BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC UTILITY COMMISSION	:	
	:	**Docket No. R-2026-3062148**
v.	:	
	:	
PECO ENERGY COMPANY	:	

JOINT PETITION FOR COMPLETE SETTLEMENT

TO ADMINISTRATIVE LAW JUDGE F. JOSEPH BRADY:

I. INTRODUCTION

PECO Energy Company ("PECO" or the "Company") and the Office of Consumer Advocate ("OCA") (hereinafter referred to individually as "Party" or collectively as "Settling Parties"),[1] hereby submit this Joint Petition for Complete Settlement ("Joint Petition" or "Settlement")[2] and respectfully request that:

1. Administrative Law Judge F. Joseph Brady (the "ALJ" or "ALJ Brady") recommend that the Pennsylvania Public Utility Commission ("Commission") approve this Settlement and all of its terms and conditions, and that the Commission grant such approval, without modification;

2. ALJ Brady recommend that the Commission authorize PECO to file a tariff supplement to reflect rates and terms consistent with this Settlement applicable to the Section 1307(f) Purchased Gas Cost rate investigation at Docket No. R-2026-3062148 to be effective for

[1] The Philadelphia Area Industrial Energy Users Group ("PAIEUG"), the Commission's Bureau of Investigation and Enforcement ("I&E"), and the Office of the Small Business Advocate ("OSBA") also participated in this proceeding and have authorized the Settling Parties to represent their non-opposition to this Joint Petition for Complete Settlement. PAIEUG, I&E, and the OSBA have each indicated they will file a letter of non-opposition to the Settlement.

[2] PECO's Statement in Support is attached as Appendix D and the OCA's Statement in Support is attached as Appendix E.

service rendered on and after December 1, 2026, subject to quarterly adjustments as permitted by the Commission's regulations and that the Commission grant such authorization;

3. Based on the data and testimony submitted in this case, ALJ Brady recommend, and the Commission make, the Findings of Fact and Conclusions of Law proposed at Sections IV and V, respectively, below; and

4. The Commission terminate its investigation at Docket No. R-2026-3062148, including dismissal of the Complaints filed by OCA at Docket No. C-2026-3062404 and OSBA at Docket No. C-2026-3062960.

II. BACKGROUND

5. On April 30, 2026, pursuant to 66 Pa. C.S. § 1307(f) and 52 Pa. Code § 53.64, PECO submitted data, as required by the Commission's regulations, in advance of its annual Purchased Gas Cost rate filing ("Advance Filing"). The Advance Filing consisted of Sections 1 through 22, which respond to information requests in the Commission's regulations at 52 Pa. Code § 53.64. On May 5, 2026, PECO filed Updated Sections 6 and 7 to the Advance Filing.

6. On May 6, 2026, I&E entered its appearance in this case.

7. On May 8, 2026, OSBA entered its appearance in this case.

8. Also on May 8, 2026, OCA entered its appearance in this case and also filed a Formal Complaint and Public Statement (Docket No. C-2026-3062404).

9. On May 27, 2026, PAIEUG filed a Petition to Intervene, which was unopposed, and which ALJ Brady granted during the telephonic pre-hearing conference on June 16, 2026.

10. On May 28, 2026, PECO filed its Purchased Gas Cost No. 43 rate to become effective for service rendered on and after December 1, 2026 ("PGC 43 Filing"). PECO made the PGC 43 Filing pursuant to 66 Pa. C.S. § 1307(f), which authorizes certain natural gas distribution

companies to make annual purchased gas cost filings with the Commission to reflect increases or decreases in their natural gas costs. Pursuant to 66 Pa. C.S. § 1307(f)(3), the Company's PGC 43 Filing included a reconciliation of expenses previously incurred and revenues received. In support of its PGC 43 Filing, PECO submitted supporting data and information, including the Direct Testimony of witnesses: Suzette E. Adams (PECO Statement No. 1); Scott J. Hughes (PECO Statement No. 2); Blerina Gaba-Teme (PECO Statement No. 3); and Joseph A. Bisti (PECO Statement No. 4), along with accompanying exhibits.

11. As required by 52 Pa. Code § 53.68, PECO provided public notice of the proposed PGC No. 43 rate through bill inserts and newspaper publications in PECO's service territory.

12. On June 4, 2026, OSBA filed a Complaint and Public Statement (Docket No. C-2026-3062960).

13. On June 17, 2026, the Company filed Supplemental Direct Testimony of Blerina Gaba-Teme (PECO Statement No. 3-Supplemental).

14. On June 16, 2026, a telephonic prehearing conference was held before ALJ Brady whereby the Parties agreed to a procedural schedule for the submission of further written testimony and conducting evidentiary hearings, as set forth in the Prehearing Order, which ALJ Brady issued on June 26, 2026.

15. The Parties engaged in discovery issued by OCA, I&E, and OSBA. PECO responded to multiple formal, written data requests, many with multiple subparts, and also responded to informal data and information requests.

16. No other party filed any direct testimony.

17. The Settling Parties were able to reach a settlement to resolve all issues in this proceeding on or about July 22, 2026. As part of the Settlement, the Settling Parties agreed to waive cross-examination of all witnesses and to move for the admission of testimony and exhibits by stipulation, as set forth in Paragraph 26, *infra*.

III. SETTLEMENT

The terms of the Settlement are as follows:

18. **Purchased Gas Cost Rates**

(a) Attached as Appendix A to this Joint Petition are the rates and underlying cost data resulting from the Settlement that are applicable to the Commodity Charge ("CC"), the Gas Cost Adjustment Charge ("GCA"), the Balancing Charge ("BC") applicable to gas transportation customers, and the Balancing Service Charge ("BSC"). These rates are predicated on the Company's current gas cost projections and are the same as originally filed in this proceeding, with the BC updated to reflect the value from Paragraph 19(b) of the Joint Petition. To the extent that actual experience and changes in forecasted natural gas prices and demand would alter the CC, GCA and the BSC rates, PECO reserves the right to file quarterly adjustments to be effective September 1, 2026 and December 1, 2026, and thereafter in accordance with 52 Pa. Code § 53.64.[3]

(b) PECO reserves the right to update the Rate Transportation Service-Firm ("TS-F") standby sales service demand charge, as shown in Appendix A, Exhibit JAB-1, to be effective December 1, 2026, to the extent that actual experience and changes in forecasted natural gas prices and demand may alter these rates.

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[3] Pursuant to the terms of the settlement of the Company's gas base rate case at Docket No. R-2008-2028394 (the "2008 Gas Base Rate Case"), the BC may be updated and revised only as part of PECO's annual PGC filing.

19. **Balancing Charge Rate for Gas Transportation Customers**

(a) Under the terms of the 2008 Gas Base Rate Case Settlement, PECO is required to update the BC as part of its annual Section 1307(f) filing. As set forth in Exhibit BGT-2 to PECO Statement No. 3, the Direct Testimony of Blerina Gaba-Teme in the PGC 43 Filing (and also included in Appendix A), PECO proposed a balancing charge for gas transportation customers of $0.0231 per Mcf to become effective on December 1, 2026. The proposed balancing charge is $0.0002 more per Mcf than the currently effective balancing charge.

(b) The Settling Parties have agreed to adopt PECO's as-filed Balancing Charge for gas transportation customers of $0.0231 per Mcf to be effective December 1, 2026. The associated tariff pages are included in Appendix A.

20. **Retainage Rate**

(a) In accordance with Paragraph 20 of the 2025 Joint Petition for Complete Settlement,[4] the current retainage volume adjustment for transportation service customers for the 12 months beginning December 1, 2025 and ending November 30, 2026 is 3.3%, which was calculated based on the weighted three-year average of LUFG plus the portion of Company-use gas attributable to preheater gate station usage for the period ending June 30, 2025.

(b) The Settling Parties have agreed that the retainage volume adjustment for the twelve-month period ending November 30, 2027 would be calculated based on the weighted three-year average of LUFG plus the portion of Company-use natural gas attributable to preheater gate station usage for the period ending June 30, 2026.

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[4] *See Pennsylvania Pub. Util. Comm'n. v. PECO Energy Co.*, Docket No. R-2025-3054868, Order Adopting Joint Petition for Complete Settlement, dated September 25, 2025 (hereinafter referred to as the "2025 Joint Petition").

(c) The Settling Parties have agreed to adopt the retainage rate of 2.9%, which was calculated in accordance with the requirements in the 2025 Joint Petition (as shown below), for the period ending November 30, 2027. Attached as Appendix B are the associated tariff pages.

Adjusted Retainage Calculation for 2026 PGC - Pre-Heater Company Use Added Back In				
	Sendout in MCF + Pre-Heater Fuel	Billed Sales in MCF	Retainage Rate	Pre-Heater Company Use
36 months ending 6/30/2026	254,830,616	247,465,311	2.9%	329,895

21. **Gas Price Hedging**

(a) PECO has complied with the terms of the Ratable Hedging Program for all hedges made through April 2026 and will continue to do so. Pursuant to the Ratable Hedging Program's execution schedule and since the Company's reporting in last year's PGC proceeding, PECO issued Requests for Proposals ("RFPs") for six execution periods through March 2026 (these periods appear in yellow highlight in Exhibit SJH-1 accompanying PECO Statement No. 2, the Direct Testimony of Scott J. Hughes, in the PGC 43 Filing, whereas those periods highlighted in blue reflect the same information as reported in prior years' PGC proceedings). PECO entered into transactions with the respondents who could provide supply at the lowest cost for the specified volumes on a fixed price basis. For the period April 2025 through March 2026, PECO purchased 5.45 MMDth of hedged gas under the program at a weighted average cost of $6.0396 per Dth as reflected in the table below (*see* Table SJH-1 in PECO Statement No. 2, the Direct Testimony of Scott J. Hughes, in the PGC 43 Filing).

(b) Accordingly, PECO's purchases under the Ratable Hedging Program through March 2026 have been in compliance with the Ratable Hedging Program execution schedule.

Ratable Hedging Program Executed Hedges April 2025 through March 2026			
Execution Month	**DTH**	**$/DTH**	**Total $**
July 2025	1,812,000	$5.5750	$10,101,900
November 2025	1,818,000	$6.0002	$10,908,300
March 2026	1,818,000	$6.5421	$11,893,530
Total	**5,448,000**	**$6.0396**	**$32,903,730**

(c) In the PGC 43 Filing, PECO requested that the Ratable Hedging Program, as modified in the 2020 Joint Petition, be extended for an additional year[5] whereby hedging associated with summer purchases was eliminated on a going forward basis. Extending the program for an additional year ("Year 13") will add Winter periods with volumes at the same bifurcated volumetric level, and with execution periods similar to those used in prior years.

(d) Specifically, the Settling Parties have agreed to extend the Ratable Hedging program for an additional year, which will continue with the current winter hedging schedule of 36,000 Dth/day.

(e) The revised Ratable Hedging Program execution schedule is attached as Appendix C.

22. **Renewable Natural Gas ("RNG")**

(a) PECO will continue pursuing reliable sources of RNG supply via interconnections with RNG producers to bring RNG onto PECO's gas system.

(b) Should PECO acquire RNG, it will do so in a manner that is consistent with its least-cost procurement strategy for natural gas, *e.g.*, it will pursue the least cost RNG, and will undertake commercially reasonable efforts to minimize the cost impact to PECO's PGC customers from the costs associated with purchasing RNG.

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[5] *See Pennsylvania Pub. Util. Comm'n. v. PECO Energy Co.*, Docket No. R-2020-019661, Order Adopting Joint Petition for Complete Settlement, dated October 8, 2020 (hereinafter referred to as the "2020 Joint Petition").

23. **Lost And Unaccounted for Gas ("LUFG") Monitoring And Reporting**

While no further LUFG reporting obligations are required, consistent with its reporting in prior PGC proceedings, in the PGC 43 Filing PECO has voluntarily reported a three-year weighted average for the periods ending March 31, 2026 and June 30, 2026, consistent with the previous reporting mechanism set forth in the 2015 Joint Petition for Complete Settlement.[6]

PECO LUFG Calculation 2024-2026 PGC (3-Year Average)

	Sendout in Mcf	Billed Sales in Mcf	LUFG
12 Months Ending 3/31/24	84,316,700	84,592,318	2.0%
12 Months Ending 3/31/25	90,830,021	87,215,379	4.0%
12 Months Ending 3/31/26	95,947,229	94,836,616	1.2%
36 Months Ending 3/31/26	271,093,950	264,644,313	2.4%

	Sendout in Mcf	Billed Sales in Mcf	LUFG
12 Months Ending 6/30/24	84,814,048	81,832,437	3.5%
12 Months Ending 6/30/25	91,328,455	88,387,625	3.2%
12 Months Ending 6/30/26	95,294,637	94,070,603	1.3%
36 Months Ending 6/30/26	271,437,140	264,290,665	2.6%

24. **Off-System Sales/Capacity Release Sharing**

Pursuant to the 2025 Joint Petition, the off-system sharing mechanism was extended at the 25% rate through November 30, 2028. In the instant proceeding, the Settling Parties agree that PECO will further extend the off-system sharing mechanism through November 30, 2029.

25. **Interest Rate for Over- and Under-Collections**

In compliance with Paragraph 24(b) of the 2017 Joint Petition for Complete Settlement,[7] PECO applied the prime rate in effect sixty (60) days prior to the annual PGC filing date to the monthly over- and under-collections for the PGC period December 1, 2025 through November 30,

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[6] *See Pennsylvania Pub. Util. Comm'n. v. PECO Energy Co.*, Docket No. R-2015-2480969, Order Adopting Joint Petition for Complete Settlement, dated October 22, 2015 (hereinafter referred to as the "2015 Joint Petition").

[7] *See Pennsylvania Pub. Util. Comm'n. v. PECO Energy Co.*, Docket No. R-2017-2602611, Order Adopting Joint Petition for Complete Settlement, dated October 5, 2017 (hereinafter referred to as the "2017 Joint Petition").

2026. Going forward, as previously agreed, PECO will use the prime rate for commercial borrowing in effect 60 days prior to the annual PGC filing (which occurs on or before June 1 of each year) to determine interest on the monthly over- and under-collections through November 30 of the year in which the PGC filing is made.

26. **Admission of Evidence**

The Parties agreed to waive cross-examination of each other's witnesses and that the testimony and exhibits identified in sections (a) and (b) below may be admitted into evidence by stipulation and motion. To that end, the Parties have prepared, and are filing, a separate Motion, with attached Stipulation, requesting that ALJ Brady admit such testimony and exhibits into the record:

(a) PECO's Advance Filing consisting of Sections 1-22, which was filed with the Commission and served on April 30, 2026, as explained in Paragraph No. 5, *supra*;

(b) PECO's Updated Sections 6 and 7 were filed with the Commission and served on May 5, 2026, as explained in Paragraph No. 5, *supra*; and

(c) PECO Statement Nos. 1, 2, 3, and 4 with accompanying Exhibits (SJH-1; BGT-1 and BGT-2; and JAB-1, JAB-2, JAB-3, Revised JAB-4, and JAB-5), which were filed with the Commission and served on May 28, 2026[8], as explained in Paragraph No. 10, *supra*;

(d) PECO Statement No. 3-Supplemental which was filed with the Commission and served on June 17, 2026, as explained in Paragraph No. 13, *supra*;

IV. PROPOSED FINDINGS OF FACT

As a consequence of the Settlement terms and conditions set forth in Section III above and supported by the PGC 43 Filing, exhibits and testimony submitted for admission in the record, the

[8] JAB-4 was revised through submission of responses to OSBA's discovery requests on July 1, 2026. Revised JAB-4 simply corrects some minor typographical errors.

Settling Parties request that the ALJ and the Commission make the following findings of fact and such other findings and conclusions as may be required or appropriate:

27. PECO operates a natural gas distribution system in the southeastern portion of Pennsylvania subject to the jurisdiction of the Commission. (PECO St. 1, p. 3).

28. PECO's gas purchasing policy is designed to achieve a reasonable balance of long and short-term gas purchases that assures system supply reliability at the least cost. (PECO St. 1, p. 7).

29. The details of PECO's actual gas purchases for the twelve months ending March 31, 2026 are presented in Section 1 of PECO's Advance Filing. (PECO Adv. Filing § 1).

30. PECO receives almost all of its gas supply directly into its distribution system from Texas Eastern Transmission, LP ("Texas Eastern"), Transcontinental Gas Pipe Line Corporation ("Transco"), Adelphia Gateway, and Eastern Shore Natural Gas Company. (PECO St. 1, p. 4). Evidence of record shows that firm transportation contracts with these pipelines provide PECO the ability to purchase gas supplies directly from producers and marketers and to use firm transportation capacity on the pipelines for delivery of the gas to PECO. (PECO St. 1, pp. 4, 7-8; PECO Adv. Filing §§ 2, 3 and 8). PECO also obtains natural gas storage services from Eastern Gas Transmission and Storage, Inc., Texas Eastern, and Transco. (PECO St. 1, p. 4). Evidence of record shows that PECO has purchased all of its requirements on competitive terms. (PECO St. 1, pp. 8-11).

31. PECO participated in significant rulemaking, rate and certificate proceedings before the Federal Energy Regulatory Commission ("FERC") concerning interstate natural gas pipeline company rates and conditions of service that affect its costs and, therefore, its customers' costs. PECO also participated in major FERC proceedings of the interstate pipelines

from which it receives transportation and storage service. (PECO Adv. Filing § 5). PECO's efforts in this regard directly reduced costs for its PGC customers (PECO St. 3, pp. 9-11).

32. In the past year, PECO renewed several storage and transportation service agreements, after conducting a process for competitive alternatives (PECO St. 3, pp. 6-8; PECO St. 3-Supplemental).

33. PECO continued to review pipeline open seasons and capacity to determine whether participation in a project could help PECO meet its projections for increased firm demand or offer a reliable least-cost alternative to an existing transportation or storage contract nearing expiration. (PECO St. 3, p. 9).

34. During the historic period, PECO did not purchase natural gas from any affiliated interest. (PECO St. 1, p. 5).

35. PECO did not withhold supplies or capacity from the market. (PECO St. 1, p. 5).

36. Projected natural gas costs, as reflected in this Settlement, are based on peak-day capacity requirements at a 0-degree design day temperature, as fully set forth in the record. (PECO Adv. Filing § 16; PECO St. 1, p. 7).

V. PROPOSED CONCLUSIONS OF LAW

37. This proceeding is a consolidation of two reviews that the Commission is required to undertake pursuant to Sections 1307(f) and 1318 of the Public Utility Code (66 Pa. C.S. §§ 1307(f) and 1318) (hereinafter, Section 1307(f) and Section 1318, respectively). Specifically, under Section 1307(f), the Commission must determine whether PECO met the standards of Section 1318 with regard to the natural gas costs PECO incurred during an historic twelve-month period. In addition, because PECO filed a tariff proposing a new rate reflecting a change in its natural gas costs, the Commission must determine whether the specific findings of

Section 1318 can be made with regard to the period that rates will be in effect (the "Application Period"). This finding is a condition precedent to the Commission's approval of PECO's proposed rates. *See* 66 Pa. C.S. § 1318. The provisions of Section 1318(a) are applicable to all gas utilities that recover their natural gas costs pursuant to Section 1307(f).

(a) Historic Reconciliation Period Standards

(i) With respect to PECO's natural gas purchases and purchasing practices during the twelve-month historic reconciliation period ended March 31, 2026, it is requested that the Commission find that PECO met the standards set out in Section 1318 and required by Section 1307(f)(5) as to all actual purchased natural gas costs in the historic period. It is also requested that the Commission find, pursuant to Section 1307(f)(5) and based upon the evidence presented in this case, that during the twelve months ended March 31, 2026 (1) PECO met the requirements of Section 1318(a) by pursuing a least-cost fuel procurement policy, consistent with its obligation to provide safe, adequate and reliable service to its customers; and (2) PECO met the requirements of Section 1318(b) relating to its purchases of natural gas, transportation services and storage services from affiliates.

(b) Projected and Interim Period Findings

(i) With respect to the twelve-month period beginning December 1, 2026, which is when the proposed rates agreed to by the Settling Parties in this Settlement would be in effect, it is requested that the Commission make the findings concerning PECO's natural gas purchasing policies and practices required by Section 1318, including those in subsections (a)(1) through (a)(4) and (b)(1) through (b)(3) thereof, based upon information presently available and the evidence of record in this proceeding.

(ii) The Settling Parties agree that PECO's projected natural gas purchases and projected natural gas purchasing policies will comply with the standards of Section 1318 and that their assessment is supported by the evidence of record in this proceeding relating to such projected purchases and natural gas purchasing policies. Nevertheless, it is expressly understood and agreed that the findings relating to the rate to become effective December 1, 2026 are made solely for the purpose of setting prospective rates that shall be subject to the standards of Section 1318 and to further review in an appropriate future proceeding. Paragraph 36(b) of the Joint Petition is not intended to limit or prevent in any way present or future complainants from reviewing, after such projected natural gas purchases actually have been made and natural gas purchasing practices actually have been implemented, whether PECO's natural gas purchases and natural gas purchasing practices have, in fact, complied with the standards of Section 1318. If, in an appropriate future proceeding, natural gas purchases and natural gas purchasing practices relating to the period December 1, 2026 through November 30, 2027 are challenged, the Commission's findings in this Paragraph 37(b) of the Joint Petition shall pose no bar to the examination of such purchases and practices including, but not limited to, disallowance of, or reductions to, such costs during the one-year period commencing December 1, 2025.

(iii) The Settling Parties agree that future examination of the natural gas costs relating to the period April 1, 2026 through November 30, 2027 shall be permitted to determine whether PECO's experienced and projected natural gas purchases and natural gas purchasing practices complied with the standards set forth in Section 1318 and the terms of prior settlements, and that the Commission's adoption of the findings under this Paragraph 37(b) of the Joint Petition shall not be construed to limit or prevent any disallowance or reduction of such costs that are otherwise permitted.

VI. CONDITIONS OF SETTLEMENT

38. The Settling Parties acknowledge and agree that this Settlement shall have the same force and effect as if the Parties fully litigated this proceeding.

39. This Settlement is conditioned upon the Commission's approval of terms and conditions contained herein without modification. If the Commission modifies the Settlement, any Party may elect to withdraw from this Settlement and may proceed with litigation, and, in such event, this Settlement shall be void and of no effect. Such election to withdraw must be made in writing, filed with the Secretary of the Commission and served upon all Parties within five (5) business days after the entry of an order modifying the Settlement. This Settlement is proposed by the Settling Parties to settle all issues in the instant proceeding and is made without any admission against, or prejudice to, any position that any Party to this Settlement may adopt during any subsequent litigation of this or any other proceeding.

40. The Commission's approval of this Settlement shall not be construed to represent approval of any Party's position on any issue, except to the extent required to effectuate the terms and agreements of this Settlement, in this and future proceedings.

41. It is understood and agreed among the Settling Parties that this Settlement is the result of compromises and does not necessarily represent the position(s) that would be advanced by any Party if this proceeding were fully litigated.

42. This Settlement is being presented only in the context of this Section 1307(f) proceeding in an effort to resolve outstanding issues in a manner that is fair and reasonable. The Settlement is the product of compromise. With the exception of matters identified in Sections III and IV as they relate to this proceeding and for the specific time periods set forth therein should the Commission approve this Settlement without modification, this Settlement is presented without

prejudice to any position which any of the Parties may have advanced and without prejudice to the position any of the Parties may advance in the future on the merits of the issues.

43. The Settling Parties prepared and attached to this Settlement, as Appendices D and E, statements in support setting forth the basis upon which they believe the Settlement is fair, just and reasonable and is, therefore, in the public interest.

WHEREFORE, the Settling Parties, by their respective counsel, respectfully request that Administrative Law Judge F. Joseph Brady and the Commission approve this Settlement, including all terms and conditions thereof, and that the Commission enter an order consistent with this Settlement resolving and terminating the proceeding and resolving all outstanding complaints.

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Dated: August 7, 2026

APPENDIX A

Rates and Cost Data Applicable To
The Commodity Charge (“CC”),
The Gas Cost Adjustment Charge (“GCA”),
The Balancing Service Charge (“BSC”) and
The Balancing Charge (“BC”)

APPENDIX A

Rates and Cost Data Applicable To

The Commodity Charge ("CC"),

The Gas Cost Adjustment Charge ("GCA"),

The Balancing Service Charge ("BSC") and

The Balancing Charge ("BC")

Exhibit JAB-1

Exhibit JAB-1

Proposed Changes in PGC Rate Prices Effective December 1, 2026

Rates GR, CAP, GC, L, OL and MV-F
(Values in $ per Mcf)

			06/01/26 Unbundled Rates	Change in Rates	12/01/26 Unbundled Rates
Rates GR and CAP		CC	$6.4955	($1.2499)	$5.2456
		GCA	$0.3659	$0.9877	$1.3536
		BSC	$0.3346	($0.0318)	$0.3028
		Total	$7.1960	($0.2940)	$6.9020
Rates GC		CC	$6.4754	($1.2459)	$5.2295
		GCA	$0.3659	$0.9877	$1.3536
		BSC	$0.3346	($0.0318)	$0.3028
		Total	$7.1759	($0.2900)	$6.8859
Rates OL, L and MV-F		CC	$6.4657	($1.2441)	$5.2216
		GCA	$0.3659	$0.9877	$1.3536
		BSC	$0.3346	($0.0318)	$0.3028
		Total	$7.1662	($0.2882)	$6.8780
Rate OL					
	(1.5 MCF)	**CC**	$9.6986	($1.8662)	$7.8324
	(1.7 MCF)		$10.9917	($2.1150)	$8.8767
	(2.1 MCF)		$13.5780	($2.6126)	$10.9654
	(2.4 MCF)		$15.5177	($2.9859)	$12.5318
	(1.5 MCF)	**GCA**	$0.5489	$1.4815	$2.0304
	(1.7 MCF)		$0.6220	$1.6791	$2.3011
	(2.1 MCF)		$0.7684	$2.0742	$2.8426
	(2.4 MCF)		$0.8782	$2.3704	$3.2486
	(1.5 MCF)	**BSC**	$0.5019	($0.0477)	$0.4542
	(1.7 MCF)		$0.5688	($0.0540)	$0.5148
	(2.1 MCF)		$0.7027	($0.0668)	$0.6359
	(2.4 MCF)		$0.8030	($0.0763)	$0.7267
Rate L					
First 50% of Usage		**CC**	$6.4657	($1.2441)	$5.2216
Additional Use			$6.4657	($1.2441)	$5.2216
First 50% of Usage		**GCA**	$0.3659	$0.9877	$1.3536
Additional Use			$0.3659	$0.9877	$1.3536
First 50% of Usage		**BSC**	$0.3346	($0.0318)	$0.3028
Additional Use			$0.3346	($0.0318)	$0.3028
Standby Sales Demand Charge Under Rate TS-F			$23.78	($1.3700)	$22.41
Unit Credit for Rate TS-F Standby Sales Purchases			$0.78	($0.0400)	$0.74
Balancing Charge-Transportation			$0.0229	$0.0002	$0.0231

Exhibit JAB-2

Exhibit JAB-2

PGC No. 43 Calculation Including Gas Procurement Charge (GPC) and Merchant Function Charge (MFC)
Application Period : December 1, 2026 through November 30, 2027
Computation Period : December 1, 2026 through November 30, 2027
$/Mcf

		Rates GR and CAP	Rate GC	Rates OL, L and MV-F
CC Including GPC	Exhibit JAB-3, Page 1	$5.2211	$5.2211	$5.2211
x				
Write-Off Factor (a)		0.47%	0.16%	0.01%
=				
MFC		$0.0245	$0.0084	$0.0005
CC Including GPC and MFC		$5.2456	$5.2295	$5.2216
GCA	Exhibit JAB-3, Page 1	$1.3536	$1.3536	$1.3536
BSC	Exhibit JAB-4, Page 1	$0.3028	$0.3028	$0.3028
Total PGC		$6.9020	$6.8859	$6.8780

(a) From Docket No. R-2024-3046932, the 2024 PECO Gas Distribution Base Rate Case

Exhibit JAB-3

Computation of Sales Service Cost Adjustment No. 43
Application and Computation Period : 12 Months
December 1, 2026 Through November 30, 2027

1. Projected Commodity Charge Excluding Gas Procurement Charge (GPC)	$353,140,377	Pg. 2	$5.1851	/Mcf
GPC From Docket No. R-2024-3046932			$0.0360	/Mcf
Total CC = Commodity Charge Including GPC			**$5.2211**	/Mcf
2. E = Experienced and Estimated Net Over/(Under)				
a. Commodity Cost Over / (Under)	($67,648,828)	Pg. 2	($1.4079)	/Mcf
b. Rate IS Profit Monies	$1,219	Pg. 5	$0.0000	/Mcf
c. Net Interest on Item a.	($6,826,555)	Pg. 6	($0.1421)	/Mcf
d. Miscellaneous Surcharge Monies SSC	$60,528	Pg. 7	$0.0013	/Mcf
e. Supplier Refunds (Including Interest)	$9,373,541	Pg. 8	$0.1951	/Mcf
Experienced Net Over/Under Collections - GCA	($65,040,095)		($1.3536)	/Mcf
3. S = Projected Sales for Computation Period CC	68,106,902	mcf		
4. S = Projected Sales for Computation Period GCA	48,048,073	mcf		
GCA Charge / (Credit) to Customers	**$1.3536**	/Mcf		

Month	Gross Cost of Gas (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)	CC/GCA Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance - Nov. 30, 2024								($26,093,781)
Dec	$32,803,213	$220	$32,802,993	0.99907242	$32,772,566	$29,353,282	($3,419,284)	($29,513,065)
Jan '25	$56,422,535	$304	$56,422,231	0.99922613	$56,378,567	$45,214,557	($11,164,010)	($40,677,075)
Feb	$39,594,072	$265	$39,593,807	0.99963796	$39,579,472	$41,845,716	$2,266,244	($38,410,831)
March	$23,349,274	($30,827)	$23,380,101	0.99971813	$23,373,511	$39,747,331	$16,373,820	($22,037,011)
April	$14,973,975	$31,262	$14,942,713	0.99931196	$14,932,432	$24,187,360	$9,254,928	($12,782,083)
May	$8,871,242	$14,244	$8,856,998	0.99760805	$8,835,812	$11,988,333	$3,152,521	($9,629,562)
June	$7,756,081	$7,482	$7,748,599	0.99958671	$7,745,397	$9,116,755	$1,371,358	($8,258,204)
July	$6,817,247	$18,413	$6,798,834	0.99980231	$6,797,490	$5,723,000	($1,074,490)	($9,332,694)
Aug	$6,873,459	$33,188	$6,840,271	0.99990529	$6,839,623	$5,729,009	($1,110,614)	($10,443,308)
Sept	$6,849,069	$149,215	$6,699,854	0.99988107	$6,699,057	$6,820,505	$121,448	($10,321,860)
Oct	$10,308,253	$16,302	$10,291,951	0.99922027	$10,283,926	$8,327,044	($1,956,882)	($12,278,742)
Nov	$24,867,033	$12,253	$24,854,780	0.99997777	$24,854,228	$18,850,944	($6,003,284)	($18,282,026)
12 Months	$239,485,453	$252,321	$239,233,132		$239,092,081	$246,903,836	$7,811,755	
12 Months -Nov 30, 2026	$391,225,081	$596,402	$390,628,679		$390,433,046			

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Month	Gross Cost of Gas (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)	CC/GCA Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance - Nov. 30, 2025								($18,282,026)
Dec	$50,992,593	$27,085	$50,965,508	0.99886662	$50,907,744	$41,921,929	($8,985,815)	($27,267,841)
Jan '26	$122,276,830	$162,657	$122,114,173	0.99938682	$122,039,295	$51,610,237	($70,429,058)	($97,696,899)
Feb	$68,022,071	$127,084	$67,894,987	0.99996326	$67,892,493	$56,017,868	($11,874,625)	($109,571,524)
March	$22,841,564	$112,946	$22,728,618	0.99919219	$22,710,258	$41,564,641	$18,854,383	($90,717,141)
April	$10,512,023	($15,774)	$10,527,797	0.99996712	$10,527,450	$25,274,945	$14,747,495	($75,969,646)
May (est)	$13,734,000	$32,351	$13,701,649	0.99798303	$13,674,013	$15,590,506	$1,916,493	($74,053,153)
June (est)	$12,750,000	$26,995	$12,723,005	0.99960189	$12,717,940	$9,892,288	($2,825,652)	($76,878,805)
July (est)	$12,370,000	$21,126	$12,348,874	0.99987744	$12,347,360	$9,256,658	($3,090,702)	($79,969,507)
Aug (est)	$12,732,000	$19,309	$12,712,691	0.99994192	$12,711,953	$9,396,660	($3,315,293)	($83,284,800)
Sept (est)	$12,616,000	$19,420	$12,596,580	0.99992129	$12,595,588	$10,643,848	($1,951,740)	($85,236,540)
Oct (est)	$17,940,000	$22,050	$17,917,950	0.99969203	$17,912,432	$22,602,772	$4,690,340	($80,546,200)
Nov (est)	$34,438,000	$41,153	$34,396,847	0.99999048	$34,396,520	$47,293,892	$12,897,372	($67,648,828)
12 Months	$391,225,081	$596,402	$390,628,679		$390,433,046	$341,066,244	($49,366,802)	
12 Months -Nov 30, 2027	$353,846,600	$564,550	$353,282,050		$353,140,377			

Exclusions

Month	cost of cgs gas (a) (1)	Cost of Reg IS Cust. Gas (2)	Cost of Indtdpt. IS Gas (3)	Cost of TCS Gas (4)	Cost of MV-I Gas (5)	Rate NGS Exclusion (6)	Total Exclusions (7)
Dec	$0	$0	$0	$0	$220	$0	$220
Jan '25	$0	$0	$0	$0	$304	$0	$304
Feb	$0	$0	$0	$0	$265	$0	$265
March	$0	$0	$0	($31,086)	$259	$0	($30,827)
April	$0	$0	$0	$31,041	$221	$0	$31,262
May	$0	$4,276	$0	$9,805	$163	$0	$14,244
June	$0	$0	$0	$7,416	$66	$0	$7,482
July	$0	$0	$0	$18,400	$13	$0	$18,413
Aug	$0	$0	$0	$33,173	$15	$0	$33,188
Sept	$0	$0	$0	$149,194	$21	$0	$149,215
Oct	$0	$51	$0	$16,183	$68	$0	$16,302
Nov	$0	$0	$0	$12,249	$4	$0	$12,253
12 Months	$0	$4,327	$0	$246,375	$1,619	$0	$252,321
12 Months -Nov 30, 2026	$0	$40,544	$0	$554,141	$1,717	$0	$596,402

(a) Rate CGS was eliminated effective July 1, 2021 as a result of the Company’s 2020 Gas Distribution Base Rate Case at Docket No. R-2020-3018929.

Allocation Factor Calculation

Month	Interdept. Firm Mcf (1)	CC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)	GCA Sales Mcf (5)
Dec	5,641	6,075,805	6,081,446	0.99907242	6,075,805
Jan '25	7,232	9,337,992	9,345,224	0.99922613	9,337,992
Feb	3,130	8,642,238	8,645,368	0.99963796	8,642,238
March	2,088	7,405,461	7,407,549	0.99971813	7,405,461
April	2,818	4,092,893	4,095,711	0.99931196	4,092,893
May	4,864	2,028,620	2,033,484	0.99760805	2,028,620
June	603	1,458,424	1,459,027	0.99958671	1,458,424
July	171	864,802	864,973	0.99980231	864,802
Aug	82	865,710	865,792	0.99990529	865,710
Sept	126	1,059,282	1,059,408	0.99988107	1,059,282
Oct	1,039	1,331,475	1,332,514	0.99922027	1,331,475
Nov	67	3,014,222	3,014,289	0.99997777	3,014,222
12 Months	27,861	46,176,924	46,204,785		46,176,924

Exclusions and Allocation Factor

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Exclusions

Month	cost of cgs gas (a) (1)	Cost of Reg IS Cust. Gas (2)	Cost of Indtdpt. IS Gas (3)	Cost of TCS Gas (4)	Cost of MV-I Gas (5)	Rate NGS Exclusion (6)	Total Exclusions (7)
Dec	$0	$4,810	$0	$21,989	$286	$0	$27,085
Jan '26	$0	$951	$0	$161,393	$313	$0	$162,657
Feb	$0	$11,159	$0	$115,347	$578	$0	$127,084
March	$0	$594	$0	$112,295	$57	$0	$112,946
April	$0	$523	$0	($16,297)	$0	$0	($15,774)
May (est)	$0	$2,579	$0	$29,719	$53	$0	$32,351
June (est)	$0	$2,785	$0	$24,151	$59	$0	$26,995
July (est)	$0	$3,217	$0	$17,843	$66	$0	$21,126
Aug (est)	$0	$3,372	$0	$15,866	$71	$0	$19,309
Sept (est)	$0	$3,097	$0	$16,256	$67	$0	$19,420
Oct (est)	$0	$3,156	$0	$18,825	$69	$0	$22,050
Nov (est)	$0	$4,301	$0	$36,754	$98	$0	$41,153
12 Months	$0	$40,544	$0	$554,141	$1,717	$0	$596,402
12 Months -Nov 30, 2027	$0	$46,425	$0	$517,116	$1,009	$0	$564,550

(a) Rate CGS was eliminated effective July 1, 2021 as a result of the Company’s 2020 Gas Distribution Base Rate Case at Docket No. R-2020-3018929.

Allocation Factor Calculation

Month	Interdept. Firm Mcf (1)	CC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)	GCA Sales Mcf (5)
Dec	8,276	7,293,746	7,302,022	0.99886662	7,293,746
Jan '26	6,031	9,829,585	9,835,616	0.99938682	9,829,585
Feb	392	10,669,054	10,669,446	0.99996326	10,669,054
March	5,691	7,039,247	7,044,938	0.99919219	7,039,247
April	125	3,801,029	3,801,154	0.99996712	3,801,029
May (est)	4,864	2,406,674	2,411,538	0.99798303	1,341,159
June (est)	603	1,514,059	1,514,662	0.99960189	776,755
July (est)	171	1,395,034	1,395,205	0.99987744	817,271
Aug (est)	82	1,411,813	1,411,895	0.99994192	908,494
Sept (est)	126	1,600,639	1,600,765	0.99992129	1,002,778
Oct (est)	1,039	3,372,710	3,373,749	0.99969203	2,610,110
Nov (est)	67	7,037,818	7,037,885	0.99999048	5,812,193
12 Months	27,467	57,371,409	57,398,876		51,901,422

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)	GCA Appl. Sales In Month (4)	Prior Pd. O/(U) Adjust. Rate (5)	Prior Pd. O/(U) Adjust. Revenue (6) = (4) x (5)	Total Revenues Recovered In Base Rates (7) = (3) + (6)
Dec bef 12/1	2,810,485	$4.5222	$12,709,575	2,810,485	$0.2964	$833,028	$13,542,603
Dec aft 12/1	3,265,320	$4.6542	$15,197,452	3,265,320	$0.1878	$613,227	$15,810,679
Jan '25 bef 12/1	-	$4.5222	$0		$0.2964	$0	$0
Jan '25 aft 12/1	9,337,992	$4.6542	$43,460,882	9,337,992	$0.1878	$1,753,675	$45,214,557
Feb	8,642,238	$4.6542	$40,222,704	8,642,238	$0.1878	$1,623,012	$41,845,716
March	7,405,461	$5.0016	$37,039,154	7,405,461	$0.3657	$2,708,177	$39,747,331
April	4,092,893	$5.3602	$21,938,725	4,092,893	$0.5494	$2,248,635	$24,187,360
May	2,028,620	$5.3602	$10,873,809	2,028,620	$0.5494	$1,114,524	$11,988,333
June	1,458,424	$5.7096	$8,327,018	1,458,424	$0.5415	$789,737	$9,116,755
July	864,802	$6.0846	$5,261,974	864,802	$0.5331	$461,026	$5,723,000
Aug	865,710	$6.0846	$5,267,499	865,710	$0.5331	$461,510	$5,729,009
Sept	1,059,282	$5.9137	$6,264,276	1,059,282	$0.5251	$556,229	$6,820,505
Oct	1,331,475	$5.7372	$7,638,938	1,331,475	$0.5168	$688,106	$8,327,044
Nov	3,014,222	$5.7372	$17,293,194	3,014,222	$0.5168	$1,557,750	$18,850,944
12 Months	46,176,924		$231,495,200	46,176,924		$15,408,636	$246,903,836

SSC Revenues Exhibit JAB-3 Page 4

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)	GCA Appl. Sales In Month (4)	Prior Pd. O/(U) Adjust. Rate (5)	Prior Pd. O/(U) Adjust. Revenue (6) = (4) x (5)	Total Revenues Recovered In Base Rates (7) = (3) + (6)
Dec bef 12/1	3,613,468	$5.7372	$20,731,189	3,613,468	$0.5168	$1,867,440	$22,598,629
Dec aft 12/1	3,680,278	$5.2325	$19,257,055	3,680,278	$0.0180	$66,245	$19,323,300
Jan '26 bef 12/1	-	$5.7372	$0		$0.5168	$0	$0
Jan '26 aft 12/1	9,829,585	$5.2325	$51,433,304	9,829,585	$0.0180	$176,933	$51,610,237
Feb	10,669,054	$5.2325	$55,825,825	10,669,054	$0.0180	$192,043	$56,017,868
March	7,039,247	$5.7140	$40,222,257	7,039,247	$0.1907	$1,342,384	$41,564,641
April	3,801,029	$6.2622	$23,802,806	3,801,029	$0.3873	$1,472,139	$25,274,945
May (est)	2,406,674	$6.2622	$15,071,075	1,341,159	$0.3873	$519,431	$15,590,506
June (est)	1,514,059	$6.3437	$9,604,733	776,755	$0.3702	$287,555	$9,892,288
July (est)	1,395,034	$6.4291	$8,968,815	817,271	$0.3522	$287,843	$9,256,658
Aug (est)	1,411,813	$6.4291	$9,076,688	908,494	$0.3522	$319,972	$9,396,660
Sept (est)	1,600,639	$6.4291	$10,290,670	1,002,778	$0.3522	$353,178	$10,643,848
Oct (est)	3,372,710	$6.4291	$21,683,491	2,610,110	$0.3522	$919,281	$22,602,772
Nov (est)	7,037,818	$6.4291	$45,246,838	5,812,193	$0.3522	$2,047,054	$47,293,892
12 Months	57,371,409		$331,214,746	51,901,422		$9,851,498	$341,066,244

IS Profits

	Gross Reg IS Revenue	IS Gas Penalty Revenue	Unauth. IS Gas Revenue	"Net" IS Reg Revenue (4) =	Reg IS Sales Mcf	Commodity Cost/Mcf	Total Reg IS Cost of Gas (7) =	Increase In Taxable Income (8) =	Profit to Be Returned To Customers (9) =	Applicable GCA Sales	IS Profit Return Rate	IS Profits Distributed to Custs. (12) =	Cumulative Over/(Under) Reconciliation (13) =
	(1)	(2)	(3)	(1)-(2)-(3)	(5)	(6)	(5) x (6)	(4) - (7)	(8) x 0% (a)	(10)	(11)	(10) x (11)	(9) - (12)
Balance - Nov. 30, 2024													$1,219
Dec bef 12/1										2,810,485	$0.0000	$0	$1,219
Dec aft 12/1	$0	$0	$0	$0	0	$4.1453	$0	$0	$0	3,265,320	$0.0000	$0	$1,219
Jan '25 bef 12/1										0	$0.0000	$0	$1,219
Jan '25 aft 12/1	$0	$0	$0	$0	0	$7.7850	$0	$0	$0	9,337,992	$0.0000	$0	$1,219
Feb	$0	$0	$0	$0	0	$9.1508	$0	$0	$0	8,642,238	$0.0000	$0	$1,219
March	$0	$0	$0	$0	0	$4.1775	$0	$0	$0	7,405,461	$0.0000	$0	$1,219
April	$0	$0	$0	$0	0	$3.8775	$0	$0	$0	4,092,893	$0.0000	$0	$1,219
May	$13,771	$0	$0	$13,771	1,417	$3.0173	$4,276	$9,495	$0	2,028,620	$0.0000	$0	$1,219
June	$0	$0	$0	$0	0	$3.8916	$0	$0	$0	1,458,424	$0.0000	$0	$1,219
July	$0	$0	$0	$0	0	$3.1702	$0	$0	$0	864,802	$0.0000	$0	$1,219
Aug	$0	$0	$0	$0	0	$2.9084	$0	$0	$0	865,710	$0.0000	$0	$1,219
Sept	$0	$0	$0	$0	0	$1.9060	$0	$0	$0	1,059,282	$0.0000	$0	$1,219
Oct	$432	$0	$0	$432	15	$3.4155	$51	$381	$0	1,331,475	$0.0000	$0	$1,219
Nov	$0	$0	$0	$0	0	$4.0326	$0	$0	$0	3,014,222	$0.0000	$0	$1,219
12 Months	$14,203	$0	$0	$14,203	1,432		$4,327	$9,876	$0	46,176,924		$0	$0
Balance at Nov 30, 2025													$1,219

(a) From Docket No. R-2020-3018929 and Docket No. R-2021-3025629

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IS Profits

	Gross Reg IS Revenue	IS Gas Penalty Revenue	Unauth. IS Gas Revenue	"Net" IS Reg Revenue (4) =	Reg IS Sales Mcf	Commodity Cost/Mcf	Total Reg IS Cost of Gas (7) =	Increase In Taxable Income (8) =	Profit to Be Returned To Customers (9) =	Applicable GCA Sales	IS Profit Return Rate	IS Profits Distributed to Custs. (12) =	Cumulative Over/(Under) Reconciliation (13) =
	(1)	(2)	(3)	(1)-(2)-(3)	(5)	(6)	(5) x (6)	(4) - (7)	(8) x 0% (a)	(10)	(11)	(10) x (11)	(9) - (12)
Balance - Nov. 30, 2025													$1,219
Dec bef 12/1										3,613,468	$0.0000	$0	$1,219
Dec aft 12/1	$5,686	$0	$0	$5,686	756	$6.3626	$4,810	$876	$0	3,680,278	$0.0000	$0	$1,219
Jan '26 bef 12/1										0	$0.0000	$0	$1,219
Jan '26 aft 12/1	$796	$0	$0	$796	85	$11.1890	$951	($155)	$0	9,829,585	$0.0000	$0	$1,219
Feb	$3,465	$0	$0	$3,465	386	$28.9100	$11,159	($7,694)	$0	10,669,054	$0.0000	$0	$1,219
March	$1,896	$0	$0	$1,896	187	$3.1747	$594	$1,302	$0	7,039,247	$0.0000	$0	$1,219
April	$1,896	$0	$0	$1,896	187	$2.7972	$523	$1,373	$0	3,801,029	$0.0000	$0	$1,219
May (est)	$5,920	$0	$0	$5,920	1,194	$2.1600	$2,579	$3,341	$0	1,341,159	$0.0000	$0	$1,219
June (est)	$6,046	$0	$0	$6,046	1,165	$2.3900	$2,785	$3,261	$0	776,755	$0.0000	$0	$1,219
July (est)	$6,538	$0	$0	$6,538	1,187	$2.7100	$3,217	$3,321	$0	817,271	$0.0000	$0	$1,219
Aug (est)	$6,827	$0	$0	$6,827	1,235	$2.7300	$3,372	$3,455	$0	908,494	$0.0000	$0	$1,219
Sept (est)	$6,633	$0	$0	$6,633	1,264	$2.4500	$3,097	$3,536	$0	1,002,778	$0.0000	$0	$1,219
Oct (est)	$6,835	$0	$0	$6,835	1,315	$2.4000	$3,156	$3,679	$0	2,610,110	$0.0000	$0	$1,219
Nov (est)	$8,015	$0	$0	$8,015	1,328	$3.2400	$4,301	$3,714	$0	5,812,193	$0.0000	$0	$1,219
12 Months	$60,552	$0	$0	$60,552	10,289		$40,544	$20,008	$0	51,901,422		$0	$0
Balance at Nov 30, 2026													$1,219

(a) From Docket No. R-2020-3018929 and Docket No. R-2021-3025629

Month	CC Portion of SSC Revenue	Recoverable Cost of Gas	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Total Interest to be Ret. to Custs.	Interest Given Back To (or Collected From) Customers			
							GCA Applicable Sales	Interest Refund rate	Interest Refund	Cumulative Total
	(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6) = (3) x (4) x (5)	(7)	(8)	(9) = (7) x (8)	(10) = (6) - (9)
Balance - Nov. 30, 2024										($1,400,060)
Dec bef 12/1							2,810,485	($0.0105)	($29,510)	($1,370,550)
Dec aft 12/1	$27,907,027	$32,772,566	($4,865,539)	7.50%	18/12	($547,373)	3,265,320	($0.0125)	($40,817)	($1,877,106)
Jan '25 bef 12/1							-	($0.0105)	$0	($1,877,106)
Jan '25 aft 12/1	$43,460,882	$56,378,567	($12,917,685)	7.50%	17/12	($1,372,504)	9,337,992	($0.0125)	($116,725)	($3,132,885)
Feb	$40,222,704	$39,579,472	$643,232	7.50%	16/12	$64,323	8,642,238	($0.0125)	($108,028)	($2,960,534)
March	$37,039,154	$23,373,511	$13,665,643	7.50%	15/12	$1,281,154	7,405,461	($0.0209)	($154,774)	($1,524,606)
April	$21,938,725	$14,932,432	$7,006,293	7.50%	14/12	$613,051	4,092,893	($0.0295)	($120,740)	($790,815)
May	$10,873,809	$8,835,812	$2,037,997	7.50%	13/12	$165,587	2,028,620	($0.0295)	($59,844)	($565,384)
June	$8,327,018	$7,745,397	$581,621	7.50%	12/12	$43,622	1,458,424	($0.0291)	($42,440)	($479,322)
July	$5,261,974	$6,797,490	($1,535,516)	7.50%	11/12	($105,567)	864,802	($0.0286)	($24,733)	($560,156)
Aug	$5,267,499	$6,839,623	($1,572,124)	7.50%	10/12	($98,258)	865,710	($0.0286)	($24,759)	($633,655)
Sept	$6,264,276	$6,699,057	($434,781)	7.50%	9/12	($24,456)	1,059,282	($0.0282)	($29,872)	($628,239)
Oct	$7,638,938	$10,283,926	($2,644,988)	7.50%	8/12	($132,249)	1,331,475	($0.0277)	($36,882)	($723,606)
Nov	$17,293,194	$24,854,228	($7,561,034)	7.50%	7/12	($330,795)	3,014,222	($0.0277)	($83,494)	($970,907)
12 Months	$231,495,200	$239,092,081	($7,596,881)			($443,465)	46,176,924		($872,618)	$429,153
Balance at Nov 30, 2025										($970,907)

Interest on Moneys Owed to Customers - Summary Exhibit JAB-3 Page 6

Month	CC Portion of SSC Revenue	Recoverable Cost of Gas	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Total Interest to be Ret. to Custs.	Interest Given Back To (or Collected From) Customers			
							GCA Applicable Sales	Interest Refund rate	Interest Refund	Cumulative Total
	(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6) = (3) x (4) x (5)	(7)	(8)	(9) = (7) x (8)	(10) = (6) - (9)
Balance - Nov. 30, 2025										($970,907)
Dec bef 12/1							3,613,468	($0.0277)	($100,093)	($870,814)
Dec aft 12/1	$39,988,244	$50,907,744	($10,919,500)	6.75%	18/12	($1,105,599)	3,680,278	($0.0039)	($14,353)	($1,962,060)
Jan '26 bef 12/1							-	($0.0277)	$0	($1,962,060)
Jan '26 aft 12/1	$51,433,304	$122,039,295	($70,605,991)	6.75%	17/12	($6,751,698)	9,829,585	($0.0039)	($38,335)	($8,675,423)
Feb	$55,825,825	$67,892,493	($12,066,668)	6.75%	16/12	($1,086,000)	10,669,054	($0.0039)	($41,609)	($9,719,814)
March	$40,222,257	$22,710,258	$17,511,999	6.75%	15/12	$1,477,575	7,039,247	($0.0117)	($82,359)	($8,159,880)
April	$23,802,806	$10,527,450	$13,275,356	6.75%	14/12	$1,045,434	3,801,029	($0.0205)	($77,921)	($7,036,525)
May (est)	$15,071,075	$13,674,013	$1,397,062	6.75%	13/12	$102,160	1,341,159	($0.0205)	($27,494)	($6,906,871)
June (est)	$9,604,733	$12,717,940	($3,113,207)	6.75%	12/12	($210,141)	776,755	($0.0196)	($15,224)	($7,101,788)
July (est)	$8,968,815	$12,347,360	($3,378,545)	6.75%	11/12	($209,047)	817,271	($0.0187)	($15,283)	($7,295,552)
Aug (est)	$9,076,688	$12,711,953	($3,635,265)	6.75%	10/12	($204,484)	908,494	($0.0187)	($16,989)	($7,483,047)
Sept (est)	$10,290,670	$12,595,588	($2,304,918)	6.75%	9/12	($116,686)	1,002,778	($0.0187)	($18,752)	($7,580,981)
Oct (est)	$21,683,491	$17,912,432	$3,771,059	6.75%	8/12	$169,698	2,610,110	($0.0187)	($48,809)	($7,362,474)
Nov (est)	$45,246,838	$34,396,520	$10,850,318	6.75%	7/12	$427,231	5,812,193	($0.0187)	($108,688)	($6,826,555)
12 Months	$331,214,746	$390,433,046	($59,218,300)			($6,461,557)	51,901,422		($605,909)	($5,855,648)
Balance at Nov 30, 2026										($6,826,555)

THIS PORTION OF THE PGC RATE WAS INITIATED IN DECEMBER 2025

Miscellaneous Surcharge Revenues

	Other Monies To Be Refunded			Other Monies Actually Refunded			
	SSC Transp Balancing (1)	Other (2)	Total (3) = (1) + (2)	GCA Applicable Sales (4)	SSC Misc. Surcharge (5)	SSC Misc. Surcharge Refund (6) = (4) x (5)	Cumulative Over/(Under) Refund (7) = (3)-(6)
Balance - Nov. 30, 2025							$0
Dec bef 12/1			$0	3,613,468	$0.0000	$0	$0
Dec aft 12/1	$3,469		$3,469	3,680,278	$0.0000	$0	$3,469
Jan '26 bef 12/1			$0	0	$0.0000	$0	$3,469
Jan '26 aft 12/1	$7,283		$7,283	9,829,585	$0.0000	$0	$10,752
Feb	$6,079		$6,079	10,669,054	$0.0000	$0	$16,831
March	$6,106		$6,106	7,039,247	$0.0000	$0	$22,937
April	$5,782		$5,782	3,801,029	$0.0000	$0	$28,719
May (est)	$4,405		$4,405	1,341,159	$0.0000	$0	$33,124
June (est)	$4,218		$4,218	776,755	$0.0000	$0	$37,342
July (est)	$4,434		$4,434	817,271	$0.0000	$0	$41,776
Aug (est)	$4,334		$4,334	908,494	$0.0000	$0	$46,110
Sept (est)	$4,074		$4,074	1,002,778	$0.0000	$0	$50,184
Oct (est)	$4,794		$4,794	2,610,110	$0.0000	$0	$54,978
Nov (est)	$5,550		$5,550	5,812,193	$0.0000	$0	$60,528
12 Months	$60,528	$0	$60,528	51,901,422		$0	$60,528
Balance at Nov 30, 2026							$60,528

Supplier Refunds Including Interest - Summary Sheet | Exhibit JAB-3 | Page 8

	Refunds and Interest to be Returned to Customers					Refunds and Interest Actually Returned to Customers			
	Supplier Refunds (1)	Interest Rate (2)	Time Factor (3)	Interest (4) =(1) x (2) x (3)	Total (5) = (1) + (4)	GCA Applicable Sales (6)	Supplier Refund Rate (7)	Supplier Refund (8) = (6) x (7)	Cumulative Total (9) = (5) - (8)
Balance - Nov. 30, 2024									$3,932,527
Dec bef 12/1		6.00%			$0	2,810,485	$0.3546	$996,598	$2,935,929
Dec aft 12/1	$12,211	6.00%	18/12	$1,099	$13,310	3,265,320	$0.0519	$169,470	$2,779,769
Jan '25 bef 12/1		6.00%			$0	-	$0.3546	$0	$2,779,769
Jan '25 aft 12/1	$0	6.00%	17/12	$0	$0	9,337,992	$0.0519	$484,642	$2,295,127
Feb	$0	6.00%	16/12	$0	$0	8,642,238	$0.0519	$448,532	$1,846,595
March	$342	6.00%	15/12	$26	$368	7,405,461	$0.0671	$496,906	$1,350,057
April	$0	6.00%	14/12	$0	$0	4,092,893	$0.0828	$338,892	$1,011,165
May	$461	6.00%	13/12	$30	$491	2,028,620	$0.0828	$167,970	$843,686
June	$11,766	6.00%	12/12	$706	$12,472	1,458,424	$0.0816	$119,007	$737,151
July	$5,036	6.00%	11/12	$277	$5,313	864,802	$0.0803	$69,444	$673,020
Aug	$46,325	6.00%	10/12	$2,316	$48,641	865,710	$0.0803	$69,517	$652,144
Sept	$8,861	6.00%	9/12	$399	$9,260	1,059,282	$0.0791	$83,789	$577,615
Oct	$17,904	6.00%	8/12	$716	$18,620	1,331,475	$0.0779	$103,722	$492,513
Nov	$0	6.00%	7/12	$0	$0	3,014,222	$0.0779	$234,808	$257,705
12 Months	$102,906			$5,569	$108,475	46,176,924		$3,783,297	($3,674,822)
Includes PAPUC Bureau of Audits Adjustment (Interest on Supplier Refunds)									$1,368
Balance at Nov 30, 2025									$259,073

Supplier Refunds Including Interest - Summary Sheet | Exhibit JAB-3 | Page 8

	Refunds and Interest to be Returned to Customers					Refunds and Interest Actually Returned to Customers			
	Supplier Refunds (1)	Interest Rate (2)	Time Factor (3)	Interest (4) =(1) x (2) x (3)	Total (5) = (1) + (4)	GCA Applicable Sales (6)	Supplier Refund Rate (7)	Supplier Refund (8) = (6) x (7)	Cumulative Total (9) = (5) - (8)
Balance - Nov. 30, 2025									$259,073
Dec bef 12/1		6.00%			$0	3,613,468	$0.0779	$281,489	($22,416)
Dec aft 12/1	$20,704	6.00%	18/12	$1,863	$22,567	3,680,278	$0.0009	$3,312	($3,161)
Jan '26 bef 12/1		6.00%			$0	-	$0.0779	$0	($3,161)
Jan '26 aft 12/1	$0	6.00%	17/12	$0	$0	9,829,585	$0.0009	$8,847	($12,008)
Feb	$0	6.00%	16/12	$0	$0	10,669,054	$0.0009	$9,602	($21,610)
March	$0	6.00%	15/12	$0	$0	7,039,247	$0.0031	$21,822	($43,432)
April	$8,883,295	6.00%	14/12	$621,831	$9,505,126	3,801,029	$0.0055	$20,906	$9,440,788
May (est)	$0	6.00%	13/12	$0	$0	1,341,159	$0.0055	$7,376	$9,433,412
June (est)	$0	6.00%	12/12	$0	$0	776,755	$0.0053	$4,117	$9,429,295
July (est)	$0	6.00%	11/12	$0	$0	817,271	$0.0050	$4,086	$9,425,209
Aug (est)	$0	6.00%	10/12	$0	$0	908,494	$0.0050	$4,542	$9,420,667
Sept (est)	$0	6.00%	9/12	$0	$0	1,002,778	$0.0050	$5,014	$9,415,653
Oct (est)	$0	6.00%	8/12	$0	$0	2,610,110	$0.0050	$13,051	$9,402,602
Nov (est)	$0	6.00%	7/12	$0	$0	5,812,193	$0.0050	$29,061	$9,373,541
12 Months	$8,903,999			$623,694	$9,527,693	51,901,422		$413,225	$9,114,468
Balance at Nov 30, 2026									$9,373,541

Month	GCA Applicable Sales (1)	PUC Adj. Factor $/Mcf (2)	PUC Adjust. Revenues Retrnd To Custs. (3) = (1) x (2)	
Balance - Nov. 30, 2024				($1,311)
Dec bef 12/1	2,810,485	$0.0000	$0	($1,311)
Dec aft 12/1	3,265,320	$0.0000	$0	($1,311)
Jan '25 bef 12/1	-	$0.0000	$0	($1,311)
Jan '25 aft 12/1	9,337,992	$0.0000	$0	($1,311)
Feb	8,642,238	$0.0000	$0	($1,311)
March	7,405,461	$0.0000	$0	($1,311)
April	4,092,893	$0.0000	$0	($1,311)
May	2,028,620	$0.0000	$0	($1,311)
June	1,458,424	$0.0000	$0	($1,311)
July	864,802	$0.0000	$0	($1,311)
Aug	865,710	$0.0000	$0	($1,311)
Sept	1,059,282	$0.0000	$0	($1,311)
Oct	1,331,475	$0.0000	$0	($1,311)
Nov	3,014,222	$0.0000	$0	($1,311)
12 Months	46,176,924		$0	
Balance at Nov 30, 2025				($1,311)

Month	GCA Applicable Sales (1)	PUC Adj. Factor $/Mcf (2)	PUC Adjust. Revenues Retrnd To Custs. (3) = (1) x (2)	
Balance - Nov. 30, 2025				($1,311)
Dec bef 12/1	3,613,468	$0.0000	$0	($1,311)
Dec aft 12/1	3,680,278	$0.0000	$0	($1,311)
Jan '26 bef 12/1	-	$0.0000	$0	($1,311)
Jan '26 aft 12/1	9,829,585	$0.0000	$0	($1,311)
Feb	10,669,054	$0.0000	$0	($1,311)
March	7,039,247	$0.0000	$0	($1,311)
April	3,801,029	$0.0000	$0	($1,311)
May (est)	1,341,159	$0.0000	$0	($1,311)
June (est)	776,755	$0.0000	$0	($1,311)
July (est)	817,271	$0.0000	$0	($1,311)
Aug (est)	908,494	$0.0000	$0	($1,311)
Sept (est)	1,002,778	$0.0000	$0	($1,311)
Oct (est)	2,610,110	$0.0000	$0	($1,311)
Nov (est)	5,812,193	$0.0000	$0	($1,311)
12 Months	51,901,422		$0	
Balance at Nov 30, 2026				($1,311)

Month	Gross Cost of Gas (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)
Balance - Nov. 30, 2026					
Dec (est)	$50,848,550	$70,142	$50,778,408	0.99925289	$50,740,471
Jan '27 (est)	$65,542,550	$102,804	$65,439,746	0.99954848	$65,410,199
Feb (est)	$54,386,300	$90,464	$54,295,836	0.99996487	$54,293,929
March (est)	$40,271,800	$70,324	$40,201,476	0.99936732	$40,176,041
April (est)	$21,938,300	$43,176	$21,895,124	0.99997278	$21,894,528
May (est)	$15,512,300	$33,953	$15,478,347	0.99795157	$15,446,641
June (est)	$13,541,300	$29,858	$13,511,442	0.99961932	$13,506,299
July (est)	$13,307,300	$21,244	$13,286,056	0.99987712	$13,284,423
Aug (est)	$13,360,300	$19,286	$13,341,014	0.99994245	$13,340,246
Sept (est)	$13,273,300	$19,704	$13,253,596	0.99992211	$13,252,564
Oct (est)	$18,507,300	$22,814	$18,484,486	0.99969388	$18,478,828
Nov (est)	$33,357,300	$40,781	$33,316,519	0.99999065	$33,316,208
12 Months	$353,846,600	$564,550	$353,282,050		$353,140,377

SSC Revenues

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)
Dec bef 12/1	5,641,443	$6.4291	$36,269,401
Dec aft 12/1	5,427,590	$5.1851	$28,142,596
Jan '27 bef 12/1	-	$6.4291	$0
Jan '27 aft 12/1	13,351,111	$5.1851	$69,226,843
Feb (est)	11,158,391	$5.1851	$57,857,375
March (est)	8,989,310	$5.1851	$46,610,469
April (est)	4,592,251	$5.1851	$23,811,282
May (est)	2,369,640	$5.1851	$12,286,822
June (est)	1,583,423	$5.1851	$8,210,208
July (est)	1,391,428	$5.1851	$7,214,695
Aug (est)	1,424,676	$5.1851	$7,387,088
Sept (est)	1,617,487	$5.1851	$8,386,832
Oct (est)	3,393,078	$5.1851	$17,593,449
Nov (est)	7,167,074	$5.1851	$37,161,993
12 Months	68,106,902		$360,159,053

Interest on Moneys Owed to Customers - Summary

Month	CC Portion of SSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)
Balance - Nov. 30, 2026			
Dec bef 12/1			
Dec aft 12/1	$64,411,997	$50,740,471	$13,671,526
Jan '27 bef 12/1			
Jan '27 aft 12/1	$69,226,843	$65,410,199	$3,816,644
Feb (est)	$57,857,375	$54,293,929	$3,563,446
March (est)	$46,610,469	$40,176,041	$6,434,428
April (est)	$23,811,282	$21,894,528	$1,916,754
May (est)	$12,286,822	$15,446,641	($3,159,819)
June (est)	$8,210,208	$13,506,299	($5,296,091)
July (est)	$7,214,695	$13,284,423	($6,069,728)
Aug (est)	$7,387,088	$13,340,246	($5,953,158)
Sept (est)	$8,386,832	$13,252,564	($4,865,732)
Oct (est)	$17,593,449	$18,478,828	($885,379)
Nov (est)	$37,161,993	$33,316,208	$3,845,785
12 Months	$360,159,053	$353,140,377	$7,018,676

Revised Exhibit JAB-4

Computation of Balancing Service Cost Adjustment No. 43
Application and Computation Period : 12 Months
December 1, 2026 Through November 30, 2027

1. C = Projected Cost of Gas for Application Period	$28,402,393	Pg. 2	$0.4170	/Mcf
2. E = Experienced and Estimated Net Over/(Under)				
a. Balancing Over / (Under)	$275,845	Pg. 2	$0.0041	/Mcf
b. Miscellaneous Surcharge Monies BSC	$7,150,726	Pg. 5	$0.1050	/Mcf
c. Net Interest on Item a.	$348,776	Pg. 6	$0.0051	/Mcf
d. Supplier Refunds (Including Interest)	$2,041	Pg. 7	$0.0000	/Mcf
Experienced Net Over/(Under) Collections	$7,777,388		$0.1142	/Mcf
3. C - E	$20,625,005		$0.3028	/Mcf
4. S = Projected Sales for Computation Period	68,106,902	mcf		
Charge / (Credit) to Customers	$0.3028	/Mcf		

Over/(Under) Collections

Revised Exhibit JAB-4
Page 2

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)	BSC Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance	-Nov 30, 2024							$401,427
Dec	$2,216,757	$24,265	$2,192,492	0.99932650	$2,191,015	$3,132,432	$941,417	$1,342,844
Jan '25	$2,251,466	$26,692	$2,224,774	0.99943232	$2,223,511	$4,952,906	$2,729,395	$4,072,239
Feb	$2,290,785	$26,834	$2,263,951	0.99973298	$2,263,346	$4,558,613	$2,295,267	$6,367,506
March	$2,241,138	$24,383	$2,216,755	0.99979540	$2,216,301	$4,139,334	$1,923,033	$8,290,539
April	$2,322,310	$29,355	$2,292,955	0.99951755	$2,291,849	$2,469,581	$177,732	$8,468,271
May	$2,404,140	$27,841	$2,376,299	0.99843046	$2,372,569	$1,308,819	($1,063,750)	$7,404,521
June	$2,410,647	$28,125	$2,382,522	0.99972545	$2,381,868	$905,738	($1,476,130)	$5,928,391
July	$2,403,623	$29,211	$2,374,412	0.99988148	$2,374,131	$578,902	($1,795,229)	$4,133,162
Aug	$2,435,354	$30,131	$2,405,223	0.99994011	$2,405,079	$549,392	($1,855,687)	$2,277,475
Sept	$2,429,628	$44,760	$2,384,868	0.99992397	$2,384,687	$661,863	($1,722,824)	$554,651
Oct	$2,410,950	$17,287	$2,393,663	0.99950408	$2,392,476	$832,185	($1,560,291)	($1,005,640)
Nov	$2,417,314	$31,176	$2,386,138	0.99998420	$2,386,100	$1,684,915	($701,185)	($1,706,825)
12 Months	$28,234,112	$340,060	$27,894,052		$27,882,932	$25,774,680	($2,108,252)	
12 Months -Nov 30, 2026	$28,988,735	$272,858	$28,715,877		$28,704,197			

Over/(Under) Collections

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Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)	BSC Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance	-Nov 30, 2025							($1,706,825)
Dec	$2,401,104	$30,539	$2,370,565	0.99917813	$2,368,617	$4,182,191	$1,813,574	$106,749
Jan '26	$2,504,441	$3,078	$2,501,363	0.99954905	$2,500,235	$5,796,324	$3,296,089	$3,402,838
Feb	$2,565,089	$31,763	$2,533,326	0.99997280	$2,533,257	$6,247,766	$3,714,509	$7,117,347
March	$2,507,660	$36,807	$2,470,853	0.99941111	$2,469,398	$4,293,072	$1,823,674	$8,941,021
April	$2,391,441	$22,314	$2,369,127	0.99997660	$2,369,072	$2,439,933	$70,861	$9,011,882
May (est)	$2,373,000	$21,668	$2,351,332	0.99798303	$2,346,589	$1,099,369	($1,247,220)	$7,764,662
June (est)	$2,348,000	$20,101	$2,327,899	0.99960189	$2,326,972	$652,105	($1,674,867)	$6,089,795
July (est)	$2,373,000	$20,181	$2,352,819	0.99987744	$2,352,531	$562,618	($1,789,913)	$4,299,882
Aug (est)	$2,373,000	$19,566	$2,353,434	0.99994192	$2,353,297	$569,384	($1,783,913)	$2,515,969
Sept (est)	$2,348,000	$18,632	$2,329,368	0.99992129	$2,329,185	$645,538	($1,683,647)	$832,322
Oct (est)	$2,373,000	$21,919	$2,351,081	0.99969203	$2,350,357	$1,360,215	($990,142)	($157,820)
Nov (est)	$2,431,000	$26,290	$2,404,710	0.99999048	$2,404,687	$2,838,352	$433,665	$275,845
12 Months	$28,988,735	$272,858	$28,715,877		$28,704,197	$30,686,867	$1,982,670	
12 Months -Nov 30, 2027	$28,716,000	$301,973	$28,414,027		$28,402,393			

Exclusions and Allocation Factor

Month	Exclusions: Standby Sales Service (1)	Cost of TCS Gas (a) (2)	Rate NGS Exclusion (b) (3)	Total Exclusions (4) = (1) + (2) + (3)
Dec	$24,265	$0	$0	$24,265
Jan '25	$26,692	$0	$0	$26,692
Feb	$26,834	$0	$0	$26,834
March	$26,904	($2,521)	$0	$24,383
April	$26,599	$2,756	$0	$29,355
May	$26,834	$1,007	$0	$27,841
June	$27,315	$810	$0	$28,125
July	$27,226	$1,985	$0	$29,211
Aug	$26,798	$3,333	$0	$30,131
Sept	$27,178	$17,582	$0	$44,760
Oct	$15,487	$1,800	$0	$17,287
Nov	$30,193	$983	$0	$31,176
12 Months	$312,325	$27,735	$0	$340,060
12 Months -Nov 30, 2026	$233,129	$39,729	$0	$272,858

Month	Allocation Factor Calculation: Interdept. Firm Mcf (1)	BSC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)
Dec	5,641	8,370,023	8,375,664	0.99932650
Jan '25	7,232	12,732,406	12,739,638	0.99943232
Feb	3,130	11,718,799	11,721,929	0.99973298
March	2,088	10,202,942	10,205,030	0.99979540
April	2,818	5,838,253	5,841,071	0.99951755
May	4,864	3,094,135	3,098,999	0.99843046
June	603	2,195,728	2,196,331	0.99972545
July	171	1,442,565	1,442,736	0.99988148
Aug	82	1,369,029	1,369,111	0.99994011
Sept	126	1,657,143	1,657,269	0.99992397
Oct	1,039	2,094,075	2,095,114	0.99950408
Nov	67	4,239,847	4,239,914	0.99998420
12 Months	27,861	64,954,945	64,982,806	

(a) TCS Sales Volume x TCS Fixed Cost Storage Component
(b) Based on C factor portion of Balancing Service Charge (BSC) x NGS Sales Volume

Exclusions and Allocation Factor

Month	Exclusions: Standby Sales Service (1)	Cost of TCS Gas (a) (2)	Rate NGS Exclusion (b) (3)	Total Exclusions (4) = (1) + (2) + (3)
Dec	$28,827	$1,712	$0	$30,539
Jan '26	($3,550)	$6,628	$0	$3,078
Feb	$24,913	$6,850	$0	$31,763
March	$26,791	$10,016	$0	$36,807
April	$24,018	($1,704)	$0	$22,314
May (est)	$18,297	$3,371	$0	$21,668
June (est)	$17,521	$2,580	$0	$20,101
July (est)	$18,417	$1,764	$0	$20,181
Aug (est)	$18,005	$1,561	$0	$19,566
Sept (est)	$16,921	$1,711	$0	$18,632
Oct (est)	$19,913	$2,006	$0	$21,919
Nov (est)	$23,056	$3,234	$0	$26,290
12 Months	$233,129	$39,729	$0	$272,858
12 Months -Nov 30, 2027	$256,780	$45,193	$0	$301,973

Month	Allocation Factor Calculation: Interdept. Firm Mcf (1)	BSC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)
Dec	8,276	10,061,426	10,069,702	0.99917813
Jan '26	6,031	13,367,905	13,373,936	0.99954905
Feb	392	14,409,055	14,409,447	0.99997280
March	5,691	9,658,206	9,663,897	0.99941111
April	125	5,341,359	5,341,484	0.99997660
May (est)	4,864	2,406,674	2,411,538	0.99798303
June (est)	603	1,514,059	1,514,662	0.99960189
July (est)	171	1,395,034	1,395,205	0.99987744
Aug (est)	82	1,411,813	1,411,895	0.99994192
Sept (est)	126	1,600,639	1,600,765	0.99992129
Oct (est)	1,039	3,372,710	3,373,749	0.99969203
Nov (est)	67	7,037,818	7,037,885	0.99999048
12 Months	27,467	71,576,699	71,604,166	

(a) TCS Sales Volume x TCS Fixed Cost Storage Component
(b) Based on C factor portion of Balancing Service Charge (BSC) x NGS Sales Volume

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)	Prior Pd. O/(U) Adjust. Rate (4)	Prior Pd. O/(U) Adjust. Revenue (5) = (1) x (4)	Total Revenues Recovered In Base Rates (6) = (3) + (5)
Dec bef 12/1	3,871,722	$0.3932	$1,522,361	($0.0361)	($139,769)	$1,382,592
Dec aft 12/1	4,498,301	$0.4117	$1,851,951	($0.0227)	($102,111)	$1,749,840
Jan '25 bef 12/1	-	$0.3932	$0	($0.0361)	$0	$0
Jan '25 aft 12/1	12,732,406	$0.4117	$5,241,932	($0.0227)	($289,026)	$4,952,906
Feb	11,718,799	$0.4117	$4,824,630	($0.0227)	($266,017)	$4,558,613
March	10,202,942	$0.4203	$4,288,297	($0.0146)	($148,963)	$4,139,334
April	5,838,253	$0.4292	$2,505,778	($0.0062)	($36,197)	$2,469,581
May	3,094,135	$0.4292	$1,328,003	($0.0062)	($19,184)	$1,308,819
June	2,195,728	$0.4186	$919,132	($0.0061)	($13,394)	$905,738
July	1,442,565	$0.4073	$587,557	($0.0060)	($8,655)	$578,902
Aug	1,369,029	$0.4073	$557,606	($0.0060)	($8,214)	$549,392
Sept	1,657,143	$0.4053	$671,640	($0.0059)	($9,777)	$661,863
Oct	2,094,075	$0.4032	$844,331	($0.0058)	($12,146)	$832,185
Nov	4,239,847	$0.4032	$1,709,506	($0.0058)	($24,591)	$1,684,915
12 Months	64,954,945		$26,852,724		($1,078,044)	$25,774,680

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BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)	Prior Pd. O/(U) Adjust. Rate (4)	Prior Pd. O/(U) Adjust. Revenue (5) = (1) x (4)	Total Revenues Recovered In Base Rates (6) = (3) + (5)
Dec bef 12/1	4,984,632	$0.4032	$2,009,804	($0.0058)	($28,911)	$1,980,893
Dec aft 12/1	5,076,794	$0.4240	$2,152,561	$0.0096	$48,737	$2,201,298
Jan '26 bef 12/1	-	$0.4032	$0	($0.0058)	$0	$0
Jan '26 aft 12/1	13,367,905	$0.4240	$5,667,992	$0.0096	$128,332	$5,796,324
Feb	14,409,055	$0.4240	$6,109,439	$0.0096	$138,327	$6,247,766
March	9,658,206	$0.4274	$4,127,917	$0.0171	$165,155	$4,293,072
April (est)	5,341,359	$0.4312	$2,303,194	$0.0256	$136,739	$2,439,933
May (est)	2,406,674	$0.4312	$1,037,758	$0.0256	$61,611	$1,099,369
June (est)	1,514,059	$0.4060	$614,708	$0.0247	$37,397	$652,105
July (est)	1,395,034	$0.3795	$529,416	$0.0238	$33,202	$562,618
Aug (est)	1,411,813	$0.3795	$535,783	$0.0238	$33,601	$569,384
Sept (est)	1,600,639	$0.3795	$607,443	$0.0238	$38,095	$645,538
Oct (est)	3,372,710	$0.3795	$1,279,944	$0.0238	$80,271	$1,360,215
Nov (est)	7,037,818	$0.3795	$2,670,852	$0.0238	$167,500	$2,838,352
12 Months	71,576,699		$29,646,811		$1,040,056	$30,686,867

Miscellaneous Surcharge Revenues

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	Other Monies To Be Refunded				Other Monies Actually Refunded			
	Unauth TCS/TS Penalty Gas (1)	Rate IS Penalty Gas (2)	Transp Bal Penalty + Surcharge (3)	Total (4) = (1) + (2) + (3)	BSC Applicable Sales (5)	Misc. Surcharge (6)	Misc. Surcharge Refund (7) = (5) x (6)	Cumulative Over/(Under) Refund (8) = (4)-(7)
Balance -Nov 30, 2024								$1,208,788
Dec bef 12/1					3,871,722	$0.0187	$72,401	$1,136,387
Dec aft 12/1	$4,950	$0	$136,559	$141,509	4,498,301	$0.0166	$74,672	$1,203,224
Jan '25 bef 12/1					-	$0.0187	$0	$1,203,224
Jan '25 aft 12/1	$10,275	$0	$145,696	$155,971	12,732,406	$0.0166	$211,358	$1,147,837
Feb	$2,646,150	$0	($23,716)	$2,622,434	11,718,799	$0.0166	$194,532	$3,575,739
March	$17,550	$0	$71,860	$89,410	10,202,942	$0.0175	$178,551	$3,486,598
April	$273,525	$0	$145,936	$419,461	5,838,253	$0.0185	$108,008	$3,798,051
May	$86,275	$0	($24,467)	$61,808	3,094,135	$0.0185	$57,241	$3,802,618
June	$73,700	$0	$99,864	$173,564	2,195,728	$0.0183	$40,182	$3,936,000
July	$54,700	$0	$125,857	$180,557	1,442,565	$0.0180	$25,966	$4,090,591
Aug	$49,825	$0	$68,457	$118,282	1,369,029	$0.0180	$24,643	$4,184,230
Sept	$64,275	$0	$76,523	$140,798	1,657,143	$0.0178	$29,497	$4,295,531
Oct	$73,650	$0	$48,135	$121,785	2,094,075	$0.0175	$36,646	$4,380,670
Nov	$264,825	$0	$68,488	$333,313	4,239,847	$0.0175	$74,197	$4,639,786
12 Months	$3,619,700	$0	$939,192	$4,558,892	64,954,945		$1,127,894	$3,430,998
Balance at Nov 30, 2025								$4,639,786

Miscellaneous Surcharge Revenues

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	Other Monies To Be Refunded				Other Monies Actually Refunded			
	Unauth TCS/TS Penalty Gas (1)	Rate IS Penalty Gas (2)	Transp Bal Penalty + Surcharge (3)	Total (4) = (1) + (2) + (3)	BSC Applicable Sales (5)	Misc. Surcharge (6)	Misc. Surcharge Refund (7) = (5) x (6)	Cumulative Over/(Under) Refund (8) = (4)-(7)
Balance -Nov 30, 2025								$4,639,786
Dec bef 12/1					4,984,632	$0.0175	$87,231	$4,552,555
Dec aft 12/1	$74,175	$0	$98,487	$172,662	5,076,794	$0.0625	$317,300	$4,407,917
Jan '26 bef 12/1					-	$0.0175	$0	$4,407,917
Jan '26 aft 12/1	$32,550	$0	$152,859	$185,409	13,367,905	$0.0625	$835,494	$3,757,832
Feb	$4,131,510	$0	$71,918	$4,203,428	14,409,055	$0.0625	$900,566	$7,060,694
March	$1,623,525	$0	$74,350	$1,697,875	9,658,206	$0.0659	$636,476	$8,122,093
April (est)	$337,275	$0	$45,144	$382,419	5,341,359	$0.0697	$372,293	$8,132,219
May (est)	$0	$0	$34,392	$34,392	2,406,674	$0.0697	$167,745	$7,998,866
June (est)	$0	$0	$32,932	$32,932	1,514,059	$0.0673	$101,896	$7,929,902
July (est)	$0	$0	$34,618	$34,618	1,395,034	$0.0648	$90,398	$7,874,122
Aug (est)	$0	$0	$33,842	$33,842	1,411,813	$0.0648	$91,485	$7,816,479
Sept (est)	$0	$0	$31,805	$31,805	1,600,639	$0.0648	$103,721	$7,744,563
Oct (est)	$0	$0	$37,430	$37,430	3,372,710	$0.0648	$218,552	$7,563,441
Nov (est)	$0	$0	$43,336	$43,336	7,037,818	$0.0648	$456,051	$7,150,726
12 Months	$6,199,035	$0	$691,113	$6,890,148	71,576,699		$4,379,208	$2,510,940
Balance at Nov 30, 2026								$7,150,726

Interest on Revenues to be Returned to Customers

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Month	CC Portion of BSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)	Interest Rate (4)	Interest Time Factor (5)	Total Interest to be Retd. to Custs. (6) = (3) x (4) x (5)	Interest Given Back To (or Collected From) Customers: BSC Applicable Sales (7)	Interest Refund (8)	Interest Refund (9) = (7) x (8)	Cumulative Total (10) = (6) - (9)
Balance -Nov 30, 2024										$498,194
Dec bef 12/1							3,871,722	$0.0112	$43,363	$454,831
Dec aft 12/1	$3,374,312	$2,191,015	$1,183,297	7.50%	18/12	$133,121	4,498,301	$0.0075	$33,737	$554,215
Jan '25 bef 12/1							-	$0.0112	$0	$554,215
Jan '25 aft 12/1	$5,241,932	$2,223,511	$3,018,421	7.50%	17/12	$320,707	12,732,406	$0.0075	$95,493	$779,429
Feb	$4,824,630	$2,263,346	$2,561,284	7.50%	16/12	$256,128	11,718,799	$0.0075	$87,891	$947,666
March	$4,288,297	$2,216,301	$2,071,996	7.50%	15/12	$194,250	10,202,942	$0.0076	$77,542	$1,064,374
April	$2,505,778	$2,291,849	$213,929	7.50%	14/12	$18,719	5,838,253	$0.0077	$44,955	$1,038,138
May	$1,328,003	$2,372,569	($1,044,566)	7.50%	13/12	($84,871)	3,094,135	$0.0077	$23,825	$929,442
June	$919,132	$2,381,868	($1,462,736)	7.50%	12/12	($109,705)	2,195,728	$0.0076	$16,688	$803,049
July	$587,557	$2,374,131	($1,786,574)	7.50%	11/12	($122,827)	1,442,565	$0.0074	$10,675	$669,547
Aug	$557,606	$2,405,079	($1,847,473)	7.50%	10/12	($115,467)	1,369,029	$0.0074	$10,131	$543,949
Sept	$671,640	$2,384,687	($1,713,047)	7.50%	9/12	($96,359)	1,657,143	$0.0074	$12,263	$435,327
Oct	$844,331	$2,392,476	($1,548,145)	7.50%	8/12	($77,407)	2,094,075	$0.0073	$15,287	$342,633
Nov	$1,709,506	$2,386,100	($676,594)	7.50%	7/12	($29,601)	4,239,847	$0.0073	$30,951	$282,081
12 Months	$26,852,724	$27,882,932	($1,030,208)			$286,688	64,954,945		$502,801	($216,113)
Balance at Nov 30, 2025										$282,081

Interest on Revenues to be Returned to Customers

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Month	CC Portion of BSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)	Interest Rate (4)	Interest Time Factor (5)	Total Interest to be Retd. to Custs. (6) = (3) x (4) x (5)	Interest Given Back To (or Collected From) Customers: BSC Applicable Sales (7)	Interest Refund (8)	Interest Refund (9) = (7) x (8)	Cumulative Total (10) = (6) - (9)
Balance -Nov 30, 2025										$282,081
Dec bef 12/1							4,984,632	$0.0073	$36,388	$245,693
Dec aft 12/1	$4,162,365	$2,368,617	$1,793,748	6.75%	18/12	$181,617	5,076,794	$0.0045	$22,846	$404,464
Jan '26 bef 12/1							-	$0.0073	$0	$404,464
Jan '26 aft 12/1	$5,667,992	$2,500,235	$3,167,757	6.75%	17/12	$302,917	13,367,905	$0.0045	$60,156	$647,225
Feb	$6,109,439	$2,533,257	$3,576,182	6.75%	16/12	$321,856	14,409,055	$0.0045	$64,841	$904,240
March	$4,127,917	$2,469,398	$1,658,519	6.75%	15/12	$139,938	9,658,206	$0.0044	$42,496	$1,001,682
April (est)	$2,303,194	$2,369,072	($65,878)	6.75%	14/12	($5,188)	5,341,359	$0.0042	$22,434	$974,060
May (est)	$1,037,758	$2,346,589	($1,308,831)	6.75%	13/12	($95,708)	2,406,674	$0.0042	$10,108	$868,244
June (est)	$614,708	$2,326,972	($1,712,264)	6.75%	12/12	($115,578)	1,514,059	$0.0041	$6,208	$746,458
July (est)	$529,416	$2,352,531	($1,823,115)	6.75%	11/12	($112,805)	1,395,034	$0.0039	$5,441	$628,212
Aug (est)	$535,783	$2,353,297	($1,817,514)	6.75%	10/12	($102,235)	1,411,813	$0.0039	$5,506	$520,471
Sept (est)	$607,443	$2,329,185	($1,721,742)	6.75%	9/12	($87,163)	1,600,639	$0.0039	$6,242	$427,066
Oct (est)	$1,279,944	$2,350,357	($1,070,413)	6.75%	8/12	($48,169)	3,372,710	$0.0039	$13,154	$365,743
Nov (est)	$2,670,852	$2,404,687	$266,165	6.75%	7/12	$10,480	7,037,818	$0.0039	$27,447	$348,776
12 Months	$29,646,811	$28,704,197	$942,614			$389,962	71,576,699		$323,267	$66,695
Balance at Nov 30, 2026										$348,776

Supplier Refunds : Including Interest - Summary Sheet

Revised Exhibit JAB-4 Page 7

	Refunds and Interest to be Returned to Customers					Refunds and Interest Actually Returned to Customers			
Month	Supplier Refunds (1)	Interest Rate (2)	Time Factor (3)	Interest (4) = (1) x (2) x (3)	Total (5) = (1)+(4)	BSC Applicable Sales (6)	Supplier Refund Rate (7)	Supplier Refund (8) = (6) x (7)	Cumulative Total (9) = (5)-(8)
Balance	-Nov 30, 2024								$2,041
Dec bef 12/1						3,871,722	$0.0000	$0	$2,041
Dec aft 12/1	$0	6.00%	18/12	$0	$0	4,498,301	$0.0000	$0	$2,041
Jan '25 bef 12/1						-	$0.0000	$0	$2,041
Jan '25 aft 12/1	$0	6.00%	17/12	$0	$0	12,732,406	$0.0000	$0	$2,041
Feb	$0	6.00%	16/12	$0	$0	11,718,799	$0.0000	$0	$2,041
March	$0	6.00%	15/12	$0	$0	10,202,942	$0.0000	$0	$2,041
April	$0	6.00%	14/12	$0	$0	5,838,253	$0.0000	$0	$2,041
May	$0	6.00%	13/12	$0	$0	3,094,135	$0.0000	$0	$2,041
June	$0	6.00%	12/12	$0	$0	2,195,728	$0.0000	$0	$2,041
July	$0	6.00%	11/12	$0	$0	1,442,565	$0.0000	$0	$2,041
Aug	$0	6.00%	10/12	$0	$0	1,369,029	$0.0000	$0	$2,041
Sept	$0	6.00%	9/12	$0	$0	1,657,143	$0.0000	$0	$2,041
Oct	$0	6.00%	8/12	$0	$0	2,094,075	$0.0000	$0	$2,041
Nov	$0	6.00%	7/12	$0	$0	4,239,847	$0.0000	$0	$2,041
12 Months	$0			$0	$0	64,954,945		$0	$0
Balance at Nov 30, 2025									$2,041

Supplier Refunds : Including Interest - Summary Sheet

Revised Exhibit JAB-4 Page 7

	Refunds and Interest to be Returned to Customers					Refunds and Interest Actually Returned to Customers			
Month	Supplier Refunds (1)	Interest Rate (2)	Time Factor (3)	Interest (4) = (1) x (2) x (3)	Total (5) = (1)+(4)	BSC Applicable Sales (6)	Supplier Refund Rate (7)	Supplier Refund (8) = (6) x (7)	Cumulative Total (9) = (5)-(8)
Balance	-Nov 30, 2025								$2,041
Dec bef 12/1						4,984,632	$0.0000	$0	$2,041
Dec aft 12/1	$0	6.00%	18/12	$0	$0	5,076,794	$0.0000	$0	$2,041
Jan '26 bef 12/1						-	$0.0000	$0	$2,041
Jan '26 aft 12/1	$0	6.00%	17/12	$0	$0	13,367,905	$0.0000	$0	$2,041
Feb	$0	6.00%	16/12	$0	$0	14,409,055	$0.0000	$0	$2,041
March	$0	6.00%	15/12	$0	$0	9,658,206	$0.0000	$0	$2,041
April (est)	$0	6.00%	14/12	$0	$0	5,341,359	$0.0000	$0	$2,041
May (est)	$0	6.00%	13/12	$0	$0	2,406,674	$0.0000	$0	$2,041
June (est)	$0	6.00%	12/12	$0	$0	1,514,059	$0.0000	$0	$2,041
July (est)	$0	6.00%	11/12	$0	$0	1,395,034	$0.0000	$0	$2,041
Aug (est)	$0	6.00%	10/12	$0	$0	1,411,813	$0.0000	$0	$2,041
Sept (est)	$0	6.00%	9/12	$0	$0	1,600,639	$0.0000	$0	$2,041
Oct (est)	$0	6.00%	8/12	$0	$0	3,372,710	$0.0000	$0	$2,041
Nov (est)	$0	6.00%	7/12	$0	$0	7,037,818	$0.0000	$0	$2,041
12 Months	$0			$0	$0	71,576,699		$0	$0
Balance at Nov 30, 2026									$2,041

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)
Balance	-Nov 30, 2026				
Dec (est)	$2,456,000	$32,232	$2,423,768	0.99925289	$2,421,957
Jan '27 (est)	$2,456,000	$35,485	$2,420,515	0.99954848	$2,419,422
Feb (est)	$2,381,000	$31,836	$2,349,164	0.99996487	$2,349,081
March (est)	$2,456,000	$31,253	$2,424,747	0.99936732	$2,423,213
April (est)	$2,348,000	$24,335	$2,323,665	0.99997278	$2,323,602
May (est)	$2,373,000	$21,329	$2,351,671	0.99795157	$2,346,854
June (est)	$2,348,000	$19,817	$2,328,183	0.99961932	$2,327,297
July (est)	$2,373,000	$20,293	$2,352,707	0.99987712	$2,352,418
Aug (est)	$2,373,000	$19,317	$2,353,683	0.99994245	$2,353,548
Sept (est)	$2,348,000	$18,362	$2,329,638	0.99992211	$2,329,457
Oct (est)	$2,373,000	$21,629	$2,351,371	0.99969388	$2,350,651
Nov (est)	$2,431,000	$26,085	$2,404,915	0.99999065	$2,404,893
12 Months	$28,716,000	$301,973	$28,414,027		$28,402,393

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)
Dec bef 12/1 (est)	5,641,443	$0.3795	$2,140,928
Dec aft 12/1 (est)	5,427,590	$0.4170	$2,263,305
Jan '27 bef 12/1 (est)	-	$0.3795	$0
Jan '27 aft 12/1 (est)	13,351,111	$0.4170	$5,567,413
Feb (est)	11,158,391	$0.4170	$4,653,049
March (est)	8,989,310	$0.4170	$3,748,542
April (est)	4,592,251	$0.4170	$1,914,969
May (est)	2,369,640	$0.4170	$988,140
June (est)	1,583,423	$0.4170	$660,287
July (est)	1,391,428	$0.4170	$580,226
Aug (est)	1,424,676	$0.4170	$594,090
Sept (est)	1,617,487	$0.4170	$674,492
Oct (est)	3,393,078	$0.4170	$1,414,914
Nov (est)	7,167,074	$0.4170	$2,988,670
12 Months	68,106,902		$28,189,025

Interest on Revenues to be Returned to Customers

Month	CC Portion of BSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)
Balance			
-Nov 30, 2026			
Dec bef 12/1 (est)			
Dec aft 12/1 (est)	$4,404,233	$2,421,957	$1,982,276
Jan '27 bef 12/1 (est)			
Jan '27 aft 12/1 (est)	$5,567,413	$2,419,422	$3,147,991
Feb (est)	$4,653,049	$2,349,081	$2,303,968
March (est)	$3,748,542	$2,423,213	$1,325,329
April (est)	$1,914,969	$2,323,602	($408,633)
May (est)	$988,140	$2,346,854	($1,358,714)
June (est)	$660,287	$2,327,297	($1,667,010)
July (est)	$580,226	$2,352,418	($1,772,192)
Aug (est)	$594,090	$2,353,548	($1,759,458)
Sept (est)	$674,492	$2,329,457	($1,654,965)
Oct (est)	$1,414,914	$2,350,651	($935,737)
Nov (est)	$2,988,670	$2,404,893	$583,777
12 Months	$28,189,025	$28,402,393	($213,368)

APPENDIX B

Pro Forma Tariff Pages
Retainage Volume Adjustment Rate

APPENDIX B

Pro Forma Tariff Pages

Retainage Volume Adjustment Rate

Natural Gas Supplier Coordination Tariff – The Tariff, setting forth the basic requirements for interactions and coordination between the Company, as the natural gas distribution company, and Suppliers necessary for maintaining the delivery of Competitive Natural Gas Supply from Suppliers to their Low Volume Transportation Customers under the Company's Gas Choice program.

Principal Office - The Company's Main Office Building located at 2301 Market Street, Philadelphia, Pa. 19103.

Property line - The division line between land held in, or for, private use, and land in which the public or the Company has a right of use; or the division line between separately owned or occupied land.

Sales Service Cost ("SSC") - Cost of commodity and non-storage interstate pipeline firm transportation capacity to delivery such commodity to the city gate for Low Volume Sales Customers.

Rate - The rates are CAP, GR, GC, OL, L, MV-F, MV-I, IS, TCS, TS-I, TS-F, and NGS or the successors thereto.

Separate NGS Billing ("Dual Billing") – Separate Billing by an NGS of its charges for gas supply service.

Service - The distribution of gas for use by the Customer, including all things done by the Company in connection with such distribution.

Service-Supply Pipe - The pipe extending from the Company's supply main to a metered delivery point or, in the case of installations comprised exclusively of outdoor gas lights, to the first such light.

Summary Billing Accounts - An aggregate bill prepared at the option of the Company for Customers with multiple accounts that are related within the same partnership, association, corporation or governmental agency.

Supplier of Last Resort Service ("SLR Service" or "Sales Service") - Natural gas supply service provided by the Company as supplier-of-last-resort to residential, small commercial, small industrial and essential human needs Customers who: (1) do not choose a Supplier or chose to be served by their supplier of last resort; (2) who are refused service by a Supplier; (3) whose Supplier has defaulted or exited the system; or (4) who return to SLR service after having obtained Competitive Natural Gas Supply.

System Maintenance Order ("SMO") – operational directive issued by the Company in its sole discretion to protect the operational integrity of its systems in terms of line pressure and adequacy of supply, which orders directly affect the quantity of gas to be delivered on the same gas day or other near-term gas days and may require a Customer or class of Customers, or a Customer's natural gas supplier or agent, to maintain, decrease or increase the quantity of natural gas delivered to the Company's system.

Tariff – This Gas Service Tariff comprising the rates, rules and regulations that apply to the distribution of natural gas, including all things done by the Company in connection with such distribution and/or the supply of natural gas under Supplier of Last Resort (Sales) Service.

Transportation Service – Natural gas supply service provided to HVT Customers, by an alternative Natural Gas Supplier as further detailed in Rule 1.1 of the Gas Transportation Service General Terms and Conditions Section of this Tariff.

Variable Distribution Service Charge – The variable charges on a Mcf basis for the provision of unbundled distribution service, including all things done by the Company in connection with such distribution service.

Volume Adjustment - the current adjustable factor applied to all rate classes to account for: a) reduction for system losses of 2.9% **(D)** and b) thermal correction, the latter being determined by dividing the daily average Btu content per cubic foot of gas for the Company's system by a reference Btu content of 1,000 Btu per cubic foot.

(D) Denotes Decrease

GAS TRANSPORTATION SERVICE - GENERAL TERMS AND CONDITIONS

(Applicable to: Rate TS-I Gas Transportation Service-Interruptible and Rate TS-F Gas Transportation Service-Firm.)

1. TRANSPORTATION SERVICE

1.1 GENERAL. Transportation service shall consist of: the receipt of gas on behalf of a Customer; the transportation of gas through the Company's distribution facilities, and the delivery of equivalent quantities of gas to the Customer, adjusted for thermal correction and system losses where applicable.

Transportation service may also include Standby Sales Service to permit purchases of gas under one of the Company's retail sales rate schedules.

1.2 TERMS DEFINED. The following definitions shall apply throughout the transportation portion of this tariff:

RECEIVED/RECEIPT shall refer to gas tendered to the Company for the Customer's account at one or more of the interconnections between the Company and its interstate pipeline suppliers, or other specified location. The normal unit of measurement is the dekatherm or mmBtu.

DELIVERED/DELIVERY shall refer to gas tendered to the Customer by the Company at the Customer's specified location. The normal unit of measurement is the Mcf.

USE/USAGE shall refer to gas actually consumed by the Customer at the specified location as measured by the Company's meter in Mcf.

DEFICIENT DELIVERIES shall refer to occurrences in which the Customer uses more gas than the quantity of transportation gas tendered by the Company for delivery.

EXCESS DELIVERIES shall refer to occurrences in which the Customer uses less than the quantity of gas tendered by the Company for delivery.

1.3 VOLUME ADJUSTMENT. The quantity of transportation gas received into the Company's distribution system for the Customer's account shall be: (a) reduced by 2.9% for system losses; and (b) adjusted for thermal correction determined by **(D)** dividing the daily average Btu content per cubic foot of gas for the Company's system by a reference Btu content of 1,000 Btu per cubic foot. Where the transported gas can be delivered directly to the Customer without commingling with other system supplies, no reduction for system losses shall be made, and the thermal correction shall be based on the daily average Btu content of the pipeline to which the Customer is directly connected.

1.4 SUPPLY COST ADJUSTMENT. If the Company incurs any added gas supply cost in order to provide transportation service by displacement, or for other reasons, such additional cost will be charged to the Customer. Displacement occurs when a Customer, who is directly connected to one of the Company's pipeline suppliers, arranges for receipt of transportation gas on another pipeline to which the Customer is not directly connected. Revenues received by the Company in payment for added gas supply cost will be credited to firm sales Customers through the annual Sales Service Costs reconciliation (Section 1307[f]).

1.5 SERVICE AGREEMENT. The Customer will be required to execute a Transportation Service Agreement which will specify an initial Transportation Contract Quantity (TCQ) to be the maximum daily volume of gas, expressed in Mcf net of system losses where applicable, to be transported and delivered to the Customer. The agreement will also specify delivery locations, the election of Standby Sales Service, the commodity charge to be in effect for the term of the agreement, and any special provisions for service. The standard term for a Transportation Service Agreement shall be twelve months, unless the Company and the Customer agree to a shorter or longer term.

The TCQ shall not exceed the lower of (a) the capacity of the Company's metering and regulating equipment at the Customer's location; or (b) 110% of the maximum daily usage of the Customer during the twelve-month period prior to the execution of the Transportation Service Agreement, unless full documentation of new or additional gas usage capability is provided by the Customer. If a Customer chooses to designate an Agent to act on the Customer's behalf for scheduling, dispatching, billing and other administrative aspects of transportation service, such designation shall be made in the Transportation Service Agreement. The designation of an Agent shall not relieve the Customer of ultimate responsibility for payment for service or other obligations incurred under this tariff.

Every November 1 following execution of the Transportation Service Agreement, the Customer’s TCQ shall be automatically adjusted by the Company to be 110% of the maximum daily usage of the Customer during the prior twelve-month period if such adjustment would raise or lower the customer TCQ by the higher of either 10 mcf or 10%. The TCQ may also be adjusted by mutual agreement of the Customer and the Company.

(Continued)

(D) Denotes Decrease

Supplier of Last Resort Service ("SLR" or "Sales Service") - Natural gas supply service provided by the Company to residential, small commercial, small industrial and essential human needs Customers who: (1) do not choose a Supplier or chose to be served by their supplier of last resort; (2) who are refused service by a Supplier; (3) whose Supplier has defaulted or exited the system; or (4) who return to SLR service after having obtained Competitive Natural Gas Supply.

System Maintenance Order ("SMO") - operational directives issued by the Company in its sole discretion to protect the operational integrity of its system in terms of line pressure and adequacy of supply, which orders will directly affect the quantity of gas to be delivered on the same gas day or other near-term gas days and may require a Customer or class of Customers, or a Customer's natural gas supplier or agent, to maintain, decrease or increase the quantity of natural gas delivered to the Company's system

Tariff - this Natural Gas Supplier Coordination Tariff.

Volume Adjustment - the current adjustable factor applied to all rate classes to account for: a) reduction for system losses of 2.9%; and b) thermal correction, the latter being determined by **(D)** dividing the daily average Btu content per cubic foot of gas for the Company's system by a reference Btu content of 1,000 Btu per cubic foot.

(D) Denotes Decrease

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Rate - The rates are CAP, GR, GC, OL, L, MV-F, MV-I, IS, TCS, TS-I, TS-F, and NGS or the successors thereto.

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Tariff – This Gas Service Tariff comprising the rates, rules and regulations that apply to the distribution of natural gas, including all things done by the Company in connection with such distribution and/or the supply of natural gas under Supplier of Last Resort (Sales) Service.

Transportation Service – Natural gas supply service provided to HVT Customers, by an alternative Natural Gas Supplier as further detailed in Rule 1.1 of the Gas Transportation Service General Terms and Conditions Section of this Tariff.

Variable Distribution Service Charge – The variable charges on a Mcf basis for the provision of unbundled distribution service, including all things done by the Company in connection with such distribution service.

Volume Adjustment - the current adjustable factor applied to all rate classes to account for: a) reduction for system losses of 2.9% (D) and b) thermal correction, the latter being determined by dividing the daily average Btu content per cubic foot of gas for the Company's system by a reference Btu content of 1,000 Btu per cubic foot.

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GAS TRANSPORTATION SERVICE - GENERAL TERMS AND CONDITIONS

(Applicable to: Rate TS-I Gas Transportation Service-Interruptible and Rate TS-F Gas Transportation Service-Firm.)

1. TRANSPORTATION SERVICE

1.1 GENERAL. Transportation service shall consist of: the receipt of gas on behalf of a Customer; the transportation of gas through the Company's distribution facilities, and the delivery of equivalent quantities of gas to the Customer, adjusted for thermal correction and system losses where applicable.

Transportation service may also include Standby Sales Service to permit purchases of gas under one of the Company's retail sales rate schedules.

1.2 TERMS DEFINED. The following definitions shall apply throughout the transportation portion of this tariff:

RECEIVED/RECEIPT shall refer to gas tendered to the Company for the Customer's account at one or more of the interconnections between the Company and its interstate pipeline suppliers, or other specified location. The normal unit of measurement is the dekatherm or mmBtu.

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DEFICIENT DELIVERIES shall refer to occurrences in which the Customer uses more gas than the quantity of transportation gas tendered by the Company for delivery.

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1.3 VOLUME ADJUSTMENT. The quantity of transportation gas received into the Company's distribution system for the Customer's account shall be: (a) reduced by 2.9% for system losses; and (b) adjusted for thermal correction determined by dividing the daily average Btu content per cubic foot of gas for the Company's system by a reference Btu content of 1,000 Btu per cubic foot. Where the transported gas can be delivered directly to the Customer without commingling with other system supplies, no reduction for system losses shall be made, and the thermal correction shall be based on the daily average Btu content of the pipeline to which the Customer is directly connected. (D)

1.4 SUPPLY COST ADJUSTMENT. If the Company incurs any added gas supply cost in order to provide transportation service by displacement, or for other reasons, such additional cost will be charged to the Customer. Displacement occurs when a Customer, who is directly connected to one of the Company's pipeline suppliers, arranges for receipt of transportation gas on another pipeline to which the Customer is not directly connected. Revenues received by the Company in payment for added gas supply cost will be credited to firm sales Customers through the annual Sales Service Costs reconciliation (Section 1307[f]).

1.5 SERVICE AGREEMENT. The Customer will be required to execute a Transportation Service Agreement which will specify an initial Transportation Contract Quantity (TCQ) to be the maximum daily volume of gas, expressed in Mcf net of system losses where applicable, to be transported and delivered to the Customer. The agreement will also specify delivery locations, the election of Standby Sales Service, the commodity charge to be in effect for the term of the agreement, and any special provisions for service. The standard term for a Transportation Service Agreement shall be twelve months, unless the Company and the Customer agree to a shorter or longer term.

The TCQ shall not exceed the lower of (a) the capacity of the Company's metering and regulating equipment at the Customer's location; or (b) 110% of the maximum daily usage of the Customer during the twelve-month period prior to the execution of the Transportation Service Agreement, unless full documentation of new or additional gas usage capability is provided by the Customer. If a Customer chooses to designate an Agent to act on the Customer's behalf for scheduling, dispatching, billing and other administrative aspects of transportation service, such designation shall be made in the Transportation Service Agreement. The designation of an Agent shall not relieve the Customer of ultimate responsibility for payment for service or other obligations incurred under this tariff.

Every November 1 following execution of the Transportation Service Agreement, the Customer's TCQ shall be automatically adjusted by the Company to be 110% of the maximum daily usage of the Customer during the prior twelve-month period if such adjustment would raise or lower the customer TCQ by the higher of either 10 mcf or 10%. The TCQ may also be adjusted by mutual agreement of the Customer and the Company.

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Tariff - this Natural Gas Supplier Coordination Tariff.

Volume Adjustment - the current adjustable factor applied to all rate classes to account for: a) reduction for system losses of 2.9%; and b) thermal correction, the latter being determined by dividing the daily average Btu content per cubic foot of gas for the Company's system by a reference Btu content of 1,000 Btu per cubic foot. **(D)**

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APPENDIX C

Ratable Hedging Program
Execution Schedule

Ratable Hedging Schedule

Year 10 Winter		**Execution Periods**					
	Total Daily	Nov '23	Mar '24	Jul '24	Nov '24	Mar '25	Jul '25
Delivery Month	Hedged DTH	24 Months Out	20 Months Out	16 Months Out	12 Months Out	8 Months Out	4 Months Out
Nov '25	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Dec '25	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Jan '26	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Feb '26	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Mar '26	36,000	6,000	6,000	6,000	6,000	6,000	6,000

Year 11 Winter		**Execution Periods**					
	Total Daily	Nov '24	Mar '25	Jul '25	Nov '25	Mar '26	Jul '26
Delivery Month	Hedged DTH	24 Months Out	20 Months Out	16 Months Out	12 Months Out	8 Months Out	4 Months Out
Nov '26	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Dec '26	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Jan '27	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Feb '27	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Mar '27	36,000	6,000	6,000	6,000	6,000	6,000	6,000

Year 12 Winter		**Execution Periods**					
	Total Daily	Nov '25	Mar '26	Jul '26	Nov '26	Mar '27	Jul '27
Delivery Month	Hedged DTH	24 Months Out	20 Months Out	16 Months Out	12 Months Out	8 Months Out	4 Months Out
Nov '27	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Dec '27	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Jan '28	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Feb '28	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Mar '28	36,000	6,000	6,000	6,000	6,000	6,000	6,000

Year 13 Winter		**Execution Periods**					
	Total Daily	Nov '26	Mar '27	Jul '27	Nov '27	Mar '28	Jul '28
Delivery Month	Hedged DTH	24 Months Out	20 Months Out	16 Months Out	12 Months Out	8 Months Out	4 Months Out
Nov '28	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Dec '28	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Jan '29	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Feb '29	36,000	6,000	6,000	6,000	6,000	6,000	6,000
Mar '29	36,000	6,000	6,000	6,000	6,000	6,000	6,000

APPENDIX D

PECO Energy Company's Statement in Support

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC UTILITY COMMISSION	:	
v.	:	**Docket No. R-2026-3062148**
PECO ENERGY COMPANY	:	

PECO ENERGY COMPANY'S
STATEMENT IN SUPPORT OF THE
JOINT PETITION FOR COMPLETE SETTLEMENT

PECO Energy Company ("PECO" or the "Company") submits this Statement in Support with respect to the unopposed Joint Petition for Complete Settlement ("Joint Petition" or "Settlement") in the above-captioned proceeding.[1] For the reasons stated herein and in the Joint Petition, PECO believes that the settlement embodied in the Joint Petition is fair and reasonable and in the public interest. PECO also believes that the settlement terms comply with and implement the Commission's regulations in a just and reasonable manner. Additionally, by resolving all issues raised in this proceeding, this Settlement will avoid the time, expense and uncertainty of litigation. Therefore, PECO requests that Administrative Law Judge F. Joseph Brady and the Commission approve the Joint Petition, without modification, and make the findings required by Sections 1317 and 1318 of the Public Utility Code (66 Pa. C.S.A. §§ 1317 and 1318).

I. BACKGROUND

On April 30, 2026, pursuant to 66 Pa. C. S. § 1307(f) and 52 Pa. Code § 53.64, PECO submitted data, as required by the Commission's regulations, in advance of its annual Purchased Gas Cost ("PGC") rate filing ("Advance Filing"). The Advance Filing consists of Sections 1

[1] The Joint Petitioners are PECO and the Office of Consumer Advocate ("OCA") (hereinafter referred to collectively as "Settling Parties"). The Philadelphia Area Industrial Energy Users Group ("PAIEUG"), the Pennsylvania Public Utility Commission's ("Commission") Bureau of Investigation and Enforcement ("I&E"), and the Office of Small Business Advocate ("OSBA") are not opposed to the Settlement.

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through 22, which respond to information requests in the Commission's regulations at 52 Pa. Code § 53.64. On May 5, 2026, the Company filed updated Sections 6 and 7.

On May 28, 2026, PECO filed its Purchased Gas Cost No. 43 rate to become effective for service rendered on and after December 1, 2026 ("PGC 43 Filing"). PECO made the PGC 43 Filing pursuant to 66 Pa. C.S. § 1307(f), which authorizes certain natural gas distribution companies to make annual purchased gas cost filings with the Commission to reflect increases or decreases in their natural gas costs. Pursuant to 66 Pa. C.S. § 1307(f)(3), the Company's PGC 43 Filing included a reconciliation of expenses previously incurred and revenues received. In support of its PGC 43 Filing, PECO submitted supporting data and information including the Direct Testimonies of witnesses Suzette E. Adams (PECO Statement No. 1), Scott J. Hughes (PECO Statement No. 2), Blerina Gaba-Teme (PECO Statement No. 3), and Joseph A. Bisti (PECO Statement No. 4), and accompanying exhibits.

On June 17, 2026 the Company filed the Supplemental Direct Testimony of Blerina Gaba-Teme (PECO Statement No. 3-Supplemental).

A. Direct Testimony of Suzette E. Adams

In its PGC 43 Filing, PECO made the following requests and proposals, in relevant part:

(i) Historic and Projected Natural Gas Purchases

The PGC 43 Filing proposed to recover the Company's historic natural gas purchases as set forth in Section 1 of the Advance Information (PECO St. No. 1, pp. 4-6) and the Company's projected gas purchases as set forth in Sections 6 and 7 of the Advance Information. (PECO St. No. 1, p. 6). According to Section 6 of the Advance Information, the total projected cost applicable to the PGC for the estimated period is $155.475 million. (PECO St. No. 1, p. 6). According to Section 7 of the Advance Information, the total projected cost applicable to the PGC for the application period is approximately $382.009 million. (PECO St. No. 1, p. 6).

(ii) Gas Purchase Policies and Practices

The PGC 43 Filing also sought acceptance of the Company's least-cost procurement policy, which achieves a reasonable balance of long- and short-term natural gas purchases under different pricing approaches (designed to reduce price volatility risk) in order to achieve system supply reliability at the least-cost. (PECO St. No. 1, pp. 7-9). PECO's procurement policy also incorporates use of its interstate transportation contracts to purchase supplies from geographically diverse locations that have substantial liquidity, and its peaking facilities. (PECO St. No. 1, pp. 9-12).

B. Direct Testimony of Scott J. Hughes

(i) Hedging Policy

Regarding its Ratable Hedging Program, the Company proposed extending the Ratable Hedging Program by an additional year. (PECO St. No. 2, pp. 5-6). In addition, as agreed in the 2020 Joint Petition for Complete Settlement (2020 Joint Petition),[2] PECO will no longer engage in hedging for summer purchases but will continue with its current winter hedging schedule. (PECO St. No. 2, p. 4).

(ii) Off-System Sales Sharing Mechanism

The PGC 43 Filing also proposed to extend the Company's existing 25% off-system sales sharing mechanism through November 30, 2029. (PECO St. No. 2, p. 6).

C. Direct Testimony of Blerina Gaba-Teme

(i) The Balancing Charge

[2] *See Pennsylvania Public Utility Commission v. PECO Energy Company*, Docket No. R-2020-3019661, Order Adopting Joint Petition for Complete Settlement, dated October 8, 2020 (hereinafter referred to as the "2020 Joint Petition").

The PGC 43 Filing proposed a Balancing Charge of $0.0231 per Mcf to be effective December 1, 2026. (Exhibit BGT-2 to PECO St. No. 3).

D. Direct Testimony of Joseph A. Bisti

(i) Proposed PGC Rates

The PGC 43 Filing described the development of the PGC rates to become effective December 1, 2026, and requested approval thereof. (PECO St. No. 4, pp. 5-11). The PGC rate is unbundled into the Sales Service Cost ("SSC") and the Balancing Service Cost ("BSC"). (PECO St. No. 4, p. 3). The SSC is a charge to those customers purchasing gas supply from PECO. (PECO St. No. 4, p. 3). The BSC recovers costs associated with the operation of contract storage facilities and PECO's peaking services from all of PECO's low-volume customers. (PECO St. No. 4, p. 3).

II. SETTLEMENT TERMS

The specific terms detailing the agreement of the Settling Parties is set forth in detail below:

Purchased Gas Cost Rates – PECO's forecast of purchased natural gas costs and its purchased natural gas cost rates,[3] as originally filed, are accepted, subject to further adjustment in accordance with the Commission's quarterly adjustment procedures as set forth in 52 Pa. Code § 53.64.

Balancing Charge Rate for Gas Transportation –The Settling Parties agree to adopt PECO's Balancing Charge for gas transportation customers as originally filed. Accordingly, the Balancing Charge, effective December 1, 2026, will be $0.0231 per Mcf ($0.0002 per Mcf more than the currently effective Balancing Charge).

[3] The Company's PGC Rates are comprised of the Commodity Charge ("CC"), the Gas Cost Adjustment Charge ("GCA"), and the BSC, as shown in Appendix A of the Joint Petition (PECO St. No. 4, Exhibits JAB-1 and JAB-2).

Retainage Volume Adjustment Rate – In accordance with Paragraph 20 of the 2025 Joint Petition,[4] the current retainage volume adjustment for transportation service customers for the 12 months beginning December 1, 2025 and ending November 30, 2026 is 3.3%%, which was calculated based on the weighted three-year average of lost and unaccounted for gas ("LUFG") plus the portion of Company-use gas attributable to preheater gate station usage for the period ending June 30, 2025.

The Settling Parties agree that the retainage volume adjustment rate will be 2.9% for the 12 months beginning December 1, 2026 and ending November 30, 2027, as shown on the tariff pages attached to the Joint Petition as Appendix B.

Gas Price Hedging – The Company has complied with the terms of the Ratable Hedging Program for all hedges made through March 2026 and will continue to do so. In the PGC 43 Filing, PECO requested that the Ratable Hedging Program be extended for an additional year. Extending the program for an additional year ("Year 13") will add Winter periods with volumes at the same bifurcated volumetric level, and with execution periods similar to those used in prior years.

Specifically, the Settling Parties have agreed: (i) to extend the Ratable Hedging program for an additional year, which will continue with the current winter hedging schedule of 36,000 Dth/day. The revised Ratable Hedging Program execution schedule is attached to the Joint Petition as Appendix C.

Renewable Natural Gas ("RNG") – PECO will continue pursuing reliable sources of RNG supply via interconnections with RNG producers to bring RNG onto PECO's gas system.

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[4] *See Pennsylvania Public Utility Commission v. PECO Energy Company*, Docket No. R-2025-3054868, Order Adopting Joint Petition for Complete Settlement, dated September 25, 2025 (hereinafter referred to as the 2025 Joint Petition).

Based on PECO's investigation into RNG supply, production, and pricing over the past year, it is anticipated that if PECO can procure RNG the price of bringing RNG onto PECO's gas system will be higher than market-based pricing for natural gas. Should PECO acquire RNG, it will do so in a manner that is consistent with its least-cost procurement strategy for natural gas, *e.g.*, it will pursue the least cost RNG, and will undertake commercially reasonable efforts to minimize the cost impact to PECO's PGC customers from the costs associated with purchasing RNG.

Lost And Unaccounted For Gas Monitoring And Reporting – Though not obligated to do so, the Company has voluntarily reported a three-year weighted average for the periods ending March 31, 2026, and June 30, 2026, consistent with the previous reporting mechanism set forth in the 2015 Joint Petition.[5] The Settling Parties have accepted the Company's reported LUFG percentages as reasonable.

Off-System Sales/Capacity Release Sharing – As agreed upon by the Settling Parties, PECO will extend the off-system sharing mechanism at 25% of margin revenues through November 30, 2029.

Interest Rate for Over- and Under-Collections – PECO applied the prime rate in effect for commercial borrowing 60 days prior to the annual PGC filing date to the monthly over- and under-collections for the PGC period December 1, 2025 through November 30, 2026. Going forward, as previously agreed, PECO will use the prime rate for commercial borrowing in effect 60 days prior to the annual PGC filing (which occurs on or before June 1 of each year) to determine interest on the monthly over- and under-collections through November 30 of the year in which the PGC filing is made.

[5] *See Pennsylvania Public Utility Commission v. PECO Energy Company*, Docket No. R-2015-2480969, Order Adopting Joint Petition for Complete Settlement, dated October 22, 2015 (hereinafter referred to as the 2015 Joint Petition).

Each of the above-referenced areas is described in further detail below.

Purchased Gas Cost Rates. The reasonableness of the Company's historical gas costs for the 12-month period ending March 31, 2026, is affirmed by the Settlement. (*See* Joint Petition, ¶ 37(a)(i)). Specifically, the Joint Petition concludes that PECO has satisfied the requirements of Section 1318 of the Public Utility Code by pursuing a least-cost fuel procurement policy, consistent with its obligation to provide safe, adequate and reliable natural gas distribution service to its customers, and that PECO has met the requirements of the Public Utility Code relating to affiliate purchases. The Settlement also provides a reasonable basis for calculating and setting the GCA, CC and BSC to become effective December 1, 2026. (*See* Joint Petition, ¶ 18(a) and Appendix A). These rates in dollars per Mcf are as follows:

	Rates GR and CAP ($/Mcf)	**Rate GC ($/Mcf)**	**Rates OL, L and MV-F ($/Mcf)**
CC	$5.2456	$5.2295	$5.2216
GCA	$1.3536	$1.3536	$1.3536
BSC	$0.3028	$0.3028	$0.3028
Total PGC Rate Effective **December 1, 2026**	$6.9020	$6.8859	$6.8780

To the extent that actual experience and changes in forecasted natural gas prices and demand would alter such rates, PECO reserves the right to file quarterly adjustments to be effective September 1, 2026 and December 1, 2026, and thereafter in accordance with 52 Pa. Code § 53.64. For the December 1, 2026 filing, the PGC rates will be updated as noted above. As a result, the Settlement allows the Company to recover a reasonable estimate of its projected period purchased gas costs in a manner that protects the interests of the Company and its customers. Under Paragraph 37(b)(iii) of the Joint Petition, the Commission will continue to have the authority to review the actual costs incurred by the Company in a subsequent audit or Section 1307(f) proceeding.

As agreed in the Joint Petition, PECO reserves the right to update Rate TS-F (Gas Transportation Service-Firm) standby sales service demand charge as originally filed, as shown in Appendix A of the Joint Petition (PECO St. No. 4, Exhibit JAB-1), to become effective December 1, 2026, to the extent that actual experience and changes in forecasted natural gas prices and demand would alter those rates.

<u>Balancing Charge Rate for Gas Transportation</u>. Under the terms of the 2008 Base Rate Case Settlement, the Company is required to update this Balancing Charge as part of its annual 1307(f) filing. The Company proposed, and the Settling Parties agreed, to adopt PECO's Balancing Charge of $0.0231 per Mcf, as originally filed, to become effective on December 1, 2026. This is $0.0002 more per Mcf than the currently effective Balancing Charge. (*See* Joint Petition, ¶ 19(a) and Appendix A).

<u>Retainage</u>. Some portion of the natural gas introduced into PECO's distribution system becomes LUFG. Transportation customers arrange to have natural gas delivered to PECO's "City Gate" for delivery to them through PECO's distribution system. PECO, like all other natural gas distribution companies, has tariff rules applicable to transportation service providing that some portion of the natural gas delivered to its City Gate will be deemed to be LUFG. The portion of the natural gas deemed to be LUFG for transported volumes is considered "retainage" and is expressed as a percentage.

In accordance with Paragraph 20 of the 2025 Joint Petition for Complete Settlement, the current retainage volume adjustment for transportation service customers is 3.3% for the 12 months beginning December 1, 2025 and ending November 30, 2026. This figure was calculated based on the weighted three-year average of LUFG plus the portion of Company-use gas attributable to preheater gate station usage for the period ending June 30, 2025. The Company agreed in the 2020 Joint Petition that (i) the retainage volume adjustment for the twelve-month period ending November 30, 2022 would be calculated based on the weighted three-year average of LUFG plus the portion of Company-use natural gas attributable to preheater gate station usage for the period ending June 30, 2021, and (ii) Direct Pipeline customer sendout and volumes delivered would be removed from the retainage rate calculation on a going forward basis.

Accordingly, in this proceeding, the Settling Parties have agreed that the retainage volume adjustment for the 12 months beginning December 1, 2026 and ending November 30, 2027 will be 2.9%, as shown on the tariff pages attached to the Joint Petition as Appendix B. (Joint Petition, ¶ 20(c)).

<u>Gas Price Hedging</u>. PECO employs hedging as an additional tool to purchase natural gas on a basis that reasonably ensures system reliability at the least cost. (PECO St. No. 2, p. 3). PECO's current hedging program, the Ratable Hedging Program, was approved by the Commission as part of the settlement as set forth in 2016 Joint Petition for Complete Settlement,[6] and extended for an additional three years as part of the settlements as set forth in the 2017 Joint Petition for Complete Settlement,[7] 2018 Joint Petition for Complete Settlement,[8] and 2019 Joint Petition for Complete Settlement.[9] The program was extended further and modified to eliminate

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[6] *See Pennsylvania Public Utility Commission v. PECO Energy Company*, Docket No. R-2016-2545925, Order Adopting Joint Petition for Complete Settlement, dated October 6, 2016 (hereinafter referred to as the "2016 Joint Petition").

[7] *See Pennsylvania Public Utility Commission v. PECO Energy Company*, Docket No. R-2017-2602611, Order Adopting Joint Petition for Complete Settlement, dated October 5, 2017 (hereinafter referred to as the "2017 Joint Petition").

[8] *See Pennsylvania Public Utility Commission v. PECO Energy Company*, Docket No. R-2018-3001568, Order Adopting Joint Petition for Complete Settlement, dated October 4, 2018 (hereinafter referred to as the "2018 Joint Petition").

[9] *See Pennsylvania Public Utility Commission v. PECO Energy Company,* Docket No. 2019-3009624, Order Adopting Joint Petition for Complete Settlement, dated October 3, 2019 (hereinafter referred to as the "2019 Joint Petition").

summer hedging in the 2020 Joint Petition. The program was extended, adding an additional year in each of the settlements as set forth in the 2021 Joint Petition, 2022 Joint Petition, 2023 Joint Petition, 2024 Joint Petition and 2025 Joint Petition.

PECO has complied with the terms of the Ratable Hedging Program for all hedges made through April 2026 and will continue to do so. (Joint Petition, ¶ 21(a)). In its PGC 43 Filing, the Company proposed that the current Ratable Hedging Program be extended for an additional year. The Settling Parties have agreed to extend the Ratable Hedging Program for an additional year, which will continue with the current winter hedging schedule of 36,000 Dth/day. The revised Ratable Hedging Program execution schedule is attached as Appendix C to the Joint Petition.

<u>Renewable Natural Gas ("RNG")</u>. PECO will continue pursuing reliable sources of RNG supply via interconnections with RNG producers to bring RNG onto PECO's gas system. Based on PECO's investigation into RNG supply, production, and pricing over the past year, it is anticipated that if PECO can procure RNG the price of bringing RNG onto PECO's gas system will be higher than market-based pricing for natural gas. Should PECO acquire RNG, it will do so in a manner that is consistent with its least-cost procurement strategy for natural gas, *e.g.*, it will pursue the least cost RNG, and will undertake commercially reasonable efforts to minimize the cost impact to PECO's PGC customers from the costs associated with purchasing RNG.

<u>Lost and Unaccounted For Gas Monitoring and Reporting</u>. Though not required, PECO has voluntarily provided a three-year weighted average for the periods ending March 31, 2026 and June 30, 2026, consistent with the methodology set forth in Paragraph 20(c) of the 2015 Joint Petition for Complete Settlement, in the following tables:

<u>PECO LUFG Calculation 2024-2026 PGC (3-Year Average)</u>

	Sendout in Mcf	**Billed Sales in Mcf**	**LUFG**
12 Months Ending 3/31/24	84,316,700	84,592,318	2.0%
12 Months Ending 3/31/25	90,830,021	87,215,379	4.0%

12 Months Ending 3/31/26	95,947,229	94,836,616	1.2%
36 Months Ending 3/31/26	271,093,950	264,644,313	2.4%

	Sendout in Mcf	**Billed Sales in Mcf**	**LUFG**
12 Months Ending 6/30/24	84,814,048	81,832,437	3.5%
12 Months Ending 6/30/25	91,328,455	88,387,625	3.2%
12 Months Ending 6/30/26	95,294,637	94,070,603	1.3%
36 Months Ending 6/30/26	271,437,140	264,290,665	2.6%

Off-System Sales/Capacity Release Sharing. Under its currently approved sharing mechanism, PECO receives 25% of all margin revenues from off-system sales transactions and capacity release transactions (PECO St. 2, p. 7). The Settling Parties have agreed, with respect to this proceeding, that PECO will be permitted to continue to receive 25% of all such margin revenues stated above through November 30, 2029. (Joint Petition, ¶ 24). This extension, from November 30, 2028 to November 30, 2029, will allow the Company to enter into longer term asset management agreements, which the Company believes, under certain conditions, will potentially provide for a larger reduction in gas costs (PECO St. 2, p. 7).

Interest Rate for Over- and Under-Collections. While PECO files its annual 1307(f) filing on or around June 1 of each year, the Company makes quarterly filings throughout the 12-month period to update rates to reflect actual experience and changes in supply and demand, consistent with 52 Pa. Code § 53.64. In compliance with § 1307(f)(5), 66 Pa. C.S.A. § 1307(f)(5), which requires that "[r]efunds to customers shall be made with and recoveries from customers shall include interest at the prime rate for commercial borrowing in effect 60 days prior to the tariff filing made under paragraph (1) . . . ," and Paragraph 23(b) of the 2017 Joint Petition, PECO applied the prime rate in effect 60 days prior to the annual PGC filing date to the over- and under-collections for the PGC period December 1, 2025 through November 30, 2026. Going forward, as previously agreed, PECO will use the prime rate for commercial borrowing in effect 60 days prior to the annual PGC filing (which occurs on or before June 1 of each year) to determine interest on the over- and under-collections through November 30 of the year in which the PGC filing is made.

For example, if next year's PGC filing were made on June 1, 2027, PECO would apply the prime rate for commercial borrowing in effect 60 days in advance of that date to determine the interest to be applied to over- and under-collections from December 1, 2026 through November 30, 2027.

III. CONCLUSION

This Settlement achieves significant positive results, as summarized above. Each of the terms of the Settlement are consistent with PECO's obligation to provide safe, adequate and reliable natural gas distribution service to its customers. All of the positive results of this Settlement are achieved without requiring hearings, briefing and time consuming and expensive litigation.

For all of the foregoing reasons, PECO Energy Company supports the Joint Petition and respectfully requests that the Administrative Law Judge and the Commission approve it in its entirety and without modification.

Respectfully submitted,

Kruti B. Patel

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Dated: August 7, 2026

APPENDIX E

Office of Consumer Advocate's Statement in Support

APPENDIX E

BEFORE THE
PENNSYLVANIA PUBLIC UTILTY COMMISSION

Pennsylvania Public Utility Commission,	:	
	:	
v.	:	Docket Nos. R-2026-3062148 *et al.*
	:	
PECO Energy Company	:	

STATEMENT OF THE
OFFICE OF CONSUMER ADVOCATE
IN SUPPORT OF SETTLEMENT

The Office of Consumer Advocate (OCA), one of the signatory parties to the Joint Petition for Settlement of PECO Energy Company (PECO or the Company) Gas Cost Rate (GCR) proceeding (Settlement), finds the terms and conditions of the Settlement to be in the public interest for the following reasons:

I. INTRODUCTION

On April 30, 2026, PECO filed its pre-filing information required for its annual Gas Cost Rate filing pursuant to Sections 1307(f), 1317, and 1318 of the Public Utility Code, and Sections 53.64 and 53.65 of the Pennsylvania Public Utility Commission's (Commission's) Rules and Regulations.[1] On or about May 28, 2026, PECO filed its definitive 1307(f) filing. The Company's filing was assigned to the Office of Administrative Law Judge (OALJ) and further assigned to Administrative Law Judge (ALJ) F. Joseph Brady for investigation and the scheduling of hearings to determine whether PECO's purchased gas costs (PGC) comply with the standards set forth in the Public Utility Code.

[1] 66 Pa. C.S. §§ 1307(f), 1317, 1318; 52 Pa. Code §§ 53.64, 53.65.

On May 4, 2026, the Bureau of Investigation and Enforcement (I&E) filed its Notice of Appearance. On May 8, 2026, the OCA filed its Complaint, Public Statement, and Notice of Appearance. Also on May 8, 2026, the Office of Small Business Advocate (OSBA) filed its Notice of Appearance. On May 27, 2026, the Philadelphia Area Industrial Energy Users Group (PAIEUG) filed its Petition for Intervention. On May 28, 2026, the Office of Small Business Advocate (OSBA) filed its Notice of Appearance. On June 2, 2026, the Commission served a notice establishing an initial telephonic prehearing conference for this matter for June 16, 2026, and assigned ALJ Brady as the Presiding Officer.

The OCA retained Jerome D. Mierzwa[2] to provide technical assistance and to review the Company's gas purchasing practices and operations. Mr. Mierzwa reviewed the Company's preliminary and definitive filing in this matter. In addition, the OCA served discovery on the Company and reviewed all Company responses.

Subsequently, in accordance with the Commission's Rules and Regulations at 52 Pa. Code Section 5.321, the parties undertook discussions in an attempt to reach settlement.[3] On July 22, 2026, the Joint Petitioners informed the ALJ that they had reached a settlement in principle of all issues in the proceeding. The terms and conditions of the settlement agreement reached by the Joint Petitioners are now embodied in the "Settlement Petition" that accompanies this instant Appendix/Statement in Support. The OCA submits that the Company has met the requirements of 66 Pa. C.S. Sections 1307(f) and 1318, and that the Settlement is in the public interest for the reasons set forth below.

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[2] Mr. Mierzwa is a Principal with and Vice President of Exeter Associates, Inc. (Exeter). Since joining Exeter in 1990, he has specialized in evaluating the gas purchasing practices and policies of natural gas distribution companies (NGDCs), utility class cost of service and rate design analysis, sales and rate forecasting, performance-based incentive regulation, revenue requirement analysis, the unbundling of utility services and the evaluation of customer choice natural gas transportation programs.

[3] 52 Pa. Code § 5.321.

II. Legal Standards

The Commission encourages parties in contested, on-the-record proceedings to settle cases.[4] A Settlement, by definition, reflects a compromise of the parties' positions. When active parties in a proceeding reach a settlement, the principal issue for Commission consideration is whether the settlement is in the public interest.[5] When the settling parties submitted their joint settlement petition for approval, the principal issue for the Commission is whether the agreement serves the public interest.[6]

III. Terms and Conditions of Settlement

The Joint Petitioners agree to accept the underlying data and calculations submitted by PECO in its April 30, 2026, pre-filing and its May 28, 2026, annual filing subject to the terms and conditions contained in the Settlement.[7] The OCA submits that the GCR rates in Appendix A accurately represent the implementation of the terms of the Settlement.

OCA witness Jerome D. Mierzwa conducted extensive review of PECO's filing, including in the following topic areas mentioned in the OCA's Prehearing Memorandum: reasonableness and prudence of historic purchased gas costs, and assessment of compliance with Commission Orders in prior Section 1307(f) cases; reasonableness and accuracy of estimating gas costs during the interim and prospective periods; and the reasonableness and prudence of the Company's gas supply mix, including purchases of Pennsylvania-sourced gas supplies.[8]

After reviewing PECO's workpapers, calculations and supporting documentation. Mr. Mierzwa determined that there were no significant issues with PECO's annual filing that

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[4] *See* 52 Pa. Code § 5.231.
[5] *Pa. Public Utility Commission v. CS Water and Sewer Associates*, 74 Pa. PUC 767, 711 (1991).
[6] *Pa. Public Utility Commission v. Philadelphia Electric Company*, 60 Pa. PUC 1, 21 (1985).
[7] Settlement ¶ 18.
[8] OCA Prehearing Memo at 2-3.

necessitated filing testimony. As Mr. Mierzwa did not identify any issues necessitating testimony, the OCA did not file testimony in this matter.

The OCA acknowledges, by and through this instant Settlement, that the natural gas costs incurred by the Companies during the historic period were otherwise done so in adherence to a least cost fuel procurement policy. A least cost fuel procurement policy protects ratepayers from unnecessary and imprudent gas costs. Thus, for the reasons stated above, the OCA respectfully requests that the Commission approve the Settlement.

IV. CONCLUSION

The Office of Consumer Advocate submits that the terms of the Settlement are in the public interest and in the interest of PECO's ratepayers. Based on the above reasons, the Office of Consumer Advocate submits that the proposed Settlement should be approved.

Respectfully Submitted,

/s/ John Longhurst
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Dated: August 7, 2026