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File #: 209277

October 1, 2026

VIA ELECTRONIC FILING

Matthew L. Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: Pennsylvania Public Utility Commission v. UGI Utilities, Inc. - Gas Division
Docket Nos. R-2025-3059523, et al.**

Dear Secretary Homsher:

In accordance with Section 5.592(a) of the Pennsylvania Public Utility Commission's ("Commission") regulations, 52 Pa. Code § 5.592(a), UGI Utilities, Inc. – Gas Division ("UGI Gas") hereby files Tariff Supplement No. 69 to UGI Gas – Pa. P.U.C. No. 7 and 7S ("Tariff Supplements"), in compliance with the Opinion and Order of the Commission entered in the above-referenced proceeding on October 1, 2026 ("2026 Rate Case Order").

Pursuant to Ordering Paragraph No. 2 of the 2026 Rate Case Order, the Tariff Supplements are dated October 1, 2026, and set to become effective on one (1) days' notice for service rendered on and after October 2, 2026. The Tariff Supplements have been updated to include the rates and rider charges as approved in the 2026 Rate Case Order and a list of changes is included on pages 2 through 2(b). UGI Gas is also including detailed Proof of Revenue Calculations, which demonstrate that the rates contained in the Tariff Supplements comply with the provisions of the 2026 Rate Case Order.

Copies of the Compliance Filing are being provided as indicated on the Certificate of Service.

Should you have any questions concerning this filing, please feel free to contact the undersigned or Ms. Tracy Hazenstab, Senior Manager – Utility Rates by phone at (814) 574-4168 or by email at THazenstab@ugi.com.

Matthew L. Homsher, Secretary
October 1, 2026
Page 2

Respectfully submitted,



Garrett P. Lent

GPL/sll
Attachments

cc: Legal Assistant Eric Ball (*via email; w/attachments*)
Legal Assistant Pamela McNeal (*via email; w/attachments*)
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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Date: October 1, 2026

A handwritten signature in cursive script, reading "Garrett P. Lent".

Garrett P. Lent

UGI Gas Supplement No. 69 to
UGI Gas – Pa. P.U.C. No. 7 & 7S

CLEAN VERSION

UGI UTILITIES, INC. - GAS DIVISION
GAS TARIFF
INCLUDING THE GAS SERVICE TARIFF NO. 7
AND
THE CHOICE SUPPLIER TARIFF NO. 7S

Rates and Rules
Governing the
Furnishing of
Gas Service and Choice Aggregation Service
in the
Territory Described Herein

Issued: October 1, 2026

Effective for Service Rendered on
and after October 2, 2026; filed in
compliance with the Order of the
Pennsylvania Public Utility
Commission, entered on October 1,
2026, at Docket No. R-2025-3059523.

Issued By:

Jessica R. Rogers
Vice President - Rates & Regulatory Affairs
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This tariff makes changes, increases and decreases to existing rates (see Page 2-2(b)).

LIST OF CHANGES MADE BY THIS SUPPLEMENT
(Page Numbers Refer to Official Tariff)

Table of Contents, Page 3.

- Updated to include new Rule 24, Force Majeure

Rule 3, Guarantee of Payment, Page 30.

- Expanded acceptable documentation for domestic violence protections to include written certification from a domestic violence counselor/advocate.
- Language "and become enrolled in" has been updated to "and are confirmed to be eligible for" the Company's CAP.

Rule 5, Extension Regulation, Page 35.

- Section 5.1(b) (1) has been removed and subsequent conditions have been renumbered.

Rule 8, Billing and Payment, Pages 42 & 45.

- Clarifying language added to section 8.4 as related to the timing of the periodic Budget Billing reviews.
- Formatting change to section 8.12, Payment Refunds, for consistency.
- Section 8.14 - Acceptable Forms of Payment has been added.
- Section 8.15 - N/NT Payment Arrangement Availability has been added.

Rule 9, Termination and Discontinuance of Service, Page 46.

- 9.1(a) phrase "(v) violation of tariff Rules and Regulations" has been removed and clarifying language that delineates when termination notice is and is not required has been added.
- 9.1(b) references to 'Department of Public Welfare' and 'DPW' have been replaced with 'Department of Human Services' and 'DHS'.

Rule 10, Rider A, State Tax Adjustment Surcharge, Page 48.

- The State Tax Adjustment Surcharge rate is reset to 0.00%.

Rule 12, Rider C, Weather Normalization Adjustment, Page 53.

- The Weather Normalization Adjustment applicability has been updated to continue as a pilot ending on April 30, 2027.
- The WNA application period has been updated to reflect from October to April, instead of May.
- In Calculation of Adjustment Amount subsection (d), the Weather Normalization Adjustment has been changed from NHDD based upon the Delivery Region's 15-year average to 10-year average for the given day. Additionally, NHDD has been changed from being updated every 5 years to every rate case.

Rule 13, Rider D, Merchant Function Charge, Page 55.

- The rate has decreased for Residential PGC Customers to 2.37% and for Non-Residential PGC Customers to 0.47%.

Rule 15, Price to Compare, Page 57.

- The Price to Compare has changed as a result of the change to the Merchant Function Charge.

LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued

(Page Numbers Refer to Official Tariff)

Rule 16, Rider F, Universal Service Program, Pages 58 & 59.

- The Universal Service Program applicability has added language for Rate XD customers on a negotiated basis and describes the applicability of the Rider and rate to Rate XD customers.
- The USP rate has added language to specify the rate for Rate R and Rate RT customers.
- The specific number of 25,404 has been removed and the applicability date has been updated from September 30, 2025, to September 30, 2026.

Rule 19, Rider I, Distribution System Improvement Charge, Page 63.

- The rate is reset to 0.00%.

Rule 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, Pages 73 - 81.

- References to outdated Effective Date removed from heading.

Rule 24, Force Majeure, Pages 83 & 83(a).

- New rule added to provide clarity regarding the process and documentation required for acceptance of force majeure declarations by suppliers.

Rate R - General Service - Residential, Page 85.

- The Customer Charge and Distribution Charge have been increased with phased-in changes.

Rate RT - General Service - Residential Transportation, Page 86.

- The Customer Charge and Distribution Charge have been increased with phased-in changes.

Rate GL - General Service - Gas Light Service, Page 88.

- The Distribution Charge has been increased with phased-in changes.

Rate N - General Service - Non-Residential, Page 89.

- The Customer Charge and the Distribution Charge have been increased with phased-in changes.

Rate NT - General Service - Non-Residential Transportation, Page 90.

- The Customer Charge and the Distribution Charge have been increased with phased-in changes.

Rate DS - Delivery Service, Page 94.

- The Customer Charge and Maximum Distribution Charge have been increased with phased-in changes.

LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued

(Page Numbers Refer to Official Tariff)

Rate NNS - No Notice Service, Page 97.

- The Basic NNS Service rate has decreased.

Rate MBS - Monthly Balancing Service, Page 98(a).

- The Rate MBS charged to Rates DS/IS, LFD, and XD has been recalculated and updated.

Rate LFD - Large Firm Delivery Service, Pages 100-101.

- The Maximum Distribution Charge has been increased with phased-in changes.
- The Annual Minimum Bill has clarifying language added.

Rate XD - Extended Large Firm Delivery Service, Page 103.

- The Maximum Average Delivery Charge has been increased with phased-in changes.
- The Surcharges and Riders section has been updated to clarify that the Company may charge Rate XD customers Riders F and I based on the terms of individually negotiated contracts.

Choice Supplier Tariff

Cover Page

- Updated for Supplement Number and Issue and Effective dates.

Rule 4, Choice Supplier Obligations, Page 115.

- Subsection 4.12 - The residential and commercial Purchase of Receivable rates have been updated as a result of the change to the Merchant Function Charge.
- Reference to expired Chapter 14 of the Public Utility Code has been removed.

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RULES AND REGULATIONS

3. GUARANTEE OF PAYMENT - Continued

(8) Violating tariff provisions on file with the PUC so as to endanger the safety of a person or the integrity of the Company's delivery system.

(b) Any Residential Applicant who is unable to establish creditworthiness to the satisfaction of Company through the use of a generally accepted credit scoring methodology which employs standards for using the methodology that falls within the range of general industry practice and specifically assesses the risk of utility bill payment.

(c) A Residential Customer who fails to comply with the material terms or condition of a settlement or payment arrangement.

(d) A Residential Customer who has been delinquent in the payment of two (2) consecutive bills, or three (3) or more bills within the preceding twelve (12) months.

(e) The Company has established separate credit procedures and standards for Residential Applicants and Residential Customers who are victims with a protection from abuse order or for whom there is a court order from a court of competent jurisdiction in this Commonwealth, which provides clear evidence of domestic violence against the Residential Applicant or Residential Customer. The Company will also accept a written certification from a domestic violence counselor/advocate, in lieu of a protection from abuse order. These procedures shall be publicly posted on the Company's website and maintained on file in each of the business offices of the Company and made available, upon request, for inspection by members of the public. (C)

(f) Effective November 1, 2025, the Company may not require a cash deposit from an applicant who is, based upon household income, confirmed to be eligible for a customer assistance program. An applicant is confirmed to be eligible for a customer assistance program by the Company if the applicant provides income documents or other information attesting to his or her eligibility for state benefits based on household income eligibility requirements that are consistent with those of the Company's customer assistance program. For existing customers that already have monies paid against a security deposit and are confirmed to be eligible for the Company's CAP, the Company will provide the customer a direct refund of the security deposit amount, along with applicable interest. The Company may apply the refund of the security deposit amount, with applicable interest, to the customer's account balance with the customer's informed consent. If checks providing a direct refund of the security deposit are returned as undeliverable, the Company will apply the amount as a bill credit, unless the customer contacts the Company with a corrected address. (C)

3.4. Amount of Deposit for Residential Accounts. For Residential Applicants, the amount of the cash deposit shall not be more than 1/6 of a Residential Applicant's estimated annual bill, with such estimated annual bill determined at the time the deposit is required. In lieu of a cash deposit from a Residential Applicant, the Company may accept a written third-party guaranty on behalf of the Residential Applicant, provided that the guarantor establishes credit with the Company under Section 3.3 and the terms of the written guaranty are approved in writing by the Company, with such approval not to be unreasonably withheld. For Residential Customers, the amount of the cash deposit shall not be more than the estimated charges for service based on the Residential Customer's prior consumption for the period equal to one average billing period plus one average month, not to exceed two (2) months. Deposit amounts for Residential Applicants and Residential Customers may include Natural Gas Supplier charges where such Supplier is a participant in the Company's Purchase of Receivables Program.

(C) Indicates Change

RULES AND REGULATIONS

5. EXTENSION REGULATION

5.1 Obligation to Extend or Expand.

(a) Under the rules set forth below and under normal conditions of construction and installation, upon written application, the Company will extend or expand its facilities within its service territory, provided that (a) the requested extension or expansion will not adversely affect the availability or deliverability of gas supply to existing customers and (b) the Company's investment in facilities is warranted by the Annual Base Revenue to be derived from the extension. The costs of extending or expanding facilities beyond the Company's Allowable Investment Amount shall be paid by the Extension Applicant as a contribution. Extension contributions may be excused, in whole or in part, in accordance with Rule 5.1(b). Upon request, the Company will provide Customers with a written explanation and reasonable detail of the cost-benefit analysis used in clause (b) above including estimated project costs, the Company's maximum allowable investment, and the Company's Annual Base Revenues. In addition, the Company will provide the Customer with a written timetable for the anticipated construction of the upgrade and written notice of completion.

(b) No contribution amount shall be required for an extension of facilities if all of the following conditions, as determined by the Company, are met:

- (1) Service length is one hundred fifty (150) feet or less; (C)
- (2) Customer will utilize gas service as their primary heating source and be served under Rates R, RT, N or NT; (C)
- (3) Construction does not cross third party non-public property, private right-of-way or complex obstruction (stream, culvert, excessive hillside, etc.) and does not present any abnormal or unusual construction conditions or require unusual permitting requirements. (C)
- (4) Extensions not meeting all of the above conditions (1) through (3) shall have the Customer contribution amount determined upon incremental investment amounts required beyond those permitted by the construction conditions stated above. (C)

RULES AND REGULATIONS

8. BILLING AND PAYMENT

8.1 Billing Month. Bills are rendered monthly. The Company normally reads meters monthly. However, at its option, the Company may read meters once every two months. In instances where meters are read every two months, the first month's bill will be based on an estimate of the consumption for the first month of the bi-monthly period. Bills are due when rendered and shall be considered as received by the Customer when left at, or mailed to, the address where service is rendered, or such other address as designated by the Customer. A billing month is the period upon which a Customer's monthly charges and consumption are computed and for which a bill is rendered. For Residential Customers, the billing month is a period of not less than 26 or greater than 35 days. An initial bill for a new Residential Customer may be less than 26 days or greater than 35 days; provided however, if an initial bill exceeds 60 days the Residential Customer shall be given the opportunity to amortize the amount over a period equal to the period covered by the initial bill without penalty. A final bill due to the discontinuance may be less than 26 days or greater than 35 days but may never exceed 42 days. In cases involving termination, a final bill may be less than 26 days. In addition, bills for less than 26 days or more than 35 days shall be permitted if they result from rebilling initiated by the Company or Customer dispute to correct a billing problem. Bills for less than 26 days or more than 35 days shall be permitted if they result from a meter reading route change initiated by the Company.

8.2 Estimated Consumption. When the Company is unable to obtain an actual meter reading because of inability to gain access to the meter, or because of extreme weather conditions, emergencies, equipment failures, work stoppages or any other circumstances, the Company will render appropriately marked estimated bills.

8.3 Application of a Rate Schedule. The Company will compute bills under the rate schedule selected by and for which the customer qualifies. In the event the customer does not select a Rate Schedule, the Company may discontinue service or place the Customer on a rate schedule for which the Customer qualifies.

8.4 Budget Billing. Residential Heating Customers may elect an optional billing method which averages the estimated Company regulated service costs over a revolving twelve (12) month Budget Billing plan. The Company will review the Budget Billing amount on a quarterly basis and adjust the Budget Billing amount upward or downward based on actual charges to date and projected charges to the end of the twelve (12) month Budget Billing plan. The twelfth bill will include a true-up adjustment for the difference between payments made and actual charges for gas service for the prior eleven (11) months, inclusive. At the conclusion of the budget billing year, any resulting reconciliation amount exceeding \$100 may be amortized over a twelve (12) month period upon Residential Heating Customer request. (C)

The optional twelve (12) month Budget Billing plan, as described above, is available to Commercial and Industrial Heating Customers provided that at least seventy-five (75) percent of the Customer's total gas consumption is for space heating. If a Customer has an unpaid balance equal to the amount of two (2) Budget Bill Plan bills, billing under this plan may be terminated by the Company.

RULES AND REGULATIONS

8. BILLING AND PAYMENT - Continued

separately listing charges from each company. The Company and UGI-ED shall, for such combined accounts, and subject to applicable statutory and regulatory requirements, establish a reasonable hierarchy of categories for the posting of partial payments to such joint accounts, and within each such category payments shall first be posted, as applicable, to UGI-ED or Electric Generation Supplier charges before being posted to UGI Gas Division or Natural Gas Supplier charges.

8.12 Payment Refunds. Refunds due customers greater than two dollars (\$2) shall be (C) mailed to the Customer. Refunds less than two dollars (\$2) may be picked up at the office within sixty (60) days. After sixty (60) days, the refund shall be applied to Operation Share.

8.13 Unless otherwise stated in this Section 8, Billing and Payment, all billing and payment provisions of this section apply to Customers served under all Company rate schedules, including Rate Schedules RT and NT where a Customer's Choice Supplier also participates in the Company's Purchase of Receivables ("POR") program.

8.14 Acceptable Forms of Payment. The Company accepts only the following forms of (C) payment: a certified, cashier's, teller's or bank check; a personal check issued from an accredited financial institution; a money order from an official issuer; automatic bank drafting (AutoPay); wire transfer; Automated Clearing House (ACH); in cash at a third-party pay site; electronic by bank account, credit or debit card, or digital wallet through the Company's authenticated Online Account Center or Company website; electronic payment by phone through the Company's automated phone system or call center agent; electronic through a financial institution's banking system.

8.15 N/NT Payment Arrangement Availability. Rate N/NT customers will be eligible to seek participation in the Company's formal program for payment arrangements. The formal (C) program offers a standard six (6) month payment plan to payment-troubled Rate N/NT customers. A Rate N/NT customer with an existing payment plan shall not be eligible for a new payment plan until such time as the existing payment plan is paid in full.

RULES AND REGULATIONS

9. TERMINATION AND DISCONTINUANCE OF SERVICE

9.1 (a) Termination of Service. Termination with Notice. The Company may terminate service on at least ten (10) days written notice and remove its equipment in case of Customer's (i) nonpayment of an undisputed delinquent account, (ii) failure to complete payment of a deposit, provide a guarantee of payment or establish credit, (iii) failure to permit access to meters, service connections or other property for the purpose of replacement, maintenance, repair or meter reading, or (iv) failure to comply with the material terms of a payment arrangement. (C)

Termination without Notice. The Company may terminate service promptly and without notice for Customer's (i) Unauthorized Use of Service delivered on or about the affected dwelling or premises, (ii) fraud or material misrepresentation of the Customer's identify for the purpose of obtaining service, (iii) abuse of or tampering with the meters, connections or other equipment of the Company, (iv) violating tariff Rules and Regulations which endanger the safety of a person or the integrity of the Company's distribution system, (v) tendering payment for reconnection of service that is subsequently dishonored, revoked, canceled or otherwise not authorized and which has not been cured or otherwise made in full payment within three business days of the Company's notice, or (vi) after receiving termination notice from the Company, tendering payment which is subsequently dishonored under 13 Pa. C.S. § 3502, or, in the case of an electronic payment, that is subsequently dishonored, revoked, canceled or otherwise not authorized and which has not been cured or otherwise made in full payment within three business days of the Company's notice. (C)

Restoration of Service. Prior to restoration of service terminated for any of the foregoing reasons, the Company may require a payment in advance of all arrearages, applicable deposit, and a reconnect charge of seventy-three dollars (\$73). Effective November 1, 2025, confirmed that low-income Residential customers who provide verification of household income will not be assessed reconnection fees. (C)

(b) For Residential Customers, in the context of service termination during the period of December 1 through March 31, the Company will use financial information from the Customer provided within the most recent twelve (12) month period to determine if a customer exceeds the 250% federal poverty level threshold. The Company will not require customer information to verify income if the customer has established income verification through receipt of LIHEAP within the current or prior LIHEAP seasons or if the customer is currently participating in CAP. The Company will accept the following as verification of household income in determining whether an account under Chapter 56 is protected from termination during the period of December 1 through March 31: (i) recent pay stubs or W-2 forms, (ii) access card or statement from Department of Human Services ("DHS"), (iii) if a source of income is rental income, then a verified copy of rent receipt(s), (iv) if the Residential Customer receives social security payments, pension payments, disability payments, Supplemental Security Income (SSI) payments, or any other source of fixed income with direct deposit, then a copy of bank statement or benefit letter, (v) child support and/or alimony support verification letter, (vi) if the Residential Customer receives payments from unemployment benefits or workers' compensation, then a copy of the determination letter or check stub, (vii) previous year's income tax statement, (viii) a filed 1099 form showing any interest income, annuity or dividends, and (ix) a verification letter from DHS of any approved cash or crisis grant applicable to the current heating season.

RULES AND REGULATIONS

10. RIDER A

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge is applicable to the net monthly rates and minimum charges contained in this Tariff. The surcharge shown below will be recomputed when a tax rate used in the calculation changes and/or the Company implements a change in rates.

The recomputation of the surcharge will be submitted to the PUC within 10 days after the occurrence of a reason for surcharge recomputation shown above. If the recomputed surcharge is less than the one in effect the Company will, and if more may, submit a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after the filing.

Rider A - State Tax Adjustment Surcharge is 0.00%

(D)

This Rider applies to Rates R, RT, GL, N, NT, DS, and LFD.

RULES AND REGULATIONS

12. Rider C

WEATHER NORMALIZATION ADJUSTMENT

Applicability and Purpose:

A Weather Normalization Adjustment ("WNA") shall be applied to bills of Residential and Non-Residential customers under Rate Schedules R, RT, N and NT, for any bills rendered during the heating season, which effective November 1, 2025 will include the months of October through April. The WNA will not apply to customers enrolled in CAP. The WNA commenced with bills rendered on and after November 1, 2022 and shall continue as a pilot which will end on April 30, 2027, unless affirmatively extended or otherwise permitted by Commission Order. (C)

WNA is a distribution charge adjustment and is considered a basic service charge. (C)

Calculated WNA amounts shall be subject to Rider A - State Tax Adjustment Surcharge and Rider I - Distribution System Improvement Charge. No additional riders or surcharges will be applied to the calculated WNA.

Calculation of Adjustment Amount:

The WNA will be applied to October through April billing cycles and shall be calculated on a customer account specific basis in accordance with the formula below:

$$\begin{aligned} \text{WNBC} &= \text{BLMC} + [((\text{NHDD} \pm (\text{NHDD} * 3\%)) / \text{AHDD}) * (\text{AMC} - \text{BLMC})] \\ \text{WNAC} &= \text{WNBC} - \text{AMC} \\ \text{WNA} &= \text{WNAC} * \text{Distribution Charge} \end{aligned}$$

- (a) Weather Normalized Billing Ccfs ("WNBC") will be calculated as the Base Load Monthly Ccfs ("BLMC") added to the product of the Normal Heating Degree Days ("NHDD", adjusted for a 3% deadband as further discussed in subparts (i) and (j) below), divided by the Actual Heating Degree Days ("AHDD") and the Actual Monthly Ccfs ("AMC") less the BLMC. Weather Normalized Billing Ccfs (WNBC) will only be calculated if the AMC exceeds the BLMC. WNA will not be applicable for the billing period if AMC is less than the BLMC.
- (b) BLMC shall be established for each customer using the customer's actual average daily consumption from the billing system, measured in Ccfs, using bills with read dates of June 21st thru September 20th over a thirty-six-month period multiplied by the number of days in the billing period. The average daily base load is recalculated monthly using the most recent thirty-six months of bill history. If less than twelve months of bill history is available for the premise, an average base load for the related customer class will be applied.
- (c) AMC shall be measured for each customer and billing cycle and will be inclusive of any heating value corrections.
- (d) NHDD shall be applied on a Delivery Region specific basis as determined by the customer's geographical location and, for any given day within a billing period, shall be based upon the Delivery Region's 10-year average for the given day. NHDD shall be updated every rate case using the methodology established in the Company's general rate case proceeding at R-2025-3059523. (C)

(C) Indicates Change

RULES AND REGULATIONS

13. RIDER D

MERCHANT FUNCTION CHARGE

Applicability and Purpose

This Rider shall be applied to rates for each MCF (1,000 cubic feet) of gas supplied under Rate Schedules R and N of this Tariff and shall be reflected in the Price to Compare. The Rider is equal to the fixed percentage, established by the PUC in Company's last general base rate proceeding, of purchased gas costs which are expected to be uncollectible, and shall not be reconciled to reflect actual results. Rider D is intended to make Company's Price to Compare more comparable to the gas supply service prices offered of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses.

Rider D Charge

Rider D charges shall be equal to 2.37% for Residential PGC Customers and 0.47% **(D)** for Non-Residential PGC Customers of Rider B (Purchased Gas Costs).

The collection of the Rider D charges will be summarized by Rate Schedule sub-accounts in the Gas Operating Revenue FERC Account No. 480000 for Rate R and 481000 for Rates N. The associated costs are recorded in FERC Account Nos. 904001 and 904002.

RULES AND REGULATIONS

15. PRICE TO COMPARE

The Price to Compare ("PTC") is composed of the Annual C-Factor, Annual E-Factor, Gas Procurement Charge and Merchant Function Charge. The PTC rate will change whenever any components of the PTC change. The current PTC rate is detailed below:

Price to Compare

	Rate R (CCF)	Rate N (MCF)	
Annual C-Factor	\$ 0.67757	\$ 6.7757	
Annual E-Factor	\$ 0.06478	\$ 0.6478	
Gas Procurement Charge	\$ 0.00660	\$ 0.0660	
Merchant Function Charge	<u>\$ 0.01759</u>	<u>\$ 0.0349</u>	(D)
Total Price to Compare	<u>\$ 0.76654</u>	<u>\$ 7.5244</u>	(D)

(D) Indicates Decrease

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RULES AND REGULATIONS

16. RIDER F

UNIVERSAL SERVICE PROGRAM

APPLICABILITY AND PURPOSE

This Rider shall be applicable to all residential customers except customers in the Company's Customer Assistance Program ("CAP"). This Rider has been established to recover costs related to the Company's Universal Service and Conservation Programs, excluding internal administrative costs. This rider may also apply to customers receiving service under Rate XD on a negotiated rate basis. (C)

RATE

In addition to the charges provided in this tariff, an amount shall be added to the otherwise applicable charge for each MCF of sales volumes or distribution volumes distributed by the Company to customers receiving service under Rate Schedules R and RT. The USP rate for customers receiving service under Rate XD, if applicable, may differ from the USP rate stated below and may be applied on a volumetric, fixed charge, percentage or other basis. (C)

The USP rate for Rate R and Rate RT: \$0.6827/Mcf (C)

The USP rate for Rate XD: as negotiated, but no greater than the above rate.

CALCULATION OF RATE

The Rider USP rate shall be calculated to recover costs for the following programs: Low Income Usage Reduction Program (LIURP); Customer Assistance Program (CAP); Hardship Funds; and any other replacement or Commission-mandated Universal Service Program or low-income program that is implemented during the period that the Rider is in effect.

LIURP costs will be calculated based on the projected number of Level 1 income homes to be weatherized. Hardship Fund costs will be calculated on the projected level of an allocated share of administrative funds incurred by the UGI Operation Share Energy Fund.

CAP costs will be calculated to include

- 1) the projected CAP credit
- 2) projected CAP customer application and administrative costs; and
- 3) projected CAP pre-program arrearage forgiveness.

CAP Credit shall be defined as the difference between the total calculated Rate R bill, excluding Rider USP, and the CAP bill and an adjustment for unearned credit amounts based upon the current discounts at normalized annual volumes of the then-current CAP participants and the projected CAP Credit for projected customer additions to CAP during the period that the CAP Rider rate will be in effect at the average discount of current CAP participants at normalized annual volumes.

RULES AND REGULATIONS

16. RIDER F - Continued

UNIVERSAL SERVICE PROGRAM

QUARTERLY ADJUSTMENT

Any time that the Company makes a change in base rates or PGC rate affecting residential customers, the Company shall recalculate the Rider USP rate pursuant to the calculation described above to reflect the Company's current data for the components used in the USP rate calculation. The Company shall file the updated rate with the PUC to be effective one (1) day after filing.

ANNUAL RECONCILIATION

On or before November 1 of each year, the Company shall file with the PUC data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended September. The resulting over/under collection (plus interest calculated at 6% annually) will be reflected in the CAP quarterly rate adjustment to be effective December 1. Actual recoverable costs shall reflect actual CAP costs, actual application costs, actual pre-program arrearage forgiveness, actual LIURP and actual Hardship Administrative costs. Actual recoverable CAP credit costs and pre-program arrearage forgiveness shall be based upon actual CAP credits granted and pre-program arrearage forgiveness granted less a 9.2% adjustment for amounts granted to participants in excess of the number of CAP enrollees as of September 30, 2026. The 9.2% adjustment related to CAP credits and pre-program arrearage forgiveness will be based on the following: (C)

For each reconciliation period, the average annual CAP credit per participant will be determined by dividing the total actual CAP credits granted during the reconciliation period by the average monthly number of participants receiving CAP credits during the reconciliation period. The average monthly number of participants receiving CAP credits in excess of the number of CAP enrollees as of September 30, 2026 will be multiplied by the average annual CAP credit granted per participant and then multiplied by 0.0920 in order to determine the amount of the CAP Credits which will not be recovered through Rider USP. (C)

For each reconciliation period, the average pre-program arrearage forgiveness per participant will be determined by dividing the total actual pre-program arrearage forgiven during the reconciliation period by the number of participants receiving pre-program arrearage forgiveness. The number of participants receiving pre-program arrearage forgiveness in excess of the number of CAP enrollees as of September 30, 2026, will be multiplied by the average pre-program arrearage forgiveness per participant and then multiplied by 0.0920 in order to determine the amount of the pre-program arrearage forgiveness which will not be recovered through Rider USP. (C)

(C) Indicates Change

RULES AND REGULATIONS

19. Rider I

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 0.00% will **(D)**
apply.

19.A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

19.A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Piping, Couplings, Valves, Excess Flow Valves, Risers - Distribution & Transmission. (Accts. 374, 376, 365, 367)
- Measuring & Regulator Stations - Distribution & Transmission (Accts. 375, 378, 379, 366, 369, 370)
- Gas Service Lines and Insulated and Non-Insulated Fittings (Accts. 378, 380)
- Meters, Meter Bars, Meter Installations (Accts. 381, 382)
- House Regulators & Installations (Accts. 383, 384)
- Industrial & Farm Tap Measuring & Regulator Station Equipment (Accts. 385, 386)
- Miscellaneous Equipment and Material- Distribution & Transmission (Accts. 387, 371)
- Equipment - Electronic Systems & Software (Accts. 391)
- Vehicles, Power Equipment, Tools, Shop & Garage Equipment (Accts. 392, 394, 396)
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities.
- Gathering lines (Accts. 332)
- Storage lines (Accts. 353)
- Other related capitalized costs.

19.A.3 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

(D) Indicates Decrease

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RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS (C)

22.1 Application of Rates

- (a) Applicable Rates: DS, LFD, XD and IS.
- (b) Notification of Delivery; Nomination Procedures. Customer shall notify the Company of any and all gas deliveries to the Company's system, including, but not limited to, the provision of nomination, revised nomination and scheduling information, in accordance with the Company's *Nomination Procedure*, as may be amended from time to time, and made available on the Company's Gas Management Website ("Nomination Procedure"). The quantity of gas received on behalf of the Customer shall be determined by allocation or other method by the Company if required in its sole discretion. It is the Customer's responsibility to arrange that any necessary billing information be provided to the Company and/or delivery gas source.
- (c) Nominating Agents. A Customer shall notify the Company of its designated nominating agent ("Agent") for purposes of nominating the volumes of natural gas to be delivered to the Company's system on the Customer's behalf in accordance with the Nomination Procedures. Customer shall notify Company, on a form designated by the Company in the Nomination Procedures, of the responsibilities of the Agent, and shall provide Company with the Agent's valid e-mail address and valid 24-hour contact information. Customer shall remain liable for all charges and penalties notwithstanding Customer's designation and use of an Agent in accordance with the provisions herein.
- (d) Penalties for Customer's Default. Customers failing to provide nomination, billing, scheduling, agent, supplier and/or other required information to the Company or pipeline(s) in accordance with the provisions of the Tariff, or otherwise failing to comply with the Company's *Nomination Procedure*, shall be subject to applicable imbalance charges and, in addition, be charged an Administrative Scheduling Fee in an amount no greater than \$1,000 per day for every day such required information is delayed. If a Customer default of these provisions occurs and is occurring for a period of 90 days, the Company may impose retail or standby rates on the Customer's account beginning the first day after such 90-day period through and until such time as the Company deems the Customer default to have been resolved.
- (e) Sequencing for Billing. Unless otherwise agreed by the Company and the Customer, customer-owned gas delivered under the transportation rate schedules shall be sequenced for billing as the first gas through the meter, and gas purchased under the Retail and Standby Rider shall be sequenced for billing purposes as the last gas through the meter. Gas billed under firm rate schedules shall be billed prior to gas billed under interruptible rate schedules. In lieu of otherwise specified tariff provisions, where the Company and Customer agree, Company shall use pipeline metering facilities for measuring and billing total deliveries to the Customer's facility.

(C) Indicates Change

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS (C)
- Continued

- (f) Payment of Charges, Penalties. The Customer shall pay the Company for any and all additional charges incurred on the Customer's behalf or resulting from the Customer's actions or inactions which the Company can demonstrate arise out of the provision of transportation service including, but not limited to, pipeline transportation and service charges. Any such charge, penalty or obligation imposed by a pipeline transporter or supplier as result of balancing of gas delivered to the Customer shall be paid by the Customer in addition to otherwise applicable charges.
- (g) The Billing Pool Agent is required to notify Company at least ten days prior to dropping a Customer from a Billing Pool. If adequate advance notice is not provided, the Company reserves the right to not drop the Customer from the Billing Pool.
- (h) Billing Pools. One or more transportation Customers may join together in pooled transactions for the purchase and delivery of gas. The Company may allocate among all such customers the volumes of gas or imbalances for purposes of determining responsibility for charges, rates, penalties or other obligations imposed by the Company, or in connection with operation of the pool. A Supplier to a Billing Pool must notify the Company prior to initiating gas deliveries. A Customer is required to submit in writing a request for entry into a Billing Pool.
- (1) Each Billing Pool shall appoint an Agent who will coordinate nomination, billing, reconciliation, allocation and any other necessary communication between the Billing Pool and the Company.
- (2) All members of a Billing Pool shall be of like balancing service election. The Company may restrict formation or operation of any Billing Pool in order to meet like balancing service election or pipeline imposed eligibility requirements.
- (3) Automated Meter Reading. The Company has the right as a condition of being a pool member, to install, at the Customer's expense, automated meter reading ("AMR") equipment for the purposes of daily collection or monitoring, and billing Customer volumes at each related service meter. Where AMR equipment is installed, the Customer shall maintain, at its expense, unless otherwise directed by the Company, a dedicated phone connection and electric service to the AMR equipment which will allow the Company unlimited remote access to the AMR device at all times. Failure to maintain a required phone and/or electric service may result in Customer being removed from a Billing Pool and being placed on a rate schedule not requiring daily measurement capability.
- (4) Service under Rate NNS is required by, and shall be individually billed to, any and all members of a Billing Pool except when all pool members are monitored on a daily basis through the use of Company owned AMR equipment at all meter locations. Additionally, service under Rate MBS is required by, and shall be individually billed to, any and all members of a Billing Pool when the billing month for each pool member does not end on the same calendar date; Billing Pools having all customers monitored and billed through the use of Company owned AMR equipment at all meter locations shall be exempt from this requirement.

(C) Indicates Change

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS

- Continued

(C)

- (i) Recognition of Supplies. Volumes transported on behalf of the Customer will be recognized in the Customer's current billing month based on nominated or scheduled volumes information and may be adjusted after notification is received from the pipeline supplier(s) of the volumes transported on behalf of the Customer. Volumes scheduled shall be determined on the basis of best available actual or confirmed pipeline and/or Company information at the time of billing.
- (j) Unless otherwise negotiated under Rate XD, the Company shall retain for Company use gas, and lost and unaccounted for gas, 1.5% of the total volume of gas delivered into its system for the Customer's account.

22.2 Balancing and No-Notice Service.

- (a) Each Customer shall use best efforts to balance purchases, deliveries and receipts of gas at all times. Except as specified in 22.1(f), for the purposes of balancing excess deliveries and shortfalls and purchasing services under Rates NNS and MBS, Billing Pools may be treated as a single entity. Subject to the terms and conditions set forth below, the Company shall provide no-notice and monthly balancing services under Rate Schedules NNS and MBS. Service under Rate Schedules NNS and MBS is available only for inadvertent fluctuations, limited by the terms and conditions of each Rate Schedule, and is not available to speculate as to fuel prices or otherwise to permit imbalances which reasonably could have been avoided. In the event the Customer fails to use best efforts to balance deliveries and receipts or otherwise misuses no-notice or balancing services as determined by the Company in its sole discretion, Section 22.4 shall apply for the period of such default or misuse.
- (b) Daily Balancing. The Company shall allow Customer's daily demand to inadvertently vary from daily scheduled deliveries by +/-4.5% without imposing Daily Balancing Charges, provided the total daily quantity taken does not exceed Customer's Daily Firm Requirement, MDQ or otherwise specified contract demand limit. Daily imbalances in excess of the +/-4.5% tolerance, unless otherwise provided by service elected under Rate NNS, shall be assessed a Maximum Daily Excess Balancing Charge in accordance with Section 22.4 under Critical Day and Non-Critical Day criteria unless otherwise specified in Customer's contract, in addition to the charges specified in Rates DS, LFD, XD and IS, on all such quantities.
- (c) Imbalance Resolution. Customer's monthly imbalances will be calculated at the end of each billing period to determine if any over delivery (excess) or under delivery (shortfall) condition exists for volumes scheduled versus volumes metered. If the Customer is determined to be in an imbalance condition, and has not elected service under Rate MBS or has exceeded the 10% imbalance allowance provided under Rate MBS, then the Company shall sell and the Customer shall buy, subject to the 5 percent limitation under Rate MBS, any shortfall amount according to the following cash-out pricing:

(C) Indicates Change

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RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
- Continued

(C)

Shortfall Percent

Cash-Out Price

Up to 5%	Shortfall Monthly Reference Price ("SMRP")
Greater than 5%, but not greater than 15%	SMRP x 1.1
Greater than 15%, but not greater than 25%	SMRP x 1.3
Greater than 25%	SMRP x 1.5

Likewise, the Customer shall sell, and the Company shall buy any excess amount according to the following cash-out pricing:

Excess Percent

Cash-Out Price

Up to 5%	Excess Monthly Reference Price ("EMRP")
Greater than 5%, but not greater than 15%	EMRP x 0.9
Greater than 15%, but not greater than 25%	EMRP x 0.7
Greater than 25%	EMRP x 0.5

The SMRP (Shortfall Monthly Reference Price) shall be the average of the DPP midpoint Reference Prices corresponding to the Customer's Delivery Region during the Customer's billing month as listed below:

<u>Delivery Region</u>	<u>Reference Price</u>
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.
Central	The higher of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.

The EMRP (Excess Monthly Reference Price) shall be the average of the DPP midpoint Reference Prices corresponding to the Customer's Delivery Region during the Customer's billing month as listed below:

<u>Delivery Region</u>	<u>Reference Price</u>
North	Tennessee, zone 4-300 leg
Central	The lower of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.
South	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.
West	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.

(C) Indicates Change

RULES AND REGULATIONS

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
- Continued**

(C)

Customer Delivery Region shall be assigned to each Customer in accordance with Customer's delivery location within the Company's distribution system.

The SMRP and EMRP are applicable to the above tables only for inadvertent monthly imbalances. The HMRP (Highest Monthly Reference Price) or the LMRP (Lowest Monthly Reference Price) as defined below shall apply respectively to shortfall and excess conditions in those situations where intentional imbalances are involved.

The HMRP shall be calculated as the highest of the DPP absolute Reference Prices for the Customer's Delivery Region during the Customer's billing month as listed below:

<u>Delivery Region</u>	<u>Reference Price</u>
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.
Central	The higher of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.

The LMRP shall be calculated as the lowest DPP absolute reference prices for the Customer's Delivery Region during the Customer's billing month as listed below:

<u>Delivery Region</u>	<u>Reference Price</u>
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.
Central	The lower of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.
South	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.
West	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.

(C) Indicates Change

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RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
- Continued (C)

- (d) The Company may extend the balancing period for gas volumes and may increase volumes eligible for balancing in its discretion, but only if it determines that such action is consistent with its obligations to other customers.
- (e) Supply Transfers. In order to facilitate Monthly balancing related to inadvertent imbalances in Company's sole discretion, the Company shall allow Supply Transfers among Customers and Billing Pools, Customers-to-Billing Pools and Billing Pools-to-Customers at a fee of \$125 per transaction, provided however: (1) such transfer is requested prior to the end of the billing month for both the transferee and the transferor, (2) such transfer is physically possible given pipeline interconnection and delivery point limitations which require transfers to be between parties located on the same segment of the Company's distribution system, and system supplies, and reliability are not adversely affected.
- (f) Competitive Volume Customers. In the case of Customers or applicants seeking service for facilities with a design volume capability allowing for direct connection to transmission or gathering lines for bypass of Company facilities, Company shall have the right to establish daily and monthly balancing tolerances at levels other than those specified in subsections (b) and (c) of this Section 22.2 to reflect specific operational limitations or to protect the interests of other Customers, as determined by the Company in its sole discretion. Additionally, the Company may establish special nomination rules, imbalance resolution rules and communication protocols that reflect the Customer's or applicant's commercial alternatives, and which are consistent with its obligations to other Customers.

22.3 Service Agreement and General.

- (a) Limitation on Liability.
 - (1) The Company shall not be liable for curtailment of service under Rates DS, LFD, XD and IS, or loss of the Customer's gas as a result of any steps taken to comply with any law, regulation or order of any governmental agency with jurisdiction to regulate, allocate or control gas supplies or the rendition of service hereunder, and regardless of any defect in such law, regulation or order.
 - (2) Gas transported and delivered by the Company to the Customer hereunder shall be and remain the property of the Customer. The Customer shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during and after receipt by the Company.
 - (3) The Company shall not be liable for any loss to the Customer arising from or out of service hereunder, including loss of gas in the possession of the Company or any other cause, except gross or willful negligence of the Company's own employees or agents. The Company reserves the right to commingle gas of the Customer with other supplies.

(C) Indicates Change

RULES AND REGULATIONS

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
- Continued**

(C)

(b) Warranty, indemnity and special provisions. The receipt of service constitutes Customer's agreement to the following representations and warranties, together with related provisions in the service agreement:

- (1) clear and marketable title to the Customer's gas;
- (2) delivery points, pressure, quality and other specifications acceptable to gas transmission pipeline(s) and the Company;
- (3) eligibility of the Customer for service;
- (4) existence of lawful authority for sale, transportation and delivery;
- (5) agreement to pay all excise, sales, use, gross receipts, or other taxes (other than income taxes), all tariff charges and all penalties, charges, fees for transportation, balancing etc., associated with delivered gas, which may be levied upon or incurred by the Company at any time;
- (6) agreement to indemnify and hold the Company harmless from breach of representations or warranties, and any liability associated with Customer's gas while on the Company's system.

Copy of Gas Purchase Agreements, Other Documents. When requested by the Company, the Customer shall provide the Company with a copy of Customer's gas purchase contract and any related transportation, marketing and brokerage contracts, or, in lieu of providing such contracts, certify pertinent information as required by the Company, and, in order to meet state or federal requirements, provide a sworn affidavit setting forth the Customer's cost of gas for the period requested by the Company. The Company shall endeavor to protect the confidentiality of information provided by the customer in accordance with this provision. The Company will provide such information to third parties only when required to do so by law, regulation or order and in such case, will attempt to maintain confidentiality to the extent possible.

22.4 Maximum Daily Excess Balancing Charge

The Daily Excess Balancing Charge that occurs on Critical Days shall be as follows:

The charge for exceeding daily balancing limits shall be ten times the highest price in the DPP for each delivery region as listed in the following table. This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into Pennsylvania.

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
- Continued **(C)**

<u>Delivery Region</u>	<u>Reference Price</u>
North	Tennessee, zone 4- 300 leg plus the applicable transportation costs from Tennessee Zone 4 to Zone 4.
Central	The higher of 1) Transco, zone 6 non-N.Y. or 2) Transco, Leidy Line receipts plus the applicable transportation costs from Transco Zone 6 to Zone 6.
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.

The Daily Excess Balancing Charge that occurs on Non-Critical Days shall be as follows:

<u>Daily Imbalance Percent</u>	<u>Penalty</u>
Up to 15%	DRP
Greater than 15%, but not greater than 30%	DRP x 2
Greater than 30%, but not greater than 45%	DRP x 3
Greater than 45%, but not greater than 60%	DRP x 4
Greater than 60%	DRP x 5
Intentional imbalances	DRP x 5

The DRP (Daily Reference Price) shall be equal to the difference in price between the highest DPP Reference Price and the lowest DPP Reference Price for the Customer's Delivery Region as listed below but shall not be lower than \$0.25/Mcf.

<u>Delivery Region</u>	<u>Highest Reference Price</u>	<u>Lowest Reference Price</u>
North	Tennessee, zone 4- 300 leg plus the applicable transportation costs from Tennessee Zone 4 to Zone 4.	Tennessee, zone 4- 300 leg
Central	Transco zone 6, non-N.Y.	Transco, Leidy line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.
South	Texas Eastern, M3	Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.
West	Texas Eastern, M3	Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.

(C) Indicates Change

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS

- Continued

(C)

The Company shall not charge any Maximum Daily Excess Balancing Charges if the Customer's Excess Daily Imbalance is anticipated to benefit the distribution systems daily balancing position as determined by Company in its sole discretion.

22.5 Operational Flow Orders and Daily Flow Directives

The Company has the right to issue Operational Flow Orders and Daily Flow Directives at any time. Failure to comply with any OFO or DFD shall result in a penalty charge of Twenty-Five (\$25) per Mcf or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge, whichever is greater.

22.6 Cost of Assigned Capacity.

In addition to applicable interstate pipeline demand charges, the associated demand charges to customers, or their NGS, served under Rates DS, LFD, XD, and who utilize assigned PGC capacity and pay weighted average cost, will include 100% (DS) and 50% (LFD, XD) pro rata allocation of annual Peaking Supply service demand costs. The associated demand charges will be reduced by a pro rata share of the Economic Benefit of Peaking Supply (EBPS Credit). The EBPS Credit shall mean a pro rata share of (a) the value of Peaking Supply utilized in off system sales transactions and included in the PGC share of the Revenue Sharing Incentive Mechanism revenues, plus (b) the Commodity Price Differential, which shall be, as measured for the date of Peaking Supply delivery, the aggregate difference, if positive, between the DPP Reference Price applicable to the zone of delivery (i.e., Texas Eastern M3 for deliveries in the South and West Delivery Regions with the exception of deliveries from Mt. Bethel and Transco Z6 NNY for deliveries made in the North and Central Delivery Regions and deliveries from Mt. Bethel) and the actual price paid for actual Peaking Supply deliveries into the UGI distribution system. The EBPS Credit shall be applied in the calculation of associated demand charges in the second billing month after the credit has accrued (e.g., December accrued credits will be used to reduce the February associated demand charges) and shall not, on an annual basis, exceed the annual incremental demand charges for Peaking Services charged to Rate DS, LFD, and XD customers, or their NGS, as described above.

(C) Indicates Change

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24. FORCE MAJEURE

(C)

24.1 Relief from Liability.

Neither Company nor NGS shall be liable to the other for damages occurring because of force majeure. The term force majeure applies to an event that creates an inability to serve that could not be prevented or overcome by the due diligence of the party claiming force majeure. Such events include, but are not defined by or limited to, acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, land subsidence, lightning, earthquakes, fires, floods, washouts, arrests and restraints of rulers and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated, or otherwise, not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. The Company and NGS shall make reasonable efforts to avoid the adverse impacts of a force majeure and to resolve the event or occurrence once it has occurred in order to resume performance.

24.2 Liability not Relieved.

Such causes or contingencies affecting performance by either Company or NGS, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use commercially reasonable efforts to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting performance relieve either party from its payment obligations.

24.3 Notification of Force Majeure.

In order for Company to consider any waiver of liability due to force majeure, an NGS must provide notice of the force majeure event to the Company as soon as possible after the initiation of the force majeure event, and within the gas flow day that the event occurred. Initial Notice may be given orally; however, the NGS must provide written notice describing the full particulars of the event or occurrence within three days of the Initial Notice. Upon providing written notice to the Company, the affected party may be relieved of its obligation, from the onset of the force majeure event, to make or accept delivery of Gas, as applicable, to the extent and for the duration of force majeure, so long as the affected party complies with reasonable directions issued by the Company meant to mitigate the impact of its failure to deliver on the Company or its customers.

RULES AND REGULATIONS

(C)

24. FORCE MAJEURE - CONTINUED

24.4 Penalty Avoidance and Compensation.

After written notice of the force majeure has been provided, in the event an NGS seeks to avoid or reduce penalties provided for in this tariff on the grounds that such charge was incurred because of a force majeure event as defined above, the NGS must provide additional documentation to the Company in a timely manner, but no later than 30 calendar days, after the initial notice of force majeure as prescribed in Section 24.3. Such documentation must include: a narrative description of the events that led to the force majeure; a description of the options available to, and taken by, the NGS to mitigate the impact of the force majeure; a description of compliance with any instructions or mitigative measures identified by the Company as a result of the force majeure notification; and copies of any additional correspondence supporting a determination that the NGS exhausted all available remedies. Further information may be requested by the Company in its evaluation of the situation and the NGS agrees to produce any additional information provided such information is relevant to the force majeure event. Upon receipt of the documentation, the Company may, in its sole discretion, waive penalties provided for in this tariff. Following its consideration of such waiver of penalties, the Company will provide the NGS with written documentation of its decision on the waiver of penalties. Further, notwithstanding the prior provisions in this section 24.4, in the event that the upstream pipeline transportation service provider of the NGS has waived penalties that are associated with the force majeure event claimed by NGS to the Company, the Company will give substantial weight to the pipeline's waiver in its determination of penalties.

RATE R

GENERAL SERVICE - RESIDENTIAL

AVAILABILITY

This rate applies to all Residential Customers in the entire gas service territory of the Company and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge: \$19.00 per customer effective October 2, 2026 (I)
\$20.00 per customer effective October 1, 2027 (C,I)

Plus Distribution Charge: \$0.65507/Ccf effective October 2, 2026 (I)
\$0.67705/Ccf effective October 1, 2027 (C,I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Section 1307 (f) Purchased Gas Cost
Rider C - Weather Normalization Adjustment
Rider D - Merchant Function
Rider E - Gas Procurement Charge
Rider F - Universal Service Program
Rider G - Energy Efficiency and Conservation
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(I) Indicates Increase (C) Indicates Change

Issued: October 1, 2026

Effective for Service Rendered on and after
October 2, 2026

RATE RT

GENERAL SERVICE - RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies to all Residential Customers in the entire gas service territory who are served by a qualified Choice Supplier receiving service under Rate AG and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

<u>Customer Charge:</u> \$19.00 per customer effective October 2, 2026	(I)
\$20.00 per customer effective October 1, 2027	(C,I)
 <u>Plus Distribution Charge:</u>	
\$0.65507/Ccf effective October 2, 2026	(I)
\$0.67705/Ccf effective October 1, 2027	(C,I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider C - Weather Normalization Adjustment
Rider F - Universal Service Program
Rider G - Energy Efficiency and Conservation
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

RATE GL

GENERAL SERVICE - GAS LIGHT SERVICE

AVAILABILITY

This service is available for street, highway, driveway or other lighting or sign illumination, where measurement by meter of the gas consumed is not practicable or economical. As used herein, "light" means a single lamp or sign having one (1) gas-flow orifice and one (1) or more mantles, and of a type approved by the Company.

MONTHLY RATE TABLE

Distribution Charge:	\$0.65507/Ccf effective October 2, 2026	(I)
	\$0.67705/Ccf effective October 1, 2027	(C, I)

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Section 1307(f) Purchased Gas Cost
Rider I - Distribution System Improvement Charge

Monthly usage is assumed to be 1.8 Mcf, however, for larger consumption input fixtures, the Company reserves the right to modify.

BILLS DUE

All bills for continuing service are due each month when rendered, and the final due date stated on the bill shall be no less than fifteen (15) days from the date of presentation. Upon discontinuance of service, bills are due and payable upon presentation.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

SPECIAL TERMS AND CONDITIONS

Gas will be supplied to lights furnished, erected and maintained by the customer only when equipped with regulators and such devices as the Company considers necessary for turning lights on and off for maintenance and safety purposes.

(I) Indicates Increase (C) Indicates Change

Issued: October 1, 2026

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October 2, 2026

RATE N

GENERAL SERVICE - NON-RESIDENTIAL

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Non-Residential Customers, using gas for any purpose including gas purchased by another public utility for resale. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate N service may not be applied to supplement or back up any transportation service.

MONTHLY RATE TABLE

Customer Charge: \$39.00 per customer (I)

Plus Distribution Charge: \$4.5646/Mcf effective October 2, 2026 (I)
\$4.7604/Mcf effective October 1, 2027 (C,I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Section 1307(f) Purchased Gas Cost
Rider C - Weather Normalization Adjustment
Rider D - Merchant Function Rider
Rider E - Gas Procurement Charge
Rider G - Energy Efficiency and Conservation
Rider H - Technology and Economic Development
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(I) Indicates Increase (C) Indicates Change

Issued: October 1, 2026

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October 2, 2026

RATE NT

GENERAL SERVICE - NON-RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Customers who are served by a Choice Supplier receiving service under Rate AG, except residential Customers, using gas for any purpose. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate NT service may not be applied to supplement or back up any transportation or retail service.

MONTHLY RATE TABLE

<u>Customer Charge</u> : \$39.00 per customer	(I)
Plus <u>Distribution Charge</u> : \$4.5646/Mcf effective October 2, 2026	(I)
\$4.7604/Mcf effective October 1, 2027	(C,I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider C - Weather Normalization Adjustment
Rider G - Energy Efficiency and Conservation
Rider H - Technology and Economic Development
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

RATE DS

DELIVERY SERVICE

AVAILABILITY

This service applies in the entire territory served by the Company. Firm Delivery Service shall be provided for all volumes supplied by the Customer for which the Company has available on system delivery capacity, subject to Section 21 - Gas Emergency Planning provisions of the Company's tariff, applicable rules and regulations of the PUC and any other governmental mandates.

The Customer must execute a Service Agreement for not less than (1) one year. The contract shall continue in force for consecutive (1) year periods unless cancelled by the Customer upon ninety (90) days written notice to Company prior to the expiration of a contract term.

Gas service in excess of volumes delivered by the Customer shall only be provided in accordance with applicable delivery service balancing provisions or in accordance with optionally elected and approved balancing or standby services.

Service under Rate DS is subject to the terms set forth under Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS.

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Capacity Charge if applicable, and the Distribution Charge as described below. The following are maximum rates.

Customer Charge: \$353.00 per month (I)

Plus Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected MDQ.

Plus Maximum Distribution Charge: \$3.3175/Mcf effective October 2, 2026 (D)
\$3.3401/Mcf effective October 1, 2027 (C,I)

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider G - Energy Efficiency and Conservation
Rider H - Technology and Economic Development
Rider I - Distribution System Improvement Charge
Rider J - Gas Delivery Enhancement Rider

(I) Indicates Increase (C) Indicates Change (D) Indicates Decrease

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October 2, 2026

RATE NNS - Continued

NO-NOTICE SERVICE

EXCESS REQUIREMENT OPTION

The Excess Requirement Option is available on an interruptible basis to any delivery service Customer served under Rates XD, LFD. This Option shall extend the no-notice provisions of Rate NNS, on solely a best efforts basis, during periods where Customer's daily requirements exceed transportation contract service limits.

Customer must nominate a Daily Excess Requirement ("DER") under this Option in an amount no less than 5 Mcf per day and no greater than 25% of Customer's DFR or otherwise specified contract limit. On days where service under the Excess Requirement Option is required, Customer will have the right, subject to the terms and conditions set forth herein, to take gas in excess of Customer's DFR or otherwise specified contract limit provided such excess is no greater than the nominated DER amount.

Service taken in excess of the sum of Customer's DFR and DER on any day shall be considered Excess Take or Unauthorized Overrun as determined by Customer's Delivery Service Schedule and service agreement.

Unauthorized gas forwarded or returned to the Company by the Customer shall be considered imbalance gas and shall be subject to either the balancing provisions set forth under Section 22.2 of General Terms for Delivery Service for Rate Schedules DS, LFD, XD and IS or the Customer's otherwise applicable transportation balancing service.

MONTHLY RATE TABLE (Basic NNS Service)

\$0.2000 per Mcf per day of elected NNA

(D)

plus

MONTHLY RATE TABLE (Excess Requirement Option)

\$4.50 per Mcf per day of elected DER.

(D) Indicates Decrease

Issued: October 1, 2026

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RATE MBS - Continued

MONTHLY BALANCING SERVICE

MONTHLY RATE TABLE

Monthly Transportation Volume

Rate DS/IS	\$0.0198/Mcf x Monthly Billed Volumes	(I)
Rate LFD	\$0.0113/Mcf x Monthly Billed Volumes	(I)
Rate XD	\$0.0116/Mcf x Monthly Billed Volumes	(I)

The Company will update the average monthly imbalance utilized in the development of Rate MBS charges annually with the actual average monthly imbalance for the 12-month period ending September to determine the new Rate MBS charges effective December 1 each year. The Company shall include the new Rate MBS charges as part of its annual PGC compliance filing.

RATE LFD - Continued

LARGE FIRM DELIVERY SERVICE

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Demand Charge, the Capacity Charge (if applicable), the Distribution Charge and any Excess Take Charge as described below. The following are maximum rates.

Customer Charge: \$670.00

Plus

Maximum Demand Charge: \$7.6956/Mcf of Customer's elected DFR

Plus

Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected DFR. Applicable only when the customer elects UGI capacity.

Plus

Maximum Distribution Charge (all volumes): \$1.4160/Mcf effective October 2, 2026 (I)
\$1.4233/Mcf effective October 1, 2027 (C,I)

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge

Rider G - Energy Efficiency and Conservation

Rider H - Technology and Economic Development

Rider I - Distribution System Improvement Charge

Rider J - Gas Delivery Enhancement Rider

RETAINAGE RATE

Company Use and Unaccounted for Gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, paragraph 22.1(j).

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

EXCESS TAKE CHARGE

Except as provided in the Company's *Nomination Procedure*, for authorized usage on any day in excess of the Daily Firm Requirement there will be a charge of \$6.00 per MCF in addition to the charges specified in the rate table.

RATE LFD - Continued

LARGE FIRM DELIVERY SERVICE

MINIMUM BILL

Monthly: The Minimum Monthly Bill shall be the Customer Charge, Demand Charge, Capacity Charge (if applicable), and Charge for Other Transportation.

Annual: Unless a higher amount is agreed upon by the Company and Customer, the Minimum Annual Bill shall be based on the Customer maintaining a 0.50 annual load factor and shall be due and payable with the bill for the 12th month in the contract year. The Customer's actual load factor shall be determined by dividing the total volume of gas taken during the contract year (including volumes taken under the Retail and Standby Rider, and the Cash-Out provisions of Section 22.2) by the sum of the Daily Firm Requirements for the contract year. If the actual load factor is less than 0.50, then, in addition to payment for actual usage, the Customer shall pay a Minimum Annual Bill charge equal to the product of: (1) the difference between 0.50 and the actual load factor, (2) the sum of the Customer's Daily Firm Requirements for the contract year, and (3) the average delivery charge paid by the Customer over the previous 12-month period, as calculated by the Company. If the Customer's actual load factor is greater than or equal to 0.50, no Minimum Annual Bill charge will be required. (C)

CHARGE FOR OTHER TRANSPORTATION

If the Customer chooses to use the Company as agent in regard to transportation service by others, any costs calculated by or billed to the Company, with regard to such agency, shall be billed to the customer by the Company and may include an applicable administrative fee as agreed by the Customer and Company. Such charges related to the use of Customer elected and Company provided transportation capacity shall be reflected directly on the Customer's bill for service rendered on and after April 1, 2024, pursuant to Commission order at Docket R-2023-3040290, with such charges labeled on the bill as Capacity Charge.

CHARGE FOR UNAUTHORIZED OVERRUN

Whenever it is necessary to restrict gas supplied under this Rate, the Company will provide due notice of such restriction. If a Customer, after having received due notice of restriction, shall take gas in excess of the amount made available by such notice, then the Customer shall be billed for such excess gas at the rate of Fifty Dollars (\$50.00) per MCF, or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge, whichever is greater, plus the charge specified in the monthly rate table. Section 22.4 is primarily intended to establish applicable daily imbalance penalty charges but shall also provide for the pricing applicable to any Unauthorized Overrun volumes, which shall be subject to the same pricing as an Intentional imbalance. Customer shall indemnify Company from any claims by third parties resulting from Customer's unauthorized overrun.

SERVICE UNDER OTHER RATES

Volumes purchased under the Retail and Standby Rider or under the Cash-Out provisions of Section 22.2 or taken under Rate NNS shall be included for the purposes of determining Excess Take Charge and Unauthorized Overrun gas.

(C) Indicates Change

Issued: October 1, 2026

Effective for Service Rendered on and after
October 2, 2026

RATE XD -Continued

EXTENDED LARGE FIRM DELIVERY SERVICE

MONTHLY RATE TABLE

The charge for each monthly billing period shall be negotiable and shall be the sum of the Customer Charge, Distribution Charge, Demand Charge if applicable, the Capacity Charge (if applicable), and the Minimum Annual Bill as described below.

The following are maximum rates.

Customer Charge: Charge as determined by negotiation.

Plus

Maximum Demand Charge: Charge as determined by negotiation.

Plus

Capacity Charge: On or after October 28, 2025, when current Rate XD contracts expire, Capacity available for Customer use, and related Capacity Charge, shall be as specified within Customer's service contract, provided Company has available capacity and Company and Customer agree to related terms. For Customers electing Company capacity, such Capacity Charge shall be charged at the Company's unitized weighted average cost of firm transportation capacity per elected DFR. However, for Customers specifically receiving assignment of Columbia Pipeline capacity via agreement with the Company and through capacity release, such Customers, or their NGS, shall pay capacity charges direct to Columbia in accordance with such release. For Customers not receiving any Company capacity, no Capacity Charge will apply.

Plus

Maximum Average Delivery Charge: \$1.4160/Mcf effective October 2, 2026. (I)
\$1.4233/Mcf effective October 1, 2027. (C,I)

Plus

SURCHARGES and RIDERS where negotiated (C)

Rider F - Universal Service Program (C)
Rider I - Distribution System Improvement Charge

RETAINAGE RATE

Unless otherwise agreed between the Customer and the Company, Company Use and Unaccounted For gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, paragraph 22.1(j)

MINIMUM BILL

Minimum Bill Volumes and terms shall be defined in the Service Agreement and determined by negotiation.

CHARGE FOR OTHER TRANSPORTATION

If the Customer chooses to use the Company as agent in regard to transportation service by others, any costs calculated by or billed to the Company, with regard to such agency, shall be billed to the Customer by the Company and may include an applicable administrative fee as agreed by the Customer and Company.

(C) Indicates Change (I) Indicates Increase

Issued: October 1, 2026

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October 2, 2026

UGI UTILITIES, INC. - GAS DIVISION
GAS CHOICE SUPPLIER TARIFF NO. 7S

Rates and Rules
Governing the
Furnishing of
Gas Aggregation Service

Issued: October 1, 2026

Effective for Service Rendered on and
after October 2, 2026; filed in
compliance with the Order of the
Pennsylvania Public Utility
Commission, entered on October 1,
2026, at Docket No. R-2025-3059523.

Issued By:

Jessica R. Rogers
Vice President - Rates & Regulatory Affairs
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Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This supplement makes changes to existing rates (see page 2(b)).

RULES AND REGULATIONS

4. CHOICE SUPPLIER OBLIGATIONS

4.12 If a Choice Supplier elects to participate in the Company's POR Program, the Choice Supplier must enter into a POR Agreement for the rate classes that it serves that will be included in the POR. The elected Rate Classes shall be one of the following: (1) RT only, (2) NT only, or (3) RT and NT. All receivables associated with basic natural gas supply services in the specific rate class, subject to the rate class elections made above, must be sold by the participating Supplier to the Utility. For the purposes of this provision, the phrase "basic natural gas supply services" shall include charges directly related to the physical delivery of natural gas to a retail customer but shall not include charges for "carbon-neutral" products, appliance maintenance service, energy efficiency services, termination or cancellation fees, security deposits or other products or services not directly related to the physical delivery of natural gas to a retail customer. Customer accounts that are billed for non-basic natural gas supply services will not be eligible for UGI's POR program. All of the NGS' customer accounts within the elected Rate Classes (subject to the volumetric limits contained in section 5.4) must be POR eligible accounts, with the exception of customers that purchase carbon-neutral products. NGSs may choose to use UGI consolidated billing for Non-POR eligible customers who are purchasing bundled "carbon-neutral" product offerings. The termination and reconnection provisions of Chapter 56 of the Public Utility Code and PUC regulations shall not be applicable to unpaid NGS charges for non-POR eligible accounts on consolidated billing. NGSs will be responsible for collecting unpaid NGS charges on non-POR eligible accounts on consolidated billing. UGI shall support rate-ready billing, and all NGS rates must conform to supported rate designs. For Purchased Customer Accounts, Company shall pay Choice Supplier an amount equal to 97.49% for residential amounts billed (C) (inclusive of associated sales taxes) and 99.39% of non-residential amounts billed (C) (also inclusive of taxes). Customer participation for NT shall be subject to Volumetric Eligibility pursuant to Section 5.4.

4.13 All existing customers of Choice Suppliers who elect to participate in the Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier and Company that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

All new customers enrolling with Choice Suppliers who are participating in Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier prior to enrollment, and by Company upon enrollment, that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

(C) Indicates Change

UGI Gas Supplement No. 69 to
UGI Gas – Pa. P.U.C. No. 7 & 7S

REDLINED VERSION

UGI UTILITIES, INC. - GAS DIVISION

GAS TARIFF

INCLUDING THE GAS SERVICE TARIFF NO. 7

AND

THE CHOICE SUPPLIER TARIFF NO. 7S

Rates and Rules
Governing the
Furnishing of
Gas Service and Choice Aggregation Service
in the
Territory Described Herein

Issued: October 1, 2026

Effective for Service Rendered on
and after October 2, 2026; filed in
compliance with the Order of the
Pennsylvania Public Utility
Commission, entered on October 1,
2026, at Docket No. R-2025-3059523.

Issued By:

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<https://www.ugi.com/tariffs>

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT
(Page Numbers Refer to Official Tariff)

Table of Contents, Page 3.

- Updated to include new Rule 24, Force Majeure

Rule 3, Guarantee of Payment, Page 30.

- Expanded acceptable documentation for domestic violence protections to include written certification from a domestic violence counselor/advocate.
- Language "and become enrolled in" has been updated to "and are confirmed to be eligible for" the Company's CAP.

Rule 5, Extension Regulation, Page 35.

- Section 5.1(b) (1) has been removed and subsequent conditions have been renumbered.

Rule 8, Billing and Payment, Pages 42 & 45.

- Clarifying language added to section 8.4 as related to the timing of the periodic Budget Billing reviews.
- Formatting change to section 8.12, Payment Refunds, for consistency.
- Section 8.14 - Acceptable Forms of Payment has been added.
- Section 8.15 - N/NT Payment Arrangement Availability has been added.

Rule 9, Termination and Discontinuance of Service, Page 46.

- 9.1(a) phrase "(v) violation of tariff Rules and Regulations" has been removed and clarifying language that delineates when termination notice is and is not required has been added.
- 9.1(b) references to 'Department of Public Welfare' and 'DPW' have been replaced with 'Department of Human Services' and 'DHS'.

Rule 10, Rider A, State Tax Adjustment Surcharge, Page 48.

- The State Tax Adjustment Surcharge rate is reset to 0.00%.

Rule 12, Rider C, Weather Normalization Adjustment, Page 53.

- The Weather Normalization Adjustment applicability has been updated to continue as a pilot ending on April 30, 2027.
- The WNA application period has been updated to reflect from October to April, instead of May.
- In Calculation of Adjustment Amount subsection (d), the Weather Normalization Adjustment has been changed from NHDD based upon the Delivery Region's 15-year average to 10-year average for the given day. Additionally, NHDD has been changed from being updated every 5 years to every rate case.

Rule 13, Rider D, Merchant Function Charge, Page 55.

- The rate has decreased for Residential PGC Customers to 2.37% and for Non-Residential PGC Customers to 0.47%.

Rule 15, Price to Compare, Page 57.

- The Price to Compare has changed as a result of the change to the Merchant Function Charge.

LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued

(Page Numbers Refer to Official Tariff)

Rule 16, Rider F, Universal Service Program, Pages 58 & 59.

- The Universal Service Program applicability has added language for Rate XD customers on a negotiated basis and describes the applicability of the Rider and rate to Rate XD customers.
- The USP rate has added language to specify the rate for Rate R and Rate RT customers.
- The specific number of 25,404 has been removed and the applicability date has been updated from September 30, 2025 to September 30, 2026.

Rule 19, Rider I, Distribution System Improvement Charge, Page 63.

- The rate is reset to 0.00%.

Rule 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, Pages 73 - 81.

- References to outdated Effective Date removed from heading.

Rule 24, Force Majeure, Pages 83 & 83(a).

- New rule added to provide clarity regarding the process and documentation required for acceptance of force majeure declarations from suppliers.

Rate R - General Service - Residential, Page 85.

- The Customer Charge and Distribution Charge have been increased with phased-in changes.

Rate RT - General Service - Residential Transportation, Page 86.

- The Customer Charge and Distribution Charge have been increased with phased-in changes.

Rate GL - General Service - Gas Light Service, Page 88.

- The Distribution Charge has been increased with phased-in changes.

Rate N - General Service - Non-Residential, Page 89.

- The Customer Charge and the Distribution Charge have been increased with phased-in changes.

Rate NT - General Service - Non-Residential Transportation, Page 90.

- The Customer Charge and the Distribution Charge have been increased with phased-in changes.

Rate DS - Delivery Service, Page 94.

- The Customer Charge and Maximum Distribution Charge have been increased with phased-in changes.

LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued

(Page Numbers Refer to Official Tariff)

Rate NNS - No Notice Service, Page 97.

- The Basic NNS Service rate has decreased.

Rate MBS - Monthly Balancing Service, Page 98(a).

- The Rate MBS charged to Rates DS/IS, LFD, and XD has been recalculated and updated.

Rate LFD - Large Firm Delivery Service, Pages 100-101.

- The Maximum Distribution Charge has been increased with phased-in changes.
- The Annual Minimum Bill has clarifying language added.

Rate XD - Extended Large Firm Delivery Service, Page 103.

- The Maximum Average Delivery Charge has been increased with phased-in changes.
- The Surcharges and Riders section has been updated to clarify that the Company may charge Rate XD customers Riders F and I based on the terms of individually negotiated contracts.

Choice Supplier Tariff

Cover Page

- Updated for Supplement Number and Issue and Effective dates.

Rule 4, Choice Supplier Obligations, Page 115.

- Subsection 4.12 - The residential and commercial Purchase of Receivable rates have been updated as a result of the change to the Merchant Function Charge.
- Reference to expired Chapter 14 of the Public Utility Code has been removed.

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(C) Indicates Change

RULES AND REGULATIONS

3. GUARANTEE OF PAYMENT - Continued

(8) Violating tariff provisions on file with the PUC so as to endanger the safety of a person or the integrity of the Company's delivery system.

(b) Any Residential Applicant who is unable to establish creditworthiness to the satisfaction of Company through the use of a generally accepted credit scoring methodology which employs standards for using the methodology that falls within the range of general industry practice and specifically assesses the risk of utility bill payment.

(c) A Residential Customer who fails to comply with the material terms or condition of a settlement or payment arrangement.

(d) A Residential Customer who has been delinquent in the payment of two (2) consecutive bills, or three (3) or more bills within the preceding twelve (12) months.

(e) The Company has established separate credit procedures and standards for Residential Applicants and Residential Customers who are victims with a protection from abuse order or for whom there is a court order from a court of competent jurisdiction in this Commonwealth, which provides clear evidence of domestic violence against the Residential Applicant or Residential Customer. **The Company will also accept a written certification from a domestic violence counselor/advocate, in lieu of a protection from abuse order.** These procedures shall be publicly posted on the Company's website and maintained on file in each of the business offices of the Company and made available, upon request, for inspection by members of the public. (C)

(f) Effective November 1, 2025, the Company may not require a cash deposit from an applicant who is, based upon household income, confirmed to be eligible for a customer assistance program. An applicant is confirmed to be eligible for a customer assistance program by the Company if the applicant provides income documents or other information attesting to his or her eligibility for state benefits based on household income eligibility requirements that are consistent with those of the Company's customer assistance program. For existing customers that already have monies paid against a security deposit and ~~become enrolled in~~ **are confirmed to be eligible for** the Company's ~~customer assistance program~~ **CAP**, the Company will provide the customer a direct refund of the security deposit amount, along with applicable interest. The Company may apply the refund of the security deposit amount, with applicable interest, to the customer's account balance with the customer's informed consent. If checks providing a direct refund of the security deposit are returned as undeliverable, the Company will apply the amount as a bill credit, unless the customer contacts the Company with a corrected address. (C)

3.4. Amount of Deposit for Residential Accounts. For Residential Applicants, the amount of the cash deposit shall not be more than 1/6 of a Residential Applicant's estimated annual bill, with such estimated annual bill determined at the time the deposit is required. In lieu of a cash deposit from a Residential Applicant, the Company may accept a written third-party guaranty on behalf of the Residential Applicant, provided that the guarantor establishes credit with the Company under Section 3.3 and the terms of the written guaranty are approved in writing by the Company, with such approval not to be unreasonably withheld. For Residential Customers, the amount of the cash deposit shall not be more than the estimated charges for service based on the Residential Customer's prior consumption for the period equal to one average billing period plus one average month, not to exceed two (2) months. Deposit amounts for Residential Applicants and Residential Customers may include Natural Gas Supplier charges where such Supplier is a participant in the Company's Purchase of Receivables Program.

(C) Indicates Change

RULES AND REGULATIONS**5. EXTENSION REGULATION****5.1 Obligation to Extend or Expand.**

(a) Under the rules set forth below and under normal conditions of construction and installation, upon written application, the Company will extend or expand its facilities within its service territory, provided that (a) the requested extension or expansion will not adversely affect the availability or deliverability of gas supply to existing customers and (b) the Company's investment in facilities is warranted by the Annual Base Revenue to be derived from the extension. The costs of extending or expanding facilities beyond the Company's Allowable Investment Amount shall be paid by the Extension Applicant as a contribution. Extension contributions may be excused, in whole or in part, in accordance with Rule 5.1(b). Upon request, the Company will provide Customers with a written explanation and reasonable detail of the cost-benefit analysis used in clause (b) above including estimated project costs, the Company's maximum allowable investment, and the Company's Annual Base Revenues. In addition, the Company will provide the Customer with a written timetable for the anticipated construction of the upgrade and written notice of completion.

(b) No contribution amount shall be required for an extension of facilities if all of the following conditions, as determined by the Company, are met:

~~(1) Service location is directly accessible from an existing or proposed (non-high pressure) Company main that would be extended up to one hundred fifty (150) feet;~~ (C)

(21) Service length is one hundred fifty (150) feet or less; (C)

(32) Customer will utilize gas service as their primary heating source and be served under Rates R, RT, N or NT; (C)

(43) Construction does not cross third party non-public property, private right-of-way or complex obstruction (stream, culvert, excessive hillside, etc.) and does not present any abnormal or unusual construction conditions or require unusual permitting requirements. (C)

(54) Extensions not meeting all of the above conditions (1) through (3) shall have the Customer contribution amount determined upon incremental investment amounts required beyond those permitted by the construction conditions stated above. (C)

~~(6) [REMOVED]~~

RULES AND REGULATIONS

8. BILLING AND PAYMENT

8.1 Billing Month. Bills are rendered monthly. The Company normally reads meters monthly. However, at its option, the Company may read meters once every two months. In instances where meters are read every two months, the first month's bill will be based on an estimate of the consumption for the first month of the bi-monthly period. Bills are due when rendered and shall be considered as received by the Customer when left at, or mailed to, the address where service is rendered, or such other address as designated by the Customer. A billing month is the period upon which a Customer's monthly charges and consumption are computed and for which a bill is rendered. For Residential Customers, the billing month is a period of not less than 26 or greater than 35 days. An initial bill for a new Residential Customer may be less than 26 days or greater than 35 days; provided however, if an initial bill exceeds 60 days the Residential Customer shall be given the opportunity to amortize the amount over a period equal to the period covered by the initial bill without penalty. A final bill due to the discontinuance may be less than 26 days or greater than 35 days but may never exceed 42 days. In cases involving termination, a final bill may be less than 26 days. In addition, bills for less than 26 days or more than 35 days shall be permitted if they result from rebilling initiated by the Company or Customer dispute to correct a billing problem. Bills for less than 26 days or more than 35 days shall be permitted if they result from a meter reading route change initiated by the Company.

8.2 Estimated Consumption. When the Company is unable to obtain an actual meter reading because of inability to gain access to the meter, or because of extreme weather conditions, emergencies, equipment failures, work stoppages or any other circumstances, the Company will render appropriately marked estimated bills.

8.3 Application of a Rate Schedule. The Company will compute bills under the rate schedule selected by and for which the customer qualifies. In the event the customer does not select a Rate Schedule, the Company may discontinue service or place the Customer on a rate schedule for which the Customer qualifies.

8.4 Budget Billing. Residential Heating Customers may elect an optional billing (C)
~~procedure method~~ which averages the estimated Company regulated service costs over a revolving twelve (12) month Budget Billing plan. ~~These Customers will be billed for the use of gas during the next eleven (11) months beginning with whatever month that they select.~~ Company will review the Budget Billing amount on a quarterly basis ~~upon the completion of the third (3rd), sixth (6th), and ninth (9th) billing months with budget asked to pay amounts adjusting the fourth (4th), seventh (7th) and tenth (10th) billing months annually and adjusting the Budget Billing amount upward or downward the Budget Billing amount~~ based on actual charges to date and projected charges to the end of the twelve (12) month Budget Billing plan. The twelfth bill will ~~be for usage for the month, within~~ include a true-up adjustment for the difference between payments made and actual charges for gas service for the prior eleven (11) months, inclusive. At the conclusion of the budget billing year, any resulting reconciliation amount exceeding \$100 may be amortized over a twelve (12) month period upon Residential Heating Customer request.

The optional twelve (12) month Budget Billing plan, as described above, is available to Commercial and Industrial Heating Customers provided that at least seventy-five (75) percent of the Customer's total gas consumption is for space heating. If a Customer has an unpaid balance equal to the amount of two (2) Budget Bill Plan bills, billing under this plan may be terminated by the Company.

(C) Indicates Change

RULES AND REGULATIONS

8. BILLING AND PAYMENT - Continued

separately listing charges from each company. The Company and UGI-ED shall, for such combined accounts, and subject to applicable statutory and regulatory requirements, establish a reasonable hierarchy of categories for the posting of partial payments to such joint accounts, and within each such category payments shall first be posted, as applicable, to UGI-ED or Electric Generation Supplier charges before being posted to UGI Gas Division or Natural Gas Supplier charges.

8.12 Payment Refunds. Refunds due customers greater than two dollars (\$2) shall be (C) mailed to the Customer. Refunds less than two dollars (\$2) may be picked up at the office within sixty (60) days. After sixty (60) days, the refund shall be applied to Operation Share.

8.13 Unless otherwise stated in this Section 8, Billing and Payment, all billing and payment provisions of this section apply to Customers served under all Company rate schedules, including Rate Schedules RT and NT where a Customer's Choice Supplier also participates in the Company's Purchase of Receivables ("POR") program.

8.14 Acceptable Forms of Payment. The Company accepts only the following forms of (C) payment: a certified, cashier's, teller's or bank check; a personal check issued from an accredited financial institution; a money order from an official issuer; automatic bank drafting (AutoPay); wire transfer; Automated Clearing House (ACH); in cash at a third-party pay site; electronic by bank account, credit or debit card, or digital wallet through the Company's authenticated Online Account Center or Company website; electronic payment by phone through the Company's automated phone system or call center agent; electronic through a financial institution's banking system.

8.15 N/NT Payment Arrangement Availability. Rate N/NT customers will be eligible to seek participation in the Company's formal program for payment arrangements. The formal (C) program offers a standard six (6) month payment plan to payment-troubled Rate N/NT customers. A Rate N/NT customer with an existing payment plan shall not be eligible for a new payment plan until such time as the existing payment plan is paid in full.

RULES AND REGULATIONS

9. TERMINATION AND DISCONTINUANCE OF SERVICE

9.1 (a) Termination of Service. **Termination with Notice.** The Company may terminate service on ~~reasonable at least ten (10) days written~~ notice and remove its equipment in case of Customer's (i) nonpayment of an undisputed delinquent account, (ii) failure to complete payment of a deposit, provide a guarantee of payment or establish credit, (iii) failure to permit access to meters, service connections or other property for the purpose of replacement, maintenance, repair or meter reading, ~~or~~ (iv) failure to comply with the material terms of a payment arrangement, ~~or (v) violation of tariff Rules and Regulations.~~

Termination without Notice. The Company may terminate service promptly and without notice for Customer's (i) Unauthorized Use of Service delivered on or about the affected dwelling or premises, (ii) fraud or material misrepresentation of the Customer's identify for the purpose of obtaining service, (iii) abuse of or tampering with the meters, connections or other equipment of the Company, (iv) violating tariff Rules and Regulations which endanger the safety of a person or the integrity of the Company's distribution system, (v) tendering payment for reconnection of service that is subsequently dishonored, revoked, canceled or otherwise not authorized and which has not been cured or otherwise made in full payment within three business days of the Company's notice, or (vi) after receiving termination notice from the Company, tendering payment which is subsequently dishonored under 13 Pa. C.S. § 3502, or, in the case of an electronic payment, that is subsequently dishonored, revoked, canceled or otherwise not authorized and which has not been cured or otherwise made in full payment within three business days of the Company's notice.

Restoration of Service. Prior to restoration of service terminated for any of the foregoing reasons, the Company may require a payment in advance of all arrearages, applicable deposit, and a reconnect charge of seventy-three dollars (\$73). Effective November 1, 2025, confirmed low income Residential customers who provide verification of household income will not be assessed reconnection fees.

(b) For Residential Customers, in the context of service termination during the period of December 1 through March 31, the Company will use financial information from the Customer provided within the most recent twelve (12) month period to determine if a customer exceeds the 250% federal poverty level threshold. The Company will not require customer information to verify income if the customer has established income verification through receipt of LIHEAP within the current or prior LIHEAP seasons or if the customer is currently participating in CAP. The Company will accept the following as verification of household income in determining whether an account under Chapter 56 is protected from termination during the period of December 1 through March 31: (i) recent pay stubs or W-2 forms, (ii) access card or statement from Department of ~~Public Welfare Human Services~~ ("DPWDHS"), (iii) if a source of income is rental income, then a verified copy of rent receipt(s), (iv) if the Residential Customer receives social security payments, pension payments, disability payments, Supplemental Security Income (SSI) payments, or any other source of fixed income with direct deposit, then a copy of bank statement or benefit letter, (v) child support and/or alimony support verification letter, (vi) if the Residential Customer receives payments from unemployment benefits or workers' compensation, then a copy of the determination letter or check stub, (vii) previous year's income tax statement, (viii) a filed 1099 form showing any interest income, annuity or dividends, and (ix) a verification letter from ~~DPW-DHS~~ of any approved cash or crisis grant applicable to the current heating season.

RULES AND REGULATIONS

10. RIDER A

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge is applicable to the net monthly rates and minimum charges contained in this Tariff. The surcharge shown below will be recomputed when a tax rate used in the calculation changes and/or the Company implements a change in rates.

The recomputation of the surcharge will be submitted to the PUC within 10 days after the occurrence of a reason for surcharge recomputation shown above. If the recomputed surcharge is less than the one in effect the Company will, and if more may, submit a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after the filing.

Rider A - State Tax Adjustment Surcharge is 0.~~01~~00%

(~~I~~D)

This Rider applies to Rates R, RT, GL, N, NT, DS, and LFD.

RULES AND REGULATIONS

12. Rider C

WEATHER NORMALIZATION ADJUSTMENT

Applicability and Purpose:

A Weather Normalization Adjustment ("WNA") shall be applied to bills of Residential and Non-Residential customers under Rate Schedules R, RT, N and NT, for any bills rendered during the heating season, which effective November 1, 2025 will include the months of October through April. ~~Beginning with bills rendered on and after November 1, 2025, WNA will no longer be applied to confirmed low income residential customers who participate in the UGI Gas CAP program for CAP customers on a percent of income bill. CAP customers on average bill will continue to be billed based on an appropriate 12 month historic basis.~~ The WNA will not apply to customers enrolled in CAP. The WNA commenced with bills rendered on and after November 1, 2022 and shall continue as a ~~five-year~~ pilot which will end on ~~October 31, 2027~~ April 30, 2027, unless affirmatively extended or otherwise permitted by Commission Order. (C)

WNA is a distribution charge adjustment and is considered a basic service charge.

Calculated WNA amounts shall be subject to Rider A - State Tax Adjustment Surcharge and Rider I - Distribution System Improvement Charge. No additional riders or surcharges will be applied to the calculated WNA.

Calculation of Adjustment Amount:

The WNA will be applied to October through ~~May~~ April billing cycles and shall be calculated on a customer account specific basis in accordance with the formula below:

$$\text{WNBC} = \text{BLMC} + [((\text{NHDD} +/ - (\text{NHDD} * 3\%)) / \text{AHDD}) * (\text{AMC} - \text{BLMC})]$$

$$\text{WNAC} = \text{WNBC} - \text{AMC}$$

$$\text{WNA} = \text{WNAC} * \text{Distribution Charge}$$

- (a) Weather Normalized Billing Ccfs ("WNBC") will be calculated as the Base Load Monthly Ccfs ("BLMC") added to the product of the Normal Heating Degree Days ("NHDD", adjusted for a 3% deadband as further discussed in subparts (i) and (j) below), divided by the Actual Heating Degree Days ("AHDD") and the Actual Monthly Ccfs ("AMC") less the BLMC. Weather Normalized Billing Ccfs (WNBC) will only be calculated if the AMC exceeds the BLMC. WNA will not be applicable for the billing period if AMC is less than the BLMC.
- (b) BLMC shall be established for each customer using the customer's actual average daily consumption from the billing system, measured in Ccfs, using bills with read dates of June 21st thru September 20th over a thirty-six-month period multiplied by the number of days in the billing period. The average daily base load is recalculated monthly using the most recent thirty-six months of bill history. If less than twelve months of bill history is available for the premise, an average base load for the related customer class will be applied.
- (c) AMC shall be measured for each customer and billing cycle and will be inclusive of any heating value corrections.
- (d) NHDD shall be applied on a Delivery Region specific basis as determined by the customer's geographical location and, for any given day within a billing period, shall be based upon the Delivery Region's ~~45~~10-year average for the given day. NHDD shall be updated every ~~5 years~~ rate case using the methodology established in the Company's general rate case proceeding at ~~R-2021-3030218~~ R-2025-3059523 with the next scheduled update of the NHDD to be effective on October 1, 2025, and thereafter every five years. (C)

(C) Indicates Change

RULES AND REGULATIONS

13. RIDER D

MERCHANT FUNCTION CHARGE

Applicability and Purpose

This Rider shall be applied to rates for each MCF (1,000 cubic feet) of gas supplied under Rate Schedules R and N of this Tariff and shall be reflected in the Price to Compare. The Rider is equal to the fixed percentage, established by the PUC in Company's last general base rate proceeding, of purchased gas costs which are expected to be uncollectible, and shall not be reconciled to reflect actual results. Rider D is intended to make Company's Price to Compare more comparable to the gas supply service prices offered of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses.

Rider D Charge

Rider D charges shall be equal to 2.5637% for Residential PGC Customers and 0.5647%~~(ID)~~ for Non-Residential PGC Customers of Rider B (Purchased Gas Costs).

The collection of the Rider D charges will be summarized by Rate Schedule sub-accounts in the Gas Operating Revenue FERC Account No. 480000 for Rate R and 481000 for Rates N. The associated costs are recorded in FERC Account Nos. 904001 and 904002.

RULES AND REGULATIONS

15. PRICE TO COMPARE

The Price to Compare ("PTC") is composed of the Annual C-Factor, Annual E-Factor, Gas Procurement Charge and Merchant Function Charge. The PTC rate will change whenever any components of the PTC change. The current PTC rate is detailed below:

Price to Compare

	Rate R (CCF)	Rate N (MCF)	
Annual C-Factor	\$ 0.67757	\$ 6.7757	(D)
Annual E-Factor	\$ 0.06478	\$ 0.6478	(I)
Gas Procurement Charge	\$ 0.00660	\$ 0.0660	
Merchant Function Charge	\$ 0. 01728	\$ 0. 0378	(ID)
	01759	0.0349	
Total Price to Compare	\$ 0. 69874	\$ 6.8524	(ID)
	.76654	7.5244	

(D) Indicates Decrease

~~(I) Indicates Increase~~

RULES AND REGULATIONS

16. RIDER F

UNIVERSAL SERVICE PROGRAM

APPLICABILITY AND PURPOSE

This Rider shall be applicable to all residential customers except customers in the Company’s Customer Assistance Program (“CAP”). This Rider has been established to recover costs related to the Company’s Universal Service and Conservation Programs, excluding internal administrative costs. This rider may also apply to customers receiving service under Rate XD on a negotiated rate basis. (C)

RATE

In addition to the charges provided in this tariff, an amount shall be added to the otherwise applicable charge for each MCF of sales volumes or distribution volumes distributed by the Company to customers receiving service under Rate Schedules R and RT. The USP rate for customers receiving service under Rate XD, if applicable, may differ from the USP rate stated below and may be applied on a volumetric, fixed charge, percentage or other basis. (C)

The USP rate for Rate R and Rate RT: \$0.6827/Mcf (±C)

The USP rate for Rate XD: as negotiated, but no greater than the above rate.

CALCULATION OF RATE

The Rider USP rate shall be calculated to recover costs for the following programs: Low Income Usage Reduction Program (LIURP); Customer Assistance Program (CAP); Hardship Funds; and any other replacement or Commission-mandated Universal Service Program or low-income program that is implemented during the period that the Rider is in effect.

LIURP costs will be calculated based on the projected number of Level 1 income homes to be weatherized. Hardship Fund costs will be calculated on the projected level of an allocated share of administrative funds incurred by the UGI Operation Share Energy Fund.

CAP costs will be calculated to include

- 1) the projected CAP credit
- 2) projected CAP customer application and administrative costs; and
- 3) projected CAP pre-program arrearage forgiveness.

CAP Credit shall be defined as the difference between the total calculated Rate R bill, excluding Rider USP, and the CAP bill and an adjustment for unearned credit amounts based upon the current discounts at normalized annual volumes of the then-current CAP participants and the projected CAP Credit for projected customer additions to CAP during the period that the CAP Rider rate will be in effect at the average discount of current CAP participants at normalized annual volumes.

RULES AND REGULATIONS

16. RIDER F - Continued

UNIVERSAL SERVICE PROGRAM

QUARTERLY ADJUSTMENT

Any time that the Company makes a change in base rates or PGC rate affecting residential customers, the Company shall recalculate the Rider USP rate pursuant to the calculation described above to reflect the Company's current data for the components used in the USP rate calculation. The Company shall file the updated rate with the PUC to be effective one (1) day after filing.

ANNUAL RECONCILIATION

On or before November 1 of each year, the Company shall file with the PUC data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended September. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the CAP quarterly rate adjustment to be effective December 1. Actual recoverable costs shall reflect actual CAP costs, actual application costs, actual pre-program arrearage forgiveness, actual LIURP and actual Hardship Administrative costs. Actual recoverable CAP credit costs and pre-program arrearage forgiveness shall be based upon actual CAP credits granted and pre-program arrearage forgiveness granted less a 9.2% adjustment for amounts granted to participants in excess of ~~25,404~~ (the number of CAP enrollees as of September 30, 2026~~65~~). The 9.2% adjustment related to CAP credits and pre-program arrearage forgiveness will be based on the following: (C)

For each reconciliation period, the average annual CAP credit per participant will be determined by dividing the total actual CAP credits granted during the reconciliation period by the average monthly number of participants receiving CAP credits during the reconciliation period. The average monthly number of participants receiving CAP credits ~~in excess of the number of CAP enrollees as of September 30, 2026 exceeding 25,404~~ will be multiplied by the average annual CAP credit granted per participant and then multiplied by 0.0920 in order to determine the amount of the CAP Credits which will not be recovered through Rider USP. (C)

For each reconciliation period, the average pre-program arrearage forgiveness per participant will be determined by dividing the total actual pre-program arrearage forgiven during the reconciliation period by the number of participants receiving pre-program arrearage forgiveness. The number of participants receiving pre-program arrearage forgiveness ~~in excess of the number of CAP enrollees as of September 30, 2026 exceeding 25,404~~ will be multiplied by the average pre-program arrearage forgiveness per participant and then multiplied by 0.0920 in order to determine the amount of the pre-program arrearage forgiveness which will not be recovered through Rider USP. (C)

(C) Indicates Change

RULES AND REGULATIONS

19. Rider I

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 0.~~33~~00% will **(ID)** apply.

19.A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

19.A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Piping, Couplings, Valves, Excess Flow Valves, Risers - Distribution & Transmission. (Accts. 374, 376, 365, 367)
- Measuring & Regulator Stations - Distribution & Transmission (Accts. 375, 378, 379, 366, 369, 370)
- Gas Service Lines and Insulated and Non-Insulated Fittings (Accts. 378, 380)
- Meters, Meter Bars, Meter Installations (Accts. 381, 382)
- House Regulators & Installations (Accts. 383, 384)
- Industrial & Farm Tap Measuring & Regulator Station Equipment (Accts. 385, 386)
- Miscellaneous Equipment and Material- Distribution & Transmission (Accts. 387, 371)
- Equipment - Electronic Systems & Software (Accts. 391)
- Vehicles, Power Equipment, Tools, Shop & Garage Equipment (Accts. 392, 394, 396)
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities.
- Gathering lines (Accts. 332)
- Storage lines (Accts. 353)
- Other related capitalized costs.

19.A.3 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS (C)
~~Effective November 1, 2020~~

22.1 Application of Rates ~~(C)~~

- (a) Applicable Rates: DS, LFD, XD and IS.
- (b) Notification of Delivery; Nomination Procedures. Customer shall notify the Company of any and all gas deliveries to the Company's system, including, but not limited to, the provision of nomination, revised nomination and scheduling information, in accordance with the Company's *Nomination Procedure*, as may be amended from time to time, and made available on the Company's Gas Management Website ("Nomination Procedure"). The quantity of gas received on behalf of the Customer shall be determined by allocation or other method by the Company if required in its sole discretion. It is the Customer's responsibility to arrange that any necessary billing information be provided to the Company and/or delivery gas source.
- (c) Nominating Agents. A Customer shall notify the Company of its designated nominating agent ("Agent") for purposes of nominating the volumes of natural gas to be delivered to the Company's system on the Customer's behalf in accordance with the Nomination Procedures. Customer shall notify Company, on a form designated by the Company in the Nomination Procedures, of the responsibilities of the Agent, and shall provide Company with the Agent's valid e-mail address and valid 24-hour contact information. Customer shall remain liable for all charges and penalties notwithstanding Customer's designation and use of an Agent in accordance with the provisions herein.
- (d) Penalties for Customer's Default. Customers failing to provide nomination, billing, scheduling, agent, supplier and/or other required information to the Company or pipeline(s) in accordance with the provisions of the Tariff, or otherwise failing to comply with the Company's *Nomination Procedure*, shall be subject to applicable imbalance charges and, in addition, be charged an Administrative Scheduling Fee in an amount no greater than \$1,000 per day for every day such required information is delayed. If a Customer default of these provisions occurs and is occurring for a period of 90 days, the Company may impose retail or standby rates on the Customer's account beginning the first day after such 90-day period through and until such time as the Company deems the Customer default to have been resolved.
- (e) Sequencing for Billing. Unless otherwise agreed by the Company and the Customer, customer-owned gas delivered under the transportation rate schedules shall be sequenced for billing as the first gas through the meter, and gas purchased under the Retail and Standby Rider shall be sequenced for billing purposes as the last gas through the meter. Gas billed under firm rate schedules shall be billed prior to gas billed under interruptible rate schedules. In lieu of otherwise specified tariff provisions, where the Company and Customer agree, Company shall use pipeline metering facilities for measuring and billing total deliveries to the Customer's facility.

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
~~Effective November 1, 2020~~ - Continued (C)

- (f) Payment of Charges, Penalties. The Customer shall pay the Company for any and all additional charges incurred on the Customer's behalf or resulting from the Customer's actions or inactions which the Company can demonstrate arise out of the provision of transportation service including, but not limited to, pipeline transportation and service charges. Any such charge, penalty or obligation imposed by a pipeline transporter or supplier as result of balancing of gas delivered to the Customer shall be paid by the Customer in addition to otherwise applicable charges.
- (g) The Billing Pool Agent is required to notify Company at least ten days prior to dropping a Customer from a Billing Pool. If adequate advance notice is not provided, the Company reserves the right to not drop the Customer from the Billing Pool.
- (h) Billing Pools. One or more transportation Customers may join together in pooled transactions for the purchase and delivery of gas. The Company may allocate among all such customers the volumes of gas or imbalances for purposes of determining responsibility for charges, rates, penalties or other obligations imposed by the Company, or in connection with operation of the pool. A Supplier to a Billing Pool must notify the Company prior to initiating gas deliveries. A Customer is required to submit in writing a request for entry into a Billing Pool.
- (1) Each Billing Pool shall appoint an Agent who will coordinate nomination, billing, reconciliation, allocation and any other necessary communication between the Billing Pool and the Company.
- (2) All members of a Billing Pool shall be of like balancing service election. The Company may restrict formation or operation of any Billing Pool in order to meet like balancing service election or pipeline imposed eligibility requirements.
- (3) Automated Meter Reading. The Company has the right as a condition of being a pool member, to install, at the Customer's expense, automated meter reading ("AMR") equipment for the purposes of daily collection or monitoring, and billing Customer volumes at each related service meter. Where AMR equipment is installed, the Customer shall maintain, at its expense, unless otherwise directed by the Company, a dedicated phone connection and electric service to the AMR equipment which will allow the Company unlimited remote access to the AMR device at all times. Failure to maintain a required phone and/or electric service may result in Customer being removed from a Billing Pool and being placed on a rate schedule not requiring daily measurement capability.
- (4) Service under Rate NNS is required by, and shall be individually billed to, any and all members of a Billing Pool except when all pool members are monitored on a daily basis through the use of Company owned AMR equipment at all meter locations. Additionally, service under Rate MBS is required by, and shall be individually billed to, any and all members of a Billing Pool when the billing month for each pool member does not end on the same calendar date; Billing Pools having all customers monitored and billed through the use of Company owned AMR equipment at all meter locations shall be exempt from this requirement.

(C) Indicates Change

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
Effective November 1, 2020 — Continued (C)

- (i) Recognition of Supplies. Volumes transported on behalf of the Customer will be recognized in the Customer's current billing month based on nominated or scheduled volumes information and may be adjusted after notification is received from the pipeline supplier(s) of the volumes transported on behalf of the Customer. Volumes scheduled shall be determined on the basis of best available actual or confirmed pipeline and/or Company information at the time of billing.
- (j) Unless otherwise negotiated under Rate XD, the Company shall retain for Company use gas, and lost and unaccounted for gas, 1.5% of the total volume of ~~(I)~~ gas delivered into its system for the Customer's account.

22.2 Balancing and No-Notice Service.

- (a) Each Customer shall use best efforts to balance purchases, deliveries and receipts of gas at all times. Except as specified in 22.1(f), for the purposes of balancing excess deliveries and shortfalls and purchasing services under Rates NNS and MBS, Billing Pools may be treated as a single entity. Subject to the terms and conditions set forth below, the Company shall provide no-notice and monthly balancing services under Rate Schedules NNS and MBS. Service under Rate Schedules NNS and MBS is available only for inadvertent fluctuations, limited by the terms and conditions of each Rate Schedule, and is not available to speculate as to fuel prices or otherwise to permit imbalances which reasonably could have been avoided. In the event the Customer fails to use best efforts to balance deliveries and receipts, or otherwise misuses no-notice or balancing services as determined by the Company in its sole discretion, Section 22.4 shall apply for the period of such default or misuse.
- (b) Daily Balancing. The Company shall allow Customer's daily demand to inadvertently vary from daily scheduled deliveries by +/-4.5% without imposing Daily Balancing Charges, provided the total daily quantity taken does not exceed Customer's Daily Firm Requirement, MDQ or otherwise specified contract demand limit. Daily imbalances in excess of the +/-4.5% tolerance, unless otherwise provided by service elected under Rate NNS, shall be assessed a Maximum Daily Excess Balancing Charge in accordance with Section 22.4 under Critical Day and Non-Critical Day criteria unless otherwise specified in Customer's contract, in addition to the charges specified in Rates DS, LFD, XD and IS, on all such quantities.
- (c) Imbalance Resolution. Customer's monthly imbalances will be calculated at the end of each billing period to determine if any overdelivery (excess) or underdelivery (shortfall) condition exists for volumes scheduled versus volumes metered. If the Customer is determined to be in an imbalance condition, and has not elected service under Rate MBS or has exceeded the 10% imbalance allowance provided under Rate MBS, then the Company shall sell and the Customer shall buy, subject to the 5 percent limitation under Rate MBS, any shortfall amount according to the following cash-out pricing:

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS

~~Effective November 1, 2020~~ - Continued

(C)

Shortfall Percent

Cash-Out Price

~~(C)~~

Up to 5%	Shortfall Monthly Reference Price ("SMRP")
Greater than 5%, but not greater than 15%	SMRP x 1.1
Greater than 15%, but not greater than 25%	SMRP x 1.3
Greater than 25%	SMRP x 1.5

Likewise, the Customer shall sell, and the Company shall buy any excess amount according to the following cash-out pricing:

Excess Percent

Cash-Out Price

~~(C)~~

Up to 5%	Excess Monthly Reference Price ("EMRP")
Greater than 5%, but not greater than 15%	EMRP x 0.9
Greater than 15%, but not greater than 25%	EMRP x 0.7
Greater than 25%	EMRP x 0.5

The SMRP (Shortfall Monthly Reference Price) shall be the average of the DPP midpoint Reference Prices corresponding to the Customer's Delivery Region during the Customer's billing month as listed below:

<u>Delivery Region</u>	<u>Reference Price</u>
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.
Central	The higher of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.

~~(C)~~

The EMRP (Excess Monthly Reference Price) shall be the average of the DPP midpoint Reference Prices corresponding to the Customer's Delivery Region during the Customer's billing month as listed below:

<u>Delivery Region</u>	<u>Reference Price</u>
North	Tennessee, zone 4-300 leg
Central	The lower of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.
South	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.
West	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.

~~(C)~~

(C) Indicates Change

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
~~Effective November 1, 2020~~ Continued

(C)

Customer Delivery Region shall be assigned to each Customer in accordance with Customer's delivery location within the Company's distribution system.

The SMRP and EMRP are applicable to the above tables only for inadvertent monthly imbalances. The HMRP (Highest Monthly Reference Price) or the LMRP (Lowest Monthly Reference Price) as defined below shall apply respectively to shortfall and excess conditions in those situations where intentional imbalances are involved.

(C)

The HMRP shall be calculated as the highest of the DPP absolute Reference Prices for the Customer's Delivery Region during the Customer's billing month as listed below:

(C)

<u>Delivery Region</u>	<u>Reference Price</u>
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.
Central	The higher of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.

(C)

The LMRP shall be calculated as the lowest DPP absolute reference prices for the Customer's Delivery Region during the Customer's billing month as listed below:

(C)

<u>Delivery Region</u>	<u>Reference Price</u>
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.
Central	The lower of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.
South	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.
West	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.

(C)

(C) Indicates Change

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RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
~~Effective November 1, 2020~~ - Continued **(C)**

- (d) The Company may extend the balancing period for gas volumes and may increase volumes eligible for balancing in its discretion, but only if it determines that such action is consistent with its obligations to other customers.
- (e) Supply Transfers. In order to facilitate Monthly balancing related to inadvertent imbalances in Company's sole discretion, the Company shall allow Supply Transfers among Customers and Billing Pools, Customers-to-Billing Pools and Billing Pools-to-Customers at a fee of \$125 per transaction, provided however: (1) such transfer is requested prior to the end of the billing month for both the transferee and the transferor, (2) such transfer is physically possible given pipeline interconnection and delivery point limitations which require transfers to be between parties located on the same segment of the Company's distribution system, and system supplies, and reliability are not adversely affected.
- (f) Competitive Volume Customers. In the case of Customers or applicants seeking service for facilities with a design volume capability allowing for direct connection to transmission or gathering lines for bypass of Company facilities, Company shall have the right to establish daily and monthly balancing tolerances at levels other than those specified in subsections (b) and (c) of this Section 22.2 to reflect specific operational limitations or to protect the interests of other Customers, as determined by the Company in its sole discretion. Additionally, the Company may establish special nomination rules, imbalance resolution rules and communication protocols that reflect the Customer's or applicant's commercial alternatives, and which are consistent with its obligations to other Customers.

22.3 Service Agreement and General.

~~(C)~~

- (a) Limitation on Liability.
 - (1) The Company shall not be liable for curtailment of service under Rates DS, LFD, XD and IS, or loss of the Customer's gas as a result of any steps taken to comply with any law, regulation or order of any governmental agency with jurisdiction to regulate, allocate or control gas supplies or the rendition of service hereunder, and regardless of any defect in such law, regulation or order.
 - (2) Gas transported and delivered by the Company to the Customer hereunder shall be and remain the property of the Customer. The Customer shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during and after receipt by the Company.
 - (3) The Company shall not be liable for any loss to the Customer arising from or out of service hereunder, including loss of gas in the possession of the Company or any other cause, except gross or willful negligence of the Company's own employees or agents. The Company reserves the right to commingle gas of the Customer with other supplies.

(C) Indicates Change

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS (C)
~~Effective November 1, 2020~~ - Continued

(b) Warranty, indemnity and special provisions. The receipt of service constitutes Customer's agreement to the following representations and warranties, together with related provisions in the service agreement:

- (1) clear and marketable title to the Customer's gas;
- (2) delivery points, pressure, quality and other specifications acceptable to gas transmission pipeline(s) and the Company;
- (3) eligibility of the Customer for service;
- (4) existence of lawful authority for sale, transportation and delivery;
- (5) agreement to pay all excise, sales, use, gross receipts, or other taxes (other than income taxes), all tariff charges and all penalties, charges, fees for transportation, balancing etc., associated with delivered gas, which may be levied upon or incurred by the Company at any time;
- (6) agreement to indemnify and hold the Company harmless from breach of representations or warranties, and any liability associated with Customer's gas while on the Company's system.

Copy of Gas Purchase Agreements, Other Documents. When requested by the Company, the Customer shall provide the Company with a copy of Customer's gas purchase contract and any related transportation, marketing and brokerage contracts, or, in lieu of providing such contracts, certify pertinent information as required by the Company, and, in order to meet state or federal requirements, provide a sworn affidavit setting forth the Customer's cost of gas for the period requested by the Company. The Company shall endeavor to protect the confidentiality of information provided by the customer in accordance with this provision. The Company will provide such information to third parties only when required to do so by law, regulation or order and in such case, will attempt to maintain confidentiality to the extent possible.

22.4 Maximum Daily Excess Balancing Charge

The Daily Excess Balancing Charge that occurs on Critical Days shall be as follows:

The charge for exceeding daily balancing limits shall be ten times the highest price in the DPP for each delivery region as listed in the ~~(C)~~ following table. This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into Pennsylvania.

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
Effective November 1, 2020 — Continued (C)

<u>Delivery Region</u>	<u>Reference Price</u>	(C)
North	Tennessee, zone 4- 300 leg plus the applicable transportation costs from Tennessee Zone 4 to Zone 4.	
Central	The higher of 1) Transco, zone 6 non-N.Y. or 2) Transco, Leidy Line receipts plus the applicable transportation costs from Transco Zone 6 to Zone 6.	
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

The Daily Excess Balancing Charge that occurs on Non-Critical Days shall be as follows:

<u>Daily Imbalance Percent</u>	<u>Penalty</u>	(C)
Up to 15%	DRP	
Greater than 15%, but not greater than 30%	DRP x 2	
Greater than 30%, but not greater than 45%	DRP x 3	
Greater than 45%, but not greater than 60%	DRP x 4	
Greater than 60%	DRP x 5	
Intentional imbalances	DRP x 5	

The DRP (Daily Reference Price) shall be equal to the difference in price between the highest DPP Reference Price and the lowest DPP Reference Price for the Customer's Delivery Region as listed below but shall not be lower than \$0.25/Mcf. (C)

<u>Delivery Region</u>	<u>Highest Reference Price</u>	<u>Lowest Reference Price</u>	(C)
North	Tennessee, zone 4- 300 leg plus the applicable transportation costs from Tennessee Zone 4 to Zone 4.	Tennessee, zone 4- 300 leg	
Central	Transco zone 6, non-N.Y.	Transco, Leidy line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.	
South	Texas Eastern, M3	Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	Texas Eastern, M3	Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

(C) Indicates Change

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
~~Effective November 1, 2020~~ - Continued

(C)

The Company shall not charge any Maximum Daily Excess Balancing Charges if the Customer's Excess Daily Imbalance is anticipated to benefit the distribution systems daily balancing position as determined by Company in its sole discretion.

22.5 Operational Flow Orders and Daily Flow Directives

The Company has the right to issue Operational Flow Orders and Daily Flow Directives at any time. Failure to comply with any OFO or DFD shall result in a penalty charge of Twenty-Five (\$25) per Mcf or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge, whichever is greater.

22.6 Cost of Assigned Capacity.

In addition to applicable interstate pipeline demand charges, the associated demand charges to customers, or their NGS, served under Rates DS, LFD, XD, and who ~~(C)~~ utilize assigned PGC capacity and pay weighted average cost, will include 100% (DS) and 50% (LFD, XD) pro rata allocation of annual Peaking Supply service demand costs. The associated demand charges will be reduced by a pro rata share of the Economic Benefit of Peaking Supply (EBPS Credit). The EBPS Credit shall mean a pro rata share of (a) the value of Peaking Supply utilized in off system sales transactions and included in the PGC share of the Revenue Sharing Incentive Mechanism revenues, plus (b) the Commodity Price Differential, which shall be, as measured for the date of Peaking Supply delivery, the aggregate difference, if positive, between the DPP Reference Price applicable to the zone of delivery ~~(C)~~ (i.e., Texas Eastern M3 for deliveries in the South and West Delivery Regions with the exception of deliveries from Mt. Bethel and Transco Z6 NNY for deliveries made in the North and Central Delivery Regions and deliveries from Mt. Bethel) and the actual price paid for actual Peaking Supply deliveries into the UGI distribution system. The EBPS Credit shall be applied in the calculation of associated demand charges in the second billing month after the credit has accrued (e.g., December accrued credits will be used to reduce the February associated demand charges) and shall not, on an annual basis, exceed the annual incremental demand charges for ~~(C)~~ Peaking Services charged to Rate DS, LFD, and XD customers, or their NGS, as described above.

(C) Indicates Change

Issued: October 1, 2026

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RULES AND REGULATIONS

24. FORCE MAJEURE

(C)

24.1 Relief from Liability.

Neither Company nor NGS shall be liable to the other for damages occurring because of force majeure. The term force majeure applies to an event that creates an inability to serve that could not be prevented or overcome by the due diligence of the party claiming force majeure. Such events include, but are not defined by or limited to, acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, land subsidence, lightning, earthquakes, fires, floods, washouts, arrests and restraints of rulers and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated, or otherwise, not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. The Company and NGS shall make reasonable efforts to avoid the adverse impacts of a force majeure and to resolve the event or occurrence once it has occurred in order to resume performance.

24.2 Liability not Relieved.

Such causes or contingencies affecting performance by either Company or NGS, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use commercially reasonable efforts to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting performance relieve either party from its payment obligations.

24.3 Notification of Force Majeure.

In order for Company to consider any waiver of liability due to force majeure, an NGS must provide notice of the force majeure event to the Company as soon as possible after the initiation of the force majeure event, and within the gas flow day that the event occurred. Initial Notice may be given orally; however, the NGS must provide written notice describing the full particulars of the event or occurrence within three days of the Initial Notice. Upon providing written notice to the Company, the affected party may be relieved of its obligation, from the onset of the force majeure event, to make or accept delivery of Gas, as applicable, to the extent and for the duration of force majeure, so long as the affected party complies with reasonable directions issued by the Company meant to mitigate the impact of its failure to deliver on the Company or its customers.

RULES AND REGULATIONS

(C)

24. FORCE MAJEURE - CONTINUED

24.4 Penalty Avoidance and Compensation.

After written notice of the force majeure has been provided, in the event an NGS seeks to avoid or reduce penalties provided for in this tariff on the grounds that such charge was incurred because of a force majeure event as defined above, the NGS must provide additional documentation to the Company in a timely manner, but no later than 30 calendar days, after the initial notice of force majeure as prescribed in Section 24.3. Such documentation must include: a narrative description of the events that led to the force majeure; a description of the options available to, and taken by, the NGS to mitigate the impact of the force majeure; a description of compliance with any instructions or mitigative measures identified by the Company as a result of the force majeure notification; and copies of any additional correspondence supporting a determination that the NGS exhausted all available remedies. Further information may be requested by the Company in its evaluation of the situation and the NGS agrees to produce any additional information provided such information is relevant to the force majeure event. Upon receipt of the documentation, the Company may, in its sole discretion, waive penalties provided for in this tariff. Following its consideration of such waiver of penalties, the Company will provide the NGS with written documentation of its decision on the waiver of penalties. Further, notwithstanding the prior provisions in this section 24.4, in the event that the upstream pipeline transportation service provider of the NGS has waived penalties that are associated with the force majeure event claimed by NGS to the Company, the Company will give substantial weight to the pipeline's waiver in its determination of penalties.

UGI UTILITIES, INC. - GAS DIVISION

RATE R

GENERAL SERVICE - RESIDENTIAL

AVAILABILITY

This rate applies to all Residential Customers in the entire gas service territory of the Company and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge:	\$16.25 19.00 per customer effective October 2, 2026	(I)
	<u>\$20.00 per customer effective October 1, 2027</u>	(C,I)

Plus Distribution Charge:	\$0. 63317 65507/Ccf effective October 2, 2026	(I)
	<u>\$0.67705/Ccf effective October 1, 2027</u>	(C,I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Section 1307 (f) Purchased Gas Cost
Rider C - Weather Normalization Adjustment
Rider D - Merchant Function
Rider E - Gas Procurement Charge
Rider F - Universal Service Program
Rider G - Energy Efficiency and Conservation
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(I) Indicates Increase (C) Indicates Change

Issued: October 1, 2026

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RATE RT

GENERAL SERVICE - RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies to all Residential Customers in the entire gas service territory who are served by a qualified Choice Supplier receiving service under Rate AG and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge: ~~\$16.25~~19.00 per customer ~~effective October 2, 2026~~ (I)
\$20.00 per customer ~~effective October 1, 2027~~ (C,I)

Plus Distribution Charge: \$0.~~63317~~65507/Ccf ~~effective October 2, 2026~~ (I)
\$0.67705/Ccf ~~effective October 1, 2027~~ (C,I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider C - Weather Normalization Adjustment
Rider F - Universal Service Program
Rider G - Energy Efficiency and Conservation
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

RATE GL

GENERAL SERVICE - GAS LIGHT SERVICE

AVAILABILITY

This service is available for street, highway, driveway or other lighting or sign illumination, where measurement by meter of the gas consumed is not practicable or economical. As used herein, "light" means a single lamp or sign having one (1) gas-flow orifice and one (1) or more mantles, and of a type approved by the Company.

MONTHLY RATE TABLE

Distribution Charge:

\$0.65507/Ccf effective October 2, 2026

(I)

\$0.67705/Ccf effective October 1, 2027

(C, I)

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge

Rider B - Section 1307(f) Purchased Gas Cost

Rider I - Distribution System Improvement Charge

Monthly usage is assumed to be 1.8 Mcf, however, for larger consumption input fixtures, the Company reserves the right to modify.

BILLS DUE

All bills for continuing service are due each month when rendered, and the final due date stated on the bill shall be no less than fifteen (15) days from the date of presentation. Upon discontinuance of service, bills are due and payable upon presentation.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

SPECIAL TERMS AND CONDITIONS

Gas will be supplied to lights furnished, erected and maintained by the customer only when equipped with regulators and such devices as the Company considers necessary for turning lights on and off for maintenance and safety purposes.

RATE N

GENERAL SERVICE - NON-RESIDENTIAL

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Non-Residential Customers, using gas for any purpose including gas purchased by another public utility for resale. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate N service may not be applied to supplement or back up any transportation service.

MONTHLY RATE TABLE

Customer Charge: ~~\$36.42~~\$39.00 per customer (I)

Plus Distribution Charge: ~~\$4.300~~\$4.5646/Mcf effective October 2, 2026 (I)

\$4.7604/Mcf effective October 1, 2027 (C,I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Section 1307(f) Purchased Gas Cost
Rider C - Weather Normalization Adjustment
Rider D - Merchant Function Rider
Rider E - Gas Procurement Charge
Rider G - Energy Efficiency and Conservation
Rider H - Technology and Economic Development
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

RATE NT

GENERAL SERVICE - NON-RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Customers who are served by a Choice Supplier receiving service under Rate AG, except residential Customers, using gas for any purpose. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate NT service may not be applied to supplement or back up any transportation or retail service.

MONTHLY RATE TABLE

Customer Charge: \$36.42 <u>\$39.00</u> per customer	(I)
Plus <u>Distribution Charge</u> : \$4.3004 <u>\$4.5646</u> /Mcf effective October 1, 2026	(I)
\$4.7604 /Mcf effective October 1, 2027	(C,I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider C - Weather Normalization Adjustment
Rider G - Energy Efficiency and Conservation
Rider H - Technology and Economic Development
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

(I) Indicates Increase (C) Indicates Change

RATE DS

DELIVERY SERVICE

AVAILABILITY

This service applies in the entire territory served by the Company. Firm Delivery Service shall be provided for all volumes supplied by the Customer for which the Company has available on system delivery capacity, subject to Section 21 - Gas Emergency Planning provisions of the Company's tariff, applicable rules and regulations of the PUC and any other governmental mandates.

The Customer must execute a Service Agreement for not less than (1) one year. The contract shall continue in force for consecutive (1) year periods unless cancelled by the Customer upon ninety (90) days written notice to Company prior to the expiration of a contract term.

Gas service in excess of volumes delivered by the Customer shall only be provided in accordance with applicable delivery service balancing provisions or in accordance with optionally elected and approved balancing or standby services.

Service under Rate DS is subject to the terms set forth under Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS.

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Capacity Charge if applicable, and the Distribution Charge as described below. The following are maximum rates.

Customer Charge: ~~\$300.00~~ \$353.00 per month (I)

Plus Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected MDQ.

Plus Maximum Distribution Charge: ~~\$3.3651~~ \$3.3175/Mcf effective October 2, 2026 (D)
\$3.3401/Mcf effective October 1, 2027 (C,I)

~~(C,I)~~

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider G - Energy Efficiency and Conservation
Rider H - Technology and Economic Development
Rider I - Distribution System Improvement Charge
Rider J - Gas Delivery Enhancement Rider

(I) Indicates Increase (C) Indicates Change (D) Indicates Decrease

Issued: October 1, 2026

Effective for Service Rendered on and after
October 2, 2026

RATE NNS - Continued

NO-NOTICE SERVICE

EXCESS REQUIREMENT OPTION

The Excess Requirement Option is available on an interruptible basis to any delivery service Customer served under Rates XD, LFD. This Option shall extend the no-notice provisions of Rate NNS, on solely a best efforts basis, during periods where Customer's daily requirements exceed transportation contract service limits.

Customer must nominate a Daily Excess Requirement ("DER") under this Option in an amount no less than 5 Mcf per day and no greater than 25% of Customer's DFR or otherwise specified contract limit. On days where service under the Excess Requirement Option is required, Customer will have the right, subject to the terms and conditions set forth herein, to take gas in excess of Customer's DFR or otherwise specified contract limit provided such excess is no greater than the nominated DER amount.

Service taken in excess of the sum of Customer's DFR and DER on any day shall be considered Excess Take or Unauthorized Overrun as determined by Customer's Delivery Service Schedule and service agreement.

Unauthorized gas forwarded or returned to the Company by the Customer shall be considered imbalance gas and shall be subject to either the balancing provisions set forth under Section 22.2 of General Terms for Delivery Service for Rate Schedules DS, LFD, XD and IS or the Customer's otherwise applicable transportation balancing service.

MONTHLY RATE TABLE (Basic NNS Service)

\$0.~~2200~~2000 per Mcf per day of elected NNA

(D)

plus

MONTHLY RATE TABLE (Excess Requirement Option)

\$4.50 per Mcf per day of elected DER.

RATE MBS - Continued

MONTHLY BALANCING SERVICE

MONTHLY RATE TABLE

Monthly Transportation Volume

Rate DS/IS	\$0. 0177 <u>0198</u> /Mcf x Monthly Billed Volumes	(I)
Rate LFD	\$0. 0103 <u>0113</u> /Mcf x Monthly Billed Volumes	(I)
Rate XD	\$0. 0104 <u>0116</u> /Mcf x Monthly Billed Volumes	(I)

The Company will update the average monthly imbalance utilized in the development of Rate MBS charges annually with the actual average monthly imbalance for the 12-month period ending September to determine the new Rate MBS charges effective December 1 each year. The Company shall include the new Rate MBS charges as part of its annual PGC compliance filing.

RATE LFD - Continued

LARGE FIRM DELIVERY SERVICE

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Demand Charge, the Capacity Charge (if applicable), the Distribution Charge and any Excess Take Charge as described below. The following are maximum rates.

Customer Charge: \$670.00 ~~(I)~~

Plus
Maximum Demand Charge: \$7.6956/Mcf of Customer's elected DFR. ~~(I)~~

Plus
Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected DFR. Applicable only when the customer elects UGI capacity.

Plus
Maximum Distribution Charge (all volumes): \$1.~~3831~~4160/Mcf effective October 2, 2026 (I,C)
\$1.4233/Mcf effective October 1, 2027 (C,I)

Plus
SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider G - Energy Efficiency and Conservation
Rider H - Technology and Economic Development
Rider I - Distribution System Improvement Charge
Rider J - Gas Delivery Enhancement Rider

RETAINAGE RATE

Company Use and Unaccounted for Gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, paragraph 22.1(j).

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

EXCESS TAKE CHARGE

Except as provided in the Company's *Nomination Procedure*, for authorized usage on any day in excess of the Daily Firm Requirement there will be a charge of \$6.00 per MCF in addition to the charges specified in the rate table.

RATE LFD - Continued

LARGE FIRM DELIVERY SERVICE

MINIMUM BILL

Monthly: The Minimum Monthly Bill shall be the Customer Charge, Demand Charge, Capacity Charge (if applicable), and Charge for Other Transportation.

Annual: **Unless a higher amount is agreed upon by the Company and Customer,** the Minimum **(C)** Annual Bill shall be based on the Customer maintaining a 0.50 annual load factor and shall be due and payable with the bill for the 12th month in the contract year. The Customer's actual load factor shall be determined by dividing the total volume of gas taken during the contract year (including volumes taken under the Retail and Standby Rider, and the Cash-Out provisions of Section 22.2) by the sum of the Daily Firm Requirements for the contract year. If the actual load factor is less than 0.50, then, in addition to payment for actual usage, the Customer shall pay a Minimum Annual Bill charge equal to the product of: (1) the difference between 0.50 and the actual load factor, (2) the sum of the Customer's Daily Firm Requirements for the contract year, and (3) the average delivery charge paid by the Customer over the previous 12-month period, as calculated by the Company. If the Customer's actual load factor is greater than or equal to 0.50, no Minimum Annual Bill charge will be required.

CHARGE FOR OTHER TRANSPORTATION

If the Customer chooses to use the Company as agent in regard to transportation service by others, any costs calculated by or billed to the Company, with regard to such agency, shall be billed to the customer by the Company and may include an applicable administrative fee as agreed by the Customer and Company. Such charges related to the use of Customer elected and Company provided transportation capacity shall be reflected directly on the Customer's bill for service rendered on and after April 1, 2024, pursuant to Commission order at Docket R-2023-3040290, with such charges labeled on the bill as Capacity Charge.

CHARGE FOR UNAUTHORIZED OVERRUN

Whenever it is necessary to restrict gas supplied under this Rate, the Company will provide due notice of such restriction. If a Customer, after having received due notice of restriction, shall take gas in excess of the amount made available by such notice, then the Customer shall be billed for such excess gas at the rate of Fifty **(I)** Dollars (\$50.00) per MCF, or the charge calculated in compliance with Section 22.4 Maximum **(C)** Daily Excess Balancing Charge, whichever is greater, plus the charge specified in the monthly rate table. Section 22.4 is primarily intended to establish applicable daily **(C)** imbalance penalty charges but shall also provide for the pricing applicable to any Unauthorized Overrun volumes, which shall be subject to the same pricing as an Intentional imbalance. Customer shall indemnify Company from any claims by third parties resulting from Customer's unauthorized overrun.

SERVICE UNDER OTHER RATES

Volumes purchased under the Retail and Standby Rider or under the Cash-Out provisions of Section 22.2 or taken under Rate NNS shall be included for the purposes of determining Excess Take Charge and Unauthorized Overrun gas.

(C) Indicates Change **~~(I) Indicates Increase~~**

Issued: October 1, 2026

Effective for Service Rendered on and after
October 2, 2026

RATE XD -Continued

EXTENDED LARGE FIRM DELIVERY SERVICE

MONTHLY RATE TABLE

The charge for each monthly billing period shall be negotiable and shall be the sum of the Customer Charge, Distribution Charge, Demand Charge if applicable, the Capacity ~~(C)~~ Charge (if applicable), and the Minimum Annual Bill as described below.

The following are maximum rates.

Customer Charge: Charge as determined by negotiation.

Plus

Maximum Demand Charge: Charge as determined by negotiation.

Plus

Capacity Charge: On or after October 28, 2025 when current Rate XD contracts expire, Capacity available for Customer use, and related Capacity Charge, shall be as specified within Customer's service contract, provided Company has available capacity and Company and Customer agree to related terms. For Customers electing Company capacity, such Capacity Charge shall be charged at the Company's unitized weighted average cost of firm transportation capacity per elected DFR. However, for Customers specifically receiving assignment of Columbia Pipeline capacity via agreement with the Company and through capacity release, such Customers, or their NGS, shall pay capacity charges direct to Columbia in accordance with such release. For Customers not receiving any Company capacity, no Capacity Charge will apply. ~~(C)~~

Plus

Maximum Average Delivery Charge: \$1.~~3831~~4160/Mcf effective October 2, 2026 (C,I)
\$1.4233/Mcf effective October 1, 2027 (C,I)

Plus

SURCHARGES and RIDERS where negotiated (C)

Rider F - Universal Service Program (C)

Rider I - Distribution System Improvement Charge

RETAINAGE RATE

Unless otherwise agreed between the Customer and the Company, Company Use and Unaccounted For gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, paragraph 22.1(j)

MINIMUM BILL

Minimum Bill Volumes and terms shall be defined in the Service Agreement and determined by negotiation.

CHARGE FOR OTHER TRANSPORTATION

If the Customer chooses to use the Company as agent in regard to transportation service by others, any costs calculated by or billed to the Company, with regard to such agency, shall be billed to the Customer by the Company and may include an applicable administrative fee as agreed by the Customer and Company.

(C) Indicates Change (I) Indicates Increase

Issued: October 1, 2026

Effective for Service Rendered on and after
October 2, 2026

UGI UTILITIES, INC. - GAS DIVISION
GAS CHOICE SUPPLIER TARIFF NO. 7S

Rates and Rules
Governing the
Furnishing of
Gas Aggregation Service

Issued: October 1, 2026

Effective for Service Rendered on and
after October 2, 2026; filed in
compliance with the Order of the
Pennsylvania Public Utility
Commission, entered on October 1,
2026, at Docket No. R-2025-3059523.

Issued By:

Jessica R. Rogers
Vice President - Rates & Regulatory Affairs
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Denver, PA 17517

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NOTICE

RULES AND REGULATIONS

4. CHOICE SUPPLIER OBLIGATIONS

4.12 If a Choice Supplier elects to participate in the Company's POR Program, the Choice Supplier must enter into a POR Agreement for the rate classes that it serves that will be included in the POR. The elected Rate Classes shall be one of the following: (1) RT only, (2) NT only, or (3) RT and NT. All receivables associated with basic natural gas supply services in the specific rate class, subject to the rate class elections made above, must be sold by the participating Supplier to the Utility. For the purposes of this provision, the phrase "basic natural gas supply services" shall include charges directly related to the physical delivery of natural gas to a retail customer but shall not include charges for "carbon-neutral" products, appliance maintenance service, energy efficiency services, termination or cancellation fees, security deposits or other products or services not directly related to the physical delivery of natural gas to a retail customer. Customer accounts that are billed for non-basic natural gas ~~(C)~~ supply services will not be eligible for UGI's POR program. All of the NGS' customer accounts within the elected Rate Classes (subject to the volumetric limits contained in section 5.4) must be POR eligible accounts, with the exception of customers that purchase carbon-neutral products. NGSS may choose to use UGI consolidated billing for Non-POR eligible customers who are purchasing bundled "carbon-neutral" product offerings. The termination and reconnection provisions of Chapters ~~14 and~~ 56 of the Public Utility Code and PUC regulations shall not be applicable to unpaid NGS charges for non-POR eligible accounts on consolidated billing. NGSS will be responsible for collecting unpaid NGS charges on non-POR eligible accounts on consolidated billing. UGI shall support rate-ready billing, and all NGS rates must conform to supported rate designs. For Purchased Customer Accounts, Company shall pay Choice Supplier an amount equal to 97.~~30~~49% for (C) residential amounts billed (inclusive of associated sales taxes) and 99.~~30~~39% of (C) non-residential amounts billed (also inclusive of taxes). Customer participation for NT shall be subject to Volumetric Eligibility pursuant to Section 5.4.

4.13 All existing customers of Choice Suppliers who elect to participate in the Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier and Company that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

All new customers enrolling with Choice Suppliers who are participating in Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier prior to enrollment, and by Company upon enrollment, that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

(C) Indicates Change

UGI UTILITIES, INC. – GAS DIVISION

PROOF OF REVENUE

UGI Utilities, Inc. - Gas Division
Proof of Revenue Summary - Total Revenue as Settled

Step 1 Increase - Effective October 2, 2026							
Rate Class	Customers	Sales	Present Revenue	Proposed Revenue	Revenue Change	Percent Change from Present Revenue	Percent of Total Rate Increase
R/RT	634,252	50,564,395	\$ 795,675,421	\$ 825,398,617	\$ 29,723,196	3.7%	74.3%
N/NT	69,690	30,008,036	\$ 269,053,409	\$ 278,481,980	\$ 9,428,572	3.5%	23.6%
DS	1,305	8,868,042	\$ 36,009,619	\$ 36,295,462	\$ 285,843	0.8%	0.7%
LFD	638	27,341,950	\$ 58,767,849	\$ 59,468,282	\$ 700,433	1.2%	1.8%
XD - Firm	54	207,826,615	\$ 39,138,908	\$ 39,074,556	\$ (64,353)	-0.2%	-0.2%
Interruptible	293	14,668,550	\$ 22,943,504	\$ 22,870,189	\$ (73,315)	-0.3%	-0.2%
Total	706,232	339,277,589	\$ 1,221,588,711	\$ 1,261,589,087	\$ 40,000,376	3.3%	
Other Operating Revenue			\$ 14,131,000	\$ 14,131,000	\$ -		
Total	706,232	339,277,589	\$ 1,235,719,711	\$ 1,275,720,087	\$ 40,000,376	3.2%	

Step 2 Increase - Effective October 1, 2027							
Rate Class	Customers	Sales	Present Revenue	Proposed Revenue	Revenue Change	Percent Change from Present Revenue	Percent of Total Rate Increase
R/RT	634,252	50,564,395	\$ 825,398,617	\$ 844,123,695	\$ 18,725,078	2.3%	74.9%
N/NT	69,690	30,008,036	\$ 278,481,980	\$ 284,357,554	\$ 5,875,573	2.1%	23.5%
DS	1,305	8,868,042	\$ 36,295,462	\$ 36,495,880	\$ 200,418	0.6%	0.8%
LFD	638	27,341,950	\$ 59,468,282	\$ 59,667,879	\$ 199,596	0.3%	0.8%
XD - Firm	54	207,826,615	\$ 39,074,556	\$ 39,074,556	\$ -	0.0%	0.0%
Interruptible	293	14,668,550	\$ 22,870,189	\$ 22,870,189	\$ -	0.0%	0.0%
Total	706,232	339,277,589	\$ 1,261,589,087	\$ 1,286,589,752	\$ 25,000,665	2.0%	
Other Operating Revenue			\$ 14,131,000	\$ 14,131,000	\$ -		
Total	706,232	339,277,589	\$ 1,275,720,087	\$ 1,300,720,752	\$ 25,000,665	2.0%	

Total							
Rate Class	Customers	Sales	Present Revenue	Proposed Revenue	Revenue Change	Percent Change from Present Revenue	Percent of Total Rate Increase
R/RT	634,252	50,564,395	\$ 795,675,421	\$ 844,123,695	\$ 48,448,274	6.1%	74.5%
N/NT	69,690	30,008,036	\$ 269,053,409	\$ 284,357,554	\$ 15,304,145	5.7%	23.5%
DS	1,305	8,868,042	\$ 36,009,619	\$ 36,495,880	\$ 486,261	1.4%	0.7%
LFD	638	27,341,950	\$ 58,767,849	\$ 59,667,879	\$ 900,029	1.5%	1.4%
XD - Firm	54	207,826,615	\$ 39,138,908	\$ 39,074,556	\$ (64,353)	-0.2%	-0.1%
Interruptible	293	14,668,550	\$ 22,943,504	\$ 22,870,189	\$ (73,315)	-0.3%	-0.1%
Total	706,232	339,277,589	\$ 1,221,588,711	\$ 1,286,589,752	\$ 65,001,042	5.3%	
Other Operating Revenue			\$ 14,131,000	\$ 14,131,000	\$ -		
Total	706,232	339,277,589	\$ 1,235,719,711	\$ 1,300,720,752	\$ 65,001,042	5.3%	

UGI Utilities, Inc. - Gas Division
Residential Service - Rate Schedules R & RT
Calculation of the Effect of Proposed Rates as Settled

Current Rates				
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)
Customer Charges	7,611,024		\$ 16.25	\$ 123,679,140
Distribution Charges		50,564,395	\$ 6.3317	\$ 320,158,580
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 79,560
Purchased Gas Costs (PGC) - Rider B		44,338,855	\$ 6.7486	\$ 299,225,197
Merchant Function Charge (MFC) - Rider D		44,338,855	2.56%	\$ 7,660,165
Gas Procurement Charge (GPC) - Rider E		44,338,855	\$ 0.0660	\$ 2,926,364
Universal Service Program (USP) - Rider F		47,940,103	\$ 0.6363	\$ 30,504,287
Energy Efficiency & Conservation Rider (EEC) - Rider G		50,564,395	\$ 0.1940	\$ 9,809,493
Distribution System Improvement Charge (DSIC) - Rider I			0.33%	\$ 1,632,635
Total - Rates R/RT	7,611,024	50,564,395		\$ 795,675,421

Step 1 Increase - Effective October 2, 2026						
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Step 1 Settled Rate (3)	Step 1 Settled Revenue (4)	Step 1 Settled Revenue Change (5)	Step 1 % Change (6)
Customer Charges	7,611,024		\$ 19.00	\$ 144,609,456	\$ 20,930,316	
Distribution Charges		50,564,395	\$ 6.5507	\$ 331,232,182	\$ 11,073,603	
State Tax Adjustment Surcharge (STAS) - Rider A			0.00%	\$ -	\$ (79,560)	
Purchased Gas Costs (PGC) - Rider B		44,338,855	\$ 6.7486	\$ 299,225,197	\$ -	
Merchant Function Charge (MFC) - Rider D		44,338,855	2.37%	\$ 7,091,637	\$ (568,528)	
Gas Procurement Charge (GPC) - Rider E		44,338,855	\$ 0.0660	\$ 2,926,364	\$ -	
Universal Service Program (USP) - Rider F		47,940,103	\$ 0.6363	\$ 30,504,287	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider G		50,564,395	\$ 0.1940	\$ 9,809,493	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	\$ (1,632,635)	
Total - Rates R/RT	7,611,024	50,564,395		\$ 825,398,617	\$ 29,723,196	3.7%

Step 2 Increase - Effective October 1, 2027						
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Step 2 Settled Rate (3)	Step 2 Settled Revenue (4)	Step 2 Settled Revenue Change (5)	Step 2 % Change (6)
Customer Charges	7,611,024		\$ 20.00	\$ 152,220,480	\$ 7,611,024	
Distribution Charges		50,564,395	\$ 6.7705	\$ 342,346,236	\$ 11,114,054	
State Tax Adjustment Surcharge (STAS) - Rider A			0.00%	\$ -	\$ -	
Purchased Gas Costs (PGC) - Rider B		44,338,855	\$ 6.7486	\$ 299,225,197	\$ -	
Merchant Function Charge (MFC) - Rider D		44,338,855	2.37%	\$ 7,091,637	\$ -	
Gas Procurement Charge (GPC) - Rider E		44,338,855	\$ 0.0660	\$ 2,926,364	\$ -	
Universal Service Program (USP) - Rider F		47,940,103	\$ 0.6363	\$ 30,504,287	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider G		50,564,395	\$ 0.1940	\$ 9,809,493	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	\$ -	
Total - Rates R/RT	7,611,024	50,564,395		\$ 844,123,695	\$ 18,725,078	2.3%

Total impact - Rates R/RT (as compared to current rates)	6.1%
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UGI Utilities, Inc. - Gas Division
Non-Residential Service - Rate Schedules N & NT
Calculation of the Effect of Proposed Rates as Settled

Current Rates				
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)
Customer Charges	836,280		\$ 36.42	\$ 30,457,318
Distribution Charges		30,008,036	\$ 4.3004	\$ 129,046,558
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 26,903
Purchased Gas Costs (PGC) - Rider B		15,791,724	\$ 6.7486	\$ 106,572,029
Merchant Function Charge (MFC) - Rider D		15,791,724	0.56%	\$ 596,803
Gas Procurement Charge (GPC) - Rider E		15,791,724	\$ 0.0660	\$ 1,042,254
Energy Efficiency & Conservation Rider (EEC) - Rider G		30,008,036	\$ 0.0259	\$ 777,208
Distribution System Improvement Charge (DSIC) - Rider I			0.33%	\$ 534,336
Total - Rates N/NT	836,280	30,008,036		\$ 269,053,409

Step 1 Increase - Effective October 2, 2026						
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Step 1 Settled Rate (3)	Step 1 Settled Revenue (4)	Step 1 Settled Revenue Change (5)	Step 1 % Change (6)
Customer Charges	836,280		\$ 39.00	\$ 32,614,920	\$ 2,157,602	
Distribution Charges		30,008,036	\$ 4.5646	\$ 136,974,681	\$ 7,928,123	
State Tax Adjustment Surcharge (STAS) - Rider A			0.00%	\$ -	\$ (26,903)	
Purchased Gas Costs (PGC) - Rider B		15,791,724	\$ 6.7486	\$ 106,572,029	\$ -	
Merchant Function Charge (MFC) - Rider D		15,791,724	0.47%	\$ 500,889	\$ (95,915)	
Gas Procurement Charge (GPC) - Rider E		15,791,724	\$ 0.0660	\$ 1,042,254	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider G		30,008,036	\$ 0.0259	\$ 777,208	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	\$ (534,336)	
Total - Rates N/NT	836,280	30,008,036		\$ 278,481,980	\$ 9,428,572	3.5%

Step 2 Increase - Effective October 1, 2027						
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Step 2 Settled Rate (3)	Step 2 Settled Revenue (4)	Step 2 Settled Revenue Change (5)	Step 2 % Change (6)
Customer Charges	836,280		\$ 39.00	\$ 32,614,920	\$ -	
Distribution Charges		30,008,036	\$ 4.7604	\$ 142,850,255	\$ 5,875,573	
State Tax Adjustment Surcharge (STAS) - Rider A			0.00%	\$ -	\$ -	
Purchased Gas Costs (PGC) - Rider B		15,791,724	\$ 6.7486	\$ 106,572,029	\$ -	
Merchant Function Charge (MFC) - Rider D		15,791,724	0.47%	\$ 500,889	\$ -	
Gas Procurement Charge (GPC) - Rider E		15,791,724	\$ 0.0660	\$ 1,042,254	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider G		30,008,036	\$ 0.0259	\$ 777,208	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	\$ -	
Total - Rates N/NT	836,280	30,008,036		\$ 284,357,554	\$ 5,875,573	2.1%

Total impact - Rates N/NT (as compared to current rates)	5.7%
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UGI Utilities, Inc. - Gas Division
Delivery Service - Rate Schedule DS
Calculation of the Effect of Proposed Rates as Settled

Current Rates				
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)
Customer Charges	15,660		\$ 300.00	\$ 4,698,000
Distribution Charges		8,868,042	\$ 3.3651	\$ 29,841,847
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 3,601
Energy Efficiency & Conservation Rider (EEC) - Rider G		8,868,042	\$ 0.0449	\$ 398,175
Technology and Economic Development Rider (TED) - Rider H				\$ 692,336
Distribution System Improvement Charge (DSIC) - Rider I			0.33%	\$ 118,417
Gas Delivery Enhancement Rider (GDE) - Rider J		8,868,042	\$ 0.0004	\$ 3,547
Minimum Charges				\$ 253,695
Total - Rate DS	15,660	8,868,042		\$ 36,009,619

Step 1 Increase - Effective October 2, 2026						
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Step 1 Settled Rate (3)	Step 1 Settled Revenue (4)	Step 1 Settled Revenue Change (5)	Step 1 % Change (6)
Customer Charges	15,660		\$ 353.00	\$ 5,527,980	\$ 829,980	
Distribution Charges		8,868,042	\$ 3.3175	\$ 29,419,729	\$ (422,119)	
State Tax Adjustment Surcharge (STAS) - Rider A			0.00%	\$ -	\$ (3,601)	
Energy Efficiency & Conservation Rider (EEC) - Rider G		8,868,042	\$ 0.0449	\$ 398,175	\$ -	
Technology and Economic Development Rider (TED) - Rider H				\$ 692,336	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	\$ (118,417)	
Gas Delivery Enhancement Rider (GDE) - Rider J		8,868,042	\$ 0.0004	\$ 3,547	\$ -	
Minimum Charges				\$ 253,695	\$ -	
Total - Rate DS	15,660	8,868,042		\$ 36,295,462	\$ 285,843	0.8%

Step 2 Increase - Effective October 1, 2027						
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Step 2 Settled Rate (3)	Step 2 Settled Revenue (4)	Step 2 Settled Revenue Change (5)	Step 2 % Change (6)
Customer Charges	15,660		\$ 353.00	\$ 5,527,980	\$ -	
Distribution Charges		8,868,042	\$ 3.3401	\$ 29,620,146	\$ 200,418	
State Tax Adjustment Surcharge (STAS) - Rider A			0.00%	\$ -	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider G		8,868,042	\$ 0.0449	\$ 398,175	\$ -	
Technology and Economic Development Rider (TED) - Rider H				\$ 692,336	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	\$ -	
Gas Delivery Enhancement Rider (GDE) - Rider J		8,868,042	\$ 0.0004	\$ 3,547	\$ -	
Minimum Charges				\$ 253,695	\$ -	
Total - Rate DS	15,660	8,868,042		\$ 36,495,880	\$ 200,418	0.6%

Total impact - Rate DS (as compared to current rates)	1.4%
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UGI Utilities, Inc. - Gas Division
Large Firm Delivery Service - Rate Schedule LFD
Calculation of the Effect of Proposed Rates as Settled

Current Rates				
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)
Customer Charge	7,656		\$ 670.00	\$ 5,129,520
Distribution Charge		27,341,950	\$ 1.3831	\$ 37,816,651
Demand Charge		1,533,062	\$ 7.6956	\$ 11,797,835
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 5,876
Energy Efficiency & Conservation Rider (EEC) - Rider G		27,341,950	\$ 0.0357	\$ 976,108
Technology and Economic Development Rider (TED) - Rider H				\$ 335,160
Minimum Bills				\$ 1,887,181
Excess Requirement Option				\$ 615,341
Excess Take				\$ -
Distribution System Improvement Charge (DSIC) - Rider I			0.33%	\$ 193,241
Gas Delivery Enhancement Rider (GDE) - Rider J		27,341,950	\$ 0.0004	\$ 10,937
Total - Rate LFD	7,656	27,341,950		\$ 58,767,849

Step 1 Increase - Effective October 2, 2026						
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Step 1 Settled Rate (3)	Step 1 Settled Revenue (4)	Step 1 Settled Revenue Change (5)	Step 1 % Change (6)
Customer Charge	7,656		\$ 670.00	\$ 5,129,520	\$ -	
Distribution Charge		27,341,950	\$ 1.4160	\$ 38,716,201	\$ 899,550	
Demand Charge		1,533,062	\$ 7.6956	\$ 11,797,835	\$ -	
State Tax Adjustment Surcharge (STAS) - Rider A			0.00%	\$ -	\$ (5,876)	
Energy Efficiency & Conservation Rider (EEC) - Rider G		27,341,950	\$ 0.0357	\$ 976,108	\$ -	
Technology and Economic Development Rider (TED) - Rider H				\$ 335,160	\$ -	
Minimum Bills				\$ 1,887,181	\$ -	
Excess Requirement Option				\$ 615,341	\$ -	
Excess Take				\$ -	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	\$ (193,241)	
Gas Delivery Enhancement Rider (GDE) - Rider J		27,341,950	\$ 0.0004	\$ 10,937	\$ -	
Total - Rate LFD	7,656	27,341,950		\$ 59,468,282	\$ 700,433	1.2%

Step 2 Increase - Effective October 1, 2027						
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Step 2 Settled Rate (3)	Step 2 Settled Revenue (4)	Step 2 Settled Revenue Change (5)	Step 2 % Change (6)
Customer Charge	7,656		\$ 670.00	\$ 5,129,520	\$ -	
Distribution Charge		27,341,950	\$ 1.4233	\$ 38,915,797	\$ 199,596	
Demand Charge		1,533,062	\$ 7.6956	\$ 11,797,835	\$ -	
State Tax Adjustment Surcharge (STAS) - Rider A			0.00%	\$ -	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider G		27,341,950	\$ 0.0357	\$ 976,108	\$ -	
Technology and Economic Development Rider (TED) - Rider H				\$ 335,160	\$ -	
Minimum Bills				\$ 1,887,181	\$ -	
Excess Requirement Option				\$ 615,341	\$ -	
Excess Take				\$ -	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	\$ -	
Gas Delivery Enhancement Rider (GDE) - Rider J		27,341,950	\$ 0.0004	\$ 10,937	\$ -	
Total - Rate LFD	7,656	27,341,950		\$ 59,667,879	\$ 199,596	0.3%

Total impact - Rate LFD (as compared to current rates)	1.5%
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UGI Utilities, Inc. - Gas Division
Extended Large Firm Delivery Service - Rate Schedule XD
Calculation of the Effect of Proposed Rates as Settled

Current Rates				
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)
Customer Charge	648		\$ 37,190.68	\$ 24,099,561
Distribution Charge		207,826,615	\$ 0.0624	\$ 12,976,418
Excess Requirement Option		1,500	\$ 4.5000	\$ 6,750
Demand Charges		230,040	\$ 5.3314	\$ 1,226,431
Minimum Charges				\$ 765,396
Distribution System Improvement Charge (DSIC) - Rider I			0.33%	\$ 64,353
Total - Rate XD	648	207,826,615		\$ 39,138,908

Step 1 Increase - Effective October 2, 2026						
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Step 1 Settled Rate (3)	Step 1 Settled Revenue (4)	Step 1 Settled Revenue Change (5)	Step 1 % Change (6)
Customer Charge	648		\$ 37,190.68	\$ 24,099,561	\$ -	
Distribution Charge		207,826,615	\$ 0.0624	\$ 12,976,418	\$ -	
Excess Requirement Option		1,500	\$ 4.5000	\$ 6,750	\$ -	
Demand Charges		230,040	\$ 5.3314	\$ 1,226,431	\$ -	
Minimum Charges				\$ 765,396	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	\$ (64,353)	
Total - Rate XD	648	207,826,615		\$ 39,074,556	\$ (64,353)	-0.2%

Step 2 Increase - Effective October 1, 2027						
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Step 2 Settled Rate (3)	Step 2 Settled Revenue (4)	Step 2 Settled Revenue Change (5)	Step 2 % Change (6)
Customer Charge	648		\$ 37,190.68	\$ 24,099,561	\$ -	
Distribution Charge		207,826,615	\$ 0.0624	\$ 12,976,418	\$ -	
Excess Requirement Option		1,500	\$ 4.5000	\$ 6,750	\$ -	
Demand Charges		230,040	\$ 5.3314	\$ 1,226,431	\$ -	
Minimum Charges				\$ 765,396	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	\$ -	
Total - Rate XD	648	207,826,615		\$ 39,074,556	\$ -	0.0%

Total impact - Rate XD (as compared to current rates)	-0.2%
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UGI Utilities, Inc. - Gas Division
Interruptible Service - Rate Schedule IS
Calculation of the Effect of Proposed Rates as Settled

Current Rates				
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)
Customer Charge	3,516		\$ 1,411.68	\$ 4,963,460
Distribution Charge		14,668,550	\$ 1.1982	\$ 17,576,501
Minimum Charges				\$ 330,229
Distribution System Improvement Charge (DSIC) - Rider I			0.33%	\$ 73,315
Total - Rate IS	3,516	14,668,550		\$ 22,943,504

Step 1 Increase - Effective October 2, 2026						
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Step 1 Settled Rate (3)	Step 1 Settled Revenue (4)	Step 1 Settled Revenue Change (5)	Step 1 % Change (6)
Customer Charge	3,516		\$ 1,411.68	\$ 4,963,460	\$ -	
Distribution Charge		14,668,550	\$ 1.1982	\$ 17,576,501	\$ -	
Minimum Charges				\$ 330,229	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	\$ (73,315)	
Total - Rate IS	3,516	14,668,550		\$ 22,870,189	\$ (73,315)	-0.3%

Step 2 Increase - Effective October 1, 2027						
Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Step 2 Settled Rate (3)	Step 2 Settled Revenue (4)	Step 2 Settled Revenue Change (5)	Step 2 % Change (6)
Customer Charge	3,516		\$ 1,411.68	\$ 4,963,460	\$ -	
Distribution Charge		14,668,550	\$ 1.1982	\$ 17,576,501	\$ -	
Minimum Charges				\$ 330,229	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	\$ -	
Total - Rate IS	3,516	14,668,550		\$ 22,870,189	\$ -	0.0%

Total impact - Rate IS (as compared to current rates)	-0.3%					
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