



375 North Shore Drive
Pittsburgh, Pennsylvania 15212

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Carol Scanlon
Manager, Rates

PNG Companies LLC
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September 30, 2026

Mr. Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Docket No. R-2026-3060165
Peoples Natural Gas Company LLC
Supplement No. 26 to Tariff Gas – PA PUC No. 48 and
Supplement No. 4 to Tariff Gas – PA PUC No. S-4
1307(f)-2026 Annual Compliance Filing and Quarterly Recalculation and Reconciliation of
Purchased Gas Cost Rates; Rider USR Recalculation; and
Annual Supplier Choice Rider Recalculation and Reconciliation**

Dear Secretary Homsher:

Please accept the following materials for filing with the Commission on behalf of Peoples Natural Gas Company LLC ("Peoples Natural Gas"):

1. Supplement No. 4 to Peoples Natural Gas Tariff Gas – PA PUC No. S-4 which has an effective date of October 1, 2026;
2. Supplement No. 26 to Peoples Natural Gas Tariff Gas – PA PUC No. 48 which has an effective date of October 1, 2026;
3. Schedules that support the rates contained in Supplement No. 26.

We are filing Supplement No. 4 and Supplement No. 26 in compliance with the Commission's order entered on August 27, 2026, in Docket No. R-2026-3060165.

Supplement No. 4 will accomplish the following:

- 1) Implement the terms of the settlement agreement approved by the Commission in Peoples Natural's annual 1307(f) proceeding in Docket No. R-2026-3060165.



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Supplement No. 26 will accomplish the following:

- 1) Implement the terms of the settlement agreement approved by the Commission in Peoples Natural's annual 1307(f) proceeding in Docket No. R-2026-3060165
- 2) Implement Peoples Natural Gas' quarterly recalculation and reconciliation of natural gas costs for the period of June 1, 2026 through August 31, 2026;
- 3) Update the Rider USR – Universal Service Program charge;
- 4) Update Rider MFC – Merchant Function Charge, and;
- 5) Update and reconcile Rider Supplier Choice in accordance with our tariff.

Copies of this filing have been served in accordance with the attached Certificate of Service. Thank you for your attention to this matter.

Respectfully submitted,



Carol Scanlon

Enclosure

cc: Certificate of Service

PEOPLES NATURAL GAS COMPANY LLC

RATES AND RULES GOVERNING THE FURNISHING OF NATURAL GAS SERVICE TO RETAIL GAS CUSTOMERS

ISSUED: September 30, 2026

EFFECTIVE: October 1, 2026

**BY: Michael Huwar
President
375 North Shore Drive
Pittsburgh, PA 15212**

NOTICE

1307F Quarterly Gas Cost

**This tariff makes changes to existing rates.
(See page 2)**

LIST OF CHANGES

	<u>Current</u>	<u>Proposed</u>	<u>Increase/ (Decrease)</u>
<u>Rate GS-SB</u>			
Rate RS, SGS, MGS, LGS	\$1.8641	\$1.7144	\$(0.1497)
<u>Rider PGC</u>			
<u>Rate RS, SGS, MGS, LGS, NGPV</u>			
Capacity Charge	\$1.8641	\$1.7144	\$(0.1497)
Gas Cost Adjustment Charge	\$0.3582	\$0.6706	\$0.3124
Natural Gas Supply Charge	\$3.1909	\$2.7427	\$(0.4482)
<u>Rider MFC – Merchant Function Charge</u>			
RS	\$0.1191	\$0.1128	\$(0.0063)
SGS, MGS, LGS	\$0.0180	\$0.0170	\$(0.0010)
RS-T	\$0.0410	\$0.0377	\$(0.0033)
<u>Balancing Charges</u>			
SGS, MGS	\$0.8300	\$0.7555	\$(0.0745)
LGS	\$0.1740	\$0.2432	\$0.0692
<u>Rider USP - Universal Service Program</u>	\$0.8133	\$0.7482	\$(0.0651)
<u>Rider Supplier Choice</u>	\$0.0036	\$0.0063	\$0.0027
<u>Retainage Charges</u>	6.5%	6.8%	0.3%

	Rider Purchased Gas Costs			Base Rate Charges	Rider STAS	Rider MFC	Rider Supplier Choice	Rider USR	Rider GPC	Rider DSIC Charge	Rider TRS	Peoples Natural Gas Customers Total Rate
	Capacity	GCA	Commodity									
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12=SUM 1 to 11)
Residential Sales					0.07%					5.00%	-0.5359%	
Customer Charge				\$ 16.80			\$ 0.0063			\$ 0.8400	\$ (0.0900)	\$ 17.5563
Capacity	\$ 1.7144					\$ 0.0377						\$ 1.7521
Price to Compare - PTC	\$ 0.6706	\$ 2.7427				\$ 0.0751			\$ 0.0865			\$ 3.5749
Delivery Charge				\$ 5.3537			\$ 0.7482			\$ 0.3151	\$ (0.0287)	\$ 6.3883
State Tax Surcharge					\$ 0.0037							\$ 0.0037
Total per MCF						\$ 0.1128						\$ 11.7190
Small General Service (SGS)												
Customer Charge												
0 to 499 MCF/Yr				\$ 22.00			\$ 0.0063			\$ 1.1000	\$ (0.1179)	\$ 22.9884
500 to 999 MCF/Yr				\$ 44.00			\$ 0.0063			\$ 2.2000	\$ (0.2358)	\$ 45.9705
1/ Capacity	\$ 0.7555											\$ 0.7555
Price to Compare - PTC	\$ 0.9589	\$ 0.6706	\$ 2.7427			\$ 0.0170			\$ 0.0865			\$ 4.4757
Delivery Charge				\$ 3.9844						\$ 0.2044	\$ (0.0214)	\$ 4.1674
State Tax Surcharge					\$ 0.0028							\$ 0.0028
Total per MCF	\$ 1.7144											\$ 9.4014
Medium General Service (MGS)												
Customer Charge												
1,000 to 2,499 MCF/Yr				\$ 101.00						\$ 5.0500	\$ (0.5413)	\$ 105.5087
2,500 to 24,999 MCF/Yr				\$ 145.00						\$ 7.2500	\$ (0.7771)	\$ 151.4729
1/ Capacity	\$ 0.7555											\$ 0.7555
Price to Compare - PTC	\$ 0.9589	\$ 0.6706	\$ 2.7427			\$ 0.0170			\$ 0.0865			\$ 4.4757
Delivery Charge				\$ 3.6941						\$ 0.1899	\$ (0.0198)	\$ 3.8642
State Tax Surcharge					\$ 0.0026							\$ 0.0026
Total per MCF	\$ 1.7144											\$ 9.0980
Large General Service (LGS)												
Customer Charge												
25,000 to 49,999 MCF/Yr				\$ 940.00						\$ 47.0000	\$ (5.0375)	\$ 981.9625
50,000 to 99,999 MCF/Yr				\$ 1,465.00						\$ 73.2500	\$ (7.8509)	\$ 1,530.3991
100,000 to 199,999 MCF/Yr				\$ 2,130.00						\$ 106.5000	\$ (11.4147)	\$ 2,225.0853
Over 200,000 MCF/Yr				\$ 5,630.00						\$ 281.5000	\$ (30.1712)	\$ 5,881.3288
1/ Capacity	\$ 0.2432											\$ 0.2432
Price to Compare - PTC	\$ 1.4712	\$ 0.6706	\$ 2.7427			\$ 0.0170			\$ 0.0865			\$ 4.9880
Delivery Charge												
25,000 - 49,999 MCF/Yr				\$ 2.6360	\$ 0.0018					\$ 0.1370	\$ (0.0141)	\$ 2.7607
50,000 - 99,999 MCF/Yr				\$ 2.5519	\$ 0.0018					\$ 0.1328	\$ (0.0137)	\$ 2.6728
100,000 - 199,999 MCF/Yr				\$ 2.4335	\$ 0.0017					\$ 0.1269	\$ (0.0130)	\$ 2.5490
200,000 to 749,999 MCF/Yr				\$ 2.1937	\$ 0.0015					\$ 0.1149	\$ (0.0118)	\$ 2.2983
750,000 to 1,999,999 MCF/Yr				\$ 1.9097	\$ 0.0013					\$ 0.1007	\$ (0.0102)	\$ 2.0015
Over 2,000,000 MCF/Yr				\$ 1.4431	\$ 0.0010					\$ 0.0773	\$ (0.0077)	\$ 1.5137
2/ Total per MCF	\$ 1.7144											\$ 7.9919
Mainline Service (MLS)												
Customer Charge												
Over 500,000 MCF/Yr				\$ 5,630.00							\$ (30.1712)	\$ 5,599.8288
1/ Capacity	\$ 0.2432											\$ 0.2432
Price to Compare - PTC	\$ 1.4712	\$ 0.6706	\$ 2.7427			\$ 0.0170			\$ 0.0865			\$ 4.9880
Delivery Charge												
PNG transmission line				\$ 0.7430	\$ 0.0005						\$ (0.0040)	\$ 0.7395
Interstate pipeline				\$ 0.4422	\$ 0.0003						\$ (0.0024)	\$ 0.4401
Total per MCF												\$ 5.9707

1/ The Price-to-Compare format as shown is applicable to a Non-Priority One customer; the Price-to-Compare Charge for a Priority One customer would not include the Capacity Charge.

See the Residential - Sales section above as an example of Priority One.

2/ The Total per MCF displayed for Retail LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.

3/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.

4/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

	Base Rate Charges	Rider STAS	Rider MFC	Rider USR	Gas Costs Capacity	Balancing Charge	Rider Supplier Choice	Rider DSIC Charge	Rider TRS	Peoples Natural Gas Customers Total Rate
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10=SUM 1 to 9)
Rate GS-T Residential		0.07%						5.00%	-0.5359%	
Customer Charge	\$ 16.8000						\$ 0.0063	\$ 0.8400	\$ (0.0900)	\$ 17.5563
Capacity			\$ 0.0377		\$ 1.7144					\$ 1.7521
Delivery Charge	\$ 5.3537			\$ 0.7482				\$ 0.3070	\$ (0.0287)	\$ 6.3802
State Tax Surcharge		\$ 0.0037								\$ 0.0037
Total per MCF										\$ 8.1360
Rate GS-Transportation SGS										
Customer Charge										
0 to 499 MCF/Yr	\$ 22.0000						\$ 0.0063	\$ 1.1000	\$ (0.1179)	\$ 22.9884
500 to 999 MCF/Yr	\$ 44.0000						\$ 0.0063	\$ 2.2000	\$ (0.2358)	\$ 45.9705
1/ Capacity/BB&A						\$ 0.7555				\$ 0.7555
Delivery Charge	\$ 3.9844							\$ 0.1992	\$ (0.0214)	\$ 4.1623
State Tax Surcharge		\$ 0.0028								\$ 0.0028
Total per MCF										\$ 4.9206
Rate GS-Transportation MGS										
Customer Charge										
1,000 to 2,499 MCF/Yr	\$ 101.0000							\$ 5.0500	\$ (0.5413)	\$ 105.5087
2,500 to 24,999 MCF/Yr	\$ 145.0000							\$ 7.2500	\$ (0.7771)	\$ 151.4729
1/ Capacity/BB&A						\$ 0.7555				\$ 0.7555
Delivery Charge	\$ 3.6941							\$ 0.1847	\$ (0.0198)	\$ 3.8590
State Tax Surcharge		\$ 0.0026								\$ 0.0026
Total per MCF										\$ 4.6171
Rate GS-Transportation LGS										
Customer Charge										
25,000 to 49,999 MCF/Yr	\$ 940.0000							\$ 47.0000	\$ (5.0375)	\$ 981.9625
50,000 to 99,999 MCF/Yr	\$ 1,465.0000							\$ 73.2500	\$ (7.8509)	\$ 1,530.3991
100,000 to 199,999 MCF/Yr	\$ 2,130.0000							\$ 106.5000	\$ (11.4147)	\$ 2,225.0853
Over 200,000 MCF/Yr	\$ 5,630.0000							\$ 281.5000	\$ (30.1712)	\$ 5,881.3288
1/ Capacity/BB&A						\$ 0.2432				\$ 0.2432
Delivery Charge										
25,000 - 49,999 MCF/Yr	\$ 2.6360	\$ 0.0018						\$ 0.1318	\$ (0.0141)	\$ 2.7555
50,000 - 99,999 MCF/Yr	\$ 2.5519	\$ 0.0018						\$ 0.1276	\$ (0.0137)	\$ 2.6676
100,000 - 199,999 MCF/Yr	\$ 2.4335	\$ 0.0017						\$ 0.1217	\$ (0.0130)	\$ 2.5438
200,000 to 749,999 MCF/Yr	\$ 2.1937	\$ 0.0015						\$ 0.1097	\$ (0.0118)	\$ 2.2932
750,000 to 1,999,999 MCF/Yr	\$ 1.9097	\$ 0.0013						\$ 0.0955	\$ (0.0102)	\$ 1.9963
Over 2,000,000 MCF/Yr	\$ 1.4431	\$ 0.0010						\$ 0.0722	\$ (0.0077)	\$ 1.5085
2/ Total per MCF										\$ 2.9987
Mainline Service (MLS)										
Customer Charge										
Over 500,000 MCF/Yr	\$ 5,630.0000								\$ (30.1712)	\$ 5,599.8288
1/ Capacity/BB&A						\$ 0.2432				\$ 0.2432
Delivery Charge										
Delivery Charge										
PNG transmission line	\$ 0.7430	\$ 0.0005							\$ (0.0040)	\$ 0.7395
Interstate pipeline	\$ 0.4422	\$ 0.0003							\$ (0.0024)	\$ 0.4401
Total per MCF										\$ 0.9827

1/ The Capacity Charge applies to Priority 1 ratepayers when electing transport service. All other Ratepayers are billed the Balancing Charge.

2/ The Total per Mcf displayed for Transport LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.

3/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.

4/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

RATE GS-T
GENERAL SERVICE - TRANSPORTATION

RULES AND DELIVERY TERMS (Continued)

- 2) All standby volumes contracted for the month by the customer.

Transportation customers whose nominated daily volume are received in whole by the Company shall not be affected by the provisions in this subparagraph No. 8.

At least six hours prior to the beginning of an "upset day," the utility will provide notice to any one of three persons designated by the customer. After contact is attempted by the Company with the three persons designated by the customer, the Company will be deemed to have satisfied its notice obligations.

- (9) Unless otherwise agreed under paragraph (17) below, the Company will arrange its utilization of available capacity by endeavoring to fairly accommodate, to the extent practicable, the interests of its retail and transportation customers.
- a. Available System Capacity for Transportation Service: Capacity for the transportation of customer-owned gas is available on the Company's system to the same extent as capacity is available for the general system supplies that the Company acquires for its retail customers, except where operational constraints may require otherwise. Those operational constraints can include the safety of persons or property and the displacement of locally produced or purchased retail gas supplies.
 - b. Actual Unavailability of or Restrictions on Capacity: In the event that capacity on the Company's system either is unavailable for the transportation of customer-owned gas or is available but restricted, the Company will provide its transportation customer or the customer's designated representative with a written explanation of why capacity is unavailable or restricted and the steps examined by the Company to alleviate the unavailability or restriction. Where capacity is restricted, the Company will allocate capacity to its transportation customers without regard to the sources of the customers' natural gas supplies.
 - c. Anticipated Unavailability of or Restrictions on Capacity: Whenever the Company anticipates that an extraordinary activity or occurrence will make capacity either unavailable or available but restricted, the Company will provide written notice to Pennsylvania producers, as early as possible, of the specific portions of the Company's system on which capacity may be unavailable or available but restricted and of the length of time that the unavailability or restriction likely will last.
- (10) As soon as practical after the customer learns of any disruption or interruption in its supply of gas, the customer shall notify the Company.
- (11) The measurements at the point of receipt and delivery shall be the responsibility of the Company. All quantities of gas received, transported, and delivered shall be expressed in terms of "Mcf." A customer's gas received by the Company in Btus will be converted to Mcf using the current applicable conversion factor as determined annually in the Company's 1307(f) proceeding.
- (12) The Company shall retain 6.8 percent of the total volume of gas received into its system on behalf of all customers as gas used in Company operations and for unaccounted-for gas under Transportation Agreements that have been or are entered into pursuant to this rate, except in the following circumstances, where the Company may exercise its discretion to waive retainage in conjunction with a positive cost/benefit analysis: (I)

(I)- Indicates Increase.

RATE GS-SB
GENERAL SERVICE - STANDBY

AVAILABILITY

This service is available to transportation service customers served under Rate GS-T and/or customers who need or use the Company as backup service to service from an alternate supplier.

RULES AND DELIVERY TERMSPriority-One Transportation Customers

Priority One customers must pay for standby service through a transportation standby charge applicable to all volumes transported under Rate Schedule GS-T. Backup service for Priority-One customers shall be provided pursuant to the applicable retail rate schedules.

Non-Priority-One Transportation Customers

The customer may execute a Standby Contract for a specified monthly volume. The term of the Standby Contract will be a minimum period of not less than one year. Customers that execute a Standby Contract will pay for standby service through a capacity charge applicable to contracted for monthly volumes and through a standby commodity charge applicable to all standby volumes actually purchased under Rate Schedule GS-SB.

Back-up Standby Service

If a customer is using the Company as back-up service to service from an alternative supplier, the Company shall charge the customer the standby service fees set forth in the rate table below. The Company reserves the right to determine when and the level to which a customer is using the Company as a backup supplier. In situations where the alternative supply is from local well production and before the Company provides backup standby service under the terms of this rate schedule, the Company shall have the right to inspect the pipeline and related facilities of the customer and require that the customer install, at its own expense, any necessary equipment to protect the integrity and safe operation of the Company's system.

RATE TABLECapacity Charges Applicable under the Rate Schedule:

RS Capacity Charge per Mcf	\$1.7144 (D)
SGS Capacity Charge per Mcf	\$1.7144 (D)
MGS Capacity Charge per Mcf	\$1.7144 (D)
LGS Capacity Charge per Mcf	\$1.7144 (D)

Standby Charges for Priority One Transportation Customers

For customers that pay the capacity charge, the Company may release pipeline capacity, the terms of which will be pursuant to the capacity-release terms of the Company's Supplier tariff and this rate schedule.

Priority-One customers who take service under this rate schedule, or their agents, must take assignment of a pro-rata or other agreed upon share of the pipeline and storage capacity and Pennsylvania produced gas supplies ("assigned capacity") that would otherwise be utilized by the Company to meet the customer's service requirements. Assigned capacity shall be subject to recall pursuant to the conditions described in the Company's Supplier Tariff, in which case the Company will provide for the delivery of necessary gas supplies pursuant to the terms of this rate schedule. More specific terms with respect to capacity assignment requirements may be set forth in the Company's Supplier Tariff and in its contracts with Priority One NGSSs. However, such additional terms with respect to capacity assignment requirements shall be subject to review in the Company's annual Section 1307(f) proceeding.

(D) – Indicates decrease.

PEOPLES NATURAL GAS COMPANY LLC

**RATES AND RULES
GOVERNING THE
FURNISHING OF
SERVICE TO
NATURAL GAS
SUPPLIERS**

ISSUED: September 30, 2026

EFFECTIVE: October 1, 2026

**By: Michael Huwar
President
375 North Shore Drive
Pittsburgh, PA 15212**

NOTICE

1307(f)-2026 OCTOBER GAS COST

LIST OF CHANGES

<u>Page</u>	<u>Page Description</u>	<u>Revision Description</u>
33	Rate LGA – Aggregation Balancing	Update cashout methodology

RATE LGA
LOCAL GAS AGGREGATION SERVICE

AVAILABILITY

Service under this rate schedule is available to any Aggregator who has entered into a Local Gas Aggregation Agreement with the Company and demonstrates to the Company's satisfaction that it has met the Company's creditworthiness standards and bonding requirements.

The locally produced gas nominated out of the Local Gas Aggregation Pool will be balanced monthly with actual production delivered into the Company's system.

RULES AND CONDITIONS**1. Points of Receipt**

The points of receipt for local gas aggregation shall be those metering stations identified by the Aggregator in its Measurement Operating Agreement with the Company or any other designated point where gas is delivered into the Company's system. The Aggregator will pay for any investment costs required to receive gas into the Company's system at agreed-upon transportation gas receipt points. The Company will own and maintain each natural gas connection's tapping tee or pipe and valve.

2. Nomination of Aggregated Production

Refer to Rule 11 of the Rules and Regulations.

3. Aggregation Balancing

Volumes nominated into a Local Gas Aggregation Pool shall equal the volumes delivered out of the Local Gas Aggregation Pool. Aggregators will not be permitted to deliver more gas out of the pool than is nominated into the pool in any given month. If daily volumes nominated into a Local Gas Aggregation Pool are greater than the daily volumes delivered out of the Local Gas Aggregation Pool, those volumes shall be sold to the Company at lowest Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Eastern South for the month multiplied by 85%.

4. Procedures When a Local Gas Aggregator Exits the System

Refer to Rule 11, part (c).

VERIFICATION

I, Carol Scanlon, hereby state that I am Manager, Rates, of Peoples Natural Gas Company LLC; that I am authorized to and make this verification for it; that the facts above set forth are true and correct (or are true and correct to the best of my knowledge, information and belief) and that Peoples Natural Gas posted Supplement No. 26 to Tariff Gas-PA PUC No. 48 and Supplement No. 4 to Tariff Gas-PA PUC No. S-4 on its Web Page in accordance with the Commission's Secretarial Letter of March 30, 1998. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: September 30, 2026


Carol Scanlon

Peoples Natural Gas Company LLC
QUARTERLY 1307(f) Rate Calculation
Effective: OCTOBER 1, 2026

Quarterly 1307(f)
October 1, 2026
Page 1/16

Line No.		Costs and Volumes	\$/Mcf Rates
1	DC = Projected Annual Capacity Costs (Including AVC Capacity)	\$144,975,641	
2	MINUS: Projected Balancing Revenue Credits	<u>\$17,882,940</u>	
3	Projected Annual "Current" Period Capacity Costs (line 1 - line 2)	\$127,092,701	
4	S + SBAC = Projected Annual Sales and Standby Volumes - October 2026 through September 2027 (Mcf)	<u>69,609,456</u>	
5	Projected "Current" Period Capacity Costs per Mcf (line 3 / line 4)		\$1.8258
6	Capacity Over/(Under) "E-Factor" Collection	\$7,754,110	
7	S + SBAC = Projected Annual Sales and Standby Volumes - October 2026 through September 2027 (Mcf)	<u>69,609,456</u>	
8	Capacity "E-Factor" Cost per Mcf (line 6 / line 7)		<u>\$0.1114</u>
9	Projected Total Capacity Cost of Gas per Mcf (line 5 - line 8)		\$1.7144
10	CC = Projected Commodity Costs	\$168,236,868	
11	S = Projected Sales Volumes October 2026 through September 2027 (Mcf)	<u>61,339,349</u>	
12	Projected Commodity Cost of Gas per Mcf (line 10 / line 11)		\$2.7427
13	MINUS: Current Commodity Over/(Under) Collection	\$0	
14	S = Projected Annual Sales Volumes (Mcf)	<u>61,339,349</u>	
15	Current Commodity Over/(Under) Collection Commodity Cost of Gas per Mcf (line 13 / line 14)		<u>\$0.0000</u>
16	Projected Commodity Cost of Gas per Mcf (line 12 - line 15)		\$2.7427
17	Total Projected Cost of Gas per Mcf (line 9 + line 16)		<u>\$4.4571</u>
18	Total Prior Period Over/(Under) Collection Balance	(\$41,135,548)	
19	S = Projected Annual Sales Volumes (Mcf)	<u>61,339,349</u>	
20	MINUS: E = Prior Period Over/(Under) Collection Rate per Mcf (line 18 / line 19)		<u>(\$0.6706)</u>
21	Overall Gas Cost Rate per Mcf (line 17 - line 20 - line 21)		<u>\$5.1277</u>

	2026 <u>October</u>	2026 <u>November</u>	2026 <u>December</u>	2027 <u>January</u>	2027 <u>February</u>	2027 <u>March</u>	2027 <u>April</u>	2027 <u>May</u>	2027 <u>June</u>	2027 <u>July</u>	2027 <u>August</u>	2027 <u>September</u>	12-Mth <u>Total</u>
<u>Local / Gathered Purchases</u>													
Quantity - Mcf	274,840	271,106	254,539	251,917	237,449	257,490	264,873	275,988	249,630	250,404	260,559	246,396	3,095,191
Rate per Mcf	\$1.7706	\$2.3139	\$2.9618	\$3.4309	\$3.1353	\$2.4627	\$2.2428	\$2.1089	\$2.2572	\$2.4138	\$2.4385	\$2.2068	\$2.4664
Cost	\$486,623	\$627,311	\$753,885	\$864,310	\$744,479	\$634,128	\$594,064	\$582,038	\$563,476	\$604,426	\$635,380	\$543,741	\$7,633,860
<u>Interstate Pipeline Purchases</u>													
Quantity - Mcf	5,038,446	1,905,508	4,443,075	4,913,759	6,383,581	4,074,092	9,011,837	6,790,874	5,104,684	4,898,760	4,930,682	4,705,975	62,201,273
Rate per Mcf	\$1.8661	\$2.4592	\$3.2090	\$3.9312	\$3.3821	\$2.5709	\$2.3411	\$2.2056	\$2.3643	\$2.5273	\$2.5520	\$2.3143	\$2.6322
Cost	\$9,402,454	\$4,686,025	\$14,258,004	\$19,316,890	\$21,590,137	\$10,474,143	\$21,097,175	\$14,978,201	\$12,068,791	\$12,380,646	\$12,583,283	\$10,891,011	\$163,726,762
<u>Total Commodity Purchases</u>													
Quantity - Mcf	5,313,286	2,176,614	4,697,614	5,165,676	6,621,030	4,331,582	9,276,710	7,066,862	5,354,314	5,149,164	5,191,241	4,952,371	65,296,464
Rate per Mcf	\$1.8612	\$2.4411	\$3.1956	\$3.9068	\$3.3733	\$2.5645	\$2.3382	\$2.2019	\$2.3593	\$2.5218	\$2.5463	\$2.3089	\$2.6243
Cost	\$9,889,078	\$5,313,335	\$15,011,889	\$20,181,200	\$22,334,616	\$11,108,272	\$21,691,239	\$15,560,239	\$12,632,268	\$12,985,073	\$13,218,663	\$11,434,751	\$171,360,622
<u>Storage (Injection)/Withdrawals - WACCOG</u>													
Quantity - Mcf	(3,049,539)	2,565,500	4,578,000	6,634,000	5,377,000	5,688,673	(2,895,214)	(3,613,453)	(3,587,204)	(3,899,126)	(4,029,353)	(3,640,450)	128,834
WACCOG Rate per Mcf	\$1.8929	\$2.1471	\$2.1471	\$2.1471	\$2.1471	\$2.1471	\$2.3624	\$2.2333	\$2.4020	\$2.5701	\$2.5928	\$2.3504	
Cost	(\$5,772,339)	\$5,508,426	\$9,829,496	\$14,243,966	\$11,545,042	\$12,214,240	(\$6,839,611)	(\$8,069,921)	(\$8,616,365)	(\$10,021,024)	(\$10,447,275)	(\$8,556,569)	(\$4,981,936)
Injection/Withdrawal Costs	\$152,889	\$30,038	\$49,789	\$71,805	\$50,141	\$41,691	\$208,606	\$206,856	\$213,327	\$233,316	\$225,826	\$190,057	\$1,674,342
Pipeline Transportation Charges													\$0
<u>Other Purchased Gas Costs</u>													
Other Gas Costs - Mcf	-	-	-	-	-	-	-	-	-	-	-	-	0
Risk Mgmt / Gas Admin Costs	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$183,840
Imbalance Buyback Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Exchange Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Compressed Natural Gas	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Subtotal	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$183,840
Capacity Costs - Firm Transportation	\$3,624,791	\$9,882,604	\$9,955,348	\$9,955,348	\$9,737,115	\$9,955,348	\$3,808,454	\$3,808,454	\$3,808,454	\$3,808,454	\$3,808,454	\$3,808,454	\$75,961,281
Capacity Costs - Firm Storage	<u>\$4,676,377</u>	<u>\$6,788,878</u>	<u>\$6,788,878</u>	<u>\$7,057,198</u>	<u>\$7,057,198</u>	<u>\$7,057,198</u>	<u>\$4,931,439</u>	<u>\$4,931,439</u>	<u>\$4,931,439</u>	<u>\$4,931,439</u>	<u>\$4,931,439</u>	<u>\$4,931,439</u>	<u>\$69,014,359</u>
Total Capacity	\$8,301,168	\$16,671,482	\$16,744,227	\$17,012,547	\$16,794,313	\$17,012,547	\$8,739,893	\$8,739,893	\$8,739,893	\$8,739,893	\$8,739,893	\$8,739,893	\$144,975,641
<u>Total 1307(f) Gas Costs</u>	<u>\$ 12,586,115</u>	<u>\$ 27,538,601</u>	<u>\$ 41,650,721</u>	<u>\$ 51,524,837</u>	<u>\$ 50,739,432</u>	<u>\$ 40,392,069</u>	<u>\$ 23,815,446</u>	<u>\$ 16,452,388</u>	<u>\$ 12,984,442</u>	<u>\$ 11,952,577</u>	<u>\$ 11,752,427</u>	<u>\$ 11,823,452</u>	<u>\$ 313,212,508</u>
Capacity	\$ 8,301,168	\$ 16,671,482	\$ 16,744,227	\$ 17,012,547	\$ 16,794,313	\$ 17,012,547	\$ 8,739,893	\$ 8,739,893	\$ 8,739,893	\$ 8,739,893	\$ 8,739,893	\$ 8,739,893	\$ 144,975,641
Commodity	\$ 4,284,948	\$ 10,867,119	\$ 24,906,494	\$ 34,512,291	\$ 33,945,119	\$ 23,379,523	\$ 15,075,553	\$ 7,712,495	\$ 4,244,549	\$ 3,212,684	\$ 3,012,534	\$ 3,083,559	\$ 168,236,868
1307(f) Mcf	2,263,747	4,742,114	9,275,614	11,799,676	11,998,030	10,020,255	6,381,496	3,453,409	1,767,110	1,250,038	1,161,888	1,311,921	65,425,298

'E' Factor Calculation - COMBINED

Line		TOTAL	CAPACITY	COMMODITY
1	Actual Over/ (Under) Balance Through September 30, 2025	\$ (24,212,557)	\$ (3,496,759)	\$ (20,715,799)
2	PLUS: Over/ (Under) Commodity October 2025 - August 2026	\$ (38,929,956)		\$ (38,929,956)
3	PLUS: Over/ (Under) Commodity September 2026	\$ 1,514,991		\$ 1,514,991
4	PLUS: Over/ (Under) Capacity October 2025 - August 2026	\$ 10,923,916	\$ 10,923,916	
5	PLUS: Over/ (Under) Capacity September 2026	\$ (5,001,847)	\$ (5,001,847)	
6	PLUS: Over/ (Under) Capacity GCA Revenue October 2025 - August 2026	\$ 3,876,622	\$ 3,876,622	
7	PLUS: Over/ (Under) Capacity GCA Revenue September 2026	\$ 71,389	\$ 71,389	
8	PLUS: Over/ (Under) GCA Revenue October 2025 - August 2026	\$ 21,196,817		\$ 21,196,817
9	PLUS: Over/ (Under) GCA Revenue September 2026	\$ 440,132		\$ 440,132
10	PLUS: Projected Interest October 2025 - September 2026	\$ (2,230,186)	\$ 1,380,789	\$ (3,610,975)
11	PLUS: Wagner Adjustment 1/	\$ (665,183)		\$ (665,183)
12	PLUS: Proposed Wagner Final Adjustment 2/	\$ (434,817)		\$ (434,817)
13	PLUS: TCJA Adjustment 3/	\$ 69,234		\$ 69,234
14	Total Projected Prior Period Over/(Under) Collection through September 30, 2026	\$ (33,381,445)	\$ 7,754,110	\$ (41,135,555)

1/ Refer to Statement No. 1 – Direct Testimony of Carol Scanlon in the Company's 2025 – 1307(f) proceeding at Docket No. R-2025-3053184 and settlement for more information. The final and unappealable resolution of the Wagner matter was reached in March 2026. The e-factor rate was adjusted for this beginning April 1, 2026, but the full amount is being incorporated into the e-factor balance in this filing.

2/ Refer to Statement No. 1 – Direct Testimony of Carol Scanlon in the Company's 2026 – 1307(f) proceeding at Docket No. R-2026-3060165 for more information.

3/ TCJA balance as of August 2026 which has been updated from the annual filing February 2026 balance of \$69,241-Refer to the Company's 2023 - Rate case proceeding at Docket No. R-2023-3044549 settlement and Refer to Statement No. 3 – Direct Testimony of Dawn Folks in the Company's 2026 – 1307(f) proceeding at Docket No. R-2026-3060165 for more information.

	2025 <u>October</u> ACT	2025 <u>November</u> ACT	2025 <u>December</u> ACT	2026 <u>January</u> ACT	2026 <u>February</u> ACT	2026 <u>March</u> ACT	2026 <u>April</u> ACT	2026 <u>May</u> ACT	2026 <u>June</u> ACT	2026 <u>July</u> ACT	2026 <u>August</u>	2026 <u>September</u>	<u>TOTAL</u>
<u>Local / Gathered Purchases</u>													
Quantity - Mcf	298,784	269,823	257,894	198,453	215,655	238,148	239,803	266,612	265,501	263,322	269,000		2,782,995
Rate per Mcf	\$1.7622	\$2.7529	\$3.9117	\$4.2900	\$7.1696	\$2.5427	\$2.1418	\$1.8982	\$2.1722	\$2.4854	\$1.9294		\$2.8930
Cost	526,528	742,802	1,008,808	851,362	1,546,168	\$605,534	\$513,621	\$506,084	\$576,711	\$654,466	\$519,000		\$8,051,084
<u>Interstate Pipeline Purchases</u>													
Quantity - Mcf	5,380,796	4,696,150	8,921,128	7,943,339	5,734,307	1,032,208	5,287,526	3,906,173	5,702,171	5,188,649	5,539,044		59,331,491
Rate per Mcf	\$2.0107	\$3.4980	\$3.9202	\$13.0919	\$3.8513	\$2.6486	\$2.3086	\$1.9201	\$2.2380	\$2.3973	\$1.9129		\$4.1552
Cost	10,819,195	16,427,287	34,972,900	103,993,521	22,084,441	\$2,733,871	\$12,206,750	\$7,500,263	\$12,761,421	\$12,438,683	\$10,595,814		\$246,534,148
<u>Total Commodity Purchases</u>													
Quantity - Mcf	5,679,580	4,965,973	9,179,022	8,141,792	5,949,962	1,270,356	5,527,329	4,172,785	5,967,672	5,451,971	5,808,044		62,114,486
Rate per Mcf	\$1.9976	\$3.4575	\$3.9200	\$12.8774	\$3.9716	\$2.6287	\$2.3014	\$1.9187	\$2.2351	\$2.4015	\$1.9137		\$4.0986
Cost	11,345,723	17,170,090	35,981,708	104,844,883	23,630,609	3,339,405	12,720,371	8,006,347	13,338,132	13,093,149	11,114,814		\$254,585,231
<u>Storage (Injection)/Withdrawals - WACCOG</u>													
Quantity - Mcf	(2,488,189)	2,400,887	3,560,200	6,620,291	4,369,121	4,003,010	(3,417,860)	(1,797,950)	(4,168,228)	(3,789,282)	(4,289,971)		1,002,029
WACCOG Rate per Mcf	\$2.0399	\$2.1242	\$2.1126	\$2.2383	\$2.5323	\$2.5756	\$2.3764	\$1.9325	\$2.3228	\$2.5186	\$2.0217		\$2.0217
Cost	(5,075,746)	5,099,900	7,521,152	14,818,019	11,063,742	\$10,310,015	(\$8,122,058)	(\$3,474,531)	(\$9,681,916)	(\$9,543,829)	(\$8,672,928)		\$4,241,820
Injection/Withdrawal Costs	44,244	34,938	63,708	78,948	56,652	\$47,089	\$47,613	\$41,797	\$66,277	\$65,821	\$67,250		\$614,338
Pipeline Transportation Charges	689,143	537,606	824,670	668,859	587,644	314,409	672,210	310,771	587,637	553,284	562,431		\$6,308,665
<u>Other Purchased Gas Costs</u>													
Other Gas Costs - Mcf	369,578	117,525	56,567	396,143	195,589	390,629	555,410	151,361	214,902	297,772			2,745,476
Gas Admin Costs	18,280	16,044	14,942	16,492	14,942	15,082	16,492	16,492	16,492	16,492			\$161,751
Imbalance Buyback Costs	497,759	275,084	642,139	1,426,733	1,373,155	2,496,757	536,012	805,712	638,770	638,856			\$9,330,977
Exchange Costs	287,171	2,696	(666,746)	(228,422)	282,908	35,820	696,684	(218,923)	(216,050)	104,572			\$79,709
Compressed Natural Gas	0	0	0										<u>\$0</u>
Subtotal	\$803,210	\$293,825	(\$9,664)	\$1,214,803	\$1,671,005	\$2,547,658	\$1,249,188	\$603,282	\$439,212	\$759,920	\$0		\$9,572,437
Capacity Costs - Firm Transportation	\$5,048,583	\$13,061,529	\$13,223,775	\$13,218,713	\$13,009,853	\$ 13,232,671	\$ 4,976,303	\$ 4,960,330	\$ 4,876,352	\$ 4,960,332	\$ 4,960,382		\$95,528,823
Capacity Costs - Firm Storage	<u>\$3,326,996</u>	<u>\$3,304,500</u>	<u>\$3,327,212</u>	<u>\$3,327,212</u>	<u>\$3,327,212</u>	<u>\$ 3,390,672</u>	<u>\$ 3,390,890</u>	<u>\$ 3,390,890</u>	<u>\$ 3,390,890</u>	<u>\$ 3,390,890</u>	<u>\$ 3,390,890</u>		\$36,958,255
	\$8,375,579	\$16,366,029	\$16,550,987	\$16,545,925	\$16,337,065	\$16,623,342	\$8,367,193	\$8,351,220	\$8,267,242	\$8,351,222	\$8,351,272	\$0	\$132,487,078
<u>Total 1307(f) Gas Costs</u>	<u>\$ 16,182,152</u>	<u>\$ 39,502,387</u>	<u>\$ 60,932,561</u>	<u>\$ 138,171,436</u>	<u>\$ 53,346,718</u>	<u>\$ 33,181,919</u>	<u>\$ 14,934,516</u>	<u>\$ 13,838,887</u>	<u>\$ 13,016,585</u>	<u>\$ 13,279,568</u>	<u>\$ 11,422,840</u>	<u>\$ -</u>	<u>\$ 407,809,569</u>
Capacity	\$8,375,579	\$16,366,029	\$16,550,987	\$16,545,925	\$16,337,065	\$16,623,342	\$8,367,193	\$8,351,220	\$8,267,242	\$8,351,222	\$8,351,272	\$0	\$132,487,078
Commodity	\$7,806,574	\$23,136,358	\$44,381,573	\$121,625,511	\$37,009,653	\$16,558,576	\$6,567,323	\$5,487,666	\$4,749,343	\$4,928,346	\$3,071,568	\$0	\$275,322,491
1307(f) Mcf	3,560,969	7,484,385	12,795,789	15,158,226	10,514,672	5,663,995	2,664,879	2,526,196	2,014,346	1,960,461	1,518,073	0	65,861,991

Peoples Natural Gas Company LLC
Calculation of Commodity Over/(Under) Collections
*Actuals

Quarterly 1307(f)
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Line No.	Description	Sales (1) Mcf	Revenue (2) \$	Purchased Gas Cost (3) \$	Commodity Over/(Under) Collection (4)=(2)-(3) \$
1	October 2025*	3,106,908	\$9,606,913	\$7,806,574	\$ 1,800,339
2	November 2025*	7,001,439	\$21,665,664	\$23,136,358	\$ (1,470,694)
3	December 2025*	11,575,370	\$36,406,388	\$44,381,573	\$ (7,975,186)
4	January 2026*	14,378,380	\$51,380,869	\$121,625,511	\$ (70,244,642)
5	February 2026*	10,657,758	\$53,892,593	\$37,009,653	\$ 16,882,940
6	March 2026*	6,004,070	\$32,839,384	\$16,558,576	\$ 16,280,808
7	April 2026*	2,908,465	\$13,573,343	\$6,567,323	\$ 7,006,020
8	May 2026*	2,384,389	\$6,207,360	\$5,487,666	\$ 719,694
9	June 2026*	997,571	\$3,770,790	\$4,749,343	\$ (978,553)
10	July 2026*	1,011,942	\$3,630,974	\$4,928,346	\$ (1,297,371)
11	August 2026	967,477	\$3,418,257	\$3,071,568	\$ 346,690
12	September 2026				\$ -
		60,993,768	\$ 236,392,535	\$ 275,322,491	\$ (38,929,956)

Peoples Natural Gas Company LLC
PURCHASED GAS COST REVENUE - COMMODITY
 *Actuals

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October 2025*

Oct 2025 Quarterly 1307(f) Rate	2,461,099	\$3.0831	\$7,587,816
Prior Quarters and Adjustments	645,809		\$1,902,680
Imbalance Sales			\$ 115,502.91
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 914.36
Rider H- Ratepayer Credit			\$0
Total	<u>3,106,908</u>		<u>\$9,606,913</u>

November 2025*

Oct 2025 Quarterly 1307(f) Rate	5,888,591	\$3.0831	\$18,155,115
Prior Quarters and Adjustments	1,112,848		\$3,427,669
Imbalance Sales			\$ 82,141.74
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 738.57
Rider H- Ratepayer Credit			\$0
Total	<u>7,001,439</u>		<u>\$21,665,664</u>

December 2025*

Oct 2025 Quarterly 1307(f) Rate	11,571,388	\$3.0831	\$35,675,745
Prior Quarters and Adjustments	3,982		\$14,980
Imbalance Sales			\$ 715,444.64
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 218.53
Rider H- Ratepayer Credit			\$0
Total	<u>11,575,370</u>		<u>\$36,406,388</u>

January 2026*

Jan 2025 Quarterly 1307(f) Rate	7,700,270	\$3.5239	\$27,134,980
Prior Quarters and Adjustments	6,678,111		\$23,322,458
Imbalance Sales			\$ 923,046.17
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 384.29
Rider H- Ratepayer Credit			\$0
Total	<u>14,378,380</u>		<u>\$51,380,869</u>

February 2026*

Jan 2025 Quarterly 1307(f) Rate	8,854,997	\$3.5239	\$31,204,124
Prior Quarters and Adjustments	1,802,761		\$20,633,462
Imbalance Sales			\$ 2,052,096.43
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 2,910.74
Rider H- Ratepayer Credit			\$0
Total	<u>10,657,758</u>		<u>\$53,892,593</u>

Peoples Natural Gas Company LLC
PURCHASED GAS COST REVENUE - COMMODITY
 *Actuals

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March 2026*

Feb 2026 Quarterly 1307(f) Rate	4,811,690	\$5.5107	\$26,515,730
Prior Quarters and Adjustments	1,192,379		\$4,226,258
Imbalance Sales			\$ 2,096,378.53
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 1,017.65
Rider H- Ratepayer Credit			\$0
Total	<u>6,004,070</u>		<u>\$32,839,384</u>

April 2026*

Apr 2026 Quarterly 1307(f) Rate	210,012	\$3.6105	\$758,248
Prior Quarters and Adjustments	2,698,453		\$11,915,806
Imbalance Sales			\$ 897,748.97
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 1,539.49
Rider H- Ratepayer Credit			\$0
Total	<u>2,908,465</u>		<u>\$13,573,343</u>

May 2026*

Apr 2026 Quarterly 1307(f) Rate	2,379,607	\$3.6105	\$8,591,570
Prior Quarters and Adjustments	4,782		(\$2,732,290)
Imbalance Sales			\$ 333,367.27
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 14,713.36
Rider H- Ratepayer Credit			\$0
Total	<u>2,384,389</u>		<u>\$6,207,360</u>

June 2026*

Apr 2026 Quarterly 1307(f) Rate	996,298	\$3.6105	\$3,597,135
Prior Quarters and Adjustments	1,272		\$8,282
Imbalance Sales			\$ 161,782.65
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 3,589.90
Rider H- Ratepayer Credit			\$0
Total	<u>997,571</u>		<u>\$3,770,790</u>

July 2026*

July 2026 Quarterly 1307(f) Rate	465,348	\$3.1909	\$1,484,879
Prior Quarters and Adjustments	546,594		\$1,760,450
Imbalance Sales			\$ 382,108.55
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 3,536.82
Rider H- Ratepayer Credit			\$0
Total	<u>1,011,942</u>		<u>\$3,630,974</u>

August 2026*

July 2026 Quarterly 1307(f) Rate	963,027	\$3.1909	\$3,072,924
Prior Quarters and Adjustments	4,450		\$17,565
Imbalance Sales			\$ 326,178.62
Off-System Sales, Parks & Loans			\$0
Gas Sale-in-Place			\$0
Line Hit Recoveries			\$ 1,589.79
Rider H- Ratepayer Credit			\$0
Total	<u>967,477</u>		<u>\$3,418,257</u>

Peoples Natural Gas Company LLC
Calculation of Capacity Over/(Under) Collections
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Line No.	Description	Sales	Sales Revenue	Balancing Revenue	Capacity Cost	Capacity Over/(Under) Collection
		(1)	(2)	(3)	(4)	(5)=(2)+(3)-(4)
		Mcf	\$	\$	\$	\$
1	October 2025*	3,106,908	\$6,520,156	\$1,124,184	\$8,375,579	\$ (731,238)
2	November 2025*	7,001,439	\$14,524,994	\$1,876,063	\$16,366,029	\$ 35,028
3	December 2025*	11,575,370	\$23,872,959	\$2,585,104	\$16,550,987	\$ 9,907,076
4	January 2026*	14,378,380	\$29,649,216	\$3,180,394	\$16,545,925	\$ 16,283,685
5	February 2026*	10,657,758	\$22,015,254	\$2,279,071	\$16,337,065	\$ 7,957,260
6	March 2026*	6,004,070	\$12,501,704	\$1,541,311	\$16,623,342	\$ (2,580,328)
7	April 2026*	2,908,465	\$6,178,326	\$1,021,808	\$8,367,193	\$ (1,167,059)
8	May 2026*	2,384,389	\$5,041,835	\$963,857	\$8,351,220	\$ (2,345,529)
9	June 2026*	997,571	\$2,182,457	\$677,273	\$8,267,242	\$ (5,407,513)
10	July 2026*	1,011,942	\$2,179,703	\$701,521	\$8,351,222	\$ (5,469,998)
11	August 2026	967,477	\$2,083,504	\$710,302	\$8,351,272	\$ (5,557,466)
12	September 2026					\$ -
		60,993,768	\$ 126,750,107	\$ 16,660,887	\$ 132,487,078	\$ 10,923,916

Peoples Natural Gas Company LLC
PURCHASED GAS COST REVENUE - CAPACITY

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October 2025*

Oct 2025 Quarterly 1307(f) Rate	2,461,099	\$1.8137	\$4,463,696
Prior Quarters and Adjustments	645,809		\$1,226,996
Priority One Standby			\$823,058
Standby Service			\$6,405
Balancing			\$1,124,184
Total	<u>3,106,908</u>		<u>\$7,644,340</u>

November 2025*

Oct 2025 Quarterly 1307(f) Rate	5,888,591	\$1.8137	\$10,680,137
Prior Quarters and Adjustments	1,112,848		\$2,106,725
Priority One Standby			\$1,732,066
Standby Service			\$6,066
Balancing			\$1,876,063
Total	<u>7,001,439</u>		<u>\$16,401,057</u>

December 2025*

Oct 2025 Quarterly 1307(f) Rate	11,571,388	\$1.8137	\$20,987,026
Prior Quarters and Adjustments	3,982		(\$122,720)
Priority One Standby			\$3,001,517
Standby Service			\$7,137
Balancing			\$2,585,104
Total	<u>11,575,370</u>		<u>\$26,458,063</u>

January 2026*

Jan 2025 Quarterly 1307(f) Rate	7,700,270	\$1.8137	\$13,965,979
Prior Quarters and Adjustments	6,678,111		\$12,142,125
Priority One Standby			\$3,534,835
Standby Service			\$6,276
Balancing			\$3,180,394
Total	<u>14,378,380</u>		<u>\$32,829,609</u>

February 2026*

Jan 2025 Quarterly 1307(f) Rate	8,854,997	\$1.8137	\$16,060,308
Prior Quarters and Adjustments	1,802,761		\$3,007,534
Priority One Standby			\$2,940,948
Standby Service			\$6,464
Balancing			\$2,279,071
Total	<u>10,657,758</u>		<u>\$24,294,325</u>

Peoples Natural Gas Company LLC
PURCHASED GAS COST REVENUE - CAPACITY

Quarterly 1307(f)
October 1, 2026
Page 10/16

March 2026*

Feb 2026 Quarterly 1307(f) Rate	4,811,690	\$1.8137	\$8,726,963
Prior Quarters and Adjustments	1,192,379		\$1,966,332
Priority One Standby			\$1,800,886
Standby Service			\$7,523
Balancing			\$1,541,311
Total	<u>6,004,070</u>		<u>\$14,043,015</u>

April 2026*

Apr 2026 Quarterly 1307(f) Rate	210,012	\$1.8137	\$380,899
Prior Quarters and Adjustments	2,698,453		\$4,783,066
Priority One Standby			\$1,006,922
Standby Service			\$7,439
Balancing			\$1,021,808
Total	<u>2,908,465</u>		<u>\$7,200,134</u>

May 2026*

Apr 2026 Quarterly 1307(f) Rate	2,379,607	\$1.8137	\$4,315,893
Prior Quarters and Adjustments	4,782		(\$25,961)
Priority One Standby			\$745,006
Standby Service			\$6,897
Balancing			\$963,857
Total	<u>2,384,389</u>		<u>\$6,005,692</u>

June 2026*

Apr 2026 Quarterly 1307(f) Rate	996,298	\$1.8137	\$1,806,986
Prior Quarters and Adjustments	1,272		(\$44,844)
Priority One Standby			\$412,642
Standby Service			\$7,672
Balancing			\$677,273
Total	<u>997,571</u>		<u>\$2,859,730</u>

July 2026*

July 2026 Quarterly 1307(f) Rate	465,348	\$1.8137	\$844,002
Prior Quarters and Adjustments	546,594		\$979,989
Priority One Standby			\$347,935
Standby Service			\$7,776
Balancing			\$701,521
Total	<u>1,011,942</u>		<u>\$2,881,224</u>

August 2026*

July 2026 Quarterly 1307(f) Rate	963,027	\$1.8137	\$1,746,643
Prior Quarters and Adjustments	4,450		\$232
Priority One Standby			\$328,297
Standby Service			\$8,332
Balancing			\$710,302
Total	<u>967,477</u>		<u>\$2,793,806</u>

"E" FACTOR REVENUE

October 1, 2026

(* Actuals)

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Actual Recoveries/ (Refunds)

<u>Month</u>		<u>GCA</u>
(1)		(2)
October 2025*	\$	1,041,743
November 2025*	\$	2,424,009
December 2025*	\$	4,005,678
January 2026*	\$	4,987,886
February 2026*	\$	3,693,868
March 2026*	\$	2,078,948
April 2026*	\$	1,028,487
May 2026*	\$	870,014
June 2026*	\$	357,283
July 2026*	\$	362,534
August 2026	\$	346,367
September 2026		
	\$	<u>21,196,817</u>

Peoples Natural Gas Company LLC
CAPACITY "E" FACTOR REVENUE
FOR THE PERIOD OCTOBER 2025 THROUGH SEPTEMBER 2026
(* Actuals)

Quarterly 1307(f)
October 1, 2026
Page 12/16

Actual Recoveries/ (Refunds)

<u>Month</u> (1)	<u>Amount</u> (2)
October 2025*	\$92,439
November 2025*	\$211,090
December 2025*	\$654,687
January 2026*	\$766,779
February 2026*	\$887,128
March 2026*	\$550,493
April 2026*	\$291,358
May 2026*	\$175,714
June 2026*	\$111,330
July 2026*	\$71,201
August 2026	\$64,403
September 2026	
Total	<u><u>\$3,876,622</u></u>

Interim Period Projections for Over/ (Under)

Commodity					
	Projected Volumes	Commodity Rate	Projected Commodity Revenue	Projected Commodity Cost	Projected Commodity Over/(Under)
Sep 2026	1,228,732	\$3.1909	\$3,920,761	\$2,405,770	\$1,514,991

Capacity					
	Projected Volumes	Capacity Rate	Projected Capacity Revenue	Projected BB&A Capacity Revenue	Projected Capacity Cost
Sep 2026	1,416,439	\$1.8137	\$2,568,995	\$717,208	\$8,288,050

Projected Capacity Over/(Under)
(\$5,001,847)

Gas Cost Adjustment			
	Projected Volumes	Gas Cost Adjustment Rate	Projected Gas Cost Adjustment Revenue
Sep 2026	1,228,732	\$0.3582	\$440,132

Capacity E-Factor			
	Projected Volumes	Capacity E-Factor	Projected Capacity E-Factor Revenue
Sep 2026	1,416,439	\$0.0504	\$71,389

Calculation of Interest on Commodity and Capacity Over/Under Collections
(*Actual)

Line No.	Description	Over/(Under) Collection (1)	Time Period Years (2)	Interest Rate (3) 1/	TOTAL Actual Interest (4)=(1)x(2)x(3)	Line No.	Description	Capacity Over/(Under) Collection (1)	Time Period Years (2) Years	Interest Rate (3)	Actual Interest (4)=(1)x(2)x(3)	Line No.	Description	Commodity Over/(Under) Collection (1)	Time Period Years (2) Years	Interest Rate (3)	Actual Interest (4)=(1)x(2)x(3)
1	October 2025*	\$ 1,069,101	1.5000	6.75%	\$ 108,246	1	October 2025*	\$ (731,238)	1.5000	6.75%	\$ (74,038)	1	October 2025*	\$ 1,800,339	1.5000	6.75%	\$ 182,284
2	November 2025*	\$ (1,435,667)	1.4167	6.75%	\$ (137,286)	2	November 2025*	\$ 35,028	1.4167	6.75%	\$ 3,350	2	November 2025*	\$ (1,470,694)	1.4167	6.75%	\$ (140,635)
3	December 2025*	\$ 1,931,890	1.3333	6.75%	\$ 173,870	3	December 2025*	\$ 9,907,076	1.3333	6.75%	\$ 891,637	3	December 2025*	\$ (7,975,186)	1.3333	6.75%	\$ (717,767)
4	January 2026*	\$ (53,960,958)	1.2500	6.75%	\$ (4,552,956)	4	January 2026*	\$ 16,283,685	1.2500	6.75%	\$ 1,373,936	4	January 2026*	\$ (70,244,642)	1.2500	6.75%	\$ (5,926,892)
5	Total	\$ (52,395,634)			\$ (4,408,125)	5	Total	\$ 25,494,549			\$ 2,194,884	5	Total	\$ (77,890,183)			\$ (6,603,009)
Interim Period						Interim Period						Interim Period					
6	February 2026	\$ 24,840,200	1.1667	6.75%	\$ 1,956,166	6	February 2026	\$ 7,957,260	1.1667	6.75%	\$ 626,634	6	February 2026	\$ 16,882,940	1.1667	6.75%	\$ 1,329,532
7	March 2026	\$ 13,700,480	1.0833	6.75%	\$ 1,001,848	7	March 2026	\$ (2,580,328)	1.0833	6.75%	\$ (188,686)	7	March 2026	\$ 16,280,808	1.0833	6.75%	\$ 1,190,534
8	April 2026	\$ 5,838,960	1.0000	6.75%	\$ 394,130	8	April 2026	\$ (1,167,059)	1.0000	6.75%	\$ (78,777)	8	April 2026	\$ 7,006,020	1.0000	6.75%	\$ 472,906
9	May 2026	\$ (1,625,835)	0.9167	6.75%	\$ (100,599)	9	May 2026	\$ (2,345,529)	0.9167	6.75%	\$ (145,130)	9	May 2026	\$ 719,694	0.9167	6.75%	\$ 44,531
10	June 2026	\$ (6,386,066)	0.8333	6.75%	\$ (359,216)	10	June 2026	\$ (5,407,513)	0.8333	6.75%	\$ (304,173)	10	June 2026	\$ (978,553)	0.8333	6.75%	\$ (55,044)
11	July 2026	\$ (6,767,370)	0.7500	6.75%	\$ (342,598)	11	July 2026	\$ (5,469,998)	0.7500	6.75%	\$ (276,919)	11	July 2026	\$ (1,297,371)	0.7500	6.75%	\$ (65,679)
12	August 2026	\$ (5,210,777)	0.6667	6.75%	\$ (234,497)	12	August 2026	\$ (5,557,466)	0.6667	6.75%	\$ (250,098)	12	August 2026	\$ 346,690	0.6667	6.75%	\$ 15,602
13	September 2026	\$ (3,486,856)	0.5833	6.75%	\$ (137,295)	13	September 2026	\$ (5,001,847)	0.5833	6.75%	\$ (196,948)	13	September 2026	\$ 1,514,991	0.5833	6.75%	\$ 59,653
14	Total Interim	20,902,738			\$ 2,177,939	14	Total Interim	(19,572,480)			\$ (814,096)	14	Total Interim	40,475,218			\$ 2,992,035
15	Total Interest Due (PNG) or Customer				\$ (2,230,186)	15	Total Interest				\$ 1,380,789	15	Total Interest				\$ (3,610,975)

1/ Prime Rate in effect 60 days prior to the annual filing made on April 1, 2026.

Projected Throughput - Mcf

		<u>Sales</u>	<u>P-1 Transport</u>	<u>Total</u>
October	2026	2,131,932	322,899	2,454,831
November		4,367,709	638,322	5,006,031
December		8,684,982	1,172,352	9,857,334
January	2027	11,122,659	1,453,053	12,575,712
February		11,291,041	1,442,524	12,733,565
March		9,380,155	1,198,867	10,579,022
April		5,985,197	808,747	6,793,945
May		3,237,378	456,806	3,694,185
June		1,650,561	252,196	1,902,757
July		1,166,762	176,918	1,343,680
August		1,083,611	167,374	1,250,985
September		<u>1,237,362</u>	<u>180,049</u>	<u>1,417,410</u>
TOTAL		61,339,349	8,270,107	69,609,456

61,339,349 Throughput Oct 2026-Sept 2027
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I. Balancing Recoverable Costs

<u>A. Total Storage Costs</u>	<u>Annual Amount</u>
EGTS GSS	\$11,306,124
EGTS FTNN	\$6,475,791
NFG ESS & EFT	\$2,205,737
EQT 60SS/115SS	\$7,375,042
EQT FSS	\$12,045,761
EQT NOFT	\$7,484,135
GSS Variable Charges	\$2,127,896
TCO FS	\$181,288
TCO SST	\$236,124
AVC GSS	\$20,274,867
AVC FTGSS	<u>\$15,973,326</u>
Total	\$85,686,090
Annualized Storage Demand (Mcf)	7,406,749
Average Storage Charge (\$/Mcf)	\$11.5687

<u>B. PNG System Storage/Contract Storage Split</u>	<u>MDWQ Volumes (Mcf)</u>	<u>Percent To Total</u>
PNG On-System Storage	55,300	8.22%
AVC Storage	192,493	28.62%
EGTS GSS Storage	86,622	12.88%
National Fuel ESS Storage	9,425	1.40%
ETRN 60SS/115SS	250,205	37.20%
Equitrans NOFT	76,559	11.38%
TCO FSS	1,925	0.29%
Total	<u>672,529</u>	<u>100.00%</u>

C. Balancing Recovery Of Contract Storage Costs

Balancing Peak Day Requirements (Mcf)	140,358
Contract Storage Percentage	<u>91.78%</u>
Contract Storage Related Balancing Requirements (Mcf)	128,817
Average Storage Charge (\$/Mcf)	<u>\$11.5687</u>
Monthly Balancing Storage Cost Recovery	\$1,490,245
Annual Balancing Storage Cost Recovery	<u>\$17,882,940</u>

II. Balancing Peak Day Requirements/Balancing Charge Development

<u>A. Balancing Peak Day Requirements</u>	<u>Volumes (Mcf)</u>
SGS & MGS	82,031
LGS	<u>58,328</u>
Total Balancing Peak Day Requirements	<u>140,358</u>

B. Balancing Peak Day Requirements Allocated To Customer Classes

<u>NGS Supplied Customer Class</u>	<u>Balancing Requirements (Mcf)</u>	<u>Percent To Total</u>
SGS & MGS	82,031	58.44%
LGS	<u>58,328</u>	<u>41.56%</u>
Total	<u>140,358</u>	<u>100.00%</u>

<u>C. Balancing Charge Development</u>	<u>Contract Storage Costs</u>	<u>NGS Supplied Volumes (Mcf)</u>	<u>Balancing Unit Rate (\$/Mcf)</u>
<u>NGS Supplied Customer Class</u>			
SGS & MGS	\$10,444,346	13,824,069	\$0.7555
LGS	\$7,321,441	30,099,223	<u>\$0.2432</u>
Total	<u>\$17,765,786</u>	<u>43,923,291</u>	<u>\$0.4045</u>

MERCHANT
FUNCTION
CHARGE
CALCULATION

Peoples Natural Gas Company LLC

Calculation of Uncollectible Natural Gas Costs
Effective: **Oct 1, 2026**

Line No.	Description				
1	Natural Gas Supply Charge	\$	5.1277	/Mcf	
	<u>Uncollectible Write-Off Factor</u>				
2	Residential			2.2000%	
3	Commercial & Industrial			0.3320%	
	<u>Merchant Function Charge (MFC) added to PTC</u>				
4	Residential	(Line 1 x Line 2)	\$	0.1128	/Mcf
5	Commercial & Industrial	(Line 1 x Line 3)	\$	0.0170	/Mcf

UNIVERSAL
SERVICE
CHARGE
CALCULATION

Peoples Natural Gas Company LLC
Rider Universal Service Costs
Effective 10/1/2026

CAP

CAP Credit (Shortfall or deficiency)	Page 2	\$	26,798,274	^{2/}
Arrearage Forgiveness	Page 2	\$	5,563,366	^{2/}
CAP Administration - Third Party Administrator	Page 3	\$	1,424,131	
Total CAP Expenses		\$	33,785,771	

Other Universal Services

LIURP	Page 3	\$	3,500,000	^{1/}
Emergency Line Repair	Page 3	\$	2,055,832	^{3/}
Billing System Modifications to Support LIHEAP State Plan	Page 3	\$	-	
Total Other Universal Services		\$	5,555,832	

Total Projected Universal Service Program Costs **\$ 39,341,603**

Residential Non-CAP Throughput 51,823,886

Proposed Rider Universal Surcharge per Mcf \$ 0.7591

Plus: Reconciliation Adjustment Dollars - (Over)/Under Recovery **Page 4** \$ (565,410)

Plus: Reconciliation Adjustment Amount - (Over)/Under Recovery **Page 4** \$ (0.0109)

Total Proposed Rider Universal Service Surcharge per Mcf	\$ 0.7482
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^{1/} Adjusted to reflect Low Income Stipulation at Docket No. R-2023-3044549.

^{2/} Includes E-CAP Customers

^{3/} Per commitment from Aqua acquisition at Docket A-2018-3006061, Peoples agreed to recover LIURP emergency furnace repair three years post closing in universal service rider.

Peoples Natural Gas Company LLC
Rider Universal Service Costs
Calculation of CAP Credits and Arrearage Forgiveness

CAP Credit Calculation

1 Active CAP Accounts (including E-CAP) + Projected Enrollments	39,010
2 CAP enrollment level as established @ Docket R-2023-3044549	30,800
3 Current Average CAP Payment	62 ^{1/}
4 Average CAP Usage	112

Average Bill Calculation

5 Monthly Service Charge	\$	17.5500
6 Usage charge per MCF	\$	10.9334
7 Average Annual Bill	(Line 5 * 12) + (Line 4 * Line 6)	\$ 1,436
8 Annual average CAP Payments per customer	(Line 3 * 12)	\$ 742
9 Annual average CAP Credit per customer	(Line 7 - Line 8)	\$ 694
10 Projected CAP credit (shortfall)	(Line 2 * Line 9)	\$ 21,369,720

Incremental Enrollments

11 Incremental enrollment above established level (Including E-CAP customers)	(Line 1- Line 2)	8,210
12 Projected Cap Credit for incremental enrollments	(Line 9 * Line 11)	\$ 5,696,279
13 Bad Debt Offset for Incremental enrollments	(4.70% * Line 12)	\$ 267,725 ^{3/}
14 Net Projected CAP Credit (shortfall) for Incremental Enrollments	(Line 12 - Line 13)	\$ 5,428,554

Total CAP Credits

15 Total Projected CAP Credits	(Line 10 + Line 14)	\$ 26,798,274
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Arrearage Forgiveness**Enrollments to Established level**

16 Enrollments up to established level		30,800
17 Average Arrearage Forgiveness per cust.		<u>\$ 144</u> ^{2/}
18 Total Projected Annual Arrearage Forgiveness	(Line 16 * Line 17)	\$ 4,436,389

Incremental Enrollments

19 Projected Incremental Enrollment above established level (Including E-CAP custo	(Line 11)	8,210
20 Average Arrearage Forgiveness per cust.	(Line 17)	\$ 144 ^{2/}
21 Total Projected Annual Arrearage Forgiveness	(Line 19 * Line 20)	\$ 1,182,557
22 Bad Debt Offset for Incremental Enrollments	(4.70% * Line 21)	\$ 55,580 ^{3/}
23 Net Annual Arrearage Forgiveness for Incremental Enrollments	(Line 21 - Line 22)	\$ 1,126,977
24 Total Projected Annual Arrearage Forgiveness	(Line 18 + Line 23)	\$ 5,563,366

^{1/} Per Docket No. M-2018-3003177, monthly CAP Plus charges eliminated and no longer included in the total monthly CAP payment.

^{2/} Projected Arrearage Forgiveness is based upon average forgiveness per customer over the Sep 2025-Aug 2026 period.

^{3/} Bad Debt Offset percentage modified to 4.70% from base rate case R-2023-3044549

**Peoples Natural Gas Company LLC
Rider Universal Service Costs
Universal Service Programs and Administrative Costs**

	<u>Annual Cost</u>
<u>CAP Administration</u>	
1 Third Party Administrator	\$ 1,424,131
<u>Other Universal Services</u>	
2 Low Income Usage Reduction Program (LIURP)	\$ 3,500,000 ^{2/}
3 Emergency Line Repair	\$ 2,055,832 ^{3/}
4 Billing System Modifications to Support LIHEAP State Plan	\$ - ^{1/}
5 Total Program Costs -- Other Universal Services (Lines 2 through 4)	\$ 5,555,832
6 Total Administrative & Program Costs (Line 1 + Line 5)	\$ 6,979,963

^{1/} Billing System Modifications to Support the LIHEAP State Plan were approved through Peoples' base rate proceeding at Docket No. R-2012-2285985.

^{2/} Adjusted to reflect Low Income Stipulation at Docket No. R-2023-3044549.

^{3/} Peoples approved Petition at Docket P-2025-3053645 which was approved to amend 2019 USECP to increase annual budget for Emergency Furnace and Service Line repair to \$2,000,000 with the additional amount being carry over from the program's prior year budget.

Peoples Natural Gas Company LLC
Rider Universal Service - Annual Reconciliation and Rate Adjustment
Effective 4/1/2026
Annual Reconciliation of CAP Costs to CAP Recoveries

	<u>Reconciliation</u> <u>Rate Adjustment</u>
Prior Period Over/ (Under) Collection	\$ (8,170,312) ^{1/}
Actual Total CAP Costs	\$ 29,797,693
Less:	
Cost Offsets for Customers	\$ (95,924)
Total CAP Recoveries	<u>\$ 38,437,491</u>
Over / (Under) Recoveries	\$ 565,410
Residential throughput (Mcf)	<u>\$ 51,823,886</u>
Reconciliation Rate Adjustment	<u><u>\$ (0.0109)</u></u>

^{1/} Revised the prior period over/(under) balance to include the audit adjustment from prior year.

SUPPLIER
CHOICE
CHARGE
CALCULATION

Peoples Natural Gas Company LLC
Supplier Choice Rider
Effective October 1, 2026

Page 1 of 2

Rider - Supplier Choice

<u>Line</u>	<u>Description</u>		
	<u>Customer Account Look Up</u>		
1	Ongoing Annual O&M	\$	-
	<u>Supplier Bill Info</u>		
2	Ongoing Annual O&M	\$	-
3	Annual Cost of Additional Bill Page for Supplier Info	Page 2	<u>\$ 34,715</u>
4	Total Projected Supplier Choice Costs	\$	34,715
5	Plus Prior Period (Over)/Under Collection	Page 2	\$ 14,636
6	Total Cost to be Recovered	Line 4 + Line 5	\$ 49,351
7	Total Monthly Cost to be Recovered	Line 6/ 12	\$ 4,113
8	Number of Customers ^{1/}		657,033
9	Monthly Charge per Customer		0.0063

^{1/} Residential non-CAP customers and small business customers, using up to 1,000 Mcf per year.

Peoples Natural Gas Company LLC
Supplier Choice Rider - Annual Reconciliation and Rate Adjustment
Effective 10/1/2026

Annual Reconciliation of Supplier Choice Costs to Supplier Choice Recoveries

	<u>Combined</u>
Prior Period Over/ (Under) Collection	\$ 7,297
Actual Total Supplier Choice Costs	\$ 34,715
Less:	
Total Supplier Choice Recoveries	\$ 12,782
Over / (Under) Recovery	\$ (14,636)

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL

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Todd@pioga.org

Date: September 30, 2026

A handwritten signature in black ink, appearing to read "Meagan Moore", written over a horizontal line.

Meagan Moore