$2,133,531.49	$0.00	$2,133,531.49	$1,594,581.99	$0.00	$1,594,581.99	$988,178.73
202501	Met-Ed	$2,462,827.03	$2,234.93	$2,460,592.10	$1,797,142.93	$2,234.93	$1,794,908.00	$756,437.60
202502	Met-Ed	$1,476,192.49	$0.00	$1,476,192.49	$1,097,794.59	$0.00	$1,097,794.59	$701,847.45
202503	Met-Ed	$1,503,314.05	$0.00	$1,503,314.05	$1,008,995.89	$0.00	$1,008,995.89	$547,943.59
202504	Met-Ed	$1,385,413.94	$7,065.36	$1,378,348.58	$949,841.72	$0.01	$949,841.71	$542,324.86
202505	Met-Ed	$1,093,755.77	$0.00	$1,093,755.77	$761,292.00	$0.00	$761,292.00	$465,787.93
202506	Met-Ed	$992,382.73	$0.00	$992,382.73	$711,882.02	$0.00	$711,882.02	$434,102.38
202507	Met-Ed	$729,573.87	$0.00	$729,573.87	$480,373.87	$0.00	$480,373.87	$279,447.53
202508	Met-Ed	$713,551.20	$276.95	$713,274.25	$429,385.46	$0.00	$429,385.46	$278,510.79
202509	Met-Ed	$989,255.61	$426.06	$988,829.55	$574,593.71	$0.00	$574,593.71	$372,133.88
202510	Met-Ed	$1,239,863.70	$0.00	$1,239,863.70	$759,718.00	$0.00	$759,718.00	$521,117.19
202511	Met-Ed	$1,546,836.72	$890.65	$1,545,946.07	$1,038,493.38	$0.00	$1,038,493.38	$791,064.84
202512	Met-Ed	$1,953,119.31	$925.38	$1,952,193.93	$1,348,199.51	$724.85	$1,347,474.66	$982,011.77

Yr	Rate District	h. Confirmed low income Shopping customers not enrolled in CAP	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
202201	Met-Ed	$0.00	$726,614.85	$361,635.52	$0.00	$361,635.52
202202	Met-Ed	$0.00	$574,187.61	$402,227.16	$0.00	$402,227.16
202203	Met-Ed	$25,617.85	$450,760.42	$280,581.21	$0.00	$280,581.21
202204	Met-Ed	$0.00	$442,686.44	$302,096.00	$0.00	$302,096.00
202205	Met-Ed	$0.00	$375,896.68	$293,501.63	$0.00	$293,501.63
202206	Met-Ed	$0.00	$497,746.11	$320,571.05	$0.00	$320,571.05
202207	Met-Ed	$0.00	$333,870.23	$208,142.70	$0.00	$208,142.70
202208	Met-Ed	$0.00	$294,258.70	$168,684.43	$1,513.35	$167,171.08
202209	Met-Ed	$0.00	$350,603.39	$238,736.60	$0.00	$238,736.60
202210	Met-Ed	$0.00	$438,444.56	$264,562.72	$0.00	$264,562.72
202211	Met-Ed	$0.00	$1,065,787.15	$668,115.68	$0.00	$668,115.68
202212	Met-Ed	$0.00	$931,835.22	$660,092.86	$0.00	$660,092.86
202301	Met-Ed	$0.00	$241,629.94	$203,711.19	$0.00	$203,711.19
202302	Met-Ed	$0.00	$860,253.69	$637,202.68	$0.00	$637,202.68
202303	Met-Ed	$0.00	$488,978.68	$430,142.43	$0.00	$430,142.43
202304	Met-Ed	$0.00	$620,225.64	$332,238.11	$0.00	$332,238.11
202305	Met-Ed	$0.00	$396,209.71	$313,731.95	$0.00	$313,731.95
202306	Met-Ed	$0.00	$296,350.57	$218,494.52	$0.00	$218,494.52
202307	Met-Ed	$0.00	$172,549.80	$175,077.59	$0.00	$175,077.59
202308	Met-Ed	$2,602.23	$245,343.42	$224,725.61	$0.00	$224,725.61
202309	Met-Ed	$0.00	$279,696.22	$230,847.79	$0.00	$230,847.79
202310	Met-Ed	$0.00	$451,743.36	$282,779.79	$0.00	$282,779.79
202311	Met-Ed	$0.00	$1,109,933.49	$567,725.57	$0.00	$567,725.57
202312	Met-Ed	$0.00	$648,840.74	$381,574.30	$0.00	$381,574.30
202401	Met-Ed	$0.00	$601,211.89	$416,302.31	$0.00	$416,302.31
202402	Met-Ed	$0.00	$505,794.96	$370,440.24	$0.00	$370,440.24
202403	Met-Ed	$0.00	$518,224.34	$375,947.74	$0.00	$375,947.74
202404	Met-Ed	$0.00	$678,748.21	$425,372.12	$0.00	$425,372.12
202405	Met-Ed	$0.00	$610,311.77	$433,345.52	$0.00	$433,345.52
202406	Met-Ed	$0.00	$332,691.45	$259,860.05	$0.00	$259,860.05
202407	Met-Ed	$0.00	$314,905.83	$263,508.86	$0.00	$263,508.86
202408	Met-Ed	$0.00	$293,801.67	$206,746.53	$0.00	$206,746.53
202409	Met-Ed	$0.00	$395,468.98	$229,726.33	$0.00	$229,726.33
202410	Met-Ed	$4,642.10	$508,584.94	$332,611.94	$0.00	$332,611.94
202411	Met-Ed	$0.00	$1,168,024.80	$655,342.60	$0.00	$655,342.60
202412	Met-Ed	$0.00	$988,178.73	$718,508.69	$0.00	$718,508.69
202501	Met-Ed	$2,234.93	$754,202.67	$1,281,441.02	$0.00	$1,281,441.02
202502	Met-Ed	$0.00	$701,847.45	$467,522.06	$0.00	$467,522.06
202503	Met-Ed	$0.00	$547,943.59	$563,045.50	$0.00	$563,045.50
202504	Met-Ed	$0.00	$542,324.86	$469,863.48	$0.01	$469,863.47
202505	Met-Ed	$0.00	$465,787.93	$361,501.52	$0.00	$361,501.52
202506	Met-Ed	$0.00	$434,102.38	$329,853.24	$0.00	$329,853.24
202507	Met-Ed	$0.00	$279,447.53	$245,989.13	$0.00	$245,989.13
202508	Met-Ed	$0.00	$278,510.79	$184,568.36	$0.00	$184,568.36
202509	Met-Ed	$0.00	$372,133.88	$261,354.15	$0.00	$261,354.15
202510	Met-Ed	$0.00	$521,117.19	$302,587.74	$0.00	$302,587.74
202511	Met-Ed	$0.00	$791,064.84	$301,055.54	$0.00	$301,055.54
202512	Met-Ed	$724.85	$981,286.92	$462,477.89	$0.00	$462,477.89

RESA EXHIBIT FL-29

FE Response to CAUSE-PA Set 1, No. 7, Attachment A (revised)

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

CAUSE PA Set 1, No. 007

From January 2022 to date, disaggregated by year and division (MetEd, Penelec, Penn Power, and West Penn Power), please provide the number of payment troubled customers for the following residential customer groups:

a. All residential customers.
b. Residential shopping customers.
c. Residential default service customers.
d. All confirmed low income customers.
e. Confirmed low income shopping customers.
f. Confirmed low income default service customers.
g. All confirmed low income customers not enrolled in CAP.
h. Confirmed low income shopping customers not enrolled in CAP.
i. Confirmed low income default service customers not enrolled in CAP.
j. All CAP participants.
k. Shopping CAP participants.
l. Default service CAP participants.

RESPONSE:

See FE PA Revised Response to CAUSE-PA Interrogatory Set 1, No. 007, Attachment A.

Yr	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP.	h. Confirmed low income Shopping customers not enrolled in CAP
202201	Met-Ed	156	36	120	67	11	56	56	10
202202	Met-Ed	171	37	134	75	17	58	63	12
202203	Met-Ed	442	109	333	188	39	149	156	29
202204	Met-Ed	1,118	265	853	568	136	432	449	110
202205	Met-Ed	934	216	718	449	107	342	346	88
202206	Met-Ed	735	149	586	367	76	291	279	55
202207	Met-Ed	710	173	537	365	85	280	272	71
202208	Met-Ed	846	212	634	442	109	333	343	91
202209	Met-Ed	781	182	599	390	95	295	318	85
202210	Met-Ed	704	175	529	383	99	284	330	91
202211	Met-Ed	536	116	420	278	59	219	221	46
202212	Met-Ed	210	29	181	92	11	81	79	9
202301	Met-Ed	225	42	183	85	12	73	69	8
202302	Met-Ed	266	48	218	112	14	98	95	13
202303	Met-Ed	341	68	273	157	29	128	128	25
202304	Met-Ed	956	207	749	486	107	379	383	89
202305	Met-Ed	1,037	217	820	538	109	429	423	91
202306	Met-Ed	760	147	613	407	76	331	300	56
202307	Met-Ed	851	185	666	466	100	366	359	86
202308	Met-Ed	923	208	715	507	109	398	400	89
202309	Met-Ed	864	191	673	473	117	356	397	101
202310	Met-Ed	977	239	738	520	125	395	428	110
202311	Met-Ed	502	108	394	279	60	219	227	50
202312	Met-Ed	243	38	205	129	21	108	114	19
202401	Met-Ed	258	50	208	122	23	99	103	22
202402	Met-Ed	278	49	229	130	26	104	111	20
202403	Met-Ed	541	125	416	256	59	197	199	48
202404	Met-Ed	1,404	324	1,080	760	169	591	614	144
202405	Met-Ed	1,014	238	776	585	130	455	496	116
202406	Met-Ed	786	185	601	461	98	363	358	89
202407	Met-Ed	991	225	766	576	127	449	431	108
202408	Met-Ed	1,074	250	824	628	148	480	473	132
202409	Met-Ed	886	221	665	560	138	422	426	115
202410	Met-Ed	974	236	738	590	138	452	461	122
202411	Met-Ed	609	136	473	367	81	286	292	70
202412	Met-Ed	233	45	188	129	29	100	101	25
202501	Met-Ed	228	39	189	115	17	98	95	15
202502	Met-Ed	315	59	256	154	21	133	131	19
202503	Met-Ed	442	97	345	255	49	206	210	44
202504	Met-Ed	334	71	263	214	45	169	171	39
202505	Met-Ed	1,026	231	795	613	147	466	494	132
202506	Met-Ed	676	161	515	415	106	309	341	92
202507	Met-Ed	860	227	633	541	143	398	443	130
202508	Met-Ed	853	200	653	523	125	398	429	112
202509	Met-Ed	698	166	532	424	102	322	358	95
202510	Met-Ed	700	184	516	422	121	301	363	111
202511	Met-Ed	451	88	363	270	49	221	240	45
202512	Met-Ed	222	43	179	96	25	71	87	23

Yr	Rate District	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
202201	Met-Ed	46	17	3	14
202202	Met-Ed	51	22	6	16
202203	Met-Ed	127	56	17	39
202204	Met-Ed	339	176	36	140
202205	Met-Ed	258	146	24	122
202206	Met-Ed	224	123	28	95
202207	Met-Ed	201	120	17	103
202208	Met-Ed	252	128	22	106
202209	Met-Ed	233	99	12	87
202210	Met-Ed	239	80	12	68
202211	Met-Ed	175	71	14	57
202212	Met-Ed	70	19	2	17
202301	Met-Ed	61	26	5	21
202302	Met-Ed	82	30	3	27
202303	Met-Ed	103	47	7	40
202304	Met-Ed	294	149	25	124
202305	Met-Ed	332	149	22	127
202306	Met-Ed	244	144	28	116
202307	Met-Ed	273	150	23	127
202308	Met-Ed	311	152	26	126
202309	Met-Ed	296	111	21	90
202310	Met-Ed	318	133	22	111
202311	Met-Ed	177	70	13	57
202312	Met-Ed	95	20	2	18
202401	Met-Ed	81	31	3	28
202402	Met-Ed	91	36	8	28
202403	Met-Ed	151	96	16	80
202404	Met-Ed	470	222	37	185
202405	Met-Ed	380	147	25	122
202406	Met-Ed	269	140	16	124
202407	Met-Ed	323	198	27	171
202408	Met-Ed	341	217	23	194
202409	Met-Ed	311	173	29	144
202410	Met-Ed	339	187	24	163
202411	Met-Ed	222	111	16	95
202412	Met-Ed	76	44	7	37
202501	Met-Ed	80	35	5	30
202502	Met-Ed	112	42	2	40
202503	Met-Ed	166	74	7	67
202504	Met-Ed	132	60	7	53
202505	Met-Ed	362	189	21	168
202506	Met-Ed	249	113	19	94
202507	Met-Ed	313	136	19	117
202508	Met-Ed	317	132	16	116
202509	Met-Ed	263	88	8	80
202510	Met-Ed	252	92	13	79
202511	Met-Ed	195	49	4	45
202512	Met-Ed	64	29	2	27

Yr	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP.	h. Confirmed low income Shopping customers not enrolled in CAP
202201	Penelec	132	29	103	63	9	54	52	8
202202	Penelec	151	28	123	73	17	56	63	14
202203	Penelec	370	67	303	190	33	157	155	28
202204	Penelec	919	172	747	482	91	391	354	71
202205	Penelec	884	178	706	479	92	387	348	67
202206	Penelec	671	135	536	382	69	313	283	56
202207	Penelec	620	122	498	338	64	274	248	49
202208	Penelec	742	136	606	425	69	356	319	54
202209	Penelec	633	147	486	325	74	251	238	56
202210	Penelec	566	101	465	313	50	263	244	39
202211	Penelec	462	82	380	248	42	206	189	30
202212	Penelec	203	28	175	94	6	88	64	4
202301	Penelec	187	35	152	77	14	63	64	12
202302	Penelec	218	39	179	110	21	89	92	17
202303	Penelec	280	38	242	152	23	129	126	22
202304	Penelec	855	144	711	459	86	373	343	71
202305	Penelec	967	165	802	562	97	465	418	73
202306	Penelec	749	120	629	425	81	344	314	63
202307	Penelec	760	106	654	422	64	358	303	48
202308	Penelec	793	124	669	472	73	399	343	50
202309	Penelec	681	113	568	398	62	336	306	50
202310	Penelec	820	139	681	460	85	375	345	67
202311	Penelec	385	64	321	231	41	190	168	30
202312	Penelec	191	36	155	101	21	80	82	17
202401	Penelec	186	22	164	90	8	82	67	6
202402	Penelec	237	42	195	125	27	98	97	21
202403	Penelec	441	66	375	244	38	206	190	33
202404	Penelec	1,144	198	946	685	131	554	541	112
202405	Penelec	1,013	194	819	620	118	502	471	93
202406	Penelec	762	146	616	468	93	375	359	72
202407	Penelec	885	147	738	588	95	493	438	84
202408	Penelec	1,053	213	840	655	130	525	507	110
202409	Penelec	836	178	658	537	111	426	397	92
202410	Penelec	890	180	710	575	120	455	411	95
202411	Penelec	437	74	363	279	43	236	204	37
202412	Penelec	186	31	155	112	19	93	83	14
202501	Penelec	177	34	143	95	15	80	75	15
202502	Penelec	265	55	210	147	28	119	116	23
202503	Penelec	416	59	357	254	30	224	193	29
202504	Penelec	269	53	216	159	34	125	122	27
202505	Penelec	810	138	672	509	89	420	395	74
202506	Penelec	597	130	467	392	80	312	309	69
202507	Penelec	734	159	575	445	94	351	352	86
202508	Penelec	561	114	447	379	79	300	309	72
202509	Penelec	615	140	475	386	88	298	322	79
202510	Penelec	619	130	489	380	86	294	323	79
202511	Penelec	334	72	262	186	45	141	157	41
202512	Penelec	183	35	148	97	21	76	85	21

Yr	Rate District	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
202201	Penelec	44	20	3	17
202202	Penelec	49	16	5	11
202203	Penelec	127	65	8	57
202204	Penelec	283	196	31	165
202205	Penelec	281	183	33	150
202206	Penelec	227	133	22	111
202207	Penelec	199	117	21	96
202208	Penelec	265	142	18	124
202209	Penelec	182	118	23	95
202210	Penelec	205	97	18	79
202211	Penelec	159	79	14	65
202212	Penelec	60	40	3	37
202301	Penelec	52	21	2	19
202302	Penelec	75	36	6	30
202303	Penelec	104	51	5	46
202304	Penelec	272	176	21	155
202305	Penelec	345	199	28	171
202306	Penelec	251	149	19	130
202307	Penelec	255	166	26	140
202308	Penelec	293	176	30	146
202309	Penelec	256	125	16	109
202310	Penelec	278	164	21	143
202311	Penelec	138	77	11	66
202312	Penelec	65	33	6	27
202401	Penelec	61	40	4	36
202402	Penelec	76	35	6	29
202403	Penelec	157	76	6	70
202404	Penelec	429	219	27	192
202405	Penelec	378	200	29	171
202406	Penelec	287	146	22	124
202407	Penelec	354	191	12	179
202408	Penelec	397	214	30	184
202409	Penelec	305	182	24	158
202410	Penelec	316	214	31	183
202411	Penelec	167	108	9	99
202412	Penelec	69	39	5	34
202501	Penelec	60	27	0	27
202502	Penelec	93	47	7	40
202503	Penelec	164	90	5	85
202504	Penelec	95	62	10	52
202505	Penelec	321	179	23	156
202506	Penelec	240	113	15	98
202507	Penelec	266	135	16	119
202508	Penelec	237	96	11	85
202509	Penelec	243	97	10	87
202510	Penelec	244	106	9	97
202511	Penelec	116	50	6	44
202512	Penelec	64	23	1	22

Yr	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP.	h. Confirmed low income Shopping customers not enrolled in CAP
202201	Penn Power	33	4	29	14	1	13	12	1
202202	Penn Power	36	2	34	13	1	12	11	1
202203	Penn Power	87	17	70	41	9	32	32	9
202204	Penn Power	276	62	214	147	31	116	100	24
202205	Penn Power	228	54	174	128	29	99	93	21
202206	Penn Power	166	43	123	96	24	72	69	19
202207	Penn Power	142	36	106	87	26	61	59	21
202208	Penn Power	200	45	155	116	22	94	80	20
202209	Penn Power	155	22	133	85	13	72	67	10
202210	Penn Power	138	27	111	81	16	65	61	16
202211	Penn Power	103	18	85	58	8	50	47	8
202212	Penn Power	48	9	39	24	5	19	20	5
202301	Penn Power	49	12	37	28	8	20	23	8
202302	Penn Power	52	7	45	24	3	21	18	3
202303	Penn Power	80	14	66	38	6	32	31	6
202304	Penn Power	191	38	153	107	25	82	81	23
202305	Penn Power	257	51	206	147	32	115	117	28
202306	Penn Power	189	52	137	94	32	62	65	25
202307	Penn Power	198	35	163	113	17	96	87	15
202308	Penn Power	194	43	151	117	26	91	83	18
202309	Penn Power	214	47	167	133	32	101	105	29
202310	Penn Power	205	39	166	113	16	97	88	14
202311	Penn Power	83	13	70	43	7	36	36	7
202312	Penn Power	40	5	35	23	3	20	16	1
202401	Penn Power	51	13	38	25	7	18	22	6
202402	Penn Power	57	11	46	29	4	25	23	3
202403	Penn Power	130	27	103	80	16	64	61	13
202404	Penn Power	333	54	279	183	34	149	136	32
202405	Penn Power	238	51	187	147	29	118	110	23
202406	Penn Power	201	42	159	132	32	100	100	27
202407	Penn Power	228	45	183	147	26	121	116	24
202408	Penn Power	233	47	186	154	30	124	112	26
202409	Penn Power	170	34	136	109	25	84	82	20
202410	Penn Power	228	44	184	159	27	132	112	25
202411	Penn Power	135	23	112	87	15	72	65	14
202412	Penn Power	44	9	35	25	7	18	18	7
202501	Penn Power	37	11	26	18	5	13	17	5
202502	Penn Power	57	11	46	38	7	31	27	4
202503	Penn Power	120	20	100	66	10	56	50	8
202504	Penn Power	76	18	58	52	10	42	39	10
202505	Penn Power	201	25	176	133	21	112	97	16
202506	Penn Power	163	35	128	117	27	90	94	24
202507	Penn Power	213	54	159	126	32	94	107	31
202508	Penn Power	169	38	131	111	27	84	82	23
202509	Penn Power	172	44	128	107	29	78	85	26
202510	Penn Power	169	41	128	112	24	88	87	23
202511	Penn Power	84	14	70	43	4	39	36	4
202512	Penn Power	44	8	36	25	5	20	19	5

Yr	Rate District	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
202201	Penn Power	11	2	0	2
202202	Penn Power	10	3	0	3
202203	Penn Power	23	20	2	18
202204	Penn Power	76	68	10	58
202205	Penn Power	72	47	9	38
202206	Penn Power	50	35	5	30
202207	Penn Power	38	32	5	27
202208	Penn Power	60	43	3	40
202209	Penn Power	57	26	4	22
202210	Penn Power	45	27	1	26
202211	Penn Power	39	19	3	16
202212	Penn Power	15	5	1	4
202301	Penn Power	15	7	0	7
202302	Penn Power	15	9	0	9
202303	Penn Power	25	13	0	13
202304	Penn Power	58	37	2	35
202305	Penn Power	89	41	5	36
202306	Penn Power	40	38	7	31
202307	Penn Power	72	38	4	34
202308	Penn Power	65	46	11	35
202309	Penn Power	76	34	3	31
202310	Penn Power	74	34	5	29
202311	Penn Power	29	14	0	14
202312	Penn Power	15	13	2	11
202401	Penn Power	16	6	1	5
202402	Penn Power	20	9	1	8
202403	Penn Power	48	27	5	22
202404	Penn Power	104	69	3	66
202405	Penn Power	87	49	8	41
202406	Penn Power	73	45	7	38
202407	Penn Power	92	41	4	37
202408	Penn Power	86	55	5	50
202409	Penn Power	62	41	6	35
202410	Penn Power	87	57	3	54
202411	Penn Power	51	34	1	33
202412	Penn Power	11	7	0	7
202501	Penn Power	12	7	1	6
202502	Penn Power	23	14	4	10
202503	Penn Power	42	31	3	28
202504	Penn Power	29	17	0	17
202505	Penn Power	81	58	5	53
202506	Penn Power	70	32	3	29
202507	Penn Power	76	36	3	33
202508	Penn Power	59	36	5	31
202509	Penn Power	59	33	4	29
202510	Penn Power	64	30	1	29
202511	Penn Power	32	16	3	13
202512	Penn Power	14	8	0	8

Yr	Rate District	a. All residential customers	b. Residential Shopping customers	c. Residential default service customers	d. All confirmed low income customers	e. Confirmed low income Shopping customers.	f. Confirmed low income default service customers	g. All confirmed low income customers not enrolled in CAP.	h. Confirmed low income Shopping customers not enrolled in CAP
202201	West Penn	140	31	109	63	14	49	54	11
202202	West Penn	153	33	120	60	11	49	49	8
202203	West Penn	349	66	283	150	31	119	107	24
202204	West Penn	927	199	728	459	108	351	327	79
202205	West Penn	906	202	704	476	110	366	311	72
202206	West Penn	712	123	589	369	69	300	277	49
202207	West Penn	609	142	467	347	78	269	251	61
202208	West Penn	753	149	604	402	85	317	279	60
202209	West Penn	666	137	529	351	60	291	265	52
202210	West Penn	628	138	490	305	71	234	232	55
202211	West Penn	451	84	367	249	42	207	194	37
202212	West Penn	184	32	152	73	16	57	61	15
202301	West Penn	197	38	159	90	16	74	73	12
202302	West Penn	248	45	203	121	21	100	101	18
202303	West Penn	298	54	244	127	23	104	96	17
202304	West Penn	814	163	651	442	90	352	328	70
202305	West Penn	992	207	785	529	107	422	387	83
202306	West Penn	762	155	607	435	79	356	307	63
202307	West Penn	869	168	701	490	81	409	356	63
202308	West Penn	807	146	661	426	92	334	305	64
202309	West Penn	725	163	562	396	87	309	294	75
202310	West Penn	811	175	636	466	102	364	348	78
202311	West Penn	407	94	313	211	45	166	157	34
202312	West Penn	228	43	185	96	22	74	80	18
202401	West Penn	226	56	170	103	31	72	86	26
202402	West Penn	238	48	190	111	20	91	85	14
202403	West Penn	471	100	371	237	47	190	175	33
202404	West Penn	1,226	269	957	674	149	525	511	126
202405	West Penn	942	200	742	563	113	450	428	94
202406	West Penn	767	168	599	441	94	347	323	72
202407	West Penn	810	180	630	461	103	358	340	80
202408	West Penn	897	182	715	574	115	459	411	99
202409	West Penn	712	143	569	439	77	362	304	61
202410	West Penn	848	188	660	545	116	429	404	98
202411	West Penn	408	86	322	243	53	190	184	46
202412	West Penn	188	35	153	116	19	97	92	17
202501	West Penn	186	49	137	101	25	76	88	22
202502	West Penn	255	51	204	131	23	108	108	21
202503	West Penn	483	92	391	238	44	194	184	41
202504	West Penn	317	68	249	172	36	136	134	33
202505	West Penn	912	185	727	545	110	435	414	97
202506	West Penn	563	116	447	352	75	277	284	69
202507	West Penn	693	156	537	434	99	335	344	88
202508	West Penn	659	137	522	404	91	313	332	83
202509	West Penn	574	153	421	357	97	260	293	89
202510	West Penn	605	152	453	336	82	254	277	72
202511	West Penn	371	67	304	213	39	174	172	38
202512	West Penn	189	40	149	93	20	73	81	19

Yr	Rate District	i. Confirmed low income default service customers not enrolled in CAP	j. All CAP participants	k. Shoppping CAP participants	l. Default service CAP participants
202201	West Penn	43	16	4	12
202202	West Penn	41	20	5	15
202203	West Penn	83	64	9	55
202204	West Penn	248	190	39	151
202205	West Penn	239	221	53	168
202206	West Penn	228	133	27	106
202207	West Penn	190	116	19	97
202208	West Penn	219	157	27	130
202209	West Penn	213	116	14	102
202210	West Penn	177	102	19	83
202211	West Penn	157	71	8	63
202212	West Penn	46	19	3	16
202301	West Penn	61	22	4	18
202302	West Penn	83	32	4	28
202303	West Penn	79	44	7	37
202304	West Penn	258	160	31	129
202305	West Penn	304	191	27	164
202306	West Penn	244	166	23	143
202307	West Penn	293	167	27	140
202308	West Penn	241	169	33	136
202309	West Penn	219	127	15	112
202310	West Penn	270	147	33	114
202311	West Penn	123	79	17	62
202312	West Penn	62	30	5	25
202401	West Penn	60	22	7	15
202402	West Penn	71	42	13	29
202403	West Penn	142	98	18	80
202404	West Penn	385	235	32	203
202405	West Penn	334	174	26	148
202406	West Penn	251	153	25	128
202407	West Penn	260	174	32	142
202408	West Penn	312	210	22	188
202409	West Penn	243	177	20	157
202410	West Penn	306	183	25	158
202411	West Penn	138	84	9	75
202412	West Penn	75	35	4	31
202501	West Penn	66	24	5	19
202502	West Penn	87	47	5	42
202503	West Penn	143	94	7	87
202504	West Penn	101	63	4	59
202505	West Penn	317	194	24	170
202506	West Penn	215	107	12	95
202507	West Penn	256	121	16	105
202508	West Penn	249	120	12	108
202509	West Penn	204	101	14	87
202510	West Penn	205	92	14	78
202511	West Penn	134	66	2	64
202512	West Penn	62	19	3	16

RESA EXHIBIT FL-30

FE Response to EGS
Set 1, No. 5

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

EGS Set 1, No. 5

Reference FE PA St. 4, 3:18-4:4. Explain how fluctuations in the PTC harm customers?

RESPONSE:

Fluctuations in the PTC could harm customers through price volatility and creating customer confusion. Generation charges represent a significant portion of a customer's bill and changes at the start of summer and winter coupled with higher usage tend to make it difficult to budget and may lead to financial stress to customers, especially those on fixed incomes.

RESA EXHIBIT FL-31

RESA Response to OCA
Set 13, No. 10

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298
Interrogatories of the Office of Consumer Advocate
Set XIII to RESA

10. Mr. Lacy states that Ms. Alexander did not analyze "product equivalency, hedging value, risk allocation, or whether default service rates themselves would have differed absent customer migration to competitive supply service." (Page 8, lines 18-20). Please identify all facts, data, assumptions, methodologies, and evidence that Mr. Lacey believes would be necessary to perform such an analysis.

Response to OCA-XIII-10: A proper analysis would be very time-consuming and quite difficult to perform because of the data intensity of the analysis. However, it is required to justify the proposed changes that today are being supported by an inadequate and simplistic "A – B" calculation. For product equivalency, Ms. Alexander would need to analyze each of the EGS products that were under contract during the timeframe of the analysis and determine what product attributes were included in the products under contract. Then Ms. Alexander would need to prepare a summary, by month of the analysis, of differences in product attributes compared to the product attributes of the then current default service product. Ms. Alexander would then need to calculate, based on some reliable metric, the value of the product differences for each general product, for each month of the analysis. For hedging value, Ms. Alexander would need to conduct a similar analysis. For example, she would need to estimate a cost difference between a six month or shorter hedge versus a six month or longer hedge. She would need to do that calculation for every contract that was a fixed price product for every month of the analysis and adjust those values every month to adjust for the decreasing value of the default service fixed price hedge. For risk allocation, Ms. Alexander would need to determine the value of each component of risk passed along to consumers. It is FE's contention that eliminating NITS will lower prices to consumers because of the hedge risk moving from wholesale suppliers to consumers. At a minimum, her analysis would need to be adjusted to accommodate the value of that risk transfer, which is not allowed for EGS fixed price contracts. This analysis would need to be performed for every element that is passed through default service customers if those elements are hedged in an EGS contract. For migration risk, Ms. Alexander would need to calculate whether or not FE's proposals will result in a change in migration risk to wholesale suppliers. Most certainly, they would, as many of the proposals presented by FE will have customers being slammed back to the utility for practices that FE deems unsatisfactory, like failing to respond to communication from the EGS. Ms. Alexander would need to ascertain from the wholesale market, either through empirical data from other markets or from direct conversations with wholesale suppliers about how these proposals would affect their bidding strategies. She would need to incorporate those values into her analysis. Ms. Alexander would also need to adjust the default service rate to account for the subsidies embedded in distribution rates that support the default service business. The purpose of identifying these analytical requirements was not to suggest that such a study is necessary in every proceeding. Rather, it was to demonstrate that OCA's conclusions are being used to justify significant market restrictions even though OCA did not perform the analyses necessary to support those conclusions.

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298
Interrogatories of the Office of Consumer Advocate
Set XIII to RESA

Response provided by: Frank Lacey, Consultant for Retail Energy Supply Association
Dated: June 5, 2026

RESA EXHIBIT FL-32

FE Response to OCA
Set 27

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

OCA Set 1, No. 027

Provide the following information for each FE PA distribution company for the customers enrolled in the Referral Program since January 2025:

a. Month enrolled;
b. Price for supply for each month following enrollment;
c. Price for the applicable PTC for each month following enrollment;
d. Dollar amount paid by the customer in excess of the applicable PTC or less than the applicable PTC.

RESPONSE:

a. - d. See FE PA Response to OCA Interrogatory Set 1, No. 27 Attachment A.

FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District

Provide the following information for each FE PA distribution company for the customers enrolled in the Referral Program since January 2025:
a. Month enrolled;
b. Price for supply for each month following enrollment;
c. Price for the applicable PTC for each month following enrollment;
d. Dollar amount paid by the customer in excess of the applicable PTC or less than the applicable PTC.

Residential customers

Year Month	Met-Ed - a.	Met-Ed - b.	Met-Ed - c.	Met-Ed - d.
202501	323	$0.1024	$0.1101	$31,368.64
202502	316	$0.1024	$0.1101	$40,837.24
202503	378	$0.1024	$0.1101	$45,094.20
202504	369	$0.1024	$0.1101	$46,534.22
202505	320	$0.1024	$0.1101	$39,920.17
202506	278	$0.1107	$0.1190	$22,746.62
202507	273	$0.1107	$0.1190	$17,698.00
202508	267	$0.1107	$0.1190	$17,585.25
202509	251	$0.1107	$0.1190	$13,103.85
202510	301	$0.1107	$0.1190	$16,065.02
202511	201	$0.1107	$0.1190	$10,420.55
202512	229	$0.1206	$0.1297	$6,166.48
202601	113	$0.1206	$0.1297	$758.28
202602	43	$0.1206	$0.1297	$27.17

Commercial customers

Year Month	Met-Ed - a.	Met-Ed - b.	Met-Ed - c.	Met-Ed - d.
202501	4	$0.1027	$0.1105	$16.64
202502	7	$0.1027	$0.1105	$708.09
202503	4	$0.1027	$0.1105	$132.35
202504	11	$0.1027	$0.1105	$564.19
202505	3	$0.1027	$0.1105	$76.70
202506	2	$0.1076	$0.1157	$606.36
202507	0	$0.1076	$0.1157	$0.00
202508	0	$0.1076	$0.1157	$0.00
202509	4	$0.1076	$0.1157	$89.71
202510	5	$0.1076	$0.1157	$67.32
202511	2	$0.1076	$0.1157	$12.91
202512	4	$0.1203	$0.1293	$42.23
202601	0	$0.1203	$0.1293	$0.00
202602	0	$0.1203	$0.1293	$0.00

Note:

a. The number customers enrolled during the month.
b. The rate offered to customers enrolling in CRP during the month.
c. The rate offered to customers participating in PTC during the month.
d. Cumulative savings compared to the applicable PTC for months enrolled in CRP.

FirstEnergy Pennsylvania Electric Company - Penelec Rate District

Provide the following information for each FE PA distribution company for the customers enrolled in the Referral Program since January 2025:

a. Month enrolled;

b. Price for supply for each month following enrollment;

c. Price for the applicable PTC for each month following enrollment;

d. Dollar amount paid by the customer in excess of the applicable PTC or less than the applicable PTC.

Residential customers

Year Month	Penelec - a.	Penelec - b.	Penelec - c.	Penelec - d.
202501	275	$0.0974	$0.1047	$16,144.03
202502	248	$0.0974	$0.1047	$16,847.28
202503	343	$0.0974	$0.1047	$25,321.30
202504	349	$0.0974	$0.1047	$24,404.76
202505	306	$0.0974	$0.1047	$20,058.21
202506	131	$0.1023	$0.1100	$9,244.52
202507	15	$0.1023	$0.1100	$835.50
202508	7	$0.1023	$0.1100	$179.13
202509	183	$0.1023	$0.1100	$6,112.82
202510	247	$0.1023	$0.1100	$8,860.85
202511	179	$0.1023	$0.1100	$5,356.81
202512	168	$0.1092	$0.1175	$2,795.66
202601	124	$0.1092	$0.1175	$536.69
202602	40	$0.1092	$0.1175	$22.57

Commercial customers

Year Month	Penelec - a.	Penelec - b.	Penelec - c.	Penelec - d.
202501	6	$0.0966	$0.1038	$538.28
202502	6	$0.0966	$0.1038	$593.66
202503	6	$0.0966	$0.1038	$1,718.84
202504	9	$0.0966	$0.1038	$1,199.94
202505	6	$0.0966	$0.1038	$320.63
202506	4	$0.1061	$0.1141	$115.85
202507	0	$0.1061	$0.1141	$0.00
202508	0	$0.1061	$0.1141	$0.00
202509	5	$0.1061	$0.1141	$196.54
202510	7	$0.1061	$0.1141	$180.49
202511	8	$0.1061	$0.1141	$176.70
202512	4	$0.1130	$0.1216	$53.65
202601	2	$0.1130	$0.1216	$2.97
202602	1	$0.1130	$0.1216	$0.00

Note:

a. The customer number customers enrolled during the month.

b. The rate offered to customers enrolling in CRP during the month.

c. The rate offered to customers participating in PTC during the month.

d. Cumulative savings compared to the applicable PTC for months enrolled in CRP.

FirstEnergy Pennsylvania Electric Company - Penn Power Rate District

Provide the following information for each FE PA distribution company for the customers enrolled in the Referral Program since January 2025:
a. Month enrolled;
b. Price for supply for each month following enrollment;
c. Price for the applicable PTC for each month following enrollment;
d. Dollar amount paid by the customer in excess of the applicable PTC or less than the applicable PTC.

Residential customers

Year Month	Penn Power - a.	Penn Power - b.	Penn Power - c.	Penn Power - d.
202501	77	$0.1039	$0.1117	$6,287.64
202502	69	$0.1039	$0.1117	$6,486.09
202503	78	$0.1039	$0.1117	$8,476.24
202504	78	$0.1039	$0.1117	$7,472.19
202505	85	$0.1039	$0.1117	$9,877.09
202506	69	$0.1103	$0.1186	$5,182.52
202507	75	$0.1103	$0.1186	$3,566.50
202508	69	$0.1103	$0.1186	$3,063.55
202509	70	$0.1103	$0.1186	$2,683.52
202510	75	$0.1103	$0.1186	$2,735.82
202511	39	$0.1103	$0.1186	$1,729.00
202512	54	$0.1172	$0.1261	$1,258.75
202601	21	$0.1172	$0.1261	$113.94
202602	6	$0.1172	$0.1261	$8.30

Commercial customers

Year Month	Penn Power - a.	Penn Power - b.	Penn Power - c.	Penn Power - d.
202501	0	$0.1125	$0.1210	$136.25
202502	1	$0.1125	$0.1210	$6.02
202503	4	$0.1125	$0.1210	$0.00
202504	4	$0.1125	$0.1210	$323.40
202505	4	$0.1125	$0.1210	$88.38
202506	5	$0.1184	$0.1273	$0.09
202507	5	$0.1184	$0.1273	$0.00
202508	5	$0.1184	$0.1273	$0.00
202509	5	$0.1184	$0.1273	$2.26
202510	5	$0.1184	$0.1273	$29.34
202511	6	$0.1184	$0.1273	$0.00
202512	7	$0.1277	$0.1373	$59.89
202601	9	$0.1277	$0.1373	$0.00
202602	5	$0.1277	$0.1373	$0.00

Note:

a. The customer number customers enrolled during the month.
b. The rate offered to customers enrolling in CRP during the month.
c. The rate offered to customers participating in PTC during the month.
d. Cumulative savings compared to the applicable PTC for months enrolled in CRP.

FirstEnergy Pennsylvania Electric Company - West Penn Rate District

Provide the following information for each FE PA distribution company for the customers enrolled in the Referral Program since January 2025:
a. Month enrolled;
b. Price for supply for each month following enrollment;
c. Price for the applicable PTC for each month following enrollment;
d. Dollar amount paid by the customer in excess of the applicable PTC or less than the applicable PTC.

Residential customers

Year Month	West Penn - a.	West Penn - b.	West Penn - c.	West Penn - d.
202501	295	$0.0882	$0.0948	$26,723.56
202502	280	$0.0882	$0.0948	$28,895.74
202503	344	$0.0882	$0.0948	$39,418.74
202504	378	$0.0882	$0.0948	$37,433.69
202505	331	$0.0882	$0.0948	$36,474.77
202506	300	$0.0959	$0.1032	$21,114.43
202507	320	$0.0959	$0.1032	$15,205.77
202508	395	$0.0959	$0.1032	$18,824.48
202509	310	$0.0959	$0.1032	$13,209.50
202510	311	$0.0959	$0.1032	$12,412.83
202511	194	$0.0959	$0.1032	$6,630.78
202512	194	$0.1018	$0.1095	$3,680.82
202601	123	$0.1018	$0.1095	$774.08
202602	34	$0.1018	$0.1095	$27.09

Commercial customers

Year Month	West Penn - a.	West Penn - b.	West Penn - c.	West Penn - d.
202501	11	$0.0931	$0.1001	$478.32
202502	7	$0.0931	$0.1001	$512.41
202503	7	$0.0931	$0.1001	$1,134.68
202504	5	$0.0931	$0.1001	$66.89
202505	4	$0.0931	$0.1001	$5,086.66
202506	2	$0.0980	$0.1054	$96.97
202507	0	$0.0980	$0.1054	$0.00
202508	0	$0.0980	$0.1054	$0.00
202509	2	$0.0980	$0.1054	$28.17
202510	2	$0.0980	$0.1054	$820.43
202511	6	$0.0980	$0.1054	$74.96
202512	3	$0.1022	$0.1099	$9.49
202601	2	$0.1022	$0.1099	$116.15
202602	2	$0.1022	$0.1099	$0.00

Note:

a. The customer number customers enrolled during the month.
b. The rate offered to customers enrolling in CRP during the month.
c. The rate offered to customers participating in PTC during the month.
d. Cumulative savings compared to the applicable PTC for months enrolled in CRP.

RESA Hearing Exhibit 1

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	:	Docket No. P-2026-3060298 .

TESTIMONY AND EXHIBITS OF
THE RETAIL ENERGY SUPPLY ASSOCIATION
AND
WITNESS VERIFICATIONS

The Retail Energy Supply Association ("RESA") intends to move the below listed testimony and exhibits for admission to the record during the evidentiary hearings scheduled for the above-captioned action on June 15, 2026 through June 16, 2026 along with the attached witness verifications.

St. No.	Witness	Exhibits
RESA St. No. 1	Direct Testimony of Frank Lacey	FL-1 through FL-11
RESA St. No. 1R	Rebuttal Testimony of Frank Lacey	FL through 12-27
RESA St. No. 1SR	Surrebuttal Testimony of Frank Lacey	FL-28 through FL-32

VERIFICATION

I, Frank P. Lacey, hereby state that: (1) I am the founding principal of Electric Advisors Consulting, LLC; (2) the facts set forth in my testimony are true and correct (or are true and correct to the best of my knowledge, information and belief); and, (3) I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

April 29, 2026
Dated

Frank Lacey

Frank P. Lacey
Principal
Electric Advisors Consulting, LLC

VERIFICATION

I, Frank P. Lacey, hereby state that: (1) I am the founding principal of Electric Advisors Consulting, LLC; (2) the facts set forth in my rebuttal testimony is true and correct (or are true and correct to the best of my knowledge, information and belief); and, (3) I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

05/28/2026
Dated

Frank P. Lacey

Frank P. Lacey
Principal
Electric Advisors Consulting, LLC

VERIFICATION

I, Frank P. Lacey, hereby state that: (1) I am the founding principal of Electric Advisors Consulting, LLC; (2) the facts set forth in my surrebuttal testimony is true and correct (or are true and correct to the best of my knowledge, information and belief); and, (3) I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

06/11/2026
Dated

Frank P. Lacey

Frank P. Lacey
Principal
Electric Advisors Consulting, LLC

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD FROM JUNE 1, 2027 TO MAY 31, 2031	:	**DOCKET NO. P-2026-3060298**

VERIFICATION

I, David M. Young, hereby state that the facts set forth in the responses to discovery questions in the above-referenced proceeding listed below are true to the best of my knowledge, information and belief, I expect to be able to prove the same at a hearing held in this matter, and that I make this verification subject to the penalties of 18 Pa. C.S. § 4904 pertaining to false statements to authorities.

- FE Response to RESA Set 1, No. 14
- FE Response to OCA Set 1, No. 16
- FE Response to CAUSE-PA Set 1, No. 27
- FE Response to CAUSE-PA Set 1, No. 28
- FE Response to OCA Set 1, No. 22
- FE Response to EGS Set 1, No. 13
- FE Response to RESA Set 1, No. 6, Attachment A
- FE Response to CAUSE-PA Set 1, No. 6, Attachments A & B
- FE Response to CAUSE-PA Set 1, No. 7, Attachment A (Revised)

Date: June 14, 2026

David M. Young

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD FROM JUNE 1, 2027 TO MAY 31, 2031	:	**DOCKET NO. P-2026-3060298**

VERIFICATION

I, Carlixta De La Rosa, hereby state that the facts set forth in my responses to the discovery questions in the above-referenced proceeding listed below are true to the best of my knowledge, information and belief, I expect to be able to prove the same at a hearing held in this matter, and that I make this verification subject to the penalties of 18 Pa. C.S. §4904 pertaining to false statements to authorities.

- FE Response to OCA Set 1, No. 23, Attachment A
- FE Response to OCA Set 1, No. 24
- FE Response to EGS Set 1, No. 5

Carlixta De La Rosa

Date: June 14, 2026

Carlixta De La Rosa

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : : :	Docket No. P-2026-3060298

VERIFICATION

I, Barbara R. Alexander, hereby state that the facts above set forth in my responses to Retail Energy Supply Association's Interrogatories, Set I, are true and correct to the best of my knowledge, information, and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. Section 4904 (relating to unsworn falsification to authorities).

DATED: May 26, 2026

Signature: */s/ Barbara R. Alexander*
Barbara R. Alexander

Address: Barbara Alexander Consulting LLC
44 Beech Street
Hallowell, ME 04347

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : : :	Docket No. P-2026-3060298

VERIFICATION

I, Serhan Ogur, hereby state that the facts above set forth in my responses to Retail Energy Supply Association's Interrogatories, Set I, are true and correct to the best of my knowledge, information, and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. Section 4904 (relating to unsworn falsification to authorities).

DATED: May 26, 2026

Signature: */s/ Serhan Ogur*
Serhan Ogur

Address: Exeter Associates, Inc.
10480 Little Patuxent Parkway
Suite 300
Columbia, MD 21044

VERIFICATION

I, Patrick Cicero, hereby state that the facts set forth in my responses to the Interrogatories and Requests for Production of Documents, Retail Energy Supply Association (RESA) to Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania (CAUSE-PA), Set I, are true and correct to the best of my knowledge, information, and belief, and that I expect to be able to prove the same at hearing held in this matter. I understand that the statements made herein are subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).



Patrick Cicero
Witness, Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania (CAUSE-PA)

Date: May 26, 2026

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Default Service Program for the Period from June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

Town Square Energy East, LLC Statement No. 1

Direct Testimony

Witness: Randal Miller

I. INTRODUCTION

Q. Please state your full name and business address.

A. My name is Randal Miller, and my business address is 2200 East Williams Field Rd., Suite 200, Gilbert, AZ 85295.

Q. By whom are you employed and in what capacity?

A. I am employed as the Vice President of Business Development for Town Square Energy East, LLC ("Town Square").

Q. What are your qualifications, work experience and educational background?

A. I graduated from the University of Alberta with a Bachelors degree in Commerce, with distinction. From 1999-2002, I worked as a policy analyst and manager of electricity customer issues for the Department of Energy of the Province of Alberta, where my responsibilities included issues related to electricity deregulation. I then worked as an energy trader and analyst in Calgary, Alberta, Canada from 2005 to 2012, first for Transalta and then for Twin Cities Power. I have been employed by Town Square in various roles since that time.

Q. Please describe your current responsibilities.

A. In my current role I am responsible for business development for Town Square. I manage the company's online and digital sales and marketing, and I develop online marketing and product strategies for the company across the markets where it operates.

Q. Have you previously testified before the Pennsylvania Public Utility Commission ("Commission") or other regulatory bodies?

A. No.

Q. What is the purpose of your testimony?

A. The testimony will explain my concerns with the aspects of FirstEnergy Pennsylvania's ("FirstEnergy") Default Service Plan that would limit its Purchase of Receivables ("POR") program, modify customer contract renewal procedures, and require additional notices that are not required by the Public Utility Code or the Commission's regulations.

Q. **Are you sponsoring any exhibits?**

A. Yes. I am sponsoring the following exhibits:

Exhibit RM-1:	FirstEnergy response to RESA Set I, No. 9
Exhibit RM-2:	FirstEnergy response to RESA Set I, No. 6
Exhibit RM-3:	PaPowerSwitch results for April 8, 2026
Exhibit RM-4:	FirstEnergy Residential PTC filing (April 17, 2026)
Exhibit RM -5:	FirstEnergy response to RESA Set I, No. 7
Exhibit RM-6 :	FirstEnergy response to RESA Set I, No. 11
Exhibit RM-7:	FirstEnergy response to RESA Set I, No. 10
Exhibit RM-8:	FirstEnergy response to CAUSE-PA Set I, No. 27
Exhibit RM-9:	FirstEnergy Response to CAUSE-PA Set I, No. 13
Exhibit RM-10:	FirstEnergy Response to OCA Set I No. 16

Exhibit RM-11: FirstEnergy response to RESA Set I, No. 14

Exhibit RM-12: FirstEnergy Response to RESA Set I, No. 1

Q. **Please summarize your testimony regarding FirstEnergy's proposals.**

A. First, I will explain why FirstEnergy's proposal to modify its POR program is not justified, is a bad policy that will undermine the competitive electricity supply market for residential customers in FirstEnergy territory, and contradicts the Pennsylvania Public Utility Commission's established policies for enhancing retail electricity choice. I will next explain why FirstEnergy's proposals to impose its own unique restrictions on residential customer contract renewals are not appropriate. My testimony will also explain why FirstEnergy's sole rationale for its proposals -affordability concerns – does not withstand scrutiny and does not provide a valid justification for its proposals.

II. OVERVIEW OF CURRENT PENNSYLVANIA MARKET

Q. **Please summarize Town Square's operations in Pennsylvania.**

A. Town Square Energy East, LLC is a retail electricity supplier that, together with its affiliate, Town Square Energy, LLC services customers in nine states and twenty-nine utility service territories. We currently offer electricity supply service in Connecticut, Massachusetts, New Hampshire, Pennsylvania, Ohio, New Jersey, Maine, and Rhode Island. Town Square has been licensed as an electric generation supplier in Pennsylvania since 2011, with authority to serve all customer classes. Town Square's license was issued on March 17, 2011 in Docket No. A-2010-2199551. The license was issued under Town Square's prior name ("Discount Energy Group, LLC"). By Secretarial Letter issued on July 21, 2015, the Commission

approved the change of the company's name to Town Square Energy East, LLC and issued a new license reflecting the changed name. Town Square began serving customers in Pennsylvania in 2011 and has been continuously serving customers ever since then. We primarily serve residential customers, and we actively serve customers in the FirstEnergy Pennsylvania service territories.

Q. How does Town Square bill for its supply services in Pennsylvania?

A. In all Pennsylvania service territories, we utilize utility consolidated billing, and participate in the utilities' POR programs. In all of the service territories where it is available, we use bill ready billing, rather than rate ready billing. Under bill ready billing, the supplier has much more flexibility to reflect its charges on the utility's bill, and it opens the door for different product offerings. Under rate ready billing, suppliers are more restricted, because they are only given the capability to report a rate to the utility, and the utility will then calculate the supplier's charges and place them on the bill. Bill-ready billing is usually preferred from a supplier's perspective.

Q. Can you briefly describe Pennsylvania's retail electric choice framework?

A. Pennsylvania has maintained a successful retail electric choice market since the Commission's implementation of comprehensive reforms beginning in 2011. Pennsylvania's framework has resulted in a competitive marketplace where there are a large number of suppliers offering fixed, variable, flat rate, renewable, and other value-added products to meet a variety of customer preferences, while maintaining strong

customer protections and strictly regulating retail supplier sales and marketing activities**.** Some components of the model that make it effective include:

- In every large electric service territory in Pennsylvania suppliers are able to utilize Utility Consolidated Billing with POR for the residential market.
- Pennsylvania implemented a mandatory 3-day switching process for electricity supply, which was a first-of-its-kind improvement that has proven to be successful.
- Pennsylvania required utilities to create portals to allow enrollments at public events, which is another first-of-its-kind initiative as far as I am aware.
- Pennsylvania has enacted very clear, detailed, thorough and balanced sales and marketing regulations for the residential electricity supply market, which are in Section 111 of the Commission's regulations. These provisions were enacted through a formal rulemaking process in which a number of stakeholders participated and submitted proposals for the Commission's consideration.
- Pennsylvania enacted a variety of consumer protections to enhance the retail market experience for customers, including a standard contract summary form, a requirement to provide two notices for contract renewals, and limitations on product offerings following autorenewals, including eliminations of early termination fees and requirements to notify customers prior to price changes.

Q. Do the Pennsylvania Public Utility Commission or individual utilities regulate the prices that retail suppliers charge their customers?

A. No, to my knowledge neither the Commission nor individual utilities are permitted to regulate retail suppliers' prices. Consumer preferences and the competitive marketplace are the forces that establish suppliers' prices and product offerings.

Q. Are POR programs important to retail supplier's operations?

A. Yes, very much so. POR has been a key element of retail electric choice markets throughout the country, and it is crucial to maximizing retail competition. Suppliers in Pennsylvania, like in most states with retail energy choice, utilize utility consolidated billing for their electric supplier charges, so customers do not receive a separate bill from their suppliers. POR was developed as a mechanism to ensure that suppliers received payment for the supply that they provided to customers and that was billed by utilities. POR has become the standard framework in most markets in the country that utilize utility consolidated billing.

Q. Do utilities in other jurisdictions with retail electricity choice offer POR for residential customers?

A. Yes. In addition to Pennsylvania, utilities in the following jurisdictions have POR Programs: New York, Connecticut, Massachusetts, New Jersey, Ohio, Delaware, District of Columbia, Illinois, Rhode Island, and New Hampshire. The use of POR is a key element of nearly every jurisdiction which allows residential electricity supply choice.

Q. Does POR provide customer benefits?

A. Yes, it does for the following reasons. Requiring suppliers to evaluate individual customer credit risk would provide a significant barrier to a vibrant retail choice market. Under both the utility consolidated billing model and the dual billing model, suppliers have no ability to terminate service or any other mechanism to enforce the collection of their electricity supply charges, other than to pursue collection of unpaid bills after the fact. Because of this, if there was no POR, prudent suppliers would need to evaluate customer creditworthiness when extending offers to them. For customers with a higher credit risk, there is a higher risk of nonpayment of bills, and as a result, customers with a higher credit risk might not be offered the best rates for energy supply. This is a concept that applies to many industries, and is not unique to retail energy. For instance, cell phone companies, auto loan lenders, insurance providers, and other industries sometimes charge higher rates to customers with higher payment risk. POR was implemented in part to remove the credit and payment risk from the equation. With POR, suppliers do not need to screen customers for payment risk, and are therefore able to offer the best rate products to all of their customers equally. This is a very important point to understand. POR provides access to better rates to more customers, regardless of their income or credit status.

III. FIRSTENERGY'S PROPOSED POR RESTRICTIONS ARE UNPRECEDENTED IN PENNSYLVANIA AND THREATEN TO REDUCE RETAIL COMPETITION IN ITS TERRITORY

Q. What is your understanding of FirstEnergy's proposal regarding its POR Program?

A. According to the testimony of First Energy Witness David Young, FirstEnergy is proposing to require "rate-ready" billing if suppliers want to use FirstEnergy's utility consolidated billing, and is proposing to eliminate the eligibility for suppliers to participate in FirstEnergy's POR program except for a limited category of products that FirstEnergy has chosen. Specifically, FirstEnergy would only allow POR for supplier products that are at or below the FirstEnergy price to compare ("PTC") at the time of the customer's enrollment, or at the time of a pricing change. [1]

Q. Is this type of price-based POR eligibility restriction consistent with the current market structure in Pennsylvania?

A. No. Existing Pennsylvania POR programs have historically been available to any eligible EGS using utility consolidated billing, and are not conditioned in any way on a supplier's price relative to the PTC at the moment of enrollment or a rate change. FirstEnergy's proposal would be a dramatic departure from that framework by empowering the utility to determine, on an account-by-account basis, which competitive retail products will be able to utilize POR and which will not.

[1] First Energy Statement No. 1, at p. 21.

Q. Why would limiting POR eligibility to at-or-below-PTC pricing harm retail competition?

A. POR is a critical element of the retail electricity market structure in Pennsylvania and other utility-consolidated billing jurisdictions because it removes supplier credit and collections risk from the competitive marketplace. With POR, suppliers compete on price and product innovation, not on their ability to finance bad debt and manage collections. If suppliers must bear full credit risk for competitive products that can be above the PTC at the time of enrollment depending on market conditions, many suppliers will rationally reduce offerings or exit the market. This will reduce customer choice and eliminate options that protect customers from future PTC increases and/or provide other benefits that some customers may value.

Q. If this proposal is approved, what would its impact be on suppliers operating in FirstEnergy territory?

A. FirstEnergy's POR proposal would make it more difficult to offer residential supply products in FirstEnergy territory, for a number of reasons. First, as I explained previously, if POR was not available for certain types of products, suppliers would need to price-in credit and payment risk when making offers for such products to residential customers. I think it is safe to say that if FirstEnergy's POR proposal was enacted, it will significantly reduce the number and variety of customer offers. To illustrate how critical POR is to serving residential customer, one needs to look no further than FirstEnergy's own data responses which indicate that there are currently no EGSs that are offering products to

residential customers without POR, even though all EGSs have option to do so.[4] More precisely, according to FirstEnergy's data responses, there are currently 70 EGSs serving residential customers in the Met-Ed rate district, 71 serving residential customers in the Penelec rate district, 54 serving residential customers in the Penn Power rate district, and 67 serving residential customers in the West Penn Power rate district, *and not a single one has chosen to serve residential customers without POR.* If FirstEnergy's proposal is approved, a supplier would need to modify its product offers to quality for the narrow restrictions that FirstEnergy has unilaterally selected in order to serve residential customers. A supplier could only offer a product using rate- ready billing, and would need to ensure that its product offer is below the PTC, which changes every six months with little predictability. This proposal would eliminate a variety of offers from POR qualification including:

- An offer for a flat monthly bill for electric supply regardless of usage. That type of offer is only available using bill ready billing. Therefore, it would not be available under FirstEnergy's proposal.
- An offer that includes value-added elements, such as renewable energy, rewards dollars, or energy efficiency devices or services would not be eligible for POR if the price for such offers is even only slightly higher than the PTC.
- An offer for a long-term fixed rate that is higher than the current PTC. Depending on market conditions, suppliers can offer value and certainty

[4] See FirstEnergy response to RESA Set 1, No. 9 (Exhibit RM-1)

to customers by offering fixed price contracts that lock in a price for the customer, which can be beneficial in times of rising prices.

FirstEnergy's PTC has consistently risen over the years, as shown by FirstEnergy's response to RESA Interrogatory I-6 (attached hereto as Exhibit RM-2), and has more than doubled since March of 2021 in three of the four FirstEnergy rate districts. So, while a supplier's rate might be higher than the PTC at the time of enrollment, if the PTC rises, the supplier's fixed rate could be lower than the PTC later in the contract term. However, under FirstEnergy's proposal, such an offer would not be eligible for POR because it is higher than the current PTC and therefore suppliers likely would not offer it.

The result of FirstEnergy's proposal would be to significantly limit the variety of offers that are available to residential customers in its territory, and could completely exclude certain offers that would save customers money. For instance, as of April 8, 2026, there were 66 different supplier fixed- rate offers of 12 months or longer in MedEd territory according to PaPowerSwitch, but only a few were lower than Met-Ed's current price to compare as of that date. In Penelec territory there were 73 fixed rate offers of 12 months or longer, but only 1 was lower than the Price to Compare.[5] However, a significant number of those offers are for prices that are less than FirstEnergy's PTC that will come into effect on June 1, 2026. Under FirstEnergy's proposal, none of those offers that were above the current PTC would be eligible for POR and therefore likely would not be offered by suppliers. This would cause many customers to lose the option to choose products that provided price certainty for 12 or more months just because they were at a slightly higher

[5] See Exhibit No. RM-3(PaPowerSwitch results for April 8, 2026).

price than the PTC at one point in time, but may well be below the PTC if the PTC rises. Notably, FirstEnergy's residential PTCs have risen steadily for the past 5 years, and are going to rise again in June, 2026 according to FirstEnergy's recent PTC filing.[6] If offers are arbitrarily excluded from POR just because there are slightly higher than current PTC at a certain point in time, it will reduce the number of supplier offers that could save customers money if and when the PTC rises. This is bad policy and will hurt customers. Customers should have more options, not less, in times of rising prices. This does not even take into account other aspects of the suppliers' offers that customers may want, such as renewable energy content, energy efficiency benefits, rebates, and rewards dollars.

It also must be understood that these restrictions would require suppliers to operate differently in FirstEnergy territory than in another other utility territory in Pennsylvania, because FirstEnergy territory would be the only one where these restrictions apply. Like many suppliers, my company operates throughout Pennsylvania, and FirstEnergy is the only utility that has ever proposed a limitation on POR like this as far as I am aware. If FirstEnergy's POR proposal ever goes into effect, suppliers would have to significantly modify product offerings and billing systems just to make a very limited class of offers in FirstEnergy territory. For instance, it is possible that some customers would flip back and forth between POR and non-POR billing as prices and the PTC change, which will cause customer confusion and administrative difficulties. These factors could cause suppliers to incur extra costs to do business in FirstEnergy territory, which could be reflected in price offerings to customers in the territory.

[6] See Exhibit No. RM- 4 (First Energy PTC filing April 17, 2026)

Q. Does it make a difference that FirstEnergy is not proposing to eliminate POR, but rather just limit the types of products that are eligible for POR?

A. No, it does not make a difference. Allowing a utility to pick and choose what types of competitive retail supply products will be viable in its territory is completely antithetical to retail energy choice. The utility is a monopoly, and under the retail choice framework it should not be able impose its own limits on the types of product offerings that will be permitted in its territory. If a product is permitted by the Electricity Choice and Competition Act and the Commission's regulations, then a utility should not be permitted to unilaterally decide that some products will be supported by POR, but that other products that are equally lawful will not be supported by POR. This undermines the very essence of retail electricity choice and gives an improper amount of power to the monopoly utility.

Q. How does FirstEnergy justify its POR proposal?

A. FirstEnergy's sole justification for its POR proposal is a generalized "affordability" concern, based on the observation that some residential shopping customers pay rates for electricity supply that are above the PTC at some points in time. FirstEnergy suggests – with very little evidence or analysis - that above-PTC pricing is contributing to increased POR-related uncollectible expense and therefore, FirstEnergy proposes to reduce exposure to "EGS-driven write-offs" by prohibiting POR for above-PTC offers.

Q. FirstEnergy says that its POR proposal is necessary because of affordability concerns, and concerns that customers are paying prices that are higher than the Price to Compare. How do you respond?

A. First of all, the underlying assumption that the PTC is the benchmark against which all offers should be judged, and that any price higher than the PTC is inherently bad completely ignores the role of default service in the competitive energy market framework. Default service is meant to be a backstop offering, that includes no value additions, no price certainty, and no consideration of customer preferences. By contrast, retail supplier offers are meant to provide choice to customers, each of whom has different priorities and circumstances. The market has developed in Pennsylvania so that there is a variety of offers to meet customers' preferences. As a result of the retail market rules that the Commission has developed, including rules around POR, sales and marketing, disclosure statement requirements, contract summary requirements, renewal notice requirements, and many more, a vibrant market has evolved in Pennsylvania. This market gives customers a wide variety of product offerings that differ from backstop default service that changes every six months. The product offerings have included, but are not limited to long term fixed rate contracts, 100% renewable energy products, cash back and rewards offers, energy efficiency device offers, and flat bill products. FirstEnergy did not take any of these other aspects of retail supply offerings into account when doing its analysis. FirstEnergy's witness admitted that in doing his analysis, he did not evaluate any other aspect of retail suppliers' offers, other than a snapshot point-in-time price comparisons.[7] FirstEnergy treats point-in-time PTC price comparison as the only relevant affordability

[7] See Exhibit RM -5 (FirstEnergy response to RESA Set I, No. 7)

benchmark, which misstates the purpose of default service in a competitive market. In competitive markets such as Pennsylvania, default service is meant to be a backstop product, not a measure of whether a competitive offer provides value when customers seek product attributes such as price certainty, renewable content, or bundled benefits.

Secondly, FirstEnergy's "affordability" justification is unsupported by any evidence and in some cases undermined by its own data. FirstEnergy attempts to justify its POR changes by pointing to supposedly high levels of uncollectible accounts served by suppliers. FirstEnergy says that ending POR for EGSs that charge prices higher than the PTC would substantially reduce its customers' exposure to "unreasonable EGS-driven uncollectible expenses" (FirstEnergy Statement No. 1, at page 28). But when FirstEnergy was asked to provide details about its uncollectible expenses, it admitted that residential and commercial customers also pay for uncollectible expenses from default service as well as from POR uncollectibles.[8] In fact, FirstEnergy's data responses show that accounts served by default service are actually contributing ***more*** to uncollectible expenses than accounts served by suppliers.[9] FirstEnergy's data responses also show that of all accounts with balances over $10,000 in its service territory, ***less than 5%*** of those arrearages are attributable to supplier charges.[10] With the sole justification for FirstEnergy's POR change disproven by its own data, there is literally no legitimate justification for FirstEnergy's unprecedented proposal to be approved.

[8] See FirstEnergy response to RESA Set I, No. 11 (Exhibit RM-6)
[9] See FirstEnergy response to RESA Set I, No. 10 (Exhibit RM-7)
[10] See FirstEnergy response to CAUSE-PA Set I, No. 27 (Exhibit RM-8)

Q. Has FirstEnergy demonstrated that its proposed POR restriction will improve affordability or reduce delinquencies?

A. No, FirstEnergy has not provided any evidence or testimony that establishes a causal link between supplier pricing relative to the PTC and customer unaffordability or delinquencies, or how its proposal would somehow improve affordability or reduce delinquencies. FirstEnergy admitted in its discovery responses that it has not done any analysis of arrearage levels, write offs, collection rates, or termination rates for shopping versus non shopping customers.[11] FirstEnergy also admitted that it has not tracked the number of payment arrangements, disconnection notices, disconnections, or bad debt for default customers vs. shopping customers.[12] Furthermore, FirstEnergy's testimony does not quantify how much of the Company's POR-related uncollectibles are actually attributable to EGS pricing as opposed to broader economic conditions affecting all customers. Simply put, FirstEnergy has not provided any data whatsoever which demonstrates that the current POR framework is contributing to unaffordability, much less demonstrates that its proposal will in some way help affordability. But, as I have stated above, it is likely that if FirstEnergy's POR proposal is approved, many types of retail supplier offers may well disappear from FirstEnergy's territory, to the detriment of customers.

[11] FirstEnergy Response to CAUSE-PA Set I, No. 13 (Exhibit RM-9)
[12] FirstEnergy Response to OCA Set I No. 16 (Exhibit RM-10)

IV. FIRSTENERGY'S PROPOSED "AFFIRMATIVE CONSENT" RENEWAL REQUIREMENT IS UNNECESSARY AND CONTRARY TO PENNSYLVANIA'S EXISTING REGULATORY FRAMEWORK.

Q. Please summarize FirstEnergy's proposed contract renewal changes.

A. For new residential contracts entered into after June 1, 2027, FirstEnergy proposes to return customers to default service at the conclusion of their fixed-duration EGS contracts unless the customer makes an "affirmative choice" to remain with the EGS in response to the notices required by 52 Pa. Code § 54.10. For month-to-month variable rate products, FirstEnergy proposes to require quarterly attestations of affirmative customer consent; if an EGS cannot attest to affirmative consent via EDI each quarter, the customer would be returned to default service.

Q. Do Pennsylvania's existing Commission regulations already provide protections for customers at contract expiration or renewal?

A. Yes. Section 54.10 of the Commission's regulations requires an initial notice 45–60 days before contract expiration and an options notice at least 30 days before expiration. The options notice must describe the customer's choices, including selecting another EGS or returning to default service, and the regulations protect customers by requiring clear disclosures and eliminating cancellation fees if the customer terminates after receiving the options notice. For contracts that convert from a fixed rate to a variable rate upon renewal, the rules also require suppliers to provide advance notice of price changes to customers at least 30 days before the price change takes effect. These rules were adopted through a Commission rulemaking and have been in place statewide for years.

Q. Has FirstEnergy identified a deficiency in the existing Section 54.10 renewal framework that warrants a territory-specific waiver?

A. No. FirstEnergy's testimony does not demonstrate that the existing two-notice framework is failing to inform customers or protect them from unfair renewals. Nor does FirstEnergy provide evidence that forcing customers back to default service absent affirmative consent would improve affordability. Instead, the proposal would increase customer churn, impose new operational burdens on suppliers and utilities, and risk harming customers who intentionally selected competitive products (including renewable offerings or longer-term fixed rates) but decline to respond to a notice for their own reasons.

Q. Do you have concerns with FirstEnergy's proposal to require customers to provide affirmative consent to remain with their supplier at the end of a fixed duration contract?

A. Yes. I have several concerns with the proposal. My first concern is that the rule differs considerably from the very clear and effective customer contract renewal rules that were established by the Commission through a formal rulemaking process in which numerous stakeholders actively participated. Under the existing Commission regulations automatic customer contract renewals are clearly permitted and are a common practice throughout the state. The Commission established specific notice requirements for automatic contract renewals over a decade ago. These requirements include multiple notices delivered through multiple channels before contracts can be renewed, a prohibition on early termination fees for renewed contracts, and a requirement for prior notification before any

price changes for renewed contracts. These regulations provide strong customer protections, and FirstEnergy has provided no evidence whatsoever to suggest that the existing contract renewal rules are not working. FirstEnergy is proposing to void these rules in its territory, and require a new affirmative consent from customers at the end of their fixed term in order to stay with the retail supplier. It is troubling to me that a utility would attempt to undo formal Commission regulations that have been in place statewide for over a decade and jam through its own unilaterally crafted rules in the context of a fast-tracked default service case. The existing renewal framework in Section 54.10 is a carefully balanced approach that provides customers with multiple advance notices and clear options while preserving market stability. Allowing a single Electric Distribution Company to obtain a waiver that would effectively create a different renewal regime within one utility territory would undermine statewide uniformity, create customer confusion, impose unnecessary operational complexity on suppliers, and invite additional utility-by-utility deviations that would fragment Pennsylvania's retail market rules. Allowing different utilities to set their own contract renewal rules is antithetical to a viable competitive retail energy market. Simply put, FirstEnergy's proposal to alter the Commission's established contract renewal rules has no business being in a default service proceeding.

Substantively, FirstEnergy's proposal amounts to utility slamming. Under FirstEnergy's proposal, if a supplier is unable to confirm a customer's new affirmative consent, FirstEnergy would interpret that as a request to return to default service and effectively "slam" the customer back to the utility default service and make FirstEnergy their new supplier. Rather than interpreting the customer's non-action in response to two

renewal notices as a desire to remain with its current supplier, FirstEnergy interprets non-action as a desire to be moved to utility default service. FirstEnergy provides no justification for this unprecedented proposal, other than some vague "affordability" concerns. FirstEnergy provides no data to support the conclusion that automatic renewals lead to unaffordable supplier charges, or that the existing two-notice requirement for autorenewals provide insufficient notice to customers.

FirstEnergy appears to assume that all autorenewals result in higher prices, but has submitted no evidence to support that assumption. FirstEnergy's proposal fails to consider that the reason a customer may take no action after receiving a renewal offer is that the customer is satisfied with that renewal offer. If FirstEnergy's proposal is implemented and a supplier was not able to get a hold of the customer to obtain new affirmative consent, the customer would be forced away from the supplier and could actually pay a higher rate with FirstEnergy. In discovery, FirstEnergy admitted that it would move a customer to default service *even if the supplier's renewal offer was lower than the PTC.*[13] This admission completely undermines FirstEnergy's supposed concerns about affordability. Another problematic example is a customer that desires to use 100% renewable energy to power his or her home. If that customer's fixed term contract is expiring, and his or her supplier offers to renew their contract under the same terms, and the customer does not respond, FirstEnergy would force the customer onto default service, which is not 100% renewable, without their consent. Both of these scenarios illustrate ways in which FirstEnergy's proposal could harm customers.

[13] FirstEnergy response to RESA Set I, No. 14 (Exhibit RM-11)

Q. Is FirstEnergy's proposal consistent with modern day customer expectations for their services and subscriptions?

A. No. In many common subscription arrangements such as cell phone service, cable television services, satellite radio service, streaming services, data storage plans, and many others, services continue unless the customer opts out, and customer protection is provided through disclosures and advance renewal notices. Pennsylvania's existing Section 54.10 structure aligns with this model by requiring multiple notices and ensuring customers can switch or return to default service without penalty. FirstEnergy's proposal flips this model on its head by interpreting a customer's non-response as a directive to terminate competitive supply service and return the customer to default service, which is not how customers typically experience renewals in other industries.

Forcing suppliers and customers to incur the time, expense, and inconvenience to re-confirm the customer enrollment is unnecessary and unlike renewals in any other industry. Customers are entirely capable of understanding automatic renewals, and they are widespread in the context of streaming services, subscription services, phone contracts, home security plans, satellite radio, and many other aspects of modern life. The Commission's consumer protection rules and notice requirements for automatic renewals are likely more robust than customers have for these other types of autorenewals. The simple fact is that the current autorenewal process for residential electricity supply contracts is codified in a formal regulation, the process is reasonable and effective, and FirstEnergy has provided absolutely no justification for enabling a parallel contract renewal system to exist solely in its territory.

Q. Does FirstEnergy's proposal expressly seek to override existing Commission regulations governing contract renewals?

A. Yes. FirstEnergy witness David Young confirms that, under existing Commission regulations at 52 Pa. Code § 54.10(3), customers who do not respond to the required expiration notices may be automatically renewed with their EGS, without cancellation fees. FirstEnergy requests a waiver of Section 54.10(3) to implement its proposal to return customers to default service at the end of a fixed-duration contract unless the customer takes affirmative action to remain with the EGS, which is an acknowledgement on FirstEnergy's part that its proposal is contrary to the Commission's regulations.

Q. Why is it problematic to request a waiver of statewide consumer protection regulations in this default service plan case?

A. The Commission adopted and has periodically refined its consumer protection rules through formal rulemaking proceedings, based on statutory directives, an extensive record, and stakeholder input. The existing renewal framework in Section 54.10 is a carefully balanced approach that provides customers with multiple, advance notices and clear options while preserving market stability. Allowing a single EDC to obtain a waiver that would effectively create a different renewal regime within one utility territory would undermine statewide uniformity, create customer confusion, impose unnecessary operational complexity on suppliers, and invite additional utility-by-utility deviations that would fragment Pennsylvania's retail market rules with little to no justification.

FirstEnergy admitted that it did not consult with any stakeholders while developing its proposals, and instead just shared a barebones summary of its proposals

mere days before it filed its Default Service Plan case. See FirstEnergy Response to RESA Set I, No. 1 (Exhibit RM-12). This "go it alone" approach is not the way that Pennsylvania's retail market rules have developed. FirstEnergy also admitted that it did almost no analysis in support of its "affordability" justification, and did not consider many of the ramifications of its proposals. There is no historical precedent for allowing a utility to write its own customer contract renewal rules and product restrictions, especially when the utility has provided little to no analysis or evidence to justify its proposals.

V. CONCLUSION

Q. What should the Commission do with respect to FirstEnergy's proposed POR and contract renewal changes?

A. The Commission should reject FirstEnergy's proposed POR eligibility restrictions and its proposed separate contract renewal regime. The best way to keep consumer prices low is to have a vibrant retail energy market that includes POR for all customers, and which incorporates strong customer protections such as notices prior to contract renewals and during rollover periods. Pennsylvania's current system does all of this, and First Energy has not put forth anything close to an adequate justification for opting out of Pennsylvania's existing structure. If the Commission believes that additional statewide consumer protection or market design reforms are warranted, those issues should be addressed through a Commission-led, statewide proceeding in which all stakeholders may actively participate and submit their own proposals, and in which the Commission can consider

uniform rules that preserve the viability of Pennsylvania's retail electricity choice market while continuing to protect customers.

Q. Does this conclude your testimony?

A. Yes, it does. However, I reserve the right to update and/or amend my testimony as this case proceeds.

Exhibit RM-1

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	:	**Docket No. P-2026-3060298**

RESA Set 1, No. 9

Reference FirstEnergy St. No. 1, p. 21, lines 14-15. In the most recent billing period for which data is available, how many EGSs utilized UCB without POR, and how many utilized UCB with POR. In your response, identify the particular customer class served by the EGS.

RESPONSE:

30 electric generation suppliers ("EGSs") utilized Utility Consolidated Billing ("UCB") without purchase of receivables ("POR") and 82 EGSs utilized UCB with POR during the February 2026 billing period. See FE PA RESA Interrogatory Set 1, No. 9, Attachment A, for a breakdown of the count by customer class.

POR Status	Class	Rate District	Unique Suppliers
No POR			
	Commercial		
		Met-Ed	11
		Penelec	13
		PennPower	7
		West Penn	10
	Industrial		
		Met-Ed	23
		Penelec	22
		PennPower	14
		West Penn	18
Total Count of Unique Suppliers*			**30**

Total Count of Unique Suppliers* without POR includes all Classes and all Rate Districts during February 2026

POR Status	Class	Rate District	Unique Suppliers
POR			
	Commercial		
		Met-Ed	70
		Penelec	66
		PennPower	49
		West Penn	63
	Industrial		
		Met-Ed	4
		Penelec	12
		PennPower	5
		West Penn	22
	Residential		
		Met-Ed	70
		Penelec	71
		PennPower	54
		West Penn	67
	StrLights		
		Met-Ed	25
		Penelec	22
		PennPower	12
		West Penn	19
Total Count of Unique Suppliers*			**82**

Total Count of Unique Suppliers* without POR includes all Classes and all Rate Districts during February 2026

Exhibit RM-2

Petition of FirstEnergy Pennsylvania	:	
Electric Company for Approval of a	:	**Docket No. P-2026-3060298**
Default Service Plan for the Period	:	
June 1, 2027 to May 31, 2031	:	

RESA Set 1, No. 6

Please provide the historic residential price to compare in each of the FirstEnergy service territories from January 2015 to December 2025.

RESPONSE:

See FE PA Response to RESA Interrogatory, Set 1, No. 6, Attachment A.

Price-to-Compare 2015-2025

	Met-Ed	Penelec	Penn Power	West Penn
12/1/2014	$0.07007	$0.06370	$0.05419	$0.06313
3/1/2015	$0.07924	$0.06943	$0.05754	$0.05331
6/1/2015	$0.07843	$0.07343	$0.08584	$0.07311
9/1/2015	$0.07246	$0.07341	$0.09198	$0.06917
12/1/2015	$0.08305	$0.07554	$0.08996	$0.07011
3/1/2016	$0.07072	$0.06516	$0.07878	$0.06983
6/1/2016	$0.05945	$0.06020	$0.06819	$0.06410
9/1/2016	$0.06902	$0.07724	$0.07979	$0.06061
12/1/2016	$0.73510	$0.71210	$0.07727	$0.65740
3/1/2017	$0.06964	$0.06047	$0.05884	$0.05975
6/1/2017	$0.06018	$0.06192	$0.06674	$0.06602
9/1/2017	$0.05995	$0.05383	$0.05956	$0.06289
12/1/2017	$0.06816	$0.06742	$0.07202	$0.06149
3/1/2018	$0.06181	$0.05878	$0.06599	$0.06085
6/1/2018	$0.06341	$0.06223	$0.06824	$0.06560
9/1/2018	$0.06068	$0.05968	$0.06626	$0.05595
12/1/2018	$0.06684	$0.06288	$0.07714	$0.06354
3/1/2019	$0.06241	$0.05747	$0.06414	$0.06092
6/1/2019	$0.05540	$0.05668	$0.06256	$0.05517
9/1/2019	$0.05667	$0.05198	$0.06231	$0.05338
12/1/2019	$0.06510	$0.06445	$0.07572	$0.05760
3/1/2020	$0.05390	$0.05404	$0.06267	$0.05637
6/1/2020	$0.05361	$0.05532	$0.06684	$0.05125
9/1/2020	$0.05757	$0.05598	$0.06447	$0.04891
12/1/2020	$0.06174	$0.05667	$0.06435	$0.05198
3/1/2021	$0.05418	$0.04981	$0.05721	$0.05154
6/1/2021	$0.06690	$0.06462	$0.07195	$0.05707
9/1/2021	$0.07114	$0.06761	$0.07657	$0.05447
12/1/2021	$0.07414	$0.06507	$0.07593	$0.05698
3/1/2022	$0.06832	$0.06232	$0.07082	$0.05667
6/1/2022	$0.07936	$0.08443	$0.08694	$0.08198
9/1/2022	$0.09397	$0.10021	$0.10348	$0.08306
12/1/2022	$0.10303	$0.09889	$0.10511	$0.08517
3/1/2023	$0.09991	$0.09561	$0.10439	$0.08228
6/1/2023	$0.10240	$0.09703	$0.10556	$0.09929
12/1/2023	$0.11306	$0.10607	$0.11231	$0.10001
6/1/2024	$0.10404	$0.09744	$0.10389	$0.08787
12/1/2024	$0.11011	$0.10474	$0.11168	$0.09481
6/1/2025	$0.11903	$0.11003	$0.11857	$0.10317
12/1/2025	$0.12965	$0.11747	$0.12606	$0.10947

Exhibit RM-3

CURRENT PRICE TO COMPARE FOR 19601

Met-Ed
1-800-545-7741
RS - Regular Residential Service

$0.12965
per kwh

$90.76
estimated monthly bill*

*Estimate based on monthly usage, the supplier's price per kWh hour and monthly fees listed under this offer. Price displayed is for generation service only and does not include the utility's distribution charges.
Rate last updated on October 16, 2025

SUPPLIER OFFERS (66 RESULTS)

Public Power, LLC
888-354-4415

$0.12190
per kwh

$100.28
estimated monthly

Fixed
Rate Structure

18 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 18 months. Special offer for new, online customers.

Rate last updated on April 01, 2026

Public Power, LLC
888-354-4415

$0.12390
per kwh

$101.68
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 12 months. Special offer for new, online customers.

Rate last updated on April 01, 2026

Just Energy
866-239-5107

$0.12490
per kwh

$107.42
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$50**
Monthly Fee: **$19.99**
Introductory Prices: **No**
Renewable Energy: **0%**

If you call us to cancel, Just Energy will not charge any Early Termination Fee.

Rate last updated on December 19, 2025

Just Energy
866-239-5107

$0.12490
per kwh

$107.42
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$50**
Monthly Fee: **$19.99**
Introductory Prices: **No**
Renewable Energy: **0%**

If you call us to cancel, Just Energy will not charge any Early Termination Fee.

Rate last updated on December 19, 2025

Public Power, LLC
888-354-4415

$0.12490
per kwh

$102.38
estimated monthly

Fixed
Rate Structure

20 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 20 months. Special offer for new, online customers.

Rate last updated on April 01, 2026

Pennsylvania Gas & Electric

866-706-7361

$0.12690	$98.78	Fixed	18 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$9.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Get peace of mind with a fixed rate for 18 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.

Rate last updated on April 01, 2026

Public Power, LLC

888-354-4415

$0.12790	$104.48	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 24 months. Special offer for new, online customers.

Rate last updated on April 01, 2026

Pennsylvania Gas & Electric

866-706-7361

$0.12890	$100.18	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$9.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Get peace of mind with a fixed rate for 12 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.

Rate last updated on April 01, 2026

1776 Energy

$0.12890
per kwh

$105.18
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**
Rate last updated on April 06, 2026

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Pennsylvania Gas & Electric

866-706-7361

$0.12990
per kwh

$100.88
estimated monthly

Fixed
Rate Structure

20 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$9.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Get peace of mind with a fixed rate for 20 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.

Rate last updated on April 01, 2026

Vista Energy Marketing L.P.

888-508-4782

$0.12990
per kwh

$90.93
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$75.00**
Monthly Fee: **$$1 per day**
Introductory Prices: **No**
Renewable Energy: **0%**

NO ENROLLMENT FEES! $1 per day Service Fee. Commodity prices fluctuate but, with Vista Energy's fixed rate plan, your rate will remain the same for 12 months. Order now to lock in a great low price...

Rate last updated on January 21, 2026

Pennsylvania Gas & Electric
866-706-7361

$0.13290
per kwh

$102.98
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$9.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Get peace of mind with a fixed rate for 24 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.

Rate last updated on April 01, 2026

APG&E
713-715-1583

$0.13380
per kwh

$93.66
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Don't get caught paying high enrollment or monthly fees! Lock in price security today with our competitive 12-month fixed-rate plan. Enjoy the peace of mind that comes with choosing APG&E. There's No...

Rate last updated on April 08, 2026

Major Energy
1-833-488-3124

$0.13390
per kwh

$93.73
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

A great time for new customers to lock in a fixed rate. With this energy plan, your supply rate stays put for 12 months, guaranteed. There is no monthly service fee and no early termination fee. This ...

Rate last updated on April 07, 2026

AEP Energy

1-877-648-1923

$0.13490	$94.43	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Enroll in this price plan and you'll receive up to $60 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-sav...

Rate last updated on March 20, 2026

APG&E

713-715-1583

$0.13580	$95.06	Fixed	18 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Lock in price security today with our competitive 18-month fixed-rate plan. Enjoy the peace of mind that comes with choosing APG&E knowing that your price is secure for the entire 18-month term. Offe...

Rate last updated on April 02, 2026

Better Buy Energy

833-200-9831

$0.13590	$95.13	Fixed	18 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Stay worry-free for 18 months with a fixed rate. No sign-up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Energy Harbor LLC

800-915-0706

$0.13590
per kwh

$95.13
estimated monthly

Fixed
Rate Structure

18 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Avoid price swings with a fixed electricity rate for 18 months with no monthly fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

Dynegy

833-223-0914

$0.13690
per kwh

$95.83
estimated monthly

Fixed
Rate Structure

18 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

For 18 months, take advantage of a fixed rate that won't change. No sign up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Verde Energy USA, Inc.

1-833-488-3125

$0.13750
per kwh

$96.25
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$100**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Enjoy $100 in digital Home Depot Gift Cards*, by enrolling in a 100% renewable energy credits supply plan with a fixed supply rate for 12 months. There is a $100 cancellation fee, no monthly service f...

Rate last updated on April 07, 2026

0 Commit Energy

1-800-698-5853

$0.13780	$96.46	Fixed	20 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 08, 2026

0 Commit Energy

1-800-698-5853

$0.13780	$96.46	Fixed	18 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 08, 2026

Achieve Energy Solutions LLC DBA EnergyPricing.com

1-800-225-3813

$0.13790	$96.53	Fixed	20 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Achieve Energy Solutions, LLC d/b/a EnergyPricing.com is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 08, 2026

Better Buy Energy

833-200-9831

$0.13790
per kwh

$96.53
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

One full year of price protection. No sign-up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Brighten Energy

833-223-0917

$0.13790
per kwh

$96.53
estimated monthly

Fixed
Rate Structure

18 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Choosing clean energy comes with long-term peace of mind: Your sign-up rate's guaranteed for up to 18 months. No extra fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

Energy Harbor LLC

800-915-0706

$0.13790
per kwh

$96.53
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Avoid price swings with a fixed electricity rate for 12 months with no monthly fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

Dynegy

833-223-0914

$0.13890
per kwh

$97.23
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Rest easy with a guaranteed electricity rate for up to 12 months. No sign up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Energy Harbor LLC

800-915-0706

$0.13890
per kwh

$97.23
estimated monthly

Fixed
Rate Structure

20 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Avoid price swings with a fixed electricity rate for 20 months with no monthly fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

American Electric Rates LLC

$0.13970
per kwh

$97.79
estimated monthly

Fixed
Rate Structure

20 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

A great time for new customers to secure a fixed rate. Enjoy peace of mind with a consistent rate for 20 months. With this energy plan, there is no monthly service fee and no early termination fee.

Rate last updated on March 30, 2026

APG&E

713-715-1583

$0.13980
per kwh

$97.86
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Don't get caught paying high enrollment or monthly fees! Lock in price security today with our competitive 24-month fixed-rate plan. Enjoy the peace of mind that comes with choosing APG&E knowing th...

Rate last updated on April 02, 2026

Brighten Energy

833-223-0917

$0.13990
per kwh

$97.93
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Choose renewable energy for a year and enjoy a price-protected rate that's good for your wallet. No sign up fees or early cancellation penalties. Special offer for new, online customers.

Rate last updated on April 01, 2026

Shipley Energy

866-477-9180

$0.14060
per kwh

$98.42
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Support renewable energy today - choose Shipley Energy's Green Electricity offer with 100% wind generation. No monthly fees and no cancellation fees. Plus, lock in this low fixed rate today and you'l...

Rate last updated on March 13, 2026

Brighten Energy

833-223-0917

$0.14090	$98.63	Fixed	20 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Showing your commitment to clean energy comes with long-term peace of mind: Your rate's guaranteed for up to 20 months. No extra fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

Better Buy Energy

833-200-9831

$0.14190	$99.33	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Kick back, relax and save with a fixed rate for up to 24 months. No sign-up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Energy Harbor LLC

800-915-0706

$0.14190	$99.33	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Avoid price swings with a fixed electricity rate for 24 months with no monthly fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

Inspire Clean Energy

844-275-4022

$0.14190
per kwh

$99.33
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate for 12 months, personalized expert...

Rate last updated on April 07, 2026

Inspire Clean Energy

844-275-4022

$0.14190
per kwh

$99.33
estimated monthly

Fixed
Rate Structure

18 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate, personalized expert support, and ...

Rate last updated on April 06, 2026

American Electric Rates LLC

$0.14190
per kwh

$99.33
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

A great time for new customers to secure a fixed rate. Enjoy peace of mind with a consistent rate for 12 months. With this energy plan, there is no monthly service fee and no early termination fee.

Rate last updated on March 22, 2026

AEP Energy

1-877-648-1923

$0.14250
per kwh

$99.75
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Enroll in this price plan and you'll receive up to $120 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-sa...

Rate last updated on March 20, 2026

Dynegy

833-223-0914

$0.14290
per kwh

$100.03
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Seasons change, but your rate doesn't have to. Avoid seasonal rate swings with one that's guaranteed for up to 24 months, and enjoy long-term peace of mind. No sign-up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Brighten Energy

833-223-0917

$0.14390
per kwh

$100.73
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**

New Customer Offer: **Yes**

Renewable Energy: **100%**

Showing your commitment to clean energy comes with long-term peace of mind: Your rate's guaranteed for up to 24 months. No extra fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

Shipley Energy

866-477-9180

$0.14560
per kwh

$101.92
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Shopping for Electric Supply just got EASY! No monthly fee, no cancellation fee, and best of all a LOW fixed price to take control of your energy costs. Lock in this low fixed rate today! Plus earn 3%...

Rate last updated on January 26, 2026

CleanSky Energy

1-888-355-6205

$0.14610
per kwh

$102.27
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$0**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-6205 | Email us: CustomerCare@CleanSkyEnergy.com

Rate last updated on April 02, 2026

CleanSky Energy

1-888-355-6205

$0.14650
per kwh

$102.55
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**

Cancellation Fee: **$0**
Monthly Fee: **No**

Enrollment Fee: **No**
New Customer Offer: **Yes**
Introductory Prices: **No**
Renewable Energy: **100%**

This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-6205 | Email us: CustomerCare@CleanSkyEnergy.com

Rate last updated on April 06, 2026

CleanSky Energy

1-888-355-6205

$0.14680 per kwh	**$102.76** estimated monthly	**Fixed** Rate Structure	**18 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**
Cancellation Fee: **$0**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-6205 | Email us: CustomerCare@CleanSkyEnergy.com

Rate last updated on April 06, 2026

WGL Energy Services

1-844-427-5945

$0.14740 per kwh	**$103.18** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **Yes**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**
Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **5%**

As a WGL Energy customer, you'll get $50 in Reward Dollars every month that you can use to save in over 500,000 ways!

Rate last updated on March 13, 2026

CleanChoice Energy

1-800-460-4900

$0.14800 per kwh	**$103.60** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Cancellation Fee: **No**
Monthly Fee: **No**

Enrollment Fee: **No**
New Customer Offer: **Yes**

Introductory Prices: **No**
Renewable Energy: **100%**

This web-exclusive pricing is available for new customers only for a limited time at https://mycleanchoice.com/pashoppera12. Get 100% clean, pollution-free wind & solar with CleanChoice Energy. Sign up today!

Rate last updated on April 01, 2026

Inspire Clean Energy

844-275-4022

$0.14890	**$104.23**	**Fixed**	**24 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate for 24 months, personalized expert...

Rate last updated on March 09, 2026

IGS Energy

1-800-280-4474

$0.14990	**$104.93**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$99**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

How you Benefit: With a fixed rate we provide you with the peace-of-mind and savings that comes with locking in at our low rates.

Rate last updated on February 25, 2026

Direct Energy

855-331-0024

$0.15090	**$105.63**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**

Cancellation Fee: **No**
Monthly Fee: **No**

Enrollment Fee: **No**
New Customer Offer: **Yes**

Introductory Prices: **No**
Renewable Energy: **0%**

This plan is for new customers only who enroll via the Web.

Rate last updated on April 07, 2026

AEP Energy

1-877-648-1923

$0.15100
per kwh

$105.70
estimated monthly

Fixed
Rate Structure

36 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Enroll in this price plan and you'll receive up to $180 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-sa...

Rate last updated on March 12, 2026

Think Energy

(833) 669 3080

$0.15100
per kwh

$105.70
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Sign up and receive a $100 gift card. New Customers only. Eligibility rules apply. See www.thinkenergy.com/gift-card-promotion for more information.

Rate last updated on March 11, 2026

WGL Energy Services

1-844-427-5945

$0.15180
per kwh

$106.26
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **Yes**
Term End Date: **NO**
Enrollment Fee: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**

New Customer Offer: **No**

Renewable Energy: **100%**

As a WGL Energy customer, you'll get $50 in Reward Dollars every month that you can use to save in over 500,000 ways!

Rate last updated on March 13, 2026

North American Power

877-572-9965

$0.15190 per kwh	**$106.33** estimated monthly	**Fixed** Rate Structure	**14 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$10**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **25%**

25% renewable energy locked in with a 14 month fixed plan. No enrollment or monthly fees. $10.00 cancellation fee for each month remaining in your contract.

Rate last updated on March 25, 2026

Direct Energy

855-331-0024

$0.15290 per kwh	**$107.03** estimated monthly	**Fixed** Rate Structure	**18 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

This plan is for new customers only who enroll via the Web.

Rate last updated on April 07, 2026

AEP Energy

1-877-648-1923

$0.15350 per kwh	**$107.45** estimated monthly	**Fixed** Rate Structure	**36 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Enroll in this price plan and you'll receive up to $180 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-sa...

Rate last updated on March 12, 2026

Direct Energy

855-331-0024

$0.15390
per kwh

$107.73
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

This plan is for new customers only who enroll via the Web.

Rate last updated on April 07, 2026

Cirro Energy

844-845-6151

$0.15400
per kwh

$107.80
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Choose the Smart Secure PS 12 plan to lock in a fixed electricity rate for 12 months and take control of your electricity bill. This plan is for new customers only who enroll via the Web..

Rate last updated on April 03, 2026

Cirro Energy

844-845-6151

$0.15600
per kwh

$109.20
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Choose the Smart Secure PS 24 plan to lock in a fixed electricity rate for 24 months and take control of your electricity bill. This plan is for new customers only who enroll via the Web.

Rate last updated on April 03, 2026

Clearview Energy

888-512-8994

$0.15690 per kwh	**$119.82** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **YES**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$150.00**
Monthly Fee: **$9.99**
Introductory Prices: **No**
Renewable Energy: **0%**

ClearCharge12Plus: 12 Month fixed rate term with a $9.99 base fee. For more information on this product, please call us at 1-888-512-8994 or visit us at www.clearviewenergy.com.

Rate last updated on March 18, 2026

Green Mountain Energy Company

855-724-6473

$0.15700 per kwh	**$109.90** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

All of our residential customers get their electricity supplied from non-polluting 100% national wind sources. Visit the site for plan details and to sign up. This plan is for new customers only who enroll via the Web.

Rate last updated on April 08, 2026

NRG Home

855-692-8330

$0.16100 per kwh	**$112.70** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**

New Customer Offer: **Yes**

Renewable Energy: **25%**

The PA Power Switch Fixed Plan 12 is only available to new customers through this site. Includes 12-month fixed supply price and 1% Cash Back after every 12 months of service. Click "Sign Up For This ...

Rate last updated on April 01, 2026

Powervine Energy

1-888-263-2806

$0.16310 per kwh	**$114.17** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Fixed Rate. No hidden fees. No monthly service fee. No early cancellation fee. Visit us at: https://products.powervineenergy.com/?source=POW002 or Contact Customer Care at: 888-263-2806

Rate last updated on November 07, 2025

Powervine Energy

1-888-263-2806

$0.16600 per kwh	**$116.20** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Fixed Rate. No hidden fees. No monthly service fee. No early cancellation fee. Visit us at: https://products.powervineenergy.com/?source=POW002 or Contact Customer Care at: 888-263-2806

Rate last updated on November 07, 2025

IGS Energy

1-800-280-4474

$0.16990 per kwh	**$118.93** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**

Cancellation Fee: **$149**
Monthly Fee: **No**

Enrollment Fee: **No**
New Customer Offer: **No**

Introductory Prices: **No**
Renewable Energy: **100%**

How you Benefit: With a fixed rate we provide you with the peace-of-mind and savings that comes with locking in at our low rates.

Rate last updated on February 03, 2026

IGS Energy

1-800-280-4474

$0.17590 per kwh	**$123.13** estimated monthly	**Fixed** Rate Structure	**36 Months** Term Length

Discount Available: **No**
Term End Date: **YES**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$199**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

How you benefit: With a fixed rate we provide you with the peace-of-mind and savings that comes with locking in at our low rates. 100% GREEN ENERGY

Rate last updated on March 10, 2026

Back to top

400 North St, Harrisburg, PA 17120 | (800) 692-7380

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CURRENT PRICE TO COMPARE FOR 16137

Penn Power
1-800-720-3600
RS - Regular Residential Service

$0.12606
per kwh

$88.24
estimated monthly bill*

*Estimate based on monthly usage, the supplier's price per kWh hour and monthly fees listed under this offer. Price displayed is for generation service only and does not include the utility's distribution charges.
Rate last updated on October 16, 2025

SUPPLIER OFFERS (64 RESULTS)

Public Power, LLC
888-354-4415

$0.11890 per kwh	**$98.18** estimated monthly	**Fixed** Rate Structure	**18 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 18 months. Special offer for new, online customers.

Rate last updated on April 01, 2026

Public Power, LLC
888-354-4415

$0.11990 per kwh	**$98.88** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 12 months. Special offer for new, online customers.

Rate last updated on April 01, 2026

Public Power, LLC
888-354-4415

$0.12190 per kwh	**$100.28** estimated monthly	**Fixed** Rate Structure	**20 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 20 months. Special offer for new, online customers.

Rate last updated on April 01, 2026

Major Energy
1-833-488-3124

$0.12290	$86.03	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

A great time for new customers to lock in a fixed rate. With this energy plan, your supply rate stays put for 12 months, guaranteed. There is no monthly service fee and no early termination fee. This ...

Rate last updated on April 07, 2026

Pennsylvania Gas & Electric
866-706-7361

$0.12390	$96.68	Fixed	18 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$9.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Get peace of mind with a fixed rate for 18 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.

Rate last updated on April 01, 2026

Pennsylvania Gas & Electric
866-706-7361

$0.12490	$97.38	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$9.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Get peace of mind with a fixed rate for 12 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.

Rate last updated on April 01, 2026

Public Power, LLC
888-354-4415

$0.12490	$102.38	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 24 months. Special offer for new, online customers.

Rate last updated on April 01, 2026

1776 Energy

$0.12490 per kwh	**$102.38** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**
Rate last updated on April 06, 2026

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Achieve Energy Solutions LLC DBA EnergyPricing.com

1-800-225-3813

$0.12590 per kwh	**$88.13** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Achieve Energy Solutions, LLC d/b/a EnergyPricing.com is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 07, 2026

0 Commit Energy

1-800-698-5853

$0.12590 per kwh	**$88.13** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 14, 2026

1776 Energy

$0.12590 per kwh	**$88.13** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**
Rate last updated on March 20, 2026

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Pennsylvania Gas & Electric
866-706-7361

$0.12690	$98.78	Fixed	20 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$9.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Get peace of mind with a fixed rate for 20 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.

Rate last updated on April 01, 2026

AEP Energy
1-877-648-1923

$0.12750	$89.25	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Enroll in this price plan and you'll receive up to $60 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-sav...

Rate last updated on April 10, 2026

Verde Energy USA, Inc.
1-833-488-3125

$0.12790	$89.53	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

You may be able to lock in your fixed supply rate as low as $0.1279 for 12 months: provide a few bits of information and we will analyze your energy usage to let you know if you qualify for the offere...

Rate last updated on March 31, 2026

Pennsylvania Gas & Electric
866-706-7361

$0.12990	$100.88	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$9.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Get peace of mind with a fixed rate for 24 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.

Rate last updated on April 01, 2026

Better Buy Energy

833-200-9831

$0.13390	$93.73	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

One full year of price protection. No sign-up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Better Buy Energy

833-200-9831

$0.13390	$93.73	Fixed	18 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Stay worry-free for 18 months with a fixed rate. No sign-up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Energy Harbor LLC

800-915-0706

$0.13390	$93.73	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Avoid price swings with a fixed electricity rate for 12 months with no monthly fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

Energy Harbor LLC

800-915-0706

$0.13390	$93.73	Fixed	18 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Avoid price swings with a fixed electricity rate for 18 months with no monthly fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

Dynegy
833-223-0914

$0.13490 per kwh	**$94.43** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Rest easy with a guaranteed electricity rate for up to 12 months. No sign up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Dynegy
833-223-0914

$0.13490 per kwh	**$94.43** estimated monthly	**Fixed** Rate Structure	**18 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

For 18 months, take advantage of a fixed rate that won't change. No sign up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Brighten Energy
833-223-0917

$0.13590 per kwh	**$95.13** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Choose renewable energy for a year and enjoy a price-protected rate that's good for your wallet. No sign up fees or early cancellation penalties. Special offer for new, online customers.

Rate last updated on April 01, 2026

Brighten Energy
833-223-0917

$0.13590 per kwh	**$95.13** estimated monthly	**Fixed** Rate Structure	**18 Months** Term Length

Discount Available: **No**
Term End Date: **NO**

Cancellation Fee: **No**
Monthly Fee: **No**

Enrollment Fee: **No**
New Customer Offer: **Yes**
Introductory Prices: **No**
Renewable Energy: **100%**

Choosing clean energy comes with long-term peace of mind: Your sign-up rate's guaranteed for up to 18 months. No extra fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

AEP Energy

1-877-648-1923

$0.13650	**$95.55**	**Fixed**	**24 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**
Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Enroll in this price plan and you'll receive up to $120 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-sa...

Rate last updated on April 10, 2026

Energy Harbor LLC

800-915-0706

$0.13690	**$95.83**	**Fixed**	**20 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**
Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Avoid price swings with a fixed electricity rate for 20 months with no monthly fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

Inspire Clean Energy

844-275-4022

$0.13690	**$95.83**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**
Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate for 12 months, personalized expert...

Rate last updated on April 15, 2026

Better Buy Energy

833-200-9831

$0.13890	**$97.23**	**Fixed**	**24 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Kick back, relax and save with a fixed rate for up to 24 months. No sign-up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Brighten Energy

833-223-0917

$0.13890 per kwh	**$97.23** estimated monthly	**Fixed** Rate Structure	**20 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Showing your commitment to clean energy comes with long-term peace of mind: Your rate's guaranteed for up to 20 months. No extra fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

Energy Harbor LLC

800-915-0706

$0.13890 per kwh	**$97.23** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Avoid price swings with a fixed electricity rate for 24 months with no monthly fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

APG&E

713-715-1583

$0.13980 per kwh	**$97.86** estimated monthly	**Fixed** Rate Structure	**20 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Don't get caught paying high enrollment, early termination or monthly fees! Lock in price security today with our competitive 20-month fixed-rate plan. Enjoy the peace of mind that comes with choosi...

Rate last updated on March 03, 2026

Achieve Energy Solutions LLC DBA EnergyPricing.com

1-800-225-3813

$0.13990	**$97.93**	**Fixed**	**15 Months**

per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Achieve Energy Solutions, LLC d/b/a EnergyPricing.com is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 06, 2026

Dynegy

833-223-0914

$0.13990 per kwh	**$97.93** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Seasons change, but your rate doesn't have to. Avoid seasonal rate swings with one that's guaranteed for up to 24 months, and enjoy long-term peace of mind. No sign-up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Inspire Clean Energy

844-275-4022

$0.13990 per kwh	**$97.93** estimated monthly	**Fixed** Rate Structure	**18 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate, personalized expert support, and ...

Rate last updated on April 06, 2026

0 Commit Energy

1-800-698-5853

$0.13990 per kwh	**$97.93** estimated monthly	**Fixed** Rate Structure	**15 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 14, 2026

0 Commit Energy

1-800-698-5853

$0.13990	$97.93	Fixed	20 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 14, 2026

APG&E

713-715-1583

$0.14080	$98.56	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Don't get caught paying high enrollment, early termination or monthly fees! Lock in price security today with our competitive 12-month fixed-rate plan. Enjoy the peace of mind that comes with choosi...

Rate last updated on March 06, 2026

Brighten Energy

833-223-0917

$0.14090	$98.63	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Showing your commitment to clean energy comes with long-term peace of mind: Your rate's guaranteed for up to 24 months. No extra fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

APG&E

713-715-1583

$0.14380	$100.66	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Don't get caught paying high enrollment, early termination or monthly fees! Lock in price security today with our competitive 24-month fixed-rate plan. Enjoy the peace of mind that comes with choosi...

Rate last updated on March 06, 2026

Inspire Clean Energy

844-275-4022

$0.14390	$100.73	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate for 24 months, personalized expert...

Rate last updated on January 22, 2026

CleanSky Energy

1-888-355-6205

$0.14500	$101.50	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$0**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-6205 | Email us: CustomerCare@CleanSkyEnergy.com

Rate last updated on April 02, 2026

CleanSky Energy

1-888-355-6205

$0.14500	$101.50	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-6205 | Email us: CustomerCare@CleanSkyEnergy.com

Rate last updated on April 02, 2026

WGL Energy Services

1-844-427-5945

$0.14580	$102.06	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **Yes**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **5%**

As a WGL Energy customer, you'll get 50 Reward Dollars every month that you can use to save in over 500,000 ways!

Rate last updated on April 15, 2026

AEP Energy

1-877-648-1923

$0.14590	**$102.13**	**Fixed**	**36 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Enroll in this price plan and you'll receive up to $180 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-sa...

Rate last updated on April 10, 2026

APG&E

713-715-1583

$0.14640	**$102.48**	**Fixed**	**36 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Don't get caught paying high enrollment, early termination or monthly fees! Lock in price security today with our competitive 36-month fixed-rate plan. Enjoy the peace of mind that comes with choosi...

Rate last updated on March 19, 2026

Think Energy

(833) 669 3080

$0.14700	**$102.90**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Sign up and receive a $100 gift card. New Customers only. Eligibility rules apply. See www.thinkenergy.com/gift-card-promotion for more information.

Rate last updated on March 11, 2026

Green Mountain Energy Company

855-724-6473

$0.14800	**$103.60**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**

Cancellation Fee: **No**
Monthly Fee: **No**

Enrollment Fee: **No**
New Customer Offer: **Yes**
Introductory Prices: **No**
Renewable Energy: **100%**

All of our residential customers get their electricity supplied from non-polluting 100% national wind sources. Visit the site for plan details and to sign up. This plan is for new customers only who enroll via the Web.

Rate last updated on April 08, 2026

AEP Energy

1-877-648-1923

$0.14890	**$104.23**	**Fixed**	**36 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**
Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Enroll in this price plan and you'll receive up to $180 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-sa...

Rate last updated on April 10, 2026

Verde Energy USA, Inc.

1-833-488-3125

$0.14890	**$104.23**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**
Cancellation Fee: **$100**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Enjoy $100 in digital Home Depot Gift Cards*, by enrolling in a 100% renewable energy credits supply plan with a fixed supply rate for 12 months. There is a $100 cancellation fee, no monthly service f...

Rate last updated on April 16, 2026

CleanChoice Energy

1-800-460-4900

$0.15000	**$105.00**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**
Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

This web-exclusive pricing is available for new customers only for a limited time at https://mycleanchoice.com/pashoppera12. Get 100% clean, pollution-free wind & solar with CleanChoice Energy. Sign up today!

Rate last updated on April 16, 2026

Direct Energy

855-331-0024

$0.15190	**$106.33**	**Fixed**	**12 Months**

per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

This plan is for new customers only who enroll via the Web.

Rate last updated on April 07, 2026

NRG Home

855-692-8330

$0.15400 per kwh	**$107.80** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **25%**

The PA Power Switch Fixed Plan 12 is only available to new customers through this site. Includes 12-month fixed supply price and 1% Cash Back after every 12 months of service. Click "Sign Up For This ...

Rate last updated on April 01, 2026

Direct Energy

855-331-0024

$0.15490 per kwh	**$108.43** estimated monthly	**Fixed** Rate Structure	**18 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

This plan is for new customers only who enroll via the Web.

Rate last updated on April 07, 2026

Direct Energy

855-331-0024

$0.15590 per kwh	**$109.13** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

This plan is for new customers only who enroll via the Web.

Rate last updated on April 07, 2026

North American Power

877-572-9965

$0.15590	**$109.13**	**Fixed**	**14 Months**

per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$10**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **25%**

25% renewable energy locked in with a 14 month fixed plan. No enrollment or monthly fees. $10.00 cancellation fee for each month remaining in your contract.

Rate last updated on March 25, 2026

Clearview Energy

888-512-8994

$0.15790 per kwh	**$110.53** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **YES**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$150**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

ClearGuarantee12: 12 Month fixed rate term. For more information on this product, please call us at 1-888-512-8994 or visit us at www.clearviewenergy.com.

Rate last updated on April 17, 2026

IGS Energy

1-800-280-4474

$0.15790 per kwh	**$110.53** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$99**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

How you benefit: With a fixed rate we provide you with the peace-of-mind and savings that comes with locking in at our low rates.

Rate last updated on November 20, 2025

Cirro Energy

844-845-6151

$0.15900 per kwh	**$111.30** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Choose the Smart Secure PS 12 plan to lock in a fixed electricity rate for 12 months and take control of your electricity bill. This plan is for new customers only who enroll via the Web.

Rate last updated on April 03, 2026

Cirro Energy

844-845-6151

$0.16000 per kwh	**$112.00** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Choose the Smart Secure PS 24 plan to lock in a fixed electricity rate for 24 months and take control of your electricity bill. This plan is for new customers only who enroll via the Web.

Rate last updated on April 03, 2026

Powervine Energy

1-888-263-2806

$0.16200 per kwh	**$113.40** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Fixed Rate. No hidden fees. No monthly service fee. No early cancellation fee. Visit us at: https://products.powervineenergy.com/?source=POW002 or Contact Customer Care at: 888-263-2806

Rate last updated on November 07, 2025

Powervine Energy

1-888-263-2806

$0.16540 per kwh	**$115.78** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Fixed Rate. No hidden fees. No monthly service fee. No early cancellation fee. Visit us at: https://products.powervineenergy.com/?source=POW002 or Contact Customer Care at: 888-263-2806

Rate last updated on November 07, 2025

Clearview Energy

888-512-8994

$0.17190 per kwh	**$120.33** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$150.00**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

ClearCharge12: 12 Month fixed rate term. For more details on this product, please call us at 1-888-512-8994 or visit us at www.clearviewenergy.com.

Rate last updated on April 17, 2026

IGS Energy
1-800-280-4474

$0.17990	$125.93	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$149**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

How you benefit: With a fixed rate we provide you with the peace-of-mind and savings that comes with locking in at our low rates.

Rate last updated on November 05, 2025

IGS Energy
1-800-280-4474

$0.18390	$128.73	Fixed	36 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**
Rate last updated on February 17, 2026

Cancellation Fee: **$199**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

American Power & Gas of Pennsylvania LLC
800-380-9261

$15.00	Unlimited	48 Months
starting price	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$50**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Flat Rate supply plans start at $15 per month, quotes are custom and based on historical usage for the previous year plus eligibility and approval. $15 may not be indicative of the actual price quote....

Rate last updated on November 04, 2025

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400 North St, Harrisburg, PA 17120 | (800) 692-7380





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CURRENT PRICE TO COMPARE FOR 15478

West Penn Power
1-800-686-0021
RS - Regular Residential Service

$0.10947
per kwh

$76.63
estimated monthly bill*

*Estimate based on monthly usage, the supplier's price per kWh hour and monthly fees listed under this offer. Price displayed is for generation service only and does not include the utility's distribution charges.
Rate last updated on October 16, 2025

SUPPLIER OFFERS (67 RESULTS)

Public Power, LLC
888-354-4415

$0.10690
per kwh

$89.78
estimated monthly

Fixed
Rate Structure

18 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 18 months. Special offer for new, online customers.

Rate last updated on April 01, 2026

Public Power, LLC
888-354-4415

$0.10890
per kwh

$91.18
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 12 months. Special offer for new, online customers.

Rate last updated on April 01, 2026

Public Power, LLC
888-354-4415

$0.10890	$91.18	Fixed	20 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 20 months. Special offer for new, online customers.

Rate last updated on April 01, 2026

Just Energy
866-239-5107

$0.10990	$96.92	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$50**
Monthly Fee: **$19.99**
Introductory Prices: **No**
Renewable Energy: **0%**

If you call us to cancel, Just Energy will not charge any Early Termination Fee.

Rate last updated on December 19, 2025

Just Energy
866-239-5107

$0.10990	$96.92	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$50**
Monthly Fee: **$19.99**
Introductory Prices: **No**
Renewable Energy: **0%**

If you call us to cancel, Just Energy will not charge any Early Termination Fee.

Rate last updated on December 19, 2025

CleanSky Energy

1-888-355-6205

$0.11140	$77.98	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$0**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-6205 | Email us: CustomerCare@CleanSkyEnergy.com

Rate last updated on April 02, 2026

Pennsylvania Gas & Electric

866-706-7361

$0.11190	$88.28	Fixed	18 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$9.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Get peace of mind with a fixed rate for 18 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.

Rate last updated on April 01, 2026

CleanSky Energy

1-888-355-6205

$0.11230	$78.61	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$0**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-6205 | Email us: CustomerCare@CleanSkyEnergy.com

Rate last updated on April 02, 2026

Public Power, LLC

888-354-4415

$0.11290	$93.98	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 24 months. Special offer for new, online customers.

Rate last updated on April 01, 2026

Pennsylvania Gas & Electric

866-706-7361

$0.11390	$89.68	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$9.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Get peace of mind with a fixed rate for 12 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.

Rate last updated on April 01, 2026

Pennsylvania Gas & Electric

866-706-7361

$0.11390	$89.68	Fixed	20 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$9.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Get peace of mind with a fixed rate for 20 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.

Rate last updated on April 01, 2026

1776 Energy

$0.11690
per kwh

$96.78
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**
Rate last updated on March 24, 2026

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Pennsylvania Gas & Electric

866-706-7361

$0.11790
per kwh

$92.48
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$9.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Get peace of mind with a fixed rate for 24 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.

Rate last updated on April 01, 2026

AEP Energy

1-877-648-1923

$0.11850
per kwh

$82.95
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Enroll in this price plan and you'll receive up to $60 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-sav...

Rate last updated on March 20, 2026

Better Buy Energy

833-200-9831

$0.11990	$83.93	Fixed	18 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Stay worry-free for 18 months with a fixed rate. No sign-up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Energy Harbor LLC

800-915-0706

$0.11990	$83.93	Fixed	18 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Avoid price swings with a fixed electricity rate for 18 months with no monthly fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

AEP Energy

1-877-648-1923

$0.12050	$84.35	Fixed	18 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Enroll in this price plan and you'll receive up to $90 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-sav...

Rate last updated on March 20, 2026

Dynegy

833-223-0914

$0.12090 per kwh	$84.63 estimated monthly	Fixed Rate Structure	18 Months Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

For 18 months, take advantage of a fixed rate that won't change. No sign up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

APG&E

713-715-1583

$0.12180 per kwh	$85.26 estimated monthly	Fixed Rate Structure	15 Months Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Don't get caught paying high enrollment or monthly fees! Lock in price security today with our competitive 15-month fixed-rate plan. Enjoy the peace of mind that comes with choosing APG&E knowing th...

Rate last updated on April 07, 2026

Brighten Energy

833-223-0917

$0.12190 per kwh	$85.33 estimated monthly	Fixed Rate Structure	18 Months Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Choosing clean energy comes with long-term peace of mind: Your sign-up rate's guaranteed for up to 18 months. No extra fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

APG&E

713-715-1583

$0.12270 per kwh	**$85.89** estimated monthly	**Fixed** Rate Structure	**20 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Don't get caught paying high enrollment or monthly fees! Lock in price security today with our competitive 20-month fixed-rate plan. Enjoy the peace of mind that comes with choosing APG&E knowing th...

Rate last updated on April 07, 2026

APG&E

713-715-1583

$0.12280 per kwh	**$85.96** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Don't get caught paying high enrollment or monthly fees! Lock in price security today with our competitive 12-month fixed-rate plan. Enjoy the peace of mind that comes with choosing APG&E knowing th...

Rate last updated on April 07, 2026

Better Buy Energy

833-200-9831

$0.12290 per kwh	**$86.03** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

One full year of price protection. No sign-up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Energy Harbor LLC

800-915-0706

$0.12290	$86.03	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Avoid price swings with a fixed electricity rate for 12 months with no monthly fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

Energy Harbor LLC

800-915-0706

$0.12290	$86.03	Fixed	20 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Avoid price swings with a fixed electricity rate for 20 months with no monthly fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

Inspire Clean Energy

844-275-4022

$0.12290	$86.03	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate for 12 months, personalized expert...

Rate last updated on April 07, 2026

Inspire Clean Energy

844-275-4022

$0.12290
per kwh

$86.03
estimated monthly

Fixed
Rate Structure

18 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate, personalized expert support, and ...

Rate last updated on April 06, 2026

Dynegy

833-223-0914

$0.12390
per kwh

$86.73
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Rest easy with a guaranteed electricity rate for up to 12 months. No sign up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Brighten Energy

833-223-0917

$0.12490
per kwh

$87.43
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Choose renewable energy for a year and enjoy a price-protected rate that's good for your wallet. No sign up fees or early cancellation penalties. Special offer for new, online customers.

Rate last updated on April 01, 2026

Brighten Energy

833-223-0917

$0.12490	$87.43	Fixed	20 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Showing your commitment to clean energy comes with long-term peace of mind: Your rate's guaranteed for up to 20 months. No extra fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

0 Commit Energy

1-800-698-5853

$0.12580	$88.06	Fixed	15 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 08, 2026

Major Energy

1-833-488-3124

$0.12590	$88.13	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

A great time for new customers to lock in a fixed rate. With this energy plan, your supply rate stays put for 12 months, guaranteed. There is no monthly service fee and no early termination fee. This ...

Rate last updated on April 02, 2026

WGL Energy Services

1-844-427-5945

$0.12620
per kwh

$88.34
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **Yes**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **5%**

As a WGL Energy customer, you'll get $50 in Reward Dollars every month that you can use to save in over 500,000 ways!

Rate last updated on March 13, 2026

APG&E

713-715-1583

$0.12680
per kwh

$88.76
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Don't get caught paying high enrollment, early termination or monthly fees! Lock in price security today with our competitive 24-month fixed-rate plan. Enjoy the peace of mind that comes with choosi...

Rate last updated on March 27, 2026

0 Commit Energy

1-800-698-5853

$0.12680
per kwh

$88.76
estimated monthly

Fixed
Rate Structure

18 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 08, 2026

Better Buy Energy

833-200-9831

$0.12690
per kwh

$88.83
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Kick back, relax and save with a fixed rate for up to 24 months. No sign-up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Energy Harbor LLC

800-915-0706

$0.12690
per kwh

$88.83
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Avoid price swings with a fixed electricity rate for 24 months with no monthly fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

0 Commit Energy

1-800-698-5853

$0.12690
per kwh

$88.83
estimated monthly

Fixed
Rate Structure

20 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 06, 2026

American Electric Rates LLC

$0.12770
per kwh

$89.39
estimated monthly

Fixed
Rate Structure

18 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Lock in your rate for 18 months. With this energy plan, there is no monthly service fee and no early termination fee.

Rate last updated on March 30, 2026

Dynegy

833-223-0914

$0.12790
per kwh

$89.53
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Seasons change, but your rate doesn't have to. Avoid seasonal rate swings with one that's guaranteed for up to 24 months, and enjoy long-term peace of mind. No sign-up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

American Electric Rates LLC

$0.12790
per kwh

$89.53
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

A great time for new customers to secure a fixed rate. Enjoy peace of mind with a consistent rate for 12 months. With this energy plan, there is no monthly service fee and no early termination fee.

Rate last updated on March 30, 2026

Brighten Energy

833-223-0917

$0.12890	$90.23	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Showing your commitment to clean energy comes with long-term peace of mind: Your rate's guaranteed for up to 24 months. No extra fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

Verde Energy USA, Inc.

1-833-488-3125

$0.12890	$90.23	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

You may be able to lock in your fixed supply rate as low as $0.1289 for 12 months: provide a few bits of information and we will analyze your energy usage to let you know if you qualify for the offere...

Rate last updated on March 31, 2026

Inspire Clean Energy

844-275-4022

$0.12990	$90.93	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate for 24 months, personalized expert...

Rate last updated on March 27, 2026

Vista Energy Marketing L.P.

888-508-4782

$0.12990 per kwh	**$90.93** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$75.00**
Monthly Fee: **$$1 per day**
Introductory Prices: **No**
Renewable Energy: **0%**

NO ENROLLMENT FEES! $1 per day Service Fee. Commodity prices fluctuate but, with Vista Energy's fixed rate plan, your rate will remain the same for months. Order now to lock in a great low price an...

Rate last updated on January 21, 2026

American Electric Rates LLC

$0.13000 per kwh	**$91.00** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

100% Clean Energy from Renewable Energy Credits! A great time for new customers to secure a fixed rate. Enjoy peace of mind with a consistent rate for 12 months. With this energy plan, there is no monthly service fee and no early termination fee.

Rate last updated on March 30, 2026

APG&E

713-715-1583

$0.13080 per kwh	**$91.56** estimated monthly	**Fixed** Rate Structure	**36 Months** Term Length

Discount Available: **Yes**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Lock in price security today with our competitive 36-month fixed-rate plan with no hidden fees. Enjoy a $75 reward on us with a qualifying enrollment. Flexible. Affordable. Energy. That's APG&E.

Rate last updated on March 23, 2026

Cirro Energy

844-845-6151

$0.13100 per kwh	**$91.70** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Choose the Smart Secure PS 12 plan to lock in a fixed electricity rate for 12 months and take control of your electricity bill. This plan is for new customers only who enroll via the Web.

Rate last updated on April 03, 2026

CleanChoice Energy

1-800-460-4900

$0.13100 per kwh	**$91.70** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

This web-exclusive pricing is available for new customers only for a limited time at https://mycleanchoice.com/pashoppera12. Get 100% clean, pollution-free wind & solar with CleanChoice Energy. Sign up today!

Rate last updated on April 01, 2026

Cirro Energy

844-845-6151

$0.13200 per kwh	**$92.40** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**

New Customer Offer: **Yes**

Renewable Energy: **0%**

Choose the Smart Secure PS 24 plan to lock in a fixed electricity rate for 24 months and take control of your electricity bill. This plan is for new customers only who enroll via the Web.

Rate last updated on April 03, 2026

AEP Energy

1-877-648-1923

$0.13350 per kwh	**$93.45** estimated monthly	**Fixed** Rate Structure	**36 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Enroll in this price plan and you'll receive up to $180 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-sa...

Rate last updated on January 12, 2026

IGS Energy

1-800-280-4474

$0.13390 per kwh	**$93.73** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$99**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

How you benefit: With a fixed rate we provide you with the peace-of-mind and savings that comes with locking in at our low rates.

Rate last updated on February 25, 2026

Verde Energy USA, Inc.

1-833-488-3125

$0.13490 per kwh	**$94.43** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**

Cancellation Fee: **$100**
Monthly Fee: **No**
Introductory Prices: **No**

New Customer Offer: **Yes**

Renewable Energy: **100%**

Enjoy $100 in digital Home Depot Gift Cards*, by enrolling in a 100% renewable energy credits supply plan with a fixed supply rate for 12 months. There is a $100 cancellation fee, no monthly service f...

Rate last updated on April 07, 2026

Green Mountain Energy Company

855-724-6473

$0.13600 per kwh	**$95.20** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

All of our residential customers get their electricity supplied from non-polluting 100% national wind sources. Visit the site for plan details and to sign up. This plan is for new customers only who enroll via the Web.

Rate last updated on April 08, 2026

AEP Energy

1-877-648-1923

$0.13650 per kwh	**$95.55** estimated monthly	**Fixed** Rate Structure	**36 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Enroll in this price plan and you'll receive up to $180 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-sa...

Rate last updated on January 12, 2026

Direct Energy

855-331-0024

$0.13890 per kwh	**$97.23** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**

Cancellation Fee: **No**
Monthly Fee: **No**

Enrollment Fee: **No**
New Customer Offer: **Yes**

Introductory Prices: **No**
Renewable Energy: **0%**

This plan is for new customers only who enroll via the Web.

Rate last updated on April 07, 2026

City Power & Gas PA

1-877-518-9339

$0.13950
per kwh

$97.65
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**
Rate last updated on April 02, 2026

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Direct Energy

855-331-0024

$0.13990
per kwh

$97.93
estimated monthly

Fixed
Rate Structure

18 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

This plan is for new customers only who enroll via the Web.

Rate last updated on April 07, 2026

Direct Energy

855-331-0024

$0.13990
per kwh

$97.93
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

This plan is for new customers only who enroll via the Web.

Rate last updated on April 07, 2026

North American Power

877-572-9965

$0.14190 per kwh	$99.33 estimated monthly	Fixed Rate Structure	14 Months Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$10**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **25%**

25% renewable energy locked in with a 14 month fixed plan. No enrollment or monthly fees. $10.00 cancellation fee for each month remaining in your contract.

Rate last updated on March 25, 2026

NRG Home

855-692-8330

$0.14400 per kwh	$100.80 estimated monthly	Fixed Rate Structure	12 Months Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **25%**

The PA Power Switch Fixed Plan 12 is only available to new customers through this site. Includes 12-month fixed supply price and 1% Cash Back after every 12 months of service. Click "Sign Up For This ...

Rate last updated on April 01, 2026

Powervine Energy

1-888-263-2806

$0.14580 per kwh	$102.06 estimated monthly	Fixed Rate Structure	12 Months Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Fixed Rate. No hidden fees. No monthly service fee. No early cancellation fee. Visit us at: https://products.powervineenergy.com/?source=POW002 or Contact Customer Care at: 888-263-2806

Rate last updated on November 07, 2025

Think Energy

(833) 669 3080

$0.14800 per kwh	**$103.60** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Sign up and receive a $100 gift card. New Customers only. Eligibility rules apply. See www.thinkenergy.com/gift-card-promotion for more information.

Rate last updated on March 11, 2026

Powervine Energy

1-888-263-2806

$0.14940 per kwh	**$104.58** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Fixed Rate. No hidden fees. No monthly service fee. No early cancellation fee. Visit us at: https://products.powervineenergy.com/?source=POW002 or Contact Customer Care at: 888-263-2806

Rate last updated on November 07, 2025

IGS Energy

1-800-280-4474

$0.14990 per kwh	**$104.93** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$149**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

How you benefit: With a fixed rate we provide you with the peace-of-mind and savings that comes with locking in at our low rates.

Rate last updated on February 03, 2026

IGS Energy

1-800-280-4474

$0.15490 per kwh	**$108.43** estimated monthly	**Fixed** Rate Structure	**36 Months** Term Length

Discount Available: **No**
Term End Date: **YES**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$199**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

How you Benefit: Enjoy today's locked in rates that can save both money and the environment.

Rate last updated on February 17, 2026

Mpower Energy NJ LLC

877-286-7693

$0.16900 per kwh	**$118.30** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**
Rate last updated on April 01, 2026

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

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400 North St, Harrisburg, PA 17120 | (800) 692-7380



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CURRENT PRICE TO COMPARE FOR 16602

Penelec
1-800-545-7741
RS - Regular Residential Service

$0.11747
per kwh

$82.23
estimated monthly bill*

*Estimate based on monthly usage, the supplier's price per kWh hour and monthly fees listed under this offer. Price displayed is for generation service only and does not include the utility's distribution charges.
Rate last updated on October 16, 2025

SUPPLIER OFFERS (73 RESULTS)

Public Power, LLC
888-354-4415

$0.11590
per kwh

$96.08
estimated monthly

Fixed
Rate Structure

18 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 18 months. Special offer for new, online customers.

Rate last updated on April 01, 2026

Public Power, LLC
888-354-4415

$0.11790
per kwh

$97.48
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 12 months. Special offer for new, online customers.

Rate last updated on April 01, 2026

Public Power, LLC
888-354-4415

$0.11890
per kwh

$98.18
estimated monthly

Fixed
Rate Structure

20 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 20 months. Special offer for new, online customers.

Rate last updated on April 01, 2026

Just Energy
866-239-5107

$0.11990
per kwh

$103.92
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$50**
Monthly Fee: **$19.99**
Introductory Prices: **No**
Renewable Energy: **0%**

If you call us to cancel, Just Energy will not charge any Early Termination Fee.

Rate last updated on December 19, 2025

Just Energy
866-239-5107

$0.11990
per kwh

$103.92
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$50**
Monthly Fee: **$19.99**
Introductory Prices: **No**
Renewable Energy: **0%**

If you call us to cancel, Just Energy will not charge any Early Termination Fee.

Rate last updated on December 19, 2025

Pennsylvania Gas & Electric

866-706-7361

$0.12090	$94.58	Fixed	18 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$9.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Get peace of mind with a fixed rate for 18 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.

Rate last updated on April 01, 2026

Pennsylvania Gas & Electric

866-706-7361

$0.12290	$95.98	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$9.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Get peace of mind with a fixed rate for 12 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.

Rate last updated on April 01, 2026

Public Power, LLC

888-354-4415

$0.12290	$100.98	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$14.95**
Introductory Prices: **No**
Renewable Energy: **0%**

With a fixed rate from Public Power, you'll get the peace of mind knowing your rate stays the same for 24 months. Special offer for new, online customers.

Rate last updated on April 01, 2026

Pennsylvania Gas & Electric

866-706-7361

$0.12390 per kwh	**$96.68** estimated monthly	**Fixed** Rate Structure	**20 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$9.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Get peace of mind with a fixed rate for 20 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.

Rate last updated on April 01, 2026

Pennsylvania Gas & Electric

866-706-7361

$0.12790 per kwh	**$99.48** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$50**
Monthly Fee: **$9.95**
Introductory Prices: **No**
Renewable Energy: **0%**

Get peace of mind with a fixed rate for 24 months - plus, $50 in Reward Dollars every month once your account's active. Special offer for new, online customers.

Rate last updated on April 01, 2026

AEP Energy

1-877-648-1923

$0.12950 per kwh	**$90.65** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Enroll in this price plan and you'll receive up to $60 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-sav...

Rate last updated on March 20, 2026

Vista Energy Marketing L.P.

888-508-4782

$0.12990 per kwh	**$90.93** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$75.00**
Monthly Fee: **$$1 per day**
Introductory Prices: **No**
Renewable Energy: **0%**

NO ENROLLMENT FEES! $1 per day Service Fee. Commodity prices fluctuate but, with Vista Energy's fixed rate plan, your rate will remain the same for 12 months. Order now to lock in a great low price...

Rate last updated on January 21, 2026

Better Buy Energy

833-200-9831

$0.13190 per kwh	**$92.33** estimated monthly	**Fixed** Rate Structure	**18 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Stay worry-free for 18 months with a fixed rate. No sign-up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Energy Harbor LLC

800-915-0706

$0.13190 per kwh	**$92.33** estimated monthly	**Fixed** Rate Structure	**18 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Avoid price swings with a fixed electricity rate for 18 months with no monthly fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

APG&E

713-715-1583

$0.13280 per kwh	**$92.96** estimated monthly	**Fixed** Rate Structure	**15 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Don't get caught paying high enrollment or monthly fees! Lock in price security today with our competitive 15-month fixed-rate plan. Enjoy the peace of mind that comes with choosing APG&E knowing th...

Rate last updated on March 27, 2026

Dynegy

833-223-0914

$0.13290 per kwh	**$93.03** estimated monthly	**Fixed** Rate Structure	**18 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

For 18 months, take advantage of a fixed rate that won't change. No sign up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Brighten Energy

833-223-0917

$0.13390 per kwh	**$93.73** estimated monthly	**Fixed** Rate Structure	**18 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Choosing clean energy comes with long-term peace of mind: Your sign-up rate's guaranteed for up to 18 months. No extra fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

APG&E

713-715-1583

$0.13480 per kwh	**$94.36** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Don't get caught paying high enrollment or monthly fees! Lock in price security today with our competitive 12-month fixed-rate plan. Enjoy the peace of mind that comes with choosing APG&E knowing th...

Rate last updated on March 20, 2026

Better Buy Energy

833-200-9831

$0.13490 per kwh	**$94.43** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

One full year of price protection. No sign-up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Energy Harbor LLC

800-915-0706

$0.13490 per kwh	**$94.43** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Avoid price swings with a fixed electricity rate for 12 months with no monthly fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

Energy Harbor LLC

800-915-0706

$0.13490
per kwh

$94.43
estimated monthly

Fixed
Rate Structure

20 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Avoid price swings with a fixed electricity rate for 20 months with no monthly fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

APG&E

713-715-1583

$0.13580
per kwh

$95.06
estimated monthly

Fixed
Rate Structure

18 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Don't get caught paying high enrollment or monthly fees! Lock in price security today with our competitive 18-month fixed-rate plan. Enjoy the peace of mind that comes with choosing APG&E knowing th...

Rate last updated on March 27, 2026

Dynegy

833-223-0914

$0.13590
per kwh

$95.13
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Rest easy with a guaranteed electricity rate for up to 12 months. No sign up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

American Electric Rates LLC

$0.13590 per kwh	**$95.13** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

A great time for new customers to secure a fixed rate. Enjoy peace of mind with a consistent rate for 12 months. With this energy plan, there is no monthly service fee and no early termination fee.

Rate last updated on March 30, 2026

0 Commit Energy

1-800-698-5853

$0.13680 per kwh	**$95.76** estimated monthly	**Fixed** Rate Structure	**15 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 08, 2026

Achieve Energy Solutions LLC DBA EnergyPricing.com

1-800-225-3813

$0.13690 per kwh	**$95.83** estimated monthly	**Fixed** Rate Structure	**15 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Achieve Energy Solutions, LLC d/b/a EnergyPricing.com is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 08, 2026

AEP Energy

1-877-648-1923

$0.13690	$95.83	Fixed	24 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Enroll in this price plan and you'll receive up to $120 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-sa...

Rate last updated on March 20, 2026

Brighten Energy

833-223-0917

$0.13690	$95.83	Fixed	12 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Choose renewable energy for a year and enjoy a price-protected rate that's good for your wallet. No sign up fees or early cancellation penalties. Special offer for new, online customers.

Rate last updated on April 01, 2026

Brighten Energy

833-223-0917

$0.13690	$95.83	Fixed	20 Months
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**

New Customer Offer: **Yes**

Renewable Energy: **100%**

Showing your commitment to clean energy comes with long-term peace of mind: Your rate's guaranteed for up to 20 months. No extra fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

APG&E

713-715-1583

$0.13780 per kwh	**$96.46** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Don't get caught paying high enrollment or monthly fees! Lock in price security today with our competitive 24-month fixed-rate plan. Enjoy the peace of mind that comes with choosing APG&E knowing th...

Rate last updated on March 27, 2026

0 Commit Energy

1-800-698-5853

$0.13880 per kwh	**$97.16** estimated monthly	**Fixed** Rate Structure	**18 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 08, 2026

0 Commit Energy

1-800-698-5853

$0.13880 per kwh	**$97.16** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**

Cancellation Fee: **No**
Monthly Fee: **No**

Enrollment Fee: **No**
New Customer Offer: **Yes**

Introductory Prices: **No**
Renewable Energy: **0%**

0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 08, 2026

0 Commit Energy

1-800-698-5853

$0.13880	**$97.16**	**Fixed**	**20 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

0 Commit Energy, LLC is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 08, 2026

Achieve Energy Solutions LLC DBA EnergyPricing.com

1-800-225-3813

$0.13890	**$97.23**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Achieve Energy Solutions, LLC d/b/a EnergyPricing.com is a licensed electricity broker representing other suppliers. Prices listed are subject to change without notice. Final prices, terms and conditions will be reflected in supplier agreements.

Rate last updated on April 08, 2026

Better Buy Energy

833-200-9831

$0.13890	**$97.23**	**Fixed**	**24 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**

Cancellation Fee: **No**

Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Kick back, relax and save with a fixed rate for up to 24 months. No sign-up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Energy Harbor LLC

800-915-0706

$0.13890 per kwh	**$97.23** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Avoid price swings with a fixed electricity rate for 24 months with no monthly fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

Dynegy

833-223-0914

$0.13990 per kwh	**$97.93** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Seasons change, but your rate doesn't have to. Avoid seasonal rate swings with one that's guaranteed for up to 24 months, and enjoy long-term peace of mind. No sign-up fees or early cancellation penalty. Special offer for new, online customers.

Rate last updated on April 01, 2026

Major Energy

1-833-488-3124

$0.13990 per kwh	**$97.93** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**

Cancellation Fee: **No**
Monthly Fee: **No**

Enrollment Fee: **No**
New Customer Offer: **Yes**

Introductory Prices: **No**
Renewable Energy: **0%**

A great time for new customers to lock in a fixed rate. With this energy plan, your supply rate stays put for 12 months, guaranteed. There is no monthly service fee and no early termination fee. This ...

Rate last updated on March 24, 2026

WGL Energy Services

1-844-427-5945

$0.14030 per kwh	**$98.21** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **Yes**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **5%**

As a WGL Energy customer, you'll get $50 in Reward Dollars every month that you can use to save in over 500,000 ways!

Rate last updated on March 13, 2026

Brighten Energy

833-223-0917

$0.14090 per kwh	**$98.63** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Showing your commitment to clean energy comes with long-term peace of mind: Your rate's guaranteed for up to 24 months. No extra fees. Special offer for new, online customers.

Rate last updated on April 01, 2026

Shipley Energy

866-477-9180

$0.14190 per kwh	**$99.33** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**

Cancellation Fee: **No**
Monthly Fee: **No**

Enrollment Fee: **No**
New Customer Offer: **Yes**

Introductory Prices: **No**
Renewable Energy: **0%**

Shopping for Electric Supply just got EASY! No monthly fee, no cancellation fee, and best of all a LOW fixed price to take control of your energy costs. Lock in this low fixed rate today! Plus earn 3%...

Rate last updated on January 21, 2026

APG&E

713-715-1583

$0.14280
per kwh

$99.96
estimated monthly

Fixed
Rate Structure

36 Months
Term Length

Discount Available: **Yes**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Lock in price security today with our competitive 36-month fixed-rate plan with no hidden fees. Enjoy a $75 reward on us with a qualifying enrollment. Offer available to new customers only. Flexible. Affordable. Energy. That's APG&E.

Rate last updated on March 23, 2026

Verde Energy USA, Inc.

1-833-488-3125

$0.14290
per kwh

$100.03
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

You may be able to lock in your fixed supply rate as low as $0.1429 for 12 months: provide a few bits of information and we will analyze your energy usage to let you know if you qualify for the offere...

Rate last updated on March 31, 2026

American Electric Rates LLC

$0.14390
per kwh

$100.73
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**

Cancellation Fee: **No**
Monthly Fee: **No**

Enrollment Fee: **No**
New Customer Offer: **No**

Introductory Prices: **No**
Renewable Energy: **100%**

A nice boost of clean power can help you make a positive impact on the environment with this offer! Your electricity usage is offset by 100% renewable energy credits called "REC's" to support the ener...

Rate last updated on March 17, 2026

Shipley Energy

866-477-9180

$0.14410	**$100.87**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Support renewable energy today - choose Shipley Energy's Green Electricity offer with 100% wind generation. No monthly fees and no cancellation fees. Plus, lock in this low fixed rate today and you'l...

Rate last updated on March 13, 2026

AEP Energy

1-877-648-1923

$0.14450	**$101.15**	**Fixed**	**36 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Enroll in this price plan and you'll receive up to $180 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-sa...

Rate last updated on March 20, 2026

WGL Energy Services

1-844-427-5945

$0.14520	**$101.64**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **Yes**

Cancellation Fee: **No**

Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

As a WGL Energy customer, you'll get $50 in Reward Dollars every month that you can use to save in over 500,000 ways!

Rate last updated on March 13, 2026

Direct Energy

855-331-0024

$0.14690
per kwh

$102.83
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

This plan is for new customers only who enroll via the Web.

Rate last updated on April 07, 2026

AEP Energy

1-877-648-1923

$0.14700
per kwh

$102.90
estimated monthly

Fixed
Rate Structure

36 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Enroll in this price plan and you'll receive up to $180 Reward Dollars over the course of the plan to use in AEP Energy Reward Store, our one-stop online marketplace filled with a variety of energy-sa...

Rate last updated on March 20, 2026

Direct Energy

855-331-0024

$0.14890
per kwh

$104.23
estimated monthly

Fixed
Rate Structure

18 Months
Term Length

Discount Available: **No**
Term End Date: **NO**

Cancellation Fee: **No**
Monthly Fee: **No**

Enrollment Fee: **No**
New Customer Offer: **Yes**

Introductory Prices: **No**
Renewable Energy: **0%**

This plan is for new customers only who enroll via the Web.

Rate last updated on April 07, 2026

CleanSky Energy

1-888-355-6205

$0.14970	**$104.79**	**Fixed**	**24 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$0**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-6205 | Email us: CustomerCare@CleanSkyEnergy.com

Rate last updated on April 02, 2026

Direct Energy

855-331-0024

$0.14990	**$104.93**	**Fixed**	**24 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

This plan is for new customers only who enroll via the Web.

Rate last updated on April 07, 2026

IGS Energy

1-800-280-4474

$0.14990	**$104.93**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**

Cancellation Fee: **$99**
Monthly Fee: **No**
Introductory Prices: **No**

New Customer Offer: **No**

Renewable Energy: **100%**

How you benefit: With a fixed rate we provide you with the peace-of-mind and savings that comes with locking in at our low rates.

Rate last updated on February 25, 2026

Inspire Clean Energy

844-275-4022

$0.14990 per kwh	**$104.93** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate for 12 months, personalized expert...

Rate last updated on April 06, 2026

North American Power

877-572-9965

$0.14990 per kwh	**$104.93** estimated monthly	**Fixed** Rate Structure	**14 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$10**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **25%**

25% renewable energy locked in with a 14 month fixed plan. No enrollment or monthly fees. $10.00 cancellation fee for each month remaining in your contract.

Rate last updated on March 25, 2026

Verde Energy USA, Inc.

1-833-488-3125

$0.14990 per kwh	**$104.93** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**

Cancellation Fee: **$100**
Monthly Fee: **No**
Introductory Prices: **No**

New Customer Offer: **Yes**

Renewable Energy: **100%**

Enjoy $100 in digital Home Depot Gift Cards*, by enrolling in a 100% renewable energy credits supply plan with a fixed supply rate for 12 months. There is a $100 cancellation fee, no monthly service f...

Rate last updated on April 07, 2026

Cirro Energy

844-845-6151

$0.15000
per kwh

$105.00
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Choose the Smart Secure PS 12 plan to lock in a fixed electricity rate for 12 months and take control of your electricity bill. This plan is for new customers only who enroll via the Web.

Rate last updated on April 03, 2026

CleanSky Energy

1-888-355-6205

$0.15040
per kwh

$105.28
estimated monthly

Fixed
Rate Structure

12 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **$0**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-6205 | Email us: CustomerCare@CleanSkyEnergy.com

Rate last updated on April 02, 2026

CleanSky Energy

1-888-355-6205

$0.15120
per kwh

$105.84
estimated monthly

Fixed
Rate Structure

18 Months
Term Length

Discount Available: **No**
Term End Date: **NO**

Cancellation Fee: **$0**
Monthly Fee: **No**

Enrollment Fee: **No**
New Customer Offer: **Yes**

Introductory Prices: **No**
Renewable Energy: **100%**

This plan is for new customers only. Have a question about a plan or need help placing an order? Call us: 1-888-355-6205 | Email us: CustomerCare@CleanSkyEnergy.com

Rate last updated on April 06, 2026

Inspire Clean Energy

844-275-4022

$0.15190
per kwh

$106.33
estimated monthly

Fixed
Rate Structure

18 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate, personalized expert support, and ...

Rate last updated on March 04, 2026

Cirro Energy

844-845-6151

$0.15200
per kwh

$106.40
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Choose the Smart Secure PS 24 plan to lock in a fixed electricity rate for 24 months and take control of your electricity bill. This plan is for new customers only who enroll via the Web.

Rate last updated on April 03, 2026

Inspire Clean Energy

844-275-4022

$0.15390
per kwh

$107.73
estimated monthly

Fixed
Rate Structure

24 Months
Term Length

Discount Available: **No**

Cancellation Fee: **No**

Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Inspire is a clean energy supplier on a mission to give consumers better options when it comes to their electricity. With our fixed-rate plan, we offer a secure rate for 24 months, personalized expert...

Rate last updated on January 22, 2026

CleanChoice Energy

1-800-460-4900

$0.15400	**$107.80**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

This web-exclusive pricing is available for new customers only for a limited time at https://mycleanchoice.com/pashoppera12. Get 100% clean, pollution-free wind & solar with CleanChoice Energy. Sign up today!

Rate last updated on April 01, 2026

Think Energy

(833) 669 3080

$0.15600	**$109.20**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

Sign up and receive a $100 gift card. New Customers only. Eligibility rules apply. See www.thinkenergy.com/gift-card-promotion for more information.

Rate last updated on March 11, 2026

NRG Home

855-692-8330

$0.15800	**$110.60**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**

Cancellation Fee: **No**

Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **25%**

The PA Power Switch Fixed Plan 12 is only available to new customers through this site. Includes 12-month fixed supply price and 1% Cash Back after every 12 months of service. Click "Sign Up For This ...

Rate last updated on April 01, 2026

Clearview Energy

888-512-8994

$0.16290	**$124.02**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **YES**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$150**
Monthly Fee: **$9.99**
Introductory Prices: **No**
Renewable Energy: **0%**

ClearCharge12Plus: 12 Month fixed rate term with a $9.99 base fee. For more information on this plan, please call us at 1-888-512-8994 or visit us at www.clearviewenergy.com.

Rate last updated on March 18, 2026

Clearview Energy

888-512-8994

$0.16290	**$114.03**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**
Term End Date: **YES**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$150**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

ClearGuarantee12: 12 Month fixed rate term. For more details on this product, please call us at 1-888-512-8994 or visit us at www.clearviewenergy.com.

Rate last updated on March 18, 2026

Green Mountain Energy Company

855-724-6473

$0.16400	**$114.80**	**Fixed**	**12 Months**
per kwh	estimated monthly	Rate Structure	Term Length

Discount Available: **No**

Cancellation Fee: **No**

Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **Yes**

Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

All of our residential customers get their electricity supplied from non-polluting 100% national wind sources. Visit the site for plan details and to sign up. This plan is for new customers only who enroll via the Web.

Rate last updated on April 08, 2026

Powervine Energy

1-888-263-2806

$0.16620 per kwh	**$116.34** estimated monthly	**Fixed** Rate Structure	**12 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Fixed Rate. No hidden fees. No monthly service fee. No early cancellation fee. Visit us at: https://products.powervineenergy.com/?source=POW002 or Contact Customer Care at: 888-263-2806

Rate last updated on November 07, 2025

Powervine Energy

1-888-263-2806

$0.16920 per kwh	**$118.44** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **No**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Fixed Rate. No hidden fees. No monthly service fee. No early cancellation fee. Visit us at: https://products.powervineenergy.com/?source=POW002 or Contact Customer Care at: 888-263-2806

Rate last updated on November 07, 2025

IGS Energy

1-800-280-4474

$0.16990 per kwh	**$118.93** estimated monthly	**Fixed** Rate Structure	**24 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$149**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

How you benefit: With a fixed rate we provide you with the peace-of-mind and savings that comes with locking in at our low rates.

Rate last updated on February 25, 2026

IGS Energy

1-800-280-4474

$0.17790 per kwh	**$124.53** estimated monthly	**Fixed** Rate Structure	**36 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**
Rate last updated on February 17, 2026

Cancellation Fee: **$199**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **100%**

American Power & Gas of Pennsylvania LLC

800-380-9261

	$15.00 starting price	**Unlimited** Rate Structure	**48 Months** Term Length

Discount Available: **No**
Term End Date: **NO**
Enrollment Fee: **No**
New Customer Offer: **No**

Cancellation Fee: **$50**
Monthly Fee: **No**
Introductory Prices: **No**
Renewable Energy: **0%**

Flat Rate supply plans start at $15 per month, quotes are custom and based on historical usage for the previous year plus eligibility and approval. $15 may not be indicative of the actual price quote....

Rate last updated on November 04, 2025

Back to top

Terms & Conditions
Frequently Asked Questions

400 North St, Harrisburg, PA 17120 | (800) 692-7380

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Exhibit RM-4

FirstEnergy

2800 Pottsville Pike
P.O. Box 16001
Reading, PA 19612-6001

April 17, 2026

VIA ELECTRONIC FILING

Mr. Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

Re: FirstEnergy Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 1 – Rate Changes in Compliance with FirstEnergy Pennsylvania Electric Company's Default Service Plan, Docket Nos. P-2021-3030012, P-2021-3030013, P-2021-3030014 and P-2021-3030021

Dear Secretary Homsher:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original copy of Supplement No. 36 to FirstEnergy Pennsylvania Electric Company's ("FE PA" or the "Company") Tariff Electric Pa. P.U.C. No. 1, which bears an issue date of April 17, 2026. The tariff changes contained in Supplement No. 36 are proposed to be effective with service rendered on or after June 1, 2026.

The purpose of Tariff Supplement No. 36 is to reflect default service rate changes for the Residential Customer Class, Commercial Customer Class and Industrial Customer Class served under the Price to Compare Default Service Rate Rider or the Hourly Pricing Default Service Rider. These rate changes are consistent with the Commission's Order entered August 4, 2022, at Docket Nos. P-2021-3030012 for the Met-Ed Rate District; P-2021-3030013 for the Penelec Rate District; P-2021-3030014 for the Penn Power Rate District and P-2021-3030021 for the West Penn Rate District.

As support for the rate changes, the following schedules accompany this tariff filing:

- Schedule 1 provides supporting details for the changes to the Residential Class's default service rates stated in the tariff's Price to Compare Default Service Rate Rider.
- Schedule 2 provides supporting details for the changes to the Commercial Class's default service rates stated in the tariff's Price to Compare Default Service Rate Rider.
- Schedule 3 provides supporting details for the changes to the Industrial Class's default service rates stated in the tariff's Hourly Pricing Default Service Rider.

If you have any questions regarding the enclosed documents, please contact me.

Sincerely,

Joanne M. Savage

Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures
c: Certificate of Service
Paul Diskin, Bureau of Technical Utility Services (pdiskin@pa.gov)

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Joint Petition of FirstEnergy	:	**Docket No. P-2021-3030012**
Pennsylvania Electric Company for	:	**Docket No. P-2021-3030013**
Approval of their Default Service	:	**Docket No. P-2021-3030014**
Programs	:	**Docket No. P-2021-3030021**
	:	
	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of FirstEnergy Pennsylvania Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL

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Pennsylvania Public Utility Commission
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Date: April 17, 2026

Joanne M. Savage
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jmsavage@firstenergycorp.com

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

2800 POTTSVILLE PIKE
READING, PENNSYLVANIA 19605

Electric Service Tariff

Effective in

The Territory as Defined on
Page Nos. 6 - 20 of this Tariff

Issued: April 17, 2026

Effective: June 1, 2026

By: Wade Smith, President
Reading, Pennsylvania

NOTICE

Supplement No. 36 makes changes to Price to Compare Default Service Rate Rider and Hourly Pricing Default Service Rider.
See Thirty-Fifth Revised Page No.2

LIST OF MODIFICATIONS

CHANGES:

Price to Compare Default Service Rate Rider – Price to Compare Default Service Rate Rider rates have been changed and increased and decreased. (See Seventh Revised Page 203).

Hourly Pricing Default Service Rider – Hourly Pricing Default Service Rider rates have increased and decreased. (See Third Revised Page 209)

Hourly Pricing Default Service Rider – Hourly Pricing Default Service Rider rates have been changed and increased and decreased. (See Fifth Revised Page 210)

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate ("$PTC_{Default}$") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The $PTC_{Default}$ rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered June 1, 2026 through November 30, 2026 the $PTC_{Default}$ rates billed by Customer Class are as follows: (C)

Met-Ed		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), MS, Borderline Service, Street Lighting Service, LED Street Lighting Service, and Outdoor Lighting Service
Charge	$ 0.13951 (I) per kWh	$0.12864 (D) per kWh

Penelec		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), H, Borderline Service, Street Lighting Service, LED Street Lighting Service and Outdoor Lighting Service
Charge	$0.13142 (I) per kWh	$0.12920 (I) per kWh

Penn Power		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), PNP, PLS, SV, Outdoor Lighting Service and LED
Charge	$0.13477 (I) per kWh	$0.13729 per kWh

West Penn		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), 51-58, 71, Outdoor Lighting Service and LED
Charge	$0.12075 (I) per kWh	$0.11779 (I) per kWh

(C) Change
(D) Decrease
(I) Increase

Exhibit RM-5

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	:	**Docket No. P-2026-3060298**

RESA Set 1, No. 7

In preparing his proposed Supplier Tariff and Retail Shopping Changes as outlined on pages 20-28 of FirstEnergy St. No. 1, did Mr. Young examine or evaluate any other aspect of retail suppliers' offers other than a point-in-time price per kWh? If so, please explain what other aspects he evaluated.

RESPONSE:

No. Mr. Young only examined point-in-time electric generation supplier price per kWh.

Exhibit RM-6

Petition of FirstEnergy Pennsylvania	:	
Electric Company for Approval of a	:	**Docket No. P-2026-3060298**
Default Service Plan for the Period	:	
June 1, 2027 to May 31, 2031	:	

RESA Set 1, No. 11

Reference FirstEnergy St. No. 1, p. 25, lines 4-5. Do residential and commercial customer classes also pay for uncollectible expenses related to default service?

RESPONSE:

Yes. Residential and commercial customer classes also pay for uncollectible expenses related to default service as stated in FE PA Statement No. 1, p. 25, lines 1-2.

Exhibit RM-7

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	:	**Docket No. P-2026-3060298**

RESA Set 1, No. 10

Reference FirstEnergy St. No. 1, p. 24, lines 17-19. For the calendar year 2025, please provide:

a) the total aggregate amount of the uncollectible accounts expense that was attributable to distribution rates,

b) the total aggregate amount of the uncollectible accounts expense that was attributable to the provision of default service, and

c) total aggregate amount of the uncollectible accounts expense that was attributable to EGS receivables purchased by FirstEnergy through the POR program.

RESPONSE:

FE PA allocates total uncollectible accounts expense to distribution versus generation in a base rate case test year based on normalized revenues prior to the rate increase plus purchase of receivables ("POR") revenues billed on behalf of EGSs. FE PA allocates generation uncollectible accounts expense to default service versus POR in a base rate case test year based on the default service revenues plus the POR revenues billed on behalf of EGSs. Based on those allocations, FE PA's total uncollectible accounts expense of $46.6 million in 2025 consists of:

a) the total aggregate amount of the uncollectible accounts expense that was allocated to distribution rates of $18.4 million;
b) the total aggregate amount of the uncollectible accounts expense that was allocated to the provision of default service of $17.3 million; and
c) the total aggregate amount of the uncollectible accounts expense that was allocated to EGS receivables purchased by FE PA through the POR program of $10.9 million.

Exhibit RM-8

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031 : **Docket No. P-2026-3060298**

CAUSE-PA Set 1, No. 027

As of December 31, 2025, please identify the number of residential accounts with arrears over $10,000, disaggregated by division (MetEd, Penelec, Penn Power, and West Penn Power). Of these accounts, please identify the following:

a. The total dollar amount owed across the accounts.
b. The number of accounts with supplier charges.
c. The total dollar amount attributable to supplier charges.

RESPONSE:

a,b,c. See table below.

Rate District	Accounts	Total Dollar Amount Owed	Number of Accounts with Supplier Charges	Total Dollar Amount Attributable to Suppler Charges
ME	132	$1,896,415	35	$104,744
PN	244	$3,837,181	72	$162,434
PP	53	$823,108	16	$63,062
WPP	182	$2,921,480	46	$126,536
Grand Total	**611**	**$9,478,183**	**169**	**$456,776**

Exhibit RM-9

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	:	**Docket No. P-2026-3060298**

CAUSE-PA Set 1, No. 013

Has FirstEnergy undertaken any internal or third-party analysis of the arrearage levels, collections costs, write-off rates, or termination rates for residential or small commercial shopping customers compared to default service customers? If so, provide a copy of the analysis.

RESPONSE:

FirstEnergy Pennsylvania Electric Company has not undertaken any internal or third-party analysis of the arrearage levels, collections costs, write-off rates, or termination rates for residential or small commercial shopping customers compared to default service customers.

Exhibit RM-10

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	:	**Docket No. P-2026-3060298**

OCA Set 1, No. 016

Has FE PA tracked, for residential customers, the number of:

a. Payment arrangements;
b. Disconnection notices;
c. Disconnections; and
d. Bad debt or uncollectible expenses

separately for customers served by an Electric Generation Supplier ("EGS") versus customers receiving default service? If so, please provide all such data and any related analyses.

RESPONSE:

FE PA has not tracked or analyzed any of the requested information separately for customers served by an EGS versus those on default service.

Exhibit RM-11

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	:	**Docket No. P-2026-3060298**

RESA Set 1, No. 14

Referencing First Energy Statement No. 1, page 20, lines 18-22, under FirstEnergy's proposal, would customers whose EGS's renewal offer price is below the PTC be returned to default service if the customer does not provide a new affirmative consent to remain with the EGS?

RESPONSE:

Yes, residential customer contracts that expire after June 1, 2027, will return to default service at the conclusion of their fixed duration contact, absent an affirmative choice to remain with the electric generation supplier, regardless of whether the renewal price is above or below the applicable price-to-compare.

Exhibit RM-12

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	:	**Docket No. P-2026-3060298**

RESA Set 1, No. 1

Please reference the "Supplier Tariff and Retail Shopping Changes" as outlined on pages 20-28 of FirstEnergy St. No. 1. Please indicate whether First Energy discussed its proposed Supplier Tariff and Retail Shopping Changes with representatives of any of the following stakeholders, or solicited or received input from any of the stakeholders prior to developing the "Retail Shopping Changes" that appear in the DSP VII:

a) EGSs
b) Commissioners or Commission staff
c) Office of Consumer Advocate
d) Office of Small Business Advocate
e) Members of the General Assembly
f) Public Utility Law Project or CAUSE-PA
g) Other industry stakeholders

For each such stakeholder with whom FirstEnergy had such discussions or solicited or received input, please identify the individuals with whom First Energy communicated, when the communications occurred, and the general topics addressed in the communications, and provide copies of all written communications.

RESPONSE:

FE PA is responding to this interrogatory in accordance with the parameters discussed with counsel for RESA. In advance of the filing of its seventh default service proceeding ("DSP VII"), FE PA held a series of prefiling meetings with stakeholders to discuss the contents of its proposed DSP VII which included a discussion of the proposed supplier tariff and retail shopping changes. All stakeholders were given an opportunity for feedback as set forth below. See FE PA Response to RESA Interrogatory Set 1, No. 1, Attachment A for the slide deck that was presented during the prefiling meetings with each of the parties below.

a. FE PA held a virtual prefiling meeting with the Deanne O'Dell on behalf of Retail Energy Supplier Association and some of its members on January 27, 2026;
b. FE PA held a virtual prefiling meeting with Pennsylvania Public Utility Commission ("Commission") staff members on January 28, 2026. Due to scheduling issues, FE PA held a second hybrid prefiling meeting with Commission staff on January 29, 2026;

c. FE PA held a virtual prefiling meeting with Harrison Breitman, Christy Appleby, and Katherine Kennedy on behalf of the Office of Consumer Advocate on January 28, 2026;
d. FE PA held a virtual prefiling meeting with Steven Gray on behalf of the Office of Small Business Advocate on January 28, 2026;
e. FE PA did not hold a prefiling meeting with any members of the General Assembly;
f. FE PA held a virtual prefiling meeting with Elizabeth Marx and Patrick Cicero on behalf of the Public Utility Law Project or CAUSE-PA on January 22, 2026;
g. FE PA held a virtual prefiling meeting with Whitney Snyder and James Crist on behalf of the Pennsylvania State University on January 30, 2026. FE PA held a virtual prefiling meeting with Charis Mincavage and Susan Bruce on behalf of the Met-Ed Industrial Users Group, Penelec Industrial Customer Alliance, and West Penn Power Industrial Intervenors on January 28, 2026.



FirstEnergy Pennsylvania Electric Company's ("FE PA")
Seventh Default Service Plan ("DSP VII")
For the delivery period beginning June 1, 2027

January 2026

DSP VII Overview

Item	DSP VII Filing
DSP Term	4 Years: June 1, 2027 – May 31, 2031
Procurement Method	Descending Clock Auction
Procurement Contract	Full-Requirements Load Following
Procurement Contract Duration*	Residential: Mix 12- (55%), 24- (35%), 60- (10%) Month Contracts Commercial: Mix 12- (60%) and 24- (40%) Month Contracts Industrial: Spot (removing $4 adder)
Procurement Months*	2027: January, April and November 2028 - 2031: January & November First Auction: January 2027

DSP VII Procurement Details

Item	DSP VII Filing
Default Service ("DS") Supplier Responsibilities*	Full-Requirements Load Following and Alternative Energy Portfolio Standards Act ("AEPS") compliance requirements
AEPS*	DS supplier responsible for 100% AEPS compliance requirements
DS Supplier Contract Payment	Residential: 100% Fixed Commercial: 100% Fixed Industrial: 100% Spot

DSP VII Procurement Details

Item	DSP VII Filing
Capacity Proxy Price ("CPP")*	The CPP for the delivery year that the proxy will be applied for will be based on the most recent base residual auction clearing price.
Credit	Maximum Unsecured Credit Limit: $50 million Pre-Bid Security: $500,000/Tranche Load Cap: 50% for Residential and Commercial 75% for Industrial Independent Credit Requirement per Tranche ("ICRT"): Schedule in Appendix A of the SMA

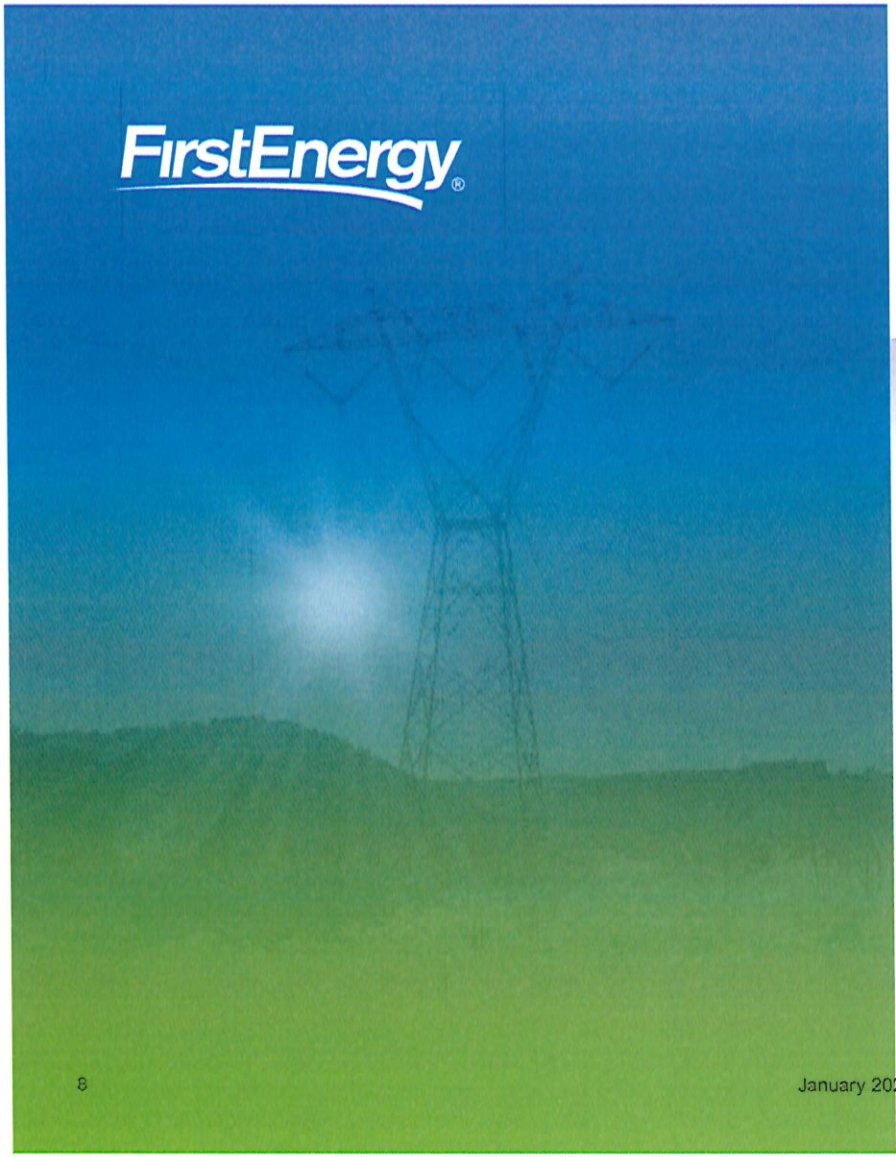
DSP VII Rate Design

Item	DSP VII Filing
Consolidating Rate Districts*	Price-to-Compare ("PTC") will remain separate; consolidation of consumer education portion of the default service support rider
Customer Classes	Residential, commercial, and industrial *(Hourly pricing threshold 100 kW)*
Rate Structure	Residential & commercial: flat rate Industrial: hourly rate
Frequency of Rate Changes	Residential & commercial: semi-annual Industrial: hourly
Network Integrated Transmission Charges ("NITS")*	Removed from the auction product but will remain a bypassable charge. The rate used will be in the PTRR filing which is calculated by the applicable transmission company and filed with FERC.

DSP VII Programs

Item	DSP VII Filing
Time of Use Option*	On-peak hours have been reduced from seven hours (2PM – 9PM) to four hours (3PM – 7PM).
Customer Referral Program*	Will terminate as of May 31, 2027
Reversion to Default Service*	Residential customer with fixed price supplier contracts will automatically revert to default service at the expiration of the contract.
Purchase of Receivables ("POR")*	POR participation will be limited to only those electric generation suppliers that charge PTC or below; elimination of clawback charge.
Maximum Registered Peak Load* ("MRPL")	Clarifying the 100kW threshold that separates the commercial and industrial groupings will be determined by the MRPL.

Proposed Procedural Schedule



Thank You



BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Default Service Program for the Period from June 1, 2027 to May 31, 2031	:	Docket No. P-2026-3060298

VERIFICATION

I, Randal Miller, holding the position of Vice-President with Town Square Energy East, LLC verify that the facts stated in Town Square Energy East, LLC Statement No. 1 and accompanying Exhibits thereto are true and correct to the best of my knowledge, information, and belief and that I expect to be able to prove the same at a hearing in this matter. I understand that false statements herein are made subject to the penalties of 18 Pa. C.S. §4904, relating to unsworn falsifications to authorities.

Date: 6/8/2026

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania	:	
Electric Company for Approval of Default	:	Docket No. P-2026-3060298
Service Program for the Period from	:	
June 1, 2027 to May 31, 2031	:	

Direct Testimony And Exhibits Of

James A. Heidell

On Behalf Of

Sunrise Airport Road LLC, Sunrise Forrester Road LLC, Sunrise Franklin Road LLC, Sunrise Harlansburg Road LLC, Sunrise Hendersonville Road LLC, Sunrise McCurdy Road LLC, Sunrise Perry Highway LLC, Sunrise Sandy Lake Greenville Road LLC, Sunrise Sandy Lake Polk Road LLC, and Sunrise Springfield Church Road LLC
(collectively, the "Customer-Generator Coalition" or "CGC")

Statement No. 1

Topis Addressed:

FirstEnergy Pennsylvania Electric Company's Maximum Registered Peak Load Proposal and the Benefits of Distributed Generation

Date Served: April 29, 2026

Date Admitted: _____

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I. WITNESS INTRODUCTION AND QUALIFICATIONS

Q. Would you please state your name, affiliation, and business address?

A. My name is James A. Heidell. My current position is Partner at PA Consulting Group, Inc. ("PA Consulting"). My business address is 2420 17th Street, Suite 220, Denver, CO 80202.

Q. Please summarize your qualifications and experience.

A. My academic background includes a Bachelor of Science in civil engineering from Tufts University, a Master of Science in engineering economics from Stanford University, and a Master of Business Administration in finance from the University of Washington. I am a Certified Financial Analyst ("CFA") Charterholder.

I have worked in the energy industry for 45-years starting as an engineer focusing on energy at the U.S. Department of Energy's Pacific Northwest Laboratory. I have worked at multiple consulting firms focusing on electricity and natural gas and have advised a range of utility clients, private investors, and regulators. I also have been employed by Puget Sound Energy, a combined electric and natural gas utility, serving in various capacities including its Director of Federal and State Regulation and Director of Finance. My qualifications are provided in CGC Exhibit JAH-1.

Q. Please describe your responsibilities as Partner at PA Consulting.

A. As Partner, my responsibilities include working with clients to analyze a range of investments in the power generation sector, valuation of portfolios of generation assets, providing due diligence on a range of transactions in the power and gas sector, conducting reviews of utility generation investments on behalf of the Advocacy Staff of the North Dakota Public Service Commission, and evaluating a range of energy

technologies. In addition to providing consulting services to clients, I have a range of responsibilities related to developing PA Consulting's consulting staff and being part of the PA Consulting's U.S. Energy Practice management team.

Q. Does your transaction and regulatory experience include issues related to Photovoltaic ("PV") distributed generation?

A. Yes, I have advised a number of clients related to the development and financing of solar projects and distributed generation across the U.S.

Q. Have you testified before the Pennsylvania Public Utility Commission ("Commission") previously?

A. No, I have not.

Q. On whose behalf are you filing this testimony?

A. I am submitting testimony on behalf of Sunrise Airport Road LLC, Sunrise Forrester Road LLC, Sunrise Franklin Road LLC, Sunrise Harlansburg Road LLC, Sunrise Hendersonville Road LLC, Sunrise McCurdy Road LLC, Sunrise Perry Highway LLC, Sunrise Sandy Lake Greenville Road LLC, Sunrise Sandy Lake Polk Road LLC, and Sunrise Springfield Church Road LLC (collectively, the "Customer-Generator Coalition" or "CGC").

Q. Are the testimony and analysis you are proffering prepared by you or under your direction?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present my assessment of FirstEnergy Pennsylvania Electric Company's ("FE PA" or "FirstEnergy") proposal to implement the Maximum Registered Peak Load ("MRPL") baseline of 100 kW and shift existing net-metering customer-generators and new customer-generators from a compensation regime based upon the Price to Compare Rider ("PTC Rider") to the compensation rate based upon the Hourly Pricing Default Service Rate Rider ("HP Rider") currently applicable to commercial customers.

Q. Have you prepared any exhibits associated with your direct testimony?

A. Yes. CGC Exhibit No. JAH-1 is my Curriculum Vitae. Exhibit No. JAH-2 is an evaluation of the large customer generation projects in FE PA's queue. Exhibit Nos. JAH-3 through JAH-12 are Discovery Responses provided by FirstEnergy that I relied upon.

II. SUMMARY OF DIRECT TESTIMONY

Q. Would you please provide a summary of your findings?

A. Yes. My conclusions are summarized below.

i. FirstEnergy has failed to demonstrate any significant cost shifting as a result of net-metering customer-generators receiving true-up payment under the PTC Rider.

ii. FirstEnergy wholly ignores the direct benefits provided by net-metering distributed generation, which include avoided energy, capacity, and transmission purchases – costs that would otherwise be passed along to default service customers.

iii. FirstEnergy also wholly ignores the positive downstream effects of solar net-metering distributed generation, which include economic benefits, environmental benefits, health benefits, and energy system benefits that accrue to all customers.

iv. FirstEnergy's MRPL proposal will have a chilling impact on renewable energy investment in Pennsylvania and that is contrary to Pennsylvania's environmental goals and policies to encourage more electric generation to address anticipated regional shortages.

Q. Would you please summarize how FirstEnergy has failed to demonstrate significant cost shifting?

A. FirstEnergy presents a wide range of hypothetical impacts as a result of PV distributed generation. Those hypothetical impacts fail to account for the value of energy and capacity that offsets end use customer costs. They are also unsupported by any evidence supporting the forecasted costs and the amount of customer-generation that *may* come online in future years. FirstEnergy has also failed to demonstrate that wholesale supply bidders build in any risk premium as a direct result of net-metered customer-generation. This seems to be FirstEnergy's basis for the MRPL proposal, yet, it cannot identify – nor has it attempted to identify – what these alleged net-metering risk premiums actually are. Therefore, there is no substantiated credible evidence that other same-class customers receiving default service bear additional costs as a result of net-metered generation.

Q. Would you please summarize the benefits that customer generators provide?

A. Yes. FirstEnergy witness Mr. Young calculates hypothetical costs associated with customer-generators based upon unsupported assumptions regarding the PTC Rider

rate. However, he fails to offset those costs with the value of the energy, capacity, and transmission that is avoided but for the export of electricity from the customer-generator systems. Additional benefits include the reduction in PJM Interconnection, LLC ("PJM") energy prices because of the distributed generation, reduced health costs resulting from less air pollution associated with displacing standard natural gas and to a lesser extent coal, electricity generation, and economic benefits associated with job creation, increased tax revenue, income generation for landowners, and production of more local goods. Moreover, with the influx of large load additions (*i.e.*, data centers) seeking service in Pennsylvania as well as desires to electrify transportation, I do not think utilities within the state have a reasonable argument for disincentivising new or continued distributed electricity generation.

Q. Would you please summarize your concerns about the long-term impacts of moving ≥ 100 kW customer-generators to the HP Rider?

A. Yes. FirstEnergy's change will reduce the compensation that net-metered customer-generators will be entitled to for their exported green energy. This change is anticipated to make it uneconomic to develop and operate PV distributed generation projects and will encourage developers and investors to pursue other states where the investment risk is lower. As a result, less PV distributed generation will be developed, in turn reducing economic development in the state that directly contribute to the state's decarbonization targets. This uncertainty, coupled with significant rate reduction and hourly rate volatility does not engender investment confidence. Additionally, while I am not a lawyer, I am advised by counsel that FirstEnergy's MRPL proposal may also violate the Alternative Energy Portfolio Standards ("AEPS") Act's provisions and intent, as well as the Commission's default service regulations.

III. ANALYSIS OF FIRSTENERGY'S PROJECTION OF CUSTOMER-GENERATOR IMPACTS

Q. Would you please summarize your understanding of how the cost impacts were developed by FirstEnergy?

A. Yes. Mr. Young provides a range of true-up expense projections in 2029 that range from $82 million to $750M.[1] I reviewed Exhibit DMY-7, where he develops this range, and the cost estimate is based upon the multiplication of a MWh of production from assumed in-service projects by an assumed PTC Rider rate. My conclusion is that Mr. Young has failed to not only evaluate the net cost impact on customers of the same rate class, but also that there is no basis for Mr. Young's large range of potential impacts besides unsupported hypothetical assumptions.

Q. Would you please explain what you are referring to as "net cost impacts"?

A. Yes. Mr. Young calculates the expense impact based upon an assumed PTC rate. In the case of 2025, he uses the actual PTC rate. For example, for Met-Ed in 2025, Mr. Young uses a PTC rate of $0.1085 / kWh and multiplies that by 23,470 MWh to come up with an expense of $2,547,226.[2] However, the direct impact to other customers receiving the PTC rate is much smaller since that behind-the-meter generation results in FirstEnergy either not needing to purchase over 23,470 MWh from the default service provider, or creating a financial credit based upon the value of the energy delivered to PJM. In addition, customer generation avoids capacity purchases and transmission services. In addition, as I explain later in my testimony, there are additional indirect savings to other customers. As a result of the direct and indirect

[1] FirstEnergy St. No. 1, p. 18, lines 18-21.
[2] FirstEnergy Exhibit No. DMY-7, p. 1.

offsets, Mr. Young's net cost impacts are significantly overstated, and it does not appear that FirstEnergy has considered – let alone examined – the impact of those offsets.

Q. Does FirstEnergy receive financial credit for the energy exported by customer generators?

A. Yes. Mr. Young notes that, where FirstEnergy is the Load Serving Entity ("LSE"), it is given credit from PJM. Given that FirstEnergy receives credit for the energy that is passed along to customers, Mr. Young is clearly overstating the cost to customers in his testimony.[3]

Q. How does Mr. Young estimate the amount of net-metering customer-generation on-line in 2029?

A. Mr. Young assumes 50% of the applications totaling 1.65 GW comes online in 2029 in his high scenario, 25% in his mid-scenario (827 MW), and 10% in his low scenario (305 MW).[4]

Q. Does FirstEnergy provide any support for the estimates of the percent of systems that will be on-line?

A. No. While Mr. Young indicates that there is 3,932 MW of capacity in the queue, the data provided by Mr. Young indicates that majority of customers have not progressed beyond filing the initial application. For example, only 18% (627 MW) of the projects have progressed to or beyond agreeing to pay for a Study Agreement that funds the Company's feasibility study, while less than 15%, or 573 MW, have signed

[3] Response by FirstEnergy to JSA Interrogatory Set 2, No 4 (CGC Exhibit No. JAH-3).
[4] *See* FirstEnergy Exhibit DMY-7.

Construction Services Agreements ("CSA").[5] However, there is no guarantee that even customers that have signed interconnection agreements or construction service agreements will reach commercial operation.

Q. Why would the projects with signed ISA or CSAs not reach commercial operation status?

A. Once the customer signs a CSA, the customer still needs to review the cost estimate and determine if it is economical to proceed with the project and then pay for the actual construction costs. In addition, the customer may still need to obtain materials as well as financing for the project. Simply put, costs, timelines, and regulatory uncertainty can make pursuing the project uneconomic.

Q. What support does Mr. Young provide for the PTC rate used to derive his estimate of costs?

A. Mr. Young does not provide a justification. In fact, FirstEnergy admits that the utility cannot forecast the PTC rate.[6] Specifically, the Company states the following.

> "FE-PA is unable to forecast default service revenues or receipts as it cannot reliably predict or anticipate what the future price-to-compare will be due to unknown economic and other risk factors."

My review of Exhibit DMY-7 indicates that Mr. Young assumes a compound annual growth rate ("CAGR") of the PTC of almost 25% from 2025 to 2029. Alternatively, Mr. Young's low scenario assumes a CAGR of 5.7% over the same period.

[5] Analysis of FirstEnergy response to CGC Set 3, No. 1 Attachment A (CGC Exhibit No. JAH-4); *See also* CGC Exhibit No. JAH-2.
[6] *See* FirstEnergy response to CGC Set 2, No. 5 (CGC Exhibit No. JAH-5).

Q. Do you consider Mr. Young's annual growth estimates in the PTC rate to be reasonable?

A. No. For example, I looked at forward annual on-peak price estimates for PJM East, and the growth rate in energy was not large between 2026 and 2029, with the 2029 on-peak price less than $0.006/ kWh higher in 2029.[7]

Q. Based upon your review of Mr. Young's calculations what do you conclude regarding his estimate of the cost impacts?

A. My conclusion is that Mr. Young's predictions are both misleading and unreliable.

Mr. Young's estimates are misleading because he does not account for the fact that if default service customers do not pay customer-generators for their generation output, those customers would otherwise have had to pay an alternative supplier for the energy, capacity, and transmission costs. Alternatively, a financial credit for the energy produced and sold to PJM provides the same benefit from a cost impact basis. In addition, customers would have to pay for increased transmission line losses since delivering electricity from customer-generators to other distribution customers does not create transmission line losses.

Mr. Young's estimates of costs are unreliable because he has not provided any analysis of the number of active applications that are likely to reach commercial operations. There is no basis for the Commission to assume that 10%, 50%, or any other percentage of the projects in the queue will reach their Commercial Operation Date ("COD"). Moreover, Mr. Young assumes large increases in the PTC rate in spite of FirstEnergy's acknowledged inability to forecast the PTC rate.[8]

[7] OTC forwards as of April 27, 2026.
[8] *See* FirstEnergy response to CGC Set 2, No. 5 (CGC Exhibit No. JAH-5).

IV. EVALUATION OF OTHER FIRSTENERGY ARGUMENTS FOR FORCING CUSTOMER-GENERATORS OFF OF THE PTC RIDER RATE

Q. Have you evaluated additional justifications by FirstEnergy to move customer generators off the PTC Rider?

A. Yes, I evaluated the following additional justifications proffered by FirstEnergy:

i. Uncertainty in customer-generation creates an additional risk premium that default supply bidders build into their bids that is paid by default service customers.[9]

ii. There is potential subsidization of large customer-generators by small commercial retail customers.[10]

Q. What is your understanding of Mr. Young's argument regarding the risk premium paid by default service customers?

A. Mr. Young states adding large customer generator supply increases the price premium in fixed price full requirement products.[11]

Q. Did Mr. Young quantify the alleged price premium?

A. No, not that I am aware of.

[9] FirstEnergy St. No. 1, p. 17, lines 15-18.
[10] FirstEnergy St. No. 1, p. 18, lines 1-2.
[11] FirstEnergy St. No. 1, p. 17, lines 17-18.

Q. Has the Company provided any indication of the magnitude of the alleged risk premium?

A. No. The Company has not conducted any studies of the impact on default service customers as a consequence of the proposed reclassification of customer-generators.[12] The Company has also conducted no studies of the impact that large customer generators have had historically on procurement costs.[13]

Q. Has the Company estimated the total risk premium in historical procurements?

A. Yes. FirstEnergy witness Dr. Powers estimates the total risk premium range from $6.46 - $10.24/MWh (depending on the FirstEnergy rate district) in the 2018-2025 auctions.[14] Dr. Powers also notes that his calculated risk premium may be larger than the true risk premium as a result of his calculation methodology.[15] However, that risk premium inevitably includes a large number of significant factors, including the variability in the load shape caused by weather, the risk of committing to a fixed price bid for energy cost in a market with uncertain fuel and electricity prices (*i.e.*, implicit or explicit hedging costs), as well as uncertainty regarding the number of customers taking default service In fact, Dr. Powers does not even mention customer-generators in his list of supplier-assumed risks.[16] Moreover, FirstEnergy has not been advised by *any* default service supply bidders that they will – or have – build in a customer-generation related risk premium.[17]

[12] Response of FirstEnergy to CGC Set 1, No. 011. (CGC Exhibit No. JAH-6).
[13] Response of FirstEnergy to JSA Set 2, No. 3 (c) (CGC Exhibit No. JAH-7).
[14] FirstEnergy St. No. 3, p. 15, line 3.
[15] FirstEnergy St. No. 3, p. 14, lines 5-11.
[16] FirstEnergy St. No. 3, p. 8, lines 21-22.
[17] *See* FirstEnergy Response to CGC Set I, No. 19 (CGC Exhibit No. JAH-8).

Q. Are there potentially other components to the risk premium calculated by Dr. Powers?

A. FirstEnergy alleges that suppliers also incorporate a risk premium associated with transmission costs. However, as with all other aspects of the alleged risk premium, the Company does not appear to have any evidence of a transmission risk premium or any breakdown of Dr. Powers' hypothesized premium into components.[18]

Q. Has the Company presented any evidence of "potential subsidization"?

A. No, the Company has not presented any credible evidence. The Company's response to an interrogatory to provide all documents, workpapers, and analysis to quantify the "potential subsidization" was an indirect reference to Exhibit DMY-7.[19]

Q. Why is Exhibit DMY-7 not credible evidence of a potential subsidization?

A. As previously noted, DMY-7 is a forecast of assumed PTC rates multiplied by assumed exports from customer -generation. Among other issues, the calculation excludes the value of energy, capacity, and avoided transmission that otherwise would have to be purchased on behalf of the default service customers. Moreover, it doesn't include any evidence of how many projects will reach completion, and bakes in assumptions about the future PTC that FirstEnergy has admitted it cannot predict.[20] Said another way, it is an unrepresentative quantification of the value of customer generation.

[18] *See* FirstEnergy response to OCA Set 2, No. 25 (e) (CGC Exhibit No. JAH-9).
[19] *See* FirstEnergy response to JSA Set 2, No, 8 (CGC Exhibit No. JAH-10). Mr. Young referred to FirstEnergy's response to OSBA Set 1, No 4, Attachment A which is an Excel version of Exhibit DMY-7.
[20] *See* FirstEnergy response to CGC Set 2, No, 5 (CGC Exhibit No. JAH-5).

V. THE HP RIDER AND HOURLY-PRICED SERVICE RATE DO NOT RECOGNIZE THE FULL BENEFITS PROVIDED BY CUSTOMER-GENERATORS

Q. What benefits are provided by large customer-generators?

A. Large customer generators provide a range of benefits including:

i. Electric energy,

ii. Electric capacity,

iii. Reduced system losses,

iv. Reduced transmission costs,

v. Market electric price reductions,

vi. Health benefits,

vii. Decarbonized energy,

viii. Investments in the distribution system, and

ix. State economic benefits.

Q. Would reclassifying customer-generators under the HP Rider compensate customer generators for all those benefits?

A. No, the HP Rider only addresses the first four benefits.

Q. Please summarize the market electric price reduction benefits provided by large customer generators.

A. Renewable energy resources such as wind and solar essentially have zero dispatch costs and PJM will dispatch those resources before more expensive fossil fuel generated electricity. As more zero dispatch cost resources are added to the system, it is estimated to reduce the cost of the last unit in PJM dispatched to meet load. The PJM market price is set based upon the clearing price of the last unit dispatched. This benefit is recognized

in Pennsylvania and measured as part of the evaluation of DSM programs in the Demand-Reduction-Induced Price Effects ("DRIPE") calculation to estimate the reduction of market electricity and capacity prices.[21] The DRIPE value is also recognized in New Jersey[22] and Maine[23] calculations to estimate the reduction of market electricity prices associated with adding more renewables.

Q. Please summarize the health benefits provided by large customer-generators.

A. Increased renewable energy production on the system displaces fossil fuel electricity generation because it is zero marginal cost. Consequently, burning fewer fossil fuels reduces the amount of criteria air pollutants (NOx, SOX, PM, and VOCs). These pollutants are associated with harmful health impacts. The avoided impacts on human health are recognized and quantified in California's Avoided Cost Calculator.[24] These avoided costs are used in California's ratemaking process to ensure system costs account for the benefits from distributed energy resources. The health benefits of reduced criteria air pollutants are also recognized in Maine's Net Energy Billing Program.[25]

Q. Please summarize the decarbonized energy benefits provided by large customer-generators.

A. Renewable generation is assumed to reduce the need for burning fossil fuels, which therefore reduces greenhouse gas emissions including CO2. Maine's Net Energy

[21] Pennsylvania Public Utility Commission, 2026 Total Resource Cost (TRC) Test, Final Order, M-2024-3048998.
[22] New Jersey Cost Test Proposal, 2020.
[23] Maine Legislature, SP 815, 2023.
[24] 2024 Distributed Energy Resources Avoided Cost Calculator Documentation. E3 for the California Public Utilities Commission, October 2, 2024.
[25] Analysis of 2025 Net Benefits of Net Energy Billing Program, Sustainable Energy Advantage for Maine Public Utilities Commission, 2026.

Billing program recognizes societal benefits from greenhouse gas reduction, as well as avoided environmental compliance costs.[26] Minnesota recognizes the avoided costs of CO2, PM10, NOx, Pb, and CO as the avoided environmental cost in the Value of Solar Methodology.[27] This methodology is used to set value-based compensation rates for exports from distributed solar generation. Further, a more diverse system portfolio reduces reliance on any single fuel or technology, leading to a more resilient system overall. Indeed, the Governor's "Lighting Plan" includes a Climate Emissions Reduction Act, and a tax credit for "reliable energy sources." Net-metering customer-generation both reduces the climate emissions that would be emitted if that energy came from standard fossil fuel generation and provides reliable energy.

Pennsylvania also has an interest in continuing its green energy development. Thus, I believe encouragement of net-metered development to be squarely in line with public policy in Pennsylvania.

Q. Please summarize the distribution system investment benefits provided by large customer-generators.

A. Adding large customer-generators to the system can potentially delay the need for distribution upgrades which would otherwise be borne by other customers. Installing generation on the distribution system can also reduce the need to build new transmission capacity. It is common in evaluating energy efficiency and demand side management programs to associate a benefit from reducing the need to build new transmission. The New Jersey Cost Test,[28] Minnesota Value of Solar Methodology,[29] Maine Net Energy

[26] *Ibid*, p. 20.
[27] Minnesota Value of Solar: Methodology. Minnesota Department of Commerce, Division of Energy Resources. April 1, 2014.
[28] New Jersey Cost Test Proposal, 2020.
[29] Minnesota Value of Solar: Methodology. Minnesota Department of Commerce, Division of Energy Resources. April 1, 2014.

Billing,[30] and California Avoided Cost Calculator,[31] each described previously, recognize this benefit. Distributed generation has a comparable benefit with regards to the transmission system that is similarly recognized and quantified.

Q. Please summarize the state economic benefits provided by large customer generators.

A. Supporting in-state investment in large customer generator-projects provides local economic development through employment and tax base. Employment includes direct jobs such as construction, installation, and maintenance, as well as indirect and induced jobs from increased economic activity.[32] Projects can also contribute to state and local tax revenues.

Q. Have the additional benefits that you have identified been recognized in Pennsylvania?

A. Yes, a recent report on the benefits of community solar in Pennsylvania was recently prepared by Washington & Jefferson College.[33] For example, the report notes the following.

i. 750 MW of community solar development will generate approximately $2.1B in economic impact and 14,000 local jobs.[34]

[30] Analysis of 2025 Net Benefits of Net Energy Billing Program, Sustainable Energy Advantage for Maine Public Utilities Commission, 2026.
[31] 2024 Distributed Energy Resources Avoided Cost Calculator Documentation. E3 for the California Public Utilities Commission, October 2, 2024.
[32] Potential Economic Impact of Community Solar in Pennsylvania, Penn State College of Agricultural Sciences.
[33] A Distributed-Generation Solution for Pennsylvania's Energy Future, Washington & Jefferson College, August 2025.
[34] *Ibid*, p. 9.

ii. Community solar projects offer environmental benefits through reduction in fossil fuel generation.[35]

iii. Community solar projects offer health benefits including reducing risks from asthma, lung issues, and cancer from hazardous chemicals.[36]

Similarly, a report from Pennsylvania State University examines the potential economic impacts during the construction phase as well as operational phase.[37] The report notes the following for the 235 planned community solar facilities at the time of the report.

i. The construction phase will support nearly 12,000 jobs including direct, indirect, and induced jobs. Within Pennsylvania, approximately $1.8 billion in economic activity will be generated during the construction phase.[38]

ii. During the operations phase, an ongoing 520 jobs would be supported and $83 million in economic activity would be generated.[39]

While these reports refer to community solar, the benefits also apply to distributed solar generation in Pennsylvania more generally.

VI. FIRSTENERGY'S MRPL PROPOSAL WILL REDUCE INVEMENTS IN NEEDED NEW CLEAN ENERGY

Q. Did FirstEnergy analyze the impact on customer generation investment based upon its proposed reclassification of customer generation?

A. No, FirstEnergy did not assess the impact on existing or potential new net metering installations at or over 100kW that would be impacted by this change.[40]

[35] *Ibid* p. 14.
[36] *Ibid* p. 14
[37] Potential Economic Impact of Community Solar in Pennsylvania, Penn State College of Agricultural Sciences.
[38] *Ibid* p. 8.
[39] *Ibid* p. 9.
[40] FirstEnergy response to CGC Set No 1, No. 013 (CGC Exhibit JAH-11).

Q. What are the repercussions of FirstEnergy's MRPL proposal for large customer-generators?

A. The MRPL proposal will discourage future investment in new generation as well as reduce future clean energy investment. It will also create financial distress for existing net-metering projects that were evaluated, financed, and constructed under the existing scheme.

Q. Why will it discourage future investment?

A. A combination of factors including changes in tax credits, cost of materials, and labor costs make new investments in distributed solar generation in Pennsylvania challenging. Furthermore, developers have limited resources with respect to time and capital and will focus their attention on other states where there is an opportunity to achieve their target investment returns without the uncertain regulatory environment created by FirstEnergy and other electric distribution utilities.

This trend is demonstrated as a consequence of the changes made to Maine's Net Energy Billing program. The Maine Legislature enacted LD 1777, which reduces compensation for existing participants of the Net Energy Billing program and created a cut-off of December 31, 2025, for new entrants. Developers in Maine filed suit against the Maine Public Utilities Commission in November 2025 on the grounds that LD 1777 makes future development uneconomic and retroactive changes impair long-term subscribers and contracts that were developed under the prior NEB program.[41]

[41] *GRAY YARMOUTH ROAD SOLAR LLC et al v. MAINE PUBLIC UTILITIES COMMISSION*, No. 1:25-cv-00952 (filed Nov. 24, 2025).

Q. Are there any indicators that there will be reduced investment in projects?

A. Yes, the Company has provided data that indicates there is a decrease in the MW application requests in 2025. In addition, 35% of the total MW submitted for review in the last four years have been cancelled.[42] I also note that FirstEnergy has not provided data for 2026 and developers may be waiting for a Commission decision prior to cancelling their application(s).

Q. Do you foresee implications for Pennsylvania energy policy?

A. Yes, individual utilities changing existing rules for net-metering compensation discourages investment by making investments in Pennsylvania risky. In addition, not sufficiently compensating new renewable energy investment will discourage investment at a time when the state has both indicated the need for new generation as well as desiring clean energy to meet decarbonization targets.

Q. Has the state identified the need for additional electric generation?

A. Yes, a recent analysis by the Pennsylvania Public Utility Commission identifies significant recent historical load growth in Pennsylvania as well as projected load growth.[43] The study noted a year-over-year increase in Pennsylvania's electric usage of 2.81% over the period of 2020 – 2024 with a five-year projected annual growth rate of 6.17%.[44] While solar is an intermittent resource, the report notes that "solar PV remains the overwhelmingly predominate generation type being added" and that it is being coupled with Battery Energy Storage Systems ("BESS").[45] Disincentivizing

[42] Review of FirstEnergy response to JSA ROG Set 1, No. 12, Attachment A (CGC Exhibit No. JAH-12).
[43] Electric Power Outlook for Pennsylvania 2024 – 2029, Pennsylvania Public Utilities Commission, Technical Utility Services, August 2025.
[44] *Ibid.* pp 2-3.
[45] *Ibid.* p. 13.

continued net-metering buildout effectively removes a tool in the Commission's (and the State's) toolbelt to address a recognized potential generation and supply shortfall. PPL Electric Utilities Corporation ("PPL"),[46] Duquesne Light Company,[47] the PJM Independent Market Monitor and PJM itself,[48] the Office of Consumer Advocate,[49] the PJM Power Providers Group,[50] this Commission,[51] and FirstEnergy itself,[52] among many others, have all recognized this potential generation, supply, and resource adequacy shortfall. Indeed, FirstEnergy has explained that it is "deeply concerned about the looming resource adequacy challenges in the [PJM] footprint…,"[53] that "[e]lectricity demand continues to increase at an unprecedented pace due to electrification and the influx of intensive energy consuming data centers," that "[e]nergy supply is not only unable to keep pace with unprecedented demand increases; it is decreasing in the proportion of demand it is projected to meet,"[54] and that "FE PA supports development of all resources in Pennsylvania that address the projected gap between increasing load and capacity resources."[55]

[46] *See* Testimony of Joseph B. Lookup, p. 2, *En Banc Hearing Concerning Interconnection and Tariffs for Large Load Customers*, Docket No. M-2025-3054271 (April 24, 2025).
[47] *See* Testimony of C. James Davis, pp. 2-3, *En Banc Hearing Concerning Interconnection and Tariffs for Large Load Customers*, Docket No. M-2025-3054271 (April 24, 2025).
[48] *See* PJM Critical Issues Fast Path Proposal, *https://www.pjm.com/-/media/DotCom/committees-groups/cifp-lla/2025/20251024/20251024-item-04g---imm-memo.pdf* (last visited April 27, 2026); *See also Energy Transition in PJM: Resource Retirements, Replacements & Risks*, published February 2023, available at https://www.pjm.com/-/media/DotCom/library/reports-notices/special-reports/2023/energy-transition-in-pjmresource-retirements-replacements-and-risks.ashx (last accessed April 27, 2026).
[49] *See* Technical Conference on Resource Adequacy, Docket No. M-2024-3051988, *Comments of the Office of Consumer Advocate* (January 9, 2025).
[50] *See* Technical Conference on Resource Adequacy, Docket No. M-2024-3051988, *Comments of the PJM Power Providers Group* (January 9, 2025).
[51] *See PJM Interconnect, L.L.C., et al., Large Loads Co-Located at Generating Facilities, Constellation Energy Generation, LLC v. PJM Interconnection, L.L.C. Docket Nos. EL25-49-000, et al., Comments of the Pennsylvania Public Utility Commission* (Apr. 22, 2025).
[52] *See* Technical Conference on Resource Adequacy, Docket No. M-2024-3051988, *Comments of FirstEnergy Pennsylvania Electric Company* (Jan. 9, 2025).
[53] *Ibid.*, p. 1.
[54] *Ibid.*, pp. 2-4.
[55] *Ibid.*, p. 6.

Q. Is it important for Pennsylvania to continue to develop solar PV net-metered generation?

A. Yes. Beyond the looming resource adequacy crisis that net-metering customer-generators can help address and discussed above, a recent report by the Pennsylvania Department of Environmental Protection noted that electricity production accounted for approximately one third of net Green House Gas ("GHG") emissions in 2022.[56] While the State has made progress in GHG reductions, the State also acknowledges that additional policies are needed to meet the 2030 target reduction versus continuing under business as usual.[57] The report notes that building out a net zero grid will include developing solar energy.[58]

Simply put, now is not the time to disincentivize the net-metering customer-generator industry. These installations generate clean electricity at a time when it is critically needed. FirstEnergy's MRPL proposal, if approved, will discourage continued investment in this industry and may make existing net-metered solar PV installations economically challenged.

Q. Is the delay in implementation for existing customers as proposed by FE-PA adequate?

A. No, the proposed two-year delay for reclassification of existing customers is not adequate.[59] Project construction planning, valuations, and financing were based upon the existing tariff structure. A two-year delay prior to the step down in revenue does not allow sufficient time to recover the initial investment and anticipated costs at the

[56] Pennsylvania Greenhouse Gas Inventory Report 2025, Pennsylvania Department of Environmental Protection, August 2025, p. 5.
[57] Pennsylvania's Climate Action Plan Update 2024, Pennsylvania Department of Environmental Protection, April 2025, p. 7.
[58] *Ibid*., p. 129.
[59] FirstEnergy St. No. 1, p. 19, lines 19-22.

time that the long-term investment decisions were made and the project was financed. In my experience, the anticipated useful life of the projects is the timeline that developers use when determining whether any particular project was or is viable. A two-year grandfathering regime does not come close to those projections.

VII. CONCLUSIONS AND RECOMMENDATIONS

Q. Would you please summarize your conclusions?

A. Yes. My key conclusions are as follows:

i. FE PA has failed to demonstrate any significant net cost shifting as a result of compensating customer generators at the PTC rate. The Company developed a range of estimates based upon unsupported assumptions regarding the growth of customer generation and increases in the PTC rate. Even more egregious, FE PA has failed to account for the cost savings to default service customers associated with the value of energy, capacity provided by customer generators versus the alternative of paying a third-party supplier or market prices for the equivalent energy and capacity.

ii. FE PA has failed to demonstrate that customer generation has increased the risk premium in the PTC rate. In fact, FE PA has acknowledged that it did not perform an analysis.

iii. FE PA has not only failed to account for the direct financial benefits provided by customer generators including avoided energy, capacity, and transmission purchases, customer generators, but also has failed to consider the economic benefits, environmental benefits, health benefits and energy system benefits that accrue to all customers.

iv. FE PA's proposed changes are anticipated to have a chilling impact on renewable energy investment in Pennsylvania. That is contrary to the environmental goals and policies to encourage more electric generation to address anticipated regional shortages. FE PA has admitted that it performed no analysis of the impact on customer-generators.

v. This proposal will discourage future clean energy investments that both support the local economy and help meet GHG reduction targets.

vi. Changing compensation for existing projects not only harms the existing projects but also sends the message to investors that Pennsylvania is a risky environment to invest in distributed PV generation at a time when continued encouragement for new electricity generation is critically needed.

Q. Does this conclude your Direct Testimony?

A. Yes, however, I reserve the right to supplement and/or amend it throughout the course of this proceeding.

CGC Exhibit No. JAH-1



Jim Heidell

Partner, Economics & Investment Strategy

Jim Heidell specializes in electric and gas utility regulation, distributed energy, evaluation of renewable energy technologies and financial analysis of complex investments. Mr. Heidell assists clients with due diligence associated with acquisition of natural gas and electric utilities and wholesale energy market transactions. He has extensive financial and energy market modeling experience coupled with a deep understanding of regulated and competitive markets that he applies to the valuation of energy assets. Mr. Heidell has prepared and submitted testimony in both regulatory proceedings and civil contract damages cases. His regulatory experience and testimony includes rate design, cost of service, resource planning, and merger conditions. Mr. Heidell also specializes in strategic analysis and evaluation of opportunities associated with renewable / alternative energy technologies. Prior to working at PA Consulting he held positions as the Director of Finance and Director of Federal and State Regulation at Puget Sound Energy. Mr. Heidell is a CFA and has an MBA in finance from the University of Washington, a MS in Engineering Economics from Stanford University, and a BSE in civil engineering from Tufts University.

Primary expertise

- **Electric and natural gas utility regulation and finance**
- **Analysis of wholesale electric markets**
- **Renewable Energy Technologies**
- **Asset valuation / M&A Advisor**
- **Damages estimation for civil litigation**
- **Strategic planning**
- **Financial modelling of complex investments**
- **Financial planning**

Clients

- Public Service Company of Colorado
- New Mexico Gas Company
- Solarcity
- Canada Pension Plan Investment Board
- Riverstone Holdings
- Puget Sound Energy
- SolarCity
- Comision Federal de Electricidad
- North Dakota Public Service Commission

Qualifications

- 40-years' experience with electric & gas utilities and electricity markets
- MBA University of Washington
- MSE Engineering Economics, Stanford University
- BSE, Civil Engineering, Tufts University
- CFA

Experience summary

- **Utility Regulatory Support** – Prepare expert testimony in regulatory hearings related to resource acquisition, QF issues, rate impacts, marginal and embedded cost of service, and rate design. Developing marginal and embedded cost studies for regulated utilities.
- **Financial Analysis** – Long-term modelling of utility finance. Analysis of major capital investments using a variety of tools to incorporate uncertainty and risk.

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- **Analysis of Energy Markets** – Develop energy and capacity forecasts for U.S. power markets to support: strategic investments by utilities and major energy companies, development of utility risk management strategies, and corporate strategies for generation asset acquisition and disposition.
- **Evaluation of Distributed Energy and Behind the Meter Generation** – Forecast of margins of community solar projects, portfolios of customer sited PV projects, and analysis of regulatory policies and rules associated with community solar projects and behind the meter PV projects.
- **Renewable Energy Technologies** – Develop business plans, market positioning strategies, and financial analysis of renewable technologies including PV cell manufacturing, flywheels, and fuel cells along with renewable generation technologies including solar thermal, geothermal, wind, battery storage, and IGCC projects.
- **Asset Valuation / M&A Advisor** – Provide valuation advice for acquisition of electric generation portfolios, single power plants, transmission projects, electric utilities, and gas distribution companies. Work also included review of wholesale and retail regulatory pricing mechanisms and analysis of associated risk.
- **Damages Estimation for Civil Litigation Testimony** – Prepare expert witness testimony to support power contract litigation, property tax cases, power plant development agreements, and quantification of economic damages.

Experience

CIVIL LITIGATION TESTIMONY & SUPPORT

Rebuttal of claims of economic damage associated with the cancellation of a water desalination project in Monterey California.

Prepared an analysis of claims of economic damage associated with the performance of an anaerobic digester designed to provide gas for an electric generation project. Analysis included evaluation of performance, revenues and costs, and cost of capital used to discount projected future earnings. Prepared expert report and testified in jury trial in federal district court.

Developed an analysis of material and labor cost increases on EPC costs for a natural gas fired power plant located in New Mexico. The analysis was used to refute a claim that cost overruns were not reasonable in a cost plus EPC contract. The analysis demonstrated how much of the total project cost increases was associated with labor and material costs beyond the control of the general contractor.

Prepared an analysis of loss of margins at two coal plants during periods when there were alleged violations of EPA opacity emission limits. The analysis demonstrated that client did not receive any economic benefit associated with the periods of alleged violations.

Prepared an analysis of the commercial distributed solar sector in the 2010 – 2011 time frame and demonstration of the unreasonableness of the plaintiff's claims for economic damages associated with the defendant's decision not to pursue participation in an equity fund.

Prepared an analysis of the U.S. wholesale electric power markets in the 2008 – 2010 time frame to demonstrate why the plaintiff's decision to terminate construction of a coal fired power plant was due to cost increases in the EPC contract and not due to the changing natural gas prices and emission laws.

Prepared an estimate of lost margins associated with the extended outage of a Canadian nuclear reactor. The analysis included an estimate of what Ontario wholesale power prices would have been but-for the outage and estimates of the total damages including repair and inspection costs.

Prepared an Expert Report regarding rate making and financial policies of the Southern Minnesota Municipal Power Agency in conjunction with a contract dispute regarding a power contract and investments in new generation resources to serve full requirements customers.

Assisted expert witness by the preparation of a report on how a third party would value the Trans-Alaska Pipeline as part of a property tax dispute with the municipality of Anchorage.

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Prepared an analysis of damages associated with claims for losses associated with the interruption of business of a Texas gas-fired power plant as a result of the rupture of a natural gas pipeline use to supply the power plant.

Prepared of an analysis of the economic benefits that accrued to the defendant associated with the purported delay of implementation of measures to correct water pollution discharge violations associated with a power plant.

ANALYSIS OF RENEWABLE ENERGY INVESTMENTS

Preparation of multiple Independent Market Expert Reports to support financing of community solar projects in Illinois, Maine, Massachusetts, New York, New Jersey, and Maryland.

Prepared an Independent Market Expert Report to support the debt financing of BrightSource Energy's Ivanpah solar thermal projects with purchased power agreements with California investor owned utilities.

Prepared an Independent Market Expert Report to support the debt financing of Solona, a large solar thermal project with molten salt storage, with a purchased power agreement with an Arizona Public Service.

Prepared an Independent Market Expert Report to support the expansion of a CdTe PV manufacturing facility in Colorado including the analysis of the business plan and projection of long-term prices for the PV modules.

Prepared an Independent Market Expert Report to support the expansion of a c-Si PV manufacturing facility including the analysis of the business plan and projection of long-term prices for the PV modules.

Prepared an Independent Market Expert Report to support the expansion of a polysilicon manufacturing facility including the analysis of the business plan and projection of long-term prices for polysilicon and the associated raw materials.

Prepared an evaluation of the global market for concentrating solar power plants as of 2012 as part of a client analysis of a potential purchase of a solar mirror manufacturing company.

Prepared an evaluation of the U.S. solar PV market to support evaluation of a Japanese firm's potential expansion in the U.S. markets.

Assisted client with a bid into a utility's renewable energy procurement program. The analysis included an assessment of competitors and analysis of pricing to support the bid of a renewable energy resource into 2011 Entergy RFP for renewable resources.

Prepared long range forecasts of multiple wind portfolios with an emphasis on the valuation of post PPA revenues and the value or renewable energy credits.

Prepared an analysis of the market for future expansion of the wind business of a major U.S. wind developer based upon an assessment of the competitiveness of wind generation with gas fired generation.

Prepared a fair market value analysis of associated with the purchase of a minority position in a wind project located in Ontario, Canada.

Prepared an Independent Market Expert Report to support the debt financing of a geothermal power project located in the Pacific Northwest.

Prepared an Independent Market Expert Report to support the debt financing of the Beacon flywheel energy storage project in New York.

Prepared an Independent Market Expert Report to support the debt financing of the AES battery energy storage project in New York. Development of an Independent Market Expert Report to support the financing of the Kemper IGCC plant including an analysis of the regulatory structures being relied upon to support cost recovery as well as wholesale electric prices to support wholesale power sales.

UTILITY REGULATORY SUPPORT

Analysis and testimony on behalf of Constellation Energy Group related to typical merger and acquisition conditions required by regulators in utility and non-utility transactions. Testimony related to the EDF / Constellation joint venture.

Testimony related the use and design of ratchet rates on behalf of Northern Indiana Public Service Company. Testimony related to the application of ratchets to the client's unique position and appropriate recovery of costs.

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Analysis of the economics of an electric utility's interruptible rates including the value of interruptions versus the payments received by customers. Developed recommendations for pricing interruptible rate programs that were consistent with the utility's avoided costs and ISO markets.

Developed electric cost-of-service studies, rate design, and testimony to support Puget Sound Energy in multiple general rate cases in Washington. The engagements included addressing issues such as special rates for strategic customers with competitive options, line extension policies, and rates to address revenue attrition.

Developed natural gas cost-of-service studies, rate design, and testimony to support Puget Sound Energy in a general rate case in Washington.

Prepared marginal cost of service studies and testimony to support Montana-Dakota utilities in multiple Montana rate cases.

Assist Montana-Dakota Utilities in development of its integrated resource plan through analysis of options using the Strategist planning model.

Supported Montana-Dakota Utilities in answering a complaint in front of the South Dakota Public Utilities Commission regarding a wind generator requesting a contract under the provisions of PURPA.

Provided expert testimony related to Montana Dakota's proposed participation in the Big Stone II power plant. Prepared and delivered testimony provided in multiple hearings in North Dakota and Minnesota.

Prepared testimony on behalf of Hydro One Networks regarding rate shock and how to address necessary rate changes associated with the restructuring of the electric utility business in Ontario.

Developed an analysis or weather risk associated with the retail power sales of IPALCO. Effort was conducted as part of a comprehensive risk assessment conducted by AES. Models of the weather / load relationship were developed and then integrated with the rate structures and cost adjustment mechanisms to assess the utility's overall exposure to weather risk.

Advised Old Dominion Electric Cooperative on options for acquiring new generation in a depressed power market and incorporation of the analysis in their long-term resource planning.

M&A and BANKRUPTCY ADVISOR

Prepared an analysis of New Mexico Gas Company to support a prospective buyer. We assisted multiple clients with due diligence related to the acquisition of gas LDCs. Assisted the client with a review of the deal model including: assumptions about rate cases, assumptions regarding ROE, sales growth by rate class, and revenue by rate class. The engagement also included an assessment of the regulatory climate and potential conditions and costs associated with obtaining regulatory approval of the transaction.

Prepared a valuation of the Mountaineer Gas Company including the analysis of regulatory issues to support the debt financing associated with the purchase of the energy company.

Assisted an infrastructure fund in valuing power contracts and reviewed the regulatory model used in conjunction with establishing the price to bid for the acquisition of Northwestern Utility.

Prepared an analysis of Duquense Light to support an infrastructure fund's bid for the utility. The analysis included projections of growth opportunities through distribution & transmission investment, analysis of the POLR load obligation, and a review of key regulatory issues.

Developed a valuation model of Mirant including analysis of debt carrying capacity to assist a strategic player in the U.S. Power Industry determine whether to make an unsolicited offer to purchase Mirant.

Assisted an international oil company in development of modelling processes and assumptions to support a corporate effort to acquire a fleet of U.S. merchant generating assets.

Support a strategic player in valuing the Lake Road Generation Plant as part of their bid to acquire the asset in a competitive auction. Effort involved projection of future gross margins of the plant, analysis of the ISO-NE Forward Capacity Market, and analysis of transmission constraints.

Directed the valuation of the entire NRG portfolio on behalf of the bank creditors in the NRG bankruptcy hearings. The valuation work included advising on a range of types of generation assets in the U.S. as well as in Europe, South America, and the Asia-Pacific region. Mr Advised on the fairness of offers for assets being disposed of by NRG.

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Assisted creditors in the valuation of assets in the NEG bankruptcy including the options for completing unfinished gas-fired generation assets. Served as the interim finance manager for the Lake Road Generation facility.

Member of team that advised Calpine as part of the company's restructuring and plan of reorganization. Assignment included analysis of the Canadian portfolio, advising on the sale of generation assets, modelling of long-term turbine maintenance costs, and the valuation of complex power contract.

Assisted the lenders on valuation and strategy related to AES' turn-back of the Granite Ridge Power Plant to the lender group.

Advised the bank and lender group on valuation and strategy related to the bankruptcy of the Kendall Power Plant.

ASSET APPRAISALS

Prepared a valuation of a large eastern coal plant as a third party appraiser required in a transaction where the lessee wanted to exercise a buy-back provision in a sale lease-back agreement.

Prepared a valuation of a California cogeneration plant for the purposes of identifying the tax loss.

Completed an appraisal to support the transfer of the Trans Bay Cable from the development arm to a separate fund managed by the infrastructure fund. The appraisal addressed the California power markets, operations of the CA ISO high voltage transmission and a forecast of revenues given the FERC and CA-ISO regulatory schemes as part of the income approach. The appraisal also incorporated a comparable sales and replacement cost analysis.

Developed an appraisal of a nuclear power plant based upon discounted cash flow, replacement costs, and comparable sales as part of an effort to determine the fair market value under a lease agreement that contained a buy-back provision.

Completed multiple appraisals of the KeySpan generation assets on Long Island that were subject to a generation repurchase agreement with LIPA. The appraisals were part of the ongoing process for KeySpan to develop a strategy to address the LIPA repurchase option.

Development of an Independent Market Expert Report to support the financing of the Kemper IGCC plant including an analysis of the regulatory structures being relied upon to support cost recovery as well as wholesale electric prices to support wholesale power sales.

ELECTRIC GENERATION FINANCE SUPPORT

Market expert report for the Landfill Energy Systems, a national 66 MW portfolio of fourteen landfill gas power plants. The market expert report included a discussion of the key attributes of each of the power markets that the portfolio encompasses, long-term forecasts of wholesale electricity prices, and forecasts of gross margins.

Independent Market Expert Report to support the financing of the repowering and development of a fleet of combined cycle and simple cycle power plants in the ERCOT market. The independent market expert report was used to support the syndication of loans and obtaining debt ratings associated with investing over $1 billion in the Barney Davis, Nueces Bay, and Laredo Energy Center facilities.

Independent Market Expert Report to support the financing of Sequent Power's purchase of the Wolf Hollow 730 MW combined cycle power plant located in ERCOT. The report was used to support the syndication and rating of over $400M of primary and mezzanine debt. The report incorporated forecast of gross margins for both the contracted and non-contracted portions of the facility as well as providing a detailed description of the ERCOT market conditions and key assumptions to the financial analysis.

Independent Market Expert Report to support the financing of Invenergy's purchase of the partially completed Grays Harbor 620 MW combined cycle power plant located in the Pacific Northwest. The report was used to support the syndication and rating of over $100M of debt. The analysis included valuing both hedged and unhedged positions for the facility and conducting extensive due diligence regarding how NW power markets are likely to evolve and the role of independent power in a market dominated by vertically integrated public and investor-owned utilities.

Independent Market Report to support the refinancing of the Dynegy corporate revolver. The effort included analysis of multiple U.S. power markets, valuation of the fleet of generation assets and associated contracts, and review of regulatory conditions impacting the Company's ability to realize earnings in markets with competitive auctions to serve load.

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Multiple forecasts of California power market prices including support of a bid for a cogeneration facility located in the San Francisco Bay area and sale of La Rosita.

Forecast of the New England power markets to support a bid for the First Light Generation Assets.

Forecast of the California and SPP power markets to support a bid for assets from the EIF portfolio.

Analysis of the ERCOT, PJM and MISO markets for multiple bids for merchant gas fired generation plants.

Development of multiple Confidential Information Memorandums to support the sale of power plants. CIMs included description of the wholesale power markets and summaries of the key attributes of the assets to be sold in auction.

Preparation of sale offering of the Audrain power plant in response to Ameren solicitation to acquire new resources. Effort included evaluation of likely competitors and the development of the bid strategy.

Advise on pricing for offering power contracts as well as the sale of gas-fired combined cycle power plant in the South-East. Pricing and sale price based upon projections of the value of the power plant as a merchant unit, assessment of potential competitors, and the analysis of transmission constraints.

ELECTRIC MARKETS RISK MODELING

Provided support to a bond insurance company to prepare an assessment of the distribution of income from a fleet of peaking power plants in the South-East. Analysis used to review the provision for loss reserves.

Supported a bond insurance agency in determining the probability that a fleet of Mid-West generation assets would generate insufficient cash to meet debt payments and reserve requirements.

Developed an Excel based model for a mid-west public utility to assist in developing annual targets for the amount of surplus generation capacity to be sold as merchant and in contracts of varying tenor. The model was integrated into the corporate financial model to assist in identifying the appropriate risk profile to support building the reserve fund and to delay future rate increases.

DSM ADVISORY SERVICES

Advised Con Edison on the status of electric decoupling and incentive mechanisms in the United States as part of the New York state initiative to reintroduce decoupling.

Advised a private equity fund on the status of demand side management in New England, likely projections of growth, and probability of successful implementation as part of an evaluation of long-term supply and demand conditions in the New England electric markets.

Worked with Montana-Dakota utilities regarding the incorporation of projections of demand side management potential into the utility's long-term resource plan.

ADDITIONAL EXPERIENCE – EXPERT TESTIMONY

Before the Public Utilities Commission of Nevada, Direct Testimony and Exhibits of James A. Heidell in the Application of Nevada Power Company d/b/a NV Energy for authority to adjust its annual revenue requirement for general rates charged to all classes of electric customers and for relief properly related thereto, Docket No. 25-02016. Testimony addressing the prudence of costs associated with the construction of the Silverhawk Capacity Project and the Reid Gardner BESS project.

Before the Public Service Commission of Wisconsin, Direct Testimony and Exhibits of James A. Heidell in the Application of Madison Gas and Electric Company for Authority to Adjust Electric and Natural Gas Rates, Docket 3270-UR-126. Testimony on the development of the electric and natural gas sales forecasts.

Before the North Dakota Public Service Commission, Direct Testimony & Rebuttal Testimony and Schedules of James A. Heidell, In the Matter of Otter Tail Power Company Advance Determination of Prudence – Astoria Station Onsite Fuel Inventory System, Case No. PU-23-066.

Before the North Dakota Public Service Commission, Direct Testimony & Rebuttal Testimony and Schedules of James A. Heidell, In the Matter of Otter Tail Power Company Advance Determination of Prudence – Astoria Station Onsite Fuel Inventory System, Case No. PU-23-066.

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Before the Louisiana Public Commission, Direct Testimony and Schedules of James A. Heidell in Re: Application of 1803 Electric Cooperative, Inc. For Approval of Power Purchase Agreements and For Cost Recovery, Docket No. U-35927.

Before the North Dakota Public Service Commission, Direct Testimony and Schedules of James A. Heidell, In the Matter of Northern States Power Company Advance Prudence – Heartland Divide II Wind Project, Case No. PU-20-433.

California-American Water Company, a California Corporation; Monterey County Water Resources Agency, Plaintiffs, vs. Marina Cos Water District; RMC Water and Environment, a California Corporation; and DOES 1 through 10, inclusive, Defendants, Case No. CGC-15-546632. Report and Deposition on behalf of RMC Water and Environment addressing alleged economic damages as a result of a cancelled desalination project.

Before the Hawaii Public Service Commission, Direct Testimony of James A. Heidell, Docket No. 2017-0105 In The Matter Of The Application of Hawaii Gas Company Application for a General Rate Increase. Testimony on behalf of Hawaii Gas addressing rate spread and rate design.

Before the North Dakota Public Service Commission, Direct Testimony and Schedules of James A. Heidell, In the Matter Of Otter Tail Power Company Advance Determination of Prudence Astoria Natural Gas Project, Merricourt Wind Project and Certificate of Public Convenience and Necessity Merricourt Wind Project, Case Nos. PU-17-140, PU-17-141, & PU-17-143,

Before the North Dakota Public Service Commission, Direct Testimony and Schedules of James A. Heidell, In the Matter Of Northern States Power Company Advance Prudence – Dakato Range Wind Project, Case No. PU-17-372.

Before the North Dakota Public Service Commission, Direct Testimony and Schedules of James A. Heidell, In the Matter Of Northern States Power Company Advance Prudence – 1,550 MW Wind Portfolio, Case No. PU-17-120.

Before the North Dakota Public Service Commission, Direct Testimony and Schedules of James A. Heidell, In the Matter Of Northern States Power Company Advance Prudence – BIOMASS APPLICATION FOR DEFERRED ACCOUNTING, Case Nos. PU-17-270, PU-17-271, & PU-17-322.

Before the North Dakota Public Service Commission, Direct Testimony and Schedules of James A. Heidell, In the Matter Of Northern States Power Company A Minnesota Corporation D/B/A XCEL Energy Jurisdictional Cost Allocation Matters, Case Nos. PU-12-813 et. al.

Before the Arizona Corporation Commission, Direct and Settlement Testimony Of James A. Heidell, Docket No. E-01345A-16-0036 and Docket No. E-01345A-16-0123 In The Matter Of The Application of Arizona Public Service Company for a Hearing to Determine the Fair Value of the Utility Property of the Company for Ratemaking Purposes, To Fix a Just and Reasonable Rate of Return Thereon, To Approve Rate Schedules Designed to Develop Such Return.

Before the Public Utilities Commission of Nevada, Direct and Rebuttal Testimony Of James A. Heidell, Docket No. 16-06006, In The Matter of the Application of Sierra Pacific Power Company, d/b/a NV Energy, Filed pursuant to NRS 704.110(3), addressing its annual revenue requirement for general rates charged to all classes of Electric customers.

Amana Society, Inc. and Amana Farms, Inc. v. GHD, Inc. and Excel Engineering, Inc. Testimony on behalf of GHD, INC regarding the economic performance of a manure digester and evaluation of claims of damages by Amana. Expert Report 2012, Jury Trial September 2012.

Affidavit of James A. Heidell & Mark Repsher, Appropriate Approach to Calculating the Weighted Cost of Capital, Docket No. ER14-2940-0000, U.S. Federal Energy Regulatory Commission, October 15, 2014.

Affidavit of James A. Heidell & Mark Repsher, on behalf of Peabody Energy Corporation to stay the final Clean Power Plan rule, September 9, 2015.

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Declaration and report of James A. Heidell & Mark Repsher, Utility and Allied Petitioners' motion to stay the final Clean Power Plan rule, October 16, 2015.

City of Rochester, Minnesota v. Southern Minnesota, State of Minnesota, County of Olmsted File No: 55-C3-05-002712. Testimony on behalf of the City of Rochester regarding the interpretation of a power contract. Testimony and deposition 2008.

Before the Public Service Commission of Maryland, Rebuttal Testimony of James A. Heidell, Case No. 9173, Phase II In The Matter Of The Current And Future Financial Condition Of Baltimore Gas And Electric Company.

Before the Indiana Utility Regulatory Commission, Rebuttal Testimony in Northern Indiana Public Service Company's request to raise rates in Cause No. 43526. Testimony on behalf of the utility related to ratchets and other mechanisms appropriate to recover costs allocated to large energy using customer classes.

Before Public Service Commission of the State of North Dakota, Direct and Rebuttal Testimony in Montana Dakota Utilities Co., and Otter Tail Corporation; Advance Determination of Prudence, Big Stone II Generating Station Case Nos. PU-06-481 and PU-06-482. On behalf of Montana-Dakota Utilities. 2007 & 2008. On behalf of Montana-Dakota Utilities.

Before the Public Service Commission of the State of Montana, Direct and Rebuttal Testimony in Montana-Dakota's General Rate Case – Marginal Cost of Service Study, Docket No. D2010.8.82. On behalf of Montana-Dakota Utilities.

Before the Public Service Commission of the State of Montana, Direct and Rebuttal Testimony in Montana-Dakota's General Rate Case – Marginal Cost of Service Study, Docket No. D2007.7.79. On behalf of Montana-Dakota Utilities.

Before the Minnesota Public Utilities Commission, Direct and Rebuttal testimony on behalf of Montana-Dakota Utilities regarding a Certificate of Need for the Big Stone II Power Plant, Docket No. CN-05-619. On behalf of Montana-Dakota Utilities.

Before the Ontario Electric Board, Expert Report regarding the 2006 Electric Rate Distribution Handbook and Rate Mitigation, on behalf of Hydro One Networks, Inc. January 2005.

Before the Washington Utilities and Transportation Commission, Direct Testimony in 2004 General Rate Case Regarding Electric Cost of Service & Rate Design and Gas Rate Design, April 2004. On behalf of Puget Sound Energy.

Before the Washington Utilities and Transportation Commission, Direct Testimony in 2001 General Rate Case Regarding Electric Cost of Service & Rate Design, November 2001. On behalf of Puget Sound Energy.

Before the Washington Utilities and Transportation Commission, Testimony Regarding the Need for a Special Competitive Rate for Intel. Docket No. UE-960299, 1996. On behalf of Puget Power.

Before the Washington Utilities and Transportation Commission, Rebuttal Testimony in the Merger of Puget Power and Washington Natural Gas Regarding Electric Rates, Docket Nos. UE-95-1270 & UE-960185, 1995. On behalf of Puget Power.

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CGC Exhibit No. JAH-2

Meets Commission Acceptance Criteria	2,539.7	75%
Study Interconnection Agreement sign (IA)	228.4	7%
Study Study Agreement sign and pay (SA)	104.3	3%
Utility completes feasability study		
FEPA Completes System Impact Study		
FEPA provides Construction Services Agreement (CSA)	184.5	5%
Initial invoice for 10% of CSA	338.4	10%
	3,395.3	100%

Check	OK

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
Rate District	NEW ID #	System Size	Signed IA	Signed SA	Paid SA	10% csa Payment
Met-Ed	ME-1	2.5	NO	NO	NO	NO
Met-Ed	ME-2	1.2	NO	NO	NO	NO
Met-Ed	ME-3	3	NO	NO	NO	NO
Met-Ed	ME-4	1.25	NO	NO	NO	NO
Met-Ed	ME-5	1.85	NO	NO	NO	NO
Met-Ed	ME-6	2.35	NO	NO	NO	NO
Met-Ed	ME-7	1.625	NO	NO	NO	NO
Met-Ed	ME-8	3	NO	NO	NO	NO
Met-Ed	ME-9	1.35	NO	NO	NO	YES
Met-Ed	ME-10	3	NO	NO	NO	YES
Met-Ed	ME-11	1.1	NO	NO	NO	NO
Met-Ed	ME-12	2	NO	NO	NO	NO
Met-Ed	ME-13	1.875	NO	NO	NO	YES
Met-Ed	ME-14	1.56	NO	NO	NO	NO
Met-Ed	ME-15	1.086	NO	NO	NO	NO
Met-Ed	ME-16	3	NO	NO	NO	YES
Met-Ed	ME-17	1.8	NO	NO	NO	NO
Met-Ed	ME-18	2.5	YES	YES	YES	NO
Met-Ed	ME-19	1.125	NO	NO	NO	NO
Met-Ed	ME-20	3	NO	NO	NO	NO
Met-Ed	ME-21	2	NO	NO	NO	YES
Met-Ed	ME-22	3	NO	NO	NO	YES
Met-Ed	ME-23	3	NO	NO	NO	NO
Met-Ed	ME-24	2	NO	NO	NO	NO
Met-Ed	ME-25	1.5	NO	NO	NO	NO
Met-Ed	ME-26	2	NO	NO	NO	NO
Met-Ed	ME-27	3	NO	NO	NO	NO
Met-Ed	ME-28	3	NO	NO	NO	NO
Met-Ed	ME-29	3	NO	NO	NO	NO
Met-Ed	ME-30	3	NO	NO	NO	YES
Met-Ed	ME-31	3	NO	NO	NO	NO
Met-Ed	ME-32	3	NO	NO	NO	YES
Met-Ed	ME-33	3	NO	NO	NO	NO
Met-Ed	ME-34	3	NO	NO	NO	YES
Met-Ed	ME-35	3	NO	NO	NO	YES
Met-Ed	ME-36	2	NO	NO	NO	YES
Met-Ed	ME-37	3	NO	NO	NO	NO
Met-Ed	ME-38	3	NO	NO	NO	NO
Met-Ed	ME-39	3	NO	NO	NO	YES
Met-Ed	ME-40	3	NO	NO	NO	YES
Met-Ed	ME-41	3	NO	NO	NO	NO
Met-Ed	ME-42	2	NO	NO	NO	YES
Met-Ed	ME-43	3	NO	NO	NO	YES
Met-Ed	ME-44	1.75	NO	NO	NO	NO
Met-Ed	ME-45	2	NO	NO	NO	YES
Met-Ed	ME-46	3	NO	NO	NO	NO
Met-Ed	ME-47	3	NO	NO	NO	YES
Met-Ed	ME-48	3	NO	NO	NO	YES
Met-Ed	ME-49	3	NO	NO	NO	NO
Met-Ed	ME-50	3	NO	NO	NO	NO
Met-Ed	ME-51	3	NO	NO	NO	NO
Met-Ed	ME-52	3	NO	NO	NO	NO
Met-Ed	ME-53	3	NO	NO	NO	YES
Met-Ed	ME-54	3	NO	NO	NO	NO
Met-Ed	ME-55	3	NO	NO	NO	NO
Met-Ed	ME-56	1.375	NO	NO	NO	NO
Met-Ed	ME-57	3	NO	NO	NO	NO
Met-Ed	ME-58	1.95	NO	NO	NO	NO
Met-Ed	ME-59	2.16	NO	NO	NO	NO
Met-Ed	ME-60	3	NO	NO	NO	NO
Met-Ed	ME-61	3	NO	NO	NO	NO
Met-Ed	ME-62	3	NO	NO	NO	NO
Met-Ed	ME-63	2.64	NO	NO	NO	YES

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
Met-Ed	ME-64	1.25	NO	NO	NO	NO
Met-Ed	ME-65	3	NO	NO	NO	NO
Met-Ed	ME-66	3	NO	NO	NO	YES
Met-Ed	ME-67	2	NO	NO	NO	NO
Met-Ed	ME-68	3	NO	NO	NO	NO
Met-Ed	ME-69	3	NO	NO	NO	NO
Met-Ed	ME-70	3	NO	NO	NO	NO
Met-Ed	ME-71	2.875	NO	NO	NO	NO
Met-Ed	ME-72	1.6	NO	NO	NO	NO
Met-Ed	ME-73	3	NO	NO	NO	NO
Met-Ed	ME-74	3	NO	NO	NO	NO
Met-Ed	ME-75	3	NO	NO	NO	NO
Met-Ed	ME-76	3	NO	NO	NO	NO
Met-Ed	ME-77	3	NO	NO	NO	NO
Met-Ed	ME-78	3	NO	NO	NO	NO
Met-Ed	ME-79	3	NO	NO	NO	NO
Met-Ed	ME-80	3	NO	NO	NO	NO
Met-Ed	ME-81	3	NO	NO	NO	NO
Met-Ed	ME-82	3	NO	NO	NO	NO
Met-Ed	ME-83	3	NO	NO	NO	YES
Met-Ed	ME-84	3	NO	NO	NO	YES
Met-Ed	ME-85	2.3125	NO	NO	NO	NO
Met-Ed	ME-86	3	YES	YES	NO	NO
Met-Ed	ME-87	3	NO	NO	YES	NO
Met-Ed	ME-88	3	NO	NO	NO	YES
Met-Ed	ME-89	3	NO	NO	NO	NO
Met-Ed	ME-90	3	NO	NO	NO	NO
Met-Ed	ME-91	3	NO	NO	NO	NO
Met-Ed	ME-92	3	NO	NO	NO	YES
Met-Ed	ME-93	3	NO	NO	NO	YES
Met-Ed	ME-94	3	NO	NO	NO	YES
Met-Ed	ME-95	3	NO	NO	NO	NO
Met-Ed	ME-96	2.4	NO	NO	NO	NO
Met-Ed	ME-97	3	NO	NO	NO	NO
Met-Ed	ME-98	2.125	NO	NO	NO	NO
Met-Ed	ME-99	3	NO	NO	NO	NO
Met-Ed	ME-100	3	NO	NO	NO	NO
Met-Ed	ME-101	2	NO	NO	NO	NO
Met-Ed	ME-102	3	NO	NO	NO	NO
Met-Ed	ME-103	3	NO	NO	NO	NO
Met-Ed	ME-104	3	NO	NO	NO	NO
Met-Ed	ME-105	3	NO	NO	NO	NO
Met-Ed	ME-106	3	NO	NO	NO	NO
Met-Ed	ME-107	3	NO	NO	NO	NO
Met-Ed	ME-108	3	NO	NO	NO	NO
Met-Ed	ME-109	3	NO	NO	NO	NO
Met-Ed	ME-110	3	NO	NO	NO	NO
Met-Ed	ME-111	3	YES	YES	NO	NO
Met-Ed	ME-112	3	NO	NO	NO	NO
Met-Ed	ME-113	3	NO	NO	NO	NO
Met-Ed	ME-114	3	YES	YES	NO	NO
Met-Ed	ME-115	3	YES	YES	YES	NO
Met-Ed	ME-116	3	NO	NO	YES	NO
Met-Ed	ME-117	3	NO	NO	NO	NO
Met-Ed	ME-118	3	NO	NO	NO	NO
Met-Ed	ME-119	2.55	NO	NO	NO	NO
Met-Ed	ME-120	3	NO	NO	NO	YES
Met-Ed	ME-121	3	NO	NO	NO	NO
Met-Ed	ME-122	3	NO	NO	NO	NO
Met-Ed	ME-123	3	YES	YES	NO	NO
Met-Ed	ME-124	3	YES	YES	NO	NO
Met-Ed	ME-125	3	YES	YES	NO	NO
Met-Ed	ME-126	3	YES	YES	NO	NO
Met-Ed	ME-127	3	YES	YES	YES	NO
Met-Ed	ME-128	3	NO	NO	YES	YES

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
Met-Ed	ME-129	3	NO	NO	NO	YES
Met-Ed	ME-130	3	NO	NO	NO	YES
Met-Ed	ME-131	3	NO	NO	NO	YES
Met-Ed	ME-132	3	NO	NO	NO	YES
Met-Ed	ME-133	2.3	NO	NO	NO	YES
Met-Ed	ME-134	2.5	NO	NO	NO	YES
Met-Ed	ME-135	2.3	NO	NO	NO	NO
Met-Ed	ME-136	3	NO	NO	NO	YES
Met-Ed	ME-137	2.5	NO	NO	NO	NO
Met-Ed	ME-138	3	NO	NO	NO	YES
Penn Power	PP-1	2	YES	NO	NO	YES
Penn Power	PP-2	3	YES	NO	NO	YES
Penn Power	PP-3	3	YES	NO	NO	YES
Penn Power	PP-4	3	YES	NO	NO	YES
Penn Power	PP-5	3	YES	NO	NO	YES
Penn Power	PP-6	3	YES	NO	NO	YES
Penn Power	PP-7	3	YES	NO	NO	YES
Penn Power	PP-8	3	YES	NO	NO	YES
Penn Power	PP-9	3	YES	NO	NO	YES
Penn Power	PP-10	3	YES	NO	NO	YES
Penn Power	PP-11	3	YES	NO	NO	YES
Penn Power	PP-12	3	NO	NO	NO	NO
Penn Power	PP-13	3	NO	NO	NO	NO
Penn Power	PP-14	3	NO	NO	NO	NO
Penn Power	PP-15	2.4	NO	NO	NO	NO
Penn Power	PP-16	3	NO	NO	NO	NO
Penn Power	PP-17	2.95	NO	NO	NO	NO
Penn Power	PP-18	3	NO	NO	NO	YES
Penn Power	PP-19	2	NO	NO	NO	YES
Penn Power	PP-20	2	NO	NO	NO	YES
Penn Power	PP-21	2	NO	NO	NO	YES
Penn Power	PP-22	1	NO	NO	NO	YES
Penn Power	PP-23	2	NO	NO	NO	YES
Penn Power	PP-24	3	NO	NO	NO	NO
Penn Power	PP-25	3	NO	NO	NO	NO
Penn Power	PP-26	3	NO	NO	NO	NO
Penn Power	PP-27	3	NO	NO	NO	NO
Penn Power	PP-28	3	NO	NO	NO	NO
Penn Power	PP-29	3	NO	NO	NO	NO
Penn Power	PP-30	3	NO	NO	NO	NO
Penn Power	PP-31	3	NO	NO	NO	NO
Penn Power	PP-32	3	NO	NO	NO	NO
Penn Power	PP-33	2.988	NO	NO	NO	NO
Penn Power	PP-34	2.988	NO	NO	NO	NO
Penn Power	PP-35	2	NO	NO	NO	YES
Penn Power	PP-36	2	NO	NO	NO	YES
Penn Power	PP-37	2	NO	NO	NO	NO
Penn Power	PP-38	1	NO	NO	NO	NO
Penn Power	PP-39	1.375	NO	NO	NO	YES
Penn Power	PP-40	2	NO	NO	NO	NO
Penn Power	PP-41	2	NO	NO	NO	NO
Penn Power	PP-42	3	NO	NO	NO	NO
Penn Power	PP-43	3	NO	NO	NO	NO
Penn Power	PP-44	2	NO	NO	NO	NO
Penn Power	PP-45	3	NO	NO	NO	NO
Penn Power	PP-46	3	NO	NO	NO	NO
Penn Power	PP-47	1	NO	NO	NO	NO
Penn Power	PP-48	3	NO	NO	NO	NO
Penn Power	PP-49	1.375	NO	NO	NO	NO
Penn Power	PP-50	3	NO	NO	NO	NO
Penn Power	PP-51	3	NO	NO	NO	NO
Penn Power	PP-52	1.5	NO	NO	NO	NO
Penn Power	PP-53	1	NO	NO	NO	NO
Penn Power	PP-54	3	NO	NO	NO	NO
Penn Power	PP-55	3	NO	NO	NO	NO

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
Penn Power	PP-56	3	NO	NO	NO	NO
Penn Power	PP-57	3	NO	NO	NO	NO
Penn Power	PP-58	3	NO	NO	NO	NO
Penn Power	PP-59	3	NO	NO	NO	NO
Penn Power	PP-60	3	NO	NO	NO	NO
Penn Power	PP-61	3	NO	NO	NO	NO
Penn Power	PP-62	3	NO	NO	NO	NO
Penn Power	PP-63	3	NO	NO	NO	NO
Penn Power	PP-64	2.7	NO	NO	NO	NO
Penn Power	PP-65	2.25	NO	NO	NO	NO
Penn Power	PP-66	3	NO	NO	NO	NO
Penn Power	PP-67	3	NO	NO	NO	NO
Penn Power	PP-68	3	NO	NO	NO	NO
Penn Power	PP-69	2.5	NO	NO	NO	NO
Penn Power	PP-70	3	NO	NO	NO	NO
Penn Power	PP-71	2.5	NO	NO	NO	NO
Penn Power	PP-72	2.5	NO	NO	NO	NO
Penn Power	PP-73	2.5	NO	NO	NO	NO
Penn Power	PP-74	3	NO	NO	NO	NO
Penn Power	PP-75	3	NO	NO	NO	NO
Penn Power	PP-76	3	NO	NO	NO	NO
Penn Power	PP-77	3	NO	NO	NO	NO
Penn Power	PP-78	1.5	NO	NO	NO	NO
Penn Power	PP-79	3	NO	NO	NO	NO
Penn Power	PP-80	3	NO	NO	NO	NO
Penn Power	PP-81	3	NO	NO	NO	NO
Penn Power	PP-82	3	NO	NO	NO	NO
Penn Power	PP-83	3	NO	NO	NO	NO
Penn Power	PP-84	3	NO	NO	NO	NO
Penn Power	PP-85	3	NO	NO	NO	NO
Penn Power	PP-86	3	NO	NO	NO	NO
Penn Power	PP-87	3	NO	NO	NO	NO
Penn Power	PP-88	3	NO	NO	NO	NO
Penn Power	PP-89	2.5	NO	NO	NO	NO
Penn Power	PP-90	2.5	NO	NO	NO	NO
Penn Power	PP-91	3	NO	NO	NO	NO
Penn Power	PP-92	3	NO	NO	NO	NO
Penn Power	PP-93	3	NO	NO	NO	NO
Penn Power	PP-94	3	NO	NO	NO	NO
Penn Power	PP-95	3	NO	NO	NO	NO
Penn Power	PP-96	3	NO	NO	NO	NO
Penn Power	PP-97	3	NO	NO	NO	NO
Penn Power	PP-98	3	NO	NO	NO	NO
Penn Power	PP-99	3	NO	NO	NO	NO
Penn Power	PP-100	3	NO	NO	NO	NO
Penn Power	PP-101	3	NO	NO	NO	NO
Penn Power	PP-102	3	NO	NO	NO	NO
Penn Power	PP-103	3	NO	NO	NO	NO
Penn Power	PP-104	3	NO	NO	NO	NO
Penn Power	PP-105	3	NO	NO	NO	NO
Penn Power	PP-106	3	NO	NO	NO	NO
Penn Power	PP-107	3	NO	NO	NO	NO
Penn Power	PP-108	3	NO	NO	NO	NO
Penn Power	PP-109	2	NO	NO	NO	NO
Penn Power	PP-110	2	NO	NO	NO	NO
Penn Power	PP-111	3	NO	NO	NO	NO
Penn Power	PP-112	3	NO	NO	NO	NO
Penn Power	PP-113	3	NO	NO	NO	NO
Penn Power	PP-114	3	NO	NO	NO	NO
Penn Power	PP-115	3	NO	NO	NO	NO
Penn Power	PP-116	1.3	NO	NO	NO	NO
Penn Power	PP-117	2.5	NO	NO	NO	NO
Penn Power	PP-118	2.5	NO	NO	NO	NO
Penn Power	PP-119	2.5	NO	NO	NO	NO
Penn Power	PP-120	3	NO	NO	NO	NO

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
Penn Power	PP-121	3	NO	NO	NO	NO
Penn Power	PP-122	1.5	NO	NO	NO	NO
Penn Power	PP-123	3	NO	NO	NO	NO
Penn Power	PP-124	2.25	NO	NO	NO	NO
Penn Power	PP-125	3	NO	NO	NO	NO
Penn Power	PP-126	1	NO	NO	NO	NO
Penn Power	PP-127	2.5	NO	NO	NO	NO
Penn Power	PP-128	2.5	NO	NO	NO	NO
Penn Power	PP-129	2.5	NO	NO	NO	NO
Penn Power	PP-130	3	NO	NO	NO	NO
Penn Power	PP-131	3	NO	NO	NO	NO
Penn Power	PP-132	3	NO	NO	NO	NO
Penn Power	PP-133	3	NO	NO	NO	NO
Penn Power	PP-134	2	NO	NO	NO	NO
Penn Power	PP-135	3	NO	NO	NO	NO
Penn Power	PP-136	3	NO	NO	NO	NO
Penn Power	PP-137	3	NO	NO	NO	NO
Penn Power	PP-138	3	NO	NO	NO	NO
Penn Power	PP-139	3	NO	NO	NO	NO
Penn Power	PP-140	2.3	NO	NO	NO	NO
Penn Power	PP-141	2.3	NO	NO	NO	NO
Penn Power	PP-142	2.3	NO	NO	NO	NO
Penn Power	PP-143	2.3	NO	NO	NO	NO
Penn Power	PP-144	2.3	NO	NO	NO	NO
Penn Power	PP-145	2.3	NO	NO	NO	NO
Penn Power	PP-146	2.3	NO	NO	NO	NO
Penn Power	PP-147	2.3	NO	NO	NO	NO
Penn Power	PP-148	2.3	NO	NO	NO	NO
Penn Power	PP-149	2.3	NO	NO	NO	NO
Penn Power	PP-150	2.3	NO	NO	NO	NO
Penn Power	PP-151	2.3	NO	NO	NO	NO
Penn Power	PP-152	2.3	NO	NO	NO	NO
Penn Power	PP-153	2.3	NO	NO	NO	NO
Penn Power	PP-154	2.3	NO	NO	NO	NO
Penn Power	PP-155	2.3	NO	NO	NO	NO
Penn Power	PP-156	3	NO	YES	YES	NO
Penn Power	PP-157	3	NO	YES	YES	NO
Penn Power	PP-158	3	NO	YES	YES	NO
Penn Power	PP-159	3	NO	YES	NO	NO
Penn Power	PP-160	3	NO	YES	NO	NO
Penn Power	PP-161	3	NO	YES	YES	NO
Penn Power	PP-162	2	NO	NO	NO	NO
Penn Power	PP-163	2	NO	NO	NO	NO
Penn Power	PP-164	3	NO	NO	NO	NO
Penn Power	PP-165	3	NO	NO	NO	NO
Penn Power	PP-166	3	NO	YES	YES	NO
Penn Power	PP-167	3	NO	YES	YES	NO
Penn Power	PP-168	3	NO	NO	NO	NO
Penn Power	PP-169	2	NO	NO	NO	NO
Penn Power	PP-170	3	NO	NO	NO	NO
Penn Power	PP-171	3	NO	YES	YES	NO
Penn Power	PP-172	3	NO	YES	YES	NO
Penn Power	PP-173	3	NO	NO	NO	NO
West Penn	WP-1	2	YES	NO	NO	YES
West Penn	WP-2	1.55	YES	NO	NO	YES
West Penn	WP-3	3	YES	NO	NO	YES
West Penn	WP-4	1.26	YES	NO	NO	YES
West Penn	WP-5	1	YES	NO	NO	YES
West Penn	WP-6	2.35	YES	NO	NO	YES
West Penn	WP-7	2.83	YES	NO	NO	YES
West Penn	WP-8	1.3	NO	NO	NO	YES
West Penn	WP-9	2.85	NO	NO	NO	NO
West Penn	WP-10	1.5	YES	NO	NO	YES
West Penn	WP-11	3	NO	NO	NO	NO
West Penn	WP-12	2	NO	NO	NO	NO

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
West Penn	WP-13	3	NO	NO	NO	NO
West Penn	WP-14	3	NO	NO	NO	NO
West Penn	WP-15	1.5	NO	NO	NO	NO
West Penn	WP-16	1.75	NO	NO	NO	YES
West Penn	WP-17	3	YES	NO	NO	NO
West Penn	WP-18	2.25	NO	NO	NO	YES
West Penn	WP-19	3	YES	NO	NO	NO
West Penn	WP-20	3	NO	NO	NO	NO
West Penn	WP-21	3	NO	NO	NO	YES
West Penn	WP-22	3	NO	NO	NO	YES
West Penn	WP-23	2	NO	NO	NO	YES
West Penn	WP-24	3	NO	NO	NO	YES
West Penn	WP-25	3	NO	NO	NO	YES
West Penn	WP-26	3	NO	NO	NO	NO
West Penn	WP-27	3	NO	NO	NO	YES
West Penn	WP-28	3	NO	NO	NO	YES
West Penn	WP-29	3	NO	NO	NO	YES
West Penn	WP-30	2	NO	NO	NO	NO
West Penn	WP-31	3	NO	NO	NO	YES
West Penn	WP-32	3	NO	NO	NO	NO
West Penn	WP-33	3	NO	NO	NO	NO
West Penn	WP-34	3	NO	NO	NO	YES
West Penn	WP-35	3	NO	NO	NO	NO
West Penn	WP-36	3	NO	NO	NO	NO
West Penn	WP-37	3	NO	NO	NO	NO
West Penn	WP-38	3	NO	NO	NO	NO
West Penn	WP-39	3	NO	NO	NO	NO
West Penn	WP-40	3	NO	NO	NO	NO
West Penn	WP-41	3	NO	NO	NO	NO
West Penn	WP-42	3	NO	NO	NO	NO
West Penn	WP-43	3	NO	NO	NO	NO
West Penn	WP-44	1.875	NO	NO	NO	NO
West Penn	WP-45	3	NO	NO	NO	NO
West Penn	WP-46	3	NO	NO	NO	NO
West Penn	WP-47	3	NO	NO	NO	NO
West Penn	WP-48	3	NO	NO	NO	NO
West Penn	WP-49	3	NO	NO	NO	NO
West Penn	WP-50	3	NO	NO	NO	NO
West Penn	WP-51	3	NO	NO	NO	YES
West Penn	WP-52	3	NO	NO	NO	YES
West Penn	WP-53	3	NO	NO	NO	NO
West Penn	WP-54	3	NO	NO	NO	NO
West Penn	WP-55	3	NO	NO	NO	NO
West Penn	WP-56	3	NO	NO	NO	NO
West Penn	WP-57	1.925	NO	NO	NO	YES
West Penn	WP-58	2.75	NO	NO	NO	YES
West Penn	WP-59	3	NO	NO	NO	NO
West Penn	WP-60	3	NO	NO	NO	NO
West Penn	WP-61	3	NO	NO	NO	NO
West Penn	WP-62	3	NO	NO	NO	NO
West Penn	WP-63	3	NO	NO	NO	NO
West Penn	WP-64	3	NO	NO	NO	NO
West Penn	WP-65	3	NO	NO	NO	NO
West Penn	WP-66	3	NO	NO	NO	NO
West Penn	WP-67	3	NO	NO	NO	NO
West Penn	WP-68	3	NO	NO	NO	NO
West Penn	WP-69	3	NO	NO	NO	NO
West Penn	WP-70	3	NO	NO	NO	NO
West Penn	WP-71	3	NO	NO	NO	NO
West Penn	WP-72	2.55	NO	NO	NO	NO
West Penn	WP-73	1.5	NO	NO	NO	NO
West Penn	WP-74	3	NO	NO	NO	NO
West Penn	WP-75	2.49	NO	NO	NO	YES
West Penn	WP-76	3	NO	NO	NO	NO
West Penn	WP-77	1.75	NO	NO	NO	NO

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
West Penn	WP-78	3	NO	NO	NO	NO
West Penn	WP-79	3	NO	NO	NO	YES
West Penn	WP-80	1.25	NO	NO	NO	NO
West Penn	WP-81	3	NO	NO	NO	NO
West Penn	WP-82	3	NO	NO	NO	NO
West Penn	WP-83	3	NO	NO	NO	NO
West Penn	WP-84	3	NO	NO	NO	NO
West Penn	WP-85	3	NO	NO	NO	NO
West Penn	WP-86	3	NO	NO	NO	NO
West Penn	WP-87	2	YES	NO	NO	NO
West Penn	WP-88	3	NO	NO	NO	YES
West Penn	WP-89	3	NO	NO	NO	NO
West Penn	WP-90	3	NO	NO	NO	NO
West Penn	WP-91	3	NO	NO	NO	NO
West Penn	WP-92	2	YES	NO	NO	NO
West Penn	WP-93	2.5	NO	NO	NO	YES
West Penn	WP-94	3	NO	NO	NO	NO
West Penn	WP-95	3	NO	NO	NO	YES
West Penn	WP-96	2.25	NO	NO	NO	YES
West Penn	WP-97	3	NO	NO	NO	NO
West Penn	WP-98	3	NO	NO	NO	NO
West Penn	WP-99	3	NO	NO	NO	NO
West Penn	WP-100	2	NO	NO	NO	NO
West Penn	WP-101	2	NO	NO	NO	NO
West Penn	WP-102	3	NO	NO	NO	NO
West Penn	WP-103	2	YES	NO	NO	NO
West Penn	WP-104	2	YES	NO	NO	NO
West Penn	WP-105	2	YES	NO	NO	NO
West Penn	WP-106	2	NO	NO	NO	NO
West Penn	WP-107	2	NO	NO	NO	NO
West Penn	WP-108	2	NO	NO	NO	NO
West Penn	WP-109	2	NO	NO	NO	NO
West Penn	WP-110	2	NO	NO	NO	NO
West Penn	WP-111	2	NO	NO	NO	NO
West Penn	WP-112	2	NO	NO	NO	NO
West Penn	WP-113	2	NO	NO	NO	NO
West Penn	WP-114	2	NO	NO	NO	NO
West Penn	WP-115	3	YES	NO	NO	NO
West Penn	WP-116	2	NO	NO	NO	NO
West Penn	WP-117	3	NO	NO	NO	NO
West Penn	WP-118	2	NO	NO	NO	NO
West Penn	WP-119	3	NO	NO	NO	NO
West Penn	WP-120	2	NO	NO	NO	NO
West Penn	WP-121	2	NO	NO	NO	NO
West Penn	WP-122	1.75	YES	NO	NO	NO
West Penn	WP-123	2	NO	NO	NO	NO
West Penn	WP-124	2	NO	NO	NO	NO
West Penn	WP-125	2	NO	NO	NO	NO
West Penn	WP-126	3	NO	NO	NO	NO
West Penn	WP-127	2	NO	NO	NO	NO
West Penn	WP-128	2	NO	NO	NO	NO
West Penn	WP-129	2	NO	NO	NO	NO
West Penn	WP-130	2	NO	NO	NO	NO
West Penn	WP-131	2.5	YES	NO	NO	NO
West Penn	WP-132	2	NO	NO	NO	NO
West Penn	WP-133	2	NO	NO	NO	NO
West Penn	WP-134	2	NO	NO	NO	NO
West Penn	WP-135	2	NO	NO	NO	NO
West Penn	WP-136	2	NO	NO	NO	NO
West Penn	WP-137	2	NO	NO	NO	NO
West Penn	WP-138	2	NO	NO	NO	NO
West Penn	WP-139	2	NO	NO	NO	NO
West Penn	WP-140	2	NO	NO	NO	NO
West Penn	WP-141	2	NO	NO	NO	NO
West Penn	WP-142	1	NO	NO	NO	NO

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
West Penn	WP-143	3	YES	NO	NO	NO
West Penn	WP-144	2	NO	NO	NO	NO
West Penn	WP-145	2	NO	NO	NO	NO
West Penn	WP-146	3	NO	NO	NO	NO
West Penn	WP-147	3	NO	NO	NO	NO
West Penn	WP-148	3	NO	NO	NO	NO
West Penn	WP-149	1	NO	NO	NO	NO
West Penn	WP-150	2	NO	NO	NO	NO
West Penn	WP-151	2	NO	NO	NO	NO
West Penn	WP-152	1	NO	NO	NO	NO
West Penn	WP-153	2	NO	NO	NO	NO
West Penn	WP-154	3	NO	NO	NO	NO
West Penn	WP-155	2.5	NO	NO	NO	NO
West Penn	WP-156	3	NO	NO	NO	NO
West Penn	WP-157	2.25	NO	NO	NO	NO
West Penn	WP-158	3	NO	NO	NO	NO
West Penn	WP-159	1	NO	NO	NO	NO
West Penn	WP-160	2	NO	NO	NO	NO
West Penn	WP-161	2	NO	NO	NO	NO
West Penn	WP-162	1	NO	NO	NO	NO
West Penn	WP-163	1	NO	NO	NO	NO
West Penn	WP-164	1	NO	NO	NO	NO
West Penn	WP-165	2	NO	NO	NO	NO
West Penn	WP-166	2	NO	NO	NO	NO
West Penn	WP-167	2	NO	NO	NO	NO
West Penn	WP-168	1	NO	NO	NO	NO
West Penn	WP-169	2	NO	NO	NO	NO
West Penn	WP-170	3	YES	NO	NO	NO
West Penn	WP-171	2	NO	NO	NO	NO
West Penn	WP-172	2	NO	NO	NO	NO
West Penn	WP-173	2	NO	NO	NO	NO
West Penn	WP-174	1	NO	NO	NO	NO
West Penn	WP-175	3	NO	NO	NO	NO
West Penn	WP-176	3	NO	NO	NO	NO
West Penn	WP-177	2	NO	NO	NO	NO
West Penn	WP-178	3	NO	NO	NO	NO
West Penn	WP-179	3	NO	NO	NO	NO
West Penn	WP-180	3	NO	NO	NO	NO
West Penn	WP-181	3	NO	NO	NO	NO
West Penn	WP-182	3	NO	NO	NO	NO
West Penn	WP-183	3	NO	NO	NO	NO
West Penn	WP-184	3	NO	NO	NO	NO
West Penn	WP-185	2.5	NO	NO	NO	NO
West Penn	WP-186	2	NO	NO	NO	NO
West Penn	WP-187	2	NO	NO	NO	YES
West Penn	WP-188	3	NO	NO	NO	NO
West Penn	WP-189	3	NO	NO	NO	NO
West Penn	WP-190	3	NO	NO	NO	YES
West Penn	WP-191	2	NO	NO	NO	NO
West Penn	WP-192	3	YES	NO	NO	NO
West Penn	WP-193	2.5	YES	NO	NO	NO
West Penn	WP-194	2.49	NO	NO	NO	NO
West Penn	WP-195	2.75	NO	NO	NO	NO
West Penn	WP-196	3	NO	NO	NO	NO
West Penn	WP-197	2	NO	NO	NO	NO
West Penn	WP-198	2	NO	NO	NO	NO
West Penn	WP-199	2	NO	NO	NO	NO
West Penn	WP-200	1	NO	NO	NO	NO
West Penn	WP-201	3	NO	NO	NO	NO
West Penn	WP-202	3	NO	NO	NO	NO
West Penn	WP-203	3	NO	NO	NO	NO
West Penn	WP-204	2	NO	NO	NO	NO
West Penn	WP-205	2	NO	NO	NO	NO
West Penn	WP-206	1.5	NO	NO	NO	YES
West Penn	WP-207	3	NO	NO	NO	NO

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
West Penn	WP-208	3	NO	NO	NO	NO
West Penn	WP-209	3	NO	NO	NO	NO
West Penn	WP-210	3	YES	NO	NO	NO
West Penn	WP-211	3	NO	NO	NO	NO
West Penn	WP-212	3	NO	NO	NO	NO
West Penn	WP-213	3	NO	NO	NO	NO
West Penn	WP-214	3	NO	NO	NO	NO
West Penn	WP-215	3	NO	NO	NO	NO
West Penn	WP-216	2.822	NO	NO	NO	NO
West Penn	WP-217	3	NO	NO	NO	NO
West Penn	WP-218	3	NO	NO	NO	NO
West Penn	WP-219	3	NO	NO	NO	NO
West Penn	WP-220	3	NO	NO	NO	NO
West Penn	WP-221	2.5	NO	NO	NO	NO
West Penn	WP-222	3	YES	NO	NO	NO
West Penn	WP-223	3	YES	NO	NO	NO
West Penn	WP-224	3	NO	NO	NO	NO
West Penn	WP-225	3	NO	NO	NO	NO
West Penn	WP-226	3	NO	NO	NO	NO
West Penn	WP-227	3	NO	NO	NO	NO
West Penn	WP-228	2.5	NO	NO	NO	NO
West Penn	WP-229	3	NO	NO	NO	NO
West Penn	WP-230	2	NO	NO	NO	NO
West Penn	WP-231	3	NO	NO	NO	NO
West Penn	WP-232	3	NO	NO	NO	YES
West Penn	WP-233	3	NO	NO	NO	NO
West Penn	WP-234	2	NO	NO	NO	NO
West Penn	WP-235	1.05	NO	NO	NO	NO
West Penn	WP-236	3	NO	NO	NO	NO
West Penn	WP-237	3	NO	NO	NO	NO
West Penn	WP-238	3	NO	NO	NO	NO
West Penn	WP-239	3	NO	NO	NO	NO
West Penn	WP-240	3	NO	NO	NO	NO
West Penn	WP-241	3	NO	NO	NO	NO
West Penn	WP-242	3	YES	NO	NO	NO
West Penn	WP-243	3	NO	NO	NO	NO
West Penn	WP-244	3	NO	NO	NO	NO
West Penn	WP-245	3	NO	NO	NO	NO
West Penn	WP-246	3	NO	NO	NO	NO
West Penn	WP-247	3	NO	NO	NO	NO
West Penn	WP-248	3	YES	NO	NO	NO
West Penn	WP-249	3	NO	NO	NO	NO
West Penn	WP-250	3	NO	NO	NO	NO
West Penn	WP-251	3	NO	NO	NO	NO
West Penn	WP-252	3	NO	NO	NO	NO
West Penn	WP-253	1.75	NO	NO	NO	NO
West Penn	WP-254	3	NO	NO	NO	NO
West Penn	WP-255	3	NO	NO	NO	NO
West Penn	WP-256	3	NO	NO	NO	NO
West Penn	WP-257	3	NO	NO	NO	NO
West Penn	WP-258	3	NO	NO	NO	NO
West Penn	WP-259	3	NO	NO	NO	NO
West Penn	WP-260	3	NO	NO	NO	NO
West Penn	WP-261	3	YES	NO	NO	NO
West Penn	WP-262	3	NO	NO	NO	NO
West Penn	WP-263	3	NO	NO	NO	NO
West Penn	WP-264	3	NO	NO	NO	NO
West Penn	WP-265	3	NO	NO	NO	NO
West Penn	WP-266	3	NO	NO	NO	NO
West Penn	WP-267	3	NO	NO	NO	NO
West Penn	WP-268	3	NO	NO	NO	NO
West Penn	WP-269	3	NO	NO	NO	NO
West Penn	WP-270	2.5	NO	NO	NO	NO
West Penn	WP-271	3	NO	NO	NO	NO
West Penn	WP-272	3	NO	NO	NO	NO

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
West Penn	WP-273	3	NO	NO	NO	NO
West Penn	WP-274	3	NO	NO	NO	NO
West Penn	WP-275	3	NO	NO	NO	NO
West Penn	WP-276	2.5	NO	NO	NO	NO
West Penn	WP-277	2.5	NO	NO	NO	NO
West Penn	WP-278	2.5	NO	NO	NO	NO
West Penn	WP-279	2.5	NO	NO	NO	NO
West Penn	WP-280	3	NO	NO	NO	NO
West Penn	WP-281	3	NO	NO	NO	NO
West Penn	WP-282	3	NO	NO	NO	NO
West Penn	WP-283	3	YES	NO	NO	NO
West Penn	WP-284	3	YES	NO	NO	NO
West Penn	WP-285	3	NO	NO	NO	NO
West Penn	WP-286	2.75	NO	NO	NO	NO
West Penn	WP-287	2.25	NO	NO	NO	NO
West Penn	WP-288	3	NO	NO	NO	NO
West Penn	WP-289	2.55	NO	NO	NO	NO
West Penn	WP-290	3	NO	NO	NO	NO
West Penn	WP-291	3	NO	NO	NO	NO
West Penn	WP-292	3	NO	NO	NO	NO
West Penn	WP-293	3	NO	NO	NO	NO
West Penn	WP-294	3	NO	NO	NO	NO
West Penn	WP-295	2.5	NO	NO	NO	NO
West Penn	WP-296	3	YES	NO	NO	NO
West Penn	WP-297	3	NO	NO	NO	NO
West Penn	WP-298	3	NO	NO	NO	NO
West Penn	WP-299	3	NO	NO	NO	NO
West Penn	WP-300	3	NO	NO	NO	NO
West Penn	WP-301	3	NO	NO	NO	NO
West Penn	WP-302	3	NO	NO	NO	NO
West Penn	WP-303	3	NO	NO	NO	NO
West Penn	WP-304	2.4	NO	NO	NO	NO
West Penn	WP-305	3	NO	NO	NO	NO
West Penn	WP-306	3	NO	NO	NO	NO
West Penn	WP-307	3	NO	NO	NO	NO
West Penn	WP-308	3	NO	NO	NO	NO
West Penn	WP-309	3	NO	NO	NO	NO
West Penn	WP-310	3	NO	NO	NO	NO
West Penn	WP-311	3	NO	NO	NO	NO
West Penn	WP-312	3	NO	NO	NO	NO
West Penn	WP-313	3	NO	NO	NO	NO
West Penn	WP-314	3	NO	NO	NO	NO
West Penn	WP-315	3	NO	NO	NO	NO
West Penn	WP-316	3	NO	NO	NO	NO
West Penn	WP-317	3	NO	NO	NO	NO
West Penn	WP-318	3	NO	NO	NO	NO
West Penn	WP-319	3	NO	NO	NO	NO
West Penn	WP-320	1.5	NO	NO	NO	NO
West Penn	WP-321	3	NO	NO	NO	NO
West Penn	WP-322	3	NO	NO	NO	NO
West Penn	WP-323	2	NO	NO	NO	NO
West Penn	WP-324	2	NO	NO	NO	NO
West Penn	WP-325	2.75	NO	NO	NO	NO
West Penn	WP-326	2	NO	NO	NO	NO
West Penn	WP-327	3	NO	NO	NO	NO
West Penn	WP-328	3	NO	NO	NO	NO
West Penn	WP-329	3	NO	NO	NO	NO
West Penn	WP-330	3	NO	NO	NO	NO
West Penn	WP-331	3	NO	NO	NO	NO
West Penn	WP-332	3	NO	NO	NO	NO
West Penn	WP-333	3	NO	NO	NO	NO
West Penn	WP-334	1.05	NO	NO	NO	NO
West Penn	WP-335	3	NO	NO	NO	NO
West Penn	WP-336	2	NO	NO	NO	NO
West Penn	WP-337	2.5	NO	NO	NO	NO

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
West Penn	WP-338	2.5	NO	NO	NO	NO
West Penn	WP-339	3	NO	NO	NO	NO
West Penn	WP-340	3	NO	NO	NO	NO
West Penn	WP-341	3	NO	NO	NO	NO
West Penn	WP-342	1.5	NO	NO	NO	NO
West Penn	WP-343	2.25	NO	NO	NO	NO
West Penn	WP-344	2	NO	NO	NO	NO
West Penn	WP-345	3	YES	YES	NO	NO
West Penn	WP-346	3	YES	YES	YES	NO
West Penn	WP-347	3	YES	YES	YES	NO
West Penn	WP-348	3	YES	NO	NO	NO
West Penn	WP-349	3	YES	NO	NO	NO
West Penn	WP-350	3	YES	YES	YES	NO
West Penn	WP-351	2	NO	NO	NO	NO
West Penn	WP-352	3	NO	NO	NO	NO
West Penn	WP-353	3	NO	NO	NO	NO
West Penn	WP-354	3	NO	NO	NO	NO
West Penn	WP-355	3	NO	NO	NO	NO
West Penn	WP-356	3	NO	NO	NO	NO
West Penn	WP-357	3	NO	NO	NO	NO
West Penn	WP-358	2.375	NO	NO	NO	NO
West Penn	WP-359	3	YES	YES	YES	NO
West Penn	WP-360	3	YES	YES	YES	NO
West Penn	WP-361	3	NO	NO	NO	NO
West Penn	WP-362	3	NO	NO	NO	NO
West Penn	WP-363	3	NO	YES	NO	NO
West Penn	WP-364	1.25	NO	NO	NO	NO
West Penn	WP-365	3	NO	YES	NO	NO
West Penn	WP-366	3	YES	YES	NO	NO
West Penn	WP-367	3	YES	YES	NO	NO
West Penn	WP-368	3	YES	YES	NO	NO
West Penn	WP-369	3	NO	NO	NO	NO
West Penn	WP-370	3	YES	YES	YES	NO
West Penn	WP-371	3	NO	NO	NO	NO
West Penn	WP-372	3	NO	NO	NO	NO
West Penn	WP-373	1.92	NO	NO	NO	NO
West Penn	WP-374	2	NO	NO	NO	NO
West Penn	WP-375	3	NO	NO	NO	NO
West Penn	WP-376	3	NO	NO	NO	NO
West Penn	WP-377	2	NO	NO	NO	NO
West Penn	WP-378	2	NO	NO	NO	NO
West Penn	WP-379	3	NO	YES	NO	NO
West Penn	WP-380	3	NO	YES	NO	NO
West Penn	WP-381	3	NO	YES	NO	NO
West Penn	WP-382	3	NO	NO	NO	NO
West Penn	WP-383	3	NO	YES	NO	NO
West Penn	WP-384	3	YES	YES	NO	NO
West Penn	WP-385	3	YES	YES	NO	NO
West Penn	WP-386	2.5	NO	NO	NO	NO
West Penn	WP-387	2.5	NO	NO	NO	NO
West Penn	WP-388	2.5	NO	NO	NO	NO
West Penn	WP-389	3	NO	YES	YES	NO
West Penn	WP-390	1.25	NO	NO	NO	NO
West Penn	WP-391	3	NO	NO	NO	NO
West Penn	WP-392	2.375	YES	YES	YES	NO
West Penn	WP-393	3	NO	NO	NO	NO
West Penn	WP-394	3	NO	YES	NO	NO
West Penn	WP-395	3	NO	YES	NO	NO
West Penn	WP-396	3	NO	YES	NO	NO
West Penn	WP-397	3	NO	NO	NO	NO
West Penn	WP-398	3	YES	YES	YES	NO
West Penn	WP-399	3	NO	NO	NO	NO
Penelec	PN-1	1.41	YES	NO	NO	YES
Penelec	PN-2	1	YES	NO	NO	YES
Penelec	PN-3	1.2	YES	NO	NO	YES

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
Penelec	PN-4	1.56	YES	NO	NO	YES
Penelec	PN-5	3	YES	NO	NO	YES
Penelec	PN-6	1	YES	NO	NO	YES
Penelec	PN-7	3	YES	NO	NO	YES
Penelec	PN-8	3	YES	NO	NO	YES
Penelec	PN-9	3	YES	NO	NO	YES
Penelec	PN-10	3	YES	NO	NO	YES
Penelec	PN-11	3	YES	NO	NO	YES
Penelec	PN-12	3	YES	NO	NO	YES
Penelec	PN-13	3	YES	NO	NO	YES
Penelec	PN-14	1.9	NO	NO	NO	NO
Penelec	PN-15	3	YES	NO	NO	NO
Penelec	PN-16	3	YES	NO	NO	YES
Penelec	PN-17	3	NO	NO	NO	NO
Penelec	PN-18	3	NO	NO	NO	NO
Penelec	PN-19	3	NO	NO	NO	NO
Penelec	PN-20	3	NO	NO	NO	NO
Penelec	PN-21	3	NO	NO	NO	NO
Penelec	PN-22	3	NO	NO	NO	NO
Penelec	PN-23	3	NO	NO	NO	NO
Penelec	PN-24	3	NO	NO	NO	YES
Penelec	PN-25	3	NO	NO	NO	NO
Penelec	PN-26	3	NO	NO	NO	YES
Penelec	PN-27	3	NO	NO	NO	NO
Penelec	PN-28	3	NO	NO	NO	NO
Penelec	PN-29	3	NO	NO	NO	NO
Penelec	PN-30	2	NO	NO	NO	NO
Penelec	PN-31	3	NO	NO	NO	YES
Penelec	PN-32	3	NO	NO	NO	YES
Penelec	PN-33	3	NO	NO	NO	NO
Penelec	PN-34	3	NO	NO	NO	YES
Penelec	PN-35	3	NO	NO	NO	YES
Penelec	PN-36	3	NO	NO	NO	YES
Penelec	PN-37	3	NO	NO	NO	YES
Penelec	PN-38	2.85	YES	NO	NO	NO
Penelec	PN-39	2.875	NO	NO	NO	NO
Penelec	PN-40	3	NO	NO	NO	NO
Penelec	PN-41	3	NO	NO	NO	NO
Penelec	PN-42	3	NO	NO	NO	NO
Penelec	PN-43	3	NO	NO	NO	NO
Penelec	PN-44	3	NO	NO	NO	NO
Penelec	PN-45	3	NO	NO	NO	NO
Penelec	PN-46	3	YES	NO	NO	NO
Penelec	PN-47	3	NO	NO	NO	NO
Penelec	PN-48	3	NO	NO	NO	NO
Penelec	PN-49	3	NO	NO	NO	NO
Penelec	PN-50	2	NO	NO	NO	NO
Penelec	PN-51	2.3	NO	NO	NO	NO
Penelec	PN-52	3	NO	NO	NO	NO
Penelec	PN-53	3	NO	NO	NO	NO
Penelec	PN-54	3	YES	NO	NO	NO
Penelec	PN-55	3	NO	NO	NO	NO
Penelec	PN-56	3	YES	NO	NO	NO
Penelec	PN-57	3	YES	NO	NO	YES
Penelec	PN-58	3	NO	NO	NO	NO
Penelec	PN-59	1	NO	NO	NO	YES
Penelec	PN-60	2.485	NO	NO	NO	NO
Penelec	PN-61	2	YES	NO	NO	NO
Penelec	PN-62	1.25	NO	NO	NO	NO
Penelec	PN-63	3	NO	NO	NO	NO
Penelec	PN-64	3	NO	NO	NO	NO
Penelec	PN-65	3	NO	NO	NO	NO
Penelec	PN-66	3	NO	NO	NO	NO
Penelec	PN-67	2.485	YES	NO	NO	YES
Penelec	PN-68	3	YES	NO	NO	NO

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
Penelec	PN-69	3	YES	NO	NO	NO
Penelec	PN-70	2.7	YES	NO	NO	NO
Penelec	PN-71	2	NO	NO	NO	NO
Penelec	PN-72	2	NO	NO	NO	NO
Penelec	PN-73	2	NO	NO	NO	YES
Penelec	PN-74	2	NO	NO	NO	YES
Penelec	PN-75	2	NO	NO	NO	YES
Penelec	PN-76	2	NO	NO	NO	YES
Penelec	PN-77	2	NO	NO	NO	YES
Penelec	PN-78	2	NO	NO	NO	YES
Penelec	PN-79	2	NO	NO	NO	NO
Penelec	PN-80	3	YES	NO	NO	NO
Penelec	PN-81	3	YES	NO	NO	NO
Penelec	PN-82	3	YES	NO	NO	NO
Penelec	PN-83	3	YES	NO	NO	NO
Penelec	PN-84	3	YES	NO	NO	NO
Penelec	PN-85	3	YES	NO	NO	NO
Penelec	PN-86	2	NO	NO	NO	NO
Penelec	PN-87	2	NO	NO	NO	NO
Penelec	PN-88	2	NO	NO	NO	NO
Penelec	PN-89	2	NO	NO	NO	NO
Penelec	PN-90	2	NO	NO	NO	NO
Penelec	PN-91	2	NO	NO	NO	NO
Penelec	PN-92	2.5	NO	NO	NO	NO
Penelec	PN-93	3	YES	NO	NO	NO
Penelec	PN-94	3	YES	NO	NO	NO
Penelec	PN-95	2	YES	NO	NO	NO
Penelec	PN-96	3	YES	NO	NO	NO
Penelec	PN-97	2	NO	NO	NO	NO
Penelec	PN-98	2	YES	NO	NO	NO
Penelec	PN-99	2	YES	NO	NO	NO
Penelec	PN-100	2	YES	NO	NO	NO
Penelec	PN-101	2	YES	NO	NO	NO
Penelec	PN-102	2	YES	NO	NO	NO
Penelec	PN-103	2	YES	NO	NO	NO
Penelec	PN-104	2	YES	NO	NO	NO
Penelec	PN-105	2	YES	NO	NO	NO
Penelec	PN-106	3	NO	NO	NO	NO
Penelec	PN-107	3	NO	NO	NO	NO
Penelec	PN-108	3	YES	NO	NO	NO
Penelec	PN-109	3	NO	NO	NO	NO
Penelec	PN-110	3	NO	NO	NO	YES
Penelec	PN-111	3	YES	NO	NO	NO
Penelec	PN-112	2	YES	NO	NO	NO
Penelec	PN-113	1.75	YES	NO	NO	NO
Penelec	PN-114	2	YES	NO	NO	NO
Penelec	PN-115	2	YES	NO	NO	NO
Penelec	PN-116	3	NO	NO	NO	NO
Penelec	PN-117	2.988	YES	NO	NO	YES
Penelec	PN-118	3	NO	NO	NO	YES
Penelec	PN-119	2	YES	NO	NO	NO
Penelec	PN-120	2	YES	NO	NO	NO
Penelec	PN-121	2	YES	NO	NO	NO
Penelec	PN-122	2	YES	NO	NO	NO
Penelec	PN-123	2	YES	NO	NO	NO
Penelec	PN-124	2	YES	NO	NO	NO
Penelec	PN-125	2	YES	NO	NO	NO
Penelec	PN-126	2	YES	NO	NO	NO
Penelec	PN-127	2	YES	NO	NO	NO
Penelec	PN-128	2	YES	NO	NO	NO
Penelec	PN-129	2	YES	NO	NO	NO
Penelec	PN-130	2	YES	NO	NO	NO
Penelec	PN-131	2	YES	NO	NO	NO
Penelec	PN-132	2	NO	NO	NO	NO
Penelec	PN-133	3	NO	NO	NO	NO

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
Penelec	PN-134	2	NO	NO	NO	NO
Penelec	PN-135	3	NO	NO	NO	NO
Penelec	PN-136	3	NO	NO	NO	YES
Penelec	PN-137	3	NO	NO	NO	YES
Penelec	PN-138	2	NO	NO	NO	NO
Penelec	PN-139	2	NO	NO	NO	NO
Penelec	PN-140	2	YES	NO	NO	YES
Penelec	PN-141	2	NO	NO	NO	YES
Penelec	PN-142	2	NO	NO	NO	NO
Penelec	PN-143	2	NO	NO	NO	NO
Penelec	PN-144	2	YES	NO	NO	NO
Penelec	PN-145	2	YES	NO	NO	NO
Penelec	PN-146	2	YES	NO	NO	NO
Penelec	PN-147	2	YES	NO	NO	NO
Penelec	PN-148	3	NO	NO	NO	YES
Penelec	PN-149	2	YES	NO	NO	NO
Penelec	PN-150	3	NO	NO	NO	NO
Penelec	PN-151	3	NO	NO	NO	NO
Penelec	PN-152	1	YES	NO	NO	NO
Penelec	PN-153	2	YES	NO	NO	NO
Penelec	PN-154	2	YES	NO	NO	NO
Penelec	PN-155	2	YES	NO	NO	NO
Penelec	PN-156	2	YES	NO	NO	NO
Penelec	PN-157	2	YES	NO	NO	NO
Penelec	PN-158	2	YES	NO	NO	NO
Penelec	PN-159	2	YES	NO	NO	NO
Penelec	PN-160	2	YES	NO	NO	NO
Penelec	PN-161	1	YES	NO	NO	NO
Penelec	PN-162	2.988	NO	NO	NO	NO
Penelec	PN-163	2.49	NO	NO	NO	NO
Penelec	PN-164	2.485	NO	NO	NO	NO
Penelec	PN-165	2.5	NO	NO	NO	NO
Penelec	PN-166	2	NO	NO	NO	NO
Penelec	PN-167	2	NO	NO	NO	NO
Penelec	PN-168	1	NO	NO	NO	NO
Penelec	PN-169	3	YES	NO	NO	NO
Penelec	PN-170	3	NO	NO	NO	NO
Penelec	PN-171	3	NO	NO	NO	NO
Penelec	PN-172	3	NO	NO	NO	NO
Penelec	PN-173	1	YES	NO	NO	NO
Penelec	PN-174	2	YES	NO	NO	NO
Penelec	PN-175	2	YES	NO	NO	NO
Penelec	PN-176	2	YES	NO	NO	NO
Penelec	PN-177	2.49	NO	NO	NO	NO
Penelec	PN-178	3	YES	NO	NO	NO
Penelec	PN-179	2	YES	NO	NO	NO
Penelec	PN-180	2	YES	NO	NO	NO
Penelec	PN-181	2	YES	NO	NO	NO
Penelec	PN-182	2	YES	NO	NO	NO
Penelec	PN-183	2	NO	NO	NO	NO
Penelec	PN-184	2	NO	NO	NO	NO
Penelec	PN-185	2	NO	NO	NO	NO
Penelec	PN-186	2	NO	NO	NO	NO
Penelec	PN-187	2	NO	NO	NO	NO
Penelec	PN-188	3	NO	NO	NO	NO
Penelec	PN-189	3	NO	NO	NO	NO
Penelec	PN-190	2	NO	NO	NO	NO
Penelec	PN-191	2	NO	NO	NO	NO
Penelec	PN-192	1.3	YES	NO	NO	NO
Penelec	PN-193	2.5	NO	NO	NO	YES
Penelec	PN-194	2	NO	NO	NO	NO
Penelec	PN-195	1	NO	NO	NO	NO
Penelec	PN-196	2	NO	NO	NO	NO
Penelec	PN-197	2	NO	NO	NO	NO
Penelec	PN-198	2	NO	NO	NO	NO

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
Penelec	PN-199	2	NO	NO	NO	NO
Penelec	PN-200	2	NO	NO	NO	NO
Penelec	PN-201	2	NO	NO	NO	NO
Penelec	PN-202	2	NO	NO	NO	NO
Penelec	PN-203	2	NO	NO	NO	NO
Penelec	PN-204	2	NO	NO	NO	NO
Penelec	PN-205	2	NO	NO	NO	NO
Penelec	PN-206	2	NO	NO	NO	NO
Penelec	PN-207	2	NO	NO	NO	NO
Penelec	PN-208	2	NO	NO	NO	NO
Penelec	PN-209	2	NO	NO	NO	NO
Penelec	PN-210	2	NO	NO	NO	NO
Penelec	PN-211	2	NO	NO	NO	NO
Penelec	PN-212	2	NO	NO	NO	NO
Penelec	PN-213	2	NO	NO	NO	NO
Penelec	PN-214	2	NO	NO	NO	NO
Penelec	PN-215	2	NO	NO	NO	NO
Penelec	PN-216	2	NO	NO	NO	NO
Penelec	PN-217	2	NO	NO	NO	NO
Penelec	PN-218	1	NO	NO	NO	NO
Penelec	PN-219	2	NO	NO	NO	NO
Penelec	PN-220	2	NO	NO	NO	NO
Penelec	PN-221	2	NO	NO	NO	NO
Penelec	PN-222	3	NO	NO	NO	NO
Penelec	PN-223	1.375	NO	NO	NO	NO
Penelec	PN-224	3	NO	NO	NO	NO
Penelec	PN-225	1.75	NO	NO	NO	NO
Penelec	PN-226	3	NO	NO	NO	NO
Penelec	PN-227	3	NO	NO	NO	NO
Penelec	PN-228	3	NO	NO	NO	NO
Penelec	PN-229	3	NO	NO	NO	NO
Penelec	PN-230	3	NO	NO	NO	NO
Penelec	PN-231	3	NO	NO	NO	NO
Penelec	PN-232	2	NO	NO	NO	NO
Penelec	PN-233	2	NO	NO	NO	NO
Penelec	PN-234	1.25	NO	NO	NO	NO
Penelec	PN-235	2.5	NO	NO	NO	NO
Penelec	PN-236	2.5	NO	NO	NO	NO
Penelec	PN-237	3	NO	NO	NO	NO
Penelec	PN-238	3	NO	NO	NO	NO
Penelec	PN-239	2	NO	NO	NO	NO
Penelec	PN-240	3	NO	NO	NO	NO
Penelec	PN-241	2.5	NO	NO	NO	NO
Penelec	PN-242	3	NO	NO	NO	NO
Penelec	PN-243	3	NO	NO	NO	NO
Penelec	PN-244	3	NO	NO	NO	NO
Penelec	PN-245	3	NO	NO	NO	NO
Penelec	PN-246	3	NO	NO	NO	NO
Penelec	PN-247	3	NO	NO	NO	NO
Penelec	PN-248	3	NO	NO	NO	NO
Penelec	PN-249	3	NO	NO	NO	NO
Penelec	PN-250	3	NO	NO	NO	NO
Penelec	PN-251	3	NO	NO	NO	NO
Penelec	PN-252	3	NO	NO	NO	NO
Penelec	PN-253	3	NO	NO	NO	NO
Penelec	PN-254	3	NO	NO	NO	NO
Penelec	PN-255	3	NO	NO	NO	NO
Penelec	PN-256	3	NO	NO	NO	NO
Penelec	PN-257	3	NO	NO	NO	NO
Penelec	PN-258	3	NO	NO	NO	NO
Penelec	PN-259	3	NO	NO	NO	NO
Penelec	PN-260	3	NO	NO	NO	NO
Penelec	PN-261	3	NO	NO	NO	NO
Penelec	PN-262	3	NO	NO	NO	NO
Penelec	PN-263	3	NO	NO	NO	NO

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
Penelec	PN-264	3	NO	NO	NO	NO
Penelec	PN-265	3	NO	NO	NO	NO
Penelec	PN-266	3	NO	NO	NO	NO
Penelec	PN-267	2	NO	NO	NO	NO
Penelec	PN-268	2	NO	NO	NO	NO
Penelec	PN-269	2	NO	NO	NO	NO
Penelec	PN-270	2	NO	NO	NO	NO
Penelec	PN-271	2	NO	NO	NO	NO
Penelec	PN-272	2	NO	NO	NO	NO
Penelec	PN-273	2	NO	NO	NO	NO
Penelec	PN-274	2	NO	NO	NO	NO
Penelec	PN-275	2	NO	NO	NO	NO
Penelec	PN-276	2	NO	NO	NO	NO
Penelec	PN-277	2	NO	NO	NO	NO
Penelec	PN-278	2	NO	NO	NO	NO
Penelec	PN-279	3	NO	NO	NO	NO
Penelec	PN-280	3	NO	NO	NO	NO
Penelec	PN-281	1.5	NO	NO	NO	NO
Penelec	PN-282	2.5	NO	NO	NO	NO
Penelec	PN-283	2	NO	NO	NO	NO
Penelec	PN-284	3	NO	NO	NO	NO
Penelec	PN-285	3	NO	NO	NO	NO
Penelec	PN-286	3	NO	NO	NO	NO
Penelec	PN-287	2	NO	NO	NO	NO
Penelec	PN-288	3	NO	NO	NO	NO
Penelec	PN-289	3	NO	NO	NO	NO
Penelec	PN-290	3	NO	NO	NO	NO
Penelec	PN-291	3	NO	NO	NO	NO
Penelec	PN-292	3	NO	NO	NO	NO
Penelec	PN-293	2.875	NO	NO	NO	NO
Penelec	PN-294	3	NO	NO	NO	NO
Penelec	PN-295	2.5	NO	NO	NO	NO
Penelec	PN-296	2.5	NO	NO	NO	NO
Penelec	PN-297	3	NO	NO	NO	NO
Penelec	PN-298	3	NO	NO	NO	NO
Penelec	PN-299	2.5	NO	NO	NO	NO
Penelec	PN-300	3	NO	NO	NO	NO
Penelec	PN-301	3	NO	NO	NO	NO
Penelec	PN-302	3	NO	NO	NO	NO
Penelec	PN-303	3	NO	NO	NO	NO
Penelec	PN-304	3	NO	NO	NO	NO
Penelec	PN-305	3	NO	NO	NO	NO
Penelec	PN-306	2.5	NO	NO	NO	NO
Penelec	PN-307	2.5	NO	NO	NO	NO
Penelec	PN-308	2.5	NO	NO	NO	NO
Penelec	PN-309	2.5	NO	NO	NO	NO
Penelec	PN-310	2.5	NO	NO	NO	NO
Penelec	PN-311	3	NO	NO	NO	NO
Penelec	PN-312	3	NO	NO	NO	NO
Penelec	PN-313	3	NO	NO	NO	NO
Penelec	PN-314	3	NO	NO	NO	NO
Penelec	PN-315	3	NO	NO	NO	NO
Penelec	PN-316	3	NO	NO	NO	NO
Penelec	PN-317	3	NO	NO	NO	NO
Penelec	PN-318	3	NO	NO	NO	NO
Penelec	PN-319	3	NO	NO	NO	NO
Penelec	PN-320	3	NO	NO	NO	NO
Penelec	PN-321	3	NO	NO	NO	NO
Penelec	PN-322	2	NO	NO	NO	NO
Penelec	PN-323	3	NO	NO	NO	NO
Penelec	PN-324	2.125	NO	NO	NO	NO
Penelec	PN-325	3	NO	NO	NO	NO
Penelec	PN-326	3	NO	NO	NO	NO
Penelec	PN-327	3	NO	NO	NO	NO
Penelec	PN-328	3	NO	NO	NO	NO

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
Penelec	PN-329	2.55	NO	NO	NO	NO
Penelec	PN-330	3	NO	NO	NO	NO
Penelec	PN-331	3	NO	NO	NO	NO
Penelec	PN-332	3	NO	NO	NO	NO
Penelec	PN-333	3	NO	NO	NO	NO
Penelec	PN-334	3	NO	NO	NO	NO
Penelec	PN-335	3	NO	NO	NO	NO
Penelec	PN-336	3	NO	NO	NO	NO
Penelec	PN-337	1.44	NO	NO	NO	NO
Penelec	PN-338	1.32	NO	NO	NO	NO
Penelec	PN-339	3	NO	NO	NO	NO
Penelec	PN-340	3	NO	NO	NO	NO
Penelec	PN-341	3	NO	NO	NO	NO
Penelec	PN-342	3	NO	NO	NO	NO
Penelec	PN-343	3	NO	NO	NO	NO
Penelec	PN-344	3	NO	NO	NO	NO
Penelec	PN-345	2.25	NO	NO	NO	NO
Penelec	PN-346	1.5	NO	NO	NO	NO
Penelec	PN-347	3	NO	NO	NO	NO
Penelec	PN-348	3	NO	NO	NO	NO
Penelec	PN-349	3	NO	NO	NO	NO
Penelec	PN-350	3	NO	NO	NO	NO
Penelec	PN-351	3	NO	NO	NO	NO
Penelec	PN-352	3	NO	NO	NO	NO
Penelec	PN-353	3	NO	NO	NO	NO
Penelec	PN-354	3	NO	NO	NO	NO
Penelec	PN-355	3	NO	NO	NO	NO
Penelec	PN-356	3	NO	NO	NO	NO
Penelec	PN-357	3	NO	NO	NO	NO
Penelec	PN-358	3	NO	NO	NO	NO
Penelec	PN-359	2	NO	NO	NO	NO
Penelec	PN-360	2	NO	NO	NO	NO
Penelec	PN-361	3	NO	NO	NO	NO
Penelec	PN-362	3	NO	NO	NO	NO
Penelec	PN-363	3	NO	NO	NO	NO
Penelec	PN-364	3	NO	NO	NO	NO
Penelec	PN-365	3	NO	NO	NO	NO
Penelec	PN-366	3	NO	NO	NO	NO
Penelec	PN-367	3	NO	NO	NO	NO
Penelec	PN-368	3	NO	NO	NO	NO
Penelec	PN-369	3	NO	NO	NO	NO
Penelec	PN-370	3	NO	NO	NO	NO
Penelec	PN-371	3	NO	NO	NO	NO
Penelec	PN-372	3	NO	NO	NO	NO
Penelec	PN-373	3	NO	NO	NO	NO
Penelec	PN-374	3	NO	NO	NO	NO
Penelec	PN-375	3	NO	NO	NO	NO
Penelec	PN-376	3	NO	NO	NO	NO
Penelec	PN-377	3	NO	NO	NO	NO
Penelec	PN-378	3	NO	NO	NO	NO
Penelec	PN-379	3	NO	NO	NO	NO
Penelec	PN-380	3	NO	NO	NO	NO
Penelec	PN-381	3	NO	NO	NO	NO
Penelec	PN-382	3	NO	NO	NO	NO
Penelec	PN-383	3	NO	NO	NO	NO
Penelec	PN-384	3	NO	NO	NO	NO
Penelec	PN-385	3	NO	NO	NO	NO
Penelec	PN-386	3	NO	NO	NO	NO
Penelec	PN-387	3	NO	NO	NO	NO
Penelec	PN-388	3	NO	NO	NO	NO
Penelec	PN-389	3	NO	NO	NO	NO
Penelec	PN-390	3	NO	NO	NO	NO
Penelec	PN-391	3	NO	NO	NO	NO
Penelec	PN-392	3	NO	NO	NO	NO
Penelec	PN-393	3	NO	NO	NO	NO

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
Penelec	PN-394	3	NO	NO	NO	NO
Penelec	PN-395	3	NO	NO	NO	NO
Penelec	PN-396	3	NO	NO	NO	NO
Penelec	PN-397	3	NO	NO	NO	NO
Penelec	PN-398	3	NO	NO	NO	NO
Penelec	PN-399	3	NO	NO	NO	NO
Penelec	PN-400	3	NO	NO	NO	NO
Penelec	PN-401	3	NO	NO	NO	NO
Penelec	PN-402	3	NO	NO	NO	NO
Penelec	PN-403	1	NO	NO	NO	NO
Penelec	PN-404	3	NO	NO	NO	NO
Penelec	PN-405	3	NO	NO	NO	NO
Penelec	PN-406	2	NO	NO	NO	NO
Penelec	PN-407	3	NO	NO	NO	NO
Penelec	PN-408	3	NO	NO	NO	NO
Penelec	PN-409	1.85	NO	NO	NO	NO
Penelec	PN-410	3	NO	NO	NO	NO
Penelec	PN-411	3	NO	NO	NO	NO
Penelec	PN-412	3	NO	NO	NO	NO
Penelec	PN-413	3	NO	NO	NO	NO
Penelec	PN-414	1.875	NO	NO	NO	NO
Penelec	PN-415	3	NO	NO	NO	NO
Penelec	PN-416	3	NO	NO	NO	NO
Penelec	PN-417	1.5	NO	NO	NO	NO
Penelec	PN-418	3	NO	NO	NO	NO
Penelec	PN-419	3	NO	NO	NO	NO
Penelec	PN-420	2.5	NO	NO	NO	NO
Penelec	PN-421	3	NO	NO	NO	NO
Penelec	PN-422	3	NO	NO	NO	NO
Penelec	PN-423	2.5	NO	NO	NO	NO
Penelec	PN-424	3	NO	NO	NO	NO
Penelec	PN-425	3	NO	NO	NO	NO
Penelec	PN-426	3	NO	NO	NO	NO
Penelec	PN-427	3	NO	NO	NO	NO
Penelec	PN-428	3	NO	NO	NO	NO
Penelec	PN-429	2.75	NO	NO	NO	NO
Penelec	PN-430	2.75	NO	NO	NO	NO
Penelec	PN-431	3	NO	NO	NO	NO
Penelec	PN-432	3	NO	NO	NO	NO
Penelec	PN-433	3	NO	NO	NO	NO
Penelec	PN-434	3	NO	NO	NO	NO
Penelec	PN-435	3	NO	NO	NO	NO
Penelec	PN-436	3	NO	NO	NO	NO
Penelec	PN-437	3	NO	NO	NO	NO
Penelec	PN-438	3	NO	NO	NO	NO
Penelec	PN-439	3	NO	NO	NO	NO
Penelec	PN-440	3	NO	NO	NO	NO
Penelec	PN-441	3	NO	NO	NO	NO
Penelec	PN-442	3	NO	NO	NO	NO
Penelec	PN-443	3	NO	NO	NO	NO
Penelec	PN-444	2	NO	NO	NO	NO
Penelec	PN-445	3	NO	NO	NO	NO
Penelec	PN-446	3	NO	NO	NO	NO
Penelec	PN-447	3	NO	NO	NO	NO
Penelec	PN-448	2.988	NO	NO	NO	NO
Penelec	PN-449	2.988	NO	NO	NO	NO
Penelec	PN-450	3	NO	NO	NO	NO
Penelec	PN-451	3	NO	NO	NO	NO
Penelec	PN-452	3	NO	NO	NO	NO
Penelec	PN-453	3	NO	NO	NO	NO
Penelec	PN-454	3	NO	NO	NO	NO
Penelec	PN-455	3	NO	NO	NO	NO
Penelec	PN-456	3	NO	NO	NO	NO
Penelec	PN-457	3	NO	NO	NO	NO
Penelec	PN-458	3	NO	NO	NO	NO

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
Penelec	PN-459	3	NO	NO	NO	NO
Penelec	PN-460	3	NO	NO	NO	NO
Penelec	PN-461	3	NO	NO	NO	NO
Penelec	PN-462	3	NO	NO	NO	NO
Penelec	PN-463	3	NO	NO	NO	NO
Penelec	PN-464	3	NO	NO	NO	NO
Penelec	PN-465	1.5	NO	NO	NO	NO
Penelec	PN-466	3	NO	NO	NO	NO
Penelec	PN-467	3	NO	NO	NO	NO
Penelec	PN-468	3	NO	NO	NO	NO
Penelec	PN-469	3	NO	NO	NO	NO
Penelec	PN-470	3	NO	NO	NO	NO
Penelec	PN-471	3	NO	NO	NO	NO
Penelec	PN-472	3	NO	NO	NO	NO
Penelec	PN-473	3	NO	NO	NO	NO
Penelec	PN-474	2	NO	NO	NO	NO
Penelec	PN-475	3	NO	NO	NO	NO
Penelec	PN-476	3	NO	NO	NO	NO
Penelec	PN-477	3	NO	NO	NO	NO
Penelec	PN-478	3	NO	NO	NO	NO
Penelec	PN-479	3	NO	NO	NO	NO
Penelec	PN-480	3	NO	NO	NO	NO
Penelec	PN-481	3	NO	NO	NO	NO
Penelec	PN-482	3	NO	NO	NO	NO
Penelec	PN-483	2	NO	NO	NO	NO
Penelec	PN-484	3	NO	NO	NO	NO
Penelec	PN-485	3	NO	NO	NO	NO
Penelec	PN-486	2.1	NO	NO	NO	NO
Penelec	PN-487	1.05	NO	NO	NO	NO
Penelec	PN-488	3	NO	NO	NO	NO
Penelec	PN-489	3	NO	NO	NO	NO
Penelec	PN-490	3	NO	NO	NO	NO
Penelec	PN-491	3	NO	NO	NO	NO
Penelec	PN-492	3	NO	NO	NO	NO
Penelec	PN-493	3	NO	NO	NO	NO
Penelec	PN-494	3	NO	NO	NO	NO
Penelec	PN-495	2.2	NO	NO	NO	NO
Penelec	PN-496	2.2	NO	NO	NO	NO
Penelec	PN-497	1	NO	NO	NO	NO
Penelec	PN-498	2.2	NO	NO	NO	NO
Penelec	PN-499	3	NO	NO	NO	NO
Penelec	PN-500	2.5	NO	NO	NO	NO
Penelec	PN-501	2.5	NO	NO	NO	NO
Penelec	PN-502	3	NO	NO	NO	NO
Penelec	PN-503	3	NO	NO	NO	NO
Penelec	PN-504	3	NO	NO	NO	NO
Penelec	PN-505	3	NO	NO	NO	NO
Penelec	PN-506	3	YES	YES	YES	NO
Penelec	PN-507	3	YES	YES	YES	NO
Penelec	PN-508	3	YES	YES	YES	NO
Penelec	PN-509	3	YES	YES	YES	NO
Penelec	PN-510	3	YES	YES	YES	NO
Penelec	PN-511	3	YES	YES	YES	NO
Penelec	PN-512	3	YES	YES	YES	NO
Penelec	PN-513	3	YES	YES	YES	NO
Penelec	PN-514	3	YES	YES	YES	NO
Penelec	PN-515	2	YES	YES	YES	NO
Penelec	PN-516	3	YES	YES	YES	NO
Penelec	PN-517	3	YES	YES	YES	NO
Penelec	PN-518	3	YES	YES	YES	NO
Penelec	PN-519	3	NO	NO	NO	NO
Penelec	PN-520	3	NO	NO	NO	NO
Penelec	PN-521	2	NO	NO	NO	NO
Penelec	PN-522	3	YES	YES	YES	NO
Penelec	PN-523	2.6	YES	YES	YES	NO

CGC Set 3 No 1		MW	Y/N	Y/N	Y/N	Y/N
Penelec	PN-524	3	YES	YES	YES	NO
Penelec	PN-525	3	YES	YES	YES	NO
Penelec	PN-526	3	YES	YES	YES	NO
Penelec	PN-527	2.4	YES	YES	YES	NO
Penelec	PN-528	2.4	YES	YES	YES	NO
Penelec	PN-529	2.5	YES	YES	YES	NO
Penelec	PN-530	3	YES	YES	YES	NO
Penelec	PN-531	1.5	YES	YES	YES	NO
Penelec	PN-532	3	YES	YES	YES	NO
Penelec	PN-533	3	YES	YES	YES	NO
Penelec	PN-534	3	YES	YES	YES	NO
Penelec	PN-535	2.4	YES	YES	YES	NO
Penelec	PN-536	3	NO	NO	NO	NO
Penelec	PN-537	3	NO	NO	NO	NO
Penelec	PN-538	2.6	YES	YES	YES	NO
Penelec	PN-539	3	YES	YES	NO	NO
Penelec	PN-540	3	YES	YES	NO	NO
Penelec	PN-541	3	YES	YES	YES	NO
Penelec	PN-542	3	NO	NO	NO	NO
Penelec	PN-543	2.25	YES	YES	YES	NO
Penelec	PN-544	3	YES	YES	YES	NO
Penelec	PN-545	3	YES	YES	YES	NO
Penelec	PN-546	2.5	YES	YES	NO	NO
Penelec	PN-547	2.5	YES	YES	NO	NO
Penelec	PN-548	2.25	YES	YES	NO	NO
Penelec	PN-549	3	YES	YES	YES	NO
Penelec	PN-550	3	YES	YES	YES	NO
Penelec	PN-551	3	YES	YES	YES	NO
Penelec	PN-552	2.945	NO	NO	NO	NO
Penelec	PN-553	3	NO	NO	NO	NO
Penelec	PN-554	2	NO	NO	NO	NO
Penelec	PN-555	3	NO	NO	NO	NO
Penelec	PN-556	3	YES	YES	NO	NO
Penelec	PN-557	2.945	YES	YES	NO	NO
Penelec	PN-558	2.945	YES	YES	NO	NO
Penelec	PN-559	2.945	YES	YES	NO	NO
Penelec	PN-560	1.2	YES	YES	NO	NO
Penelec	PN-561	2.375	NO	NO	NO	NO
Penelec	PN-562	3	NO	NO	NO	NO
Penelec	PN-563	3	YES	YES	NO	NO
Penelec	PN-564	3	YES	YES	NO	NO
Penelec	PN-565	3	NO	NO	NO	NO
Penelec	PN-566	3	NO	NO	NO	NO
Penelec	PN-567	3	YES	YES	YES	NO
Penelec	PN-568	3	YES	YES	YES	NO
Penelec	PN-569	3	YES	YES	YES	NO
Penelec	PN-570	3	YES	YES	YES	NO
Penelec	PN-571	3	NO	NO	NO	NO
Penelec	PN-572	3	NO	NO	NO	NO
Penelec	PN-573	3	YES	YES	YES	NO
Penelec	PN-574	3	YES	YES	YES	NO
Penelec	PN-575	3	YES	YES	YES	NO

Status	Canceled

Sum of Genertion Name Plate Rating (MWAC)	Column Labels		
Row Labels	**Y**	**MW of Applications**	**PCNT**
2021	8	23	
2022	69	158	
2023	697	1,409	
2024	830	2,580	
2025	578	2,023	
Grand Total	**2,183**	**6,194**	**35%**

CGC Exhibit No. JAH-3

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	**:**	**Docket No. P-2026-3060298**

JSA Set 2, No. 4

The prefiled direct testimony of David M. Young (identified as FE PA Statement No. 1) states:

"Instead, excess energy from intermittent net-metered customer generators is recognized financially as an aggregate reduction of the load served by winning bidders in the Company's default service auctions. That load reduction is submitted to PJM and credited to the applicable Rate District at the LMP." (17:12-15.)

With respect to this testimony:

a. *Identify*, describe, and explain the mechanism by which excess energy from net- metered customer-generators is "recognized financially as an aggregate reduction of the load served by winning bidders in the Company's default service auctions." Please fully explain and provide all *Documents* that support, are utilized, and/or relied upon in your response.
b. *Identify*, describe, and explain how *FirstEnergy* recovers the difference between what it pays for excess generation at the PTC Rider rate and what is "recognized financially as an aggregate reduction of the load served by winning bidders in the Company's default service auctions." Please fully explain and provide all *Documents* that support, are utilized, and/or relied upon in your response.
c. *Identify*, describe, and explain the mechanism by which load reduction due to excess energy from net-metered customer-generators is "submitted to PJM and credited to the applicable Rate District at the LMP." Please fully explain and provide all *Documents* utilized and/or relied upon in your response.
d. *Identify*, describe, and explain whether *FirstEnergy* is required by any of its default service supply agreements to pay suppliers fixed or unavoidable charges when the aggregate demand for default service supply is reduced in

aggregate by net-metered customer generators utilized by default service customers. Provide all *Documents* that support, are utilized, and/or relied upon in your answer.

e. *Identify*, describe, and explain how *FirstEnergy* determines how many kW and kWh its default supply customers consume in a billing period. Explain in detail and provide all *Documents* that support, are utilized, and/or relied upon in your response.

f. *Identify*, describe, and explain any reconciliation process that *FirstEnergy* uses to address the differences of metered customer loads and other measured loads as compared to the load that default service providers are responsible for, and how line losses are handled. Explain in detail and provide all *Documents* that support, are utilized, and/or relied upon in your answer.

g. *Identify*, describe, and explain the contract settlement point for *FirstEnergy's* existing default supply contracts. Explain in detail and provide all *Documents* that support, are utilized, and/or relied upon in your response.

h. *Identify*, describe, and explain whether the settlement point varies by default supply procurement provider or by *PTC Rider / HP Rider* customer groups. Explain in detail and provide all *Documents* that support, are utilized, and/or relied upon in your response.

RESPONSE:

a) The net metering mechanism is part of a financial netting paradigm rather than a physical load netting paradigm. Customers are measured on an hourly basis as either a load where FE PA has delivered power to the customer or as injection where FE PA receives energy onto the distribution system from the customer. When a customer has produced energy from a net meter project for a given hour, the resulting load reduction is credited to the customer at full retail rate by their respective retail supplier. Further, that load reduction is submitted to PJM under the account of the load serving entity ("LSE") with the obligation to recognize the load reduction and credit is given to the LSE valued at the locational marginal price ("LMP").

b) Depending on the customer, the differences are recovered through the PTC or HP riders since both the load reduction credits from PJM and the payments to customers with excess generation run through either the PTC or HP Riders.

c) Load reduction credits for all non-shopping load is aggregated together into one hourly schedule for a monthly period and submitted to PJM. This schedule is created by pulling metered data for all customers from FE PA's settlements system.

d) FE PA is not required to pay unavoidable charges when net demand is reduced.

e) Default customer usage is read by the meters and collected by FE PA billing systems which allows for monthly billing to occur.

f) There is no reconciliation required as the default service suppliers are invoiced by the Company based on the metered loads for default service customers.

g) Supplier hourly load submitted to PJM is extracted from FE PA's settlement system for the calendar month. This supplier volume is compared to the supplier's PJM in schedules to ensure accuracy. The volume is derated for losses and multiplied by their fixed contract price to get to the monthly dollar amount. All three default service customer classes follow this process. However, the industrial class can also include a variable component in their payment. In this case, the hourly load is multiplied by the settled verified LMPs for the residual aggregate in the zone.

h) Industrial class default service suppliers are paid LMP plus a $4 adder for each hour, which we are proposing to eliminate in the current default service proceeding. Each of the Company's Rate Districts has different LMPs but each default service supplier within each Rate District would receive the same hourly price.

CGC Exhibit No. JAH-4

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	**:**	**Docket No. P-2026-3060298**

CGC Set 3, No. 1

1. Please reference FirstEnergy's response to CGC Set I, No. 4(ii):

   i. How many of the 1,312 identified applications and how many total megawatts ("MW") has FirstEnergy completed standard small generator interconnection agreements with? Please provide a live Excel spreadsheet of the requested information with personally-identifiable customer information redacted.

   ii. How many of the 1,312 applications and how many total MWs has FirstEnergy completed load study agreements with wherein the applicant has paid the associated fee(s)/charges? Please provide a live Excel spreadsheet of the requested information with personally-identifiable customer information redacted.

   iii. How many of the identified 1,312 applications and how many total MWs has FirstEnergy completed System Impact Studies for which the applicant has paid the initial 10% payment associated with a Construction Services Agreement? Please provide a live Excel spreadsheet of the requested information with personally-identifiable customer information redacted.

RESPONSE:

See FE PA Response to CGC Interrogatory Set 3, No. 1, Attachment A. Please note that the Company served a revised response to CGC Interrogatory Set 1, No. 4 on April 13, 2026, that corrects the number of applications from 1,312 referenced in this question to 1,285.

CGC Set 3 No 1

Rate District	NEW ID #	System Siz MW	Signed IA Y/N	Signed SA Y/N	Paid SA Y/N	10% csa Payment Y/N
Met-Ed	ME-1	2.5	NO	NO	NO	NO
Met-Ed	ME-2	1.2	NO	NO	NO	NO
Met-Ed	ME-3	3	NO	NO	NO	NO
Met-Ed	ME-4	1.25	NO	NO	NO	NO
Met-Ed	ME-5	1.85	NO	NO	NO	NO
Met-Ed	ME-6	2.35	NO	NO	NO	NO
Met-Ed	ME-7	1.625	NO	NO	NO	NO
Met-Ed	ME-8	3	NO	NO	NO	NO
Met-Ed	ME-9	1.35	NO	NO	NO	YES
Met-Ed	ME-10	3	NO	NO	NO	YES
Met-Ed	ME-11	1.1	NO	NO	NO	NO
Met-Ed	ME-12	2	NO	NO	NO	NO
Met-Ed	ME-13	1.875	NO	NO	NO	YES
Met-Ed	ME-14	1.56	NO	NO	NO	NO
Met-Ed	ME-15	1.086	NO	NO	NO	NO
Met-Ed	ME-16	3	NO	NO	NO	YES
Met-Ed	ME-17	1.8	NO	NO	NO	NO
Met-Ed	ME-18	2.5	YES	YES	YES	NO
Met-Ed	ME-19	1.125	NO	NO	NO	NO
Met-Ed	ME-20	3	NO	NO	NO	NO
Met-Ed	ME-21	2	NO	NO	NO	YES
Met-Ed	ME-22	3	NO	NO	NO	YES
Met-Ed	ME-23	3	NO	NO	NO	NO
Met-Ed	ME-24	2	NO	NO	NO	NO
Met-Ed	ME-25	1.5	NO	NO	NO	NO
Met-Ed	ME-26	2	NO	NO	NO	NO
Met-Ed	ME-27	3	NO	NO	NO	NO
Met-Ed	ME-28	3	NO	NO	NO	NO
Met-Ed	ME-29	3	NO	NO	NO	NO
Met-Ed	ME-30	3	NO	NO	NO	YES
Met-Ed	ME-31	3	NO	NO	NO	NO
Met-Ed	ME-32	3	NO	NO	NO	YES
Met-Ed	ME-33	3	NO	NO	NO	NO
Met-Ed	ME-34	3	NO	NO	NO	YES
Met-Ed	ME-35	3	NO	NO	NO	YES
Met-Ed	ME-36	2	NO	NO	NO	YES
Met-Ed	ME-37	3	NO	NO	NO	NO
Met-Ed	ME-38	3	NO	NO	NO	NO
Met-Ed	ME-39	3	NO	NO	NO	YES
Met-Ed	ME-40	3	NO	NO	NO	YES
Met-Ed	ME-41	3	NO	NO	NO	NO

Met-Ed	ME-42	2	NO	NO	NO	YES
Met-Ed	ME-43	3	NO	NO	NO	YES
Met-Ed	ME-44	1.75	NO	NO	NO	NO
Met-Ed	ME-45	2	NO	NO	NO	YES
Met-Ed	ME-46	3	NO	NO	NO	NO
Met-Ed	ME-47	3	NO	NO	NO	YES
Met-Ed	ME-48	3	NO	NO	NO	YES
Met-Ed	ME-49	3	NO	NO	NO	NO
Met-Ed	ME-50	3	NO	NO	NO	NO
Met-Ed	ME-51	3	NO	NO	NO	NO
Met-Ed	ME-52	3	NO	NO	NO	NO
Met-Ed	ME-53	3	NO	NO	NO	YES
Met-Ed	ME-54	3	NO	NO	NO	NO
Met-Ed	ME-55	3	NO	NO	NO	NO
Met-Ed	ME-56	1.375	NO	NO	NO	NO
Met-Ed	ME-57	3	NO	NO	NO	NO
Met-Ed	ME-58	1.95	NO	NO	NO	NO
Met-Ed	ME-59	2.16	NO	NO	NO	NO
Met-Ed	ME-60	3	NO	NO	NO	NO
Met-Ed	ME-61	3	NO	NO	NO	NO
Met-Ed	ME-62	3	NO	NO	NO	NO
Met-Ed	ME-63	2.64	NO	NO	NO	YES
Met-Ed	ME-64	1.25	NO	NO	NO	NO
Met-Ed	ME-65	3	NO	NO	NO	NO
Met-Ed	ME-66	3	NO	NO	NO	YES
Met-Ed	ME-67	2	NO	NO	NO	NO
Met-Ed	ME-68	3	NO	NO	NO	NO
Met-Ed	ME-69	3	NO	NO	NO	NO
Met-Ed	ME-70	3	NO	NO	NO	NO
Met-Ed	ME-71	2.875	NO	NO	NO	NO
Met-Ed	ME-72	1.6	NO	NO	NO	NO
Met-Ed	ME-73	3	NO	NO	NO	NO
Met-Ed	ME-74	3	NO	NO	NO	NO
Met-Ed	ME-75	3	NO	NO	NO	NO
Met-Ed	ME-76	3	NO	NO	NO	NO
Met-Ed	ME-77	3	NO	NO	NO	NO
Met-Ed	ME-78	3	NO	NO	NO	NO
Met-Ed	ME-79	3	NO	NO	NO	NO
Met-Ed	ME-80	3	NO	NO	NO	NO
Met-Ed	ME-81	3	NO	NO	NO	NO
Met-Ed	ME-82	3	NO	NO	NO	NO
Met-Ed	ME-83	3	NO	NO	NO	YES
Met-Ed	ME-84	3	NO	NO	NO	YES
Met-Ed	ME-85	2.3125	NO	NO	NO	NO

Met-Ed	ME-86	3	YES	YES	NO	NO
Met-Ed	ME-87	3	NO	NO	YES	NO
Met-Ed	ME-88	3	NO	NO	NO	YES
Met-Ed	ME-89	3	NO	NO	NO	NO
Met-Ed	ME-90	3	NO	NO	NO	NO
Met-Ed	ME-91	3	NO	NO	NO	NO
Met-Ed	ME-92	3	NO	NO	NO	YES
Met-Ed	ME-93	3	NO	NO	NO	YES
Met-Ed	ME-94	3	NO	NO	NO	YES
Met-Ed	ME-95	3	NO	NO	NO	NO
Met-Ed	ME-96	2.4	NO	NO	NO	NO
Met-Ed	ME-97	3	NO	NO	NO	NO
Met-Ed	ME-98	2.125	NO	NO	NO	NO
Met-Ed	ME-99	3	NO	NO	NO	NO
Met-Ed	ME-100	3	NO	NO	NO	NO
Met-Ed	ME-101	2	NO	NO	NO	NO
Met-Ed	ME-102	3	NO	NO	NO	NO
Met-Ed	ME-103	3	NO	NO	NO	NO
Met-Ed	ME-104	3	NO	NO	NO	NO
Met-Ed	ME-105	3	NO	NO	NO	NO
Met-Ed	ME-106	3	NO	NO	NO	NO
Met-Ed	ME-107	3	NO	NO	NO	NO
Met-Ed	ME-108	3	NO	NO	NO	NO
Met-Ed	ME-109	3	NO	NO	NO	NO
Met-Ed	ME-110	3	NO	NO	NO	NO
Met-Ed	ME-111	3	YES	YES	NO	NO
Met-Ed	ME-112	3	NO	NO	NO	NO
Met-Ed	ME-113	3	NO	NO	NO	NO
Met-Ed	ME-114	3	YES	YES	NO	NO
Met-Ed	ME-115	3	YES	YES	YES	NO
Met-Ed	ME-116	3	NO	NO	YES	NO
Met-Ed	ME-117	3	NO	NO	NO	NO
Met-Ed	ME-118	3	NO	NO	NO	NO
Met-Ed	ME-119	2.55	NO	NO	NO	NO
Met-Ed	ME-120	3	NO	NO	NO	YES
Met-Ed	ME-121	3	NO	NO	NO	NO
Met-Ed	ME-122	3	NO	NO	NO	NO
Met-Ed	ME-123	3	YES	YES	NO	NO
Met-Ed	ME-124	3	YES	YES	NO	NO
Met-Ed	ME-125	3	YES	YES	NO	NO
Met-Ed	ME-126	3	YES	YES	NO	NO
Met-Ed	ME-127	3	YES	YES	YES	NO
Met-Ed	ME-128	3	NO	NO	YES	YES
Met-Ed	ME-129	3	NO	NO	NO	YES

Met-Ed	ME-130	3	NO	NO	NO	YES
Met-Ed	ME-131	3	NO	NO	NO	YES
Met-Ed	ME-132	3	NO	NO	NO	YES
Met-Ed	ME-133	2.3	NO	NO	NO	YES
Met-Ed	ME-134	2.5	NO	NO	NO	YES
Met-Ed	ME-135	2.3	NO	NO	NO	NO
Met-Ed	ME-136	3	NO	NO	NO	YES
Met-Ed	ME-137	2.5	NO	NO	NO	NO
Met-Ed	ME-138	3	NO	NO	NO	YES
Penn Power	PP-1	2	YES	NO	NO	YES
Penn Power	PP-2	3	YES	NO	NO	YES
Penn Power	PP-3	3	YES	NO	NO	YES
Penn Power	PP-4	3	YES	NO	NO	YES
Penn Power	PP-5	3	YES	NO	NO	YES
Penn Power	PP-6	3	YES	NO	NO	YES
Penn Power	PP-7	3	YES	NO	NO	YES
Penn Power	PP-8	3	YES	NO	NO	YES
Penn Power	PP-9	3	YES	NO	NO	YES
Penn Power	PP-10	3	YES	NO	NO	YES
Penn Power	PP-11	3	YES	NO	NO	YES
Penn Power	PP-12	3	NO	NO	NO	NO
Penn Power	PP-13	3	NO	NO	NO	NO
Penn Power	PP-14	3	NO	NO	NO	NO
Penn Power	PP-15	2.4	NO	NO	NO	NO
Penn Power	PP-16	3	NO	NO	NO	NO
Penn Power	PP-17	2.95	NO	NO	NO	NO
Penn Power	PP-18	3	NO	NO	NO	YES
Penn Power	PP-19	2	NO	NO	NO	YES
Penn Power	PP-20	2	NO	NO	NO	YES
Penn Power	PP-21	2	NO	NO	NO	YES
Penn Power	PP-22	1	NO	NO	NO	YES
Penn Power	PP-23	2	NO	NO	NO	YES
Penn Power	PP-24	3	NO	NO	NO	NO
Penn Power	PP-25	3	NO	NO	NO	NO
Penn Power	PP-26	3	NO	NO	NO	NO
Penn Power	PP-27	3	NO	NO	NO	NO
Penn Power	PP-28	3	NO	NO	NO	NO
Penn Power	PP-29	3	NO	NO	NO	NO
Penn Power	PP-30	3	NO	NO	NO	NO
Penn Power	PP-31	3	NO	NO	NO	NO
Penn Power	PP-32	3	NO	NO	NO	NO
Penn Power	PP-33	2.988	NO	NO	NO	NO
Penn Power	PP-34	2.988	NO	NO	NO	NO
Penn Power	PP-35	2	NO	NO	NO	YES

Penn Power	PP-36	2	NO	NO	NO	YES
Penn Power	PP-37	2	NO	NO	NO	NO
Penn Power	PP-38	1	NO	NO	NO	NO
Penn Power	PP-39	1.375	NO	NO	NO	YES
Penn Power	PP-40	2	NO	NO	NO	NO
Penn Power	PP-41	2	NO	NO	NO	NO
Penn Power	PP-42	3	NO	NO	NO	NO
Penn Power	PP-43	3	NO	NO	NO	NO
Penn Power	PP-44	2	NO	NO	NO	NO
Penn Power	PP-45	3	NO	NO	NO	NO
Penn Power	PP-46	3	NO	NO	NO	NO
Penn Power	PP-47	1	NO	NO	NO	NO
Penn Power	PP-48	3	NO	NO	NO	NO
Penn Power	PP-49	1.375	NO	NO	NO	NO
Penn Power	PP-50	3	NO	NO	NO	NO
Penn Power	PP-51	3	NO	NO	NO	NO
Penn Power	PP-52	1.5	NO	NO	NO	NO
Penn Power	PP-53	1	NO	NO	NO	NO
Penn Power	PP-54	3	NO	NO	NO	NO
Penn Power	PP-55	3	NO	NO	NO	NO
Penn Power	PP-56	3	NO	NO	NO	NO
Penn Power	PP-57	3	NO	NO	NO	NO
Penn Power	PP-58	3	NO	NO	NO	NO
Penn Power	PP-59	3	NO	NO	NO	NO
Penn Power	PP-60	3	NO	NO	NO	NO
Penn Power	PP-61	3	NO	NO	NO	NO
Penn Power	PP-62	3	NO	NO	NO	NO
Penn Power	PP-63	3	NO	NO	NO	NO
Penn Power	PP-64	2.7	NO	NO	NO	NO
Penn Power	PP-65	2.25	NO	NO	NO	NO
Penn Power	PP-66	3	NO	NO	NO	NO
Penn Power	PP-67	3	NO	NO	NO	NO
Penn Power	PP-68	3	NO	NO	NO	NO
Penn Power	PP-69	2.5	NO	NO	NO	NO
Penn Power	PP-70	3	NO	NO	NO	NO
Penn Power	PP-71	2.5	NO	NO	NO	NO
Penn Power	PP-72	2.5	NO	NO	NO	NO
Penn Power	PP-73	2.5	NO	NO	NO	NO
Penn Power	PP-74	3	NO	NO	NO	NO
Penn Power	PP-75	3	NO	NO	NO	NO
Penn Power	PP-76	3	NO	NO	NO	NO
Penn Power	PP-77	3	NO	NO	NO	NO
Penn Power	PP-78	1.5	NO	NO	NO	NO
Penn Power	PP-79	3	NO	NO	NO	NO

Penn Power	PP-80	3	NO	NO	NO	NO
Penn Power	PP-81	3	NO	NO	NO	NO
Penn Power	PP-82	3	NO	NO	NO	NO
Penn Power	PP-83	3	NO	NO	NO	NO
Penn Power	PP-84	3	NO	NO	NO	NO
Penn Power	PP-85	3	NO	NO	NO	NO
Penn Power	PP-86	3	NO	NO	NO	NO
Penn Power	PP-87	3	NO	NO	NO	NO
Penn Power	PP-88	3	NO	NO	NO	NO
Penn Power	PP-89	2.5	NO	NO	NO	NO
Penn Power	PP-90	2.5	NO	NO	NO	NO
Penn Power	PP-91	3	NO	NO	NO	NO
Penn Power	PP-92	3	NO	NO	NO	NO
Penn Power	PP-93	3	NO	NO	NO	NO
Penn Power	PP-94	3	NO	NO	NO	NO
Penn Power	PP-95	3	NO	NO	NO	NO
Penn Power	PP-96	3	NO	NO	NO	NO
Penn Power	PP-97	3	NO	NO	NO	NO
Penn Power	PP-98	3	NO	NO	NO	NO
Penn Power	PP-99	3	NO	NO	NO	NO
Penn Power	PP-100	3	NO	NO	NO	NO
Penn Power	PP-101	3	NO	NO	NO	NO
Penn Power	PP-102	3	NO	NO	NO	NO
Penn Power	PP-103	3	NO	NO	NO	NO
Penn Power	PP-104	3	NO	NO	NO	NO
Penn Power	PP-105	3	NO	NO	NO	NO
Penn Power	PP-106	3	NO	NO	NO	NO
Penn Power	PP-107	3	NO	NO	NO	NO
Penn Power	PP-108	3	NO	NO	NO	NO
Penn Power	PP-109	2	NO	NO	NO	NO
Penn Power	PP-110	2	NO	NO	NO	NO
Penn Power	PP-111	3	NO	NO	NO	NO
Penn Power	PP-112	3	NO	NO	NO	NO
Penn Power	PP-113	3	NO	NO	NO	NO
Penn Power	PP-114	3	NO	NO	NO	NO
Penn Power	PP-115	3	NO	NO	NO	NO
Penn Power	PP-116	1.3	NO	NO	NO	NO
Penn Power	PP-117	2.5	NO	NO	NO	NO
Penn Power	PP-118	2.5	NO	NO	NO	NO
Penn Power	PP-119	2.5	NO	NO	NO	NO
Penn Power	PP-120	3	NO	NO	NO	NO
Penn Power	PP-121	3	NO	NO	NO	NO
Penn Power	PP-122	1.5	NO	NO	NO	NO
Penn Power	PP-123	3	NO	NO	NO	NO

Penn Power	PP-124	2.25	NO	NO	NO	NO
Penn Power	PP-125	3	NO	NO	NO	NO
Penn Power	PP-126	1	NO	NO	NO	NO
Penn Power	PP-127	2.5	NO	NO	NO	NO
Penn Power	PP-128	2.5	NO	NO	NO	NO
Penn Power	PP-129	2.5	NO	NO	NO	NO
Penn Power	PP-130	3	NO	NO	NO	NO
Penn Power	PP-131	3	NO	NO	NO	NO
Penn Power	PP-132	3	NO	NO	NO	NO
Penn Power	PP-133	3	NO	NO	NO	NO
Penn Power	PP-134	2	NO	NO	NO	NO
Penn Power	PP-135	3	NO	NO	NO	NO
Penn Power	PP-136	3	NO	NO	NO	NO
Penn Power	PP-137	3	NO	NO	NO	NO
Penn Power	PP-138	3	NO	NO	NO	NO
Penn Power	PP-139	3	NO	NO	NO	NO
Penn Power	PP-140	2.3	NO	NO	NO	NO
Penn Power	PP-141	2.3	NO	NO	NO	NO
Penn Power	PP-142	2.3	NO	NO	NO	NO
Penn Power	PP-143	2.3	NO	NO	NO	NO
Penn Power	PP-144	2.3	NO	NO	NO	NO
Penn Power	PP-145	2.3	NO	NO	NO	NO
Penn Power	PP-146	2.3	NO	NO	NO	NO
Penn Power	PP-147	2.3	NO	NO	NO	NO
Penn Power	PP-148	2.3	NO	NO	NO	NO
Penn Power	PP-149	2.3	NO	NO	NO	NO
Penn Power	PP-150	2.3	NO	NO	NO	NO
Penn Power	PP-151	2.3	NO	NO	NO	NO
Penn Power	PP-152	2.3	NO	NO	NO	NO
Penn Power	PP-153	2.3	NO	NO	NO	NO
Penn Power	PP-154	2.3	NO	NO	NO	NO
Penn Power	PP-155	2.3	NO	NO	NO	NO
Penn Power	PP-156	3	NO	YES	YES	NO
Penn Power	PP-157	3	NO	YES	YES	NO
Penn Power	PP-158	3	NO	YES	YES	NO
Penn Power	PP-159	3	NO	YES	NO	NO
Penn Power	PP-160	3	NO	YES	NO	NO
Penn Power	PP-161	3	NO	YES	YES	NO
Penn Power	PP-162	2	NO	NO	NO	NO
Penn Power	PP-163	2	NO	NO	NO	NO
Penn Power	PP-164	3	NO	NO	NO	NO
Penn Power	PP-165	3	NO	NO	NO	NO
Penn Power	PP-166	3	NO	YES	YES	NO
Penn Power	PP-167	3	NO	YES	YES	NO

Penn Power	PP-168	3	NO	NO	NO	NO
Penn Power	PP-169	2	NO	NO	NO	NO
Penn Power	PP-170	3	NO	NO	NO	NO
Penn Power	PP-171	3	NO	YES	YES	NO
Penn Power	PP-172	3	NO	YES	YES	NO
Penn Power	PP-173	3	NO	NO	NO	NO
West Penn	WP-1	2	YES	NO	NO	YES
West Penn	WP-2	1.55	YES	NO	NO	YES
West Penn	WP-3	3	YES	NO	NO	YES
West Penn	WP-4	1.26	YES	NO	NO	YES
West Penn	WP-5	1	YES	NO	NO	YES
West Penn	WP-6	2.35	YES	NO	NO	YES
West Penn	WP-7	2.83	YES	NO	NO	YES
West Penn	WP-8	1.3	NO	NO	NO	YES
West Penn	WP-9	2.85	NO	NO	NO	NO
West Penn	WP-10	1.5	YES	NO	NO	YES
West Penn	WP-11	3	NO	NO	NO	NO
West Penn	WP-12	2	NO	NO	NO	NO
West Penn	WP-13	3	NO	NO	NO	NO
West Penn	WP-14	3	NO	NO	NO	NO
West Penn	WP-15	1.5	NO	NO	NO	NO
West Penn	WP-16	1.75	NO	NO	NO	YES
West Penn	WP-17	3	YES	NO	NO	NO
West Penn	WP-18	2.25	NO	NO	NO	YES
West Penn	WP-19	3	YES	NO	NO	NO
West Penn	WP-20	3	NO	NO	NO	NO
West Penn	WP-21	3	NO	NO	NO	YES
West Penn	WP-22	3	NO	NO	NO	YES
West Penn	WP-23	2	NO	NO	NO	YES
West Penn	WP-24	3	NO	NO	NO	YES
West Penn	WP-25	3	NO	NO	NO	YES
West Penn	WP-26	3	NO	NO	NO	NO
West Penn	WP-27	3	NO	NO	NO	YES
West Penn	WP-28	3	NO	NO	NO	YES
West Penn	WP-29	3	NO	NO	NO	YES
West Penn	WP-30	2	NO	NO	NO	NO
West Penn	WP-31	3	NO	NO	NO	YES
West Penn	WP-32	3	NO	NO	NO	NO
West Penn	WP-33	3	NO	NO	NO	NO
West Penn	WP-34	3	NO	NO	NO	YES
West Penn	WP-35	3	NO	NO	NO	NO
West Penn	WP-36	3	NO	NO	NO	NO
West Penn	WP-37	3	NO	NO	NO	NO
West Penn	WP-38	3	NO	NO	NO	NO

West Penn	WP-39	3	NO	NO	NO	NO
West Penn	WP-40	3	NO	NO	NO	NO
West Penn	WP-41	3	NO	NO	NO	NO
West Penn	WP-42	3	NO	NO	NO	NO
West Penn	WP-43	3	NO	NO	NO	NO
West Penn	WP-44	1.875	NO	NO	NO	NO
West Penn	WP-45	3	NO	NO	NO	NO
West Penn	WP-46	3	NO	NO	NO	NO
West Penn	WP-47	3	NO	NO	NO	NO
West Penn	WP-48	3	NO	NO	NO	NO
West Penn	WP-49	3	NO	NO	NO	NO
West Penn	WP-50	3	NO	NO	NO	NO
West Penn	WP-51	3	NO	NO	NO	YES
West Penn	WP-52	3	NO	NO	NO	YES
West Penn	WP-53	3	NO	NO	NO	NO
West Penn	WP-54	3	NO	NO	NO	NO
West Penn	WP-55	3	NO	NO	NO	NO
West Penn	WP-56	3	NO	NO	NO	NO
West Penn	WP-57	1.925	NO	NO	NO	YES
West Penn	WP-58	2.75	NO	NO	NO	YES
West Penn	WP-59	3	NO	NO	NO	NO
West Penn	WP-60	3	NO	NO	NO	NO
West Penn	WP-61	3	NO	NO	NO	NO
West Penn	WP-62	3	NO	NO	NO	NO
West Penn	WP-63	3	NO	NO	NO	NO
West Penn	WP-64	3	NO	NO	NO	NO
West Penn	WP-65	3	NO	NO	NO	NO
West Penn	WP-66	3	NO	NO	NO	NO
West Penn	WP-67	3	NO	NO	NO	NO
West Penn	WP-68	3	NO	NO	NO	NO
West Penn	WP-69	3	NO	NO	NO	NO
West Penn	WP-70	3	NO	NO	NO	NO
West Penn	WP-71	3	NO	NO	NO	NO
West Penn	WP-72	2.55	NO	NO	NO	NO
West Penn	WP-73	1.5	NO	NO	NO	NO
West Penn	WP-74	3	NO	NO	NO	NO
West Penn	WP-75	2.49	NO	NO	NO	YES
West Penn	WP-76	3	NO	NO	NO	NO
West Penn	WP-77	1.75	NO	NO	NO	NO
West Penn	WP-78	3	NO	NO	NO	NO
West Penn	WP-79	3	NO	NO	NO	YES
West Penn	WP-80	1.25	NO	NO	NO	NO
West Penn	WP-81	3	NO	NO	NO	NO
West Penn	WP-82	3	NO	NO	NO	NO

West Penn	WP-83	3	NO	NO	NO	NO
West Penn	WP-84	3	NO	NO	NO	NO
West Penn	WP-85	3	NO	NO	NO	NO
West Penn	WP-86	3	NO	NO	NO	NO
West Penn	WP-87	2	YES	NO	NO	NO
West Penn	WP-88	3	NO	NO	NO	YES
West Penn	WP-89	3	NO	NO	NO	NO
West Penn	WP-90	3	NO	NO	NO	NO
West Penn	WP-91	3	NO	NO	NO	NO
West Penn	WP-92	2	YES	NO	NO	NO
West Penn	WP-93	2.5	NO	NO	NO	YES
West Penn	WP-94	3	NO	NO	NO	NO
West Penn	WP-95	3	NO	NO	NO	YES
West Penn	WP-96	2.25	NO	NO	NO	YES
West Penn	WP-97	3	NO	NO	NO	NO
West Penn	WP-98	3	NO	NO	NO	NO
West Penn	WP-99	3	NO	NO	NO	NO
West Penn	WP-100	2	NO	NO	NO	NO
West Penn	WP-101	2	NO	NO	NO	NO
West Penn	WP-102	3	NO	NO	NO	NO
West Penn	WP-103	2	YES	NO	NO	NO
West Penn	WP-104	2	YES	NO	NO	NO
West Penn	WP-105	2	YES	NO	NO	NO
West Penn	WP-106	2	NO	NO	NO	NO
West Penn	WP-107	2	NO	NO	NO	NO
West Penn	WP-108	2	NO	NO	NO	NO
West Penn	WP-109	2	NO	NO	NO	NO
West Penn	WP-110	2	NO	NO	NO	NO
West Penn	WP-111	2	NO	NO	NO	NO
West Penn	WP-112	2	NO	NO	NO	NO
West Penn	WP-113	2	NO	NO	NO	NO
West Penn	WP-114	2	NO	NO	NO	NO
West Penn	WP-115	3	YES	NO	NO	NO
West Penn	WP-116	2	NO	NO	NO	NO
West Penn	WP-117	3	NO	NO	NO	NO
West Penn	WP-118	2	NO	NO	NO	NO
West Penn	WP-119	3	NO	NO	NO	NO
West Penn	WP-120	2	NO	NO	NO	NO
West Penn	WP-121	2	NO	NO	NO	NO
West Penn	WP-122	1.75	YES	NO	NO	NO
West Penn	WP-123	2	NO	NO	NO	NO
West Penn	WP-124	2	NO	NO	NO	NO
West Penn	WP-125	2	NO	NO	NO	NO
West Penn	WP-126	3	NO	NO	NO	NO

West Penn	WP-127	2	NO	NO	NO	NO
West Penn	WP-128	2	NO	NO	NO	NO
West Penn	WP-129	2	NO	NO	NO	NO
West Penn	WP-130	2	NO	NO	NO	NO
West Penn	WP-131	2.5	YES	NO	NO	NO
West Penn	WP-132	2	NO	NO	NO	NO
West Penn	WP-133	2	NO	NO	NO	NO
West Penn	WP-134	2	NO	NO	NO	NO
West Penn	WP-135	2	NO	NO	NO	NO
West Penn	WP-136	2	NO	NO	NO	NO
West Penn	WP-137	2	NO	NO	NO	NO
West Penn	WP-138	2	NO	NO	NO	NO
West Penn	WP-139	2	NO	NO	NO	NO
West Penn	WP-140	2	NO	NO	NO	NO
West Penn	WP-141	2	NO	NO	NO	NO
West Penn	WP-142	1	NO	NO	NO	NO
West Penn	WP-143	3	YES	NO	NO	NO
West Penn	WP-144	2	NO	NO	NO	NO
West Penn	WP-145	2	NO	NO	NO	NO
West Penn	WP-146	3	NO	NO	NO	NO
West Penn	WP-147	3	NO	NO	NO	NO
West Penn	WP-148	3	NO	NO	NO	NO
West Penn	WP-149	1	NO	NO	NO	NO
West Penn	WP-150	2	NO	NO	NO	NO
West Penn	WP-151	2	NO	NO	NO	NO
West Penn	WP-152	1	NO	NO	NO	NO
West Penn	WP-153	2	NO	NO	NO	NO
West Penn	WP-154	3	NO	NO	NO	NO
West Penn	WP-155	2.5	NO	NO	NO	NO
West Penn	WP-156	3	NO	NO	NO	NO
West Penn	WP-157	2.25	NO	NO	NO	NO
West Penn	WP-158	3	NO	NO	NO	NO
West Penn	WP-159	1	NO	NO	NO	NO
West Penn	WP-160	2	NO	NO	NO	NO
West Penn	WP-161	2	NO	NO	NO	NO
West Penn	WP-162	1	NO	NO	NO	NO
West Penn	WP-163	1	NO	NO	NO	NO
West Penn	WP-164	1	NO	NO	NO	NO
West Penn	WP-165	2	NO	NO	NO	NO
West Penn	WP-166	2	NO	NO	NO	NO
West Penn	WP-167	2	NO	NO	NO	NO
West Penn	WP-168	1	NO	NO	NO	NO
West Penn	WP-169	2	NO	NO	NO	NO
West Penn	WP-170	3	YES	NO	NO	NO

West Penn	WP-171	2	NO	NO	NO	NO
West Penn	WP-172	2	NO	NO	NO	NO
West Penn	WP-173	2	NO	NO	NO	NO
West Penn	WP-174	1	NO	NO	NO	NO
West Penn	WP-175	3	NO	NO	NO	NO
West Penn	WP-176	3	NO	NO	NO	NO
West Penn	WP-177	2	NO	NO	NO	NO
West Penn	WP-178	3	NO	NO	NO	NO
West Penn	WP-179	3	NO	NO	NO	NO
West Penn	WP-180	3	NO	NO	NO	NO
West Penn	WP-181	3	NO	NO	NO	NO
West Penn	WP-182	3	NO	NO	NO	NO
West Penn	WP-183	3	NO	NO	NO	NO
West Penn	WP-184	3	NO	NO	NO	NO
West Penn	WP-185	2.5	NO	NO	NO	NO
West Penn	WP-186	2	NO	NO	NO	NO
West Penn	WP-187	2	NO	NO	NO	YES
West Penn	WP-188	3	NO	NO	NO	NO
West Penn	WP-189	3	NO	NO	NO	NO
West Penn	WP-190	3	NO	NO	NO	YES
West Penn	WP-191	2	NO	NO	NO	NO
West Penn	WP-192	3	YES	NO	NO	NO
West Penn	WP-193	2.5	YES	NO	NO	NO
West Penn	WP-194	2.49	NO	NO	NO	NO
West Penn	WP-195	2.75	NO	NO	NO	NO
West Penn	WP-196	3	NO	NO	NO	NO
West Penn	WP-197	2	NO	NO	NO	NO
West Penn	WP-198	2	NO	NO	NO	NO
West Penn	WP-199	2	NO	NO	NO	NO
West Penn	WP-200	1	NO	NO	NO	NO
West Penn	WP-201	3	NO	NO	NO	NO
West Penn	WP-202	3	NO	NO	NO	NO
West Penn	WP-203	3	NO	NO	NO	NO
West Penn	WP-204	2	NO	NO	NO	NO
West Penn	WP-205	2	NO	NO	NO	NO
West Penn	WP-206	1.5	NO	NO	NO	YES
West Penn	WP-207	3	NO	NO	NO	NO
West Penn	WP-208	3	NO	NO	NO	NO
West Penn	WP-209	3	NO	NO	NO	NO
West Penn	WP-210	3	YES	NO	NO	NO
West Penn	WP-211	3	NO	NO	NO	NO
West Penn	WP-212	3	NO	NO	NO	NO
West Penn	WP-213	3	NO	NO	NO	NO
West Penn	WP-214	3	NO	NO	NO	NO

West Penn	WP-215	3	NO	NO	NO	NO
West Penn	WP-216	2.822	NO	NO	NO	NO
West Penn	WP-217	3	NO	NO	NO	NO
West Penn	WP-218	3	NO	NO	NO	NO
West Penn	WP-219	3	NO	NO	NO	NO
West Penn	WP-220	3	NO	NO	NO	NO
West Penn	WP-221	2.5	NO	NO	NO	NO
West Penn	WP-222	3	YES	NO	NO	NO
West Penn	WP-223	3	YES	NO	NO	NO
West Penn	WP-224	3	NO	NO	NO	NO
West Penn	WP-225	3	NO	NO	NO	NO
West Penn	WP-226	3	NO	NO	NO	NO
West Penn	WP-227	3	NO	NO	NO	NO
West Penn	WP-228	2.5	NO	NO	NO	NO
West Penn	WP-229	3	NO	NO	NO	NO
West Penn	WP-230	2	NO	NO	NO	NO
West Penn	WP-231	3	NO	NO	NO	NO
West Penn	WP-232	3	NO	NO	NO	YES
West Penn	WP-233	3	NO	NO	NO	NO
West Penn	WP-234	2	NO	NO	NO	NO
West Penn	WP-235	1.05	NO	NO	NO	NO
West Penn	WP-236	3	NO	NO	NO	NO
West Penn	WP-237	3	NO	NO	NO	NO
West Penn	WP-238	3	NO	NO	NO	NO
West Penn	WP-239	3	NO	NO	NO	NO
West Penn	WP-240	3	NO	NO	NO	NO
West Penn	WP-241	3	NO	NO	NO	NO
West Penn	WP-242	3	YES	NO	NO	NO
West Penn	WP-243	3	NO	NO	NO	NO
West Penn	WP-244	3	NO	NO	NO	NO
West Penn	WP-245	3	NO	NO	NO	NO
West Penn	WP-246	3	NO	NO	NO	NO
West Penn	WP-247	3	NO	NO	NO	NO
West Penn	WP-248	3	YES	NO	NO	NO
West Penn	WP-249	3	NO	NO	NO	NO
West Penn	WP-250	3	NO	NO	NO	NO
West Penn	WP-251	3	NO	NO	NO	NO
West Penn	WP-252	3	NO	NO	NO	NO
West Penn	WP-253	1.75	NO	NO	NO	NO
West Penn	WP-254	3	NO	NO	NO	NO
West Penn	WP-255	3	NO	NO	NO	NO
West Penn	WP-256	3	NO	NO	NO	NO
West Penn	WP-257	3	NO	NO	NO	NO
West Penn	WP-258	3	NO	NO	NO	NO

West Penn	WP-259	3	NO	NO	NO	NO
West Penn	WP-260	3	NO	NO	NO	NO
West Penn	WP-261	3	YES	NO	NO	NO
West Penn	WP-262	3	NO	NO	NO	NO
West Penn	WP-263	3	NO	NO	NO	NO
West Penn	WP-264	3	NO	NO	NO	NO
West Penn	WP-265	3	NO	NO	NO	NO
West Penn	WP-266	3	NO	NO	NO	NO
West Penn	WP-267	3	NO	NO	NO	NO
West Penn	WP-268	3	NO	NO	NO	NO
West Penn	WP-269	3	NO	NO	NO	NO
West Penn	WP-270	2.5	NO	NO	NO	NO
West Penn	WP-271	3	NO	NO	NO	NO
West Penn	WP-272	3	NO	NO	NO	NO
West Penn	WP-273	3	NO	NO	NO	NO
West Penn	WP-274	3	NO	NO	NO	NO
West Penn	WP-275	3	NO	NO	NO	NO
West Penn	WP-276	2.5	NO	NO	NO	NO
West Penn	WP-277	2.5	NO	NO	NO	NO
West Penn	WP-278	2.5	NO	NO	NO	NO
West Penn	WP-279	2.5	NO	NO	NO	NO
West Penn	WP-280	3	NO	NO	NO	NO
West Penn	WP-281	3	NO	NO	NO	NO
West Penn	WP-282	3	NO	NO	NO	NO
West Penn	WP-283	3	YES	NO	NO	NO
West Penn	WP-284	3	YES	NO	NO	NO
West Penn	WP-285	3	NO	NO	NO	NO
West Penn	WP-286	2.75	NO	NO	NO	NO
West Penn	WP-287	2.25	NO	NO	NO	NO
West Penn	WP-288	3	NO	NO	NO	NO
West Penn	WP-289	2.55	NO	NO	NO	NO
West Penn	WP-290	3	NO	NO	NO	NO
West Penn	WP-291	3	NO	NO	NO	NO
West Penn	WP-292	3	NO	NO	NO	NO
West Penn	WP-293	3	NO	NO	NO	NO
West Penn	WP-294	3	NO	NO	NO	NO
West Penn	WP-295	2.5	NO	NO	NO	NO
West Penn	WP-296	3	YES	NO	NO	NO
West Penn	WP-297	3	NO	NO	NO	NO
West Penn	WP-298	3	NO	NO	NO	NO
West Penn	WP-299	3	NO	NO	NO	NO
West Penn	WP-300	3	NO	NO	NO	NO
West Penn	WP-301	3	NO	NO	NO	NO
West Penn	WP-302	3	NO	NO	NO	NO

West Penn	WP-303	3	NO	NO	NO	NO
West Penn	WP-304	2.4	NO	NO	NO	NO
West Penn	WP-305	3	NO	NO	NO	NO
West Penn	WP-306	3	NO	NO	NO	NO
West Penn	WP-307	3	NO	NO	NO	NO
West Penn	WP-308	3	NO	NO	NO	NO
West Penn	WP-309	3	NO	NO	NO	NO
West Penn	WP-310	3	NO	NO	NO	NO
West Penn	WP-311	3	NO	NO	NO	NO
West Penn	WP-312	3	NO	NO	NO	NO
West Penn	WP-313	3	NO	NO	NO	NO
West Penn	WP-314	3	NO	NO	NO	NO
West Penn	WP-315	3	NO	NO	NO	NO
West Penn	WP-316	3	NO	NO	NO	NO
West Penn	WP-317	3	NO	NO	NO	NO
West Penn	WP-318	3	NO	NO	NO	NO
West Penn	WP-319	3	NO	NO	NO	NO
West Penn	WP-320	1.5	NO	NO	NO	NO
West Penn	WP-321	3	NO	NO	NO	NO
West Penn	WP-322	3	NO	NO	NO	NO
West Penn	WP-323	2	NO	NO	NO	NO
West Penn	WP-324	2	NO	NO	NO	NO
West Penn	WP-325	2.75	NO	NO	NO	NO
West Penn	WP-326	2	NO	NO	NO	NO
West Penn	WP-327	3	NO	NO	NO	NO
West Penn	WP-328	3	NO	NO	NO	NO
West Penn	WP-329	3	NO	NO	NO	NO
West Penn	WP-330	3	NO	NO	NO	NO
West Penn	WP-331	3	NO	NO	NO	NO
West Penn	WP-332	3	NO	NO	NO	NO
West Penn	WP-333	3	NO	NO	NO	NO
West Penn	WP-334	1.05	NO	NO	NO	NO
West Penn	WP-335	3	NO	NO	NO	NO
West Penn	WP-336	2	NO	NO	NO	NO
West Penn	WP-337	2.5	NO	NO	NO	NO
West Penn	WP-338	2.5	NO	NO	NO	NO
West Penn	WP-339	3	NO	NO	NO	NO
West Penn	WP-340	3	NO	NO	NO	NO
West Penn	WP-341	3	NO	NO	NO	NO
West Penn	WP-342	1.5	NO	NO	NO	NO
West Penn	WP-343	2.25	NO	NO	NO	NO
West Penn	WP-344	2	NO	NO	NO	NO
West Penn	WP-345	3	YES	YES	NO	NO
West Penn	WP-346	3	YES	YES	YES	NO

West Penn	WP-347	3	YES	YES	YES	NO
West Penn	WP-348	3	YES	NO	NO	NO
West Penn	WP-349	3	YES	NO	NO	NO
West Penn	WP-350	3	YES	YES	YES	NO
West Penn	WP-351	2	NO	NO	NO	NO
West Penn	WP-352	3	NO	NO	NO	NO
West Penn	WP-353	3	NO	NO	NO	NO
West Penn	WP-354	3	NO	NO	NO	NO
West Penn	WP-355	3	NO	NO	NO	NO
West Penn	WP-356	3	NO	NO	NO	NO
West Penn	WP-357	3	NO	NO	NO	NO
West Penn	WP-358	2.375	NO	NO	NO	NO
West Penn	WP-359	3	YES	YES	YES	NO
West Penn	WP-360	3	YES	YES	YES	NO
West Penn	WP-361	3	NO	NO	NO	NO
West Penn	WP-362	3	NO	NO	NO	NO
West Penn	WP-363	3	NO	YES	NO	NO
West Penn	WP-364	1.25	NO	NO	NO	NO
West Penn	WP-365	3	NO	YES	NO	NO
West Penn	WP-366	3	YES	YES	NO	NO
West Penn	WP-367	3	YES	YES	NO	NO
West Penn	WP-368	3	YES	YES	NO	NO
West Penn	WP-369	3	NO	NO	NO	NO
West Penn	WP-370	3	YES	YES	YES	NO
West Penn	WP-371	3	NO	NO	NO	NO
West Penn	WP-372	3	NO	NO	NO	NO
West Penn	WP-373	1.92	NO	NO	NO	NO
West Penn	WP-374	2	NO	NO	NO	NO
West Penn	WP-375	3	NO	NO	NO	NO
West Penn	WP-376	3	NO	NO	NO	NO
West Penn	WP-377	2	NO	NO	NO	NO
West Penn	WP-378	2	NO	NO	NO	NO
West Penn	WP-379	3	NO	YES	NO	NO
West Penn	WP-380	3	NO	YES	NO	NO
West Penn	WP-381	3	NO	YES	NO	NO
West Penn	WP-382	3	NO	NO	NO	NO
West Penn	WP-383	3	NO	YES	NO	NO
West Penn	WP-384	3	YES	YES	NO	NO
West Penn	WP-385	3	YES	YES	NO	NO
West Penn	WP-386	2.5	NO	NO	NO	NO
West Penn	WP-387	2.5	NO	NO	NO	NO
West Penn	WP-388	2.5	NO	NO	NO	NO
West Penn	WP-389	3	NO	YES	YES	NO
West Penn	WP-390	1.25	NO	NO	NO	NO

West Penn	WP-391	3	NO	NO	NO	NO
West Penn	WP-392	2.375	YES	YES	YES	NO
West Penn	WP-393	3	NO	NO	NO	NO
West Penn	WP-394	3	NO	YES	NO	NO
West Penn	WP-395	3	NO	YES	NO	NO
West Penn	WP-396	3	NO	YES	NO	NO
West Penn	WP-397	3	NO	NO	NO	NO
West Penn	WP-398	3	YES	YES	YES	NO
West Penn	WP-399	3	NO	NO	NO	NO
Penelec	PN-1	1.41	YES	NO	NO	YES
Penelec	PN-2	1	YES	NO	NO	YES
Penelec	PN-3	1.2	YES	NO	NO	YES
Penelec	PN-4	1.56	YES	NO	NO	YES
Penelec	PN-5	3	YES	NO	NO	YES
Penelec	PN-6	1	YES	NO	NO	YES
Penelec	PN-7	3	YES	NO	NO	YES
Penelec	PN-8	3	YES	NO	NO	YES
Penelec	PN-9	3	YES	NO	NO	YES
Penelec	PN-10	3	YES	NO	NO	YES
Penelec	PN-11	3	YES	NO	NO	YES
Penelec	PN-12	3	YES	NO	NO	YES
Penelec	PN-13	3	YES	NO	NO	YES
Penelec	PN-14	1.9	NO	NO	NO	NO
Penelec	PN-15	3	YES	NO	NO	NO
Penelec	PN-16	3	YES	NO	NO	YES
Penelec	PN-17	3	NO	NO	NO	NO
Penelec	PN-18	3	NO	NO	NO	NO
Penelec	PN-19	3	NO	NO	NO	NO
Penelec	PN-20	3	NO	NO	NO	NO
Penelec	PN-21	3	NO	NO	NO	NO
Penelec	PN-22	3	NO	NO	NO	NO
Penelec	PN-23	3	NO	NO	NO	NO
Penelec	PN-24	3	NO	NO	NO	YES
Penelec	PN-25	3	NO	NO	NO	NO
Penelec	PN-26	3	NO	NO	NO	YES
Penelec	PN-27	3	NO	NO	NO	NO
Penelec	PN-28	3	NO	NO	NO	NO
Penelec	PN-29	3	NO	NO	NO	NO
Penelec	PN-30	2	NO	NO	NO	NO
Penelec	PN-31	3	NO	NO	NO	YES
Penelec	PN-32	3	NO	NO	NO	YES
Penelec	PN-33	3	NO	NO	NO	NO
Penelec	PN-34	3	NO	NO	NO	YES
Penelec	PN-35	3	NO	NO	NO	YES

Penelec	PN-36	3	NO	NO	NO	YES
Penelec	PN-37	3	NO	NO	NO	YES
Penelec	PN-38	2.85	YES	NO	NO	NO
Penelec	PN-39	2.875	NO	NO	NO	NO
Penelec	PN-40	3	NO	NO	NO	NO
Penelec	PN-41	3	NO	NO	NO	NO
Penelec	PN-42	3	NO	NO	NO	NO
Penelec	PN-43	3	NO	NO	NO	NO
Penelec	PN-44	3	NO	NO	NO	NO
Penelec	PN-45	3	NO	NO	NO	NO
Penelec	PN-46	3	YES	NO	NO	NO
Penelec	PN-47	3	NO	NO	NO	NO
Penelec	PN-48	3	NO	NO	NO	NO
Penelec	PN-49	3	NO	NO	NO	NO
Penelec	PN-50	2	NO	NO	NO	NO
Penelec	PN-51	2.3	NO	NO	NO	NO
Penelec	PN-52	3	NO	NO	NO	NO
Penelec	PN-53	3	NO	NO	NO	NO
Penelec	PN-54	3	YES	NO	NO	NO
Penelec	PN-55	3	NO	NO	NO	NO
Penelec	PN-56	3	YES	NO	NO	NO
Penelec	PN-57	3	YES	NO	NO	YES
Penelec	PN-58	3	NO	NO	NO	NO
Penelec	PN-59	1	NO	NO	NO	YES
Penelec	PN-60	2.485	NO	NO	NO	NO
Penelec	PN-61	2	YES	NO	NO	NO
Penelec	PN-62	1.25	NO	NO	NO	NO
Penelec	PN-63	3	NO	NO	NO	NO
Penelec	PN-64	3	NO	NO	NO	NO
Penelec	PN-65	3	NO	NO	NO	NO
Penelec	PN-66	3	NO	NO	NO	NO
Penelec	PN-67	2.485	YES	NO	NO	YES
Penelec	PN-68	3	YES	NO	NO	NO
Penelec	PN-69	3	YES	NO	NO	NO
Penelec	PN-70	2.7	YES	NO	NO	NO
Penelec	PN-71	2	NO	NO	NO	NO
Penelec	PN-72	2	NO	NO	NO	NO
Penelec	PN-73	2	NO	NO	NO	YES
Penelec	PN-74	2	NO	NO	NO	YES
Penelec	PN-75	2	NO	NO	NO	YES
Penelec	PN-76	2	NO	NO	NO	YES
Penelec	PN-77	2	NO	NO	NO	YES
Penelec	PN-78	2	NO	NO	NO	YES
Penelec	PN-79	2	NO	NO	NO	NO

Penelec	PN-80	3	YES	NO	NO	NO
Penelec	PN-81	3	YES	NO	NO	NO
Penelec	PN-82	3	YES	NO	NO	NO
Penelec	PN-83	3	YES	NO	NO	NO
Penelec	PN-84	3	YES	NO	NO	NO
Penelec	PN-85	3	YES	NO	NO	NO
Penelec	PN-86	2	NO	NO	NO	NO
Penelec	PN-87	2	NO	NO	NO	NO
Penelec	PN-88	2	NO	NO	NO	NO
Penelec	PN-89	2	NO	NO	NO	NO
Penelec	PN-90	2	NO	NO	NO	NO
Penelec	PN-91	2	NO	NO	NO	NO
Penelec	PN-92	2.5	NO	NO	NO	NO
Penelec	PN-93	3	YES	NO	NO	NO
Penelec	PN-94	3	YES	NO	NO	NO
Penelec	PN-95	2	YES	NO	NO	NO
Penelec	PN-96	3	YES	NO	NO	NO
Penelec	PN-97	2	NO	NO	NO	NO
Penelec	PN-98	2	YES	NO	NO	NO
Penelec	PN-99	2	YES	NO	NO	NO
Penelec	PN-100	2	YES	NO	NO	NO
Penelec	PN-101	2	YES	NO	NO	NO
Penelec	PN-102	2	YES	NO	NO	NO
Penelec	PN-103	2	YES	NO	NO	NO
Penelec	PN-104	2	YES	NO	NO	NO
Penelec	PN-105	2	YES	NO	NO	NO
Penelec	PN-106	3	NO	NO	NO	NO
Penelec	PN-107	3	NO	NO	NO	NO
Penelec	PN-108	3	YES	NO	NO	NO
Penelec	PN-109	3	NO	NO	NO	NO
Penelec	PN-110	3	NO	NO	NO	YES
Penelec	PN-111	3	YES	NO	NO	NO
Penelec	PN-112	2	YES	NO	NO	NO
Penelec	PN-113	1.75	YES	NO	NO	NO
Penelec	PN-114	2	YES	NO	NO	NO
Penelec	PN-115	2	YES	NO	NO	NO
Penelec	PN-116	3	NO	NO	NO	NO
Penelec	PN-117	2.988	YES	NO	NO	YES
Penelec	PN-118	3	NO	NO	NO	YES
Penelec	PN-119	2	YES	NO	NO	NO
Penelec	PN-120	2	YES	NO	NO	NO
Penelec	PN-121	2	YES	NO	NO	NO
Penelec	PN-122	2	YES	NO	NO	NO
Penelec	PN-123	2	YES	NO	NO	NO

Penelec	PN-124	2	YES	NO	NO	NO
Penelec	PN-125	2	YES	NO	NO	NO
Penelec	PN-126	2	YES	NO	NO	NO
Penelec	PN-127	2	YES	NO	NO	NO
Penelec	PN-128	2	YES	NO	NO	NO
Penelec	PN-129	2	YES	NO	NO	NO
Penelec	PN-130	2	YES	NO	NO	NO
Penelec	PN-131	2	YES	NO	NO	NO
Penelec	PN-132	2	NO	NO	NO	NO
Penelec	PN-133	3	NO	NO	NO	NO
Penelec	PN-134	2	NO	NO	NO	NO
Penelec	PN-135	3	NO	NO	NO	NO
Penelec	PN-136	3	NO	NO	NO	YES
Penelec	PN-137	3	NO	NO	NO	YES
Penelec	PN-138	2	NO	NO	NO	NO
Penelec	PN-139	2	NO	NO	NO	NO
Penelec	PN-140	2	YES	NO	NO	YES
Penelec	PN-141	2	NO	NO	NO	YES
Penelec	PN-142	2	NO	NO	NO	NO
Penelec	PN-143	2	NO	NO	NO	NO
Penelec	PN-144	2	YES	NO	NO	NO
Penelec	PN-145	2	YES	NO	NO	NO
Penelec	PN-146	2	YES	NO	NO	NO
Penelec	PN-147	2	YES	NO	NO	NO
Penelec	PN-148	3	NO	NO	NO	YES
Penelec	PN-149	2	YES	NO	NO	NO
Penelec	PN-150	3	NO	NO	NO	NO
Penelec	PN-151	3	NO	NO	NO	NO
Penelec	PN-152	1	YES	NO	NO	NO
Penelec	PN-153	2	YES	NO	NO	NO
Penelec	PN-154	2	YES	NO	NO	NO
Penelec	PN-155	2	YES	NO	NO	NO
Penelec	PN-156	2	YES	NO	NO	NO
Penelec	PN-157	2	YES	NO	NO	NO
Penelec	PN-158	2	YES	NO	NO	NO
Penelec	PN-159	2	YES	NO	NO	NO
Penelec	PN-160	2	YES	NO	NO	NO
Penelec	PN-161	1	YES	NO	NO	NO
Penelec	PN-162	2.988	NO	NO	NO	NO
Penelec	PN-163	2.49	NO	NO	NO	NO
Penelec	PN-164	2.485	NO	NO	NO	NO
Penelec	PN-165	2.5	NO	NO	NO	NO
Penelec	PN-166	2	NO	NO	NO	NO
Penelec	PN-167	2	NO	NO	NO	NO

Penelec	PN-168	1	NO	NO	NO	NO
Penelec	PN-169	3	YES	NO	NO	NO
Penelec	PN-170	3	NO	NO	NO	NO
Penelec	PN-171	3	NO	NO	NO	NO
Penelec	PN-172	3	NO	NO	NO	NO
Penelec	PN-173	1	YES	NO	NO	NO
Penelec	PN-174	2	YES	NO	NO	NO
Penelec	PN-175	2	YES	NO	NO	NO
Penelec	PN-176	2	YES	NO	NO	NO
Penelec	PN-177	2.49	NO	NO	NO	NO
Penelec	PN-178	3	YES	NO	NO	NO
Penelec	PN-179	2	YES	NO	NO	NO
Penelec	PN-180	2	YES	NO	NO	NO
Penelec	PN-181	2	YES	NO	NO	NO
Penelec	PN-182	2	YES	NO	NO	NO
Penelec	PN-183	2	NO	NO	NO	NO
Penelec	PN-184	2	NO	NO	NO	NO
Penelec	PN-185	2	NO	NO	NO	NO
Penelec	PN-186	2	NO	NO	NO	NO
Penelec	PN-187	2	NO	NO	NO	NO
Penelec	PN-188	3	NO	NO	NO	NO
Penelec	PN-189	3	NO	NO	NO	NO
Penelec	PN-190	2	NO	NO	NO	NO
Penelec	PN-191	2	NO	NO	NO	NO
Penelec	PN-192	1.3	YES	NO	NO	NO
Penelec	PN-193	2.5	NO	NO	NO	YES
Penelec	PN-194	2	NO	NO	NO	NO
Penelec	PN-195	1	NO	NO	NO	NO
Penelec	PN-196	2	NO	NO	NO	NO
Penelec	PN-197	2	NO	NO	NO	NO
Penelec	PN-198	2	NO	NO	NO	NO
Penelec	PN-199	2	NO	NO	NO	NO
Penelec	PN-200	2	NO	NO	NO	NO
Penelec	PN-201	2	NO	NO	NO	NO
Penelec	PN-202	2	NO	NO	NO	NO
Penelec	PN-203	2	NO	NO	NO	NO
Penelec	PN-204	2	NO	NO	NO	NO
Penelec	PN-205	2	NO	NO	NO	NO
Penelec	PN-206	2	NO	NO	NO	NO
Penelec	PN-207	2	NO	NO	NO	NO
Penelec	PN-208	2	NO	NO	NO	NO
Penelec	PN-209	2	NO	NO	NO	NO
Penelec	PN-210	2	NO	NO	NO	NO
Penelec	PN-211	2	NO	NO	NO	NO

Penelec	PN-212	2	NO	NO	NO	NO
Penelec	PN-213	2	NO	NO	NO	NO
Penelec	PN-214	2	NO	NO	NO	NO
Penelec	PN-215	2	NO	NO	NO	NO
Penelec	PN-216	2	NO	NO	NO	NO
Penelec	PN-217	2	NO	NO	NO	NO
Penelec	PN-218	1	NO	NO	NO	NO
Penelec	PN-219	2	NO	NO	NO	NO
Penelec	PN-220	2	NO	NO	NO	NO
Penelec	PN-221	2	NO	NO	NO	NO
Penelec	PN-222	3	NO	NO	NO	NO
Penelec	PN-223	1.375	NO	NO	NO	NO
Penelec	PN-224	3	NO	NO	NO	NO
Penelec	PN-225	1.75	NO	NO	NO	NO
Penelec	PN-226	3	NO	NO	NO	NO
Penelec	PN-227	3	NO	NO	NO	NO
Penelec	PN-228	3	NO	NO	NO	NO
Penelec	PN-229	3	NO	NO	NO	NO
Penelec	PN-230	3	NO	NO	NO	NO
Penelec	PN-231	3	NO	NO	NO	NO
Penelec	PN-232	2	NO	NO	NO	NO
Penelec	PN-233	2	NO	NO	NO	NO
Penelec	PN-234	1.25	NO	NO	NO	NO
Penelec	PN-235	2.5	NO	NO	NO	NO
Penelec	PN-236	2.5	NO	NO	NO	NO
Penelec	PN-237	3	NO	NO	NO	NO
Penelec	PN-238	3	NO	NO	NO	NO
Penelec	PN-239	2	NO	NO	NO	NO
Penelec	PN-240	3	NO	NO	NO	NO
Penelec	PN-241	2.5	NO	NO	NO	NO
Penelec	PN-242	3	NO	NO	NO	NO
Penelec	PN-243	3	NO	NO	NO	NO
Penelec	PN-244	3	NO	NO	NO	NO
Penelec	PN-245	3	NO	NO	NO	NO
Penelec	PN-246	3	NO	NO	NO	NO
Penelec	PN-247	3	NO	NO	NO	NO
Penelec	PN-248	3	NO	NO	NO	NO
Penelec	PN-249	3	NO	NO	NO	NO
Penelec	PN-250	3	NO	NO	NO	NO
Penelec	PN-251	3	NO	NO	NO	NO
Penelec	PN-252	3	NO	NO	NO	NO
Penelec	PN-253	3	NO	NO	NO	NO
Penelec	PN-254	3	NO	NO	NO	NO
Penelec	PN-255	3	NO	NO	NO	NO

Penelec	PN-256	3	NO	NO	NO	NO
Penelec	PN-257	3	NO	NO	NO	NO
Penelec	PN-258	3	NO	NO	NO	NO
Penelec	PN-259	3	NO	NO	NO	NO
Penelec	PN-260	3	NO	NO	NO	NO
Penelec	PN-261	3	NO	NO	NO	NO
Penelec	PN-262	3	NO	NO	NO	NO
Penelec	PN-263	3	NO	NO	NO	NO
Penelec	PN-264	3	NO	NO	NO	NO
Penelec	PN-265	3	NO	NO	NO	NO
Penelec	PN-266	3	NO	NO	NO	NO
Penelec	PN-267	2	NO	NO	NO	NO
Penelec	PN-268	2	NO	NO	NO	NO
Penelec	PN-269	2	NO	NO	NO	NO
Penelec	PN-270	2	NO	NO	NO	NO
Penelec	PN-271	2	NO	NO	NO	NO
Penelec	PN-272	2	NO	NO	NO	NO
Penelec	PN-273	2	NO	NO	NO	NO
Penelec	PN-274	2	NO	NO	NO	NO
Penelec	PN-275	2	NO	NO	NO	NO
Penelec	PN-276	2	NO	NO	NO	NO
Penelec	PN-277	2	NO	NO	NO	NO
Penelec	PN-278	2	NO	NO	NO	NO
Penelec	PN-279	3	NO	NO	NO	NO
Penelec	PN-280	3	NO	NO	NO	NO
Penelec	PN-281	1.5	NO	NO	NO	NO
Penelec	PN-282	2.5	NO	NO	NO	NO
Penelec	PN-283	2	NO	NO	NO	NO
Penelec	PN-284	3	NO	NO	NO	NO
Penelec	PN-285	3	NO	NO	NO	NO
Penelec	PN-286	3	NO	NO	NO	NO
Penelec	PN-287	2	NO	NO	NO	NO
Penelec	PN-288	3	NO	NO	NO	NO
Penelec	PN-289	3	NO	NO	NO	NO
Penelec	PN-290	3	NO	NO	NO	NO
Penelec	PN-291	3	NO	NO	NO	NO
Penelec	PN-292	3	NO	NO	NO	NO
Penelec	PN-293	2.875	NO	NO	NO	NO
Penelec	PN-294	3	NO	NO	NO	NO
Penelec	PN-295	2.5	NO	NO	NO	NO
Penelec	PN-296	2.5	NO	NO	NO	NO
Penelec	PN-297	3	NO	NO	NO	NO
Penelec	PN-298	3	NO	NO	NO	NO
Penelec	PN-299	2.5	NO	NO	NO	NO

Penelec	PN-300	3	NO	NO	NO	NO
Penelec	PN-301	3	NO	NO	NO	NO
Penelec	PN-302	3	NO	NO	NO	NO
Penelec	PN-303	3	NO	NO	NO	NO
Penelec	PN-304	3	NO	NO	NO	NO
Penelec	PN-305	3	NO	NO	NO	NO
Penelec	PN-306	2.5	NO	NO	NO	NO
Penelec	PN-307	2.5	NO	NO	NO	NO
Penelec	PN-308	2.5	NO	NO	NO	NO
Penelec	PN-309	2.5	NO	NO	NO	NO
Penelec	PN-310	2.5	NO	NO	NO	NO
Penelec	PN-311	3	NO	NO	NO	NO
Penelec	PN-312	3	NO	NO	NO	NO
Penelec	PN-313	3	NO	NO	NO	NO
Penelec	PN-314	3	NO	NO	NO	NO
Penelec	PN-315	3	NO	NO	NO	NO
Penelec	PN-316	3	NO	NO	NO	NO
Penelec	PN-317	3	NO	NO	NO	NO
Penelec	PN-318	3	NO	NO	NO	NO
Penelec	PN-319	3	NO	NO	NO	NO
Penelec	PN-320	3	NO	NO	NO	NO
Penelec	PN-321	3	NO	NO	NO	NO
Penelec	PN-322	2	NO	NO	NO	NO
Penelec	PN-323	3	NO	NO	NO	NO
Penelec	PN-324	2.125	NO	NO	NO	NO
Penelec	PN-325	3	NO	NO	NO	NO
Penelec	PN-326	3	NO	NO	NO	NO
Penelec	PN-327	3	NO	NO	NO	NO
Penelec	PN-328	3	NO	NO	NO	NO
Penelec	PN-329	2.55	NO	NO	NO	NO
Penelec	PN-330	3	NO	NO	NO	NO
Penelec	PN-331	3	NO	NO	NO	NO
Penelec	PN-332	3	NO	NO	NO	NO
Penelec	PN-333	3	NO	NO	NO	NO
Penelec	PN-334	3	NO	NO	NO	NO
Penelec	PN-335	3	NO	NO	NO	NO
Penelec	PN-336	3	NO	NO	NO	NO
Penelec	PN-337	1.44	NO	NO	NO	NO
Penelec	PN-338	1.32	NO	NO	NO	NO
Penelec	PN-339	3	NO	NO	NO	NO
Penelec	PN-340	3	NO	NO	NO	NO
Penelec	PN-341	3	NO	NO	NO	NO
Penelec	PN-342	3	NO	NO	NO	NO
Penelec	PN-343	3	NO	NO	NO	NO

Penelec	PN-344	3	NO	NO	NO	NO
Penelec	PN-345	2.25	NO	NO	NO	NO
Penelec	PN-346	1.5	NO	NO	NO	NO
Penelec	PN-347	3	NO	NO	NO	NO
Penelec	PN-348	3	NO	NO	NO	NO
Penelec	PN-349	3	NO	NO	NO	NO
Penelec	PN-350	3	NO	NO	NO	NO
Penelec	PN-351	3	NO	NO	NO	NO
Penelec	PN-352	3	NO	NO	NO	NO
Penelec	PN-353	3	NO	NO	NO	NO
Penelec	PN-354	3	NO	NO	NO	NO
Penelec	PN-355	3	NO	NO	NO	NO
Penelec	PN-356	3	NO	NO	NO	NO
Penelec	PN-357	3	NO	NO	NO	NO
Penelec	PN-358	3	NO	NO	NO	NO
Penelec	PN-359	2	NO	NO	NO	NO
Penelec	PN-360	2	NO	NO	NO	NO
Penelec	PN-361	3	NO	NO	NO	NO
Penelec	PN-362	3	NO	NO	NO	NO
Penelec	PN-363	3	NO	NO	NO	NO
Penelec	PN-364	3	NO	NO	NO	NO
Penelec	PN-365	3	NO	NO	NO	NO
Penelec	PN-366	3	NO	NO	NO	NO
Penelec	PN-367	3	NO	NO	NO	NO
Penelec	PN-368	3	NO	NO	NO	NO
Penelec	PN-369	3	NO	NO	NO	NO
Penelec	PN-370	3	NO	NO	NO	NO
Penelec	PN-371	3	NO	NO	NO	NO
Penelec	PN-372	3	NO	NO	NO	NO
Penelec	PN-373	3	NO	NO	NO	NO
Penelec	PN-374	3	NO	NO	NO	NO
Penelec	PN-375	3	NO	NO	NO	NO
Penelec	PN-376	3	NO	NO	NO	NO
Penelec	PN-377	3	NO	NO	NO	NO
Penelec	PN-378	3	NO	NO	NO	NO
Penelec	PN-379	3	NO	NO	NO	NO
Penelec	PN-380	3	NO	NO	NO	NO
Penelec	PN-381	3	NO	NO	NO	NO
Penelec	PN-382	3	NO	NO	NO	NO
Penelec	PN-383	3	NO	NO	NO	NO
Penelec	PN-384	3	NO	NO	NO	NO
Penelec	PN-385	3	NO	NO	NO	NO
Penelec	PN-386	3	NO	NO	NO	NO
Penelec	PN-387	3	NO	NO	NO	NO

Penelec	PN-388	3	NO	NO	NO	NO
Penelec	PN-389	3	NO	NO	NO	NO
Penelec	PN-390	3	NO	NO	NO	NO
Penelec	PN-391	3	NO	NO	NO	NO
Penelec	PN-392	3	NO	NO	NO	NO
Penelec	PN-393	3	NO	NO	NO	NO
Penelec	PN-394	3	NO	NO	NO	NO
Penelec	PN-395	3	NO	NO	NO	NO
Penelec	PN-396	3	NO	NO	NO	NO
Penelec	PN-397	3	NO	NO	NO	NO
Penelec	PN-398	3	NO	NO	NO	NO
Penelec	PN-399	3	NO	NO	NO	NO
Penelec	PN-400	3	NO	NO	NO	NO
Penelec	PN-401	3	NO	NO	NO	NO
Penelec	PN-402	3	NO	NO	NO	NO
Penelec	PN-403	1	NO	NO	NO	NO
Penelec	PN-404	3	NO	NO	NO	NO
Penelec	PN-405	3	NO	NO	NO	NO
Penelec	PN-406	2	NO	NO	NO	NO
Penelec	PN-407	3	NO	NO	NO	NO
Penelec	PN-408	3	NO	NO	NO	NO
Penelec	PN-409	1.85	NO	NO	NO	NO
Penelec	PN-410	3	NO	NO	NO	NO
Penelec	PN-411	3	NO	NO	NO	NO
Penelec	PN-412	3	NO	NO	NO	NO
Penelec	PN-413	3	NO	NO	NO	NO
Penelec	PN-414	1.875	NO	NO	NO	NO
Penelec	PN-415	3	NO	NO	NO	NO
Penelec	PN-416	3	NO	NO	NO	NO
Penelec	PN-417	1.5	NO	NO	NO	NO
Penelec	PN-418	3	NO	NO	NO	NO
Penelec	PN-419	3	NO	NO	NO	NO
Penelec	PN-420	2.5	NO	NO	NO	NO
Penelec	PN-421	3	NO	NO	NO	NO
Penelec	PN-422	3	NO	NO	NO	NO
Penelec	PN-423	2.5	NO	NO	NO	NO
Penelec	PN-424	3	NO	NO	NO	NO
Penelec	PN-425	3	NO	NO	NO	NO
Penelec	PN-426	3	NO	NO	NO	NO
Penelec	PN-427	3	NO	NO	NO	NO
Penelec	PN-428	3	NO	NO	NO	NO
Penelec	PN-429	2.75	NO	NO	NO	NO
Penelec	PN-430	2.75	NO	NO	NO	NO
Penelec	PN-431	3	NO	NO	NO	NO

Penelec	PN-432	3	NO	NO	NO	NO
Penelec	PN-433	3	NO	NO	NO	NO
Penelec	PN-434	3	NO	NO	NO	NO
Penelec	PN-435	3	NO	NO	NO	NO
Penelec	PN-436	3	NO	NO	NO	NO
Penelec	PN-437	3	NO	NO	NO	NO
Penelec	PN-438	3	NO	NO	NO	NO
Penelec	PN-439	3	NO	NO	NO	NO
Penelec	PN-440	3	NO	NO	NO	NO
Penelec	PN-441	3	NO	NO	NO	NO
Penelec	PN-442	3	NO	NO	NO	NO
Penelec	PN-443	3	NO	NO	NO	NO
Penelec	PN-444	2	NO	NO	NO	NO
Penelec	PN-445	3	NO	NO	NO	NO
Penelec	PN-446	3	NO	NO	NO	NO
Penelec	PN-447	3	NO	NO	NO	NO
Penelec	PN-448	2.988	NO	NO	NO	NO
Penelec	PN-449	2.988	NO	NO	NO	NO
Penelec	PN-450	3	NO	NO	NO	NO
Penelec	PN-451	3	NO	NO	NO	NO
Penelec	PN-452	3	NO	NO	NO	NO
Penelec	PN-453	3	NO	NO	NO	NO
Penelec	PN-454	3	NO	NO	NO	NO
Penelec	PN-455	3	NO	NO	NO	NO
Penelec	PN-456	3	NO	NO	NO	NO
Penelec	PN-457	3	NO	NO	NO	NO
Penelec	PN-458	3	NO	NO	NO	NO
Penelec	PN-459	3	NO	NO	NO	NO
Penelec	PN-460	3	NO	NO	NO	NO
Penelec	PN-461	3	NO	NO	NO	NO
Penelec	PN-462	3	NO	NO	NO	NO
Penelec	PN-463	3	NO	NO	NO	NO
Penelec	PN-464	3	NO	NO	NO	NO
Penelec	PN-465	1.5	NO	NO	NO	NO
Penelec	PN-466	3	NO	NO	NO	NO
Penelec	PN-467	3	NO	NO	NO	NO
Penelec	PN-468	3	NO	NO	NO	NO
Penelec	PN-469	3	NO	NO	NO	NO
Penelec	PN-470	3	NO	NO	NO	NO
Penelec	PN-471	3	NO	NO	NO	NO
Penelec	PN-472	3	NO	NO	NO	NO
Penelec	PN-473	3	NO	NO	NO	NO
Penelec	PN-474	2	NO	NO	NO	NO
Penelec	PN-475	3	NO	NO	NO	NO

Penelec	PN-476	3	NO	NO	NO	NO
Penelec	PN-477	3	NO	NO	NO	NO
Penelec	PN-478	3	NO	NO	NO	NO
Penelec	PN-479	3	NO	NO	NO	NO
Penelec	PN-480	3	NO	NO	NO	NO
Penelec	PN-481	3	NO	NO	NO	NO
Penelec	PN-482	3	NO	NO	NO	NO
Penelec	PN-483	2	NO	NO	NO	NO
Penelec	PN-484	3	NO	NO	NO	NO
Penelec	PN-485	3	NO	NO	NO	NO
Penelec	PN-486	2.1	NO	NO	NO	NO
Penelec	PN-487	1.05	NO	NO	NO	NO
Penelec	PN-488	3	NO	NO	NO	NO
Penelec	PN-489	3	NO	NO	NO	NO
Penelec	PN-490	3	NO	NO	NO	NO
Penelec	PN-491	3	NO	NO	NO	NO
Penelec	PN-492	3	NO	NO	NO	NO
Penelec	PN-493	3	NO	NO	NO	NO
Penelec	PN-494	3	NO	NO	NO	NO
Penelec	PN-495	2.2	NO	NO	NO	NO
Penelec	PN-496	2.2	NO	NO	NO	NO
Penelec	PN-497	1	NO	NO	NO	NO
Penelec	PN-498	2.2	NO	NO	NO	NO
Penelec	PN-499	3	NO	NO	NO	NO
Penelec	PN-500	2.5	NO	NO	NO	NO
Penelec	PN-501	2.5	NO	NO	NO	NO
Penelec	PN-502	3	NO	NO	NO	NO
Penelec	PN-503	3	NO	NO	NO	NO
Penelec	PN-504	3	NO	NO	NO	NO
Penelec	PN-505	3	NO	NO	NO	NO
Penelec	PN-506	3	YES	YES	YES	NO
Penelec	PN-507	3	YES	YES	YES	NO
Penelec	PN-508	3	YES	YES	YES	NO
Penelec	PN-509	3	YES	YES	YES	NO
Penelec	PN-510	3	YES	YES	YES	NO
Penelec	PN-511	3	YES	YES	YES	NO
Penelec	PN-512	3	YES	YES	YES	NO
Penelec	PN-513	3	YES	YES	YES	NO
Penelec	PN-514	3	YES	YES	YES	NO
Penelec	PN-515	2	YES	YES	YES	NO
Penelec	PN-516	3	YES	YES	YES	NO
Penelec	PN-517	3	YES	YES	YES	NO
Penelec	PN-518	3	YES	YES	YES	NO
Penelec	PN-519	3	NO	NO	NO	NO

Penelec	PN-520	3	NO	NO	NO	NO
Penelec	PN-521	2	NO	NO	NO	NO
Penelec	PN-522	3	YES	YES	YES	NO
Penelec	PN-523	2.6	YES	YES	YES	NO
Penelec	PN-524	3	YES	YES	YES	NO
Penelec	PN-525	3	YES	YES	YES	NO
Penelec	PN-526	3	YES	YES	YES	NO
Penelec	PN-527	2.4	YES	YES	YES	NO
Penelec	PN-528	2.4	YES	YES	YES	NO
Penelec	PN-529	2.5	YES	YES	YES	NO
Penelec	PN-530	3	YES	YES	YES	NO
Penelec	PN-531	1.5	YES	YES	YES	NO
Penelec	PN-532	3	YES	YES	YES	NO
Penelec	PN-533	3	YES	YES	YES	NO
Penelec	PN-534	3	YES	YES	YES	NO
Penelec	PN-535	2.4	YES	YES	YES	NO
Penelec	PN-536	3	NO	NO	NO	NO
Penelec	PN-537	3	NO	NO	NO	NO
Penelec	PN-538	2.6	YES	YES	YES	NO
Penelec	PN-539	3	YES	YES	NO	NO
Penelec	PN-540	3	YES	YES	NO	NO
Penelec	PN-541	3	YES	YES	YES	NO
Penelec	PN-542	3	NO	NO	NO	NO
Penelec	PN-543	2.25	YES	YES	YES	NO
Penelec	PN-544	3	YES	YES	YES	NO
Penelec	PN-545	3	YES	YES	YES	NO
Penelec	PN-546	2.5	YES	YES	NO	NO
Penelec	PN-547	2.5	YES	YES	NO	NO
Penelec	PN-548	2.25	YES	YES	NO	NO
Penelec	PN-549	3	YES	YES	YES	NO
Penelec	PN-550	3	YES	YES	YES	NO
Penelec	PN-551	3	YES	YES	YES	NO
Penelec	PN-552	2.945	NO	NO	NO	NO
Penelec	PN-553	3	NO	NO	NO	NO
Penelec	PN-554	2	NO	NO	NO	NO
Penelec	PN-555	3	NO	NO	NO	NO
Penelec	PN-556	3	YES	YES	NO	NO
Penelec	PN-557	2.945	YES	YES	NO	NO
Penelec	PN-558	2.945	YES	YES	NO	NO
Penelec	PN-559	2.945	YES	YES	NO	NO
Penelec	PN-560	1.2	YES	YES	NO	NO
Penelec	PN-561	2.375	NO	NO	NO	NO
Penelec	PN-562	3	NO	NO	NO	NO
Penelec	PN-563	3	YES	YES	NO	NO

Penelec	PN-564	3	YES	YES	NO	NO
Penelec	PN-565	3	NO	NO	NO	NO
Penelec	PN-566	3	NO	NO	NO	NO
Penelec	PN-567	3	YES	YES	YES	NO
Penelec	PN-568	3	YES	YES	YES	NO
Penelec	PN-569	3	YES	YES	YES	NO
Penelec	PN-570	3	YES	YES	YES	NO
Penelec	PN-571	3	NO	NO	NO	NO
Penelec	PN-572	3	NO	NO	NO	NO
Penelec	PN-573	3	YES	YES	YES	NO
Penelec	PN-574	3	YES	YES	YES	NO
Penelec	PN-575	3	YES	YES	YES	NO

CGC Exhibit No. JAH-5

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

CGC Set 2, No. 5

Please explain what the anticipated default service revenues and receipts each program year of DSP VII are projected to be and provide the basis and any underlying calculations for those conclusions.

RESPONSE:

FE PA is unable to forecast default service revenues or receipts as it cannot reliably predict or anticipate what the future price-to-compare will be due to unknown economic and other risk factors.

CGC Exhibit No. JAH-6

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

CGC Set 1, No. 011

Please reference FirstEnergy St. No. 1, pp. 18-19. Has FirstEnergy conducted any studies or analyses of the effects of the MRPL tariff proposal on FirstEnergy's default procurement of electricity based on its Default Service Plan ("DSP")? If yes, please provide all studies or analyses related to the same.

RESPONSE:

No, FE PA has not completed any quantitative studies or analyses of the effects of the MRPL tariff proposal on its proposed procurement plan for DSP VII.

CGC Exhibit No. JAH-7

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

JSA Set 2, No. 3

The prefiled direct testimony of David M. Young (identified as FE PA Statement No. 1) states:

"FE PA's proposed methodology includes both demand and supply impacts to ensure that large customer-generators are grouped with other large customers for default supply procurement purposes." (17:3-5.)

With respect to this testimony:

a. *Identify*, describe, and explain what "large customer-generators" Mr. Young is referring to in this statement.
b. *Identify*, describe, and explain what "other large customers" Mr. Young is referring to in this statement.
c. *Identify*, describe, and provide any analysis, review, study, evaluation, etc. that *FirstEnergy* has conducted in the last 5 years addressing the type and level/amount of impact that "large customer-generators" have on default supply procurement as compared to non-large customer-generators.

RESPONSE:

a) Mr. Young is referring to "large customer-generators" as any customer generator with a demand greater than 100 kilowatts ("kW") or a Maximum Registered Peak Load of greater than or equal to 100 kW.
b) Mr. Young is referring to "other large customers" as commercial and industrial customers with demand greater than 100 kW or a Maximum Registered Peak Load greater than or equal to 100kW.
c) No quantitative studies of the historical impact that large customer-generators have had on default supply procurement have been conducted.

CGC Exhibit No. JAH-8

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

CGC Set 1, No. 019

Please reference FirstEnergy St. No. 1, p. 17, lines 15-18.

i. Fully explain and provide any documentation or data relied on for the assertion "adding large customer-generator supply to the commercial procurement group would decrease load provided by default service suppliers and would increase risk premiums included in fixed-price full requirements products."
ii. Have any default service providers informed FirstEnergy that they are building in "risk premiums" into their bids as a result of net-metering generation? If yes, please fully explain and provide documentation regarding the same.
iii. If the answer to 18(ii), supra, is yes, please fully explain the level of risk premium(s) identified in default service supply bids as a result of net-metering generation and provide all documentation and data relied on for these assertions.

RESPONSE:

i. The addition of customer-generator supply introduces uncertainty in the net load to be served that cannot be fully hedged using standard wholesale market instruments, particularly where such load may be concentrated in peak or high-price periods, creating asymmetric exposure for suppliers. Suppliers reflect this type of volumetric, shape and migration risk in fixed-price full requirements products through risk premiums, consistent with standard industry practice.
ii. No, not applicable.
iii. N/A.

CGC Exhibit No. JAH-9

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	**:**	**Docket No. P-2026-3060298**

OCA Set 2, No. 25

Reference FE PA Exhibit NEP-1.

a. Please provide the exhibit in live Excel spreadsheet format with all formulae intact alongside all raw data and calculations that were utilized in creating FE PA Exhibit NEP-1.
b. Please provide the workpapers that show the derivation of each entry on each row (auction) in each column ([A] through [T]).
c. FE PA Exhibit NEP-1 calculates a negative risk premium for some auction products (e.g., Met-Ed January 2022 12-month commercial auction with delivery starting on June 1, 2022). Please explain how suppliers can bid 16.42 percent below the estimated no-risk price.
d. FE PA Exhibit NEP-1 calculates risk premiums in excess of 60 percent for some auction products (e.g., West Penn Power April 2023 24-month commercial auction with delivery starting on June 1, 2023). Does FE PA and/or Dr. Powers find risk premiums in excess of 60 percent to be "reasonable" and to reflect "expected wholesale market conditions" (FE PA Statement No. 3, p. 11, lines 9-11)?
e. In general, what is the largest auction risk premium (in percentage terms and/or in $/MWh) that FE PA and/or Dr. Powers would find reasonable and reflective of expected wholesale market conditions, above which FE PA and/or Dr. Powers would find the risk premium to be excessive?

RESPONSE:

a. - b. See FE PA Response to OCA Interrogatory Set 2. No. 25, Attachment A.

c. With respect to auction products showing a negative estimated risk premium, including the Met-Ed January 2022 12-month commercial auction for the period beginning June 1, 2022, that result indicates only that the auction clearing price fell below the estimated no-risk benchmark used in the exhibit. It does not imply that suppliers knowingly bid below their actual expected cost. The benchmark is an estimate constructed from market-based inputs and simplifying assumptions described in FE PA Statement No. 3 and FE PA Exhibit NEP-1 notes, and differences between that benchmark and the

auction clearing price can arise in individual auctions because the benchmark is not a direct measure of any supplier's internal expected cost or bid formation.

d. With respect to auction products showing relatively high estimated risk premiums, including values above 60 percent in isolated cases, Dr. Powers' testimony did not conclude that each individual auction result, viewed in isolation, independently established a "reasonable" risk premium threshold. Rather, his conclusion was based on the results of the analysis as a whole, which showed that auction prices generally tracked expected wholesale market conditions, and that average estimated risk premiums were modest over the period studied.

e. Dr. Powers did not identify in his testimony any single percentage or $/MWh value above which an auction risk premium would necessarily be deemed "excessive." The reasonableness of any individual result depends on the surrounding market context, the limitations of the benchmark estimate, and the fact that the benchmark may not capture all supplier costs or all sources of uncertainty reflected in bids.

CGC Exhibit No. JAH-10

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	**:**	**Docket No. P-2026-3060298**

JSA Set 2, No. 8

The prefiled direct testimony of David M. Young (identified as FE PA Statement No. 1) states:

"Classifying default service customers based on demand and MRPL avoids the risks associated with reduced load for commercial customers on the PTC Rider and potential subsidization of large customer generators by smaller commercial retail customers." (17:21-18:2.)

With respect to this testimony:

a. *Identify*, describe, and explain the "risks associated with reduced load for commercial customers on the PTC Rider" in the context of this statement. Provide all documents utilized and/or relied upon in your response.
b. Provide all *Documents*, workpapers, and analyses *FirstEnergy* has performed, in their original format with formulas intact, that quantify any "potential subsidization" of large customer-generators. If *FirstEnergy* has not performed any analyses on this issue, *identify*, explain, and describe the source of the support and basis for this statement.
c. Has *FirstEnergy* conducted any analysis assessing the impact of classifying default service customers based on demand and MRPL will have on purported risks associated with reduced load for industrial customers on the *HP Rider*? If yes, please provide all *Documents* related to the same.

RESPONSE:

a) In the context of the referenced portion of Mr. Young's direct testimony, the risk for commercial customers on the PTC Rider is that excess generation from large commercial generators will continue to increase the compensation paid to those customer-generators at the PTC Rider rate and recovered from other commercial default service customers. This will cause the true-up expense to continue to escalate and make other customers within the Commercial class fund this true-up expense.
b) See FE Response to OSBA Set 1, No. 4, Attachment A.

c) FE PA has not conducted any quantitative analysis of the impact of the Company's MRPL proposal on industrial customers on the HP Rider.

CGC Exhibit No. JAH-11

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

CGC Set 1, No. 013

Please reference FirstEnergy St. No. 1. Has FirstEnergy contacted any net-metering customer-generators – or prospective net-metering customer-generators – that would be affected by the MRPL tariff proposal to determine the proposal's effect on net-metering project viability?

i. If yes, please generally explain the responses received by potentially affected net-metering customer-generators or prospective net-metering customer-generators.
ii. If not, please explain why not.

RESPONSE:

No, it would be premature for FE PA to communicate any proposed changes at this stage. Should the MRPL tariff proposal be approved by the Pennsylvania Public Utility Commission, FE PA will timely communicate those changes with affected customers.

CGC Exhibit No. JAH-12

Petition of FirstEnergy Pennsylvania Electric Company for Approval of a Default Service Plan for the Period June 1, 2027 to May 31, 2031	**:**	**Docket No. P-2026-3060298**

JSA Set 1, No. 12

For each interconnection applicant *Identified* in the answer to *JSA ROG: I-11* state:

a. The nameplate capacity (MW-AC) of the proposed generating system.

b. Whether the application is inactive, active (i.e., in-study), or completed (i.e., fully interconnected and operational).

c. Whether the application has received *Commission* approval for net metering eligibility.

d. Whether the applicant has submitted a countersigned interconnection study agreement and standard small interconnection agreement to *FirstEnergy*.

e. Whether the applicant has submitted a countersigned construction services agreement to *FirstEnergy*.

f. Whether the applicant has paid 10% of the cost estimate as provided in the construction services agreement.

g. Whether the applicant has paid an additional 40% of the cost estimate as provided in the construction services agreement following completion of engineering and design work by *FirstEnergy*.

h. Whether the applicant has paid the final 50% of the cost estimate as provided in the construction services agreement following *FirstEnergy's* procurement of necessary materials to commence construction of utility upgrades.

i. Whether the applicant has submitted commissioning and/or witness

test results and a certificate of completion to *FirstEnergy*.

j. Whether the applicant has been issued approval to operate from *FirstEnergy*.

RESPONSE:

a. – j. See FE PA Response to JSA Interrogatory, Set 1, No. 12, Attachment A.

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Rate District	ID	Application year	Rate Class	Genertion Name Plate Rating (MWAC)	Status	PUC Approval	Signed IA	Customer Signed CSA	CSA 10% paymnet	CSA 40% payment	CSA 50% payment	COC Sumbittal	PTO
Met-Ed	ME-1	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9	2021	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10	2021	RES	0.00864	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11	2021	RES	0.0036	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12	2021	RES	0.008	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-14	2021	RES	0.002	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-15	2021	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-16	2021	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-17	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-18	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-19	2021	INDUSTRIAL	0.3666	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-20	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-21	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-22	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-23	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-24	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-25	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-26	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-27	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-28	2021	RES	0.0084	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-29	2021	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-30	2021	RES	0.01224	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-31	2021	RES	0.00925	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-32	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-33	2021	RES	0.007	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-34	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-35	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-36	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-37	2021	COMMERCIAL	0.00624	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-38	2021	RES	0.00336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-39	2021	RES	0.014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-40	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-41	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-42	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-43	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-44	2021	RES	0.01368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-45	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-46	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-47	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-48	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-49	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-50	2021	RES	0.00288	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-51	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-52	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-53	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-54	2021	RES	0.01608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-55	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-56	2021	RES	0.0048	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-57	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-58	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-59	2021	RES	0.01056	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-60	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-61	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-62	2021	RES	0.00528	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-63	2021	COMMERCIAL	0.02407	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-64	2021	Commercial	0.02407	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-65	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-66	2021	Res	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-67	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-68	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-69	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-70	2021	RES	0.01326	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-71	2021	RES	0.01056	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-72	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-73	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-74	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-75	2021	RES	0.00456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-76	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-77	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-78	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-79	2021	RES	0.014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-80	2021	RES	0.0072	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-81	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-82	2021	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-83	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-84	2021	RES	0.01218	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-85	2021	RES	1.5	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-86	2021	RES	0.01536	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-87	2021	COMMERCIAL	0.03654	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-88	2021	RES	0.012285	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-89	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-90	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-91	2021	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-92	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-93	2021	COMMERCIAL	0.2066	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-94	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-95	2021	RES	0.00648	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-96	2021	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-97	2021	RES	0.01104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-98	2021	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-99	2021	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-100	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-101	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-102	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-103	2021	RES	0.004886	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-104	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-105	2021	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-106	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-107	2021	RES	0.01104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-108	2021	RES	0.00792	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-109	2021	RES	0.0108	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-110	2021	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-111	2021	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-112	2021	RES	0.01128	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-113	2021	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-114	2021	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-115	2021	RES	0.018	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-116	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-117	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-118	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-119	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-120	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-121	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-122	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-123	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-124	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-125	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-126	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-127	2021	RES	0.00936	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-128	2021	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-129	2021	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-130	2021	RES	0.00672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-131	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-132	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-133	2021	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-134	2021	RES	0.00672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-135	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-136	2021	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-137	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-138	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-139	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-140	2021	RES	0.00552	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-141	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-142	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-143	2021	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-144	2021	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-145	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-146	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-147	2021	RES	0.0028	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-148	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-149	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-150	2021	COMMERCIAL	0.0366	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-151	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-152	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-153	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-154	2021	COMMERCIAL	0.072	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-155	2021	RES	0.0106	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-156	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-157	2021	COMMERCIAL	0.0576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-158	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-159	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-160	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-161	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-162	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-163	2021	RES	0.00168	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-164	2021	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-165	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-166	2021	RES	0.00792	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-167	2021	RES	0.01152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-168	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-169	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-170	2021	RES	0.0108	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-171	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-172	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-173	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-174	2021	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-175	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-176	2021	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-177	2021	RES	0.01008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-178	2021	RES	0.00816	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-179	2021	Res	0.00432	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-180	2021	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-181	2021	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-182	2021	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-183	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-184	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-185	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-186	2021	RES	0.00456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-187	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-188	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-189	2021	RES	0.00168	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-190	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-191	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-192	2021	RES	0.00558	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-193	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-194	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-195	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-196	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-197	2021	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-198	2021	RES	0.0092	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-199	2021	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-200	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-201	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-202	2021	RES	0.00888	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-203	2021	RES	0.01584	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-204	2021	RES	0.01296	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-205	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-206	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-207	2021	RES	0.00744	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-208	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-209	2021	RES	0.025	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-210	2021	RES	0.0172	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-211	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-212	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-213	2021	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-214	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-215	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-216	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-217	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-218	2021	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-219	2021	RES	0.014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-220	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-221	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-222	2021	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-223	2021	RES	0.01224	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-224	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-225	2021	RES	0.00408	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-226	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-227	2021	RES	0.0072	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-228	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-229	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-230	2021	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-231	2021	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-232	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-233	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-234	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-235	2021	RES	0.0156	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-236	2021	RES	0.00936	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-237	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-238	2021	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-239	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-240	2021	RES	0.01104	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-241	2021	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-242	2021	RES	0.00432	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-243	2021	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-244	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-245	2021	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-246	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-247	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-248	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-249	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-250	2021	RES	0.00864	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-251	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-252	2021	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-253	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-254	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-255	2021	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-256	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-257	2021	RES	0.00528	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-258	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-259	2021	RES	0.008	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-260	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-261	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-262	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-263	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-264	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-265	2021	RES	0.0084	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-266	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-267	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-268	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-269	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-270	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-271	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-272	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-273	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-274	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-275	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-276	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-277	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-278	2021	RES	0.0125	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-279	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-280	2021	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-281	2021	RES	0.0052	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-282	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-283	2021	RES	0.00575	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-284	2021	RES	0.0096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-285	2021	RES	0.00875	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-286	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-287	2021	RES	0.00648	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-288	2021	RES	0.0065	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-289	2021	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-290	2021	RES	0.01584	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-291	2021	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-292	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-293	2021	COMMERCIAL	0.0156	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-294	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-295	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-296	2021	RES	0.00288	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-297	2021	RES	0.00698	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-298	2021	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-299	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-300	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-301	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-302	2021	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-303	2021	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-304	2021	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-305	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-306	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-307	2021	RES	0.00648	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-308	2021	RES	0.00408	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-309	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-310	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-311	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-312	2021	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-313	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-314	2021	RES	0.00552	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-315	2021	RES	0.01296	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-316	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-317	2021	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-318	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-319	2021	RES	0.0072	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-320	2021	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-321	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-322	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-323	2021	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-324	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-325	2021	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-326	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-327	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-328	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-329	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-330	2021	RES	0.0203	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-331	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-332	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-333	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-334	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-335	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-336	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-337	2021	RES	0.0096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-338	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-339	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-340	2021	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-341	2021	RES	0.03	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-342	2021	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-343	2021	RES	0.01344	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-344	2021	RES	0.0096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-345	2021	RES	0.01003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-346	2021	COMMERCIAL	0.0847	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-347	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-348	2021	RES	0.01032	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-349	2021	RES	0.01296	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-350	2021	RES	0.01032	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-351	2021	RES	0.01704	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-352	2021	RES	0.00672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-353	2021	RES	0.00936	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-354	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-355	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-356	2021	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-357	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-358	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-359	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-360	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-361	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-362	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-363	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-364	2021	RES	0.0108	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-365	2021	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-366	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-367	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-368	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-369	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-370	2021	RES	0.00864	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-371	2021	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-372	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-373	2021	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-374	2021	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-375	2021	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-376	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-377	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-378	2021	RES	0.01368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-379	2021	RES	0.00624	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-380	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-381	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-382	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-383	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-384	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-385	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-386	2021	COMMERCIAL	0.0231	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-387	2021	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-388	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-389	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-390	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-391	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-392	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-393	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-394	2021	RES	0.0036	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-395	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-396	2021	RES	0.01152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-397	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-398	2021	RES	0.00792	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-399	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-400	2021	RES	0.01361	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-401	2021	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-402	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-403	2021	RES	0.01536	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-404	2021	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-405	2021	RES	0.018	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-406	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-407	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-408	2021	RES	0.02256	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-409	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-410	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-411	2021	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-412	2021	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-413	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-414	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-415	2021	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-416	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-417	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-418	2021	COMMERCIAL	1.5	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-419	2021	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-420	2021	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-421	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-422	2021	RES	0.0168	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-423	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-424	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-425	2021	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-426	2021	RES	0.00936	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-427	2021	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-428	2021	RES	0.01008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-429	2021	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-430	2021	RES	0.01008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-431	2021	RES	0.0156	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-432	2021	RES	0.01653	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-433	2021	RES	0.011	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-434	2021	RES	0.0084	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-435	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-436	2021	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-437	2021	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-438	2021	RES	0.01272	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-439	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-440	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-441	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-442	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-443	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-444	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-445	2021	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-446	2021	RES	0.00406	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-447	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-448	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-449	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-450	2021	RES	0.01368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-451	2021	RES	0.00936	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-452	2021	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-453	2021	RES	0.00864	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-454	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-455	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-456	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-457	2021	COMMERCIAL	0.2833	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-458	2021	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-459	2021	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-460	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-461	2021	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-462	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-463	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-464	2021	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-465	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-466	2021	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-467	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-468	2021	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-469	2021	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-470	2021	RES	0.013	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-471	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-472	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-473	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-474	2021	COMMERCIAL	3.2	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-475	2021	RES	0.5	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-476	2021	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-477	2021	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-478	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-479	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-480	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-481	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-482	2021	RES	0.0077	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-483	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-484	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-485	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-486	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-487	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-488	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-489	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-490	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-491	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-492	2021	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-493	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-494	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-495	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-496	2021	RES	0.0192	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-497	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-498	2021	RES	0.011	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-499	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-500	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-501	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-502	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-503	2021	RES	0.02001	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-504	2021	RES	0.004	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-505	2021	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-506	2021	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-507	2021	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-508	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-509	2021	RES	0.014	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-510	2021	RES	0.0108	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-511	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-512	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-513	2021	RES	0.01305	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-514	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-515	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-516	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-517	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-518	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-519	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-520	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-521	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-522	2021	RES	0.0072	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-523	2021	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-524	2021	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-525	2021	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-526	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-527	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-528	2021	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-529	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-530	2021	RES	0.01512	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-531	2021	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-532	2021	RES	0.00648	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-533	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-534	2021	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-535	2021	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-536	2021	RES	0.01224	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-537	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-538	2021	RES	0.01008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-539	2021	RES	0.0158	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-540	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-541	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-542	2021	RES	0.01595	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-543	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-544	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-545	2021	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-546	2021	RES	0.0048	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-547	2021	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-548	2021	RES	0.0154	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-549	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-550	2021	RES	0.01176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-551	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-552	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-553	2021	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-554	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-555	2021	RES	0.00864	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-556	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-557	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-558	2021	RES	0.028	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-559	2021	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-560	2021	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-561	2021	RES	0.0058	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-562	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-563	2021	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-564	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-565	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-566	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-567	2021	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-568	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-569	2021	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-570	2021	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-571	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-572	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-573	2021	RES	0.007875	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-574	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-575	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-576	2021	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-577	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-578	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-579	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-580	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-581	2021	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-582	2021	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-583	2021	RES	0.00899	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-584	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-585	2021	RES	0.00624	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-586	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-587	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-588	2021	RES	0.01885	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-589	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-590	2021	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-591	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-592	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-593	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-594	2021	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-595	2021	COMMERCIAL	0.1124	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-596	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-597	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-598	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-599	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-600	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-601	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-602	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-603	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-604	2021	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-605	2021	RES	0.00377	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-606	2021	RES	0.0084	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-607	2021	RES	0.01152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-608	2021	RES	0.01032	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-609	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-610	2021	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-611	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-612	2021	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-613	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-614	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-615	2021	RES	0.008	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-616	2021	RES	0.00408	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-617	2021	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-618	2021	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-619	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-620	2021	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-621	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-622	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-623	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-624	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-625	2021	RES	0.00174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-626	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-627	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-628	2021	RES	0.02176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-629	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-630	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-631	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-632	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-633	2021	RES	0.00928	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-634	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-635	2021	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-636	2021	RES	0.004	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-637	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-638	2021	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-639	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-640	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-641	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-642	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-643	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-644	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-645	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-646	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-647	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-648	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-649	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-650	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-651	2021	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-652	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-653	2021	RES	0.005	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-654	2021	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-655	2021	RES	0.0036	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-656	2021	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-657	2021	RES	0.01008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-658	2021	RES	0.01102	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-659	2021	RES	0.00528	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-660	2021	RES	0.00816	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-661	2021	RES	0.00672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-662	2021	RES	0.00432	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-663	2021	RES	0.00936	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-664	2021	COMMERCIAL	0.01566	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-665	2021	RES	0.01224	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-666	2021	RES	0.00792	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-667	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-668	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-669	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-670	2021	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-671	2021	RES	0.01276	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-672	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-673	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-674	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-675	2021	RES	0.01008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-676	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-677	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-678	2021	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-679	2021	RES	0.01056	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-680	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-681	2021	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-682	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-683	2021	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-684	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-685	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-686	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-687	2021	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-688	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-689	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-690	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-691	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-692	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-693	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-694	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-695	2021	RES	0.01224	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-696	2021	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-697	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-698	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-699	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-700	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-701	2021	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-702	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-703	2021	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-704	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-705	2021	RES	0.00319	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-706	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-707	2021	RES	0.00319	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-708	2021	RES	0.00864	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-709	2021	RES	0.01488	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-710	2021	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-711	2021	RES	0.01512	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-712	2021	RES	0.0072	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-713	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-714	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-715	2021	RES	0.00336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-716	2021	RES	0.00408	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-717	2021	RES	0.01176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-718	2021	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-719	2021	RES	0.0204	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-720	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-721	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-722	2021	RES	0.00816	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-723	2021	RES	0.024	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-724	2021	RES	0.00504	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-725	2021	RES	0.00493	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-726	2021	RES	0.01711	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-727	2021	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-728	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-729	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-730	2021	RES	0.00792	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-731	2021	RES	0.00812	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-732	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-733	2021	RES	0.00696	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-734	2021	RES	0.00638	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-735	2021	RES	0.01344	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-736	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-737	2021	RES	0.0261	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-738	2021	RES	0.01272	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-739	2021	RES	0.00504	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-740	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-741	2021	RES	0.00888	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-742	2021	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-743	2021	RES	0.02304	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-744	2021	RES	0.0212	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-745	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-746	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-747	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-748	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-749	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-750	2021	RES	0.01224	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-751	2021	RES	0.00864	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-752	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-753	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-754	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-755	2021	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-756	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-757	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-758	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-759	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-760	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-761	2021	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-762	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-763	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-764	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-765	2021	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-766	2021	RES	0.01056	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-767	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-768	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-769	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-770	2021	RES	0.00864	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-771	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-772	2021	RES	0.01015	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-773	2021	RES	0.00096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-774	2021	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-775	2021	RES	0.01008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-776	2021	RES	0.00624	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-777	2021	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-778	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-779	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-780	2021	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-781	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-782	2021	RES	0.0096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-783	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-784	2021	COMMERCIAL	0.021987	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-785	2021	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-786	2021	RES	0.00984	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-787	2021	RES	0.01248	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-788	2021	RES	0.00792	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-789	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-790	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-791	2021	COMMERCIAL	0.00472	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-792	2021	RES	0.00295	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-793	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-794	2021	RES	0.00648	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-795	2021	RES	0.01392	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-796	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-797	2021	RES	0.00528	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-798	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-799	2021	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-800	2021	RES	0.01334	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-801	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-802	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-803	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-804	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-805	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-806	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-807	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-808	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-809	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-810	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-811	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-812	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-813	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-814	2021	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-815	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-816	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-817	2021	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-818	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-819	2021	RES	0.00336	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-820	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-821	2021	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-822	2021	RES	0.01885	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-823	2021	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-824	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-825	2021	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-826	2021	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-827	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-828	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-829	2021	RES	0.018	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-830	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-831	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-832	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-833	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-834	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-835	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-836	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-837	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-838	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-839	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-840	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-841	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-842	2021	RES	0.00203	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-843	2021	RES	0.015	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-844	2021	RES	0.015	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-845	2021	RES	0.0036	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-846	2021	RES	0.014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-847	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-848	2021	RES	0.014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-849	2021	RES	0.0065	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-850	2021	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-851	2021	RES	0.0096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-852	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-853	2021	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-854	2021	RES	0.019	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-855	2021	RES	0.02112	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-856	2021	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-857	2021	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-858	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-859	2021	RES	0.01305	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-860	2021	RES	0.00864	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-861	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-862	2021	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-863	2021	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-864	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-865	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-866	2021	RES	0.018	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-867	2021	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-868	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-869	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-870	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-871	2021	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-872	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-873	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-874	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-875	2021	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-876	2021	COMMERCIAL	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-877	2021	RES	0.01128	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-878	2021	RES	0.02175	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-879	2021	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-880	2021	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-881	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-882	2021	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-883	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-884	2021	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-885	2021	RES	0.01885	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-886	2021	RES	0.00672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-887	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-888	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-889	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-890	2021	RES	0.00096	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-891	2021	RES	0.00638	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-892	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-893	2021	COMMERCIAL	0.01056	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-894	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-895	2021	RES	0.01176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-896	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-897	2021	RES	0.025	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-898	2021	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-899	2021	RES	0.006282	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-900	2021	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-901	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-902	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-903	2021	COMMERCIAL	0.018	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-904	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-905	2021	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-906	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-907	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-908	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-909	2021	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-910	2021	RES	0.019	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-911	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-912	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-913	2021	RES	0.0154	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-914	2021	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-915	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-916	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-917	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-918	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-919	2021	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-920	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-921	2021	RES	0.00464	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-922	2021	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-923	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-924	2021	RES	0.01566	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-925	2021	RES	0.01595	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-926	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-927	2021	RES	0.01972	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-928	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-929	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-930	2021	RES	0.004	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-931	2021	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-932	2021	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-933	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-934	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-935	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-936	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-937	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-938	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-939	2021	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-940	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-941	2021	RES	0.00456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-942	2021	RES	0.00744	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-943	2021	COMMERCIAL	0.0684	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-944	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-945	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-946	2021	COMMERCIAL	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-947	2021	RES	0.01104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-948	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-949	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-950	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-951	2021	RES	0.01056	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-952	2021	RES	0.01102	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-953	2021	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-954	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-955	2021	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-956	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-957	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-958	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-959	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-960	2021	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-961	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-962	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-963	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-964	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-965	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-966	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-967	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-968	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-969	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-970	2021	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-971	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-972	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-973	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-974	2021	RES	0.00775	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-975	2021	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-976	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-977	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-978	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-979	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-980	2021	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-981	2021	RES	0.0118	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-982	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-983	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-984	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-985	2021	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-986	2021	RES	0.01914	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-987	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-988	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-989	2021	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-990	2021	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-991	2021	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-992	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-993	2021	RES	0.012	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-994	2021	RES	0.0098	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-995	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-996	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-997	2021	RES	0.014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-998	2021	RES	0.0158	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-999	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1000	2021	RES	0.01624	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1001	2021	RES	0.00816	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1002	2021	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1003	2021	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1004	2021	COMMERCIAL	0.1	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1005	2021	COMMERCIAL	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1006	2021	RES	0.01056	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1007	2021	COMMERCIAL	0.0125	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1008	2021	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1009	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1010	2021	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1011	2021	COMMERCIAL	0.01305	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1012	2021	RES	0.028	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1013	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1014	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1015	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1016	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1017	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1018	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1019	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-1020	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1021	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1022	2021	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1023	2021	RES	0.0045	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1024	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1025	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1026	2021	RES	0.01272	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1027	2021	RES	0.02	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1028	2021	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1029	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1030	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1031	2021	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1032	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1033	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1034	2021	RES	0.011	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1035	2021	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1036	2021	RES	0.00528	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1037	2021	RES	0.0072	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1038	2021	RES	0.01224	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1039	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1040	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1041	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1042	2021	INDUSTRIAL	0.025	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1043	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1044	2021	RES	0.01326	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1045	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1046	2021	RES	0.0077	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1047	2021	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1048	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1049	2021	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1050	2021	RES	0.00432	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1051	2021	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1052	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1053	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1054	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1055	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1056	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1057	2021	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1058	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1059	2021	RES	0.009735	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1060	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1061	2021	RES	0.003	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1062	2021	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1063	2021	RES	0.01056	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1064	2021	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1065	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1066	2021	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1067	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1068	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1069	2021	RES	0.0048	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1070	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1071	2021	RES	0.00312	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1072	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1073	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1074	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1075	2021	RES	0.01416	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1076	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1077	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1078	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1079	2021	RES	0.0328	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1080	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1081	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1082	2021	RES	0.01296	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1083	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1084	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1085	2021	RES	0.00552	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1086	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1087	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-1088	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1089	2021	RES	0.00864	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1090	2021	RES	0.01104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1091	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1092	2021	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1093	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1094	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1095	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1096	2021	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1097	2021	COMMERCIAL	0.018846	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1098	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1099	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1100	2021	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1101	2021	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1102	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1103	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1104	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1105	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1106	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1107	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1108	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1109	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1110	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1111	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1112	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1113	2021	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1114	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1115	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1116	2021	RES	0.00203	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1117	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1118	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1119	2021	RES	0.01536	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1120	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1121	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1122	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1123	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1124	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1125	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1126	2021	RES	0.01416	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1127	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1128	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1129	2021	RES	0.00744	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1130	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1131	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1132	2021	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1133	2021	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1134	2021	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1135	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1136	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1137	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1138	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1139	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1140	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1141	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1142	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1143	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1144	2021	COMMERCIAL	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1145	2021	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1146	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1147	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1148	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1149	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1150	2021	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1151	2021	RES	0.00528	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1152	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1153	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1154	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1155	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-1156	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1157	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1158	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1159	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1160	2021	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1161	2021	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1162	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1163	2021	RES	0.01104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1164	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1165	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1166	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1167	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1168	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1169	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1170	2021	RES	0.01015	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1171	2021	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1172	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1173	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1174	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1175	2021	RES	0.00744	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1176	2021	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1177	2021	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1178	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1179	2021	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1180	2021	COMMERCIAL	0.2	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1181	2021	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1182	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1183	2021	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1184	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1185	2021	RES	0.0132	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1186	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1187	2021	RES	0.015	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1188	2021	COMMERCIAL	0.4	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1189	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1190	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1191	2021	COMMERCIAL	0.009995	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1192	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1193	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1194	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1195	2021	RES	0.00936	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1196	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1197	2021	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1198	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1199	2021	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1200	2021	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1201	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1202	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1203	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1204	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1205	2021	RES	0.00744	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1206	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1207	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1208	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1209	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1210	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1211	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1212	2021	RES	0.0176	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1213	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1214	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1215	2021	RES	0.01104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1216	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1217	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1218	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1219	2021	RES	0.0108	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1220	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1221	2021	RES	0.00624	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1222	2021	RES	0.00624	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1223	2021	RES	0.00744	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-1224	2021	RES	0.0103	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1225	2021	RES	0.013611	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1226	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1227	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1228	2021	RES	0.00648	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1229	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1230	2021	RES	0.00792	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1231	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1232	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1233	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1234	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1235	2021	RES	0.0096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1236	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1237	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1238	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1239	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1240	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1241	2021	RES	0.01368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1242	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1243	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1244	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1245	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1246	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1247	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1248	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1249	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1250	2021	RES	0.01152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1251	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1252	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1253	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1254	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1255	2021	RES	0.00642	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1256	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1257	2021	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1258	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1259	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1260	2021	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1261	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1262	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1263	2021	RES	0.00816	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1264	2021	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1265	2021	RES	0.00504	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1266	2021	RES	0.0132	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1267	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1268	2021	RES	0.02	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1269	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1270	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1271	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1272	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1273	2021	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1274	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1275	2021	RES	0.00864	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1276	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1277	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1278	2021	RES	0.00816	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1279	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1280	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1281	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1282	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1283	2021	RES	0.00288	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1284	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1285	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1286	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1287	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1288	2021	RES	0.00174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1289	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1290	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1291	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-1292	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1293	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1294	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1295	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1296	2021	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1297	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1298	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1299	2021	RES	0.025	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1300	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1301	2021	RES	0.01104	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1302	2021	RES	0.0214	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1303	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1304	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1305	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1306	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1307	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1308	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1309	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1310	2021	COMMERCIAL	0.0988	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1311	2021	RES	0.0082	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1312	2021	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1313	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1314	2021	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1315	2021	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1316	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1317	2021	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1318	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1319	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1320	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1321	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1322	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1323	2021	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1324	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1325	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1326	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1327	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1328	2021	RES	0.00672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1329	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1330	2021	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1331	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1332	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1333	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1334	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1335	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1336	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1337	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1338	2021	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1339	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1340	2021	RES	0.00624	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1341	2021	RES	0.00837	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1342	2021	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1343	2021	COMMERCIAL	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1344	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1345	2021	RES	0.00864	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1346	2021	RES	0.00408	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1347	2021	RES	0.00456	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1348	2021	RES	0.00408	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1349	2021	RES	0.00504	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1350	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1351	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1352	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1353	2021	RES	0.007	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1354	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1355	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1356	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1357	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1358	2021	RES	0.00504	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1359	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-1360	2021	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1361	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1362	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1363	2021	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1364	2021	RES	0.00816	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1365	2021	RES	0.01131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1366	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1367	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1368	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1369	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1370	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1371	2021	RES	0.01534	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1372	2021	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1373	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1374	2021	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1375	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1376	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1377	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1378	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1379	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1380	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1381	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1382	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1383	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1384	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1385	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1386	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1387	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1388	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1389	2021	RES	0.00377	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1390	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1391	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1392	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1393	2021	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1394	2021	RES	0.00288	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1395	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1396	2021	RES	0.0096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1397	2021	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1398	2021	RES	0.01344	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1399	2021	RES	0.0048	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1400	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1401	2021	RES	0.00844	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1402	2021	RES	0.01827	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1403	2021	RES	0.00672	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1404	2021	RES	0.0132	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1405	2021	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1406	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1407	2021	RES	0.01334	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1408	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1409	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1410	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1411	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1412	2021	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1413	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1414	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1415	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1416	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1417	2021	RES	0.01276	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1418	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1419	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1420	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1421	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1422	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1423	2021	RES	0.00672	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1424	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1425	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1426	2021	RES	0.017	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1427	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-1428	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1429	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1430	2021	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1431	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1432	2021	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1433	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1434	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1435	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1436	2021	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1437	2021	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1438	2021	RES	0.00072	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1439	2021	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1440	2021	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1441	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1442	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1443	2021	RES	0.01248	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1444	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1445	2021	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1446	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1447	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1448	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1449	2021	RES	0.018	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1450	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1451	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1452	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1453	2021	COMMERCIAL	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1454	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1455	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1456	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1457	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1458	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1459	2021	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1460	2021	RES	0.01008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1461	2021	RES	0.007	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1462	2021	RES	0.01248	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1463	2021	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1464	2021	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1465	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1466	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1467	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1468	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1469	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1470	2021	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1471	2021	RES	0.0036	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1472	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1473	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1474	2021	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1475	2021	RES	0.00528	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1476	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1477	2021	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1478	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1479	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1480	2021	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1481	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1482	2021	RES	0.00899	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1483	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1484	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1485	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1486	2021	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1487	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1488	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1489	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1490	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1491	2021	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1492	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1493	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1494	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1495	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-1496	2021	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1497	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1498	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1499	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1500	2021	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1501	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1502	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1503	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1504	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1505	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1506	2021	RES	0.01152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1507	2021	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1508	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1509	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1510	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1511	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1512	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1513	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1514	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1515	2021	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1516	2021	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1517	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1518	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1519	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1520	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1521	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1522	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1523	2021	RES	0.0231	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1524	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1525	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1526	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1527	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1528	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1529	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1530	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1531	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1532	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1533	2021	RES	0.035	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1534	2021	RES	0.0098	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1535	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1536	2021	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1537	2021	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1538	2021	COMMERCIAL	0.04188	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1539	2021	RES	0.009	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1540	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1541	2021	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1542	2021	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1543	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1544	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1545	2021	RES	0.01421	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1546	2021	RES	0.0072	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1547	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1548	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1549	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1550	2021	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1551	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1552	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1553	2021	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1554	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1555	2021	RES	0.00377	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1556	2021	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1557	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1558	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1559	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1560	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1561	2021	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1562	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1563	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-1564	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1565	2021	RES	0.01368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1566	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1567	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1568	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1569	2021	RES	0.00528	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1570	2021	RES	0.00464	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1571	2021	RES	0.0212	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1572	2021	COMMERCIAL	0.0145	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1573	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1574	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1575	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1576	2021	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1577	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1578	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1579	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1580	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1581	2021	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1582	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1583	2021	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1584	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1585	2021	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1586	2021	RES	0.01566	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1587	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1588	2021	RES	0.004	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1589	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1590	2021	RES	0.00754	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1591	2021	RES	0.01392	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1592	2021	RES	0.0058	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1593	2021	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1594	2021	RES	0.0196	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1595	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1596	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1597	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1598	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1599	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1600	2021	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1601	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1602	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1603	2021	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1604	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1605	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1606	2021	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1607	2021	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1608	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1609	2021	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1610	2021	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1611	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1612	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1613	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1614	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1615	2021	RES	0.00145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1616	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1617	2021	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1618	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1619	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1620	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1621	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1622	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1623	2021	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1624	2021	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1625	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1626	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1627	2021	RES	0.00768	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1628	2021	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1629	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1630	2021	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1631	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

FEPA Net Metering Interconnection DATA (2021 - 2025)

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-1632	2021	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1633	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1634	2021	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1635	2021	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1636	2021	RES	0.005	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1637	2021	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1638	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1639	2021	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1640	2021	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1641	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1642	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1643	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1644	2021	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1645	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1646	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1647	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1648	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1649	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1650	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1651	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1652	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1653	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1654	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1655	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1656	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1657	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1658	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1659	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1660	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1661	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1662	2021	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1663	2021	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1664	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1665	2021	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1666	2021	Res	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1667	2021	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1668	2021	RES	0.01682	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1669	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1670	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1671	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1672	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1673	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1674	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1675	2021	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1676	2021	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1677	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1678	2021	RES	0.01276	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1679	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1680	2021	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1681	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1682	2021	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1683	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1684	2021	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1685	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1686	2021	RES	0.01653	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1687	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1688	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1689	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1690	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1691	2021	RES	0.0232	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1692	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1693	2021	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1694	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1695	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1696	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1697	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1698	2021	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1699	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-1700	2021	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1701	2021	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1702	2021	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1703	2021	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1704	2021	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1705	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1706	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1707	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1708	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1709	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1710	2021	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1711	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1712	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1713	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1714	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1715	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1716	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1717	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1718	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1719	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1720	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1721	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1722	2021	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1723	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1724	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1725	2021	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1726	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1727	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1728	2021	RES	0.01062	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1729	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1730	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1731	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1732	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1733	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1734	2021	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1735	2021	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1736	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1737	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1738	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1739	2021	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1740	2021	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1741	2021	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1742	2021	RES	0.01024	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1743	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1744	2021	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1745	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1746	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1747	2021	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1748	2021	RES	0.00928	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1749	2021	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1750	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1751	2021	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1752	2021	RES	0.018	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1753	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1754	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1755	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1756	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1757	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1758	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1759	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1760	2021	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1761	2021	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1762	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1763	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1764	2021	RES	0.024	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1765	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1766	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1767	2021	RES	0.01151	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-1768	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1769	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1770	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1771	2021	RES	0.00224	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1772	2021	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1773	2021	RES	0.007	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1774	2021	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1775	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1776	2021	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1777	2021	RES	0.00168	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1778	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1779	2021	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1780	2021	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1781	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1782	2021	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1783	2021	RES	0.00551	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1784	2021	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1785	2021	COMMERCIAL	0.021	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1786	2021	RES	0.004425	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1787	2021	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1788	2021	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1789	2022	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1790	2022	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1791	2022	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1792	2022	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1793	2022	RES	0.011	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1794	2022	RES	0.00288	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1795	2022	RES	0.00288	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1796	2022	RES	0.01152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1797	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1798	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1799	2022	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1800	2022	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1801	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1802	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1803	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1804	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1805	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1806	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1807	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1808	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1809	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1810	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1811	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1812	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1813	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1814	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1815	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1816	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1817	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1818	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1819	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1820	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1821	2022	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1822	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1823	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1824	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1825	2022	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1826	2022	RES	0.00672	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1827	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1828	2022	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1829	2022	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1830	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1831	2022	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1832	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1833	2022	RES	0.0098	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1834	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1835	2022	RES	0.005	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO

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					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-1836	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1837	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1838	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1839	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1840	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1841	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1842	2022	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1843	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1844	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1845	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1846	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1847	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1848	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1849	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1850	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1851	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1852	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1853	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1854	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1855	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1856	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1857	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1858	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1859	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1860	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1861	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1862	2022	RES	0.00777	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1863	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1864	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1865	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1866	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1867	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1868	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1869	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1870	2022	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1871	2022	RES	0.0126	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1872	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1873	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1874	2022	RES	0.00377	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1875	2022	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1876	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1877	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1878	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1879	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1880	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1881	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1882	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1883	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1884	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1885	2022	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1886	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1887	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1888	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1889	2022	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1890	2022	RES	0.01131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1891	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1892	2022	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1893	2022	RES	0.00408	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1894	2022	RES	0.01334	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1895	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1896	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1897	2022	RES	0.0176	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1898	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1899	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1900	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1901	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1902	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1903	2022	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-1904	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1905	2022	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1906	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1907	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1908	2022	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1909	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1910	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1911	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1912	2022	RES	0.0044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1913	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1914	2022	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1915	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1916	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1917	2022	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1918	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1919	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1920	2022	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1921	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1922	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1923	2022	RES	0.01972	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1924	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1925	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1926	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1927	2022	RES	0.01653	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1928	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1929	2022	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1930	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1931	2022	RES	0.0126	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1932	2022	RES	0.00551	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1933	2022	RES	0.02	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1934	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1935	2022	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1936	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1937	2022	RES	0.00319	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1938	2022	COMMERCIAL	0.5	Active	NO	NO	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1939	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1940	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1941	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1942	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1943	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1944	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1945	2022	RES	0.008	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1946	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1947	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1948	2022	COMMERCIAL	0.08	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1949	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1950	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1951	2022	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1952	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1953	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1954	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1955	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1956	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1957	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1958	2022	RES	0.01256	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1959	2022	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1960	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1961	2022	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1962	2022	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1963	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1964	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1965	2022	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1966	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1967	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1968	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1969	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1970	2022	RES	0.00168	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1971	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-1972	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1973	2022	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1974	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1975	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1976	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1977	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1978	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1979	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1980	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1981	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1982	2022	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1983	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1984	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1985	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1986	2022	RES	0.0098	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-1987	2022	RES	0.01131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1988	2022	RES	0.0232	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1989	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1990	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1991	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1992	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1993	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1994	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1995	2022	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1996	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1997	2022	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-1998	2022	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-1999	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2000	2022	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2001	2022	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2002	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2003	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2004	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2005	2022	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2006	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2007	2022	RES	0.00984	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2008	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2009	2022	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2010	2022	INDUSTRIAL	2	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2011	2022	COMMERCIAL	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2012	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2013	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2014	2022	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2015	2022	RES	0.0098	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2016	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2017	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2018	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2019	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2020	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2021	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2022	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2023	2022	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2024	2022	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2025	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2026	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2027	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2028	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2029	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2030	2022	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2031	2022	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2032	2022	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2033	2022	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2034	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2035	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2036	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2037	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2038	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2039	2022	RES	0.0197	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-2040	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2041	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2042	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2043	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2044	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2045	2022	RES	0.00206	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2046	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2047	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2048	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2049	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2050	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2051	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2052	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2053	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2054	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2055	2022	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2056	2022	RES	0.0145	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2057	2022	RES	0.00744	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2058	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2059	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2060	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2061	2022	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2062	2022	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2063	2022	RES	0.0348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2064	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2065	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2066	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2067	2022	RES	0.00907	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2068	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2069	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2070	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2071	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2072	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2073	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2074	2022	RES	0.0058	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2075	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2076	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2077	2022	RES	0.01566	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2078	2022	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2079	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2080	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2081	2022	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2082	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2083	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2084	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2085	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2086	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2087	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2088	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2089	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2090	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2091	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2092	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2093	2022	RES	0.01334	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2094	2022	RES	0.01276	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2095	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2096	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2097	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2098	2022	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2099	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2100	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2101	2022	RES	0.004	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2102	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2103	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2104	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2105	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2106	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2107	2022	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-2108	2022	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2109	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2110	2022	COMMERCIAL	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2111	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2112	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2113	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2114	2022	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2115	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2116	2022	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2117	2022	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2118	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2119	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2120	2022	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2121	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2122	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2123	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2124	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2125	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2126	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2127	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2128	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2129	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2130	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2131	2022	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2132	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2133	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2134	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2135	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2136	2022	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2137	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2138	2022	RES	0.003	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2139	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2140	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2141	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2142	2022	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2143	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2144	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2145	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2146	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2147	2022	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2148	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2149	2022	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2150	2022	RES	0.024	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2151	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2152	2022	RES	0.02088	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2153	2022	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2154	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2155	2022	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2156	2022	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2157	2022	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2158	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2159	2022	RES	0.0176	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2160	2022	RES	0.0174	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2161	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2162	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2163	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2164	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2165	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2166	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2167	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2168	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2169	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2170	2022	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2171	2022	RES	0.00775	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2172	2022	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2173	2022	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2174	2022	RES	0.0087	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2175	2022	COMMERCIAL	1.25	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-2176	2022	COMMERCIAL	3	Complete	YES	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2177	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2178	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2179	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2180	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2181	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2182	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2183	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2184	2022	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2185	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2186	2022	RES	0.01276	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2187	2022	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2188	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2189	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2190	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2191	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2192	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2193	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2194	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2195	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2196	2022	INDUSTRIAL	0.9915	Complete	YES	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2197	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2198	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2199	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2200	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2201	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2202	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2203	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2204	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2205	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2206	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2207	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2208	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2209	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2210	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2211	2022	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2212	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2213	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2214	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2215	2022	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2216	2022	COMMERCIAL	0.01334	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2217	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2218	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2219	2022	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2220	2022	RES	0.00174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2221	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2222	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2223	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2224	2022	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2225	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2226	2022	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2227	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2228	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2229	2022	RES	0.0098	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2230	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2231	2022	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2232	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2233	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2234	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2235	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2236	2022	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2237	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2238	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2239	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2240	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2241	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2242	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2243	2022	RES	0.0036	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-2244	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2245	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2246	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2247	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2248	2022	RES	0.02001	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2249	2022	RES	0.018	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2250	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2251	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2252	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2253	2022	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2254	2022	RES	0.00464	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2255	2022	RES	0.00768	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2256	2022	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2257	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2258	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2259	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2260	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2261	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2262	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2263	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2264	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2265	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2266	2022	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2267	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2268	2022	RES	0.00144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2269	2022	RES	0.01334	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2270	2022	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2271	2022	COMMERCIAL	0.0798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2272	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2273	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2274	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2275	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2276	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2277	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2278	2022	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2279	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2280	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2281	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2282	2022	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2283	2022	RES	0.01326	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2284	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2285	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2286	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2287	2022	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2288	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2289	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2290	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2291	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2292	2022	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2293	2022	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2294	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2295	2022	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2296	2022	RES	0.0138	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2297	2022	RES	0.01566	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2298	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2299	2022	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2300	2022	RES	0.00406	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2301	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2302	2022	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2303	2022	RES	0.005	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2304	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2305	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2306	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2307	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2308	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2309	2022	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2310	2022	RES	0.004	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2311	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-2312	2022	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2313	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2314	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2315	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2316	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2317	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2318	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2319	2022	RES	0.0104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2320	2022	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2321	2022	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2322	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2323	2022	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2324	2022	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2325	2022	RES	0.01152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2326	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2327	2022	RES	0.00447	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2328	2022	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2329	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2330	2022	RES	0.01363	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2331	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2332	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2333	2022	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2334	2022	RES	0.01769	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2335	2022	RES	0.0029	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2336	2022	COMMERCIAL	0.15	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2337	2022	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2338	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2339	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2340	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2341	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2342	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2343	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2344	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2345	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2346	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2347	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2348	2022	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2349	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2350	2022	RES	0.05	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2351	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2352	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2353	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2354	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2355	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2356	2022	RES	0.00638	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2357	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2358	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2359	2022	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2360	2022	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2361	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2362	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2363	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2364	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2365	2022	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2366	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2367	2022	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2368	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2369	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2370	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2371	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2372	2022	RES	0.01421	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2373	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2374	2022	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2375	2022	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2376	2022	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2377	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2378	2022	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2379	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-2380	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2381	2022	RES	0.03132	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2382	2022	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2383	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2384	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2385	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2386	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2387	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2388	2022	RES	0.01827	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2389	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2390	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2391	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2392	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2393	2022	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2394	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2395	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2396	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2397	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2398	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2399	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2400	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2401	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2402	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2403	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2404	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2405	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2406	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2407	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2408	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2409	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2410	2022	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2411	2022	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2412	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2413	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2414	2022	COMMERCIAL	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2415	2022	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2416	2022	RES	0.00624	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2417	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2418	2022	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2419	2022	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2420	2022	RES	0.0174	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2421	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2422	2022	RES	0.0136	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2423	2022	RES	0.0098	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2424	2022	RES	0.022	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2425	2022	RES	0.00144	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2426	2022	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2427	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2428	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2429	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2430	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2431	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2432	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2433	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2434	2022	RES	0.0165	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2435	2022	RES	0.010132	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2436	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2437	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2438	2022	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2439	2022	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2440	2022	RES	0.012516	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2441	2022	RES	0.007748	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2442	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2443	2022	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2444	2022	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2445	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2446	2022	COMMERCIAL	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2447	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-2448	2022	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2449	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2450	2022	RES	0.009	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2451	2022	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2452	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2453	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2454	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2455	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2456	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2457	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2458	2022	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2459	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2460	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2461	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2462	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2463	2022	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2464	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2465	2022	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2466	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2467	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2468	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2469	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2470	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2471	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2472	2022	RES	0.014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2473	2022	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2474	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2475	2022	RES	0.004	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2476	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2477	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2478	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2479	2022	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2480	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2481	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2482	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2483	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2484	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2485	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2486	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2487	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2488	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2489	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2490	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2491	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2492	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2493	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2494	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2495	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2496	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2497	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2498	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2499	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2500	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2501	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2502	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2503	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2504	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2505	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2506	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2507	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2508	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2509	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2510	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2511	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2512	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2513	2022	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2514	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2515	2022	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-2516	2022	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2517	2022	RES	0.00555	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2518	2022	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2519	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2520	2022	RES	0.00596	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2521	2022	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2522	2022	COMMERCIAL	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2523	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2524	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2525	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2526	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2527	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2528	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2529	2022	RES	0.00177	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2530	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2531	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2532	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2533	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2534	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2535	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2536	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2537	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2538	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2539	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2540	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2541	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2542	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2543	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2544	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2545	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2546	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2547	2022	RES	0.01341	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2548	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2549	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2550	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2551	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2552	2022	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2553	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2554	2022	RES	0.0208	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2555	2022	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2556	2022	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2557	2022	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2558	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2559	2022	COMMERCIAL	0.09	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2560	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2561	2022	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2562	2022	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2563	2022	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2564	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2565	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2566	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2567	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2568	2022	RES	0.01798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2569	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2570	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2571	2022	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2572	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2573	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2574	2022	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2575	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2576	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2577	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2578	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2579	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2580	2022	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2581	2022	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2582	2022	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2583	2022	RES	0.01256	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-2584	2022	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2585	2022	RES	0.01624	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2586	2022	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2587	2022	RES	0.01044	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2588	2022	RES	0.00812	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2589	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2590	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2591	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2592	2022	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2593	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2594	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2595	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2596	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2597	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2598	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2599	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2600	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2601	2022	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2602	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2603	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2604	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2605	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2606	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2607	2022	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2608	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2609	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2610	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2611	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2612	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2613	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2614	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2615	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2616	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2617	2022	RES	0.01072	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2618	2022	RES	0.005364	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2619	2022	RES	0.0029	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2620	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2621	2022	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2622	2022	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2623	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2624	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2625	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2626	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2627	2022	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2628	2022	RES	0.01247	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2629	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2630	2022	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2631	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2632	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2633	2022	RES	0.01758	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2634	2022	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2635	2022	COMMERCIAL	0.65	Complete	YES	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2636	2022	COMMERCIAL	0.05	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2637	2022	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2638	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2639	2022	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2640	2022	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2641	2022	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2642	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2643	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2644	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2645	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2646	2022	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2647	2022	RES	0.01276	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2648	2022	RES	0.0174	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2649	2022	RES	0.0228	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2650	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2651	2022	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-2652	2022	RES	0.02262	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2653	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2654	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2655	2022	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2656	2022	RES	0.04	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2657	2022	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2658	2022	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2659	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2660	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2661	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2662	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2663	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2664	2022	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2665	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2666	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2667	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2668	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2669	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2670	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2671	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2672	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2673	2022	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2674	2022	RES	0.0186	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2675	2022	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2676	2022	RES	0.00349	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2677	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2678	2022	RES	0.00349	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2679	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2680	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2681	2022	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2682	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2683	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2684	2022	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2685	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2686	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2687	2022	RES	0.0188	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2688	2022	RES	0.00816	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2689	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2690	2022	RES	0.007152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2691	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2692	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2693	2022	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2694	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2695	2022	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2696	2022	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2697	2022	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2698	2022	RES	0.014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2699	2022	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2700	2022	INDUSTRIAL	0.7	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2701	2022	RES	0.011026	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2702	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2703	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2704	2022	RES	0.0153	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2705	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2706	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2707	2022	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2708	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2709	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2710	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2711	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2712	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2713	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2714	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2715	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2716	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2717	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2718	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2719	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-2720	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2721	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2722	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2723	2022	RES	0.013	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2724	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2725	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2726	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2727	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2728	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2729	2022	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2730	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2731	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2732	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2733	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2734	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2735	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2736	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2737	2022	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2738	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2739	2022	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2740	2022	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2741	2022	RES	0.00524	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2742	2022	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2743	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2744	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2745	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2746	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2747	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2748	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2749	2022	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2750	2022	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2751	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2752	2022	RES	0.00596	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2753	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2754	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2755	2022	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2756	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2757	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2758	2022	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2759	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2760	2022	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2761	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2762	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2763	2022	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2764	2022	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2765	2022	RES	0.009238	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2766	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2767	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2768	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2769	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2770	2022	RES	0.01334	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2771	2022	RES	0.00894	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2772	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2773	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2774	2022	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2775	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2776	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2777	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2778	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2779	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2780	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2781	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2782	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2783	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2784	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2785	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2786	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2787	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-2788	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2789	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2790	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2791	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2792	2022	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2793	2022	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2794	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2795	2022	RES	0.00261	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2796	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2797	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2798	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2799	2022	RES	0.0154	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2800	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2801	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2802	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2803	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2804	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2805	2022	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2806	2022	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2807	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2808	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2809	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2810	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2811	2022	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2812	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2813	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2814	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2815	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2816	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2817	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2818	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2819	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2820	2022	RES	0.01168	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2821	2022	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2822	2022	RES	0.0052	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2823	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2824	2022	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2825	2022	RES	0.01566	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2826	2022	RES	0.01595	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2827	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2828	2022	RES	0.009216	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2829	2022	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2830	2022	RES	0.00737	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2831	2022	RES	0.011	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2832	2022	RES	0.01479	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2833	2022	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2834	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2835	2022	RES	0.00812	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2836	2022	INDUSTRIAL	1.1	Active	YES	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2837	2022	RES	0.01218	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-2838	2022	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2839	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2840	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2841	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2842	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2843	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2844	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2845	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2846	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2847	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2848	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2849	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2850	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2851	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2852	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2853	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2854	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2855	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-2856	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2857	2022	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2858	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2859	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2860	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2861	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2862	2022	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2863	2022	RES	0.01624	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2864	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2865	2022	RES	0.00596	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2866	2022	RES	0.02581	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2867	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2868	2022	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2869	2022	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2870	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2871	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2872	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2873	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2874	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2875	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2876	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2877	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2878	2022	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2879	2022	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2880	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2881	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2882	2022	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2883	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2884	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2885	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2886	2022	RES	0.01508	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2887	2022	COMMERCIAL	0.01972	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2888	2022	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2889	2022	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2890	2022	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2891	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2892	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2893	2022	COMMERCIAL	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2894	2022	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2895	2022	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2896	2022	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2897	2022	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2898	2022	COMMERCIAL	0.00638	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2899	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2900	2022	RES	0.024	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2901	2022	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2902	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2903	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2904	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2905	2022	RES	0.01131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2906	2022	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2907	2022	RES	0.014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2908	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2909	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2910	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2911	2022	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2912	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2913	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2914	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2915	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2916	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2917	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2918	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2919	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2920	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2921	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2922	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2923	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-2924	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2925	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2926	2022	RES	0.00907	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2927	2022	RES	0.01856	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2928	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2929	2022	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2930	2022	RES	0.0078	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2931	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2932	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2933	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2934	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2935	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2936	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2937	2022	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2938	2022	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2939	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2940	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2941	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2942	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2943	2022	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2944	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2945	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2946	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2947	2022	RES	0.0162	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2948	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2949	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2950	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2951	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2952	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2953	2022	RES	0.0072	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2954	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2955	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2956	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2957	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2958	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2959	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2960	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2961	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2962	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2963	2022	RES	0.01856	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2964	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2965	2022	COMMERCIAL	0.05	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2966	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2967	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2968	2022	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2969	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2970	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2971	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2972	2022	RES	0.028	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2973	2022	RES	0.0232	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2974	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2975	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2976	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2977	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2978	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2979	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2980	2022	RES	0.00298	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2981	2022	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2982	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2983	2022	COMMERCIAL	0.00633	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2984	2022	RES	0.004992	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2985	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2986	2022	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2987	2022	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2988	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2989	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2990	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2991	2022	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-2992	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2993	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2994	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2995	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2996	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-2997	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2998	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-2999	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3000	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3001	2022	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3002	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3003	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3004	2022	RES	0.0078	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3005	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3006	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3007	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3008	2022	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3009	2022	RES	0.00725	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3010	2022	RES	0.01062	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3011	2022	RES	0.01062	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3012	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3013	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3014	2022	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3015	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3016	2022	RES	0.00957	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3017	2022	RES	0.01444	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3018	2022	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3019	2022	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3020	2022	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3021	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3022	2022	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3023	2022	RES	0.009074	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3024	2022	RES	0.01624	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3025	2022	RES	0.00667	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3026	2022	RES	0.0122	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3027	2022	RES	0.01764	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3028	2022	COMMERCIAL	0.1	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3029	2022	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3030	2022	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3031	2022	RES	0.011517	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3032	2022	RES	0.00696	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3033	2022	RES	0.00348	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3034	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3035	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3036	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3037	2022	RES	0.00672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3038	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3039	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3040	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3041	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3042	2022	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3043	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3044	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3045	2022	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3046	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3047	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3048	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3049	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3050	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3051	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3052	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3053	2022	COMMERCIAL	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3054	2022	RES	0.0234	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3055	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3056	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3057	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3058	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3059	2022	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-3060	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3061	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3062	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3063	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3064	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3065	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3066	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3067	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3068	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3069	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3070	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3071	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3072	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3073	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3074	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3075	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3076	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3077	2022	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3078	2022	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3079	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3080	2022	RES	0.0154	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3081	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3082	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3083	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3084	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3085	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3086	2022	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3087	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3088	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3089	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3090	2022	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3091	2022	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3092	2022	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3093	2022	RES	0.00715	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3094	2022	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3095	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3096	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3097	2022	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3098	2022	RES	0.008725	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3099	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3100	2022	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3101	2022	RES	0.00841	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3102	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3103	2022	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3104	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3105	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3106	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3107	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3108	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3109	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3110	2022	RES	0.0055	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3111	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3112	2022	RES	0.01537	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3113	2022	RES	0.01537	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3114	2022	RES	0.045	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3115	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3116	2022	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3117	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3118	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3119	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3120	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3121	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3122	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3123	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3124	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3125	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3126	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3127	2022	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-3128	2022	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3129	2022	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3130	2022	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3131	2022	RES	0.01334	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3132	2022	COMMERCIAL	0.00605	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3133	2022	RES	0.00762	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3134	2022	RES	0.01593	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3135	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3136	2022	Res	0.0116	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3137	2022	RES	0.01247	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3138	2022	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3139	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3140	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3141	2022	INDUSTRIAL	0.6	Active	YES	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3142	2022	RES	0.01363	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3143	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3144	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3145	2022	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3146	2022	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3147	2022	RES	0.00667	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3148	2022	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3149	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3150	2022	RES	0.00558	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3151	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3152	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3153	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3154	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3155	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3156	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3157	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3158	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3159	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3160	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3161	2022	COMMERCIAL	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3162	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3163	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3164	2022	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3165	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3166	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3167	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3168	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3169	2022	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3170	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3171	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3172	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3173	2022	RES	0.01421	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3174	2022	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3175	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3176	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3177	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3178	2022	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3179	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3180	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3181	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3182	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3183	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3184	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3185	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3186	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3187	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3188	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3189	2022	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3190	2022	RES	0.01131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3191	2022	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3192	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3193	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3194	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3195	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-3196	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3197	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3198	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3199	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3200	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3201	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3202	2022	RES	0.0342	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3203	2022	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3204	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3205	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3206	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3207	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3208	2022	RES	0.029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3209	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3210	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3211	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3212	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3213	2022	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3214	2022	Res	0.00864	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3215	2022	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3216	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3217	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3218	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3219	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3220	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3221	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3222	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3223	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3224	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3225	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3226	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3227	2022	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3228	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3229	2022	RES	0.0228	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3230	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3231	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3232	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3233	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3234	2022	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3235	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3236	2022	RES	0.019	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3237	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3238	2022	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3239	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3240	2022	RES	0.00528	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3241	2022	RES	0.007329	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3242	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3243	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3244	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3245	2022	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3246	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3247	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3248	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3249	2022	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3250	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3251	2022	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3252	2022	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3253	2022	COMMERCIAL	0.1833	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3254	2022	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3255	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3256	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3257	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3258	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3259	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3260	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3261	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3262	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3263	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-3264	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3265	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3266	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3267	2022	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3268	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3269	2022	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3270	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3271	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3272	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3273	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3274	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3275	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3276	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3277	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3278	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3279	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3280	2022	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3281	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3282	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3283	2022	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3284	2022	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3285	2022	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3286	2022	RES	0.01073	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3287	2022	RES	0.019	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3288	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3289	2022	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3290	2022	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-3291	2022	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3292	2022	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3293	2022	COMMERCIAL	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3294	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3295	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3296	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3297	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3298	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3299	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3300	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3301	2022	RES	0.024	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3302	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3303	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3304	2022	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3305	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3306	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3307	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3308	2022	RES	0.0182	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3309	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3310	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3311	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3312	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3313	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3314	2022	RES	0.0035	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3315	2022	RES	0.0113	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3316	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3317	2022	RES	0.01276	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3318	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3319	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3320	2022	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3321	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3322	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3323	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3324	2022	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3325	2022	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3326	2022	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3327	2022	RES	0.0138	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3328	2022	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3329	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3330	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3331	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-3332	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3333	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3334	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3335	2022	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3336	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3337	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3338	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3339	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3340	2022	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3341	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3342	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3343	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3344	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3345	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3346	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3347	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3348	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3349	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3350	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3351	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3352	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3353	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3354	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3355	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3356	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3357	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3358	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3359	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3360	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3361	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3362	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3363	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3364	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3365	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3366	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3367	2022	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3368	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3369	2022	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3370	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3371	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3372	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3373	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3374	2022	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3375	2022	COMMERCIAL	0.02592	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3376	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3377	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3378	2022	RES	0.011	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3379	2022	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3380	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3381	2022	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3382	2022	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3383	2022	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3384	2022	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3385	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3386	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3387	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3388	2022	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3389	2022	RES	0.00942	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3390	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3391	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3392	2022	RES	0.00628	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3393	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3394	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3395	2022	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3396	2022	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3397	2022	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3398	2022	RES	0.01334	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3399	2022	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-3400	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3401	2022	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3402	2022	RES	0.00638	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3403	2022	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3404	2022	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3405	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3406	2022	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3407	2022	RES	0.01862	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3408	2022	RES	0.01624	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3409	2022	RES	0.00783	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3410	2022	RES	0.0231	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3411	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3412	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3413	2022	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3414	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3415	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3416	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3417	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3418	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3419	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3420	2022	RES	0.00419	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3421	2022	RES	0.008027	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3422	2022	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3423	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3424	2022	RES	0.00489	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3425	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3426	2022	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3427	2022	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3428	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3429	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3430	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3431	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3432	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3433	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3434	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3435	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3436	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3437	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3438	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3439	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3440	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3441	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3442	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3443	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3444	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3445	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3446	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3447	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3448	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3449	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3450	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3451	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3452	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3453	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3454	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3455	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3456	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3457	2022	RES	0.013	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3458	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3459	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3460	2022	RES	0.003	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3461	2022	COMMERCIAL	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3462	2022	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3463	2022	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3464	2022	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3465	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3466	2022	RES	0.0228	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3467	2022	RES	0.01228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-3468	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3469	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3470	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3471	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3472	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3473	2022	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3474	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3475	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3476	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3477	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3478	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3479	2022	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3480	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3481	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3482	2022	RES	0.01045	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3483	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3484	2022	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3485	2022	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3486	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3487	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3488	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3489	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3490	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3491	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3492	2022	RES	0.00531	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3493	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3494	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3495	2022	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3496	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3497	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3498	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3499	2022	RES	0.00489	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3500	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3501	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3502	2022	RES	0.01421	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3503	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3504	2022	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3505	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3506	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3507	2022	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3508	2022	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3509	2022	COMMERCIAL	0.00885	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3510	2022	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3511	2022	RES	0.01209	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3512	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3513	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3514	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3515	2022	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3516	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3517	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3518	2022	RES	0.012288	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3519	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3520	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3521	2022	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3522	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3523	2022	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3524	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3525	2022	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3526	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3527	2022	RES	0.01363	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3528	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3529	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3530	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3531	2022	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3532	2022	RES	0.01363	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3533	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3534	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3535	2022	RES	0.00551	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-3536	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3537	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3538	2022	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3539	2022	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3540	2022	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3541	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3542	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3543	2022	RES	0.008832	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3544	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3545	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3546	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3547	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3548	2022	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3549	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3550	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3551	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3552	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3553	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3554	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3555	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3556	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3557	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3558	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3559	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3560	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3561	2022	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3562	2022	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3563	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3564	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3565	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3566	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3567	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3568	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3569	2022	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3570	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3571	2022	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3572	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3573	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3574	2022	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3575	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3576	2022	RES	0.00936	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3577	2022	RES	0.008784	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3578	2022	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3579	2022	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3580	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3581	2022	RES	0.007329	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3582	2022	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3583	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3584	2022	RES	0.02128	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3585	2022	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3586	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3587	2022	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3588	2022	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3589	2022	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3590	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3591	2022	RES	0.0139	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3592	2022	RES	0.045	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3593	2022	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3594	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3595	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3596	2022	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3597	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3598	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3599	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3600	2022	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3601	2022	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3602	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3603	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-3604	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3605	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3606	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3607	2022	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3608	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3609	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3610	2022	RES	0.00419	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3611	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3612	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3613	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3614	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3615	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3616	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3617	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3618	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3619	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3620	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3621	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3622	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3623	2022	RES	0.009	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3624	2022	RES	0.01682	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3625	2022	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3626	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3627	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3628	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3629	2022	COMMERCIAL	0.126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3630	2022	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3631	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3632	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3633	2022	RES	0.00873	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3634	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3635	2022	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3636	2022	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3637	2022	RES	0.005235	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3638	2022	RES	0.045	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3639	2022	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3640	2022	RES	0.01305	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3641	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3642	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3643	2022	RES	0.0015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3644	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3645	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3646	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3647	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3648	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3649	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3650	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3651	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3652	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3653	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3654	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3655	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3656	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3657	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3658	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3659	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3660	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3661	2022	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3662	2022	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3663	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3664	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3665	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3666	2022	RES	0.00845	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3667	2022	RES	0.0021	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3668	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3669	2022	RES	0.00558	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3670	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3671	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-3672	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3673	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3674	2022	RES	0.0276	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3675	2022	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3676	2022	RES	0.00698	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3677	2022	RES	0.00377	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3678	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3679	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3680	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3681	2022	RES	0.00977	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3682	2022	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3683	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3684	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3685	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3686	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3687	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3688	2022	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3689	2022	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3690	2022	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3691	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3692	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3693	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3694	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3695	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3696	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3697	2022	RES	0.00986	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3698	2022	RES	0.0126	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3699	2022	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3700	2022	RES	0.00475	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3701	2022	RES	0.0244	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3702	2022	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3703	2022	RES	0.01305	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3704	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3705	2022	RES	0.01396	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3706	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3707	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3708	2022	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3709	2022	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3710	2022	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3711	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3712	2022	RES	0.006785	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3713	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3714	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3715	2022	COMMERCIAL	0.01247	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3716	2022	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3717	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3718	2022	RES	0.0029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3719	2022	RES	0.0078	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3720	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3721	2022	RES	0.00988	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3722	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3723	2022	RES	0.01189	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3724	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3725	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3726	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3727	2022	RES	0.0092	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3728	2022	RES	0.0052	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3729	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3730	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3731	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3732	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3733	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3734	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3735	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3736	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3737	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3738	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3739	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-3740	2022	RES	0.0084	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3741	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3742	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3743	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3744	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3745	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3746	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3747	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3748	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3749	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3750	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3751	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3752	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3753	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3754	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3755	2022	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3756	2022	RES	0.02175	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3757	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3758	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3759	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3760	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3761	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3762	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3763	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3764	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3765	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3766	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3767	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3768	2022	RES	0.00638	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3769	2022	RES	0.01276	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3770	2022	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3771	2022	RES	0.00816	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3772	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3773	2022	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3774	2022	RES	0.0252	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3775	2022	RES	0.01007	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3776	2022	RES	0.00698	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3777	2022	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3778	2022	RES	0.018	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3779	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3780	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3781	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3782	2022	RES	0.00792	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3783	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3784	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3785	2022	RES	0.0108	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3786	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3787	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3788	2022	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3789	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3790	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3791	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3792	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3793	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3794	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3795	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3796	2022	RES	0.00936	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3797	2022	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3798	2022	RES	0.0106	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3799	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3800	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3801	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3802	2022	RES	0.00977	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3803	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3804	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3805	2022	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3806	2022	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3807	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-3808	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3809	2022	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3810	2022	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3811	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3812	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3813	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3814	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3815	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3816	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3817	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3818	2022	RES	0.0203	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3819	2022	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3820	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3821	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3822	2022	RES	0.01368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3823	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3824	2022	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3825	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3826	2022	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3827	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3828	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3829	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3830	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3831	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3832	2022	RES	0.01537	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3833	2022	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3834	2022	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3835	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3836	2022	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3837	2022	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3838	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3839	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3840	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3841	2022	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3842	2022	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3843	2022	RES	0.003	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3844	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3845	2022	RES	0.00435	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3846	2022	COMMERCIAL	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3847	2022	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3848	2022	RES	0.00358	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3849	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3850	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3851	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3852	2022	RES	0.01779	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3853	2022	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3854	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3855	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3856	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3857	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3858	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3859	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3860	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3861	2022	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3862	2022	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3863	2022	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3864	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3865	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3866	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3867	2022	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3868	2022	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3869	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3870	2022	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3871	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3872	2022	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3873	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3874	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3875	2022	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-3876	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3877	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3878	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3879	2022	RES	0.0276	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3880	2022	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3881	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3882	2022	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3883	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3884	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3885	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3886	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3887	2022	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3888	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3889	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3890	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3891	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3892	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3893	2022	RES	0.00986	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-3894	2022	RES	0.01178	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3895	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3896	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3897	2022	RES	0.00432	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3898	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3899	2022	RES	0.007678	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3900	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3901	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3902	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3903	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3904	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3905	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3906	2022	RES	0.0154	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3907	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3908	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3909	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3910	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3911	2022	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3912	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3913	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3914	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3915	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3916	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3917	2022	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3918	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3919	2022	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3920	2022	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3921	2022	RES	0.01399	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3922	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3923	2022	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3924	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3925	2022	COMMERCIAL	1.2	Complete	YES	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3926	2022	RES	0.0231	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3927	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3928	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3929	2022	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3930	2022	RES	0.0168	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3931	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3932	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3933	2022	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3934	2022	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3935	2022	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3936	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3937	2022	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3938	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3939	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3940	2022	RES	0.01344	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3941	2022	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3942	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3943	2022	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-3944	2022	RES	0.0154	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3945	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3946	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3947	2022	RES	0.0078	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3948	2022	RES	0.0107	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3949	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3950	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3951	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3952	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3953	2022	RES	0.01047	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3954	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3955	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3956	2022	RES	0.0029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3957	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3958	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3959	2022	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3960	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3961	2022	RES	0.00523	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3962	2022	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3963	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3964	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3965	2022	RES	0.00377	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3966	2022	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3967	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3968	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3969	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3970	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3971	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3972	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3973	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3974	2022	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3975	2022	RES	0.01368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3976	2022	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3977	2022	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3978	2022	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3979	2022	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3980	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3981	2022	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3982	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3983	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3984	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3985	2022	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3986	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3987	2022	RES	0.01653	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3988	2022	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3989	2022	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3990	2022	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3991	2022	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3992	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3993	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3994	2022	RES	0.01368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3995	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3996	2022	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-3997	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3998	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-3999	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4000	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4001	2022	RES	0.00232	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4002	2022	RES	0.01914	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4003	2022	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4004	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4005	2022	RES	0.0092	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4006	2022	RES	0.0104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4007	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4008	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4009	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4010	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4011	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-4012	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4013	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4014	2022	RES	0.02	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4015	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4016	2022	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4017	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4018	2022	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4019	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4020	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4021	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4022	2022	RES	0.0143	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4023	2022	RES	0.00419	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4024	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4025	2022	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4026	2022	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4027	2022	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4028	2022	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4029	2022	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4030	2022	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4031	2022	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4032	2022	RES	0.0058	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4033	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4034	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4035	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4036	2022	RES	0.0116	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4037	2022	RES	0.02204	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4038	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4039	2022	RES	0.0069	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4040	2022	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4041	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4042	2022	RES	0.01682	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4043	2022	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4044	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4045	2022	RES	0.0107	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4046	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4047	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4048	2022	RES	0.0168	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4049	2022	RES	0.01566	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4050	2022	RES	0.008344	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4051	2022	RES	0.01667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4052	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4053	2022	RES	0.00986	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4054	2022	RES	0.006556	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4055	2022	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4056	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4057	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4058	2022	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4059	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4060	2022	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4061	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4062	2022	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4063	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4064	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4065	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4066	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4067	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4068	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4069	2022	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4070	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4071	2022	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4072	2022	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4073	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4074	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4075	2022	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4076	2022	COMMERCIAL	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4077	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4078	2022	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4079	2022	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-4080	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4081	2022	RES	0.00419	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4082	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4083	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4084	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4085	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4086	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4087	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4088	2022	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4089	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4090	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4091	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4092	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4093	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4094	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4095	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4096	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4097	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4098	2022	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4099	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4100	2022	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4101	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4102	2022	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4103	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4104	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4105	2022	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4106	2022	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4107	2022	RES	0.01566	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4108	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4109	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4110	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4111	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4112	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4113	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4114	2022	RES	0.016054	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4115	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4116	2022	RES	0.01386	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4117	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4118	2022	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4119	2022	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4120	2022	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4121	2022	RES	0.02	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4122	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4123	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4124	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4125	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4126	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4127	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4128	2022	RES	0.00667	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4129	2022	RES	0.00609	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4130	2022	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4131	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4132	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4133	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4134	2022	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4135	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4136	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4137	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4138	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4139	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4140	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4141	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4142	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4143	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4144	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4145	2022	COMMERCIAL	0.1656	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4146	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4147	2022	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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Met-Ed	ME-4148	2022	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4149	2022	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4150	2022	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4151	2022	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4152	2022	RES	0.01044	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4153	2022	RES	0.0029	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4154	2022	RES	0.01276	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4155	2022	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4156	2022	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4157	2022	RES	0.02117	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4158	2022	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4159	2022	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4160	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4161	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4162	2022	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4163	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4164	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4165	2022	RES	0.0118	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4166	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4167	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4168	2022	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4169	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4170	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4171	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4172	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4173	2022	RES	0.0063	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4174	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4175	2022	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4176	2022	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4177	2022	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4178	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4179	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4180	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4181	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4182	2022	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4183	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4184	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4185	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4186	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4187	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4188	2022	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4189	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4190	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4191	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4192	2022	RES	0.00349	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4193	2022	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4194	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4195	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4196	2022	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4197	2022	COMMERCIAL	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4198	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4199	2022	RES	0.0086	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4200	2022	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4201	2022	RES	0.01202	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4202	2022	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4203	2022	RES	0.00663	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4204	2022	RES	0.01682	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4205	2022	RES	0.01131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4206	2022	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4207	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4208	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4209	2022	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4210	2022	RES	0.004	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4211	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4212	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4213	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4214	2022	RES	0.01247	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4215	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-4216	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4217	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4218	2022	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4219	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4220	2022	RES	0.00888	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4221	2022	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4222	2022	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4223	2022	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4224	2022	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4225	2022	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4226	2022	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4227	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4228	2022	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4229	2022	RES	0.01624	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4230	2022	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4231	2022	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4232	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4233	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4234	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4235	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4236	2022	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4237	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4238	2022	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4239	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4240	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4241	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4242	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4243	2022	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4244	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4245	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4246	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4247	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4248	2022	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4249	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4250	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4251	2022	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4252	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4253	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4254	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4255	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4256	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4257	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4258	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4259	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4260	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4261	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4262	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4263	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4264	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4265	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4266	2022	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4267	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4268	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4269	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4270	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4271	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4272	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4273	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4274	2022	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4275	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4276	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4277	2022	RES	0.0092	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4278	2022	RES	0.0092	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4279	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4280	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4281	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4282	2022	RES	0.01479	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4283	2022	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-4284	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4285	2022	RES	0.00624	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4286	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4287	2022	RES	0.0081	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4288	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4289	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4290	2022	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4291	2022	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4292	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4293	2022	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4294	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4295	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4296	2022	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4297	2022	COMMERCIAL	2.5	Active	YES	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4298	2022	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4299	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4300	2022	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4301	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4302	2022	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4303	2022	RES	0.0045	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4304	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4305	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4306	2022	COMMERCIAL	0.0924	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4307	2022	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4308	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4309	2022	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4310	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4311	2022	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4312	2022	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4313	2022	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4314	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4315	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4316	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4317	2022	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4318	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4319	2022	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4320	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4321	2022	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4322	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4323	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4324	2022	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4325	2022	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4326	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4327	2022	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4328	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4329	2022	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4330	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4331	2023	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4332	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4333	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4334	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4335	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4336	2023	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4337	2023	COMMERCIAL	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4338	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4339	2023	RES	0.00899	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4340	2023	RES	0.01247	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4341	2023	RES	0.00232	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4342	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4343	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4344	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4345	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4346	2023	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4347	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4348	2023	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4349	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4350	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4351	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-4352	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4353	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4354	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4355	2023	RES	0.01658	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4356	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4357	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4358	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4359	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4360	2023	RES	0.014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4361	2023	RES	0.0086	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4362	2023	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4363	2023	RES	0.018	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4364	2023	COMMERCIAL	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4365	2023	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4366	2023	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4367	2023	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4368	2023	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4369	2023	RES	0.01976	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4370	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4371	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4372	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4373	2023	COMMERCIAL	0.9	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4374	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4375	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4376	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4377	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4378	2023	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-4379	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4380	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4381	2023	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4382	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4383	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4384	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4385	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4386	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4387	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4388	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4389	2023	RES	0.013	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4390	2023	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4391	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4392	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4393	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4394	2023	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4395	2023	RES	0.01363	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4396	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4397	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4398	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4399	2023	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4400	2023	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4401	2023	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4402	2023	RES	0.02	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4403	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4404	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4405	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4406	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4407	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4408	2023	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4409	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4410	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4411	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4412	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4413	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4414	2023	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4415	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4416	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4417	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4418	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4419	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-4420	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4421	2023	RES	0.003	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4422	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4423	2023	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4424	2023	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4425	2023	RES	0.01479	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4426	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4427	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4428	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4429	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4430	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4431	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4432	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4433	2023	RES	0.01421	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4434	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4435	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4436	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4437	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4438	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4439	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4440	2023	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4441	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4442	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4443	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4444	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4445	2023	RES	0.01537	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4446	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4447	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4448	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4449	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4450	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4451	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4452	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4453	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4454	2023	RES	0.00986	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4455	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4456	2023	RES	0.016	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4457	2023	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4458	2023	RES	0.003	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4459	2023	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4460	2023	RES	0.00456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4461	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4462	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4463	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4464	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4465	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4466	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4467	2023	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4468	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4469	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4470	2023	RES	0.019	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4471	2023	COMMERCIAL	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4472	2023	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4473	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4474	2023	RES	0.0077	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4475	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4476	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4477	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4478	2023	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4479	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4480	2023	RES	0.00524	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4481	2023	RES	0.00864	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4482	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4483	2023	RES	0.00454	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4484	2023	RES	0.00942	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4485	2023	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4486	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4487	2023	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-4488	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4489	2023	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4490	2023	RES	0.01131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4491	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4492	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4493	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4494	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4495	2023	RES	0.01292	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4496	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4497	2023	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4498	2023	RES	0.010819	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4499	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4500	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4501	2023	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4502	2023	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4503	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4504	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4505	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4506	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4507	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4508	2023	RES	0.00841	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4509	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4510	2023	RES	0.01073	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4511	2023	RES	0.003	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4512	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4513	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4514	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4515	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4516	2023	RES	0.0248	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4517	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4518	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4519	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4520	2023	RES	0.00288	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4521	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4522	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4523	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4524	2023	Commercial	0.22	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4525	2023	RES	0.0084	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4526	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4527	2023	RES	0.00314	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4528	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4529	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4530	2023	RES	0.0101	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4531	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4532	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4533	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4534	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4535	2023	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4536	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4537	2023	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4538	2023	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4539	2023	RES	0.0153	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4540	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4541	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4542	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4543	2023	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4544	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4545	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4546	2023	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4547	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4548	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4549	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4550	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4551	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4552	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4553	2023	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4554	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4555	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-4556	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4557	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4558	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4559	2023	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4560	2023	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4561	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4562	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4563	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4564	2023	RES	0.0179	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4565	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4566	2023	RES	0.0121	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4567	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4568	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4569	2023	RES	0.00874	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4570	2023	RES	0.0104	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4571	2023	RES	0.0066	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4572	2023	RES	0.00418	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4573	2023	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4574	2023	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4575	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4576	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4577	2023	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4578	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4579	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4580	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4581	2023	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4582	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4583	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4584	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4585	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4586	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4587	2023	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4588	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4589	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4590	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4591	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4592	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4593	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4594	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4595	2023	RES	0.01254	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4596	2023	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4597	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4598	2023	COMMERCIAL	0.15	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4599	2023	RES	0.00408	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4600	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4601	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4602	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4603	2023	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4604	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4605	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4606	2023	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4607	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4608	2023	RES	0.00551	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4609	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4610	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4611	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4612	2023	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4613	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4614	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4615	2023	RES	0.0096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4616	2023	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4617	2023	RES	0.007	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4618	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4619	2023	RES	0.0142	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4620	2023	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4621	2023	RES	0.00348	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4622	2023	RES	0.00406	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4623	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-4624	2023	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4625	2023	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4626	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4627	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4628	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4629	2023	RES	0.00628	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4630	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4631	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4632	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4633	2023	RES	0.00593	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4634	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4635	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4636	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4637	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4638	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4639	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4640	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4641	2023	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4642	2023	RES	0.00698	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4643	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4644	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4645	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4646	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4647	2023	RES	0.01672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4648	2023	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4649	2023	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4650	2023	RES	0.00551	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4651	2023	RES	0.0052	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4652	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4653	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4654	2023	COMMERCIAL	0.01852	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4655	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4656	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4657	2023	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4658	2023	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4659	2023	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4660	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4661	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4662	2023	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4663	2023	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4664	2023	RES	0.0088	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4665	2023	COMMERCIAL	1.9	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4666	2023	COMMERCIAL	2.5	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4667	2023	COMMERCIAL	0.48	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4668	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4669	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4670	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4671	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4672	2023	RES	0.01595	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4673	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4674	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4675	2023	RES	0.0174	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4676	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4677	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4678	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4679	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4680	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4681	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4682	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4683	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4684	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4685	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4686	2023	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4687	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4688	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4689	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4690	2023	RES	0.00648	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4691	2023	RES	0.0058	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-4692	2023	RES	0.01015	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4693	2023	COMMERCIAL	0.0132	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4694	2023	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4695	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4696	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4697	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4698	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4699	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4700	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4701	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4702	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4703	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4704	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4705	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4706	2023	RES	0.0052	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4707	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4708	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4709	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4710	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4711	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4712	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4713	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4714	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4715	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4716	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4717	2023	RES	0.00464	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4718	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4719	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4720	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4721	2023	COMMERCIAL	0.00378	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4722	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4723	2023	RES	0.0104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4724	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4725	2023	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4726	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4727	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4728	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4729	2023	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4730	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4731	2023	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4732	2023	RES	0.02378	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4733	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4734	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4735	2023	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4736	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4737	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4738	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4739	2023	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4740	2023	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4741	2023	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4742	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4743	2023	COMMERCIAL	0.7	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4744	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4745	2023	COMMERCIAL	0.02001	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4746	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4747	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4748	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4749	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4750	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4751	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4752	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4753	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4754	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4755	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4756	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4757	2023	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4758	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4759	2023	RES	0.01044	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-4760	2023	RES	0.02112	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4761	2023	COMMERCIAL	0.05	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4762	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4763	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4764	2023	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4765	2023	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4766	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4767	2023	RES	0.01361	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4768	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4769	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4770	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4771	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4772	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4773	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4774	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4775	2023	RES	0.00663	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4776	2023	RES	0.04118	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4777	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4778	2023	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4779	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4780	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4781	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4782	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4783	2023	RES	0.0088	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4784	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4785	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4786	2023	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4787	2023	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4788	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4789	2023	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4790	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4791	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4792	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4793	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4794	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4795	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4796	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4797	2023	RES	0.00957	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4798	2023	RES	0.00551	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4799	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4800	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4801	2023	RES	0.01363	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4802	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4803	2023	COMMERCIAL	0.0192	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4804	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4805	2023	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4806	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4807	2023	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4808	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4809	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4810	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4811	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4812	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4813	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4814	2023	RES	0.01711	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4815	2023	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4816	2023	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4817	2023	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4818	2023	RES	0.0066	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4819	2023	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4820	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4821	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4822	2023	RES	0.00928	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4823	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4824	2023	RES	0.0456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4825	2023	RES	0.0168	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4826	2023	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4827	2023	RES	0.00648	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-4828	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4829	2023	RES	0.025	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4830	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4831	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4832	2023	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4833	2023	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4834	2023	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4835	2023	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4836	2023	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4837	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4838	2023	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4839	2023	RES	0.0018	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4840	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4841	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4842	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4843	2023	RES	0.0055	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4844	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4845	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4846	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4847	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4848	2023	RES	0.00504	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4849	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4850	2023	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4851	2023	RES	0.00754	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4852	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4853	2023	RES	0.01025	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4854	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4855	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4856	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4857	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4858	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4859	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4860	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4861	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4862	2023	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4863	2023	COMMERCIAL	0.32	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4864	2023	COMMERCIAL	0.32	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4865	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4866	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4867	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4868	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4869	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4870	2023	COMMERCIAL	0.0539	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4871	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4872	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4873	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4874	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4875	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4876	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4877	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4878	2023	RES	0.015	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4879	2023	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4880	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4881	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4882	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4883	2023	RES	0.0029	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4884	2023	RES	0.00348	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4885	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4886	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4887	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4888	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4889	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4890	2023	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4891	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4892	2023	INDUSTRIAL	2.25	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4893	2023	INDUSTRIAL	1.75	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4894	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4895	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-4896	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4897	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4898	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4899	2023	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4900	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4901	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4902	2023	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4903	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4904	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4905	2023	COMMERCIAL	0.4	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4906	2023	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4907	2023	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4908	2023	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4909	2023	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4910	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4911	2023	RES	0.01276	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4912	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4913	2023	RES	0.0084	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4914	2023	COMMERCIAL	0.04	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4915	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4916	2023	RES	0.01682	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4917	2023	RES	0.004875	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4918	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4919	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4920	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4921	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4922	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4923	2023	COMMERCIAL	0.0684	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4924	2023	RES	0.00836	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4925	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4926	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4927	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4928	2023	RES	0.01558	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4929	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4930	2023	RES	0.01558	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4931	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4932	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4933	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4934	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4935	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4936	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4937	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4938	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4939	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4940	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4941	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4942	2023	COMMERCIAL	3	Active	YES	N/A	YES	NO	NO	NO	NO	NO
Met-Ed	ME-4943	2023	RES	0.01276	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4944	2023	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4945	2023	COMMERCIAL	3	Active	YES	N/A	YES	NO	NO	NO	NO	NO
Met-Ed	ME-4946	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4947	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4948	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4949	2023	COMMERCIAL	3	Active	YES	N/A	YES	NO	NO	NO	NO	NO
Met-Ed	ME-4950	2023	COMMERCIAL	3	Active	YES	N/A	YES	NO	NO	NO	NO	NO
Met-Ed	ME-4951	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4952	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4953	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4954	2023	COMMERCIAL	3	Active	YES	N/A	YES	NO	NO	NO	NO	NO
Met-Ed	ME-4955	2023	COMMERCIAL	1.75	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4956	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4957	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4958	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4959	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4960	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4961	2023	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4962	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4963	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-4964	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4965	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4966	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4967	2023	RES	0.0238	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4968	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4969	2023	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4970	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4971	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4972	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4973	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4974	2023	COMMERCIAL	0.0456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4975	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4976	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4977	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4978	2023	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4979	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4980	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4981	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4982	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4983	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4984	2023	COMMERCIAL	2.5	Complete	YES	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4985	2023	RES	0.0171	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4986	2023	RES	0.011	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4987	2023	RES	0.0252	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4988	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4989	2023	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4990	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4991	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4992	2023	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4993	2023	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4994	2023	RES	0.01218	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-4995	2023	RES	0.00783	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-4996	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4997	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4998	2023	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-4999	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5000	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5001	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5002	2023	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5003	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5004	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5005	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5006	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5007	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5008	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5009	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5010	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5011	2023	RES	0.0077	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5012	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5013	2023	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5014	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5015	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5016	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5017	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5018	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5019	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5020	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5021	2023	RES	0.00725	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5022	2023	RES	0.02	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5023	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5024	2023	RES	0.015	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5025	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5026	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5027	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5028	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5029	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5030	2023	RES	0.00838	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5031	2023	RES	0.00493	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO

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					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-5032	2023	RES	0.00609	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5033	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5034	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5035	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5036	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5037	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5038	2023	RES	0.0045	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5039	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5040	2023	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5041	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5042	2023	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5043	2023	RES	0.00261	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5044	2023	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5045	2023	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5046	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5047	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5048	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5049	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5050	2023	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5051	2023	RES	0.0165	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5052	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5053	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5054	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5055	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5056	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5057	2023	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5058	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5059	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5060	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5061	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5062	2023	RES	0.0077	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5063	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5064	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5065	2023	RES	0.0144	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5066	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5067	2023	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5068	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5069	2023	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5070	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5071	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5072	2023	RES	0.0075	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5073	2023	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5074	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5075	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5076	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5077	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5078	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5079	2023	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5080	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5081	2023	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5082	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5083	2023	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5084	2023	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5085	2023	RES	0.0029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5086	2023	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5087	2023	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5088	2023	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5089	2023	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5090	2023	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5091	2023	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5092	2023	RES	0.00406	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5093	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5094	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5095	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5096	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5097	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5098	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5099	2023	RES	0.015	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-5100	2023	RES	0.0176	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5101	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5102	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5103	2023	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5104	2023	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5105	2023	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5106	2023	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5107	2023	RES	0.004886	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5108	2023	Commercial	0.48	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5109	2023	COMMERCIAL	0.0912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5110	2023	COMMERCIAL	0.0912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5111	2023	RES	0.0089	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5112	2023	RES	0.00174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5113	2023	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5114	2023	RES	0.0037	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5115	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5116	2023	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5117	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5118	2023	RES	0.01682	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5119	2023	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5120	2023	RES	0.02175	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5121	2023	RES	0.00585	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5122	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5123	2023	RES	0.00551	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5124	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5125	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5126	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5127	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5128	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5129	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5130	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5131	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5132	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5133	2023	RES	0.0026	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5134	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5135	2023	COMMERCIAL	0.1	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5136	2023	RES	0.01827	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5137	2023	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5138	2023	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5139	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5140	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5141	2023	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5142	2023	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5143	2023	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5144	2023	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5145	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5146	2023	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5147	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5148	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5149	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5150	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5151	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5152	2023	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5153	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5154	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5155	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5156	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5157	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5158	2023	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5159	2023	RES	0.00986	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5160	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5161	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5162	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5163	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5164	2023	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5165	2023	RES	0.0192	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5166	2023	RES	0.01178	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5167	2023	RES	0.00838	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-5168	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5169	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5170	2023	RES	0.02001	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5171	2023	RES	0.0192	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5172	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5173	2023	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5174	2023	RES	0.01397	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5175	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5176	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5177	2023	RES	0.01824	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5178	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5179	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5180	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5181	2023	RES	0.00279	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5182	2023	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5183	2023	RES	0.0055	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5184	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5185	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5186	2023	RES	0.0139	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5187	2023	RES	0.0054	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5188	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5189	2023	COMMERCIAL	0.01397	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5190	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5191	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5192	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5193	2023	COMMERCIAL	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5194	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5195	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5196	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5197	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5198	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5199	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5200	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5201	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5202	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5203	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5204	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5205	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5206	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5207	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5208	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5209	2023	RES	0.0029	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5210	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5211	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5212	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5213	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5214	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5215	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5216	2023	RES	0.01131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5217	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5218	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5219	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5220	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5221	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5222	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5223	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5224	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5225	2023	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5226	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5227	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5228	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5229	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5230	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5231	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5232	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5233	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5234	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5235	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-5236	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5237	2023	COMMERCIAL	0.048	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5238	2023	RES	0.0231	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5239	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5240	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5241	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5242	2023	RES	0.0029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5243	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5244	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5245	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5246	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5247	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5248	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5249	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5250	2023	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5251	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5252	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5253	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5254	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5255	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5256	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5257	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5258	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5259	2023	RES	0.00754	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5260	2023	RES	0.01218	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5261	2023	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-5262	2023	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5263	2023	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-5264	2023	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5265	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5266	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5267	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5268	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5269	2023	RES	0.006615	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5270	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5271	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5272	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5273	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5274	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5275	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5276	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5277	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5278	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5279	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5280	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5281	2023	RES	0.0086	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5282	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5283	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5284	2023	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5285	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5286	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5287	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5288	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5289	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5290	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5291	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5292	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5293	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5294	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5295	2023	RES	0.038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5296	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5297	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5298	2023	RES	0.00812	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5299	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5300	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5301	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5302	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5303	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-5304	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5305	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5306	2023	RES	0.00319	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5307	2023	RES	0.0104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5308	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5309	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5310	2023	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5311	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5312	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5313	2023	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5314	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5315	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5316	2023	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5317	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5318	2023	RES	0.00349	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5319	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5320	2023	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5321	2023	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5322	2023	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5323	2023	RES	0.0087	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5324	2023	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5325	2023	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5326	2023	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5327	2023	RES	0.0092	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5328	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5329	2023	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5330	2023	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5331	2023	RES	0.00928	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5332	2023	RES	0.00754	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5333	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5334	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5335	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5336	2023	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5337	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5338	2023	RES	0.00877	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5339	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5340	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5341	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5342	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5343	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5344	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5345	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5346	2023	RES	0.014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5347	2023	RES	0.0231	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5348	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5349	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5350	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5351	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5352	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5353	2023	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5354	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5355	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5356	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5357	2023	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5358	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5359	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5360	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5361	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5362	2023	RES	0.00803	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5363	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5364	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5365	2023	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5366	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5367	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5368	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5369	2023	RES	0.00698	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5370	2023	RES	0.0108	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5371	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-5372	2023	RES	0.02232	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5373	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5374	2023	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5375	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5376	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5377	2023	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5378	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5379	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5380	2023	RES	0.004	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5381	2023	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5382	2023	COMMERCIAL	0.02405	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5383	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5384	2023	COMMERCIAL	0.155	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5385	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5386	2023	RES	0.02112	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5387	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5388	2023	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5389	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5390	2023	RES	0.010725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5391	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5392	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5393	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5394	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5395	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5396	2023	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5397	2023	RES	0.01824	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5398	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5399	2023	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5400	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5401	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5402	2023	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5403	2023	RES	0.0015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5404	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5405	2023	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5406	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5407	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5408	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5409	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5410	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5411	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5412	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5413	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5414	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5415	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5416	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5417	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5418	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5419	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5420	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5421	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5422	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5423	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5424	2023	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5425	2023	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-5426	2023	COMMERCIAL	3	Cancelled	YES	N/A	YES	NO	NO	NO	NO	N/A
Met-Ed	ME-5427	2023	COMMERCIAL	2	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-5428	2023	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-5429	2023	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-5430	2023	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5431	2023	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5432	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5433	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5434	2023	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5435	2023	RES	0.01482	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5436	2023	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5437	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5438	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5439	2023	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-5440	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5441	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5442	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5443	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5444	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5445	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5446	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5447	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5448	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5449	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5450	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5451	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5452	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5453	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5454	2023	RES	0.01224	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5455	2023	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5456	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5457	2023	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5458	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5459	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5460	2023	RES	0.0108	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5461	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5462	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5463	2023	COMMERCIAL	0.1	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5464	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5465	2023	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5466	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5467	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5468	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5469	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5470	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5471	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5472	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5473	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5474	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5475	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5476	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5477	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5478	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5479	2023	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5480	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5481	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5482	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5483	2023	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5484	2023	RES	0.01202	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5485	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5486	2023	RES	0.0382	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5487	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5488	2023	RES	0.0089	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5489	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5490	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5491	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5492	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5493	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5494	2023	RES	0.01368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5495	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5496	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5497	2023	RES	0.00348	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5498	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5499	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5500	2023	COMMERCIAL	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5501	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5502	2023	COMMERCIAL	0.076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5503	2023	RES	0.0104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5504	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5505	2023	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5506	2023	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5507	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-5508	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5509	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5510	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5511	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5512	2023	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5513	2023	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5514	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5515	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5516	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5517	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5518	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5519	2023	RES	0.01537	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5520	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5521	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5522	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5523	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5524	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5525	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5526	2023	COMMERCIAL	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5527	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5528	2023	RES	0.00432	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5529	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5530	2023	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5531	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5532	2023	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5533	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5534	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5535	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5536	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5537	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5538	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5539	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5540	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5541	2023	COMMERCIAL	2.485	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5542	2023	INDUSTRIAL	2.5	Cancelled	YES	N/A	NO	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5543	2023	COMMERCIAL	2.3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-5544	2023	COMMERCIAL	2.3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-5545	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5546	2023	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5547	2023	RES	0.02001	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5548	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5549	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5550	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5551	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5552	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5553	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5554	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5555	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5556	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5557	2023	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5558	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5559	2023	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5560	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5561	2023	RES	0.02784	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5562	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5563	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5564	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5565	2023	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5566	2023	COMMERCIAL	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5567	2023	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5568	2023	COMMERCIAL	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5569	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5570	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5571	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5572	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5573	2023	RES	0.00585	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5574	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5575	2023	RES	0.0088	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-5576	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5577	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5578	2023	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5579	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5580	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5581	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5582	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5583	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5584	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5585	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5586	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5587	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5588	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5589	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5590	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5591	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5592	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5593	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5594	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5595	2023	COMMERCIAL	0.2173	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5596	2023	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5597	2023	RES	0.01218	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5598	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5599	2023	RES	0.01247	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5600	2023	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5601	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5602	2023	RES	0.0072	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5603	2023	RES	0.01131	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5604	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5605	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5606	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5607	2023	RES	0.013325	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5608	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5609	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5610	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5611	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5612	2023	RES	0.01254	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5613	2023	RES	0.0159	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5614	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5615	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5616	2023	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5617	2023	COMMERCIAL	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5618	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5619	2023	COMMERCIAL	0.24	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5620	2023	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5621	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5622	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5623	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5624	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5625	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5626	2023	RES	0.011	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5627	2023	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5628	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5629	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5630	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5631	2023	COMMERCIAL	0.025	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5632	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5633	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5634	2023	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5635	2023	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5636	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5637	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5638	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5639	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5640	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5641	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5642	2023	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5643	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-5644	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5645	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5646	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5647	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5648	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5649	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5650	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5651	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5652	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5653	2023	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5654	2023	RES	0.007475	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5655	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5656	2023	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5657	2023	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5658	2023	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5659	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5660	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5661	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5662	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5663	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5664	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5665	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5666	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5667	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5668	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5669	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5670	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5671	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5672	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5673	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5674	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5675	2023	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5676	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5677	2023	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5678	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5679	2023	RES	0.00874	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5680	2023	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5681	2023	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5682	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5683	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5684	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5685	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5686	2023	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5687	2023	RES	0.0091	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5688	2023	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5689	2023	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5690	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5691	2023	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5692	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5693	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5694	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5695	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5696	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5697	2023	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5698	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5699	2023	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5700	2023	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5701	2023	INDUSTRIAL	0.29	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5702	2023	COMMERCIAL	0.2	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5703	2023	RES	0.0143	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5704	2023	COMMERCIAL	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5705	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5706	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5707	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5708	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5709	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5710	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5711	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-5712	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5713	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5714	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5715	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5716	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5717	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5718	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5719	2023	COMMERCIAL	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5720	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5721	2023	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5722	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5723	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5724	2023	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5725	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5726	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5727	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5728	2023	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5729	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5730	2023	RES	0.01827	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5731	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5732	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5733	2023	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5734	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5735	2023	RES	0.01071	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5736	2023	RES	0.007475	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5737	2023	RES	0.00279	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5738	2023	COMMERCIAL	0.25	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5739	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5740	2023	RES	0.0231	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5741	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5742	2023	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5743	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5744	2023	RES	0.0156	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5745	2023	RES	0.01748	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5746	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5747	2023	INDUSTRIAL	1.56	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5748	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5749	2023	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5750	2023	RES	0.00825	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5751	2023	RES	0.01595	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5752	2023	RES	0.00936	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5753	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5754	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5755	2023	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5756	2023	RES	0.0078	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5757	2023	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5758	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5759	2023	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5760	2023	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5761	2023	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5762	2023	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5763	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5764	2023	RES	0.00882	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5765	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5766	2023	COMMERCIAL	2.5	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5767	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5768	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5769	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5770	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5771	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5772	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5773	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5774	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5775	2023	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5776	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5777	2023	RES	0.0091	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5778	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5779	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-5780	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5781	2023	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5782	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5783	2023	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5784	2023	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-5785	2023	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-5786	2023	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-5787	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5788	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5789	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5790	2023	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5791	2023	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5792	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5793	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5794	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5795	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5796	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5797	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5798	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5799	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5800	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5801	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5802	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5803	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5804	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5805	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5806	2023	RES	0.00288	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5807	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5808	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5809	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5810	2023	RES	0.01682	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5811	2023	RES	0.00518	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5812	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5813	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5814	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5815	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5816	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5817	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5818	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5819	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5820	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5821	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5822	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5823	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5824	2023	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5825	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5826	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5827	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5828	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5829	2023	COMMERCIAL	0.0195	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5830	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5831	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5832	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5833	2023	RES	0.0126	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5834	2023	COMMERCIAL	2.5	Active	YES	N/A	YES	YES	YES	NO	NO	NO
Met-Ed	ME-5835	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5836	2023	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-5837	2023	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5838	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5839	2023	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5840	2023	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5841	2023	RES	0.0072	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5842	2023	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5843	2023	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5844	2023	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5845	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5846	2023	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5847	2023	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-5848	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5849	2023	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5850	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5851	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5852	2023	RES	0.01026	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5853	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5854	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5855	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5856	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5857	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5858	2023	RES	0.00986	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5859	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5860	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5861	2023	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5862	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5863	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5864	2023	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5865	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5866	2023	RES	0.0091	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5867	2023	RES	0.005	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5868	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5869	2023	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5870	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5871	2023	RES	0.01672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5872	2023	RES	0.01595	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5873	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5874	2023	RES	0.03102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5875	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5876	2023	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5877	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5878	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5879	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5880	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5881	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5882	2023	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5883	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5884	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5885	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5886	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5887	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5888	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5889	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5890	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5891	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5892	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5893	2023	RES	0.0094	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5894	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5895	2023	RES	0.00792	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5896	2023	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5897	2023	RES	0.01305	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5898	2023	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5899	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5900	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5901	2023	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5902	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5903	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5904	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5905	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5906	2023	RES	0.00383	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5907	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5908	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5909	2023	RES	0.0095	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5910	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5911	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5912	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5913	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5914	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5915	2023	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-5916	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5917	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5918	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5919	2023	INDUSTRIAL	1.35	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-5920	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5921	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5922	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5923	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5924	2023	RES	0.00838	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5925	2023	RES	0.00792	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5926	2023	INDUSTRIAL	0.29	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5927	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5928	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5929	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5930	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5931	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5932	2023	RES	0.0095	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5933	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5934	2023	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5935	2023	RES	0.0176	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5936	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5937	2023	COMMERCIAL	0.0039	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5938	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5939	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5940	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5941	2023	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5942	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5943	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5944	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5945	2023	RES	0.00552	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5946	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5947	2023	INDUSTRIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-5948	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5949	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5950	2023	INDUSTRIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5951	2023	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5952	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5953	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5954	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5955	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5956	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5957	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5958	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5959	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5960	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5961	2023	RES	0.01178	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5962	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5963	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5964	2023	INDUSTRIAL	0.3	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5965	2023	RES	0.00609	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5966	2023	RES	0.00319	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5967	2023	COMMERCIAL	0.1	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-5968	2023	RES	0.01267	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5969	2023	RES	0.0015	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5970	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5971	2023	COMMERCIAL	0.0684	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5972	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5973	2023	RES	0.0238	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5974	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5975	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5976	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5977	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5978	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5979	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5980	2023	RES	0.0113	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5981	2023	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5982	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5983	2023	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-5984	2023	RES	0.01247	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5985	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5986	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5987	2023	RES	0.016	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5988	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5989	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5990	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-5991	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5992	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5993	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5994	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5995	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5996	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5997	2023	COMMERCIAL	0.0203	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5998	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-5999	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6000	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6001	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6002	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6003	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6004	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6005	2023	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6006	2023	RES	0.0182	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6007	2023	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6008	2023	RES	0.0104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6009	2023	RES	0.0084	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6010	2023	RES	0.0052	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6011	2023	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6012	2023	COMMERCIAL	0.048	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6013	2023	RES	0.00456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6014	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6015	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6016	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6017	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6018	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6019	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6020	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6021	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6022	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6023	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6024	2023	RES	0.01596	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6025	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6026	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6027	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6028	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6029	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6030	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6031	2023	RES	0.01408	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6032	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6033	2023	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6034	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6035	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6036	2023	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6037	2023	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6038	2023	RES	0.01827	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6039	2023	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6040	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6041	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6042	2023	RES	0.0077	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6043	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6044	2023	COMMERCIAL	0.0744	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6045	2023	COMMERCIAL	0.01581	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6046	2023	RES	0.00567	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6047	2023	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6048	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6049	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6050	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6051	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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Met-Ed	ME-6052	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6053	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6054	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6055	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6056	2023	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6057	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6058	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6059	2023	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6060	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6061	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6062	2023	RES	0.0093	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6063	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6064	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6065	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6066	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6067	2023	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6068	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6069	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6070	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6071	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6072	2023	RES	0.0228	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6073	2023	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6074	2023	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6075	2023	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6076	2023	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6077	2023	RES	0.0059	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6078	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6079	2023	RES	0.0348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6080	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6081	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6082	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6083	2023	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6084	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6085	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6086	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6087	2023	COMMERCIAL	0.85	Active	NO	NO	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6088	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6089	2023	RES	0.0068	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6090	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6091	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6092	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6093	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6094	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6095	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6096	2023	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6097	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6098	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6099	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6100	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6101	2023	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6102	2023	RES	0.01008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6103	2023	RES	0.01102	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6104	2023	COMMERCIAL	2	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6105	2023	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6106	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6107	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6108	2023	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6109	2023	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6110	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6111	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6112	2023	RES	0.00378	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6113	2023	COMMERCIAL	0.0673	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6114	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6115	2023	RES	0.01862	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6116	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6117	2023	RES	0.009984	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6118	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6119	2023	RES	0.0065	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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Met-Ed	ME-6120	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6121	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6122	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6123	2023	RES	0.00841	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6124	2023	RES	0.00145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6125	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6126	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6127	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6128	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6129	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6130	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6131	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6132	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6133	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6134	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6135	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6136	2023	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6137	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6138	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6139	2023	COMMERCIAL	0.0756	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6140	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6141	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6142	2023	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6143	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6144	2023	RES	0.01152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6145	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6146	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6147	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6148	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6149	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6150	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6151	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6152	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6153	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6154	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6155	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6156	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6157	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6158	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6159	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6160	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6161	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6162	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6163	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6164	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6165	2023	RES	0.0144	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6166	2023	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6167	2023	RES	0.00646	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6168	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6169	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6170	2023	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6171	2023	RES	0.0081	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6172	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6173	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6174	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6175	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6176	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6177	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6178	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6179	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6180	2023	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6181	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6182	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6183	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6184	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6185	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6186	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6187	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-6188	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6189	2023	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6190	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6191	2023	RES	0.00882	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6192	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6193	2023	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6194	2023	RES	0.004	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6195	2023	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6196	2023	RES	0.0154	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6197	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6198	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6199	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6200	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6201	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6202	2023	RES	0.00416	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6203	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6204	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6205	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6206	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6207	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6208	2023	RES	0.01392	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6209	2023	RES	0.00667	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6210	2023	RES	0.016	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6211	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6212	2023	RES	0.0046	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6213	2023	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6214	2023	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-6215	2023	RES	0.01479	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6216	2023	RES	0.00975	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6217	2023	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6218	2023	RES	0.00585	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6219	2023	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6220	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6221	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6222	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6223	2023	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6224	2023	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6225	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6226	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6227	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6228	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6229	2023	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6230	2023	RES	0.00672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6231	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6232	2023	RES	0.011	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6233	2023	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6234	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6235	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6236	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6237	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6238	2023	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6239	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6240	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6241	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6242	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6243	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6244	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6245	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6246	2023	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6247	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6248	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6249	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6250	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6251	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6252	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6253	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6254	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6255	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-6256	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6257	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6258	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6259	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6260	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6261	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6262	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6263	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6264	2023	RES	0.00624	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6265	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6266	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6267	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6268	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6269	2023	RES	0.01536	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6270	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6271	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6272	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6273	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6274	2023	RES	0.0116	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	YES	N/A
Met-Ed	ME-6275	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6276	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6277	2023	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6278	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6279	2023	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6280	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6281	2023	RES	0.01862	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6282	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6283	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6284	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6285	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6286	2023	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6287	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6288	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6289	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6290	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6291	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6292	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6293	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6294	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6295	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6296	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6297	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6298	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6299	2023	RES	0.01305	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6300	2023	RES	0.00877	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6301	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6302	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6303	2023	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6304	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6305	2023	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6306	2023	COMMERCIAL	0.1656	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6307	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6308	2023	RES	0.0084	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6309	2023	RES	0.0095	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6310	2023	RES	0.0081	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6311	2023	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6312	2023	COMMERCIAL	0.152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6313	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6314	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6315	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6316	2023	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6317	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6318	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6319	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6320	2023	RES	0.00798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6321	2023	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6322	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6323	2023	RES	0.00406	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-6324	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6325	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6326	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6327	2023	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6328	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6329	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6330	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6331	2023	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6332	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6333	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6334	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6335	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6336	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6337	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6338	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6339	2023	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6340	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6341	2023	RES	0.00646	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6342	2023	COMMERCIAL	2	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-6343	2023	COMMERCIAL	2	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-6344	2023	COMMERCIAL	2	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-6345	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6346	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6347	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6348	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6349	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6350	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6351	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6352	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6353	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6354	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6355	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6356	2023	RES	0.01015	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6357	2023	RES	0.0084	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6358	2023	RES	0.015	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6359	2023	RES	0.02764	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6360	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6361	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6362	2023	RES	0.0029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6363	2023	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6364	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6365	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6366	2023	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6367	2023	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6368	2023	RES	0.0029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6369	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6370	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6371	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6372	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6373	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6374	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6375	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6376	2023	RES	0.02088	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6377	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6378	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6379	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6380	2023	COMMERCIAL	0.0576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6381	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6382	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6383	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6384	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6385	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6386	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6387	2023	RES	0.0036	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6388	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6389	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6390	2023	RES	0.0084	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6391	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-6392	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6393	2023	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6394	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6395	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6396	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6397	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6398	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6399	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6400	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6401	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6402	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6403	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6404	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6405	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6406	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6407	2023	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6408	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6409	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6410	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6411	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6412	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6413	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6414	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6415	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6416	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6417	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6418	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6419	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6420	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6421	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6422	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6423	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6424	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6425	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6426	2023	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6427	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6428	2023	RES	0.00551	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6429	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6430	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6431	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6432	2023	RES	0.01624	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6433	2023	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6434	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6435	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6436	2023	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6437	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6438	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6439	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6440	2023	RES	0.006912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6441	2023	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6442	2023	RES	0.01073	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6443	2023	RES	0.00464	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6444	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6445	2023	COMMERCIAL	0.16	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6446	2023	COMMERCIAL	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6447	2023	RES	0.0186	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6448	2023	INDUSTRIAL	0.74	Active	YES	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6449	2023	RES	0.01247	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6450	2023	COMMERCIAL	1.5	Active	YES	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6451	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6452	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6453	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6454	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6455	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6456	2023	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6457	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6458	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6459	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-6460	2023	COMMERCIAL	0.025	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6461	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6462	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6463	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6464	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6465	2023	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6466	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6467	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6468	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6469	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6470	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6471	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6472	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6473	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6474	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6475	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6476	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6477	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6478	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6479	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6480	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6481	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6482	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6483	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6484	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6485	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6486	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6487	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6488	2023	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6489	2023	RES	0.02204	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6490	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6491	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6492	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6493	2023	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6494	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6495	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6496	2023	RES	0.01595	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6497	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6498	2023	RES	0.00464	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6499	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6500	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6501	2023	RES	0.00261	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6502	2023	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6503	2023	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6504	2023	COMMERCIAL	0.023	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6505	2023	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6506	2023	COMMERCIAL	0.0346	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6507	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6508	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6509	2023	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6510	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6511	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6512	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6513	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6514	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6515	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6516	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6517	2023	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6518	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6519	2023	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6520	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6521	2023	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6522	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6523	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6524	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6525	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6526	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6527	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-6528	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6529	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6530	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6531	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6532	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6533	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6534	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6535	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6536	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6537	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6538	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6539	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6540	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6541	2023	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6542	2023	RES	0.0174	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6543	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6544	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6545	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6546	2023	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6547	2023	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6548	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6549	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6550	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6551	2023	RES	0.03364	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6552	2023	COMMERCIAL	0.0346	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6553	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6554	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6555	2023	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6556	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6557	2023	RES	0.00858	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6558	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6559	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6560	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6561	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6562	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6563	2023	RES	0.03	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6564	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6565	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6566	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6567	2023	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6568	2023	RES	0.00696	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6569	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6570	2023	COMMERCIAL	2	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6571	2023	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6572	2023	RES	0.0156	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6573	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6574	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6575	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6576	2023	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6577	2023	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6578	2023	RES	0.01479	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6579	2023	RES	0.0078	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6580	2023	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6581	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6582	2023	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6583	2023	RES	0.00489	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6584	2023	RES	0.00232	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6585	2023	RES	0.00454	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6586	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6587	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6588	2023	RES	0.01131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6589	2023	COMMERCIAL	1.75	Active	YES	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6590	2023	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-6591	2023	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-6592	2023	COMMERCIAL	2	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6593	2023	COMMERCIAL	1.875	Cancelled	YES	N/A	YES	YES	NO	NO	NO	N/A
Met-Ed	ME-6594	2023	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6595	2023	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-6596	2023	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6597	2023	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6598	2023	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6599	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6600	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6601	2023	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6602	2023	RES	0.010725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6603	2023	RES	0.0232	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6604	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6605	2023	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6606	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6607	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6608	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6609	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6610	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6611	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6612	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6613	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6614	2023	RES	0.00667	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6615	2023	RES	0.00609	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6616	2023	RES	0.00783	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6617	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6618	2023	COMMERCIAL	1	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6619	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6620	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6621	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6622	2023	COMMERCIAL	0.0015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6623	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6624	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6625	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6626	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6627	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6628	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6629	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6630	2023	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6631	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6632	2023	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6633	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6634	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6635	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6636	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6637	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6638	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6639	2023	COMMERCIAL	4.8	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6640	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6641	2023	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6642	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6643	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6644	2023	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6645	2023	RES	0.01073	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6646	2023	RES	0.00754	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6647	2023	RES	0.01292	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6648	2023	RES	0.01026	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6649	2023	RES	0.01798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6650	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6651	2023	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6652	2023	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6653	2023	RES	0.00998	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6654	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6655	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6656	2023	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6657	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6658	2023	RES	0.01566	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6659	2023	COMMERCIAL	0.024	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6660	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6661	2023	RES	0.01479	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6662	2023	RES	0.0029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6663	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-6664	2023	RES	0.0091	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6665	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6666	2023	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6667	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6668	2023	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6669	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6670	2023	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6671	2023	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6672	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6673	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6674	2023	RES	0.01104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6675	2023	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6676	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6677	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6678	2023	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6679	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6680	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6681	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6682	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6683	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6684	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6685	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6686	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6687	2023	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6688	2023	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6689	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6690	2023	RES	0.0084	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6691	2023	RES	0.0063	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6692	2023	RES	0.01421	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6693	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6694	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6695	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6696	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6697	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6698	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6699	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6700	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6701	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6702	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6703	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6704	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6705	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6706	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6707	2023	RES	0.00429	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6708	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6709	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6710	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6711	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6712	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6713	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6714	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6715	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6716	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6717	2023	RES	0.01334	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6718	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6719	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6720	2023	RES	0.019	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6721	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6722	2023	RES	0.00977	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6723	2023	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6724	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6725	2023	RES	0.0117	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6726	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6727	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6728	2023	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6729	2023	RES	0.00682	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6730	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6731	2023	RES	0.00522	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-6732	2023	COMMERCIAL	2.4	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6733	2023	RES	0.009984	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6734	2023	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6735	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6736	2023	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6737	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6738	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6739	2023	RES	0.01012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6740	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6741	2023	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6742	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6743	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6744	2023	RES	0.0146	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6745	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6746	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6747	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6748	2023	RES	0.01276	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6749	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6750	2023	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6751	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6752	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6753	2023	COMMERCIAL	0.1254	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6754	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6755	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6756	2023	RES	0.011168	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6757	2023	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6758	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6759	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6760	2023	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6761	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6762	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6763	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6764	2023	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6765	2023	COMMERCIAL	0.08	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6766	2023	RES	0.0276	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6767	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6768	2023	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6769	2023	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6770	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6771	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6772	2023	INDUSTRIAL	0.995	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6773	2023	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6774	2023	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6775	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6776	2023	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6777	2023	RES	0.0072	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6778	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6779	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6780	2023	RES	0.01536	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6781	2023	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6782	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6783	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6784	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6785	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6786	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6787	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6788	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6789	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6790	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6791	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6792	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6793	2023	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6794	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6795	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6796	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6797	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6798	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6799	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-6800	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6801	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6802	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6803	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6804	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6805	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6806	2023	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6807	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6808	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6809	2023	RES	0.0088	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6810	2023	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6811	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6812	2023	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6813	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6814	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6815	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6816	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6817	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6818	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6819	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6820	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6821	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6822	2023	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6823	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6824	2023	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6825	2023	RES	0.00435	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6826	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6827	2023	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6828	2023	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6829	2023	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6830	2023	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6831	2023	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6832	2023	RES	0.0023	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6833	2023	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6834	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6835	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6836	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6837	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6838	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6839	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6840	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6841	2023	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6842	2023	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6843	2023	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6844	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6845	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6846	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6847	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6848	2023	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6849	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6850	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6851	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6852	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6853	2023	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6854	2023	RES	0.0068	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6855	2023	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6856	2023	RES	0.0192	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6857	2023	RES	0.01537	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6858	2023	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6859	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6860	2023	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6861	2023	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6862	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6863	2023	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6864	2023	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6865	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6866	2023	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6867	2023	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-6868	2023	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6869	2023	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6870	2023	RES	0.01566	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6871	2023	RES	0.00456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6872	2023	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6873	2023	RES	0.00312	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6874	2023	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6875	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6876	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6877	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6878	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6879	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6880	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6881	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6882	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6883	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6884	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6885	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6886	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6887	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6888	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6889	2024	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6890	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6891	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6892	2024	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6893	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6894	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6895	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6896	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6897	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6898	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6899	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6900	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6901	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6902	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6903	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6904	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6905	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6906	2024	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6907	2024	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6908	2024	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6909	2024	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6910	2024	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6911	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6912	2024	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6913	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6914	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6915	2024	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6916	2024	RES	0.01421	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6917	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6918	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6919	2024	RES	0.01885	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6920	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6921	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6922	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6923	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6924	2024	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6925	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6926	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6927	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6928	2024	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6929	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6930	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6931	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6932	2024	RES	0.012	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6933	2024	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6934	2024	RES	0.015	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6935	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-6936	2024	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6937	2024	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6938	2024	RES	0.021	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6939	2024	RES	0.012288	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6940	2024	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-6941	2024	RES	0.00646	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6942	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6943	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6944	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6945	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6946	2024	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6947	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6948	2024	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6949	2024	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6950	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6951	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6952	2024	RES	0.01131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6953	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6954	2024	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6955	2024	COMMERCIAL	0.114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6956	2024	COMMERCIAL	0.038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6957	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6958	2024	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6959	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6960	2024	RES	0.0036	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6961	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6962	2024	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6963	2024	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6964	2024	COMMERCIAL	0.5	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6965	2024	INDUSTRIAL	0.5	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6966	2024	INDUSTRIAL	0.61	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-6967	2024	RES	0.01104	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-6968	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6969	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6970	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6971	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6972	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6973	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6974	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6975	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6976	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6977	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6978	2024	COMMERCIAL	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6979	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6980	2024	RES	0.03	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6981	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6982	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6983	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6984	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6985	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6986	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6987	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6988	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6989	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6990	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6991	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6992	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6993	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6994	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6995	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6996	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6997	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6998	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-6999	2024	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7000	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7001	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7002	2024	RES	0.03	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7003	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-7004	2024	RES	0.01566	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7005	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7006	2024	RES	0.0176	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7007	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7008	2024	RES	0.00504	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7009	2024	RES	0.0139	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7010	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7011	2024	COMMERCIAL	0.0066	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7012	2024	RES	0.0063	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7013	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7014	2024	RES	0.00432	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7015	2024	RES	0.01657	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7016	2024	RES	0.01008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7017	2024	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7018	2024	RES	0.00936	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7019	2024	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7020	2024	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7021	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7022	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7023	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7024	2024	RES	0.00551	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7025	2024	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7026	2024	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7027	2024	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7028	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7029	2024	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7030	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7031	2024	RES	0.00698	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7032	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7033	2024	RES	0.007875	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7034	2024	RES	0.00907	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7035	2024	INDUSTRIAL	0.6	Complete	YES	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7036	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7037	2024	COMMERCIAL	0.14	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7038	2024	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7039	2024	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7040	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7041	2024	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7042	2024	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7043	2024	COMMERCIAL	0.00168	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7044	2024	RES	0.01752	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7045	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7046	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7047	2024	COMMERCIAL	0.114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-7048	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7049	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7050	2024	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7051	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7052	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7053	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7054	2024	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7055	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7056	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7057	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7058	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7059	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7060	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7061	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7062	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7063	2024	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7064	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7065	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7066	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7067	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7068	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7069	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7070	2024	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7071	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-7072	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7073	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7074	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7075	2024	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7076	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7077	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7078	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7079	2024	COMMERCIAL	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7080	2024	RES	0.003	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7081	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7082	2024	RES	0.01512	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7083	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7084	2024	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7085	2024	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7086	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7087	2024	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7088	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7089	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7090	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7091	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7092	2024	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7093	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7094	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7095	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7096	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7097	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7098	2024	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-7099	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7100	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7101	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7102	2024	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7103	2024	RES	0.00999	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7104	2024	COMMERCIAL	1.992	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7105	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7106	2024	COMMERCIAL	0.152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7107	2024	RES	0.02958	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7108	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7109	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7110	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7111	2024	RES	0.00864	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7112	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7113	2024	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7114	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7115	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7116	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7117	2024	RES	0.0132	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7118	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7119	2024	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7120	2024	RES	0.01527	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7121	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7122	2024	RES	0.024	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-7123	2024	RES	0.0087	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7124	2024	RES	0.0138	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7125	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7126	2024	RES	0.01047	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7127	2024	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7128	2024	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7129	2024	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7130	2024	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7131	2024	RES	0.0121	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7132	2024	RES	0.00672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7133	2024	RES	0.00803	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7134	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7135	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7136	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7137	2024	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7138	2024	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7139	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-7140	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7141	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7142	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7143	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7144	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7145	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7146	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7147	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7148	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7149	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7150	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7151	2024	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7152	2024	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7153	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7154	2024	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7155	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7156	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7157	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7158	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7159	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7160	2024	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7161	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7162	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7163	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7164	2024	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7165	2024	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7166	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7167	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7168	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7169	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7170	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7171	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7172	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7173	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7174	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7175	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7176	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7177	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7178	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7179	2024	RES	0.003	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7180	2024	RES	0.025	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7181	2024	RES	0.0214	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7182	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7183	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7184	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7185	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7186	2024	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7187	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7188	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7189	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7190	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7191	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7192	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7193	2024	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7194	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7195	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7196	2024	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7197	2024	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7198	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7199	2024	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7200	2024	RES	0.01536	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7201	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7202	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7203	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7204	2024	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7205	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7206	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7207	2024	RES	0.00435	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-7208	2024	RES	0.00319	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7209	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-7210	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7211	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7212	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7213	2024	RES	0.02	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7214	2024	RES	0.00667	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7215	2024	RES	0.01537	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7216	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7217	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7218	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7219	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7220	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7221	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7222	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7223	2024	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7224	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7225	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7226	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7227	2024	RES	0.0138	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7228	2024	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7229	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7230	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7231	2024	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7232	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7233	2024	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7234	2024	RES	0.01827	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7235	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7236	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7237	2024	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7238	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7239	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7240	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7241	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7242	2024	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7243	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7244	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7245	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7246	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7247	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7248	2024	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7249	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7250	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7251	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7252	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7253	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7254	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7255	2024	RES	0.00585	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7256	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7257	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7258	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7259	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7260	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7261	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7262	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7263	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7264	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7265	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7266	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7267	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7268	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7269	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7270	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7271	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7272	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7273	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7274	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7275	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-7276	2024	RES	0.05	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7277	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7278	2024	RES	0.00552	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7279	2024	RES	0.00715	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7280	2024	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7281	2024	RES	0.0132	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7282	2024	RES	0.00672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7283	2024	RES	0.00877	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7284	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7285	2024	RES	0.00504	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7286	2024	RES	0.0048	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7287	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7288	2024	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7289	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7290	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7291	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7292	2024	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7293	2024	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7294	2024	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7295	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7296	2024	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7297	2024	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7298	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7299	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7300	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7301	2024	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7302	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7303	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7304	2024	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7305	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7306	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7307	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7308	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7309	2024	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7310	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7311	2024	RES	0.00493	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7312	2024	RES	0.01361	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7313	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7314	2024	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7315	2024	RES	0.005525	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7316	2024	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7317	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7318	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7319	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7320	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7321	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7322	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7323	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7324	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7325	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7326	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7327	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7328	2024	RES	0.008125	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7329	2024	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7330	2024	RES	0.0138	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7331	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7332	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7333	2024	COMMERCIAL	0.0684	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7334	2024	INDUSTRIAL	0.3	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7335	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7336	2024	COMMERCIAL	0.27	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7337	2024	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7338	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7339	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7340	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7341	2024	RES	0.02129	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7342	2024	RES	0.01675	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7343	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-7344	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7345	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7346	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7347	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7348	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7349	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7350	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7351	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7352	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7353	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7354	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7355	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7356	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7357	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7358	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7359	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7360	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7361	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7362	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7363	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7364	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7365	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7366	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7367	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-7368	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7369	2024	COMMERCIAL	2	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-7370	2024	RES	0.01885	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7371	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7372	2024	RES	0.01056	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7373	2024	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7374	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7375	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7376	2024	RES	0.00816	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7377	2024	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7378	2024	RES	0.00792	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7379	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7380	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7381	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7382	2024	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7383	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7384	2024	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7385	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7386	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7387	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7388	2024	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7389	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7390	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7391	2024	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7392	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7393	2024	RES	0.01276	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7394	2024	RES	0.00336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7395	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7396	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7397	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7398	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7399	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7400	2024	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7401	2024	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7402	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7403	2024	RES	0.00195	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7404	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7405	2024	RES	0.00783	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7406	2024	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7407	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7408	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7409	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7410	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7411	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-7412	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7413	2024	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7414	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7415	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7416	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7417	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7418	2024	RES	0.007678	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7419	2024	COMMERCIAL	2	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7420	2024	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7421	2024	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7422	2024	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7423	2024	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7424	2024	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7425	2024	RES	0.00838	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7426	2024	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7427	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7428	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7429	2024	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7430	2024	RES	0.0048	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7431	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7432	2024	RES	0.00593	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7433	2024	RES	0.00698	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7434	2024	RES	0.0029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7435	2024	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7436	2024	RES	0.0246	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7437	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7438	2024	RES	0.01466	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7439	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7440	2024	COMMERCIAL	0.75	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7441	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7442	2024	RES	0.01571	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7443	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7444	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7445	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7446	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7447	2024	RES	0.01479	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7448	2024	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7449	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7450	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7451	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7452	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7453	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7454	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7455	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7456	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7457	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7458	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7459	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7460	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7461	2024	RES	0.004225	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7462	2024	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7463	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7464	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7465	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7466	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7467	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7468	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7469	2024	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7470	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7471	2024	COMMERCIAL	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7472	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7473	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7474	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-7475	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-7476	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7477	2024	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7478	2024	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7479	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-7480	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7481	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7482	2024	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7483	2024	RES	0.00975	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7484	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7485	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7486	2024	RES	0.00975	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7487	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7488	2024	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7489	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7490	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7491	2024	RES	0.00504	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7492	2024	RES	0.008125	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7493	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7494	2024	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7495	2024	RES	0.01216	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7496	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7497	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-7498	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7499	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7500	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7501	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7502	2024	RES	0.023	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7503	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7504	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7505	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7506	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7507	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7508	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7509	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7510	2024	RES	0.01397	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7511	2024	COMMERCIAL	0.9375	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-7512	2024	RES	0.00336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7513	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7514	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7515	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7516	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7517	2024	RES	0.0091	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7518	2024	COMMERCIAL	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7519	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7520	2024	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7521	2024	RES	0.007475	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7522	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7523	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7524	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7525	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7526	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7527	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7528	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7529	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7530	2024	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7531	2024	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7532	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7533	2024	RES	0.00975	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7534	2024	RES	0.0176	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7535	2024	RES	0.01254	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7536	2024	RES	0.01571	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7537	2024	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7538	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7539	2024	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7540	2024	RES	0.01421	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7541	2024	RES	0.00838	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7542	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7543	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7544	2024	RES	0.00783	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7545	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7546	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7547	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-7548	2024	RES	0.003839	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7549	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7550	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7551	2024	RES	0.00432	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7552	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7553	2024	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7554	2024	INDUSTRIAL	0.72	Active	YES	N/A	YES	YES	YES	NO	NO	NO
Met-Ed	ME-7555	2024	RES	0.01015	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7556	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7557	2024	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7558	2024	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7559	2024	COMMERCIAL	0.008775	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7560	2024	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7561	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7562	2024	RES	0.0052	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7563	2024	RES	0.0065	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7564	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7565	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7566	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7567	2024	RES	0.02088	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7568	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7569	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7570	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7571	2024	RES	0.01416	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7572	2024	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7573	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7574	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7575	2024	RES	0.00174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7576	2024	RES	0.0096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7577	2024	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7578	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7579	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7580	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7581	2024	RES	0.014658	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7582	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7583	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7584	2024	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7585	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7586	2024	RES	0.00836	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7587	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7588	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7589	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7590	2024	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7591	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7592	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7593	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7594	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7595	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7596	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7597	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7598	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7599	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7600	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7601	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7602	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7603	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7604	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7605	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7606	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7607	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7608	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7609	2024	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7610	2024	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7611	2024	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7612	2024	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7613	2024	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7614	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-7615	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-7616	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7617	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7618	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7619	2024	RES	0.00349	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7620	2024	RES	0.0065	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7621	2024	RES	0.00975	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7622	2024	RES	0.009425	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7623	2024	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7624	2024	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7625	2024	COMMERCIAL	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7626	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7627	2024	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7628	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7629	2024	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7630	2024	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7631	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7632	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7633	2024	RES	0.01885	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7634	2024	RES	0.00528	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7635	2024	RES	0.00838	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-7636	2024	RES	0.00348	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7637	2024	COMMERCIAL	0.023	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7638	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7639	2024	RES	0.00715	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7640	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7641	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7642	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7643	2024	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7644	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7645	2024	RES	0.0078	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7646	2024	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7647	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7648	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7649	2024	RES	0.0029	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-7650	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7651	2024	RES	0.010725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7652	2024	RES	0.021775	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7653	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7654	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7655	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7656	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7657	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7658	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7659	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7660	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7661	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7662	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7663	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7664	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7665	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7666	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7667	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7668	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7669	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7670	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7671	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7672	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7673	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7674	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7675	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7676	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7677	2024	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7678	2024	RES	0.0176	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7679	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7680	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7681	2024	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7682	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7683	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-7684	2024	Commercial	0.15	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7685	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7686	2024	RES	0.0029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7687	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7688	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7689	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7690	2024	RES	0.01512	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7691	2024	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7692	2024	RES	0.01479	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7693	2024	RES	0.00744	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7694	2024	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7695	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7696	2024	RES	0.00837	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7697	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7698	2024	RES	0.00864	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7699	2024	RES	0.01272	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7700	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7701	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7702	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7703	2024	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7704	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7705	2024	RES	0.01305	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7706	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7707	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7708	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7709	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7710	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7711	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7712	2024	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7713	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7714	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7715	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7716	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7717	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7718	2024	RES	0.00524	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7719	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7720	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7721	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7722	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7723	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7724	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7725	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7726	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7727	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7728	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7729	2024	RES	0.01444	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7730	2024	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7731	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7732	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7733	2024	COMMERCIAL	0.01247	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-7734	2024	RES	0.0138	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7735	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7736	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7737	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7738	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7739	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7740	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7741	2024	RES	0.0247	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7742	2024	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7743	2024	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7744	2024	RES	0.010075	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7745	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7746	2024	RES	0.00456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7747	2024	RES	0.0087	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7748	2024	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7749	2024	COMMERCIAL	1.125	Active	YES	N/A	YES	NO	NO	NO	NO	NO
Met-Ed	ME-7750	2024	COMMERCIAL	1.375	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-7751	2024	RES	0.01276	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-7752	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7753	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7754	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7755	2024	RES	0.01537	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7756	2024	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7757	2024	RES	0.00174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7758	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7759	2024	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7760	2024	RES	0.00528	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7761	2024	RES	0.01421	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7762	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7763	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7764	2024	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7765	2024	RES	0.00984	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7766	2024	RES	0.01082	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7767	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7768	2024	RES	0.01235	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7769	2024	RES	0.01015	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7770	2024	RES	0.00768	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7771	2024	COMMERCIAL	2.5	Cancelled	YES	N/A	NO	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7772	2024	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7773	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7774	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7775	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7776	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7777	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7778	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7779	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7780	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7781	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7782	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7783	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7784	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7785	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7786	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7787	2024	RES	0.00325	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7788	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7789	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7790	2024	RES	0.0117	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7791	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7792	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7793	2024	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7794	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7795	2024	RES	0.0052	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7796	2024	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7797	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-7798	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7799	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7800	2024	RES	0.0029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7801	2024	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7802	2024	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7803	2024	COMMERCIAL	0.06912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7804	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7805	2024	RES	0.006144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7806	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7807	2024	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7808	2024	RES	0.00725	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7809	2024	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7810	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7811	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7812	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7813	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7814	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7815	2024	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7816	2024	RES	0.0091	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7817	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7818	2024	RES	0.01073	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7819	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-7820	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7821	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7822	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7823	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7824	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7825	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7826	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7827	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7828	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7829	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7830	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7831	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7832	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7833	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7834	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7835	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7836	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7837	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7838	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7839	2024	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7840	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7841	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7842	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7843	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7844	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7845	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7846	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7847	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7848	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7849	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7850	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7851	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7852	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7853	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7854	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7855	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7856	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7857	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7858	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7859	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7860	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7861	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7862	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7863	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7864	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7865	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7866	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7867	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7868	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7869	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7870	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7871	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7872	2024	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7873	2024	RES	0.0274	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7874	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7875	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7876	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7877	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7878	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7879	2024	RES	0.0266	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7880	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7881	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7882	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7883	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7884	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7885	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7886	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7887	2024	RES	0.2	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-7888	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7889	2024	COMMERCIAL	0.075	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7890	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7891	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7892	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7893	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7894	2024	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7895	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7896	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7897	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7898	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7899	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7900	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7901	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7902	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7903	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7904	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7905	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7906	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7907	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7908	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7909	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7910	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7911	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7912	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7913	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7914	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7915	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7916	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7917	2024	RES	0.009425	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7918	2024	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7919	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7920	2024	RES	0.007329	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7921	2024	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7922	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7923	2024	RES	0.00192	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7924	2024	RES	0.00504	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7925	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7926	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7927	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7928	2024	RES	0.00552	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7929	2024	RES	0.01248	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7930	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7931	2024	RES	0.01344	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7932	2024	RES	0.00882	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7933	2024	RES	0.0036	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7934	2024	RES	0.00552	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7935	2024	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7936	2024	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7937	2024	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7938	2024	COMMERCIAL	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7939	2024	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7940	2024	RES	0.0052	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7941	2024	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7942	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7943	2024	RES	0.01363	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7944	2024	RES	0.007678	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7945	2024	RES	0.01102	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7946	2024	RES	0.01015	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7947	2024	RES	0.0174	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7948	2024	RES	0.00349	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7949	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7950	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7951	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7952	2024	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7953	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7954	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7955	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-7956	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7957	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7958	2024	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7959	2024	COMMERCIAL	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7960	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7961	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7962	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7963	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7964	2024	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7965	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7966	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7967	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7968	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7969	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7970	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7971	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7972	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7973	2024	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7974	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7975	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7976	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7977	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7978	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7979	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7980	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7981	2024	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7982	2024	RES	0.00454	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7983	2024	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7984	2024	RES	0.00493	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7985	2024	RES	0.00696	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-7986	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7987	2024	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7988	2024	RES	0.0342	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7989	2024	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7990	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7991	2024	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7992	2024	RES	0.01856	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7993	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7994	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7995	2024	RES	0.010752	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7996	2024	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7997	2024	RES	0.010725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7998	2024	COMMERCIAL	0.025	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-7999	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8000	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8001	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8002	2024	RES	0.00845	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8003	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8004	2024	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8005	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8006	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8007	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8008	2024	RES	0.01037	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8009	2024	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8010	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8011	2024	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8012	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8013	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8014	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8015	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8016	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8017	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8018	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8019	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8020	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8021	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8022	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8023	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-8024	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8025	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8026	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8027	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8028	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8029	2024	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8030	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8031	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8032	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8033	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8034	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8035	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8036	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8037	2024	COMMERCIAL	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8038	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8039	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8040	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8041	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8042	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8043	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8044	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8045	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8046	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8047	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8048	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8049	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8050	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8051	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8052	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8053	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8054	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8055	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8056	2024	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8057	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8058	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8059	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8060	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8061	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8062	2024	RES	0.00319	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8063	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8064	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8065	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8066	2024	RES	0.0029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8067	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8068	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8069	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8070	2024	RES	0.01216	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8071	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8072	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8073	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8074	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8075	2024	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8076	2024	RES	0.0066	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8077	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8078	2024	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8079	2024	RES	0.01332	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8080	2024	RES	0.01653	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8081	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8082	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8083	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8084	2024	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8085	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8086	2024	INDUSTRIAL	0.44	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8087	2024	RES	0.0088	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8088	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8089	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8090	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8091	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-8092	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8093	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8094	2024	RES	0.0145	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8095	2024	RES	0.0104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8096	2024	RES	0.0039	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8097	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8098	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8099	2024	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8100	2024	RES	0.0252	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8101	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8102	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8103	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8104	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8105	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8106	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8107	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8108	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8109	2024	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8110	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8111	2024	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8112	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8113	2024	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8114	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8115	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8116	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8117	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8118	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8119	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8120	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8121	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8122	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8123	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8124	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8125	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8126	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8127	2024	RES	0.00145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8128	2024	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8129	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8130	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8131	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8132	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8133	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8134	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8135	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8136	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8137	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8138	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8139	2024	RES	0.0014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8140	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8141	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8142	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8143	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8144	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8145	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8146	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8147	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8148	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8149	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8150	2024	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8151	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8152	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8153	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8154	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8155	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8156	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8157	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8158	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8159	2024	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-8160	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8161	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8162	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8163	2024	COMMERCIAL	0.019	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8164	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8165	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8166	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8167	2024	RES	0.0091	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8168	2024	RES	0.01755	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8169	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8170	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8171	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8172	2024	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8173	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8174	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8175	2024	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8176	2024	RES	0.00585	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8177	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8178	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8179	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8180	2024	RES	0.00838	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8181	2024	RES	0.00838	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8182	2024	RES	0.00058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8183	2024	RES	0.00873	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8184	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8185	2024	RES	0.012215	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8186	2024	RES	0.02145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8187	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8188	2024	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8189	2024	COMMERCIAL	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8190	2024	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8191	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8192	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8193	2024	RES	0.00715	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8194	2024	RES	0.01558	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8195	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8196	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8197	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8198	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8199	2024	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8200	2024	RES	0.012564	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8201	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8202	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8203	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8204	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8205	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8206	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8207	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8208	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8209	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8210	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8211	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8212	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8213	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8214	2024	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8215	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8216	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8217	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8218	2024	RES	0.01152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8219	2024	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8220	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8221	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8222	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8223	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8224	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8225	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8226	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8227	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-8228	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8229	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8230	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8231	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8232	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8233	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8234	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8235	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8236	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8237	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8238	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8239	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8240	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8241	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8242	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8243	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8244	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8245	2024	RES	0.00585	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8246	2024	COMMERCIAL	0.0174	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-8247	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8248	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8249	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8250	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8251	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8252	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8253	2024	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8254	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8255	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8256	2024	RES	0.02094	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8257	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8258	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8259	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8260	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8261	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8262	2024	RES	0.00783	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8263	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8264	2024	RES	0.00767	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8265	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8266	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8267	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8268	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8269	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8270	2024	RES	0.00907	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8271	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8272	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8273	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8274	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8275	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8276	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8277	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8278	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8279	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8280	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8281	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8282	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8283	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8284	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8285	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8286	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8287	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8288	2024	RES	0.01036	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8289	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8290	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8291	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8292	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8293	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8294	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8295	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-8296	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8297	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8298	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8299	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8300	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8301	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8302	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8303	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8304	2024	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8305	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8306	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8307	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8308	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8309	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8310	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8311	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8312	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8313	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8314	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8315	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8316	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8317	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8318	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8319	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8320	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8321	2024	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8322	2024	RES	0.01235	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8323	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8324	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8325	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8326	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8327	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8328	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8329	2024	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8330	2024	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8331	2024	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8332	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8333	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8334	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8335	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8336	2024	RES	0.0091	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8337	2024	COMMERCIAL	0.00975	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8338	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8339	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8340	2024	RES	0.00845	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8341	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8342	2024	RES	0.00975	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8343	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8344	2024	RES	0.01276	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8345	2024	RES	0.00522	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8346	2024	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8347	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-8348	2024	INDUSTRIAL	0.3	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8349	2024	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8350	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8351	2024	RES	0.0065	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8352	2024	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8353	2024	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8354	2024	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8355	2024	INDUSTRIAL	0.2	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-8356	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8357	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8358	2024	COMMERCIAL	0.22	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8359	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8360	2024	RES	0.002792	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8361	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8362	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8363	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-8364	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8365	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8366	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8367	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8368	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8369	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8370	2024	RES	0.01363	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8371	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8372	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8373	2024	RES	0.0342	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8374	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8375	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8376	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8377	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8378	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8379	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8380	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8381	2024	COMMERCIAL	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8382	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8383	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8384	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8385	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8386	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8387	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8388	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8389	2024	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8390	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8391	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8392	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8393	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8394	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8395	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8396	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8397	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8398	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8399	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8400	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8401	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8402	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8403	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8404	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8405	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8406	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8407	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8408	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8409	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8410	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8411	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8412	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8413	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8414	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8415	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8416	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8417	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8418	2024	COMMERCIAL	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8419	2024	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8420	2024	RES	0.01007	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8421	2024	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8422	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8423	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8424	2024	RES	0.0052	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8425	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8426	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8427	2024	RES	0.011168	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8428	2024	RES	0.008725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8429	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8430	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8431	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-8432	2024	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8433	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8434	2024	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8435	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8436	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8437	2024	COMMERCIAL	0.013611	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8438	2024	RES	0.02494	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8439	2024	RES	0.009074	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8440	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8441	2024	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8442	2024	RES	0.0104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8443	2024	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8444	2024	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8445	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8446	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8447	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8448	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8449	2024	RES	0.008376	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8450	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8451	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8452	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8453	2024	RES	0.0232	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8454	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8455	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8456	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8457	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8458	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8459	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8460	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8461	2024	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8462	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8463	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8464	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8465	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8466	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8467	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8468	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8469	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8470	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8471	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8472	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8473	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8474	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8475	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8476	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8477	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8478	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8479	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8480	2024	RES	0.01482	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8481	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8482	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8483	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8484	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8485	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8486	2024	RES	0.00087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8487	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8488	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8489	2024	RES	0.01479	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8490	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8491	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8492	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8493	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8494	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8495	2024	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8496	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8497	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8498	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8499	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-8500	2024	RES	0.00975	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8501	2024	RES	0.01537	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8502	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8503	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8504	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8505	2024	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8506	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8507	2024	RES	0.00836	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8508	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8509	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8510	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8511	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8512	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8513	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8514	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8515	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8516	2024	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8517	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8518	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8519	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8520	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8521	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8522	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8523	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8524	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8525	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8526	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8527	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8528	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8529	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8530	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8531	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8532	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8533	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8534	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8535	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8536	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8537	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8538	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8539	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8540	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8541	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8542	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8543	2024	RES	0.0138	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8544	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8545	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8546	2024	RES	0.00319	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8547	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8548	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8549	2024	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8550	2024	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8551	2024	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8552	2024	RES	0.0058	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8553	2024	RES	0.00464	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-8554	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8555	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8556	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8557	2024	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8558	2024	RES	0.01105	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8559	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8560	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8561	2024	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8562	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8563	2024	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8564	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8565	2024	COMMERCIAL	2	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8566	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8567	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-8568	2024	RES	0.008125	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8569	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8570	2024	COMMERCIAL	0.075	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8571	2024	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8572	2024	RES	0.0052	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8573	2024	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8574	2024	RES	0.01827	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8575	2024	RES	0.00874	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8576	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8577	2024	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8578	2024	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8579	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8580	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8581	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8582	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8583	2024	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8584	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8585	2024	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8586	2024	RES	0.00319	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8587	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8588	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-8589	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-8590	2024	RES	0.00455	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8591	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-8592	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8593	2024	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8594	2024	RES	0.00975	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8595	2024	RES	0.011375	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8596	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8597	2024	RES	0.008125	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8598	2024	COMMERCIAL	1.25	Active	YES	N/A	YES	YES	YES	YES	NO	NO
Met-Ed	ME-8599	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8600	2024	RES	0.01363	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8601	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8602	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8603	2024	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8604	2024	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8605	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8606	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8607	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8608	2024	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8609	2024	RES	0.01276	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8610	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8611	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8612	2024	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8613	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8614	2024	COMMERCIAL	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8615	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8616	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8617	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8618	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8619	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8620	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8621	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8622	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8623	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8624	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8625	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8626	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8627	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8628	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8629	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8630	2024	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8631	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8632	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8633	2024	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8634	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8635	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-8636	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8637	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8638	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8639	2024	RES	0.0029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8640	2024	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8641	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8642	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8643	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8644	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8645	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8646	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8647	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8648	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8649	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8650	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8651	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8652	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8653	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8654	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8655	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8656	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8657	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8658	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8659	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8660	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8661	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8662	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8663	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8664	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8665	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8666	2024	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8667	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8668	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8669	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8670	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8671	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8672	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8673	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8674	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8675	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8676	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8677	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8678	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8679	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8680	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8681	2024	RES	0.019	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-8682	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8683	2024	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8684	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8685	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8686	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8687	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8688	2024	RES	0.0214	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8689	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8690	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8691	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8692	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8693	2024	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8694	2024	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8695	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8696	2024	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8697	2024	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8698	2024	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8699	2024	RES	0.008125	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8700	2024	RES	0.0029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8701	2024	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8702	2024	RES	0.00975	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8703	2024	RES	0.0156	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-8704	2024	RES	0.00715	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8705	2024	COMMERCIAL	2.875	Active	YES	N/A	YES	NO	NO	NO	NO	NO
Met-Ed	ME-8706	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8707	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8708	2024	RES	0.00696	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8709	2024	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8710	2024	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8711	2024	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8712	2024	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8713	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8714	2024	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8715	2024	RES	0.00319	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8716	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8717	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8718	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8719	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8720	2024	INDUSTRIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-8721	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8722	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8723	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8724	2024	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8725	2024	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8726	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8727	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8728	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8729	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8730	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8731	2024	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8732	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8733	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8734	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8735	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8736	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8737	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8738	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8739	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8740	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8741	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8742	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8743	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8744	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8745	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8746	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8747	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8748	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8749	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8750	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8751	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8752	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8753	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8754	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8755	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8756	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8757	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8758	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8759	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8760	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8761	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8762	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8763	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8764	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8765	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8766	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8767	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8768	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8769	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8770	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8771	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-8772	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8773	2024	COMMERCIAL	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8774	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8775	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8776	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8777	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8778	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8779	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8780	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8781	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8782	2024	RES	0.0029	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8783	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8784	2024	RES	0.0138	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8785	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8786	2024	RES	0.0029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8787	2024	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8788	2024	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8789	2024	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8790	2024	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8791	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8792	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8793	2024	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8794	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8795	2024	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8796	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8797	2024	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8798	2024	RES	0.0164	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8799	2024	RES	0.00812	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8800	2024	RES	0.00435	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8801	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8802	2024	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8803	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8804	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8805	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8806	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8807	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8808	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8809	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8810	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8811	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8812	2024	RES	0.0244	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8813	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8814	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8815	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8816	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8817	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8818	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8819	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8820	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8821	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8822	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8823	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8824	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8825	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8826	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8827	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8828	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8829	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8830	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8831	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8832	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8833	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8834	2024	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8835	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8836	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8837	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8838	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8839	2024	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-8840	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8841	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8842	2024	RES	0.01026	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8843	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8844	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8845	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8846	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8847	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8848	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8849	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8850	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8851	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8852	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8853	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8854	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8855	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8856	2024	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8857	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8858	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8859	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8860	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8861	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8862	2024	COMMERCIAL	0.5	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8863	2024	RES	0.01131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8864	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8865	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8866	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8867	2024	RES	0.0195	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8868	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8869	2024	RES	0.00975	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8870	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8871	2024	RES	0.00812	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8872	2024	INDUSTRIAL	1.25	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-8873	2024	RES	0.00522	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8874	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8875	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8876	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8877	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8878	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8879	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8880	2024	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8881	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8882	2024	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8883	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8884	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8885	2024	RES	0.0034	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8886	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8887	2024	COMMERCIAL	0.03	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8888	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8889	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8890	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8891	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8892	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8893	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8894	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8895	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8896	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8897	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8898	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8899	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8900	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8901	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8902	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8903	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8904	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8905	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8906	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8907	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-8908	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8909	2024	RES	0.0104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8910	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8911	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8912	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8913	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8914	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8915	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8916	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8917	2024	RES	0.01363	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8918	2024	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8919	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8920	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8921	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8922	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8923	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8924	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8925	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8926	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8927	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8928	2024	Res	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8929	2024	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8930	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8931	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8932	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8933	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8934	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8935	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8936	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8937	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8938	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8939	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8940	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8941	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8942	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8943	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8944	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8945	2024	RES	0.0176	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8946	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8947	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8948	2024	RES	0.02128	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8949	2024	RES	0.00975	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8950	2024	RES	0.012025	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8951	2024	RES	0.00585	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8952	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8953	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8954	2024	Commercial	1.8	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-8955	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8956	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8957	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8958	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8959	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8960	2024	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8961	2024	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8962	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8963	2024	RES	0.006175	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8964	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8965	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8966	2024	RES	0.01247	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8967	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8968	2024	RES	0.01365	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8969	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8970	2024	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8971	2024	RES	0.01711	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8972	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8973	2024	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8974	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8975	2024	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-8976	2024	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8977	2024	RES	0.01276	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8978	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8979	2024	RES	0.00232	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8980	2024	RES	0.0063	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8981	2024	RES	0.0232	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8982	2024	RES	0.01334	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8983	2024	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8984	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8985	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8986	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8987	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8988	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8989	2024	RES	0.00698	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8990	2024	RES	0.0058	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-8991	2024	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8992	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8993	2024	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8994	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8995	2024	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8996	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8997	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8998	2024	RES	0.0304	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-8999	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9000	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9001	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9002	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9003	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9004	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9005	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9006	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9007	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9008	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9009	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9010	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9011	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9012	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9013	2024	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9014	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9015	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9016	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9017	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9018	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9019	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9020	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9021	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9022	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9023	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9024	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9025	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9026	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9027	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9028	2024	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9029	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9030	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9031	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9032	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9033	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9034	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9035	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9036	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9037	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9038	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9039	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9040	2024	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9041	2024	RES	0.014309	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9042	2024	RES	0.01088	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9043	2024	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-9044	2024	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9045	2024	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9046	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9047	2024	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9048	2024	RES	0.00667	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9049	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9050	2024	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9051	2024	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9052	2024	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9053	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9054	2024	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9055	2024	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9056	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9057	2024	RES	0.0078	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9058	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9059	2024	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9060	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9061	2024	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9062	2024	RES	0.00874	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9063	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9064	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9065	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9066	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9067	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9068	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9069	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9070	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9071	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9072	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9073	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9074	2024	RES	0.00832	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9075	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9076	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9077	2024	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9078	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9079	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9080	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9081	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9082	2024	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9083	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9084	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9085	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9086	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9087	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9088	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9089	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9090	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9091	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9092	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9093	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9094	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9095	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9096	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9097	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9098	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9099	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9100	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9101	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9102	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9103	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9104	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9105	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9106	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9107	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9108	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9109	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9110	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9111	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-9112	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9113	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9114	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9115	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9116	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9117	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9118	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9119	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9120	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9121	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9122	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9123	2024	RES	0.011168	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9124	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9125	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9126	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9127	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9128	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9129	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9130	2024	RES	0.019	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9131	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9132	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9133	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9134	2024	RES	0.0298	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9135	2024	RES	0.003839	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9136	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9137	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9138	2024	RES	0.012913	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9139	2024	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9140	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9141	2024	RES	0.01344	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9142	2024	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9143	2024	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9144	2024	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9145	2024	COMMERCIAL	2.125	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9146	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9147	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9148	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9149	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9150	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9151	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9152	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9153	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9154	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9155	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9156	2024	RES	0.00203	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9157	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9158	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9159	2024	RES	0.01421	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9160	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9161	2024	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9162	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9163	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9164	2024	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9165	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9166	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9167	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9168	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9169	2024	RES	0.01406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9170	2024	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9171	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9172	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9173	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9174	2024	RES	0.00899	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9175	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9176	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9177	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9178	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9179	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-9180	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9181	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9182	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9183	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9184	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9185	2024	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9186	2024	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9187	2024	RES	0.0115	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9188	2024	RES	0.00087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9189	2024	RES	0.0096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9190	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9191	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9192	2024	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9193	2024	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9194	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9195	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9196	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9197	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9198	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9199	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9200	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9201	2024	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9202	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9203	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9204	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9205	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9206	2024	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9207	2024	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9208	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9209	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9210	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9211	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9212	2024	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9213	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9214	2024	RES	0.0052	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9215	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9216	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9217	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9218	2024	RES	0.0115	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9219	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9220	2024	RES	0.00608	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9221	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9222	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9223	2024	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9224	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9225	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9226	2024	COMMERCIAL	0.0684	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9227	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9228	2024	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9229	2024	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9230	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9231	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9232	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9233	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9234	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9235	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9236	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9237	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9238	2024	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9239	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9240	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9241	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9242	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9243	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9244	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9245	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9246	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9247	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-9248	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9249	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9250	2024	RES	0.01305	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9251	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9252	2024	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9253	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9254	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9255	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9256	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9257	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9258	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9259	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9260	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9261	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9262	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9263	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9264	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9265	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9266	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9267	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9268	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9269	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9270	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9271	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9272	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9273	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9274	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9275	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9276	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9277	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9278	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9279	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9280	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9281	2024	RES	0.01336	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9282	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9283	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9284	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9285	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9286	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9287	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9288	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9289	2024	RES	0.01472	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9290	2024	RES	0.0035	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9291	2024	RES	0.0013	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9292	2024	RES	0.00638	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9293	2024	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9294	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9295	2024	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9296	2024	RES	0.0039	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9297	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9298	2024	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9299	2024	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9300	2024	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9301	2024	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9302	2024	RES	0.01216	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9303	2024	RES	0.02128	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9304	2024	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9305	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9306	2024	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9307	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9308	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9309	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9310	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9311	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9312	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9313	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9314	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9315	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-9316	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9317	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9318	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9319	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9320	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9321	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9322	2024	RES	0.0288	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9323	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9324	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9325	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9326	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9327	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9328	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9329	2024	RES	0.00455	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9330	2024	RES	0.0065	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9331	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9332	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9333	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9334	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9335	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9336	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9337	2024	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9338	2024	RES	0.00696	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9339	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9340	2024	RES	0.01336	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9341	2024	RES	0.019	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9342	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9343	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9344	2024	RES	0.01064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9345	2024	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9346	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9347	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9348	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9349	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9350	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9351	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9352	2024	RES	0.02094	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9353	2024	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-9354	2024	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-9355	2024	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9356	2024	COMMERCIAL	2.3125	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-9357	2024	RES	0.00512	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9358	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9359	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9360	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9361	2024	RES	0.01247	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9362	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9363	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9364	2024	RES	0.009425	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9365	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9366	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9367	2024	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9368	2024	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9369	2024	COMMERCIAL	0.0385	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9370	2024	RES	0.01512	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9371	2024	RES	0.0078	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9372	2024	RES	0.00512	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9373	2024	RES	0.01334	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9374	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9375	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9376	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9377	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9378	2024	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9379	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9380	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9381	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9382	2024	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9383	2024	RES	0.00585	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-9384	2024	RES	0.00493	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9385	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9386	2024	RES	0.01558	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9387	2024	RES	0.00522	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9388	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9389	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9390	2024	COMMERCIAL	0.0273	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9391	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9392	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9393	2024	RES	0.005933	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9394	2024	RES	0.004188	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9395	2024	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-9396	2024	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9397	2024	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9398	2024	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9399	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9400	2024	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9401	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9402	2024	COMMERCIAL	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9403	2024	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-9404	2024	INDUSTRIAL	0.49	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9405	2024	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9406	2024	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9407	2024	RES	0.00512	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9408	2024	RES	0.01798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9409	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9410	2024	RES	0.0192	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9411	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9412	2024	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9413	2024	RES	0.00836	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9414	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9415	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9416	2024	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9417	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9418	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9419	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9420	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9421	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9422	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9423	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9424	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9425	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9426	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9427	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9428	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9429	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9430	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9431	2024	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9432	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9433	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9434	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9435	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9436	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9437	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9438	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9439	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9440	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9441	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9442	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9443	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9444	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9445	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9446	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9447	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9448	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9449	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9450	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9451	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-9452	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9453	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9454	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9455	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9456	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9457	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9458	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9459	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9460	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9461	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9462	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9463	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9464	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9465	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9466	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9467	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9468	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9469	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9470	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9471	2024	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9472	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9473	2024	RES	0.015	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9474	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9475	2024	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9476	2024	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9477	2024	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9478	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9479	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9480	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9481	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9482	2024	RES	0.012	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9483	2024	RES	0.019	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9484	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9485	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9486	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9487	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9488	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9489	2024	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9490	2024	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9491	2024	RES	0.01755	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9492	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9493	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9494	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9495	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9496	2024	RES	0.008775	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9497	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9498	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9499	2024	RES	0.01105	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9500	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9501	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9502	2024	RES	0.00715	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9503	2024	RES	0.0078	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9504	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9505	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9506	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9507	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9508	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9509	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9510	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9511	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9512	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9513	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9514	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9515	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9516	2024	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9517	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9518	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9519	2024	RES	0.0096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-9520	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9521	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9522	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9523	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9524	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9525	2024	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9526	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9527	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9528	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9529	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9530	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9531	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9532	2024	RES	0.0138	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9533	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9534	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9535	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9536	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9537	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9538	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9539	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9540	2024	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9541	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9542	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9543	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9544	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9545	2024	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9546	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9547	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9548	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9549	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9550	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9551	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9552	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9553	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9554	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9555	2024	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9556	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9557	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9558	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9559	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9560	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9561	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9562	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9563	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9564	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9565	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9566	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9567	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9568	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9569	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9570	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9571	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9572	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9573	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9574	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9575	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9576	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9577	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9578	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9579	2024	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9580	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9581	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9582	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9583	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9584	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9585	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9586	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9587	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-9588	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9589	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9590	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9591	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9592	2024	RES	0.00845	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9593	2024	RES	0.008125	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9594	2024	RES	0.00456	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9595	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9596	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9597	2024	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9598	2024	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9599	2024	RES	0.00406	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9600	2024	RES	0.0246	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9601	2024	RES	0.01131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9602	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9603	2024	RES	0.01885	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9604	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9605	2024	RES	0.02014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9606	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9607	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9608	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9609	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9610	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9611	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9612	2024	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9613	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9614	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9615	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9616	2024	COMMERCIAL	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9617	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9618	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9619	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9620	2024	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9621	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9622	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9623	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9624	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9625	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9626	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9627	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9628	2024	RES	0.011375	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9629	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9630	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9631	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9632	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9633	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9634	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9635	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9636	2024	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9637	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9638	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9639	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9640	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9641	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9642	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9643	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9644	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9645	2024	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9646	2024	RES	0.01152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9647	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9648	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9649	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9650	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9651	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9652	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9653	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9654	2024	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9655	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-9656	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9657	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9658	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9659	2024	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9660	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9661	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9662	2024	RES	0.01716	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9663	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9664	2024	RES	0.0174	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9665	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9666	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9667	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9668	2024	RES	0.016054	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9669	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9670	2024	RES	0.0091	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9671	2024	RES	0.00585	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9672	2024	RES	0.00455	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9673	2024	RES	0.011375	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9674	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9675	2024	RES	0.01235	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9676	2024	RES	0.009425	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9677	2024	RES	0.012675	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9678	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9679	2024	RES	0.0116	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9680	2024	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9681	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9682	2024	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9683	2024	RES	0.01131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9684	2024	RES	0.00585	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9685	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9686	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9687	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9688	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9689	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9690	2024	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9691	2024	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9692	2024	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9693	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9694	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9695	2024	RES	0.00798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9696	2024	RES	0.01178	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9697	2024	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9698	2024	RES	0.0131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9699	2024	INDUSTRIAL	0.95	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-9700	2024	RES	0.0057	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9701	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9702	2024	RES	0.004875	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9703	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9704	2024	RES	0.01363	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9705	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9706	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9707	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9708	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9709	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9710	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9711	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9712	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9713	2024	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9714	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9715	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9716	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9717	2024	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9718	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9719	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9720	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9721	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9722	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9723	2024	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-9724	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9725	2024	RES	0.023	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9726	2024	Res	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9727	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9728	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9729	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9730	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9731	2024	COMMERCIAL	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9732	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9733	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9734	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9735	2024	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9736	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9737	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9738	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9739	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9740	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9741	2024	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9742	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9743	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9744	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9745	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9746	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9747	2024	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9748	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9749	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9750	2024	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9751	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9752	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9753	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9754	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9755	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9756	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9757	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9758	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9759	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9760	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9761	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9762	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9763	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9764	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9765	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9766	2024	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9767	2024	COMMERCIAL	0.0036	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9768	2024	RES	0.0145	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9769	2024	RES	0.00722	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9770	2024	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9771	2024	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9772	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9773	2024	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9774	2024	RES	0.01566	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9775	2024	RES	0.01363	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9776	2024	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9777	2024	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9778	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9779	2024	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9780	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9781	2024	RES	0.004608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9782	2024	COMMERCIAL	0.3	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9783	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9784	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9785	2024	RES	0.01334	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9786	2024	RES	0.0117	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9787	2024	RES	0.008125	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9788	2024	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9789	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9790	2024	RES	0.0039	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9791	2024	Commercial	1.875	Active	YES	N/A	YES	YES	NO	NO	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-9792	2024	RES	0.00646	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9793	2024	RES	0.00609	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9794	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9795	2024	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9796	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9797	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9798	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9799	2024	RES	0.00203	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9800	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9801	2024	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9802	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9803	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9804	2024	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9805	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9806	2024	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9807	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9808	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9809	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9810	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9811	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9812	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9813	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9814	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9815	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9816	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9817	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9818	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9819	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9820	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9821	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9822	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9823	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9824	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9825	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9826	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9827	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9828	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9829	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9830	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9831	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9832	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9833	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9834	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9835	2024	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9836	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9837	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9838	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9839	2024	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9840	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9841	2024	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9842	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9843	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9844	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9845	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9846	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9847	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9848	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9849	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9850	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9851	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9852	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9853	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9854	2024	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9855	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9856	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9857	2024	RES	0.01336	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9858	2024	RES	0.01336	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9859	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-9860	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9861	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9862	2024	RES	0.01596	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9863	2024	COMMERCIAL	0.06	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9864	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9865	2024	RES	0.018	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9866	2024	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9867	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9868	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9869	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9870	2024	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9871	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9872	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9873	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9874	2024	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9875	2024	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9876	2024	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9877	2024	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9878	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9879	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9880	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9881	2024	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9882	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9883	2024	RES	0.0065	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9884	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9885	2024	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9886	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9887	2024	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9888	2024	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9889	2024	RES	0.00638	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9890	2024	RES	0.00232	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9891	2024	RES	0.0136	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9892	2024	RES	0.00754	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9893	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9894	2024	RES	0.0156	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9895	2024	RES	0.01276	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9896	2024	RES	0.00261	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9897	2024	COMMERCIAL	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9898	2024	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9899	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9900	2024	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9901	2024	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9902	2024	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9903	2024	RES	0.00456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9904	2024	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9905	2024	RES	0.00798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9906	2024	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9907	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9908	2024	RES	0.01421	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9909	2024	RES	0.01672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9910	2024	RES	0.00836	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9911	2024	COMMERCIAL	0.06	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9912	2024	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9913	2024	RES	0.00696	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9914	2024	COMMERCIAL	0.72	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9915	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-9916	2024	RES	0.00261	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9917	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9918	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9919	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9920	2024	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9921	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9922	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9923	2024	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9924	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9925	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9926	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9927	2024	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-9928	2024	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9929	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9930	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9931	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9932	2024	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9933	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9934	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9935	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9936	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9937	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9938	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9939	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9940	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9941	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9942	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9943	2024	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9944	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9945	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9946	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9947	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9948	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9949	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9950	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9951	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9952	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9953	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9954	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9955	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9956	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9957	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9958	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9959	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9960	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9961	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9962	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9963	2024	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9964	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9965	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9966	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9967	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9968	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9969	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9970	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9971	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9972	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9973	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9974	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9975	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9976	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9977	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9978	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9979	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9980	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9981	2024	RES	0.00832	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9982	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9983	2024	RES	0.0209	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9984	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9985	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9986	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9987	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9988	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9989	2024	RES	0.01716	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9990	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9991	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9992	2024	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9993	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9994	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-9995	2024	RES	0.00798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-9996	2024	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9997	2024	RES	0.01247	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9998	2024	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-9999	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10000	2024	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10001	2024	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10002	2024	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10003	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10004	2024	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10005	2024	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10006	2024	RES	0.01056	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10007	2024	RES	0.0058	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10008	2024	RES	0.0115	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10009	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10010	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10011	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10012	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10013	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10014	2024	RES	0.023	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10015	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10016	2024	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10017	2024	RES	0.01824	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10018	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10019	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10020	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10021	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10022	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10023	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10024	2024	RES	0.01692	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10025	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10026	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10027	2024	RES	0.01152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10028	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10029	2024	RES	0.01938	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10030	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10031	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10032	2024	RES	0.00456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10033	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10034	2024	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10035	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10036	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10037	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10038	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10039	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10040	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10041	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10042	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10043	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10044	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10045	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10046	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10047	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10048	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10049	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10050	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10051	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10052	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10053	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10054	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10055	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10056	2024	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10057	2024	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10058	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10059	2024	RES	0.01336	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10060	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10061	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10062	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10063	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-10064	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10065	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10066	2024	RES	0.01131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10067	2024	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10068	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10069	2024	RES	0.0128	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10070	2024	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10071	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10072	2024	RES	0.00704	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10073	2024	RES	0.02272	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10074	2024	RES	0.01365	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10075	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10076	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10077	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10078	2024	RES	0.01292	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10079	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10080	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10081	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10082	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10083	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10084	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10085	2024	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10086	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10087	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10088	2024	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10089	2024	RES	0.01291	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10090	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10091	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10092	2024	RES	0.00512	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10093	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10094	2024	RES	0.00609	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10095	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10096	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10097	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10098	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10099	2024	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10100	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10101	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10102	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10103	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10104	2024	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10105	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10106	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10107	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10108	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10109	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10110	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10111	2024	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10112	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10113	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10114	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10115	2024	RES	0.009772	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10116	2024	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10117	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10118	2024	RES	0.01178	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10119	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10120	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10121	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10122	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10123	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10124	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10125	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10126	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10127	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10128	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10129	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10130	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10131	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-10132	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10133	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10134	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10135	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10136	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10137	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10138	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10139	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10140	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10141	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10142	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10143	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10144	2024	RES	0.00532	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10145	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10146	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10147	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10148	2024	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10149	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10150	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10151	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10152	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10153	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10154	2024	RES	0.01336	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10155	2024	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10156	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10157	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10158	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10159	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10160	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10161	2024	RES	0.0058	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10162	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10163	2024	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10164	2024	RES	0.005584	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10165	2024	RES	0.00261	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10166	2024	RES	0.0116	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10167	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10168	2024	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10169	2024	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10170	2024	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10171	2024	RES	0.01292	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10172	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10173	2024	RES	0.00435	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10174	2024	RES	0.01015	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10175	2024	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10176	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10177	2024	RES	0.023	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10178	2024	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10179	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10180	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10181	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10182	2024	RES	0.01276	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10183	2024	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10184	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10185	2024	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10186	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10187	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10188	2024	RES	0.0057	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10189	2024	RES	0.038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10190	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10191	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10192	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10193	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10194	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10195	2024	RES	0.01672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10196	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10197	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10198	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10199	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-10200	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10201	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10202	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10203	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10204	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10205	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10206	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10207	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10208	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10209	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10210	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10211	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10212	2024	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10213	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10214	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10215	2024	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10216	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10217	2024	RES	0.01336	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10218	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10219	2024	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10220	2024	RES	0.019	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10221	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10222	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10223	2024	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10224	2024	RES	0.01254	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10225	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10226	2024	RES	0.01064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10227	2024	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10228	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10229	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10230	2024	RES	0.01178	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10231	2024	RES	0.00684	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10232	2024	RES	0.00551	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10233	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10234	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10235	2024	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10236	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10237	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10238	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10239	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10240	2024	RES	0.02432	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10241	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10242	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10243	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10244	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10245	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10246	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10247	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10248	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10249	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10250	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10251	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10252	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10253	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10254	2024	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10255	2024	RES	0.038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10256	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10257	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10258	2024	RES	0.01152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10259	2024	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10260	2024	RES	0.008775	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10261	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10262	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10263	2024	RES	0.01634	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10264	2024	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10265	2024	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10266	2024	RES	0.0078	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10267	2024	RES	0.0064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-10268	2024	RES	0.00715	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10269	2024	RES	0.0091	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10270	2024	RES	0.012025	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10271	2024	RES	0.00783	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10272	2024	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10273	2024	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10274	2024	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10275	2024	RES	0.0029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10276	2024	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10277	2024	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10278	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10279	2024	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10280	2024	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10281	2024	RES	0.01363	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10282	2024	RES	0.0171	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10283	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10284	2024	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10285	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10286	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10287	2024	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10288	2024	RES	0.014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10289	2024	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10290	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10291	2024	RES	0.0167	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10292	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10293	2024	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10294	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10295	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10296	2024	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10297	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10298	2024	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10299	2024	Res	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10300	2024	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10301	2024	RES	0.01421	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10302	2024	RES	0.00319	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10303	2024	RES	0.0057	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10304	2024	RES	0.00696	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10305	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10306	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10307	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10308	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10309	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10310	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10311	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10312	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10313	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10314	2024	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10315	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10316	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10317	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10318	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10319	2024	RES	0.00874	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10320	2024	RES	0.02576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10321	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10322	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10323	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10324	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10325	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10326	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10327	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10328	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10329	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10330	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10331	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10332	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10333	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10334	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10335	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-10336	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10337	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10338	2024	RES	0.02	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10339	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10340	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10341	2024	RES	0.023	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10342	2024	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10343	2024	RES	0.01537	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10344	2024	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10345	2024	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10346	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10347	2024	RES	0.00798	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10348	2024	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10349	2024	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10350	2024	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10351	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10352	2024	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10353	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10354	2024	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10355	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10356	2024	COMMERCIAL	2	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10357	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10358	2024	RES	0.00406	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10359	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10360	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10361	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10362	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10363	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10364	2024	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10365	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10366	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10367	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10368	2024	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10369	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10370	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10371	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10372	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10373	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10374	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10375	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10376	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10377	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10378	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10379	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10380	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10381	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10382	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10383	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10384	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10385	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10386	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10387	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10388	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10389	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10390	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10391	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10392	2024	RES	0.01376	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10393	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10394	2024	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10395	2024	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10396	2024	COMMERCIAL	0.4	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10397	2024	COMMERCIAL	2	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10398	2024	RES	0.0138	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10399	2024	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10400	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10401	2024	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10402	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10403	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-10404	2024	COMMERCIAL	0.16	Complete	N/A	N/A	YES	YES	YES	YES	YES	YES
Met-Ed	ME-10405	2024	RES	0.0053	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10406	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10407	2024	COMMERCIAL	0.24	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10408	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10409	2024	RES	0.01292	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10410	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10411	2024	COMMERCIAL	0.075	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10412	2024	RES	0.0057	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10413	2024	COMMERCIAL	3	Active	YES	N/A	YES	YES	NO	NO	NO	NO
Met-Ed	ME-10414	2024	RES	0.01664	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10415	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10416	2024	RES	0.00715	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10417	2024	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10418	2024	RES	0.01664	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10419	2024	RES	0.00551	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10420	2024	RES	0.01073	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10421	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10422	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10423	2024	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10424	2024	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10425	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10426	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10427	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10428	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10429	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10430	2024	RES	0.00203	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10431	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10432	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10433	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10434	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10435	2024	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10436	2024	RES	0.0095	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10437	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10438	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10439	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10440	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10441	2024	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10442	2024	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10443	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10444	2024	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10445	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10446	2024	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10447	2024	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10448	2024	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10449	2024	RES	0.005	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10450	2024	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10451	2024	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10452	2024	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10453	2024	RES	0.0126	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10454	2024	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10455	2024	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10456	2024	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10457	2024	COMMERCIAL	0.0744	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10458	2024	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10459	2024	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10460	2024	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10461	2024	RES	0.00494	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10462	2024	RES	0.00544	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10463	2024	RES	0.01368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10464	2024	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10465	2024	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10466	2025	RES	0.00698	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10467	2025	RES	0.03	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10468	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10469	2025	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10470	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10471	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-10472	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10473	2025	RES	0.01976	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10474	2025	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10475	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10476	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10477	2025	RES	0.0128	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10478	2025	RES	0.00874	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10479	2025	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10480	2025	RES	0.01508	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10481	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10482	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10483	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10484	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10485	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10486	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10487	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10488	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10489	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10490	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10491	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10492	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10493	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10494	2025	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10495	2025	RES	0.01305	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10496	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10497	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10498	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10499	2025	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10500	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10501	2025	RES	0.00988	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10502	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10503	2025	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10504	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10505	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10506	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10507	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10508	2025	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10509	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10510	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10511	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10512	2025	Res	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10513	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10514	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10515	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10516	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10517	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10518	2025	RES	0.0214	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10519	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10520	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10521	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10522	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10523	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10524	2025	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10525	2025	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10526	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10527	2025	RES	0.03168	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10528	2025	RES	0.02394	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10529	2025	RES	0.0091	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10530	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10531	2025	RES	0.00836	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10532	2025	RES	0.01216	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10533	2025	RES	0.00646	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10534	2025	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10535	2025	RES	0.00464	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10536	2025	COMMERCIAL	0.36	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10537	2025	COMMERCIAL	0.48	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10538	2025	COMMERCIAL	0.36	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10539	2025	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-10540	2025	COMMERCIAL	0.48	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10541	2025	COMMERCIAL	0.72	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10542	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10543	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10544	2025	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10545	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10546	2025	COMMERCIAL	0.2	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10547	2025	RES	0.01444	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10548	2025	COMMERCIAL	0.05	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10549	2025	RES	0.00532	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10550	2025	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10551	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10552	2025	COMMERCIAL	2	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10553	2025	RES	0.01368	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10554	2025	COMMERCIAL	2.64	Active	YES	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10555	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10556	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10557	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10558	2025	RES	0.0174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10559	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10560	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10561	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10562	2025	RES	0.00956	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10563	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10564	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10565	2025	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10566	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10567	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10568	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10569	2025	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10570	2025	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10571	2025	RES	0.0171	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10572	2025	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10573	2025	RES	0.00512	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10574	2025	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10575	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10576	2025	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10577	2025	RES	0.00342	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10578	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10579	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10580	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10581	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10582	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10583	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10584	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10585	2025	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10586	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10587	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10588	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10589	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10590	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10591	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10592	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10593	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10594	2025	RES	0.01131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10595	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10596	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10597	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10598	2025	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10599	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10600	2025	RES	0.01716	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10601	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10602	2025	RES	0.019	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10603	2025	COMMERCIAL	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10604	2025	COMMERCIAL	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10605	2025	RES	0.01336	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10606	2025	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10607	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-10608	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10609	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10610	2025	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10611	2025	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10612	2025	COMMERCIAL	0.0342	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10613	2025	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10614	2025	RES	0.0064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10615	2025	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10616	2025	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10617	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10618	2025	RES	0.01406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10619	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10620	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10621	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10622	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10623	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10624	2025	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10625	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10626	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10627	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10628	2025	COMMERCIAL	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10629	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10630	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10631	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10632	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10633	2025	RES	0.00512	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10634	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10635	2025	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10636	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10637	2025	RES	0.01254	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10638	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10639	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10640	2025	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10641	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10642	2025	RES	0.016575	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10643	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10644	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10645	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10646	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10647	2025	RES	0.00456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10648	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10649	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10650	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10651	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10652	2025	RES	0.02784	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10653	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10654	2025	RES	0.038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10655	2025	RES	0.038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10656	2025	RES	0.01576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10657	2025	COMMERCIAL	2.55	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10658	2025	COMMERCIAL	0.00224	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10659	2025	RES	0.01312	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10660	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10661	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10662	2025	RES	0.019	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10663	2025	COMMERCIAL	0.01305	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10664	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10665	2025	RES	0.02052	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10666	2025	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10667	2025	RES	0.00864	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10668	2025	COMMERCIAL	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10669	2025	RES	0.00896	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10670	2025	RES	0.0096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10671	2025	RES	0.032	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10672	2025	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10673	2025	COMMERCIAL	2.5	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10674	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10675	2025	RES	0.01574	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-10676	2025	RES	0.0083	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10677	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10678	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10679	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10680	2025	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10681	2025	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10682	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10683	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10684	2025	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10685	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10686	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10687	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10688	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10689	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10690	2025	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10691	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10692	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10693	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10694	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10695	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10696	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10697	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10698	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10699	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10700	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10701	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10702	2025	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10703	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10704	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10705	2025	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10706	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10707	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10708	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10709	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10710	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10711	2025	RES	0.01537	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10712	2025	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10713	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10714	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10715	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10716	2025	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10717	2025	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10718	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10719	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10720	2025	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10721	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10722	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10723	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10724	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10725	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10726	2025	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10727	2025	RES	0.0138	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10728	2025	COMMERCIAL	0.01336	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10729	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10730	2025	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10731	2025	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10732	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10733	2025	RES	0.01336	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10734	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10735	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10736	2025	RES	0.01247	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10737	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10738	2025	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10739	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10740	2025	RES	0.0342	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10741	2025	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10742	2025	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10743	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-10744	2025	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10745	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10746	2025	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10747	2025	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10748	2025	RES	0.00988	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10749	2025	RES	0.01073	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10750	2025	COMMERCIAL	1.08	Active	NO	NO	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10751	2025	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10752	2025	RES	0.0203	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10753	2025	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10754	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10755	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10756	2025	RES	0.038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10757	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10758	2025	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10759	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10760	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10761	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10762	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10763	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10764	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10765	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10766	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10767	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10768	2025	RES	0.0342	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10769	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10770	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10771	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10772	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10773	2025	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10774	2025	RES	0.0162	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10775	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10776	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10777	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10778	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10779	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10780	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10781	2025	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10782	2025	RES	0.00145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10783	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10784	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10785	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10786	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10787	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10788	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10789	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10790	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10791	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10792	2025	RES	0.02	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10793	2025	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10794	2025	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10795	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10796	2025	Res	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10797	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10798	2025	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10799	2025	RES	0.0048	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10800	2025	COMMERCIAL	0.0798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10801	2025	RES	0.01305	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10802	2025	RES	0.02378	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10803	2025	RES	0.0115	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10804	2025	RES	0.0115	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10805	2025	RES	0.0115	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10806	2025	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10807	2025	COMMERCIAL	3	Active	YES	N/A	YES	NO	NO	NO	NO	NO
Met-Ed	ME-10808	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10809	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10810	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10811	2025	COMMERCIAL	3	Active	YES	N/A	YES	NO	NO	NO	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-10812	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10813	2025	RES	0.0167	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10814	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10815	2025	RES	0.0095	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10816	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10817	2025	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10818	2025	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10819	2025	RES	0.00464	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10820	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10821	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10822	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10823	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10824	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10825	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10826	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10827	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10828	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10829	2025	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10830	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10831	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10832	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10833	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10834	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10835	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10836	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10837	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10838	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10839	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10840	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10841	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10842	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10843	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10844	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10845	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10846	2025	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10847	2025	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10848	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10849	2025	RES	0.01336	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10850	2025	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10851	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10852	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10853	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10854	2025	COMMERCIAL	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10855	2025	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10856	2025	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10857	2025	RES	0.01479	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10858	2025	RES	0.01624	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10859	2025	RES	0.01536	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10860	2025	RES	0.01408	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10861	2025	RES	0.02128	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10862	2025	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10863	2025	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10864	2025	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10865	2025	COMMERCIAL	0.01064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10866	2025	RES	0.00704	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10867	2025	RES	0.00512	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10868	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10869	2025	INDUSTRIAL	0.396	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10870	2025	INDUSTRIAL	1.086	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10871	2025	RES	0.046	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10872	2025	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10873	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10874	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10875	2025	COMMERCIAL	0.038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10876	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10877	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10878	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10879	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-10880	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10881	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10882	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10883	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10884	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10885	2025	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10886	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10887	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10888	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10889	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10890	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10891	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10892	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10893	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10894	2025	RES	0.0087	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10895	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10896	2025	RES	0.01716	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10897	2025	RES	0.006	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10898	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10899	2025	COMMERCIAL	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10900	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10901	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10902	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10903	2025	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10904	2025	RES	0.023	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10905	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10906	2025	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10907	2025	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10908	2025	COMMERCIAL	0.0342	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10909	2025	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10910	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10911	2025	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10912	2025	RES	0.0053	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10913	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10914	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10915	2025	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10916	2025	RES	0.0285	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10917	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10918	2025	RES	0.0083	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10919	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10920	2025	RES	0.00418	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10921	2025	RES	0.0053	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10922	2025	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10923	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10924	2025	RES	0.0102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10925	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10926	2025	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10927	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10928	2025	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10929	2025	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10930	2025	RES	0.0057	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10931	2025	RES	0.009074	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10932	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10933	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10934	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10935	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10936	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10937	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10938	2025	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10939	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10940	2025	COMMERCIAL	0.05	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10941	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10942	2025	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10943	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10944	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10945	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10946	2025	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10947	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-10948	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10949	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10950	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10951	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10952	2025	RES	0.00986	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10953	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10954	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10955	2025	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10956	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10957	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10958	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10959	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10960	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10961	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-10962	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10963	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10964	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10965	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10966	2025	RES	0.01336	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10967	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10968	2025	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10969	2025	RES	0.01248	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10970	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10971	2025	RES	0.02128	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10972	2025	RES	0.0095	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10973	2025	RES	0.01482	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10974	2025	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10975	2025	RES	0.0096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10976	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10977	2025	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10978	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10979	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-10980	2025	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10981	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10982	2025	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10983	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10984	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10985	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10986	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10987	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10988	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10989	2025	RES	0.01406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10990	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10991	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10992	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10993	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10994	2025	RES	0.021098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10995	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10996	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10997	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10998	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-10999	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11000	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11001	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11002	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11003	2025	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11004	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11005	2025	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11006	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11007	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11008	2025	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11009	2025	RES	0.0176	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11010	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11011	2025	RES	0.0176	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11012	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11013	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11014	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11015	2025	RES	0.014175	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-11016	2025	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11017	2025	RES	0.01728	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11018	2025	RES	0.01595	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11019	2025	RES	0.02394	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11020	2025	RES	0.01178	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11021	2025	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11022	2025	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11023	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11024	2025	RES	0.01472	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11025	2025	RES	0.00896	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11026	2025	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11027	2025	RES	0.00544	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11028	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11029	2025	RES	0.01479	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11030	2025	RES	0.01711	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11031	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11032	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11033	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11034	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11035	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11036	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11037	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11038	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11039	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11040	2025	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11041	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11042	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11043	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11044	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11045	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11046	2025	RES	0.0176	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11047	2025	RES	0.01664	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11048	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11049	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11050	2025	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11051	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11052	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11053	2025	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11054	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11055	2025	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11056	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11057	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11058	2025	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11059	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11060	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11061	2025	RES	0.01716	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11062	2025	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11063	2025	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11064	2025	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11065	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11066	2025	RES	0.01102	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11067	2025	COMMERCIAL	0.6	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11068	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11069	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11070	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11071	2025	RES	0.0171	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11072	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11073	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11074	2025	RES	0.008376	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11075	2025	RES	0.00736	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11076	2025	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11077	2025	RES	0.01479	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11078	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11079	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11080	2025	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11081	2025	RES	0.01728	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11082	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11083	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-11084	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11085	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11086	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11087	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11088	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11089	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11090	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11091	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11092	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11093	2025	RES	0.00956	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11094	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11095	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11096	2025	RES	0.0145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11097	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11098	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11099	2025	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11100	2025	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11101	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11102	2025	COMMERCIAL	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11103	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11104	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11105	2025	RES	0.0136	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11106	2025	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11107	2025	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11108	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11109	2025	COMMERCIAL	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11110	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11111	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11112	2025	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11113	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11114	2025	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11115	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11116	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11117	2025	COMMERCIAL	1.95	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11118	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11119	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11120	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11121	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11122	2025	COMMERCIAL	0.057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11123	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11124	2025	RES	0.00899	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11125	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11126	2025	RES	0.02204	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11127	2025	RES	0.00836	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11128	2025	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11129	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11130	2025	RES	0.00456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11131	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11132	2025	RES	0.00874	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11133	2025	RES	0.02584	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11134	2025	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11135	2025	RES	0.00798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11136	2025	RES	0.01504	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11137	2025	RES	0.01088	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11138	2025	RES	0.00672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11139	2025	RES	0.0032	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11140	2025	RES	0.0228	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11141	2025	COMMERCIAL	0.01344	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11142	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11143	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11144	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11145	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11146	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11147	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11148	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11149	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11150	2025	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11151	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-11152	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11153	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11154	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11155	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11156	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11157	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11158	2025	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11159	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11160	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11161	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11162	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11163	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11164	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11165	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11166	2025	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11167	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11168	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11169	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11170	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11171	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11172	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11173	2025	RES	0.0238	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11174	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11175	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11176	2025	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11177	2025	RES	0.01336	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11178	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11179	2025	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11180	2025	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11181	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11182	2025	RES	0.0176	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11183	2025	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11184	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11185	2025	RES	0.01131	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11186	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11187	2025	RES	0.00704	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11188	2025	RES	0.0165	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11189	2025	RES	0.0171	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11190	2025	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11191	2025	RES	0.01596	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11192	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11193	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11194	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11195	2025	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11196	2025	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11197	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11198	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11199	2025	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11200	2025	RES	0.00874	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11201	2025	RES	0.00722	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11202	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11203	2025	RES	0.01368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11204	2025	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11205	2025	RES	0.01312	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11206	2025	RES	0.00418	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11207	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11208	2025	RES	0.0087	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11209	2025	RES	0.00768	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11210	2025	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11211	2025	RES	0.00704	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11212	2025	RES	0.01044	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11213	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11214	2025	RES	0.017	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11215	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11216	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11217	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11218	2025	RES	0.00956	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11219	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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Met-Ed	ME-11220	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11221	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11222	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11223	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11224	2025	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11225	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11226	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11227	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11228	2025	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11229	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11230	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11231	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11232	2025	RES	0.00956	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11233	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11234	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11235	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11236	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11237	2025	RES	0.006912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11238	2025	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11239	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11240	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11241	2025	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11242	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11243	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11244	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11245	2025	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11246	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11247	2025	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11248	2025	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11249	2025	RES	0.0079	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11250	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11251	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11252	2025	RES	0.00704	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11253	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11254	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11255	2025	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11256	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11257	2025	RES	0.0095	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11258	2025	RES	0.0133	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11259	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11260	2025	RES	0.01508	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11261	2025	RES	0.0064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11262	2025	RES	0.00896	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11263	2025	RES	0.010819	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11264	2025	RES	0.0064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11265	2025	RES	0.0037	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11266	2025	COMMERCIAL	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11267	2025	RES	0.0031	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11268	2025	INDUSTRIAL	2	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11269	2025	INDUSTRIAL	1.56	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11270	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11271	2025	RES	0.05	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11272	2025	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11273	2025	RES	0.01363	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11274	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11275	2025	RES	0.00896	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11276	2025	RES	0.02394	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11277	2025	RES	0.0137	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11278	2025	RES	0.023	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11279	2025	COMMERCIAL	0.0692	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11280	2025	RES	0.005	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11281	2025	COMMERCIAL	0.1	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11282	2025	COMMERCIAL	2.16	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11283	2025	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11284	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11285	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11286	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11287	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-11288	2025	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11289	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11290	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11291	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11292	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11293	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11294	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11295	2025	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11296	2025	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11297	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11298	2025	RES	0.00145	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11299	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11300	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11301	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11302	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11303	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11304	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11305	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11306	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11307	2025	RES	0.01026	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11308	2025	RES	0.01363	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11309	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11310	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11311	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11312	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11313	2025	RES	0.01305	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11314	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11315	2025	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11316	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11317	2025	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11318	2025	RES	0.01152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11319	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11320	2025	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11321	2025	RES	0.0057	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11322	2025	RES	0.00377	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11323	2025	RES	0.0171	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11324	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11325	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11326	2025	RES	0.0279	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11327	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11328	2025	COMMERCIAL	0.0231	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11329	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11330	2025	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11331	2025	RES	0.0032	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11332	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11333	2025	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11334	2025	RES	0.00945	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11335	2025	RES	0.00416	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11336	2025	RES	0.01444	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11337	2025	RES	0.01044	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11338	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11339	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11340	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11341	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11342	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11343	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11344	2025	RES	0.00956	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11345	2025	RES	0.01305	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11346	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11347	2025	RES	0.00956	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11348	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11349	2025	RES	0.0171	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11350	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11351	2025	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11352	2025	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11353	2025	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11354	2025	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11355	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-11356	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11357	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11358	2025	RES	0.01824	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11359	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11360	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11361	2025	RES	0.0154	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11362	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11363	2025	RES	0.01368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11364	2025	RES	0.01716	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11365	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11366	2025	RES	0.038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11367	2025	RES	0.015356	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11368	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11369	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11370	2025	COMMERCIAL	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11371	2025	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11372	2025	RES	0.00551	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11373	2025	COMMERCIAL	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11374	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11375	2025	RES	0.0096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11376	2025	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11377	2025	RES	0.01064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11378	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11379	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11380	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11381	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11382	2025	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11383	2025	RES	0.023	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11384	2025	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11385	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11386	2025	RES	0.0104	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11387	2025	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11388	2025	RES	0.01024	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11389	2025	RES	0.0148	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11390	2025	RES	0.014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11391	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11392	2025	RES	0.01047	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11393	2025	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11394	2025	RES	0.0072	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11395	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11396	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11397	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11398	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11399	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11400	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11401	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11402	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11403	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11404	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11405	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11406	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11407	2025	RES	0.01152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11408	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11409	2025	RES	0.00956	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11410	2025	RES	0.0171	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11411	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11412	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11413	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11414	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11415	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11416	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11417	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11418	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11419	2025	RES	0.0176	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11420	2025	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11421	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11422	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11423	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-11424	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11425	2025	RES	0.01056	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11426	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11427	2025	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11428	2025	RES	0.01482	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11429	2025	RES	0.0101	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11430	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11431	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11432	2025	RES	0.0048	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11433	2025	COMMERCIAL	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11434	2025	RES	0.00342	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11435	2025	RES	0.00988	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11436	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11437	2025	RES	0.0214	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11438	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11439	2025	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11440	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11441	2025	RES	0.00988	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11442	2025	RES	0.00957	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11443	2025	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11444	2025	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11445	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11446	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11447	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11448	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11449	2025	RES	0.01305	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11450	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11451	2025	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11452	2025	RES	0.02	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11453	2025	RES	0.01508	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11454	2025	RES	0.00896	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11455	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11456	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11457	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11458	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11459	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11460	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11461	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11462	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11463	2025	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11464	2025	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11465	2025	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11466	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11467	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11468	2025	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11469	2025	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11470	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11471	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11472	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11473	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11474	2025	RES	0.02	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11475	2025	RES	0.0058	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11476	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11477	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11478	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11479	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11480	2025	RES	0.0112	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11481	2025	RES	0.0266	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11482	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11483	2025	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11484	2025	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11485	2025	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11486	2025	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11487	2025	RES	0.00988	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11488	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11489	2025	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11490	2025	RES	0.00836	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11491	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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Met-Ed	ME-11492	2025	COMMERCIAL	0.0342	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11493	2025	RES	0.01218	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11494	2025	RES	0.05	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11495	2025	RES	0.0189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11496	2025	RES	0.01421	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11497	2025	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11498	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11499	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11500	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11501	2025	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11502	2025	RES	0.0171	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11503	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11504	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11505	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11506	2025	RES	0.00956	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11507	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11508	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11509	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11510	2025	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11511	2025	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11512	2025	RES	0.00956	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11513	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11514	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11515	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11516	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11517	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11518	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11519	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11520	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11521	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11522	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11523	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11524	2025	RES	0.00956	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11525	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11526	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11527	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11528	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11529	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11530	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11531	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11532	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11533	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11534	2025	COMMERCIAL	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11535	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11536	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11537	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11538	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11539	2025	RES	0.0138	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11540	2025	RES	0.019	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11541	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11542	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11543	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11544	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11545	2025	RES	0.00684	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11546	2025	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11547	2025	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11548	2025	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11549	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11550	2025	RES	0.01338	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11551	2025	RES	0.0106	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11552	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11553	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11554	2025	RES	0.00722	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11555	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11556	2025	RES	0.0133	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11557	2025	COMMERCIAL	0.24	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11558	2025	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11559	2025	RES	0.010368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-11560	2025	RES	0.01323	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11561	2025	RES	0.00874	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11562	2025	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11563	2025	COMMERCIAL	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11564	2025	RES	0.00832	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11565	2025	RES	0.03456	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11566	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11567	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11568	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11569	2025	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11570	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11571	2025	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11572	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11573	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11574	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11575	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11576	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11577	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11578	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11579	2025	RES	0.00956	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11580	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11581	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11582	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11583	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11584	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11585	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11586	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11587	2025	COMMERCIAL	1.375	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11588	2025	RES	0.0226	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11589	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11590	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11591	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11592	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11593	2025	RES	0.01769	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11594	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11595	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11596	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11597	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11598	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11599	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11600	2025	COMMERCIAL	0.00704	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11601	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11602	2025	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11603	2025	COMMERCIAL	0.03705	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11604	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11605	2025	RES	0.010121	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11606	2025	RES	0.0247	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11607	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11608	2025	RES	0.00319	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11609	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11610	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11611	2025	RES	0.00667	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11612	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11613	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11614	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11615	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11616	2025	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11617	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11618	2025	RES	0.00812	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11619	2025	COMMERCIAL	0.09	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11620	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11621	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11622	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11623	2025	RES	0.00896	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11624	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11625	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11626	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11627	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-11628	2025	RES	0.0064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11629	2025	RES	0.0049	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11630	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11631	2025	RES	0.01189	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11632	2025	RES	0.0057	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11633	2025	RES	0.00609	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11634	2025	RES	0.0138	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11635	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11636	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11637	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11638	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11639	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11640	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11641	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11642	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11643	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11644	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11645	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11646	2025	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11647	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11648	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11649	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11650	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11651	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11652	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11653	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11654	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11655	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11656	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11657	2025	RES	0.01336	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11658	2025	RES	0.0176	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11659	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11660	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11661	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11662	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11663	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11664	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11665	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11666	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11667	2025	RES	0.024	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11668	2025	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11669	2025	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11670	2025	RES	0.0157	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11671	2025	RES	0.01368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11672	2025	RES	0.0171	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11673	2025	COMMERCIAL	0.00896	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11674	2025	RES	0.00798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11675	2025	RES	0.0128	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11676	2025	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11677	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11678	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11679	2025	RES	0.00722	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11680	2025	RES	0.00512	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11681	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11682	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11683	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11684	2025	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11685	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11686	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11687	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11688	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11689	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11690	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11691	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11692	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11693	2025	RES	0.0232	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11694	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11695	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-11696	2025	RES	0.01482	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11697	2025	RES	0.0116	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11698	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11699	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11700	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11701	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11702	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11703	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11704	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11705	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11706	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11707	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11708	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11709	2025	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11710	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11711	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11712	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11713	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11714	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11715	2025	COMMERCIAL	0.3	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11716	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11717	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11718	2025	RES	0.0095	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11719	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11720	2025	RES	0.0224	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11721	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11722	2025	RES	0.01824	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11723	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11724	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11725	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11726	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11727	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11728	2025	RES	0.00864	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11729	2025	COMMERCIAL	0.7575	Active	NO	NO	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11730	2025	COMMERCIAL	0.9625	Active	NO	NO	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11731	2025	COMMERCIAL	0.9875	Active	NO	NO	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11732	2025	COMMERCIAL	0.7925	Active	NO	NO	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11733	2025	COMMERCIAL	0.805	Active	NO	NO	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11734	2025	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11735	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11736	2025	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11737	2025	RES	0.023	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11738	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11739	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11740	2025	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11741	2025	RES	0.00174	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11742	2025	RES	0.01479	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11743	2025	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11744	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11745	2025	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11746	2025	RES	0.01024	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11747	2025	RES	0.01216	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11748	2025	RES	0.00988	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11749	2025	RES	0.01406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11750	2025	RES	0.003	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11751	2025	COMMERCIAL	0.114	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11752	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11753	2025	INDUSTRIAL	0.06	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11754	2025	RES	0.023	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11755	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11756	2025	RES	0.019	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11757	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11758	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11759	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11760	2025	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11761	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11762	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11763	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-11764	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11765	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11766	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11767	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11768	2025	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11769	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11770	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11771	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11772	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11773	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11774	2025	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11775	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11776	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11777	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11778	2025	RES	0.01152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11779	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11780	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11781	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11782	2025	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11783	2025	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11784	2025	RES	0.011168	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11785	2025	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11786	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11787	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11788	2025	RES	0.00836	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11789	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11790	2025	RES	0.00684	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11791	2025	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11792	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11793	2025	RES	0.024	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11794	2025	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11795	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11796	2025	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11797	2025	RES	0.01444	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11798	2025	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11799	2025	RES	0.00494	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11800	2025	RES	0.01406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11801	2025	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11802	2025	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11803	2025	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11804	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11805	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11806	2025	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11807	2025	RES	0.01186	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11808	2025	RES	0.0087	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11809	2025	COMMERCIAL	1.6	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11810	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11811	2025	RES	0.01044	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11812	2025	RES	0.00232	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11813	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11814	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11815	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11816	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11817	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11818	2025	RES	0.01152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11819	2025	RES	0.02584	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11820	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11821	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11822	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11823	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11824	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11825	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11826	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11827	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11828	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11829	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11830	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11831	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-11832	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11833	2025	RES	0.0157	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11834	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11835	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11836	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11837	2025	RES	0.0138	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11838	2025	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11839	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11840	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11841	2025	COMMERCIAL	0.0912	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11842	2025	COMMERCIAL	0.0912	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11843	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11844	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11845	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11846	2025	INDUSTRIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11847	2025	RES	0.00736	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11848	2025	RES	0.02356	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11849	2025	RES	0.00798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11850	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11851	2025	RES	0.00798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11852	2025	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11853	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11854	2025	RES	0.01216	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11855	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11856	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11857	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11858	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11859	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11860	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11861	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11862	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11863	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11864	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11865	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11866	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11867	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11868	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11869	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11870	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11871	2025	RES	0.0095	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11872	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11873	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11874	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11875	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11876	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11877	2025	RES	0.00456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11878	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11879	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11880	2025	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11881	2025	COMMERCIAL	3	Cancelled	YES	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11882	2025	COMMERCIAL	3	Active	YES	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11883	2025	RES	0.02	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11884	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11885	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11886	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11887	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11888	2025	RES	0.01008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11889	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11890	2025	RES	0.0138	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11891	2025	RES	0.00725	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11892	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11893	2025	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11894	2025	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11895	2025	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11896	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11897	2025	RES	0.00663	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11898	2025	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11899	2025	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-11900	2025	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11901	2025	RES	0.00988	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11902	2025	RES	0.00348	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11903	2025	RES	0.00896	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11904	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11905	2025	RES	0.010819	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11906	2025	RES	0.0089	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11907	2025	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11908	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11909	2025	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11910	2025	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11911	2025	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11912	2025	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11913	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11914	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11915	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11916	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11917	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11918	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11919	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11920	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11921	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11922	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11923	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11924	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11925	2025	RES	0.0096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11926	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11927	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11928	2025	RES	0.0144	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11929	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11930	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11931	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11932	2025	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11933	2025	RES	0.019	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11934	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11935	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11936	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11937	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11938	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11939	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11940	2025	RES	0.024	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11941	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11942	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11943	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11944	2025	RES	0.00684	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11945	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11946	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11947	2025	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11948	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11949	2025	RES	0.01392	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11950	2025	RES	0.01254	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11951	2025	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11952	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11953	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11954	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11955	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11956	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11957	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11958	2025	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11959	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11960	2025	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11961	2025	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11962	2025	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11963	2025	RES	0.00704	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11964	2025	RES	0.01406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11965	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11966	2025	RES	0.00988	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11967	2025	COMMERCIAL	0.00798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-11968	2025	RES	0.01254	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11969	2025	RES	0.00798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11970	2025	RES	0.0133	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11971	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11972	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11973	2025	RES	0.0053	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11974	2025	RES	0.00667	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11975	2025	RES	0.00928	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11976	2025	COMMERCIAL	3	Active	YES	Yes	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-11977	2025	RES	0.0133	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-11978	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11979	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11980	2025	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11981	2025	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11982	2025	Res	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11983	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11984	2025	RES	0.0167	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11985	2025	RES	0.01026	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11986	2025	COMMERCIAL	0.15	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11987	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11988	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11989	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11990	2025	RES	0.00494	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11991	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11992	2025	RES	0.01254	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11993	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11994	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11995	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11996	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11997	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11998	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-11999	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12000	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12001	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12002	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12003	2025	RES	0.0138	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12004	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12005	2025	Res	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12006	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12007	2025	COMMERCIAL	3	Active	YES	Yes	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12008	2025	COMMERCIAL	0.204	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12009	2025	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12010	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12011	2025	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12012	2025	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12013	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12014	2025	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12015	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12016	2025	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12017	2025	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12018	2025	RES	0.01254	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12019	2025	RES	0.00448	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12020	2025	RES	0.01536	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12021	2025	RES	0.01344	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12022	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12023	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12024	2025	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12025	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12026	2025	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12027	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12028	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12029	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12030	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12031	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12032	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12033	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12034	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12035	2025	INDUSTRIAL	0.89	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-12036	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12037	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12038	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12039	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12040	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12041	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12042	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12043	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12044	2025	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12045	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12046	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12047	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12048	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12049	2025	COMMERCIAL	0.01824	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12050	2025	RES	0.009074	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12051	2025	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12052	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12053	2025	COMMERCIAL	2.125	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12054	2025	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12055	2025	COMMERCIAL	0.3	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12056	2025	RES	0.01178	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12057	2025	RES	0.0126	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12058	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12059	2025	RES	0.0169	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12060	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12061	2025	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12062	2025	RES	0.0125	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12063	2025	RES	0.009	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12064	2025	RES	0.00722	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12065	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12066	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12067	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12068	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12069	2025	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12070	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12071	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12072	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12073	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12074	2025	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12075	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12076	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12077	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12078	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12079	2025	RES	0.00754	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12080	2025	RES	0.004	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12081	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12082	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12083	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12084	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12085	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12086	2025	RES	0.00464	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12087	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12088	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12089	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12090	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12091	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12092	2025	Res	0.01568	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12093	2025	RES	0.02014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12094	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12095	2025	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12096	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12097	2025	RES	0.00494	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12098	2025	RES	0.017664	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12099	2025	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12100	2025	RES	0.00232	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12101	2025	RES	0.01615	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12102	2025	RES	0.01976	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12103	2025	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-12104	2025	COMMERCIAL	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12105	2025	RES	0.0045	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12106	2025	COMMERCIAL	0.0422	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12107	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12108	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12109	2025	RES	0.01064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12110	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12111	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12112	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12113	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12114	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12115	2025	COMMERCIAL	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12116	2025	RES	0.0106	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12117	2025	RES	0.017955	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12118	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12119	2025	RES	0.01044	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12120	2025	RES	0.0095	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12121	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12122	2025	RES	0.01026	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12123	2025	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12124	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12125	2025	COMMERCIAL	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12126	2025	RES	0.02242	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12127	2025	RES	0.01292	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12128	2025	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12129	2025	RES	0.02407	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12130	2025	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12131	2025	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12132	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12133	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12134	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12135	2025	RES	0.00874	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12136	2025	RES	0.01178	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12137	2025	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12138	2025	RES	0.00722	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12139	2025	RES	0.00522	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12140	2025	RES	0.0057	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12141	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12142	2025	RES	0.0138	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12143	2025	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12144	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12145	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12146	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12147	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12148	2025	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12149	2025	RES	0.01026	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12150	2025	RES	0.00319	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12151	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12152	2025	RES	0.0064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12153	2025	RES	0.0157	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12154	2025	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12155	2025	RES	0.00836	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12156	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12157	2025	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12158	2025	RES	0.01368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12159	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12160	2025	RES	0.02014	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12161	2025	RES	0.01406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12162	2025	RES	0.01026	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12163	2025	RES	0.0171	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12164	2025	RES	0.00783	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12165	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12166	2025	RES	0.01254	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12167	2025	RES	0.01197	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12168	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12169	2025	RES	0.0171	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12170	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12171	2025	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-12172	2025	RES	0.00684	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12173	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12174	2025	RES	0.01824	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12175	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12176	2025	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12177	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12178	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12179	2025	RES	0.00646	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12180	2025	RES	0.00456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12181	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12182	2025	RES	0.0115	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12183	2025	RES	0.01216	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12184	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12185	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12186	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12187	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12188	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12189	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12190	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12191	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12192	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12193	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12194	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12195	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12196	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12197	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12198	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12199	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12200	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12201	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12202	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12203	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12204	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12205	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12206	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12207	2025	RES	0.00722	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12208	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12209	2025	RES	0.01558	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12210	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12211	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12212	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12213	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12214	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12215	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12216	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12217	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12218	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12219	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12220	2025	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12221	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12222	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12223	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12224	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12225	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12226	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12227	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12228	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12229	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12230	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12231	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12232	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12233	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12234	2025	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12235	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12236	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12237	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12238	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12239	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-12240	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12241	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12242	2025	RES	0.01716	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12243	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12244	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12245	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12246	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12247	2025	RES	0.0171	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12248	2025	RES	0.00352	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12249	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12250	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12251	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12252	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12253	2025	RES	0.0115	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12254	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12255	2025	RES	0.0029	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12256	2025	RES	0.00788	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12257	2025	RES	0.0148	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12258	2025	RES	0.01178	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12259	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12260	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12261	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12262	2025	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12263	2025	RES	0.0051	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12264	2025	RES	0.00288	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12265	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12266	2025	RES	0.00609	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12267	2025	RES	0.012	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12268	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12269	2025	RES	0.00672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12270	2025	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12271	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12272	2025	RES	0.0349	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12273	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12274	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12275	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12276	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12277	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12278	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12279	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12280	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12281	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12282	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12283	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12284	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12285	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12286	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12287	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12288	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12289	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12290	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12291	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12292	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12293	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12294	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12295	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12296	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12297	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12298	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12299	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12300	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12301	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12302	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12303	2025	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12304	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12305	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12306	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12307	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-12308	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12309	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12310	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12311	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12312	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12313	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12314	2025	RES	0.00836	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12315	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12316	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12317	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12318	2025	RES	0.0038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12319	2025	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12320	2025	RES	0.00576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12321	2025	RES	0.0133	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12322	2025	RES	0.00874	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12323	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12324	2025	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12325	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12326	2025	RES	0.0157	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12327	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12328	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12329	2025	RES	0.01472	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12330	2025	RES	0.00722	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12331	2025	RES	0.01536	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12332	2025	RES	0.00986	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12333	2025	RES	0.00384	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12334	2025	RES	0.0176	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12335	2025	RES	0.00722	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12336	2025	RES	0.00719	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12337	2025	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12338	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12339	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12340	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12341	2025	RES	0.01292	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12342	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12343	2025	RES	0.01472	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12344	2025	RES	0.0095	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12345	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12346	2025	RES	0.01216	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12347	2025	RES	0.00836	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12348	2025	RES	0.01938	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12349	2025	RES	0.00544	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12350	2025	RES	0.01064	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12351	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12352	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12353	2025	COMMERCIAL	0.74	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12354	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12355	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12356	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12357	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12358	2025	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12359	2025	RES	0.0418	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12360	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12361	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12362	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12363	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12364	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12365	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12366	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12367	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12368	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12369	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12370	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12371	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12372	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12373	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12374	2025	RES	0.00493	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12375	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-12376	2025	RES	0.0138	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12377	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12378	2025	RES	0.01716	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12379	2025	COMMERCIAL	0.00798	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12380	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12381	2025	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12382	2025	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12383	2025	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12384	2025	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12385	2025	RES	0.0096	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12386	2025	RES	0.00874	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12387	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12388	2025	RES	0.00874	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12389	2025	RES	0.00456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12390	2025	RES	0.01748	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12391	2025	RES	0.000908	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12392	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12393	2025	RES	0.01064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12394	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12395	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12396	2025	RES	0.01024	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12397	2025	RES	0.01408	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12398	2025	RES	0.01938	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12399	2025	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12400	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12401	2025	RES	0.012675	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12402	2025	RES	0.01596	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12403	2025	RES	0.01786	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12404	2025	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12405	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12406	2025	RES	0.01026	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12407	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12408	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12409	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12410	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12411	2025	RES	0.01376	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12412	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12413	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12414	2025	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12415	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12416	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12417	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12418	2025	RES	0.0133	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12419	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12420	2025	RES	0.00696	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12421	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12422	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12423	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12424	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12425	2025	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12426	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12427	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12428	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12429	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12430	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12431	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12432	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12433	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12434	2025	RES	0.008725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12435	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12436	2025	RES	0.0084	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12437	2025	RES	0.014592	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12438	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12439	2025	RES	0.01716	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12440	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12441	2025	RES	0.01824	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12442	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12443	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-12444	2025	RES	0.00638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12445	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12446	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12447	2025	RES	0.00304	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12448	2025	RES	0.0064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12449	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12450	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12451	2025	RES	0.00532	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12452	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12453	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12454	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12455	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12456	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12457	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12458	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12459	2025	RES	0.0171	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12460	2025	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12461	2025	RES	0.0032	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12462	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12463	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12464	2025	RES	0.01178	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12465	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12466	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12467	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12468	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12469	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12470	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12471	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12472	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12473	2025	RES	0.0276	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12474	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12475	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12476	2025	COMMERCIAL	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12477	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12478	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12479	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12480	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12481	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12482	2025	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12483	2025	RES	0.01444	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12484	2025	RES	0.01026	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12485	2025	RES	0.01026	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12486	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12487	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12488	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12489	2025	RES	0.01134	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12490	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12491	2025	RES	0.0029	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12492	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12493	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12494	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12495	2025	RES	0.0285	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12496	2025	RES	0.013824	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12497	2025	RES	0.00646	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12498	2025	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12499	2025	RES	0.03106	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12500	2025	RES	0.0079	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12501	2025	RES	0.0153	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12502	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12503	2025	RES	0.0079	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12504	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12505	2025	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12506	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12507	2025	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12508	2025	RES	0.01482	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12509	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12510	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12511	2025	RES	0.00532	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-12512	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12513	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12514	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12515	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12516	2025	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12517	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12518	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12519	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12520	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12521	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12522	2025	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12523	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12524	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12525	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12526	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12527	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12528	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12529	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12530	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12531	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12532	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12533	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12534	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12535	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12536	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12537	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12538	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12539	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12540	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12541	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12542	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12543	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12544	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12545	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12546	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12547	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12548	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12549	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12550	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12551	2025	RES	0.01716	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12552	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12553	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12554	2025	INDUSTRIAL	0.49	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12555	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12556	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12557	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12558	2025	INDUSTRIAL	0.49	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12559	2025	RES	0.0115	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12560	2025	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12561	2025	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12562	2025	RES	0.00522	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12563	2025	INDUSTRIAL	2.5	Active	YES	YES	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12564	2025	COMMERCIAL	0.026	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12565	2025	RES	0.0098	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12566	2025	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12567	2025	RES	0.0115	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12568	2025	COMMERCIAL	3	Cancelled	NO	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12569	2025	COMMERCIAL	3	Active	YES	Yes	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12570	2025	RES	0.00319	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12571	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12572	2025	RES	0.0095	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12573	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12574	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12575	2025	RES	0.01178	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12576	2025	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12577	2025	RES	0.00722	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12578	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12579	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-12580	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12581	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12582	2025	RES	0.0196	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12583	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12584	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12585	2025	COMMERCIAL	0.6	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12586	2025	COMMERCIAL	0.48	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12587	2025	COMMERCIAL	0.2	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12588	2025	COMMERCIAL	0.36	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12589	2025	COMMERCIAL	0.3	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12590	2025	COMMERCIAL	0.48	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12591	2025	COMMERCIAL	0.5	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12592	2025	RES	0.00418	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12593	2025	RES	0.02016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12594	2025	COMMERCIAL	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12595	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12596	2025	RES	0.0112	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12597	2025	RES	0.00874	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12598	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12599	2025	RES	0.00988	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12600	2025	RES	0.01444	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12601	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12602	2025	RES	0.020242	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12603	2025	Commercial	0.12	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12604	2025	RES	0.00722	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12605	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12606	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12607	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12608	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12609	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12610	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12611	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12612	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12613	2025	RES	0.03	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12614	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12615	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12616	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12617	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12618	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12619	2025	RES	0.022	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12620	2025	COMMERCIAL	0.0048	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12621	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12622	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12623	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12624	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12625	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12626	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12627	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12628	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12629	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12630	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12631	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12632	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12633	2025	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12634	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12635	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12636	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12637	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12638	2025	RES	0.01716	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12639	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12640	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12641	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12642	2025	COMMERCIAL	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12643	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12644	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12645	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12646	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12647	2025	RES	0.019	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO

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11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-12648	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12649	2025	RES	0.01	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12650	2025	RES	0.01336	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12651	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12652	2025	Res	0.00522	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12653	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12654	2025	RES	0.01131	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12655	2025	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12656	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12657	2025	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12658	2025	RES	0.00646	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12659	2025	RES	0.00722	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12660	2025	INDUSTRIAL	0.4	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12661	2025	RES	0.00874	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12662	2025	RES	0.0178	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12663	2025	RES	0.0115	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12664	2025	RES	0.01256	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12665	2025	RES	0.00838	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12666	2025	RES	0.01222	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12667	2025	RES	0.0156	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12668	2025	RES	0.00836	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12669	2025	COMMERCIAL	0.0346	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12670	2025	RES	0.00977	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12671	2025	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12672	2025	RES	0.0095	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12673	2025	RES	0.010819	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12674	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12675	2025	RES	0.01368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12676	2025	RES	0.00532	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12677	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12678	2025	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12679	2025	COMMERCIAL	0.046	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12680	2025	RES	0.01044	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12681	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12682	2025	RES	0.01015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12683	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12684	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12685	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12686	2025	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12687	2025	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12688	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12689	2025	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12690	2025	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12691	2025	RES	0.00988	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12692	2025	RES	0.0133	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12693	2025	RES	0.011517	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12694	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12695	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12696	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12697	2025	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12698	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12699	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12700	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12701	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12702	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12703	2025	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12704	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12705	2025	COMMERCIAL	0.01368	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12706	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12707	2025	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12708	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12709	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12710	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12711	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12712	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12713	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12714	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12715	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-12716	2025	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12717	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12718	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12719	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12720	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12721	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12722	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12723	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12724	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12725	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12726	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12727	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12728	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12729	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12730	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12731	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12732	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12733	2025	COMMERCIAL	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12734	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12735	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12736	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12737	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12738	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12739	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12740	2025	RES	0.01716	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12741	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12742	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12743	2025	RES	0.0138	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12744	2025	RES	0.02052	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12745	2025	RES	0.01292	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12746	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12747	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12748	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12749	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12750	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12751	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12752	2025	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12753	2025	RES	0.006282	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12754	2025	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12755	2025	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12756	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12757	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12758	2025	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12759	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12760	2025	RES	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12761	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12762	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12763	2025	RES	0.0133	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12764	2025	RES	0.01292	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12765	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12766	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12767	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12768	2025	RES	0.0228	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12769	2025	COMMERCIAL	0.0304	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12770	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12771	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12772	2025	RES	0.01064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12773	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12774	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12775	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12776	2025	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12777	2025	RES	0.0176	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12778	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12779	2025	RES	0.00384	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12780	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12781	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12782	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12783	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-12784	2025	RES	0.01536	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12785	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12786	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12787	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12788	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12789	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12790	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12791	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12792	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12793	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12794	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12795	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12796	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12797	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12798	2025	RES	0.01408	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12799	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12800	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12801	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12802	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12803	2025	COMMERCIAL	0.12	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12804	2025	RES	0.0138	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12805	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12806	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12807	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12808	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12809	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12810	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12811	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12812	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12813	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12814	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12815	2025	COMMERCIAL	1.8	Active	NO	NO	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12816	2025	COMMERCIAL	0.48	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12817	2025	COMMERCIAL	0.44	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12818	2025	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12819	2025	COMMERCIAL	0.5	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12820	2025	COMMERCIAL	1.8	Active	NO	NO	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12821	2025	RES	0.0152	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-12822	2025	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12823	2025	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12824	2025	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12825	2025	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12826	2025	COMMERCIAL	0.2	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12827	2025	RES	0.01672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12828	2025	RES	0.00448	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12829	2025	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12830	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12831	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12832	2025	RES	0.01976	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12833	2025	RES	0.02546	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12834	2025	RES	0.024	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12835	2025	RES	0.02394	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12836	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12837	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12838	2025	RES	0.00349	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12839	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12840	2025	RES	0.0078	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12841	2025	RES	0.00836	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12842	2025	RES	0.00684	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12843	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12844	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12845	2025	COMMERCIAL	0.125	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12846	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12847	2025	RES	0.00798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12848	2025	RES	0.00998	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12849	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12850	2025	RES	0.01862	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12851	2025	RES	0.00672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-12852	2025	RES	0.01408	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12853	2025	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12854	2025	COMMERCIAL	0.0228	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12855	2025	RES	0.01178	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12856	2025	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12857	2025	RES	0.01504	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12858	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12859	2025	RES	0.00512	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12860	2025	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12861	2025	RES	0.00864	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12862	2025	RES	0.0048	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12863	2025	RES	0.005	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12864	2025	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12865	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12866	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12867	2025	RES	0.00912	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12868	2025	RES	0.00957	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12869	2025	RES	0.0057	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12870	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12871	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12872	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12873	2025	COMMERCIAL	0.4	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12874	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12875	2025	RES	0.00377	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12876	2025	RES	0.00609	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12877	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12878	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12879	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12880	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12881	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12882	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12883	2025	RES	0.00696	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12884	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12885	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12886	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12887	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12888	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12889	2025	RES	0.01716	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12890	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12891	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12892	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12893	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12894	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12895	2025	RES	0.02856	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12896	2025	COMMERCIAL	3	Active	YES	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12897	2025	COMMERCIAL	3	Active	YES	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12898	2025	RES	0.00988	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12899	2025	RES	0.0157	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12900	2025	RES	0.01216	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12901	2025	RES	0.0115	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12902	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12903	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12904	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12905	2025	RES	0.00768	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12906	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12907	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12908	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12909	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12910	2025	RES	0.00896	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12911	2025	RES	0.00522	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12912	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12913	2025	RES	0.01064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12914	2025	RES	0.01672	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12915	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12916	2025	RES	0.01748	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12917	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12918	2025	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12919	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-12920	2025	RES	0.01558	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12921	2025	RES	0.00646	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12922	2025	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12923	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12924	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12925	2025	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12926	2025	RES	0.00874	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12927	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12928	2025	COMMERCIAL	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12929	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12930	2025	RES	0.01638	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12931	2025	RES	0.01305	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12932	2025	RES	0.0192	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12933	2025	RES	0.008725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12934	2025	RES	0.01323	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12935	2025	RES	0.00504	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12936	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12937	2025	COMMERCIAL	0.49	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12938	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12939	2025	RES	0.0133	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12940	2025	RES	0.0115	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12941	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12942	2025	RES	0.01102	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12943	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12944	2025	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12945	2025	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12946	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12947	2025	RES	0.01184	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12948	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12949	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12950	2025	RES	0.01064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12951	2025	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12952	2025	RES	0.011	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12953	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12954	2025	RES	0.00783	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12955	2025	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12956	2025	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12957	2025	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12958	2025	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12959	2025	RES	0.00988	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12960	2025	RES	0.00456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12961	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12962	2025	RES	0.01216	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12963	2025	RES	0.01972	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12964	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12965	2025	RES	0.00841	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12966	2025	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12967	2025	RES	0.01189	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12968	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12969	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12970	2025	COMMERCIAL	0.0376	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12971	2025	COMMERCIAL	0.05	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12972	2025	RES	0.024	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12973	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-12974	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12975	2025	RES	0.00418	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12976	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12977	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12978	2025	RES	0.00874	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12979	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12980	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12981	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12982	2025	RES	0.00646	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12983	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12984	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12985	2025	RES	0.00348	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12986	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12987	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-12988	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12989	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12990	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12991	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12992	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12993	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12994	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12995	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12996	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12997	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12998	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-12999	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13000	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13001	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13002	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13003	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13004	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13005	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13006	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13007	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13008	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13009	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13010	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13011	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13012	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13013	2025	RES	0.0214	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13014	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13015	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13016	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13017	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13018	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13019	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13020	2025	RES	0.00907	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13021	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13022	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13023	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13024	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13025	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13026	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13027	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13028	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13029	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13030	2025	RES	0.00836	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13031	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13032	2025	RES	0.00418	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13033	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13034	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13035	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13036	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13037	2025	RES	0.011168	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13038	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13039	2025	RES	0.01716	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13040	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13041	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13042	2025	RES	0.0176	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13043	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13044	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13045	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13046	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13047	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13048	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13049	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13050	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13051	2025	RES	0.01716	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13052	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13053	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13054	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13055	2025	RES	0.0285	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-13056	2025	RES	0.01064	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13057	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13058	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13059	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13060	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13061	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13062	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13063	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13064	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13065	2025	RES	0.01131	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13066	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13067	2025	RES	0.0228	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13068	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13069	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13070	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13071	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13072	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13073	2025	RES	0.02	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13074	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13075	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13076	2025	RES	0.00874	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13077	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13078	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13079	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13080	2025	RES	0.0133	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13081	2025	RES	0.00532	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13082	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13083	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13084	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13085	2025	RES	0.01178	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13086	2025	RES	0.01672	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13087	2025	RES	0.0057	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-13088	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13089	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13090	2025	RES	0.0034	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13091	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13092	2025	RES	0.015356	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13093	2025	RES	0.0319	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13094	2025	RES	0.01216	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13095	2025	RES	0.01152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13096	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13097	2025	RES	0.01082	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-13098	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13099	2025	RES	0.00406	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13100	2025	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13101	2025	RES	0.00928	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13102	2025	RES	0.013056	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13103	2025	RES	0.00836	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13104	2025	RES	0.01137	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13105	2025	RES	0.01254	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13106	2025	RES	0.00722	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13107	2025	RES	0.016	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13108	2025	RES	0.016	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13109	2025	RES	0.019	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13110	2025	RES	0.0115	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13111	2025	RES	0.00768	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13112	2025	RES	0.0057	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13113	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13114	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13115	2025	RES	0.0083	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13116	2025	RES	0.038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-13117	2025	RES	0.038	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-13118	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-13119	2025	COMMERCIAL	3	Cancelled	YES	NO	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-13120	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13121	2025	RES	0.01672	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13122	2025	RES	0.0087	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13123	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-13124	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13125	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13126	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13127	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13128	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13129	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13130	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13131	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13132	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13133	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13134	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13135	2025	RES	0.01064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13136	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13137	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13138	2025	RES	0.019	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13139	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13140	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13141	2025	RES	0.013	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13142	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13143	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13144	2025	RES	0.00208	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13145	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13146	2025	RES	0.01576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13147	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13148	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13149	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13150	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13151	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13152	2025	RES	0.0138	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13153	2025	RES	0.0138	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13154	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13155	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13156	2025	RES	0.0376	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13157	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13158	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13159	2025	COMMERCIAL	0.02	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13160	2025	RES	0.006	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13161	2025	RES	0.010752	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13162	2025	RES	0.01596	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13163	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13164	2025	RES	0.01064	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13165	2025	RES	0.01184	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13166	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13167	2025	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13168	2025	RES	0.00532	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13169	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13170	2025	RES	0.00493	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13171	2025	RES	0.00551	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13172	2025	RES	0.00998	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13173	2025	RES	0.01536	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13174	2025	RES	0.00522	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13175	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13176	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13177	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13178	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13179	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13180	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-13181	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13182	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13183	2025	RES	0.00522	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13184	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13185	2025	COMMERCIAL	0.02	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13186	2025	RES	0.01634	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13187	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13188	2025	RES	0.016	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13189	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13190	2025	COMMERCIAL	1.32	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13191	2025	COMMERCIAL	1.2	Active	NO	NO	N/A	N/A	N/A	N/A	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-13192	2025	COMMERCIAL	2.4	Active	YES	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13193	2025	COMMERCIAL	0.72	Active	NO	NO	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13194	2025	COMMERCIAL	1.08	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13195	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13196	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13197	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13198	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13199	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13200	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13201	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13202	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13203	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13204	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13205	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13206	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13207	2025	RES	0.0114	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-13208	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13209	2025	RES	0.0276	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13210	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13211	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13212	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13213	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13214	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13215	2025	RES	0.0176	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13216	2025	RES	0.01716	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13217	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13218	2025	RES	0.00836	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13219	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13220	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13221	2025	RES	0.01155	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13222	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13223	2025	RES	0.00798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13224	2025	RES	0.00456	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13225	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13226	2025	RES	0.032	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13227	2025	RES	0.0058	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13228	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13229	2025	RES	0.00646	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13230	2025	RES	0.006	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13231	2025	RES	0.00841	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13232	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13233	2025	RES	0.01624	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13234	2025	RES	0.00435	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13235	2025	RES	0.008027	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13236	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13237	2025	INDUSTRIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13238	2025	RES	0.0115	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13239	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13240	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13241	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13242	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13243	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13244	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13245	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13246	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13247	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13248	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13249	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13250	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13251	2025	RES	0.019	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13252	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13253	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13254	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13255	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13256	2025	RES	0.02	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13257	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13258	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13259	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-13260	2025	RES	0.0087	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13261	2025	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13262	2025	RES	0.008	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13263	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13264	2025	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13265	2025	RES	0.01504	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13266	2025	RES	0.00836	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13267	2025	RES	0.02349	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13268	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13269	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13270	2025	RES	0.00912	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13271	2025	RES	0.0108	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13272	2025	RES	0.024	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13273	2025	RES	0.00988	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13274	2025	RES	0.00532	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13275	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13276	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13277	2025	RES	0.00342	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13278	2025	RES	0.01634	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13279	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13280	2025	RES	0.01088	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13281	2025	RES	0.018	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13282	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13283	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13284	2025	RES	0.00988	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13285	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13286	2025	COMMERCIAL	0.01632	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13287	2025	RES	0.00464	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13288	2025	RES	0.01634	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13289	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13290	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13291	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13292	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13293	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13294	2025	RES	0.00802	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13295	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13296	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13297	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13298	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13299	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13300	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13301	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13302	2025	RES	0.00988	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13303	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13304	2025	RES	0.0152	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13305	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13306	2025	RES	0.0057	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13307	2025	RES	0.00988	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13308	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13309	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13310	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13311	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13312	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13313	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13314	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13315	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13316	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13317	2025	RES	0.0138	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13318	2025	COMMERCIAL	0.01015	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13319	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13320	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13321	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13322	2025	RES	0.019	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13323	2025	RES	0.0106	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13324	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13325	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13326	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13327	2025	RES	0.01576	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-13328	2025	COMMERCIAL	3	Active	YES	YES	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13329	2025	COMMERCIAL	3	Active	YES	YES	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13330	2025	COMMERCIAL	3	Active	YES	YES	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13331	2025	COMMERCIAL	3	Active	YES	YES	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13332	2025	RES	0.012	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13333	2025	RES	0.00725	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13334	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13335	2025	RES	0.01131	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13336	2025	RES	0.00754	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13337	2025	RES	0.01178	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13338	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13339	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13340	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13341	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13342	2025	COMMERCIAL	0.1	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13343	2025	RES	0.00874	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-13344	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13345	2025	RES	0.00646	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13346	2025	RES	0.0133	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13347	2025	RES	0.00798	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13348	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13349	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13350	2025	RES	0.019	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13351	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13352	2025	RES	0.019	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13353	2025	RES	0.0176	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13354	2025	INDUSTRIAL	0.18	Active	N/A	N/A	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13355	2025	RES	0.01026	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13356	2025	RES	0.01254	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13357	2025	RES	0.00532	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13358	2025	RES	0.01047	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13359	2025	RES	0.038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13360	2025	RES	0.02	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13361	2025	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13362	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13363	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13364	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13365	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13366	2025	RES	0.01716	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13367	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13368	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13369	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13370	2025	RES	0.0038	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13371	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13372	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13373	2025	RES	0.00874	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13374	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13375	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13376	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13377	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13378	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13379	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13380	2025	RES	0.0157	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13381	2025	RES	0.00928	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13382	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13383	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13384	2025	COMMERCIAL	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13385	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13386	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13387	2025	RES	0.019	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13388	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13389	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13390	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13391	2025	RES	0.0095	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13392	2025	RES	0.023	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13393	2025	RES	0.005376	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13394	2025	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13395	2025	RES	0.01047	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-13396	2025	RES	0.015	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13397	2025	RES	0.016	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13398	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13399	2025	RES	0.00722	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13400	2025	RES	0.0133	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13401	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13402	2025	RES	0.01216	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13403	2025	COMMERCIAL	0.04536	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13404	2025	RES	0.00836	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13405	2025	RES	0.00988	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13406	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13407	2025	RES	0.0076	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-13408	2025	RES	0.022336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13409	2025	RES	0.0421	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13410	2025	RES	0.00684	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13411	2025	RES	0.02052	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13412	2025	RES	0.023	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13413	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13414	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13415	2025	RES	0.00608	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13416	2025	RES	0.01728	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13417	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13418	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13419	2025	RES	0.00912	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13420	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13421	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13422	2025	RES	0.00722	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13423	2025	RES	0.0133	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13424	2025	INDUSTRIAL	2.75	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13425	2025	RES	0.01073	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13426	2025	RES	0.0138	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13427	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13428	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13429	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13430	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13431	2025	RES	0.01336	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13432	2025	RES	0.00494	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13433	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13434	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13435	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13436	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13437	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13438	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13439	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13440	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13441	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13442	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13443	2025	RES	0.01716	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13444	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13445	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13446	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13447	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13448	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13449	2025	RES	0.01508	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13450	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13451	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13452	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13453	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13454	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13455	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13456	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13457	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13458	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13459	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13460	2025	RES	0.01254	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13461	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13462	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13463	2025	RES	0.0176	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-13464	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13465	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13466	2025	RES	0.01716	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13467	2025	RES	0.01716	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13468	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13469	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13470	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13471	2025	RES	0.01444	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13472	2025	RES	0.01634	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13473	2025	RES	0.009423	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13474	2025	RES	0.01026	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13475	2025	RES	0.00418	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13476	2025	RES	0.01292	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13477	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13478	2025	RES	0.01558	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13479	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13480	2025	RES	0.036	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13481	2025	RES	0.019	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13482	2025	RES	0.00912	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13483	2025	RES	0.01952	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13484	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13485	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13486	2025	RES	0.0083	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13487	2025	RES	0.01368	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13488	2025	COMMERCIAL	0.0342	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13489	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13490	2025	RES	0.01824	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13491	2025	RES	0.01634	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13492	2025	RES	0.01634	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13493	2025	RES	0.0076	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13494	2025	RES	0.01576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13495	2025	RES	0.01	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13496	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13497	2025	RES	0.00576	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13498	2025	RES	0.0114	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13499	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13500	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13501	2025	RES	0.00812	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13502	2025	RES	0.0038	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13503	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13504	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13505	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13506	2025	RES	0.00684	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13507	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13508	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13509	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13510	2025	RES	0.0152	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13511	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13512	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13513	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13514	2025	RES	0.00874	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13515	2025	RES	0.00988	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13516	2025	RES	0.0115	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13517	2025	RES	0.0114	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13518	2025	RES	0.0133	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13519	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13520	2025	RES	0.01938	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13521	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13522	2025	RES	0.00304	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13523	2025	RES	0.01786	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13524	2025	RES	0.00722	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13525	2025	RES	0.00532	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13526	2025	RES	0.016	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-13527	2025	COMMERCIAL	3	Active	NO	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13528	2025	COMMERCIAL	3	Active	YES	NO	NO	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13529	2025	RES	0.00725	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13530	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13531	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Met-Ed	ME-13532	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13533	2025	RES	0.00418	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13534	2025	RES	0.02242	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13535	2025	RES	0.0076	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13536	2025	RES	0.00576	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13537	2025	RES	0.01336	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13538	2025	RES	0.0228	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13539	2025	RES	0.00608	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13540	2025	RES	0.02166	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13541	2025	RES	0.0228	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13542	2025	RES	0.00418	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13543	2025	RES	0.01	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13544	2025	RES	0.0112	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13545	2025	RES	0.0057	Cancelled	N/A	N/A	N/A	N/A	N/A	N/A	NO	N/A
Met-Ed	ME-13546	2025	RES	0.00722	Complete	N/A	N/A	N/A	N/A	N/A	N/A	YES	YES
Met-Ed	ME-13547	2025	RES	0.0171	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Met-Ed	ME-13548	2025	RES	0.0171	Active	N/A	N/A	N/A	N/A	N/A	N/A	NO	NO
Penn Power	PP-1	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-3	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-4	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-5	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-6	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-7	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-8	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-9	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-10	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-11	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-12	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-13	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-14	2021	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-15	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-16	2021	Res	0.0041	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-17	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-18	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-19	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-20	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-21	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-22	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-23	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-24	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-25	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-26	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-27	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-28	2021	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-29	2021	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-30	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-31	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-32	2021	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-33	2021	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-34	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-35	2021	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-36	2021	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-37	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-38	2021	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-39	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-40	2021	Res	0.0101	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-41	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-42	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-43	2021	Res	0.0125	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-44	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-45	2021	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-46	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-47	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-48	2021	Res	0.0209	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-49	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-50	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-51	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-52	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-53	2021	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-54	2021	Industrial	0.4375	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-55	2021	Res	0.0152	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-56	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-57	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-58	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-59	2021	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-60	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-61	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-62	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-63	2021	Res	0.0143	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-64	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-65	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-66	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-67	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-68	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-69	2021	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-70	2021	Res	0.023	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-71	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-72	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-73	2021	Res	0.0157	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-74	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-75	2021	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-76	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-77	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-78	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-79	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-80	2021	Res	0.002	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-81	2021	Res	0.0052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-82	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-83	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-84	2021	Industrial	0.12	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-85	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-86	2021	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-87	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-88	2021	Res	0.0194	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-89	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-90	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-91	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-92	2021	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-93	2021	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-94	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-95	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-96	2021	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-97	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-98	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-99	2021	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-100	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-101	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-102	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-103	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-104	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-105	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-106	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-107	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-108	2021	Res	0.021	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-109	2021	Res	0.023	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-110	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-111	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-112	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-113	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-114	2021	Commercial	0.0266	Canceled	N/A	No	N/A	N/A	N/A	N/A	Yes	No
Penn Power	PP-115	2021	Res	0.02	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-116	2021	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-117	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-118	2021	Res	0.0078	Canceled	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-119	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-120	2021	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-121	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-122	2021	Res	0.0152	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-123	2021	Res	0.0153	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-124	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-125	2021	Res	0.0147	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-126	2021	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-127	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-128	2021	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-129	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-130	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-131	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-132	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-133	2021	Res	0.0168	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-134	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-135	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-136	2021	Res	0.0205	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-137	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-138	2021	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-139	2021	Res	0.02	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-140	2021	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-141	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-142	2021	Res	0.0106	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-143	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-144	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-145	2021	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-146	2021	Res	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-147	2021	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-148	2021	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-149	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-150	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-151	2021	Industrial	3	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penn Power	PP-152	2021	Res	0.0046	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-153	2021	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-154	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-155	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-156	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-157	2021	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-158	2021	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-159	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-160	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-161	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-162	2021	Res	0.01	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-163	2021	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-164	2021	Res	0.009	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-165	2021	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-166	2022	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-167	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-168	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-169	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-170	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-171	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-172	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-173	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-174	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-175	2022	Res	0.0126	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-176	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-177	2022	Res	0.0136	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-178	2021	Res	0.009	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-179	2022	Res	0.0098	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-180	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-181	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-182	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-183	2022	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-184	2022	Res	0.0136	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-185	2022	Res	0.0094	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-186	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-187	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-188	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-189	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-190	2022	Res	0.0228	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-191	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-192	2022	Res	0.0145	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-193	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-194	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-195	2022	Res	0.01	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-196	2022	Res	0.02	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-197	2022	Res	0.011	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-198	2022	Res	0.0038	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-199	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-200	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-201	2022	Commercial	3	Canceled	Yes	No	No	No	No	No	No	Yes
Penn Power	PP-202	2022	Industrial	3	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penn Power	PP-203	2022	Commercial	3	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penn Power	PP-204	2022	Commercial	3	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penn Power	PP-205	2022	Res	0.03	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-206	2022	Res	0.006	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-207	2022	Res	0.045	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-208	2022	Res	0.01	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-209	2022	Res	0.0038	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-210	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-211	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-212	2022	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-213	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-214	2022	Res	0.006	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-215	2022	Res	0.0088	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-216	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-217	2022	Res	0.0048	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-218	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-219	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-220	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-221	2022	Res	0.0092	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-222	2022	Res	0.004	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-223	2022	Res	0.005	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-224	2022	Res	0.022	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-225	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-226	2022	Res	0.0152	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-227	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-228	2022	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-229	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-230	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-231	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-232	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-233	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-234	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-235	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-236	2022	Res	0.005	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-237	2022	Res	0.0124	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-238	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-239	2022	Res	0.005	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-240	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-241	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-242	2022	Res	0.01	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-243	2022	Res	0.0045	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-244	2022	Res	0.0038	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-245	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-246	2022	Res	0.0059	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-247	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-248	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-249	2022	Res	0.0099	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-250	2022	Res	0.0114	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-251	2022	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-252	2022	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-253	2022	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-254	2022	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-255	2022	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-256	2022	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-257	2022	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-258	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-259	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-260	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-261	2022	Res	0.005	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-262	2022	Res	0.0147	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-263	2022	Industrial	0.45	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-264	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-265	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-266	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-267	2022	Res	0.008	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-268	2022	Res	0.0049	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-269	2022	Res	0.0228	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-270	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-271	2022	Res	0.0062	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-272	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-273	2022	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-274	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-275	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-276	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-277	2022	Res	0.022	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-278	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-279	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-280	2022	Res	0.0174	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-281	2022	Res	0.0077	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-282	2022	Res	0.006	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-283	2022	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-284	2022	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-285	2022	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-286	2022	Res	0.006	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-287	2022	Res	0.006	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-288	2022	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-289	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-290	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-291	2022	Res	0.0065	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-292	2022	Res	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-293	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-294	2022	Res	0	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-295	2022	Res	0.0038	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-296	2022	Res	0.01	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-297	2022	Res	0.01	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-298	2022	Res	0.005	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-299	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-300	2022	Res	0.006	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-301	2022	Res	0.006	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-302	2022	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-303	2022	Res	0.0038	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-304	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-305	2022	Res	0.0126	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-306	2022	Res	0.0091	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-307	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-308	2022	Res	0.0085	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-309	2022	Commercial	0.011	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-310	2022	Res	0.02	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-311	2022	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-312	2022	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-313	2022	Res	0.005	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-314	2022	Res	0.0033	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-315	2022	Res	0.005	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-316	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-317	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-318	2022	Res	0.015	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-319	2022	Res	0.02	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-320	2022	Res	0.0152	Complete	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-321	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-322	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-323	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-324	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-325	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-326	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-327	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-328	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-329	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-330	2022	Res	0.0056	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-331	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-332	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-333	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-334	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-335	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-336	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-337	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-338	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-339	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-340	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-341	2022	Res	0.0038	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-342	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-343	2022	Res	0.0122	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-344	2022	Res	0.003	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-345	2022	Res	0.0046	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-346	2022	Res	0.0076	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penn Power	PP-347	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-348	2022	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-349	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-350	2022	Res	0.0136	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-351	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-352	2022	Commercial	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-353	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-354	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-355	2022	Res	0.005	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-356	2022	Res	0.01	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-357	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-358	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-359	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-360	2022	Industrial	0.72	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-361	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-362	2022	Res	0.0176	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-363	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-364	2022	Res	0.005	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-365	2022	Res	0.006	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-366	2022	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-367	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-368	2022	Res	0.0056	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-369	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-370	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-371	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-372	2022	Res	0.0214	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-373	2022	Res	0.0045	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-374	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-375	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-376	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-377	2022	Res	0.0136	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-378	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-379	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-380	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-381	2022	Res	0.0156	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-382	2022	Res	0.0099	Complete	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-383	2022	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-384	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-385	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-386	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-387	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-388	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-389	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-390	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-391	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-392	2022	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-393	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-394	2022	Res	0.0072	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-395	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-396	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-397	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-398	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-399	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-400	2022	Res	0.01	Complete	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-401	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-402	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-403	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-404	2022	Res	0.0074	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-405	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-406	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-407	2022	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-408	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-409	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-410	2022	Res	0.0126	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-411	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-412	2022	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-413	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-414	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-415	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-416	2022	Res	0.0093	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-417	2022	Res	0.0074	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-418	2022	Commerical	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-419	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-420	2022	Res	0.0231	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-421	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-422	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-423	2022	Res	0.0146	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-424	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-425	2022	Res	0.0032	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-426	2022	Res	0.022	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-427	2022	Res	0.0063	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-428	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-429	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-430	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-431	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-432	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-433	2022	Res	0.0112	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-434	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-435	2022	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-436	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-437	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-438	2022	Res	0.0067	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-439	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-440	2022	Res	0.0095	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-441	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-442	2022	Res	0.0085	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-443	2022	Res	0.0465	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-444	2022	Res	0.0132	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-445	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-446	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-447	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-448	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-449	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-450	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-451	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-452	2022	Res	0.0157	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-453	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-454	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-455	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-456	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-457	2022	Res	0.0067	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-458	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-459	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penn Power	PP-460	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-461	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-462	2022	Res	0.0144	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-463	2022	Industrial	3	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penn Power	PP-464	2022	Commercial	3	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penn Power	PP-465	2022	Commercial	3	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penn Power	PP-466	2022	Commercial	3	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penn Power	PP-467	2022	Commercial	3	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penn Power	PP-468	2022	Commercial	3	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penn Power	PP-469	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-470	2022	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-471	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-472	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-473	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-474	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-475	2022	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-476	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-477	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-478	2022	Res	0.0075	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-479	2022	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-480	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-481	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-482	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-483	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-484	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-485	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-486	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-487	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-488	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-489	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-490	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-491	2022	Res	0.014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-492	2022	Res	0.0055	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-493	2023	Res	0.03	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-494	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-495	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-496	2023	Commercial	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-497	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-498	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-499	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-500	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-501	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-502	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-503	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-504	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-505	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-506	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-507	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-508	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-509	2023	Industrial	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-510	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-511	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-512	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-513	2023	Res	0.0192	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-514	2023	Res	0.0069	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-515	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-516	2023	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-517	2023	Res	0.007	Complete	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-518	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-519	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penn Power	PP-520	2023	Commercial	0.72	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penn Power	PP-521	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-522	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-523	2023	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-524	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-525	2023	Res	0.0072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-526	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-527	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-528	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-529	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-530	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-531	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-532	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-533	2023	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-534	2023	Res	0.0117	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-535	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-536	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-537	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-538	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-539	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-540	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-541	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-542	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-543	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-544	2023	Commercial	0.1	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-545	2023	Commercial	0.1	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-546	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-547	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-548	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-549	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-550	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penn Power	PP-551	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-552	2023	Res	0.0234	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-553	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-554	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-555	2023	Res	0.0039	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-556	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-557	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-558	2023	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-559	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-560	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-561	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-562	2023	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-563	2023	Res	0.0052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-564	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-565	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-566	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-567	2022	Res	0.0113	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-568	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-569	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-570	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-571	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-572	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-573	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-574	2023	Res	0.0139	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-575	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-576	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-577	2023	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-578	2023	Res	0.013	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-579	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-580	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-581	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-582	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-583	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-584	2023	Res	0.003	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-585	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-586	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-587	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-588	2023	Res	0.0039	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-589	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-590	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-591	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-592	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-593	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-594	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-595	2023	Commercial	0.183	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-596	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-597	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-598	2023	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-599	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-600	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-601	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-602	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-603	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-604	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-605	2023	Res	0.013	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-606	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-607	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-608	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-609	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-610	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-611	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-612	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-613	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-614	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-615	2023	Res	0.0124	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-616	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-617	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-618	2023	Res	0.0207	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-619	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-620	2023	Commercial	5.6	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-621	2023	Commercial	5.6	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-622	2023	Commercial	5.6	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-623	2023	Commercial	5.6	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-624	2023	Commercial	5.6	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-625	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-626	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-627	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-628	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-629	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-630	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-631	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-632	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-633	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-634	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-635	2023	Commerical	3	Active	Yes	No	Yes	No	No	No	No	No
Penn Power	PP-636	2023	Res	0.0165	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-637	2023	Commercial	0.002	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-638	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-639	2023	Res	0.0154	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-640	2023	Res	0.0064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-641	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-642	2023	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-643	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-644	2023	Res	0.003	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-645	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-646	2023	Res	0.0154	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-647	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-648	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-649	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-650	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-651	2023	Res	0.0156	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-652	2023	Res	0.045	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-653	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-654	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-655	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-656	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-657	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-658	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-659	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-660	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-661	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-662	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-663	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-664	2023	Res	0.0086	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-665	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-666	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-667	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-668	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-669	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-670	2023	Res	0.016	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-671	2023	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-672	2023	Res	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-673	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-674	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-675	2023	Res	0.0174	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-676	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-677	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-678	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-679	2023	Res	0.0014	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-680	2023	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-681	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-682	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-683	2023	Res	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-684	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-685	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-686	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-687	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-688	2023	Res	0.0046	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-689	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-690	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-691	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-692	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-693	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-694	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-695	2023	Res	0.0049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-696	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-697	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-698	2023	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-699	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-700	2023	Res	0.0104	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-701	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-702	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-703	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-704	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-705	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-706	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-707	2023	Commercial	2.4	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-708	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-709	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-710	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-711	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-712	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-713	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-714	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-715	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-716	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-717	2023	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-718	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-719	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-720	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-721	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-722	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-723	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-724	2023	Commerical	0.95	Canceled	N/A	No	Yes	No	No	No	No	No
Penn Power	PP-725	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-726	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-727	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-728	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-729	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-730	2023	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-731	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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Penn Power	PP-732	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-733	2023	Res	0.0122	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-734	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-735	2023	Res	0.0065	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-736	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-737	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-738	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-739	2023	Res	0.0058	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-740	2023	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-741	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-742	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-743	2023	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-744	2023	Res	0.0102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-745	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-746	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-747	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-748	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-749	2023	Res	0.0073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-750	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-751	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-752	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-753	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-754	2023	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-755	2023	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-756	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-757	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-758	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-759	2023	Commercial	0.0173	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-760	2023	Commercial	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-761	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-762	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-763	2023	Res	0.0089	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-764	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-765	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-766	2023	Res	0.0162	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-767	2023	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-768	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-769	2023	Res	0.0138	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-770	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-771	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-772	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-773	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-774	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-775	2023	Res	0.0067	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-776	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-777	2023	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-778	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-779	2023	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-780	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-781	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-782	2023	Res	0.007	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-783	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-784	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-785	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-786	2023	Res	0.0087	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penn Power	PP-787	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-788	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-789	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-790	2023	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-791	2023	Res	0.0112	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-792	2023	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-793	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-794	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-795	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-796	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-797	2023	Res	0.0061	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-798	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-799	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penn Power	PP-800	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
Penn Power	PP-801	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-802	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-803	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-804	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-805	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-806	2023	Res	0.013	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-807	2023	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-808	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-809	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-810	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-811	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-812	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-813	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-814	2023	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-815	2023	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-816	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-817	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-818	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-819	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-820	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-821	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-822	2023	Res	0.0049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-823	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-824	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-825	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-826	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-827	2023	Commercial	2.95	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-828	2023	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-829	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-830	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-831	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-832	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-833	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-834	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-835	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-836	2023	Res	0.0075	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-837	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-838	2023	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-839	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-840	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-841	2023	Res	0.0084	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-842	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-843	2023	Res	0.0126	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-844	2023	Res	0.0063	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-845	2023	Res	0.0102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-846	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-847	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-848	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-849	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-850	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-851	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-852	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-853	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-854	2023	Res	0.0132	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-855	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-856	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-857	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
Penn Power	PP-858	2023	Commercial	2	Active	Yes	No	Yes	Yes	No	No	No	No
Penn Power	PP-859	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-860	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-861	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-862	2023	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-863	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-864	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-865	2023	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-866	2023	Res	0.0041	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-867	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-868	2023	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-869	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-870	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-871	2023	Res	0.0132	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-872	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-873	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-874	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-875	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-876	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-877	2023	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-878	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-879	2023	Commercial	0.025	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-880	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-881	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-882	2023	Res	0.0147	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-883	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-884	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-885	2023	Res	0.013	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-886	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-887	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-888	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-889	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-890	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-891	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-892	2023	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-893	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-894	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-895	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-896	2023	Res	0.004	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-897	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-898	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-899	2023	Commercial	2.5	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-900	2023	Res	0.0214	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-901	2023	Commercial	0.5	Complete	Yes	Yes	Yes	No	No	No	Yes	Yes
Penn Power	PP-902	2023	Res	0.0138	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-903	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-904	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-905	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-906	2024	Res	0.003	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-907	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-908	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-909	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-910	2024	Commercial	2	Active	Yes	No	Yes	Yes	No	No	No	No
Penn Power	PP-911	2024	Commercial	2	Active	Yes	No	Yes	Yes	No	No	No	No
Penn Power	PP-912	2024	Commercial	1	Active	Yes	No	Yes	Yes	No	No	No	No
Penn Power	PP-913	2024	Commercial	2	Active	Yes	No	Yes	Yes	No	No	No	No
Penn Power	PP-914	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-915	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-916	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-917	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-918	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-919	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-920	2024	Res	0.012	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-921	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-922	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-923	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-924	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-925	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-926	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-927	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-928	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-929	2024	Res	0.0128	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-930	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-931	2024	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-932	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-933	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-934	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-935	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-936	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-937	2024	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-938	2024	Res	0.0127	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-939	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-940	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-941	2024	Res	0.0112	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-942	2024	Commercial	0.0058	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-943	2024	Commercial	1.375	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-944	2024	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-945	2024	Res	0.015	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-946	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-947	2024	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-948	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-949	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-950	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-951	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-952	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-953	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-954	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-955	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-956	2024	Commercial	2.988	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-957	2024	Commercial	2.988	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-958	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-959	2024	Res	0.005	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-960	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-961	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-962	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-963	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-964	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-965	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-966	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-967	2024	Commercial	2	Active	Yes	No	Yes	Yes	No	No	No	No
Penn Power	PP-968	2024	Commercial	2	Active	Yes	No	Yes	Yes	No	No	No	No
Penn Power	PP-969	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-970	2024	Commercial	1	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-971	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-972	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-973	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-974	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-975	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-976	2024	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-977	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-978	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-979	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-980	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-981	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-982	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-983	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-984	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-985	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-986	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-987	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-988	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-989	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-990	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-991	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-992	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-993	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-994	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-995	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-996	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-997	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-998	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-999	2024	Res	0.0078	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1000	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1001	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1002	2024	Industrial	1.375	Active	Yes	No	Yes	Yes	Yes	No	No	No
Penn Power	PP-1003	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-1004	2024	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1005	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1006	2024	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1007	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1008	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1009	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1010	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
Penn Power	PP-1011	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
Penn Power	PP-1012	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1013	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1014	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1015	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1016	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1017	2024	Res	0.0144	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1018	2024	Res	0.012	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1019	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1020	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1021	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1022	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1023	2024	Commercial	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1024	2024	Commercial	0.9375	Active	No	No	No	No	No	No	No	No
Penn Power	PP-1025	2024	Commercial	0.9375	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1026	2024	Res	0.0165	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1027	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1028	2024	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1029	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1030	2024	Commercial	0.057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1031	2024	Commercial	3	Active	Yes	Yes	Yes	No	No	No	No	No
Penn Power	PP-1032	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1033	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1034	2024	Res	0.0244	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1035	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1036	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1037	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
Penn Power	PP-1038	2024	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1039	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1040	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1041	2024	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1042	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1043	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1044	2024	Res	0.0052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1045	2024	Commercial	2.999	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1046	2024	Res	0.0071	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1047	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1048	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1049	2024	Commercial	0.1596	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1050	2024	Res	0.0061	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1051	2024	Res	0.0065	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1052	2024	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1053	2024	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1054	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1055	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1056	2024	Res	0.0145	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1057	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1058	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1059	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1060	2024	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1061	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1062	2024	Res	0.0055	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1063	2024	Industrial	0.66	Active	No	No	No	No	No	No	No	No
Penn Power	PP-1064	2024	Industrial	0.72	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penn Power	PP-1065	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1066	2024	Commercial	1	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1067	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1068	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1069	2024	Commercial	0.1	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1070	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1071	2024	Res	0.0086	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-1072	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1073	2024	Res	0.0055	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1074	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1075	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1076	2024	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1077	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1078	2024	Res	0.0131	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1079	2024	Res	0.0046	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1080	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1081	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1082	2024	Res	0.0249	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1083	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1084	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1085	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1086	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1087	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1088	2024	Res	0.0148	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1089	2024	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1090	2024	Res	0.0129	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1091	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1092	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1093	2024	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1094	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1095	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1096	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1097	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1098	2024	Res	0.0091	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1099	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1100	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1101	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1102	2024	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1103	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1104	2024	Commercial	1.375	Active	Yes	No	Yes	No	No	Yes	No	No
Penn Power	PP-1105	2024	Res	0.0139	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1106	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1107	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1108	2024	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1109	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1110	2024	Commercial	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1111	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1112	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1113	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1114	2024	Res	0.0067	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1115	2024	Commercial	2.75	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1116	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1117	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1118	2024	Res	0.0052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1119	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1120	2024	Commercial	3	Active	No	No	Yes	No	No	No	No	No
Penn Power	PP-1121	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penn Power	PP-1122	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1123	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1124	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1125	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1126	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1127	2024	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1128	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1129	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1130	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1131	2024	Res	0.0107	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1132	2024	Res	0.0122	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1133	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1134	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1135	2024	Res	0.0056	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1136	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1137	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1138	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1139	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-1140	2024	Res	0.0162	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1141	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1142	2024	Res	0.0108	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1143	2024	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1144	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1145	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1146	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1147	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1148	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1149	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1150	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1151	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1152	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1153	2024	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1154	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1155	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1156	2024	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1157	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1158	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1159	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1160	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1161	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1162	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1163	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1164	2024	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1165	2024	Res	0.0128	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1166	2024	Res	0.0115	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1167	2024	Res	0.0135	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1168	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1169	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1170	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1171	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1172	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1173	2024	Commercial	0.375	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1174	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1175	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1176	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1177	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1178	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1179	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1180	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1181	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1182	2024	Res	0.0049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1183	2024	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1184	2024	Res	0.0023	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1185	2024	Res	0.0052	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1186	2024	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1187	2024	Commercial	1.5	Active	Yes	Yes	Yes	No	No	No	No	No
Penn Power	PP-1188	2024	Commercial	1	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1189	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1190	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1191	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1192	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1193	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1194	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1195	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1196	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1197	2024	Res	0.0049	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1198	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1199	2024	Res	0.0049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1200	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1201	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1202	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1203	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1204	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1205	2024	Res	0.0228	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1206	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1207	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-1208	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1209	2024	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1210	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1211	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1212	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1213	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1214	2024	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1215	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1216	2024	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1217	2024	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1218	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1219	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1220	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1221	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1222	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1223	2024	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1224	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1225	2024	Res	0.0093	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1226	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1227	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1228	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1229	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1230	2024	Res	0.0035	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1231	2024	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1232	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1233	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1234	2024	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1235	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1236	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1237	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1238	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1239	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1240	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1241	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1242	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1243	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penn Power	PP-1244	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penn Power	PP-1245	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1246	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1247	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1248	2024	Res	0.0099	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penn Power	PP-1249	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1250	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1251	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1252	2024	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1253	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1254	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1255	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1256	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1257	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1258	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1259	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1260	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1261	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1262	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1263	2024	Res	0.0136	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1264	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1265	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1266	2024	Res	0.0182	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1267	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penn Power	PP-1268	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1269	2024	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1270	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1271	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1272	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1273	2024	Commercial	2.7	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1274	2024	Res	0.0102	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1275	2024	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-1276	2024	Res	0.005	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1277	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1278	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1279	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1280	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1281	2024	Res	0.004	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1282	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1283	2024	Res	0.0138	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1284	2024	Commercial	2.25	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1285	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1286	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1287	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1288	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1289	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1290	2024	Industrial	0.75	Active	No	No	No	No	No	No	No	No
Penn Power	PP-1291	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1292	2024	Res	0.0039	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1293	2024	Res	0.0061	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1294	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1295	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1296	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1297	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1298	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1299	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1300	2024	Res	0.0127	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1301	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1302	2024	Commercial	0.0346	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1303	2024	Res	0.0142	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1304	2024	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1305	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1306	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1307	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1308	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1309	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1310	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1311	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1312	2024	Res	0.0052	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1313	2024	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1314	2024	Commercial	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1315	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1316	2025	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1317	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1318	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1319	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1320	2024	Res	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1321	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1322	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1323	2024	Res	0.0136	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1324	2024	Commercial	0.2	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1325	2024	Res	0.023	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1326	2024	Res	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1327	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1328	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1329	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1330	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1331	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1332	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1333	2024	Commercial	1.5	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1334	2024	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1335	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1336	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1337	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1338	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1339	2024	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1340	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1341	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1342	2024	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1343	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-1344	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1345	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1346	2024	Res	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1347	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1348	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1349	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1350	2024	Res	0.02	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1351	2024	Res	0.0125	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1352	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1353	2024	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1354	2024	Res	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1355	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1356	2024	Commercial	2.75	Active	No	No	No	No	No	No	No	No
Penn Power	PP-1357	2024	Commerical	2.75	Active	No	No	No	No	No	No	No	No
Penn Power	PP-1358	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1359	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1360	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1361	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1362	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1363	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1364	2024	Res	0.0052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1365	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1366	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1367	2024	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1368	2024	Commerical	0.0333	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1369	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1370	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1371	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1372	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1373	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1374	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1375	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1376	2024	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1377	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1378	2024	Res	0.0041	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1379	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1380	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1381	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1382	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1383	2024	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1384	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1385	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1386	2024	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1387	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1388	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1389	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1390	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1391	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penn Power	PP-1392	2024	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1393	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1394	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1395	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1396	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1397	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1398	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1399	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1400	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1401	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1402	2024	Res	0.011	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1403	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1404	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1405	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1406	2024	Commercial	2	Active	No	No	No	No	No	No	No	No
Penn Power	PP-1407	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1408	2024	Res	0.0099	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1409	2024	Res	0.0099	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1410	2024	Res	0.0075	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1411	2024	Res	0.0171	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-1412	2024	Res	0.0067	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1413	2024	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1414	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1415	2024	Res	0.0052	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1416	2024	Commercial	0.36	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1417	2024	Res	0.0061	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1418	2024	Res	0.0044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1419	2024	Res	0.023	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1420	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1421	2024	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1422	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1423	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1424	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1425	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1426	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1427	2024	Res	0.016	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penn Power	PP-1428	2024	Res	0.0043	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1429	2024	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1430	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1431	2024	Res	0.0167	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1432	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1433	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1434	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1435	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1436	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1437	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1438	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1439	2024	Res	0.0044	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1440	2024	Res	0.0171	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1441	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1442	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1443	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1444	2024	Res	0.0122	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1445	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1446	2024	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1447	2024	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1448	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1449	2024	Res	0.0058	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1450	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1451	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1452	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1453	2024	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1454	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1455	2024	Res	0.0142	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1456	2024	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1457	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1458	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1459	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1460	2024	Res	0.0099	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1461	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1462	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1463	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1464	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1465	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1466	2025	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1467	2025	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1468	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1469	2025	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1470	2025	Res	0.013	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1471	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1472	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1473	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1474	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1475	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1476	2025	Res	0.019	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1477	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1478	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1479	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-1480	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1481	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1482	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1483	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1484	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1485	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1486	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1487	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1488	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1489	2025	Res	0.0064	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1490	2025	Res	0.023	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1491	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1492	2025	Res	0.0101	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1493	2025	Res	0.0075	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1494	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1495	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1496	2025	Commercial	1	Active	No	No	No	No	No	No	No	No
Penn Power	PP-1497	2025	Commercial	0.9875	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1498	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1499	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1500	2025	Res	0.0081	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1501	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1502	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1503	2025	Res	0.0073	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1504	2025	Res	0.0122	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1505	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1506	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1507	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1508	2025	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1509	2025	Industrial	0.73	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penn Power	PP-1510	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penn Power	PP-1511	2025	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1512	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1513	2025	Res	0.0171	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1514	2025	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1515	2025	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1516	2025	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1517	2025	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1518	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1519	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1520	2025	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1521	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1522	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1523	2025	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1524	2025	Res	0.0049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1525	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1526	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1527	2025	Res	0.0214	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1528	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1529	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1530	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1531	2025	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1532	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1533	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1534	2025	Commercial	1.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1535	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1536	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1537	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1538	2025	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1539	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1540	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1541	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1542	2025	Res	0.006	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penn Power	PP-1543	2025	Res	0.011	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1544	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1545	2025	Res	0.0055	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1546	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1547	2025	Res	0.0064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-1548	2025	Res	0.038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1549	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1550	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1551	2025	Res	0.0214	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1552	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1553	2025	Commercial	1.5	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1554	2024	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1555	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1556	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1557	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1558	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1559	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1560	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1561	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1562	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1563	2025	Res	0.0214	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1564	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1565	2024	Commercial	2.25	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1566	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1567	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1568	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1569	2025	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1570	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1571	2025	Res	0.0099	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1572	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1573	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1574	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1575	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1576	2025	Commerical	0.114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1577	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1578	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1579	2025	Res	0.023	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1580	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1581	2025	Res	0.0129	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1582	2025	Res	0.0141	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1583	2025	Res	0.0046	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1584	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1585	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1586	2025	Res	0.0342	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1587	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1588	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1589	2025	Res	0.0171	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1590	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1591	2025	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1592	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1593	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1594	2025	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1595	2025	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1596	2025	Commercial	1	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1597	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1598	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1599	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1600	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1601	2025	Res	0.023	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1602	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1603	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1604	2025	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1605	2025	Res	0.0067	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1606	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1607	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1608	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1609	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1610	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1611	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1612	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1613	2025	Res	0.0068	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1614	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1615	2025	Res	0.0113	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-1616	2025	Res	0.0052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1617	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1618	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1619	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1620	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1621	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1622	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1623	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1624	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1625	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1626	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1627	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1628	2025	Res	0.0214	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1629	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1630	2025	Res	0.0015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1631	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1632	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1633	2025	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1634	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1635	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1636	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1637	2025	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1638	2025	Res	0.01	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penn Power	PP-1639	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1640	2025	Res	0.0132	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1641	2025	Res	0.0144	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1642	2025	Res	0.0174	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1643	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1644	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1645	2025	Res	0.0171	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1646	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1647	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1648	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1649	2025	Res	0.0052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1650	2025	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1651	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1652	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1653	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1654	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1655	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1656	2025	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1657	2025	Res	0.0116	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1658	2025	Res	0.0064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1659	2025	Res	0.0091	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1660	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1661	2025	Res	0.0035	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1662	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1663	2025	Res	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1664	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1665	2025	Res	0.0072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1666	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1667	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1668	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1669	2025	Commercial	0.0214	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1670	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1671	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1672	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1673	2025	Res	0.0122	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1674	2025	Res	0.0133	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1675	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1676	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1677	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1678	2025	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1679	2025	Res	0.0186	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1680	2025	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1681	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1682	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1683	2025	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-1684	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1685	2025	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1686	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1687	2025	Commerical	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1688	2025	Res	0.0035	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1689	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1690	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1691	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1692	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1693	2025	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1694	2025	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1695	2025	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1696	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1697	2025	Res	0.0049	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1698	2025	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1699	2025	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1700	2025	Res	0.0275	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1701	2025	Res	0.023	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1702	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1703	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1704	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1705	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1706	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1707	2025	Res	0.02	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1708	2025	Res	0.0171	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1709	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1710	2025	Res	0.0049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1711	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1712	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1713	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1714	2025	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1715	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1716	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1717	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1718	2025	Res	0.0326	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1719	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1720	2025	Res	0.0061	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1721	2025	Res	0.0228	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1722	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1723	2025	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1724	2025	Res	0.0128	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1725	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1726	2025	Res	0.0087	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1727	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1728	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1729	2025	Res	0.0134	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1730	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1731	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1732	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1733	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1734	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1735	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1736	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1737	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1738	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1739	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1740	2025	Res	0.0256	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1741	2025	Res	0.0171	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1742	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1743	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1744	2025	Res	0.0133	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1745	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1746	2025	Res	0.0087	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1747	2025	Res	0.0171	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1748	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1749	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1750	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1751	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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				Response to JSA									
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-1752	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1753	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1754	2025	Res	0.0133	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1755	2025	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1756	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1757	2025	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1758	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1759	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1760	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1761	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1762	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1763	2025	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1764	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1765	2025	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1766	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1767	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1768	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1769	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1770	2025	Res	0.0133	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1771	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1772	2025	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1773	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1774	2025	Res	0.0232	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1775	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1776	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1777	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1778	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1779	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1780	2025	Res	0.0168	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1781	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1782	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1783	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1784	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1785	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1786	2025	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1787	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1788	2025	Res	0.0133	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1789	2025	Res	0.0046	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1790	2025	Res	0.0107	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1791	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1792	2025	Res	0.0065	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1793	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1794	2025	Commerical	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1795	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1796	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1797	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1798	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1799	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1800	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1801	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1802	2025	Commerical	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1803	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1804	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1805	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1806	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1807	2025	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1808	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1809	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1810	2025	Res	0.0035	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1811	2025	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1812	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1813	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1814	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1815	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1816	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1817	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1818	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1819	2025	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-1820	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1821	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1822	2025	Res	0.0091	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1823	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1824	2025	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1825	2025	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1826	2025	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1827	2025	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1828	2025	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1829	2025	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1830	2025	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1831	2025	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1832	2025	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1833	2025	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1834	2025	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1835	2025	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1836	2025	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1837	2025	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1838	2025	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1839	2025	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-1840	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1841	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1842	2025	Res	0.0068	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1843	2025	Res	0.0064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1844	2025	Res	0.0174	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1845	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1846	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1847	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1848	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1849	2025	Res	0.0068	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1850	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1851	2025	Res	0.0052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1852	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1853	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1854	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1855	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1856	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1857	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1858	2025	Res	0.0091	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1859	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1860	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1861	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1862	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1863	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1864	2025	Res	0.0143	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1865	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1866	2025	Res	0.0172	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1867	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1868	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1869	2025	Res	0.0075	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1870	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1871	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1872	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1873	2025	Res	0.0112	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1874	2025	Res	0.0196	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1875	2025	Res	0.0084	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1876	2025	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1877	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1878	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1879	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1880	2025	Res	0.0141	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1881	2025	Res	0.0041	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1882	2025	Commerical	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1883	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1884	2025	Res	0.0158	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1885	2025	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1886	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-1887	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-1888	2025	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penn Power	PP-1889	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1890	2025	Res	0.0134	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1891	2025	Res	0.0131	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1892	2025	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1893	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1894	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1895	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1896	2025	Res	0.0058	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1897	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1898	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1899	2025	Res	0.0162	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1900	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1901	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1902	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1903	2025	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penn Power	PP-1904	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1905	2025	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penn Power	PP-1906	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1907	2025	Res	0.0055	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1908	2025	Res	0.0119	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1909	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1910	2025	Commerical	0.0073	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1911	2025	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1912	2025	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penn Power	PP-1913	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1914	2025	Res	0.0049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1915	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1916	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1917	2025	Res	0.03	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penn Power	PP-1918	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1919	2025	Res	0.0115	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1920	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1921	2025	Res	0.0172	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1922	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1923	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1924	2025	Res	0.0188	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1925	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1926	2025	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1927	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1928	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1929	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1930	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1931	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1932	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1933	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1934	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1935	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1936	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1937	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1938	2025	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1939	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1940	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1941	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1942	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1943	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1944	2025	Res	0.023	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1945	2025	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1946	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1947	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1948	2025	Res	0.0258	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1949	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1950	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1951	2025	Res	0.0134	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1952	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1953	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1954	2025	Res	0.0051	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1955	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-1956	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1957	2025	Res	0.0099	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1958	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1959	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1960	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1961	2025	Res	0.0058	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1962	2025	Commerical	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1963	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1964	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1965	2025	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1966	2025	Res	0.03	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1967	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1968	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1969	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1970	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1971	2025	Res	0.0134	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1972	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1973	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1974	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1975	2025	Res	0.0134	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1976	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1977	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1978	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1979	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1980	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1981	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1982	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1983	2025	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1984	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1985	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1986	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1987	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1988	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1989	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1990	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1991	2025	Res	0.0158	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1992	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1993	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1994	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1995	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-1996	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1997	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1998	2025	Res	0.0049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-1999	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2000	2025	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2001	2025	Res	0.0228	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2002	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2003	2025	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2004	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2005	2025	Res	0.022	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2006	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2007	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2008	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2009	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2010	2025	Res	0.0172	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2011	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2012	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2013	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2014	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2015	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2016	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2017	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2018	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2019	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2020	2025	Res	0.0169	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2021	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2022	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2023	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-2024	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2025	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2026	2025	Res	0.023	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2027	2025	Res	0.023	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2028	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2029	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2030	2025	Res	0.0172	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2031	2025	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2032	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2033	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2034	2025	Commercial	0.0202	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2035	2025	Res	0.0067	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2036	2025	Res	0.0456	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2037	2025	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2038	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2039	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2040	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2041	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2042	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2043	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2044	2025	Res	0.0044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2045	2025	Commercial	3	Canceled	N/A	Yes	No	No	No	No	No	No
Penn Power	PP-2046	2025	Commercial	3	Canceled	N/A	Yes	No	No	No	No	No	No
Penn Power	PP-2047	2025	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2048	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2049	2025	Res	0.0075	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2050	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2051	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2052	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2053	2025	Res	0.0071	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2054	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2055	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2056	2025	Res	0.0123	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2057	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2058	2025	Res	0.0134	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2059	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2060	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2061	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2062	2025	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2063	2025	Res	0.0118	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2064	2025	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penn Power	PP-2065	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2066	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2067	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2068	2025	Res	0.0214	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2069	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2070	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2071	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2072	2025	Res	0.0087	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penn Power	PP-2073	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2074	2025	Res	0.0175	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2075	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2076	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2077	2025	Res	0.0051	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2078	2025	Res	0.016	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2079	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2080	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2081	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2082	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2083	2025	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penn Power	PP-2084	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2085	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2086	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2087	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2088	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2089	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2090	2025	Res	0.0099	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2091	2025	Res	0.0104	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-2092	2025	Res	0.0111	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2093	2025	Res	0.0099	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2094	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2095	2025	Res	0.0115	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2096	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2097	2025	Res	0.0057	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2098	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2099	2025	Res	0.0172	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2100	2025	Res	0.0065	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2101	2025	Res	0.0115	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2102	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2103	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2104	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2105	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2106	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2107	2025	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-2108	2025	Res	0.0099	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2109	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2110	2025	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penn Power	PP-2111	2025	Res	0.0119	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2112	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2113	2025	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2114	2025	Res	0.0041	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2115	2025	Res	0.0115	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2116	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2117	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2118	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2119	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2120	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2121	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2122	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2123	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2124	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2125	2025	Res	0.0134	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2126	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2127	2025	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2128	2025	Res	0.0099	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2129	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2130	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2131	2025	Res	0.0061	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2132	2025	Res	0.0093	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2133	2025	Res	0.0064	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2134	2025	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penn Power	PP-2135	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-2136	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2137	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2138	2025	Res	0.02	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2139	2025	Res	0.0134	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2140	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2141	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2142	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2143	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2144	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2145	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2146	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2147	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2148	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2149	2025	Res	0.022	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2150	2025	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2151	2025	Res	0.013	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2152	2025	Commerical	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2153	2025	Res	0.023	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penn Power	PP-2154	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2155	2025	Res	0.0173	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2156	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2157	2025	Res	0.0158	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2158	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2159	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-2160	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2161	2025	Res	0.0139	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2162	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-2163	2025	Res	0.0128	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2164	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2165	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2166	2025	Res	0.0118	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2167	2025	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2168	2025	Res	0.0046	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2169	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2170	2025	Res	0.0102	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2171	2025	Commerical	0.0087	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2172	2025	Res	0.0314	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2173	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2174	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2175	2025	Res	0.0104	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2176	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2177	2025	Res	0.009	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2178	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2179	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2180	2025	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2181	2025	Res	0.0081	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2182	2025	Res	0.0076	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penn Power	PP-2183	2025	Res	0.0171	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2184	2025	Res	0.0211	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2185	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2186	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2187	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2188	2025	Res	0.0258	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2189	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2190	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2191	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2192	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2193	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2194	2025	Res	0.0093	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2195	2025	Res	0.0138	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2196	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2197	2025	Res	0.0134	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2198	2025	Res	0.0172	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2199	2025	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2200	2025	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2201	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-2202	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-2203	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2204	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2205	2025	Res	0.0065	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2206	2025	Res	0.0053	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2207	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2208	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2209	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2210	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2211	2025	Res	0.016	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penn Power	PP-2212	2025	Res	0.0083	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2213	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2214	2025	Res	0.0061	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2215	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2216	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2217	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2218	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2219	2025	Res	0.0228	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2220	2025	Res	0.0134	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2221	2025	Res	0.008	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2222	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2223	2025	Res	0.0086	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2224	2025	Res	0.0128	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2225	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-2226	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-2227	2025	Res	0.0266	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-2228	2025	Res	0.0172	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2229	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2230	2025	Res	0.0134	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2231	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2232	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2233	2025	Res	0.036	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2234	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2235	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2236	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2237	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2238	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2239	2025	Res	0.013	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2240	2025	Res	0.0176	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2241	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2242	2025	Res	0.0117	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2243	2025	Res	0.022	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2244	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2245	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2246	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2247	2025	Res	0.0172	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2248	2025	Res	0.0172	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2249	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2250	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2251	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2252	2025	Res	0.0172	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2253	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2254	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2255	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2256	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2257	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2258	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2259	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2260	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2261	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2262	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2263	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2264	2025	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penn Power	PP-2265	2025	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penn Power	PP-2266	2025	Res	0.0026	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2267	2025	Res	0.0061	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2268	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2269	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2270	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2271	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2272	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2273	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2274	2025	Res	0.0198	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2275	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-2276	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2277	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2278	2025	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2279	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2280	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2281	2025	Commercial	2	Active	No	No	No	No	No	No	No	No
Penn Power	PP-2282	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2283	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2284	2025	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2285	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2286	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-2287	2025	Res	0.0122	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2288	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2289	2025	Res	0.0172	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2290	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2291	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2292	2025	Res	0.0182	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2293	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2294	2025	Res	0.0172	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2295	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-2296	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2297	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2298	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2299	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2300	2025	Res	0.0167	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2301	2025	Res	0.0167	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2302	2025	Res	0.0053	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2303	2025	Res	0.0205	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2304	2025	Res	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2305	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2306	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2307	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2308	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2309	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2310	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2311	2025	Res	0.0099	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2312	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2313	2025	Res	0.0065	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2314	2025	Res	0.0154	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2315	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2316	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2317	2025	Res	0.024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2318	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2319	2025	Commercial	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2320	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2321	2025	Res	0.0134	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2322	2025	Res	0.0156	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2323	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2324	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2325	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2326	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2327	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2328	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2329	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2330	2025	Res	0.0042	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2331	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2332	2025	Res	0.0134	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2333	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2334	2025	Res	0.0138	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penn Power	PP-2335	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2336	2025	Res	0.0177	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2337	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2338	2025	Res	0.0134	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2339	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2340	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2341	2025	Res	0.02	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2342	2025	Res	0.0091	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2343	2025	Res	0.0115	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2344	2025	Res	0.0057	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2345	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2346	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2347	2025	Res	0.0118	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2348	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2349	2025	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2350	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2351	2025	Commercial	1.295	Active	No	No	No	No	No	No	No	No
Penn Power	PP-2352	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2353	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2354	2025	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penn Power	PP-2355	2025	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2356	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2357	2025	Res	0.0076	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penn Power	PP-2358	2025	Res	0.0091	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2359	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2360	2025	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2361	2025	Res	0.0214	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2362	2025	Res	0.0115	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2363	2025	Res	0.0128	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penn Power	PP-2364	2025	Res	0.0228	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2365	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2366	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2367	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2368	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2369	2025	Res	0.02	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2370	2025	Res	0.0118	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2371	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2372	2025	Res	0.02	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2373	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2374	2025	Res	0.0091	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2375	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2376	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2377	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2378	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2379	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penn Power	PP-2380	2025	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2381	2025	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penn Power	PP-2382	2025	Res	0.0038	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penn Power	PP-2383	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2384	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2385	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2386	2025	Res	0.0238	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2387	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2388	2025	Commercial	2.945	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-2389	2025	Commercial	2.945	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-2390	2025	Commercial	2.945	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-2391	2025	Commercial	2.945	Canceled	N/A	No	No	No	No	No	No	No
Penn Power	PP-2392	2025	Commercial	0.054	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2393	2025	Res	0.0106	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2394	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2395	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2396	2025	Res	0.0158	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penn Power	PP-2397	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penn Power	PP-2398	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4	2021	Res	0.0076	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-6	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-7	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-8	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-9	2021	Res	0.00768	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-10	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-11	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-12	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-13	2021	Commercial	1.3	Active	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes
West Penn Power	WP-14	2021	Res	0.00864	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-15	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-16	2021	Res	0.01535	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-17	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-18	2021	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-19	2021	Res	0.00625	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-20	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-21	2021	Res	0.00775	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-22	2021	Res	0.0144	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-23	2021	Res	0.00744	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-24	2021	Res	0.0025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-25	2021	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-26	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-27	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-28	2021	Res	0.0091	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-29	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-30	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-31	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-32	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-33	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-34	2021	Res	0.00975	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-35	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-36	2021	Res	0.0214	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-37	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-38	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-39	2021	Res	0.00912	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-40	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-41	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-42	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-43	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-44	2021	Res	0.0075	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-45	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-46	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-47	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-48	2021	Res	0.02184	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-49	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-50	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-51	2021	Res	0.00624	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-52	2021	Res	0.014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-53	2021	Commercial	0.1625	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-54	2021	Res	0.00696	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-55	2021	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-56	2021	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-57	2021	Res	0.00797	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-58	2021	Res	0.00792	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-59	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-60	2021	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-61	2021	Res	0.0184	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-62	2021	Res	0.00888	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-63	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-64	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-65	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-66	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-67	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-68	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-69	2021	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-70	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-71	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-72	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-73	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-74	2021	Res	0.00336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-75	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-76	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-77	2021	Res	0.02006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-78	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-79	2021	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-80	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-81	2021	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-82	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-83	2021	Res	0.0045	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-84	2021	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-85	2021	Commercial	0.0385	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-86	2021	Res	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-87	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-88	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-89	2021	Res	0.01856	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-90	2021	Res	0.01704	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-91	2021	Res	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-92	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-93	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-94	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-95	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-96	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-97	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-98	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-99	2021	Commerical	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-100	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-101	2021	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-102	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-103	2021	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-104	2021	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-105	2021	Industrial	0.75	Complete	Yes	Yes	No	No	No	No	Yes	Yes
West Penn Power	WP-106	2021	Res	0.0063	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-107	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-108	2021	Res	0.0059	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-109	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-110	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-111	2021	Res	0.0136	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-112	2021	Res	0.0072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-113	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-114	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-115	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-116	2021	Res	0.0177	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-117	2021	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-118	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-119	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-120	2021	Res	0.01368	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-121	2021	Res	0.01239	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-122	2021	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-123	2021	Commercial	0.01047	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-124	2021	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-125	2021	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-126	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-127	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-128	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-129	2021	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-130	2021	Res	0.0096	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-131	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-132	2021	Res	0.01298	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-133	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-134	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-135	2021	Industrial	1.25	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-136	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-137	2021	Res	0.0073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-138	2021	Res	0.01056	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-139	2021	Res	0.0137	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-140	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-141	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-142	2021	Res	0.01152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-143	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-144	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-145	2021	Res	0.00812	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-146	2021	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-147	2021	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-148	2021	Res	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-149	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-150	2021	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-151	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-152	2021	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-153	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-154	2021	Res	0.0122	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-155	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-156	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-157	2021	Commercial	1.367	Canceled	Yes	Yes	No	No	No	No	Yes	Yes
West Penn Power	WP-158	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-159	2021	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-160	2021	Industrial	0.24	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-161	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-162	2021	Res	0.0231	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-163	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-164	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-165	2021	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-166	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-167	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-168	2021	Res	0.0055	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-169	2021	Res	0.0045	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-170	2021	Res	0.00944	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-171	2021	Res	0.0079	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-172	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-173	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-174	2021	Res	0.00575	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-175	2021	Res	0.0073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-176	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-177	2021	Commercial	2.85	Active	Yes	Yes	No	No	No	No	Yes	Yes
West Penn Power	WP-178	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-179	2021	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-180	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-181	2021	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-182	2021	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-183	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-184	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-185	2021	Res	0.00649	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-186	2021	Commercial	0.154	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-187	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-188	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-189	2021	Res	0.0202	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-190	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-191	2021	Res	0.01047	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-192	2021	Industrial	0.25	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-193	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-194	2021	Res	0.00301	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-195	2021	Res	0.01392	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-196	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-197	2021	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-198	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-199	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-200	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-201	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-202	2021	Res	0.00756	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-203	2021	Res	0.01595	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-204	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-205	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-206	2021	Res	0.0252	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-207	2021	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-208	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-209	2021	Res	0.011	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-210	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-211	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-212	2021	Res	0.01534	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-213	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-214	2021	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-215	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-216	2021	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-217	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-218	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-219	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-220	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-221	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-222	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-223	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-224	2021	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-225	2021	Res	0.0038	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-226	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-227	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-228	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-229	2021	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-230	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-231	2021	Res	0.00925	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-232	2021	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-233	2021	Res	0.01	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-234	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-235	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-236	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-237	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-238	2021	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-239	2021	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-240	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-241	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-242	2021	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-243	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-244	2021	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-245	2021	Res	0.0053	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-246	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-247	2021	Res	0.0082	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-248	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-249	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-250	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-251	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-252	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-253	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-254	2021	Res	0.0146	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-255	2021	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-256	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-257	2021	Res	0.00384	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-258	2021	Res	0.0065	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-259	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-260	2021	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-261	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-262	2021	Res	0.01761001	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-263	2021	Res	0.0247	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-264	2021	Res	0.00531	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-265	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-266	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-267	2021	Commercial	0.125	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-268	2021	Res	0.00826	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-269	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-270	2021	Res	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-271	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-272	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-273	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-274	2021	Res	0.0165	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-275	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-276	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-277	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-278	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-279	2021	Res	0.0076	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-280	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-281	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-282	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-283	2021	Commercial	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-284	2021	Res	0.0125	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-285	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-286	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-287	2021	Res	0.014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-288	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-289	2021	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-290	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-291	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-292	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-293	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-294	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-295	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-296	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-297	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-298	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-299	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-300	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-301	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-302	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-303	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-304	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-305	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-306	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-307	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-308	2021	Res	0.0053	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-309	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-310	2021	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-311	2021	Res	0.00796	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-312	2021	Res	0.00885	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-313	2021	Res	0.01785	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-314	2021	Commercial	0.0154	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-315	2021	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-316	2021	Commercial	0.0062	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-317	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-318	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-319	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-320	2021	Commercial	0.03009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-321	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-322	2021	Res	0.0276	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-323	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-324	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-325	2021	Res	0.0076	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-326	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-327	2021	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-328	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-329	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-330	2021	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-331	2021	Res	0.02	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-332	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-333	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-334	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-335	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-336	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-337	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-338	2021	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-339	2021	Res	0.0086	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-340	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-341	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-342	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-343	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-344	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-345	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-346	2021	Commercial	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-347	2021	Commercial	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-348	2021	Commercial	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-349	2021	Res	0.00413	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-350	2021	Res	0.0252	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-351	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-352	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-353	2021	Res	0.007678	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-354	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-355	2021	Commercial	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-356	2021	Res	0.005584	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-357	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-358	2021	Res	0.0304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-359	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-360	2021	Res	0.04	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-361	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-362	2021	Res	0.031	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-363	2021	Commerical	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-364	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-365	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-366	2021	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-367	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-368	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-369	2021	Res	0.013176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-370	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-371	2021	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-372	2021	Res	0.0226	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-373	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-374	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-375	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-376	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-377	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-378	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-379	2021	Res	0.0164	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-380	2021	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-381	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-382	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-383	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-384	2021	Res	0.01798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-385	2021	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-386	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-387	2021	Res	0.00885	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-388	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-389	2021	Res	0.005	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-390	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-391	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-392	2021	Res	0.01684	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-393	2021	Commercial	0.1	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-394	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-395	2021	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-396	2021	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-397	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-398	2021	Commerical	0.48	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-399	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-400	2021	Res	0.013	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-401	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-402	2021	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-403	2021	Commercial	0.0072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-404	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-405	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-406	2021	Res	0.01275	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-407	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-408	2021	Res	0.0164	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-409	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-410	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-411	2021	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-412	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-413	2021	Res	0.00744	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-414	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-415	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-416	2021	Res	0.0165	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-417	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-418	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-419	2021	Commercial	0.0228	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-420	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-421	2021	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-422	2021	Res	0.01244	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-423	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-424	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-425	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-426	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-427	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-428	2021	Commercial	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-429	2021	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-430	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-431	2021	Res	0.01305	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-432	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-433	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-434	2021	Res	0.00649	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-435	2021	Res	0.00675	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-436	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-437	2021	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-438	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-439	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-440	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-441	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-442	2021	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-443	2021	Res	0.0118	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-444	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-445	2021	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-446	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-447	2021	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-448	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-449	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-450	2021	Commercial	0.0308	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-451	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-452	2021	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-453	2021	Commercial	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-454	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-455	2021	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-456	2021	Res	0.00649	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-457	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-458	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-459	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-460	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-461	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-462	2021	Res	0.0065	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-463	2021	Commercial	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-464	2021	Commercial	0.0204	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-465	2021	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-466	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-467	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-468	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-469	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-470	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-471	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-472	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-473	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-474	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-475	2021	Res	0.01298	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-476	2021	Res	0.00805	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-477	2021	Res	0.0147	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-478	2021	Res	0.0075	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-479	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-480	2021	Res	0.01239	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-481	2021	Commercial	0.0375	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-482	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-483	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-484	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-485	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-486	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-487	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-488	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-489	2021	Res	0.00775	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-490	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-491	2021	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-492	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-493	2021	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-494	2021	Res	0.00531	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-495	2021	Commercial	0.0028	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-496	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-497	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-498	2021	Res	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-499	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-500	2021	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-501	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-502	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-503	2021	Res	0.00875	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-504	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-505	2021	Res	0.01098	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-506	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-507	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-508	2021	Res	0.0111	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-509	2021	Res	0.02407	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-510	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-511	2021	Res	0.02154	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-512	2021	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-513	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-514	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-515	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-516	2021	Res	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-517	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-518	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-519	2021	Res	0.0136	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-520	2021	Res	0.0074	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-521	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-522	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-523	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-524	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-525	2021	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-526	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-527	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-528	2021	Res	0.0076	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-529	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-530	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-531	2021	Res	0.0076	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-532	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-533	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-534	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-535	2021	Res	0.014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-536	2021	Res	0.01121	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-537	2021	Res	0.0076	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-538	2021	Res	0.00413	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-539	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-540	2021	Res	0.01593	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-541	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-542	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-543	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-544	2021	Res	0.009145	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-545	2021	Res	0.0142	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-546	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-547	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-548	2021	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-549	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-550	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-551	2021	Res	0.00472	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-552	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-553	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-554	2021	Res	0.005	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-555	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-556	2021	Res	0.014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-557	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-558	2021	Res	0.00648	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-559	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-560	2021	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-561	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-562	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-563	2021	Res	0.0075	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-564	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-565	2021	Commercial	0.017	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-566	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-567	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-568	2021	Res	0.00885	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-569	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-570	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-571	2021	Res	0.0103	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-572	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-573	2021	Res	0.0078	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-574	2021	Res	0.0109	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-575	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-576	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-577	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-578	2021	Res	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-579	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-580	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-581	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-582	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-583	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-584	2022	Res	0.0204	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-585	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-586	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-587	2022	Res	0.01829	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-588	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-589	2022	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-590	2022	Res	0.01001	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-591	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-592	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-593	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-594	2022	Res	0.0076	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-595	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-596	2022	Res	0.02352	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-597	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-598	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-599	2022	Res	0.00658	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-600	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-601	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-602	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-603	2022	Res	0.0149	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-604	2022	Res	0.01392	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-605	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-606	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-607	2022	Res	0.00708	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-608	2022	Commercial	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-609	2022	Res	0.00585	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-610	2022	Res	0.01117	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-611	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-612	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-613	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-614	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-615	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-616	2022	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-617	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-618	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-619	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-620	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-621	2022	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-622	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-623	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-624	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-625	2022	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-626	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-627	2022	Res	0.00528	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-628	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-629	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-630	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-631	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-632	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-633	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-634	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-635	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-636	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-637	2022	Res	0.00708	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-638	2022	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-639	2022	Res	0.0308	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-640	2022	Res	0.01829	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-641	2022	Res	0.0059	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-642	2022	Res	0.01888	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-643	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-644	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-645	2022	Res	0.04	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-646	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-647	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-648	2022	Res	0.014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-649	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-650	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-651	2022	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-652	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-653	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-654	2022	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-655	2022	Industrial	1.5	Complete	Yes	Yes	No	No	No	No	Yes	Yes
West Penn Power	WP-656	2022	Res	0.0075	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-657	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-658	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-659	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-660	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-661	2022	Res	0.00855	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-662	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-663	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-664	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-665	2022	Industrial	0.0605	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-666	2022	Res	0.0153	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-667	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-668	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-669	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-670	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-671	2022	Industrial	0.124	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-672	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-673	2022	Res	0.00986	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-674	2022	Res	0.015	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-675	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-676	2022	Res	0.0384	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-677	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-678	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-679	2022	Commercial	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-680	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-681	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-682	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-683	2022	Res	0.0076	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-684	2022	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-685	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-686	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-687	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-688	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-689	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-690	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-691	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-692	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-693	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-694	2022	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-695	2022	Res	0.0076	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-696	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-697	2022	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-698	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-699	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-700	2022	Res	0.00944	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-701	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-702	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-703	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-704	2022	Res	0.01504	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-705	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-706	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-707	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-708	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-709	2022	Res	0.01534	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-710	2022	Res	0.0213	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-711	2022	Res	0.00472	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-712	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-713	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-714	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-715	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-716	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-717	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-718	2022	Res	0.00526	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-719	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-720	2022	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-721	2022	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-722	2022	Res	0.0091	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-723	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-724	2022	Res	0.02006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-725	2022	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-726	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-727	2022	Res	0.0212	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-728	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-729	2022	Res	0.0304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-730	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-731	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-732	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-733	2022	Res	0.005	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-734	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-735	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-736	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-737	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-738	2022	Res	0.0197	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-739	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-740	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-741	2022	Res	0.0117	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-742	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-743	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-744	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-745	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-746	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-747	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-748	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-749	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-750	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-751	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-752	2022	Res	0.00767	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-753	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-754	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-755	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-756	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-757	2022	Res	0.0126	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-758	2022	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-759	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-760	2022	Commercial	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-761	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-762	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-763	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-764	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-765	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-766	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-767	2022	Commerical	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-768	2022	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-769	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-770	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-771	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-772	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-773	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-774	2022	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-775	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-776	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-777	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-778	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-779	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-780	2022	Res	0.01	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-781	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-782	2022	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-783	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-784	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-785	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-786	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-787	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-788	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-789	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-790	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-791	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-792	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-793	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-794	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-795	2022	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-796	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-797	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-798	2022	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-799	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-800	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-801	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-802	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-803	2022	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-804	2022	Res	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-805	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-806	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-807	2022	Commercial	0.5	Complete	Yes	Yes	No	No	No	No	Yes	Yes
West Penn Power	WP-808	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-809	2022	Res	0.014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-810	2022	Res	0.0069	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-811	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-812	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-813	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-814	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-815	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-816	2022	Res	0.035	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-817	2022	Res	0.0096	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-818	2022	Res	0.0072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-819	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-820	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-821	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-822	2022	Commercial	0.0073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-823	2022	Res	0.0147	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-824	2022	Res	0.00915	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-825	2022	Res	0.014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-826	2022	Res	0.02958	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-827	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-828	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-829	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-830	2022	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-831	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-832	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-833	2022	Res	0.00418	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-834	2022	Res	0.0059	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-835	2022	Res	0.00628	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-836	2022	Res	0.00558	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-837	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-838	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-839	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-840	2022	Commercial	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-841	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-842	2022	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-843	2022	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-844	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-845	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-846	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-847	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-848	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-849	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-850	2022	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-851	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-852	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-853	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-854	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-855	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-856	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-857	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-858	2022	Res	0.00915	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-859	2022	Res	0.0122	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-860	2022	Res	0.0231	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-861	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-862	2022	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-863	2022	Commercial	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-864	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-865	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-866	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-867	2022	Res	0.024	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-868	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-869	2022	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-870	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-871	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-872	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-873	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-874	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-875	2022	Res	0.01	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-876	2022	Res	0.02	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-877	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-878	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-879	2022	Res	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-880	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-881	2022	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-882	2022	Res	0.0076	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-883	2022	Res	0.0136	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-884	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-885	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-886	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-887	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-888	2022	Res	0.0124	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-889	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-890	2022	Res	0.0073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-891	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-892	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-893	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-894	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-895	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-896	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-897	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-898	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-899	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-900	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-901	2022	Res	0.00768	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-902	2022	Res	0.0117	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-903	2022	Res	0.0811	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-904	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-905	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-906	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-907	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-908	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-909	2022	Res	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-910	2022	Res	0.005	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-911	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-912	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-913	2022	Commercial	0.12	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-914	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-915	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-916	2022	Res	0.00381	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-917	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-918	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-919	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-920	2022	Res	0.01884	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-921	2022	Res	0.0102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-922	2022	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-923	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-924	2022	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-925	2022	Res	0.0105	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-926	2022	Res	0.0147	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-927	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-928	2022	Res	0.00855	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-929	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-930	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-931	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-932	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-933	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-934	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-935	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-936	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-937	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-938	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-939	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-940	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-941	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-942	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-943	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-944	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-945	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-946	2022	Res	0.0163	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-947	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-948	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-949	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-950	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-951	2022	Res	0.0424	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-952	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-953	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-954	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-955	2022	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-956	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-957	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-958	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-959	2022	Res	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-960	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-961	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-962	2022	Res	0.006	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-963	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-964	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-965	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-966	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-967	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-968	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-969	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-970	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-971	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-972	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-973	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-974	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-975	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-976	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-977	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-978	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-979	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-980	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-981	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-982	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-983	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-984	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-985	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-986	2022	Res	0.0061	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-987	2022	Res	0.005	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-988	2022	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-989	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-990	2022	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-991	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-992	2022	Res	0.0164	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-993	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-994	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-995	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-996	2022	Res	0.0075	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-997	2022	Res	0.00765	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-998	2022	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-999	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1000	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1001	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1002	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1003	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1004	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1005	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1006	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1007	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1008	2022	Res	0.0111	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1009	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1010	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1011	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1012	2022	Res	0.01098	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1013	2022	Res	0.0076	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1014	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1015	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1016	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1017	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1018	2022	Res	0.015	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1019	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1020	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1021	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1022	2022	Res	0.0147	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1023	2022	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1024	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1025	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1026	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1027	2022	Res	0.0093	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1028	2022	Commerical	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-1029	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1030	2022	Res	0.0073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1031	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1032	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1033	2022	Res	0.0176	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1034	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1035	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1036	2022	Res	0.01	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1037	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1038	2022	Commercial	0.0706	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1039	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1040	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1041	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1042	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1043	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1044	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1045	2022	Res	0.01225	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1046	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1047	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1048	2022	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1049	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1050	2022	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1051	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1052	2022	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-1053	2022	Commercial	3	Active	Yes	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-1054	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1055	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1056	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1057	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1058	2022	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1059	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1060	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1061	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1062	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1063	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1064	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1065	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1066	2022	Res	0.00692	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1067	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1068	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1069	2022	Res	0.01	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1070	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1071	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1072	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1073	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1074	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1075	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1076	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1077	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1078	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1079	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1080	2022	Res	0.0128	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1081	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1082	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1083	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1084	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1085	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1086	2022	Res	0.01098	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1087	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1088	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1089	2022	Res	0.0156	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1090	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1091	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1092	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1093	2022	Res	0.024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1094	2022	Res	0.0231	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1095	2022	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1096	2022	Res	0.0136	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1097	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1098	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1099	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1100	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1101	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1102	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1103	2022	Res	0.0266	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1104	2022	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1105	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1106	2022	Res	0.00531	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1107	2022	Res	0.00609	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1108	2022	Commercial	0.0154	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1109	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1110	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1111	2022	Res	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1112	2022	Res	0.0125	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1113	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1114	2022	Res	0.0056	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1115	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1116	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1117	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1118	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1119	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1120	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1121	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-1122	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1123	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1124	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1125	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1126	2022	Res	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1127	2022	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1128	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1129	2022	Res	0.01	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1130	2022	Res	0.0067	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1131	2022	Res	0.0111	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1132	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1133	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1134	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1135	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1136	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1137	2022	Res	0.00558	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1138	2022	Res	0.01121	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1139	2022	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1140	2022	Res	0.0174	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1141	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1142	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1143	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1144	2022	Res	0.00488	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1145	2022	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1146	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1147	2022	Res	0.00936	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1148	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1149	2022	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1150	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1151	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1152	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1153	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1154	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1155	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1156	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1157	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1158	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1159	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1160	2022	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1161	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1162	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1163	2022	Res	0.0076	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1164	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1165	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1166	2022	Res	0.00899	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1167	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1168	2022	Res	0.012	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1169	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1170	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1171	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1172	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1173	2022	Res	0.0069	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1174	2022	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1175	2022	Res	0.0076	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1176	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1177	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1178	2022	Res	0.0164	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1179	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1180	2022	Res	0.03	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1181	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1182	2022	Res	0.00904	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1183	2022	Res	0.0061	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1184	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1185	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1186	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1187	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1188	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1189	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-1190	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1191	2022	Res	0.0063	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1192	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1193	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1194	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1195	2022	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1196	2022	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1197	2022	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1198	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1199	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1200	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1201	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1202	2022	Commercial	0.035	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1203	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1204	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1205	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1206	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1207	2022	Res	0.0156	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1208	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1209	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1210	2022	Res	0.0092	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1211	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1212	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1213	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1214	2022	Res	0.0073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1215	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1216	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1217	2022	Commercial	0.014	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1218	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1219	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1220	2022	Res	0.00619	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1221	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1222	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1223	2022	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1224	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1225	2022	Commercial	0.01298	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1226	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1227	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1228	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1229	2022	Res	0.01256	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1230	2022	Res	0.0089	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1231	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1232	2022	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1233	2022	Res	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1234	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1235	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1236	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1237	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1238	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1239	2022	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1240	2022	Res	0.0048	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1241	2022	Res	0.0063	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1242	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1243	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1244	2022	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1245	2022	Res	0.00544	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1246	2022	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1247	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1248	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1249	2022	Res	0.014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1250	2022	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1251	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1252	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1253	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1254	2022	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1255	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1256	2022	Res	0.01624	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1257	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-1258	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1259	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1260	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1261	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1262	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1263	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1264	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1265	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1266	2022	Commercial	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1267	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1268	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1269	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1270	2022	Res	0.0154	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1271	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1272	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1273	2022	Commercial	0.1	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1274	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1275	2022	Res	0.0116	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1276	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1277	2022	Res	0.0062	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1278	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1279	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1280	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1281	2022	Res	0.0088	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1282	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1283	2022	Res	0.0098	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1284	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1285	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1286	2022	Industrial	0.48	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1287	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1288	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1289	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1290	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1291	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1292	2022	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1293	2022	Res	0.0032	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1294	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1295	2022	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1296	2022	Commercial	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1297	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1298	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1299	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1300	2022	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1301	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1302	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1303	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1304	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1305	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1306	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1307	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1308	2022	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1309	2022	Res	0.0156	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1310	2022	Res	0.0111	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1311	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1312	2022	Commercial	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1313	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1314	2022	Res	0.0104	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1315	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1316	2022	Commercial	0.00531	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1317	2022	Res	0.0185	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1318	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1319	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1320	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1321	2022	Res	0.0063	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1322	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1323	2022	Commercial	0.0212	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1324	2022	Res	0.00377	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1325	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-1326	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1327	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1328	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1329	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1330	2022	Res	0.0131	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1331	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1332	2022	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1333	2022	Res	0.0117	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1334	2022	Commercial	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1335	2022	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1336	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1337	2022	Res	0.0064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1338	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1339	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1340	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1341	2022	Res	0.0093	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1342	2022	Res	0.0076	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1343	2022	Res	0.0084	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1344	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1345	2022	Commercial	0.875	Complete	Yes	Yes	No	No	No	No	Yes	Yes
West Penn Power	WP-1346	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1347	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1348	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1349	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1350	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1351	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1352	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1353	2022	Commercial	0.28	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1354	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1355	2022	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1356	2022	Res	0.013	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1357	2022	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1358	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1359	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1360	2022	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1361	2022	Res	0.0102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1362	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1363	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1364	2022	Res	0.0103	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1365	2022	Res	0.0102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1366	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1367	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1368	2022	Res	0.00349	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1369	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1370	2022	Res	0.0036	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1371	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1372	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1373	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1374	2022	Res	0.0147	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1375	2022	Res	0.0055	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1376	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1377	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1378	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1379	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1380	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1381	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1382	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1383	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1384	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1385	2022	Res	0.0104	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1386	2022	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1387	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1388	2022	Res	0.0084	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1389	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1390	2022	Res	0.0113	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1391	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1392	2022	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1393	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-1394	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1395	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1396	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1397	2022	Commercial	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1398	2022	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1399	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1400	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1401	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1402	2022	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1403	2022	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1404	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1405	2022	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1406	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1407	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1408	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1409	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1410	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1411	2022	Res	0.0049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1412	2022	Res	0.0104	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1413	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1414	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1415	2022	Commercial	0.038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1416	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1417	2022	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1418	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1419	2022	Res	0.0138	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1420	2022	Res	0.0144	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1421	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1422	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1423	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1424	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1425	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1426	2022	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1427	2022	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1428	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1429	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1430	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1431	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1432	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1433	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1434	2022	Res	0.0111	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1435	2022	Res	0.004875	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1436	2022	Res	0.009	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1437	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1438	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1439	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1440	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1441	2022	Res	0.0094	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1442	2022	Commercial	0.0064	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1443	2022	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1444	2022	Res	0.003	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1445	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1446	2022	Res	0.013	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1447	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1448	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1449	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1450	2022	Res	0.0107	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1451	2022	Res	0.008784	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1452	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1453	2022	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1454	2022	Res	0.0051	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1455	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1456	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1457	2022	Res	0.0072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1458	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1459	2022	Res	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1460	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1461	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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West Penn Power	WP-1462	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1463	2022	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1464	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1465	2022	Commercial	0.875	Complete	Yes	Yes	No	No	No	No	Yes	Yes
West Penn Power	WP-1466	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1467	2022	Res	0.0117	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1468	2022	Res	0.0109	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1469	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1470	2022	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1471	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1472	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1473	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1474	2022	Res	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1475	2022	Res	0.0102	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1476	2022	Res	0.0684	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1477	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1478	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1479	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1480	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1481	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1482	2022	Res	0.00726	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1483	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1484	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1485	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1486	2022	Res	0.003	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1487	2022	Res	0.003	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1488	2022	Res	0.0096	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1489	2022	Res	0.0102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1490	2022	Commercial	0.0792	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1491	2022	Res	0.0135	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1492	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1493	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1494	2022	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1495	2022	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1496	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1497	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1498	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1499	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1500	2022	Commercial	0.0221	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1501	2022	Res	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1502	2022	Res	0.00732	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1503	2022	Commerical	1.5	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-1504	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1505	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1506	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1507	2022	Res	0.0069	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1508	2022	Res	0.02378	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1509	2022	Res	0.011	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1510	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1511	2022	Res	0.0195	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1512	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1513	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1514	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1515	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1516	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1517	2022	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1518	2022	Res	0.0111	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1519	2022	Res	0.006588	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1520	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1521	2022	Commercial	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1522	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1523	2022	Res	0.0055	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1524	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1525	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1526	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1527	2022	Res	0.003	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1528	2022	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1529	2022	Res	0.0081	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-1530	2022	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1531	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1532	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1533	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1534	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1535	2022	Res	0.0123	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1536	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1537	2022	Commercial	0.06	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1538	2022	Commercial	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1539	2022	Res	0.0214	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1540	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1541	2022	Res	0.0054	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1542	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1543	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1544	2022	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1545	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1546	2022	Res	0.0182	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1547	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1548	2022	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1549	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1550	2022	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1551	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1552	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1553	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1554	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1555	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1556	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1557	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1558	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1559	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1560	2022	Res	0.0136	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1561	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1562	2022	Res	0.0159	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1563	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1564	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1565	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1566	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1567	2022	Res	0.015	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1568	2022	commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-1569	2022	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-1570	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1571	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1572	2022	Res	0.0042	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1573	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1574	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1575	2022	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1576	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1577	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1578	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1579	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1580	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1581	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1582	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1583	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1584	2022	Res	0.007	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1585	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1586	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1587	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1588	2022	Res	0.0069	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1589	2022	Res	0.006588	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1590	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1591	2022	Res	0.0147	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1592	2022	Res	0.00732	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1593	2022	Res	0.01098	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1594	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1595	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1596	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1597	2022	Commercial	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-1598	2022	Commercial	1.75	Active	Yes	No	Yes	Yes	Yes	No	No	No
West Penn Power	WP-1599	2022	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1600	2023	Res	0.0042	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1601	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1602	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1603	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1604	2023	Res	0.0049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1605	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1606	2023	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1607	2023	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1608	2023	Commercial	0.12	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1609	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1610	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1611	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1612	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1613	2023	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1614	2022	Res	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1615	2023	Res	0.0124	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1616	2023	Res	0.011	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1617	2023	Commercial	0.024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1618	2023	Res	0.0039	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1619	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1620	2023	Res	0.0124	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1621	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1622	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1623	2023	Res	0.0108	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1624	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1625	2023	Res	0.00768	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1626	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1627	2023	Commercial	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1628	2023	Commercial	0.05	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1629	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1630	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1631	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1632	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1633	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1634	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1635	2023	Res	0.0092	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1636	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1637	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1638	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1639	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1640	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1641	2022	Res	0.038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1642	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1643	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1644	2023	Commercial	0.0293	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1645	2023	Res	0.0226	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1646	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1647	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1648	2022	Res	0.0069	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1649	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1650	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1651	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1652	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1653	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1654	2023	Res	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1655	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1656	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1657	2023	Res	0.0072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1658	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1659	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-1660	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1661	2023	Res	0.00732	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1662	2023	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1663	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1664	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1665	2023	Res	0.0342	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-1666	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1667	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1668	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1669	2023	Commercial	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1670	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1671	2023	Res	0.0069	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1672	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1673	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1674	2023	Res	0.0147	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1675	2023	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1676	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1677	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1678	2023	Res	0.008	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1679	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1680	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1681	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1682	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1683	2023	Res	0.0108	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1684	2023	Res	0.0132	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1685	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1686	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1687	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1688	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1689	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1690	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-1691	2023	Res	0.009	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1692	2023	Res	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1693	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1694	2023	Res	0.0081	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1695	2023	Res	0.003	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1696	2023	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1697	2023	Res	0.0089	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1698	2023	Res	0.0102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1699	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1700	2023	Res	0.0108	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1701	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1702	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1703	2023	Res	0.0113	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1704	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1705	2023	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1706	2023	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1707	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1708	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1709	2023	Res	0.0129	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1710	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1711	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1712	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1713	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1714	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1715	2023	Commercial	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1716	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1717	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1718	2023	Res	0.0042	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1719	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1720	2023	Res	0.0164	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1721	2023	Commercial	2.25	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-1722	2023	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1723	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1724	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1725	2023	Res	0.0375	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1726	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1727	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1728	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1729	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1730	2023	Res	0.0276	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1731	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1732	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1733	2023	Res	0.01298	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-1734	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1735	2023	Res	0.03538	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1736	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1737	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1738	2022	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1739	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1740	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1741	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1742	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1743	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1744	2023	Commercial	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1745	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1746	2023	Commerical	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1747	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1748	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1749	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1750	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1751	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1752	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1753	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1754	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1755	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1756	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1757	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1758	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1759	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1760	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1761	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1762	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1763	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1764	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1765	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1766	2023	Commercial	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1767	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1768	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1769	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1770	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1771	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1772	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1773	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1774	2023	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1775	2023	Res	0.0024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1776	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1777	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1778	2023	Res	0.0051	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1779	2023	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1780	2023	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1781	2023	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1782	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1783	2023	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1784	2023	Res	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1785	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1786	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1787	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1788	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1789	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1790	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1791	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1792	2023	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1793	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1794	2023	Res	0.028	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1795	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1796	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1797	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1798	2023	Res	0.0096	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1799	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1800	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1801	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-1802	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1803	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1804	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1805	2023	Res	0.0088	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1806	2023	Commercial	0.011	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1807	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1808	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1809	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1810	2023	Commercial	0.05	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1811	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1812	2023	Res	0.01745	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1813	2023	Commerical	0.005	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1814	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1815	2023	Res	0.0093	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1816	2023	Res	0.02352	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1817	2023	Res	0.0075	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1818	2023	Res	0.005	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1819	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1820	2023	Res	0.0111	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1821	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1822	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1823	2023	Commercial	0.02	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1824	2023	Res	0.0144	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1825	2023	Res	0.009	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1826	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1827	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1828	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1829	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1830	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1831	2023	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1832	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-1833	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1834	2023	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1835	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1836	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1837	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1838	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1839	2023	Res	0.0045	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1840	2023	Res	0.0055	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1841	2023	Res	0.0035	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1842	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1843	2023	Res	0.0159	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1844	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1845	2023	Res	0.0064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1846	2023	Res	0.0051	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1847	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1848	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1849	2023	Res	0.0075	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1850	2023	Res	0.0093	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1851	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1852	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1853	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1854	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1855	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1856	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1857	2023	Res	0.0122	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1858	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1859	2023	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1860	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1861	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1862	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1863	2023	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1864	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1865	2023	Res	0.0063	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1866	2023	Res	0.01155	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1867	2023	Commercial	2.5	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-1868	2023	Res	0.00662	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1869	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-1870	2023	Res	0.0072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1871	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1872	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1873	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1874	2023	Res	0.002	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1875	2023	Res	0.0122	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1876	2023	Commercial	2.5	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-1877	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1878	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1879	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1880	2023	Commercial	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1881	2023	Res	0.0069	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1882	2023	Commercial	0.16	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1883	2023	Res	0.0148	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1884	2023	Commerical	0.0064	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1885	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1886	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1887	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1888	2023	Res	0.02352	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1889	2023	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1890	2023	Res	0.0107	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1891	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1892	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1893	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1894	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1895	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1896	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1897	2023	Industrial	0.1	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1898	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1899	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1900	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1901	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1902	2023	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1903	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1904	2023	Res	0.006	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1905	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1906	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1907	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1908	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1909	2023	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1910	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1911	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1912	2023	Res	0.00838	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1913	2023	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1914	2023	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1915	2023	Res	0.0121	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1916	2023	Res	0.0055	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1917	2023	Res	0.0175	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1918	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1919	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1920	2023	Res	0.0122	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1921	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1922	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1923	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1924	2023	Commercial	0.1	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1925	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-1926	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-1927	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-1928	2023	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1929	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1930	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1931	2023	Res	0.0177	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1932	2023	Res	0.0072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1933	2023	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1934	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1935	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1936	2023	Industrial	2	Active	Yes	No	Yes	Yes	No	Yes	No	No
West Penn Power	WP-1937	2023	Commercial	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-1938	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1939	2023	Res	0.0161	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1940	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1941	2023	Commercial	0.06	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1942	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1943	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-1944	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-1945	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-1946	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-1947	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-1948	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-1949	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1950	2023	Res	0.0164	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1951	2023	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1952	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1953	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1954	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1955	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1956	2023	Res	0.0249	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1957	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1958	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1959	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1960	2023	Commercial	3	Canceled	N/A	No	Yes	No	No	No	No	No
West Penn Power	WP-1961	2023	Commercial	0.0173	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1962	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1963	2023	Res	0.0151	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1964	2023	Res	0.0045	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1965	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1966	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1967	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1968	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1969	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1970	2023	Res	0.0061	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1971	2023	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1972	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1973	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1974	2023	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1975	2023	Res	0.0136	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1976	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1977	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1978	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1979	2023	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1980	2023	Res	0.0111	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1981	2023	Commercial	2.46	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-1982	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1983	2023	Res	0.0119	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1984	2023	Commercial	0.0015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1985	2023	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1986	2023	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1987	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1988	2023	Commercial	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1989	2023	Commercial	0.125	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1990	2023	Commercial	0.0014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1991	2023	Commercial	0.02	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1992	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1993	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1994	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-1995	2023	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1996	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1997	2023	Res	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1998	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-1999	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2000	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2001	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2002	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2003	2023	Res	0.0215	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2004	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2005	2023	Res	0.0342	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-2006	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2007	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2008	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2009	2023	Res	0.0208	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2010	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2011	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2012	2023	Res	0.00698	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2013	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2014	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2015	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2016	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2017	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2018	2023	Res	0.0202	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2019	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2020	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2021	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2022	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2023	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2024	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2025	2023	Res	0.0069	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2026	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2027	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2028	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2029	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2030	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2031	2023	Commercial	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2032	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2033	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2034	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2035	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2036	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2037	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2038	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2039	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2040	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2041	2023	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2042	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2043	2023	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2044	2023	Commerical	0.0084	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2045	2023	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2046	2023	Res	0.0102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2047	2023	Res	0.0073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2048	2023	Res	0.0201	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2049	2023	Res	0.0157	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2050	2023	Res	0.011088	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2051	2023	Commercial	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2052	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2053	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2054	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2055	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2056	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2057	2023	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2058	2023	Res	0.0096	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2059	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2060	2023	Res	0.04	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2061	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2062	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2063	2023	Commercial	2.5	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-2064	2023	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2065	2023	Res	0.0099	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2066	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2067	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2068	2023	Res	0.0069	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2069	2023	Commercial	0.625	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-2070	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2071	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2072	2023	Res	0.0021	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2073	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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West Penn Power	WP-2074	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2075	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2076	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2077	2023	Res	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2078	2023	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2079	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2080	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2081	2023	Res	0.0099	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2082	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2083	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2084	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2085	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2086	2023	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2087	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-2088	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2089	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2090	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2091	2023	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2092	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2093	2023	Res	0.0384	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2094	2023	Res	0.0101	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2095	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2096	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2097	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2098	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2099	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2100	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2101	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-2102	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2103	2023	Commercial	0.0898	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2104	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2105	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2106	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2107	2023	Commercial	2.5	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2108	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2109	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2110	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2111	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2112	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2113	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2114	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2115	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2116	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2117	2023	Commercial	0.0314	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2118	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2119	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2120	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2121	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2122	2023	Res	0.0164	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2123	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2124	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2125	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2126	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2127	2023	Res	0.0093	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2128	2023	Commercial	0.0104	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2129	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2130	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2131	2023	Res	0.01596	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2132	2023	Commercial	0.015	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2133	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2134	2023	Res	0.0144	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2135	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2136	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2137	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2138	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2139	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2140	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2141	2023	Commercial	0.0274	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-2142	2023	Res	0.0049	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2143	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2144	2023	Res	0.0049	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2145	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2146	2023	Commercial	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2147	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2148	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2149	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2150	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2151	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2152	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2153	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2154	2023	Res	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2155	2023	Res	0.0162	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2156	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2157	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2158	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2159	2023	Res	0.0203	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2160	2023	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2161	2023	Commercial	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2162	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2163	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2164	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2165	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2166	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2167	2023	Commercial	1.875	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2168	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2169	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2170	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2171	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2172	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2173	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2174	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2175	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2176	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2177	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2178	2023	Commercial	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2179	2023	Res	0.0154	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2180	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2181	2023	Res	0.0142	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2182	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2183	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2184	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2185	2023	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2186	2023	Commercial	0.0223	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2187	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2188	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2189	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2190	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2191	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2192	2023	Res	0.0113	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2193	2023	Res	0.0122	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2194	2023	Res	0.0072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2195	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2196	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2197	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2198	2023	Res	0.0072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2199	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2200	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2201	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2202	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2203	2023	Res	0.0108	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2204	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2205	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2206	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2207	2023	Res	0.01293	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2208	2023	Res	0.0051	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2209	2023	Commercial	0.0176	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-2210	2023	Res	0.0093	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2211	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2212	2023	Res	0.0073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2213	2023	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2214	2023	Res	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2215	2023	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2216	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2217	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2218	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2219	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2220	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2221	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2222	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2223	2023	Res	0.0112	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2224	2023	Res	0.0052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2225	2023	Res	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2226	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-2227	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-2228	2023	Commercial	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2229	2023	Res	0.0129	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2230	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2231	2023	Res	0.007678	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2232	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2233	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2234	2023	Commercial	1.35	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-2235	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2236	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2237	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2238	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2239	2023	Res	0.0145	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2240	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2241	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2242	2023	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2243	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2244	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2245	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2246	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2247	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2248	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2249	2023	Res	0.0078	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2250	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2251	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2252	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2253	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2254	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2255	2023	Commercial	0.03072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2256	2023	Res	0.0087	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2257	2023	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2258	2023	Industrial	0.36	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2259	2023	Commercial	0.06	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2260	2023	Commercial	0.16	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2261	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2262	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2263	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2264	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2265	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2266	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2267	2023	Commercial	0.0962	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2268	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2269	2023	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2270	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2271	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2272	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2273	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2274	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2275	2023	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2276	2023	Res	0.0141	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2277	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-2278	2023	Res	0.0042	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2279	2023	Commercial	1.925	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2280	2023	Commercial	2.75	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-2281	2023	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2282	2023	Res	0.00628	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2283	2023	Commercial	3	Canceled	N/A	No	Yes	No	No	No	No	No
West Penn Power	WP-2284	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2285	2023	Commercial	3	Canceled	N/A	No	Yes	No	No	No	No	No
West Penn Power	WP-2286	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2287	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2288	2023	Commercial	3	Canceled	N/A	No	Yes	No	No	No	No	No
West Penn Power	WP-2289	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2290	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2291	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2292	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2293	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2294	2023	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2295	2023	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2296	2023	Res	0.0041	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2297	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2298	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2299	2023	Res	0.0075	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2300	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2301	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2302	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2303	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2304	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2305	2023	Res	0.0165	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2306	2023	Commercial	0.0332	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2307	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2308	2023	Commercial	0.0304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2309	2023	Res	0.0091	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2310	2023	Industrial	0.71	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2311	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2312	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2313	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2314	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2315	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2316	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2317	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2318	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2319	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2320	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2321	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2322	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2323	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2324	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2325	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2326	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2327	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2328	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2329	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2330	2023	Res	0.024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2331	2023	Commercial	0.024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2332	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2333	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2334	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2335	2023	Res	0.007	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2336	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2337	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2338	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2339	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2340	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2341	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2342	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2343	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2344	2023	Res	0.0054	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2345	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-2346	2023	Res	0.0094	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2347	2023	Res	0.0168	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2348	2023	Res	0.007	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2349	2023	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2350	2023	Res	0.0069	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2351	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2352	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2353	2023	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2354	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2355	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2356	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2357	2023	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2358	2023	Commercial	0.1	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2359	2023	Commercial	0.05	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2360	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2361	2023	Res	0.0099	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2362	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2363	2023	Res	0.01824	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2364	2023	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2365	2023	Res	0.01015	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2366	2023	Res	0.0081	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2367	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2368	2023	Res	0.0068	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2369	2023	Res	0.0056	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2370	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2371	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2372	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2373	2023	Industrial	0.282	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2374	2023	Res	0.0078	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2375	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2376	2023	Res	0.0033	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2377	2023	Commercial	0.08	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2378	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2379	2023	Res	0.0136	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2380	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2381	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2382	2023	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2383	2023	Res	0.0104	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2384	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2385	2023	Res	0.01653	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2386	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2387	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2388	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2389	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2390	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2391	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2392	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2393	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2394	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2395	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2396	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2397	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2398	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2399	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2400	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2401	2023	Res	0.0264	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2402	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2403	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2404	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2405	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2406	2023	Res	0.014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2407	2023	Res	0.0112	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2408	2023	Res	0.0214	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2409	2023	Commercial	2.55	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2410	2023	Commercial	1.5	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2411	2023	Res	0.0062	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2412	2023	Res	0.0094	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2413	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-2414	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2415	2023	Res	0.0151	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2416	2023	Res	0.0121	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2417	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2418	2023	Res	0.01827	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2419	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2420	2023	Res	0.0047	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2421	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2422	2023	Commercial	0.0173	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2423	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2424	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2425	2023	Res	0.0046	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2426	2023	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2427	2023	Res	0.0107	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2428	2023	Res	0.01326	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2429	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2430	2023	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2431	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2432	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2433	2023	Res	0.00812	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2434	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2435	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2436	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2437	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2438	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2439	2023	Res	0.0102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2440	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2441	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2442	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2443	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2444	2023	Res	0.0101	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2445	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2446	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2447	2023	Commercial	0.0456	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2448	2023	Res	0.02373	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2449	2023	Res	0.0158	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2450	2023	Res	0.0059	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2451	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2452	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2453	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2454	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2455	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2456	2021	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2457	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2458	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2459	2023	Commercial	0.0293	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2460	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2461	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2462	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2463	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2464	2023	Res	0.0049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2465	2023	Commercial	0.019175	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2466	2023	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-2467	2023	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-2468	2023	Res	0.03422	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2469	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2470	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2471	2023	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2472	2023	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2473	2023	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2474	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2475	2023	Res	0.01073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2476	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2477	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2478	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2479	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2480	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2481	2023	Commercial	2.49	Active	Yes	No	Yes	Yes	No	No	No	No

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-2482	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2483	2023	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2484	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2485	2023	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2486	2023	Res	0.00957	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2487	2023	Res	0.0099	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2488	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2489	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2490	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2491	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2492	2023	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2493	2023	Res	0.01856	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2494	2023	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2495	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2496	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2497	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2498	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2499	2023	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2500	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2501	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2502	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2503	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2504	2023	Res	0.0068	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2505	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2506	2023	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2507	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2508	2023	Commercial	1.75	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2509	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2510	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-2511	2023	Commercial	1.25	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2512	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2513	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2514	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2515	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2516	2023	Commerical	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2517	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2518	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2519	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2520	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2521	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2522	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2523	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2524	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2525	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2526	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2527	2023	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2528	2023	Res	0.0057	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2529	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2530	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2531	2023	Res	0.0194	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2532	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2533	2023	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2534	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2535	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2536	2023	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2537	2023	Res	0.00638	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2538	2023	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2539	2023	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2540	2023	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2541	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2542	2023	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2543	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2544	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2545	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2546	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2547	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2548	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2549	2023	Commercial	2.988	Active	No	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-2550	2023	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2551	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2552	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2553	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2554	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2555	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2556	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2557	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-2558	2023	Commercial	1.125	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2559	2023	Res	0.0144	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2560	2023	Res	0.00725	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2561	2023	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2562	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2563	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2564	2023	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2565	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2566	2023	Res	0.0196	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2567	2023	Res	0.0079	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2568	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2569	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2570	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2571	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2572	2023	Res	0.0075	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2573	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2574	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2575	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2576	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2577	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2578	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2579	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2580	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2581	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2582	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2583	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2584	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2585	2023	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2586	2023	Res	0.0134	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2587	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2588	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2589	2023	Commercial	0.15	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2590	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2591	2023	Commercial	0.03455	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2592	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2593	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2594	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2595	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2596	2023	Commercial	0.0174	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2597	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2598	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2599	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2600	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2601	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2602	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2603	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2604	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2605	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2606	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2607	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2608	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2609	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2610	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2611	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2612	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2613	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2614	2023	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2615	2023	Commercial	0.125	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2616	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2617	2023	Commercial	0.0684	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-2618	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2619	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2620	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2621	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2622	2023	Res	0.0136	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2623	2023	Commercial	0.0046	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2624	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2625	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2626	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2627	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2628	2023	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2629	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2630	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2631	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2632	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2633	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2634	2023	Commercial	2.5	Active	Yes	No	Yes	Yes	Yes	Yes	No	No
West Penn Power	WP-2635	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2636	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2637	2024	Res	0.0113	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2638	2024	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2639	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2640	2024	Commercial	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2641	2024	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2642	2024	Res	0.0046	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2643	2024	Res	0.0237	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2644	2024	Res	0.01178	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2645	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2646	2024	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-2647	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2648	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2649	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2650	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2651	2024	Res	0.0168	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2652	2024	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2653	2024	Res	0.0067	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2654	2024	Commerical	0.00435	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2655	2024	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2656	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2657	2024	Res	0.005584	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2658	2024	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2659	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2660	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2661	2023	Commercial	2.49	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2662	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2663	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2664	2024	Res	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2665	2024	commercial	2.25	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2666	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2667	2024	Res	0.00609	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2668	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2669	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2670	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2671	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2672	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2673	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2674	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2675	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2676	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2677	2024	Commercial	2	Canceled	N/A	No	Yes	No	No	No	No	No
West Penn Power	WP-2678	2024	Commercial	2	Canceled	N/A	No	Yes	No	No	No	No	No
West Penn Power	WP-2679	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2680	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2681	2024	Res	0.0147	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2682	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2683	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2684	2024	Res	0.0197	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2685	2024	Commercial	2.988	Active	No	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-2686	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2687	2024	Commercial	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2688	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2689	2024	Res	0.01218	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2690	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2691	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2692	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2693	2024	Res	0.01247	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2694	2024	Res	0.00493	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2695	2024	Commercial	0.0173	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2696	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2697	2024	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2698	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2699	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2700	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2701	2024	Res	0.01508	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2702	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2703	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2704	2024	commercial	2.46	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2705	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2706	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2707	2024	Res	0.00348	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2708	2024	Res	0.01479	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2709	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2710	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2711	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2712	2024	commercial	2.988	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2713	2024	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2714	2024	Res	0.0061	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2715	2024	Res	0.0153	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2716	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2717	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2718	2024	Res	0.0112	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2719	2024	Res	0.02338	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2720	2024	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2721	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2722	2024	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2723	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2724	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2725	2024	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2726	2024	Res	0.01885	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2727	2024	Commercial	0.1846	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2728	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2729	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2730	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2731	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2732	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2733	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2734	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2735	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2736	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2737	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2738	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2739	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2740	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2741	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2742	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2743	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2744	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2745	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2746	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2747	2024	Commercial	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2748	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2749	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2750	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2751	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2752	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2753	2024	Res	0.00551	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-2754	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2755	2024	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2756	2024	Res	0.01361	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2757	2024	Res	0.0014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2758	2024	Res	0.00558	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2759	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2760	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2761	2024	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2762	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2763	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2764	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2765	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2766	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2767	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2768	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2769	2024	Commercial	1.5	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2770	2023	Commercial	2	Canceled	N/A	No	Yes	No	No	No	No	No
West Penn Power	WP-2771	2023	Commercial	2	Canceled	N/A	No	Yes	No	No	No	No	No
West Penn Power	WP-2772	2024	Commercial	0.3	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2773	2024	Res	0.00783	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2774	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2775	2024	Res	0.00336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2776	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2777	2024	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2778	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2779	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2780	2024	Res	0.015	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2781	2024	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2782	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2783	2024	Industrial	0.25	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2784	2024	Commercial	0.1	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2785	2024	Commercial	0.25	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2786	2024	Industrial	0.275	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2787	2024	Commercial	0.1	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2788	2024	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2789	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2790	2024	Res	0.036	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2791	2024	Commercial	0.1	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2792	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2793	2024	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2794	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2795	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2796	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2797	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2798	2024	Commercial	0.0673	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2799	2024	Commercial	0.1673	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2800	2024	Res	0.0192	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2801	2024	Res	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2802	2024	Res	0.0043	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2803	2024	Res	0.00609	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2804	2024	Res	0.0052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2805	2024	Res	0.01035	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2806	2024	Res	0.0063	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2807	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2808	2024	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2809	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2810	2024	Commercial	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2811	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2812	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2813	2024	Res	0.01152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2814	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2815	2024	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2816	2024	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2817	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2818	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2819	2024	Commercial	0.0608	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2820	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2821	2024	Commercial	0.08	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-2822	2024	Commercial	0.2	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2823	2024	Res	0.0059	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2824	2024	Res	0.0069	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2825	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2826	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2827	2024	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2828	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2829	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2830	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2831	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2832	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2833	2024	Res	0.013	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2834	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2835	2024	Commercial	1.75	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2836	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2837	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2838	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2839	2024	Commercial	0.9375	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2840	2024	Commercial	0.9375	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2841	2024	Commercial	0.9375	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2842	2024	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2843	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2844	2024	Res	0.00899	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2845	2024	Res	0.004886	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2846	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2847	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2848	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2849	2024	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2850	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2851	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2852	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2853	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2854	2024	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2855	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2856	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2857	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2858	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2859	2024	Res	0.00628	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2860	2024	Industrial	0.5	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2861	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2862	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2863	2024	Commercial	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2864	2024	Commercial	0.0192	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2865	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2866	2024	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2867	2024	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2868	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2869	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2870	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2871	2024	Commercial	2.55	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2872	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2873	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2874	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2875	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2876	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2877	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2878	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2879	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2880	2024	Commercial	1.7	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-2881	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2882	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2883	2024	Res	0.03412	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2884	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2885	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2886	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2887	2024	Commercial	2.5	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2888	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2889	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-2890	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2891	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2892	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2893	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2894	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2895	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2896	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2897	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2898	2024	Commercial	2	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2899	2024	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2900	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2901	2024	Res	0.024	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2902	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2903	2024	Res	0.0175	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2904	2024	Res	0.0095	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2905	2024	Res	0.02	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2906	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2907	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2908	2024	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2909	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2910	2024	Commercial	1	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2911	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2912	2024	Commerical	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2913	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2914	2024	Res	0.00319	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2915	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2916	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2917	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2918	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2919	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2920	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2921	2024	Commerical	0.02	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2922	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2923	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2924	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2925	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2926	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2927	2024	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2928	2024	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2929	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2930	2024	Commercial	2.5	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2931	2024	Commercial	1	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2932	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2933	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2934	2024	Commercial	1	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2935	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2936	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2937	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2938	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2939	2024	Res	0.0136	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2940	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2941	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2942	2024	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2943	2024	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2944	2024	Res	0.012	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2945	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2946	2024	Commercial	0.02088	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2947	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2948	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2949	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2950	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2951	2024	Commercial	0.125	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2952	2024	Res	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2953	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2954	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2955	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2956	2024	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2957	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-2958	2024	Res	0.00928	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2959	2024	Res	0.01482	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2960	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2961	2024	Res	0.015676	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2962	2024	Commercial	2.5	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2963	2024	Res	0.014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2964	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2965	2024	Res	0.00977	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2966	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2967	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2968	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2969	2024	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2970	2024	Res	0.0182	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2971	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2972	2024	Commercial	2.25	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2973	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-2974	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2975	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2976	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2977	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2978	2024	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2979	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2980	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2981	2024	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-2982	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-2983	2024	Commercial	1	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2984	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2985	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2986	2024	Commercial	1	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2987	2024	Commercial	1	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2988	2024	Commercial	2	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-2989	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2990	2024	Commercial	1	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2991	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2992	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2993	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2994	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2995	2024	Commercial	1	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2996	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2997	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-2998	2024	Res	0.0081	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-2999	2024	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3000	2024	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3001	2024	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3002	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3003	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3004	2024	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3005	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3006	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3007	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3008	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3009	2024	Commercial	0.4875	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3010	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3011	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3012	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3013	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3014	2024	Res	0.0128	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3015	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3016	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3017	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3018	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3019	2024	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3020	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3021	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3022	2024	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3023	2024	Commercial	1	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3024	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3025	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-3026	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3027	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3028	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3029	2024	Commercial	0.0608	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3030	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3031	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3032	2024	Res	0.00986	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3033	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3034	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3035	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3036	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3037	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3038	2024	Commercial	0.0684	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3039	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3040	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3041	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3042	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3043	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3044	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3045	2024	Res	0.007678	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3046	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3047	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3048	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3049	2024	Commercial	0.0122	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3050	2024	Res	0.01047	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3051	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3052	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3053	2024	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3054	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3055	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3056	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3057	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3058	2024	Commercial	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3059	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3060	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3061	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3062	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3063	2024	Commercial	2.5	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3064	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3065	2024	Commercial	1.5	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3066	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3067	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3068	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3069	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3070	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3071	2024	Res	0.005	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3072	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3073	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3074	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3075	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3076	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3077	2024	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3078	2024	Res	0.0148	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3079	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3080	2024	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3081	2024	Industrial	2	Active	Yes	No	Yes	Yes	No	Yes	No	No
West Penn Power	WP-3082	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3083	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3084	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3085	2024	Res	0.0078	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3086	2024	Res	0.00593	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3087	2024	Res	0.00663	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3088	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3089	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3090	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3091	2024	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3092	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3093	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-3094	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3095	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3096	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3097	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3098	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3099	2024	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3100	2024	Res	0.00768	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3101	2024	Res	0.00835	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3102	2024	Res	0.00628	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3103	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3104	2024	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3105	2024	Res	0.01744	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3106	2024	Res	0.0142	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3107	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3108	2024	Res	0.01056	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3109	2024	Res	0.01323	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3110	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3111	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3112	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3113	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3114	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3115	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3116	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3117	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3118	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3119	2024	Res	0.00986	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3120	2024	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3121	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3122	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3123	2024	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3124	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3125	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3126	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3127	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3128	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3129	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3130	2024	Res	0.0214	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3131	2024	Res	0.0061	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3132	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3133	2024	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3134	2024	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3135	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3136	2024	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3137	2024	Res	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3138	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3139	2024	Commercial	0.55	Complete	Yes	Yes	No	No	No	No	Yes	Yes
West Penn Power	WP-3140	2024	Res	0.0203	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3141	2024	Res	0.01392	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3142	2024	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3143	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3144	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3145	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3146	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3147	2024	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3148	2024	Res	0.00667	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3149	2024	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3150	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3151	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3152	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3153	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3154	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3155	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3156	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3157	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3158	2024	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-3159	2024	Commercial	0.96	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-3160	2024	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3161	2024	Res	0.0387	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-3162	2024	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3163	2024	Res	0.00899	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3164	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3165	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3166	2024	Res	0.01508	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3167	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3168	2024	Res	0.00558	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3169	2024	Res	0.00928	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3170	2024	Res	0.00593	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3171	2024	Res	0.00838	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3172	2024	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3173	2024	Commerical	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3174	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3175	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3176	2024	Res	0.03835	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3177	2024	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3178	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3179	2024	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3180	2024	Res	0.00638	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3181	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3182	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3183	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3184	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3185	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3186	2024	Res	0.00524	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3187	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3188	2024	Commercial	2.5	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3189	2024	Commercial	2.49	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3190	2024	Res	0.019	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3191	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3192	2024	Commercial	2.5	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3193	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3194	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3195	2024	Res	0.00489	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3196	2024	Res	0.00873	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3197	2024	Res	0.00558	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3198	2024	Res	0.00384	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3199	2024	Commercial	0.825	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3200	2024	Commercial	2.75	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3201	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3202	2024	Res	0.01012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3203	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3204	2024	Res	0.00593	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3205	2024	Res	0.00593	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3206	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3207	2024	Res	0.01326	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3208	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3209	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3210	2024	Res	0.00986	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3211	2024	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3212	2024	Res	0.003839	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3213	2024	Res	0.00957	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3214	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3215	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3216	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3217	2024	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3218	2024	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3219	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3220	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3221	2024	Res	0.01073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3222	2024	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3223	2024	Res	0.005933	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3224	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3225	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3226	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3227	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3228	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3229	2024	Res	0.00377	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-3230	2024	Commercial	0.0036	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3231	2024	Commercial	0.0036	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3232	2024	Commercial	0.0036	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3233	2024	Commercial	0.0036	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3234	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3235	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3236	2024	Res	0.0214	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3237	2024	Industrial	0.71	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3238	2024	Res	0.01073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3239	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3240	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3241	2024	Res	0.0062	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3242	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3243	2024	Res	0.00593	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3244	2024	Res	0.0214	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3245	2024	Res	0.0115	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3246	2024	Res	0.00663	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3247	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3248	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3249	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3250	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3251	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3252	2024	Res	0.0164	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3253	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3254	2024	Res	0.01404	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3255	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3256	2024	Res	0.0179	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3257	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3258	2024	Res	0.0198	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3259	2024	Res	0.0088	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3260	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3261	2024	Commercial	0.0176	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3262	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3263	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3264	2024	Res	0.0069	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3265	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3266	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3267	2024	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3268	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3269	2024	Res	0.01276	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3270	2024	Res	0.00806	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3271	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3272	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3273	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3274	2024	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3275	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3276	2024	Commercial	1	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3277	2024	Res	0.009	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3278	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3279	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3280	2024	Commercial	2	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3281	2024	Res	0.0189	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3282	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3283	2024	Res	0.01276	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3284	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3285	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3286	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3287	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3288	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3289	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3290	2024	Commercial	2.55	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3291	2024	Res	0.00957	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3292	2024	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3293	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3294	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3295	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3296	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3297	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-3298	2024	Commercial	0.9375	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3299	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3300	2024	Commercial	0.6875	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3301	2024	Res	0.0191	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3302	2024	Commercial	0.9375	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3303	2024	Commercial	0.9375	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3304	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3305	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3306	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3307	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3308	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3309	2024	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3310	2024	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3311	2024	Res	0.00986	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3312	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3313	2024	Commercial	0.5	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3314	2024	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3315	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3316	2024	Res	0.005	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3317	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3318	2024	Commercial	1.5	Active	Yes	No	Yes	Yes	No	Yes	No	No
West Penn Power	WP-3319	2024	Commercial	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3320	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3321	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3322	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3323	2024	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3324	2024	Res	0.0252	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3325	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3326	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3327	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3328	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3329	2024	Res	0.005	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3330	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3331	2024	Res	0.008725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3332	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3333	2024	Res	0.00878	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3334	2024	Res	0.011375	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3335	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3336	2024	Res	0.01653	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3337	2024	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3338	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3339	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3340	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3341	2024	Res	0.019195	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3342	2024	Res	0.00551	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3343	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3344	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3345	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3346	2024	Res	0.01856	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3347	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3348	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3349	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3350	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3351	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3352	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3353	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3354	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3355	2024	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3356	2024	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3357	2024	Commercial	2.55	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3358	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3359	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3360	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3361	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3362	2024	Res	0.0088	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3363	2024	Res	0.00748	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3364	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3365	2024	Res	0.01247	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-3366	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3367	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3368	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3369	2024	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3370	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3371	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3372	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3373	2024	Res	0.008725	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3374	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3375	2024	Commercial	2.5	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3376	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3377	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3378	2024	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3379	2024	Commercial	0.35	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3380	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3381	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3382	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3383	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3384	2024	Res	0.01131	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3385	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3386	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3387	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3388	2024	Res	0.00986	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3389	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3390	2024	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3391	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3392	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3393	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3394	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3395	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3396	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3397	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3398	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3399	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3400	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3401	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3402	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3403	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3404	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3405	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3406	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3407	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3408	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3409	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3410	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3411	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3412	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3413	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3414	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3415	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3416	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3417	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3418	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3419	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3420	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3421	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3422	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3423	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3424	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3425	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3426	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3427	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3428	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3429	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3430	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3431	2024	Commercial	2	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3432	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3433	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-3434	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3435	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3436	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3437	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3438	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3439	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3440	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3441	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3442	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3443	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3444	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3445	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3446	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3447	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3448	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3449	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3450	2024	Res	0.00912	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3451	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3452	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3453	2024	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3454	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3455	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3456	2024	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3457	2024	Res	0.00838	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3458	2024	Res	0.00754	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3459	2024	Res	0.00551	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3460	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3461	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3462	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3463	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3464	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3465	2024	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3466	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3467	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3468	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3469	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3470	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3471	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3472	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3473	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3474	2024	Res	0.0288	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3475	2024	Res	0.00837	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3476	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3477	2024	Commercial	2.822	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3478	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3479	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3480	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3481	2024	Res	0.00957	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3482	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3483	2024	Res	0.01745	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3484	2024	Res	0.004537	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3485	2024	Res	0.01711	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3486	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3487	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3488	2024	Res	0.0384	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3489	2024	Res	0.00667	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3490	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3491	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3492	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3493	2024	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3494	2024	Res	0.0171	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3495	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3496	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3497	2024	Res	0.0174	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3498	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3499	2024	Res	0.00667	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3500	2024	Res	0.005	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3501	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-3502	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3503	2024	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3504	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3505	2024	Res	0.00558	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3506	2024	Commercial	0.28	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3507	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3508	2024	Res	0.00928	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3509	2024	Res	0.00464	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3510	2024	Res	0.00957	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3511	2024	Res	0.01012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3512	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3513	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3514	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3515	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3516	2024	Res	0.0102	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3517	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3518	2024	Res	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3519	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3520	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3521	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3522	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3523	2024	Res	0.01624	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3524	2024	Res	0.01326	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3525	2024	Res	0.01493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3526	2024	Commercial	0.22	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3527	2024	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3528	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3529	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3530	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3531	2024	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3532	2024	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3533	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3534	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3535	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3536	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3537	2024	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3538	2024	Commercial	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3539	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3540	2024	Commerical	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3541	2024	Res	0.00975	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3542	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3543	2024	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3544	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3545	2024	Res	0.00874	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3546	2024	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3547	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3548	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3549	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3550	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3551	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3552	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3553	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3554	2024	Res	0.00609	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3555	2024	Commercial	1.5	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3556	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3557	2024	Res	0.01256	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3558	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3559	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3560	2024	Res	0.01336	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3561	2024	Res	0.02634	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3562	2024	Res	0.008448	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3563	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3564	2024	Commercial	2.5	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3565	2024	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3566	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3567	2024	Commercial	0.00585	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3568	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3569	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-3570	2024	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3571	2024	Res	0.00957	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3572	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3573	2024	Res	0.0214	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3574	2024	Res	0.0276	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3575	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3576	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3577	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3578	2024	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3579	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3580	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3581	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3582	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3583	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3584	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3585	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3586	2024	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3587	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3588	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3589	2024	Res	0.0104	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3590	2024	Res	0.00975	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3591	2024	Res	0.00609	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3592	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3593	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3594	2024	Res	0.00512	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3595	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3596	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3597	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3598	2024	Commercial	0.00986	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3599	2024	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3600	2024	Res	0.0102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3601	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3602	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3603	2024	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3604	2024	Res	0.01537	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3605	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3606	2024	Res	0.01152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3607	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3608	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3609	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3610	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3611	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3612	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3613	2024	Commercial	0.03629	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3614	2024	Res	0.01344	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3615	2024	Commercial	0.02372	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3616	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3617	2024	Commercial	0.01757	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3618	2024	Commercial	0.02567	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3619	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3620	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3621	2024	Res	0.0176	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3622	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3623	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3624	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3625	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3626	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3627	2024	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3628	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3629	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3630	2024	Industrial	0.29022	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3631	2024	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3632	2024	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3633	2024	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3634	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3635	2024	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
West Penn Power	WP-3636	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3637	2024	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-3638	2024	Res	0.0145	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3639	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3640	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3641	2024	Res	0.01672	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3642	2024	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3643	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3644	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3645	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3646	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3647	2024	Res	0.0087	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3648	2024	Industrial	0.999	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3649	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3650	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3651	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3652	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3653	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3654	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3655	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3656	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3657	2024	Commercial	1.05	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3658	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3659	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3660	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3661	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3662	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3663	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3664	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3665	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3666	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3667	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3668	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3669	2024	Res	0.0174	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3670	2024	Res	0.00618	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3671	2024	Res	0	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3672	2024	Commercial	0.0169	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3673	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3674	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3675	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3676	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3677	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3678	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3679	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3680	2024	Commercial	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3681	2024	Commercial	0.823	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3682	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3683	2024	Commercial	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3684	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3685	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3686	2024	Res	0.00754	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3687	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3688	2024	Res	0.0131	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3689	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3690	2024	Commercial	0.7	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3691	2024	Res	0.0144	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3692	2024	Res	0.00667	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3693	2024	Res	0.00609	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3694	2024	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3695	2024	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3696	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3697	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3698	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3699	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3700	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3701	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3702	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3703	2024	Res	0.0052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3704	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3705	2024	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-3706	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3707	2024	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3708	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3709	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3710	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3711	2024	Commerical	2.5	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3712	2024	Commerical	2.5	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3713	2024	Commerical	2.3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3714	2024	Commerical	2.5	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3715	2024	Commercial	0.5	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3716	2024	Commerical	2.5	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3717	2024	Res	0.01131	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3718	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3719	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3720	2024	Res	0.00429	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3721	2024	Res	0.0252	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3722	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3723	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3724	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3725	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3726	2024	Commerical	0.24	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3727	2024	Res	0.0214	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3728	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3729	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3730	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3731	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3732	2024	Res	0.02568	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3733	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3734	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3735	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3736	2024	Res	0.0145	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3737	2024	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3738	2024	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3739	2024	Res	0.01015	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3740	2024	Res	0.01073	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3741	2024	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3742	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3743	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3744	2024	Res	0.00667	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3745	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3746	2024	Res	0.01406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3747	2024	Res	0.00384	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3748	2024	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3749	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3750	2024	Res	0.0039	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3751	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3752	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3753	2024	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3754	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3755	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3756	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3757	2024	Res	0.00435	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3758	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3759	2024	Res	0.0157	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3760	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3761	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3762	2024	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3763	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3764	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3765	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3766	2024	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3767	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3768	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3769	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3770	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3771	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3772	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3773	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-3774	2024	Commercial	0.36	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3775	2024	Res	0.00638	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3776	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3777	2024	Res	0.00174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3778	2024	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3779	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3780	2024	Industrial	0.96	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3781	2024	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3782	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3783	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3784	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3785	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3786	2024	Res	0.023	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3787	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3788	2024	Res	0.00912	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3789	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3790	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3791	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3792	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3793	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3794	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3795	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3796	2024	Res	0.01634	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3797	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3798	2024	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3799	2024	Res	0.00575	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3800	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3801	2024	Commercial	1.75	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3802	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3803	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3804	2024	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3805	2024	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3806	2024	Res	0.01566	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3807	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3808	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3809	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3810	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3811	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3812	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3813	2024	Commercial	0.01856	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3814	2024	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3815	2024	Res	0.01152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3816	2024	Res	0.01026	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3817	2024	Res	0.00767	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3818	2024	Res	0.00722	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3819	2024	Res	0.00798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3820	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3821	2024	Res	0.0157	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3822	2024	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3823	2024	Res	0.0116	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3824	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3825	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3826	2024	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3827	2024	Res	0.01276	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3828	2024	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3829	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3830	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3831	2024	Res	0.01508	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3832	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3833	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3834	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3835	2024	Res	0.00899	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3836	2024	Res	0.00464	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3837	2024	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3838	2024	Res	0.00899	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3839	2024	Res	0.00609	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3840	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3841	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No

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					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-3842	2024	Res	0.02	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3843	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3844	2024	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3845	2024	Res	0.01012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3846	2024	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3847	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3848	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3849	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3850	2024	Res	0.01716	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3851	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3852	2024	Res	0.0191	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3853	2024	Res	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3854	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3855	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3856	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3857	2024	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-3858	2024	Res	0.00998	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3859	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3860	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3861	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3862	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3863	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3864	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3865	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3866	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3867	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3868	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3869	2024	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3870	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3871	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3872	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3873	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3874	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3875	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3876	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3877	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3878	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3879	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3880	2024	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3881	2024	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3882	2024	Res	0.00836	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3883	2024	Commercial	1.875	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3884	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3885	2024	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3886	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3887	2024	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3888	2024	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3889	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3890	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3891	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3892	2024	Res	0.0171	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3893	2024	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3894	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3895	2024	Commercial	2.988	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3896	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3897	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3898	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3899	2024	Commercial	1.625	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3900	2024	Res	0.00667	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3901	2024	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3902	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3903	2024	Res	0.00683	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3904	2024	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3905	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3906	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3907	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3908	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3909	2024	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-3910	2024	Res	0.01305	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3911	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3912	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3913	2024	Res	0.0171	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3914	2024	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3915	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3916	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3917	2024	Res	0.0304	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3918	2024	Res	0.00812	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3919	2024	Res	0.01336	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3920	2024	Res	0.0133	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3921	2024	Commercial	0.12	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3922	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3923	2024	Res	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3924	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3925	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3926	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3927	2024	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3928	2024	Res	0.008	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3929	2024	Res	0.01131	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3930	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3931	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3932	2024	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3933	2024	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3934	2024	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3935	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3936	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3937	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3938	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3939	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3940	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3941	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3942	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3943	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3944	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3945	2024	Res	0.0135	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3946	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-3947	2024	Res	0.0087	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3948	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3949	2024	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3950	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3951	2024	Res	0.01276	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3952	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3953	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3954	2024	Res	0.00493	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3955	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-3956	2024	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3957	2024	Res	0.0349	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3958	2024	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3959	2024	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3960	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3961	2024	Res	0.01716	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3962	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3963	2024	Res	0.00783	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3964	2024	Res	0.00957	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3965	2024	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3966	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3967	2024	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3968	2024	Res	0.00667	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3969	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3970	2024	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3971	2024	Res	0.01566	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3972	2024	Res	0.017101	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3973	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3974	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3975	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3976	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3977	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-3978	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3979	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3980	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3981	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3982	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3983	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3984	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3985	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3986	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3987	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3988	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3989	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3990	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3991	2024	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3992	2024	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3993	2024	Res	0.0159	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3994	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-3995	2024	Res	0.00896	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3996	2024	Res	0.02774	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3997	2024	Res	0.01421	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-3998	2024	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-3999	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4000	2024	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4001	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4002	2024	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4003	2024	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4004	2024	Res	0.0014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4005	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4006	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4007	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4008	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4009	2024	Res	0.00576	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4010	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4011	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4012	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4013	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4014	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4015	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4016	2024	Res	0.01343	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4017	2024	Res	0.0238	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4018	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4019	2024	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4020	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4021	2024	Res	0.01218	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4022	2024	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4023	2024	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4024	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4025	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4026	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4027	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4028	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4029	2024	Commerical	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4030	2024	Res	0.01254	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4031	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4032	2024	Res	0.01716	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4033	2024	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4034	2024	Res	0.00377	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4035	2024	Res	0.00576	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4036	2024	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4037	2024	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4038	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4039	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4040	2024	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4041	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4042	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4043	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4044	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4045	2024	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-4046	2024	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4047	2024	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4048	2024	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4049	2024	Res	0.00899	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4050	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4051	2024	Res	0.01716	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4052	2024	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4053	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4054	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4055	2025	Commercial	0.55	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4056	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4057	2024	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4058	2024	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4059	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4060	2024	Res	0.0049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4061	2024	Res	0.0191	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4062	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4063	2024	Res	0.00754	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4064	2024	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4065	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4066	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4067	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4068	2024	Res	0.00232	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4069	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4070	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4071	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4072	2024	Res	0.00493	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4073	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4074	2024	Res	0.01088	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4075	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4076	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4077	2024	Res	0.01508	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4078	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4079	2024	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4080	2024	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4081	2024	Commercial	0.0047	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4082	2024	Res	0.01363	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4083	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4084	2024	Res	0.00435	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4085	2024	Res	0.01508	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4086	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4087	2024	Res	0.00928	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4088	2024	Commercial	2.75	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4089	2024	Commercial	2.75	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4090	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4091	2025	Commercial	2.25	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4092	2024	Res	0.0171	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4093	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4094	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4095	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4096	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4097	2024	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4098	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4099	2024	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4100	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4101	2024	Res	0.01218	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4102	2024	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4103	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4104	2025	Commercial	2.55	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4105	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4106	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4107	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4108	2024	Commercial	0.1368	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4109	2024	Res	0.01682	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4110	2024	Res	0.005	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4111	2024	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4112	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4113	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-4114	2024	Commercial	0.1102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4115	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4116	2024	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4117	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4118	2024	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4119	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4120	2024	Res	0.02088	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4121	2024	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4122	2024	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4123	2024	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4124	2024	Res	0.0228	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4125	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4126	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4127	2024	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4128	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4129	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4130	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4131	2024	Commercial	0.2823	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4132	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4133	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4134	2024	Commercial	0.05	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4135	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4136	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4137	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4138	2024	Commercial	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4139	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4140	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4141	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4142	2024	Commerical	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4143	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4144	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4145	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4146	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4147	2024	Commerical	0.24	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4148	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4149	2025	Res	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4150	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4151	2025	Commerical	0.08	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4152	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4153	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4154	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4155	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4156	2025	Res	0.01392	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4157	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4158	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4159	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4160	2025	Res	0.02304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4161	2025	Res	0.0157	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4162	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4163	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4164	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4165	2025	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
West Penn Power	WP-4166	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4167	2025	Commercial	0.25	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4168	2025	Res	0.01334	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4169	2025	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4170	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4171	2025	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4172	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4173	2025	Commercial	0.01189	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4174	2025	Res	0.00435	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4175	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4176	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4177	2025	Res	0.01247	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4178	2025	Res	0.0186	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4179	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4180	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4181	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-4182	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4183	2025	Res	0.0104	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4184	2025	Res	0.02443	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4185	2025	Res	0.01788	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4186	2025	Res	0.01392	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4187	2025	Res	0.0078	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4188	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4189	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4190	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4191	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4192	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4193	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4194	2025	Res	0.00145	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4195	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4196	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4197	2025	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4198	2025	Res	0.02175	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4199	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4200	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4201	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4202	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4203	2025	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4204	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4205	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4206	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4207	2025	Res	0.0125	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4208	2025	Res	0.0145	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4209	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4210	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4211	2025	Commercial	0.1488	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4212	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4213	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4214	2025	Res	0.00684	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4215	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4216	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4217	2025	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4218	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4219	2025	Res	0.01482	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4220	2025	Res	0.01334	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4221	2025	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4222	2025	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4223	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4224	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4225	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4226	2025	Commercial	2.4	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4227	2025	Commercial	2.5	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4228	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4229	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4230	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4231	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4232	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4233	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4234	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4235	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4236	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4237	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4238	2025	Res	0.0418	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4239	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4240	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4241	2024	Industrial	0.76	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4242	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4243	2025	Commercial	0.84	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4244	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4245	2025	Commercial	0.9875	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4246	2025	Commercial	0.9875	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4247	2025	Commercial	0.9875	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4248	2025	Commercial	0.9875	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4249	2025	Commercial	0.9875	Active	No	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-4250	2025	Commercial	0.675	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4251	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4252	2025	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4253	2025	Res	0.02	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4254	2025	Commercial	0.0258	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4255	2025	Res	0.00725	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4256	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4257	2025	Res	0.01716	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4258	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4259	2025	Res	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4260	2025	Res	0.0154	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4261	2025	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4262	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4263	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4264	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4265	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4266	2025	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4267	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4268	2025	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4269	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4270	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4271	2025	Res	0.00609	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4272	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4273	2025	Res	0.0228	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4274	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4275	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4276	2025	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4277	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4278	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4279	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4280	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4281	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4282	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4283	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4284	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4285	2025	Res	0.01047	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4286	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4287	2025	Res	0.01824	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4288	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4289	2025	Commercial	0.01305	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4290	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4291	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4292	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4293	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4294	2025	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4295	2025	Res	0.0083	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4296	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4297	2025	Commercial	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4298	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4299	2025	Commercial	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4300	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4301	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4302	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4303	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4304	2025	Commercial	0.0744	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4305	2025	Commercial	0.0744	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4306	2025	Res	0.00956	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4307	2025	Commercial	0.00314	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4308	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4309	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4310	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4311	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4312	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4313	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4314	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4315	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4316	2025	Commercial	1.5	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4317	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-4318	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4319	2025	Res	0.01073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4320	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4321	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4322	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4323	2025	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4324	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4325	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4326	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4327	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4328	2025	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4329	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4330	2025	Res	0.02	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4331	2025	Res	0.0174	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4332	2025	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4333	2025	Commercial	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4334	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4335	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4336	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4337	2025	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4338	2024	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4339	2025	Commercial	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4340	2025	Res	0.01576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4341	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4342	2025	Res	0.01716	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4343	2025	Res	0.01788	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4344	2025	Res	0.01397	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4345	2025	Res	0.01073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4346	2025	Res	0.0171	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4347	2025	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4348	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4349	2025	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4350	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4351	2025	Res	0.011	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4352	2025	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4353	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4354	2025	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4355	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4356	2025	Res	0.01392	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4357	2025	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4358	2025	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4359	2025	Res	0.00609	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4360	2025	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4361	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4362	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4363	2025	Res	0.01334	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4364	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4365	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4366	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4367	2025	Commercial	2.75	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4368	2025	Res	0.00464	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4369	2025	Res	0.01786	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4370	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4371	2025	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4372	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4373	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4374	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4375	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4376	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4377	2025	Res	0.00455	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4378	2025	Res	0.00512	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4379	2025	Res	0.01218	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4380	2025	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4381	2025	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4382	2025	Res	0.00986	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4383	2025	Res	0.01576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4384	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4385	2025	Commercial	3	Active	No	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-4386	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4387	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4388	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4389	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4390	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4391	2025	Res	0.02166	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4392	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4393	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4394	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4395	2025	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4396	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4397	2025	Res	0.01378	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4398	2025	Res	0.00878	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4399	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4400	2025	Res	0.01044	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4401	2025	Res	0.01508	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4402	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4403	2025	Res	0.01044	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4404	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4405	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4406	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4407	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4408	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4409	2025	Res	0.00638	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4410	2025	Res	0.00754	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4411	2025	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4412	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4413	2025	Commercial	0.1	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4414	2025	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4415	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4416	2025	Res	0.01012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4417	2025	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4418	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4419	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4420	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4421	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4422	2025	Res	0.00377	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4423	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4424	2025	Commercial	0.00232	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4425	2025	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4426	2025	Res	0.00377	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4427	2025	Res	0.00725	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4428	2025	Res	0.00912	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4429	2025	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4430	2025	Commercial	0.02094	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4431	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4432	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4433	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4434	2025	Res	0.01024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4435	2025	Commercial	0.718	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4436	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4437	2025	Commercial	0.0247	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4438	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4439	2025	Commercial	1.05	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4440	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4441	2025	Res	0.00448	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4442	2025	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4443	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4444	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4445	2025	Commerical	0.01365	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4446	2025	Res	0.00304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4447	2025	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4448	2025	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4449	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4450	2025	Res	0.01254	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4451	2025	Res	0.00977	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4452	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4453	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-4454	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4455	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4456	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4457	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4458	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4459	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4460	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4461	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4462	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4463	2025	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4464	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4465	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4466	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4467	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4468	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4469	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4470	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4471	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4472	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4473	2025	Res	0.0214	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4474	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4475	2025	Res	0.00319	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4476	2025	Res	0.00841	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4477	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4478	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4479	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4480	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4481	2025	Res	0.00609	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4482	2025	Res	0.01508	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4483	2025	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4484	2025	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4485	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4486	2025	Res	0.00956	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4487	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4488	2025	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4489	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4490	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4491	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4492	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4493	2025	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4494	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4495	2025	Res	0.00448	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4496	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4497	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4498	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4499	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4500	2025	Res	0.01024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4501	2025	Res	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4502	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4503	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4504	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4505	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4506	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4507	2025	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4508	2025	Res	0.00841	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4509	2025	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4510	2025	Commerical	0.114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4511	2025	Res	0.0052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4512	2025	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4513	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4514	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4515	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4516	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4517	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4518	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4519	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4520	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4521	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-4522	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4523	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4524	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4525	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4526	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4527	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4528	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4529	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4530	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4531	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4532	2025	Res	0.00522	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4533	2025	Res	0.0159	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4534	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4535	2024	Commercial	1.5	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4536	2025	Res	0.0144	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4537	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4538	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4539	2025	Res	0.00377	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4540	2025	Res	0.00435	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4541	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4542	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4543	2025	Res	0.00377	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4544	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4545	2025	Res	0.0057	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4546	2025	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4547	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4548	2025	Commercial	0.84	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4549	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4550	2025	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4551	2025	Commercial	0.0576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4552	2025	Res	0.00942	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4553	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4554	2025	Res	0.024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4555	2025	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4556	2025	Res	0.00638	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4557	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4558	2025	Res	0.00907	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4559	2024	Commercial	2.25	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4560	2025	Commercial	0.01425	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4561	2025	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4562	2025	Res	0.00377	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4563	2025	Commercial	0.0285	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4564	2025	Res	0.01276	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4565	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4566	2025	Commercial	0.0247	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4567	2025	Res	0.00899	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4568	2025	Commercial	0.0228	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4569	2025	Commercial	0.01634	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4570	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4571	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4572	2025	Res	0.00928	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4573	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4574	2025	Res	0.00899	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4575	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4576	2025	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4577	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4578	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4579	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4580	2025	Res	0.0192	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4581	2025	Res	0.01248	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4582	2025	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4583	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4584	2025	Res	0.01044	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4585	2025	Res	0.01595	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4586	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4587	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4588	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4589	2025	Res	0.0083	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-4590	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4591	2024	Res	0.01748	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4592	2025	Res	0.01392	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4593	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4594	2025	Res	0.013962	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4595	2025	Res	0.0183	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4596	2025	Res	0.02972	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4597	2025	Res	0.03008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4598	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4599	2025	Res	0.00704	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4600	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4601	2025	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4602	2025	Res	0.0306	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4603	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4604	2025	Commercial	0.05	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4605	2025	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4606	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4607	2025	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4608	2025	Res	0.0157	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4609	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4610	2025	Res	0.01551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4611	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4612	2025	Commercial	0.0174	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4613	2025	Res	0.01253	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4614	2025	Res	0.00956	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4615	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4616	2025	Res	0.00667	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4617	2025	Commercial	0.00725	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4618	2025	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4619	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4620	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4621	2025	Res	0.01334	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4622	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4623	2025	Res	0.005	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4624	2025	Res	0.01189	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4625	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4626	2025	Commercial	0.0029	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4627	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4628	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4629	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4630	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4631	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4632	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4633	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4634	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4635	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4636	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4637	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4638	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4639	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4640	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4641	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4642	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4643	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4644	2025	Commercial	2.25	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4645	2025	Commercial	0.00532	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4646	2025	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4647	2025	Res	0.00986	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4648	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4649	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4650	2025	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4651	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4652	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4653	2025	Res	0.00928	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4654	2025	Res	0.04	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4655	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4656	2025	Res	0.01012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4657	2025	Res	0.00608	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-4658	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4659	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4660	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4661	2025	Res	0.00986	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4662	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4663	2025	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4664	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4665	2025	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4666	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4667	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4668	2025	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4669	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4670	2025	Res	0.01716	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4671	2025	Res	0.03748	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4672	2025	Res	0.0191	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4673	2025	Res	0.01064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4674	2025	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4675	2025	Res	0.01024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4676	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4677	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4678	2025	Res	0.03072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4679	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4680	2025	Res	0.01397	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4681	2025	Res	0.0057	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4682	2025	Res	0.0116	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4683	2025	Res	0.0191	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4684	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4685	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4686	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4687	2025	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4688	2025	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4689	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4690	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4691	2025	Res	0.01798	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4692	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4693	2025	Res	0.01305	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4694	2025	Res	0.032675	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4695	2025	Res	0.02068	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4696	2025	Res	0.0159	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4697	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4698	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4699	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4700	2025	Commercial	2.375	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4701	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4702	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4703	2025	Res	0.00609	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4704	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4705	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4706	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4707	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4708	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4709	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4710	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4711	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4712	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4713	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4714	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4715	2025	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4716	2025	Res	0.0174	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4717	2025	Commercial	0.00986	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4718	2025	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4719	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4720	2025	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4721	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4722	2025	Res	0.0191	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4723	2025	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4724	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4725	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-4726	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4727	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4728	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4729	2024	Commercial	0.6	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4730	2024	Commercial	0.96	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4731	2025	Res	0.00456	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4732	2025	Res	0.00551	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4733	2025	Res	0.00638	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4734	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4735	2025	Commercial	2.25	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4736	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4737	2025	Res	0.0079	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4738	2025	Res	0.0141	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4739	2025	Res	0.02048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4740	2025	Commercial	0.75	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4741	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4742	2025	Res	0.01925	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4743	2025	Res	0.00667	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4744	2025	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4745	2025	Res	0.00841	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4746	2025	Res	0.00883	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4747	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4748	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4749	2025	Res	0.00512	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4750	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4751	2025	Commercial	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4752	2025	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4753	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4754	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4755	2025	Res	0.00835	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4756	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4757	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4758	2025	Commercial	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4759	2025	Res	0.01672	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4760	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4761	2025	Res	0.01248	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4762	2025	Res	0.00464	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4763	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4764	2025	Res	0.01368	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4765	2024	Commercial	0.96	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4766	2024	Commercial	1.25	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4767	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4768	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4769	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4770	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4771	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4772	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4773	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4774	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4775	2025	Res	0.00768	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4776	2025	Res	0.01938	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4777	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4778	2025	Res	0.008628	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4779	2025	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4780	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4781	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4782	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4783	2025	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4784	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4785	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4786	2025	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4787	2025	Res	0.075	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4788	2025	Commercial	0.05	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4789	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4790	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4791	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4792	2025	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4793	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-4794	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4795	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4796	2025	Res	0.00798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4797	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4798	2025	Res	0.0304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4799	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4800	2025	Res	0.00798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4801	2025	Res	0.01479	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4802	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4803	2025	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4804	2025	Res	0.00726	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4805	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4806	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4807	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4808	2025	Res	0.00576	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4809	2025	Commerical	0.01634	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4810	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4811	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4812	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4813	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4814	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4815	2025	Res	0.00912	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4816	2025	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4817	2025	Res	0.00684	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4818	2025	Res	0.0209	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4819	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4820	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4821	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4822	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4823	2025	Res	0.008725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4824	2025	Res	0.0138	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4825	2025	Commercial	0.05	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4826	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4827	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4828	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4829	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4830	2025	Commercial	0.36	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4831	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4832	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4833	2025	Res	0.0157	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4834	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4835	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4836	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4837	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4838	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4839	2025	Res	0.00988	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4840	2025	Res	0.01792	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4841	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4842	2025	Res	0.0057	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4843	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4844	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4845	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4846	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4847	2025	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4848	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4849	2024	Commercial	1.92	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4850	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4851	2025	Res	0.01678	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4852	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4853	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4854	2025	Res	0.00448	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4855	2025	Res	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4856	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4857	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4858	2025	Res	0.02958	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4859	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4860	2025	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4861	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-4862	2025	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4863	2025	Res	0.02476	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4864	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4865	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4866	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4867	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4868	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4869	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4870	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4871	2025	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4872	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4873	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4874	2025	Res	0.0107	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4875	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4876	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4877	2025	Commercial	2.75	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-4878	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4879	2025	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4880	2025	Res	0.01624	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4881	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4882	2025	Res	0.01716	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4883	2025	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4884	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4885	2025	Res	0.0057	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4886	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4887	2025	Commercial	0.0174	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4888	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4889	2025	Res	0.01449	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4890	2025	Commercial	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4891	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4892	2025	Res	0.01363	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4893	2025	Res	0.01938	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4894	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4895	2025	Res	0.0105	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4896	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4897	2025	Commercial	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4898	2025	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-4899	2025	Res	0.0115	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4900	2025	Res	0.02291	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4901	2025	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4902	2025	Res	0.0138	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4903	2025	Commercial	0.0342	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4904	2025	Res	0.01397	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4905	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4906	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4907	2025	Commercial	0.24	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4908	2025	Res	0.01073	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4909	2025	Commerical	2.8	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4910	2025	Res	0.0323	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4911	2025	Res	0.00532	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4912	2025	Res	0.00558	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4913	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4914	2025	Res	0.013	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4915	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4916	2025	Res	0.005376	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4917	2025	Res	0.01634	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4918	2025	Res	0.01716	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4919	2025	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4920	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4921	2025	Res	0.0093	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4922	2025	Res	0.0095	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4923	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4924	2025	Res	0.02052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4925	2025	Res	0.01482	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4926	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4927	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4928	2025	Commercial	0.1425	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4929	2025	Res	0.01368	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-4930	2025	Res	0.03248	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4931	2025	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4932	2025	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4933	2025	Res	0.00608	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4934	2025	Res	0.00494	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4935	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4936	2025	Res	0.01596	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4937	2025	Res	0.00874	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4938	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4939	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4940	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4941	2025	Res	0.00667	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4942	2025	Res	0.00684	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4943	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4944	2025	Res	0.00864	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4945	2025	Res	0.01672	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4946	2025	Res	0.01672	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4947	2025	Commercial	0.02304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4948	2025	Res	0.01479	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4949	2025	Res	0.02166	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4950	2025	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4951	2025	Res	0.00319	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4952	2025	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4953	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4954	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4955	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-4956	2025	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4957	2025	Res	0.00105	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4958	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4959	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4960	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4961	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4962	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4963	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4964	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4965	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4966	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4967	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4968	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4969	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4970	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4971	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4972	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4973	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4974	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4975	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4976	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4977	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4978	2025	Commerical	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4979	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4980	2025	Res	0.01152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4981	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4982	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4983	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4984	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4985	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4986	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4987	2025	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4988	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4989	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4990	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4991	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4992	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4993	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4994	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4995	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4996	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-4997	2025	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-4998	2025	Res	0.0057	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-4999	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5000	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5001	2025	Res	0.01105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5002	2025	Res	0.01073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5003	2025	Commercial	2	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5004	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5005	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5006	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5007	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5008	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5009	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5010	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5011	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5012	2025	Res	0.01817	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5013	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5014	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5015	2025	Res	0.005	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5016	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5017	2025	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5018	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5019	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5020	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5021	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5022	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5023	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5024	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5025	2025	Commercial	0.01368	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5026	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5027	2025	Res	0.01634	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5028	2025	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5029	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5030	2025	Res	0.00715	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5031	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5032	2025	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5033	2025	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5034	2025	Commercial	0.12	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5035	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5036	2025	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5037	2025	Commercial	0.05	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5038	2025	Commercial	0.05	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5039	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5040	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5041	2025	Res	0.00832	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5042	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5043	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5044	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5045	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5046	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5047	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5048	2025	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5049	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5050	2025	Res	0.01235	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5051	2025	Res	0.01748	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5052	2025	Res	0.0157	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5053	2025	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5054	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5055	2025	Res	0.0148	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5056	2025	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5057	2025	Res	0.01396	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5058	2025	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5059	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5060	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5061	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5062	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5063	2025	Res	0.0314	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5064	2025	Res	0.0345	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5065	2025	Res	0.00429	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-5066	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5067	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5068	2025	Res	0.0052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5069	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5070	2025	Res	0.00957	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5071	2025	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5072	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5073	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5074	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5075	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5076	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5077	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5078	2025	Res	0.01824	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5079	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5080	2025	Res	0.02553	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5081	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5082	2025	Res	0.01769	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5083	2025	Res	0.01748	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5084	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5085	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5086	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5087	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5088	2025	Res	0.0115	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5089	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5090	2025	Res	0.00456	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5091	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5092	2025	Res	0.00812	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5093	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5094	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5095	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5096	2025	Commercial	0.01305	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5097	2025	Res	0.01348	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5098	2025	Commercial	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5099	2025	Res	0.01098	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5100	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5101	2025	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5102	2025	Res	0.01363	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5103	2025	Res	0.0116	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5104	2025	Res	0.0218	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5105	2025	Res	0.01479	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5106	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5107	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5108	2025	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5109	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5110	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5111	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5112	2025	Res	0.01044	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5113	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5114	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5115	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5116	2025	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5117	2025	Res	0.0081	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5118	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5119	2025	Res	0.02464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5120	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5121	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5122	2025	Commercial	2.3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5123	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5124	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5125	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5126	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5127	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5128	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5129	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5130	2025	Commercial	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5131	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5132	2025	Res	0.0458	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5133	2025	Res	0.01182	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-5134	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5135	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5136	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5137	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5138	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5139	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5140	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5141	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5142	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5143	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5144	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5145	2025	Commercial	0.1673	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5146	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5147	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5148	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5149	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5150	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5151	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5152	2025	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5153	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5154	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5155	2024	Commercial	1.25	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5156	2025	Res	0.0057	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5157	2025	Res	0.01254	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5158	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5159	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5160	2025	Res	0.00551	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5161	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5162	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5163	2025	Res	0.01024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5164	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5165	2025	Res	0.00792	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5166	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5167	2025	Res	0.01576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5168	2025	Res	0.00377	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5169	2025	Res	0.01152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5170	2025	Res	0.02009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5171	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5172	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5173	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5174	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5175	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5176	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5177	2025	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5178	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5179	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5180	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5181	2025	Res	0.0191	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5182	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5183	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5184	2025	Commercial	0.01444	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5185	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5186	2025	Res	0.00576	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5187	2025	Res	0.00768	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5188	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5189	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5190	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5191	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5192	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5193	2025	Res	0.01596	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5194	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5195	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5196	2025	Res	0.0228	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5197	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5198	2025	Res	0.00512	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5199	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5200	2025	Res	0.006631	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5201	2025	Res	0.01305	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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				Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-5202	2025	Commercial	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5203	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5204	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5205	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5206	2025	Res	0.01508	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5207	2025	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5208	2025	Res	0.00754	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5209	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5210	2025	Res	0.01026	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5211	2025	Res	0.02	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5212	2025	Res	0.01396	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5213	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5214	2025	Res	0.0266	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5215	2025	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5216	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5217	2025	Res	0.01189	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5218	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5219	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5220	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5221	2025	Res	0.008	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5222	2025	Res	0.00803	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5223	2025	Res	0.003	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5224	2025	Commercial	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5225	2025	Res	0.006825	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5226	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5227	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5228	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5229	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5230	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5231	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5232	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5233	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5234	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5235	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5236	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5237	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5238	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5239	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5240	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5241	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5242	2025	Commerical	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5243	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5244	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5245	2025	Res	0.01368	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5246	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5247	2025	Res	0.01292	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5248	2025	Res	0.0238	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5249	2025	Commercial	0.0051	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5250	2025	Res	0.01075	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5251	2025	Res	0.0048	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5252	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5253	2025	Commerical	2	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5254	2025	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5255	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5256	2025	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5257	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5258	2025	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5259	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5260	2025	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5261	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5262	2025	Res	0.00722	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5263	2025	Res	0.00704	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5264	2025	Res	0.0087	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5265	2025	Res	0.01368	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5266	2025	Res	0.01368	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5267	2025	Res	0.0328	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5268	2025	Res	0.00845	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5269	2025	Res	0.00977	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-5270	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5271	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5272	2025	Res	0.0228	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5273	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5274	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5275	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5276	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5277	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5278	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5279	2025	Res	0.00812	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5280	2025	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5281	2025	Res	0.00406	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5282	2024	Commercial	2	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5283	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5284	2025	Res	0.01989	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5285	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5286	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5287	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5288	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5289	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5290	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5291	2025	Commerical	0.375	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5292	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5293	2025	Res	0.01595	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5294	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5295	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5296	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5297	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5298	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5299	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5300	2025	Res	0.01376	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5301	2025	Res	0.0228	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5302	2025	Res	0.01247	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5303	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5304	2025	Res	0.0236	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5305	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5306	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5307	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5308	2025	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5309	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5310	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5311	2025	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5312	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5313	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5314	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5315	2025	Res	0.02698	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5316	2025	Commercial	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5317	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5318	2025	Res	0.0089	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5319	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5320	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5321	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5322	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5323	2025	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5324	2025	Commercial	2.375	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5325	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5326	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5327	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5328	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5329	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5330	2025	Res	0.00416	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5331	2025	Res	0.0104	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5332	2025	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5333	2025	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5334	2025	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5335	2025	Res	0.00768	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5336	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5337	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-5338	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5339	2025	Res	0.02112	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5340	2025	Res	0.0224	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5341	2025	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5342	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5343	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5344	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5345	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5346	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5347	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5348	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5349	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5350	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5351	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5352	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5353	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5354	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5355	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5356	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5357	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5358	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5359	2025	Res	0.0212	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5360	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5361	2025	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5362	2025	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5363	2025	Res	0.0142	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5364	2025	Res	0.00864	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5365	2025	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5366	2025	Commercial	0.05	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5367	2025	Res	0.00406	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5368	2025	Commercial	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5369	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5370	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5371	2025	Res	0.023	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5372	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5373	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5374	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5375	2025	Res	0.00698	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5376	2025	Res	0.0271	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5377	2025	Res	0.00988	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5378	2025	Res	0.00988	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5379	2025	Res	0.01189	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5380	2025	Res	0.01026	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5381	2025	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5382	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5383	2025	Res	0.01716	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5384	2025	Res	0.00628	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5385	2025	Res	0.00768	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5386	2025	Res	0.013	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5387	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5388	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5389	2025	Res	0.00957	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5390	2025	Res	0.03333	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5391	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5392	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5393	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5394	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5395	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5396	2025	Res	0.00798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5397	2025	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5398	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5399	2025	Res	0.01421	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5400	2025	Res	0.0078	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5401	2025	Res	0.01514	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5402	2025	Res	0.00319	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5403	2025	Commercial	0.00342	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5404	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5405	2025	Res	0.019	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-5406	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5407	2025	Res	0.0252	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5408	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5409	2025	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5410	2025	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5411	2025	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5412	2025	Res	0.00456	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5413	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5414	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5415	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5416	2025	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5417	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5418	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5419	2025	Res	0.01728	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5420	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5421	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5422	2025	Res	0.01026	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5423	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5424	2025	Res	0.0214	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5425	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5426	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5427	2025	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5428	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5429	2025	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5430	2025	Res	0.00608	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5431	2025	Commercial	0.03344	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5432	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5433	2025	Res	0.00988	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5434	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5435	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5436	2025	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5437	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5438	2025	Res	0.0064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5439	2025	Commercial	0.00105	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5440	2025	Res	0.02128	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5441	2025	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5442	2025	Res	0.01438	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5443	2025	Res	0.00696	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5444	2025	Res	0.00988	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5445	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5446	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5447	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5448	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5449	2025	Res	0.00877	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5450	2025	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5451	2025	Res	0.03078	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5452	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5453	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5454	2025	Res	0.04268	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5455	2025	Res	0.01667	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5456	2025	Res	0.01779	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5457	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5458	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5459	2025	Res	0.01576	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5460	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5461	2025	Res	0.04868	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5462	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5463	2025	Commercial	0.6	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5464	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5465	2025	Res	0.02622	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5466	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5467	2025	Res	0.00448	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5468	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5469	2025	Res	0.026	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5470	2025	Res	0.01015	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5471	2025	Commercial	0.0174	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5472	2025	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5473	2025	Res	0.01396	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-5474	2025	Res	0.0456	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5475	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5476	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5477	2025	Commercial	0.1152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5478	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5479	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5480	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5481	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5482	2025	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5483	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5484	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5485	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5486	2025	Res	0.01728	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5487	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5488	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5489	2025	Res	0.032	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5490	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5491	2025	Res	0.025	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5492	2025	Res	0.00986	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5493	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5494	2025	Res	0.023	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5495	2025	Res	0.00928	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5496	2025	Res	0.00684	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5497	2025	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5498	2025	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5499	2025	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5500	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5501	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5502	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5503	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5504	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5505	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5506	2025	Res	0.02128	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5507	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5508	2025	Res	0.01716	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5509	2025	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5510	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5511	2025	Res	0.01368	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5512	2025	Res	0.01336	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5513	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5514	2025	Res	0.0232	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5515	2025	Res	0.00736	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5516	2025	Res	0.023	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5517	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5518	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5519	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5520	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5521	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5522	2025	Res	0.00957	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5523	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5524	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5525	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5526	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5527	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5528	2025	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5529	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5530	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5531	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5532	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5533	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5534	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5535	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5536	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5537	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5538	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5539	2025	Commercial	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5540	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5541	2025	Res	0.02	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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					Response to JSA								
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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-5542	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5543	2025	Res	0.0214	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5544	2025	Res	0.01102	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5545	2025	Res	0.00986	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5546	2025	Res	0.00899	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5547	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5548	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5549	2025	Res	0.0214	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5550	2025	Res	0.0266	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5551	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5552	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5553	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5554	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5555	2025	Commerical	0.152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5556	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5557	2025	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5558	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5559	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5560	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5561	2025	Res	0.01026	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5562	2025	Commercial	0.08	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5563	2025	Commercial	0.4	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5564	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5565	2025	Res	0.01862	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5566	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5567	2025	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5568	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5569	2025	Res	0.0065	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5570	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5571	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5572	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5573	2025	Res	0.01218	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5574	2025	Res	0.00798	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5575	2025	Res	0.00384	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5576	2025	Res	0.0113	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5577	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5578	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5579	2025	Res	0.015356	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5580	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5581	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5582	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5583	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5584	2025	Res	0.01368	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5585	2025	Res	0.00896	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5586	2025	Commerical	0.01536	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5587	2025	Res	0.009216	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5588	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5589	2025	Res	0.0057	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5590	2025	Res	0.0057	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5591	2025	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5592	2025	Res	0.02254	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5593	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5594	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5595	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5596	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5597	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5598	2025	Res	0.01088	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5599	2025	Res	0.02109	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5600	2025	Commercial	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5601	2025	Res	0.019	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5602	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5603	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5604	2025	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5605	2025	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5606	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5607	2025	Res	0.03808	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5608	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5609	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-5610	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5611	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5612	2025	Commercial	0.0061	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5613	2025	Res	0.01292	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5614	2025	Res	0.01444	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5615	2025	Res	0.00304	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5616	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5617	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5618	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5619	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5620	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5621	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5622	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5623	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5624	2025	Res	0.01336	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5625	2025	Commercial	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5626	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5627	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5628	2025	Res	0.0456	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5629	2025	Res	0.00608	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5630	2025	Res	0.0252	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5631	2025	Res	0.015	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5632	2025	Res	0.01102	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5633	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5634	2025	Res	0.0214	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5635	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5636	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5637	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5638	2025	Res	0.013824	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5639	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5640	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5641	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5642	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5643	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5644	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5645	2025	Res	0.01428	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5646	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5647	2025	Res	0.01276	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5648	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5649	2025	Commercial	0.0833	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5650	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5651	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5652	2025	Res	0.01064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5653	2025	Res	0.01472	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5654	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5655	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5656	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5657	2025	Commercial	0.00435	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5658	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5659	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5660	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
West Penn Power	WP-5661	2024	Commercial	1.5	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5662	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5663	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5664	2025	Commercial	0.15	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5665	2025	Res	0.006144	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5666	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5667	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5668	2025	Res	0.03451	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5669	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5670	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5671	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5672	2025	Res	0.00876	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5673	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5674	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5675	2025	Commerical	0.01766	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5676	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5677	2025	Res	0.0057	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-5678	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5679	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5680	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5681	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5682	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5683	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5684	2025	Res	0.0304	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5685	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5686	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5687	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5688	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5689	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5690	2025	Res	0.00928	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5691	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5692	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5693	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5694	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5695	2025	Res	0.02014	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5696	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5697	2025	Res	0.01178	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5698	2025	Res	0.01064	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5699	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5700	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5701	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5702	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5703	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5704	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5705	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5706	2025	Res	0.00722	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5707	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5708	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5709	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5710	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5711	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5712	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5713	2025	Res	0.00812	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5714	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5715	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5716	2025	Commercial	2	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5717	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5718	2025	Res	0.01592	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5719	2025	Commerical	0.01558	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5720	2025	Res	0.02964	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5721	2025	Res	0.0095	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5722	2025	Res	0.01786	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5723	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5724	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5725	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5726	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5727	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5728	2025	Res	0.0145	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5729	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5730	2025	Res	0.00722	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5731	2025	Res	0.01576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5732	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5733	2025	Res	0.01254	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5734	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5735	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5736	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5737	2025	Res	0.01716	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5738	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5739	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5740	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5741	2025	Res	0.01576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5742	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5743	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5744	2025	Res	0.0068	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5745	2025	Res	0.00722	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
West Penn Power	WP-5746	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5747	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5748	2025	Res	0.01392	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5749	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5750	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5751	2025	Res	0.01216	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5752	2025	Res	0.01716	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5753	2025	Commercial	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5754	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5755	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5756	2025	Res	0.01824	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5757	2025	Res	0.0057	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5758	2025	Res	0.01026	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5759	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5760	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5761	2025	Res	0.0095	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5762	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5763	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5764	2025	Res	0.00899	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5765	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5766	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5767	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5768	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5769	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5770	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5771	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5772	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5773	2025	Res	0.01576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5774	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5775	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5776	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5777	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5778	2025	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5779	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5780	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5781	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5782	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5783	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5784	2025	Res	0.01292	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5785	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5786	2025	Res	0.016	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5787	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5788	2025	Res	0.0228	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5789	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5790	2025	Res	0.016	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5791	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5792	2025	Commercial	2.945	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5793	2025	Commerical	0.01786	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5794	2025	Res	0.00684	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5795	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5796	2025	Res	0.00722	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5797	2025	Res	0.0136	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5798	2025	Commerical	2	Canceled	N/A	No	No	No	No	No	No	No
West Penn Power	WP-5799	2025	Res	0.0214	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5800	2025	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
West Penn Power	WP-5801	2025	Res	0.03072	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5802	2025	Commercial	2.945	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5803	2025	Commercial	0.7	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5804	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5805	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5806	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
West Penn Power	WP-5807	2025	Res	0.0228	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
West Penn Power	WP-5808	2025	Commerical	1.5	Active	No	No	No	No	No	No	No	No
Penelec	PN-1	2021	Res	0.0077	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4	2021	Res	0.00825	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-6	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-7	2021	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-8	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-9	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-10	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-11	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-12	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-13	2021	Res	0.0118	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-14	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-15	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-16	2021	Res	0.01425	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-17	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-18	2021	Res	0.00472	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-19	2021	Commercial	0.0101	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-20	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-21	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-22	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-23	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-24	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-25	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-26	2021	Res	0.00732	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-27	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-28	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-29	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-30	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-31	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-32	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-33	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-34	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-35	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-36	2021	Res	0.01003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-37	2021	Res	0.0144	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-38	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-39	2021	Res	0.00675	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-40	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-41	2021	Res	0.0045	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-42	2021	Commercial	0.028	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-43	2021	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-44	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-45	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-46	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-47	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-48	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-49	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-50	2021	Industrial	0.291	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-51	2021	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-52	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-53	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-54	2021	Commercial	0.15	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-55	2021	Industrial	3	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penelec	PN-56	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-57	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-58	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-59	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-60	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-61	2021	Commercial	0.0097	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-62	2021	Commercial	0.03	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-63	2021	Commerical	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-64	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-65	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-66	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-67	2021	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-68	2021	Res	0.00875	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-69	2021	Res	0.0065	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-70	2021	Res	0.0065	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-71	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-72	2021	Res	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-73	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-74	2021	Res	0.024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-75	2021	Res	0.024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-76	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-77	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-78	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-79	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-80	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-81	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-82	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-83	2021	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-84	2021	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-85	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-86	2021	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-87	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-88	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-89	2021	Commercial	0.0097	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-90	2021	Commercial	0.0056	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-91	2021	Res	0.00472	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-92	2021	Res	0.0171	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-93	2021	Res	0.0065	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-94	2021	Res	0.0045	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-95	2021	Res	0.0045	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-96	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-97	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-98	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-99	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-100	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-101	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-102	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-103	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-104	2021	Res	0.00625	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-105	2021	Industrial	1	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penelec	PN-106	2021	Res	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-107	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-108	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-109	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-110	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-111	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-112	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-113	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-114	2021	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-115	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-116	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-117	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-118	2021	Res	0.014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-119	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-120	2021	Res	0.0075	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-121	2021	Res	0.01075	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-122	2021	Res	0.00767	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-123	2021	Res	0.048	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-124	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-125	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-126	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-127	2021	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-128	2021	Res	0.00475	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-129	2021	Res	0.00575	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-130	2021	Res	0.011	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-131	2021	Res	0.00885	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-132	2021	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-133	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-134	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-135	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-136	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-137	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-138	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-139	2021	Res	0.0112	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-140	2021	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-141	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-142	2021	Commercial	0.1	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-143	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-144	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-145	2021	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-146	2021	Res	0.00678	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-147	2021	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-148	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-149	2021	Res	0.0125	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-150	2021	Res	0.0125	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-151	2021	Res	0.00625	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-152	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-153	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-154	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-155	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-156	2021	Res	0.0062	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-157	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-158	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-159	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-160	2021	Res	0.0074	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-161	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-162	2021	Res	0.00575	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-163	2021	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-164	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-165	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-166	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-167	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-168	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-169	2021	Res	0.0053	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-170	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-171	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-172	2021	Res	0.0059	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-173	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-174	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-175	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-176	2021	Res	0.0124	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-177	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-178	2021	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-179	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-180	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-181	2021	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-182	2021	Res	0.01325	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-183	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-184	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-185	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-186	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-187	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-188	2021	Res	0.00413	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-189	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-190	2021	Res	0.00236	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-191	2021	Res	0.00531	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-192	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-193	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-194	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-195	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-196	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-197	2021	Commercial	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-198	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-199	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-200	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-201	2021	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-202	2021	Res	0.00177	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-203	2021	Res	0.0088	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-204	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-205	2021	Res	0.00375	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-206	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-207	2021	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-208	2021	Res	0.01125	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-209	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

FEPA Net Metering Interconnection DATA (2021 - 2025)

					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-210	2021	Res	0.00413	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-211	2021	Res	0.00236	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-212	2021	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-213	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-214	2021	Res	0.0161	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-215	2021	Commercial	0.06	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-216	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-217	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-218	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-219	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-220	2021	Res	0.0085	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-221	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-222	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-223	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-224	2021	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-225	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-226	2021	Res	0.01534	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-227	2021	Commercial	0.048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-228	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-229	2021	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-230	2021	Commercial	0.0085	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-231	2021	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-232	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-233	2021	Res	0.005	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-234	2021	Commerical	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-235	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-236	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-237	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-238	2021	Commercial	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-239	2021	Commercial	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-240	2021	Res	0.0118	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-241	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-242	2021	Res	0.0065	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-243	2021	Res	0.0152	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-244	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-245	2021	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-246	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-247	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-248	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-249	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-250	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-251	2021	Res	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-252	2021	Res	0.00885	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-253	2021	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-254	2021	Res	0.002	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-255	2021	Res	0.00675	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-256	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-257	2021	Res	0.0164	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-258	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-259	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-260	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-261	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-262	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-263	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-264	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-265	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-266	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-267	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-268	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-269	2021	Res	0.0138	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-270	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-271	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-272	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-273	2021	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-274	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-275	2021	Res	0.0174	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-276	2021	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-277	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-278	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-279	2021	Res	0.02064	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-280	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-281	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-282	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-283	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-284	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-285	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-286	2021	Res	0.0072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-287	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-288	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-289	2021	Res	0.01239	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-290	2021	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-291	2021	Res	0.0122	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-292	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-293	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-294	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-295	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-296	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-297	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-298	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-299	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-300	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-301	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-302	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-303	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-304	2021	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-305	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-306	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-307	2021	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-308	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-309	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-310	2021	Commercial	0.00354	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-311	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-312	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-313	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-314	2021	Commercial	0.03235	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-315	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-316	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-317	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-318	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-319	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-320	2021	Res	0.0304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-321	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-322	2021	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-323	2021	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-324	2021	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-325	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-326	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-327	2021	Commercial	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-328	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-329	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-330	2021	Commercial	0.0308	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-331	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-332	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-333	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-334	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-335	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-336	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-337	2021	Commercial	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-338	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-339	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-340	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-341	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-342	2021	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-343	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-344	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-345	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-346	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-347	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-348	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-349	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-350	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-351	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-352	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-353	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-354	2021	Res	0.0154	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-355	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-356	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-357	2021	Commercial	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-358	2021	Res	0.0154	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-359	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-360	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-361	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-362	2021	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-363	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-364	2021	Commercial	0.0705	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-365	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-366	2021	Res	0.0112	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-367	2021	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-368	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-369	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-370	2021	Res	0.0154	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-371	2021	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-372	2021	Res	0.0062	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-373	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-374	2021	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-375	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-376	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-377	2021	Res	0.0192	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-378	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-379	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-380	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-381	2021	Commercial	0.0219	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-382	2021	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-383	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-384	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-385	2021	Res	0.0112	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-386	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-387	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-388	2021	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-389	2021	Res	0.0046	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-390	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-391	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-392	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-393	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-394	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-395	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-396	2021	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-397	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-398	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-399	2021	Res	0.00377	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-400	2021	Res	0.00805	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-401	2021	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-402	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-403	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-404	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-405	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-406	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-407	2021	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-408	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-409	2021	Res	0.0107	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-410	2021	Res	0.00826	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-411	2021	Res	0.00354	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-412	2021	Res	0.014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-413	2021	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-414	2021	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-415	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-416	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-417	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-418	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-419	2021	Commercial	0.023	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-420	2021	Res	0.00767	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-421	2021	Commercial	0.026	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-422	2021	Commercial	0.1	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-423	2021	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-424	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-425	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-426	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-427	2021	Res	0.0456	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-428	2021	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-429	2021	Res	0.00522	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-430	2021	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-431	2021	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-432	2021	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-433	2021	Commercial	0.00767	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-434	2021	Commercial	0.09027	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-435	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-436	2021	Commercial	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-437	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-438	2021	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-439	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-440	2021	Commercial	0.00425	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-441	2021	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-442	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-443	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-444	2021	Res	0.0059	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-445	2021	Commercial	0.0287	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-446	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-447	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-448	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-449	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-450	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-451	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-452	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-453	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-454	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-455	2021	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-456	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-457	2021	Res	0.0304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-458	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-459	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-460	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-461	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-462	2021	Res	0.0125	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-463	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-464	2021	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-465	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-466	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-467	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-468	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-469	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-470	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-471	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-472	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-473	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-474	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-475	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-476	2021	Commercial	0.08	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-477	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-478	2021	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-479	2021	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-480	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-481	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-482	2021	Res	0.0098	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-483	2021	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-484	2021	Res	2.7	Active	No	No	No	No	No	No	No	No
Penelec	PN-485	2021	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-486	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-487	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-488	2022	Res	0.00058	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-489	2022	Res	0.00442	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-490	2022	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-491	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-492	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-493	2021	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-494	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-495	2021	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-496	2021	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-497	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-498	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-499	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-500	2022	Commerical	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-501	2022	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-502	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-503	2021	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-504	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-505	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-506	2022	Res	0.009	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-507	2021	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-508	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-509	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-510	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-511	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-512	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-513	2022	Res	0.0088	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-514	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-515	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-516	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-517	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-518	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-519	2021	Res	0.00475	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-520	2021	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-521	2022	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-522	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-523	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-524	2022	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-525	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-526	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-527	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-528	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-529	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-530	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-531	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-532	2022	Res	0.00826	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-533	2022	Res	0.0118	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-534	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-535	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-536	2022	Commercial	0.0864	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-537	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-538	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-539	2022	Res	0.0192	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-540	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-541	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-542	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-543	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-544	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-545	2022	Res	0.00826	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-546	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-547	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-548	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-549	2022	Res	0.0138	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes

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Penelec	PN-550	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-551	2022	Commercial	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-552	2022	Res	0.009145	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-553	2022	Commercial	0.028	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-554	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-555	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-556	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-557	2022	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-558	2022	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-559	2022	Res	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-560	2022	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-561	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-562	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-563	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-564	2022	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-565	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-566	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-567	2021	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-568	2022	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-569	2022	Res	0.0342	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-570	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-571	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-572	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-573	2022	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-574	2022	Res	0.0098	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-575	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-576	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-577	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-578	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-579	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-580	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-581	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-582	2022	Commercial	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-583	2022	Commercial	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-584	2022	Commercial	0.18	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-585	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-586	2022	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-587	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-588	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-589	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-590	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-591	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-592	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-593	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-594	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-595	2021	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-596	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-597	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-598	2022	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-599	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-600	2022	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-601	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-602	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-603	2022	Commercial	0.0384	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-604	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-605	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-606	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-607	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-608	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-609	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-610	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-611	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-612	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-613	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-614	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-615	2022	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-616	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-617	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-618	2022	Res	0.0147	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-619	2022	Res	0.0132	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-620	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-621	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-622	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-623	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-624	2022	Res	0.0164	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-625	2022	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-626	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-627	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-628	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-629	2022	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-630	2022	Res	0.00294	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-631	2022	Res	0.011	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-632	2022	Commercial	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-633	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-634	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-635	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-636	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-637	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-638	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-639	2022	Res	0.0059	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-640	2022	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-641	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-642	2022	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-643	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-644	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-645	2022	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-646	2022	Res	0.0072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-647	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-648	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-649	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-650	2022	Commercial	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-651	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-652	2022	Res	0.0072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-653	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-654	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-655	2022	Res	0.0125	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-656	2022	Commerical	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-657	2022	Res	0.0063	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-658	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-659	2022	Res	0.0053	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-660	2022	Res	0.0109	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-661	2022	Res	0.00777	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-662	2022	Res	0.0102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-663	2022	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-664	2022	Res	0.0056	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-665	2022	Res	0.0097	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-666	2022	Res	0.0065	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-667	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-668	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-669	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-670	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-671	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-672	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-673	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-674	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-675	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-676	2022	Commercial	0.9	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penelec	PN-677	2022	Commercial	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-678	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-679	2022	Res	0.0147	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-680	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-681	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-682	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-683	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-684	2022	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-685	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-686	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-687	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-688	2022	Res	0.0073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-689	2022	Res	0.01976	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-690	2022	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-691	2022	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-692	2022	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-693	2022	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-694	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-695	2022	Res	0.005	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-696	2022	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-697	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-698	2022	Res	0.0099	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-699	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-700	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-701	2022	Res	0.0191	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-702	2022	Res	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-703	2022	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-704	2022	Commercial	0.28	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-705	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-706	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-707	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-708	2022	Commercial	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-709	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-710	2022	Res	0.0106	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-711	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-712	2022	Res	0.01	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-713	2022	Res	0.00732	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-714	2022	Commercial	0.0177	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-715	2022	Res	0.0053	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-716	2022	Commercial	0.0147	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-717	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-718	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-719	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-720	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-721	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-722	2022	Res	0.021	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-723	2022	Res	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-724	2022	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-725	2022	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-726	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-727	2022	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-728	2022	Res	0.0074	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-729	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-730	2022	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-731	2022	Res	0.005	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-732	2022	Res	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-733	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-734	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-735	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-736	2022	Res	0.0068	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-737	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-738	2022	Res	0.006	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-739	2022	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-740	2022	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-741	2022	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-742	2022	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-743	2022	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-744	2022	Commercial	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-745	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-746	2022	Res	0.014	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-747	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-748	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-749	2022	Res	0.0053	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-750	2022	Res	0.0286	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-751	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-752	2022	Commercial	0.0705	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-753	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-754	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-755	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-756	2022	Res	0.0161	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-757	2022	Res	0.0132	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-758	2022	Res	0.0059	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-759	2022	Res	0.021	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-760	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-761	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-762	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-763	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-764	2022	Res	0.0249	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-765	2022	Res	0.0053	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-766	2022	Res	0.0074	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-767	2022	Res	0.0132	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-768	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-769	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-770	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-771	2022	Commerical	0.0228	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-772	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-773	2022	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-774	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-775	2022	Res	0.0072	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-776	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-777	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-778	2022	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-779	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-780	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-781	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-782	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-783	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-784	2022	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-785	2022	Res	0.024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-786	2022	Res	0.00855	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-787	2022	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-788	2022	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-789	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-790	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-791	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-792	2022	Res	0.0056	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-793	2022	Res	0.0088	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-794	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-795	2022	Res	0.0396	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-796	2022	Res	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-797	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-798	2022	Res	0.03	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-799	2022	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-800	2022	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-801	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-802	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-803	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-804	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-805	2022	Res	0.02	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-806	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-807	2022	Commerical	0.01	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-808	2022	Res	0.0018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-809	2022	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-810	2022	Res	0.0047	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-811	2022	Res	0.00826	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-812	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-813	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-814	2022	Res	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-815	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-816	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-817	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-818	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-819	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-820	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-821	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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Penelec	PN-822	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-823	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-824	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-825	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-826	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-827	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-828	2022	Commercial	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-829	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-830	2022	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-831	2022	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-832	2022	Commercial	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-833	2022	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-834	2022	Res	0.0231	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-835	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-836	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-837	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-838	2022	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-839	2022	Res	0.0078	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-840	2022	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-841	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-842	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-843	2022	Res	0.0076	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-844	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-845	2022	Res	0.0076	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-846	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-847	2022	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-848	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-849	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-850	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-851	2022	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-852	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-853	2022	Commercial	0.0231	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-854	2022	Res	0.0146	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-855	2022	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-856	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-857	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-858	2022	Commercial	0.0153	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-859	2022	Res	0.0044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-860	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-861	2022	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-862	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-863	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-864	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-865	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-866	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-867	2022	Commercial	0.066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-868	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-869	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-870	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-871	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-872	2022	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-873	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-874	2022	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-875	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-876	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-877	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-878	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-879	2022	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-880	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-881	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-882	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-883	2022	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-884	2022	Res	0.0153	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-885	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-886	2022	Industrial	0.08	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-887	2022	Res	0.00527	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-888	2022	Commercial	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-889	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-890	2022	Res	0.01	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-891	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-892	2022	Res	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-893	2022	Res	0.0097	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-894	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-895	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-896	2022	Res	0.0144	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-897	2022	Res	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-898	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-899	2022	Res	0.012	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-900	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-901	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-902	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-903	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-904	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-905	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-906	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-907	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-908	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-909	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-910	2022	Res	0.015	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-911	2022	Res	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-912	2022	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-913	2022	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-914	2022	Res	0.0124	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-915	2022	Res	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-916	2022	Res	0.0153	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-917	2022	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-918	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-919	2022	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-920	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-921	2022	Res	0.0176	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-922	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-923	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-924	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-925	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-926	2022	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-927	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-928	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-929	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-930	2022	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-931	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-932	2022	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-933	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-934	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-935	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-936	2022	Res	0.021	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-937	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-938	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-939	2022	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-940	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-941	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-942	2022	Res	0.005	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-943	2022	Res	0.0074	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-944	2022	Res	0.02049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-945	2022	Res	0.0219	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-946	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-947	2022	Industrial	0.0625	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-948	2022	Res	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-949	2022	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-950	2022	Commerical	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-951	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-952	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-953	2022	Res	0.0117	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-954	2022	Res	0.013	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-955	2022	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-956	2022	Res	0.013	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-957	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-958	2022	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-959	2022	Res	0.0059	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-960	2022	Res	0.0053	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-961	2022	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-962	2022	Industrial	0.2399	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-963	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-964	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-965	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-966	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-967	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-968	2022	Res	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-969	2021	Res	0.0075	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-970	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-971	2022	Commercial	0.0059	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-972	2022	Res	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-973	2022	Res	0.0177	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-974	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-975	2022	Res	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-976	2022	Res	0.0072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-977	2022	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-978	2022	Commercial	0.0109	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-979	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-980	2022	Res	0.0112	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-981	2022	Res	0.0033	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-982	2022	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-983	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-984	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-985	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-986	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-987	2022	Res	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-988	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-989	2022	Res	0.0044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-990	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-991	2022	Res	0.0144	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-992	2022	Res	0.0065	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-993	2022	Res	0.00911	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-994	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-995	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-996	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-997	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-998	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-999	2022	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1000	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1001	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1002	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1003	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1004	2022	Res	0.0069	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1005	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1006	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1007	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1008	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1009	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1010	2022	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1011	2022	Res	0.01037	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1012	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1013	2022	Res	0.01025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1014	2022	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1015	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1016	2022	Res	0.003	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1017	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1018	2022	Res	0.0063	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1019	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1020	2022	Res	0.0136	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1021	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1022	2022	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1023	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1024	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1025	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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					Response to JSA								
11	11	11	11	12-A	12-B	12-C	12-D	12-E	12-F	12-G	12-H	12-I	12-J
a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-1026	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1027	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1028	2022	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1029	2022	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1030	2022	Res	0.0141	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1031	2022	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1032	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1033	2022	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1034	2022	Res	0.0192	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1035	2022	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1036	2022	Res	0.0063	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1037	2022	Commercial	0.024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1038	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1039	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1040	2022	Commercial	0.0204	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1041	2022	Res	0.00885	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1042	2022	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1043	2022	Commercial	0.555	Active	No	No	No	No	No	No	No	No
Penelec	PN-1044	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1045	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1046	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1047	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1048	2022	Res	0.029	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1049	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1050	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1051	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1052	2022	Res	0.00915	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1053	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1054	2022	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1055	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1056	2022	Res	0.019	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1057	2022	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1058	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1059	2022	Industrial	0.18	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1060	2022	Res	0.0078	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1061	2022	Res	0.0063	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1062	2022	Res	0.0207	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1063	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1064	2022	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1065	2022	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1066	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1067	2022	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1068	2023	Res	0.0117	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1069	2022	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1070	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1071	2022	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1072	2022	Res	0.00413	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1073	2022	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1074	2022	Res	0.021	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1075	2022	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1076	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1077	2022	Res	0.00855	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1078	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1079	2022	Commercial	3	Active	Yes	Yes	Yes	Yes	Yes	No	No	No
Penelec	PN-1080	2022	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1081	2022	Commercial	1.75	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1082	2022	Commercial	3	Active	Yes	Yes	Yes	Yes	Yes	No	No	No
Penelec	PN-1083	2022	Commercial	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-1084	2022	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1085	2022	Commercial	3	Active	Yes	Yes	Yes	Yes	Yes	No	No	No
Penelec	PN-1086	2022	Commercial	3	Active	Yes	Yes	Yes	Yes	No	No	No	No
Penelec	PN-1087	2022	Commercial	3	Active	Yes	Yes	Yes	Yes	No	No	No	No
Penelec	PN-1088	2022	Commercial	3	Active	Yes	Yes	Yes	Yes	No	No	No	No
Penelec	PN-1089	2023	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1090	2023	Res	0.0065	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1091	2023	Res	0.0332	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1092	2022	Res	0.0063	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1093	2022	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-1094	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1095	2022	Res	0.0107	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1096	2022	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1097	2022	Res	0.0024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1098	2022	Commercial	3	Complete	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Penelec	PN-1099	2022	Commerical	1.9	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1100	2022	Res	0.0081	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1101	2023	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1102	2022	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1103	2023	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1104	2023	Commercial	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1105	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1106	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1107	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1108	2023	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1109	2023	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1110	2023	Res	0.0252	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1111	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1112	2023	Commercial	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1113	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1114	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1115	2022	Res	0.0164	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1116	2023	Res	0.0054	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1117	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1118	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1119	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1120	2022	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1121	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1122	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1123	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1124	2023	Res	0.015	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-1125	2023	Res	0.00935	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1126	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1127	2023	Res	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1128	2023	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1129	2023	Res	0.0105	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1130	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1131	2023	Res	0.00875	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1132	2023	Res	0.0036	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1133	2023	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1134	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1135	2023	Res	0.0033	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1136	2023	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1137	2023	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1138	2022	Commercial	0.0044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1139	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1140	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1141	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1142	2023	Res	0.0144	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1143	2023	Res	0.013	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1144	2023	Res	0.0099	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1145	2023	Res	0.0052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1146	2023	Res	0.0099	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1147	2023	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1148	2023	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1149	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1150	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1151	2022	Res	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1152	2023	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1153	2023	Res	0.00924	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1154	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1155	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1156	2023	Res	0.0069	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1157	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1158	2023	Res	0.0117	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1159	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1160	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1161	2023	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-1162	2023	Res	0.0078	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1163	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1164	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1165	2023	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1166	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1167	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1168	2023	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1169	2023	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1170	2023	Res	0.0078	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1171	2023	Commercial	0.01318	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1172	2023	Res	0.0185	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1173	2023	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1174	2023	Commerical	0.0114	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-1175	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1176	2023	Commerical	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1177	2023	Commerical	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1178	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1179	2023	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1180	2023	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1181	2023	Res	0.018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1182	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1183	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1184	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1185	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1186	2023	Res	0.0248	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1187	2023	Commercial	0.078	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1188	2023	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1189	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1190	2023	Res	0.0042	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1191	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1192	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1193	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1194	2023	Res	0.0456	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1195	2023	Res	0.0098	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1196	2023	Commercial	0.1291	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1197	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1198	2023	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1199	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1200	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1201	2023	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1202	2023	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1203	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1204	2023	Res	0.0081	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1205	2023	Res	0.0048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1206	2022	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1207	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1208	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1209	2023	Res	0.0168	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1210	2023	Res	0.0102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1211	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1212	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1213	2023	Res	0.0081	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1214	2023	Res	0.0066	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1215	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1216	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1217	2023	Res	0.02549	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1218	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1219	2022	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1220	2023	Res	0.0315	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1221	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1222	2023	Res	0.0079	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1223	2023	Commerical	5.6	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1224	2023	Commerical	5.6	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1225	2023	Commerical	5.6	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1226	2023	Commerical	5.6	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1227	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1228	2023	Commercial	0.01464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1229	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-1230	2023	Commerical	0.015	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1231	2023	Res	0.0056	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1232	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1233	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1234	2023	Res	0.0145	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1235	2022	Commerical	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1236	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1237	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1238	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1239	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1240	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1241	2023	Res	0.01117	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1242	2023	Res	0.01276	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1243	2023	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1244	2023	Commercial	0.0104	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1245	2023	Res	0.0046	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1246	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1247	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1248	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1249	2023	Res	0.0304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1250	2023	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1251	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1252	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
Penelec	PN-1253	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
Penelec	PN-1254	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1255	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
Penelec	PN-1256	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
Penelec	PN-1257	2023	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1258	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1259	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1260	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1261	2023	Res	0.01392	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1262	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1263	2023	Res	0.02175	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1264	2023	Res	0.01131	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1265	2023	Res	0.0064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1266	2023	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1267	2023	Commerical	0.015	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1268	2023	Industrial	0.9875	Complete	Yes	Yes	No	No	No	No	Yes	Yes
Penelec	PN-1269	2023	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1270	2023	Commerical	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1271	2023	Res	0.00464	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1272	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1273	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1274	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1275	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1276	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1277	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1278	2023	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1279	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1280	2023	Commerical	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1281	2023	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1282	2023	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1283	2023	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1284	2023	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1285	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1286	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1287	2023	Commerical	0.0087	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1288	2023	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1289	2023	Res	0.01222	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1290	2023	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1291	2023	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1292	2023	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1293	2023	Res	0.02431	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1294	2023	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1295	2023	Res	0.0126	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1296	2023	Commercial	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1297	2023	Res	0.0304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-1298	2023	Res	0.00848	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1299	2023	Commercial	0.0342	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1300	2023	Commercial	0.1173	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1301	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1302	2023	Res	0.0043	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1303	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1304	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1305	2023	Commercial	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1306	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1307	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1308	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1309	2023	Res	0.0046	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1310	2023	Commerical	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1311	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1312	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1313	2023	Res	0.0154	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1314	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1315	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1316	2023	Res	0.0113	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1317	2023	Res	0.013	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1318	2023	Res	0.0205	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1319	2023	Commerical	2.988	Active	No	No	No	No	No	No	No	No
Penelec	PN-1320	2023	Commerical	2.49	Active	No	No	No	No	No	No	No	No
Penelec	PN-1321	2023	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1322	2023	Res	0.0129	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1323	2023	Industrial	0.6	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1324	2023	Commerical	0.225	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1325	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1326	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1327	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1328	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1329	2023	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1330	2023	Res	0.00435	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1331	2023	Res	0.0192	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1332	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1333	2023	Res	0.0049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1334	2022	Commercial	0.0059	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1335	2023	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1336	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1337	2023	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1338	2023	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1339	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1340	2023	Res	0.0061	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1341	2023	Commercial	0.29	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1342	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1343	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1344	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1345	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1346	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1347	2023	Res	0.011	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1348	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1349	2023	Commercial	0.3	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1350	2023	Industrial	0.45	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1351	2023	Commercial	0.15	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1352	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1353	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1354	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1355	2023	Commerical	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1356	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1357	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1358	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1359	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1360	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1361	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1362	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1363	2023	Res	0.0056	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1364	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1365	2023	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-1366	2023	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1367	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1368	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1369	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1370	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1371	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1372	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1373	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
Penelec	PN-1374	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1375	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
Penelec	PN-1376	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
Penelec	PN-1377	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1378	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1379	2023	Commerical	0.015	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1380	2023	Commerical	3	Active	Yes	No	Yes	Yes	No	No	No	No
Penelec	PN-1381	2023	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1382	2023	Commercial	4.775	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1383	2023	Industrial	2.85	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1384	2023	Commercial	2.875	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1385	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1386	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1387	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1388	2023	Res	0.00577	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1389	2023	Res	0.0189	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1390	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1391	2023	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1392	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1393	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1394	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1395	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1396	2023	Res	0.01276	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1397	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1398	2023	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1399	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1400	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
Penelec	PN-1401	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
Penelec	PN-1402	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
Penelec	PN-1403	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
Penelec	PN-1404	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1405	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1406	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1407	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1408	2023	Res	0.0214	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1409	2023	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1410	2023	Res	0.0059	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1411	2023	Res	0.0125	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1412	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1413	2023	Commercial	5	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1414	2023	Commercial	5	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1415	2023	Commercial	5	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1416	2023	Commercial	5	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1417	2023	Commercial	5	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1418	2023	Res	0.00667	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1419	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1420	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1421	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1422	2023	Commerical	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1423	2023	Commercial	0.0443	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1424	2023	Res	0.0148	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1425	2023	Res	0.0231	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1426	2023	Res	0.0387	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1427	2023	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1428	2023	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1429	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1430	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1431	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1432	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1433	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-1434	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1435	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1436	2023	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1437	2023	Res	0.00377	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1438	2023	Res	0.01363	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1439	2023	Res	0.0078	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1440	2023	Res	0.0075	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1441	2023	Res	0.011	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1442	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1443	2023	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1444	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1445	2023	Res	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1446	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1447	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1448	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1449	2023	Res	0.0094	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1450	2023	Commerical	0.0228	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1451	2023	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1452	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1453	2023	Res	0.0178	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1454	2023	Res	0.0064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1455	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1456	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1457	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1458	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1459	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1460	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1461	2023	Res	0.00733	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1462	2023	Res	0.01675	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1463	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1464	2023	Res	0.0144	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1465	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1466	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1467	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1468	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1469	2023	Commercial	2.3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1470	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1471	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1472	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1473	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1474	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1475	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1476	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1477	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1478	2023	Res	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1479	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1480	2023	Commercial	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1481	2023	Commerical	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1482	2023	Res	0.00348	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-1483	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1484	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1485	2023	Res	0.01247	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1486	2023	Commerical	0.0288	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1487	2023	Commercial	3.168	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1488	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1489	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1490	2023	Commercial	0.25	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1491	2023	Commercial	1	Active	Yes	No	Yes	Yes	No	No	No	No
Penelec	PN-1492	2023	Res	0.00986	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1493	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1494	2023	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1495	2023	Res	0.0049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1496	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1497	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1498	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1499	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1500	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1501	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-1502	2023	Res	0.02436	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1503	2023	Res	0.01827	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1504	2023	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1505	2023	Res	0.01938	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1506	2023	Commerical	2.485	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1507	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1508	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1509	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1510	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1511	2023	Res	0.0094	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1512	2023	Res	0.01026	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1513	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1514	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1515	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1516	2023	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1517	2023	Res	0.01	Complete	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1518	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1519	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1520	2023	Res	0.01748	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1521	2023	Commercial	0.05	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1522	2023	Commercial	0.985	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1523	2023	Commercial	2.5	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1524	2023	Commercial	2.3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1525	2023	Commercial	0.15	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1526	2023	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1527	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1528	2023	Commercial	1.25	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1529	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1530	2023	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1531	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1532	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1533	2023	Res	0.01247	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1534	2023	Commercial	0.0231	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1535	2023	Res	0.01508	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1536	2023	Res	0.0456	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1537	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1538	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1539	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1540	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1541	2023	Res	0.00986	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1542	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1543	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1544	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1545	2023	Res	0.01186	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1546	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1547	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1548	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1549	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1550	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1551	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1552	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1553	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1554	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1555	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1556	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1557	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1558	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1559	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1560	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1561	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1562	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1563	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1564	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1565	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1566	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1567	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1568	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1569	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-1570	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1571	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1572	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1573	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1574	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1575	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1576	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1577	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1578	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1579	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1580	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1581	2023	Res	0.00798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1582	2023	Res	0.02175	Complete	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1583	2023	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1584	2023	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1585	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1586	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1587	2023	Res	0.00837	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1588	2023	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1589	2023	Res	0.0046	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1590	2023	Res	0.009	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1591	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1592	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1593	2023	Commercial	2.485	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1594	2023	Res	0.0035	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1595	2023	Res	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1596	2023	Commerical	0.0107	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1597	2023	Commerical	0.00986	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1598	2023	Res	0.0174	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1599	2023	Res	0.004	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1600	2023	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1601	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1602	2023	Res	0	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1603	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1604	2023	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1605	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1606	2023	Res	0.00168	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1607	2023	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1608	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1609	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1610	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1611	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1612	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1613	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1614	2023	Commercial	2.7	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1615	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1616	2023	Res	0.0214	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1617	2023	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1618	2023	Res	0.00575	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1619	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1620	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1621	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1622	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1623	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1624	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1625	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1626	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1627	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1628	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1629	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1630	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1631	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1632	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1633	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1634	2023	Res	0.0049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1635	2023	Commercial	0.3	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1636	2023	Res	0.0912	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1637	2023	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-1638	2023	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1639	2023	Commercial	0.28	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1640	2023	Commercial	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1641	2023	Res	0.00837	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1642	2023	Res	0.01276	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1643	2023	Res	0.0167	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1644	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1645	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1646	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1647	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1648	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1649	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1650	2023	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1651	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1652	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1653	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1654	2023	Commercial	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1655	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1656	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1657	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1658	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1659	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1660	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1661	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1662	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1663	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1664	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1665	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1666	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1667	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1668	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1669	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1670	2023	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1671	2023	Res	0.0052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1672	2023	Commerical	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1673	2023	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1674	2023	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1675	2023	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1676	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1677	2023	Res	0.01047	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1678	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1679	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1680	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1681	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1682	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1683	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1684	2023	Commercial	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1685	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1686	2023	Res	0.02	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1687	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1688	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1689	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1690	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1691	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1692	2023	Res	0.0223	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1693	2023	Res	0.00957	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1694	2023	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1695	2023	Res	0.0113	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1696	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1697	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1698	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1699	2023	Commerical	0.00696	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1700	2023	Res	0.003	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1701	2023	Res	0.019	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1702	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1703	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1704	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1705	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-1706	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1707	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1708	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1709	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1710	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1711	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1712	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1713	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1714	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1715	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1716	2023	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1717	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1718	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1719	2023	Commercial	0.05	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1720	2023	Commercial	0.08	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1721	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1722	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1723	2023	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1724	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1725	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1726	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1727	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1728	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1729	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1730	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1731	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1732	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1733	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1734	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1735	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1736	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1737	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1738	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1739	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1740	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1741	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1742	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1743	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1744	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1745	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1746	2023	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1747	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1748	2023	Commercial	1.75	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1749	2023	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1750	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1751	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1752	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1753	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1754	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1755	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1756	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1757	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1758	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1759	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1760	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1761	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1762	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1763	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1764	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1765	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1766	2023	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1767	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1768	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1769	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1770	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1771	2023	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1772	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1773	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-1774	2023	Commercial	3	Active	Yes	No	Yes	No	No	No	No	No
Penelec	PN-1775	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1776	2023	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1777	2023	Commercial	0.15	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1778	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1779	2023	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1780	2023	Res	0.0154	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1781	2023	Res	0.0073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1782	2023	Commercial	0.0142	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1783	2023	Res	0.0064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1784	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1785	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1786	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1787	2023	Commercial	2.49	Canceled	N/A	Yes	No	No	No	No	No	No
Penelec	PN-1788	2023	Commercial	2.988	Active	Yes	Yes	Yes	Yes	No	No	No	No
Penelec	PN-1789	2023	Commercial	2.988	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1790	2023	Res	0.03277	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1791	2023	Res	0.0069	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1792	2023	Res	0.0874	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1793	2023	Commercial	3	Active	Yes	No	Yes	Yes	No	No	No	No
Penelec	PN-1794	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1795	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1796	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1797	2023	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1798	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1799	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1800	2023	Commercial	0.0456	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1801	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1802	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1803	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1804	2023	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1805	2023	Res	0.0153	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1806	2023	Res	0.01292	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1807	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1808	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1809	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1810	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1811	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1812	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1813	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1814	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1815	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1816	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1817	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1818	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1819	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1820	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1821	2023	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1822	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1823	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1824	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1825	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1826	2023	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1827	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1828	2023	Res	0.01276	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1829	2023	Res	0.0288	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-1830	2023	Res	0.00377	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1831	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1832	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1833	2023	Commercial	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1834	2023	Res	0.00456	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1835	2023	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1836	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1837	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1838	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1839	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1840	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1841	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-1842	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1843	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1844	2023	Commercial	1.5	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1845	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1846	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1847	2023	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1848	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1849	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1850	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1851	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1852	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1853	2023	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1854	2023	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1855	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1856	2024	Res	0.01276	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1857	2023	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1858	2024	Res	0.0146	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1859	2023	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1860	2024	Res	0.00232	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1861	2024	Res	0.01392	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1862	2023	Res	0.00977	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1863	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1864	2024	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1865	2023	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1866	2023	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1867	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1868	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1869	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1870	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1871	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1872	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1873	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1874	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1875	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1876	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1877	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1878	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1879	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1880	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1881	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1882	2024	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1883	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1884	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1885	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1886	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1887	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1888	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1889	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1890	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1891	2024	Commercial	2.485	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1892	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1893	2024	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1894	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1895	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1896	2023	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1897	2023	Res	0.01073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1898	2024	Commercial	0.0114	Complete	N/A	No	N/A	N/A	N/A	N/A	No	Yes
Penelec	PN-1899	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1900	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1901	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1902	2024	Commercial	0.0494	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1903	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1904	2024	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1905	2024	Commercial	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1906	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1907	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1908	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1909	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No

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Penelec	PN-1910	2023	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1911	2023	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1912	2023	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1913	2024	Commerical	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1914	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1915	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1916	2024	Res	0.0112	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1917	2024	Commercial	1.25	Active	No	No	No	No	No	No	No	No
Penelec	PN-1918	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1919	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1920	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1921	2024	Res	0.00594	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1922	2024	Res	0.0055	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1923	2024	Commercial	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1924	2024	Res	0.00435	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1925	2024	Commercial	0.0278	Complete	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1926	2024	Res	0.008784	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1927	2024	Res	0.0209	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1928	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1929	2024	Commercial	1	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1930	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1931	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1932	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1933	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1934	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1935	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1936	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1937	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1938	2024	Commercial	1	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1939	2024	Commercial	2.988	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1940	2023	Commercial	2.49	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1941	2024	Commercial	2.485	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1942	2023	Commercial	2.49	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1943	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1944	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1945	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1946	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1947	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1948	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1949	2023	Res	0.0055	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1950	2024	Res	0.0108	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1951	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1952	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1953	2024	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1954	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1955	2024	Commercial	0.975	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1956	2024	Res	0.0078	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1957	2024	Res	0.005	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1958	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1959	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1960	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1961	2024	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1962	2024	Res	0.00609	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1963	2024	Res	0.01653	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1964	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1965	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1966	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1967	2024	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1968	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1969	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1970	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1971	2024	Commercial	1	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1972	2024	Industrial	0.2	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1973	2024	Industrial	0.26	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1974	2024	Industrial	0.3	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1975	2023	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1976	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1977	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-1978	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1979	2024	Commerical	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1980	2024	Res	0.0136	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1981	2024	Res	0.00718	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1982	2024	Res	0.032108	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1983	2024	Res	0.004188	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1984	2023	Commercial	0.875	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1985	2024	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1986	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1987	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1988	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1989	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-1990	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-1991	2024	Commercial	1	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1992	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1993	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1994	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-1995	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1996	2024	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-1997	2024	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1998	2024	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-1999	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2000	2024	Res	0.00838	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2001	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2002	2023	Commercial	2.49	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2003	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-2004	2024	Commercial	3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-2005	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2006	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2007	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2008	2024	Commercial	0.03132	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2009	2024	Res	0.0145	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2010	2024	Commerical	0.00754	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2011	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2012	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2013	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-2014	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-2015	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-2016	2024	Commercial	2	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-2017	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2018	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2019	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2020	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2021	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2022	2024	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2023	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2024	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2025	2024	Commercial	0.0625	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2026	2024	Res	0.016	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2027	2024	Res	0.00768	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2028	2024	Res	0.01392	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2029	2024	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2030	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2031	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2032	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2033	2024	Commercial	2.7	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2034	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2035	2024	Commercial	0.125	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2036	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2037	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2038	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2039	2024	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2040	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2041	2023	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2042	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2043	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2044	2024	Res	0.01624	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2045	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-2046	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2047	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2048	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2049	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2050	2024	Res	0.0304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2051	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2052	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2053	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2054	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2055	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2056	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2057	2024	Res	0.0144	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2058	2024	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2059	2024	Res	0.00585	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2060	2024	Commercial	1.3	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-2061	2024	Commercial	0.6	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2062	2024	Res	0.00957	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2063	2024	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2064	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2065	2024	Commercial	0.985	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2066	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2067	2024	Commercial	1	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2068	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2069	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2070	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2071	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2072	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2073	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2074	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2075	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2076	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2077	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2078	2024	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2079	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2080	2024	Res	0.01537	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2081	2024	Res	0.01885	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2082	2024	Res	0.01392	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2083	2024	Res	0.00464	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2084	2024	Res	0.006282	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2085	2024	Commercial	0.12	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2086	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2087	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2088	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2089	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2090	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2091	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2092	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2093	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2094	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2095	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2096	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2097	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2098	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2099	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2100	2024	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2101	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2102	2024	Res	0.0126	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2103	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2104	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2105	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2106	2024	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2107	2024	Commercial	0.01131	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2108	2024	Res	0.01728	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2109	2024	Res	0.016752	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2110	2024	Res	0.0266	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2111	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2112	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2113	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-2114	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2115	2024	Res	0.01508	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2116	2024	Commercial	0.224	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2117	2024	Commercial	0.84	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2118	2024	Commercial	0.84	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2119	2024	Commercial	0.84	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2120	2024	Commercial	0.84	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2121	2024	Commercial	0.84	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2122	2024	Commercial	0.84	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2123	2024	Commercial	0.8	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2124	2024	Commercial	0.025	Complete	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2125	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2126	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2127	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2128	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2129	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2130	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2131	2024	Commercial	0.1	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2132	2024	Commercial	1	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2133	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2134	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2135	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2136	2024	Commercial	2	Active	No	No	No	No	No	No	No	No
Penelec	PN-2137	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2138	2024	Commercial	1	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2139	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2140	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2141	2024	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2142	2024	Commercial	0.975	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2143	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2144	2024	Commercial	0.1668	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2145	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2146	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2147	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2148	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2149	2024	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2150	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2151	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2152	2024	Res	0.03132	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2153	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2154	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2155	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2156	2024	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2157	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2158	2024	Commercial	0.0142	Complete	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2159	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2160	2024	Res	0.01392	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2161	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2162	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2163	2024	Commercial	1.375	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2164	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2165	2024	Commercial	1.75	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2166	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2167	2024	Commercial	2.5	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2168	2024	Commercial	0.996	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2169	2024	Commercial	2.5	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2170	2024	Commercial	2.5	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2171	2024	Commercial	2.5	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2172	2024	Commercial	2.4	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2173	2024	Commercial	2.5	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2174	2024	Commercial	1.9	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2175	2024	Commercial	2.5	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2176	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2177	2024	Commercial	1.8	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2178	2024	Commercial	1.8	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2179	2024	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2180	2024	Res	0.00585	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2181	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-2182	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2183	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2184	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2185	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2186	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2187	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2188	2024	Commercial	1.5	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2189	2024	Res	0.01015	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2190	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2191	2024	Res	0.005	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2192	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2193	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2194	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2195	2024	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2196	2024	Res	0.01885	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2197	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2198	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2199	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2200	2024	Commercial	0.05168	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2201	2024	Res	0.00899	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2202	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2203	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2204	2024	Res	0.01653	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2205	2024	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2206	2024	Res	0.00609	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2207	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2208	2024	Res	0.00986	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2209	2024	Res	0.01595	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2210	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2211	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2212	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2213	2024	Res	0.002928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2214	2024	Res	0.00549	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2215	2024	Res	0.01464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2216	2024	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2217	2024	Res	0.0043	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2218	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2219	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2220	2024	Commercial	2.1	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2221	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2222	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2223	2024	Industrial	0.44	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2224	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2225	2024	Res	0.01536	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2226	2024	Res	0.00558	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2227	2024	Commercial	0.1	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2228	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2229	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2230	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2231	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2232	2024	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2233	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2234	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2235	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2236	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2237	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2238	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2239	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2240	2024	Res	0.014124	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2241	2024	Res	0.0348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2242	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2243	2024	Commercial	1.25	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2244	2024	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2245	2024	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2246	2024	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2247	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2248	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2249	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-2250	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2251	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2252	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2253	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2254	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2255	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2256	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2257	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2258	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2259	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2260	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2261	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2262	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2263	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2264	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2265	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2266	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2267	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2268	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2269	2024	Commercial	0.92	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2270	2024	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2271	2024	Res	0.00349	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2272	2024	Commercial	1	Active	No	No	No	No	No	No	No	No
Penelec	PN-2273	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2274	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2275	2024	Res	0.01056	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2276	2024	Res	0.015	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-2277	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2278	2024	Commercial	2.7	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2279	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2280	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2281	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2282	2024	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2283	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2284	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2285	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2286	2024	Commercial	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2287	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2288	2024	Commercial	0.05046	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2289	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2290	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2291	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2292	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2293	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2294	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2295	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2296	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2297	2024	Res	0.010121	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2298	2024	Res	0.00698	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2299	2024	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2300	2024	Res	0.01073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2301	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2302	2024	Commercial	0.05	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2303	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2304	2024	Res	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2305	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2306	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2307	2024	Commercial	2.625	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2308	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2309	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2310	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2311	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2312	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2313	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2314	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2315	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2316	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2317	2024	Res	0.01256	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-2318	2024	Commercial	2.5	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2319	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2320	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2321	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2322	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2323	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2324	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2325	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2326	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2327	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2328	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2329	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2330	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2331	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2332	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2333	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2334	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2335	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2336	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2337	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2338	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2339	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2340	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2341	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2342	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2343	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-2344	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-2345	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2346	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2347	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2348	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2349	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2350	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2351	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2352	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2353	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-2354	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-2355	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-2356	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-2357	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2358	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2359	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2360	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2361	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2362	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2363	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2364	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2365	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2366	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2367	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2368	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2369	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2370	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2371	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2372	2024	Commercial	2	Active	No	No	No	No	No	No	No	No
Penelec	PN-2373	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2374	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2375	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2376	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2377	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2378	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2379	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2380	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2381	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2382	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2383	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2384	2024	Commercial	0.01256	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2385	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-2386	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2387	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2388	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2389	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2390	2024	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2391	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2392	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2393	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2394	2024	Res	0.01824	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2395	2024	Res	0.009423	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2396	2024	Res	0.00378	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2397	2024	Commercial	0.1482	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2398	2024	Res	0.020153	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2399	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2400	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2401	2024	Commercial	1.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2402	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2403	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2404	2024	Res	0.00609	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2405	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2406	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2407	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2408	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2409	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2410	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2411	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2412	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2413	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2414	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2415	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2416	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2417	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2418	2024	Commercial	0.05	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2419	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2420	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2421	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2422	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2423	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2424	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2425	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2426	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2427	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2428	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2429	2024	Res	0.0226	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2430	2024	Res	0.0252	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-2431	2024	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2432	2024	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2433	2024	Res	0.007678	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2434	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2435	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2436	2024	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2437	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2438	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2439	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2440	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2441	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2442	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2443	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2444	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2445	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2446	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2447	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2448	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2449	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2450	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2451	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2452	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2453	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-2454	2024	Commercial	0.5	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-2455	2024	Res	0.0496	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2456	2024	Commercial	2.875	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2457	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2458	2024	Commercial	2	Active	No	No	No	No	No	No	No	No
Penelec	PN-2459	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2460	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2461	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2462	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2463	2024	Res	0.0055	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2464	2024	Res	0.00838	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2465	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2466	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2467	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2468	2024	Res	0.029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2469	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2470	2024	Res	0.00878	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2471	2024	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2472	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2473	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2474	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2475	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2476	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2477	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2478	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2479	2024	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2480	2024	Commercial	0.0145	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2481	2024	Res	0.011	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2482	2024	Commercial	0.5	Active	No	No	No	No	No	No	No	No
Penelec	PN-2483	2024	Commercial	0.15	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2484	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2485	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2486	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2487	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2488	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2489	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2490	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2491	2024	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2492	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2493	2024	Commercial	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2494	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2495	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2496	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2497	2024	Commercial	0.0638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2498	2024	Res	0.0045	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2499	2024	Res	0.00628	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2500	2024	Res	0.007	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2501	2024	Res	0.0087	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2502	2024	Res	0.0052	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2503	2024	Res	0.007	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2504	2024	Res	0.0145	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2505	2024	Commercial	0.0384	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2506	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2507	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2508	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2509	2024	Res	0.00578	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2510	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2511	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2512	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2513	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2514	2024	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2515	2024	Res	0.005	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2516	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2517	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2518	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2519	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2520	2024	Commercial	0.0563	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2521	2024	Res	0.0382	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-2522	2024	Res	0.00384	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2523	2024	Res	0.00733	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2524	2024	Res	0.0042	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2525	2024	Res	0.0118	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2526	2024	Res	0.0192	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2527	2024	Res	0.0145	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2528	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2529	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2530	2024	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2531	2024	Res	0.0176	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2532	2024	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2533	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2534	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2535	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2536	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2537	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2538	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2539	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2540	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2541	2024	Commercial	2.625	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2542	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2543	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2544	2024	Commercial	1.8	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2545	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2546	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2547	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2548	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2549	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2550	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2551	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2552	2024	Commercial	0.985	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2553	2024	Res	0.0174	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2554	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2555	2024	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2556	2024	Res	0.01256	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2557	2024	Res	0.0059	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2558	2024	Res	0.00628	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2559	2024	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2560	2024	Res	0.0157	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2561	2024	Res	0.00837	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2562	2024	Res	0.00523	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2563	2024	Res	0.0063	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2564	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2565	2024	Commercial	0.029925	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2566	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2567	2024	Res	0.0228	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2568	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2569	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2570	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2571	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2572	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2573	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2574	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2575	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2576	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2577	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2578	2024	Commercial	0.00593	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2579	2024	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2580	2024	Res	0.00768	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2581	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2582	2024	Res	0.0035	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2583	2024	Res	0.007	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2584	2024	Res	0.00628	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2585	2024	Res	0.00768	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2586	2024	Res	0.00663	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2587	2024	Res	0.00593	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2588	2024	Res	0.01117	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2589	2024	Res	0.00593	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-2590	2024	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2591	2024	Res	0.007	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2592	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2593	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2594	2024	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2595	2024	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2596	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2597	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2598	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2599	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2600	2024	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2601	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2602	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2603	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2604	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2605	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2606	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2607	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2608	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2609	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2610	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2611	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2612	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2613	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2614	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2615	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2616	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2617	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2618	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2619	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2620	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2621	2024	Res	0.00769	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2622	2024	Res	0.0035	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2623	2024	Res	0.00907	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2624	2024	Res	0.0028	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2625	2024	Res	0.0052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2626	2024	Res	0.0045	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2627	2024	Res	0.0042	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2628	2024	Res	0.0035	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2629	2024	Res	0.0077	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2630	2024	Res	0.0053	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2631	2024	Res	0.0055	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2632	2024	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2633	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2634	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2635	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2636	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2637	2024	Commercial	0.0374	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2638	2024	Commercial	0.11484	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2639	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2640	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2641	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2642	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2643	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2644	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2645	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2646	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2647	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2648	2024	Res	0.004886	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2649	2024	Res	0.00558	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2650	2024	Res	0.003839	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2651	2024	Res	0.00733	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2652	2024	Res	0.006631	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2653	2024	Res	0.009	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2654	2024	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2655	2024	Res	0.00456	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2656	2024	Res	0.004537	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2657	2024	Res	0.00646	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-2658	2024	Res	0.009772	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2659	2024	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2660	2024	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2661	2024	Res	0.00663	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2662	2024	Res	0.005235	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2663	2024	Res	0.00907	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2664	2024	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2665	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2666	2024	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2667	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2668	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2669	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2670	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2671	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2672	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2673	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2674	2024	Commercial	0.175	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2675	2024	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2676	2024	Res	0.0068	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2677	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2678	2024	Res	0.0139	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2679	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2680	2024	Res	0.0088	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2681	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2682	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2683	2024	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2684	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2685	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2686	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2687	2024	Res	0.00646	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2688	2024	Res	0.00384	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2689	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2690	2024	Res	0.00798	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2691	2024	Res	0.00454	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2692	2024	Res	0.00524	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2693	2024	Res	0.00279	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2694	2024	Res	0.00456	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2695	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2696	2024	Res	0.0057	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2697	2024	Res	0.00684	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2698	2024	Res	0.01026	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2699	2024	Res	0.00874	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2700	2024	Res	0.01672	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2701	2024	Res	0.00524	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2702	2024	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2703	2024	Res	0.01151	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2704	2024	Res	0.02233	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2705	2024	Res	0.01256	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2706	2024	Res	0.00488	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2707	2024	Res	0.00988	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2708	2024	Res	0.01954	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2709	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2710	2024	Commercial	0.0146	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2711	2024	Commercial	0.02233	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2712	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2713	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2714	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2715	2024	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2716	2024	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2717	2024	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2718	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2719	2024	Res	0.0095	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2720	2024	Res	0.00646	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2721	2024	Res	0.00342	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2722	2024	Res	0.00418	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2723	2024	Res	0.00684	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2724	2024	Res	0.00418	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2725	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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Penelec	PN-2726	2024	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2727	2024	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2728	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2729	2024	Res	0.005235	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2730	2024	Res	0.0059	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2731	2024	Res	0.00435	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2732	2024	Commercial	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2733	2024	Res	0.01151	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2734	2024	Res	0.0171	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2735	2024	Res	0.01186	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2736	2024	Commercial	0.00942	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2737	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2738	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2739	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2740	2024	Res	0.0057	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2741	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2742	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2743	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2744	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2745	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2746	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2747	2024	Commercial	0.0084	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2748	2024	Res	0.01479	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2749	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2750	2024	Commercial	2.125	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2751	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2752	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2753	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2754	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2755	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2756	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2757	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-2758	2024	Res	0.0043	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2759	2024	Commercial	2.55	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2760	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2761	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2762	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2763	2024	Res	0.01152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2764	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2765	2024	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2766	2024	Res	0.0113	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2767	2024	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2768	2024	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2769	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2770	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2771	2024	Commercial	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2772	2024	Res	0.00957	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2773	2024	Commercial	0.0625	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2774	2024	Commerical	0.15	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2775	2024	Commercial	0.06	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2776	2024	Res	0.00783	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2777	2024	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2778	2024	Res	0.0138	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2779	2024	Res	0.00377	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2780	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2781	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2782	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2783	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2784	2024	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2785	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2786	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2787	2024	Res	0.0266	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2788	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2789	2024	Res	0.0126	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2790	2024	Res	0.00783	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2791	2024	Res	0.00977	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2792	2024	Commercial	0.0342	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2793	2024	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-2794	2024	Commercial	0.01256	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2795	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2796	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2797	2024	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2798	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2799	2024	Res	0.00435	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2800	2024	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2801	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2802	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2803	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2804	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-2805	2024	Res	0.0052	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2806	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2807	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2808	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2809	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2810	2024	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2811	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2812	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2813	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2814	2024	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2815	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2816	2024	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2817	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2818	2024	Res	0.00435	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2819	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2820	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2821	2024	Res	0.00319	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2822	2024	Res	0.00464	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2823	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2824	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2825	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2826	2024	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2827	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2828	2024	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2829	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2830	2024	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2831	2024	Res	0.0095	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2832	2024	Res	0.01344	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2833	2024	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2834	2024	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2835	2024	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2836	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2837	2024	Commercial	2.75	Active	No	No	No	No	No	No	No	No
Penelec	PN-2838	2024	Commerical	2.75	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2839	2024	Commerical	2.75	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2840	2024	Commerical	2.75	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2841	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-2842	2024	Commercial	0.975	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2843	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2844	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2845	2024	Commercial	0.2	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2846	2024	Commercial	0.6	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2847	2024	Commercial	0.15	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2848	2024	Commercial	1.44	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2849	2024	Commercial	1.32	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2850	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2851	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2852	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2853	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2854	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2855	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2856	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2857	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2858	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2859	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2860	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2861	2024	Commercial	2.25	Active	Yes	No	No	No	No	No	No	No

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Penelec	PN-2862	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2863	2024	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2864	2024	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2865	2024	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2866	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2867	2024	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2868	2024	Res	0.01716	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2869	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2870	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2871	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2872	2024	Commercial	0.496	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2873	2024	Commercial	1.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2874	2024	Commercial	2.125	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2875	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2876	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2877	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2878	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2879	2024	Commercial	0.975	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2880	2024	Commercial	0.29	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2881	2024	Res	0.0121	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2882	2024	Commercial	0.0398	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2883	2024	Res	0.01444	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2884	2024	Res	0.00722	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2885	2024	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2886	2024	Res	0.00722	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2887	2024	Res	0.01178	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2888	2024	Res	0.00912	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2889	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2890	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2891	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2892	2024	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2893	2024	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2894	2024	Res	0.00667	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2895	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2896	2024	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2897	2024	Res	0.00377	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2898	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2899	2024	Res	0.00928	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2900	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2901	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2902	2024	Res	0.01605	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2903	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2904	2024	Res	0.01368	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2905	2024	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2906	2024	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2907	2024	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2908	2024	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2909	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2910	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2911	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2912	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2913	2024	Res	0.009423	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2914	2024	Res	0.00608	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2915	2024	Res	0.00456	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2916	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2917	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2918	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2919	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2920	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2921	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2922	2024	Commercial	0.975	Active	Yes	Yes	No	No	No	No	No	No
Penelec	PN-2923	2024	Commercial	0.975	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2924	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2925	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2926	2024	Commerical	2.125	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2927	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2928	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2929	2024	Commercial	1.875	Active	No	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-2930	2024	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2931	2024	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2932	2024	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2933	2024	Res	0.0026	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2934	2024	Res	0.0055	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2935	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2936	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2937	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2938	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2939	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2940	2024	Res	0.01218	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2941	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2942	2024	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2943	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2944	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2945	2024	Res	0.0136	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2946	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2947	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2948	2024	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2949	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2950	2024	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2951	2024	Commercial	2.988	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2952	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2953	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2954	2024	Res	0.00812	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2955	2024	Res	0.02356	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2956	2024	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2957	2024	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2958	2024	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2959	2024	Res	0.00792	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2960	2024	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2961	2024	Res	0.01276	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2962	2024	Res	0.00646	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2963	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2964	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2965	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2966	2024	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2967	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2968	2024	Res	0.0171	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2969	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2970	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2971	2024	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2972	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2973	2024	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2974	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2975	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2976	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2977	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-2978	2024	Industrial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-2979	2024	Commercial	0.0064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2980	2024	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2981	2024	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2982	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2983	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2984	2024	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2985	2024	Res	0.01292	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2986	2024	Commercial	0.15	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2987	2024	Res	0.00754	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2988	2024	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2989	2024	Commercial	0.00912	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2990	2024	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2991	2024	Res	0.0029	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-2992	2024	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2993	2024	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2994	2024	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2995	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2996	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2997	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-2998	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-2999	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3000	2024	Res	0.0157	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3001	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3002	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3003	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3004	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3005	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3006	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3007	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3008	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3009	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3010	2024	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3011	2024	Res	0.005235	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3012	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3013	2024	Res	0.0189	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3014	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3015	2024	Res	0.01472	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3016	2024	Res	0.00593	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3017	2024	Res	0.00663	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3018	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3019	2024	Commercial	0.108	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3020	2024	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3021	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3022	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3023	2024	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3024	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3025	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3026	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3027	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3028	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3029	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3030	2024	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3031	2024	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3032	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3033	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3034	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3035	2024	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3036	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3037	2024	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3038	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3039	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3040	2024	Res	0.00768	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3041	2024	Res	0.008376	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3042	2024	Res	0.01178	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3043	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3044	2024	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3045	2024	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3046	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3047	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3048	2024	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3049	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3050	2024	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3051	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3052	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3053	2024	Industrial	0.00522	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3054	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3055	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3056	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3057	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3058	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3059	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3060	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3061	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3062	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3063	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3064	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3065	2024	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-3066	2024	Res	0.00696	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3067	2024	Res	0.01218	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3068	2024	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3069	2024	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3070	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3071	2024	Res	0.00435	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3072	2024	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3073	2024	Res	0.01396	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3074	2024	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3075	2024	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3076	2024	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3077	2024	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3078	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3079	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3080	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3081	2024	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3082	2024	Commercial	0.05626	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3083	2024	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3084	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3085	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3086	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3087	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3088	2024	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3089	2024	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3090	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3091	2024	Res	0.0266	Complete	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3092	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3093	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3094	2024	Res	0.00609	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3095	2024	Res	0.01779	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3096	2024	Res	0.00523	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3097	2024	Res	0.00977	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3098	2024	Res	0.00957	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3099	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3100	2024	Res	0.0058	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3101	2024	Res	0.00783	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3102	2024	Res	0.01102	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3103	2024	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3104	2024	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3105	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3106	2024	Res	0.01716	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3107	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3108	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3109	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3110	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3111	2024	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3112	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3113	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3114	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3115	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3116	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3117	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3118	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3119	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3120	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3121	2024	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3122	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3123	2024	Res	0.00957	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3124	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3125	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3126	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3127	2024	Res	0.01436	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3128	2024	Commercial	0.36	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3129	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3130	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3131	2024	Res	0.01336	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3132	2024	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3133	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-3134	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3135	2024	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3136	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3137	2024	Res	0.01312	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3138	2024	Res	0.00957	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3139	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3140	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3141	2024	Commercial	2.999	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3142	2024	Commercial	2.999	Active	No	No	No	No	No	No	No	No
Penelec	PN-3143	2024	Commercial	2.999	Active	No	No	No	No	No	No	No	No
Penelec	PN-3144	2024	Commercial	2.999	Active	No	No	No	No	No	No	No	No
Penelec	PN-3145	2024	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3146	2024	Res	0.0171	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3147	2024	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3148	2024	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3149	2024	Res	0.01396	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3150	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3151	2024	Commercial	0.00472	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-3152	2024	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3153	2024	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3154	2024	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3155	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3156	2024	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3157	2024	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3158	2024	Res	0.00203	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3159	2024	Res	0.01218	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3160	2024	Res	0.00435	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3161	2024	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3162	2024	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3163	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3164	2024	Res	0.038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3165	2024	Res	0.0048	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3166	2024	Res	0.00261	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3167	2024	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3168	2024	Commercial	2.945	Active	No	No	No	No	No	No	No	No
Penelec	PN-3169	2024	Commercial	2.945	Active	No	No	No	No	No	No	No	No
Penelec	PN-3170	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3171	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3172	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3173	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3174	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3175	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3176	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3177	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3178	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3179	2024	Res	0.012564	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3180	2024	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3181	2024	Commerical	1	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3182	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3183	2025	Res	0.0167	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3184	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3185	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3186	2025	Commerical	0.48	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3187	2025	Res	0.01235	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3188	2024	Res	0.0382	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3189	2024	Res	0.00522	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3190	2024	Res	0.00609	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3191	2024	Res	0.01305	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3192	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3193	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3194	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3195	2025	Res	0.01152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3196	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3197	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3198	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3199	2025	Res	0.00435	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3200	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3201	2025	Commerical	3	Active	No	No	No	No	No	No	No	No

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Penelec	PN-3202	2025	Commercial	0.0145	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3203	2025	Res	0.0171	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3204	2025	Res	0.0095	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-3205	2025	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3206	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3207	2025	Res	0.0152	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3208	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3209	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3210	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3211	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3212	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3213	2025	Commercial	0.975	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3214	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3215	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3216	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3217	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3218	2025	Res	0.0072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3219	2025	Res	0.0106	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3220	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3221	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3222	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3223	2025	Res	0.0228	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3224	2025	Res	0.0214	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3225	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3226	2025	Res	0.01716	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3227	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3228	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3229	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3230	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3231	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3232	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3233	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3234	2025	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3235	2024	Res	0.00609	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3236	2025	Res	0.02146	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3237	2025	Res	0.00435	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3238	2025	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3239	2025	Commercial	0.975	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3240	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3241	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3242	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3243	2024	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3244	2025	Res	0.0142	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3245	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3246	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3247	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3248	2025	Res	0.01235	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3249	2025	Res	0.01466	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3250	2025	Res	0.00552	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3251	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3252	2024	Res	0.00406	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3253	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3254	2025	Res	0.01152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3255	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3256	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3257	2025	Res	0.0176	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3258	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3259	2024	Commercial	2.999	Active	No	No	No	No	No	No	No	No
Penelec	PN-3260	2025	Industrial	1.85	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3261	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3262	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3263	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3264	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3265	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3266	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3267	2025	Commercial	1.875	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3268	2024	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3269	2024	Commerical	3	Active	No	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-3270	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3271	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3272	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3273	2024	Res	0.006282	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3274	2025	Res	0.00722	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3275	2025	Res	0.0171	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3276	2025	Res	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3277	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3278	2025	Res	0.01276	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3279	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3280	2025	Commercial	0.15	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3281	2025	Commercial	0.00838	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3282	2025	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3283	2025	Res	0.00609	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3284	2025	Res	0.00377	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3285	2025	Res	0.01044	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3286	2025	Commerical	1	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3287	2025	Commerical	1.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3288	2024	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3289	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3290	2024	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3291	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3292	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3293	2025	Res	0.0057	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3294	2025	Res	0.0102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3295	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3296	2025	Res	0.0115	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3297	2025	Res	0.0182	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3298	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3299	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3300	2025	Res	0.00576	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3301	2025	Commerical	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3302	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3303	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3304	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3305	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3306	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3307	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3308	2025	Res	0.0083	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3309	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3310	2025	Res	0.0209	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3311	2025	Res	0.0155	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3312	2025	Res	0.012	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3313	2025	Res	0.006144	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3314	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3315	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3316	2025	Res	0.01856	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3317	2025	Commercial	0.96	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3318	2025	Commerical	2.75	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3319	2025	Commerical	2.75	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3320	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3321	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3322	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3323	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3324	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3325	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3326	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3327	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3328	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3329	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3330	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3331	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3332	2025	Res	0.01745	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3333	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3334	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3335	2025	Res	0.01064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3336	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3337	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-3338	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3339	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3340	2025	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3341	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3342	2025	Res	0.0366	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3343	2025	Res	0.01073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3344	2025	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3345	2025	Res	0.00986	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3346	2025	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3347	2025	Res	0.01566	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3348	2025	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3349	2025	Res	0.00696	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3350	2025	Res	0.01276	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3351	2025	Res	0.00928	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3352	2025	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3353	2025	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3354	2025	Res	0.01218	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3355	2025	Res	0.00319	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3356	2025	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3357	2025	Commercial	0.1499	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3358	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3359	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3360	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3361	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3362	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3363	2025	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3364	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3365	2025	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3366	2025	Res	0.0083	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3367	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3368	2025	Res	0.0083	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3369	2025	Res	0.0068	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3370	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3371	2025	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3372	2025	Commercial	0.05	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3373	2025	Res	0.05	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3374	2025	Res	0.0171	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3375	2025	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3376	2025	Res	0.00667	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3377	2025	Res	0.00669	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3378	2025	Res	0.00522	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3379	2025	Res	0.00493	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3380	2025	Res	0.01276	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3381	2025	Res	0.00841	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3382	2025	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3383	2025	Res	0.0136	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3384	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3385	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3386	2025	Res	0.0157	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3387	2025	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3388	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3389	2025	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3390	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3391	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3392	2025	Commerical	1.3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3393	2025	Commercial	2.988	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3394	2025	Commercial	2.988	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3395	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3396	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3397	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3398	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3399	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3400	2025	Commerical	2.5	Active	No	No	No	No	No	No	No	No
Penelec	PN-3401	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3402	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3403	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3404	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3405	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-3406	2025	Res	0.00352	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3407	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3408	2025	Res	0.008376	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3409	2025	Res	0.01716	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3410	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3411	2025	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3412	2025	Res	0.01896	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3413	2025	Res	0.0191	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3414	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3415	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3416	2025	Res	0.01856	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-3417	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3418	2025	Res	0.0171	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3419	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3420	2025	Commercial	0.0266	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3421	2025	Commercial	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3422	2025	Commercial	0.09	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3423	2025	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3424	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3425	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3426	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3427	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3428	2025	Res	0.0164	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3429	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3430	2025	Res	0.02964	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3431	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3432	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3433	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3434	2025	Res	0.006	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3435	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3436	2025	Res	0.0133	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3437	2025	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3438	2025	Commercial	0.0304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3439	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3440	2025	Res	0.00522	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3441	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3442	2025	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3443	2025	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3444	2025	Res	0.00377	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3445	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3446	2025	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3447	2025	Res	0.02088	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3448	2025	Res	0.0133	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3449	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3450	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3451	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3452	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3453	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3454	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3455	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3456	2025	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3457	2025	Res	0.02166	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3458	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3459	2025	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3460	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3461	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3462	2025	Res	0.0147	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3463	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3464	2025	Commercial	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3465	2025	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3466	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3467	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3468	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3469	2025	Commercial	0.08	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3470	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3471	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3472	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3473	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-3474	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3475	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3476	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3477	2025	Commercial	1	Active	No	No	No	No	No	No	No	No
Penelec	PN-3478	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3479	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3480	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3481	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3482	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3483	2025	Commercial	1.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3484	2025	Res	0.00608	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3485	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3486	2025	Res	0.00766	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3487	2025	Commercial	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3488	2025	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3489	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3490	2025	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3491	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3492	2025	Res	0.01824	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3493	2025	Res	0.01672	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3494	2025	Res	0.01482	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3495	2025	Res	0.01292	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3496	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3497	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3498	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3499	2025	Res	0.00418	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3500	2025	Res	0.00912	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-3501	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3502	2025	Res	0.00874	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3503	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3504	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3505	2025	Res	0.00435	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3506	2025	Res	0.02128	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3507	2024	Res	0.01131	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3508	2025	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3509	2025	Res	0.00841	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3510	2025	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3511	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3512	2025	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3513	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3514	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3515	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3516	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3517	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3518	2025	Commercial	0.07334	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3519	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3520	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3521	2025	Res	0.00907	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3522	2025	Res	0.01605	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3523	2025	Res	0.004188	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3524	2025	Res	0.01745	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3525	2025	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3526	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3527	2025	Res	0.0271	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3528	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3529	2025	Res	0.00896	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3530	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3531	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3532	2025	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3533	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3534	2025	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3535	2025	Res	0.00956	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3536	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3537	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3538	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3539	2025	Res	0.0098	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3540	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3541	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-3542	2025	Res	0.01073	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3543	2025	Res	0.00725	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3544	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3545	2025	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3546	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3547	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3548	2025	Res	0.0031	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3549	2025	Commercial	0.25	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3550	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3551	2025	Commercial	0.975	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3552	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3553	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3554	2025	Commercial	0.0625	Complete	N/A	No	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3555	2025	Commercial	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3556	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3557	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3558	2025	Commercial	0.0308	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3559	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3560	2025	Res	0.0171	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3561	2025	Res	0.00957	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3562	2025	Res	0.01631	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3563	2025	Res	0.00696	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3564	2025	Res	0.00783	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3565	2025	Res	0.0139	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3566	2025	Commercial	1.5	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3567	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3568	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3569	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3570	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3571	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3572	2025	Commercial	1.5	Active	No	No	No	No	No	No	No	No
Penelec	PN-3573	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3574	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3575	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3576	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3577	2025	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3578	2025	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3579	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3580	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3581	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3582	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3583	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3584	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3585	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3586	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3587	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3588	2025	Res	0.0157	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3589	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3590	2025	Res	0.01248	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3591	2025	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3592	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3593	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3594	2025	Commerical	0.975	Active	No	No	No	No	No	No	No	No
Penelec	PN-3595	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3596	2025	Commercial	0.072	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3597	2025	Res	0.0098	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3598	2025	Res	0.0045	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3599	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3600	2025	Res	0.00544	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3601	2025	Res	0.00608	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3602	2025	Res	0.00377	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3603	2025	Res	0.01276	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3604	2025	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3605	2025	Industrial	0.0285	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3606	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3607	2025	Res	0.02	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3608	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3609	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-3610	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3611	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3612	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3613	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3614	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3615	2025	Res	0.00899	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3616	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3617	2025	Res	0.00435	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3618	2025	Res	0.00667	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3619	2025	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3620	2025	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3621	2025	Res	0.01334	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3622	2025	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3623	2025	Res	0.00725	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3624	2025	Res	0.00667	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3625	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3626	2025	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3627	2025	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3628	2025	Res	0.00638	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3629	2025	Res	0.00609	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3630	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3631	2025	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3632	2025	Res	0.00522	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3633	2025	Res	0.00435	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3634	2025	Res	0.00319	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3635	2025	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3636	2025	Res	0.00232	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3637	2025	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3638	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3639	2025	Res	0.00812	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3640	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3641	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3642	2025	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3643	2025	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3644	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3645	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3646	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3647	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3648	2025	Res	0.01334	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3649	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3650	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3651	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3652	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3653	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3654	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3655	2025	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3656	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3657	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3658	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3659	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3660	2025	Commercial	2.1	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3661	2025	Commercial	1.05	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3662	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3663	2025	Res	0.016752	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3664	2025	Res	0.008376	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3665	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3666	2025	Res	0.012942	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3667	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3668	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3669	2025	Res	0.00899	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3670	2025	Res	0.01102	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3671	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3672	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3673	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3674	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3675	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3676	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3677	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-3678	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3679	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3680	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3681	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3682	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3683	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3684	2025	Res	0.0167	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3685	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3686	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3687	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3688	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3689	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3690	2025	Res	0.01815	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3691	2025	Res	0.0124	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3692	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3693	2025	Res	0.00798	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3694	2025	Res	0.01824	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3695	2025	Res	0.0104	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3696	2025	Res	0.00489	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3697	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3698	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3699	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3700	2025	Res	0.0057	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3701	2025	Res	0.01131	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3702	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3703	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3704	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3705	2025	Commerical	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3706	2025	Commerical	2.2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3707	2025	Commerical	2.2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3708	2025	Commerical	1	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3709	2025	Commerical	2.2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3710	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3711	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3712	2025	Res	0.0083	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3713	2025	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3714	2025	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3715	2025	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3716	2025	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3717	2025	Res	0.00377	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3718	2025	Res	0.01392	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3719	2025	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3720	2025	Res	0.01508	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3721	2025	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3722	2025	Res	0.00493	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3723	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3724	2025	Commercial	0.15	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3725	2025	Commercial	0.01	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-3726	2025	Commercial	0.1	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3727	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3728	2025	Res	0.01664	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3729	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3730	2025	Res	0.0057	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3731	2025	Res	0.00667	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3732	2025	Res	0.00522	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3733	2025	Res	0.00899	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3734	2025	Res	0.00522	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3735	2025	Res	0.00754	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3736	2025	Res	0.01218	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3737	2025	Res	0.01392	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3738	2025	Res	0.01073	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3739	2025	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3740	2025	Res	0.00667	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3741	2025	Res	0.01073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3742	2025	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3743	2025	Res	0.00232	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3744	2025	Res	0.00435	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3745	2025	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-3746	2025	Res	0.00638	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3747	2025	Res	0.0087	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3748	2025	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3749	2025	Res	0.00551	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3750	2025	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3751	2025	Res	0.0089	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3752	2025	Res	0.01566	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3753	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3754	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3755	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3756	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3757	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3758	2025	Res	0.01305	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3759	2025	Res	0.00418	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3760	2025	Res	0.01292	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3761	2025	Res	0.00377	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3762	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3763	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3764	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3765	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3766	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3767	2025	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3768	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3769	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3770	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3771	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3772	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3773	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3774	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3775	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3776	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3777	2025	Industrial	0.96	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3778	2025	Commercial	0.975	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3779	2025	Commercial	2.3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3780	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3781	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3782	2025	Res	0.0142	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3783	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3784	2025	Res	0.01276	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3785	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3786	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3787	2025	Res	0.00493	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3788	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3789	2025	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3790	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3791	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3792	2025	Res	0.00232	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3793	2025	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3794	2025	Res	0.00319	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3795	2025	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3796	2025	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3797	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3798	2025	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3799	2025	Res	0.00725	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3800	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3801	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3802	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3803	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3804	2025	Res	0.00912	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3805	2025	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3806	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3807	2025	Res	0.00798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3808	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3809	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3810	2025	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3811	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3812	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3813	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-3814	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3815	2025	Res	0.00957	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3816	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3817	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3818	2025	Commercial	0.1	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3819	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3820	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3821	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3822	2025	Commerical	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3823	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3824	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3825	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3826	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3827	2025	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3828	2025	Res	0.00319	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3829	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3830	2025	Res	0.00912	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3831	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3832	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3833	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3834	2025	Res	0.01408	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3835	2025	Res	0.00841	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3836	2025	Res	0.0099	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3837	2025	Res	0.01189	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3838	2025	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3839	2025	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3840	2025	Res	0.00899	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3841	2025	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3842	2025	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3843	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3844	2025	Res	0.0057	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3845	2025	Res	0.0078	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3846	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3847	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3848	2025	Res	0.0114	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3849	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3850	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3851	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3852	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3853	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3854	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3855	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3856	2025	Res	0.01406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3857	2025	Res	0.00456	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3858	2025	Res	0.00684	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3859	2025	Res	0.00608	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3860	2025	Res	0.01026	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3861	2025	Res	0.00342	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3862	2025	Res	0.00608	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3863	2025	Res	0.00646	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3864	2025	Res	0.01482	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3865	2025	Res	0.01254	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3866	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3867	2025	Res	0.0157	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3868	2025	Res	0.00553	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3869	2025	Commercial	0.975	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3870	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3871	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3872	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3873	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3874	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3875	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3876	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3877	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3878	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3879	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3880	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3881	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-3882	2025	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3883	2025	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3884	2025	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3885	2025	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3886	2025	Res	0.00435	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3887	2025	Res	0.00957	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3888	2025	Res	0.01131	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3889	2025	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3890	2025	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3891	2025	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3892	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3893	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3894	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3895	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3896	2025	Res	0.01716	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3897	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3898	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3899	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3900	2025	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3901	2025	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3902	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3903	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3904	2025	Res	0.0096	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3905	2025	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3906	2025	Commercial	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3907	2024	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3908	2025	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3909	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3910	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3911	2025	Res	0.00304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3912	2025	Res	0.01064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3913	2025	Commercial	0.2	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3914	2025	Commercial	0.15	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3915	2025	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3916	2025	Res	0.01162	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3917	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3918	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3919	2025	Res	0.00988	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3920	2025	Res	0.00988	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3921	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3922	2025	Res	0.00456	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3923	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3924	2025	Res	0.01064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3925	2025	Res	0.00684	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3926	2025	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3927	2025	Res	0.01254	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3928	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3929	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3930	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3931	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3932	2025	Res	0.0228	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3933	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3934	2025	Commercial	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3935	2025	Commercial	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3936	2025	Commercial	0.025	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3937	2025	Res	0.0209	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3938	2025	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3939	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3940	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3941	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3942	2025	Commerical	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3943	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3944	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3945	2025	Commerical	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3946	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3947	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3948	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3949	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No

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Penelec	PN-3950	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3951	2025	Res	0.00998	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3952	2025	Res	0.01292	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3953	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3954	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3955	2025	Res	0.01786	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3956	2025	Res	0.01064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3957	2025	Res	0.01558	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3958	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3959	2025	Res	0.01254	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3960	2025	Res	0.00684	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3961	2025	Res	0.01178	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3962	2025	Res	0.01102	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3963	2025	Res	0.0116	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3964	2025	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3965	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3966	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3967	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3968	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3969	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-3970	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3971	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3972	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-3973	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3974	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3975	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3976	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3977	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3978	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3979	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3980	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3981	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3982	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-3983	2025	Res	0.01178	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3984	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3985	2025	Res	0.00722	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3986	2025	Res	0.01026	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3987	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3988	2025	Commercial	0.01006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3989	2025	Res	0.05	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3990	2025	Commercial	0.05	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3991	2025	Res	0.05	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3992	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3993	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3994	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3995	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3996	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3997	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-3998	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-3999	2025	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4000	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4001	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4002	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4003	2025	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4004	2025	Res	0.0029	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4005	2025	Res	0.00522	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4006	2025	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4007	2025	Res	0.0116	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4008	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4009	2025	Res	0.01102	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4010	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4011	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4012	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4013	2025	Res	0.00608	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4014	2025	Res	0.00494	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4015	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4016	2025	Res	0.00684	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4017	2025	Res	0.027576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-4018	2025	Res	0.00756	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4019	2025	Res	0.018849	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4020	2025	Res	0.00756	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4021	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4022	2025	Res	0.0057	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4023	2025	Res	0.0087	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4024	2025	Commercial	0.0304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4025	2025	Commercial	0.09	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4026	2025	Industrial	1.475	Active	No	No	No	No	No	No	No	No
Penelec	PN-4027	2025	Res	0.01254	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4028	2025	Res	0.01026	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4029	2025	Res	0.009423	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4030	2025	Res	0.005933	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4031	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4032	2025	Res	0.01026	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4033	2025	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4034	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4035	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4036	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4037	2025	Res	0.01824	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4038	2025	Commercial	0.0384	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4039	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4040	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4041	2025	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4042	2025	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4043	2025	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4044	2025	Res	0.01292	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4045	2025	Res	0.00912	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4046	2025	Res	0.01026	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4047	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4048	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4049	2025	Res	0.00494	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4050	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4051	2025	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4052	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4053	2025	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4054	2025	Res	0.00874	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4055	2025	Res	0.00912	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4056	2025	Res	0.01672	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4057	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4058	2025	Res	0.00608	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4059	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4060	2025	Res	0.0087	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4061	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4062	2025	Res	0.00899	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4063	2025	Res	0.01064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4064	2025	Res	0.01482	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4065	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4066	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4067	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4068	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4069	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4070	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4071	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4072	2025	Res	0.00956	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4073	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4074	2025	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4075	2025	Res	0.00638	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4076	2025	Res	0.0057	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4077	2025	Commercial	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4078	2025	Res	0.00608	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4079	2025	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4080	2025	Res	0.0176	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4081	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4082	2025	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4083	2025	Res	0.0145	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4084	2025	Res	0.01131	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4085	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-4086	2025	Res	0.00342	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4087	2025	Res	0.00609	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4088	2025	Commerical	0.25	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4089	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4090	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4091	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4092	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4093	2025	Commerical	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4094	2025	Res	0.0421	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4095	2025	Commercial	0.00667	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4096	2025	Res	0.0037	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4097	2025	Res	0.02018	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4098	2025	Res	0.00798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4099	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4100	2025	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4101	2025	Res	0.00609	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4102	2025	Res	0.0029	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4103	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4104	2025	Commercial	0.01218	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4105	2025	Res	0.00754	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4106	2025	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4107	2025	Res	0.0087	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4108	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4109	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4110	2025	Res	0.00232	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4111	2025	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4112	2025	Res	0.00836	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4113	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4114	2025	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4115	2025	Res	0.023	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4116	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4117	2025	Res	0.01064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4118	2025	Res	0.00418	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4119	2025	Res	0.00912	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4120	2025	Res	0.02166	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4121	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4122	2025	Res	0.01368	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4123	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4124	2025	Res	0.01368	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4125	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4126	2025	Res	0.01064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4127	2025	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4128	2025	Res	0.0171	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-4129	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4130	2025	Res	0.00988	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4131	2025	Res	0.01178	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4132	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4133	2025	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4134	2025	Res	0.0171	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4135	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4136	2025	Res	0.00608	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4137	2025	Res	0.026	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4138	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4139	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4140	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4141	2025	Res	0.01482	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4142	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4143	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4144	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4145	2025	Res	0.01248	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4146	2025	Res	0.00646	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4147	2025	Res	0.005	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4148	2025	Res	0.01596	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4149	2025	Res	0.00456	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4150	2025	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4151	2025	Res	0.01711	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4152	2025	Res	0.00768	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4153	2025	Res	0.01885	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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Penelec	PN-4154	2025	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4155	2025	Res	0.00684	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4156	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4157	2025	Res	0.01064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4158	2025	Res	0.00798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4159	2025	Res	0.00988	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4160	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4161	2025	Res	0.00494	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4162	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4163	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4164	2025	Res	0.01368	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4165	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4166	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4167	2025	Res	0.00722	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4168	2025	Res	0.00532	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4169	2025	Res	0.0171	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4170	2025	Res	0.01178	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4171	2025	Res	0.012	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4172	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4173	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4174	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4175	2025	Res	0.019	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-4176	2025	Res	0.00988	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4177	2025	Res	0.01178	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4178	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4179	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4180	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4181	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4182	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4183	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4184	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4185	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4186	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4187	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4188	2025	Commercial	0.375	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4189	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4190	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4191	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4192	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4193	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4194	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4195	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4196	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4197	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4198	2025	Res	0.01596	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4199	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4200	2025	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4201	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4202	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4203	2025	Res	0.00798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4204	2025	Res	0.01634	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4205	2025	Res	0.00722	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4206	2025	Res	0.01368	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4207	2025	Res	0.01596	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4208	2025	Res	0.02052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4209	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4210	2025	Res	0.0133	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4211	2025	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4212	2025	Res	0.00494	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4213	2025	Res	0.01406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4214	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4215	2025	Res	0.00874	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4216	2025	Res	0.045	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4217	2025	Res	0.02088	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4218	2025	Res	0.00798	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4219	2025	Res	0.02303	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4220	2025	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4221	2025	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-4222	2025	Res	0.012	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4223	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4224	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4225	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4226	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4227	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4228	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4229	2025	Res	0.008376	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4230	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4231	2025	Res	0.0083	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4232	2025	Res	0.00899	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4233	2025	Res	0.01368	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4234	2025	Commerical	0.74	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4235	2025	Commerical	0.74	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4236	2025	Commerical	2.6	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4237	2025	Res	0.02048	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4238	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4239	2025	Res	0.01	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-4240	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4241	2025	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4242	2025	Res	0.01064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4243	2025	Res	0.01558	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4244	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4245	2025	Res	0.00418	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4246	2025	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4247	2025	Res	0.00456	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4248	2025	Res	0.00646	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4249	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4250	2025	Res	0.01406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4251	2025	Res	0.01482	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4252	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4253	2025	Res	0.00494	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4254	2025	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4255	2025	Res	0.01406	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4256	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4257	2025	Res	0.024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4258	2025	Res	0.01064	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-4259	2025	Res	0.003141	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4260	2025	Res	0.019	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4261	2025	Commerical	2.8	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4262	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4263	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4264	2025	Res	0.01368	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4265	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4266	2025	Res	0.01406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4267	2025	Res	0.01786	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4268	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4269	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4270	2025	Res	0.00608	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4271	2025	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4272	2025	Res	0.00522	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4273	2025	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4274	2025	Res	0.00812	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4275	2025	Res	0.01247	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4276	2025	Res	0.00319	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4277	2025	Res	0.01305	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4278	2025	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4279	2025	Res	0.00435	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4280	2025	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4281	2025	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4282	2025	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4283	2025	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4284	2025	Res	0.00609	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4285	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4286	2025	Res	0.02052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4287	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4288	2025	Res	0.00608	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4289	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-4290	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4291	2025	Res	0.00488	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4292	2025	Res	0.0076	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4293	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4294	2025	Commerical	0.03	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4295	2025	Commerical	0.1064	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4296	2025	Res	0.00406	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4297	2025	Res	0.008725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4298	2025	Res	0.0081	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4299	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4300	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4301	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4302	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4303	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4304	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4305	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4306	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4307	2025	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4308	2025	Res	0.01102	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4309	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4310	2025	Res	0.023	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4311	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4312	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4313	2025	Commercial	0.03	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4314	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4315	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4316	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4317	2025	Res	0.01026	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4318	2025	Res	0.01558	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4319	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4320	2025	Res	0.00494	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4321	2025	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4322	2025	Res	0.0133	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4323	2025	Res	0.00608	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4324	2025	Res	0.01368	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4325	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4326	2025	Res	0.01102	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4327	2025	Res	0.00798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4328	2025	Res	0.00722	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4329	2025	Res	0.00874	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4330	2025	Res	0.00456	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4331	2025	Res	0.01444	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4332	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4333	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4334	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4335	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4336	2025	Res	0.00512	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4337	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4338	2025	Res	0.0125	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4339	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4340	2025	Commerical	2.3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4341	2025	Commerical	2.4	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4342	2025	Commerical	2.4	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4343	2025	Commerical	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4344	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4345	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4346	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4347	2025	Res	0.01672	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4348	2025	Res	0.00646	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4349	2025	Res	0.01026	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4350	2025	Res	0.01064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4351	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4352	2025	Res	0.00494	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4353	2025	Res	0.00608	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4354	2025	Res	0.00722	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4355	2025	Res	0.00798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4356	2025	Res	0.00977	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4357	2025	Res	0.01396	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-4358	2025	Res	0.0154	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4359	2025	Res	0.0128	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4360	2025	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4361	2025	Res	0.019	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4362	2025	Res	0.01312	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4363	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4364	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4365	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4366	2025	Res	0.0087	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4367	2025	Commerical	0.038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4368	2025	Res	0.0235	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4369	2025	Res	0.0049	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4370	2025	Res	0.00783	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4371	2025	Res	0.00609	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4372	2025	Res	0.00798	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4373	2025	Res	0.01634	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4374	2025	Res	0.0171	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4375	2025	Res	0.00646	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4376	2025	Res	0.01026	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4377	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4378	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4379	2025	Res	0.01276	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4380	2025	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4381	2025	Res	0.00493	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4382	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4383	2025	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4384	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4385	2025	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4386	2025	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4387	2025	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4388	2025	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4389	2025	Res	0.01131	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4390	2025	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4391	2025	Res	0.00377	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4392	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4393	2025	Res	0.01334	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4394	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4395	2025	Commerical	1.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4396	2025	Res	0.00874	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4397	2025	Res	0.00798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4398	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4399	2025	Res	0.01444	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4400	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4401	2025	Res	0.01026	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4402	2025	Res	0.01748	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-4403	2025	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4404	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4405	2025	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4406	2025	Res	0.00609	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4407	2025	Res	0.01856	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4408	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4409	2025	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4410	2025	Res	0.0144	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4411	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4412	2025	Res	0.00696	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4413	2025	Res	0.0066	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4414	2025	Res	0.0026	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4415	2025	Res	0.02378	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4416	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4417	2025	Res	0.008027	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4418	2025	Res	0.006528	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4419	2025	Res	0.0038	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4420	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4421	2025	Commercial	0.025	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4422	2025	Industrial	0.72	Active	No	No	No	No	No	No	No	No
Penelec	PN-4423	2025	Res	0.00992	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4424	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4425	2025	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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a	b	c	d	e	f	g	h	i	j	k	l	m	n
Penelec	PN-4426	2025	Res	0.004	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4427	2025	Res	0.01015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4428	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4429	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4430	2025	Commerical	2.4	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4431	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4432	2025	Res	0.01508	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4433	2025	Res	0.024	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4434	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4435	2025	Res	0.00684	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4436	2025	Res	0.007329	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4437	2025	Res	0.00924	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4438	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4439	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4440	2025	Res	0.00348	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4441	2025	Res	0.00899	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4442	2025	Res	0.00522	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4443	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4444	2025	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4445	2025	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4446	2025	Res	0.0087	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4447	2025	Res	0.01664	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4448	2025	Res	0.0192	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4449	2025	Res	0.00704	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4450	2025	Res	0.00684	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4451	2025	Res	0.01596	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4452	2025	Res	0.00684	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4453	2025	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4454	2025	Res	0.00494	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4455	2025	Res	0.00418	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4456	2025	Res	0.01938	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4457	2025	Res	0.00798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4458	2025	Res	0.01064	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4459	2025	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4460	2025	Res	0.00464	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4461	2025	Res	0.01508	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4462	2025	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4463	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4464	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4465	2025	Res	0.00646	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4466	2025	Res	0.00698	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4467	2025	Res	0.01421	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4468	2025	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4469	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4470	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4471	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4472	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4473	2025	Res	0.004886	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4474	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4475	2025	Res	0.01786	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4476	2025	Res	0.0076	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-4477	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4478	2025	Res	0.02	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4479	2025	Res	0.0182	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4480	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4481	2025	Industrial	1.25	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4482	2025	Industrial	1.25	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4483	2025	Industrial	1.25	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4484	2025	Industrial	1.25	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4485	2025	Res	0.00722	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4486	2025	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4487	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4488	2025	Res	0.0157	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4489	2025	Res	0.01	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4490	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4491	2025	Res	0.00638	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4492	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4493	2025	Res	0.01508	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-4494	2025	Res	0.01406	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4495	2025	Res	0.00722	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4496	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4497	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4498	2025	Res	0.00684	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4499	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4500	2025	Res	0.02166	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-4501	2025	Res	0.01748	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4502	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4503	2025	Res	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4504	2025	Res	0.00418	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4505	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4506	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4507	2025	Res	0.00912	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4508	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4509	2025	Res	0.0029	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4510	2025	Res	0.00812	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4511	2025	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4512	2025	Res	0.00551	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4513	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4514	2025	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4515	2025	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4516	2025	Commercial	0.01131	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4517	2025	Res	0.00957	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4518	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4519	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4520	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4521	2025	Res	0.01026	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4522	2025	Res	0.00533	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4523	2025	Res	0.01056	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4524	2025	Res	0.013	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4525	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4526	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4527	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4528	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4529	2025	Commercial	0.0174	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4530	2025	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4531	2025	Res	0.00754	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4532	2025	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4533	2025	Res	0.0057	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4534	2025	Res	0.0057	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4535	2025	Commerical	0.975	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4536	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4537	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4538	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4539	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4540	2024	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4541	2025	Res	0.00464	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4542	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4543	2025	Res	0.01312	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4544	2025	Commercial	0.15	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4545	2025	Commercial	0.038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4546	2025	Res	0.00663	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4547	2025	Res	0.01178	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4548	2025	Res	0.0145	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4549	2025	Res	0.02128	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4550	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4551	2025	Res	0.00988	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4552	2025	Res	0.01536	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4553	2025	Res	0.00896	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4554	2025	Res	0.02368	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4555	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4556	2025	Res	0.01508	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4557	2025	Res	0.01363	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4558	2025	Res	0.01918	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4559	2025	Res	0.012913	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4560	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4561	2025	Res	0.00435	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-4562	2025	Res	0.01151	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4563	2025	Res	0.01914	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4564	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4565	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4566	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4567	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4568	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4569	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4570	2025	Commercial	0.18	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4571	2025	Commerical	0.152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4572	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4573	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4574	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4575	2025	Commerical	2	Active	No	No	No	No	No	No	No	No
Penelec	PN-4576	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4577	2025	Res	0.02052	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4578	2025	Res	0.01672	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4579	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4580	2025	Res	0.00494	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4581	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4582	2025	Res	0.01064	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4583	2025	Res	0.00494	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-4584	2025	Res	0.00912	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4585	2025	Res	0.00874	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4586	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4587	2025	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4588	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4589	2025	Res	0.00638	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4590	2025	Res	0.00725	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4591	2025	Res	0.01044	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4592	2025	Res	0.00899	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4593	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4594	2025	Res	0.00841	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4595	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4596	2025	Res	0.00551	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4597	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4598	2025	Res	0.0152	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4599	2025	Res	0.008	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4600	2025	Res	0.00456	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4601	2025	Res	0.00288	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4602	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4603	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4604	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4605	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4606	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4607	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4608	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4609	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4610	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4611	2025	Res	0.01943	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4612	2025	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4613	2025	Res	0.01682	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4614	2025	Res	0.01936	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4615	2025	Res	0.01216	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4616	2025	Res	0.022	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4617	2025	Commerical	2.4	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4618	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4619	2025	Res	0.00646	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4620	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4621	2025	Res	0.00874	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4622	2025	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4623	2025	Res	0.00532	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4624	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4625	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4626	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4627	2025	Res	0.01672	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4628	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4629	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-4630	2025	Res	0.01292	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4631	2025	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4632	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4633	2025	Res	0.00464	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4634	2025	Res	0.0156	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4635	2025	Res	0.01989	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4636	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4637	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4638	2025	Commercial	0.1825	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4639	2025	Commerical	2.945	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4640	2025	Commerical	2.945	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4641	2025	Commerical	2.945	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4642	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4643	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4644	2025	Res	0.00348	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4645	2025	Res	0.00841	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4646	2025	Res	0.00377	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4647	2025	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4648	2025	Commercial	0.00986	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4649	2025	Res	0.00551	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4650	2025	Res	0.00406	Canceled	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4651	2025	Res	0.0029	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4652	2025	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4653	2025	Res	0.00522	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4654	2025	Res	0.02014	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4655	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4656	2025	Res	0.01558	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-4657	2025	Res	0.00646	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4658	2025	Res	0.00342	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4659	2025	Res	0.00912	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4660	2025	Res	0.01131	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4661	2025	Res	0.00551	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4662	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4663	2025	Res	0.01536	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4664	2025	Res	0.01536	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4665	2025	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4666	2025	Res	0.00512	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4667	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4668	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4669	2025	Res	0.01044	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4670	2025	Res	0.0064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4671	2025	Res	0.026	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4672	2025	Res	0.01056	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4673	2025	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4674	2025	Res	0.00348	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4675	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4676	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4677	2025	Res	0.023	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4678	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4679	2025	Res	0.00532	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4680	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4681	2025	Res	0.01824	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4682	2025	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4683	2025	Res	0.00841	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4684	2025	Res	0.0058	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4685	2025	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4686	2025	Res	0.00928	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4687	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4688	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4689	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4690	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4691	2025	Commercial	2.6	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4692	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4693	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4694	2025	Res	0.01178	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4695	2025	Res	0.01064	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4696	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4697	2025	Res	0.01444	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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Penelec	PN-4698	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4699	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4700	2025	Commerical	2.945	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4701	2025	Commerical	2.945	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4702	2025	Res	0.00304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4703	2025	Res	0.00532	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4704	2025	Res	0.00456	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4705	2025	Res	0.01748	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4706	2025	Res	0.01824	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4707	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4708	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4709	2025	Res	0.01073	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4710	2025	Res	0.00696	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4711	2025	Res	0.00841	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4712	2025	Res	0.01015	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-4713	2025	Res	0.00899	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4714	2025	Res	0.00646	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4715	2025	Res	0.01292	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4716	2025	Res	0.02128	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4717	2025	Res	0.0112	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4718	2025	Res	0.02	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4719	2025	Res	0.00768	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4720	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4721	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4722	2025	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4723	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4724	2025	Res	0.00832	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4725	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4726	2025	Res	0.0116	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4727	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4728	2025	Res	0.00768	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4729	2025	Commercial	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4730	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4731	2025	Res	0.01653	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4732	2025	Res	0.00836	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4733	2025	Res	0.00798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4734	2025	Res	0.01344	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4735	2025	Res	0.015	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4736	2025	Res	0.01276	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4737	2025	Res	0.00609	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4738	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4739	2025	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4740	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4741	2025	Res	0.00522	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4742	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4743	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4744	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4745	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4746	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4747	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4748	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4749	2025	Commercial	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4750	2025	Res	0.01716	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4751	2025	Res	0.0066	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4752	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4753	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4754	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4755	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4756	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4757	2025	Res	0.02	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4758	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4759	2025	Res	0.0087	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4760	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4761	2025	Commercial	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4762	2025	Res	0.006	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4763	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4764	2025	Res	0.01292	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4765	2025	Res	0.00836	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No

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Penelec	PN-4766	2025	Res	0.00684	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4767	2025	Res	0.00874	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4768	2025	Res	0.00874	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4769	2025	Res	0.00532	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4770	2025	Res	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4771	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4772	2025	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4773	2025	Res	0.0076	Active	N/A	Yes	N/A	N/A	N/A	N/A	Yes	No
Penelec	PN-4774	2025	Res	0.00314	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4775	2025	Res	0.00992	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4776	2025	Res	0.00512	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4777	2025	Res	0.02912	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4778	2025	Res	0.01408	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4779	2025	Res	0.01131	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4780	2025	Res	0.01392	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4781	2025	Res	0.01026	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4782	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4783	2025	Commercial	0.0095	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4784	2025	Res	0.00874	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4785	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4786	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4787	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4788	2025	Res	0.01336	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4789	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4790	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4791	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4792	2025	Commercial	0.975	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4793	2025	Commercial	2.25	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4794	2025	Commercial	1	Active	No	No	No	No	No	No	No	No
Penelec	PN-4795	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4796	2025	Commercial	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4797	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4798	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4799	2025	Res	0.00912	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4800	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4801	2025	Res	0.00494	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4802	2025	Res	0.01305	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4803	2025	Res	0.00725	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4804	2025	Res	0.00783	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4805	2025	Res	0.00493	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4806	2025	Res	0.0029	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4807	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4808	2025	Res	0.00435	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4809	2025	Res	0.00928	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4810	2025	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4811	2025	Res	0.00522	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4812	2025	Res	0.0095	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4813	2025	Res	0.01406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4814	2025	Res	0.00988	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4815	2025	Res	0.00988	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4816	2025	Res	0.01316	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4817	2025	Res	0.004188	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4818	2025	Res	0.005584	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4819	2025	Res	0.0342	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4820	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4821	2025	Res	0.01102	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4822	2025	Res	0.0098	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4823	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4824	2025	Commercial	0.0038	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4825	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4826	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4827	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4828	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4829	2025	Res	0.0214	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4830	2025	Commerical	2.945	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4831	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4832	2025	Commercial	2.5	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4833	2025	Commercial	2.25	Active	Yes	No	No	No	No	No	No	No

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Penelec	PN-4834	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4835	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4836	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4837	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4838	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4839	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4840	2025	Res	0.00836	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4841	2025	Res	0.0228	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4842	2025	Res	0.01634	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4843	2025	Res	0.0208	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4844	2025	Res	0.00832	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4845	2025	Res	0.00628	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4846	2025	Res	0.01015	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4847	2025	Commercial	0.00638	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4848	2025	Res	0.01276	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4849	2025	Res	0.01044	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4850	2025	Res	0.0029	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4851	2025	Res	0.01073	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4852	2025	Res	0.00608	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4853	2025	Res	0.00405	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4854	2025	Res	0.00812	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4855	2025	Res	0.00406	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4856	2025	Res	0.02	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4857	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4858	2025	Commerical	0.25	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4859	2025	Res	0.006	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4860	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4861	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4862	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4863	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4864	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4865	2025	Commerical	2.945	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4866	2025	Commerical	2.945	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4867	2025	Commerical	2.945	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4868	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4869	2025	Res	0.01178	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4870	2025	Res	0.0057	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4871	2025	Res	0.00532	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4872	2025	Res	0.0133	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4873	2025	Res	0.01444	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4874	2025	Res	0.01026	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4875	2025	Res	0.01862	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4876	2025	Res	0.00912	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4877	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4878	2025	Res	0.00646	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4879	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4880	2025	Res	0.01026	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4881	2025	Res	0.0057	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4882	2025	Res	0.0228	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4883	2025	Res	0.00464	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4884	2025	Res	0.00696	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4885	2025	Res	0.00522	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4886	2025	Res	0.00812	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4887	2025	Res	0.01276	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4888	2025	Res	0.01596	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4889	2025	Res	0.00836	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4890	2025	Res	0.00646	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4891	2025	Res	0.00576	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4892	2025	Res	0.009075	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4893	2025	Commercial	0.03072	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4894	2025	Res	0.007475	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4895	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4896	2025	Res	0.00832	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4897	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4898	2025	Res	0.0138	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4899	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4900	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4901	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes

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Penelec	PN-4902	2025	Res	0.0114	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4903	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4904	2025	Res	0.01696	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4905	2025	Commercial	0.1	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4906	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4907	2025	Commercial	2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4908	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4909	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4910	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4911	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4912	2025	Commerical	2.945	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4913	2025	Commerical	2.945	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4914	2025	Commerical	2.945	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4915	2025	Commerical	2.945	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4916	2025	Commerical	2.945	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4917	2025	Commerical	2.945	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4918	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4919	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4920	2025	Commerical	0.975	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4921	2025	Res	0.00522	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4922	2025	Res	0.0029	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4923	2025	Res	0.00667	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4924	2025	Res	0.01102	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4925	2025	Res	0.00348	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4926	2025	Res	0.00464	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4927	2025	Res	0.00377	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4928	2025	Res	0.00812	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4929	2025	Res	0.00522	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4930	2025	Res	0.00406	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4931	2025	Res	0.0058	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4932	2025	Res	0.00754	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4933	2025	Res	0.00928	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4934	2025	Res	0.0095	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4935	2025	Commerical	2.25	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4936	2025	Res	0.0048	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4937	2025	Res	0.00464	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4938	2025	Res	0.01862	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4939	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4940	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4941	2025	Res	0.0067	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4942	2025	Res	0.00667	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4943	2025	Res	0.00986	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4944	2025	Res	0.00493	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4945	2025	Res	0.00754	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4946	2025	Res	0.00406	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4947	2025	Res	0.016	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4948	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4949	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4950	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4951	2025	Res	0.01716	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4952	2025	Commerical	0.6	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4953	2025	Commerical	1.2	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4954	2025	Commercial	0.7	Active	No	No	No	No	No	No	No	No
Penelec	PN-4955	2025	Commerical	1	Active	No	No	No	No	No	No	No	No
Penelec	PN-4956	2025	Commerical	2.375	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4957	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4958	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4959	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-4960	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4961	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4962	2025	Commerical	2	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4963	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4964	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4965	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4966	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4967	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4968	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4969	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No

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Penelec	PN-4970	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-4971	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4972	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4973	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4974	2025	Res	0.0076	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4975	2025	Res	0.00957	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4976	2025	Res	0.00696	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4977	2025	Res	0.02204	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4978	2025	Res	0.0157	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4979	2025	Res	0.01248	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4980	2025	Commercial	0.0988	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4981	2025	Commerical	0.1368	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4982	2025	Res	0.00704	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4983	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4984	2025	Res	0.0138	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4985	2025	Res	0.01	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4986	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4987	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-4988	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4989	2025	Res	0.0176	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4990	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4991	2025	Commercial	2.945	Active	No	No	No	No	No	No	No	No
Penelec	PN-4992	2025	Commercial	2.945	Active	No	No	No	No	No	No	No	No
Penelec	PN-4993	2025	Commercial	2.945	Active	No	No	No	No	No	No	No	No
Penelec	PN-4994	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4995	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-4996	2025	Res	0.018	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4997	2025	Res	0.0095	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4998	2025	Res	0.00648	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-4999	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5000	2025	Res	0.0114	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5001	2025	Res	0.00832	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5002	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5003	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-5004	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-5005	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-5006	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-5007	2025	Res	0.00696	Canceled	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5008	2025	Res	0.01482	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5009	2025	Res	0.01824	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5010	2025	Res	0.00456	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5011	2025	Res	0.01444	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5012	2025	Res	0.00646	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5013	2025	Res	0.02242	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5014	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5015	2025	Commercial	0.0228	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5016	2025	Res	0.00768	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5017	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5018	2025	Res	0.00874	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5019	2025	Commercial	0.0057	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5020	2025	Res	0.02304	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5021	2025	Res	0.00768	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5022	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5023	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-5024	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-5025	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-5026	2025	Commercial	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-5027	2025	Res	0.00754	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5028	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5029	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5030	2025	Res	0.00406	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5031	2025	Res	0.00986	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5032	2025	Res	0.00684	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5033	2025	Res	0.01216	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5034	2025	Res	0.01152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5035	2025	Res	0.01336	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5036	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5037	2025	Res	0.0076	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

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Penelec	PN-5038	2025	Res	0.0038	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5039	2025	Commercial	0.975	Active	No	No	No	No	No	No	No	No
Penelec	PN-5040	2025	Commercial	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-5041	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-5042	2025	Res	0.00798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5043	2025	Res	0.00798	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5044	2025	Res	0.00608	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5045	2025	Res	0.0348	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5046	2025	Res	0.02262	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5047	2025	Res	0.00646	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5048	2025	Res	0.00798	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5049	2025	Res	0.004	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5050	2025	Commerical	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-5051	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-5052	2025	Res	0.0058	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5053	2025	Res	0.00986	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5054	2025	Res	0.01044	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5055	2025	Res	0.00456	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5056	2025	Res	0.00722	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5057	2025	Res	0.0057	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5058	2025	Res	0.0304	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5059	2025	Res	0.0152	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5060	2025	Res	0.0285	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5061	2025	Res	0.0115	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5062	2025	Commerical	3	Active	No	No	No	No	No	No	No	No
Penelec	PN-5063	2025	Commercial	0.03	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5064	2025	Commercial	3	Active	Yes	No	No	No	No	No	No	No
Penelec	PN-5065	2025	Res	0.01748	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5066	2025	Res	0.01444	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5067	2025	Res	0.01216	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5068	2025	Res	0.00928	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5069	2025	Commercial	0.05272	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5070	2025	Res	0.00418	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5071	2025	Res	0.01406	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5072	2025	Res	0.00576	Complete	N/A	Yes	N/A	N/A	N/A	N/A	Yes	Yes
Penelec	PN-5073	2025	Commerical	1.2	Active	No	No	No	No	No	No	No	No
Penelec	PN-5074	2025	Res	0.01064	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5075	2025	Res	0.00493	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5076	2025	Res	0.01	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5077	2025	Commerical	3	Canceled	N/A	No	No	No	No	No	No	No
Penelec	PN-5078	2025	Res	0.01444	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5079	2025	Res	0.0209	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5080	2025	Res	0.01786	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5081	2025	Res	0.01748	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5082	2025	Res	0.02052	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5083	2025	Res	0.00798	Active	N/A	No	N/A	N/A	N/A	N/A	No	No
Penelec	PN-5084	2025	Res	0.019	Active	N/A	No	N/A	N/A	N/A	N/A	No	No

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Default Service Program for the Period from June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

VERIFICATION

I, James A. Heidell, holding the position of Partner with PA Consulting, Inc., verify that the facts set forth above are true and correct to the best of my knowledge, information, and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that false statements herein are made subject to the penalties of 18 Pa. C.S. §4904, relating to unsworn falsifications to authorities.

Date: April 29, 2026

James A. Heidell

CGC Statement No. 1-R

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD ROM JUNE 1, 2027, TO MAY 31, 2031

DOCKET NO. P-2026-3060298

Rebuttal Testimony of

James A. Heidell

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I. INTRODUCTION

Q. Would you please state your name, affiliation, and business address?

A. My name is James A. Heidell. My current position is Partner at PA Consulting Group, Inc. ("PA Consulting"). My business address is 2420 17th Street, Suite 220, Denver, CO 80202.

Q. Have you submitted prior testimony in this proceeding?

A. Yes, I submitted written direct testimony in this proceeding on behalf of Sunrise Airport Road LLC, Sunrise Forrester Road LLC, Sunrise Franklin Road LLC, Sunrise Harlansburg Road LLC, Sunrise Hendersonville Road LLC, Sunrise McCurdy Road LLC, Sunrise Perry Highway LLC, Sunrise Sandy Lake Greenville Road LLC, Sunrise Sandy Lake Polk Road LLC, and Sunrise Springfield Church Road LLC (collectively, the "Customer-Generator Coalition" or "CGC") on April 29, 2026.[1]

Q. Is the rebuttal testimony and analysis you are proffering prepared by you or under your direction?

A. Yes.

Q. What is the purpose of your rebuttal testimony?

A. The purpose of my rebuttal testimony is to address certain elements of the direct testimony filed by the Pennsylvania Office of Consumer Advocate ("OCA"), the Office of Small Business Advocate ("OBSA"). Specifically, I address:

[1] *See* CGC St. No. 1.

- The OCA's unsupported contention that large customer-generators present a "switching" risk that wholesale suppliers consider when making default service bids.
- The OCA's unsupported contention that wholesale suppliers incorporate a risk premium associated with Network Integration Transmission Service ("NITS") into their bids for default supply thereby adversely impacting the price-to-compare ("PTC").
- The OCA and OSBA's unsupported contention that wholesale suppliers incorporate a volumetric risk premium into their fixed price, full requirements ("FPFR") bids because of net-metered generation.
- The OCA and OSBA's flawed rationales for upending existing rate classifications.

Q. Are you sponsoring any Exhibits with your rebuttal testimony?

A. Yes. I am sponsoring four Exhibits, Nos. JAH-1R – JAH-4R.

II. RESPONSE TO OCA

Q. Have you reviewed OCA's pre-filed direct testimony?

A. Yes. I reviewed the written direct testimony of both OCA witnesses, Mr. Serhan Ogur and Ms. Barbara Alexander. For the purposes of my rebuttal testimony, I will focus on Mr. Ogur's testimony related to FirstEnergy Pennsylvania Electric Company's ("FirstEnergy" or "FE PA") Maximum Registered Peak Load ("MRPL") proposal.

Q. What are your concerns regarding Mr. Ogur's characterization(s) of FirstEnergy's MRPL proposal?

A. Mr. Ogur makes several claims related to FirstEnergy's MRPL proposal that are unsupported or incorrect. First, he claims that "large customer-generators would entail higher switching risk for the [fixed-price, full requirements ("FPFR")] suppliers…"[2] and, as a result of that high switching risk, wholesale default service suppliers would "either build larger risk premiums into their FPFR contract bids or shy away from participating in the FPFR auctions."[3] As a result, Mr. Ogur asserts that net-metering customer-generators will receive an "inflated" PTC.[4] This is wrong because there is no evidence or economic rationale to assume that customer-generators have any propensity to switch into or out of default service, nor do these customers have noticeable load.

Second, Mr. Ogur argues that, because of purported volumetric risk associated with net-metering customer-generators, FPFR suppliers will build larger risk premiums into their default supply bids, or opt to not bid in the FPFR auctions at all.[5] This conclusion is wholly unsupported and premised on no credible evidence.

Third, Mr. Ogur argues that moving large net-metering customer-generators to service under the HP Rider would achieve rate classifications "tied to [the customer's] own load characteristics." But FirstEnergy's MRPL proposal does not assign customer-generators based upon their load on the electric grid.

Q. What is "switching risk?".

A. Switching risk involves customers changing suppliers either between default and competitive supply or between competitive suppliers. Switching risk occurs in competitive electricity market states including Pennsylvania. For example, if a default service bidder believes it must bid to provide 500MW, and then a large 100MW customer

[2] OCA St. No. 1, p. 38, lines 20-21.
[3] OCA St. No. 1, p. 38, lines 21-23.
[4] OCA St. No. 1, p. 39, lines 2-5.
[5] OCA St. No. 1, p. 40, lines 2-9.

decides to enroll in a competitive supply option, then the default supplier is obligated to serve that 100MW delta. The inverse can also happen, where a supplier underbids the total load because of a large customer or subset of customers returning to default service from competitive supply. Therefore, default service bidders may evaluate the volumetric risk associated with switching and could incorporate that risk into their default bids, though I am unaware of any substantive evidence of that occurring in this case.

Q. Please respond to Mr. Ogur's assertion that large net-metering customer-generators present switching risk that may affect default supply bids.

A. This assertion by Mr. Ogur is unsupported and illogical. Given that large net-metering customer-generators typically have little or no load,[6] the alleged switching from default service to competitive supply (or vice versa) has no – or negligible – effect on a default supplier's load obligation. Therefore, low or no-load net-metering customer-generators would not create switching risk. Furthermore, Mr. Ogur has not presented any evidence regarding the shopping trends of large net-metering customer-generators. Moreover, FirstEnergy has acknowledged that it does not use the excess energy from net-metered customer-generators as supply to serve default service load.[7] Simply put, the basis for Mr. Ogur's risk premium argument – switching – is incorrect and irrelevant.

Q. Does Mr. Ogur present any basis for his conclusions related to switching risk?

A. No. Mr. Ogur's switching concerns do not appear to be premised on any information provided by FirstEnergy, a net-metering customer-generator party to this case, or any independent qualitative analyses.[8] Rather, he projects an entire rate class's competitive

[6] *See* FirstEnergy St. No. 1, p. 17, lines 5-8 ("net metering customer generators have little to no onsite electric load…")
[7] *See* FirstEnergy St. No. 1, p. 17, lines 11-12; *See* also OCA St. No. 1, pp. 37-38, lines 23, 1-4.
[8] *See* OCA response to CGC Set I, No. 2 (CGC Exhibit No. JAH-1R).

electricity shopping trends onto a small subset of that rate class which has little to no-load at all. A single, or a few customers with little load, cannot create a meaningful switching risk.

Q. More generally, does Mr. Ogur's provide any basis for his statement that inclusion of customer-generators will increase wholesale default supply bidders' risk premiums?

A. No. Mr. Ogur has not completed any independent analysis, and he is relying on unsupported assumptions.[9] I also note that, to the extent that he is concerned about volumetric uncertainty, FirstEnergy could mitigate the alleged uncertainty by releasing information to bidders in the FPFR about the MW of existing customer-generator projects along with the status of proposed customer-generator projects in the approval queue.

Q. Do you agree with Mr. Ogur's characterization that customer-generators receive an inflated PTC rate for their exported electricity?

A. No. First, I am unaware of any evidence in this proceeding that quantifiably supports FirstEnergy's and OCA's contentions that wholesale default service suppliers are building additional risk premiums into their bids because of net-metered generation. Second, as described in my Direct Testimony, customer-generators provide several other elements of value beyond the nodal Locational Marginal Price ("LMP") and, potentially, beyond the PTC.[10] The Joint Solar Advocates' ("JSA") witness, Mr. Thomas S. Michelman, identifies a number of elements of value related to net-metering generation,

[9] *See* CGC Exhibit No. JAH-1R.

[10] In my preparation of this testimony, I reviewed an article that highlights certain benefits to a landowner that a member company of CGC works with. That article can be found at: https://www.recordargusnews.com/news/solar-farm-helps-local-family-keep-farming/article_f2a35581-438e-43da-beb4-bdb6ba991e1f.html

including the reduction of PJM demand charges, as well as the benefits I testified to.[11] Furthermore, as Walmart noted, customer-generators provide needed energy and capacity in PJM.[12] The OCA does not acknowledge any of these benefits, and has not provided any basis for its failure to do so.

Q. Do you agree with Mr. Ogur's assertion that rate classifications should be "tied to [customers'] own load characteristics?"[13]

Yes, it should be based upon customer load. But FirstEnergy's MRPL proposal does the opposite. There is no evidence to support Mr. Ogur's contention that the load characteristics of customer-generators are similar to industrial load customers. On the contrary, under FirstEnergy's MRPL proposal, the classification of the appropriate load schedule for a customer-generator is untethered from the load withdrawn from the grid.

Q. Do you agree with Mr. Ogur's assertion that including Network Integration Transmission Service ("NITS") in default service bids increases the risk premium?

A. No, I do not agree with Mr. Ogur because neither the OCA, nor FirstEnergy, has presented any evidence of the same. Once again, the OCA is drawing conclusions without any evidence or independent analysis to back up its assertions.

III. RESPONSE TO OSBA

Q. Have you reviewed OBSA's pre-filed direct testimony?

A. Yes. I reviewed the written direct testimony of Mr. Maksim Malukoff and will respond to his testimony on FirstEnergy's MRPL proposal here.

[11] *See generally* JSA St. No. 1, pp. 41-55.
[12] Walmart St. No. 1, p. 7, lines 14 - 19.
[13] OCA St. No. 1, p. 40, lines 16-17.

Q. What are your concerns regarding Mr. Malukoff's support of FirstEnergy's MRPL proposal?

A. My two primary concerns are:

- The incorrect characterization that customer-generators are being subsidized and would be fairly compensated under the HP Rider.[14]
- Using propensity to shop as a definition for defining a class of customer versus energy consumption.[15]

Q. Why are you concerned about Mr. Malukoff's characterization that customer-generators are being subsidized by other customers taking service under the PTC Rider?

A. Mr. Malukoff indicates that he has relied upon the Company's testimony and has not completed any independent analysis.[16] My direct testimony critiques FirstEnergy's analysis and Mr. Malukoff agreeing with the Company does not change my assessment of the Company's testimony. Mr. Malukoff also indicates that he has not completed any studies or analysis to support his belief that customer generators will be fairly compensated under the MRPL proposal.[17] Yet, Mr. Malukoff also acknowledges that it is policy in Pennsylvania to "encourage the adoption of renewable distributed generation."[18] Drastically reducing compensation for renewable distributed generation is not encouraging continued development. Moreover, FirstEnergy has acknowledged that it has received almost $11 million from customer-generators during the interconnection

[14] OSBA St. No. 1, p. 9-10, lines 12-14; lines 3-5.
[15] OSBA St. No. 1, pp. 9-10.
[16] *See* OSBA Response to JSA ROG Set I, No. 2 (CGC Exhibit No. JAH-2R).
[17] *See* OSBA Response to JSA ROG Set I, No. 4 (CGC Exhibit No. JAH-3R).
[18] OSBA St. No. 1, p. 7, lines 3-4.

and construction process.[19] These monies were presumably expended by customer-generators (or prospective customer-generators) under the existing PTC scheme.

Q. What are your concerns regarding the OSBA's use of customers' propensity to shop as an appropriate way to base a rate classification?

A. The propensity to shop is a customer choice and not a characteristic of the electric energy and capacity that the customer purchases. As I previously noted in my response to Mr. Ogur's testimony on behalf of the OCA, there is no evidence that customer-generators have a propensity to shop for alternative electricity suppliers. Furthermore, as customer-generators are not large consumers of power – which FirstEnergy concedes[20] – they do not share the characteristics of the industrial load class.

IV. CONCLUSIONS

Q. Would you please summarize your conclusions?

A. Yes. My conclusions are as follows:

i. Neither OCA nor OBSA have provided any independent evidence that customer-generators create a risk premium that suppliers reflect in their bids to serve default load. Both Mr. Ogur and Mr. Malukoff repeat the conclusions of others.

ii. Neither OCA nor OBSA have provided any analysis that supports a conclusion that customer-generators create any shopping risk that somehow gets reflected in a supplier risk premium.

[19] FirstEnergy response to CGC Set I, No. 6 (CGC Exhibit No. JAH-4R).
[20] *See* fn. 6, *supra*.

iii. Neither OCA nor OBSA have provided any analysis to support a conclusion that the load of customer-generators is similar to industrial customers on default supply to justify putting customer-generators in the industrial class.

iv. Neither OCA nor OBSA have presented any evidence that customer-generators are being subsidized based upon the value they provide to the electric grid or the state.

Q. Does this conclude your Rebuttal Testimony?

A. Yes, however, I reserve the right to supplement and/or amend it throughout the course of this proceeding.

CGC Exhibit No. JAH-1R

2. Please reference OCA St. No. 1, p. 40. Has the OCA conducted any studies or analyses related to FPFR suppliers building in alleged "risk premiums" to their bids as a result of net-metering customer-generators? If yes, please provide all documentation and data related to those studies or analyses.

Response:

Dr. Ogur's assertions related to FPFR suppliers building additional risk premiums into their bids as a result of net-metering customer-generators are based on Dr. Ogur's qualitative reasoning and analysis as presented in Section VII of his Direct Testimony. Dr. Ogur has not conducted additional quantitative analyses.

CGC Exhibit No. JAH-2R

Witness: Maksim Malukoff

The Office of Small Business Advocate ("OSBA")
Responses to Joint Solar Advocates' ("JSA")
Interrogatories
Propounded on Office of Small Business Advocate ("OSBA")
Docket No. P-2026-3060298

SET I

JSA ROG TO OSBA-I-1 Refer to OSBA Statement No. 1 at 9:5-9. Identify, describe, and explain and provide all studies, analyses, reports, and data that Witness Malukoff has conducted, reviewed, and/or prepared that independently confirm FirstEnergy's estimate that potential costs to PTC Rider customers range from $81 million to $750 million between 2026 and 2029. Provide all Documents you have used, relied upon, and/or consulted that support your answer.

OSBA RESPONSE: Mr. Malukoff independently reviewed FirstEnergy's testimony, workpapers, and discovery responses. See FE PA Statement No. 1, FE PA Exhibit DMY-6, FE PA Exhibit DMY-7, FE PA Response to OSBA Set 1, No. 4 and associated attachments, FE PA Responses to CGC Set 1, FE PA Responses to CGC Set 2, FE PA Responses to JSA ROG Set 1, and FE PA Responses to JSA ROG Set 2. Bases on this review, he relies on FirstEnergy's estimate that potential costs to PTC Rider customers range from $81 million to $750 million between 2026 and 2029.

JSA ROG TO OSBA-I-2 Refer to OSBA Statement No. 1 at 9:12-14. Identify, describe, and explain and provide all studies, analyses, reports, and data that Witness Malukoff has conducted, reviewed, and/or prepared that support the assertion "the Company's current classification results in small business default service customers disproportionately subsidizing customer-generators that, based on their size and output, should be classified as Industrial customers under the HP Rider." Provide all Documents you have used, relied upon, and/or consulted that support your answer.

OSBA RESPONSE: See response to JSA ROG: I-1. Mr. Malukoff's statement in the referenced lines is based on his review of the Company's testimony and discovery responses and his understanding of how default service procurement and compensation for excess net-metered generation function under Pennsylvania's regulatory framework.

Under the Company's existing tariff, small business customers in the Commercial default service class are subsidizing customer-generators with Maximum Registered Peak Load ("MRPL") above 100 kW. Mr. Malukoff agrees with the Company's revised definition of MRPL and the Company's proposal to classify Commercial and Industrial Customers based on MRPL because customer-generators with MRPL above 100 kW, by virtue of their size and output, should be classified as Industrial customers taking service under the HP Rider.

JSA ROG TO OSBA-I-3 Refer to OSBA Statement No. 1 at 9:12 in which Witness Malukoff states that he agrees with FirstEnergy's proposal to classify Commercial and Industrial Customers based on MRPL. Identify, describe, and explain and provide all studies, analyses, reports, and data that Witness Malukoff has conducted, reviewed, and/or prepared in connection with his support of FirstEnergy's proposed changes to its definition of Maximum Registered Peak Load. Provide all Documents you have used, relied upon, and/or consulted that support your answer.

OSBA RESPONSE: See responses to JSA ROG: I-1 and JSA ROG: I-2. Mr. Malukoff's direct testimony also cites to Commission precedent in recent PPL Electric and UGI Utilities, Inc. ("UGI") proceedings. Attachment JSA-OSBA-I-3 includes the Administrative Law Judge Recommended Decision in the PPL Electric proceeding, the Commission Order for the UGI proceeding, and the Commonwealth Court of Pennsylvania's Opinion upholding the Commission's Order in the UGI proceeding.

JSA ROG TO OSBA-I-4 Refer to OSBA Statement No. 1 at 10:3-6. Identify, describe, and explain, and provide all studies, analyses, reports, and data that Witness Malukoff has conducted, reviewed, and/or prepared that address the totality of the costs and benefits of excess generation provided by customer-generators on FirstEnergy's system over the last three years and/or prospectively and why "[r]eclassifying large customer-generators under the HP Rider would offer these customers fair compensation." Provide all Documents you have used, relied upon, and/or consulted that support your answer.

OSBA RESPONSE: Mr. Malukoff believes that customer-generators would receive fair compensation under the HP Rider because excess generation will be paid based on real-time pricing that varies with the hourly generation needs of customers. Mr. Malukoff does not have

CGC Exhibit No. JAH-3R

Under the Company's existing tariff, small business customers in the Commercial default service class are subsidizing customer-generators with Maximum Registered Peak Load ("MRPL") above 100 kW. Mr. Malukoff agrees with the Company's revised definition of MRPL and the Company's proposal to classify Commercial and Industrial Customers based on MRPL because customer-generators with MRPL above 100 kW, by virtue of their size and output, should be classified as Industrial customers taking service under the HP Rider.

JSA ROG TO OSBA-I-3 Refer to OSBA Statement No. 1 at 9:12 in which Witness Malukoff states that he agrees with FirstEnergy's proposal to classify Commercial and Industrial Customers based on MRPL. Identify, describe, and explain and provide all studies, analyses, reports, and data that Witness Malukoff has conducted, reviewed, and/or prepared in connection with his support of FirstEnergy's proposed changes to its definition of Maximum Registered Peak Load. Provide all Documents you have used, relied upon, and/or consulted that support your answer.

OSBA RESPONSE: See responses to JSA ROG: I-1 and JSA ROG: I-2. Mr. Malukoff's direct testimony also cites to Commission precedent in recent PPL Electric and UGI Utilities, Inc. ("UGI") proceedings. Attachment JSA-OSBA-I-3 includes the Administrative Law Judge Recommended Decision in the PPL Electric proceeding, the Commission Order for the UGI proceeding, and the Commonwealth Court of Pennsylvania's Opinion upholding the Commission's Order in the UGI proceeding.

JSA ROG TO OSBA-I-4 Refer to OSBA Statement No. 1 at 10:3-6. Identify, describe, and explain, and provide all studies, analyses, reports, and data that Witness Malukoff has conducted, reviewed, and/or prepared that address the totality of the costs and benefits of excess generation provided by customer-generators on FirstEnergy's system over the last three years and/or prospectively and why "[r]eclassifying large customer-generators under the HP Rider would offer these customers fair compensation." Provide all Documents you have used, relied upon, and/or consulted that support your answer.

OSBA RESPONSE: Mr. Malukoff believes that customer-generators would receive fair compensation under the HP Rider because excess generation will be paid based on real-time pricing that varies with the hourly generation needs of customers. Mr. Malukoff does not have

additional studies, analyses, reports, and data responsive to this request.

JSA ROG TO OSBA-I-5 Refer to OSBA Statement No. 1 at 10:3-4 in which Witness Malukoff states that "I acknowledge that customer-generators should be fairly compensated for the energy they supply to the Company's distribution system." Please define or further explain what "fair compensation" would be for net metered customer generators. Please state whether "fair compensation" would constitute the value that net metered customer-generators provide to all FE Pennsylvania customers, all FE Pennsylvania customers in the same rate district, all FE Pennsylvania customers in the same rate district and default service customer class, or some other value. Provide all documents you have used, relied upon, and/or consulted that support your answer.

OSBA RESPONSE: Mr. Malukoff believes that "fair compensation" involves a balance of paying customer-generators for their output while ensuring the costs of compensating customer-generators are appropriately distributed among rate classes. This is a default service proceeding, and FE PA's obligation is to ensure adequate and reliable supply to customers at the least cost. What constitutes "fair compensation" cannot be considered in isolation of the Company's core obligation to all of its default service customers, not just customer-generators impacted by the proposed MRPL change. Mr. Malukoff does not opine on whether "fair compensation" would constitute the value that net-metered customer-generators provide to all FE Pennsylvania customers, all FE Pennsylvania customers in the same rate district, all FE Pennsylvania customers in the same rate district and default service customer class, or some other value.

JSA ROG TO OSBA-I-6 Refer to OSBA Statement No. 1 at 4:15-18 in which Witness Malukoff states: "[T]he fact that smaller Commercial customers are less likely than Industrial customers to shop supports the Company's proposal to move large net-metering customer-generators into the Industrial default service class." Identify, describe, and explain, and provide all studies, analyses, reports, and data that Witness Malukoff has conducted, reviewed, and/or prepared that support the assertion that Industrial default service class customers (those on the HP Rider and thus not taking service from an EGS) have the ability and are more likely to shop and thus not take default service. Please state whether Witness Malukoff has analyzed whether or not Industrial default service customers have the same ability to shop as Industrial customers taking service from

CGC Exhibit No. JAH-4R

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

CGC Set 1, No. 006

Please reference FirstEnergy St. No. 1. How much has been paid to FirstEnergy by current net-metering customer generators during the interconnection process related to FirstEnergy facilities' upgrades to accommodate interconnection?

RESPONSE:

Since July 1, 2024, FE PA has received approximately $10,671,085 in payments for facility upgrades to accommodate interconnection related to applications within the Construction Services Agreement ("CSA") process.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Default Service Program for the Period from June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

VERIFICATION

I, James A. Heidell, holding the position of Partner with PA Consulting, Inc., verify that the facts set forth in CGC Statement No. 1-R, and CGC Exhibit Nos. JAH-1R, JAH-2R, JAH-3R, and JAH-4R are true and correct to the best of my knowledge, information, and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that false statements herein are made subject to the penalties of 18 Pa. C.S. §4904, relating to unsworn falsifications to authorities.

Date: May 28, 2026

James A. Heidell

CGC Statement No. 1-SR

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY FOR APPROVAL OF ITS DEFAULT SERVICE PROGRAM FOR THE PERIOD ROM JUNE 1, 2027, TO MAY 31, 2031

DOCKET NO. P-2026-3060298

Surrebuttal Testimony of

James A. Heidell

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Default Service Program for the Period from June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

SUNRISE AIRPORT ROAD LLC, SUNRISE FORRESTER ROAD LLC, SUNRISE FRANKLIN ROAD LLC, SUNRISE HARLANSBURG ROAD LLC, SUNRISE HENDERSONVILLE ROAD LLC, SUNRISE MCCURDY ROAD LLC, SUNRISE PERRY HIGHWAY LLC, SUNRISE SANDY LAKE GREENVILLE ROAD LLC, SUNRISE SANDY LAKE POLK ROAD LLC, AND SUNRISE SPRINGFIELD CHURCH ROAD LLC'S ERRATA TO CGC STATEMENT NO. 1-SR

Errata to CGC Statement No. 1-SR

p. 7:

Table 1.

	Operational Facilities	Current PTC Price	25 Yr CAGR	Corrected
Met-Ed	15	$ 0.1293	23.6%	0.9%
Penelec	3	$ 0.1216	0.9%	0.1%
Penn Power	11	$ 0.1373	0.1%	23.6%
West Penn	11	$ 0.1099	0.7%	0.7%
Combined	40	$ 0.1207	2.0%	2.0%

Q. What conclusions did you draw from Table 1?

A. With the exception of the ~~Met-Ed~~ Penn Power rate district, the average annual rate increase is less than 1%. Table 1 highlights the issue of FirstEnergy not evaluating alternative approaches for recovering the difference between the PTC and LMP rates. Collectively spreading the delta across all the commercial classes results in a 2% CAGR and spreading it over all customer classes would decrease that percentage significantly. But FirstEnergy has

failed to evaluate either of these routes.[1] I am also advised by Counsel that FirstEnergy appears to be contemplating full consolidation of its rate districts at some point in the future.[2]

[1] *See* CGC Exhibit No. JAH-3SR.

[2] *See Joint Petition for Approval of Settlement of All Issues*, Docket Nos. A-2023-3038771, *et al*., Settlement ¶ 33 (filed by FirstEnergy on August 30, 2023) ("[t]he Joint Applicants commit to filing four cost of service models, one for each Rate District with PSU as part of the West Penn Rate District, as well as a consolidated FE PA cost of service model, in the next rate case after the Proposed Consolidation is approved, and in each of the subsequent rate cases until full rate consolidation is achieved.")

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I. INTRODUCTION

Q. Would you please state your name, affiliation, and business address?

A. My name is James A. Heidell. My current position is Partner at PA Consulting Group, Inc. ("PA Consulting"). My business address is 2420 17th Street, Suite 220, Denver, CO 80202.

Q. Have you submitted prior testimony in this proceeding?

A. Yes, I submitted written direct and rebuttal testimony in this proceeding on behalf of Sunrise Airport Road LLC, Sunrise Forrester Road LLC, Sunrise Franklin Road LLC, Sunrise Harlansburg Road LLC, Sunrise Hendersonville Road LLC, Sunrise McCurdy Road LLC, Sunrise Perry Highway LLC, Sunrise Sandy Lake Greenville Road LLC, Sunrise Sandy Lake Polk Road LLC, and Sunrise Springfield Church Road LLC (collectively, the "Customer-Generator Coalition" or "CGC") on April 29, 2026, and May 28, 2026, respectively.[1]

Q. Is the Surrebuttal Testimony and analysis you are proffering now prepared by you or under your direction?

A. Yes.

Q. What is the purpose of your Surrebuttal Testimony?

A. The purpose of my surrebuttal testimony is to address certain elements of the rebuttal testimony presented by David Young and Gregory Hussing on behalf of FirstEnergy Pennsylvania Electric Company ("FirstEnergy" or the "Company"), by Serhan Ogur on

[1] *See* CGC St. Nos. 1, 1-R.

behalf of the Office of Consumer Advocate ("OCA"), and by Maksim Malukoff on behalf of the Pennsylvania Office of Small Business Advocate ("OSBA").

Q. Are you sponsoring any Exhibits with your Surrebuttal Testimony?

A. Yes. I am sponsoring six (6) Surrebuttal Exhibits, Nos. JAH-1SR – JAH-6SR.

II. RESPONSE TO FIRSTENERGY WITNESS DAVID YOUNG

Q. Have you reviewed the rebuttal testimony submitted by Mr. David M. Young?

A. Yes. I will respond to Mr. Young's rebuttal testimony that addresses FirstEnergy's Maximum Registered Peak Load ("MRPL") proposal.

Q. Have you reviewed Revised Exhibit DMY-7?

A. Yes. I appreciate that Mr. Young has corrected his omission of excluding the offsetting benefits associated with the value of exported energy at the Locational Marginal Price ("LMP") rate. However, I disagree that his assumptions are reliable regarding the number of new customer-generator projects that will be energized.[2] While Mr. Young notes that FirstEnergy has 1,555 applications in the interconnection queue that are between one and three MW, which includes 786 applications received in 2025 for solar facilities larger than 1 MW, he fails to identify how many projects have paid to move from the initial application phase to the study phase, or even further in the process.[3] Mr. Young notes that, of the 786 applications received in 2025, 42 have been cancelled, none have been energized, only 92 have paid an interconnection study fee, and none have made any payments towards facilities' upgrades.[4] In short, there has been little substantive

[2] FirstEnergy St. No. 1-R, p. 21, lines 14-16.
[3] *See* FirstEnergy response to CGC Set I, No. 3 (CGC Exhibit No. JAH-1SR).
[4] *See* FirstEnergy response to CGC Set VII, No. 4(a)-(c) (CGC Exhibit No. JAH-2SR).

movement to bring these projects to operation. As a result, Mr. Young's projections remain speculative and likely inaccurate.

Q. Have you reviewed Mr. Young's rebuttal testimony regarding risk premiums allegedly created by customer-generators in the wholesale bidding process?

A. Yes. Mr. Young contends that the assignment of no-load customer-generators over 100 kW to the HP Rider will mitigate risk premiums incorporated in default service rates for commercial customers.[5]

Q. Has Mr. Young presented any evidence of what that risk premium is?

A. No. Mr. Young refers to Dr. Powers's testimony that, theoretically, there could be a risk premium associated with net-metered customer-generation. However, FirstEnergy has not provided any evidence of an actual risk premium or quantified what that premium is. The Company identifies several potential components that could make up a risk premium. Dr. Powers backs into a calculation of what he believes is the total risk premium historically but, critically, he derived his calculation based upon assumptions and not based on any evidence from wholesale bidders. Furthermore, there continues to be an absence of evidence or even an assertion of what portion of the calculated total risk premium is attributable to customer-generation.

Q. Would you please summarize your understanding of Mr. Young's rationale for only a two-year extension of the current classification applicable to >100 kW customer-generators?

[5] *See* FirstEnergy St. No. 1-R, p. 17, lines 12-16.

A. Yes. Mr. Young highlights three arguments for limiting reclassification of existing customer-generators to two years:

- The two-year exemption coincides with the implementation of the next default service program,
- Extension beyond two years undermines the cost equity for non-customer-generators, and
- Solar developers operate in a competitive market and are not guaranteed a return on their investment.[6]

Q. Why is Mr. Young's rationale for only a two-year exemption from reclassification due to program service dates not compelling?

A. Mr. Young provides no rationale for why mechanically existing customer-generators need to be reclassified as of the next default service program start date, or why legacy customer-generators need to be reclassified to ease the logistics of managing default service.

Q. Why is Mr. Young's rationale for only a two-year exemption from reclassification due to "cost equity" issues not compelling?

A. The Company continues to avoid evaluating the full range of benefits provided by customer-generators and has not considered alternatives to how differences between the PTC rate and the market value of energy are recovered from customers. FirstEnergy also has failed to acknowledge the capacity benefits and other benefits provided by solar customer-generators. Moreover, he also provides no detail regarding how customer-

[6] FirstEnergy St. No. 1-R, p. 23, lines 5-13.

generators would undermine "cost equity," a term used for the first time in his rebuttal testimony.

Q. Why is Mr. Young's rationale for only a two-year exemption from reclassification due to assumptions about rate of return not compelling?

A. Mr. Young states that "[s]olar developers operate in a competitive, unregulated market, and they are not guaranteed a return on their investments."[7] I have not suggested that the CGC's members, or any customer-generator for that matter, are guaranteed a rate of return. The CGC's members invested in their projects with an understanding of the current regulatory treatment and evaluated the risks around these treatments. Presumably, FirstEnergy has made investments with certain expectations on how the return on its investment will be treated. I anticipate that FirstEnergy would not be silent if a proposal was made to adversely change the regulatory paradigm for recovering FirstEnergy's historical distribution investments. In short, the CGC's members did not make investments in merchant solar generation projects and Mr. Young has put forth a false comparison.

Q. Please summarize your understanding of Mr. Young's rationale for FirstEnergy's MRPL proposal on the basis of fairness.

A. Mr. Young states FirstEnergy's MRPL proposal "ensures that the costs associated with compensation for excess generation are allocated fairly."[8] Mr. Young has given no rationale for this contention, it appears to be only his unsupported perspective as opposed to presenting a standard to be evaluated.

[7] FirstEnergy St. No. 1-R, p. 23, lines 11-12.
[8] FirstEnergy St. No. 1-R, p. 17, lines 5-7.

Q. Do you find Mr. Young's arguments related to fairness compelling?

A. No. Mr. Young has not specified the criteria for his conclusion(s). It is important to recognize that "fairness" is not an economic construct; it is a judgement that different parties render based upon their own perceptions and interests. As Mr. Young also refers to his estimates of the true-up expense that will be recovered from the commercial class, I assume his perception of "fair" has to do with the recovery of his estimated expense. However, the recovery mechanism being assumed is only one option and the Company has indicated that it did not consider allocating costs across other classes or evaluated other recovery approaches.[9]

Q. Have you reviewed Mr. Young's estimates of the cumulative twenty-five-year rate impacts of not implementing the Company's MRPL proposal?

A. Yes. I reviewed Table 3 of Mr. Young's rebuttal testimony. I primarily focused on his calculations for "Operational Facilities Only."[10] My understanding of that analysis is that it reflects Mr. Young's estimates of continuing the current treatment for forty projects across the four FirstEnergy rate districts.

Q. What is your assessment of Mr. Young's analysis of continuing the current compensation regime for operational net-metering facilities?

A. First, Mr. Young's analysis is overly simplified in that it assumes no change in the LMP rate. Moreover, Mr. Young continues to ignore the range of benefits provided by customer-generators, while failing to consider the potential savings from customer-generators offsetting peak transmission demand. Despite those shortcomings, with

[9] *See* FirstEnergy response to CGC Set VII, No. 2 (CGC Exhibit No. JAH-3SR).
[10] *See* FirstEnergy Exhibit No. DMY-18.

regards to calculated increases, I reviewed it from the perspective of the compound average annual increase (referred to below as "CAGR") over a twenty-five-year period for each rate district and collectively. Those results are shown in Table 1.

Table 1.

	Operational Facilities	Current PTC Price	25 Yr CAGR	Corrected
Met-Ed	15	$ 0.1293	23.6%	0.9%
Penelec	3	$ 0.1216	0.9%	0.1%
Penn Power	11	$ 0.1373	0.1%	23.6%
West Penn	11	$ 0.1099	0.7%	0.7%
Combined	40	$ 0.1207	2.0%	2.0%

Q. What conclusions did you draw from Table 1?

A. With the exception of the Penn Power rate district, the average annual rate increase is less than 1%. Table 1 highlights the issue of FirstEnergy not evaluating alternative approaches for recovering the difference between the PTC and LMP rates. Collectively spreading the delta across all the commercial classes results in a 2% CAGR and spreading it over all customer classes would decrease that percentage significantly. But FirstEnergy has failed to evaluate either of these routes.[11] I am also advised by Counsel that FirstEnergy appears to be contemplating full consolidation of its rate districts at some point in the future.[12]

Q. Mr. Young states that the issue here is not whether solar energy can produce certain social benefits to Pennsylvania. Please respond.

[11] *See* CGC Exhibit No. JAH-3SR.

[12] *See Joint Petition for Approval of Settlement of All Issues*, Docket Nos. A-2023-3038771, *et al*., Settlement ¶ 33 (filed by FirstEnergy on August 30, 2023) ("[t]he Joint Applicants commit to filing four cost of service models, one for each Rate District with PSU as part of the West Penn Rate District, as well as a consolidated FE PA cost of service model, in the next rate case after the Proposed Consolidation is approved, and in each of the subsequent rate cases until full rate consolidation is achieved.")

A. Mr. Young states "the issue here is not whether solar energy can produce certain societal benefits to Pennsylvania. The question is whether the customers of FE PA's small commercial class should continue to subsidize large customer-generators under the PTC Rider."[13] This approach is unsupported by the record and is a myopic position without substance. The apparent fact that Mr. Young does not want to consider the range of benefits provided to FirstEnergy, to its customers, and to Pennsylvania, generally, while also ignoring alternative recovery mechanisms does not mean that the contribution of net-metered customer-generators should not be considered and evaluated. The fact that FirstEnergy failed to evaluate these benefits is not evidence that they do not exist. Indeed, Mr. Young does not appear to dispute the benefits I noted in my direct testimony.

Q. What is your response to Mr. Young's position that the MRPL proposal, if approved, will reduce compensation earned by customer-generators?

A. I am not an attorney so I will not comment on the issue of whether there is a legal basis for determining what compensation scheme customer-generators are entitled to. My point is that customer-generators made investment decisions regarding construction of solar projects (typically from 1 MW – 3 MW)[14] in Pennsylvania based upon an understanding that the projects would be compensated under the PTC Rider. Those investments provide non-carbon emitting generation that furthers decarbonization goals, provide needed energy and capacity, and provide the slew of other benefits I have discussed throughout this proceeding. On that basis, I concluded that it is reasonable for customer-generators to expect continued compensation under the PTC Rider.

[13] FirstEnergy St. No. 1-R, p. 20, lines 10-13.
[14] FirstEnergy St. No. 1-R, p. 17, lines 8-9.

Q. What is your response to Mr. Young's statement that his Exhibit DMY-7 does not include a compound annual PTC growth rate as you noted in your direct testimony?[15]

A. I agree with Mr. Young that, upon further examination, the increase in the PTC rate in FirstEnergy Exhibit No. DMY-7 is not a function of the underlying bids of wholesale power providers to serve the energy and capacity requirements of default service customers.

III. RESPONSE TO FIRSTENERGY WITNESS GREGORY HUSSING

Q. What is your understanding of Mr. Hussing's argument regarding the capacity value of customer-generators underlying his opposition to a negative Peak Load Contribution ("PLC")?

A. My understanding is that Mr. Hussing argues that there is no certainty of the peak load reduction and that the PJM market does not provide compensation for PLC.[16]

Q. If customer-generators inject power into the distribution network during the five coincident peak (5CP) hours, does that reduce FirstEnergy's peak demand?

A. Yes. The load serving entity's 5CP demand is measured at the transmission load withdrawal point. Customer-generators injecting power into the distribution system during the 5CP hours will reduce the measured demand at the load withdrawal point.

Q. What is your response to Mr. Hussing's concern that there is no certainty that customer-generators will reduce the 5CP?

[15] FirstEnergy St. No. 1-R, p. 22, lines 10-11.
[16] FirstEnergy St. No. 6-R, pp. 4-5, lines 15-18, 3-5.

A. It is important to distinguish between certainty and reasonable probability as well as acknowledge that metering can be used to fine-tune the capacity credit. I note that PJM calculates an Effective Load Carrying Capability ("ELCC") for assessing the capacity contribution of different types of solar projects and the ELCC is regularly updated.[17] As FirstEnergy is supportive of classifying customer-generators on nameplate capacity, the Company could also start with the ELCC to evaluate to the 5CP capacity contribution.

IV. RESPONSE TO OCA WITNESS SERHAN OGUR

Q. Have you reviewed OCA's rebuttal testimony prepared by Serhan Ogur?

A. Yes. I will address Dr. Ogur's rebuttal testimony related to FirstEnergy's MRPL proposal.

Q. What does Dr. Ogur state regarding your conclusion in direct testimony that the MRPL proposal will reduce compensation to customer-generators?

A. Dr. Ogur states "Mr. Heidell's claim is speculative and unsubstantiated in light of the fact that the PTC Rider and the HP Rider include the same cost components".[18]

Q. Is your conclusion speculative and unsubstantiated?

A. No, it is neither speculative nor unsubstantiated. FirstEnergy provided the template for calculating the price under the HP Rider for December 1, 2023 – May 31, 2024, and also provided the corresponding PTC rates. The Company also provided an assumption for the average LMP rate in FirstEnergy Exhibit No. DMY-7. Based upon that information the relative rates are shown in Table 2.

[17] Tracking solar has an ELCC of 11% in 2026/2027 and is reduced to 8% in the next year. 2025-pjm-elcc-rrs.pdf.
[18] OCA St. No. 1-R, p. 21, lines 5-6.

Table 2.

	Penelec	Penn Power	West Penn	Met-Ed
PTC Rate ($/kWh)	0.11405	0.12726	0.10536	0.11574
HP Hourly Pricing Charge	0.06451	0.05223	0.08115	0.10183
Reduction ($/kWh)	0.04954	0.07503	0.02421	0.01391
Percent Reduction	43%	59%	23%	12%

In addition, I note that the Company has confirmed that the LMP price, a component of the HP Rider, can decline below zero.[19] However, there are no hours where the PTC rate will be below zero. Therefore, moving customer-generators to service under the HP Rider will almost certainly reduce the compensation for excess generation as compared to the current paradigm.

Q. Have you reviewed Dr. Ogur's discussion of risk premiums associated with customer-generators in his rebuttal testimony?

A. Yes. First, he has mischaracterized my testimony. He states, "I disagree with Mr. Heidell that the risk premium should be deemed nonexistent simply because it is hard to quantify."[20] I have not suggested that risk premiums are wholly non-existent. Rather, neither Dr. Ogur, nor the Company, has quantified those alleged risk premiums as applied to customer-generation. In fact, Dr. Powers calculates the total risk premium and notes that it is made up of many components which evidently include hedging, switching risk, transmission costs, load variability, market conditions, and consumer behavior.[21] While Dr. Powers estimated seven-year average risk premiums ranging from $0.00646 $/kWh to $0.01024 $/kWh, he admits that he cannot identify the portion of those premiums that

[19] FirstEnergy response to CGC Set 1, No. 16 (CGC Exhibit No. JAH-4SR).
[20] OCA St. No. 1-R, p. 21, lines 20-22.
[21] FirstEnergy St. No. 3-R, p. 8, lines 14-16.

is allegedly associated with customer-generation.[22] Dr. Powers states that "...isolating the contribution of any one factor, such as net-metered excess generation is inherently difficult and cannot be done without additional data or assumptions."[23]

Q. Did Dr. Ogur provide any evidence of a risk premium associated with customer-generators in his rebuttal testimony?

A. No. While Dr. Ogur rejects my assertion that he has not calculated a risk premium, he continues to hypothesize that there is a risk premium without any evidence or any quantification of what the alleged premium is. Moreover, to the extent that Dr. Ogur's risk premium analysis is based on the assumption that large net-metering customer-generators shop for competitive supply, there is no evidence to support that assumption.

Q. Did you review Dr. Ogur's rationale for supporting the Company's MRPL proposal?

A. Yes, Dr. Ogur identified two reasons why he supports FirstEnergy's MRPL proposal:

- "First, because the more sophisticated, large customer-generators would entail higher switching risk for the FPFR suppliers, the FPFR suppliers would either build larger risk premiums into their FPFR contract bids or shy away from participating in the FPFR auctions".[24]
- "Second, even the large customer-generators that stay on default service would constitute volumetric risk for FPFR suppliers because of the uncertainty surrounding the level and profile of on-site generation (e.g., outages, in-service dates of on-site generators that are in FE PA's distribution interconnection queue."[25]

[22] FirstEnergy St. No. 3-R, p. 15, line 3.
[23] FirstEnergy St. No. 3-R, p. 8, lines 16-18.
[24] OCA St. No. 1-R, p. 17, lines 9-12.
[25] OCA St. No. 1-R, p. 17, lines 13-17.

Q. Has Dr. Ogur provided any evidence that large customer-generators create a switching risk?

A. No, he has not provided any evidence of customer-generator-created switching risk. I am also not aware of any evidence provided by FirstEnergy that customer-generators are switching from default service to third-party suppliers, or from competitive suppliers back to default service.

Q. Please respond to Dr. Ogur's contentions related to volumetric risk.

A. The issue of volumetric risk and any potential risk premium has already been discussed. For clarity, I will summarize my position on risk premiums: no party in this proceeding has provided any evidence that there is a customer-generation-caused risk premium or, for that matter, what the magnitude of that alleged risk premium is. Moreover, Dr. Ogur points to potential outages and in-service dates of customer-generators as contributors to volumetric risk. But Dr. Ogur has not conducted any analysis as to the frequency of customer-generator outages[26] and, as I have discussed previously, FirstEnergy's projections of net-metering customer-generation are likely overstated. Absent this evidence, one cannot definitively conclude that customer-generation contributes to increased risk premiums.

Q. Did Dr. Ogur address the issue of compensating customer-generators for the range of benefits they provide?

[26] OCA response to CGC Set II, No. 4 (CGC Exhibit No. JAH-5SR).

A. Yes, his response was that the issue is irrelevant because the HP Rider and the PTC Rider address the same benefits.[27]

Q. Do you agree with Dr. Ogur that compensation to customer-generators for the benefits they provide is irrelevant?

A. No, the fact that Dr. Ogur chooses to ignore the issue because those benefits are not currently explicitly incorporated in Company's Tariff does not make it irrelevant. The fundamental issue is determining the appropriate compensation for customer-generators. Dr. Ogur repeatedly refers to "subsidization of large customer generators" but apparently does not consider evaluating the benefits provided by customer-generators as relevant and drawing conclusions about subsidization. Moreover, while Dr. Ogur points to the Commission's approval of UGI Utilities, Inc. – Electric Division's ("UGI") supply peak load impact ("SPLI") proposal as purported support for FirstEnergy's MRPL proposal, he continues to fail to conduct any of his own analysis to support his reliance on others.[28]

V. RESPONSE TO OSBA WITNESS MAKSIM MALUKOFF

Q. Have you reviewed OSBA's rebuttal testimony?

A. Yes. I will respond to Mr. Malukoff's contradictory position that customer-generators should be subject to the MRPL and be moved to the HP rider based upon customer load. Specifically, he states that "[d]efault service classification should be based primarily on the load characteristics (peak demand and supply) of customers and how best to secure default service for similar customers, rather than on a priori judgments about the price at which customer-generators should be compensated for their generation. By virtue of their

[27] *See* OCA St. No. 1-R, p. 22, lines 9-20.
[28] OCA Response to CGC Set II, No. 9 (CGC Exhibit No. JAH-6SR).

size and output, customer-generators with MRPL above 100 kW should be classified under the HP Rider."[29]

Q. Why is the statement contradictory?

A. Customer-generators create very little load on the system as noted by Mr. Young in his rebuttal testimony.[30] Therefore, to the extent that "load characteristics" govern customer classification, Mr. Malukoff's argument is illogical. Load is different than supply.

Q. Does this conclude your Surrebuttal Testimony?

A. Yes, however, I reserve the right to supplement and/or amend it throughout the course of this proceeding.

[29] OSBA St. No. 1-R, p. 3, lines 7-12.
[30] FirstEnergy St. No. 1-R, p. 16, lines 10-12.

CGC Exhibit No. JAH-1SR

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

CGC Set 1, No. 003

Please reference FirstEnergy St. No. 1, p. 17, lines 8-10. Please identify the number of customer generator net-metering customer-generators currently in the interconnection queue who would be shifted from the PTC Rider to the HP Rider under the Company's Maximum Registered Peak Load ("MRPL") proposal?

RESPONSE:

FE PA currently has 1,555 applications within the net metering interconnection queue with a generator nameplate rating between 1 megawatt ("MW") and 3MW.

FE PA cannot provide a definitive answer to the question as customer load profiles and/or operation of generation may change over time, which would impact the customer's peak demand or MRPL. Approximately 1,493 of the 1,555 applications identified are anticipated to have a high likelihood of transitioning from price-to-compare to hourly pricing rates, based on the information provided in the application (e.g., nameplate capacity of generation, estimated annual energy consumption and equipment ratings).

CGC Exhibit No. JAH-2SR

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

CGC Set 7, No. 4

Please reference FirstEnergy St. No. 1-R, p. 22, lines 1-6. Of the 768 applications for solar facilities larger than 1 MW received by FirstEnergy in 2025, how many have:

a. Been energized;

b. Paid the interconnection study fee; and/or

c. Made payments towards facilities upgrades.

RESPONSE:

a) 0.
b) 92.
c) 0.

CGC Exhibit No. JAH-3SR

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

CGC Set 7, No. 2

Has FirstEnergy considered recovering "cash-out" payments delivered to large net-metering customer-generators from all rate classes universally?

a. If yes, please fully explain that consideration process and provide any documents, analyses, or source documents relied upon in the answer.

b. If no, please explain fully why not.

RESPONSE:

No, FE PA has not considered recovering "cash-out" payments from all rate classes universally. This approach would result in inequitable cost shifting to residential customers in a different default service rate class as the customer-generators receiving the cash out payments.

CGC Exhibit No. JAH-4SR

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

CGC Set 1, No. 016

Please reference FirstEnergy St. No. 1, p. 17. Does FirstEnergy agree that LMP pricing can decline to below $0.00? If not, please fully explain and provide any documentation or data relied upon to make this conclusion.

RESPONSE:

Yes, FE PA agrees that LMP prices can decline below $0.00.

CGC Exhibit No. JAH-5SR

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

Sunrise Airport Road LLC, Sunrise Forrester Road LLC, Sunrise Franklin Road LLC, Sunrise Harlansburg Road LLC, Sunrise Hendersonville Road LLC, Sunrise Mccurdy Road LLC, Sunrise Perry Highway LLC, Sunrise Sandy Lake Greenville Road LLC, Sunrise Sandy Lake Polk Road LLC, And Sunrise Springfield Church Road LLC ("CGC")
Interrogatories and Requests for Production of Documents
To The Office of Consumer Advocate
Set II

CGC-OCA-II-4 Please reference OCA St. No. 1-R, p. 17, lines 16-17. Has the OCA performed any analysis as to the frequency of "outages" for solar photovoltaic net-metering installations?

a. If yes, please fully explain and provide any studies, analyses, or source documents relied upon in the answer.
b. If no, please fully explain why not.

Response:

Dr. Ogur has not performed any analysis as to the frequency of outages for solar photovoltaic net-metering installations. Dr. Ogur's assertion in the referenced section of his rebuttal testimony is based on the fact that all generators experience planned and unplanned outages, and that wholesale suppliers of default service contracts would also recognize this fact.

CGC Exhibit No. JAH-6SR

Petition of FirstEnergy for Approval of Its Default Service Program
for the Period June 1, 2027 to May 31, 2031
Docket No. P-2026-3060298

Sunrise Airport Road LLC, Sunrise Forrester Road LLC, Sunrise Franklin Road LLC, Sunrise Harlansburg Road LLC, Sunrise Hendersonville Road LLC, Sunrise Mccurdy Road LLC, Sunrise Perry Highway LLC, Sunrise Sandy Lake Greenville Road LLC, Sunrise Sandy Lake Polk Road LLC, And Sunrise Springfield Church Road LLC ("CGC")
Interrogatories and Requests for Production of Documents
To The Office of Consumer Advocate
Set II

CGC-OCA-II-9 Please reference OCA St. No. 1-R. Has the OCA conducted any analysis of the alleged risk premium levels included by wholesale default supply bidders since 2022 in:

a. The service territory of UGI Utilities, Inc. – Electric Division;
b. The service territory of Citizens' Electric Company of Lewisburg, PA; or
c. The service territory of Wellsboro Electric Company.

Response:

a. Dr. Ogur has not conducted an analysis to quantify risk premiums included in fixed-price, full-requirements contract prices in the UGI Utilities, Inc. – Electric Division service territory since 2022.
b. Dr. Ogur has not conducted an analysis to quantify risk premiums included in fixed-price, full-requirements contract prices in the Citizens' Electric Company of Lewisburg, PA service territory since 2022.
c. Dr. Ogur has not conducted an analysis to quantify risk premiums included in fixed-price, full-requirements contract prices in the Wellsboro Electric Company service territory since 2022.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Default Service Program for the Period from June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

PREPARED HEARING EXHIBIT LIST OF THE CUSTOMER-GENERATOR COALITION

Sunrise Airport Road LLC, Sunrise Forrester Road LLC, Sunrise Franklin Road LLC, Sunrise Harlansburg Road LLC, Sunrise Hendersonville Road LLC, Sunrise McCurdy Road LLC, Sunrise Perry Highway LLC, Sunrise Sandy Lake Greenville Road LLC, Sunrise Sandy Lake Polk Road LLC, and Sunrise Springfield Church Road LLC (collectively, the "Customer-Generator Coalition" or "CGC") intend to move for admission of the following evidence at the Evidentiary Hearings in the above-captioned matter, scheduled for June 15-16, 2026:

A. CGC Statement No. 1 – Written Direct Testimony of James A. Heidell

a. 23 pages of Written Direct Testimony

b. Exhibit No. JAH-1

c. Exhibit No. JAH-2

d. Exhibit No. JAH-3

e. Exhibit No. JAH-4

f. Exhibit No. JAH-5

g. Exhibit No. JAH-6

h. Exhibit No. JAH-7

i. Exhibit No. JAH-8

j. Exhibit No. JAH-9

k. Exhibit No. JAH-10

l. Exhibit No. JAH-11

m. Exhibit No. JAH-12

B. CGC Statement No. 1-R – Written Rebuttal Testimony of James A. Heidell

a. 9 pages of Written Rebuttal Testimony

b. Exhibit No. JAH-1R

c. Exhibit No. JAH-2R

d. Exhibit No. JAH-3R

e. Exhibit No. JAH-4R

C. CGC Statement No. 1-SR (CORRECTED) – Written Surrebuttal Testimony of James A. Heidell

a. 15 pages of Written Surrebuttal Testimony (CORRECTED)

b. Exhibit JAH-1SR

c. Exhibit JAH-2SR

d. Exhibit JAH-3SR

e. Exhibit JAH-4SR

f. Exhibit JAH-5SR

g. Exhibit JAH-6SR

Date: June 15, 2026

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

DIRECT TESTIMONY AND EXHIBITS OF THOMAS S. MICHELMAN

ON BEHALF OF

THE COALITION FOR COMMUNITY SOLAR ACCESS AND SOLAR ENERGY INDUSTRIES ASSOCIATION
"Joint Solar Advocates"

Statement No. 1

Topics Addressed:
FirstEnergy Pennsylvania's Maximum Registered Peak Load Proposal

Date Served: April 29, 2026

Date Submitted for the Record: _____

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I. INTRODUCTION AND QUALIFICATIONS

Q. Please state for the record your name, position, and business address.

A. My name is Thomas S. Michelman. I am the Vice President & Senior Director, Distributed Energy Resources Practice Lead for Sustainable Energy Advantage, LLC ("SEA"). My business address is 161 Worcester Road, Suite 503, Framingham, MA 01701.

Q. Please describe your experience and qualifications.

A. I have been working in the energy industry since 1993, when I joined Xenergy, Inc. ("Xenergy") as an energy efficiency analyst. Beginning in 1996, much of my work efforts at Xenergy were focused on analyzing electric industry restructuring and competitive retail choice. In 2003, I co-founded Boreal Renewable Energy Development ("Boreal") which was focused on wind and solar development at commercial, industrial, and institutional sites. I joined SEA, a clean energy consulting firm focused on the tracking and analysis of northeast clean energy markets (*i.e.,* ISO-NE, NYISO, and PJM). At SEA, I am now Vice President & Senior Director.

In regard to my education, I have a B.A. in Mathematical Methods in Social Sciences/Political Sciences from Northwestern University and an M.S. in Resource Economics from the University of Rhode Island My resume is attached as Exhibit TM-1.

Q. Please describe more specifically your experience with issues applicable to net metering and other distributed energy resources.

A. I have significant experience with issues related to net metering and other distributed energy resources ("DERs"). Since 1993, my professional area of focus has been exclusively in the DER sector. As mentioned above, beginning in 1996, I focused much of my work at Xenergy on analysis of electric industry restructuring and competitive retail

choice issues. At Xenergy, I led and/or was a major contributor to analyzing the frequently evolving and growing retail electric choice markets, including markets in the Commonwealth of Pennsylvania[1].

During my time working at Boreal, DER issues and net metering opportunities and constraints were almost always an important consideration about whether a renewable project was viable, and I therefore gained substantial in-practice expertise in those matters. For example, I provided expert testimony on the proposed NSTAR distributed generation ("DG") standby rates (Massachusetts Department of Telecommunications and Energy ("DTE") Docket No. 03-121) and their effect on the economics of DG wind turbine installations for the Conservation Law Foundation and Solar Energy Business Association of New England. The Massachusetts DTE approved a settlement to which NSTAR was a signatory that exempted renewable installations from standby rates. In addition, I was a lead participant in crafting a consensus for Massachusetts' innovative "virtual" net metering legislation (supporting wind and solar photovoltaic ("PV") projects) which was incorporated into the Green Communities Act signed into law in July 2008. Subsequently, beginning in 2008, I was involved in many hearings and technical sessions creating regulations and utility net metering tariffs. To support clients, I developed substantial expertise on net metering and the important underlying utility rate drivers.

I joined SEA in 2013 to lead SEA's analysis of the growing DER solar markets. I conducted dozen, if not hundreds, of different types of DER-focused analyses. My clients have included clean energy developers and their financers, industry trade groups, government agencies, large consumers of electricity, and at least one regulated electric

[1] At Xenergy, I was recognized by colleagues for my detailed knowledge of Pennsylvania's electric restructuring market and was considered to be the "go-to" resource on all matters related to electric restructuring in Pennsylvania.

utility. Specifically related to net metering, I led the practice of analyzing and forecasting DER compensation rates, which for most DER markets (similar to DER net metering compensation in Pennsylvania) is based on derivatives of retail rates. My SEA colleagues and I pride ourselves on conducting detailed, "bottom-up" analyses and forecasts drawing the connections (and disconnections) between the wholesale markets, regulatory filings, external market drivers, and the applicable DER compensation rates. I have led the analysis and forecasts of DER compensation rates for the Connecticut, Delaware, Washington D.C., Illinois, Massachusetts, Maryland, New Jersey, New Mexico, New Hampshire, Rhode Island, Vermont, and Pennsylvania markets. The Pennsylvania DER markets included PECO, PPL, and the First Energy territories of Met-Ed, Penelec, and West Penn Power.

For my work in regulatory and policy issues, some key highlights of my work include managing the analysis for the Massachusetts Department of Energy Resources' ("MA DOER") policy alternatives for a successor program to its Solar Energy Renewable Energy Certificates II program. I led the analysis as a key participant and co-contributor for the Massachusetts Net Metering and Solar Task Force Report jointly for the MA DOER and the Massachusetts Department of Public Utilities. More recently, for the Maine Public Utilities Commission, I served as expert witness in Docket No. 2024-00149 in the Maine Commission's Investigation into Allocation of Benefits of Distributed Generation under Net Energy Billing, which was a benefit-cost analysis of Maine's net metering program.

Q. On whose behalf are you testifying in this proceeding?

A. I am testifying on behalf of the Coalition for Community Solar Access and the Solar Energy Industries Association, jointly called the "Joint Solar Advocates" or "JSA.".

Q. Have you previously submitted testimony before the Pennsylvania Public Utilities Commission?

A. No.

Q. What states have you submitted testimony to the authority having jurisdiction over public utilities?

A. Maine and Massachusetts.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to provide recommendations for improvements to FirstEnergy Pennsylvania Electric Company's ("FE") proposed Default Service Plan VII ("DSP VII" or "DSP") regarding its treatment of net-metered customer-generators.

My testimony will:

- Explain the important benefits that net-metered customer-generators provide to FE and its ratepayers that FE failed to recognize in its Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031 ("Petition"). FE failed to recognize the energy, capacity, and transmission costs that net-metered excess generation allows FE, its suppliers, and ultimately its customers to avoid. As a result, FE inaccurately overestimated the impact of net-metering customer-generators on the Commercial Price-to-Compare ("PTC") Rider rates.
- Discuss and analyze the consequences of FE's proposal to shift net-metered customer-generators from the Commercial default service class to the Industrial default service class that could be avoided with improvements to the FE's proposed DSP VII.

- Recommend improvements to the DSP VII so that the benefits to FE customers from net-metered excess generation can be fully recognized.

I also discuss FE's proposed DSP VII and testimony in detail and explain and correct misconceptions using industry specific concepts and terminology, which I have included in Appendix A attached to my testimony.

My specific recommendations are:

1. The Commission should require FE to modify how it calculates customer peak loads used to determine generation capacity and transmission cost allocation by: (1) allowing customers to register "negative loads" as a result of the excess generation they produce; and (2) apply the cost savings of those negative loads to reduce the allocation of the relevant costs to the default service class in which the customer-generator is assigned.
2. The Commission should approve my proposal for establishing legacy rights under the Commercial PTC Rider for all net-metered customer-generators that are operational or provide a completed copy of their Certificate of Completion[2] to FE on or before June 1, 2027.
3. The Commission should approve my proposal for establishing legacy rights under the Commercial PTC Rider, at a reduced rate, for all net-metered customer-generators that meet certain project development maturity milestones on or before June 1, 2027.

II. DEFINING THE PROBLEM REGARDING NET-METERED CUSTOMER-GENERATORS THAT FE SEEKS TO ADDRESS

Q. Please outline the basic "problem" that FE's proposal seeks to address.

[2] A Certificate of Completion, as defined in 52 Pa. Code § 75.22, is a certificate in a form approved by the Commission containing information about the interconnection equipment to be used, its installation, and local inspections.

A. FE states in its Petition there has been an increase in 1 to 3-megawatt ("MW") solar projects applying for interconnection with the intent of becoming net-metered customer-generators.[3] FE claims that the growth of net-metered customer-generators served by the Commercial PTC Rider will cause upward pressure on Commercial PTC Rider rates. FE asserts that these rate increases are primarily due to the following:

- Net metering cash-out payments to customer-generators will increase as more projects come online, with those net-metering expenses recovered from the Commercial default service class; and,
- Excess generation from net-metered projects decreases the load provided by default service suppliers, thereby increasing the risk premiums included in bids to supply the Commercial default service class.[4]

FE proposes to shift net-metered customer-generators from the Commercial default service class to the Industrial default service class due to its claim of future rate increases. FE proposes moving both new and legacy net-metered projects to the Industrial Hourly Pricing Rider ("HP Rider") by changing the eligibility criteria for assigning a customer's default service class from peak load consumption alone to a consideration of both peak load and the Maximum Registered Peak Load ("MRPL"). As a result of that proposed change, net-metered excess generation from large customer-generators would be compensated based on the HP Rider rate and the costs to pay for the net-metered excess generation would be recovered in the HP Rider. The HP Rider rates are calculated using real-time pricing based on the hourly generation needs of customers. FE proposes that the reclassification of certain net-metered projects based on the MRPL would occur in 2027

[3] FE PA Statement No. 1, 17:8-10.
[4] *Id*. at 17:15-18:2.

for new net-metered projects and in 2029 for net-metered projects that are operational on or before June 1, 2027.[5]

Q. Does FE attempt to quantify the impact of net-metered customer-generators due to the growth of net metering expenses included in Commercial PTC Rider rates?

A. Yes, the impact is quantified in FE PA Exhibit DMY-7 ("Exhibit DMY-7"), "Analysis of Net Metering Cash Out Expense Impact on Price to Compare Default Service Rate Rider." The exhibit purports to show that for the time period of June 1, 2024 to May 31, 2025, the true-up expense recovered from Commercial PTC Rider customers totaled just over $4.4 million. The exhibit also purports to show that "if as little as 10% of the proposed projects in the current applications come online by 2029, the true-up expense in 2029 will be approximately $81 million."[6]

Q. Do you believe that FE's calculations in Exhibit DMY-7 are accurate?

A. No. FE's analysis is deficient because it fails to account for the cost reduction benefits accrued to Commercial default service customers on the PTC Rider that result from the growth in net-metered excess generation.

Q. What quantifiable benefits did FE fail to include in its analysis provided in Exhibit DMY-7?

A. FE failed to include the benefits of net-metered excess generation in reducing default service suppliers' cost to serve the Commercial default service class through the competitive bidding process and through credits incorporated into the calculation of the "E-PTC" component in the PTC Rider rate setting reconciliation process. These major benefits result from default service suppliers procuring less energy, and, if the JSA's

[5] FE PA Statement No. 1, 19:19-22.
[6] *Id.* at 18:18-20.

recommendations discussed later in my testimony are incorporated, procuring less capacity and transmission services as well. While the benefits are real, the manner in which they are reflected in the PTC Rider varies by each reduced cost component.

Q. Can you provide additional information to further explain the benefits of net-metered excess generation?

A. The below Table 1 provides a summary of the cost components from which a default service provider's (and more generally a load serving entity's) cost obligations are determined by FE Rate District.

Table 1: Summary of Major FE Cost Components for Generation Supply

FE Rate District	Energy Component	Capacity Component	Transmission Component
Met-Ed[7]	Met-Ed class load	Met-Ed Zone	Met-Ed utility Zone within MAIT[8]
Penelec[9]	Penelec class load	Penelec Zone	Penelec utility Zone within MAIT
Penn Power[10]	Penn Power class load	ATSI	Penn Power utility Zone within ATSI[11]
West Penn Power[12]	West Penn Power class load	APS	West Penn Power utility Zone within APS[13]

As will be discussed in detail later in my testimony, the sharing of a capacity or transmission component across a PJM zone allows some benefits provided by Pennsylvania net metering customer-generators to accrue to ratepayers outside of the

[7] *See* Met-Ed's ME Supplier Energy Obligation manual and ME Supplier Capacity Manual.
[8] Mid-Atlantic Interstate Transmission, LLC (MAIT) includes transmission facilities that serve Met-Ed, Penelec, and the MAIT Transmission Zone.
[9] *See* PN Supplier Energy Obligation manual and PN Supplier Capacity Manual.
[10] *See* Penn Power's Supplier Energy Obligation and Supplier Capacity Manual.
[11] American Transmission Systems, Inc. (ATSI) and AMP Transmission, LLC both serve the ATSI Transmission Zone. The ATSI Transmission Zone includes Ohio Edison, Cleveland Electric Illuminating Company, Cleveland Public Power, Toledo Edison (all in Ohio) and Penn Power.
[12] *See* West Penn Power's Supplier Energy Obligation manual and Supplier Capacity Manual.
[13] The Allegheny Power System (APS) Zone includes Monongahela Power Company (West Virginia), The Potomac Edison Company (Maryland and Virginia), and West Penn Power (Pennsylvania).

Commonwealth of Pennsylvania, an issue that can be mitigated by allowing customer-assigned peak loads to be negative.

III. BENEFITS OF NET-METERED EXCESS GENERATION IN REDUCING THE DEFAULT SERVICE SUPPLIER'S COST TO SERVE

A. Net-metered Excess Generation Reduces Energy Costs

Q. Does net-metered excess generation lower the net energy component of the Commercial PTC Rider rate and provide benefits to Commercial PTC Rider customers?

A. It does so through the following Steps:

Step 1. Net-metered generation lowers the PJM Settled Load for the default service customer class to which it is classified.

Step 2. This lowers the default service supplier's wholesale load obligation for the customer class.

Step 3. This then lowers FE's payments to the default service supplier for the customer class (*i.e.*, "Payments to Winning Bidders").

Step 4. This lower payment shows up in the computation of the Over/Under Collections, as shown in Line 3 of Figure 1 below.[14] All other things being equal, the lower payments to default service suppliers as winning bidders result in an over collection of revenue from Commercial PTC Rider customers (the "Ending Cumulative (Over)/Under Collection" shown in Line 17 of Figure 1 below).[15]

Figure 1 – Met-Ed Commercial PTC Rider Rate Example - Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2024

[14] *See*, for example, Exhibit TM-2 (FE PA Response to CGC Interrogatory Set 1, No. 22, Attachment B) at 14. At the most granular level, *see* Line No. 3 "Payment to Winning Bidders.

[15] *Id*. *See*, Line No. 17 "Ending Cumulative (Over)/Under Collection."

FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
1	Revenues applied to Current, net of GRT	$ 6,322,360	$ 6,046,091	$ 14,864,321	$ (480,302)	$ 7,320,444	$ 6,540,693
	Expenses						
2	Administrative Costs	$ -	$ 6,823	$ 8,407	$ 4,586	$ -	$ 528
3	+ Payments to Winning Bidders	6,043,870	6,427,427	7,903,242	8,615,632	4,941,616	6,250,191
4	+ Net Metering Costs (Credits)	51,466	53,233	8,641,717	(8,800,484)	76,894	71,296
5	+ Ancillary Services	-	-	-	-	-	-
6	Total Expenses	$ 6,095,335	$ 6,487,483	$ 16,553,366	$ (180,267)	$ 5,018,510	$ 6,322,015
7	Current (Over)/Under Collection (Line 6 - Line 1)	$ (227,025)	$ 441,392	$ 1,689,045	$ 300,035	$ (2,301,934)	$ (218,678)
8	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
9	Monthly Interest Rate (Line 8 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
10	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
11	Regulatory Interest (Lines 7 x 9 x 10)	$ (12,486)	$ 22,070	$ 76,007	$ 12,001	$ (80,568)	$ (6,560)
12	Total Current (Over)/Under Collection and Interest (Lines 7+11)	$ (239,511)	$ 463,462	$ 1,765,052	$ 312,036	$ (2,382,502)	$ (225,238)
13	Cumulative Current (Over)/Under Collection and Interest	$ (239,511)	$ 223,951	$ 1,989,003	$ 2,301,039	$ (81,463)	$ (306,701)

Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
14	Beginning Cumulative (Over)/Under Collection	$ 622,802	$ 1,068,542	$ 1,494,805	$ 1,956,247	$ 1,972,258	$ 1,728,222
15	+ Revenue Applied to E-factor, net of GRT	445,740	426,263	461,442	16,011	(244,036)	(218,042)
16	+ Total Current (Over)/Under Collection and Interest (Line 13)	-	-	-			(306,701)
17	Ending Cumulative (Over)/Under Collection	$ 1,068,542	$ 1,494,805	$ 1,956,247	$ 1,972,258	$ 1,728,222	$ 1,203,479

Step 5. "Ending Cumulative (Over)/Under Collection" is then used as the "PTC (Over)/Under Collection",[16] as shown in Line 1 of Figure 2 below, to compute the "E-PTC" (*i.e.*, the reconciliation charge).

[16] Exhibit TM-2 (FE PA Response to CGC Interrogatory Set 1, No. 22, Attachment B) at 13. *See*, Line No. 1.

Figure 2 – Met-Ed Commercial PTC Rider Rate Example – Computation of E-PTC (Over)/Under Collection Rate

FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Computation of E - PTC (Over)/Under Collection Rate

Line No.	Description		Amounts
1	PTC (Over)/Under Collection (Page 3, Line 17)	$	1,203,479
2	+ Capacity Proxy Price True-Up		(42,534)
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2023		(464,748)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2023		372,871
5	PTC (Over)/Under Collection, as adjusted	$	1,069,068
6	DS_{Sales} - Six months sales forecast (kWh)		435,168,923
7	E - PTC (Over)/Under Collection (per kWh)	$	0.00246
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)		1.062699
9	**E - PTC (Over)/Under Collection including GRT (per kWh)**	**$**	**0.00261**

Step 6. Finally, the E-PTC value is included as the "E - PTC (Over)/Under Collection"[17] component in the computation of the PTC Default Rate, as shown in Line 14 of Figure 3 below.

[17] Exhibit TM-2 (FE PA Response to CGC Interrogatory Set 1, No. 22, Attachment B) at 12. *See*, Line No. 14.

Figure 3 – Met-Ed Commercial PTC Rider Rate Example for the Default Service Period June 1, 2024 through November 30, 2024

FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period June 1, 2024 through November 30, 2024

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
	Auction Results				
1	January 2023 Auction (June 23 through May 25)	1	$ 89.21	$ 9.91	
2	April 2023 Auction (June 23 through May 25)	2	107.74	23.94	
3	November 2023 Auction (June 24 through May 25)	2	88.03	19.56	
4	November 2023 Auction (June 24 through May 26)	1	90.41	10.05	
5	April 2024 Auction (June 24 through May 25)	2	85.22	18.94	
6	April 2024 Auction (June 24 through May 26)	1	90.12	10.01	
7	$PTC_{\text{Current Cost Component}}$	9		$ 92.41	$ 0.09241
8	x $PTC\ Loss_{\text{Current}}$				1.0515
9	Loss Adjusted $PTC_{\text{Current Cost Component}}$				$ 0.09717
10	+ PTC_{Adm}				0.00006
11	PTC_{Current}				$ 0.09723
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC_{Current} including Gross Receipts Tax				$ 0.10333
14	+ E - PTC (Over)/Under Collection (Page 2, Line 9)				0.00261
15	**PTC_{Default} Rate**				**$ 0.10594**

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"
(B) Adders subject to semi-annual updates

Q. Please provide further information about Step Nos. 1, 2, 3 that you listed above.

A. These linkages are clear and straightforward, as documented in the Supplier Master Agreement published on FirstEnergy's Pennsylvania Default Service Program website and are consistent with FE's testimony and responses to interrogatories.[18]

[18] *See*, for example, Exhibit TM-3 (FE PA Response to CGC Interrogatory Set 1, No. 020).

Q. Please provide additional explanation about Step No. 4. Specifically, if "Payments to Winning Bidders" decrease, why would the "Revenues applied to Current, net of GRT" not also decrease?

A. The values in "Revenues applied to Current, net of GRT"[19] (Line 1 of Figure 1 above) are based on the aggregated metered load of Commercial PTC Rider customers while the "Payment to Winning Bidders" (Line 3 of Figure 1) is based on metered load net of production from net-metered customer-generators.

Q. Would the aggregated metered load also decrease with additional net-metered excess generation?

A. No. The aggregated metered load does not decrease with additional net-metered generation because the net-metered production is accounted for implicitly as "Net Metering Costs (Credits)" (Line 4 of Figure 1). As an example, assume that there are two commercial customers on the PTC Rider. The first is a typical customer consuming 10,000 kWh in a month; the second is a net-metered customer-generator that produces 7,000 kWh per month and consumes 500 kWh per month in station load at its net-metered generation facility.[20] The net load at the wholesale level by which the "Payment to Winning Bidders" is calculated equals 3,500 kWh (10,000 + 500 – 7,000) because the 6,500 kWh that is exported from the net-metered customer-generator serves part of the 10,000 kWh in consumption from the non-generating customer. In contrast, the two PTC Rider customers pay the PTC rate for 10,500 kWh (10,000 + 500) because that is what is registered by their retail meters, which do not distinguish between whether the energy supplied came from a net-metered customer-generator or the bulk power grid.

[19] Exhibit TM-2 (FE PA Response to CGC Interrogatory Set 1, No. 22, Attachment B) at 14. *See,* Line No. 1.
[20] For simplicity's sake in this example, I did not assume any line losses in this example.

Q. Please refer to Exhibit DMY-7 (FE's customer-generator cost impact analysis), and please explain what is included and what is excluded in the calculation of net-metered customer-generators' impact on Commercial PTC Rider rates?

A. FE's Exhibit DMY-7 includes the costs of providing credits to net-metered customer-generators but excludes the benefits of the reduced energy supply costs that will result from their output. "Net Metering Costs (Credits)" are included in the calculation of the impact of net-metered customer-generators on PTC Rider rates, but the benefits of decreases in costs found in "Payment to Winning Bidders"[21] are not included in the calculation of the PTC Rate or the Estimated Net Metering Expense line items for the years 2026 through 2029. As Exhibit DMY-7 is supposed to be an "Analysis of Net Metering Cash Out Expense Impact on Price to Compare Default Service Rate Rider," FE should recalculate it to properly account for the impact of energy benefits derived from net-metered excess generation on Commercial PTC Rider rates, along with the reduction in capacity and transmission costs. FE's failure to do so results in a substantial overstating of the cost of net-metered customer-generators.

Q. Does this mean that the ratepayers that are bearing the costs of paying for net-metered energy generation (customers in the customer-generator's default service class) are also directly yielding the energy benefit from a utility accounting perspective?

A. Yes, that is correct. Of the three value streams I will discuss later in my testimony (energy, capacity, and transmission), the energy benefit is the only one that is currently being

[21] Exhibit TM-2 (FE PA Response to CGC Interrogatory Set 1, No. 22, Attachment B) at 14. See, Line No. 3.

distributed solely to the customers that are bearing the costs associated with compensating customer-generators.

B. Net-metered Excess Generation Reduces FE's Capacity Obligation

Q. What drives the capacity costs in FE's service territory?

A. At a high level, capacity costs are determined by the PJM capacity auction. The capacity auction incorporates forecasts of future demand and how much capacity will be required to meet that demand as part of a demand curve. Capacity costs, set by auction clearing prices, are then allocated based on customer demand during times of PJM system peak load, or the five coincident peak ("5CP") hours.

Q. What are the PJM 5CP hours and how are they determined?

A. The PJM 5CP hours are the five highest weekday one-hour peak load periods on the PJM system between June 1 and September 30 of every year. The 5CP hours are typically spread across multiple days during that period, as PJM excludes consecutive hours so that a single heat event over the course of one day does not dominate all five hours.

Q. Historically, when were the most common occurrences for the 5CP hours?

A. Between 2021 and 2025, all the PJM 5CP hours fell within the hours of 2:00 PM and 6:00 PM eastern daylight time ("EDT"), with the most common peak hour occurring between 5:00 PM and 6:00 PM EDT in July.

Table 2: Historical PJM 5CP Hours, 2021-2025[22]

Year	Peak 1	Peak 2	Peak 3	Peak 4	Peak 5
2021	Tues Jun 29 4-5 PM	Tues Jul 6 4-5 PM	Thurs Aug 12 4-5 PM	Tues Aug 24 5-6 PM	Thurs Aug 26 3-4 PM
2022	Weds Jul 20 5-6 PM	Thurs Jul 21 4-5 PM	Fri Jul 22 5-6 PM	Weds Aug 3 5-6 PM	Mon Aug 8 3-4 PM
2023	Weds Jul 5 5-6 PM	Thurs Jul 27 5-6 PM	Fri Jul 28 5-6 PM	Tues Sept 5 4-5 PM	Weds Sept 6 4-5 PM
2024	Fri Jun 21 5-6 PM	Mon Jul 15 5-6 PM	Tues Jul 16 5-6 PM	Aug 1 5-6 PM	Aug 28 5-6 PM
2025	Mon Jun 23 5-6 PM	Tues Jun 24 5-6 PM	Weds Jun 25 2-3 PM	Mon Jul 28 5-6 PM	Tues Jul 29 5-6 PM

Q. How does FirstEnergy assign capacity costs to its customers?

A. The process of taking costs from the PJM capacity auction and ultimately assigning those costs to individual customers involves the following steps:

Step 1. PJM Sets a Capacity Obligation and Solicits Capacity Bids. To determine how much generation capacity is needed to serve peak load, PJM forecasts system peak demand. From there, PJM targets an installed reserve margin ("IRM")—currently set around 20%—that is sufficient to meet the 1-in-10 loss of load reliability standard. This capacity obligation is procured through PJM's annual capacity auction, called the Base Residual Auction ("BRA"), which results in a $/MW-day clearing price. In the latest BRA, which was conducted in December 2025 for the 2027/28 delivery year, prices across all zones cleared at the $333.44/MW-day price cap. The auction procured 6,516.6 MW less than the

[22] https://www.pjm.com/-/media/DotCom/planning/res-adeq/load-forecast/summer-2025-peaks-and-5cps.pdf , https://www.pjm.com/-/media/DotCom/planning/res-adeq/load-forecast/summer-2024-peaks-and-5cps.pdf , https://www.pjm.com/-/media/DotCom/planning/res-adeq/load-forecast/summer-2023-peaks-and-5cps.pdf , https://www.pjm.com/-/media/DotCom/planning/res-adeq/load-forecast/summer-2022-peaks-and-5cps.pdf , https://www.pjm.com/-/media/DotCom/planning/res-adeq/load-forecast/summer-2021-peaks-and-5cps.pdf

regional transmission organization ("RTO") reliability requirement, resulting in a 14.4% IRM, 5.6% below the target 20% reliability requirement.[23]

Step 2. FirstEnergy's Share of PJM Capacity Costs is Based on Customer Contribution to Peak Demand. PJM allocates system-wide capacity costs from the BRA to load serving entities ("LSEs") based on the percentage that overall customer demand represents relative to overall system demand during the 5CP hours.[24] Penelec, Met-Ed, West Penn Power, and Penn Power (*i.e.*, FE's Pennsylvania electric distribution companies), with their default service suppliers, each function as an LSE within PJM. For an example of how overall PJM costs are allocated to LSEs, in Summer 2025, the Met-Ed region had a weather normalized peak load of 2,940 MW relative to a PJM system-wide weather normalized peak load of 153,870 MW, representing 1.91% of the PJM peak. Met-Ed customers are thus collectively responsible for 1.91% of BRA costs.[25]

Step 3. Individual Customers are Allocated Capacity Costs Based on Their Actual or Imputed Contribution to Class Peak Load. Customer meters are used to measure each individual customer's demand during peak load hours, if they have a 15-minute interval meter, or peak load is imputed for other customers via rate class or customer class load profiles. Customers are then assigned an individual peak load contribution ("PLC") to determine their allocation of FE's overall capacity costs. The new PLCs for each customer are then effective from June 1 to the

[23] https://www.pjm.com/-/media/DotCom/markets-ops/rpm/rpm-auction-info/2027-2028/2027-2028-bra-report.pdf
[24] https://agreements.pjm.com/oatt/4946
[25] https://www.pjm.com/-/media/DotCom/planning/res-adeq/load-forecast/summer-2025-peaks-and-5cps.pdf

following May 31. For example, summer peaks in 2025 determine the PLCs assigned to each customer that are used from June 1, 2026 through May 31, 2027.

Step 4. FE then Allocates its Share of PJM Costs to Default Service Customer Classes by Aggregate PLC. For each default service class, FE calculates the contribution of each of its customer classes to overall peak load by calculating a class aggregate PLC. This metric is used to allocate FE's share of PJM capacity costs to each customer class. As an example, if Penelec's Commercial default service customer class represented 18% of Penelec's total peak load based on the 5CP hours, then the Penelec Commercial default service class would be allocated 18% of Penelec's share of overall capacity costs.[26]

Step 5. FE then Allocates the Customer Class Capacity Costs to Each Default Service Supplier. Each default service customer class is served by a different array of default service suppliers acting as load serving entities. Continuing with the example above if a default service supplier was serving 50% of Penelec's Commercial default service customer class, then that default service supplier would be liable for 9% (50% of 18%) of Penelec's capacity costs.

Q. How does net-metered excess generation from the Commercial default service customers lower the generation capacity obligation cost component of the PTC Rider rate?

[26] Note, these default service aggregate PLC metrics can and do change daily as FE customers move to and from default service. For this testimony it is easier to consider a simplified case where the aggregate PLC metric is stable for each PJM reliability year.

A. Net-metered excess generation produced during PJM's 5CP hours lowers the overall peak load and thus overall capacity cost obligations of the PJM capacity zone in which the customer-generator is located.

Q. How does the generation profile of a net-metered customer-generator align with the historical PJM 5CP hours shown in Table 3?

A. As discussed previously, the PJM 5CP hours occur between June 1 and September 30 each year. Over the past five years, the PJM 5CP hours have clustered between 2:00 PM and 6:00 PM EDT, with the most frequent occurring 5:00 PM to 6:00 PM EDT in July. Using capacity factor estimates from the System Advisory Model ("SAM") published by the National Laboratory of the Rockies, I produced an average capacity factor for a representative single-axis tracker ("SAT") project across the historical PJM 5CP hours combined with historical weather data.[27]

Table 3: Average Capacity Factor of SAT Solar PV Facility During Historical PJM 5CPs

	Avg 5CP	Peak 1	Peak 2	Peak 3	Peak 4	Peak 5
2021	58%	67%	66%	58%	37%	64%
2022	56%	64%	47%	57%	47%	64%
2023	49%	38%	64%	17%	64%	60%
2024	34%	9%	54%	46%	37%	26%

As shown in Table 3, solar production generally aligns with system peaks, producing an average capacity factor during 5CP hours of between 34% and 58% historically. Since this analysis uses historical weather years, the impact of variable weather (*e.g.*, cloudy days) is reflected in the results.

[27] Results end in 2024 given that weather data for 2025 was not available.

Q. Do net-metered customer-generators that produce during the 5CP hours receive a negative PLC?

A. No. Under FE's current practice, they do not. The minimum load that FE will assign a customer during an hour is zero MW, thus the lowest PLC a net-metered customer-generator can be assigned is a zero value PLC.

Q. Are negative PLCs prohibited by FERC or PJM?

A. No. In fact, FERC has explicitly approved the use of negative PLCs for another utility in the PJM. Commonwealth Edison ("ComEd") in Illinois has implemented a wholesale tariff allowing for a negative customer-level PLC for allocation of generation capacity costs and a negative Network Service Peak Load ("NSPL"), which are used in the allocation of transmission costs.[28] Allowing negative PLCs and negative NSPLs for net-metered customer-generators in FE's service territory is one of the key recommendations that I will discuss later in my testimony.

Q. If FE does not currently allow negative PLCs, how is the benefit of lower peak load from customer-generators accounted for? For example, if a net-metered customer-generator in Met-Ed territory produced excess generation during the 5CP hours during the summer of 2025, how would it impact Met-Ed customers starting June 1, 2026?

A. Regardless of whether FE explicitly measures and credits the customer-generator or the customer-generator's class for the reduced capacity benefit, the Met-Ed zone's peak load is reduced by all net-metered generation located on the distribution system as a function of basic physics. Whether an individual customer is assigned a negative PLC or a zero PLC

[28] Exhibit TM-4, ComEd PJM Open Access Transmission Tariff (Attachment M-2).

to account for that benefit does not impact the fact that the zonal coincident peak is lower due to the production from net-metered customers-generators. The PLC is simply an accounting construct at the customer and class levels to assign each customer and default service class its share of the zonal capacity obligation. As described above, each capacity zone (*e.g.*, Met-Ed, Penelec, ATSI for Penn Power, and APS for West Penn Power) is assigned a share of PJM system peak (zonal obligation) based on the capacity zone's 5CP usage.

Q. What is the connection between net-metered customer-generation coincident with the 5CP hours and a lower capacity obligation cost component of the various PTC Rider rates for FE customers?

A. The chain of actions which result in solar net-metered production coincident with the 5CP hours reducing the Commercial PTC Rider rate are as follows:

1. Net-metered excess generation coincident with the PJM 5CP hours reduces peak-hour load aggregate demand for the capacity zone of the net metering customer-generator (*e.g.*, during summer 2025).
2. That lowers the PLCs assigned to all retail customers in the capacity zone for the following delivery year (*e.g.*, June 2026-May 2027, which corresponds to the 2026-2027 delivery year).
3. That lowers future capacity procurement requirements (*e.g.*, for the 2026-2027 delivery year).
4. Which then in turn lowers default service supplier bid costs (*e.g.*, for the 2026-2027 delivery year).
5. Which then lowers the PTC Rider rate (*e.g.*, for the 2026-2027 delivery year).

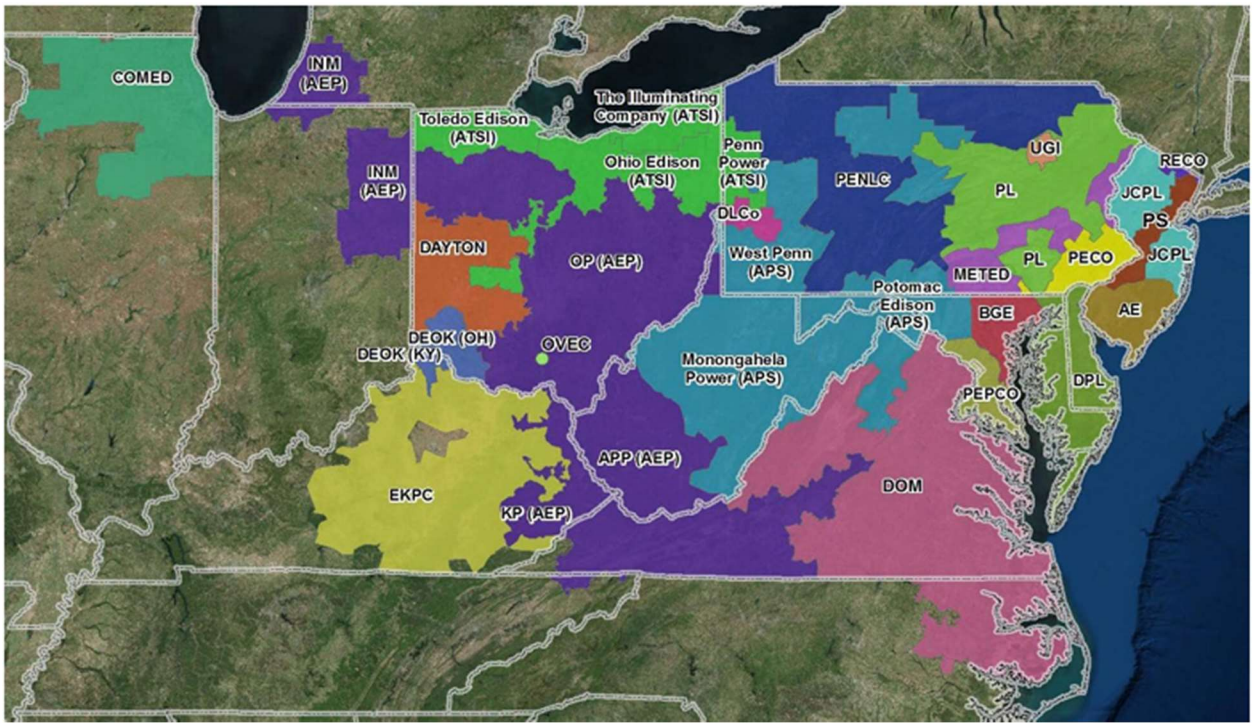
Q. Is it correct that, in the absence of FE allowing a customer to register a negative PLC, the peak load reduction benefit from net-metered excess generation during the 5CPs accrues to all retail customers in the PJM zone?

A. Yes. Unless FE explicitly credits the reduction in peak load to an individual customer or customer class, the benefit shows up in reduced zonal peak load, which reduces that zone's share of overall PJM capacity obligations.

Q. What are the PJM load zones associated with the FE Rate Districts?

A. Met-Ed and Penelec have their own stand-alone PJM load zones located entirely within the Commonwealth of Pennsylvania. Penn Power is part of the larger ATSI PJM load zone, which includes parts of Ohio. West Penn Power is part of the larger APS load zone, which includes parts of Maryland, Virginia, and West Virginia.

Figure 4: PJM Load Zones[29]



[29] https://www.pjm.com/-/media/DotCom/library/reports-notices/load-forecast/2025-load-report.pdf

Q. What does this mean for electric distribution companies ("EDCs"), like Met-Ed and Penelec, that are also their own stand-alone PJM load zone?

A. It means that as currently constructed, the peak load reduction from net-metered customer-generator production during the 5CP hours accrues fully to ratepayers within the EDC.

Q. What does this mean for EDCs like West Penn Power and Penn Power that are part of a larger PJM zone that spans more than one state?

A. It means that as currently constructed, the peak load reduction benefit from net-metered customer-generator production during the 5CP hours accrues to all ratepayers within that broader PJM zone. In other words, the peak load reduction benefit from customer-generators in West Penn Power territory is currently being shared with customers in Maryland, Virginia, and West Virginia, and the peak load reduction benefit from customer-generators in Penn Power territory is currently being shared with customers in Ohio.

Q. Please provide more explanation on this point. Is it your testimony that in the absence of FE allowing the crediting of negative PLCs to a customer, the benefit of peak load reduction from Pennsylvania-based customer-generators is currently being shared with customers in Ohio, Maryland, Virginia, and West Virginia in the form of lower PJM capacity obligations?

A. For Penn Power and West Penn Power, that is correct. Most of those ATSI and APS capacity zone customers and loads are outside of Pennsylvania. That means the benefits created by Pennsylvania net-metered excess generation coincident with the 5CP hours in the form of lower capacity costs are shared primarily with non-Pennsylvania ratepayers. For Penelec and Met-Ed, since they have stand-alone PJM zones, the benefit is socialized across all their default service and shopping customers, all of whom are in Pennsylvania.

Q. Is it appropriate for customers in non-Pennsylvania load zones to benefit from reduced PJM capacity obligations stemming from Pennsylvania-based net-metered customer-generators?

A. No. It is inconsistent to have Pennsylvania ratepayers pay for the costs associated with compensating customer-generators while at the same time socializing the benefits associated with customer-generators across all ratepayers, including those in other states, particularly when there is an alternative in which all the benefits would accrue only to Pennsylvania ratepayers. From a cost allocation perspective, the ratepayers that bear the cost associated with compensating customer-generators should also be the ones to which FE allocates the benefits. It does not make sense to concentrate the costs of compensating net-metered customer-generators among a smaller group while socializing the monetary benefits across a larger group, especially when there is an appropriate solution that has already been implemented by another utility in PJM territory.

Q. Is the solution to have FE explicitly allocate the peak load reduction benefit at the EDC level (as is effectively being done currently in Penelec and Met-Ed due to their status as stand-alone PJM zones) instead of at the zonal level?

A. No. Even if FE could make such an allocation, which I am doubtful they currently could, that does not fully address the discrepancy between the customers to whom costs are allocated and the customers to whom benefits are allocated. Even in Penelec and Met-Ed, with stand-alone PJM load zones, the benefits associated with the peak load reduction from customer-generators are shared among all customers, including all default service customers and all customers that have opted out of default service and have chosen a third-

party retail electric provider, also known as an electric generation supplier ("EGS") in Pennsylvania electric industry terminology.

Q. Which customers bear the costs associated with compensating customer-generators?

A. The costs associated with compensating customer-generators are borne by the customer class to which the customer-generator is classified. For customer-generators taking service under the Commercial PTC Rider, net-metering expenses are borne by ratepayers in the Commercial default service class. For customer-generators served under the HP Rider, the cost is borne by ratepayers in the Industrial default service class.

Q. Is there a straight-forward solution to stop socializing the benefits of reduced PJM capacity obligations from customer-generators to ratepayers outside of Pennsylvania, or to ratepayers that have third-party retail electric providers and do not bear the costs associated with compensating customer-generators?

A. Yes, there is an appropriate solution. If FE would allow PLCs to be negative for customer-generators, as implemented in ComEd's PJM Open Access Transmission Tariff (Attachment M-2), then the benefits of the negative PLCs, namely the lower PJM capacity obligation, would accrue to the applicable FE customer class that bears the costs of compensating net metering customer-generators. This would align with the general principle that the customers bearing the costs associated with customer-generators should be the ones to receive the benefits. As most FE net-metered customer-generators are or have applied to take service on the Commercial PTC Rider, then all those benefits would accrue to the Commercial default service class of the applicable FE Rate District by ultimately decreasing the PTC Rider rate. For net-metered customer-generators on the HP Rider, the benefits would accrue to the Industrial default service class.

Q. Would allowing for customer-level negative PLCs only benefit the default service customer-generators that can generate negative PLCs?

A. No. Default service customer-generators are already being compensated for capacity value under the PTC Rider and HP Rider tariffs. Allowing their customer-level PLCs to be negative will not impact their excess generation payout. This is purely a question of how the benefits of the peak load reduction are accounted for. As described earlier in my testimony, for customers taking default service, customer-level PLCs are added together to determine a PLC for the entire default service customer class, which helps determine that class's share of PJM capacity obligations for the following reliability year.[30] Negative default service customer-generator PLCs would be added together with the PLCs of other default service customers in the same class, leading to an overall reduction in that class's PJM peak load, and thus an overall reduction in that default service class's share of PJM capacity obligations.

Q. What is FE's reason for not allocating the benefit of the peak load reduction and reduced capacity obligation costs to the class that is bearing the costs of compensating customer-generators?

A. My understanding of FE's position on this issue comes from its response to a discovery question seeking information about how FE allocates the benefits of PJM 5CP load reduction from customer-generators.[31] When asked to explain how the benefit would be allocated, FE responded: "FE PA commercial customers currently on the PTC rate do not

[30] In practice each customer is assigned a PLC for each reliability year. That PLC follows the customer to whatever LSE they are served by (either a default service or a competitive electric generation supplier). Thus, the discussion here is simplified by assuming no switching from default service to an electric generation supplier or vice versa.

[31] Exhibit TM-5 (FE PA Response to JSA ROG Interrogatory Set 2, No. 9).

receive a benefit from excess generation from customer-generators."[32] When asked to elaborate on how other customer classes benefit from a reduction in PJM-related capacity charges, FE responded: "Not applicable."[33] This is in keeping with FE's position that customer-generators provide zero benefit in exchange for their compensation, which is not supported by the physics of how the grid operates, as I have explained in my testimony. Even if FE disagrees with the rate or process through which customer-generators are compensated, it is simply a reality of physics and accounting constructs that customer-generators provide real benefits to the grid in the form of avoided energy, capacity, and transmission costs.

Q. What is the implication for FE customers of FE's position that customer-generators provide zero benefits in exchange for their compensation?

A. FE's position—that zero benefits accrue to customers from customer-generators—means that the benefits of reduced PJM capacity obligations is defaulting to being shared across all customers within the customer-generator's PJM load zone, which includes non-Pennsylvania ratepayers as well as Pennsylvania ratepayers that have chosen to opt out of default service and shop for their electricity. In other words, FE's refusal to acknowledge the benefits of 5CP peak load reductions from customer-generators is leading to the concentration of costs for compensating customer-generators within the default service class of customer-generators but socializing the benefits across a much larger group of customers. In my opinion, this result is inconsistent with the objective of least-cost

[32] *Id*.
[33] *Id*.

procurement for default service supply that is required by the Electricity Generation Customer Choice and Competition Act.[34]

Q. What is your recommendation to the Commission regarding the use of negative PLCs for customer-generators for the purpose of generation capacity?

A. I recommend that the Commission direct FE to allow negative PLCs in compliance with cost-based ratemaking and to achieve least-cost default supply procurement.

Q. Has the Commission approved the use of negative PLCs for customer-generators in other Pennsylvania electric utility service territories?

A. Yes. In approving the settlement agreement in UGI Utilities, Inc. – Electric Division's ("UGI") default service plan for the period June 1, 2025 through May 31, 2029 in Docket No. P-2024-3049343, the Commission approved new language in UGI's Rider B Generation Supply Service Surcharge that permits customer-generators to have a negative PLC.[35]

Q. Would it be necessary for FE to seek FERC approval to modify its PJM Open Access Transmission Tariff (Attachment M-2) to effectuate this recommendation?

A. I am not expressing a legal opinion, but I see nothing in FE's PJM Open Access Transmission Tariff ("Attachment M-2")[36] that precludes a customer from having a negative PLC. However, if tariff changes are required, as with all changes of tariffs, the authority having jurisdiction (in this case FERC) would have to approve those changes.

[34] 66 Pa. C.S. Section 2801-2812.

[35] Docket No. P-2024-3049343, Joint Petition for Approval of Non-Unanimous Settlement, Appendix A (ProForma Tariff Supplement) at 41. ("Any expense/credit line items added by PJM related to these services shall be allocated by dividing the total charges by the total net GSR-2 PLC and NSPL values in order to determine the per unit of PLC rate and per unit of NSPL rates that will be assessed. Customer-generators may have PLC and NSPL negative values related to PLC and NSPL hours indicating net generation to which rates shall be assessed.")

[36] Exhibit TM-6, FirstEnergy Zone PJM Open Access Transmission Tariff (Attachment M-2).

C. Net-metered Excess Generation Reduces FE's Transmission Obligation

Q. Please explain what drives transmission costs in FE's service territory?

A. Transmission costs in FE's service territory are driven by PJM's Network Integration Transmission Service ("NITS"), which is the mechanism through which transmission owners recover the cost of building, operating, and maintaining the regional high-voltage transmission grid. Like PJM capacity costs, NITS costs are assigned based on each customer's contribution to peak transmission demand, measured by its NSPL.

Q. How is NSPL calculated, and how does it differ from the PLC used to allocate capacity costs?

A. NSPL and PLC share the same fundamental logic. Both measure a customer's contribution to peak demand and use that measurement to allocate system costs. But, for FE, they differ in three important ways: the peak hours used, the treatment of demand response events, and the timing of when new values take effect.

Q. Please elaborate on how the calculation of NSPLs differs from the calculation of PLCs with respect to peak hours used?

A. For capacity costs, as described earlier, a customer's PLC is based on its load during PJM's highest system-wide peak hours (the 5CPs) occurring between June 1 and September 30. Those PLC values take effect June 1 of the following year and remain in effect until May 31. For transmission costs, FE's Attachment M-2 specifies that a retail customer's NSPL is calculated using the five highest peak hours during whichever season -- summer (June 1 through September 30) or winter (December 1 through March 31) -- contains the applicable Transmission Zone peak as reported by PJM. The customer's average load during those

five hours, grossed up for losses and scaled to match the Transmission Zone peak target, via a reconciliation factor, becomes that customer's NSPL.[37]

Q. Please elaborate on how the calculation of NSPLs differs from the calculation of PLCs with respect to the treatment of demand response?

A. For PLCs, load reductions from PJM demand response events are added back to produce an "unrestricted" peak load, ensuring that voluntary demand response curtailments do not affect a customer's capacity cost obligation. For NSPLs, FE's Attachment M-2 explicitly states that no such "add-back" applies.[38] This means that a customer that curtails load during a demand response event in an NSPL peak hour receives the full benefit of that curtailment in its NSPL calculation. As I will discuss, this makes the current exclusion of net-metered generation from the NSPL calculation more anomalous: the framework already recognizes and rewards load reductions from demand response in the NSPL calculation, but provides no parallel recognition for load reductions from customer generation.

Q. Please elaborate on how the calculation of NSPLs differs from the calculation of PLCs with respect to timing?

A. While PLC values take effect June 1 and remain in effect through May 31, NSPL values typically reset January 1 of the following calendar year. This means that a customer's transmission cost obligation can shift at a different point in the year than their capacity cost obligation.

Q. How does FE allocate NITS costs to its customers?

[37] Exhibit TM-6, FirstEnergy Zone PJM Open Access Transmission Tariff (Attachment M-2) at 5-6.
[38] *Id*. at 6.

A. The allocation of NITS costs from the transmission zone level down to individual customers follows a structure parallel to the capacity cost allocation described earlier:

1. The Transmission Zone's NITS Rate is Established. Each FE transmission zone files an Annual Transmission Revenue Requirement ("ATRR") with FERC, reflecting the total annual cost of transmission infrastructure serving that zone. That revenue requirement, divided by the zone's single highest annual peak load, produces the zonal NITS rate expressed in $/MW-year.
2. Each Customer's NSPL is Calculated from Metered Data. On a customer-by-customer basis, FE calculates each retail customer's NSPL by identifying the five peak hours during the applicable seasonal peak period, measuring the customer's average metered load during those hours, grossing up for losses, and applying an NSPL Daily Scaling Factor to ensure the sum of all customer NSPLs matches the Transmission Zone target reported by PJM.
3. Individual Customer NSPLs Determine Each Customer's Share of Class Transmission Costs. Each retail customer's NSPL determines its proportional share of its customer class's total NITS cost obligation, flowing through to the applicable PTC Rider or HP Rider rates in the same manner as capacity costs.

Q. Do net-metered customer-generators that produce during the peak transmission hours used to calculate NSPL receive a negative NSPL?

A. No. Under FE's current practices, as with PLCs, the minimum NSPL assigned to any customer is zero. A net-metered customer-generator that is a net supplier to the grid during a NSPL peak hour is treated identically to a customer drawing no load at all, receiving no recognition for the transmission cost reduction its generation provides to other customers

in the zone. This is particularly anomalous given that, as noted above, FE's own Attachment M-2 already recognizes demand response load reductions in the NSPL framework. Net-metered generation that reduces net load during a peak hour has the same physical effect on the transmission system as demand response curtailment, but the two are treated differently for NSPL purposes under FE's current practices.

Q. Has the Commission approved the use of negative NSPLs for customer-generators in other Pennsylvania electric utility service territories?

A. Yes. In approving the settlement agreement in UGI's default service plan for the period June 1, 2025 through May 31, 2029 in Docket No. P-2024-3049343, the Commission approved new language in UGI's Rider B Generation Supply Service Surcharge that permits customer-generators to have a negative NSPL.[39]

Q. Are negative NSPLs prohibited by FERC or PJM?

A. No. As with negative PLCs, FERC has explicitly approved the use of negative NSPLs for another PJM utility. ComEd in Illinois has implemented a tariff under which load attributable to net-metered and community solar projects may reflect both consumption and generation in the NSPL calculation, and therefore can result in a positive or negative value for any individual customer. Importantly, ComEd's FERC-approved tariff specifies that in no instance can an LSE's total transmission costs be allowed to go negative — meaning the negative NSPL benefit is bounded at the LSE level. Individual customer NSPLs may go negative, reducing that customer class's aggregate share of zone

[39] Docket No. P-2024-3049343, *Joint Petition for Approval of Non-Unanimous Settlement*, Appendix A (ProForma Tariff Supplement) at 41. ("Any expense/credit line items added by PJM related to these services shall be allocated by dividing the total charges by the total net GSR-2 PLC and NSPL values in order to determine the per unit of PLC rate and per unit of NSPL rates that will be assessed. Customer-generators may have PLC and NSPL negative values related to PLC and NSPL hours indicating net generation to which rates shall be assessed.")

transmission costs, but the zone itself cannot receive a net credit.[40] The same structure would apply to FE if it adopted negative NSPLs for net-metered customer-generators.

Q. What is the connection between net-metered customer-generator production coincident with the NSPL peak hours and a lower transmission cost component of the PTC Rider rate?

A. The chain of actions is directly analogous to the capacity cost chain described earlier:

1. Net-metered excess generation coincident with the NSPL peak hours reduces aggregate net load for the applicable FE transmission zone.
2. That lowers the NSPLs assigned to all retail customers in the zone for the following calendar year.
3. That lowers the zone's total NITS cost obligation for the following year.
4. Which lowers default service supplier bid costs for the following year, or in the case if FE's proposal was approved for DSP VII, FE's cost for acquisition costs would decrease.
5. Which lowers the PTC Rider or HP Rider rate for the following year.

Q. Does the same cross-state subsidy concern raised in the capacity cost section apply to transmission costs for Penn Power and West Penn Power customers?

A. Yes, and for the same structural reason. Because Penn Power's transmission load sits within the ATSI zone and West Penn Power's sits within the APS zone, both of which span multiple states, the NSPL-based transmission cost reduction benefit from Pennsylvania-based net-metered customer-generators is currently socialized across all customers in those broader multi-state zones. Pennsylvania default service ratepayers bear the cost of

[40] Exhibit TM-4, ComEd PJM Open Access Transmission Tariff (Attachment M-2) at 3.

compensating those customer-generators, while the transmission cost reduction benefit is shared with customers in Ohio, Maryland, Virginia, and West Virginia. For Met-Ed and Penelec, which are stand-alone transmission zones, the benefit is at least socialized entirely within Pennsylvania, but it is still spread across all customers in the zone, including shopping customers who do not bear the costs of compensating customer-generators. Allowing negative NSPLs at the customer class level -- precisely as ComEd has implemented -- would return that benefit to the Pennsylvania default service customer class that bears the associated costs, consistent with the principle that costs and benefits should be allocated to the same group of ratepayers.

Q. Historically, when have FE's transmission zone peaks typically occurred?

A. The following table shows the PJM Network Service Peak Loads for the four FE Pennsylvania transmission zones for the 2024, 2025, and 2026 NSPL years, reflecting zonal transmission peaks that occurred in calendar years 2023, 2024, and 2025, respectively.

Table 4: PJM Network Service Peak Loads for 2024[41], 2025[42], and 2026[43]

Transmission Zone	Year	Zonal Peak (MW)	Date	Hour (EPT)
APS	2026	9,791.6	1/22/2025	7-8 AM
	2025	8,937.6	1/22/2024	7-8 AM
	2024	9,302.9	12/23/22	5-6 PM
ATSI	2026	12,658.7	6/24/2025	3-4 PM
	2025	12,508.3	6/20/2024	2-3 PM

[41] PJM Network Service Peak Loads (NSPL) for 2024. Available at: https://www.pjm.com/-/media/DotCom/markets-ops/settlements/network-service-peak-loads-2024.pdf
[42] PJM Network Service Peak Loads (NSPL) for 2025. Available at: https://www.pjm.com/-/media/DotCom/markets-ops/settlements/network-service-peak-loads-2025.pdf
[43] PJM Network Service Peak Loads (NSPL) for 2026. Available at: https://www.pjm.com/-/media/DotCom/markets-ops/settlements/network-service-peak-loads-2026.pdf

	2024	11,963.0	9/5/2023	4-5 PM
Met-Ed	2026	2,999.9	6/24/2025	6-7 PM
	2025	3,066.9	7/16/2024	3-4 PM
	2024	2,890.1	9/6/2023	5-6 PM
Penelec	2026	2,908.6	1/22/2025	8-9 AM
	2025	2,953.2	7/10/2024	2-3 PM
	2024	2,762.8	9/6/2023	5-6 PM

The data reveal meaningful variation in when transmission zone peaks occur across the four FE zones. Met-Ed and ATSI (which includes Penn Power) have shown a consistent pattern of summer peaks, with Met-Ed peaking in September 2023, July 2024, and June 2025 across the three years shown, and ATSI peaking in September 2023, June 2024, and June 2025. By contrast, Penelec has shown a mix of winter and summer peaks, with peaks in September 2023, July 2024, and January 2025. APS (which includes West Penn Power) has produced consistent winter peaks – December 2022, January 2024, and January 2025. This variability stands in contrast to the PJM capacity 5CP hours, which by definition always occur during the summer months of June through September.

Q. What does the variability in FE's transmission zone peak timing mean for solar PV customer-generators' ability to reduce transmission costs?

A. For zones where transmission peaks have consistently occurred during summer afternoon hours, most notably ATSI (Penn Power) and Met-Ed, the alignment with solar PV generation, and thus the ability to reduce transmission cost obligations, is quite strong. As shown in Table 3, presented earlier in this testimony, a representative single-axis tracker facility in central Pennsylvania generates at 34–58% of rated capacity during the 2:00 PM to 6:00 PM EDT window that has captured most of the ATSI and Met-Ed transmission

peaks in recent years. For zones where transmission peaks have occurred during winter morning hours, most notably APS (West Penn Power), which peaked between 7:00 AM and 8:00 AM in January in both 2024 and 2025, the alignment with solar PV generation is low. Solar generation is low during winter morning hours, meaning that solar PV net-metered customer-generators in West Penn Power territory would provide less reduction in the transmission zone peak that drives NSPL calculations for years in which transmission peaks occur in the winter.

Q. Does the lower correlation of transmission zone peaks with solar PV generation impact your recommendation to allow the generation of negative NSPLs?

A. No. The policy case for allowing negative NSPLs rests on a principle that applies regardless of generation type: customers whose generation reduces net load during transmission peak hours should have that contribution reflected in their NSPL. Solar PV is simply one technology among many. The negative NSPL and negative PLC frameworks are technology-neutral by design, crediting any generation that measurably reduces net load during the relevant peak hour, regardless of fuel source. A dairy digester, a combined heat and power facility, or a wind installation that happens to generate during a winter morning peak hour would provide the same measurable transmission benefit that the current framework fails to recognize. For solar PV customer-generators specifically, the zone-by-zone picture is mixed. As the transmission peak data above show, Met-Ed and ATSI (Penn Power) have consistently peaked during summer afternoon hours – precisely the window during which solar PV generation is strongest. Customer-generators in those zones are likely to generate meaningful negative NSPL values under the proposed reform. For APS (West Penn Power), which has peaked during winter mornings in recent years, solar PV

generation would be low at the time of the zone peak, and the practical fiscal impact of the reform would be more modest for that zone. Penelec falls somewhere in between, having alternated between summer and winter peaks across the three years shown, meaning that solar PV customer-generators may or may not contribute depending on the year. Ultimately, this variability is an argument *for* the reform, not against it. Rather than requiring regulators to predict in advance which technologies and which zones will align with transmission peaks, a negative NSPL framework allows each customer-generator's actual metered output during the relevant peak hour to speak for itself. Zones and technologies that align will naturally generate negative NSPLs; those that do not align will not generate negative NSPLs. The framework is self-correcting by design.

Q. How would the allowance of generating negative NSPLs impact FE customers?

A. Similar to PLCs, the benefit of allowing NSPLs to be negative is to permit the benefits of negative NSPLs to accrue to the applicable default service customer class from which a net-metered customer-generator takes service. As most FE net-metered customer-generators are on or have applied to be on the Commercial PTC Rider, most of the benefits would accrue to the Commercial default service class of the applicable FE Rate District by ultimately decreasing the Commercial PTC Rider rate. For customer-generators under the HP Rider tariff, their negative NSPLs would ultimately reduce the HP Rider class's rate.

Q. What is FE's reasoning for not allocating the benefit of the peak load reduction and reduced transmission obligation costs to the class that is bearing the costs of compensating customer-generators?

A. My understanding of FE's position comes from its response to a discovery question about how FE allocates the benefits of transmission peak load reduction from customer-

generators. When asked how the benefits of a decrease in transmission peak load are allocated among its ratepayers, FE replied: "Not applicable."[44] When asked to explain how a reduction in transmission peak load from net-metered customer-generator production could impact other customers, FE stated:

> Transmission costs are an allocation of costs by class of service and depend on the load contributions of responsible entities at the coincident peak. While excess generation at the coincident peak could theoretically affect load share, any actual reduction or reallocation is dependent upon the actions of other entities, including customers. Furthermore, peak load contribution is only one factor in the calculation of retail transmission costs. Thus, any excess generation from net metered customers does not necessarily result in any increase or decrease in transmission costs for retail customers and wholesale default suppliers.[45]

Q. What is your interpretation of FE's response to this question about the benefits of customer-generator peak load reductions and how they are allocated?

A. FE's response does not directly address how the benefits of transmission peak load reduction from customer-generators are allocated among its ratepayers. When asked that specific question, FE responded, "Not applicable," which is the same response it provided when asked the parallel question about capacity cost benefits. Given the detailed NSPL allocation framework that I have already explained, I do not find FE's characterization to be accurate. FE further states that because peak load contribution is "only one factor" in the calculation of retail transmission costs, excess generation from net-metered customer-generators "does not necessarily result in any increase or decrease in transmission costs." Notably, unlike FE's response to the parallel capacity cost question (to which FE stated that customer-generators provide no benefit to other customers), its transmission response stops short of that categorical denial, acknowledging instead that excess generation "could

[44] Exhibit TM-7, FE PA Response to JSA ROG Interrogatory Set 4, No. 1.
[45] *Id*.

theoretically affect load share." This implicit acknowledgment that a transmission benefit exists, even if qualified, is itself significant. Regardless, a lower aggregate NSPL for a PJM zone does directly reduce that zone's share of NITS costs, which in turn reduces the applicable PTC Rider or HP Rider rate. The fact that NSPL is one component among several does not mean changes in NSPL have no transmission cost impact.

Q. What is the implication for FE customers due to FE's failure to account for the transmission cost reduction benefits provided by net-metered customer-generators?

A. The practical consequence is the same as in the capacity cost context: the benefits of reduced transmission peak load from net-metered customer-generators are socialized across a broad group of ratepayers, including non-Pennsylvania ratepayers in the ATSI and APS zones, while the costs of compensating those customer-generators remain concentrated within the default service customer class.

Q. Do you believe that the Commission should direct FE to correct this problem?

A. Yes. FE's practice results in a problematic cost-benefit allocation asymmetry that the Commission should direct FE to correct.

Q. What is your recommendation to the Commission regarding the use of negative NSPLs for customer-generators for the purpose of transmission cost allocation?

A. The Commission should direct FE to allow negative NSPLs for net-metered customer-generators for the same reason it should direct FE to allow negative PLCs. Doing so would (1) align transmission cost allocation with the physical reality that net-metered excess generation reduces peak transmission demand, (2) correct the current anomaly by which demand response reductions are recognized in the NSPL framework but equivalent generation reductions are not, and (3) ensure that the transmission cost reduction benefits

created by Pennsylvania net-metered customer-generators accrue to the Pennsylvania default service customer class that bears the costs of compensating those generators, rather than being socialized across a broader group of ratepayers that does not share those costs.

Q. Would it be necessary for FE to seek FERC approval to modify its Attachment M-2 to effectuate this recommendation?

A. As I stated regarding my negative PLC recommendation, I am not expressing a legal opinion, but I have found nothing in FE's Attachment M-2 that would preclude a customer from having a negative NSPL.

Q. You have provided thorough explanations of how net-metered customer-generators could decrease the rate impacts that were put forth in Exhibit DMY-7. Are you able to provide alternative estimates of the Commercial PTC Rider impacts with and without the allowance of negative PLCs and negative NSPLs?

A. Yes. Before turning to that quantification in Section V, I will address the full range of value that net-metered customer-generators provide to the grid — including benefits that flow to the compensating customer class specifically, and others that are more broadly shared.

IV. FE'S ESTIMATE OF IMPACT OF NET-METERING PROJECTS DOES NOT CONSIDER ADDITIONAL SOCIALIZED BENEFITS

A. Value of Solar Overview Discussion and Analysis

Q. Please describe the relevance of an assessment of the value of net-metered excess generation to the issues addressed in your testimony.

A. When considering an appropriate compensation rate for net-metered excess generation, the value associated with such generation provides a useful benchmark to evaluate the reasonableness of such compensation. Specifically, given that FE proposes to move certain net-metered customer-generators from the PTC Rider to the HP Rider, such a proposal begs

the question: does the value associated with such generation justify compensation at a level more similar to the PTC Rider rate or the HP Rider rate?

Q. Please outline your general approach for developing an assessment of the value of net-metered excess generation.

A. For the analysis presented in this testimony, I assessed the value of net-metered excess generation from a FE ratepayer perspective. As such, only benefits that result in dollar savings for FE customers, either directly or indirectly, were quantified. Notably, this includes benefits that flow to customer classes outside the customer-generator's class. To estimate such benefits, I leveraged publicly available studies, PJM-reported data, and third-party data when necessary to assemble its best estimate of $/kWh benefits over the 2023/2024, 2024/2025, and 2025/2026 delivery years.

Q. What other perspectives are typically explored when conducting a value of solar analysis?

A. The value of solar analysis can be conducted from a range of perspectives. Most typically, in addition to a ratepayer perspective, analysis is conducted from the perspective of the control area (*i.e.*, PJM) as a whole, or from the perspective of society at large.

Q. What were the results of your value of solar analysis?

A. The results of my analysis are provided below in Table 5. Importantly, this analysis represents the FE ratepayer perspective, meaning that only benefits that flow to the ratepayers of the FE Rate District in question are included. As discussed throughout this testimony, under FE's proposed approach, certain benefits may be realized by customers outside of the customer-generator's class.

Table 5: Total FE Ratepayer Value of Solar in $/MWh by Delivery Year

Delivery Year	Penelec	Met-Ed	West Penn Power	Penn Power
2023/2024	$57.60	$58.75	$47.10	$70.10
2024/2025	$68.13	$73.29	$55.52	$78.89
2025/2026	$111.68	$117.96	$102.73	$121.24

Q. How would a value of solar analysis from a PJM or societal perspective change the results, and what is the implication for the purposes of your testimony?

A. Generally, the ratepayer perspective adopted in this analysis is the most restrictive in terms of the benefits quantified and applied. For instance, a PJM perspective may include benefits that accrue to customers of other utilities, including out-of-state ratepayers, resulting from the price suppressive effects of incremental solar generation on wholesale energy and capacity prices. In addition, a societal perspective would generally include benefits associated with environmental and human health impacts of avoided fossil generation. Thus, the results presented in this analysis are intended to represent a subset of total potential benefits that are both monetizable and accrue to FE customers.

Q. Are you including the value of alternative energy credits ("AECs") in your value of solar analysis?

A. No. While the production of AECs could provide value to FE ratepayers, I assume they do not, because the net-metered customer-generators are assigned the AECs and therefore monetize the AECs for their own benefit and not to the benefit of ratepayers.

Q. What components of the value of net-metered excess generation did you quantify in the analysis presented in this testimony?

A. I quantified benefits associated with energy, capacity, transmission, and demand reduction induced price effects ("DRIPE"). DRIPE benefits were applicable to both energy and

capacity. For capacity and transmission benefits, I separately quantified benefits associated with solar generation's ability to reduce the share of fixed costs borne by FE customers (*i.e.*, FE's slice of the cost "pie") in addition to benefits associated with solar generation reducing total capacity and transmission expenses borne by all relevant PJM utilities (*i.e.*, the size of the cost "pie"). This results in the following benefit categories:

1. Energy
2. Capacity (Reduced Share of Costs + Reduced Total Costs)
3. DRIPE (Energy + Capacity)
4. Transmission (Reduced Share of Costs + Reduced Total Costs)

Q. Please provide an overview of each value component and its relevant attributes.

A. A high-level overview of each value component and to whom each component's value accrues is provided below in Table 6. In all cases in which potential benefits accrue to parties other than FE customers, I only included the portion of benefits attributed to FE customers in the results presented.

Table 6: Summary of Benefit Components – As Proposed by First Energy

Value Component	Units	Component Value Provided	To Whom Component Value is Provided	How Value is Included in DSP Rate	What portion of value flows through to DSP of FE C-G's customer class (vs. socialized over all of PJM)?
Energy	kWh	Avoided energy sales	DSP of C-G's customer class	Hourly LMP	Full value flows through
Capacity - Share of Costs (*i.e.*, reduction of FE's slice of pie)	kW	Decrease in PLC based on PJM 5CP Metric	All customers in the same FE District applicable capacity zone	Embedded in HP Cap-AEPS-Other Purchases	Still primarily socialized, though a larger fraction of the aggregate PLC reduction goes to DSP of C-G's customer class relative to benefits socialized PJM-wide
Tx - Share of Costs (*i.e.*, reduction of FE's slice of pie)	kW	Decrease in NSPL based on Tx Zone hybrid 1CP/5CP metric	All customers in the FE Utility District TX zone via Reconciliation Factor	Currently embedded in HP Cap-AEPS-Other Purchases, proposed as a separate component line item	Still primarily socialized, though an even larger fraction of the aggregate NSPL reduction goes to DSP of C-G's customer class relative to benefits socialized PJM-wide
Capacity - Total Cost Reduction (*i.e.*, reduction of size of pie)	kW	Decrease in capacity obligation for subsequent reliability years	All PJM customers	Embedded in HP Cap-AEPS-Other Purchases	Socialized
Tx - Total Cost Reduction (*i.e.*, reduction of size of pie)	kW	Decrease (theoretically) in relevant ATRR	All customers of PJM Tx zone	Currently embedded in HP Cap-AEPS-Other Purchases, proposed as a separate component line item	Socialized
DRIPE - Energy	kWh	Increased low-cost supply results in a decrease in energy price	All PJM customers	Hourly LMP	Socialized
DRIPE - Capacity	kW	Increased low-cost supply results in a decrease in capacity price	All PJM customers	Embedded in HP Cap-AEPS-Other purchases	Socialized

Q. For the energy benefit component, please describe in greater detail the component value provided and to whom the value is provided.

A. I have confirmed that FE does not monetize excess generation received from net-metered customer-generators; instead, FE treats this energy as a load reducer.[46] As such, the energy benefit component represents the value associated with avoided energy purchases due to the net negative contribution from customer-generators. As discussed above, such energy is assigned to the default service supplier of the customer-generator's class, and thus the value accrues to the same default service customers to which net-metering expenses accrue.

Q. For the capacity benefit components, please describe in greater detail the component value provided and to whom the value is provided.

A. I quantified two "pie" related benefits associated with capacity.

First, utilities are assigned capacity obligations based on their peak load contribution during PJM's 5CPs. As such, solar generation acting as a load reducer occurring coincident with PJM's 5CP would reduce the **share** of PJM-wide capacity expenses borne by the utility serving a customer-generator. This process is explained in detail earlier in my testimony. Notably, this benefit would not change the total costs region-wide but rather would shift costs away from the utility in question. Such benefits would accrue to all customers in the same capacity zone.

Second, while the capacity rights of net-metering customers are not monetized via bidding into the PJM forward **capacity** market, the capacity of projects still provides benefits to ratepayers in PJM more broadly because of how peak load reductions impact

[46] *See*, Exhibit TM-8 (FE Response to JSA ROG Interrogatory Set 2, No. 4) and FE PA Statement No. 1 at 17:12-14, which states "… excess energy from intermittent net-metered customer-generators is recognized financially as an aggregate reduction of the load served by winning bidders in the Company's default service auctions."

the development of inputs to PJM's forecasted capacity requirements. It ultimately lowers the quantity of MW of unforced capacity that PJM sets to be procured (*i.e.*, the quantity of capacity demanded or the capacity demanded "size of pie"). Specifically, solar generation during PJM's 5CP hours acts as a load reducer and would be reflected in data informing planning assumptions and thus reduce the total costs associated with capacity region wide. Such benefits would accrue to all customers within the PJM region, but I have only quantified the portion of benefits that would be realized by customers in the relevant FE Rate District due to reduced demand for capacity PJM-wide.

Q. For the transmission benefit components, please describe in greater detail the component value provided and to whom the value is provided.

A. Similar to the capacity benefits, I have quantified two "pie" related benefits associated with transmission.

First, solar generation acting as a load reducer occurring coincident with the seasonal zonal 5CP can reduce the NSPL applicable to the transmission zone. As a result, net-metered excess generation contributions to lowering the NSPL can result in reduced share of transmission charges (*e.g.*, NITS costs) for the customers in the applicable FE Rate District.

Second, solar generation acting as a load reducer occurring coincident with the seasonal zonal 5CP can defer transmission investments to the extent that peak load growth absent the load reduction effect of solar would have required additional system investments. The costs associated with such future buildout (*i.e.*, future "size of the pie" increases) is reflected in Transmission Enhancement Charges, which recover costs associated with system expansion. Such benefits (or, avoided Transmission Enhancement

Charges) would flow to all customers of a transmission zone, given that the cost of any buildout would also be allocated across such customers.

Q. For the DRIPE benefit components, please describe in greater detail the component value provided and to whom the value is provided.

A. The energy and capacity DRIPE benefit components quantify the price impact of the reduction in wholesale demand caused by generation within the distribution network. Specifically, solar acting as a load reducer can reduce demand for energy and capacity in wholesale markets, thereby resulting in a lower clearing price as compared to a scenario in which such solar generation did not reduce demand. In other words, in both cases, the reduction in demand drives the marginal unit to be lower in the supply curve, resulting in cheaper clearing prices. This benefit component is unique in that it describes a monetized benefit, but one that is not directly measurable given that it is the product of an indirect market impact.

The benefit of this price suppression is realized through the resulting reduced energy and capacity prices. Given this, the benefits are socialized to all PJM customers. However, for the purposes of our analysis, I quantify only the benefits that accrue to the FE Rate District in question.

Q. Are there other components that were not quantified that represent potential value to FE customers under a ratepayer perspective?

A. Yes. I identified two additional benefits that are likely non-zero but are difficult to quantify. As such, I have not quantified such benefits but include discussions of them below for the purpose of building the record. These are: (1) avoided distribution investments, and (2) benefits from interconnection upgrades funded by customer-generators.

Q. Please describe the avoided distribution investment and explain why it was not quantified.

A. Similar to avoided transmission investments, solar interconnected to the distribution system has the potential to reduce peak load experienced by distribution infrastructure. Such peak load reductions will defer certain capacity-related distribution investments, producing an avoided cost benefit. However, the quantification of such benefits can be difficult, given that the impact of solar on the distribution system is location- and context-specific. Given this, it is difficult to derive a utility- or state-wide average for modeling, especially given a lack of identified third-party studies on this topic. As such, I determined that, although this benefit is likely non-zero, it is most appropriate to note it at a conceptual level but not quantify in dollar terms.

Q. Please describe the benefits from interconnection upgrades funded by customer-generators and why they were not quantified.

A. Customer-generators interconnecting to the distribution system are often required to fund system modifications necessary to facilitate their interconnection. These upgrades are often sized to allow for sufficient hosting capacity headroom for the project in question. It is possible that the upgrades funded by customer-generators also will deliver shared benefits to FE ratepayers more broadly. For example, a net-metered project may have to fund an upgrade of the local distribution circuit to enable its output to be moved to the nearest distribution substation. This upgrade may increase the capacity of that circuit to serve other new loads from that upgraded circuit and provide a new source of local generation to serve load growth from that distribution substation. In addition, upgrades funded by customer-generators could result in the early replacement of infrastructure relied on by ratepayers,

thereby creating value by deferring ratepayer-funded replacements of such infrastructure. Finally, infrastructure that is upgraded at the customer-generator's expense may provide the opportunity to use enhanced control and remote sensing equipment which provides reliability benefits.

These benefits were not quantified because, similar to avoided distribution investments, they are context- and location-specific. In addition, the interconnection of distributed generation could also pose reliability costs that would need to be accounted for. Given this, I determined that, although this benefit is likely positive, it is most appropriate to note it at a conceptual level but not quantify it in dollar terms.

B. Value of Solar Methods

Q. How did you quantify the benefit categories discussed above?

A. First, I started with the conceptual understanding discussed above of FE's accounting practices, PJM cost allocation practices, and net-metered customer-generators' impact on metrics relevant to such practices. Next, I assembled relevant market and solar PV performance data, including publicly available studies, PJM-reported data, and supplemental third-party data when necessary. Such data was leveraged to produce high-level estimates of the value of solar in $/kWh terms for the 2023/2024, 2024/2025, and 2025/2026 delivery years. A detailed description of my methods for each benefit component is provided below.

Q. What did you use for PV performance data?

A. I utilized production outputs from the SAM published by the National Laboratory of the Rockies. A single location of State College, Pennsylvania was used because it approximates the geographic center of Pennsylvania and is thus expected to represent a

rough average of irradiance experienced by solar projects for all FE Rate Districts. SAM produces production estimates specific to a historical weather year, in addition to a typical meteorological year ("TMY"). Both types of output were used for varying benefit components, as described below. I adopted SAM model defaults for a majority of solar PV system configuration inputs, but revised SAM inputs to model a single-axis tracking facility, as opposed to the fixed-axis default. Hourly production outputs were transformed to adjust for daylight saving time as SAM's default results are presented in standard time.

Q. For benefit components that relate to peak load reductions, how did you quantify such reductions?

A. Peak load reductions are a function of the assumed hourly PV production profile and hourly load. For all benefits relating to peak load reductions (namely, capacity and transmission-related benefits), I utilized actual historical hourly load as provided by the PJM Data Miner, combined with PV production data based on actual historical weather years from 2021-2024 to determine the solar capacity factor (*e.g.*, coincidence factor) at relevant peak hours. PV production based on historical weather years were used to ensure that the same weather informing load curves was reflected in PV production curves.

Depending on the benefit component in question, the 1CP, representing the single annual peak, or the 5CP, representing the average coincidence over the top five peak hours, was utilized. For 5CP calculations, I only applied one peak per day (*e.g.*, excluding consecutive peaks from a single weather event), consistent with the practices reflected in PJM's reporting of historical peaks.[47] In addition, certain benefit components required an assessment of peak load from the RTO perspective or the zonal perspective. Such specifics

[47] For example, *see*: https://www.pjm.com/-/media/DotCom/planning/res-adeq/load-forecast/summer-2024-peaks-and-5cps.pdf.

are discussed below. In all cases, the weather-year-specific coincidence factors calculated from 2021-2024 were averaged to produce a single representative value for the benefit and/or zone in question.

Q. How did you calculate the avoided energy benefit component?

A. To calculate the avoided energy benefit component, I calculated the weighted average Locational Marginal Prices ("LMPs") applicable to each FE Rate District's zone over each delivery year. LMPs were weighted based on the TMY production curve from SAM, reflecting the impact of solar PV's daily and seasonal variation on avoided energy value. The resulting prices were then grossed up to reflect distribution-level line losses specific to each utility, reflecting that if such energy had not been avoided at the distribution level, additional kWh would need to be generated from transmission-connected generators to meet the same customer load. Transmission line-losses were not included in the gross up, given that the price impacts of transmission line losses are already included in LMPs. For the 2025/2026 delivery year, which has not closed at the time of the analysis, I utilized a forecast of hourly LMPs provided by Standard and Poors to fill out the delivery year. Given this, for the 2025/2026 delivery year, the values reported represent a blend of actual and forecasted prices.

Q. How did you calculate the capacity benefit associated with reduced share of capacity costs?

A. First, I collected historical capacity prices for each delivery year assessed. Zone-specific capacity prices were used in any years in which constraints produced differential pricing to the RTO.[48] Next, I calculated the PJM 5CP, as discussed above, resulting in a factor of

[48] In certain years, FE's various zones were constrained and thus resulted in capacity clearing prices higher than the overall RTO clearing price.

49%. This was then used to calculate a solar-specific $/MW-year benefit, reflecting solar's partial contribution to reducing the PJM 5CP. This value was then grossed up to account for utility-specific transmission and distribution line losses and then converted to a $/MWh value based on the assumed DC capacity factor of 17.5%. The assumed capacity factor was the average capacity factor resulting from SAM outputs for the weather years assessed (2021-2024).

Q. How did you calculate the capacity benefit associated with avoided capacity costs via reduced capacity requirements?

A. The process to calculate the capacity benefit associated with avoided capacity costs via reduced capacity requirements (*e.g.*, reducing the size of the cost "pie" that is allocated to all PJM utilities) is a similar process to the calculation of the benefit associated with the reduced share of capacity costs (*e.g.*, reducing the size of the slice of the cost "pie" assessed to a given utility). This is because capacity planning is expected to continue to rely on metrics such as the PJM 5CP when determining the capacity requirements in the region, and historical capacity prices are a strong proxy for the dollar value benefits of reductions to such requirements. Crucially, the primary difference in calculating this benefit is that it accrues to all utilities in PJM. As such, I de-rated this component to reflect only the share of benefits that would accrue to the FE Rate District in question. To do so, I utilized each utility's share of the total PJM Zonal 5CP as a proxy for how such allocations would occur. In addition, this benefit was grossed up to account for the planning reserve margin.

Q. How did you calculate the transmission benefit associated with the reduced share of transmission costs?

A. First, I compiled NITS rates, as reported by FE, from 2021-2026. Next, I calculated the seasonal zonal 5CP (that is, the zonal 5CP occurring during the season in which the 1CP is occurring). This coincidence factor was then used to de-rate the $/MW-yr NITS rates to reflect the share of solar PV production in relevant hours that contributes to reduced transmission cost allocations for the relevant FE transmission zone. This value was then grossed up to account for utility-specific transmission and distribution line losses,[49] converted to delivery year, and then converted to a $/MWh value based on the assumed DC capacity factor of 17.5% referenced above.

Q. How did you calculate the transmission benefit associated with avoided transmission costs via reduced transmission requirements?

A. First, we compiled Transmission Enhancement Charges specific to each zone from 2021 through 2025, as reported by PJM.[50] These values (in $/MWh) were then translated to PV-specific $/MWh values using an identical process to the one described above, applicable to the reduced share of transmission costs benefit component. Finally, the resulting value was de-rated to reflect only the share of benefits flowing to the FE Rate District in question, given that benefits accrue to all customers in the relevant transmission zone.

Q. For both Energy and Capacity DRIPE benefit components, please describe the primary source on which you based its modeled results.

[49] Transmission losses are included in LMP prices for energy, so there is no separate transmission loss adjustment for energy. However, a loss adjustment is appropriate for the avoided capacity components.
[50] Available at: https://www.pjm.com/markets-and-operations/billing-settlements-and-credit.

A. I used the report entitled *Pennsylvania Demand Reduction Induced Price Effects Study* ("DRIPE Study") submitted to the Pennsylvania Public Utility Commission in May 2024 by the PA Act 129 Statewide Evaluator and prepared by Demand Side Analytics.[51]

Q. Based on the DRIPE study referenced above, explain how you calculated the Energy DRIPE benefit components.

A. I utilized the published Energy DRIPE Year 1 values for Planning Year 18 (delivery year 2026/2027) for each FE Rate District. I converted the published Energy DRIPE Year 1 values for 2026/2027 to historical years by indexing such values to historical zonal energy prices, as compared to forecasted zonal energy prices provided by Standard and Poors.

Q. What additional adjustments were made to the Energy DRIPE values reported in the DRIPE study?

A. Given that the values reported in the study represented the DRIPE values accruing to all of Pennsylvania, I de-rated such values based on each FE Rate District's share of total Pennsylvania load.[52] This adjustment was intended to approximate the energy DRIPE benefits that would apply to the specific FE Rate District in question, consistent with the ratepayer perspective of this value of solar analysis.

Q. Please describe what information you utilized from the primary source to determine the Capacity DRIPE benefit components.

[51] Exhibit TM-9. PA Act 129 (PA HB 2200, passed in 2008) amended several existing sections of the PA Public Utility Code with the overall goal of reducing energy consumption and demand by imposing new requirements on EDCs. As part of the implementation of Act 129, the Commission contracted with a Statewide Evaluator to monitor and verify data collection, quality assurance, and the results of each EDC's Energy Efficiency and Conservation Plan. The goal of the study was to present a methodology for quantifying two key Act 129 avoided cost components (1) Energy DRIPE for the EDC service territories and (2) Capacity DRIPE for the load zones of each of the Pennsylvania EDCs.

[52] Utility load was calculated using 2023 EIA Form 861 Data. Accessible at: https://www.eia.gov/electricity/data/eia861/.

A. I utilized the data and description of methodology on page 5 of the DRIPE study to calculate the associated Capacity DRIPE for each delivery year. Specifically, the report provides the specific formula, supporting market data, and PJM auction results necessary to calculate the associated Capacity DRIPE for a given delivery year.

Q. Please describe how you calculated the Capacity DRIPE benefit components.

A. The DRIPE Study suggests Capacity DRIPE for a given delivery year is equal to the cleared MW for that delivery year and zone multiplied by the supply curve slope. For the 2025/2026 calculation of capacity DRIPE, a supply curve slope value was not provided in the DRIPE Study so I inferred a supply curve slope value by transforming the 2024/2025 slope value by the ratio of the respective market clearing prices.

V. CORRECTION OF THE QUANTIFICATION OF NET METERING IMPACTS ON PTC RATES

Q. Does FE's cost impact analysis, as provided in Exhibit DMY-7, account for the various benefits customer-generators provide, as discussed in this testimony?

A. No. Exhibit DMY-7 analysis assumes that customer-generators represent a pure cost to ratepayers that provide zero benefits in exchange for the compensation provided. On the capacity and transmission side, this is at least analytically consistent with FE's position that these projects do not provide a clear capacity or transmission benefit to ratepayers; but FE ignores the fact that reduced PLC and NSPL values from customer-generator production are already flowing to ratepayers within the applicable PJM load zone in the form of lower capacity and transmission cost obligations. On the energy side, the fact that FE's analysis ignores the benefits customer-generators provide in the form of avoided energy costs is not analytically consistent. As discussed in Section III, FE's own accounting practices already recognize the avoided energy benefit from customer-generators by

crediting it back to the customer-generator's default service customer class through the reconciliation charge, resulting in lower Commercial PTC Rider rates for default service customers. It is difficult to reconcile FE's omission of this same benefit from their cost impact analysis with their own implicit treatment of the energy benefit in their billing practices.

Q. At a high level, how should we view FE's presentation of a cost impact analysis that assigns zero benefits to customer-generators?

A. FE is entitled to disagree with the method or rate at which customer-generators are compensated—that is a legitimate policy debate. But disagreement with the compensation rate does not justify omitting the benefits side of the ledger entirely. A cost impact analysis that accounts for costs while systematically excluding benefits will overstate the net cost of customer-generators to ratepayers. The Commission should not rely on FE's incomplete analysis as the basis for decisions affecting default service customers.

Q. Based on the energy, capacity, and transmission benefits that you have discussed above, please present your re-calculation of the impacts of net metered customer-generation on FE's Commercial PTC Rider rates.

A. I have attached to this testimony as Exhibit TM-10 my re-calculation of Exhibit DMY-7.

Q. Which of the benefits discussed in Section III did you include in Exhibit TM-10?

A. I have included the full energy benefits, capacity share-of-costs benefits, and transmission share-of-costs benefits.

Q. Please explain why you focused specifically on these three benefits?

A. I included the full energy benefits, capacity share-of-costs benefits, and transmission share-of-costs benefits because they represent benefits that are directly monetizable given known

accounting practices and provide value in the near term. Given these reasons, these three categories of benefits were in line with my assessment of Exhibit DMY-7 as a short-term snapshot of impacts on Commercial PTC Rider rates and net metering expenses. Further, including energy was an obvious choice as FE is already including the benefit, it just wasn't accounted for in Exhibit DMY-7. The capacity share-of-costs benefits, and transmission share-of-costs benefits are easy to conceptualize, and align with Exhibit DMY-7 as FE is focusing on Commercial PTC Rider customers taking on 100% of the share of net metering expenses without realizing any fraction of the share of benefits that should accrue to Commercial PTC Rider customers.

Q. Why did you exclude the other value of solar benefit stack components in your corrections to Exhibit DMY-7?

A. The reasons vary depending on the component. For capacity total-cost-reduction and particularly transmission total-cost-reduction the benefits materialize in the longer term when the relative decrease in the need for additional infrastructure and resources is realized. That is, it is unknown when and how deferred transmission investments would be realized. Regardless, such benefits probably do not have an immediate impact on investment decisions, while Exhibit DMY-7 was focused on the immediate feedback loop that would impact Commercial PTC Rider rates in the short-term. I did not include energy DRIPE and capacity DRIPE benefits because of the complexity of accounting for the change in DRIPE values over time as derived from the DRIPE Study. That is, the DRIPE Study estimates the impact of demand reduction on price to change over the first four years after physical operation of the project or measure, and then assumes the DRIPE benefits to dissipate to zero. Accounting for this would introduce complexity given the need to track

each cohort of projects and estimate different levels of DRIPE impact by cohort vintage. Further, as the DRIPE benefits are transitory, I did not want to mislead the reader or distract the analysis with benefits from net metering projects where the benefits will ramp down after 2029; the Exhibit DMY-7 analysis timeframe.

Q. Does the exclusion of DRIPE and total-cost-reduction benefits make your estimate of the total benefits offsetting net metering expenses in Exhibit TM-10 conservative?

A. Yes.

Q. How does the methodology used to develop Exhibit TM-10 compare to Exhibit DMY-7?

A. Exhibit TM-10 presents an identical structure to Exhibit DMY-7, with the exception that I have included the aforementioned benefits from net=metered customer-generators as an offset to net metering expenses in the calculation of the net metering true-up expenses. Given this, Exhibit TM-# reflects a more accurate account of the resulting Commercial PTC Rider rates over the four-year horizon displayed because it includes benefits that will be implicitly monetized in Commercial PTC Rider rates as a result of such projects.

Q. How did you account for the impacts of negative PLC and negative NSPL in Exhibit TM-10?

A. Given that Exhibit DMY-7 relates to net metering impacts on customer class expenses, the issue of whether a customer can register a negative PLC and negative NSPL has significant impacts on the resulting net cost and true-up expense calculated. Given this, I present two sets of results that capture the offsetting benefits of net-metered projects to the Commercial default service class based on whether a customer-generator is permitted to register a negative PLC and negative NSPL or not.

Q. How do the results of Exhibit TM-10 compare to those shown in Exhibit DMY-7?

A. When the benefits of expected net-metered excess generation are fully considered, the upward rate pressure of additional net metering customer-generators on Commercial PTC Rider rates is far less than what FE claims in Exhibit DMY-7. As shown below in Table 7, when using the Exhibit DMY-7 construct to make an apples-to-apples comparison, I calculate that the impact over the 2026-2029 period will be between 11% and 55% of FE's estimated impact shown in Exhibit DMY-7, depending on if negative PLCs and negative NSPLs are allowed.

Table 7: Calculated Net Metering Expense Across all FE Rate Districts (Exhibit DMY-7 Mid-Case Installation Assumptions, $/kWh)

Source	Includes Offsetting Benefits?	Includes Negative PLC/NSPL?	2026	2027	2028	2029
FE DMY-7	No	No	$0.123	$0.128	$0.149	$0.200
Exhibit TM-10	Yes	No	$0.068	$0.071	$0.082	$0.110
Exhibit TM-10	Yes	Yes	$0.014	$0.015	$0.018	$0.024

Q. What should we conclude from the fact that your results show significantly lower cost impacts from net metering expenses when the projects benefits are netted against its costs, particularly when your proposed negative PLC and NSPL reforms are incorporated?

A. First, it is not surprising that an analysis that accounts only for the costs associated with a product and none of the benefits shows a shockingly high-cost impact number. This analysis assumes that customer-generators are being compensated in exchange for providing exactly zero value to the grid, when, as discussed extensively in this testimony, this is simply not true. Secondly, accounting for the benefits side of the ledger -- even

conservatively, as I have done here -- meaningfully reduces the cost impact associated with customer-generators on the Commercial PTC Rider. And most importantly, this analysis shows that when my proposed PLC and NSPL reforms are accounted for, the cost impact to default service customers is almost neutral. While I have not completed an analysis and forecast of the MW growth of net metering customer-generators in the FE Rate Districts, assuming the Exhibit DMY-7 mid-case growth rate assumption are correct, my analysis also highlights that not allowing for negative PLCs and NSPLs will cost FE default service customers $7.7 million in 2026, rising to $108.9 million in 2029. These are real monetary benefits that, absent action from the Commission directing FE to change its practices, will be shared among customers in Ohio, Maryland, Virginia, and West Virginia. These monetary benefits should instead be allocated to the default service customers that are paying for the customer-generators' services by implementing my negative PLC/NSPL framework.

VI. ESTABLISHING LEGACY RIGHTS UNDER THE COMMERCIAL PTC RIDER

Q. Please explain the concept of legacy rights.

A. As used in my testimony, the concept of legacy rights refers to the provision of certain protections or exemptions in a utility electric tariff or other authority that allows a customer to continue receiving utility service under the pre-existing terms of a tariff following a material change to the rate schedule. In this context, material changes could include the addition or modification of rules applicable to a certain rate schedule or the closure of a rate schedule or rate option. Legacy rights are synonymous with the concept of "grandfathering" of projects or facilities. In general, legacy rights are based upon principles

of fairness and regulatory gradualism, as well as the recognition of investment-backed expectations made by customers given the information then available.

Q. Please explain why it is important to establish appropriate legacy rights in this proceeding.

A. Legacy rights provisions will determine how operational and in-development net-metered projects are classified and treated under the Commercial PTC Rider and Industrial HP Rider if the Commission approves the MRPL proposal described in FE Witness Young's direct testimony. As applied to this proceeding, legacy rights would allow certain qualifying net-metered projects to remain on the Commercial PTC Rider as they would in the absence of the MRPL proposal, rather than be shifted to the Industrial HP Rider rate. FE recognizes the importance of legacy rights as FE in fact proposed an (inadequate) legacy rights framework as part of its showing. Specifically, Witness Young proposed that net-metered projects that are operational and generating electricity by June 1, 2027 would not be subject to reclassification from the Commercial PTC Rider to the Industrial HP Rider based on MRPL for a two-year period ending June 1, 2029.[53]

Q. Please comment on FE Witness Young's proposed legacy rights framework.

A. FE's proposed legacy status framework does not provide reasonable protections to net-metered projects that are either operational or have made significant progress towards achieving operational status. Further, FE's proposed short, two-year transition period does not accomplish regulatory gradualism.

In light of the deficiencies of FE's proposed legacy rights, I am proposing an alternate legacy rights framework that recognizes the significant investments incurred by

[53] FE PA Statement No. 1 at 19:18-22.

project owners at different stages of project development while also considering the true-up expenses recovered from the Commercial PTC Rider customers. My legacy rights proposal would ultimately accomplish FE's plan to transition net-metered customer-generators to the Industrial default service class, but it would provide a more reasonable transition period than proposed by FE. As I will describe later in my testimony, my recommendation establishes legacy rights for two tiers of net-metered projects: (1) operational or near-operational projects, and (2) mature pre-construction projects.

A. Justification and Objectives for Legacy Rights

Q. Please explain why it is appropriate for a legacy rights framework to be established in this proceeding.

A. The projects that would be impacted by FE's revised MRPL framework, which primarily consist of solar PV generators, require significant upfront capital investment incurred by project owners and involve extended development timelines. Throughout the development of a project, an owner incurs significant pre-installation costs associated with site control, interconnection studies, and the construction of grid system upgrades needed to accommodate safe interconnection of the project. These types of pre-construction costs can be in the hundreds of thousands of dollars.

At each step of the development process, project owners must consider the potential financial benefits of their investment decisions against the upfront costs of developing that project. At each decision point, the project owner must rely on the information available and known to them at that time, which includes the rules and terms by which a customer rate schedule is determined and the associated compensation provided to a net-metered project under a specific rate schedule. Altering the rules and terms of a customer rate

schedule, and therefore the compensation for net-metered excess generation, without appropriate and gradual rate transition protections risks undermining prior investment decisions that help achieve the goals of the AEPS Act with respect to alternative energy development and would likely discourage future project development in the Commonwealth.

Q. Are there any other considerations with respect to legacy rights beyond the financial impacts to net-metered project owners?

A. Yes. A key issue in this proceeding is the potential upward pressure on the Commercial PTC Rider rate over time due to an increase in the number of net-metered projects within the Commercial default service class. In prior sections of my testimony, I demonstrate how the cost savings benefits of net-metered excess generation can and should be realized to mitigate that impact, particularly when the negative PLC and negative NSPL cost allocation metrics that I have recommended are adopted and implemented. I recognize that the Commercial default service class is limited in its ability to absorb additional net-metered excess generation due to the size of its load requirements, and I also recognize that a legacy rights framework must be fair to all customer groups and insulate them against rate shocks. My proposal will ensure fair treatment to the Commercial default service class and balance the interests of both net-metered project owners and Commercial default service customers.

Q. How does your legacy rights framework balance the interests of project owners and Commercial default service customers?

A. The framework outlined below distinguishes two tiers of legacy rights based on project maturity levels, which has a direct correlation with the amount of investment a project

developer has incurred for a project, and applies a reduced compensation level for Transitional Projects to mitigate any upward pressure on the Commercial PTC Rider rate.

Q. What are the primary objectives of your legacy rights framework?

A. As previously stated, the JSA's legacy rights framework is intended to appropriately balance the interests of both project owners and Commercial default service customers, as reflected in the following objectives:

1. Provide a reasonable level of protection for both Commercial default service customers and owners of net-metered projects that achieves a reasonable and equitable outcome for both groups.
2. Minimize future risk and uncertainties related to default service procurement.
3. Ensure that the qualification thresholds applicable to Operational and Transitional Projects (as defined below) are transparent and practicable to mitigate any future disputes and administrative requirements incurred by FE.

B. Joint Solar Advocates' Legacy Rights Proposal

Q. Please summarize the JSA's proposed legacy rights framework.

A. The JSA's legacy rights framework bifurcates projects into two tiers based upon their status as operational or in-development. For each tier, the framework provides for (1) qualification or eligibility criteria and (2) a defined legacy rights duration that is applicable to all net-metered projects in FirstEnergy's service territory, regardless of the specific FE Rate District in which that project is located.

The first tier of the legacy rights framework applies to projects that are either currently operational or provide a completed copy of their Certificate of Completion[54] to FE on or before June 1, 2027 ("Operational Projects"). Operational Projects would maintain their classification on the Commercial PTC Rider and be compensated at the full value of the PTC Rider rate for their excess generation for a 25-year period.

The second tier of the framework applies to pre-construction, non-yet operational projects that demonstrate the achievement of certain project development maturity thresholds by June 1, 2027 ("Transitional Projects"). Transitional Projects would also maintain their classification on the Commercial PTC Rider but would receive a reduced level of compensation equal to 90% of the PTC Rider rate for their excess generation for a 15-year period. In order to qualify as a Transitional Project, the project owner must demonstrate achievement each of the following milestones:

1. Submitted an interconnection application to FE on or before the date in which the instant default service plan was filed (*i.e.*, February 3, 2026).
2. Executed an interconnection agreement with FE by June 1, 2027 (*i.e.*, the date by which FE's Default Service Plan VII is proposed to begin).
3. Received net metering approval (if applicable) from the Commission as required by 52 Pa. Code §75.13(a)(5).
4. Signed a Construction Services Agreement (if applicable) by June 1, 2027, which is a document provided by FE that generally outlines the responsibilities for designing,

[54] A Certificate of Completion, as defined in 52 Pa. Code § 75.22, is a certificate in a form approved by the Commission containing information about the interconnection equipment to be used, its installation and local inspections.

constructing, and paying for any electric system upgrades required to interconnect the project.

5. Paid an initial deposit equal to 10% of the interconnection payment per the terms of the Construction Services Agreement (if applicable) or requested from FE for an invoice to pay the initial 10% interconnection payment, by June 1, 2027. In the event that a project owner requests an interconnection deposit invoice from FE, FE should be required to provide such an invoice within 60 days of the project owner's request.

All other net-metered projects that do not meet the eligibility requirements for treatment as an Operational or Transitional Project would be subject to any revised MRPL metric approved by the Commission in this proceeding and, depending on their specific circumstances, placed on the Industrial HP Rider.

Q. Please elaborate on the rationale underlying the JSA's legacy rights framework for Operational Projects?

A. The legacy rights treatment for Operational Projects aligns with FE's proposal that those projects which become operational on or before the start of the Default Service Plan VII (*i.e.*, June 1, 2027) should be allowed to maintain their current classification as a Commercial default service customer. However, the 25-year legacy status period included in the JSA's framework is more aligned with the operational lifetime of a solar generation asset than the two-year legacy status period proposed by FE. Further, FE's rationale for providing an overly restrictive two-year legacy period (because two years is the "mid-point of the DSP VII term"[55]) is inconsistent with any operational or financing realities of solar PV net-metered projects.

[55] Exhibit TM-11 (FE PA Revised Response to JSA ROG Interrogatory Set 2, No. 12).

That is, this proposed treatment for Operational Projects also recognizes that these projects have made complete or nearly complete investments, upwards of millions of dollars, including payments to FE for system upgrades that are necessary to safely interconnect the projects to the electric grid. Due to the extended timeline associated with these types of assets, project owners incurred these investments well before the MRPL proposal was made in this proceeding, meaning that an owner could not have reasonably known that the terms and compensation associated with the Commercial default service rate was at risk of being upended. These types of projects deserve legacy status protection under the basic rate principle of fairness, as commonly recognized in other state jurisdictions.

Q. Please elaborate on the rationale underlying the JSA's legacy rights framework for Transitional Projects?

A. The milestones and associated timing for determining the eligibility of Transitional Projects are intended to ensure that the most mature net-metering projects, which have made significant investments albeit lower than those by Operational Projects, are afforded legacy treatment as Commercial default service customers for a reduced number of years. By ensuring that legacy status is provided to those projects that meet the milestones before the start of the Default Service Plan VII (*i.e.*, June 1, 2027), the framework attempts to appropriately mitigate the amount of net metering expenses assigned to the Commercial default service class. Additionally, by reducing the compensation to these projects by 10% below the Commercial PTC Rider rate, the framework reduces the net metering expenses for Commercial default service customers. If combined with my recommendation for FE to allow for negative PLCs and negative NSPLs, the Transitional Projects are likely to

provide greater benefits (as quantified in lower Commercial PTC Rider rates) to default service customers from just the combination of avoided wholesale energy LMP benefits, reduced share of capacity costs assigned to the default service customer class, and reduced share of transmission costs assigned to the default service customer class than would have occurred in the absence of any Transitional Projects.

VII. CONCLUSION

Q. Please summarize your recommendations.

A. I recommend that the Commission adopt my proposed approach for addressing issues associated with excess generation from customer-generators assigned to the Commercial default service class, which consists of the following proposals:

1. The Commission should require FE to modify how it calculates customer peak loads used to determine generation capacity and transmission cost allocation by: (1) allowing customers to register "negative loads" as a result of the excess generation they produce, and (2) apply the cost savings of those negative loads to reduce the allocation of the relevant costs to the default service class in which the customer-generator is assigned.
2. The Commission should adopt my proposal for establishing legacy rights under the Commercial PTC Rider for all net-metered customer-generators that are operational or provide a completed copy of their Certificate of Completion to FE on or before June 1, 2027.
3. The Commission should adopt my proposal for establishing legacy rights under the Commercial PTC Rider, at a reduced rate, for all net-metered customer-generators that meet certain project development maturity milestones on or before June 1, 2027.

Q. Does this conclude your testimony?

A. Yes. However, I reserve the right to submit such additional testimony as may be necessary or appropriate.

APPENDIX A
DEFINED TERMS USED IN TESTIMONY

Capacity Zone
A PJM-defined area used to allocate capacity obligations (*e.g.*, Met-Ed, Penelec, ATSI, APS).

Default Service
Electric generation supply provided by the Electric Distribution Company to customers who do not choose a competitive supplier.

Electric Generation Supplier
A competitive Electric Generation Supplier that provides generation services (*e.g.*, energy, capacity, transmission, ancillary services) to a FE customer, in lieu of the customer taking default service via the HP or PTC Riders.

HP Rider
Industrial Hourly Pricing Rider customers which large (currently => 100 kW in peak demand) default service customers are assigned. The HP Rider rate is a fixed rate for each three month period plus the variable 15-minute load weighted load weighted price based on the applicable FE zonal locational marginal price (LMP).

Maximum Registered Peak Load
A customer's net demand contribution impact to FE's default service procurement activity, as determined upon the net power flow from or into FE's distribution or transmission system. As related to customer-generators, the Maximum Registered Peak Load is inclusive of the nameplate capacity of the generation system.

Net-Metering Customer-Generator
A retail customer operating an eligible net-metered generation facility under Pennsylvania law. In my testimony, unless otherwise stated specifically, I am referring to a FE retail customer with no native load, apart from the station load required to operate the net-metered generation facility.

Network Service Peak Load (NSPL)
A retail customer's contribution to transmission zone peak demand used to allocate Network Integration Transmission Service costs.

Price-to-Compare (PTC)
The EDC's default service rate, reflecting the blended cost of procured supply.

Commercial PTC Rider
Price to Compare Rider for which customers (currently with a peak demand of < 100 kW) are eligible to receive, unless the customer elects to receive default service under the Industrial Hourly Pricing Rider. The Commercial PTC Rider rate is a fixed $/kWh rate for a six-month period.

Peak Load Contribution (PLC)

A retail customer's contribution to system peak demand, based on the PJM five coincident peak (5CP) hours.

Transmission (NITS) Component
The zone used to allocate transmission costs (*e.g.*, MAIT, ATSI, Allegheny/APS).

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

VERIFICATION

I, Thomas S. Michelman, hereby declare that I am the Vice President & Senior Director, Distributed Energy Resources Practice Lead for Sustainable Energy Advantage, LLC, and that the facts set forth in the foregoing Direct Testimony are true and accurate to the best of my knowledge, information, and belief, and that I make this verification subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

By: Thomas S. Michelman

Dated: April 28, 2026

Thomas S. Michelman
Vice President & Senior Director, Distributed Energy Resources Practice Lead for Sustainable Energy Advantage, LLC

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

EXHIBITS TO THE

DIRECT TESTIMONY AND EXHIBITS OF THOMAS S. MICHELMAN

ON BEHALF OF

THE COALITION FOR COMMUNITY SOLAR ACCESS AND SOLAR ENERGY INDUSTRIES ASSOCIATION
"Joint Solar Advocates"

April 29, 2026

EXHIBIT “TM-1”

Thomas S. Michelman

SELECT PROFESSIONAL EXPERIENCE

Vice President & Senior Director, DER Practice Lead & Management Team Member (2024 – Present)
Senior Director, DER Practice Lead & Management Team Member (2013 - 2024)
Sustainable Energy Advantage, LLC, Framingham, MA

- Manages deep dive analyses of DER renewable markets including CA, CT, DC, DE, HI, IL, MA, MD, ME, NJ, NH, NM, NY, PA, RI, VA & VT as well as market entry / opportunity assessments covering all the US markets. Highlighted analyses include variable revenue forecasting (e.g., variable community solar credit rates) at the utility / rate class level, analyses of DER rules, regulations, and revenue of renewables paired w/storage, community solar opportunities, community choice aggregation support, total addressable market assessments, and interconnection queue forecasting.
- Managed SEA's Massachusetts Solar Market Study, the most comprehensive study of the supply and demand drivers and ultimately SREC I and SREC II price forecasts and SMART program analysis. Provides similar market fundamentals supply, demand price forecasting analyses on a custom basis for the NJ, MD and DC SREC markets. Provides expert witness analyses, reports and testimony in various SREC related disputes.
- Public policy consulting highlights include analyses for state energy offices and commissions, most prominently, in co-managing 2024 MA SMART 2.0 study, and ME PUC study (Docket 2024-00149) on benefits-costs of solar for the legislature. Previous highlights include managing / prominent roles in ME Governor's Energy Office NEB 2.0 study, Massachusetts Post-1600 MW solar study, MA Net Metering and Solar Task Force and the 2019 New Jersey SREC Successor Program Study. Key participant for MA Solar Market Barriers Study and MA Solar Technical Potential at State owned facilities and has provided supporting work for NYSERDA and RI OER. For the government of Panama, managed a review of the status, options, and repercussions for modifying DG incentives, market design, and facilitating infrastructure (e.g., smart meter deployment).
- End-user consulting highlights include creating a cutting-edge shared savings RFP process that successfully elicited a very favorable off-take PPA for a 3rd party owned behind-the-meter solar w/ storage system for two net-zero schools, leading evaluation of proposals for a RI town landfill solar lease. Provided contractual due diligence, savings analyses, review support to various municipalities offtake agreements. Provided support to eight different universities and colleges on procurement of renewable energy projects and RECs to support their environmental goals.

Co-Founder and Principal (2003 – 2013)
Boreal Renewable Energy Development, Arlington, MA

- As Principal and co-founder of Boreal Renewable Energy Development managed dozens of wind turbine and solar projects from fatal flaw analysis through, feasibility study, then design and construction for commercial, industrial, municipal, and institutional clients with over 10 MWs installed. Provided general renewable consulting services including a nationwide DOE study which characterized status and quantified market potential, availability, and economics of mid-sized wind turbines.
- Managed or supported Boreal's role as Owner's Representatives, and included: economic payback analysis, wind and solar PV resource modeling, project costs estimation, estimate of revenue generation accounting for retail, wholesale, and REC market structure. Management as Owner's Representative included vetting product manufacturers and their specific products, creating procurement equipment and construction RFPs, recommending equipment, and managing portions of design and construction. Ensured timetables, budget, permitting, interconnection, commissioning, optimum net metering configuration, etc. were completed most favorably. Post-operation ensured manufacturer lived up to its warranty and maintenance obligations, and managed REC marketing and sales.

Senior Analyst/Senior Consultant (1993 – 2003)
KEMA-Xenergy, Burlington, MA

- Specialized in retail energy, price responsive load, energy efficiency program evaluation, demand side management, and renewable energy. Responsibilities included project manager and key developer of retail energy consulting practice.

COMMITTEES & MEMBERSHIPS

Northeast Energy & Commerce Association (Co-Chair Renewable Energy Committee 2016-2019). Arlington Town Meeting Elected Representative (2015-2021). President: Friends of the Bruce Freeman Rail Trail.

EDUCATION

University of Rhode Island, Kingston, RI
M.S., Resource Economics, University of Rhode Island (1992).
Thesis, Contingent Valuation and the Bounded Rationality Perspective winner of award of merit at AAAE and NAREA conferences
Northwestern University, Evanston, IL
B.A., Mathematical Methods in Social Sciences/Political Science (1983)

EXHIBIT “TM-2”

FirstEnergy®

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April 19, 2024

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

Re: FirstEnergy Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 1 – Rate Changes in Compliance with FirstEnergy Pennsylvania Electric Company's Default Service Plan, Docket Nos. P-2021-3030012, P-2021-3030013, P-2021-3030014 and P-2021-3030021

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original copy of Supplement No. 4 to FirstEnergy Pennsylvania Electric Company's ("FE PA" or the "Company") Tariff Electric Pa. P.U.C. No. 1, which bears an issue date of April 19, 2024. The tariff changes contained in Supplement No. 4 are proposed to be effective with service rendered on or after June 1, 2024.

The purpose of Tariff Supplement No. 4 is to reflect default service rate changes for the Residential Customer Class, Commercial Customer Class and Industrial Customer Class served under the Price to Compare Default Service Rate Rider or the Hourly Pricing Default Service Rider. These rate changes are consistent with the Commission's Order entered August 4, 2022, at Docket Nos. P-2021-3030012 for the Met-Ed Rate District; P-2021-3030013 for the Penelec Rate District; P-2021-3030014 for the Penn Power Rate District and P-2021-3030021 for the West Penn Rate District.

As support for the rate changes, the following schedules accompany this tariff filing:

- Schedule 1 provides supporting details for the changes to the Residential Class's default service rates stated in the tariff's Price to Compare Default Service Rate Rider.
- Schedule 2 provides supporting details for the changes to the Commercial Class's default service rates stated in the tariff's Price to Compare Default Service Rate Rider.
- Schedule 3 provides supporting details for the changes to the Industrial Class's default service rates stated in the tariff's Hourly Pricing Default Service Rider.

If you have any questions regarding the enclosed documents, please contact me.

Sincerely,

Joanne M. Savage

Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures
c: Certificate of Service
Paul Diskin, Bureau of Technical Utility Services (pdiskin@pa.gov)

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Joint Petition of FirstEnergy	**:**	**Docket No. P-2021-3030012**
Pennsylvania Electric Company for	**:**	**Docket No. P-2021-3030013**
Approval of their Default Service	**:**	**Docket No. P-2021-3030014**
Programs	**:**	**Docket No. P-2021-3030021**
	:	
	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of FirstEnergy Pennsylvania Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL

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FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

2800 POTTSVILLE PIKE
READING, PENNSYLVANIA 19605

Electric Service Tariff

Effective in

The Territory as Defined on
Page Nos. 6 - 20 of this Tariff

Issued: April 19, 2024 **Effective: June 1, 2024**

By: Wade Smith, President
Reading, Pennsylvania

NOTICE

Supplement No. 4 makes changes to Price to Compare Default Service Rate Rider and Hourly Pricing Default Service Rider.
See Fourth Revised Page No.2

LIST OF MODIFICATIONS

CHANGES:

Price to Compare Default Service Rate Rider – Price to Compare Default Service Rate Rider rates have been changed and decreased. (See Second Revised Page 203).

Hourly Pricing Default Service Rider – Hourly Pricing Default Service Rider rates has been decreased. (See First Revised Page 209)

Hourly Pricing Default Service Rider – Hourly Pricing Default Service Rider rates have been changed and decreased. (See First Revised Page 210)

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate ("$PTC_{Default}$") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The $PTC_{Default}$ rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered June 1, 2024 through November 30, 2024 the $PTC_{Default}$ rates billed by Customer Class are as follows: (C)

Met-Ed		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), MS, Borderline Service, Street Lighting Service, LED Street Lighting Service, Ornamental Street Lighting and Outdoor Lighting Service
Charge	$0.10404 (D) per kWh	$0.10594 (D) per kWh

Penelec		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service and Outdoor Lighting Service
Charge	$0.09744 (D) per kWh	$0.10238 (D) per kWh

Penn Power		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), PNP, PLS, SV, SVD, SM and LED
Charge	$0.10389 (D) per kWh	$0.11796 (D) per kWh

West Penn		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), 51-58, 71 and 72
Charge	$0.08787 (D) per kWh	$0.09193 (D) per kWh

(C) Change
(D) Decrease

HOURLY PRICING DEFAULT SERVICE RIDER (continued)

Penelec			
Rate Schedule	GS-S, GS-M, GS-L	GP	TP
HP Loss Multipliers	1.0573	1.0234	1.0035

Penn Power			
Rate Schedule	GS-S, GS-M, GS-L	GP	TP
HP Loss Multipliers	1.0515	1.0171	1.0007

West Penn			
Rate Schedule	GS-S, GS-M	GS-L	GP, TP, 44, 46
HP Loss Multipliers	1.0899	1.0678	1.0356

PSU	
Rate Schedule	GP
HP Loss Multipliers	1.0356

These HP Loss Multipliers exclude transmission losses.

HP Cap-AEPS-Other Charge:

This represents the costs paid by the Company to the Supplier for Capacity, AEPS costs, and any other costs incurred by the Supplier multiplied by the HP Loss Multipliers.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	$0.02978 (D) per kWh	$0.02903 (D) per kWh	$0.02824 (D) per kWh	$0.01502 (D) per kWh	$0.001502 (D) per kWh

HP Administrative Charge:

This represents the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	$0.00006 per kWh	$0.00006 per kWh	$0.00006 per kWh	$0.00006 per kWh	$0.00006 per kWh

HP Uncollectibles Charge:

This represents the default service-related uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	$0.00016 per kWh	$0.00100 per kWh	$0.00002 per kWh	$0.00012 per kWh	$0.00012 per kWh

(D) Decrease

HOURLY PRICING DEFAULT SERVICE RIDER (continued)

HP Reconciliation Charge:

The HP Reconciliation Charge Rate ("EHP") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one- thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered June 1, 2024 through November 30, 2024, the E_{HP} rate is as follows: (C)

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	$0.02244 (D) per kWh	$(0.02500) (D) per kWh	$(0.02960) (D) per kWh	$0.00928 (D) per kWh	$0.00928 (D) per kWh

The E_{HP} rate will be calculated semi-annually for the six-month period ending March 31st to be effective for the six-month period beginning June 1st and for the six-month period ending September 30th to be effective for the six-month period beginning December 1st. The E_{HP} rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = [(DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}] / DS_{HPSales}$$

Where:

E_{HP} = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

DS_{HPExp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31st, 2023 in connection with the Company's Default Service Supply Plan to provide Default Service amortized over the forty-eight (48) month period ending May 31st, 2027 including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the Default Service Supply Plan including legal, customer notice, and consultant fees

Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month that the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected and included in the determination of the monthly amortized amount.

(C) Change
(D) Decrease

Met-Ed Rate District Schedule 1
Page 1 of 3

FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period June 1, 2024 through November 30, 2024

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
	Auction Results				
1	January 2023 Auction (June 23 through May 25)	4	$ 88.66	$ 11.82	
2	April 2023 Auction (June 23 through May 25)	4	104.18	13.89	
3	November 2023 Auction (June 24 through May 25)	7	89.87	20.97	
4	November 2023 Auction (June 24 through May 26)	3	92.53	9.25	
5	April 2024 Auction (June 24 through May 25)	8	88.03	23.47	
6	April 2024 Auction (June 24 through May 26)	4	94.19	12.56	
7	$PTC_{\text{Current Cost Component}}$	30		$ 91.97	$ 0.09197
8	x $PTC\ Loss_{\text{Current}}$				1.0515
9	Loss Adjusted $PTC_{\text{Current Cost Component}}$				$ 0.09670
10	+ PTC_{Adm}				0.00006
11	PTC_{Current}				$ 0.09677
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC_{Current} including GRT				$ 0.10283
14	+ E - PTC (Over)/Under Collection Rate (Page 2, Line 9)				0.00121
15	**PTC_{Default} Rate**				**$ 0.10404**

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"
(B) Adders subject to semi-annual updates

Met-Ed Rate District Schedule 1
Page 2 of 3

FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period June 1, 2024 through November 30, 2024
Computation of E - PTC (Over)/Under Collection Rate

Line No.	Description		Amounts
1	PTC (Over)/Under Collection (Page 3, Line 18)	$	8,080,201
2	+ Capacity Proxy Price True-Up		(471,079)
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2023		(2,058,093)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2023		(2,880,007)
5	PTC (Over)/Under Collection, as adjusted	$	2,671,023
6	DS_{Sales} - Six months sales forecast (kWh)		2,339,030,396
7	E - PTC (Over)/Under Collection (per kWh)	$	0.00114
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)		1.062699
9	**E - PTC (Over)/Under Collection including GRT (per kWh)**	**$**	**0.00121**

DS_{Sales} - Six months sales forecast (kWh)

10	Jun-24	347,919,859
11	Jul-24	439,933,574
12	Aug-24	492,527,784
13	Sep-24	427,403,486
14	Oct-24	309,046,098
15	Nov-24	322,199,594
16	Total Projected Residential Class kWh Sales	2,339,030,396

FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period June 1, 2024 through November 30, 2024
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
1	Revenues applied to Current, net of GRT	$ 31,047,978	$ 31,062,200	$ 40,886,586	$ 47,576,630	$ 46,785,704	$ 39,673,952
	Expenses						
2	Administrative Costs	$ -	$ 49,667	$ 90,812	$ 33,384	$ -	$ 3,841
3	+ Payments to Winning Bidders	30,437,814	37,899,375	46,856,811	49,737,840	39,623,347	35,993,996
4	+ Block and Spot Purchases	-	-	-	-	-	-
5	+ Net Metering Costs (Credits)	553,575	738,921	791,386	578,735	589,001	790,610
6	+ Ancillary Services	-	-	-	(630)	-	-
7	Total Expenses	$ 30,991,389	$ 38,687,964	$ 47,739,009	$ 50,349,329	$ 40,212,348	$ 36,788,446
8	Current (Over)/Under Collection (Line 7 - Line 1)	$ (56,589)	$ 7,625,764	$ 6,852,423	$ 2,772,699	$ (6,573,356)	$ (2,885,506)
9	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
10	Monthly Interest Rate (Line 9 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
11	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
12	Regulatory Interest (Lines 8 x 10 x 11)	$ (3,112)	$ 381,288	$ 308,359	$ 110,908	$ (230,067)	$ (86,565)
13	Total Current (Over)/Under Collection and Interest (Lines 8+12)	$ (59,701)	$ 8,007,052	$ 7,160,782	$ 2,883,607	$ (6,803,423)	$ (2,972,071)
14	Cumulative Current (Over)/Under Collection and Interest	$ (59,701)	$ 7,947,351	$ 15,108,133	$ 17,991,740	$ 11,188,317	$ 8,216,246

Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
15	Beginning Cumulative (Over)/Under Collection	$ (1,589,546)	$ 502,941	$ 2,596,386	$ 3,843,539	$ 2,430,972	$ 1,041,888
16	+ Revenue Applied to E-factor, net of GRT	2,092,487	2,093,445	1,247,153	(1,412,567)	(1,389,084)	(1,177,933)
17	+ Total Current (Over)/Under Collection and Interest (Line 14)	-	-	-			8,216,246
18	Ending Cumulative (Over)/Under Collection	$ 502,941	$ 2,596,386	$ 3,843,539	$ 2,430,972	$ 1,041,888	$ 8,080,201

Met-Ed Rate District Schedule 2
Page 1 of 3

FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period June 1, 2024 through November 30, 2024

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
	Auction Results				
1	January 2023 Auction (June 23 through May 25)	1	$ 89.21	$ 9.91	
2	April 2023 Auction (June 23 through May 25)	2	107.74	23.94	
3	November 2023 Auction (June 24 through May 25)	2	88.03	19.56	
4	November 2023 Auction (June 24 through May 26)	1	90.41	10.05	
5	April 2024 Auction (June 24 through May 25)	2	85.22	18.94	
6	April 2024 Auction (June 24 through May 26)	1	90.12	10.01	
7	$PTC_{\text{Current Cost Component}}$	9		$ 92.41	$ 0.09241
8	x $PTC\ Loss_{\text{Current}}$				1.0515
9	Loss Adjusted $PTC_{\text{Current Cost Component}}$				$ 0.09717
10	+ PTC_{Adm}				0.00006
11	PTC_{Current}				$ 0.09723
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC_{Current} including Gross Receipts Tax				$ 0.10333
14	+ E - PTC (Over)/Under Collection (Page 2, Line 9)				0.00261
15	**PTC_{Default} Rate**				**$ 0.10594**

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"
(B) Adders subject to semi-annual updates

Met-Ed Rate District Schedule 2
Page 2 of 3

FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Computation of E - PTC (Over)/Under Collection Rate

Line No.	Description		Amounts
1	PTC (Over)/Under Collection (Page 3, Line 17)	$	1,203,479
2	+ Capacity Proxy Price True-Up		(42,534)
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2023		(464,748)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2023		372,871
5	PTC (Over)/Under Collection, as adjusted	$	1,069,068
6	DS_{Sales} - Six months sales forecast (kWh)		435,168,923
7	E - PTC (Over)/Under Collection (per kWh)	$	0.00246
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)		1.062699
9	**E - PTC (Over)/Under Collection including GRT (per kWh)**	**$**	**0.00261**

DS_{Sales} - Six months sales forecast (kWh)

10	Jun-24	69,347,905
11	Jul-24	77,208,907
12	Aug-24	84,610,331
13	Sep-24	75,237,551
14	Oct-24	65,268,610
15	Nov-24	63,495,619
16	Total Projected Commercial Class kWh Sales	435,168,923

FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
1	Revenues applied to Current, net of GRT	$ 6,322,360	$ 6,046,091	$ 14,864,321	$ (480,302)	$ 7,320,444	$ 6,540,693
	Expenses						
2	Administrative Costs	$ -	$ 6,823	$ 8,407	$ 4,586	$ -	$ 528
3	+ Payments to Winning Bidders	6,043,870	6,427,427	7,903,242	8,615,632	4,941,616	6,250,191
4	+ Net Metering Costs (Credits)	51,466	53,233	8,641,717	(8,800,484)	76,894	71,296
5	+ Ancillary Services	-	-	-	-	-	-
6	Total Expenses	$ 6,095,335	$ 6,487,483	$ 16,553,366	$ (180,267)	$ 5,018,510	$ 6,322,015
7	Current (Over)/Under Collection (Line 6 - Line 1)	$ (227,025)	$ 441,392	$ 1,689,045	$ 300,035	$ (2,301,934)	$ (218,678)
8	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
9	Monthly Interest Rate (Line 8 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
10	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
11	Regulatory Interest (Lines 7 x 9 x 10)	$ (12,486)	$ 22,070	$ 76,007	$ 12,001	$ (80,568)	$ (6,560)
12	Total Current (Over)/Under Collection and Interest (Lines 7+11)	$ (239,511)	$ 463,462	$ 1,765,052	$ 312,036	$ (2,382,502)	$ (225,238)
13	Cumulative Current (Over)/Under Collection and Interest	$ (239,511)	$ 223,951	$ 1,989,003	$ 2,301,039	$ (81,463)	$ (306,701)

Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
14	Beginning Cumulative (Over)/Under Collection	$ 622,802	$ 1,068,542	$ 1,494,805	$ 1,956,247	$ 1,972,258	$ 1,728,222
15	+ Revenue Applied to E-factor, net of GRT	445,740	426,263	461,442	16,011	(244,036)	(218,042)
16	+ Total Current (Over)/Under Collection and Interest (Line 13)	-	-	-			(306,701)
17	Ending Cumulative (Over)/Under Collection	$ 1,068,542	$ 1,494,805	$ 1,956,247	$ 1,972,258	$ 1,728,222	$ 1,203,479

Met-Ed Rate District Schedule 3
Page 1 of 3

FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period June 1, 2024 through November 30, 2024
(For Illustrative Purposes Only)

Line No.	Description	Price per MWh	Price per kWh
1	**HP Energy Charge** $= \sum_{t=1}^{n} (kWh_t \times (LMP_t + HP_{Oth}) \times$ **HP Loss Multiplier**$)$		$0.xxxxx
	Where: n = total number of hours in the billing period t = an hour in the billing period LMP = the "Real Time" PJM load-weighted average LMP for the ME Transmission Zone HP_{Oth} = $0.00400 per kWh for ancillary services $HP_{Loss\ Multiplier}$ GS Small, Medium, Large = 1.0515 GP = 1.0171 TP = 1.0007		
2	**HP Cap-AEPS-Other Purchases x HP Loss Multiplier** April 2024 Auction (June 24 through May 25) $HP_{Loss\ Multiplier}$ GS Small, Medium, Large = 1.0515 GP = 1.0171 TP = 1.0007	$ 29.78	$ 0.02978
3	**HP Administrative Charge**		$ 0.00006
4	**HP Uncollectibles Charge**		$ 0.00016
5	**HP Reconciliation Charge** (Page 2, Line 9)		$ 0.02244
6	**Hourly Pricing Service Charge (Lines 1 + 2 + 3 + 4 + 5)**		**$0.xxxxx**

(A) Computations pursuant to the terms of the Company's "Hourly Pricing Default Service Rate Rider"
(B) Adders subject to semi-annual updates

Met-Ed Rate District Schedule 3
Page 2 of 3

FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Computation of E_{HP} (Over)/Under Collection Rate

Line No.	Description		Amounts
1	HP (Over)/Under Collection (Page 3, Line 19)	$	4,096,077
2	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2023		(848,341)
3	HP (Over)/Under Collection	$	3,247,736
4	HP (Over)/Under Collection Adjustment Factor		75%
5	HP (Over)/Under Collection, as adjusted	$	2,435,802
6	$DS_{HPSales}$ - Six months sales forecast (kWh)		115,351,124
7	E_{HP} (Over)/Under Collection (per kWh)	$	0.02112
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)		1.062699
9	**E_{HP} (Over)/Under Collection including GRT (per kWh)**	**$**	**0.02244**

$DS_{HPSales}$ - Six months sales forecast (kWh)

10	Jun-24	18,383,036
11	Jul-24	20,136,781
12	Aug-24	20,626,020
13	Sep-24	19,965,001
14	Oct-24	18,816,753
15	Nov-24	17,423,533
16	Total Projected Industrial Class kWh Sales	115,351,124

FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
1	Revenues applied to Current, net of GRT	$ 1,086,611	$ 1,798,732	$ 2,051,475	$ 1,284,169	$ 2,608,637	$ 1,299,268
2	- Revenues Allocated to Uncollectibles	2,469	3,678	4,422	2,656	5,624	3,199
3	Revenues Allocated to Reconcilable Components	$ 1,084,142	$ 1,795,054	$ 2,047,053	$ 1,281,513	$ 2,603,013	$ 1,296,069
	Expenses						
4	Administrative Costs	$ -	$ 2,226	$ -	$ 1,496	$ -	$ 172
5	+ Payments to Winning Bidders	2,617,349	860,066	2,021,842	2,443,366	1,431,968	1,284,903
6	+ Net Metering Costs (Credits)	18,057	12,818	36,581	25,231	17,446	19,463
7	+ Ancillary Services	-	-	-	-	-	-
8	Total Expenses	$ 2,635,406	$ 875,110	$ 2,058,423	$ 2,470,093	$ 1,449,414	$ 1,304,538
9	Current (Over)/Under Collection (Line 8 - Line 3)	$ 1,551,264	$ (919,944)	$ 11,370	$ 1,188,580	$ (1,153,599)	$ 8,469
10	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
11	Monthly Interest Rate (Line 10 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
12	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
13	Regulatory Interest (Lines 9 x 11 x 12)	$ 85,320	$ (45,997)	$ 512	$ 47,543	$ (40,376)	$ 254
14	Total Current (Over)/Under Collection and Interest (Lines 9+13)	$ 1,636,584	$ (965,941)	$ 11,882	$ 1,236,123	$ (1,193,975)	$ 8,723
15	Cumulative Current (Over)/Under Collection and Interest	$ 1,636,584	$ 670,643	$ 682,525	$ 1,918,648	$ 724,673	$ 733,396

Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
16	Beginning Cumulative (Over)/Under Collection	$ 5,130,886	$ 5,175,898	$ 5,227,591	$ 5,135,818	$ 4,741,539	$ 3,862,786
17	+ Revenue Applied to E-factor, net of GRT	45,012	51,693	(91,773)	(394,279)	(878,753)	(500,105)
18	+ Total Current (Over)/Under Collection and Interest (Line 15)	-	-	-			733,396
19	Ending Cumulative (Over)/Under Collection	$ 5,175,898	$ 5,227,591	$ 5,135,818	$ 4,741,539	$ 3,862,786	$ 4,096,077

Penelec Rate District Schedule 1
Page 1 of 3

FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period June 1, 2024 through November 30, 2024

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
	Auction Results				
1	January 2023 Auction (June 23 through May 25)	2	$ 82.53	$ 8.25	
2	April 2023 Auction (June 23 through May 25)	2	96.40	9.64	
3	November 2023 Auction (June 24 through May 25)	4	84.38	16.88	
4	November 2023 Auction (June 24 through May 26)	4	85.84	17.17	
5	April 2024 Auction (June 24 through May 25)	6	83.89	25.17	
6	April 2024 Auction (June 24 through May 26)	2	90.51	9.05	
7	PTC $_{\text{Current Cost Component}}$	20		$ 86.16	$ 0.08616
8	x PTC Loss $_{\text{Current}}$				1.0573
9	Loss Adjusted PTC $_{\text{Current Cost Component}}$				$ 0.09109
10	+ PTC $_{\text{Adm}}$				0.00006
11	PTC $_{\text{Current}}$				$ 0.09115
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC $_{\text{Current}}$ including GRT				$ 0.09687
14	+ E - PTC (Over)/Under Collection Rate (Page 2, Line 9)				0.00057
15	**PTC $_{\text{Default}}$ Rate**				**$ 0.09744**

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"
(B) Adders subject to semi-annual updates

Penelec Rate District Schedule 1
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FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period June 1, 2024 through November 30, 2024
Computation of E - PTC (Over)/Under Collection Rate

Line No.	Description		Amounts
1	PTC (Over)/Under Collection (Page 3, Line 18)	$	5,089,925
2	+ Capacity Proxy Price True-Up		(236,183)
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2023		(971,039)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2023		(2,953,528)
5	PTC (Over)/Under Collection, as adjusted	$	929,175
6	DS_{Sales} - Six months sales forecast (kWh)		1,718,458,803
7	E - PTC (Over)/Under Collection (per kWh)	$	0.00054
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)		1.062699
9	**E - PTC (Over)/Under Collection including GRT (per kWh)**	**$**	**0.00057**

DS_{Sales} - Six months sales forecast (kWh)

10	Jun-24	262,705,820
11	Jul-24	305,341,298
12	Aug-24	330,516,537
13	Sep-24	303,132,514
14	Oct-24	249,563,068
15	Nov-24	267,199,565
16	Total Projected Residential Class kWh Sales	1,718,458,803

FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period June 1, 2024 through November 30, 2024
Statement of Revenues and Expenses for the Six Month Period Ended May 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
1	Revenues applied to Current, net of GRT	$ 23,098,738	$ 24,650,133	$ 30,663,684	$ 34,770,726	$ 33,764,165	$ 29,199,194
	Expenses						
2	Administrative Costs	$ -	$ 38,618	$ 94,046	$ 24,759	$ -	$ 2,848
3	+ Payments to Winning Bidders	23,480,508	28,197,507	33,932,954	37,006,855	29,284,494	28,690,035
4	+ Block and Spot Purchases	-	-	-	-	-	-
5	+ Net Metering Costs (Credits)	119,363	128,886	144,826	140,256	145,472	180,036
6	+ Ancillary Services	-	-	-	(809)	-	-
7	Total Expenses	$ 23,599,871	$ 28,365,011	$ 34,171,826	$ 37,171,061	$ 29,429,966	$ 28,872,919
8	Current (Over)/Under Collection (Line 7 - Line 1)	$ 501,133	$ 3,714,878	$ 3,508,142	$ 2,400,335	$ (4,334,199)	$ (326,275)
9	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
10	Monthly Interest Rate (Line 9 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
11	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
12	Regulatory Interest (Lines 8 x 10 x 11)	$ 27,562	$ 185,744	$ 157,866	$ 96,013	$ (151,697)	$ (9,788)
13	Total Current (Over)/Under Collection and Interest (Lines 8+12)	$ 528,695	$ 3,900,622	$ 3,666,008	$ 2,496,348	$ (4,485,896)	$ (336,063)
14	Cumulative Current (Over)/Under Collection and Interest	$ 528,695	$ 4,429,317	$ 8,095,325	$ 10,591,673	$ 6,105,777	$ 5,769,714

Cumulative (Over)/Under Collection for the Six Month Period Ended May 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
15	Beginning Cumulative (Over)/Under Collection	$ (3,293,839)	$ (1,706,480)	$ (12,508)	$ 1,083,721	$ 456,319	$ (152,920)
16	+ Revenue Applied to E-factor, net of GRT	1,587,359	1,693,972	1,096,229	(627,402)	(609,239)	(526,869)
17	+ Total Current (Over)/Under Collection and Interest (Line 14)	-	-	-			5,769,714
18	Ending Cumulative (Over)/Under Collection	$ (1,706,480)	$ (12,508)	$ 1,083,721	$ 456,319	$ (152,920)	$ 5,089,925

Penelec Rate District Schedule 2
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FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period June 1, 2024 through November 30, 2024

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
	Auction Results				
1	January 2023 Auction (June 23 through May 25)	1	$ 86.04	$ 8.60	
2	April 2023 Auction (June 23 through May 25)	1	103.66	10.37	
3	November 2023 Auction (June 24 through May 25)	2	87.49	17.50	
4	November 2023 Auction (June 24 through May 26)	2	90.11	18.02	
5	April 2024 Auction (June 24 through May 25)	3	85.29	25.59	
6	April 2024 Auction (June 24 through May 26)	1	91.10	9.11	
7	$PTC_{\text{Current Cost Component}}$	10		$ 89.19	$ 0.08919
8	x $PTC\ Loss_{\text{Current}}$				1.0573
9	Loss Adjusted $PTC_{\text{Current Cost Component}}$				$ 0.09430
10	+ PTC_{Adm}				0.00006
11	PTC_{Current}				$ 0.09436
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC_{Current} including Gross Receipts Tax				$ 0.10028
14	+ E - PTC (Over)/Under Collection (Page 2, Line 9)				0.00210
15	**PTC_{Default} Rate**				**$ 0.10238**

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"
(B) Adders subject to semi-annual updates

Penelec Rate District Schedule 2
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FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Computation of E - PTC (Over)/Under Collection Rate

Line No.	Description		Amounts
1	PTC (Over)/Under Collection (Page 3, Line 17)	$	1,127,270
2	+ Capacity Proxy Price True-Up		(41,122)
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2023		(208,248)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2023		41,631
5	PTC (Over)/Under Collection, as adjusted	$	919,531
6	DS_{Sales} - Six months sales forecast (kWh)		464,999,183
7	E - PTC (Over)/Under Collection (per kWh)	$	0.00198
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)		1.062699
9	**E - PTC (Over)/Under Collection including GRT (per kWh)**	**$**	**0.00210**

DS_{Sales} - Six months sales forecast (kWh)

10	Jun-24	74,749,637
11	Jul-24	78,890,048
12	Aug-24	84,521,779
13	Sep-24	82,207,597
14	Oct-24	75,584,767
15	Nov-24	69,045,356
16	Total Projected Commercial Class kWh Sales	464,999,183

FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Statement of Revenues and Expenses for the Six Month Period Ended May 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
1	Revenues applied to Current, net of GRT	$ 6,715,600	$ 6,801,422	$ 7,660,738	$ 8,318,539	$ 8,283,814	$ 7,457,011
	Expenses						
2	Administrative Costs	$ -	$ 9,852	$ 15,641	$ 6,316	$ -	$ 727
3	+ Payments to Winning Bidders	6,665,328	7,222,580	8,339,188	8,818,135	7,414,939	7,428,324
4	+ Net Metering Costs (Credits)	19,702	19,994	18,380	16,571	23,243	26,498
5	+ Ancillary Services	-	-	-	-	-	-
6	Total Expenses	$ 6,685,030	$ 7,252,426	$ 8,373,209	$ 8,841,022	$ 7,438,182	$ 7,455,549
7	Current (Over)/Under Collection (Line 6 - Line 1)	$ (30,570)	$ 451,004	$ 712,471	$ 522,483	$ (845,632)	$ (1,462)
8	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
9	Monthly Interest Rate (Line 8 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
10	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
11	Regulatory Interest (Lines 7 x 9 x 10)	$ (1,681)	$ 22,550	$ 32,061	$ 20,899	$ (29,597)	$ (44)
12	Total Current (Over)/Under Collection and Interest (Lines 7+11)	$ (32,251)	$ 473,554	$ 744,532	$ 543,382	$ (875,229)	$ (1,506)
13	Cumulative Current (Over)/Under Collection and Interest	$ (32,251)	$ 441,303	$ 1,185,835	$ 1,729,217	$ 853,988	$ 852,482

Cumulative (Over)/Under Collection for the Six Month Period Ended May 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
14	Beginning Cumulative (Over)/Under Collection	$ (39,391)	$ 205,100	$ 452,716	$ 587,765	$ 479,553	$ 371,793
15	+ Revenue Applied to E-factor, net of GRT	244,491	247,616	135,049	(108,212)	(107,760)	(97,005)
16	+ Total Current (Over)/Under Collection and Interest (Line 13)	-	-	-			852,482
17	Ending Cumulative (Over)/Under Collection	$ 205,100	$ 452,716	$ 587,765	$ 479,553	$ 371,793	$ 1,127,270

Penelec Rate District Schedule 3
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FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period June 1, 2024 through November 30, 2024
(For Illustrative Purposes Only)

Line No.	Description	Price per MWh	Price per kWh
1	**HP Energy Charge** $= \sum_{t=1}^{n}$ **(kWh$_t$ x (LMP$_t$ + HP$_{Oth}$) x HP Loss Multiplier)**		$0.xxxxx
	Where: n = total number of hours in the billing period t = an hour in the billing period LMP = the "Real Time" PJM load-weighted average LMP for the PN Transmission Zone HP $_{Oth}$ = $0.00400 per kWh for ancillary services HP $_{Loss\ Multiplier}$ GS Small, Medium, Large = 1.0573 GP = 1.0234 LP = 1.0035		
2	**HP Cap-AEPS-Other Purchases x HP Loss Multiplier** April 2024 Auction (June 24 through May 25) HP $_{Loss\ Multiplier}$ GS Small, Medium, Large = 1.0573 GP = 1.0234 LP = 1.0035	$ 29.03	$ 0.02903
3	**HP Administrative Charge**		$ 0.00006
4	**HP Uncollectibles Charge**		$ 0.00100
5	**HP Reconciliation Charge** (Page 2, Line 9)		$ (0.02500)
6	**Hourly Pricing Service Charge (Lines 1 + 2 + 3 + 4 + 5)**		**$0.xxxxx**

(A) Computations pursuant to the terms of the Company's "Hourly Pricing Default Service Rate Rider"
(B) Adders subject to semi-annual updates

Penelec Rate District Schedule 3
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FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Computation of E_{HP} (Over)/Under Collection Rate

Line No.	Description		Amounts
1	HP (Over)/Under Collection (Page 3, Line 19)	$	(5,032,001)
2	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2023		338,405
3	HP (Over)/Under Collection	$	(4,693,596)
4	HP (Over)/Under Collection Adjustment Factor		40%
5	HP (Over)/Under Collection, as adjusted	$	(1,877,438)
6	$DS_{HPSales}$ - Six months sales forecast (kWh)		79,815,744
7	E_{HP} (Over)/Under Collection (per kWh)	$	(0.02352)
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)		1.062699
9	**E_{HP} (Over)/Under Collection including GRT (per kWh)**	**$**	**(0.02500)**

$DS_{HPSales}$ - Six months sales forecast (kWh)

10	Jun-24	12,816,589
11	Jul-24	13,363,035
12	Aug-24	13,897,603
13	Sep-24	14,278,231
14	Oct-24	13,187,890
15	Nov-24	12,272,396
16	Total Projected Industrial Class kWh Sales	79,815,744

FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Statement of Revenues and Expenses for the Six Month Period Ended May 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
1	Revenues applied to Current, net of GRT	$ 2,355,649	$ 1,646,289	$ 901,737	$ 1,273,222	$ 2,312,724	$ 1,288,002
2	- Revenues Allocated to Uncollectibles	36,389	23,427	11,662	17,020	31,702	20,025
3	Revenues Allocated to Reconcilable Components	$ 2,319,260	$ 1,622,862	$ 890,075	$ 1,256,202	$ 2,281,022	$ 1,267,977
	Expenses						
4	Administrative Costs	$ -	$ 1,460	$ -	$ 936	$ -	$ 108
5	+ Payments to Winning Bidders	3,650,669	(1,562,445)	1,172,263	1,468,811	1,299,700	834,591
6	+ Net Metering Costs (Credits)	35,292	28,009	5,173	3,601	11,801	15,888
7	+ Ancillary Services	-	-	-	-	-	-
8	Total Expenses	$ 3,685,961	$ (1,532,976)	$ 1,177,435	$ 1,473,349	$ 1,311,501	$ 850,588
9	Current (Over)/Under Collection (Line 8 - Line 3)	$ 1,366,701	$ (3,155,838)	$ 287,360	$ 217,147	$ (969,521)	$ (417,389)
10	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
11	Monthly Interest Rate (Line 10 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
12	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
13	Regulatory Interest (Lines 9 x 11 x 12)	$ 75,169	$ (157,792)	$ 12,931	$ 8,686	$ (33,933)	$ (12,522)
14	Total Current (Over)/Under Collection and Interest (Lines 9+13)	$ 1,441,870	$ (3,313,630)	$ 300,291	$ 225,833	$ (1,003,454)	$ (429,911)
15	Cumulative Current (Over)/Under Collection and Interest	$ 1,441,870	$ (1,871,760)	$ (1,571,469)	$ (1,345,636)	$ (2,349,090)	$ (2,779,001)

Cumulative (Over)/Under Collection for the Six Month Period Ended May 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
16	Beginning Cumulative (Over)/Under Collection	$ (4,414,341)	$ (3,791,817)	$ (3,391,022)	$ (3,204,159)	$ (2,967,064)	$ (2,529,430)
17	+ Revenue Applied to E-factor, net of GRT	622,524	400,795	186,863	237,095	437,634	276,430
18	+ Total Current (Over)/Under Collection and Interest (Line 15)	-	-	-			(2,779,001)
19	Ending Cumulative (Over)/Under Collection	$ (3,791,817)	$ (3,391,022)	$ (3,204,159)	$ (2,967,064)	$ (2,529,430)	$ (5,032,001)

Penn Power Rate District Schedule 1
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FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period June 1, 2024 through November 30, 2024

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
	Auction Results				
1	January 2023 Auction (June 23 through May 25)	1	$ 87.84	$ 10.98	
2	April 2023 Auction (June 23 through May 25)	1	101.46	12.68	
3	November 2023 Auction (June 24 through May 25)	2	90.41	22.60	
4	November 2023 Auction (June 24 through May 26)	1	91.90	11.49	
5	April 2024 Auction (June 24 through May 25)	2	88.92	22.23	
6	April 2024 Auction (June 24 through May 26)	1	92.75	11.59	
7	PTC $_{\text{Current Cost Component}}$	8		$ 91.58	$ 0.09158
8	x PTC Loss $_{\text{Current}}$				1.0661
9	Loss Adjusted PTC $_{\text{Current Cost Component}}$				$ 0.09763
10	+ PTC $_{\text{Adm}}$				0.00006
11	PTC $_{\text{Current}}$				$ 0.09769
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC $_{\text{Current}}$ including GRT				$ 0.10382
14	+ E - PTC (Over)/Under Collection Rate (Page 2, Line 9)				0.00007
15	**PTC $_{\text{Default}}$ Rate**				**$ 0.10389**

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"
(B) Adders subject to semi-annual updates

Penn Power Rate District Schedule 1
Page 2 of 3

FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period June 1, 2024 through November 30, 2024
Computation of E - PTC (Over)/Under Collection Rate

Line No.	Description		Amounts
1	PTC (Over)/Under Collection (Page 3, Line 18)	$	791,972
2	+ Capacity Proxy Price True-Up		(70,318)
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2023		(95,803)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2023		(581,092)
5	PTC (Over)/Under Collection, as adjusted	$	44,760
6	DS_{Sales} - Six months sales forecast (kWh)		682,615,170
7	E - PTC (Over)/Under Collection (per kWh)	$	0.00007
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)		1.062699
9	**E - PTC (Over)/Under Collection including GRT (per kWh)**	**$**	**0.00007**

DS_{Sales} - Six months sales forecast (kWh)

10	Jun-24	104,003,035
11	Jul-24	127,064,390
12	Aug-24	137,489,848
13	Sep-24	122,476,270
14	Oct-24	96,027,922
15	Nov-24	95,553,705
16	Total Projected Residential Class kWh Sales	682,615,170

FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period June 1, 2024 through November 30, 2024
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
1	Revenues applied to Current, net of GRT	$ 9,201,657	$ 9,198,189	$ 11,705,677	$ 13,753,364	$ 12,981,395	$ 11,701,465
	Expenses						
2	Administrative Costs	$ -	$ 12,114	$ 26,610	$ 7,968	$ -	$ 917
3	+ Payments to Winning Bidders	9,434,721	10,886,404	13,066,614	14,824,792	11,433,122	10,841,761
4	+ Block and Spot Purchases	-	-	-	-	-	-
5	+ Net Metering Costs (Credits)	33,968	29,854	28,783	26,679	25,665	31,790
6	+ Ancillary Services	-	-	-	-	-	-
7	Total Expenses	$ 9,468,689	$ 10,928,372	$ 13,122,007	$ 14,859,439	$ 11,458,787	$ 10,874,468
8	Current (Over)/Under Collection (Line 7 - Line 1)	$ 267,032	$ 1,730,183	$ 1,416,330	$ 1,106,075	$ (1,522,608)	$ (826,997)
9	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
10	Monthly Interest Rate (Line 9 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
11	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
12	Regulatory Interest (Lines 8 x 10 x 11)	$ 14,687	$ 86,509	$ 63,735	$ 44,243	$ (53,291)	$ (24,810)
13	Total Current (Over)/Under Collection and Interest (Lines 8+12)	$ 281,719	$ 1,816,692	$ 1,480,065	$ 1,150,318	$ (1,575,899)	$ (851,807)
14	Cumulative Current (Over)/Under Collection and Interest	$ 281,719	$ 2,098,411	$ 3,578,476	$ 4,728,794	$ 3,152,895	$ 2,301,088

Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
15	Beginning Cumulative (Over)/Under Collection	$ (2,751,549)	$ (2,237,191)	$ (1,723,027)	$ (1,337,235)	$ (1,398,738)	$ (1,456,789)
16	+ Revenue Applied to E-factor, net of GRT	514,358	514,164	385,792	(61,503)	(58,051)	(52,327)
17	+ Total Current (Over)/Under Collection and Interest (Line 14)	-	-	-			2,301,088
18	Ending Cumulative (Over)/Under Collection	$ (2,237,191)	$ (1,723,027)	$ (1,337,235)	$ (1,398,738)	$ (1,456,789)	$ 791,972

Penn Power Rate District Schedule 2
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FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period June 1, 2024 through November 30, 2024

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
	Auction Results				
1	April 2023 Auction (June 23 through May 25)	1	$ 106.68	$ 26.67	
2	November 2023 Auction (June 24 through May 25)	1	92.05	23.01	
3	April 2024 Auction (June 24 through May 25)	1	89.43	22.36	
4	April 2024 Auction (June 24 through May 26)	1	93.60	23.40	
5	PTC $_{\text{Current Cost Component}}$	4		$ 95.44	$ 0.09544
6	x PTC Loss $_{\text{Current}}$				1.0661
7	Loss Adjusted PTC $_{\text{Current Cost Component}}$				$ 0.10175
8	+ PTC $_{\text{Adm}}$				0.00006
9	PTC $_{\text{Current}}$				$ 0.10181
10	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
11	PTC $_{\text{Current}}$ including Gross Receipts Tax				$ 0.10819
12	+ E - PTC (Over)/Under Collection (Page 2, Line 9)				0.00977
13	**PTC $_{\text{Default}}$ Rate**				**$ 0.11796**

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"
(B) Adders subject to semi-annual updates

Penn Power Rate District Schedule 2
Page 2 of 3

FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Computation of E - PTC (Over)/Under Collection Rate

Line No.	Description		Amounts
1	PTC (Over)/Under Collection (Page 3, Line 17)	$	1,514,201
2	+ Capacity Proxy Price True-Up		-
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2023		(381,186)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2023		(11,327)
5	PTC (Over)/Under Collection, as adjusted	$	1,121,688
6	DS_{Sales} - Six months sales forecast (kWh)		122,023,623
7	E - PTC (Over)/Under Collection (per kWh)	$	0.00919
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)		1.062699
9	**E - PTC (Over)/Under Collection including GRT (per kWh)**	**$**	**0.00977**

DS_{Sales} - Six months sales forecast (kWh)

10	Jun-24	18,778,299
11	Jul-24	21,764,306
12	Aug-24	22,882,646
13	Sep-24	21,729,166
14	Oct-24	19,480,435
15	Nov-24	17,388,771
16	Total Projected Commercial Class kWh Sales	122,023,623

FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
1	Revenues applied to Current, net of GRT	$ 1,924,188	$ 1,814,124	$ 2,078,814	$ 2,360,306	$ 2,253,475	$ 2,161,452
	Expenses						
2	Administrative Costs	$ -	$ 2,202	$ 3,293	$ 1,449	$ -	$ 167
3	+ Payments to Winning Bidders	2,025,733	2,142,105	2,435,903	2,628,672	2,207,051	2,167,749
4	+ Net Metering Costs (Credits)	1,431	2,043	2,378	2,520	3,751	2,869
5	+ Ancillary Services	-	-	-	-	-	-
6	Total Expenses	$ 2,027,164	$ 2,146,350	$ 2,441,574	$ 2,632,641	$ 2,210,802	$ 2,170,785
7	Current (Over)/Under Collection (Line 6 - Line 1)	$ 102,976	$ 332,226	$ 362,760	$ 272,335	$ (42,673)	$ 9,333
8	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
9	Monthly Interest Rate (Line 8 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
10	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
11	Regulatory Interest (Lines 7 x 9 x 10)	$ 5,664	$ 16,611	$ 16,324	$ 10,893	$ (1,494)	$ 280
12	Total Current (Over)/Under Collection and Interest (Lines 7+11)	$ 108,640	$ 348,837	$ 379,084	$ 283,228	$ (44,167)	$ 9,613
13	Cumulative Current (Over)/Under Collection and Interest	$ 108,640	$ 457,477	$ 836,561	$ 1,119,789	$ 1,075,622	$ 1,085,235

Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
14	Beginning Cumulative (Over)/Under Collection	$ 1,462,358	$ 1,325,487	$ 1,196,445	$ 1,034,199	$ 823,352	$ 622,049
15	+ Revenue Applied to E-factor, net of GRT	(136,871)	(129,042)	(162,246)	(210,847)	(201,303)	(193,083)
16	+ Total Current (Over)/Under Collection and Interest (Line 13)	-	-	-			1,085,235
17	Ending Cumulative (Over)/Under Collection	$ 1,325,487	$ 1,196,445	$ 1,034,199	$ 823,352	$ 622,049	$ 1,514,201

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FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period June 1, 2024 through November 30, 2024
(For Illustrative Purposes Only)

Line No.	Description	Price per MWh	Price per kWh
1	**HP $_{\text{Energy Charge}} = \sum_{t=1}^{n} (kWh_t \times (LMP_t + HP_{Oth}) \times HP_{\text{Loss Multiplier}})$**		$0.xxxxx
	Where: n = total number of hours in the billing period t = an hour in the billing period LMP = the "Real Time" PJM load-weighted average LMP for the ATSI Transmission Zone HP $_{Oth}$ = $0.00400 per kWh for ancillary services HP $_{\text{Loss Multiplier}}$ GS Small, Medium, Large = 1.0515 GP = 1.0171 LP = 1.0007		
2	**HP $_{\text{Cap-AEPS-Other Purchases}}$ x HP $_{\text{Loss Multiplier}}$** April 2024 Auction (June 24 through May 25) HP $_{\text{Loss Multiplier}}$ GS Small, Medium, Large = 1.0515 GP = 1.0171 LP = 1.0007	$ 28.24	$ 0.02824
3	**HP $_{\text{Administrative Charge}}$**		$ 0.00006
4	**HP $_{\text{Uncollectibles Charge}}$**		$ 0.00002
5	**HP $_{\text{Reconciliation Charge}}$** (Page 2, Line 9)		$ (0.02960)
6	**Hourly Pricing Service Charge (Lines 1 + 2 + 3 + 4 + 5)**		**$0.xxxxx**

(A) Computations pursuant to the terms of the Company's "Hourly Pricing Default Service Rate Rider"
(B) Adders subject to semi-annual updates

Penn Power Rate District Schedule 3
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FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Computation of E_{HP} (Over)/Under Collection Rate

Line No.	Description		Amounts
1	HP (Over)/Under Collection (Page 3, Line 19)	$	(2,502,710)
2	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2023		209,010
3	HP (Over)/Under Collection	$	(2,293,700)
4	HP (Over)/Under Collection Adjustment Factor		30%
5	HP (Over)/Under Collection, as adjusted	$	(688,110)
6	$DS_{HPSales}$ - Six months sales forecast (kWh)		24,703,256
7	E_{HP} (Over)/Under Collection (per kWh)	$	(0.02786)
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)		1.062699
9	**E_{HP} (Over)/Under Collection including GRT (per kWh)**	**$**	**(0.02960)**

$DS_{HPSales}$ - Six months sales forecast (kWh)

10	Jun-24	4,053,671
11	Jul-24	4,093,932
12	Aug-24	4,403,749
13	Sep-24	4,402,787
14	Oct-24	3,838,883
15	Nov-24	3,910,235
16	Total Projected Industrial Class kWh Sales	24,703,256

FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
1	Revenues applied to Current, net of GRT	$ 382,154	$ 380,713	$ 398,475	$ 361,505	$ 447,637	$ 317,159
2	- Revenues Allocated to Uncollectibles	100	98	103	96	115	93
3	Revenues Allocated to Reconcilable Components	$ 382,054	$ 380,615	$ 398,372	$ 361,409	$ 447,522	$ 317,066
	Expenses						
4	Administrative Costs	$ -	$ 720	$ 72	$ 474	$ -	$ 54
5	+ Payments to Winning Bidders	302,028	255,283	294,426	284,127	231,582	242,548
6	+ Net Metering Costs (Credits)	24,483	22,667	22,207	20,926	22,081	18,232
7	+ Ancillary Services	-	-	-	-	-	-
8	Total Expenses	$ 326,511	$ 278,671	$ 316,705	$ 305,526	$ 253,663	$ 260,834
9	Current (Over)/Under Collection (Line 8 - Line 3)	$ (55,543)	$ (101,944)	$ (81,667)	$ (55,883)	$ (193,859)	$ (56,232)
10	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
11	Monthly Interest Rate (Line 10 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
12	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
13	Regulatory Interest (Lines 9 x 11 x 12)	$ (3,055)	$ (5,097)	$ (3,675)	$ (2,235)	$ (6,785)	$ (1,687)
14	Total Current (Over)/Under Collection and Interest (Lines 9+13)	$ (58,598)	$ (107,041)	$ (85,342)	$ (58,118)	$ (200,644)	$ (57,919)
15	Cumulative Current (Over)/Under Collection and Interest	$ (58,598)	$ (165,639)	$ (250,981)	$ (309,099)	$ (509,743)	$ (567,662)

Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
16	Beginning Cumulative (Over)/Under Collection	$ (2,569,869)	$ (2,501,333)	$ (2,434,311)	$ (2,339,618)	$ (2,212,876)	$ (2,059,651)
17	+ Revenue Applied to E-factor, net of GRT	68,536	67,022	94,693	126,742	153,225	124,603
18	+ Total Current (Over)/Under Collection and Interest (Line 15)	-	-	-			(567,662)
19	Ending Cumulative (Over)/Under Collection	$ (2,501,333)	$ (2,434,311)	$ (2,339,618)	$ (2,212,876)	$ (2,059,651)	$ (2,502,710)

FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period June 1, 2024 through November 30, 2024

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
	Auction Results				
1	January 2023 Auction (June 23 through May 25)	3	$ 76.23	$ 6.18	
2	April 2023 Auction (June 23 through May 25)	6	93.86	15.22	
3	November 2023 Auction (June 24 through May 25)	9	74.62	18.15	
4	November 2023 Auction (June 24 through May 26)	3	75.64	6.13	
5	April 24 Auction (June 24 through May 25)	10	72.72	19.65	
6	April 2024 Auction (June 24 through May 26)	6	78.72	12.77	
7	PTC $_{\text{Current Cost Component}}$	37		$ 78.10	$ 0.07810
8	x PTC Loss $_{\text{Current}}$				1.0910
9	Loss Adjusted PTC $_{\text{Current Cost Component}}$				$ 0.08521
10	+ PTC $_{\text{Adm}}$				0.00006
11	PTC $_{\text{Current}}$				$ 0.08527
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC $_{\text{Current}}$ including GRT				$ 0.09062
14	+ E - PTC (Over)/Under Collection Rate (Page 2, Line 9)				(0.00275)
15	**PTC $_{\text{Default}}$ Rate**				**$ 0.08787**

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"
(B) Adders subject to semi-annual updates

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FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period June 1, 2024 through November 30, 2024
Computation of E - PTC (Over)/Under Collection Rate

Line No.	Description		Amounts
1	PTC (Over)/Under Collection (Page 3, Line 18)	$	(9,638,579)
2	+ Capacity Proxy Price True-Up		(212,111)
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2023		2,129,634
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2023		-
5	PTC (Over)/Under Collection, as adjusted	$	(7,721,056)
6	DS $_{Sales}$ - Six months sales forecast (kWh)		2,978,356,146
7	E - PTC (Over)/Under Collection (per kWh)	$	(0.00259)
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)		1.062699
9	**E - PTC (Over)/Under Collection including GRT (per kWh)**	**$**	**(0.00275)**

DS $_{Sales}$ - Six months sales forecast (kWh)

10	Jun-24	493,910,553
11	Jul-24	576,841,165
12	Aug-24	568,061,083
13	Sep-24	439,727,659
14	Oct-24	404,855,695
15	Nov-24	494,959,990
16	Total Projected Residential Class kWh Sales	2,978,356,146

FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Price to Compare Default Service ("PTC") Rider Rates - Residential Class
For the Default Service Period June 1, 2024 through November 30, 2024
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
1	Revenues applied to Current, net of GRT	$ 35,559,543	$ 46,168,719	$ 53,074,026	$ 58,999,009	$ 48,114,542	$ 45,792,473
	Expenses						
2	Administrative Costs	$ -	$ 59,900	$ 104,552	$ 39,399	$ -	$ 4,534
3	+ Payments to Winning Bidders	36,534,118	42,665,332	52,742,254	61,391,027	44,606,545	42,209,114
4	+ Block and Spot Purchases	-	-	-	-	-	-
5	+ Net Metering Costs (Credits)	88,890	88,711	138,013	139,215	129,369	176,023
6	+ Ancillary Services	(157)	203	223	275	221	238
7	Total Expenses	$ 36,622,851	$ 42,814,146	$ 52,985,042	$ 61,569,917	$ 44,736,135	$ 42,389,909
8	Current (Over)/Under Collection (Line 7 - Line 1)	$ 1,063,308	$ (3,354,573)	$ (88,984)	$ 2,570,908	$ (3,378,407)	$ (3,402,564)
9	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
10	Monthly Interest Rate (Line 9 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
11	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
12	Regulatory Interest (Lines 8 x 10 x 11)	$ 58,482	$ (167,729)	$ (4,004)	$ 102,836	$ (118,244)	$ (102,077)
13	Total Current (Over)/Under Collection and Interest (Lines 8+12)	$ 1,121,790	$ (3,522,302)	$ (92,988)	$ 2,673,744	$ (3,496,651)	$ (3,504,641)
14	Cumulative Current (Over)/Under Collection and Interest	$ 1,121,790	$ (2,400,512)	$ (2,493,500)	$ 180,244	$ (3,316,407)	$ (6,821,048)

Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
15	Beginning Cumulative (Over)/Under Collection	$ (11,008,039)	$ (9,817,298)	$ (8,271,300)	$ (6,866,050)	$ (5,303,923)	$ (4,029,986)
16	+ Revenue Applied to E-factor, net of GRT	1,190,741	1,545,998	1,405,250	1,562,127	1,273,937	1,212,455
17	+ Total Current (Over)/Under Collection and Interest (Line 14)	-	-	-			(6,821,048)
18	Ending Cumulative (Over)/Under Collection	$ (9,817,298)	$ (8,271,300)	$ (6,866,050)	$ (5,303,923)	$ (4,029,986)	$ (9,638,579)

West Penn Rate District Schedule 2
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FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period June 1, 2024 through November 30, 2024

Line No.	Description	Tranches Procured	Winning Price (per MWh)	Weighted Auction Price (per MWh)	PTC Component (per kWh)
	Auction Results				
1	January 2023 Auction (June 23 through May 25)	1	$ 79.09	$ 6.59	
2	April 2023 Auction (June 23 through May 25)	2	95.82	15.97	
3	November 2023 Auction (June 24 through May 25)	3	74.79	18.70	
4	November 2023 Auction (June 24 through May 26)	1	76.82	6.40	
5	April 24 Auction (June 24 through May 25)	3	71.81	17.95	
6	April 2024 Auction (June 24 through May 26)	2	76.09	12.68	
7	$PTC_{\text{Current Cost Component}}$	12		$ 78.29	$ 0.07829
8	x $PTC\ Loss_{\text{Current}}$				1.0899
9	Loss Adjusted $PTC_{\text{Current Cost Component}}$				$ 0.08533
10	+ PTC_{Adm}				0.00006
11	PTC_{Current}				$ 0.08539
12	x Gross up for Gross Receipts Tax (GRT = 5.90%)				1.062699
13	PTC_{Current} including Gross Receipts Tax				$ 0.09075
14	+ E - PTC (Over)/Under Collection (Page 2, Line 9)				0.00118
15	**PTC_{Default} Rate**				**$ 0.09193**

(A) Computations pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"
(B) Adders subject to semi-annual updates

West Penn Rate District Schedule 2
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FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Computation of E - PTC (Over)/Under Collection Rate

Line No.	Description		Amounts
1	PTC (Over)/Under Collection (Page 3, Line 17)	$	956,134
2	+ Capacity Proxy Price True-Up		(22,438)
3	+ Projected E-factor revenue for the remainder of the Default Service Period beginning December 1, 2023		(308,822)
4	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2023		-
5	PTC (Over)/Under Collection, as adjusted	$	624,874
6	DS_{Sales} - Six months sales forecast (kWh)		561,351,987
7	E - PTC (Over)/Under Collection (per kWh)	$	0.00111
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)		1.062699
9	**E - PTC (Over)/Under Collection including GRT (per kWh)**	**$**	**0.00118**

DS_{Sales} - Six months sales forecast (kWh)

10	Jun-24	90,166,344
11	Jul-24	100,472,645
12	Aug-24	105,515,630
13	Sep-24	85,274,962
14	Oct-24	89,670,518
15	Nov-24	90,251,889
16	Total Projected Commercial Class kWh Sales	561,351,987

FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Price to Compare Default Service ("PTC") Rider Rates - Commercial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
1	Revenues applied to Current, net of GRT	$ 8,572,404	$ 8,692,981	$ 9,621,753	$ 10,955,479	$ 9,113,947	$ 8,793,297
	Expenses						
2	Administrative Costs	$ -	$ 13,374	$ 15,354	$ 8,797	$ -	$ 1,012
3	+ Payments to Winning Bidders	8,298,761	8,727,783	10,103,001	11,263,034	8,957,569	8,774,221
4	+ Net Metering Costs (Credits)	11,626	10,792	21,936	25,298	21,953	24,432
5	+ Ancillary Services	-	-	-	-	-	-
6	Total Expenses	$ 8,310,387	$ 8,751,949	$ 10,140,291	$ 11,297,128	$ 8,979,522	$ 8,799,665
7	Current (Over)/Under Collection (Line 6 - Line 1)	$ (262,017)	$ 58,968	$ 518,538	$ 341,649	$ (134,425)	$ 6,368
8	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
9	Monthly Interest Rate (Line 8 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
10	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
11	Regulatory Interest (Lines 7 x 9 x 10)	$ (14,411)	$ 2,948	$ 23,334	$ 13,666	$ (4,705)	$ 191
12	Total Current (Over)/Under Collection and Interest (Lines 7+11)	$ (276,428)	$ 61,916	$ 541,872	$ 355,315	$ (139,130)	$ 6,559
13	Cumulative Current (Over)/Under Collection and Interest	$ (276,428)	$ (214,512)	$ 327,360	$ 682,675	$ 543,545	$ 550,104

Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
14	Beginning Cumulative (Over)/Under Collection	$ 1,281,826	$ 1,182,119	$ 1,081,010	$ 912,254	$ 720,106	$ 560,256
15	+ Revenue Applied to E-factor, net of GRT	(99,707)	(101,109)	(168,756)	(192,148)	(159,850)	(154,226)
16	+ Total Current (Over)/Under Collection and Interest (Line 13)	-	-	-			550,104
17	Ending Cumulative (Over)/Under Collection	$ 1,182,119	$ 1,081,010	$ 912,254	$ 720,106	$ 560,256	$ 956,134

West Penn Rate District Schedule 3
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FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period June 1, 2024 through November 30, 2024
(For Illustrative Purposes Only)

Line No.	Description	Price per MWh	Price per kWh
1	**HP Energy Charge** $= \sum_{t=1}^{n}$ **(kWh$_t$ x (LMP$_t$ + HP$_{Oth}$) x HP Loss Multiplier)**		$0.xxxxx
	Where: n = total number of hours in the billing period t = an hour in the billing period LMP = the "Real Time" PJM load-weighted average LMP for the APS Transmission Zone HP $_{Oth}$ = $0.00400 per kWh for ancillary services HP $_{Loss\ Multiplier}$ Rates 20 and 30 = 1.0899 Rate 35 = 1.0678 Rates 40, 44, 46, and PSU = 1.0356		
2	**HP Cap-AEPS-Other Purchases x HP Loss Multiplier** April 24 Auction (June 24 through May 25) HP $_{Loss\ Multiplier}$ Rates 20 and 30 = 1.0899 Rate 35 = 1.0678 Rates 40, 44, 46, and PSU = 1.0356	$ 15.02	$ 0.01502
3	**HP Administrative Charge**		$ 0.00006
4	**HP Uncollectibles Charge**		$ 0.00012
5	**HP Reconciliation Charge** (Page 2, Line 9)		$ 0.00928
6	**Hourly Pricing Service Charge (Lines 1 + 2 + 3 + 4 + 5)**		**$0.xxxxx**

(A) Computations pursuant to the terms of the Company's "Hourly Pricing Default Service Rate Rider"
(B) Adders subject to semi-annual updates

West Penn Rate District Schedule 3
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FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Computation of E_{HP} (Over)/Under Collection Rate

Line No.	Description		Amounts
1	HP (Over)/Under Collection (Page 3, Line 19)	$	3,101,155
2	+ Projected (Over)/Under Collection for the remainder of the Default Service Period beginning December 1, 2023		(739,804)
3	HP (Over)/Under Collection	$	2,361,351
4	HP (Over)/Under Collection Adjustment Factor		75%
5	HP (Over)/Under Collection, as adjusted	$	1,771,014
6	$DS_{HPSales}$ - Six months sales forecast (kWh)		202,725,576
7	E_{HP} (Over)/Under Collection (per kWh)	$	0.00874
8	x Gross up for Gross Receipts Tax (GRT = 5.90%)		1.062699
9	**E_{HP} (Over)/Under Collection including GRT (per kWh)**	**$**	**0.00928**

$DS_{HPSales}$ - Six months sales forecast (kWh)

10	Jun-24	33,432,057
11	Jul-24	34,043,524
12	Aug-24	35,330,381
13	Sep-24	33,931,795
14	Oct-24	33,054,307
15	Nov-24	32,933,512
16	Total Projected Industrial Class kWh Sales	202,725,576

FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Hourly Pricing Default Service ("HP") Rider Rates - Industrial Class
For the Default Service Period June 1, 2024 through November 30, 2024
Statement of Revenues and Expenses for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
1	Revenues applied to Current, net of GRT	$ 2,268,111	$ 2,014,275	$ 1,998,158	$ 2,078,337	$ 1,202,735	$ 1,608,078
2	- Revenues Allocated to Uncollectibles	3,691	3,682	3,890	2,887	2,623	3,452
3	Revenues Allocated to Reconcilable Components	$ 2,264,420	$ 2,010,593	$ 1,994,268	$ 2,075,450	$ 1,200,112	$ 1,604,626
	Expenses						
4	Administrative Costs	$ -	$ 5,732	$ -	$ 3,770	$ -	$ 434
5	+ Payments to Winning Bidders	2,076,886	1,751,943	1,753,638	2,158,339	1,371,247	1,581,383
6	+ Net Metering Costs (Credits)	20,552	18,498	31,416	41,042	43,212	35,577
7	+ Ancillary Services	-	-	-	-	-	-
8	Total Expenses	$ 2,097,438	$ 1,776,173	$ 1,785,053	$ 2,203,151	$ 1,414,458	$ 1,617,394
9	Current (Over)/Under Collection (Line 8 - Line 3)	$ (166,982)	$ (234,420)	$ (209,215)	$ 127,701	$ 214,346	$ 12,768
10	Annual Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
11	Monthly Interest Rate (Line 10 / 12)	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
12	Months to the Midpoint of the Collection Period	11	10	9	8	7	6
13	Regulatory Interest (Lines 9 x 11 x 12)	$ (9,184)	$ (11,721)	$ (9,415)	$ 5,108	$ 7,502	$ 383
14	Total Current (Over)/Under Collection and Interest (Lines 9+13)	$ (176,166)	$ (246,141)	$ (218,630)	$ 132,809	$ 221,848	$ 13,151
15	Cumulative Current (Over)/Under Collection and Interest	$ (176,166)	$ (422,307)	$ (640,937)	$ (508,128)	$ (286,280)	$ (273,129)

Cumulative (Over)/Under Collection for the Six Month Period Ended March 31, 2024

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
16	Beginning Cumulative (Over)/Under Collection	$ 5,341,367	$ 4,943,622	$ 4,545,707	$ 4,193,060	$ 3,928,334	$ 3,691,787
17	+ Revenue Applied to E-factor, net of GRT	(397,745)	(397,915)	(352,647)	(264,726)	(236,547)	(317,503)
18	+ Total Current (Over)/Under Collection and Interest (Line 15)	-	-	-			(273,129)
19	Ending Cumulative (Over)/Under Collection	$ 4,943,622	$ 4,545,707	$ 4,193,060	$ 3,928,334	$ 3,691,787	$ 3,101,155

EXHIBIT “TM-3”

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

CGC Set 1, No. 020

Please reference FirstEnergy St. No. 1, p. 17, lines 11-12, in which FirstEnergy does not use excess energy from net-metered customer generators as supply. Please explain how the physical excess energy from net-metered customer-generators is used by FirstEnergy after it is received from the customer-generator.

RESPONSE:

Excess energy from intermittent net-metered customer generators is recognized financially, not physically, as aggregate load reduction. Customers are measured on an hourly basis as either a load where FE PA delivered power to the customer or as an injection where the Company receives energy onto the distribution system from the customer. When a customer has produced energy from a net-metered project for a given hour, the resulting load reduction is credited to that customer at full retail rate by their respective retail supplier. Further, that load reduction is submitted to PJM Interconnection, LLC under the account of the load serving entity ("LSE") with the obligation to recognize the load reduction and credit is given to the LSE valued at the locational marginal price. The Company does not track who actually consumes physical excess energy from net metered customer-generators.

EXHIBIT “TM-4”

ATTACHMENT M-2 (ComEd)

Determination of Capacity Peak Load Contributions, Network Service Peak Load Contributions, Daily Peak Load Obligation , Daily Network Service Peak Load Obligation, and Hourly Load Obligations

I. CAPACITY AND NETWORK SERVICE PEAK LOAD CONTRIBUTIONS

Section 1 PURPOSE

The purpose of Part I. is to describe the methodology used to determine capacity and network service peak load contributions for electric power and energy attributable to customers located in the ComEd Zone.

Section 2 DEFINITIONS

The following definitions are for use in this Attachment M-2. Capitalized terms used and not defined in this Attachment M-2 but defined in other provisions of the PJM OATT have the meaning given them under those provisions. Capitalized terms used in this Attachment M-2 that are not defined in it or elsewhere in the PJM OATT have the meanings customarily attributed to such terms by the electric utility industry in PJM.

a) **Average ComEd Coincident Peak Load:** the average of the sum of the (i) five (5) ComEd Zonal Loads established during the PJM Five Peaks in a summer and (ii) the corresponding Load Drop Estimates for such PJM Five Peaks.

b) **Average ComEd Peak Load:** the average of the five (5) ComEd Zonal Loads established during the ComEd Five Peaks in a summer.

c) **Average Customer Coincident Peak Load:** the average of the sum of the (i) five (5) customer loads established during the PJM Five Peaks in a summer and (ii) the corresponding Load Drop Estimates for such customer, with such sum adjusted to include applicable distribution and transmission system losses.

d) **Average Customer Peak Load:** the average of the five (5) loads established by the customer during the ComEd Five Peaks in a summer, with such loads adjusted to include applicable distribution and transmission system losses.

e) **ComEd Five Peaks:** the five hours occurring on different calendar days in a summer during which the electric system served by ComEd experiences its five highest daily summer demands.

f) **ComEd Weather Normalized Peak Load:** the expected ComEd Zonal Load at the time of the PJM system peak load in a summer under normal weather conditions as determined by PJM.

g) **ComEd Peak Load:** the highest ComEd Zonal Load established for PJM network service in a summer.

h) **ComEd Zonal Load:** the demand for electricity placed upon the interconnected electricity system operated by PJM that is attributable to customers located in the ComEd Zone.

i) **Load Drop Estimate:** the kilowatt (kW) value attributable to curtailed demand as determined by PJM.

j) **PJM Five Peaks:** the five hours occurring on different calendar days in a summer during which the electric system served by PJM experiences its five highest daily summer demands.

k) **Summer:** the period beginning June 1 and extending through September 30 in a calendar year.

Section 3 DETERMINATION OF THE CAPACITY PEAK LOAD CONTRIBUTION

If a customer's Average Customer Coincident Peak Load for Year Y is greater than or equal to such customer's Average Customer Peak Load for Year Y, then such customer's capacity peak load contribution (CPLC) for year Y+1 is equal to such customer's Average Customer Coincident Peak Load for Year Y.

If a customer's Average Customer Coincident Peak Load for Year Y is less than such customer's Average Customer Peak Load for Year Y, then such customer's CPLC for year Y+1 is determined in accordance with the following equation:

$$CPLC_{Y+1} = ACustCPL_Y + \left(ComEdNPL_Y - AComEdCPL_Y\right) \times \frac{ACustPL_Y - ACustCPL_Y}{\sum_{5Pc}\left(ACustPL_Y - ACustCPL_Y\right)}$$

Where:

$CPLC_{Y+1}$ = Capacity Peak Load Contribution for the customer, in kW, applicable for the period beginning with June in Year Y+1 and extending through May in Year Y+2.

$ACustCPL_Y$ = Average Customer Coincident Peak Load for the customer for Year Y, in kW.

$ACustPL_Y$ = Average Customer Peak Load for the customer for Year Y, in kW.

$ComEdNPL_Y$ = ComEd Weather Normalized Peak Load for Year Y, in kW.

$AComEdCPL_Y$ = Average ComEd Coincident Peak Load for Year Y, in kW.

$\sum_{5Pc}$ = Summation over all customers for which the Average Customer

Coincident Peak Load for Year Y is less than the Average Customer Peak Load for Year Y.

Notwithstanding the previous provisions describing the determination of the $CPLC_{Y+1}$, for certain situations ComEd determines a customer's $CPLC_{Y+1}$ to be equal to (i) the average $CPLC_{Y+1}$ attributable to the delivery class applicable to such customer or (ii) the average $CPLC_{Y+1}$ attributable to the delivery class applicable to such customer scaled to reflect the amount of electricity delivered to such customer. Delivery classes are as described in the General Terms and Conditions of ComEd's Schedule of Rates filed with the Illinois Commerce Commission (Ill. C.C. No. 10). For purposes of this Attachment M-2 (ComEd), load attributable to net metering and community supply projects may reflect both consumption and generation in the CPLC, and therefore can result in a positive or negative value for any such individual customer's calculation.

Section 4 DETERMINATION OF THE NETWORK SERVICE PEAK LOAD CONTRIBUTION

A customer's Network Service Peak Load Contribution (NSPLC) for Year Y+1 is determined in accordance with the following equation:

$$NSPLC_{Y+1} = ACustPL_Y \times \frac{ComEdPL_Y}{\sum_{Ac} ACustPL_Y}$$

Where:

$NSPLC_{Y+1}$ = Network Service Peak Load Contribution for the customer, in kW, applicable for the period beginning with January in Year Y+1 and extending through December in Year Y+1.

$ComEdPL_Y$ = ComEd Peak Load for Year Y, in kW.

$\sum_{Ac}$ = Summation over all customers.

Notwithstanding the previous provisions describing the determination of the $NSPLC_{Y+1}$, for certain situations ComEd determines a customer's $NSPLC_{Y+1}$ to be equal to (i) the average $NSPLC_{Y+1}$ attributable to the delivery class applicable to such customer or (ii) the average $NSPLC_{Y+1}$ attributable to the delivery class applicable to such customer scaled to reflect the amount of electricity delivered to such customer. For purposes of this Attachment M-2 (ComEd), load attributable to net metering and community supply projects may reflect both consumption and generation in the NSPLC, and therefore can result in a positive or negative value for any such individual customer's calculation.

II. DAILY CAPACITY PEAK LOAD OBLIGATION AND DAILY NETWORK

SERVICE PEAK LOAD OBLIGATION

Section 1 PURPOSE

The purpose of Part II is to describe the methodology used to calculate the Daily Capacity Peak Load Obligation (DCPLO) and Daily Network Service Peak Load Obligation (DNSPLO) for Load Serving Entities (LSEs) in the ComEd Zone.

Section 2 DETERMINATION OF THE DAILY CAPACITY PEAK LOAD OBLIGATION

The Daily Capacity Peak Load Obligation (DCPLO) for a LSE in the ComEd Zone taking service under Attachment F to the PJM Tariff, but not ComEd as the EDC for the ComEd Zone, ("Attachment F LSEs in the ComEd Zone") is determined in accordance with the following equation:

$$DCPLO_{LSE} = \sum_{LSEc} CPLC$$

The DCPLO for all other LSEs in the ComEd Zone, including ComEd as the EDC for the ComEd Zone, ("Attachment F-1 LSEs in the ComEd Zone") is determined in accordance with the following equation:

:

$$DCPLO_{LSE} = \sum_{LSEc} CPLC + \left(ComEdNPL_Y - \sum_{Ac} CPLC\right) \times \frac{\sum_{LSEc} CPLC}{\left(\sum_{Ac} CPLC - \sum_{Am} CPLC\right)}$$

Where:

$DCPLO_{LSE}$ = Daily Capacity Peak Load Obligation for a LSE

CPLC = Capacity Peak Load Contribution for a customer

$ComEdNPL_Y$ = ComEd Weather Normalized Peak Load for Year Y, in kW

$\sum_{Ac}$ = Summation over all customers

$\sum_{LSEc}$ = Summation over all customers of a LSE

$\sum_{Am}$ = Summation over all Wholesale Municipalities

Section 3 DETERMINATION OF DAILY NETWORK SERVICE PEAK LOAD OBLIGATION

The Daily Network Service Peak Load Obligation (DNSPLO) for Attachment F LSEs in

the ComEd Zone is determined in accordance with the following equation:

$$DNSPLO_{LSE} = \sum_{LSEc} NSPLC$$

The DNSPLO for Attachment F-1 LSEs in the ComEd Zone, is determined in accordance with the following equation:
:

$$DNSPLO_{LSE} = \sum_{LSEc} NSPLC + \left(ComEdPL_Y - \sum_{Ac} NSPLC\right) \times \frac{\sum_{LSEc} NSPLC}{\left(\sum_{Ac} NSPLC - \sum_{Am} NSPLC\right)}$$

Where:

$DNSPLO_{LSE}$	=	Daily Network Service Peak Load Obligation for a LSE
NSPLC	=	Network Service Peak Load Contribution for a customer
ComEd PL_Y	=	ComEd Peak Load for Year Y, in kW
$\sum_{Ac}$	=	Summation over all customers
$\sum_{LSEc}$	=	Summation over all customers of a LSE
$\sum_{Am}$	=	Summation over all Wholesale Municipalities

III. FINAL HOURLY LOAD OBLIGATIONS

Section 1 PURPOSE

The purpose of Part III is to describe the methodology used to calculate the Final Hourly Load Obligation for Load Serving Entities (LSEs) in the ComEd Zone.

Section 2 DETERMINING FINAL HOURLY LOAD OBLIGATION

ComEd, on a monthly basis, will perform a load reconciliation to determine the difference between the Scheduled Hourly Load Obligation and the Final Hourly Load Obligation for LSEs in the ComEd Zone. The results of the reconciliation will be reported to PJM Interconnection, LLC ("PJM") for billing and settlement purposes.

Hourly Loads for customers shall be determined using customer meter data, adjusted for applicable distribution and transmission losses. In the event customer meter data is not available, customer Hourly Loads may be estimated.

The Final Hourly Load Obligation (FHLO) for an Attachment F LSEs in the ComEd Zone is determined in accordance with the following equation:

$$FHLO_{LSE} = \sum_{LSEc} HL$$

The FHLO for an Attachment F-1 LSE in the ComEd Zone, is determined in accordance with the following equation:
:

$$FHLO_{LSE} = \sum_{LSEc} HL + \left(ZL - \sum_{Ac} HL\right) \times \frac{\sum_{LSEc} HL}{\left(\sum_{Ac} HL - \sum_{Am} HL\right)}$$

Where:

$FHLO_{LSE}$ = Final Hourly Load Obligation for a LSE

HL = Hourly Load for a customer, adjusted to include applicable distribution and transmission losses

ZL = ComEd Zone Load

$\sum_{Ac}$ = Summation over all customers

$\sum_{LSEc}$ = Summation over all customers of a LSE

$\sum_{Am}$ = Summation over all Wholesale Municipalities

If adjustments are made to the Hourly Load of an Attachment F-1 LSE in the ComEd Zone after the load reconciliation, ComEd may calculate the financial value of the adjustment and report that value to PJM. ComEd will also allocate the equal and opposite financial value to all Attachment F-1 LSEs in the ComEd Zone, on a load-ratio-share basis, and report the adjustments to PJM. PJM will include any adjustments in the next monthly billing statement issued by PJM to the affected LSE(s).

IV. Administrative Provisions for Retail Electric Service

The terms and conditions included in this Attachment M-2, Section IV are available only for such service in the ComEd Zone, and are not available under this RTO Tariff for any transmission service outside of the ComEd Zone. The rates, terms and conditions of the Transmission Provider's Open Access Transmission Tariff apply to the Illinois Retail Access Program except as amended below.

A Retail Electric Supplier (RES) is any Alternative Retail Supplier (ARES) under Section 16-102 of the Illinois Public Utilities Act, 220 ILCS 5/16-102 or any Illinois Electric Utility as defined in Section 16-102 of the Illinois Public Utilities Act, 220 ILCS 5/16-102 and, by reference, Section 3-105 of the Illinois Public Utilities Act, 220 ILCS

5/3-105 (or any agent of any such electric utility to the extent the electric utility provides tariff services to retail customers through that agent) A utility that is not an Illinois Electric Utility as defined above is not a RES unless it qualifies as an ARES, in accordance with Illinois law, rules and regulations.

RES De-certification: In the event that the State of Illinois de-certifies a Transmission Customer who is not a retail customer under Section 1.11(ii) of the PJM Tariff, then Transmission Provider may immediately terminate Transmission Service to the de-certified Transmission Customer for the load of the retail customers supplied by such Transmission Customer, provided that Transmission Owner's retail service tariffs subject to the jurisdiction of the State of Illinois provide for continuation of service to affected retail customers as described in Section 1.11(ii) of the PJM Tariff by another supplier that is a Transmission Customer.

In the event of a de-certification, and/or upon receipt of notification from PJM that a RES is in default under PJM Tariff Section 7.3, ComEd, as EDC of the ComEd zone, will immediately assume wholesale supply obligations consistent with the terms of the ICC-approved rate schedules.

Term of Network Integration Transmission Service: The minimum term for Network Integration Transmission Service is one year or for any shorter period necessary to accommodate retail access under Illinois law.

Commencement of Service: Service under a Service Agreement for Point-to-Point Transmission Service or under a Network Service Agreement shall not commence until customer qualifies as a Transmission Customer under Transmission Provider's OATT.

EXHIBIT “TM-5”

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

JSA Set 2, No. 9

The prefiled direct testimony of David M. Young (identified as FE PA Statement No. 1) states:

"On an annual basis, the Company will compensate customer- generators for excess energy during the preceding year at the 'full retail value for all energy produced' consistent with Section 5 of the AEPS Act (73 P.S. § 1648.5)." (18:5-6.)

With respect to this testimony:

a. *Identify*, describe, and explain the quantifiable benefits that net excess generation from customer-generators provide to/for *FirstEnergy* customers? Provide all documents utilized and/or relied upon in your response.

b. If a net metered customer-generator taking service on the *PTC Rider* or *HP Rider* provides net excess generation to the *FirstEnergy* distribution and/or transmission system during any of the 5 Coincident Peaks that PJM Interconnection uses to assign capacity costs, would that reduce PJM-related capacity costs for *FirstEnergy* wholesale energy suppliers and/or customers? Please fully explain and provide all *Documents* utilized and/or relied upon in your answer.

c. If the answer to the above question is yes or in the affirmative, identify, provide, and explain in detail which of FirstEnergy's customer classes benefit from those reduced PJM-related capacity charges. Provide a detailed, qualitative description of how output from customer-generators during PJM's 5 Coincident Peak hours could reduce capacity cost obligations for customers. If so, would those benefits be solely ascribed to the Default Service customer class of the net-metered customer-generator for the specific FirstEnergy utility region, or would they be further socialized to a broader segment of FirstEnergy's customers (and if so, to what segment)? Please include in this discussion the interaction of the excess generation on the DSP supplier contracts, any time lags between when the output is produced and when PJM cost allocation is impacted, and how growth in customer-generators is factored into PJM load forecasts, among other relevant matters. Provide all Documents utilized and/or relied upon

in your answer.

RESPONSE:

a) FE PA commercial customers currently on the PTC rate do not receive a benefit from excess generation from customer-generators. Since the PTC Rider rate is generally greater than the amount of the credit received from PJM, the more customer generators that come online, the greater the true-up expense. This will continue to increase the PTC Rider rate for commercial default service customers, creating a feedback loop where customer-generators drive up the PTC rate while being reimbursed at the PTC.
b) The net metered customer-generator has the ability to affect its own capacity costs but will not affect the 5 coincident peaks as it relates to other customers. The capacity costs related to other customers is based on that customer's individual load contribution.
c) Not applicable.

EXHIBIT “TM-6”

ATTACHMENT M-2 (FirstEnergy Zones)
FirstEnergy Procedure for Determining a Load Serving Entity's Peak Load Contribution (PLC) and Network Service Peak Load (NSPL)

PURPOSE

The purpose of this Attachment M-2 is to establish the procedures and methodologies under which FirstEnergy will determine the PLC and NSPL, as defined/specified in the PJM Open Access Transmission Tariff, the PJM Operating Agreement, Reliability Assurance Agreement or other relevant PJM documents (the "PJM Documents") each PJM Planning Year for each retail and wholesale Load Serving Entity ("LSE") serving load in the following FirstEnergy Electric Distribution Companies ("EDCs") Zones (the "FirstEnergy Zones"): Ohio Edison Company, The Toledo Edison Company, The Cleveland Electric Illuminating Company (together, "ATSI Ohio"), FirstEnergy Pennsylvania Electric Company ("FE PA") operating in the separate ATSI, Penelec, MetEd, and Allegheny Power PJM transmission zones, Jersey Central Power & Light Company ("JCP&L"), Monongahela Power Company ("Mon Power") and The Potomac Edison Company ("Potomac Edison MD" and "Potomac Edison WV"). Attachment M-2 is not intended to supersede or replace any contractual arrangement(s) between FirstEnergy (or its affiliated FirstEnergy EDC) and the applicable LSE that otherwise governs the calculations. Such contractual arrangement(s) shall prevail unless silent on a particular issue or calculation.

Questions concerning the methodologies described in this Attachment M-2 may be submitted by visiting the Supplier Support section of the FirstEnergy corporate website located here: https://www.firstenergycorp.com/supplierservices.

SECTION I: TERMS

Transmission Zone – The areas within PJM as set forth in Attachment J of the PJM Open Access Transmission Tariff for American Transmission Systems, Incorporated, Allegheny Power, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company.

Losses - The following loss factors shall apply for each FirstEnergy Zone. Loss factors will be applied according to location (FirstEnergy Zone) and service voltage of each meter point. For wholesale LSEs, all of the loss factors specified herein shall apply, unless otherwise established by contract and filed with FERC. For retail LSEs, the Transmission Load loss factors specified herein shall apply, however for lower service voltages, the loss factors specified in state-approved retail tariffs shall apply.

Service Voltage	ATSI Ohio	FE PA (Penn Power, ATSI Zone)	FE PA (MetEd Zone)	FE PA (Penelec Zone)	JCP&L
Transmission Load	1.01486	1.01486	1.02100	1.04070	1.03900
Subtransmission Source	1.02786	1.02786			

Subtransmission Load	1.02886	1.02886			
Primary Load	1.05786	1.05786	1.03740	1.06060	1.06100
Secondary Load	1.09486	1.08960	1.07180	1.09450	1.11800

Service Voltage	FE PA (West Penn Power, Allegheny Power Zone)	Potomac Edison MD	Potomac Edison WV	Mon Power
Transmission Load	1.02184	1.02245	1.02245	1.02233
Subtransmission Source			1.02646	
Subtransmission w/Tran Charge	1.04282			
Subtransmission Load	1.03578	1.03742	1.03807	1.03390
Primary Source			1.03070	1.03378
Primary Load	1.06383	1.07542	1.07691	1.06071
Secondary Load	1.09434	1.09513	1.09705	1.09033

Transmission Load - For Mon Power, Potomac Edison MD, Potomac Edison WV and FE PA (West Penn Power, Allegheny Power Zone), 138 kV and above. For FE PA (Penelec and MetEd Zones) and JCP&L, 34.5 kV and above. For ATSI Ohio and FE PA (Penn Power, ATSI Zone), 69 kV and above.

Substransmission Source - For Potomac Edison WV, For ATSI Ohio and FE PA (Penn Power, ATSI Zone), service at source of subtransmission bus.

Subtransmission w/Tran Charge - For FE PA (West Penn Power, Allegheny Power Zone), service on low side of subtransmission to primary transformer.

Subtransmission Load - For Mon Power, Potomac Edison MD, Potomac Edison WV and FE PA (West Penn Power, Allegheny Power Zone), 23 kV to 69 kV. For ATSI Ohio and Penn Power, 23 kV to 34.5 kV.

Primary Source - For Mon Power and Potomac Edison WV, service at source of primary bus.

Primary Load - For Mon Power, Potomac Edison MD, Potomac Edison WV, FE PA (West Penn Power, Allegheny Power Zone; and Penn Power, ATSI Zone) and ATSI Ohio, 1 kV to 15 kV. For FE PA (Penelec and MetEd Zones) and JCP&L, 1 kV to 34.5 KV.

Secondary Load - For all FirstEnergy EDC Zones, below 1 kV.

SECTION II: WHOLESALE

Under the PJM Documents, the FirstEnergy EDCs are required to determine the PLC and NSPL for each wholesale LSE operating in their respective FirstEnergy Zones.

This Attachment M-2 supplements and clarifies the procedures and methodologies under which FirstEnergy will determine the PLC and NSPL for all wholesale LSEs with load located in one or more FirstEnergy Zone. Unless specified otherwise, this Attachment M-2 does not amend or replace any existing contracts or agreements between FirstEnergy and any wholesale LSE.

The PLC and NSPL values for each FirstEnergy Zone in which the wholesale LSE serves load will be calculated separately and will be based on the hourly reading obtained from billing quality metering and related equipment ("Meters") owned by FirstEnergy or the wholesale LSE located at or near the interconnection point between the FirstEnergy distribution or transmission system, and the wholesale LSE system. Furthermore, all calculations in this Attachment M-2 will be done consistent with the requirements of the PJM Documents.

PLC Calculation

The calculation of PLC for each wholesale LSE, with load located in any of the FirstEnergy Zones, is as follows:

1. Determine the wholesale LSE's load contribution to the total FirstEnergy Zone load at the time of the high 5 peak hours for the PJM region ("High 5 Hours") as determined by PJM. This load is grossed up for contractual or otherwise mutually agreed upon losses, as specified herein or as otherwise filed with FERC.

   If a PJM Demand Response Event ("DR Event") occurred within the applicable FirstEnergy Zone in which the wholesale LSE serves load during one or more of the High 5 Hours, then add back the PJM-determined load reduction to each of the corresponding wholesale LSE's loads for those DR Events affecting the High 5 Hours.

   The result is the wholesale LSE's unrestricted PJM High 5 loads.

2. Average the wholesale LSE's 5 unrestricted PJM High 5 loads.

3. Multiply the wholesale LSE's average unrestricted PJM High 5 load by the ratio of (a) the appropriate FirstEnergy Zone's weather-normalized peak to (b) the average of the FirstEnergy unrestricted loads during the PJM High 5 Hours.

Note: PJM determines the weather-normalized peak for each Transmission Zone. Where a Transmission Zone comprises more than one FirstEnergy Zone, each FirstEnergy Zone's weather-normalized peak is determined on a load ratio share basis (including PJM add-backs, if any) using the High 5 Hours. This ensures that the weather normalization ratio is the same value for each FirstEnergy Zone in those cases where a Transmission Zone comprises more than one FirstEnergy Zone.

4. This determines the wholesale LSE's PLC for that FirstEnergy Zone, which is posted to the wholesale LSE's PJM RPM account.

5. Numeric Example:

FirstEnergy Zone load during PJM High 5 Hour 1: 1,000 MW
FirstEnergy Zone load during PJM High 5 Hour 2: 1,100 MW
FirstEnergy Zone load during PJM High 5 Hour 3: 850 MW
FirstEnergy Zone load during PJM High 5 Hour 4: 1,250 MW
FirstEnergy Zone load during PJM High 5 Hour 5: 1,175 MW

Step 1: Determine/compute wholesale LSE's load during the High 5 Hours from Meters (grossed up for contractual or otherwise mutually agreed upon losses, as specified herein or as otherwise filed with FERC):

Wholesale LSE's load during PJM High 5 Hour 1: 85 MW
Wholesale LSE's load during PJM High 5 Hour 2: 86 MW
Wholesale LSE's load during PJM High 5 Hour 3: 70 MW
Wholesale LSE's load during PJM High 5 Hour 4: 98 MW
Wholesale LSE's load during PJM High 5 Hour 5: 90 MW

Step 2: Perform add-backs for High 5 DR Events, if any.

Wholesale LSE's PJM-determined add-back during PJM High 5 Hour 4: 5 MW
Wholesale LSE's unrestricted load during PJM High 5 Hour 4: 98 + 5 = 103 MW

Step 3: Calculate wholesale LSE's average unrestricted load

(85 + 86 + 70 + 103 + 90) / 5 = 86.8 MW

Step 4: Determine FirstEnergy Zone weather normalization ratio

Note: Any FirstEnergy or other LSE add-backs would also be included in determining the unrestricted FirstEnergy Zone loads.

Unrestricted FirstEnergy Zone load during PJM High 5 Hour 1: 1,000 MW
Unrestricted FirstEnergy Zone load during PJM High 5 Hour 2: 1,100 MW
Unrestricted FirstEnergy Zone load during PJM High 5 Hour 3: 850 MW
Unrestricted FirstEnergy Zone load during PJM High 5 Hour 4: 1,255 MW
Unrestricted FirstEnergy Zone load during PJM High 5 Hour 5: 1,175 MW

FirstEnergy Zone weather-normalized peak load: 950 MW

950 / ((1000 + 1100 + 850 + 1255 + 1175) / 5) = 0.883

Step 5: Determine PLC for wholesale LSE for that FirstEnergy Zone:

0.883 * 86.8 = 76.6 MW

NSPL Calculation

The NSPL calculation for a wholesale LSE is simply the wholesale LSE's metered load at the time of the Transmission Zone peak as determined by PJM and as grossed up for contractual or otherwise mutually agreed upon losses, as specified herein or as otherwise filed with FERC.

Numeric Example:

Transmission Zone peak occurred on August 1, 201X, during Hour Ending 1700.

Wholesale LSE's load on August 1, 201X, during Hour Ending 1700 (including contractual or otherwise mutually agreed upon losses, as specified herein or as otherwise filed with FERC): 90 MW

Wholesale LSE's NSPL = 90 MW

Note: Unlike the calculation of PLC, add-backs are not considered in determining the wholesale LSE's NSPL.

SECTION III: RETAIL

The PLC and NSPL for an LSE providing service to retail customers receiving distribution service from a FirstEnergy EDC shall be determined in accordance with the following:

1. On a customer-by-customer basis, PLCs will be determined based on the customer load during the High 5 Hours.

    a. Where interval meters are utilized for retail customer billing, load values for the High 5 Hours will be determined using customer-specific interval meter data.
    b. Where interval meters are not utilized for retail customer billing, load values for the High 5 Hours will be determined from profiled data.
    c. All data will be grossed up for applicable distribution and transmission losses.
    d. If a DR Event occurred in the FirstEnergy Zone in which the retail LSE serves load during one or more of the High 5 Hours, then the PJM-determined load reduction for each customer will be added back to the customer's load value for the corresponding hour.
    e. PLCs will be scaled by the Daily Scaling Factor ("DSF") before submittal to PJM.

2. On a customer-by-customer basis, NSPLs will be determined by:

a. selecting the hours in which the 5 peak loads occurred during the season in which the respective Transmission Zone peak, as reported by PJM, occurred (i.e., Summer season from June 1 to September 30, or Winter season from December 1 to March 31);
b. determining the average load values of each retail load customer during these 5 peak hours;
c. grossing up all data for transmission and, as applicable, distribution losses; and
d. scaling that average load value to the Transmission Zone peak as reported by PJM.

In lieu of a PLC DSF, a separate and distinct NSPL daily scaling factor is determined for each Transmission Zone and applied to each NSPL to ensure that the sum of all NSPL values reported to PJM matches the respective Transmission Zone target. For NSPL, there is no add-back for DR Events.

FirstEnergy does not determine PLCs and NSPLs for the retail consumers of wholesale LSEs like municipal electric utilities and electric cooperatives.

Additional implementation details related to the determination of the PLC and NSPL for each retail customer will be provided in the manual titled "Supplier Capacity Manual" under the "Supplier Registration" tab of the Supplier Support section of the FirstEnergy corporate website located here: https://www.firstenergycorp.com/supplierservices. The Manual may reflect differences based on the state utility commission requirements applicable to each FirstEnergy Zone, to the extent such requirements are not inconsistent with the requirements stated in this Attachment M-2.

EXHIBIT “TM-7”

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

JSA ROG Set 4, No. 1

Please refer to the Direct Testimony of David M. Young (FE PA Statement No. 1) at 18:5-6, which states: "On an annual basis, the Company will compensate customer generators for excess energy during the preceding year at the 'full retail value for all energy produced' consistent with Section 5 of the AEPS Act (73 P.S. § 1648.5)." Please also refer to FE PA Exhibit DMY-6 at page 2, which defines the Network Service Peak Load as: "Network Service Peak Load (kW NSPL) - A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements."

a. Please explain in detail how the NSPL is calculated by FE PA and any time lags between when the coincident system peak occurs and the period when the kW NSPL is assigned to a Customer.

b. If a net metered customer-generator taking service on the PTC Rider or HP Rider provides net excess generation to the FE PA distribution and/or transmission systems during the one coincident peak that FE PA uses to assign transmission costs, how would that change transmission costs for FE PA wholesale energy suppliers and/or customers? Would it decrease transmission costs for some FE PA wholesale energy suppliers and/or customers and have no impact on other FE PA wholesale energy suppliers and/or customers, or would it decrease transmission costs for some FE PA wholesale energy suppliers and/or customers and correspondingly increase it on other FE PA wholesale energy suppliers and/or customers (if FE PA is setting retail transmission rates in order to recover its Annual Transmission Revenue Requirement), or would something else occur? Please fully explain and provide all documents utilized and/or relied upon in your answer, including describing any time lags between when the net metered customer-generator provided net excess generation during the one coincident peak and when the rate impact occurs.

c. If the answer to the above question states that there is a rate impact on individual customers or individual customer groups, please identify, provide, and explain in detail which of FE PA's customer classes benefit or are adversely impacted by the changes in the assigned NSPL and/or FE PA retail transmission rates. Provide a detailed, qualitative description of how net excess generation from net metered customer-generators during the one (1) coincident peak could change the cost obligations for FE PA customers. If so, would those benefits of a lower NSPL be solely ascribed to the Default Service customer class of the net metered customer-generator for the specific FE PA utility region, or would the lower NSPL be further socialized to a broader segment of FE PA's customers (and if so, to what segments and/or regions)

Conversely, if some FE PA customers benefit from a lower NSPL caused by a net metered customer-generator taking service on the PTC Rider or HP Rider, would other customers be adversely impacted? Please include in this discussion the interaction of the excess generation on the DSP supplier contracts, PTC Rider or HP Rider rates, Network Integration Transmission Service rates, any time lags between when the output is produced and when transmission cost allocation is impacted, and how growth in customer-generators is factored into transmission rates, and if the proposed transition to FE procuring transmission services versus the status quo of the DSP procuring transmission services is expected to have any impact on the answers provided, among other relevant matters. Please provide all documents utilized and/or relied upon in your answer.

RESPONSE:

a) See the following link on PJM's website for how the NSPL is calculated, OATT, ATTACHMENT M-2 (FirstEnergy Zones) Energy Procedure Manual For Determining Supplier Peak Load Share

b) Transmission costs are an allocation of costs by class of service and depend on the load contributions of responsible entities at the coincident peak. While excess generation at the coincident peak could theoretically affect load share, any actual reduction or reallocation is dependent upon the actions of other entities, including customers. Furthermore, peak load contribution is only one factor in the calculation of retail transmission costs. Thus, any excess generation from net metered customers does not necessarily result in any increase or decrease in transmission costs for retail customers and wholesale default suppliers.

c) Not applicable.

EXHIBIT “TM-8”

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

JSA Set 2, No. 4

The prefiled direct testimony of David M. Young (identified as FE PA Statement No. 1) states:

"Instead, excess energy from intermittent net-metered customer generators is recognized financially as an aggregate reduction of the load served by winning bidders in the Company's default service auctions. That load reduction is submitted to PJM and credited to the applicable Rate District at the LMP." (17:12-15.)

With respect to this testimony:

a. *Identify*, describe, and explain the mechanism by which excess energy from net- metered customer-generators is "recognized financially as an aggregate reduction of the load served by winning bidders in the Company's default service auctions." Please fully explain and provide all *Documents* that support, are utilized, and/or relied upon in your response.
b. *Identify*, describe, and explain how *FirstEnergy* recovers the difference between what it pays for excess generation at the PTC Rider rate and what is "recognized financially as an aggregate reduction of the load served by winning bidders in the Company's default service auctions." Please fully explain and provide all *Documents* that support, are utilized, and/or relied upon in your response.
c. *Identify*, describe, and explain the mechanism by which load reduction due to excess energy from net-metered customer-generators is "submitted to PJM and credited to the applicable Rate District at the LMP." Please fully explain and provide all *Documents* utilized and/or relied upon in your response.
d. *Identify*, describe, and explain whether *FirstEnergy* is required by any of its default service supply agreements to pay suppliers fixed or unavoidable charges when the aggregate demand for default service supply is reduced in

aggregate by net-metered customer generators utilized by default service customers. Provide all *Documents* that support, are utilized, and/or relied upon in your answer.

e. *Identify*, describe, and explain how *FirstEnergy* determines how many kW and kWh its default supply customers consume in a billing period. Explain in detail and provide all *Documents* that support, are utilized, and/or relied upon in your response.

f. *Identify*, describe, and explain any reconciliation process that *FirstEnergy* uses to address the differences of metered customer loads and other measured loads as compared to the load that default service providers are responsible for, and how line losses are handled. Explain in detail and provide all *Documents* that support, are utilized, and/or relied upon in your answer.

g. *Identify*, describe, and explain the contract settlement point for *FirstEnergy's* existing default supply contracts. Explain in detail and provide all *Documents* that support, are utilized, and/or relied upon in your response.

h. *Identify*, describe, and explain whether the settlement point varies by default supply procurement provider or by *PTC Rider / HP Rider* customer groups. Explain in detail and provide all *Documents* that support, are utilized, and/or relied upon in your response.

RESPONSE:

a) The net metering mechanism is part of a financial netting paradigm rather than a physical load netting paradigm. Customers are measured on an hourly basis as either a load where FE PA has delivered power to the customer or as injection where FE PA receives energy onto the distribution system from the customer. When a customer has produced energy from a net meter project for a given hour, the resulting load reduction is credited to the customer at full retail rate by their respective retail supplier. Further, that load reduction is submitted to PJM under the account of the load serving entity ("LSE") with the obligation to recognize the load reduction and credit is given to the LSE valued at the locational marginal price ("LMP").

b) Depending on the customer, the differences are recovered through the PTC or HP riders since both the load reduction credits from PJM and the payments to customers with excess generation run through either the PTC or HP Riders.

c) Load reduction credits for all non-shopping load is aggregated together into one hourly schedule for a monthly period and submitted to PJM. This schedule is created by pulling metered data for all customers from FE PA's settlements system.

d) FE PA is not required to pay unavoidable charges when net demand is reduced.

e) Default customer usage is read by the meters and collected by FE PA billing systems which allows for monthly billing to occur.

f) There is no reconciliation required as the default service suppliers are invoiced by the Company based on the metered loads for default service customers.

g) Supplier hourly load submitted to PJM is extracted from FE PA's settlement system for the calendar month. This supplier volume is compared to the supplier's PJM in schedules to ensure accuracy. The volume is derated for losses and multiplied by their fixed contract price to get to the monthly dollar amount. All three default service customer classes follow this process. However, the industrial class can also include a variable component in their payment. In this case, the hourly load is multiplied by the settled verified LMPs for the residual aggregate in the zone.

h) Industrial class default service suppliers are paid LMP plus a $4 adder for each hour, which we are proposing to eliminate in the current default service proceeding. Each of the Company's Rate Districts has different LMPs but each default service supplier within each Rate District would receive the same hourly price.

EXHIBIT “TM-9”

Pennsylvania Demand Reduction Induced Price Effects Study

2026 TRC Test Order Docket M-2024-3048998

May 23, 2024

For Pennsylvania Act 129 of 2008

SUBMITTED TO:
Pennsylvania Public Utility Commission

SUBMITTED BY:
PA Act 129 Statewide Evaluator

PREPARED BY:
Demand Side Analytics

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Acknowledgments

The Statewide Evaluator (SWE) would like to acknowledge the contributions of the electric distribution companies (EDCs) and Rate Districts[1], their evaluation contractors, and the Bureau of Technical Utility Services (TUS) staff.

[1] The former FirstEnergy EDCs are now referred to as Rate Districts under the FirstEnergy EDC.

Acronyms

BRA	Base Residual Auction
DR	Demand Response
DRIPE	Demand Reduction Induced Price Effects
EDC	Electric Distribution Companies
EE	Energy Efficiency
FE	FirstEnergy Pennsylvania Electric Company
FRR	Fixed Resource Requirement
ICAP	Installed Capacity
LMP	Locational Marginal Price
MCP	Market Clearing Price
PA	Pennsylvania
RTO	Regional Transmission Organization
SWE	Statewide Evaluator
TUS	Bureau of Technical Utility Services
TRC	Total Resource Cost
UCAP	Unforced Capacity
VRR	Variable Resource Requirement

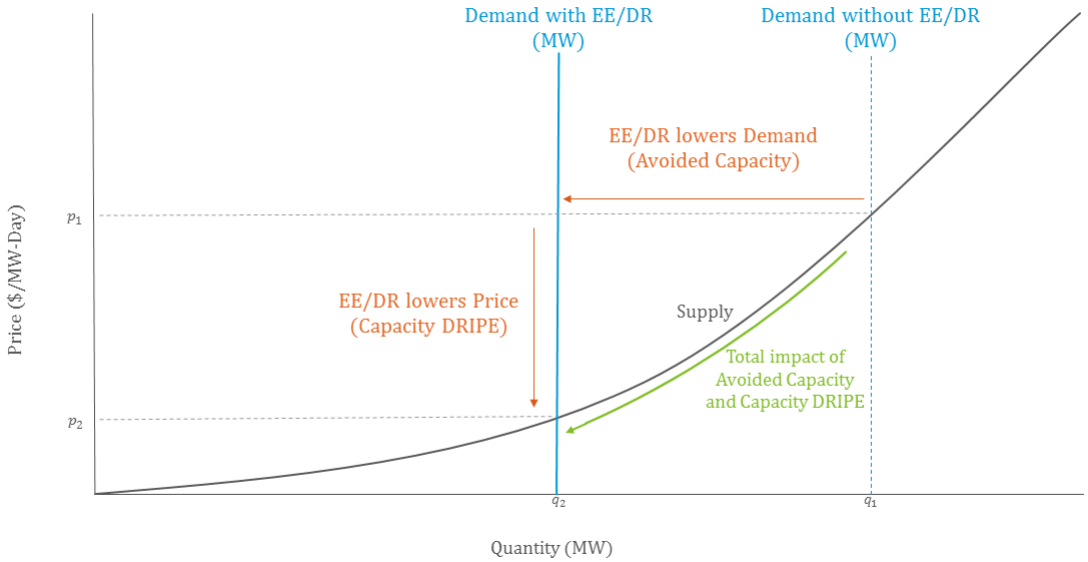
1 Section 1 Executive Summary

This report details the processes used to estimate Demand Reduction Induced Price Effects (DRIPE) values for avoided generation capacity and avoided electric energy purchases in Pennsylvania. This report also sets forth recommended values for inclusion in the 2026 TRC Test Tentative Order for use in cost-effectiveness testing in a potential Phase V of Act 129.

1.1 Background

Wholesale electricity price suppression, or DRIPE, captures the value of changes in wholesale electricity prices caused by a shift in the demand curve in a marketplace. This study considers two types of DRIPE, electric capacity DRIPE and electric energy DRIPE. Figure 1 shows a conceptual overview of capacity DRIPE and how it differs from the base avoided cost of generation capacity. Energy DRIPE derives its value in an analogous way in the energy market. Reduced demand causes a shift in the demand curve to the left, lowering the clearing price and capacity quantity. The value of the avoided demand comes in two parts. The first is from the avoided purchases, which is the price, p_1, multiplied by the change in quantity, $q_1 - q_2$. This is simply accounted for by the avoided cost of generation capacity.

Figure 1: Conceptual Overview of Capacity DRIPE



The second value component of lowered demand is DRIPE, which comes from the decrease in prices, due to market forces when demand is lowered, of all the remaining purchases that are still required. The equation for the value of DRIPE is shown in Equation 1. Where p_1 is the price of energy or capacity without any energy efficiency (EE) or demand response (DR) measures and p_2 is the price of energy or capacity with lowered demand. The quantity, q_2, is the new market clearing point reflective of the reduced demand. Since the Commonwealth still requires significant

energy and generation after EE and DR (i.e. q_2 is large), even a small drop in price can have a substantial economic impact.

Equation 1: Example DRIPE Equation

$$DRIPE = (p_1 - p_2) * q_2$$

This study focuses on DRIPE for two key Act 129 avoided cost components. Both effects are real avoided costs of supplying electricity so they can be considered benefits in an Act 129 Total Resource Cost (TRC) Test Order.

- The first is capacity DRIPE for the load zones of each of the Pennsylvania (PA) EDC/Rate Districts. Reduced demand for capacity allows for all the remaining required generation capacity to be procured at a lower clearing price.
- The second is electric energy DRIPE for the service territories of the PA EDC/Rate Districts. Lowered demand for energy shifts the marginal price of the energy procured via wholesale markets downward making each unit of energy still procured slightly cheaper.

Capacity DRIPE was considered for inclusion in the TRC Test in PA in the past. The 2013 Demand Response Study[2] explored the value of capacity DRIPE, called "Wholesale Price Suppression". Addendum I of the study details the methods used to estimate the value of capacity DRIPE for each PJM load zone and estimates the change in Phase I TRC ratios if capacity DRIPE were considered a TRC benefit. The study estimated that, in a single year, the overall value of capacity DRIPE to be over 635 million dollars in the load zones that the PA EDC/Rate Districts operate, but, because PJM load zones cross state lines, a large portion of that value would not be captured by PA ratepayers. Only 17% of the load in those zones is attributed to PA EDC/Rate Districts, so the value of capacity DRIPE to PA ratepayers was estimated to be closer to 110 million dollars per year. Ultimately the Commission directed the SWE not to include this benefit stream in the Phase III market potential study[3]. At the time, there was concern over the complexity of undertaking a more in-depth study as well as the number of assumptions required about future market conditions.

1.2 Summary of Results

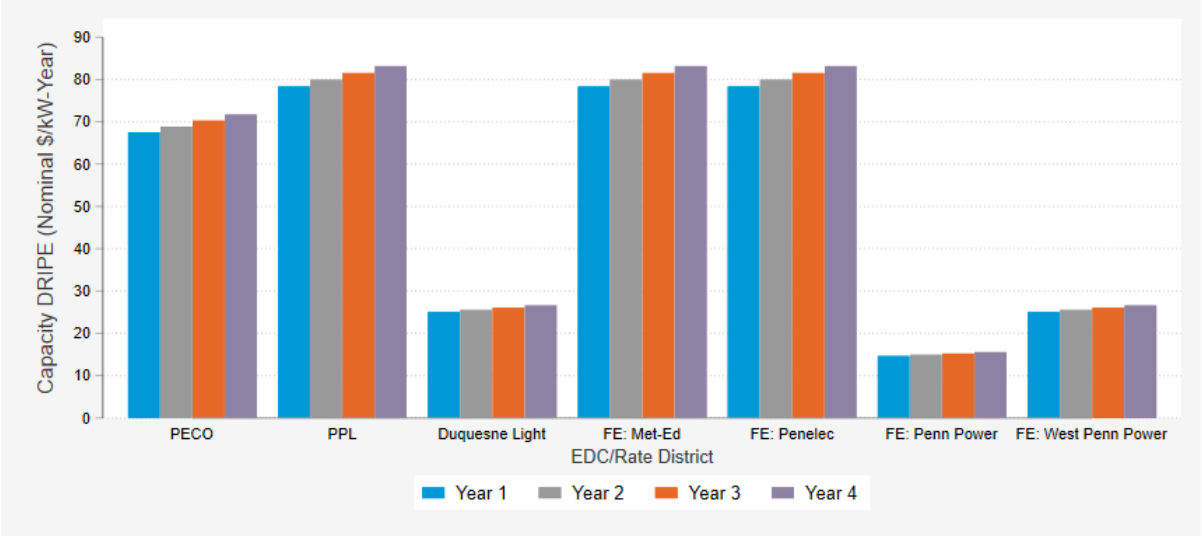
This section summarizes the recommended DRIPE values for both generation capacity and electric energy DRIPE. Section 4 presents the full set of recommended DRIPE values. The DRIPE values are all calculated at the system level and presented in nominal dollars assuming a 2% inflation rate. Both capacity and energy DRIPE benefits are assumed to last for four years. After four years, markets are assumed to reach new equilibriums and DRIPE benefits go to zero.

[2] Act 129 SWE Demand Response Study Final Report - Amended November 1, 2013. Dated November 1, 2013. Released with the Commission's Peak Demand Cost Effectiveness Determination Tentative Order at Docket Nos. M-2012-2289411 and M-2008-2069887. Entered on Nov 14, 2013. See https://www.puc.pa.gov/pcdocs/1256728.docx

[3] Final Order on the Act 129 SWE to Perform a Demand Response Potential Study. From the Public Meeting of February 20, 2014 at Docket Nos. M-2012-2289411 and M-2008-2069887. Entered on February 20, 2014. See https://www.puc.pa.gov/pcdocs/1269801.doc

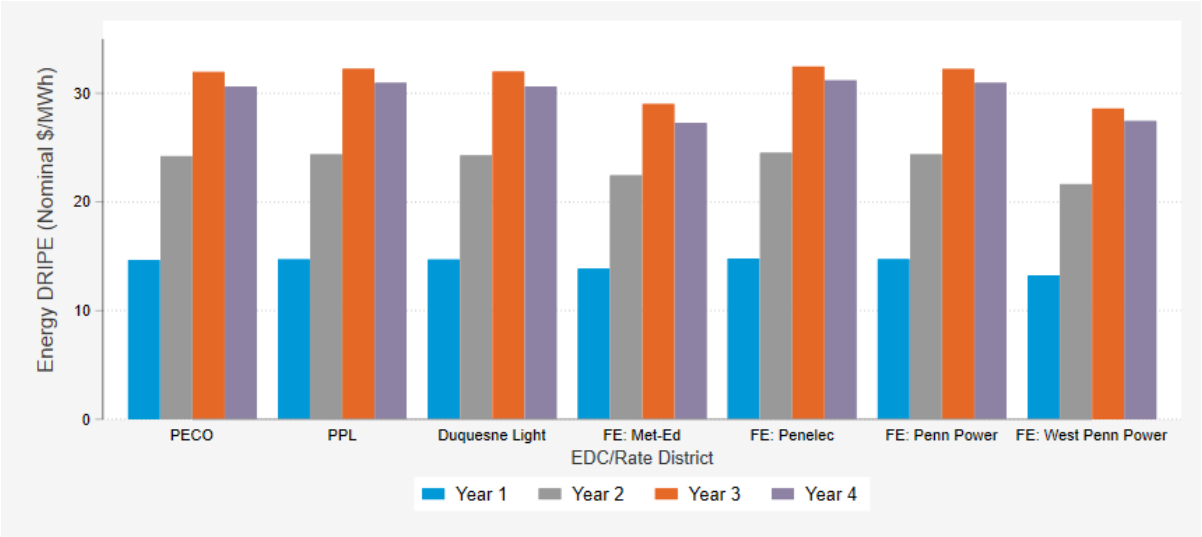
The capacity DRIPE estimates for each EDC/Rate District for the first program year (PY) of Phase V of Act 129 (PY18), shown in Figure 2, are all the same in subsequent years on a real dollar basis and only vary on a nominal basis. Since the Base Residual Auctions (BRAs) for generation capacity for Phase V program years have not yet taken place; the SWE team used the average of the estimated values of generation capacity DRIPE from the three most recent completed BRAs (2022/2023, 2023/2024, and 2024/2025) as a proxy.

Figure 2: Capacity DRIPE Estimates for PY18 (2026-2027)



The energy DRIPE estimates for each EDC/Rate District also rely on past relationships between zonal energy prices and systems load to estimate future DRIPE benefits. Figure 3 shows the energy DRIPE estimates for the first program year of Phase V.

Figure 3: Energy DRIPE Estimates for PY18 (2026-2027)



The SWE believes that these estimates of DRIPE benefits are reasonable and should be included in Phase V TRC testing.

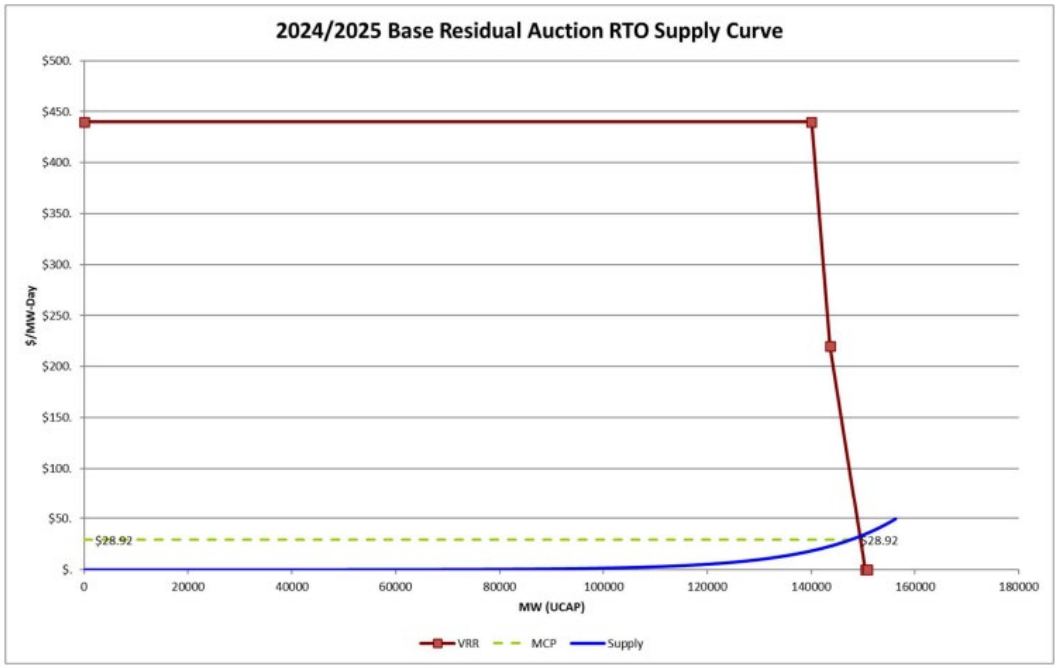
2 Section 2 Electric Capacity DRIPE

2.1 Methodology and Estimation

Each year, the PJM conducts a Base Residual Auction (BRA) to secure adequate power supply resources for projected energy demand by load zone within the PJM territory.[4] Through the BRA, a Market Clearing Price (MCP) for each load zone is determined for the expected supply conditions, called the base scenario, as well as for scenarios with theoretically altered supply and demand conditions. PJM develops these theoretically altered supply conditions by either removing the lowest cost bids or adding in zero cost bids and re-solving for the resource clearing points in each load zone. This set of hypothetical scenarios along with the actual results of the auction are called the BRA scenario analysis.

Figure 4 below shows an example of the Variable Resource Requirement (VRR) curve, also known as the demand curve, and a smoothed supply curve for the 2024/2025 BRA for the full PJM RTO. The point where the VRR curve and the smoothed supply curve meet is the MCP. The points of the VRR curve are published before each BRA and the portion that intersects the supply curve is linear, so the demand curve does not need to be estimated. The supply curve points, however, are not published outright and therefore the slope of the supply curve must be estimated using the MCPs from the BRA scenario analysis described above.

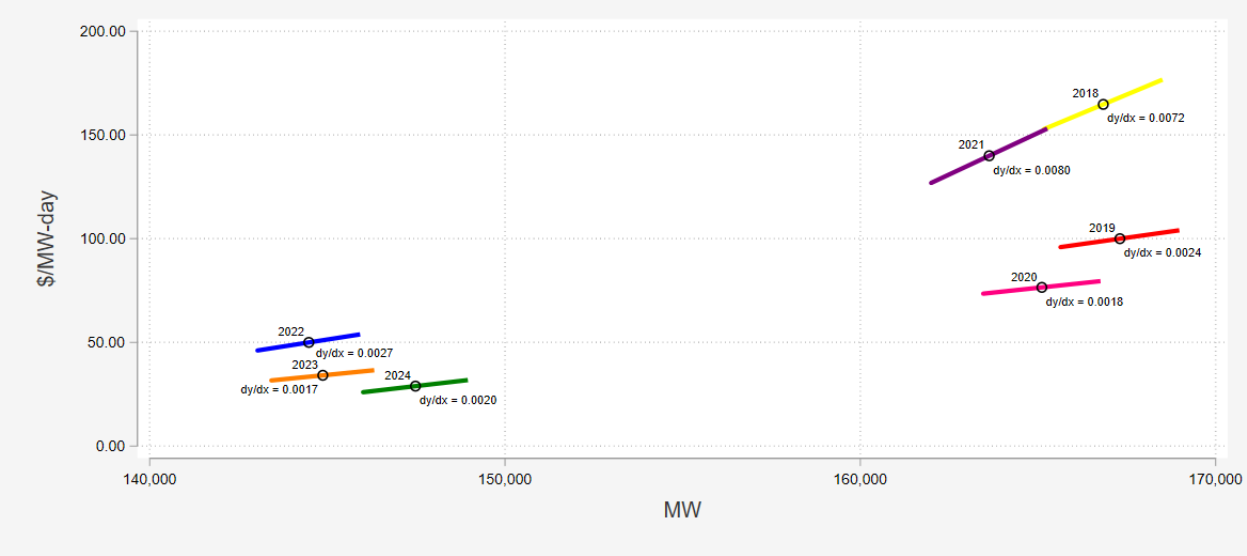
Figure 4: Example VRR and Supply Curves



[4] PJM is a regional transmission organization (RTO) that coordinates the movement of wholesale electricity in all or parts of 13 states and the District of Columbia. See https://www.pjm.com/about-pjm

To estimate the value of capacity DRIPE, the MCP values from the base scenario and the theoretical supply curve shifted scenarios can be used to approximate the supply curve slope. The three most recent BRAs which have been completed as of the time of writing this report are 2022/2023, 2023/2024, and 2024/2025. These recent auctions can be used to estimate capacity DRIPE in subsequent years. Figure 5 below shows the supply curve slope estimates for these recent BRAs as well as the auctions from 2018 – 2021. Over time, MCPs have dropped and the slopes of the supply curves for the RTO have become flatter, meaning that any capacity DRIPE will be decreased.

Figure 5: BRA PJM RTO 2018 – 2024 Supply Slope Estimates



The approximated supply curve slope along with the slope of the VRR curve of a given year can inform estimates of the price change associated with a 1 MW change in demand. This value can then be multiplied by the base scenario clearing quantity of MWs to estimate the capacity DRIPE value of an avoided MW of capacity. Equation 1 shows the calculation. The slopes in Figure 5 are equal to $p_1 - p_2$ for a given auction year, meaning all that is required to estimate capacity DRIPE is to multiply the slope by the clearing quantity. The estimate for 2018 would be 0.0072 multiplied by 166,836, which equals $1,201 per MW-day saved.

Figure 5 shows two distinct clusters of results approximately 20,000 MW apart on the x-axis. After the 2021/2022 auction, there was a significant change in the clearing quantity required for PJM. This is due to allocating some of the load, which previously cleared in the PJM market, through Fixed Resource Requirement (FRR) alternative[5]. FRR resources are an alternative way for load serving entities to serve customer's needs from outside of the PJM marketplace. Table 1 shows the internal PJM capacity and amount of capacity allocated through FRR in the PJM RTO by auction year. The portion of PJM load served by FRR resources has increased since the 2021/2022 auction. This means that there are fewer resources clearing within the competitive PJM market through auctions. Since capacity DRIPE derives a portion of its value from the

[5] See Fixed Resource Requirements Fact Sheet. https://pjm.com/-/media/about-pjm/newsroom/fact-sheets/securing-resources-through-fixed-resource-requirement-fact-sheet.ashx

quantity of capacity required in the market, capacity requirements being met by FRR resources, which are outside of the market, lowers the value of the capacity DRIPE.

Table 1: Internal PJM Capacity Available and FRR Commitments in Each Auction Year (2017/2018 – 2023/2024)[6]

	PJM RTO						
Auction Supply (MW)	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024
Internal PJM Capacity	202,477.4	203,300.6	207,579.6	207,555.1	211,625.2	207,339.8	204,006.6
FRR Commitments	15,776.1	15,793.0	15,385.3	13,931.6	13,657.4	33,297.1	33,500.7

The SWE then calculated capacity DRIPE for each of the four load zones that had a separate clearing price in the last three BRAs. Appendix A of this report includes a mapping table of load zone to EDC/Rate District for reference. We use the average of the three most recent BRAs as a proxy for future values. Table 2 shows the results in $/kW-year as those are the units typically used in the Act 129 TRC Test for avoided capacity costs. The conversion from $/MW-day to $/kW-year is simply a multiplication by 0.365 (365 days divided by 1,000 kW per MW). The values are displayed in nominal 2026/2027 dollars, which is the start of a potential Phase V (PY18), when these values can be used in TRC tests. Because each EDC/Rate District does not represent all the load for its load zone, PA ratepayers may not experience all the DRIPE benefits for each load zone.

Table 2 includes one row to show the DRIPE value of each load zone overall as well as one that covers only the PA loads. The columns represent the last three BRAs, which correspond to Act 129 PY14, PY15, and PY16. The APS load zone, which contains West Penn Power, does not publish a VRR curve before the BRAs so it is not included in our estimates, and the RTO DRIPE estimate is used in its place.

[6]See 2023/2024 BRA Auction Report. Page 18. https://www.pjm.com/-/media/markets-ops/rpm/rpm-auction-info/2023-2024/2023-2024-base-residual-auction-report.ashx

Table 2: Capacity DRIPE Impact Estimates by Load Zone (2026/2027 Nominal $/kW-Year ICAP Incremental Reduction, Gen Level)

Load Zone	Affected Load	2022/2023	2023/2024	2024/2025	3-Year Average
RTO	All	$140.37	$89.95	$104.57	**$111.63**
	PA	$31.43	$20.34	$23.35	**$25.04**
MAAC	All	$166.71	$185.22	$261.93	**$204.62**
	PA	$63.78	$70.91	$100.39	**$78.36**
EMAAC	All	$132.94	$294.42	$310.95	**$246.10**
	PA	$36.49	$80.52	$85.59	**$67.54**
ATSI	All	$455.84	$137.33	$142.92	**$245.37**
	PA	$27.26	$8.37	$8.31	**$14.65**

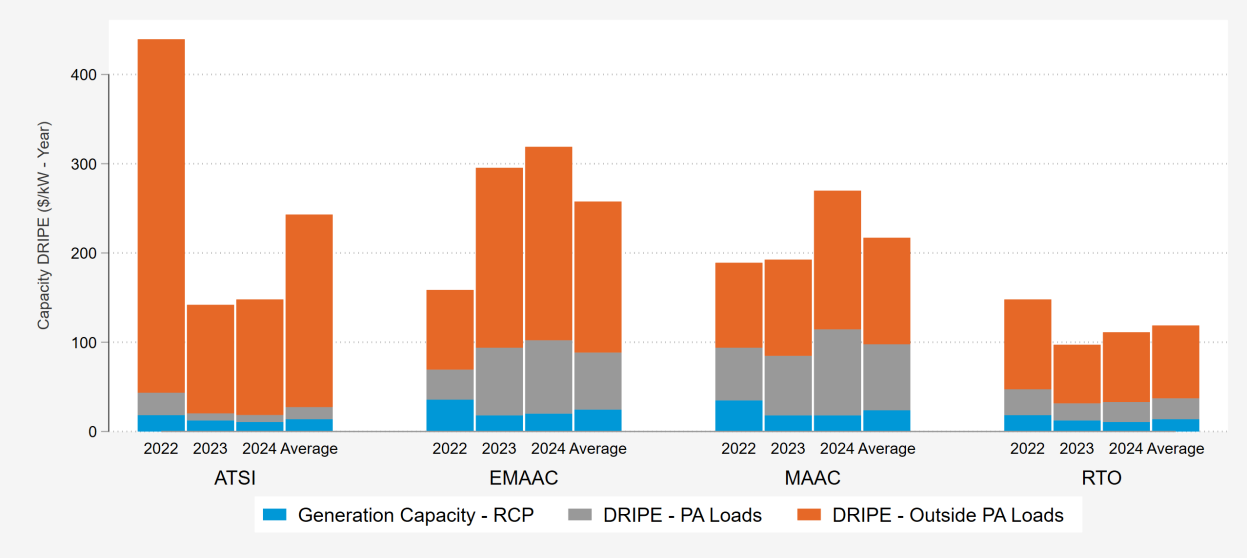
2.2 Discussion and Sensitivity Analysis

The estimated capacity DRIPE values per load zone in Table 2 range from $8 to $455 per kW-year. This large range of estimated DRIPE values comes from two sources, both seen in Equation 1. First is q_2, which is the quantity of the unforced capacity (UCAP) requirement for an individual load zone. The UCAP requirement for each load zone varies in size. In all cases, PA load is only a portion of the load in its zone. That is why the PA DRIPE estimates are lower than the estimates for the overall respective load zones. When deciding on whether to include capacity DRIPE as a benefit, which load to include must be considered. The 2021 TRC Test Final Order[7] states, "The purpose of using a TRC test to evaluate EE&C programs is to track the relationship between the benefits to the Commonwealth and the costs incurred to obtain those benefits." This means that only the benefit to the Commonwealth is considered in the current cost-effectiveness test.

If the Commission elected to use the Societal Cost Test rather than the TRC Test, then the benefits to all society should be considered. Figure 6 shows the capacity DRIPE values for each load zone along with the MCP for each of the three most recent BRA years and the three-year average. The gray portion of each bar is the portion that is attributable to the Commonwealth. The MCP value of capacity itself has decreased over time and, in many zones, is less than the value of the DRIPE. As discussed above, our interpretation of PA indicates that only the capacity DRIPE benefits to the Commonwealth's ratepayers should be used in the cost effectiveness tests. Benefits to Maryland, Ohio, New Jersey, and Delaware ratepayers are excluded from the results.

[7] Pennsylvania Public Utility Commission, 2021 TRC Test Final Order. From the Public Meeting of December 19, 2019, at Docket No. M-2019-3006868 (2021 TRC Test Order). Entered December 19, 2019. https://www.puc.pa.gov/pcdocs/1648126.docx

Figure 6: DRIPE Makeup by Load Zone



The second portion of the DRIPE equation comes from the change in price, $p_1 - p_2$. Load zones that are more constrained will typically change prices more quickly than ones that are less constrained. The resource clearing price for a constrained zone comes from a segment of the supply curve that is steeper, meaning that the avoided marginal demand would have been very expensive. Avoiding any extra demand in the constrained zones will be much more valuable than in less constrained zones. The 2022/2023 DRIPE estimates for the ATSI load zone in Table 2 demonstrate this best. Because generation in ATSI was so constrained in that year, avoiding any amount of demand would have lowered the price of the required capacity substantially and therefore been extremely valuable.

Table 3 shows the average capacity DRIPE values that will be used in the current EmPOWER Maryland cycle (2024/2026) by EDC for benchmarking. EmPOWER Maryland uses multiple cost-effectiveness tests each year to assess its programs. The Utility Cost Test only includes capacity DRIPE for Maryland loads, while the Societal Cost Test includes the DRIPE benefits to load outside of Maryland. In Baltimore Gas and Electric's case, these numbers are the same as they serve an entire load zone that cleared separately. For the other EDCs, there is a substantial difference in the value of capacity DRIPE for only Maryland and all loads.

Table 3: EmPOWER Maryland Capacity DRIPE Comparison

EDC	Maryland Load ($/kW-year)	All Load ($/kW-year)
Baltimore Gas & Electric	$127	$127
Pepco	$18	$88
Delmarva Power & Light	$118	$171
Potomac Edison	$10	$99

The effects of capacity DRIPE are assumed to last for four years. After this period, the generation capacity markets are expected to take the new levels of demand into account for the auctions that dictate the MCP in the following years. The lowered prices due to demand reductions may cause some generation sources to retire or leave the market, shifting the supply curve and eventually

eliminating the price effects from demand reduction. The four-year life of capacity DRIPE is in line with cost-effectiveness tests in other states like Maryland.

To give context to the magnitude of capacity DRIPE values estimated in this report, the SWE team conducted a sensitivity analysis on the impact of including capacity DRIPE on PY13 non-residential EE programs. Table 4 shows the results using the average DRIPE values from Table 2.

Table 4: Cost-Effectiveness Sensitivity Analysis – Non-Residential EE Programs – Capacity DRIPE

EDC/Rate District	TRC ratio w/o DRIPE	TRC ratio w/ PA DRIPE	TRC ratio w/ Full DRIPE
PECO	0.88	0.91	0.99
PPL	2.31	2.37	2.46
Duquesne Light	2.49	2.52	2.62
FE: Met-Ed	1.34	1.37	1.44
FE: Penelec	1.41	1.47	1.59
FE: Penn Power	1.04	1.04	1.08
FE: West Penn Power	1.21	1.22	1.25

In each case, the inclusion of capacity DRIPE as a benefit caused a modest increase in the TRC ratio of the non-residential EE programs for each EDC/Rate District. In the case of PECO, if the full value of capacity DRIPE for the EMAAC load zone was included, the non-residential program would have gone from not being considered cost-effective by the TRC Test to being nearly cost-effective. While this sensitivity analysis shows the effect of DRIPE on an EE focused program, a DR program, which gets almost all its benefits from avoided capacity, would be more sensitive to its inclusion.

The SWE team shared the preliminary results of this report with TUS staff in Q4 of 2023. Using feedback from TUS staff, the SWE team recommends including the four-year capacity DRIPE values that only take PA loads into account in TRC tests during Phase V. Section 4 contains tables with the recommended capacity DRIPE values.

3 Section 3 Electric Energy DRIPE

3.1 Methodology and Estimation

Electric energy DRIPE and capacity DRIPE derive their benefits from the same underlying market clearing mechanics. For every avoided MWh purchase, all other purchased energy becomes slightly cheaper. The same principles of supply and demand dictate this relationship for energy. Figure 1 in Section 1 depicts the process by which DRIPE benefits occur for capacity DRIPE but can be applied to electric energy DRIPE as well.

The following steps describe the data and methods used to estimate electric energy DRIPE values.

1) To estimate energy DRIPE, first, the relationship between zonal electricity prices and PA system load must be estimated. This relationship is called the elasticity of price with respect to demand. The basic equation for elasticity is shown in Equation 2.

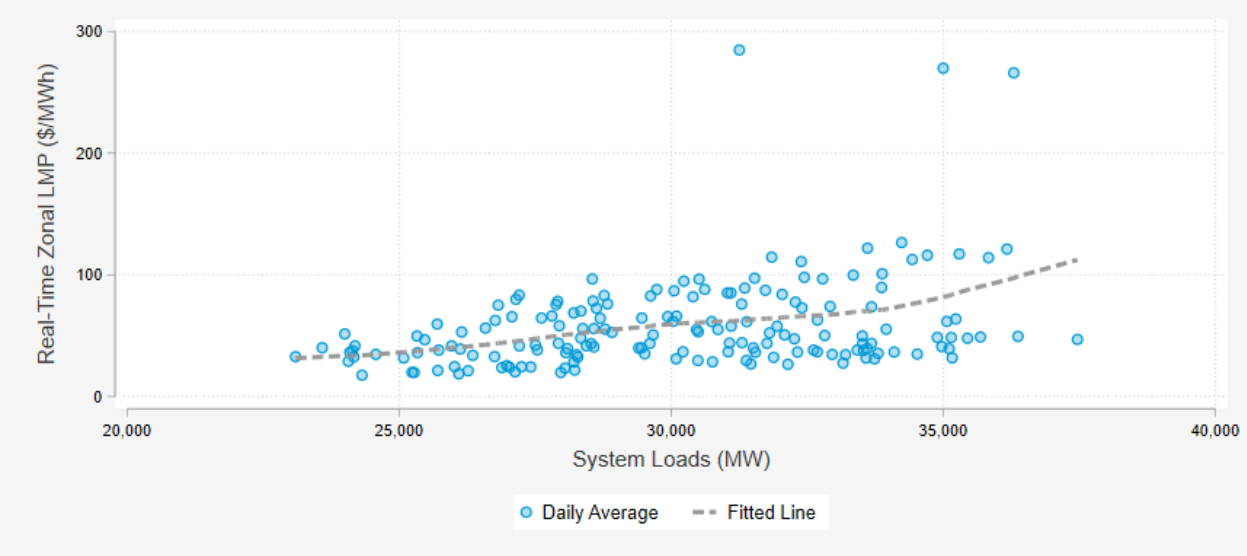
Equation 2: Elasticity Equation

$$Elasticity = \frac{\%\ change\ in\ price}{\%\ change\ in\ quantity}$$

The SWE estimated the elasticity of each load zone using real-time locational marginal prices (LMPs) as well as real-time system loads. The SWE team chose to use real-time hourly loads and real-time LMPs as they represent the system loads and prices experienced by the system, rather than using day-ahead estimations. The SWE team retrieved the zonal real-time LMPs and the real-time loads for each PA EDC/Rate District zone from 2021 – 2023 through Data Miner 2[8]. Figure 7 below shows an example of the summer daily average real-time LMPs for the PECO zone versus statewide loads. Real-time LMP values tend to increase as system loads increase.

[8] See Data Miner 2. https://dataminer2.pjm.com/list

Figure 7: 2021 – 2023 Summer Daily Average Zonal Real-Time LMPs vs. Zonal Loads: PECO



Equation 3 shows the model specification used to estimate the relationship between zonal prices and system loads. The model also includes natural gas prices as an explanatory variable. Since natural gas fuels a substantial portion of the energy generated in PA, its commodity price can have a large effect on zonal electric energy prices. The model uses the Henry Hub Natural Gas Spot Price[9] for this purpose. The specification for this model allows for a non-linear relationship between system loads and zonal LMPs. The SWE team considered several models to describe the relationship between system loads and real-time LMPs and settled on a cubic function, which was used to estimate electric energy DRIPE in New England.[10] This type of regression model can capture the steeper increases in prices when loads are higher. The generation sources on the margins at higher system loads tend to be much more expensive than further down the supply curve. Therefore, increases to system load tend to increase prices at a faster rate.

Equation 3: Regression Specification Relating Hourly Zonal Electric Energy Prices to System Demand

$$LMP_{Zone} = \beta_0 + \beta_1 Load_{System} + \beta_2 Load_{System}^2 + \beta_3 Load_{System}^3 + \beta_4 Henry\ Hub\ Spot\ Price_{Natural\ Gas}$$

The next step in estimating the elasticity of price with respect to demand is to calculate the equation for the slope of price relative to system demand. The equation for this slope is shown in Equation 4. This equation for slope can be calculated by taking the derivative of Equation 3 with respect to system loads. This equation is used to calculate the instantaneous slope of price for a zone given a level of system demand.

[9] See Henry Hub Natural Gas Price. https://www.eia.gov/dnav/ng/hist/rngwhhdm.htm
[10] See Avoided Energy Supply Components in New England: 2024 Report. https://www.synapse-energy.com/sites/default/files/AESC%202024.pdf (page 232)

Equation 4: Slope of Price with Respect to System Demand

$$Slope\ of\ Price = \beta_1 + 2 * \beta_2 Load_{System} + 3 * \beta_3 Load^2_{System}$$

Using Equation 4, the SWE team calculated the slopes of price relative to system demand for each observation in the 2021-2023 dataset. The final step to calculate the elasticity of price with respect to quantity for each zone in each hour of the sample is shown in Equation 5.

Equation 5: Calculation of Elasticity

$$Elasticity = \frac{Slope\ of\ price\ relative\ to\ system\ demand_{zone}}{Hourly\ Real - Time\ LMP_{zone}} \times Hourly\ Load_{system}$$

The SWE team then took a simple average of the hourly elasticities in the sample to get to a single elasticity value for each load zone. This elasticity represents the percentage change in zonal energy prices per 1% change in system loads. Table 5 shows the estimated elasticity for each PA EDC/Rate District.

Table 5: Estimated Elasticity by EDC/Rate District

EDC/Rate District	Elasticity
PECO	1.81
PPL	2.07
Duquesne Light	1.82
FE: Met-Ed	2.51
FE: Penelec	1.79
FE: Penn Power	1.79
FE: West Penn Power	1.89

2) Along with the elasticity estimates, the SWE team needed information on future prices and sales to estimate electric energy DRIPE. PJM produces a forecast of net energy by load zone in each year, which the SWE team used as estimates for future sales.[11] The SWE team also needed to make assumptions about the percentage of the load in any given year that transacts through the PJM market. At any given time, a portion of future energy sales are already under contract and will therefore not benefit from energy DRIPE. The portion of energy sales under contract that does not benefit from energy DRIPE is typically referred to as hedged load. The SWE team did not have visibility into the percentage of sales that are hedged in any given year in the PJM marketplace, so instead the SWE team used the assumptions made in the Avoided Energy Supply Components in New England: 2024 Report[12] as a proxy for hedged loads in a similar marketplace. Table 6 shows the

[11] See PJM 2024 Load Forecast Report Data. https://www.pjm.com/-/media/library/reports-notices/load-forecast/2024-load-report-data.ashx
[12] See Avoided Energy Supply Components in New England: 2024 Report. https://www.synapse-energy.com/sites/default/files/AESC%202024.pdf (page 239)

hedged load assumptions used by year. Since measures can be installed in any year of the upcoming phase, Year 1 would correspond to the year of measure installation.

Table 6: Hedged Load Assumptions

Year	Non-Hedged Load
Year 1	38%
Year 2	59%
Year 3	74%
Year 4	68%

The SWE team also needed estimates of the future price of energy in each zone to calculate the final electric energy DRIPE benefits. The avoided energy costs from each EDC/Rate Districts' Phase IV EE&C Plan were used for this purpose.

3) Finally, using the elasticity for each zone along with estimates of future energy costs and PJM estimates of future zonal load for 2027 – 2031, the SWE team estimated the electric energy DRIPE value on a $/MWh basis for each zone. Table 7 shows the electric energy DRIPE estimate for each EDC/Rate District service territory for measures installed in PY18 (June 1, 2026, to May 31, 2027). Electric energy DRIPE values increase over the first three years for each EDC/Rate District as the amount of hedged energy decreases. This means that in each subsequent year, more energy can benefit from the lowered prices, and therefore the overall benefit increases. In the final year though, the benefit decreases as the market starts to move towards equilibrium and suppliers respond to the overall lower prices. The energy DRIPE estimates for Penn Power and West Penn Power use the ATSI and AP zones respectively as they do not have their own Locational Deliverability Area. The estimates of energy DRIPE shown in Table 7 include cross-zone benefits to the other PA EDC/Rate Districts. This means that the price benefits for all PA ratepayers are considered.

Table 7: Energy DRIPE Estimates PY18 (Nominal $/MWh)

EDC/Rate District	Year 1	Year 2	Year 3	Year 4
PECO	$14.65	$24.23	$31.97	$30.62
PPL	$14.72	$24.39	$32.25	$30.98
Duquesne Light	$14.69	$24.28	$32.00	$30.64
FE: Met-Ed	$13.86	$22.45	$29.02	$27.27
FE: Penelec	$14.79	$24.53	$32.47	$31.20
FE: Penn Power	$14.73	$24.38	$32.24	$30.98
FE: West Penn Power	$13.25	$21.65	$28.61	$27.47

3.2 Discussion and Sensitivity Analysis

Electric energy DRIPE benefits are assumed to last for four years just like the analogous capacity DRIPE benefits. The Avoided Energy Supply Components New England: 2024 Report calculates energy DRIPE over a ten-year horizon with the value gradually declining over time due to market

equilibrium changes. On the other hand, the Maryland EmPOWER program assumes that electric energy DRIPE benefits only last for four years. The SWE team chose to follow the more conservative approach to assume four years of benefits given the uncertainty associated with estimating the effects of these broad market dynamics.

To put the estimates of electric energy DRIPE in Table 7 into context, Table 8 shows the same sensitivity analysis performed for capacity DRIPE on the Non-Residential EE programs performed for electric energy DRIPE.

Table 8: Cost-Effectiveness Sensitivity Analysis – Non-Residential EE Programs – Electric Energy DRIPE

EDC/Rate District	TRC ratio w/o DRIPE	TRC ratio w/ DRIPE
PECO	0.88	1.06
PPL	2.31	2.63
Duquesne Light	2.49	2.93
FE: Met-Ed	1.34	1.55
FE: Penelec	1.41	1.65
FE: Penn Power	1.04	1.15
FE: West Penn Power	1.21	1.41

In each case, the TRC ratio increases with the inclusion of the electric energy DRIPE. The overall impact of electric energy DRIPE on each EDC/Rate District's TRC ratio is higher than the inclusion of capacity DRIPE.

Both energy and capacity DRIPE represent real benefits to the PA EDC/Rate Districts from avoided energy and demand. Their inclusion in any cost-effectiveness tests provides a clearer picture of program impacts and cost-effectiveness. The SWE team recommends that the electric energy DRIPE values should be included in TRC tests during Phase V. Section 4 contains tables with the recommended electric energy DRIPE values.

4 Section 4 Recommended DRIPE Values

This section details the recommended DRIPE values for both generation capacity and electric energy DRIPE. The DRIPE values are all calculated at the system level and presented in nominal dollars assuming a 2% inflation rate. For use in cost-effectiveness tests, any savings numbers calculated at the meter level should be scaled up for line losses.

There are limitations to the values shown below. For example, the capacity DRIPE estimates are all the same each year on a real dollar basis and only vary on a nominal basis. This is because the BRAs for generation capacity for Phase V years have not taken place as of the writing of this report; as a result, the SWE team used the average of the estimated values of generation capacity DRIPE from the three most recently completed BRA auctions (2022/2023, 2023/2024, and 2024/2025) as a proxy. The auctions for future years of capacity will have taken place by the time Phase V starts, but not before the publication of the 2026 TRC Test Tentative Order for Phase V. The electric energy DRIPE estimates for each EDC/Rate District also rely on past relationships between zonal energy prices and systems loads to hold several years into the future. Despite these limitations, the SWE believes that these estimates of DRIPE benefits are reasonable and should be included in Phase V TRC tests.

4.1 Electric Capacity DRIPE Estimates (System Level)

Table 9: Capacity DRIPE Estimates (Nominal $/kW-year): PECO

Start Year	Year 1	Year 2	Year 3	Year 4
PY18	$67.54	$68.89	$70.26	$71.67
PY19	$68.89	$70.26	$71.67	$73.10
PY20	$70.26	$71.67	$73.10	$74.56
PY21	$71.67	$73.10	$74.56	$76.06
PY22	$73.10	$74.56	$76.06	$77.58

Table 10: Capacity DRIPE Estimates (Nominal $/kW-year): PPL

Start Year	Year 1	Year 2	Year 3	Year 4
PY18	$78.36	$79.92	$81.52	$83.15
PY19	$79.92	$81.52	$83.15	$84.82
PY20	$81.52	$83.15	$84.82	$86.51
PY21	$83.15	$84.82	$86.51	$88.24
PY22	$84.82	$86.51	$88.24	$90.01

Table 11: Capacity DRIPE Estimates (Nominal $/kW-year): Duquesne Light

Start Year	Year 1	Year 2	Year 3	Year 4
PY18	$25.04	$25.54	$26.05	$26.57
PY19	$25.54	$26.05	$26.57	$27.10
PY20	$26.05	$26.57	$27.10	$27.64
PY21	$26.57	$27.10	$27.64	$28.20
PY22	$27.10	$27.64	$28.20	$28.76

Table 12: Capacity DRIPE Estimates (Nominal $/kW-year): FE: Met-Ed

Start Year	Year 1	Year 2	Year 3	Year 4
PY18	$78.36	$79.92	$81.52	$83.15
PY19	$79.92	$81.52	$83.15	$84.82
PY20	$81.52	$83.15	$84.82	$86.51
PY21	$83.15	$84.82	$86.51	$88.24
PY22	$84.82	$86.51	$88.24	$90.01

Table 13: Capacity DRIPE Estimates (Nominal $/kW-year): FE: Penelec

Start Year	Year 1	Year 2	Year 3	Year 4
PY18	$78.36	$79.92	$81.52	$83.15
PY19	$79.92	$81.52	$83.15	$84.82
PY20	$81.52	$83.15	$84.82	$86.51
PY21	$83.15	$84.82	$86.51	$88.24
PY22	$84.82	$86.51	$88.24	$90.01

Table 14: Capacity DRIPE Estimates (Nominal $/kW-year): FE: Penn Power

Start Year	Year 1	Year 2	Year 3	Year 4
PY18	$14.65	$14.94	$15.24	$15.54
PY19	$14.94	$15.24	$15.54	$15.85
PY20	$15.24	$15.54	$15.85	$16.17
PY21	$15.54	$15.85	$16.17	$16.49
PY22	$15.85	$16.17	$16.49	$16.82

Table 15: Capacity DRIPE Estimates (Nominal $/kW-year): FE: West Penn Power

Start Year	Year 1	Year 2	Year 3	Year 4
PY18	$25.04	$25.54	$26.05	$26.57
PY19	$25.54	$26.05	$26.57	$27.10
PY20	$26.05	$26.57	$27.10	$27.64
PY21	$26.57	$27.10	$27.64	$28.20
PY22	$27.10	$27.64	$28.20	$28.76

4.2 Electric Energy DRIPE Estimates (System Level)

Table 16: Energy DRIPE Estimates (Nominal $/MWh): PECO

Start Year	Year 1	Year 2	Year 3	Year 4
PY18	$14.65	$24.23	$31.97	$30.62
PY19	$15.77	$25.77	$33.68	$32.26
PY20	$16.77	$27.15	$35.49	$34.13
PY21	$17.67	$28.60	$37.55	$35.25
PY22	$18.61	$30.26	$38.77	$36.41

Table 17: Energy DRIPE Estimates (Nominal $/MWh): PPL

Start Year	Year 1	Year 2	Year 3	Year 4
PY18	$14.72	$24.39	$32.25	$30.98
PY19	$15.87	$25.99	$34.08	$32.75
PY20	$16.92	$27.46	$36.02	$34.78
PY21	$17.88	$29.03	$38.26	$36.06
PY22	$18.90	$30.83	$39.67	$37.42

Table 18: Energy DRIPE Estimates (Nominal $/MWh): Duquesne Light

Start Year	Year 1	Year 2	Year 3	Year 4
PY18	$14.69	$24.28	$32.00	$30.64
PY19	$15.81	$25.79	$33.70	$32.26
PY20	$16.78	$27.16	$35.48	$34.12
PY21	$17.68	$28.60	$37.53	$35.17
PY22	$18.61	$30.25	$38.69	$36.28

Table 19: Energy DRIPE Estimates (Nominal $/MWh): FE: Met-Ed

Start Year	Year 1	Year 2	Year 3	Year 4
PY18	$13.86	$22.45	$29.02	$27.27
PY19	$14.61	$23.39	$29.99	$28.16
PY20	$15.22	$24.17	$30.98	$29.17
PY21	$15.73	$24.96	$32.09	$29.48
PY22	$16.25	$25.86	$32.43	$29.72

Table 20: Energy DRIPE Estimates (Nominal $/MWh): FE: Penelec

Start Year	Year 1	Year 2	Year 3	Year 4
PY18	$14.79	$24.53	$32.47	$31.20
PY19	$15.96	$26.17	$34.32	$32.97
PY20	$17.03	$27.66	$36.27	$34.99
PY21	$18.00	$29.23	$38.49	$36.25
PY22	$19.03	$31.02	$39.88	$37.58

Table 21: Energy DRIPE Estimates (Nominal $/MWh): FE: Penn Power

Start Year	Year 1	Year 2	Year 3	Year 4
PY18	$14.73	$24.38	$32.24	$30.98
PY19	$15.87	$25.98	$34.08	$32.77
PY20	$16.91	$27.46	$36.05	$34.83
PY21	$17.87	$29.05	$38.31	$36.14
PY22	$18.91	$30.88	$39.75	$37.50

Table 22: Energy DRIPE Estimates (Nominal $/MWh): FE: West Penn Power

Start Year	Year 1	Year 2	Year 3	Year 4
PY18	$13.25	$21.65	$28.61	$27.47
PY19	$14.09	$23.06	$30.21	$29.06
PY20	$15.01	$24.35	$31.97	$30.90
PY21	$15.85	$25.76	$34.00	$32.09
PY22	$16.77	$27.40	$35.31	$33.36

Appendix A Supporting Tables

Table 23:Transmission Zone/Region of each PA EDC/Rate District

PJM Locational Deliverability Area	Regions / Areas				
	Short Name or Acronym	RTO	ATSI	Mid-Atlantic (MAAC)	East Mid-Atlantic (EMAAC)
Allegheny Power	APS or AP or FE South (includes West Penn Power)	X			
American Transmission Service Inc (FE)	ATSI (includes Penn Power)	X	X		
Duquesne Light	DUQ or DLCO	X			
Metropolitan Edison	Met Ed or ME	X		X	
PECO Energy	PECO or PE	X		X	X
Pennsylvania Electric	PENELEC or PN	X		X	
PPL Electric Utilities	PPL or PL	X		X	

EXHIBIT “TM-10”

DMY-7 Mid Case

	With Negative PLCs and NSPLs				Status Quo (No Negative PLCs and NSPLs)				
% of Farms online		2.5%	7.5%	15.0%	25.0%		2.5%	7.5%	15.0%	25.0%
Current Application: 103										
Met-Ed Rate District	**2025**	**2026**	**2027**	**2028**	**2029**	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		3	8	15	26		3	8	15	26
Average kWs of Solar Facility (from Applications)		2,860	2,860	2,860	2,860		2,860	2,860	2,860	2,860
Total kW		8,580	22,880	42,900	74,360		8,580	22,880	42,900	74,360
Hours in Year		8,760	8,760	8,760	8,760		8,760	8,760	8,760	8,760
Max Output in kWh		75,160,800	200,428,800	375,804,000	651,393,600		75,160,800	200,428,800	375,804,000	651,393,600
Capacity Factor		17%	17%	17%	17%		17%	17%	17%	17%
Excess kWh to be Cashed Out	23,470,053	36,247,389	57,542,949	87,356,733	134,206,965	23,470,053	36,247,389	57,542,949	87,356,733	134,206,965
PTC Rate	$0.1085	$0.1293	$0.1300	$0.1311	$0.1330	$0.1085	$0.1293	$0.1329	$0.1388	$0.1484
NM Benefits - Energy ($/kWh)		$0.050	$0.050	$0.050	$0.050		$0.050	$0.050	$0.050	$0.050
NM Benefits - Share of Capacity ($/kWh)		$0.033	$0.033	$0.033	$0.033		$0.002	$0.002	$0.002	$0.002
NM Benefits - Share of Transmission ($/kWh)		$0.032	$0.032	$0.032	$0.032		$0.002	$0.002	$0.002	$0.002
Estimated Net Metering Expense	$2,547,226	$4,687,150	$7,479,915	$11,453,889	$17,843,765	$2,547,226	$4,687,150	$7,645,363	$12,122,649	$19,918,259
Energy Offsetting Benefits		($1,811,141)	($2,875,198)	($4,364,877)	($6,705,801)		($1,811,141)	($2,875,198)	($4,364,877)	($6,705,801)
Capacity Offsetting Benefits		($1,207,232)	($1,916,488)	($2,909,447)	($4,469,810)		($78,179)	($124,109)	($188,412)	($289,459)
Transmission Offsetting Benefits		($1,148,870)	($1,823,838)	($2,768,793)	($4,253,723)		($74,399)	($118,109)	($179,303)	($275,466)
Sum Offsetting Benefits		($4,167,243)	($6,615,524)	($10,043,117)	($15,429,334)		($1,963,719)	($3,117,416)	($4,732,592)	($7,270,726)
Projected Commercial Sales		766,386,828	766,386,828	766,386,828	766,386,828		766,386,828	766,386,828	766,386,828	766,386,828
True-Up Expense in $/kWh		$0.001	$0.001	$0.002	$0.003		$0.004	$0.006	$0.010	$0.017
Estimated PTC increase		0.5%	0.9%	1.4%	2.4%		3%	4%	7%	11%
Updated PTC Price		**$0.1300**	**$0.1311**	**$0.1330**	**$0.1361**		**$0.1329**	**$0.1388**	**$0.1484**	**$0.1649**
Current Application: 538										
Penelec Rate District	**2025**	**2026**	**2027**	**2028**	**2029**	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		13	40	81	135		13	40	81	135
Average kWs of Solar Facility (from Applications)		2,690	2,690	2,690	2,690		2,690	2,690	2,690	2,690
Total kW		34,970	107,600	217,890	363,150		34,970	107,600	217,890	363,150
Hours in Year		8,760	8,760	8,760	8,760		8,760	8,760	8,760	8,760
Max Output in kWh		306,337,200	942,576,000	1,908,716,400	3,181,194,000		306,337,200	942,576,000	1,908,716,400	3,181,194,000
Capacity Factor		17%	17%	17%	17%		17%	17%	17%	17%
Excess kWh to be Cashed Out	743,777	52,821,101	160,981,697	325,225,565	541,546,757	743,777	52,821,101	160,981,697	325,225,565	541,546,757
PTC Rate	$0.1039	$0.1216	$0.1224	$0.1249	$0.1312	$0.1039	$0.1216	$0.1256	$0.1387	$0.1701
NM Benefits - Energy ($/kWh)		$0.052	$0.052	$0.052	$0.052		$0.052	$0.052	$0.052	$0.052
NM Benefits - Share of Capacity ($/kWh)		$0.033	$0.033	$0.033	$0.033		$0.002	$0.002	$0.002	$0.002
NM Benefits - Share of Transmission ($/kWh)		$0.023	$0.023	$0.023	$0.023		$0.002	$0.002	$0.002	$0.002
Estimated Net Metering Expense	$743,777	$6,420,405	$19,696,448	$40,636,362	$71,042,562	$743,777	$6,420,405	$20,218,009	$45,100,536	$92,117,657
Energy Offsetting Benefits		($2,767,146)	($8,433,371)	($17,037,638)	($28,370,086)		($2,767,146)	($8,433,371)	($17,037,638)	($28,370,086)
Capacity Offsetting Benefits		($1,768,929)	($5,391,126)	($10,891,499)	($18,135,892)		($125,610)	($382,818)	($773,393)	($1,287,809)
Transmission Offsetting Benefits		($1,201,224)	($3,660,943)	($7,396,072)	($12,315,511)		($85,297)	($259,959)	($525,186)	($874,510)
Sum Offsetting Benefits		($5,737,299)	($17,485,440)	($35,325,209)	($58,821,490)		($2,978,054)	($9,076,148)	($18,336,217)	($30,532,405)
Projected Commercial Sales		851,651,095	851,651,095	851,651,095	851,651,095		851,651,095	851,651,095	851,651,095	851,651,095
True-Up Expense in $/kWh		$0.001	$0.003	$0.006	$0.014		$0.004	$0.013	$0.031	$0.072
Estimated PTC increase		0.7%	2.1%	5.0%	10.9%		3%	10%	23%	43%
Updated PTC Price		**$0.1224**	**$0.1249**	**$0.1312**	**$0.1455**		**$0.1256**	**$0.1387**	**$0.1701**	**$0.2424**
Current Application: 206										
Penn Power Rate District	**2025**	**2026**	**2027**	**2028**	**2029**	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		5	15	31	52		5	15	31	52
Average kWs of Solar Facility (from Applications)		2,590	2,590	2,590	2,590		2,590	2,590	2,590	2,590
Total kW		12,950	38,850	80,290	134,680		12,950	38,850	80,290	134,680
Hours in Year		8,760	8,760	8,760	8,760		8,760	8,760	8,760	8,760
Max Output in kWh		113,442,000	340,326,000	703,340,400	1,179,796,800		113,442,000	340,326,000	703,340,400	1,179,796,800
Capacity Factor		17%	17%	17%	17%		17%	17%	17%	17%
Excess kWh to be Cashed Out	2,951,014	19,285,140	57,855,420	119,567,868	200,565,456	2,951,014	19,285,140	57,855,420	119,567,868	200,565,456
PTC Rate	$0.1209	$0.1373	$0.1390	$0.1444	$0.1583	$0.1209	$0.1373	$0.1446	$0.1684	$0.2298
NM Benefits - Energy ($/kWh)		$0.049	$0.049	$0.049	$0.049		$0.049	$0.049	$0.049	$0.049
NM Benefits - Share of Capacity ($/kWh)		$0.033	$0.033	$0.033	$0.033		$0.000	$0.000	$0.000	$0.000
NM Benefits - Share of Transmission ($/kWh)		$0.035	$0.035	$0.035	$0.035		$0.000	$0.000	$0.000	$0.000
Estimated Net Metering Expense	$357,014	$2,647,657	$8,039,084	$17,259,766	$31,750,821	$357,014	$2,647,657	$8,366,016	$20,131,647	$46,088,870
Energy Offsetting Benefits		($951,768)	($2,855,303)	($5,900,960)	($9,898,385)		($951,768)	($2,855,303)	($5,900,960)	($9,898,385)
Capacity Offsetting Benefits		($642,298)	($1,926,895)	($3,982,250)	($6,679,903)		($3,439)	($10,317)	($21,322)	($35,766)
Transmission Offsetting Benefits		($669,891)	($2,009,672)	($4,153,322)	($6,966,863)		($3,587)	($10,760)	($22,238)	($37,302)
Sum Offsetting Benefits		($2,263,957)	($6,791,870)	($14,036,532)	($23,545,150)		($958,794)	($2,876,381)	($5,944,520)	($9,971,453)
Projected Commercial Sales		230,968,103	230,968,103	230,968,103	230,968,103		230,968,103	230,968,103	230,968,103	230,968,103
True-Up Expense in $/kWh		$0.002	$0.005	$0.014	$0.036		$0.007	$0.024	$0.061	$0.156
Estimated PTC increase		1.2%	3.9%	9.7%	22.4%		5%	16%	36%	68%
Updated PTC Price		**$0.1390**	**$0.1444**	**$0.1583**	**$0.1938**		**$0.1446**	**$0.1684**	**$0.2298**	**$0.3862**
Current Application: 376										
West Penn Rate District	**2025**	**2026**	**2027**	**2028**	**2029**	**2025**	**2026**	**2027**	**2028**	**2029**
Number of Solar Facilities Online		9	28	56	94		9	28	56	94
Average kWs of Solar Facility (from Applications)		2,710	2,710	2,710	2,710		2,710	2,710	2,710	2,710
Total kW		24,390	75,880	151,760	254,740		24,390	75,880	151,760	254,740
Hours in Year		8,760	8,760	8,760	8,760		8,760	8,760	8,760	8,760
Max Output in kWh		213,656,400	664,708,800	1,329,417,600	2,231,522,400		213,656,400	664,708,800	1,329,417,600	2,231,522,400
Capacity Factor		17%	17%	17%	17%		17%	17%	17%	17%
Excess kWh to be Cashed Out	8,021,920	36,321,588	113,000,496	226,000,992	379,358,808	8,021,920	36,321,588	113,000,496	226,000,992	379,358,808
PTC Rate	$0.0955	$0.1099	$0.1104	$0.1118	$0.1149	$0.0955	$0.1099	$0.1117	$0.1175	$0.1303
NM Benefits - Energy ($/kWh)		$0.055	$0.055	$0.055	$0.055		$0.055	$0.055	$0.055	$0.055
NM Benefits - Share of Capacity ($/kWh)		$0.035	$0.035	$0.035	$0.035		$0.001	$0.001	$0.001	$0.001
NM Benefits - Share of Transmission ($/kWh)		$0.007	$0.007	$0.007	$0.007		$0.000	$0.000	$0.000	$0.000
Estimated Net Metering Expense	$766,204	$3,992,832	$12,472,170	$25,265,955	$43,602,085	$766,204	$3,992,832	$12,625,899	$26,561,750	$49,438,306
Energy Offsetting Benefits		($1,995,190)	($6,207,257)	($12,414,515)	($20,838,650)		($1,995,190)	($6,207,257)	($12,414,515)	($20,838,650)
Capacity Offsetting Benefits		($1,253,881)	($3,900,962)	($7,801,924)	($13,096,087)		($22,781)	($70,873)	($141,747)	($237,932)
Transmission Offsetting Benefits		($260,059)	($809,073)	($1,618,147)	($2,716,175)		($4,725)	($14,699)	($29,399)	($49,348)
Sum Offsetting Benefits		($3,509,130)	($10,917,293)	($21,834,586)	($36,650,912)		($2,022,695)	($6,292,830)	($12,585,661)	($21,125,930)
Projected Commercial Sales		1,092,620,386	1,092,620,386	1,092,620,386	1,092,620,386		1,092,620,386	1,092,620,386	1,092,620,386	1,092,620,386
True-Up Expense in $/kWh		$0.0004	$0.001	$0.003	$0.006		$0.002	$0.006	$0.013	$0.026
Estimated PTC increase		0.4%	1.3%	2.8%	5.5%		2%	5%	11%	20%
Updated PTC Price		**$0.1104**	**$0.1118**	**$0.1149**	**$0.1213**		**$0.1117**	**$0.1175**	**$0.1303**	**$0.1562**

	2025	2026	2027	2028	2029	2025	2026	2027	2028	2029
Excess kWh to be Cashed Out	35,186,764	144,675,218	389,380,562	758,151,158	1,255,677,986	35,186,764	144,675,218	389,380,562	758,151,158	1,255,677,986
Estimated Net Metering Expense	$4,414,221	$17,748,044	$47,687,617	$94,615,971	$164,239,234	$4,414,221	$17,748,044	$48,855,287	$103,916,581	$207,563,092
Offsetting Benefits (Negative Costs)		($15,677,629)	($41,810,127)	($81,239,443)	($134,446,886)		($7,923,262)	($21,362,775)	($41,598,989)	($68,900,514)
Monetized Net Metering Expense	$4,414,221	$2,070,414	$5,877,490	$13,376,528	$29,792,347	$4,414,221	$9,824,782	$27,492,512	$62,317,592	$138,662,578

Delta of w/ and w/o Negative PLCs and NSPLs	2025	2026	2027	2028	2029
Excess kWh to be Cashed Out	0	0	0	0	0
Estimated Net Metering Expense	$0	$0	($1,167,670)	($9,300,610)	($43,323,858)
Offsetting Benefits (Negative Costs)	$0	($7,754,367)	($20,447,352)	($39,640,454)	($65,546,372)
Monetized Net Metering Expense	$0	($7,754,367)	($21,615,022)	($48,941,064)	($108,870,231)

EXHIBIT “TM-11”

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

JSA Set 2, No. 12

The prefiled direct testimony of David M. Young (identified as FE PA Statement No. 1) states:

"FE PA proposes to make this change effective June 1, 2027, for new net metering customer generation coming online after June 1, 2027. However, existing net metering customer generation online prior to the start of DSP VII will be exempt from the annual reclassification until June 1, 2029." (19:19-22.)

With respect to this testimony:

a. *Identify*, describe, and explain how many customer-generators *FirstEnergy* expects to be online by June 1, 2027. Provide all *Documents* utilized and/or relied upon in your answer.
b. *Identify*, describe, and explain why *FirstEnergy* determined that the exemption period from the annual reclassification for customer generators that come online by June 1, 2027 should be two years and not some other interval? Provide all *Documents* utilized and/or relied upon in your answer.
c. Has *FirstEnergy* conducted any studies or analyses of the net metering expenses associated with customer-generators that will be exempt from the annual reclassification until June 1, 2029? If yes, please provide all *Documents* related to the same.

RESPONSE:

a. See FE PA Response to Interrogatory JSA Set 2, No 12, Attachment A, for data on the maturity of current applications in the Company's interconnection queue that was used to provide the estimated request.

FE PA cannot project with precision how many customer-generators will be online by June 1, 2027 because many variables outside the Company's control, including market conditions, construction delays, and financing, impact the in-service date for a net metering project. Refer to FE PA Response to JSA Interrogatory Set 1, No. 12, Attachment A, for information regarding the maturity of current applications in the Company's interconnection queue.

b. The Company selected a two-year period for its proposed exemption as opposed to a longer period because it is the mid-point of the DSP VII term and ensures that the reclassification of non-residential default service customers will be implemented before the beginning of FE PA's next default service program on June 1, 2031.

c. FE PA has not conducted any studies or analyses of the net metering expenses associated with customer-generators that will be exempt from the annual reclassification until June 1, 2029.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

REBUTTAL TESTIMONY OF THOMAS S. MICHELMAN

ON BEHALF OF

THE COALITION FOR COMMUNITY SOLAR ACCESS AND SOLAR ENERGY INDUSTRIES ASSOCIATION
"Joint Solar Advocates"

Date Served: May 28, 2026

Date Submitted for the Record: May 28, 2026

I. INTRODUCTION AND QUALIFICATIONS

Q. PLEASE STATE FOR THE RECORD YOUR NAME, POSITION, AND BUSINESS ADDRESS.

A. My name is Thomas S. Michelman. I am the Vice President & Senior Director, Distributed Energy Resources Practice Lead for Sustainable Energy Advantage, LLC. My business address is 161 Worcester Road, Suite 503, Framingham, MA 01701.

Q. ARE YOU THE SAME THOMAS MICHELMAN WHO FILED DIRECT TESTIMONY IN THIS PROCEEDING?

A. Yes. I submitted my direct testimony that is marked as "Joint Solar Advocates Statement No. 1." My experience and qualifications are set forth in that statement.

Q. ON WHOSE BEHALF ARE YOU FILING REBUTTAL TESTIMONY?

A. I am filing rebuttal testimony on behalf of the Coalition for Community Access and the Solar Energy Industries Association, jointly called the Joint Solar Advocates ("JSA"), in this proceeding.

Q. WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY?

A. In my rebuttal testimony, I discuss the direct testimony of Maskim Malukoff on behalf of the Office of Small Business Advocate ("OSBA") and the direct testimony of Serhan Ogur on behalf of the Office of Consumer Advocate ("OCA"). Specifically, I discuss these witnesses' support for the Maximum Registered Peak Load ("MRPL") proposal by FirstEnergy Pennsylvania Electric Company ("FE") as it relates to FE's treatment of net-metered customer-generators in its proposed Default Service Plan VII.

Q. ARE THE POSITIONS OF THESE TWO WITNESSES ON THIS MATTER SIMILAR?

A. Yes. Both witnesses support FE's MRPL proposal, but as demonstrated by OCA's and OSBA's responses to discovery, these witnesses generally did not perform any independent verification of FE's analysis and rationale purportedly supporting its MRPL proposal.

Q. DO YOU AGREE WITH MR. MALUKOFF AND DR. OGUR'S SUPPORT OF FE'S MRPL PROPOSAL?

A. No. I believe that the Pennsylvania Public Utility Commission ("Commission") should not rely upon Mr. Malukoff's and Dr. Ogur's support of FE's MRPL proposal for the reasons that I explain in my rebuttal testimony.

Q. DID YOU ADDRESS THE SPECIFIC ISSUES RELATED TO FE'S MRPL PROPOSAL IN YOUR DIRECT TESTIMONY?

A. Yes. Unlike OCA and OSBA, I performed an in-depth analysis of FE's MRPL proposal and explained that analysis in detail in my direct testimony. As I discussed in my direct testimony, I found both FE's justification and analytical support for the MRPL proposal deficient.[1]

Q. YOU STATED THAT YOU PERFORMED AN IN-DEPTH ANALYSIS OF FE'S MRPL PROPOSAL. WERE YOU ABLE TO DETERMINE WHETHER THE WITNESSES FOR OCA AND OSBA DID THE SAME AND PERFORMED AN INDEPENDENT ANALYSIS OF THE PROPOSAL?

A. In contrast to my detailed analysis, Mr. Malukoff's and Dr. Ogur's testimony on this issue were insufficient as they performed only minimal analyses to support FE's proposal. Because they did not independently verify the underlying rationale that serves as the basis of FE's MRPL proposal, I believe that each witness failed to fully investigate FE's proposal.

Q. DO YOU HAVE CONCERNS ABOUT MR. MALUKOFF'S AND DR. OGUR'S TESTIMONY IN ADDITION TO THEIR FAILURE TO VERIFY FE'S RATIONALE FOR THE MRPL PROPOSAL?

A. Yes.

[1] Direct Testimony and Exhibits of Thomas S. Michelman on behalf of the Coalition for Community Solar Access and the Solar Energy Industries Association, JSA Statement No. 1 (April 29, 2026) ("Michelman Direct"), pp. 9-60.

Q. BEFORE YOU RESPOND SPECIFICALLY TO YOUR CONCERNS ABOUT MR. MALUKOFF'S AND DR. OGUR'S TESTIMONY, DO YOU HAVE ANY OVERARCHING OBSERVATIONS ABOUT THEIR SUPPORT OF FE'S MPRL PROPOSAL?

A. Yes. Both Mr. Malukoff and Dr. Ogur are testifying on behalf of Pennsylvania's statutory consumer advocates. The OCA is directed by statute to represent the interests of consumers before the Commission, while the OSBA is authorized and directed to represent the interest of small business consumers of utility services in Pennsylvania under the provisions of the Small Business Advocate Act. Given these directives, I was surprised by the fact that neither witness, in his support of FE's MRPL proposal, discussed, or even considered, the cost reduction benefits that currently accrue or should accrue to commercial default service customers on the PTC Rider as a result of net-metered excess generation.

Q. WHY DID THIS OMISSION SURPRISE YOU?

A. In today's regulatory environment, both in Pennsylvania and across the nation, the issue of rate affordability is of paramount importance. The OCA and OSBA should be considering and advocating for every opportunity to reduce ratepayers' electric costs. However, both the OCA and OSBA witnesses, without doing any independent investigation into the matter, incorrectly assumed that net-metered customer generators on the Commercial PTC Rider are and will be a significant cost burden to other commercial default service customers without any contravening benefits. But the analysis presented in my direct testimony proves the opposite of OCA's and OSBA's assumption. Had the OCA and OSBA witnesses performed in-depth analyses, they should have recognized that net-metered excess generation significantly lowers the net energy component of the Commercial PTC Rider rate and provides benefits to Commercial PTC Rider customers in the

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BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

REBUTTAL TESTIMONY OF THOMAS S. MICHELMAN

ON BEHALF OF

THE COALITION FOR COMMUNITY SOLAR ACCESS AND SOLAR ENERGY INDUSTRIES ASSOCIATION
"Joint Solar Advocates"

Date Served: May 28, 2026

Date Submitted for the Record: May 28, 2026

I. INTRODUCTION AND QUALIFICATIONS

Q. PLEASE STATE FOR THE RECORD YOUR NAME, POSITION, AND BUSINESS ADDRESS.

A. My name is Thomas S. Michelman. I am the Vice President & Senior Director, Distributed Energy Resources Practice Lead for Sustainable Energy Advantage, LLC. My business address is 161 Worcester Road, Suite 503, Framingham, MA 01701.

Q. ARE YOU THE SAME THOMAS MICHELMAN WHO FILED DIRECT TESTIMONY IN THIS PROCEEDING?

A. Yes. I submitted my direct testimony that is marked as "Joint Solar Advocates Statement No. 1." My experience and qualifications are set forth in that statement.

Q. ON WHOSE BEHALF ARE YOU FILING REBUTTAL TESTIMONY?

A. I am filing rebuttal testimony on behalf of the Coalition for Community Access and the Solar Energy Industries Association, jointly called the Joint Solar Advocates ("JSA"), in this proceeding.

Q. WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY?

A. In my rebuttal testimony, I discuss the direct testimony of Maskim Malukoff on behalf of the Office of Small Business Advocate ("OSBA") and the direct testimony of Serhan Ogur on behalf of the Office of Consumer Advocate ("OCA"). Specifically, I discuss these witnesses' support for the Maximum Registered Peak Load ("MRPL") proposal by FirstEnergy Pennsylvania Electric Company ("FE") as it relates to FE's treatment of net-metered customer-generators in its proposed Default Service Plan VII.

Q. ARE THE POSITIONS OF THESE TWO WITNESSES ON THIS MATTER SIMILAR?

A. Yes. Both witnesses support FE's MRPL proposal, but as demonstrated by OCA's and OSBA's responses to discovery, these witnesses generally did not perform any independent verification of FE's analysis and rationale purportedly supporting its MRPL proposal.

Q. DO YOU AGREE WITH MR. MALUKOFF AND DR. OGUR'S SUPPORT OF FE'S MRPL PROPOSAL?

A. No. I believe that the Pennsylvania Public Utility Commission ("Commission") should not rely upon Mr. Malukoff's and Dr. Ogur's support of FE's MRPL proposal for the reasons that I explain in my rebuttal testimony.

Q. DID YOU ADDRESS THE SPECIFIC ISSUES RELATED TO FE'S MRPL PROPOSAL IN YOUR DIRECT TESTIMONY?

A. Yes. Unlike OCA and OSBA, I performed an in-depth analysis of FE's MRPL proposal and explained that analysis in detail in my direct testimony. As I discussed in my direct testimony, I found both FE's justification and analytical support for the MRPL proposal deficient.[1]

Q. YOU STATED THAT YOU PERFORMED AN IN-DEPTH ANALYSIS OF FE'S MRPL PROPOSAL. WERE YOU ABLE TO DETERMINE WHETHER THE WITNESSES FOR OCA AND OSBA DID THE SAME AND PERFORMED AN INDEPENDENT ANALYSIS OF THE PROPOSAL?

A. In contrast to my detailed analysis, Mr. Malukoff's and Dr. Ogur's testimony on this issue were insufficient as they performed only minimal analyses to support FE's proposal. Because they did not independently verify the underlying rationale that serves as the basis of FE's MRPL proposal, I believe that each witness failed to fully investigate FE's proposal.

Q. DO YOU HAVE CONCERNS ABOUT MR. MALUKOFF'S AND DR. OGUR'S TESTIMONY IN ADDITION TO THEIR FAILURE TO VERIFY FE'S RATIONALE FOR THE MRPL PROPOSAL?

A. Yes.

[1] Direct Testimony and Exhibits of Thomas S. Michelman on behalf of the Coalition for Community Solar Access and the Solar Energy Industries Association, JSA Statement No. 1 (April 29, 2026) ("Michelman Direct"), pp. 9-60.

Q. BEFORE YOU RESPOND SPECIFICALLY TO YOUR CONCERNS ABOUT MR. MALUKOFF'S AND DR. OGUR'S TESTIMONY, DO YOU HAVE ANY OVERARCHING OBSERVATIONS ABOUT THEIR SUPPORT OF FE'S MPRL PROPOSAL?

A. Yes. Both Mr. Malukoff and Dr. Ogur are testifying on behalf of Pennsylvania's statutory consumer advocates. The OCA is directed by statute to represent the interests of consumers before the Commission, while the OSBA is authorized and directed to represent the interest of small business consumers of utility services in Pennsylvania under the provisions of the Small Business Advocate Act. Given these directives, I was surprised by the fact that neither witness, in his support of FE's MRPL proposal, discussed, or even considered, the cost reduction benefits that currently accrue or should accrue to commercial default service customers on the PTC Rider as a result of net-metered excess generation.

Q. WHY DID THIS OMISSION SURPRISE YOU?

A. In today's regulatory environment, both in Pennsylvania and across the nation, the issue of rate affordability is of paramount importance. The OCA and OSBA should be considering and advocating for every opportunity to reduce ratepayers' electric costs. However, both the OCA and OSBA witnesses, without doing any independent investigation into the matter, incorrectly assumed that net-metered customer generators on the Commercial PTC Rider are and will be a significant cost burden to other commercial default service customers without any contravening benefits. But the analysis presented in my direct testimony proves the opposite of OCA's and OSBA's assumption. Had the OCA and OSBA witnesses performed in-depth analyses, they should have recognized that net-metered excess generation significantly lowers the net energy component of the Commercial PTC Rider rate and provides benefits to Commercial PTC Rider customers in the

form of reduced capacity and transmission obligations. The OCA and OSBA witnesses failed to account for any of the benefits of net-metered excess generation.

Q. DO ANY RECOMMENDATIONS IN YOUR DIRECT TESTIMONY HELP KEEP RATES AFFORDABLE?

A. Yes. I recommended that FE should modify how it calculates customer peak loads used to determine generation capacity and transmission cost allocation by: (1) allowing customers to register "negative loads" as a result of the excess generation they produce, and (2) apply the cost savings of those negative loads to reduce the allocation of the relevant costs to the default service class in which the customer-generator is assigned.[2]

Q. PLEASE EXPLAIN HOW YOUR RECOMMENDATIONS WILL HELP MAKE RATES MORE AFFORDABLE.

A. In my direct testimony, I explained that FE's current practice for determining customer peak loads results in the capacity and transmission cost reduction benefits from net-metered excess generation to accrue to customers not only outside of the Commercial default service class from which net-metering costs are recovered, but in some cases to customers outside of Pennsylvania.[3] FE's practice results in a misalignment of costs and benefits. To remedy this problem, I recommended a modification to FE's current practice for determining customer peak loads that is already used by other utilities in the PJM region and approved by the Commission.[4] Specifically, by allowing customer-generators to register "negative loads" as a result of the excess generation they produce, the cost savings of those negative loads can be used to reduce the allocation of the relevant capacity and transmission costs to the default service class in which the customer-generator is assigned. As most FE net-metered customer-generators are taking service, or have applied for service, on the

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2 Michelman Direct at 5:7-11.

3 Michelman Direct at 22-23 and 33-34.

4 *Id*. at 20:7-13; 28-7-13; 32:6-33:2.

Commercial PTC Rider, all those benefits would accrue to the Commercial default service class of the applicable FE Rate District by ultimately *decreasing* the PTC Rider as compared to what it would have been without incorporating negative loads. For net-metered customer-generators on the HP Rider, the benefits would accrue to the Industrial default service class.[5] In short, by overlooking the potential benefits which can be afforded by customer-generators, Mr. Malukoff and Dr. Ogur missed a very viable means for reducing rates as compared to the status quo for the customer groups that the OCA and OSBA are tasked with representing.

II. REBUTTAL OF OSBA WITNESS MALUKOFF

Q. WHAT IS YOUR OPINION OF MR. MALUKOFF'S TESTIMONY RELATED TO THE MRPL PROPOSAL?

A. For FE's MRLP proposal, the totality of Mr. Malukoff's testimony is comprised of (1) a recitation of FE's proposal to change the current net-metering construct in its service territory by categorizing default service customers between the PTC Rider and HP Rider rate categories based on MRPL, (2) a recitation of FE's support for that proposal as expressed in FE PA Statement No. 1 at17-19, and (3) agreement with the same.[6] Mr. Malukoff's testimony is devoid of any evidence that he conducted an independent assessment of FE's support for its MRPL proposal to test its validity.

Q. DID YOU CONFIRM THAT MR. MALUKOFF DID NOT BASE HIS SUPPORT FOR FE'S PROPOSAL ON AN INDEPENDENT ANALYSIS?

A. Yes. In discovery, the JSA asked Mr. Malukoff to "[i]dentify, describe, and explain and provide all studies, analyses, reports, and data that Witness Malukoff has conducted, reviewed, and/or

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5 *Id*. at 25:9-23 and 37:11-18.

6 Direct Testimony and Exhibit of Maksim Malukoff on behalf of Pennsylvania Office of Small Business Advocate, OSBA Statement No. 1 (April 29, 2026) ("Malukoff Direct"), pp. 7-10.

prepared in connection with his support of FirstEnergy's proposed changes to its definition of Maximum Registered Peak Load." Mr. Malukoff's response cited to his review of FE's testimony, supporting exhibits and responses to certain data requests, and Commission and Court decisions addressing the MRPL issue for UGI Utilities, Inc. ("UGI Utilities") and PPL Electric Utilities Corporation.[7] None of the information cited by Mr. Malukoff in any way constitutes an independent analysis or verification of the impact of the MRPL proposal in FE's service territory.

Q. DID YOU REVIEW MR. MALUKOFF'S DEFINITIVE STATEMENT THAT FE'S "[C]URRENT CLASSIFICATION RESULTS IN SMALL BUSINESS DEFAULT SERVICE CUSTOMERS DISPROPORTIONATELY SUBSIDIZING CUSTOMER-GENERATORS THAT, BASED ON THEIR SIZE AND OUTPUT SHOULD BE CLASSIFIED AS INDUSTRIAL CUSTOMERS UNDER THE HP RIDER."

A. YES.

Q. DID MR. MALUKOFF PERFORM ANY INDEPENDENT ANALYSIS TO SUPPORT HIS CONCLUSION THAT SMALL BUSINESS DEFAULT SERVICE CUSTOMERS WERE "DISPROPORTIONALLY SUBSIDIZING" CUSTOMER GENERATORS?

A. No. Again, in response to discovery, Mr. Malukoff stated that his conclusion was based on FE's testimony and responses to data requests as well as "his understanding of how default service procurement and compensation for excess net-metered generation function under Pennsylvania's regulatory framework."[8] But with respect to his understanding of the compensation for net-metered excess generation, he specifically stated that he "relie[d] on FirstEnergy's estimate of the

[7] Exhibit TM-12 (OSBA Response to JSA ROG I-3).

[8] Exhibit TM-12 (OSBA Response to JSA ROG: I-2).

potential costs to PTC Rider customers" and had not done any independent analysis to verify such costs.[9]

Q. ARE THERE OTHER INSTANCES IN WHICH MR. MALUKOFF MAKES FACTUAL STATEMENTS WITHOUT INDEPENDENTLY VERIFYING THEM WITH APPROPRIATE INDEPENDENT ANALYSES?

A. Yes. In his testimony, Mr. Malukoff attested that "[r]eclassifying large customer-generators under the HP Rider would offer these customers fair compensation,"[10] but he admitted that he did not undertake any cost benefit analysis to determine if in fact it is "fair." Instead, he simply assumed that because excess generation will be paid based on real-time pricing, such compensation is fair.[11]

III. REBUTTAL OF OCA WITNESS OGUR

Q. WHAT IS DR. OGUR'S PRIMARY BASIS FOR SUPPORTING FE'S MRPL PROPOSAL?

A. Dr. Ogur's primary basis for supporting FE's MPRL proposal is rooted in the assertion that FE's MRPL proposal would avoid the risks associated with reduced load for commercial default service customers on the PTC Rider.

Q. DOES DR. OGUR EXPAND ON THIS ASSERTION?

A Yes. In Dr. Ogur's direct testimony, he stated that he agrees with FE witness Young that customer-generators entail higher switching risk for the Fixed Price Full Requirements ("FPFR") suppliers and therefore these suppliers would either build larger risk premiums into their FPFR contract bids or "shy away" from participating in the FPFR auctions which would have the "likely effect" of

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9 Exhibit TM-12 (OSBA Response to JSA ROG: I-1).

10 Malukoff Direct at 10:5-6.

11 Exhibit TM-12 (OSBA Response to JSA ROG: I-4).

higher PTC rates and/or more volatile rates for small commercial customers due to the inclusion of customer-generators in the Commercial procurement group.[12]

Q. WHAT ANALYSIS DID DR. OGUR UNDERTAKE IN SUPPORT OF THE ASSERTION THAT THE SWITCHING RISK OF CUSTOMER-GENERATORS WILL HAVE THE LIKELY EFFECT OF HIGHER PTC RATES AND MORE VOLATILE RATES FOR SMALL COMMERCIAL CUSTOMERS?

A. To understand Dr. Ogur's assertion, the JSA propounded discovery to OCA requesting that Dr. Ogur "identify, describe, explain and provide all studies, analyses, reports, data that he conducted, reviewed, and/or prepared to support his assertions." In response, Dr. Ogur provided a more detailed explanation of the correlation between switching risk and the potential for higher PTC rates[13] but provided no information that he had performed an independent analysis of whether there is an actual impact on the rates of customers on the Commercial PTC Rider in FE's service territory due to this switching risk.

Q. WHAT DID DR. OGUR CITE TO AS SUPPORT FOR HIS ASSERTION THAT THE SWITCHING RISK OF CUSTOMER-GENERATORS WILL HAVE THE LIKELY EFFECT OF HIGHER PTC RATES AND MORE VOLATILE RATES FOR SMALL COMMERCIAL CUSTOMERS?

A. Dr. Ogur only cited to statements made by the Commission in its order on UGI Utilities' default service plan[14] and the general assessment presented in his testimony that larger customer size is

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[12] Direct Testimony of Serhan Ogur on behalf of the Pennsylvania Consumer Advocate, OCA Statement No. 1 (April 29, 2026) ("Ogur Direct") pp. 38:15-23.

[13] Exhibit TM-13(OCA Response to JSA ROG: I-2) ("Higher switching risk is associated with larger risk premiums being built into FPFR contract bids and/or lower wholesale supplier participation in FPFR auctions because higher switching risk leads to greater uncertainty about the magnitude of the load to be served by FPFR suppliers").

[14] Opinion and Order, Petition of UGI Utilities, Inc – Electric Division for Approval of a Default Service Plan for the period of June 1, 2025 through May 31, 2029 (P-2024-3049343) (Feb. 20, 2025).

associated with the propensity to shop.[15]

Q. LOOKING FIRST AT DR. OGUR'S RELIANCE ON THE COMMISSION'S ORDER IN UGI UTILITIES' DEFAULT SERVICE PLAN, WILL THE COMMISSION MAKE ITS DECISION IN THIS CASE BASED ON FINDINGS IT MADE WITH RESPECT TO UGI UTILITIES' DEFAULT SERVICE PLAN?

A. While I am not at attorney, it is my understanding that the Commission's decision in this matter will not be based on findings in the UGI Utilities' order since the record in this proceeding will not be same as the record in the UGI Utilities' proceeding. It is my understanding that the Commission will make its decision in this proceeding based on the evidence presented in this proceeding. Also, it is important to recognize that the Commission's statements in the UGI Utilities'order cited by Dr. Ogur do not pertain to the impact of the switching risk on the Commercial PTC Rider. Instead, those statements address a different issue—the export compensation provided to net metered customer-generators on the PTC Rider.[16]

Q. DOES THE ASSESSMENT PRESENTED IN DR. OGUR'S TESTIMONY REGARDING THE ASSOCIATION OF CUSTOMER SIZE WITH A HIGHER LIKELIHOOD OF SWITCHING ILLUSTRATE THE IMPACT OF SUCH SWITCHING ON THE CUSTOMERS REMAINING ON THE PTC RIDER?

A. No. While the data presented in Dr. Ogur's testimony indicates that a high percentage of medium and large non-residential customers have switched to electric generation suppliers, Dr. Ogur provided no testimony on the *actual* impact of this switching on the Commercial PTC Rider rate.

Q. DID DR. OGUR IDENTIFY ANOTHER RISK WHICH HE CLAIMS COULD RESULT IN HIGHER RATES FOR COMMERCIAL PTC RIDER CUSTOMERS?

A. Yes. Dr. Ogur asserted that customer-generators that stay on default service constitute volumetric

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15 Exhibit TM-13 (OCA Response to JSA ROG: I-1).

16 *See id.*

risk for FPFR suppliers because of the uncertainty surrounding the level and profile of on-site generation. He asserted that the volumetric risk is similar to the switching risk. He claimed that this volumetric risk would prompt the FPFR suppliers to either build larger risk premiums into their FPFR contract bids or "shy away" from participating in the FPFR auctions, resulting in higher PTC rates and/or more volatile rates for small commercial customers.[17]

Q. DOES DR. OGUR PROVIDE ANY DATA IN SUPPORT OF HIS ASSERTION THAT THIS VOLUMETRIC RISK WILL RESULT IN HIGHER PTC RATES AND/OR MORE VOLATILE RATES FOR SMALL COMMERCIAL CUSTOMERS?

A. No. Again, Dr. Ogur relies on statements made by the Commission in its order in UGI Utilities' default service plan and the assessment presented in his testimony that larger customer size is associated with the propensity to shop.[18] With respect to the former, as I previously stated, it is my understanding that the Commission will make its findings and conclusions based upon the record in this proceeding and not on findings based on evidence presented in a different proceeding. With respect to the latter, I believe that Dr. Ogur's assertion (that larger customer size correlates with the propensity to shop) has no bearing on the assessment of risk associated with customers that do not shop but stay on the default rate.

Q. DID DR. OGUR PROVIDE ANY OTHER RATIONALE FOR HIS SUPPORT OF FE'S PROPOSED CHANGES TO ITS DEFINITION OF MRPL?

A. Yes. In response to a data request, Dr. Ogur highlighted a portion of his direct testimony pertaining to retail shopping rules in which he alleged that shopping commercial customers across four of

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17 Ogur Direct at 40:2-9.

18 Exhibit TM-13, (OCA Response to JSA ROG: I-3).

FE's Rate Districts as a whole paid electric generators 12 percent less than they would have paid for default service in the 49-month period from January 2022 through January 2026, while industrial customers paid 29 percent less by the same measure.[19]

Q. DOES DR. OGUR EXPLAIN HOW THIS DATA SUPPORTS HIS TESTIMONY THAT THE SWITCHING RISK OR VOLUMETRIC RISK ASSOCIATED WITH CUSTOMER-GENERATORS IS ASSOCIATED WITH LARGER RISK PREMIUMS BEING BUILT INTO FPFR CONTRACTS?

A. No. I assume that Dr. Ogur intended to imply that the lower electric generation supplier rates are a direct result of a risk or volumetric premium being built into the FPFR contracts and thus the PTC Rider. But not only did he fail to make that statement, but he also failed to provide any evidence that any such assertion would be accurate.

Q. DOES THIS CONCLUDE YOUR TESTIMONY

A. Yes. However, I reserve the right to file such additional testimony as may be necessary or appropriate.

[19] Exhibit TM-13, (OCA Response to JSA ROG: I-4).

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VERIFICATION

I, Thomas S. Michelman, hereby declare that I am the Vice President & Senior Director, Distributed Energy Resources Practice Lead for Sustainable Energy Advantage, LLC, and that the facts set forth in the foregoing Rebuttal Testimony are true and accurate to the best of my knowledge, information, and belief, and that I make this verification subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

By: Thomas S. Michelman

Dated: May 28, 2026

Thomas S. Michelman
Vice President & Senior Director,
Distributed Energy Resources Practice Lead
for Sustainable Energy Advantage, LLC

TM-12

Witness: Maksim Malukoff

The Office of Small Business Advocate ("OSBA")
Responses to Joint Solar Advocates' ("JSA")
Interrogatories
Propounded on Office of Small Business Advocate ("OSBA")
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SET I

JSA ROG TO OSBA-I-1 Refer to OSBA Statement No. 1 at 9:5-9. Identify, describe, and explain and provide all studies, analyses, reports, and data that Witness Malukoff has conducted, reviewed, and/or prepared that independently confirm FirstEnergy's estimate that potential costs to PTC Rider customers range from $81 million to $750 million between 2026 and 2029. Provide all Documents you have used, relied upon, and/or consulted that support your answer.

OSBA RESPONSE: Mr. Malukoff independently reviewed FirstEnergy's testimony, workpapers, and discovery responses. See FE PA Statement No. 1, FE PA Exhibit DMY-6, FE PA Exhibit DMY-7, FE PA Response to OSBA Set 1, No. 4 and associated attachments, FE PA Responses to CGC Set 1, FE PA Responses to CGC Set 2, FE PA Responses to JSA ROG Set 1, and FE PA Responses to JSA ROG Set 2. Bases on this review, he relies on FirstEnergy's estimate that potential costs to PTC Rider customers range from $81 million to $750 million between 2026 and 2029.

JSA ROG TO OSBA-I-2 Refer to OSBA Statement No. 1 at 9:12-14. Identify, describe, and explain and provide all studies, analyses, reports, and data that Witness Malukoff has conducted, reviewed, and/or prepared that support the assertion "the Company's current classification results in small business default service customers disproportionately subsidizing customer-generators that, based on their size and output, should be classified as Industrial customers under the HP Rider." Provide all Documents you have used, relied upon, and/or consulted that support your answer.

OSBA RESPONSE: See response to JSA ROG: I-1. Mr. Malukoff's statement in the referenced lines is based on his review of the Company's testimony and discovery responses and his understanding of how default service procurement and compensation for excess net-metered generation function under Pennsylvania's regulatory framework.

Under the Company's existing tariff, small business customers in the Commercial default service class are subsidizing customer-generators with Maximum Registered Peak Load ("MRPL") above 100 kW. Mr. Malukoff agrees with the Company's revised definition of MRPL and the Company's proposal to classify Commercial and Industrial Customers based on MRPL because customer-generators with MRPL above 100 kW, by virtue of their size and output, should be classified as Industrial customers taking service under the HP Rider.

JSA ROG TO OSBA-I-3 Refer to OSBA Statement No. 1 at 9:12 in which Witness Malukoff states that he agrees with FirstEnergy's proposal to classify Commercial and Industrial Customers based on MRPL. Identify, describe, and explain and provide all studies, analyses, reports, and data that Witness Malukoff has conducted, reviewed, and/or prepared in connection with his support of FirstEnergy's proposed changes to its definition of Maximum Registered Peak Load. Provide all Documents you have used, relied upon, and/or consulted that support your answer.

OSBA RESPONSE: See responses to JSA ROG: I-1 and JSA ROG: I-2. Mr. Malukoff's direct testimony also cites to Commission precedent in recent PPL Electric and UGI Utilities, Inc. ("UGI") proceedings. Attachment JSA-OSBA-I-3 includes the Administrative Law Judge Recommended Decision in the PPL Electric proceeding, the Commission Order for the UGI proceeding, and the Commonwealth Court of Pennsylvania's Opinion upholding the Commission's Order in the UGI proceeding.

JSA ROG TO OSBA-I-4 Refer to OSBA Statement No. 1 at 10:3-6. Identify, describe, and explain, and provide all studies, analyses, reports, and data that Witness Malukoff has conducted, reviewed, and/or prepared that address the totality of the costs and benefits of excess generation provided by customer-generators on FirstEnergy's system over the last three years and/or prospectively and why "[r]eclassifying large customer-generators under the HP Rider would offer these customers fair compensation." Provide all Documents you have used, relied upon, and/or consulted that support your answer.

OSBA RESPONSE: Mr. Malukoff believes that customer-generators would receive fair compensation under the HP Rider because excess generation will be paid based on real-time pricing that varies with the hourly generation needs of customers. Mr. Malukoff does not have

additional studies, analyses, reports, and data responsive to this request.

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JSA Interrogatories to
The Office of Consumer Advocate
Set I

JSA ROG: I-1. Refer to OCA Statement No. 1 at 38:20-39:2. Identify, describe, explain and provide all studies, analyses, reports, data that Witness Ogur has conducted, reviewed, and/or prepared to support the assertion that "more sophisticated, large customer-generators would entail higher-switching risk for the [Fixed Price Full Requirements ("FPFR")] suppliers, the FPFR suppliers would either build larger risk premiums into their FPFR contract bids or shy away from participating in the FPFR auctions. This would have the likely effect of higher PTCs and/or more volatile rates for small commercial customers due to the inclusion of large customer-generators in the small commercial procurement group." Provide all Documents you have used, relied upon, and/or consulted that support your answer.

Response: Dr. Ogur's cited assertion relied on the following:

- Opinion and Order, Petition of UGI Utilities, Inc – Electric Division for Approval of a Default Service Plan for the period of June 1, 2025 through May 31, 2029 (P-2024-3049343), February 20, 2025. Specifically:
    - "In addition, contrary to Penn Renewables' claims, we conclude that UGI's [supply peak load impact] proposal avoids rate discrimination against residential and small commercial customers because, without it, these customers will pay higher default service rates caused by and for the benefit of large customer-generators." (p.54)
    - "In addition, including customers with large on-site generators attached to their loads in the same default service procurement and rate group as residential customers would also result in unreasonable subsidization by the residential customers." (p. 60)
- OCA Statement No. 1, pp. 39-40, where Dr. Ogur summarized his observations as "larger customer size (and thus higher sophistication) is associated with higher propensity to shop."
- In addition, Dr. Ogur's opinions and testimony are based not only on the specific materials reviewed in this matter, but also on his professional experience, as highlighted in his Direct Testimony and provided in greater detail in Exhibit SO-1, including his curriculum vitae.

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JSA Interrogatories to
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JSA ROG: I-3. Refer to OCA Statement No. 1 at 40:2-9. Identify, describe, explain and provide all studies, analyses, reports, data that Witness Ogur has conducted, reviewed, and/or prepared to support the assertion that "even the large customer-generators that stay on default service constitute volumetric risk for FPFR suppliers because of the uncertainty surrounding the level and profile of on-site generation (*e.g.*, outages, in-service dates of on-site generators that are in FE PA's distribution interconnection queue) . . . [and] this volumetric risk would prompt the FPFR suppliers to either build larger risk premiums into their FPFR contract bids or shy away from participating in the FPFR auctions, resulting in higher PTCs and/or more volatile rates for small commercial customers." Provide all Documents you have used, relied upon, and/or consulted that support your answer.

Response: Dr. Ogur's cited assertion relied on the following:

- Opinion and Order, Petition of UGI Utilities, Inc – Electric Division for Approval of a Default Service Plan for the period of June 1, 2025 through May 31, 2029 (P-2024-3049343), February 20, 2025. Specifically:
    - "In addition, contrary to Penn Renewables' claims, we conclude that UGI's [supply peak load impact] proposal avoids rate discrimination against residential and small commercial customers because, without it, these customers will pay higher default service rates caused by and for the benefit of large customer-generators." (p.54)
    - "In addition, including customers with large on-site generators attached to their loads in the same default service procurement and rate group as residential customers would also result in unreasonable subsidization by the residential customers." (p. 60)
- OCA Statement No. 1, pp. 39-40, where Dr. Ogur summarized his observations as "larger customer size (and thus higher sophistication) is associated with higher propensity to shop."

Volumetric risk is tied either to switching risk (which is not the subject of this interrogatory) or to uncertainty associated with the net usage level and profile (after accounting for behind the meter generation) of a given customer. When faced with load level uncertainty, an FPFR supplier needs to determine its level of hedging. Hedging an amount close to the lower end of its perceived range of

load level would expose the FPFR supplier to incurring a loss if default service load comes in higher and market price to serve the unhedged load is also higher than the FPFR auction clearing price. Hedging an amount close to the higher end of its perceived range of load level would also expose the FPFR supplier to incurring a loss if default service load comes in lower and market price to liquidate the over-hedged amount is also lower than the hedge purchase price. As load uncertainty increases and the range of load level as perceived by FPFR suppliers widens, potential losses from under-hedging and over-hedging increase, and so do the risk premiums.

Capacity peak load contribution, or PLC, (measured in kilowatts) risk is associated with the uncertainty of total PLC (and associated PJM capacity costs) for which an FPFR supplier is responsible, particularly in connection with the total amount of energy requirements (measured in kilowatt-hours) in an FPFR contract. Customer capacity obligations in FE PA's Rate Districts are determined based on five PJM systemwide peak load hours (also known as Five Coincident Peaks, or 5CP) as explained in OCA Statement No. 1, p. 29. Uncertainty about online dates, generator outages, and generation levels of customer-generators, and thus impact (or lack thereof) of behind the meter generation on customer PLC, creates PLC uncertainty and risk (i.e., capacity cost responsibility relative to total energy requirements) for FPFR suppliers, which in turn would result in larger risk premiums.

In addition, Dr. Ogur's opinions and testimony are based not only on the specific materials reviewed in this matter, but also on his professional experience, as highlighted in his Direct Testimony and provided in greater detail in Exhibit SO-1, including his curriculum vitae.

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JSA Interrogatories to
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Set I

JSA ROG: I-4. Refer to OCA Statement No. 1 at 40:13-17. Identify, describe, explain and provide all studies, analyses, reports, data that Witness Ogur has conducted, reviewed, and/or prepared in connection with his support of FirstEnergy's proposed changes to its definition of Maximum Registered Peak Load. Provide all Documents you have used, relied upon, and/or consulted that support your answer.

Response: Dr. Ogur relied on the following in connection with his support of FirstEnergy's proposed changes to its definition of Maximum Registered Peak Load:

- Opinion and Order, Petition of UGI Utilities, Inc – Electric Division for Approval of a Default Service Plan for the period of June 1, 2025 through May 31, 2029 (P-2024-3049343), February 20, 2025. Specifically:
  - "In addition, contrary to Penn Renewables' claims, we conclude that UGI's [supply peak load impact] proposal avoids rate discrimination against residential and small commercial customers because, without it, these customers will pay higher default service rates caused by and for the benefit of large customer-generators." (p.54)
  - "In addition, including customers with large on-site generators attached to their loads in the same default service procurement and rate group as residential customers would also result in unreasonable subsidization by the residential customers." (p. 60)
- OCA Statement No. 1, p. 42, lines 15-19, where Dr. Ogur observed: "Shopping commercial customers across four Rate Districts as a whole paid to EGSs 12 percent less than they would have paid for default service in the 49-month period from January 2022 through January 2026, while industrial customers paid 29 percent less."
- OCA Statement No. 1, pp. 39-40, where Dr. Ogur summarized his observations as "larger customer size (and thus higher sophistication) is associated with higher propensity to shop."

In addition, Dr. Ogur's opinions and testimony are based not only on the specific materials reviewed in this matter, but also on his professional experience, as highlighted in his Direct Testimony and provided in greater detail in Exhibit SO-1, including his curriculum vitae.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

SURREBUTTAL TESTIMONY OF THOMAS S. MICHELMAN

ON BEHALF OF

THE COALITION FOR COMMUNITY SOLAR ACCESS AND SOLAR ENERGY INDUSTRIES ASSOCIATION
"Joint Solar Advocates"

Statement No. 1-S

Date Served: June 11, 2026

Date Submitted for the Record: June 11, 2026

I. INTRODUCTION AND QUALIFICATIONS

Q. Please state for the record your name, position, and business address.

A. My name is Thomas S. Michelman. I am the Vice President & Senior Director, Distributed Energy Resources Practice Lead for Sustainable Energy Advantage, LLC. My business address is 161 Worcester Road, Suite 503, Framingham, MA 01701.

Q. Are you the same Thomas Michelman who filed direct and rebuttal testimony in this proceeding?

A. Yes. I submitted my direct testimony that is marked as "Joint Solar Advocates Statement No. 1," and I also submitted rebuttal testimony. My experience and qualifications are set forth in my direct testimony.

Q. On whose behalf are you filing surrebuttal testimony?

A. I am filing rebuttal testimony on behalf of the Coalition for Community Solar Access and the Solar Energy Industries Association, jointly called the Joint Solar Advocates ("JSA"), in this proceeding.

Q. What is the purpose of your surrebuttal testimony?

A. My surrebuttal will respond to the Rebuttal Testimony of David M. Young[1] and the Rebuttal Testimony of Gregory F. Hussing[2] on behalf of First Energy Pennsylvania Electric Company ("FE") regarding their support for FE's Maximum Registered Peak Load ("MRPL") proposal.

[1] Rebuttal Testimony of David M. Young on behalf of First Energy Pennsylvania Electric Company, FE PA Statement No. 1-R, May 28, 2026 ("Young Rebuttal").

[2] Rebuttal Testimony of David Young on behalf of First Energy Pennsylvania Electric Company, FE PA Statement No. 6-R, May 28, 2026 ("Hussing Rebuttal").

Q. Please summarize your areas of disagreement with the testimonies of Mr. Young and Mr. Hussing.

A. In sum, my primary areas of disagreement with the testimonies of Mr. Young and Mr. Hussing consist of the following:

- Mr. Young's estimate of the impact of net metering expenses on the Commercial PTC Rider rate.
- Mr. Young's characterization of my customer generator legacy rights proposal as undermining cost equity and causing non-customer generators to continue to bear disproportionate costs.
- Mr. Young's assessment of the impact of my legacy rights proposal on the rates of default service customers, especially in the Penn Power district.
- Mr. Hussing's characterization of my proposal to allow customer generators to register negative Peak Load Contributions ("PLC") and negative Network Service Peak Load ("NSPL") as providing an additional subsidy to customer generators.
- Mr. Hussing's criticism of my proposal to allow customer generators to register negative PLC on the basis that there is no certainty that the customer-generator will be providing excess generation at the future peak or a penalty if the customer generator fails to do so.
- Mr. Hussing's assertion that failure to provide for the registering of negative PLC and negative NSPL does not result in the benefit of those peak load reductions from Pennsylvania-based customer-generators being shared with customers in other states.

II. SURREBUTTAL OF FE WITNESS YOUNG

Q. Has FE proposed any modifications to its MRPL proposal in its rebuttal testimony?

A. No. In rebuttal testimony, FE, and in particular Mr. Young, continues to advocate for FE's MRPL proposal and the two-year exemption period for customer-generators that would be reclassified from the Commercial Price-to-Compare ("PTC") Rider to the Hourly Pricing ("HP") Rider.[3] As he did in prior testimony, Mr. Young mentions the potential cost shift to the small commercial default service customers associated with the cash-out payments to customer-generators if FE's MRPL proposal is not implemented. Specifically, he claims that "the true-up expense as of May, 31 2025 (*sic*) for the commercial PTC Rider class is $4.6 million and is projected to increase to between $60 million and $544 million by 2029."[4]

Q. Do you agree with Mr. Young's calculation of the purported impact of net metering expenses to commercial PTC rider rates?

A. No. First, as I noted in my direct testimony, Mr. Young's original Exhibit DMY-7 analysis assumed that customer-generators represent a pure cost to ratepayers, providing zero benefits in exchange for the compensation paid for excess generation. In short, Exhibit DMY-7 failed to account for any of the avoided energy, capacity and transmission costs resulting from net-metered excess generation. I calculated such values in my direct testimony and presented such in Exhibit TM-10. Mr. Young apparently agreed with me with respect to the need to account for the benefits that customer-generators provide in the

[3] Young Rebuttal at 23:5-13.
[4] *Id.* at 17:3-5.

form of avoided energy costs, as Exhibit DMY-7 Revised now reflects that load reduction benefit.[5]

Q. Have you reviewed Exhibit DMY-7 Revised?

A. Yes, I have.

Q. Do you agree with the representation in Exhibit DMY-7 of the avoided energy costs attributable to customer-generators?

A. No. The avoided energy costs provided by customer-generators in Exhibit DMY-7 Revised, reflected in the exhibit as "Less: Load Reduction Credit (2025 avg DA LMP)," is apparently based on a straight average of the day-ahead locational marginal prices, which includes nighttime hours when solar projects do not generate energy and when energy prices are typically lower than daytime hours. Instead, FE should have used actual load reduction credit values per a reconciliation process. If such data were not available, FE should have used a production-weighted estimate, as I used in Exhibit TM-10 and FE used in Exhibit DMY-18.

Q. With that adjustment to Exhibit DMY-7 Revised, do you agree with FE's estimated net metering expenses represented under any of the modeled scenarios?

A. No. FE refuses to acknowledge that its current practice of setting an artificial floor on the PLC and NSPL of net-metered customer-generators at 0 kW causes the capacity and transmission benefits (*i.e.*, avoided costs) resulting from excess-generation to be improperly allocated. FE's artificial floor on customer load results in avoided capacity and transmission costs being assigned to all customers within a given Rate District, irrespective of whether they take default service or not. By allowing customers to register negative load,

[5] *Id*. at 21:5-7 and Exhibit DMY-7 Revised.

the benefits of avoided capacity and transmission costs derived from net-metered excess generation within the Commercial default service class are properly assigned to Commercial default service customers. Accounting for these benefits significantly reduces FE's estimated net-metering expenses depicted on Exhibit DMY-7 Revised, for reasons explained in my direct testimony.[6]

Q. Does Mr. Young address your testimony regarding avoided transmission and capacity costs?

A. No. That portion of my testimony is addressed by FE witness Hussing and will be responded to later in my surrebuttal testimony.

Q. Do you have any other comments about Exhibit DMY-7 Revised?

A. I have an overall observation regarding the project cancellations rates used in that exhibit. In response to the Customer-Generator Coalition's testimony questioning the rates of cancellation assumed in Exhibit DMY-7, Mr. Young noted that "during 2025, FE PA received 786 applications for solar facilities larger than 1 MW, and only 42 of those applications were cancelled, translating to a cancellation rate of about 5% – well below the 'high' scenario in FE PA Exhibit DMY-7 assuming 75% of projects come online by 2029."[7] Mr. Young's insinuation that 95% of the projects that applied for interconnection in 2025 will actually come online is insupportable and should not be used as evidence of the potential impact of customer-generators on the PTC Rider rate. The fact is that any project that submitted an interconnection application in 2025 is at the beginning of the development process and its ultimate operational viability will be influenced by multiple

[6] Direct Testimony and Exhibits of Thomas S. Michelman on behalf of the Coalition for Community Solar Access and the Solar Energy Industries Association, JSA Statement No. 1 (April 29, 2026) at 58:18-59:8. ("Michelman Direct")

[7] Young Rebuttal at 22:3-6.

factors that have yet to occur, such as financing, supply chain disruption, permitting and siting issues, and market changes. To obtain a more realistic estimate of the cancellation rate for customer generators in FE's service territory, one would need to look back for a more appropriate period of time, such as five years. For example, Customer-Generator Coalition Witness Heidell calculated that "35% of the total MW submitted for review in the last four years have been cancelled."[8]

Q. Do you have any other concerns regarding Mr. Young's assessment of your value of solar analysis?

A. Yes. Mr. Young, citing to my direct testimony, states that "while Mr. Michelman takes additional steps to quantify the benefits in his value of solar analysis … the benefits that he calculates accrue to 'FE customers' or the 'FE Rate District', including shopping customers – not the FE PA default service commercial customer class paying for those benefits."[9] Mr. Young's statement is misleading.

Q. In what way is Mr. Young's statement misleading?

A. I was very clear in my testimony that I assessed the value of net-metered excess generation from a FE ratepayer perspective. That means *all* FE ratepayers, including FE PA default service commercial customers.[10] There is nothing in my testimony that indicates otherwise. What makes Mr. Young's statement misleading is that he ignores my recommendation that FE be directed to allow customer-generators to register negative loads is intended to ensure that the value and benefits of net-metered excess generation being socialized outside of the

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8 Direct Testimony and Exhibits of James A. Heidell on behalf of the Customer-Generator Coalition, CGC Statement No. 1 (April 29, 2026) at 19:3-4.

9 *Id*. at 20:21-21:4 citing JSA Statement No. 1 at 41.

10 Michelman Direct at 41:5-8 ("For the analysis presented in this testimony, I assessed the value of net-metered excess generation from a FE ratepayer perspective … this includes benefits that flow to customer classes outside the customer-generator's class.").

customer-generators' default service class under the current paradigm is properly allocated back to that default service class.

Q. Besides your value of solar analysis, did Mr. Young discuss any other aspect of your testimony?

A. Yes. Mr. Young addresses my legacy rights proposal for customer-generators that would allow such generators to take service under the PTC Rider rate for either 25 or 15 years, depending on certain project maturity criteria, rather than the two-year legacy period offered by FE.[11] Mr. Young attests that extending the legacy rights period, as I have proposed, would "undermine the cost equity and non-customer generators will continue to bear disproportionate costs."[12]

Q. How do you respond to Mr. Young's assessment of the impact of your legacy rights proposal?

A. I disagree. My legacy rights proposal, made in conjunction with my proposal that FE modify the manner in which it calculates customer peak loads used to determine PJM generation capacity and transmission cost allocation, appropriately balances the interests of customer-generators and non-customer generators in the PTC Rider rate class. In particular, my recommendation that Transitional Project legacy status be provided at only 90% of the PTC Rider rate is intended to align the compensation paid to customer-generators for excess generation with the value that net-metered systems provide to FE and its customers, as I presented in Table 5 of my direct testimony.

Q. How do these two proposals balance the interests of these two groups of customers?

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[11] Michelman Direct at 64:16 – 66:11.

[12] Young Rebuttal at 23:8-11.

A. I explained this interplay in my direct testimony.[13] To summarize my previous testimony, my legacy rights proposal recognizes the plain fact that these customer-generators have expended significant amounts of investment in upfront project development costs. These project owners relied on the information available and known to them at that time those investment decisions were made, which included the rules and terms by which a customer's default service rate schedule is determined and the associated compensation provided to a net-metered project. Significantly, my proposal that FE modify the manner in which it calculates customer peak loads used to determine generation capacity and transmission cost allocation will promote the interests of non-customer generators. This recommendation promotes non-customer generator interests through a process which (1) allows customer-generators to register "negative loads" from the excess generation they produce, and as result, (2) allows FE to apply the cost savings of those negative loads to reduce the allocation of the relevant costs to the default service class in which the customer-generator is assigned. This will reduce the rates of the PTC Rider rate class as compared to what those rates would be without allowing for customers to register negative loads, and also, as a result, reduce the cash out payments to customer-generators. In other words, the PTC Rider rate class as a whole, including non-customer generators, should experience an overall rate decrease, thereby taking cost equity squarely into account.

Q. In his testimony Mr. Young provides an example of the impact of your legacy proposal on certain default service customers. Can you please comment?

A. Yes. Mr. Young focuses on the impact of the element of my legacy rights proposal which would allow operational projects to maintain service under the PTC Rider for 25 years. In

[13] Michelman Direct at 63:8-19.

this regard, he highlights the Penn Power District and the impact of my proposal on its PTC Rider rate in that district. Specifically, he notes that there are currently 11 operational projects in Penn Power's service area with a total nameplate capacity of 30.72 MW, which based on their interconnection applications are expected to collectively produce 5.5 million kWh of electricity annually. He then calculates, keeping all other factors of the current PTC rate the same as they are today, Penn Power's PTC for the commercial class and states that the rate would increase by 23,660% to $32.62/kWh in the 25th year as compared to the $0.1373/kWh it is today.[14] He reflects this analysis in Exhibit DMY-18.

Q. What are your observations with respect to the commercial sales assumptions used in Exhibit DMY-18 as compared to Exhibit DMY-7 Revised?

A. Exhibit DMY-18 utilizes materially different assumptions for commercial sales load growth, the wholesale value of energy produced by net metered customer-generators, the assumed net metered customer-generator capacity factor (*i.e.,* the ratio of the average electrical energy a solar system produces over a period of time compared to the theoretical maximum energy it could produce if it produced at full nameplate capacity for the same period of time) and load growth rate than what FE presented in Exhibits DMY-7 and DMY-7 Revised. This makes an "apples to apples" comparison between the results of these two analyses impossible.

Q. Can you provide more detail on the differences in the assumptions used in Exhibit DMY-7 Revised and Exhibit DMY-18?

A. Yes. First, Exhibit DMY-18 claims to use the *actual* 2025 commercial sales instead of the *projected* 2025 commercial sales used in Exhibit DMY-7 Revised. As shown below in

[14] Young Rebuttal at 23:17-24:9.

Table 1, the Annual 2025 Commercial Sales data used in Exhibit DMY-18 is lower across all four Rate Districts as compared to the data inputted for the same field in Exhibit DMY-7 Revised.

Table 1: Comparison of Annual 2025 Commercial Sales Data Inputs in Exhibit DMY-7 Revised and Exhibit DMY-18

	Annual 2025 Commercial Sales (kWh)		
	Exhibit DMY-7 Revised	**Exhibit DMY-18**	**Difference**
Met-Ed	766,386,828	642,838,027	-123,548,801
Penelec	851,651,095	700,261,034	-151,390,061
Penn Power	230,968,103	195,131,827	-35,836,276
West Penn Power	1,092,620,386	877,397,690	-215,222,696

Second, for the wholesale value of avoided energy for net metered projects, Exhibit DMY-7 Revised (line item "Less: Load Reduction Credit (2025 avg DA LMP)") has different values for the four different rate districts than DMY-18 (line item "Sale of Excess Gen. ($/kWh - Exhibit TM-10)"). Third, Exhibit DMY-7 uses a 17% capacity factor while DMY-18 uses a 21% capacity factor. And finally, FE utilized different Load Growth Rate inputs in its rate impact analyses. Exhibit DMY-18 uses a 1% Load Growth Rate, while Exhibit DMY-7 Revised does not include load growth

Q. What other observations do you have with respect to the analysis presented in Exhibit DMY-18?

A. First, the resulting PTC Rider rate impact shown on that exhibit continues to omit the benefits that net-metered customer-generators provide in terms of avoided capacity and transmission cost obligations. Without the proper recognition of these benefits (*i.e.*,

reduced costs) to the PTC Rider rate class, the resulting rate impact values reflect an overestimate of the PTC Rider rate. Second, the varying commercial sales, load growth factors, value of wholesale energy, and capacity factors used by FE demonstrate how FE's use of different modeling assumptions across its analyses prevents stakeholders and decisionmakers from being able to easily compare the various rate impact analyses presented by parties to this proceeding.

Q. Does Exhibit DMY-18 accurately reflect the 25-year increase in the PTC Rider due to net-metering true-up expenses for legacy Operational and Transitional Projects as recommended in your prior testimony?

A. No. The PTC Rider rate values shown in Table 3 of Mr. Young's surrebuttal testimony and Exhibit DMY-18 are overestimated because the calculations failed to account for an important aspect of my prior recommendations: allowing customers to register negative loads results in the proper allocation of capacity and transmission benefits to PTC Rider customers. Instead, the calculations in Exhibit DMY-18 only include the avoided energy costs, and omit the avoided capacity and transmission costs that could accrue to the PTC Rider customer class with the use of negative load.

III. SURREBUTTAL OF FE WITNESS HUSSING

Q. Does Mr. Hussing address your direct testimony regarding the impact of net-metered generation on energy supply costs?

A. Yes. Mr. Hussing makes two observations. First, he mischaracterizes a simple example I provided regarding the impact of net-metered excess generation on aggregated metered load.[15] Mr. Hussing states that "[e]xcess generation does not 'serve' a single customer but

[15] Hussing Rebuttal at 3:14-19.

is an aggregate load reduction mechanism."[16] In a general sense Mr. Hussing is correct, but for the simple example of just two customers on the distribution system that I provided, the net-metered excess generation does physically get consumed by the other customer, and thus actually does "serve" the other customer.

Q. What is the second observation which Mr. Hussing makes regarding the impact of net-metered excess generation on energy supply costs?

A. Mr. Hussing addresses the manner in which the load reduction credit which FE receives from net-metered excess generation is reflected in energy supply costs paid by Commercial PTC Rider customers. Specifically, he notes that such credit is reflected in the calculation of "Net Metering Costs (Credits)," not "Payment to Winning Bidders" as indicated in my direct testimony.[17]

Q. Do you agree with Mr. Hussing?

A. Yes, the load reduction credit should be reflected in Net Metering Costs (Credits), rather than the "Payment to Winning Bidders" line as shown in Figure 1 included in my direct testimony.

Q. What impact does this change have on your assessment of FE's failure to reflect this credit in the determination of energy supply costs paid by the commercial PTC rider customers?

A. None. The change just recategorizes the benefits from one sub-category ("Payment to Winning Bidders") to another sub-category ("Net Metering Costs (Credits)"), and in aggregate makes no difference, which Mr. Hussing seemingly agrees with.

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16 *Id*. at 3: 14-15.
17 *Id.* at 4:1-5.

Q. Mr. Hussing defends the omission of any benefits in the form of avoided capacity and transmission costs by stating that "[t]o the extent customer-generators have provided a benefit, that benefit is realized through load aggregation and the value of that generation is reflected in credits." Do you agree with his assertion?

A. My understanding of Mr. Hussing's testimony on this point is that all benefits of net-metered customer-generators are already incorporated into PTC Rider rates. There are quite a few problems with his statement. First, I went to great lengths in my direct testimony to document and show how solar net generation has historically been coincident with capacity and transmission peaks, thus providing avoided capacity and transmission benefits. Mr. Hussing has failed to provide any quantitative evidence to the contrary. Second, as noted in my testimony, the benefits of avoided capacity and transmission in terms of reducing PTC Rider rates are delayed. Specifically, I stated: "For example, summer peaks in 2025 determine the PLCs assigned to each customer that are used from June 1, 2026 through May 31, 2027."[18] That means for projects installed in 2025, the benefits could not be fully realized until June 2027 and maybe later given FE's default service plan's layered procurement framework. Third and related to the second point, net-metered customer-generation has been growing, as can be seen in FE PA Response to OSBA Interrogatory Set 1, No. 4 Attachment C Witness: David Young, which I have appended with additional calculations as Exhibit TM-14. Importantly, for the net-metered customer-generator capacity installed and under the commercial customer class for the entire FE territory, only 30% had been installed prior to 2025, so that means 70% or more of the avoided capacity benefits were *not* reflected in 2025 PTC Rider rates which are the basis of the calculations

[18] Michelman Direct at 18:1-2.

in Exhibit DMY-7 Revised, and Exhibit DMY-18. Thus, the additional avoided capacity and transmission benefits that were not included in Exhibit DMY-7 Revised and Exhibit DMY-18 should be included in any quantification of the impacts of net-metered customer-generators on PTC Rider rates. In other words, they should be incorporated into the rate impact calculations as I showed in Exhibit TM-10 and should not be dismissed out-of-hand as Mr. Hussing has asserted.

Q. You mentioned earlier in this testimony that Mr. Hussing addresses your proposal for FE to recognize the avoided capacity and transmission costs of net-metered excess generation by allowing such generators to register negative loads. What is your overall impression of Mr. Hussing's testimony on this matter?

A. Mr. Hussing does not appear to understand the basics of my proposal as he repeatedly asserts that allowing customers to register negative load would create additional subsidies for customer-generators,[19] which is the exact opposite of what it would do. In fact, Mr. Hussing's perspective was made crystal clear through his response to a JSA data request. When asked to describe and explain in detail the purported "other subsidies for customer-generators" that will be introduced as a result of the use of negative load," Mr. Hussing's response was that the reference to other subsidies "refers to the reduced capacity costs of the class that would arise from customer generators receiving a negative peak load contribution ("PLC"), which then would be borne by other customers or customer classes."[20] The fact is that by allowing customer-generators to register negative PLCs, FE can reduce the share of PJM capacity obligations borne by the default service class and thus lower default service class capacity costs and the capacity component of the PTC

[19] *See Id.* at 5:10-11; 6: 1-2; 7:11-12: 9:3-5.
[20] Exhibit TM-15 (FE response to JSA No. V-1).

Rider rate. Similarly, by allowing customer-generators to register negative NSPLs, the customer class's aggregate share of zone transmission costs will be lower and thus the transmission component of the PTC Rider rate will be lower. In other words, the customer-generators will be the source of lower capacity and transmission costs for all customers on the PTC rider rate. That also means the lower PTC rider rate of negative PLCs and negative NSPLs will result in a lower compensation rate to net metered customer-generators. There is simply no additional subsidy being created for customer-generators on the PTC rider rate.

Q. Does Mr. Hussing have any specific criticisms of your proposal that customer-generators be able to register negative PLCs?

A. Yes. Mr. Hussing criticizes my proposal for relying on the average capacity factors of solar generation during the historical PJM 5 critical peak ("CP") hours as a basis for determining a dollar per megawatt year benefit for negative PLCs as he asserts that there is "no certainty that the customer-generator will be providing excess generation at the future peak."[21] He also faults me for not proposing that customer-generators pay penalties if they do not perform.[22]

Q. How do you respond to Mr. Hussing's criticism regarding the use of average capacity factors as a basis for determining the value of negative PLCs?

A. The purpose of using average capacity factors in my prior analysis was simply to provide an estimate of the total value in terms of capacity and transmission costs that FE avoids as a result of net-metered excess generation. FE takes no issue with the use of those same average capacity factors that were used in the calculation of avoided energy costs that have

[21] *Id.* at 5:15-17.
[22] *Id.* at 5:18-20.

been incorporated into Exhibit DMY-7 Revised. Regardless, to the extent that a customer is able to register a negative PLC, that value is entirely dependent on the interval-metered data at that customer's premises and more importantly does not directly impact the compensation a customer receives for its capacity benefits.

Q. How do you respond to the implication in Mr. Hussing's testimony that if customer-generators are allowed to register negative PLCs, then they should pay penalties if they don't perform as anticipated during the 5 CPs?

A. Failing to deliver excess generation can only occur if there is a dispatchability obligation (*e.g.*, a demand response resource), which does not exist for net-metered customer-generators. All the capacity and transmission benefits provided by net-metered excess generation derive from lowering aggregate peak coincident load on a passive non-dispatchable basis. If there is no dispatchability obligation there can be no penalty for failure to perform.

Q, In your direct testimony, you made the assertion that currently the benefit of peak load reduction from Pennsylvania-based customer-generators is being shared with customers in other states in the form of lower PJM capacity obligations. Mr. Hussing challenges that point asserting that "in PJM zones where there are multiple utilities, FE and its affiliates provide PJM load grouped by utility and load serving entity."[23] Do you agree with Mr. Hussing that the benefits of peak load reductions from Pennsylvania customer-generators are not in fact being shared out of state?

A. I have been unable to verify the accuracy of Mr. Hussing's assertion. In response to a data request asking Mr. Hussing to explain the basis for his assertion and provide all documents

[23] *Id*. at 6:16-17.

on which he relied, he provided no documentation, but stated: "As such, there is little linkage from peak reductions between different utilities in the same zone since the PLCs and NSPLs for each utility and associated LSEs are calculated separately."[24] This statement implies there is some linkage from peak reductions between different utilities in the same zone, and therefore some benefits from FE customer-generators are being shared out of state, as I testified. But as Mr. Hussing did not provide any documentation to back up his statement, I cannot ascertain the degree.

Q. Mr. Hussing disregards the testimony you provided regarding the use of negative PLCs by both UGI Utilities. Inc. ("UGI") and Commonwealth Edison ("ComEd"), asserting they are not applicable to the case at hand. Can you please respond?

A. With respect to UGI, Mr. Hussing relies on the fact that the use of negative PLCs was approved as part of a settlement. Mr. Hussing acknowledges that the Commission approved the settlement but states that the Commission did not address specific issues related to negative PLCs.[25] However, Mr. Hussing's understanding of the disposition of this issue in the UGI DSP proceeding is not entirely accurate. The settlement did not include references to the use of negative PLCs or NSPLs because UGI conceded to allowing for such mechanisms in testimony. Specifically, the Rejoinder Testimony of Tracy A. Hazenstab states that UGI "reviewed this [negative PLC and NSPL] issue and agrees to revise its GSR-2 rate formula to credit customer generators for their respective PLC and NSPL offsets."[26] UGI updated its tariff sheet for Rider B Generation Supply Service Surcharge

[24] Exhibit TM-15 (FE response to JSA No. V-2(b)).
[25] Hussing Rebuttal at 7:6-9.
[26] Docket Nos. P-2024-3049343/G-2024-3049351, Rejoinder Testimony of Tracy A. Hazenstab at 12:16-20.

to specify that "[c]ustomer-generators may have PLC and NSPL negative values related to PLC and NSPL hours indicating net generation to which rates shall be assessed."[27]

Regardless, I fail to see the relevance of how the use of negative loads in UGI's service territory originated. While I am not a lawyer, it is my understanding that the Commission has an obligation to approve just and reasonable rate structures whether through settlement or as the result of litigation. If the Commission believed that the negative PLC and negative NSPL construct was detrimental to UGI's ratepayers, it would not have been approved.

Q. How does Mr. Hussing attempt to distinguish ComEd's use of negative PLCs from their potential use by FE?

A. He asserts that the comparison of a negative PLC for FE to a negative PLC available in the ComEd service territory is not an "apples to apples" comparison because FE procures default service supply, but the Illinois Power Agency ("IPA"), not the local utility, procures default service supply in ComEd's service territory.

Q. Does that distinction make a difference?

A. While it is true that the IPA procures default service supply in Illinois on behalf of ComEd customers, this approach is a distinction without a difference. Default service is a cost pass-through mechanism in both Illinois and Pennsylvania where customers and suppliers, rather than the procuring entity, bear the market risk. That is, neither FE nor the IPA are exposed to market risk. Wholesale bidders to supply default service certainly bear a risk, since they commit to serving load at a fixed price that might understate their actual costs during a future period. Customers bear a risk from the standpoint of receiving a fixed price

[27] *Id.* at Exhibit TAH-3RJ.

for future supply that might be higher than actual market prices and have reconciliation costs (and benefits) ultimately passed through to them. But regardless of fluctuations in customer load or market prices, both FE and the IPA recover their costs.

Q. Turning to the element of your proposal that customer-generators should be able to register negative NSPLs, does Mr. Hussing have any specific criticisms?

A. In large part, Mr. Hussing's testimony on negative NSPLs is a reference back to his testimony on negative PLCs. Thus, he states that he disagrees that negative NSPLs are appropriate "for the same reasons I have provided as to why negative PLCs should not be used."[28] Mr. Hussing, however, does try to further qualify FE's response to a data request in which FE acknowledged that a transmission benefit (*i.e.*, a reduction in overall transmission allocation costs in PJM) exists as a result of net-metered excess generation. Specifically, he qualifies this acknowledgement by asserting that any reduction in cost "is dependent upon the actions of other entities" and "would be very dependent on location, timing, and other factors."[29] His implicit conclusion is that such reduction in costs is unreliable and should not be taken into account.

Q. How do you respond to Mr. Hussing's characterization of the unreliability of transmission cost reductions resulting from excess customer generation?

A. As I previously stated in my direct testimony, both the negative NSPL and negative PLC frameworks are technology-neutral by design and provide credit for any resources that *measurably* reduce net load during the relevant peak hours. Simply because the transmission cost reductions associated with net-metered customer-generators are not perfectly predictable does not mean that a transmission benefit does not exist nor does it

[28] Hussing Rebuttal at 8:12-13.
[29] *Id*. at 8:21-9:2.

negate the principle that benefits derived from a customer-generator should be allocated to the customer class from which net-metered cash out expenses are recovered. To be clear, negative NSPLs are only generated when a resource performs during the peak period that determines transmission costs allocations, meaning that the transmission benefit only accrues to customers if customer-generators are exporting energy during that time.

Q. Does this conclude your testimony?

A. Yes. However, I reserve the right to submit such additional testimony as may be necessary or appropriate.

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Petition of FirstEnergy Pennsylvania Electric Company for Approval of its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

VERIFICATION

I, Thomas S. Michelman, hereby declare that I am the Vice President & Senior Director, Distributed Energy Resources Practice Lead for Sustainable Energy Advantage, LLC, and that the facts set forth in the foregoing Surrebuttal Testimony of Thomas S. Michelman on behalf of Joint Solar Advocates are true and accurate to the best of my knowledge, information, and belief, and that I make this verification subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

By: Thomas S. Michelman

Dated: June 11, 2026

Thomas S. Michelman
Vice President & Senior Director, Distributed Energy Resources Practice Lead for Sustainable Energy Advantage, LLC

EXHIBIT “TM-14”

FE PA Response to OSBA Interrogatory Set 1, No. 4
Attachment C Witness: David Young
Page 1 of 1

2021	Residential	Generation Capactiy (MW)	Commercial	Generation Capactiy (MW)	Industrial	Generation Capacity (MW)
MetEd	1336	11.728808	29	2.053702	5	1.3736
Penelec	412	3.64	18	0.644	4	2.846
Penn Power	131	1.302	3	2.036	2	0.558
West Penn	473	4.701	20	0.665	5	6.863
FEPA	2352	21.371808	70	5.398702	16	11.6406

2022	Residential	Generation Capactiy (MW)	Commercial	Generation Capactiy (MW)	Industrial	Generation Capacity (MW)
MetEd	1779	15.886007	24	1.097386	4	7.075
Penelec	404	3.962	33	1.458	1	3
Penn Power	98	0.946	1	0.008	0	0
West Penn	465	4.403	18	0.86	3	0.551
FEPA	2746	25.197007	76	3.423386	8	10.626

2023	Residential	Generation Capactiy (MW)	Commercial	Generation Capactiy (MW)	Industrial	Generation Capacity (MW)
MetEd	2451	22.496616	43	2.43377	1	7.8
Penelec	459	4.597	22	0.603	4	3.523
Penn Power	341	3.25	5	0.888	0	0
West Penn	894	8.381	40	3.588	2	1.6
FEPA	4145	38.724616	110	7.51277	7	12.923

2024	Residential	Generation Capactiy (MW)	Commercial	Generation Capactiy (MW)	Industrial	Generation Capacity (MW)
MetEd	2711	24.575517	55	7.478816	5	2.0215
Penelec	501	4.857	41	3.854	3	0.979
Penn Power	264	2.498	7	9.422	0	0
West Penn	682	6.057	44	4.051	1	0.48
FEPA	4158	37.987517	147	24.805816	9	3.4805

2025	Residential	Generation Capactiy (MW)	Commercial	Generation Capactiy (MW)	Industrial	Generation Capacity (MW)
MetEd	2590	25.509232	50	4.89816	5	3.555
Penelec	943	8.948	49	3.023	3	0.489
Penn Power	461	4.792	11	22.582	1	0.73
West Penn	919	9.216	23	0.734	2	0.565
FEPA	4913	48.465232	133	31.23716	11	5.339

All Years	MetEd	18.0		21.8
All Years	Penelec	34.9		1.3
All Years	Penn Power	72.4		44.0
All Years	West Penn	33.9		42.3
All Years	FEPA	105.3		44.7
Pre-2025	MetEd	27%		16%
Pre-2025	Penelec	9%		38%
Pre-2025	Penn Power	31%		2%
Pre-2025	West Penn	2%		1%
Pre-2025	FEPA	30%		12%

EXHIBIT “TM-15”

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

JSA Set 5, No. 1

Refer to FE PA Statement No. 6-R (Hussing Rebuttal Testimony) at 6:1-2, which states: "In short, Mr. Michelman's proposal for a negative PLC is essentially to modify FE PA's methodology and introduce other subsidies for customer-generators." Identify, describe, and explain in detail the purported "other subsidies for customer-generators" that will be introduced as a result of the use of negative load? Provide all Documents that support your response in their native format.

RESPONSE:

Mr. Hussing's statement referring to "other subsidies for customer-generators" refers to the reduced capacity costs of the class that would arise from customer generators receiving a negative peak load contribution ("PLC"), which then would be borne by other customers or customer classes.

Petition of FirstEnergy Pennsylvania	**:**	
Electric Company for Approval of a	**:**	**Docket No. P-2026-3060298**
Default Service Plan for the Period	**:**	
June 1, 2027 to May 31, 2031	**:**	

JSA Set 5, No. 2

Refer to FE PA Statement No. 6-R (Hussing Rebuttal Testimony) at 6:12-17, which states: "Mr. Michelman's argument does not cure the problems with using a negative PLC. While FE PA customers in one particular rate district might have a lower overall capacity cost if customer-generators receive a negative PLC in comparison to the customers of other utilities in terms of other utilities in the PJM zone, the costs are still shifted to other customers within the rate district. In any event, his assumptions are incorrect; in PJM zones where there are multiple utilities, FE PA and its affiliates provide PJM load grouped by utility and load-serving entity."

(a) Identify, describe, and explain in detail the purported "problems with using a negative PLC"? Provide all Documents that support your response in their native format.

(b) Identify, describe, and explain in detail the basis for Mr. Hussing's assertion that FE PA provides "PJM load grouped by utility and load-serving entity" for PJM zones with multiple utilities. As part of your response, please specifically identify whether PJM load is grouped by utility and load-serving entity for the purposes of determining (a) energy obligations, (b) capacity obligations, and (c) transmission obligations. Provide all Documents that support your response in their native format.

RESPONSE:

a) See FE PA Statement No. 6-R at pages 5:7 – 6:10.
b) See FE PA Revised Response to CGC Interrogatory Set 1, No. 20 with regard to settlement of energy obligations of FE PA and default service suppliers. With respect to PJM capacity and transmission obligations, PJM establishes targets for a future delivery year that may be higher (or lower) than aggregate metered values of PLCs and NSPLs. FE PA provides PLCs and NSPLs aggregated for the applicable rate district and load-serving entities ("LSE"). In a single rate district that is corresponding with a PJM zone, negative PLCs for customer-generators would simply shift costs to other FE PA customers. In zones with multiple utilities, the process is the same, but each utility and associated LSE values are representative of the portion of the PJM forecasted targets by utility and LSE grouping. As such, there is little linkage from peak reductions between different utilities in the same zone since the PLCs and NSPLs for each utility and associated LSEs are calculated separately.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

LIST OF EVIDENCE TO BE MOVED INTO THE EVIDENTIARY RECORD BY JOINT SOLAR ADVOCATES

The Joint Solar Advocates ("JSA") intend to move for admission into evidence of the following evidence at the scheduled evidentiary hearings in the above-captioned matter beginning on June 15, 2026.

DIRECT TESTIMONY

I. JSA Statement No. 1 – Written Direct Testimony of Thomas S. Michelman

a. 69 pages of Written Direct Testimony, with an additional 3 pages consisting of a Table of Contents, Figure and Table List, and Exhibit List

b. Exhibit No. TM-1

c. Exhibit No. TM-2

d. Exhibit No. TM-3

e. Exhibit No. TM-4

f. Exhibit No. TM-5

g. Exhibit No. TM-6

h. Exhibit No. TM-7

i. Exhibit No. TM-8

j. Exhibit No. TM-9

k. Exhibit No. TM-10

l. Exhibit No. TM-11

REBUTTAL TESTIMONY

II. JSA Statement No. 1R -- Written Rebuttal Testimony of Thomas S. Michelman

a. 13 pages of Written Rebuttal Testimony

b. Exhibit No. TM-12

c. Exhibit No. TM-13

SURREBUTTAL TESTIMONY

III. JSA Statement 1S -- Written Surrebuttal Testimony of Thomas S. Michelman

a. 32 pages of Written Surrebuttal Testimony

b. Exhibit No. TM-14

All pre-served Testimony and Exhibits were accompanied by a signed verification.

Date: June 12, 2026

WALMART HEARING EXHIBIT NO. 1

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 20231	: : : :	Docket No. P-2026-3060298

WALMART INC.'S
TESTIMONY AND EXHIBITS

Below is a listing of testimony and exhibits that Walmart Inc. ("Walmart") intends to admit enter into the record at the evidentiary hearing in the above-captioned matter:

On behalf of Steve W. Chriss:

- Walmart Statement No. 1, Verified Direct Testimony of Steve W. Chriss
    - Exhibit SWC-1, Witness Qualifications Statement.

Date: June 11, 2026

WALMART STATEMENT NO. 1

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRST ENERGY	**)**	
PENNSYLVANIA ELECTRIC COMPANY	**)**	
FOR APPROVAL OF ITS DEFAULT	**)**	**DOCKET NO. P-2026-3060298**
SERVICE PROGRAM FOR THE PERIOD	**)**	
JUNE 1, 2027 THROUGH MAY 31, 2031	**)**	

DIRECT TESTIMONY AND EXHIBIT OF

STEVE W. CHRISS

ON BEHALF OF

WALMART INC.

APRIL 29, 2026

Table of Contents

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Maximum Registered Peak Load 4
Walmart's Response 6

Exhibits

Exhibit SWC-1: Witness Qualifications Statement

Introduction

Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND OCCUPATION.

A. My name is Steve W. Chriss. My business address is 814 Respect Drive, Bentonville, AR 72716. I am employed by Walmart Inc. ("Walmart") as Group Director, Utility Partnerships.

Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS DOCKET?

A. I am testifying on behalf of Walmart.

Q. PLEASE DESCRIBE YOUR EDUCATION AND EXPERIENCE.

A. In 2001, I completed a Master of Science in Agricultural Economics at Louisiana State University. From 2001 to 2003, I was an Analyst and later a Senior Analyst at the Houston office of Econ One Research, Inc., a Los Angeles-based consulting firm. My duties included research and analysis on domestic and international energy and regulatory issues. From 2003 to 2007, I was an Economist and later a Senior Utility Analyst at the Public Utility Commission of Oregon in Salem, Oregon. My duties included appearing as a witness for PUC Staff in electric, natural gas, and telecommunications dockets. I joined the energy department at Walmart in July 2007 as Manager, State Rate Proceedings. I was promoted to Senior Manager, Energy Regulatory Analysis, in June 2011. I was promoted to Director, Energy and Strategy Analysis in October 2016 and the position was re-titled in October 2018. I was promoted to Senior Director, Utility Partnerships in July 2023 and promoted to my current position in March 2026. My Witness Qualifications Statement is attached as Exhibit SWC-1.

Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION ("COMMISSION")?

A. Yes. I testified in Docket Nos. P-2011-2256365, R-2014-2428742, R-2014-2428743, R-2014-2428744, R-2014-2428745, R-2016-2537349, R-2016-2537352, R-2016-2537355, and R-2016-2537359.

Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE OTHER STATE REGULATORY COMMISSIONS?

A. Yes. I have submitted testimony in over 300 proceedings before 43 other utility regulatory commissions. I have also submitted testimony before legislative committees in six states. My testimony has addressed topics including, but not limited to, cost of service and rate design, return on equity ("ROE"), revenue requirements, ratemaking policy, net metering, community solar, large customer renewable programs, qualifying facility rates, telecommunications deregulation, resource certification, energy efficiency/demand side management, fuel cost adjustment mechanisms, electric vehicle ("EV") tariffs, decoupling, and the collection of cash earnings on construction work in progress.

Q. ARE YOU SPONSORING EXHIBITS IN YOUR TESTIMONY?

A. Yes. I am sponsoring the exhibit listed in the Table of Contents.

Q. PLEASE BRIEFLY DESCRIBE WALMART'S OPERATIONS IN PENNSYLVANIA.

A. As shown on Walmart's website, Walmart operates 159 retail units in Pennsylvania. Walmart employs over 59,000 associates in Pennsylvania. In fiscal year ending 2025,

Walmart purchased $17.5 billion worth of goods and services from Pennsylvania-based suppliers, supporting over 131,000 supplier jobs.[1]

Q. PLEASE BRIEFLY DESCRIBE WALMART'S OPERATIONS WITHIN THE SERVICE TERRITORY OF FIRSTENERGY PENNSYLVANIA ("FE PA" OR "COMPANY").

A. Walmart is a large customer of FE PA with 83 retail units and five supply chain and related facilities that take service from the Company, pursuant to the Company's General Service Large Demand Rates.

Purpose of Testimony and Summary of Recommendations

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my testimony is to respond to the Company's Application filed in this docket on February 3, 2026, along with supporting testimony, and to provide recommendations to assist the Commission in its thorough and careful consideration of the Company's proposed changes to non-residential Price to Compare ("PTC") assignment based on maximum registered peak loads ("MRPL").

Q. PLEASE SUMMARIZE WALMART'S RECOMMENDATION TO THE COMMISSION.

A. Walmart's recommendation to the Commission is as follows:

1) Walmart believes an outcome for customer-generators similar to the settled outcome in the PPL Electric Utilities Corporation ("PPL") rate case is a reasonable

[1] https://corporate.walmart.com/about/location-facts/united-states/pennsylvania

solution to Walmart's concerns with FE PA's MRPL proposal. Walmart recommends that the Commission structure customer grandfathering and net excess generation compensation in a manner similar to the PPL settlement, adjusted for where FE PA's circumstances differ from PPL's.

Q. DOES THE FACT THAT YOU MAY NOT ADDRESS AN ISSUE OR POSITION INDICATE WALMART'S SUPPORT?

A. No. The fact that an issue is not addressed herein or in related filings should not be construed as an endorsement of, agreement with, or consent to any filed position.

Maximum Registered Peak Load

Q. WHAT IS YOUR UNDERSTANDING OF HOW THE COMMISSION DEFINES MRPL?

A. My understanding is that the Commission defines MRPL as "The highest level of demand for a particular customer, based on the PJM Interconnection, LLC, 'Peak Load Contribution Standard,' or its equivalent, and as may be further defined by the EDC tariff in a particular service territory." *See* 52 Pa. Code §54.182.

Q. IS FE PA SEEKING TO DEFINE MRPL IN THIS DOCKET?

A. Yes. FE PA is proposing to define MRPL as a customer's net demand contribution impact to the Company's default service activity, as determined by the net power flow from or into the distribution system. *See* FE PA Statement No. 1, Direct Testimony of David M. Young ("Young Direct"), p. 16, lines 17-20.

Q. WHY DOES THE COMPANY PROPOSE THIS DEFINITION?

A. The Company proposes the change of definition as part of the proposed criteria to determine if a non-residential default service customer is served under the PTC Default Service Rate Rider ("PTC Rider") or the Hourly Pricing Default Service Rider ("HP Rider"). *Id.* at lines 6-11.

Q. WHAT IS THE COMPANY'S CURRENT DEMAND CRITERION DELINEATING SERVICE UNDER THE PTC RIDER OR THE HP RIDER?

A. The Company currently sets the delineation point at or above 100 kW of load for all non-residential default service customers. Customers with demand of 100 kW or more are classified as industrial customers and receive hourly-priced default service under the HP Rider, whereas customers below 100 kW are classified as commercial and receive service under the PTC Rider. *Id.* at 15, lines 12-18.

Q. WHAT IS THE COMPANY'S PROPOSED CHANGE?

A. The Company proposes to add MRPL – whether as load or as production – as a qualifier to HP Rider eligibility. As such, the Company proposes that, regardless of load size, if a default service customer-generator has an MRPL of 100 kW or above, that customer will receive service under the HP Rider. *Id.* at 16, lines 6-11. The Company also proposes, through this change, to recover all net excess generation costs through the HP Rider rate. *Id.* at 19, lines 2-5.

Q. WHAT EFFECTIVE DATE DOES THE COMPANY PROPOSE FOR THIS CHANGE?

A. The Company proposes an effective date of June 1, 2027, for new net metering customer generation coming online after that date. For existing net metering customer

generation, the Company proposes an effective date of June 1, 2029. Young Direct at 19, lines 19-22.

Q. WHY DOES THE COMPANY PROPOSE THIS CHANGE?

A. The Company proposes this change due to concerns stemming the use of the PTC Rider for net metering customer-generators who have loads under 100 kW and MRPL at or above 100 kW due to the size of on-site generation. *Id.* at 17, lines 3-8. Per the Company, this practice increases risk premiums included in fixed-price full requirements products from default service suppliers for PTC Rider customers and also creates cross-subsidies between PTC Rider customers and generators because the cost of net excess generation is recovered solely from PTC Rider customers. *Id.* at 17, line 11 to p. 18, line 2.

Walmart's Response

Q. ARE THE COMPANY'S PROPOSED CHANGES A CONCERN FOR WALMART?

A. Yes. Walmart has long had aggressive and significant company-wide renewable energy goals, and on September 21, 2020, Walmart announced new targets as a part of its sustainability goals, including: (1) to be supplied 100 percent by renewable energy by 2035 and (2) zero carbon emissions in its operations, including its transportation fleet vehicles, without the use of offsets, by 2040. Walmart has also set a goal to transition to zero emission buildings by deploying low-impact refrigerants for cooling

and electric equipment for heating by 2040.[2] Additionally, on January 9, 2024, Walmart announced a goal to bring 10 GW of new clean energy projects online by the end of 2030, including 1 GW of new onsite solar plus storage, and enabling 2 GW of new community solar projects.[3]

In support of these goals, Walmart actively evaluates onsite solar opportunities across the United States. These analyses rely on a clear, stable understanding of the value of each kilowatt-hour of onsite generation. In Pennsylvania, the benchmark has historically been the PTC Rider. The proposed shift to the HP Rider would fundamentally change this value proposition and could significantly impact customer-generators' ability to develop positive-value solar projects in FE PA's territory.

Q. DOES PENNSYLVANIA HAVE AN OVER-SUPPLY OF GENERATION THAT WOULD JUSTIFY DISINCENTIVIZING ONSITE SOLAR DEVELOPMENT PROJECTS IN FE PA'S TERRITORY?

A. No. There is no evidence suggesting that Pennsylvania has an over-supply of generation that would justify disincentivizing onsite solar development in FE PA's territory. To the contrary, market and monitor reports show tightening trends and localized risks – not broad oversupply. Monitoring Analytics and PJM Interconnection, LLC ("PJM"), analyses have documented tightening fundamentals, price signals of scarcity in recent capacity auctions, and scenarios where local

[2] https://corporate.walmart.com/news/2020/09/21/walmart-sets-goal-to-become-a-regenerative-company
[3] *Walmart Keynote at CES 2024* (Jan. 9, 2024) https://tech.walmart.com/content/dam/walmart-global-tech/documents/Walmart%20CES%20Keynote%20Script%20Transcript_1.9.24.pdf

constraints or retirements could cause shortfalls – especially if demand grows faster than expected.

Q. WOULD ONSITE SOLAR PROJECTS THAT ARE CURRENTLY IN VARIOUS PHASES OF DEVELOPMENT BE NEGATIVELY IMPACTED BY THE COMPANY'S PROPOSAL?

A. Yes. Changing the classification of customer-generators from the PTC Rider to the HP Rider without robust transition protections would retroactively alter the economics of those investments. Approving such an abrupt and sharp reclassification would create stranded value for customers who acted reasonably under the current rules.

Q. IS THE COMMISSION CURRENTLY CONSIDERING THIS ISSUE IN ANOTHER DOCKET?

A. Yes, in Docket No. R-2025-3057164, the PPL rate case.

Q. HAVE PARTIES IN THE PPL RATE CASE, INCLUDING WALMART, RESOLVED THIS ISSUE THROUGH SETTLEMENT?

A. Yes. The provisions of the MRPL settlement in the PPL rate case are as follows:

- Grandfathers the following customer-generators into existing default service rate through December 31, 2026, at which time they will become subject to the default service rate classifications in effect as of January 1, 2037:
  - Customer-generators who submitted an interconnection application on or before September 30, 2025, and whose generating facilities either receive permission to operate or provide the utility a certificate of completion on or before December 31, 2026; and

- Customer-generators who submitted an interconnection application on or before September 30, 2025, up to a defined cap of 140 MW, based on the date of their signed original Notification of Customer Intent.

- Defines customer-generator compensation for GSC-2 (PPL equivalent of HP Rider) and the structure will remain in place until December 31, 2041. The compensation structure includes the cost of energy based on PJM locational marginal prices, the default supplier's hourly pricing adder, capacity value, an "e-factor" to adjust for net over- or under-collection of Rate GSC-2 rate components, administrative charges, and transmission cost.
- PPL default service customer determination will include MRPL as proposed by PPL. *See* Notice of Proposed Joint Petition for Approval of Non-Unanimous Settlement of All Issues at 25-29*, Pa. P.U.C. v. PPL Electric Utilities Corporation, et al.*, Docket Nos. R-2025-3057164, *et al.* (filed Mar. 13, 2026).

Q. HAS THIS SETTLEMENT BEEN APPROVED BY THE COMMISSION AT THE TIME OF SUBMISSION OF THIS TESTIMONY?

A. No; however, the Recommended Decision filed on April 17, 2026, recommends approval of the MRPL provision. *See* Recommended Decision at 225, *Pa. P.U.C., et al. v. PPL Electric Utilities Corporation*, Docket Nos. R-2025-3057164, *et al.* (issued Apr. 17, 2026).

Q. DOES WALMART SUPPORT A SIMILAR OUTCOME IN THIS DOCKET?

A. Yes. Walmart believes an outcome similar to the settled outcome in the PPL rate case is a reasonable solution to the concerns stated above with FE PA's MRPL proposal. Walmart recommends that the Commission structure customer grandfathering and net

excess generation compensation in a manner similar to the PPL settlement, adjusted for where FE PA's circumstances differ from PPL's.

Q. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes.

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BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of FirstEnergy Pennsylvania Electric Company for Approval of Its Default Service Program for the Period June 1, 2027 to May 31, 2031	: : : :	Docket No. P-2026-3060298

VERIFICATION

I, Steve W. Chriss, hereby state that the facts in my Direct Testimony, are true and correct to the best of my knowledge, information, and belief, and that I expect to be able to prove the same at any hearing held in this matter. I understand the statements herein are made subject to the penalties of 18 Pa. C.S. §4904 (relating to falsification to authorities).

Date: April 29, 2026 | 15:51 CDT

Stephen Chriss

Steve W. Chriss
Walmart Inc.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRST ENERGY	**)**	
PENNSYLVANIA ELECTRIC COMPANY	**)**	
FOR APPROVAL OF ITS DEFAULT	**)**	**DOCKET NO. P-2026-3060298**
SERVICE PROGRAM FOR THE PERIOD	**)**	
JUNE 1, 2027 THROUGH MAY 31, 2031	**)**	

EXHIBIT SWC-1 OF

STEVE W. CHRISS

ON BEHALF OF

WALMART INC.

APRIL 29, 2026

Steve W. Chriss

Walmart Inc.
Business Address: 2608 SE J Street, Bentonville, AR, 72716

EXPERIENCE

July 2007 – Present
Walmart Inc., Bentonville, AR
Group Director, Utility Partnerships (March 2026 – Present)
Senior Director, Utility Partnerships (July 2023 – March 2026)
Director, Energy Services (October 2018 – July 2023)
Director, Energy and Strategy Analysis (October 2016 – October 2018)
Senior Manager, Energy Regulatory Analysis (June 2011 – October 2016)
Manager, State Rate Proceedings (July 2007 – June 2011)

June 2003 – July 2007
Public Utility Commission of Oregon, Salem, OR
Senior Utility Analyst (February 2006 – July 2007)
Economist (June 2003 – February 2006)

January 2003 - May 2003
North Harris College, Houston, TX
Adjunct Instructor, Microeconomics

June 2001 - March 2003
Econ One Research, Inc., Houston, TX
Senior Analyst (October 2002 – March 2003)
Analyst (June 2001 – October 2002)

EDUCATION

2001	**Louisiana State University**	M.S., Agricultural Economics
1997-1998	**University of Florida**	Graduate Coursework, Agricultural Education and Communication
1997	**Texas A&M University**	B.S., Agricultural Development B.S., Horticulture

PRESENT MEMBERSHIPS

Edison Electric Institute National Key Accounts Program, Customer Advisory Group
The Ray, Advisory Council

PAST MEMBERSHIPS

Arizona Independent Scheduling Administrators Association, Board
Arkansas Advanced Energy Foundation, Board
Clean Energy Buyers Alliance, Advisory Board
Florida Advisory Council for Climate and Energy
South Carolina Electricity Market Reforms Measures Study Committee
Southwest Power Pool, Corporate Governance Committee

TESTIMONY BEFORE REGULATORY COMMISSIONS

2026

Rhode Island Docket No. 25-45-GE: In Re: The Narragansett Electric Company D/B/A Rhode Island Energy Application for Approval of a Change in Electric and Gas Base Distribution Rates.

South Carolina Docket No. 2025-325-E: In Re: Application of Dominion Energy South Carolina, Inc. for Authority to Adjust and Increase its Retail Electric Rates and Charges.

South Carolina Docket No. 2025-230-E: In Re: Joint Application of Duke Energy Carolinas, LLC, and Duke Energy Progress, LLC, to Engage in a Business Combination, Address Regulatory Conditions and Code of Conduct, and Request for Accounting Order.

Texas Docket No. 58819: Application of Southwestern Electric Power Company for Authority to Change Rates.

2025

South Carolina Docket No. 2025-154-E: In Re: Application of Duke Energy Progress, LLC for Increase in Electric Rates, Adjustments in Electric Rate Schedules and Tariffs, and Request for an Accounting Order.

Puerto Rico Case No. NEPR-AP-2023-0003: In Re: Puerto Rico Electric Power Authority Rate Review.

Virginia Case No. PUR-2025-00058: Application of Virginia Electric and Power Company for a 2025 Biennial Review of the Rates, Terms, and Conditions for the Provision of Generation, Distribution, and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia (adopted testimony of Lisa Perry).

Florida Docket No. 20250011-EI: In re: Petition for rate increase by Florida Power & Light Company.

Georgia Docket 44280: In re: Georgia Power Company's 2022 Rate Case (in response to the Joint Petition of Georgia Power Company and the Public Interest Advocacy Staff for approval of their Stipulation to Extend the Alternative Rate Plan).

Louisiana Docket No. U-37425: Application of Entergy Louisiana, LLC for Approval of Generation and Transmission Resources Proposed in Connection with Service to a Significant Customer Project in North Louisiana, Including Proposed Rider, and Request for Timely Treatment.

2024

North Dakota Case No. PU-23-324: In the Matter of the Application of Otter Tail Power Company for Authority to Increase Rates for Electric Utility Service in North Dakota.

Virginia Case No. PUR-2024-00024: Application of Appalachian Power Company for a 2024 Biennial Review of its Base Rates, Terms and Conditions Pursuant to §56-585.8 of the Code of Virginia (adopted testimony of Lisa Perry).

Louisiana Docket No. S-37074: Application of Southwestern Electric Power Company for Approval of Revised Renewable Energy Credit (REC) Tariff Submitted in Accordance with Order U-35736.

Arkansas Docket No. 24-032-TF: In the Matter of the Application of Southwestern Electric Power Company for a Proposed Revision to Rate Schedule No. 51, Renewable Energy Credit (REC) Rider.

Nevada Docket No. 24-02026: In the Matter of the Application of Sierra Pacific Power Company D/B/A NV Energy, Filed Pursuant to NRS 704.110(3) and NRS 704.110(4), Addressing General Rates Charged to All Classes of Electric Customers.

Florida Docket No. 20240025-EI: In Re: Petition for Rate Increase of Duke Energy Florida, LLC.

Florida Docket No. 20240026-EI: In Re: Petition for Rate Increase by Tampa Electric Company.

Florida Docket No. 20240012-EG: Commission Review of Numeric Conservation Goals (Florida Power & Light Company).

Florida Docket No. 20240013-EG: Commission Review of Numeric Conservation Goals (Duke Energy Florida, LLC).

Florida Docket No. 20240014-EG: Commission Review of Numeric Conservation Goals (Tampa Electric Company).

Florida Docket No. 20240015-EG: Commission Review of Numeric Conservation Goals (Florida Public Utilities Company).

Florida Docket No. 20240016-EG: Commission Review of Numeric Conservation Goals (JEA).

Florida Docket No. 20240017-EG: Commission Review of Numeric Conservation Goals (Orlando Utilities Commission).

California Application No. 23-05-010: Application of Southern California Edison Company (U338E) for Authority to Increase Its Authorized Revenues for Electric Service in 2025, Among Other Things, and to Reflect that Increase in Rates.

California Application No. 21-06-021: Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023 and Establish a New Balancing Account for Electric Distribution Capacity Additions and New Electric Distribution Extension Work Activities.

2023
Ohio Case No. 22-0704-EL-UNS: In the Matter of the Application of Ohio Edison Company, the Cleveland Electric Illuminating Company, and the Toledo Edison Company for Approval of Phase Two of their Distributed Grid Modernization Plan.

Indiana Cause No. 45911: Petition of Indianapolis Power & Light Company d/b/a AES Indiana for Authority to Increase Rates and Charges for Electric Utility Service, and for Approval of Related Relief, Including (1) Revised Depreciation Rates, (2) Accounting Relief, Including Deferrals and Amortizations, (3) Inclusion of Capital Investments, (4) Rate Adjustment Mechanism Proposals, Including New Economic Development Rider, (5) Remote Disconnect/Reconnect Process, and (6) New Schedules of Rates, Rules, and Regulations for Service.

Nevada Docket No. 23-06007: Application of Nevada Power Company d/b/a NV Energy for Authority to Adjust its Annual Revenue Requirement for General Rates Charged to All Classes of Electric Customers and for Relief Properly Related Thereto.

Kansas Docket No. 23-EKCE-775-RTS: In the Matter of the Application of Evergy Kansas Metro, Inc., Evergy Kansas South, Inc. and Evergy Kansas Central, Inc. to make Certain Changes in their Charges for Electric Service Pursuant to K.S.A. 66-117.

North Carolina Docket No. E-7, Sub 1276: In the Matter of Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina and Performance-Based Regulation.

Virginia Case No. PUR-2023-00002: Application of Appalachian Power Company for a 2023 Triennial Review of its Base Rates, Terms, and Conditions Pursuant to §56-585.1 of the Code of Virginia.

New Mexico Case No. 22-00270-UT: In the Matter of the Application of Public Service Company of New Mexico for Revision of its Retail Electric Rates Pursuant to Advice Notice No. 595.

Arizona Docket No. E-01345A-22-0144: In the Matter of the Application of Arizona Public Service Company for a Hearing to Determine the Fair Value of the Utility Property of the Company for Ratemaking Purposes, to Fix a Just and Reasonable Rate of Return Thereon, to Approve Rate Schedules to Develop Such Return.

Oregon Docket UE 416: In the Matter of Portland General Electric Company, Request for a General Rate Revision; and 2024 Annual Power Cost Update.

Arizona Docket No. E-04204A-22-0251: In the Matter of the Application of UNS Electric, Inc. for the Establishment of Just and Reasonable Rates and Charges Designed to Realize a Reasonable Rate of Return on the Fair Value of the Properties of UNS Electric, Inc. Devoted to its Operations Throughout the State of Arizona and for Related Approvals.

Ohio Case No. 23-23-EL-SSO: In the Matter of the Application of Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan.

North Carolina Docket No. E-2, Sub 1300: In the Matter of Application of Duke Energy Progress, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina and Performance-Based Regulation.

Kentucky Case No. 2022-00372: In the Matter of Electronic Application of Duke Energy Kentucky, Inc. for (1) An Adjustment of Electric Rates; (2) Approval of New Tariffs; (3) Approval of Accounting Practices to Establish Regulatory Assets and Liabilities; and (4) All Other Required Approvals and Relief.

Missouri Docket No. ER-2022-0337: In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Adjust its Revenues for Electric Service.

New Mexico Case No. 22-00286-UT: In the Matter of Southwestern Public Service Company's Application for: (1) Revision of its Retail Rates Under Advice Notice No. 312; (2) Authority to Abandon the Plant X Unit 1, Plant X Unit 2, and Cunningham Unit 1 Generating Stations and Amend the Abandonment Date of the Tolk Generating Station; and (3) Other Associated Relief.

Arizona Docket No. E-01933A-22-0107: In the Matter of the Application of Tucson Electric Power Company for the Establishment of Just and Reasonable Rates and Charges Designed to Realize a Reasonable Rate of Return on the Fair Value of the Properties of Tucson Electric Power Company Devoted to its Operations Throughout the State of Arizona and for Related Approvals.

New Mexico Case No. 22-00058-UT: In the Matter of the Public Service Company of New Mexico's Application for Authorization to Implement Grid Modernization Components that Include Advanced Metering Infrastructure and Application to Recover the Associated Costs Through a Rider, Issuance of Related Accounting Orders, and Other Associated Relief.

2022
Maine Docket No. 2022-00255: Versant Power Request for Approval of Rate Change Pursuant to 35-A M.R.S. § 307.

Maine Docket No. 2022-00152: Central Maine Power Company Request for Approval of Distribution Rate Increase and Rate Design Changes Pursuant to 35-A M.R.S. § 307.

Georgia Docket No. 44280: In Re: Georgia Power's 2022 Rate Case.

Minnesota Docket No. E-002/GR-21-630: In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in Minnesota.

Nevada Docket No. 22-06014: In the Matter of the Application by Sierra Pacific Power Company d/b/a NV Energy, Filed Pursuant to NRS 704.110(3) and NRS 704.110(4), Addressing its Annual Revenue Requirement for General Rates Charged to All Classes of Electric Customers.

Colorado Proceeding No. 22AL-0130E: In the Matter of Advice No. 1881-Electric of Public Service Company of a Resiliency Service Program Tariff in its Colorado PUC No. 8-Electric Tariff Effective April 24, 2022.

Texas Docket No. 53601: Application of Oncor Electric Delivery Company for Authority to Change Rates.

Washington Docket No. UE-220066: Puget Sound Energy 2022 General Rate Case.

Washington Docket No. UG-220067: Puget Sound Energy 2022 Natural Gas General Rate Case.

Idaho Case No. IPC-E-21-40: In the Matter of Idaho Power Company's Application to Expand Optional Customer Clean Energy Offerings Through the Clean Energy Your Way Program.

Georgia Docket No. 44160: Georgia Power's 2022 Integrated Resource Plan.

Georgia Docket No. 44161: Application for the Certification, Decertification, and Amended Demand Side Management Plan.

2021
Missouri Case No. ER-2021-0312: In the Matter of the Request of The Empire District Electric Company d/b/a Liberty for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in its Missouri Service Area.

Indiana Cause No. 45576: Petition of Indiana Michigan Power Company, an Indiana Corporation, for Authority to Increase its Rates and Charges for Electric Utility Service through a Phase In Rate Adjustment; and for Approval of Related Relief Including: (1) Revised Depreciation Rates; (2) Accounting Relief; (3) Inclusion of Capital Investment; (4) Rate Adjustment Mechanism Proposals; (5) Customer Programs; (6) Waiver to Declination of Jurisdiction with Respect to Certain Rules; and (7) New Schedules of Rates, Rules, and Regulations.

Oregon Docket No. UE 394: In the Matter of Portland General Electric Company, Request for a General Rate Revision.

Missouri File No. ER-2021-0240: In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Adjust its Revenues for Electric Service.

Florida Docket No. 20210015-EI: In re: Petition for Rate Increase by Florida Power & Light Company.

California Docket No. R-20-08-020: Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

New Mexico Case No. 20-00238-UT: In the Matter of Southwestern Public Service Company's Application For: (1) Revision of its Retail Rates Under Advice Notice No. 292; (2) Authorization and Approval to Abandon its Plant X Unit 3 Generating Station; and (3) Other Associated Relief.

North Dakota Case No. PU-20-441: In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in North Dakota.

New Mexico Case No. 20-00222-UT: In the Matter of the Joint Application of Avangrid, Inc., Avangrid Networks, Inc., NM Green Holdings, Inc., Public Service Company of New Mexico and PNM Resources, Inc. For Approval of the Merger of NM Green Holdings, Inc. with PNM Resources, Inc.; Approval of a General Diversification Plan; and All Other Authorizations and Approvals Requires to Consummate and Implement this Transaction.

2020

Arizona Docket No. E-01345A-19-0236: In the Matter of the Application of Arizona Public Service Company for a Hearing to Determine the Fair Value of Ratemaking Purposes, to Fix a Just and Reasonable Return Thereon and to Approve Rate Schedules Designed to Develop Such Return.

Florida Docket No. 20200176-EI: In re: Petition by Duke Energy Florida, LLC for a Limited Proceeding to Approve Clean Energy Connection Program and Tariff and Stipulation.

Florida Docket No. 20200092-EI: In re: Storm Protection Plan Cost Recovery Clause.

Nevada Docket No. 20-05003: Application of Nevada Power Company d/b/a NV Energy Filed Under Advice Letter No. 504 to Establish Customer Price Stability Tariff Schedule No. CPST (the "Program") to Assist Certain Qualifying Customers During the COVID-19 Pandemic and Economic Downturn, and to Address Certain Customer Requests for Price Stability and Potential Cost Savings in Meeting Customer Specific Business Needs and Sustainability Objectives.

Nevada Docket No. 20-05004: Application of Sierra Pacific Power Company d/b/a NV Energy Filed Under Advice Letter No. 629-E to Establish Customer Price Stability Tariff Schedule No. CPST (the "Program") to Assist Certain Qualifying Customers During the COVID-19 Pandemic and Economic Downturn, and to Address Certain Customer Requests for Price Stability and Potential Cost Savings in Meeting Customer Specific Business Needs and Sustainability Objectives.

Utah Docket No. 20-035-04: Application of Rocky Mountain Power for the Authority to Increase its Retail Electric Utility Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations.

Wyoming Docket No. 20000-578-ER-20: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Service Rates by Approximately $7.1 Million Per Year or 1.1 Percent, to Revise the Energy Cost Adjustment Mechanism, and to Discontinue Operations at Cholla Unit 4.

Virginia Case No. PUR-2020-00015: Application of Appalachian Power Company for a 2020 Triennial Review of the Rates, Terms and Conditions for the Provision of Generation, Distribution and Transmission Services Pursuant to §56-585.1 A of the Code of Virginia.

Oregon Docket No. UE 374: In the Matter of PacifiCorp d/b/a Pacific Power Request for a General Rate Revision.

Florida Docket No. 20200067-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Tampa Electric Company.

Florida Docket No. 20200069-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Duke Energy Florida, LLC.

Florida Docket No. 20200070-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Gulf Power Company.

Florida Docket No. 20200071-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Florida Power & Light Company.

North Carolina Docket No. E-2, Sub 1219: Application of Duke Energy Progress, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.
Missouri Case No. ER-2019-0374: In the Matter of the Empire District Electric Company's Request for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in its Missouri Service Area.

North Carolina Docket No. E-7, Sub 1214: In the Matter of Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Texas Docket No. 49831: Application of Southwestern Public Service Company for Authority to Change Rates.

2019
Missouri Case No. ER-2019-0335: In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Decrease its Revenues for Electric Service.

Michigan Case No. U-20561: In the Matter of the Application of DTE Electric Company for Authority to Increase its Rates, Amend its Rate Schedules and Rules Governing the Distribution and Supply of Electric Energy, and for Miscellaneous Accounting Authority.

Indiana Cause No. 45253: Petition of Duke Energy Indiana, LLC Pursuant to Ind. Code §§ 8-1-2-42.7 and 8-1-2-61, For (1) Authority to Modify its Rates and Charges for Electric Utility Service Through a Step-In of New Rates and Charges Using a Forecasted Test Period; (2) Approval of New Schedules of Rates and Charges, General Rules and Regulations, and Riders; (3) Approval of a Federal Mandate Certificate Under Ind. Code § 8-1-8.4-1; (4) Approval of Revised Electric Depreciation Rates Applicable to its Electric Plant in Service; (5) Approval of Necessary and Appropriate Accounting Deferral Relief; and (6) Approval of a Revenue Decoupling Mechanism for Certain Customer Classes.

Arizona Docket No. E-01933A-19-0228: In the Matter of the Application of Tucson Electric Power Company for the Establishment of Just and Reasonable Rates and Charges Designed to Realize a Reasonable Rate of Return on the Fair Value of the Properties of Tucson Electric Power Company Devoted to its Operations Throughout the State of Arizona and for Related Approvals.

Georgia Docket No. 42516: In Re: Georgia Power's 2019 Rate Case.

Colorado Proceeding No. 19AL-0268E: Re: In the Matter of Advice No. 1797-Electric of Public Service Company of Colorado to Revise its Colorado P.U.C. No. 8-Electric Tariff to Implement Rate Changes Effective on Thirty Days' Notice.

New York Case No. 19-E-0378: Proceeding on the Motion of the Commission as to the Rates, Charges, Rules, and Regulations of New York State Electric & Gas Corporation for Electric Service.

New York Case No. 19-E-0380: Proceeding on the Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Rochester Gas & Electric Corporation for Electric Service.

Maryland Case No. 9610: In the Matter of the Application of Baltimore Gas and Electric Company for Adjustments to its Electric and Gas Base Rates.

Nevada Docket No. 19-06002: In the Matter of the Application by Sierra Pacific Power Company, D/B/A NV Energy, Filed Pursuant to NRS 704.110(3) and NRS 704.110(4), Addressing its Annual Revenue Requirement for General Rates Charged to All Classes of Electric Customers.

Florida Docket No. 20190061-EI: In Re: Petition of Florida Power & Light Company for Approval of FPL SolarTogether Program and Tariff.

Wisconsin Docket No. 6690-UR-126: Application of Wisconsin Public Service Corporation for Authority to Adjust Electric and Natural Gas Rates – Test Year 2020.

Wisconsin Docket No. 5-UR-109: Joint Application of Wisconsin Electric Power Company and Wisconsin Gas LLC for Authority to Adjust Electric, Natural Gas, and Steam Rates – Test Year 2020.

New Mexico Case No. 19-00158-UT: In the Matter of the Application of Public Service Company of New Mexico for Approval of PNM Solar Direct Voluntary Renewable Energy Program, Power Purchase Agreement, and Advice Notice Nos. 560 and 561.

Indiana Cause No. 45235: Petition of Indiana Michigan Power Company, and Indiana Corporation, for Authority to Increase its Rates and Charges for Electric Utility Service through a Phase In Rate Adjustment; and for Approval of Related Relief Including: (1) Revised Depreciation Rates; (2) Accounting Relief; (3) Inclusion in Rate Base of Qualified Pollution Control Property and Clean Energy Project; (4) Enhancements to the Dry Sorbent Injection System; (5) Advanced Metering Infrastructure; (6) Rate Adjustment Mechanism Proposals; and (7) New Schedules of Rates, Rules and Regulations.

Iowa Docket No. RPU-2019-0001: In Re: Interstate Power and Light Company.

Texas Docket No. 49494: Application of AEP Texas Inc. for Authority to Change Rates.

Arkansas Docket No. 19-008-U: In the Matter of the Application of Southwestern Electric Power Company for Approval of a General Change in Rates and Tariffs.

Virginia Case No. PUR-2019-00050: Application of Virginia Electric and Power Company for Determination of the Fair Rate of Return on Common Equity Pursuant to § 56-585.1:1 of the Code of Virginia.

Indiana Docket No. 45159: Petition of Northern Indiana Public Service Company LLC Pursuant to Indiana Code §§ 8-1-2-42.7, 8-1-2-61 and Indiana Code §§ 1-2.5-6 for (1) Authority to Modify its Rates and Charges for Electric Utility Service Through a Phase In of Rates; (2) Approval of New Schedules of Rates and Charges, General Rules and Regulations, and Riders; (3) Approval of Revised Common and Electric Depreciation Rates Applicable to its Electric Plant in Service; (4) Approval of Necessary and Appropriate Accounting Relief; and (5) Approval of a New Service Structure for Industrial Rates.

Texas Docket No. 49421: Application of Centerpoint Energy Houston Electric, LLC for Authority to Change Rates.

Nevada Docket No. 18-11015: Re: Application of Nevada Power Company d/b/a NV Energy, Filed Under Advice No. 491, to Implement NV Greenenergy 2.0 Rider Schedule No. NGR 2.0 to Allow Eligible Commercial Bundled Service Customers to Voluntarily Contract with the Utility to Increase Their Use of Reliance on Renewable Energy at Current Market-Based Fixed Prices.

Nevada Docket No. 18-11016: Re: Application of Sierra Pacific Power Company d/b/a NV Energy, Filed Under Advice No. 614-E, to Implement NV Greenenergy 2.0 Rider Schedule No. NGR 2.0 to Allow Eligible Commercial Bundled Service Customers to Voluntarily Contract with the Utility to Increase Their Use of Reliance on Renewable Energy at Current Market-Based Fixed Prices.

Georgia Docket No. 42310: In Re: Georgia Power Company's 2019 Integrated Resource Plan and Application for Certification of Capacity From Plant Scherer Unit 3 and Plant Goat Rock Units 9-12 and Application for Decertification of Plant Hammond Units 1-4, Plant Mcintosh Unit 1, Plant Langdale Units 5-6, Plant Riverview Units 1-2, and Plant Estatoah Unit 1.

Wyoming Docket Nos. 20003-177-ET-18: In the Matter of the Application of Cheyenne Light, Fuel and Power Company D/B/A Black Hills Energy For Approval to Implement a Renewable Ready Service Tariff.

South Carolina Docket No. 2018-318-E: In the Matter of the Application of Duke Energy Progress, LLC For Adjustments in Electric Rate Schedules and Tariffs.

Montana Docket No. D2018.2.12: Application for Authority to Increase Retail Electric Utility Service Rates and for Approval of Electric Service Schedules and Rules and Allocated Cost of Service and Rate Design.

Louisiana Docket No. U-35019: In Re: Application of Entergy Louisiana, LLC for Authorization to Make Available Experimental Renewable Option and Rate Schedule ERO.

Arkansas Docket No. 18-037-TF: In the Matter of the Petition of Entergy Arkansas, Inc. For Its Solar Energy Purchase Option.

2018
South Carolina Docket No. 2017-370-E: Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc., for Review and Approval of a Proposed Business Combination Between SCANA Corporation and Dominion Energy, Inc., as may be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans.

Kansas Docket No. 18-KCPE-480-RTS: In the Matter of the Application of Kansas City Power & Light Company to Make Certain Changes in its Charges for Electric Service.

Virginia Case No. PUR-2017-00173: Petition of Wal-Mart Stores East, LP and Sam's East, Inc. for Permission to Aggregate or Combine Demands of Two or More Individual Nonresidential Retail Customers of Electric Energy Pursuant to § 56-577 A 4 of the Code of Virginia.

Virginia Case No. PUR-2017-00174: Petition of Wal-Mart Stores East, LP and Sam's East, Inc. for Permission to Aggregate or Combine Demands of Two or More Individual Nonresidential Retail Customers of Electric Energy Pursuant to § 56-577 A 4 of the Code of Virginia.

Oregon Docket No. UM 1953: In the Matter of Portland General Electric Company, Investigation into Proposed Green Tariff.

Virginia Case No. PUR-2017-00179: Application of Appalachian Power Company for Approval of an 100% Renewable Energy Rider Pursuant to § 56-577.A.5 of the Code of Virginia.

Missouri Docket No. ER-2018-0145: In the Matter of Kansas City Power & Light Company's Request for Authority to Implement a General Rate Increase for Electric Service.

Missouri Docket No. ER-2018-0146: In the Matter of KCP&L Greater Missouri Operations Company's Request for Authority to Implement a General Rate Increase for Electric Service.

Kansas Docket No. 18-WSEE-328-RTS: In the Matter of the Joint Application of Westar Energy, Inc. and Kansas Gas and Electric Company for Approval to Make Certain Changes in their Charges for Electric Service.

Oregon Docket No. UE 335: In the Matter of Portland General Electric Company, Request for a General Rate Revision.

North Dakota Case No. PU-17-398: In the Matter of the Application of Otter Tail Power Company for Authority to Increase Rates for Electric Utility Service in North Dakota.

Virginia Case No. PUR-2017-00179: Application of Appalachian Power Company for Approval of an 100 Percent Renewable Energy Rider Pursuant to § 56-577 A 5 of the Code of Virginia.

Missouri Case No. ET-2018-0063: In the Matter of the Application of Union Electric Company d/b/a Ameren Missouri for Approval of 2017 Green Tariff.

New Mexico Case No. 17-00255-UT: In the Matter of Southwestern Public Service Company's Application for Revision of its Retail Rates Under Advice Notice No. 272.

Virginia Case No. PUR-2017-00157: Application of Virginia Electric and Power Company for Approval of 100 Percent Renewable Energy Tariffs for Residential and Non-Residential Customers.

Kansas Docket No. 18-KCPE-095-MER: In the Matter of the Application of Great Plains Energy Incorporated, Kansas City Power & Light Company, and Westar Energy, Inc. for Approval of the Merger of Westar Energy, Inc. and Great Plains Energy Incorporated.

North Carolina Docket No. E-7, Sub 1146: In the Matter of the Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Louisiana Docket No. U-34619: In Re: Application for Expedited Certification and Approval of the Acquisition of Certain Renewable Resources and the Construction of a Generation Tie Pursuant to the 1983 and/or/1994 General Orders.

Missouri Case No. EM-2018-0012: In the Matter of the Application of Great Plains Energy Incorporated for Approval of its Merger with Westar Energy, Inc.

2017
Arkansas Docket No. 17-038-U: In the Matter of the Application of Southwestern Electric Power Company for Approval to Acquire a Wind Generating Facility and to Construct a Dedicated Generation Tie Line.

Texas Docket No. 47461: Application of Southwestern Electric Power Company for Certificate of Convenience and Necessity Authorization and Related Relief for the Wind Catcher Energy Connection Project.

Oklahoma Cause No. PUD 201700267: Application of Public Service Company of Oklahoma for Approval of the Cost Recovery of the Wind Catcher Energy Connection Project; A Determination There is Need for the Project; Approval for Future Inclusion in Base Rates Cost Recovery of Prudent Costs Incurred by PSO for the Project; Approval of a Temporary Cost Recovery Rider; Approval of Certain Accounting Procedures Regarding Federal Production Tax Credits; Waiver of OAC 165:35-38-5(E); And Such Other Relief the Commission Deems PSO is Entitled.

Nevada Docket No. 17-06003: In the Matter of the Application of Nevada Power Company, d/b/a NV Energy, Filed Pursuant to NRS 704.110(3) and (4), Addressing Its Annual Revenue Requirement for General Rates Charged to All Classes of Customers.

North Carolina Docket No. E-2, Sub 1142: In the Matter of the Application of Duke Energy Progress, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Oklahoma Cause No. PUD 201700151: Application of Public Service Company of Oklahoma, an Oklahoma Corporation, for an Adjustment in its Rates and Charges and the Electric Service Rules, Regulations and Conditions of Service for Electric Service in the State of Oklahoma.

Kentucky Case No. 2017-00179: Electronic Application of Kentucky Power Company for (1) a General Adjustment of its Rates for Electric Service; (2) an Order Approving its 2017 Environmental Compliance Plan; (3) an Order Approving its Tariffs and Riders; (4) an Order Approving Accounting Practices to Establish Regulatory Assets and Liabilities; and (5) an Order Granting All Other Requested Relief.

New York Case No. 17-E-0238: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Niagara Mohawk Power Corporation for Electric and Gas Service.

Virginia Case No. PUR-2017-00060: Application of Virginia Electric and Power Company for Approval of 100 Percent Renewable Energy Tariffs Pursuant to §§ 56-577 A 5 and 56-234 of the Code of Virginia.

New Jersey Docket No. ER17030308: In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, for Approval of a Grid Resiliency Initiative and Cost Recovery Related Thereto, and for Other Appropriate Relief.

Texas Docket No. 46831: Application of El Paso Electric Company to Change Rates.

Oregon Docket No. UE 319: In the Matter of Portland General Electric Company, Request for a General Rate Revision.

New Mexico Case No. 16-00276-UT: In the Matter of the Application of Public Service Company of New Mexico for Revision of its Retail Electric Rates Pursuant to Advice No. 533.

Minnesota Docket No. E015/GR-16-664: In the Matter of the Application of Minnesota Power for Authority to Increase Rates for Electric Service in Minnesota.

Ohio Case No. 16-1852-EL-SSO: In the Matter of the Application of Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to §4928.143, Ohio Rev. Code, In the Form of an Electric Security Plan.

Texas Docket No. 46449: Application of Southwestern Electric Power Company for Authority to Change Rates.

Arkansas Docket No. 16-052-U: In the Matter of the Application of Oklahoma Gas and Electric Company for Approval of a General Change in Rates, Charges, and Tariffs.

Missouri Case No. EA-2016-0358: In the Matter of the Application of Grain Belt Express Clean Line LLC for a Certificate of Convenience and Necessity Authorizing it to Construct, Own, Operate, Control, Manage and Maintain a High Voltage, Direct Current Transmission Line and an Associated Converter Station Providing an Interconnection on the Maywood-Montgomery 345 kV Transmission Line.

Florida Docket No. 160186-Ei: In Re: Petition for Increase in Rates by Gulf Power Company.

2016

Missouri Case No. ER-2016-0179: In the Matter of Union Electric Company d/b/a Ameren Missouri Tariffs to Increase its Revenues for Electric Service.

Kansas Docket No. 16-KCPE-593-ACQ: In the Matter of the Joint Application of Great Plains Energy Incorporated, Kansas City Power & Light Company, and Westar Energy, Inc. for Approval of the Acquisition of Westar Energy, Inc. by Great Plains Energy Incorporated.

Missouri Case No. EA-2016-0208: In the Matter of the Application of Union Electric Company d/b/a Ameren Missouri for Permission and Approval and a Certificate of Public Convenience and Necessity Authorizing it to Offer a Pilot Distributed Solar Program and File Associated Tariff.

Utah Docket No. 16-035-T09: In the Matter of Rocky Mountain Power's Proposed Electric Service Schedule No. 34, Renewable Energy Tariff.

Pennsylvania Public Utility Commission Docket No. R-2016-2537359: Pennsylvania Public Utility Commission v. West Penn Power Company.

Pennsylvania Public Utility Commission Docket No. R-2016-2537352: Pennsylvania Public Utility Commission v. Pennsylvania Electric Company.

Pennsylvania Public Utility Commission Docket No. R-2016-2537355: Pennsylvania Public Utility Commission v. Pennsylvania Power Company.

Pennsylvania Public Utility Commission Docket No. R-2016-2537349: Pennsylvania Public Utility Commission v. Metropolitan Edison Company.

Michigan Case No. U-17990: In the Matter of the Application of Consumers Energy Company for Authority to Increase its Rates for the Generation and Distribution of Electricity and for Other Relief.

Florida Docket No. 160021-EI: In Re: Petition for Rate Increase by Florida Power & Light Company.

Minnesota Docket No. E-002/GR-15-816: In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in the State of Minnesota.

Colorado Public Utilities Commission Docket No. 16AL-0048E: Re: In the Matter of Advice Letter No. 1712-Electric Filed by Public Service Company of Colorado to Replace Colorado PUC No.7-Electric Tariff with Colorado PUC No. 8-Electric Tariff.

Colorado Public Utilities Commission Docket No. 16A-0055E: Re: In the Matter of the Application of Public Service Company of Colorado for Approval of its Solar*Connect Program.

Missouri Public Service Commission Case No. ER-2016-0023: In the Matter of the Empire District Electric Company of Joplin, Missouri for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in the Missouri Service Area of the Company.

Georgia Public Service Commission Docket No. 40161: In Re: Georgia Power Company's 2016 Integrated Resource Plan and Application for Decertification of Plant Mitchell Units 3, 4A and 4B, Plant Kraft Unit 1 CT, and Intercession City CT.

Oklahoma Corporation Commission Cause No. PUD 201500273: In the Matter of Oklahoma Gas and Electric Company for an Order of the Commission Authorizing Applicant to Modify its Rates, Charges, and Tariffs for Retail Electric Service in Oklahoma.

New Mexico Case No. 15-00261-UT: In the Matter of the Application of Public Service Company of New Mexico for Revision of its Retail Electric Rates Pursuant to Advice Notice No. 513.

2015

Indiana Utility Regulatory Commission Cause No. 44688: Petition of Northern Indiana Public Service Company for Authority to Modify its Rates and Charges for Electric Utility Service and for Approval of: (1) Changes to its Electric Service Tariff Including a New Schedule of Rates and Charges and Changes to the General Rules and Regulations and Certain Riders; (2) Revised Depreciation Accrual Rates; (3) Inclusion in its Basic Rates and Charges of the Costs Associated with Certain Previously Approved Qualified Pollution Control Property, Clean Coal Technology, Clean Energy Projects and Federally Mandated Compliance Projects; and (4) Accounting Relief to Allow NIPSCO to Defer, as a Regulatory Asset or Liability, Certain Costs for Recovery in a Future Proceeding.

Public Utility Commission of Texas Docket No. 44941: Application of El Paso Electric Company to Change Rates.

Arizona Corporation Commission Docket No. E-04204A-15-0142: In the matter of the Application of UNS Electric, Inc. for the Establishment of Just and Reasonable Rates and Charges Designed to Realized a Reasonable Rate of Return on the Fair Value of the Properties of UNS Electric, Inc. Devoted to its Operations Throughout the State of Arizona, and for Related Approvals.

Rhode Island Public Utilities Commission Docket No. 4568: In Re: National Grid's Rate Design Plan.

Oklahoma Corporation Commission Cause No. PUD 201500208: Application of Public Service Company of Oklahoma, an Oklahoma Corporation, for an Adjustment in its Rates and Charges and the Electric Service Rules, Regulations and Conditions of Service for Electric Service in the State of Oklahoma.

Public Service Commission of Wisconsin Docket No. 4220-UR-121: Application of Northern States Power Company, A Wisconsin Corporation, for Authority to Adjust Electric and Natural Gas Rates.

Arkansas Public Service Commission Docket No. 15-015-U: In the Matter of the Application of Entergy Arkansas, Inc. for Approval of Changes in Rates for Retail Electric Service.

New York Public Service Commission Case No. 15-E-0283: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of New York State Electric & Gas Corporation for Electric Service.

New York Public Service Commission Case No. 15-G-0284: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of New York State Electric & Gas Corporation for Gas Service.

New York Public Service Commission Case No. 15-E-0285: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Rochester Gas & Electric Corporation for Electric Service.

New York Public Service Commission Case No. 15-G-0286: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Rochester Gas & Electric Corporation for Gas Service.

Public Utilities Commission of Ohio Case No. 14-1693-EL-RDR: In the Matter of the Application Seeking Approval of Ohio Power Company's Proposal to Enter Into an Affiliate Power Purchase Agreement for Inclusion in the Power Purchase Agreement Rider.

Public Service Commission of Wisconsin Docket No. 6690-UR-124: Application of Wisconsin Public Service Corporation for Authority to Adjust Electric and Natural Gas Rates.

Arkansas Public Service Commission Docket No. 15-034-U: In the Matter of an Interim Rate Schedule of Oklahoma Gas and Electric Company Imposing a Surcharge to Recover All Investments and Expenses Incurred Through Compliance with Legislative or Administrative Rules, Regulations, or Requirements Relating to the Public Health, Safety or the Environment Under the Federal Clean Air Act for Certain of its Existing Generation Facilities.

Kansas Corporation Commission Docket No. 15-WSEE-115-RTS: In the Matter of the Application of Westar Energy, Inc. and Kansas Gas and Electric Company to Make Certain Changes in their Charges for Electric Service.

Michigan Public Service Commission Case No. U-17767: In the Matter of the Application of DTE Electric Company for Authority to Increase its Rates, Amend its Rate Schedules and Rules Governing the Distribution and Supply of Electric Energy, and for Miscellaneous Accounting Authority.

Public Utility Commission of Texas Docket No. 43695: Application of Southwestern Public Service Company for Authority to Change Rates.

Kansas Corporation Commission Docket No. 15-KCPE-116-RTS: In the Matter of the Application of Kansas City Power & Light Company to Make Certain Changes in its Charges for Electric Service.

Michigan Case No. U-17735: In the Matter of the Application of the Consumers Energy Company for Authority to Increase its Rates for the Generation and Distribution of Electricity and for Other Relief.

Kentucky Public Service Commission Case No. 2014-00396: Application of Kentucky Power Company for a General Adjustment of its Rates for Electric Service; (2) an Order Approving its 2014 Environmental Compliance Plan; (3) an Order Approving its Tariffs and Riders; and (4) an Order Granting All Other Required Approvals and Relief.

Kentucky Public Service Commission Case No. 2014-00371: In the Matter of the Application of Kentucky Utilities Company for an Adjustment of its Electric Rates.

Kentucky Public Service Commission Case No. 2014-00372: In the Matter of the Application of Louisville Gas and Electric Company for an Adjustment of its Electric and Gas Rates.

2014
Ohio Public Utilities Commission Case No. 14-1297-EL-SSO: In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illuminating Company and the Toledo Edison Company for Authority to Provide for a Standard Service Offer Pursuant to R.C. 4928.143 in the Form of an Electric Security Plan.

West Virginia Case No. 14-1152-E-42T: Appalachian Power Company and Wheeling Power Company, Both d/b/a American Electric Power, Joint Application for Rate Increases and Changes in Tariff Provisions.

Oklahoma Corporation Commission Cause No. PUD 201400229: In the Matter of the Application of Oklahoma Gas and Electric Company for Commission Authorization of a Plan to Comply with the Federal Clean Air Act and Cost Recovery; and for Approval of the Mustang Modernization Plan.

Missouri Public Service Commission Case No. ER-2014-0258: In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariff to Increase its Revenues for Electric Service.
Pennsylvania Public Utility Commission Docket No. R-2014-2428742: Pennsylvania Public Utility Commission v. West Penn Power Company.

Pennsylvania Public Utility Commission Docket No. R-2014-2428743: Pennsylvania Public Utility Commission v. Pennsylvania Electric Company.

Pennsylvania Public Utility Commission Docket No. R-2014-2428744: Pennsylvania Public Utility Commission v. Pennsylvania Power Company.

Pennsylvania Public Utility Commission Docket No. R-2014-2428745: Pennsylvania Public Utility Commission v. Metropolitan Edison Company.

Washington Utilities and Transportation Commission Docket No. UE-141368: In the Matter of the Petition of Puget Sound Energy to Update Methodologies Used to Allocate Electric Cost of Service and For Electric Rate Design Purposes.

Washington Utilities and Transportation Commission Docket No. UE-140762: 2014 Pacific Power & Light Company General Rate Case.

West Virginia Public Service Commission Case No. 14-0702-E-42T: Monongahela Power Company and the Potomac Edison Company Rule 42T Tariff Filing to Increase Rates and Charges.

Ohio Public Utilities Commission Case No. 14-841-EL-SSO: In the Matter of the Application of Duke Energy Ohio for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of Case No. 14-841-EL-SSO an Electric Security Plan, Accounting Modifications and Tariffs for Generation Service.

Colorado Public Utilities Commission Docket No. 14AL-0660E: Re: In the Matter of the Advice Letter No. 1672-Electric Filed by Public Service Company of Colorado to Revise its Colorado PUC No. 7-Electric Tariff to Implement a General Rate Schedule Adjustment and Other Rate Changes Effective July 18, 2014.

Maryland Case No. 9355: In the Matter of the Application of Baltimore Gas and Electric Company for Authority to Increase Existing Rates and Charges for Electric and Gas Service.

Mississippi Public Service Commission Docket No. 2014-UN-132: In Re: Notice of Intent of Entergy Mississippi, Inc. to Modernize Rates to Support Economic Development, Power Procurement, and Continued Investment.

Nevada Public Utilities Commission Docket No. 14-05004: Application of Nevada Power Company d/b/a NV Energy for Authority to Increase its Annual Revenue Requirement for General Rates Charged to All Classes of Electric Customers and for Relief Properly Related Thereto.

Utah Public Service Commission Docket No. 14-035-T02: In the Matter of Rocky Mountain Power's Proposed Electric Service Schedule No. 32, Service From Renewable Energy Facilities.

Florida Public Service Commission Docket No. 140002-EG: In Re: Energy Conservation Cost Recovery Clause.

Public Service Commission of Wisconsin Docket No. 6690-UR-123: Application of Wisconsin Public Service Corporation for Authority to Adjust Electric and Natural Gas Rates.

Connecticut Docket No. 14-05-06: Application of the Connecticut Light and Power Company to Amend its Rate Schedules.

Virginia Corporation Commission Case No. PUE-2014-00026: Application of Appalachian Power Company for a 2014 Biennial Review for the Provision of Generation, Distribution and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Virginia Corporation Commission Case No. PUE-2014-00033: Application of Virginia Electric and Power Company to Revise its Fuel Factor Pursuant to Va. Code § 56-249.6.

Arizona Corporation Commission Docket No. E-01345A-11-0224 (Four Corners Phase): In the Matter of Arizona Public Service Company for a Hearing to Determine the Fair Value of Utility Property of the Company for Ratemaking Purposes, to Fix and Just and Reasonable Rate of Return Thereon, to Approve Rate Schedules Designed to Develop Such Return.

Minnesota Public Utilities Commission Docket No. E-002/GR-13-868: In the Matter of the Application of Northern States Power Company, for Authority to Increase Rates for Electric Service in Minnesota.

Utah Public Service Commission Docket No. 13-035-184: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations.

Missouri Public Service Commission Case No. EC-2014-0224: In the Matter of Noranda Aluminum, Inc.'s Request for Revisions to Union Electric Company d/b/a Ameren Missouri's Large Transmission Service Tariff to Decrease its Rate for Electric Service.

Oklahoma Corporation Commission Cause No. PUD 201300217: Application of Public Service Company of Oklahoma to be in Compliance with Order No. 591185 Issued in Cause No. PUD 201100106 Which Requires a Base Rate Case to be Filed by PSO and the Resulting Adjustment in its Rates and Charges and Terms and Conditions of Service for Electric Service in the State of Oklahoma.

Public Utilities Commission of Ohio Case No. 13-2386-EL-SSO: In the Matter of the Application of Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to §4928.143, Ohio Rev. Code, in the Form of an Electric Security Plan.

2013
Oklahoma Corporation Commission Cause No. PUD 201300201: Application of Public Service Company of Oklahoma for Commission Authorization of a Standby and Supplemental Service Rate Schedule.

Georgia Public Service Commission Docket No. 36989: Georgia Power's 2013 Rate Case.

Florida Public Service Commission Docket No. 130140-EI: Petition for Rate Increase by Gulf Power Company.

Public Utility Commission of Oregon Docket No. UE 267: In the Matter of PACIFICORP, dba PACIFIC POWER, Transition Adjustment, Five-Year Cost of Service Opt-Out.

Illinois Commerce Commission Docket No. 13-0387: Commonwealth Edison Company Tariff Filing to Present the Illinois Commerce Commission with an Opportunity to Consider Revenue Neutral Tariff Changes Related to Rate Design Authorized by Subsection 16-108.5 of the Public Utilities Act.

Iowa Utilities Board Docket No. RPU-2013-0004: In Re: MidAmerican Energy Company.

South Dakota Public Utilities Commission Docket No. EL12-061: In the Matter of the Application of Black Hills Power, Inc. for Authority to Increase its Electric Rates. (filed with confidential stipulation)

Kansas Corporation Commission Docket No. 13-WSEE-629-RTS: In the Matter of the Applications of Westar Energy, Inc. and Kansas Gas and Electric Company for Approval to Make Certain Changes in their Charges for Electric Service.

Public Utility Commission of Oregon Docket No. UE 263: In the Matter of PACIFICORP, dba PACIFIC POWER, Request for a General Rate Revision.

Arkansas Public Service Commission Docket No. 13-028-U: In the Matter of the Application of Entergy Arkansas, Inc. for Approval of Changes in Rates for Retail Electric Service.

Virginia State Corporation Commission Docket No. PUE-2013-00020: Application of Virginia Electric and Power Company for a 2013 Biennial Review of the Rates, Terms, and Conditions for the Provision of Generation, Distribution, and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Florida Public Service Commission Docket No. 130040-EI: Petition for Rate Increase by Tampa Electric Company.

South Carolina Public Service Commission Docket No. 2013-59-E: Application of Duke Energy Carolinas, LLC, for Authority to Adjust and Increase Its Electric Rates and Charges.

Public Utility Commission of Oregon Docket No. UE 262: In the Matter of PORTLAND GENERAL ELECTRIC COMPANY, Request for a General Rate Revision.

New Jersey Board of Public Utilities Docket No. ER12111052: In the Matter of the Verified Petition of Jersey Central Power & Light Company For Review and Approval of Increases in and Other Adjustments to Its Rates and Charges For Electric Service, and For Approval of Other Proposed Tariff Revisions in Connection Therewith; and for Approval of an Accelerated Reliability Enhancement Program ("2012 Base Rate Filing")

North Carolina Utilities Commission Docket No. E-7, Sub 1026: In the Matter of the Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Public Utility Commission of Oregon Docket No. UE 264: PACIFICORP, dba PACIFIC POWER, 2014 Transition Adjustment Mechanism.

Public Utilities Commission of California Docket No. 12-12-002: Application of Pacific Gas and Electric Company for 2013 Rate Design Window Proceeding.

Public Utilities Commission of Ohio Docket Nos. 12-426-EL-SSO, 12-427-EL-ATA, 12-428-EL-AAM, 12-429-EL-WVR, and 12-672-EL-RDR: In the Matter of the Application of the Dayton Power and Light Company Approval of its Market Offer.

Minnesota Public Utilities Commission Docket No. E-002/GR-12-961: In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in Minnesota.

North Carolina Utilities Commission Docket E-2, Sub 1023: In the Matter of Application of Progress Energy Carolinas, Inc. For Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

2012
Public Utility Commission of Texas Docket No. 40443: Application of Southwestern Electric Power Company for Authority to Change Rates and Reconcile Fuel Costs.

South Carolina Public Service Commission Docket No. 2012-218-E: Application of South Carolina Electric & Gas Company for Increases and Adjustments in Electric Rate Schedules and Tariffs and Request for Mid-Period Reduction in Base Rates for Fuel.

Kansas Corporation Commission Docket No. 12-KCPE-764-RTS: In the Matter of the Application of Kansas City Power & Light Company to Make Certain Changes in its Charges for Electric Service.

Kansas Corporation Commission Docket No. 12-GIMX-337-GIV: In the Matter of a General Investigation of Energy-Efficiency Policies for Utility Sponsored Energy Efficiency Programs.

Florida Public Service Commission Docket No. 120015-EI: In Re: Petition for Rate Increase by Florida Power & Light Company.

California Public Utilities Commission Docket No. A.11-10-002: Application of San Diego Gas & Electric Company (U 902 E) for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

Utah Public Service Commission Docket No. 11-035-200: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations.

Virginia State Corporation Commission Case No. PUE-2012-00051: Application of Appalachian Power Company to Revise its Fuel Factor Pursuant to § 56-249.6 of the Code of Virginia.

Public Utilities Commission of Ohio Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-349-EL-AAM, and 11-350-EL-AAM: In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form on an Electric Security Plan and In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Approval of Certain Accounting Authority.

New Jersey Board of Public Utilities Docket No. ER11080469: In the Matter of the Petition of Atlantic City Electric for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1 and For Other Appropriate Relief.

Public Utility Commission of Texas Docket No. 39896: Application of Entergy Texas, Inc. for Authority to Change Rates and Reconcile Fuel Costs.

Missouri Public Service Commission Case No. EO-2012-0009:In the Matter of KCP&L Greater Missouri Operations Notice of Intent to File an Application for Authority to Establish a Demand-Side Programs Investment Mechanism.

Colorado Public Utilities Commission Docket No. 11AL-947E: In the Matter of Advice Letter No. 1597-Electric Filed by Public Service Company of Colorado to Revise its Colorado PUC No. 7-Electric Tariff to Implement a General Rate Schedule Adjustment and Other Changes Effective December 23, 2011.

Illinois Commerce Commission Docket No. 11-0721: Commonwealth Edison Company Tariffs and Charges Submitted Pursuant to Section 16-108.5 of the Public Utilities Act.

Public Utility Commission of Texas Docket No. 38951: Application of Entergy Texas, Inc. for Approval of Competitive Generation Service tariff (Issues Severed from Docket No. 37744).

California Public Utilities Commission Docket No. A.11-06-007: Southern California Edison's General Rate Case, Phase 2.

2011

Arizona Corporation Commission Docket No. E-01345A-11-0224: In the Matter of Arizona Public Service Company for a Hearing to Determine the Fair Value of Utility Property of the Company for Ratemaking Purposes, to Fix and Just and Reasonable Rate of Return Thereon, to Approve Rate Schedules Designed to Develop Such Return.

Oklahoma Corporation Commission Cause No. PUD 201100087: In the Matter of the Application of Oklahoma Gas and Electric Company for an Order of the Commission Authorizing Applicant to Modify its Rates, Charges, and Tariffs for Retail Electric Service in Oklahoma.

South Carolina Public Service Commission Docket No. 2011-271-E: Application of Duke Energy Carolinas, LLC for Authority to Adjust and Increase its Electric Rates and Charges.

Pennsylvania Public Utility Commission Docket No. P-2011-2256365: Petition of PPL Electric Utilities Corporation for Approval to Implement Reconciliation Rider for Default Supply Service.

North Carolina Utilities Commission Docket No. E-7, Sub 989: In the Matter of Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Florida Public Service Commission Docket No. 110138: In Re: Petition for Increase in Rates by Gulf Power Company.

Public Utilities Commission of Nevada Docket No. 11-06006: In the Matter of the Application of Nevada Power Company, filed pursuant to NRS 704.110(3) for authority to increase its annual revenue requirement for general rates charged to all classes of customers to recover the costs of constructing the Harry Allen Combined Cycle plant and other generating, transmission, and distribution plant additions, to reflect changes in the cost of capital, depreciation rates and cost of service, and for relief properly related thereto.

North Carolina Utilities Commission Docket Nos. E-2, Sub 998 and E-7, Sub 986: In the Matter of the Application of Duke Energy Corporation and Progress Energy, Inc., to Engage in a Business Combination Transaction and to Address Regulatory Conditions and Codes of Conduct.

Public Utilities Commission of Ohio Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-349-EL-AAM, and 11-350-EL-AAM: In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form on an Electric Security Plan and In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Approval of Certain Accounting Authority.

Virginia State Corporation Commission Case No. PUE-2011-00037: In the Matter of Appalachian Power Company for a 2011 Biennial Review of the Rates, Terms, and Conditions for the Provision of Generation, Distribution, and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Illinois Commerce Commission Docket No. 11-0279 and 11-0282 (cons.): Ameren Illinois Company Proposed General Increase in Electric Delivery Service and Ameren Illinois Company Proposed General Increase in Gas Delivery Service.

Virginia State Corporation Commission Case No. PUE-2011-00045: Application of Virginia Electric and Power Company to Revise its Fuel Factor Pursuant to § 56-249.6 of the Code of Virginia.

Utah Public Service Commission Docket No. 10-035-124: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations.

Maryland Public Utilities Commission Case No. 9249: In the Matter of the Application of Delmarva Power & Light for an Increase in its Retail Rates for the Distribution of Electric Energy.

Minnesota Public Utilities Commission Docket No. E002/GR-10-971: In the Matter of the Application of Northern States Power Company d/b/a Xcel Energy for Authority to Increase Rates for Electric Service in Minnesota.

Michigan Public Service Commission Case No. U-16472: In the Matter of the Detroit Edison Company for Authority to Increase its Rates, Amend its Rate Schedules and Rules Governing the Distribution and Supply of Electric Energy, and for Miscellaneous Accounting Authority.

2010

Public Utilities Commission of Ohio Docket No. 10-2586-EL-SSO: In the Matter of the Application of Duke Energy Ohio for Approval of a Market Rate Offer to Conduct a Competitive Bidding Process for Standard Service Offer Electric Generation Supply, Accounting Modifications, and Tariffs for Generation Service.

Colorado Public Utilities Commission Docket No. 10A-554EG: In the Matter of the Application of Public Service Company of Colorado for Approval of a Number of Strategic Issues Relating to its DSM Plan, Including Long-Term Electric Energy Savings Goals, and Incentives.

Public Service Commission of West Virginia Case No. 10-0699-E-42T: Appalachian Power Company and Wheeling Power Company Rule 42T Application to Increase Electric Rates.

Oklahoma Corporation Commission Cause No. PUD 201000050: Application of Public Service Company of Oklahoma, an Oklahoma Corporation, for an Adjustment in its Rates and Charges and Terms and Conditions of Service for Electric Service in the State of Oklahoma.

Georgia Public Service Commission Docket No. 31958-U: In Re: Georgia Power Company's 2010 Rate Case.

Washington Utilities and Transportation Commission Docket No. UE-100749: 2010 Pacific Power & Light Company General Rate Case.

Colorado Public Utilities Commission Docket No. 10M-254E: In the Matter of Commission Consideration of Black Hills Energy's Plan in Compliance with House Bill 10-1365, "Clean Air-Clean Jobs Act."

Colorado Public Utilities Commission Docket No. 10M-245E: In the Matter of Commission Consideration of Public Service Company of Colorado Plan in Compliance with House Bill 10-1365, "Clean Air-Clean Jobs Act."

Public Service Commission of Utah Docket No. 09-035-15 *Phase II*: In the Matter of the Application of Rocky Mountain Power for Approval of its Proposed Energy Cost Adjustment Mechanism.

Public Utility Commission of Oregon Docket No. UE 217: In the Matter of PACIFICORP, dba PACIFIC POWER Request for a General Rate Revision.

Mississippi Public Service Commission Docket No. 2010-AD-57: In Re: Proposal of the Mississippi Public Service Commission to Possibly Amend Certain Rules of Practice and Procedure.

Indiana Utility Regulatory Commission Cause No. 43374: Verified Petition of Duke Energy Indiana, Inc. Requesting the Indiana Utility Regulatory Commission to Approve an Alternative Regulatory Plan Pursuant to Ind. Code § 8-1-2.5-1, *ET SEQ*., for the Offering of Energy Efficiency Conservation, Demand Response, and Demand-Side Management Programs and Associated Rate Treatment Including Incentives Pursuant to a Revised Standard Contract Rider No. 66 in Accordance with Ind. Code §§ 8-1-2.5-1 *ET SEQ*. and 8-1-2-42 (a); Authority to Defer Program Costs Associated with its Energy Efficiency Portfolio of Programs; Authority to Implement New and Enhanced Energy Efficiency Programs, Including the Powershare® Program in its Energy Efficiency Portfolio of Programs; and Approval of a Modification of the Fuel Adjustment Clause Earnings and Expense Tests.

Public Utility Commission of Texas Docket No. 37744: Application of Entergy Texas, Inc. for Authority to Change Rates and to Reconcile Fuel Costs.

South Carolina Public Service Commission Docket No. 2009-489-E: Application of South Carolina Electric & Gas Company for Adjustments and Increases in Electric Rate Schedules and Tariffs.

Kentucky Public Service Commission Case No. 2009-00459: In the Matter of General Adjustments in Electric Rates of Kentucky Power Company.

Virginia State Corporation Commission Case No. PUE-2009-00125: For acquisition of natural gas facilities Pursuant to § 56-265.4:5 B of the Virginia Code.

Arkansas Public Service Commission Docket No. 10-010-U: In the Matter of a Notice of Inquiry Into Energy Efficiency.

Connecticut Department of Public Utility Control Docket No. 09-12-05: Application of the Connecticut Light and Power Company to Amend its Rate Schedules.

Arkansas Public Service Commission Docket No. 09-084-U: In the Matter of the Application of Entergy Arkansas, Inc. For Approval of Changes in Rates for Retail Electric Service.

Missouri Public Service Commission Docket No. ER-2010-0036: In the Matter of Union Electric Company d/b/a AmerenUE for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in the Company's Missouri Service Area.

Public Service Commission of Delaware Docket No. 09-414: In the Matter of the Application of Delmarva Power & Light Company for an Increase in Electric Base Rates and Miscellaneous Tariff Charges.

2009
Virginia State Corporation Commission Case No. PUE-2009-00030: In the Matter of Appalachian Power Company for a Statutory Review of the Rates, Terms, and Conditions for the Provision of Generation, Distribution, and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Public Service Commission of Utah Docket No. 09-035-15 *Phase I*: In the Matter of the Application of Rocky Mountain Power for Approval of its Proposed Energy Cost Adjustment Mechanism.

Public Service Commission of Utah Docket No. 09-035-23: In the Matter of the Application of Rocky Mountain Power for Authority To Increase its Retail Electric Utility Service Rates in Utah and for Approval of Its Proposed Electric Service Schedules and Electric Service Regulations.

Colorado Public Utilities Commission Docket No. 09AL-299E: Re: The Tariff Sheets Filed by Public Service Company of Colorado with Advice Letter No. 1535 – Electric.

Arkansas Public Service Commission Docket No. 09-008-U: In the Matter of the Application of Southwestern Electric Power Company for Approval of a General Change in Rates and Tariffs.

Oklahoma Corporation Commission Docket No. PUD 200800398: In the Matter of the Application of Oklahoma Gas and Electric Company for an Order of the Commission Authorizing Applicant to Modify its Rates, Charges, and Tariffs for Retail Electric Service in Oklahoma.

Public Utilities Commission of Nevada Docket No. 08-12002: In the Matter of the Application by Nevada Power Company d/b/a NV Energy, filed pursuant to NRS §704.110(3) and NRS §704.110(4) for authority to increase its annual revenue requirement for general rates charged to all classes of customers, begin to recover the costs of acquiring the Bighorn Power Plant, constructing the Clark Peakers, Environmental Retrofits and other generating, transmission and distribution plant additions, to reflect changes in cost of service and for relief properly related thereto.

New Mexico Public Regulation Commission Case No. 08-00024-UT: In the Matter of a Rulemaking to Revise NMPRC Rule 17.7.2 NMAC to Implement the Efficient Use of Energy Act.

Indiana Utility Regulatory Commission Cause No. 43580: Investigation by the Indiana Utility Regulatory Commission, of Smart Grid Investments and Smart Grid Information Issues Contained in 111(d) of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. § 2621(d)), as Amended by the Energy Independence and Security Act of 2007.

Louisiana Public Service Commission Docket No. U-30192 *Phase II (February 2009)*: Ex Parte, Application of Entergy Louisiana, LLC for Approval to Repower Little Gypsy Unit 3 Electric Generating Facility and for Authority to Commence Construction and for Certain Cost Protection and Cost Recovery.

South Carolina Public Service Commission Docket No. 2008-251-E: In the Matter of Progress Energy Carolinas, Inc.'s Application For the Establishment of Procedures to Encourage Investment in Energy Efficient Technologies; Energy Conservation Programs; And Incentives and Cost Recovery for Such Programs.

2008
Colorado Public Utilities Commission Docket No. 08A-366EG: In the Matter of the Application of Public Service Company of Colorado for approval of its electric and natural gas demand-side management (DSM) plan for calendar years 2009 and 2010 and to change its electric and gas DSM cost adjustment rates effective January 1, 2009, and for related waivers and authorizations.

Public Service Commission of Utah Docket No. 07-035-93: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations, Consisting of a General Rate Increase of Approximately $161.2 Million Per Year, and for Approval of a New Large Load Surcharge.

Indiana Utility Regulatory Commission Cause No. 43374: Petition of Duke Energy Indiana, Inc. Requesting the Indiana Utility Regulatory Commission Approve an Alternative Regulatory Plan for the Offering of Energy Efficiency, Conservation, Demand Response, and Demand-Side Management.

Public Utilities Commission of Nevada Docket No. 07-12001: In the Matter of the Application of Sierra Pacific Power Company for authority to increase its general rates charged to all classes of electric customers to reflect an increase in annual revenue requirement and for relief properly related thereto.

Louisiana Public Service Commission Docket No. U-30192 *Phase II*: Ex Parte, Application of Entergy Louisiana, LLC for Approval to Repower Little Gypsy Unit 3 Electric Generating Facility and for Authority to Commence Construction and for Certain Cost Protection and Cost Recovery.

Colorado Public Utilities Commission Docket No. 07A-420E: In the Matter of the Application of Public Service Company of Colorado For Authority to Implement and Enhanced Demand Side Management Cost Adjustment Mechanism to Include Current Cost Recovery and Incentives.

2007
Louisiana Public Service Commission Docket No. U-30192: Ex Parte, Application of Entergy Louisiana, LLC for Approval to Repower Little Gypsy Unit 3 Electric Generating Facility and for Authority to Commence Construction and for Certain Cost Protection and Cost Recovery.

Public Utility Commission of Oregon Docket No. UG 173: In the Matter of PUBLIC UTILITY COMMISSION OF OREGON Staff Request to Open an Investigation into the Earnings of Cascade Natural Gas.

2006
Public Utility Commission of Oregon Docket No. UE 180/UE 181/UE 184: In the Matter of PORTLAND GENERAL ELECTRIC COMPANY Request for a General Rate Revision.

Public Utility Commission of Oregon Docket No. UE 179: In the Matter of PACIFICORP, dba PACIFIC POWER AND LIGHT COMPANY Request for a general rate increase in the company's Oregon annual revenues.

Public Utility Commission of Oregon Docket No. UM 1129 *Phase II*: Investigation Related to Electric Utility Purchases From Qualifying Facilities.

2005
Public Utility Commission of Oregon Docket No. UM 1129 *Phase I Compliance*: Investigation Related to Electric Utility Purchases From Qualifying Facilities.

Public Utility Commission of Oregon Docket No. UX 29: In the Matter of QWEST CORPORATION Petition to Exempt from Regulation Qwest's Switched Business Services.

2004
Public Utility Commission of Oregon Docket No. UM 1129 *Phase I*: Investigation Related to Electric Utility Purchases From Qualifying Facilities.

TESTIMONY BEFORE LEGISLATIVE BODIES
2025
Regarding Ohio SB 303: Written testimony submitted to the Ohio House Energy Committee, September 30, 2025.

2024
Regarding Missouri HB 2574: Written testimony submitted to the Missouri House Committee on Utilities, April 3, 2024.

Regarding Wisconsin AB 258: Testimony before the Wisconsin Assembly Committee on Energy and Utilities, February 14, 2024.

2023
Regarding Oklahoma IS-23-032, Discussion of Performance Based Rates and Right of First Refusal of Electric Companies, October 23, 2023.

2020
Regarding Missouri Senate Joint Resolution 34: Written testimony submitted to the Missouri Senate Transportation, Infrastructure and Public Safety Committee, January 30, 2020.

2019
Regarding North Carolina Senate Bill 559: Written testimony submitted to the North Carolina Committee on Agriculture/Environment/Natural Resources, April 17, 2019.

Regarding Missouri Senate Joint Resolution 25: Written testimony submitted to the Missouri Senate Committee on Judiciary, March 28, 2019.

Regarding South Carolina House Bill 3659: Written testimony submitted to the South Carolina Senate Committee on Judiciary, March 14, 2019.

Regarding Kansas Senate Bill 69: Written testimony submitted to the Kansas Committee on Utilities, February 19, 2019.

2018
Regarding Missouri Senate Bill 564: Testimony before the Missouri Senate Committee on Commerce, Consumer Protection, Energy and the Environment, January 10, 2018.

2017
Regarding Missouri Senate Bill 190: Testimony before the Missouri Senate Committee on Commerce, Consumer Protection, Energy and the Environment, January 25, 2017.

2016
Regarding Missouri House Bill 1726: Testimony before the Missouri House Energy and Environment Committee, April 26, 2016.

2014
Regarding Kansas House Bill 2460: Testimony Before the Kansas House Standing Committee on Utilities and Telecommunications, February 12, 2014.

2012
Regarding Missouri House Bill 1488: Testimony Before the Missouri House Committee on Utilities, February 7, 2012.

2011
Regarding Missouri Senate Bills 50, 321, 359, and 406: Testimony Before the Missouri Senate Veterans' Affairs, Emerging Issues, Pensions, and Urban Affairs Committee, March 9, 2011.

AFFIDAVITS
2015
Supreme Court of Illinois, Docket No. 118129, Commonwealth Edison Company et al., respondents, v. Illinois Commerce Commission et al. (Illinois Competitive Energy Association et al., petitioners). Leave to appeal, Appellate Court, First District.

2011
Colorado Public Utilities Commission Docket No. 11M-951E: In the Matter of the Petition of Public Service Company of Colorado Pursuant to C.R.S. § 40-6-111(1)(d) for Interim Rate Relief Effective on or before January 21, 2012.

ENERGY INDUSTRY PUBLICATIONS AND PRESENTATIONS
Moderator, Building Infrastructure for a Growing Grid: Challenges and Opportunities, Edison Electric Institute National Key Accounts Workshop, Chicago, Illinois, March 24, 2025.

Panelist, Navigating the (Load) Curves of Transportation Electrification, NRECA PowerXchange, Atlanta, Georgia, March 11, 2025.

Panelist, Does My Power Purchase Agreement Need Sleeves?, NARUC Winter Policy Summit, Washington, D.C., February 23, 2025.

Panelist, Decarbonize Utilities Through Customer Action, CEBA Connect: 2024 Spring Summit, Denver, Colorado, May 24, 2024.

Panelist, Procuring Clean Energy Through Utility Green Tariff Programs, VERGE, San Jose, California, October 25, 2023.

Presenter, Walmart Energy Transformation, Edison Electric Institute National Key Accounts Workshop, Columbus, Ohio, October 9, 2023.

Presenter, Energy Transformation, The Energy Council 2023 Annual Meeting, Little Rock, Arkansas, September 15, 2023.

Presenter, Walmart's Energy and Transportation Transformation, Louisiana Clean Fuels Summit, Baton Rouge, Louisiana, April 19, 2023.

Panelist, How Federal Funding is Changing the EV Charging Landscape for Corporate Customers, Edison Electric Institute National Key Accounts Workshop, Miami, Florida, March 22, 2023.

Panelist, Green Tariffs: Benefits and Opportunities for Energy Customers and Utilities, VERGE, San Jose, California, October 26, 2022.

Panelist, Leveraging Electric Company Partnerships to Support Corporate Customer Business Strategies, Edison Electric Institute National Key Accounts Workshop, Indianapolis, Indiana, October 24, 2022.

Speaker, Supporting Walmart's Regenerative Journey, Edison Electric Institute National Key Accounts Workshop, New Orleans, Louisiana, March 21, 2022.

Speaker, Walmart and the Co-ops: The Value of Partnership, Texas Electric Cooperatives 22nd Annual Directors Conference, January 11, 2022.

Speaker, Walmart and the Co-ops: The Value of Partnership, Texas Electric Cooperatives Managers Conference, December 2, 2021.

Panelist, Industry Priorities for Building Renewable Infrastructure, ACORE Grid Forum, November 3, 2021.

Panelist, Achieving a 100% Carbon Free Energy Economy, Edison Electric Institute National Key Accounts Workshop, Long Beach, California, October 25, 2021.

Panelist, Public Private Partnerships: How Utilities and Customers are Working Together for a More Sustainable Future, Arkansas Advanced Energy Association Empower Arkansas, Little Rock, Arkansas, October 14, 2021.

Panelist, Understanding Nontraditional Stakeholders, University of Idaho Energy Executive Summit, Austin, Texas, October 12, 2021.

Panelist, US City & Corporate Clean Energy Procurement and its Role in Achieving the Paris Agreement's Goals, United States Environmental Protection Agency, September 1, 2021.

Panelist, WalStreet Fireside Chat – Future of Energy, Bentonville Chamber of Commerce, July 27, 2021.

Panelist, Corporate Customer Partnerships, EEI 2021: The Road to Net Zero, June 9, 2021.

Panelist, Counting to Clean: Corporate Sustainability and Renewable Energy, Energy Bar Association, May 12, 2021.

Speaker, Designing a Customer-Centric Clean Energy Standard, REBA Connect 2021 Virtual Member Summit, May 11, 2021.

Panelist, Delivering 100% Carbon Free Energy: Options & Issues, Northwestern Center on Law, Business, and Economics, March 16, 2021.

Electric Company Updates and Discussion on Best Practices for Serving National Corporate Customers Webinar, Edison Electric Institute, March 9, 2021.

Panelist, ComEd Fleet Electrification Webinar, December 10, 2020.

Panelist, Corporate Offtaker Perspectives Panel, Southeast Renewable Energy Summit, November 18, 2020.

Panelist, EEI National Key Accounts – Connections that Mean Business for Corporate Customers, EEI Fall National Key Accounts Workshop, October 28, 2020.

Panelist, COVID-19, a Catalyzer or a Barrier to Decarbonization?, Power & Renewables Summit 2020, September 28, 2020.

Panelist, What Organized Markets Can Do for You, REBA Connect: Virtual Member Summit 2020, June 2, 2020.

Panelist, Expanding Future Procurement Options, REBA Connect: Virtual Member Summit 2020, May 13, 2020.

Panelist, Renewable Energy Options for Large Utility Customers, NARUC Center for Partnership & Innovation Webinar Series, January 16, 2020.

Panelist, Pathways to Integrating Customer Clean Energy Demand in Utility Planning, REBA: Market Innovation webinar, January 13, 2020.

Panelist, Should Full Electrification of Energy Systems be Our Goal? If it's No Longer Business as Usual, What Does That Mean for Consumers?, National Association of State Utility Consumer Advocates 2019 Annual Meeting, San Antonio, Texas, November 18, 2019.

Panelist, Fleet Electrification, Federal Utility Partnership Working Group Seminar, Washington, DC, November 8, 2019.

Panelist, Tackling the Challenges of Extreme Weather, Edison Electric Institute Fall National Key Accounts Workshop, Las Vegas, Nevada, October 8, 2019.

Panelist, Fleet Electrification: Tackling the Challenges and Seizing the Opportunities for Electric Trucks, Powering the People 2019, Washington, D.C., September 24, 2019.

Panelist, From the Consumer Perspective, Mid-American Regulatory Conference 2019 Annual Meeting, Des Moines, Iowa, August 13, 2019.

Panelist, Redefining Resiliency: Emerging Technologies Benefiting Customers and the Grid, EPRI 2019 Summer Seminar, Chicago, Illinois, August 12, 2019.

Panelist, Energy Policies for Economic Growth, 2019 Energy Policy Summit, NCSL Legislative Summit, Nashville, Tennessee, August 5, 2019.

Panelist, Gateway to Energy Empowerment for Customers, Illumination Energy Summit, Columbus, Ohio, May 15, 2019.

Panelist, Advancing Clean Energy Solutions Through Stakeholder Collaborations, 2019 State Energy Conference of North Carolina, Raleigh, North Carolina, May 1, 2019.

Panelist, Fleet Electrification: Getting Ready for the Transition, Edison Electric Institute Spring National Key Accounts Workshop, Seattle, Washington, April 8, 2019.

Panelist, Where the Fleet Meets the Pavement, Which Way to Electrification of the U.S. Transportation System?, Washington, D.C., April 4, 2019.

Panelist, Improving Renewable Energy Offerings: What Have We Learned?, Advanced Energy Economy Webinar, March 26, 2019.

Speaker, National Governors Association Southeast Regional Transportation Electrification Workshop, Nashville, Tennessee, March 11, 2019.

Speaker, Walmart Spotlight: A Day in the Life of a National Energy Manager, Touchstone Energy Cooperatives Net Conference 2019, San Diego, California, February 12, 2019.

Panelist, National Accounts: The Struggle is Real, American Public Power Association Customer Connections Conference, Orlando, Florida, November 6, 2018.

Panelist, Getting in Front of Customers Getting Behind the Meter Solutions, American Public Power Association Customer Connections Conference, Orlando, Florida, November 6, 2018.

Panelist, Sustainable Fleets: The Road Ahead for Electrifying Fleet Operations, EEI National Key Accounts 2018 Fall Workshop, San Antonio, Texas, October 23, 2018.

Panelist, Meeting Corporate Clean Energy Requirements in Virginia, Renewable Energy Buyers Alliance Summit, Oakland, California, October 15, 2018.

Panelist, What Are the Anticipated Impacts on Pricing and Reliability in the Changing Markets?, Southwest Energy Conference, Phoenix, Arizona, September 21, 2018.

Speaker, Walmart's Project Gigaton – Driving Renewable Energy Sourcing in the Supply Chain, Smart Energy Decisions Webcast Series, July 11, 2018.

Panelist, Customizing Energy Solutions, Edison Electric Institute Annual Convention, San Diego, California, June 7, 2018.

Powering Ohio Report Release, Columbus, Ohio, May 29, 2018.

Panelist, The Past, Present, and Future of Renewable Energy: What Role Will PURPA, Mandates, and Collaboration Play as Renewables Become a Larger Part of Our Energy Mix?, 36th National Regulatory Conference, Williamsburg, Virginia, May 17, 2018.

Panelist, Sustainability Milestone Deep Dive Session, Walmart Global Sustainability Leaders Summit, Bentonville, Arkansas, April 18, 2018.

Panelist, The Customer's Voice, Tennessee Valley Authority Distribution Marketplace Forum, Murfreesboro, Tennessee, April 3, 2018.

Panelist, Getting to Yes with Large Customers to Meet Sustainability Goals, The Edison Foundation Institute for Electric Innovation Powering the People, March 7, 2018.

Panelist, The Corporate Quest for Renewables, 2018 NARUC Winter Policy Summit, Washington, D.C., February 13, 2018.

Panelist, Solar and Renewables, Touchstone Energy Cooperatives NET Conference 2018, St. Petersburg, Florida, February 6, 2018.

Panelist, Missouri Public Service Commission November 20, 2017 Workshop in File No. EW-2017-0245.

Panelist, Energy and Climate Change, 2017-18 Arkansas Law Review Symposium: Environmental Sustainability and Private Governance, Fayetteville, Arkansas, October 27, 2017.

Panelist, Customer – Electric Company – Regulator Panel, Edison Electric Institute Fall National Key Accounts Workshop, National Harbor, Maryland, October 12, 2017.

Panelist, What Do C&I Buyers Want, Solar Power International, Las Vegas, Nevada, September 12, 2017.

Panelist, Partnerships for a Sustainable Future, American Public Power Association National Conference, Orlando, Florida, June 20, 2017.

Panelist, Corporate Renewable Energy Buyers in the Southeast, SEARUC 2017, Greensboro, Georgia, June 12, 2017.

Panelist, Transitioning Away from Traditional Utilities, Utah Association of Energy Users Annual Conference, Salt Lake City, Utah, May 18, 2017.

Panelist, Regulatory Approaches for Integrating and Facilitating DERs, New Mexico State University Center for Public Utilities Advisory Council Current Issues 2017, Santa Fe, New Mexico, April 25, 2017.

Presenter, Advancing Renewables in the Midwest, Columbia, Missouri, April 24, 2017.

Panelist, Leveraging New Energy Technologies to Improve Service and Reliability, Edison Electric Institute Spring National Key Accounts Workshop, Phoenix, Arizona, April 11, 2017.

Panelist, Private Sector Demand for Renewable Power, Vanderbilt Law School, Nashville, Tennessee, April 4, 2017.

Panelist, Expanding Solar Market Opportunities, 2017 Solar Power Colorado, Denver, Colorado, March 15, 2017.

Panelist, Renewables: Are Business Models Keeping Up?, Touchstone Energy Cooperatives NET Conference 2017, San Diego, California, January 30, 2017.

Panelist, The Business Case for Clean Energy, Minnesota Conservative Energy Forum, St. Paul, Minnesota, October 26, 2016.

Panelist, M-RETS Stakeholder Summit, Minneapolis, Minnesota, October 5, 2016.

Panelist, 40th Governor's Conference on Energy & the Environment, Kentucky Energy and Environment Cabinet, Lexington, Kentucky, September 21, 2016.

Panelist, Trends in Customer Expectations, Wisconsin Public Utility Institute, Madison, Wisconsin, September 6, 2016.

Panelist, The Governor's Utah Energy Development Summit 2015, May 21, 2015.

Mock Trial Expert Witness, The Energy Bar Association State Commission Practice and Regulation Committee and Young Lawyers Committee and Environment, Energy and Natural Resources Section of the D.C. Bar, Mastering Your First (or Next) State Public Utility Commission Hearing, February 13, 2014.

Panelist, Customer Panel, Virginia State Bar 29th National Regulatory Conference, Williamsburg, Virginia, May 19, 2011.

Chriss, S. (2006). "Regulatory Incentives and Natural Gas Purchasing – Lessons from the Oregon Natural Gas Procurement Study." Presented at the 19th Annual Western Conference, Center for Research in Regulated Industries Advanced Workshop in Regulation and Competition, Monterey, California, June 29, 2006.

Chriss, S. (2005). "Public Utility Commission of Oregon Natural Gas Procurement Study." Public Utility Commission of Oregon, Salem, OR. Report published in June, 2005. Presented to the Public Utility Commission of Oregon at a special public meeting on August 1, 2005.

Chriss, S. and M. Radler (2003). "Report from Houston: Conference on Energy Deregulation and Restructuring." USAEE Dialogue, Vol. 11, No. 1, March, 2003.

Chriss, S., M. Dwyer, and B. Pulliam (2002). "Impacts of Lifting the Ban on ANS Exports on West Coast Crude Oil Prices: A Reconsideration of the Evidence." Presented at the 22nd USAEE/IAEE North American Conference, Vancouver, BC, Canada, October 6-8, 2002.

Contributed to chapter on power marketing: "Power System Operations and Electricity Markets," Fred I. Denny and David E. Dismukes, authors. Published by CRC Press, June 2002.

Contributed to "Moving to the Front Lines: The Economic Impact of the Independent Power Plant Development in Louisiana," David E. Dismukes, author. Published by the Louisiana State University Center for Energy Studies, October 2001.

Dismukes, D.E., D.V. Mesyanzhinov, E.A. Downer, S. Chriss, and J.M. Burke (2001). "Alaska Natural Gas In-State Demand Study." Anchorage: Alaska Department of Natural Resources.

WALMART STATEMENT NO. 1

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRST ENERGY	**)**	
PENNSYLVANIA ELECTRIC COMPANY	**)**	
FOR APPROVAL OF ITS DEFAULT	**)**	**DOCKET NO. P-2026-3060298**
SERVICE PROGRAM FOR THE PERIOD	**)**	
JUNE 1, 2027 THROUGH MAY 31, 2031	**)**	

DIRECT TESTIMONY AND EXHIBIT OF

STEVE W. CHRISS

ON BEHALF OF

WALMART INC.

APRIL 29, 2026

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Exhibits

Exhibit SWC-1: Witness Qualifications Statement

Introduction

Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND OCCUPATION.

A. My name is Steve W. Chriss. My business address is 814 Respect Drive, Bentonville, AR 72716. I am employed by Walmart Inc. ("Walmart") as Group Director, Utility Partnerships.

Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS DOCKET?

A. I am testifying on behalf of Walmart.

Q. PLEASE DESCRIBE YOUR EDUCATION AND EXPERIENCE.

A. In 2001, I completed a Master of Science in Agricultural Economics at Louisiana State University. From 2001 to 2003, I was an Analyst and later a Senior Analyst at the Houston office of Econ One Research, Inc., a Los Angeles-based consulting firm. My duties included research and analysis on domestic and international energy and regulatory issues. From 2003 to 2007, I was an Economist and later a Senior Utility Analyst at the Public Utility Commission of Oregon in Salem, Oregon. My duties included appearing as a witness for PUC Staff in electric, natural gas, and telecommunications dockets. I joined the energy department at Walmart in July 2007 as Manager, State Rate Proceedings. I was promoted to Senior Manager, Energy Regulatory Analysis, in June 2011. I was promoted to Director, Energy and Strategy Analysis in October 2016 and the position was re-titled in October 2018. I was promoted to Senior Director, Utility Partnerships in July 2023 and promoted to my current position in March 2026. My Witness Qualifications Statement is attached as Exhibit SWC-1.

Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION ("COMMISSION")?

A. Yes. I testified in Docket Nos. P-2011-2256365, R-2014-2428742, R-2014-2428743, R-2014-2428744, R-2014-2428745, R-2016-2537349, R-2016-2537352, R-2016-2537355, and R-2016-2537359.

Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE OTHER STATE REGULATORY COMMISSIONS?

A. Yes. I have submitted testimony in over 300 proceedings before 43 other utility regulatory commissions. I have also submitted testimony before legislative committees in six states. My testimony has addressed topics including, but not limited to, cost of service and rate design, return on equity ("ROE"), revenue requirements, ratemaking policy, net metering, community solar, large customer renewable programs, qualifying facility rates, telecommunications deregulation, resource certification, energy efficiency/demand side management, fuel cost adjustment mechanisms, electric vehicle ("EV") tariffs, decoupling, and the collection of cash earnings on construction work in progress.

Q. ARE YOU SPONSORING EXHIBITS IN YOUR TESTIMONY?

A. Yes. I am sponsoring the exhibit listed in the Table of Contents.

Q. PLEASE BRIEFLY DESCRIBE WALMART'S OPERATIONS IN PENNSYLVANIA.

A. As shown on Walmart's website, Walmart operates 159 retail units in Pennsylvania. Walmart employs over 59,000 associates in Pennsylvania. In fiscal year ending 2025,

Walmart purchased $17.5 billion worth of goods and services from Pennsylvania-based suppliers, supporting over 131,000 supplier jobs.[1]

Q. PLEASE BRIEFLY DESCRIBE WALMART'S OPERATIONS WITHIN THE SERVICE TERRITORY OF FIRSTENERGY PENNSYLVANIA ("FE PA" OR "COMPANY").

A. Walmart is a large customer of FE PA with 83 retail units and five supply chain and related facilities that take service from the Company, pursuant to the Company's General Service Large Demand Rates.

Purpose of Testimony and Summary of Recommendations

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my testimony is to respond to the Company's Application filed in this docket on February 3, 2026, along with supporting testimony, and to provide recommendations to assist the Commission in its thorough and careful consideration of the Company's proposed changes to non-residential Price to Compare ("PTC") assignment based on maximum registered peak loads ("MRPL").

Q. PLEASE SUMMARIZE WALMART'S RECOMMENDATION TO THE COMMISSION.

A. Walmart's recommendation to the Commission is as follows:

1) Walmart believes an outcome for customer-generators similar to the settled outcome in the PPL Electric Utilities Corporation ("PPL") rate case is a reasonable

[1] https://corporate.walmart.com/about/location-facts/united-states/pennsylvania

solution to Walmart's concerns with FE PA's MRPL proposal. Walmart recommends that the Commission structure customer grandfathering and net excess generation compensation in a manner similar to the PPL settlement, adjusted for where FE PA's circumstances differ from PPL's.

Q. DOES THE FACT THAT YOU MAY NOT ADDRESS AN ISSUE OR POSITION INDICATE WALMART'S SUPPORT?

A. No. The fact that an issue is not addressed herein or in related filings should not be construed as an endorsement of, agreement with, or consent to any filed position.

Maximum Registered Peak Load

Q. WHAT IS YOUR UNDERSTANDING OF HOW THE COMMISSION DEFINES MRPL?

A. My understanding is that the Commission defines MRPL as "The highest level of demand for a particular customer, based on the PJM Interconnection, LLC, 'Peak Load Contribution Standard,' or its equivalent, and as may be further defined by the EDC tariff in a particular service territory." *See* 52 Pa. Code §54.182.

Q. IS FE PA SEEKING TO DEFINE MRPL IN THIS DOCKET?

A. Yes. FE PA is proposing to define MRPL as a customer's net demand contribution impact to the Company's default service activity, as determined by the net power flow from or into the distribution system. *See* FE PA Statement No. 1, Direct Testimony of David M. Young ("Young Direct"), p. 16, lines 17-20.

Q. WHY DOES THE COMPANY PROPOSE THIS DEFINITION?

A. The Company proposes the change of definition as part of the proposed criteria to determine if a non-residential default service customer is served under the PTC Default Service Rate Rider ("PTC Rider") or the Hourly Pricing Default Service Rider ("HP Rider"). *Id.* at lines 6-11.

Q. WHAT IS THE COMPANY'S CURRENT DEMAND CRITERION DELINEATING SERVICE UNDER THE PTC RIDER OR THE HP RIDER?

A. The Company currently sets the delineation point at or above 100 kW of load for all non-residential default service customers. Customers with demand of 100 kW or more are classified as industrial customers and receive hourly-priced default service under the HP Rider, whereas customers below 100 kW are classified as commercial and receive service under the PTC Rider. *Id.* at 15, lines 12-18.

Q. WHAT IS THE COMPANY'S PROPOSED CHANGE?

A. The Company proposes to add MRPL – whether as load or as production – as a qualifier to HP Rider eligibility. As such, the Company proposes that, regardless of load size, if a default service customer-generator has an MRPL of 100 kW or above, that customer will receive service under the HP Rider. *Id.* at 16, lines 6-11. The Company also proposes, through this change, to recover all net excess generation costs through the HP Rider rate. *Id.* at 19, lines 2-5.

Q. WHAT EFFECTIVE DATE DOES THE COMPANY PROPOSE FOR THIS CHANGE?

A. The Company proposes an effective date of June 1, 2027, for new net metering customer generation coming online after that date. For existing net metering customer

generation, the Company proposes an effective date of June 1, 2029. Young Direct at 19, lines 19-22.

Q. WHY DOES THE COMPANY PROPOSE THIS CHANGE?

A. The Company proposes this change due to concerns stemming the use of the PTC Rider for net metering customer-generators who have loads under 100 kW and MRPL at or above 100 kW due to the size of on-site generation. *Id.* at 17, lines 3-8. Per the Company, this practice increases risk premiums included in fixed-price full requirements products from default service suppliers for PTC Rider customers and also creates cross-subsidies between PTC Rider customers and generators because the cost of net excess generation is recovered solely from PTC Rider customers. *Id.* at 17, line 11 to p. 18, line 2.

Walmart's Response

Q. ARE THE COMPANY'S PROPOSED CHANGES A CONCERN FOR WALMART?

A. Yes. Walmart has long had aggressive and significant company-wide renewable energy goals, and on September 21, 2020, Walmart announced new targets as a part of its sustainability goals, including: (1) to be supplied 100 percent by renewable energy by 2035 and (2) zero carbon emissions in its operations, including its transportation fleet vehicles, without the use of offsets, by 2040. Walmart has also set a goal to transition to zero emission buildings by deploying low-impact refrigerants for cooling

and electric equipment for heating by 2040.[2] Additionally, on January 9, 2024, Walmart announced a goal to bring 10 GW of new clean energy projects online by the end of 2030, including 1 GW of new onsite solar plus storage, and enabling 2 GW of new community solar projects.[3]

In support of these goals, Walmart actively evaluates onsite solar opportunities across the United States. These analyses rely on a clear, stable understanding of the value of each kilowatt-hour of onsite generation. In Pennsylvania, the benchmark has historically been the PTC Rider. The proposed shift to the HP Rider would fundamentally change this value proposition and could significantly impact customer-generators' ability to develop positive-value solar projects in FE PA's territory.

Q. DOES PENNSYLVANIA HAVE AN OVER-SUPPLY OF GENERATION THAT WOULD JUSTIFY DISINCENTIVIZING ONSITE SOLAR DEVELOPMENT PROJECTS IN FE PA'S TERRITORY?

A. No. There is no evidence suggesting that Pennsylvania has an over-supply of generation that would justify disincentivizing onsite solar development in FE PA's territory. To the contrary, market and monitor reports show tightening trends and localized risks – not broad oversupply. Monitoring Analytics and PJM Interconnection, LLC ("PJM"), analyses have documented tightening fundamentals, price signals of scarcity in recent capacity auctions, and scenarios where local

[2] https://corporate.walmart.com/news/2020/09/21/walmart-sets-goal-to-become-a-regenerative-company
[3] *Walmart Keynote at CES 2024* (Jan. 9, 2024) https://tech.walmart.com/content/dam/walmart-global-tech/documents/Walmart%20CES%20Keynote%20Script%20Transcript_1.9.24.pdf

constraints or retirements could cause shortfalls – especially if demand grows faster than expected.

Q. WOULD ONSITE SOLAR PROJECTS THAT ARE CURRENTLY IN VARIOUS PHASES OF DEVELOPMENT BE NEGATIVELY IMPACTED BY THE COMPANY'S PROPOSAL?

A. Yes. Changing the classification of customer-generators from the PTC Rider to the HP Rider without robust transition protections would retroactively alter the economics of those investments. Approving such an abrupt and sharp reclassification would create stranded value for customers who acted reasonably under the current rules.

Q. IS THE COMMISSION CURRENTLY CONSIDERING THIS ISSUE IN ANOTHER DOCKET?

A. Yes, in Docket No. R-2025-3057164, the PPL rate case.

Q. HAVE PARTIES IN THE PPL RATE CASE, INCLUDING WALMART, RESOLVED THIS ISSUE THROUGH SETTLEMENT?

A. Yes. The provisions of the MRPL settlement in the PPL rate case are as follows:

- Grandfathers the following customer-generators into existing default service rate through December 31, 2026, at which time they will become subject to the default service rate classifications in effect as of January 1, 2037:
  - Customer-generators who submitted an interconnection application on or before September 30, 2025, and whose generating facilities either receive permission to operate or provide the utility a certificate of completion on or before December 31, 2026; and

- Customer-generators who submitted an interconnection application on or before September 30, 2025, up to a defined cap of 140 MW, based on the date of their signed original Notification of Customer Intent.

- Defines customer-generator compensation for GSC-2 (PPL equivalent of HP Rider) and the structure will remain in place until December 31, 2041. The compensation structure includes the cost of energy based on PJM locational marginal prices, the default supplier's hourly pricing adder, capacity value, an "e-factor" to adjust for net over- or under-collection of Rate GSC-2 rate components, administrative charges, and transmission cost.
- PPL default service customer determination will include MRPL as proposed by PPL. *See* Notice of Proposed Joint Petition for Approval of Non-Unanimous Settlement of All Issues at 25-29*, Pa. P.U.C. v. PPL Electric Utilities Corporation, et al.*, Docket Nos. R-2025-3057164, *et al.* (filed Mar. 13, 2026).

Q. HAS THIS SETTLEMENT BEEN APPROVED BY THE COMMISSION AT THE TIME OF SUBMISSION OF THIS TESTIMONY?

A. No; however, the Recommended Decision filed on April 17, 2026, recommends approval of the MRPL provision. *See* Recommended Decision at 225, *Pa. P.U.C., et al. v. PPL Electric Utilities Corporation*, Docket Nos. R-2025-3057164, *et al.* (issued Apr. 17, 2026).

Q. DOES WALMART SUPPORT A SIMILAR OUTCOME IN THIS DOCKET?

A. Yes. Walmart believes an outcome similar to the settled outcome in the PPL rate case is a reasonable solution to the concerns stated above with FE PA's MRPL proposal. Walmart recommends that the Commission structure customer grandfathering and net

excess generation compensation in a manner similar to the PPL settlement, adjusted for where FE PA's circumstances differ from PPL's.

Q. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF FIRST ENERGY	**)**	
PENNSYLVANIA ELECTRIC COMPANY	**)**	
FOR APPROVAL OF ITS DEFAULT	**)**	**DOCKET NO. P-2026-3060298**
SERVICE PROGRAM FOR THE PERIOD	**)**	
JUNE 1, 2027 THROUGH MAY 31, 2031	**)**	

EXHIBIT SWC-1 OF

STEVE W. CHRISS

ON BEHALF OF

WALMART INC.

APRIL 29, 2026

Steve W. Chriss

Walmart Inc.
Business Address: 2608 SE J Street, Bentonville, AR, 72716

EXPERIENCE

July 2007 – Present
Walmart Inc., Bentonville, AR
Group Director, Utility Partnerships (March 2026 – Present)
Senior Director, Utility Partnerships (July 2023 – March 2026)
Director, Energy Services (October 2018 – July 2023)
Director, Energy and Strategy Analysis (October 2016 – October 2018)
Senior Manager, Energy Regulatory Analysis (June 2011 – October 2016)
Manager, State Rate Proceedings (July 2007 – June 2011)

June 2003 – July 2007
Public Utility Commission of Oregon, Salem, OR
Senior Utility Analyst (February 2006 – July 2007)
Economist (June 2003 – February 2006)

January 2003 - May 2003
North Harris College, Houston, TX
Adjunct Instructor, Microeconomics

June 2001 - March 2003
Econ One Research, Inc., Houston, TX
Senior Analyst (October 2002 – March 2003)
Analyst (June 2001 – October 2002)

EDUCATION

2001	**Louisiana State University**	M.S., Agricultural Economics
1997-1998	**University of Florida**	Graduate Coursework, Agricultural Education and Communication
1997	**Texas A&M University**	B.S., Agricultural Development B.S., Horticulture

PRESENT MEMBERSHIPS

Edison Electric Institute National Key Accounts Program, Customer Advisory Group
The Ray, Advisory Council

PAST MEMBERSHIPS

Arizona Independent Scheduling Administrators Association, Board
Arkansas Advanced Energy Foundation, Board
Clean Energy Buyers Alliance, Advisory Board
Florida Advisory Council for Climate and Energy
South Carolina Electricity Market Reforms Measures Study Committee
Southwest Power Pool, Corporate Governance Committee

TESTIMONY BEFORE REGULATORY COMMISSIONS

2026

Rhode Island Docket No. 25-45-GE: In Re: The Narragansett Electric Company D/B/A Rhode Island Energy Application for Approval of a Change in Electric and Gas Base Distribution Rates.

South Carolina Docket No. 2025-325-E: In Re: Application of Dominion Energy South Carolina, Inc. for Authority to Adjust and Increase its Retail Electric Rates and Charges.

South Carolina Docket No. 2025-230-E: In Re: Joint Application of Duke Energy Carolinas, LLC, and Duke Energy Progress, LLC, to Engage in a Business Combination, Address Regulatory Conditions and Code of Conduct, and Request for Accounting Order.

Texas Docket No. 58819: Application of Southwestern Electric Power Company for Authority to Change Rates.

2025

South Carolina Docket No. 2025-154-E: In Re: Application of Duke Energy Progress, LLC for Increase in Electric Rates, Adjustments in Electric Rate Schedules and Tariffs, and Request for an Accounting Order.

Puerto Rico Case No. NEPR-AP-2023-0003: In Re: Puerto Rico Electric Power Authority Rate Review.

Virginia Case No. PUR-2025-00058: Application of Virginia Electric and Power Company for a 2025 Biennial Review of the Rates, Terms, and Conditions for the Provision of Generation, Distribution, and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia (adopted testimony of Lisa Perry).

Florida Docket No. 20250011-EI: In re: Petition for rate increase by Florida Power & Light Company.

Georgia Docket 44280: In re: Georgia Power Company's 2022 Rate Case (in response to the Joint Petition of Georgia Power Company and the Public Interest Advocacy Staff for approval of their Stipulation to Extend the Alternative Rate Plan).

Louisiana Docket No. U-37425: Application of Entergy Louisiana, LLC for Approval of Generation and Transmission Resources Proposed in Connection with Service to a Significant Customer Project in North Louisiana, Including Proposed Rider, and Request for Timely Treatment.

2024

North Dakota Case No. PU-23-324: In the Matter of the Application of Otter Tail Power Company for Authority to Increase Rates for Electric Utility Service in North Dakota.

Virginia Case No. PUR-2024-00024: Application of Appalachian Power Company for a 2024 Biennial Review of its Base Rates, Terms and Conditions Pursuant to §56-585.8 of the Code of Virginia (adopted testimony of Lisa Perry).

Louisiana Docket No. S-37074: Application of Southwestern Electric Power Company for Approval of Revised Renewable Energy Credit (REC) Tariff Submitted in Accordance with Order U-35736.

Arkansas Docket No. 24-032-TF: In the Matter of the Application of Southwestern Electric Power Company for a Proposed Revision to Rate Schedule No. 51, Renewable Energy Credit (REC) Rider.

Nevada Docket No. 24-02026: In the Matter of the Application of Sierra Pacific Power Company D/B/A NV Energy, Filed Pursuant to NRS 704.110(3) and NRS 704.110(4), Addressing General Rates Charged to All Classes of Electric Customers.

Florida Docket No. 20240025-EI: In Re: Petition for Rate Increase of Duke Energy Florida, LLC.

Florida Docket No. 20240026-EI: In Re: Petition for Rate Increase by Tampa Electric Company.

Florida Docket No. 20240012-EG: Commission Review of Numeric Conservation Goals (Florida Power & Light Company).

Florida Docket No. 20240013-EG: Commission Review of Numeric Conservation Goals (Duke Energy Florida, LLC).

Florida Docket No. 20240014-EG: Commission Review of Numeric Conservation Goals (Tampa Electric Company).

Florida Docket No. 20240015-EG: Commission Review of Numeric Conservation Goals (Florida Public Utilities Company).

Florida Docket No. 20240016-EG: Commission Review of Numeric Conservation Goals (JEA).

Florida Docket No. 20240017-EG: Commission Review of Numeric Conservation Goals (Orlando Utilities Commission).

California Application No. 23-05-010: Application of Southern California Edison Company (U338E) for Authority to Increase Its Authorized Revenues for Electric Service in 2025, Among Other Things, and to Reflect that Increase in Rates.

California Application No. 21-06-021: Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023 and Establish a New Balancing Account for Electric Distribution Capacity Additions and New Electric Distribution Extension Work Activities.

2023
Ohio Case No. 22-0704-EL-UNS: In the Matter of the Application of Ohio Edison Company, the Cleveland Electric Illuminating Company, and the Toledo Edison Company for Approval of Phase Two of their Distributed Grid Modernization Plan.

Indiana Cause No. 45911: Petition of Indianapolis Power & Light Company d/b/a AES Indiana for Authority to Increase Rates and Charges for Electric Utility Service, and for Approval of Related Relief, Including (1) Revised Depreciation Rates, (2) Accounting Relief, Including Deferrals and Amortizations, (3) Inclusion of Capital Investments, (4) Rate Adjustment Mechanism Proposals, Including New Economic Development Rider, (5) Remote Disconnect/Reconnect Process, and (6) New Schedules of Rates, Rules, and Regulations for Service.

Nevada Docket No. 23-06007: Application of Nevada Power Company d/b/a NV Energy for Authority to Adjust its Annual Revenue Requirement for General Rates Charged to All Classes of Electric Customers and for Relief Properly Related Thereto.

Kansas Docket No. 23-EKCE-775-RTS: In the Matter of the Application of Evergy Kansas Metro, Inc., Evergy Kansas South, Inc. and Evergy Kansas Central, Inc. to make Certain Changes in their Charges for Electric Service Pursuant to K.S.A. 66-117.

North Carolina Docket No. E-7, Sub 1276: In the Matter of Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina and Performance-Based Regulation.

Virginia Case No. PUR-2023-00002: Application of Appalachian Power Company for a 2023 Triennial Review of its Base Rates, Terms, and Conditions Pursuant to §56-585.1 of the Code of Virginia.

New Mexico Case No. 22-00270-UT: In the Matter of the Application of Public Service Company of New Mexico for Revision of its Retail Electric Rates Pursuant to Advice Notice No. 595.

Arizona Docket No. E-01345A-22-0144: In the Matter of the Application of Arizona Public Service Company for a Hearing to Determine the Fair Value of the Utility Property of the Company for Ratemaking Purposes, to Fix a Just and Reasonable Rate of Return Thereon, to Approve Rate Schedules to Develop Such Return.

Oregon Docket UE 416: In the Matter of Portland General Electric Company, Request for a General Rate Revision; and 2024 Annual Power Cost Update.

Arizona Docket No. E-04204A-22-0251: In the Matter of the Application of UNS Electric, Inc. for the Establishment of Just and Reasonable Rates and Charges Designed to Realize a Reasonable Rate of Return on the Fair Value of the Properties of UNS Electric, Inc. Devoted to its Operations Throughout the State of Arizona and for Related Approvals.

Ohio Case No. 23-23-EL-SSO: In the Matter of the Application of Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan.

North Carolina Docket No. E-2, Sub 1300: In the Matter of Application of Duke Energy Progress, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina and Performance-Based Regulation.

Kentucky Case No. 2022-00372: In the Matter of Electronic Application of Duke Energy Kentucky, Inc. for (1) An Adjustment of Electric Rates; (2) Approval of New Tariffs; (3) Approval of Accounting Practices to Establish Regulatory Assets and Liabilities; and (4) All Other Required Approvals and Relief.

Missouri Docket No. ER-2022-0337: In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Adjust its Revenues for Electric Service.

New Mexico Case No. 22-00286-UT: In the Matter of Southwestern Public Service Company's Application for: (1) Revision of its Retail Rates Under Advice Notice No. 312; (2) Authority to Abandon the Plant X Unit 1, Plant X Unit 2, and Cunningham Unit 1 Generating Stations and Amend the Abandonment Date of the Tolk Generating Station; and (3) Other Associated Relief.

Arizona Docket No. E-01933A-22-0107: In the Matter of the Application of Tucson Electric Power Company for the Establishment of Just and Reasonable Rates and Charges Designed to Realize a Reasonable Rate of Return on the Fair Value of the Properties of Tucson Electric Power Company Devoted to its Operations Throughout the State of Arizona and for Related Approvals.

New Mexico Case No. 22-00058-UT: In the Matter of the Public Service Company of New Mexico's Application for Authorization to Implement Grid Modernization Components that Include Advanced Metering Infrastructure and Application to Recover the Associated Costs Through a Rider, Issuance of Related Accounting Orders, and Other Associated Relief.

2022
Maine Docket No. 2022-00255: Versant Power Request for Approval of Rate Change Pursuant to 35-A M.R.S. § 307.

Maine Docket No. 2022-00152: Central Maine Power Company Request for Approval of Distribution Rate Increase and Rate Design Changes Pursuant to 35-A M.R.S. § 307.

Georgia Docket No. 44280: In Re: Georgia Power's 2022 Rate Case.

Minnesota Docket No. E-002/GR-21-630: In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in Minnesota.

Nevada Docket No. 22-06014: In the Matter of the Application by Sierra Pacific Power Company d/b/a NV Energy, Filed Pursuant to NRS 704.110(3) and NRS 704.110(4), Addressing its Annual Revenue Requirement for General Rates Charged to All Classes of Electric Customers.

Colorado Proceeding No. 22AL-0130E: In the Matter of Advice No. 1881-Electric of Public Service Company of a Resiliency Service Program Tariff in its Colorado PUC No. 8-Electric Tariff Effective April 24, 2022.

Texas Docket No. 53601: Application of Oncor Electric Delivery Company for Authority to Change Rates.

Washington Docket No. UE-220066: Puget Sound Energy 2022 General Rate Case.

Washington Docket No. UG-220067: Puget Sound Energy 2022 Natural Gas General Rate Case.

Idaho Case No. IPC-E-21-40: In the Matter of Idaho Power Company's Application to Expand Optional Customer Clean Energy Offerings Through the Clean Energy Your Way Program.

Georgia Docket No. 44160: Georgia Power's 2022 Integrated Resource Plan.

Georgia Docket No. 44161: Application for the Certification, Decertification, and Amended Demand Side Management Plan.

2021
Missouri Case No. ER-2021-0312: In the Matter of the Request of The Empire District Electric Company d/b/a Liberty for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in its Missouri Service Area.

Indiana Cause No. 45576: Petition of Indiana Michigan Power Company, an Indiana Corporation, for Authority to Increase its Rates and Charges for Electric Utility Service through a Phase In Rate Adjustment; and for Approval of Related Relief Including: (1) Revised Depreciation Rates; (2) Accounting Relief; (3) Inclusion of Capital Investment; (4) Rate Adjustment Mechanism Proposals; (5) Customer Programs; (6) Waiver to Declination of Jurisdiction with Respect to Certain Rules; and (7) New Schedules of Rates, Rules, and Regulations.

Oregon Docket No. UE 394: In the Matter of Portland General Electric Company, Request for a General Rate Revision.

Missouri File No. ER-2021-0240: In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Adjust its Revenues for Electric Service.

Florida Docket No. 20210015-EI: In re: Petition for Rate Increase by Florida Power & Light Company.

California Docket No. R-20-08-020: Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

New Mexico Case No. 20-00238-UT: In the Matter of Southwestern Public Service Company's Application For: (1) Revision of its Retail Rates Under Advice Notice No. 292; (2) Authorization and Approval to Abandon its Plant X Unit 3 Generating Station; and (3) Other Associated Relief.

North Dakota Case No. PU-20-441: In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in North Dakota.

New Mexico Case No. 20-00222-UT: In the Matter of the Joint Application of Avangrid, Inc., Avangrid Networks, Inc., NM Green Holdings, Inc., Public Service Company of New Mexico and PNM Resources, Inc. For Approval of the Merger of NM Green Holdings, Inc. with PNM Resources, Inc.; Approval of a General Diversification Plan; and All Other Authorizations and Approvals Requires to Consummate and Implement this Transaction.

2020

Arizona Docket No. E-01345A-19-0236: In the Matter of the Application of Arizona Public Service Company for a Hearing to Determine the Fair Value of Ratemaking Purposes, to Fix a Just and Reasonable Return Thereon and to Approve Rate Schedules Designed to Develop Such Return.

Florida Docket No. 20200176-EI: In re: Petition by Duke Energy Florida, LLC for a Limited Proceeding to Approve Clean Energy Connection Program and Tariff and Stipulation.

Florida Docket No. 20200092-EI: In re: Storm Protection Plan Cost Recovery Clause.

Nevada Docket No. 20-05003: Application of Nevada Power Company d/b/a NV Energy Filed Under Advice Letter No. 504 to Establish Customer Price Stability Tariff Schedule No. CPST (the "Program") to Assist Certain Qualifying Customers During the COVID-19 Pandemic and Economic Downturn, and to Address Certain Customer Requests for Price Stability and Potential Cost Savings in Meeting Customer Specific Business Needs and Sustainability Objectives.

Nevada Docket No. 20-05004: Application of Sierra Pacific Power Company d/b/a NV Energy Filed Under Advice Letter No. 629-E to Establish Customer Price Stability Tariff Schedule No. CPST (the "Program") to Assist Certain Qualifying Customers During the COVID-19 Pandemic and Economic Downturn, and to Address Certain Customer Requests for Price Stability and Potential Cost Savings in Meeting Customer Specific Business Needs and Sustainability Objectives.

Utah Docket No. 20-035-04: Application of Rocky Mountain Power for the Authority to Increase its Retail Electric Utility Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations.

Wyoming Docket No. 20000-578-ER-20: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Service Rates by Approximately $7.1 Million Per Year or 1.1 Percent, to Revise the Energy Cost Adjustment Mechanism, and to Discontinue Operations at Cholla Unit 4.

Virginia Case No. PUR-2020-00015: Application of Appalachian Power Company for a 2020 Triennial Review of the Rates, Terms and Conditions for the Provision of Generation, Distribution and Transmission Services Pursuant to §56-585.1 A of the Code of Virginia.

Oregon Docket No. UE 374: In the Matter of PacifiCorp d/b/a Pacific Power Request for a General Rate Revision.

Florida Docket No. 20200067-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Tampa Electric Company.

Florida Docket No. 20200069-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Duke Energy Florida, LLC.

Florida Docket No. 20200070-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Gulf Power Company.

Florida Docket No. 20200071-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Florida Power & Light Company.

North Carolina Docket No. E-2, Sub 1219: Application of Duke Energy Progress, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.
Missouri Case No. ER-2019-0374: In the Matter of the Empire District Electric Company's Request for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in its Missouri Service Area.

North Carolina Docket No. E-7, Sub 1214: In the Matter of Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Texas Docket No. 49831: Application of Southwestern Public Service Company for Authority to Change Rates.

2019
Missouri Case No. ER-2019-0335: In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Decrease its Revenues for Electric Service.

Michigan Case No. U-20561: In the Matter of the Application of DTE Electric Company for Authority to Increase its Rates, Amend its Rate Schedules and Rules Governing the Distribution and Supply of Electric Energy, and for Miscellaneous Accounting Authority.

Indiana Cause No. 45253: Petition of Duke Energy Indiana, LLC Pursuant to Ind. Code §§ 8-1-2-42.7 and 8-1-2-61, For (1) Authority to Modify its Rates and Charges for Electric Utility Service Through a Step-In of New Rates and Charges Using a Forecasted Test Period; (2) Approval of New Schedules of Rates and Charges, General Rules and Regulations, and Riders; (3) Approval of a Federal Mandate Certificate Under Ind. Code § 8-1-8.4-1; (4) Approval of Revised Electric Depreciation Rates Applicable to its Electric Plant in Service; (5) Approval of Necessary and Appropriate Accounting Deferral Relief; and (6) Approval of a Revenue Decoupling Mechanism for Certain Customer Classes.

Arizona Docket No. E-01933A-19-0228: In the Matter of the Application of Tucson Electric Power Company for the Establishment of Just and Reasonable Rates and Charges Designed to Realize a Reasonable Rate of Return on the Fair Value of the Properties of Tucson Electric Power Company Devoted to its Operations Throughout the State of Arizona and for Related Approvals.

Georgia Docket No. 42516: In Re: Georgia Power's 2019 Rate Case.

Colorado Proceeding No. 19AL-0268E: Re: In the Matter of Advice No. 1797-Electric of Public Service Company of Colorado to Revise its Colorado P.U.C. No. 8-Electric Tariff to Implement Rate Changes Effective on Thirty Days' Notice.

New York Case No. 19-E-0378: Proceeding on the Motion of the Commission as to the Rates, Charges, Rules, and Regulations of New York State Electric & Gas Corporation for Electric Service.

New York Case No. 19-E-0380: Proceeding on the Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Rochester Gas & Electric Corporation for Electric Service.

Maryland Case No. 9610: In the Matter of the Application of Baltimore Gas and Electric Company for Adjustments to its Electric and Gas Base Rates.

Nevada Docket No. 19-06002: In the Matter of the Application by Sierra Pacific Power Company, D/B/A NV Energy, Filed Pursuant to NRS 704.110(3) and NRS 704.110(4), Addressing its Annual Revenue Requirement for General Rates Charged to All Classes of Electric Customers.

Florida Docket No. 20190061-EI: In Re: Petition of Florida Power & Light Company for Approval of FPL SolarTogether Program and Tariff.

Wisconsin Docket No. 6690-UR-126: Application of Wisconsin Public Service Corporation for Authority to Adjust Electric and Natural Gas Rates – Test Year 2020.

Wisconsin Docket No. 5-UR-109: Joint Application of Wisconsin Electric Power Company and Wisconsin Gas LLC for Authority to Adjust Electric, Natural Gas, and Steam Rates – Test Year 2020.

New Mexico Case No. 19-00158-UT: In the Matter of the Application of Public Service Company of New Mexico for Approval of PNM Solar Direct Voluntary Renewable Energy Program, Power Purchase Agreement, and Advice Notice Nos. 560 and 561.

Indiana Cause No. 45235: Petition of Indiana Michigan Power Company, and Indiana Corporation, for Authority to Increase its Rates and Charges for Electric Utility Service through a Phase In Rate Adjustment; and for Approval of Related Relief Including: (1) Revised Depreciation Rates; (2) Accounting Relief; (3) Inclusion in Rate Base of Qualified Pollution Control Property and Clean Energy Project; (4) Enhancements to the Dry Sorbent Injection System; (5) Advanced Metering Infrastructure; (6) Rate Adjustment Mechanism Proposals; and (7) New Schedules of Rates, Rules and Regulations.

Iowa Docket No. RPU-2019-0001: In Re: Interstate Power and Light Company.

Texas Docket No. 49494: Application of AEP Texas Inc. for Authority to Change Rates.

Arkansas Docket No. 19-008-U: In the Matter of the Application of Southwestern Electric Power Company for Approval of a General Change in Rates and Tariffs.

Virginia Case No. PUR-2019-00050: Application of Virginia Electric and Power Company for Determination of the Fair Rate of Return on Common Equity Pursuant to § 56-585.1:1 of the Code of Virginia.

Indiana Docket No. 45159: Petition of Northern Indiana Public Service Company LLC Pursuant to Indiana Code §§ 8-1-2-42.7, 8-1-2-61 and Indiana Code §§ 1-2.5-6 for (1) Authority to Modify its Rates and Charges for Electric Utility Service Through a Phase In of Rates; (2) Approval of New Schedules of Rates and Charges, General Rules and Regulations, and Riders; (3) Approval of Revised Common and Electric Depreciation Rates Applicable to its Electric Plant in Service; (4) Approval of Necessary and Appropriate Accounting Relief; and (5) Approval of a New Service Structure for Industrial Rates.

Texas Docket No. 49421: Application of Centerpoint Energy Houston Electric, LLC for Authority to Change Rates.

Nevada Docket No. 18-11015: Re: Application of Nevada Power Company d/b/a NV Energy, Filed Under Advice No. 491, to Implement NV Greenenergy 2.0 Rider Schedule No. NGR 2.0 to Allow Eligible Commercial Bundled Service Customers to Voluntarily Contract with the Utility to Increase Their Use of Reliance on Renewable Energy at Current Market-Based Fixed Prices.

Nevada Docket No. 18-11016: Re: Application of Sierra Pacific Power Company d/b/a NV Energy, Filed Under Advice No. 614-E, to Implement NV Greenenergy 2.0 Rider Schedule No. NGR 2.0 to Allow Eligible Commercial Bundled Service Customers to Voluntarily Contract with the Utility to Increase Their Use of Reliance on Renewable Energy at Current Market-Based Fixed Prices.

Georgia Docket No. 42310: In Re: Georgia Power Company's 2019 Integrated Resource Plan and Application for Certification of Capacity From Plant Scherer Unit 3 and Plant Goat Rock Units 9-12 and Application for Decertification of Plant Hammond Units 1-4, Plant Mcintosh Unit 1, Plant Langdale Units 5-6, Plant Riverview Units 1-2, and Plant Estatoah Unit 1.

Wyoming Docket Nos. 20003-177-ET-18: In the Matter of the Application of Cheyenne Light, Fuel and Power Company D/B/A Black Hills Energy For Approval to Implement a Renewable Ready Service Tariff.

South Carolina Docket No. 2018-318-E: In the Matter of the Application of Duke Energy Progress, LLC For Adjustments in Electric Rate Schedules and Tariffs.

Montana Docket No. D2018.2.12: Application for Authority to Increase Retail Electric Utility Service Rates and for Approval of Electric Service Schedules and Rules and Allocated Cost of Service and Rate Design.

Louisiana Docket No. U-35019: In Re: Application of Entergy Louisiana, LLC for Authorization to Make Available Experimental Renewable Option and Rate Schedule ERO.

Arkansas Docket No. 18-037-TF: In the Matter of the Petition of Entergy Arkansas, Inc. For Its Solar Energy Purchase Option.

2018
South Carolina Docket No. 2017-370-E: Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc., for Review and Approval of a Proposed Business Combination Between SCANA Corporation and Dominion Energy, Inc., as may be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans.

Kansas Docket No. 18-KCPE-480-RTS: In the Matter of the Application of Kansas City Power & Light Company to Make Certain Changes in its Charges for Electric Service.

Virginia Case No. PUR-2017-00173: Petition of Wal-Mart Stores East, LP and Sam's East, Inc. for Permission to Aggregate or Combine Demands of Two or More Individual Nonresidential Retail Customers of Electric Energy Pursuant to § 56-577 A 4 of the Code of Virginia.

Virginia Case No. PUR-2017-00174: Petition of Wal-Mart Stores East, LP and Sam's East, Inc. for Permission to Aggregate or Combine Demands of Two or More Individual Nonresidential Retail Customers of Electric Energy Pursuant to § 56-577 A 4 of the Code of Virginia.

Oregon Docket No. UM 1953: In the Matter of Portland General Electric Company, Investigation into Proposed Green Tariff.

Virginia Case No. PUR-2017-00179: Application of Appalachian Power Company for Approval of an 100% Renewable Energy Rider Pursuant to § 56-577.A.5 of the Code of Virginia.

Missouri Docket No. ER-2018-0145: In the Matter of Kansas City Power & Light Company's Request for Authority to Implement a General Rate Increase for Electric Service.

Missouri Docket No. ER-2018-0146: In the Matter of KCP&L Greater Missouri Operations Company's Request for Authority to Implement a General Rate Increase for Electric Service.

Kansas Docket No. 18-WSEE-328-RTS: In the Matter of the Joint Application of Westar Energy, Inc. and Kansas Gas and Electric Company for Approval to Make Certain Changes in their Charges for Electric Service.

Oregon Docket No. UE 335: In the Matter of Portland General Electric Company, Request for a General Rate Revision.

North Dakota Case No. PU-17-398: In the Matter of the Application of Otter Tail Power Company for Authority to Increase Rates for Electric Utility Service in North Dakota.

Virginia Case No. PUR-2017-00179: Application of Appalachian Power Company for Approval of an 100 Percent Renewable Energy Rider Pursuant to § 56-577 A 5 of the Code of Virginia.

Missouri Case No. ET-2018-0063: In the Matter of the Application of Union Electric Company d/b/a Ameren Missouri for Approval of 2017 Green Tariff.

New Mexico Case No. 17-00255-UT: In the Matter of Southwestern Public Service Company's Application for Revision of its Retail Rates Under Advice Notice No. 272.

Virginia Case No. PUR-2017-00157: Application of Virginia Electric and Power Company for Approval of 100 Percent Renewable Energy Tariffs for Residential and Non-Residential Customers.

Kansas Docket No. 18-KCPE-095-MER: In the Matter of the Application of Great Plains Energy Incorporated, Kansas City Power & Light Company, and Westar Energy, Inc. for Approval of the Merger of Westar Energy, Inc. and Great Plains Energy Incorporated.

North Carolina Docket No. E-7, Sub 1146: In the Matter of the Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Louisiana Docket No. U-34619: In Re: Application for Expedited Certification and Approval of the Acquisition of Certain Renewable Resources and the Construction of a Generation Tie Pursuant to the 1983 and/or/1994 General Orders.

Missouri Case No. EM-2018-0012: In the Matter of the Application of Great Plains Energy Incorporated for Approval of its Merger with Westar Energy, Inc.

2017
Arkansas Docket No. 17-038-U: In the Matter of the Application of Southwestern Electric Power Company for Approval to Acquire a Wind Generating Facility and to Construct a Dedicated Generation Tie Line.

Texas Docket No. 47461: Application of Southwestern Electric Power Company for Certificate of Convenience and Necessity Authorization and Related Relief for the Wind Catcher Energy Connection Project.

Oklahoma Cause No. PUD 201700267: Application of Public Service Company of Oklahoma for Approval of the Cost Recovery of the Wind Catcher Energy Connection Project; A Determination There is Need for the Project; Approval for Future Inclusion in Base Rates Cost Recovery of Prudent Costs Incurred by PSO for the Project; Approval of a Temporary Cost Recovery Rider; Approval of Certain Accounting Procedures Regarding Federal Production Tax Credits; Waiver of OAC 165:35-38-5(E); And Such Other Relief the Commission Deems PSO is Entitled.

Nevada Docket No. 17-06003: In the Matter of the Application of Nevada Power Company, d/b/a NV Energy, Filed Pursuant to NRS 704.110(3) and (4), Addressing Its Annual Revenue Requirement for General Rates Charged to All Classes of Customers.

North Carolina Docket No. E-2, Sub 1142: In the Matter of the Application of Duke Energy Progress, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Oklahoma Cause No. PUD 201700151: Application of Public Service Company of Oklahoma, an Oklahoma Corporation, for an Adjustment in its Rates and Charges and the Electric Service Rules, Regulations and Conditions of Service for Electric Service in the State of Oklahoma.

Kentucky Case No. 2017-00179: Electronic Application of Kentucky Power Company for (1) a General Adjustment of its Rates for Electric Service; (2) an Order Approving its 2017 Environmental Compliance Plan; (3) an Order Approving its Tariffs and Riders; (4) an Order Approving Accounting Practices to Establish Regulatory Assets and Liabilities; and (5) an Order Granting All Other Requested Relief.

New York Case No. 17-E-0238: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Niagara Mohawk Power Corporation for Electric and Gas Service.

Virginia Case No. PUR-2017-00060: Application of Virginia Electric and Power Company for Approval of 100 Percent Renewable Energy Tariffs Pursuant to §§ 56-577 A 5 and 56-234 of the Code of Virginia.

New Jersey Docket No. ER17030308: In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, for Approval of a Grid Resiliency Initiative and Cost Recovery Related Thereto, and for Other Appropriate Relief.

Texas Docket No. 46831: Application of El Paso Electric Company to Change Rates.

Oregon Docket No. UE 319: In the Matter of Portland General Electric Company, Request for a General Rate Revision.

New Mexico Case No. 16-00276-UT: In the Matter of the Application of Public Service Company of New Mexico for Revision of its Retail Electric Rates Pursuant to Advice No. 533.

Minnesota Docket No. E015/GR-16-664: In the Matter of the Application of Minnesota Power for Authority to Increase Rates for Electric Service in Minnesota.

Ohio Case No. 16-1852-EL-SSO: In the Matter of the Application of Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to §4928.143, Ohio Rev. Code, In the Form of an Electric Security Plan.

Texas Docket No. 46449: Application of Southwestern Electric Power Company for Authority to Change Rates.

Arkansas Docket No. 16-052-U: In the Matter of the Application of Oklahoma Gas and Electric Company for Approval of a General Change in Rates, Charges, and Tariffs.

Missouri Case No. EA-2016-0358: In the Matter of the Application of Grain Belt Express Clean Line LLC for a Certificate of Convenience and Necessity Authorizing it to Construct, Own, Operate, Control, Manage and Maintain a High Voltage, Direct Current Transmission Line and an Associated Converter Station Providing an Interconnection on the Maywood-Montgomery 345 kV Transmission Line.

Florida Docket No. 160186-Ei: In Re: Petition for Increase in Rates by Gulf Power Company.

2016

Missouri Case No. ER-2016-0179: In the Matter of Union Electric Company d/b/a Ameren Missouri Tariffs to Increase its Revenues for Electric Service.

Kansas Docket No. 16-KCPE-593-ACQ: In the Matter of the Joint Application of Great Plains Energy Incorporated, Kansas City Power & Light Company, and Westar Energy, Inc. for Approval of the Acquisition of Westar Energy, Inc. by Great Plains Energy Incorporated.

Missouri Case No. EA-2016-0208: In the Matter of the Application of Union Electric Company d/b/a Ameren Missouri for Permission and Approval and a Certificate of Public Convenience and Necessity Authorizing it to Offer a Pilot Distributed Solar Program and File Associated Tariff.

Utah Docket No. 16-035-T09: In the Matter of Rocky Mountain Power's Proposed Electric Service Schedule No. 34, Renewable Energy Tariff.

Pennsylvania Public Utility Commission Docket No. R-2016-2537359: Pennsylvania Public Utility Commission v. West Penn Power Company.

Pennsylvania Public Utility Commission Docket No. R-2016-2537352: Pennsylvania Public Utility Commission v. Pennsylvania Electric Company.

Pennsylvania Public Utility Commission Docket No. R-2016-2537355: Pennsylvania Public Utility Commission v. Pennsylvania Power Company.

Pennsylvania Public Utility Commission Docket No. R-2016-2537349: Pennsylvania Public Utility Commission v. Metropolitan Edison Company.

Michigan Case No. U-17990: In the Matter of the Application of Consumers Energy Company for Authority to Increase its Rates for the Generation and Distribution of Electricity and for Other Relief.

Florida Docket No. 160021-EI: In Re: Petition for Rate Increase by Florida Power & Light Company.

Minnesota Docket No. E-002/GR-15-816: In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in the State of Minnesota.

Colorado Public Utilities Commission Docket No. 16AL-0048E: Re: In the Matter of Advice Letter No. 1712-Electric Filed by Public Service Company of Colorado to Replace Colorado PUC No.7-Electric Tariff with Colorado PUC No. 8-Electric Tariff.

Colorado Public Utilities Commission Docket No. 16A-0055E: Re: In the Matter of the Application of Public Service Company of Colorado for Approval of its Solar*Connect Program.

Missouri Public Service Commission Case No. ER-2016-0023: In the Matter of the Empire District Electric Company of Joplin, Missouri for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in the Missouri Service Area of the Company.

Georgia Public Service Commission Docket No. 40161: In Re: Georgia Power Company's 2016 Integrated Resource Plan and Application for Decertification of Plant Mitchell Units 3, 4A and 4B, Plant Kraft Unit 1 CT, and Intercession City CT.

Oklahoma Corporation Commission Cause No. PUD 201500273: In the Matter of Oklahoma Gas and Electric Company for an Order of the Commission Authorizing Applicant to Modify its Rates, Charges, and Tariffs for Retail Electric Service in Oklahoma.

New Mexico Case No. 15-00261-UT: In the Matter of the Application of Public Service Company of New Mexico for Revision of its Retail Electric Rates Pursuant to Advice Notice No. 513.

2015

Indiana Utility Regulatory Commission Cause No. 44688: Petition of Northern Indiana Public Service Company for Authority to Modify its Rates and Charges for Electric Utility Service and for Approval of: (1) Changes to its Electric Service Tariff Including a New Schedule of Rates and Charges and Changes to the General Rules and Regulations and Certain Riders; (2) Revised Depreciation Accrual Rates; (3) Inclusion in its Basic Rates and Charges of the Costs Associated with Certain Previously Approved Qualified Pollution Control Property, Clean Coal Technology, Clean Energy Projects and Federally Mandated Compliance Projects; and (4) Accounting Relief to Allow NIPSCO to Defer, as a Regulatory Asset or Liability, Certain Costs for Recovery in a Future Proceeding.

Public Utility Commission of Texas Docket No. 44941: Application of El Paso Electric Company to Change Rates.

Arizona Corporation Commission Docket No. E-04204A-15-0142: In the matter of the Application of UNS Electric, Inc. for the Establishment of Just and Reasonable Rates and Charges Designed to Realized a Reasonable Rate of Return on the Fair Value of the Properties of UNS Electric, Inc. Devoted to its Operations Throughout the State of Arizona, and for Related Approvals.

Rhode Island Public Utilities Commission Docket No. 4568: In Re: National Grid's Rate Design Plan.

Oklahoma Corporation Commission Cause No. PUD 201500208: Application of Public Service Company of Oklahoma, an Oklahoma Corporation, for an Adjustment in its Rates and Charges and the Electric Service Rules, Regulations and Conditions of Service for Electric Service in the State of Oklahoma.

Public Service Commission of Wisconsin Docket No. 4220-UR-121: Application of Northern States Power Company, A Wisconsin Corporation, for Authority to Adjust Electric and Natural Gas Rates.

Arkansas Public Service Commission Docket No. 15-015-U: In the Matter of the Application of Entergy Arkansas, Inc. for Approval of Changes in Rates for Retail Electric Service.

New York Public Service Commission Case No. 15-E-0283: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of New York State Electric & Gas Corporation for Electric Service.

New York Public Service Commission Case No. 15-G-0284: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of New York State Electric & Gas Corporation for Gas Service.

New York Public Service Commission Case No. 15-E-0285: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Rochester Gas & Electric Corporation for Electric Service.

New York Public Service Commission Case No. 15-G-0286: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Rochester Gas & Electric Corporation for Gas Service.

Public Utilities Commission of Ohio Case No. 14-1693-EL-RDR: In the Matter of the Application Seeking Approval of Ohio Power Company's Proposal to Enter Into an Affiliate Power Purchase Agreement for Inclusion in the Power Purchase Agreement Rider.

Public Service Commission of Wisconsin Docket No. 6690-UR-124: Application of Wisconsin Public Service Corporation for Authority to Adjust Electric and Natural Gas Rates.

Arkansas Public Service Commission Docket No. 15-034-U: In the Matter of an Interim Rate Schedule of Oklahoma Gas and Electric Company Imposing a Surcharge to Recover All Investments and Expenses Incurred Through Compliance with Legislative or Administrative Rules, Regulations, or Requirements Relating to the Public Health, Safety or the Environment Under the Federal Clean Air Act for Certain of its Existing Generation Facilities.

Kansas Corporation Commission Docket No. 15-WSEE-115-RTS: In the Matter of the Application of Westar Energy, Inc. and Kansas Gas and Electric Company to Make Certain Changes in their Charges for Electric Service.

Michigan Public Service Commission Case No. U-17767: In the Matter of the Application of DTE Electric Company for Authority to Increase its Rates, Amend its Rate Schedules and Rules Governing the Distribution and Supply of Electric Energy, and for Miscellaneous Accounting Authority.

Public Utility Commission of Texas Docket No. 43695: Application of Southwestern Public Service Company for Authority to Change Rates.

Kansas Corporation Commission Docket No. 15-KCPE-116-RTS: In the Matter of the Application of Kansas City Power & Light Company to Make Certain Changes in its Charges for Electric Service.

Michigan Case No. U-17735: In the Matter of the Application of the Consumers Energy Company for Authority to Increase its Rates for the Generation and Distribution of Electricity and for Other Relief.

Kentucky Public Service Commission Case No. 2014-00396: Application of Kentucky Power Company for a General Adjustment of its Rates for Electric Service; (2) an Order Approving its 2014 Environmental Compliance Plan; (3) an Order Approving its Tariffs and Riders; and (4) an Order Granting All Other Required Approvals and Relief.

Kentucky Public Service Commission Case No. 2014-00371: In the Matter of the Application of Kentucky Utilities Company for an Adjustment of its Electric Rates.

Kentucky Public Service Commission Case No. 2014-00372: In the Matter of the Application of Louisville Gas and Electric Company for an Adjustment of its Electric and Gas Rates.

2014
Ohio Public Utilities Commission Case No. 14-1297-EL-SSO: In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illuminating Company and the Toledo Edison Company for Authority to Provide for a Standard Service Offer Pursuant to R.C. 4928.143 in the Form of an Electric Security Plan.

West Virginia Case No. 14-1152-E-42T: Appalachian Power Company and Wheeling Power Company, Both d/b/a American Electric Power, Joint Application for Rate Increases and Changes in Tariff Provisions.

Oklahoma Corporation Commission Cause No. PUD 201400229: In the Matter of the Application of Oklahoma Gas and Electric Company for Commission Authorization of a Plan to Comply with the Federal Clean Air Act and Cost Recovery; and for Approval of the Mustang Modernization Plan.

Missouri Public Service Commission Case No. ER-2014-0258: In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariff to Increase its Revenues for Electric Service.
Pennsylvania Public Utility Commission Docket No. R-2014-2428742: Pennsylvania Public Utility Commission v. West Penn Power Company.

Pennsylvania Public Utility Commission Docket No. R-2014-2428743: Pennsylvania Public Utility Commission v. Pennsylvania Electric Company.

Pennsylvania Public Utility Commission Docket No. R-2014-2428744: Pennsylvania Public Utility Commission v. Pennsylvania Power Company.

Pennsylvania Public Utility Commission Docket No. R-2014-2428745: Pennsylvania Public Utility Commission v. Metropolitan Edison Company.

Washington Utilities and Transportation Commission Docket No. UE-141368: In the Matter of the Petition of Puget Sound Energy to Update Methodologies Used to Allocate Electric Cost of Service and For Electric Rate Design Purposes.

Washington Utilities and Transportation Commission Docket No. UE-140762: 2014 Pacific Power & Light Company General Rate Case.

West Virginia Public Service Commission Case No. 14-0702-E-42T: Monongahela Power Company and the Potomac Edison Company Rule 42T Tariff Filing to Increase Rates and Charges.

Ohio Public Utilities Commission Case No. 14-841-EL-SSO: In the Matter of the Application of Duke Energy Ohio for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of Case No. 14-841-EL-SSO an Electric Security Plan, Accounting Modifications and Tariffs for Generation Service.

Colorado Public Utilities Commission Docket No. 14AL-0660E: Re: In the Matter of the Advice Letter No. 1672-Electric Filed by Public Service Company of Colorado to Revise its Colorado PUC No. 7-Electric Tariff to Implement a General Rate Schedule Adjustment and Other Rate Changes Effective July 18, 2014.

Maryland Case No. 9355: In the Matter of the Application of Baltimore Gas and Electric Company for Authority to Increase Existing Rates and Charges for Electric and Gas Service.

Mississippi Public Service Commission Docket No. 2014-UN-132: In Re: Notice of Intent of Entergy Mississippi, Inc. to Modernize Rates to Support Economic Development, Power Procurement, and Continued Investment.

Nevada Public Utilities Commission Docket No. 14-05004: Application of Nevada Power Company d/b/a NV Energy for Authority to Increase its Annual Revenue Requirement for General Rates Charged to All Classes of Electric Customers and for Relief Properly Related Thereto.

Utah Public Service Commission Docket No. 14-035-T02: In the Matter of Rocky Mountain Power's Proposed Electric Service Schedule No. 32, Service From Renewable Energy Facilities.

Florida Public Service Commission Docket No. 140002-EG: In Re: Energy Conservation Cost Recovery Clause.

Public Service Commission of Wisconsin Docket No. 6690-UR-123: Application of Wisconsin Public Service Corporation for Authority to Adjust Electric and Natural Gas Rates.

Connecticut Docket No. 14-05-06: Application of the Connecticut Light and Power Company to Amend its Rate Schedules.

Virginia Corporation Commission Case No. PUE-2014-00026: Application of Appalachian Power Company for a 2014 Biennial Review for the Provision of Generation, Distribution and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Virginia Corporation Commission Case No. PUE-2014-00033: Application of Virginia Electric and Power Company to Revise its Fuel Factor Pursuant to Va. Code § 56-249.6.

Arizona Corporation Commission Docket No. E-01345A-11-0224 (Four Corners Phase): In the Matter of Arizona Public Service Company for a Hearing to Determine the Fair Value of Utility Property of the Company for Ratemaking Purposes, to Fix and Just and Reasonable Rate of Return Thereon, to Approve Rate Schedules Designed to Develop Such Return.

Minnesota Public Utilities Commission Docket No. E-002/GR-13-868: In the Matter of the Application of Northern States Power Company, for Authority to Increase Rates for Electric Service in Minnesota.

Utah Public Service Commission Docket No. 13-035-184: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations.

Missouri Public Service Commission Case No. EC-2014-0224: In the Matter of Noranda Aluminum, Inc.'s Request for Revisions to Union Electric Company d/b/a Ameren Missouri's Large Transmission Service Tariff to Decrease its Rate for Electric Service.

Oklahoma Corporation Commission Cause No. PUD 201300217: Application of Public Service Company of Oklahoma to be in Compliance with Order No. 591185 Issued in Cause No. PUD 201100106 Which Requires a Base Rate Case to be Filed by PSO and the Resulting Adjustment in its Rates and Charges and Terms and Conditions of Service for Electric Service in the State of Oklahoma.

Public Utilities Commission of Ohio Case No. 13-2386-EL-SSO: In the Matter of the Application of Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to §4928.143, Ohio Rev. Code, in the Form of an Electric Security Plan.

2013
Oklahoma Corporation Commission Cause No. PUD 201300201: Application of Public Service Company of Oklahoma for Commission Authorization of a Standby and Supplemental Service Rate Schedule.

Georgia Public Service Commission Docket No. 36989: Georgia Power's 2013 Rate Case.

Florida Public Service Commission Docket No. 130140-EI: Petition for Rate Increase by Gulf Power Company.

Public Utility Commission of Oregon Docket No. UE 267: In the Matter of PACIFICORP, dba PACIFIC POWER, Transition Adjustment, Five-Year Cost of Service Opt-Out.

Illinois Commerce Commission Docket No. 13-0387: Commonwealth Edison Company Tariff Filing to Present the Illinois Commerce Commission with an Opportunity to Consider Revenue Neutral Tariff Changes Related to Rate Design Authorized by Subsection 16-108.5 of the Public Utilities Act.

Iowa Utilities Board Docket No. RPU-2013-0004: In Re: MidAmerican Energy Company.

South Dakota Public Utilities Commission Docket No. EL12-061: In the Matter of the Application of Black Hills Power, Inc. for Authority to Increase its Electric Rates. (filed with confidential stipulation)

Kansas Corporation Commission Docket No. 13-WSEE-629-RTS: In the Matter of the Applications of Westar Energy, Inc. and Kansas Gas and Electric Company for Approval to Make Certain Changes in their Charges for Electric Service.

Public Utility Commission of Oregon Docket No. UE 263: In the Matter of PACIFICORP, dba PACIFIC POWER, Request for a General Rate Revision.

Arkansas Public Service Commission Docket No. 13-028-U: In the Matter of the Application of Entergy Arkansas, Inc. for Approval of Changes in Rates for Retail Electric Service.

Virginia State Corporation Commission Docket No. PUE-2013-00020: Application of Virginia Electric and Power Company for a 2013 Biennial Review of the Rates, Terms, and Conditions for the Provision of Generation, Distribution, and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Florida Public Service Commission Docket No. 130040-EI: Petition for Rate Increase by Tampa Electric Company.

South Carolina Public Service Commission Docket No. 2013-59-E: Application of Duke Energy Carolinas, LLC, for Authority to Adjust and Increase Its Electric Rates and Charges.

Public Utility Commission of Oregon Docket No. UE 262: In the Matter of PORTLAND GENERAL ELECTRIC COMPANY, Request for a General Rate Revision.

New Jersey Board of Public Utilities Docket No. ER12111052: In the Matter of the Verified Petition of Jersey Central Power & Light Company For Review and Approval of Increases in and Other Adjustments to Its Rates and Charges For Electric Service, and For Approval of Other Proposed Tariff Revisions in Connection Therewith; and for Approval of an Accelerated Reliability Enhancement Program ("2012 Base Rate Filing")

North Carolina Utilities Commission Docket No. E-7, Sub 1026: In the Matter of the Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Public Utility Commission of Oregon Docket No. UE 264: PACIFICORP, dba PACIFIC POWER, 2014 Transition Adjustment Mechanism.

Public Utilities Commission of California Docket No. 12-12-002: Application of Pacific Gas and Electric Company for 2013 Rate Design Window Proceeding.

Public Utilities Commission of Ohio Docket Nos. 12-426-EL-SSO, 12-427-EL-ATA, 12-428-EL-AAM, 12-429-EL-WVR, and 12-672-EL-RDR: In the Matter of the Application of the Dayton Power and Light Company Approval of its Market Offer.

Minnesota Public Utilities Commission Docket No. E-002/GR-12-961: In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in Minnesota.

North Carolina Utilities Commission Docket E-2, Sub 1023: In the Matter of Application of Progress Energy Carolinas, Inc. For Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

2012
Public Utility Commission of Texas Docket No. 40443: Application of Southwestern Electric Power Company for Authority to Change Rates and Reconcile Fuel Costs.

South Carolina Public Service Commission Docket No. 2012-218-E: Application of South Carolina Electric & Gas Company for Increases and Adjustments in Electric Rate Schedules and Tariffs and Request for Mid-Period Reduction in Base Rates for Fuel.

Kansas Corporation Commission Docket No. 12-KCPE-764-RTS: In the Matter of the Application of Kansas City Power & Light Company to Make Certain Changes in its Charges for Electric Service.

Kansas Corporation Commission Docket No. 12-GIMX-337-GIV: In the Matter of a General Investigation of Energy-Efficiency Policies for Utility Sponsored Energy Efficiency Programs.

Florida Public Service Commission Docket No. 120015-EI: In Re: Petition for Rate Increase by Florida Power & Light Company.

California Public Utilities Commission Docket No. A.11-10-002: Application of San Diego Gas & Electric Company (U 902 E) for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

Utah Public Service Commission Docket No. 11-035-200: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations.

Virginia State Corporation Commission Case No. PUE-2012-00051: Application of Appalachian Power Company to Revise its Fuel Factor Pursuant to § 56-249.6 of the Code of Virginia.

Public Utilities Commission of Ohio Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-349-EL-AAM, and 11-350-EL-AAM: In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form on an Electric Security Plan and In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Approval of Certain Accounting Authority.

New Jersey Board of Public Utilities Docket No. ER11080469: In the Matter of the Petition of Atlantic City Electric for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1 and For Other Appropriate Relief.

Public Utility Commission of Texas Docket No. 39896: Application of Entergy Texas, Inc. for Authority to Change Rates and Reconcile Fuel Costs.

Missouri Public Service Commission Case No. EO-2012-0009:In the Matter of KCP&L Greater Missouri Operations Notice of Intent to File an Application for Authority to Establish a Demand-Side Programs Investment Mechanism.

Colorado Public Utilities Commission Docket No. 11AL-947E: In the Matter of Advice Letter No. 1597-Electric Filed by Public Service Company of Colorado to Revise its Colorado PUC No. 7-Electric Tariff to Implement a General Rate Schedule Adjustment and Other Changes Effective December 23, 2011.

Illinois Commerce Commission Docket No. 11-0721: Commonwealth Edison Company Tariffs and Charges Submitted Pursuant to Section 16-108.5 of the Public Utilities Act.

Public Utility Commission of Texas Docket No. 38951: Application of Entergy Texas, Inc. for Approval of Competitive Generation Service tariff (Issues Severed from Docket No. 37744).

California Public Utilities Commission Docket No. A.11-06-007: Southern California Edison's General Rate Case, Phase 2.

2011

Arizona Corporation Commission Docket No. E-01345A-11-0224: In the Matter of Arizona Public Service Company for a Hearing to Determine the Fair Value of Utility Property of the Company for Ratemaking Purposes, to Fix and Just and Reasonable Rate of Return Thereon, to Approve Rate Schedules Designed to Develop Such Return.

Oklahoma Corporation Commission Cause No. PUD 201100087: In the Matter of the Application of Oklahoma Gas and Electric Company for an Order of the Commission Authorizing Applicant to Modify its Rates, Charges, and Tariffs for Retail Electric Service in Oklahoma.

South Carolina Public Service Commission Docket No. 2011-271-E: Application of Duke Energy Carolinas, LLC for Authority to Adjust and Increase its Electric Rates and Charges.

Pennsylvania Public Utility Commission Docket No. P-2011-2256365: Petition of PPL Electric Utilities Corporation for Approval to Implement Reconciliation Rider for Default Supply Service.

North Carolina Utilities Commission Docket No. E-7, Sub 989: In the Matter of Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Florida Public Service Commission Docket No. 110138: In Re: Petition for Increase in Rates by Gulf Power Company.

Public Utilities Commission of Nevada Docket No. 11-06006: In the Matter of the Application of Nevada Power Company, filed pursuant to NRS 704.110(3) for authority to increase its annual revenue requirement for general rates charged to all classes of customers to recover the costs of constructing the Harry Allen Combined Cycle plant and other generating, transmission, and distribution plant additions, to reflect changes in the cost of capital, depreciation rates and cost of service, and for relief properly related thereto.

North Carolina Utilities Commission Docket Nos. E-2, Sub 998 and E-7, Sub 986: In the Matter of the Application of Duke Energy Corporation and Progress Energy, Inc., to Engage in a Business Combination Transaction and to Address Regulatory Conditions and Codes of Conduct.

Public Utilities Commission of Ohio Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-349-EL-AAM, and 11-350-EL-AAM: In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form on an Electric Security Plan and In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Approval of Certain Accounting Authority.

Virginia State Corporation Commission Case No. PUE-2011-00037: In the Matter of Appalachian Power Company for a 2011 Biennial Review of the Rates, Terms, and Conditions for the Provision of Generation, Distribution, and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Illinois Commerce Commission Docket No. 11-0279 and 11-0282 (cons.): Ameren Illinois Company Proposed General Increase in Electric Delivery Service and Ameren Illinois Company Proposed General Increase in Gas Delivery Service.

Virginia State Corporation Commission Case No. PUE-2011-00045: Application of Virginia Electric and Power Company to Revise its Fuel Factor Pursuant to § 56-249.6 of the Code of Virginia.

Utah Public Service Commission Docket No. 10-035-124: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations.

Maryland Public Utilities Commission Case No. 9249: In the Matter of the Application of Delmarva Power & Light for an Increase in its Retail Rates for the Distribution of Electric Energy.

Minnesota Public Utilities Commission Docket No. E002/GR-10-971: In the Matter of the Application of Northern States Power Company d/b/a Xcel Energy for Authority to Increase Rates for Electric Service in Minnesota.

Michigan Public Service Commission Case No. U-16472: In the Matter of the Detroit Edison Company for Authority to Increase its Rates, Amend its Rate Schedules and Rules Governing the Distribution and Supply of Electric Energy, and for Miscellaneous Accounting Authority.

2010

Public Utilities Commission of Ohio Docket No. 10-2586-EL-SSO: In the Matter of the Application of Duke Energy Ohio for Approval of a Market Rate Offer to Conduct a Competitive Bidding Process for Standard Service Offer Electric Generation Supply, Accounting Modifications, and Tariffs for Generation Service.

Colorado Public Utilities Commission Docket No. 10A-554EG: In the Matter of the Application of Public Service Company of Colorado for Approval of a Number of Strategic Issues Relating to its DSM Plan, Including Long-Term Electric Energy Savings Goals, and Incentives.

Public Service Commission of West Virginia Case No. 10-0699-E-42T: Appalachian Power Company and Wheeling Power Company Rule 42T Application to Increase Electric Rates.

Oklahoma Corporation Commission Cause No. PUD 201000050: Application of Public Service Company of Oklahoma, an Oklahoma Corporation, for an Adjustment in its Rates and Charges and Terms and Conditions of Service for Electric Service in the State of Oklahoma.

Georgia Public Service Commission Docket No. 31958-U: In Re: Georgia Power Company's 2010 Rate Case.

Washington Utilities and Transportation Commission Docket No. UE-100749: 2010 Pacific Power & Light Company General Rate Case.

Colorado Public Utilities Commission Docket No. 10M-254E: In the Matter of Commission Consideration of Black Hills Energy's Plan in Compliance with House Bill 10-1365, "Clean Air-Clean Jobs Act."

Colorado Public Utilities Commission Docket No. 10M-245E: In the Matter of Commission Consideration of Public Service Company of Colorado Plan in Compliance with House Bill 10-1365, "Clean Air-Clean Jobs Act."

Public Service Commission of Utah Docket No. 09-035-15 *Phase II*: In the Matter of the Application of Rocky Mountain Power for Approval of its Proposed Energy Cost Adjustment Mechanism.

Public Utility Commission of Oregon Docket No. UE 217: In the Matter of PACIFICORP, dba PACIFIC POWER Request for a General Rate Revision.

Mississippi Public Service Commission Docket No. 2010-AD-57: In Re: Proposal of the Mississippi Public Service Commission to Possibly Amend Certain Rules of Practice and Procedure.

Indiana Utility Regulatory Commission Cause No. 43374: Verified Petition of Duke Energy Indiana, Inc. Requesting the Indiana Utility Regulatory Commission to Approve an Alternative Regulatory Plan Pursuant to Ind. Code § 8-1-2.5-1, *ET SEQ*., for the Offering of Energy Efficiency Conservation, Demand Response, and Demand-Side Management Programs and Associated Rate Treatment Including Incentives Pursuant to a Revised Standard Contract Rider No. 66 in Accordance with Ind. Code §§ 8-1-2.5-1 *ET SEQ*. and 8-1-2-42 (a); Authority to Defer Program Costs Associated with its Energy Efficiency Portfolio of Programs; Authority to Implement New and Enhanced Energy Efficiency Programs, Including the Powershare® Program in its Energy Efficiency Portfolio of Programs; and Approval of a Modification of the Fuel Adjustment Clause Earnings and Expense Tests.

Public Utility Commission of Texas Docket No. 37744: Application of Entergy Texas, Inc. for Authority to Change Rates and to Reconcile Fuel Costs.

South Carolina Public Service Commission Docket No. 2009-489-E: Application of South Carolina Electric & Gas Company for Adjustments and Increases in Electric Rate Schedules and Tariffs.

Kentucky Public Service Commission Case No. 2009-00459: In the Matter of General Adjustments in Electric Rates of Kentucky Power Company.

Virginia State Corporation Commission Case No. PUE-2009-00125: For acquisition of natural gas facilities Pursuant to § 56-265.4:5 B of the Virginia Code.

Arkansas Public Service Commission Docket No. 10-010-U: In the Matter of a Notice of Inquiry Into Energy Efficiency.

Connecticut Department of Public Utility Control Docket No. 09-12-05: Application of the Connecticut Light and Power Company to Amend its Rate Schedules.

Arkansas Public Service Commission Docket No. 09-084-U: In the Matter of the Application of Entergy Arkansas, Inc. For Approval of Changes in Rates for Retail Electric Service.

Missouri Public Service Commission Docket No. ER-2010-0036: In the Matter of Union Electric Company d/b/a AmerenUE for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in the Company's Missouri Service Area.

Public Service Commission of Delaware Docket No. 09-414: In the Matter of the Application of Delmarva Power & Light Company for an Increase in Electric Base Rates and Miscellaneous Tariff Charges.

2009
Virginia State Corporation Commission Case No. PUE-2009-00030: In the Matter of Appalachian Power Company for a Statutory Review of the Rates, Terms, and Conditions for the Provision of Generation, Distribution, and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Public Service Commission of Utah Docket No. 09-035-15 *Phase I*: In the Matter of the Application of Rocky Mountain Power for Approval of its Proposed Energy Cost Adjustment Mechanism.

Public Service Commission of Utah Docket No. 09-035-23: In the Matter of the Application of Rocky Mountain Power for Authority To Increase its Retail Electric Utility Service Rates in Utah and for Approval of Its Proposed Electric Service Schedules and Electric Service Regulations.

Colorado Public Utilities Commission Docket No. 09AL-299E: Re: The Tariff Sheets Filed by Public Service Company of Colorado with Advice Letter No. 1535 – Electric.

Arkansas Public Service Commission Docket No. 09-008-U: In the Matter of the Application of Southwestern Electric Power Company for Approval of a General Change in Rates and Tariffs.

Oklahoma Corporation Commission Docket No. PUD 200800398: In the Matter of the Application of Oklahoma Gas and Electric Company for an Order of the Commission Authorizing Applicant to Modify its Rates, Charges, and Tariffs for Retail Electric Service in Oklahoma.

Public Utilities Commission of Nevada Docket No. 08-12002: In the Matter of the Application by Nevada Power Company d/b/a NV Energy, filed pursuant to NRS §704.110(3) and NRS §704.110(4) for authority to increase its annual revenue requirement for general rates charged to all classes of customers, begin to recover the costs of acquiring the Bighorn Power Plant, constructing the Clark Peakers, Environmental Retrofits and other generating, transmission and distribution plant additions, to reflect changes in cost of service and for relief properly related thereto.

New Mexico Public Regulation Commission Case No. 08-00024-UT: In the Matter of a Rulemaking to Revise NMPRC Rule 17.7.2 NMAC to Implement the Efficient Use of Energy Act.

Indiana Utility Regulatory Commission Cause No. 43580: Investigation by the Indiana Utility Regulatory Commission, of Smart Grid Investments and Smart Grid Information Issues Contained in 111(d) of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. § 2621(d)), as Amended by the Energy Independence and Security Act of 2007.

Louisiana Public Service Commission Docket No. U-30192 *Phase II (February 2009)*: Ex Parte, Application of Entergy Louisiana, LLC for Approval to Repower Little Gypsy Unit 3 Electric Generating Facility and for Authority to Commence Construction and for Certain Cost Protection and Cost Recovery.

South Carolina Public Service Commission Docket No. 2008-251-E: In the Matter of Progress Energy Carolinas, Inc.'s Application For the Establishment of Procedures to Encourage Investment in Energy Efficient Technologies; Energy Conservation Programs; And Incentives and Cost Recovery for Such Programs.

2008
Colorado Public Utilities Commission Docket No. 08A-366EG: In the Matter of the Application of Public Service Company of Colorado for approval of its electric and natural gas demand-side management (DSM) plan for calendar years 2009 and 2010 and to change its electric and gas DSM cost adjustment rates effective January 1, 2009, and for related waivers and authorizations.

Public Service Commission of Utah Docket No. 07-035-93: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations, Consisting of a General Rate Increase of Approximately $161.2 Million Per Year, and for Approval of a New Large Load Surcharge.

Indiana Utility Regulatory Commission Cause No. 43374: Petition of Duke Energy Indiana, Inc. Requesting the Indiana Utility Regulatory Commission Approve an Alternative Regulatory Plan for the Offering of Energy Efficiency, Conservation, Demand Response, and Demand-Side Management.

Public Utilities Commission of Nevada Docket No. 07-12001: In the Matter of the Application of Sierra Pacific Power Company for authority to increase its general rates charged to all classes of electric customers to reflect an increase in annual revenue requirement and for relief properly related thereto.

Louisiana Public Service Commission Docket No. U-30192 *Phase II*: Ex Parte, Application of Entergy Louisiana, LLC for Approval to Repower Little Gypsy Unit 3 Electric Generating Facility and for Authority to Commence Construction and for Certain Cost Protection and Cost Recovery.

Colorado Public Utilities Commission Docket No. 07A-420E: In the Matter of the Application of Public Service Company of Colorado For Authority to Implement and Enhanced Demand Side Management Cost Adjustment Mechanism to Include Current Cost Recovery and Incentives.

2007
Louisiana Public Service Commission Docket No. U-30192: Ex Parte, Application of Entergy Louisiana, LLC for Approval to Repower Little Gypsy Unit 3 Electric Generating Facility and for Authority to Commence Construction and for Certain Cost Protection and Cost Recovery.

Public Utility Commission of Oregon Docket No. UG 173: In the Matter of PUBLIC UTILITY COMMISSION OF OREGON Staff Request to Open an Investigation into the Earnings of Cascade Natural Gas.

2006
Public Utility Commission of Oregon Docket No. UE 180/UE 181/UE 184: In the Matter of PORTLAND GENERAL ELECTRIC COMPANY Request for a General Rate Revision.

Public Utility Commission of Oregon Docket No. UE 179: In the Matter of PACIFICORP, dba PACIFIC POWER AND LIGHT COMPANY Request for a general rate increase in the company's Oregon annual revenues.

Public Utility Commission of Oregon Docket No. UM 1129 *Phase II*: Investigation Related to Electric Utility Purchases From Qualifying Facilities.

2005
Public Utility Commission of Oregon Docket No. UM 1129 *Phase I Compliance*: Investigation Related to Electric Utility Purchases From Qualifying Facilities.

Public Utility Commission of Oregon Docket No. UX 29: In the Matter of QWEST CORPORATION Petition to Exempt from Regulation Qwest's Switched Business Services.

2004
Public Utility Commission of Oregon Docket No. UM 1129 *Phase I*: Investigation Related to Electric Utility Purchases From Qualifying Facilities.

TESTIMONY BEFORE LEGISLATIVE BODIES
2025
Regarding Ohio SB 303: Written testimony submitted to the Ohio House Energy Committee, September 30, 2025.

2024
Regarding Missouri HB 2574: Written testimony submitted to the Missouri House Committee on Utilities, April 3, 2024.

Regarding Wisconsin AB 258: Testimony before the Wisconsin Assembly Committee on Energy and Utilities, February 14, 2024.

2023
Regarding Oklahoma IS-23-032, Discussion of Performance Based Rates and Right of First Refusal of Electric Companies, October 23, 2023.

2020
Regarding Missouri Senate Joint Resolution 34: Written testimony submitted to the Missouri Senate Transportation, Infrastructure and Public Safety Committee, January 30, 2020.

2019
Regarding North Carolina Senate Bill 559: Written testimony submitted to the North Carolina Committee on Agriculture/Environment/Natural Resources, April 17, 2019.

Regarding Missouri Senate Joint Resolution 25: Written testimony submitted to the Missouri Senate Committee on Judiciary, March 28, 2019.

Regarding South Carolina House Bill 3659: Written testimony submitted to the South Carolina Senate Committee on Judiciary, March 14, 2019.

Regarding Kansas Senate Bill 69: Written testimony submitted to the Kansas Committee on Utilities, February 19, 2019.

2018
Regarding Missouri Senate Bill 564: Testimony before the Missouri Senate Committee on Commerce, Consumer Protection, Energy and the Environment, January 10, 2018.

2017
Regarding Missouri Senate Bill 190: Testimony before the Missouri Senate Committee on Commerce, Consumer Protection, Energy and the Environment, January 25, 2017.

2016
Regarding Missouri House Bill 1726: Testimony before the Missouri House Energy and Environment Committee, April 26, 2016.

2014
Regarding Kansas House Bill 2460: Testimony Before the Kansas House Standing Committee on Utilities and Telecommunications, February 12, 2014.

2012
Regarding Missouri House Bill 1488: Testimony Before the Missouri House Committee on Utilities, February 7, 2012.

2011
Regarding Missouri Senate Bills 50, 321, 359, and 406: Testimony Before the Missouri Senate Veterans' Affairs, Emerging Issues, Pensions, and Urban Affairs Committee, March 9, 2011.

AFFIDAVITS
2015
Supreme Court of Illinois, Docket No. 118129, Commonwealth Edison Company et al., respondents, v. Illinois Commerce Commission et al. (Illinois Competitive Energy Association et al., petitioners). Leave to appeal, Appellate Court, First District.

2011
Colorado Public Utilities Commission Docket No. 11M-951E: In the Matter of the Petition of Public Service Company of Colorado Pursuant to C.R.S. § 40-6-111(1)(d) for Interim Rate Relief Effective on or before January 21, 2012.

ENERGY INDUSTRY PUBLICATIONS AND PRESENTATIONS
Moderator, Building Infrastructure for a Growing Grid: Challenges and Opportunities, Edison Electric Institute National Key Accounts Workshop, Chicago, Illinois, March 24, 2025.

Panelist, Navigating the (Load) Curves of Transportation Electrification, NRECA PowerXchange, Atlanta, Georgia, March 11, 2025.

Panelist, Does My Power Purchase Agreement Need Sleeves?, NARUC Winter Policy Summit, Washington, D.C., February 23, 2025.

Panelist, Decarbonize Utilities Through Customer Action, CEBA Connect: 2024 Spring Summit, Denver, Colorado, May 24, 2024.

Panelist, Procuring Clean Energy Through Utility Green Tariff Programs, VERGE, San Jose, California, October 25, 2023.

Presenter, Walmart Energy Transformation, Edison Electric Institute National Key Accounts Workshop, Columbus, Ohio, October 9, 2023.

Presenter, Energy Transformation, The Energy Council 2023 Annual Meeting, Little Rock, Arkansas, September 15, 2023.

Presenter, Walmart's Energy and Transportation Transformation, Louisiana Clean Fuels Summit, Baton Rouge, Louisiana, April 19, 2023.

Panelist, How Federal Funding is Changing the EV Charging Landscape for Corporate Customers, Edison Electric Institute National Key Accounts Workshop, Miami, Florida, March 22, 2023.

Panelist, Green Tariffs: Benefits and Opportunities for Energy Customers and Utilities, VERGE, San Jose, California, October 26, 2022.

Panelist, Leveraging Electric Company Partnerships to Support Corporate Customer Business Strategies, Edison Electric Institute National Key Accounts Workshop, Indianapolis, Indiana, October 24, 2022.

Speaker, Supporting Walmart's Regenerative Journey, Edison Electric Institute National Key Accounts Workshop, New Orleans, Louisiana, March 21, 2022.

Speaker, Walmart and the Co-ops: The Value of Partnership, Texas Electric Cooperatives 22nd Annual Directors Conference, January 11, 2022.

Speaker, Walmart and the Co-ops: The Value of Partnership, Texas Electric Cooperatives Managers Conference, December 2, 2021.

Panelist, Industry Priorities for Building Renewable Infrastructure, ACORE Grid Forum, November 3, 2021.

Panelist, Achieving a 100% Carbon Free Energy Economy, Edison Electric Institute National Key Accounts Workshop, Long Beach, California, October 25, 2021.

Panelist, Public Private Partnerships: How Utilities and Customers are Working Together for a More Sustainable Future, Arkansas Advanced Energy Association Empower Arkansas, Little Rock, Arkansas, October 14, 2021.

Panelist, Understanding Nontraditional Stakeholders, University of Idaho Energy Executive Summit, Austin, Texas, October 12, 2021.

Panelist, US City & Corporate Clean Energy Procurement and its Role in Achieving the Paris Agreement's Goals, United States Environmental Protection Agency, September 1, 2021.

Panelist, WalStreet Fireside Chat – Future of Energy, Bentonville Chamber of Commerce, July 27, 2021.

Panelist, Corporate Customer Partnerships, EEI 2021: The Road to Net Zero, June 9, 2021.

Panelist, Counting to Clean: Corporate Sustainability and Renewable Energy, Energy Bar Association, May 12, 2021.

Speaker, Designing a Customer-Centric Clean Energy Standard, REBA Connect 2021 Virtual Member Summit, May 11, 2021.

Panelist, Delivering 100% Carbon Free Energy: Options & Issues, Northwestern Center on Law, Business, and Economics, March 16, 2021.

Electric Company Updates and Discussion on Best Practices for Serving National Corporate Customers Webinar, Edison Electric Institute, March 9, 2021.

Panelist, ComEd Fleet Electrification Webinar, December 10, 2020.

Panelist, Corporate Offtaker Perspectives Panel, Southeast Renewable Energy Summit, November 18, 2020.

Panelist, EEI National Key Accounts – Connections that Mean Business for Corporate Customers, EEI Fall National Key Accounts Workshop, October 28, 2020.

Panelist, COVID-19, a Catalyzer or a Barrier to Decarbonization?, Power & Renewables Summit 2020, September 28, 2020.

Panelist, What Organized Markets Can Do for You, REBA Connect: Virtual Member Summit 2020, June 2, 2020.

Panelist, Expanding Future Procurement Options, REBA Connect: Virtual Member Summit 2020, May 13, 2020.

Panelist, Renewable Energy Options for Large Utility Customers, NARUC Center for Partnership & Innovation Webinar Series, January 16, 2020.

Panelist, Pathways to Integrating Customer Clean Energy Demand in Utility Planning, REBA: Market Innovation webinar, January 13, 2020.

Panelist, Should Full Electrification of Energy Systems be Our Goal? If it's No Longer Business as Usual, What Does That Mean for Consumers?, National Association of State Utility Consumer Advocates 2019 Annual Meeting, San Antonio, Texas, November 18, 2019.

Panelist, Fleet Electrification, Federal Utility Partnership Working Group Seminar, Washington, DC, November 8, 2019.

Panelist, Tackling the Challenges of Extreme Weather, Edison Electric Institute Fall National Key Accounts Workshop, Las Vegas, Nevada, October 8, 2019.

Panelist, Fleet Electrification: Tackling the Challenges and Seizing the Opportunities for Electric Trucks, Powering the People 2019, Washington, D.C., September 24, 2019.

Panelist, From the Consumer Perspective, Mid-American Regulatory Conference 2019 Annual Meeting, Des Moines, Iowa, August 13, 2019.

Panelist, Redefining Resiliency: Emerging Technologies Benefiting Customers and the Grid, EPRI 2019 Summer Seminar, Chicago, Illinois, August 12, 2019.

Panelist, Energy Policies for Economic Growth, 2019 Energy Policy Summit, NCSL Legislative Summit, Nashville, Tennessee, August 5, 2019.

Panelist, Gateway to Energy Empowerment for Customers, Illumination Energy Summit, Columbus, Ohio, May 15, 2019.

Panelist, Advancing Clean Energy Solutions Through Stakeholder Collaborations, 2019 State Energy Conference of North Carolina, Raleigh, North Carolina, May 1, 2019.

Panelist, Fleet Electrification: Getting Ready for the Transition, Edison Electric Institute Spring National Key Accounts Workshop, Seattle, Washington, April 8, 2019.

Panelist, Where the Fleet Meets the Pavement, Which Way to Electrification of the U.S. Transportation System?, Washington, D.C., April 4, 2019.

Panelist, Improving Renewable Energy Offerings: What Have We Learned?, Advanced Energy Economy Webinar, March 26, 2019.

Speaker, National Governors Association Southeast Regional Transportation Electrification Workshop, Nashville, Tennessee, March 11, 2019.

Speaker, Walmart Spotlight: A Day in the Life of a National Energy Manager, Touchstone Energy Cooperatives Net Conference 2019, San Diego, California, February 12, 2019.

Panelist, National Accounts: The Struggle is Real, American Public Power Association Customer Connections Conference, Orlando, Florida, November 6, 2018.

Panelist, Getting in Front of Customers Getting Behind the Meter Solutions, American Public Power Association Customer Connections Conference, Orlando, Florida, November 6, 2018.

Panelist, Sustainable Fleets: The Road Ahead for Electrifying Fleet Operations, EEI National Key Accounts 2018 Fall Workshop, San Antonio, Texas, October 23, 2018.

Panelist, Meeting Corporate Clean Energy Requirements in Virginia, Renewable Energy Buyers Alliance Summit, Oakland, California, October 15, 2018.

Panelist, What Are the Anticipated Impacts on Pricing and Reliability in the Changing Markets?, Southwest Energy Conference, Phoenix, Arizona, September 21, 2018.

Speaker, Walmart's Project Gigaton – Driving Renewable Energy Sourcing in the Supply Chain, Smart Energy Decisions Webcast Series, July 11, 2018.

Panelist, Customizing Energy Solutions, Edison Electric Institute Annual Convention, San Diego, California, June 7, 2018.

Powering Ohio Report Release, Columbus, Ohio, May 29, 2018.

Panelist, The Past, Present, and Future of Renewable Energy: What Role Will PURPA, Mandates, and Collaboration Play as Renewables Become a Larger Part of Our Energy Mix?, 36th National Regulatory Conference, Williamsburg, Virginia, May 17, 2018.

Panelist, Sustainability Milestone Deep Dive Session, Walmart Global Sustainability Leaders Summit, Bentonville, Arkansas, April 18, 2018.

Panelist, The Customer's Voice, Tennessee Valley Authority Distribution Marketplace Forum, Murfreesboro, Tennessee, April 3, 2018.

Panelist, Getting to Yes with Large Customers to Meet Sustainability Goals, The Edison Foundation Institute for Electric Innovation Powering the People, March 7, 2018.

Panelist, The Corporate Quest for Renewables, 2018 NARUC Winter Policy Summit, Washington, D.C., February 13, 2018.

Panelist, Solar and Renewables, Touchstone Energy Cooperatives NET Conference 2018, St. Petersburg, Florida, February 6, 2018.

Panelist, Missouri Public Service Commission November 20, 2017 Workshop in File No. EW-2017-0245.

Panelist, Energy and Climate Change, 2017-18 Arkansas Law Review Symposium: Environmental Sustainability and Private Governance, Fayetteville, Arkansas, October 27, 2017.

Panelist, Customer – Electric Company – Regulator Panel, Edison Electric Institute Fall National Key Accounts Workshop, National Harbor, Maryland, October 12, 2017.

Panelist, What Do C&I Buyers Want, Solar Power International, Las Vegas, Nevada, September 12, 2017.

Panelist, Partnerships for a Sustainable Future, American Public Power Association National Conference, Orlando, Florida, June 20, 2017.

Panelist, Corporate Renewable Energy Buyers in the Southeast, SEARUC 2017, Greensboro, Georgia, June 12, 2017.

Panelist, Transitioning Away from Traditional Utilities, Utah Association of Energy Users Annual Conference, Salt Lake City, Utah, May 18, 2017.

Panelist, Regulatory Approaches for Integrating and Facilitating DERs, New Mexico State University Center for Public Utilities Advisory Council Current Issues 2017, Santa Fe, New Mexico, April 25, 2017.

Presenter, Advancing Renewables in the Midwest, Columbia, Missouri, April 24, 2017.

Panelist, Leveraging New Energy Technologies to Improve Service and Reliability, Edison Electric Institute Spring National Key Accounts Workshop, Phoenix, Arizona, April 11, 2017.

Panelist, Private Sector Demand for Renewable Power, Vanderbilt Law School, Nashville, Tennessee, April 4, 2017.

Panelist, Expanding Solar Market Opportunities, 2017 Solar Power Colorado, Denver, Colorado, March 15, 2017.

Panelist, Renewables: Are Business Models Keeping Up?, Touchstone Energy Cooperatives NET Conference 2017, San Diego, California, January 30, 2017.

Panelist, The Business Case for Clean Energy, Minnesota Conservative Energy Forum, St. Paul, Minnesota, October 26, 2016.

Panelist, M-RETS Stakeholder Summit, Minneapolis, Minnesota, October 5, 2016.

Panelist, 40th Governor's Conference on Energy & the Environment, Kentucky Energy and Environment Cabinet, Lexington, Kentucky, September 21, 2016.

Panelist, Trends in Customer Expectations, Wisconsin Public Utility Institute, Madison, Wisconsin, September 6, 2016.

Panelist, The Governor's Utah Energy Development Summit 2015, May 21, 2015.

Mock Trial Expert Witness, The Energy Bar Association State Commission Practice and Regulation Committee and Young Lawyers Committee and Environment, Energy and Natural Resources Section of the D.C. Bar, Mastering Your First (or Next) State Public Utility Commission Hearing, February 13, 2014.

Panelist, Customer Panel, Virginia State Bar 29th National Regulatory Conference, Williamsburg, Virginia, May 19, 2011.

Chriss, S. (2006). "Regulatory Incentives and Natural Gas Purchasing – Lessons from the Oregon Natural Gas Procurement Study." Presented at the 19th Annual Western Conference, Center for Research in Regulated Industries Advanced Workshop in Regulation and Competition, Monterey, California, June 29, 2006.

Chriss, S. (2005). "Public Utility Commission of Oregon Natural Gas Procurement Study." Public Utility Commission of Oregon, Salem, OR. Report published in June, 2005. Presented to the Public Utility Commission of Oregon at a special public meeting on August 1, 2005.

Chriss, S. and M. Radler (2003). "Report from Houston: Conference on Energy Deregulation and Restructuring." USAEE Dialogue, Vol. 11, No. 1, March, 2003.

Chriss, S., M. Dwyer, and B. Pulliam (2002). "Impacts of Lifting the Ban on ANS Exports on West Coast Crude Oil Prices: A Reconsideration of the Evidence." Presented at the 22nd USAEE/IAEE North American Conference, Vancouver, BC, Canada, October 6-8, 2002.

Contributed to chapter on power marketing: "Power System Operations and Electricity Markets," Fred I. Denny and David E. Dismukes, authors. Published by CRC Press, June 2002.

Contributed to "Moving to the Front Lines: The Economic Impact of the Independent Power Plant Development in Louisiana," David E. Dismukes, author. Published by the Louisiana State University Center for Energy Studies, October 2001.

Dismukes, D.E., D.V. Mesyanzhinov, E.A. Downer, S. Chriss, and J.M. Burke (2001). "Alaska Natural Gas In-State Demand Study." Anchorage: Alaska Department of Natural Resources.