National Fuel®

VIA ELECTRONIC FILING

September 30, 2026

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Room B-20, North Office Building
Harrisburg, Pennsylvania 17120

Re: National Fuel Gas Distribution Corporation Supplement No. 303 to Tariff Gas - Pa. P.U.C. No. 9 - Docket No. R-2021-3027406

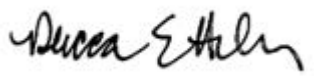
Dear Secretary Homsher:

Enclosed for filing on behalf of National Fuel Gas Distribution Corporation is the Annual RIDER I OPEB Temporary Surcredit update. This filing resets the surcredit to zero as the 5-year passback period has concluded.

Supplement No. 303 has an issue date of September 30, 2026 and an effective date of October 1, 2026. This filing is being electronically filed. No paper copies will be provided.

As shown on the enclosed certificate of service, copies have been served on parties in the manner indicated. Please direct any questions concerning this filing to the undersigned at (716) 857-7747 or Don Koch at (716) 857-7954.

Respectfully submitted,



Rebecca Hillery
Managing Director
Rates & Regulatory Affairs

Enclosure

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in the manner indicated, in accordance with the requirements of §1.54 (relating to service by a participant).

VIA E-MAIL

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Dated this 30th day of September 2026.



Rebecca Hillery
Managing Director
Rates & Regulatory Affairs

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK

RATES, RULES AND REGULATIONS

GOVERNING THE FURNISHING

OF

NATURAL GAS SERVICE

IN
TERRITORY DESCRIBED HEREIN

Issued: September 30, 2026 Effective: October 1, 2026

M. D. Colpoys, PRESIDENT
BUFFALO, NEW YORK

This Supplement resets the RIDER I OPEB surcredit to a zero rate.
See page 2.

LIST OF CHANGES MADE BY THIS TARIFF

INCREASES:

1. RIDER I OPEB surcredit sunsets and is reset to zero for all customer classes.
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RIDER I OPEB TEMPORARY SURCREDIT

Effective October 1, 2021, a one-time bill credit will be applied and a surcredit will be included in the rates subject to this Rider to provide for the pass back of funds collected previously for Other Post Retirement Benefits ("OPEB") expenses that have been deferred for the benefit of ratepayers as a regulatory liability in accordance with the settlement order in Docket # R-00061493.

$25,000,000 of the OPEB regulatory liability has been reserved to pass back to customers as a one-time bill credit. The bill credit will be applied to customers' bills for active accounts as of October 1, 2021 and in the following amounts per class:

Residential	$100
C/PA	$250
Industrial	$1,500

An additional $29,000,000 of the OPEB regulatory liability has been reserved to pass back via a surcredit over 5-years ($5,800,000 per year). The surcredit will apply as a credit to all customer bills at a set allocation percentage equal to the allocation percentage of the Company's base rate increase in Docket # R-00061493 among the various customer classes, exclusive of STAS and automatic adjustment clause revenues, for bills rendered for intrastate service on and after October 1, 2021. The surcredit will be applied on a per Mcf basis, by service class, as indicated in the table below. The surcredit will continue for a period of 5 years without reconciliation. Interest is not applicable to the OPEB balance. The OPEB Temporary Surcredit will be filed with the Commission by October 1 of each year and will be recalculated annually during the 5-year period.

Service Class	Refund Rate Effective 10/1/26	
Sales & SATC		
Residential (RSS & CAP)	$0.00	(I)
Small Comm./Public Authority < 250	$0.00	(I)
Small Comm./Public Authority > 250	$0.00	(I)
Large Comm./Public Authority	$0.00	(I)
Small Volume Industrial Service	$0.00	(I)
Intermediate Vol. Industrial Service	$0.00	(I)
MMT & DMT		
Residential	$0.00	(I)
Small Comm./Public Authority < 250	$0.00	(I)
Small Comm./Public Authority > 250	$0.00	(I)
Large Comm./Public Authority	$0.00	(I)
Small Volume Industrial Service	$0.00	(I)
Intermediate Vol. Industrial Service	$0.00	(I)
Large Volume Industrial Service	$0.00	(I)
Large Industrial Service	$0.00	(I)

REDLINE VERSION

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Small Volume Industrial Service	$0.00	(I)
Intermediate Vol. Industrial Service	$0.00	(I)
Large Volume Industrial Service	$0.00	(I)
Large Industrial Service	$0.00	

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