



July 31, 2026

VIA ELECTRONIC FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17120-3265

Re: National Fuel Gas Distribution Corporation 2026 Purchased Gas Cost Filing
Docket No. R-2026-3059551; Supplement No. 301 to Tariff Gas Pa. P.U.C. No. 9

Dear Secretary Homsher:

Enclosed for filing is Supplement No. 301 to National Fuel Gas Distribution Corporation's Tariff Gas - Pa. P.U.C. No. 9. Supplement No. 301 is issued in compliance with the Commission's June 18, 2026 Order at Docket R-2026-3059551 approving Distribution's 2026 proceeding under Section 1307(f) of the Public Utility Code 66 Pa. C.S. to establish rates for recovery of purchased gas costs. Supplement No. 301 has an issue date of July 31, 2026 and an effective date of August 1, 2026, and is being electronically filed.

Supplement No. 301 complies with the Commission Order in this proceeding, which establishes the purchased gas cost rate at \$5.7374/Mcf, reflecting a decrease of \$0.3279/Mcf. The Supplement updates for actual gas costs through June 30, 2026. The Supplement also includes National Fuel Gas Supply Corporation's proposed Rate Case rates under docket RP26-797-000. Lastly, the Supplement includes an adjustment to reduce rates for an E-Factor related to the North East Heat & Light acquisition under Case A-2025-3057864.

As shown on the enclosed certificate of service, copies have been served on parties in the manner indicated.

Please direct any questions concerning this filing to the undersigned at (716) 857-7747 or Tracy Wesoloski at (716) 857-7750.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Rebecca Hillery".

Rebecca Hillery
Managing Director
Rates and Regulatory Affairs

Enclosure

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in the manner indicated, in accordance with the requirements of §1.54 (relating to service by a participant).

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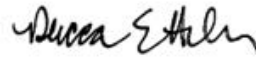
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Dated this 31st day of July 2026.



Rebecca Hillery
Managing Director
Rates and Regulatory Affairs

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK
RATES, RULES AND REGULATIONS
GOVERNING THE FURNISHING
OF
NATURAL GAS SERVICE
IN
TERRITORY DESCRIBED HEREIN**

Issued: July 31, 2026

Effective: August 1, 2026

M. D. Colpoys, PRESIDENT
BUFFALO, NEW YORK

This Supplement includes increases and decreases to existing rates.
See page 2.

LIST OF CHANGES MADE BY THIS TARIFF

DECREASES:

1. The Natural Gas Supply for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service Classes decrease.
Pages 36, 36A, 36B, 41, 41A, 41B, 42, 53, 53A, 55, 66, and 76A.
2. Commodity Charges for Sales and Transportation Service decrease.
Pages 50, 62, 63, 65, 73, 74, 76, 80 and 81.
3. Components of Natural Gas Vehicle rates decrease.
Pages 82, 83, and 84.
4. Priority Standby Service monthly rate decreases.
Page 93 and 95.
5. MMT Service Rates decreased for Residential, Small Commercial/ Public Authority > 25,000, Large Commercial/ Public Authority, Intermediate Volume Industrial, Large Volume Industrial, and Large Industrial Service Classes.
Pages 100 and 101.
6. The price for purchase of gas by Distribution from a transportation service customer in the event of a curtailment or interruption will decrease.
Pages 106, 117, and 146G.
7. SATC Alternative Capacity Release Rate decrease.
Page 127 and 131.
8. Purchased gas costs in Rider A decrease.
Page 147.
9. CAP rate discount in Rider F decreases.
Page 164 and 167.
10. The Merchant Function Charge in Rider G decreases.
Pages 168 and 169.
11. Purchased gas costs in Rider A and the Price to Compare shown in Rider H decrease.
Page 169.

LIST OF CHANGES MADE BY THIS TARIFF

INCREASE:

12. The Distribution Charges for Residential, Commercial, and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Volume Industrial Service classes increase.
Pages 36, 36B, 41, 41A, 41B, 42, 53, 53A, 55, 65 and 76.
13. Demand Charges for Load Balancing Services increase.
Pages 48, 61, 72, and 79.
14. The State Tax Adjustment Surcharge in components of NGV increase.
Page 83 and 84.
15. SATC Transportation Service rates increase for Residential and Small Volume Industrial.
Page 119A, 120, and 121.
16. SATC Alternative Capacity Release Rate increase.
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RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge

\$14.00 per Month

Distribution Charges

34.170¢ per 100 cubic feet

(I)

Gas Adjustment Charge

1.077¢ per 100 cubic feet

Purchased Gas Cost Component
(Rider A)

(D)

0.019¢ per 100 cubic feet

Merchant Function Charge
(Rider G)

(D)

1.096¢ Per 100 cubic feet

Total Gas Adjustment Charge

(D)

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
51.738¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.933¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
53.820¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

FORMER NEHL RESIDENTIAL SERVICE RATE SCHEDULE

AVAILABILITY OF SERVICE:

Service under this rate schedule shall be available to: (i) Former NEHL Customers who previously received service under "Rate R - Residential Customers" from NEHL as of the Closing Date; and (ii) Former NEHL Customers who, after receiving service from the Company under Rate Schedule CAP, have elected to either unenroll in Rate Schedule CAP or otherwise lost eligibility for same.

MONTHLY RATE

Basic Service Charge
\$8.50 per Month

Distribution Charges (includes Delivery Rate plus the "Distribution Charges," specified in Rider A)

19.339¢ per 100 cubic feet (I)

Gas Adjustment Charge		
1.077¢ per 100 cubic feet	Purchased Gas Cost Component (D)	
	(Rider A)	
<u>0.019¢</u> per 100 cubic feet	Merchant Function Charge (D)	
	(Rider G)	
1.096¢ Per 100 cubic feet	Total Gas Adjustment Charge (D)	

Natural Gas Supply Charge		
51.738¢ per 100 cubic feet	Purchased Gas Cost Component (D)	
	(Rider A)	
0.933¢ per 100 cubic feet	Merchant Function Charge (D)	
	(Rider G)	
<u>1.149¢</u> per 100 cubic feet	Gas Procurement Charge (D)	
	(Rider H)	
53.820¢ per 100 cubic feet	Total Natural Gas Supply Charge (D)	

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rate schedule (and all rate components specified above) is subject, in all respects, to Rider A of the Company's Tariff. In this regard, among other things, the Distribution Charges specified above include: (a) the delivery rate applicable to Former NEHL Customers; and (b) current charges assessed consistent with Rider A of the Company's Tariff for the recovery of pipeline capacity and storage costs needed to provide peak delivery/temperature swing requirements for all customers.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of: (a) Rider B - State Tax Adjustment Surcharge; and (b) as of the Former NEHL Customers DSIC Effective Date, DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than
250,000 cubic feet per year:

Basic Service Charge			
\$27.00	per Month		
Distribution Charges			
27.553¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
1.077¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
<u>0.004¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
1.081¢	per 100 cubic feet	Total Gas Adjustment Charge	(D)
Natural Gas Supply Charge			
51.738¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.175¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Ride H)	
53.062¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge			
\$37.00	per Month		
Distribution Charges			
25.114¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
1.077¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
<u>0.004¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
1.081¢	per 100 cubic feet	Total Gas Adjustment Charge	(D)
Natural Gas Supply Charge			
51.738¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.175¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
53.062¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

FORMER NEHL COMMERCIAL AND PUBLIC BUILDING RATE SCHEDULE

AVAILABILITY OF SERVICE

For Former NEHL Customers who previously received service under "Rate C - Commercial Customers" from NEHL as of the Closing Date or were otherwise eligible to receive service under said "Rate C - Commercial Customers" from NEHL as of the Closing Date.

MONTHLY RATE

Basic Service Charge

\$22.00 per Month per meter (SMALL - for customers under 400 cu. ft./hr. Demand)

\$44.00 per Month per meter (LARGE - for customers over 400 cu. ft./hr. Demand)

Distribution Charges (includes Delivery Rate plus the "Distribution Charges," specified in Rider A)

18.909¢ per 100 cubic feet (I)

Gas Adjustment Charge

1.077¢ per 100 cubic feet Purchased Gas Cost Component (D)
(Rider A)

0.004¢ per 100 cubic feet Merchant Function Charge (D)
(Rider G)

1.081¢ Per 100 cubic feet Total Gas Adjustment Charge (D)

Natural Gas Supply Charge

51.738¢ per 100 cubic feet Purchased Gas Cost Component (D)
(Rider A)

0.175¢ per 100 cubic feet Merchant Function Charge (D)
(Rider G)

1.149¢ per 100 cubic feet Gas Procurement Charge
(Rider H)

53.062¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to: (a) surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge; and (b) as of the Former NEHL Customers DSIC Effective Date, DSIC - Distribution System Improvement Charge.

The above rate schedule (and all rate components specified above) is subject, in all respects, to Rider A of the Company's Tariff. In this regard, among other things, the Distribution Charges specified above include: (a) the delivery rate applicable to Former NEHL Customers; and (b) current charges assessed consistent with Rider A of the Company's Tariff for the recovery of pipeline capacity and storage costs needed to provide peak delivery/temperature swing requirements for all customers.

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge			
\$151.00	per Month		
Distribution Charges			
21.181¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
1.077¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
<u>0.004¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
1.081¢	per 100 cubic feet	Total Gas Adjustment Charge	(D)
Natural Gas Supply Charge			
51.738¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.175¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
53.062¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
 - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
 - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.2561/BDU	(I)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.6689 (D)
per Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.1123/Mcf	(D)
Non Gas Costs	\$0.5566/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule (D)
shall be \$1.0166 per Mcf, which includes \$0.5566 for recovery of non-gas costs
and \$0.4600 for recovery of purchased gas.

(D)

(D) Indicates Decrease

(I) Indicates Increase

SVIS
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge			
\$82.00	per Month		
Distribution Charges			
25.281¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
1.077¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
<u>0.004¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
1.081¢	per 100 cubic feet	Total Gas Adjustment Charge	(D)
Natural Gas Supply Charge			
51.738¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.175¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
53.062¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

FORMER NEHL INDUSTRIAL RATE SCHEDULE

AVAILABILITY OF SERVICE

For Former NEHL Customers who previously received service under "Rate I - Industrial Customers" from NEHL as of the Closing Date or were otherwise eligible to receive service under said "Rate I - Industrial Customers" from NEHL as of the Closing Date.

MONTHLY RATE

Basic Service Charge

\$22.00 per Month per meter (SMALL - for customers under 400 cu.
ft./hr. Demand)

\$117.00 per Month per meter (LARGE- for customers over 400 cu.
ft./hr. Demand)

Distribution Charges (includes Delivery Rate plus the "Distribution Charges,"
specified in Rider A)

19.199¢ per 100 cubic feet (I)

Gas Adjustment Charge

1.077¢ per 100 cubic feet Purchased Gas Cost Component (D)
(Rider A)

0.004¢ per 100 cubic feet Merchant Function Charge (D)
(Rider G)

1.081¢ Per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge

51.738¢ per 100 cubic feet Purchased Gas Cost Component (D)
(Rider A)

0.175¢ per 100 cubic feet Merchant Function Charge (D)
(Rider G)

1.149¢ per 100 cubic feet Gas Procurement Charge
(Rider H)

53.062¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with: (a) the provisions of Rider B - State Tax Adjustment Surcharge; and (b) as of the Former NEHL Customers DSIC Effective Date, DSIC - Distribution System Improvement Charge.

The above rate schedule (and all rate components specified above) is subject, in all respects, to Rider A of the Company's Tariff. In this regard, among other things, the Distribution Charges specified above include: (a) the delivery rate applicable to Former NEHL Customers; and (b) current charges assessed consistent with Rider A of the Company's Tariff for the recovery of pipeline capacity and storage costs needed to provide peak delivery/temperature swing requirements for all customers.

IVIS
INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge
\$252.00 per Month

Distribution Charges
17.906¢ per 100 cubic feet (I)

Gas Adjustment Charge		
1.077¢	per 100 cubic feet	Purchased Gas Cost Component (D) (Rider A)
0.004¢	per 100 cubic feet	Merchant Function Charge (D) (Rider G)
1.081¢	per 100 cubic feet	Total Gas Adjustment Charge (D)

Natural Gas Supply Charge		
51.738¢	per 100 cubic feet	Purchased Gas Cost Component (D) (Rider A)
0.175¢	per 100 cubic feet	Merchant Function Charge (D) (Rider G)
1.149¢	per 100 cubic feet	Gas Procurement Charge (Rider H)
53.062¢	per 100 cubic feet	Total Natural Gas Supply Charge (D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

Industrial and Large Industrial customers, during the Company peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volumes of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.2561/BDU	(I)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used nogas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.4931 per (D) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.1123/Mcf	(D)
Non Gas Costs	\$0.3808/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(D) Indicates Decrease

(I) Indicates Increase

2. The amount of \$0.3808 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.8408 per Mcf, which includes \$0.3808 for recovery of non-gas costs and \$0.4600 for recovery of purchased gas. (D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. (D)

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge			
\$1,023.00	per Month		
Distribution Charges			
14.802¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
1.077¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
<u>0.004¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
1.081¢	Per 100 cubic feet	Total Gas Adjustment Charge	(D)

(D) Indicates Decrease

(I) Indicates Increase

LVIS
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge				
51.738¢	per 100 cubic feet	Purchased Gas Cost Component	(D)	
		(Rider A)		
0.175¢	per 100 cubic feet	Merchant Function Charge	(D)	
		(Rider G)		
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement		
		Charge (Rider H)		
53.062¢	per 100 cubic feet	Total Natural Gas Supply	(D)	
	Charge			

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.2561/BDU	(I)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered qualifying load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered qualifying load balancing facilities that ended during on of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.3182 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.3596 per (D) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.1123/Mcf	(D)
Non Gas Costs	\$0.2473/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

D) Indicates Decrease

(I) Indicates Increase

2. The amount of \$0.2473 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.7073 per Mcf, which includes \$0.2473 for recovery of non-gas costs and \$0.4600 for recovery of purchased gas. (D)

V. SURCHARGE (D)

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,165.00 per Month

Distribution Charges
10.552¢ per 100 cubic feet (I)

Gas Adjustment Charge			
1.077¢ per 100 cubic feet	Purchased Gas Cost Component	(D)	
	(Rider A)		
0.004¢ per 100 cubic feet	Merchant Function Charge	(D)	
	(Rider G)		
1.081¢ per 100 cubic feet	Total Gas Adjustment Charge	(D)	

(D) Indicates Decrease

(I) Indicates Increase

LIS
Large Industrial Service (Cont'd)

Natural Gas Supply Charge			
51.738¢ per 100 cubic feet	Purchased Gas Cost Component	(D)	
	(Rider A)		
0.175¢ per 100 cubic feet	Merchant Function Charge	(D)	
	(Rider G)		
<u>1.149¢</u> per 100 cubic feet	Gas Procurement Charge (Rider H)		
53.062¢ per 100 cubic feet	Total Natural Gas Supply Charge	(D)	

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$1.2561/BDU	(I)
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

2. Margin Demand Charge

a. The rate per Margin BDU shall be \$0.2517 per Margin BDU.

b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.3047 per (D) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.1123/Mcf	(D)
Non Gas Costs	\$0.1924/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

(D) Indicates Decrease

(I) Indicates Increase

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

2. The amount of \$.1924 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.6524 per Mcf, which includes \$0.1924 for recovery of non-gas costs and \$0.4600 for recovery of purchased gas. (D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff. (D)

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.43684 per 100 cu. ft. (D)
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

Purchased Gas 100% Load Factor Demand Cost	\$0.12561/Ccf	(I)
plus Purchased Gas Commodity Cost	<u>\$0.31123/Ccf</u>	(D)
Equals 100% Load Factor Base Cost of Gas	\$0.43684/Ccf	(D)

The incremental operating cost for compression shall be \$0.13436/Ccf.

(D) Indicates Decrease

(I) Indicates Increase

Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.58021/Ccf (D)

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas:	\$0.43684/Ccf	(D)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00099)/Ccf	(I)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(1) rate shall be: \$0.88609/Ccf (D)

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:	\$0.75324/Ccf	(D)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
State Tax Adjustment Surcharge	\$(0.00151)/Ccf	(D)

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.44608/Ccf (D)

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas:	\$0.43684/Ccf	(D)
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$(0.00076)/Ccf	(I)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(2) rate shall be: \$0.75196/Ccf (D)

(D) Indicates Decrease

(I) Indicates Increase

The current components of the maximum NGV(2) rate are
as follows:

Tailblock rate of the Commercial and Public Authority		(D)
Service Rate schedule:	\$0.75324/Ccf	
State Tax Adjustment Surcharge	\$(0.00128)/Ccf	(I)

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.2266 per Mcf, which shall be applied to the total monthly volumes transported by the customer during the month. (D)

The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

MONTHLY RATE

The monthly rate shall be \$0.5869 per Mcf, which shall be applied to the (D) Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this rate schedule shall be adjusted for each billing cycle by, multiplying such volume, expressed in Mcf, by a fraction. The numerator of the fraction shall be the number of days in the billing cycle applicable to the customer and the denominator shall be thirty (30).
2. If the volume determined under item 1, above, is greater than the sum of the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, the Monthly Rate shall be applied to the difference between: (a) the volume determined under item 1, above, and (b) the Mcf volume of gas purchased by the customer under the rate schedules other than load balancing rate schedules during such billing cycle.
3. If the volume determined under item 1, above, is equal to or less than the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, then the Monthly Volume shall be zero (0) Mcf.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently (D)
\$0.4600 per Mcf, for recovery of purchased gas costs.

For transportation of gas to Residential Customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

\$3.4211 Mcf (D)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.9680 per Mcf for Small Commercial/Public Authority using not more (D)
than 250 Mcf per year

\$2.7594 per Mcf for Small Commercial/Public Authority using greater (I)
than 250 Mcf but not more than 1,000 Mcf per year

\$1.9250 per Mcf for Large Commercial/Public Authority (D)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.9680 per Mcf for Small Commercial/Public Authority using not more (D)
than 250 Mcf per year

\$2.7594 per Mcf for Small Commercial/Public Authority using greater (I)
than 250 Mcf but not more than 1,000 Mcf per year

\$1.9250 per Mcf for Large Commercial/Public Authority (D)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.5155 per Mcf for SVIS Customers (D)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.5155 per Mcf for SVIS Customers (D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.7947 per Mcf for IVIS Customers (D)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.7947 per Mcf for IVIS Customers (D)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.4843 per Mcf (D)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.4843 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.0593 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.0593 per Mcf (D)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that are for recovery of gas or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a MMT Customer of the Company without use of the Company's facilities or another transportation of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.6447.

(D)

F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.6447.

(D)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.04559 per Ccf, for the recovery of purchased gas demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected through these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff. (I)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00	Basic Service Charge	
\$0.34170	per 100 cubic feet (I)	(I)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$27.00	Basic Service Charge	
\$0.27553	per 100 cubic feet	(I)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$37.00	Basic Service Charge	
\$0.25114	per 100 cubic feet	(I)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$151.00	Basic Service Charge	
\$0.21181	per 100 cubic feet	(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00	Basic Service Charge	
\$0.25281	per 100 cubic feet	(I)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00	Basic Service Charge	
\$0.17906	per 100 cubic feet	(I)

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer Month	DTR \$/Mcf	
April	\$0.00	
May	\$0.00	
June	\$0.00	
July	\$0.00	
August	\$0.00	
September	\$0.00	
October	\$0.00	(D)
November	\$0.67	(D)
December	\$1.04	(I)
January	\$0.91	(I)
February	\$0.51	(I)
March	\$0.00	

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

2. Released Transmission Capacity Not Included in SATC
Transportation Rates

46% of extreme peak day requirements is to be provided by the release of pipeline capacity upstream of NFGSC and the release of associated EFT transportation capacity on NFGSC which is not included in transportation rates. All such capacity shall be released to SATS Suppliers, and SATS Suppliers shall take such released capacity, at the maximum rate under the pipeline's FERC gas tariff. The actual pipeline capacity path upstream of NFGSC to be released to the Supplier by the Company shall be designated by the Company from its available capacity. The Company will attempt to accommodate a Supplier's request for particular capacity on a first-come first-serve basis.

As an alternative to the above, the Company may designate an alternative capacity path(s) from its available capacity. The capacity release rate for the pipeline capacity path released to the Supplier shall be \$7.2863/Dth which equals the weighted average demand cost of upstream capacity, however, capacity released on NFGSC will be released at the maximum rate under NFGSC's FERC gas tariff. The Company will post a listing of the alternative capacity path(s) designated, including the associated quantity of capacity, on its web site. (D)

For capacity termination notices, prior to the termination notice date of any capacity contract in this Section C.2., the Company will issue a request for proposals to qualified Suppliers under this tariff to determine if the Company should terminate, renew, or replace such contract, in whole or in part. The Company will terminate a proportionate share of the capacity contract if: (1) Suppliers demonstrate that they will provide comparable firm capacity to serve the Company's core customers, (2) the Suppliers agree to assign such comparable capacity at the contracted price to the Company upon Company request if such capacity is required to meet supply requirements of SATC Customers due to the termination of the SATS Supplier pursuant to Section H.1. or if the Supplier has reduced the level of delivery requirements from the previous periods requirements, and 3) the Commission approves such comparable capacity. Comparable capacity must have firm rights for at least the seven (7) winter months, and such capacity must have primary delivery rights into available primary receipt rights on NFGSC held by the Company. Comparable capacity must have firm capacity rights sufficient in volume and duration (with renewal rights) to serve the customers to be served by the SATS Supplier. The Company will post a listing of capacity contracts, including the associated quantity of capacity, that it determines to be of critical status on its web site.

(D) Indicates Decrease

(I) Indicates Increase

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is \$5.6447.

(D)

F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

RIDER A
SECTION 1307(F) PURCHASED GAS COSTS
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$3.1123 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (D)

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$2.1692 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. (I)

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.4559 per Mcf for the recovery of purchased gas demand costs. (I)

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	<u>Total</u>	<u>Charges</u>	<u>Charge</u>	<u>Supply Charge</u>	
Residential	\$5.7374	\$0.4559	\$0.1077	\$5.1738	(D)
Low Income Residential Assistance Service	\$5.7374	\$0.4559	\$0.1077	\$5.1738	(D)
Commercial/Public Authority	\$5.7374	\$0.4559	\$0.1077	\$5.1738	(D)
Small Volume Industrial	\$5.7374	\$0.4559	\$0.1077	\$5.1738	(D)
Intermediate Volume Industrial	\$5.7374	\$0.4559	\$0.1077	\$5.1738	(D)
Large Volume Industrial	\$5.7374	\$0.4559	\$0.1077	\$5.1738	(D)
Large Industrial	\$5.7374	\$0.4559	\$0.1077	\$5.1738	(D)
Standby	\$0.5869				(D)
Priority Standby	\$1.2266				(D)
Small Aggregation Transportation Customer Rate Schedule	\$0.4559	\$0.4559			(I)

(I) Indicates Decrease

(I) Indicates Increase

RIDER F
CAP DISCOUNT CHARGE

CURRENT CAP RATE DISCOUNT

Effective August 1, 2023, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected CAP rate discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule, Former NEHL Residential Service Rate Schedule, and the Residential rates/Former NEHL Residential of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the CAP customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for CAP customers for the upcoming 12 months ("CAP Discount"). The total monthly projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers shall equal the residential bill for the average CAP customer consumption for the month multiplied by the average discount percentage for CAP service multiplied by the projected number of CAP customers for the month.

The currently effective charge for the current CAP Discount to be included in rates is \$0.1370/Mcf.

(D)

(D) Indicates Decrease

(I) Indicates Increase

RIDER F
CAP DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE (con't)
CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the incremental customer credit will contain the following calculation:

Effective February 1, 2009, an annual credit of \$35 per customer will be provided associated with the CAP incremental customers. The credit will be based on the average number of CAP customers billed during the previous fiscal period (October - September) less 9,702. The annual credit will continue until new base rates become effective as a result of a general rate proceeding. If the average number of CAP customers billed during the previous fiscal period is 9,702 or less, the credit will be \$0.

The CAP Funding Reconciliation Charge will be the summation of the charges calculated above divided by the projected February 1 through January 31 volumes.

ADJUSTMENT FOR OVER / UNDER RECOVERY OF PRIOR PERIOD CHARGE

The filing to be effective every February 1 shall include a levelized rate for over/under collections for the prior (12) month period by comparing projected revenues under this Rider to actual revenue amounts experienced. The annual reconciliation shall be based upon actual revenues through December 31 and estimated revenues for January. Estimates for January shall be included in the following reconciliation period. The rate will be designed to recover or refund the applicable under or over recovery over the twelve (12) month period beginning February.

RIDER F CAP Discount Charge Component		\$/Mcf	
	Current CAP Discount	\$0.1307	(D)
	Cap Funding Reconciliation Charge	\$0.0063	
	Adjustment for Over/Under Recovery of Prior Period Charge	\$0.0000	
Total RIDER F		\$0.1370	(D)

The currently effective charge to be included in rates is \$0.1370/Mcf.

(D) Indicates Decrease

(I) Indicates Increase

Rider G
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS, LIS, the Former NEHL Residential, Former NEHL Commercial and Public Building, and Former NEHL Industrial rate schedules. (C)

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0933	(D)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0019	(D)
Total Residential MFC per Mcf	\$0.0952	(D)

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0175	(D)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0004	(D)
Total Non-Residential MFC per Mcf	\$0.0179	(D)

(D) Indicates Decrease

(I) Indicates Increase

Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS, LIS, Former NEHL Residential, Former NEHL Commercial and Public Building, and Former NEHL Industrial rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Price To Compare Component			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	51.738	51.738	(D)
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	0.933	0.175	(D)
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>	
Subtotal Natural Gas Supply Charge	53.820	53.062	(D)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	1.077	1.077	(D)
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>0.019</u>	<u>0.004</u>	(D)
Subtotal Gas Adjustment Charge	1.096	1.081	(D)
Total Price To Compare	<u>54.916</u>	<u>54.143</u>	(D)

(D) Indicates Decrease

(I) Indicates Increase

REDLINE
VERSION

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Thirtieth Revised Page No. 36

Canceling One-Hundred-Twenty-Seventh and One-Hundred-Twenty-Ninth Revised Page No. 36

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RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge
\$14.00 per Month

Distribution Charges
34.170¢ per 100 cubic feet

(I)

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Gas Adjustment Charge
1.077¢ per 100 cubic feet Purchased Gas Cost Component (D)
0.019¢ per 100 cubic feet Merchant Function Charge (D)
1.096¢ Per 100 cubic feet Total Gas Adjustment Charge (D)

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(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

Deleted: April 30

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No.9

Sixty-Seventh Revised Page No. 36A

Canceling Sixty-Fourth and Sixty-Sixth Revised Page No. 36A

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RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge

51.738¢	per 100 cubic feet	Purchased Gas Cost Component (D)	
		(Rider A)	
0.933¢	per 100 cubic feet	Merchant Function Charge (D)	
		(Rider G)	
1.149¢	per 100 cubic feet	Gas Procurement Charge (Rider H)	
53.820¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

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Supplement No. ~~301~~ to
Gas - Pa. P.U.C. No. 9
NATIONAL FUEL GAS ~~Second~~ Revised Page No. 36B
DISTRIBUTION CORPORATION Canceling ~~First Revised~~ Page No. 36B

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FORMER NEHL RESIDENTIAL SERVICE RATE SCHEDULE

AVAILABILITY OF SERVICE:

Service under this rate schedule shall be available to: (i) Former NEHL Customers who previously received service under "Rate R - Residential Customers" from NEHL as of the Closing Date; and (ii) Former NEHL Customers who, after receiving service from the Company under Rate Schedule CAP, have elected to either unenroll in Rate Schedule CAP or otherwise lost eligibility for same.

MONTHLY RATE

Basic Service Charge
\$8.50 per Month

Distribution Charges (includes Delivery Rate plus the "Distribution Charges," specified in Rider A)

~~19.339¢~~ per 100 cubic feet (T)

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Gas Adjustment Charge

~~1.077¢~~ per 100 cubic feet Purchased Gas Cost Component (D)
(Rider A)

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~~0.019¢~~ per 100 cubic feet Merchant Function Charge (D)
(Rider G)

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~~1.096¢~~ Per 100 cubic feet Total Gas Adjustment Charge (D)

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Natural Gas Supply Charge

~~51.738¢~~ per 100 cubic feet Purchased Gas Cost Component (D)
(Rider A)

Deleted: 54.410

~~0.933¢~~ per 100 cubic feet Merchant Function Charge (D)
(Rider G)

Deleted: 981

~~1.149¢~~ per 100 cubic feet Gas Procurement Charge
(Rider H)

~~53.820¢~~ per 100 cubic feet Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rate schedule (and all rate components specified above) is subject, in all respects, to Rider A of the Company's Tariff. In this regard, among other things, the Distribution Charges specified above include: (a) the delivery rate applicable to Former NEHL Customers; and (b) current charges assessed consistent with Rider A of the Company's Tariff for the recovery of pipeline capacity and storage costs needed to provide peak delivery/temperature swing requirements for all customers.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of: (a) Rider B - State Tax Adjustment Surcharge; and (b) as of the Former NEHL Customers DSIC Effective Date, DSIC - Distribution System Improvement Charge. Residential rate classes shall be subject to Rider F - CAP Discount Charge as set forth in this tariff.

Issued: ~~July 31~~, 2026

Effective: ~~August 1~~, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~301~~ to
Gas - Pa. P.U.C. No. 9

One-Hundred-~~Thirty-First~~ Revised Page No. 41

Canceling ~~One-Hundred-Twenty-Eighth and One-Hundred-Thirtieth~~ Revised Page No. 41

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COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than
250,000 cubic feet per year:

Basic Service Charge
\$27.00 per Month

Distribution Charges
27.~~553~~¢ per 100 cubic feet

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Gas Adjustment Charge

~~1.077~~¢ per 100 cubic feet Purchased Gas Cost Component (D)

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~~0.004~~¢ per 100 cubic feet Merchant Function Charge (D)

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~~1.081~~¢ per 100 cubic feet Total Gas Adjustment Charge (D)

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Natural Gas Supply Charge

~~51.738~~¢ per 100 cubic feet Purchased Gas Cost Component (D)

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~~0.175~~¢ per 100 cubic feet Merchant Function Charge (D)

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~~1.149~~¢ per 100 cubic feet Gas Procurement Charge (Ride H)

~~53.062~~¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July 31~~, 2026

Effective: ~~August 1~~, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9

Eighty-Fifth Revised Page No. 41A

Canceling Eighty-Second and Eighty-Fourth Revised Page No. 41A

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge
\$37.00 per Month

Distribution Charges
25.114¢ per 100 cubic feet

Gas Adjustment Charge			
1.077¢ per 100 cubic feet	Purchased Gas Cost Component	(I)	
	(Rider A)		
0.004¢ per 100 cubic feet	Merchant Function Charge	(D)	
	(Rider G)		
1.081¢ per 100 cubic feet	Total Gas Adjustment Charge	(D)	

Natural Gas Supply Charge			
51.738¢ per 100 cubic feet	Purchased Gas Cost Component	(D)	
	(Rider A)		
0.175¢ per 100 cubic feet	Merchant Function Charge	(D)	
	(Rider G)		
1.149¢ per 100 cubic feet	Gas Procurement Charge (Rider H)		
53.062¢ per 100 cubic feet	Total Natural Gas Supply Charge	(D)	

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

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Supplement No. ~~301~~ to
Gas - Pa. P.U.C. No. 9
NATIONAL FUEL GAS ~~Second~~ Revised Page No. 41B
DISTRIBUTION CORPORATION Canceling ~~First Revised~~ Page No. 41B

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FORMER NEHL COMMERCIAL AND PUBLIC BUILDING RATE SCHEDULE

AVAILABILITY OF SERVICE

For Former NEHL Customers who previously received service under "Rate C - Commercial Customers" from NEHL as of the Closing Date or were otherwise eligible to receive service under said "Rate C - Commercial Customers" from NEHL as of the Closing Date.

MONTHLY RATE

Basic Service Charge

\$22.00 per Month per meter (SMALL - for customers under 400 cu.
ft./hr. Demand)

\$44.00 per Month per meter (LARGE - for customers over 400 cu.
ft./hr. Demand)

Distribution Charges (includes Delivery Rate plus the "Distribution Charges,"
specified in Rider A)

18.909¢ per 100 cubic feet (I)

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Gas Adjustment Charge

1.077¢ per 100 cubic feet Purchased Gas Cost Component (D)

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0.004¢ per 100 cubic feet Merchant Function Charge (D)
(Rider G)

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1.081¢ Per 100 cubic feet Total Gas Adjustment Charge (D)

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Natural Gas Supply Charge

51.738¢ per 100 cubic feet Purchased Gas Cost Component (D)
(Rider A)

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0.175¢ per 100 cubic feet Merchant Function Charge (D)
(Rider G)

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1.149¢ per 100 cubic feet Gas Procurement Charge
(Rider H)

53.062¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to: (a) surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge; and (b) as of the Former NEHL Customers DSIC Effective Date, DSIC - Distribution System Improvement Charge.

The above rate schedule (and all rate components specified above) is subject, in all respects, to Rider A of the Company's Tariff. In this regard, among other things, the Distribution Charges specified above include: (a) the delivery rate applicable to Former NEHL Customers; and (b) current charges assessed consistent with Rider A of the Company's Tariff for the recovery of pipeline capacity and storage costs needed to provide peak delivery/temperature swing requirements for all customers.

Issued: ~~July 31~~, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~301~~ to
Gas - Pa. P.U.C. No. 9

One-Hundred-~~Thirty-First~~ Revised Page No. 42

Canceling ~~One-Hundred-Twenty-Eighth and One-Hundred-Thirtieth~~ Revised Page No. 42

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Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge
\$151.00 per Month

Distribution Charges

~~21.181~~¢ per 100 cubic feet (I)

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Gas Adjustment Charge

~~1.077~~¢ per 100 cubic feet Purchased Gas Cost Component (D)

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~~0.004~~¢ per 100 cubic feet Merchant Function Charge (D)

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~~1.081~~¢ per 100 cubic feet Total Gas Adjustment Charge (D)

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Natural Gas Supply Charge

~~51.738~~¢ per 100 cubic feet Purchased Gas Cost Component (D)

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~~0.175~~¢ per 100 cubic feet Merchant Function Charge (D)

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~~1.149~~¢ per 100 cubic feet Gas Procurement Charge (Rider H)

~~53.062~~¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July 31~~, 2026 Effective: ~~August 1~~, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Fourteenth Revised Page No.48
Canceling One-Hundred-Eleventh and One-Hundred-Thirteenth Page No. 48

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1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
 - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
 - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost \$1.2561/BDU (I)

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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-First Revised Page No. 50
One-Hundred-Twentieth Revised Page No. 50

Canceling One-Hundred-Eighteenth and One-Hundred-Twentieth Revised Page No. 50

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.6689 (D)
per Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.1123/Mcf	(D)
Non Gas Costs	\$0.5566/Mcf	

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus
2. The amount of \$0.5566 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$1.0166 per Mcf, which includes \$0.5566 for recovery of non-gas costs and \$0.4600 for recovery of purchased gas. (D)

(D)

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~301~~ to
Gas - Pa. P.U.C. NO. 9

One-Hundred-Twenty-~~Eighth~~ Revised Page No. 53

Canceling ~~One-Hundred-Twenty-Fifth and One-Hundred-Twenty-Seventh~~ Revised Page No. 53

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SVIS

Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge

\$82.00 per Month

Distribution Charges

~~25.281~~¢ per 100 cubic feet

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Gas Adjustment Charge

~~1.077~~¢ per 100 cubic feet

Purchased Gas Cost Component

(D)

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(Rider A)

~~0.004~~¢ per 100 cubic feet

Merchant Function Charge

(D)

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(Rider G)

~~1.081~~¢ per 100 cubic feet

Total Gas Adjustment Charge

(D)

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Natural Gas Supply Charge

~~51.738~~¢ per 100 cubic feet

Purchased Gas Cost Component

(D)

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(Rider A)

~~0.175~~¢ per 100 cubic feet

Merchant Function Charge

(D)

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(Rider G)

~~1.149~~¢ per 100 cubic feet

Gas Procurement Charge

(Rider H)

~~53.062~~¢ per 100 cubic feet

Total Natural Gas Supply Charge

(D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July 31~~, 2026

Effective: ~~August 1~~, 2026

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Supplement No. ~~301~~ to
Gas - Pa. P.U.C. No. 9
NATIONAL FUEL GAS
DISTRIBUTION CORPORATION
~~Fourth Revised~~ Page No. 53A
Canceling ~~Third Revised~~ Page No. 53A

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FORMER NEHL INDUSTRIAL RATE SCHEDULE

AVAILABILITY OF SERVICE

For Former NEHL Customers who previously received service under "Rate I - Industrial Customers" from NEHL as of the Closing Date or were otherwise eligible to receive service under said "Rate I - Industrial Customers" from NEHL as of the Closing Date.

MONTHLY RATE

Basic Service Charge

\$22.00 per Month per meter (SMALL - for customers under 400 cu.
ft./hr. Demand)

\$117.00 per Month per meter (LARGE- for customers over 400 cu.
ft./hr. Demand)

Distribution Charges (includes Delivery Rate plus the "Distribution Charges,"
specified in Rider A)

~~19.199¢~~ per 100 cubic feet (I)

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Gas Adjustment Charge

~~1.077¢~~ per 100 cubic feet Purchased Gas Cost Component (D)

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~~0.004¢~~ per 100 cubic feet Merchant Function Charge (D)

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~~1.081¢~~ Per 100 cubic feet Total Gas Adjustment Charge

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Natural Gas Supply Charge

~~51.738¢~~ per 100 cubic feet Purchased Gas Cost Component (D)

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~~0.175¢~~ per 100 cubic feet Merchant Function Charge (D)

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~~1.149¢~~ per 100 cubic feet Gas Procurement Charge

~~53.062¢~~ per 100 cubic feet Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with: (a) the provisions of Rider B - State Tax Adjustment Surcharge; and (b) as of the Former NEHL Customers DSIC Effective Date, DSIC - Distribution System Improvement Charge.

The above rate schedule (and all rate components specified above) is subject, in all respects, to Rider A of the Company's Tariff. In this regard, among other things, the Distribution Charges specified above include: (a) the delivery rate applicable to Former NEHL Customers; and (b) current charges assessed consistent with Rider A of the Company's Tariff for the recovery of pipeline capacity and storage costs needed to provide peak delivery/temperature swing requirements for all customers.

Issued: ~~July 31~~, 2026 Effective: ~~August 1~~, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-Eighth Revised Page No. 55

Canceling One-Hundred-Twenty-Fifth and One-Hundred-Twenty-Seventh Revised Page No. 55

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IVIS

INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge
\$252.00 per Month

Distribution Charges
17.906¢ per 100 cubic feet (I)

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Gas Adjustment Charge
1.077¢ per 100 cubic feet Purchased Gas Cost Component (D)
(Rider A)
0.004¢ per 100 cubic feet Merchant Function Charge (D)
(Rider G)
1.081¢ per 100 cubic feet Total Gas Adjustment Charge (D)

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Natural Gas Supply Charge
51.738¢ per 100 cubic feet Purchased Gas Cost Component (D)
(Rider A)
0.175¢ per 100 cubic feet Merchant Function Charge (D)
(Rider G)
1.149¢ per 100 cubic feet Gas Procurement Charge (Rider H)
53.062¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

Deleted: April 30

Deleted: May

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. NO. 9

One-Hundred-Fourteenth Revised Page No. 61

Canceling One-Hundred-Eleventh and One-Hundred-Thirteenth Revised Page No. 61

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Industrial and Large Industrial customers, during the Company peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volumes of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost

\$1.2561/BDU

(I)

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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

Deleted: April 30

Deleted: May

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~301~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-~~Seventeenth~~ Revised Page No. 62
Canceling ~~One-Hundred-Fourteenth and One-Hundred-Sixteenth~~ Revised Page No. 62

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2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$0.5122 per Margin BDU.
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$~~3.4931~~ per (D) Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$ 3.1123 /Mcf	(D)
Non Gas Costs	\$0.3808/Mcf	

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July 31~~, 2026

Effective: ~~August 1~~, 2026

Deleted: April 30

Deleted: May

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9
Fiftieth Revised Page No. 63
Canceling Forty-Eighth and Forty-Ninth Revised Page No. 63

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2. The amount of \$0.3808 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.8408 per Mcf, which includes \$0.3808 for recovery of non-gas costs and \$0.4600 for recovery of purchased gas.

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V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~301~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-~~Seventh~~ Revised Page No. 65
Canceling ~~One-Hundred-Twenty-Fourth and~~ One-Hundred-Twenty-~~Sixth~~ Revised Page No. 65

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LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,023.00 per Month

Distribution Charges
14.~~802~~¢ per 100 cubic feet

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Gas Adjustment Charge
~~1.077~~¢ per 100 cubic feet Purchased Gas Cost Component (D)
0.~~004~~¢ per 100 cubic feet Merchant Function Charge (D)
~~1.081~~¢ Per 100 cubic feet Total Gas Adjustment Charge (D)

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(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July 31~~, 2026 Effective: ~~August 1~~, 2026

Deleted: April 30

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9
Eighty-Second Revised Page No. 66
Canceling Seventy-Ninth and Eighty-First Revised Page No. 66

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LVIS
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge			
51.738¢	per 100 cubic feet	Purchased Gas Cost Component (D)	
		(Rider A)	
0.175¢	per 100 cubic feet	Merchant Function Charge (D)	
		(Rider G)	
1.149¢	per 100 cubic feet	Gas Procurement Charge (Rider H)	
53.062¢	per 100 cubic feet	Total Natural Gas Supply Charge (D)	

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

Deleted: April 30

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Fourteenth Revised Page No.72

Canceling One-Hundred-Eleventh and One-Hundred-Thirteenth Revised Page No.72

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Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost

\$1.2561/BDU

(I)

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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered qualifying load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered qualifying load balancing facilities that ended during on of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

Deleted: April 30

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Seventeenth Revised Page No. 73

Canceling One-Hundred-Fourteenth and One-Hundred-Sixteenth Revised Page No. 73

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2. Margin Demand Charge

a. The rate per Margin BDU shall be \$0.3182 per Margin BDU.

b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.3596 per (P) Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.1123/Mcf	(D)
Non Gas Costs	\$0.2473/Mcf	

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

Deleted: April 30

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9
Fiftieth Revised Page No. 74

Canceling Forty-Eighth and Forty-Ninth Revised Page No.74

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2. The amount of \$0.2473 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.7073 per Mcf, which includes \$0.2473 for recovery of non-gas costs and \$0.4600 for recovery of purchased gas.

(D)

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(D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twenty-Sixth Revised Page No. 76

Canceling One-Hundred-Twenty-Third and One-Hundred-Twenty-Fifth Revised Page No. 76

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LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$1,165.00 per Month

Distribution Charges
10.552¢ per 100 cubic feet

(I)

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Gas Adjustment Charge

1.077¢ per 100 cubic feet Purchased Gas Cost Component (D)

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0.004¢ per 100 cubic feet Merchant Function Charge (D)

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1.081¢ per 100 cubic feet Total Gas Adjustment Charge (D)

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(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

Deleted: April 30

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9

Sixty-Seventh Revised Page No. 76A

Canceling Sixty-Fourth and Sixty-Sixth Revised Page No. 76A

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LIS
Large Industrial Service (Cont'd)

Natural Gas Supply Charge

51.738¢	per 100 cubic feet	Purchased Gas Cost Component (D)	(Rider A)
0.175¢	per 100 cubic feet	Merchant Function Charge (D)	(Rider G)
1.149¢	per 100 cubic feet	Gas Procurement Charge	(Rider H)
53.062¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

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The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

Deleted: April 30

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~301~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-~~Fourteenth~~ Revised Page No. 79
Canceling ~~One-Hundred-Eleventh and~~ One-Hundred-~~Thirteenth~~ Revised Page No. 79

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LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost \$1. ~~2561~~/BDU (I)

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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July 31~~, 2026 Effective: ~~August 1~~, 2026

Deleted: April 30

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Seventeenth Revised Page No. 80

Canceling One-Hundred-Fourteenth and One-Hundred-Sixteenth Revised Page No. 80

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2. Margin Demand Charge

a. The rate per Margin BDU shall be \$0.2517 per Margin BDU.

b. Determination of Customer's Margin BDUs

The Customer's Margin BDUs shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$3.3047 per (D) Mcf, subject to revision as provided below:

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The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$3.1123/Mcf	(D)
Non Gas Costs	\$0.1924/Mcf	

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a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 31, 2026

Effective: August 1, 2026

Deleted: April 30

Deleted: May

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9

Fifty-First Revised Page No. 81

Canceling Forty-Ninth and Fiftieth Revised Page No. 81

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1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

2. The amount of \$.1924 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.6524 per Mcf, which includes \$0.1924 for recovery of non-gas costs and \$0.4600 for recovery of purchased gas.

(D)

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(D)

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9

One-Hundred-~~Fifteenth~~ Revised Page No. 82

Canceling ~~One-Hundred-Twelfth and One-Hundred-Fourteenth~~ Revised Page No. 82

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RATE SCHEDULE - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. Ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.43684 per 100 cu. ft. (D)
(as calculated by adding the purchase gas components of the Load Balancing Service Rates).

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Purchased Gas 100% Load Factor Demand Cost	\$0. <u>12561</u> /Ccf	(I)
plus		
Purchased Gas Commodity Cost Equals	\$0. <u>31123</u> /Ccf	(D)
100% Load Factor Base Cost of Gas	\$0. <u>43684</u> /Ccf	(D)

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The incremental operating cost for compression shall be \$0.13436/Ccf.

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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One-Hundred-Thirty-Nineth Revised Page No. 83

Canceling One-Hundred-Thirty-Sixth and One-Hundred-Thirty-Eighth Revised Page No. 83

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Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.58021/Ccf (D)

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The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas: \$0.43684/Ccf (D)

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Incremental operating cost of Company owned NGV compression equipment:

\$0.13436/Ccf

Transition Cost Surcharge

\$0.00000/Ccf

State Tax Adjustment Surcharge

\$ (0.00099) /Ccf (I)

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Minimum allowable Non-Gas cost

\$0.01000/Ccf

The maximum NGV(1) rate shall be: \$0.88609/Ccf (D)

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The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:

\$0.75324/Ccf (D)

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Incremental operating cost of Company owned NGV compression equipment:

\$0.13436/Ccf

State Tax Adjustment Surcharge

\$ (0.00151) /Ccf (D)

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NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.44608/Ccf (D)

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The current components of the minimum NGV(2) rate are as follows:

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100% load factor base cost of gas:

\$0.43684/Ccf (D)

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Transition Cost Surcharge

\$0.00000/Ccf

State Tax Adjustment Surcharge

\$ (0.00076) /Ccf (I)

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Minimum allowable Non-Gas cost

\$0.01000/Ccf

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The maximum NGV(2) rate shall be: \$0.75196/Ccf (D)

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(D) Indicates Decrease

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9

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One-Hundred-Thirty-Fourth Revised Page No. 84

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Canceling One-Hundred-Thirty-First and One-Hundred-Thirty-Third Revised Page No. 84

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The current components of the maximum NGV(2) rate
are as follows:

Tailblock rate of the Commercial and Public
Authority Service Rate schedule:
State Tax Adjustment Surcharge

(D)
\$0.75324/Ccf
\$(0.00128)/Ccf (I)

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V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be
subject to surcharges in accordance with provisions of Rider B - State Tax
Adjustment Surcharge and DSIC - Distribution System Improvement Charge as set
forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be
included as revenues for recovery of gas costs for purposes of computing
Factor "E" of Company's 1307(f) rate in accordance with procedures set forth
in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost
revenues recovered under this rate schedule shall be the 100% load factor base
cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where
applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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Eighty-~~Nineth~~ Revised Page No. 93

Canceling ~~Eighty-Sixth and Eighty-Eighth~~ Revised Page No. 93

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RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.~~2266~~ per Mcf, which shall be applied to the (D) total monthly volumes transported by the customer during the month.

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The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9
Eighty-Ninth Revised Page No. 95
Canceling Eighty-Sixth and Eighty-Eighth Revised Page No. 95

MONTHLY RATE

The monthly rate shall be \$0.5869 per Mcf, which shall be applied to the (D)
Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be
applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this
rate schedule shall be adjusted for each billing cycle by,
multiplying such volume, expressed in Mcf, by a fraction. The
numerator of the fraction shall be the number of days in the
billing cycle applicable to the customer and the denominator shall
be thirty (30).
2. If the volume determined under item 1, above, is greater than the
sum of the Mcf volume of gas purchased by the customer under rate
schedules other than load balancing rate schedules during the
billing cycle, the Monthly Rate shall be applied to the difference
between: (a) the volume determined under item 1, above, and (b)
the Mcf volume of gas purchased by the customer under the rate
schedules other than load balancing rate schedules during such
billing cycle.
3. If the volume determined under item 1, above, is equal to or less
than the Mcf volume of gas purchased by the customer under rate
schedules other than load balancing rate schedules during the
billing cycle, then the Monthly Volume shall be zero (0) Mcf.

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(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~301~~ to
Gas - Pa. P.U.C. No. 9

~~Sixty-First~~ Revised Page No. 100
Canceling ~~Fifty-Eighth and Sixtieth~~ Revised Page No. 100

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RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently
\$0. ~~4600~~ per Mcf, for recovery of purchased gas costs.

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For transportation of gas to Residential Customers, the monthly rate for
transportation of gas both within and outside the Commonwealth of
Pennsylvania shall be:

\$3. ~~4211~~ Mcf

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For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced within the
Commonwealth of Pennsylvania shall be:

\$ ~~1.9680~~ per Mcf for Small Commercial/Public Authority using not
more than 250 Mcf per year

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\$2. ~~7594~~ per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

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\$ ~~1.9250~~ per Mcf for Large Commercial/Public Authority

(D)

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For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced outside the
Commonwealth of Pennsylvania shall be:

\$ ~~1.9680~~ per Mcf for Small Commercial/Public Authority using not
more than 250 Mcf per year

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\$2. ~~7594~~ per Mcf for Small Commercial/Public Authority using greater
than 250 Mcf but not more than 1,000 Mcf per year

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\$ ~~1.9250~~ per Mcf for Large Commercial/Public Authority

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For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced within the Commonwealth
of Pennsylvania shall be:

\$2. ~~5155~~ per Mcf for SVIS Customers

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For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced outside the Commonwealth
of Pennsylvania shall be:

\$2. ~~5155~~ per Mcf for SVIS Customers

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(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~301 to~~

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Gas - Pa. P.U.C. No. 9

~~Sixtieth~~ Revised Page No. 101

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RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.~~7947~~ per Mcf for IVIS Customers

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For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.~~7947~~ per Mcf for IVIS Customers

(D)

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For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.~~4843~~ per Mcf

(D)

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For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.~~4843~~ per Mcf

(D)

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For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.~~0593~~ per Mcf

(D)

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For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.~~0593~~ per Mcf

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Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that are for recovery of gas or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a MMT Customer of the Company without use of the Company's facilities or another transportation of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

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DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9

One-Hundred-Twentieth Revised Page No.106

Canceling One-Hundred-Seventeenth and One-Hundred-Nineteenth Revised Page No.106

E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the MMT Customer must sell to the Company all or a portion of the MMT Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.6447.

(D)

F. If for any reason (including the default of an MMNGS Supplier), the MMNGS Supplier fails to provide sufficient daily deliveries of natural gas supplies to meet the MMT Customers DDQ pursuant to the terms of MMNGS supply service, and/or MMT Customer's MMNGS Supplier does not provide complete compensation to the Company for services provided under Rate Schedule MMNGS, Special Provision D.3, the Company shall charge the MMT Customer for the deficient daily deliveries under the applicable gas sales rate schedule plus applicable surcharge as set forth in Rate Schedule SB Special Provisions.

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~301~~ to
Gas - Pa. P.U.C. No. 9

One-Hundred-~~Nineteenth~~ Revised Page No. 117

Canceling ~~One-Hundred-Sixteenth and One-Hundred-Eighteenth~~ Revised Page No.117

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E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMT Service Customer must sell to the Company all or a portion of the DMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate, which is \$5.~~6447~~.

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F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMT service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally produced gas during the month when excess deliveries were received by the Company. The cost at which the DMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMT Service Customer will be required to furnish to the Company the DMT service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
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Seventy-Third Revised Page No. 119A
Canceling Seventieth and Seventy-Second Revised Page No. 119A

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RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont'd)

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.04559 per Ccf, for the recovery of purchased gas demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected though these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
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One-Hundred-Twenty-Eighth Revised Page No. 120
Canceling One-Hundred-Twenty-Fifth and One-Hundred-Twenty-Seventh Revised Page No. 120

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RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential
Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00 Basic Service Charge
\$0.34170 per 100 cubic feet (I)

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2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and
Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for
"Small" Commercial/Public Customers using not more than 250,000 cubic feet per
year:

\$27.00 Basic Service Charge
\$0.27553 per 100 cubic feet (I)

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b. Rates per Commercial/Public Authority customer per month for
"Small" Commercial/Public Customers using greater than 250,000 cubic feet but
not more than 1,000,000 cubic feet per year:

\$37.00 Basic Service Charge
\$0.25114 per 100 cubic feet (I)

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c. Rates per Commercial/Public Authority customer per month for
"Large" Commercial/Public Customers:

\$151.00 Basic Service Charge
\$0.21181 per 100 cubic feet (I)

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DISTRIBUTION CORPORATION

Supplement No. ~~301~~ to
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One-Hundred-Thirty-~~Third~~ Revised Page No. 121

Canceling ~~One-Hundred-Thirtieth and~~ One-Hundred-Thirty-~~Second~~ Revised Page No. 121

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RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume
Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00 Basic Service Charge
\$0. ~~25281~~ per 100 cubic feet

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4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate
Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per
Month:

\$252.00 Basic Service Charge
\$0. ~~17906~~ per 100 cubic feet

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B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in
accordance with Rider F - CAP Discount Charge as set forth in this tariff.

2. The above non-purchased gas cost SATC rates shall be subject to
surcharges in accordance with provisions of Rider B - State Tax Adjustment
Surcharge and DSIC - Distribution System Improvement Charge.

(D) Indicates Decrease

(I) Indicates Increase

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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Eighty-Second Revised Page No. 127
Canceling Seventy-Ninth and Eighty-First Revised Page No. 127

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RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

c. Additional Assignments of ESS Storage Capacity

Approximately fifteen days prior to the close of nominations for each month, the Company will recalculate the quantity of storage capacity released to match the SATS Supplier's revised winter requirements based on the number of SATC Customers aggregated by the Supplier. If additional SATC Customers join a SATS Supplier's SATC Customer Group, the Company will release additional capacity as required, based on the percentage set forth at C.1.a. above. In addition, the SATS Supplier will be required to pay the Company for storage gas transferred and all taxes and pipeline fees associated with moving or transferring the storage gas to the Supplier. The storage gas transfer rate shall be the sum of (1) the higher of the Company's average cost of gas based upon the Company's Section 1307f rate, or the DMI for the first day of month in which gas is transferred plus all transportation costs to the Company's City Gate, plus (2) the demand Transfer Recovery Rate ("DTR Rate"). The DTR rate shall equal the per Mcf System Average Unrecovered Demand Charge revenue beginning in the month of April through the initial month that storage capacity is released to the Supplier. The System Average Unrecovered demand Charge Revenue shall equal the sum of the differences between the average demand charge revenues and the average fixed demand costs beginning the month of April through the initial month that storage capacity is released to the Supplier.

The DTR by month shall be as follows:

Capacity Transfer Month	DTR \$/Mcf
April	\$0.00
May	\$0.00
June	\$0.00
July	\$0.00
August	\$0.00
September	\$0.00
October	\$0.00
November	\$0.67
December	\$1.04
January	\$0.91
February	\$0.51
March	\$0.00

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~301~~ to
Gas - Pa. P.U.C. No. 9

Eighty-~~Sixth~~ Revised Page No. 131

Canceling ~~Eighty-Third and Eighty-Fifth~~ Revised Page No. 131

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RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

2. Released Transmission Capacity Not Included in SATC
Transportation Rates

~~46%~~ of extreme peak day requirements is to be provided by the release of pipeline capacity upstream of NFGSC and the release of associated EFT transportation capacity on NFGSC which is not included in transportation rates. All such capacity shall be released to SATS Suppliers, and SATS Suppliers shall take such released capacity, at the maximum rate under the pipeline's FERC gas tariff. The actual pipeline capacity path upstream of NFGSC to be released to the Supplier by the Company shall be designated by the Company from its available capacity. The Company will attempt to accommodate a Supplier's request for particular capacity on a first-come first-serve basis.

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As an alternative to the above, the Company may designate an alternative capacity path(s) from its available capacity. The capacity release rate for the pipeline capacity path released to the Supplier shall be \$7.~~2863~~/Dth which equals the weighted average demand cost of upstream capacity, however, capacity released on NFGSC will be released at the maximum rate under NFGSC's FERC gas tariff. The Company will post a listing of the alternative capacity path(s) designated, including the associated quantity of capacity, on its web site. (D)

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For capacity termination notices, prior to the termination notice date of any capacity contract in this Section C.2., the Company will issue a request for proposals to qualified Suppliers under this tariff to determine if the Company should terminate, renew, or replace such contract, in whole or in part. The Company will terminate a proportionate share of the capacity contract if: (1) Suppliers demonstrate that they will provide comparable firm capacity to serve the Company's core customers, (2) the Suppliers agree to assign such comparable capacity at the contracted price to the Company upon Company request if such capacity is required to meet supply requirements of SATC Customers due to the termination of the SATS Supplier pursuant to Section H.1. or if the Supplier has reduced the level of delivery requirements from the previous periods requirements, and 3) the Commission approves such comparable capacity. Comparable capacity must have firm rights for at least the seven (7) winter months, and such capacity must have primary delivery rights into available primary receipt rights on NFGSC held by the Company. Comparable capacity must have firm capacity rights sufficient in volume and duration (with renewal rights) to serve the customers to be served by the SATS Supplier. The Company will post a listing of capacity contracts, including the associated quantity of capacity, that it determines to be of critical status on its web site.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July~~ 31, 2026

Effective: ~~August~~ 1, 2026

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~301~~ to
Gas - Pa. P.U.C. No. 9

Eighty-~~Nineth~~ Revised Page No. 146G

Canceling Eighty-Sixth and Eighty-~~Eighth~~ Revised Page No. 146G

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E. In the event of interruption or curtailment of transportation service, pursuant to items C and D, above, and during such period of interruption or curtailment, the DMLMT Service customer must sell to the Company all or a portion of the DMLMT Service Customer's supply of gas at the higher of (1) the Transportation Service Customer's cost of purchased gas at the point of delivery to the Company or (2) the Company's average cost of purchased gas per Mcf, as determined based upon the Company's Section 1307(f) Rate which is \$5. ~~6447~~.

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F. If a Gas Service Customer receiving gas transported by the Company uses less than the amount of gas delivered into the Company's system for transportation to such Customer ("excess deliveries"), the Gas Service Customer receiving gas transported by the Company may use such gas during the banking/balancing period defined below, following which the Company shall have the right, but not the obligation, to purchase remaining excess deliveries of gas from the DMLMT Service Customer at a rate equal to the lowest of (1) the cost at which it was acquired by the DMLMT Service Customer, including pipeline transportation charges, or (2) the Company's average commodity delivered cost of gas to National Fuel Gas Supply Corporation, or (3) the Company's average commodity cost of locally-produced gas during the month when excess deliveries were received by the Company. The cost at which the DMLMT Service Customer acquired the gas will be determined from such Customer's contract with the supplier or by a sworn affidavit setting forth the Customer's cost of gas, including cost of delivery of such gas to the Company's system. Upon request by the Company, the DMLMT service Customer will be required to furnish to the Company the DMLMT Service Customer's choice of (1) a copy of this contract or (2) an affidavit. The banking/balancing period shall be the three billing months after the billing month in which the Company received excess deliveries in behalf of the Customer.

G. "Underdeliveries" are volumes of gas taken from the Company by a Gas Service Customer in excess of the sum of (1) any excess deliveries of the customer at the beginning of the day and (2) the volume of gas delivered to the Company for the customer's account, after adjustment for line losses less volumes of gas determined to be sales by the Company to the customer. Cumulative underdeliveries, as determined each day, in excess of two percent of the volume of gas delivered by the Company to the customer that day, shall be a sale of gas by the Company to the customer under the applicable rate schedule plus applicable surcharges as set forth in Rate Schedule SB Special Provisions and shall not be recharacterized as transportation service under any circumstances. Cumulative underdeliveries of not more than two percent of the volume of gas delivered to a customer by the Company on any day may be offset by volumes of gas delivered to the Company for the customer's account, after adjustment for line losses, in excess of the volume of gas taken by the customer from the Company on subsequent days within the same billing month.

(D) Indicates Decrease

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ONATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~301~~ to
Gas - Pa. P.U.C. No. 9

One-Hundred-~~Sixteenth~~ Revised Page No. 147

~~Canceling One-Hundred-Thirteenth and One-Hundred-Fifteenth~~ Revised Page No. 147

RIDER A

SECTION 1307(F) PURCHASED GAS COSTS
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$3. ~~1123~~ per Mcf for recovery of purchased gas commodity (D) costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code.

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$~~2.1692~~ per (I) Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code.

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0. ~~4559~~ per (I) Mcf for the recovery of purchased gas demand costs.

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment	Natural Gas	
	Total	Charges	Charge	Supply Charge	
Residential	\$5.7374	\$0.4559	\$0.1077	\$5.1738	(D)
Low Income Residential Assistance Service	\$5.7374	\$0.4559	\$0.1077	\$5.1738	(D)
Commercial/Public Authority	\$5.7374	\$0.4559	\$0.1077	\$5.1738	(D)
Small Volume Industrial	\$5.7374	\$0.4559	\$0.1077	\$5.1738	(D)
Intermediate Volume Industrial	\$5.7374	\$0.4559	\$0.1077	\$5.1738	(D)
Large Volume Industrial	\$5.7374	\$0.4559	\$0.1077	\$5.1738	(D)
Large Industrial	\$5.7374	\$0.4559	\$0.1077	\$5.1738	(D)
Standby	\$0.5869				(D)
Priority Standby	\$1.2266				(D)
Small Aggregation Transportation Customer Rate Schedule	\$0.4559	\$0.4559			(I)

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~301~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-Thirty-~~Fourth~~-Revised Page No. 164
Canceling ~~One-Hundred-Thirty-Third~~ Revised Page No. 164

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RIDER F
CAP DISCOUNT CHARGE

CURRENT CAP RATE DISCOUNT

Effective August 1, 2023, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected CAP rate discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule, Former NEHL Residential Service Rate Schedule, and the Residential rates/Former NEHL Residential of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the CAP customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for CAP customers for the upcoming 12 months ("CAP Discount"). The total monthly projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers shall equal the residential bill for the average CAP customer consumption for the month multiplied by the average discount percentage for CAP service multiplied by the projected number of CAP customers for the month.

The currently effective charge for the current CAP Discount to be included in rates is \$0.~~1370~~/Mcf.

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9
Ninety-Seventh Revised Page No. 167
Canceling Ninety-Sixth Revised Page No. 167

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RIDER F
CAP DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE (con't)
CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the incremental customer credit will contain the following calculation:

Effective February 1, 2009, an annual credit of \$35 per customer will be provided associated with the CAP incremental customers. The credit will be based on the average number of CAP customers billed during the previous fiscal period (October - September) less 9,702. The annual credit will continue until new base rates become effective as a result of a general rate proceeding. If the average number of CAP customers billed during the previous fiscal period is 9,702 or less, the credit will be \$0.

The CAP Funding Reconciliation Charge will be the summation of the charges calculated above divided by the projected February 1 through January 31 volumes.

ADJUSTMENT FOR OVER / UNDER RECOVERY OF PRIOR PERIOD CHARGE

The filing to be effective every February 1 shall include a levelized rate for over/under collections for the prior (12) month period by comparing projected revenues under this Rider to actual revenue amounts experienced. The annual reconciliation shall be based upon actual revenues through December 31 and estimated revenues for January. Estimates for January shall be included in the following reconciliation period. The rate will be designed to recover or refund the applicable under or over recovery over the twelve (12) month period beginning February.

RIDER F CAP Discount Charge Component	\$/Mcf
Current CAP Discount	\$0.1307 (D)
Cap Funding Reconciliation Charge	\$0.0063
Adjustment for Over/Under Recovery of Prior Period Charge	\$0.0000
Total RIDER F	\$0.1370 (D)

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The currently effective charge to be included in rates is \$0.1370/Mcf. (D)

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9

Eightieth Revised Page No. 168

Canceling Seventy-Sixth and Seventy-Ninth Revised Page No. 168

Rider G

Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS, LIS, the Former NEHL Residential, Former NEHL Commercial and Public Building, and Former NEHL Industrial rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0933	(D)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0019	(D)
Total Residential MFC per Mcf	\$0.0952	(D)

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0175	(D)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0004	(D)
Total Non-Residential MFC per Mcf	\$0.0179	(D)

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NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 301 to
Gas - Pa. P.U.C. No. 9
Sixty-~~Seventh~~ Revised Page No. 169
Canceling ~~Sixty-Third and Sixty-Sixth~~ Revised Page No. 169

Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS, LIS, Former NEHL Residential, Former NEHL Commercial and Public Building, and Former NEHL Industrial rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

Price To Compare Component

Natural Gas Supply Charge

Purchased Gas Cost Component (Rider A)
Merchant Function Charge associated
with Natural Gas Supply Charge (Rider G)
Gas Procurement Charge (Rider H)
Subtotal Natural Gas Supply Charge
Gas Adjustment Charge
Purchased Gas Cost Component (Rider A)
Merchant Function Charge associated
with Gas Adjustment Charge (Rider G)
Subtotal Gas Adjustment Charge
Total Price To Compare

Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)
--	---

<u>51.738</u>	<u>51.738</u>	(D)
<u>0.933</u>	<u>0.175</u>	(D)
<u>1.149</u>	<u>1.149</u>	
<u>53.820</u>	<u>53.062</u>	(D)
<u>1.077</u>	<u>1.077</u>	(D)
<u>0.019</u>	<u>0.004</u>	(D)
<u>1.096</u>	<u>1.081</u>	(D)
<u>54.916</u>	<u>54.143</u>	(D)

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NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Cost of Gas by Gas Supplier and
Transmission of Gas by Local Producers
Twelve Months Ended November 2025

<u>Supplier</u>	<u>Projected Quantity Purchased</u> Mcf	<u>Commodity Cost</u> \$	<u>Demand Cost Natural Gas Supply</u> \$	<u>Demand Cost Distribution Charge</u> \$	<u>Total Projected Cost</u> \$
Upstream Purchases	20,778,142	65,312,382	464,045	0	65,776,427
Storage	206,003	1,252,554	15,636,537	0	16,889,091
Transportation		1,200,645	28,404,913	8,695,532	38,301,091
Transportation Credit			(4,091,933)	0	(4,091,933)
Local Production	207,176	465,709			465,709
Peoples Gas Company	6,035	53,341			53,341
Exchange Gas	29,413	246,603			246,603
Off-System Sales	0	0			0
Off-System Sales Refund		0			0
Subtotal	21,226,769	68,531,234	40,413,562	8,695,532	117,640,327
Credit - Line Hits		(6,618)			(6,618)
Total		<u>68,524,616</u>			<u>117,633,710</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Twelve Months Ended November 2025

<u>Supplier</u>	<u>Projected Quantity Purchased</u> Mcf	<u>Commodity Cost</u> \$	<u>Demand Cost</u> \$	<u>Total Projected Cost</u> \$
Upstream				
December 2024	1,939,615	6,141,385	97,494	6,238,879
January 2025	2,338,408	10,471,927	100,495	10,572,421
February	2,180,175	9,085,835	88,513	9,174,348
March	1,471,280	5,259,562	96,348	5,355,910
April	1,930,076	6,210,391	4,915	6,215,306
May	1,730,552	4,406,420	4,715	4,411,135
June	1,551,416	3,817,866	4,572	3,822,438
July	1,320,109	3,511,332	5,237	3,516,570
August	1,316,594	3,197,901	4,717	3,202,618
September	1,480,655	3,042,982	4,574	3,047,556
October	2,049,488	4,949,596	5,327	4,954,924
November	<u>1,469,774</u>	<u>5,217,185</u>	<u>47,136</u>	<u>5,264,321</u>
Total	<u>20,778,142</u>	<u>65,312,382</u>	<u>464,045</u>	<u>65,776,427</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Twelve Months Ended November 2025

<u>Supplier</u>	<u>Total Quantity Purchased</u> Mcf	<u>Commodity Cost</u> \$	<u>Total Projected Cost</u> \$
Local Production			
December 2024	16,864	45,973	45,973
January 2025	15,988	42,423	42,423
February	11,970	32,559	32,559
March	17,951	52,759	52,759
April	19,662	56,540	56,540
May	20,310	42,761	42,761
June	19,572	37,798	37,798
July	14,364	24,264	24,264
August	12,720	27,237	27,237
September	21,829	36,926	36,926
October	16,447	22,434	22,434
November	<u>19,499</u>	<u>44,035</u>	<u>44,035</u>
Total	<u><u>207,176</u></u>	<u><u>465,709</u></u>	<u><u>465,709</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Transportation Credits
Twelve Months Ended November 2025

	2024					2025						Total	
	December	January	February	March	April	May	June	July	August	September	October		November
Rate \$/Mcf	0.4700	0.4700	0.4700	0.4700	0.4700	0.4700	0.4700	0.4700	0.4900	0.4900	0.4900	0.4900	
Transportation Credit - \$	(395,026)	(568,397)	(677,311)	(564,366)	(435,338)	(307,153)	(207,182)	(151,086)	(141,922)	(175,677)	(165,180)	(303,296)	(4,091,933)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Credit Due to Line Hits
Twelve Months Ended November 2025

	2024						2025						
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>
Line Hits (Credit) Amount - \$	1,053	78	180	1,339	264	575	15	135	210	357	2,168	245	6,618

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Exchange Gas
Twelve Months Ended November 2025

	2024	2025											
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>
Exchange Gas - Mcf	2,716	1,417	18,207	306	781	12,037	(2,883)	(550)	(771)	(946)	197	(1,098)	29,413
Commodity - \$	(138,061)	38,857	70,886	21,211	(12,799)	213,769	208,879	307,152	134,424	(138,140)	(15,680)	(443,896)	246,603

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Off-System Sales
Twelve Months Ended November 2025

	<u>2024</u> <u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>2025</u> <u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>
Off-System Sales - Mcf	0	0	0	0	0	0	0	0	0	0	0	0	0
Off-System Sales (Gas Cost) - \$	0	0	0	0	0	0	0	0	0	0	0	0	0

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Off-System Sales Refund
Twelve Months Ended November 2025

	<u>2024</u> <u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>2025</u> <u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>
Off-System Sales Margin - \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Off-System Sales Refund (75%) - \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Period Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Off-System Sales Refund - \$	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: Effective August 1, 2001 Sharing 75% / 25% before tax

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Upstream Purchases
Twelve Months Ended November 2025

	2024					2025								
	December	January	February	March	April	May	June	July	August	September	October	November	Total	
<u>Purchase Volume - Mcf</u>														
Spot	341,487	367,436	486,385	184,348	1,388,779	1,105,711	1,003,142	832,942	828,689	897,568	1,505,702	379,245	9,321,434	
Contracted	1,637,872	2,027,177	1,739,315	1,317,747	582,510	663,726	583,162	517,591	520,131	620,918	590,637	1,126,784	11,927,570	
Shrinkage	(39,744)	(56,205)	(45,525)	(30,815)	(41,213)	(38,885)	(34,888)	(30,424)	(32,226)	(37,831)	(46,851)	(36,255)	(470,862)	
Total (Mcf)	1,939,615	2,338,408	2,180,175	1,471,280	1,930,076	1,730,552	1,551,416	1,320,109	1,316,594	1,480,655	2,049,488	1,469,774	20,778,142	
<u>Demand Costs - \$</u>														
Spot	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contracted	97,494	100,495	88,513	96,348	4,915	4,715	4,572	5,237	4,717	4,574	5,327	47,136	464,045	
Total Demand Costs - \$	97,494	100,495	88,513	96,348	4,915	4,715	4,572	5,237	4,717	4,574	5,327	47,136	464,045	
<u>Commodity Costs - \$</u>														
Spot	981,705	1,375,669	2,042,979	702,576	4,468,729	2,755,156	2,394,935	2,254,565	1,896,958	1,663,395	3,674,433	1,263,733	25,474,833	
Contracted	5,159,680	9,096,258	7,042,856	4,556,985	1,741,662	1,651,264	1,422,931	1,256,767	1,300,942	1,379,587	1,275,163	3,953,452	39,837,549	
Total Commodity Costs - \$	6,141,385	10,471,927	9,085,835	5,259,562	6,210,391	4,406,420	3,817,866	3,511,332	3,197,901	3,042,982	4,949,596	5,217,185	65,312,382	
Total Cost - \$	6,238,879	10,572,421	9,174,348	5,355,910	6,215,306	4,411,135	3,822,438	3,516,570	3,202,618	3,047,556	4,954,924	5,264,321	65,776,427	

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Storage
Twelve Months Ended November 2025

	2024	2025											
	December	January	February	March	April	May	June	July	August	September	October	November	Total
<u>Rental</u>													
Demand - \$	1,223,784	1,222,950	1,221,729	1,220,886	1,359,468	1,359,334	1,283,013	1,283,942	1,288,403	1,288,699	1,289,473	1,289,634	15,331,316
Commodity - \$	49,580	87,691	59,530	33,899	39,538	42,336	47,233	40,944	38,971	48,218	44,506	36,170	568,618
Total	1,273,364	1,310,641	1,281,259	1,254,785	1,399,006	1,401,670	1,330,246	1,324,887	1,327,374	1,336,917	1,333,980	1,325,805	15,899,934
<u>Gas Costs</u>													
Injection - Mcf	(18,995)	(4,347)	(11,090)	(104,117)	(645,883)	(1,008,911)	(1,127,823)	(983,533)	(960,186)	(1,150,114)	(1,085,917)	23,768	(7,077,148)
Withdrawal - Mcf	1,250,021	2,279,611	1,499,223	899,592	285,315	7,368	864	4,463	1,276	7,760	93,697	953,961	7,283,151
Net (Injection)/Withdrawal	1,231,026	2,275,264	1,488,133	795,475	(360,568)	(1,001,543)	(1,126,959)	(979,070)	(958,910)	(1,142,354)	(992,220)	977,729	206,003
Demand - \$	3,147,364	5,772,572	3,775,542	2,018,200	(930,554)	(2,584,782)	(2,908,456)	(2,525,805)	(2,473,796)	(2,947,045)	(2,603,288)	2,565,268	305,221
Commodity - \$	3,432,347	7,593,920	4,693,423	2,508,849	519,807	(3,419,067)	(3,847,213)	(4,050,308)	(2,979,525)	(3,719,708)	(3,326,914)	3,278,325	683,935
	6,579,711	13,366,493	8,468,965	4,527,048	(410,747)	(6,003,850)	(6,755,668)	(6,576,113)	(5,453,321)	(6,666,753)	(5,930,201)	5,843,593	989,156
<u>Total Storage Costs</u>													
Demand - \$	4,371,148	6,995,522	4,997,271	3,239,086	428,914	(1,225,448)	(1,625,442)	(1,241,863)	(1,185,393)	(1,658,346)	(1,313,814)	3,854,902	15,636,537
Commodity - \$	3,481,927	7,681,611	4,752,953	2,542,747	559,345	(3,376,732)	(3,799,980)	(4,009,364)	(2,940,554)	(3,671,489)	(3,282,407)	3,314,496	1,252,554
	7,853,075	14,677,133	9,750,224	5,781,833	988,259	(4,602,180)	(5,425,422)	(5,251,227)	(4,125,947)	(5,329,836)	(4,596,221)	7,169,398	16,889,090

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Pennsylvania Division
 Detail of Costs Related to Peoples Gas Company
 Twelve Months Ended November 2025

		<u>2024</u>						<u>2025</u>							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>		
Mcf	901	1,428	1,107	718	205	212	101	96	99	107	266	795	6,035		
Amount - \$	6,989	10,985	9,058	7,362	2,355	2,249	1,206	1,031	1,061	1,131	2,680	7,235	53,341		

PGC Exhibit 1
 Schedule 3
 Compliance

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Transportation Charges
Twelve Months Ended November 2025

	2024				2025								
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>
Demand - Distribution Charge - \$	681,148	681,148	681,148	681,148	681,148	681,148	681,148	681,148	811,587	811,587	811,587	811,587	8,695,532
Demand - Natural Gas Supply - \$	2,362,010	2,359,289	2,353,947	2,344,932	2,476,400	2,468,939	2,373,849	2,371,248	2,262,963	2,274,061	2,408,487	2,348,790	28,404,913
Total Demand - \$	3,043,158	3,040,437	3,035,095	3,026,080	3,157,548	3,150,087	3,054,997	3,052,396	3,074,550	3,085,648	3,220,074	3,160,377	37,100,445
Commodity - \$	157,322	210,798	171,363	121,024	104,495	32,619	38,035	38,487	62,092	53,998	82,757	127,656	1,200,645
Total Costs - \$	3,200,480	3,251,235	3,206,458	3,147,104	3,262,043	3,182,706	3,093,032	3,090,883	3,136,642	3,139,646	3,302,831	3,288,032	38,301,091

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Temperature Swing / Peaking Capacity Costs
Twelve Months Ended November 2025

	2024					2025							
	December	January	February	March	April	May	June	July	August	September	October	November	Total
NFGSC EFT Capacity (Dth)	54,045	54,045	54,045	54,045	54,045	54,045	54,045	54,045	64,108	64,108	64,108	64,108	
Rate (\$/Dth)	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	
Amount (\$)	377,585	377,585	377,585	377,585	377,585	377,585	377,585	377,585	447,891	447,891	447,891	447,891	4,812,244
NFGSC ESS Delivery (Dth)	43,379	43,379	43,379	43,379	43,379	43,379	43,379	43,379	53,442	53,442	53,442	53,442	
Rate (\$/Dth)	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	
Amount (\$)	139,954	139,954	139,954	139,954	139,954	139,954	139,954	139,954	172,420	172,420	172,420	172,420	1,809,312
NFGSC ESS Capacity (Dth)	2,024,844	2,024,844	2,024,844	2,024,844	2,024,844	2,024,844	2,024,844	2,024,844	2,494,566	2,494,566	2,494,566	2,494,566	
Rate (\$/Dth)	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	
Amount (\$)	119,263	119,263	119,263	119,263	119,263	119,263	119,263	119,263	146,930	146,930	146,930	146,930	1,541,824
NFGSC FSS Capacity (Dth)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	
Rate (\$/Dth)	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	
Amount (\$)	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	397,032
NFGSC FSS Capacity (Dth)	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	
Rate (\$/Dth)	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	
Amount (\$)	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	135,120
Grand Total Cost - Distribution Charge (\$)	681,148	681,148	681,148	681,148	681,148	681,148	681,148	681,148	811,587	811,587	811,587	811,587	8,695,532

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier and
Transmission of Gas by Local Producers
Eight Months Ended July 2026

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
Upstream Purchases	13,863,600	61,272,074	2,694,868	811,587	64,778,529
Storage		7,974,672	16,258,053	0	24,232,726
Transportation Credit			(3,661,675)	0	(3,661,675)
Capacity Release			(268,327)	0	(268,327)
Local Production	121,291	342,046			342,046
Peoples Gas Company	<u>5,145</u>	<u>53,204</u>			<u>53,204</u>
Subtotal	13,990,036	70,533,289	30,342,612	6,492,696	107,368,598
Credit - Line Hits		<u>(3,225)</u>			<u>(3,225)</u>
Total		<u>70,530,064</u>			<u>107,365,373</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Eight Months Ended July 2026

<u>Supplier</u>	Projected Quantity <u>Purchased</u> (Mcf)	Commodity <u>Cost</u> (\$)	Demand Cost Natural Gas <u>Supply</u> (\$)	Demand Cost Distribution <u>Charge</u> (\$)	Total Projected <u>Cost</u> (\$)
Upstream					
December 2025	2,424,087	9,845,754	102,525	0	9,948,279
January 2026	2,321,995	21,406,909	103,457	0	21,510,367
February	1,721,451	7,758,263	94,674	0	7,852,937
March	1,555,765	4,694,209	103,333	0	4,797,542
April	2,062,314	5,205,471	1,388	0	5,206,858
May	2,067,999	4,738,107	1,425	0	4,739,532
June	1,332,605	3,484,353	1,388	0	3,485,740
July	377,384	4,139,007	2,286,679	811,587	7,237,273
Total	13,863,600	61,272,074	2,694,868	811,587	64,778,529

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Eight Months Ended July 2026

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Total Projected Cost</u> (\$)
Local Production			
December 2025	18,632	60,944	60,944
January 2026	17,602	62,524	62,524
February	14,234	93,232	93,232
March	15,042	24,396	24,396
April	20,186	39,049	39,049
May	10,201	13,865	13,865
June	16,801	29,296	29,296
July	8,593	18,739	18,739
Total	121,291	342,046	342,046

See Exhibit 23, Schedule 2

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Transportation Credits
Eight Months Ended July 2026

	2025	2026							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
MMT Volume								428,617	428,617
Rate \$ / Mcf								0.4900	
Transportation Credit - \$	(488,285)	(639,407)	(729,643)	(556,149)	(492,912)	(312,474)	(232,782)	(210,022)	(3,661,675)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Credit Due to Line Hits
Eight Months Ended July 2026

	2025	2026						
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>
Line Hits (Credit) Amount - \$	2,453	49	8	136	210	139	96	135
								<u>Total</u>
								3,225

[illegible]

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Off-System Sales Refund
Eight Months Ended July 2026

	2025	2026							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Off-System Sales Margin - \$	0	0	0	0	0	0	0	0	0
Off-System Sales Refund (75%) - \$	0	0	0	0	0	0	0	0	0
Prior Period Adjustment	0	0	0	0	0	0	0	0	0
Net Off-System Sales Refund - \$	0	0	0	0	0	0	0	0	0

Note: Effective August 1, 2001 sharing 75% / 25% before tax

Transition Costs - \$

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Upstream Purchases (Including Transportation) ¹
Eight Months Ended July 2026

	2025	2026							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Purchase Volume - Dth								1,542,519	1,542,519
City Gate Volume - DTH								0	0
Storage Volume - Dth								(1,146,643)	(1,146,643)
Total Volume - Dth								395,876	395,876
Conversion Factor								1.0490	
Total Volume - Mcf								377,384	377,384
Net Purchases - Mcf								377,384	377,384
Demand - Natural Gas Supply - \$								2,286,679	2,286,679
Demand - Distribution Charge - \$								811,587	811,587
Total Demand - \$								3,098,266	3,098,266
Commodity - \$ - PA								4,139,007	4,139,007
Net Commodity - \$								4,139,007	4,139,007
Total Cost - \$								7,237,273	7,237,273

¹ See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Details of Storage
Eight Months Ended July 2026

	2025	2026							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Rental Cost*									
Demand	1,289,592	1,290,107	1,294,245	1,291,574	1,325,244	1,295,276	1,266,386	1,357,385	10,409,808
Commodity	56,339	114,460	78,004	12,925	44,846	46,806	38,035	42,885	434,300
Transportation Cost									
Demand								122,774	122,774
Commodity								840	840
Gas Cost									
Demand	3,258,848	5,184,783	4,815,282	2,559,409	(1,997,536)	(2,976,906)	(2,453,379)	(2,665,029)	5,725,471
Commodity	4,164,698	8,083,209	7,094,316	3,770,757	(3,526,101)	(4,390,963)	(3,618,756)	(4,037,628)	7,539,532
TOTAL COSTS									
Demand	4,548,440	6,474,889	6,109,526	3,850,983	(672,292)	(1,681,630)	(1,186,993)	(1,184,870)	16,258,053
Commodity	4,221,036	8,197,669	7,172,320	3,783,682	(3,481,255)	(4,344,156)	(3,580,721)	(3,993,903)	7,974,672
TOTAL	<u>8,769,476</u>	<u>14,672,559</u>	<u>13,281,846</u>	<u>7,634,666</u>	<u>(4,153,547)</u>	<u>(6,025,787)</u>	<u>(4,767,714)</u>	<u>(5,178,773)</u>	<u>24,232,726</u>

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Upstream Purchases
Eight Months Ended July 2026

	2025	2026							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Purchase Volume - Mcf									
Spot	947,137	427,378	157,499	327,633	1,411,369	1,461,801	820,921	0	5,553,738
Contracted	1,536,060	1,959,995	1,616,151	1,267,737	692,376	647,599	540,053	0	8,259,971
Shrinkage	(59,110)	(65,378)	(52,199)	(39,605)	(41,431)	(41,401)	(28,369)	0	(327,493)
Total (Mcf)	<u>2,424,087</u>	<u>2,321,995</u>	<u>1,721,451</u>	<u>1,555,765</u>	<u>2,062,314</u>	<u>2,067,999</u>	<u>1,332,605</u>	<u>0</u>	<u>13,486,216</u>
Demand Costs - \$									
Spot	0	0	0	0	0	0	0	0	0
Contracted	102,525	103,457	94,674	103,333	1,388	1,425	1,388	0	408,189
Total Demand Costs - \$	<u>102,525</u>	<u>103,457</u>	<u>94,674</u>	<u>103,333</u>	<u>1,388</u>	<u>1,425</u>	<u>1,388</u>	<u>0</u>	<u>408,189</u>
Commodity Costs - \$									
Spot	3,658,341	1,359,899	523,226	860,255	3,299,910	3,107,283	1,982,727	0	14,791,640
Contracted	6,187,413	20,047,010	7,235,038	3,833,955	1,905,561	1,630,824	1,501,626	0	42,341,426
Total Commodity Costs - \$	<u>9,845,754</u>	<u>21,406,909</u>	<u>7,758,263</u>	<u>4,694,209</u>	<u>5,205,471</u>	<u>4,738,107</u>	<u>3,484,353</u>	<u>0</u>	<u>57,133,067</u>
Total Cost - \$	<u>9,948,279</u>	<u>21,510,367</u>	<u>7,852,937</u>	<u>4,797,542</u>	<u>5,206,858</u>	<u>4,739,532</u>	<u>3,485,740</u>	<u>0</u>	<u>57,541,256</u>

* This schedule does not include Transportation Charges. See PGC Exhibit 2, Schedule 6, for all updated Transportation Charges.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Detail of Costs Related to Peoples Gas Company
Eight Months Ended July 2026

	<u>2025</u> <u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>2026</u> <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Mcf	1,153	1,565	1,166	500	257	250	158	96	5,145
Amount - \$	10,362	21,721	3,539	8,971	3,099	2,687	1,795	1,031	53,204

PGC Exhibit 2
Schedule 3
Compliance

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Detail of Capacity Release
Eight Months Ended July 2026

	2025	2026							
	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
PA. Capacity Release								49,954	49,954
PA Customer Wide Choice Capacity Release								218,372	218,372
PA Capacity Release - \$								268,327	268,327

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Temperature Swing/ Peaking Capacity Costs
Eight Months Ended July 2026

	2025 <u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	2026 <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
NFGSC EFT Capacity (Dth)	64,108	64,108	64,108	64,108	64,108	64,108	64,108	64,108	
Rate (\$ / Dth)	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	
Amount (\$)	447,891	447,891	447,891	447,891	447,891	447,891	447,891	447,891	3,583,128
NFGSC ESS Delivery (Dth)	53,442	53,442	53,442	53,442	53,442	53,442	53,442	53,442	
Rate (\$ / Dth)	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	
Amount (\$)	172,420	172,420	172,420	172,420	172,420	172,420	172,420	172,420	1,379,360
NFGSC ESS Capacity (Dth)	2,494,566	2,494,566	2,494,566	2,494,566	2,494,566	2,494,566	2,494,566	2,494,566	
Rate (\$ / Dth)	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	
Amount (\$)	146,930	146,930	146,930	146,930	146,930	146,930	146,930	146,930	1,175,440
NFGSC FSS Delivery (Dth)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	
Rate (\$ / Dth)	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	
Amount (\$)	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	264,688
NFGSC FSS Capacity (Dth)	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	
Rate (\$ / Dth)	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	
Amount (\$)	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	90,080
Grand Total Cost - Distribution Charge (\$)	811,587	811,587	811,587	811,587	811,587	811,587	811,587	811,587	6,492,696

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Transportation Charges
Eight Months Ended July 2026

	2025 <u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	2026 <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Demand - Distribution Charge - \$	811,587	811,587	811,587	811,587	811,587	811,587	811,587	0	5,681,109
Demand - Natural Gas Supply - \$	1,966,828	2,284,934	2,224,808	2,350,089	2,165,503	2,159,636	2,167,894	0	15,319,692
Total Demand - \$	2,778,415	3,096,521	3,036,395	3,161,676	2,977,090	2,971,223	2,979,481	0	21,000,801
Commodity - \$	186,908	167,852	164,423	169,365	121,273	36,823	44,649	0	891,293
Total Costs - \$	2,965,323	3,264,373	3,200,817	3,331,041	3,098,363	3,008,047	3,024,129	0	21,892,094

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier and
Transmission of Gas by Local Producers
Twelve Months Ended July 2027

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
Upstream Purchases	21,375,518	64,010,450	34,825,495	10,944,450	109,780,395
Storage		(1,893,561)	23,422,602	0	21,529,041
Transportation Credit			(4,234,177)	0	(4,234,177)
Capacity Release Credit			(5,429,408)	0	(5,429,408)
Local Production	101,176	217,283			217,283
Peoples Gas Company	<u>6,035</u>	<u>53,341</u>			<u>53,341</u>
Subtotal	21,482,729	62,387,513	48,584,512	10,944,450	121,916,475
Credit - Line Hits		<u>(6,618)</u>			<u>(6,618)</u>
Total		<u><u>62,380,895</u></u>			<u><u>121,909,857</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division
Summary of Cost of Gas by Gas Supplier
Twelve Months Ended July 2027

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Demand Cost Natural Gas Supply</u> (\$)	<u>Demand Cost Distribution Charge</u> (\$)	<u>Total Projected Cost</u> (\$)
Upstream					
August 2026	377,119	3,854,541	2,366,184	717,015	6,937,740
September	377,515	3,265,156	2,376,235	717,015	6,358,406
October	1,066,123	4,825,876	2,386,306	717,015	7,929,197
November	2,161,164	4,039,438	3,077,480	977,045	8,093,963
December	3,320,629	7,920,910	3,057,358	977,045	11,955,313
January 2027	4,157,456	8,414,282	3,050,793	977,045	12,442,120
February	3,556,910	7,158,325	3,055,838	977,045	11,191,208
March	3,083,717	6,394,760	3,075,960	977,045	10,447,765
April	1,752,848	4,845,609	3,091,056	977,045	8,913,710
May	722,048	4,970,993	3,091,056	977,045	9,039,094
June	421,614	4,089,941	3,096,102	977,045	8,163,088
July	378,375	4,230,619	3,101,127	977,045	8,308,791
Total	21,375,518	64,010,450	34,825,495	10,944,450	109,780,395

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Pennsylvania Division

Summary of Cost of Gas by Gas Supplier
Twelve Months Ended July 2027

<u>Supplier</u>	<u>Projected Quantity Purchased</u> (Mcf)	<u>Commodity Cost</u> (\$)	<u>Total Projected Cost</u> (\$)
Local Production			
August 2026	8,593	15,685	15,685
September	8,316	14,860	14,860
October	8,593	15,648	15,648
November	8,316	17,117	17,117
December	8,593	23,961	23,961
January 2027	8,593	28,150	28,150
February	7,761	21,956	21,956
March	8,593	16,718	16,718
April	8,316	14,560	14,560
May	8,593	14,926	14,926
June	8,316	15,648	15,648
July	8,593	18,054	18,054
Total	101,176	217,283	217,283

See Exhibit 23, Schedule 2

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Transportation Credits
Twelve Months Ended July 2027

	2026					2027							
	August	September	October	November	December	January	February	March	April	May	June	July	Total
MMT Volume	434,125	459,106	627,169	899,754	1,269,629	1,213,811	1,152,205	1,043,016	714,379	521,873	438,806	430,859	9,204,732
Rate \$ / Mcf	0.4600	0.4600	0.4600	0.4600	0.4600	0.4600	0.4600	0.4600	0.4600	0.4600	0.4600	0.4600	
Transportation Credit - \$	(199,697)	(211,189)	(288,498)	(413,887)	(584,029)	(558,353)	(530,014)	(479,787)	(328,614)	(240,062)	(201,851)	(198,195)	(4,234,177)
Exhibit 24, Appendix 1													

Exhibit 24, Appendix 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Summary of Credit Due to Line Hits
Twelve Months Ended July 2027

	<u>2026</u>					<u>2027</u>							
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Line Hits (Credit) Amount - \$	210	357	2,168	245	1,053	78	180	1,339	264	575	15	135	6,618

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Upstream Purchases (Including Transportation) ¹
Twelve Months Ended July 2027

	2026					2027							
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Purchase Volume - Dth	1,631,974	1,538,175	2,203,053	1,071,091	1,499,434	1,323,441	1,389,434	1,790,032	1,891,839	2,060,549	1,675,687	1,627,167	19,701,877
City Gate NFGSC Volume - Dth	0	0	141,901	295,710	756,278	763,918	531,292	366,680	0	0	0	0	2,855,779
Storage Volume - Dth	(1,236,376)	(1,142,162)	(1,226,591)	900,260	1,227,628	2,273,812	1,810,472	1,078,107	(53,102)	(1,303,121)	(1,233,414)	(1,230,252)	(134,739)
Total Volume - Dth	<u>395,598</u>	<u>396,013</u>	<u>1,118,363</u>	<u>2,267,061</u>	<u>3,483,340</u>	<u>4,361,171</u>	<u>3,731,198</u>	<u>3,234,819</u>	<u>1,838,737</u>	<u>757,428</u>	<u>442,273</u>	<u>396,915</u>	<u>22,422,917</u>
Conversion Factor	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	1.0490	
Total Volume - Mcf	377,119	377,515	1,066,123	2,161,164	3,320,629	4,157,456	3,556,910	3,083,717	1,752,848	722,048	421,614	378,375	21,375,518
Net Purchases - Mcf	<u>377,119</u>	<u>377,515</u>	<u>1,066,123</u>	<u>2,161,164</u>	<u>3,320,629</u>	<u>4,157,456</u>	<u>3,556,910</u>	<u>3,083,717</u>	<u>1,752,848</u>	<u>722,048</u>	<u>421,614</u>	<u>378,375</u>	<u>21,375,518</u>
Demand - Natural Gas Supply - \$	2,366,184	2,376,235	2,386,306	3,077,480	3,057,358	3,050,793	3,055,838	3,075,960	3,091,056	3,091,056	3,096,102	3,101,127	34,825,495
Demand - Distribution Charge - \$	717,015	717,015	717,015	977,045	977,045	977,045	977,045	977,045	977,045	977,045	977,045	977,045	10,944,450
Total Demand - \$	<u>3,083,199</u>	<u>3,093,250</u>	<u>3,103,321</u>	<u>4,054,525</u>	<u>4,034,403</u>	<u>4,027,838</u>	<u>4,032,883</u>	<u>4,053,005</u>	<u>4,068,101</u>	<u>4,068,101</u>	<u>4,073,147</u>	<u>4,078,172</u>	<u>45,769,945</u>
Commodity - \$ - PA	3,854,541	3,265,156	4,825,876	4,039,438	7,920,910	8,414,282	7,158,325	6,394,760	4,845,609	4,970,993	4,089,941	4,230,619	64,010,450
Net Commodity - \$	<u>3,854,541</u>	<u>3,265,156</u>	<u>4,825,876</u>	<u>4,039,438</u>	<u>7,920,910</u>	<u>8,414,282</u>	<u>7,158,325</u>	<u>6,394,760</u>	<u>4,845,609</u>	<u>4,970,993</u>	<u>4,089,941</u>	<u>4,230,619</u>	<u>64,010,450</u>
Total Cost - \$	<u>6,937,740</u>	<u>6,358,406</u>	<u>7,929,197</u>	<u>8,093,963</u>	<u>11,955,313</u>	<u>12,442,120</u>	<u>11,191,208</u>	<u>10,447,765</u>	<u>8,913,710</u>	<u>9,039,094</u>	<u>8,163,088</u>	<u>8,308,791</u>	<u>109,780,395</u>

¹ See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Details of Storage
Twelve Months Ended July 2027

	2026						2027						
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Rental Cost													
Demand	1,347,032	1,347,032	1,347,032	1,710,232	1,710,232	1,710,232	1,710,232	1,710,232	1,710,232	1,710,232	1,710,232	1,710,232	19,433,184
Commodity	2,178	2,072	1,942	1,157	1,157	14,866	10,923	5,223	1,913	1,938	2,106	2,189	47,664
Transportation Cost													
Demand	122,774	122,774	245,535	245,535	245,535	245,535	245,535	245,535	122,774	122,774	122,774	122,774	2,209,854
Commodity	831	745	633	0	0	2,538	1,993	0	609	629	765	831	9,574
Gas Cost													
Demand	(2,872,670)	(2,653,756)	(3,769,787)	2,814,450	3,837,884	7,127,263	5,674,724	3,370,444	(165,410)	(4,006,830)	(3,793,111)	(3,783,637)	1,779,564
Commodity	(4,352,214)	(4,020,550)	(3,313,642)	2,473,901	3,373,500	6,264,863	4,988,082	2,962,620	(145,395)	(3,522,003)	(3,334,144)	(3,325,817)	(1,950,799)
TOTAL COSTS													
Demand	(1,402,864)	(1,183,950)	(2,177,220)	4,770,217	5,793,651	9,083,030	7,630,491	5,326,211	1,667,596	(2,173,824)	(1,960,105)	(1,950,631)	23,422,602
Commodity	(4,349,205)	(4,017,733)	(3,311,067)	2,475,058	3,374,657	6,282,267	5,000,998	2,967,843	(142,873)	(3,519,436)	(3,331,273)	(3,322,797)	(1,893,561)
TOTAL	<u>(5,752,069)</u>	<u>(5,201,683)</u>	<u>(5,488,287)</u>	<u>7,245,275</u>	<u>9,168,308</u>	<u>15,365,297</u>	<u>12,631,489</u>	<u>8,294,054</u>	<u>1,524,723</u>	<u>(5,693,260)</u>	<u>(5,291,378)</u>	<u>(5,273,428)</u>	<u>21,529,041</u>

See Exhibit 23, Schedule 1

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Detail of Costs Related to Peoples Gas Company
Twelve Months Ended July 2027

	<u>2026</u> <u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>2027</u> <u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
Mcf	99	107	266	795	901	1,428	1,107	718	205	212	101	96	6,035
Amount - \$	1,061	1,131	2,680	7,235	6,989	10,985	9,058	7,362	2,355	2,249	1,206	1,031	53,341

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Detail of Capacity Release Credits
Twelve Months Ended July 2027

	2026						2027						
	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
PA Capacity Release	38,257	37,439	37,370	83,506	66,412	56,662	70,401	54,483	37,761	36,791	35,695	49,954	604,730
PA Customer Wide Choice Capacity Release	<u>339,306</u>	<u>339,306</u>	<u>339,306</u>	<u>433,736</u>	<u>433,736</u>	<u>433,736</u>	<u>417,591</u>	<u>417,591</u>	<u>417,591</u>	<u>417,591</u>	<u>417,591</u>	<u>417,591</u>	<u>4,824,678</u>
Capacity Release Credit - \$	<u>377,563</u>	<u>376,746</u>	<u>376,676</u>	<u>517,242</u>	<u>500,148</u>	<u>490,398</u>	<u>487,992</u>	<u>472,074</u>	<u>455,352</u>	<u>454,382</u>	<u>453,286</u>	<u>467,545</u>	<u>5,429,408</u>

[illegible]

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Computation of Purchased Gas Commodity Cost Per Mcf
On and After August 1, 2026

Computation Year: Twelve Months Ended July 2027

<u>Line No.</u>	<u>Description</u>	
1	Purchased Gas Commodity Costs = $(CC - E) \div S$	
2	CC = Commodity Cost of Gas (Exhibit 3)	62,380,895
3	S = Projected Sales for the Computation Year (See Exhibit 22)	<u>21,436,362</u>
4	Unit Commodity Cost (Line 2 / Line 3)	2.9101
5	Storage Interest (Exhibit 21B, Sheet 2)	<u>(0.0028)</u>
6	Total Commodity Cost (Line 4 + Line 5)	2.9073
7	E = Experienced Net Undercollection to be Recovered (See Schedule 5 - COMMODITY)	(4,394,401)
8	S = Projected Sales for the Computation Year (See Exhibit 22)	21,436,362
9	Projected SATC Volumes for Computation Year	<u>0</u>
10	Total Volumes for Recovery of Commodity E - Factor (Line 8 + Line 9)	21,436,362
11	Unit Commodity E-Factor Rate (Line 7 / Line 10)	<u>(0.2050)</u>
12	Projected Sales Commodity Cost per Mcf (Line 6 - Line 11)	<u><u>3.1123</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Computation of Purchased Gas Demand Cost Per Mcf
On and After August 1, 2026

Computation Year: Twelve Months Ended July 2027

<u>Line No.</u>	<u>Description</u>	
1	Purchased Gas Demand Costs = $DC \div S$	
2	DC = Demand Cost of Gas - Natural Gas Supply (Exhibit 3)	48,584,512
3	Projected Sales for Computation Year (Exhibit 22)	<u>21,436,362</u>
4	Unit Demand Cost (Line 2 / Line 3)	<u>2.2665</u>
5	E = Experienced Net Overcollection to be Refunded (See Schedule 2 - DEMAND - NGS)	2,085,133
6	S = Projected Sales for the Computation Year (Exhibit 22)	<u>21,436,362</u>
7	Unit Demand E-Factor Rate (Line 5 / Line 6)	<u>0.0973</u>
8	Projected Sales Demand Cost per Mcf (Line 4 - Line 7)	<u><u>2.1692</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Computation of Purchased Gas Demand Cost Per Mcf
On and After August 1, 2026

Computation Year: Twelve Months Ended July 2027

<u>Line No.</u>	<u>Description</u>	
1	Purchased Gas Demand Costs = DC ÷ S	
2	DC = Demand Cost of Gas - Distribution Charge (Exhibit 3)	10,944,450
3	Projected Sales for Computation Year (Exhibit 22)	21,436,362
4	Projected SATC Volumes for Computation Year	<u>1,944,736</u>
5	Total Volumes for Recovery of Demand Costs - Distribution Charge	23,381,098
6	Unit Demand Cost (Line 2 / Line 5)	<u>0.4681</u>
7	E = Experienced Net Overcollection to be Refunded (See Schedule 2 - DEMAND - DC)	285,537
8	Total Volumes for Recovery of Demand Costs - Distribution Charge	23,381,098
9	Unit Demand E-Factor Rate	<u>0.0122</u>
10	Projected Sales Demand Cost per Mcf (Line 6 - Line 9)	<u><u>0.4559</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Recovery of Gas Costs Under 2026 1307(f)

	(1)	(2)	(3)	(4)
	Natural Gas Supply <u>Charge</u>	Gas Adjustment <u>Charge</u>	Distribution <u>Charge</u>	Total <u>Gas Costs</u>
	(\$)	(\$)	(\$)	(\$)
Projected Gas Costs				
Demand	2.2665	(0.0973)	0.4559	2.6251
Commodity	<u>2.9073</u>	<u>0.2050</u>	<u>0.0000</u>	<u>3.1123</u>
Total Projected Gas Costs	5.1738	0.1077	0.4559	5.7374
Current Gas Costs (5/26)	<u>5.4410</u>	<u>0.2036</u>	<u>0.4207</u>	<u>6.0653</u>
Increase / (Decrease)	<u>(0.2672)</u>	<u>(0.0959)</u>	<u>0.0352</u>	<u>(0.3279)</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Statement Showing the Development of Experienced Net
Over / (Under) Collections

<u>Line No.</u>	<u>Description</u>	<u>Amount</u> \$
1	Estimated Overcollection of gas cost for the twelve month period	
2	August 2025 through July 2026 to be Refunded (Schedule 3)	2,039,710
3	Reconciliation of estimated Undercollection of gas cost for the	
4	twelve month period August 2024 through July 2025 (Schedule 7)	0
5	Reconciliation of Undercollection of gas cost balances for the	
6	twelve month period August 2023 through July 2024	
7	(Schedule 8, Sheet 1)	0
8	Estimated Undercollection of gas cost for the	
9	twelve month period August 2024 through July 2025	
10	to be Refunded for the twelve months ended July 2026 (Schedule 8, Sheet 2)	43,622
11	Reconciliation of refund balances for the twelve month period	0
12	August 2023 - July 2024 (Schedule 9, Sheet 1)	
13	Estimated balance of refunds / (surcharges) for the twelve month period	1,801
14	August 2024 - July 2025 (Schedule 9, Sheet 2)	
15	Refunds Received and included in PGC 2024 (Schedule 4)	<u>0</u>
16	Total Amount to be Refunded	<u><u>2,085,133</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Statement Showing the Development of Experienced Net
Over / (Under) Collections

<u>Line No.</u>	<u>Description</u>	<u>Amount</u> \$
1	Estimated Overcollection of gas cost for the twelve month period	
2	August 2025 through July 2026 to be Refunded (Schedule 3)	270,096
3	Reconciliation of estimated Undercollection of gas cost for the	
4	twelve month period August 2024 through July 2025 (Schedule 7)	0
5	Reconciliation of estimated Undercollection of gas cost balances for the	
6	twelve month period August 2023 through July 2024	
7	for the twelve months ended July 2025 (Schedule 8, Sheet 1)	0
8	Estimated Undercollection of gas cost for the	
9	twelve month period August 2024 through July 2025	
10	to be Refunded for the twelve months ended July 2026 (Schedule 8, Sheet 2)	13,372
11	Reconciliation of refund balances for the twelve month period	
12	August 2023 - July 2024 (Schedule 9, Sheet 1)	0
13	Estimated balance of refunds/surcharges for the twelve month period	
14	August 2024 - July 2025 (Schedule 9, Sheet 2)	<u>2,069</u>
15	Total Amount to be Refunded	<u><u>285,537</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

DEMAND - NGS

	<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
August (2025)								
Demand			596,234					
Standby / Priority			26,640					
Standby Overruns			8,794					
NGV - Demand			9,246					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>94,482</u>					
			735,396	940,365	(204,969)	7.00%	18 / 12	(21,522)
September								
Demand			667,233					
Standby / Priority			32,182					
Standby Overruns			(8,175)					
NGV - Demand			9,873					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>83,030</u>					
			784,142	444,612	339,530	7.00%	17 / 12	33,670
October								
Demand			931,042					
Standby / Priority			34,931					
Standby Overruns			(128)					
NGV - Demand			8,006					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>95,793</u>					
			1,069,643	934,820	134,824	7.00%	16 / 12	12,584
November								
Demand			2,824,671					
Standby / Priority			68,501					
Standby Overruns			3,169					
NGV - Demand			9,706					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>91,579</u>					
			2,997,626	5,947,532	(2,949,906)	7.00%	15 / 12	(258,117)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

DEMAND - NGS

	<u>Sales</u>	<u>PGC</u> <u>Rate</u>	<u>PGC</u> <u>Revenue</u>	<u>Cost of</u> <u>Fuel</u>	<u>Over / (Under)</u> <u>Collections</u>	<u>Interest</u> <u>Rate</u>	<u>Interest</u> <u>Weight</u>	<u>Interest</u> <u>Expense / (Income)</u>
	Mcf	\$ / Mcf	\$	\$	\$	%		\$
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
December								
Demand			5,697,147					
Standby / Priority			113,553					
Standby Overruns			4,382					
NGV - Demand			10,047					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>71,816</u>					
			5,896,945	6,129,508	(232,563)	7.00%	14 / 12	(18,993)
January (2026)								
Demand			7,083,836					
Standby / Priority			160,127					
Standby Overruns			2,152					
NGV - Demand			9,263					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>89,205</u>					
			7,344,582	8,223,874	(879,292)	7.00%	13 / 12	(66,680)
February								
Demand			8,165,023					
Standby / Priority			175,459					
Standby Overruns			10,619					
NGV - Demand			10,152					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>96,869</u>					
			8,458,121	7,699,366	758,756	7.00%	12 / 12	53,113
March								
Demand			5,237,677					
Standby / Priority			140,767					
Standby Overruns			3,266					
NGV - Demand			8,538					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>161,563</u>					
			5,551,811	5,748,256	(196,444)	7.00%	11 / 12	(12,605)

PGC Exhibit 21
Schedule 3
Sheet 2
DEMAND - NG:
Compliance

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

DEMAND - NGS

	<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
April								
Demand			3,516,113					
Standby / Priority			102,360					
Standby Overruns			1,499					
NGV - Demand			(137,488)					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>125,044</u>					
			3,607,527	1,001,687	2,605,840	7.00%	10 / 12	152,007
May								
Demand			2,311,813					
Standby / Priority			71,761					
Standby Overruns			1,025					
NGV - Demand			5,581					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>102,619</u>					
			2,492,800	166,957	2,325,843	7.00%	9 / 12	122,107
June								
Demand			999,046					
Standby / Priority			50,863					
Standby Overruns			851					
NGV - Demand			5,288					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>83,169</u>					
			1,139,218	749,506	389,712	7.00%	8 / 12	18,187
July								
Demand	<u>314,778</u>	1.7811	<u>560,652</u>					
	314,778		560,652	623,460	(62,808)	7.00%	7 / 12	(2,565)
Total	314,778		40,638,464	38,609,941	2,028,523			11,187

PGC Exhibit 21
Schedule 3
Sheet 3
DEMAND - NGS
Compliance

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

DEMAND - DC

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
August (2025)								
Distribution Charge SATC			131,180 12,945 <u>144,125</u>	811,587	(667,462)	7.00%	18 / 12	(70,084)
September								
Distribution Charge SATC			168,747 18,088 <u>186,836</u>	811,587	(624,751)	7.00%	17 / 12	(61,955)
October								
Distribution Charge SATC			229,697 23,540 <u>253,237</u>	811,587	(558,350)	7.00%	16 / 12	(52,113)
November								
Distribution Charge SATC			686,181 69,118 <u>755,299</u>	811,587	(56,288)	7.00%	15 / 12	(4,925)
December								
Distribution Charge SATC			1,368,013 138,356 <u>1,506,369</u>	811,587	694,782	7.00%	14 / 12	56,741
January (2026)								
Distribution Charge SATC			1,700,272 173,603 <u>1,873,876</u>	811,587	1,062,289	7.00%	13 / 12	80,557

PGC Exhibit 2
Schedule 3
Sheet 1
DEMAND - DC
Compliance

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

DEMAND - DC

		<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
		<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
		(1)	\$ / Mcf	\$	\$	\$	%		\$
		(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
February									
	Distribution Charge			1,909,315					
	SATC			194,905					
				<u>2,104,220</u>	811,587	1,292,633	7.00%	12 / 12	90,484
March									
	Distribution Charge			1,189,153					
	SATC			119,550					
				<u>1,308,703</u>	811,587	497,116	7.00%	11 / 12	31,898
April									
	Distribution Charge			798,733					
	SATC			82,212					
				<u>880,945</u>	811,587	69,358	7.00%	10 / 12	4,046
May									
	Distribution Charge			526,571					
	SATC			54,570					
				<u>581,141</u>	811,587	(230,446)	7.00%	9 / 12	(12,098)
June									
	Distribution Charge			227,933					
	SATC			23,597					
				<u>251,531</u>	811,587	(560,056)	7.00%	8 / 12	(26,136)
July									
	Distribution Charge	314,778	0.4453	140,186					
	SATC	<u>29,497</u>	0.4453	<u>13,136</u>					
		344,275		153,322	811,587	(658,265)	7.00%	7 / 12	(26,879)
	Total	344,275		9,999,603	9,739,044	260,559			9,537

PGC Exhibit 2
Schedule 3
Sheet 2
DEMAND - DC
Compliance

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Refunds From and Payments to Gas Suppliers

	<u>Refund From</u>	<u>Date Received</u>	<u>Refund Amount</u> \$	<u>INTEREST</u>			<u>Total Refund Plus Interest</u> \$
				<u>Rate</u>	<u>Weight</u>	<u>Amount</u> \$	
A.				0.00%	0 / 12	0	0
B.				0.00%	0 / 12	0	0
	TOTAL		0			0	0

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Statement Showing the Development of Experienced Net
Over / (Under) Collections

<u>Line No.</u>	<u>Description</u>	<u>Amount</u> \$
1	Estimated Undercollection of gas cost for the twelve month period	
2	August 2025 through July 2026 to be Recovered (Schedule 6)	(4,664,125)
3	Reconciliation of estimated Undercollection of gas cost for the	
4	twelve month period August 2024 through July 2025 (Schedule 7)	0
5	Reconciliation of Overcollection of gas cost for the	
6	twelve month period August 2023 through July 2024	
7	(Schedule 8, Sheet 1)	0
8	Reconciliation of estimated Undercollection of gas cost for the	
9	twelve month period August 2023 through July 2024	
10	to be Refunded for the twelve months ended July 2025 (Schedule 8, Sheet 2)	122,326
11	Reconciliation of refunds for the twelve month period	
12	August 2023 - July 2024 (Schedule 9, Sheet 1)	0
13	Estimated balance of refunds for the twelve month period	
14	August 2024 - July 2025 (Schedule 9, Sheet 2)	0
15	Refunds Received and included in PGC 2026 (Schedule 10)	0
16	Reconciliation of C-Factor Storage Interest Expense / (Income) originating in	
17	PGC 2024 for the twelve months ended July 2024 (Schedule 11, Sheet 1)	0
18	Actual C-Factor Storage Interest Expense / (Income) originating in	
19	PGC 2025 for the twelve months ended July 2025 (Schedule 11, Sheet 2)	0
20	Reconciliation of Storage Interest refund balance for the period August 2024 - July 2025	
21	(recovered)/passed back August 2025 - July 2026 (Schedule 11, Sheet 3)	(4,222)
22	Estimated C-Factor Interest Expense / (Income) originating in PGC 2025	
23	for the 12 month period ended July 2025 (Schedule 11, Sheet 4)	51,789
24	NEHL E-Factor reconciliation of Overcollection of purchased gas costs acquired	
25	balance resulting from acquisition	99,831
26	Total Amount to be Recovered	<u>(4,394,401)</u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

COMMODITY

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
August (2025)								
Commodity			1,125,108					
Storage Inventory Recovery			7,181					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			7					
Sales Cashout			278					
OFO Penalty			0					
			<u>1,132,613</u>	481,952	650,661	7.00%	18 / 12	68,319
September								
Commodity			1,377,343					
Storage Inventory Recovery			26,701					
Reimbursement of NFGSC Transfer Fee			23					
Market Rate Differential			0					
City Gate Imbalance			7					
Sales Cashout			12,794					
OFO Penalty			0					
			<u>1,416,869</u>	(674,950)	2,091,819	7.00%	17 / 12	207,439
October								
Commodity			1,873,024					
Storage Inventory Recovery			18,123					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			40					
OFO Penalty			0					
			<u>1,891,225</u>	1,757,212	134,013	7.00%	16 / 12	12,508
November								
Commodity			5,403,106					
Storage Inventory Recovery			14,170					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			89					
Sales Cashout			9,985					
OFO Penalty			0					
			<u>5,427,385</u>	8,266,466	(2,839,081)	7.00%	15 / 12	(248,420)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

COMMODITY

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
December								
Commodity			10,451,651					
Storage Inventory Recovery			34,355					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			75					
Sales Cashout			150,937					
OFO Penalty			0					
			<u>10,637,052</u>	14,053,631	(3,416,579)	7.00%	14 / 12	(279,021)
January (2026)								
Commodity			12,985,808					
Storage Inventory Recovery			14,771					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			96					
Sales Cashout			365,298					
OFO Penalty			0					
			<u>13,366,012</u>	29,935,233	(16,569,221)	7.00%	13 / 12	(1,256,499)
February								
Commodity			15,782,746					
Storage Inventory Recovery			8,892					
Reimbursement of NFGSC Transfer Fee			31					
Market Rate Differential			25,699					
City Gate Imbalance			1,163					
Sales Cashout			897,579					
OFO Penalty			<u>332,314</u>					
			<u>17,048,425</u>	15,491,789	1,556,636	7.00%	12 / 12	108,965
March								
Commodity			10,697,458					
Storage Inventory Recovery			40					
Reimbursement of NFGSC Transfer Fee			4					
Market Rate Differential			1,798					
City Gate Imbalance			0					
Sales Cashout			79,760					
OFO Penalty			<u>80,140</u>					
			<u>10,859,199</u>	8,350,824	2,508,375	7.00%	11 / 12	160,954

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2026**

COMMODITY

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
April								
Commodity			6,744,756					
Storage Inventory Recovery			0					
Reimbursement of NFGSC Transfer Fee			0					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			42,820					
OFO Penalty			0					
			<u>6,787,576</u>	1,852,522	4,935,054	7.00%	10 / 12	287,878
May								
Commodity			4,796,445					
Storage Inventory Recovery			1,336					
Reimbursement of NFGSC Transfer Fee			23					
Market Rate Differential			0					
City Gate Imbalance			682					
Sales Cashout			330					
OFO Penalty			0					
			<u>4,798,815</u>	779,119	4,019,696	7.00%	9 / 12	211,034
June								
Commodity			2,118,127					
Storage Inventory Recovery			5,781					
Reimbursement of NFGSC Transfer Fee			31					
Market Rate Differential			0					
City Gate Imbalance			618					
Sales Cashout			23,258					
OFO Penalty			0					
			<u>2,147,816</u>	145,791	2,002,024	7.00%	8 / 12	93,428
July								
Commodity	<u>314,778</u>	3.2578	<u>1,025,485</u>					
	314,778		1,025,485	164,739	860,746	7.00%	7 / 12	35,147
Total	314,778		76,538,472	80,604,329	(4,065,857)			(598,268)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Reconciliation of Interest on Over / (Under) Collections
Twelve Months Ended July 2025

	<u>Amount</u> \$
Estimated Undercollection of gas cost for the twelve month period August 2024 through July 2025 calculated in PGC 2025 (Schedule 7, Sheets 2 - 4)	(2,891,627)
Net Interest Expense (Income) to be refunded (Schedule 7, Sheets 2 - 4)	<u>(383,258)</u>
Total Estimate For the Twelve Months Ended July 2025	<u>(3,274,885)</u>
Actual Undercollection of gas cost for the twelve month period August 2024 through July 2025 (Schedule 7, Sheets 5 - 7)	(2,891,627)
Net Interest Expense (Income) to be refunded (Schedule 7, Pages 5 - 7)	<u>(383,258)</u>
Total Actual For the Twelve Months Ended July 2025	<u>(3,274,885)</u>
Amount to be Refunded	<u><u>0</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ESTIMATE)**

	COMMODITY							
	<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
August (2024)								
Commodity			745,559					
Storage Inventory Recovery			15,581					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			715					
OFO Penalty			0					
			<u>761,891</u>	5,347	756,543	7.75%	18 / 12	87,948
September								
Commodity			1,016,419					
Storage Inventory Recovery			9,549					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			60					
Sales Cashout			12,737					
OFO Penalty			0					
			<u>1,038,791</u>	(130,019)	1,168,810	7.75%	17 / 12	128,326
October								
Commodity			1,512,673					
Storage Inventory Recovery			49,725					
Reimbursement of NFGSC Transfer Fee			54					
Market Rate Differential			0					
City Gate Imbalance			424					
Sales Cashout			2,435					
OFO Penalty			0					
			<u>1,565,311</u>	885,131	680,179	7.75%	16 / 12	70,285
November								
Commodity			3,172,769					
Storage Inventory Recovery			37,326					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			868					
Sales Cashout			36,847					
OFO Penalty			0					
			<u>3,247,838</u>	4,936,832	(1,688,994)	7.75%	15 / 12	(163,621)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ESTIMATE)**

COMMODITY

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
December								
Commodity			7,609,686					
Storage Inventory Recovery			74,465					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			73,425					
OFO Penalty			0					
			<u>7,757,603</u>	9,694,482	(1,936,879)	7.75%	14 / 12	(175,126)
January (2025)								
Commodity			10,645,573					
Storage Inventory Recovery			33,744					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			7,980					
Sales Cashout			202,824					
OFO Penalty			0					
			<u>10,890,159</u>	18,456,523	(7,566,364)	7.75%	13 / 12	(635,259)
February								
Commodity			11,871,891					
Storage Inventory Recovery			13,191					
Reimbursement of NFGSC Transfer Fee			46					
Market Rate Differential			2,707					
City Gate Imbalance			32					
Sales Cashout			335,130					
OFO Penalty			82,714					
			<u>12,305,710</u>	14,122,474	(1,816,764)	7.75%	12 / 12	(140,799)
March								
Commodity			10,129,563					
Storage Inventory Recovery			1,437					
Reimbursement of NFGSC Transfer Fee			15					
Market Rate Differential			7,979					
City Gate Imbalance			5,465					
Sales Cashout			235,395					
OFO Penalty			17,618					
			<u>10,397,472</u>	8,003,326	2,394,146	7.75%	11 / 12	170,084

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ESTIMATE)**

		COMMODITY						
	<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
April								
Commodity			6,884,244					
Storage Inventory Recovery			-					
Reimbursement of NFGSC Transfer Fee			-					
Market Rate Differential			-					
City Gate Imbalance			2,151					
Sales Cashout			64,081					
OFO Penalty			-					
			<u>6,950,476</u>	6,920,063	30,413	7.75%	10 / 12	1,964
May								
Commodity			3,774,524					
Storage Inventory Recovery			2,221					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			-					
City Gate Imbalance			142					
Sales Cashout			3,253					
OFO Penalty			-					
			<u>3,780,167</u>	1,320,510	2,459,656	7.75%	9 / 12	142,968
June								
Commodity			2,033,810					
Storage Inventory Recovery			1,475					
Reimbursement of NFGSC Transfer Fee			8					
Market Rate Differential			-					
City Gate Imbalance			-					
Sales Cashout			17					
OFO Penalty			-					
			<u>2,035,310</u>	303,790	1,731,521	7.75%	8 / 12	89,462
July								
Commodity			766,575					
Storage Inventory Recovery			1,490					
Reimbursement of NFGSC Transfer Fee			12					
Market Rate Differential			-					
City Gate Imbalance			52					
Sales Cashout			744					
OFO Penalty			-					
			<u>768,873</u>	(127,233)	896,107	7.75%	7 / 12	40,511
Total			61,499,600	64,391,227	(2,891,627)			(383,258)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ACTUAL)**

								COMMODITY
	<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
August (2024)								
Commodity			745,559					
Storage Inventory Recovery			15,581					
Reimbursement of NFGSC Transfer Fee			35					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			715					
OFO Penalty			0					
			<u>761,891</u>	5,347	756,543	7.75%	18 / 12	87,948
September								
Commodity			1,016,419					
Storage Inventory Recovery			9,549					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			60					
Sales Cashout			12,737					
OFO Penalty			0					
			<u>1,038,791</u>	(130,019)	1,168,810	7.75%	17 / 12	128,326
October								
Commodity			1,512,673					
Storage Inventory Recovery			49,725					
Reimbursement of NFGSC Transfer Fee			54					
Market Rate Differential			0					
City Gate Imbalance			424					
Sales Cashout			2,435					
OFO Penalty			0					
			<u>1,565,311</u>	885,131.19	680,179	7.75%	16 / 12	70,285
November								
Commodity			3,172,769					
Storage Inventory Recovery			37,326					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			868					
Sales Cashout			36,847					
OFO Penalty			0					
			<u>3,247,838</u>	4,936,832	(1,688,994)	7.75%	15 / 12	(163,621)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ACTUAL)**

COMMODITY

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
December								
Commodity			7,609,686					
Storage Inventory Recovery			74,465					
Reimbursement of NFGSC Transfer Fee			27					
Market Rate Differential			0					
City Gate Imbalance			0					
Sales Cashout			73,425					
OFO Penalty			0					
			<u>7,757,603</u>	9,694,482	(1,936,879)	7.75%	14 / 12	(175,126)
January (2025)								
Commodity			10,645,573					
Storage Inventory Recovery			33,744					
Reimbursement of NFGSC Transfer Fee			39					
Market Rate Differential			0					
City Gate Imbalance			7,980					
Sales Cashout			202,824					
OFO Penalty			0					
			<u>10,890,159</u>	18,456,523	(7,566,364)	7.75%	13 / 12	(635,259)
February								
Commodity			11,871,891					
Storage Inventory Recovery			13,191					
Reimbursement of NFGSC Transfer Fee			46					
Market Rate Differential			2,707					
City Gate Imbalance			32					
Sales Cashout			335,130					
OFO Penalty			82,714					
			<u>12,305,710</u>	14,122,474	(1,816,764)	7.75%	12 / 12	(140,799)
March								
Commodity			10,129,563					
Storage Inventory Recovery			1,437					
Reimbursement of NFGSC Transfer Fee			15					
Market Rate Differential			7,979					
City Gate Imbalance			5,465					
Sales Cashout			235,395					
OFO Penalty			17,618					
			<u>10,397,472</u>	8,003,326	2,394,146	7.75%	11 / 12	170,084

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ACTUAL)**

									COMMODITY
	<u>Sales</u>	<u>PGC</u>	<u>PGC</u>	<u>Cost of</u>	<u>Over / (Under)</u>	<u>Interest</u>	<u>Interest</u>	<u>Interest</u>	
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>	
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)	
April									
	Commodity		6,884,244						
	Storage Inventory Recovery		-						
	Reimbursement of NFGSC Transfer Fee		-						
	Market Rate Differential		-						
	City Gate Imbalance		2,151						
	Sales Cashout		64,081						
	OFO Penalty		0						
			<u>6,950,476</u>	6,920,063	30,413	7.75%	10 / 12	1,964	
May									
	Commodity		3,774,524						
	Storage Inventory Recovery		2,221						
	Reimbursement of NFGSC Transfer Fee		27						
	Market Rate Differential		-						
	City Gate Imbalance		142						
	Sales Cashout		3,253						
	OFO Penalty		-						
			<u>3,780,167</u>	1,320,510	2,459,656	7.75%	9 / 12	142,968	
June									
	Commodity		2,033,810						
	Storage Inventory Recovery		1,475						
	Reimbursement of NFGSC Transfer Fee		8						
	Market Rate Differential		-						
	City Gate Imbalance		-						
	Sales Cashout		17						
	OFO Penalty		-						
			<u>2,035,310</u>	303,790	1,731,521	7.75%	8 / 12	89,462	
July									
	Commodity		766,575						
	Storage Inventory Recovery		1,490						
	Reimbursement of NFGSC Transfer Fee		12						
	Market Rate Differential		-						
	City Gate Imbalance		52						
	Sales cashout		744						
	OFO Penalty		-						
			<u>768,873</u>	(127,233)	896,107	7.75%	7 / 12	40,511	
	Total		61,499,600	64,391,227	(2,891,627)			(383,258)	

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Reconciliation of Interest on Over / (Under) Collections
Twelve Months Ended July 2025

	<u>Amount</u> \$
Estimated Undercollection of gas cost for the twelve month period August 2024 through July 2025 calculated in PGC-2025 (Schedule 7, Sheets 2 - 4)	(1,326,534)
Net Interest Expense (Income) to be collected (Schedule 7, Sheets 2 - 4)	<u>(278,344)</u>
Total Estimate For the Twelve Months Ended July 2025	<u>(1,604,878)</u>
Actual Undercollection of gas cost for the twelve month period August 2024 through July 2025 (Schedule 7, Sheets 5 - 7)	(1,326,533)
Net Interest Expense (Income) to be collected (Schedule 7, Sheets 5 - 7)	<u>(278,344)</u>
Total Actual For the Twelve Months Ended July 2025	<u>(1,604,876)</u>
Amount to be Refunded	<u><u>0</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ESTIMATE)**

DEMAND - NGS

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
August (2024)								
Demand			526,747					
Standby / Priority			26,443					
Standby Overruns			(797)					
NGV - Demand			7,427					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>97,873</u>					
			657,693	764,659	(106,967)	7.75%	18 / 12	(12,435)
September								
Demand			594,534					
Standby / Priority			29,069					
Standby Overruns			520					
NGV - Demand			11,096					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>90,791</u>					
			726,010	692,809	33,201	7.75%	17 / 12	3,645
October								
Demand			908,714					
Standby / Priority			35,294					
Standby Overruns			(313)					
NGV - Demand			8,629					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>95,370</u>					
			1,047,695	1,423,296	(375,602)	7.75%	16 / 12	(38,812)
November								
Demand			1,954,250					
Standby / Priority			60,741					
Standby Overruns			263					
NGV - Demand			9,509					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>94,087</u>					
			2,118,849	5,393,357	(3,274,508)	7.75%	15 / 12	(317,218)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ESTIMATE)**

DEMAND - NGS

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	\$ / Mcf	\$ (3 = 1 x 2)	\$ (4)	\$ (5 = 3 - 4)	% (6)	(7)	\$ (8 = 5 x 6 x 7)
December								
Demand			4,799,982					
Standby / Priority			94,051					
Standby Overruns			160					
NGV - Demand			9,298					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			92,679					
			<u>4,996,171</u>	6,435,626.48	(1,439,455.39)	7.75%	14 / 12	(130,151)
January (2025)								
			6,723,032					
Standby/Priority			143,754					
Standby Overruns			1,526					
NGV - Demand			8,596					
LBS - Demand								
Overdelivery/Upstream Cap. Surcharge			99,726					
			<u>6,976,634</u>	8,886,909	(1,910,274)	7.75%	13 / 12	(160,383)
February								
Natural Gas Supply Charge			7,280,300					
Standby / Priority			159,991					
Standby Overruns			3,267					
NGV - Demand			9,024					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			120,738					
			<u>7,573,320</u>	6,762,420	810,900	7.75%	12 / 12	62,845
March								
Natural Gas Supply Charge			6,035,600					
Standby / Priority			135,509					
Standby Overruns			3,088					
NGV - Demand			11,389					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			124,170					
			<u>6,309,756</u>	5,116,000	1,193,756	7.75%	11 / 12	84,806

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ESTIMATE)**

DEMAND - NGS

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	\$ / Mcf	\$	\$	\$	%		\$
	(1)	(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
April								
Natural Gas Supply Charge			4,101,547					
Standby / Priority			104,898					
Standby Overruns			100					
NGV - Demand			7,682					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			99,729					
			<u>4,313,956</u>	2,474,891	1,839,065	7.75%	10 / 12	118,773
May								
Natural Gas Supply Charge			2,242,264					
Standby / Priority			69,429					
Standby Overruns			338					
NGV - Demand			8,494					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			110,995					
			<u>2,431,520</u>	941,054	1,490,467	7.75%	9 / 12	86,633
June								
Natural Gas Supply Charge			1,200,131					
Standby / Priority			50,786					
Standby Overruns			66					
NGV - Demand			8,930					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			104,476					
			<u>1,364,390</u>	545,797	818,593	7.75%	8 / 12	42,294
July								
Natural Gas Supply Charge			441,565					
Standby / Priority			23,264					
Standby Overruns			4					
NGV - Demand			9,414					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			103,580					
			<u>577,827</u>	983,537	(405,710)	7.75%	7 / 12	(18,341)
Total			39,093,821	40,420,355	(1,326,534)			(278,344)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ACTUAL)**

DEMAND - NGS

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	\$ / Mcf	(3 = 1 x 2)	\$	(5 = 3 - 4)	%	(7)	(8 = 5 x 6 x 7)
August (2024)								
Natural Gas Supply Charge			526,747					
Standby / Priority			26,443					
Standby Overruns			(797)					
NGV - Demand			7,427					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>97,873</u>					
			657,693	764,659	(106,967)	7.75%	18 / 12	(12,435)
September								
Natural Gas Supply Charge			594,534					
Standby / Priority			29,069					
Standby Overruns			520					
NGV - Demand			11,096					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>90,791</u>					
			726,010	692,809	33,201	7.75%	17 / 12	3,645
October								
Natural Gas Supply Charge			908,714					
Standby / Priority			35,294					
Standby Overruns			(313)					
NGV - Demand			8,629					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>95,370</u>					
			1,047,695	1,423,296	(375,602)	7.75%	16 / 12	(38,812)
November								
Natural Gas Supply Charge			1,954,250					
Standby / Priority			60,741					
Standby Overruns			263					
NGV - Demand			9,509					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>94,087</u>					
			2,118,849	5,393,357	(3,274,508)	7.75%	15 / 12	(317,218)

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ACTUAL)**

DEMAND - NGS

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	\$ / Mcf	(3 = 1 x 2)	(4)	\$	%	(7)	\$
		(2)			(5 = 3 - 4)	(6)		(8 = 5 x 6 x 7)
December								
Natural Gas Supply Charge			4,799,982					
Standby / Priority			94,051					
Standby Overruns			160					
NGV - Demand			9,298					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>92,679</u>					
			4,996,171	6,435,626	(1,439,455)	7.75%	14 / 12	(130,151)
January (2025)								
Natural Gas Supply Charge			6,723,032					
Standby / Priority			143,754					
Standby Overruns			1,526					
NGV - Demand			8,596					
LBS - Demand			0					
Overdelivery / Upstream Cap. Surcharge			<u>99,726</u>					
			6,976,634	8,886,909	(1,910,274)	7.75%	13 / 12	(160,383)
February								
Natural Gas Supply Charge			7,280,300					
Standby / Priority			159,991					
Standby Overruns			3,267					
NGV - Demand			9,024					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>120,738</u>					
			7,573,320	6,762,420	810,900	7.75%	12 / 12	62,845
March								
Natural Gas Supply Charge			6,035,600					
Standby / Priority			135,509					
Standby Overruns			3,088					
NGV - Demand			11,389					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			<u>124,170</u>					
			6,309,756	5,116,000	1,193,756	7.75%	11 / 12	84,806

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ACTUAL)**

DEMAND - NGS

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	\$ / Mcf	\$ (3 = 1 x 2)	\$ (4)	\$ (5 = 3 - 4)	% (6)	(7)	\$ (8 = 5 x 6 x 7)
April								
Natural Gas Supply Charge			4,101,547					
Standby / Priority			104,898					
Standby Overruns			100					
NGV - Demand			7,682					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			99,729					
			<u>4,313,956</u>	2,474,891	1,839,065	7.75%	10 / 12	118,773
May								
Natural Gas Supply Charge			2,242,264					
Standby / Priority			69,429					
Standby Overruns			338					
NGV - Demand			8,494					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			110,995					
			<u>2,431,520</u>	941,053	1,490,467	7.75%	9 / 12	86,633
June								
Natural Gas Supply Charge			1,200,131					
Standby / Priority			50,786					
Standby Overruns			66					
NGV - Demand			8,930					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			104,476					
			<u>1,364,390</u>	545,797	818,593	7.75%	8 / 12	42,294
July								
Natural Gas Supply Charge			441,565					
Standby / Priority			23,264					
Standby Overruns			4					
NGV - Demand			9,414					
LBS - Demand			-					
Overdelivery / Upstream Cap. Surcharge			103,580					
			<u>577,827</u>	983,537	(405,710)	7.75%	7 / 12	(18,341)
Total			39,093,821	40,420,353	(1,326,533)			(278,344)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Reconciliation of Interest on Over / (Under) Collections
Twelve Months Ended July 2025

	<u>Amount</u>
	\$
Estimated Undercollection of gas cost for the twelve month period August 2024 through July 2025 calculated in PGC 2025 (Schedule 7, Sheets 2 - 3)	(324,933)
Net Interest Expense (Income) to be refunded (Schedule 7, Sheets 2 - 3)	<u>(43,292)</u>
Total Estimate For the Twelve Months Ended July 2025	<u>(368,225)</u>
Actual Undercollection of gas cost for the twelve month period August 2024 through July 2025 (Schedule 7, Sheets 4 - 5)	(324,933)
Net Interest Expense (Income) to be refunded (Schedule 7, Sheets 4 - 5)	<u>(43,292)</u>
Total Actual For the Twelve Months Ended July 2025	<u>(368,225)</u>
Amount to be Refunded	<u><u>0</u></u>

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ESTIMATE)**

DEMAND - DC

	<u>Sales</u> Mcf (1)	<u>PGC</u> <u>Rate</u> \$ / Mcf (2)	<u>PGC</u> <u>Revenue</u> \$ (3 = 1 x 2)	<u>Cost of</u> <u>Fuel</u> \$ (4)	<u>Over / (Under)</u> <u>Collections</u> \$ (5 = 3 - 4)	<u>Interest</u> <u>Rate</u> % (6)	<u>Interest</u> <u>Weight</u> (7)	<u>Interest</u> <u>Expense / (Income)</u> \$ (8 = 5 x 6 x 7)
August (2024)								
Distribution Charge SATC			106,598 11,069 117,667	682,005	(564,338)	7.75%	18 / 12	(65,604)
September								
Distribution Charge SATC			123,614 12,557 136,171	682,005	(545,834)	7.75%	17 / 12	(59,928)
October								
Distribution Charge SATC			188,445 18,661 207,106	682,005	(474,899)	7.75%	16 / 12	(49,073)
November								
Distribution Charge SATC			396,788 39,672 436,459	682,005	(245,546)	7.75%	15 / 12	(23,787)
December								
Distribution Charge SATC			950,258 95,656 1,045,914	681,148	364,766	7.75%	14 / 12	32,981
January (2025)								
Distribution Charge SATC			1,330,992 134,766 1,465,757	681,148	784,609	7.75%	13 / 12	65,874

PGC Exhibit 2
Schedule 7
Sheet 2 of 5
DEMAND - DC
Compliance

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ESTIMATE)**

DEMAND - DC

		<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
		<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
		(1)	\$ / Mcf	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)	(7)	(8 = 5 x 6 x 7)
February	Distribution Charge			1,402,408					
	SATC			<u>142,345</u>					
				1,544,753	681,148	863,605	7.75%	12 / 12	66,929
March	Distribution Charge			1,131,263					
	SATC			<u>116,267</u>					
				1,247,530	681,148	566,382	7.75%	11 / 12	40,237
April	Distribution Charge			768,624					
	SATC			<u>78,913</u>					
				847,537	681,148	166,389	7.75%	10 / 12	10,746
May	Distribution Charge			420,330					
	SATC			<u>43,038</u>					
				463,369	681,148	(217,779)	7.75%	9 / 12	(12,658)
June	Distribution Charge			225,037					
	SATC			<u>23,617</u>					
				248,654	681,148	(432,494)	7.75%	8 / 12	(22,346)
July	Distribution Charge			82,875					
	SATC			<u>8,479</u>					
				91,354	681,148	(589,795)	7.75%	7 / 12	(26,664)
	Total			7,852,271	8,177,204	(324,933)			(43,292)

PGC Exhibit 2
Schedule 7
Sheet 3 of 5
DEMAND - DC
Compliance

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ACTUAL)**

DEMAND - DC

	<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
	<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
	(1)	\$ / Mcf	\$	\$	\$	%	(7)	\$
		(2)	(3 = 1 x 2)	(4)	(5 = 3 - 4)	(6)		(8 = 5 x 6 x 7)
August (2024)								
Distribution Charge			106,598					
SATC			<u>11,069</u>					
			117,667	682,005	(564,338)	7.75%	18 / 12	(65,604)
September								
Distribution Charge			123,614					
SATC			<u>12,557</u>					
			136,171	682,005	(545,834)	7.75%	17 / 12	(59,928)
October								
Distribution Charge			188,445					
SATC			<u>18,661</u>					
			207,106	682,005	(474,899)	7.75%	16 / 12	(49,073)
November								
Distribution Charge			396,788					
SATC			<u>39,672</u>					
			436,459	682,005	(245,546)	7.75%	15 / 12	(23,787)
December								
Distribution Charge			950,258					
SATC			<u>95,656</u>					
			1,045,914	681,148	364,766	7.75%	14 / 12	32,981
January (2025)								
Distribution Charge			1,330,992					
SATC			<u>134,766</u>					
			1,465,757	681,148	784,609	7.75%	13 / 12	65,874

PGC Exhibit 2
Schedule 7
Sheet 4 of 5
DEMAND - DC
Compliance

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF TOTAL OVER / (UNDER) COLLECTIONS
TWELVE MONTHS ENDED JULY 2025 (ACTUAL)**

DEMAND - DC

		<u>Sales</u>	PGC	PGC	Cost of	Over / (Under)	Interest	Interest	Interest
		<u>Mcf</u>	<u>Rate</u>	<u>Revenue</u>	<u>Fuel</u>	<u>Collections</u>	<u>Rate</u>	<u>Weight</u>	<u>Expense / (Income)</u>
		(1)	\$ / Mcf	(3 = 1 x 2)	(4)	(5 = 3 - 4)	%	(7)	(8 = 5 x 6 x 7)
February	Distribution Charge			1,402,408					
	SATC			<u>142,345</u>					
				1,544,753	681,148	863,605	7.75%	12 / 12	66,929
March	Distribution Charge			1,131,263					
	SATC			<u>116,267</u>					
				1,247,530	681,148	566,382	7.75%	11 / 12	40,237
April	Distribution Charge			768,624					
	SATC			<u>78,913</u>					
				847,537	681,148	166,389	7.75%	10 / 12	10,746
May	Distribution Charge			420,330					
	SATC			<u>43,038</u>					
				463,369	681,148	(217,779)	7.75%	9 / 12	(12,658)
June	Distribution Charge			225,037					
	SATC			<u>23,617</u>					
				248,654	681,148	(432,494)	7.75%	8 / 12	(22,346)
July	Distribution Charge			82,875					
	SATC			<u>8,479</u>					
				91,354	681,148	(589,795)	7.75%	7 / 12	(26,664)
	Total			7,852,271	8,177,204	(324,933)			(43,292)

PGC Exhibit 2:
Schedule 7
Sheet 5 of 5
DEMAND - DC
Compliance

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of over / (under) collection of gas cost for the twelve month period August 2023 through July 2024 originating in PGC 2024		
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		16,268,225
Actual amount refunded / (recovered) during the period August 2024 through July 2025		
	<u>Refund / (Surcharge)</u>	
SALES		
August 2024	316,780	
September 2024	308,835	
October 2024	469,991	
November 2024	949,325	
December 2024	2,173,083	
January 2025	3,041,208	
February 2025	3,158,143	
March 2025	2,512,481	
April 2025	1,706,572	
May 2025	937,067	
June 2025	504,622	
July 2025	<u>190,116</u>	
	16,268,225	
(MMNGS & SATC)		
August 2024	0	
September 2024	0	
October 2024	0	
November 2024	0	
December 2024	0	
January 2025	0	
February 2025	0	
March 2025	0	
April 2025	0	
May 2025	0	
June 2025	0	
July 2025	<u>0</u>	
	0	16,268,225
		<u><u>0</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Estimated balance of over / (under) collection of gas cost for the twelve month period August 2024 through July 2025 originating in PGC 2025		
Estimated over / (under) collections of gas cost for the twelve month period August 2024 through July 2025		(2,429,112)
Estimated amount refunded / (recovered) during the period August 2025 through July 2026		
SALES	<u>Rate</u>	<u>Mcf</u>
August 2025		90,551
September 2025		(95,000)
October 2025		(82,913)
November 2025		(208,894)
December 2025		(375,593)
January 2026		(461,272)
February 2026		(524,535)
March 2026		(326,958)
April 2026		(312,628)
May 2026		(149,655)
June 2026		(67,472)
July 2026	(0.1165)	<u>318,189</u>
		318,189
(MMNGS & SATC)		<u>(2,551,438)</u>
August 2025		0
September 2025		0
October 2025		0
November 2025		0
December 2025		0
January 2026		0
February 2026		0
March 2026		0
April 2026		0
May 2026		0
June 2026		0
July 2026		<u>0</u>
		0
		<u>(2,551,438)</u>
Amount to be Refunded		<u>122,326</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of over / (under) collection of gas cost for the twelve month period August 2023 through July 2024 originating in PGC 2024		
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		(2,690,390)
Actual amount refunded / (recovered) during the period August 2024 through July 2025		
	<u>Refund / (Surcharge)</u>	
SALES		
August 2024	(29,376)	
September 2024	(35,096)	
October 2024	(53,335)	
November 2024	(131,962)	
December 2024	(372,396)	
January 2025	(521,310)	
February 2025	(541,147)	
March 2025	(430,151)	
April 2025	(292,267)	
May 2025	(159,910)	
June 2025	(85,630)	
July 2025	(31,566)	
	<u>(2,684,147)</u>	
LBS & NGV		
August 2024	(327)	
September 2024	(539)	
October 2024	(419)	
November 2024	(462)	
December 2024	(602)	
January 2025	(556)	
February 2025	(584)	
March 2025	(684)	
April 2025	(461)	
May 2025	(510)	
June 2025	(536)	
July 2025	(565)	
	<u>(6,244)</u>	
(MMNGS & SATC)		
August 2024	0	
September 2024	0	
October 2024	0	
November 2024	0	
December 2024	0	
January 2025	0	
February 2025	0	
March 2025	0	
April 2025	0	
May 2025	0	
June 2025	0	
July 2025	0	
	<u>0</u>	
		<u>(2,690,390)</u>
		<u><u>0</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Estimated balance of over / (under) collection of gas cost for the twelve month period August 2024 through July 2025 originating in PGC 2025		
Estimated over / (under) collection of gas cost for the twelve month period August 2024 through July 2025		(1,852,105)
Estimated amount refunded / (recovered) during the period August 2025 through July 2026		
	<u>Rate</u>	<u>Mcf</u>
SALES		<u>Refund / (Surcharge)</u>
August 2025		(34,923)
September 2025		(30,498)
October 2025		(44,634)
November 2025		(138,877)
December 2025		(284,692)
January 2026		(354,134)
February 2026		(399,835)
March 2026		(250,901)
April 2026		(166,784)
May 2026		(114,005)
June 2026		(50,717)
July 2026	(0.0890)	<u>318,189</u>
		318,189
		<u>(1,898,319)</u>
LBS & NGV		
August 2025		(555)
September 2025		(383)
October 2025		(311)
November 2025		(377)
December 2025		(405)
January 2026		(374)
February 2026		(410)
March 2026		(333)
April 2026		6,175
May 2026		(218)
June 2026		(217)
July 2026		<u>0</u>
		2,592
(MMNGS & SATC)		
August 2025		0
September 2025		0
October 2025		0
November 2025		0
December 2025		0
January 2026		0
February 2026		0
March 2026		0
April 2026		0
May 2026		0
June 2026		0
July 2026		<u>0</u>
		0
		<u>(1,895,727)</u>
Amount to be Refunded		<u><u>43,622</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of over / (under) collection of gas cost for the twelve month period August 2023 through July 2024 originating in PGC 2024		
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		(571,438)
Actual amount refunded / (recovered) during the period August 2024 through July 2025		
SALES	<u>Refund / (Surcharge)</u>	
August 2024	(7,569)	
September 2024	(8,235)	
October 2024	(12,698)	
November 2024	(27,999)	
December 2024	(70,840)	
January 2025	(99,103)	
February 2025	(102,373)	
March 2025	(81,926)	
April 2025	(55,747)	
May 2025	(30,472)	
June 2025	(16,134)	
July 2025	(5,606)	
	<u>(518,702)</u>	
LBS & NGV		
August 2024	0	
September 2024	0	
October 2024	0	
November 2024	0	
December 2024	0	
January 2025	0	
February 2025	0	
March 2025	0	
April 2025	0	
May 2025	0	
June 2025	0	
July 2025	0	
	<u>0</u>	
SATC		
August 2024	(789)	
September 2024	(837)	
October 2024	(1,256)	
November 2024	(2,792)	
December 2024	(7,126)	
January 2025	(10,032)	
February 2025	(10,387)	
March 2025	(8,416)	
April 2025	(5,723)	
May 2025	(3,117)	
June 2025	(1,690)	
July 2025	(571)	
	<u>(52,736)</u>	
		<u>(571,438)</u>
		<u><u>0</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Over / (Under) Collection Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Estimated balance of over / (under) collection of gas cost for the twelve month period August 2024 through July 2025 originating in PGC 2025		
Estimated over / (under) collections of gas cost for the twelve month period August 2024 through July 2025		(404,377)
Estimated amount refunded / (recovered) during the period August 2025 through July 2026		
SALES	<u>Rate</u>	<u>Mcf</u>
August 2025		<u>Refund / (Surcharge)</u>
September 2025		(6,141)
October 2025		(5,673)
November 2025		(8,246)
December 2025		(27,209)
January 2026		(57,267)
February 2026		(71,145)
March 2026		(80,329)
April 2026		(50,579)
May 2026		(33,918)
June 2026		(22,459)
July 2026		(10,064)
	(0.0179)	<u>347,733</u>
		347,733
		<u>(379,254)</u>
LBS & NGV		
August 2025		0
September 2025		0
October 2025		0
November 2025		0
December 2025		0
January 2026		0
February 2026		0
March 2026		0
April 2026		0
May 2026		0
June 2026		0
July 2026		<u>0</u>
		0
SATC	<u>SATC Mcf</u>	
August 2025		(589)
September 2025		(637)
October 2025		(836)
November 2025		(2,732)
December 2025		(5,790)
January 2026		(7,259)
February 2026		(8,192)
March 2026		(5,083)
April 2026		(3,491)
May 2026		(2,314)
June 2026		(1,041)
July 2026		<u>(529)</u>
	(0.0179)	<u>29,544</u>
		29,544
		<u>(38,495)</u>
Amount to be Refunded		<u><u>13,372</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Refund / (Surcharge) Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of refund / (surcharge) established in PGC 2024		
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		0
Actual amount refunded / (recovered) during the period August 2024 through July 2025		
	<u>Refund / (Surcharge)</u>	
SALES		
August 2024	0	
September 2024	0	
October 2024	0	
November 2024	0	
December 2024	0	
January 2025	0	
February 2025	0	
March 2025	0	
April 2025	0	
May 2025	0	
June 2025	0	
July 2025	<u>0</u>	
	0	
SATC		
August 2024	0	
September 2024	0	
October 2024	0	
November 2024	0	
December 2024	0	
January 2025	0	
February 2025	0	
March 2025	0	
April 2025	0	
May 2025	0	
June 2025	0	
July 2025	<u>0</u>	
	0	
		<u>0</u>
		<u><u>0</u></u>

*Due to small amount, amount rolled into Sheet 8 Comm efactor
in efactor

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Refund / (Surcharge) Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of refund / (surcharge) established in PGC 2024		
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		15,125
Actual amount refunded / (recovered) during the period August 2024 through July 2025		
	<u>Refund / (Surcharge)</u>	
SALES		
August 2024	639	
September 2024	40	
October 2024	140	
November 2024	491	
December 2024	2,240	
January 2025	3,071	
February 2025	3,090	
March 2025	2,579	
April 2025	1,816	
May 2025	772	
June 2025	216	
July 2025	<u>31</u>	
	15,125	
LBS & NGV		
August 2024	0	
September 2024	0	
October 2024	0	
November 2024	0	
December 2024	0	
January 2025	0	
February 2025	0	
March 2025	0	
April 2025	0	
May 2025	0	
June 2025	0	
July 2025	<u>0</u>	
	0	
SATC		
August 2024	0	
September 2024	0	
October 2024	0	
November 2024	0	
December 2024	0	
January 2025	0	
February 2025	0	
March 2025	0	
April 2025	0	
May 2025	0	
June 2025	0	
July 2025	<u>0</u>	
	0	
		<u>15,125</u>
		<u><u>0</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Refund / (Surcharge) Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of refund / (surcharge) established in PGC 2025		
Estimated amount refunded / (recovered) during the period August 2025 through July 2026		1,885
Actual amount refunded / (recovered) during the period August 2025 through July 2026		
	<u>Rate</u>	<u>Mcf</u>
SALES		<u>Refund / (Surcharge)</u>
August 2025		39
September 2025		(40)
October 2025		5
November 2025		20
December 2025		52
January 2026		93
February 2026		86
March 2026		50
April 2026		(267)
May 2026		10
June 2026		5
July 2026	0.0001	32
		<u>318,189</u>
		84
LBS & NGV		
August 2025		0
September 2025		0
October 2025		0
November 2025		0
December 2025		0
January 2026		0
February 2026		0
March 2026		0
April 2026		0
May 2026		0
June 2026		0
July 2026		0
		<u>0</u>
		0
SATC	<u>MMNGS Mcf</u>	<u>SATC Mcf</u>
August 2025		0
September 2025		0
October 2025		0
November 2025		0
December 2025		0
January 2026		0
February 2026		0
March 2026		0
April 2026		0
May 2026		0
June 2026		0
July 2026		0
		<u>0</u>
		0
		84
Amount to be Refunded		<u><u>1,801</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Refund / (Surcharge) Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (<u>\$</u>)	<u>Amount</u> (<u>\$</u>)
Reconciliation of refund / (surcharge) established in PGC 2024		
Estimated amount refunded / (recovered) during the period August 2024 through July 2025		42,413
Actual amount refunded / (recovered) during the period August 2024 through July 2025		
	<u>Refund / (Surcharge)</u>	
SALES		
August 2024	1,635	
September 2024	318	
October 2024	806	
November 2024	2,073	
December 2024	5,832	
January 2025	8,125	
February 2025	8,289	
March 2025	6,803	
April 2025	4,631	
May 2025	2,519	
June 2025	1,223	
July 2025	160	
	<u>42,413</u>	
LBS & NGV¹		
August 2024	0	
September 2024	0	
October 2024	0	
November 2024	0	
December 2024	0	
January 2025	0	
February 2025	0	
March 2025	0	
April 2025	0	
May 2025	0	
June 2025	0	
July 2025	<u>0</u>	
	0	
		<u>42,413</u>
		<u><u>0</u></u>

1 LBS & NGV Supplier refund (if any) included in Sales amount as they share the same line item type within SAP reporting

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Refund / (Surcharge) Balances Included in the PGC 2026

<u>Description</u>	<u>Amount</u> (\$)	<u>Amount</u> (\$)
Reconciliation of refund / (surcharge) established in PGC 2025		
Estimated amount refunded / (recovered) during the period August 2025 through July 2026		2,419
Actual amount refunded / (recovered) during the period August 2025 through July 2026		
SALES	<u>Rate</u>	<u>Mcf</u>
August 2025		115
September 2025		(81)
October 2025		(13)
November 2025		9
December 2025		39
January 2026		88
February 2026		79
March 2026		45
April 2026		22
May 2026		10
June 2026		5
July 2026	0.0001	<u>32</u>
		318,189
		<u>350</u>
LBS & NGV		
August 2025		0
September 2025		0
October 2025		0
November 2025		0
December 2025		0
January 2026		0
February 2026		0
March 2026		0
April 2026		0
May 2026		0
June 2026		0
July 2026		<u>0</u>
		0
		<u>350</u>
Amount to be Refunded		<u>2,069</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Refunds From and Payments to Gas Suppliers

<u>Refund From</u>	<u>Date Received</u>	<u>Refund Amount</u> \$	<u>INTEREST</u>				<u>Total Refund Plus Interest</u> \$
			<u>Rate</u>	<u>Weight</u>		<u>Amount</u> \$	
A.		0	0.00%	0	/ 12	0	0
B.		<u>0</u>	0.00%	0	/ 12	<u>0</u>	<u>0</u>
TOTAL		<u><u>0</u></u>				<u><u>0</u></u>	<u><u>0</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Reconciliation of Interest on Storage Injections / Withdrawals

<u>Description</u>	<u>Amount</u> (\$)
Reconciliation of interest expense / (income) due to / (from) customers for the twelve month period August 2023 through July 2024 originating in PGC 2024 (PGC 2025 - Rec. E-factor)	
Estimated amount passed back / (recovered) during the period August 2024 through July 2025 in E Factor	(188,585)
Actual amount passed back / (recovered) during the period August 2024 through July 2025 in E-Factor	
	<u>Refund / (Surcharge)</u>
SALES	
August 2024	(4,548)
September 2024	(3,416)
October 2024	(4,999)
November 2024	(10,882)
December 2024	(25,200)
January 2025	(35,282)
February 2025	(36,626)
March 2025	(29,154)
April 2025	(19,806)
May 2025	(10,860)
June 2025	(5,798)
July 2025	(2,013)
	<u>(188,585)</u>
SATC	
August 2024	0
September 2024	0
October 2024	0
November 2024	0
December 2024	0
January 2025	0
February 2025	0
March 2025	0
April 2025	0
May 2025	0
June 2025	0
July 2025	0
	<u>0</u>
	<u>(188,585)</u>
Amount to be Refunded	<u><u>0</u></u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Reconciliation of Interest on Storage Injections / Withdrawals

<u>Description</u>	<u>Amount</u> (<u>\$</u>)
Estimated interest expense / (income) due to / (from) customers for the twelve month period August 2024 through July 2025 in C-Factor (PGC 2025 - C Factor)	242,487

Actual amount passed back / (recovered) during the period August 2024 through July 2025 in C Factor

	<u>Refund / (Surcharge)</u>	
SALES		
August 2024	(164)	
September 2024	2,437	
October 2024	3,251	
November 2024	8,903	
December 2024	26,083	
January 2025	36,463	
February 2025	49,846	
March 2025	49,740	
April 2025	33,771	
May 2025	18,502	
June 2025	9,945	
July 2025	3,710	
	242,487	
		242,487
Amount to be Refunded		0

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Reconciliation of Interest on Storage Injections / Withdrawals

<u>Description</u>	<u>Amount</u> (<u>\$</u>)
Estimated balance of interest expense / (income) due to / (from) customer for the twelve month period August 2024 through July 2025 originating in PGC 2025 (PGC 2026 - Rec. E-factor)	

Estimated interest expense / (income) due to / (from) customers for the twelve month period August 2024 through July 2025 in C/E Factor	37,527
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Estimated amount passed back / (recovered) during the period August 2025 through July 2026 in E Factor

	<u>Rate</u>	<u>Mcf</u>	<u>Refund / (Surcharge)</u>	
SALES				
August 2025			(635)	
September 2025			1,682	
October 2025			1,394	
November 2025			3,735	
December 2025			5,725	
January 2026			7,057	
February 2026			8,247	
March 2026			5,038	
April 2026			5,100	
May 2026			2,676	
June 2026			1,158	
July 2026	0.0018	<u>318,189</u>	<u>573</u>	
		318,189	41,749	
SATC		<u>MMNGS Mcf</u>	<u>SATC Mcf</u>	
August 2025			0	
September 2025			0	
October 2025			0	
November 2025			0	
December 2025			0	
January 2026			0	
February 2026			0	
March 2026			0	
April 2026			0	
May 2026			0	
June 2026			0	
July 2026	0.0018	<u>0</u>	<u>0</u>	
		0	0	
				<u>41,749</u>
Amount to be Recovered		in PGC 2025		<u>(4,222)</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division

Calculation of Reconciliation of Interest on Storage Injections / Withdrawals

<u>Description</u>				<u>Amount</u> (\$)
Estimated interest expense / (income) due to / (from) customers for the twelve month period August 2025 through July 2026 in C-Factor (PGC 2026 - C factor)				241,297
Estimated amount passed back / (recovered) during the period August 2025 through July 2026 in C Factor				
	<u>Rate</u>	<u>Mcf</u>	<u>Refund / (Surcharge)</u>	
SALES				
August 2025			2,397	
September 2025			63	
October 2025			706	
November 2025			6,091	
December 2025			17,638	
January 2026			21,975	
February 2026			43,970	
March 2026			41,263	
April 2026			27,003	
May 2026			18,453	
June 2026			8,198	
July 2026	0.0055	<u>318,189</u>	<u>1,750</u>	
		318,189	189,508	
				<u>189,508</u>
Amount to be Refunded		in PGC 2025		<u>51,789</u>

LINK YEAR - CALCULATION FLOWS TO SCHEDULE 5 - COMMODITY

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Calculation of Interest on Storage Injections / Withdrawals (C Factor Recovery / (Passback))
Twelve Months Ended July 2026

<u>Month</u>	<u>Open / Closed</u>	<u>Injections</u>	<u>Withdrawals</u>	<u>Rate</u>	<u>Cost Charged Through PGC But Not Paid</u>	<u>Cost Paid By Distribution But Not Charged</u>	<u>Storage (Net Paid) / Net Charged</u>	<u>Interest Weight</u>	<u>Interest Rate ¹</u>	<u>Gross Storage Interest Expense / (Revenue)</u>
	<u>Period</u>	<u>Mcf</u>	<u>Mcf</u>	<u>Differential</u>	<u>By Distribution</u>	<u>Through PGC</u>				
		(1)	(2)	\$ / Mcf (3)	\$ (4 = 2 x 3)	\$ (5 = 1 x 3)	\$ (6 = 4 + 5)	(7)	% (8)	\$ (9 = [6 x (7 x 8)])
August 2025	Closed	960,186	1,276	4.3301	5,525	(4,157,663)	(4,152,138)	12 / 12	7.00%	(290,650)
September	Closed	1,150,114	7,760	4.3301	33,601	(4,980,063)	(4,946,462)	11 / 12	7.00%	(317,398)
October	Closed	1,085,917	93,697	4.9496	463,765	(5,374,884)	(4,911,119)	10 / 12	7.00%	(286,482)
November	Closed	(23,768)	953,961	4.9496	4,721,751	117,643	4,839,394	9 / 12	7.00%	254,068
December	Closed	97,743	1,339,824	4.9496	6,631,629	(483,791)	6,147,838	8 / 12	7.00%	286,899
January 2026	Closed	(6,063)	2,016,951	4.9496	9,983,155	30,010	10,013,165	7 / 12	7.00%	408,871
February	Closed	10,358	1,889,199	4.9496	9,350,830	(51,268)	9,299,562	6 / 12	7.00%	325,485
March	Closed	199,028	1,197,666	4.9496	5,928,000	(985,114)	4,942,886	5 / 12	7.00%	144,168
April	Closed	965,878	174,116	4.9496	861,809	(4,780,736)	(3,918,927)	4 / 12	7.00%	(91,442)
May	Closed	1,200,696	20,742	4.9496	102,665	(5,942,997)	(5,840,332)	3 / 12	7.00%	(102,206)
June	Closed	977,821	5,377	4.9496	26,614	(4,839,849)	(4,813,235)	2 / 12	7.00%	(56,154)
July	Open	<u>1,172,786</u>	<u>0</u>	4.9496	<u>0</u>	<u>(5,804,851)</u>	<u>(5,804,851)</u>	1 / 12	7.00%	<u>(33,862)</u>
TOTAL		7,790,696	7,700,569		38,109,344	(37,253,563)	855,781			241,297
Estimated Storage Interest Expense Due to PGC Customers										<u>\$241,297</u>

¹ The storage over / (under) interest rate is based upon the prime interest rate in effect within 60 days of this filing.

RATE YEAR - CALCULATION FLOWS TO SCHEDULE 5 - COMMODITY

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
Pennsylvania Division
Calculation of Interest on Storage Injections / Withdrawals (C Factor Recovery / (Passback))
Twelve Months Ended July 2027

<u>Month</u>	<u>Open / Closed</u>	<u>Injections</u>	<u>Withdrawals</u>	<u>Rate</u>	<u>Cost Charged Through PGC But Not Paid</u>	<u>Cost Paid By Distribution But Not Charged</u>	<u>Storage (Net Paid) / Net Charged</u>	<u>Interest Weight</u>	<u>Interest Rate ¹</u>	<u>Gross Storage Interest Expense / (Revenue)</u>
	<u>Period</u>	<u>Mcf</u>	<u>Mcf</u>	<u>Differential</u>	<u>By Distribution</u>	<u>Through PGC</u>				
		(1)	(2)	\$ / Mcf (3)	\$ (4 = 2 x 3)	\$ (5 = 1 x 3)	\$ (6 = 4 + 5)	(7)	% (8)	\$ (9 = [6 x (7 x 8)])
August 2026	Open	1,178,623	0	4.9496	0	(5,833,746)	(5,833,746)	12 / 12	7.00%	(408,362)
September	Open	1,088,810	0	4.9496	0	(5,389,205)	(5,389,205)	11 / 12	7.00%	(345,807)
October	Open	1,169,296	0	4.8771	0	(5,702,819)	(5,702,819)	10 / 12	7.00%	(332,664)
November	Open	0	858,208	4.8771	4,185,601	0	4,185,601	9 / 12	7.00%	219,744
December	Open	0	1,170,284	4.8771	5,707,641	0	5,707,641	8 / 12	7.00%	266,357
January 2027	Open	0	2,167,600	4.8771	10,571,689	0	10,571,689	7 / 12	7.00%	431,677
February	Open	0	1,725,903	4.8771	8,417,471	0	8,417,471	6 / 12	7.00%	294,611
March	Open	0	1,027,747	4.8771	5,012,469	0	5,012,469	5 / 12	7.00%	146,197
April	Open	50,622	0	4.8771	0	(246,888)	(246,888)	4 / 12	7.00%	(5,761)
May	Open	1,242,251	0	4.8771	0	(6,058,632)	(6,058,632)	3 / 12	7.00%	(106,026)
June	Open	1,175,800	0	4.8771	0	(5,734,542)	(5,734,542)	2 / 12	7.00%	(66,903)
July	Open	1,172,786	0	4.8771	0	(5,719,840)	(5,719,840)	1 / 12	7.00%	(33,366)
TOTAL		7,078,187	6,949,742		33,894,871	(34,685,672)	(790,801)			59,697
Estimated Storage Interest Expense Due to PGC Customers										\$59,697
PGC Volumes (Exhibit 22)										21,436,362
PGC (Passback) / Recovery Rate \$/Mcf										(\$0.0028)

1 The storage over / (under) interest rate is based upon the prime interest rate in effect within 60 days of this filing.

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Computation of Purchased Cost
 Of Gas Transported Under the Rate Schedule
 Small Aggregation Transportation Customer Service
 On or After Aug 1, 2026

PGC Exhibit No. 13A
 Page 1
 Compliance

Computation Year: Twelve Months Ended July 2027

		Total Pa. Monthly Capacity Dth (A)	Applicable # of Months in Rate Yr (B)	Total Pa Annual Capacity Dth (C)	Demand Rate \$/Dth (D)	Total Demand Cost (E=DxC)
Temperature Swing/Peaking Capacity Costs						
NFGSC EFT Capacity for Temperature Swing/Peaking	1/	56,812	12	681,744.0	\$ 6.9865	\$ 4,763,004
NFGSC ESS Delivery Costs for Temperature Swing/Peaking	1/	46,146	12	553,752.0	\$ 3.2263	\$ 1,786,570
NFGSC ESS Capacity Costs for Temperature Swing/Peaking	2/	2,154,004	12	25,848,042.9	\$ 0.0589	\$ 1,522,450
NFGSC FSS Delivery Costs for Temperature Swing/Peaking		10,666	12	127,992.0	\$ 3.1020	\$ 397,031
NFGSC FSS Capacity Costs for Temperature Swing/Peaking		200,000	12	2,400,000.0	\$ 0.0563	\$ 135,120
Total Temperature Swing/Peaking Costs						\$ 8,604,175
Total Distribution Charge Costs						\$ 8,604,175
Volumes (Mcf)						
SATC Volumes						1,944,736
Sales Volumes						21,436,362
Total Volumes						23,381,098
Distribution Charge Gas Cost (\$/Mcf)						\$ 0.3680

1/ Includes 10,480 Dth of Contingency Capacity

2/ Includes 489,185 Dth of Contingency Capacity

3/ MSQ divided by NFGSC ESS G00539 Dth per day

Company	Component	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total
Columbia	Demand (D1)	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	13,984
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	97,948	105,053	89,466	84,642	79,008	79,224	76,740	61,901	673,981
	Delivered Vol.	42,730	53,413	48,244	53,413	47,022	48,590	47,169	48,779	389,360
Texas Eastern	Demand (D1)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	80,000
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	0	0	0	0	0	0	0	0	0
	Delivered Vol.	249,441	305,567	275,996	305,567	294,172	303,978	294,172	303,978	2,332,871
Tennessee	Demand (D1)	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	592,000
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Receipt Vol.	0	0	0	1,030,897	5,087,371	0	0	0	6,118,269
	Delivered Vol.	1,017,538	1,378,027	1,082,778	1,190,838	1,606,036	1,538,836	1,332,842	1,189,762	10,336,657
Total Upstream Purchase Volumes		1,309,709	1,737,007	1,407,018	1,549,818	1,947,230	1,891,404	1,674,183	1,542,519	13,058,888
Total City Gate NFGSC Volumes		840,309	763,917	683,090	267,626	0	0	0	0	2,554,942
Total Storage Volumes		1,321,651	1,845,880	1,628,742	1,406,369	(114,599)	(1,136,257)	(1,233,039)	(1,146,643)	2,572,104
Total for NFGDC PAD		3,471,669	4,346,804	3,718,850	3,223,813	1,832,631	755,147	441,144	395,876	18,185,934

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Upstream Purchase & Delivered Volume (Dt)
For the Twelve Months Ending July 2027

Company	Component	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Total
Columbia	Demand (D1)	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	20,976
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	49,600	48,000	49,600	30,265	44,157	41,397	27,420	55,196	48,000	49,600	48,000	49,600	540,835
	Delivered Vol.	48,771	47,143	48,592	29,287	42,730	40,060	26,534	53,413	47,022	48,590	47,169	48,779	528,091
Columbia Gulf	Demand (D1)	0	0	0	0	0	0	0	0	0	0	0	0	0
Texas Eastern	Demand (D1)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	310,000	300,000	310,000	301,568	311,620	155,810	281,464	311,620	300,000	310,000	300,000	310,000	3,502,083
	Delivered Vol.	303,978	294,172	303,978	295,710	305,567	152,784	275,996	305,567	294,172	303,978	294,172	303,978	3,434,053
Tennessee	Demand (D1)	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000	888,000
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Receipt Vol.	1,303,649	1,219,712	1,885,815	760,340	1,173,116	1,152,185	1,107,657	1,458,376	1,580,252	1,740,591	1,359,823	1,298,742	16,040,258
	Delivered Vol.	1,279,224	1,196,860	1,850,483	746,094	1,151,137	1,130,598	1,086,904	1,431,052	1,550,645	1,707,981	1,334,346	1,274,410	15,739,734
Total Upstream Purchase Volumes		1,631,974	1,538,175	2,203,053	1,071,091	1,499,434	1,323,441	1,389,434	1,790,032	1,891,839	2,060,549	1,675,687	1,627,167	19,701,877
Total City Gate NFGSC Volumes		0	0	141,901	295,710	756,278	763,918	531,292	366,680	0	0	0	0	2,855,779
Total Storage Volumes		(1,236,376)	(1,142,162)	(1,226,591)	900,260	1,227,628	2,273,812	1,810,472	1,078,107	(53,102)	(1,303,121)	(1,233,414)	(1,230,252)	(134,739)
Total for NFGDC PAD		395,598	396,013	1,118,363	2,267,061	3,483,340	4,361,171	3,731,198	3,234,819	1,838,737	757,428	442,273	396,915	22,422,917

Company	Schedule	Component	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26
NFGSC	EFT	Demand	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865
		Commodity	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259
	FG	Demand	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		Commodity	40.4714	39.5324	40.4714	42.3531	44.2348	45.1738	45.1738	46.1165
Columbia	FTS	Demand	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259	0.0259
		Commodity	13.3180	13.3180	13.3180	13.3180	13.5390	13.5320	13.5320	13.5320
Columbia	SST	Demand	0.0179	0.0179	0.0179	0.0179	0.0197	0.0197	0.0197	0.0197
		Commodity	13.1180	13.1180	13.1180	13.1180	13.3390	13.3320	13.3320	13.3320
Texas Eastern	FT-1	Demand	0.0179	0.0179	0.0179	0.0179	0.0197	0.0197	0.0197	0.0197
	CDS	Demand	6.7330	6.9020	6.9020	6.9020	6.9610	6.9610	6.9610	6.9610
	STX-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	ETX-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	ELA-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	WLA-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	M1-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	M2-M2	Commodity	0.0387	0.0387	0.0387	0.0387	0.0422	0.0422	0.0422	0.0422
Tennessee	FTA-4 (0-4)	Demand	14.2030	13.6128	13.6128	13.6128	13.6128	13.6128	13.6128	13.6128
		Commodity	0.2377	0.2327	0.2327	0.2327	0.2452	0.2452	0.2452	0.2452
	FTA-4 (1-4)	Demand	12.1116	11.6085	11.6085	11.6085	11.6085	11.6085	11.6085	11.6085
		Commodity	0.2021	0.1978	0.1978	0.1978	0.2083	0.2083	0.2083	0.2083
	FTA-4 (5-4)	Demand	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642
		Commodity	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702
	FTA-4 (4-4)	Demand	4.3155	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372
		Commodity	0.0409	0.0393	0.0393	0.0393	0.0406	0.0406	0.0406	0.0406

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Upstream Pipeline Rates (\$/Dt)
For the Twelve Months Ending July 2027

Company	Schedule	Component	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27
NFGSC	EFT	Demand	\$6.9865	\$6.9865	\$6.9865	\$9.7247	\$9.7247	\$9.7247	\$9.7247	\$9.7247	\$9.7247	\$9.7247	\$9.7247	\$9.7247
		Commodity	0.0259	0.0259	0.0257	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147
	FG	Demand	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		Commodity	43.2958	45.1738	47.0555	42.3531	38.5935	37.6508	38.5935	42.3531	45.1738	45.1738	46.1165	47.0555
Columbia	FTS	Demand	13.5320	13.5320	13.5320	13.5320	13.5320	13.5320	13.5320	13.5320	13.5320	13.5320	13.5320	13.5320
		Commodity	0.0197	0.0197	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195
Columbia	SST	Demand	13.3320	13.3320	13.3320	13.3320	13.3320	13.3320	13.3320	13.3320	13.3320	13.3320	13.3320	13.3320
		Commodity	0.0197	0.0197	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195
Texas Eastern	FT-1	Demand	6.9640	6.9640	6.9640	6.9640	6.9640	6.8120	6.8120	6.8120	6.8120	6.8120	6.8120	6.8120
	CDS	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	STX-M2		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	ETX-M2	Demand	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	ELA-M2	Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	WLA-M2		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	M1-M2	Demand	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	M2-M2	Commodity	0.0478	0.0478	0.0476	0.0476	0.0476	0.0476	0.0476	0.0476	0.0476	0.0476	0.0476	0.0476
Tennessee	FTA-4 (0-4)	Demand	13.6128	13.6128	13.6128	13.6128	13.6128	13.6128	13.6128	13.6128	13.6128	13.6128	13.6128	13.6128
		Commodity	0.2452	0.2452	0.2450	0.2450	0.2450	0.2450	0.2450	0.2450	0.2450	0.2450	0.2450	0.2450
	FTA-4 (1-4)	Demand	11.6085	11.6085	11.6085	11.6085	11.6085	11.6085	11.6085	11.6085	11.6085	11.6085	11.6085	11.6085
		Commodity	0.2083	0.2083	0.2081	0.2081	0.2081	0.2081	0.2081	0.2081	0.2081	0.2081	0.2081	0.2081
	FTA-4 (5-4)	Demand	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642	5.8642
		Commodity	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702	0.0702
	FTA-4 (4-4)	Demand	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372	4.1372
		Commodity	0.0406	0.0406	0.0404	0.0404	0.0404	0.0404	0.0404	0.0404	0.0404	0.0404	0.0404	0.0404

Company	Component	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total
Columbia	Demand (D1)	23,280	23,280	23,280	23,280	23,666	23,654	23,654	23,654	187,748
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Gas Cost	174,786	234,418	199,666	188,992	158,016	158,447	153,480	123,802	1,391,607
	Transp. Cost	1,583	1,940	1,752	1,940	597	617	296	229	8,954
Tennessee	Demand (D1)	387,563	371,526	371,526	371,526	338,840	338,840	338,840	338,840	2,857,501
	Demand (D2)	42,586	42,586	38,465	42,586	0	0	0	0	166,224
	Gas Cost	4,073,282	5,902,632	4,410,526	4,363,164	5,351,194	4,935,182	4,197,119	3,123,343	36,356,442
	Transp. Cost	42,221	54,942	43,170	47,479	66,151	63,383	54,898	49,005	421,249
Texas Eastern	Demand (D1)	67,330	69,020	69,020	69,020	69,610	69,610	69,610	69,610	552,830
	Demand (D2)	2,945	2,945	2,660	2,945	0	0	0	0	11,495
	Gas Cost	903,456	1,215,510	1,053,482	1,024,983	904,493	912,904	895,088	829,614	7,739,530
	Transp. Cost	9,793	11,997	10,836	11,997	12,594	13,014	12,594	13,014	95,839
NFGSC	Demand (D1)	2,603,131	2,598,105	2,603,131	2,613,202	2,623,408	2,661,116	2,661,116	2,666,162	21,029,371
	Demand (D2)	0	0	0	0	0	0	0	0	0
	Gas Cost	3,426,438	3,384,492	2,849,738	946,543	0	0	0	0	10,607,211
	Transp. Cost	33,211	42,603	36,308	24,772	23,831	0	0	0	160,725
Total Purchase	Demand	\$3,126,835	\$3,107,462	\$3,108,082	\$3,122,559	\$3,055,524	\$3,093,220	\$3,093,220	\$3,098,266	\$24,805,169
	Commodity	\$8,664,770	\$10,848,534	\$8,605,479	\$6,609,870	\$6,516,875	\$6,083,547	\$5,313,475	\$4,139,007	\$56,781,557
PAD Storage Rental and Transp. Storage Gas	Demand	1,594,500	1,594,500	1,594,500	1,594,500	1,469,871	1,469,806	1,480,159	1,480,159	12,277,995
	Commodity	54,843	72,907	62,738	55,939	4,763	43,270	46,978	43,725	385,163
PAD Storage Gas	Demand	3,127,926	4,367,565	3,858,849	3,328,527	(266,630)	(2,640,785)	(2,865,759)	(2,665,029)	6,244,664
	Commodity	4,738,937	6,617,042	5,846,318	5,042,857	(403,955)	(4,000,898)	(4,341,744)	(4,037,628)	9,460,929
Total NFGDC PAD	Demand	7,849,261	9,069,527	8,561,431	8,045,586	4,258,765	1,922,241	1,707,620	1,913,396	43,327,828
	Commodity	13,458,550	17,538,483	14,514,535	11,708,666	6,117,683	2,125,919	1,018,709	145,104	66,627,649
	Total	\$21,307,811	\$26,608,010	\$23,075,966	\$19,754,252	\$10,376,448	\$4,048,160	\$2,726,329	\$2,058,500	\$109,955,476

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Upstream Purchase and Storage Cost
For the Twelve Months Ending July 2027

Company	Component	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Total
Columbia	Demand (D1)	23,654	23,654	23,654	23,654	23,654	23,654	23,654	23,654	23,654	23,654	23,654	23,654	283,848
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	104,755	94,488	92,653	73,094	147,077	161,159	96,482	142,876	113,856	111,922	112,560	120,702	1,371,624
	Transp. Cost	245	350	608	1,111	1,621	1,755	1,332	2,027	594	614	295	227	10,779
Tennessee	Demand (D1)	338,840	338,840	338,840	338,840	338,840	338,840	338,840	338,840	338,840	338,840	338,840	338,840	4,066,080
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	2,916,263	2,397,954	3,626,422	2,335,576	4,076,591	4,540,527	4,056,118	4,304,722	3,866,877	4,001,619	3,147,990	3,231,919	42,502,578
	Transp. Cost	52,690	49,297	75,844	30,579	47,181	46,339	44,548	58,653	63,555	70,003	54,690	52,233	645,612
Texas Eastern	Demand (D1)	69,640	69,640	69,640	69,640	69,640	68,120	68,120	68,120	68,120	68,120	68,120	68,120	825,040
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	765,847	708,803	724,245	801,564	1,009,263	534,561	962,595	853,977	772,905	772,156	760,200	810,859	9,476,975
	Transp. Cost	14,741	14,265	14,679	14,280	14,756	7,378	13,328	14,756	14,206	14,679	14,206	14,679	165,953
NFGSC	Demand (D1)	2,651,065	2,661,116	2,671,187	3,622,391	3,602,269	3,597,224	3,602,269	3,622,391	3,637,487	3,637,487	3,642,533	3,647,558	40,594,977
	Demand (D2)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	0	0	286,912	776,550	2,605,126	3,103,699	1,966,606	999,907	0	0	0	0	9,738,801
	Transp. Cost	0	0	4,512	6,684	19,295	18,863	17,317	17,841	13,616	0	0	0	98,128
Total Purchase	Demand	\$3,083,199	\$3,093,250	\$3,103,321	\$4,054,525	\$4,034,403	\$4,027,838	\$4,032,883	\$4,053,005	\$4,068,101	\$4,068,101	\$4,073,147	\$4,078,172	\$45,769,945
	Commodity	\$3,854,541	\$3,265,156	\$4,825,876	\$4,039,438	\$7,920,910	\$8,414,282	\$7,158,325	\$6,394,760	\$4,845,609	\$4,970,993	\$4,089,941	\$4,230,619	\$64,010,450
PAD Storage Rental and Transp. Storage Gas	Demand	1,480,159	1,480,159	1,602,920	2,000,378	2,000,378	2,000,378	2,000,378	2,000,378	1,877,617	1,877,617	1,877,617	1,877,617	22,075,596
	Commodity	47,108	43,513	46,436	38,131	51,997	86,316	69,900	41,724	1,471	51,091	47,936	48,077	573,700
PAD Storage Gas	Demand	(2,872,670)	(2,653,756)	(3,769,787)	2,814,450	3,837,884	7,127,263	5,674,724	3,370,444	(165,410)	(4,006,830)	(3,793,111)	(3,783,637)	1,779,564
	Commodity	(4,352,214)	(4,020,550)	(3,313,642)	2,473,901	3,373,500	6,264,863	4,988,082	2,962,620	(145,395)	(3,522,003)	(3,334,144)	(3,325,817)	(1,950,799)
Total NFGDC PAD	Demand	1,690,688	1,919,653	936,454	8,869,353	9,872,665	13,155,479	11,707,985	9,423,827	5,780,308	1,938,888	2,157,653	2,172,152	69,625,105
	Commodity	(450,565)	(711,881)	1,558,670	6,551,470	11,346,407	14,765,461	12,216,307	9,399,104	4,701,685	1,500,081	803,733	952,879	62,633,351
	Total	\$1,240,123	\$1,207,772	\$2,495,124	\$15,420,823	\$21,219,072	\$27,920,940	\$23,924,292	\$18,822,931	\$10,481,993	\$3,438,969	\$2,961,386	\$3,125,031	\$132,258,456

Storage Volume (Dt)			Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total
Col. - FSS	Storage Rental	Demand	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	147,336
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	4,512,248
		Injection	0	0	0	0	31,239	32,280	39,231	42,625	145,375
	Storage Transp.	Withdrawal	77,868	90,245	169,209	84,605	0	0	0	0	421,927
		Demand	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	110,504
		Injection	0	0	0	0	31,239	32,280	39,231	42,625	145,375
	Gas Cost	Withdrawal	76,446	88,596	166,118	83,059	0	0	0	0	414,219
		Injection	0	0	0	0	(31,239)	(32,280)	(39,231)	(42,625)	(145,375)
		Withdrawal	77,868	90,245	169,209	84,605	0	0	0	0	421,927
NFGSC - ESS	Storage Rental	Demand	187,563	187,563	187,563	187,563	187,563	187,563	188,674	188,674	1,502,726
		Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,870,009	8,870,009	70,270,618
		Injection	0	0	0	0	82,535	990,422	1,072,957	990,422	3,136,336
		Withdrawal	1,207,693	1,568,168	1,238,027	1,238,027	0	0	0	0	5,251,915
	Gas Cost	Injection	0	0	0	0	(82,535)	(990,422)	(1,072,957)	(990,422)	(3,136,336)
		Withdrawal	1,207,693	1,568,168	1,238,027	1,238,027	0	0	0	0	5,251,915
NFGSC - FSS	Storage Rental	Demand	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	85,328
		Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	1,600,000
		Injection	0	0	0	0	0	26,000	26,000	26,000	78,000
		Withdrawal	49,163	62,000	44,000	0	0	0	0	0	155,163
	Gas Cost	Injection	0	0	0	0	0	(26,000)	(26,000)	(26,000)	(78,000)
		Withdrawal	49,163	62,000	44,000	0	0	0	0	0	155,163
NFGSC - FSS (New)	Storage Rental	Demand	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	112,000
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	5,210,192
		Injection	0	0	0	0	0	78,153	84,666	78,153	240,972
		Withdrawal	0	143,280	195,382	97,691	0	0	0	0	436,353
	Gas Cost	Injection	0	0	0	0	0	(78,153)	(84,666)	(78,153)	(240,972)
		Withdrawal	0	143,280	195,382	97,691	0	0	0	0	436,353

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Summary of Storage Volume (Dt)

Storage Volume (Dt)			Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Total
Col. - FSS	Storage Rental	Demand	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	221,004
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	6,768,372
		Injection	42,180	37,815	32,437	0	0	0	0	0	31,239	32,280	39,231	42,625	257,807
		Withdrawal	0	0	0	0	0	143,601	112,806	0	0	0	0	0	256,407
	Storage Transp.	Demand	9,209	9,209	18,417	18,417	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	165,756
		Injection	42,180	37,815	32,437	0	0	0	0	0	31,239	32,280	39,231	42,625	257,807
		Withdrawal	0	0	0	0	0	140,978	110,745	0	0	0	0	0	251,723
	Gas Cost	Injection	(42,180)	(37,815)	(32,437)	0	0	2,624	2,061	0	(31,820)	(32,881)	(39,961)	(43,418)	(255,827)
		Withdrawal	0	0	0	0	0	143,601	112,806	0	0	0	0	0	256,407
NFGSC - ESS	Storage Rental	Demand	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	187,563	2,250,756
		Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	105,061,200
		Injection	0	0	0	0	0	243,655	167,521	96,818	0	0	0	0	507,994
		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	Injection	(1,072,957)	(990,422)	(1,072,957)	0	0	0	0	0	0	(1,155,492)	(1,072,957)	(1,072,957)	(6,437,742)
		Withdrawal	0	0	0	907,887	1,238,027	1,790,867	1,510,538	990,422	0	0	0	0	6,437,741
NFGSC - FSS	Storage Rental	Demand	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	127,992
		Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	2,400,000
		Injection	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	312,000
		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	Injection	(26,000)	(26,000)	(26,000)	0	0	0	0	0	(2,000)	(26,000)	(26,000)	(26,000)	(158,000)
		Withdrawal	0	0	0	0	0	118,370	37,630	0	0	0	0	0	156,000
NFGSC - FSS (new)	Storage Rental	Demand	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	168,000
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	7,815,288
		Injection	84,666	84,666	84,666	84,666	84,666	84,666	84,666	84,666	84,666	84,666	84,666	84,666	1,015,992
		Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0
	Gas Cost	Injection	(84,666)	(78,153)	(84,666)	0	0	0	0	0	(19,538)	(78,153)	(84,666)	(78,153)	(507,995)
		Withdrawal	0	0	0	0	0	243,655	167,521	96,818	0	0	0	0	507,994

[illegible]

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Summary of Storage Unit Cost

Storage Unit Cost (\$/Dt)			Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27
Col. - FSS	Storage Rental	Demand	3.8650	3.8650	3.8650	3.8650	3.8650	3.8650	3.8650	3.8650	3.8650	3.8650	3.8650	3.8650
		Capacity	0.0673	0.0673	0.0673	0.0673	0.0673	0.0673	0.0673	0.0673	0.0673	0.0673	0.0673	0.0673
		Injection	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242
		Withdrawal	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242
	Storage Transp.	Demand	13.3320	13.3320	13.3320	13.3320	13.3320	13.3320	13.3320	13.3320	13.3320	13.3320	13.3320	13.3320
		Injection	0.0197	0.0197	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195
		Withdrawal	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180	0.0180
		Demand	2.3435	2.3435	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000
	Gas Cost	Commodity	3.5505	3.5505	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249
NFGSC - ESS	Storage Rental	Demand	3.2263	3.2263	3.2263	4.4252	4.4252	4.4252	4.4252	4.4252	4.4252	4.4252	4.4252	4.4252
		Capacity	0.0589	0.0589	0.0589	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747
		Injection	0.0411	0.0411	0.0409	0.0420	0.0420	0.0420	0.0420	0.0420	0.0420	0.0420	0.0420	0.0420
		Withdrawal	0.0411	0.0411	0.0409	0.0420	0.0420	0.0420	0.0420	0.0420	0.0420	0.0420	0.0420	0.0420
	Gas Cost	Demand	2.3435	2.3435	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000
		Commodity	3.5505	3.5505	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249
	Storage Rental	Demand	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020
		Capacity	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563
		Injection	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396
		Withdrawal	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396
NFGSC - FSS	Storage Rental	Demand	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020
		Capacity	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563	0.0563
		Injection	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396
		Withdrawal	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396
	Gas Cost	Demand	2.3435	2.3435	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000
		Commodity	3.5505	3.5505	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249
NFGSC - FSS (New)	Storage Rental	Demand	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020
		Capacity	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450
		Injection	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015
		Withdrawal	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015
	Gas Cost	Demand	2.3435	2.3435	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000	3.1000
		Commodity	3.5505	3.5505	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249	2.7249
	Storage Rental	Demand	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020	3.1020
		Capacity	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450
		Injection	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015
		Withdrawal	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015

Storage Cost (\$)			Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Total	
Col. - FSS	Storage Rental	Demand	70,316	70,316	70,316	70,316	71,182	71,182	71,182	71,182	565,992	
		Capacity	37,339	37,339	37,339	37,339	37,959	37,959	37,959	37,959	301,192	
		Injection	0	0	0	0	756	781	949	1,032	3,518	
	Storage Transp.	Withdrawal	1,884	2,184	4,095	2,047	0	0	0	0	10,210	
		Demand	241,594	241,594	241,594	241,594	122,839	122,774	122,774	122,774	1,457,537	
		Injection	0	0	0	0	615	636	773	840	2,864	
	Injection	Withdrawal	1,376	1,595	2,990	1,495	0	0	0	0	7,456	
		Demand	0	0	0	0	(73,209)	(75,648)	(91,938)	(99,892)	(340,687)	
		Commodity	0	0	0	0	(110,914)	(114,610)	(139,290)	(151,340)	(516,154)	
	Withdrawal	Demand	182,484	211,489	396,541	198,272	0	0	0	0	988,786	
		Commodity	276,470	320,415	600,777	300,390	0	0	0	0	1,498,052	
NFGSC - ESS	Storage Rental	Demand	605,135	605,135	605,135	605,135	605,135	605,135	608,719	608,719	4,848,248	
		Capacity	515,675	515,675	515,675	515,675	515,675	515,675	522,444	522,444	4,138,938	
		Injection	0	0	0	0	3,392	40,706	44,099	40,706	128,903	
	Injection	Withdrawal	49,636	64,452	50,883	50,883	0	0	0	0	215,854	
		Demand	0	0	0	0	(193,421)	(2,321,054)	(2,514,475)	(2,321,054)	(7,350,004)	
		Commodity	0	0	0	0	(293,041)	(3,516,493)	(3,809,534)	(3,516,493)	(11,135,561)	
	Withdrawal	Demand	2,830,229	3,675,002	2,901,316	2,901,316	0	0	0	0	12,307,863	
		Commodity	4,287,914	5,567,780	4,395,615	4,395,615	0	0	0	0	18,646,924	
	NFGSC - FSS	Storage Rental	Demand	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	264,688
			Capacity	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	90,080
			Injection	0	0	0	0	0	1,030	1,030	1,030	3,090
Injection		Withdrawal	1,947	2,455	1,742	0	0	0	0	0	6,144	
		Demand	0	0	0	0	0	(60,931)	(60,931)	(60,931)	(182,793)	
		Commodity	0	0	0	0	0	(92,313)	(92,313)	(92,313)	(276,939)	
Withdrawal		Demand	115,213	145,297	103,114	0	0	0	0	0	363,624	
		Commodity	174,553	220,131	156,222	0	0	0	0	0	550,906	
NFGSC - FSS (New)	Storage Rental	Demand	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	347,424	
		Capacity	36,667	36,667	36,667	36,667	29,307	29,307	29,307	29,307	263,896	
		Injection	0	0	0	0	0	117	127	117	361	
	Injection	Withdrawal	0	2,221	3,028	1,514	0	0	0	0	6,763	
		Demand	0	0	0	0	0	(183,152)	(198,415)	(183,152)	(564,719)	
		Commodity	0	0	0	0	0	(277,482)	(300,607)	(277,482)	(855,571)	
	Withdrawal	Demand	0	335,777	457,878	228,939	0	0	0	0	1,022,594	
		Commodity	0	508,716	693,704	346,852	0	0	0	0	1,549,272	
Total Cost			\$9,516,206	\$12,652,014	\$11,362,405	\$10,021,823	\$804,049	(\$5,128,607)	(\$5,680,366)	(\$5,178,773)	\$28,368,751	
Summary	Storage Rental	Demand	\$1,352,906	\$1,352,906	\$1,352,906	\$1,352,906	\$1,347,032	\$1,347,032	\$1,357,385	\$1,357,385	\$10,820,458	
		Commodity	\$53,467	\$71,312	\$59,748	\$54,444	\$4,148	\$42,634	\$46,205	\$42,885	\$374,843	
	Storage Transp.	Demand	\$241,594	\$241,594	\$241,594	\$241,594	\$122,839	\$122,774	\$122,774	\$122,774	\$1,457,537	
		Commodity	\$1,376	\$1,595	\$2,990	\$1,495	\$615	\$636	\$773	\$840	\$10,320	
	Gas Cost	Demand	\$3,127,926	\$4,367,565	\$3,858,849	\$3,328,527	(\$266,630)	(\$2,640,785)	(\$2,865,759)	(\$2,665,029)	\$6,244,664	
		Commodity	\$4,738,937	\$6,617,042	\$5,846,318	\$5,042,857	(\$403,955)	(\$4,000,898)	(\$4,341,744)	(\$4,037,628)	\$9,460,929	
	Total Cost		\$9,516,206	\$12,652,014	\$11,362,405	\$10,021,823	\$804,049	(\$5,128,607)	(\$5,680,366)	(\$5,178,773)	\$28,368,751	

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Summary of Storage Cost

Storage Cost (\$)			Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Total
Col. - FSS	Storage Rental	Demand	71,182	71,182	71,182	71,182	71,182	71,182	71,182	71,182	71,182	71,182	71,182	71,182	854,184
		Capacity	37,959	37,959	37,959	37,959	37,959	37,959	37,959	37,959	37,959	37,959	37,959	37,959	455,508
		Injection	1,021	915	785	0	0	0	0	0	756	781	949	1,032	6,239
	Storage Transp.	Withdrawal	0	0	0	0	0	3,475	2,730	0	0	0	0	0	6,205
		Demand	122,774	122,774	245,535	245,535	245,535	245,535	245,535	245,535	122,774	122,774	122,774	122,774	2,209,854
		Injection	831	745	633	0	0	0	0	0	609	629	765	831	5,043
	Injection	Withdrawal	0	0	0	0	0	2,538	1,993	0	0	0	0	0	4,531
		Demand	(98,849)	(88,619)	(100,555)	0	0	8,134	6,389	0	(98,642)	(101,931)	(123,879)	(134,596)	(732,548)
		Commodity	(149,760)	(134,262)	(88,388)	0	0	7,150	5,616	0	(86,706)	(89,597)	(108,890)	(118,310)	(763,147)
	Withdrawal	Demand	0	0	0	0	0	445,163	349,699	0	0	0	0	0	794,862
		Commodity	0	0	0	0	0	391,298	307,385	0	0	0	0	0	698,683
NFGSC - ESS	Storage Rental	Demand	605,135	605,135	605,135	830,004	830,004	830,004	830,004	830,004	830,004	830,004	830,004	830,004	9,285,441
		Capacity	515,675	515,675	515,675	654,006	654,006	654,006	654,006	654,006	654,006	654,006	654,006	654,006	7,433,079
		Injection	0	0	0	0	0	10,234	7,036	4,066	0	0	0	0	21,336
	Injection	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0
		Demand	(2,514,475)	(2,321,054)	(3,326,167)	0	0	0	0	0	0	(3,582,025)	(3,326,167)	(3,326,167)	(18,396,055)
		Commodity	(3,809,534)	(3,516,493)	(2,923,701)	0	0	0	0	0	0	(3,148,600)	(2,923,701)	(2,923,701)	(19,245,730)
	Withdrawal	Demand	0	0	0	2,814,450	3,837,884	5,551,688	4,682,668	3,070,308	0	0	0	0	19,956,998
		Commodity	0	0	0	2,473,901	3,373,500	4,879,933	4,116,065	2,698,801	0	0	0	0	17,542,200
NFGSC - FSS	Storage Rental	Demand	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	33,086	397,032
		Capacity	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	135,120
		Injection	1,030	1,030	1,030	1,030	1,030	1,030	1,030	1,030	1,030	1,030	1,030	1,030	12,360
	Injection	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0
		Demand	(60,931)	(60,931)	(80,600)	0	0	0	0	0	(6,200)	(80,600)	(80,600)	(80,600)	(450,462)
		Commodity	(92,313)	(92,313)	(70,847)	0	0	0	0	0	(5,450)	(70,847)	(70,847)	(70,847)	(473,464)
	Withdrawal	Demand	0	0	0	0	0	366,947	116,653	0	0	0	0	0	483,600
		Commodity	0	0	0	0	0	322,546	102,538	0	0	0	0	0	425,084
NFGSC - FSS (New)	Storage Rental	Demand	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	43,428	521,136
		Capacity	29,307	29,307	29,307	29,307	29,307	29,307	29,307	29,307	29,307	29,307	29,307	29,307	351,684
		Injection	127	127	127	127	127	127	127	127	127	127	127	127	1,524
	Injection	Withdrawal	0	0	0	0	0	0	0	0	0	0	0	0	0
		Demand	(198,415)	(183,152)	(262,465)	0	0	0	0	0	(60,568)	(242,274)	(262,465)	(242,274)	(1,451,613)
		Commodity	(300,607)	(277,482)	(230,706)	0	0	0	0	0	(53,239)	(212,959)	(230,706)	(212,959)	(1,518,658)
	Withdrawal	Demand	0	0	0	0	0	755,331	519,315	300,136	0	0	0	0	1,574,782
		Commodity	0	0	0	0	0	663,936	456,478	263,819	0	0	0	0	1,384,233
Total Cost			(5,752,069)	(5,201,683)	(5,488,287)	7,245,275	9,168,308	15,365,297	12,631,489	8,294,054	1,524,723	(5,693,260)	(5,291,378)	(5,273,428)	21,529,041
Summary	Storage Rental	Demand	1,347,032	1,347,032	1,347,032	1,710,232	1,710,232	1,710,232	1,710,232	1,710,232	1,710,232	1,710,232	1,710,232	1,710,232	19,433,184
		Commodity	\$2,178	\$2,072	\$1,942	\$1,157	\$1,157	\$14,866	\$10,923	\$5,223	\$1,913	\$1,938	\$2,106	\$2,189	\$47,664
	Storage Transp.	Demand	\$122,774	\$122,774	\$245,535	\$245,535	\$245,535	\$245,535	\$245,535	\$245,535	\$122,774	\$122,774	\$122,774	\$122,774	\$2,209,854
		Commodity	\$831	\$745	\$633	\$0	\$0	\$2,538	\$1,993	\$0	\$609	\$629	\$765	\$831	\$9,574
	Gas Cost	Demand	(\$2,872,670)	(\$2,653,756)	(\$3,769,787)	\$2,814,450	\$3,837,884	\$7,127,263	\$5,674,724	\$3,370,444	(\$165,410)	(\$4,006,830)	(\$3,793,111)	(\$3,783,637)	\$1,779,564
		Commodity	(\$4,352,214)	(\$4,020,550)	(\$3,313,642)	\$2,473,901	\$3,373,500	\$6,264,863	\$4,988,082	\$2,962,620	(\$145,395)	(\$3,522,003)	(\$3,334,144)	(\$3,325,817)	(\$1,950,799)
	Total Cost		(5,752,069)	(5,201,683)	(5,488,287)	7,245,275	9,168,308	15,365,297	12,631,489	8,294,054	1,524,723	(5,693,260)	(5,291,378)	(5,273,428)	21,529,041

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Unit Storage Gas Cost (\$/Dt)
For the Twelve Months Ending September 2026

	Actuals Oct-25	Actuals Nov-25	Actuals Dec-25	Actuals Jan-26	Actuals Feb-26	Actuals Mar-26	Actuals Apr-26	Actuals May-26	Actuals Jun-26	Projections Jul-26	Projections Aug-26	Projections Sep-26	Total
<u>Unit Storage Demand Gas Cost (\$/Dt)</u>													
Upstream Purchased Gas Cost	\$3,225,401	\$3,207,513	\$2,880,940	\$3,199,979	\$3,131,069	\$3,265,008	\$2,978,478	\$2,972,649	\$2,980,868	\$3,098,266	\$3,083,199	\$3,093,250	\$37,116,619
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Production Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Rental & Transp. Cost	\$1,289,473	\$1,289,634	\$1,289,592	\$1,290,107	\$1,294,245	\$1,291,574	\$1,325,244	\$1,295,276	\$1,266,386	\$1,480,159	\$1,480,159	\$1,480,159	\$16,072,008
Total Demand Cost	\$4,514,874	\$4,497,147	\$4,170,532	\$4,490,085	\$4,425,314	\$4,556,582	\$4,303,722	\$4,267,924	\$4,247,254	\$4,578,425	\$4,563,358	\$4,573,409	\$53,188,627
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Demand Cost	\$4,514,874	\$4,497,147	\$4,170,532	\$4,490,085	\$4,425,314	\$4,556,582	\$4,303,722	\$4,267,924	\$4,247,254	\$4,578,425	\$4,563,358	\$4,573,409	\$53,188,627
Total Receipt Volume (Dt)	2,239,542	1,598,300	2,603,280	2,507,892	1,858,001	1,684,054	2,230,851	2,207,330	1,442,545	1,581,223	1,672,394	1,576,562	23,201,974
Less: Total Shrinkage (Dt)	49,682	37,963	61,454	68,131	54,211	41,413	43,546	43,098	29,687	24,784	26,561	24,736	505,266
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	2,189,860	1,560,337	2,541,826	2,439,761	1,803,790	1,642,641	2,187,305	2,164,232	1,412,858	1,556,439	1,645,833	1,551,826	22,696,708
Unit Storage Demand Gas Cost													\$2.3435
<u>Unit Storage Commodity Gas Cost (\$/Dt)</u>													
Upstream Purchased Gas Cost	\$5,026,895	\$4,908,179	\$9,774,103	\$21,699,441	\$8,226,245	\$4,542,882	\$5,294,938	\$5,109,549	\$3,697,312	\$4,139,007	\$3,854,541	\$3,265,156	\$79,538,250
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,739	\$15,685	\$14,860	\$49,284
Local Production Gas Cost	\$22,434	\$44,035	\$60,944	\$62,524	\$93,232	\$24,396	\$39,049	\$13,865	\$29,296	\$0	\$0	\$0	\$389,776
Storage Rental & Transp. Cost	\$44,506	\$36,170	\$56,339	\$114,460	\$78,004	\$12,925	\$44,846	\$46,806	\$38,035	\$43,725	\$47,108	\$43,513	\$606,438
Total Commodity Cost	\$5,093,836	\$4,988,385	\$9,891,386	\$21,876,426	\$8,397,481	\$4,580,203	\$5,378,832	\$5,170,221	\$3,764,643	\$4,201,471	\$3,917,334	\$3,323,529	\$80,583,748
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Commodity Cost	\$5,093,836	\$4,988,385	\$9,891,386	\$21,876,426	\$8,397,481	\$4,580,203	\$5,378,832	\$5,170,221	\$3,764,643	\$4,201,471	\$3,917,334	\$3,323,529	\$80,583,748
Total Receipt Volume (Dt)	2,239,542	1,598,300	2,603,280	2,507,892	1,858,001	1,684,054	2,230,851	2,207,330	1,442,545	1,581,223	1,672,394	1,576,562	23,201,974
Less: Total Shrinkage (Dt)	49,682	37,963	61,454	68,131	54,211	41,413	43,546	43,098	29,687	24,784	26,561	24,736	505,266
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	2,189,860	1,560,337	2,541,826	2,439,761	1,803,790	1,642,641	2,187,305	2,164,232	1,412,858	1,556,439	1,645,833	1,551,826	22,696,708
Unit Storage Commodity Gas Cost (\$/Dt)													\$3.5505

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Unit Storage Gas Cost (\$/Dt)
For the Twelve Months Ending September 2027

	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Total
<u>Unit Storage Demand Gas Cost (\$/Dt)</u>													
Upstream Purchased Gas Cost	\$3,103,321	\$4,054,525	\$4,034,403	\$4,027,838	\$4,032,883	\$4,053,005	\$4,068,101	\$4,068,101	\$4,073,147	\$4,078,172	\$4,063,076	\$4,073,147	\$47,729,719
Appalachian Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Production Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Rental & Transp. Cost	\$1,602,920	\$2,000,378	\$2,000,378	\$2,000,378	\$2,000,378	\$2,000,378	\$1,877,617	\$1,877,617	\$1,877,617	\$1,877,617	\$1,877,617	\$1,877,617	\$22,870,512
Total Demand Cost	\$4,706,241	\$6,054,903	\$6,034,781	\$6,028,216	\$6,033,261	\$6,053,383	\$5,945,718	\$5,945,718	\$5,950,764	\$5,955,789	\$5,940,693	\$5,950,764	\$70,600,231
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Demand Cost	\$4,706,241	\$6,054,903	\$6,034,781	\$6,028,216	\$6,033,261	\$6,053,383	\$5,945,718	\$5,945,718	\$5,950,764	\$5,955,789	\$5,940,693	\$5,950,764	\$70,600,231
Total Receipt Volume (Dt)	2,398,520	1,401,023	2,305,288	2,133,537	1,963,801	2,206,337	1,937,102	2,109,336	1,716,673	1,667,487	1,671,716	1,577,942	23,088,762
Less: Total Shrinkage (Dt)	31,856	12,467	27,695	31,541	29,011	27,673	23,404	29,095	26,003	25,646	25,743	24,038	314,172
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	2,366,664	1,388,556	2,277,593	2,101,996	1,934,790	2,178,664	1,913,698	2,080,241	1,690,670	1,641,841	1,645,973	1,553,904	22,774,590
Unit Storage Demand Gas Cost													\$3.1000
<u>Unit Storage Commodity Gas Cost (\$/Dt)</u>													
Upstream Purchased Gas Cost	\$4,825,876	\$4,039,438	\$7,920,910	\$8,414,282	\$7,158,325	\$6,394,760	\$4,845,609	\$4,970,993	\$4,089,941	\$4,230,619	\$4,305,928	\$63,665	\$61,260,345
Appalachian Gas Cost	15,648	17,117	\$23,961	\$28,150	\$21,956	\$16,718	\$14,560	\$14,926	\$15,648	\$18,054	18,611	17,772	\$223,121
Local Production Gas Cost	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Rental & Transp. Cost	\$46,436	\$38,131	\$51,997	\$86,316	\$69,900	\$41,724	\$1,471	\$51,091	\$47,936	\$48,077	\$47,985	\$44,400	\$575,464
Total Commodity Cost	\$4,887,960	\$4,094,686	\$7,996,868	\$8,528,748	\$7,250,181	\$6,453,202	\$4,861,640	\$5,037,010	\$4,153,525	\$4,296,750	\$4,372,524	\$125,837	\$62,058,930
Less: Offsystem Sales Purchase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Commodity Cost	\$4,887,960	\$4,094,686	\$7,996,868	\$8,528,748	\$7,250,181	\$6,453,202	\$4,861,640	\$5,037,010	\$4,153,525	\$4,296,750	\$4,372,524	\$125,837	\$62,058,930
Total Receipt Volume (Dt)	2,398,520	1,401,023	2,305,288	2,133,537	1,963,801	2,206,337	1,937,102	2,109,336	1,716,673	1,667,487	1,671,716	1,577,942	23,088,762
Less: Total Shrinkage (Dt)	31,856	12,467	27,695	31,541	29,011	27,673	23,404	29,095	26,003	25,646	25,743	24,038	314,172
Less: Offsystem Sales Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Volume (Dt)	2,366,664	1,388,556	2,277,593	2,101,996	1,934,790	2,178,664	1,913,698	2,080,241	1,690,670	1,641,841	1,645,973	1,553,904	22,774,590
Unit Storage Commodity Gas Cost (\$/Dt)													\$2.7249

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Summary of Appalachian & Local Production Cost

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
<u>NFGSC</u>												
Appalachian - PA (Dt)	9,145	9,145	8,260	9,145	8,850	9,145	8,850	9,145	9,145	8,850	9,145	8,850
Appalachian - PA (Mcf)	8,718	8,718	7,874	8,718	8,437	8,718	8,437	8,718	8,718	8,437	8,718	8,437
Amount (\$)	\$31,070	\$33,027	\$27,419	\$26,323	\$24,359	\$25,308	\$25,846	\$18,739	\$15,685	\$14,860	\$15,648	\$17,117
EFT Shrinkage (Dt)	131	131	118	131	127	131	127	131	131	127	131	127
EFT Shrinkage (Mcf)	125	125	113	125	121	125	121	125	125	121	125	121
<u>NFGDC</u>												
Appalachian - PA (Dt)	9,014	9,014	8,142	9,014	8,723	9,014	8,723	9,014	9,014	8,723	9,014	8,723
Appalachian - PA (Mcf)	8,593	8,593	7,761	8,593	8,316	8,593	8,316	8,593	8,593	8,316	8,593	8,316
Amount (\$)	\$31,070	\$33,027	\$27,419	\$26,323	\$24,359	\$25,308	\$25,846	\$18,739	\$15,685	\$14,860	\$15,648	\$17,117
<u>NFGDC</u>												
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Local Production - PA (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0
Amount (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>NFGDC</u>												
Total PA (Dt)	9,014	9,014	8,142	9,014	8,723	9,014	8,723	9,014	9,014	8,723	9,014	8,723
Total PA (Mcf)	8,593	8,593	7,761	8,593	8,316	8,593	8,316	8,593	8,593	8,316	8,593	8,316
Total Amount (\$)	\$31,070	\$33,027	\$27,419	\$26,323	\$24,359	\$25,308	\$25,846	\$18,739	\$15,685	\$14,860	\$15,648	\$17,117

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Summary of Appalachian & Local Production Cost

Revenue Month	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27
<u>NFGSC</u>												
Appalachian - PA (Dt)	9,145	9,145	8,260	9,145	8,850	9,145	8,850	9,145	9,145	8,850	9,145	9,145
Appalachian - PA (Mcf)	8,718	8,718	7,874	8,718	8,437	8,718	8,437	8,718	8,718	8,437	8,718	8,718
Amount (\$)	\$23,961	\$28,150	\$21,956	\$16,718	\$14,560	\$14,926	\$15,648	\$18,054	\$18,611	\$17,772	\$19,050	\$21,273
EFT Shrinkage (Dt)	131	131	118	131	127	131	127	131	131	127	131	131
EFT Shrinkage (Mcf)	125	125	113	125	121	125	121	125	125	121	125	125
<u>NFGDC</u>												
Appalachian - PA (Dt)	9,014	9,014	8,142	9,014	8,723	9,014	8,723	9,014	9,014	8,723	9,014	9,014
Appalachian - PA (Mcf)	8,593	8,593	7,761	8,593	8,316	8,593	8,316	8,593	8,593	8,316	8,593	8,593
Amount (\$)	\$23,961	\$28,150	\$21,956	\$16,718	\$14,560	\$14,926	\$15,648	\$18,054	\$18,611	\$17,772	\$19,050	\$21,273
<u>NFGDC</u>												
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Local Production - PA (Mcf)	0	0	0	0	0	0	0	0	0	0	0	0
Amount (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>NFGDC</u>												
Total PA (Dt)	9,014	9,014	8,142	9,014	8,723	9,014	8,723	9,014	9,014	8,723	9,014	9,014
Total PA (Mcf)	8,593	8,593	7,761	8,593	8,316	8,593	8,316	8,593	8,593	8,316	8,593	8,593
Total Amount (\$)	\$23,961	\$28,150	\$21,956	\$16,718	\$14,560	\$14,926	\$15,648	\$18,054	\$18,611	\$17,772	\$19,050	\$21,273

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Pricing of Appalachian & Local Production - Dt

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
Appalachian - PA (Dt)	9,145	9,145	8,260	9,145	8,850	9,145	8,850	9,145	9,145	8,850	9,145	8,850
Vol. @ Production Rate 1	9,145	9,145	8,260	9,145	8,850	9,145	8,850	9,145	9,145	8,850	9,145	8,850
Supply Production Rate 1	\$3.3974	\$3.6114	\$3.3194	\$2.8784	\$2.7524	\$2.7674	\$2.9204	\$2.0491	\$1.7151	\$1.6791	\$1.7111	\$1.9341
<u>Amount</u>												
@ Production Rate 1	\$31,070	\$33,027	\$27,419	\$26,323	\$24,359	\$25,308	\$25,846	\$18,739	\$15,685	\$14,860	\$15,648	\$17,117
Total Appalachian	\$31,070	\$33,027	\$27,419	\$26,323	\$24,359	\$25,308	\$25,846	\$18,739	\$15,685	\$14,860	\$15,648	\$17,117

Revenue Month	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Vol. @ Production Rate 1	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Production Rate 1	\$3.223	\$3.437	\$3.145	\$2.704	\$2.578	\$2.593	\$2.746	\$2.107	\$1.773	\$1.737	\$1.769	\$1.992
<u>Amount</u>												
@ Production Rate 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

National Fuel Gas Distribution Corporation
Pennsylvania Division - 1307(f) 2026
Pricing of Appalachian & Local Production

Revenue Month	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27
Appalachian - PA (Dt)	9,145	9,145	8,260	9,145	8,850	9,145	8,850	9,145	9,145	8,850	9,145	9,145
Vol. @ Production Rate 1	9,145	9,145	8,260	9,145	8,850	9,145	8,850	9,145	9,145	8,850	9,145	9,145
Supply Production Rate 1	\$2.6201	\$3.0781	\$2.6581	\$1.8281	\$1.6451	\$1.6321	\$1.7681	\$1.9741	\$2.0351	\$2.0081	\$2.0831	\$2.3261
Amount												
@ Production Rate 1	\$23,961	\$28,150	\$21,956	\$16,718	\$14,560	\$14,926	\$15,648	\$18,054	\$18,611	\$17,772	\$19,050	\$21,273
Total Appalachian	\$23,961	\$28,150	\$21,956	\$16,718	\$14,560	\$14,926	\$15,648	\$18,054	\$18,611	\$17,772	\$19,050	\$21,273

Revenue Month	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27
Local Production - PA (Dt)	0	0	0	0	0	0	0	0	0	0	0	0
Vol. @ Production Rate 1	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Production Rate 1	\$2.6783	\$3.1363	\$2.7163	\$1.8863	\$1.7033	\$1.6903	\$1.8263	\$2.0323	\$2.0933	\$2.0663	\$2.1413	\$2.3843
Amount												
@ Production Rate 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
@ Production Rate 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

National Fuel Gas Distribution Corporation
1307(f) 2026 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026
Columbia	FTS	Reservation	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748
		Reservation Rate	\$13.3180	\$13.3180	\$13.3180	\$13.3180	\$13.5390	\$13.5320	\$13.5320	\$13.5320	\$13.5320	\$13.5320	\$13.5320
		Commodity - base	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182
		Commodity - ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0013</u>
		Commodity - Total	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0195
		Fuel Retention	1.827%	1.827%	1.827%	1.827%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%
	SST	Reservation	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	9,209	9,209	18,417
		Reservation Rate	\$13.1180	\$13.1180	\$13.1180	\$13.1180	\$13.3390	\$13.3320	\$13.3320	\$13.3320	\$13.3320	\$13.3320	\$13.3320
		Inj. Commodity-base	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182
		Inj. Commodity-ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0013</u>
		Inj. Commodity-Total	0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0197	\$0.0195
		Withdr. Commodity	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180
		Fuel Retention	1.827%	1.827%	1.827%	1.827%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%
	FSS	Reservation	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031
		Reservation Rate	\$3.8180	\$3.8180	\$3.8180	\$3.8180	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650
		Capacity Rate	\$0.0662	\$0.0662	\$0.0662	\$0.0662	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673
		Injection Rate	0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242
		Withdrawal Rate	0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242
		Fuel Retention	0.54%	0.54%	0.54%	0.54%	0.483%	0.483%	0.483%	0.483%	0.483%	0.483%	0.483%

Notes: (latest rates)

1. V1 - FTS Rates - Version 100.0.0 & 101.0.0
2. V8 - SST Rates - Version 100.0.0 & 101.0.0
3. V9 - FSS Rates - Version 14.0.0
4. V17 - Retainage Rates - Version 19.0.0

Columbia Tariff

Appendix B-3 Pro Forma FTS Rates Version 96.0.3, eff 4/1/27, Period III Settlement rates
Appendix B-3 Pro Forma SST Rates Version 96.0.3, eff 4/1/27, Period III Settlement Rates
Appendix B-3 Pro Forma FSS Rates Version 13.0.3, eff 4/1/27, Period III Settlement rates

National Fuel Gas Distribution Corporation
1307(f) 2026 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2026	12/1/2026	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	10/1/2027
Columbia	FTS	Reservation	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748
		Reservation Rate	\$13.5320	\$13.5320	\$13.5320	\$13.5320	\$13.5320	\$13.5320	\$13.5320	\$13.5320	\$13.5320	\$13.5320	\$13.5320	\$13.5320
		Commodity - base	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182
		Commodity - ACA	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>
		Commodity - Total	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195
		Fuel Retention	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%
	SST	Reservation	18,417	18,417	18,417	18,417	18,417	9,209	9,209	9,209	9,209	9,209	9,209	18,417
		Reservation Rate	\$13.3320	\$13.3320	\$13.3320	\$13.3320	\$13.3320	\$13.3320	\$13.3320	\$13.3320	\$13.3320	\$13.3320	\$13.3320	\$13.3320
		Inj. Commodity-base	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182	\$0.0182
		Inj. Commodity-ACA	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>	<u>\$0.0013</u>
		Inj. Commodity-Total	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195	\$0.0195
		Withdr. Commodity	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180	\$0.0180
		Fuel Retention	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%	1.943%
	FSS	Reservation	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417	18,417
		Capacity	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031	564,031
		Reservation Rate	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650	\$3.8650
		Capacity Rate	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673	\$0.0673
		Injection Rate	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242
		Withdrawal Rate	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242	\$0.0242
		Fuel Retention	0.483%	0.483%	0.483%	0.483%	0.483%	0.483%	0.483%	0.483%	0.483%	0.483%	0.483%	0.483%

Notes: (latest rates)

1. V1 - FTS Rates - Version 100.0.0 & 101.0.0
2. V8 - SST Rates - Version 100.0.0 & 101.0.0
3. V9 - FSS Rates - Version 14.0.0
4. V17 - Retainage Rates - Version 19.0.0

Columbia Tariff

National Fuel Gas Distribution Corporation
1307(f) 2026 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026
Texas Eastern	FT-1 Reservation Volumes	Demand (STX)	0	0	0	0	0	0	0	0	0	0	0
		Demand (WLA)	0	0	0	0	0	0	0	0	0	0	0
		Demand (ELA)	0	0	0	0	0	0	0	0	0	0	0
		Demand (ETX)	0	0	0	0	0	0	0	0	0	0	0
		Demand (M1 - M2)	0	0	0	0	0	0	0	0	0	0	0
		Demand (M2 - M2)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
	FT-1 Reservation Rates	Demand (STX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (WLA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ELA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ETX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M1 - M2)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M2 - M2)	\$6.7330	\$6.9020	\$6.9020	\$6.9020	\$6.9610	\$6.9610	\$6.9610	\$6.9610	\$6.9640	\$6.9640	\$6.9640
	Commodity Base	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		M2-M2	\$0.0372	\$0.0372	\$0.0372	\$0.0372	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0463	\$0.0463	\$0.0463
		ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0013
	Commodity Total	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		M2-M2	\$0.0387	\$0.0387	\$0.0387	\$0.0387	\$0.0422	\$0.0422	\$0.0422	\$0.0422	\$0.0478	\$0.0478	\$0.0478
	Shrinkage	STX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		WLA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		ELA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		ETX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		M1-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		M2-M2	0.52%	0.52%	0.52%	0.52%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%

Notes: (latest rates)

1. Part 4 Statements of Rates - 2. Rate Sch. FT-1 - Version 134.0 and 136.0 Page 1
2. Part 4 Statements of Rates - 2. Rate Sch. FT-1 - Version 134.0 and 136.0 Page 2
3. Part 4 Statements of Rates - 16. Percentages for Applicable Shrinkage - Version 22.0 (December through March)
4. Part 4 Statements of Rates - 16. Percentages for Applicable Shrinkage - Version 22.0 (April through November)

Texas Eastern Tariff

National Fuel Gas Distribution Corporation
1307(f) 2026 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	11/1/2026	12/1/2026	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	10/1/2027
Texas Eastern	FT-1 Reservation Volumes	Demand (STX)	0	0	0	0	0	0	0	0	0	0	0	0
		Demand (WLA)	0	0	0	0	0	0	0	0	0	0	0	0
		Demand (ELA)	0	0	0	0	0	0	0	0	0	0	0	0
		Demand (ETX)	0	0	0	0	0	0	0	0	0	0	0	0
		Demand (M1 - M2)	0	0	0	0	0	0	0	0	0	0	0	0
		Demand (M2 - M2)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
	FT-1 Reservation Rates	Demand (STX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (WLA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ELA)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (ETX)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M1 - M2)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Demand (M2 - M2)	\$6.9640	\$6.9640	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120	\$6.8120
	Commodity Base	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		M2-M2	\$0.0463	\$0.0463	\$0.0463	\$0.0463	\$0.0463	\$0.0463	\$0.0463	\$0.0463	\$0.0463	\$0.0463	\$0.0463	\$0.0463
		ACA	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Commodity Total	STX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		WLA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		ELA-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		ETX-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		M1-M2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		M2-M2	\$0.0476	\$0.0476	\$0.0476	\$0.0476	\$0.0476	\$0.0476	\$0.0476	\$0.0476	\$0.0476	\$0.0476	\$0.0476	\$0.0476
	Shrinkage	STX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		WLA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		ELA-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		ETX-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		M1-M2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		M2-M2	0.39%	0.52%	0.52%	0.52%	0.52%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%

Notes: (latest rates)

1. Part 4 Statements of Rates - 2. Rate Sch. FT-
 2. Part 4 Statements of Rates - 2. Rate Sch. FT-
 3. Part 4 Statements of Rates - 16. Percentages
 4. Part 4 Statements of Rates - 16. Percentages
- Texas Eastern Tariff

National Fuel Gas Distribution Corporation
1307(f) 2026 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026
Tennessee	FTA-4 (0-4)	Reservation	0	0	0	0	0	0	0	0	0	0	0
		Reservation Rate	\$14.2030	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128
		Commodity-base	\$0.2170	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079
		Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0013
		Commodity-EPCR	<u>\$0.0192</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0233</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>
		Commodity-Total	\$0.2377	\$0.2327	\$0.2327	\$0.2327	\$0.2452	\$0.2452	\$0.2452	\$0.2452	\$0.2452	\$0.2452	\$0.2450
		Fuel Retention	2.63%	2.63%	2.63%	2.63%	3.38%	3.38%	3.38%	3.38%	3.38%	3.38%	3.38%
	FTA-4 (1-4)	Reservation	8,750	8,750	8,750	8,750	4,375	4,375	4,375	4,375	4,375	4,375	4,375
		Reservation Rate	\$12.1116	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085
		Commodity-base	\$0.1845	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768
		Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0013
		Commodity-EPCR	<u>\$0.0161</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0195</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>
		Commodity-Total	\$0.2021	\$0.1978	\$0.1978	\$0.1978	\$0.2083	\$0.2083	\$0.2083	\$0.2083	\$0.2083	\$0.2083	\$0.2081
		Fuel Retention	2.24%	2.24%	2.24%	2.24%	2.87%	2.87%	2.87%	2.87%	2.87%	2.87%	2.87%
	FTA-4 (4-4)	Reservation	65,250	65,250	65,250	65,250	69,625	69,625	69,625	69,625	69,625	69,625	69,625
		Reservation Rate	\$4.3155	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372
		Commodity-base	\$0.0370	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354
		Commodity-ACA	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0013
		Commodity-EPCR	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0024</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>
		Commodity-Total	\$0.0409	\$0.0393	\$0.0393	\$0.0393	\$0.0406	\$0.0406	\$0.0406	\$0.0406	\$0.0406	\$0.0406	\$0.0404
		Fuel Retention	0.45%	0.45%	0.45%	0.45%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%

Notes:

1. Sheet No.14 (27.0)
2. Sheet No. 15 (29.0)
3. Sheet No. 32 (23.0)
4. Sheet No. 19 (34.0)

Tennessee Gas Tariff

National Fuel Gas Distribution Corporation
1307(f) 2026 Filing
Upstream Pipeline Rates

Pipeline	Service	Component	<u>11/1/2026</u>	<u>12/1/2026</u>	<u>1/1/2027</u>	<u>2/1/2027</u>	<u>3/1/2027</u>	<u>4/1/2027</u>	<u>5/1/2027</u>	<u>6/1/2027</u>	<u>7/1/2027</u>	<u>8/1/2027</u>	<u>9/1/2027</u>	<u>10/1/2027</u>
Tennessee														
FTA-4 (0-4)	Reservation		0	0	0	0	0	0	0	0	0	0	0	0
	Reservation Rate		\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128	\$13.6128
	Commodity-base		\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079	\$0.2079
	Commodity-ACA		\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Commodity-EPCR		<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>	<u>\$0.0358</u>
	Commodity-Total		\$0.2450	\$0.2450	\$0.2450	\$0.2450	\$0.2450	\$0.2450	\$0.2450	\$0.2450	\$0.2450	\$0.2450	\$0.2450	\$0.2450
	Fuel Retention		3.38%	3.38%	3.38%	3.38%	3.38%	3.38%	3.38%	3.38%	3.38%	3.38%	3.38%	3.38%
FTA-4 (1-4)	Reservation		4,375	4,375	4,375	4,375	4,375	4,375	4,375	4,375	4,375	4,375	4,375	4,375
	Reservation Rate		\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085	\$11.6085
	Commodity-base		\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768	\$0.1768
	Commodity-ACA		\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Commodity-EPCR		<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>	<u>\$0.0300</u>
	Commodity-Total		\$0.2081	\$0.2081	\$0.2081	\$0.2081	\$0.2081	\$0.2081	\$0.2081	\$0.2081	\$0.2081	\$0.2081	\$0.2081	\$0.2081
	Fuel Retention		2.87%	2.87%	2.87%	2.87%	2.87%	2.87%	2.87%	2.87%	2.87%	2.87%	2.87%	2.87%
FTA-4 (4-4)	Reservation		69,625	69,625	69,625	69,625	69,625	69,625	69,625	69,625	69,625	69,625	69,625	69,625
	Reservation Rate		\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372	\$4.1372
	Commodity-base		\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354	\$0.0354
	Commodity-ACA		\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
	Commodity-EPCR		<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>	<u>\$0.0037</u>
	Commodity-Total		\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404	\$0.0404
	Fuel Retention		0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%

Notes:

1. Sheet No.14 (27.0)
2. Sheet No. 15 (29.0)
3. Sheet No. 32 (23.0)
4. Sheet No. 19 (34.0)

Tennessee Gas Tariff

National Fuel Gas Distribution Corporation
1307(f) 2026 Filing
Upstream Pipeline Rates exclusive of GSR & Stranded Cost

Pipeline	Service	Component	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026
NFGSC	EFT	Reservation	314,778	314,778	314,778	314,778	314,778	319,456	319,456	319,456	319,456	319,456	319,456
		Reservation Rate	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865	\$6.9865
		Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244
		Commodity-ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0013</u>
		Commodity-Total	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0257
		Fuel Retention-base	0.91%	0.91%	0.91%	0.91%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%
		Fuel Retention-LAUF	<u>0.59%</u>	<u>0.59%</u>	<u>0.59%</u>	<u>0.59%</u>	<u>0.53%</u>	<u>0.53%</u>	<u>0.53%</u>	<u>0.53%</u>	<u>0.53%</u>	<u>0.53%</u>	<u>0.53%</u>
		Fuel Retention-total	1.50%	1.50%	1.50%	1.50%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%
		Reservation	30,535	30,535	30,535	30,535	30,557	30,557	30,557	30,557	30,557	30,557	30,557
		Reservation Rate	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$6.1350
		Commodity-base	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069
		Commodity-ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0013</u>
		Commodity-Total	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0084	\$0.0082
		Fuel Retention-base	0.91%	0.91%	0.91%	0.91%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%
		Fuel Retention-LAUF	<u>0.59%</u>	<u>0.59%</u>	<u>0.59%</u>	<u>0.59%</u>	<u>0.53%</u>	<u>0.53%</u>	<u>0.53%</u>	<u>0.53%</u>	<u>0.53%</u>	<u>0.53%</u>	<u>0.53%</u>
		Fuel Retention-total	1.50%	1.50%	1.50%	1.50%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%
		Reservation	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352
		Reservation Rate	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19	Exh23Sch3Sh19
		Commodity-base	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244
		Commodity-ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0013</u>
		Commodity-Total	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0259	\$0.0257
		Fuel Retention-base	0.91%	0.91%	0.91%	0.91%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%
		Fuel Retention-LAUF	<u>0.59%</u>	<u>0.59%</u>	<u>0.59%</u>	<u>0.59%</u>	<u>0.53%</u>	<u>0.53%</u>	<u>0.53%</u>	<u>0.53%</u>	<u>0.53%</u>	<u>0.53%</u>	<u>0.53%</u>
		Fuel Retention-total	1.50%	1.50%	1.50%	1.50%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%
ESS		Reservation	187,563	187,563	187,563	187,563	187,563	187,563	188,674	188,674	188,674	188,674	188,674
		Capacity	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,755,100	8,870,009	8,870,009	8,870,009	8,870,009	8,870,009
		Reservation Rate	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263	\$3.2263
		Capacity Rate	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589
		Injection Rate-base	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396
		Injection Rate-ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0013</u>
		Injection Rate-Total	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0409
		Withdrawal Rate-base	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396
		Withdrawal Rate-ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0013</u>
		Withdrawal Rate-Total	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0411	\$0.0409
		Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
FSS		Reservation (19-day)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666
		Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000
		Reservation Rate	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020
		Capacity Rate	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0563
		Injection Rate-base	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381
		Injection Rate-ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0013</u>
		Injection Rate-Total	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0394
		Withdrawal Rate-base	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381	\$0.0381
		Withdrawal Rate-ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0013</u>
		Withdrawal Rate-Total	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0396	\$0.0394
		Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
		Reservation (63-day)	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000
FSS		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274
		Reservation Rate	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020	\$3.1020
		Capacity Rate	\$0.0563	\$0.0563	\$0.0563	\$0.0563	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450
		Injection Rate-base	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Injection Rate-ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0013</u>
		Injection Rate-Total	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0013
		Withdrawal Rate-base	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Withdrawal Rate-ACA	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0015</u>	<u>\$0.0013</u>
		Withdrawal Rate-Total	\$0.0155	\$0.0155	\$0.0155	\$0.0155	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0015	\$0.0013
		Fuel Retention-LAUF	0.84%	0.84%	0.84%	0.84%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
		Reservation	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000
FST (Discount)		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274
		Reservation Rate	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Notes:

1. Part 4 - Applicable Rates, Section 4.010 Transportation Rates - Version 47.0.5 and 48.0.0 (Rate Case rates)
2. Part 4 - Applicable Rates, Section 4.020 Storage Rates - Version 39.0 & 40.0 (Rate case rates)
3. Part 4 - Applicable Rates, Section 4.040 Gathering Rates - Version 43.0

<https://etariff.ferc.gov/TariffBrowser.aspx?tid=1522>

National Fuel Gas Distribution Corporation
1307(f) 2026 Filing
Upstream Pipeline Rates exclusive of GSR & Stranded Cost

Pipeline	Service	Component	11/1/2026	12/1/2026	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	10/1/2027
NFGSC	EFT	Reservation	319,456	319,456	319,456	319,456	319,456	319,456	319,456	319,456	319,456	319,456	319,456	319,456
		Reservation Rate	\$9.7247	\$9.7247	\$9.7247	\$9.7247	\$9.7247	\$9.7247	\$9.7247	\$9.7247	\$9.7247	\$9.7247	\$9.7247	\$9.7247
		Commodity-base	\$0.0134	\$0.0134	\$0.0134	\$0.0134	\$0.0134	\$0.0134	\$0.0134	\$0.0134	\$0.0134	\$0.0134	\$0.0134	\$0.0134
		Commodity-ACA	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
		Commodity-Total	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147	\$0.0147
		Fuel Retention-base	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%
		Fuel Retention-LAUF	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
		Fuel Retention-total	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%
		Reservation	30,557	30,557	30,557	30,557	30,557	30,557	30,557	30,557	30,557	30,557	30,557	30,557
		Reservation Rate	\$9.4611	\$9.4611	\$9.4611	\$9.4611	\$9.4611	\$9.4611	\$9.4611	\$9.4611	\$9.4611	\$9.4611	\$9.4611	\$9.4611
		Commodity-base	\$0.0125	\$0.0125	\$0.0125	\$0.0125	\$0.0125	\$0.0125	\$0.0125	\$0.0125	\$0.0125	\$0.0125	\$0.0125	\$0.0125
		Commodity-ACA	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
FG	FT	Commodity-Total	\$0.0138	\$0.0138	\$0.0138	\$0.0138	\$0.0138	\$0.0138	\$0.0138	\$0.0138	\$0.0138	\$0.0138	\$0.0138	\$0.0138
		Fuel Retention-base	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%
		Fuel Retention-LAUF	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
		Fuel Retention-total	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%
		Reservation	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352	5,352
		Reservation Rate	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244	\$0.0244
		Commodity-base	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
		Commodity-ACA	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
		Commodity-Total	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257	\$0.0257
		Fuel Retention-base	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%	0.90%
		Fuel Retention-LAUF	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
		Fuel Retention-total	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%	1.43%
ESS	FG													
		Reservation	188,674	188,674	188,674	188,674	188,674	188,674	188,674	188,674	188,674	188,674	188,674	188,674
		Capacity	8,870,009	8,870,009	8,870,009	8,870,009	8,870,009	8,870,009	8,870,009	8,870,009	8,870,009	8,870,009	8,870,009	8,870,009
		Reservation Rate	\$4.4252	\$4.4252	\$4.4252	\$4.4252	\$4.4252	\$4.4252	\$4.4252	\$4.4252	\$4.4252	\$4.4252	\$4.4252	\$4.4252
		Capacity Rate	\$0.0747	\$0.0747	\$0.0747	\$0.0747	\$0.0747	\$0.0747	\$0.0747	\$0.0747	\$0.0747	\$0.0747	\$0.0747	\$0.0747
		Injection Rate-base	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407
		Injection Rate-ACA	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
		Injection Rate-Total	\$0.0420	\$0.0420	\$0.0420	\$0.0420	\$0.0420	\$0.0420	\$0.0420	\$0.0420	\$0.0420	\$0.0420	\$0.0420	\$0.0420
		Withdrawal Rate-base	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407	\$0.0407
		Withdrawal Rate-ACA	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
		Withdrawal Rate-Total	\$0.0420	\$0.0420	\$0.0420	\$0.0420	\$0.0420	\$0.0420	\$0.0420	\$0.0420	\$0.0420	\$0.0420	\$0.0420	\$0.0420
		Fuel Retention-LAUF	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
FSS	ESS													
		Reservation (19-day)	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666	10,666
		Capacity	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000
		Reservation Rate	\$4.2449	\$4.2449	\$4.2449	\$4.2449	\$4.2449	\$4.2449	\$4.2449	\$4.2449	\$4.2449	\$4.2449	\$4.2449	\$4.2449
		Capacity Rate	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709	\$0.0709
		Injection Rate-base	\$0.0390	\$0.0390	\$0.0390	\$0.0390	\$0.0390	\$0.0390	\$0.0390	\$0.0390	\$0.0390	\$0.0390	\$0.0390	\$0.0390
		Injection Rate-ACA	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
		Injection Rate-Total	\$0.0403	\$0.0403	\$0.0403	\$0.0403	\$0.0403	\$0.0403	\$0.0403	\$0.0403	\$0.0403	\$0.0403	\$0.0403	\$0.0403
		Withdrawal Rate-base	\$0.0390	\$0.0390	\$0.0390	\$0.0390	\$0.0390	\$0.0390	\$0.0390	\$0.0390	\$0.0390	\$0.0390	\$0.0390	\$0.0390
		Withdrawal Rate-ACA	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
		Withdrawal Rate-Total	\$0.0403	\$0.0403	\$0.0403	\$0.0403	\$0.0403	\$0.0403	\$0.0403	\$0.0403	\$0.0403	\$0.0403	\$0.0403	\$0.0403
		Fuel Retention-LAUF	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
FSS	FSS													
		Reservation (63-day)	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274
		Reservation Rate	\$4.2449	\$4.2449	\$4.2449	\$4.2449	\$4.2449	\$4.2449	\$4.2449	\$4.2449	\$4.2449	\$4.2449	\$4.2449	\$4.2449
		Capacity Rate	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450
		Injection Rate-base	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Injection Rate-ACA	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
		Injection Rate-Total	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
		Withdrawal Rate-base	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		Withdrawal Rate-ACA	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
		Withdrawal Rate-Total	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
		Fuel Retention-LAUF	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
FST (Discount)	FST (Discount)													
		Reservation	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000
		Capacity	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274	651,274
		Reservation Rate	\$0.0000	\$6.1350	\$6.1350	\$6.1350	\$6.1350	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Notes:

1. Part 4 - Applicable Rates, Section 4.010 Transportation R
2. Part 4 - Applicable Rates, Section 4.020 Storage Rates -
3. Part 4 - Applicable Rates, Section 4.040 Gathering Rates

<https://etariff.ferc.gov/TariffBrowser.aspx?tid=1522>

National Fuel Gas Distribution Corporation
Pennsylvania Division
Calculation of Firm Gathering Rate
\$/Dth
1307(f) 2026 Filing

Exhibit 23
Schedule 3
Page 9
Compliance

Historical	Actual NYMEX ^(A)	Columbia Apalachian	Difference	%
	(1)	(2)	(3 = 2 - 1)	(4 = 3 / 1)
December 2024	\$3.4310	\$3.1100	(0.321)	0.9064
January 2025	\$3.5140	\$3.1800	(0.334)	0.9050
February	\$3.5350	\$3.3000	(0.235)	0.9335
March	\$3.9060	\$3.5100	(0.396)	0.8986
April	\$3.9500	\$3.2300	(0.720)	0.8177
May	\$3.1700	\$2.5400	(0.630)	0.8013
June	\$3.2040	\$2.4500	(0.754)	0.7647
July	\$3.2610	\$2.2000	(1.061)	0.6746
August	\$3.0810	\$2.5300	(0.551)	0.8212
September	\$2.8670	\$2.0400	(0.827)	0.7115
October	\$2.8350	\$1.7100	(1.125)	0.6032
November 2025	\$3.3760	\$2.7500	(0.626)	0.8146

Forecast	Projected NYMEX ^(B)	Forecasted Index Price	FG rate ^(C)
	(5)	(6 = 4 x 5)	(7)
December 2025			\$40.4714
January 2026	4.5710	4.14	39.5324
February	4.2790	3.99	40.4714
March	3.8380	3.45	42.3531
April	3.7120	3.04	44.2348
May	3.7270	2.99	45.1738
June	3.8800	2.97	45.1738
July	4.0660	2.74	46.1165
August	4.1230	3.39	43.2958
September	4.0820	2.90	45.1738
October	4.1240	2.49	47.0555
November	4.3090	3.51	42.3531
December	4.7400	4.30	38.5935
January 2027	4.9930	4.52	37.6508
February	4.6240	4.32	38.5935
March	3.9580	3.56	42.3531
April	3.5300	2.89	45.1738
May	3.5040	2.81	45.1738
June	3.6280	2.77	46.1165
July	3.7880	2.56	47.0555
August	3.8430	3.16	44.2348
September	3.8150	2.71	46.1165
October	3.8740	2.34	47.9982
November	4.0430	3.29	43.2958

(A) NYMEX Actual

(B) PGC Exhibit 25

(C) From FG Index Price table Part 4 - Applicable Rates, Section 4.040 Gathering Rates - Version 42.0

Table I

MMT Storage Deliverability Requirement (Mcf)	31,626	
Multiplied by:		
Dth Conversion Factor	<u>1.0480</u>	
Equals:		
Storage Deliverability Requirement (Dth)	33,144	
Multiplied by:		
Monthly ESS Deliverability Charge (\$ per Dth)	<u>\$ 3.2263</u>	
Equals:		
Monthly Deliverability Cost	\$ 106,931	
Multiplied by:		
Number of Months in the Year	<u>12</u>	
Equals:		
Total Annual Deliverability Costs		\$ 1,283,178

Table II

Capacity Requirement (Mcf)	130,840	
Multiplied by:		
Dth Conversion Factor	<u>1.0480</u>	
Equals:		
Capacity Requirement (Dth)	137,121	
Multiplied by:		
Monthly ESS Capacity Charge (\$ per Dth)	<u>\$ 0.0589</u>	
Equals:		
Monthly Capacity Cost	\$ 8,076	
Multiplied by:		
Number of Months in the Year	<u>12</u>	
Equals:		
Total Annual Capacity Cost		\$ 96,917

Table III

Capacity Requirement (Mcf)	130,840	
Multiplied by:		
Dth Conversion Factor	<u>1.0480</u>	
Equals:		
Capacity Requirement (Dth)	137,121	
Multiplied by:		
ESS Injection/Withdrawal Charge (\$ per Dth)	<u>\$ 0.0822</u>	
Equals:		
Total ESS Injection/Withdrawal Charge		\$ 11,271

Table IV

Capacity Requirement (Mcf)	130,840	
Multiplied by:		
Shrinkage Factor	<u>0.53%</u>	
Equals:		
Amount of Shrinkage (Mcf)	693	
Multiplied by:		
Average Upstream Commodity Gas Cost (\$/Mcf)	<u>\$ 2.9472</u>	
Equals:		
Shrinkage Cost		\$ 2,044

Table V

Storage Deliverability Requirement (Mcf)	31,626	
Multiplied by:		
Dth Conversion Factor	<u>1.0480</u>	
Equals:		
Storage Deliverability Requirement (Dth)	33,144	
Multiplied by:		
Monthly EFT Reservation Charge (\$ per Dth)	<u>\$ 6.9865</u>	
Equals:		
Monthly EFT Reservation Cost	\$ 231,558	
Multiplied by:		
Number of Months in the Year	<u>12</u>	
Equals:		
Total Annual EFT Reservation Costs		<u>\$ 2,778,701</u>
Total Cost		\$ 4,172,111
MMT Volumes		9,001,162
MMT Unit Costs		<u><u>\$ 0.4635</u></u>
Current MMT Rate		<u><u>\$0.4900</u></u> effective 8/1/2025
Proposed MMT Rate		<u><u>\$0.4600</u></u>

MMT Volumes - Actual TME Consumption (Mcf)

Source: PA Revenue Report - EFACT Volumes tab. Use the "DUAL" Total

Billed Revenue Month	
Jul 25	322,288
Aug	300,971
Sep	358,734
Oct	337,091
Nov	618,957
Dec	996,497
Jan 26	1,304,910
Feb	1,489,184
Mar	1,134,975
Apr	1,020,168
May	642,324
Jun	475,063
	9,001,162

National Fuel Gas Distribution Corporation
2026 1307(f) Filing
NYMEX Price Projection

Projected Month		NYMEX ¹ Settle/Average (\$/Dth)	
December	2025	\$4.357	Prefiling
January	2026	\$4.571	Prefiling
February	2026	\$4.279	Prefiling
March	2026	\$3.838	Prefiling
April	2026	\$3.712	Prefiling
May	2026	\$3.727	Prefiling
June	2026	\$3.880	Prefiling
July	2026	\$3.231	Compliance
August	2026	\$2.897	Compliance
September	2026	\$2.861	Compliance
October	2026	\$2.893	Compliance
November	2026	\$3.116	Compliance
December	2026	\$3.802	Compliance
January	2027	\$4.260	Compliance
February	2027	\$3.840	Compliance
March	2027	\$3.010	Compliance
April	2027	\$2.827	Compliance
May	2027	\$2.814	Compliance
June	2027	\$2.950	Compliance
July	2027	\$3.156	Compliance
August	2027	\$3.217	Compliance
September	2027	\$3.190	Compliance
October	2027	\$3.265	Compliance
November	2027	\$3.508	Compliance
December	2027	\$4.142	Compliance
January	2028	\$4.561	Compliance
Average		<u>\$3.502</u>	
August 2026-July 2027		<u>\$3.202</u>	

Footnote:

1. NYMEX Settle as of July 13, 2026

CME Group - Henry Hub Natural Gas Future Settlements

National Fuel Gas Distribution Corporation
Pennsylvania Division
Computation of Weighted Average Cost of Capacity
for Mandatory Release Capacity Under the Rate Schedule
Small Aggregation Transportation Supplier Service
On or After August 1, 2026

Computation Year: Twelve Months Ended July 2027

	Total Pa. Monthly Capacity Dth (A)	Applicable # of Months in Rate Yr (B)	Total Pa Annual Capacity Dth (C)	Demand Rate \$/Dth (D)	Total Demand Cost (E=DxC)
Texas Eastern	10,000	12	120,000	\$ 6.9640	\$ 835,680
TGP 1-4	4,375	12	52,500	\$ 11.6085	\$ 609,446
TGP 4-4	69,625	12	835,500	\$ 4.1372	\$ 3,456,631
Columbia - FTS	1,748	12	20,976	\$ 13.5320	\$ 283,847
Columbia FSS Demand				\$ 3.8650	\$ 854,180
Columbia FSS Capacity				\$ 0.0673	\$ 455,511
Columbia SST	18,417		165,756	\$ 13.3320	\$ 2,209,859
Total	104,165		1,194,732		8,705,155
Total Mandatory Release Capacity (Dth)					1,194,732
Weighted Average Cost of Capacity (\$/Dth)				\$	7.2863

Columbia Annual Capacity is 6 months at 18,417 and 6 months at 9,209.

National Fuel Gas Distribution Corporation

Pennsylvania Division

Calculation of Demand Transfer Recovery Rate

Storage Cycle April 2026 - March 2027

Month	Total Normal Sales Load Pattern (MMcf)	Demand Charge Rate	Demand Charge Revenue (\$000)	Fixed Demand Cost (\$000)	Demand Cost (Under) Over Recovery (\$000)	Cumulative Demand Cost (Under) Over Recovery (\$000)	Storage Transfer Volumes @ 54% of Peak Day Requirements (MMcf)	Demand Cost in Storage Rate	Demand Cost Recovered in Storage Rate (\$000)	(Under) Over Recovery of Demand Cost (\$000)	Demand Transfer Recovery Rate	
1 Apr	2,490.78	\$ 2.39	\$ 5,947.23	\$ 4,589.67	\$ 1,357.56	\$ 1,357.56	945.05	\$ 2.63	\$ 2,480.86	\$ 3,838.42	\$ -	Apr
2 May	1,386.26	\$ 2.39	\$ 3,309.98	\$ 4,589.67	\$ (1,279.69)	\$ 77.86	1,890.11	\$ 2.63	\$ 4,961.72	\$ 5,039.58	\$ -	May
3 Jun	626.51	\$ 2.39	\$ 1,495.91	\$ 4,589.67	\$ (3,093.77)	\$ (3,015.90)	2,835.16	\$ 2.63	\$ 7,442.58	\$ 4,426.68	\$ -	Jun
4 Jul	314.78	\$ 2.39	\$ 751.60	\$ 4,589.67	\$ (3,838.08)	\$ (6,853.98)	3,780.21	\$ 2.63	\$ 9,923.44	\$ 3,069.46	\$ -	Jul
5 Aug	287.93	\$ 2.63	\$ 755.86	\$ 4,589.67	\$ (3,833.82)	\$ (10,687.80)	4,725.27	\$ 2.63	\$ 12,404.30	\$ 1,716.50	\$ -	Aug
6 Sep	358.73	\$ 2.63	\$ 941.70	\$ 4,589.67	\$ (3,647.97)	\$ (14,335.77)	5,670.32	\$ 2.63	\$ 14,885.15	\$ 549.38	\$ -	Sep
7 Oct	757.56	\$ 2.63	\$ 1,988.66	\$ 4,589.67	\$ (2,601.02)	\$ (16,936.79)	6,615.37	\$ 2.63	\$ 17,366.01	\$ 429.23	\$ -	Oct
8 Nov	1,550.49	\$ 2.63	\$ 4,070.20	\$ 4,589.67	\$ (519.47)	\$ (17,456.26)	5,292.30	\$ 2.63	\$ 13,892.81	\$ (3,563.45)	\$ 0.67	Nov
9 Dec	2,854.88	\$ 2.63	\$ 7,494.34	\$ 4,589.67	\$ 2,904.66	\$ (14,551.60)	3,969.22	\$ 2.63	\$ 10,419.61	\$ (4,131.99)	\$ 1.04	Dec
10 Jan	3,728.18	\$ 2.63	\$ 9,786.85	\$ 4,589.67	\$ 5,197.18	\$ (9,354.42)	2,646.15	\$ 2.63	\$ 6,946.41	\$ (2,408.01)	\$ 0.91	Jan
11 Feb	3,730.72	\$ 2.63	\$ 9,793.50	\$ 4,589.67	\$ 5,203.83	\$ (4,150.59)	1,323.07	\$ 2.63	\$ 3,473.20	\$ (677.39)	\$ 0.51	Feb
12 Mar	3,329.50	\$ 2.63	\$ 8,740.26	\$ 4,589.67	\$ 4,150.59	\$ -	-	\$ 2.63	\$ -	\$ -	\$ -	Mar
	21,416.31		\$ 55,076.08	\$ 55,076.08								

**National Fuel Gas Distribution Corporation
Pennsylvania Division
Calculation of PSB Service Rates and SB Service Rates**

Peak Capacity Requirement (52DD)		5,396
PLUS PAD Shrink @.15		<u>8</u>
MCF (See PGC Exhibit No. 26-B)		5,404
BTU		1.048
Dth		5,663
Upstream Capacity Rate	\$	7.2863 /Dth
Annualized Upstream Capacity Amount	\$	495,136
EFT Rate	\$	6.9865
Annualized EFT Amount	\$	474,764
Total Annualized Amount	\$	969,900
Normalized Annual Priority Standby (PSB) Volumes		790,737 Mcf
Calculated PSB Rate	\$	1.2266 \$/Mcf
Average Sales Load Factor		47.8518%
Standby (SB) Service Rate	\$	0.5869 \$/Mcf

National Fuel Gas Distribution Corporation
Pennsylvania Division
Calculation of Retail Rates for Tariff

	5/1/206 "Current" Tariff ¢/Ccf (A)	inc/(dec) DC change 8/1/2026 Change ¢/Ccf (B)	Per Tariff 8/1/2026 Base Rate ¢/Ccf (C)=(A)+(B)	deleted Transition Cost ¢/Ccf (D)	deleted Bypass Rate ¢/Ccf (E)	Cust. Ed 1/1/2024 Rider E Rate ¢/Ccf (F)	Lira 8/1/2026 Rider F Rate ¢/Ccf (G)	8/1/2026 Total Rate w/o GAC All Riders ¢/Ccf (H)= Σ(C) thru (G)	Tailblock Margin ¢/Ccf (I)=(C) - DC charge	GAC w/ MFC ¢/Ccf (J)	Total Rate w/ GAC All Riders ¢/Ccf (K)=(H)+(J)
Residential											
Basic Service Charge (\$)	14.000	0.000	14.000	0.000	0.000	0.000	0.000	14.000			14.000
First 5 MCF	33.818	0.352	34.170	0.000	0.000	0.000	1.370	35.540		1.096	36.636
Over 5 MCF	33.818	0.352	34.170	0.000	0.000	0.000	1.370	35.540	29.611	1.096	36.636
Commercial / Public Authority - Small (LL)											
Basic Service Charge (\$)	27.000	0.000	27.000	0.000	0.000	0.000	0.000	27.000			27.000
First 5 MCF	27.201	0.352	27.553	0.000	0.000	0.000	0.000	27.553		1.081	28.634
Over 5 MCF	27.201	0.352	27.553	0.000	0.000	0.000	0.000	27.553	22.994	1.081	28.634
Commercial / Public Authority - Small (UL)											
Basic Service Charge (\$)	37.000	0.000	37.000	0.000	0.000	0.000	0.000	37.000			37.000
First 20 MCF	24.762	0.352	25.114	0.000	0.000	0.000	0.000	25.114		1.081	26.195
Over 20 MCF	24.762	0.352	25.114	0.000	0.000	0.000	0.000	25.114	20.555	1.081	26.195
Commercial / Public Authority - Large											
Basic Service Charge (\$)	151.000	0.000	151.000	0.000	0.000	0.000	0.000	151.000			151.000
First 300 MCF	20.829	0.352	21.181	0.000	0.000	0.000	0.000	21.181		1.081	22.262
Next 1,700 MCF	20.829	0.352	21.181	0.000	0.000	0.000	0.000	21.181		1.081	22.262
Over 2,000 MCF	20.829	0.352	21.181	0.000	0.000	0.000	0.000	21.181	16.622	1.081	22.262
C/PA LBS											
Demand											
Purchased Gas Demand Costs	10.666	1.895	12.561					12.561			
Non-Gas Costs	5.630	0.000	5.630					5.630			
Total Demand	16.296		18.191					18.191			
Commodity											
Purchased Gas Commodity Costs	37.921	(6.798)	31.123	0.000	0.000			31.123			
Non-Gas Costs	5.566	0.000	5.566					5.566			
Total Commodity	43.487		36.689					36.689			
SVIS											
Basic Service Charge (\$)	82.000	0.000	82.000	0.000	0.000	0.000	0.000	82.000			82.000
All Consumption	24.929	0.352	25.281	0.000	0.000	0.000	0.000	25.281	20.722	1.081	26.362
IVIS											
Basic Service Charge (\$)	252.000	0.000	252.000	0.000	0.000	0.000	0.000	252.000			252.000
First 100 Mcf	17.554	0.352	17.906	0.000	0.000	0.000	0.000	17.906		1.081	18.987
Next 1,900 Mcf	17.554	0.352	17.906	0.000	0.000	0.000	0.000	17.906		1.081	18.987
Over 2,000 Mcf	17.554	0.352	17.906	0.000	0.000	0.000	0.000	17.906	13.347	1.081	18.987
IVIS LBS											
Demand											
Purchased Gas Demand Costs	10.666	1.895	12.561					12.561			
Non-Gas Costs	5.122	0.000	5.122					5.122			
Total Demand	15.788		17.683					17.683			
Commodity											
Purchased Gas Commodity Costs	37.921	(6.798)	31.123	0.000	0.000			31.123			
Non-Gas Costs	3.808	0.000	3.808					3.808			
Total Commodity	41.729	(6.798)	34.931					34.931			
LVIS											
Basic Service Charge (\$)	1,023.000	0.000	1,023.000	0.000	0.000	0.000	0.000	1,023.000			
First 100 MCF	14.450	0.352	14.802	0.000	0.000	0.000	0.000	14.802			
Next 1,900 MCF	14.450	0.352	14.802	0.000	0.000	0.000	0.000	14.802			
Next 18,000 MCF	14.450	0.352	14.802	0.000	0.000	0.000	0.000	14.802			
Over 20,000 MCF	14.450	0.352	14.802	0.000	0.000	0.000	0.000	14.802	10.243		
LVIS LBS											
Demand											
Purchased Gas Demand Costs	10.666	1.895	12.561					12.561			
Non-Gas Costs	3.182	0.000	3.182					3.182			
Total Demand	13.848		15.743					15.743			
Commodity											
Purchased Gas Commodity Costs	37.921	(6.798)	31.123	0.000	0.000			31.123			
Non-Gas Costs	2.473	0.000	2.473					2.473			
Total Commodity	40.394	(6.798)	33.596					33.596			
LIS/Super LVIS (DMLMT)											
Basic Service Charge (\$)	1,165.000	0.000	1,165.000	0.000	0.000	0.000	0.000	1,165.000			
First 100 MCF	10.200	0.352	10.552	0.000	0.000	0.000	0.000	10.552			
Next 1,900 MCF	10.200	0.352	10.552	0.000	0.000	0.000	0.000	10.552			
Next 18,000 MCF	10.200	0.352	10.552	0.000	0.000	0.000	0.000	10.552			
Over 20,000 MCF	10.200	0.352	10.552	0.000	0.000	0.000	0.000	10.552	5.993		

	5/1/206 "Current" Tariff \$/Ccf (A)	inc/(dec) DC change 8/1/2026 Change \$/Ccf (B)	Per Tariff 8/1/2026 Base Rate \$/Ccf (C)=(A)+(B)	deleted Transition Cost \$/Ccf (D)	deleted Bypass Rate \$/Ccf (E)	Cust. Ed 1/1/2024 Rider E Rate \$/Ccf (F)	Lira 8/1/2026 Rider F Rate \$/Ccf (G)	8/1/2026 Total Rate w/o GAC All Riders \$/Ccf (H)= Σ(C) thru (G)	Tailblock Margin \$/Ccf (I)=(C) - DC charge	GAC w/ MFC \$/Ccf (J)	Total Rate w/ GAC All Riders \$/Ccf (K)=(H)+(J)
LIS LBS											
Demand											
Purchased Gas Demand Costs	10.666	1.895	12.561					12.561			
Non-Gas Costs	2.517	0.000	2.517					2.517			
Total Demand	13.183	1.895	15.078					15.078			
Commodity											
Purchased Gas Commodity Costs	37.921	(6.798)	31.123	0.000	0.000			31.123			
Non-Gas Costs	1.924	0.000	1.924					1.924			
Total Commodity	39.845	(6.798)	33.047					33.047			
NGV											
Purchased Gas 100% Load Factor Demand											
Cost (including Gross Receipts Tax)	10.666	1.895	12.561					12.561			
Plus											
Purchased Gas Commodity Cost											
(including Gross Receipts Tax)	37.921	(6.798)	31.123					31.123			
100% Load Factor Base Cost of Gas	48.587	(4.903)	43.684					43.684			
NGV (1)											
Minimum Rate											
100% Load Factor Base Cost of Gas	48.587	(4.903)	43.684					43.684			
Incremental operating cost of Company											
owned NGV compression equipment	13.436	0.000	13.436					13.436			
Take-or-Pay Surcharge (deleted)	0.000	0.000	0.000					0.000			
Bypass Refund (deleted)	0.000	0.000	0.000		0.000			0.000			
Transition Costs (deleted)	0.000	0.000	0.000	0.000				0.000			
State Tax Adjustment Surcharge	(0.107)	0.008	(0.099)					(0.099)			
Minimum allowable Non-Gas Cost	1.000	0.000	1.000					1.000			
Minimum NGV (1) Rate	62.916	(4.895)	58.021					58.021			
Maximum NGV (1) Rate											
Tailblock rate of the Commercial and											
Public Authority Service Rate Schedule	78.616		75.324					75.324			
Incremental operating cost of Company	0.000		0.000								
owned NGV compression equipment	13.436	0.000	13.436					13.436			
State Tax Adjustment Surcharge	(0.156)	0.005	(0.151)					(0.151)			
Maximum NGV (1) Rate	91.896	0.005	88.609					88.609			
NGV (2)											
Minimum Rate											
100% Load Factor Base Cost of Gas	48.587	(4.903)	43.684					43.684			
Take-or-Pay Surcharge (deleted)	0.000	0.000	0.000					0.000			
Bypass Refund (deleted)	0.000	0.000	0.000		0.000			0.000			
Transition Costs (deleted)	0.000	0.000	0.000	0.000				0.000			
State Tax Adjustment Surcharge	(0.084)	0.008	(0.076)					(0.076)			
Minimum allowable Non-Gas Cost	1.000	0.000	1.000					1.000			
Minimum NGV (2) Rate	49.503	(4.895)	44.608					44.608			
Maximum Rate											
Tailblock rate of the Commercial and											
Public Authority Service Rate Schedule	78.616	0.000	75.324					75.324			
State Tax Adjustment Surcharge	(0.134)	0.006	(0.128)					(0.128)			
Maximum NGV (2) Rate	78.482	(3.286)	75.196					75.196			
GAS ADJUSTMENT CHARGE w/o MFC (\$ / ccf)	2.036		1.077								
NATURAL GAS SUPPLY CHARGE w/o MFC (\$ / ccf)	54.410		51.738								
Distribution Charge (\$ / ccf)	4.207	0.352	4.559	use as a check							
STA Percentage	(0.0017)		(0.0017)					-0.17%			
Tailblock Calculation for NGV (\$ / ccf)											
C/PA Large	20.829		21.181								
GAC with MFC - non res	2.043		1.081								
NGSC with MFC - non res	55.744		53.062								
	78.616		75.324								

8/1/2026

National Fuel Gas Distribution Corporation
Pennsylvania Division
Calculation of Load Balancing Service Gas Cost Rates

	A Demand	B Commodity
1 NGS Charge Demand	2.2665	
2 GAC Demand	(0.0973)	
3=1+2 Total Gas Cost per Mcf included in base rates	\$2.1692	3.1123
4 Distribution Charge	0.4559	
5 Total Annual Sales	21,436,362	
6 Total SATC	1,944,736	
7=5+6 Sales + SATC	23,381,098	
8=3x5 Total Demand Cost	\$46,499,756	
9=4x7 Distribution Charge Cost	\$10,659,443	
10 Peak Month Sales	3,730,716	
11 SATC PEAK @ Sales Peak Month	355,845	
12=10+11 Sales + SATC peak	4,086,561	
13 = 10 annualized Demand Billing Units	44,768,592	
14 = 12 annualized Distribution Charge Units	49,038,732	
Load Balancing		
15=8 / 13 Demand Costs Rate	\$1.0387	
16=9/14 Distribution Charge Rate	\$0.2174	
17=15+16 Load Balancing Purchased Gas Demand Cost Rate	\$1.2561	
18 = 3 commodity Load Balancing Purchased Gas Commodity Cost Rate		\$3.1123
19 Transition Costs (deleted)		\$0.0000
20=18+19 Total Load Balancing Commodity Cost Rate		\$3.1123

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
581	TABLE 8-Average		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total	
582	Volume (Mcf)		1.7	2.0	2.9	8.3	16.6	19.8	22.7	13.8	9.9	6.8	3.3	1.4	109.1	
583	Monthly Distribution		1.52%	1.82%	2.68%	7.61%	15.22%	18.11%	20.80%	12.61%	9.04%	6.25%	3.03%	1.30%	100.00%	
584	Monthly Volumes		1.7	2.0	2.9	8.3	16.6	19.8	22.7	13.8	9.9	6.8	3.3	1.4	109.1	
585	Actual Deg. Days		5	48	116	491	992	1,162	1,331	818	519	358	134	2		
586	Normal Deg. Days		4	27	161	444	833	1,092	1,093	957	700	341	109	11		
587	Normal Consumption		1.5	1.8	3.5	7.7	14.2	18.7	18.9	15.8	12.8	6.6	3.0	1.5	105.9	
588																
589	Blocked Volume															
590	1st 5 Mcf	5	1.5	1.8	3.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	3.0	1.5	46.3	
591	Over 5 Mcf	5	0.0	0.0	0.0	2.7	9.2	13.7	13.9	10.8	7.8	1.6	0.0	0.0	59.6	
592	Total		1.5	1.8	3.5	7.7	14.2	18.7	18.9	15.8	12.8	6.6	3.0	1.5	105.9	
593																
594																
595	Residential Rate															
596	Cust Charge		\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00		
597	Distribution Chg															
598	1st 5 Mcf		\$3.42	\$3.42	\$3.42	\$3.42	\$3.42	\$3.42	\$3.42	\$3.42	\$3.42	\$3.42	\$3.42	\$3.42		
599	Over 5 Mcf		\$3.42	\$3.42	\$3.42	\$3.42	\$3.42	\$3.42	\$3.42	\$3.42	\$3.42	\$3.42	\$3.42	\$3.42		
600	Gas Adjustment Chg		\$0.11	\$0.11	\$0.11	\$0.11	\$0.11	\$0.11	\$0.11	\$0.11	\$0.11	\$0.11	\$0.11	\$0.11		
601	NGS Charge		\$5.38	\$5.38	\$5.38	\$5.38	\$5.38	\$5.38	\$5.38	\$5.38	\$5.38	\$5.38	\$5.38	\$5.38		
602																
603	Residential Revenue															
604	Cust Charge		\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	\$168.00	
605	Distribution Chg															
606	1st 5 Mcf		\$5.25	\$6.12	\$11.83	\$17.09	\$17.09	\$17.09	\$17.09	\$17.09	\$17.09	\$17.09	\$10.18	\$5.25	\$158.23	
607	Over 5 Mcf		\$0.00	\$0.00	\$0.00	\$9.08	\$31.42	\$46.71	\$47.56	\$37.06	\$37.06	\$5.36	\$0.00	\$0.00	\$203.75	
608	Gas Adjustment Chg		\$0.17	\$0.20	\$0.38	\$0.84	\$1.56	\$2.05	\$2.07	\$1.74	\$1.40	\$0.72	\$0.33	\$0.17	\$11.61	
609	NGS Charge		\$8.27	\$9.65	\$18.63	\$41.21	\$76.41	\$100.48	\$101.82	\$85.28	\$68.73	\$35.35	\$16.03	\$8.27	\$570.14	
610	Total		\$27.69	\$29.97	\$44.84	\$82.22	\$140.47	\$180.32	\$182.54	\$155.17	\$127.77	\$72.52	\$40.54	\$27.69	\$1,111.74	
611																
612	Avg Discount		30.51%	30.51%	30.51%	30.51%	30.51%	30.51%	30.51%	30.51%	30.51%	30.51%	30.51%	30.51%		
613																
614	Discount Amount		\$8.45	\$9.14	\$13.68	\$25.09	\$42.86	\$55.03	\$55.70	\$47.35	\$38.99	\$22.13	\$12.37	\$8.45	\$339.24	
615																
616	CAP Customers		6,686	6,379	6,447	6,796	6,800	6,803	7,308	7,211	7,055	6,913	6,855	6,954		
617																
618	Prior Period Debit balances (Higher CAP Bills)		(\$212,554.00)	(\$178,084.32)	(\$102,787.46)								(\$104,214.65)	(\$203,895.16)		
619	Discount Amount		(\$156,059)	(\$119,750)	(\$14,565)	\$170,501	\$291,480	\$374,339	\$407,063	\$341,433	\$275,070	\$152,971	(\$19,417)	(\$145,136)	\$1,557,930	
620																
621	Sales		211,962	268,945	630,491	1,284,402	2,387,761	3,108,905	3,104,837	2,773,045	2,078,436	1,158,179	521,398	255,529	17,783,889	
622	SATC		15,884	19,976	59,968	118,778	219,504	285,367	283,695	253,699	191,676	108,375	48,800	24,520	1,630,241	
623	Res-MMT		6,399	6,971	7,848	17,633	33,293	46,759	50,303	45,856	37,261	23,172	11,742	5,822	293,058	
624	Incremental CAP Volumes		412	1,031	1,755	1,210	2,186	2,819	(6,697)	(4,072)	(1,290)	269	(1,195)	(768)	(4,340)	
625	Projected Residential Volume		234,658	296,923	700,063	1,422,023	2,642,744	3,443,850	3,432,138	3,068,527	2,306,084	1,289,994	580,745	285,102	19,702,849	
626																
627	Rider Variable Rate \$/MCF - enter into Tariff Pg 167		\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791	
628																
629	Discount Recovery		\$18,555	\$23,478	\$55,355	\$112,441	\$208,965	\$272,310	\$271,384	\$242,632	\$182,345	\$102,002	\$45,920	\$22,543	\$1,557,930	
630																
631	Monthly Over/Under Recovery		\$174,614	\$143,228	\$69,920	(\$58,060)	(\$82,515)	(\$102,029)	(\$135,679)	(\$98,801)	(\$92,725)	(\$50,970)	\$65,337	\$167,679	(\$0)	
632																
633	Prospective Discount % Rate Change		1	1	1	1	1	1	1	1	1	1	1	1		
634	Discount Amount		(\$156,059)	(\$119,750)	(\$14,565)	\$170,501	\$291,480	\$374,339	\$407,063	\$341,433	\$275,070	\$152,971	(\$19,417)	(\$145,136)	\$1,557,930	
635																
636	Prospective Discount		\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791	\$0.0791		
637	Discount Recovery		\$18,555	\$23,478	\$55,355	\$112,441	\$208,965	\$272,310	\$271,384	\$242,632	\$182,345	\$102,002	\$45,920	\$22,543	\$1,557,930	
638	Monthly Over/Under Recovery		\$174,614	\$143,228	\$69,920	(\$58,060)	(\$82,515)	(\$102,029)	(\$135,679)	(\$98,801)	(\$92,725)	(\$50,970)	\$65,337	\$167,679	(\$0)	
639																
640																
641	Monthly CAP Customer Increase		(268)	(307)	68	349	4	3	505	(97)	(156)	(142)	442	99	500	
642	Total CAP		(268)	(575)	(507)	(158)	(154)	(151)	354	257	101	(41)	401	500		
643																

	Amount	Rate
Discounts	\$ 1,557,929.97	0.0791
Arrearage	\$ 914,078.00	0.0464 9/25 Rec
Program/Admin	\$ 102,396.98	0.0052 9/25 Rec
Total	\$ 2,574,404.95	\$ 0.1307

Volumes 19,702,849

Rate Case Revenues

Month	Consumption	% of Total	Per 9/25 LIRA Rec
8/1/2023	1,929,071	3.92%	
9/1/2023	2,059,085	4.19%	Arrears \$ 914,078.00
10/1/2023	2,338,174	4.75%	Program Costs \$ 102,396.98
11/1/2023	3,564,354	7.25%	\$ 1,016,474.98
12/1/2023	5,430,048	11.04%	
1/1/2024	6,883,218	13.99%	
2/1/2024	7,283,418	14.81%	
3/1/2024	6,496,639	13.21%	
4/1/2024	5,326,773	10.83%	
5/1/2024	3,467,244	7.05%	
6/1/2024	2,336,643	4.75%	
7/1/2024	2,076,345	4.22%	
Total	49,191,012	100.00%	