Pike County Light & Power Co.
330 West William Street
Corning, NY 14830
607-936-3755
607-962-2844 fax

October 1, 2026

Honorable Matthew Homsher,
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Re: Final GCR Filing for Pike County Light & Power Company.

Docket No.: M-2026-3064679

Dear Secretary Homsher:

Enclosed is Pike County Light & Power Company's Final Gas Cost Rate Adjustment filing. The effective date of tariff changes is to be 11/01/26.

Any questions you may have regarding this filing should be directed to my attention at (607) 936-3755 ext. 217 or via email to MLenns@corninggas.com.

Sincerely,

Matthew Lenns
Regulatory Director
Pike County Light & Power Company
330 West William Street
Corning, NY 14830

PIKE COUNTY LIGHT & POWER COMPANY

RATES AND RULES

GOVERNING THE

FURNISHING OF

GAS SERVICE

IN

THE BOROUGHS OF MATAMORAS AND MILFORD

AND VICINITY,

PIKE COUNTY, PENNSYLVANIA

(See Leaf No. 5)

ISSUED: October 1, 2026 EFFECTIVE: November 1, 2026

ISSUED BY: Joseph Fontana
President and CEO
Corning, New York

2. CHANGES MADE BY THIS SUPPLEMENT

Supplement No. 136 decreases the Gas Cost Rate ("GCR") from 104.838¢ to 89.313¢ per Ccf

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(C) Indicates Change

SERVICE CLASSIFICATION NO. 1

APPLICABLE TO USE OF SERVICE FOR:

Residential Service and Residential Space Heating Service

RATE - FOUR PART - MONTHLY:

(1) Service Charge . . . . . $ 8.75

(2) Delivery Charge

All Ccf . . . . . @ 128.18¢ per Ccf (I)

(3) Gas Cost Rate

All sales made hereunder shall be subject to the Gas Cost Rate as explained in Rider A of this tariff. At the effective date of this tariff the Gas Cost Rate ("GCR") shall be 89.313¢per Ccf.

(4) State Tax Adjustment Surcharge

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Gas Cost Rate.

(5) Distribution System Improvement Charge (DSIC)

The Distribution System Improvement Charge included in this Tariff is applied to charges under this rate excluding amounts billed for the State Adjustment Surcharge (STAS).

MINIMUM CHARGE EACH CONTRACT EACH LOCATION:

Not less than $8.75 net per month during which service is furnished to a Customer at each location.

TERMS OF PAYMENT:

Bills are due and payable on or before twenty days from date bill is mailed to Customer. If bill is not paid within twenty days, service may be discontinued after suitable written notice as outlined in the Rules and Regulations.

(D) Indicates Decrease (Continued)

SERVICE CLASSIFICATION NO. 2

APPLICABLE TO USE OF SERVICE FOR:

General Service and Non-Residential Space Heating Service

RATE - FOUR PART - MONTHLY:

(1) Service Charge . . . . . $ 14.25

(2) Delivery Charge

First	300	Ccf. . . . . @	97.09¢ per Ccf
All Over	300	Ccf. . . . . @	72.82¢ per Ccf

(3) Gas Cost Rate

All sales made hereunder shall be subject to the Gas Cost Rate as explained in Rider A of this tariff. At the effective date of this tariff the Gas Cost Rate ("GCR") shall be 89.313¢ per Ccf. (D)

(4) State Tax Adjustment Surcharge

The State Tax Adjustment Surcharge included in this tariff is applied to charges under this rate except for charges made under the Gas Cost Rate.

(5) Distribution System Improvement Charge (DSIC)

The Distribution System Improvement Charge included in this Tariff is applied to charges under this rate excluding amounts billed for the State Adjustment Surcharge (STAS).

MINIMUM CHARGE EACH CONTRACT EACH LOCATION:

Not less than $14.25 net per month during which service is furnished to a Customer at each location.

TERMS OF PAYMENT:

Bills are due and payable on or before fifteen days from date bill is mailed to Customer. If bill is not paid within fifteen days, service may be discontinued after suitable written notice as outlined in the Rules and Regulations.

(D) Indicates Decrease (Continued)

Pike County Light & Power Company
Schedule 1: Calculation of the GCR
[For GCR Effective November 1, 2026]

Schedule 1

	Schedule		
1. C=Projected Cost of Gas	4	$	1,312,454
2. S=Projected Sales (mcf)	2		149,273
3. E=Experienced Net Over/(Under) Collection	5	$	(20,748.31)

			$/MCF	
4. C/S = Proj Current Unit Cost	GCR Factor	$	8.7923	
5. E/S = Proj Experienced Unit Cost	E-Factor	$	(0.1390)	
6. Gas Cost Rate (C-E)/S		$	8.9313	Total GCR Rate

Pike County Light & Power Company
Schedule 2: Projected Supply and Sales Volumes
[For GCR Effective November 1, 2026]

Schedule 2

Month	Projected Supply *Marketer TBD* MCF	Projected Supply *[name]* MCF	Projected Supply *[name]* MCF	Projected Supply *[name]* MCF	Projected Supply *[name]* MCF	Total Projected Supply MCF	Transported volumes	Total Projected Sales MCF
Nov-26	16,073.0					16,073.0	-	16,073.0
Dec-26	26,325.0					26,325.0	-	26,325.0
Jan-27	29,393.0					29,393.0	-	29,393.0
Feb-27	24,709.0					24,709.0	-	24,709.0
Mar-27	16,479.0					16,479.0	-	16,479.0
Apr-27	8,907.0					8,907.0	-	8,907.0
May-27	5,502.0					5,502.0	-	5,502.0
Jun-27	3,353.0					3,353.0	-	3,353.0
Jul-27	3,268.0					3,268.0	-	3,268.0
Aug-27	3,285.0					3,285.0	-	3,285.0
Sep-27	3,945.0					3,945.0	-	3,945.0
Oct-27	8,034.0					8,034.0	-	8,034.0
Total	149,273.0	-	-	-	-	149,273.0	-	149,273.0

Pike County Light & Power Company
Schedule 3: Projected Supplier Rates
[For GCR Effective November 1, 2026]

Schedule 3

Month	*Marketer TBD* Commodity $/MCF	*[name]* Commodity $/MCF	*[name]* Commodity $/MCF	*[name]* Commodity $/MCF	*[name]* Commodity $/MCF	Marketer TBD Demand $	Demand $	Orange & Rockland Transportation $
Nov-26	$ 3.3450	$ -	$ -	$ -	$ -	$ 45,004.40	$ -	$ 29,000.00
Dec-26	$ 3.9350	$ -	$ -	$ -	$ -	$ 73,710.00	$ -	$ 29,000.00
Jan-27	$ 4.3440	$ -	$ -	$ -	$ -	$ 82,300.40	$ -	$ 29,000.00
Feb-27	$ 3.9310	$ -	$ -	$ -	$ -	$ 69,185.20	$ -	$ 29,000.00
Mar-27	$ 3.1130	$ -	$ -	$ -	$ -	$ 46,141.20	$ -	$ 29,000.00
Apr-27	$ 2.9210	$ -	$ -	$ -	$ -	$ 24,939.60	$ -	$ 29,000.00
May-27	$ 2.8940	$ -	$ -	$ -	$ -	$ 15,405.60	$ -	$ 29,000.00
Jun-27	$ 3.0200	$ -	$ -	$ -	$ -	$ 9,388.40	$ -	$ 29,000.00
Jul-27	$ 3.2440	$ -	$ -	$ -	$ -	$ 9,150.40	$ -	$ 29,000.00
Aug-27	$ 3.2820	$ -	$ -	$ -	$ -	$ 9,198.00	$ -	$ 29,000.00
Sep-27	$ 3.2540	$ -	$ -	$ -	$ -	$ 11,046.00	$ -	$ 29,000.00
Oct-27	$ 3.3280	$ -	$ -	$ -	$ -	$ 22,495.20	$ -	$ 29,000.00

Pike County Light & Power Company
Schedule 4: Calculated Projected Gas Cost
[For GCR Effective November 1, 2026]

Schedule 4

Month	Marketer TBD Commodity Charge	[name] Commodity Charge	[name] Commodity Charge	[name] Commodity Charge	[name] Commodity Charge	Marketer TBD Demand Charge	0 Demand Charge	Orange & Rockland Trans Charge	Total Costs
Nov-26	$ 53,764.19	$ -	$ -	$ -	$ -	$ 45,004.40	$ -	$ 29,000.00	$ 127,768.59
Dec-26	$ 103,588.88	$ -	$ -	$ -	$ -	$ 73,710.00	$ -	$ 29,000.00	$ 206,298.88
Jan-27	$ 127,683.19	$ -	$ -	$ -	$ -	$ 82,300.40	$ -	$ 29,000.00	$ 238,983.59
Feb-27	$ 97,131.08	$ -	$ -	$ -	$ -	$ 69,185.20	$ -	$ 29,000.00	$ 195,316.28
Mar-27	$ 51,299.13	$ -	$ -	$ -	$ -	$ 46,141.20	$ -	$ 29,000.00	$ 126,440.33
Apr-27	$ 26,017.35	$ -	$ -	$ -	$ -	$ 24,939.60	$ -	$ 29,000.00	$ 79,956.95
May-27	$ 15,922.79	$ -	$ -	$ -	$ -	$ 15,405.60	$ -	$ 29,000.00	$ 60,328.39
Jun-27	$ 10,126.06	$ -	$ -	$ -	$ -	$ 9,388.40	$ -	$ 29,000.00	$ 48,514.46
Jul-27	$ 10,601.39	$ -	$ -	$ -	$ -	$ 9,150.40	$ -	$ 29,000.00	$ 48,751.79
Aug-27	$ 10,781.37	$ -	$ -	$ -	$ -	$ 9,198.00	$ -	$ 29,000.00	$ 48,979.37
Sep-27	$ 12,837.03	$ -	$ -	$ -	$ -	$ 11,046.00	$ -	$ 29,000.00	$ 52,883.03
Oct-27	$ 26,737.15	$ -	$ -	$ -	$ -	$ 22,495.20	$ -	$ 29,000.00	$ 78,232.35
Total Projected Costs	$ 546,489.60	$ -	$ -	$ -	$ -	$ 417,964.40	$ -	$ 348,000.00	$ 1,312,454.00

Pike County Light & Power Company

Schedule 5: Summary of E-Factor
[For GCR Effective November 1, 2026]

Schedule 5

				Amount to be Refunded (Recouped)	Rate Component
1	Current Period Over/(Under) Collection, (Schedule 6)		$ (182,238.71)		
2	Interest (Schedule 6)		$ (15,114.96)	$ (197,354)	
3	Adjustments				
	2021-2023 Audit Finding	Finding #1 - O&R Cost Recoupment	$ (65,115.00)		
	2021-2023 Audit Finding	Finding #2 - Refund of O&R Carrying Costs & Service Fees	$ 191,125.00		
	2021-2023 Audit Finding	Finding #2 - Refund of Interest on Carrying Costs & Service Fees	$ 47,998.00		
			$ -		
			$ -	$ 174,008.00	
4	Reconciliation of prior E-Factor Balance (Schedule 10)		$ 2,597.36	$ 2,597.36	

5 Supplier/Pipeline Refunds

Supplier/Pipeline	Date of Refund	Refund amount	Number of months	Interest at 6%	Total Refund & Interest		
				$ -	$ -	$ -	
		$ -		$ -	$ -	$ -	

6	Total E-Factor to be Refunded or (Recouped)	$ (20,748.31)	$ (0.1390)	

Pike County Light & Power Company
Schedule 6: 1307(e) Statement of Over/Under Collections
[For GCR Effective November 1, 2026]

Schedule 6

Month	Sales (Mcf)	GCR Factor ($/MCF)	GCR Revenues	Cost of Fuel	Over/(Under) Collections	Interest Rate	No. of Months	Interest Amount	Over/(Under) Collections Plus Interest
Sep-25	3,597.3	$ 7.5042	$ 26,994.87	$ 66,597.99	$ (39,603.12)	7.25%	20	$ (4,785.38)	$ (44,389)
Oct-25	7,047.2	$ 7.5042	$ 52,883.78	$ 79,384.73	$ (26,500.95)	7.00%	19	$ (2,937.19)	$ (29,438)
Nov-25	12,802.3	$ 8.9416	$ 114,472.97	$ 106,990.12	$ 7,482.85	7.00%	18	$ 785.70	$ 8,269
Dec-25	27,186.2	$ 8.9416	$ 243,087.86	$ 189,020.12	$ 54,067.74	6.75%	17	$ 5,170.23	$ 59,238
Jan-26	24,960.2	$ 8.9416	$ 223,184.17	$ 338,712.23	$ (115,528.06)	6.75%	16	$ (10,397.53)	$ (125,926)
Feb-26	27,434.1	$ 8.9416	$ 245,304.55	$ 267,192.94	$ (21,888.39)	6.75%	15	$ (1,846.83)	$ (23,735)
Mar-26	17,294.0	$ 8.9416	$ 154,635.72	$ 106,628.69	$ 48,007.03	6.75%	14	$ 3,780.55	$ 51,788
Apr-26	10,062.2	$ 8.9416	$ 89,972.60	$ 76,976.23	$ 12,996.37	6.75%	13	$ 950.36	$ 13,947
May-26	5,574.3	$ 8.9416	$ 49,842.97	$ 64,326.38	$ (14,483.41)	6.75%	12	$ (977.63)	$ (15,461)
Jun-26	3,378.1	$ 8.9416	$ 30,205.26	$ 56,821.30	$ (26,616.04)	6.75%	11	$ (1,646.87)	$ (28,263)
Jul-26	3,409.0	$ 8.9416	$ 30,481.91	$ 59,660.46	$ (29,178.55)	6.75%	10	$ (1,641.29)	$ (30,820)
Aug-26	2,931.2	$ 8.9416	$ 26,209.62	$ 57,203.80	$ (30,994.18)	6.75%	9	$ (1,569.08)	$ (32,563)
Total	**145,676.0**		**$ 1,287,276.28**	**$ 1,469,514.98**	**$ (182,238.71)**			**$ (15,114.96)**	**$ (197,353.67)**

Pike County Light & Power Company
Schedule 7: Actual Supply Volumes
[For GCR Effective November 1, 2026]

Schedule 7

Month	Orange & Rockland	Supplier #2	Supplier #3	Supplier #4	Supplier #5	Total Actual Supply	Transported Supplier Volumes
Sep-25	3,945.0	-	-	-	-	3,945.0	
Oct-25	8,034.0	-	-	-	-	8,034.0	-
Nov-25	16,073.0	-	-	-	-	16,073.0	-
Dec-25	26,325.0	-	-	-	-	26,325.0	-
Jan-26	29,393.0	-	-	-	-	29,393.0	-
Feb-26	24,709.0	-	-		-	24,709.0	-
Mar-26	16,479.0	-	-	-	-	16,479.0	-
Apr-26	8,907.0	-	-	-	-	8,907.0	-
May-26	5,502.0	-	-	-	-	5,502.0	-
Jun-26	3,353.0	-	-	-	-	3,353.0	-
Jul-26	3,268.0	-	-	-	-	3,268.0	-
Aug-26	3,285.0	-	-	-	-	3,285.0	-
Total	149,273.0	-	-	-	-	149,273.0	-

Pike County Light & Power Company
Schedule 8: Actual Supply Rates
[For GCR Effective November 1, 2026]

Schedule 8

Month	Orange & Rockland Commodity $/MCF	Supplier #2 Commodity $/MCF	Supplier #3 Commodity $/MCF	Supplier #4 Commodity $/MCF	Supplier #5 Commodity $/MCF	Orange & Rockland Demand $	Demand $	Orange & Rockland Transportation $
Sep-25	$ 1.8663	$ -	$ -	$ -	$ -	$ 36,896.3294	$ -	$ 22,339.0000
Oct-25	$ 2.1731	$ -	$ -	$ -	$ -	$ 39,587.0476	$ -	$ 22,339.0000
Nov-25	$ 2.8600	$ -	$ -	$ -	$ -	$ 38,682.1658	$ -	$ 22,339.0000
Dec-25	$ 4.8361	$ -	$ -	$ -	$ -	$ 39,370.0351	$ -	$ 22,339.0000
Jan-26	$ 9.3988	$ -	$ -	$ -	$ -	$ 40,113.2144	$ -	$ 22,339.0000
Feb-26	$ 8.3179	$ -	$ -	$ -	$ -	$ 39,326.6579	$ -	$ 22,339.0000
Mar-26	$ 2.8136	$ -	$ -	$ -	$ -	$ 37,924.0372	$ -	$ 22,339.0000
Apr-26	$ 2.5099	$ -	$ -	$ -	$ -	$ 35,252.6443	$ -	$ 19,368.0000
May-26	$ 1.9485	$ -	$ -	$ -	$ -	$ 34,237.6276	$ -	$ 19,368.0000
Jun-26	$ 2.2125	$ -	$ -	$ -	$ -	$ 30,034.8807	$ -	$ 19,368.0000
Jul-26	$ 2.4988	$ -	$ -	$ -	$ -	$ 32,126.3904	$ -	$ 19,368.0000
Aug-26	$ 1.9525	$ -	$ -	$ -	$ -	$ 31,421.9400	$ -	$ 19,368.0000

Pike County Light & Power Company
Schedule 9: Actual Supply Costs
[For GCR Effective November 1, 2026]

Schedule 9

Month	Orange & Rockland Commodity Charge	Supplier #2 Commodity Charge	Supplier #3 Commodity Charge	Supplier #4 Commodity Charge	Supplier #5 Commodity Charge	Orange & Rockland Demand Charge	Demand Charge	Orange & Rockland Trans. Charge	Total Cost
Sep-25	$ 7,362.66	$ -	$ -	$ -	$ -	$ 36,896.33	$ -	$ 22,339.00	$ 66,597.99
Oct-25	$ 17,458.68	$ -	$ -	$ -	$ -	$ 39,587.05	$ -	$ 22,339.00	$ 79,384.73
Nov-25	$ 45,968.95	$ -	$ -	$ -	$ -	$ 38,682.17	$ -	$ 22,339.00	$ 106,990.12
Dec-25	$ 127,311.08	$ -	$ -	$ -	$ -	$ 39,370.04	$ -	$ 22,339.00	$ 189,020.12
Jan-26	$ 276,260.02	$ -	$ -	$ -	$ -	$ 40,113.21	$ -	$ 22,339.00	$ 338,712.23
Feb-26	$ 205,527.28	$ -	$ -	$ -	$ -	$ 39,326.66	$ -	$ 22,339.00	$ 267,192.94
Mar-26	$ 46,365.65	$ -	$ -	$ -	$ -	$ 37,924.04	$ -	$ 22,339.00	$ 106,628.69
Apr-26	$ 22,355.58	$ -	$ -	$ -	$ -	$ 35,252.64	$ -	$ 19,368.00	$ 76,976.23
May-26	$ 10,720.75	$ -	$ -	$ -	$ -	$ 34,237.63	$ -	$ 19,368.00	$ 64,326.38
Jun-26	$ 7,418.41	$ -	$ -	$ -	$ -	$ 30,034.88	$ -	$ 19,368.00	$ 56,821.30
Jul-26	$ 8,166.07	$ -	$ -	$ -	$ -	$ 32,126.39	$ -	$ 19,368.00	$ 59,660.46
Aug-26	$ 6,413.86	$ -	$ -	$ -	$ -	$ 31,421.94	$ -	$ 19,368.00	$ 57,203.80
Total	**$ 781,329.01**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 434,972.97**	**$ -**	**$ 253,213.00**	**$ 1,469,514.98**

Pike County Light & Power Company
Schedule 10: Reconciliation of E-Factor
[For GCR Effective November 1, 2026]

Schedule 10

Month	MCF Sales		Rate Component		(Refund) Recoupment	Balance
Beginning Balance						$ (223,991.63)
Reverse Prior Estimates:						
SEP	(4,133.0)	$	0.1280	$	(529.02)	$ (224,520.65)
OCT	(7,531.7)	$	0.1280	$	(964.06)	$ (225,484.71)
Subtotal	(11,664.6)			$	(1,493.08)	
Actuals:						
SEP 25	3,597.3	$	0.1280	$	460.45	$ (225,024.26)
OCT	7,047.2	$	0.1280	$	902.04	$ (224,122.22)
NOV	12,802.3	$	1.5422	$	19,743.69	$ (204,378.53)
DEC	27,186.2	$	1.5422	$	41,926.51	$ (162,452.02)
JAN 26	24,960.2	$	1.5422	$	38,493.63	$ (123,958.39)
FEB	27,434.1	$	1.5422	$	42,308.84	$ (81,649.55)
MAR	17,294.0	$	1.5422	$	26,670.75	$ (54,978.80)
APR	10,062.2	$	1.5422	$	15,518.00	$ (39,460.80)
MAY	5,574.3	$	1.5422	$	8,596.65	$ (30,864.15)
JUN	3,378.1	$	1.5422	$	5,209.64	$ (25,654.51)
JUL	3,409.0	$	1.5422	$	5,257.36	$ (20,397.15)
AUG	2,931.2	$	1.5422	$	4,520.50	$ (15,876.65)
Subtotal	145,676.0			$	209,608.06	
Estimates:						
SEP	3,945.0	$	1.5422	$	6,083.98	$ (9,792.67)
OCT	8,034.0	$	1.5422	$	12,390.03	$ 2,597.36
Subtotal	11,979.0			$	18,474.01	
Total	145,990.4			$	226,588.99	
					Balance	$ 2,597.36

Pike County Light & Power Company
Schedule 11: Effect of Rate Changes on Residential Customer
[For GCR Effective November 1, 2026]

Schedule 11

Average Residential Customer's Billing Impact

Current Total Gas Cost	$	10.4838
Proposed Total Gas Cost	$	8.9313
Increase/(Decrease) in gas cost	$	(1.5525)
Annual MCF Usage		85.39
Annual Increase/(Decrease)	$	(132.5700)

Reason for change in the Gas Cost Rate:

The reason for the decrease in the Gas Cost Rate is higher purchased gas commodity, demand and transportation costs, offset by prior period adjustment amounts given back to customers.