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September 25, 2026

VIA E-FILING

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building – 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Quarterly Purchased Gas Cost Filing of Columbia Gas of Pennsylvania, Inc. Supplement No. 419 to
Tariff Gas Pa. P.U.C. No. 9.
Docket No. R-2026-3060762**

Dear Mr. Homsher:

Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. ("Columbia") is Supplement No. 419 to Tariff Gas Pa. P.U.C. No. 9 ("Supplement No. 419"). Supplement No. 419 issued September 25, 2026, to be effective October 1, 2026, changes Columbia's rates for the cost of purchased gas supplies. This filing is made in compliance with the Commission's regulations that permit gas utilities to update their gas cost recovery rate on a quarterly basis.

Customers served under Columbia's residential, small general service, and large general service sales schedules will experience a decrease of \$0.01513/therm in their gas supply and pass-through charges, effective October 1, 2026. The gas cost changes are reflected in the attached tariff rate schedules and Purchased Gas Cost Rider.

Copies of the enclosed filing have been served on the parties designated on this letter.

Please direct any inquiries regarding this filing to me at 724-420-6377.

Sincerely,

A handwritten signature in blue ink that reads "Ribeka S. Danhires".

Ribeka S. Danhires

Enclosure

c: Emily M. Farah, Esquire
Conor D. Farley, Esquire
Todd Stewart, Esquire, Counsel for NGS Parties
Bureau of Investigation and Enforcement
Office of Consumer Advocate
Office of Small Business Advocate

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: September 25, 2026

EFFECTIVE: October 1, 2026

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page Nos. 2 and 2a.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issued and Effective Date.
2-2a	List of Changes	List of Changes.
16	Rate Summary	The "Gas Supply Charge" decreased. The "Gas Cost Adjustment" increased. The "Pass-through Charge" increased. The "Total Effective Rate" for RSS decreased. The "Total Effective Rate" for RDS increased.
17	Rate Summary	The "Gas Supply Charge" decreased. The "Gas Cost Adjustment" increased. The "Pass-through Charge" increased. The "Total Effective Rate" for SGSS decreased. The "Total Effective Rate" for SCD and SGDS increased.
18	Rate Summary	The "Gas Supply Charge" decreased. The "Gas Cost Adjustment" increased. The "Pass-through Charge" increased. The "Total Effective Rate" for LGSS decreased.
19	Rate Summary	The "Gas Supply Charge" decreased. The "Gas Cost Adjustment" increased. The "Pass-through Charge" increased. The "Total Effective Rate" for MLSS decreased.
20	Rate Summary	The "Penalty Credit/Pipeline Refund Passback – Residential" decreased. The "Penalty Credit/Pipeline Refund Passback – Non-Residential" decreased. The "Residential Price-to-Compare" decreased. The "Commercial Price-to-Compare decreased. The "Standby Service" increased.
21	Rider Summary	The "Merchant Function Charge – Rider MFC" decreased.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
21a	Gas Supply Charge Summary	The "PGCC" decreased. The "Rider MFC" decreased. The "Total Gas Supply Charge" decreased.
21b	Pass-through Charge Summary	The "PGDC" increased. The "PGDC "E" Factor increased. The "Capacity Assignment Factor" decreased. The "Pipeline Refund/Penalty Credits" for CAP, RSS, SGSS, LGSS, MLSS, SCD and SGDS decreased. The "Total Pass-through Charge" increased.
21c	Price-to-Compare Summary	The "PGCC" decreased. The "Gas Cost Adjustment" increased. The "Capacity Assignment Factor" increased. The "Rider MFC" decreased. The "Total Price-to-Compare" decreased.
151	Rider PGC	The Purchased Gas Commodity Cost, made up of the Commodity Cost and the Commodity "E" Factor has decreased. The Commodity Cost decreased. The Commodity "E" Factor increased. The Demand Cost increased. The Demand "E" Factor increased. The Purchased Gas Demand Cost billed to Rate SGDS increased. The Purchased Gas Demand Cost billed to Rate RDS and Rate SCD increased. The Capacity Assignment Factor credited to Rate RDS and Rate SCD decreased.
154	Rider PGC	The Purchased Gas Demand Cost billed to Rate RDS and Rate SCD increased. The Capacity Assignment Factor credited to Rate RDS and Rate SCD increased.

Columbia Gas of Pennsylvania, Inc.

Canceling Two Hundred Thirty-fourth and Two Hundred Thirty-sixth Page No. 16

Rate Summary								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-Through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Rider EE-Energy Efficiency Rider 5/	Total Effective Rate
<u>Rate RSS - Residential Sales Service</u>								
Customer Charge	\$ 20.15				0.00	0.01	-	20.16
Usage Charge	\$ 1.09952	0.26678	0.04751	0.35063	0.00000	0.00055	0.00613	1.77112
<u>Rate RDS - Residential Distribution Service</u>								
Customer Charge	\$ 20.15				0.00	0.01	-	20.16
Usage Charge:								
Customers Electing CHOICE	\$ 1.09952	-	-	0.31152	0.00000	0.00055	0.00613	1.41772
1/ Please see Page No. 21a for rate components. 2/ Please see Page No. 21b for rate components. 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge. 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge. 5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.								

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Mark Kempic - President

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Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Forty-fifth and One Hundred Forty-sixth Page No. 17

Rate Summary								
Rate per thm								
Commercial / Industrial Rate Schedules ≤ 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Rider EE- Energy Efficiency Rider 5/	Total Effective Rate
Rate SGSS - Small General Sales Service								
Customer Charge:								
Annual Throughput ≤ 6,440 thm	\$ 36.55				0.00	0.02	-	36.57
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 69.85				0.00	0.03	-	69.88
Usage Charge								
Annual Throughput ≤ 6,440 thm	\$ 0.89205	0.26374	0.04751	0.20329	0.00000	0.00045	0.00343	1.41047
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.76032	0.26374	0.04751	0.20329	0.00000	0.00038	0.00343	1.27867
Rate SCD - Small Commercial Distribution								
Customer Charge:								
Annual Throughput ≤ 6,440 thm	\$ 36.55				0.00	0.02	-	36.57
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 69.85				0.00	0.03	-	69.88
Usage Charge: Customers Electing CHOICE								
Annual Throughput ≤ 6,440 thm	\$ 0.89205	-	-	0.16418	0.00000	0.00045	0.00343	1.06011
Annual Throughput > 6,440 and ≤ 64,400 thm	\$ 0.76032	-	-	0.16418	0.00000	0.00038	0.00343	0.92831
Rate SGDS - Small General Distribution Service								
Customer Charge:								
Annual Throughput ≤ 6,440 thm	\$ 36.55				0.00	0.02	-	36.57
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 69.85				0.00	0.03	-	69.88
Usage Charge - Priority One								
Annual Throughput ≤ 6,440 thm	\$ 0.87922	-	-	0.20329	0.00000	0.00044	0.00343	1.08638 6/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.74748	-	-	0.20329	0.00000	0.00037	0.00343	0.95457 6/
Usage Charge - Non-Priority One								
Annual Throughput ≤ 6,440 thm	\$ 0.87922	-	-	0.00010	0.00000	0.00044	0.00343	0.88319 6/
Annual Throughput > 6,440 and ≤ 64,400 thm	\$ 0.74748	-	-	0.00010	0.00000	0.00037	0.00343	0.75138 6/
1/ Please see Page No. 21a for rate components.								
2/ Please see Page No. 21b for rate components.								
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.								
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.								
5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.								
6/ Plus Rider EBS Option 1 or 2 - See Page 21.								

Issued: September 25, 2026

Mark Kempic - President

Effective: October 1, 2026

Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Seventy-ninth and One Hundred Eightieth Page No. 18

Rate Summary							
Rate per thm							
Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
Rate LGSS - Large General Sales Service							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 335.90				0.00	0.17	336.07
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,523.60				0.00	0.76	1,524.36
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,082.25				0.00	2.04	4,084.29
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,349.60				0.00	3.17	6,352.77
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,245.05				0.00	6.12	12,251.17
Annual Throughput > 7,500,000 thm	\$ 18,140.45				0.00	9.07	18,149.52
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.57443	0.26266	0.04751	0.20319	0.00000	0.00029	1.08808
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.53705	0.26266	0.04751	0.20319	0.00000	0.00027	1.05068
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.32026	0.26266	0.04751	0.20319	0.00000	0.00016	0.83378
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.28406	0.26266	0.04751	0.20319	0.00000	0.00014	0.79756
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.25490	0.26266	0.04751	0.20319	0.00000	0.00013	0.76839
Annual Throughput > 7,500,000 thm	\$ 0.15169	0.26266	0.04751	0.20319	0.00000	0.00008	0.66513
Rate SDS - Small Distribution Service							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 335.90				0.00	0.17	336.07
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,523.60				0.00	0.76	1,524.36
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.57443	-	-	-	0.00000	0.00029	0.57472 5/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.53705	-	-	-	0.00000	0.00027	0.53732 5/
Rate LDS - Large Distribution Service							
Customer Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,082.25				0.00	2.04	4,084.29
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,349.60				0.00	3.17	6,352.77
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,245.05				0.00	6.12	12,251.17
Annual Throughput > 7,500,000 thm	\$ 18,140.45				0.00	9.07	18,149.52
Usage Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.32026	-	-	-	0.00000	0.00016	0.32042 5/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.28406	-	-	-	0.00000	0.00014	0.28420 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.25490	-	-	-	0.00000	0.00013	0.25503 5/
Annual Throughput > 7,500,000 thm	\$ 0.15169	-	-	-	0.00000	0.00008	0.15177 5/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

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Mark Kempic - President

Effective: October 1, 2026

Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred-sixth and One Hundred-seventh Page No. 19

Rate Summary							
Rate per thm							
Main Line Service Rate Schedules Commercial / Industrial	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
Rate MLSS - Main Line Sales Service							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.23	469.57
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.57	1,149.57
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	1.03	2,051.03
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	2.05	4,098.05
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	3.66	7,325.66
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	0.26266	0.04751	0.20319	0.00000	0.00000	0.52273
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	0.26266	0.04751	0.20319	0.00000	0.00002	0.55819
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	0.26266	0.04751	0.20319	0.00000	0.00002	0.55214
Annual Throughput > 7,500,000 thm	\$ 0.03355	0.26266	0.04751	0.20319	0.00000	0.00002	0.54693
Rate MLDS - Main Line Distribution Service							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.23	469.57
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.57	1,149.57
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	1.03	2,051.03
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	2.05	4,098.05
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	3.66	7,325.66
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	-	-	-	0.00000	0.00000	0.00937 5/
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	-	-	-	0.00000	0.00002	0.04483 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	-	-	-	0.00000	0.00002	0.03878 5/
Annual Throughput > 7,500,000 thm	\$ 0.03355	-	-	-	0.00000	0.00002	0.03357 5/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

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Columbia Gas of Pennsylvania, Inc.

Other Rates Summary		
Rate per thm		
Description	Rate \$/ thm	Applicable Rate Schedules
Penalty Credit/Pipeline Refund Passback - Residential	\$ (0.02039) 1/	RSS/RDS/CAP
Penalty Credit/Pipeline Refund Passback - Non-Residential	\$ (0.02328) 2/	SGSS/SGDS-P1/SCD/LGSS/MLSS
Price to Compare for Residential Gas Supply	\$ 0.35340 3/	RSS
Price to Compare for Commercial Gas Supply	\$ 0.35036 3/	SGSS (< = 64,400 thms)
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates
Rate SS - Standby Service	\$ 1.44900	Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail.
1/ Penalty Credit and Pipeline Refund passback rate of (\$0.02034) effective April 2026-March 2027 and Penalty Credit and Pipeline Refund passback rate of (0.00005) effective October 2026-September 2027 2/ Penalty Credit and Pipeline Refund passback rate of (\$0.02322) effective April 2026-March 2027 and Penalty Credit and Pipeline Refund passback rate of (0.00006) effective October 2026-September 2027 3/ Please see Page No. 21c for rate components.		

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Columbia Gas of Pennsylvania, Inc.

Rider Summary		
Riders	Rate	Applicable Rate Schedules
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.14445 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.05%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01452 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00756 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00412 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00108 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
Energy Efficiency Rider - Rider EE	\$ 0.00613 /thm	RSS/RDS
Energy Efficiency Rider - Rider EE	\$ 0.00343 /thm	SGSS/SCD/SGDS
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates

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Columbia Gas of Pennsylvania, Inc.

Canceling Seventy-eighth and Seventy-ninth Page No. 21a

Gas Supply Charge Summary				
Rate per thm				
Rate Schedule	PGCC	Rider GPC	Rider MFC	Total Gas Supply Charge
Rate CAP - Customer Assistance Plan	\$ 0.26153	0.00113	0.00412	0.26678
Rate RSS - Residential Sales Service	\$ 0.26153	0.00113	0.00412	0.26678
Rate SGSS - Small General Sales Service	\$ 0.26153	0.00113	0.00108	0.26374
Rate LGSS - Large General Sales Service	\$ 0.26153	0.00113	-	0.26266
Rate MLSS - Main Line Sales Service	\$ 0.26153	0.00113	-	0.26266

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Columbia Gas of Pennsylvania, Inc.

Pass-through Charge Summary Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass-through Charge
Rate CAP - Customer Assistance Plan	\$ 0.24974	(0.02327)	-	(0.02039)	-	-	0.20608
Rate RSS - Residential Sales Service	\$ 0.24974	(0.02327)	-	(0.02039)	0.00010	0.14445	0.35063
Rate SGSS - Small General Sales Service	\$ 0.24974	(0.02327)	-	(0.02328)	0.00010	-	0.20329
Rate LGSS - Large General Sales Service	\$ 0.24974	(0.02327)	-	(0.02328)	-	-	0.20319
Rate MLSS - Main Line Sales Service	\$ 0.24974	(0.02327)	-	(0.02328)	-	-	0.20319
Rate RDS - Residential Distribution Service	\$ 0.24974	(0.02327)	(0.03911)	(0.02039)	0.00010	0.14445	0.31152
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.24974	(0.02327)	(0.03911)	(0.02328)	0.00010	-	0.16418
Rate SGDS - Small General Distribution Service							
Priority One (P1)	\$ 0.24974	(0.02327)	-	(0.02328)	0.00010	-	0.20329
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

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Effective: October 1, 2026

Columbia Gas of Pennsylvania, Inc.

Canceling Seventy-eighth and Seventy-ninth Page No. 21c

Price-to-Compare (PTC) Summary Rate per thm						
Customer Class	PGCC	Gas Cost Adjustment	Capacity Assignment Factor	Rider GPC	Rider MFC	Total Price-to- Compare
Residential	\$ 0.26153	0.04751	0.03911	0.00113	0.00412	0.35340
Commercial < = 64,400 thm/year	\$ 0.26153	0.04751	0.03911	0.00113	0.00108	0.35036

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Mark Kempic - President

Effective: October 1, 2026

RIDER PGC - PURCHASED GAS COST

PROVISIONS FOR RECOVERY OF PURCHASED GAS COSTS

RIDER PGC APPLICABLE TO SALES SERVICE CUSTOMERS

Rates for each thm of gas supplied to sales customers subject to this Rider under the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules shall include \$0.53551 per thm for recovery of purchased gas costs. This rate includes the commodity cost component (CC) of \$0.26153 per thm, the commodity "E" Factor component (CE) of \$0.04751 per thm, the demand cost component (DC) of \$0.24974 per thm, and the demand "E" Factor component of (\$0.02327) per thm. (D)(I)

RIDER PGC APPLICABLE TO SGDS PRIORITY ONE CUSTOMERS

Rates for each thm of gas distributed under the Rate SGDS rate schedules for Priority-One Service customers shall include \$0.22647 per thm for recovery of Purchased Gas Demand Costs (PGDC). This rate includes the DC of \$0.24974 per thm and the demand "E" Factor component of (\$0.02327) per thm. (I)

RIDER PGC CHARGED TO CHOICE DISTRIBUTION SERVICE CUSTOMERS

Rates for each thm of gas distributed under Rate RDS and Rate SCD shall include \$0.18736 per thm for recovery of Purchased Gas Demand Costs. This rate includes the DC of \$0.24974 per thm, the Capacity Assignment Factor (CAF) of (\$0.03911) per thm and the DC "E" Factor component of (\$0.02327) per thm. The CAF represents costs not assignable to Choice Distribution Service customers. (I)(D)

Such rates shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's Regulations, to reflect changes in the level of purchased gas costs, as calculated in the manner set forth below.

PRESENTATION ON CUSTOMER BILLS

For sales service customers served under Rate RSS, Rate SGSS, Rate LGSS and Rate MLSS, the Pass-through Charge includes the PGDC of \$0.24974 per thm plus the demand "E" Factor of (\$0.02327) per thm. The two factors total \$0.22647 per thm. The Gas Supply Charge includes the PGCC of \$0.26153 per thm. The Gas Cost Adjustment is the commodity "E" Factor of \$0.04751 per thm. (I)(D)

For General Distribution Service customers served under Priority-One Rate SGDS, the Pass-through Charge includes the PGDC of \$0.24974 per thm and the demand "E" Factor component of (\$0.02327) per thm, totaling \$0.22647 per thm. (I)

For Choice Distribution Service customers served under Rate RDS or Rate SCD, the Pass-through Charge includes the PGDC of \$0.24974 per thm, the CAF of (\$0.03911) per thm and the demand "E" Factor component of (\$0.02327) per thm, all of which total \$0.18736 per thm. (I)(D)

QUARTERLY UPDATES

The Company's rates for recovery of purchased gas costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code § 53.64 (i) (5). Such updates shall reflect, in addition to the provisions of the regulation, adjustments to the projected commodity cost of purchased gas based upon more current versions of the same sources of data and using the same methods to project the commodity cost of purchased gas approved by the Commission in the Company's most recent annual proceeding for recovery of purchased gas costs under section 1307(f) of the Public Utility Code.

(D) Indicates Decrease (I) Indicates Increase

RIDER PGC - PURCHASED GAS COST (Continued)

COMPUTATION OF PURCHASED GAS DEMAND COSTS PER THM – Continued

Supplier Refunds and Pipeline Penalty Credits that are not included in "CE" will be included in the calculation of "DE". Supplier Refunds and Pipeline Penalty Credits will include interest added at the annual rate of six percent (6%) calculated from the month received to the effective month such refund is refunded. The period over which such refunds will be made shall be established by the Commission.

"S" - projected thms of gas to be billed to customers under the distribution charges of the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules plus the projected thm of gas to be distributed to customers under Rate RDS, Rate SCD and SGDS Priority One Distribution rate schedules of this Tariff during the period when rates will be in effect.

The portion of Supplier Refunds and Penalty Credits that would otherwise be credited to residential customers shall be credited to the Hardship Fund (mentioned in the USP Rider section of this tariff) when the balance of the Hardship Fund falls below \$750,000. The non-residential portion of Supplier Refunds and Penalty Credits will be credited to applicable non-residential customers through the PGC. When the Hardship Fund balance is \$750,000 or more, and Pipeline Supplier Refunds and Pipeline Penalty Credits received by the Company will be included in the calculation of the PGDC as specified above.

PROVISION OF PURCHASED GAS DEMAND COST CREDIT DUE TO CUSTOMERS ELECTING CHOICE DISTRIBUTION SERVICE – CAPACITY ASSIGNMENT FACTOR (CAF)

The Purchased Gas Demand Cost (PGDC) rate included in the Pass-through Charge billed to Choice Distribution Service customers served under Rate RDS or Rate SCD shall be \$0.21063 per thm. Such rate shall be equal to the PGDC component of \$0.24974 per thm as calculated above, less the CAF of \$0.03911 per thm. The CAF shall be equal to the projected annual cost of assigned Firm Capacity less estimated annual storage commodity costs (storage injection, withdrawal, shrinkage and commodity transportation cost) with the net divided by the estimated, normalized annual usage of customers electing Choice Distribution Service. The CAF of \$0.03911 per thm representing costs not assignable to CHOICE customers shall be included in the Price-to-Compare.

(I)

DETERMINATION OF OVER/UNDERCOLLECTION OF GAS COSTS

Commodity E-factor

In computing the experienced over/under collection of purchased gas commodity costs for a period defined by the Commission, the following procedure shall be used:

- (a) All experienced purchased gas commodity costs actually incurred by the Company to service customers pursuant to all rate schedules of this Tariff.

Experienced purchased gas commodity costs shall include, but not be limited to, the following:

- (1) payments to suppliers to accept assignment of capacity on interstate pipelines other than Columbia Gas Transmission, LLC to the extent permitted under the Rules Applicable to Distribution Service;
- (2) costs paid for employing futures, options and other risk management tools, including but not limited to, supplier related costs associated with the fixed price contracts or financial contracts utilized by the Company to lessen the impact of price volatility for PGC customers; and
- (3) the index price of gas purchased from distribution customers under the provisions of the Deliveries in Excess of Consumption section of Paragraph 3 of the Rules Applicable to Distribution Service.

(D) Indicates Decrease (I) Indicates Increase

COLUMBIA GAS OF PENNSYLVANIA, INC.
COMPUTATION OF CHANGE IN RATE PURSUANT TO SECTION 1307(f)
APPLICATION PERIOD: OCTOBER, 2026 THROUGH SEPTEMBER, 2027

Line No.	Description	Amount
		(1)
1	<u>Purchased Gas Commodity Cost</u>	\$
2	Commodity Cost of Gas (Exhibit 1-B, Schedule 1)	100,678,595
3	Projected tariff sales for the twelve billing periods of	
4	October, 2026 through September, 2027	<u>384,965,526</u> Therms
5	PGCC (Line 2/Line 4)	0.26153
6	<u>Commodity (Over)/Under Collection</u>	
7	Commodity E-Factor	
8	(Exhibit No. 1-E)	18,289,056
9	Projected sales for the twelve billing periods of	
10	October, 2026 through September, 2027	<u>384,965,526</u> Therms
11	Commodity E-Factor (Line 8/ Line 10)	0.04751
12	<u>Purchased Gas Demand Cost</u>	
13	Demand cost of gas (Exhibit 1-B, Schedule 1)	120,540,177
14	Less: Purchased Gas Demand recovered under Rate SS	
15	(Exhibit 1-A, Schedule 2, Sheet 2)	1,050,061
16	Less: Purchased Gas Demand Cost allocated to Rates LTS, STS,	
17	SGS-TS and MLS (Exh 1-A, Sch 2, Page 3)	<u>0</u>
18	Subtotal (Line 13 - Line 15 - Line 17)	119,490,116
19	Projected sales for the twelve billing periods of	
20	October, 2026 through September, 2027	<u>1_ / 466,075,180</u> Therms
21	PGDC Rate prior to Capacity Release Credit (Line 18 / Line 20)	0.25638
22	Off System Sales and Capacity Release Credit	<u>(0.00664)</u>
23	PGDC Rate	0.24974
24	<u>Demand (Over)/Under Collection</u>	
25	Demand E- Factor	
26	(Exhibit No. 1-E)	(10,845,530)
27	Projected sales for the twelve billing periods of	
28	October, 2026 through September, 2027	<u>1_ / 466,075,180</u> Therms
29	Demand E-Factor (Line 26 / Line 28)	(0.02327)
30	<u>Total Purchased Gas Cost</u>	
31	PGCC Rate (Line 5)	0.26153
32	PGDC Rate (Line 23)	<u>0.24974</u>
33	PGC Rate	0.51127
34	Currently effective PGC	<u>0.55987</u>
35	Increase (Decrease) in PGC	(0.04860)
36	<u>Net (Over) Under Collection</u>	
37	Commodity E-Factor (Line 11)	0.04751
38	Demand E-Factor (Line 29)	<u>(0.02327)</u>
39	E-Factor	0.02424
40	Currently effective E-Factor	<u>(0.00923)</u>
41	Increase (Decrease) in E-Factor	0.03347
42	PGC Rate	0.51127
43	E-Factor	<u>0.02424</u>
44	Total Rate	0.53551
45	Currently effective Rate	<u>0.55064</u>
46	Increase (Decrease) in Rate	(0.01513)

1_ / Includes 81,109,654 Therm Transportation Quantities for the Company's Choice Program

COLUMBIA GAS OF PENNSYLVANIA, INC.
PURCHASED GAS COST RECOVERED UNDER RATES SS
AND COMPUTATION OF DAILY PURCHASED GAS DEMAND
APPLICATION PERIOD: OCTOBER, 2026 THROUGH SEPTEMBER, 2027

Line No.	Description	Detail (1)	Total (2)
1	Total estimated demand charges for the period		
2	October, 2026 through September, 2027	120,540,177	
3	Estimated Demand Quantity (Therms) 1_ /	83,188,680	
4	Daily purchased gas demand rate (Line 2 / line 3)	<u>\$1.44900</u> per Therm	
5	Daily purchased gas demand (Therms)	724,680 Therms	
6	Daily purchased gas demand rate per Therm	<u>\$1.44900</u>	
7	Total rate SS Daily Demand Cost to be		
8	Recovered (Line 5 x Line 6)		<u>\$1,050,061</u>

1_ / Monthly Demand Billing Determinants x 12

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT PGCC AND PGDC RATES
OCTOBER, 2026 THROUGH SEPTEMBER, 2027

Line No.	Month	Sales Subject To PGCC (1) Therms	PGCC Rate 1_ / (2) \$/Therm	PGCC Revenue (3=1x2) \$	Sales Subject To PGDC (4) Therms	PGDC Rate 1_ / (5) \$/Therm	PGDC Revenue (6=4x5) \$	Purchased Gas Cost Revenue (7=3+6) \$
1	October - 2026	9,323,077	0.26153	2,438,264	11,447,615	0.25638	2,934,940	5,373,204
2	November	24,542,555	0.26153	6,418,615	29,832,588	0.25638	7,648,479	14,067,094
3	December	55,262,347	0.26153	14,452,762	66,488,881	0.25638	17,046,419	31,499,181
4	January - 2027	73,274,887	0.26153	19,163,581	88,821,665	0.25638	22,772,099	41,935,680
5	February	74,966,059	0.26153	19,605,873	90,523,587	0.25638	23,208,437	42,814,310
6	March	62,379,589	0.26153	16,314,134	75,205,770	0.25638	19,281,255	35,595,389
7	April	39,824,844	0.26153	10,415,392	48,039,997	0.25638	12,316,495	22,731,887
8	May	18,723,401	0.26153	4,896,731	22,881,230	0.25638	5,866,290	10,763,021
9	June	9,487,027	0.26153	2,481,142	11,582,137	0.25638	2,969,428	5,450,570
10	July	5,887,999	0.26153	1,539,888	7,272,666	0.25638	1,864,566	3,404,454
11	August	5,455,380	0.26153	1,426,746	6,817,131	0.25638	1,747,776	3,174,522
12	September	<u>5,838,359</u>	0.26153	<u>1,526,906</u>	<u>7,161,911</u>	0.25638	<u>1,836,171</u>	<u>3,363,077</u>
13	Total	384,965,526		100,680,034	466,075,180		119,492,355	220,172,389

1_ / Excludes refunds and experienced over/undercollections

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT STANDBY RATE
OCTOBER, 2026 THROUGH SEPTEMBER, 2027

Line No.	Month	Daily Purchased Gas Demand Quantity (1) Therms	Daily Gas Demand Rate (2) \$/Therm	Daily Purchased Gas Demand Revenue (3=1x2) \$
1	October - 2026	60,390	1.44900	87,505
2	November	60,390	1.44900	87,505
3	December	60,390	1.44900	87,505
4	January - 2027	60,390	1.44900	87,505
5	February	60,390	1.44900	87,505
6	March	60,390	1.44900	87,505
7	April	60,390	1.44900	87,505
8	May	60,390	1.44900	87,505
9	June	60,390	1.44900	87,505
10	July	60,390	1.44900	87,505
11	August	60,390	1.44900	87,505
12	September	<u>60,390</u>	1.44900	<u>87,505</u>
13	Total	724,680		1,050,061

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT BANKING AND BALANCING RATES
OCTOBER, 2026 THROUGH SEPTEMBER, 2027

Line No.	Month	Lg. Quantity GDS	Rate	Revenue	Sm. Quantity	Rate	Revenue	Total
		Deliveries			GDS			Trans.
		(1)	(2)	(3=1x2)	(4)	(5)	(6=4x5)	Revenue
		Therms	\$/Therm	\$	Therms	\$/Therm	\$	\$
1	October - 2026	0	0.00226	0	0	0.00697	0	0
2	November	0	0.00226	0	0	0.00697	0	0
3	December	0	0.00226	0	0	0.00697	0	0
4	January - 2027	0	0.00226	0	0	0.00697	0	0
5	February	0	0.00226	0	0	0.00697	0	0
6	March	0	0.00226	0	0	0.00697	0	0
7	April	0	0.00226	0	0	0.00697	0	0
8	May	0	0.00226	0	0	0.00697	0	0
9	June	0	0.00226	0	0	0.00697	0	0
10	July	0	0.00226	0	0	0.00697	0	0
11	August	0	0.00226	0	0	0.00697	0	0
12	September	<u>0</u>	0.00226	<u>0</u>	<u>0</u>	0.00697	<u>0</u>	<u>0</u>
13	Total	0		0	0		0	0

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED TOTAL OVER/UNDERCOLLECTION
FOR THE 2026 1307(f) PERIOD
OCTOBER, 2026 THROUGH SEPTEMBER, 2027

Line No.	Month	Commodity Recoveries PGCC Revenue	Total Commodity Cost of Gas 1_ /	Commodity Over/ (Under) collection	Demand Recoveries PGDC Revenue	Total Demand Cost of Gas 1_ /	Demand Over/ (Under) collection	Total Over/ (Under) collection
		(1)	(2)	(3=1-2)	(4)	(5)	(6=4-5)	(7=3+6)
		\$	\$	\$	\$	\$	\$	\$
1	October - 2026	2,438,264	3,641,021	(1,202,757)	3,022,445	11,237,615	(8,215,170)	(9,417,927)
2	November	6,418,615	9,711,197	(3,292,582)	7,735,984	11,471,030	(3,735,046)	(7,027,628)
3	December	14,452,762	18,587,141	(4,134,379)	17,133,924	11,573,330	5,560,594	1,426,215
4	January - 2027	19,163,581	24,218,374	(5,054,793)	22,859,604	11,649,328	11,210,276	6,155,483
5	February	19,605,873	20,114,716	(508,843)	23,295,942	11,649,328	11,646,614	11,137,771
6	March	16,314,134	12,961,469	3,352,665	19,368,760	11,649,328	7,719,432	11,072,098
7	April	10,415,392	6,298,904	4,116,488	12,404,000	8,631,703	3,772,297	7,888,785
8	May	4,896,731	2,354,315	2,542,416	5,953,795	8,535,703	(2,581,908)	(39,492)
9	June	2,481,142	567,528	1,913,614	3,056,933	8,535,703	(5,478,770)	(3,565,156)
10	July	1,539,888	480,577	1,059,311	1,952,071	8,535,703	(6,583,632)	(5,524,321)
11	August	1,426,746	712,186	714,560	1,835,281	8,535,703	(6,700,422)	(5,985,862)
12	September	<u>1,526,906</u>	<u>1,031,167</u>	<u>495,739</u>	<u>1,923,676</u>	<u>8,535,703</u>	<u>(6,612,027)</u>	<u>(6,116,287)</u>
13	Total	100,680,034	100,678,595	1,439	120,542,416	120,540,177	2,239	3,678

1_ / Refer to Exhibit 1-B, Schedule No. 1.

Columbia Gas of Pennsylvania, Inc.
Capacity Assignment Factor
Assignment of FT Only

Purchased Gas Demand Charge (PGDC) Paid By the CHOICE Customer
Rates Based on Projected Costs For 12 Months Ending September, 2027

\$120,540,177	1. Projected Demand Costs Oct. 2026 through Sept. 2027 (Exh. 1-B, Sch. 1)
(1,050,061)	1a. Less Purchased Gas Demand Costs Recovered Under Rate SS (Exhibit 1-A, Schedule 1, Sheet 2)
0	1b. Less Purchased Gas Demand Allocated to Rates LTS, STS, SGS-TS, and MLS
(10,845,530)	1c. Experienced Demand Net Under/(Over) Collection (Exhibit No. 1-E)
<u>\$108,644,585</u>	2. Total Adjusted Demand Costs per 1307(f) Filing (1) + (1a) + (1b) + (1c)
\$162.50 per Dth	3. Unit FT Demand Charge Per Dth of TCO/EGTS capacity the marketer would pay TCO and EGTS. (Exhibit 1-A, Schedule 3, Sheet 2)
46,608 MMDth	4. Projected Sales & Choice Requirements for 12 billing periods of October, 2026 through September, 2027
47,269 MMDth	5. Projected Sales & Choice Requirements 12 months ended September 2027, including Unaccounted For @ 1.4%
21,755 MMDth	6. Annual Injections and Withdrawals, Normal Weather
1 Dth	7a. Quantity Delivered to the Customer
<u>1.4%</u>	7b. Unaccounted-for & Co. Use Factor from Volume Balancing System
1.0142 Dth	7c. Quantity Delivered to the City Gate. (7a)/(1-7b)
\$2.3310 per Dth	8. Unit Demand Charge: (2) / (4)
(\$0.0664) per Dth	9. OSS and Capacity Release Credit
0.0028 Dth	10. Average Daily FT Delivery: (7c) / 365 days
\$0.4550 per Dth	11. Annual Demand Charge for the Assigned FT Capacity payable to the pipeline(s): (3) X (10)
\$1.8760 per Dth	12. Annual Demand Charge for other capacity that CPA retains (8) - (11)
0.4668 Dth	13. Quantity Injected and Withdrawn to Deliver 1 Dth to the Customer: (6) / (4)
\$0.0113	14a. Injection Charge @ \$0.0242/Dth
\$0.0064	14b. FSS Shrinkage @ 0.483% for gas at \$2.8478/Dth
\$0.0113	14c. Withdrawal Charge @ \$0.0242/Dth
\$0.0091	14d. SST Commodity Charge @ \$0.0195/Dth
<u>\$0.0258</u>	14e. SST retention @ 1.943% for gas at \$2.8478/Dth
<u>\$0.0639</u> per Dth	14f. Total Annual Variable Storage Costs
\$0.4550 per Dth	15. Credit to Purchased Gas Demand Charge for the CHOICE Customer:
<u>(\$0.0639)</u> per Dth	15a. For Demand Cost Paid to Pipelines: = (11)
<u>\$0.3911</u> per Dth	15b. Less Storage Costs: = (14f)
<u>\$0.03911</u> per Therm	15c. Net Credit: (15a) + (15b)
	15d. Per Therm: (15c)/10 - Capacity Assignment Factor
<u>\$1.8735</u> per Dth	16. Purchased Gas Demand Charge Paid By the CHOICE Customer: (8)+(9) - (15c)
<u>\$0.18735</u> per Therm	17. Per Therm: (16)/10

Columbia Gas of Pennsylvania, Inc. (CPA)
CPA Capacity Assignment (PCA): Assignment of FT Capacity Only
CPA Capacity on TCO and EGTS. Cost of the Capacity Allocated to Marketers.

<u>TCO</u> <u>FT</u> <u>Capacity</u>	<u>EGTS</u> <u>FT</u> <u>Capacity</u>	<u>Total:</u> <u>TCO</u> <u>and EGTS</u>
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1. CPA FT Capacity on TCO and EGTS

2. CPA Contract: Dth/d	132,123	5,000	1/
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3. Projected Demand Costs

4. Annual Demand Cost 2/	\$21,816,100	\$467,403
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4a. Monthly Billing Determinants	132,123	5,000
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4b. Annual Demand Charge (4/ 4a)	\$165.12	\$93.48
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4c. Monthly Demand Charge (4b / number of months)	\$13.760	\$7.790
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Allocation Capacity and Costs.

5. Retained Volume:	1.0000	1.0000
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6. Number of Months	12	12
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7. Capacity Allocation	0.9635 3/	0.0365 4/
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8. Unit Annual Cost of City Gate Capacity: (4c) x (5) x (6) x (7) \$/Dth	\$159.09	\$3.41	\$162.50
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Notes:

1/ Non-storage EGTS FT capacity

2/ Projected demand costs for the period 12 months ended September, 2027.

3/ $132,123 / (132,123 + 5,000) = 0.9635$

4/ $5,000 / (132,123 + 5,000) = 0.0365$

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
For the Period October 2026 Through September 2027

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
1	Total Quantity													
2	DTH	1,712,000	4,337,000	6,599,000	8,064,000	7,212,000	5,632,000	2,662,000	1,022,000	334,000	306,000	284,000	411,000	38,575,000
3	Total Demand Costs	11,237,615	11,471,030	11,573,330	11,649,328	11,649,328	11,649,328	8,631,703	8,535,703	8,535,703	8,535,703	8,535,703	8,535,703	120,540,177
4	Total Commodity Costs	3,641,021	9,711,197	18,587,141	24,218,374	20,114,716	12,961,469	6,298,904	2,354,315	567,528	480,577	712,186	1,031,167	100,678,595
5	Total Estimated Gas Costs (Line 5 = Line 3 + Line 4)	14,878,636	21,182,227	30,160,471	35,867,702	31,764,044	24,610,797	14,930,607	10,890,018	9,103,231	9,016,280	9,247,889	9,566,870	221,218,772

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Demand Costs

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Columbia Gas Transmission	10,211,024	10,228,912	10,228,912	10,228,912	10,228,912	10,228,912	7,545,971	7,545,971	7,545,971	7,545,971	7,545,971	7,545,971	106,631,410
2	Texas Eastern Transmission	325,061	325,061	427,361	427,361	427,361	427,361	325,061	325,061	325,061	325,061	325,061	325,061	4,309,932
3	Eastern Gas Transmission and Storage	323,182	365,158	365,158	441,156	441,156	441,156	382,323	382,323	382,323	382,323	382,323	382,323	4,670,904
4	Tennessee Gas	109,401	154,318	154,318	154,318	154,318	154,318	109,401	109,401	109,401	109,401	109,401	109,401	1,537,397
5	National Fuel Gas	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	935,076
6	Equitrans	216,024	344,658	344,658	344,658	344,658	344,658	216,024	120,024	120,024	120,024	120,024	120,024	2,755,458
7	Less Elective Balancing Svc. Credit	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
8	Total Demand Cost	<u>11,237,615</u>	<u>11,471,030</u>	<u>11,573,330</u>	<u>11,649,328</u>	<u>11,649,328</u>	<u>11,649,328</u>	<u>8,631,703</u>	<u>8,535,703</u>	<u>8,535,703</u>	<u>8,535,703</u>	<u>8,535,703</u>	<u>8,535,703</u>	<u>120,540,177</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Commodity Costs

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
1	Term	179,134	1,708,923	4,656,788	5,434,356	4,512,990	1,849,458	201,854	63,194	64,705	71,436	72,900	65,596	18,881,334
2	Spot	6,925,367	(26,093)	8,910,040	10,403,332	7,568,001	832,426	11,954,397	10,129,317	8,617,529	9,094,612	8,230,904	7,151,032	89,790,864
3	Local	43,408	50,784	67,076	78,263	64,778	54,600	50,240	51,214	51,034	56,811	55,638	50,644	674,490
4	Storage	(3,066,668)	8,482,483	5,487,177	8,850,883	8,510,147	10,700,185	(5,488,167)	(7,534,980)	(7,699,420)	(8,296,732)	(7,282,106)	(5,865,595)	(3,202,793)
5	Financial Hedges	(440,220)	(504,900)	(533,940)	(548,460)	(541,200)	(475,200)	(419,420)	(354,430)	(466,320)	(445,550)	(365,150)	(370,510)	(5,465,300)
6	Total Commodity Cost	3,641,021	9,711,197	18,587,141	24,218,374	20,114,716	12,961,469	6,298,904	2,354,315	567,528	480,577	712,186	1,031,167	100,678,595

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Commodity Quantities

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
1	<u>Term</u> Total-DTH	91,000	703,000	1,412,000	1,412,000	1,276,000	724,000	88,000	29,000	28,000	29,000	29,000	28,000	5,849,000
2	<u>Spot</u> Total-DTH	3,022,000	(11,000)	2,772,000	2,778,000	2,205,000	267,000	4,809,000	4,159,000	3,361,000	3,311,000	2,972,000	2,645,000	32,290,000
3	<u>Local</u> Total-DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
4	<u>Storage</u> Total-DTH	(1,423,000)	3,624,000	2,393,000	3,852,000	3,711,000	4,619,000	(2,256,000)	(3,188,000)	(3,076,000)	(3,056,000)	(2,739,000)	(2,283,000)	178,000
5	<u>Total - All Sources</u> Total-DTH	<u>1,712,000</u>	<u>4,337,000</u>	<u>6,599,000</u>	<u>8,064,000</u>	<u>7,212,000</u>	<u>5,632,000</u>	<u>2,662,000</u>	<u>1,022,000</u>	<u>334,000</u>	<u>306,000</u>	<u>284,000</u>	<u>411,000</u>	<u>38,575,000</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Columbia Gas Transmission Corporation

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Columbia Gas Transmission</u>													
	<u>FTS</u>													
1	Billing Determinant-Dth	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	
2	Less Capacity Release (1)	4,000	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	
3	Net Billing Determinant - Dth	130,931	132,231	132,231	132,231	132,231	132,231	132,231	132,231	132,231	132,231	132,231	132,231	
4	Demand Rate	13.7600	13.7600	13.7600	13.7600	13.7600	13.7600	13.7600	13.7600	13.7600	13.7600	13.7600	13.7600	
5	Demand Cost	1,801,611	1,819,499	1,819,499	1,819,499	1,819,499	1,819,499	1,819,499	1,819,499	1,819,499	1,819,499	1,819,499	1,819,499	21,816,100
	<u>FSS-Reservation</u>													
6	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	
7	Demand Rate	3.9140	3.9140	3.9140	3.9140	3.9140	3.9140	3.9140	3.9140	3.9140	3.9140	3.9140	3.9140	
8	Demand Cost	1,548,825	1,548,825	1,548,825	1,548,825	1,548,825	1,548,825	1,548,825	1,548,825	1,548,825	1,548,825	1,548,825	1,548,825	18,585,900
	<u>FSS-Capacity</u>													
9	Total-DTH	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	21,948,692	
10	Demand Rate	0.0681	0.0681	0.0681	0.0681	0.0681	0.0681	0.0681	0.0681	0.0681	0.0681	0.0681	0.0681	
11	Demand Cost	1,494,706	1,494,706	1,494,706	1,494,706	1,494,706	1,494,706	1,494,706	1,494,706	1,494,706	1,494,706	1,494,706	1,494,706	17,936,472
	<u>SST</u>													
12	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	197,857	197,857	197,857	197,857	197,857	197,857	
13	Demand Rate	13.5600	13.5600	13.5600	13.5600	13.5600	13.5600	13.5600	13.5600	13.5600	13.5600	13.5600	13.5600	
14	Demand Cost	5,365,882	5,365,882	5,365,882	5,365,882	5,365,882	5,365,882	2,682,941	2,682,941	2,682,941	2,682,941	2,682,941	2,682,941	48,292,938
15	Total TCO Demand Cost	10,211,024	10,228,912	10,228,912	10,228,912	10,228,912	10,228,912	7,545,971	7,545,971	7,545,971	7,545,971	7,545,971	7,545,971	106,631,410

(1) Columbia has included in the application period a projection for the release of capacity to be released at the applicable maximum rate to a large industrial customer on Columbia's system and not subject to recall. This release is projected at 4,000 Dth in October 2026, and 2,700 Dth each month after.

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Texas Eastern Transmission Corporation

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>FT1-TCO Delmont</u>														
1	Billing Determinant-Dth	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	
2	Demand Rate	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	
3	Demand Cost	27,491	27,491	27,491	27,491	27,491	27,491	27,491	27,491	27,491	27,491	27,491	27,491	329,892
<u>FT1-Uniontown</u>														
4	Billing Determinant-Dth	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	
5	Demand Rate	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	8.9200	
6	Demand Cost	104,837	104,837	104,837	104,837	104,837	104,837	104,837	104,837	104,837	104,837	104,837	104,837	1,258,044
<u>CDS - Eagle/Rockwood</u>														
7	Billing Determinant-Dth	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	
8	Demand Rate	25.2654	25.2654	25.2654	25.2654	25.2654	25.2654	25.2654	25.2654	25.2654	25.2654	25.2654	25.2654	
9	Demand Cost	59,172	59,172	59,172	59,172	59,172	59,172	59,172	59,172	59,172	59,172	59,172	59,172	710,064
<u>CDS - Rockwood</u>														
10	Billing Determinant-Dth	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	
11	Demand Rate	21.4233	21.4233	21.4233	21.4233	21.4233	21.4233	21.4233	21.4233	21.4233	21.4233	21.4233	21.4233	
12	Demand Cost	107,117	107,117	107,117	107,117	107,117	107,117	107,117	107,117	107,117	107,117	107,117	107,117	1,285,404
<u>CDS - Chambersburg</u>														
13	Billing Determinant-Dth	158	158	158	158	158	158	158	158	158	158	158	158	
14	Demand Rate	25.2778	25.2778	25.2778	25.2778	25.2778	25.2778	25.2778	25.2778	25.2778	25.2778	25.2778	25.2778	
15	Demand Cost	3,994	3,994	3,994	3,994	3,994	3,994	3,994	3,994	3,994	3,994	3,994	3,994	47,928
<u>FT1-TCO @ Eagle Zone 3 Zone 3</u>														
16	Billing Determinant-Dth	0	0	10,000	10,000	10,000	10,000	0	0	0	0	0	0	
17	Demand Rate	0.0000	0.0000	10.2300	10.2300	10.2300	10.2300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
18	Demand Cost	0	0	102,300	102,300	102,300	102,300	0	0	0	0	0	0	409,200
<u>FT1-MX</u>														
19	Billing Determinant-Dth	100	100	100	100	100	100	100	100	100	100	100	100	
20	Demand Rate	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	1.7530	
21	Demand Cost	175	175	175	175	175	175	175	175	175	175	175	175	2,100
<u>FT1-M2</u>														
22	Billing Determinant-Dth	3,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200	3,200	
23	Demand Rate	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	6.9610	
24	Demand Cost	22,275	22,275	22,275	22,275	22,275	22,275	22,275	22,275	22,275	22,275	22,275	22,275	267,300
25	Total TETCO Demand Cost	325,061	325,061	427,361	427,361	427,361	427,361	325,061	325,061	325,061	325,061	325,061	325,061	4,309,932

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Eastern Gas Transmission and Storage

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Eastern Gas Transmission and Storage</u>													
	<u>GSS - Reservation</u>													
1	Billing Determinant-Dth	28,800	28,800	28,800	28,800	28,800	28,800	28,800	28,800	28,800	28,800	28,800	28,800	
2	Demand Rate	3.7008	3.7008	3.7008	3.7008	3.7008	3.7008	3.7008	3.7008	3.7008	3.7008	3.7008	3.7008	
3	Demand Cost	106,583	106,583	106,583	106,583	106,583	106,583	106,583	106,583	106,583	106,583	106,583	106,583	1,278,996
	<u>GSS - Capacity</u>													
4	Billing Determinant-Dth	2,111,176	2,111,176	2,111,176	2,111,176	2,111,176	2,111,176	2,111,176	2,111,176	2,111,176	2,111,176	2,111,176	2,111,176	
5	Demand Rate	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354	
6	Demand Cost	74,736	74,736	74,736	74,736	74,736	74,736	74,736	74,736	74,736	74,736	74,736	74,736	896,832
	<u>FTNN</u>													
7	Billing Determinant-Dth	0	6,000	6,000	6,000	6,000	6,000	0	0	0	0	0	0	
8	Total-DTH	0.0000	5.9464	5.9464	8.4046	8.4046	8.4046	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Demand Cost	0	35,678	35,678	50,428	50,428	50,428	0	0	0	0	0	0	222,640
	<u>FT</u>													
10	Billing Determinant-Dth	23,857	24,916	24,916	24,916	24,916	24,916	23,916	23,916	23,916	23,916	23,916	23,916	
11	Total-DTH	5.9464	5.9464	5.9464	8.4046	8.4046	8.4046	8.4046	8.4046	8.4046	8.4046	8.4046	8.4046	
12	Demand Cost	141,863	148,161	148,161	209,409	209,409	209,409	201,004	201,004	201,004	201,004	201,004	201,004	2,272,436
13	Total DTI Demand Cost	323,182	365,158	365,158	441,156	441,156	441,156	382,323	382,323	382,323	382,323	382,323	382,323	4,670,904

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Tennessee Gas Pipeline Company

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Tennessee Gas FT-A (Direct) New Castle - 219 Line</u>													
1	Billing Determinant-Dth	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	
2	Demand Rate	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	4.8056	
3	Demand Cost	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	76,890	922,680
	<u>Tennessee Gas FT-A (Direct) Pitt Teminal - 219 Line</u>													
4	Billing Determinant-Dth	7,600	18,100	18,100	18,100	18,100	18,100	7,600	7,600	7,600	7,600	7,600	7,600	
5	Demand Rate	4.2778	4.2778	4.2778	4.2778	4.2778	4.2778	4.2778	4.2778	4.2778	4.2778	4.2778	4.2778	
6	Demand Cost	32,511	77,428	77,428	77,428	77,428	77,428	32,511	32,511	32,511	32,511	32,511	32,511	614,717
7	Total Tennessee Gas Demand Cost	109,401	154,318	154,318	154,318	154,318	154,318	109,401	109,401	109,401	109,401	109,401	109,401	1,537,397

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
National Fuel Gas Supply

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>National - FT</u>													
1	Billing Determinant-Dth	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	
2	Demand Rate	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	
3	Demand Cost	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	316,860
	<u>National - EFT</u>													
4	Billing Determinant-Dth	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	
5	Demand Rate	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	
6	Demand Cost	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	335,352
	<u>National - ESS Reservation</u>													
7	Billing Determinant-Dth	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	
8	Demand Rate	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	
9	Demand Cost	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	94,044
	<u>National - ESS Capacity</u>													
10	Billing Determinant-Dth	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	
11	Demand Rate	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	
12	Demand Cost	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	188,820
13	Total National Fuel Demand Cost	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	935,076

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Equitrans

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Equitrans</u>													
	<u>FTS</u>													
1	Billing Determinant-Dth	27,003	26,571	26,571	26,571	26,571	26,571	27,003	15,003	15,003	15,003	15,003	15,003	
2	Demand Rate	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	
3	Demand Cost	216,024	212,568	212,568	212,568	212,568	212,568	216,024	120,024	120,024	120,024	120,024	120,024	2,095,008
	<u>FTS</u>													
4	Billing Determinant-Dth	0	18,870	18,870	18,870	18,870	18,870	0	0	0	0	0	0	
5	Demand Rate	0.0000	7.0000	7.0000	7.0000	7.0000	7.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
6	Demand Cost	0	132,090	132,090	132,090	132,090	132,090	0	0	0	0	0	0	660,450
7	Total Equitrans Demand Cost	216,024	344,658	344,658	344,658	344,658	344,658	216,024	120,024	120,024	120,024	120,024	120,024	2,755,458

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Term Contracts

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
	<u>TERM</u>													
	<u>COLUMBIA TRANSMISSION</u>													
1	Quantity - DTH	0	0	456,000	456,000	412,000	0	0	0	0	0	0	0	1,324,000
2	Rate-\$/DTH	0.0000	0.0000	3.1288	3.6474	3.3226	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
3	Cost-\$	0	0	1,426,733	1,663,214	1,368,911	0	0	0	0	0	0	0	4,458,858
	<u>TEXAS EASTERN</u>													
4	Quantity - DTH	91,000	703,000	724,000	724,000	654,000	724,000	88,000	29,000	28,000	29,000	29,000	28,000	3,851,000
5	Rate-\$/DTH	1.9685	2.4309	3.1341	3.6890	3.3959	2.5545	2.2938	2.1791	2.3109	2.4633	2.5138	2.3427	
6	Cost-\$	179,134	1,708,923	2,269,088	2,670,836	2,220,919	1,849,458	201,854	63,194	64,705	71,436	72,900	65,596	11,438,043
	<u>TENNESSEE GAS PIPELINE</u>													
7	Quantity - DTH	0	0	232,000	232,000	210,000	0	0	0	0	0	0	0	674,000
8	Rate-\$/DTH	0.0000	0.0000	4.1421	4.7427	4.3960	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Cost-\$	0	0	960,967	1,100,306	923,160	0	0	0	0	0	0	0	2,984,433
10	Total - DTH	91,000	703,000	1,412,000	1,412,000	1,276,000	724,000	88,000	29,000	28,000	29,000	29,000	28,000	5,849,000
11	Total Term Commodity													
12	Cost-\$	179,134	1,708,923	4,656,788	5,434,356	4,512,990	1,849,458	201,854	63,194	64,705	71,436	72,900	65,596	18,881,334

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Spot and Local Purchases

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
	<u>SPOT</u>													
	<u>Base</u>													
1	Quantity - DTH	1,677,000	0	2,772,000	2,778,000	2,205,000	267,000	3,577,000	3,749,000	1,652,000	1,691,000	1,635,000	1,646,000	23,649,000
2	Rate-\$/DTH	2.4853	0.0195	3.2143	3.7449	3.4322	3.1177	2.4915	2.4395	2.6103	2.8329	2.9129	2.8398	
3	Cost-\$	4,167,848	0	8,910,040	10,403,332	7,568,001	832,426	8,912,096	9,145,686	4,312,216	4,790,434	4,762,592	4,674,311	68,478,982
	<u>Swing</u>													
4	Quantity - DTH	1,345,000	(11,000)	0	0	0	0	1,232,000	410,000	1,709,000	1,620,000	1,337,000	999,000	8,641,000
5	Rate-\$/DTH	2.0502	2.3721	0.0195	0.0195	0.0195	0.0195	2.4694	2.3991	2.5192	2.6569	2.5941	2.4792	
6	Cost-\$	2,757,519	(26,093)	0	0	0	0	3,042,301	983,631	4,305,313	4,304,178	3,468,312	2,476,721	21,311,882
7	Total - DTH	3,022,000	(11,000)	2,772,000	2,778,000	2,205,000	267,000	4,809,000	4,159,000	3,361,000	3,311,000	2,972,000	2,645,000	32,290,000
8	Total Spot													
9	Commodity Cost - \$	6,925,367	(26,093)	8,910,040	10,403,332	7,568,001	832,426	11,954,397	10,129,317	8,617,529	9,094,612	8,230,904	7,151,032	89,790,864
	<u>Local Direct</u>													
10	Quantity - DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
11	Rate-\$/DTH	1.9731	2.4183	3.0489	3.5574	3.2389	2.4818	2.3924	2.3279	2.4302	2.5823	2.5290	2.4116	
12	Cost-\$	43,408	50,784	67,076	78,263	64,778	54,600	50,240	51,214	51,034	56,811	55,638	50,644	674,490
13	Total - DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
14	Total Local													
15	Commodity Cost - \$	43,408	50,784	67,076	78,263	64,778	54,600	50,240	51,214	51,034	56,811	55,638	50,644	674,490

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs

Storage

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>EASTERN - GSS</u>														
1	Injections - DTH	(124,000)	0	0	0	0	0	(283,000)	(285,000)	(283,000)	(283,000)	(283,000)	(285,000)	(1,826,000)
2	Injection Rate - \$/Dth	2.2800	2.4314	3.2415	3.7787	3.4692	2.7014	2.4820	2.4332	2.5611	2.7433	2.7653	2.6976	
3	Withdrawals - DTH	0	227,000	393,000	507,000	485,000	374,000	0	0	0	0	0	0	1,986,000
4	Withdrawl Rate - \$/Dth	2.3151	2.3151	2.3151	2.3151	2.3150	2.3151	2.3716	2.3926	2.4354	2.4977	2.5394	2.5579	
5	Cost-\$	(282,720)	525,528	909,834	1,173,756	1,122,775	865,847	(702,406)	(693,462)	(724,791)	(776,354)	(782,580)	(768,816)	(133,389)
6	Injection Rate \$/Dth	0.0415	0.0415	0.0415	0.0415	0.0415	0.0415	0.0415	0.0415	0.0415	0.0415	0.0415	0.0415	
7	Withdrawl Rate \$/Dth	0.0268	0.0268	0.0268	0.0268	0.0268	0.0268	0.0268	0.0268	0.0268	0.0268	0.0268	0.0268	
8	Cost - \$	5,146	6,084	10,532	13,588	12,998	10,023	11,745	11,828	11,745	11,745	11,745	11,828	129,007
<u>EQUITRANS - SS</u>														
9	Injections - DTH	(244,000)	0	0	0	0	0	(268,000)	(270,000)	(268,000)	(268,000)	(268,000)	(270,000)	(1,856,000)
10	Injection Rate - \$/Dth	2.2800	2.4314	3.2415	3.7787	3.4692	2.7014	2.4820	2.4332	2.5611	2.7433	2.7653	2.6976	
11	Withdrawals - DTH	0	555,000	253,000	235,000	421,000	416,000	0	0	0	0	0	0	1,880,000
12	Withdrawl Rate - \$/Dth	2.3151	2.3151	2.3151	2.3151	2.3150	2.3151	2.3716	2.3926	2.4354	2.4977	2.5394	2.5579	
13	Cost-\$	(556,320)	1,284,881	585,720	544,049	974,615	963,082	(665,176)	(656,964)	(686,375)	(735,204)	(741,100)	(728,352)	(417,144)
14	Inject/With. Rate \$/DTH	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	
15	Cost - \$	1,684	3,830	1,746	1,622	2,905	2,870	1,849	1,863	1,849	1,849	1,849	1,863	25,779
<u>TCO - FSS</u>														
16	Injections - DTH	(1,317,000)	0	0	0	0	0	(1,778,000)	(3,005,000)	(3,003,000)	(3,005,000)	(2,687,000)	(2,195,000)	(16,990,000)
17	Injection Rate - \$/Dth	2.2800	2.4314	3.2415	3.7787	3.4692	2.7014	2.4820	2.4332	2.5611	2.7433	2.7653	2.6976	
18	Withdrawals - DTH	0	3,042,000	2,337,000	3,937,000	3,503,000	4,169,000	0	0	0	0	0	0	16,988,000
19	Withdrawl Rate - \$/Dth	2.3151	2.3151	2.3151	2.3151	2.3150	2.3151	2.3716	2.3926	2.4354	2.4977	2.5394	2.5579	
20	Cost-\$	(3,002,760)	7,042,534	5,410,389	9,114,549	8,109,445	9,651,652	(4,412,996)	(7,311,766)	(7,690,983)	(8,243,617)	(7,430,361)	(5,921,232)	(4,685,146)
21	Inject/With. Rate \$/DTH	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	0.0242	
22	Cost - \$	31,871	73,616	56,555	95,275	84,773	100,890	43,028	72,721	72,673	72,721	65,025	53,119	822,267
<u>NATIONAL FUEL - ESS</u>														
23	Injections - DTH	(8,000)	0	0	0	0	0	(10,000)	(9,000)	(10,000)	(10,000)	(10,000)	(9,000)	(66,000)
24	Injection Rate - \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.4820	2.4332	2.5611	2.7433	2.7653	2.6976	
25	Withdrawals - DTH	0	0	0	7,000	21,000	38,000	0	0	0	0	0	0	66,000
26	Withdrawl Rate - \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.3716	2.3926	2.4354	2.4977	2.5394	2.5579	
27	Cost-\$	0	0	0	0	0	0	(24,820)	(21,899)	(25,611)	(27,433)	(27,653)	(24,278)	(151,694)
28	Inject/With. Rate \$/DTH	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	
29	Cost - \$	317	0	0	277	832	1,505	396	356	396	396	396	356	5,227
30	Quantity - DTH	(1,693,000)	3,824,000	2,983,000	4,686,000	4,430,000	4,997,000	(2,339,000)	(3,569,000)	(3,564,000)	(3,566,000)	(3,248,000)	(2,759,000)	182,000
31	Total Purchase Cost	(3,841,800)	8,852,943	6,905,943	10,832,354	10,206,835	11,480,581	(5,805,398)	(8,684,091)	(9,127,760)	(9,782,608)	(8,981,694)	(7,442,678)	(5,387,373)
32	Total Inject/With. Cost	39,018	83,530	68,833	110,762	101,508	115,288	57,018	86,768	86,663	86,711	79,015	67,166	982,280

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Storage Transportation Charges

Line No.	Description	2026			2027									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>TCO - SST</u>														
1	Injections - DTH	(1,317,000)	0	0	0	0	0	(1,778,000)	(3,005,000)	(3,003,000)	(3,005,000)	(2,687,000)	(2,195,000)	(16,990,000)
2	Withdrawals - DTH	0	3,042,000	2,337,000	3,937,000	3,503,000	4,169,000	0	0	0	0	0	0	16,988,000
3	Trans. Chrg. \$/Dth	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	
4	Cost-\$	25,682	59,319	45,572	76,772	68,309	81,296	34,671	58,598	58,559	58,598	52,397	42,803	662,576
<u>EASTERN - GSS</u>														
5	Injections - DTH	(124,000)	0	0	0	0	0	(283,000)	(285,000)	(283,000)	(283,000)	(283,000)	(285,000)	(1,826,000)
6	Withdrawals - DTH	0	227,000	393,000	507,000	485,000	374,000	0	0	0	0	0	0	1,986,000
7	Trans. Chrg. \$/Dth	0.0195	0.0118	0.0118	0.0118	0.0118	0.0118	0.0195	0.0195	0.0195	0.0195	0.0195	0.0195	
8	Cost-\$	2,418	2,679	4,637	5,983	5,723	4,413	5,519	5,558	5,519	5,519	5,519	5,558	59,045
<u>EQUITRANS - SS</u>														
9	Injections - DTH	(244,000)	0	0	0	0	0	(268,000)	(270,000)	(268,000)	(268,000)	(268,000)	(270,000)	(1,856,000)
10	Withdrawals - DTH	0	555,000	253,000	235,000	421,000	416,000	0	0	0	0	0	0	1,880,000
11	Trans. Chrg. \$/Dth	0.0113	0.0113	0.0113	0.0113	0.0113	0.0113	0.0113	0.0113	0.0113	0.0113	0.0113	0.0113	
12	Cost-\$	2,757	6,272	2,859	2,656	4,757	4,701	3,028	3,051	3,028	3,028	3,028	3,051	42,216
<u>NATIONAL FUEL</u>														
13	Injections - DTH	(8,000)	0	0	0	0	0	(10,000)	(9,000)	(10,000)	(10,000)	(10,000)	(9,000)	(66,000)
14	Withdrawals - DTH	0	0	0	7,000	21,000	38,000	0	0	0	0	0	0	66,000
15	Trans. Chrg. \$/Dth	0.0257	0.0257	0.0257	0.0257	0.0257	0.0257	0.0257	0.0257	0.0257	0.0257	0.0257	0.0257	
16	Cost-\$	206	0	0	180	540	977	257	231	257	257	257	231	3,393
17	Total Storage - DTH	(1,693,000)	3,824,000	2,983,000	4,686,000	4,430,000	4,997,000	(2,339,000)	(3,569,000)	(3,564,000)	(3,566,000)	(3,248,000)	(2,759,000)	182,000
18	Total EUB - DTH	270,000	(200,000)	(590,000)	(834,000)	(719,000)	(378,000)	83,000	381,000	488,000	510,000	509,000	476,000	(4,000)
19	Total DTH	(1,423,000)	3,624,000	2,393,000	3,852,000	3,711,000	4,619,000	(2,256,000)	(3,188,000)	(3,076,000)	(3,056,000)	(2,739,000)	(2,283,000)	178,000
20	Total Purchase Cost	(3,841,800)	8,852,943	6,905,943	10,832,354	10,206,835	11,480,581	(5,805,398)	(8,684,091)	(9,127,760)	(9,782,608)	(8,981,694)	(7,442,678)	(5,387,373)
21	Total Choice Bank Cost	705,051	(522,260)	(1,540,667)	(2,177,824)	(1,877,525)	(987,071)	216,738	994,905	1,274,314	1,331,763	1,559,372	1,458,274	435,070
22	Total Inject/With. Cost	39,018	83,530	68,833	110,762	101,508	115,288	57,018	86,768	86,663	86,711	79,015	67,166	982,280
23	Total Transp. Charge	31,063	68,270	53,068	85,591	79,329	91,387	43,475	67,438	67,363	67,402	61,201	51,643	767,230
24	Total Storage Cost	(3,066,668)	8,482,483	5,487,177	8,850,883	8,510,147	10,700,185	(5,488,167)	(7,534,980)	(7,699,420)	(8,296,732)	(7,282,106)	(5,865,595)	(3,202,793)

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF EXPERIENCED NET OVER (UNDER) COLLECTION
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

<u>Line No.</u>	<u>Description</u>	<u>Total Demand \$</u>	<u>Total Commodity \$</u>	<u>Total Amount \$</u>
1	Remaining Balance - Over (Under) Collection from 2025 - 1307(f)			
2	(See Schedule 2a and 2b)	8,999,386	(6,603,243)	2,396,144
3	Unified Credit for Off-system Sales and Capacity Release for the period			
4	October, 2025 through September, 2026 (See Schedule 3 herein)	(556,939)	0	(556,939)
5	Over (Under) Collection for the period October, 2025 through			
6	September 2026 (See Schedule 4 herein)	1,570,968	(10,392,137)	(8,821,169)
7	Interest on Over (Under) Collection for the period October, 2025 through			
8	September, 2026 (See Schedule 4 herein)	<u>832,115</u>	<u>(1,293,676)</u>	<u>(461,561)</u>
9	TOTAL EXPERIENCED NET OVER (UNDER) COLLECTION	<u><u>10,845,530</u></u>	<u><u>(18,289,056)</u></u>	<u><u>(7,443,526)</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
RECONCILIATION OF COMMODITY COST OF GAS
FROM 2025 - 1307(f)
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

<u>COMMODITY</u>					
Line No.	Month	Sales Subject to Commodity E-Factor Therm	Rate \$/ Therm	Amount Recovered \$	Net Commodity Over (Under) Collection \$
1	True-up of Net Commodity Costs Included in 2025 1307(f):				(9,751,156)
2	Beginning Balance Adjustment				(76,306) 2_ /
3	October, 2025	3,953,773	(0.02445)	(96,670)	
4		4,229,369	0.00753	31,847	
5	November	26,238,894	(0.02445)	(641,541)	
6		(86,839)	0.00753	(654)	
7	December	61,361,640	(0.02445)	(1,500,292)	
8	January, 2026 1_ /	37,922,307	0.02552	967,777	
9		41,898,473	(0.02445)	(1,024,418)	
10	February	89,761,579	0.02552	2,290,715	
		(27,073)	(0.02445)	662	
11	March	52,388,829	0.02552	1,336,963	
12	April	28,255,457	0.02552	721,079	
13	May	16,946,258	0.02552	432,469	
14	June	9,799,390	0.02552	250,080	
15	July	6,379,565	0.02552	162,806	
16	August	5,895,158	0.02552	150,444	
17	September	5,601,550	0.02552	142,952	
18	Amount Collected/(Passed Back) during 2025 1307(f) Period				<u>3,224,219</u>
19	Remaining Balance to be Collected in the 2026 1307(f)				<u>(6,603,243)</u>

1_ / Rate in effect January 1, 2026.

2_ / Represents a commodity interest adjustment for the period of February 2025 to September 2025 decreasing the interest rate from 7.5% to the prime rate as of January 31, 2026 of 6.75%. Please refer to Exh. 1-E, Schedule 2a, Sheet 2 for a detailed calculation for this adjustment.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2025 THROUGH SEPTEMBER, 2025

Line No.	Month	Total Commodity Purchase Gas Cost Recovery (1)	Total Cost of Fuel (2)	Total Over (Under) Collection (3 = 1 - 2)	Number of Months (4)	Rate (5)	Over (Under) Collection Interest (6=3x4x5)	Rate (7)	Over (Under) Collection Interest (8=3x4x7)	Interest Difference (9=8-6)
1	February, 2025	18,771,868	18,438,283	333,585	14 / 12	7.50%	29,189	6.75%	26,270	(2,919)
2	March	14,007,018	8,172,710	5,834,308	13 / 12	7.50%	474,037	6.75%	426,634	(47,403)
3	April	8,129,686	6,963,380	1,166,305	12 / 12	7.50%	87,473	6.75%	78,726	(8,747)
4	May	4,299,533	3,047,344	1,252,190	11 / 12	7.50%	86,088	6.75%	77,479	(8,609)
5	June	2,794,105	1,772,751	1,021,353	10 / 12	7.50%	63,835	6.75%	57,451	(6,384)
6	July	1,914,007	881,550	1,032,457	9 / 12	7.50%	58,076	6.75%	52,268	(5,808)
7	August	1,929,864	2,862,733	(932,869)	8 / 12	7.50%	(46,643)	6.75%	(41,979)	4,664
8	September	<u>2,327,317</u>	<u>2,075,910</u>	<u>251,407</u>	7 / 12	7.50%	<u>10,999</u>	6.75%	<u>9,899</u>	<u>(1,100)</u>
9	TOTAL	<u><u>54,173,397</u></u>	<u><u>44,214,661</u></u>	<u><u>9,958,736</u></u>			<u><u>763,054</u></u>		<u><u>686,748</u></u>	<u><u>(76,306)</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF DEMAND COST OF GAS
FROM 2025 - 1307(f)
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

DEMAND

Line No.	Month	Sales Subject to Demand E-Factor Therm	Rate \$/ Therm	Amount \$	Net Demand Over (Under) Collection \$
1	True-up of Net Demand Costs Included in 2025 1307(f):				15,990,256
2	Beginning Balance Adjustment				(120,395) 2_ /
3	October, 2025	4,829,465	0.02229	107,649	
4		5,246,554	0.02636	138,299	
5	November	31,859,686	0.02229	710,151	
6		(98,540)	0.02636	(2,598)	
7	December	74,136,134	0.02229	1,652,494	
8	January, 2026 1_ /	45,655,250	(0.03475)	(1,586,520)	
9		50,462,670	0.02229	1,124,813	
10	February	107,617,364	(0.03475)	(3,739,703)	
11	March	63,111,105	(0.03475)	(2,193,111)	
12	April	34,263,676	(0.03475)	(1,190,663)	
13	May	20,450,493	(0.03475)	(710,655)	
14	June	11,850,145	(0.03475)	(411,793)	
15	July	7,838,365	(0.03475)	(272,383)	
16	August	7,245,583	(0.03475)	(251,784)	
17	September	7,040,890	(0.03475)	(244,671)	
18	Amount Collected/(Passed Back) during 2025 1307(f) Period				<u>(6,870,475)</u>
19	Remaining Balance to be Collected in the 2026 1307(f)				<u><u>8,999,386</u></u>

1_ / Rate in effect January 1, 2026.

2_ / Represents a commodity interest adjustment for the period of February 2025 to September 2025 decreasing the interest rate from 7.5% to the prime rate as of January 31, 2026 of 6.75%. Please refer to Exh. 1-E, Schedule 2a, Sheet 2 for a detailed calculation for this adjustment.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2025 THROUGH SEPTEMBER, 2025

Line No.	Month	Total Purchased Gas Cost Recovery (1)	Total Cost of Fuel (2)	Total Over (Under) Collection (3 = 1 - 2)	Number of Months (4)	Rate (5)	Over (Under) Collection Interest (6=3x4x5)	Rate (7)	Over (Under) Collection Interest (8=3x4x7)	Interest Difference (9=8-6)
1	February, 2025	29,127,765	8,968,524	20,159,242	14 / 12	7.50%	1,763,934	6.75%	1,587,540	(176,394)
2	March	21,718,805	8,972,332	12,746,473	13 / 12	7.50%	1,035,651	6.75%	932,086	(103,565)
3	April	11,977,186	12,840,355	(863,170)	12 / 12	7.50%	(64,738)	6.75%	(58,264)	6,474
4	May	5,991,509	12,738,280	(6,746,771)	11 / 12	7.50%	(463,841)	6.75%	(417,456)	46,385
5	June	3,873,758	7,951,198	(4,077,440)	10 / 12	7.50%	(254,840)	6.75%	(229,356)	25,484
6	July	2,429,156	7,816,315	(5,387,159)	9 / 12	7.50%	(303,028)	6.75%	(272,725)	30,303
7	August	2,275,896	7,884,298	(5,608,403)	8 / 12	7.50%	(280,420)	6.75%	(252,378)	28,042
8	September	<u>2,655,311</u>	<u>7,884,208</u>	<u>(5,228,896)</u>	7 / 12	7.50%	<u>(228,764)</u>	6.75%	<u>(205,888)</u>	<u>22,876</u>
9	TOTAL	<u>80,049,386</u>	<u>75,055,511</u>	<u>4,993,875</u>			<u>1,203,954</u>		<u>1,083,559</u>	<u>(120,395)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF OFF SYSTEM SALES CREDIT
FROM 2025 - 1307(f)
OCTOBER, 2025 THROUGH SEPTEMBER, 2026

DEMAND

Line No.	Month	Sales Subject to Off-System Sales Credit Therm	Rate \$/Therm	Amount \$	Net Demand Over (Under) Collection \$
1	October, 2025	4,829,465	(0.00634)	(30,619)	
2		5,246,554	(0.00588)	(30,850)	
3	November	31,859,686	(0.00634)	(201,990)	
4		(98,540)	(0.00588)	579	
5	December	74,136,134	(0.00634)	(470,023)	
6	January, 2026 1_ /	96,117,920	(0.00634)	(609,388)	
7	February	107,617,364	(0.00634)	(682,294)	
8	March	63,111,105	(0.00634)	(400,124)	
9	April	34,263,676	(0.00634)	(217,232)	
10	May	20,450,493	(0.00634)	(129,656)	
11	June	11,850,145	(0.00634)	(75,130)	
12	July	7,838,365	(0.00634)	(49,695)	
13	August	7,245,583	(0.00634)	(45,937)	
14	September	7,040,890	(0.00634)	(44,639)	
15	Amount Passed Back in the 2025 1307(f)				(2,986,998)
16	Current Estimate Unified Sharing Mechanism - \$2,430,059				2,430,059
17	Amount to be Collected in the 2026 1307(f)				(556,939)

1_ / Rate in effect January 1, 2026.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER 2025 THROUGH SEPTEMBER 2026

Line No.	Month	Total Commodity Sales Revenue (1) \$	Rate Schedule NSS Gas Cost Recovery (2) \$	Total Commodity Purchase Gas Cost Recovery (3 = 1 + 2) \$	Total Commodity Cost of Fuel (4) \$	Total Commodity Over/(Under) Collection (5 = 3 - 4) \$	Number of Months (6)	Rate (7)	Commodity Over/(Under) Collection Interest (8 = 5 x 6 x 7)	Total Commodity Over/(Under) Collection (9 = 5 + 8)
	Reference:	Sch. 4, Pg. 2	Sch. 4, Pg. 3							
1	October, 2025	2,702,409	7,330	2,709,739	4,986,447	(2,276,708)	18 / 12	6.75%	(230,517)	(2,507,225)
2	November	8,177,114	17,236	8,194,350	12,380,131	(4,185,781)	17 / 12	6.75%	(400,265)	(4,586,046)
3	December	19,196,585	33,433	19,230,018	25,703,069	(6,473,051)	16 / 12	6.75%	(582,575)	(7,055,626)
4	January, 2026	26,224,585	35,578	26,260,163	46,219,298	(19,959,135)	15 / 12	6.75%	(1,684,052)	(21,643,187)
5	February	31,043,876	65,798	31,109,674	25,450,173	5,659,501	14 / 12	6.75%	445,686	6,105,187
6	March	18,118,951	30,020	18,148,972	9,897,549	8,251,422	13 / 12	6.75%	603,385	8,854,807
7	April	9,777,033	11,719	9,788,752	4,308,617	5,480,135	12 / 12	6.75%	369,909	5,850,044
8	May	5,869,184	7,033	5,876,217	4,146,261	1,729,957	11 / 12	6.75%	107,041	1,836,998
9	June	3,393,502	5,694	3,399,196	1,899,949	1,499,247	10 / 12	6.75%	84,333	1,583,580
10	July	2,119,292	6,971	2,126,263	2,267,451	(141,188)	9 / 12	6.75%	(7,148)	(148,336)
11	August	1,850,816	4,982	1,855,798	1,926,407	(70,609)	8 / 12	6.75%	(3,177)	(73,786)
12	September	1,759,671	0	1,759,671	1,665,599	94,072	7 / 12	6.75%	3,704	97,776
13	TOTAL	<u>130,233,018</u>	<u>225,795</u>	<u>130,458,814</u>	<u>140,850,951</u>	<u>(10,392,137)</u>			<u>(1,293,676)</u>	<u>(11,685,813)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER 2025 THROUGH SEPTEMBER 2026

Line No.	Month	Total Demand Sales Revenue (1) \$	Total Banking and Balancing Revenue (2) \$	Total Standby Demand Revenue (3) \$	NSS Capacity Release Revenue (4) \$	Demand Purchased Gas Cost Recovery (5 = 1+2+3+4) \$	Demand Cost of Fuel (6) \$	Total Demand Over/(Under) Collection (7 = 5 - 6) \$	Number of Months (8)	Rate (9)	Demand Over/(Under) Collection Interest (10 = 7 x 8 x 9)	Total Demand Over/(Under) Collection (11 = 7 + 10)
	Reference:	Sch. 4, Pg. 4	Sch. 4, Pg. 6	Sch. 4, Pg. 5	Sch. 4, Pg. 6							
1	October, 2025	2,837,540	94	98,933	39	2,936,605	10,570,747	(7,634,142)	18 / 12	6.75%	(772,957)	(8,407,099)
2	November	7,731,079	132	85,981	482	7,817,674	10,865,795	(3,048,121)	17 / 12	6.75%	(291,477)	(3,339,598)
3	December	18,070,673	179	85,542	821	18,157,215	10,898,347	7,258,867	16 / 12	6.75%	653,298	7,912,165
4	January, 2026	23,328,202	192	85,542	4,116	23,418,052	10,947,218	12,470,834	15 / 12	6.75%	1,052,227	13,523,061
5	February	25,990,314	201	85,496	1,219	26,077,229	10,935,427	15,141,802	14 / 12	6.75%	1,192,417	16,334,219
6	March	15,242,355	197	81,091	936	15,324,579	10,947,263	4,377,317	13 / 12	6.75%	320,091	4,697,408
7	April	8,188,284	112	81,091	373	8,269,860	8,123,881	145,979	12 / 12	6.75%	9,854	155,833
8	May	4,765,950	78	81,613	275	4,847,916	8,024,736	(3,176,820)	11 / 12	6.75%	(196,566)	(3,373,386)
9	June	2,758,167	60	81,613	230	2,840,071	8,027,495	(5,187,424)	10 / 12	6.75%	(291,793)	(5,479,217)
10	July	1,868,274	63	81,613	267	1,950,217	8,030,272	(6,080,055)	9 / 12	6.75%	(307,803)	(6,387,858)
11	August	1,783,021	55	81,648	221	1,864,945	8,126,573	(6,261,628)	8 / 12	6.75%	(281,773)	(6,543,401)
12	September	<u>1,774,797</u>	<u>0</u>	<u>81,648</u>	<u>0</u>	<u>1,856,445</u>	<u>8,292,086</u>	<u>(6,435,641)</u>	7 / 12	6.75%	<u>(253,403)</u>	<u>(6,689,044)</u>
13	TOTAL	<u>114,338,655</u>	<u>1,362</u>	<u>1,011,810</u>	<u>8,981</u>	<u>115,360,808</u>	<u>113,789,840</u>	<u>1,570,968</u>			<u>832,115</u>	<u>2,403,083</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	SALES SUBJECT TO COMMODITY COST OF GAS	COMMODITY COST OF GAS	TOTAL COMMODITY COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	October, 2025 Est. Old	4,317,719	0.34931	1,508,222
2	October, 2025 Est. New	3,953,773	0.31284	1,236,898
3	September, 2025 Est.	(6,713,196)	0.34931	(2,344,986)
4	September, 2025 Act.	6,624,846	0.34931	2,314,125
5	September Act. Prior Period Adjustments		-	(11,850)
6	Total	8,183,142		2,702,409
7	November, 2025 Est. New	26,318,413	0.31284	8,233,452
8	October, 2025 Est. Old	(4,317,719)	0.34931	(1,508,222)
9	October, 2025 Est. New	(3,953,773)	0.31284	(1,236,898)
10	October, 2025 Act. Old	4,230,880	0.34931	1,477,889
11	October, 2025 Act. New	3,874,254	0.31284	1,212,022
12	October Act. Prior Period Adjustments	0	-	(1,128)
13	Total	26,152,055		8,177,114
14	December, 2025 Est.	61,518,518	0.31284	19,245,453
15	November, 2025 Est.	(26,318,413)	0.31284	(8,233,452)
16	November, 2025 Act.	26,161,535	0.31284	8,184,375
17	November Act. Prior Period Adjustments	0	-	210
18	Total	61,361,640		19,196,585
19	January, 2026 Est. Old	41,914,129	0.31284	13,112,416
20	January, 2026 Est. New	37,922,307	0.34596	13,119,601
21	December, 2025 Est.	(61,518,518)	0.31284	(19,245,453)
22	December, 2025 Act.	61,502,862	0.31284	19,240,555
23	December Act. Prior Period Adjustments	0	-	(2,535)
24	Total	79,820,780		26,224,585
25	February, 2026 Est. New	89,786,073	0.34596	31,062,390
26	January, 2026 Est. Old	(41,914,129)	0.31284	(13,112,416)
27	January, 2026 Est. New	(37,922,307)	0.34596	(13,119,601)
28	January, 2026 Act. Old	41,887,056	0.31284	13,103,947
29	January, 2026 Act. New	37,897,813	0.34596	13,111,127
30	January Act. Prior Period Adjustments	0	-	(1,571)
31	Total	89,734,506		31,043,876
32	March, 2026 Est.	52,217,580	0.34596	18,065,194
33	February, 2026 Est.	(89,786,073)	0.34596	(31,062,390)
34	February, 2026 Act.	89,957,322	0.34596	31,121,635
35	February Act. Prior Period Adjustments	0	-	(5,488)
36	Total	52,388,829		18,118,951

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	SALES SUBJECT TO COMMODITY COST OF GAS	COMMODITY COST OF GAS	TOTAL COMMODITY COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	April, 2026 Est. Old	20,171,902	0.34596	6,978,671
2	April, 2026 Est. New	8,199,268	0.34634	2,839,735
3	March, 2026 Est.	(52,217,580)	0.34596	(18,065,194)
4	March, 2026 Act.	52,101,867	0.34596	18,025,162
5	March Act. Prior Period Adjustments		-	(1,340)
6	Total	28,255,457		9,777,033
7	May, 2026 Est.	17,065,579	0.34634	5,910,493
8	April, 2026 Est. Old	(20,171,902)	0.34596	(6,978,671)
9	April, 2026 Est. New	(8,199,268)	0.34634	(2,839,735)
10	April, 2026 Act. Old	20,087,065	0.34596	6,949,321
11	April, 2026 Act. New	8,164,784	0.34634	2,827,791
12	April Act. Prior Period Adjustments		-	(15)
13	Total	16,946,258		5,869,184
14	June, 2026 Est.	9,926,551	0.34634	3,437,962
15	May, 2026 Est.	(17,065,579)	0.34634	(5,910,493)
16	May, 2026 Act.	16,938,418	0.34634	5,866,452
17	May Act. Prior Period Adjustments		-	(418)
18	Total	9,799,390		3,393,502
19	July, 2026 Est. Old	3,680,801	0.34634	1,274,808
20	July, 2026 Est. New	2,754,165	0.31414	865,194
21	June, 2026 Est.	(9,926,551)	0.34634	(3,437,962)
22	June, 2026 Act.	9,871,150	0.34634	3,418,774
23	June Act. Prior Period Adjustments		-	(1,522)
24	Total	6,379,565		2,119,292
25	August, 2026 Est.	5,957,657	0.31414	1,871,538
26	July, 2026 Est. Old	(3,680,801)	0.34634	(1,274,808)
27	July, 2026 Est. New	(2,754,165)	0.31414	(865,194)
28	July, 2026 Act. Old	3,645,051	0.34634	1,262,427
29	July, 2026 Act. New	2,727,416	0.31414	856,790
30	July Act. Prior Period Adjustments		-	62
31	Total	5,895,158		1,850,816
32	September, 2026 Est.	5,601,550	0.31414	1,759,671
33	August, 2026 Est.	0	-	0
34	August, 2026 Act.	0	-	0
35	August Act. Prior Period Adjustments	0	-	0
36	Total	5,601,550		1,759,671
37	TOTAL	390,518,330		130,233,018

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF NSS COMMODITY COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	RATE SCHEDULE NSS		NSS GAS COST RECOVERY (3=1*2) \$
		VOLUMES	RATE	
		(1) THERM	(2) \$/THERM	
1	October, 2025 Est.	36,000	0.17605	6,338
2	September, 2025 Act.	26,500	0.18036	4,780
3	September, 2025 Est.	<u>(21,000)</u>	0.18036	<u>(3,788)</u>
4		41,500		7,330
5	November, 2025 Est.	66,000	0.28169	18,592
6	October, 2025 Act.	28,300	0.17605	4,982
7	October, 2025 Est.	<u>(36,000)</u>	0.17605	<u>(6,338)</u>
8		58,300		17,236
9	December, 2025 Est.	85,000	0.41265	35,075
10	November, 2025 Act.	60,170	0.28169	16,949
11	November, 2025 Est.	<u>(66,000)</u>	0.28169	<u>(18,592)</u>
12		79,170		33,433
13	January, 2026 Est.	90,000	0.41824	37,642
14	December, 2025 Act.	80,000	0.41265	33,012
15	December, 2025 Est.	<u>(85,000)</u>	0.41265	<u>(35,075)</u>
16		85,000		35,578
17	February, 2026 Est.	90,000	0.73602	66,242
18	January, 2026 Act.	88,940	0.41824	37,198
19	January, 2026 Est.	<u>(90,000)</u>	0.41824	<u>(37,642)</u>
20		88,940		65,798
21	March, 2026 Est.	72,000	0.26208	18,870
22	February, 2026 Act.	105,150	0.73602	77,393
23	February, 2026 Est.	<u>(90,000)</u>	0.73602	<u>(66,242)</u>
24		87,150		30,020
25	April, 2026 Est.	51,000	0.23774	12,125
26	March, 2026 Act.	70,450	0.26208	18,464
27	March, 2026 Est.	<u>(72,000)</u>	0.26208	<u>(18,870)</u>
28		49,450		11,719
29	May, 2026 Est.	32,000	0.20091	6,429
30	April, 2026 Act.	53,540	0.23774	12,729
31	April, 2026 Est.	<u>(51,000)</u>	0.23774	<u>(12,125)</u>
32		34,540		7,033
33	June, 2026 Est.	17,000	0.21770	3,701
34	May, 2026 Act.	41,920	0.20091	8,422
35	May, 2026 Est.	<u>(32,000)</u>	0.20091	<u>(6,429)</u>
36		26,920		5,694
37	July, 2026 Est.	20,000	0.26105	5,221
38	June, 2026 Act.	25,040	0.21770	5,451
39	June, 2026 Est.	<u>(17,000)</u>	0.21770	<u>(3,701)</u>
40		28,040		6,971
41	August, 2026 Est.	20,000	0.19299	3,860
42	July, 2026 Act.	24,300	0.26105	6,344
43	July, 2026 Est.	<u>(20,000)</u>	0.26105	<u>(5,221)</u>
44		24,300		4,982
45	September, 2026 Est.	0	0.18036	0
46	August, 2026 Act.	0	0.19299	0
47	August, 2026 Est.	<u>0</u>	0.19299	<u>0</u>
48		0		0
49	TOTAL	<u>603,310</u>		<u>225,795</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	October, 2025 Est. Old	4,317,719	0.32399	1,398,898
2	October, 2025 Est. New	3,953,773	0.24955	986,664
3	October Choice - Est. Old	866,179	0.27795	240,754
4	October Choice - Est. New	749,826	0.21263	159,436
5	October Est. Priority One Transportation Old	137,452	0.32399	44,533
6	October Est. Priority One Transportation New	125,866	0.24955	31,410
7	September, 2025 Est.	(6,713,196)	0.32399	(2,175,008)
8	September 2025 Act.	6,624,846	0.32399	2,146,384
9	September Choice - Est.	(1,259,597)	0.27795	(350,105)
10	September Choice - Act.	1,257,904	0.27795	349,634
11	September Est. Priority One Transportation	(189,422)	0.32399	(61,371)
12	September Act. Priority One Transportation	204,670	0.32399	66,311
13	Total	10,076,019		2,837,540
14	November, 2025 Est. New	26,318,413	0.24955	6,567,760
15	November Choice - Est. New	5,086,081	0.21263	1,081,453
16	November Est. Priority One Transportation New	545,298	0.24955	136,079
17	October Est. Old	(4,317,719)	0.32399	(1,398,898)
18	October Est. New	(3,953,773)	0.24955	(986,664)
19	October Act. Old	4,230,880	0.32399	1,370,763
20	October Act. New	3,874,254	0.24955	966,820
21	October Choice - Est. Old	(866,179)	0.27795	(240,754)
22	October Choice - Est. New	(749,826)	0.21263	(159,436)
23	October Choice - Act. Old	863,632	0.27795	240,047
24	October Choice - Act. New	747,622	0.21263	158,967
25	October Est. Priority One Transportation Old	(137,452)	0.32399	(44,533)
26	October Est. Priority One Transportation New	(125,866)	0.24955	(31,410)
27	October Act. Priority One Transportation Old	128,297	0.32399	41,567
28	October Act. Priority One Transportation New	117,483	0.24955	29,318
29	Total	31,761,146		7,731,079
30	December, 2025 Est.	61,518,518	0.24955	15,351,946
31	December Choice - Est.	11,661,594	0.21263	2,479,605
32	December Est. Priority One Transportation	1,074,080	0.24955	268,037
33	November Est.	(26,318,413)	0.24955	(6,567,760)
34	November Act.	26,161,535	0.24955	6,528,611
35	November Choice - Est.	(5,086,081)	0.21263	(1,081,453)
36	November Choice - Act.	5,071,279	0.21263	1,078,306
37	November Est. Priority One Transportation	(545,298)	0.24955	(136,079)
38	November Act. Priority One Transportation	598,920	0.24955	149,460
39	Total	74,136,134		18,070,673
40	January, 2026 Est. Old	41,914,129	0.24955	10,459,671
41	January, 2026 Est. New	37,922,307	0.24738	9,381,220
42	January Choice - Est. Old	7,854,686	0.21263	1,670,142
43	January Choice - Est. New	7,106,620	0.20949	1,488,766
44	January Est. Priority One Transportation Old	692,251	0.24955	172,751
45	January Est. Priority One Transportation New	626,323	0.24738	154,940
46	December 2025 Est.	(61,518,518)	0.24955	(15,351,946)
47	December 2025 Act.	61,502,862	0.24955	15,348,039
48	December Choice - Est.	(11,661,594)	0.21263	(2,479,605)
49	December Choice - Act.	11,653,154	0.21263	2,477,810
50	December Est. Priority One Transportation	(1,074,080)	0.24955	(268,037)
51	December Act. Priority One Transportation	1,099,780	0.24955	274,450
52	Total	96,117,920		23,328,202

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	February, 2026 Est. New	89,786,073	0.24738	22,211,279
2	February Choice - Est. New	16,679,062	0.20949	3,494,097
3	February Est. Priority One Transportation New	1,253,335	0.24738	310,050
4	January Est. Old	(41,914,129)	0.24955	(10,459,671)
5	January Est. New	(37,922,307)	0.24738	(9,381,220)
6	January Act. Old	41,887,056	0.24955	10,452,915
7	January Act. New	37,897,813	0.24738	9,375,161
8	January Choice - Est. Old	(7,854,686)	0.21263	(1,670,142)
9	January Choice - Est. New	(7,106,620)	0.20949	(1,488,766)
10	January Choice - Act. Old	7,854,473	0.21263	1,670,097
11	January Choice - Act. New	7,106,428	0.20949	1,488,726
12	January Est. Priority One Transportation Old	(692,251)	0.24955	(172,751)
13	January Est. Priority One Transportation New	(626,323)	0.24738	(154,940)
14	January Act. Priority One Transportation Old	666,456	0.24955	166,314
15	January Act. Priority One Transportation New	602,984	0.24738	149,166
16	Total	107,617,364		25,990,314
17	March, 2026 Est.	52,217,580	0.24738	12,917,585
18	March Choice - Est.	9,792,691	0.20949	2,051,471
19	March Est. Priority One Transportation	842,779	0.24738	208,487
20	February Est.	(89,786,073)	0.24738	(22,211,279)
21	February Act.	89,957,322	0.24738	22,253,642
22	February Choice - Est.	(16,679,062)	0.20949	(3,494,097)
23	February Choice - Act.	16,653,333	0.20949	3,488,707
24	February Est. Priority One Transportation	(1,253,335)	0.24738	(310,050)
25	February Act. Priority One Transportation	1,365,870	0.24738	337,889
26	Total	63,111,105		15,242,355
27	April, 2026 Est. Old	20,171,902	0.24738	4,990,125
28	April, 2026 Est. New	8,199,268	0.23874	1,957,493
29	April Choice - Est. Old	3,779,571	0.20949	791,782
30	April Choice - Est. New	1,596,775	0.20137	321,542
31	April Est. Priority One Transportation Old	453,963	0.24738	112,301
32	April Est. Priority One Transportation New	184,522	0.23874	44,053
33	March, 2026 Est.	(52,217,580)	0.24738	(12,917,585)
34	March Act.	52,101,867	0.24738	12,888,960
35	March Choice - Est.	(9,792,691)	0.20949	(2,051,471)
36	March Choice - Act.	9,759,769	0.20949	2,044,574
37	March Est. Priority One Transportation	(842,779)	0.24738	(208,487)
38	March Act. Priority One Transportation	869,090	0.24738	214,995
39	Total	34,263,676		8,188,284
40	May, 2026 Est. New	17,065,579	0.23874	4,074,236
41	May Choice - Est. New	3,100,635	0.20137	624,375
42	May Est. Priority One Transportation New	507,720	0.23874	121,213
43	April Est. Old	(20,171,902)	0.24738	(4,990,125)
44	April Est. New	(8,199,268)	0.23874	(1,957,493)
45	April Act. Old	20,087,065	0.24738	4,969,138
46	April Act. New	8,164,784	0.23874	1,949,261
47	April Choice - Est. Old	(3,779,571)	0.20949	(791,782)
48	April Choice - Est. New	(1,596,775)	0.20137	(321,542)
49	April Choice - Act. Old	3,763,890	0.20949	788,497
50	April Choice - Act. New	1,590,150	0.20137	320,209
51	April Est. Priority One Transportation Old	(453,963)	0.24738	(112,301)
52	April Est. Priority One Transportation New	(184,522)	0.23874	(44,053)
53	April Act. Priority One Transportation Old	395,792	0.24738	97,911
54	April Act. Priority One Transportation New	160,878	0.23874	38,408
55	Total	20,450,493		4,765,950

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	June, 2026 Est.	9,926,551	0.23874	2,369,865
2	June Choice - Est.	1,903,486	0.20137	383,305
3	June Est. Priority One Transportation	270,951	0.23874	64,687
4	May Est.	(17,065,579)	0.23874	(4,074,236)
5	May Act.	16,938,418	0.23874	4,043,878
6	May Choice - Est.	(3,100,635)	0.20137	(624,375)
7	May Choice - Act.	3,095,383	0.20137	623,317
8	May Est. Priority One Transportation	(507,720)	0.23874	(121,213)
9	May Act. Priority One Transportation	389,290	0.23874	92,939
10	Total	11,850,145		2,758,167
11	July, 2026 Est. Old	3,680,801	0.23874	878,754
12	July, 2026 Est. New	2,754,165	0.25207	694,242
13	July Choice - Est. Old	750,710	0.20137	151,170
14	July Choice - Est. New	539,170	0.21470	115,760
15	July Est. Priority One Transportation Old	108,947	0.23874	26,010
16	July Est. Priority One Transportation New	81,520	0.25207	20,549
17	June 2026 Est.	(9,926,551)	0.23874	(2,369,865)
18	June 2026 Act.	9,871,150	0.23874	2,356,638
19	June Choice - Est.	(1,903,486)	0.20137	(383,305)
20	June Choice - Act.	1,899,230	0.20137	382,448
21	June Est. Priority One Transportation	(270,951)	0.23874	(64,687)
22	June Act. Priority One Transportation	253,660	0.23874	60,559
23	Total	7,838,365		1,868,274
24	August, 2026 Est.	5,957,657	0.25207	1,501,747
25	August Choice - Est.	1,178,043	0.21470	252,926
26	August Est. Priority One Transportation	180,772	0.25207	45,567
27	July, 2026 Est. Old	(3,680,801)	0.23874	(878,754)
28	July, 2026 Est. New	(2,754,165)	0.25207	(694,242)
29	July 2026 Act. Old	3,645,051	0.23874	870,220
30	July 2026 Act. New	2,727,416	0.25207	687,500
31	July Choice - Est. Old	(750,710)	0.20137	(151,170)
32	July Choice - Est. New	(539,170)	0.21470	(115,760)
33	July Choice - Act. Old	749,009	0.20137	150,828
34	July Choice - Act. New	537,948	0.21470	115,497
35	July Est. Priority One Transportation Old	(108,947)	0.23874	(26,010)
36	July Est. Priority One Transportation New	(81,520)	0.25207	(20,549)
37	July Act. Priority One Transportation Old	105,820	0.23874	25,263
38	July Act. Priority One Transportationn New	79,180	0.25207	19,959
39	Total	7,245,583		1,783,021
40	September, 2026 Est.	7,040,890	0.25207	1,774,797
41	September Choice - Est.	0	-	0
42	September Est. Priority One Transportation	0	-	0
43	August Est.	0	-	0
44	August Act.	0	-	0
45	August Choice - Est.	0	-	0
46	August Choice - Act.	0	-	0
47	August Est. Priority One Transportation	0	-	0
48	August Act. Priority One Transportation	0	-	0
49	Total	7,040,890		1,774,797
50	TOTAL	471,508,840		114,338,655

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF STANDBY DEMAND COST RECOVERY
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	MONTH	STANDBY VOLUMES (1) THERM	STANDBY DEMAND RATE (2) \$/THERM	STANDBY GAS DEMAND RECOVERIES (3 = 1 x 2) \$
1	October, 2025 Est.	0		0
2	September, 2025 Act.	60,700	1.62987	98,933
3	September, 2025 Est.	0	-	0
4		60,700		98,933
5	November, 2025 Est.	0	-	0
6	October, 2025 Act.	60,700	1.41649	85,981
7	October, 2025 Est.	0	-	0
8		60,700		85,981
9	December, 2025 Est.	0	-	0
10	November, 2025 Act.	60,390	1.41649	85,542
11	November, 2025 Est.	0	-	0
12		60,390		85,542
13	January, 2026 Est.	0	-	0
14	December, 2025 Act.	60,390	1.41649	85,542
15	December, 2025 Est.	0	-	0
16		60,390		85,542
17	February, 2026 Est.	0	-	0
18	January, 2026 Act.	60,560	1.41175	85,496
19	January, 2026 Est.	0	-	0
20		60,560		85,496
21	March, 2026 Est.	0	-	0
22	February, 2026 Act.	57,440	1.41175	81,091
23	February, 2026 Est.	0	-	0
24		57,440		81,091
25	April, 2026 Est.	0	-	0
26	March, 2026 Act.	57,440	1.41175	81,091
27	March, 2026 Est.	0	-	0
28		57,440		81,091
29	May, 2026 Est.	0	-	0
30	April, 2026 Act.	57,440	1.42084	81,613
31	April, 2026 Est.	0	-	0
32		57,440		81,613
33	June, 2026 Est.	0	-	0
34	May, 2026 Act.	57,440	1.42084	81,613
35	May, 2026 Est.	0	-	0
36		57,440		81,613
37	July, 2026 Est.	0	-	0
38	June, 2026 Act.	57,440	1.42084	81,613
39	June, 2026 Est.	0	-	0
40		57,440		81,613
41	August, 2026 Est.	0	-	0
42	July, 2026 Act.	57,440	1.42145	81,648
43	July, 2026 Est.	0	-	0
44		57,440		81,648
45	September, 2026 Est.	0	-	0
46	August, 2026 Act.	57,440	1.42145	81,648
47	August, 2026 Est.	0	-	0
48		57,440		81,648
49	TOTAL	704,820		1,011,810

COLUMBIA GAS OF OF PENNSYLVANIA, INC.
DETAIL OF NSS BANKING & BALANCING AND CAPACITY RELEASE REVENUE
OCTOBER 2025 THROUGH SEPTEMBER 2026

LINE NO.	DESCRIPTION	NSS-BANKING & BALANCING			NSS-CAPACITY RELEASE		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1)	(2)	(3=1 x 2)	(4)	(5)	(6=4 x 5)
		THERM	\$/THERM	\$	THERM	\$/THERM	\$
1	October, 2025 Est.	36,000	0.00226	81	36,000	0.00093	33
2	September, 2025 Act.	26,500	0.00226	60	26,500	0.00093	25
3	September, 2025 Est.	(21,000)	0.00226	(47)	(21,000)	0.00093	(20)
4		41,500		94	41,500		39
5	November, 2025 Est.	66,000	0.00226	149	66,000	0.00741	489
6	October, 2025 Act.	28,300	0.00226	64	28,300	0.00093	26
7	October, 2025 Est.	(36,000)	0.00226	(81)	(36,000)	0.00093	(33)
8		58,300		132	58,300		482
9	December, 2025 Est.	85,000	0.00226	192	85,000	0.01017	864
10	November, 2025 Act.	60,170	0.00226	136	60,170	0.00741	446
11	November, 2025 Est.	(66,000)	0.00226	(149)	(66,000)	0.00741	(489)
12		79,170		179	79,170		821
13	January, 2026 Est.	90,000	0.00226	203	90,000	0.04630	4,167
14	December, 2025 Act.	80,000	0.00226	181	80,000	0.01017	814
15	December, 2025 Est.	(85,000)	0.00226	(192)	(85,000)	0.01017	(864)
16		85,000		192	85,000		4,116
17	February, 2026 Est.	90,000	0.00226	203	90,000	0.01409	1,268
18	January, 2026 Act.	88,940	0.00226	201	88,940	0.04630	4,118
19	January, 2026 Est.	(90,000)	0.00226	(203)	(90,000)	0.04630	(4,167)
20		88,940		201	88,940		1,219
21	March, 2026 Est.	72,000	0.00226	163	72,000	0.01004	723
22	February, 2026 Act.	105,150	0.00226	238	105,150	0.01409	1,482
23	February, 2026 Est.	(90,000)	0.00226	(203)	(90,000)	0.01409	(1,268)
24		87,150		197	87,150		936
25	April, 2026 Est.	51,000	0.00226	115	51,000	0.00762	389
26	March, 2026 Act.	70,450	0.00226	159	70,450	0.01004	707
27	March, 2026 Est.	(72,000)	0.00226	(163)	(72,000)	0.01004	(723)
28		49,450		112	49,450		373
29	May, 2026 Est.	32,000	0.00226	72	32,000	0.00800	256
30	April, 2026 Act.	53,540	0.00226	121	53,540	0.00762	408
31	April, 2026 Est.	(51,000)	0.00226	(115)	(51,000)	0.00762	(389)
32		34,540		78	34,540		275
33	June, 2026 Est.	17,000	0.00226	38	17,000	0.00887	151
34	May, 2026 Act.	41,920	0.00226	95	41,920	0.00800	335
35	May, 2026 Est.	(32,000)	0.00226	(72)	(32,000)	0.00800	(256)
36		26,920		60	26,920		230
37	July, 2026 Est.	20,000	0.00226	45	20,000	0.00981	196
38	June, 2026 Act.	25,040	0.00226	57	25,040	0.00887	222
39	June, 2026 Est.	(17,000)	0.00226	(38)	(17,000)	0.00887	(151)
40		28,040		63	28,040		267
41	August, 2026 Est.	20,000	0.00226	45	20,000	0.00896	179
42	July, 2026 Act.	24,300	0.00226	55	24,300	0.00981	238
43	July, 2026 Est.	(20,000)	0.00226	(45)	(20,000)	0.00981	(196)
44		24,300		55	24,300		221
45	September, 2026 Est.	0	0.00226	0	0	0.00896	0
46	August, 2026 Act.	0	0.00226	0	0	0.00896	0
47	August, 2026 Est.	0	0.00226	0	0	0.00896	0
48		0		0	0		0
49	TOTAL	603,310		1,362	603,310		8,981

ATTACHMENT A

COLUMBIA GAS OF PENNSYLVANIA, INC.
PENALTY CREDITS/SUPPLIER REFUNDS RECEIVED JUNE-JULY 2026
PASSBACK OF RESIDENTIAL AND NON-RESIDENTIAL PORTION
CALCULATED RATE EFFECTIVE OCTOBER 2026 - SEPTEMBER 2027

Line No.	Refund Type	Date Received	Amount	Residential Allocation 1 /
			\$	\$
1	Eastern Gas: Penalty Credit Docket No. RP26-932	June 2026	20,158	(15,219) 2_ /
2	Texas Eastern Transmission: Penalty Credit	July 2026	1,215	(912) 2_ /
3	Over/(Under) from April 2025 - March 2026 Refund Passback	Apr 2025 - Mar 2026		(157)
4	Total Refunds to Pass Back		21,372	(16,289)
5	RSS, RDS and CAP Therms			335,127,330
6	Rate per Therm			(0.00005)
Line No.	Refund Type	Date Received	Amount	Non-Residential Allocation 1 /
			\$	\$
7	Eastern Gas: Penalty Credit Docket No. RP26-932	June 2026	20,158	(5,947) 3_ /
8	Texas Eastern Transmission: Penalty Credit	July 2026	1,215	(356) 3_ /
9	Over/(Under) from October 2024 - September 2025	Oct 2024 - Sep 2025		(1,070)
10	Over/(Under) from April 2025 - March 2026	Apr 2025 - Mar 2026		(573)
11	Total Refunds to Pass Back		21,372	(7,945)
12	SGSS, SGDS (Priority One Only), SCD, LGSS and MLSS Therms			130,947,850
13	Rate per Therm			(0.00006)

1_ / Allocation is based on the PGDC Sales forecast during the periods that refunds were received.
See Attachment A Sheet 2 of 6 for Residential and Non-Residential Allocation Details.

2_ / Includes applicable interest as shown on Attachment A Sheet 3 of 6.

3_ / Includes applicable interest as shown on Attachment A Sheet 4 of 6.

COLUMBIA GAS OF PENNSYLVANIA, INC.
PENALTY CREDIT/SUPPLIER REFUND PASSBACK
NON-RESIDENTIAL ALLOCATION CALCULATION

Line No.	Period & Type	PGDC Sales Therms	Allocation
	October 2026 - September 2027		
1	Residential	335,127,330	71.9%
2	Commercial & Industrial	<u>130,947,850</u>	<u>28.1%</u>
3	Total October 2026 - September 2027	<u><u>466,075,180</u></u>	<u><u>100.0%</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
PENALTY CREDITS/SUPPLIER REFUNDS RECEIVED JUNE & JULY 2026
PASSBACK OF RESIDENTIAL PORTION INTEREST CALCULATION

Line No.	Month	Refund (1) \$	Number of Months (2)	Interest Rate (3)	Amount of Interest (4 = 1 x 2 x 3) \$	Total (5 = 1 + 4) \$
1	June, 2026	(14,494)	10 / 12	6.00%	(725)	(15,219)
2	July	(873)	9 / 12	6.00%	(39)	(912)
3	August	0	8 / 12	6.00%	0	0
4	September	<u>0</u>	7 / 12	6.00%	<u>0</u>	<u>0</u>
5	TOTAL	<u>(15,368)</u>			<u>(764)</u>	<u>(16,132)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
PENALTY CREDITS/SUPPLIER REFUNDS RECEIVED JUNE & JULY 2026
PASSBACK OF NON-RESIDENTIAL PORTION INTEREST CALCULATION

Line No.	Month	Refund (1) \$	Number of Months (2)	Interest Rate (3)	Amount of Interest (4 = 1 x 2 x 3) \$	Total (5 = 1 + 4) \$
1	June, 2026	(5,664)	10 / 12	6.00%	(283)	(5,947)
2	July	(341)	9 / 12	6.00%	(15)	(356)
3	August	0	8 / 12	6.00%	0	0
4	September	<u>0</u>	7 / 12	6.00%	<u>0</u>	<u>0</u>
5	TOTAL	<u><u>(6,005)</u></u>			<u><u>(298)</u></u>	<u><u>(6,303)</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
RECONCILIATION OF PASSBACK OF RESIDENTIAL PORTION (OVER)/UNDER
PASSBACK PERIOD APRIL 2025 - MARCH 2026

Line No.	Month	Sales Subject to Refund Passback Therms	Rate \$/ Therm	Amount \$	(Over) Under Collection \$
1	Residential Penalty Credit Passback in April 1, 2025 PGC Filing				(3,576)
2	April, 2025	1,151,941	0.00010	115	
3	May	1,363,693	0.00010	136	
4	June	878,379	0.00010	88	
5	July	496,579	0.00010	50	
6	August	441,616	0.00010	44	
7	September	525,189	0.00010	53	
8	October	654,671	0.00010	65	
9	November	2,308,698	0.00010	231	
10	December	5,401,519	0.00010	540	
11	January, 2026	6,941,574	0.00010	694	
12	February	7,810,954	0.00010	781	
13	March	4,486,344	0.00010	449	
14	April	1,729,297	0.00010	<u>173</u>	
15	Amount Collected/(Passed Back)				<u>3,419</u>
16	Remaining Balance to be Passed Back				<u><u>(157)</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
RECONCILIATION OF PASSBACK OF NON-RESIDENTIAL PORTION (OVER)/UNDER
PASSBACK PERIOD OCTOBER 2024 - SEPTEMBER 2025

Line No.	Month	Sales Subject to Refund Passback Therms	Rate \$/ Therm	Amount \$	(Over) Under Collection \$
1	Non-Residential Penalty Credit Passback in October 1, 2024 PGC Filing				(1,860)
2	October, 2024	39,500	(0.00010)	(4)	
3	November	289,700	(0.00010)	(29)	
4	December	846,700	(0.00010)	(85)	
5	January, 2025	1,263,700	(0.00010)	(126)	
6	February	1,924,100	(0.00010)	(192)	
7	March	1,353,000	(0.00010)	(135)	
8	April	517,400	(0.00010)	(52)	
9	May	539,900	(0.00010)	(54)	
10	June	363,700	(0.00010)	(36)	
11	July	247,600	(0.00010)	(25)	
12	August	223,900	(0.00010)	(22)	
13	September	254,000	(0.00010)	(25)	
14	October	37,700	(0.00010)	<u>(4)</u>	
16	Amount Collected/(Passed Back)				<u>(790)</u>
17	Remaining Balance to be Passed Back				<u><u>(1,070)</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
RECONCILIATION OF PASSBACK OF NON-RESIDENTIAL PORTION (OVER)/UNDER
PASSBACK PERIOD APRIL 2025 - MARCH 2026

Line No.	Month	Sales Subject to Refund Passback Therms	Rate \$/ Therm	Amount \$	(Over) Under Collection \$
1	Non-Residential Penalty Credit Passback in April 1, 2025 PGC Filing				(21,633)
2	April, 2025	362,112	(0.00170)	(616)	
3	May	539,924	(0.00170)	(918)	
4	June	363,700	(0.00170)	(618)	
5	July	247,600	(0.00170)	(421)	
6	August	223,859	(0.00170)	(381)	
7	September	254,041	(0.00170)	(432)	
8	October	279,518	(0.00170)	(475)	
9	November	771,035	(0.00170)	(1,311)	
10	December	1,891,088	(0.00170)	(3,215)	
11	January, 2026	2,580,771	(0.00170)	(4,387)	
12	February	2,904,206	(0.00170)	(4,937)	
13	March	1,828,318	(0.00170)	(3,108)	
14	April	142,024	(0.00170)	<u>(241)</u>	
16	Amount Collected/(Passed Back)				<u>(21,060)</u>
17	Remaining Balance to be Passed Back				<u><u>(573)</u></u>